NSTAR ELECTRIC GAS
800 Boylston Street, SUMNE 240, Boston, Massachusetts 02199

March 16, 2006

Mary L. Cottrell, Secretary
Department of Telecommunications and Energy
One South Station, 2nd Floor
Boston, MA 02110

Re: D.T.E. 06-GAF-O8
NSTAR Gas Company 2006 Off-Peak Seasonal Cost of Gas Adjustment

Dear Madam Secretary:

NSTAR Gas Company (the "Company") presents for filing its Gas Adjustment Factor ("GAF") calculations and supporting materials pursuant to: (1) Standard Cost of Gas Adjustment Regulations, 220 C.M.R. 6.00 et seq.; and (2) the Company's Seasonal Cost of Gas Adjustment Clause, Rate Schedule M.D.T.E. No. 401.

Cost of Gas Adjustment Off-Peak GAF Calculation

The GAF calculated in Section I will be applicable to all customers taking Default Service for a six-month period commencing May 1, 2006 (the "2006 Off-Peak Season"). The GAF to be applied to customers' bills is $1.1855 per Therm. Section I contains the schedules and supporting workpapers for the GAF calculation. Section II contains workpapers showing typical billing impacts by customer class: (i) one set is a bill comparison of the average 2005 Off-Peak GAF to the proposed 2006 Off-Peak GAF based on average monthly usages; and (ii) a second set is a bill comparison of the average 2005-06 Peak GAF to the proposed 2006 Off-Peak GAF based on average monthly usages. The proposed 2006 Off-Peak GAF includes costs relating to an approximate $8 million under-collection from the 2005 Off-Peak Season. Consistent with Department precedent, in light of any extreme volatility in the NYMEX forecast in the near term, the Company requests that the Department allow it to submit an updated filing 10 days prior to May 1, 2006 if costs have changed significantly from the levels proposed herein.

Report of Non-Firm Transportation Activities

Section III of this filing contains a report of current non-firm transportation activities pursuant to the Department's directives in its April 8, 1997 Letter Order for Interruptible Transportation Agreements. The Company provides the names of the customers, the associated volumes, the rate applicable to each contract, and the name of the gas supplier. All contracts presented conform to the Company's approved standard form contract as originally submitted in D.P.U. 93-141-A. Pursuant to M.G.L. Ch. 25, § 5D, the Company is requesting that the Interruptible Transportation and Quasi-Firm Transportation Reports (collectively, the "Reports") filed herewith be protected from public disclosure due to the competitive and proprietary nature of the pricing contained in the Reports. Standard of Review for Electric Contracts, D.P.U. 96-39, Letter Order (August 30, 1996); Eastern Edison Company, D.P.U. 96-24 (1997); The Berkshire Gas Company et al., D.P.U. 93-187/188/189/190, at 16 (1994); Boston Gas Company, D.P.U. 92-259 (1993). Accordingly, the

Company is submitting redacted copies of the Reports for the public record, and a complete copy for the sealed record. The Company requests that copies of the unredacted reports be held in sealed files (consistent with treatment accorded "PROTECTED MATERIALS" in other proceedings by the Department) to protect the interests of the Company and its customers. The agreements referenced in these Reports were negotiated solely between the Company and the customers or their representatives. The Company is concerned that the widespread knowledge of the pricing would weaken the Company's competitive position in current and future negotiations with other existing and potential customers.

Bill Message

The Company proposes the following Bill Message for May 2006:

> Beginning with your May bill, your rate reflects an increase in the cost of gas. For any gas usage after May 1, your cost of gas increased from $0.9000 per Therm to $1.1855 per Therm. If your bill contains any gas usage prior to May 1, your cost of gas will reflect pricing from both periods.

The Company would be pleased to provide additional information upon request. If you have any questions or need additional information, please do not hesitate to call me at (781) 441-8681.

Very truly yours,

Bryant K. Robinson
Revenue Requirements

Enclosures

cc: George Yiankos, Director, Gas Division (Protected and Redacted – 3 copies)
Carol Pieper, Hearing Officer (Protected and Redacted – 2 copies)
Joseph Rogers, Assistant Attorney General (Redacted Copy with Non-Disclosure Agreement)
Robert Sydney, General Counsel, Division of Energy Resources (Redacted Copy)
Robert Ruddock, Associated Industries of Massachusetts (Redacted Copy)

D.T.E. 06-GAF-O8

SECTION I

NSTAR GAS COMPANY

2006 OFF-PEAK SEASONAL COST OF GAS ADJUSTMENT

D.T.E. 06-GAF-O8

NSTAR GAS COMPANY

2006 Off-Peak Seasonal Cost of Gas Adjustment Filing

Period: May 1, 2006 through October 31, 2006

Prepared by: Bryant K. Robinson
Revenue Requirements

Filed with the Department on: March 16, 2006

D.T.E. 06-GAF-O8

NSTAR Gas Company

CALCULATION OF OFF-PEAK GAS ADJUSTMENT FACTOR AND

SUPPORTING DATA

NSTAR Gas Company

Off-Peak Cost of Gas Adjustment Clause (CGAC) Calcualtion

for the period May 1, 2006 to October 31, 2006

Line #	Off-Peak Period 5/1/2006 10/31/2006		Description and Reference
1	$ 72,984,330	CC =	Commodity Costs (Line 27)
2	$ 8,206,191	DC =	Allocated Demand Costs (Line 34)
3	$ 2,558,932	NFM =	Non-Firm Margin (Line 44)
4	$ 358,562	AC =	Gas Acquisition Costs (Line 49)
5	$ 7,833,903	RA =	Reconciling Adjustment (Line 54)
6	$ 86,824,053	Lines 1 + 2 - 3 + 4 + 5	Subtotal: Gas Adjustment Factor (GAF) Cost
7	74,377,815	VOL =	Forecast Billed Firm Sales - Therms (Schedule E)
8	$ 1.1673	Line 6 / Line 7	GAF before GAF Working Capital Allowance, Refund Credits and Bad Debt Costs
9	$ 0.0033	GWC =	GAF Working Capital Allowance (Line 85)
10	$ 1.1706	Line 8 + Line 9	GAF before Refund Credits and Bad Debt Costs
11	$ -	R1 =	Per Therm Supplier Refund Credit - R1 (Line 100)
12	$ (0.0018)	R2 =	Per Therm Supplier Refund Credit - R2 (Line 114)
13	$ (0.0018)	Line 11 + Line 12	Subtotal: Per Therm Supplier Refund Credits
14	$ 0.0168	BDC =	Per Therm Bad Debt Costs (Line 123)
15	$ (0.0001)	BDWC =	Per Therm Bad Debt Working Capital Allowance (Line 141)
16	$ 0.0167	Line 14 + Line 15	Subtotal: Per Therm Bad Debt Expense
17	**$ 1.1855**	**Line 10 + Line 13 + Line 16**	**GAF Applicable to Customers' Bills**

Issued by: Thomas J. May
President

Off-Peak Filing: March 2006
Effective: Billing Month of May 2006

NSTAR Gas Company

Off-Peak SEASON COST OF GAS ADJUSTMENT CALCULATIONS

Supporting Data

Six Months Ending October 31, 2006

Line #		Peak	Off-Peak	12 Month Total	Description
18	**A. Commodity Cost Calculation (CC)**				
19	Schedule A	$ 310,357,784	$ 73,168,105	$ 383,525,889	Base Commodity Costs (Firm + Non-Firm)
20	Schedule A	$ 1,363,400	$ 37,774,600	$ 39,138,000	Injection Commodity Costs
21	Schedule A	$ 1,171,620	$ 4,327,220	$ 5,498,840	Liquefaction Commodity Costs
22	Schedule A	$ 97,607,370	$ 177,760	$ 97,785,130	Supplemental Commodity Costs
23	Sum of Lines 19 to 22	$ 410,500,174	$ 115,447,685	$ 525,947,859	Total Commodity Costs
24		$ -	$ -	$ -	Company Use Gas (Cr.) (N/A)
25	Schedule C	$ (211,154)	$ (361,535)	$ (572,689)	Total Non-Firm Gas Costs (Cr.)
26	- (Line 20 + Line 21)	$ (2,535,020)	$ (42,101,820)	$ (44,636,840)	Total Injection & Liquefaction (Cr.)
27	Sum of Lines 23 to 26	$ 407,754,000	$ 72,984,330	$ 480,738,330	Net Commodity Cost - Purchases for Firm Sendout
28					
29	**B. Demand Cost Allocation (DC)**				
30	Schedule B			$ 41,216,427	Base Demand Charges
31	Line 39	80.09%	19.91%		PR Allocators
32	Line 30 * Line 31	$ 33,010,236	$ 8,206,191		Allocation of Base Demand Charges
33	Schedule B	$ 12,238,176	$ -		Supplemental Demand Charges
34	Line 32 + Line 33	$ 45,248,413	$ 8,206,191	$ 53,454,603	Allocated Demand Charges
35					
36	**C. Proportional Responsibility (PR) Allocator Calculation for Demand Reallocation**				
37	Schedule D per Peak Season Filing	201,076,000	80,069,800	281,145,800	Volumes for Firm Base Sendout (Therms)
38	Line 37 Off-Peak / Line 37 Peak			0.3982	Off-Off-Peak to Off-Peak Ratio
39	Off-Peak = Line 38 / 2; Peak = 1 - Off-Peak Allocator	80.09%	19.91%		Proportional Responsibility (PR) Allocators
40					
41	**D. Non-Firm Margin Allocation (NFM)**				
42	Schedule F			$ 5,828,420	Total Non-Firm Margin
43	Line 39	80.09%	19.91%		PR Allocators
44	Line 42 * Line 43	$ 3,269,488	$ 2,558,932		Allocated Non-Firm Margin
45					
46	**E. Gas Acquisition Cost Allocation (AC)**				
47	DTE 98-53			$ 717,123	Annual Gas Acquisition Expense
48	Line 47 / 12 Months			$ 59,760	Monthly Gas Acquisition Expense
49	Line 48 * 6 Months	$ 358,562	$ 358,562		Allocated Gas Acquisition Expense
50					
51	**F. Reconciling Balance Adjustment**				
52	Schedule H	$ (23,736,812)	$ 7,833,903	$ (15,902,909)	Forecast Reconciling Balance at 10/31/05
53	Schedule H	$ -	$ -	$ -	Forecast Demand Cost Reconciling Balance at 10/31/05
54	Line 52 + Line 53	$ (23,736,812)	$ 7,833,903	$ (15,902,909)	Total Forecast Reconciling Balance @ 10/31/05

Issued by: Thomas J. May
President

Off-Peak Filing: March 2006
Effective: Billing Month of May 2006

NSTAR Gas Company

Off-Peak SEASON COST OF GAS ADJUSTMENT CALCULATIONS

Supporting Data

Six Months Ending October 31, 2006

Line #		Peak	Off-Peak	12 Month Total	Description		
55							
56	**G. Days Lag Calculation (DL)**						
57				Computer	Special	All	
58				Billing	Ledger	Customers	
59	Days Delay from Gas Service to Meter Reading			15.21	15.21	N/A	
60	Days Delay from Reading to Billing			3.47	5.24	N/A	
61	Days Delay from Billing to Collection			35.14	35.14	N/A	
62	Total Days Lag in Receipt of Revenue			53.82	55.59	N/A	
63	Billing Revenue ($ in 000's)			$ 196,193	$ 53,639	$ 249,832	
64	Line 62 * Line 63	Weighting Factor		$ 10,559,118	$ 2,981,792	$ 13,540,910	
65	Line 64 / Line 63	Weighted Lag Days		N/A	N/A	54.20	
66		Lead Days		N/A	N/A	36.95	
67	Line 65 - Line 66	Calculated Net Lag Days		N/A	N/A	17.25	
68	D.P.U. 91-60	Approved Net Lag Days		N/A	N/A	16.00	
69							
70	**H. Gas Working Capital Allowance Calculation (GWC)**						
71	Line 27	$ 407,754,000	$ 72,984,330	$ 480,738,330	Commodity Costs of Sendout		
72	Line 34	$ 45,248,413	$ 8,206,191	$ 53,454,603	Demand Charges of Sendout		
73	- Line 25	$ 211,154	$ 361,535	$ 572,689	Non-Firm Gas Costs		
74	Sum of Lines 71 to 73	$ 453,213,567	$ 81,552,055	$ 534,765,623	Working Capital Gas Costs Allowable Per Base Formula		
75	Line 68	16.00	16.00	16.00	Number of Days Lag		
76	Line 74 * (Line 75 / 365 Days)	$ 19,866,896	$ 3,574,885	$ 23,441,781	Working Capital Requirement		
77	D.P.U. 91-60	4.54%	4.54%	4.54%	Cost of Debt		
78	D.P.U. 91-60	6.68%	6.68%	6.68%	Cost of Equity		
79		39.225%	39.225%	39.225%	Composite Tax Rate (TR)		
80	1 - Line 79	60.775%	60.775%	60.775%	After Tax Income Effect (1 - TR)		
81	Line 76 * (Line 77 + (Line 78 / Line 80))	$ 3,085,599	$ 555,228	$ 3,640,828	Current Period Gas Working Capital Allowance		
82	ACs 175.4 & 175.5	$ 173,368	$ (311,195)	$ (137,827)	Gas Working Capital Reconciliation		
83	Line 81 * Line 82	$ 3,258,967	$ 244,033	$ 3,503,001	Total Gas Working Capital Allowance		
84	Schedule E	301,661,581	74,377,815	376,039,397	Forecast Billed Firm Sales (Therms)		
85	Line 83 / Line 84	$ 0.0108	$ 0.0033		Per Therm Gas Working Capital Allowance		
86							
87	**I. Supplier Refunds (R1, R2)**						
88	R1 - Refund Program Currently in Effect						
89	Schedule I			$ -	Over/Under from Prior Program		
90	Schedule I			$ -	Original Supplier Refund Amount		
91	Schedule I			$ -	Pre-Initiation Interest		

Issued by: Thomas J. May
President

Off-Peak Filing: March 2006
Effective: Billing Month of May 2006

NSTAR Gas Company

Off-Peak SEASON COST OF GAS ADJUSTMENT CALCULATIONS

Supporting Data

Six Months Ending October 31, 2006

Line #		Peak	Off-Peak	12 Month Total	Description
92	Schedule I			$ -	Post-Initiation Interest
93	Sum of Lines 89 to 92			$ -	Total Amount in R1 Refund Program
94				$ -	Estimated Amount Refunded
95				$ -	Additional Amount Refunded
96	Line 93 - Line 94 - Line 95			$ -	Estimated Amount to be Refunded/(Collected)
97	Line 39	80.09%	19.91%		PR Allocators
98	Line 96 * Line 97	$ -	$ -		Allocated R1 Refund
99	Schedule E	301,661,581	74,377,815		Forecast Off-Peak Season Billed Firm Sales (Therms)
100	Line 98 / Line 99	$ -	$ -		Per Therm Allocated R1 Refund Factor
101					
102	R2 - Proposed Refund Program				
103	Schedule I			$ (1,535)	Over/Under from Prior Program
104	Schedule I			$ 637,569	Original Supplier Refund Amount
105	Schedule I			$ 19,929	Pre-Initiation Interest
106	Schedule I			$ -	Post-Initiation Interest
107	Sum of Lines 103 to 106			$ 655,962	Total Amount in R2 Refund Program
108				$ -	Amount Refunded
109				$ -	Amount Expected to be Refunded
110	Line 107 - Line 108 - Line 109			$ 655,962	Remaining Amount to be Refunded/(Collected)
111	Line 39	80.09%	19.91%		PR Allocators
112	Line 110 * Line 111	$ 525,360	$ 130,602		Allocated R2 Refund
113	Schedule E	301,661,581	74,377,815		Forecast Billed Firm Sales (Therms)
114	Line 112 / Line 113	$ 0.0017	$ 0.0018		Per Therm Allocated R2 Refund Factor
115					
116	**J. Bad Debt Cost (BDC)**				
117	D.T.E. 98-63			$ 2,354,833	Bad Debt Expense
118	Line 39	80.09%	19.91%		PR Allocators
119	Line 117 * Line 118	$ 1,885,986	$ 468,847		Allocated Bad Debt Costs
120	ACs 175.68 & 175.66	$ 3,046,538	$ 778,672		Bad Debt Expense Reconciliation
121	Line 119 + Line 120	$ 4,932,524	$ 1,247,519		Total Bad Debt Costs
122	Schedule E	301,661,581	74,377,815		Forecast Billed Firm Sales (Therms)
123	Line 121 / Line 122	$ 0.0164	$ 0.0168		Per Therm Bad Debt Costs
124					
125	**K. Bad Debt Working Capital (BDWC)**				
126	Line 117			$ 2,354,833	Bad Debt Expense
127				$ -	Reserved

