NSTAR ELECTRIC
CAMBRIDGE ELECTRIC LIGHT COMPANY

SCHEDULE OF RATES

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DEFAULT SERVICE

DEFINITIONS

"Competitive Supplier" shall mean any entity licensed by the M.D.T.E. to sell electricity to retail Customers in Massachusetts, with the following exceptions: (1) a Distribution Company providing Standard Offer Service and Default Service to its distribution Customers, and (2) a municipal light department that is acting as a Distribution Company.

"Customer" shall mean any person, partnership, corporation, or any other entity, whether public or private, who obtains Distribution Service at a Customer Delivery Point and who is a Customer of record of the Company.

"Customer Delivery Point" shall mean the Company's meter or a point designated by the Company located on the Customer's premises.

"Default Service" shall mean the service provided by the Distribution Company to a Customer who is not receiving either Generation Service from a Competitive Supplier or Standard Offer Service, in accordance with the provisions set forth in this tariff.

"Distribution Company" or "Company" shall mean Cambridge Electric Light Company.

"Distribution Service" shall mean the delivery of electricity to Customers by the Distribution Company.

"Generation Service" shall mean the sale of electricity, including ancillary services such as the provision of reserves, to a Customer by a Competitive Supplier.

"M.D.T.E." shall mean the Massachusetts Department of Telecommunications and Energy.

"Retail Access Date" shall mean March 1, 1998.

DEFAULT SERVICE

AVAILABILITY

Default Generation Service ("Default Service") shall be available to any Customer who is not receiving Standard Offer Service and who, for any reason, is not receiving Generation Service from a Competitive Supplier. Service under this rate to any Customer is subject to both the Company's printed requirements and the Company's Terms and Conditions - Distribution Service, each as in effect from time to time.

APPLICABILITY

Electricity delivered under this Rate Schedule shall be used solely by the Customer on the Customer's own premises for all purposes.

CHARACTER OF SERVICE

Electric service delivered hereunder shall be single or three phase, alternating current, at a nominal frequency of sixty hertz, and at a locally available primary or secondary distribution voltage.

INITIATION OF DEFAULT SERVICE

Default Service may be initiated in any of the following manners:

A. A Customer who is receiving Generation Service from a Competitive Supplier notifies the Distribution Company that he wishes to terminate such service and receive Default Service. In this instance, Default Service shall be initiated within two (2) business of such notification for residential Customers. For other Customers, Default Service shall be initiated concurrent with the Customer's next scheduled meter read date, provided that the Customer has provided such notification to the Company two (2) or more business days before the next scheduled meter read date, in accordance with the Company's Terms and Conditions for Competitive Suppliers. If the Customer provided such notification fewer than two (2) days before the Customer's next scheduled meter read date, Default Service shall be initiated concurrent with the Customer's subsequent scheduled meter read date;

B. A Competitive Supplier notifies the Distribution Company that it shall terminate Generation Service to a Customer. In this instance, Default Service shall be initiated for the Customer concurrent with the Customer's next scheduled meter read date, provided that the notice of termination of Generation Service is received by the Company two (2) or more business days before the next scheduled meter read date, in accordance with the Company's Terms and

DEFAULT SERVICE

INITIATION OF DEFAULT SERVICE (continued)

Conditions for Competitive Suppliers. If the notice of termination is received fewer than two (2) days before the Customer's next scheduled meter read date, Default Service shall be initiated concurrent with the Customer's subsequent scheduled meter read date;

C. A Competitive Supplier ceases to provide Generation Service to a Customer, without notification to the Distribution Company. In this instance, Default Service to the Customer shall be initiated immediately upon the cessation of Generation Service;

D. A Customer who moves into the Company's service territory after the Retail Access Date who has not affirmatively chosen a Competitive Supplier.

DEFAULT SERVICE RATES

a) Two Rate Options

There are two rate options available to Customers on Default Service. The Supplemental Schedule to this tariff sets forth the rate options for each rate class for the specified period. One option is referred to as the "Fixed Price Option". The second option is referred to as the "Variable Price Option". The rates for each option are subject to change at the end of the specified period upon approval by the Department.

b) Initial Applicable Option

The following Customers will automatically be placed by the Company on the Fixed Price Option, unless they otherwise make an election under section (c) and (d) below:

(i) residential Customers in rate classes R-1, R-2, R-3, R-4, R-5 and R-6.

(ii) small commercial & industrial Customers in rate classes G-0, G-1, G-4, G-5 and G-6.

DEFAULT SERVICE

b) Initial Applicable Option (continued)

The following Customers will automatically be placed by the Company on the Variable Price Option, unless they otherwise make an election under section (c) and (d) below:

(i) large commercial & industrial Customers in rate classes G-2 and G-3.

(ii) Streetlighting Customers in rate class S-1.

c) One-Time Right to Elect Different Option

Customers have a one-time right to elect an option other than the one they are automatically placed on by the Company. However, once the election is made, such Customers will be required to remain on the elected option during their uninterrupted stay on Default Service unless and until they begin taking Generation Service from a Competitive Supplier. Default Service Customers may make this election at the time they are first placed on Default Service or at any time after service has commenced.

d) Timing of Any Switch to a Different Option

Customers may notify the Company at any time to elect a different pricing option. The Company will switch the Customer to the elected option on the next scheduled meter read date after receiving notice from the Customer, provided that the Company has received notice no later than two (2) business days prior to the next meter read date. Otherwise, the switch will not occur until the next successive meter read date after receipt of the notice.

e) Changes in Supplemental Schedule

The Company will file a new Supplemental Schedule for the upcoming pricing period prior to the expiration of the current period for which prices have been approved by the Department.

f) Calculation of Fixed and Variable Pricing Option

The Company calculates the Fixed and Variable Pricing Options based on the winning bid(s) accepted by the Company from suppliers. The Variable Price Option represents the actual monthly price from the applicable winning bid(s) for each month of the period. The Fixed Price Option represents a weighted average of the applicable monthly variable price bids for the period.

DEFAULT SERVICE

g) Billing Adjustment when Leaving Default Service

Customers receiving Default Service under the Fixed Price Option who leave Default Service to receive Generation Service from a Competitive Supplier shall be subject to a billing adjustment for the time they were billed under the Fixed Price Option during the last pricing period. Specifically, the billing adjustment shall be based on the difference between the rate under the Fixed Price Option for the last applicable pricing period during which the Customer was on Default Service and the monthly rates under the Variable Price Option for the same period, multiplied by the Customer's kilowatt-hour usage during the same period. The billing adjustment can be either a charge or a credit, depending upon the rates in effect at the time.

Default Service Costs Adder

Effective January 1, 2006, the Default Service rates will include the Default Service Costs Adder. The Default Service Costs Adder shall include the following costs associated with Default Service:

A. Default Service Bad Debt Costs, calculated as follows,

Default Service Bad Debt Costs = Bad Debt Expense * Allocation Factor

where:

Default Service Bad Debt Expense is the forecast bad debt expense for the year

The Allocation Factor is the ratio of forecast Default Service Retail Revenues to forecast total retail revenues for the year.

The billed Default Service bad debt expense will be compared to the actual Default Service bad debt expense each year and the over or under collection will be flowed back or collected from customers, respectively, in the following year with a carrying charge at the Company's customer deposit rate.

B. Administrative cost of compliance with Massachusetts Renewable Energy Portfolio Standard, 225 CMR 14. Annually, these costs shall be $319.

C. Cost of the design and implementation of competitive bidding process, including evaluation of supplier bids and contract negotiations, and ongoing administration and execution of contracts with suppliers, including accounting activities necessary to track payments made to suppliers. Annually, these costs shall be $12,842.

DEFAULT SERVICE

D. Cost of compliance with MDTE's regulatory requirements including required communication with Default Service customers pursuant to 220 CMR 11.06. Annually, these costs shall be $4,862.

Annually, the costs in B., C. and D. above sum to $18,023 and shall be fixed until the next general distribution rate case in which the Company proposes or the MDTE directs the removal of Default Service-related costs, or unless otherwise proposed to be adjusted by the Company, subject to approval by the MDTE. However, at such time that the migration of the Company's customers from Default Service to competitive supply increases to a significant level as compared to the level at the time these costs were developed, the costs detailed above may be adjusted to reflect the decline in Default Service customers.

BILLING

Each Customer receiving Default Service shall receive one bill from the Company, reflecting unbundled charges for their electric service.

TERMINATION OF DEFAULT SERVICE

Default Service may be terminated by a Customer concurrent with the Customer's next scheduled meter read date provided that notice of initiation of Generation Service by a Competitive Supplier is received by the Company two (2) or more business days before the next scheduled meter read date, in accordance with the Company's Terms and Conditions for Competitive Suppliers.

If the Company receives the notice of initiation of Generation Service by the Competitive Supplier fewer than two days before the Customer's next scheduled meter read date, Default Service shall be terminated concurrent with the Customer's subsequent scheduled meter read date.

There shall be no fee for terminating Default Service.

DEFAULT SERVICE

SUPPLEMENTAL SCHEDULE – TARIFF FOR DEFAULT SERVICE

In accordance with the terms of the Default Service tariff, the rates for Default Service for Customers receiving such service from the Company are listed below. All rates will be applied as a cents/kwh charge, for usage on and after the first day of each calendar month.

FOR THE PERIOD JANUARY 1, 2006 THROUGH JUNE 30, 2006

Residential (Rates R1, R2, R3, R4, R5 and R6)

Fixed Price Option: 12.045 cents per kilowatt-hour.

Variable Price Option:

Jan	Feb	Mar	Apr	May	Jun
15.189	14.672	11.863	9.740	9.377	9.785

Small Commercial & Industrial (Rates G0, G1, G4, G5, and G6)

Fixed Price Option: 11.620 cents per kilowatt-hour.

Variable Price Option:

Jan	Feb	Mar	Apr	May	Jun
14.856	14.292	11.798	9.653	9.336	9.802

Large Commercial & Industrial (Rates G2 and G3)

Fixed Price Option: 16.890 cents per kilowatt-hour.

Variable Price Option:

Jan	Feb	Mar
18.277	18.025	14.379

Street Lighting /Area Lighting (Rate S1)

Fixed Price Option: 11.620 cents per kilowatt-hour.

Variable Price Option:

Jan	Feb	Mar	Apr	May	Jun
14.856	14.292	11.798	9.653	9.336	9.802

DEFAULT SERVICE

Default Service Costs Adder

The above listed prices include a Default Service Costs Adder of 0.019 cents per kilowatt-hour.

DEFAULT SERVICE ADJUSTMENT

The prices for Retail Delivery Service contained in all the rates of the Company are subject to adjustments to reflect the power purchase costs incurred by the Company in arranging Default Service, which costs are not recovered from Customers through the Default Service rate charged to Default Service Customers.

