

**Commonwealth of Massachusetts
Executive Office of Energy & Environmental Affairs
DEPARTMENT OF ENERGY RESOURCES**

**RENEWABLE ENERGY PORTFOLIO STANDARD
(225 CMR 14.00)**

**GUIDELINE
March 21, 2017**

Any Solar Carve-out II Renewable Generation Unit that meets the following criteria:

1. Authorized to interconnect on or before January 8, 2017; or
2. Nameplate capacity greater than 25kW DC and can demonstrate to the Department's satisfaction that its interconnection depends only upon receipt of notice of authorization to interconnect from the distribution company by January 8, 2017.

will be granted the following SREC Factors:

Market Sector	SREC Factor
A	1.00
B	0.90
C	0.80
Managed Growth	0.70

Any Solar Carve-out II Renewable Generation Unit that meets the following criteria:

1. Nameplate capacity less than or equal to 25 kW DC and authorized to interconnect after January 8, 2017; or
2. Nameplate capacity greater than 25kW DC that receives an extension pursuant to 225 CMR 14.05(9)(s)4.a.

will be granted the following reduced SREC Factors:

Market Sector	SREC Factor
A	0.80
B	0.70
C	0.65
Managed Growth	0.55

Any Solar Carve-out II Renewable Generation Unit with a capacity greater than 25 kW DC that has not already received an extension prior to the effective date of this Guideline, is mechanically complete or authorized to interconnect by March 31, 2018, and receives an extension for good cause pursuant to 225 CMR 14.05(9)(s)4.c., will be granted the following reduced SREC Factors:

Market Sector	SREC Factor
A	0.70
B	0.60
C	0.55
Managed Growth	0.50

Any Solar Carve-out II Renewable Generation Unit with a capacity greater than 25 kW DC that that has not already received an extension prior to the effective date of this Guideline, is not mechanically complete or operational as of March 31, 2018, and which receives an extension for good cause pursuant to 225 CMR 14.05(9)(s)4.c., will be granted the following SREC Factors until the effective date of a successor solar incentive program:

Market Sector	SREC Factor
A	0.65
B	0.55
C	0.50
Managed Growth	0.45

Provided that the effective date of a successor solar incentive program has not occurred by July 1, 2018, the Department reserves the right to further lower the SREC Factors for any Solar Carve-out II Renewable Generation Unit with a capacity greater than 25 kW DC that that has not already received an extension prior to the effective date of this Guideline, is not mechanically complete or operational, and which receives an extension for good cause pursuant to 225 CMR 14.05(9)(s)4.c.