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March 22, 2005

Mary L. Cottrell, Secretary
Department of Telecommunications and Energy
One South Station
Boston, MA 02110

Re: D.T.E. 04-114, Cambridge Electric Light Company and Commonwealth Electric Company – 2004 Reconciliation Filing

Dear Secretary Cottrell:

Enclosed for filing in the above-referenced matter are the responses to the Information Requests set forth on the accompanying list.

Thank you for your attention to this matter.

Sincerely,

Robert N. Werlin

Enclosures

cc: Service List

Responses to Information Requests

Information Request DTE-1-5
Information Request DTE-1-8
Information Request DTE-1-11
Information Request DTE-1-13
Information Request AG-1-18

Information Request DTE-1-5

Please refer to Exhibits CAM/COM-CLV at 16-17 and COM-CLV-2 (Supp).

(a) Provide complete and detailed documentation, including invoices, and an itemization of the NEIL Insurance Credit Refund items and Maxey Flats LLC Expenses items found in COM-CLV-2 (Supp) at 3.

(b) Explain why these costs are allocated by load for the Companies.

(c) Explain how each of these costs qualify as transition costs.

(d) Cite to the location in the Company's restructuring plan where the ability to collect such items in the transition charge is allowed.

(e) To the extent that any of these items appeared before the Department or FERC, provide the docket number.

Response

(a) Please refer to Attachment DTE-1-5 for documentation of the NEIL Insurance Credit Refund item and an invoice to support the Maxey Flats LLC Expense item found in Exhibit COM-CLV-2 (Supp) at 3.

(b) The NEIL Insurance Credit Refund and the Maxey Flats LLC Expenses are not allocated by load for the Companies. Commonwealth is allocated 11 percent of these refunds/expenses, consistent with its obligation under the Pilgrim Station Sales Agreement (D.T.E. 98-119/126 (1999)).

(c) The NEIL Insurance Credit Refund and the Maxey Flats LLC Expenses were items that had been included in the original Pilgrim Station Purchased Power Contract between Commonwealth and Boston Edison. At the time of the Pilgrim Station Sale Agreement, these items were a specifically retained benefit/obligation of Commonwealth.

(d) Commonwealth's Restructuring Plan permits the recovery of transition costs, including "above-market payments to power suppliers (including economic contract buyouts)" (Restructuring Plan at 20). Because these items relate to the Pilgrim Station Sale Agreement (economic contract buyout), they are recoverable as a transition cost.

(e) Commonwealth's obligation, relating to on-going Pilgrim Station items, is covered under the Pilgrim Station Sale Agreement, which was approved by the Department in D.T.E. 98-119/126. NEIL Insurance Credit Refunds and Maxey Flats LLC Expenses have been included in previous Commonwealth Annual Reconciliation Filing Settlement Agreements (D.T.E. 00-83, D.T.E. 01-79 and D.T.E. 02-80B) that were approved by the Department. Those items were also included in Boston Edison Company's 2003 Annual Reconciliation Filing Settlement Agreement approved by the Department in D.T.E. 03-117. Commonwealth included these items in their Supplemental 2003 Annual Reconciliation Filing (D.T.E. 03-118 (Supp)).

Attachment DTE-1-5

Stascavage, Bryan

From: Collins, Brian [BColli1@entergy.com]
Sent: Wednesday, November 03, 2004 12:37 PM
To: 'Robinson, Bryant'
Cc: Stascavage, Bryan; LARGEN, TIMOTHY V; 'joseph_hobson@nstaronline.com'
Subject: 2003 NEIL Credits - Payable to BECo

Importance: High

2003_NEIL Distribution BECo.xl..

