



Commonwealth of Massachusetts  
Executive Office of Energy & Environmental Affairs

## Department of Environmental Protection

Southeast Regional Office • 20 Riverside Drive, Lakeville MA 02347 • 508-946-2700

Charles D. Baker  
Governor

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Matthew A. Beaton  
Secretary

Martin Suuberg  
Commissioner

January 13, 2016

Mr. Christopher October  
BFI Waste Systems of North America, Inc.  
1080 Airport Road  
Fall River, MA 02720

**RE: EAST BRIDGEWATER**  
Transmittal No.: X252636  
Application No.: SE-12-042  
Class: SM-50  
FMF No.: 39229  
**AIR QUALITY PLAN APPROVAL**

Dear Mr. October:

The Massachusetts Department of Environmental Protection (“MassDEP”), Bureau of Air and Waste, has reviewed your Non-Major Comprehensive Plan Application (“NMCPA or Application”) listed above. This Application concerns the proposed construction and operation of a new landfill gas (LFG) utility open flare, and the de-commissioning of the existing LFG enclosed flare, at your landfill facility located at 234 Thatcher Street in East Bridgewater, Massachusetts (“Facility”). The Application bears the seal and signature of David E. Adams, Massachusetts Registered Professional Engineer number 46417.

This Application was submitted in accordance with 310 CMR 7.02 Plan Approval and Emission Limitations as contained in 310 CMR 7.00 “Air Pollution Control,” regulations adopted by MassDEP pursuant to the authority granted by Massachusetts General Laws, Chapter 111, Section 142 A-J, Chapter 21C, Section 4 and 6, and Chapter 21E, Section 6. MassDEP’s review of your Application has been limited to air pollution control regulation compliance and does not relieve you of the obligation to comply with any other regulatory requirements.

MassDEP has determined that the Application is administratively and technically complete and that the Application is in conformance with the Air Pollution Control regulations and current air pollution control engineering practice, and hereby grants this **Plan Approval** for said Application, as submitted, subject to the conditions listed below.

Please review the entire Plan Approval, as it stipulates the conditions with which the Facility owner/operator (“Permittee”) must comply in order for the Facility to be operated in compliance with this Plan Approval.

## **1. DESCRIPTION OF FACILITY AND APPLICATION**

The Facility's Municipal Solid Waste Landfill was closed in 1997, and contains an active gas collection and control system (GCCS) that was installed to comply with 40 CFR 60, Subpart WWW – Standards of Performance for Municipal Solid Waste Landfills, and 40 CFR 63, Subpart AAAA – National Emission Standards for Hazardous Air Pollutants: Municipal Solid Waste Landfills. The GCCS was designed to collect landfill gas and deliver it to an air pollution control device that meets the requirements of §60.752(b)(2)(iii). The GCCS and associated air pollution control device have been operated under the Facility's Final Air Quality Operating Permit 4V08013 dated January 19, 2010. MassDEP has accepted delegation of authority for Operating Permit (310 CMR 7.00 Appendix C) Sources for these two Subparts.

The Permittee has provided, under separate cover, a demonstration that the East Bridgewater Landfill meets the conditions of 40 CFR Part 60, Subpart WWW at section 60.752(b)(2)(v) that allow for the removal or capping of the collection and control system that was required at §60.752(b)(2)(iii).

As a result of declining landfill gas quantity and quality, the Application proposes to modify the facility by installing a utility open flare (PCD-3) with a lower capacity than the existing enclosed flare (PCD -1), and to de-commission the existing enclosed flare (PCD-1). This Plan Approval will supersede Conditional Approval 4I01017, dated October 12, 2001, and correction dated February 25, 2009, upon installation of the new open flare. The heat input restrictions established in this Plan Approval are effective immediately.

Best Available Control Technology for control of LFG emissions from the East Bridgewater landfill is demonstrated through the use of the new utility open flare that complies with the specifications and requirements of 40 CFR 60.18. The Permittee provided a cost effectiveness demonstration which showed that, due to the landfill being closed since 1997 and the declining quantity of LFG, the installation and use of a new ultra-low emissions enclosed flare was not cost effective for this application. The new utility flare will fire only LFG with the exception that propane fuel may be fired at startup, and as a supplemental fuel to maintain, when necessary, a minimum firing rate during times when the flare is combusting LFG.