On a annual basis, the Company shall reconcile its total cost of purchased power for default service supply against its total default service revenue, and the excess or deficiency shall be refunded to, or collected from, Customers on a per kilowatt-hour basis over the following twelve (12) months, with interest. Such a per kWh charge or credit is referred to as the Default Service Adjustment Factor. For purposes of the above reconciliation, total purchased power revenues shall mean all revenues collected from Default Service Customers through the Default Service rate for the applicable twelve (12) month reconciliation period together with payments or credits from suppliers. If there is a positive or negative balance in the then current Default Service Adjustment account outstanding from the prior period, the balance shall be credited against or added to the new reconciliation amount, as appropriate, in establishing the Default Service Adjustment Factor for the new reconciliation period.

The rate for the Default Service Cost Adjustment Factor, effective January 1, 2006, shall be equal to $0.00245 per kilowatt-hour.

The calculation of the Default Service Adjustment Factor shall be subject to the review and approval of the Department of Telecommunications and Energy.

This provision is applicable to all Retail Delivery Service rates of the Company.

RESIDENTIAL

RATE R-1

AVAILABILITY

This rate is available for all domestic uses in a single private dwelling, in an individual apartment or in a residential condominium in which the principal means of heating the premises is not provided by permanently installed electric space heating equipment. Service under this rate to residential condominiums is available to the extent permitted by applicable regulations of the Massachusetts Department of Telecommunications and Energy. Service under this rate to any Customer is subject to both the Company's printed requirements and the Company's Terms and Conditions - Distribution Service, each as in effect from time to time.

CHARACTER OF SERVICE

The Company delivers 60 hertz, alternating current service at secondary voltages under this rate schedule. As available and at the Company's option, such service shall be single-phase at approximately 120/240 or 120/208 volts.

RATE PER MONTH

Delivery Services:

Customer Charge:	$6.87 per month
Distribution:	2.414 cents per kilowatt-hour
Transition:	1.555 cents per kilowatt-hour
Transmission:	3.026 cents per kilowatt-hour

Supplier Services: (Optional)

Standard Offer:	As in effect per Tariff
Default Service:	As in effect per Tariff

Minimum Charge:

The minimum charge per month shall be the Customer Charge.

RESIDENTIAL

RATE R-1

RATE ADJUSTMENTS

The charges for delivery service shall be subject to the following:

Transition Cost Adjustment
Transmission Service Cost Adjustment
Pension Adjustment
Energy Efficiency Charge
Renewable Energy Charge
Default Service Adjustment

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

TERMS OF PAYMENT

Charges are net and are payable upon presentation of the Company's bill.

TERM

Service shall continue until terminated on 3 business days' notice by the Customer.

RESIDENTIAL ASSISTANCE

RATE R-2

AVAILABILITY

Upon written application, this rate is available to any Customer who meets the qualifications stated in the special provisions section of this rate for all domestic uses in a single private dwelling, in an individual apartment or in a condominium in which the principal means of heating the premises is not provided by permanently installed electric space heating equipment. Service under this rate to residential condominiums is available to the extent permitted by applicable regulations of the Massachusetts Department of Telecommunications and Energy (the "M.D.T.E."). Service under this rate is subject to both the Company's printed requirements and the Company's Terms and Conditions - Distribution Service, each as in effect from time to time.

The Company will guarantee the Customer's payment to its designated supplier up to the prices that the Company charges to Customers for Standard Offer Service in accordance with the regulations established by the M.D.T.E. at 220 C.M.R. 11.05(3)(c).

CHARACTER OF SERVICE

The Company delivers 60 hertz, alternating current service at secondary voltages under this rate schedule. As available and at the Company's option, such service shall be single-phase at approximately 120/240 or 120/208 volts.

RATE PER MONTH

Delivery Services:

Customer Charge:	$4.51	per month
Distribution:	0.255	cents per kilowatt-hour
Transition:	1.564	cents per kilowatt-hour
Transmission:	3.026	cents per kilowatt-hour

Supplier Services: (Optional)

Standard Offer:	As in effect per Tariff
Default Service:	As in effect per Tariff

RESIDENTIAL ASSISTANCE

RATE R-2

RATE PER MONTH (continued)

Minimum Charge:

The minimum charge per month shall be the Customer Charge.

STANDARD OFFER SERVICE

Standard Offer Service is available under this tariff for existing or new Customers who have not yet chosen a supplier other than the Company on or after the retail access date, when retail choice becomes available to all customers. A Standard Offer Service Customer will pay the Rate for Standard Offer Service set forth above in addition to the Rates for Retail Delivery Service. Anytime after the retail access date, if the Customer has selected an energy supplier other than the Company, the Customer may elect to return to Standard Offer Service by so notifying the Company.

DEFAULT SERVICE

Any Customer who is not receiving Standard Offer Service, and does not have a current supplier, will receive Default Service from the Company in accordance with the terms and price for Default Service as approved by the M.D.T.E. A Customer under this rate shall be transferred upon request from Default Service to Standard Offer Service at any time in accordance with the preceding section.

RATE ADJUSTMENTS

The charges for delivery service shall be subject to the following:

Transition Cost Adjustment
Transmission Service Cost Adjustment
Pension Adjustment
Energy Efficiency Charge
Renewable Energy Charge
Default Service Adjustment

RESIDENTIAL ASSISTANCE

RATE R-2

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

SPECIAL PROVISIONS

(1) A Customer will be eligible for this rate upon verification of a Customer's eligibility for the low-income home energy assistance program, or its successor program, or verification of a Customer's receipt of any means tested public benefit, for which eligibility does not exceed 175 percent of the federal poverty level based on a household's gross income, or other criteria approved by the M.D.T.E..

(2) Customers who qualify for this rate shall be required each year to certify their continuing compliance with the terms hereof.

TERMS OF PAYMENT

Charges are net and are payable upon presentation of the Company's bill.

TERM

Service shall continue until terminated on 3 business days' notice by the Customer.

RESIDENTIAL SPACE HEATING

RATE R-3

AVAILABILITY

This rate is available for all domestic uses in a single private dwelling, in an individual apartment or in a residential condominium in which the principal means of heating the premises is provided by permanently installed electric space heating equipment. Service under this rate to residential condominiums is available to the extent permitted by applicable regulations of the Massachusetts Department of Telecommunications and Energy. Service under this rate to any Customer is subject to both the Company's printed requirements and the Company's Terms and Conditions - Distribution Service, each as in effect from time to time.

CHARACTER OF SERVICE

The Company delivers 60 hertz, alternating current service at secondary voltages under this rate schedule. As available and at the Company's option, such service shall be single-phase at approximately 120/240 or 120/208 volts.

RATE PER MONTH

Delivery Services:

Customer Charge:	$7.77	per month
Distribution:	2.906	cents per kilowatt-hour
Transition:	1.532	cents per kilowatt-hour
Transmission:	3.560	cents per kilowatt-hour

Supplier Services: (Optional)

Standard Offer:	As in effect per Tariff
Default Service:	As in effect per Tariff

Minimum Charge:

The minimum charge per month shall be the Customer Charge.

RESIDENTIAL SPACE HEATING

RATE R-3

RATE ADJUSTMENTS

The charges for delivery service shall be subject to the following:

Transition Cost Adjustment
Transmission Service Cost Adjustment
Pension Adjustment
Energy Efficiency Charge
Renewable Energy Charge
Default Service Adjustment

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

TERMS OF PAYMENT

Charges are net and are payable upon presentation of the Company's bill.

TERM

Service shall continue until terminated on 3 business days' notice by the Customer.

RESIDENTIAL ASSISTANCE SPACE HEATING

RATE R-4

AVAILABILITY

Upon written application, this rate is available to any Customer meeting the qualifications stated in the special provisions section of this rate for all domestic uses in a single private dwelling, in an individual apartment or in a condominium in which the principal means of heating the premises is provided by permanently installed electric space heating equipment. Service under this rate to residential condominiums is available to the extent permitted by applicable regulations of the Massachusetts Department of Telecommunications and Energy (the "M.D.T.E."). Service under this rate is subject to both the Company's printed requirements and the Company's Terms and Conditions - Distribution Service, each as in effect from time to time.

The Company will guarantee the Customer's payment to its designated supplier up to the prices that the Company charges to Customers for Standard Offer Service in accordance with the regulations established by the Department.

CHARACTER OF SERVICE

The Company delivers 60 hertz, alternating current service at secondary voltages under this rate schedule. As available and at the Company's option, such service shall be single-phase at approximately 120/240 or 120/208 volts.

RATE PER MONTH

Delivery Services:

Customer Charge:	$5.09	per month
Distribution:	0.494	cents per kilowatt-hour
Transition:	1.574	cents per kilowatt-hour
Transmission:	3.560	cents per kilowatt-hour

Supplier Services: (Optional)

Standard Offer:	As in effect per Tariff
Default Service:	As in effect per Tariff

Minimum Charge:

The minimum charge per month shall be the Customer Charge.

RESIDENTIAL ASSISTANCE SPACE HEATING

RATE R-4

RATE ADJUSTMENTS

The charges for delivery service shall be subject to the following:

Transition Cost Adjustment
Transmission Service Cost Adjustment
Pension Adjustment
Energy Efficiency Charge
Renewable Energy Charge
Default Service Adjustment

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

SPECIAL PROVISIONS

(1) A Customer will be eligible for this rate upon verification of a Customer's eligibility for the low-income home energy assistance program, or its successor program, or verification of a Customer's receipt of any means tested public benefit, for which eligibility does not exceed 175 percent of the federal poverty level based on a household's gross income, or other criteria approved by the M.D.T.E..

(2) Customers who qualify for this rate shall be required each year to certify their continuing compliance with the terms hereof.

TERMS OF PAYMENT

Charges are net and are payable upon presentation of the Company's bill.

TERM

Service shall continue until terminated on 3 business days' notice by the Customer.

OPTIONAL RESIDENTIAL TIME-OF-USE

RATE R-5

AVAILABILITY

Upon written application, this rate is available for all domestic uses in a single private dwelling, in an individual apartment or in a residential condominium in which the principal means of heating the premises is not provided by permanently installed electric space heating equipment. Service under this rate to residential condominiums is available to the extent permitted by applicable regulations of the Massachusetts Department of Telecommunications and Energy. Service under this rate is subject to both the Company's printed requirements and the Company's Terms and Conditions - Distribution Service, each as in effect from time to time.

CHARACTER OF SERVICE

The Company delivers 60 hertz, alternating current service at secondary voltages under this rate schedule. As available and at the Company's option, such service shall be single phase at approximately 120/240 or 120/208 volts.

