NSTAR ELECTRIC
BOSTON EDISON COMPANY

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May 1, 2006

RESIDENTIAL

RATE R-1

AVAILABILITY

This rate is available for lighting, heating and other uses in residential premises, for service in an edifice set apart exclusively for public worship, condominium common areas (per M.G.L. Chapter 164 Section 94H), and cooperative apartment common areas (per D.P.U. 1720) excluding hotels and apartment buildings of ten or more dwelling units where the bills are not rendered by the Company directly to the individual tenants. This rate is closed for expansion to nursing homes. Service under this rate to any Customer is subject to both the Company's printed requirements and the Company's Terms and Conditions – Distribution Service, each as in effect from time to time.

CHARACTER OF SERVICE

The Company delivers 60 hertz, alternating current service at secondary voltages under this rate schedule. As available and at the Company's option, such service shall be single-phase at approximately 120/240 or 120/208 volts.

RATE PER MONTH

Delivery Services

Customer Charge:	$6.43	per month
Distribution:	4.235	cents per kilowatt-hour
Transition:	1.452	cents per kilowatt-hour
Transmission:	1.280	cents per kilowatt-hour

Supplier Services: (Optional)

Standard Offer:	As in effect per Tariff
Default Service:	As in effect per Tariff

Minimum Charge:

The minimum charge per month shall be the Customer Charge.

RESIDENTIAL

RATE R-1

RATE ADJUSTMENTS

The charges for delivery service shall be subject to the following:

Transition Cost Adjustment
Transmission Service Cost Adjustment
Pension Adjustment
Demand-Side Management Charge
Renewable Energy Charge
Default Service Adjustment
Miscellaneous Charges
Restructuring True-Up Charge

APARTMENTS OR MULTIPLE DWELLINGS

In an apartment building or residential premises having more than one dwelling unit (but not more than nine), service may be rendered through a single meter, but the Customer Charge shall be multiplied by two.

On and after the date upon which the Company receives sufficient notice from the Customer that the multiple dwelling premises served is a condominium or cooperative, the Customer will be entitled to receive service to common areas and facilities of the condominium or cooperative on this Rate, to the extent provided by the terms of Chapter 164, section 94H and DPU 1720, respectively.

FARM DISCOUNT

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

TERMS OF PAYMENT

Charges are net and are payable upon presentation of the Company's bill.

TERM

Service shall continue until terminated on 3 business days' notice by the Customer.

RESIDENTIAL

RATE R-1

RTC CHARGE

The Reimbursable Transition Cost ("RTC") Charge is a usage-based charge that constitutes all or a portion of the Transition Charge on each bill. The RTC Charge is set forth in an Issuance Advice Letter filed by the Company with the Massachusetts Department of Telecommunications and Energy ("M.D.T.E.") on July 28, 1999 and may be adjusted from time to time in accordance with the M.D.T.E.'s order in Boston Edison Company, D.T.E. 98-118. Copies of any applicable Issuance Advice Letter or true-up letter and the M.D.T.E.'s order in Boston Edison Company, D.T.E. 98-118 are on file with the M.D.T.E.

RESIDENTIAL ASSISTANCE

RATE R-2

AVAILABILITY

Upon written application, this rate is available for all domestic uses in a single private dwelling, in an individual apartment or in a residential condominium to any Customer meeting the qualifications stated in the special provisions section of this rate. Service under this rate to residential condominiums is available to the extent permitted by applicable regulations of the Massachusetts Department of Telecommunications and Energy (the "M.D.T.E.") and is subject to both the Company's printed requirements and the Company's Terms and Conditions - Distribution Service, each as in effect from time to time.

The Company will guarantee the Customer's payment to its designated supplier up to the prices that the Company charges to Customers for Standard Offer Service in accordance with the regulations established by the Department at 220 C.M.R. 11.05(3)(c)..

CHARACTER OF SERVICE

The Company delivers 60 hertz, alternating current service at secondary voltages under this rate schedule. As available and at the Company's option, such service shall be single-phase at approximately 120/240 or 120/208 volts.

RATE PER MONTH

WITHOUT SPACE HEATING QUALIFYING FOR RATE R-1:

Delivery Services

Customer Charge:	$3.91	per month
Distribution:	1.268	cents per kilowatt-hour
Transition:	1.452	cents per kilowatt-hour
Transmission:	1.269	cents per kilowatt-hour

Supplier Services: (Optional)

Standard Offer:	As in effect per Tariff
Default Service:	As in effect per Tariff

Minimum Charge:

The minimum charge per month shall be the Customer Charge.

RESIDENTIAL ASSISTANCE

RATE R-2

RATE PER MONTH (continued)

WITH SPACE HEATING QUALIFYING FOR RATE R-3:

Delivery Services

Customer Charge: $3.91 per month

	Oct - May	June - September	
Distribution:	0.876	1.040	cents per kilowatt-hour
Transition:	1.183	2.504	cents per kilowatt-hour
Transmission:	1.269	1.269	cents per kilowatt-hour

Supplier Services: (Optional)

Standard Offer: As in effect per Tariff

Default Service: As in effect per Tariff

Minimum Charge:

The minimum charge per month shall be the Customer Charge.

STANDARD OFFER SERVICE

Standard Offer Service is available under this tariff for existing or new Customers who have not yet chosen a supplier other than the Company on or after the retail access date, when retail choice becomes available to all customers. A Standard Offer Service Customer will pay the Rate for Standard Offer Service set forth above in addition to the Rates for Retail Delivery Service. Anytime after the retail access date, if the Customer has selected an energy supplier other than the Company, the Customer may elect to return to Standard Offer Service by so notifying the Company.

DEFAULT SERVICE

Any Customer who is not receiving Standard Offer Service, and does not have a current supplier, will receive Default Service from the Company in accordance with the terms and price for Default Service as approved by the M.D.T.E.. A Customer under this rate shall be transferred upon request from Default Service to Standard Offer Service at any time in accordance with the preceding section.

RATE ADJUSTMENTS

RESIDENTIAL ASSISTANCE

RATE R-2

The charges for delivery service shall be subject to the following:

Transition Cost Adjustment
Transmission Service Cost Adjustment
Pension Adjustment
Demand-Side Management Charge
Renewable Energy Charge
Default Service Adjustment
Restructuring True-Up Charge

RTC CHARGE

The Reimbursable Transition Cost ("RTC") Charge is a usage-based charge that constitutes all or a portion of the Transition Charge on each bill. The RTC Charge is set forth in an Issuance Advice Letter filed by the Company with the M.D.T.E. on July 28, 1999 and may be adjusted from time to time in accordance with the M.D.T.E.'s order in Boston Edison Company, D.T.E. 98-118. Copies of any applicable Issuance Advice Letter or true-up letter and the M.D.T.E.'s order in Boston Edison Company, D.T.E. 98-118 are on file with the M.D.T.E.

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

SPECIAL PROVISIONS

(1) A Customer will be eligible for this rate upon verification of a Customer's eligibility for the low-income home energy assistance program, or its successor program, or verification of a Customer's receipt of any means-tested public benefit, for which eligibility does not exceed 175 percent of the federal poverty level based on a household's gross income, or other criteria approved by the Department.

(2) Customers who qualify for this rate shall be required each year to certify their continuing compliance with the terms hereof.

TERMS OF PAYMENT

RESIDENTIAL ASSISTANCE

RATE R-2

Charges are net and are payable upon presentation of the Company's bill.

TERM

Service shall continue until terminated on 3 business days' notice by the Customer.

RESIDENTIAL SPACE HEATING

RATE R-3

AVAILABILITY

Service under this rate is available for domestic uses in residential premises, for service in an edifice set apart exclusively for public worship, and condominium common areas (per M.G.L. Chapter 164 Section 94H), and cooperative apartment common areas (per D.P.U. 1720) with total electric water and space heating requirements, and whose electric equipment installations have been approved by the Company, excluding hotels and apartment buildings of ten or more dwelling units where the bills are not rendered by the Company directly to the individual tenants. This rate is closed for expansion to nursing homes or master-metered apartment buildings. Service under this rate to any Customer is subject to both the Company's printed requirements and the Company's Terms and Conditions – Distribution Service, each as in effect from time to time.

CHARACTER OF SERVICE

The Company delivers 60 hertz, alternating current service at secondary voltages under this rate schedule. As available and at the Company's option, such service shall be single-phase at approximately 120/240 or 120/208 volts.

RATE PER MONTH

Delivery Services

Customer Charge: $6.43 per month

	Oct - May	June - September	
Distribution:	3.474	4.233	cents per kilowatt-hour
Transition:	1.095	2.707	cents per kilowatt-hour
Transmission:	1.264	1.264	cents per kilowatt-hour

Supplier Services: (Optional)

Standard Offer: As in effect per Tariff

Default Service: As in effect per Tariff

Minimum Charge:

The minimum charge per month shall be the Customer Charge.

RESIDENTIAL SPACE HEATING

RATE R-3

RATE ADJUSTMENTS

The charges for delivery service shall be subject to the following:

Transition Cost Adjustment
Transmission Service Cost Adjustment
Pension Adjustment
Demand-Side Management Charge
Renewable Energy Charge
Default Service Adjustment
Miscellaneous Charges
Restructuring True-Up Charge

APARTMENTS OR MULTIPLE DWELLINGS

In an apartment building or residential premises having more than one dwelling unit (but not more than nine), service may be rendered through a single meter, but the Customer Charge shall be multiplied by two.

On and after the date upon which the Company receives sufficient notice from the Customer that the multiple dwelling premises served is a condominium or cooperative, the Customer will be entitled to receive service to common areas and facilities of the condominium or cooperative on this rate, to the extent provided by the terms of Chapter 164, section 94H and D.P.U. 1720, respectively.

RTC CHARGE

The Reimbursable Transition Cost ("RTC") Charge is a usage-based charge that constitutes all or a portion of the Transition Charge on each bill. The RTC Charge is set forth in an Issuance Advice Letter filed by the Company with the Massachusetts Department of Telecommunications and Energy ("M.D.T.E.") on July 28, 1999 and may be adjusted from time to time in accordance with the M.D.T.E.'s order in Boston Edison Company, D.T.E. 98-118. Copies of any applicable Issuance Advice Letter or true-up letter and the M.D.T.E.'s order in Boston Edison Company, D.T.E. 98-118 are on file with the M.D.T.E.

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

RESIDENTIAL SPACE HEATING

RATE R-3

TERMS OF PAYMENT

Charges are net and are payable upon presentation of the Company's bill.

TERM

Service shall continue until terminated on 3 business days' notice by the Customer.

OPTIONAL RESIDENTIAL TIME OF USE

RATE R-4

AVAILABILITY

Upon written application, this rate is available for service in an edifice set apart exclusively for public worship and all domestic uses to Customers who take all of their electric service requirements hereunder in a single private dwelling, in an individual apartment or in a residential condominium. Service under this rate to residential condominiums is available to the extent permitted by applicable regulations of the Massachusetts Department of Telecommunications and Energy ("M.D.T.E."). Service under this rate is subject to both the Company's printed requirements and the Company's Terms and Conditions - Distribution Service, each as in effect from time to time.