MassDEP would like to remind you that it is the Permittee's responsibility to comply with the Massachusetts Solid Waste Management Regulations as contained 310 CMR 19.000 and the Site Assignment for Solid Waste Facilities Regulations as contained in 310 CMR 16.000. This includes obtaining any permits required therein. For further guidance on solid waste issues, please contact Mr. Mark Dakers of this office at (508) 946-2847.

## 2. EMISSION UNIT (EU) IDENTIFICATION

Each Emission Unit (EU) identified in Table 1 is subject to and regulated by this Plan Approval:

<b>Table 1</b>			
<b>EU#</b>	<b>Description</b>	<b>Design Capacity</b>	<b>Pollution Control Device (PCD)</b>
<b>EU-1</b>	PCD-3 Utility Flare CMI Energy, LLC Model CMI FA2-2000-2 (or equivalent)	2000 scfm (10:1 turndown ratio) 60.0 MMBtu/hr	N/A

**Table 1 Key:**

EU# = Emission Unit Number

MMBtu/hr = million British thermal units per hour

N/A = not applicable

PCD = Pollution Control Device

scfm = standard cubic feet per minute

## 3. APPLICABLE REQUIREMENTS

### A. OPERATIONAL, PRODUCTION and EMISSION LIMITS

The Permittee is subject to, and shall not exceed the Operational, Production, and Emission Limits as contained in Table 2:

<b>Table 2</b>			
<b>EU#</b>	<b>Operation / Production Limit</b>	<b>Air Contaminant</b>	<b>Emission Limit</b>
EU-1	1. Total heat input $\leq$ 20,000 MMBtu per month 2. Total heat input $\leq$ 200,000 MMBtu per consecutive twelve month period 3. 98% NMOC reduction, by weight 4. Comply with 40 CFR 60.18(c) through (f) 5. Propane fuel shall only be used as a backup fuel to ignite the flare and when necessary to maintain a minimum manufacturer's recommended heat input while combusting LFG. 6. H <sub>2</sub> S $\leq$ 200 ppmv (as contained in LFG).	NO <sub>x</sub>	0.068 lb/MMBtu 0.68 TPM 6.8 TPY
		CO	0.37 lb/MMBtu 3.70 TPM 37.0 TPY
		NMOC	0.005 lb/MMBtu 0.05 TPM 0.5 TPY
		VOC	0.005 lb/MMBtu 0.05 TPM 0.5 TPY
		HAP <sub>Single</sub> (Note 1)	0.16 TPM 1.6 TPY

<b>Table 2</b>			
<b>EU#</b>	<b>Operation / Production Limit</b>	<b>Air Contaminant</b>	<b>Emission Limit</b>
EU-1		HAP <sub>Total</sub> (Note 1)	0.9 TPM 4.0 TPY
		PM / PM <sub>10</sub> / PM <sub>2.5</sub>	0.017 lb/MMBtu 0.17 TPM 1.7 TPY
		SO <sub>2</sub> (Note 2)	0.065 lb/MMBtu 0.65 TPM 6.5 TPY
		Visible Emissions	0 % opacity (no visible emissions) except for periods not to exceed a total of five (5) minutes during any two (2) consecutive hours. During this period visible emissions shall comply with the provisions of 310 CMR 7.06.
Facility-wide	7. Maintain the existing LFG collection and control system to ensure a minimum 80% collection efficiency.	NMOC	0.51 TPM 6.0 TPY
		VOC	0.51 TPM 6.0 TPY
	8. Total heat input ≤ 20,000 MMBtu per month	HAP <sub>Single</sub> (Note 1)	0.16 TPM 1.6 TPY
	9. Total heat input ≤ 200,000 MMBtu per consecutive twelve month period	HAP <sub>Total</sub> (Note 1)	1.0 TPM 5.0 TPY

**Table 2 Footnotes:**

1. HAP emissions are based on AP-42 emission factors as contained in Application No. SE-12-042, Table A-3.
2. SO<sub>2</sub> based on assumed maximum concentration of total reduced sulfur (TRS) in landfill gas, 200 ppm.

