FITCHBURG GAS AND ELECTRIC LIGHT COMPANY

INDEX

TARIFF FOR ELECTRIC SERVICE

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FITCHBURG GAS AND ELECTRIC LIGHT COMPANY

RESIDENTIAL DELIVERY SERVICE

SCHEDULE RD-1

AVAILABILITY

Service is available under this Schedule for all domestic purposes at individual private dwellings and in individual apartments and apartment or condominium buildings, and for churches and farms that received service under this rate prior to the effective date of this tariff page. Single Phase motors exceeding 5 horsepower will be allowed only upon approval by the Company in each instance. When service is delivered through one meter and used for both domestic and non-domestic purposes, billing shall be under this Schedule only if the predominant use of demand, determined by the Company on the basis of metered load data, connected loads, or consumption, is for domestic purposes. This Schedule is for delivery service only. Customers are required to obtain an energy supply from a Competitive Supplier or may be eligible for ~~Standard Offer Service or~~ Default Service from the Company pursuant to Schedule~~s~~ ~~SOS or~~ DS as amended from time to time.

This Schedule is not available for service furnished for commercial or business purposes including garages, motels, hotels, and boarding houses or residences in which three or more rooms are rented, or for any other non-residential purposes.

CHARACTER OF SERVICE

Electricity will normally be delivered at 120/240 volts using three wire, single phase service and limited to 200 Amps at 240 volts. In some areas service may be 120/208 volts.

DELIVERY SERVICE CHARGES - MONTHLY

Customer Charge	**@ $3.02 per meter**
Distribution Charge:	
All kWh	**@ 4.174 ¢ per kWh**
Transition Charge:	
All kWh	**@ ~~1.049~~1.868 ¢ per kWh**
Internal Transmission Charge:	
All kWh	**@ 0.192 ¢ per kWh**

MINIMUM CHARGE

The minimum charge shall be the Customer Charge.

FITCHBURG GAS AND ELECTRIC LIGHT COMPANY

RESIDENTIAL DELIVERY SERVICE

SCHEDULE RD-1 (Continued)

ADJUSTMENTS

The Delivery Service Charges under this Schedule shall be adjusted from time to time to reflect the following:

~~Seabrook Amortization Surcharge - Schedule SAS, M.D.T.E. No. 32~~

Energy Efficiency Charge - Schedule EEC, M.D.T.E. No. 96

Internal Transmission Service Cost Adjustment - Schedule ITSCA, M.D.T.E. No. 34

External Transmission Charge - Schedule ETC, M.D.T.E. No. 97

Transition Cost Adjustment - Schedule TCA, M.D.T.E. No. 98

Renewable Resource Charge - Schedule RRC, M.D.T.E. No. 37

Default Service Adjustment - Schedule DSA, M.D.T.E. No. 101

Pension/PBOP Adjustment Factor – Schedule PAF, M.D.T.E. No. 112A

Base Rate Reduction – Schedule BRR, M.D.T.E. No. 122

For billing purposes, the ~~Seabrook Amortization Surcharge and the~~ Pension/PBOP Adjustment Factor and the Base Rate Reduction will be included in the Distribution Charge. The Internal Transmission Service Cost Adjustment and External Transmission Charge will be added to the Internal Transmission Charge and billed as the Transmission Charge. The Transition Cost Adjustment and the Default Service Adjustment will be included in the Transition Charge. The Energy Efficiency and Renewable Resource Charges will each be included as separate items on the bill.

PAYMENT

Bills are net and due upon presentation.

FARM CREDIT

Customers who qualify as persons or corporations engaged in the business of agriculture or farming, as defined pursuant to section 1A of Chapter 128 of the General Laws, shall receive a credit of ten percent from the otherwise applicable rates. The credit shall be based on full Delivery Service rates plus the ~~Standard Offer Service or~~ Default Service rate, if applicable. The credit will be recalculated as required to maintain the ten percent discount from these rates as in effect from time to time.

TERM OF CONTRACT

The term of contract under this Schedule shall be for an initial period of at least one year, and shall continue in effect thereafter until canceled by either party upon at least 30 days written notice.

TERMS AND CONDITIONS

FITCHBURG GAS AND ELECTRIC LIGHT COMPANY

RESIDENTIAL DELIVERY SERVICE

SCHEDULE RD-1 (Continued)

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this Schedule.