> Bryant,
>
> The total 2003 NEIL credit applicable to BECo's ownership totals
> $2,052,027. Per the Purchase and Sales Agreement, Entergy will retain 15%
> of the BECo portion and 100% of the NEIL credit related to
> post-acquisition premiums paid to NEIL. BECo's portion (85% of
> $2,052,027) $1,744,223 will be wired to BECo prior to 12/31/04.
>
> I verified this information (see attached spreadsheet) with Entergy's
> Corporate Risk Management department. This information was supplied to
> them by NEIL.
>
> Please let me know if you have any questions and/or need additional
> information.
>
> Brian

<<2003_NEIL Distribution BECo.xls>>

Brian P. Collins
Manager, Site Business Services
Entergy Nuclear Operations, Inc.
Pilgrim Nuclear Power Station
Telephone: (508) 830-8149
email: bcolli1@entergy.com

-----Original Message-----
From: Robinson, Bryant [mailto:Bryant_Robinson@nstaronline.com]
Sent: Wednesday, November 03, 2004 10:05 AM
To: Collins, Brian
Cc: Stascavage, Bryan
Subject: RE: 2002 NEIL Credits - Payable to BECo

Brian,

Good morning. I hope things are well. As we prepare for a filing at the DTE could you please provide the most current information for NEIL Credits payable to BECo. Any questions please feel free to contact me. Thank you, your help is greatly appreciated.

Bryant

Nuclear Electric Insurance Limited
Schedule of 2003 Distributions Net of Premiums
March 31, 2004

Program	Member Insured	Site	Distribution	Premium	Net	Pre-acquisition Value	85% Portion of Distribution to BECo per P & S
Primary	Entergy Nuclear Generation Company	Pilgrim	37,272	430,195	(392,923)		
Acc. Out.	Entergy Nuclear Generation Company	Pilgrim	25,453	506,272	(480,819)		
Acc. Out.	Boston Edison Company	Pilgrim	1,108,618			1,108,618	942,325
Excess	Entergy Nuclear Generation Company	Pilgrim	35,717	325,075	(289,358)		
Excess	Boston Edison Company	Pilgrim	943,409			943,409	801,898
Other	Entergy Nuclear Generation Company		1,606		1,606		
	Total - Entergy Nuclear Generation Company		2,152,075	1,261,542	(1,161,494)	**2,052,027**	**1,744,223**

MAXEY FLATS SITE IRP, L.L.C.

Invoice Number: 120103 **Invoice Date: 12/01/2003**

TO: Boston Edison Co.
c/o Jeffrey N. Stevens, Esq.
Assistant General Counsel
NSTAR Electric & Gas Corp.
800 Boylston Street - P1700
Boston, MA 02199

REF:

Invoice for Assessment Against Members of the Maxey Flats Site IRP, L.L.C.

For Boston Edison Co.'s share of an assessment made December 1, 2003 against members of the Maxey Flats Site IRP, L.L.C.	$5,354

Payment is due by: **03/01/2004**

Please make check payable to "Maxey Flats Site IRP, L.L.C." and send it to:

See Attached Instructions for Remittance
Direct Inquiries to:
Alex Sornoza (212) 250-7637

Send copy to:
Cindy Eramian, Paralegal
Hunton & Williams
Riverfront Plaza - East Tower
951 E. Byrd Street
Richmond, VA 23219-4074

MAXEY FLATS SITE IRP, L.L.C.

Instructions for Payment of Assessments

Payment of the attached invoice should be sent, as follows:

If by Fed Wire:

DBTCO AMERICAS NYC/CUST
ABA 021-001-033
Reference A/C # 01419647
FCT: Maxey Flats
Attn: Alex Sornoza

If by courier:

Global Processing Services
Attn: Lock Box Processing Department
Corporate Trust and Agency Services -#300201
Lock Box #12099
515 Union Blvd.
Totowa, NJ 07512

If by regular mail:

Deutsche Bank Trust Company Americas
Corporate Trust and Agency Services - #300201
Post Office Box 12099
Newark, NJ 07101

(1) All checks should be made payable to **"Maxey Flats Site IRP, L.L.C."**
(2) Please indicate that your payment should be credited to the **Committee Account, Attention: Alex Sornoza (Account Administrator)**

Inquiries should be directed to:
Alexies E. Sornoza
Account Administrator
Corporate Trust & Agency Services
60 Wall Street
MS: NYC60-2710
New York, NY 10005

Phone: (212) 250-7637
Fax: (212) 797-8623
alexies.e.sornoza@db.com

NSTAR
ELECTRIC
GAS

To: S. W. Gray

From: J. N. Stevens

Date: December 18, 2003

Subject: Maxey Flats - Assessment

Attached please find the most recent assessment for the Maxey Flat Site, together with the Instructions for Payment of Assessments. Would you please take the necessary steps to have the Company's payment of $5,354.00 paid on or before March 1, 2004.

