U.S. Department of Energy, The Energy Information Administration (EIA)
EIA-923 Monthly Generation and Fuel Consumption Time Series File, 2012 Final_Release
Sources: EIA-923 and EIA-860 Reports
Released November 12, 2013

																Year-To-Date							
Plant Id	Combined Heat & Power Plant	Nuclear Unit Id	Plant Name	Operator Name	Operator Id	State	Census Region	NERC Region	NAICS Code	EIA Sector Number	Sector Name	Reported Prime Mover	Reported Fuel Type Code	AER Fuel Type Code	Physical Unit Label	Total Fuel Consumption Quantity	Electric Fuel Consumption Quantity	Total Fuel Consumption MMBtu	Elec Fuel Consumption MMBtu	Net Generation (Megawatthours)	YEAR	exclude mmBtu from CO2 calculations, because Part 75 CO2 used instead	heat rate (Btu/KWh)
88	N		Ashokan	New York Power Authority	15296	NY	MAT	NPCC	22	1	Electric Utility	HY	WAT	HYC		0	0	98,507	98,507	10,290	2012		
539	N		Rocky River	FirstLight Power Resources Services LLC	54895	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	PS	WAT	HPS		9,836	9,836	0	0	2,716	2012		
540	N		Branford	Connecticut Jet Power LLC	22379	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	GT	JF	WOO	barrels	0	0	0	0	0	2012		
540	N		Branford	Connecticut Jet Power LLC	22379	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	GT	KER	WOO	barrels	505	505	2,864	2,864	218	2012		
541	N		Bulls Bridge	FirstLight Power Resources Services LLC	54895	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	285,162	285,162	29,788	2012		
542	N		Cos Cob	Connecticut Jet Power LLC	22379	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	GT	JF	WOO	barrels	0	0	0	0	0	2012		
542	N		Cos Cob	Connecticut Jet Power LLC	22379	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	GT	KER	WOO	barrels	4,870	4,870	27,613	27,613	1,853	2012		
544	N		Devon Station	Devon Power LLC	22350	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	GT	DFO	DFO	barrels	0	0	0	0	0	2012	x	
544	N		Devon Station	Devon Power LLC	22350	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	GT	JF	WOO	barrels	0	0	0	0	0	2012	x	
544	N		Devon Station	Devon Power LLC	22350	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	GT	KER	WOO	barrels	3,179	3,179	18,122	18,122	1,608	2012	x	
544	N		Devon Station	Devon Power LLC	22350	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	GT	NG	NG	mcf	14,735	14,735	15,118	15,118	1,472	2012	x	
544	N		Devon Station	Devon Power LLC	22350	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	GT	RFO	RFO	barrels	0	0	0	0	0	2012	x	
546	N		Montville Station	NRG Montville Operations Inc	22380	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	IC	DFO	DFO	barrels	199	199	1,146	1,146	105	2012		
546	N		Montville Station	NRG Montville Operations Inc	22380	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	DFO	DFO	barrels	463	463	2,663	2,663	183	2012	x	
546	N		Montville Station	NRG Montville Operations Inc	22380	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	NG	NG	mcf	113,596	113,596	117,003	117,003	8,694	2012	x	
546	N		Montville Station	NRG Montville Operations Inc	22380	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	RFO	RFO	barrels	46,462	46,462	290,449	290,449	21,277	2012	x	
547	N		Northfield Mountain	FirstLight Power Resources, Inc. - MA	58185	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	PS	WAT	HPS		1,008,491	1,008,491	0	0	-206,679	2012		
548	N		NRG Norwalk Harbor	Norwalk Power LLC	13922	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	GT	DFO	DFO	barrels	291	291	1,688	1,688	83	2012		
548	N		NRG Norwalk Harbor	Norwalk Power LLC	13922	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	DFO	DFO	barrels	2,746	2,746	15,927	15,927	1,298	2012	x	
548	N		NRG Norwalk Harbor	Norwalk Power LLC	13922	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	RFO	RFO	barrels	41,701	41,701	262,718	262,718	21,171	2012	x	
551	N		Scotland Dam	FirstLight Power Resources Services LLC	54895	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	49,330	49,330	5,153	2012		
552	N		Shepaug	FirstLight Power Resources Services LLC	54895	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	863,753	863,753	90,228	2012		
553	N		Stevenson	FirstLight Power Resources Services LLC	54895	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	688,700	688,700	71,942	2012		
554	N		Taftville	FirstLight Power Resources Services LLC	54895	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	34,720	34,720	3,627	2012		
557	N		Tunnel	FirstLight Power Resources Services LLC	54895	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	GT	DFO	DFO	barrels	0	0	0	0	0	2012		
557	N		Tunnel	FirstLight Power Resources Services LLC	54895	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	GT	JF	WOO	barrels	195	195	1,091	1,091	77	2012		
557	N		Tunnel	FirstLight Power Resources Services LLC	54895	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	70,245	70,245	7,338	2012		
559	N		Rainbow	Farmington River Power Company	6207	CT	NEW	NPCC	22	1	Electric Utility	HY	WAT	HYC		0	0	225,808	225,808	23,588	2012		
560	N		Falls Village	FirstLight Power Resources Services LLC	54895	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	320,053	320,053	33,433	2012		
561	N		Franklin Drive	Connecticut Jet Power LLC	22379	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	GT	JF	WOO	barrels	0	0	0	0	0	2012		
561	N		Franklin Drive	Connecticut Jet Power LLC	22379	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	GT	KER	WOO	barrels	420	420	2,380	2,380	160	2012		
562	N		Middletown	Middletown Power LLC	12490	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	GT	DFO	DFO	barrels	0	0	0	0	0	2012	x	
562	N		Middletown	Middletown Power LLC	12490	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	GT	KER	WOO	barrels	184	184	1,044	1,044	77	2012	x	
562	N		Middletown	Middletown Power LLC	12490	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	DFO	DFO	barrels	0	0	0	0	0	2012	x	
562	N		Middletown	Middletown Power LLC	12490	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	NG	NG	mcf	1,722,614	1,722,614	1,779,979	1,779,979	153,595	2012	x	
562	N		Middletown	Middletown Power LLC	12490	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	RFO	RFO	barrels	48,098	48,098	305,170	305,170	26,411	2012	x	
563	N		South Meadow	NAES Corp	4426	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	GT	KER	WOO	barrels	4,338	4,338	24,294	24,294	1,746	2012	x	
565	N		Torrington Terminal	Connecticut Jet Power LLC	22379	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	GT	JF	WOO	barrels	0	0	0	0	0	2012		
565	N		Torrington Terminal	Connecticut Jet Power LLC	22379	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	GT	KER	WOO	barrels	860	860	4,876	4,876	337	2012		
566	N	2	Millstone	Dominion Nuclear Conn Inc	5221	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	NUC	NUC		0	0	66,290,274	66,290,274	6,326,257	2012		
566	N	3	Millstone	Dominion Nuclear Conn Inc	5221	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	NUC	NUC		0	0	112,661,956	112,661,956	10,751,630	2012		
568	N		Bridgeport Station	PSEG Power Connecticut LLC	15452	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	GT	JF	WOO	barrels	0	0	0	0	0	2012	x	
568	N		Bridgeport Station	PSEG Power Connecticut LLC	15452	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	GT	KER	WOO	barrels	1,019	1,019	5,907	5,907	286	2012	x	
568	N		Bridgeport Station	PSEG Power Connecticut LLC	15452	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	DFO	DFO	barrels	3,421	3,421	19,972	19,972	-344	2012	x	
568	N		Bridgeport Station	PSEG Power Connecticut LLC	15452	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	JF	WOO	barrels	0	0	0	0	0	2012	x	
568	N		Bridgeport Station	PSEG Power Connecticut LLC	15452	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	RFO	RFO	barrels	10,645	10,645	67,064	67,064	3,929	2012	x	
568	N		Bridgeport Station	PSEG Power Connecticut LLC	15452	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	SUB	COL	short tons	76,020	76,020	1,385,303	1,385,303	95,875	2012	x	
579	N		Central Hudson High Falls	Central Hudson Gas & Elec Corp	3249	NY	MAT	NPCC	22	1	Electric Utility	HY	WAT	HYC		0	0	36,033	36,033	3,764	2012		
581	N		North Main Street	City of Norwich - (CT)	13831	CT	NEW	NPCC	22	1	Electric Utility	GT	DFO	DFO	barrels	185	185	1,076	1,076	66	2012		
583	N		Tenth Street	City of Norwich - (CT)	13831	CT	NEW	NPCC	22	1	Electric Utility	HY	WAT	HYC		0	0	27,990	27,990	2,924	2012		
589	N		J C McNeil	City of Burlington Electric - (VT)	2548	VT	NEW	NPCC	22	1	Electric Utility	ST	DFO	DFO	barrels	0	0	0	0	0	2012		
589	N		J C McNeil	City of Burlington Electric - (VT)	2548	VT	NEW	NPCC	22	1	Electric Utility	ST	NG	NG	mcf	37,570	37,570	38,332	38,332	2,539	2012		
589	N		J C McNeil	City of Burlington Electric - (VT)	2548	VT	NEW	NPCC	22	1	Electric Utility	ST	WDS	WWW	short tons	351,969	351,969	3,343,709	3,343,709	222,907	2012		15.0005
625	N		Upper Mechanicville	New York State Elec & Gas Corp	13511	NY	MAT	NPCC	22	1	Electric Utility	HY	WAT	HYC		0	0	761,444	761,444	79,541	2012		
650	N		Kensico	New York Power Authority	15296	NY	MAT	NPCC	22	1	Electric Utility	HY	WAT	HYC		0	0	14,072	14,072	1,470	2012		
678	N		W K Sanders	Village of Morrisville	12989	VT	NEW	NPCC	22	1	Electric Utility	HY	WAT	HYC		0	0	6,978	6,978	729	2012		
788	N		East Barnet	Green Mountain Power Corp	7601	VT	NEW	NPCC	22	1	Electric Utility	HY	WAT	HYC		0	0	54,413	54,413	5,684	2012		
805	N		Charles E Monty	Brookfield White Pine Hydro LLC	39006	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	1,348,872	1,348,872	140,904	2012		
808	N		Jarvis (Hinckley)	New York Power Authority	15296	NY	MAT	NPCC	22	1	Electric Utility	HY	WAT	HYC		0	0	228,268	228,268	23,845	2012		
1466	N		Bar Harbor	Bangor Hydro-Electric Co	1179	ME	NEW	NPCC	22	1	Electric Utility	IC	DFO	DFO	barrels	123	123	710	710	65	2012		
1468	N		Eastport	Bangor Hydro-Electric Co	1179	ME	NEW	NPCC	22	1	Electric Utility	IC	DFO	DFO	barrels	109	109	630	630	63	2012		
1469	N		Ellsworth Hydro Station	Black Bear Hydro Partners LLC	56543	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	283,627	283,627	29,628	2012		
1472	N		Howland Hydro Station	Black Bear Hydro Partners LLC	56543	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	84,175	84,175	8,793	2012		
1474	N		Medway	Bangor Hydro-Electric Co	1179	ME	NEW	NPCC	22	1	Electric Utility	IC	DFO	DFO	barrels	69	69	400	400	40	2012		
1475	N		Milford Hydro Station	Black Bear Hydro Partners LLC	56543	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	530,901	530,901	55,458	2012		
1478	N		Stillwater Hydro Station	Black Bear Hydro Partners LLC	56543	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	130,498	130,498	13,632	2012		
1479	N		Veazie Hydro Station	Black Bear Hydro Partners LLC	56543	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	582,374	582,374	60,835	2012		
1480	N		Androscoggin 3	Brookfield White Pine Hydro LLC	39006	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	257,618	257,618	26,911	2012		
1481	N		Bar Mills	Brookfield White Pine Hydro LLC	39006	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	160,942	160,942	16,812	2012		
1482	N		Bonny Eagle	Brookfield White Pine Hydro LLC	39006	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	494,398	494,398	51,645	2012		
1483	N		Brunswick	Brookfield White Pine Hydro LLC	39006	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	916,758	916,758	95,765	2012		
1484	N		Cape Gas Turbine	FPL Energy Cape LLC	14876	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	GT	DFO	DFO	barrels	1,142	1,142	6,795	6,795	329	2012		
1484	N		Cape Gas Turbine	FPL Energy Cape LLC	14876	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	GT	JF	WOO	barrels	0	0	0	0	0	2012		
1486	N		Cataract	Brookfield White Pine Hydro LLC	39006	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	387,735	387,735	40,503	2012		
1487	N		Continental Mills	Brookfield White Pine Hydro LLC	39006	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	0	0	0	2012		
1488	N		Deer Rips	Brookfield White Pine Hydro LLC	39006	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	361,487	361,487	37,761	2012		
1491	N		Gulf Island	Brookfield White Pine Hydro LLC	39006	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	1,398,778	1,398,778	146,117	2012		
1492	N		Harris	Brookfield White Pine Hydro LLC	39006	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	2,005,227	2,005,227	209,467	2012		
1493	N		Hiram	Brookfield White Pine Hydro LLC	39006	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	533,580	533,580	55,738	2012		
1497	N		Messalonskee 2 (Oakland)	Messalonskee Stream Hydro LLC	56854	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	75,923	75,923	7,931	2012		
1498	N		Messalonskee 3	Messalonskee Stream Hydro LLC	56854	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	42,170	42,170	4,405	2012		
1500	N		Messalonskee 5	Messalonskee Stream Hydro LLC	56854	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	41,949	41,949	4,382	2012		
1501	N		North Gorham	Brookfield White Pine Hydro LLC	39006	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	74,603	74,603	7,793	2012		
1504	N		Shawmut	Brookfield White Pine Hydro LLC	39006	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	492,493	492,493	51,446	2012		
1505	N		Skelton	Brookfield White Pine Hydro LLC	39006	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	1,080,129	1,080,129	112,831	2012		
1507	N		William F Wyman	FPL Energy Wyman LLC	31719	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	DFO	DFO	barrels	2,152	2,152	12,562	12,562	666	2012	x	
1507	N		William F Wyman	FPL Energy Wyman LLC	31719	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	RFO	RFO	barrels	168,430	168,430	1,078,024	1,078,024	58,401	2012	x	
1508	N		West Buxton	Brookfield White Pine Hydro LLC	39006	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	310,942	310,942	32,481	2012		
1509	N		Weston	Brookfield White Pine Hydro LLC	39006	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	841,572	841,572	87,911	2012		
1510	N		Williams	Brookfield White Pine Hydro LLC	39006	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	935,790	935,790	97,753	2012		
1511	N		Wyman Hydro	Brookfield White Pine Hydro LLC	39006	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	3,438,057	3,438,057	359,141	2012		
1513	N		Caribou Generation Station	Algonquin Northern Maine	14597	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	38,503	38,503	4,022	2012		
1513	N		Caribou Generation Station	Algonquin Northern Maine	14597	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	IC	DFO	DFO	barrels	23	23	138	138	-128	2012		
1513	N		Caribou Generation Station	Algonquin Northern Maine	14597	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	RFO	RFO	barrels	0	0	0	0	0	2012		
1514	N		Flos Inn Diesel	Algonquin Northern Maine	14597	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	IC	DFO	DFO	barrels	0	0	0	0	0	2012		
1516	N		Squa Pan Hydro Station	Algonquin Northern Maine	14597	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	6,166	6,166	644	2012		
1586	N		Exelon Framingham LLC	Exelon Power	6035	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	GT	DFO	DFO	barrels	964	964	5,637	5,637	275	2012		
1587	N		Exelon L Street	Exelon Power	6035	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	GT	DFO	DFO	barrels	431	431	2,520	2,520	145	2012		
1588	N		Mystic Generating Station	Constellation Mystic Power LLC	49965	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	CA	NG	NG	mcf	339,578	339,578	355,602	355,602	2,879,376	2012	x	
1588	N		Mystic Generating Station	Constellation Mystic Power LLC	49965	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	CT	NG	NG	mcf	59,369,241	59,369,241	62,099,316	62,099,316	5,586,876	2012	x	
1588	N		Mystic Generating Station	Constellation Mystic Power LLC	49965	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	GT	DFO	DFO	barrels	267	267	1,541	1,541	58	2012		
1588	N		Mystic Generating Station	Constellation Mystic Power LLC	49965	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	NG	NG	mcf	1,847,855	1,847,855	1,922,585	1,922,585	163,674	2012	x	
1588	N		Mystic Generating Station	Constellation Mystic Power LLC	49965	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	RFO	RFO	barrels	5,366	5,366	33,779	33,779	2,577	2012	x	
1590	N	1	Pilgrim Nuclear Power Station	Entergy Nuclear Generation Co	29926	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	NUC	NUC		0	0	61,399,735	61,399,735	5,859,540	2012		
1592	N		Exelon Medway LLC	Exelon Power	6035	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	GT	DFO	DFO	barrels	3,750	3,750	21,937	21,937	1,363	2012	x	
1595	Y		Kendall Square Station	NRG Kendall LLC	21463	MA	NEW	NPCC	22	3	NAICS-22 Cogen	CA	NG	NG	mcf	233,760	233,760	243,111	243,111	279,109	2012		
1595	Y		Kendall Square Station	NRG Kendall LLC	21463	MA	NEW	NPCC	22	3	NAICS-22 Cogen	CA	RFO	RFO	barrels	0	0	0	0	0	2012		
1595	Y		Kendall Square Station	NRG Kendall LLC	21463	MA	NEW	NPCC	22	3	NAICS-22 Cogen	CT	NG	NG	mcf	11,344,180	11,342,462	11,797,946	11,796,160	1,067,159	2012		
1595	Y		Kendall Square Station	NRG Kendall LLC	21463	MA	NEW	NPCC	22	3	NAICS-22 Cogen	CT	RFO	RFO	barrels	0	0	0	0	0	2012		
1595	Y		Kendall Square Station	NRG Kendall LLC	21463	MA	NEW	NPCC	22	3	NAICS-22 Cogen	GT	DFO	DFO	barrels	664	480	3,831	2,761	194	2012		
1597	N		Oak Bluffs Diesel Generating Facility	NRG Canal LLC	21461	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	IC	DFO	DFO	barrels	11,100	11,100	65,045	65,045	6,256	2012		
1599	N		Canal	NRG Canal LLC	21461	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	DFO	DFO	barrels	377	377	2,209	2,209	-2,461	2012	x	
1599	N		Canal	NRG Canal LLC	21461	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	NG	NG	mcf	2,901	2,901	2,988	2,988	-526	2012	x	
1599	N		Canal	NRG Canal LLC	21461	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	RFO	RFO	barrels	74,243	74,243	469,646	469,646	25,583	2012	x	
1603	N		Boatlock	City of Holyoke Gas and Electric Dept.	8776	MA	NEW	NPCC	22	1	Electric Utility	HY	WAT	HYC		0	0	126,414	126,414	13,205	2012		
1604	N		Chemical	City of Holyoke Gas and Electric Dept.	8776	MA	NEW	NPCC	22	1	Electric Utility	HY	WAT	HYC		0	0	33,974	33,974	3,549	2012		
1605	N		Hadley Falls	City of Holyoke Gas and Electric Dept.	8776	MA	NEW	NPCC	22	1	Electric Utility	HY	WAT	HYC		0	0	1,682,658	1,682,658	175,771	2012		
1606	N		Mount Tom	FirstLight Power Resources, Inc. - MA	58185	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	BIT	COL	short tons	52,226	52,226	1,233,365	1,233,365	103,778	2012	x	
1606	N		Mount Tom	FirstLight Power Resources, Inc. - MA	58185	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	DFO	DFO	barrels	5,358	5,358	31,165	31,165	2,409	2012	x	
1607	N		Riverside	City of Holyoke Gas and Electric Dept.	8776	MA	NEW	NPCC	22	1	Electric Utility	HY	WAT	HYC		0	0	267,143	267,143	27,906	2012		
1615	N		Nantucket	Nantucket Electric Co	13206	MA	NEW	NPCC	22	1	Electric Utility	GT	DFO	DFO	barrels	485	485	2,910	2,910	191	2012		
1619	N		Brayton Point	Brayton Point Energy LLC	58534	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	IC	DFO	DFO	barrels	196	196	1,176	1,176	105	2012		
1619	N		Brayton Point	Brayton Point Energy LLC	58534	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	BIT	COL	short tons	780,208	780,208	18,600,396	18,600,396	1,817,889	2012	x	
1619	N		Brayton Point	Brayton Point Energy LLC	58534	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	NG	NG	mcf	2,263,571	2,263,571	2,331,477	2,331,477	218,602	2012	x	
1619	N		Brayton Point	Brayton Point Energy LLC	58534	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	RFO	RFO	barrels	4,393	4,393	26,358	26,358	2,419	2012	x	
1620	N		Deerfield 5	TransCanada Hydro Northeast Inc.,	50048	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	385,868	385,868	40,308	2012		
1626	N		Salem Harbor	NAES Salem Harbor	57501	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	BIT	COL	short tons	121,369	121,369	2,537,935	2,537,935	188,329	2012	x	
1626	N		Salem Harbor	NAES Salem Harbor	57501	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	DFO	DFO	barrels	2,570	2,570	15,062	15,062	1,061	2012	x	
1626	N		Salem Harbor	NAES Salem Harbor	57501	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	RFO	RFO	barrels	53,501	53,501	328,339	328,339	23,692	2012	x	
1629	N		Cabot	FirstLight Power Resources, Inc. - MA	58185	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	2,831,675	2,831,675	295,798	2012		
1630	N		Cobble Mountain	City of Holyoke Gas and Electric Dept.	8776	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	139,038	139,038	14,524	2012		
1631	N		Doreen	NAEA Energy Massachusetts LLC	56401	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	GT	JF	WOO	barrels	549	549	3,074	3,074	218	2012		
1631	N		Doreen	NAEA Energy Massachusetts LLC	56401	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	GT	KER	WOO	barrels	0	0	0	0	0	2012		
1634	N		Gardners Falls	NAEA Energy Massachusetts LLC	56401	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	56,835	56,835	5,937	2012		
1637	N		Putts Bridge	NAEA Energy Massachusetts LLC	56401	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	101,724	101,724	10,626	2012		
1638	N		Redbridge	NAEA Energy Massachusetts LLC	56401	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	102,336	102,336	10,690	2012		
1642	N		NAEA Energy Massachusetts LLC	NAEA Energy Massachusetts LLC	56401	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	GT	BIT	COL	short tons	0	0	0	0	0	2012		
1642	N		NAEA Energy Massachusetts LLC	NAEA Energy Massachusetts LLC	56401	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	GT	DFO	DFO	barrels	448	448	2,568	2,568	244	2012		
1642	N		NAEA Energy Massachusetts LLC	NAEA Energy Massachusetts LLC	56401	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	GT	KER	WOO	barrels	1,959	1,959	10,970	10,970	1,031	2012		
1642	N		NAEA Energy Massachusetts LLC	NAEA Energy Massachusetts LLC	56401	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	GT	NG	NG	mcf	458,632	458,632	472,434	472,434	44,423	2012		
1642	N		NAEA Energy Massachusetts LLC	NAEA Energy Massachusetts LLC	56401	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	GT	RFO	RFO	barrels	0	0	0	0	0	2012		
1642	N		NAEA Energy Massachusetts LLC	NAEA Energy Massachusetts LLC	56401	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	BIT	COL	short tons	0	0	0	0	0	2012	x	
1642	N		NAEA Energy Massachusetts LLC	NAEA Energy Massachusetts LLC	56401	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	DFO	DFO	barrels	137	137	795	795	57	2012	x	
1642	N		NAEA Energy Massachusetts LLC	NAEA Energy Massachusetts LLC	56401	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	KER	WOO	barrels	0	0	0	0	0	2012	x	
1642	N		NAEA Energy Massachusetts LLC	NAEA Energy Massachusetts LLC	56401	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	NG	NG	mcf	612,189	612,189	630,479	630,479	47,890	2012	x	
1642	N		NAEA Energy Massachusetts LLC	NAEA Energy Massachusetts LLC	56401	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	RFO	RFO	barrels	4,075	4,075	25,387	25,387	1,957	2012	x	
1643	N		Woodland Road	NAEA Energy Massachusetts LLC	56401	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	GT	DFO	DFO	barrels	0	0	0	0	0	2012		
1643	N		Woodland Road	NAEA Energy Massachusetts LLC	56401	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	GT	JF	WOO	barrels	0	0	0	0	0	2012		
1643	N		Woodland Road	NAEA Energy Massachusetts LLC	56401	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	GT	KER	WOO	barrels	457	457	2,560	2,560	186	2012		
1660	N		Potter Station 2	Town of Braintree - (MA)	2144	MA	NEW	NPCC	22	1	Electric Utility	CA	DFO	DFO	barrels	0	0	0	0	2	2012	x	
1660	N		Potter Station 2	Town of Braintree - (MA)	2144	MA	NEW	NPCC	22	1	Electric Utility	CA	NG	NG	mcf	0	0	0	0	1,387	2012	x	
1660	N		Potter Station 2	Town of Braintree - (MA)	2144	MA	NEW	NPCC	22	1	Electric Utility	CT	DFO	DFO	barrels	99	99	570	570	52	2012	x	
1660	N		Potter Station 2	Town of Braintree - (MA)	2144	MA	NEW	NPCC	22	1	Electric Utility	CT	NG	NG	mcf	695,626	695,626	719,238	719,238	68,111	2012	x	

88	N		Ashokan	New York Power Authority	15296	NY	MAT	NPCC	22	1	Electric Utility	HY	WAT	HYC		0	0	98,507	98,507	10,290	2012		
539	N		Rocky River	FirstLight Power Resources Services LLC	54895	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	PS	WAT	HPS		9,836	9,836	0	0	2,716	2012		
1660	N		Potter Station 2	Town of Braintree - (MA)	2144	MA	NEW	NPCC	22	1	Electric Utility	GT	NG	NG	mcf	0	0	0	0	0	2012		
1660	N		Potter Station 2	Town of Braintree - (MA)	2144	MA	NEW	NPCC	22	1	Electric Utility	IC	DFO	DFO	barrels	14	14	81	81	7	2012		
1670	N		High Street Station	Town of Ipswich - (MA)	9442	MA	NEW	NPCC	22	1	Electric Utility	IC	DFO	DFO	barrels	29	29	171	171	15	2012		
1670	N		High Street Station	Town of Ipswich - (MA)	9442	MA	NEW	NPCC	22	1	Electric Utility	IC	NG	NG	mcf	439	439	485	485	42	2012		
1678	N		Waters River	City of Peabody - (MA)	14605	MA	NEW	NPCC	22	1	Electric Utility	GT	DFO	DFO	barrels	1,719	1,719	10,014	10,014	830	2012		
1678	N		Waters River	City of Peabody - (MA)	14605	MA	NEW	NPCC	22	1	Electric Utility	GT	NG	NG	mcf	141,228	141,228	146,024	146,024	11,820	2012		
1682	N		Cleary Flood	City of Taunton	18488	MA	NEW	NPCC	22	1	Electric Utility	CA	NG	NG	mcf	603,546	603,546	624,686	624,686	65,005	2012	x	
1682	N		Cleary Flood	City of Taunton	18488	MA	NEW	NPCC	22	1	Electric Utility	CA	RFO	RFO	barrels	1,177	1,177	7,379	7,379	431	2012	x	
1682	N		Cleary Flood	City of Taunton	18488	MA	NEW	NPCC	22	1	Electric Utility	CT	NG	NG	mcf	279,393	279,393	289,187	289,187	17,286	2012	x	
1682	N		Cleary Flood	City of Taunton	18488	MA	NEW	NPCC	22	1	Electric Utility	CT	RFO	RFO	barrels	0	0	0	0	0	2012	x	
1682	N		Cleary Flood	City of Taunton	18488	MA	NEW	NPCC	22	1	Electric Utility	ST	DFO	DFO	barrels	553	553	3,185	3,185	120	2012	x	
1682	N		Cleary Flood	City of Taunton	18488	MA	NEW	NPCC	22	1	Electric Utility	ST	RFO	RFO	barrels	2,447	2,447	15,343	15,343	966	2012	x	
2349	N		Comerford	TransCanada Hydro Northeast Inc.,	50048	NH	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	2,913,782	2,913,782	304,375	2012		
2351	N		S C Moore	TransCanada Hydro Northeast Inc.,	50048	NH	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	2,207,054	2,207,054	230,550	2012		
2352	N		Vernon	TransCanada Hydro Northeast Inc.,	50048	VT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	1,426,088	1,426,088	148,970	2012		
2353	N		Wilder	TransCanada Hydro Northeast Inc.,	50048	VT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	1,351,161	1,351,161	141,143	2012		
2354	N		Amoskeag	Public Service Co of NH	15472	NH	NEW	NPCC	22	1	Electric Utility	HY	WAT	HYC		0	0	828,247	828,247	86,519	2012		
2355	N		Ayers Island	Public Service Co of NH	15472	NH	NEW	NPCC	22	1	Electric Utility	HY	WAT	HYC		0	0	438,980	438,980	45,856	2012		
2356	N		Eastman Falls	Public Service Co of NH	15472	NH	NEW	NPCC	22	1	Electric Utility	HY	WAT	HYC		0	0	217,776	217,776	22,749	2012		
2357	N		Garvins Falls	Public Service Co of NH	15472	NH	NEW	NPCC	22	1	Electric Utility	HY	WAT	HYC		0	0	419,031	419,031	43,772	2012		
2358	N		Gorham	Public Service Co of NH	15472	NH	NEW	NPCC	22	1	Electric Utility	HY	WAT	HYC		0	0	114,553	114,553	11,966	2012		
2359	N		Hooksett	Public Service Co of NH	15472	NH	NEW	NPCC	22	1	Electric Utility	HY	WAT	HYC		0	0	81,573	81,573	8,521	2012		
2360	N		Jackman	Public Service Co of NH	15472	NH	NEW	NPCC	22	1	Electric Utility	HY	WAT	HYC		0	0	81,783	81,783	8,543	2012		
2362	N		Lost Nation	Public Service Co of NH	15472	NH	NEW	NPCC	22	1	Electric Utility	GT	DFO	DFO	barrels	297	297	1,744	1,744	123	2012		
2364	N		Merrimack	Public Service Co of NH	15472	NH	NEW	NPCC	22	1	Electric Utility	GT	JF	WOO	barrels	440	440	2,455	2,455	145	2012		
2364	N		Merrimack	Public Service Co of NH	15472	NH	NEW	NPCC	22	1	Electric Utility	ST	BIT	COL	short tons	468,909	468,909	12,926,243	12,926,243	1,185,688	2012	x	
2364	N		Merrimack	Public Service Co of NH	15472	NH	NEW	NPCC	22	1	Electric Utility	ST	DFO	DFO	barrels	860	860	4,949	4,949	448	2012	x	
2367	N		Schiller	Public Service Co of NH	15472	NH	NEW	NPCC	22	1	Electric Utility	GT	JF	WOO	barrels	245	245	1,394	1,394	103	2012		
2367	N		Schiller	Public Service Co of NH	15472	NH	NEW	NPCC	22	1	Electric Utility	ST	BIT	COL	short tons	50,775	50,775	1,264,317	1,264,317	82,029	2012		
2367	N		Schiller	Public Service Co of NH	15472	NH	NEW	NPCC	22	1	Electric Utility	ST	DFO	DFO	barrels	0	0	0	0	0	2012		
2367	N		Schiller	Public Service Co of NH	15472	NH	NEW	NPCC	22	1	Electric Utility	ST	NG	NG	mcf	4,774	4,774	5,015	5,015	326	2012		
2367	N		Schiller	Public Service Co of NH	15472	NH	NEW	NPCC	22	1	Electric Utility	ST	OBS	ORW	short tons	610	610	9,285	9,285	602	2012		
2367	N		Schiller	Public Service Co of NH	15472	NH	NEW	NPCC	22	1	Electric Utility	ST	RFO	RFO	barrels	9,141	9,141	55,019	55,019	3,528	2012		
2367	N		Schiller	Public Service Co of NH	15472	NH	NEW	NPCC	22	1	Electric Utility	ST	WDS	WWW	short tons	536,907	536,907	5,487,278	5,487,278	346,620	2012		15.8308
2368	N		Smith	Public Service Co of NH	15472	NH	NEW	NPCC	22	1	Electric Utility	HY	WAT	HYC		0	0	923,535	923,535	96,473	2012		
2369	N		White Lake	Public Service Co of NH	15472	NH	NEW	NPCC	22	1	Electric Utility	GT	DFO	DFO	barrels	394	394	2,173	2,173	96	2012		
2369	N		White Lake	Public Service Co of NH	15472	NH	NEW	NPCC	22	1	Electric Utility	GT	JF	WOO	barrels	0	0	0	0	0	2012		
2480	N		Danskammer Generating Station	CCI Roseton LLC	5511	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	IC	DFO	DFO	barrels	50	50	297	297	26	2012		
2480	N		Danskammer Generating Station	CCI Roseton LLC	5511	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	ST	BIT	COL	short tons	126,974	126,974	3,187,238	3,187,238	289,589	2012		
2480	N		Danskammer Generating Station	CCI Roseton LLC	5511	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	ST	NG	NG	mcf	354,483	354,483	358,027	358,027	31,331	2012		
2480	N		Danskammer Generating Station	CCI Roseton LLC	5511	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	ST	RFO	RFO	barrels	0	0	0	0	0	2012		
2481	N		Dashville	Central Hudson Gas & Elec Corp	3249	NY	MAT	NPCC	22	1	Electric Utility	HY	WAT	HYC		0	0	136,061	136,061	14,213	2012		
2483	N		Neversink	New York Power Authority	15296	NY	MAT	NPCC	22	1	Electric Utility	HY	WAT	HYC		0	0	246,867	246,867	25,788	2012		
2485	N		South Cairo	Central Hudson Gas & Elec Corp	3249	NY	MAT	NPCC	22	1	Electric Utility	GT	KER	WOO	barrels	10	10	56	56	6	2012		
2486	N		Sturgeon	Central Hudson Gas & Elec Corp	3249	NY	MAT	NPCC	22	1	Electric Utility	HY	WAT	HYC		0	0	430,756	430,756	44,997	2012		
2487	N		West Coxsackie	Central Hudson Gas & Elec Corp	3249	NY	MAT	NPCC	22	1	Electric Utility	GT	KER	WOO	barrels	0	0	0	0	0	2012		
2487	N		West Coxsackie	Central Hudson Gas & Elec Corp	3249	NY	MAT	NPCC	22	1	Electric Utility	GT	NG	NG	mcf	103	103	103	103	6	2012		
2490	N		Arthur Kill Generating Station	NRG Arthur Kill Operations Inc	13192	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	GT	NG	NG	mcf	29,921	29,921	30,798	30,798	1,635	2012		
2490	N		Arthur Kill Generating Station	NRG Arthur Kill Operations Inc	13192	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	ST	NG	NG	mcf	17,148,130	17,148,130	17,974,422	17,974,422	1,653,171	2012		
2493	N		East River	Consolidated Edison Co-NY Inc	4226	NY	MAT	NPCC	22	1	Electric Utility	GT	DFO	DFO	barrels	0	0	0	0	0	2012		
2493	N		East River	Consolidated Edison Co-NY Inc	4226	NY	MAT	NPCC	22	1	Electric Utility	GT	NG	NG	mcf	25,159,267	25,159,267	25,909,717	25,909,717	2,331,584	2012		
2493	N		East River	Consolidated Edison Co-NY Inc	4226	NY	MAT	NPCC	22	1	Electric Utility	ST	NG	NG	mcf	8,835,363	8,835,363	9,095,541	9,095,541	727,869	2012		
2493	N		East River	Consolidated Edison Co-NY Inc	4226	NY	MAT	NPCC	22	1	Electric Utility	ST	RFO	RFO	barrels	29,772	29,772	186,076	186,076	14,985	2012		
2494	N		Gowanus Gas Turbines Generating	U S Power Generating Company LLC	54863	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	GT	DFO	DFO	barrels	26,715	26,715	154,767	154,767	9,598	2012		
2494	N		Gowanus Gas Turbines Generating	U S Power Generating Company LLC	54863	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	GT	NG	NG	mcf	651,928	651,928	681,185	681,185	39,853	2012		
2494	N		Gowanus Gas Turbines Generating	U S Power Generating Company LLC	54863	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	GT	RFO	RFO	barrels	0	0	0	0	0	2012		
2496	N		Hudson Avenue	Consolidated Edison Co-NY Inc	4226	NY	MAT	NPCC	22	1	Electric Utility	GT	DFO	DFO	barrels	0	0	0	0	0	2012		
2496	N		Hudson Avenue	Consolidated Edison Co-NY Inc	4226	NY	MAT	NPCC	22	1	Electric Utility	GT	KER	WOO	barrels	5,841	5,841	32,908	32,908	1,819	2012		
2497	N	2	Indian Point 2	Entergy Nuclear Indian Point 2	6027	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	ST	NUC	NUC		0	0	83,147,585	83,147,585	7,934,995	2012		
2499	N		Narrows Gas Turbines Generating	U S Power Generating Company LLC	54863	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	GT	DFO	DFO	barrels	14,054	14,054	81,671	81,671	4,967	2012		
2499	N		Narrows Gas Turbines Generating	U S Power Generating Company LLC	54863	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	GT	NG	NG	mcf	1,691,529	1,691,529	1,765,807	1,765,807	105,901	2012		
2500	N		Ravenswood	TC Ravenswood LLC	10023	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	CA	KER	WOO	barrels	0	0	0	0	8	2012		
2500	N		Ravenswood	TC Ravenswood LLC	10023	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	CA	NG	NG	mcf	0	0	0	0	414,172	2012		
2500	N		Ravenswood	TC Ravenswood LLC	10023	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	CT	KER	WOO	barrels	36	36	197	197	17	2012		
2500	N		Ravenswood	TC Ravenswood LLC	10023	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	CT	NG	NG	mcf	10,809,722	10,809,722	11,185,127	11,185,127	1,026,262	2012		
2500	N		Ravenswood	TC Ravenswood LLC	10023	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	GT	KER	WOO	barrels	101	101	551	551	33	2012		
2500	N		Ravenswood	TC Ravenswood LLC	10023	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	GT	NG	NG	mcf	1,045,531	1,045,531	1,076,606	1,076,606	65,307	2012		
2500	N		Ravenswood	TC Ravenswood LLC	10023	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	ST	DFO	DFO	barrels	0	0	0	0	0	2012		
2500	N		Ravenswood	TC Ravenswood LLC	10023	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	ST	NG	NG	mcf	30,056,483	30,056,483	30,947,308	30,947,308	2,871,643	2012		
2500	N		Ravenswood	TC Ravenswood LLC	10023	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	ST	RFO	RFO	barrels	14,623	14,623	91,201	91,201	8,524	2012		
2503	N		59th Street	Consolidated Edison Co-NY Inc	4226	NY	MAT	NPCC	22	1	Electric Utility	GT	KER	WOO	barrels	1,638	1,638	9,035	9,035	631	2012		
2504	N		74th Street	Consolidated Edison Co-NY Inc	4226	NY	MAT	NPCC	22	1	Electric Utility	GT	KER	WOO	barrels	1,916	1,916	10,802	10,802	928	2012		
2511	N		E F Barrett	National Grid Generation LLC	56505	NY	MAT	NPCC	22	1	Electric Utility	GT	DFO	DFO	barrels	44	44	259	259	14	2012		
2511	N		E F Barrett	National Grid Generation LLC	56505	NY	MAT	NPCC	22	1	Electric Utility	GT	NG	NG	mcf	2,170,745	2,170,745	2,224,443	2,224,443	135,969	2012		
2511	N		E F Barrett	National Grid Generation LLC	56505	NY	MAT	NPCC	22	1	Electric Utility	ST	NG	NG	mcf	10,935,978	10,935,978	11,225,829	11,225,829	1,010,495	2012		
2511	N		E F Barrett	National Grid Generation LLC	56505	NY	MAT	NPCC	22	1	Electric Utility	ST	RFO	RFO	barrels	31	31	195	195	17	2012		
2512	N		East Hampton	National Grid Generation LLC	56505	NY	MAT	NPCC	22	1	Electric Utility	GT	DFO	DFO	barrels	19,472	19,472	113,756	113,756	7,935	2012		
2512	N		East Hampton	National Grid Generation LLC	56505	NY	MAT	NPCC	22	1	Electric Utility	IC	DFO	DFO	barrels	0	0	0	0	0	2012		
2513	N		Far Rockaway	National Grid Generation LLC	56505	NY	MAT	NPCC	22	1	Electric Utility	ST	NG	NG	mcf	1,674,492	1,674,492	1,708,382	1,708,382	151,412	2012		
2513	N		Far Rockaway	National Grid Generation LLC	56505	NY	MAT	NPCC	22	1	Electric Utility	ST	RFO	RFO	barrels	0	0	0	0	0	2012		
2514	N		Glenwood	National Grid Generation LLC	56505	NY	MAT	NPCC	22	1	Electric Utility	GT	DFO	DFO	barrels	10,214	10,214	59,492	59,492	3,668	2012		
2514	N		Glenwood	National Grid Generation LLC	56505	NY	MAT	NPCC	22	1	Electric Utility	ST	NG	NG	mcf	1,904,645	1,904,645	1,949,977	1,949,977	151,368	2012		
2515	N		Montauk	National Grid Generation LLC	56505	NY	MAT	NPCC	22	1	Electric Utility	IC	DFO	DFO	barrels	2,565	2,565	14,985	14,985	1,296	2012		
2516	N		Northport	National Grid Generation LLC	56505	NY	MAT	NPCC	22	1	Electric Utility	GT	DFO	DFO	barrels	541	541	3,143	3,143	26	2012		
2516	N		Northport	National Grid Generation LLC	56505	NY	MAT	NPCC	22	1	Electric Utility	ST	NG	NG	mcf	33,041,415	33,041,415	33,909,251	33,909,251	3,153,054	2012		
2516	N		Northport	National Grid Generation LLC	56505	NY	MAT	NPCC	22	1	Electric Utility	ST	RFO	RFO	barrels	242,469	242,469	1,543,359	1,543,359	147,599	2012		
2517	N		Port Jefferson	National Grid Generation LLC	56505	NY	MAT	NPCC	22	1	Electric Utility	GT	DFO	DFO	barrels	225	225	1,303	1,303	121	2012		
2517	N		Port Jefferson	National Grid Generation LLC	56505	NY	MAT	NPCC	22	1	Electric Utility	GT	KER	WOO	barrels	23	23	130	130	12	2012		
2517	N		Port Jefferson	National Grid Generation LLC	56505	NY	MAT	NPCC	22	1	Electric Utility	GT	NG	NG	mcf	1,725,008	1,725,008	1,770,659	1,770,659	164,826	2012		
2517	N		Port Jefferson	National Grid Generation LLC	56505	NY	MAT	NPCC	22	1	Electric Utility	ST	NG	NG	mcf	4,301,281	4,301,281	4,420,250	4,420,250	365,177	2012		
2517	N		Port Jefferson	National Grid Generation LLC	56505	NY	MAT	NPCC	22	1	Electric Utility	ST	RFO	RFO	barrels	43,257	43,257	274,902	274,902	23,514	2012		
2518	N		Shoreham	National Grid Generation LLC	56505	NY	MAT	NPCC	22	1	Electric Utility	GT	DFO	DFO	barrels	2,725	2,725	15,919	15,919	611	2012		
2519	N		South Hampton	National Grid Generation LLC	56505	NY	MAT	NPCC	22	1	Electric Utility	GT	DFO	DFO	barrels	2,555	2,555	14,925	14,925	458	2012		
2520	N		Southold	National Grid Generation LLC	56505	NY	MAT	NPCC	22	1	Electric Utility	GT	DFO	DFO	barrels	2,282	2,282	13,331	13,331	510	2012		
2521	N		West Babylon	National Grid Generation LLC	56505	NY	MAT	NPCC	22	1	Electric Utility	GT	DFO	DFO	barrels	4,553	4,553	26,601	26,601	1,688	2012		
2522	N		Cadyville	New York State Elec & Gas Corp	13511	NY	MAT	NPCC	22	1	Electric Utility	HY	WAT	HYC		0	0	233,926	233,926	24,436	2012		
2527	N		GMMGreenidge LLC	GMM Holdings 1 LLC	25	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	ST	BIT	COL	short tons	0	0	0	0	0	2012		
2527	N		GMMGreenidge LLC	GMM Holdings 1 LLC	25	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	ST	DFO	DFO	barrels	0	0	0	0	0	2012		
2528	N		Harris Lake	New York State Elec & Gas Corp	13511	NY	MAT	NPCC	22	1	Electric Utility	IC	DFO	DFO	barrels	174	174	992	992	24	2012		
2530	N		High Falls	New York State Elec & Gas Corp	13511	NY	MAT	NPCC	22	1	Electric Utility	HY	WAT	HYC		0	0	668,493	668,493	69,831	2012		
2532	N		Kent Falls	New York State Elec & Gas Corp	13511	NY	MAT	NPCC	22	1	Electric Utility	HY	WAT	HYC		0	0	531,589	531,589	55,530	2012		
2535	N		Cayuga Operating Company	Cayuga Operating Company, LLC	22125	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	ST	BIT	COL	short tons	228,202	228,202	5,300,556	5,300,556	463,813	2012		
2535	N		Cayuga Operating Company	Cayuga Operating Company, LLC	22125	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	ST	DFO	DFO	barrels	5,688	5,688	33,092	33,092	2,891	2012		
2535	N		Cayuga Operating Company	Cayuga Operating Company, LLC	22125	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	ST	PC	PC	short tons	0	0	0	0	0	2012		
2535	N		Cayuga Operating Company	Cayuga Operating Company, LLC	22125	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	ST	SUB	COL	short tons	0	0	0	0	0	2012		
2539	N		Bethlehem Energy Center	PSEG Power New York Inc	14294	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	CA	KER	WOO	barrels	0	0	0	0	0	2012		
2539	N		Bethlehem Energy Center	PSEG Power New York Inc	14294	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	CA	NG	NG	mcf	45,131	45,131	46,512	46,512	1,577,289	2012		
2539	N		Bethlehem Energy Center	PSEG Power New York Inc	14294	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	CT	KER	WOO	barrels	0	0	0	0	0	2012		
2539	N		Bethlehem Energy Center	PSEG Power New York Inc	14294	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	CT	NG	NG	mcf	33,417,106	33,417,106	34,736,153	34,736,153	3,326,395	2012		
2540	N		Allens Falls	Erie Boulevard Hydropower LP	5914	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	215,047	215,047	22,464	2012		
2543	N		Beardslee	Erie Boulevard Hydropower LP	5914	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	462,607	462,607	48,324	2012		
2544	N		Belfort	Erie Boulevard Hydropower LP	5914	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	92,831	92,831	9,697	2012		
2545	N		Bennetts Bridge	Erie Boulevard Hydropower LP	5914	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	711,856	711,856	74,361	2012		
2546	N		Black River	Erie Boulevard Hydropower LP	5914	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	266,895	266,895	27,880	2012		
2547	N		Blake	Erie Boulevard Hydropower LP	5914	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	492,024	492,024	51,397	2012		
2548	N		Browns Falls	Erie Boulevard Hydropower LP	5914	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	416,598	416,598	43,518	2012		
2549	N		C R Huntley Generating Station	NRG Huntley Operations Inc	13168	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	ST	DFO	DFO	barrels	6,975	6,975	41,154	41,154	3,635	2012		
2549	N		C R Huntley Generating Station	NRG Huntley Operations Inc	13168	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	ST	SUB	COL	short tons	448,405	448,405	8,010,493	8,010,493	703,837	2012		
2550	N		Chasm	Erie Boulevard Hydropower LP	5914	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	128,949	128,949	13,470	2012		
2551	N		Colton	Erie Boulevard Hydropower LP	5914	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	1,681,030	1,681,030	175,601	2012		
2552	N		Deferiet	Erie Boulevard Hydropower LP	5914	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	446,177	446,177	46,608	2012		
2554	N		Dunkirk Generating Plant	Dunkirk Power LLC	13579	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	ST	BIT	COL	short tons	0	0	0	0	0	2012		
2554	N		Dunkirk Generating Plant	Dunkirk Power LLC	13579	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	ST	DFO	DFO	barrels	7,242	7,242	42,004	42,004	3,668	2012		
2554	N		Dunkirk Generating Plant	Dunkirk Power LLC	13579	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	ST	SUB	COL	short tons	395,243	395,243	6,928,459	6,928,459	618,127	2012		
2555	N		Eagle	Erie Boulevard Hydropower LP	5914	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	266,866	266,866	27,877	2012		
2556	N		Eel Weir	Erie Boulevard Hydropower LP	5914	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	77,838	77,838	8,131	2012		
2557	N		Effley	Erie Boulevard Hydropower LP	5914	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	123,569	123,569	12,908	2012		
2559	N		Elmer	Erie Boulevard Hydropower LP	5914	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	89,347	89,347	9,333	2012		
2560	N		Ephratah	Erie Boulevard Hydropower LP	5914	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	94,265	94,265	9,847	2012		
2561	N		East Norfolk	Erie Boulevard Hydropower LP	5914	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	200,622	200,622	20,957	2012		
2562	N		Five Falls	Erie Boulevard Hydropower LP	5914	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	792,903	792,903	82,827	2012		
2563	N		Flat Rock	Erie Boulevard Hydropower LP	5914	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	146,973	146,973	15,353	2012		
2564	N		Franklin	Erie Boulevard Hydropower LP	5914	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	78,758	78,758	8,227	2012		
2566	N		Fulton	Erie Boulevard Hydropower LP	5914	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	43,184	43,184	4,511	2012		
2568	N		Glenwood	Erie Boulevard Hydropower LP	5914	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	64,465	64,465	6,734	2012		
2569	N		Granby	Erie Boulevard Hydropower LP	5914	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	283,104	283,104	29,573	2012		
2571	N		Hannawa	Erie Boulevard Hydropower LP	5914	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	238,653	238,653	24,930	2012		
2572	N		Herrings	Erie Boulevard Hydropower LP	5914	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	143,440	143,440	14,984	2012		
2573	N		Heuvelton	Erie Boulevard Hydropower LP	5914	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	46,027	46,027	4,808	2012		
2574	N		High Dam	Oswego City of	14240	NY	MAT	NPCC	22	1	Electric Utility	HY	WAT	HYC		0	0	348,381	348,381	36,392	2012		
2575	N		High Falls	Erie Boulevard Hydropower LP	5914	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	242,580	242,580	25,340	2012		
2576	N		Higley	Erie Boulevard Hydropower LP	5914	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	301,262	301,262	31,470	2012		
2578	N		Hydraulic Race	Erie Boulevard Hydropower LP	5914	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	88,418	88,418	9,236	2012		
2579	N		Inghams	Erie Boulevard Hydropower LP	5914	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	266,647	266,647	27,854	2012		
2580	N		Johnsonville	Erie Boulevard Hydropower LP	5914	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	33,476	33,476	3,497	2012		
2581	N		Kamargo	Erie Boulevard Hydropower LP	5914	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	208,299	208,299	21,759	2012		
2582	N		Lighthouse Hill	Erie Boulevard Hydropower LP	5914	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	167,327	167,327	17,479	2012		
2583	N		Macomb	Erie Boulevard Hydropower LP	5914	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	7,285	7,285	761	2012		
2586	N		Minetto	Erie Boulevard Hydropower LP	5914	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	265,298	265,298	27,713	2012		
2588	N		Moshier	Erie Boulevard Hydropower LP	5914	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	285,886	285,886	29,864	2012		
2589	N	1	Nine Mile Point Nuclear Station	Nine Mile Point Nuclear Sta LLC	13606	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	ST	NUC	NUC		0	0	50,483,964	50,483,964	4,817,819	2012		
2589	N	2	Nine Mile Point Nuclear Station	Nine Mile Point Nuclear Sta LLC	13606	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	ST	NUC	NUC		0	0	87,469,470	87,469,470	8,347,444	2012		
2590	N		Norfolk	Erie Boulevard Hydropower LP	5914	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	237,898	237,898	24,851	2012		
2591	N		Norwood	Erie Boulevard Hydropower LP	5914	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	130,077	130,077	13,588	2012		
2594	N		Oswego Harbor Power	NRG Oswego Harbor Power Operations Inc	13923	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	ST	DFO	DFO	barrels	0	0	0	0	0	2012		
2594	N		Oswego Harbor Power	NRG Oswego Harbor Power Operations Inc	13923	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	ST	NG	NG	mcf	220,111	220,111	225,429	225,429	16,035	2012		
2594	N		Oswego Harbor Power	NRG Oswego Harbor Power Operations Inc	13923	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	ST	RFO	RFO	barrels	93,479	93,479	591,247	591,247	47,336	2012		
2595	N		Oswego Falls East	Erie Boulevard Hydropower LP	5914	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	190,905	190,905	19,942	2012		
2596	N		Oswego Falls West	Erie Boulevard Hydropower LP	5914	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	67,595	67,595	7,061	2012		
2597	N		Parishville	Erie Boulevard Hydropower LP	5914	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	123,817	123,817	12,934	2012		
2598	N		Piercefield	Erie Boulevard Hydropower LP	5914	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	159,439	159,439	16,655	2012		
2599	N		Prospect	Erie Boulevard Hydropower LP	5914	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	602,315	602,315	62,918	2012		
2600	N		Rainbow Falls	Erie Boulevard Hydropower LP	5914	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	816,280	816,280	85,269	2012		
2601	N		Raymondville	Erie Boulevard Hydropower LP	5914	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	124,756	124,756	13,032	2012		
2604	N		South Edwards	Erie Boulevard Hydropower LP	5914	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	157,448	157,448	16,447	2012		