Issued by: Thomas J. May
President

Off-Peak Filing: March 2006
Effective: Billing Month of May 2006

NSTAR Gas Company

Off-Peak SEASON COST OF GAS ADJUSTMENT CALCULATIONS

Supporting Data

Six Months Ending October 31, 2006

Line #		Peak	Off-Peak	12 Month Total	Description
128	Line 126 + Line 127			$ 2,354,833	Allowable Working Capital Costs Attributable to Bad Debt Expense
129	Line 68 / Line 67			16.00	Number of Days Lag
130	Line 128 * (Line 129 / 365 Days)			$ 103,226	Bad Debt Working Capital Requirement
131	Line 77			4.54%	Cost of Debt
132	Line 78			6.68%	Cost of Equity
133	Line 79			39.225%	Composite Tax Rate (TR)
134	Line 80			60.775%	After Tax Income Effect (1 - TR)
135	Line 130 * (Line 131 + (Line 132 / Line 134))			$ 16,032	Bad Debt Working Capital Allowance
136	Line 39	80.09%	19.91%		PR Allocators
137	Line 135 * Line 136	$ 12,840	$ 3,192		Allocated Bad Debt Working Capital
138	ACs 175.69 & 175.67	$ 5,746	$ (9,922)		Bad Debt Working Capital Reconciliation
139	Line 137 + Line 138	$ 18,586	$ (6,730)		Total Bad Debt Working Capital Allowance
140	Schedule E	301,661,581	74,377,815		Forecast Billed Firm Sales (Therms)
141	Line 139 / Line 140	$ 0.0001	$ (0.0001)		Per Therm Off-Peak Bad Debt Working Capital Allowance

D.T.E. 06-GAF-O8

NSTAR Gas Company

SUPPORTING SCHEDULES

Schedule A	Commodity Costs
Schedule B	Demand Costs
Schedule C	Total Costs
Schedule D	Volumes and Average Prices
Schedule E	Firm Billed Sales
Schedule F	Non-Firm Sales Margins
Schedule H	Reconciling Adjustments
Schedule I	Pipeline Refund Information

NSTAR Gas Company

Monthly Projections for Seasonal Cost of Gas Adjustment

Schedule A - Commodity Costs ($ in 000's)

Six Months Ending October 31, 2006

	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	Peak Subtotal	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Off-Peak Subtotal	12 Month Total
Base															
Supply Contracts															
Firm	$ 52,181	$ 60,503	$ 48,402	$ 55,824	$ 56,734	$ 36,502	$ 310,147	$ 14,064	$ 9,949	$ 9,022	$ 9,167	$ 10,578	$ 20,027	$ 72,807	$ 382,953
Non-Firm	$ 63	$ 15	$ -	$ 7	$ 60	$ 66	$ 211	$ 54	$ 65	$ 68	$ 69	$ 56	$ 50	$ 362	$ 573
Total Injection	$ -	$ -	$ -	$ -	$ -	$ 1,363	$ 1,363	$ 10,104	$ 9,162	$ 6,986	$ 5,957	$ 4,424	$ 1,142	$ 37,775	$ 39,138
Total Liquefaction	$ -	$ -	$ -	$ -	$ -	$ 1,172	$ 1,172	$ 1,548	$ 655	$ 1,095	$ 1,030	$ -	$ -	$ 4,327	$ 5,499
Total Base	$ 52,245	$ 60,518	$ 48,402	$ 55,831	$ 56,794	$ 39,103	$ 312,893	$ 25,769	$ 19,831	$ 17,171	$ 16,222	$ 15,058	$ 21,219	$ 115,270	$ 428,163
Supplemental															
Supply Contracts															
Storage Gas	$ 1,832	$ 16,227	$ 24,003	$ 17,493	$ 10,039	$ 683	$ 70,277	$ -	$ -	$ -	$ -	$ -	$ 44	$ 44	$ 70,321
LNG	$ 1,754	$ 3,075	$ 12,704	$ 6,157	$ 2,949	$ 691	$ 27,330	$ -	$ 58	$ 57	$ 19	$ -	$ -	$ 134	$ 27,464
Peaking Service Revenue															
Storage Gas	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
LNG	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Supplemental	$ 3,586	$ 19,302	$ 36,707	$ 23,650	$ 12,988	$ 1,374	$ 97,607	$ -	$ 58	$ 57	$ 19	$ -	$ 44	$ 178	$ 97,785
Total Commodity Costs	$ 55,831	$ 79,820	$ 85,109	$ 79,481	$ 69,783	$ 40,476	$ 410,500	$ 25,769	$ 19,889	$ 17,228	$ 16,241	$ 15,058	$ 21,263	$ 115,448	$ 525,948

NSTAR Gas Company

Monthly Projections for Seasonal Cost of Gas Adjustment

Schedule B - Demand Costs ($ in 000's)

Six Months Ending October 31, 2006

	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	Peak Subtotal	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Off-Peak Subtotal	12 Month Total
Base															
Pipeline Contracts	$ 3,672	$ 3,773	$ 3,773	$ 3,773	$ 3,773	$ 3,703	$ 22,467	$ 3,625	$ 3,423	$ 3,423	$ 3,423	$ 3,423	$ 3,625	$ 20,943	$ 43,410
Supply Contracts	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
EUT Demand Credit - Pipeline	$ (162)	$ (162)	$ (162)	$ (162)	$ (162)	$ (162)	$ (970)	$ (204)	$ (204)	$ (204)	$ (204)	$ (204)	$ (204)	$ (1,224)	$ (2,194)
Other	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Base	$ 3,510	$ 3,611	$ 3,611	$ 3,611	$ 3,611	$ 3,541	$ 21,497	$ 3,421	$ 3,219	$ 3,219	$ 3,219	$ 3,219	$ 3,421	$ 19,719	$ 41,216
Supplemental															
Storage Contracts	$ 536	$ 536	$ 536	$ 536	$ 536	$ 536	$ 3,218	$ 536	$ 536	$ 536	$ 536	$ 536	$ 536	$ 3,218	$ 6,436
LNG (Hopco Demand)	$ 592	$ 592	$ 592	$ 592	$ 592	$ 592	$ 3,550	$ 592	$ 592	$ 592	$ 592	$ 592	$ 592	$ 3,550	$ 7,101
EUT Demand Credit - Storage	$ (62)	$ (62)	$ (62)	$ (62)	$ (62)	$ (62)	$ (373)	$ (77)	$ (77)	$ (77)	$ (77)	$ (77)	$ (77)	$ (462)	$ (835)
EUT Demand Credit - LNG	$ (77)	$ (77)	$ (77)	$ (77)	$ (77)	$ (77)	$ (464)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (464)
Other	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Supplemental	$ 989	$ 989	$ 989	$ 989	$ 989	$ 989	$ 5,932	$ 1,051	$ 1,051	$ 1,051	$ 1,051	$ 1,051	$ 1,051	$ 6,307	$ 12,238
Total Demand Costs	$ 4,499	$ 4,600	$ 4,600	$ 4,600	$ 4,600	$ 4,530	$ 27,429	$ 4,472	$ 4,270	$ 4,270	$ 4,270	$ 4,270	$ 4,472	$ 26,025	$ 53,455
Allocated Demand Costs	$ 7,541	$ 7,541	$ 7,541	$ 7,541	$ 7,541	$ 7,541	$ 45,248	$ 1,368	$ 1,368	$ 1,368	$ 1,368	$ 1,368	$ 1,368	$ 8,206	$ 53,455

NSTAR Gas Company

Monthly Projections for Seasonal Cost of Gas Adjustment

Schedule C - Total Costs ($ in 000's)

Six Months Ending October 31, 2006

	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	Peak Subtotal	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Off-Peak Subtotal	12 Month Total
Firm Base Demand	$ 3,510	$ 3,611	$ 3,611	$ 3,611	$ 3,611	$ 3,541	$ 21,497	$ 3,421	$ 3,219	$ 3,219	$ 3,219	$ 3,219	$ 3,421	$ 19,719	$ 41,216
Firm Base Commodity	$ 52,181	$ 60,503	$ 48,402	$ 55,824	$ 56,734	$ 36,502	$ 310,147	$ 14,064	$ 9,949	$ 9,022	$ 9,167	$ 10,578	$ 20,027	$ 72,807	$ 382,953
Sub-Total Base Costs	$ 55,692	$ 64,115	$ 52,013	$ 59,436	$ 60,346	$ 40,043	$ 331,644	$ 17,485	$ 13,168	$ 12,241	$ 12,386	$ 13,797	$ 23,448	$ 92,526	$ 424,170
Firm Supplemental Demand	$ 989	$ 989	$ 989	$ 989	$ 989	$ 989	$ 5,932	$ 1,051	$ 1,051	$ 1,051	$ 1,051	$ 1,051	$ 1,051	$ 6,307	$ 12,238
Firm Supplemental Commodity	$ 3,586	$ 19,302	$ 36,707	$ 23,650	$ 12,988	$ 1,374	$ 97,607	$ -	$ 58	$ 57	$ 19	$ -	$ 44	$ 178	$ 97,785
Sub-Total Supplemental Costs	$ 4,575	$ 20,291	$ 37,696	$ 24,639	$ 13,977	$ 2,362	$ 103,539	$ 1,051	$ 1,109	$ 1,108	$ 1,070	$ 1,051	$ 1,095	$ 6,484	$ 110,023
Total Firm	$ 60,267	$ 84,405	$ 89,709	$ 84,074	$ 74,323	$ 42,405	$ 435,183	$ 18,536	$ 14,277	$ 13,350	$ 13,457	$ 14,848	$ 24,543	$ 99,010	$ 534,193
Total Non-Firm	$ 63	$ 15	$ -	$ 7	$ 60	$ 66	$ 211	$ 54	$ 65	$ 68	$ 69	$ 56	$ 50	$ 362	$ 573
Total Injection	$ -	$ -	$ -	$ -	$ -	$ 1,363	$ 1,363	$ 10,104	$ 9,162	$ 6,986	$ 5,957	$ 4,424	$ 1,142	$ 37,775	$ 39,138
Total Liquefaction	$ -	$ -	$ -	$ -	$ -	$ 1,172	$ 1,172	$ 1,548	$ 655	$ 1,095	$ 1,030	$ -	$ -	$ 4,327	$ 5,499
Total Commodity and Demand	$ 60,330	$ 84,420	$ 89,709	$ 84,081	$ 74,383	$ 45,006	$ 437,929	$ 30,241	$ 24,159	$ 21,498	$ 20,512	$ 19,328	$ 25,735	$ 141,473	$ 579,402

NSTAR Gas Company

Monthly Projections for Seasonal Cost of Gas Adjustment

Schedule D - Volumes in Therms & Average Prices per Therm

Six Months Ending October 31, 2006

	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	Peak Subtotal	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Off-Peak Subtotal	12 Month Total
Volumes in Therms (Bbtu * 10,000)															
Base															
Supply Contracts															
Firm	34,578,300	37,544,600	28,909,000	33,876,300	36,038,400	30,129,400	201,076,000	15,145,324	10,519,700	9,157,195	9,156,995	10,870,984	21,079,117	75,929,315	277,005,315
Non-Firm	44,000	11,000	-	5,500	44,000	55,000	159,500	60,500	71,500	71,500	71,500	60,500	55,000	390,500	550,000
Total Injection	-	-	-	-	-	1,273,500	1,273,500	12,255,900	10,873,900	8,193,700	6,921,900	5,082,900	1,231,600	44,559,900	45,833,400
Total Liquefaction	-	-	-	-	-	1,120,000	1,120,000	1,903,500	773,300	1,283,300	1,203,000	-	-	5,163,100	6,283,100
Total Firm Volumes	34,578,300	37,544,600	28,909,000	33,876,300	36,038,400	30,129,400	201,076,000	15,145,324	10,519,700	9,157,195	9,156,995	10,870,984	21,079,117	75,929,315	277,005,315
Total Non-Firm Volumes	44,000	11,000	-	5,500	44,000	55,000	159,500	60,500	71,500	71,500	71,500	60,500	55,000	390,500	550,000
Total Base Volumes	34,622,300	37,555,600	28,909,000	33,881,800	36,082,400	32,577,900	203,629,000	29,365,224	22,238,400	18,705,695	17,353,395	16,014,384	22,365,717	126,042,815	329,671,815
Supplemental															
Supply Contracts															
Storage Gas	2,289,400	19,643,700	28,957,000	21,138,000	12,170,700	755,200	84,954,000	-	-	-	-	-	53,400	53,400	85,007,400
LNG	1,791,500	3,256,000	13,476,600	6,527,900	3,035,700	720,000	28,807,700	-	60,000	60,000	20,000	-	-	140,000	28,947,700
Withdrawal Fuel Loss	(14,300)	(230,700)	(508,500)	(317,100)	(124,100)	(8,100)	(1,202,800)	-	-	-	-	-	-	-	(1,202,800)
Total Supplemental Volumes	4,066,600	22,669,000	41,925,100	27,348,800	15,082,300	1,467,100	112,558,900	-	60,000	60,000	20,000	-	53,400	193,400	112,752,300
Total Volumes	38,688,900	60,224,600	70,834,100	61,230,600	51,164,700	34,045,000	316,187,900	29,365,224	22,298,400	18,765,695	17,373,395	16,014,384	22,419,117	126,236,215	442,424,115
Average Prices ($/Therm)															
Base															
Supply Contracts Base	$ 1.5090	$ 1.6114	$ 1.6743	$ 1.6478	$ 1.5740	$ 1.2115	$ 1.5423	$ 0.9284	$ 0.9455	$ 0.9850	$ 1.0008	$ 0.9728	$ 0.9500	$ 0.9587	$ 1.3818
Base Gas to Injection	$ -	$ -	$ -	$ -	$ -	$ 1.0706	$ 1.0706	$ 0.8244	$ 0.8426	$ 0.8526	$ 0.8606	$ 0.8703	$ 0.9273	$ 0.8477	$ 0.8539
Base Gas to Liquefaction	$ -	$ -	$ -	$ -	$ -	$ 1.0461	$ 1.0461	$ 0.8131	$ 0.8467	$ 0.8533	$ 0.8560	$ -	$ -	$ 0.8381	$ 0.8752
Supplemental Commodity															
Supply Contracts Supplemental	$ 0.8001	$ 0.8261	$ 0.8289	$ 0.8276	$ 0.8249	$ 0.9045	$ 0.8272	$ -	$ -	$ -	$ -	$ -	$ 0.8210	$ 0.8210	$ 0.8272
LNG	$ 0.9792	$ 0.9445	$ 0.9427	$ 0.9432	$ 0.9715	$ 0.9592	$ 0.9487	$ -	$ 0.9602	$ 0.9543	$ 0.9525	$ -	$ -	$ 0.9566	$ 0.9488