FITCHBURG GAS AND ELECTRIC LIGHT COMPANY

LOW INCOME RESIDENTIAL DELIVERY SERVICE

SCHEDULE RD-2

AVAILABILITY

Service is available under this Schedule for all domestic purposes at individual private dwellings and in individual apartments. Single phase motors exceeding 5 horsepower will be allowed only upon approval by the Company in each instance. This Schedule is not available for an alternate or seasonal home and is not available for service furnished for commercial or business purposes. This Schedule is for delivery service only. Customers are required to obtain an energy supply from a Competitive Supplier or may be eligible for ~~Standard Offer Service or~~ Default Service from the Company pursuant to Schedule~~s~~ ~~SOS or~~ DS as amended from time to time. The Company shall guarantee payment to the generation supplier for all power sold to low-income customers at the discounted rates. The guaranteed payment shall be limited to the amount that the Company would have charged the Customer for ~~Standard Offer~~Default Service.

Eligibility for this schedule shall be established upon verification of a low-income Customer's receipt of any means-tested public benefit, or verification of eligibility for the low-income home energy assistance program, or its successor program, for which eligibility does not exceed 175 percent of the federal poverty level based on a household's gross income. Said public benefits may include, but are not limited to, assistance which provides cash, housing, food, or medical care, including, but not limited to, transitional assistance for needy families, supplemental security income, emergency assistance to elders, disabled, and children, food stamps, public housing, federally-subsidized or state-subsidized housing, the low-income home energy assistance program, veteran's benefits, and similar benefits. Customers who qualify for this Schedule shall be required each year to certify their continuing compliance with the terms hereof.

CHARACTER OF SERVICE

Electricity will normally be delivered at 120/240 volts using three wire, single phase service and limited to 200 Amps at 240 volts. In some areas service may be 120/208 volts.

DELIVERY SERVICE CHARGES - MONTHLY

Customer Charge .....@ $1.87 per meter
Distribution Charge:
All kWh .....@ 1.714 ¢ per kWh
Transition Charge
All kWh .....@ ~~1.049~~1.541 ¢ per kWh
Internal Transmission Charge:
All kWh .....@ 0.192 ¢ per kWh

FITCHBURG GAS AND ELECTRIC LIGHT COMPANY

LOW INCOME RESIDENTIAL DELIVERY SERVICE

SCHEDULE RD-2 (continued)

MINIMUM CHARGE

The minimum charge shall be the Customer Charge.

ADJUSTMENTS

The Delivery Service Charges under this Schedule shall be adjusted from time to time to reflect the following:

~~Seabrook Amortization Surcharge - Schedule SAS, M.D.T.E. No. 32~~

Energy Efficiency Charge - Schedule EEC, M.D.T.E. No. 96

Internal Transmission Service Cost Adjustment - Schedule ITSCA, M.D.T.E. No. 34

External Transmission Charge - Schedule ETC, M.D.T.E. No. 97

Transition Cost Adjustment - Schedule TCA, M.D.T.E. No. 98

Renewable Resource Charge - Schedule RRC, M.D.T.E. No. 37

Default Service Adjustment - Schedule DSA, M.D.T.E. No. 101

Pension/PBOP Adjustment Factor – Schedule PAF, M.D.T.E. No. 112A

Base Rate Reduction – Schedule BRR, M.D.T.E. No. 122

For billing purposes, the ~~Seabrook Amortization Surcharge and the~~ Pension/PBOP Adjustment Factor and the Base Rate Reduction will be included in the Distribution Charge. The Internal Transmission Service Cost Adjustment and External Transmission Charge will be added to the Internal Transmission Charge and billed as the Transmission Charge. The Transition Cost Adjustment and the Default Service Adjustment will be included in the Transition Charge. The Energy Efficiency and Renewable Resource Charges will each be included as separate items on the bill.

PAYMENT

Bills are net and due upon presentation.

FARM CREDIT

Customers who qualify as persons or corporations engaged in the business of agriculture or farming, as defined pursuant to section 1A of Chapter 128 of the General Laws, shall receive a credit of ten percent from the otherwise applicable rates. The credit shall be based on full Delivery Service rates plus the ~~Standard Offer Service or~~ Default Service rate, if applicable. The

FITCHBURG GAS AND ELECTRIC LIGHT COMPANY

LOW INCOME RESIDENTIAL DELIVERY SERVICE

SCHEDULE RD-2 (continued)

credit will be recalculated as required to maintain the ten percent discount from these rates as in effect from time to time.