88	N		Ashokan	New York Power Authority	15296	NY	MAT	NPCC	22	1	Electric Utility	HY	WAT	HYC		0	0	98,507	98,507	10,290	2012		
539	N		Rocky River	FirstLight Power Resources Services LLC	54895	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	PS	WAT	HPS		9,836	9,836	0	0	2,716	2012		
2605	N		School Street	Erie Boulevard Hydropower LP	5914	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	1,336,105	1,336,105	139,570	2012		
2606	N		Schaghticoke	Erie Boulevard Hydropower LP	5914	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	434,968	434,968	45,437	2012		
2607	N		Schuylerville	Erie Boulevard Hydropower LP	5914	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	62,204	62,204	6,498	2012		
2608	N		Sewalls	Erie Boulevard Hydropower LP	5914	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	101,608	101,608	10,614	2012		
2609	N		Sherman Island	Erie Boulevard Hydropower LP	5914	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	1,473,728	1,473,728	153,946	2012		
2610	N		Soft Maple	Erie Boulevard Hydropower LP	5914	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	280,920	280,920	29,345	2012		
2611	N		South Colton	Erie Boulevard Hydropower LP	5914	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	672,139	672,139	70,212	2012		
2612	N		Spier Falls	Erie Boulevard Hydropower LP	5914	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	1,906,023	1,906,023	199,104	2012		
2613	N		Stark	Erie Boulevard Hydropower LP	5914	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	779,605	779,605	81,438	2012		
2614	N		Stewarts Bridge	Erie Boulevard Hydropower LP	5914	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	1,105,385	1,105,385	115,469	2012		
2616	N		Sugar Island	Erie Boulevard Hydropower LP	5914	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	213,812	213,812	22,335	2012		
2617	N		Taylorville	Erie Boulevard Hydropower LP	5914	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	193,060	193,060	20,167	2012		
2619	N		Trenton Falls	Erie Boulevard Hydropower LP	5914	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	1,230,226	1,230,226	128,510	2012		
2621	N		Varick	Erie Boulevard Hydropower LP	5914	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	204,451	204,451	21,357	2012		
2623	N		Waterport	Erie Boulevard Hydropower LP	5914	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	101,551	101,551	10,608	2012		
2624	N		Yaleville	Erie Boulevard Hydropower LP	5914	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	28,251	28,251	2,951	2012		
2625	N		Bowline Point	NRG New York LLC	12792	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	ST	NG	NG	mcf	4,404,894	4,404,894	4,532,162	4,532,162	381,649	2012		
2625	N		Bowline Point	NRG New York LLC	12792	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	ST	RFO	RFO	barrels	0	0	0	0	0	2012		
2627	N		Grahamsville	New York Power Authority	15296	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	839,755	839,755	87,721	2012		
2628	N		Hillburn	Alliance NYGT, LLC	56142	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	GT	JF	WOO	barrels	0	0	0	0	0	2012		
2628	N		Hillburn	Alliance NYGT, LLC	56142	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	GT	KER	WOO	barrels	310	310	1,768	1,768	104	2012		
2628	N		Hillburn	Alliance NYGT, LLC	56142	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	GT	NG	NG	mcf	2,956	2,956	2,985	2,985	175	2012		
2630	N		Mongaup	Eagle Creek RE LLC	57280	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	87,008	87,008	9,089	2012		
2631	N		Rio	Eagle Creek RE LLC	57280	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	133,284	133,284	13,923	2012		
2632	N		Shoemaker	Alliance NYGT, LLC	56142	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	GT	JF	WOO	barrels	0	0	0	0	0	2012		
2632	N		Shoemaker	Alliance NYGT, LLC	56142	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	GT	KER	WOO	barrels	1,776	1,776	10,122	10,122	564	2012		
2632	N		Shoemaker	Alliance NYGT, LLC	56142	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	GT	NG	NG	mcf	5,055	5,055	5,105	5,105	284	2012		
2634	N		Swinging Bridge 2	Eagle Creek RE LLC	57280	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	62,360	62,360	6,514	2012		
2638	N		Rochester 26	Rochester Gas & Electric Corp	16183	NY	MAT	NPCC	22	1	Electric Utility	HY	WAT	HYC		0	0	0	0	0	2012		
2639	N		Rochester 2	Rochester Gas & Electric Corp	16183	NY	MAT	NPCC	22	1	Electric Utility	HY	WAT	HYC		0	0	384,374	384,374	40,152	2012		
2641	N		Rochester 5	Rochester Gas & Electric Corp	16183	NY	MAT	NPCC	22	1	Electric Utility	HY	WAT	HYC		0	0	20,075	20,075	2,097	2012		
2644	N		Rochester 9	Rochester Gas & Electric Corp	16183	NY	MAT	NPCC	22	1	Electric Utility	GT	NG	NG	mcf	67,618	67,618	69,579	69,579	3,986	2012		
2678	N		Plant No 1	Village of Freeport	6775	NY	MAT	NPCC	22	1	Electric Utility	IC	DFO	DFO	barrels	498	498	2,787	2,787	255	2012		
2679	N		Plant No 2	Village of Freeport	6775	NY	MAT	NPCC	22	1	Electric Utility	GT	KER	WOO	barrels	697	697	3,951	3,951	407	2012		
2679	N		Plant No 2	Village of Freeport	6775	NY	MAT	NPCC	22	1	Electric Utility	GT	NG	NG	mcf	454,540	454,540	468,175	468,175	48,197	2012		
2681	N		Greenport	Village of Greenport	7630	NY	MAT	NPCC	22	1	Electric Utility	IC	DFO	DFO	barrels	12	12	71	71	-272	2012		
2682	N		S A Carlson	Jamestown Board of Public Util	9645	NY	MAT	NPCC	22	1	Electric Utility	GT	NG	NG	mcf	1,646,238	1,646,238	1,697,272	1,697,272	176,637	2012		
2682	N		S A Carlson	Jamestown Board of Public Util	9645	NY	MAT	NPCC	22	1	Electric Utility	ST	BIT	COL	short tons	5,522	5,522	134,015	134,015	35,682	2012		
2682	N		S A Carlson	Jamestown Board of Public Util	9645	NY	MAT	NPCC	22	1	Electric Utility	ST	DFO	DFO	barrels	111	111	643	643	630	2012		
2682	N		S A Carlson	Jamestown Board of Public Util	9645	NY	MAT	NPCC	22	1	Electric Utility	ST	NG	NG	mcf	184	184	191	191	18,477	2012		
2685	N		Crescent	New York Power Authority	15296	NY	MAT	NPCC	22	1	Electric Utility	HY	WAT	HYC		0	0	450,936	450,936	47,105	2012		
2686	N		Vischer Ferry	New York Power Authority	15296	NY	MAT	NPCC	22	1	Electric Utility	HY	WAT	HYC		0	0	444,983	444,983	46,483	2012		
2691	N		Blenheim Gilboa	New York Power Authority	15296	NY	MAT	NPCC	22	1	Electric Utility	PS	WAT	HPS		325,858	325,858	0	0	-92,664	2012		
2692	N		Lewiston Niagara	New York Power Authority	15296	NY	MAT	NPCC	22	1	Electric Utility	PS	WAT	HPS		828,790	828,790	0	0	-320,281	2012		
2693	N		Robert Moses Niagara	New York Power Authority	15296	NY	MAT	NPCC	22	1	Electric Utility	HY	WAT	HYC		0	0	128,020,007	128,020,007	13,373,029	2012		
2694	N		Robert Moses Power Dam	New York Power Authority	15296	NY	MAT	NPCC	22	1	Electric Utility	HY	WAT	HYC		0	0	64,068,393	64,068,393	6,692,614	2012		
2695	N		Charles P Keller	Village of Rockville Centre	16217	NY	MAT	NPCC	22	1	Electric Utility	IC	DFO	DFO	barrels	1,930	1,930	11,337	11,337	460	2012		
2695	N		Charles P Keller	Village of Rockville Centre	16217	NY	MAT	NPCC	22	1	Electric Utility	IC	NG	NG	mcf	25,595	25,595	26,182	26,182	1,062	2012		
2700	N		Watertown	City of Watertown - (NY)	20188	NY	MAT	NPCC	22	1	Electric Utility	HY	WAT	HYC		0	0	144,399	144,399	15,084	2012		
3236	N		Manchester Street	Dominion Energy New England, LLC	50018	RI	NEW	NPCC	22	2	NAICS-22 Non-Cogen	CA	DFO	DFO	barrels	0	0	0	0	39	2012	x	
3236	N		Manchester Street	Dominion Energy New England, LLC	50018	RI	NEW	NPCC	22	2	NAICS-22 Non-Cogen	CA	NG	NG	mcf	0	0	0	0	862,257	2012	x	
3236	N		Manchester Street	Dominion Energy New England, LLC	50018	RI	NEW	NPCC	22	2	NAICS-22 Non-Cogen	CT	DFO	DFO	barrels	168	168	972	972	77	2012	x	
3236	N		Manchester Street	Dominion Energy New England, LLC	50018	RI	NEW	NPCC	22	2	NAICS-22 Non-Cogen	CT	NG	NG	mcf	20,299,902	20,299,902	20,951,221	20,951,221	1,693,628	2012	x	
3708	N		Ascutney	Green Mountain Power Corp	7601	VT	NEW	NPCC	22	1	Electric Utility	GT	DFO	DFO	barrels	1,073	1,073	6,223	6,223	162	2012		
3709	N		Smith	Green Mountain Power Corp	7601	VT	NEW	NPCC	22	1	Electric Utility	HY	WAT	HYC		0	0	3,427	3,427	358	2012		
3710	N		Cavendish	Green Mountain Power Corp	7601	VT	NEW	NPCC	22	1	Electric Utility	HY	WAT	HYC		0	0	47,081	47,081	4,918	2012		
3711	N		Clark Falls	Green Mountain Power Corp	7601	VT	NEW	NPCC	22	1	Electric Utility	HY	WAT	HYC		0	0	141,632	141,632	14,795	2012		
3712	N		Fairfax Falls	Green Mountain Power Corp	7601	VT	NEW	NPCC	22	1	Electric Utility	HY	WAT	HYC		0	0	213,343	213,343	22,286	2012		
3714	N		Glen	Green Mountain Power Corp	7601	VT	NEW	NPCC	22	1	Electric Utility	HY	WAT	HYC		0	0	52,536	52,536	5,488	2012		
3716	N		Lower Middlebury	Green Mountain Power Corp	7601	VT	NEW	NPCC	22	1	Electric Utility	HY	WAT	HYC		0	0	77,714	77,714	8,118	2012		
3717	N		Milton	Green Mountain Power Corp	7601	VT	NEW	NPCC	22	1	Electric Utility	HY	WAT	HYC		0	0	354,767	354,767	37,059	2012		
3720	N		Peterson	Green Mountain Power Corp	7601	VT	NEW	NPCC	22	1	Electric Utility	HY	WAT	HYC		0	0	251,176	251,176	26,238	2012		
3722	N		Pittsford	Green Mountain Power Corp	7601	VT	NEW	NPCC	22	1	Electric Utility	HY	WAT	HYC		0	0	67,736	67,736	7,076	2012		
3723	N		Rutland	Green Mountain Power Corp	7601	VT	NEW	NPCC	22	1	Electric Utility	GT	DFO	DFO	barrels	719	719	4,171	4,171	150	2012		
3724	N		Salisbury	Green Mountain Power Corp	7601	VT	NEW	NPCC	22	1	Electric Utility	HY	WAT	HYC		0	0	15,787	15,787	1,649	2012		
3725	N		Silver Lake	Green Mountain Power Corp	7601	VT	NEW	NPCC	22	1	Electric Utility	HY	WAT	HYC		0	0	39,317	39,317	4,107	2012		
3728	N		Weybridge	Green Mountain Power Corp	7601	VT	NEW	NPCC	22	1	Electric Utility	HY	WAT	HYC		0	0	134,338	134,338	14,033	2012		
3731	N		Newport	Great Bay Hydro Corp	49852	VT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	125,865	125,865	13,148	2012		
3734	N		Berlin 5	Green Mountain Power Corp	7601	VT	NEW	NPCC	22	1	Electric Utility	GT	DFO	DFO	barrels	0	0	0	0	0	2012	x	
3734	N		Berlin 5	Green Mountain Power Corp	7601	VT	NEW	NPCC	22	1	Electric Utility	GT	JF	WOO	barrels	0	0	0	0	0	2012	x	
3734	N		Berlin 5	Green Mountain Power Corp	7601	VT	NEW	NPCC	22	1	Electric Utility	GT	KER	WOO	barrels	3,636	3,636	21,089	21,089	1,617	2012	x	
3735	N		Colchester 16	Green Mountain Power Corp	7601	VT	NEW	NPCC	22	1	Electric Utility	GT	DFO	DFO	barrels	384	384	2,227	2,227	97	2012		
3737	N		Essex Junction 19	Green Mountain Power Corp	7601	VT	NEW	NPCC	22	1	Electric Utility	HY	WAT	HYC		0	0	389,266	389,266	40,663	2012		
3737	N		Essex Junction 19	Green Mountain Power Corp	7601	VT	NEW	NPCC	22	1	Electric Utility	IC	DFO	DFO	barrels	120	120	695	695	59	2012		
3739	N		Marshfield 6	Green Mountain Power Corp	7601	VT	NEW	NPCC	22	1	Electric Utility	HY	WAT	HYC		0	0	60,481	60,481	6,318	2012		
3740	N		Middlesex 2	Green Mountain Power Corp	7601	VT	NEW	NPCC	22	1	Electric Utility	HY	WAT	HYC		0	0	105,217	105,217	10,991	2012		
3743	N		West Danville 15	Green Mountain Power Corp	7601	VT	NEW	NPCC	22	1	Electric Utility	HY	WAT	HYC		0	0	10,991	10,991	1,148	2012		
3745	N		Bellows Falls	TransCanada Hydro Northeast Inc.,	50048	VT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	2,162,100	2,162,100	225,854	2012		
3746	N		Harriman	TransCanada Hydro Northeast Inc.,	50048	VT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	722,149	722,149	75,436	2012		
3750	N		Canaan	Public Service Co of NH	15472	VT	NEW	NPCC	22	1	Electric Utility	HY	WAT	HYC		0	0	53,264	53,264	5,564	2012		
3751	N	1	Vermont Yankee	Entergy Nuclear Vermont Yankee	5956	VT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	NUC	NUC		0	0	52,281,243	52,281,243	4,989,338	2012		
3753	N		West Charleston	Barton Village, Inc	1299	VT	NEW	NPCC	22	1	Electric Utility	HY	WAT	HYC		0	0	26,509	26,509	2,769	2012		
3753	N		West Charleston	Barton Village, Inc	1299	VT	NEW	NPCC	22	1	Electric Utility	IC	DFO	DFO	barrels	7	7	43	43	3	2012		
3754	N		Burlington GT	City of Burlington Electric - (VT)	2548	VT	NEW	NPCC	22	1	Electric Utility	GT	DFO	DFO	barrels	0	0	0	0	0	2012	x	
3754	N		Burlington GT	City of Burlington Electric - (VT)	2548	VT	NEW	NPCC	22	1	Electric Utility	GT	RFO	RFO	barrels	463	463	2,643	2,643	148	2012	x	
3762	N		Great Falls	Village of Lyndonville - (VT)	11359	VT	NEW	NPCC	22	1	Electric Utility	HY	WAT	HYC		0	0	35,851	35,851	3,745	2012		
3764	N		Morrisville	Village of Morrisville	12989	VT	NEW	NPCC	22	1	Electric Utility	HY	WAT	HYC		0	0	34,864	34,864	3,642	2012		
3765	N		Cadys Falls	Village of Morrisville	12989	VT	NEW	NPCC	22	1	Electric Utility	HY	WAT	HYC		0	0	10,292	10,292	1,075	2012		
6012	N		Sherman	TransCanada Hydro Northeast Inc.,	50048	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	213,785	213,785	22,332	2012		
6047	N		Deerfield 2	TransCanada Hydro Northeast Inc.,	50048	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	0	0	0	2012		
6049	N		West Tisbury Generating Facility	NRG Canal LLC	21461	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	IC	DFO	DFO	barrels	7,750	7,750	45,415	45,415	4,109	2012		
6081	N		Stony Brook	Massachusetts Mun Wholes Electric Co	11806	MA	NEW	NPCC	22	1	Electric Utility	CA	DFO	DFO	barrels	0	0	0	0	2,945	2012	x	
6081	N		Stony Brook	Massachusetts Mun Wholes Electric Co	11806	MA	NEW	NPCC	22	1	Electric Utility	CA	NG	NG	mcf	0	0	0	0	35,074	2012	x	
6081	N		Stony Brook	Massachusetts Mun Wholes Electric Co	11806	MA	NEW	NPCC	22	1	Electric Utility	CT	DFO	DFO	barrels	16,965	16,965	98,397	98,397	7,306	2012	x	
6081	N		Stony Brook	Massachusetts Mun Wholes Electric Co	11806	MA	NEW	NPCC	22	1	Electric Utility	CT	NG	NG	mcf	1,069,365	1,069,365	1,090,752	1,090,752	79,399	2012	x	
6081	N		Stony Brook	Massachusetts Mun Wholes Electric Co	11806	MA	NEW	NPCC	22	1	Electric Utility	GT	DFO	DFO	barrels	6,012	6,012	34,870	34,870	2,520	2012	x	
6081	N		Stony Brook	Massachusetts Mun Wholes Electric Co	11806	MA	NEW	NPCC	22	1	Electric Utility	IC	DFO	DFO	barrels	0	0	0	0	0	2012		
6082	N		Somerset Operating Co LLC	Somerset Operating Co LLC	22129	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	ST	BIT	COL	short tons	859,731	859,731	20,920,552	20,920,552	2,038,607	2012		
6082	N		Somerset Operating Co LLC	Somerset Operating Co LLC	22129	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	ST	DFO	DFO	barrels	13,883	13,883	80,173	80,173	7,927	2012		
6082	N		Somerset Operating Co LLC	Somerset Operating Co LLC	22129	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	ST	PC	PC	short tons	0	0	0	0	0	2012		
6082	N		Somerset Operating Co LLC	Somerset Operating Co LLC	22129	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	ST	SUB	COL	short tons	0	0	0	0	0	2012		
6083	N		Deerfield 3	TransCanada Hydro Northeast Inc.,	50048	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	182,595	182,595	19,074	2012		
6110	N	1	James A Fitzpatrick	Entergy Nuc Fitzpatrick LLC	5943	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	ST	NUC	NUC		0	0	63,610,572	63,610,572	6,070,526	2012		
6115	N	1	Seabrook	NextEra Energy Seabrook LLC	6854	NH	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	NUC	NUC		0	0	85,811,095	85,811,095	8,189,181	2012		
6119	N		Deerfield 4	TransCanada Hydro Northeast Inc.,	50048	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	0	0	0	2012		
6122	N	1	R E Ginna Nuclear Power Plant	R.E. Ginna Nuclear Power Plant, LLC	50100	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	ST	NUC	NUC		0	0	48,219,543	48,219,543	4,601,719	2012		
6125	N		Shrewsbury	Town of Shrewsbury - (MA)	17127	MA	NEW	NPCC	22	1	Electric Utility	IC	DFO	DFO	barrels	216	216	1,270	1,270	-493	2012		
6156	N		New Haven Harbor	PSEG Power Connecticut LLC	15452	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	GT	KER	WOO	barrels	8,388	8,388	47,586	47,586	4,806	2012	x	
6156	N		New Haven Harbor	PSEG Power Connecticut LLC	15452	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	GT	NG	NG	mcf	38,138	38,138	39,283	39,283	3,973	2012	x	
6156	N		New Haven Harbor	PSEG Power Connecticut LLC	15452	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	DFO	DFO	barrels	2,928	2,928	17,095	17,095	-4,513	2012	x	
6156	N		New Haven Harbor	PSEG Power Connecticut LLC	15452	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	KER	WOO	barrels	0	0	0	0	0	2012	x	
6156	N		New Haven Harbor	PSEG Power Connecticut LLC	15452	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	NG	NG	mcf	1,477,394	1,477,394	1,521,716	1,521,716	98,254	2012	x	
6156	N		New Haven Harbor	PSEG Power Connecticut LLC	15452	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	RFO	RFO	barrels	30,614	30,614	192,868	192,868	8,896	2012	x	
6378	N		Dwight	NAEA Energy Massachusetts LLC	56401	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	35,717	35,717	3,731	2012		
6379	N		Indian Orchard	NAEA Energy Massachusetts LLC	56401	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	62,989	62,989	6,580	2012		
6388	N		Turners Falls	FirstLight Power Resources, Inc. - MA	58185	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	173,835	173,835	18,159	2012		
6450	N		Proctor	Green Mountain Power Corp	7601	VT	NEW	NPCC	22	1	Electric Utility	HY	WAT	HYC		0	0	105,206	105,206	10,990	2012		
6451	N		Beldens	Green Mountain Power Corp	7601	VT	NEW	NPCC	22	1	Electric Utility	HY	WAT	HYC		0	0	162,981	162,981	17,025	2012		
6456	N		Carver Falls	Green Mountain Power Corp	7601	NY	MAT	NPCC	22	1	Electric Utility	HY	WAT	HYC		0	0	75,752	75,752	7,913	2012		
6475	N		Gorge 18	Green Mountain Power Corp	7601	VT	NEW	NPCC	22	1	Electric Utility	HY	WAT	HYC		0	0	0	0	0	2012		
6483	N		Mcindoes	TransCanada Hydro Northeast Inc.,	50048	NH	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	403,175	403,175	42,116	2012		
6486	N		Mill C	New York State Elec & Gas Corp	13511	NY	MAT	NPCC	22	1	Electric Utility	HY	WAT	HYC		0	0	233,065	233,065	24,346	2012		
6519	N		Vergennes 9	Green Mountain Power Corp	7601	VT	NEW	NPCC	22	1	Electric Utility	HY	WAT	HYC		0	0	104,289	104,289	10,894	2012		
6519	N		Vergennes 9	Green Mountain Power Corp	7601	VT	NEW	NPCC	22	1	Electric Utility	IC	DFO	DFO	barrels	78	78	450	450	46	2012		
6520	N		Waterbury 22	Green Mountain Power Corp	7601	VT	NEW	NPCC	22	1	Electric Utility	HY	WAT	HYC		0	0	162,233	162,233	16,947	2012		
6526	N		Rainbow Falls	New York State Elec & Gas Corp	13511	NY	MAT	NPCC	22	1	Electric Utility	HY	WAT	HYC		0	0	0	0	0	2012		
6527	N		E J West	Erie Boulevard Hydropower LP	5914	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	546,093	546,093	57,045	2012		
6529	N		Searsburg	TransCanada Hydro Northeast Inc.,	50048	VT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	140,043	140,043	14,629	2012		
6567	N		Block Island	Block Island Power Co	1857	RI	NEW	NPCC	22	1	Electric Utility	IC	DFO	DFO	barrels	28,976	28,976	168,063	168,063	10,552	2012		
6586	N		Wilkins Station	City of Marblehead - (MA)	11624	MA	NEW	NPCC	22	1	Electric Utility	IC	DFO	DFO	barrels	43	43	250	250	22	2012		
6598	N		South Norwalk Electric	City of South Norwalk - (CT)	17569	CT	NEW	NPCC	22	1	Electric Utility	IC	DFO	DFO	barrels	0	0	0	0	0	2012		
6618	N		Highgate Falls	Village of Swanton - (VT)	18371	VT	NEW	NPCC	22	1	Electric Utility	HY	WAT	HYC		0	0	391,926	391,926	40,941	2012		
6635	N		A L Pierce	Connecticut Mun Elec Engy Coop	4180	CT	NEW	NPCC	22	1	Electric Utility	GT	DFO	DFO	barrels	1,247	1,247	7,253	7,253	553	2012	x	
6635	N		A L Pierce	Connecticut Mun Elec Engy Coop	4180	CT	NEW	NPCC	22	1	Electric Utility	GT	NG	NG	mcf	68,927	68,927	71,455	71,455	6,055	2012	x	
7044	N		Bates Mill Upper	Brookfield White Pine Hydro LLC	39006	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	0	0	0	2012		
7048	N		Hill Mill	Brookfield White Pine Hydro LLC	39006	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	0	0	0	2012		
7051	N		Wrightsville Hydro Plant	Washington Electric Coop - (VT)	20151	VT	NEW	NPCC	22	1	Electric Utility	HY	WAT	HYC		0	0	26,727	26,727	2,792	2012		
7056	N		Bolton Falls	Green Mountain Power Corp	7601	VT	NEW	NPCC	22	1	Electric Utility	HY	WAT	HYC		0	0	215,250	215,250	22,485	2012		
7146	N		Wading River	National Grid Generation LLC	56505	NY	MAT	NPCC	22	1	Electric Utility	GT	DFO	DFO	barrels	118,075	118,075	688,584	688,584	53,278	2012		
7314	N		Richard M Flynn	New York Power Authority	15296	NY	MAT	NPCC	22	1	Electric Utility	CA	DFO	DFO	barrels	84	84	487	487	62	2012		
7314	N		Richard M Flynn	New York Power Authority	15296	NY	MAT	NPCC	22	1	Electric Utility	CA	NG	NG	mcf	3,127,022	3,127,022	3,205,197	3,205,197	403,472	2012		
7314	N		Richard M Flynn	New York Power Authority	15296	NY	MAT	NPCC	22	1	Electric Utility	CT	DFO	DFO	barrels	172	172	997	997	125	2012		
7314	N		Richard M Flynn	New York Power Authority	15296	NY	MAT	NPCC	22	1	Electric Utility	CT	NG	NG	mcf	6,348,801	6,348,801	6,507,520	6,507,520	819,174	2012		
7337	N		Florence	Omya Inc	19794	VT	NEW	NPCC	22	1	Electric Utility	GT	DFO	DFO	barrels	0	0	0	0	0	2012		
7381	N		Searsburg Wind Turbine	Green Mountain Power Corp	7601	VT	NEW	NPCC	22	1	Electric Utility	WT	WND	WND		0	0	116,522	116,522	12,172	2012		
7396	N		Front Street	City of Chicopee - (MA)	3477	MA	NEW	NPCC	22	1	Electric Utility	IC	DFO	DFO	barrels	311	311	1,816	1,816	170	2012		
7501	N		Princeton Wind Farm	Town of Princeton - (MA)	15371	MA	NEW	NPCC	22	1	Electric Utility	WT	WND	WND		0	0	38,176	38,176	3,988	2012		
7513	N		ReEnergy Fort Fairfield	ReEnergy Fort Fairfield LLC	1984	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	WDS	WWW	short tons	373,854	373,854	3,059,140	3,059,140	268,451	2012		11.3955
7583	N		Talcville	Erie Boulevard Hydropower LP	5914	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	28,864	28,864	3,015	2012		
7784	N		Allegany Cogen	Rochester Gas & Electric Corp	16183	NY	MAT	NPCC	22	1	Electric Utility	CA	NG	NG	mcf	39,875	39,875	41,100	41,100	22,341	2012		
7784	N		Allegany Cogen	Rochester Gas & Electric Corp	16183	NY	MAT	NPCC	22	1	Electric Utility	CT	NG	NG	mcf	604,843	604,843	623,593	623,593	56,066	2012		
7869	N		Glenwood Landing	National Grid Generation LLC	56505	NY	MAT	NPCC	22	1	Electric Utility	GT	DFO	DFO	barrels	0	0	0	0	0	2012		
7869	N		Glenwood Landing	National Grid Generation LLC	56505	NY	MAT	NPCC	22	1	Electric Utility	GT	KER	WOO	barrels	0	0	0	0	0	2012		
7869	N		Glenwood Landing	National Grid Generation LLC	56505	NY	MAT	NPCC	22	1	Electric Utility	GT	NG	NG	mcf	1,409,980	1,409,980	1,446,640	1,446,640	133,498	2012		
7909	N		Vernon Boulevard	New York Power Authority	15296	NY	MAT	NPCC	22	1	Electric Utility	GT	NG	NG	mcf	741,396	741,396	766,605	766,605	71,358	2012		
7910	N		Joseph J Seymour Power Project	New York Power Authority	15296	NY	MAT	NPCC	22	1	Electric Utility	GT	NG	NG	mcf	1,299,863	1,299,863	1,349,258	1,349,258	124,767	2012		
7912	N		Brentwood	New York Power Authority	15296	NY	MAT	NPCC	22	1	Electric Utility	GT	NG	NG	mcf	734,160	734,160	752,516	752,516	72,264	2012		
7913	N		Hell Gate	New York Power Authority	15296	NY	MAT	NPCC	22	1	Electric Utility	GT	NG	NG	mcf	572,708	572,708	587,597	587,597	54,538	2012		
7914	N		Harlem River Yard	New York Power Authority	15296	NY	MAT	NPCC	22	1	Electric Utility	GT	NG	NG	mcf	489,382	489,382	507,980	507,980	48,703	2012		
7915	N		North 1st	New York Power Authority	15296	NY	MAT	NPCC	22	1	Electric Utility	GT	NG	NG	mcf	499,971	499,971	519,970	519,970	48,761	2012		
8002	N		Newington	Public Service Co of NH	15472	NH	NEW	NPCC	22	1	Electric Utility	ST	DFO	DFO	barrels	6,921	6,921	40,190	40,190	2,437	2012	x	
8002	N		Newington	Public Service Co of NH	15472	NH	NEW	NPCC	22	1	Electric Utility	ST	NG	NG	mcf	748,885	748,885	777,058	777,058	57,394	2012	x	
8002	N		Newington	Public Service Co of NH	15472	NH	NEW	NPCC	22	1	Electric Utility	ST	RFO	RFO	barrels	27,356	27,356	182,049	182,049	12,783	2012	x	
8004	N		Fife Brook	Bear Swamp Power Company LLC	54765	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	193,979	193,979	20,263	2012		
8005	N		Bear Swamp	Bear Swamp Power Company LLC	54765	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	PS	WAT	HPS		455,164	455,164	0	0	-100,866	2012		