NSTAR Gas Company

Monthly Projections for Seasonal Cost of Gas Adjustment

Schedule E - Sales in Therms (Bbtu * 10,000)

Six Months Ending October 31, 2006

	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	Peak Subtotal	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Off-Peak Subtotal	Total
Purchases for Total Sales	38,688,900	60,224,600	70,834,100	61,230,600	51,164,700	31,651,500	313,794,400	15,205,824	10,651,200	9,288,695	9,248,495	10,931,484	21,187,517	76,513,215	390,307,615
Less: Company Use	98,698	156,245	182,626	157,465	130,131	78,855	804,020	32,630	21,945	18,599	18,599	21,447	42,505	155,724	959,744
Losses	1,202,868	1,904,212	2,313,384	1,994,663	1,648,404	998,879	10,062,410	694,646	467,455	396,406	396,406	456,969	905,278	3,317,160	13,379,570
Sendout for Sales	37,387,334	58,164,143	68,338,089	59,078,472	49,386,166	30,573,766	302,927,970	14,478,547	10,161,800	8,873,691	8,833,491	10,453,069	20,239,733	73,040,330	375,968,301
Less: Non-Firm Sales	44,000	11,000	-	5,500	44,000	55,000	159,500	60,500	71,500	71,500	71,500	60,500	55,000	390,500	550,000
Sendout for Firm Sales	37,343,334	58,153,143	68,338,089	59,072,972	49,342,166	30,518,766	302,768,470	14,418,047	10,090,300	8,802,191	8,761,991	10,392,569	20,184,733	72,649,830	375,418,301
Allocation Ratio	74.60%	80.30%	95.90%	110.30%	114.00%	131.60%		146.00%	129.60%	103.20%	89.30%	86.90%	70.90%		
Unbilled Firm Sales	9,485,207	11,456,169	2,801,862	(6,084,516)	(6,907,903)	(9,643,930)	1,106,889	(6,632,302)	(2,986,729)	(281,670)	937,533	1,361,426	5,873,757	(1,727,985)	(621,096)
Billed Firm Sales	27,858,127	46,696,974	65,536,227	65,157,488	56,250,069	40,162,696	301,661,581	21,050,349	13,077,029	9,083,861	7,824,458	9,031,143	14,310,976	74,377,815	376,039,397

NSTAR Gas Company

Monthly Projections for Seasonal Cost of Gas Adjustment

Schedule F - Non-Firm Sales Margin ($ in 000's)

Six Months Ending October 31, 2006

	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	Peak Subtotal	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Off-Peak Subtotal	12 Month Total
Interruptible Sales Therms (Bbtu * 10,000)	44,000	11,000	-	5,500	44,000	55,000	159,500	60,500	71,500	71,500	71,500	60,500	55,000	390,500	550,000
Avg. Margin ($/Therm)	$ 0.0500	$ 0.0500	#DIV/0!	$ 0.0500	$ 0.0500	$ 0.0500	$ 0.0500	$ 0.0500	$ 0.0500	$ 0.0500	$ 0.0500	$ 0.0500	$ 0.0500	$ 0.0500	$ 0.0500
Interruptible Margin	$ 2	$ 1	$ -	$ 0	$ 2	$ 3	$ 8	$ 3	$ 4	$ 4	$ 4	$ 3	$ 3	$ 20	$ 28
Capacity Release Therms (Bbtu * 10,000)	-	-	-	-	-		-							-	-
Capacity Release Margin ($/Therm)	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Capacity Release Margin	$ 477	$ 493	$ 493	$ 445	$ 493	$ 477	$ 2,877	$ 493	$ 477	$ 493	$ 493	$ 477	$ 493	$ 2,924	$ 5,801
Quasi-Firm Sales Therms (Bbtu * 10,000)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Quasi-Firm Margin ($/Therm)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Allocation to Firm Customers	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Quasi-Firm Settlement Credit	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Net Quasi-Firm Margin ($000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Sales for Resale Therms (Bbtu * 10,000)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Gas Costs	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Sales for Resale Margin	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Non-Firm Sales Margin	$ 479	$ 493	$ 493	$ 445	$ 495	$ 480	$ 2,885	$ 496	$ 480	$ 496	$ 496	$ 480	$ 495	$ 2,944	$ 5,828
Allocated Non-Firm Sales Margin	$ 545	$ 545	$ 545	$ 545	$ 545	$ 545	$ 3,269	$ 426	$ 426	$ 426	$ 426	$ 426	$ 426	$ 2,559	$ 5,828

NSTAR Gas Company

Monthly Projections for Seasonal Cost of Gas Adjustment

Schedule H - CGAC Commodity & Demand Cost Reconciliation ($ in 000's)

Twelve Months Ending October 31, 2006

	Actual Nov-05	Actual Dec-05	Actual Jan-06	Actual Feb-06	Forecast Mar-06	Forecast Apr-06	Peak Subtotal	Forecast May-06	Forecast Jun-06	Forecast Jul-06	Forecast Aug-06	Forecast Sep-06	Forecast Oct-06	Off-Peak Subtotal	12 Month Total
Overall Reconciliation: Nov '05 through Oct '06															
Beginning Balance: (Over)/Under Collection	$ (8,398)	$ 9,595	$ 22,094	$ 5,163	$ (7,604)	$ (10,190)	$ (8,398)	$ (15,903)	$ (22,495)	$ (24,048)	$ (21,882)	$ (18,120)	$ (14,335)	$ (15,903)	$ (8,398)
Allowable CGAC Costs	$ 51,059	$ 72,124	$ 67,287	$ 54,722	$ 46,655	$ 29,486	$ 321,333	$ 18,100	$ 13,856	$ 12,913	$ 13,020	$ 14,428	$ 24,107	$ 96,425	$ 417,757
GAF Revenues	$ (33,070)	$ (59,719)	$ (84,300)	$ (67,481)	$ (49,185)	$ (35,118)	$ (328,873)	$ (24,572)	$ (15,265)	$ (10,604)	$ (9,133)	$ (10,542)	$ (16,705)	$ (86,821)	$ (415,695)
Subtotal: (Over)/Under Collection	$ 9,591	$ 22,000	$ 5,081	$ (7,597)	$ (10,134)	$ (15,822)	$ (15,938)	$ (22,375)	$ (23,903)	$ (21,739)	$ (17,995)	$ (14,234)	$ (6,933)	$ (6,300)	$ (6,335)
Average Monthly Balance (Over)/Under Collectio	$ 597	$ 15,797	$ 13,587	$ (1,217)	$ (8,869)	$ (13,006)		$ (19,139)	$ (23,199)	$ (22,894)	$ (19,939)	$ (16,177)	$ (10,634)		
Interest Rate (Prime Rate)	7.00%	7.15%	7.26%	7.50%	7.50%	7.50%		7.50%	7.50%	7.50%	7.50%	7.50%	7.50%		
Monthly Interest on (Over)/Under Collection	$ 3	$ 94	$ 82	$ (8)	$ (55)	$ (81)	$ 35	$ (120)	$ (145)	$ (143)	$ (125)	$ (101)	$ (66)	$ (700)	$ (664)
Total: (Over)/Under Collection	$ 9,595	$ 22,094	$ 5,163	$ (7,604)	$ (10,190)	$ (15,903)	$ (15,903)	$ (22,495)	$ (24,048)	$ (21,882)	$ (18,120)	$ (14,335)	$ (6,999)	$ (6,999)	$ (6,999)
Peak Period Reconciliation: Nov '05 through Oct '06															
Beginning Balance: (Over)/Under Collection	$ (15,951)	$ 4,725	$ 19,728	$ 5,457	$ (3,895)	$ (3,527)	$ (15,951)	$ (6,213)	$ (6,252)	$ (6,291)	$ (6,330)	$ (6,370)	$ (6,410)	$ (6,213)	$ (15,951)
Allowable CGAC Costs	$ 51,059	$ 72,124	$ 67,287	$ 54,722	$ 46,655	$ 29,486	$ 321,333	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 321,333
Less: Actual/Forecast Demand Costs	$ 4,307	$ 4,500	$ 4,361	$ 3,624	$ 4,105	$ 4,050	$ 24,948	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 24,948
Add: Allocated Demand Costs	$ 7,027	$ 7,027	$ 7,027	$ 7,027	$ 7,027	$ 7,027	$ 42,159	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 42,159
Total Allocated Costs	$ 53,778	$ 74,650	$ 69,953	$ 58,124	$ 49,576	$ 32,463	$ 338,544	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 338,544
Actual/Forecast GAF Revenues	$ (33,070)	$ (59,719)	$ (84,300)	$ (67,481)	$ (49,185)	$ (35,118)	$ (328,873)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (328,873)
Subtotal: (Over)/Under Collection	$ 4,757	$ 19,656	$ 5,381	$ (3,900)	$ (3,504)	$ (6,183)	$ (6,280)	$ (6,213)	$ (6,252)	$ (6,291)	$ (6,330)	$ (6,370)	$ (6,410)	$ (6,213)	$ (6,280)
Average Monthly Balance (Over)/Under Collectio	$ (5,597)	$ 12,190	$ 12,555	$ 778	$ (3,700)	$ (4,855)		$ (6,213)	$ (6,252)	$ (6,291)	$ (6,330)	$ (6,370)	$ (6,410)		
Interest Rate (Prime Rate)	7.00%	7.15%	7.26%	7.50%	7.50%	7.50%		7.50%	7.50%	7.50%	7.50%	7.50%	7.50%		
Monthly Interest on (Over)/Under Collection	$ (33)	$ 73	$ 76	$ 5	$ (23)	$ (30)	$ 67	$ (39)	$ (39)	$ (39)	$ (40)	$ (40)	$ (40)	$ (237)	$ (169)
Total: (Over)/Under Collection	$ 4,725	$ 19,728	$ 5,457	$ (3,895)	$ (3,527)	$ (6,213)	$ (6,213)	$ (6,252)	$ (6,291)	$ (6,330)	$ (6,370)	$ (6,410)	$ (6,450)	$ (6,450)	$ (6,450)
Off-Peak Period Reconciliation: Nov '05 through Oct '06															
Beginning Balance: (Over)/Under Collection	$ 7,553	$ 7,597	$ 7,643	$ 7,689	$ 7,737	$ 7,785	$ 7,553	$ 7,834	$ (1,654)	$ (5,935)	$ (6,497)	$ (5,481)	$ (4,475)	$ 7,834	$ 7,553
Allowable CGAC Costs	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 18,100	$ 13,856	$ 12,913	$ 13,020	$ 14,428	$ 24,107	$ 96,425	$ 96,425
Less: Actual/Forecast Demand Costs	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 3,976	$ 3,790	$ 3,774	$ 3,774	$ 3,790	$ 3,977	$ 23,082	$ 23,082
Add: Allocated Demand Costs	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 941	$ 941	$ 941	$ 941	$ 941	$ 941	$ 5,647	$ 5,647
Total Allocated Costs	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 15,065	$ 11,008	$ 10,080	$ 10,187	$ 11,579	$ 21,071	$ 78,990	$ 78,990
Actual/Forecast GAF Revenues	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (24,572)	$ (15,265)	$ (10,604)	$ (9,133)	$ (10,542)	$ (16,705)	$ (86,821)	$ (86,821)
Subtotal: (Over)/Under Collection	$ 7,553	$ 7,597	$ 7,643	$ 7,689	$ 7,737	$ 7,785	$ 7,553	$ (1,674)	$ (5,912)	$ (6,459)	$ (5,443)	$ (4,444)	$ (109)	$ 3	$ (278)
Average Monthly Balance (Over)/Under Collectio	$ 7,553	$ 7,597	$ 7,643	$ 7,689	$ 7,737	$ 7,785		$ 3,080	$ (3,783)	$ (6,197)	$ (5,970)	$ (4,962)	$ (2,292)		
Interest Rate (Prime Rate)	7.00%	7.15%	7.26%	7.50%	7.50%	7.50%		7.50%	7.50%	7.50%	7.50%	7.50%	7.50%		
Monthly Interest on (Over)/Under Collection	$ 44	$ 45	$ 46	$ 48	$ 48	$ 49	$ 281	$ 19	$ (24)	$ (39)	$ (37)	$ (31)	$ (14)	$ (126)	$ 155
Total: (Over)/Under Collection	$ 7,597	$ 7,643	$ 7,689	$ 7,737	$ 7,785	$ 7,834	$ 7,834	$ (1,654)	$ (5,935)	$ (6,497)	$ (5,481)	$ (4,475)	$ (123)	$ (123)	$ (123)
Demand Cost Reallocation Reconciliation: Nov '05 through Oct '06															
Beginning Balance: (Over)/Under Collection	$ -	$ (2,727)	$ (5,277)	$ (7,983)	$ (11,446)	$ (14,448)	$ -	$ (17,524)	$ (14,589)	$ (11,822)	$ (9,054)	$ (6,269)	$ (3,450)	$ (17,524)	$ -
Actual/Forecast Demand Costs	$ 4,307	$ 4,500	$ 4,361	$ 3,624	$ 4,105	$ 4,050	$ 24,948	$ 3,976	$ 3,790	$ 3,774	$ 3,774	$ 3,790	$ 3,977	$ 23,082	$ 48,030
Less Allocated Demand Costs	$ 7,027	$ 7,027	$ 7,027	$ 7,027	$ 7,027	$ 7,027	$ 42,159	$ 941	$ 941	$ 941	$ 941	$ 941	$ 941	$ 5,647	$ 47,807
Subtotal: (Over)/Under Collection	$ (2,719)	$ (5,253)	$ (7,943)	$ (11,385)	$ (14,367)	$ (17,424)	$ (17,211)	$ (14,489)	$ (11,740)	$ (8,989)	$ (6,222)	$ (3,420)	$ (415)	$ (89)	$ 223
Average Monthly Balance (Over)/Under Collectio	$ (1,360)	$ (3,990)	$ (6,610)	$ (9,684)	$ (12,907)	$ (15,936)		$ (16,006)	$ (13,164)	$ (10,406)	$ (7,638)	$ (4,845)	$ (1,933)		
Interest Rate (Prime Rate)	7.00%	7.15%	7.26%	7.50%	7.50%	7.50%		7.50%	7.50%	7.50%	7.50%	7.50%	7.50%		
Monthly Interest on (Over)/Under Collection	$ (8)	$ (24)	$ (40)	$ (61)	$ (81)	$ (100)	$ (312)	$ (100)	$ (82)	$ (65)	$ (48)	$ (30)	$ (12)	$ (337)	$ (650)
Total: (Over)/Under Collection	$ (2,727)	$ (5,277)	$ (7,983)	$ (11,446)	$ (14,448)	$ (17,524)	$ (17,524)	$ (14,589)	$ (11,822)	$ (9,054)	$ (6,269)	$ (3,450)	$ (427)	$ (427)	$ (427)

NSTAR Gas Company
SEASONAL COST OF GAS ADJUSTMENT CALCULATIONS
Schedule I - Gas Suppliers' Refunds and Accrued Interest

(Proposed Pgm. - Principal)

Source of Refund	Date Received	Principal Amount
(Over)/Under from Prior Program		$ (1,535)
Texas Eastern	03/25/05	$ 323,537
Texas Eastern	03/28/05	$ 400
Tennessee Gas Pipeline	06/21/05	$ 313,632
		-
Total		$ 636,034