CHARACTER OF SERVICE

The Company delivers 60 hertz, alternating current service at secondary voltages under this rate schedule. As available and at the Company's option, such service shall be single phase at approximately 120/240 or 120/208 volts.

RATE PER MONTH

Delivery Services:

Customer Charge: $9.99 per month

	October - May	June - September	
Distribution:			
Peak Hours Use	5.206	10.603	cents per kilowatt-hour
Off-Peak Hours Use	1.867	1.970	cents per kilowatt-hour
Transition:	October – May	June - September	
Peak Hours Use	1.871	14.276	cents per kilowatt-hour
Off-Peak Hours Use	0.000	0.063	cents per kilowatt-hour
Transmission:	October - May	June - September	
Peak Hours Use	3.993	5.273	cents per kilowatt-hour

OPTIONAL RESIDENTIAL TIME OF USE

RATE R-4

RATE PER MONTH (continued)

Supplier Services: (Optional)

Standard Offer	As in effect per Tariff
Default Service	As in effect per Tariff

Minimum Charge:

The minimum charge per month shall be the Customer Charge.

RATE ADJUSTMENTS

The charges for delivery service shall be subject to the following:

Transition Cost Adjustment
Transmission Service Cost Adjustment
Pension Adjustment
Demand-Side Management Charge
Renewable Energy Charge
Default Service Adjustment
Restructuring True-Up Charge

BILLING PERIODS

Two daily time periods are included in this rate as follows:

(1) During the months of June through September, the peak period shall be the hours between 9 A.M. and 6 P.M. weekdays. During the months of October through May, the peak period shall be the hours between 8 A.M. and 9 P.M. weekdays.

(2) All other hours shall be off-peak including twelve Massachusetts holidays as follows:

New Year's Day	Labor Day
Martin L. King Day	Columbus Day
President's Day	Veteran's Day
Patriot's Day	Thanksgiving Day
Memorial Day	Day after Thanksgiving
Independence Day	Christmas Day

OPTIONAL RESIDENTIAL TIME OF USE

RATE R-4

RTC CHARGE

The Reimbursable Transition Cost ("RTC") Charge is a usage-based charge that constitutes all or a portion of the Transition Charge on each bill. The RTC Charge is set forth in an Issuance Advice Letter filed by the Company with the M.D.T.E. on July 28, 1999 and may be adjusted from time to time in accordance with the M.D.T.E.'s order in Boston Edison Company, D.T.E. 98-118. Copies of any applicable Issuance Advice Letter or true-up letter and the M.D.T.E.'s order in Boston Edison Company, D.T.E. 98-118 are on file with the M.D.T.E.

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

TERMS OF PAYMENT

Charges are net and are payable upon presentation of the Company's bill.

TERM

Service under this rate shall be for a minimum term of 12 consecutive months and shall continue thereafter until terminated on 30 days' written notice by the Customer.

GENERAL

RATE G-1

AVAILABILITY

This rate is available for all non-residential uses of electricity to all Customers whose load for billing purposes does not exceed or is estimated not to exceed 10 kilowatts. Customers with a demand exceeding 12 kilowatts in any month will be placed on Rate G-2. Demand meters will be installed for all new Customers with either: (a) three-phase service or (b) single-phase service exceeding 100 amperes. Service under this rate is subject to both the Company's printed requirements and the Company's Terms and Conditions - Distribution Service, each as in effect from time to time.

CHARACTER OF SERVICE

The Company delivers 60 hertz, alternating current service at secondary voltages under this rate schedule. As available and at the Company's option, such service shall be either single-phase at approximately 120/240 or 120/208 volts or 4-wire, three-phase at approximately 120/208 or 277/480 volts.

RATE PER MONTH

FOR CUSTOMERS WITHOUT DEMAND METERS

Delivery Services:

Customer Charge: $8.14 per month

	October - May	June - September	
Distribution:	4.279	7.078	cents per kilowatt-hour
Transition:	0.057	4.304	cents per kilowatt-hour
Transmission:	1.647	1.647	cents per kilowatt-hour

Supplier Services: (Optional)

Standard Offer: As in effect per Tariff

Default Service: As in effect per Tariff

Minimum Charge:

The minimum charge per month shall be the Customer Charge.

GENERAL

RATE G-1

RATE PER MONTH (continued)

FOR CUSTOMERS WITH DEMAND METERS

Delivery Services:

Customer Charge: $12.09 per month

	October – May	June - September	
Distribution (Demand):			
First 10 kilowatts or Less	0.00	0.00	
Over 10 kilowatts	$0.28	$0.86	per kilowatt
Distribution (Energy):			
First 2,000 kWh	3.895	6.446	cents per kilowatt-hour
Next 150 hours use of the billing kW	3.347	3.792	cents per kilowatt-hour
Each Additional kWh	2.119	2.243	cents per kilowatt-hour
Transition (Energy):			
First 2,000 kWh	0.601	5.354	cents per kilowatt-hour
Next 150 hours use of the billing kW	0.000	0.510	cents per kilowatt-hour
Each Additional kWh	0.000	0.000	cents per kilowatt-hour
Transmission (Demand):			
First 10 kilowatts or Less	0.00	0.00	
Over 10 kilowatts	$8.82	$27.08	per kilowatt
Transmission (Energy):			
First 2,000 kWh	0.918	0.921	cents per kilowatt-hour
Next 150 hours use of the billing kW	0.918	0.921	cents per kilowatt-hour
Each Additional kWh	0.000	0.000	cents per kilowatt-hour

Supplier Services: (Optional)

Standard Offer: As in effect per Tariff

Default Service: As in effect per Tariff

Minimum Charge:

The minimum charge per month shall be the Customer Charge.

GENERAL

RATE G-1

RATE ADJUSTMENTS

The charges for delivery service shall be subject to the following:

Transition Cost Adjustment
Transmission Service Cost Adjustment
Pension Adjustment
Demand-Side Management Charge
Renewable Energy Charge
Default Service Adjustment
Miscellaneous Charges
Restructuring True-Up Charge

METER READING AND BILLING

The Company may install a demand meter on existing Customer premises where the Customer use exceeds 3,000 kilowatt-hours in any one month.

DETERMINATION OF DEMAND

The billing demand will be the maximum fifteen-minute demand (either kilowatts or 90 percent of the kilovolt-amperes) as determined by meter during the monthly billing period. Demands established prior to the application of this rate shall be considered as having been established under this rate.

RTC CHARGE

The Reimbursable Transition Cost ("RTC") Charge is a usage-based charge that constitutes all or a portion of the Transition Charge on each bill. The RTC Charge is set forth in an Issuance Advice Letter filed by the Company with the Massachusetts Department of Telecommunications and Energy ("M.D.T.E.") on July 28, 1999 and may be adjusted from time to time in accordance with the M.D.T.E.'s order in Boston Edison Company, D.T.E. 98-118. Copies of any applicable Issuance Advice Letter or true-up letter and the M.D.T.E.'s order in Boston Edison Company, D.T.E. 98-118 are on file with the M.D.T.E.

GENERAL

RATE G-1

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

TERMS OF PAYMENT

Charges are net and are payable upon presentation of the Company's bill.

TERM

Service shall continue until terminated on 3 business days' written notice by the Customer.

Except for Customers engaging in net metering, Customers served under this rate must provide the Company with six months' prior written notice before installing or allowing to be installed for its use a non-emergency generator with a nameplate capacity greater than that in place on the Customer's location as of October 1, 1993.

GENERAL

RATE G-2

AVAILABILITY

Service under this rate is available for all use at a single location where the service voltage is less than 10,000 volts and the monthly demand is equal to or greater than 10 kilowatts. Rate G-2 Customers with demands less than 8 kilowatts for at least one year will be placed on Rate G-1. Rate G-2 Customers with a monthly demand equal to or greater than 200 kW will be evaluated for transfer to Rate T-2. Additionally, all new Customers with a monthly demand equal to or greater than 200 kW will be placed on Rate T-2. Service under this rate is subject to both the Company's printed requirements and the Company's Terms and Conditions - Distribution Service, each as in effect from time to time.

CHARACTER OF SERVICE

The Company delivers 60 hertz, alternating current service at secondary voltage under this rate schedule. As available and at the Company's option, such service shall be either single-phase at approximately 120/240 or 120/208 volts or 4-wire, three-phase at approximately 120/208 or 277/480 volts.

RATE PER MONTH

Delivery Services:

Customer Charge:	$18.19		
	October – May	June – September	
Distribution (Demand):			
First 10 kilowatts or Less	0.00	0.00	
Over 10 kilowatts	$ 9.43	$ 20.22	per kilowatt
Distribution (Energy):			
First 2,000 kWh	1.478	2.471	cents per kilowatt-hour
Next 150 hours use of the billing kW	0.973	1.146	cents per kilowatt-hour
Each Additional kWh	0.786	0.835	cents per kilowatt-hour
Transition (Energy):			
First 2,000 kWh	3.458	9.854	cents per kilowatt-hour
Next 150 hours use of the billing kW	0.290	1.534	cents per kilowatt-hour
Each Additional kWh	0.000	0.000	cents per kilowatt-hour

GENERAL

RATE G-2

RATE PER MONTH (continued)

	October - May	June - September	
Transmission (Demand):			
First 10 kilowatts or Less	0.00	0.00	
Over 10 kilowatts	$4.02	$10.67	per kilowatt

Supplier Services: (Optional)

Standard Offer: As in effect per Tariff

Default Service: As in effect per Tariff

Minimum Charge:

The minimum charge per month shall be the Customer Charge.

RATE ADJUSTMENTS

The charges for delivery service shall be subject to the following:

Transition Cost Adjustment
Transmission Service Cost Adjustment
Pension Adjustment
Demand-Side Management Charge
Renewable Energy Charge
Default Service Adjustment
Miscellaneous Charges
Restructuring True-Up Charge

GENERAL

RATE G-2

PRIMARY CREDIT

A credit of two percent of the total bill (not including all other tariff adjustments and other Miscellaneous Charges and before the deduction of the Transformer Ownership Allowance) will be made when energy is metered at the nominal voltage of 2,400 volts single phase or 4,160 volts three phase.

TRANSFORMER OWNERSHIP ALLOWANCE

If a Customer furnishes, installs, owns and maintains at his expense all the protective devices, transformers, and other equipment required, as specified by the Company upon request, the electricity so supplied will be metered by the Company at line voltage and the monthly demand charges will be reduced by 12 cents per kilowatt of demand when the demand is 75 kilowatts or more and the nominal voltage is 2,400 volts single phase or 4,160 volts three phase.

DETERMINATION OF DEMAND

The billing demand will be the maximum fifteen- minute demand (either kilowatts or 90 percent of the kilovolt-amperes) as determined by meter during the monthly billing period, except any demand recorded during off-peak hours will be reduced by 55 percent (see the Additional Meter Charge below). Demands established prior to the application of this rate shall be considered as having been established under this rate.

Separately metered outdoor lighting for recreational facilities that are owned and operated by a public authority Customer of record, such as a municipality or a state agency, may utilize this rate until it is metered for Time of Use Rate T-2. For such a Customer, the billing demand recorded in the billing months of June to September will be reduced by 55 percent if no use other than outdoor recreational lighting is included under this service and the lights are used only after 6 p.m.