88	N		Ashokan	New York Power Authority	15296	NY	MAT	NPCC	22	1	Electric Utility	HY	WAT	HYC		0	0	98,507	98,507	10,290	2012			
539	N		Rocky River	FirstLight Power Resources Services LLC	54895	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	PS	WAT	HPS		9,836	9,836	0	0	2,716	2012			
8006	N		Roseton Generating Facility	CCI Roseton LLC	5511	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	ST	DFO	DFO	barrels	0	0	0	0	0	2012			
8006	N		Roseton Generating Facility	CCI Roseton LLC	5511	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	ST	NG	NG	mcf	4,717,817	4,717,817	4,764,995	4,764,995	412,424	2012			
8006	N		Roseton Generating Facility	CCI Roseton LLC	5511	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	ST	RFO	RFO	barrels	22,851	22,851	145,523	145,523	13,246	2012			
8007	N		Holtsville	National Grid Generation LLC	56505	NY	MAT	NPCC	22	1	Electric Utility	GT	DFO	DFO	barrels	89,379	89,379	521,482	521,482	35,460	2012			
8007	N		Holtsville	National Grid Generation LLC	56505	NY	MAT	NPCC	22	1	Electric Utility	GT	KER	WOO	barrels	41,513	41,513	242,907	242,907	15,404	2012			
8009	N		Auburn State Street	New York State Elec & Gas Corp	13511	NY	MAT	NPCC	22	1	Electric Utility	GT	NG	NG	mcf	3,815	3,815	3,920	3,920	202	2012			
8053	N		Pouch	New York Power Authority	15296	NY	MAT	NPCC	22	1	Electric Utility	GT	NG	NG	mcf	976,017	976,017	1,019,938	1,019,938	96,847	2012			
8824	N		IMT Transfer NY	Consolidated Edison Co-NY Inc	4226	NY	MAT		22	1	Electric Utility	ST	RFO	RFO	barrels	0	0	0	0	0	2012			
8906	N		Astoria Generating Station	U S Power Generating Company LLC	54863	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	GT	NG	NG	mcf	28,234	28,234	29,010	29,010	1,504	2012			
8906	N		Astoria Generating Station	U S Power Generating Company LLC	54863	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	ST	NG	NG	mcf	15,466,313	15,466,313	15,897,426	15,897,426	1,337,528	2012			
8906	N		Astoria Generating Station	U S Power Generating Company LLC	54863	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	ST	RFO	RFO	barrels	12,667	12,667	79,016	79,016	6,483	2012			
8907	N	3	Indian Point 3	Entergy Nuclear Indian Point 3	6028	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	ST	NUC	NUC		0	0	94,328,892	94,328,892	9,002,057	2012			
9038	N		Cherry Street	Town of Hudson	8973	MA	NEW	NPCC	22	1	Electric Utility	IC	DFO	DFO	barrels	129	129	750	750	65	2012			
9038	N		Cherry Street	Town of Hudson	8973	MA	NEW	NPCC	22	1	Electric Utility	IC	NG	NG	mcf	1,956	1,956	2,017	2,017	174	2012			
9864	N		Cabot Holyoke	City of Holyoke Gas and Electric Dept.	8776	MA	NEW	NPCC	22	1	Electric Utility	HY	WAT	HYC		0	0	80,951	80,951	8,456	2012			
9864	N		Cabot Holyoke	City of Holyoke Gas and Electric Dept.	8776	MA	NEW	NPCC	22	1	Electric Utility	ST	DFO	DFO	barrels	0	0	0	0	0	2012			
9864	N		Cabot Holyoke	City of Holyoke Gas and Electric Dept.	8776	MA	NEW	NPCC	22	1	Electric Utility	ST	NG	NG	mcf	0	0	0	0	0	2012			
9864	N		Cabot Holyoke	City of Holyoke Gas and Electric Dept.	8776	MA	NEW	NPCC	22	1	Electric Utility	ST	RFO	RFO	barrels	0	0	0	0	0	2012			
10025	Y		RED-Rochester, LLC	RED-Rochester, LLC	5624	NY	MAT	NPCC	339	7	Industrial NAICS Cogen	HY	WAT	HYC		0	0	0	0	0	2012			
10025	Y		RED-Rochester, LLC	RED-Rochester, LLC	5624	NY	MAT	NPCC	339	7	Industrial NAICS Cogen	ST	BIT	COL	short tons	346,261	69,943	8,723,833	1,760,941	315,331	2012			
10025	Y		RED-Rochester, LLC	RED-Rochester, LLC	5624	NY	MAT	NPCC	339	7	Industrial NAICS Cogen	ST	DFO	DFO	barrels	1,824	362	10,596	2,110	376	2012			
10025	Y		RED-Rochester, LLC	RED-Rochester, LLC	5624	NY	MAT	NPCC	339	7	Industrial NAICS Cogen	ST	NG	NG	mcf	798,386	160,747	819,119	164,932	29,522	2012			
10025	Y		RED-Rochester, LLC	RED-Rochester, LLC	5624	NY	MAT	NPCC	339	7	Industrial NAICS Cogen	ST	RFO	RFO	barrels	2,269	449	14,429	2,843	509	2012			
10029	Y		General Electric Aircraft Engines	General Electric Aircraft Engines	7049	MA	NEW	NPCC	336	7	Industrial NAICS Cogen	GT	DFO	DFO	barrels	0	0	0	0	0	2012			
10029	Y		General Electric Aircraft Engines	General Electric Aircraft Engines	7049	MA	NEW	NPCC	336	7	Industrial NAICS Cogen	GT	NG	NG	mcf	0	0	0	0	0	2012			
10029	Y		General Electric Aircraft Engines	General Electric Aircraft Engines	7049	MA	NEW	NPCC	336	7	Industrial NAICS Cogen	ST	NG	NG	mcf	1,644,140	608,248	1,700,855	629,139	70,481	2012			
10029	Y		General Electric Aircraft Engines	General Electric Aircraft Engines	7049	MA	NEW	NPCC	336	7	Industrial NAICS Cogen	ST	RFO	RFO	barrels	0	0	0	0	0	2012			
10036	N		Hillsborough Hosiery	Silverstreet Hydro	56590	NH	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	68	68	7	2012			
10059	N		General Electric Great Falls Upper Hydro	General Electric Co	7080	NH	NEW	NPCC	335	6	Industrial NAICS Non-Cogen	HY	WAT	HYC		0	0	0	0	0	2012			
10063	N		Derby Hydro	McCallum Enterprises I LP	11943	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	186,990	186,990	19,533	2012			
10066	N		Lockwood Hydroelectric Facility	Merimil Ltd Partnership	12401	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	357,983	357,983	37,395	2012			
10108	Y		Hampton Facility	Foss Manufacturing Company LLC	6636	NH	NEW	NPCC	314	7	Industrial NAICS Cogen	GT	NG	NG	mcf	352,594	131,035	363,171	134,966	28,788	2012			
10108	Y		Hampton Facility	Foss Manufacturing Company LLC	6636	NH	NEW	NPCC	314	7	Industrial NAICS Cogen	IC	DFO	DFO	barrels	350	130	2,059	765	174	2012			
10108	Y		Hampton Facility	Foss Manufacturing Company LLC	6636	NH	NEW	NPCC	314	7	Industrial NAICS Cogen	IC	NG	NG	mcf	0	0	0	0	0	2012			
10109	N		Franklin Industrial Complex	Franklin Power LLC	6562	NH	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	46,678	46,678	4,876	2012			
10116	N		Hampshire Paper	Hampshire Paper Co Inc	9357	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	169,193	169,193	17,674	2012			
10124	N		Hollow Dam Power Partnership	Silverstreet Hydro	56590	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	33,908	33,908	3,542	2012			
10125	Y		Honeywell Farms	Honeywell Farm Inc	8758	NY	MAT	NPCC	311	7	Industrial NAICS Cogen	IC	DFO	DFO	barrels	193	113	1,135	661	104	2012			
10125	Y		Honeywell Farms	Honeywell Farm Inc	8758	NY	MAT	NPCC	311	7	Industrial NAICS Cogen	IC	NG	NG	mcf	121,900	70,984	121,900	70,984	11,183	2012			
10137	N		Deweys Mill	Hydro Energies Inc	9093	VT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	58,845	58,845	6,147	2012			
10176	N		M Street Jet	Massachusetts Bay Trans Auth	11724	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	GT	KER	WOO	barrels	1,558	1,558	8,833	8,833	648	2012	x		
10183	N		Mine Falls Generating Station	Mine Falls Ltd Partnership	12593	NH	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	90,817	90,817	9,487	2012			
10186	Y		Anson Abenaki Hydros	Madison Paper Industries Inc	11451	ME	NEW	NPCC	322122	7	Industrial NAICS Cogen	HY	WAT	HYC		0	0	1,294,292	1,294,292	135,202	2012			
10186	Y		Anson Abenaki Hydros	Madison Paper Industries Inc	11451	ME	NEW	NPCC	322122	7	Industrial NAICS Cogen	ST	NG	NG	mcf	823,239	45,968	860,259	47,959	8,402	2012			
10186	Y		Anson Abenaki Hydros	Madison Paper Industries Inc	11451	ME	NEW	NPCC	322122	7	Industrial NAICS Cogen	ST	RFO	RFO	barrels	3,565	1,058	23,495	6,956	1,963	2012			
10190	N		Castleton Energy Center	PIC Group Inc	56479	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	CA	DFO	DFO	barrels	0	0	0	0	0	2012			
10190	N		Castleton Energy Center	PIC Group Inc	56479	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	CA	NG	NG	mcf	20,354	20,354	20,802	20,802	0	2012			
10190	N		Castleton Energy Center	PIC Group Inc	56479	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	CT	DFO	DFO	barrels	180	180	1,080	1,080	84	2012			
10190	N		Castleton Energy Center	PIC Group Inc	56479	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	CT	NG	NG	mcf	1,268,034	1,268,034	1,295,929	1,295,929	100,245	2012			
10196	N		Moose River	FortisUS Energy Corp	6554	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	30,739	30,739	3,211	2012			
10197	N		Philadelphia	FortisUS Energy Corp	6554	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	81,217	81,217	8,484	2012			
10214	N		Lower Saranac Hydroelectric Facility	Lower Saranac Hydro Partner LP	11270	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	222,763	222,763	23,270	2012			
10218	N		Warrensburg Hydroelectric	Boralex Hydro Operations Inc	55754	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	114,820	114,820	11,994	2012			
10219	N		Middle Falls Hydro	Boralex Hydro Operations Inc	55754	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	108,071	108,071	11,289	2012			
10220	N		Sissonville Hydro	Boralex Hydro Operations Inc	55754	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	14,377	14,377	1,502	2012			
10221	N		New York State Dam Hydro	Boralex Hydro Operations Inc	55754	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	434,999	434,999	45,440	2012			
10237	N		Diana Hydroelectric	FortisUS Energy Corp	6554	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	58,031	58,031	6,062	2012			
10238	N		Dolgeville Hydro	FortisUS Energy Corp	6554	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	143,068	143,068	14,945	2012			
10255	N		Bangor Pacific Hydro	Black Bear Hydro Partners LLC	56543	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	1,031,317	1,031,317	107,732	2012			
10276	N		Clement Dam Hydro LLC	Clement Dam Hydroelectric LLC	3719	NH	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	0	0	0	2012			
10286	N		Cornell Hydro	Cornell Hydro	4386	NY	MAT	NPCC	611	4	Commercial NAICS Non-Cogen	HY	WAT	HYC		0	0	36,350	36,350	3,797	2012			
10290	N		Bridgewater Power LP	Bridgewater Power Co LP	2226	NH	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	DFO	DFO	barrels	316	316	1,858	1,858	121	2012			
10290	N		Bridgewater Power LP	Bridgewater Power Co LP	2226	NH	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	WDS	WWW	short tons	228,196	228,196	1,939,669	1,939,669	126,689	2012			15.3105
10305	N		Dutchess Cnty Resource Recovery Facility	Dutchess County RRA	12834	NY	MAT	NPCC	562213	4	Commercial NAICS Non-Cogen	ST	DFO	DFO	barrels	0	0	0	0	0	2012			
10305	N		Dutchess Cnty Resource Recovery Facility	Dutchess County RRA	12834	NY	MAT	NPCC	562213	4	Commercial NAICS Non-Cogen	ST	MSB	MLG	short tons	102,841	102,841	737,574	737,574	24,524	2012			
10305	N		Dutchess Cnty Resource Recovery Facility	Dutchess County RRA	12834	NY	MAT	NPCC	562213	4	Commercial NAICS Non-Cogen	ST	MSN	OTH	short tons	57,848	57,848	708,639	708,639	23,562	2012			
10305	N		Dutchess Cnty Resource Recovery Facility	Dutchess County RRA	12834	NY	MAT	NPCC	562213	4	Commercial NAICS Non-Cogen	ST	NG	NG	mcf	10,843	10,843	10,843	10,843	361	2012			
10307	Y		Bellingham Cogeneration Facility	Northeast Energy Associates LP	21970	MA	NEW	NPCC	22	3	NAICS-22 Cogen	CA	DFO	DFO	barrels	0	0	0	0	0	2012	x		
10307	Y		Bellingham Cogeneration Facility	Northeast Energy Associates LP	21970	MA	NEW	NPCC	22	3	NAICS-22 Cogen	CA	NG	NG	mcf	0	0	0	0	101,388	2012	x		
10307	Y		Bellingham Cogeneration Facility	Northeast Energy Associates LP	21970	MA	NEW	NPCC	22	3	NAICS-22 Cogen	CT	DFO	DFO	barrels	0	0	0	0	0	2012	x		
10307	Y		Bellingham Cogeneration Facility	Northeast Energy Associates LP	21970	MA	NEW	NPCC	22	3	NAICS-22 Cogen	CT	NG	NG	mcf	3,183,293	3,009,003	3,168,128	2,987,612	283,002	2012	x		
10338	N		Maine Energy Recovery	Maine Energy Recovery Co	11517	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	MSB	MLG	short tons	125,630	125,630	1,111,241	1,111,241	55,985	2012			
10338	N		Maine Energy Recovery	Maine Energy Recovery Co	11517	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	MSN	OTH	short tons	70,670	70,670	1,067,657	1,067,657	53,789	2012			
10338	N		Maine Energy Recovery	Maine Energy Recovery Co	11517	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	NG	NG	mcf	69,010	69,010	69,701	69,701	3,526	2012			
10354	N		ReEnergy Livermore Falls	ReEnergy Livermore Falls	57432	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	WDS	WWW	short tons	367,208	367,208	3,011,106	3,011,106	253,843	2012			11.8621
10356	N		ReEnergy Ashland	ReEnergy Ashland LLC	1981	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	DFO	DFO	barrels	0	0	0	0	0	2012			
10356	N		ReEnergy Ashland	ReEnergy Ashland LLC	1981	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	WDS	WWW	short tons	0	0	0	0	0	2012			
10408	Y		Clark University	Clark University	3692	MA	NEW	NPCC	611	5	Commercial NAICS Cogen	IC	DFO	DFO	barrels	456	230	2,599	1,310	226	2012			
10408	Y		Clark University	Clark University	3692	MA	NEW	NPCC	611	5	Commercial NAICS Cogen	IC	NG	NG	mcf	42,417	21,358	42,417	21,358	3,691	2012			
10408	Y		Clark University	Clark University	3692	MA	NEW	NPCC	611	5	Commercial NAICS Cogen	IC	RFO	RFO	barrels	0	0	0	0	0	2012			
10417	Y		Indian Orchard Plant 1	Solutia Inc-Indian	39878	MA	NEW	NPCC	325211	7	Industrial NAICS Cogen	ST	BIT	COL	short tons	51,003	4,620	1,394,115	126,291	23,509	2012			
10464	N		Black River Generation	Black River Generation LLC	1746	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	ST	BIT	COL	short tons	0	0	0	0	0	2012			
10464	N		Black River Generation	Black River Generation LLC	1746	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	ST	DFO	DFO	barrels	0	0	0	0	0	2012			
10464	N		Black River Generation	Black River Generation LLC	1746	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	ST	JF	WOO	barrels	0	0	0	0	0	2012			
10464	N		Black River Generation	Black River Generation LLC	1746	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	ST	PC	PC	short tons	0	0	0	0	0	2012			
10464	N		Black River Generation	Black River Generation LLC	1746	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	ST	TDF	OTH	short tons	0	0	0	0	0	2012			
10464	N		Black River Generation	Black River Generation LLC	1746	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	ST	WC	WOC	short tons	0	0	0	0	0	2012			
10467	N		Fourth Branch Hydroelectric Facility	Boralex Hydro Operations Inc	55754	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	143,721	143,721	15,013	2012			
10491	Y		Mead Rumford Cogen	NewPage Corporation	54784	ME	NEW	NPCC	322122	7	Industrial NAICS Cogen	ST	BIT	COL	short tons	0	0	0	0	0	2012			
10491	Y		Mead Rumford Cogen	NewPage Corporation	54784	ME	NEW	NPCC	322122	7	Industrial NAICS Cogen	ST	NG	NG	mcf	171,133	0	171,133	0	0	2012			
10491	Y		Mead Rumford Cogen	NewPage Corporation	54784	ME	NEW	NPCC	322122	7	Industrial NAICS Cogen	ST	RFO	RFO	barrels	0	0	0	0	0	2012			
10493	N		Rumford Falls Hydro Facility	Brookfield Power New England	50083	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	2,734,805	2,734,805	285,679	2012			
10494	N		Sheldon Springs Hydroelectric	Sheldon Vermont Hydro Co., Inc.	34612	VT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	536,951	536,951	56,090	2012			
10495	Y		Rumford Cogeneration	NewPage Corporation	54784	ME	NEW	NPCC	22	3	NAICS-22 Cogen	ST	BIT	COL	short tons	31,769	6,032	810,183	153,809	30,392	2012			
10495	Y		Rumford Cogeneration	NewPage Corporation	54784	ME	NEW	NPCC	22	3	NAICS-22 Cogen	ST	BLQ	WWW	short tons	715,330	137,114	8,208,219	1,573,399	311,103	2012			
10495	Y		Rumford Cogeneration	NewPage Corporation	54784	ME	NEW	NPCC	22	3	NAICS-22 Cogen	ST	DFO	DFO	barrels	0	0	0	0	0	2012			
10495	Y		Rumford Cogeneration	NewPage Corporation	54784	ME	NEW	NPCC	22	3	NAICS-22 Cogen	ST	RFO	RFO	barrels	25,954	4,621	162,215	28,871	5,703	2012			
10495	Y		Rumford Cogeneration	NewPage Corporation	54784	ME	NEW	NPCC	22	3	NAICS-22 Cogen	ST	SLW	ORW	short tons	41,295	7,825	465,439	88,211	17,420	2012			
10495	Y		Rumford Cogeneration	NewPage Corporation	54784	ME	NEW	NPCC	22	3	NAICS-22 Cogen	ST	TDF	OTH	short tons	126,205	24,182	3,912,355	749,646	148,234	2012			
10495	Y		Rumford Cogeneration	NewPage Corporation	54784	ME	NEW	NPCC	22	3	NAICS-22 Cogen	ST	WDS	WWW	short tons	337,412	64,945	2,868,002	552,024	109,176	2012			5.0563
10503	N		Wheelabrator Hudson Falls	Wheelabrator Environmental Systems	20541	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	ST	MSB	MLG	short tons	108,784	108,784	901,557	901,557	41,432	2012			
10503	N		Wheelabrator Hudson Falls	Wheelabrator Environmental Systems	20541	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	ST	MSN	OTH	short tons	61,193	61,193	866,201	866,201	39,807	2012			
10511	Y		Finch Paper	Finch Paper LLC	56174	NY	MAT	NPCC	322122	7	Industrial NAICS Cogen	ST	NG	NG	mcf	1,495,192	203,944	1,540,048	210,061	40,077	2012			
10511	Y		Finch Paper	Finch Paper LLC	56174	NY	MAT	NPCC	322122	7	Industrial NAICS Cogen	ST	RFO	RFO	barrels	691	103	4,353	650	124	2012			
10511	Y		Finch Paper	Finch Paper LLC	56174	NY	MAT	NPCC	322122	7	Industrial NAICS Cogen	ST	WDL	WWW	barrels	1,248,267	167,233	2,900,313	375,162	71,577	2012			
10511	Y		Finch Paper	Finch Paper LLC	56174	NY	MAT	NPCC	322122	7	Industrial NAICS Cogen	ST	WDS	WWW	short tons	214,092	28,600	1,627,098	217,355	41,469	2012			
10521	Y		Lederle Laboratories	Wyeth-Averst Lederle	10849	NY	MAT	NPCC	325	7	Industrial NAICS Cogen	CA	DFO	DFO	barrels	394	53	2,285	306	35	2012			
10521	Y		Lederle Laboratories	Wyeth-Averst Lederle	10849	NY	MAT	NPCC	325	7	Industrial NAICS Cogen	CA	NG	NG	mcf	214,044	109,713	214,044	109,713	12,440	2012			
10521	Y		Lederle Laboratories	Wyeth-Averst Lederle	10849	NY	MAT	NPCC	325	7	Industrial NAICS Cogen	CT	DFO	DFO	barrels	406	332	2,354	1,932	219	2012			
10521	Y		Lederle Laboratories	Wyeth-Averst Lederle	10849	NY	MAT	NPCC	325	7	Industrial NAICS Cogen	CT	NG	NG	mcf	1,446,505	1,186,319	1,446,505	1,186,319	134,517	2012			
10523	N		Benton Falls Associates	Essex Hydro Associates LLC	55753	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	171,481	171,481	17,913	2012			
10526	N		Dodge Falls Associates	Dodge Falls Associates LP	5226	NH	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	244,266	244,266	25,516	2012			
10530	N		Feeder Dam Hydro Plant	Erie Boulevard Hydropower LP	5914	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	239,372	239,372	25,005	2012			
10531	N		Beebee Island Hydro Plant	Erie Boulevard Hydropower LP	5914	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	392,312	392,312	40,981	2012			
10538	N		Dexter Plant	CHI Energy Inc	34688	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	180,029	180,029	18,806	2012			
10539	N		Theresa Plant	CHI Energy Inc	34688	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	61,890	61,890	6,465	2012			
10540	N		Diamond Island Plant	CHI Energy Inc	34688	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	53,542	53,542	5,593	2012			
10544	N		Hailesboro 4 Plant	CHI Energy Inc	34688	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	100,305	100,305	10,478	2012			
10545	N		Copenhagen Plant	CHI Energy Inc	34688	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	93,968	93,968	9,816	2012			
10547	N		Pyrites Plant	CHI Energy Inc	34688	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	263,201	263,201	27,494	2012			
10549	N		Al Turi	Ameresco LFG I Inc	463	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	IC	LFG	MLG	mcf	353,571	353,571	137,893	137,893	11,634	2012			
10555	N		Brassua Hydroelectric Project	Brassua Hydroelectric LP	2179	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	181,189	181,189	18,927	2012			
10556	N		Boott Hydropower	Boott Hydropower Inc	2016	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	922,080	922,080	96,321	2012			
10567	Y		Algonquin Windsor Locks	Algonquin Windsor Locks LLC	291	CT	NEW	NPCC	22	3	NAICS-22 Cogen	CA	DFO	DFO	barrels	23	16	133	95	124	2012			
10567	Y		Algonquin Windsor Locks	Algonquin Windsor Locks LLC	291	CT	NEW	NPCC	22	3	NAICS-22 Cogen	CA	NG	NG	mcf	551,179	236,472	567,032	243,076	39,612	2012			
10567	Y		Algonquin Windsor Locks	Algonquin Windsor Locks LLC	291	CT	NEW	NPCC	22	3	NAICS-22 Cogen	CT	DFO	DFO	barrels	874	870	5,070	5,046	667	2012			
10567	Y		Algonquin Windsor Locks	Algonquin Windsor Locks LLC	291	CT	NEW	NPCC	22	3	NAICS-22 Cogen	CT	NG	NG	mcf	1,156,615	1,113,674	1,183,217	1,139,288	155,697	2012			
10570	N		Errol Hydroelectric Project	Errol Hydroelectric Co LLC	23037	NH	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	158,930	158,930	16,602	2012			
10608	Y		Gilman Mill	Ampersand Gilman Hydro LP	56467	VT	NEW	NPCC	322122	7	Industrial NAICS Cogen	HY	WAT	HYC		0	0	222,747	222,747	23,268	2012			
10613	Y		Domtar - Woodland Mill	Woodland Pulp LLC	5232	ME	NEW	NPCC	322122	7	Industrial NAICS Cogen	HY	WAT	HYC		0	0	987,859	987,859	103,192	2012			
10613	Y		Domtar - Woodland Mill	Woodland Pulp LLC	5232	ME	NEW	NPCC	322122	7	Industrial NAICS Cogen	ST	BLQ	WWW	short tons	472,103	109,116	5,665,236	1,309,388	265,945	2012			
10613	Y		Domtar - Woodland Mill	Woodland Pulp LLC	5232	ME	NEW	NPCC	322122	7	Industrial NAICS Cogen	ST	NG	NG	mcf	881,914	204,339	881,914	204,339	41,503	2012			
10613	Y		Domtar - Woodland Mill	Woodland Pulp LLC	5232	ME	NEW	NPCC	322122	7	Industrial NAICS Cogen	ST	RFO	RFO	barrels	3,364	729	21,194	4,593	933	2012			
10613	Y		Domtar - Woodland Mill	Woodland Pulp LLC	5232	ME	NEW	NPCC	322122	7	Industrial NAICS Cogen	ST	WDS	WWW	short tons	44,381	10,251	572,423	131,047	26,616	2012			
10617	Y		CH Resources Beaver Falls	Lakeside Beaver Falls LLC	58338	NY	MAT	NPCC	22	3	NAICS-22 Cogen	CA	DFO	DFO	barrels	0	0	0	0	0	2012			
10617	Y		CH Resources Beaver Falls	Lakeside Beaver Falls LLC	58338	NY	MAT	NPCC	22	3	NAICS-22 Cogen	CA	NG	NG	mcf	902	902	929	929	1,834	2012			
10617	Y		CH Resources Beaver Falls	Lakeside Beaver Falls LLC	58338	NY	MAT	NPCC	22	3	NAICS-22 Cogen	CT	DFO	DFO	barrels	0	0	0	0	0	2012			
10617	Y		CH Resources Beaver Falls	Lakeside Beaver Falls LLC	58338	NY	MAT	NPCC	22	3	NAICS-22 Cogen	CT	NG	NG	mcf	62,435	62,435	64,308	64,308	4,668	2012			
10620	N		Carthage Energy LLC	Carthage Energy LLC	3085	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	CA	DFO	DFO	barrels	0	0	0	0	0	2012			
10620	N		Carthage Energy LLC	Carthage Energy LLC	3085	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	CA	NG	NG	mcf	4,557	4,557	4,593	4,593	7,107	2012			
10620	N		Carthage Energy LLC	Carthage Energy LLC	3085	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	CT	DFO	DFO	barrels	0	0	0	0	0	2012			
10620	N		Carthage Energy LLC	Carthage Energy LLC	3085	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	CT	NG	NG	mcf	225,921	225,921	226,373	226,373	17,308	2012			
10621	N		CH Resources Syracuse	Lakeside Syracuse LLC	58337	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	CA	DFO	DFO	barrels	0	0	0	0	0	2012			
10621	N		CH Resources Syracuse	Lakeside Syracuse LLC	58337	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	CA	NG	NG	mcf	1,211	1,211	1,248	1,248	4,887	2012			
10621	N		CH Resources Syracuse	Lakeside Syracuse LLC	58337	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	CT	DFO	DFO	barrels	0	0	0	0	0	2012			
10621	N		CH Resources Syracuse	Lakeside Syracuse LLC	58337	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	CT	NG	NG	mcf	132,237	132,237	136,205	136,205	10,385	2012			
10642	N		Covanta Hempstead	Covanta Hempstead Company	473	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	ST	DFO	DFO	barrels	13,163	13,163	77,398	77,398	4,207	2012			
10642	N		Covanta Hempstead	Covanta Hempstead Company	473	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	ST	MSB	MLG	short tons	630,810	630,810	5,026,924	5,026,924	276,930	2012			
10642	N		Covanta Hempstead	Covanta Hempstead Company	473	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	ST	MSN	OTH	short tons	354,833	354,833	4,829,663	4,829,663	266,063	2012			
10646	N		Covanta Southeastern Connecticut Company	Covanta Southeastern Connecticut Company	528	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	DFO	DFO	barrels	5,553	5,553	32,345	32,345	1,633	2012			
10646	N		Covanta Southeastern Connecticut Company	Covanta Southeastern Connecticut Company	528	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	MSB	MLG	short tons	161,835	161,835	1,289,595	1,289,595	65,484	2012			
10646	N		Covanta Southeastern Connecticut Company	Covanta Southeastern Connecticut Company	528	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	MSN	OTH	short tons	91,033	91,033	1,239,054	1,239,054	62,918	2012			
10687	N		Black River Hydro Associates	CHI Energy Inc	34688	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	80,144	80,144	8,372	2012			
10694	N		Pepperell Hydro Power Plant	Swift River Hydro Operations Co., Inc	49911	MA	NEW	NPCC	322122	6	Industrial NAICS Non-Cogen	HY	WAT	HYC		0	0	38,675	38,675	4,040	2012			
10700	Y		Red Shield Envir Old Town Facility	Red Shield Acquisition LLC	56448	ME	NEW	NPCC	322	7	Industrial NAICS Cogen	GT	NG	NG	mcf	0	0	0	0	0	2012			
10700	Y		Red Shield Envir Old Town Facility	Red Shield Acquisition LLC	56448	ME	NEW	NPCC	322	7	Industrial NAICS Cogen	ST	BLQ	WWW	short tons	311,205	29,483	3,236,532	306,626	50,178	2012			
10700	Y		Red Shield Envir Old Town Facility	Red Shield Acquisition LLC	56448	ME	NEW	NPCC	322	7	Industrial NAICS Cogen	ST	DFO	DFO	barrels	0	0	0	0	0	2012			
10700	Y		Red Shield Envir Old Town Facility	Red Shield Acquisition LLC	56448	ME	NEW	NPCC	322	7	Industrial NAICS Cogen	ST	NG	NG	mcf	507,745	48,422	533,133	50,843	8,355	2012			
10700	Y		Red Shield Envir Old Town Facility	Red Shield Acquisition LLC	56448	ME	NEW	NPCC	322	7	Industrial NAICS Cogen	ST	RFO	RFO	barrels	5,113	483	32,213	3,040	502	2012			
10700	Y		Red Shield Envir Old Town Facility	Red Shield Acquisition LLC	56448	ME	NEW	NPCC	322	7	Industrial NAICS Cogen	ST	WDS	WWW	short tons	185,316	17,551	2,001,415	189,538	31,034	2012			
10725	Y		Selkirk Cogen	Selkirk Cogen Partners LP	16909	NY	MAT	NPCC	22	3	NAICS-22 Cogen	CA	NG	NG	mcf	424,270	424,270	436,055	436,055	460,187	2012			
10725	Y		Selkirk Cogen	Selkirk Cogen Partners LP	16909	NY	MAT	NPCC	22	3	NAICS-22 Cogen	CT	NG	NG	mcf	14,096,189	13,183,008	14,470,661	13,533,051	1,204,796	2012			
10726	Y		Masspower	Masspower	11741	MA	NEW	NPCC	22	3	NAICS-22 Cogen	CA	DFO	DFO	barrels	0	0	0	0	0	2012	x		
10726	Y		Masspower	Masspower	11741	MA	NEW	NPCC	22	3	NAICS-22 Cogen	CA	NG	NG	mcf	0	0	0	0	275,340	2012	x		
10726	Y		Masspower	Masspower	11741	MA	NEW	NPCC	22	3	NAICS-22 Cogen	CT	DFO	DFO	barrels	0	0	0	0	0	2012	x		

88	N	Ashokan	New York Power Authority	15296	NY	MAT	NPCC	22	1	Electric Utility	HY	WAT	HYC		0	0	98,507	98,507	10,290	2012		
539	N	Rocky River	FirstLight Power Resources Services LLC	54895	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	PS	WAT	HPS		9,836	9,836	0	0	2,716	2012		
10726	Y	Masspower	Masspower	11741	MA	NEW	NPCC	22	3	NAICS-22 Cogen	CT	NG	NG	mcf	7,246,861	7,200,423	7,463,995	7,416,214	594,855	2012	x	
10728	N	Barker Lower	KEI (Maine) Power Management (III) LLC	56838	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	56,173	56,173	5,868	2012		
10752	N	Lachute Hydro Lower	Lachute Hydro Co Inc	10575	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	88,244	88,244	9,218	2012		
10753	N	Lachute Hydro Upper	Lachute Hydro Co Inc	10575	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	88,244	88,244	9,218	2012		
10765	N	Indeck Jonesboro Energy Center	Covanta Maine LLC	56402	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	WDS	WWW	short tons	80,411	80,411	824,328	824,328	45,017	2012		18.3115
10766	N	Indeck West Enfield Energy Center	Covanta Maine LLC	56402	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	WDS	WWW	short tons	190,759	190,759	1,945,740	1,945,740	107,923	2012		18.0290
10802	Y	Lowell Cogeneration Company LP	Lowell Cogeneration Co LP	11267	MA	NEW	NPCC	22	3	NAICS-22 Cogen	CA	DFO	DFO	barrels	0	0	0	0	0	2012	x	
10802	Y	Lowell Cogeneration Company LP	Lowell Cogeneration Co LP	11267	MA	NEW	NPCC	22	3	NAICS-22 Cogen	CA	NG	NG	mcf	2,761	2,761	2,843	2,843	568	2012	x	
10802	Y	Lowell Cogeneration Company LP	Lowell Cogeneration Co LP	11267	MA	NEW	NPCC	22	3	NAICS-22 Cogen	CT	DFO	DFO	barrels	0	0	0	0	0	2012	x	
10802	Y	Lowell Cogeneration Company LP	Lowell Cogeneration Co LP	11267	MA	NEW	NPCC	22	3	NAICS-22 Cogen	CT	NG	NG	mcf	32,216	14,215	33,182	14,641	2,167	2012	x	
10817	N	Port Leyden Hydroelectric Project	Empire Hydro Partners	5811	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	37,402	37,402	3,907	2012		
10823	Y	Deer Island Treatment Plant	Massachusetts Wtr RAuth-Deer I	11427	MA	NEW	NPCC	22132	5	Commercial NAICS Cogen	GT	DFO	DFO	barrels	4,730	4,538	27,861	26,726	2,176	2012		
10823	Y	Deer Island Treatment Plant	Massachusetts Wtr RAuth-Deer I	11427	MA	NEW	NPCC	22132	5	Commercial NAICS Cogen	HY	WAT	HYC		0	0	51,131	51,131	5,341	2012		
10823	Y	Deer Island Treatment Plant	Massachusetts Wtr RAuth-Deer I	11427	MA	NEW	NPCC	22132	5	Commercial NAICS Cogen	PV	SUN	SUN		0	0	8,415	8,415	879	2012		
10823	Y	Deer Island Treatment Plant	Massachusetts Wtr RAuth-Deer I	11427	MA	NEW	NPCC	22132	5	Commercial NAICS Cogen	ST	DFO	DFO	barrels	3,962	3,962	23,337	23,337	13,254	2012		
10823	Y	Deer Island Treatment Plant	Massachusetts Wtr RAuth-Deer I	11427	MA	NEW	NPCC	22132	5	Commercial NAICS Cogen	ST	OBG	ORW	Mcf	1,595	1,593	972	972	881	2012		
10823	Y	Deer Island Treatment Plant	Massachusetts Wtr RAuth-Deer I	11427	MA	NEW	NPCC	22132	5	Commercial NAICS Cogen	WT	WND	WND		0	0	15,733	15,733	1,643	2012		
10824	N	Oakdale Power Station	Massachusetts Water Res Auth	11426	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	132,614	132,614	13,853	2012		
10825	N	Cosgrove Intake and Power Station	Massachusetts Water Res Auth	11426	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	39,249	39,249	4,100	2012		
10838	N	Springfield Power LLC	Springfield Power LLC	56084	NH	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	WDS	WWW	short tons	217,573	217,573	1,871,128	1,871,128	134,134	2012		13.9497
10839	N	DG Whitefield LLC	EWP RENEWABLE CORP.	55840	NH	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	WDS	WWW	short tons	218,968	218,968	1,751,744	1,751,744	137,195	2012		12.7683
10848	N	Walden	Consolidated Hydro New York, Inc.	49997	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	50,736	50,736	5,300	2012		
10853	N	Center Falls	Hollingworth & Vose Co	8736	NY	MAT	NPCC	322	6	Industrial NAICS Non-Cogen	HY	WAT	HYC		0	0	12	12	1	2012		
10883	Y	Medical Area Total Energy Plant	Medical Area Total Egy Plt Inc	12258	MA	NEW	NPCC	622	5	Commercial NAICS Cogen	GT	DFO	DFO	barrels	437	269	2,477	1,519	230	2012		
10883	Y	Medical Area Total Energy Plant	Medical Area Total Egy Plt Inc	12258	MA	NEW	NPCC	622	5	Commercial NAICS Cogen	GT	NG	NG	mcf	1,372,255	829,030	1,419,386	857,547	129,906	2012		
10883	Y	Medical Area Total Energy Plant	Medical Area Total Egy Plt Inc	12258	MA	NEW	NPCC	622	5	Commercial NAICS Cogen	IC	DFO	DFO	barrels	36,102	36,102	204,700	204,700	19,945	2012		
10883	Y	Medical Area Total Energy Plant	Medical Area Total Egy Plt Inc	12258	MA	NEW	NPCC	622	5	Commercial NAICS Cogen	ST	DFO	DFO	barrels	137	37	777	208	34	2012		
10883	Y	Medical Area Total Energy Plant	Medical Area Total Egy Plt Inc	12258	MA	NEW	NPCC	622	5	Commercial NAICS Cogen	ST	NG	NG	mcf	2,263,324	431,022	2,340,541	445,568	72,917	2012		
10902	N	Victory Mills	Consolidated Hydro New York, Inc.	49997	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	51,752	51,752	5,406	2012		
50002	Y	Pittsfield Generating LP	Pittsfield Generating Company, LP	15114	MA	NEW	NPCC	22	3	NAICS-22 Cogen	CA	DFO	DFO	barrels	0	0	0	0	6,633	2012	x	
50002	Y	Pittsfield Generating LP	Pittsfield Generating Company, LP	15114	MA	NEW	NPCC	22	3	NAICS-22 Cogen	CA	NG	NG	mcf	0	0	0	0	84,703	2012	x	
50002	Y	Pittsfield Generating LP	Pittsfield Generating Company, LP	15114	MA	NEW	NPCC	22	3	NAICS-22 Cogen	CT	DFO	DFO	barrels	33,048	32,708	191,348	189,370	14,586	2012	x	
50002	Y	Pittsfield Generating LP	Pittsfield Generating Company, LP	15114	MA	NEW	NPCC	22	3	NAICS-22 Cogen	CT	NG	NG	mcf	2,372,146	2,347,622	2,443,312	2,418,052	186,242	2012	x	
50031	N	Mt Ida Hydroelectric	Ampersand Mount Ida Hydro LLC	57184	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	60,119	60,119	6,280	2012		
50034	N	Valley Falls Hydroelectric Facility	Valley Falls Associates	19774	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	67,518	67,518	7,053	2012		
50035	N	MMWAC Resource Recovery Facility	Mid-Maine Waste Action Corp	22219	ME	NEW	NPCC	562212	4	Commercial NAICS Non-Cogen	ST	MSB	MLG	short tons	44,841	44,841	371,598	371,598	7,864	2012		
50035	N	MMWAC Resource Recovery Facility	Mid-Maine Waste Action Corp	22219	ME	NEW	NPCC	562212	4	Commercial NAICS Non-Cogen	ST	MSN	OTH	short tons	25,223	25,223	357,057	357,057	7,556	2012		
50035	N	MMWAC Resource Recovery Facility	Mid-Maine Waste Action Corp	22219	ME	NEW	NPCC	562212	4	Commercial NAICS Non-Cogen	ST	NG	NG	mcf	10,000	10,000	10,000	10,000	212	2012		
50041	Y	Norton Powerhouse	Saint - Gobain Abrasives Inc	16544	MA	NEW	NPCC	327	7	Industrial NAICS Cogen	ST	BIT	COL	short tons	7,785	686	192,757	17,016	3,417	2012		
50041	Y	Norton Powerhouse	Saint - Gobain Abrasives Inc	16544	MA	NEW	NPCC	327	7	Industrial NAICS Cogen	ST	NG	NG	mcf	335,897	29,649	345,975	30,540	6,133	2012		
50047	N	International Paper Jay Hydro	Verso Paper Androscoggin LLC	55738	ME	NEW	NPCC	322	6	Industrial NAICS Non-Cogen	HY	WAT	HYC		0	0	105,410	105,410	11,011	2012		
50051	N	Penobscot Energy Recovery	ESOCO Orrington LLC	6036	ME	NEW	NPCC	562212	4	Commercial NAICS Non-Cogen	ST	DFO	DFO	barrels	5,819	5,819	34,333	34,333	2,203	2012		
50051	N	Penobscot Energy Recovery	ESOCO Orrington LLC	6036	ME	NEW	NPCC	562212	4	Commercial NAICS Non-Cogen	ST	MSB	MLG	short tons	157,930	157,930	1,283,670	1,283,670	83,504	2012		
50051	N	Penobscot Energy Recovery	ESOCO Orrington LLC	6036	ME	NEW	NPCC	562212	4	Commercial NAICS Non-Cogen	ST	MSN	OTH	short tons	88,831	88,831	1,233,334	1,233,334	80,230	2012		
50051	N	Penobscot Energy Recovery	ESOCO Orrington LLC	6036	ME	NEW	NPCC	562212	4	Commercial NAICS Non-Cogen	ST	WDS	WWW	short tons	578	578	5,087	5,087	323	2012		
50079	N	Goodyear Lake Plant	CHI Energy Inc	34688	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	34,109	34,109	3,563	2012		
50080	N	Otis Hydro	Verso Paper Androscoggin LLC	55738	ME	NEW	NPCC	322	6	Industrial NAICS Non-Cogen	HY	WAT	HYC		0	0	555,367	555,367	58,014	2012		
50081	N	International Paper Riley Hydro	Verso Paper Androscoggin LLC	55738	ME	NEW	NPCC	322	6	Industrial NAICS Non-Cogen	HY	WAT	HYC		0	0	299,444	299,444	31,280	2012		
50082	N	International Paper Livermore Hydro	Verso Paper Androscoggin LLC	55738	ME	NEW	NPCC	322	6	Industrial NAICS Non-Cogen	HY	WAT	HYC		0	0	360,519	360,519	37,660	2012		
50087	Y	Univ of Massachusetts Medical Center	University of Massachusetts Medical	23955	MA	NEW	NPCC	611	5	Commercial NAICS Cogen	ST	DFO	DFO	barrels	0	0	0	0	0	2012		
50087	Y	Univ of Massachusetts Medical Center	University of Massachusetts Medical	23955	MA	NEW	NPCC	611	5	Commercial NAICS Cogen	ST	NG	NG	mcf	1,283,331	250,360	1,411,665	275,397	26,681	2012		
50087	Y	Univ of Massachusetts Medical Center	University of Massachusetts Medical	23955	MA	NEW	NPCC	611	5	Commercial NAICS Cogen	ST	RFO	RFO	barrels	1,187	268	8,071	1,822	195	2012		
50093	N	Chateaugay High Falls Hydro	Triton Power Co	34689	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	68,917	68,917	7,199	2012		
50095	N	Tillotson Rubber	Tillotson Rubber Co Inc	18919	NH	NEW	NPCC	326	6	Industrial NAICS Non-Cogen	HY	WAT	HYC		0	0	0	0	0	2012		
50095	N	Tillotson Rubber	Tillotson Rubber Co Inc	18919	NH	NEW	NPCC	326	6	Industrial NAICS Non-Cogen	IC	DFO	DFO	barrels	0	0	0	0	0	2012		
50095	N	Tillotson Rubber	Tillotson Rubber Co Inc	18919	NH	NEW	NPCC	326	6	Industrial NAICS Non-Cogen	ST	RFO	RFO	barrels	0	0	0	0	0	2012		
50095	N	Tillotson Rubber	Tillotson Rubber Co Inc	18919	NH	NEW	NPCC	326	6	Industrial NAICS Non-Cogen	ST	WDS	WWW	short tons	0	0	0	0	0	2012		
50103	N	China Mill Hydro	New Hampshire Hydro Associates	13442	NH	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	11,765	11,765	1,229	2012		
50123	N	Normanskill Hydro Project	Watervliet City of	20148	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	18,858	18,858	1,970	2012		
50126	N	Ottauquechee Hydro	Ottauquechee Hydro Company, Inc.	38001	VT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	35,995	35,995	3,760	2012		
50136	Y	South Oaks Hospital	South Oak Hospital	17460	NY	MAT	NPCC	622	5	Commercial NAICS Cogen	IC	NG	NG	mcf	71,826	64,268	79,011	70,695	329	2012		
50176	N	Union Falls	Union Falls Hydro Power LP	56842	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	123,799	123,799	12,932	2012		
50177	N	Blackstone/Tupperware	Blackstone Hydro Inc.	56844	RI	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	40,838	40,838	4,266	2012		
50202	N	WPS Power Niagara	Niagara Generation LLC	55807	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	ST	BIT	COL	short tons	4,125	4,125	100,060	100,060	7,278	2012		
50202	N	WPS Power Niagara	Niagara Generation LLC	55807	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	ST	PC	PC	short tons	0	0	0	0	0	2012		
50202	N	WPS Power Niagara	Niagara Generation LLC	55807	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	ST	TDF	OTH	short tons	27,266	27,266	757,352	757,352	58,108	2012		
50202	N	WPS Power Niagara	Niagara Generation LLC	55807	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	ST	WDS	WWW	short tons	60,498	60,498	613,075	613,075	47,319	2012		12.9563
50202	N	WPS Power Niagara	Niagara Generation LLC	55807	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	ST	WO	WOO	barrels	6	6	25	25	2	2012		
50203	Y	US Gypsum Oakfield	U S Gypsum Co	19351	NY	MAT	NPCC	322	7	Industrial NAICS Cogen	GT	NG	NG	mcf	298,761	93,772	321,170	100,805	21,737	2012		
50208	N	Pinetree Power	Pinetree Power Inc	15064	NH	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	WDS	WWW	short tons	246,107	246,107	2,091,911	2,091,911	130,808	2012		15.9922
50225	N	Regional Waste Systems	Ecomaine	15824	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	MSB	MLG	short tons	111,381	111,381	887,530	887,530	44,458	2012		
50225	N	Regional Waste Systems	Ecomaine	15824	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	MSN	OTH	short tons	62,647	62,647	852,742	852,742	42,715	2012		
50225	N	Regional Waste Systems	Ecomaine	15824	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	NG	NG	mcf	0	0	0	0	0	2012		
50230	Y	Robbins Lumber	Robbins Lumber Inc	16191	ME	NEW	NPCC	321	7	Industrial NAICS Cogen	IC	DFO	DFO	barrels	47	47	282	282	66	2012		
50230	Y	Robbins Lumber	Robbins Lumber Inc	16191	ME	NEW	NPCC	321	7	Industrial NAICS Cogen	ST	WDS	WWW	short tons	17,420	0	156,780	0	0	2012		
50243	Y	Verso Paper	Verso Bucksport LLC	9303	ME	NEW	NPCC	322122	7	Industrial NAICS Cogen	GT	DFO	DFO	barrels	0	0	0	0	0	2012		
50243	Y	Verso Paper	Verso Bucksport LLC	9303	ME	NEW	NPCC	322122	7	Industrial NAICS Cogen	GT	NG	NG	mcf	13,919,230	12,852,869	14,618,852	13,498,973	1,382,575	2012		
50243	Y	Verso Paper	Verso Bucksport LLC	9303	ME	NEW	NPCC	322122	7	Industrial NAICS Cogen	ST	BIT	COL	short tons	74	74	1,894	1,894	402	2012		
50243	Y	Verso Paper	Verso Bucksport LLC	9303	ME	NEW	NPCC	322122	7	Industrial NAICS Cogen	ST	NG	NG	mcf	152,884	151,769	160,403	159,227	34,064	2012		
50243	Y	Verso Paper	Verso Bucksport LLC	9303	ME	NEW	NPCC	322122	7	Industrial NAICS Cogen	ST	RFO	RFO	barrels	5,437	5,437	34,687	34,687	6,930	2012		
50243	Y	Verso Paper	Verso Bucksport LLC	9303	ME	NEW	NPCC	322122	7	Industrial NAICS Cogen	ST	SLW	ORW	short tons	8,932	8,868	98,252	97,547	21,868	2012		
50243	Y	Verso Paper	Verso Bucksport LLC	9303	ME	NEW	NPCC	322122	7	Industrial NAICS Cogen	ST	TDF	OTH	short tons	340	340	9,292	9,292	1,903	2012		
50243	Y	Verso Paper	Verso Bucksport LLC	9303	ME	NEW	NPCC	322122	7	Industrial NAICS Cogen	ST	WDS	WWW	short tons	131,175	129,589	2,334,915	2,306,683	491,984	2012		
50268	N	Hewittville Hydroelectric	Erie Boulevard Hydropower LP	5914	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	128,307	128,307	13,403	2012		
50269	N	Unionville Hydro Project 2499 NY	Erie Boulevard Hydropower LP	5914	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	124,813	124,813	13,038	2012		
50273	N	Pioneer Valley Resource Recovery	Covanta Springfield LLC	56125	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	DFO	DFO	barrels	0	0	0	0	0	2012		
50273	N	Pioneer Valley Resource Recovery	Covanta Springfield LLC	56125	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	MSB	MLG	short tons	75,991	75,991	545,008	545,008	19,752	2012		
50273	N	Pioneer Valley Resource Recovery	Covanta Springfield LLC	56125	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	MSN	OTH	short tons	42,745	42,745	523,628	523,628	18,977	2012		
50273	N	Pioneer Valley Resource Recovery	Covanta Springfield LLC	56125	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	NG	NG	mcf	0	0	0	0	0	2012		
50277	N	ReEnergy Chateaugay Power Station	ReEnergy Chateaugay LLC	57433	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	ST	WDS	WWW	short tons	58,428	58,428	534,791	534,791	35,524	2012		15.0544
50278	N	Worumbo Hydro Station	Miller Hydro Group Inc	21737	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	889,832	889,832	92,952	2012		
50280	N	Dahowa Hydro	Dahowa Hydro	4735	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	286,661	286,661	29,945	2012		
50285	N	Lower Village Water Power Project	Marlborough Hydro Corp	11601	NH	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	0	0	0	2012		
50290	N	SEMASS Resource Recovery	SEMASS Partnership	16929	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	DFO	DFO	barrels	10,691	10,691	62,008	62,008	3,390	2012		
50290	N	SEMASS Resource Recovery	SEMASS Partnership	16929	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	MSB	MLG	short tons	694,868	694,868	5,537,403	5,537,403	304,615	2012		
50290	N	SEMASS Resource Recovery	SEMASS Partnership	16929	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	MSN	OTH	short tons	390,865	390,865	5,320,065	5,320,065	292,660	2012		
50292	N	Bethpage Power Plant	Calpine Eastern Corp	24457	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	CA	DFO	DFO	barrels	0	0	0	0	0	2012		
50292	N	Bethpage Power Plant	Calpine Eastern Corp	24457	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	CA	NG	NG	mcf	328,897	328,897	336,845	336,845	100,327	2012		
50292	N	Bethpage Power Plant	Calpine Eastern Corp	24457	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	CT	DFO	DFO	barrels	0	0	0	0	0	2012		
50292	N	Bethpage Power Plant	Calpine Eastern Corp	24457	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	CT	NG	NG	mcf	3,216,263	3,216,263	3,296,100	3,296,100	301,282	2012		
50292	N	Bethpage Power Plant	Calpine Eastern Corp	24457	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	GT	NG	NG	mcf	1,087,630	1,087,630	1,113,876	1,113,876	106,552	2012		
50292	N	Bethpage Power Plant	Calpine Eastern Corp	24457	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	IC	DFO	DFO	barrels	0	0	0	0	0	2012		
50312	N	Pembroke Hydro	Pembroke Hydro Associates Limited Ptnrsp	14669	NH	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	72,267	72,267	7,549	2012		
50315	N	Chasm Hydro Partnership	Chasm Hydro Partnership	24979	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	62,226	62,226	6,500	2012		
50324	N	Newfound Hydroelectric	KTZ Hydro LLC	36055	NH	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	53,532	53,532	5,592	2012		
50351	N	Rolfe Canal Hydro	Briar-Hydro Associates	24793	NH	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	181,697	181,697	18,980	2012		
50353	N	Penacook Lower Falls	Briar-Hydro Associates	24793	NH	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	182,672	182,672	19,082	2012		
50354	N	Newport Hydro	Newport Hydro Associates	13532	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	65,931	65,931	6,887	2012		
50365	N	Ridgewood Providence Power	Rhode Island LFG Genco	56889	RI	NEW	NPCC	22	2	NAICS-22 Non-Cogen	IC	LFG	MLG	mcf	2,409,400	2,409,400	1,175,788	1,175,788	100,515	2012		
50368	Y	Cornell University Central Heat	Cornell University	21508	NY	MAT	NPCC	611	5	Commercial NAICS Cogen	CA	BIT	COL	short tons	0	0	0	0	0	2012		
50368	Y	Cornell University Central Heat	Cornell University	21508	NY	MAT	NPCC	611	5	Commercial NAICS Cogen	CA	DFO	DFO	barrels	900	119	5,131	677	70	2012		
50368	Y	Cornell University Central Heat	Cornell University	21508	NY	MAT	NPCC	611	5	Commercial NAICS Cogen	CA	NG	NG	mcf	385,760	258,347	397,330	266,097	24,469	2012		
50368	Y	Cornell University Central Heat	Cornell University	21508	NY	MAT	NPCC	611	5	Commercial NAICS Cogen	CT	BIT	COL	short tons	0	0	0	0	0	2012		
50368	Y	Cornell University Central Heat	Cornell University	21508	NY	MAT	NPCC	611	5	Commercial NAICS Cogen	CT	DFO	DFO	barrels	168	168	957	957	85	2012		
50368	Y	Cornell University Central Heat	Cornell University	21508	NY	MAT	NPCC	611	5	Commercial NAICS Cogen	CT	NG	NG	mcf	1,973,661	1,973,661	2,032,872	2,032,872	178,948	2012		
50368	Y	Cornell University Central Heat	Cornell University	21508	NY	MAT	NPCC	611	5	Commercial NAICS Cogen	CT	RFO	RFO	barrels	0	0	0	0	0	2012		
50384	N	Gregg Falls	Gregg Falls Hydro Elec Assoc Ltd Ptnrsp	7685	NH	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	75,657	75,657	7,903	2012		
50406	Y	Somerset Plant	Sappi Fine Paper North America-Somerset	16190	MA	NEW	NPCC	322122	7	Industrial NAICS Cogen	ST	BLQ	WWW	short tons	858,869	142,786	9,842,640	1,636,320	296,809	2012		
50406	Y	Somerset Plant	Sappi Fine Paper North America-Somerset	16190	MA	NEW	NPCC	322122	7	Industrial NAICS Cogen	ST	DFO	DFO	barrels	2,624	438	15,352	2,558	464	2012		
50406	Y	Somerset Plant	Sappi Fine Paper North America-Somerset	16190	MA	NEW	NPCC	322122	7	Industrial NAICS Cogen	ST	OBL	ORW	barrels	8,084	1,345	5,812	966	175	2012		
50406	Y	Somerset Plant	Sappi Fine Paper North America-Somerset	16190	MA	NEW	NPCC	322122	7	Industrial NAICS Cogen	ST	RFO	RFO	barrels	125,708	20,716	790,679	130,309	23,632	2012		
50406	Y	Somerset Plant	Sappi Fine Paper North America-Somerset	16190	MA	NEW	NPCC	322122	7	Industrial NAICS Cogen	ST	SLW	ORW	short tons	65,970	10,977	290,268	48,297	8,761	2012		
50406	Y	Somerset Plant	Sappi Fine Paper North America-Somerset	16190	MA	NEW	NPCC	322122	7	Industrial NAICS Cogen	ST	TDF	OTH	short tons	30,468	5,077	963,092	160,523	29,120	2012		
50406	Y	Somerset Plant	Sappi Fine Paper North America-Somerset	16190	MA	NEW	NPCC	322122	7	Industrial NAICS Cogen	ST	WDS	WWW	short tons	983,872	163,709	8,638,719	1,437,431	260,738	2012		
50414	N	Penacook Upper Falls Hydro	Briar-Hydro Associates	24793	NH	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	120,944	120,944	12,634	2012		
50416	N	Tannery Island Power	Tannery Island Power Corp	18436	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	74,076	74,076	7,738	2012		
50419	N	Ware Energy	Ware Energy Corp	20096	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	NG	NG	mcf	0	0	0	0	0	2012		
50425	Y	Kraft Foods Atlantic Gelatin	Kraft Foods Global Inc	24591	MA	NEW	NPCC	311	7	Industrial NAICS Cogen	IC	DFO	DFO	barrels	0	0	0	0	0	2012		
50425	Y	Kraft Foods Atlantic Gelatin	Kraft Foods Global Inc	24591	MA	NEW	NPCC	311	7	Industrial NAICS Cogen	ST	NG	NG	mcf	0	0	0	0	0	2012		
50427	Y	Bronx Zoo	New York Zoological Society	13487	NY	MAT	NPCC	712	5	Commercial NAICS Cogen	IC	DFO	DFO	barrels	0	0	0	0	0	2012		
50427	Y	Bronx Zoo	New York Zoological Society	13487	NY	MAT	NPCC	712	5	Commercial NAICS Cogen	IC	NG	NG	mcf	250,487	91,858	275,537	101,044	19,853	2012		
50447	Y	S D Warren Westbrook	S D Warren Co.- Westbrook	16721	ME	NEW	NPCC	322122	7	Industrial NAICS Cogen	HY	WAT	HYC		0	0	343,968	343,968	35,931	2012		
50447	Y	S D Warren Westbrook	S D Warren Co.- Westbrook	16721	ME	NEW	NPCC	322122	7	Industrial NAICS Cogen	ST	BIT	COL	short tons	19,295	5,083	489,034	128,841	14,464	2012		
50447	Y	S D Warren Westbrook	S D Warren Co.- Westbrook	16721	ME	NEW	NPCC	322122	7	Industrial NAICS Cogen	ST	DFO	DFO	barrels	1,318	321	7,804	1,909	186	2012		
50447	Y	S D Warren Westbrook	S D Warren Co.- Westbrook	16721	ME	NEW	NPCC	322122	7	Industrial NAICS Cogen	ST	RFO	RFO	barrels	5,798	1,428	36,529	9,003	931	2012		
50447	Y	S D Warren Westbrook	S D Warren Co.- Westbrook	16721	ME	NEW	NPCC	322122	7	Industrial NAICS Cogen	ST	WDS	WWW	short tons	322,596	85,917	2,954,061	786,462	90,429	2012		
50449	Y	Indeck Silver Springs Energy Center	Indeck-Energy Serv Silver Spg	9245	NY	MAT	NPCC	22	3	NAICS-22 Cogen	CA	DFO	DFO	barrels	0	0	0	0	0	2012		
50449	Y	Indeck Silver Springs Energy Center	Indeck-Energy Serv Silver Spg	9245	NY	MAT	NPCC	22	3	NAICS-22 Cogen	CA	NG	NG	mcf	3,169	3,169	3,248	3,248	17,224	2012		
50449	Y	Indeck Silver Springs Energy Center	Indeck-Energy Serv Silver Spg	9245	NY	MAT	NPCC	22	3	NAICS-22 Cogen	CT	DFO	DFO	barrels	0	0	0	0	0	2012		
50449	Y	Indeck Silver Springs Energy Center	Indeck-Energy Serv Silver Spg	9245	NY	MAT	NPCC	22	3	NAICS-22 Cogen	CT	NG	NG	mcf	617,215	593,749	632,028	607,999	48,581	2012		
50450	Y	Indeck Oswego Energy Center	Indeck-Oswego Ltd Partnership	9244	NY	MAT	NPCC	22	3	NAICS-22 Cogen	CA	DFO	DFO	barrels	0	0	0	0	0	2012		
50450	Y	Indeck Oswego Energy Center	Indeck-Oswego Ltd Partnership	9244	NY	MAT	NPCC	22	3	NAICS-22 Cogen	CA	NG	NG	mcf	6,991	6,991	7,153	7,153	7,959	2012		
50450	Y	Indeck Oswego Energy Center	Indeck-Oswego Ltd Partnership	9244	NY	MAT	NPCC	22	3	NAICS-22 Cogen	CT	DFO	DFO	barrels	0	0	0	0	0	2012		
50450	Y	Indeck Oswego Energy Center	Indeck-Oswego Ltd Partnership	9244	NY	MAT	NPCC	22	3	NAICS-22 Cogen	CT	NG	NG	mcf	223,130	198,937	228,486	203,711	17,307	2012		
50451	Y	Indeck Yerkes Energy Center	Indeck-Yerkes Ltd Partnership	9243	NY	MAT	NPCC	22	3	NAICS-22 Cogen	CA	DFO	DFO	barrels	0	0	0	0	7	2012		
50451	Y	Indeck Yerkes Energy Center	Indeck-Yerkes Ltd Partnership	9243	NY	MAT	NPCC	22	3	NAICS-22 Cogen	CA	NG	NG	mcf	15,188	15,188	15,698	15,698	14,925	2012		
50451	Y	Indeck Yerkes Energy Center	Indeck-Yerkes Ltd Partnership	9243	NY	MAT	NPCC	22	3	NAICS-22 Cogen	CT	DFO	DFO	barrels	45	45	250	242	18	2012		
50451	Y	Indeck Yerkes Energy Center	Indeck-Yerkes Ltd Partnership	9243	NY	MAT	NPCC	22	3	NAICS-22 Cogen	CT	NG	NG	mcf	504,718	481,074	521,375	496,950	38,775	2012		
50458	Y	Indeck Corinth Energy Center	Indeck-Corinth Ltd Partnership	9263	NY	MAT	NPCC	22	3	NAICS-22 Cogen	CA	KER	WOO	barrels	0	0	0	0	2	2012		
50458	Y	Indeck Corinth Energy Center	Indeck-Corinth Ltd Partnership	9263	NY	MAT	NPCC	22	3	NAICS-22 Cogen	CA	NG	NG	mcf	507,229	507,229	523,642	523,642	238,912	2012		
50458	Y	Indeck Corinth Energy Center	Indeck-Corinth Ltd Partnership	9263	NY	MAT	NPCC	22	3	NAICS-22 Cogen	CT	KER	WOO	barrels	9	9	54	54	4	2012		
50458	Y	Indeck Corinth Energy Center	Indeck-Corinth Ltd Partnership	9263	NY	MAT	NPCC	22	3	NAICS-22 Cogen	CT	NG	NG	mcf	4,777,948	4,770,651	4,935,620	4,928,082	416,827	2012		
50472	Y	Covanta Niagara LP	Covanta Energy of Niagara LP	470	NY	MAT	NPCC	22	3	NAICS-22 Cogen	ST	DFO	DFO	barrels	0	0	0	0	0	2012		
50472	Y	Covanta Niagara LP	Covanta Energy of Niagara LP	470	NY	MAT	NPCC	22	3	NAICS-22 Cogen	ST	MSB	MLG	short tons	472,343	99,091	3,718,755	780,138	103,763	2012		
50472	Y	Covanta Niagara LP	Covanta Energy of Niagara LP	470	NY	MAT	NPCC	22	3	NAICS-22 Cogen	ST	MSN	OTH	short tons	265,690	55,737	3,572,998	749,559	99,696	2012		
50472	Y	Covanta Niagara LP	Covanta Energy of Niagara LP	470	NY	MAT	NPCC	22	3	NAICS-22 Cogen	ST	NG	NG	mcf	305,495	54,787	305,495	54,787	6,929	2012		
50472	Y	Covanta Niagara LP	Covanta Energy of Niagara LP	470	NY	MAT	NPCC	22	3	NAICS-22 Cogen	ST	WDS	WWW	short tons	19,672	3,492	255,736	45,380	5,672	2012		8.0001
50498	Y	Capital District Energy Center	Maxim Power (USA) Inc	50168	CT	NEW	NPCC	22	3	NAICS-22 Cogen	CA	DFO	DFO	barrels	0	0	0	0	64	2012		
50498	Y	Capital District Energy Center	Maxim Power (USA) Inc	50168	CT	NEW	NPCC	22	3	NAICS-22 Cogen	CA	NG	NG	mcf	14,388	14,388	14,770	14,770	6,764	2012		
50498	Y	Capital District Energy Center	Maxim Power (USA) Inc	50168	CT	NEW	NPCC	22	3	NAICS-22 Cogen	CT	DFO	DFO	barrels	418	418	2,441	2,441	177	2012		
50498	Y	Capital District Energy Center	Maxim Power (USA) Inc	50168	CT	NEW	NPCC	22	3	NAICS-22 Cogen	CT	NG	NG	mcf	236,045	228,621	241,945	234,336	17,582	2012		
50512	N	Glen Park Hydroelectric Project	Northbrook New York LLC	13727	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	1,112,774	1,112,774	116,241	2012		
50513	N	Stillwater Reservoir Hydro	Stillwater Associates	18121	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	39,680	39,680	4,145	2012		
50514	N	Fort Miller Hydroelectric Facility	Fort Miller Associates	6495	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	198,852	198,852	20,772	2012		
50539	N	Boltonville Hydro Associates	Boltonville Hydro Associates	1966	VT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	36,089	36,089	3,770	2012		