(Proposed Pgm. - Interest)

Pre-Startup Period	Interest Accrued
January-05	$ (7)
February-05	(7)
March-05	754
April-05	1,545
May-05	1,612
June-05	2,396
July-05	3,312
August-05	3,434
September-05	3,445
October-05	3,445
	-
Total	$ 19,929

Post-Startup Period	Interest Accrued
	$ -
	-
Total	$ -

D.T.E. 06-GAF-O8

NSTAR Gas Company

WORKPAPERS

Schedules A & B

NSTAR Gas
Cost of Gas Adjustment -- Spring 2006
May-Oct 2006
Cost ($000)
SENDOUT 1899

	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	6-month
Supply Variable Costs							
Supply Variable Cost	$24,834	$18,905	$16,244	$15,276	$14,120	$20,192	$109,571
Storage Variable Cost	$496	$549	$588	$621	$634	$635	$3,524
Transportation Variable Cost	$385	$312	$271	$257	$247	$342	$1,813
Total Variable Costs	**$25,715**	**$19,766**	**$17,103**	**$16,154**	**$15,002**	**$21,169**	**$114,908**
Storage Inventory Adjustment							
Hopkington Injected Value	$1,548	$591	$1,032	$1,009	$0	$0	$4,180
Acushnet Injected Value	$0	$63	$63	$21	$0	$0	$147
Storage Injected Value	$10,104	$9,162	$6,986	$5,957	$4,424	$1,142	$37,775
Total Injected Value	**$11,652**	**$9,817**	**$8,081**	**$6,987**	**$4,424**	**$1,142**	**$42,102**
Hopkington Vapor / Boiloff Value	$0	$58	$57	$19	$0	$0	$134
Acushnet Vapor / Boiloff Value	$0	$0	$0	$0	$0	$0	$0
Storage Withdrawal Value	$0	$0	$0	$0	$0	$44	$44
Total Withdrawal Value	**$0**	**$58**	**$57**	**$19**	**$0**	**$44**	**$178**
Net Withdrawal Value	**$11,652**	**$9,759**	**$8,024**	**$6,967**	**$4,424**	**$1,098**	**$41,924**
Total Adjusted Variable Costs	**$14,064**	**$10,007**	**$9,079**	**$9,186**	**$10,578**	**$20,070**	**$72,984**
Total Served Demand (Bbtu)	**1,587.28**	**1,100.91**	**957.22**	**957.020**	**1,134.94**	**2,202.69**	**7,940.20**
Variable WACOG	**$8.86**	**$9.09**	**$9.49**	**$9.60**	**$9.32**	**$9.11**	**$9.19**
Fixed Costs							
Supply Fixed Cost	$0	$0	$0	$0	$0	$0	$0
Storage Fixed Cost	$536	$536	$536	$536	$536	$536	$3,218
Transportation Fixed Cost	$3,625	$3,423	$3,423	$3,423	$3,423	$3,625	$20,943
Total Fixed Costs	**$4,161**	**$3,960**	**$3,960**	**$3,960**	**$3,960**	**$4,161**	**$24,161**
Total Cost	**$18,225**	**$13,966**	**$13,039**	**$13,146**	**$14,538**	**$24,232**	**$97,145**
Total Cost per Unit	**$11.48**	**$12.69**	**$13.62**	**$13.73**	**$12.81**	**$11.00**	**$12.23**
LNG Fixed Costs:							
Operation Charge	$ 406	$ 406	$ 406	$ 406	$ 406	$ 406	$ 2,435
Vaporization Charge	$ 16	$ 16	$ 16	$ 16	$ 16	$ 16	$ 97
Demand Charge Reallocation	$ 170	$ 170	$ 170	$ 170	$ 170	$ 170	$ 1,019
Total CGAC Allowable	$ 592	$ 592	$ 592	$ 592	$ 592	$ 592	$ 3,550
Administrative	$ 89	$ 89	$ 89	$ 89	$ 89	$ 89	$ 535
Demand Charge	$ 260	$ 260	$ 260	$ 260	$ 260	$ 260	$ 1,561
Real Estate Tax	$ 50	$ 50	$ 50	$ 50	$ 50	$ 50	$ 298
Rent	$ 3	$ 3	$ 3	$ 3	$ 3	$ 3	$ 20
Demand Charge Reallocation	$ (170)	$ (170)	$ (170)	$ (170)	$ (170)	$ (170)	$ (1,019)
Total Non-CGAC Allowable	$ 198	$ 198	$ 198	$ 198	$ 198	$ 198	$ 1,188
Total LNG Fixed Cost	**$ 790**	**$ 790**	**$ 790**	**$ 790**	**$ 790**	**$ 790**	**$ 4,738**
Grand Total Cost	**$ 19,015**	**$ 14,756**	**$ 13,829**	**$ 13,936**	**$ 15,327**	**$ 25,022**	**$ 101,884**
Grand Total Cost / Unit	$11.98	$13.40	$14.45	$14.56	$13.51	$11.36	$12.83

NSTAR Gas Company
End User Transportation (EUT) Demand Charge and Inventory Transfer
May 2006 - October 2006
$ in 000s

Line #		May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Off-Peak Period
1	**Demand Charge Estimate - EUT (to Schedule B)**							
2	**AGT**							
3	Pipeline	$ 123	$ 123	$ 123	$ 123	$ 123	$ 123	$ 736
4	Storage	47	47	47	47	47	47	282
5	LNG	-	-	-	-	-	-	-
6	Total AGT	$ 170	$ 170	$ 170	$ 170	$ 170	$ 170	$ 1,018
7								
8	**TGP**							
9	Pipeline	$ 81	$ 81	$ 81	$ 81	$ 81	$ 81	$ 488
10	Storage	30	30	30	30	30	30	180
11	LNG	-	-	-	-	-	-	-
12	Total TGP	$ 111	$ 111	$ 111	$ 111	$ 111	$ 111	$ 668
13								
14	**TOTAL**							
15	Pipeline	$ 204	$ 204	$ 204	$ 204	$ 204	$ 204	$ 1,224
16	Storage	77	77	77	77	77	77	462
17	LNG	-	-	-	-	-	-	-
18	Total	$ 281	$ 281	$ 281	$ 281	$ 281	$ 281	$ 1,686
19								
20								
21	**Inventory Transfer Estimate - EUT (to Schedule A)**							
22	**AGT**							
23	Storage	$ -	$ -	$ -	$ -	$ -	$ -	$ -
24	LNG	-	-	-	-	-	-	-
25	Total AGT	$ -	$ -	$ -	$ -	$ -	$ -	$ -
26								
27	**TGP**							
28	Storage	$ -	$ -	$ -	$ -	$ -	$ -	$ -
29	LNG	-	-	-	-	-	-	-
30	Total TGP	$ -	$ -	$ -	$ -	$ -	$ -	$ -
31								
32	**TOTAL**							
33	Storage	$ -	$ -	$ -	$ -	$ -	$ -	$ -
34	LNG	$ -	$ -	$ -	$ -	$ -	$ -	-
35	Total	$ -	$ -	$ -	$ -	$ -	$ -	$ -

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NSTAR Gas Company

WORKPAPERS

Schedule D

NSTAR Gas
Cost of Gas Adjustment -- Spring 2006
May-Oct 2006
Units (Bbtu)
SENDOUT 1899

	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	6-month
Pipeline Supplies							
TGP	1,447.92	1,401.21	1,447.92	1,447.92	1,401.21	1,406.82	8,552.99
AGT / TETCO	1,761.81	949.84	501.37	351.63	236.37	991.94	4,792.96
IROQUOIS	129.69	125.50	129.69	129.69	125.50	129.69	769.75
NIAGARA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NE Other	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Supply Total	3,339.42	2,476.55	2,078.98	1,929.24	1,763.08	2,528.46	14,115.70
Storage Injections							
AGT_STORAGE	856.96	807.35	516.12	384.11	244.01	117.82	2,926.37
TGP_STORAGE	368.63	280.04	303.25	308.08	264.28	5.34	1,529.61
HOPKINTON	190.35	71.33	122.33	118.30	0.00	0.00	502.31
ACUSHNET	0.00	6.00	6.00	2.00	0.00	0.00	14.00
NE Other	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Storage Injections	1,415.94	1,164.72	947.70	812.49	508.29	123.16	4,972.29
Fuel Consumed							
Transportation Fuel Loss	278.10	183.47	138.03	122.45	108.45	204.92	1,035.43
Storage Injected Fuel Loss	58.12	33.45	42.03	39.10	11.40	3.02	187.12
Total Fuel Loss	336.22	216.92	180.06	161.55	119.85	207.94	1,222.55
Net Potable Supply Delivered	1,587.26	1,094.91	951.22	955.20	1,134.94	2,197.35	7,920.86
Storage Withdrawals							
AGT_STORAGE	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TGP_STORAGE	0.00	0.00	0.00	0.00	0.00	5.34	5.34
HOPKINTON	0.00	6.00	6.00	2.00	0.00	0.00	14.00
ACUSHNET	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NE Other	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Withdrawals	0.00	6.00	6.00	2.00	0.00	5.34	19.34
Withdrawal Fuel Loss	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Storage & LNG to Sendout	0.00	6.00	6.00	2.00	0.00	5.34	19.34
Total Served Demand	1,587.26	1,100.91	957.22	957.20	1,134.94	2,202.69	7,940.20
Line Loss	69.46	46.75	39.64	39.64	45.70	90.53	331.72
Company Use	3.26	2.19	1.86	1.86	2.14	4.25	15.57
Billed Gas	1,514.53	1,051.97	915.72	915.70	1,087.10	2,107.91	7,592.91

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NSTAR Gas Company

WORKPAPERS

Schedule F

NSTAR Gas
Cost of Gas Adjustment -- Spring 2006
May-Oct 2006
Interruptible Sales
SENDOUT 1899

	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	6-month	
Cambridge								
Interruptible Demand	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Interruptible Revenue	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Marginal Cost Per Unit	8.860	9.089	9.485	9.597	9.320	9.112	55.464	55.464
Cost Of Served Demand	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Net margin	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Framingham								
Interruptible Demand	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Interruptible Revenue	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Marginal Cost Per Unit	8.860	9.089	9.485	9.597	9.320	9.112	55.464	55.464
Cost Of Served Demand	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Net margin	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
New Bedford								
Interruptible Demand	4.400	5.200	5.200	5.200	4.400	4.000	28.400	28.400
Interruptible Revenue	41.185	49.865	51.922	52.505	43.210	38.447	277.134	277.134
Marginal Cost Per Unit	8.860	9.089	9.485	9.597	9.320	9.112	55.464	55.464
Cost Of Served Demand	38.985	47.265	49.322	49.905	41.010	36.447	262.934	262.934
Net margin	2.200	2.600	2.600	2.600	2.200	2.000	14.200	14.200
Worcester								
Interruptible Demand	1.650	1.950	1.950	1.950	1.650	1.500	10.650	10.650
Interruptible Revenue	15.444	18.699	19.471	19.689	16.204	14.418	103.925	103.925
Marginal Cost Per Unit	8.860	9.089	9.485	9.597	9.320	9.112	55.464	55.464
Cost Of Served Demand	14.619	17.724	18.496	18.714	15.379	13.668	98.600	98.600
Net margin	0.825	0.975	0.975	0.975	0.825	0.750	5.325	5.325
Company Total								
Interruptible Demand	6.050	7.150	7.150	7.150	6.050	5.500	39.050	39.050
Interruptible Revenue	56.630	68.565	71.393	72.194	59.414	52.865	381.060	381.060
Cost Of Served Demand	53.605	64.990	67.818	68.619	56.389	50.115	361.535	361.535
Net margin	3.025	3.575	3.575	3.575	3.025	2.750	19.525	19.525

NSTAR Gas
Cost of Gas Adjustment – Spring 2006
May-Oct 2006
Portfolio Outsourcing Revenue
SENDOUT 1899

	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	6-month
Portfolio Outsourcing Volumes (not applicable)							
Winter Portfolio Outsorcing Revenue	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Summer Portfolio Outsorcing Revenue	$ 492.68	$ 476.79	$ 492.68	$ 492.68	$ 476.79	$ 492.68	$ 2,924.30

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NSTAR Gas Company

WORKPAPERS

Schedule H

NSTAR GAS COMPANY
2005-2006ANNUAL RECONCILIATION
12 NONTH PERIOD ENDED OCTOBER 31, 2006
4 Months Actual - 8 Months Forecast
DEFERRED GAS COST CALCULATIONS
SCHEDULE 4 - PAGE 1