TERM OF CONTRACT

The term of contract under this Schedule shall be for an initial period of at least one year, and shall continue in effect thereafter until canceled by either party upon at least 30 days written notice.

TERMS AND CONDITIONS

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this Schedule.

FITCHBURG GAS AND ELECTRIC LIGHT COMPANY

GENERAL DELIVERY SERVICE

SCHEDULE GD

AVAILABILITY

Service is available under this Schedule at single locations to Commercial and Industrial customers where the Company delivers electricity for the exclusive use of the customer and not for resale. This Schedule is for delivery service only. Customers are required to obtain an energy supply from a Competitive Supplier or may be eligible for ~~Standard Offer Service or~~ Default Service from the Company pursuant to Schedule~~s~~ ~~SOS or~~ DS as amended from time to time.

CHARACTER OF SERVICE

Continuous, 60 hertz, alternating current, single-phase or three-phase service at various voltage levels with the Customer's connected phase requirements and delivery voltage to be designated by the Company.

DELIVERY SERVICE CHARGES - MONTHLY

GD-1 Small General Delivery Service: for all customers with non-residential loads consistently under four (4) kilowatts and energy consumption less than eight hundred fifty (850) kilowatt-hours per month:

Customer Charge .....@ $6.83 per meter
Distribution Charge:
All kWh .....@ 4.248 ¢ per kWh
Transition Charge:
All kWh .....@ ~~1.049~~1.868 ¢ per kWh
Internal Transmission Charge:
All kWh .....@ 0.189 ¢ per kWh

FITCHBURG GAS AND ELECTRIC LIGHT COMPANY

GENERAL DELIVERY SERVICE

SCHEDULE GD (Continued)

GD-2 Regular General Delivery Service: for commercial Customers with demands, excluding space heating and water heating loads eligible under the G-5 rate, consistently greater than or equal to four (4) kilowatts or energy consumption consistently greater than or equal to eight hundred fifty (850) kilowatt-hours per month and generally less than one hundred twenty thousand (120,000) kilowatt-hours per month:

Customer Charge .....@ $6.83 per meter
Distribution Charge:
All kW .....@ $5.94 per kW
All kWh .....@ 1.419 ¢ per kWh
Transition Charge:
All kW .....@ $2.74 per kW
All kWh .....@ ~~0.000~~0.819 ¢ per kWh
Internal Transmission Charge:
All kW .....@ $0.29 per kW
All kWh .....@ 0.068 ¢ per kWh

GD-3 Large General Delivery Service: for any industrial or large commercial Customer, not participating in special contract rates with energy consumption generally greater than or equal to one hundred twenty thousand (120,000) kilowatt-hours per month:

Customer Charge .....@ $500.00 per meter
Distribution Charge:
All kVA .....@ $2.95 per kVA
All kWh - On Peak Hours .....@ 1.225 ¢ per kWh
All kWh - Off Peak Hours .....@ 0.275 ¢ per kWh
Transition Charge:
All kVA .....@ $4.05 per kVA
All kWh - On Peak Hours .....@ ~~0.073~~0.892 ¢ per kWh
All kWh - Off Peak Hours .....@ ~~0.000~~0.819 ¢ per kWh
Internal Transmission Charge:
All kVA .....@ $0.21 per kVA
All kWh - On Peak Hours .....@ 0.089 ¢ per kWh
All kWh - Off Peak Hours .....@ 0.020 ¢ per kWh

FITCHBURG GAS AND ELECTRIC LIGHT COMPANY

GENERAL DELIVERY SERVICE

SCHEDULE GD (Continued)

For the purpose of billing under the GD-3 rate, "On-Peak" is defined to be between the hours of 7:00 A.M. and 10:00 P.M. (local time) for all non-holiday weekdays, Monday through Friday. "Off-Peak" is defined to be between the hours of 10:00 P.M. and 7:00 A.M. (local time) during non-holiday weekdays and all-day for weekends, Saturday and Sunday, and all-day for official Federal and Massachusetts holidays that occur on a weekday.

GD-4 Optional General Delivery Time-Of-Use: shall be available as an option to each customer billed at the GD-2 Regular General Service Delivery Rate.