88	N	Ashokan	New York Power Authority	15296	NY	MAT	NPCC	22	1	Electric Utility	HY	WAT	HYC		0	0	98,507	98,507	10,290	2012		
539	N	Rocky River	FirstLight Power Resources Services LLC	54895	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	PS	WAT	HPS		9,836	9,836	0	0	2,716	2012		
50545	N	Lawrence Hydroelectric Associates	Lawrence Hydroelectric Assoc	23576	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	747,977	747,977	78,134	2012		
50564	N	New Milford Gas Recovery	WM Renewable Energy LLC	54842	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	GT	LFG	MLG	mcf	0	0	0	0	0	2012		
50564	N	New Milford Gas Recovery	WM Renewable Energy LLC	54842	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	IC	LFG	MLG	mcf	297,977	297,977	156,438	156,438	12,329	2012		
50565	N	Monroe Livingston Gas Recovery	WM Renewable Energy LLC	54842	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	IC	LFG	MLG	mcf	247,391	247,391	135,325	135,325	10,458	2012		
50568	N	High Acres Gas Recovery	WM Renewable Energy LLC	54842	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	IC	LFG	MLG	mcf	1,842,333	1,842,333	980,121	980,121	80,098	2012		
50621	Y	Central Power Plant	State of Rhode Island	18000	RI	NEW	NPCC	622	5	Commercial NAICS Cogen	GT	DFO	DFO	barrels	366	157	2,123	906	138	2012		
50621	Y	Central Power Plant	State of Rhode Island	18000	RI	NEW	NPCC	622	5	Commercial NAICS Cogen	GT	NG	NG	mcf	407,575	173,776	418,171	178,294	27,267	2012		
50621	Y	Central Power Plant	State of Rhode Island	18000	RI	NEW	NPCC	622	5	Commercial NAICS Cogen	ST	DFO	DFO	barrels	134	134	778	778	6,683	2012		
50621	Y	Central Power Plant	State of Rhode Island	18000	RI	NEW	NPCC	622	5	Commercial NAICS Cogen	ST	RFO	RFO	barrels	0	0	0	0	0	2012		
50648	N	Covanta Bristol Energy	Covanta Bristol Inc	4474	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	MSB	MLG	short tons	128,368	128,368	920,645	920,645	52,679	2012		
50648	N	Covanta Bristol Energy	Covanta Bristol Inc	4474	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	MSN	OTH	short tons	72,206	72,206	884,526	884,526	50,612	2012		
50648	N	Covanta Bristol Energy	Covanta Bristol Inc	4474	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	NG	NG	mcf	0	0	0	0	0	2012		
50649	N	Covanta Babylon Inc	Covanta Babylon Inc	4484	NY	MAT	NPCC	562213	4	Commercial NAICS Non-Cogen	ST	DFO	DFO	barrels	0	0	0	0	0	2012		
50649	N	Covanta Babylon Inc	Covanta Babylon Inc	4484	NY	MAT	NPCC	562213	4	Commercial NAICS Non-Cogen	ST	MSB	MLG	short tons	152,731	152,731	1,212,780	1,212,780	59,140	2012		
50649	N	Covanta Babylon Inc	Covanta Babylon Inc	4484	NY	MAT	NPCC	562213	4	Commercial NAICS Non-Cogen	ST	MSN	OTH	short tons	85,912	85,912	1,165,230	1,165,230	56,822	2012		
50650	N	ReEnergy Stratton LLC	ReEnergy Stratton LLC	1950	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	DFO	DFO	barrels	5	5	28	28	2	2012		
50650	N	ReEnergy Stratton LLC	ReEnergy Stratton LLC	1950	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	WDS	WWW	short tons	511,189	511,189	4,191,749	4,191,749	343,272	2012		12.2112
50651	Y	Syracuse Energy	Syracuse Energy Corp	19194	NY	MAT	NPCC	22	3	NAICS-22 Cogen	ST	BIT	COL	short tons	160,097	19,977	4,160,963	519,179	78,776	2012		
50651	Y	Syracuse Energy	Syracuse Energy Corp	19194	NY	MAT	NPCC	22	3	NAICS-22 Cogen	ST	DFO	DFO	barrels	1,571	199	9,112	1,136	173	2012		
50652	N	Lyonsdale Associates	Burrows Paper Corp	2598	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	100,622	100,622	10,511	2012		
50656	N	Huntington Resource Recovery Facility	Huntington Resource Recovery	9097	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	ST	MSB	MLG	short tons	216,657	216,657	1,726,501	1,726,501	96,729	2012		
50656	N	Huntington Resource Recovery Facility	Huntington Resource Recovery	9097	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	ST	MSN	OTH	short tons	121,875	121,875	1,658,814	1,658,814	92,936	2012		
50661	N	Covanta Haverhill	Ogden Projects Inc-Haverhill	13982	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	DFO	DFO	barrels	2,031	2,031	11,781	11,781	739	2012		
50661	N	Covanta Haverhill	Ogden Projects Inc-Haverhill	13982	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	MSB	MLG	short tons	385,319	385,319	2,779,038	2,779,038	175,015	2012		
50661	N	Covanta Haverhill	Ogden Projects Inc-Haverhill	13982	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	MSN	OTH	short tons	216,740	216,740	2,669,994	2,669,994	168,148	2012		
50662	N	Onondaga County Resource Recovery	Covanta Onondega LP	4487	NY	MAT	NPCC	562212	4	Commercial NAICS Non-Cogen	ST	MSB	MLG	short tons	202,457	202,457	1,742,944	1,742,944	101,689	2012		
50662	N	Onondaga County Resource Recovery	Covanta Onondega LP	4487	NY	MAT	NPCC	562212	4	Commercial NAICS Non-Cogen	ST	MSN	OTH	short tons	113,879	113,879	1,674,608	1,674,608	97,703	2012		
50662	N	Onondaga County Resource Recovery	Covanta Onondega LP	4487	NY	MAT	NPCC	562212	4	Commercial NAICS Non-Cogen	ST	NG	NG	mcf	0	0	0	0	0	2012		
50664	N	Covanta Wallingford Energy	Covanta Projects LP	4427	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	DFO	DFO	barrels	3,986	3,986	23,117	23,117	755	2012		
50664	N	Covanta Wallingford Energy	Covanta Projects LP	4427	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	MSB	MLG	short tons	89,590	89,590	837,435	837,435	27,288	2012		
50664	N	Covanta Wallingford Energy	Covanta Projects LP	4427	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	MSN	OTH	short tons	50,395	50,395	804,597	804,597	26,218	2012		
50664	N	Covanta Wallingford Energy	Covanta Projects LP	4427	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	WDS	WWW	short tons	2,290	2,290	22,808	22,808	736	2012		30.9724
50688	N	Gardiner	KEI (Maine) Power Management (III) LLC	56838	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	50,928	50,928	5,320	2012		
50699	N	Pumpkin Hill	KEI (Maine) Power Management (II) LLC	56837	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	51,819	51,819	5,413	2012		
50702	N	Salmon Falls	Consolidated Hydro NH, Inc	4211	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	29,466	29,466	3,078	2012		
50704	N	Somersworth Lower Great Dam	Somersworth Hydro Company, Inc.	17902	NH	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	36,799	36,799	3,844	2012		
50713	N	Huntington Falls	Green Mountain Power Corp	7601	VT	NEW	NPCC	22	1	Electric Utility	HY	WAT	HYC		0	0	175,791	175,791	18,363	2012		
50736	N	Exeter Energy LP	ReEnergy Sterling CT LP	57182	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	PG	WOO	mcf	6,923	6,923	17,580	17,580	1,002	2012		
50736	N	Exeter Energy LP	ReEnergy Sterling CT LP	57182	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	TDF	OTH	short tons	91,753	91,753	2,533,780	2,533,780	140,928	2012		
50739	N	Pinetree Power Tamworth	Pinetree Power Tamworth Inc	15085	NH	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	WDS	WWW	short tons	316,017	316,017	2,844,153	2,844,153	159,849	2012		17.7927
50741	N	Pontook Hydro Facility	Pontook Operating LP	15213	NH	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	583,533	583,533	60,956	2012		
50743	Y	Starrett City Cogen Facility	Starrett City Inc	18020	NY	MAT	NPCC	521	5	Commercial NAICS Cogen	IC	DFO	DFO	barrels	3,169	3,103	18,410	18,030	1,888	2012		
50743	Y	Starrett City Cogen Facility	Starrett City Inc	18020	NY	MAT	NPCC	521	5	Commercial NAICS Cogen	ST	NG	NG	mcf	1,593,894	430,826	1,625,772	439,444	65,419	2012		
50743	Y	Starrett City Cogen Facility	Starrett City Inc	18020	NY	MAT	NPCC	521	5	Commercial NAICS Cogen	ST	RFO	RFO	barrels	913	277	5,560	1,682	250	2012		
50744	Y	Sterling Power Plant	Sterling Power Partners LP	14182	NY	MAT	NPCC	22	3	NAICS-22 Cogen	CA	NG	NG	mcf	0	0	0	0	11,723	2012		
50744	Y	Sterling Power Plant	Sterling Power Partners LP	14182	NY	MAT	NPCC	22	3	NAICS-22 Cogen	CT	NG	NG	mcf	317,915	309,347	324,273	315,534	26,117	2012		
50744	Y	Sterling Power Plant	Sterling Power Partners LP	14182	NY	MAT	NPCC	22	3	NAICS-22 Cogen	IC	DFO	DFO	barrels	0	0	0	0	0	2012		
50758	N	Pejepscot Hydroelectric Project	Topsham Hydro Partners	19013	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	717,994	717,994	75,002	2012		
50759	N	West End Dam Hydroelectric Project	Northbrook Carthage LLC	57144	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	186,778	186,778	19,511	2012		
50768	N	Forestport	Trafalgar Power Inc	19121	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	82,701	82,701	8,639	2012		
50801	Y	Uncasville Mill	RockTenn-Uncasville	18153	CT	NEW	NPCC	32213	7	Industrial NAICS Cogen	ST	NG	NG	mcf	685,848	97,219	709,854	100,620	8,847	2012		
50801	Y	Uncasville Mill	RockTenn-Uncasville	18153	CT	NEW	NPCC	32213	7	Industrial NAICS Cogen	ST	PUR	OTH		0	0	0	0	0	2012		
50832	N	Chicopee Hydroelectric Station	O'Connell Engineering&Fin Inc	13904	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	80,825	80,825	8,443	2012		
50872	N	Wheelabrator Claremont Facility	Wheelabrator Environmental Systems	20541	NH	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	MSB	MLG	short tons	46,043	46,043	381,558	381,558	15,656	2012		
50872	N	Wheelabrator Claremont Facility	Wheelabrator Environmental Systems	20541	NH	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	MSN	OTH	short tons	25,899	25,899	366,624	366,624	15,043	2012		
50873	N	Wheelabrator Concord Facility	Wheelabrator Environmental Systems	20541	NH	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	MSB	MLG	short tons	122,745	122,745	1,017,241	1,017,241	52,529	2012		
50873	N	Wheelabrator Concord Facility	Wheelabrator Environmental Systems	20541	NH	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	MSN	OTH	short tons	69,042	69,042	977,347	977,347	50,469	2012		
50877	N	Wheelabrator North Andover	Wheelabrator Environmental Systems	20541	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	MSB	MLG	short tons	288,812	288,812	2,393,480	2,393,480	121,728	2012		
50877	N	Wheelabrator North Andover	Wheelabrator Environmental Systems	20541	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	MSN	OTH	short tons	162,455	162,455	2,299,670	2,299,670	116,957	2012		
50878	N	Wheelabrator Millbury Facility	Wheelabrator Environmental Systems	20541	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	MSB	MLG	short tons	311,220	311,220	2,579,216	2,579,216	164,524	2012		
50878	N	Wheelabrator Millbury Facility	Wheelabrator Environmental Systems	20541	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	MSN	OTH	short tons	175,057	175,057	2,478,046	2,478,046	158,070	2012		
50880	N	Wheelabrator Saugus	Wheelabrator Environmental Systems	20541	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	MSB	MLG	short tons	261,182	261,182	2,166,487	2,166,487	127,497	2012		
50880	N	Wheelabrator Saugus	Wheelabrator Environmental Systems	20541	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	MSN	OTH	short tons	146,913	146,913	2,081,513	2,081,513	122,497	2012		
50882	N	Wheelabrator Westchester	Wheelabrator Environmental Systems	20541	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	ST	MSB	MLG	short tons	449,627	449,627	3,726,201	3,726,201	208,785	2012		
50882	N	Wheelabrator Westchester	Wheelabrator Environmental Systems	20541	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	ST	MSN	OTH	short tons	252,910	252,910	3,580,151	3,580,151	200,602	2012		
50883	N	Wheelabrator Bridgeport	Wheelabrator Environmental Systems	20541	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	MSB	MLG	short tons	480,502	480,502	3,982,198	3,982,198	239,406	2012		
50883	N	Wheelabrator Bridgeport	Wheelabrator Environmental Systems	20541	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	MSN	OTH	short tons	270,282	270,282	3,825,978	3,825,978	230,015	2012		
50907	Y	Oswego County Energy Recovery	Oswego County	14222	NY	MAT	NPCC	562212	5	Commercial NAICS Cogen	ST	MSB	MLG	short tons	37,717	2,809	360,687	26,852	5,735	2012		
50907	Y	Oswego County Energy Recovery	Oswego County	14222	NY	MAT	NPCC	562212	5	Commercial NAICS Cogen	ST	MSN	OTH	short tons	21,216	1,581	346,519	25,798	5,509	2012		
50907	Y	Oswego County Energy Recovery	Oswego County	14222	NY	MAT	NPCC	562212	5	Commercial NAICS Cogen	ST	NG	NG	mcf	0	0	0	0	0	2012		
50955	Y	Rousselot Inc	Rousselot Inc	5623	MA	NEW	NPCC	325	7	Industrial NAICS Cogen	ST	NG	NG	mcf	708,334	75,452	779,167	82,999	15,168	2012		
50955	Y	Rousselot Inc	Rousselot Inc	5623	MA	NEW	NPCC	325	7	Industrial NAICS Cogen	ST	RFO	RFO	barrels	93	8	577	60	11	2012		
50978	N	Carr Street Generating Station	Carr Street Generating Sta LP	24202	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	CA	DFO	DFO	barrels	0	0	0	0	0	2012		
50978	N	Carr Street Generating Station	Carr Street Generating Sta LP	24202	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	CA	NG	NG	mcf	0	0	0	0	16,088	2012		
50978	N	Carr Street Generating Station	Carr Street Generating Sta LP	24202	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	CT	DFO	DFO	barrels	0	0	0	0	0	2012		
50978	N	Carr Street Generating Station	Carr Street Generating Sta LP	24202	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	CT	NG	NG	mcf	575,505	575,505	592,770	592,770	50,603	2012		
50999	N	Aziscohos Hydroelectric Project	Brookfield White Pine Hydro LLC	39006	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	280,363	280,363	29,287	2012		
51026	N	Ryegate Power Station	SUEZ Energy Generation NA Inc	54824	VT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	WDS	WWW	short tons	157,291	157,291	1,336,977	1,336,977	102,379	2012		13.0591
51030	N	Ocean State Power	Ocean State Power Co	27769	RI	NEW	NPCC	22	2	NAICS-22 Non-Cogen	CA	NG	NG	mcf	135,615	135,615	139,385	139,385	297,708	2012	x	
51030	N	Ocean State Power	Ocean State Power Co	27769	RI	NEW	NPCC	22	2	NAICS-22 Non-Cogen	CT	NG	NG	mcf	6,714,744	6,714,744	6,892,764	6,892,764	570,903	2012	x	
51033	N	West Delaware Tunnel Plant	Erie Boulevard Hydropower LP	5914	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	364,341	364,341	38,059	2012		
51034	N	Little Falls Hydro	Little Falls Hydroelec Assoc	10714	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	416,577	416,577	43,516	2012		
51035	Y	Hofstra University	Hofstra University	8688	NY	MAT	NPCC	611	5	Commercial NAICS Cogen	IC	DFO	DFO	barrels	4,134	2,723	24,136	15,892	2,070	2012		
51035	Y	Hofstra University	Hofstra University	8688	NY	MAT	NPCC	611	5	Commercial NAICS Cogen	IC	NG	NG	mcf	126,692	83,424	130,493	85,927	11,190	2012		
51038	N	MacArthur Waste to Energy Facility	Covanta MacArthur Renewable Energy	56601	NY	MAT	NPCC	562213	4	Commercial NAICS Non-Cogen	ST	DFO	DFO	barrels	0	0	0	0	0	2012		
51038	N	MacArthur Waste to Energy Facility	Covanta MacArthur Renewable Energy	56601	NY	MAT	NPCC	562213	4	Commercial NAICS Non-Cogen	ST	MSB	MLG	short tons	111,236	111,236	797,764	797,764	28,440	2012		
51038	N	MacArthur Waste to Energy Facility	Covanta MacArthur Renewable Energy	56601	NY	MAT	NPCC	562213	4	Commercial NAICS Non-Cogen	ST	MSN	OTH	short tons	62,568	62,568	766,477	766,477	27,325	2012		
52024	Y	Rhode Island Hospital	Rhode Island Hospital	16001	RI	NEW	NPCC	622	5	Commercial NAICS Cogen	ST	NG	NG	mcf	859,979	309,608	945,977	340,568	17,833	2012		
52024	Y	Rhode Island Hospital	Rhode Island Hospital	16001	RI	NEW	NPCC	622	5	Commercial NAICS Cogen	ST	RFO	RFO	barrels	2,934	1,080	19,952	7,343	384	2012		
52026	N	Dartmouth Power Associates LP	Morris Energy Operations Company, LLC	56516	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	CA	DFO	DFO	barrels	0	0	0	0	3	2012	x	
52026	N	Dartmouth Power Associates LP	Morris Energy Operations Company, LLC	56516	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	CA	NG	NG	mcf	123,345	123,345	128,277	128,277	59,353	2012	x	
52026	N	Dartmouth Power Associates LP	Morris Energy Operations Company, LLC	56516	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	CT	DFO	DFO	barrels	12	12	72	72	5	2012	x	
52026	N	Dartmouth Power Associates LP	Morris Energy Operations Company, LLC	56516	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	CT	NG	NG	mcf	1,197,859	1,197,859	1,245,774	1,245,774	81,301	2012	x	
52026	N	Dartmouth Power Associates LP	Morris Energy Operations Company, LLC	56516	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	GT	DFO	DFO	barrels	7	7	43	43	3	2012	x	
52026	N	Dartmouth Power Associates LP	Morris Energy Operations Company, LLC	56516	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	GT	NG	NG	mcf	27,346	27,346	28,437	28,437	2,248	2012	x	
52033	N	Moretown Generating Station	Moretown Hydro Energy Co	12920	VT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	0	0	0	2012		
52056	Y	Nassau Energy Corp	Nassau Energy Corp	19153	NY	MAT	NPCC	22	3	NAICS-22 Cogen	CA	DFO	DFO	barrels	0	0	0	0	21	2012		
52056	Y	Nassau Energy Corp	Nassau Energy Corp	19153	NY	MAT	NPCC	22	3	NAICS-22 Cogen	CA	NG	NG	mcf	133,810	133,810	137,197	137,197	75,947	2012		
52056	Y	Nassau Energy Corp	Nassau Energy Corp	19153	NY	MAT	NPCC	22	3	NAICS-22 Cogen	CT	DFO	DFO	barrels	182	116	1,068	663	86	2012		
52056	Y	Nassau Energy Corp	Nassau Energy Corp	19153	NY	MAT	NPCC	22	3	NAICS-22 Cogen	CT	NG	NG	mcf	3,694,630	2,173,766	3,786,996	2,228,111	303,651	2012		
52058	N	Ogdensburg	Trafalgar Power Inc	19121	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	88,301	88,301	9,224	2012		
52061	Y	Hartford Hospital Cogeneration	Hartford Steam Co	8153	CT	NEW	NPCC	622	5	Commercial NAICS Cogen	CA	DFO	DFO	barrels	0	0	0	0	0	2012		
52061	Y	Hartford Hospital Cogeneration	Hartford Steam Co	8153	CT	NEW	NPCC	622	5	Commercial NAICS Cogen	CA	NG	NG	mcf	262,337	32,577	270,471	33,588	5,394	2012		
52061	Y	Hartford Hospital Cogeneration	Hartford Steam Co	8153	CT	NEW	NPCC	622	5	Commercial NAICS Cogen	CT	DFO	DFO	barrels	0	0	0	0	0	2012		
52061	Y	Hartford Hospital Cogeneration	Hartford Steam Co	8153	CT	NEW	NPCC	622	5	Commercial NAICS Cogen	CT	NG	NG	mcf	556,180	263,644	573,422	271,817	43,653	2012		
52091	Y	New York Methodist Hospital	New York Methodist Hospital	13484	NY	MAT	NPCC	22	3	NAICS-22 Cogen	IC	NG	NG	mcf	125,677	51,013	129,448	52,544	8,730	2012		
52166	N	Collins Facility	Collins Hydroelectric Partners	4034	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	42,381	42,381	4,427	2012		
52168	Y	Riverbay	Riverbay Corp	24210	NY	MAT	NPCC	814	5	Commercial NAICS Cogen	CA	DFO	DFO	barrels	0	0	0	0	687	2012		
52168	Y	Riverbay	Riverbay Corp	24210	NY	MAT	NPCC	814	5	Commercial NAICS Cogen	CA	NG	NG	mcf	919,791	532,392	942,026	545,088	47,983	2012		
52168	Y	Riverbay	Riverbay Corp	24210	NY	MAT	NPCC	814	5	Commercial NAICS Cogen	CT	DFO	DFO	barrels	2,267	2,267	13,292	13,292	12,355	2012		
52168	Y	Riverbay	Riverbay Corp	24210	NY	MAT	NPCC	814	5	Commercial NAICS Cogen	CT	NG	NG	mcf	82,532	82,532	84,678	84,678	78,715	2012		
52168	Y	Riverbay	Riverbay Corp	24210	NY	MAT	NPCC	814	5	Commercial NAICS Cogen	CT	RFO	RFO	barrels	0	0	0	0	0	2012		
52168	Y	Riverbay	Riverbay Corp	24210	NY	MAT	NPCC	814	5	Commercial NAICS Cogen	IC	DFO	DFO	barrels	0	0	0	0	0	2012		
52171	N	Upper Barker	KEI (Maine) Power Management (III) LLC	56838	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	58,569	58,569	6,118	2012		
54034	N	Rensselaer Cogen	CCI Rensselaer LLC	6838	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	CA	NG	NG	mcf	67,040	67,040	69,198	69,198	23,611	2012		
54034	N	Rensselaer Cogen	CCI Rensselaer LLC	6838	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	CT	DFO	DFO	barrels	0	0	0	0	0	2012		
54034	N	Rensselaer Cogen	CCI Rensselaer LLC	6838	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	CT	NG	NG	mcf	539,231	539,231	555,948	555,948	46,366	2012		
54041	Y	Lockport Energy Associates LP	Lockport Energy Associates LP	11127	NY	MAT	NPCC	22	3	NAICS-22 Cogen	CA	DFO	DFO	barrels	0	0	0	0	0	2012		
54041	Y	Lockport Energy Associates LP	Lockport Energy Associates LP	11127	NY	MAT	NPCC	22	3	NAICS-22 Cogen	CA	NG	NG	mcf	0	0	0	0	81,404	2012		
54041	Y	Lockport Energy Associates LP	Lockport Energy Associates LP	11127	NY	MAT	NPCC	22	3	NAICS-22 Cogen	CT	DFO	DFO	barrels	0	0	0	0	0	2012		
54041	Y	Lockport Energy Associates LP	Lockport Energy Associates LP	11127	NY	MAT	NPCC	22	3	NAICS-22 Cogen	CT	NG	NG	mcf	2,379,307	2,044,336	2,391,202	2,054,558	200,642	2012		
54056	N	Pawtucket Power Associates	Pawtucket Power Associates LP	14584	RI	NEW	NPCC	22	2	NAICS-22 Non-Cogen	CA	DFO	DFO	barrels	0	0	0	0	0	2012	x	
54056	N	Pawtucket Power Associates	Pawtucket Power Associates LP	14584	RI	NEW	NPCC	22	2	NAICS-22 Non-Cogen	CA	NG	NG	mcf	1,001	1,001	1,022	1,022	1,754	2012	x	
54056	N	Pawtucket Power Associates	Pawtucket Power Associates LP	14584	RI	NEW	NPCC	22	2	NAICS-22 Non-Cogen	CT	DFO	DFO	barrels	0	0	0	0	0	2012	x	
54056	N	Pawtucket Power Associates	Pawtucket Power Associates LP	14584	RI	NEW	NPCC	22	2	NAICS-22 Non-Cogen	CT	NG	NG	mcf	57,377	57,377	58,524	58,524	4,511	2012	x	
54076	Y	Indeck Olean Energy Center	Indeck-Olean Ltd Partnership	9261	NY	MAT	NPCC	22	3	NAICS-22 Cogen	CA	DFO	DFO	barrels	0	0	0	0	0	2012		
54076	Y	Indeck Olean Energy Center	Indeck-Olean Ltd Partnership	9261	NY	MAT	NPCC	22	3	NAICS-22 Cogen	CA	NG	NG	mcf	246,826	246,826	275,340	275,340	58,871	2012		
54076	Y	Indeck Olean Energy Center	Indeck-Olean Ltd Partnership	9261	NY	MAT	NPCC	22	3	NAICS-22 Cogen	CT	DFO	DFO	barrels	0	0	0	0	0	2012		
54076	Y	Indeck Olean Energy Center	Indeck-Olean Ltd Partnership	9261	NY	MAT	NPCC	22	3	NAICS-22 Cogen	CT	NG	NG	mcf	833,077	787,116	931,380	879,995	68,494	2012		
54085	Y	Androscoggin Mill	Verso Paper Androscoggin LLC	55738	ME	NEW	NPCC	322	7	Industrial NAICS Cogen	ST	BLQ	WWW	short tons	911,027	156,322	10,021,297	1,719,556	325,842	2012		
54085	Y	Androscoggin Mill	Verso Paper Androscoggin LLC	55738	ME	NEW	NPCC	322	7	Industrial NAICS Cogen	ST	KER	WOO	barrels	0	0	0	0	0	2012		
54085	Y	Androscoggin Mill	Verso Paper Androscoggin LLC	55738	ME	NEW	NPCC	322	7	Industrial NAICS Cogen	ST	RFO	RFO	barrels	0	0	0	0	0	2012		
54085	Y	Androscoggin Mill	Verso Paper Androscoggin LLC	55738	ME	NEW	NPCC	322	7	Industrial NAICS Cogen	ST	SLW	ORW	short tons	25,235	4,351	277,585	47,864	9,070	2012		
54085	Y	Androscoggin Mill	Verso Paper Androscoggin LLC	55738	ME	NEW	NPCC	322	7	Industrial NAICS Cogen	ST	WDS	WWW	short tons	261,190	45,008	4,179,040	720,143	136,461	2012		
54085	Y	Androscoggin Mill	Verso Paper Androscoggin LLC	55738	ME	NEW	NPCC	322	7	Industrial NAICS Cogen	ST	WO	WOO	barrels	24,598	4,389	139,470	24,891	4,717	2012		
54099	Y	Ticonderoga Mill	IPC-Ticonderoga	9350	NY	MAT	NPCC	322122	7	Industrial NAICS Cogen	ST	BLQ	WWW	short tons	192,130	79,911	1,626,765	676,615	114,584	2012		
54099	Y	Ticonderoga Mill	IPC-Ticonderoga	9350	NY	MAT	NPCC	322122	7	Industrial NAICS Cogen	ST	RFO	RFO	barrels	151,649	63,713	961,456	403,929	68,405	2012		
54099	Y	Ticonderoga Mill	IPC-Ticonderoga	9350	NY	MAT	NPCC	322122	7	Industrial NAICS Cogen	ST	WDS	WWW	short tons	23,684	9,916	200,509	83,937	14,215	2012		
54114	Y	Kennedy International Airport Cogen	KIAC Partners	10349	NY	MAT	NPCC	22	3	NAICS-22 Cogen	CA	NG	NG	mcf	0	0	0	0	131,592	2012		
54114	Y	Kennedy International Airport Cogen	KIAC Partners	10349	NY	MAT	NPCC	22	3	NAICS-22 Cogen	CT	DFO	DFO	barrels	0	0	0	0	0	2012		
54114	Y	Kennedy International Airport Cogen	KIAC Partners	10349	NY	MAT	NPCC	22	3	NAICS-22 Cogen	CT	NG	NG	mcf	5,672,381	5,539,629	5,887,931	5,750,135	534,570	2012		
54123	N	Mechanic Falls	KEI (Maine) Power Management (IV) LLC	56839	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	31,237	31,237	3,263	2012		
54124	N	Pittsfield	KEI (Maine) Power Management (II) LLC	56837	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	44,745	44,745	4,674	2012		
54131	Y	Fortistar North Tonawanda	North American Energy Services	50136	NY	MAT	NPCC	22	3	NAICS-22 Cogen	CA	NG	NG	mcf	0	0	0	0	21,744	2012		
54131	Y	Fortistar North Tonawanda	North American Energy Services	50136	NY	MAT	NPCC	22	3	NAICS-22 Cogen	CT	NG	NG	mcf	667,871	591,047	667,203	590,457	53,415	2012		
54131	Y	Fortistar North Tonawanda	North American Energy Services	50136	NY	MAT	NPCC	22	3	NAICS-22 Cogen	IC	DFO	DFO	barrels	221	0	1,282	0	0	2012		
54134	N	Great Lakes Hydro America - ME	Great Lakes Hydro America LLC	7595	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	6,965,554	6,965,554	727,625	2012		
54148	N	Hydro Kennebec Project	Hydro Kennebec LLC	56597	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	835,933	835,933	87,322	2012		
54149	Y	Stony Brook Cogen Plant	Nissequoque Cogen Partners	13587	NY	MAT	NPCC	22	3	NAICS-22 Cogen	GT	DFO	DFO	barrels	0	0	0	0	0	2012		
54149	Y	Stony Brook Cogen Plant	Nissequoque Cogen Partners	13587	NY	MAT	NPCC	22	3	NAICS-22 Cogen	GT	NG	NG	mcf	3,275,537	1,500,692	3,357,425	1,538,209	309,900	2012		
54225	Y	Gillette SBMC	The Gillette Company	7209	MA	NEW	NPCC	332	7	Industrial NAICS Cogen	GT	DFO	DFO	barrels	920	906	5,703	5,618	494	2012		
54225	Y	Gillette SBMC	The Gillette Company	7209	MA	NEW	NPCC	332	7	Industrial NAICS Cogen	GT	NG	NG	mcf	588,338	579,404	588,338	579,404	50,944	2012		
54225	Y	Gillette SBMC	The Gillette Company	7209	MA	NEW	NPCC	332	7	Industrial NAICS Cogen	GT	RFO	RFO	barrels	0	0	0	0	0	2012		
54225	Y	Gillette SBMC	The Gillette Company	7209	MA	NEW	NPCC	332	7	Industrial NAICS Cogen	IC	DFO	DFO	barrels	19	0	116	0	0	2012		
54225	Y	Gillette SBMC	The Gillette Company	7209	MA	NEW	NPCC	332	7	Industrial NAICS Cogen	ST	NG	NG	mcf	0	0	0	0	22,796	2012		
54236	Y	Pfizer Groton Plant	Pfizer Inc	14928	CT	NEW	NPCC	325	7	Industrial NAICS Cogen	GT	DFO	DFO	barrels	2,718	2,464	15,935	14,451	1,271	2012		
54236	Y	Pfizer Groton Plant	Pfizer Inc	14928	CT	NEW	NPCC	325	7	Industrial NAICS Cogen	GT	NG	NG	mcf	709,922	643,814	733,349	665,061	58,475	2012		
54236	Y	Pfizer Groton Plant	Pfizer Inc	14928	CT	NEW	NPCC	325	7	Industrial NAICS Cogen	ST	DFO	DFO	barrels	0	0	0	0	0	2012		
54236	Y	Pfizer Groton Plant	Pfizer Inc	14928	CT	NEW	NPCC	325	7	Industrial NAICS Cogen	ST	NG	NG	mcf	869,417	131,936	897,734	136,226	30,281	2012		
54236	Y	Pfizer Groton Plant	Pfizer Inc	14928	CT	NEW	NPCC	325	7	Industrial NAICS Cogen	ST	RFO	RFO	barrels	7,072	1,238	44,807	7,850	1,745	2012		
54301	N	Colebrook Hydroelectric	Metropolitan Dist of Hartford	12382	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	35,812	35,812	3,741	2012		
54302	N	Goodwin Hydroelectric	Metropolitan Dist of Hartford	12382	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	102,824	102,824	10,741	2012		
54324	N	Ocean State Power II	Ocean State Power II	27770	RI	NEW	NPCC	22	2	NAICS-22 Non-Cogen	CA	NG	NG	mcf	113,501	113,501	116,732	116,732	231,150	2012	x	
54324	N	Ocean State Power II	Ocean State Power II	27770	RI	NEW	NPCC	22	2	NAICS-22 Non-Cogen	CT	NG	NG	mcf	5,365,538	5,365,538	5,511,008	5,511,008	451,341	2012	x	
54355	N	Chace Mill Winooski One	Winooski One Partnership	20857	VT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	269,001	269,001	28,100	2012		