If you have any questions, please let me know.

cc: Sandra Little
Linda O'Toole

120 Boston Edison - 120 Boston Edison -- J.E. FOR 242240

Source O00

Co	Date	Posted	Journal	Amount	Created By:
120	02/26/2004	02/27/2004	u757693-transfer Maxey Flats payment to	5,354.00	OToole, Linda M

5,354.00 ✓

Information Request DTE-1-8

Refer to Exhibits CAM/COM-CLV (Supp) at 3, CAM-CLV-3, CAM-CLV-3 (Supp), COM-CLV-3 and COM-CLV-3 (Supp). Please explain why updates to page 2 of these exhibits do not change any values on page 1 of these exhibits, specifically the value found on line 16.

Response

The purpose of the first page to Exhibits CAM-CLV-3 and COM-CLV-3 is to develop the Average Retail Transmission Rate for 2005 (Line 19), which is the basis for the transmission rates in the tariffs effective January 1, 2005. One component of the Average Retail Transmission Rate for 2005 is the over/under collection of actual transmission costs projected at December 31, 2004 as shown on Line 16. As discussed on page 4 of Exhibit CAM/COM-CLV(Supp), the Companies are not proposing to change the existing rate levels; thus, there was no need to revise page 1.

Information Request DTE-1-11

Refer to Exhibits CAM/COM-HCL at 6, CAM-HCL-6 (Replacement), and COM-HCL-6. Please explain the derivation of the transition adjustment charges for each rate class. In addition, provide complete and detailed documentation of the derivation of the transition adjustment charges for each rate class, including underlying data in Microsoft Excel format with formulas in cells.

Response

Exhibit CAM-HCL-6 (replacement) sets forth the development of the transition adjustment as required under the terms of the settlement approved by the Department in D.T.E. 00-83. The purpose of the calculation is to adjust the transition charge, on a rate-class basis, for deviations from the uniform transition charge in effect for the year 2003. As a preliminary step, page 2 of the exhibit sets forth the adjustments to the booked transition revenue for year 2003 necessary to exclude Cambridge's default service adjustment revenue ("DSA") and the transition adjustment revenue collected in that year ("Trans Adj"). These revenue amounts were collected through the combined transition charge applicable for each rate class in 2003. The resultant net transition revenue was brought forward to page 1 of the exhibit where it was compared to the theoretical revenue derived from the uniform transition charge for 2003. The difference between the actual and the theoretical revenue represents the overpayment or underpayment of the uniform transition charge in 2003. Overpaid or underpaid revenues for each rate class are unitized using estimated kWh sales in 2005 and are combined with the uniform 2005 transition charge as a credit or adder, respectively. Since the transition adjustment revenue was a portion of the total 2003 reconciling adjustment that was collected in the uniform transition charge for 2004, this adjustment revenue must be included as part of the 2005 cost for recovery through the uniform transition charge. The Excel spreadsheet used for the calculations is included in the electronic filing of this response, as Attachment DTE-1-11(a).

Exhibit COM-HCL-6 sets forth similar information for Commonwealth as was described above for Cambridge. However, the NSTAR Electric notes that the exhibit inadvertently failed to adjust correctly the 2003 billed transition revenue for the transition adjustment revenue collected in 2003. NSTAR Electric will correct this by incorporating this difference in its 2005 reconciliation. The Excel spreadsheets used for the original calculation and the proposed calculation to be

reflected in the 2005 reconciliation are included in the electronic filing of this response, as Attachment DTE-1-1(b) and Attachment DTE-1-1(c), respectively.

