# Commonwealth of Massachusetts Executive Office of Energy and Environmental Affairs DEPARTMENT OF ENERGY RESOURCES RPS SOLAR CARVE-OUT

## Determination of CY 2013 Total Compliance Obligation (per 225 CMR 14.07(2)(d)) (Recalculated on June 7, 2013 per 225 14.07(2)(a)1.)

### **Formula**

Total Compliance Obligation<sub>CY</sub> =

Total Compliance Obligation<sub>CY-1</sub>

- + [Total SRECs Generated (projected)<sub>CY-1</sub> SRECs Generated (actual)<sub>CY-2</sub>] x 1.3
- + Banked Volume<sub>CY-2</sub> + Auction Volume<sub>CY-2</sub>

Term in Formula	CY 2012 Min Std Term	Value (MWh)	Source
Total Compliance Obligation <sub>CY-1</sub>	Total Compliance Obligation <sub>2012</sub>	81,559	per regulation; 225 CMR 14.07(2)(c)
Total SRECs Generated (projected) <sub>CY-1</sub>	Total SRECs Generated (projected) <sub>2012</sub>		DOER, as provided in Table of Projection Details below
SRECs Generated (actual) <sub>CY-2</sub>	SRECs Generated (actual) <sub>2011</sub>		2010 RPS Compliance Filings (see 2010 Annual Compliance Report, forthcoming)
Banked Volume <sub>CY-2</sub>	Banked Volume <sub>2011</sub>		2010 RPS Compliance Filings (see 2010 Annual Compliance Report, forthcoming)
Auction Volume <sub>CY-2</sub>	Auction Volume <sub>2011</sub>		2010 RPS Compliance Filings (see 2010 Annual Compliance Report, forthcoming)

Calculations			
Total Compliance Obligation <sub>CY</sub> <sup>3</sup>	Total Compliance Obligation <sub>2013</sub>		per formula above and regulation; 225 CMR 14.07(2)(d)
2011 Load			2010 RPS Compliance Filings (see 2010 Annual Compliance Report, forthcoming)
CY 2013 Minimum Standard		0.3833%	division of above two terms

#### **Formula Results**

Total Compliance Obligation 2013

135,495 MWh = 81,559 MWh + [109,465 - 26,598] x 1.3 - 53,802 + 11 + 0

CY 2013 Minimum Standard

0.2744% = 135,495 MWh / 49,386,169 MWh x 100

### **Table of Projection Details**

Projection of CY 2012 Total SRECs Generated (for use in formula above)	Total Capacity (MW)	Actual/Projected CY 2012 SREC Generation <sup>1</sup>
Qualified Projects (installed through August 23, 2012)		
Actual SRECs generated per NEPOOL GIS - Q1 2012		14,479
Expected MW/MWh reported by qualified projects (Q2-Q4 2012) <sup>2</sup>	116.653	84,372
Expected Projects (to be installed August - December)		
State Supported Projects		
Commonwealth Solar II	8.000	1,894
Solarize Mass	0.300	66
EECBG/Green Communities Funded Projects	0.166	54
Private Sector Installations (based on quarterly growth trends)	40.000	8,600
TOTAL	165.119	109,465

 $<sup>^{1}</sup> Projected generation assumes capacity factor of 13\% for duration of year remaining after anticipated installation date and the state of the s$ 

<sup>&</sup>lt;sup>3</sup> Stakeholders should note that the full compliance obligation is not necessarily required to be met with the purchase of SRECs. This is because any load served by competitive retail electric suppliers that was under contract prior to January 1, 2010 is exempt from paying the full Solar Carve-Out ACP Rate and can instead be met by ACP payments made at the RPS Class I ACP rate. This effectively reduces the actual demand for SRECs generated in any given Compliance Year. The table below shows the number of MWh served under pre-2010 contracts in 2010 and 2011 as well as the projections for the number of MWh that will be sold under these contracts in 2012-2016. More information will be provided in DOER's 2011 RPS/APS Annual Compliance Report that will be released later this year. All numbers in Italics are projections.

Compliance Year	Pre-2010 Load (MWh)	Effective Reduction in SREC Demand (MWh x Minimum Standard)
2010	19,316,360	13,110
2011	7,247,205	11,691
2012	3,070,121	5,005
2013	1,745,330	4,784
2014	441,885	Data Not Yet Available
2015	98,759	Data Not Yet Available
2016	61,995	Data Not Yet Available

Includes the capacity that generated the 14,479 SRECs in Q1 2012