Customer Charge .....@ $6.83 per meter
Distribution Charge:
All kW - On Peak Hours .....@ $2.33 per kW
All kW - Off Peak Hours .....@ $0.00 per kW
All kWh - On Peak Hours .....@ 0.671 ¢ per kWh
All kWh - Off Peak Hours .....@ 0.148 ¢ per kWh
Transition Charge:
All kW - On Peak Hours .....@ $9.41 per kW
All kW - Off Peak Hours .....@ $0.00 per kW
All kWh - On Peak Hours .....@ ~~1.059~~1.878 ¢ per kWh
All kWh - Off Peak Hours .....@ ~~0.000~~0.819 ¢ per kWh
Internal Transmission Charge:
All kW - On Peak Hours .....@ $0.35 per kW
All kW - Off Peak Hours .....@ $0.00 per kW
All kWh - On Peak Hours .....@ 0.102 ¢ per kWh
All kWh - Off Peak Hours .....@ 0.022 ¢ per kWh

For the purpose of billing under the GD-4 rate, On-Peak and Off-Peak periods will be the same as those defined under the GD-3 service.

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GENERAL DELIVERY SERVICE

SCHEDULE GD (Continued)

GD-5 Water And/Or Space Heating Delivery Rider: This provision is restricted to Customers presently served on this rate or having a building permit as of May 1, 1985. If a Customer has installed and in regular operation throughout the entire year a Company approved electric water heater which supplies the Customer's entire water heating requirements and/or a Customer has permanently installed electric space heating equipment for five (5) kilowatts or more, the Customer may elect to have this service metered separately and billed as follows:

Customer Charge .....@ $0.00 per meter
Distribution Charge:
All kWh .....@ 3.709 ¢ per kWh
Transition Charge:
All kWh .....@ ~~1.0491~~1.868 ¢ per kWh
Internal Transmission Charge:
All kWh .....@ 0.182 ¢ per kWh

When this option is requested, it shall apply for at least 12 months. Space heating Customers shall be subject to a separate minimum charge of $8.00 per year per kilowatt of installed space heating capacity. This provision applies for both electric heating and electric cooling where the two services are combined by the manufacturer in a single self-contained unit.

DETERMINATION OF DEMAND

For the purpose of billing under the GD-1 Small General Delivery Service Rate and GD-5 Water And/Or Space Heating Delivery Rider, no demand charges will be rendered. The Company, however, reserves the right, at any time, to monitor each GD-1 Customer's load using appropriate metering equipment. When it is determined that a GD-1 Customer's load consistently equals or exceeds 4 kW or its energy consumption equals or exceeds 850 kWh, the Company shall, at its discretion, render bills based on the GD-2 Regular General Delivery Service Rate or the GD-4 Optional Commercial Delivery Time-Of-Use Rate.

For the purpose of demand billing under the GD-2 Regular General Delivery Service rate and the GD-4 Optional Time-Of-Use rate, demands shall be measured as the highest 15-minute integrated kilowatt (kW) load determined during the month for which the charge is rendered, but not less than any specified minimum available contract capacity, if applicable.

FITCHBURG GAS AND ELECTRIC LIGHT COMPANY

GENERAL DELIVERY SERVICE

SCHEDULE GD (Continued)

The billing demand measured under the GD-2 and GD-4 rates shall be taken in 0.5 kW intervals, and those demands falling between any half kW interval shall be billed at the next lower 0.5 kW increment.

For the purpose of demand billing under the GD-3 Large General Delivery Service rate, demands shall be measured as the highest 15-minute integrated kilovolt-ampere (kVA) load determined during the On-Peak period of the month for which the charge is rendered, but not less than any specified minimum available contract capacity if applicable.

The billing demand measured under the GD-3 rate shall be taken in 0.5 kVA intervals and those demands falling between any half kVA interval shall be billed at the next lower 0.5 kVA increment.

MINIMUM CHARGE

The Minimum Charge per month, except as may be increased by line extension surcharges or guaranteed temporary service connections, shall be no less than the Customer Charge for each type of delivery service installed. For GD-3 Customers, there may be an additional minimum capacity charge based upon the service contract for that Customer.

METERING

The Company may at its option meter at the Customer's utilization voltage or on the high voltage side of the transformer through which service is furnished.