RATE PER MONTH

Delivery Services:

Customer Charge:	$10.47	per month
Distribution:		
Peak Load Period	9.261	cents per kilowatt-hour
Low Load Period	1.078	cents per kilowatt-hour
Transition:		
Peak Load Period	2.700	cents per kilowatt-hour
Low Load Period	1.083	cents per kilowatt-hour
Transmission:		
Peak Load Period	6.794	cents per kilowatt-hour

OPTIONAL RESIDENTIAL TIME-OF-USE

RATE R-5

RATE PER MONTH (continued)

Supplier Services: (Optional)

Standard Offer:	As in effect per Tariff
Default Service:	As in effect per Tariff

Minimum Charge:

The minimum charge per month shall be the Customer Charge.

RATE ADJUSTMENTS

The charges for delivery service shall be subject to the following:

Transition Cost Adjustment
Transmission Service Cost Adjustment
Pension Adjustment
Energy Efficiency Charge
Renewable Energy Charge
Default Service Adjustment

BILLING PERIODS

Peak Load Period:

During that portion of the year when eastern daylight savings time is in effect, the period beginning at 9:00 a.m. and ending at 6:00 p.m. on all weekdays, Monday through Friday.

During that portion of the year when eastern standard time is in effect, the period beginning at 4:00 p.m. and ending at 9:00 p.m. on all weekdays, Monday through Friday.

Low Load Period:

All hours not included in the Peak Load Period.

OPTIONAL RESIDENTIAL TIME-OF-USE

RATE R-5

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

TERMS OF PAYMENT

Charges are net and are payable upon presentation of the Company's bill.

TERM

Service under this rate shall be for a minimum term of 12 consecutive months and shall continue thereafter until terminated on 30 days' written notice by the Customer.

OPTIONAL RESIDENTIAL SPACE HEATING TIME-OF-USE

RATE R-6

AVAILABILITY

Upon written application, this rate is available for all domestic uses in a single private dwelling, in an individual apartment or in a residential condominium in which the principal means of heating the premises is provided by permanently installed electric space heating equipment. Service under this rate to residential condominiums is available to the extent permitted by applicable regulations of the Massachusetts Department of Telecommunications and Energy. Service under this rate is subject to both the Company's printed requirements and the Company's Terms and Conditions - Distribution Service, each as in effect from time to time.

CHARACTER OF SERVICE

The Company delivers 60 hertz, alternating current service at secondary voltages under this rate schedule. As available and at the Company's option, such service shall be single phase at approximately 120/240 or 120/208 volts.

RATE PER MONTH

Delivery Services:

Customer Charge:	$11.37	per month
Distribution:		
Peak Load Period	12.262	cents per kilowatt-hour
Low Load Period	1.584	cents per kilowatt-hour
Transmission:		
Peak Load Period	13.436	cents per kilowatt-hour
Transition:		
Peak Load Period	10.022	cents per kilowatt-hour
Low Load Period	2.265	

OPTIONAL RESIDENTIAL SPACE HEATING TIME-OF-USE

RATE R-6

RATE PER MONTH (continued)

Supplier Services: (Optional)

Standard Offer:	**As in effect per Tariff**
Default Service:	**As in effect per Tariff**

Minimum Charge:

The minimum charge per month shall be the Customer Charge.

RATE ADJUSTMENTS

The charges for delivery service shall be subject to the following:

Transition Cost Adjustment
Transmission Service Cost Adjustment
Pension Adjustment
Energy Efficiency Charge
Renewable Energy Charge
Default Service Adjustment

BILLING PERIODS

Peak Load Period:

During that portion of the year when eastern daylight savings time is in effect, the period beginning at 9:00 a.m. and ending at 6:00 p.m. on all weekdays, Monday through Friday.

During that portion of the year when eastern standard time is in effect, the period beginning at 4:00 p.m. and ending at 9:00 p.m. on all weekdays, Monday through Friday.

Low Load Period:

All hours not included in the Peak Load Period.

OPTIONAL RESIDENTIAL SPACE HEATING TIME-OF-USE

RATE R-6

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

TERMS OF PAYMENT

Charges are net and are payable upon presentation of the Company's bill.

TERM

Service under this rate shall be for a minimum term of 12 consecutive months and shall continue thereafter until terminated on 30 days' written notice by the Customer.

GENERAL (NON-DEMAND)

RATE G-0

AVAILABILITY

This rate is available for all non-residential uses of electricity to all Customers whose load for billing purposes does not exceed or is estimated not to exceed 10 kilowatts in any three (3) consecutive billing months. Service under this rate is subject to both the Company's printed requirements and the Company's Terms and Conditions - Distribution Service, each as in effect from time to time.

CHARACTER OF SERVICE

The Company delivers 60 hertz, alternating current service at secondary voltages under this rate schedule. As available and at the Company's option, such service shall be either single-phase at approximately 120/240 or 120/208 volts or three-phase at approximately 120/208 or 277/480 volts. In addition, the Company will provide service at approximately 575 volts to service locations existing prior to December 1, 1987.

RATE PER MONTH

Delivery Services:

Customer Charge:	$4.62	per month
Distribution:	2.055	cents per kilowatt-hour
Transition:	1.560	cents per kilowatt-hour
Transmission:	2.837	cents per kilowatt-hour

Supplier Services: (Optional)

Standard Offer:	As in effect per Tariff
Default Service:	As in effect per Tariff

Minimum Charge:

The minimum charge per month shall be the Customer Charge.

GENERAL (NON-DEMAND)

RATE G-0

RATE ADJUSTMENTS

The charges for delivery service shall be subject to the following:

Transition Cost Adjustment
Transmission Service Cost Adjustment
Pension Adjustment
Energy Efficiency Charge
Renewable Energy Charge
Default Service Adjustment

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

TERMS OF PAYMENT

Charges are net and are payable upon presentation of the Company's bill.

TERM

Service shall continue until terminated on 3 business days' written notice by the Customer.

Except for Customers engaging in net metering, Customers served under this rate must provide the Company with six months' prior written notice before installing or allowing to be installed for its use a non-emergency generator with a nameplate capacity greater than that in place on the Customer's location as of March 1, 1995.

GENERAL

RATE G-1

AVAILABILITY

This rate is available for all non-residential uses of electricity to all Customers whose load for billing purposes is or is estimated to be greater than 10 kilowatts for three consecutive billing months but not greater than 100 kilowatts in each of 12 consecutive billing months. Service under this rate is subject to both the Company's printed requirements and the Company's Terms and Conditions - Distribution Service, each as in effect from time to time.

CHARACTER OF SERVICE

The Company delivers 60 hertz, alternating current service at secondary voltages under this rate schedule. As available and at the Company's option, such service shall be either single-phase at approximately 120/240 or 120/208 volts or three-phase at approximately 120/208 or 277/480 volts. In addition, the Company will provide service at approximately 575 volts to service locations existing prior to December 1, 1987.

RATE PER MONTH

Delivery Services:

Customer Charge:	$7.32	per month
Distribution (Demand):		
First 10 kilowatts	$0.87	per kilowatt
Over 10 kilowatts	$4.12	per kilowatt
Distribution (Energy):	0.795	cents per kilowatt-hour
Transition (Demand):	$4.76	per kilowatt
Transmission (Demand):	$8.44	per kilowatt

Supplier Services: (Optional)

Standard Offer:	As in effect per Tariff
Default Service:	As in effect per Tariff

GENERAL

RATE G-1

RATE PER MONTH (continued)

Minimum Charge:

The minimum charge per month shall be the Customer Charge.

RATE ADJUSTMENTS

The charges for delivery service shall be subject to the following:

Transition Cost Adjustment
Transmission Service Cost Adjustment
Pension Adjustment
Energy Efficiency Charge
Renewable Energy Charge
Default Service Adjustment

DETERMINATION OF BILLING DEMAND

The demand for billing purposes shall be the highest 15-minute demand in kilowatts established during the billing month as measured on a suitable meter or as determined by any other accepted method, at the option of the Company. The demand shall be determined to the nearest whole kilowatt.

The demand shall be measured whenever the Customer's load is known or estimated to be 10 kilowatts or more as determined by the Company.

SPECIAL EQUIPMENT

Where Customers have connected to the Company's service welding apparatus, high frequency devices or other equipment of a nature to create high momentary loads and where the operation of such equipment is, in the Company's opinion, detrimental to the Company's service, a charge at the rate of $5.95 per month per kilowatt or fraction thereof of installed capacity of such equipment will apply and will be added to the monthly bill. The installed capacities of such equipment will be determined from manufacturer's nameplate ratings or by measurement, at the option of the Company. Welding apparatus supplied through motor generators will not be considered in the application of this provision.

GENERAL

RATE G-1

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

TERMS OF PAYMENT

Charges are net and are payable upon presentation of the Company's bill.

TERM

Service shall continue until terminated on 3 business days' written notice by the Customer.

Except for Customers engaging in net metering, customers served under this rate must provide the Company with six months' prior written notice before installing or allowing to be installed for its use a non-emergency generator with a nameplate capacity greater than that in place on the Customer's location as of March 1, 1995.

LARGE GENERAL TIME-OF-USE
SECONDARY SERVICE

RATE G-2

AVAILABILITY

This rate is available for all uses of electricity to Customers whose metered load exceeds or is estimated to exceed 100 kilowatts for at least 12 consecutive billing months. Service under this rate is subject to both the Company's printed requirements and the Company's Terms and Conditions - Distribution Service, each as in effect from time to time.

CHARACTER OF SERVICE

The Company delivers 60 hertz, three-phase, alternating current service at either secondary or primary voltages under this rate schedule. As available and at the Company's option, such service shall be supplied at approximately 120/208, 277/480 or 2400/4160 volts. In addition, the Company will provide service at approximately 575 volts to service locations existing prior to December 1, 1987.

RATE PER MONTH

Delivery Services:

Customer Charge:	$90.00	per month
Distribution (Demand):		
First 100 kilovolt-amperes	$ 1.09	per kilovolt-ampere
Over 100 kilovolt-amperes	$ 2.06	per kilovolt-ampere
Distribution (Energy):	0.473	cents per kilowatt-hour
Transition (Demand):	$ 1.27	per kilovolt-ampere
Transition (Energy):		
Peak Load Period	1.846	cents per kilowatt-hour
Low Load Period A	1.134	cents per kilowatt-hour
Low Load Period B	1.134	cents per kilowatt-hour
Transmission (Demand):		
First 100 kilovolt-amperes	$ 5.80	per kilovolt-ampere
Over 100 kilovolt-amperes	$ 11.96	per kilovolt-ampere

LARGE GENERAL TIME-OF-USE
SECONDARY SERVICE

RATE G-2

RATE PER MONTH (continued)

Supplier Services: (Optional)

Standard Offer:	**As in effect per Tariff**
Default Service:	**As in effect per Tariff**

Minimum Charge:

The minimum charge per month shall be the Customer Charge.

RATE ADJUSTMENTS

The charges for delivery service shall be subject to the following:

Transition Cost Adjustment
Transmission Service Cost Adjustment
Pension Adjustment
Energy Efficiency Charge
Renewable Energy Charge
Default Service Adjustment

PRIMARY SERVICE

When the Customer takes service at the Company's available primary voltage (2400/4160 volts) and furnishes and maintains the necessary transforming, switching and protective equipment, a discount of three percent (3%) will apply to the delivery rates specified above.