**Table 2 Key:**

EU# = Emission Unit Number  
 NMOC = Non Methane Organic Compounds  
 VOC = Volatile Organic Compounds  
 ppmv = parts per million, volume basis  
 % = percent  
 O<sub>2</sub> = Oxygen  
 PCD = Pollution Control Device  
 MMBtu = million British Thermal Units  
 MMcf = million cubic feet  
 NO<sub>x</sub> = Nitrogen Oxides  
 CO = Carbon Monoxide  
 PM = Total Particulate Matter (includes PM<sub>10</sub> and PM<sub>2.5</sub>)  
 PM<sub>10</sub> = Particulate Matter less than or equal to 10 microns in diameter  
 PM<sub>2.5</sub> = Particulate Matter less than or equal to 2.5 microns in diameter  
 SO<sub>2</sub> = Sulfur Dioxide  
 H<sub>2</sub>S = Hydrogen Sulfide

LFG = Landfill Gas  
 °F = degrees Fahrenheit  
 cf = cubic feet  
 cf/min = cubic feet per minute  
 lb = pound  
 HAP<sup>(Single)</sup> = High Single Hazardous Air Pollutants, as listed in the 1990 CAA Amendments Section 112(b)  
 HAP<sup>(Total)</sup> = Total Hazardous Air Pollutants, as listed in the 1990 CAA Amendments Section 112(b)  
 TPM = tons per month  
 TPY = tons per consecutive 12-month period  
 USEPA = United States Environmental Protection Agency  
 N/A = not applicable  
 TRS = Total Reduced Sulfur  
 wgt = weight  
 < = less than  
 ≤ = less than or equal to  
 Btu = British Thermal Unit

**B. COMPLIANCE DEMONSTRATION**

The Permittee is subject to, and shall comply with, the monitoring, testing, record keeping, and reporting requirements as contained in Tables 3, 4, and 5:

<b>Table 3</b>	
<b>EU#</b>	<b>Monitoring and Testing Requirements</b>
EU-1	1. The Permittee shall install, calibrate, operate, and maintain a LFG flow rate measuring device that shall record on-site the flow of LFG to the open flare, at least every 15 minutes, and will be available by date and time period.
	2. The Permittee shall sample the LFG at the main header feeding the flare station and analyze to determine heat input of LFG (Btu) fired in the open flare a minimum of once per month. The heat input may be determined by gas chromatograph and/or field measurements.
	3. The Permittee shall install, calibrate, operate, and maintain a thermocouple, or equivalent heat sensing device such as an ultraviolet sensor, to confirm the presence of a flame at all times. In the event that the heat sensing device detects a flame failure, the LFG flow to the flare shall be automatically shut down until the flame is reestablished.
	4. The Permittee shall monitor the usage of propane fuel, in units of heat input (i.e. Btu or MMBtu), for each month.
	5. The Permittee shall monitor all operations to ensure sufficient information is available to comply with 310 CMR 7.12 Source Registration.
	6. If and when MassDEP requires it, the Permittee shall conduct emission testing in accordance with USEPA Reference Test Methods, 40 CFR Part 60 Appendix A, and regulation 310 CMR 7.13.
	7. 40 CFR 60 Appendix A, Method 22 shall be used to determine compliance with the visible emission limit.

**Table 3 Key:**

CFR = Code of Federal Regulations  
 CMR = Code of Massachusetts Regulations  
 EU# = Emission Unit Number  
 LFG = Landfill Gas

Btu = British thermal unit  
 °F = degrees Fahrenheit  
 scf = standard cubic feet  
 MMBtu = Million British thermal unit

<b>Table 4</b>	
<b>EU#</b>	<b>Record Keeping Requirements</b>
EU-1	1. The permittee shall operate the flare so that a flame is present at all times when LFG is delivered to it and keep continuous records of the presence of a flame during periods of flare operation.
	2. The Permittee shall keep NO <sub>x</sub> , CO, NMOC, VOC, PM/PM <sub>10</sub> /PM <sub>2.5</sub> , SO <sub>2</sub> , and HAP monthly and consecutive 12-month period emission rate records for the open flare. These records shall be maintained on-site.
	3. The Permittee shall keep records of the volume of LFG (scf) fired in the open flare for each month and for each consecutive 12-month period. These records shall be maintained on-site.