In the latter case or if the Customer's utilization voltage requires no transformation, and if the Company meters service at 4160 volts or higher, a compensating deduction of 3% will be made from the metered kilowatt (or kilovolt-ampere) demand and kilowatt-hour usage to determine billing amounts.

CREDIT FOR TRANSFORMER OWNERSHIP

GD-3 customers are responsible for their own transformation, but may rent such transformation from the Company at the Company's discretion. For all other General Delivery Service Customers, if the Customer furnishes all transformers required so that the Company is not required to furnish any transformers, there will be credited against the amount determined under the Distribution Charge 12 cents for each kilowatt of demand for such month.

FITCHBURG GAS AND ELECTRIC LIGHT COMPANY

GENERAL DELIVERY SERVICE

SCHEDULE GD (Continued)

FARM CREDIT

Customers who qualify as persons or corporations engaged in the business of agriculture or farming, as defined pursuant to section 1A of Chapter 128 of the General Laws, shall receive a credit of ten percent from the otherwise applicable rates. The credit shall be based on full Delivery Service rates plus the ~~Standard Offer Service or~~ Default Service rate, if applicable. The credit will be recalculated as required to maintain the ten percent discount from these rates as in effect from time to time.

TERM OF CONTRACT

The term of contract under this Schedule shall be for an initial period of at least one year, and shall continue in effect thereafter until cancelled by either party upon at least 30 days' written notice. The Company may require longer initial and renewal contract terms whenever, in its opinion, the estimated annual revenue is insufficient to warrant the Company making the necessary commitments to render service.

ADJUSTMENTS

The Delivery Service Charges under this Schedule shall be adjusted from time to time to reflect the following:

~~Seabrook Amortization Surcharge - Schedule SAS, M.D.T.E. No. 32~~

Energy Efficiency Charge - Schedule EEC, M.D.T.E. No. 96

Internal Transmission Service Cost Adjustment - Schedule ITSCA, M.D.T.E. No. 34

External Transmission Charge - Schedule ETC, M.D.T.E. No. 97

Transition Cost Adjustment - Schedule TCA, M.D.T.E. No. 98

Renewable Resource Charge - Schedule RCC, M.D.T.E. No. 37

Default Service Adjustment - Schedule DSA, M.D.T.E. No. 101

Pension/PBOP Adjustment Factor – Schedule PAF, M.D.T.E. No. 112A

Base Rate Reduction – Schedule BRR, M.D.T.E. No. 122

FITCHBURG GAS AND ELECTRIC LIGHT COMPANY

GENERAL DELIVERY SERVICE

SCHEDULE GD (Continued)

For billing purposes, the ~~Seabrook Amortization Surcharge and the~~ Pension/PBOP Adjustment Factor and the Base Rate Reduction will be included in the Distribution Charge. The Internal Transmission Service Cost Adjustment and External Transmission Charge will be added to the Internal Transmission Charge and billed as the Transmission Charge. The Transition Cost Adjustment and the Default Service Adjustment will be included in the Transition Charge. The Energy Efficiency and Renewable Resource Charges will each be included as separate items on the bill.

TERMS OF PAYMENT

The Charges for service under this Schedule are net, billed monthly and payable upon presentation of bill. Interest charges will be added from the date of the original bill if current charges for electricity are not paid and received by the Company or its agents within twenty-five (25) days. Interest charges shall be calculated at an annual rate of interest which is the equivalent of the rate paid on two-year United States Treasury notes for the preceding 12 months ending December 31 of any year, plus 10 percent, i.e. 1000 basis points, in accordance with 220 CMR 26.00. The monthly interest charge is also added to accounts until all arrears have been paid.

GUARANTEE

When the estimated expenditure necessary to supply electrical energy properly to a Customer's premises shall be of such an amount that the income to be derived from the sale of such energy at the rates herein established, including the monthly minimum charge, will be insufficient to warrant such expenditure, the Company may require the Customer to guarantee a minimum annual payment for a term of years and/or to pay the whole or a part of the cost of extending, enlarging or rebuilding its facilities to supply the Customer's premises or other reasonable payments in addition to the payments otherwise provided herein.

TERMS AND CONDITIONS

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this Schedule.