BILLING

In determining if a demand charge reduction is applicable, the following defines the peak and off-peak periods:

(1) During the months of June through September, the peak period shall be the hours between 9 A.M. and 6 P.M. weekdays. During the months of October through May, the peak period shall be the hours between 8 A.M. and 9 P.M. weekdays.

GENERAL

RATE G-2

BILLING (continued)

(2) All other hours shall be off-peak including twelve Massachusetts holidays as follows:

New Year's Day	Labor Day
Martin L. King Day	Columbus Day
President's Day	Veteran's Day
Patriot's Day	Thanksgiving Day
Memorial Day	Day after Thanksgiving
Independence Day	Christmas Day

ADDITIONAL METER CHARGE

The Customer shall be responsible for the cost of all special metering equipment or if special metering is requested, including the cost of installation, to ascertain the necessary billing determinants under this rate.

RTC CHARGE

The Reimbursable Transition Cost ("RTC") Charge is a usage-based charge that constitutes all or a portion of the Transition Charge on each bill. The RTC Charge is set forth in an Issuance Advice Letter filed by the Company with the Massachusetts Department of Telecommunications and Energy ("M.D.T.E.") on July 28, 1999 and may be adjusted from time to time in accordance with the M.D.T.E.'s order in Boston Edison Company, D.T.E. 98-118. Copies of any applicable Issuance Advice Letter or true-up letter and the M.D.T.E.'s order in Boston Edison Company, D.T.E. 98-118 are on file with the M.D.T.E.

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

GENERAL

RATE G-2

TERMS OF PAYMENT

Charges are net and are payable upon presentation of the Company's bill.

TERM

Service under this rate shall be for a minimum term of 12 consecutive months and shall continue thereafter until terminated on six months' written notice by the Customer.

Except for Customers engaging in net metering, Customers served under this rate must provide the Company with six months' prior written notice before installing or allowing to be installed for its use a non-emergency generator with a nameplate capacity greater than that in place on the Customer's location as of October 1, 1993.

GENERAL

RATE G-3

AVAILABILITY

Service under this rate is available for all use at a single location on contiguous private property if service is supplied to the Customer and metered at 14,000 volts nominal or greater and if the Customer furnishes, installs, owns and maintains at his expense all protective devices, transformers and other equipment required by the Company. Service under this rate is subject to both the Company's printed requirements and the Company's Terms and Conditions - Distribution Service, each as in effect from time to time.

CHARACTER OF SERVICE

The Company delivers 60 hertz, three-phase alternating current service at primary voltage under this rate schedule. As available and at the Company's option, such service shall be supplied at approximately 14,000 volts or greater.

RATE PER MONTH

Delivery Services:

Customer Charge:	$237.07	per month	
	October - May	June - September	
Distribution (Demand):	$7.11	$13.12	per kilowatt
Transition (Demand):	$0.74	$6.05	per kilowatt
Transition (Energy):			
Peak Hours Use	1.447	2.612	cents per kilowatt-hour
Off-Peak Hours Use	0.197	0.537	cents per kilowatt-hour
Transmission (Demand):	$5.36	$5.36	per kilowatt

Supplier Services: (Optional)

Standard Offer:	As in effect per Tariff
Default Service:	As in effect per Tariff

GENERAL

RATE G-3

RATE PER MONTH (continued)

Minimum Charge:

The minimum charge per month shall be the Customer Charge.

RATE ADJUSTMENTS

The charges for delivery service shall be subject to the following:

Transition Cost Adjustment
Transmission Service Cost Adjustment
Pension Adjustment
Demand-Side Management Charge
Renewable Energy Charge
Default Service Adjustment
Miscellaneous Charges
Restructuring True-Up Charge

DETERMINATION OF DEMAND

The billing demand will be the maximum fifteen-minute demand (either kilowatts or 90 percent of the kilovolt-amperes) as determined by meter during the monthly billing period, except any demand recorded during off-peak hours will be reduced by 70 percent. Demands established prior to the application of this rate shall be considered as having been established under this rate.

BILLING

In determining if a demand charge reduction is applicable, the following defines the peak and off-peak periods:

(1) During the months of June through September, the peak period shall be the hours between 9 A.M. and 6 P.M. weekdays. During the months of October through May, the peak period shall be the hours between 8 A.M. and 9 P.M. weekdays.

GENERAL

RATE G-3

BILLING (continued)

(2) All other hours shall be off-peak including twelve Massachusetts holidays as follows:

New Year's Day	Labor Day
Martin L. King Day	Columbus Day
President's Day	Veteran's Day
Patriot's Day	Thanksgiving Day
Memorial Day	Day after Thanksgiving
Independence Day	Christmas Day

RTC CHARGE

The Reimbursable Transition Cost ("RTC") Charge is a usage-based charge that constitutes all or a portion of the Transition Charge on each bill. The RTC Charge is set forth in an Issuance Advice Letter filed by the Company with the Massachusetts Department of Telecommunications and Energy ("M.D.T.E.") on July 28, 1999 and may be adjusted from time to time in accordance with the M.D.T.E.'s order in Boston Edison Company, D.T.E. 98-118. Copies of any applicable Issuance Advice Letter or true-up letter and the M.D.T.E.'s order in Boston Edison Company, D.T.E. 98-118 are on file with the M.D.T.E.

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

TERMS OF PAYMENT

Charges are net and are payable upon presentation of the Company's bill.

GENERAL

RATE G-3

TERM

Service under this rate shall be for a minimum term of 12 consecutive months and shall continue thereafter until terminated on six months' written notice by the Customer.

Except for Customers engaging in net metering, Customers served under this rate must provide the Company with six months' prior written notice before installing or allowing to be installed for its use a non-emergency generator with a nameplate capacity greater than that in place on the Customer's location as of October 1, 1993.

OPTIONAL TIME OF USE

RATE T-1

AVAILABILITY

Upon written application and the execution of an electric service agreement, this rate is available for all non-residential uses of electricity to Customers who take all of their electric service through a single meter, subject to the availability of time-of-use meters as determined by the Company. This rate is not available when Customer's load for billing purposes either exceeds or is estimated to exceed 10 kilowatts in any billing month. The Company may install a demand meter on a Customer's premises where the Customer's use exceeds 3,000 kilowatt-hours in any one month so as to evaluate the Customer's load for transfer to Rate T-2.

Service under this rate is subject to both the Company's printed requirements and the Company's Terms and Conditions - Distribution Service, each as in effect from time to time.

CHARACTER OF SERVICE

The Company delivers 60 hertz, alternating current service at secondary voltages under this rate schedule. As available and at the Company's option, such service shall be either single-phase at approximately 120/240 or 120/208 volts or 4-wire, three-phase at approximately 120/208 or 277/480 volts.

RATE PER MONTH

Delivery Services:

Customer Charge: $10.13 per month

	October - May	June - September	
Distribution:			
Peak Hours Use	7.058	15.401	cents per kilowatt-hour
Off-Peak Hours Use	1.571	1.765	cents per kilowatt-hour
Transition:			
Peak Hours Use	5.412	12.962	cents per kilowatt-hour
Off-Peak Hours Use	0.916	0.916	cents per kilowatt-hour
Transmission:			
Peak Hours Use	2.776	5.859	cents per kilowatt-hour
Off-Peak Hours Use	0.000	0.000	cents per kilowatt-hour

OPTIONAL TIME OF USE

RATE T-1

RATE PER MONTH (continued)

Supplier Services: (Optional)

Standard Offer:	**As in effect per Tariff**
Default Service:	**As in effect per Tariff**

Minimum Charge:

The minimum charge per month shall be the Customer Charge.

RATE ADJUSTMENTS

The charges for delivery service shall be subject to the following:

Transition Cost Adjustment
Transmission Service Cost Adjustment
Pension Adjustment
Demand-Side Management Charge
Renewable Energy Charge
Default Service Adjustment
Miscellaneous Charges
Restructuring True-Up Charge

BILLING PERIODS

Two daily time periods are included in this rate as follows:

(1) **During the months of June through September, the peak period shall be the hours between 9 A.M. and 6 P.M. weekdays. During the months of October through May, the peak period shall be the hours between 8 A.M. and 9 P.M. weekdays.**

(2) **All other hours shall be off-peak including twelve Massachusetts holidays as follows:**

New Year's Day	**Labor Day**
Martin L. King Day	**Columbus Day**
President's Day	**Veteran's Day**
Patriot's Day	**Thanksgiving Day**
Memorial Day	**Day after Thanksgiving**
Independence Day	**Christmas Day**

OPTIONAL TIME OF USE

RATE T-1

RTC CHARGE

The Reimbursable Transition Cost ("RTC") Charge is a usage-based charge that constitutes all or a portion of the Transition Charge on each bill. The RTC Charge is set forth in an Issuance Advice Letter filed by the Company with the Massachusetts Department of Telecommunications and Energy ("M.D.T.E.") on July 28, 1999 and may be adjusted from time to time in accordance with the M.D.T.E.'s order in Boston Edison Company, D.T.E. 98-118. Copies of any applicable Issuance Advice Letter or true-up letter and the M.D.T.E.'s order in Boston Edison Company, D.T.E. 98-118 are on file with the M.D.T.E.

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

TERMS OF PAYMENT

Charges are net and are payable upon presentation of the Company's bill.

TERM

Service under this rate shall be for a minimum term of 12 consecutive months and shall continue thereafter until terminated on 30 days' written notice by the Customer.

Except for Customers engaging in net metering, Customers served under this rate must provide the Company with six months' prior written notice before installing or allowing to be installed for its use a non-emergency generator with a nameplate capacity greater than that in place on the Customer's location as of October 1, 1993.

TIME OF USE

RATE T-2

AVAILABILITY

Service under this rate is available for all use at a single location where the service voltage is less than 10,000 volts and the monthly demand is equal to or greater than 10 kilowatts. Customers with monthly demands less than 150 kW will be evaluated for transfer to Rate G-2. Service under this rate is subject to both the Company's printed requirements and the Company's Terms and Conditions - Distribution Service, each as in effect from time to time.

CHARACTER OF SERVICE

The Company delivers 60 hertz, alternating current service at secondary voltage under this rate schedule. As available and at the Company's option, such service shall be either single-phase at approximately 120/240 or 120/208 volts or 4-wire, three-phase at approximately 120/208 or 277/480 volts.

RATE PER MONTH

Delivery Services:

Customer Charge: The Customer Charge shall be based on the maximum monthly billing demand in the most recent twelve months and will be:

Annual maximum billing kW ≤ 150	$27.77	per month
Annual maximum billing kW > 150 and ≤ 300	$114.62	
Annual maximum billing kW > 300 and ≤ 1000	$166.67	
Annual maximum billing kW > 1000	$374.57	

	October - May	June – September	
Distribution (Demand):	$9.92	$18.43	per kilowatt
Transition (Demand):	$-0.47	$4.60	per kilowatt
Transition (Energy):			
Peak Hours Use	1.671	2.934	cents per kilowatt-hour
Off-Peak Hours Use	0.308	0.660	cents per kilowatt-hour
Transmission (Demand):	$5.13	$5.13	per kilowatt

TIME OF USE

RATE T-2

RATE PER MONTH (continued)

Supplier Services: (Optional)

Standard Offer:	**As in effect per Tariff**
Default Service:	**As in effect per Tariff**

Minimum Charge:

The minimum charge per month shall be the Customer Charge.