	November	December	January	February	March	April	Subtotal	May	June	July	August	September	October	Subtotal	Total
Overall Gas Reconciliation Adj. - CGAC															
Accts. 175.1 + 175.2 + 175.15 Beg. Balanc	(8,397,675)	9,594,863	22,093,943	5,162,880	(7,604,386)	(10,189,851)	(8,397,675)	(15,902,911)	(22,494,833)	(24,048,274)	(21,881,849)	(18,119,895)	(14,334,712)	(15,902,911)	(8,397,675)
Plus: Cost of 175.1 + 175.2 Allowable	51,058,984	72,123,856	67,286,835	54,721,562	46,655,029	29,486,488	321,332,753	18,099,770	13,856,370	12,913,100	13,020,060	14,428,340	24,106,895	96,424,533	417,757,286
Less: CGAC Gas Revenues	(33,069,927)	(59,718,903)	(84,300,101)	(67,481,220)	(49,185,060)	(35,118,261)	(328,873,473)	(24,572,073)	(15,264,816)	(10,603,590)	(9,133,489)	(10,542,053)	(16,705,203)	(86,821,224)	(415,694,697)
Accts. 175.1 + 175.2 + 175.15 End Balanc	9,591,382	21,999,817	5,080,676	(7,596,779)	(10,134,417)	(15,821,625)	(15,938,395)	(22,375,214)	(23,903,280)	(21,738,764)	(17,995,279)	(14,233,608)	(6,933,020)	(6,299,602)	(6,335,086)
Month's Average Balance	596,853	15,797,340	13,587,310	(1,216,950)	(8,869,401)	(13,005,738)		(19,139,062)	(23,199,056)	(22,893,519)	(19,938,564)	(16,176,751)	(10,633,866)		
Interest Rate (B of A Prime)	7.00%	7.15%	7.26%	7.50%	7.50%	7.50%		7.50%	7.50%	7.50%	7.50%	7.50%	7.50%		
Interest Applied	3,482	94,126	82,203	(7,607)	(55,434)	(81,286)	35,484	(119,619)	(144,994)	(143,084)	(124,616)	(101,105)	(66,462)	(699,880)	(664,396)
Accts. 175.1 + 175.2 + 175.15 Ending bal	9,594,863	22,093,943	5,162,880	(7,604,386)	(10,189,851)	(15,902,911)	(15,902,911)	(22,494,833)	(24,048,274)	(21,881,849)	(18,119,895)	(14,334,712)	(6,999,482)	(6,999,482)	(6,999,482)
ACCOUNT 175.2															
Peak Gas Reconciliation Adj. - CGAC															
Acct. 175.2 Beg. Balance	(15,950,944)	4,724,599	19,728,445	5,456,984	(3,895,400)	(3,527,191)	(15,950,944)	(6,212,963)	(6,251,794)	(6,290,868)	(6,330,186)	(6,369,750)	(6,409,561)	(6,212,963)	(15,950,944)
Plus: Cost of 175.2 Allowable	51,058,984	72,123,856	67,286,835	54,721,562	46,655,029	29,486,488	321,332,753	-	-	-	-	-	-	-	321,332,753
Less: Actual/Forecast Demand Costs	(4,307,421)	(4,500,297)	(4,360,706)	(3,624,146)	(4,105,191)	(4,050,211)	(24,947,972)							-	(24,947,972)
Plus: Schedule B Demand Costs	7,026,555	7,026,555	7,026,555	7,026,555	7,026,555	7,026,555	42,159,332							-	42,159,332
Less: Peak Gas Revenues	(33,069,927)	(59,718,903)	(84,300,101)	(67,481,220)	(49,185,060)	(35,118,261)	(328,873,473)	-	-	-	-	-	-	-	(328,873,473)
Prelim. Acct. 175.2 Ending Balance	4,757,247	19,655,811	5,381,028	(3,900,265)	(3,504,067)	(6,182,620)	(6,280,303)	(6,212,963)	(6,251,794)	(6,290,868)	(6,330,186)	(6,369,750)	(6,409,561)	(6,212,963)	(6,280,303)
Month's Average Balance	(5,596,848)	12,190,205	12,554,736	778,360	(3,699,734)	(4,854,905)		(6,212,963)	(6,251,794)	(6,290,868)	(6,330,186)	(6,369,750)	(6,409,561)		
Interest Rate (B of A Prime)	7.00%	7.15%	7.26%	7.50%	7.50%	7.50%		7.50%	7.50%	7.50%	7.50%	7.50%	7.50%		
Interest Applied	(32,648)	72,633	75,956	4,865	(23,123)	(30,343)	67,339	(38,831)	(39,074)	(39,318)	(39,564)	(39,811)	(40,060)	(236,657)	(169,318)
Acct. 175.2 Ending Balance ($)	4,724,599	19,728,445	5,456,984	(3,895,400)	(3,527,191)	(6,212,963)	(6,212,963)	(6,251,794)	(6,290,868)	(6,330,186)	(6,369,750)	(6,409,561)	(6,449,620)	(6,449,620)	(6,449,620)
ACCOUNT 175.1															
Off-Peak Gas Reconciliation Adj. - CGAC															
Acct. 175.1 Beg. Balance	7,553,269	7,597,329	7,642,597	7,688,834	7,736,890	7,785,245	7,553,269	7,833,903	(1,654,419)	(5,935,209)	(6,497,240)	(5,480,794)	(4,474,771)	7,833,903	7,553,269
Plus: Cost of 175.1 Allowable	-	-	-	-	-	-	-	18,099,770	13,856,370	12,913,100	13,020,060	14,428,340	24,106,895	96,424,533	96,424,533
Less: Actual/Forecast Demand Costs	-	-	-	-	-	-	-	(3,976,479)	(3,789,909)	(3,774,019)	(3,774,019)	(3,790,459)	(3,976,754)	(23,081,642)	(23,081,642)
Plus: Schedule B Demand Costs	-	-	-	-	-	-	-	941,210	941,210	941,210	941,210	941,210	941,210	5,647,259	5,647,259
Less: Off-Peak Gas Revenue	-	-	-	-	-	-	-	(24,572,073)	(15,264,816)	(10,603,590)	(9,133,489)	(10,542,053)	(16,705,203)	(86,821,224)	(86,821,224)
Prelim. Acct. 175.1 Ending Balance	7,553,269	7,597,329	7,642,597	7,688,834	7,736,890	7,785,245	7,553,269	(1,673,670)	(5,911,565)	(6,458,509)	(5,443,479)	(4,443,757)	(108,623)	2,829	(277,805)
Month's Average Balance	7,553,269	7,597,329	7,642,597	7,688,834	7,736,890	7,785,245		3,080,117	(3,782,992)	(6,196,859)	(5,970,359)	(4,962,275)	(2,291,697)		
Interest Rate (B of A Prime)	7.00%	7.15%	7.26%	7.50%	7.50%	7.50%		7.50%	7.50%	7.50%	7.50%	7.50%	7.50%		
Interest Applied	44,061	45,267	46,238	48,055	48,356	48,658	280,634	19,251	(23,644)	(38,730)	(37,315)	(31,014)	(14,323)	(125,775)	154,859
Acct. 175.1 Ending Balance ($)	7,597,329	7,642,597	7,688,834	7,736,890	7,785,245	7,833,903	7,833,903	(1,654,419)	(5,935,209)	(6,497,240)	(5,480,794)	(4,474,771)	(122,946)	(122,946)	(122,946)
ACCOUNT 175.15															
Demand Cost Reallocation Gas Reconciliation Adj. - CGAC															
Acct. 175.15 Beg. Balance	-	(2,727,065)	(5,277,098)	(7,982,939)	(11,445,874)	(14,447,905)	-	(17,523,849)	(14,588,619)	(11,822,196)	(9,054,422)	(6,269,350)	(3,450,380)	(17,523,849)	-
Plus: Actual/Forecast Demand Costs	4,307,421	4,500,297	4,360,706	3,624,146	4,105,191	4,050,211	24,947,972	3,976,479	3,789,909	3,774,019	3,774,019	3,790,459	3,976,754	23,081,642	48,029,613
Less: Schedule B Demand Costs	(7,026,555)	(7,026,555)	(7,026,555)	(7,026,555)	(7,026,555)	(7,026,555)	(42,159,332)	(941,210)	(941,210)	(941,210)	(941,210)	(941,210)	(941,210)	(5,647,259)	(47,806,591)
Prelim. Acct. 175.15 Ending Balance	(2,719,134)	(5,253,324)	(7,942,948)	(11,385,348)	(14,367,239)	(17,424,249)	(17,211,361)	(14,488,580)	(11,739,919)	(8,989,386)	(6,221,612)	(3,420,100)	(414,835)	(89,466)	223,022
Month's Average Balance	(1,359,567)	(3,990,194)	(6,610,023)	(9,684,144)	(12,906,557)	(15,936,077)		(16,006,215)	(13,164,269)	(10,405,791)	(7,638,017)	(4,844,725)	(1,932,608)		
Interest Rate (B of A Prime)	7.00%	7.15%	7.26%	7.50%	7.50%	7.50%		7.50%	7.50%	7.50%	7.50%	7.50%	7.50%		
Interest Applied	(7,931)	(23,775)	(39,991)	(60,526)	(80,666)	(99,600)	(312,489)	(100,039)	(82,277)	(65,036)	(47,738)	(30,280)	(12,079)	(337,448)	(649,936)
Acct. 175.15 Ending Balance ($)	(2,727,065)	(5,277,098)	(7,982,939)	(11,445,874)	(14,447,905)	(17,523,849)	(17,523,849)	(14,588,619)	(11,822,196)	(9,054,422)	(6,269,350)	(3,450,380)	(426,914)	(426,914)	(426,914)

D.T.E. 06-GAF-O8

NSTAR Gas Company

WORKPAPERS

Schedule I

D.T.E. 06-GAF-O8

SECTION II

NSTAR GAS COMPANY

BILL IMPACTS

D.T.E. 06-GAF-O8

NSTAR Gas Company

MONTHLY BILL COMPARISON OF THE AVERAGE PRICE IN EFFECT DURING THE 2005 OFF-PEAK SEASON TO THE PROPOSED 2006 OFF-PEAK GAF

NSTAR Gas Company
SUMMER BILL COMPARISON
DOMESTIC RATE R-1

SUMMER USAGE & RATES

	MONTHLY THERMS	SUMMER 2005 TOTAL	CGA (1)	CC/LDAC (3)	DIST.	SUMMER 2006 TOTAL	CGA (2)	CC/LDAC (4)	DIST.	---- CHANGE ---- AMOUNT	% OF TOTAL
	4	$ 13.22	$ 4.02	$ 0.09	$ 9.11	$ 13.97	$ 4.74	$ 0.11	$ 9.12	$ 0.75	5.7%
	6	16.52	6.03	0.13	10.36	17.65	7.11	0.17	10.37	1.13	6.8%
	8	19.81	8.04	0.17	11.60	21.32	9.48	0.23	11.61	1.51	7.6%
	10	23.11	10.05	0.21	12.85	25.00	11.86	0.28	12.86	1.89	8.2%
	12	25.89	12.06	0.26	13.57	28.15	14.23	0.34	13.58	2.26	8.7%
	14	28.66	14.07	0.30	14.29	31.29	16.60	0.39	14.30	2.63	9.2%
	18	34.21	18.09	0.39	15.73	37.59	21.34	0.51	15.74	3.38	9.9%
	22	39.76	22.11	0.47	17.18	43.89	26.08	0.62	17.19	4.13	10.4%
	26	45.30	26.12	0.56	18.62	50.18	30.82	0.73	18.63	4.88	10.8%
Avg Use	12	25.89	12.06	0.26	13.57	28.15	14.23	0.34	13.58	2.26	8.7%

PRESENT RATE
R-1

	WINTER		SUMMER	
CUSTOMER CHARGE:		$ 6.62		$ 6.62
ENERGY CHARGE:	THERM		THERM	
FIRST	20	$ 0.6871	10	$ 0.6225
OVER	20	$ 0.4258	10	$ 0.3612

PROPOSED RATE
R-1

	WINTER		SUMMER	
CUSTOMER CHARGE:		$ 6.63		$ 6.63
ENERGY CHARGE:	THERM	RATE	THERM	RATE
FIRST	20	$ 0.6871	10	$ 0.6225
OVER	20	$ 0.4258	10	$ 0.3612

PRESENT RATE ADJUSTMENTS	CENTS/THERM
(1) WINTER CGA	126.020
SUMMER CGA	100.480
(3) LDAC FACTOR	2.140

PROPOSED RATE ADJUSTMENTS	CENTS/THERM
(2) WINTER CGA	126.020
SUMMER CGA	118.550
(4) LDAC FACTOR	2.814

NSTAR Gas Company
SUMMER BILL COMPARISON
DOMESTIC LOW INCOME RATE R-2

SUMMER USAGE & RATES

	MONTHLY THERMS	SUMMER 2005 TOTAL	CGA (1)	CC/LDAC (3)	DIST.	SUMMER 2006 TOTAL	CGA (2)	CC/LDAC (4)	DIST.	---- CHANGE ---- AMOUNT	% OF TOTAL
	6	$ 14.12	$ 6.03	$ 0.13	$ 7.96	$ 15.25	$ 7.11	$ 0.17	$ 7.97	$ 1.13	8.0%
	8	17.05	8.04	0.17	8.84	18.56	9.48	0.23	8.85	1.51	8.9%
	10	19.98	10.05	0.21	9.72	21.87	11.86	0.28	9.73	1.89	9.5%
	12	22.51	12.06	0.26	10.19	24.77	14.23	0.34	10.20	2.26	10.0%
	14	25.02	14.07	0.30	10.65	27.65	16.60	0.39	10.66	2.63	10.5%
	16	27.53	16.08	0.34	11.11	30.54	18.97	0.45	11.12	3.01	10.9%
	20	32.57	20.10	0.43	12.04	36.32	23.71	0.56	12.05	3.75	11.5%
	24	37.59	24.12	0.51	12.96	42.10	28.45	0.68	12.97	4.51	12.0%
	28	42.61	28.13	0.60	13.88	47.87	33.19	0.79	13.89	5.26	12.3%
Avg Use	15	26.27	15.07	0.32	10.88	29.09	17.78	0.42	10.89	2.82	10.7%

PRESENT RATE
R-2

		WINTER		SUMMER
CUSTOMER CHARGE:		$ 5.32		$ 5.32
ENERGY CHARGE:	THERM		THERM	
FIRST	20	$ 0.4649	10	$ 0.4403
OVER	20	$ 0.2558	10	$ 0.2312

PROPOSED RATE
R-2

		WINTER		SUMMER
CUSTOMER CHARGE:		$ 5.33		$ 5.33
ENERGY CHARGE:	THERM	RATE	THERM	RATE
FIRST	20	$ 0.4649	10	$ 0.4403
OVER	20	$ 0.2558	10	$ 0.2312

PRESENT RATE ADJUSTMENTS	CENTS/THERM
(1) WINTER CGA	126.020
SUMMER CGA	100.480
(3) LDAC FACTOR	2.140

PROPOSED RATE ADJUSTMENTS	CENTS/THERM
(2) WINTER CGA	126.020
SUMMER CGA	118.550
(4) LDAC FACTOR	2.814

NSTAR Gas Company
SUMMER BILL COMPARISON
DOMESTIC HEATING RATE R-3

SUMMER USAGE & RATES

	MONTHLY THERMS	SUMMER 2005 TOTAL	CGA (1)	CC/LDAC (3)	DIST.	SUMMER 2006 TOTAL	CGA (2)	CC/LDAC (4)	DIST.	--- CHANGE --- AMOUNT	% OF TOTAL
	10	$ 22.29	$ 10.05	$ 0.21	$ 12.03	$ 24.18	$ 11.86	$ 0.28	$ 12.04	$ 1.89	8.5%
	14	28.56	14.07	0.30	14.19	31.19	16.60	0.39	14.20	2.63	9.2%
	18	34.84	18.09	0.39	16.36	38.22	21.34	0.51	16.37	3.38	9.7%
	24	43.06	24.12	0.51	18.43	47.57	28.45	0.68	18.44	4.51	10.5%
	36	58.33	36.17	0.77	21.39	65.09	42.68	1.01	21.40	6.76	11.6%
	42	65.97	42.20	0.90	22.87	73.85	49.79	1.18	22.88	7.88	11.9%
	48	73.60	48.23	1.03	24.34	82.60	56.90	1.35	24.35	9.00	12.2%
	56	83.79	56.27	1.20	26.32	94.30	66.39	1.58	26.33	10.51	12.5%
	64	93.97	64.31	1.37	28.29	105.97	75.87	1.80	28.30	12.00	12.8%
Avg Use	38	60.87	38.18	0.81	21.88	68.01	45.05	1.07	21.89	7.14	11.7%

PRESENT RATE
R-3

	WINTER		SUMMER	
CUSTOMER CHARGE:		$ 6.62		$ 6.62
ENERGY CHARGE:	THERM		THERM	
FIRST	50	$ 0.5410	20	$ 0.5410
OVER	50	$ 0.2466	20	$ 0.2466

PROPOSED RATE
R-3

	WINTER		SUMMER	
CUSTOMER CHARGE:		$ 6.63		$ 6.63
ENERGY CHARGE:	THERM	RATE	THERM	RATE
FIRST	50	$ 0.5410	20	$ 0.5410
OVER	50	$ 0.2466	20	$ 0.2466

PRESENT RATE ADJUSTMENTS	CENTS/THERM
(1) WINTER CGA	126.020
SUMMER CGA	100.480
(3) LDAC FACTOR	2.140

PROPOSED RATE ADJUSTMENTS	CENTS/THERM
(2) WINTER CGA	126.020
SUMMER CGA	118.550
(4) LDAC FACTOR	2.814

NSTAR Gas Company
SUMMER BILL COMPARISON
DOMESTIC HEATING LOW INCOME RATE R-4

SUMMER USAGE & RATES

	MONTHLY THERMS	SUMMER 2005 TOTAL	CGA (1)	CC/LDAC (3)	DIST.	SUMMER 2006 TOTAL	CGA (2)	CC/LDAC (4)	DIST.	---- CHANGE ---- AMOUNT	% OF TOTAL
	10	$ 19.13	$ 10.05	$ 0.21	$ 8.87	$ 21.02	$ 11.86	$ 0.28	$ 8.88	$ 1.89	9.9%
	14	24.66	14.07	0.30	10.29	27.29	16.60	0.39	10.30	2.63	10.7%
	18	30.19	18.09	0.39	11.71	33.57	21.34	0.51	11.72	3.38	11.2%
	24	37.52	24.12	0.51	12.89	42.03	28.45	0.68	12.90	4.51	12.0%
	36	51.22	36.17	0.77	14.28	57.98	42.68	1.01	14.29	6.76	13.2%
	42	58.08	42.20	0.90	14.98	65.96	49.79	1.18	14.99	7.88	13.6%
	48	64.94	48.23	1.03	15.68	73.94	56.90	1.35	15.69	9.00	13.9%
	56	74.08	56.27	1.20	16.61	84.59	66.39	1.58	16.62	10.51	14.2%
	64	83.22	64.31	1.37	17.54	95.22	75.87	1.80	17.55	12.00	14.4%
Avg Use	38	53.51	38.18	0.81	14.52	60.65	45.05	1.07	14.53	7.14	13.3%

