KEEGAN, WERLIN & PABIAN, LLP

ATTORNEYS AT LAW
21 CUSTOM HOUSE STREET
BOSTON, MASSACHUSETTS 02110-3525

(617) 951-1400

TELECOPIERS:
(617) 951-1354
(617) 951-0586

December 11, 2002

Mary L. Cottrell, Secretary
Department of Telecommunications and Energy
One South Station, 2nd Floor
Boston, Massachusetts 02110

Re: D.T.E. 02-80, Boston Edison Company, Cambridge Electric Light Company and Commonwealth Electric Company – 2002 Reconciliation Filing

Dear Secretary Cottrell:

On December 5, 2002, Boston Edison Company, Cambridge Electric Light Company and Commonwealth Electric Company (together, "NSTAR Electric" or the "Companies") filed their combined 2002 Transition Cost Reconciliation Filing for all three NSTAR Electric retail electric companies. NSTAR Electric has discovered that it inadvertently omitted page 11A of Exhibit BEC-HCL-3. Accordingly, enclosed is the omitted page for filing.

We apologize for any inconvenience and thank you for your attention to this matter.

Sincerely,

Robert N. Werlin

Enclosure

cc: William Stevens, Hearing Officer
Caroline O'Brien, Hearing Officer
Jeff Hall, Rates and Revenue Requirement Division (nine copies)
Service Lists, D.T.E. 01-78 and D.T.E. 01-79

	Boston Edison Company								
	MWRA Rate Analysis								
	Transition Revenue Calculation								
								Estimated	Estimated
	Bundled		Billing	Jan-02	Jan-02	Jan-03	Jan-03	Jan-04	Jan-04
Line #	**Preliminary Rate-WR**	Units	Quantities	Rate	Revenue	Rate	Revenue	Rate	Revenue
1	Customer Charge		12	$ 16,304	$ 195,648	$ 18,744	$ 224,928	$ 19,413	$ 232,956
2	Demand Charge - W >5000	kW	170,796	$ 1.22	$ 208,371	$ 1.41	$ 240,822	$ 1.46	$ 249,362
3	Demand Charge - S >5000	kW	87,015	$ 2.05	$ 178,381	$ 2.36	$ 205,355	$ 2.45	$ 213,187
4	Energy Charge - W/Peak	kWh	34,385,938	$ 0.00791	$ 271,993	$ 0.00910	$ 312,912	$ 0.00942	$ 323,916
5	Energy Charge - W/Off-Peak	kWh	55,779,882	$ 0.00400	$ 223,120	$ 0.00460	$ 256,587	$ 0.00476	$ 265,512
6	Energy Charge - S/Peak	kWh	12,356,741	$ 0.01137	$ 140,496	$ 0.01308	$ 161,626	$ 0.01354	$ 167,310
7	Energy Charge - S/Off-Peak	kWh	32,307,481	$ 0.00498	$ 160,891	$ 0.00572	$ 184,799	$ 0.00593	$ 191,583
8	Default Service Adjustment	kWh	134,830,042	$ -	$ -	$ -	$ -	$ -	$ -
9	Standard Offer	kWh	134,830,042	$ 0.04950	$ 6,674,087	$ 0.04950	$ 6,674,087	$ 0.05100	$ 6,876,332
10	Energy Efficiency	kWh	134,830,042	$ 0.00250	$ 337,075	$ 0.00250	$ 337,075	$ 0.00250	$ 337,075
11	Renewables	kWh	134,830,042	$ 0.00075	$ 101,123	$ 0.00050	$ 67,415	$ 0.00050	$ 67,415
12	Total				$ 8,491,184		$ 8,665,607		$ 8,924,649
13	wo/ SO				$ 1,817,097		$ 1,991,520		$ 2,048,316
14	Implicit Transition Revenue				$ 940,502		$ 1,089,336		$ 1,146,133
15	Revenue at Uniform Charge				$ 2,195,033		$ 2,480,873		$ 2,480,873
15	Difference				$ 1,254,531		$ 1,391,536		$ 1,334,740
16	50% of difference				$ 627,265		$ 695,768		$ 667,370
17	Transition Cost Surcharge			$ 0.00465		$ 0.00516		$ 0.00495	
18									
19									
20				2002	2002	2003	2003	2004	2004
21	**Unbundled**		Billing	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed
22	**Rate-WR**	Units	Quantities	Rate	Revenue	Rate	Revenue	Rate	Revenue
23						$ -			
24	Customer Charge	Months	12	$ -	$ -	$ -	$ -	$ -	$ -
25	Distribution Charge	Months	12	$ 225	$ 2,697	$ 225	$ 2,697	$ 225	$ 2,697
26	Transmission Demand-W	kW	170,796	$ 1.69	$ 288,645	$ 1.92	$ 327,928	$ 1.92	$ 327,928
27	Transmission Demand-S	kW	87,015	$ 1.69	$ 147,055	$ 1.92	$ 167,069	$ 1.92	$ 167,069
28	Transition Demand-W	kW	170,796	$ -	$ -	$ -	$ -	$ -	$ -
29	Transition Demand-S	kW	87,015	$ -	$ -	$ -	$ -	$ -	$ -
30	Transition Energy	kWh	134,830,042	$ 0.01628	$ 2,195,033	$ 0.01840	$ 2,480,873	$ 0.01840	$ 2,480,873
31	Default Service Adjustment	kWh	134,830,042	$ -	$ -	$ -	$ -	$ -	$ -
32	Energy Efficiency	kWh	134,830,042	$ 0.00250	$ 337,075	$ 0.00250	$ 337,075	$ 0.00250	$ 337,075
33	Renewables	kWh	134,830,042	$ 0.00075	$ 101,123	$ 0.00050	$ 67,415	$ 0.00050	$ 67,415
34	Total				$ 3,071,628		$ 3,383,057		$ 3,383,057
35									
36	$/kwh				$ 0.02278		$ 0.02509		$ 0.02509
37									
38	Uniform Transition Charge			0.01628		0.01840		$ 0.01840	
39	Transmission Rate			0.00661		0.00751		0.00751	
Notes:									
	Billing Quantities reflect actual year 2000 levels								
	Current Rate-WR reflects estimated rates at 15% reduction from inflated rates assuming SO Service								
L.9	Reflects estimate for 2004								
L. 25	Reflects MWRA distribution rate								
L. 26-27	Reflect calculated MWRA transmission rate.								
L. 31-33	Reflect mandated rates for 2002-2010								
L. 38	Reflects estimate for 2004								
L. 39	Reflects average total company rate								