<b>Table 4</b>	
<b>EU#</b>	<b>Record Keeping Requirements</b>
EU-1	<p>4. The Permittee shall keep records of the heat input of LFG (Btu) fired in the open flare for each month and for each consecutive 12-month period. These records shall be maintained on-site.</p> <p>5. The Permittee shall keep records of the heat input of propane (Btu) fired in the open flare for each month and for each consecutive 12-month period. These records shall be maintained on-site.</p>
Facility wide	<p>6. A copy of the Standard Operating and Maintenance Procedures for all subject equipment shall be maintained on-site.</p> <p>7. The Permittee shall maintain adequate records on-site to demonstrate compliance with all operational, production, and emission limits contained in Table 2 above. Records shall also include the actual emissions of air contaminant(s) emitted for each calendar month and for each consecutive 12-month period (current month plus prior eleven months). These records shall be compiled no later than the 15<sup>th</sup> day following each month. An electronic version of the MassDEP approved record keeping form, in Microsoft Excel format, can be downloaded at <a href="http://www.mass.gov/dep/air/approvals/aqforms.htm#report">http://www.mass.gov/dep/air/approvals/aqforms.htm#report</a>.</p> <p>8. The Permittee shall maintain records of monitoring and testing as required by Table 3.</p> <p>9. The Permittee shall maintain a copy of this Plan Approval, underlying Application and the most up-to-date SOMP for the EU and PCD(s) approved herein on-site.</p> <p>10. The Permittee shall maintain a record of routine maintenance activities performed on the approved EU, PCD(s) and monitoring equipment. The records shall include, at a minimum, the type or a description of the maintenance performed and the date and time the work was completed.</p> <p>11. The Permittee shall maintain a record of all malfunctions affecting air contaminant emission rates on the approved EU, PCD(s) and monitoring equipment. At a minimum, the records shall include: date and time the malfunction occurred; description of the malfunction; corrective actions taken; the date and time corrective actions were initiated and completed; and the date and time emission rates and monitoring equipment returned to compliant operation.</p> <p>12. The Permittee shall maintain records to ensure sufficient information is available to comply with 310 CMR 7.12 Source Registration.</p> <p>13. The Permittee shall maintain records required by this Plan Approval on-site for a minimum of five (5) years.</p> <p>14. The Permittee shall make records required by this Plan Approval available to MassDEP and USEPA personnel upon request.</p> <p>15. All records required by this Plan Approval shall be maintained on-site <u>or</u> may be stored at an off-site location. If records are maintained off-site, the record(s) shall be made available to the Department within one (1) business day (Monday through Friday) from the date requested.</p>

**Table 4 Key:**

EU# = Emission Unit Number  
 PCD = Pollution Control Device  
 SOMP = Standard Operating and Maintenance Procedure  
 USEPA = United States Environmental Protection Agency  
 LFG = Landfill Gas  
 scf = standard cubic feet

NMOC = Non Methane Organic Compounds  
 VOC = Volatile Organic Compounds  
 NO<sub>x</sub> = Nitrogen Oxides  
 CO = Carbon Monoxide  
 PM = Total Particulate Matter

PM<sub>10</sub> = Particulate Matter less than or equal to 10 microns in diameter  
 PM<sub>2.5</sub> = Particulate Matter less than or equal to 2.5 microns in diameter

SO<sub>2</sub> = Sulfur Dioxide  
 HAPs= Hazardous Air Pollutants, as listed in the 1990 CAA Amendments Section 112(b)

<b>Table 5</b>	
<b>EU#</b>	<b>Reporting Requirements</b>
Facility wide	1. The Permittee shall submit to MassDEP all information required by this Plan Approval over the signature of a “Responsible Official” as defined in 310 CMR 7.00 and shall include the Certification statement as provided in 310 CMR 7.01(2)(c).
	2. The Permittee shall notify the Southeast Regional Office of MassDEP, BAW Compliance & Enforcement (C/E) Chief by telephone (508) 946-2817, email <a href="mailto:sero.air@state.ma.us">sero.air@state.ma.us</a> or fax (508) 946-2865 or (508) 947-6557 as soon as possible, but no later than three (3) business days after discovery of an exceedance(s) of Table 2 requirements. A written report shall be submitted to C/E Chief at MassDEP within ten (10) business days thereafter and shall include: identification of exceedance(s), duration of exceedance(s), reason for the exceedance(s), corrective actions taken, and action plan to prevent future exceedance(s).
	3. The Permittee shall report to MassDEP, in accordance with 310 CMR 7.12, all information as required by the Source Registration/Emission Statement Form. The Permittee shall note therein any minor changes (under 310 CMR 7.02(2)(e), 7.03, 7.26, etc.), which did not require Plan Approval.
	4. The Permittee shall provide a copy to MassDEP of any record required to be maintained by this Plan Approval within 30-days from MassDEP’s request.
	5. The Permittee shall submit to MassDEP for approval a stack emission pretest protocol, at least 30 days prior to emission testing, for emission testing as defined in Table 3 Monitoring and Testing Requirements.
	6. The Permittee shall submit to MassDEP a final stack emission test results report, within 45 days after emission testing, for emission testing as defined in Table 3 Monitoring and Testing Requirements.