PRESENT RATE R-4		WINTER		SUMMER	
CUSTOMER CHARGE:			$ 5.32		$ 5.32
ENERGY CHARGE:		THERM		THERM	
FIRST		50	$ 0.3552	20	$ 0.3552
OVER		50	$ 0.1163	20	$ 0.1163

PROPOSED RATE R-4		WINTER		SUMMER	
CUSTOMER CHARGE:			$ 5.33		$ 5.33
ENERGY CHARGE:		THERM	RATE	THERM	RATE
FIRST		50	$ 0.3552	20	$ 0.3552
OVER		50	$ 0.1163	20	$ 0.1163

PRESENT RATE ADJUSTMENTS	CENTS/THERM
(1) WINTER CGA	126.020
SUMMER CGA	100.480
(3) LDAC FACTOR	2.140

PROPOSED RATE ADJUSTMENTS	CENTS/THERM
(2) WINTER CGA	126.020
SUMMER CGA	118.550
(4) LDAC FACTOR	2.814

NSTAR Gas Company
SUMMER BILL COMPARISON
LOW LOAD FACTOR SMALL GENERAL- RATE G-41

SUMMER USAGE & RATES

MONTHLY THERMS	SUMMER 2005 TOTAL	CGA (1)	CC/LDAC (3)	DIST.	SUMMER 2006 TOTAL	CGA (2)	CC/LDAC (4)	DIST.	---- CHANGE ---- AMOUNT	% OF TOTAL
20	$ 39.07	$ 20.10	$ 0.42	$ 18.55	$ 42.75	$ 23.71	$ 0.49	$ 18.55	$ 3.68	9.4%
30	51.05	30.14	0.64	20.27	56.58	35.57	0.74	20.27	5.53	10.8%
40	63.02	40.19	0.85	21.98	70.39	47.42	0.99	21.98	7.37	11.7%
50	74.99	50.24	1.06	23.69	84.20	59.28	1.23	23.69	9.21	12.3%
60	86.96	60.29	1.27	25.40	98.01	71.13	1.48	25.40	11.05	12.7%
70	98.93	70.34	1.48	27.11	111.82	82.99	1.72	27.11	12.89	13.0%
80	110.91	80.38	1.70	28.83	125.64	94.84	1.97	28.83	14.73	13.3%
90	122.88	90.43	1.91	30.54	139.46	106.70	2.22	30.54	16.58	13.5%
100	134.85	100.48	2.12	32.25	153.26	118.55	2.46	32.25	18.41	13.7%
Avg Use 54	79.77	54.26	1.14	24.37	89.72	64.02	1.33	24.37	9.95	12.5%

PRESENT RATE G-41		WINTER	SUMMER
CUSTOMER CHARGE:		$ 15.12	$ 15.12
ENERGY CHARGE:	PER THERM	$ 0.2529	$ 0.1712

PROPOSED RATE G-41		WINTER	SUMMER
CUSTOMER CHARGE:		$ 15.13	$ 15.13
ENERGY CHARGE:	PER THERM	$ 0.2529	$ 0.1712

PRESENT RATE ADJUSTMENTS	CENTS/THERM
(1) WINTER CGA	126.020
SUMMER CGA	100.480
(3) LDAC FACTOR	2.120

PROPOSED RATE ADJUSTMENTS	CENTS/THERM
(2) WINTER CGA	126.020
SUMMER CGA	118.550
(4) LDAC FACTOR	2.464

NSTAR Gas Company
SUMMER BILL COMPARISON
LOW LOAD FACTOR MEDIUM GENERAL- RATE G-42

SUMMER USAGE & RATES

	MONTHLY THERMS	SUMMER 2005 TOTAL	CGA (1)	CC/LDAC (3)	DIST.	SUMMER 2006 TOTAL	CGA (2)	CC/LDAC (4)	DIST.	---- CHANGE ---- AMOUNT	% OF TOTAL
	150	$ 200.72	$ 150.72	$ 3.18	$ 46.82	$ 228.36	$ 177.83	$ 3.70	$ 46.83	$ 27.64	13.8%
	300	371.31	301.44	6.36	63.51	426.56	355.65	7.39	63.52	55.25	14.9%
	450	541.91	452.16	9.54	80.21	624.79	533.48	11.09	80.22	82.88	15.3%
	600	712.50	602.88	12.72	96.90	822.99	711.30	14.78	96.91	110.49	15.5%
	750	883.10	753.60	15.90	113.60	1,021.22	889.13	18.48	113.61	138.12	15.6%
	900	1,053.69	904.32	19.08	130.29	1,219.43	1,066.95	22.18	130.30	165.74	15.7%
	1,050	1,224.29	1,055.04	22.26	146.99	1,417.65	1,244.78	25.87	147.00	193.36	15.8%
	1,200	1,394.88	1,205.76	25.44	163.68	1,615.86	1,422.60	29.57	163.69	220.98	15.8%
	1,350	1,565.48	1,356.48	28.62	180.38	1,814.08	1,600.43	33.26	180.39	248.60	15.9%
Avg Use	755	888.78	758.62	16.01	114.15	1,027.81	895.05	18.60	114.16	139.03	15.6%

PRESENT RATE G-42		WINTER	SUMMER
CUSTOMER CHARGE:		$ 30.12	$ 30.12
ENERGY CHARGE:	PER THERM	$ 0.2291	$ 0.1113

PROPOSED RATE G-42		WINTER	SUMMER
CUSTOMER CHARGE:		$ 30.13	$ 30.13
ENERGY CHARGE:	PER THERM	$ 0.2291	$ 0.1113

PRESENT RATE ADJUSTMENTS	CENTS/THERM
(1) WINTER CGA	126.020
SUMMER CGA	100.480
(3) LDAC FACTOR	2.120

PROPOSED RATE ADJUSTMENTS	CENTS/THERM
(2) WINTER CGA	126.020
SUMMER CGA	118.550
(4) LDAC FACTOR	2.464

NSTAR Gas Company
SUMMER BILL COMPARISON
LOW LOAD FACTOR LARGE GENERAL- RATE G-43

SUMMER USAGE & RATES

	MONTHLY THERMS	SUMMER 2005 TOTAL	CGA (1)	CC/LDAC (3)	DIST.	SUMMER 2006 TOTAL	CGA (2)	CC/LDAC (4)	DIST.	---- CHANGE ---- AMOUNT	% OF TOTAL
	500	$ 654.52	$ 502.40	$ 10.60	$ 141.52	$ 746.60	$ 592.75	$ 12.32	$ 141.53	$ 92.08	14.1%
	1,250	1,486.12	1,256.00	26.50	203.62	1,716.31	1,481.88	30.80	203.63	230.19	15.5%
	2,000	2,317.72	2,009.60	42.40	265.72	2,686.01	2,371.00	49.28	265.73	368.29	15.9%
	2,750	3,149.32	2,763.20	58.30	327.82	3,655.72	3,260.13	67.76	327.83	506.40	16.1%
	3,500	3,980.92	3,516.80	74.20	389.92	4,625.42	4,149.25	86.24	389.93	644.50	16.2%
	4,250	4,812.52	4,270.40	90.10	452.02	5,595.13	5,038.38	104.72	452.03	782.61	16.3%
	5,000	5,644.12	5,024.00	106.00	514.12	6,564.83	5,927.50	123.20	514.13	920.71	16.3%
	5,750	6,475.72	5,777.60	121.90	576.22	7,534.54	6,816.63	141.68	576.23	1,058.82	16.4%
	6,500	7,307.32	6,531.20	137.80	638.32	8,504.24	7,705.75	160.16	638.33	1,196.92	16.4%
Avg Use	3,925	4,452.16	3,943.84	83.21	425.11	5,174.92	4,653.09	96.71	425.12	722.76	16.2%

PRESENT RATE G-43		WINTER	SUMMER
CUSTOMER CHARGE:		$ 100.12	$ 100.12
ENERGY CHARGE:	PER THERM	$ 0.2158	$ 0.0828

PROPOSED RATE G-43		WINTER	SUMMER
CUSTOMER CHARGE:		$ 100.13	$ 100.13
ENERGY CHARGE:	PER THERM	$ 0.2158	$ 0.0828

PRESENT RATE ADJUSTMENTS	CENTS/THERM
(1) WINTER CGA	126.020
SUMMER CGA	100.480
(3) LDAC FACTOR	2.120

PROPOSED RATE ADJUSTMENTS	CENTS/THERM
(2) WINTER CGA	126.020
SUMMER CGA	118.550
(4) LDAC FACTOR	2.464

NSTAR Gas Company
SUMMER BILL COMPARISON
HIGH LOAD FACTOR SMALL GENERAL- RATE G-51

SUMMER USAGE & RATES

	MONTHLY THERMS	SUMMER 2005 TOTAL	CGA (1)	CC/LDAC (3)	DIST.	SUMMER 2006 TOTAL	CGA (2)	CC/LDAC (4)	DIST.	---- CHANGE ---- AMOUNT	% OF TOTAL
	25	$ 44.80	$ 25.12	$ 0.53	$ 19.15	$ 49.42	$ 29.64	$ 0.62	$ 19.16	$ 4.62	10.3%
	75	104.16	75.36	1.59	27.21	117.98	88.91	1.85	27.22	13.82	13.3%
	125	163.52	125.60	2.65	35.27	186.55	148.19	3.08	35.28	23.03	14.1%
	175	222.88	175.84	3.71	43.33	255.11	207.46	4.31	43.34	32.23	14.5%
	225	282.24	226.08	4.77	51.39	323.68	266.74	5.54	51.40	41.44	14.7%
	275	341.60	276.32	5.83	59.45	392.25	326.01	6.78	59.46	50.65	14.8%
	325	400.96	326.56	6.89	67.51	460.82	385.29	8.01	67.52	59.86	14.9%
	375	460.32	376.80	7.95	75.57	529.38	444.56	9.24	75.58	69.06	15.0%
	425	519.68	427.04	9.01	83.63	597.95	503.84	10.47	83.64	78.27	15.1%
Avg Use	205	258.50	205.98	4.35	48.17	296.26	243.03	5.05	48.18	37.76	14.6%

PRESENT RATE G-51		WINTER	SUMMER
CUSTOMER CHARGE:		$ 15.12	$ 15.12
ENERGY CHARGE:	PER THERM	$ 0.2315	$ 0.1612

PROPOSED RATE G-51		WINTER	SUMMER
CUSTOMER CHARGE:		$ 15.13	$ 15.13
ENERGY CHARGE:	PER THERM	$ 0.2315	$ 0.1612

PRESENT RATE ADJUSTMENTS	CENTS/THERM
(1) WINTER CGA	126.020
SUMMER CGA	100.480
(3) LDAC FACTOR	2.120

PROPOSED RATE ADJUSTMENTS	CENTS/THERM
(2) WINTER CGA	126.020
SUMMER CGA	118.550
(4) LDAC FACTOR	2.464

NSTAR Gas Company
SUMMER BILL COMPARISON
HIGH LOAD FACTOR MEDIUM GENERAL- RATE G-52

SUMMER USAGE & RATES

	MONTHLY THERMS	SUMMER 2005 TOTAL	CGA (1)	CC/LDAC (3)	DIST.	SUMMER 2006 TOTAL	CGA (2)	CC/LDAC (4)	DIST.	--- CHANGE --- AMOUNT	% OF TOTAL
	1,000	$ 1,137.92	$ 1,004.80	$ 21.20	$ 111.92	$ 1,322.07	$ 1,185.50	$ 24.64	$ 111.93	$ 184.15	16.2%
	1,200	1,359.48	1,205.76	25.44	128.28	1,580.46	1,422.60	29.57	128.29	220.98	16.3%
	1,400	1,581.04	1,406.72	29.68	144.64	1,838.85	1,659.70	34.50	144.65	257.81	16.3%
	1,600	1,802.60	1,607.68	33.92	161.00	2,097.23	1,896.80	39.42	161.01	294.63	16.3%
	1,800	2,024.16	1,808.64	38.16	177.36	2,355.62	2,133.90	44.35	177.37	331.46	16.4%
	2,000	2,245.72	2,009.60	42.40	193.72	2,614.01	2,371.00	49.28	193.73	368.29	16.4%
	2,200	2,467.28	2,210.56	46.64	210.08	2,872.40	2,608.10	54.21	210.09	405.12	16.4%
	2,400	2,688.84	2,411.52	50.88	226.44	3,130.79	2,845.20	59.14	226.45	441.95	16.4%
	2,600	2,910.40	2,612.48	55.12	242.80	3,389.17	3,082.30	64.06	242.81	478.77	16.5%
Avg Use	1,700	1,913.38	1,708.16	36.04	169.18	2,226.43	2,015.35	41.89	169.19	313.05	16.4%

PRESENT RATE G-52		WINTER	SUMMER
CUSTOMER CHARGE:		$ 30.12	$ 30.12
ENERGY CHARGE:	PER THERM	$ 0.1884	$ 0.0818

PROPOSED RATE G-52		WINTER	SUMMER
CUSTOMER CHARGE:		$ 30.13	$ 30.13
ENERGY CHARGE:	PER THERM	$ 0.1884	$ 0.0818

PRESENT RATE ADJUSTMENTS	CENTS/THERM
(1) WINTER CGA	126.020
SUMMER CGA	100.480
(3) LDAC FACTOR	2.120

PROPOSED RATE ADJUSTMENTS	CENTS/THERM
(2) WINTER CGA	126.020
SUMMER CGA	118.550
(4) LDAC FACTOR	2.464

NSTAR Gas Company
SUMMER BILL COMPARISON
HIGH LOAD FACTOR LARGE GENERAL- RATE G-53

SUMMER USAGE & RATES

	MDTQ	MONTHLY THERMS	SUMMER 2005 TOTAL	SUMMER 2005 CGA (1)	SUMMER 2005 CC/LDAC (3)	SUMMER 2005 DIST.	SUMMER 2006 TOTAL	SUMMER 2006 CGA (2)	SUMMER 2006 CC/LDAC (4)	SUMMER 2006 DIST.	---- CHANGE ---- AMOUNT	% OF TOTAL
	552	10,000	$ 10,796.12	$ 9,990.36	$ 115.00	$ 690.76	$ 12,632.53	$ 11,797.36	$ 144.40	$ 690.77	$ 1,836.41	17.0%
	662	12,000	12,934.52	11,988.06	138.00	808.46	15,138.21	14,156.46	173.28	808.47	2,203.69	17.0%
	772	14,000	15,072.92	13,985.76	161.00	926.16	17,643.89	16,515.56	202.16	926.17	2,570.97	17.1%
	993	18,000	19,351.72	17,982.09	207.00	1,162.63	22,657.25	21,234.69	259.92	1,162.64	3,305.53	17.1%
	1,214	22,000	23,630.52	21,978.42	253.00	1,399.10	27,670.61	25,953.82	317.68	1,399.11	4,040.09	17.1%
	1,434	26,000	27,907.32	25,973.82	299.00	1,634.50	32,681.97	30,672.02	375.44	1,634.51	4,774.65	17.1%
	1,655	30,000	32,186.12	29,970.15	345.00	1,870.97	37,695.33	35,391.15	433.20	1,870.98	5,509.21	17.1%
	1,876	34,000	36,464.92	33,966.48	391.00	2,107.44	42,708.69	40,110.28	490.96	2,107.45	6,243.77	17.1%
	2,097	38,000	40,743.72	37,962.81	437.00	2,343.91	47,722.05	44,829.41	548.72	2,343.92	6,978.33	17.1%
Avg Use	1,600	29,000	31,116.92	28,971.30	333.50	1,812.12	36,442.49	34,211.60	418.76	1,812.13	5,325.57	17.1%