RATE ADJUSTMENTS

The charges for delivery service shall be subject to the following:

Transition Cost Adjustment
Transmission Service Cost Adjustment
Pension Adjustment
Demand-Side Management Charge
Renewable Energy Charge
Default Service Adjustment
Miscellaneous Charges
Restructuring True-Up Charge

PRIMARY CREDIT

A credit of two percent of the total bill (not including all other tariff adjustments and other Miscellaneous Charges and before the deduction of the Transformer Ownership Allowance) will be made when energy is metered at the nominal voltage of 2,400 volts single phase or 4,160 volts three phase.

TRANSFORMER OWNERSHIP ALLOWANCE

If a Customer furnishes, installs, owns and maintains at his expense all the protective devices, transformers, and other equipment required, as specified by the Company upon request, the electricity so supplied will be metered by the Company at line voltage and the monthly demand charges will be reduced by 12 cents per kilowatt of demand when the demand is 75 kilowatts or more and the nominal voltage is 2,400 volts single phase or 4,160 three phase.

TIME OF USE

RATE T-2

DETERMINATION OF DEMAND

The billing demand will be the maximum fifteen minute demand (either kilowatts or 90 percent of the kilovolt-amperes) as determined by meter during the monthly billing period, except any demand recorded during off-peak hours will be reduced by 55 percent. Demands established prior to the application of this rate shall be considered as having been established under this rate.

BILLING

In determining if a demand charge reduction is applicable, the following defines the peak and off-peak periods:

(1) During the months of June through September, the peak period shall be the hours between 9 A.M. and 6 P.M. weekdays. During the months of October through May, the peak period shall be the hours between 8 A.M. and 9 P.M. weekdays.

(2) All other hours shall be off-peak including twelve Massachusetts holidays as follows:

New Year's Day	Labor Day
Martin L. King Day	Columbus Day
President's Day	Veteran's Day
Patriot's Day	Thanksgiving Day
Memorial Day	Day after Thanksgiving
Independence Day	Christmas Day

RTC CHARGE

The Reimbursable Transition Cost ("RTC") Charge is a usage-based charge that constitutes all or a portion of the Transition Charge on each bill. The RTC Charge is set forth in an Issuance Advice Letter filed by the Company with the Massachusetts Department of Telecommunications and Energy ("M.D.T.E.") on July 28, 1999 and may be adjusted from time to time in accordance with the M.D.T.E.'s order in Boston Edison Company, D.T.E. 98-118. Copies of any applicable Issuance Advice Letter or true-up letter and the M.D.T.E.'s order in Boston Edison Company, D.T.E. 98-118 are on file with the M.D.T.E.

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

TIME OF USE

RATE T-2

TERMS OF PAYMENT

Charges are net and are payable upon presentation of the Company's bill.

TERM

Service under this rate shall be for a minimum term of 12 consecutive months and shall continue thereafter until terminated on six months' written notice by the Customer.

Except for Customers engaging in net metering, Customers served under this rate must provide the Company with six months' prior written notice before installing or allowing to be installed for its use a non-emergency generator with a nameplate capacity greater than that in place on the Customer's location as of October 1, 1993.

MASSACHUSETTS WATER RESOURCES AUTHORITY

RATE WR

AVAILABILITY

Service under this rate is available for electricity supplied and delivered in bulk for the purpose of construction and operation of the Deer Island Treatment Facility from the Boston Edison Company's K Street Transmission Station. Service under this rate is subject to both the Company's printed requirements and the Company's Terms and Conditions - Distribution Service, each as in effect from time to time.

CHARACTER OF SERVICE

The Company delivers high tension alternating current, 60 cycles, 3 phase, at 115,000 volts nominal under this rate schedule.

RATE PER MONTH

Delivery Services:

Customer Charge:	$187.00	per month	
	October - May	June – September	
Distribution (Demand > 5000 kW)	$(0.27)	$(0.27)	per kilowatt
Distribution (Energy)	0.382	0.382	cents per kilowatt-hour
Transmission (Demand > 5000 kW)	$3.73	$3.73	per kilowatt
Transition (Energy)	1.447	1.447	cents per kilowatt-hour
Transition Cost Adjustment: (See Special Provisions)	(0.295)	(0.295)	cents per kilowatt-hour

Supplier Services: (Optional)

Default Service:	As in effect per tariff

MASSACHUSETTS WATER RESOURCES AUTHORITY

RATE WR

RATE PER MONTH (continued)

Minimum Charge:

The minimum charge per month shall be the Customer Charge or the Distribution Charge, as applicable. See also Special Provision 2 that specifies annual minimum transition charge payments as applicable.

RATE ADJUSTMENTS

The charges for delivery service shall be subject to the following:

Transmission Service Cost Adjustment
Pension Adjustment
Demand-Side Management Charge
Renewable Energy Charge
Default Service Adjustment
Miscellaneous Charges
Restructuring True-Up Charge

DETERMINATION OF DEMAND

The billing demand will be the maximum fifteen-minute demand (either kilowatts or 90 percent of the kilovolt-amperes) as determined by meter during the monthly billing period, except any demand recorded during off-peak hours will be reduced by 70 percent. Demands established prior to the application of this rate shall be considered as having been established under this rate.

BILLING

In determining if a demand charge reduction is applicable, the following defines the peak and off-peak periods:

MASSACHUSETTS WATER RESOURCES AUTHORITY

RATE WR

(1) During the months of June through September, the peak period shall be the hours between 9 A.M. and 6 P.M. weekdays. During the months of October through May, the peak period shall be the hours between 8 A.M. and 9 P.M. weekdays.

(2) All other hours shall be off-peak including twelve Massachusetts holidays as follows:

New Year's Day	Labor Day
Martin L. King Day	Columbus Day
President's Day	Veteran's Day
Patriot's Day	Thanksgiving Day
Memorial Day	Day after Thanksgiving
Independence Day	Christmas Day

SPECIAL PROVISIONS

Calculation of Transition Cost Adjustment:

1. The Transition Cost Adjustment shall be calculated annually in accordance with the provision of the Settlement Agreement approved in Boston Edison Company, D.T.E. 01-108. The provisions of the Settlement Agreement provide that the Transition Cost Charge Factor results in the payment, under this rate, of an increasing percentage of the Company's annual uniform transition charges over time. For the year 2005, the Transition Cost Charge Factor shall be set equal to 84.6% of the uniform transition charge applicable to all Customers in the calendar year as calculated by the Company. Accordingly, the Transition Cost Adjustment is equal to the difference between the Transition Cost Charge Factor and the uniform transition charge.

SPECIAL PROVISIONS (continued)

MASSACHUSETTS WATER RESOURCES AUTHORITY

RATE WR

2. **The Settlement Agreement approved in Boston Edison Company, D.T.E. 01-108 provides for a schedule of annual minimum kilowatt-hour usage levels to be used when calculating the annual transition charge contributions under this rate schedule. Accordingly, the minimum usage level applicable for this year shall be 116,000,000 kilowatt-hours.**

TERMS OF PAYMENT

Charges are net and payable upon presentation of the Company's bill.

Filed pursuant to order of the Massachusetts Department of Telecommunications and Energy in Boston Edison Company, D.T.E. 01-108 (2002).

GENERAL SERVICE

RATE SB-G3

AVAILABILITY

Service under this rate shall apply to any Customer who executes a Standby Service Agreement with the Company and who satisfies the following conditions:

1. The Customer qualifies for service on Rate G-3 based upon its internal electric load requirements.

2. The Customer (a) normally satisfies at least 30% of its maximum internal electric load from generation unit(s) with a combined nameplate rating greater than 250 kW ("Generation Units"), or (b) has installed generation unit(s) with a combined nameplate rating greater than 1,000 kW, where electricity provided by the Generation Units is not delivered over Company-owned facilities under an applicable retail delivery tariff.

3. The Customer expects the Company to deliver electricity to satisfy the Customer's internal electric load when the Generation Units are not supplying all of the Customer's electric load requirements.

4. The Customer began satisfying all, or a portion of, its internal electric load requirements from Generation Units after December 31, 2004; provided, however, that any Customer that is facility that includes a municipal public school shall not be subject to this tariff if: (a) such Customer began satisfying all, or a portion of, its internal electric load requirements from said Generation Units before January 1, 2006, (b) it had binding financial commitments to install the Generation Units on or before December 31, 2004 and (c) its Generation Units are less than 1,000 kW in aggregate,.

5. The Customer's Generation Units are not "renewable energy technologies" as that term is defined in G.L. c. 40J, § 4E(f)(1) on May 28, 2004; provided, however, that this rate shall apply if the renewable energy technology used by the Customer's Generation Units is a fuel cell operating primarily on natural gas, if: (a) the combined nameplate rating of the fuel cell(s) is greater than 2,000 kW; or (b) the fuel cell(s) is installed after the combined nameplate rating of all fuel cell(s) to which standby rates would apply except for this paragraph 5, installed in the service territories of Boston Edison Company, Cambridge Electric Light Company and Commonwealth Electric Company after December 31, 2004, exceeds 10,000 kW.

Service under this rate is available for all use at a single location on contiguous private property subject to the specific availability and billing provisions of the rate schedule under which this electric load would be served absent the supply provided by the Generation Units ("Applicable Rate Schedule") to the extent such provisions are not superceded herein. The electricity supplied to the Customer shall be measured through one or more meters as determined by the Company. The Customer must furnish at its expense a connection whereby the Company can meter the power supplied by the Generation Units. All meters shall be owned, operated and maintained by the Company. Service hereunder is not available for resale.

GENERAL SERVICE

RATE SB-G3

TYPES OF SERVICE

Standby Delivery Service provides for the Company standing ready to provide delivery of electricity supply to replace the portion of the Customer's internal electric load normally supplied by the Generation Units should the Generation Units be unable to provide all, or a portion of, the expected electricity supply.

Supplemental Delivery Service is delivery of electricity over Company-owned facilities for consumption at the Customer's facilities. Supplemental Delivery Service is intended to deliver electricity to satisfy that portion of the Customer's internal load that is not served from the Generation Units. The charges for Supplemental Service will be based on the metered amount of electricity delivered over Company-owned facilities for consumption at the Customer's facilities.

RATE PER MONTH

Standby Delivery Service:

Customer Charge:	As per Applicable Rate Schedule		
Distribution (Charge):	October - May	June - September	
Contract Demand < 1000 kW	$4.57	$7.48	per kilowatt
Contract Demand >= 1000 kW	$6.39	$10.49	per kilowatt
Transmission:	No Charge		
Transition	No Charge		

Determination of Kilowatt Demand for billing:

The Company will establish the kilowatt demand to be used for billing Standby Service at the level of the distribution capacity reserved for the Customer stated in kilowatts. This demand ("Contract Demand") shall be equal to the generating capability or the expected output of the Customer's Generation Unit(s), but shall not exceed the Customer's maximum internal load. If the Customer's actual generation exceeds its contract demand in any month, a new contract demand will be established as the greater of the following;

1) The maximum fifteen-minute output of the Customer's Generation Unit(s) occurring in the monthly billing period as measured in kilowatts; and

2) 90% of the maximum fifteen-minute output of the Customer's Generation Unit(s) occurring in the monthly billing period as measured in kilovolt-amperes.