88	N		Ashokan	New York Power Authority	15296	NY	MAT	NPCC	22	1	Electric Utility	HY	WAT	HYC		0	0	98,507	98,507	10,290	2012		
539	N		Rocky River	FirstLight Power Resources Services LLC	54895	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	PS	WAT	HPS		9,836	9,836	0	0	2,716	2012		
54373	Y		Southbridge Energy Center LLC	AE Operations LLC	50081	MA	NEW	NPCC	325211	7	Industrial NAICS Cogen	IC	NG	NG	mcf	0	0	0	0	0	2012		
54384	N		EHC West Hopkinton	Consolidated Hydro NH Inc	4207	NH	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	23,790	23,790	2,485	2012		
54385	N		Kinneytown New Old	Kinneytown Hydro Co Inc	10347	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	44,084	44,084	4,605	2012		
54391	N		Alice Falls Hydro Project	Alice Falls Corp	326	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	0	0	0	2012		
54395	N		Stillwater Hydro Electric Project	Stillwater Hydro Associates LLC	56372	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	143,593	143,593	15,000	2012		
54409	Y		Dartmouth College Heating Plant	Dartmouth College	4823	NH	NEW	NPCC	611	5	Commercial NAICS Cogen	ST	RFO	RFO	barrels	89,454	10,162	563,562	64,024	781	2012		
54418	N		Rollinsford	Consolidated Hydro NH Inc	4207	NH	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	54,500	54,500	5,693	2012		
54471	N		Mascoma Hydro	Mascoma Hydro Corp	31216	NH	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	29,981	29,981	3,132	2012		
54515	Y		Crotched Mountain Rehabilitation Center	Crotched Mt Rehab Ctr Inc	4566	NH	NEW	NPCC	622	5	Commercial NAICS Cogen	IC	DFO	DFO	barrels	113	113	657	654	75	2012		
54526	Y		ReEnergy Biomass LLC	ReEnergy Biomass LLC	57431	NY	MAT	NPCC	22	3	NAICS-22 Cogen	ST	WDS	WWW	short tons	234,658	223,318	2,142,426	2,038,897	157,424	2012		12.9516
54541	Y		Entenmanns Energy Center	PE Bay Shore LLC	26642	NY	MAT	NPCC	22	3	NAICS-22 Cogen	IC	DFO	DFO	barrels	4,434	2,540	25,699	14,725	2,299	2012		
54541	Y		Entenmanns Energy Center	PE Bay Shore LLC	26642	NY	MAT	NPCC	22	3	NAICS-22 Cogen	IC	NG	NG	mcf	132,513	75,923	140,465	80,480	12,565	2012		
54547	Y		Sithe Independence Station	Sithe/Independence LLC	17254	NY	MAT	NPCC	22	3	NAICS-22 Cogen	CA	NG	NG	mcf	1,551,213	1,551,213	1,596,215	1,596,215	2,138,643	2012		
54547	Y		Sithe Independence Station	Sithe/Independence LLC	17254	NY	MAT	NPCC	22	3	NAICS-22 Cogen	CT	NG	NG	mcf	39,545,635	35,898,934	40,690,651	36,938,553	3,323,753	2012		
54548	N		Longfalls Facility	Fourth Branch Assoc-Long Fall	6652	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	172	172	18	2012		
54564	Y		General Mills Inc	General Mills Inc	7092	NY	MAT	NPCC	311	7	Industrial NAICS Cogen	GT	NG	NG	mcf	51,932	19,854	53,905	20,609	3,885	2012		
54572	N		Lochmere Hydroelectric Plant	HDI Associates I	9451	NH	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	21,828	21,828	2,280	2012		
54573	N		Wappinger Falls Hydroelectric	Windsor Machinery Co Inc	54838	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	67,489	67,489	7,050	2012		
54574	N		Saranac Facility	Saranac Power Partners LP	16729	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	CA	NG	NG	mcf	140,027	140,027	141,658	141,658	153,538	2012		
54574	N		Saranac Facility	Saranac Power Partners LP	16729	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	CT	NG	NG	mcf	3,964,188	3,964,188	4,014,213	4,014,213	299,650	2012		
54580	N		Curtis Palmer Hydroelectric	Palmer Hydroelectric	24931	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	2,874,140	2,874,140	300,234	2012		
54586	N		L'Energia Energy Center	L'Energia Energy	57218	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	CA	DFO	DFO	barrels	0	0	0	0	177	2012	x	
54586	N		L'Energia Energy Center	L'Energia Energy	57218	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	CA	NG	NG	mcf	141,135	141,135	146,781	146,781	38,226	2012	x	
54586	N		L'Energia Energy Center	L'Energia Energy	57218	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	CT	DFO	DFO	barrels	999	999	5,795	5,795	580	2012	x	
54586	N		L'Energia Energy Center	L'Energia Energy	57218	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	CT	NG	NG	mcf	1,063,550	1,063,550	1,106,093	1,106,093	110,754	2012	x	
54587	Y		Lincoln Paper & Tissue	Lincoln Paper and Tissue, LLC	49969	ME	NEW	NPCC	322122	7	Industrial NAICS Cogen	ST	BLQ	WWW	short tons	282,424	24,190	2,400,606	205,609	44,783	2012		
54587	Y		Lincoln Paper & Tissue	Lincoln Paper and Tissue, LLC	49969	ME	NEW	NPCC	322122	7	Industrial NAICS Cogen	ST	DFO	DFO	barrels	0	0	0	0	0	2012		
54587	Y		Lincoln Paper & Tissue	Lincoln Paper and Tissue, LLC	49969	ME	NEW	NPCC	322122	7	Industrial NAICS Cogen	ST	KER	WOO	barrels	0	0	0	0	0	2012		
54587	Y		Lincoln Paper & Tissue	Lincoln Paper and Tissue, LLC	49969	ME	NEW	NPCC	322122	7	Industrial NAICS Cogen	ST	RFO	RFO	barrels	0	0	0	0	0	2012		
54587	Y		Lincoln Paper & Tissue	Lincoln Paper and Tissue, LLC	49969	ME	NEW	NPCC	322122	7	Industrial NAICS Cogen	ST	SLW	ORW	short tons	20,163	1,725	102,832	8,799	1,916	2012		
54587	Y		Lincoln Paper & Tissue	Lincoln Paper and Tissue, LLC	49969	ME	NEW	NPCC	322122	7	Industrial NAICS Cogen	ST	WDS	WWW	short tons	170,251	14,614	1,651,436	141,766	30,878	2012		
54592	N		Massena Energy Facility	Power City Partners LP	15253	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	CA	DFO	DFO	barrels	0	0	0	0	0	2012		
54592	N		Massena Energy Facility	Power City Partners LP	15253	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	CA	NG	NG	mcf	9,327	9,327	9,373	9,373	2,508	2012		
54592	N		Massena Energy Facility	Power City Partners LP	15253	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	CA	OTH	OTH		0	0	0	0	0	2012		
54592	N		Massena Energy Facility	Power City Partners LP	15253	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	CT	DFO	DFO	barrels	0	0	0	0	0	2012		
54592	N		Massena Energy Facility	Power City Partners LP	15253	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	CT	NG	NG	mcf	48,275	48,275	48,517	48,517	3,981	2012		
54592	N		Massena Energy Facility	Power City Partners LP	15253	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	CT	OTH	OTH		0	0	0	0	0	2012		
54592	N		Massena Energy Facility	Power City Partners LP	15253	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	IC	DFO	DFO	barrels	0	0	0	0	0	2012		
54593	Y		Batavia Power Plant	Seneca Power Partners LP	16839	NY	MAT	NPCC	22	3	NAICS-22 Cogen	CA	NG	NG	mcf	0	0	0	0	29,457	2012		
54593	Y		Batavia Power Plant	Seneca Power Partners LP	16839	NY	MAT	NPCC	22	3	NAICS-22 Cogen	CT	NG	NG	mcf	636,561	636,561	637,835	637,835	69,559	2012		
54593	Y		Batavia Power Plant	Seneca Power Partners LP	16839	NY	MAT	NPCC	22	3	NAICS-22 Cogen	IC	DFO	DFO	barrels	0	0	0	0	0	2012		
54605	Y		Pratt & Whitney	United Technologies	21621	CT	NEW	NPCC	336	7	Industrial NAICS Cogen	GT	JF	WOO	barrels	1,141	614	6,469	3,478	539	2012		
54605	Y		Pratt & Whitney	United Technologies	21621	CT	NEW	NPCC	336	7	Industrial NAICS Cogen	GT	NG	NG	mcf	514,993	276,722	532,505	286,132	44,339	2012		
54620	N		Pinetree Power Fitchburg	Pinetree Power Fitchburg Inc	14995	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	LFG	MLG	mcf	145,062	145,062	52,386	52,386	3,472	2012		
54620	N		Pinetree Power Fitchburg	Pinetree Power Fitchburg Inc	14995	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	WDS	WWW	short tons	163,172	163,172	1,531,090	1,531,090	101,444	2012		15.0929
54639	N		Berlin Gorham	Great Lakes Hydro America LLC	7595	NH	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	1,724,088	1,724,088	180,099	2012		
54657	Y		Versailles Mill	Fusion Paperboard Connecticut LLC	55793	CT	NEW	NPCC	32213	7	Industrial NAICS Cogen	ST	NG	NG	mcf	137,257	137,257	109,806	109,806	58,631	2012		
54657	Y		Versailles Mill	Fusion Paperboard Connecticut LLC	55793	CT	NEW	NPCC	32213	7	Industrial NAICS Cogen	ST	RFO	RFO	barrels	0	0	0	0	0	2012		
54663	N		Turnkey Landfill Gas Recovery	WM Renewable Energy LLC	54842	NH	NEW	NPCC	22	2	NAICS-22 Non-Cogen	GT	LFG	MLG	mcf	812,370	812,370	415,121	415,121	22,743	2012		
54663	N		Turnkey Landfill Gas Recovery	WM Renewable Energy LLC	54842	NH	NEW	NPCC	22	2	NAICS-22 Non-Cogen	IC	LFG	MLG	mcf	207,281	207,281	106,127	106,127	7,810	2012		
54758	N		Wheelabrator Lisbon	Wheelabrator Environmental Systems	20541	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	MSB	MLG	short tons	124,127	124,127	1,028,692	1,028,692	56,331	2012		
54758	N		Wheelabrator Lisbon	Wheelabrator Environmental Systems	20541	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	MSN	OTH	short tons	69,821	69,821	988,371	988,371	54,123	2012		
54769	Y		Lutheran Medical Center	Lutheran Medical Center	11329	NY	MAT	NPCC	622	5	Commercial NAICS Cogen	IC	NG	NG	mcf	116,100	108,564	106,928	99,988	11,550	2012		
54772	N		South Glens Falls Hydroelectric	Boralex Hydro Operations Inc	55754	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	642,196	642,196	67,084	2012		
54782	N		Seneca Energy	Seneca Energy II	17283	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	IC	LFG	MLG	mcf	2,930,945	2,930,945	1,509,437	1,509,437	139,439	2012		
54803	Y		Plymouth State College Cogeneration	Plymouth Cogeneration LP	15112	NH	NEW	NPCC	611	5	Commercial NAICS Cogen	IC	DFO	DFO	barrels	18	1	105	6	1	2012		
54803	Y		Plymouth State College Cogeneration	Plymouth Cogeneration LP	15112	NH	NEW	NPCC	611	5	Commercial NAICS Cogen	IC	RFO	RFO	barrels	0	0	0	0	0	2012		
54805	N		Milford Power LP	Milford Power Ltd Partnership	12469	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	CA	NG	NG	mcf	0	0	0	0	108,127	2012	x	
54805	N		Milford Power LP	Milford Power Ltd Partnership	12469	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	CT	NG	NG	mcf	3,221,826	3,221,826	3,315,260	3,315,260	285,220	2012	x	
54808	Y		New York University Central Plant	New York University	13491	NY	MAT	NPCC	611	5	Commercial NAICS Cogen	CA	DFO	DFO	barrels	0	0	0	0	584	2012		
54808	Y		New York University Central Plant	New York University	13491	NY	MAT	NPCC	611	5	Commercial NAICS Cogen	CA	NG	NG	mcf	0	0	0	0	7,858	2012		
54808	Y		New York University Central Plant	New York University	13491	NY	MAT	NPCC	611	5	Commercial NAICS Cogen	CT	DFO	DFO	barrels	8,806	8,454	52,137	50,049	3,869	2012		
54808	Y		New York University Central Plant	New York University	13491	NY	MAT	NPCC	611	5	Commercial NAICS Cogen	CT	NG	NG	mcf	723,346	687,562	788,369	747,585	58,231	2012		
54808	Y		New York University Central Plant	New York University	13491	NY	MAT	NPCC	611	5	Commercial NAICS Cogen	CT	RFO	RFO	barrels	0	0	0	0	0	2012		
54808	Y		New York University Central Plant	New York University	13491	NY	MAT	NPCC	611	5	Commercial NAICS Cogen	IC	DFO	DFO	barrels	0	0	0	0	0	2012		
54808	Y		New York University Central Plant	New York University	13491	NY	MAT	NPCC	611	5	Commercial NAICS Cogen	IC	RFO	RFO	barrels	0	0	0	0	0	2012		
54852	N		Greenville Steam	Greenville Steam Co	7662	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	DFO	DFO	barrels	0	0	0	0	0	2012		
54852	N		Greenville Steam	Greenville Steam Co	7662	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	WDS	WWW	short tons	0	0	0	0	0	2012		
54863	N		Bassett Medical Center	Bassett Healthcare	1362	NY	MAT	NPCC	622	4	Commercial NAICS Non-Cogen	IC	DFO	DFO	barrels	8	8	47	47	3	2012		
54865	N		Phoenix Hydro Project	Oswego Hydro Limited Partnership	14235	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	88,607	88,607	9,256	2012		
54878	N		Cellu Tissue Natural Dam	Cellu Tissue Corporation	32080	NY	MAT	NPCC	322122	6	Industrial NAICS Non-Cogen	HY	WAT	HYC		0	0	44,964	44,964	4,697	2012		
54907	Y		Mass Inst Tech Cntrl Utilities/Cogen Plt	Massachusetts Inst of Tech	11820	MA	NEW	NPCC	611	5	Commercial NAICS Cogen	GT	DFO	DFO	barrels	0	0	0	0	0	2012		
54907	Y		Mass Inst Tech Cntrl Utilities/Cogen Plt	Massachusetts Inst of Tech	11820	MA	NEW	NPCC	611	5	Commercial NAICS Cogen	GT	NG	NG	mcf	1,839,697	1,771,555	1,922,484	1,851,275	132,588	2012		
54914	Y		Brooklyn Navy Yard Cogeneration	Brooklyn Navy Yard Cogen PLP	2313	NY	MAT	NPCC	22	3	NAICS-22 Cogen	CA	DFO	DFO	barrels	0	0	0	0	369	2012		
54914	Y		Brooklyn Navy Yard Cogeneration	Brooklyn Navy Yard Cogen PLP	2313	NY	MAT	NPCC	22	3	NAICS-22 Cogen	CA	NG	NG	mcf	0	0	0	0	338,933	2012		
54914	Y		Brooklyn Navy Yard Cogeneration	Brooklyn Navy Yard Cogen PLP	2313	NY	MAT	NPCC	22	3	NAICS-22 Cogen	CT	DFO	DFO	barrels	2,835	1,938	16,443	11,240	1,294	2012		
54914	Y		Brooklyn Navy Yard Cogeneration	Brooklyn Navy Yard Cogen PLP	2313	NY	MAT	NPCC	22	3	NAICS-22 Cogen	CT	NG	NG	mcf	16,959,450	10,941,738	17,502,673	11,290,134	1,331,566	2012		
54937	Y		Wellesley College Central Utility Plant	Wellesley College	20347	MA	NEW	NPCC	611	5	Commercial NAICS Cogen	IC	NG	NG	mcf	254,543	103,844	254,543	103,844	21,283	2012		
54945	N		CT Resource Rec Authority Facility	NAES Corp	4426	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	BIT	COL	short tons	0	0	0	0	0	2012		
54945	N		CT Resource Rec Authority Facility	NAES Corp	4426	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	MSB	MLG	short tons	430,186	430,186	3,841,622	3,841,622	199,496	2012		
54945	N		CT Resource Rec Authority Facility	NAES Corp	4426	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	ST	MSN	OTH	short tons	241,981	241,981	3,691,018	3,691,018	191,674	2012		
54953	N		Hudson Falls Hydroelectric Project	Boralex Hydro Operations Inc	55754	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	1,828,597	1,828,597	191,016	2012		
54981	N		Harris Energy Realty	City of Holyoke Gas and Electric Dept.	8776	MA	NEW	NPCC	22	1	Electric Utility	HY	WAT	HYC		0	0	8,750	8,750	914	2012		
55006	N		Nashua Plant	Suncook Energy LLC	57249	NH	NEW	NPCC	22	2	NAICS-22 Non-Cogen	IC	LFG	MLG	mcf	247,185	247,185	123,596	123,596	7,225	2012		
55026	N		Dighton Power Plant	Dighton Power, LLC	55773	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	CS	NG	NG	mcf	4,952,797	4,952,797	5,123,390	5,123,390	657,213	2012	x	
55031	Y		Androscoggin Energy Center	Verso Paper Androscoggin LLC	55738	ME	NEW	NPCC	322	7	Industrial NAICS Cogen	GT	KER	WOO	barrels	59	25	313	116	24	2012		
55031	Y		Androscoggin Energy Center	Verso Paper Androscoggin LLC	55738	ME	NEW	NPCC	322	7	Industrial NAICS Cogen	GT	NG	NG	mcf	6,280,199	2,358,364	6,280,199	2,358,364	485,580	2012		
55041	N		Berkshire Power	Berkshire Power Co LLC	1616	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	CS	NG	NG	mcf	5,595,385	5,595,385	5,753,722	5,753,722	761,901	2012	x	
55042	N		Bridgeport Energy Project	Bridgeport Energy LLC	2232	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	CA	NG	NG	mcf	0	0	0	0	1,007,725	2012	x	
55042	N		Bridgeport Energy Project	Bridgeport Energy LLC	2232	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	CT	NG	NG	mcf	20,457,903	20,457,903	20,941,659	20,941,659	1,905,549	2012	x	
55048	N		Tiverton Power Plant	Tiverton Power LLC	55510	RI	NEW	NPCC	22	2	NAICS-22 Non-Cogen	CA	NG	NG	mcf	0	0	0	0	573,972	2012	x	
55048	N		Tiverton Power Plant	Tiverton Power LLC	55510	RI	NEW	NPCC	22	2	NAICS-22 Non-Cogen	CT	NG	NG	mcf	11,261,115	11,261,115	11,646,862	11,646,862	1,036,974	2012	x	
55068	N		Maine Independence Station	Casco Bay Energy Co LLC	4966	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	CA	NG	NG	mcf	0	0	0	0	491,394	2012	x	
55068	N		Maine Independence Station	Casco Bay Energy Co LLC	4966	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	CT	NG	NG	mcf	8,657,179	8,657,179	9,088,100	9,088,100	752,106	2012	x	
55079	N		Millennium Power	Millennium Power Partners LP	12713	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	CA	DFO	DFO	barrels	0	0	0	0	0	2012	x	
55079	N		Millennium Power	Millennium Power Partners LP	12713	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	CA	NG	NG	mcf	0	0	0	0	673,287	2012	x	
55079	N		Millennium Power	Millennium Power Partners LP	12713	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	CT	DFO	DFO	barrels	0	0	0	0	0	2012	x	
55079	N		Millennium Power	Millennium Power Partners LP	12713	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	CT	NG	NG	mcf	14,163,548	14,163,548	14,577,715	14,577,715	1,329,617	2012	x	
55093	N		MM Taunton Energy	MM Taunton Energy LLC	57226	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	IC	LFG	MLG	mcf	452,931	452,931	226,469	226,469	21,619	2012		
55100	N		Rumford Power Associates	Rumford Power	54821	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	CA	NG	NG	mcf	0	0	0	0	135,603	2012	x	
55100	N		Rumford Power Associates	Rumford Power	54821	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	CA	OTH	OTH		0	0	0	0	0	2012	x	
55100	N		Rumford Power Associates	Rumford Power	54821	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	CT	NG	NG	mcf	2,776,236	2,776,236	2,811,375	2,811,375	228,192	2012	x	
55100	N		Rumford Power Associates	Rumford Power	54821	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	CT	OTH	OTH		0	0	0	0	0	2012	x	
55107	N		Entergy Rhode Island State Energy LP	Entergy RISE	6832	RI	NEW	NPCC	22	2	NAICS-22 Non-Cogen	CA	NG	NG	mcf	71,400	71,400	73,627	73,627	832,480	2012	x	
55107	N		Entergy Rhode Island State Energy LP	Entergy RISE	6832	RI	NEW	NPCC	22	2	NAICS-22 Non-Cogen	CT	NG	NG	mcf	16,533,304	16,533,304	17,063,672	17,063,672	1,583,224	2012	x	
55126	N		Milford Power Project	Milford Power Co LLC	12568	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	CS	DFO	DFO	barrels	0	0	0	0	0	2012	x	
55126	N		Milford Power Project	Milford Power Co LLC	12568	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	CS	NG	NG	mcf	26,435,493	26,435,493	27,099,293	27,099,293	3,651,538	2012	x	
55149	N		Lake Road Generating Plant	Lake Road Generating Co LP	10576	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	CS	DFO	DFO	barrels	0	0	0	0	0	2012	x	
55149	N		Lake Road Generating Plant	Lake Road Generating Co LP	10576	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	CS	NG	NG	mcf	32,113,627	32,113,627	33,251,588	33,251,588	4,536,819	2012	x	
55155	N		MM Albany Energy	MM Albany Energy LLC	57229	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	IC	LFG	MLG	mcf	536,585	536,585	262,927	262,927	25,140	2012		
55163	N		MM Hartford Energy	MM Hartford Energy LLC	57234	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	IC	LFG	MLG	mcf	297,102	297,102	157,464	157,464	12,776	2012		
55170	N		Granite Ridge	Granite Ridge Energy LLC	88	NH	NEW	NPCC	22	2	NAICS-22 Non-Cogen	CA	NG	NG	mcf	0	0	0	0	1,743,710	2012	x	
55170	N		Granite Ridge	Granite Ridge Energy LLC	88	NH	NEW	NPCC	22	2	NAICS-22 Non-Cogen	CT	NG	NG	mcf	34,201,572	34,201,572	35,241,844	35,241,844	3,081,131	2012	x	
55211	N		ANP Bellingham Energy Project	ANP Bellingham Energy Company LLC	641	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	CS	NG	NG	mcf	13,151,163	13,151,163	13,561,001	13,561,001	1,728,447	2012	x	
55212	N		ANP Blackstone Energy Project	ANP Blackstone Energy Company LLC	656	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	CS	NG	NG	mcf	15,052,594	15,052,594	15,503,236	15,503,236	2,098,048	2012	x	
55243	N		Astoria Gas Turbines	NRG Astoria Gas Turbine Operations Inc	13582	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	GT	KER	WOO	barrels	7,481	7,481	41,691	41,691	2,859	2012		
55243	N		Astoria Gas Turbines	NRG Astoria Gas Turbine Operations Inc	13582	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	GT	NG	NG	mcf	1,295,616	1,295,616	1,329,735	1,329,735	91,276	2012		
55288	N		Medway Hydro	Black Bear Hydro Partners LLC	56543	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	266,542	266,542	27,843	2012		
55294	N		Westbrook Energy Center Power Plant	Westbrook Energy Center	2891	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	CA	NG	NG	mcf	0	0	0	0	907,038	2012	x	
55294	N		Westbrook Energy Center Power Plant	Westbrook Energy Center	2891	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	CT	NG	NG	mcf	16,953,414	16,953,414	17,519,202	17,519,202	1,539,045	2012	x	
55317	N		Fore River Generating Station	Constellation Mystic Power LLC	49965	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	CA	NG	NG	mcf	158,432	158,432	163,925	163,925	1,377,135	2012	x	
55317	N		Fore River Generating Station	Constellation Mystic Power LLC	49965	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	CT	DFO	DFO	barrels	0	0	0	0	0	2012	x	
55317	N		Fore River Generating Station	Constellation Mystic Power LLC	49965	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	CT	NG	NG	mcf	28,460,542	28,460,542	29,452,204	29,452,204	2,670,888	2012	x	
55368	N		Wethersfield Wind Farm	CHI Energy Inc	34688	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	WT	WND	WND		0	0	115,057	115,057	12,019	2012		
55375	N		Astoria Energy	Astoria Energy LLC	22979	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	CA	DFO	DFO	barrels	0	0	0	0	0	2012		
55375	N		Astoria Energy	Astoria Energy LLC	22979	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	CA	NG	NG	mcf	1,160,107	1,160,107	1,192,940	1,192,940	1,313,133	2012		
55375	N		Astoria Energy	Astoria Energy LLC	22979	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	CT	DFO	DFO	barrels	0	0	0	0	0	2012		
55375	N		Astoria Energy	Astoria Energy LLC	22979	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	CT	NG	NG	mcf	23,690,607	23,690,607	24,356,388	24,356,388	2,160,314	2012		
55405	N		Athens Generating Plant	New Athens Generating Company LLC	32173	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	CA	NG	NG	mcf	0	0	0	0	1,970,533	2012		
55405	N		Athens Generating Plant	New Athens Generating Company LLC	32173	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	CT	NG	NG	mcf	40,320,374	40,320,374	40,799,943	40,799,943	3,761,638	2012		
55517	N		Wallingford Energy	Wallingford Energy LLC	56927	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	GT	NG	NG	mcf	1,137,778	1,137,778	1,177,231	1,177,231	108,921	2012	x	
55589	N		GRS Fall River	Gas Recovery Systems Inc	25049	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	GT	LFG	MLG	mcf	1,022,424	1,022,424	500,987	500,987	28,116	2012		
55589	N		GRS Fall River	Gas Recovery Systems Inc	25049	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	IC	LFG	MLG	mcf	61,130	61,130	29,955	29,955	1,508	2012		
55590	N		Chicopee Electric	Gas Recovery Systems Inc	25049	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	IC	LFG	MLG	mcf	0	0	0	0	0	2012		
55600	Y		Binghamton Cogen	Wellhead Services Inc	20323	NY	MAT	NPCC	22	3	NAICS-22 Cogen	GT	NG	NG	mcf	0	0	0	0	0	2012		
55619	N		Watchtower Educational Center	Watchtower Bible & Tract Soc-NY	20238	NY	MAT	NPCC	813	4	Commercial NAICS Non-Cogen	IC	DFO	DFO	barrels	0	0	0	0	0	2012		
55619	N		Watchtower Educational Center	Watchtower Bible & Tract Soc-NY	20238	NY	MAT	NPCC	813	4	Commercial NAICS Non-Cogen	IC	NG	NG	mcf	0	0	0	0	0	2012		
55661	N		EP Newington Energy LLC	EP Newington Energy LLC	13538	NH	NEW	NPCC	22	2	NAICS-22 Non-Cogen	CA	DFO	DFO	barrels	0	0	0	0	0	2012	x	
55661	N		EP Newington Energy LLC	EP Newington Energy LLC	13538	NH	NEW	NPCC	22	2	NAICS-22 Non-Cogen	CA	NG	NG	mcf	376,195	376,195	388,403	388,403	813,881	2012	x	
55661	N		EP Newington Energy LLC	EP Newington Energy LLC	13538	NH	NEW	NPCC	22	2	NAICS-22 Non-Cogen	CT	DFO	DFO	barrels	0	0	0	0	0	2012	x	
55661	N		EP Newington Energy LLC	EP Newington Energy LLC	13538	NH	NEW	NPCC	22	2	NAICS-22 Non-Cogen	CT	NG	NG	mcf	15,077,033	15,077,033	15,604,341	15,604,341	1,308,147	2012	x	
55699	N		Bayswater Peaking Facility LLC	Bayswater Peaking Facility LLC	1268	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	GT	NG	NG	mcf	1,500,188	1,500,188	1,530,194	1,530,194	133,254	2012		
55757	N		Model City Energy Facility	Model City Energy LLC	12758	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	IC	LFG	MLG	mcf	1,210,354	1,210,354	521,663	521,663	40,982	2012		
55769	N		Madison Windpower LLC	EDP Renewables North America LLC	49880	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	WT	WND	WND		0	0	180,269	180,269	18,831	2012		
55776	N		Barre	Zapco Energy Tactics Corp	21148	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	IC	LFG	MLG	mcf	135,556	135,556	67,781	67,781	5,988	2012		
55778	N		Brookhaven Facility	WEHRAN Energy Corporation	56334	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	IC	LFG	MLG	mcf	51,125	51,125	27,353	27,353	1,829	2012		
55779	N		Dunbarton Energy Partners LP	Zapco Energy Tactics Corp	21148	NH	NEW	NPCC	22	2	NAICS-22 Non-Cogen	IC	LFG	MLG	mcf	2,981	2,981	1,341	1,341	103	2012		
55786	N		Edgewood Energy LLC	Edgewood Energy LLC	56852	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	GT	NG	NG	mcf	2,059,540	2,059,540	2,059,540	2,059,540	201,275	2012		
55787	N		Shoreham Energy LLC	Shoreham Energy LLC	56853	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	GT	DFO	DFO	barrels	38,703	38,703	212,869	212,869	21,758	2012		
55787	N		Shoreham Energy LLC	Shoreham Energy LLC	56853	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	GT	KER	WOO	barrels	0	0	0	0	0	2012		
55788	N		Hospira Inc	Hospira Inc	40	NY	MAT	NPCC	326	6	Industrial NAICS Non-Cogen	IC	NG	NG	mcf	0	0	0	0	0	2012		
55790	N		Fenner Wind	CHI Energy Inc	34688	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	WT	WND	WND		0	0	560,661	560,661	58,567	2012		
55830	Y		East Millinocket Mill	Great Northern Paper Company LLC	57207	ME	NEW	NPCC	322122	7	Industrial NAICS Cogen	ST	RFO	RFO	barrels	3,876	160	24,661	1,012	168	2012		
55830	Y		East Millinocket Mill	Great Northern Paper Company LLC	57207	ME	NEW	NPCC	322122	7	Industrial NAICS Cogen	ST	WDS	WWW	short tons	229,883	8,832	1,839,064	70,656	11,692	2012		
55860	N		Quinebaug Lower Project	Quinebaug Associates LLC	25771	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	52,653	52,653	5,500	2012		
55967	N		Great Works Hydro	Black Bear Hydro Partners LLC	56543	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	0	0	0	2012		
55969	N		Hawkeye Energy Greenport LLC	Hawkeye Energy Greenport LLC	7308	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	GT	DFO	DFO	barrels	0	0	0	0	0	2012		
55969	N		Hawkeye Energy Greenport LLC	Hawkeye Energy Greenport LLC	7308	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	GT	KER	WOO	barrels	39,240	39,240	232,301	232,301	19,999	2012		
55999	Y		NECCO Co-Generation	New England Confectionery Co Inc	56221	MA	NEW	NPCC	22	3	NAICS-22 Cogen	IC	DFO	DFO	barrels	0	0	0	0	0	2012		
55999	Y		NECCO Co-Generation	New England Confectionery Co Inc	56221	MA	NEW	NPCC	22	3	NAICS-22 Cogen	IC	NG	NG	mcf	187,357	142,952	195,225	148,956	15,588	2012		
56032	N		Equus Freeport Power	Equus Power I, L.P.,	49845	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	GT	KER	WOO	barrels	0	0	0	0	0	2012		
56032	N		Equus Freeport Power	Equus Power I, L.P.,	49845	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	GT	NG	NG	mcf	845,201	845,201	845,201	845,201	62,578	2012		
56141	N		Jamaica Bay Peaking	Jamaica Bay Peaking Facility, LLC	49786	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	GT	KER	WOO	barrels	13,239	13,239	74,138	74,138	6,867	2012		
56188	N		Pinelawn Power LLC	Pinelawn Power LLC	49837	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	CA	KER	WOO	barrels	0	0	0	0	0	2012		
56188	N		Pinelawn Power LLC	Pinelawn Power LLC	49837	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	CA	NG	NG	mcf	534,140	534,140	534,140	534,140	82,425	2012		

88	N		Ashokan	New York Power Authority	15296	NY	MAT	NPCC	22	1	Electric Utility	HY	WAT	HYC		0	0	98,507	98,507	10,290	2012	
539	N		Rocky River	FirstLight Power Resources Services LLC	54895	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	PS	WAT	HPS		9,836	9,836	0	0	2,716	2012	
56188	N		Pinelawn Power LLC	Pinelawn Power LLC	49837	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	CT	KER	WOO	barrels	0	0	0	0	0	2012	
56188	N		Pinelawn Power LLC	Pinelawn Power LLC	49837	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	CT	NG	NG	mcf	2,401,008	2,401,008	2,401,008	2,401,008	239,401	2012	
56189	N		Waterside Power, LLC	Waterside Power, LLC	49840	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	GT	DFO	DFO	barrels	3,057	3,057	17,973	17,973	1,484	2012	
56196	N		500MW CC	New York Power Authority	15296	NY	MAT	NPCC	22	1	Electric Utility	CA	KER	WOO	barrels	0	0	0	0	2,740	2012	
56196	N		500MW CC	New York Power Authority	15296	NY	MAT	NPCC	22	1	Electric Utility	CA	NG	NG	mcf	0	0	0	0	1,134,750	2012	
56196	N		500MW CC	New York Power Authority	15296	NY	MAT	NPCC	22	1	Electric Utility	CT	KER	WOO	barrels	9,693	9,693	54,959	54,959	4,731	2012	
56196	N		500MW CC	New York Power Authority	15296	NY	MAT	NPCC	22	1	Electric Utility	CT	NG	NG	mcf	21,975,562	21,975,562	22,607,206	22,607,206	1,945,104	2012	
56234	N		Caithness Long Island Energy Center	Caithness Long Island, LLC	49950	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	CA	DFO	DFO	barrels	0	0	0	0	49	2012	
56234	N		Caithness Long Island Energy Center	Caithness Long Island, LLC	49950	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	CA	NG	NG	mcf	1,288,188	1,288,188	1,321,097	1,321,097	884,787	2012	
56234	N		Caithness Long Island Energy Center	Caithness Long Island, LLC	49950	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	CT	DFO	DFO	barrels	169	169	994	994	89	2012	
56234	N		Caithness Long Island Energy Center	Caithness Long Island, LLC	49950	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	CT	NG	NG	mcf	14,648,999	14,648,999	15,002,388	15,002,388	1,365,610	2012	
56250	N		Ontario LFGTE	Seneca Energy II	17283	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	IC	LFG	MLG	mcf	1,389,057	1,389,057	562,569	562,569	51,853	2012	
56256	N		John Street 1, 3, 4 & 5	Connecticut Mun Elec Engy Coop	4180	CT	NEW	NPCC	22	1	Electric Utility	IC	DFO	DFO	barrels	54	54	315	315	33	2012	
56259	Y		Empire Generating Co LLC	Empire Generating Co LLC	56480	NY	MAT	NPCC	22	3	NAICS-22 Cogen	CA	DFO	DFO	barrels	0	0	0	0	18	2012	
56259	Y		Empire Generating Co LLC	Empire Generating Co LLC	56480	NY	MAT	NPCC	22	3	NAICS-22 Cogen	CA	NG	NG	mcf	2,719,629	2,719,629	2,797,941	2,797,941	1,476,501	2012	
56259	Y		Empire Generating Co LLC	Empire Generating Co LLC	56480	NY	MAT	NPCC	22	3	NAICS-22 Cogen	CT	DFO	DFO	barrels	55	55	321	321	29	2012	
56259	Y		Empire Generating Co LLC	Empire Generating Co LLC	56480	NY	MAT	NPCC	22	3	NAICS-22 Cogen	CT	NG	NG	mcf	23,697,250	23,697,250	24,984,727	24,984,727	2,065,326	2012	
56290	N		Maple Ridge Wind Farm	Flat Rock Windpower, LLC	54684	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	WT	WND	WND		0	0	6,930,278	6,930,278	723,940	2012	
56323	N		Modern Innovative Energy LLC	Innovative Energy Systems Inc	50158	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	IC	LFG	MLG	mcf	960,739	960,739	487,095	487,095	44,208	2012	
56324	N		Colonie LFGTE Facility	Innovative Energy Systems Inc	50158	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	IC	LFG	MLG	mcf	637,172	637,172	316,037	316,037	28,856	2012	
56399	N		Lempster Wind LLC	Iberdrola Renewables Inc	15399	NH	NEW	NPCC	22	2	NAICS-22 Non-Cogen	WT	WND	WND		0	0	609,437	609,437	63,662	2012	
56426	N		AMERESCO Chicopee Energy	AMERESCO Chicopee Energy LLC	54812	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	IC	LFG	MLG	mcf	1,138,600	1,138,600	573,854	573,854	52,213	2012	
56448	N		Mars Hill Wind Farm Project	Evergreen Wind Power LLC	54853	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	WT	WND	WND		0	0	1,274,214	1,274,214	133,105	2012	
56526	N		Chaffee Gas Recovery	WM Renewable Energy LLC	54842	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	IC	LFG	MLG	mcf	1,217,343	1,217,343	635,452	635,452	52,172	2012	
56527	N		Fitchburg Gas Recovery	WM Renewable Energy LLC	54842	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	IC	LFG	MLG	mcf	646,805	646,805	329,225	329,225	29,275	2012	
56575	N		Steel Winds Wind Farm	Niagara Wind Power LLC	55809	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	WT	WND	WND		0	0	503,080	503,080	52,552	2012	
56594	N		Munnsville Wind Farm LLC	E ON Climate Renewables N America LLC	56215	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	WT	WND	WND		0	0	811,196	811,196	84,738	2012	
56618	N		Noble Clinton Windpark LLC	Noble Wind Operations LLC	55868	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	WT	WND	WND		0	0	1,603,830	1,603,830	167,537	2012	
56619	N		Noble Ellenburg Windpark LLC	Noble Wind Operations LLC	55868	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	WT	WND	WND		0	0	1,510,216	1,510,216	157,758	2012	
56620	N		Noble Bliss Windpark LLC	Noble Wind Operations LLC	55868	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	WT	WND	WND		0	0	1,843,349	1,843,349	192,557	2012	
56629	N		Waterbury Generation	FirstLight Power Resources Services LLC	54895	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	GT	DFO	DFO	barrels	0	0	0	0	0	2012	x
56629	N		Waterbury Generation	FirstLight Power Resources Services LLC	54895	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	GT	KER	WOO	barrels	0	0	0	0	0	2012	x
56629	N		Waterbury Generation	FirstLight Power Resources Services LLC	54895	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	GT	NG	NG	mcf	393,471	393,471	393,471	393,471	41,706	2012	x
56633	N		Dutch Hill Wind Project	Canandaigua Power Partners II LLC	55888	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	WT	WND	WND		0	0	721,162	721,162	75,333	2012	
56634	N		Cohocton Wind Project	Canandaigua Power Partners LLC	55887	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	WT	WND	WND		0	0	1,647,465	1,647,465	172,095	2012	
56703	N		Lyons Falls Hydroelectric	Northbrook Lyons Falls LLC	55941	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	225,452	225,452	23,551	2012	
56704	N		Gouldtown	Northbrook Lyons Falls LLC	55941	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	103,571	103,571	10,819	2012	
56705	N		Kosterville	Northbrook Lyons Falls LLC	55941	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	37,995	37,995	3,969	2012	
56798	N		Kleen Energy Systems Project	Kleen Energy Systems, LLC	55993	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	CA	DFO	DFO	barrels	0	0	0	0	25	2012	x
56798	N		Kleen Energy Systems Project	Kleen Energy Systems, LLC	55993	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	CA	NG	NG	mcf	1,416,659	1,416,659	1,466,913	1,466,913	1,569,300	2012	x
56798	N		Kleen Energy Systems Project	Kleen Energy Systems, LLC	55993	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	CT	DFO	DFO	barrels	78	78	456	456	42	2012	x
56798	N		Kleen Energy Systems Project	Kleen Energy Systems, LLC	55993	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	CT	NG	NG	mcf	26,699,331	26,699,331	27,653,090	27,653,090	2,493,639	2012	x
56800	N		Hull Wind II	Hull Municipal Light Plant	8797	MA	NEW	NPCC	22	1	Electric Utility	WT	WND	WND		0	0	37,966	37,966	3,966	2012	
56829	N		Kibby Wind Power Project	TransCanada Maine Wind Development Inc	56030	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	WT	WND	WND		0	0	2,521,710	2,521,710	263,419	2012	
56857	N		Marble River Wind Farm	Marble River, LLC	56072	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	WT	WND	WND		0	0	818,070	818,070	85,456	2012	
56891	N		Moretown	PPL Renewable Energy LLC	55723	VT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	IC	LFG	MLG	mcf	679,233	679,233	289,353	289,353	25,646	2012	
56901	N		Noble Altona Windpark LLC	Noble Wind Operations LLC	55868	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	WT	WND	WND		0	0	1,650,931	1,650,931	172,457	2012	
56902	N		Noble Wethersfield Windpark LLC	Noble Wind Operations LLC	55868	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	WT	WND	WND		0	0	2,384,814	2,384,814	249,119	2012	
56904	N		Noble Chateaugay Windpark LLC	Noble Wind Operations LLC	55868	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	WT	WND	WND		0	0	1,835,624	1,835,624	191,750	2012	
56928	Y		Fairfield University CHP Plant	Fairfield University	56143	CT	NEW	NPCC	611	5	Commercial NAICS Cogen	GT	NG	NG	mcf	256,369	256,369	256,369	256,369	25,195	2012	
56936	N		Brookfield Power Glen Falls Hydro	Brookfield Power	55908	NY	MAT	NPCC	322122	6	Industrial NAICS Non-Cogen	HY	WAT	HYC		0	0	535,054	535,054	55,892	2012	
56953	N		High Sheldon Wind Farm	Invenergy Services LLC	49893	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	WT	WND	WND		0	0	2,436,999	2,436,999	254,570	2012	
56958	N		DANC LFGTE Facility	Innovative Energy Systems Inc	50158	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	IC	LFG	MLG	mcf	893,637	893,637	452,179	452,179	40,938	2012	
56986	N		Clinton LFGTE Facility	Innovative Energy Systems Inc	50158	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	IC	LFG	MLG	mcf	1,098,578	1,098,578	486,671	486,671	44,404	2012	
56987	N		Hyland LFGTE Facility	Innovative Energy Systems Inc	50158	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	IC	LFG	MLG	mcf	777,186	777,186	361,391	361,391	32,777	2012	
56989	N		Stetson Wind I	Stetson Holdings, LLC	56283	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	WT	WND	WND		0	0	1,025,756	1,025,756	107,151	2012	
56990	N		Rollins Wind Project	Evergreen Wind Power III LLC	56280	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	WT	WND	WND		0	0	1,212,679	1,212,679	126,677	2012	
56991	N		Stetson Wind II	Stetson Mountain Wind II	56281	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	WT	WND	WND		0	0	406,298	406,298	42,442	2012	
57003	N		Fulton LFGTE Facility	Innovative Energy Systems Inc	50158	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	IC	LFG	MLG	mcf	296,973	296,973	147,890	147,890	13,447	2012	
57016	N		Waste Management Crossroads LFGTE	WM Renewable Energy LLC	54842	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	IC	LFG	MLG	mcf	518,146	518,146	274,098	274,098	24,842	2012	
57021	N		Waste Management Madison County LFGTE	WM Renewable Energy LLC	54842	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	IC	LFG	MLG	mcf	157,133	157,133	73,852	73,852	6,228	2012	
57068	N		GenConn Middletown LLC	GenConn Middletown LLC	56354	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	GT	KER	WOO	barrels	6,124	6,124	34,798	34,798	1,658	2012	
57068	N		GenConn Middletown LLC	GenConn Middletown LLC	56354	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	GT	NG	NG	mcf	0	0	0	0	0	2012	
57070	N		GenConn Devon LLC	GenConn Devon LLC	56352	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	GT	KER	WOO	barrels	6,029	6,029	34,365	34,365	3,402	2012	
57070	N		GenConn Devon LLC	GenConn Devon LLC	56352	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	GT	NG	NG	mcf	6,279	6,279	6,467	6,467	627	2012	
57078	N		Steel Winds II	Erie Wind LLC	56356	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	WT	WND	WND		0	0	319,480	319,480	33,373	2012	
57080	N		Sheffield Wind	Vermont Wind LLC	56337	VT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	WT	WND	WND		0	0	774,159	774,159	80,869	2012	
57083	N		Bull Hill Wind Project	Blue Sky East LLC	56342	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	WT	WND	WND		0	0	159,161	159,161	16,626	2012	
57103	Y		Newark America Mill	Newark America	56406	MA	NEW	NPCC	32213	7	Industrial NAICS Cogen	ST	DFO	DFO	barrels	0	0	0	0	0	2012	
57103	Y		Newark America Mill	Newark America	56406	MA	NEW	NPCC	32213	7	Industrial NAICS Cogen	ST	NG	NG	mcf	480,921	0	494,386	0	0	2012	
57129	N		Catskill Mts Energy Corporation	Delaware County Electric Coop, Inc	56438	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	IC	LFG	MLG	mcf	13,925	13,925	6,266	6,266	524	2012	
57130	N		Beaver Ridge Wind	Beaver Ridge Wind LLC	56439	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	WT	WND	WND		0	0	122,554	122,554	12,802	2012	
57179	Y		HSCo CHP	Hartford Steam Co	8153	CT	NEW	NPCC	622	5	Commercial NAICS Cogen	GT	NG	NG	mcf	646,580	324,886	666,623	334,956	28,696	2012	
57184	N		Orono Hydro Station	Black Bear Hydro Partners LLC	56543	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	HY	WAT	HYC		0	0	174,172	174,172	18,194	2012	
57186	N		Chautauqua LFGTE Facility	Innovative Energy Systems Inc	50158	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	IC	LFG	MLG	mcf	980,799	980,799	527,669	527,669	47,801	2012	
57253	N		MA Military Reservation Wind Project	Air Force Ctr For Engin and Environ	56619	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	WT	WND	WND		0	0	99,568	99,568	10,401	2012	
57265	N		Dorchester Solar Site	Massachusetts Electric Co	11804	MA	NEW	NPCC	22	1	Electric Utility	PV	SUN	SUN		0	0	15,194	15,194	1,587	2012	
57269	N		Haverhill Solar Power Project	Massachusetts Electric Co	11804	MA	NEW	NPCC	22	1	Electric Utility	PV	SUN	SUN		0	0	12,043	12,043	1,258	2012	
57270	N		NEDC Solar Site	Massachusetts Electric Co	11804	MA	NEW	NPCC	22	1	Electric Utility	PV	SUN	SUN		0	0	10,089	10,089	1,054	2012	
57287	N		Hardscrabble Wind Power LLC	Iberdrola Renewables Inc	15399	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	WT	WND	WND		0	0	1,616,668	1,616,668	168,878	2012	
57350	N		Portsmouth Wind Turbine	Town of Portsmouth	56690	RI	NEW	NPCC	22	2	NAICS-22 Non-Cogen	WT	WND	WND		0	0	12	12	1	2012	
57354	N		Fox Island Wind LLC	Fox Island Wind LLC	56693	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	WT	WND	WND		0	0	95,194	95,194	9,944	2012	
57380	N		New England Wind LLC	Iberdrola Renewables Inc	15399	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	WT	WND	WND		0	0	52,403	52,403	5,474	2012	
57404	N		Oneida Herkimer	WM Renewable Energy LLC	54842	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	IC	LFG	MLG	mcf	172,141	172,141	86,243	86,243	8,287	2012	
57414	N		Notus Wind 1	Notus Clean Energy LLC	56742	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	WT	WND	WND		0	0	42,618	42,618	4,452	2012	
57473	N		Dartmouth Solar	Consolidated Edison Development Inc.	56769	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	PV	SUN	SUN		0	0	21,399	21,399	2,235	2012	
57481	N		Chittenden County Solar Partners	Chittenden County Solar Partners LLC	56795	VT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	PV	SUN	SUN		0	0	32,434	32,434	3,388	2012	
57568	N		Record Hill Wind	Record Hill Wind LLC	56909	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	WT	WND	WND		0	0	1,052,235	1,052,235	109,917	2012	
57589	N		Long Island Solar Farm LLC	Long Island Solar Farm LLC	56924	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	PV	SUN	SUN		0	0	504,621	504,621	52,713	2012	
57598	N		Bridge Street 1 & 2	Connecticut Mun Elec Engy Coop	4180	CT	NEW	NPCC	22	1	Electric Utility	IC	DFO	DFO	barrels	862	862	5,017	5,017	492	2012	
57598	N		Bridge Street 1 & 2	Connecticut Mun Elec Engy Coop	4180	CT	NEW	NPCC	22	1	Electric Utility	IC	RFO	RFO	barrels	0	0	0	0	0	2012	
57599	N		Fort Hill 1, 2, 3 & 4	Connecticut Mun Elec Engy Coop	4180	CT	NEW	NPCC	22	1	Electric Utility	IC	DFO	DFO	barrels	1,559	1,559	9,074	9,074	892	2012	
57600	N		Fishers Island 1	Connecticut Mun Elec Engy Coop	4180	NY	MAT	NPCC	22	1	Electric Utility	IC	DFO	DFO	barrels	340	340	1,978	1,978	206	2012	
57601	N		Gary Court 1 & 2	Connecticut Mun Elec Engy Coop	4180	CT	NEW	NPCC	22	1	Electric Utility	IC	DFO	DFO	barrels	870	870	5,062	5,062	506	2012	
57602	N		Jewett City 1	Connecticut Mun Elec Engy Coop	4180	CT	NEW	NPCC	22	1	Electric Utility	IC	DFO	DFO	barrels	358	358	2,083	2,083	203	2012	
57603	N		LNG 1 & 2	Connecticut Mun Elec Engy Coop	4180	CT	NEW	NPCC	22	1	Electric Utility	IC	DFO	DFO	barrels	864	864	5,028	5,028	491	2012	
57604	N		Lebanon Pines 1 & 2	Connecticut Mun Elec Engy Coop	4180	CT	NEW	NPCC	22	1	Electric Utility	IC	DFO	DFO	barrels	725	725	4,219	4,219	432	2012	
57605	N		Water Treatment 1 & 2	Connecticut Mun Elec Engy Coop	4180	CT	NEW	NPCC	22	1	Electric Utility	IC	DFO	DFO	barrels	908	908	5,285	5,285	525	2012	
57624	N		Norwich WWTP	City of Norwich - (CT)	13831	CT	NEW	NPCC	22132	4	Commercial NAICS Non-Cogen	IC	DFO	DFO	barrels	45	45	262	262	22	2012	
57636	N		Auburn LFG Energy Facility	Auburn Energy, LLC	56965	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	IC	LFG	MLG	mcf	230,071	230,071	133,441	133,441	13,864	2012	
57648	N		Zotos International WPGF	Zotos International	56977	NY	MAT	NPCC	339	6	Industrial NAICS Non-Cogen	WT	WND	WND		0	0	35,350	35,350	3,693	2012	
57654	N		Town of Falmouth WWTP	Town of Falmouth	56981	MA	NEW	NPCC	22132	4	Commercial NAICS Non-Cogen	WT	WND	WND		0	0	28,718	28,718	3,000	2012	
57664	N		Astoria Energy II	Astoria Energy II LLC	56991	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	CA	DFO	DFO	barrels	0	0	0	0	0	2012	
57664	N		Astoria Energy II	Astoria Energy II LLC	56991	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	CA	NG	NG	mcf	1,308,143	1,308,143	1,345,571	1,345,571	1,242,690	2012	
57664	N		Astoria Energy II	Astoria Energy II LLC	56991	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	CT	DFO	DFO	barrels	0	0	0	0	0	2012	
57664	N		Astoria Energy II	Astoria Energy II LLC	56991	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	CT	NG	NG	mcf	21,398,312	21,398,312	22,003,352	22,003,352	1,964,096	2012	
57666	Y		Foxwoods CoGen	Foxwoods Resort Casino	56992	CT	NEW	NPCC	713	5	Commercial NAICS Cogen	GT	NG	NG	mcf	1,204,438	1,051,922	1,252,616	1,094,000	96,190	2012	
57674	N		Indian Orchard PV Facility	Western Massachusetts Electric Company	56999	MA	NEW	NPCC	22	1	Electric Utility	PV	SUN	SUN		0	0	28,395	28,395	2,966	2012	
57676	N		Silver Lake Solar Photovoltaic Facility	Western Massachusetts Electric Company	56999	MA	NEW	NPCC	22	1	Electric Utility	PV	SUN	SUN		0	0	21,205	21,205	2,215	2012	
57689	N		Norden 1-3	Third Taxing District of Norwalk	57015	CT	NEW	NPCC	22	1	Electric Utility	IC	DFO	DFO	barrels	71	71	405	405	35	2012	
57721	N		Berkshire Wind Power Project	Massachusetts Mun Wholes Electric Co	11806	MA	NEW	NPCC	22	1	Electric Utility	WT	WND	WND		0	0	456,002	456,002	47,634	2012	
57789	N		Peak Power 1 Cogen	Peak Power 1, LLC	57106	NY	MAT	NPCC	53	4	Commercial NAICS Non-Cogen	IC	NG	NG	mcf	95,467	95,467	98,332	98,332	8,615	2012	
57798	Y		OBP Cogen	OBP Cogen LLC	57120	NY	MAT	RFC	53	5	Commercial NAICS Cogen	GT	NG	NG	mcf	292,500	292,500	302,151	302,151	26,717	2012	
57804	N		Middlebury College	Middlebury College Biomass	57123	VT	NEW	NPCC	611	4	Commercial NAICS Non-Cogen	ST	RFO	RFO	barrels	15,114	15,114	95,219	95,219	1,138	2012	
57804	N		Middlebury College	Middlebury College Biomass	57123	VT	NEW	NPCC	611	4	Commercial NAICS Non-Cogen	ST	WDS	WWW	short tons	21,157	21,157	190,413	190,413	2,275	2012	
57838	N		Dartmouth II Solar	Consolidated Edison Development Inc.	56769	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	PV	SUN	SUN		0	0	0	0	0	2012	
57855	N		Ipswich Wind Turbine	Town of Ipswich - (MA)	9442	MA	NEW	NPCC	22	1	Electric Utility	WT	WND	WND		0	0	32,807	32,807	3,427	2012	
57867	N		Howard Wind Farm	Howard Wind LLC	57204	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	WT	WND	WND		0	0	951,481	951,481	99,392	2012	
57931	N		Holyoke Solar Cooperative at Mueller	Holyoke Solar LLC	57309	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	PV	SUN	SUN		0	0	41,538	41,538	4,339	2012	
57934	N		Douglas Solar	Consolidated Edison Development Inc.	56769	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	PV	SUN	SUN		0	0	0	0	0	2012	
57941	N		Town of Uxbridge MA at Commerce Dr	Constellation Solar Net Metering LLC	57318	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	PV	SUN	SUN		0	0	13,804	13,804	1,442	2012	
57942	N		Town of Norfolk MA at Medway Branch	Constellation Solar Massachusetts LLC	57319	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	PV	SUN	SUN		0	0	9,056	9,056	946	2012	
57979	N		Kingdom Community Wind	Green Mountain Power Corp	7601	VT	NEW	NPCC	22	1	Electric Utility	WT	WND	WND		0	0	131,917	131,917	13,780	2012	
57989	N		Groveland Solar	Consolidated Edison Development Inc.	56769	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	PV	SUN	SUN		0	0	0	0	0	2012	
57990	N		Shrewsbury Solar	Consolidated Edison Development Inc.	56769	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	PV	SUN	SUN		0	0	0	0	0	2012	
57992	N		Boston Scientific Solar	Consolidated Edison Solutions Inc	57365	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	PV	SUN	SUN		0	0	313	313	33	2012	
58004	N		Granite Reliable Power	Granite Reliable Power	57378	NH	NEW	NPCC	22	2	NAICS-22 Non-Cogen	WT	WND	WND		0	0	1,328,053	1,328,053	138,729	2012	
58025	N		Mt Wachusett Community College	Mt Wachusett Community College	57401	MA	NEW	NPCC	611	4	Commercial NAICS Non-Cogen	WT	WND	WND		0	0	44,105	44,105	4,607	2012	
58026	N		Spruce Mountain WInd	Spruce Mountain Wind LLC	57402	ME	NEW	NPCC	22	2	NAICS-22 Non-Cogen	WT	WND	WND		0	0	539,667	539,667	56,374	2012	
58032	N		Padelford Solar	Consolidated Edison Solutions Inc	57365	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	PV	SUN	SUN		0	0	0	0	0	2012	
58065	N		Charlestown Wind Turbine	MWRA Charlestown	57443	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	WT	WND	WND		0	0	10,349	10,349	1,081	2012	
58116	N		Cellu Tissue	Cellu Tissue LLC	57495	CT	NEW	NPCC	322	6	Industrial NAICS Non-Cogen	IC	NG	NG	mcf	170,358	170,358	170,358	170,358	18,442	2012	
58141	N		Groton Wind LLC	Iberdrola Renewables Inc	15399	NH	NEW	NPCC	22	2	NAICS-22 Non-Cogen	WT	WND	WND		0	0	60,386	60,386	6,308	2012	
58144	N		SVEP Solar Project Company	Gestamp Asetym Solar North America	57354	VT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	PV	SUN	SUN		0	0	804	804	84	2012	
58145	N		Williamstown Solar	Gestamp Asetym Solar North America	57354	VT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	PV	SUN	SUN		0	0	412	412	43	2012	
58146	Y		Twin Rivers Paper Co LLC	Twin Rivers Paper Co LLC	58103	ME	NEW	NPCC	322	7	Industrial NAICS Cogen	ST	PUR	OTH		0	0	862,048	862,048	90,050	2012	
58152	Y		Danbury Hospital Cogen Plant	Danbury Hospital	58120	CT	NEW	NPCC	622	5	Commercial NAICS Cogen	GT	NG	NG	mcf	282,507	282,507	310,760	310,760	27,771	2012	
58153	Y		Eastern Maine Medical Center	Eastern Maine Medical Center	58122	ME	NEW	NPCC	622	5	Commercial NAICS Cogen	GT	DFO	DFO	barrels	5	4	28	21	2	2012	
58153	Y		Eastern Maine Medical Center	Eastern Maine Medical Center	58122	ME	NEW	NPCC	622	5	Commercial NAICS Cogen	GT	NG	NG	mcf	394,328	296,845	394,328	296,845	26,100	2012	
58156	Y		SUNY Old Westbury College	SUNY Old Westbury College	58110	NY	MAT	NPCC	611	5	Commercial NAICS Cogen	IC	NG	NG	mcf	96,000	96,000	91,200	91,200	8,500	2012	
58157	Y		University of Rochester	University of Rochester	58107	NY	MAT	NPCC	611	5	Commercial NAICS Cogen	ST	DFO	DFO	barrels	43	8	254	49	4	2012	
58157	Y		University of Rochester	University of Rochester	58107	NY	MAT	NPCC	611	5	Commercial NAICS Cogen	ST	NG	NG	mcf	2,200,414	465,016	2,266,796	478,859	40,841	2012	
58158	Y		Wesleyan University Cogen 1	Wesleyan University	58131	CT	NEW	NPCC	611	5	Commercial NAICS Cogen	CA	NG	NG	mcf	121,267	0	121,267	0	0	2012	
58158	Y		Wesleyan University Cogen 1	Wesleyan University	58131	CT	NEW	NPCC	611	5	Commercial NAICS Cogen	IC	NG	NG	mcf	127,759	127,759	127,759	127,759	13,452	2012	
58159	Y		UCONN Cogen Facility	University of Connecticut	58130	CT	NEW	NPCC	611	5	Commercial NAICS Cogen	CA	DFO	DFO	barrels	0	0	0	0	2	2012	
58159	Y		UCONN Cogen Facility	University of Connecticut	58130	CT	NEW	NPCC	611	5	Commercial NAICS Cogen	CA	NG	NG	mcf	183,185	106,818	201,503	117,501	10,453	2012	
58159	Y		UCONN Cogen Facility	University of Connecticut	58130	CT	NEW	NPCC	611	5	Commercial NAICS Cogen	CT	DFO	DFO	barrels	67	67	399	372	30	2012	
58159	Y		UCONN Cogen Facility	University of Connecticut	58130	CT	NEW	NPCC	611	5	Commercial NAICS Cogen	CT	NG	NG	mcf	1,353,294	1,170,228	1,488,624	1,287,249	113,022	2012	
58160	Y		Williams College - Campus CHP	President & Trustees of Williams College	58109	MA	NEW	NPCC	611	5	Commercial NAICS Cogen	ST	NG	NG	mcf	133,108	37,696	136,969	38,787	2,870	2012	
58160	Y		Williams College - Campus CHP	President & Trustees of Williams College	58109	MA	NEW	NPCC	611	5	Commercial NAICS Cogen	ST	RFO	RFO	barrels	415	119	2,631	746	55	2012	
58163	N		Mercy Medical Center	Mercy Medical Center	58133	NY	MAT	NPCC	622	4	Commercial NAICS Non-Cogen	IC	DFO	DFO	barrels	19	19	113	113	1	2012	
58166	Y		Smith College Central Heating Plant	The Trustees of Smith College	58138	MA	NEW	NPCC	611	5	Commercial NAICS Cogen	GT	NG	NG	mcf	263,339	190,332	263,339	190,332	16,400	2012	
58167	Y		William Floyd School District	William Floyd School District	58136	NY	MAT	NPCC	611	5	Commercial NAICS Cogen	IC	NG	NG	mcf	34,823	34,823	34,823	34,823	3,073	2012	
58180	Y		UNH 7.9 MW Plant	Emcor Energy Services	58099	NH	NEW	NPCC	611	5	Commercial NAICS Cogen	GT	DFO	DFO	barrels	1,181	1,181	7,086	7,086	834	2012	
58180	Y		UNH 7.9 MW Plant	Emcor Energy Services	58099	NH	NEW	NPCC	611	5	Commercial NAICS Cogen	GT	LFG	MLG	mcf	520,489	520,489	260,249	260,249	30,623	2012	
58180	Y		UNH 7.9 MW Plant	Emcor Energy Services	58099	NH	NEW	NPCC	611	5	Commercial NAICS Cogen	GT	NG	NG	mcf	138,742	138,742	138,742	138,742	16,326	2012	
58184	Y		Rand Whitney CHP Plant	Rand Whitney Containerboard L.P.	58156	CT	NEW	NPCC	32213	7	Industrial NAICS Cogen	GT	DFO	DFO	barrels	0	0	0	0	0	2012	
58184	Y		Rand Whitney CHP Plant	Rand Whitney Containerboard L.P.	58156	CT	NEW	NPCC	32213	7	Industrial NAICS Cogen	GT	NG	NG	mcf	1,606,194	1,281,308	1,676,866	1,337,685	114,112	2012	
58185	Y		Amherst College Co Gen	Amherst College	58152	MA	NEW	NPCC	611	5	Commercial NAICS Cogen	GT	DFO	DFO	barrels	584	454	3,217	2,490	219	2012	
58185	Y		Amherst College Co Gen	Amherst College	58152	MA	NEW	NPCC	611	5	Commercial NAICS Cogen	GT	NG	NG	mcf	137,231	106,364	137,231	106,364	9,352	2012	
58185	Y		Amherst College Co Gen	Amherst College	58152	MA	NEW	NPCC	611	5	Commercial NAICS Cogen	ST	NG	NG	mcf	60,574	7,627	60,574	7,627	671	2012	
58185	Y		Amherst College Co Gen	Amherst College	58152	MA	NEW	NPCC	611	5	Commercial NAICS Cogen	ST	RFO	RFO	barrels	2,609	329	15,133	1,906	168	2012	
58201	Y		Monroe Community College Plant	Monroe Newpower Corporation	58174	NY	MAT	NPCC	611	5	Commercial NAICS Cogen	IC	NG	NG	mcf	149,598	134,720	154,683	139,300	12,248	2012	
58210	N		NFM Solar Power LLC	FirstLight Power Resources, Inc. - MA	58185	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	PV	SUN	SUN		0	0	17,471	17,471	1,825	2012	
58221	Y		Oak Tree Farm Dairy Facility	Oak Tree Farm Dairy, Inc.	58189	NY	MAT	NPCC	311	7	Industrial NAICS Cogen	IC	DFO	DFO	barrels	5,705	1	31,031	12	1	2012	