Cambridge Electric Light Company
Transition Revenue Analysis
Year 2003

Rate	Billed kWh (a)	Net Transition Revenue (b)	Theoretical Rate (c)	Theoretical Transition $ (d)	Year 2003 Overpayment (Underpayment) (e)	Cents/kWh Transition Rate Adj. (f)	Estimated 2005 kWh (g)
R-1	172,967,384	$ 421,152	$ 0.00200	$ 345,935	$ 75,217	(0.042)	177,977,200
R-2	7,944,308	$ 20,520	$ 0.00200	$ 15,889	$ 4,631	(0.057)	8,174,406
R-3	10,856,404	$ 28,928	$ 0.00200	$ 21,713	$ 7,215	(0.065)	11,170,848
R-4	722,373	$ 1,844	$ 0.00200	$ 1,445	$ 399	(0.054)	743,296
R-5	13,983	$ 55	$ 0.00200	$ 28	$ 27	(0.189)	14,388
R-6	16,779	$ 187	$ 0.00200	$ 34	$ 154	(0.890)	17,265
G-0	46,609,880	$ 115,701	$ 0.00200	$ 93,220	$ 22,482	(0.047)	47,959,885
G-1	221,246,203	$ 489,891	$ 0.00200	$ 442,492	$ 47,398	(0.021)	227,654,363
G-2	536,308,796	$ 1,185,067	$ 0.00200	$ 1,072,618	$ 112,450	(0.020)	551,842,408
G-3	580,999,441	$ 1,259,523	$ 0.00200	$ 1,161,999	$ 97,524	(0.016)	597,827,470
G-4	1,840,216	$ 4,471	$ 0.00200	$ 3,680	$ 790	(0.042)	1,893,516
G-5	17,514,762	$ 47,915	$ 0.00200	$ 35,030	$ 12,886	(0.071)	18,022,058
S-1	6,690,115	$ 13,708	$ 0.00200	$ 13,380	$ 328	(0.005)	6,883,887
CON SSM	43,047,228	$ 272,611	$ 0.00200	$ 86,094	$ 186,517	(0.421)	44,294,045
CON MIT	1,656,000	$ 2,141	$ 0.00200	$ 3,312	$ (1,171)	0.069	1,703,964
Total	1,648,433,872	$ 3,863,714		$ 3,296,868	$ 566,846	(0.033)	1,696,179,000
Total in Millions - overpayment = credit in 2005 reconciliation					$ 0.567		1,696,179,000

(a) 2003 sales and revenue report
(b) Exhibit HCL 6, page 2
(c) DTE 02-80B
(d) (a) *(c)
(e) (b) - (f)
(f) (e) / (g)
(g) Sales forecast

Cambridge Electric Light Company
Annual Revenue Statistics
Year 2003

Rate	Rate Code	kWh Use	Transition Total	DSA Rate	DSA$	Trans Adj Rate	Cents/kWh Trans Adj $	Net Transition $
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
SB-1	D1,D2,D3	19,345,035	$ 115,255	$ 0.00160	$ 30,952	$ (0.00065)	$ (12,574)	$ 96,877
MS-1	D4,D5,D6	14,347,459	$ 45,457	$ 0.00160	$ 22,956	$ (0.00065)	$ (9,326)	$ 31,827
SS-1	D7,D8,D9	9,354,734	$ 169,539	$ 0.00160	$ 14,968	$ 0.00114	$ 10,664	$ 143,907
R-1	1	172,967,384	$ 607,957	$ 0.00160	$ 276,748	$ (0.00052)	$ (89,943)	$ 421,152
G-1	2	221,246,203	$ 936,808	$ 0.00160	$ 353,994	$ 0.00042	$ 92,923	$ 489,891
R-3	4	10,856,404	$ 39,024	$ 0.00160	$ 17,370	$ (0.00067)	$ (7,274)	$ 28,928
R-2	5	7,944,308	$ 29,735	$ 0.00160	$ 12,711	$ (0.00044)	$ (3,495)	$ 20,520
G-0	6	46,609,880	$ 170,235	$ 0.00160	$ 74,576	$ (0.00043)	$ (20,042)	$ 115,701
R-4	7	722,373	$ 2,913	$ 0.00160	$ 1,156	$ (0.00012)	$ (87)	$ 1,844
R-6	10,16	16,779	$ 412	$ 0.00160	$ 27	$ 0.01180	$ 198	$ 187
Xmission	12	-	$ 3,140	$ -	$ -	$ 0.01180	$ -	$ 3,140
S-1	19	5,927,984	$ 20,866	$ 0.00160	$ 9,485	$ (0.00008)	$ (474)	$ 11,855
G-5	36	17,514,762	$ 60,876	$ 0.00160	$ 28,024	$ (0.00086)	$ (15,063)	$ 47,915
R-5	48,49	13,983	$ 29	$ 0.00160	$ 22	$ (0.00347)	$ (49)	$ 55
G-4	52,53	1,840,216	$ 3,661	$ 0.00160	$ 2,944	$ (0.00204)	$ (3,754)	$ 4,471
CON - Belmont	60	50,592,406	$ 18,548	$ -	$ -	$ -	$ -	$ 18,548
G-2	62,63,64	536,308,796	$ 2,440,030	$ 0.00160	$ 858,094	$ 0.00074	$ 396,869	$ 1,185,067
G-3	70,71,72	580,999,441	$ 2,851,461	$ 0.00160	$ 929,599	$ 0.00114	$ 662,339	$ 1,259,523
CON - MIT	73,74,75	1,656,000	$ 10,421	$ 0.00160	$ 2,650	$ 0.00340	$ 5,630	$ 2,141
S-1	80	762,131	$ 3,011	$ 0.00160	$ 1,219	$ (0.00008)	$ (61)	$ 1,853
Total		1,699,026,278	$ 7,529,378		$ 2,637,494		$ 1,006,482	$ 3,885,402
Wholesale	12,60	(50,592,406)	(21,688)		$ -		$ -	$ (21,688)
Retail		1,648,433,872	7,507,690		$ 2,637,494		$ 1,006,482	$ 3,863,714