GENERAL SERVICE

RATE SB-G3

RATE PER MONTH (continued)

3) The Company will reduce the Customer's otherwise applicable contract demand to a level equal to the lower of the following:

   a. The maximum output of the Customer's generation in the current billing month and the prior eleven billing months; or

   b. The mutually agreed-upon normal operating capacity of a combination of generating units for a Customer having multiple independently operated units assuming that one or more of such units is normally held in reserve to backup the operation of units that become unavailable.

If for any reason the Company is unable to meter the Customer's Generation Units, the Company shall establish the Contract Demand as the estimate of the maximum capability of the Generation Unit(s). If the customer installs new generation capacity to replace existing capacity, the contract demand will be reset equal to the capacity of the new generation upon notification by the Customer that the replaced capacity is no longer in service.

Supplemental Delivery Service:

Customer Charge:	No Charge
Distribution:	As per Applicable rate Schedule
Transmission Charge:	As per Applicable Rate schedule
Transition Charges:	As per Applicable Rate Schedule

Determination of Kilowatt-hours for billing:

The kWh to be billed for Supplemental Delivery Service shall be the actual kWh delivered by the Company over its distribution system as recorded on the meters measuring the electricity taken by the Customer.

Determination of Kilowatt Demand for billing:

The Company will establish the kilowatt demand to be used for billing Supplemental Delivery Service as the greater of the following as recorded on the meters measuring electricity taken by the

GENERAL SERVICE

RATE SB-G3

RATE PER MONTH (continued)

Customer :

a) The maximum fifteen-minute demand occurring during peak period hours of the monthly billing period as measured in kilowatts,

b) 90% of the maximum fifteen-minute demand occurring during peak period hours of the monthly billing period as measured in kilovolt-amperes,

However, for Rate G-3, any demand recorded during the off-peak hours of the monthly billing period will be reduced by 70%.

The peak and off-peak billing periods shall be as defined in the BILLING paragraph of the otherwise applicable rate schedule.

Supplemental Delivery Service:

Adjustments:

i) In the case of an outage or reduction in output of the customer generation below the Contract Demand, the interval demands used to determine the billing demand for the Distribution charges under this Supplemental Delivery Service will be reduced for the period of the outage or reduction according to the following:
   a. Contract Demand < 1000 kW -
      By 71.3% of (the Contract Demand less the actual output of the Generation Unit(s)).
   b. Contract Demand >= 1000 kW -
      By the Contract Demand less the actual output of the Generation Unit(s).

   Such reduction will not be greater than the metered supplemental demand.

ii) In the case of a Customer generating kilowatts, but receiving reactive power from the Company for their reactive load requirements that otherwise should be supplied by such generation, the Customer's kilovolt-ampere demand for billing will be adjusted to properly account for the actual output of the generator.

iii) For the purposes of the adjustments referred to above, if for any reason the Company is unable to meter the Customer's generation Unit(s), the Company may estimate any adjustments reasonably required. In such cases, the Customer at the Company's request shall provide reasonable reliable documentation of the operation of the Generation Unit(s) during the reduction or outage periods.

GENERAL SERVICE

RATE SB-G3

Supplier Services: (Optional)

Determination of Kilowatt-hours for billing:

The kWh to be billed for Supplier Service shall be the actual kWh delivered by the Company over its distribution system as recorded on the meters measuring the electricity taken by the Customer.

Standard Offer:	**As in effect per Tariff**
Default Service:	**As in effect per Tariff**

MINIMUM CHARGE

The minimum charge per month shall be the Customer Charge.

RATE ADJUSTMENTS

The charges for Supplemental Delivery service shall be subject to the following:

Energy Efficiency Charge
Renewable Energy Charge
Default Service Adjustment
Pension Adjustment
Miscellaneous Charges

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

TERMS OF PAYMENT

Charges are net and are payable upon presentation of the Company's bill.

TERM

Service under this rate shall be for a minimum term of 12 consecutive months and shall continue thereafter until terminated on six months' written notice by the Customer.

GENERAL SERVICE

RATE SB-G3

TERM (continued)

Customers served under this rate must provide the Company with 36 months prior written notice of a request to transfer to non-firm standby service available from the Company.

Except for Customers engaging in net metering, Customers served under this rate must provide the Company with six months' prior written notice before installing or allowing to be installed for its use additional non-emergency generator capacity greater than that in place on the Customer's location at the initiation of service under this rate.

NON-FIRM SERVICE

The Company may provide non-firm standby service upon request by the Customer under terms of a separate contract. The contract will set forth the precise terms of interruption on a case-by-case basis taking into account the precise operational configuration of the Customer and the distribution feeder servicing the Customer. Generally, the Company will provide non-firm standby distribution service at the request of the Customer to the extent that local distribution capacity is available to serve the Customer when its generation facilities are not available. Should local distribution capacity become unavailable to serve the Customer's standby load, the Company will require the Customer to interrupt its standby load.

Under such contract for non-firm service, the Company would bill the Customer the monthly standby customer charge monthly and the demand and energy charges under the otherwise applicable rate schedule on an "as-used" basis for any distribution service actually taken.

CUSTOMER-NOMINATED CONTRACT DEMAND

A Customer subject to this tariff may request a special contract in lieu of the tariff if the Customer wishes to set a Contract Demand different from that which would be established under this tariff. The Company shall enter into negotiations for such a special contract in good faith and promptly respond to such requests. Terms for such a contract may include the total maximum demand of the Customer (both standby and supplemental); provided, however, the elected contract demand may not be less than the metered demand. Further, the contract may include an adjusted demand rate to reflect levelized demand month to month with no deviation from contract demand, financial penalties for exceedances of the contract demand and other terms relevant to the unique circumstances of the Customer's operations and configuration on the distribution system. Such special contacts shall be filed for review and approval to the Department under G.L. c. 164, § 94. In the event the Customer and the Company are unable to reach agreement on such terms, the Customer may file a Petition with the Department pursuant to G.L. c. 164, § 92.

GENERAL SERVICE

RATE SB-T2

AVAILABILITY

Service under this rate shall apply to any Customer who executes a Standby Service Agreement with the Company and who satisfies the following conditions:

1. The Customer qualifies for service on Rate T-2 based upon its internal electric load requirements.

2. The Customer (a) normally satisfies at least 30% of its maximum internal electric load from generation unit(s) with a combined nameplate rating greater than 250 kW ("Generation Units"), or (b) has installed generation unit(s) with a combined nameplate rating greater than 1,000 kW, where electricity provided by the Generation Units is not delivered over Company-owned facilities under an applicable retail delivery tariff.

3. The Customer expects the Company to deliver electricity to satisfy the Customer's internal electric load when the Generation Units are not supplying all of the Customer's electric load requirements.

4. The Customer began satisfying all, or a portion of, its internal electric load requirements from Generation Units after December 31, 2004; provided, however, that any Customer that is a facility that includes a municipal public school shall not be subject to this tariff if: (a) such Customer began satisfying all, or a portion of, its internal electric load requirements from said Generation Units before January 1, 2006, (b) it had binding financial commitments to install the Generation Units on or before December 31, 2004 and (c) its Generation Units are less than 1,000 kW in aggregate.

5. The Customer's Generation Units are not "renewable energy technologies" as that term is defined in G.L. c. 40J, § 4E(f)(1) on May 28, 2004; provided, however, that this rate shall apply if the renewable energy technology used by the Customer's Generation Units is a fuel cell operating primarily on natural gas, if: (a) the combined nameplate rating of the fuel cell(s) is greater than 2,000 kW; or (b) the fuel cell(s) is installed after the combined nameplate rating of all fuel cell(s) to which standby rates would apply except for this paragraph 5, installed in the service territories of Boston Edison Company, Cambridge Electric Light Company and Commonwealth Electric Company after December 31, 2004, exceeds 10,000 kW..

Service under this rate is available for all use at a single location on contiguous private property subject to the specific availability and billing provisions of the rate schedule under which this electric load would be served absent the supply provided by the Generation Units ("Applicable Rate Schedule") to the extent such provisions are not superceded herein. The electricity supplied to the Customer shall be measured through one or more meters as determined by the Company. The Customer must furnish at its expense a connection whereby the Company can meter the power supplied by the Generation Units. All meters shall be owned, operated and maintained by the Company. Service hereunder is not available for resale.

GENERAL SERVICE

RATE SB-T2

TYPES OF SERVICE

Standby Delivery Service provides for the Company standing ready to provide delivery of electricity supply to replace the portion of the Customer's internal electric load normally supplied by the Generation Units should the Generation Units be unable to provide all, or a portion of, the expected electricity supply.

Supplemental Delivery Service is delivery of electricity over Company-owned facilities for consumption at the Customer's facilities. Supplemental Delivery Service is intended to deliver electricity to satisfy that portion of the Customer's internal load that is not served from the Generation Units. The charges for Supplemental Service will be based on the metered amount of electricity delivered over Company-owned facilities for consumption at the Customer's facilities.

RATE PER MONTH

Standby Delivery Service:

Customer Charge:	As per Applicable Rate Schedule		
Distribution (Charge):	October - May	June - September	
Contract Demand < 1000 kW	$7.47	$14.39	per kilowatt
Contract Demand >= 1000 kW	$8.89	$17.16	per kilowatt
Transmission:	No Charge		
Transition	No Charge		

Determination of Kilowatt Demand for billing:

The Company will establish the kilowatt demand to be used for billing Standby Service at the level of the distribution capacity reserved for the Customer stated in kilowatts. This demand ("Contract Demand") shall be equal to the generating capability or the expected output of the Customer's Generation Unit(s), but shall not exceed the Customer's maximum internal load. If the Customer's actual generation exceeds its contract demand in any month, a new contract demand will be established as the greater of the following:

1) The maximum fifteen-minute output of the Customer's Generation Unit(s) occurring in the monthly billing period as measured in kilowatts; and

GENERAL SERVICE

RATE SB-T2

RATE PER MONTH (continued)

2) 90% of the maximum fifteen-minute output of the Customer's Generation Unit(s) occurring in the monthly billing period as measured in kilovolt-amperes.

3) The Company will reduce the Customer's otherwise applicable contract demand to a level equal to the lower of the following:

   a. The maximum output of the Customer's generation in the current billing month and the prior eleven billing months; or

   b. The mutually agreed-upon normal operating capacity of a combination of generating units for a Customer having multiple independently operated units assuming that one or more of such units is normally held in reserve to backup the operation of units that become unavailable.

If for any reason the Company is unable to meter the Customer's Generation Units, the Company shall establish the Contract Demand as the estimate of the maximum capability of the Generation Unit(s). If the customer installs new generation capacity to replace existing capacity, the contract demand will be reset equal to the capacity of the new generation upon notification by the Customer that the replaced capacity is no longer in service.

Supplemental Delivery Service:

Customer Charge:	No Charge
Distribution:	As per Applicable rate Schedule
Transmission Charge:	As per Applicable Rate schedule
Transition Charges:	As per Applicable Rate Schedule

Determination of Kilowatt-hours for billing:

The kWh to be billed for Supplemental Delivery Service shall be the actual kWh delivered by the Company over its distribution system as recorded on the meters measuring the electricity taken by the Customer.