When the Company meters electricity at primary voltage to a Customer taking primary voltage service, a discount of two percent (2%) will apply to the bill amount determined under all of the foregoing provisions of this rate schedule.

DETERMINATION OF BILLING DEMAND

The demand for billing purposes shall be the highest 15-minute demand in kilovolt-amperes established during the Peak Load Period of the billing month as measured on a suitable meter or as determined by any other accepted method, at the option of the Company, but shall not be less than 47% of the maximum 15-minute demand in kilovolt-amperes established during any billing period of the billing month.

LARGE GENERAL TIME-OF-USE
SECONDARY SERVICE

RATE G-2

BILLING PERIODS

Peak Load Period:

During that portion of the year when eastern daylight savings time is in effect, the period beginning at 9:00 a.m. and ending at 6:00 p.m. on all weekdays, Monday through Friday.

During that portion of the year when eastern standard time is in effect, the period beginning at 4:00 p.m. and ending at 9:00 p.m. on all weekdays, Monday through Friday.

Low Load Period:

All hours not included in the Peak Load Period. The Low Load Period shall be further divided into 2 separate time periods as follows:

Low Load Period A:

All hours not included in the Peak Load Period or Low Load Period B.

Low Load Period B:

During both eastern daylight savings time and eastern standard time, the period beginning at 10:00 p.m. and ending at 7:00 a.m. on all weekdays, Monday through Friday, and all hours on Saturday and Sunday.

SPECIAL EQUIPMENT

Where Customers have connected to the Company's service welding apparatus, high frequency devices or other equipment of a nature to create high momentary loads and where the operation of such equipment is, in the Company's opinion, detrimental to the Company's service, a charge at the rate of $5.85 per month per kilovolt-ampere or fraction thereof of installed capacity of such equipment will apply and will be added to the monthly bill. The installed capacities of such equipment will be determined from manufacturer's nameplate ratings or by measurement, at the option of the Company. Welding apparatus supplied through motor generators will not be considered in the application of this provision.

LARGE GENERAL TIME-OF-USE
SECONDARY SERVICE

RATE G-2

SPECIAL PROVISION

Upon the request of a Customer, the Company may elect to supply service under this rate at approximately 13,800 volts at temporary service locations only.

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

TERMS OF PAYMENT

Charges are net and are payable upon presentation of the Company's bill.

TERM

Service under this rate shall be for a minimum term of 12 consecutive months and shall continue thereafter until terminated on six months' written notice by the Customer.

Except for Customers engaging in net metering, Customers served under this rate must provide the Company with six months' prior written notice before installing or allowing to be installed for its use a non-emergency generator with a nameplate capacity greater than that in place on the Customer's location as of March 1, 1995.

LARGE GENERAL TIME-OF-USE
13.8 KV SERVICE

RATE G-3

AVAILABILITY

This rate is available for all uses of electricity to Customers whose metered load exceeds or is estimated to exceed 100 kilowatts for at least 12 consecutive billing months. Service under this rate is subject to both the Company's printed requirements and the Company's Terms and Conditions - Distribution Service, each as in effect from time to time.

CHARACTER OF SERVICE

The Company delivers 60 hertz, three-phase, alternating current service at primary voltage under this rate schedule. As available and at the Company's option, such service shall be supplied at approximately 13,800 volts.

RATE PER MONTH

Delivery Services:

Customer Charge:	$90.00	per month
Distribution (Demand):		
First 100 kilovolt-amperes	No Charge	
Over 100 kilovolt-amperes	$ 1.39	per kilovolt-ampere
Transition (Demand):		
First 100 kilovolt-amperes	$ 237.00	
Over 100 kilovolt-amperes	$ 2.37	per kilovolt-ampere
Transmission (Demand):		
First 100 kilovolt-amperes	$ 382.13	
Over 100 kilovolt-amperes	$ 7.31	per kilovolt-ampere
Transition (Energy):	1.202	cents per kilowatt-hour

LARGE GENERAL TIME-OF-USE
13.8 KV SERVICE

RATE G-3

RATE PER MONTH (continued)

Supplier Services: (Optional)

Standard Offer:	**As in effect per Tariff**
Default Service:	**As in effect per Tariff**

Minimum Charge:

The minimum charge per month shall be the Customer Charge.

RATE ADJUSTMENTS

The charges for delivery service shall be subject to the following:

Transition Cost Adjustment
Transmission Service Cost Adjustment
Pension Adjustment
Energy Efficiency Charge
Renewable Energy Charge
Default Service Adjustment

DETERMINATION OF BILLING DEMAND

The demand for billing purposes shall be the highest 15-minute demand in kilovolt-amperes established during the Peak Load Period of the billing month as measured on a suitable meter or as determined by any other accepted method, at the option of the Company, but shall not be less than 26% of the maximum 15-minute demand in kilovolt-amperes established during any billing period of the billing month.

BILLING PERIODS

Peak Load Period:

During that portion of the year when eastern daylight savings time is in effect, the period beginning at 9:00 a.m. and ending at 6:00 p.m. on all weekdays, Monday through Friday.

LARGE GENERAL TIME-OF-USE
13.8 KV SERVICE

RATE G-3

BILLING PERIODS (continued)

Peak Load Period:

During that portion of the year when eastern standard time is in effect, the period beginning at 4:00 p.m. and ending at 9:00 p.m. on all weekdays, Monday through Friday.

Low Load Period:

All hours not included in the Peak Load Period. The Low Load Period shall be further divided into 2 separate time periods as follows:

Low Load Period A:

All hours not included in the Peak Load Period or Low Load Period B.

Low Load Period B:

During both eastern daylight savings time and eastern standard time, the period beginning at 10:00 p.m. and ending at 7:00 a.m. on all weekdays, Monday through Friday, and all hours on Saturday and Sunday.

SPECIAL EQUIPMENT

Where Customers have connected to the Company's service welding apparatus, high frequency devices or other equipment of a nature to create high momentary loads and where the operation of such equipment is, in the Company's opinion, detrimental to the Company's service, a charge at the rate of $2.47 per month per kilovolt-ampere or fraction thereof of installed capacity of such equipment will apply and will be added to the monthly bill. The installed capacities of such equipment will be determined from manufacturer's nameplate ratings or by measurement, at the option of the Company. Welding apparatus supplied through motor generators will not be considered in the application of this provision.

LARGE GENERAL TIME-OF-USE
13.8 KV SERVICE

RATE G-3

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

TERMS OF PAYMENT

Charges are net and are payable upon presentation of the Company's bill.

TERM

Service under this rate shall be for a minimum term of 12 consecutive months and shall continue thereafter until terminated on six months' written notice by the Customer.

Except for Customers engaging in net metering, Customers served under this rate must provide the Company with six months' prior written notice before installing or allowing to be installed for its use a non-emergency generator with a nameplate capacity greater than that in place on the Customer's location as of March 1, 1995.

OPTIONAL GENERAL TIME-OF-USE

RATE G-4

AVAILABILITY

Upon written application and the execution of an electric service agreement, this rate is available for all non-residential uses of electricity to Customers who take all of their electric service through a single meter, subject to the availability of time-of-use meters as determined by the Company. This rate is not available when Customer's load for billing purposes either exceeds or is estimated to exceed 100 kilowatts in each of 12 consecutive billing months. Service under this rate is subject to both the Company's printed requirements and the Company's Terms and Conditions - Distribution Service, each as in effect from time to time.

CHARACTER OF SERVICE

The Company delivers 60 hertz, alternating current service at secondary voltages under this rate schedule. As available and at the Company's option, such service shall be either single-phase at approximately 120/240 or 120/208 volts or three-phase at approximately 120/208 or 277/480 volts. In addition, the Company will provide service at approximately 575 volts to service locations existing prior to December 1, 1987.

RATE PER MONTH

Delivery Services:

Customer Charge:	$ 10.92	per month
Distribution (Demand):		
Peak Load Period	$ 1.14	per kilowatt
Distribution (Energy):		
Peak Load Period	0.707	cents per kilowatt-hour
Low Load Period	0.707	cents per kilowatt-hour
Transition (Demand):		
Peak Load Period	$ 6.42	per kilowatt
Transmission (Demand):		
Peak Load Period	$ 8.25	per kilowatt

OPTIONAL GENERAL TIME-OF-USE

RATE G-4

RATE PER MONTH (continued)

Supplier Services: (Optional)

Standard Offer:	**As in effect per Tariff**
Default Service:	**As in effect per Tariff**

Minimum Charge:

The minimum charge per month shall be the Customer Charge.

RATE ADJUSTMENTS

The charges for delivery service shall be subject to the following:

Transition Cost Adjustment
Transmission Service Cost Adjustment
Pension Adjustment
Energy Efficiency Charge
Renewable Energy Charge
Default Service Adjustment

DETERMINATION OF BILLING DEMAND

The demand for billing purposes shall be the highest 15-minute demand in kilowatts established during the Peak Load Period of the billing month as measured on a suitable meter or as determined by any other accepted method, at the option of the Company. The demand shall be determined to the nearest whole kilowatt.

BILLING PERIODS

Peak Load Period:

During that portion of the year when eastern daylight savings time is in effect, the period beginning at 9:00 a.m. and ending at 6:00 p.m. on all weekdays, Monday through Friday.

OPTIONAL GENERAL TIME-OF-USE

RATE G-4

BILLING PERIODS (continued)

Peak Load Period:

During that portion of the year when eastern standard time is in effect, the period beginning at 4:00 p.m. and ending at 9:00 p.m. on all weekdays, Monday through Friday.

Low Load Period:

All hours not included in the Peak Load Period.

SPECIAL EQUIPMENT

Where Customers have connected to the Company's service welding apparatus, high frequency devices or other equipment of a nature to create high momentary loads and where the operation of such equipment is, in the Company's opinion, detrimental to the Company's service, a charge at the rate of $5.95 per month per kilowatt or fraction thereof of installed capacity of such equipment will apply and will be added to the monthly bill. The installed capacities of such equipment will be determined from manufacturer's nameplate ratings or by measurement, at the option of the Company. Welding apparatus supplied through motor generators will not be considered in the application of this provision.

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

TERMS OF PAYMENT

Charges are net and are payable upon presentation of the Company's bill.

OPTIONAL GENERAL TIME-OF-USE

RATE G-4

TERM

Service under this rate shall be for a minimum term of 12 consecutive months and shall continue thereafter until terminated on 30 days' written notice by the Customer.

Except for Customers engaging in net metering, Customers served under this rate must provide the Company with six months' prior written notice before installing or allowing to be installed for its use a non-emergency generator with a nameplate capacity greater than that in place on the Customer's location as of March 1, 1995.