PRESENT RATE G-53	WINTER	SUMMER
CUSTOMER CHARGE:	$ 100.12	$ 100.12
DISTRIBUTION CHARGE:		
ENERGY	$ -	$ -
DEMAND	$ 2.44	$ 1.07
DEFAULT SERV ADJ CHARGE:		
ENERGY	$ (0.1668)	$ (0.0571)
DEMAND	$ 3.14	$ 0.93

PROPOSED RATE G-53	WINTER	SUMMER
CUSTOMER CHARGE:	$ 100.13	$ 100.13
DISTRIBUTION CHARGE:		
ENERGY	$ -	$ -
DEMAND	$ 2.44	$ 1.07
DEFAULT SERV ADJ CHARGE:		
ENERGY	$ (0.1668)	$ (0.0571)
DEMAND	$ 3.14	$ 0.93

PRESENT RATE ADJUSTMENTS	CENTS/THERM
(1) WINTER CGA	126.020
SUMMER CGA	100.480
(3) LDAC FACTOR	1.150

PROPOSED RATE ADJUSTMENTS	CENTS/THERM
(2) WINTER CGA	126.020
SUMMER CGA	118.550
(4) LDAC FACTOR	1.444

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NSTAR Gas Company

MONTHLY BILL COMPARISON OF THE AVERAGE 2005-06

PEAK GAF TO THE PROPOSED 2006 OFF-PEAK GAF

NSTAR Gas Company
WINTER / SUMMER BILL COMPARISON
DOMESTIC RATE R-1

SUMMER USAGE

	MONTHLY THERMS	WINTER 2005/2006 TOTAL	CGA (1)	CC/LDAC (3)	DIST.	SUMMER 2006 TOTAL	CGA (2)	CC/LDAC (4)	DIST.	---- CHANGE ---- AMOUNT	% OF TOTAL
	4	$ 14.52	$ 5.04	$ 0.11	$ 9.37	$ 13.97	$ 4.74	$ 0.11	$ 9.12	$ (0.55)	-3.8%
	6	18.47	7.56	0.17	10.74	17.65	7.11	0.17	10.37	(0.82)	-4.4%
	8	22.43	10.08	0.23	12.12	21.32	9.48	0.23	11.61	(1.11)	-4.9%
	10	26.37	12.60	0.28	13.49	25.00	11.86	0.28	12.86	(1.37)	-5.2%
	12	30.33	15.12	0.34	14.87	28.15	14.23	0.34	13.58	(2.18)	-7.2%
	14	34.27	17.64	0.39	16.24	31.29	16.60	0.39	14.30	(2.98)	-8.7%
	18	42.18	22.68	0.51	18.99	37.59	21.34	0.51	15.74	(4.59)	-10.9%
	22	49.55	27.72	0.62	21.21	43.89	26.08	0.62	17.19	(5.66)	-11.4%
	26	56.42	32.77	0.73	22.92	50.18	30.82	0.73	18.63	(6.24)	-11.1%
Avg Use	12	30.33	15.12	0.34	14.87	28.15	14.23	0.34	13.58	(2.18)	-7.2%

PRESENT RATE
R-1

	WINTER		SUMMER
CUSTOMER CHARGE:		$ 6.62	$ 6.62
ENERGY CHARGE:	THERM		THERM
FIRST	20	$ 0.6871	10 $ 0.6225
OVER	20	$ 0.4258	10 $ 0.3612

PROPOSED RATE
R-1

	WINTER		SUMMER
CUSTOMER CHARGE:		$ 6.63	$ 6.63
ENERGY CHARGE:	THERM	RATE	THERM RATE
FIRST	20	$ 0.6871	10 $ 0.6225
OVER	20	$ 0.4258	10 $ 0.3612

PRESENT RATE ADJUSTMENTS	CENTS/THERM
(1) WINTER CGA	126.020
SUMMER CGA	100.480
(3) LDAC FACTOR	2.814

PROPOSED RATE ADJUSTMENTS	CENTS/THERM
(2) WINTER CGA	126.020
SUMMER CGA	118.550
(4) LDAC FACTOR	2.814

NSTAR Gas Company
WINTER / SUMMER BILL COMPARISON
DOMESTIC LOW INCOME RATE R-2

SUMMER USAGE

MONTHLY THERMS	WINTER 2005/2006 TOTAL	CGA (1)	CC/LDAC (3)	DIST.	SUMMER 2006 TOTAL	CGA (2)	CC/LDAC (4)	DIST.	---- CHANGE ---- AMOUNT	% OF TOTAL
6	$ 15.84	$ 7.56	$ 0.17	$ 8.11	$ 15.25	$ 7.11	$ 0.17	$ 7.97	$ (0.59)	-3.7%
8	19.35	10.08	0.23	9.04	18.56	9.48	0.23	8.85	(0.79)	-4.1%
10	22.85	12.60	0.28	9.97	21.87	11.86	0.28	9.73	(0.98)	-4.3%
12	26.36	15.12	0.34	10.90	24.77	14.23	0.34	10.20	(1.59)	-6.0%
14	29.86	17.64	0.39	11.83	27.65	16.60	0.39	10.66	(2.21)	-7.4%
16	33.37	20.16	0.45	12.76	30.54	18.97	0.45	11.12	(2.83)	-8.5%
20	40.38	25.20	0.56	14.62	36.32	23.71	0.56	12.05	(4.06)	-10.1%
24	46.56	30.24	0.68	15.64	42.10	28.45	0.68	12.97	(4.46)	-9.6%
28	52.74	35.29	0.79	16.66	47.87	33.19	0.79	13.89	(4.87)	-9.2%
Avg Use 15	31.61	18.90	0.42	12.29	29.09	17.78	0.42	10.89	(2.52)	-8.0%

PRESENT RATE
R-2

	WINTER		SUMMER	
CUSTOMER CHARGE:		$ 5.32		$ 5.32
ENERGY CHARGE:	THERM		THERM	
FIRST	20	$ 0.4649	10	$ 0.4403
OVER	20	$ 0.2558	10	$ 0.2312

PROPOSED RATE
R-2

	WINTER		SUMMER	
CUSTOMER CHARGE:		$ 5.33		$ 5.33
ENERGY CHARGE:	THERM	RATE	THERM	RATE
FIRST	20	$ 0.4649	10	$ 0.4403
OVER	20	$ 0.2558	10	$ 0.2312

PRESENT RATE ADJUSTMENTS	CENTS/THERM
(1) WINTER CGA	126.020
SUMMER CGA	100.480
(3) LDAC FACTOR	2.814

PROPOSED RATE ADJUSTMENTS	CENTS/THERM
(2) WINTER CGA	126.020
SUMMER CGA	118.550
(4) LDAC FACTOR	2.814

NSTAR Gas Company
WINTER / SUMMER BILL COMPARISON
DOMESTIC HEATING RATE R-3

SUMMER USAGE

	MONTHLY THERMS	WINTER 2005/2006 TOTAL	CGA (1)	CC/LDAC (3)	DIST.	SUMMER 2006 TOTAL	CGA (2)	CC/LDAC (4)	DIST.	---- CHANGE ---- AMOUNT	% OF TOTAL
	10	$ 24.91	$ 12.60	$ 0.28	$ 12.03	$ 24.18	$ 11.86	$ 0.28	$ 12.04	$ (0.73)	-2.9%
	14	32.22	17.64	0.39	14.19	31.19	16.60	0.39	14.20	(1.03)	-3.2%
	18	39.55	22.68	0.51	16.36	38.22	21.34	0.51	16.37	(1.33)	-3.4%
	24	50.52	30.24	0.68	19.60	47.57	28.45	0.68	18.44	(2.95)	-5.8%
	36	72.48	45.37	1.01	26.10	65.09	42.68	1.01	21.40	(7.39)	-10.2%
	42	83.45	52.93	1.18	29.34	73.85	49.79	1.18	22.88	(9.60)	-11.5%
	48	94.43	60.49	1.35	32.59	82.60	56.90	1.35	24.35	(11.83)	-12.5%
	56	107.30	70.57	1.58	35.15	94.30	66.39	1.58	26.33	(13.00)	-12.1%
	64	119.57	80.65	1.80	37.12	105.97	75.87	1.80	28.30	(13.60)	-11.4%
Avg Use	38	76.14	47.89	1.07	27.18	68.01	45.05	1.07	21.89	(8.13)	-10.7%

PRESENT RATE R-3		WINTER		SUMMER
CUSTOMER CHARGE:		$ 6.62		$ 6.62
ENERGY CHARGE:	THERM		THERM	
FIRST	50	$ 0.5410	20	$ 0.5410
OVER	50	$ 0.2466	20	$ 0.2466

PROPOSED RATE R-3		WINTER		SUMMER
CUSTOMER CHARGE:		$ 6.63		$ 6.63
ENERGY CHARGE:	THERM	RATE	THERM	RATE
FIRST	50	$ 0.5410	20	$ 0.5410
OVER	50	$ 0.2466	20	$ 0.2466

PRESENT RATE ADJUSTMENTS	CENTS/THERM
(1) WINTER CGA	126.020
SUMMER CGA	100.480
(3) LDAC FACTOR	2.814

PROPOSED RATE ADJUSTMENTS	CENTS/THERM
(2) WINTER CGA	126.020
SUMMER CGA	118.550
(4) LDAC FACTOR	2.814

NSTAR Gas Company
WINTER / SUMMER BILL COMPARISON
DOMESTIC HEATING LOW INCOME RATE R-4

SUMMER USAGE

	MONTHLY THERMS	WINTER 2005/2006 TOTAL	CGA (1)	CC/LDAC (3)	DIST.	SUMMER 2006 TOTAL	CGA (2)	CC/LDAC (4)	DIST.	---- CHANGE ---- AMOUNT	% OF TOTAL
	10	$ 21.75	$ 12.60	$ 0.28	$ 8.87	$ 21.02	$ 11.86	$ 0.28	$ 8.88	$ (0.73)	-3.4%
	14	28.32	17.64	0.39	10.29	27.29	16.60	0.39	10.30	(1.03)	-3.6%
	18	34.90	22.68	0.51	11.71	33.57	21.34	0.51	11.72	(1.33)	-3.8%
	24	44.76	30.24	0.68	13.84	42.03	28.45	0.68	12.90	(2.73)	-6.1%
	36	64.49	45.37	1.01	18.11	57.98	42.68	1.01	14.29	(6.51)	-10.1%
	42	74.35	52.93	1.18	20.24	65.96	49.79	1.18	14.99	(8.39)	-11.3%
	48	84.21	60.49	1.35	22.37	73.94	56.90	1.35	15.69	(10.27)	-12.2%
	56	95.93	70.57	1.58	23.78	84.59	66.39	1.58	16.62	(11.34)	-11.8%
	64	107.16	80.65	1.80	24.71	95.22	75.87	1.80	17.55	(11.94)	-11.1%
Avg Use	38	67.78	47.89	1.07	18.82	60.65	45.05	1.07	14.53	(7.13)	-10.5%

PRESENT RATE
R-4

		WINTER		SUMMER
CUSTOMER CHARGE:		$ 5.32		$ 5.32
ENERGY CHARGE:	THERM		THERM	
FIRST	50	$ 0.3552	20	$ 0.3552
OVER	50	$ 0.1163	20	$ 0.1163

PROPOSED RATE
R-4

		WINTER		SUMMER
CUSTOMER CHARGE:		$ 5.33		$ 5.33
ENERGY CHARGE:	THERM	RATE	THERM	RATE
FIRST	50	$ 0.3552	20	$ 0.3552
OVER	50	$ 0.1163	20	$ 0.1163

PRESENT RATE ADJUSTMENTS	CENTS/THERM
(1) WINTER CGA	126.020
SUMMER CGA	100.480
(3) LDAC FACTOR	2.814

PROPOSED RATE ADJUSTMENTS	CENTS/THERM
(2) WINTER CGA	126.020
SUMMER CGA	118.550
(4) LDAC FACTOR	2.814

NSTAR Gas Company
WINTER / SUMMER BILL COMPARISON
LOW LOAD FACTOR SMALL GENERAL- RATE G-41

SUMMER USAGE

	MONTHLY THERMS	WINTER 2005/2006 TOTAL	CGA (1)	CC/LDAC (3)	DIST.	SUMMER 2006 TOTAL	CGA (2)	CC/LDAC (4)	DIST.	---- CHANGE ---- AMOUNT	% OF TOTAL
	20	$ 45.87	$ 25.20	$ 0.49	$ 20.18	$ 42.74	$ 23.71	$ 0.49	$ 18.54	$ (3.13)	-6.8%
	30	61.26	37.81	0.74	22.71	56.57	35.57	0.74	20.26	(4.69)	-7.7%
	40	76.64	50.41	0.99	25.24	70.38	47.42	0.99	21.97	(6.26)	-8.2%
	50	92.01	63.01	1.23	27.77	84.19	59.28	1.23	23.68	(7.82)	-8.5%
	60	107.38	75.61	1.48	30.29	98.00	71.13	1.48	25.39	(9.38)	-8.7%
	70	122.75	88.21	1.72	32.82	111.81	82.99	1.72	27.10	(10.94)	-8.9%
	80	138.14	100.82	1.97	35.35	125.63	94.84	1.97	28.82	(12.51)	-9.1%
	90	153.52	113.42	2.22	37.88	139.45	106.70	2.22	30.53	(14.07)	-9.2%
	100	168.89	126.02	2.46	40.41	153.25	118.55	2.46	32.24	(15.64)	-9.3%
Avg Use	54	98.16	68.05	1.33	28.78	89.71	64.02	1.33	24.36	(8.45)	-8.6%