(a) Sales and revenue report
(b) Sales and revenue report
(c) DTE 02-80B
(d) (a) *(c)
(e) DTE 02-80B
(f) (a) * (e)
(g) (b) -(d) - (f)

Commonwealth Electric Company
Year 2003
Transition Revenue Analysis

Rate	Billed kWh (a)	Billed Transition $ (b)	Theoretical Rate (c)	Theoretical Transition $ (d)	Year 2003 Overpayment (Underpayment) (e)	Transition Rate Adj. (f)	Estimated 2005 kWh (g)
R-1	1,610,670,946	$ 43,988,289	$ 0.02749	$ 44,277,344	$ (289,055)	$ 0.00017	1,655,234,114
R-2	107,441,755	$ 2,938,078	$ 0.02749	$ 2,953,574	$ (15,496)	$ 0.00014	110,414,395
R-3	292,879,715	$ 7,969,232	$ 0.02749	$ 8,051,263	$ (82,031)	$ 0.00027	300,982,952
R-4	24,641,927	$ 670,413	$ 0.02749	$ 677,407	$ (6,994)	$ 0.00028	25,323,706
R-5	21,376,938	$ 581,813	$ 0.02749	$ 587,652	$ (5,839)	$ 0.00027	21,968,384
R-6	709,913	$ 18,179	$ 0.02749	$ 19,516	$ (1,337)	$ 0.00183	729,554
G-1	1,062,474,648	$ 29,032,936	$ 0.02749	$ 29,207,428	$ (174,492)	$ 0.00016	1,091,870,619
G-2	533,188,811	$ 14,504,289	$ 0.02749	$ 14,657,360	$ (153,071)	$ 0.00028	547,940,789
G-3	428,986,296	$ 11,095,112	$ 0.02749	$ 11,792,833	$ (697,721)	$ 0.00158	440,855,256
G-4	3,531,598	$ 94,739	$ 0.02749	$ 97,084	$ (2,345)	$ 0.00065	3,629,308
G-5	21,792,070	$ 594,068	$ 0.02749	$ 599,064	$ (4,996)	$ 0.00022	22,395,001
G-6	10,416,902	$ 283,308	$ 0.02749	$ 286,361	$ (3,053)	$ 0.00029	10,705,111
G-7	6,671,184	$ 188,606	$ 0.02749	$ 183,391	$ 5,215	$ (0.00076)	6,855,759
S-1	12,512,327	$ 338,286	$ 0.02749	$ 343,964	$ (5,678)	$ 0.00044	12,858,511
S-2	8,656,632	$ 235,805	$ 0.02749	$ 237,971	$ (2,166)	$ 0.00024	8,896,139
CON SS	25,441,499	$ 592,506	$ 0.02749	$ 699,387	$ (106,881)	$ 0.00409	26,145,401
Total	4,171,393,161	$ 113,125,659		$ 114,671,598	$ (1,545,939)	$ 0.00036	4,286,805,000