COMMERCIAL SPACE HEATING

RATE G-5
(Closed)

AVAILABILITY

This rate is available only at existing service locations to Customers who were taking service hereunder prior to December 1, 1985 for electric space heating through a separate meter where electricity is the sole means of heating the premises. All space heating equipment shall be permanently installed. Heat pumps may be used for both heating and air conditioning. Incidental water heating, not including central kitchen or laundry use, may be included in this service at the Company's option. Service under this rate is subject to both the Company's printed requirements and the Company's Terms and Conditions - Distribution Service, each as in effect from time to time.

CHARACTER OF SERVICE

The Company delivers 60 hertz, alternating current service at secondary voltages under this rate schedule. As available and at the Company's option, such service shall be either single-phase at approximately 120/240 or 120/208 volts or three-phase at approximately 120/208 or 277/480 volts.

RATE PER MONTH

Delivery Services:

Customer Charge:	$7.20	per month
Distribution:		
First 5,000 kilowatt-hours	0.364	cents per kilowatt-hour
Over 5,000 kilowatt-hours	0.922	cents per kilowatt-hour
Transition:	1.519	cents per kilowatt-hour
Transmission:		
First 5,000 kilowatt-hours	2.591	cents per kilowatt-hour
Over 5,000 kilowatt-hours	3.322	cents per kilowatt-hour

Supplier Services: (Optional)

Standard Offer:	As in effect per Tariff
Default Service:	As in effect per Tariff

COMMERCIAL SPACE HEATING

RATE G-5
(Closed)

RATE PER MONTH (continued)

Minimum Charge:

The minimum charge per month shall be the Customer Charge.

RATE ADJUSTMENTS

The charges for delivery service shall be subject to the following:

Transition Cost Adjustment
Transmission Service Cost Adjustment
Pension Adjustment
Energy Efficiency Charge
Renewable Energy Charge
Default Service Adjustment

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

TERMS OF PAYMENT

Charges are net and are payable upon presentation of the Company's bill.

TERM

Service shall continue until terminated on 3 business days' written notice by the Customer.

Except for Customers engaging in net metering, Customers served under this rate must provide the Company with six months' prior written notice before installing or allowing to be installed for its use a non-emergency generator with a nameplate capacity greater than that in place on the Customer's location as of March 1, 1995.

OPTIONAL GENERAL TIME-OF-USE (NON-DEMAND)

RATE G-6

AVAILABILITY

Upon written application and the execution of an electric service agreement, this rate is available for all non-residential uses of electricity to Customers who take all of their electric service through a single meter, subject to the availability of time-of-use meters as determined by the Company. This rate is not available when Customer's load for billing purposes either exceeds or is estimated to exceed 10 kilowatts in any 3 consecutive billing months. Service under this rate is subject to both the Company's printed requirements and the Company's Terms and Conditions - Distribution Service, each as in effect from time to time.

CHARACTER OF SERVICE

The Company delivers 60 hertz, alternating current service at secondary voltages under this rate schedule. As available and at the Company's option, such service shall be either single-phase at approximately 120/240 or 120/208 volts or three-phase at approximately 120/208 or 277/480 volts. In addition, the Company will provide service at approximately 575 volts to service locations existing prior to December 1, 1987.

RATE PER MONTH

Delivery Services:

Customer Charge:	$ 8.22	per month
Distribution:		
Peak Load Period	5.038	cents per kilowatt-hour
Low Load Period	1.030	cents per kilowatt-hour
Transition:		
Peak Load Period	2.873	cents per kilowatt-hour
Low Load Period	1.058	cents per kilowatt-hour
Transmission:		
Peak Load Period	9.620	cents per kilowatt-hour
Low Load Period	0.000	cents per kilowatt-hour

OPTIONAL GENERAL TIME-OF-USE (NON-DEMAND)

RATE G-6

RATE PER MONTH (continued)

Supplier Services: (Optional)

Standard Offer:	**As in effect per Tariff**
Default Service:	**As in effect per Tariff**

Minimum Charge:

The minimum charge per month shall be the Customer Charge.

RATE ADJUSTMENTS

The charges for delivery service shall be subject to the following:

Transition Cost Adjustment
Transmission Service Cost Adjustment
Pension Adjustment
Energy Efficiency Charge
Renewable Energy Charge
Default Service Adjustment

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

BILLING PERIODS

Peak Load Period:

During that portion of the year when eastern daylight savings time is in effect, the period beginning at 9:00 a.m. and ending at 6:00 p.m. on all weekdays, Monday through Friday.

During that portion of the year when eastern standard time is in effect, the period beginning at 4:00 p.m. and ending at 9:00 p.m. on all weekdays, Monday through Friday.

OPTIONAL GENERAL TIME-OF-USE (NON-DEMAND)

RATE G-6

BILLING PERIODS (continued)

Low Load Period:

All hours not included in the Peak Load Period.

TERMS OF PAYMENT

Charges are net and are payable upon presentation of the Company's bill.

TERM

Service under this rate shall be for a minimum term of 12 consecutive months and shall continue thereafter until terminated on 30 days' written notice by the Customer.

Except for Customers engaging in net metering, Customers served under this rate must provide the Company with six months' prior written notice before installing or allowing to be installed for its use a non-emergency generator with a nameplate capacity greater than that in place on the Customer's location as of March 1, 1995.

STANDBY SERVICE

RATE SB-1 (13.8 kV)
(Closed)

AVAILABILITY

Upon written application and the execution of an electric service agreement, service is available under this rate to any Customer with an alternative source of power who requests firm delivery of standby service and for whom the Company has an obligation to serve. The Company must have the ability to meter the alternative source of power. Standby Service is intended to deliver to the Customer a replacement supply of power when the Customer's alternative source of power is either partially or totally unavailable. A Customer requesting Standby Service is required to take service under this rate schedule if the Customer's alternative source of power (1) exceeds 100 kilowatts, and (2) supplies at least 20 percent of the Customer's total integrated electrical load. Standby Service is subject to both the Company's printed requirements and the Company's Terms and Conditions - Distribution Service, each as in effect from time to time.

CHARACTER OF SERVICE

The Company delivers 60 hertz, three phase, alternating current service at primary voltage under this rate schedule. As available and at the Company's option, such service shall be supplied at approximately 13,800 volts.

DEFINITIONS

A. "Actual Metered Demand" for any billing month means the demand as determined periodically in accordance with the provisions of the Otherwise Applicable Rate Schedule as measured by the Company's billing meter or meters located at the interconnection point of the Company's facilities and the Customer's facilities during the billing month.

B "Actual Metered Energy" for any billing month means the sum of the energy associated with the Actual Metered Demands.

C. "Alternative Power" means the power in kilovolt-amperes (kVa) measured by the meter or meters located at the interconnection of the Alternative Source of Power and the Customer's internal load. The basis for determining the quantity of kVa of Alternative Power shall be consistent with the provisions for determining billing demand as stated in the Otherwise Applicable Rate Schedule.

D. "Alternative Source of Power" refers to the source, and the Customer's entitlement to such source from which the Customer receives power.

STANDBY SERVICE

RATE SB-1 (13.8 kV)
(Closed)

DEFINITIONS (continued)

E. "Internal Customer Demand" means the sum of the coincident amount of Actual Metered Demand and Alternative Power.

F. "Maintenance Energy" means the Actual Metered Energy minus the delivered Supplemental Energy during the period when Maintenance Service is provided to the Customer.

G. "Maintenance Service" means the electric energy or capacity delivered by the Company to replace energy or capacity ordinarily provided by the facilities that make up the Customer's Alternative Source of Power when such facilities are withdrawn from service for Scheduled Maintenance.

H. "Otherwise Applicable Rate Schedule" refers to the rate schedule under which the Customer would have received delivery of electric service from the Company if the Customer had no Alternative Source of Power.

I. "Peak Period" shall be as defined in the Otherwise Applicable Rate Schedule.

J. "Replacement Demand" for any billing month means the difference between the coincident amounts of the lesser of either the Standby Contract Demand, or the Internal Customer Demand, and the Alternative Power. The Replacement Demand shall be determined periodically in accordance with the billing demand provisions of the Otherwise Applicable Rate Schedule but shall not be less than zero.

K. "Replacement Energy" for any billing month means the sum of the energy associated with the Replacement Demands less Maintenance Energy during the billing month.

L. "Scheduled Maintenance" means maintenance performed in accordance with the following provisions: (1) maintenance is not scheduled during the Peak Period of the months January, July, August and December; (2) unless specifically approved by the Company, maintenance will not be provided for more than four consecutive weeks per request; (3) the Customer provides the Company with a preliminary written maintenance schedule by December 1 of each year; (4) the Company approves the maintenance schedule; and (5) the Customer provides written notification to the Company of the dates and duration of the outage 30 days prior to the actual outage. If a Customer's maintenance is not performed in accordance with the defined provisions, it will be billed at the Standby Service Rate Schedule.

STANDBY SERVICE

RATE SB-1 (13.8 kV)
(Closed)

DEFINITIONS (continued)

M. "Standby Contract Demand" means the specified maximum firm Replacement Demand that the Customer may take from the Company. The Standby Contract Demand shall be specified separately for the winter and summer periods and may not exceed the Customer's Alternative Source of Power.

N. "Standby Service" means electric energy and capacity delivered by the Company to replace electric energy and capacity ordinarily provided by the Customer's Alternative Source of Power when such source of power is unavailable.

O. "Supplemental Demand" for any billing month means the excess of the coincident amounts of Internal Customer Demand over the Standby Contract Demand. The Supplemental Demand will be determined periodically in accordance with the billing demand provisions of the Otherwise Applicable Rate Schedule but shall not be less than zero.

P. "Supplemental Energy" for any billing month means the sum of energy associated with the Supplemental Demands of the billing month less the energy associated with the excess of the Alternative Power over the Standby Contract Demand.

Q. "Supplemental Service" means electric energy or capacity delivered under normal conditions by the Company to meet the Customer's load in addition to capacity and energy which is being supplied by the Customer's Alternative Source of Power.

RATE PER MONTH

Delivery Services:

A.	Administrative Charge:	$270.00 per month
B.	Customer Charge:	$511.00 per month
C.	Transmission Capacity Charge:	$1.31 per kVa times the maximum 15-minute Replacement Demand for the billing month.

STANDBY SERVICE

RATE SB-1 (13.8 kV)
(Closed)

RATE PER MONTH (continued)

D. Peak Period Capacity Charge:

Transmission: $10.33 per kVa times the maximum 15-minute Replacement Demand established during the Peak Period of the billing month;

E. Transmission Capacity Reservation Charge:

The minimum monthly charge for transmission capacity shall not be less than $0.36 per kVa of Standby Contract Demand.

The total charges for transmission capacity in each month shall be the greater of the charges under D. or under E.