FITCHBURG GAS AND ELECTRIC LIGHT COMPANY

OUTDOOR LIGHTING DELIVERY SERVICE

SCHEDULE SD

AVAILABILITY

This Schedule is available to all Customers for outdoor lighting delivery service with the Company's standard lighting fixtures mounted on existing poles, except as otherwise provided herein. This Schedule is for delivery service only. Customers are required to obtain an energy supply from a Competitive Supplier or may be eligible for ~~Standard Offer Service or~~ Default Service from the Company pursuant to Schedule~~s~~ ~~SOS or~~ DS as amended from time to time.

CHARACTER OF SERVICE

All lighting shall be photoelectrically controlled and supplied from multiple circuits. The Company will furnish and maintain the equipment hereinafter described, and shall supply service at which the lamps are designed to operate.

DELIVERY SERVICE CHARGES - MONTHLY

The monthly charges for Outdoor Lighting Delivery Service will include the kWh Charges plus the Luminaire Charges for the applicable luminaire as listed below.

Distribution Charge:
All kWh .....@ 0.057 ¢ per kWh
Transition Charge:
All kWh .....@ ~~1.049~~1.868 ¢ per kWh
Internal Transmission Charge:
All kWh .....@ 0.000 ¢ per kWh

FITCHBURG GAS AND ELECTRIC LIGHT COMPANY

OUTDOOR LIGHTING DELIVERY SERVICE

SCHEDULE SD (Continued)

(A) Mercury Vapor Lighting Equipment*

Lamp Size Nominal Lumens (Approx.)	Type of Luminaire	Price Per Luminaire Per Month Internal Transmission	Distribution	Transition Charge
3,500	(MV) Residential and Commercial Type	$0.23	$6.48	$0.00
7,000	(MV) Residential and Commercial Type	$0.27	$7.19	$0.00
3,500	(MV) Street and Highway Type	$0.23	$6.48	$0.00
7,000	(MV) Street and Highway Type	$0.27	$7.19	$0.00
20,000	(MV) Street and Highway Type	$0.52	$13.05	$0.00
60,000	(MV) Street and Highway Type	$1.02	$24.93	$0.00
20,000	(MV) Flood Light Type	$0.56	$14.42	$0.00
3,500	(MV) Power Bracket Included	$0.24	$6.79	$0.00
7,000	(MV) Power Bracket Included	$0.29	$7.65	$0.00

* Mercury Vapor Lighting is not available for new lighting installations, effective January 1, 1991.

(B) High Pressure Sodium Lighting Equipment

Lamp Size Nominal Lumens (Approx.)	Type of Luminaire	Price Per Luminaire Per Month Internal Transmission	Distribution	Transition Charge
3,300	(HPS) Residential and Commercial Type	$0.20	$5.62	$0.00
9,500	(HPS) Residential and Commercial Type	$0.24	$6.69	$0.00
3,300	(HPS) Street and Highway Type	$0.20	$5.62	$0.00
9,500	(HPS) Street and Highway Type	$0.24	$6.69	$0.00
20,000	(HPS) Street and Highway Type	$0.39	$9.96	$0.00
50,000	(HPS) Street and Highway Type	$0.56	$14.16	$0.00
140,000	(HPS) Street and Highway Type	$1.18	$29.04	$0.00
50,000	(HPS) Flood Light Type	$0.64	$16.43	$0.00

FITCHBURG GAS AND ELECTRIC LIGHT COMPANY

OUTDOOR LIGHTING DELIVERY SERVICE

SCHEDULE SD (Continued)

(C) Ornamental Lighting Equipment (Customer assumes all initial installation expenses inclusive of materials).

Lamp Size Nominal Lumens (Approx.)	Type of Luminaire	Price Per Luminaire Per Month		
		Internal Transmission	Distribution	Transition Charge
3,300	Street and Highway Type	$0.16	$4.51	$0.00

Note: High pressure sodium lights designated by the above types are also available for use on private property subject to the provisions contained under "Special Provisions" hereof.

OTHER EQUIPMENT

Lighting fixtures other than those specified herein will be provided only at prices and for a term of contract to be mutually agreed upon.

TERM OF CONTRACT

Service under this Schedule shall be for an initial period of one year with automatic one year extensions thereafter until canceled by either party giving the other notice in writing at least 30 days prior to the expiration of any contract year. The Company may require longer initial and renewal contract terms whenever, in its opinion, the estimated annual revenue is insufficient to warrant the Company making the necessary commitments to render service.

BILLS AND PAYMENT

Bills are net and due upon presentation.