88	N		Ashokan	New York Power Authority	15296	NY	MAT	NPCC	22	1	Electric Utility	HY	WAT	HYC		0	0	98,507	98,507	10,290	2012
539	N		Rocky River	FirstLight Power Resources Services LLC	54895	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	PS	WAT	HPS		9,836	9,836	0	0	2,716	2012
58224	Y		CCSU Co-Gen-STBY Gen	Central Connecticut State University	58188	CT	NEW	NPCC	611	5	Commercial NAICS Cogen	IC	DFO	DFO	barrels	0	0	0	0	0	2012
58224	Y		CCSU Co-Gen-STBY Gen	Central Connecticut State University	58188	CT	NEW	NPCC	611	5	Commercial NAICS Cogen	IC	NG	NG	mcf	1,003	1,003	1,036	1,036	846	2012
58237	Y		CCSU Fuel Cell Project	New Britain Renewable Energy, LLC	58213	CT	NEW	NPCC	611	5	Commercial NAICS Cogen	FC	NG	NG	mcf	62,846	62,845	58,195	58,195	8,077	2012
58238	N		Georgia Mountain Community Wind Farm	Georgia Mountain Community Wind, LLC	58212	VT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	WT	WND	WND		0	0	728	728	76	2012
58270	N		Acushnet AD Makepeace	Borrego Solar Systems Inc	57449	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	PV	SUN	SUN		0	0	23,932	23,932	2,500	2012
58271	N		Acushnet Hawes Reed Road	Borrego Solar Systems Inc	57449	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	PV	SUN	SUN		0	0	9,984	9,984	1,043	2012
58272	N		Easthampton Landfill-City of Easthampton	Borrego Solar Systems Inc	57449	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	PV	SUN	SUN		0	0	16,188	16,188	1,691	2012
58295	N		SREC Bath LFGTE	Innovative Energy Systems Inc	50158	NY	MAT	NPCC	22	2	NAICS-22 Non-Cogen	IC	LFG	MLG	mcf	421,163	421,163	191,630	191,630	18,244	2012
58327	Y		Bradley Energy Center	Ameresco Select Inc	58300	CT	NEW	NPCC	481	5	Commercial NAICS Cogen	IC	NG	NG	mcf	233,122	210,007	256,436	231,005	19,905	2012
58365	N		CJTS Energy Center	Ameresco Select Inc	58300	CT	NEW	NPCC	92214	4	Commercial NAICS Non-Cogen	FC	NG	NG	mcf	61,553	61,553	67,710	67,710	3,866	2012
58534	N		Westford Solar Park	Westford Solar Park	58506	MA	NEW	NPCC	22	2	NAICS-22 Non-Cogen	PV	SUN	SUN		0	0	34,473	34,473	3,601	2012
99999	N		State-Fuel Level Increment	State-Fuel Level Increment	99999	CT	NEW		99999	1	Electric Utility	GT	DFO	DFO	barrels	42	42	244	244	22	2012
99999	N		State-Fuel Level Increment	State-Fuel Level Increment	99999	CT	NEW		99999	1	Electric Utility	GT	NG	NG	mcf	0	0	0	0	0	2012
99999	N		State-Fuel Level Increment	State-Fuel Level Increment	99999	MA	NEW		99999	2	NAICS-22 Non-Cogen	FW	MWH	OTH		0	0	0	0	0	2012
99999	N		State-Fuel Level Increment	State-Fuel Level Increment	99999	MA	NEW		99999	2	NAICS-22 Non-Cogen	ST	NG	NG	mcf	0	0	0	0	0	2012
99999	N		State-Fuel Level Increment	State-Fuel Level Increment	99999	ME	NEW		99999	2	NAICS-22 Non-Cogen	WT	WND	WND		0	0	80,991	80,991	8,460	2012
99999	N		State-Fuel Level Increment	State-Fuel Level Increment	99999	NY	MAT		99999	1	Electric Utility	HY	WAT	HYC		0	0	849,339	849,339	88,722	2012
99999	N		State-Fuel Level Increment	State-Fuel Level Increment	99999	NY	MAT		99999	2	NAICS-22 Non-Cogen	BA	MWH	OTH		0	0	0	0	0	2012
99999	N		State-Fuel Level Increment	State-Fuel Level Increment	99999	NY	MAT		99999	2	NAICS-22 Non-Cogen	CT	DFO	DFO	barrels	0	0	0	0	36	2012
99999	N		State-Fuel Level Increment	State-Fuel Level Increment	99999	NY	MAT		99999	2	NAICS-22 Non-Cogen	FW	MWH	OTH		0	0	0	0	0	2012
99999	N		State-Fuel Level Increment	State-Fuel Level Increment	99999	NY	MAT		99999	2	NAICS-22 Non-Cogen	WT	WND	WND		0	0	162,410	162,410	16,965	2012
99999	N		State-Fuel Level Increment	State-Fuel Level Increment	99999	NY	MAT		99999	4	Commercial NAICS Non-Cogen	IC	OBG	ORW	Mcf	0	0	0	0	0	2012
99999	N		State-Fuel Level Increment	State-Fuel Level Increment	99999	VT	NEW		99999	2	NAICS-22 Non-Cogen	PV	SUN	SUN		0	0	21,119	21,119	2,206	2012
99999	Y		State-Fuel Level Increment	State-Fuel Level Increment	99999	CT	NEW		99999	3	NAICS-22 Cogen	ST	BIT	COL	short tons	344,833	220,813	8,040,835	5,148,955	557,019	2012
99999	Y		State-Fuel Level Increment	State-Fuel Level Increment	99999	CT	NEW		99999	3	NAICS-22 Cogen	ST	DFO	DFO	barrels	6,903	5,044	40,157	29,342	3,174	2012
99999	Y		State-Fuel Level Increment	State-Fuel Level Increment	99999	CT	NEW		99999	7	Industrial NAICS Cogen	CA	NG	NG	mcf	0	0	0	0	0	2012
99999	Y		State-Fuel Level Increment	State-Fuel Level Increment	99999	CT	NEW		99999	7	Industrial NAICS Cogen	CT	NG	NG	mcf	0	0	0	0	0	2012
99999	Y		State-Fuel Level Increment	State-Fuel Level Increment	99999	MA	NEW		99999	5	Commercial NAICS Cogen	ST	DFO	DFO	barrels	0	0	0	0	0	2012
99999	Y		State-Fuel Level Increment	State-Fuel Level Increment	99999	MA	NEW		99999	5	Commercial NAICS Cogen	ST	NG	NG	mcf	0	0	0	0	0	2012
99999	Y		State-Fuel Level Increment	State-Fuel Level Increment	99999	MA	NEW		99999	7	Industrial NAICS Cogen	ST	DFO	DFO	barrels	0	0	0	0	0	2012
99999	Y		State-Fuel Level Increment	State-Fuel Level Increment	99999	MA	NEW		99999	7	Industrial NAICS Cogen	ST	NG	NG	mcf	0	0	0	0	0	2012
99999	Y		State-Fuel Level Increment	State-Fuel Level Increment	99999	NY	MAT		99999	3	NAICS-22 Cogen	ST	NG	NG	mcf	0	0	0	0	0	2012
99999	Y		State-Fuel Level Increment	State-Fuel Level Increment	99999	NY	MAT		99999	5	Commercial NAICS Cogen	GT	NG	NG	mcf	0	0	0	0	0	2012
99999	Y		State-Fuel Level Increment	State-Fuel Level Increment	99999	NY	MAT		99999	5	Commercial NAICS Cogen	IC	DFO	DFO	barrels	0	0	0	0	0	2012
99999	Y		State-Fuel Level Increment	State-Fuel Level Increment	99999	NY	MAT		99999	5	Commercial NAICS Cogen	IC	NG	NG	mcf	0	0	0	0	0	2012

					1,050,533,325	1,002,347,511	2,536,647,045	2,407,240,721	256,654,939	Average Wood Heat Rate= 13.76284563
MA	Non-biogenic fuels	bituminous coal	BIT	COL	953,803	953,803	22,371,696	22,371,696	2,109,996	22,371,696
		sub-bituminous coal	SUB	COL	0	0	0	0	0	0
		distillate petroleum	DFO	DFO	107,375	106,851	624,232	621,184	56,636	403,470
		natural gas	NG	NG	179,597,616	179,288,240	186,140,827	185,820,674	24,090,500	173,011,487
		sludge waste	SLW	ORW	0	0	0	0	0	0
		non-biogenic component of municipal solid waste	MSN	OTH	1,134,775	1,134,775	15,372,916	15,372,916	877,308	0
		other	OTH	OTH	0	0	0	0	0	0
		tire derived fuel	TDF	OTH	0	0	0	0	0	0
		petroleum coke	PC	PC	0	0	0	0	0	0
		residual petroleum	RFO	RFO	145,202	145,202	906,231	906,231	57,625	906,231
		jet fuel	JF	WOO	549	549	3,074	3,074	218	0
		kerosene	KER	WOO	3,974	3,974	22,363	22,363	1,865	8,833
		waste oil	WO	WOO	0	0	0	0	0	0
					0	0	0	0	0	0
	Biogenic fuels	landfill gas	LFG	MLG	3,602,508	3,602,508	1,780,657	1,780,657	142,191	0
		biogenic component of municipal solid waste	MSB	MLG	2,017,392	2,017,392	16,000,632	16,000,632	913,132	0
		black liquor	BLQ	WWW	0	0	0	0	0	0
		wood/wood waste solids	WDS	WWW	163,172	163,172	1,531,090	1,531,090	101,444	0
					187,726,366	**187,416,466**	**244,753,718**	**244,430,517**	**28,350,917**	
CT	Non-biogenic fuels	bituminous coal	BIT	COL	344,833	220,813	8,040,835	5,148,955	557,019	0
		sub-bituminous coal	SUB	COL	76,020	76,020	1,385,303	1,385,303	95,875	1,385,303
		distillate petroleum	DFO	DFO	38,685	36,815	225,244	214,367	9,209	63,366
		natural gas	NG	NG	114,054,172	113,689,100	117,541,230	117,165,736	15,807,523	115,527,799
		sludge waste	SLW	ORW	0	0	0	0	0	0
		non-biogenic component of municipal solid waste	MSN	OTH	795,718	795,718	11,433,544	11,433,544	615,559	0
		other	OTH	OTH	0	0	0	0	0	0
		tire derived fuel	TDF	OTH	91,753	91,753	2,533,780	2,533,780	140,928	0
		petroleum coke	PC	PC	0	0	0	0	0	0
		residual petroleum	RFO	RFO	177,520	177,520	1,118,269	1,118,269	81,684	1,118,269
		jet fuel	JF	WOO	195	195	1,091	1,091	77	0
		kerosene	KER	WOO	35,916	35,916	203,849	203,849	16,151	96,953
		waste oil	WO	WOO	0	0	0	0	0	0
		gaseous propane	PG	OOG	6,923	6,923	17,580	17,580	1,002	0
					0	0	0	0	0	0
	Biogenic fuels	landfill gas	LFG	MLG	595,079	595,079	313,902	313,902	25,105	0
		biogenic component of municipal solid waste	MSB	MLG	1,414,608	1,414,608	11,900,187	11,900,187	640,684	0
		black liquor	BLQ	WWW	0	0	0	0	0	0
		wood/wood waste solids	WDS	WWW	2,290	2,290	22,808	22,808	736	0
					117,633,712	**117,142,750**	**154,737,622**	**151,459,371**	**17,991,553**	
ME	Non-biogenic fuels	bituminous coal	BIT	COL	31,769	6,032	810,183	153,809	30,392	0
		sub-bituminous coal	SUB	COL	0	0	0	0	0	0
		distillate petroleum	DFO	DFO	3,623	3,623	21,263	21,263	1,037	12,562
		natural gas	NG	NG	28,455,839	28,455,839	29,488,378	29,488,378	4,056,904	29,418,677
		sludge waste	SLW	ORW	41,295	7,825	465,439	88,211	17,420	0
		non-biogenic component of municipal solid waste	MSN	OTH	133,317	133,317	1,920,399	1,920,399	96,505	0
		other	OTH	OTH	0	0	0	0	0	0
		tire derived fuel	TDF	OTH	126,205	24,182	3,912,355	749,646	148,234	0
		petroleum coke	PC	PC	0	0	0	0	0	0
		residual petroleum	RFO	RFO	194,384	173,051	1,240,239	1,106,895	64,104	1,078,024
		jet fuel	JF	WOO	0	0	0	0	0	0
		kerosene	KER	WOO	0	0	0	0	0	0
		waste oil	WO	WOO	0	0	0	0	0	0
					0	0	0	0	0	0
	Biogenic fuels	landfill gas	LFG	MLG	518,146	518,146	274,098	274,098	24,842	0
		biogenic component of municipal solid waste	MSB	MLG	237,011	237,011	1,998,771	1,998,771	100,443	0
		black liquor	BLQ	WWW	715,330	137,114	8,208,219	1,573,399	311,103	0
		wood/wood waste solids	WDS	WWW	1,860,833	1,588,366	15,900,065	13,584,087	1,127,682	0
					32,317,752	**31,284,506**	**64,239,409**	**50,958,956**	**5,978,665**	
NH	Non-biogenic fuels	bituminous coal	BIT	COL	519,684	519,684	14,190,560	14,190,560	1,267,717	12,926,243
		sub-bituminous coal	SUB	COL	0	0	0	0	0	0
		distillate petroleum	DFO	DFO	8,788	8,788	50,914	50,914	3,225	45,139
		natural gas	NG	NG	50,408,459	50,408,459	52,016,661	52,016,661	7,004,589	52,011,646
		sludge waste	SLW	ORW	0	0	0	0	0	0
		non-biogenic component of municipal solid waste	MSN	OTH	94,941	94,941	1,343,971	1,343,971	65,512	0
		other	OTH	OTH	0	0	0	0	0	0
		tire derived fuel	TDF	OTH	0	0	0	0	0	0
		petroleum coke	PC	PC	0	0	0	0	0	0
		residual petroleum	RFO	RFO	36,497	36,497	237,068	237,068	16,311	182,049
		jet fuel	JF	WOO	685	685	3,849	3,849	248	0
		kerosene	KER	WOO	0	0	0	0	0	0
		waste oil	WO	WOO	0	0	0	0	0	0
					0	0	0	0	0	0
	Biogenic fuels	landfill gas	LFG	MLG	1,269,817	1,269,817	646,185	646,185	37,881	0
		biogenic component of municipal solid waste	MSB	MLG	168,788	168,788	1,398,799	1,398,799	68,185	0
		black liquor	BLQ	WWW	0	0	0	0	0	0
		wood/wood waste solids	WDS	WWW	1,763,768	1,763,768	15,985,883	15,985,883	1,035,295	0
		other biomass solids	OBS	ORW	610	610	9,285	9,285	602	0
					54,272,037	**54,272,037**	**85,883,175**	**85,883,175**	**9,499,566**	
NY	Non-biogenic fuels	bituminous coal	BIT	COL	1,384,651	1,244,531	33,803,384	30,161,600	2,913,744	0
		sub-bituminous coal	SUB	COL	843,648	843,648	14,938,952	14,938,952	1,321,963	0
		distillate petroleum	DFO	DFO	392,116	387,666	2,272,746	2,246,898	169,803	0
		natural gas	NG	NG	499,074,492	484,141,551	513,642,393	498,282,371	58,603,996	0
		sludge waste	SLW	ORW	0	0	0	0	0	0
		non-biogenic component of municipal solid waste	MSN	OTH	1,056,501	846,548	14,507,827	11,684,388	699,104	0
		other	OTH	OTH	0	0	0	0	0	0
		tire derived fuel	TDF	OTH	27,266	27,266	757,352	757,352	58,108	0
		petroleum coke	PC	PC	0	0	0	0	0	0
		residual petroleum	RFO	RFO	459,149	459,149	2,911,519	2,911,519	261,705	0
		jet fuel	JF	WOO	0	0	0	0	0	0
		kerosene	KER	WOO	123,523	123,523	715,570	715,570	57,134	0
		waste oil	WO	WOO	6	6	25	25	2	0
					0	0	0	0	0	0
	Biogenic fuels	landfill gas	LFG	MLG	16,418,221	16,418,221	8,043,104	8,043,104	713,183	0
		biogenic component of municipal solid waste	MSB	MLG	1,878,221	1,504,969	15,099,938	12,161,321	727,638	0
		black liquor	BLQ	WWW	0	0	0	0	0	0
		wood/wood waste solids	WDS	WWW	373,256	345,736	3,546,028	3,232,143	245,939	0
		other biomass solids	OBS	ORW	0	0	0	0	0	0
		other biomass gas	OBG	ORW	0	0	0	0	0	0
					522,031,050	**506,342,814**	**610,238,838**	**585,135,243**	**65,772,321**	
RI	Non-biogenic fuels	bituminous coal	BIT	COL	0	0	0	0	0	0
		sub-bituminous coal	SUB	COL	0	0	0	0	0	0
		distillate petroleum	DFO	DFO	29,144	29,144	169,035	169,035	10,668	972
		natural gas	NG	NG	60,553,497	60,553,497	62,454,817	62,454,817	8,139,901	62,454,817
		sludge waste	SLW	ORW	0	0	0	0	0	0
		non-biogenic component of municipal solid waste	MSN	OTH	0	0	0	0	0	0
		other	OTH	OTH	0	0	0	0	0	0
		tire derived fuel	TDF	OTH	0	0	0	0	0	0
		petroleum coke	PC	PC	0	0	0	0	0	0
		residual petroleum	RFO	RFO	0	0	0	0	0	0
		jet fuel	JF	WOO	0	0	0	0	0	0
		kerosene	KER	WOO	0	0	0	0	0	0
		waste oil	WO	WOO	0	0	0	0	0	0
					0	0	0	0	0	0
	Biogenic fuels	landfill gas	LFG	MLG	2,409,400	2,409,400	1,175,788	1,175,788	100,515	0
		biogenic component of municipal solid waste	MSB	MLG	0	0	0	0	0	0
		black liquor	BLQ	WWW	0	0	0	0	0	0
		wood/wood waste solids	WDS	WWW	0	0	0	0	0	0
					62,992,041	**62,992,041**	**63,799,640**	**63,799,640**	**8,251,084**	

88	N		Ashokan	New York Power Authority	15296	NY	MAT	NPCC	22	1	Electric Utility	HY	WAT	HYC		0	0	98,507	98,507	10,290	2012
539	N		Rocky River	FirstLight Power Resources Services LLC	54895	CT	NEW	NPCC	22	2	NAICS-22 Non-Cogen	PS	WAT	HPS		9,836	9,836	0	0	2,716	2012

VT	Non-biogenic fuels	bituminous coal	BIT	COL	0	0	0	0	0		0
		sub-bituminous coal	SUB	COL	0	0	0	0	0		0
		distillate petroleum	DFO	DFO	2,381	2,381	13,809	13,809	517		0
		natural gas	NG	NG	37,570	37,570	38,332	38,332	2,539		0
		sludge waste	SLW	ORW	0	0	0	0	0		0
		non-biogenic component of municipal solid waste	MSN	OTH	0	0	0	0	0		0
		other	OTH	OTH	0	0	0	0	0		0
		tire derived fuel	TDF	OTH	0	0	0	0	0		0
		petroleum coke	PC	PC	0	0	0	0	0		0
		residual petroleum	RFO	RFO	463	463	2,643	2,643	148		2,643
		jet fuel	JF	WOO	0	0	0	0	0		0
		kerosene	KER	WOO	3,636	3,636	21,089	21,089	1,617		21,089
		waste oil	WO	WOO	0	0	0	0	0		0
					0	0	0	0	0		0
	Biogenic fuels	landfill gas	LFG	MLG	679,233	679,233	289,353	289,353	25,646		0
		biogenic component of municipal solid waste	MSB	MLG	0	0	0	0	0		0
		black liquor	BLQ	WWW	0	0	0	0	0		0
		wood/wood waste solids	WDS	WWW	509,260	509,260	4,680,686	4,680,686	325,286		0
					1,232,543	**1,232,543**	**5,045,912**	**5,045,912**	**355,753**		

STATE	FACILITY_NAME	ORISPL_CODE	UNITID	OP_YEAR	CO2_MASS (tons)	HEAT_INPUT (mmBtu)	UNIT_TYPE_INFO	CO2 (tons)	
CT	Alfred L Pierce Generating Station	6635	AP-1	2012	4,428.614	71,987.467	Combustion turbine	4,428.614	
CT	Algonquin Power Windsor Locks, LLC	10567	GT1	2012	66,007.875	1,108,988.250	Combined cycle		steam and MWh
CT	Bridgeport Energy	55042	BE1	2012	618,326.939	10,404,474.521	Combined cycle	618326.939	
CT	Bridgeport Energy	55042	BE2	2012	622,168.740	10,469,151.367	Combined cycle	622168.74	
CT	Bridgeport Harbor Station	568	BHB2	2012			Cyclone boiler	0	
CT	Bridgeport Harbor Station	568	BHB3	2012	156,454.144	1,491,744.004	Tangentially-fired	156454.144	
CT	Capitol District Energy Center	50498	GT	2012	14,771.225	247,740.532	Combined cycle		steam and MWh
CT	Devon	544	11	2012	655.785	10,080.789	Combustion turbine	655.785	
CT	Devon	544	12	2012	233.358	3,040.439	Combustion turbine	233.358	
CT	Devon	544	13	2012	609.980	7,692.110	Combustion turbine	609.98	
CT	Devon	544	14	2012	654.908	9,814.834	Combustion turbine	654.908	
CT	Devon	544	15	2012	838.686	10,732.402	Combustion turbine	838.686	
CT	Devon	544	16	2012	845.680	10,848.236	Combustion turbine	845.68	
CT	Devon	544	17	2012	798.313	10,226.376	Combustion turbine	798.313	
CT	Devon	544	18	2012	653.278	8,453.405	Combustion turbine	653.278	
CT	Kleen Energy Systems Project	56798	U1	2012	737,428.571	12,408,596.557	Combined cycle	737428.571	
CT	Kleen Energy Systems Project	56798	U2	2012	717,073.964	12,066,185.824	Combined cycle	717073.964	
CT	Lake Road Generating Company	55149	LRG1	2012	602,982.496	10,146,110.760	Combined cycle	602982.496	
CT	Lake Road Generating Company	55149	LRG2	2012	667,410.155	11,230,188.603	Combined cycle	667410.155	
CT	Lake Road Generating Company	55149	LRG3	2012	660,852.180	11,119,895.704	Combined cycle	660852.18	
CT	Middletown	562	12	2012	740.492	9,126.806	Combustion turbine	740.492	
CT	Middletown	562	13	2012	603.367	7,433.836	Combustion turbine	603.367	
CT	Middletown	562	14	2012	766.110	9,439.157	Combustion turbine	766.11	
CT	Middletown	562	15	2012	720.067	8,874.897	Combustion turbine	720.067	
CT	Middletown	562	2	2012	66,017.554	1,098,225.877	Dry bottom wall-fired boiler	66017.554	
CT	Middletown	562	3	2012	62,637.453	1,035,076.429	Cyclone boiler	62637.453	
CT	Middletown	562	4	2012	19,850.739	245,255.556	Tangentially-fired	19850.739	
CT	Milford Power Company LLC	55126	CT01	2012	798,371.002	13,434,123.388	Combined cycle	798371.002	
CT	Milford Power Company LLC	55126	CT02	2012	731,142.812	12,302,894.279	Combined cycle	731142.812	
CT	Montville	546	5	2012	9,577.624	148,889.687	Tangentially-fired	9577.624	
CT	Montville	546	6	2012	23,393.488	289,029.968	Tangentially-fired	23393.488	
CT	New Haven Harbor	6156	NHB1	2012	89,128.126	1,377,485.299	Tangentially-fired	89128.126	
CT	New Haven Harbor	6156	NHHS2	2012	285.889	3,663.384	Combustion turbine (Started May 07, 2012)	285.889	
CT	New Haven Harbor	6156	NHHS3	2012	436.044	6,111.610	Combustion turbine (Started Apr 26, 2012)	436.044	
CT	New Haven Harbor	6156	NHHS4	2012	689.396	8,811.082	Combustion turbine (Started Apr 11, 2012)	689.396	
CT	Norwalk Harbor Station	548	1	2012	11,127.669	137,492.556	Tangentially-fired	11127.669	
CT	Norwalk Harbor Station	548	2	2012	13,900.935	171,748.191	Tangentially-fired	13900.935	
CT	Pratt & Whitney, East Hartford	54605	1	2012	31,600.867	530,037.702	Combined cycle		steam and MWh; industrial
CT	South Meadow Station	563	11A	2012	199.500	2,461.700	Combustion turbine	199.5	
CT	South Meadow Station	563	11B	2012	202.600	2,501.800	Combustion turbine	202.6	
CT	South Meadow Station	563	12A	2012	212.000	2,615.900	Combustion turbine	212	
CT	South Meadow Station	563	12B	2012	212.000	2,616.900	Combustion turbine	212	
CT	South Meadow Station	563	13A	2012	333.200	4,113.900	Combustion turbine	333.2	
CT	South Meadow Station	563	13B	2012	439.800	5,426.800	Combustion turbine	439.8	
CT	South Meadow Station	563	14A	2012	235.800	2,915.400	Combustion turbine	235.8	
CT	South Meadow Station	563	14B	2012	170.500	2,107.000	Combustion turbine	170.5	
CT	Wallingford Energy, LLC	55517	CT01	2012	12,536.690	210,945.226	Combustion turbine	12536.69	
CT	Wallingford Energy, LLC	55517	CT02	2012	14,611.720	245,854.434	Combustion turbine	14611.72	
CT	Wallingford Energy, LLC	55517	CT03	2012	11,000.712	185,116.648	Combustion turbine	11000.712	
CT	Wallingford Energy, LLC	55517	CT04	2012	13,987.478	235,384.095	Combustion turbine	13987.478	
CT	Wallingford Energy, LLC	55517	CT05	2012	10,922.520	183,785.323	Combustion turbine	10922.52	
CT	Waterbury Generation	56629	10	2012	19,905.502	334,950.373	Combustion turbine	19905.502	
MA	ANP Bellingham Energy Company, LLC	55211	1	2012	316,575.993	5,327,032.179	Combined cycle	316575.993	
MA	ANP Bellingham Energy Company, LLC	55211	2	2012	480,641.544	8,087,710.259	Combined cycle	480641.544	
MA	ANP Blackstone Energy Company, LLC	55212	1	2012	443,081.070	7,455,652.047	Combined cycle	443081.07	
MA	ANP Blackstone Energy Company, LLC	55212	2	2012	441,125.005	7,422,773.408	Combined cycle	441125.005	
MA	Bellingham	10307	1	2012	95,286.777	1,603,144.325	Combined cycle	95286.777	
MA	Bellingham	10307	2	2012	101,582.791	1,709,059.417	Combined cycle	101582.791	
MA	Berkshire Power	55041	1	2012	336,465.944	5,661,651.476	Combined cycle	336465.944	
MA	Brayton Point	1619	1	2012	633,168.975	6,399,637.050	Tangentially-fired	633168.975	
MA	Brayton Point	1619	2	2012	397,678.425	3,987,631.650	Tangentially-fired	397678.425	
MA	Brayton Point	1619	3	2012	900,533.075	8,792,613.300	Dry bottom wall-fired boiler	900533.075	
MA	Brayton Point	1619	4	2012	73,426.325	1,213,184.325	Dry bottom wall-fired boiler	73426.325	
MA	Canal Station	1599	1	2012	26,410.400	325,482.024	Dry bottom wall-fired boiler	26410.4	
MA	Canal Station	1599	2	2012	14,781.829	182,753.380	Dry bottom wall-fired boiler	14781.829	
MA	Cleary Flood	1682	8	2012	1,727.296	21,339.092	Dry bottom wall-fired boiler	1727.296	
MA	Cleary Flood	1682	9	2012	54,190.985	909,918.606	Other boiler	54190.985	
MA	Dartmouth Power	52026	1	2012	69,799.109	1,174,464.975	Combined cycle	69799.109	
MA	Deer Island Treatment	10823	S42	2012	1,023.354	12,614.398	Combustion turbine		behind the meter
MA	Deer Island Treatment	10823	S43	2012	1,523.901	18,783.945	Combustion turbine		behind the meter
MA	Dighton	55026	1	2012	304,324.539	5,120,869.971	Combined cycle	304324.539	
MA	Fore River Station	55317	11	2012	854,572.766	14,379,743.864	Combined cycle	854572.766	
MA	Fore River Station	55317	12	2012	877,971.206	14,773,565.043	Combined cycle	877971.206	
MA	Kendall Square	1595	2	2012	642.378	10,815.074	Dry bottom wall-fired boiler		steam and MWh
MA	Kendall Square	1595	3	2012	13,702.321	230,571.921	Dry bottom wall-fired boiler		steam and MWh
MA	Kendall Square	1595	4	2012	702,881.107	11,827,133.080	Combined cycle		steam and MWh
MA	L'Energia Energy Center	54586	2	2012	74,240.627	1,247,126.710	Combined cycle	74240.627	
MA	Lowell Cogeneration Company	10802	1	2012	2,469.818	41,313.722	Combined cycle	2469.818	
MA	MASSPOWER	10726	1	2012	198,393.300	3,338,371.050	Combustion turbine	198393.3	
MA	MASSPOWER	10726	2	2012	230,042.000	3,870,879.850	Combustion turbine	230042	
MA	Medway Station	1592	J1T1	2012	455.700	5,625.600	Combustion turbine	455.7	
MA	Medway Station	1592	J1T2	2012	450.000	5,554.900	Combustion turbine	450	
MA	Medway Station	1592	J2T1	2012	427.500	5,272.500	Combustion turbine	427.5	
MA	Medway Station	1592	J2T2	2012	425.400	5,249.100	Combustion turbine	425.4	
MA	Medway Station	1592	J3T1	2012	566.100	6,986.800	Combustion turbine	566.1	
MA	Medway Station	1592	J3T2	2012	644.400	7,955.800	Combustion turbine	644.4	
MA	Milford Power, LP	54805	1	2012	191,311.706	3,219,176.496	Combined cycle	191311.706	
MA	Millennium Power Partners	55079	1	2012	853,283.236	14,358,186.249	Combined cycle	853283.236	
MA	Mount Tom	1606	1	2012	151,659.525	1,478,188.975	Dry bottom wall-fired boiler	151659.525	
MA	Mystic	1588	7	2012	121,062.692	2,024,729.110	Tangentially-fired	121062.692	
MA	Mystic	1588	81	2012	915,891.420	15,411,621.383	Combined cycle	915891.42	
MA	Mystic	1588	82	2012	883,614.076	14,868,532.404	Combined cycle	883614.076	
MA	Mystic	1588	93	2012	910,473.838	15,320,470.124	Combined cycle	910473.838	
MA	Mystic	1588	94	2012	903,472.141	15,202,676.943	Combined cycle	903472.141	
MA	Pittsfield Generating	50002	1	2012	49,741.418	809,754.431	Combined cycle	49741.418	
MA	Pittsfield Generating	50002	2	2012	57,440.006	940,339.038	Combined cycle	57440.006	
MA	Pittsfield Generating	50002	3	2012	49,102.502	811,940.793	Combined cycle	49102.502	

STATE	FACILITY_NAME	ORISPL_CODE	UNITID	OP_YEAR	CO2_MASS (tons)	HEAT_INPUT (mmBtu)	UNIT_TYPE_INFO	CO2 (tons)	
MA	Potter	1660	3	2012	5,551.381	93,414.076	Combined cycle	5551.381	Although EIA says Potter 2, Units 4 and
MA	Potter	1660	4	2012	17,447.958	293,479.602	Combustion turbine	17447.958	Although EIA says Potter 2, Units 4 and
MA	Potter	1660	5	2012	18,693.011	314,454.269	Combustion turbine	18693.011	Although EIA says Potter 2, Units 4 and
MA	Salem Harbor Station	1626	1	2012			Dry bottom wall-fired boiler	0	
MA	Salem Harbor Station	1626	2	2012			Dry bottom wall-fired boiler	0	
MA	Salem Harbor Station	1626	3	2012	278,658.110	2,716,004.882	Dry bottom wall-fired boiler	278658.11	
MA	Salem Harbor Station	1626	4	2012	23,957.257	295,983.311	Dry bottom wall-fired boiler	23957.257	
MA	South Boston Combustion Turbines	10176	A	2012	394.800	4,870.800	Combustion turbine	394.8	
MA	South Boston Combustion Turbines	10176	B	2012	502.000	6,197.500	Combustion turbine	502	
MA	Stony Brook	6081	1	2012	25,578.925	418,004.375	Combined cycle	25578.925	
MA	Stony Brook	6081	2	2012	33,429.000	554,889.625	Combined cycle	33429	
MA	Stony Brook	6081	3	2012	9,133.275	141,890.500	Combined cycle	9133.275	
MA	Stony Brook	6081	4	2012	1,109.000	13,691.100	Combustion turbine	1109	
MA	Stony Brook	6081	5	2012	1,628.500	20,101.400	Combustion turbine	1628.5	
MA	Waters River	1678	2	2012	6,447.600	106,203.100	Combustion turbine		only 1 unit reports CO2
MA	West Springfield	1642	3	2012	28,363.148	469,953.285	Tangentially-fired	28363.148	
MA	West Springfield	1642	CTG1	2012	14,314.982	240,179.825	Combustion turbine	14314.982	only 2 units report CO2
MA	West Springfield	1642	CTG2	2012	14,146.120	237,861.209	Combustion turbine	14146.12	only 2 units report CO2
ME	Androscoggin Energy	55031	CT01	2012	131,300.920	2,209,403.980	Combustion turbine		steam and MWh
ME	Androscoggin Energy	55031	CT02	2012	100,806.834	1,696,290.080	Combustion turbine		steam and MWh
ME	Androscoggin Energy	55031	CT03	2012	125,263.237	2,107,630.106	Combustion turbine		steam and MWh
ME	Bucksport Clean Energy	50243	GEN4	2012	787,071.331	13,427,062.025	Combined cycle		steam and MWh; plant burns both bioma
ME	Maine Independence Station	55068	1	2012	276,484.503	4,652,407.189	Combined cycle	276484.503	
ME	Maine Independence Station	55068	2	2012	256,191.877	4,310,836.988	Combined cycle	256191.877	
ME	Rumford Power	55100	1	2012	166,212.430	2,796,861.078	Combined cycle	166212.43	
ME	Westbrook Energy Center	55294	1	2012	531,057.627	8,936,092.654	Combined cycle	531057.627	
ME	Westbrook Energy Center	55294	2	2012	487,859.120	8,209,177.975	Combined cycle	487859.12	
ME	William F Wyman	1507	1	2012	12,253.437	139,470.634	Dry bottom wall-fired boiler	12253.437	
ME	William F Wyman	1507	2	2012	8,794.954	100,127.791	Dry bottom wall-fired boiler	8794.954	
ME	William F Wyman	1507	3	2012	12,524.189	142,650.200	Tangentially-fired	12524.189	
ME	William F Wyman	1507	4	2012	44,251.957	503,709.470	Dry bottom wall-fired boiler	44251.957	
NH	EP Newington Energy, LLC	55661	1	2012	467,117.243	7,860,163.765	Combined cycle	467117.243	
NH	EP Newington Energy, LLC	55661	2	2012	477,460.852	8,034,220.386	Combined cycle	477460.852	
NH	Granite Ridge Energy	55170	1	2012	1,012,437.916	17,036,173.003	Combined cycle	1012437.916	
NH	Granite Ridge Energy	55170	2	2012	1,091,190.975	18,361,374.671	Combined cycle	1091190.975	
NH	Merrimack	2364	1	2012	421,548.931	4,108,662.547	Cyclone boiler	421548.931	
NH	Merrimack	2364	2	2012	974,093.308	9,494,092.339	Cyclone boiler	974093.308	
NH	Newington	8002	1	2012	68,600.156	1,078,255.439	Tangentially-fired	68600.156	
NH	Schiller	2367	4	2012	64,554.414	636,824.336	Dry bottom wall-fired boiler		plant burns both biomass and fossil
NH	Schiller	2367	5	2012	537,703.825	5,156,484.605	Circulating fluidized bed boiler		plant burns both biomass and fossil
NH	Schiller	2367	6	2012	65,894.480	650,385.024	Dry bottom wall-fired boiler		plant burns both biomass and fossil
NY	23rd and 3rd	7910	2301	2012	35,568.750	598,521.549	Combustion turbine		
NY	23rd and 3rd	7910	2302	2012	40,196.605	676,374.072	Combustion turbine		
NY	AG - Energy	10803	1	2012			Combined cycle		
NY	AG - Energy	10803	2	2012			Combined cycle		
NY	Allegany Station No. 133	10619	1	2012	39,818.570	670,026.919	Combined cycle		
NY	Arthur Kill	2490	20	2012	703,488.075	11,836,962.750	Dry bottom wall-fired boiler		
NY	Arthur Kill	2490	30	2012	370,791.300	6,239,326.250	Tangentially-fired		
NY	Astoria Energy	55375	CT1	2012	669,425.346	11,262,136.411	Combined cycle		
NY	Astoria Energy	55375	CT2	2012	758,133.030	12,756,844.670	Combined cycle		
NY	Astoria Energy	55375	CT3	2012	715,323.659	12,036,730.181	Combined cycle		
NY	Astoria Energy	55375	CT4	2012	694,780.889	11,690,496.267	Combined cycle		
NY	Astoria Gas Turbine Power	55243	CT2-1A	2012	4,175.400	70,955.400	Combustion turbine		
NY	Astoria Gas Turbine Power	55243	CT2-1B	2012	4,175.400	70,955.400	Combustion turbine		
NY	Astoria Gas Turbine Power	55243	CT2-2A	2012	5,294.200	89,951.400	Combustion turbine		
NY	Astoria Gas Turbine Power	55243	CT2-2B	2012	5,294.200	89,951.400	Combustion turbine		
NY	Astoria Gas Turbine Power	55243	CT2-3A	2012	3,990.300	67,830.300	Combustion turbine		
NY	Astoria Gas Turbine Power	55243	CT2-3B	2012	3,990.300	67,830.300	Combustion turbine		
NY	Astoria Gas Turbine Power	55243	CT2-4A	2012	3,690.200	62,730.200	Combustion turbine		
NY	Astoria Gas Turbine Power	55243	CT2-4B	2012	3,690.200	62,730.200	Combustion turbine		
NY	Astoria Gas Turbine Power	55243	CT3-1A	2012	3,011.400	51,191.400	Combustion turbine		
NY	Astoria Gas Turbine Power	55243	CT3-1B	2012	3,011.400	51,191.400	Combustion turbine		
NY	Astoria Gas Turbine Power	55243	CT3-2A	2012	3,679.000	62,539.000	Combustion turbine		
NY	Astoria Gas Turbine Power	55243	CT3-2B	2012	3,679.000	62,539.000	Combustion turbine		
NY	Astoria Gas Turbine Power	55243	CT3-3A	2012	3,945.200	67,065.200	Combustion turbine		
NY	Astoria Gas Turbine Power	55243	CT3-3B	2012	3,945.200	67,065.200	Combustion turbine		
NY	Astoria Gas Turbine Power	55243	CT3-4A	2012	6,775.700	115,132.900	Combustion turbine		
NY	Astoria Gas Turbine Power	55243	CT3-4B	2012	6,775.700	115,132.900	Combustion turbine		
NY	Astoria Gas Turbine Power	55243	CT4-1A	2012	1,944.500	32,958.800	Combustion turbine		
NY	Astoria Gas Turbine Power	55243	CT4-1B	2012	1,944.500	32,958.800	Combustion turbine		
NY	Astoria Gas Turbine Power	55243	CT4-2A	2012	2,302.500	39,142.500	Combustion turbine		
NY	Astoria Gas Turbine Power	55243	CT4-2B	2012	2,302.500	39,142.500	Combustion turbine		
NY	Astoria Gas Turbine Power	55243	CT4-3A	2012	2,801.400	47,621.400	Combustion turbine		
NY	Astoria Gas Turbine Power	55243	CT4-3B	2012	2,801.400	47,621.400	Combustion turbine		
NY	Astoria Gas Turbine Power	55243	CT4-4A	2012	6,926.700	117,746.700	Combustion turbine		
NY	Astoria Gas Turbine Power	55243	CT4-4B	2012	6,926.700	117,746.700	Combustion turbine		
NY	Astoria Generating Station	8906	20	2012			Dry bottom wall-fired boiler		
NY	Astoria Generating Station	8906	31RH	2012	197,765.736	3,316,347.891	Dry bottom wall-fired boiler		
NY	Astoria Generating Station	8906	32SH	2012	177,151.029	2,970,344.823	Dry bottom wall-fired boiler		
NY	Astoria Generating Station	8906	41SH	2012			Tangentially-fired		
NY	Astoria Generating Station	8906	42RH	2012			Tangentially-fired		
NY	Astoria Generating Station	8906	51RH	2012	292,296.759	4,915,808.207	Tangentially-fired		
NY	Astoria Generating Station	8906	52SH	2012	282,329.116	4,748,120.927	Tangentially-fired		
NY	Athens Generating Company	55405	1	2012	634,232.047	10,672,138.485	Combined cycle		
NY	Athens Generating Company	55405	2	2012	913,603.255	15,373,172.173	Combined cycle		
NY	Athens Generating Company	55405	3	2012	802,051.037	13,496,086.012	Combined cycle		
NY	Batavia Energy	54593	1	2012	50,681.425	852,529.200	Combined cycle		
NY	Bayswater Peaking Facility	55699	1	2012	90,110.159	1,516,281.663	Combustion turbine		
NY	Bayswater Peaking Facility	55699	2	2012	6,003.659	73,988.992	Combustion turbine		
NY	Bethlehem Energy Center (Albany)	2539	10001	2012	724,806.603	12,196,259.519	Combined cycle		
NY	Bethlehem Energy Center (Albany)	2539	10002	2012	684,042.850	11,510,400.283	Combined cycle		
NY	Bethlehem Energy Center (Albany)	2539	10003	2012	650,390.091	10,944,071.399	Combined cycle		
NY	Bethpage Energy Center	50292	GT1	2012	42,497.131	715,167.259	Combined cycle		
NY	Bethpage Energy Center	50292	GT2	2012	49,154.405	827,137.111	Combined cycle		
NY	Bethpage Energy Center	50292	GT3	2012	67,410.022	1,134,235.563	Combustion turbine		
NY	Bethpage Energy Center	50292	GT4	2012	102,507.961	1,724,806.043	Combined cycle		
NY	Binghamton Cogen Plant	55600	1	2012			Combustion turbine		