F. Transition Charge: 1.315 cents per kilowatt-hour.

Supplier Services:(Optional)

Standard Offer:	As in effect per Tariff
Default Service:	As in effect per Tariff

RATE ADJUSTMENTS

The charges for delivery service shall be subject to the following:

Transition Cost Adjustment
Transmission Service Cost Adjustment
Pension Adjustment
Energy Efficiency Charge
Renewable Energy Charge
Default Service Adjustment

STANDBY SERVICE

RATE SB-1 (13.8 kV)
(Closed)

OTHER PROVISIONS

A. All electricity delivered to the Customer by the Company will be measured by meters installed at a single location, except where the Company deems it impractical to deliver electricity through one service, in which case the measurement of electricity may be accomplished by totaling meters from two or more locations.

B. The Customer shall furnish at its expense a connection whereby the Company can meter the Customer's Alternative Source of Power at the interconnection of the Alternative Source of Power with the Customer's internal load.

C. All electricity delivered shall be for the exclusive use of the Customer and shall not be resold.

D. The Customer shall be assessed no more than one Administrative Charge for Standby, Maintenance and Supplemental Service. Therefore, if a Customer receives one such service, no additional Administrative Charge will be assessed for either or both of the remaining two services.

E. The Customer shall be assessed no more than one Customer Charge for Standby, Maintenance, and Supplemental Service. Therefore, if a Customer receives one such service, no additional Customer Charge will be assessed for the second service. The applicable Customer Charge shall be that contained in the Standby and Maintenance Service Rates.

F. If the Company delivers Maintenance Service to the Customer, the following will apply during the period when Maintenance Service is delivered: (1) the Transmission Capacity Charge will apply only if such charge is not otherwise billed under Standby Service during the billing month; and (2) the maximum Replacement Demand used to calculate the Peak Period Capacity charge shall be zero.

G. The Customer shall be subject to the provisions of the Company's Requirements For Interconnection as they exist from time to time.

STANDBY SERVICE

RATE SB-1 (13.8 kV)
(Closed)

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

TERM OF PAYMENT

Charges are net and payable upon presentation of the Company's bill.

TERM

Service under this rate shall be in accordance with the provisions of the Otherwise Applicable Rate Schedule.

MAINTENANCE SERVICE

RATE MS-1 (13.8 kV)
(Closed)

AVAILABILITY

Upon written application and the execution of an electric service agreement, service is available under this rate to any Customer with an alternative source of power who requests the delivery of maintenance service and for whom the Company has an obligation to serve. The Company must have the ability to meter the alternative source of power. Maintenance Service is intended to deliver to the Customer electric energy and capacity to replace energy and capacity ordinarily generated by the facilities that make up the Customer's alternative source of power when such facilities are withdrawn from service for maintenance scheduled in accordance with defined provisions. A Customer requesting Maintenance Service is required to take service under this rate schedule if the Customer's alternative source of power (1) exceeds 100 kilowatts, and (2) supplies at least 20 percent of their total integrated electrical load. Maintenance Service is subject to both the Company's printed requirements and the Company's Terms and Conditions - Distribution Service, each as in effect from time to time.

CHARACTER OF SERVICE

The Company delivers 60 hertz, three phase, alternating current service at primary voltage under this rate schedule. As available and at the Company's option, such service shall be supplied at approximately 13,800 volts.

DEFINITIONS

A. "Actual Metered Demand" for any billing month means the demand as determined periodically in accordance with the provisions of the Otherwise Applicable Rate Schedule as measured by the Company's billing meter or meters located at the interconnection point of the Company's facilities and the Customer's facilities during the billing month.

B "Actual Metered Energy" for any billing month means the sum of the energy associated with the Actual Metered Demands.

C. "Alternative Power" means the power in kilovolt-amperes (kVa) measured by the meter or meters located at the interconnection of the Alternative Source of Power and the Customer's internal load. The basis for determining the quantity of kVa of Alternative Power shall be consistent with the provisions for determining billing demand as stated in the Otherwise Applicable Rate Schedule.

D. "Alternative Source of Power" refers to the source, and the Customer's entitlement to such source from which the Customer receives power.

MAINTENANCE SERVICE

RATE MS-1 (13.8 kV)
(Closed)

DEFINITIONS (continued)

E. "Internal Customer Demand" means the sum of the coincident amount of Actual Metered Demand and Alternative Power.

F. "Maintenance Energy" means the Actual Metered Energy minus the delivered Supplemental Energy during the period when Maintenance Service is provided to the Customer.

G. "Maintenance Service" means the electric energy or capacity delivered by the Company to replace energy or capacity ordinarily provided by the facilities that make up the Customer's Alternative Source of Power when such facilities are withdrawn from service for Scheduled Maintenance.

H. "Otherwise Applicable Rate Schedule" refers to the rate schedule under which the Customer would have received delivery of electric service from the Company if the Customer had no Alternative Source of Power.

I. "Peak Period" shall be as defined in the Otherwise Applicable Rate Schedule.

J. "Replacement Demand" for any billing month means the difference between the coincident amounts of the lesser of either the Standby Contract Demand, or the Internal Customer Demand, and the Alternative Power. The Replacement Demand shall be determined periodically in accordance with the billing demand provisions of the Otherwise Applicable Rate Schedule but shall not be less than zero.

K. "Replacement Energy" for any billing month means the sum of the energy associated with the Replacement Demands less Maintenance Energy during the billing month.

L. "Scheduled Maintenance" means maintenance performed in accordance with the following provisions: (1) maintenance is not scheduled during the Peak Period of the months January, July, August and December; (2) unless specifically approved by the Company, maintenance will not be provided for more than four consecutive weeks per request; (3) the Customer provides the Company with a preliminary written maintenance schedule by December 1 of each year; (4) the Company approves the maintenance schedule; and (5) the Customer provides written notification to the Company of the dates and duration of the outage 30 days prior to the actual outage. If a Customer's maintenance is not performed in accordance with the defined provisions, it will be billed at the Standby Service Rate Schedule.

MAINTENANCE SERVICE

RATE MS-1 (13.8 kV)
(Closed)

DEFINITIONS (continued)

M. "Standby Contract Demand" means the specified maximum firm Replacement Demand that the Customer may take from the Company. The Standby Contract Demand shall be specified separately for the winter and summer periods and may not exceed the Customer's Alternative Source of Power.

N. "Standby Service" means electric energy and capacity delivered by the Company to replace electric energy and capacity ordinarily provided by the Customer's Alternative Source of Power when such source of power is unavailable.

O. "Supplemental Demand" for any billing month means the excess of the coincident amounts of Internal Customer Demand over the Standby Contract Demand. The Supplemental Demand will be determined periodically in accordance with the billing demand provisions of the Otherwise Applicable Rate Schedule but shall not be less than zero.

P. "Supplemental Energy" for any billing month means the sum of energy associated with the Supplemental Demands of the billing month less the energy associated with the excess of the Alternative Power over the Standby Contract Demand.

Q. "Supplemental Service" means electric energy or capacity delivered under normal conditions by the Company to meet the Customer's load in addition to capacity and energy which is being supplied by the Customer's Alternative Source of Power.

RATE PER MONTH

Delivery Services:

A.	Administrative Charge:	$270.00 per month
B.	Customer Charge:	$511.00 per month
C.	Transmission Capacity Charge:	$1.31 per kVa times the maximum 15-minute Replacement Demand for the billing month.
D.	Transition Charge:	1.315 cents per kilowatt-hour

MAINTENANCE SERVICE

RATE MS-1 (13.8 kV)
(Closed)

RATE PER MONTH (continued)

Supplier Services:(Optional)

Standard Offer:	As in effect per Tariff
Default Service:	As in effect per Tariff

RATE ADJUSTMENTS

The charges for delivery service shall be subject to the following:

Transition Cost Adjustment
Transmission Service Cost Adjustment
Pension Adjustment
Energy Efficiency Charge
Renewable Energy Charge
Default Service Adjustment

OTHER PROVISIONS

A. All electricity delivered to the Customer by the Company will be measured by meters installed at a single location, except that where the company deems it impractical to deliver electricity through one service, the measurement of electricity may be accomplished by totaling meters from two or more locations. When the Customer's generating facilities are capable of operating in parallel with the Company's supply, the Customer shall furnish at its expense, a connection whereby the Company can meter the output of the Customer's generating facilities.

B. All electricity delivered shall be for the exclusive use of the Customer and shall not be resold.

C. The Customer shall be assessed no more than one Administrative Charge for Standby, Maintenance and Supplemental Service. Therefore, if a Customer receives one such service, no additional Administrative Charge will be assessed for either or both of the remaining two services.

D. The Customer shall be assessed no more than one Customer Charge for Standby, Maintenance, and Supplemental Service. Therefore, if a Customer receives one such service, no additional Customer Charge will be assessed for the second service. The applicable Customer Charge shall be that contained in the Standby and Maintenance Service Rates.

MAINTENANCE SERVICE

RATE MS-1 (13.8 kV)
(Closed)

OTHER PROVISIONS (continued)

E. If the Customer also receives Standby Service from the Company, the following will apply during the period when Maintenance Service is taken: (1) the Transmission Capacity Charge will apply only if such charge is not otherwise billed under Standby Service during the billing month; and (2) the maximum Replacement Demand used to calculate the Peak Period Capacity Charge shall be zero.

F. The Customer shall be subject to the provisions of the Company's Requirements For Interconnection as they exist from time to time.

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

TERM OF PAYMENT

Charges are net and payable upon presentation of the Company's bill.

TERM

Service under this rate shall be in accordance with the provisions of the Otherwise Applicable Rate Schedule.

SUPPLEMENTAL SERVICE

RATE SS-1 (13.8 kV)
(CLOSED)

AVAILABILITY

Upon written application and the execution of an electric service agreement, service is available under this rate to any Customer with an alternative source of power in operation prior to October 31, 2003 and for whom the Company has an obligation to serve. The Company must have the ability to meter the alternative source of power. Supplemental Service is intended to deliver power to supplement the output of the Customer's alternative source of power where the alternative source of power is less than the Customer's maximum electrical load. A Customer requesting Supplemental Service is required to take service under this rate schedule if the Customer's alternative source of power (1) exceeds 100 kilowatts, and (2) supplies at least 20 percent of the Customer's total integrated electrical load. Standby Service is subject to both the Company's printed requirements and the Company's Terms and Conditions - Distribution Service, each as in effect from time to time.

CHARACTER OF SERVICE

The Company delivers 60 hertz, three phase, alternating current service at primary voltage under this rate schedule. As available and at the Company's option, such service shall be supplied at approximately 13,800 volts.

DEFINITIONS

A. "Actual Metered Demand" for any billing month means the demand as determined periodically in accordance with the provisions of the Otherwise Applicable Rate Schedule as measured by the Company's billing meter or meters located at the interconnection point of the Company's facilities and the Customer's facilities during the billing month.