Determination of Kilowatt Demand for billing:

The Company will establish the kilowatt demand to be used for billing Supplemental Delivery Service as the greater of the following as recorded on the meters measuring electricity taken by the

GENERAL SERVICE

RATE SB-T2

RATE PER MONTH (continued)

Customer :

a) The maximum fifteen-minute demand occurring during peak period hours of the monthly billing period as measured in kilowatts,

b) 90% of the maximum fifteen-minute demand occurring during peak period hours of the monthly billing period as measured in kilovolt-amperes,

However, for Rate T-2, any demand recorded during the off-peak hours of the monthly billing period will be reduced by 55%.

The peak and off-peak billing periods shall be as defined in the BILLING paragraph of the otherwise applicable rate schedule.

Supplemental Delivery Service:

Adjustments:

i) In the case of an outage or reduction in output of the customer generation below the Contract Demand, the interval demands used to determine the billing demand for the Distribution charges under this Supplemental Delivery Service will be reduced for the period of the outage or reduction according to the following:
   a. Contract Demand < 1000 kW -
      By 84.0% of (the Contract Demand less the actual output of the Generation Unit(s)).
   b. Contract Demand >= 1000 kW -
      By the Contract Demand less the actual output of the Generation Unit(s).

   Such reduction will not be greater than the metered supplemental demand.

ii) In the case of a Customer generating kilowatts, but receiving reactive power from the Company for their reactive load requirements that otherwise should be supplied by such generation, the Customer's kilovolt-ampere demand for billing will be adjusted to properly account for the actual output of the generator.

iii) For the purposes of the adjustments referred to above, if for any reason the Company is unable to meter the Customer's generation Unit(s), the Company may estimate any adjustments reasonably required. In such cases, the Customer at the Company's request shall provide reasonable reliable documentation of the operation of the Generation Unit(s) during the reduction or outage periods.

GENERAL SERVICE

RATE SB-T2

Supplier Services: (Optional)

Determination of Kilowatt-hours for billing:

The kWh to be billed for Supplier Service shall be the actual kWh delivered by the Company over its distribution system as recorded on the meters measuring the electricity taken by the Customer.

Standard Offer:	As in effect per Tariff
Default Service:	As in effect per Tariff

MINIMUM CHARGE

The minimum charge per month shall be the Customer Charge.

RATE ADJUSTMENTS

The charges for Supplemental Delivery service shall be subject to the following:

Energy Efficiency Charge
Renewable Energy Charge
Default Service Adjustment
Pension Adjustment
Miscellaneous Charges

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

TERMS OF PAYMENT

Charges are net and are payable upon presentation of the Company's bill.

TERM

Service under this rate shall be for a minimum term of 12 consecutive months and shall continue thereafter until terminated on six months' written notice by the Customer.

GENERAL SERVICE

RATE SB-T2

TERM (continued)

Customers served under this rate must provide the Company with 36 months prior written notice of a request to transfer to non-firm standby service available from the Company.

Except for Customers engaging in net metering, Customers served under this rate must provide the Company with six months' prior written notice before installing or allowing to be installed for its use additional non-emergency generator capacity greater than that in place on the Customer's location at the initiation of service under this rate.

NON-FIRM SERVICE

The Company may provide non-firm standby service upon request by the Customer under terms of a separate contract. The contract will set forth the precise terms of interruption on a case-by-case basis taking into account the precise operational configuration of the Customer and the distribution feeder servicing the Customer. Generally, the Company will provide non-firm standby distribution service at the request of the Customer to the extent that local distribution capacity is available to serve the Customer when its generation facilities are not available. Should local distribution capacity become unavailable to serve the Customer's standby load, the Company will require the Customer to interrupt its standby load.

Under such contract for non-firm service, the Company would bill the Customer the monthly standby customer charge monthly and the demand and energy charges under the otherwise applicable rate schedule on an "as-used" basis for any distribution service actually taken.

CUSTOMER-NOMINATED CONTRACT DEMAND

A Customer subject to this tariff may request a special contract in lieu of the tariff if the Customer wishes to set a Contract Demand different from that which would be established under this tariff. The Company shall enter into negotiations for such a special contract in good faith and promptly respond to such requests. Terms for such a contract may include the total maximum demand of the Customer (both standby and supplemental); provided, however, the elected contract demand may not be less than the metered demand. Further, the contract may include an adjusted demand rate to reflect levelized demand month to month with no deviation from contract demand, financial penalties for exceedances of the contract demand and other terms relevant to the unique circumstances of the Customer's operations and configuration on the distribution system. Such special contacts shall be filed for review and approval to the Department under G.L. c. 164, § 94. In the event the Customer and the Company are unable to reach agreement on such terms, the Customer may file a Petition with the Department pursuant to G.L. c. 164, § 92.

STREETLIGHTING

RATE S-1

AVAILABILITY

Service under this rate is available for Street and Fire-Alarm Lighting Service in the Public Way for approximately 4,200 hours of operation per year. For lighting service on private property refer to Rate S-3. Service under this rate is subject to the Company's printed requirements and the Company's Terms and Conditions – Distribution Service, each as in effect from time to time.

STREET LIGHTING SERVICE
Delivery Services:

Class I

Size of Lamp Lumens	Watts	Luminaire Type	Basic Monthly Charges Distribution	Transmission
Incandescent				
1,000	87	Open	$6.68	$0.32
2,500	176	Open	$7.45	$0.64
2,500	176	Enclosed	$7.45	$0.64
4,000	274	Enclosed	$8.33	$1.00.
6,000	376	Enclosed	$9.23	$1.38
10,000	577	Enclosed	$10.87	$2.11
15,000	855	Enclosed	$13.21	$3.13
2-2,500	352	Enclosed,Twin	$14.93	$1.29
2-4,000	548	Enclosed,Twin	$16.65	$2.00
2-6,000	752	Enclosed,Twin	$18.45	$2.75
2-10,000	1,154	Enclosed,Twin	$21.76	$4.22
2-15,000	1,710	Enclosed,Twin	$26.42	$6.25
Mercury Vapor				
3,500	131	Enclosed	$7.16	$0.48
7,000	213	Enclosed	$7.92	$0.78
11,000	296	Enclosed	$8.68	$1.08
20,000	460	Enclosed	$10.33	$1.68
35,000	780	Enclosed	$14.67	$2.85
2-3,500	262	Enclosed,Twin	$14.33	$0.96
2-7,000	426	Enclosed,Twin	$15.83	$1.56
2-11,000	592	Enclosed,Twin	$17.34	$2.17
2-20,000	920	Enclosed,Twin	$20.65	$3.36
2-35,000	1,560	Enclosed,Twin	$29.34	$5.71
High Pressure Sodium				
2,150	41	Open	$6.29	$0.15
4,000	58	Open	$6.50	$0.21
9,500	117	Enclosed	$7.03	$0.43
16,000	175	Enclosed	$7.53	$0.64
25,000	295	Enclosed	$9.01	$1.08
45,000	470	Enclosed	$10.80	$1.72
2-2,150	82	Enclosed	$12.58	$0.30
2-4,000	116	Enclosed,Twin	$12.98	$0.42
2-9,500	234	Enclosed,Twin	$14.08	$0.86
2-16,000	350	Enclosed,Twin	$15.06	$1.28
2-25,000	590	Enclosed,Twin	$18.01	$2.16
2-45,000	940	Enclosed,Twin	$21.59	$3.44

STREETLIGHTING

RATE S-1

Delivery Services: (continued)

Class II

Size of Lamp Lumens	Watts	Luminaire Type	Basic Monthly Charges Distribution	Transmission
Incandescent Lamps				
1,000	87	Open	$11.18	$0.32
2,500	176	Open	$11.95	$0.64
2,500	176	Enclosed	$11.95	$0.64
4,000	274	Enclosed	$12.83	$1.00
6,000	376	Enclosed	$13.72	$1.38
10,000	577	Enclosed	$15.37	$2.11
15,000	855	Enclosed	$17.71	$3.13
2-2,500	352	Enclosed,Twin	$19.42	$1.29
2-4,000	548	Enclosed,Twin	$21.15	$2.00
2-6,000	752	Enclosed,Twin	$22.95	$2.75
2-10,000	1,154	Enclosed,Twin	$26.26	$4.22
2-15,000	1,710	Enclosed,Twin	$30.92	$6.25
Mercury Vapor Lamps				
3,500	131	Enclosed	$11.66	$0.48
7,000	213	Enclosed	$12.42	$0.78
11,000	296	Enclosed	$13.18	$1.08.
20,000	460	Enclosed	$14.83	$1.68
35,000	780	Enclosed	$19.17	$2.85
2-3,500	262	Enclosed,Twin	$18.83	$0.96
2-7,000	426	Enclosed,Twin	$20.33	$1.56
2-11,000	592	Enclosed,Twin	$21.84	$2.17
2-20,000	920	Enclosed,Twin	$25.15	$3.36
2-35,000	1,560	Enclosed,Twin	$33.84	$5.71
High Pressure Sodium Vapor Lamps				
2,150	41	Open	$10.79	$0.15
4,000	58	Open	$11.00	$0.21
9,500	117	Enclosed	$11.53	$0.43
16,000	175	Enclosed	$12.03	$0.64
25,000	295	Enclosed	$13.51	$1.08
45,000	470	Enclosed	$15.30	$1.72
2-2,150	82	Enclosed	$17.08	$0.30
2-4,000	116	Enclosed,Twin	$17.48	$0.42
2-9,500	234	Enclosed,Twin	$18.57	$0.86
2-16,000	350	Enclosed,Twin	$19.56	$1.28
2-25,000	590	Enclosed,Twin	$22.51	$2.16
2-45,000	940	Enclosed,Twin	$26.09	$3.44

STREETLIGHTING

RATE S-1

Delivery Services: (continued)

Class III

Size of Lamp Lumens	Watts	Luminaire Type	Basic Monthly Charges Distribution	Transmission
Incandescent Lamps				
1,000	87	Open	$12.98	$0.32
2,500	176	Open	$13.75	$0.64
2,500	176	Enclosed	$13.75	$0.64
4,000	274	Enclosed	$14.63	$1.00
6,000	376	Enclosed	$15.52	$1.38
10,000	577	Enclosed	$17.17	$2.11
15,000	855	Enclosed	$19.51	$3.13
2-2,500	352	Enclosed,Twin	$21.22	$1.29
2-4,000	548	Enclosed,Twin	$22.95	$2.00
2-6,000	752	Enclosed,Twin	$24.75	$2.75
2-10,000	1,154	Enclosed,Twin	$28.06	$4.22
2-15,000	1,710	Enclosed,Twin	$32.72	$6.25
Mercury Vapor Lamps				
3,500	131	Enclosed	$13.46	$0.48
7,000	213	Enclosed	$14.22	$0.78
11,000	296	Enclosed	$14.98	$1.08.
20,000	460	Enclosed	$16.63	$1.68
35,000	780	Enclosed	$20.97	$2.85
2-3,500	262	Enclosed,Twin	$20.62	$0.96
2-7,000	426	Enclosed,Twin	$22.13	$1.56
2-11,000	592	Enclosed,Twin	$23.64	$2.17
2-20,000	920	Enclosed,Twin	$26.95	$3.36
2-35,000	1,560	Enclosed,Twin	$35.64	$5.71
High Pressure Sodium Vapor Lamps				
2,150	41	Open	$12.59	$0.15
4,000	58	Open	$12.80	$0.21
9,500	117	Enclosed	$13.33	$0.43
16,000	175	Enclosed	$13.83	$0.64
25,000	295	Enclosed	$15.31	$1.08
45,000	470	Enclosed	$17.10	$1.72
2-2,150	82	Enclosed	$18.88	$0.30
2-4,000	116	Enclosed,Twin	$19.28	$0.42
2-9,500	234	Enclosed,Twin	$20.37	$0.86
2-16,000	350	Enclosed,Twin	$21.36	$1.28
2-25,000	590	Enclosed,Twin	$24.31	$2.16
2-45,000	940	Enclosed,Twin	$27.89	$3.44