Total in Millions - underpayment = cost in 2004 reconciliation $ (1.546)

Commonwealth Electric
Annual Revenue Statistics
Year 2003

Rate	RATEC	kWh Use	Transition Revenue	Transition Rate Adjustment	Transition Rate Adj Rev	Transition Net
				DTE 02-80B		
R-1	32	1,472,747,228	$ 40,226,543.00	$ (0.00032)	$ (471,279.11)	$ 40,697,822.11
R-1	66	30,918,337	$ 842,388.00	$ (0.00032)	$ (9,893.87)	$ 852,281.87
R-1	68	107,005,381	$ 2,919,358.00	$ (0.00032)	$ (34,241.72)	$ 2,953,599.72
		1,610,670,946	$ 43,988,289.00		$ (515,414.70)	$ 44,503,703.70
R-2	30	106,842,319	$ 2,921,700.00	$ (0.00031)	$ (33,121.12)	$ 2,954,821.12
R-2	37	152,835	$ 4,180.00	$ (0.00031)	$ (47.38)	$ 4,227.38
R-2	38	446,601	$ 12,198.00	$ (0.00031)	$ (138.45)	$ 12,336.45
		107,441,755	$ 2,938,078.00		$ (33,306.94)	$ 2,971,384.94
R-3	86	292,879,715	$ 7,969,232.00	$ (0.00050)	$ (146,439.86)	$ 8,115,671.86
R-4	42	24,641,927	$ 670,413.00	$ (0.00052)	$ (12,813.80)	$ 683,226.80
R-5	57,58,59	21,376,938	$ 581,813.00	$ (0.00042)	$ (8,978.31)	$ 590,791.31
R-6	39,40	709,913	$ 18,179.00	$ (0.00350)	$ (2,484.70)	$ 20,663.70
G-1	23	2,218,895	$ 60,682.00	$ (0.00026)	$ (576.91)	$ 61,258.91
G-1	33	1,022,070,242	$ 27,931,451.00	$ (0.00026)	$ (265,738.26)	$ 28,197,189.26
G-1	35	38,185,511	$ 1,040,803.00	$ (0.00026)	$ (9,928.23)	$ 1,050,731.23
		1,062,474,648	$ 29,032,936.00		$ (276,243.41)	$ 29,309,179.41
G-2	84	533,188,811	$ 14,504,289.00	$ (0.00028)	$ (149,292.87)	$ 14,653,581.87
G-3	20	428,986,296	$ 11,095,112.00	$ (0.00106)	$ (454,725.47)	$ 11,549,837.47
G-4	41	3,531,598	$ 94,739.00	$ (0.00079)	$ (2,789.96)	$ 97,528.96
G-5	88	21,792,070	$ 594,068.00	$ (0.00041)	$ (8,934.75)	$ 603,002.75
G-6	22	10,416,902	$ 283,308.00	$ (0.00049)	$ (5,104.28)	$ 288,412.28
G-7	31	809,168	$ 22,147.00	$ 0.00098	$ 792.98	$ 21,354.02
	55	5,862,016	$ 166,459.00	$ 0.00098	$ 5,744.78	$ 160,714.22
		6,671,184	$ 188,606.00		$ 6,537.76	$ 182,068.24
S-1	79	12,512,327	$ 338,286.00	$ (0.00025)	$ (3,128.08)	$ 341,414.08
S-2	82	8,656,632	$ 235,805.00	$ (0.00025)	$ (2,164.16)	$ 237,969.16
CON	14	0	$ -	$ -	$ -	$ -
CON	76,77,78	25,441,499	$ 592,506.00	$ 0.01502	$ 382,131.31	$ 210,374.69
	Total	4,171,393,161	$ 113,125,659		$ (1,233,152)	$ 114,358,811