B "Actual Metered Energy" for any billing month means the sum of the energy associated with the Actual Metered Demands.

C. "Alternative Power" means the power in kilovolt-amperes (kVa) measured by the meter or meters located at the interconnection of the Alternative Source of Power and the Customer's internal load. The basis for determining the quantity of kVa of Alternative Power shall be consistent with the provisions for determining billing demand as stated in the Otherwise Applicable Rate Schedule.

D. "Alternative Source of Power" refers to the source, and the Customer's entitlement to such source from which the Customer receives power.

SUPPLEMENTAL SERVICE

RATE SS-1 (13.8 kV)
(CLOSED)

DEFINITIONS (continued)

E. "Internal Customer Demand" means the sum of the coincident amount of Actual Metered Demand and Alternative Power.

F. "Maintenance Energy" means the Actual Metered Energy minus the delivered Supplemental Energy during the period when Maintenance Service is provided to the Customer.

G. "Maintenance Service" means the electric energy or capacity delivered by the Company to replace energy or capacity ordinarily provided by the facilities that make up the Customer's Alternative Source of Power when such facilities are withdrawn from service for Scheduled Maintenance.

H. "Otherwise Applicable Rate Schedule" refers to the rate schedule under which the Customer would have received delivery of electric service from the Company if the Customer had no Alternative Source of Power.

I. "Peak Period" shall be as defined in the Otherwise Applicable Rate Schedule.

J. "Replacement Demand" for any billing month means the difference between the coincident amounts of the lesser of either the Standby Contract Demand, or the Internal Customer Demand, and the Alternative Power. The Replacement Demand shall be determined periodically in accordance with the billing demand provisions of the Otherwise Applicable Rate Schedule but shall not be less than zero.

K. "Replacement Energy" for any billing month means the sum of the energy associated with the Replacement Demands less Maintenance Energy during the billing month.

L. "Scheduled Maintenance" means maintenance performed in accordance with the following provisions: (1) maintenance is not scheduled during the Peak Period of the months January, July, August and December; (2) unless specifically approved by the Company, maintenance will not be provided for more than four consecutive weeks per request; (3) the Customer provides the Company with a preliminary written maintenance schedule by December 1 of each year; (4) the Company approves the maintenance schedule; and (5) the Customer provides written notification to the Company of the dates and duration of the outage 30 days prior to the actual outage. If a Customer's maintenance is not performed in accordance with the defined provisions, it will be billed at the Standby Service Rate Schedule.

SUPPLEMENTAL SERVICE

RATE SS-1 (13.8 kV)
(CLOSED)

DEFINITIONS (continued)

M. "Standby Contract Demand" means the specified maximum firm Replacement Demand that the Customer may take from the Company. The Standby Contract Demand shall be specified separately for the winter and summer periods and may not exceed the Customer's Alternative Source of Power.

N. "Standby Service" means electric energy and capacity delivered by the Company to replace electric energy and capacity ordinarily provided by the Customer's Alternative Source of Power when such source of power is unavailable.

O. "Supplemental Demand" for any billing month means the excess of the coincident amounts of Internal Customer Demand over the Standby Contract Demand. The Supplemental Demand will be determined periodically in accordance with the billing demand provisions of the Otherwise Applicable Rate Schedule but shall not be less than zero.

P. "Supplemental Energy" for any billing month means the sum of energy associated with the Supplemental Demands of the billing month less the energy associated with the excess of the Alternative Power over the Standby Contract Demand.

Q. "Supplemental Service" means electric energy or capacity delivered under normal conditions by the Company to meet the Customer's load in addition to capacity and energy which is being supplied by the Customer's Alternative Source of Power.

RATE PER MONTH

Delivery Services:

A. Administrative Charge: $270.00 per month

B. Customer Charge: Will be billed in accordance with the provisions of the Otherwise Applicable Rate Schedule.

C. Demand Charge: Will be billed in accordance with the provisions of the Otherwise Applicable Rate Schedule.

D. Energy Charge: Will be billed in accordance with the provisions of the Otherwise Applicable Rate Schedule.

SUPPLEMENTAL SERVICE

RATE SS-1 (13.8 kV)
(CLOSED)

RATE PER MONTH (continued)

E. Transition Charge:	Will be billed in accordance with the provisions of the Otherwise Applicable Rate Schedule.
Supplier Services: (Optional)	Will be billed in accordance with the provisions of the Otherwise Applicable Rate Schedule.
RATE ADJUSTMENTS	Will be billed in accordance with the provisions of the Otherwise Applicable Rate Schedule.

OTHER PROVISIONS

A. All electricity delivered to the Customer by the Company will be measured by meters installed at a single location, except where the Company deems it impractical to deliver electricity through one service, in which case the measurement of electricity may be accomplished by totaling meters from two or more locations.

B. The Customer shall furnish at its expense a connection whereby the Company can meter the output of the Customer's Alternative Source of Power.

C. All electricity delivered shall be for the exclusive use of the Customer and shall not be resold.

D. The Customer shall be assessed no more than one Administrative Charge for Standby, Maintenance and Supplemental Service. Therefore, if a Customer receives one such service, no additional Administrative Charge will be assessed for either or both of the remaining two services.

E. The Customer shall be assessed no more than one Customer Charge for Standby, Maintenance, and Supplemental Service. Therefore, if a Customer receives one such service, no additional Customer Charge will be assessed for the second service. The applicable Customer Charge shall be that contained in the Standby and Maintenance Service Rates.

F. If the Customer also receives Maintenance Service from the Company, the following will apply during the period when Maintenance Service is taken: (1) the Transmission Capacity Charge will only apply if such charge is not otherwise billed under Standby Service during the billing month; and (2) the maximum Replacement Demand used to calculate the Peak Period Capacity Charge shall be zero.

SUPPLEMENTAL SERVICE

RATE SS-1 (13.8 kV)
(CLOSED)

OTHER PROVISIONS (continued)

G. The Customer shall be subject to the provisions of the Company's Requirements For Interconnection as they exist from time to time.

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

TERM OF PAYMENT

Charges are net and payable upon presentation of the Company's bill.

TERM

Service under this rate shall be in accordance with the provisions of the Otherwise Applicable Rate Schedule.

OUTDOOR LIGHTING

RATE S-1

AVAILABILITY

Upon written application and the execution of an Outdoor Lighting Service Agreement, outdoor lighting services are available under this rate schedule to any Customer for approximately 4,000 hours of operation per year. Street lighting service under this rate is available to public authorities for street, highway, bridge, parkway and adjacent area lighting. Area lighting and floodlighting services are available hereunder for other outdoor lighting applications. Service under this rate is subject to both the Company's printed requirements and the Company's Terms and Conditions - Distribution Service, each as in effect from time to time.

STREET LIGHTING SERVICE

Delivery Services:

A. Basic Annual Charges apply to overhead connected lighting units on poles carrying other electric power circuits.

	Nominal Rating		Basic Annual Charges	
	Lumens	Watts	Luminaire Charge	Transmission Charge
Incandescent*	1,000	-	$110.40	$9.96
	2,500	-	100.04	19.08
	6,000	-	98.00	42.36
Mercury	4,200	100	88.51	12.36
	8,600	175	85.16	20.40
	12,100	250	79.04	28.44
	22,500	400	80.44	44.88
Twin	22,500	800	100.88	89.76
	63,000	1,000	102.49	107.52
High Pressure Sodium	4,000	50	90.06	5.64
	5,800	70	89.91	8.16
	9,500	100	89.55	11.40
	16,000	150	86.88	16.68
	27,500	250	82.23	28.92
	50,000	400	80.51	45.96

OUTDOOR LIGHTING

RATE S-1

STREET LIGHTING SERVICE (continued)

Delivery Services: (continued)

A. Basic Annual Charges (continued)

*Incandescent street lighting service is available only at existing locations for street lighting units installed prior to December 1, 1975.

B. Transition Charge: 1.565 cents per kilowatt-hour

Supplier Services: (Optional)

Standard Offer:	As in effect per Tariff
Default Service:	As in effect per Tariff

C. Additional Annual Charges and Credits

The additional annual charges or credits identified below are applicable to service furnished by means other than overhead connected lighting units on poles carrying other electric power circuits.

1. Lighting units installed prior to December 1, 1985:

   a. Where a street lighting unit was installed on a standard pole with an underground service connection, and the Company installed and owns and maintains the standard pole, underground cable, conduit, manholes and sub-base, a charge of $192.24 per year shall apply to each such unit in addition to any other applicable charges under this rate schedule.

   b. Where the Customer furnished and installed and owns and maintains the conduit, manholes, and sub-base for a street lighting unit installed on a standard pole, a credit of $140.88 per year will apply to the additional charges provided for in paragraph 1 above for each such unit.

OUTDOOR LIGHTING

RATE S-1

C. Additional Annual Charges and Credits (continued)

1. Lighting units installed prior to December 1, 1985: (continued)

   c. Where the Company extended its secondary voltage underground distribution system in order to provide an underground service connection hereunder, a charge of $45.96 per year shall apply to each street lighting fixture so connected in addition to any other applicable charges under this rate schedule. The Company will no longer provide this service.

2. Lighting units installed on or after December 1, 1985:

   a. Where a street lighting unit is installed on a standard pole with an underground service connection, and the Company installs, owns and maintains the standard pole, underground cable, conduit, manholes and sub-base, a charge of $482.76 per year shall apply to each such unit in addition to any other applicable charges under this rate schedule.

   b. Where the Customer furnishes, installs, owns and maintains the conduit, manholes, and sub-base for a street lighting unit installed on a standard pole, a credit of $274.32 per year will apply to the additional charges provided for in paragraph 1 above for each such unit.