STATE	FACILITY_NAME	ORISPL_CODE	UNITID	OP_YEAR	CO2_MASS (tons)	HEAT_INPUT (mmBtu)	UNIT_TYPE_INFO	CO2 (tons)
NY	Black River Generation, LLC	10464	E0001	2012			Circulating fluidized bed boiler	
NY	Black River Generation, LLC	10464	E0002	2012			Circulating fluidized bed boiler	
NY	Black River Generation, LLC	10464	E0003	2012			Circulating fluidized bed boiler	
NY	Bowline Generating Station	2625	1	2012	255,069.660	4,302,777.573	Tangentially-fired	
NY	Bowline Generating Station	2625	2	2012	9,154.154	154,423.766	Dry bottom wall-fired boiler	
NY	Brentwood	7912	BW01	2012	41,371.273	696,150.206	Combustion turbine	
NY	Brooklyn Navy Yard Cogeneration	54914	1	2012	468,491.775	7,880,510.250	Combined cycle	
NY	Brooklyn Navy Yard Cogeneration	54914	2	2012	490,101.725	8,243,977.450	Combined cycle	
NY	CCI Roseton LLC	8006	1	2012	162,773.547	2,709,301.937	Tangentially-fired	
NY	CCI Roseton LLC	8006	2	2012	135,363.572	2,253,055.613	Tangentially-fired	
NY	Caithness Long Island Energy Center	56234	1	2012	918,563.752	15,456,081.075	Combined cycle	
NY	Carr Street Generating Station	50978	A	2012	16,666.825	280,451.420	Combined cycle	
NY	Carr Street Generating Station	50978	B	2012	16,626.966	279,779.317	Combined cycle	
NY	Carthage Energy	10620	1	2012	13,030.465	219,262.220	Combined cycle	
NY	Castleton Power, LLC	10190	1	2012	74,568.194	1,254,384.040	Combined cycle	
NY	Cayuga Operating Company, LLC	2535	1	2012	285,372.981	2,781,024.565	Tangentially-fired	
NY	Cayuga Operating Company, LLC	2535	2	2012	269,421.848	2,625,958.818	Tangentially-fired	
NY	Covanta Niagara	50472	R1B01	2012	12,766.000	216,040.000	Dry bottom wall-fired boiler	
NY	Dynegy Danskammer	2480	1	2012	5,472.055	92,314.463	Tangentially-fired	
NY	Dynegy Danskammer	2480	2	2012	3,921.393	66,155.821	Tangentially-fired	
NY	Dynegy Danskammer	2480	3	2012	110,483.421	1,110,497.800	Tangentially-fired	
NY	Dynegy Danskammer	2480	4	2012	212,105.685	2,096,727.026	Tangentially-fired	
NY	E F Barrett	2511	10	2012	311,436.075	5,240,450.525	Tangentially-fired	
NY	E F Barrett	2511	20	2012	357,915.500	6,022,597.575	Tangentially-fired	
NY	E F Barrett	2511	U00012	2012	14,377.100	243,890.700	Combustion turbine	
NY	E F Barrett	2511	U00013	2012	14,377.100	243,890.700	Combustion turbine	
NY	E F Barrett	2511	U00014	2012	9,158.700	155,367.600	Combustion turbine	
NY	E F Barrett	2511	U00015	2012	9,158.700	155,367.600	Combustion turbine	
NY	E F Barrett	2511	U00016	2012	16,622.100	281,983.200	Combustion turbine	
NY	E F Barrett	2511	U00017	2012	16,622.100	281,983.200	Combustion turbine	
NY	E F Barrett	2511	U00018	2012	10,959.700	185,941.300	Combustion turbine	
NY	E F Barrett	2511	U00019	2012	10,959.700	185,941.300	Combustion turbine	
NY	East River	2493	1	2012	782,019.250	13,158,992.700	Combined cycle	
NY	East River	2493	2	2012	805,929.875	13,561,360.125	Combined cycle	
NY	East River	2493	60	2012	433,647.475	7,265,420.675	Dry bottom wall-fired boiler	
NY	East River	2493	70	2012	285,285.500	4,767,223.050	Dry bottom wall-fired boiler	
NY	Edgewood Energy	55786	CT01	2012	62,599.399	1,053,338.983	Combustion turbine	
NY	Edgewood Energy	55786	CT02	2012	62,622.181	1,053,709.006	Combustion turbine	
NY	Empire Generating Company LLC	56259	CT-1	2012	835,429.763	14,057,686.472	Combined cycle	
NY	Empire Generating Company LLC	56259	CT-2	2012	751,128.017	12,638,717.088	Combined cycle	
NY	Equus Power I	56032	1	2012	38,059.875	640,421.100	Combustion turbine	
NY	Far Rockaway	2513	40	2012	97,726.725	1,644,434.975	Tangentially-fired	
NY	Fortistar North Tonawanda Inc	54131	NTCT1	2012	39,368.125	662,453.775	Combined cycle	
NY	Freeport Power Plant No. 2	2679	5	2012	29,183.900	491,080.775	Combustion turbine	
NY	GMMM Greenidge	2527	6	2012			Tangentially-fired	
NY	GMMM Westover	2526	13	2012			Tangentially-fired	
NY	Glenwood	2514	40	2012	50,082.450	842,737.325	Tangentially-fired	
NY	Glenwood	2514	50	2012	56,187.400	945,439.525	Tangentially-fired	
NY	Glenwood	2514	U00020	2012	3,092.400	38,179.000	Combustion turbine	
NY	Glenwood	2514	U00021	2012	1,316.800	16,252.800	Combustion turbine	
NY	Glenwood Landing Energy Center	7869	UGT012	2012	40,118.825	675,060.200	Combustion turbine	
NY	Glenwood Landing Energy Center	7869	UGT013	2012	43,513.450	732,212.525	Combustion turbine	
NY	Harlem River Yard	7914	HR01	2012	14,442.914	243,047.181	Combustion turbine	
NY	Harlem River Yard	7914	HR02	2012	16,522.971	278,006.972	Combustion turbine	
NY	Hawkeye Energy Greenport, LLC	55969	U-01	2012	16,542.600	203,864.725	Combustion turbine	
NY	Hell Gate	7913	HG01	2012	19,899.424	334,870.943	Combustion turbine	
NY	Hell Gate	7913	HG02	2012	15,146.978	254,888.842	Combustion turbine	
NY	Hillburn	2628	1	2012	272.525	4,077.100	Combustion turbine	
NY	Holtsville Facility	8007	U00001	2012	2,327.900	28,740.500	Combustion turbine	
NY	Holtsville Facility	8007	U00002	2012	2,327.900	28,740.500	Combustion turbine	
NY	Holtsville Facility	8007	U00003	2012	1,540.000	19,003.600	Combustion turbine	
NY	Holtsville Facility	8007	U00004	2012	1,540.000	19,003.600	Combustion turbine	
NY	Holtsville Facility	8007	U00005	2012	1,798.900	22,209.400	Combustion turbine	
NY	Holtsville Facility	8007	U00006	2012	1,798.900	22,209.400	Combustion turbine	
NY	Holtsville Facility	8007	U00007	2012	1,668.800	20,595.400	Combustion turbine	
NY	Holtsville Facility	8007	U00008	2012	1,668.800	20,595.400	Combustion turbine	
NY	Holtsville Facility	8007	U00009	2012	1,643.900	20,299.300	Combustion turbine	
NY	Holtsville Facility	8007	U00010	2012	1,643.900	20,299.300	Combustion turbine	
NY	Holtsville Facility	8007	U00011	2012	2,498.100	30,824.300	Combustion turbine	
NY	Holtsville Facility	8007	U00012	2012	2,498.100	30,824.300	Combustion turbine	
NY	Holtsville Facility	8007	U00013	2012	3,250.200	40,125.200	Combustion turbine	
NY	Holtsville Facility	8007	U00014	2012	3,250.200	40,125.200	Combustion turbine	
NY	Holtsville Facility	8007	U00015	2012	5,401.400	66,667.100	Combustion turbine	
NY	Holtsville Facility	8007	U00016	2012	5,401.400	66,667.100	Combustion turbine	
NY	Holtsville Facility	8007	U00017	2012	5,114.900	63,151.100	Combustion turbine	
NY	Holtsville Facility	8007	U00018	2012	5,114.900	63,151.100	Combustion turbine	
NY	Holtsville Facility	8007	U00019	2012	4,708.300	58,147.600	Combustion turbine	
NY	Holtsville Facility	8007	U00020	2012	4,708.300	58,147.600	Combustion turbine	
NY	Huntley Power	2549	67	2012	362,021.123	3,451,832.471	Tangentially-fired	
NY	Huntley Power	2549	68	2012	447,775.265	4,269,457.688	Tangentially-fired	
NY	Indeck-Corinth Energy Center	50458	1	2012	316,819.075	5,331,098.575	Combined cycle	
NY	Indeck-Olean Energy Center	54076	1	2012	69,525.050	1,169,919.150	Combined cycle	
NY	Indeck-Oswego Energy Center	50450	1	2012	13,834.575	232,775.050	Combined cycle	
NY	Indeck-Silver Springs Energy Center	50449	1	2012	36,036.075	606,392.150	Combined cycle	
NY	Indeck-Yerkes Energy Center	50451	1	2012	31,003.250	521,602.050	Combined cycle	
NY	Independence	54547	1	2012	649,201.913	10,924,056.670	Combined cycle	
NY	Independence	54547	2	2012	646,015.943	10,870,458.639	Combined cycle	
NY	Independence	54547	3	2012	562,513.405	9,465,341.743	Combined cycle	
NY	Independence	54547	4	2012	553,733.248	9,317,622.069	Combined cycle	
NY	KIAC Cogeneration	54114	GT1	2012	198,575.642	3,341,325.656	Combined cycle	
NY	KIAC Cogeneration	54114	GT2	2012	153,715.778	2,586,380.533	Combined cycle	
NY	Lakeside Beaver Falls LLC	10617	1	2012	3,546.881	59,680.308	Combined cycle	
NY	Lakeside Syracuse LLC	10621	1	2012	8,205.263	138,061.837	Combined cycle	
NY	Lockport	54041	11854	2012	56,434.250	949,655.375	Combined cycle	
NY	Lockport	54041	11855	2012	39,756.625	668,978.350	Combined cycle	
NY	Lockport	54041	11856	2012	43,194.650	726,838.075	Combined cycle	
NY	Massena Energy Facility	54592	1	2012	3,468.811	58,363.538	Combined cycle	

STATE	FACILITY_NAME	ORISPL_CODE	UNITID	OP_YEAR	CO2_MASS (tons)	HEAT_INPUT (mmBtu)	UNIT_TYPE_INFO	CO2 (tons)
NY	NRG Dunkirk Power	2554	1	2012	137,558.986	1,311,588.689	Tangentially-fired	
NY	NRG Dunkirk Power	2554	2	2012	229,974.110	2,192,709.471	Tangentially-fired	
NY	NRG Dunkirk Power	2554	3	2012	228,592.290	2,179,580.276	Tangentially-fired	
NY	NRG Dunkirk Power	2554	4	2012	134,653.954	1,283,888.636	Tangentially-fired	
NY	Nassau Energy Corporation	52056	4	2012	237,872.182	4,002,248.697	Combined cycle	
NY	Niagara Generation, LLC	50202	1	2012	186,614.811	1,720,514.917	Circulating fluidized bed boiler	
NY	Nissequogue Cogen	54149	1	2012	209,263.775	3,521,270.429	Combined cycle	
NY	North 1st	7915	NO1	2012	29,434.865	495,296.828	Combustion turbine	
NY	Northport	2516	1	2012	538,091.250	8,911,602.050	Tangentially-fired	
NY	Northport	2516	2	2012	317,417.425	5,199,296.925	Tangentially-fired	
NY	Northport	2516	3	2012	628,286.450	10,301,791.425	Tangentially-fired	
NY	Northport	2516	4	2012	659,455.650	11,085,333.950	Tangentially-fired	
NY	Oswego Harbor Power	2594	5	2012	26,696.981	329,846.788	Dry bottom wall-fired boiler	
NY	Oswego Harbor Power	2594	6	2012	39,069.988	529,348.331	Dry bottom wall-fired boiler	
NY	Pinelawn Power	56188	1	2012	162,598.025	2,735,986.825	Combined cycle	
NY	Poletti 500 MW CC	56196	CTG7A	2012	682,440.032	11,468,663.075	Combined cycle	
NY	Poletti 500 MW CC	56196	CTG7B	2012	665,179.837	11,189,744.437	Combined cycle	
NY	Port Jefferson Energy Center	2517	3	2012	97,773.975	1,591,727.625	Tangentially-fired	
NY	Port Jefferson Energy Center	2517	4	2012	186,775.425	3,096,987.700	Tangentially-fired	
NY	Port Jefferson Energy Center	2517	UGT002	2012	52,641.400	885,766.775	Combustion turbine	
NY	Port Jefferson Energy Center	2517	UGT003	2012	52,062.950	876,037.450	Combustion turbine	
NY	Pouch Terminal	8053	PT01	2012	57,549.692	968,415.133	Combustion turbine	
NY	Ravenswood Generating Station	2500	10	2012	589,483.836	9,906,227.401	Tangentially-fired	
NY	Ravenswood Generating Station	2500	20	2012	580,686.538	9,761,257.687	Tangentially-fired	
NY	Ravenswood Generating Station	2500	30	2012	689,236.634	11,574,617.643	Tangentially-fired	
NY	Ravenswood Generating Station	2500	CT02-1	2012	8,404.000	142,416.000	Combustion turbine	
NY	Ravenswood Generating Station	2500	CT02-2	2012	10,113.000	171,356.500	Combustion turbine	
NY	Ravenswood Generating Station	2500	CT02-3	2012	9,066.700	153,734.200	Combustion turbine	
NY	Ravenswood Generating Station	2500	CT02-4	2012	7,291.900	123,540.800	Combustion turbine	
NY	Ravenswood Generating Station	2500	CT03-1	2012	7,532.900	127,640.300	Combustion turbine	
NY	Ravenswood Generating Station	2500	CT03-2	2012	6,962.400	118,048.100	Combustion turbine	
NY	Ravenswood Generating Station	2500	CT03-3	2012	5,129.100	86,913.100	Combustion turbine	
NY	Ravenswood Generating Station	2500	CT03-4	2012			Combustion turbine	
NY	Ravenswood Generating Station	2500	UCC001	2012	440,111.834	7,405,741.182	Combined cycle	
NY	Rensselaer Cogen	54034	1GTDBS	2012	36,913.728	621,147.943	Combined cycle	
NY	Richard M Flynn (Holtsville)	7314	1	2012	585,673.103	9,854,583.144	Combined cycle	
NY	S A Carlson	2682	20	2012	117,310.550	1,973,997.000	Combined cycle	
NY	Saranac Power Partners, LP	54574	1	2012	135,135.762	2,273,900.110	Combined cycle	
NY	Saranac Power Partners, LP	54574	2	2012	109,647.046	1,845,020.725	Combined cycle	
NY	Selkirk Cogen Partners	10725	CTG101	2012	307,039.015	5,166,728.523	Combined cycle	
NY	Selkirk Cogen Partners	10725	CTG201	2012	277,720.968	4,673,142.489	Combined cycle	
NY	Selkirk Cogen Partners	10725	CTG301	2012	279,823.582	4,708,631.846	Combined cycle	
NY	Shoemaker	2632	1	2012	956.650	12,929.350	Combustion turbine	
NY	Shoreham Energy	55787	CT01	2012	8,212.375	101,218.433	Combustion turbine	
NY	Shoreham Energy	55787	CT02	2012	8,185.854	100,889.767	Combustion turbine	
NY	Somerset Operating Company (Kintigh)	6082	1	2012	2,198,965.255	21,432,372.332	Dry bottom wall-fired boiler	
NY	Sterling Power Plant	50744	1	2012	18,239.025	306,887.350	Combined cycle	
NY	Syracuse Energy Corporation	50651	BLR1	2012	77,915.723	759,414.100	Dry bottom wall-fired boiler	
NY	Syracuse Energy Corporation	50651	BLR2	2012	89,674.306	874,018.252	Dry bottom wall-fired boiler	
NY	Syracuse Energy Corporation	50651	BLR3	2012	97,329.501	948,640.157	Dry bottom wall-fired boiler	
NY	Syracuse Energy Corporation	50651	BLR4	2012	59,590.216	580,809.069	Dry bottom wall-fired boiler	
NY	Syracuse Energy Corporation	50651	BLR5	2012	71,997.990	701,735.169	Dry bottom wall-fired boiler	
NY	Vernon Boulevard	7909	VB01	2012	20,141.308	338,907.103	Combustion turbine	
NY	Vernon Boulevard	7909	VB02	2012	21,934.970	369,123.404	Combustion turbine	
NY	Wading River Facility	7146	UGT007	2012	18,721.150	230,721.525	Combustion turbine	
NY	Wading River Facility	7146	UGT008	2012	23,167.325	285,500.200	Combustion turbine	
NY	Wading River Facility	7146	UGT009	2012	16,348.850	201,467.075	Combustion turbine	
NY	Wading River Facility	7146	UGT013	2012	1,083.500	13,372.000	Combustion turbine	
NY	West Babylon Facility	2521	UGT001	2012	2,184.900	26,969.500	Combustion turbine	
RI	Entergy Rhode Island State Energy LP	55107	RISEP1	2012	511,929.594	8,614,133.526	Combined cycle	511929.594
RI	Entergy Rhode Island State Energy LP	55107	RISEP2	2012	489,633.343	8,239,035.620	Combined cycle	489633.343
RI	Manchester Street	3236	10	2012	444,513.925	7,498,224.575	Combined cycle	444513.925
RI	Manchester Street	3236	11	2012	412,309.875	6,955,191.725	Combined cycle	412309.875
RI	Manchester Street	3236	9	2012	400,994.800	6,764,035.025	Combined cycle	400994.8
RI	Ocean State Power	51030	1	2012	210,779.577	3,546,735.527	Combined cycle	210779.577
RI	Ocean State Power	51030	2	2012	213,626.478	3,594,712.692	Combined cycle	213626.478
RI	Ocean State Power II	54324	3	2012	174,274.459	2,932,511.327	Combined cycle	174274.459
RI	Ocean State Power II	54324	4	2012	178,936.160	3,010,953.159	Combined cycle	178936.16
RI	Pawtucket Power Associates, LP	54056	1	2012	3,555.014	59,827.491	Combined cycle	3555.014
RI	Tiverton Power, LLC	55048	1	2012	695,232.245	11,698,637.309	Combined cycle	695232.245
VT	Berlin 5	3734	A	2012	963.300	11,883.000	Combustion turbine	963.3
VT	Berlin 5	3734	B	2012	1,117.000	13,781.300	Combustion turbine	1117
VT	Penny Lane Gas Turbine	3754	CT1	2012	116.900	1,441.900	Combustion turbine	116.9
VT	Penny Lane Gas Turbine	3754	CT2	2012	121.900	1,505.000	Combustion turbine	121.9
					67,313,473.786	1,060,191,149.269		

CO2 emissions used instead of calculating from mmBtu

CT	6,706,774.580
MA	12,491,418.926
ME	1,795,630.094
NH	4,512,449.381
NY	0.000
RI	3,735,785.470
VT	2,319.100
	29,244,377.551

In 2012, NY received net electricity exports from New England, and therefore there is no need to assess NY Part 75 CO2 emissions.
Part 75 CO2 from cogeneration units is not used, as Part 75 does not report CO2 by type of energy produced (i.e., steam and electricity).
Part 75 CO2 from units that combust biomass and non-biomass fuels is not used, as Part 75 does not report CO2 by fuel.
Part 75 CO2 is not used when only a portion of CO2 for a row on Form 923 is reported under Part 75

5 appear to be included based on MMBtu value.
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Table A3. Carbon Dioxide Uncontrolled Emission Factors

(Pounds of CO_2 per Million Btu)

Fuel And EIA Fuel Code	Fuel, Code, Source, and Emission Factor (As appropriate)	Factor (Pounds of CO_2 Per Million Btu)***
Bituminous Coal (BIT)	Source: 1	205.3
Distillate Fuel Oil (DFO)	Source: 1	161.386
Geothermal (GEO)	Estimate from EIA, Office of Integrated Analysis and Forecasting	16.59983
Jet Fuel (JF)	Source: 1	156.258
Kerosene (KER)	Source: 1	159.535
Lignite Coal (LIG)	Source: 1	215.4
Municipal Solid Waste (MSW)	Source: 1 (including footnote 2 within source)	91.9
Natural Gas (NG)	Source: 1	117.08
Petroleum Coke (PC)	Source: 1	225.13
Propane Gas (PG)	Source: 1	139.178
Residual Fuel Oil (RFO)	Source: 1	173.906
Synthetic Coal (SC)	Assumed to have emissions similar to Bituminous Coal.	205.3
Subbituminous Coal (SUB)	Source: 1	212.7
Tire-Derived Fuel (TDF)	Source: 1	189.538
Waste Coal (WC)	Assumed to have emissions similar to Bituminous Coal.	205.3
Waste Oil (WO)	Source: 2, Table 1.11-3 (assumes typical heat content of 4.4 MMBtus per barrel)	210

Note: *** CO_2 factors do not vary by combustion system type or boiler firing configuration.

Sources:

1. Energy Information Administration, Office of Integrated Analysis and Forecasting, Voluntary Reporting of Greenhouse Gases Program, Table of Fuel and Energy Source: Codes and Emission Coefficients; available at: http://www.eia.doe.gov/oiaf/1605/coefficients.html
2. U.S. Environmental Protection Agency, AP 42, Fifth Edition (Compilation of Air Pollutant Emission Factors, Volume 1: Stationary Point and Area Sources); available at: http://www.epa.gov/ttn/chief/ap42/

TABLE 2.2
DEFAULT EMISSION FACTORS FOR STATIONARY COMBUSTION IN THE ENERGY INDUSTRIES
(kg of greenhouse gas per TJ on a Net Calorific Basis)

Fuel		CO_2			CH_4			N_2O		
		Default Emission Factor	Lower	Upper	Default Emission Factor	Lower	Upper	Default Emission Factor	Lower	Upper
Crude Oil		73 300	71 100	75 500	r 3	1	10	0.6	0.2	2
Orimulsion		r 77 000	69 300	85 400	r 3	1	10	0.6	0.2	2
Natural Gas Liquids		r 64 200	58 300	70 400	r 3	1	10	0.6	0.2	2
Gasoline	Motor Gasoline	r 69 300	67 500	73 000	r 3	1	10	0.6	0.2	2
	Aviation Gasoline	r 70 000	67 500	73 000	r 3	1	10	0.6	0.2	2
	Jet Gasoline	r 70 000	67 500	73 000	r 3	1	10	0.6	0.2	2
Jet Kerosene		r 71 500	69 700	74 400	r 3	1	10	0.6	0.2	2
Other Kerosene		71 900	70 800	73 700	r 3	1	10	0.6	0.2	2
Shale Oil		73 300	67 800	79 200	r 3	1	10	0.6	0.2	2
Gas/Diesel Oil		74 100	72 600	74 800	r 3	1	10	0.6	0.2	2
Residual Fuel Oil		77 400	75 500	78 800	r 3	1	10	0.6	0.2	2
Liquefied Petroleum Gases		63 100	61 600	65 600	r 1	0.3	3	0.1	0.03	0.3
Ethane		61 600	56 500	68 600	r 1	0.3	3	0.1	0.03	0.3
Naphtha		73 300	69 300	76 300	r 3	1	10	0.6	0.2	2
Bitumen		80 700	73 000	89 900	r 3	1	10	0.6	0.2	2
Lubricants		73 300	71 900	75 200	r 3	1	10	0.6	0.2	2
Petroleum Coke		r 97 500	82 900	115 000	r 3	1	10	0.6	0.2	2
Refinery Feedstocks		73 300	68 900	76 600	r 3	1	10	0.6	0.2	2
Other Oil	Refinery Gas	n 57 600	48 200	69 000	r 1	0.3	3	0.1	0.03	0.3
	Paraffin Waxes	73 300	72 200	74 400	r 3	1	10	0.6	0.2	2
	White Spirit and SBP	73 300	72 200	74 400	r 3	1	10	0.6	0.2	2
	Other Petroleum Products	73 300	72 200	74 400	r 3	1	10	0.6	0.2	2
Anthracite		98 300	94 600	101 000	1	0.3	3	r 1.5	0.5	5
Coking Coal		94 600	87 300	101 000	1	0.3	3	r 1.5	0.5	5
Other Bituminous Coal		94 600	89 500	99 700	1	0.3	3	r 1.5	0.5	5
Sub-Bituminous Coal		96 100	92 800	100 000	1	0.3	3	r 1.5	0.5	5
Lignite		101 000	90 900	115 000	1	0.3	3	r 1.5	0.5	5
Oil Shale and Tar Sands		107 000	90 200	125 000	1	0.3	3	r 1.5	0.5	5
Brown Coal Briquettes		97 500	87 300	109 000	n 1	0.3	3	r 1.5	0.5	5
Patent Fuel		97 500	87 300	109 000	1	0.3	3	n 1.5	0.5	5
Coke	Coke Oven Coke and Lignite Coke	r 107 000	95 700	119 000	1	0.3	3	r 1.5	0.5	5
	Gas Coke	r 107 000	95 700	119 000	r 1	0.3	3	0.1	0.03	0.3
Coal Tar		n 80 700	68 200	95 300	n 1	0.3	3	r 1.5	0.5	5
Derived Gases	Gas Works Gas	n 44 400	37 300	54 100	n 1	0.3	3	0.1	0.03	0.3
	Coke Oven Gas	n 44 400	37 300	54 100	r 1	0.3	3	0.1	0.03	0.3
	Blast Furnace Gas	n 260 000	219 000	308 000	r 1	0.3	3	0.1	0.03	0.3
	Oxygen Steel Furnace Gas	n 182 000	145 000	202 000	r 1	0.3	3	0.1	0.03	0.3
Natural Gas		56 100	54 300	58 300	1	0.3	3	0.1	0.03	0.3

TABLE 2.2 (CONTINUED)
DEFAULT EMISSION FACTORS FOR STATIONARY COMBUSTION IN THE ENERGY INDUSTRIES
(kg of greenhouse gas per TJ on a Net Calorific Basis)

Fuel		CO_2			CH_4			N_2O		
		Default Emission Factor	Lower	Upper	Default Emission Factor	Lower	Upper	Default Emission Factor	Lower	Upper
Municipal Wastes (non-biomass fraction)		n 91 700	73 300	121 000	30	10	100	4	1.5	15
Industrial Wastes		n 143 000	110 000	183 000	30	10	100	4	1.5	15
Waste Oils		n 73 300	72 200	74 400	30	10	100	4	1.5	15
Peat		106 000	100 000	108 000	n 1	0.3	3	n 1.5	0.5	5
Solid Biofuels	Wood / Wood Waste	n 112 000	95 000	132 000	30	10	100	4	1.5	15
	Sulphite lyes (Black Liquor)[a]	n 95 300	80 700	110 000	n 3	1	18	n 2	1	21
	Other Primary Solid Biomass	n 100 000	84 700	117 000	30	10	100	4	1.5	15
	Charcoal	n 112 000	95 000	132 000	200	70	600	4	1.5	15
Liquid Biofuels	Biogasoline	n 70 800	59 800	84 300	r 3	1	10	0.6	0.2	2
	Biodiesels	n 70 800	59 800	84 300	r 3	1	10	0.6	0.2	2
	Other Liquid Biofuels	n 79 600	67 100	95 300	r 3	1	10	0.6	0.2	2
Gas Biomass	Landfill Gas	n 54 600	46 200	66 000	r 1	0.3	3	0.1	0.03	0.3
	Sludge Gas	n 54 600	46 200	66 000	r 1	0.3	3	0.1	0.03	0.3
	Other Biogas	n 54 600	46 200	66 000	r 1	0.3	3	0.1	0.03	0.3
Other non-fossil fuels	Municipal Wastes (biomass fraction)	n 100 000	84 700	117 000	30	10	100	4	1.5	15

(a) Includes the biomass-derived CO_2 emitted from the black liquor combustion unit and the biomass-derived CO_2 emitted from the kraft mill lime kiln.
n indicates a new emission factor which was not present in the 1996 Guidelines
r indicates an emission factor that has been revised since the 1996 Guidelines

Massachusetts — 2012 Total CO2e

	CO2e (lb)
Non-Biogenic CO2e	**29,747,879,894**
CO2e from CO2 from Non-Biogenic Fuels (Non-Part 75 units)	4,652,480,570
CO2e from CO2 from Non-Biogenic Fuels (Part 75 units)	24,982,837,852
CO2e from CH4 from Non-Biogenic Fuels	30,824,046
CO2e from N2O from Non-Biogenic Fuels	77,806,508
CO2e from CH4 from Biogenic Fuels	905,337
CO2e from N2O from Biogenic Fuels	3,025,581
Biogenic CO2e	**3,912,081,330**

Massachusetts — Fuels

Fuel Type	Fuel Codes from EIA	Form 923 Heat Input Consumed for Electricity by non-Part 75 units (MMBtu)	Form 923 All Heat Input Consumed for Electricity (MMBtu)
Non-Biogenic		**To calculate CO2**	**To calculate CH4 and N2O**
bituminous coal	BIT	0	22,371,696
sub-bituminous coal	SUB	0	0
distillate petroleum	DFO	217,714	621,184
natural gas	NG	12,809,187	185,820,674
sludge waste	SLW	0	0
non-biogenic component of municipal solid waste	MSN	15,372,916	15,372,916
other	OTH	0	0
tire derived fuel	TDF	0	0
petroleum coke	PC	0	0
residual petroleum	RFO	0	906,231
jet fuel	JF	3,074	3,074
kerosene	KER	13,530	22,363
waste oil	WO	0	0
Biogenic			
landfill gas	LFG	1,780,657	1,780,657
biogenic component of municipal solid waste	MSB	16,000,632	16,000,632
black liquor	BLQ	0	0
wood/wood waste solids	WDS	1,531,090	1,531,090

Massachusetts — CO2

Fuel Code	IPCC Emission Factors (CO2 kg/TJ) LHV	IPCC Emission Factors (CO2 lb/MMBtu) LHV	IPCC Emission Factors (CO2 lb/MMBtu) HHV	EIA Emission Factors (CO2 lb/MMBtu) HHV	emission factors (CO2 lb/MMBtu) HHV	Calculated CO2 (lb)
	INT'L			NAT'L		
BIT				205.3		0
SUB				212.7		0
DFO				161.386		35,135,992
NG				117.08		1,499,699,614
SLW					184.74	0
MSN	91,700	213.29	202.63			3,115,006,119
OTH					184.74	0
TDF				189.538		0
PC				225.13		0
RFO				173.906		0
JF				156.258		480,337
KER				159.535		2,158,509
WO				210		0
						4,652,480,570
LFG	54,600	127.00	114.30			203,528,453
MSB	100,000	232.60	209.34			3,349,572,292
BLQ	95,300	221.67	199.50			0
WDS	112,000	260.51	234.46			358,980,585
						3,912,081,330

Massachusetts — CH4

Fuel Code	IPCC Emission Factors (CH4 kg/TJ) LHV	IPCC Emission Factors (CH4 lb/MMBtu) LHV	IPCC Emission Factors (CH4 lb/MMBtu) HHV	emission factors (CH4 lb/MMBtu) HHV	CH4 (lb)	CO2e (lb)
	INT'L					
BIT	1	0.00233	0.00221		49,435	1,038,129
SUB	1	0.00233	0.00221		0	0
DFO	3	0.00698	0.00663		4,118	86,476
NG	1	0.00233	0.00209		388,997	8,168,937
SLW				0.02483	0	0
MSN	30	0.06978	0.06629		1,019,086	21,400,805
OTH				0.02483	0	0
TDF	30	0.06978	0.06629		0	0
PC	3	0.00698	0.00663		0	0
RFO	3	0.00698	0.00663		6,007	126,157
JF	3	0.00698	0.00663		20	428
KER	3	0.00698	0.00663		148	3,113
WO	30	0.06978	0.06629		0	0
						30,824,046
LFG	1	0.00233	0.00209		33,496	703,410
MSB	30	0.06978	0.06280		0	0
BLQ	3	0.00698	0.00628		9,616	201,927
WDS	30	0.06978	0.06280		0	0
						905,337

Massachusetts — N2O

Fuel Code	Emission Factors (N2O kg/TJ) LHV	IPCC Emission Factors (N2O lb/MMBtu) LHV	IPCC Emission Factors (N2O lb/MMBtu) HHV	average of other emission factors (N2O lb/MMBtu) HHV	N2O (lb)	CO2e (lb)
	INT'L					
BIT	1.5	0.00349	0.00331		74,152	22,987,152
SUB	1.5	0.00349	0.00331		0	0
DFO	0.6	0.00140	0.00133		824	255,309
NG	0.1	0.00023	0.00021		38,900	12,058,907
SLW				0.00408	0	0
MSN	4	0.00930	0.00884		135,878	42,122,220
OTH				0.00408	0	0
TDF	4	0.00930	0.00884		0	0
PC	0.6	0.00140	0.00133		0	0
RFO	0.6	0.00140	0.00133		1,201	372,465
JF	0.6	0.00140	0.00133		4	1,263
KER	0.6	0.00140	0.00133		30	9,191
WO	4	0.00930	0.00884		0	0
						77,806,508
LFG	0.1	0.00023	0.00021		3,350	1,038,367
MSB	4	0.00930	0.00837		0	0
BLQ	2	0.00465	0.00419		6,410	1,987,214
WDS	4	0.00930	0.00837		0	0
						3,025,581

Connecticut — 2012 Total CO2e

	CO2e (lb)
Non-Biogenic CO2e	**17,628,503,362**
CO2e from CO2 from Non-Biogenic Fuels (Non-Part 75 units)	4,089,911,228
CO2e from CO2 from Non-Biogenic Fuels (Part 75 units)	13,413,549,160
CO2e from CH4 from Non-Biogenic Fuels	25,112,869
CO2e from N2O from Non-Biogenic Fuels	53,221,486
CO2e from CH4 from Biogenic Fuels	15,738,346
CO2e from N2O from Biogenic Fuels	30,970,272
Biogenic CO2e	**2,532,411,606**

Connecticut — Fuels

Fuel Type	Fuel Codes from EIA	Form 923 Heat Input Consumed for Electricity by non-Part 75 units (MMBtu)	Form 923 All Heat Input Consumed for Electricity (MMBtu)
Non-Biogenic		**To calculate CO2**	**To calculate CH4 and N2O**
bituminous coal	BIT	5,148,955	5,148,955
sub-bituminous coal	SUB	0	1,385,303
distillate petroleum	DFO	151,001	214,367
natural gas	NG	1,637,937	117,165,736
sludge waste	SLW	0	0
non-biogenic component of municipal solid waste	MSN	11,433,544	11,433,544
other	OTH	0	0
tire derived fuel	TDF	2,533,780	2,533,780
petroleum coke	PC	0	0
residual petroleum	RFO	0	1,118,269
jet fuel	JF	1,091	1,091
kerosene	KER	106,896	203,849
waste oil	WO	0	0
gaseous propane	PG	17,580	17,580
Biogenic			
landfill gas	LFG	313,902	313,902
biogenic component of municipal solid waste	MSB	11,900,187	11,900,187
black liquor	BLQ	0	0
wood/wood waste solids	WDS	22,808	22,808
		118,191,690	

Connecticut — CO2

Fuel Code	IPCC Emission Factors (CO2 kg/TJ) LHV	IPCC Emission Factors (CO2 lb/MMBtu) LHV	IPCC Emission Factors (CO2 lb/MMBtu) HHV	EIA Emission Factors (CO2 lb/MMBtu) HHV	emission factors (CO2 lb/MMBtu) HHV	Calculated CO2 (lb)
	INT'L			NAT'L		
BIT				205.3		1,057,080,462
SUB				212.7		0
DFO				161.386		24,369,447
NG				117.08		191,769,664
SLW					184.74	0
MSN	91,700	213.29	202.63			2,316,773,182
OTH					184.74	0
TDF				189.538		480,247,594
PC				225.13		0
RFO				173.906		0
JF				156.258		170,477
KER				159.535		17,053,653
WO				210		0
PG				139.178		2,446,749
						4,089,911,228
LFG	54,600	127.00	114.30			35,878,885
MSB	100,000	232.60	209.34			2,491,185,138
BLQ	95,300	221.67	199.50			0
WDS	112,000	260.51	234.46			5,347,582
						2,532,411,606

Connecticut — CH4

Fuel Code	IPCC Emission Factors (CH4 kg/TJ) LHV	IPCC Emission Factors (CH4 lb/MMBtu) LHV	IPCC Emission Factors (CH4 lb/MMBtu) HHV	emission factors (CH4 lb/MMBtu) HHV	CH4 (lb)	CO2e (lb)
	INT'L					
BIT	1	0.00233	0.00221		11,378	238,931
SUB	1	0.00233	0.00221		3,061	64,283
DFO	3	0.00698	0.00663		1,421	29,842
NG	1	0.00233	0.00209		245,275	5,150,770
SLW				0.02483	0	0
MSN	30	0.06978	0.06629		757,941	15,916,762
OTH				0.02483	0	0
TDF	30	0.06978	0.06629		167,967	3,527,303
PC	3	0.00698	0.00663		0	0
RFO	3	0.00698	0.00663		7,413	155,675
JF	3	0.00698	0.00663		7	152
KER	3	0.00698	0.00663		1,351	28,378
WO	30	0.06978	0.06629		0	0
PG	1	0.00233	0.00209		37	773
						25,112,869
LFG	1	0.00233	0.00209		657	13,800
MSB	30	0.06978	0.06280		747,356	15,694,466
BLQ	3	0.00698	0.00628		0	0
WDS	30	0.06978	0.06280		1,432	30,080
						15,738,346

Connecticut — N2O

Fuel Code	Emission Factors (N2O kg/TJ) LHV	IPCC Emission Factors (N2O lb/MMBtu) LHV	IPCC Emission Factors (N2O lb/MMBtu) HHV	average of other emission factors (N2O lb/MMBtu) HHV	N2O (lb)	CO2e (lb)
	INT'L					
BIT	1.5	0.00349	0.00331		17,066	5,290,605
SUB	1.5	0.00349	0.00331		4,592	1,423,413
DFO	0.6	0.00140	0.00133		284	88,106
NG	0.1	0.00023	0.00021		24,527	7,603,517
SLW				0.00408	0	0
MSN	4	0.00930	0.00884		101,059	31,328,231
OTH				0.00408	0	0
TDF	4	0.00930	0.00884		22,396	6,942,628
PC	0.6	0.00140	0.00133		0	0
RFO	0.6	0.00140	0.00133		1,483	459,613
JF	0.6	0.00140	0.00133		1	448
KER	0.6	0.00140	0.00133		270	83,783
WO	4	0.00930	0.00884		0	0
PG	0.1	0.00023	0.00021		4	1,141
						53,221,486
LFG	0.1	0.00023	0.00021		66	20,371
MSB	4	0.00930	0.00837		99,647	30,890,696
BLQ	2	0.00465	0.00419		0	0
WDS	4	0.00930	0.00837		191	59,205
						30,970,272

Maine — 2012 Total CO2e

	CO2e (lb)
Non-Biogenic CO2e	**4,263,401,974**
CO2e from CO2 from Non-Biogenic Fuels (Non-Part 75 units)	593,674,401
CO2e from CO2 from Non-Biogenic Fuels (Part 75 units)	3,591,260,188
CO2e from CH4 from Non-Biogenic Fuels	5,223,542
CO2e from N2O from Non-Biogenic Fuels	9,962,813
CO2e from CH4 from Biogenic Fuels	20,770,884
CO2e from N2O from Biogenic Fuels	42,510,147
Biogenic CO2e	**3,948,582,621**

Maine — Fuels

Fuel Type	Fuel Codes from EIA	Form 923 Heat Input Consumed for Electricity by non-Part 75 units (MMBtu)	Form 923 All Heat Input Consumed for Electricity (MMBtu)
Non-Biogenic		**To calculate CO2**	**To calculate CH4 and N2O**
bituminous coal	BIT	153,809	153,809
sub-bituminous coal	SUB	0	0
distillate petroleum	DFO	8,701	21,263
natural gas	NG	69,701	29,488,378
sludge waste	SLW	88,211	88,211
non-biogenic component of municipal solid waste	MSN	1,920,399	1,920,399
other	OTH	0	0
tire derived fuel	TDF	749,646	749,646
petroleum coke	PC	0	0
residual petroleum	RFO	28,871	1,106,895
jet fuel	JF	0	0
kerosene	KER	0	0
waste oil	WO	0	0
Biogenic			
landfill gas	LFG	274,098	274,098
biogenic component of municipal solid waste	MSB	1,998,771	1,998,771
black liquor	BLQ	1,573,399	1,573,399
wood/wood waste solids	WDS	13,584,087	13,584,087
		30,509,263	

Maine — CO2

Fuel Code	IPCC Emission Factors (CO2 kg/TJ) LHV	IPCC Emission Factors (CO2 lb/MMBtu) LHV	IPCC Emission Factors (CO2 lb/MMBtu) HHV	EIA Emission Factors (CO2 lb/MMBtu) HHV	emission factors (CO2 lb/MMBtu) HHV	Calculated CO2 (lb)
	INT'L			NAT'L		
BIT				205.3		31,576,988
SUB				212.7		0
DFO				161.386		1,404,220
NG				117.08		8,160,593
SLW					184.74	16,295,888
MSN	91,700	213.29	202.63			389,129,469
OTH					184.74	0
TDF				189.538		142,086,404
PC				225.13		0
RFO				173.906		5,020,840
JF				156.258		0
KER				159.535		0
WO				210		0
						593,674,401
LFG	54,600	127.00	114.30			31,329,303
MSB	100,000	232.60	209.34			418,422,720
BLQ	95,300	221.67	199.50			313,894,704
WDS	112,000	260.51	234.46			3,184,935,895
						3,948,582,621

Maine — CH4

Fuel Code	IPCC Emission Factors (CH4 kg/TJ) LHV	IPCC Emission Factors (CH4 lb/MMBtu) LHV	IPCC Emission Factors (CH4 lb/MMBtu) HHV	emission factors (CH4 lb/MMBtu) HHV	CH4 (lb)	CO2e (lb)
	INT'L					
BIT	1	0.00233	0.00221		340	7,137
SUB	1	0.00233	0.00221		0	0
DFO	3	0.00698	0.00663		141	2,960
NG	1	0.00233	0.00209		61,731	1,296,350
SLW				0.02483	2,191	46,003
MSN	30	0.06978	0.06629		127,305	2,673,409
OTH				0.02483	0	0
TDF	30	0.06978	0.06629		49,695	1,043,590
PC	3	0.00698	0.00663		0	0
RFO	3	0.00698	0.00663		7,338	154,092
JF	3	0.00698	0.00663		0	0
KER	3	0.00698	0.00663		0	0
WO	30	0.06978	0.06629		0	0
						5,223,542
LFG	1	0.00233	0.00209		574	12,050
MSB	30	0.06978	0.06280		125,527	2,636,063
BLQ	3	0.00698	0.00628		9,881	207,506
WDS	30	0.06978	0.06280		853,108	17,915,264
						20,770,884

Maine — N2O

Fuel Code	Emission Factors (N2O kg/TJ) LHV	IPCC Emission Factors (N2O lb/MMBtu) LHV	IPCC Emission Factors (N2O lb/MMBtu) HHV	average of other emission factors (N2O lb/MMBtu) HHV	N2O (lb)	CO2e (lb)
	INT'L					
BIT	1.5	0.00349	0.00331		510	158,040
SUB	1.5	0.00349	0.00331		0	0
DFO	0.6	0.00140	0.00133		28	8,739
NG	0.1	0.00023	0.00021		6,173	1,913,660
SLW				0.00408	359	111,437
MSN	4	0.00930	0.00884		16,974	5,261,947
OTH				0.00408	0	0
TDF	4	0.00930	0.00884		6,626	2,054,051
PC	0.6	0.00140	0.00133		0	0
RFO	0.6	0.00140	0.00133		1,468	454,938
JF	0.6	0.00140	0.00133		0	0
KER	0.6	0.00140	0.00133		0	0
WO	4	0.00930	0.00884		0	0
						9,962,813
LFG	0.1	0.00023	0.00021		57	17,788
MSB	4	0.00930	0.00837		16,737	5,188,442
BLQ	2	0.00465	0.00419		6,588	2,042,127
WDS	4	0.00930	0.00837		113,748	35,261,790
						42,510,147

New Hampshire — 2012 Total CO2e

	CO2e (lb)
Non-Biogenic CO2e	**9,663,221,213**
CO2e from CO2 from Non-Biogenic Fuels (Non-Part 75 units)	543,581,169
CO2e from CO2 from Non-Biogenic Fuels (Part 75 units)	9,024,898,762
CO2e from CH4 from Non-Biogenic Fuels	4,856,803
CO2e from N2O from Non-Biogenic Fuels	21,759,053
CO2e from CH4 from Biogenic Fuels	22,956,056
CO2e from N2O from Biogenic Fuels	45,169,370
Biogenic CO2e	**4,114,746,199**

New Hampshire — Fuels

Fuel Type	Fuel Codes from EIA	Form 923 Heat Input Consumed for Electricity by non-Part 75 units (MMBtu)	Form 923 All Heat Input Consumed for Electricity (MMBtu)
Non-Biogenic		**To calculate CO2**	**To calculate CH4 and N2O**
bituminous coal	BIT	1,264,317	14,190,560
sub-bituminous coal	SUB	0	0
distillate petroleum	DFO	5,775	50,914
natural gas	NG	5,015	52,016,661
sludge waste	SLW	0	0
non-biogenic component of municipal solid waste	MSN	1,343,971	1,343,971
other	OTH	0	0
tire derived fuel	TDF	0	0
petroleum coke	PC	0	0
residual petroleum	RFO	55,019	237,068
jet fuel	JF	3,849	3,849
kerosene	KER	0	0
waste oil	WO	0	0
Biogenic			
landfill gas	LFG	646,185	646,185
biogenic component of municipal solid waste	MSB	1,398,799	1,398,799
black liquor	BLQ	0	0
wood/wood waste solids	WDS	15,985,883	15,985,883
		65,165,077	

New Hampshire — CO2

Fuel Code	IPCC Emission Factors (CO2 kg/TJ) LHV	IPCC Emission Factors (CO2 lb/MMBtu) LHV	IPCC Emission Factors (CO2 lb/MMBtu) HHV	EIA Emission Factors (CO2 lb/MMBtu) HHV	emission factors (CO2 lb/MMBtu) HHV	Calculated CO2 (lb)
	INT'L			NAT'L		
BIT				205.3		259,564,280
SUB				212.7		0
DFO				161.386		932,004
NG				117.08		587,156
SLW					184.74	0
MSN	91,700	213.29	202.63			272,328,157
OTH					184.74	0
TDF				189.538		0
PC				225.13		0
RFO				173.906		9,568,134
JF				156.258		601,437
KER				159.535		0
WO				210		0
						543,581,169
LFG	54,600	127.00	114.30			73,858,713
MSB	100,000	232.60	209.34			292,824,582
BLQ	95,300	221.67	199.50			0
WDS	112,000	260.51	234.46			3,748,062,904
						4,114,746,199

New Hampshire — CH4

Fuel Code	IPCC Emission Factors (CH4 kg/TJ) LHV	IPCC Emission Factors (CH4 lb/MMBtu) LHV	IPCC Emission Factors (CH4 lb/MMBtu) HHV	emission factors (CH4 lb/MMBtu) HHV	CH4 (lb)	CO2e (lb)
	INT'L					
BIT	1	0.00233	0.00221		31,357	658,494
SUB	1	0.00233	0.00221		0	0
DFO	3	0.00698	0.00663		338	7,088
NG	1	0.00233	0.00209		108,892	2,286,725
SLW				0.02483	0	0
MSN	30	0.06978	0.06629		89,093	1,870,957
OTH				0.02483	0	0
TDF	30	0.06978	0.06629		0	0
PC	3	0.00698	0.00663		0	0
RFO	3	0.00698	0.00663		1,572	33,002
JF	3	0.00698	0.00663		26	536
KER	3	0.00698	0.00663		0	0
WO	30	0.06978	0.06629		0	0
						4,856,803
LFG	1	0.00233	0.00209		1,353	28,407
MSB	30	0.06978	0.06280		87,847	1,844,795
BLQ	3	0.00698	0.00628		0	0
WDS	30	0.06978	0.06280		1,003,945	21,082,854
						22,956,056