FARM CREDIT

Customers who qualify as persons or corporations engaged in the business of agriculture or farming, as defined pursuant to section 1A of Chapter 128 of the General Laws, shall receive a credit of ten percent from the otherwise applicable rates. The credit shall be based on full Delivery Service rates plus the ~~Standard Offer Service or~~ Default Service rate, if applicable. The credit will be recalculated as required to maintain the ten percent discount from these rates as in effect from time to time.

FITCHBURG GAS AND ELECTRIC LIGHT COMPANY

OUTDOOR LIGHTING DELIVERY SERVICE

SCHEDULE SD (Continued)

SPECIAL PROVISIONS

(a) **Hours of Operation**

Approximate hours of operation will be from one-half hour after sunset to one-half hour before sunrise. The total burning hours shall not exceed 4,100 hours per year.

(b) **Lamp Replacement**

The Company shall replace defective lamps as promptly as possible during regular working hours, after having been advised of the need of such replacement by the Customer.

(c) **Change of Location**

The Company will, at the expense of the Customer, change the location of such fixtures as the Customer may order.

(d) **Change of Fixture**

The Company will change the type of lighting fixture at the Customer's request, during regular working hours, but may require the customer to reimburse the Company for the depreciated cost of the retired equipment including installation and cost of removal, less any salvage value thereon.

(e) **Permits**

The Customer shall provide, without cost to the Company, all permits, consents, or easements necessary for the erection, maintenance and operation of the Company's facilities, including the right to cut and trim trees where necessary

(f) **Limitation of Service**

The Company reserves the right to restrict installations served under this schedule to those which will yield a reasonable return to the Company and to areas easily accessible by service truck.

(g) **Additional Equipment**

Lighting installations requiring new poles and overhead conductors, or lighting units mounted on ornamental standards connected to an underground distribution circuit will be available only when the Customer signs an agreement under which Customer agrees to pay each

FITCHBURG GAS AND ELECTRIC LIGHT COMPANY

OUTDOOR LIGHTING DELIVERY SERVICE

SCHEDULE SD (Continued)

month an additional charge of 2.4% of the excess cost of the facilities. Such an agreement shall have a minimum term of ten (10) years whenever more than four (4) luminaires are so installed.

Excess cost is defined as being the cost in excess of that which would have been incurred had the lights been mounted on existing poles.

(h) **Failure of Lights to Burn**

If any lights fail to burn the full period herein provided, then upon request, a deduction will be made from the monthly price for such lights provided they are not burning within 72 hours from the time the Company is notified of the outage.

The deduction shall be the monthly Delivery Service Charges multiplied by the ratio that the period of such outage bears to the total monthly burning time as herein indicated.

This deduction shall not apply in case the failure of the lights to burn is due to the act of any public authority or to malicious breakage; provided, however, that in the latter case the necessary repairs are made with reasonable dispatch.

ADJUSTMENTS

The Delivery Service Charges under this rate shall be adjusted from time to time to reflect the following:

~~Seabrook Amortization Surcharge - Schedule SAS, M.D.T.E. No. 32~~

Energy Efficiency Charge - Schedule EEC, M.D.T.E. No. 96

Internal Transmission Service Cost Adjustment - Schedule ITSCA, M.D.T.E. No. 34

External Transmission Charge - Schedule ETC, M.D.T.E. No. 97

Transition Cost Adjustment - Schedule TCA, M.D.T.E. No. 98

Renewable Resource Charge - Schedule RRC, M.D.T.E. No. 37

Default Service Adjustment - Schedule DSA, M.D.T.E. No. 101

Pension/PBOP Adjustment Factor – Schedule PAF, M.D.T.E. No. 112A

Base Rate Reduction – Schedule BRR, M.D.T.E. No. 122

For billing purposes, the ~~Seabrook Amortization Surcharge and the~~ Pension/PBOP Adjustment Factor and the Base Rate Reduction will be included in the Distribution Charge. The

FITCHBURG GAS AND ELECTRIC LIGHT COMPANY

OUTDOOR LIGHTING DELIVERY SERVICE

SCHEDULE SD (Continued)

Internal Transmission Service Cost Adjustment and External Transmission Charge will be added to the Internal Transmission Charge and billed as the Transmission Charge. The Transition Cost Adjustment and the Default Service Adjustment will be included in the Transition Charge. The Energy Efficiency and Renewable Resource Charges will each be included as separate items on the bill.