FLOODLIGHTING SERVICE

Delivery Services:

A. Basic Annual Charges apply to overhead connected lighting units on poles carrying other electric power circuits.

	Nominal Rating		Basic Annual Charges	
	Lumens	Watts	Luminaire Charge	Transmission Charge
Mercury	22,500	400	$184.96	$44.16
	63,000	1,000	153.39	105.48

OUTDOOR LIGHTING

RATE S-1

FLOODLIGHTING SERVICE (continued)

Delivery Services: (continued)

	Nominal Rating Lumens	Nominal Rating Watts	Basic Annual Charges: Luminaire Charge	Basic Annual Charges: Transmission Charge
Sodium	16,000	150	100.19	17.88
	27,500	250	173.99	29.28
	50,000	400	169.66	43.92
Metal Halide	36,000	400	89.20	42.84

B. Transition Charge: 1.565 cents per kilowatt-hour

Supplier Services: (Optional)

Standard Offer: As in effect per Tariff

Default Service: As in effect per Tariff

AREA LIGHTING SERVICE

Delivery Services:

A. Basic Annual Charges apply to overhead connected lighting units on poles carrying other electric power circuits

	Nominal Rating Lumens	Nominal Rating Watts	Basic Annual Charges: Luminaire Charge	Basic Annual Charges: Transmission Charge
Sodium	4,000	50	$122.94	$5.64

OUTDOOR LIGHTING

RATE S-1

AREA LIGHTING SERVICE (continued)

Delivery Services: (continued)

	Nominal Rating Lumens	Nominal Rating Watts	Basic Annual Charges: Luminaire Charge	Basic Annual Charges: Transmission Charge
Sodium	5,800	70	122.79	8.16
	9,500	100	122.43	11.40
	16,000	150	119.76	16.68
	27,500	250	115.23	28.92
	50,000	400	113.39	45.96

B. Transition Charge: 1.565 cents per kilowatt-hour

Supplier Services:

Standard Offer: As in effect per Tariff

Default Service: As in effect per Tariff

C. **Additional Annual Charges**

1. Basic annual charges for separate wood poles used to support only lighting units are set forth below:

	Basic Annual Charges Wood Poles 30ft	35ft	40ft
Poles installed prior to December 1, 1985	$ 57.84	$ 57.84	$ 57.84
Poles installed after November 30, 1985 or before January 1, 1996	88.56	88.56	88.56
Poles installed after January 1, 1996	95.64	94.56	104.28

OUTDOOR LIGHTING

RATE S-1

Additional Annual Charges (continued)

2. The basic annual charge for providing a section of secondary wire not to exceed 150 feet for connecting lighting units to a wood pole for both Company and Customer owned and installed poles is $54.24.

RATE ADJUSTMENTS

The charges for delivery service shall be subject to the following:

Transition Cost Adjustment
Transmission Service Cost Adjustment
Pension Adjustment
Energy Efficiency Charge
Renewable Energy Charge
Default Service Adjustment

GENERAL CONDITIONS

A. Service under this rate is contingent upon Company ownership and maintenance of outdoor lighting facilities except, in areas where the Company has no existing distribution system for service to its other Customers, the Company may require the Customer to furnish, install, own and maintain the conduits, manholes and sub-base required for underground service to street lighting units located on standard poles. The Company shall specify standard outdoor lighting equipment to be utilized for providing service hereunder.

B. All outdoor lighting installations under this rate shall be subject to the Company's approval in all respects, including the size, location, spacing and type of luminaire to be provided. The Company may refuse service hereunder for any installation which does not conform to good lighting practices in the sole opinion of the Company. By its approval or acceptance of any outdoor lighting installation, the Company does not give any warranty, expressed or implied, as to the adequacy, safety or other characteristics of said installation.

C. The Company will require that Customers who terminate service or request temporary service, or the removal of outdoor lighting units without replacement or changes in the sizes, types or locations of outdoor lighting units pay to the Company the undepreciated costs less salvage value, if any, of the equipment which is taken out of service, removed without replacement, relocated or substantially altered by the Company. The undepreciated costs shall be determined based upon the actual age of such equipment as

OUTDOOR LIGHTING

RATE S-1

GENERAL CONDITIONS (continued)

determined by the Company. However, all incandescent lighting units shall be exempt from this provision.

D. The total number of new installations, replacements or relocations of street lighting units in any annual period may be limited by the Company to not more than ten percent (10%) of the total number of units billed to the Customer at the beginning of such annual period.

E. The Company will maintain all wires, lamps and other equipment owned by it. The Customer will notify the Company of any failure of lights to operate properly and the Company will complete the necessary repair or replacement within 3 regular working days, with no reduction in charges for such inoperative periods. Lamp replacement and maintenance shall be performed by the Company during normal working hours.

F. Outdoor lighting units furnished under this rate schedule shall be subject to all applicable charges hereunder, except that, in the event any lighting unit is not lighted for a period exceeding 3 nights duration for any reason whatsoever, such unit shall not be subject to the rates herein for the period during which it is unlighted, as determined by the Company.

G. Where the costs of underground connected street lighting facilities provided at the request of a Customer pursuant to this rate schedule exceed the costs of such facilities which are supported by the applicable annual charges included in this rate schedule, the Customer shall pay to the Company the excess costs of such facilities.

H. Area lighting and floodlighting fixtures will be located on standard wood poles owned either by the Company or the Customer not more than one distribution span length of wire not to exceed 150 feet from the nearest pole on the public way. Poles shall be accessible to trucks and other equipment of the company at all times. Service may be furnished at other locations subject to appropriate charges, at the option of the Company.

I. Where temporary service is desired, the Customer shall reimburse the Company for its costs of installing and removing outdoor lighting facilities.

J. The Customer grants the Company the right to enter and use the Customer's premises at all reasonable times for the installation, maintenance and removal of its facilities, including the right to cut and trim the trees and bushes wherever necessary. The Company shall not be required to move its facilities to another location on the Customer's premises except at the

OUTDOOR LIGHTING

RATE S-1

Customer's expense.

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

TERMS OF PAYMENT

The annual charges will be prorated monthly. Charges are net and are payable upon presentation of the Company's bill.

TERM

Service under this rate shall be for a minimum term of 12 consecutive months and shall continue thereafter until canceled on 30 days' written notice, except that temporary service may be canceled at any time upon 10 days' written notice.

STREET LIGHTING – CUSTOMER OWNED

RATE S-2

AVAILABILITY

Upon written application and the execution of a Customer Owned Street Lighting Agreement with the Company and pole attachment License Agreement with the Company and any joint owner(s) of poles, Streetlighting Service is available under this rate schedule for streetlighting installations owned by any city, town or other public authority. Streetlighting Service is provided hereunder for approximately 4,000 hours of operation per year for the lighting of streets, highways and other roadways which have been deemed as public ways by the municipality. Service under this rate is further subject to the Company's printed requirements and the Company's Terms and Conditions - Distribution Service, each as in effect from time to time.

STREET LIGHTING SERVICE

Delivery Services:

Basic Annual Charges apply to overhead connected lighting units on poles carrying other electric power circuits.

1. Standard Fixtures

	Nominal Rating		Basic Annual Charges	
	Lumens	Watts	Luminaire Charge	Transmission Charge
Incandescent	1,000	-	$ 12.96	$9.96
	2,500	-	24.94	19.08
	6,000	-	55.32	42.36
Mercury	4,200	100	16.18	12.36
	8,600	175	26.67	20.40
	12,100	250	37.17	28.44
	22,500	400	58.53	44.88
Twin	22,500	800	117.05	89.76
	63,000	1,000	140.14	107.52
High Pressure Sodium	4,000	50	7.41	5.64
	5,800	70	10.62	8.16
	9,500	100	14.94	11.40
	16,000	150	21.73	16.68
	27,500	250	37.66	28.92
	50,000	400	59.89	45.96

STREET LIGHTING – CUSTOMER OWNED

RATE S-2

STREET LIGHTING SERVICE (continued)

Delivery Services: (continued)

2. For other streetlighting fixtures approved by the Company the following rates shall apply:

Distribution Charge:	3.087	cents per kilowatt-hour
Transmission Charge:	2.367	cents per kilowatt-hour

3. Transition Charge: 1.565 cents per kilowatt-hour

The per kilowatt-hour charges per month shall be based on the monthly burning hour schedule and the consumption rating for the individual sizes and types of lighting units as determined by the Company.

Supplier Services: (Optional)

Standard Offer:	As in effect per Tariff
Default Service:	As in effect per Tariff

FLOODLIGHTING SERVICE

Delivery Services:

Basic Annual Charges apply to overhead connected lighting units on poles carrying other electric power circuits.

1. Standard Fixtures

	Nominal Rating		Basic Annual Charges	
	Lumens	Watts	Luminaire Charge	Transmission Charge
Mercury	22,500	400	$ 57.66	$44.16
	63,000	1,000	137.55	105.48

STREET LIGHTING – CUSTOMER OWNED

RATE S-2

FLOODLIGHTING SERVICE (continued)

Delivery Services: (continued)

	Nominal Rating Lumens	Nominal Rating Watts	Basic Annual Charges: Luminaire Charge	Basic Annual Charges: Transmission Charge
Sodium	16,000	150	23.34	17.88
	27,500	250	38.15	29.28
	50,000	400	57.29	43.92
Metal Halide	36,000	400	55.93	42.84

2. For other Floodlighting and Area Lighting fixtures approved by the Company the following rates shall apply:

Distribution Charge: 3.087 cents per kilowatt-hour
Transmission Charge: 2.367 cents per kilowatt-hour

3. Transition Charge: 1.565 cents per kilowatt-hour

AREA LIGHTING SERVICE

Delivery Services:

Basic Annual Charges apply to overhead connected lighting units on poles carrying other electric power circuits.

1. Standard Fixtures

	Nominal Rating Lumens	Nominal Rating Watts	Basic Annual Charges: Luminaire Charge	Basic Annual Charges: Transmission Charge
Sodium	4,000	50	$ 7.41	$5.64
	5,800	70	10.62	8.16
	9,500	100	14.94	11.40
	16,000	150	21.73	16.68

STREET LIGHTING – CUSTOMER OWNED

RATE S-2

AREA LIGHTING (continued)

Delivery Services: (continued)

	Nominal Rating		Basic Annual Charges	
	Lumens	Watts	Luminaire Charge	Transmission Charge
Sodium	27,500	250	37.66	28.92
	50,000	400	59.89	45.96

2. For other Floodlighting and Area Lighting fixtures approved by the Company the following rates shall apply:

Distribution Charge:	3.087 cents per kilowatt-hour
Transmission Charge:	2.367 cents per kilowatt-hour

3. Transition Charge: 1.565 cents per kilowatt-hour

Supplier Services:

Standard Offer:	As in effect per Tariff
Default Service:	As in effect per Tariff

RATE ADJUSTMENTS

The charges for delivery service shall be subject to the following:

Transition Cost Adjustment
Transmission Service Cost Adjustment
Pension Adjustment
Energy Efficiency Charge
Renewable Energy Charge
Default Service Adjustment

STREET LIGHTING – CUSTOMER OWNED

RATE S-2

GENERAL CONDITIONS

A. The Customer agrees to pay when due all charges and fees which the Company may, from time to time, be entitled to pursuant to the provisions of the pole attachment License Agreement and the Street Lighting Agreement .

B. All streetlighting facilities provided by the Customer for installation on the Company's system shall be free from all defects and shall in no way jeopardize the Company's electric distribution system. The Company may refuse to allow the placement of any streetlighting facilities which, in the Company's sole reasonable opinion, are not so free from defects or that might so jeopardize said system.

C. The Customer shall be responsible for specifying the type and size (wattage/lumen rating) of lighting fixtures served under Section 2 of the rate schedule.

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

TERMS OF PAYMENT

The annual charges will be prorated monthly. Charges are net and are payable upon presentation of the Company's bill.

TERM

Service under this rate shall be for a minimum term of 12 consecutive months and shall continue thereafter until canceled on 30 days' written notice, except that temporary service may be canceled at any time upon 10 days' written notice.