PRESENT RATE G-41		WINTER	SUMMER
CUSTOMER CHARGE:		$ 15.12	$ 15.12
ENERGY CHARGE:	PER THERM	$ 0.2529	$ 0.1712

PROPOSED RATE G-41		WINTER	SUMMER
CUSTOMER CHARGE:		$ 15.12	$ 15.12
ENERGY CHARGE:	PER THERM	$ 0.2529	$ 0.1712

PRESENT RATE ADJUSTMENTS	CENTS/THERM
(1) WINTER CGA	126.020
SUMMER CGA	100.480
(3) LDAC FACTOR	2.464

PROPOSED RATE ADJUSTMENTS	CENTS/THERM
(2) WINTER CGA	126.020
SUMMER CGA	118.550
(4) LDAC FACTOR	2.464

NSTAR Gas Company
WINTER / SUMMER BILL COMPARISON
LOW LOAD FACTOR MEDIUM GENERAL- RATE G-42

SUMMER USAGE

	MONTHLY THERMS	WINTER 2005/2006 TOTAL	CGA (1)	CC/LDAC (3)	DIST.	SUMMER 2006 TOTAL	CGA (2)	CC/LDAC (4)	DIST.	---- CHANGE ---- AMOUNT	% OF TOTAL
	150	$ 257.22	$ 189.03	$ 3.70	$ 64.49	$ 228.35	$ 177.83	$ 3.70	$ 46.82	$ (28.87)	-11.2%
	300	484.30	378.06	7.39	98.85	426.55	355.65	7.39	63.51	(57.75)	-11.9%
	450	711.40	567.09	11.09	133.22	624.78	533.48	11.09	80.21	(86.62)	-12.2%
	600	938.48	756.12	14.78	167.58	822.98	711.30	14.78	96.90	(115.50)	-12.3%
	750	1,165.58	945.15	18.48	201.95	1,021.21	889.13	18.48	113.60	(144.37)	-12.4%
	900	1,392.67	1,134.18	22.18	236.31	1,219.42	1,066.95	22.18	130.29	(173.25)	-12.4%
	1,050	1,619.76	1,323.21	25.87	270.68	1,417.64	1,244.78	25.87	146.99	(202.12)	-12.5%
	1,200	1,846.85	1,512.24	29.57	305.04	1,615.85	1,422.60	29.57	163.68	(231.00)	-12.5%
	1,350	2,073.94	1,701.27	33.26	339.41	1,814.07	1,600.43	33.26	180.38	(259.87)	-12.5%
Avg Use	755	1,173.14	951.45	18.60	203.09	1,027.80	895.05	18.60	114.15	(145.34)	-12.4%

PRESENT RATE G-42		WINTER	SUMMER
CUSTOMER CHARGE:		$ 30.12	$ 30.12
ENERGY CHARGE:	PER THERM	$ 0.2291	$ 0.1113

PROPOSED RATE G-42		WINTER	SUMMER
CUSTOMER CHARGE:		$ 30.12	$ 30.12
ENERGY CHARGE:	PER THERM	$ 0.2291	$ 0.1113

PRESENT RATE ADJUSTMENTS	CENTS/THERM
(1) WINTER CGA	126.020
SUMMER CGA	100.480
(3) LDAC FACTOR	2.464

PROPOSED RATE ADJUSTMENTS	CENTS/THERM
(2) WINTER CGA	126.020
SUMMER CGA	118.550
(4) LDAC FACTOR	2.464

NSTAR Gas Company
WINTER / SUMMER BILL COMPARISON
LOW LOAD FACTOR LARGE GENERAL- RATE G-43

SUMMER USAGE

	MONTHLY THERMS	WINTER 2005/2006 TOTAL	CGA (1)	CC/LDAC (3)	DIST.	SUMMER 2006 TOTAL	CGA (2)	CC/LDAC (4)	DIST.	---- CHANGE ---- AMOUNT	% OF TOTAL
sum	500	$ 850.44	$ 630.10	$ 12.32	$ 208.02	$ 746.59	$ 592.75	$ 12.32	$ 141.52	$ (103.85)	-12.2%
	1,250	1,975.92	1,575.25	30.80	369.87	1,716.30	1,481.88	30.80	203.62	(259.62)	-13.1%
	2,000	3,101.40	2,520.40	49.28	531.72	2,686.00	2,371.00	49.28	265.72	(415.40)	-13.4%
	2,750	4,226.88	3,465.55	67.76	693.57	3,655.71	3,260.13	67.76	327.82	(571.17)	-13.5%
	3,500	5,352.36	4,410.70	86.24	855.42	4,625.41	4,149.25	86.24	389.92	(726.95)	-13.6%
	4,250	6,477.84	5,355.85	104.72	1,017.27	5,595.12	5,038.38	104.72	452.02	(882.72)	-13.6%
	5,000	7,603.32	6,301.00	123.20	1,179.12	6,564.82	5,927.50	123.20	514.12	(1,038.50)	-13.7%
	5,750	8,728.80	7,246.15	141.68	1,340.97	7,534.53	6,816.63	141.68	576.22	(1,194.27)	-13.7%
	6,500	9,854.28	8,191.30	160.16	1,502.82	8,504.23	7,705.75	160.16	638.32	(1,350.05)	-13.7%
Avg Use	3,925	5,990.14	4,946.29	96.71	947.14	5,174.91	4,653.09	96.71	425.11	(815.23)	-13.6%

PRESENT RATE G-43		WINTER	SUMMER
CUSTOMER CHARGE:		$ 100.12	$ 100.12
ENERGY CHARGE:	PER THERM	$ 0.2158	$ 0.0828

PROPOSED RATE G-43		WINTER	SUMMER
CUSTOMER CHARGE:		$ 100.12	$ 100.12
ENERGY CHARGE:	PER THERM	$ 0.2158	$ 0.0828

PRESENT RATE ADJUSTMENTS	CENTS/THERM
(1) WINTER CGA	126.020
SUMMER CGA	100.480
(3) LDAC FACTOR	2.464

PROPOSED RATE ADJUSTMENTS	CENTS/THERM
(2) WINTER CGA	126.020
SUMMER CGA	118.550
(4) LDAC FACTOR	2.464

NSTAR Gas Company
WINTER / SUMMER BILL COMPARISON
HIGH LOAD FACTOR SMALL GENERAL- RATE G-51

SUMMER USAGE

	MONTHLY THERMS	WINTER 2005/2006 TOTAL	CGA (1)	CC/LDAC (3)	DIST.	SUMMER 2006 TOTAL	CGA (2)	CC/LDAC (4)	DIST.	---- CHANGE ---- AMOUNT	% OF TOTAL
	25	$ 53.04	$ 31.51	$ 0.62	$ 20.91	$ 49.41	$ 29.64	$ 0.62	$ 19.15	$ (3.63)	-6.8%
	75	128.85	94.52	1.85	32.48	117.97	88.91	1.85	27.21	(10.88)	-8.4%
	125	204.67	157.53	3.08	44.06	186.54	148.19	3.08	35.27	(18.13)	-8.9%
	175	280.48	220.54	4.31	55.63	255.10	207.46	4.31	43.33	(25.38)	-9.0%
	225	356.30	283.55	5.54	67.21	323.67	266.74	5.54	51.39	(32.63)	-9.2%
	275	432.12	346.56	6.78	78.78	392.24	326.01	6.78	59.45	(39.88)	-9.2%
	325	507.94	409.57	8.01	90.36	460.81	385.29	8.01	67.51	(47.13)	-9.3%
	375	583.75	472.58	9.24	101.93	529.37	444.56	9.24	75.57	(54.38)	-9.3%
	425	659.57	535.59	10.47	113.51	597.94	503.84	10.47	83.63	(61.63)	-9.3%
Avg Use	205	325.97	258.34	5.05	62.58	296.25	243.03	5.05	48.17	(29.72)	-9.1%

PRESENT RATE G-51		WINTER	SUMMER
CUSTOMER CHARGE:		$ 15.12	$ 15.12
ENERGY CHARGE:	PER THERM	$ 0.2315	$ 0.1612

PROPOSED RATE G-51		WINTER	SUMMER
CUSTOMER CHARGE:		$ 15.12	$ 15.12
ENERGY CHARGE:	PER THERM	$ 0.2315	$ 0.1612

PRESENT RATE ADJUSTMENTS	CENTS/THERM
(1) WINTER CGA	126.020
SUMMER CGA	100.480
(3) LDAC FACTOR	2.464

PROPOSED RATE ADJUSTMENTS	CENTS/THERM
(2) WINTER CGA	126.020
SUMMER CGA	118.550
(4) LDAC FACTOR	2.464

NSTAR Gas Company
WINTER / SUMMER BILL COMPARISON
HIGH LOAD FACTOR MEDIUM GENERAL- RATE G-52

SUMMER USAGE

	MONTHLY THERMS	WINTER 2005/2006 TOTAL	CGA (1)	CC/LDAC (3)	DIST.	SUMMER 2006 TOTAL	CGA (2)	CC/LDAC (4)	DIST.	---- CHANGE ---- AMOUNT	% OF TOTAL
	1,000	$ 1,503.36	$ 1,260.20	$ 24.64	$ 218.52	$ 1,322.06	$ 1,185.50	$ 24.64	$ 111.92	$ (181.30)	-12.1%
	1,200	1,798.01	1,512.24	29.57	256.20	1,580.45	1,422.60	29.57	128.28	(217.56)	-12.1%
	1,400	2,092.66	1,764.28	34.50	293.88	1,838.84	1,659.70	34.50	144.64	(253.82)	-12.1%
	1,600	2,387.30	2,016.32	39.42	331.56	2,097.22	1,896.80	39.42	161.00	(290.08)	-12.2%
	1,800	2,681.95	2,268.36	44.35	369.24	2,355.61	2,133.90	44.35	177.36	(326.34)	-12.2%
	2,000	2,976.60	2,520.40	49.28	406.92	2,614.00	2,371.00	49.28	193.72	(362.60)	-12.2%
	2,200	3,271.25	2,772.44	54.21	444.60	2,872.39	2,608.10	54.21	210.08	(398.86)	-12.2%
	2,400	3,565.90	3,024.48	59.14	482.28	3,130.78	2,845.20	59.14	226.44	(435.12)	-12.2%
	2,600	3,860.54	3,276.52	64.06	519.96	3,389.16	3,082.30	64.06	242.80	(471.38)	-12.2%
Avg Use	1,700	2,534.63	2,142.34	41.89	350.40	2,226.42	2,015.35	41.89	169.18	(308.21)	-12.2%

PRESENT RATE G-52		WINTER	SUMMER
CUSTOMER CHARGE:		$ 30.12	$ 30.12
ENERGY CHARGE:	PER THERM	$ 0.1884	$ 0.0818

PROPOSED RATE G-52		WINTER	SUMMER
CUSTOMER CHARGE:		$ 30.12	$ 30.12
ENERGY CHARGE:	PER THERM	$ 0.1884	$ 0.0818

PRESENT RATE ADJUSTMENTS	CENTS/THERM
(1) WINTER CGA	126.020
SUMMER CGA	100.480
(3) LDAC FACTOR	2.464

PROPOSED RATE ADJUSTMENTS	CENTS/THERM
(2) WINTER CGA	126.020
SUMMER CGA	118.550
(4) LDAC FACTOR	2.464

NSTAR Gas Company
WINTER / SUMMER BILL COMPARISON
HIGH LOAD FACTOR LARGE GENERAL- RATE G-53

SUMMER USAGE

	MDTQ	MONTHLY THERMS	WINTER 2005/2006 TOTAL	CGA (1)	CC/LDAC (3)	DIST.	SUMMER 2006 TOTAL	CGA (2)	CC/LDAC (4)	DIST.	---- CHANGE ---- AMOUNT	% OF TOTAL
	552	10,000	$ 14,258.68	$ 12,667.28	$ 144.40	$ 1,447.00	$ 12,632.52	$ 11,797.36	$ 144.40	$ 690.76	$ (1,626.16)	-11.4%
	662	12,000	17,088.16	15,199.48	173.28	1,715.40	15,138.20	14,156.46	173.28	808.46	(1,949.96)	-11.4%
	772	14,000	19,917.64	17,731.68	202.16	1,983.80	17,643.88	16,515.56	202.16	926.16	(2,273.76)	-11.4%
	993	18,000	25,582.18	22,799.22	259.92	2,523.04	22,657.24	21,234.69	259.92	1,162.63	(2,924.94)	-11.4%
	1,214	22,000	31,246.72	27,866.76	317.68	3,062.28	27,670.60	25,953.82	317.68	1,399.10	(3,576.12)	-11.4%
	1,434	26,000	36,905.68	32,931.16	375.44	3,599.08	32,681.96	30,672.02	375.44	1,634.50	(4,223.72)	-11.4%
	1,655	30,000	42,570.22	37,998.70	433.20	4,138.32	37,695.32	35,391.15	433.20	1,870.97	(4,874.90)	-11.5%
	1,876	34,000	48,234.76	43,066.24	490.96	4,677.56	42,708.68	40,110.28	490.96	2,107.44	(5,526.08)	-11.5%
	2,097	38,000	53,899.30	48,133.78	548.72	5,216.80	47,722.04	44,829.41	548.72	2,343.91	(6,177.26)	-11.5%
Avg Use	1,600	29,000	41,155.48	36,732.60	418.76	4,004.12	36,442.48	34,211.60	418.76	1,812.12	(4,713.00)	-11.5%

PRESENT RATE G-53	WINTER	SUMMER
CUSTOMER CHARGE:	$ 100.12	$ 100.12
DISTRIBUTION CHARGE:		
ENERGY	$ -	$ -
DEMAND	$ 2.44	$ 1.07
DEFAULT SERV ADJ CHARGE:		
ENERGY	$ (0.1668)	$ (0.0571)
DEMAND	$ 3.14	$ 0.93

PROPOSED RATE G-53	WINTER	SUMMER
CUSTOMER CHARGE:	$ 100.12	$ 100.12
DISTRIBUTION CHARGE:		
ENERGY	$ -	$ -
DEMAND	$ 2.44	$ 1.07
DEFAULT SERV ADJ CHARGE:		
ENERGY	$ (0.1668)	$ (0.0571)
DEMAND	$ 3.14	$ 0.93

PRESENT RATE ADJUSTMENTS	CENTS/THERM
(1) WINTER CGA	126.020
SUMMER CGA	100.480
(3) LDAC FACTOR	1.444

PROPOSED RATE ADJUSTMENTS	CENTS/THERM
(2) WINTER CGA	126.020
SUMMER CGA	118.550
(4) LDAC FACTOR	1.444

D.T.E. 06-GAF-O8

SECTION III

NSTAR GAS COMPANY

REPORT OF NON-FIRM TRANSPORTATION ACTIVITIES

D.T.E. 06-GAF-O8

NSTAR Gas Company

INTERRUPTIBLE TRANSPORTATION REPORT

Interruptible Transportation

Blackstone	Sep	Oct	Nov	Dec	Jan	Feb	
Volumes (therms)							
Rate ($ per therm)							$32,212.48
Gas Supplier	Global	Global	Global	Global	Global	Global	
Clark University Boiler	**Sep**	**Oct**	**Nov**	**Dec**	**Jan**	**Feb**	
Volumes (therms)							
Rate ($ per therm)				0.05			$1,619.60
Gas Supplier	Hess	Hess	Hess	Hess	Hess	Hess	
Natick Paper	**Sep**	**Oct**	**Nov**	**Dec**	**Jan**	**Feb**	
Volumes (therms)							
Rate ($ per therm)							$1,793.60
Gas Supplier	Sprague	Sprague	Sprague	Sprague	Sprague	Sprague	
Norton - Boiler	**Sep**	**Oct**	**Nov**	**Dec**	**Jan**	**Feb**	
Volumes (therms)							
Rate ($ per therm)							$3,449.79
Gas Supplier	Sprague	Sprague	Sprague	Sprague	Sprague	Sprague	
Rand Whitney Group	**Sep**	**Oct**	**Nov**	**Dec**	**Jan**	**Feb**	
Volumes (therms)							
Rate ($ per therm)							$197.68
Gas Supplier	Global	Global	Global	Global	Global	Global	
St Lukes Hospital	**Sep**	**Oct**	**Nov**	**Dec**	**Jan**	**Feb**	
Volumes (therms)							
Rate ($ per therm)							$4,768.70
Gas Supplier	Select	Select	Select	Select	Select	Select	
							$44,041.84

REDACTED MATERIALS

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NSTAR Gas Company

QUASI-FIRM TRANSPORTATION REPORT

Quasi Firm Transportation

Holy Cross College	Sep	Oct	Nov	Dec	Jan	Feb	
Volumes (therms)	[redacted]						
Rate ($ per therm)							$3,780.33
Gas Supplier	Select	Select	Select	Select	Select	Select	
							$3,780.33

REDACTED MATERIALS