STREETLIGHTING

RATE S-1

Delivery Services: (continued)

Class V

Size of Lamp Lumens	Watts	Luminaire Type	Basic Monthly Charges Distribution	Transmission
Incandescent Lamps				
1,000	87	Open	$21.98	$0.32
2,500	176	Open	$22.75	$0.64
2,500	176	Enclosed	$22.75	$0.64
4,000	274	Enclosed	$23.62	$1.00.
6,000	376	Enclosed	$24.52	$1.38
10,000	577	Enclosed	$26.16	$2.11
15,000	855	Enclosed	$28.51	$3.13
2-2,500	352	Enclosed,Twin	$30.22	$1.29
2-4,000	548	Enclosed,Twin	$31.95	$2.00
2-6,000	752	Enclosed,Twin	$33.75	$2.75
2-10,000	1,154	Enclosed,Twin	$37.06	$4.22
2-15,000	1,710	Enclosed,Twin	$41.72	$6.25
Mercury Vapor Lamps				
3,500	131	Enclosed	$22.46	$0.48
7,000	213	Enclosed	$23.22	$0.78
11,000	296	Enclosed	$23.98	$1.08
20,000	460	Enclosed	$25.63	$1.68
35,000	780	Enclosed	$29.96	$2.85
2-3,500	262	Enclosed,Twin	$29.62	$0.96
2-7,000	426	Enclosed,Twin	$31.13	$1.56
2-11,000	592	Enclosed,Twin	$32.64	$2.17
2-20,000	920	Enclosed,Twin	$35.95	$3.36
2-35,000	1,560	Enclosed,Twin	$44.64	$5.71
High Pressure Sodium Vapor Lamps				
2,150	41	Open	$21.59	$0.15
4,000	58	Open	$21.80	$0.21
9,500	117	Enclosed	$22.33	$0.43
16,000	175	Enclosed	$22.83	$0.64
25,000	295	Enclosed	$24.31	$1.08
45,000	470	Enclosed	$26.10	$1.72
2-2,150	82	Enclosed	$27.88	$0.30
2-4,000	116	Enclosed,Twin	$28.28	$0.42
2-9,500	234	Enclosed,Twin	$29.37	$0.86
2-16,000	350	Enclosed,Twin	$30.36	$1.28
2-25,000	590	Enclosed,Twin	$33.31	$2.16
2-45,000	940	Enclosed,Twin	$36.88	$3.44

STREETLIGHTING

RATE S-1

Delivery Services: (continued)

Note 1: The above charges are based on the use of the Company's standard bracket of not over 6 feet in length. A standard twelve-foot bracket will be supplied, where requested by the Customer, at an additional monthly charge of $0.54 per month.

Note 2: The above charges for Rate Classes III and V are based on concrete post installations for standard mounting heights of up to 30 feet. For installations utilizing either aluminum posts or nonstandard mounting heights of greater than 30 feet, an additional charge of $3.86 shall be added to the Class III and Class V monthly charges.

Note 3: Incandescent lamps will not be supplied hereunder for new installations, but only for replacement of existing lamps.

Note 4: The 45,000 lumen lamps are not recommended for mounting heights of less than 30 feet.

OVERHEAD-CONNECTED STREET LIGHTING UNITS

Class I All overhead-connected lighting units except those in Classes II or III.

Class II All overhead-connected lighting units installed with non-line poles.

Class III All overhead-connected lighting units installed with lampposts.

UNDERGROUND-CONNECTED STREET LIGHTING UNITS

Class V All existing underground-connected lighting units or modernization of existing units.

Additional Delivery Charges:

Transition Charge: 1.447 cents per kilowatt-hour

Supplier Service: (Optional)

Standard Offer Service: As in effect per Tariff

Default Service: As in effect per Tariff

STREETLIGHTING

RATE S-1

FIRE-ALARM LIGHTING SERVICE

Size of Lamp Lumens	Watts	Basic Monthly Distribution	Charges Transmission
Class VI Overhead Fire Alarms			
600	60	$2.73	$0.46
Class VII Underground Fire Alarms			
600	60	$5.35	$0.46

Class VI Overhead-connected fire-alarm luminaires.
Class VII Underground-connected fire-alarm luminaires.

Fire-alarm luminaires are installed and owned by the Company on Customer-owned fire-alarm posts or on Company-owned fixtures carried on poles. Colored fire-alarm globes or domes are installed and maintained at the Customer's expense.

Additional Delivery Charges:

Transition Charge: 1.447 cents per kilowatt-hour

Supplier Service: (Optional)

Standard Offer Service: As in effect per Tariff

Default Service: As in effect per Tariff

SERVICE FACILITIES

Under this rate, the Company will furnish, install, own, and maintain street lighting facilities and fire alarm lighting units on public streets. Service for non-standard lighting units is available in accordance with the provisions of Rate S-2. Service for other public or private property is available in accordance with the provisions of Rate S-3.

It is the Company's policy to offer a wide range of industry-accepted energy efficient streetlights. In cases where a city/town requests additions to the Company's existing schedule of streetlights, the Company will: (1) evaluate the market potential of the streetlight to assure there is adequate interest to meet minimum ordering requirements; (2) determine the technical merit and feasibility of the proposed addition to the existing schedule; and (3) share the costs of 1 and 2 with the proponents of the change. Any suggested changes to the schedule arising from the

STREETLIGHTING

RATE S-1

SERVICE FACILITIES (continued)

proposal will be subject to DTE review and approval. The Company reserves the right to withdraw this policy, if the number of requests exceed the Company's resources available to provide 1 and 2 above.

For new overhead-connected services, the Company will provide a standard lighting unit and a single span of overhead secondary wire if such span is necessary. All other construction costs will be undertaken, solely at Customer expense.

For new underground-connected services, the Company will provide a standard lighting unit and a single section of underground secondary cable from the service manhole. All other construction, including the installation of conduit and manhole breaks, modifications to the service manhole, extensions of the existing distribution system to the service manhole, and all paving, will be undertaken solely at Customer expense.

GENERAL CONDITIONS

If a Customer requests a change to a unit less than twenty-five years old, the Customer will pay a charge equal to the cost of the change multiplied by the ratio of the number of years remaining until the existing installation would be in service twenty-five years divided by twenty-five. For changes to a portion of an individual street, or the entire street, or all lighting units provided under this rate, the Company will determine the age on the basis of the average age of all units to be changed. During any calendar year, the remaining portion of the costs will be assumed by the Company up to a limit of ten percent of the prior calendar year's revenue from the Customer, exclusive of the fuel and purchased power adjustment. Once the limit is exceeded, all costs of changes for the remainder of the calendar year will be paid by the Customer.

Customer requests to relocate lighting units, regardless of age, will be provided solely at Customer expense. Alternatively, the Customer may also terminate service at the old location and apply for new service.

If a street light installation in a Company-approved Underground Residential Development (URD) area was made prior to October 31, 1992, an allowance of $2.02 per month will be made from the Class V unit charge contained herein.

If the Metropolitan District Commission, has furnished and installed a lamppost and a bracket acceptable to the Company and continues to own and maintain such installation, pursuant to order in D.P.U. 14132, an allowance of $2.04 per month will be made from the Class V unit charges.

OUTAGE ALLOWANCE

A deduction for lamps not lighted during the hours called for by the existing street lighting schedule applying thereto will be made at the rate of 1.3 cents per lamp hour on all lamps smaller than 10,000 lumens, and at the rate of 3.1 cents per lamp hour on all other lamps.

BILLING

All bills calculated under this rate schedule are due when presented and shall be rendered monthly. Billing kilowatt-hours include lamp wattage plus accessory wattage.

STREETLIGHTING

RATE S-1

RTC CHARGE

The Reimbursable Transition Cost ("RTC") Charge is a usage-based charge that constitutes all or a portion of the Transition Charge on each bill. The RTC Charge is set forth in an Issuance Advice Letter filed by the Company with the Massachusetts Department of Telecommunications and Energy ("M.D.T.E.") on July 28, 1999 and may be adjusted from time to time in accordance with the M.D.T.E.'s order in Boston Edison Company, D.T.E. 98-118. Copies of any applicable Issuance Advice Letter or true-up letter and the M.D.T.E.'s order in Boston Edison Company, D.T.E. 98-118 are on file with the M.D.T.E.

RATE ADJUSTMENTS

The charges for delivery service shall be subject to the following:

Transition Cost Adjustment
Transmission Service Cost Adjustment
Pension Adjustment
Demand-Side Management Charge
Renewable Energy Charge
Default Service Adjustment
Miscellaneous Charges
Restructuring True-Up Charge

TERM OF CONTRACT

Lighting units are installed by the Company for use at this rate on the basis of permanent service. The Company or the Customer may terminate permanent delivery service by giving at least ninety (90) days notice in writing. If the Customer desires to remove Company-owned installations without replacement by the Company, the Customer will pay to the Company, the portion of the installation cost (current costs trended to the date of installation) determined by the ratio of: (1) twenty-five years minus the age of such installation to (2) twenty-five years. The Customer will also pay the cost of removal of such installation. If temporary service is desired, the Customer will be required to pay the cost of installation and removal and in such case the Customer may terminate service by giving ten days' notice in writing.

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

STREETLIGHTING ENERGY

RATE S-2

AVAILABILITY

Service under this rate is available to the public authorities, such as municipalities, state and federal agencies, for the operation of a public street, park or highway lighting system. including street light equipment purchased pursuant to M.G.L. c. 164 § 34A, owned, operated and maintained by such agencies, on a standard 4,200 hour per year dusk-to-dawn lighting schedule; and for the operation of fire alarm lighting service and traffic signals. This rate is not available for lighting service on private property nor for commercial, industrial or residential use. Service under this rate is subject to the Company's printed requirements and the Company's Terms and Conditions – Distribution Service, each as in effect from time to time.

RATE PER MONTH

Delivery Services:

Customer Charge:	$8.02	per month
Distribution:	2.421	cents per kilowatt-hour
Transition:	1.492	cents per kilowatt-hour
Transmission:	0.851	cents per kilowatt-hour

Supplier Services: (Optional)

Standard Offer:	As in effect per Tariff
Default Service:	As in effect per Tariff

Minimum Charge:

The minimum charge per month shall be the Customer Charge.