**Table 5 Key:**  
 CMR = Code of Massachusetts Regulations

EU# = Emission Unit Number

#### **4. SPECIAL TERMS AND CONDITIONS**

A. The Permittee is subject to, and shall comply with, with the Special Terms and Conditions as contained in Table 6:

<b>Table 6</b>	
<b>EU#</b>	<b>Special Terms and Conditions</b>
EU-1	1. The open flare design and operation shall comply with the requirements of 40 CFR 60.18.
	2. The open flare shall be operated at all times when LFG is routed to it.
	3. There will be no direct release or bypass of LFG from the flare to the ambient air.
	4. The open flare shall be equipped with a wind shroud/shield such that there is no exposed flame.

<b>Table 6</b>	
<b>EU#</b>	<b>Special Terms and Conditions</b>
EU-1	5. The open flare shall be equipped with a bird perch inhibitory device.
Facility Wide	6. Offsite noise from the operation of the Facility shall not exceed 10 dB(A) above background and shall not cause a puretone condition as defined in MassDEP's DAQC Policy No. 90-001.
	7. All instrumentation, monitoring systems and sampling equipment shall be maintained and operated in accordance with the manufacturer's recommended procedures.
	8. The Permittee shall comply with the heat input restrictions of this approval <b>effective immediately</b> . Notification shall be made to MassDEP within 7 days of the final de-commissioning of the existing enclosed flare and completion of the installation of the new open flare.
	9. This Plan Approval supersedes MassDEP Approval 4I01017, dated October 21, 2001, and correction dated February 25, 2009. Plan Approval 4I01017 shall be deemed null and void upon the installation of the new open flare.
	10. The Permittee shall comply with the Massachusetts Solid Waste Management Regulations as contained 310 CMR 19.000 and the Site Assignment for Solid Waste Facilities Regulations as contained in 310 CMR 16.000. This includes obtaining any permits required therein. For further guidance on solid waste issues, please contact Mr. Mark Dakers of this office at (508) 946-2847.

**Table 6 Key:**

CFR = Code of Federal Regulations  
 CMR = Code of Massachusetts Regulations  
 DAQC = Division of Air Quality Control  
 EU# = Emission Unit Number

PCD = Pollution Control Device  
 LFG = Landfill Gas  
 dB(A) = decibels, A weighted average

B. The Permittee shall install and use an exhaust stack, as required in Table 7, on each of the Emission Units that is consistent with good air pollution control engineering practice and that discharges so as to not cause or contribute to a condition of air pollution. Each exhaust stack shall be configured to discharge the gases vertically and shall not be equipped with any part or device that restricts the vertical exhaust flow of the emitted gases, including but not limited to rain protection devices known as "shanty caps" and "egg beaters."

C. The Permittee shall install and utilize exhaust stacks with the following parameters, as contained in Table 7, for the Emission Units that are regulated by this Plan Approval:

<b>Table 7</b>				
<b>EU#</b>	<b>Stack Height Above Ground (feet)</b>	<b>Stack Inside Exit Dimensions (feet)</b>	<b>Stack Gas Exit Velocity Range (feet per second)</b>	<b>Stack Gas Exit Temperature Range (°F)</b>
EU-1	35	0.667	6 - 60	1000 – 1400

**Table 7 Key:**

EU# = Emission Unit Number  
 PCD = Pollution Control Device

°F = Degrees Fahrenheit

## **5. GENERAL CONDITIONS**

The Permittee is subject to, and shall comply with, the following general conditions:

- A. Pursuant to 310 CMR 7.01, 7.02, 7.09 and 7.10, should any nuisance condition(s), including but not limited to smoke, dust, odor or noise, occur as the result of the operation of the Facility, then the Permittee shall immediately take appropriate steps including shutdown, if necessary, to abate said nuisance condition(s).
- B. If asbestos remediation/removal will occur as a result of the approved construction, reconstruction, or alteration of this Facility, the Permittee shall ensure that all removal/remediation of asbestos shall be done in accordance with 310 CMR 7.15 in its entirety and 310 CMR 4.00.
- C. If construction or demolition of an industrial, commercial or institutional building will occur as a result of the approved construction, reconstruction, or alteration of this Facility, the Permittee shall ensure that said construction or demolition shall be done in accordance with 310 CMR 7.09(2) and 310 CMR 4.00.
- D. Pursuant to 310 CMR 7.01(2)(b) and 7.02(7)(b), the Permittee shall allow MassDEP and / or USEPA personnel access to the Facility, buildings, and all pertinent records for the purpose of making inspections and surveys, collecting samples, obtaining data, and reviewing records.
- E. This Plan Approval does not negate the responsibility of the Permittee to comply with any other applicable Federal, State, or local regulations now or in the future.
- F. Should there be any differences between the Application and this Plan Approval, the Plan Approval shall govern.
- G. Pursuant to 310 CMR 7.02(3)(k), MassDEP may revoke this Plan Approval if the construction work is not commenced within two years from the date of issuance of this Plan Approval, or if the construction work is suspended for one year or more.
- H. This Plan Approval may be suspended, modified, or revoked by MassDEP if MassDEP determines that any condition or part of this Plan Approval is being violated.
- I. This Plan Approval may be modified or amended when in the opinion of MassDEP such is necessary or appropriate to clarify the Plan Approval conditions or after consideration of a written request by the Permittee to amend the Plan Approval conditions.
- J. The Permittee shall conduct emission testing, if requested by MassDEP, in accordance with USEPA Reference Test Methods and regulation 310 CMR 7.13. If required, a pretest

protocol report shall be submitted to MassDEP at least 30 days prior to emission testing and the final test results report shall be submitted within 45 days after emission testing.

- K. Pursuant to 310 CMR 7.01(3) and 7.02(3)(f), the Permittee shall comply with all conditions contained in this Plan Approval. Should there be any differences between provisions contained in the General Conditions and provisions contained elsewhere in the Plan Approval, the latter shall govern.

## **6. MASSACHUSETTS ENVIRONMENTAL POLICY ACT**

MassDEP has determined that the filing of an Environmental Notification Form (ENF) with the Secretary of Energy & Environmental Affairs, for air quality control purposes, was not required prior to this action by MassDEP. Notwithstanding this determination, the Massachusetts Environmental Policy Act (MEPA) and 301 CMR 11.00, Section 11.04, provide certain “Fail-Safe Provisions,” which allow the Secretary to require the filing of an ENF and/or an Environmental Impact Report (EIR) at a later time.

## **7. APPEAL PROCESS**

This Plan Approval is an action of MassDEP. If you are aggrieved by this action, you may request an adjudicatory hearing. A request for a hearing must be made in writing and postmarked within twenty-one (21) days of the date of issuance of this Plan Approval.

Under 310 CMR 1.01(6)(b), the request must state clearly and concisely the facts, which are the grounds for the request, and the relief sought. Additionally, the request must state why the Plan Approval is not consistent with applicable laws and regulations.

The hearing request along with a valid check payable to the Commonwealth of Massachusetts in the amount of one hundred dollars (\$100.00) must be mailed to:

Commonwealth of Massachusetts  
Department of Environmental Protection  
P.O. Box 4062  
Boston, MA 02211

This request will be dismissed if the filing fee is not paid, unless the appellant is exempt or granted a waiver as described below. The filing fee is not required if the appellant is a city or town (or municipal agency), county, or district of the Commonwealth of Massachusetts, or a municipal housing authority.

MassDEP may waive the adjudicatory hearing-filing fee for a person who shows that paying the fee will create an undue financial hardship. A person seeking a waiver must file, together with

the hearing request as provided above, an affidavit setting forth the facts believed to support the claim of undue financial hardship.

Enclosed is a stamped approved copy of the application submittal.

Should you have any questions concerning this Plan Approval, please contact Peter Russell by telephone at 508-946-2821, or in writing at the letterhead address.

Sincerely,

This final document copy is being provided to you electronically by the Department of Environmental Protection. A signed copy of this document is on file at the DEP office listed on the letterhead.

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Thomas Cushing, Chief  
Permit Section  
Bureau of Air and Waste

Enclosure

ecc: E. Bridgewater Board of Health/Dept of Health  
E. Bridgewater Fire Department  
MassDEP/Boston – Y. Tian  
MassDEP/SERO – M. Pinaud, M. Dakers, M. Poudrier, E. Bystrom, Peter Russell  
Sanborn Head & Associates, Inc. - H. Little