New Hampshire — N2O

Fuel Code	Emission Factors (N2O kg/TJ) LHV	IPCC Emission Factors (N2O lb/MMBtu) LHV	IPCC Emission Factors (N2O lb/MMBtu) HHV	average of other emission factors (N2O lb/MMBtu) HHV	N2O (lb)	CO2e (lb)
	INT'L					
BIT	1.5	0.00349	0.00331		47,035	14,580,949
SUB	1.5	0.00349	0.00331		0	0
DFO	0.6	0.00140	0.00133		68	20,926
NG	0.1	0.00023	0.00021		10,889	3,375,642
SLW				0.00408	0	0
MSN	4	0.00930	0.00884		11,879	3,682,518
OTH				0.00408	0	0
TDF	4	0.00930	0.00884		0	0
PC	0.6	0.00140	0.00133		0	0
RFO	0.6	0.00140	0.00133		314	97,436
JF	0.6	0.00140	0.00133		5	1,582
KER	0.6	0.00140	0.00133		0	0
WO	4	0.00930	0.00884		0	0
						21,759,053
LFG	0.1	0.00023	0.00021		135	41,934
MSB	4	0.00930	0.00837		11,713	3,631,025
BLQ	2	0.00465	0.00419		0	0
WDS	4	0.00930	0.00837		133,859	41,496,411
						45,169,370

New York — 2012 Total CO2e

	CO2e (lb)
Non-Biogenic CO2e	**71,421,306,638**
CO2e from CO2 from Non-Biogenic Fuels (Non-Part 75 units)	71,202,852,338
CO2e from CO2 from Non-Biogenic Fuels (Part 75 units)	0
CO2e from CH4 from Non-Biogenic Fuels	42,136,065
CO2e from N2O from Non-Biogenic Fuels	115,182,542
CO2e from CH4 from Biogenic Fuels	20,655,133
CO2e from N2O from Biogenic Fuels	40,480,560

New York — Fuels

Fuel Type	Fuel Codes from EIA	Form 923 Heat Input Consumed for Electricity by non-Part 75 units (MMBtu)	Form 923 All Heat Input Consumed for Electricity (MMBtu)
Non-Biogenic		**To calculate CO2**	**To calculate CH4 and N2O**
bituminous coal	BIT	30,161,600	30,161,600
sub-bituminous coal	SUB	14,938,952	14,938,952
distillate petroleum	DFO	2,246,898	2,246,898
natural gas	NG	498,282,371	498,282,371
sludge waste	SLW	0	0
non-biogenic component of municipal solid waste	MSN	11,684,388	11,684,388
other	OTH	0	0
tire derived fuel	TDF	757,352	757,352
petroleum coke	PC	0	0
residual petroleum	RFO	2,911,519	2,911,519
jet fuel	JF	0	0
kerosene	KER	715,570	715,570
waste oil	WO	25	25

New York — CO2

Fuel Code	IPCC Emission Factors (CO2 kg/TJ) LHV	IPCC Emission Factors (CO2 lb/MMBtu) LHV	IPCC Emission Factors (CO2 lb/MMBtu) HHV	EIA Emission Factors (CO2 lb/MMBtu) HHV	emission factors (CO2 lb/MMBtu) HHV	Calculated CO2 (lb)
	INT'L			NAT'L		
BIT				205.3		6,192,176,480
SUB				212.7		3,177,515,090
DFO				161.386		362,617,881
NG				117.08		58,338,899,997
SLW					184.74	0
MSN	91,700	213.29	202.63			2,367,601,574
OTH					184.74	0
TDF				189.538		143,546,983
PC				225.13		0
RFO				173.906		506,330,623
JF				156.258		0
KER				159.535		114,158,460
WO				210		5,250
						71,202,852,338

New York — CH4

Fuel Code	IPCC Emission Factors (CH4 kg/TJ) LHV	IPCC Emission Factors (CH4 lb/MMBtu) LHV	IPCC Emission Factors (CH4 lb/MMBtu) HHV	emission factors (CH4 lb/MMBtu) HHV	CH4 (lb)	CO2e (lb)
	INT'L					
BIT	1	0.00233	0.00221		66,648	1,399,610
SUB	1	0.00233	0.00221		33,011	693,223
DFO	3	0.00698	0.00663		14,895	312,793
NG	1	0.00233	0.00209		1,043,104	21,905,191
SLW				0.02483	0	0
MSN	30	0.06978	0.06629		774,570	16,265,965
OTH				0.02483	0	0
TDF	30	0.06978	0.06629		50,206	1,054,318
PC	3	0.00698	0.00663		0	0
RFO	3	0.00698	0.00663		19,301	405,316
JF	3	0.00698	0.00663		0	0
KER	3	0.00698	0.00663		4,744	99,615
WO	30	0.06978	0.06629		2	35
						42,136,065

New York — N2O

Fuel Code	Emission Factors (N2O kg/TJ) LHV	IPCC Emission Factors (N2O lb/MMBtu) LHV	IPCC Emission Factors (N2O lb/MMBtu) HHV	average of other emission factors (N2O lb/MMBtu) HHV	N2O (lb)	CO2e (lb)
	INT'L					
BIT	1.5	0.00349	0.00331		99,972	30,991,361
SUB	1.5	0.00349	0.00331		49,516	15,349,930
DFO	0.6	0.00140	0.00133		2,979	923,485
NG	0.1	0.00023	0.00021		104,310	32,336,234
SLW				0.00408	0	0
MSN	4	0.00930	0.00884		103,276	32,015,550
OTH				0.00408	0	0
TDF	4	0.00930	0.00884		6,694	2,075,166
PC	0.6	0.00140	0.00133		0	0
RFO	0.6	0.00140	0.00133		3,860	1,196,647
JF	0.6	0.00140	0.00133		0	0
KER	0.6	0.00140	0.00133		949	294,102
WO	4	0.00930	0.00884		0	69
						115,182,542

Biogenic CO2e 4,222,985,649

Rhode Island
2012 Total CO2e

	CO2e (lb)
Non-Biogenic CO2e	**7,505,713,585**
CO2e from CO2 from Non-Biogenic Fuels (Non-Part 75 units)	27,123,015
CO2e from CO2 from Non-Biogenic Fuels (Part 75 units)	7,471,570,940
CO2e from CH4 from Non-Biogenic Fuels	2,769,133
CO2e from N2O from Non-Biogenic Fuels	4,122,504
CO2e from CH4 from Biogenic Fuels	51,689
CO2e from N2O from Biogenic Fuels	76,303

Rhode Island
Fuels

Fuel Type	Fuel Codes from EIA	Form 923 Heat Input Consumed for Electricity by non-Part 75 units (MMBtu) To calculate CO2	Form 923 All Heat Input Consumed for Electricity (MMBtu) To calculate CH4 and N2O
Non-Biogenic			
bituminous coal	BIT	0	0
sub-bituminous coal	SUB	0	0
distillate petroleum	DFO	168,063	169,035
natural gas	NG	0	62,454,817
sludge waste	SLW	0	0
non-biogenic component of municipal solid waste	MSN	0	0
other	OTH	0	0
tire derived fuel	TDF	0	0
petroleum coke	PC	0	0
residual petroleum	RFO	0	0
jet fuel	JF	0	0
kerosene	KER	0	0
waste oil	WO	0	0
Biogenic			
landfill gas	LFG	8,043,104	8,043,104
biogenic component of municipal solid waste	MSB	12,161,321	12,161,321
black liquor	BLQ	0	0
wood/wood waste solids	WDS	3,232,143	3,232,143
other biomass solids	OBS	0	0
other biomass gas	OBG	0	0
		0	

Rhode Island
CO2

	IPCC Emission Factors (CO2 kg/TJ) LHV	IPCC Emission Factors (CO2 lb/MMBtu) LHV	IPCC Emission Factors (CO2 lb/MMBtu) HHV	EIA Emission Factors (CO2 lb/MMBtu) HHV	emission factors (CO2 lb/MMBtu) HHV	Calculated CO2 (lb)
	INT'L			NAT'L		
Non-Biogenic						
bituminous coal				205.3		0
sub-bituminous coal				212.7		0
distillate petroleum				161.386		27,123,015
natural gas				117.08		0
sludge waste					184.74	0
non-biogenic component of municipal solid waste	91,700	213.29	202.63			0
other					184.74	0
tire derived fuel				189.538		0
petroleum coke				225.13		0
residual petroleum				173.906		0
jet fuel				156.258		0
kerosene				159.535		0
waste oil				210		0
						27,123,015
Biogenic						
landfill gas	54,600	127.00	114.30			919,323,889
biogenic component of municipal solid waste	100,000	232.60	209.34			2,545,850,930
black liquor	95,300	221.67	199.50			0
wood/wood waste solids	112,000	260.51	234.46			757,810,831
other biomass solids	100,000	232.60	209.34			0
other biomass gas	54,600	127.00	114.30			0
						4,222,985,649

Rhode Island
CH4

	IPCC Emission Factors (CH4 kg/TJ) LHV	IPCC Emission Factors (CH4 lb/MMBtu) LHV	IPCC Emission Factors (CH4 lb/MMBtu) HHV	emission factors (CH4 lb/MMBtu) HHV		CH4 (lb)	CO2e (lb)
	INT'L						
Non-Biogenic							
bituminous coal	1	0.00233	0.00221			0	0
sub-bituminous coal	1	0.00233	0.00221			0	0
distillate petroleum	3	0.00698	0.00663			1,121	23,532
natural gas	1	0.00233	0.00209			130,743	2,745,601
sludge waste					0.02483	0	0
non-biogenic component of municipal solid waste	30	0.06978	0.06629			0	0
other					0.02483	0	0
tire derived fuel	30	0.06978	0.06629			0	0
petroleum coke	3	0.00698	0.00663			0	0
residual petroleum	3	0.00698	0.00663			0	0
jet fuel	3	0.00698	0.00663			0	0
kerosene	3	0.00698	0.00663			0	0
waste oil	30	0.06978	0.06629			0	0
							2,769,133
Biogenic							
landfill gas	1	0.00233	0.00209			16,837	353,586
biogenic component of municipal solid waste	30	0.06978	0.06280			763,755	16,038,861
black liquor	3	0.00698	0.00628			0	0
wood/wood waste solids	30	0.06978	0.06280			202,985	4,262,686
other biomass solids	30	0.06978	0.06280			0	0
other biomass gas	1	0.00233	0.00209			0	0
							20,655,133

Rhode Island
N2O

	Emission Factors (N2O kg/TJ) LHV	IPCC Emission Factors (N2O lb/MMBtu) LHV	IPCC Emission Factors (N2O lb/MMBtu) HHV	average of other emission factors (N2O lb/MMBtu) HHV	N2O (lb)	CO2e (lb)
	INT'L					
Non-Biogenic						
bituminous coal	1.5	0.00349	0.00331		0	0
sub-bituminous coal	1.5	0.00349	0.00331		0	0
distillate petroleum	0.6	0.00140	0.00133		224	69,474
natural gas	0.1	0.00023	0.00021		13,074	4,053,030
sludge waste				0.00408	0	0
non-biogenic component of municipal solid waste	4	0.00930	0.00884		0	0
other				0.00408	0	0
tire derived fuel	4	0.00930	0.00884		0	0
petroleum coke	0.6	0.00140	0.00133		0	0
residual petroleum	0.6	0.00140	0.00133		0	0
jet fuel	0.6	0.00140	0.00133		0	0
kerosene	0.6	0.00140	0.00133		0	0
waste oil	4	0.00930	0.00884		0	0
						4,122,504
Biogenic						
landfill gas	0.1	0.00023	0.00021		1,684	521,960
biogenic component of municipal solid waste	4	0.00930	0.00837		101,834	31,568,552
black liquor	2	0.00465	0.00419		0	0
wood/wood waste solids	4	0.00930	0.00837		27,065	8,390,048
other biomass solids	4	0.00930	0.00837		0	0
other biomass gas	0.1	0.00023	0.00021		0	0
						40,480,560

Biogenic CO2e 134,392,145

Vermont
2012 Total CO2e

	CO2e (lb)
Non-Biogenic CO2e	**29,734,301**
CO2e from CO2 from Non-Biogenic Fuels (Non-Part 75 units)	6,716,490
CO2e from CO2 from Non-Biogenic Fuels (Part 75 units)	4,638,200
CO2e from CH4 from Non-Biogenic Fuels	6,911
CO2e from N2O from Non-Biogenic Fuels	17,917
CO2e from CH4 from Biogenic Fuels	6,185,806
CO2e from N2O from Biogenic Fuels	12,168,977

Vermont
Fuels

Fuel Type	Fuel Codes from EIA	Form 923 Heat Input Consumed for Electricity by non-Part 75 units (MMBtu) To calculate CO2	Form 923 All Heat Input Consumed for Electricity (MMBtu) To calculate CH4 and N2O
Non-Biogenic			
bituminous coal	BIT	0	0
sub-bituminous coal	SUB	0	0
distillate petroleum	DFO	13,809	13,809
natural gas	NG	38,332	38,332
sludge waste	SLW	0	0
non-biogenic component of municipal solid waste	MSN	0	0
other	OTH	0	0
tire derived fuel	TDF	0	0
petroleum coke	PC	0	0
residual petroleum	RFO	0	2,643
jet fuel	JF	0	0
kerosene	KER	0	21,089
waste oil	WO	0	0
Biogenic			
landfill gas	LFG	289,353	289,353
biogenic component of municipal solid waste	MSB	0	0
black liquor	BLQ	0	0
wood/wood waste solids	WDS	4,680,686	4,680,686
		23,732	

Vermont
CO2

	IPCC Emission Factors (CO2 kg/TJ) LHV	IPCC Emission Factors (CO2 lb/MMBtu) LHV	IPCC Emission Factors (CO2 lb/MMBtu) HHV	EIA Emission Factors (CO2 lb/MMBtu) HHV	emission factors (CO2 lb/MMBtu) HHV	Calculated CO2 (lb)
	INT'L			NAT'L		
Non-Biogenic						
bituminous coal				205.3		0
sub-bituminous coal				212.7		0
distillate petroleum				161.386		2,228,579
natural gas				117.08		4,487,911
sludge waste					184.74	0
non-biogenic component of municipal solid waste	91,700	213.29	202.63			0
other					184.74	0
tire derived fuel				189.538		0
petroleum coke				225.13		0
residual petroleum				173.906		0
jet fuel				156.258		0
kerosene				159.535		0
waste oil				210		0
						6,716,490
Biogenic						
landfill gas	54,600	127.00	114.30			33,072,944
biogenic component of municipal solid waste	100,000	232.60	209.34			0
black liquor	95,300	221.67	199.50			0
wood/wood waste solids	112,000	260.51	234.46			1,097,437,380
						1,130,510,324

Vermont
CH4

	IPCC Emission Factors (CH4 kg/TJ) LHV	IPCC Emission Factors (CH4 lb/MMBtu) LHV	IPCC Emission Factors (CH4 lb/MMBtu) HHV	emission factors (CH4 lb/MMBtu) HHV		CH4 (lb)	CO2e (lb)
	INT'L						
Non-Biogenic							
bituminous coal	1	0.00233	0.00221			0	0
sub-bituminous coal	1	0.00233	0.00221			0	0
distillate petroleum	3	0.00698	0.00663			92	1,922
natural gas	1	0.00233	0.00209			80	1,685
sludge waste					0.02483	0	0
non-biogenic component of municipal solid waste	30	0.06978	0.06629			0	0
other					0.02483	0	0
tire derived fuel	30	0.06978	0.06629			0	0
petroleum coke	3	0.00698	0.00663			0	0
residual petroleum	3	0.00698	0.00663			18	368
jet fuel	3	0.00698	0.00663			0	0
kerosene	3	0.00698	0.00663			140	2,936
waste oil	30	0.06978	0.06629			0	0
							6,911
Biogenic							
landfill gas	1	0.00233	0.00209			606	12,720
biogenic component of municipal solid waste	30	0.06978	0.06280			0	0
black liquor	3	0.00698	0.00628			0	0
wood/wood waste solids	30	0.06978	0.06280			293,956	6,173,085
							6,185,806

Vermont
N2O

	Emission Factors (N2O kg/TJ) LHV	IPCC Emission Factors (N2O lb/MMBtu) LHV	IPCC Emission Factors (N2O lb/MMBtu) HHV	average of other emission factors (N2O lb/MMBtu) HHV	N2O (lb)	CO2e (lb)
	INT'L					
Non-Biogenic						
bituminous coal	1.5	0.00349	0.00331		0	0
sub-bituminous coal	1.5	0.00349	0.00331		0	0
distillate petroleum	0.6	0.00140	0.00133		18	5,676
natural gas	0.1	0.00023	0.00021		8	2,488
sludge waste				0.00408	0	0
non-biogenic component of municipal solid waste	4	0.00930	0.00884		0	0
other				0.00408	0	0
tire derived fuel	4	0.00930	0.00884		0	0
petroleum coke	0.6	0.00140	0.00133		0	0
residual petroleum	0.6	0.00140	0.00133		4	1,086
jet fuel	0.6	0.00140	0.00133		0	0
kerosene	0.6	0.00140	0.00133		28	8,668
waste oil	4	0.00930	0.00884		0	0
						17,917
Biogenic						
landfill gas	0.1	0.00023	0.00021		61	18,778
biogenic component of municipal solid waste	4	0.00930	0.00837		0	0
black liquor	2	0.00465	0.00419		0	0
wood/wood waste solids	4	0.00930	0.00837		39,194	12,150,200
						12,168,977

Quebec
2012 Total CO2e

	CO2e (lb)
Non-Biogenic CO2e	**1,146,403,762**
Biogenic CO2e	**1,683,666**

Quebec
Emissions and Generation

Fuel Type	Environment Canada GHG emissions (kilo metric tons CO2e)	Environment Canada Electricity Generation (GWh)	Statistics Canada Electricity Generation (MWh)
Non-Biogenic	**520**	**178,000**	
Biogenic			
wood & wood energy used as fuel			521,768

Quebec
CO2

	IPCC Emission Factors (CO2 kg/TJ) LHV	IPCC Emission Factors (CO2 lb/MMBtu) LHV	IPCC Emission Factors (CO2 lb/MMBtu) HHV	average 2010 wood-fired heat rate (Btu/kWh)	Calculated CO2 (lb)
	INT'L				
Biogenic					
wood & wood energy used as fuel	112,000	260.51	234.46	14	**1,683,666**

New Brunswick
2012 Total CO2e

	CO2e (lb)
Non-Biogenic CO2e	**8,928,721,611**
Biogenic CO2e	**0**

New Brunswick
Emissions and Generation

	Environment Canada GHG emissions (kilo metric tons CO2e)	Environment Canada Electricity Generation (GWh)
Non-Biogenic	**4,050**	**9,700**

Generation & Load Data for ISO New England

9/18/2013 from ISO and http://www.iso-ne.com/markets/hstdata/rpts/net_eng_peak_load_sorc/energy_peak_source.xls

Energy from Generation (GWh)

	ISO-NE	ME	NH	VT	CT	RI	MA
2012	116,942	10,919	19,626	6,185	30,406	12,789	37,017

ISO-NE Net Imorts/Exports of Energy from Other Control Areas (GWh)

	Actual Imports	Load-Gen = "Imports"	Difference = Pumping
2012	12,648	11,139	1,509

	Actual Imports	NB	NY	HQ
2012	12,648	643	-1,073	13,077

Net Energy for Load (GWh)

	Total	ME	NH	VT	CT	RI	MA
2012	128,081	11,421	11,634	6,084	31,350	8,336	59,255
	129,590	11,556	11,771	6,156	31,719	8,434	59,953

In these states, the load is greater than the generation.

Draft MA Electricity Emission Factors Including Imports

ISO
EIA
RESULT

Master Table: Non-Biogenic GHG Emission Factors

	MA Basic Information				MA Import Need	MA Share of NE Imports		MA Total Import (MWh) - Assigned			MA Emissions from Intra-NE Imports	MA Emissions from Extra-NE Imports			MA Electricity Import Emissions
Year	MA Electric Generation (MWh)	MA Electric Load (MWh)	MA Electric Load Including Pumping (MWh)	Non-Biogenic GHG Emissions from Electricity (CO2e lb)	MA Electricity Imports [Gen-Load] (MWh)	Total of State/Region Shortfalls [incl. NY, NB, Q] (MWh)	MA Fraction of Intra-NE imports	Imports to MA from other NE States (MWh)	Imports to MA from outside NE (MWh)	Total Imports to MA (MWh)	MA GHG Emissions from Intra-NE Imports (lb)	MA GHG Emissions from NY Imports (lb)	MA GHG Emissions from NB and Quebec Imports (lb)	MA GHG Emissions from Extra-NE Imports (lb)	MA Total Emissions from Electricity Imports (lb)
2012	37,017,000	59,255,000	59,953,119	29,747,879,894	22,936,119	25,959,030	0.88	10,813,814	12,122,315	22,936,130	5,675,430,771	0	597,146,733	597,146,733	6,272,577,504

Master Table: Biogenic CO2 Emission Factors

	MA Basic Information				MA Import Need	MA Share of NE Imports		MA Total Import (MWh) - Assigned			MA Biogenic Emissions from Intra NE Imports	MA Emissions from Extra-NE Imports			MA Electricity Import Biogenic Emissions
Year	MA Electric Generation (MWh)	MA Electric Load (MWh)	MA Electric Load Including Pumping (MWh)	Biogenic CO2 Emissions from Electricity (lb)	MA Electricity Imports [Gen-Load] (MWh)	Total of State/Region Shortfalls [incl. NY, NB, Q] (MWh)	MA Fraction of Intra-NE imports	Imports to MA from other NE States (MWh)	Imports to MA from outside NE (MWh)	Total Imports to MA (MWh)	MA Biogenic CO2 Emissions from Intra-NE Imports (lb)	MA Biogenic CO2 Emissions from NY Imports (lb)	MA Biogenic CO2 Emissions from NB and Quebec Imports (lb)	MA Total Biogenic CO2 Emissions from Extra-NE Imports (lb)	MA Total Emissions from Electricity Imports (lb)
2012	37,017,000	59,255,000	59,953,119	3,912,081,330	22,936,119	25,959,030	0.88	10,813,814	12,122,315	22,936,130	1,500,242,623	0	108,969	108,969	1,500,351,592

Master Table: COMBINED GHG Emission Factors

	MA Basic Information				MA Import Need	MA Share of NE Imports		MA Total Import (MWh) - Assigned			MA Emissions from Intra-NE Imports	MA Emissions from Extra-NE Imports			MA Electricity Import Emissions
Year	MA Electric Generation (MWh)	MA Electric Load (MWh)	MA Electric Load Including Pumping (MWh)	COMBINED GHG Emissions from Electricity (CO2e lb)	MA Electricity Imports [Gen-Load] (MWh)	Total of State/Region Shortfalls [incl. NY, NB, Q] (MWh)	MA Fraction of Intra-NE imports	Imports to MA from other NE States (MWh)	Imports to MA from outside NE (MWh)	Total Imports to MA (MWh)	MA GHG Emissions from Intra-NE Imports (lb)	MA GHG Emissions from NY Imports (lb)	MA GHG Emissions from NB and Quebec Imports (lb)	MA GHG Emissions from Extra-NE Imports (lb)	MA Total Emissions from Electricity Imports (lb)
2012	37,017,000	59,255,000	59,953,119	33,659,961,224	22,936,119	25,959,030	0.88	10,813,814.04	12,122,315.49	22,936,129.53	7,175,673,394	0	597,255,703	597,255,703	7,772,929,096

Non-Emitting MWh From AQ 31 Form Submittals for 2012

MA MWh	from ISO generators	298,643
	from all non-ISO generators	43,780
	from generators with only a non-ISO meter	19,592
	TOTAL MA	**342,423**
Imports from NE states	**CT** (from ISO generators)	405,259
	CT (from non-ISO generators)	736
	ME (from ISO+NMISA generators)	450,264
	ME (from non-ISO generators)	17,438
	NH	863,859
	RI	1,448
	RI (from non-ISO generators)	0
	VT	52,677

draft Initial EFs for 2012	MA-Based	Regional
draft EFs non-biogenic	601	535
draft EFs biogenic	90	120
draft EFs combined	691	655

	VT (from non-ISO generators)	4,004
	TOTAL FROM OTHER INTRA-NE	**1,795,685**
Imports from outside NE	**NY**	309,087
	NB	0
	QU	137,150
	PEI	49,869
	TOTAL FROM EXTRA-NE	**496,106**
	TOTAL REPORTED from AQ 31	**2,634,214**

draft Final EFs after AQ 31 for 2012	MA-Based	Regional
final EFs non-biogenic	628	546
final EFs biogenic	94	123
final EFs combined	722	669

Master Table: Non-Biogenic GHG Emission Factors incorporating AQ31 submittals

	MA Basic Information				MA Import Need	MA Share of NE Imports		MA Total Import (MWh) - Assigned			MA Emissions from Intra-NE Imports	MA Emissions from Extra-NE Imports			MA Electricity Import Emissions
Year	MA Electric Generation + MA non-ISO MWh from AQ31 (MWh)	MA Electric Load (MWh)	MA Electric Load Including Pumping (MWh)	Non-Biogenic GHG Emissions from Electricity (CO2e lb)	MA Electricity Imports [Gen-Load], excluding CT, ME and NY MWh from AQ31 (MWh)	Total of State/Region Shortfalls [incl. NY, NB, Q] (MWh)	MA Fraction of Intra-NE imports	Imports to MA from other NE States (MWh)	Imports to MA from outside NE (MWh)	Total Imports to MA (MWh)	MA GHG Emissions from Intra-NE Imports (lb)	MA GHG Emissions from NY Imports (lb)	MA GHG Emissions from NB and Quebec Imports (lb)	MA GHG Emissions from Extra-NE Imports (lb)	MA Total Emissions from Electricity Imports (lb)
2012	37,036,592	59,255,000	59,953,119	29,747,879,894	21,733,743	24,738,480	0.88	10,756,005	12,053,568	22,809,573	5,643,261,398	0	593,760,227	593,760,227	6,237,021,625

Master Table: Biogenic CO2 Emission Factors incorporating AQ31 submittals

	MA Basic Information				MA Import Need	MA Share of NE Imports		MA Total Import (MWh) - Assigned			MA Biogenic Emissions from Intra-NE Imports	MA Emissions from Extra-NE Imports			MA Electricity Import Biogenic Emissions
Year	MA Electric Generation + MA non-ISO MWh from AQ31 (MWh)	MA Electric Load (MWh)	MA Electric Load Including Pumping (MWh)	Biogenic CO2 Emissions from Electricity (lb)	MA Electricity Imports [Gen-Load], excluding CT, ME and NY MWh from AQ31 (MWh)	Total of State/Region Shortfalls [incl. NY, NB, Q] (MWh)	MA Fraction of Intra-NE imports	Imports to MA from other NE States (MWh)	Imports to MA from outside NE (MWh)	Total Imports to MA (MWh)	MA Biogenic CO2 Emissions from Intra-NE Imports (lb)	MA Biogenic CO2 Emissions from NY Imports (lb)	MA Biogenic CO2 Emissions from NB and Quebec Imports (lb)	MA Total Biogenic CO2 Emissions from Extra-NE Imports (lb)	MA Total Emissions from Electricity Imports (lb)
2012	37,036,592	59,255,000	59,953,119	3,912,081,330	21,733,743	24,738,480	0.88	10,756,005	12,053,568	22,809,573	1,492,374,036	0	108,351	108,351	1,492,482,387

Adjustment for Northern Maine

Maine Emissions Adjustment to Account for NMISA

	NMISA Generation	ISO ME Generation	Total ME Generation	ISO Gen % of Total ME Generation
	MWh	MWh	MWh	
2012	582,877	10,919,000	11,501,877	94.93%

12/2/2013, NMISA

NB: Maine emissions were adjusted to match the geographic scope of the EIA emissions data to that of ISO generation data.

Intra-ISO-NE Electricity Imports
Non-Biogenic GHG Emissions

MA Electricity Consumption Emissions	MA-Based Non-Biogenic Emission Rate (lb/MWh)
MA Total Emissions from Electricity Consumption (lb)	MA Based Non-Biogenic GHG Emission Rate (lb/MWh)
36,020,457,399	601

	ME									NH									VT				
	Electric Generation (MWh)	Electric Load (MWh)	Electric Load Including Pumping (MWh)	Net Export (MWh)	MA Share of Net Exports (MWh)	GHG Emissions from Electricity (lb)	GHG Emissions from Exports (lb)	MA Share of GHG Emissions from Exports (lb)		Electric Generation (MWh)	Electric Load (MWh)	Electric Load Including Pumping (MWh)	Net Export (MWh)	MA Share of Net Exports (MWh)	GHG Emissions from Electricity (lb)	GHG Emissions from Exports (lb)	MA Share of GHG Emissions from Exports (lb)		Electric Generation (MWh)	Electric Load (MWh)	Electric Load Including Pumping (MWh)	Net Export (MWh)	MA Share of Net Exports (MWh)
2012	10,919,000	11,421,000	11,555,558	0	0	4,047,346,894	0	0	2012	19,626,000	11,634,000	11,771,067	7,854,933	6,940,231	9,663,221,213	3,867,520,285	3,417,150,223	2012	6,185,000	6,084,000	6,155,679	29,321	25,906

Intra-ISO-NE Electricity Imports
Biogenic CO2 Emissions

MA Electricity Consumption Biogenic Emissions	MA-Based Biogenic Emission Rate (lb/MWh)
MA Total Emissions from Electricity Consumption (lb)	MA Based Biogenic CO2 Emission Rate (lb/MWh)
5,412,432,922	90

	ME									NH									VT				
	Electric Generation (MWh)	Electric Load (MWh)	Electric Load Including Pumping (MWh)	Net Export (MWh)	MA Share of Net Exports (MWh)	Biogenic CO2 Emissions from Electricity (CO2e lb)	GHG Emissions from Exports (lb)	MA Share of GHG Emissions from Exports (lb)		Electric Generation (MWh)	Electric Load (MWh)	Electric Load Including Pumping (MWh)	Net Export (MWh)	MA Share of Net Exports (MWh)	GHG Emissions from Electricity (lb)	GHG Emissions from Exports (lb)	MA Share of GHG Emissions from Exports (lb)		Electric Generation (MWh)	Electric Load (MWh)	Electric Load Including Pumping (MWh)	Net Export (MWh)	MA Share of Net Exports (MWh)
2012	10,919,000	11,421,000	11,555,558	0	0	3,748,481,543	0	0	2012	19,626,000	11,634,000	11,771,067	7,854,933	6,940,231	4,114,746,199	1,646,848,814	1,455,074,409	2012	6,185,000	6,084,000	6,155,679	29,321	25,906

Intra-ISO-NE Electricity Imports
COMBINED GHG Emissions

MA Electricity Consumption Emissions	MA-Based COMBINED Emission Rate (lb/MWh)
MA Total Emissions from Electricity Consumption (lb)	MA Based Non-Biogenic GHG Emission Rate (lb/MWh)
41,432,890,321	691

	ME									NH									VT				
	Electric Generation (MWh)	Electric Load (MWh)	Electric Load Including Pumping (MWh)	Net Export (MWh)	MA Share of Net Exports (MWh)	GHG Emissions from Electricity (lb)	GHG Emissions from Exports (lb)	MA Share of GHG Emissions from Exports (lb)		Electric Generation (MWh)	Electric Load (MWh)	Electric Load Including Pumping (MWh)	Net Export (MWh)	MA Share of Net Exports (MWh)	GHG Emissions from Electricity (lb)	GHG Emissions from Exports (lb)	MA Share of GHG Emissions from Exports (lb)		Electric Generation (MWh)	Electric Load (MWh)	Electric Load Including Pumping (MWh)	Net Export (MWh)	MA Share of Net Exports (MWh)
2012	10,919,000	11,421,000	11,555,558	0	0	7,795,828,437	0	0	2012	19,626,000	11,634,000	11,771,067	7,854,933	6,940,231	13,777,967,412	5,514,369,099	4,872,224,632	2012	6,185,000	6,084,000	6,155,679	29,321	25,906

NB: Maine emissions were adjusted to match the geographic scope of the EIA emissions data to that of ISO generation data.

MA Electricity Consumption Emissions	MA-Based Non-Biogenic Emission Rate (lb/MWh)
MA Total Emissions from Electricity Consumption (lb)	MA Based Non-Biogenic GHG Emission Rate after AQ31 (lb/MWh)
35,984,901,519	628

Intra-ISO-NE Electricity Imports
Non-Biogenic GHG Emissions

	ME									NH									VT				
	Electric Generation (MWh)+ ME non-ISO MWh from AQ31 (MWh)	Electric Load (MWh)	Electric Load Including Pumping (MWh)	Net Export (MWh)	MA Share of Net Exports (MWh)	GHG Emissions from Electricity (lb)	GHG Emissions from Exports (lb)	MA Share of GHG Emissions from Exports (lb)		Electric Generation (MWh)	Electric Load (MWh)	Electric Load Including Pumping (MWh)	Net Export (MWh)	MA Share of Net Exports (MWh)	GHG Emissions from Electricity (lb)	GHG Emissions from Exports (lb)	MA Share of GHG Emissions from Exports (lb)		Electric Generation (MWh)	Electric Load (MWh)	Electric Load Including Pumping (MWh)	Net Export (MWh)	MA Share of Net Exports (MWh)
2012	10,936,438	11,421,000	11,555,558	0	0	4,047,346,894	0	0	2012	19,626,000	11,634,000	11,771,067	7,854,933	6,900,872	9,663,221,213	3,867,520,285	3,397,771,068	2012	6,189,004	6,084,000	6,155,679	33,325	29,277

MA Electricity Consumption Biogenic Emissions	MA-Based Biogenic Emission Rate (lb/MWh)
MA Total Emissions from Electricity Consumption (lb)	MA Based Biogenic CO2 Emission Rate after AQ31 (lb/MWh)
5,404,563,717	94

Intra-ISO-NE Electricity Imports
Biogenic CO2 Emissions

	ME									NH									VT				
	Electric Generation (MWh)+ ME non-ISO MWh from AQ31 (MWh)	Electric Load (MWh)	Electric Load Including Pumping (MWh)	Net Export (MWh)	MA Share of Net Exports (MWh)	Biogenic CO2 Emissions from Electricity (CO2e lb)	GHG Emissions from Exports (lb)	MA Share of GHG Emissions from Exports (lb)		Electric Generation (MWh)	Electric Load (MWh)	Electric Load Including Pumping (MWh)	Net Export (MWh)	MA Share of Net Exports (MWh)	GHG Emissions from Electricity (lb)	GHG Emissions from Exports (lb)	MA Share of GHG Emissions from Exports (lb)		Electric Generation (MWh)	Electric Load (MWh)	Electric Load Including Pumping (MWh)	Net Export (MWh)	MA Share of Net Exports (MWh)
2012	10,936,438	11,421,000	11,555,558	0	0	3,748,481,543	0	0	2012	19,626,000	11,634,000	11,771,067	7,854,933	6,900,872	4,114,746,199	1,646,848,814	1,446,822,470	2012	6,189,004	6,084,000	6,155,679	33,325	29,277

				CT									RI							
GHG Emissions from Electricity (lb)	GHG Emissions from Exports (lb)	MA Share of GHG Emissions from Exports (lb)		Electric Generation (MWh)	Electric Load (MWh)	Electric Load Including Pumping (MWh)	Net Export (MWh)	MA Share of Net Exports (MWh)	GHG Emissions from Electricity (lb)	GHG Emissions from Exports (lb)	MA Share of GHG Emissions from Exports (lb)		Electric Generation (MWh)	Electric Load (MWh)	Electric Load Including Pumping (MWh)	Net Export (MWh)	MA Share of Net Exports (MWh)	GHG Emissions from Electricity (lb)	GHG Emissions from Exports (lb)	MA Share of GHG Emissions from Exports (lb)
29,734,301	140,959	124,544	2012	30,406,000	31,350,000	31,719,353	0	0	17,628,503,362	0	0	2012	12,789,000	8,336,000	8,434,211	4,354,789	3,847,676	7,505,713,585	2,555,774,133	2,258,156,003

Extra-ISO-NE Electricity Imports
Non-Biogenic GHG Emissions

	NY					
	Generation (MWh)	Exports into NE minus Imports from NE (MWh)	Net Exports into NE (MWh)	MA Share of NY Net Exports (MWh)	Electricity GHG Emissions (lb)	GHG Emissions from Exports (lb)
2012	135,768,251	-1,073,000	0	0	71,421,306,638	0

				CT									RI							
GHG Emissions from Electricity (lb)	GHG Emissions from Exports (lb)	MA Share of GHG Emissions from Exports (lb)		Electric Generation (MWh)	Electric Load (MWh)	Electric Load Including Pumping (MWh)	Net Export (MWh)	MA Share of Net Exports (MWh)	GHG Emissions from Electricity (lb)	GHG Emissions from Exports (lb)	MA Share of GHG Emissions from Exports (lb)		Electric Generation (MWh)	Electric Load (MWh)	Electric Load Including Pumping (MWh)	Net Export (MWh)	MA Share of Net Exports (MWh)	GHG Emissions from Electricity (lb)	GHG Emissions from Exports (lb)	MA Share of GHG Emissions from Exports (lb)
1,130,510,324	5,359,314	4,735,226	2012	30,406,000	31,350,000	31,719,353	0	0	2,532,411,606	0	0	2012	12,789,000	8,336,000	8,434,211	4,354,789	3,847,676	134,392,145	45,761,934	40,432,988

Extra-ISO-NE Electricity Imports
Biogenic CO2 Emissions

	NY					
	Generation (MWh)	Exports into NE minus Imports from NE (MWh)	Net Exports into NE (MWh)	MA Share of NY Net Exports (MWh)	Electricity Biogenic CO2 Emissions (lb)	Biogenic CO2 Emissions from Exports (lb)
2012	135,768,251	-1,073,000	0	0	4,222,985,649	0

				CT									RI							
GHG Emissions from Electricity (lb)	GHG Emissions from Exports (lb)	MA Share of GHG Emissions from Exports (lb)		Electric Generation (MWh)	Electric Load (MWh)	Electric Load Including Pumping (MWh)	Net Export (MWh)	MA Share of Net Exports (MWh)	GHG Emissions from Electricity (lb)	GHG Emissions from Exports (lb)	MA Share of GHG Emissions from Exports (lb)		Electric Generation (MWh)	Electric Load (MWh)	Electric Load Including Pumping (MWh)	Net Export (MWh)	MA Share of Net Exports (MWh)	GHG Emissions from Electricity (lb)	GHG Emissions from Exports (lb)	MA Share of GHG Emissions from Exports (lb)
1,160,244,625	5,500,273	4,859,770	2012	30,406,000	31,350,000	31,719,353	0	0	20,160,914,967	0	0	2012	12,789,000	8,336,000	8,434,211	4,354,789	3,847,676	7,640,105,730	2,601,536,067	2,298,588,992

Extra-ISO-NE Electricity Imports
COMBINED GHG Emissions

	NY					
	Generation (MWh)	Exports into NE minus Imports from NE (MWh)	Net Exports into NE (MWh)	MA Share of NY Net Exports (MWh)	Electricity GHG Emissions (lb)	GHG Emissions from Exports (lb)
2012	135,768,251	-1,073,000	0	0	75,644,292,287	0

				CT									RI							
GHG Emissions from Electricity (lb)	GHG Emissions from Exports (lb)	MA Share of GHG Emissions from Exports (lb)		Electric Generation (MWh) + CT non-ISO MWh from AQ31 (MWh)	Electric Load (MWh)	Electric Load Including Pumping (MWh)	Net Export (MWh)	MA Share of Net Exports (MWh)	GHG Emissions from Electricity (lb)	GHG Emissions from Exports (lb)	MA Share of GHG Emissions from Exports (lb)		Electric Generation (MWh)	Electric Load (MWh)	Electric Load Including Pumping (MWh)	Net Export (MWh)	MA Share of Net Exports (MWh)	GHG Emissions from Electricity (lb)	GHG Emissions from Exports (lb)	MA Share of GHG Emissions from Exports (lb)
29,734,301	160,104	140,658	2012	30,406,736	31,350,000	31,719,353	0	0	17,628,503,362	0	0	2012	12,789,000	8,336,000	8,434,211	4,354,789	3,825,856	7,505,713,585	2,555,774,133	2,245,349,672

Extra-ISO-NE Electricity Imports
Non-Biogenic GHG Emissions

	NY					
	Generation (MWh)	Exports into NE minus Imports from NE (MWh)	Net Exports into NE (MWh)	MA Share of NY Net Exports (MWh)	Electricity GHG Emissions (lb)	GHG Emissions from Exports (lb)
2012	136,961,654	-1,073,000	0	0	71,421,306,638	0

				CT									RI							
GHG Emissions from Electricity (lb)	GHG Emissions from Exports (lb)	MA Share of GHG Emissions from Exports (lb)		Electric Generation (MWh) + CT non-ISO MWh from AQ31 (MWh)	Electric Load (MWh)	Electric Load Including Pumping (MWh)	Net Export (MWh)	MA Share of Net Exports (MWh)	GHG Emissions from Electricity (lb)	GHG Emissions from Exports (lb)	MA Share of GHG Emissions from Exports (lb)		Electric Generation (MWh)	Electric Load (MWh)	Electric Load Including Pumping (MWh)	Net Export (MWh)	MA Share of Net Exports (MWh)	GHG Emissions from Electricity (lb)	GHG Emissions from Exports (lb)	MA Share of GHG Emissions from Exports (lb)
1,130,510,324	6,087,235	5,347,879	2012	30,406,736	31,350,000	31,719,353	0	0	2,532,411,606	0	0	2012	12,789,000	8,336,000	8,434,211	4,354,789	3,825,856	134,392,145	45,761,934	40,203,687

Extra-ISO-NE Electricity Imports
Biogenic CO2 Emissions

	NY					
	Generation (MWh)	Exports into NE minus Imports from NE (MWh)	Net Exports into NE (MWh)	MA Share of NY Net Exports (MWh)	Electricity Biogenic CO2 Emissions (lb)	Biogenic CO2 Emissions from Exports (lb)
2012	136,961,654	-1,073,000	0	0	4,222,985,649	0

		NB						Quebec				
MA Share of GHG Emissions from Exports (lb)		Exports into NE minus Imports from NE (MWh)	Net Exports into NE (MWh)	MA Share of NB Net Exports (MWh)	GHG Emissions from Exports (lb)	MA Share of Total Emissions from Exports (lb)		Exports into NE minus Imports from NE (MWh)	Net Exports into NE (MWh)	MA Share of Quebec Net Exports (MWh)	GHG Emissions from Exports (lb)	MA Share of Total Emissions from Exports (lb)
0	2012	643,000	643,000	568,123	591,872,989	522,949,789	2012	13,077,000	13,077,000	########	83,975,877	74,196,944

MA electricity consumption emissions based on region-wide generation and imports

	New England							
	Total NE Generation [except N. ME] (MWh)	NE Load [except N. ME] (MWh)	NE Hydro Pumping Load (MWh)	Total NE Load (MWh)	Actual Imports (MWh)	NE GHG Emissions Associated with Load (lb)	Regional Non-Biogenic GHG Emission Factor (lb/MWh)	MA Electricity Consumption Non-Biogenic Emissions based on NE Average GHG Emission Factor (lb)
2012	116,942,000	128,081,000	1,509,000	129,590,000	12,648,000	69,298,248,115	535	32,059,928,421

		NB						Quebec				
MA Share of Biogenic CO2 Emissions from Exports (lb)		Exports into NE minus Imports from NE (MWh)	Net Exports into NE (MWh)	MA Share of NB Net Exports (MWh)	Biogenic CO2 Emissions from Exports (lb)	MA Share of Total Emissions from Exports (lb)		Exports into NE minus Imports from NE (MWh)	Net Exports into NE (MWh)	MA Share of Quebec Net Exports (MWh)	Biogenic CO2 Emissions from Exports (lb)	MA Share of Total Emissions from Exports (lb)
0	2012	643,000	643,000	568,123	0	0	2012	13,077,000	13,077,000	########	123,331	108,969

MA electricity consumption emissions based on region-wide generation and imports

	New England							
	Total NE Generation [except N. ME] (MWh)	NE Load [except N. ME] (MWh)	NE Hydro Pumping Load (MWh)	Total NE Load (MWh)	Actual Imports (MWh)	NE GHG Emissions Associated with Load (lb)	Regional Biogenic CO2 Emission Factor (lb/MWh)	MA Electricity Consumption Biogenic CO2 Emissions based on NE Average GHG Emission Factor (lb)
2012	116,942,000	128,081,000	1,509,000	129,590,000	12,648,000	15,572,746,477	120	7,204,527,545

		NB						Quebec				
MA Share of GHG Emissions from Exports (lb)		Exports into NE minus Imports from NE (MWh)	Net Exports into NE (MWh)	MA Share of NB Net Exports (MWh)	GHG Emissions from Exports (lb)	MA Share of Total Emissions from Exports (lb)		Exports into NE minus Imports from NE (MWh)	Net Exports into NE (MWh)	MA Share of Quebec Net Exports (MWh)	GHG Emissions from Exports (lb)	MA Share of Total Emissions from Exports (lb)
0	2012	643,000	643,000	568,123	591,872,989	522,949,789	2012	13,077,000	13,077,000	########	84,099,208	74,305,913

MA electricity consumption emissions based on region-wide generation and imports

	New England							
	Total NE Generation [except N. ME] (MWh)	NE Load [except N. ME] (MWh)	NE Hydro Pumping Load (MWh)	Total NE Load (MWh)	Actual Imports (MWh)	NE GHG Emissions Associated with Load (lb)	Regional Non-Biogenic GHG Emission Factor (lb/MWh)	MA Electricity Consumption Non-Biogenic Emissions based on NE Average GHG Emission Factor (lb)
2012	116,942,000	128,081,000	1,509,000	129,590,000	12,648,000	84,870,994,593	655	39,264,455,966

		NB						Quebec				
MA Share of GHG Emissions from Exports (lb)		Exports into NE minus Imports from NE (MWh)	Net Exports into NE (MWh)	MA Share of NB Net Exports (MWh)	GHG Emissions from Exports (lb)	MA Share of Total Emissions from Exports (lb)		Exports into NE minus Imports from NE (MWh)	Net Exports into NE (MWh)	MA Share of Quebec Net Exports (MWh)	GHG Emissions from Exports (lb)	MA Share of Total Emissions from Exports (lb)
0	2012	643,000	643,000	564,901	591,872,989	519,984,065	2012	13,077,000	13,077,000	########	83,975,877	73,776,162

MA electricity consumption emissions based on region-wide generation and imports

	New England							
	Total NE Generation [except N. ME] (MWh)	NE Load [except N. ME] (MWh)	NE Hydro Pumping Load (MWh)	Total NE Load (MWh)	Actual Imports (MWh)	NE GHG Emissions Associated with Load (lb)	Regional Non-Biogenic GHG Emission Factor after AQ31 (lb/MWh)	MA Electricity Consumption Non-Biogenic Emissions based on NE Average GHG Emission Factor (lb)
2012	116,942,000	128,081,000	1,509,000	129,590,000	12,648,000	69,298,248,115	548	32,725,141,996

		NB						Quebec				
MA Share of Biogenic CO2 Emissions from Exports (lb)		Exports into NE minus Imports from NE (MWh)	Net Exports into NE (MWh)	MA Share of NB Net Exports (MWh)	Biogenic CO2 Emissions from Exports (lb)	MA Share of Total Emissions from Exports (lb)		Exports into NE minus Imports from NE (MWh)	Net Exports into NE (MWh)	MA Share of Quebec Net Exports (MWh)	Biogenic CO2 Emissions from Exports (lb)	MA Share of Total Emissions from Exports (lb)
0	2012	643,000	643,000	564,901	0	0	2012	13,077,000	13,077,000	########	123,331	108,351

MA electricity consumption emissions based on region-wide generation and imports

	New England							
	Total NE Generation [except N. ME] (MWh)	NE Load [except N. ME] (MWh)	NE Hydro Pumping Load (MWh)	Total NE Load (MWh)	Actual Imports (MWh)	NE GHG Emissions Associated with Load (lb)	Regional Biogenic CO2 Emission Factor after AQ31 (lb/MWh)	MA Electricity Consumption Biogenic CO2 Emissions based on NE Average GHG Emission Factor (lb)
2012	116,942,000	128,081,000	1,509,000	129,590,000	12,648,000	15,572,746,477	123	7,354,014,764