METER READING AND BILLING

In a case in which it is not practicable to determine by meter the kilowatt-hours supplied, the charge for the kilowatt-hours supplied in any month shall be determined on the basis of the rated wattage of the light sources and auxiliaries connected at the beginning of the month multiplied by the average monthly burning hours of a standard 4,200 hours per year dusk-to-dawn

STREETLIGHTING ENERGY

RATE S-2

METER READING AND BILLING (continued)

street lighting schedule. The Company shall have the right to inspect and make tests of the Customer's equipment in connection with the determination of wattage and operating period for billing purposes. The Customer shall give the Company prior written notice of changes in the wattage and operating period of installed equipment.

If, in the case of unmetered service, the standard 4,200 hours per year dusk-to-dawn street lighting schedule is being exceeded, as is commonly the case with a fire alarm unit, the charge for the kilowatt-hours supplied in any month shall be determined on the basis of the rated wattage of the light sources and auxiliaries connected at the beginning of the month multiplied by the average monthly burning hours of an 8,760 hours per year lighting schedule, unless a determination of an operating period of shorter duration is made by the Company, in which case the average monthly burning hours of such annual lighting schedule (minimum of 4,200 hours per year) shall be substituted for the 8,760 hours per year lighting schedule.

The Company reserves the right of final determination of wattage and operating period for unmetered loads.

RATE ADJUSTMENTS

The charges for delivery service shall be subject to the following:

Transition Cost Adjustment
Transmission Service Cost Adjustment
Pension Adjustment
Demand-Side Management Charge
Renewable Energy Charge
Default Service Adjustment
Miscellaneous Charges
Restructuring True-Up Charge

SERVICE FACILITIES

The Company will furnish, own, install and maintain the cable system in the public way and up to two feet beyond the edge of the public way. The Company will own and maintain such other facilities that are required to supply electric service in the public way and up to two feet of cable and conduit beyond the edge of the public way. All facilities from beyond this point two feet off of the public way to the metering location will be furnished, owned, installed, and maintained by the Customer except for the cable. This cable will be furnished, installed and maintained by the

STREETLIGHTING ENERGY

RATE S-2

SERVICE FACILITIES (continued)

Company to the first junction point at Customer expense and owned by the Customer. The Customer will furnish, own, install, and maintain any facilities beyond the first junction point.

The Company will furnish and install the public-way portion plus two feet beyond of a single section of secondary cables from the service manhole or pole to the junction point on the basis of the anticipated revenue, exclusive of fuel and purchased power adjustment and other adjustment tariffs. All other costs of construction including extensions of the existing distribution system to the service manhole or pole, the installation of any conduit, manhole breaks, modifications to the service manhole or pole, and paving will be provided solely at the expense of the Customer.

GENERAL CONDITIONS

(1) Customer shall plainly mark Customer-owned street lighting lamppost for the purpose of ownership identification.

(2) A meter will be required on all installations for traffic signals if more than one lamppost is connected after October 17, 1975.

(3) If an installation of Customer-owned street lights requires the removal of Boston Edison Company-owned street lighting units less than 25 years old, the provisions for Term of Contract in Rate S-1, as it exists from time to time, shall apply.

(4) Street Lighting Service shall not be furnished under both Rate S-1 and Rate S-2 in the same area. An area may be defined as follows: (A) Service locations on public ways that may be shown to be within the lines of a geometric figure. These lines will be other public ways. (B) An adjoining portion of a public way that may be shown within the lines of a geometric figure.

(5) The Company may at its option for situations in which Rate S-1 and Rate S-2 are served within the same area, correct the situation by transferring the Rate S-1 units to Rate S-2.

(6) The Customer shall pay all construction costs for the relocation, replacement, or substitution of existing service associated with the replacement or modification of existing Customer-owned lighting systems.

(7) The Customer will furnish, install, and maintain a suitable enclosure for housing the Company's metering equipment as well as a suitable switching or disconnecting device in accordance with the Company's standard practices as adopted from time to time.

STREETLIGHTING ENERGY

RATE S-2

GENERAL CONDITIONS (continued)

(8) Execution of a license agreement between the Customer and the Company and any joint owner(s) of the poles is required for all Customer-owned street light equipment installed on Company poles, such license not to be unreasonably withheld by the Company.

(9) The Customer has the responsibilities and obligations associated with ownership and maintenance of the street lighting equipment served under this tariff. For all street light equipment installed on Company poles, the Customer assumes all liability and shall indemnify the Company for all damages, claims, and liabilities associated with the ownership, maintenance, and operation or failure of operations of the street lighting equipment, except as such damages, claims or liabilities are based on the Company's negligence, and the Company shall have the right to require the Customer to purchase insurance or a bond naming the Company as beneficiary to assure such indemnification and assumption of liability is effective. Under no circumstances shall the Company have the obligation to maintain equipment sold to the Customer absent the execution of a separate agreement for maintenance. All equipment purchased pursuant to M.G.L. c. 164 §34A shall be on an AS IS basis without any warranty, whether express or implied.

(10) The Customer shall notify the Company thirty (30) days prior to any changes in street lighting inventory. Such notice is necessary to provide for adequate safety and reliability of the Company's distribution circuits and to ensure that the Company will bill the Customer accurately for the cost of distribution, transmission, transition, energy efficiency, renewables and where appropriate, standard or default service. The Company will perform random confirmation of burning lights in a municipality to ensure accuracy.

(11) In the event that a Customer who owns street lighting equipment chooses to terminate its ownership, the Company is under no obligation to accept (via purchase or any other means), maintain or operate the Customer's street lighting equipment, nor to offer the Customer street lighting service except under the terms of the appropriate Company-owned street lighting tariffs in effect at the time. If in the above event the street lighting equipment does not conform to the Company's standards, the Customer shall remove its non-standard equipment at the Customer's expense and either replace the non-standard equipment with standard equipment again at the Customer's expense or discontinue service for the non-standard equipment.

(12) Where service under this tariff is not metered, only one monthly Customer Charge will be applied to each such unmetered account.

STREETLIGHTING ENERGY

RATE S-2

RTC CHARGE

The Reimbursable Transition Cost ("RTC") Charge is a usage-based charge that constitutes all or a portion of the Transition Charge on each bill. The RTC Charge is set forth in an Issuance Advice Letter filed by the Company with the Massachusetts Department of Telecommunications and Energy ("M.D.T.E.") on July 28, 1999 and may be adjusted from time to time in accordance with the M.D.T.E.'s order in Boston Edison Company, D.T.E. 98-118. Copies of any applicable Issuance Advice Letter or true-up letter and the M.D.T.E.'s order in Boston Edison Company, D.T.E. 98-118 are on file with the M.D.T.E.

FARM DISCOUNT

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

TERM OF CONTRACT

As specified in the agreement for service, the Customer may terminate delivery service on or after the expiration of such specified term of service by giving at least ninety (90) days notice in writing.

OUTDOOR LIGHTING

RATE S-3

AVAILABILITY

Service under this rate is available to any Customer for outdoor lighting and floodlighting service. Service under this rate is subject to the Company's printed requirements and the Company's Terms and Conditions – Distribution Service, each as in effect from time to time.

Delivery Charges:

Type **Area**	Lumens	Lamp Watts	Average Monthly Billing kWh	Basic Monthly Distribution	Charges Transmission
"A"					
Mercury	7,000	213	75	$7.90	$0.68
Mercury	20,000	460	161	$10.37	$1.48
H.P. Sodium	9,500	117	41	$7.04	$0.38
H.P. Sodium	16,000	175	61	$7.55	$0.56
H.P. Sodium	25,000	295	103	$9.03	$0.95
"B"					
Mercury	7,000	213	75	$12.40	$0.68
Mercury	20,000	460	161	$14.87	$1.48
H.P. Sodium	9,500	117	41	$11.54	$0.38
H.P. Sodium	16,000	175	61	$12.05	$0.56
H.P. Sodium	25,000	295	103	$13.53	$0.95

Flood	Lumens	Lamp Watts	Average Monthly Billing kWh	Basic Monthly Distribution	Charges Transmission
"A"					
Mercury	20,000	460	161	$10.74	$1.48
Mercury	60,000	1,114	389	$11.36	$3.58
H.P. Sodium	25,000	295	103	$9.53	$0.95
H.P. Sodium	45,000	470	164	$11.22	$1.51
"B"					
Mercury	20,000	460	161	$15.25	$1.48
Mercury	60,000	1,114	389	$15.87	$3.58
H.P. Sodium	25,000	295	103	$14.03	$0.95
H.P. Sodium	45,000	470	164	$15.71	$1.51

OUTDOOR LIGHTING

RATE S-3

Delivery Charges: (continued)

Installation "A":	Lighting service supplied under this rate shall be installed on an existing Company-approved pole or post carrying utilization voltage. The Company at its option may approve other structures supplied by the Customer.
Installation "B":	The Company will furnish, install and maintain one pole and section of secondary wire not to exceed 150 feet for lighting service supplied under this rate.
Transition Charge:	1.406 cents per kilowatt-hour

Supplier Service: (Optional)

Standard Offer Service:	As in effect per Tariff
Default Service:	As in effect per Tariff

RATE ADJUSTMENTS

The charges for delivery service shall be subject to the following:

Transition Cost Adjustment
Transmission Service Cost Adjustment
Pension Adjustment
Demand-Side Management Charge
Renewable Energy Charge
Default Service Adjustment
Miscellaneous Charges
Restructuring True-Up Charge

GENERAL CONDITIONS

(1) The Company will furnish, install and maintain the lamps, luminaires, brackets and photoelectric controls and will supply electric service to operate the lamps.

(2) Lamps will be operated by photoelectric control, with hours of operation aggregating approximately 4,200 hours per year, from dusk to dawn.

OUTDOOR LIGHTING

RATE S-3

GENERAL CONDITIONS (continued)

(3) Service and necessary maintenance will be performed only during the regularly scheduled working hours of the Company. Burned-out lamps will be replaced upon notification of the outage by the Customer to the Company. No reduction in billing shall be allowed for lamp outages.

(4) "Company poles" shall include poles owned jointly by the Company with others. Approval of poles, pole locations and structures for the installations shall be at the sole discretion of the Company.

(5) Any required equipment other than the above will be installed and maintained at the Customer's expense.

(6) The Customer shall assume all risks of loss or damage to his equipment and property installed in connection with the lighting systems.

RTC CHARGE

The Reimbursable Transition Cost ("RTC") Charge is a usage-based charge that constitutes all or a portion of the Transition Charge on each bill. The RTC Charge is set forth in an Issuance Advice Letter filed by the Company with the Massachusetts Department of Telecommunications and Energy ("M.D.T.E.") on July 28, 1999 and may be adjusted from time to time in accordance with the M.D.T.E.'s order in Boston Edison Company, D.T.E. 98-118. Copies of any applicable Issuance Advice Letter or true-up letter and the M.D.T.E.'s order in Boston Edison Company, D.T.E. 98-118 are on file with the M.D.T.E.

BILLING

All bills shall be rendered monthly. However, the Company reserves the right to render bills on a bimonthly basis. Billing kilowatt hours include lamp wattage plus accessory wattage.

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

TERM OF CONTRACT

As specified in the agreement for service, the Customer may terminate delivery service on or after the expiration of such specified term of service by giving at least (90) days' notice in writing.