Commonwealth Electric Company
Year 2003
Transition Revenue Analysis

Rate	Billed kWh (a)	Net Billed Transition $ (b)	Theoretical Rate (c)	Theoretical Transition $ (d)	Year 2003 Overpayment (Underpayment) (e)	Transition Rate Adj. (f)	Estimated 2005 kWh (g)
R-1	1,610,670,946	$ 44,503,704	$ 0.02749	$ 44,277,344	$ 226,359	$ (0.00014)	1,655,234,114
R-2	107,441,755	$ 2,971,385	$ 0.02749	$ 2,953,574	$ 17,811	$ (0.00016)	110,414,395
R-3	292,879,715	$ 8,115,672	$ 0.02749	$ 8,051,263	$ 64,408	$ (0.00021)	300,982,952
R-4	24,641,927	$ 683,227	$ 0.02749	$ 677,407	$ 5,820	$ (0.00023)	25,323,706
R-5	21,376,938	$ 590,791	$ 0.02749	$ 587,652	$ 3,139	$ (0.00014)	21,968,384
R-6	709,913	$ 20,664	$ 0.02749	$ 19,516	$ 1,148	$ (0.00157)	729,554
G-1	1,062,474,648	$ 29,309,179	$ 0.02749	$ 29,207,428	$ 101,751	$ (0.00009)	1,091,870,619
G-2	533,188,811	$ 14,653,582	$ 0.02749	$ 14,657,360	$ (3,779)	$ 0.00001	547,940,789
G-3	428,986,296	$ 11,549,837	$ 0.02749	$ 11,792,833	$ (242,996)	$ 0.00055	440,855,256
G-4	3,531,598	$ 97,529	$ 0.02749	$ 97,084	$ 445	$ (0.00012)	3,629,308
G-5	21,792,070	$ 603,003	$ 0.02749	$ 599,064	$ 3,939	$ (0.00018)	22,395,001
G-6	10,416,902	$ 288,412	$ 0.02749	$ 286,361	$ 2,052	$ (0.00019)	10,705,111
G-7	6,671,184	$ 182,068	$ 0.02749	$ 183,391	$ (1,323)	$ 0.00019	6,855,759
S-1	12,512,327	$ 341,414	$ 0.02749	$ 343,964	$ (2,550)	$ 0.00020	12,858,511
S-2	8,656,632	$ 237,969	$ 0.02749	$ 237,971	$ (2)	$ 0.00000	8,896,139
CON SS	25,441,499	$ 210,375	$ 0.02749	$ 699,387	$ (489,012)	$ 0.01870	26,145,401
Total	4,171,393,161	$ 114,358,811		$ 114,671,598	$ (312,787)	$ 0.00007	4,286,805,000

Total in Millions - underpayment = cost in 2004 reconciliation $ (0.313)

(a)= 2003 Revenue Report
(b)= 2003 Revenue Report
(c)= DTE 02-80B
(d)= (a) * (c)
(e)= (b) - (d)
(f)= (e) / (g)
(g)= 2005 forecast