TERMS AND CONDITIONS

The Company's Terms and Conditions, in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this Schedule.

FITCHBURG GAS AND ELECTRIC LIGHT COMPANY

SEABROOK AMORTIZATION SURCHARGE

SCHEDULE SAS

CANCELLATION SUPPLEMENT

The Seabrook Amortization Surcharge, Schedule SAS, M.D.T.E. No. 32 filed February 1, 1999 and effective February 1, 1999 is hereby cancelled.

~~PURPOSE~~

~~The purpose of the Seabrook Amortization Surcharge is to allow the Company to continue to recover the amortization costs of Seabrook that have been allowed by the Department in D.P.U. 85-235. The Company will track all revenues collected under the surcharge and will match those revenues against the allowed costs.~~

~~AMORTIZATION COSTS~~

~~The allowable costs of amortization for the Company's Seabrook investments were calculated on the following basis. For Seabrook Unit II, fifty-five percent (55%) of the net plant investment was recovered over the first two years of the Amortization Surcharge. For Seabrook Unit I, sixty percent (60%) of the net plant investment with carrying charges is to be recovered over approximately thirty years beginning in year three of the amortization surcharge. Actual amortization costs reflect the sale of the Company's interest in Seabrook Unit I and Unit II, as of November 25, 1986.~~

~~AMORTIZATION REVENUES~~

~~The total amortization revenues to be collected under the surcharge, calculated to provide for recovery of the amortization costs as specified above with allowance for taxes, are established at levels of $2,619,400 in years one and two and $2,762,085 in year three and thereafter. These revenues were allocated to classes in accordance with the results of the Company's Cost of Service Study ("COSS") as approved by the Department in the Company's latest rate case. At this time the latest COSS is that approved in D.P.U. 84-145-A. In accordance with the COSS, the revenues were multiplied by the Company's system load factor to determine that portion to be allocated on loss adjusted kWh sales, and the remaining portion was allocated on the basis of loss-adjusted coincident kW. In D.P.U. 84-145-A, the Department also specified the manner in which rates were designed and the Company has, on that basis, determined the cost should be collected through the energy component of the rates. The Company will on that basis levy a surcharge per kWh on each bill rendered, in accordance with the values set forth below.~~

~~RECONCILIATION OF COSTS AND REVENUES~~

~~Each month a determination will be made of the net amortization revenue collected under the surcharge. Net amortization revenues are defined as those revenues attributable directly to the net investment costs being amortized. During the first two years, all such revenue will be attributed to Seabrook Unit II, and in each month a Seabrook Unit II amortization expense will be booked that is equal to the net amortization revenue. At the end of the two-year period, a detailed accounting was made of the Seabrook Unit II amortization costs and revenues. Any difference between Seabrook Unit II net amortization revenues and amortization costs remaining at the end of the period, as well as any adjustments to the amortization costs occurring after and of the period, were netted against the Seabrook Unit I amortization costs to be collected beginning in the third year of the surcharge.~~

~~Beginning with the third year of the surcharge, the Company will calculate each month a Seabrook Unit I amortization expense equal to the Seabrook Unit I net amortization revenues collected under the surcharge in that month. The Company will track the amortization recovery month by month over the period of Seabrook Unit I amortization, and will terminate the surcharge at that point in time when the recovery of amortization costs is complete.~~

~~SURCHARGE RATES~~

~~The following surcharge rates, corresponding to the indicated annual revenues and based on the Test Year billing determinants approved by the Department in the Company's latest rate case - DPU 84-145-A, will apply to all kWh billed to customers, and will apply in addition to all other rates provided for in the Company's tariff.~~

~~Surcharge in year three (3) through termination (Commencing November 1, 1987):~~

	~~Residential Rates RD-1, RD-4~~	~~Residential Rates RD-2~~	~~Commerial Rates GD-1, GD-2 GD-4, GD-6~~	~~Industrial Rates GD-3, EBD~~	~~Lighting Rates SD~~
~~Annual $~~	~~$783,051~~	~~$58,280~~	~~$854,313~~	~~$1,039,096~~	~~$27,345~~
~~$/kWh~~	~~$0.00819~~	~~$0.00492~~	~~$0.00932~~	~~$0.00710~~	~~$0.00766~~