Commonwealth Electric
Annual Revenue Statistics
Year 2003

Rate	RATEC	kWh Use	Transition Revenue	Transition Rate Adjustment	Transition Rate Adj Rev	Transition Net
				DTE 02-80B		
R-1	32	1,472,747,228	$ 40,226,543.00	$ (0.00032)	$ (471,279.11)	$ 40,697,822.11
R-1	66	30,918,337	$ 842,388.00	$ (0.00032)	$ (9,893.87)	$ 852,281.87
R-1	68	107,005,381	$ 2,919,358.00	$ (0.00032)	$ (34,241.72)	$ 2,953,599.72
		1,610,670,946	$ 43,988,289.00		$ (515,414.70)	$ 44,503,703.70
R-2	30	106,842,319	$ 2,921,700.00	$ (0.00031)	$ (33,121.12)	$ 2,954,821.12
R-2	37	152,835	$ 4,180.00	$ (0.00031)	$ (47.38)	$ 4,227.38
R-2	38	446,601	$ 12,198.00	$ (0.00031)	$ (138.45)	$ 12,336.45
		107,441,755	$ 2,938,078.00		$ (33,306.94)	$ 2,971,384.94
R-3	86	292,879,715	$ 7,969,232.00	$ (0.00050)	$ (146,439.86)	$ 8,115,671.86
R-4	42	24,641,927	$ 670,413.00	$ (0.00052)	$ (12,813.80)	$ 683,226.80
R-5	57,58,59	21,376,938	$ 581,813.00	$ (0.00042)	$ (8,978.31)	$ 590,791.31
R-6	39,40	709,913	$ 18,179.00	$ (0.00350)	$ (2,484.70)	$ 20,663.70
G-1	23	2,218,895	$ 60,682.00	$ (0.00026)	$ (576.91)	$ 61,258.91
G-1	33	1,022,070,242	$ 27,931,451.00	$ (0.00026)	$ (265,738.26)	$ 28,197,189.26
G-1	35	38,185,511	$ 1,040,803.00	$ (0.00026)	$ (9,928.23)	$ 1,050,731.23
		1,062,474,648	$ 29,032,936.00		$ (276,243.41)	$ 29,309,179.41
G-2	84	533,188,811	$ 14,504,289.00	$ (0.00028)	$ (149,292.87)	$ 14,653,581.87
G-3	20	428,986,296	$ 11,095,112.00	$ (0.00106)	$ (454,725.47)	$ 11,549,837.47
G-4	41	3,531,598	$ 94,739.00	$ (0.00079)	$ (2,789.96)	$ 97,528.96
G-5	88	21,792,070	$ 594,068.00	$ (0.00041)	$ (8,934.75)	$ 603,002.75
G-6	22	10,416,902	$ 283,308.00	$ (0.00049)	$ (5,104.28)	$ 288,412.28
G-7	31	809,168	$ 22,147.00	$ 0.00098	$ 792.98	$ 21,354.02
	55	5,862,016	$ 166,459.00	$ 0.00098	$ 5,744.78	$ 160,714.22
		6,671,184	$ 188,606.00		$ 6,537.76	$ 182,068.24
S-1	79	12,512,327	$ 338,286.00	$ (0.00025)	$ (3,128.08)	$ 341,414.08
S-2	82	8,656,632	$ 235,805.00	$ (0.00025)	$ (2,164.16)	$ 237,969.16
CON	14	0	$ -	$ -	$ -	$ -
CON	76,77,78	25,441,499	$ 592,506.00	$ 0.01502	$ 382,131.31	$ 210,374.69
	Total	4,171,393,161	$ 113,125,659		$ (1,233,152)	$ 114,358,811

Information Request DTE-1-13

Now that standard offer service has expired, what do the Companies plan to do both physically and financially with their remaining load obligation?

Response

All former Standard Offer Service customers that did not select an alternative supplier were placed on Default Service (also referred to as Basic Service) as of March 1, 2005 and, therefore, pay market-based rates. Supplies for all Basic Service customers (including those that had been Standard Offer Service customers) were and will be procured in accordance with the Department's Default Service procurement requirements. The output of any pre-restructuring purchase power agreements that have not been divested will be sold into the wholesale market to mitigate transition costs.

Information Request AG-1-18

Refer to Exhibit CAM-CLV-3 (Supp). Please explain why the transmission cost under recovery at December 31, 2004 is almost 5 times greater than the prior year's under recovery. If the Companies have changed the method of accounting for any of the costs included on this exhibit, please explain how costs were accounted for in the past, what the specific changes are and why the change was made.

Response

The transmission cost under-recovery at December 31, 2004 is almost five times greater than the prior year's under-recovery because of higher-than-expected Retail Congestion Management Costs. The Transmission Forecast used to set rates for the year 2004 (D.T.E. 03-118, Exhibit CAM-JFL-3, page 1 of 2) included congestion costs of $1.8 million. The actual congestion costs were approximately $11 million. The increase resulted primarily because the Mirant Kendall Station in Cambridge was scheduled throughout the year as a Special Constraint Resource to maintain reliability in its service territory. Cambridge Electric Light Company did not have a change in the method of accounting for any of the costs included in this exhibit.