Exhibit CAM-JFL-1

Cambridge Electric Light Company
Transition Charge Calculation
$ in Millions

Year	GWH Delivered	Transition Charge Billed	Revenues for Delivered MWH	Total Fixed Component	Total Variable Component	Total Other Component	Prior Year Deferral	Interest on Deferral	Expenses	(Over) Under Collection
Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K
2001										$ (0.580)
2002	1,568.689	1.135	$ 17.806	$ (2.556)	$ 18.565	$ 0.196	$ (0.580)	$ (0.036)	$ 15.589	(2.217)
2003	**1,577.299**	**0.200**	**3.161**	**(2.431)**	**7.591**	**0.303**	**(2.217)**	**(0.085)**	**3.161**	**-**
2004	1,608.845	0.762	**12.264**	(2.306)	14.245	0.325	-	-	**12.264**	-
2005	1,641.022	0.798	**13.095**	(2.181)	14.931	0.345	-	-	**13.095**	-
2006	1,673.842	0.764	**12.796**	(2.056)	14.553	0.299	-	-	**12.796**	-
2007	1,707.319	0.683	**11.658**	(1.931)	13.278	0.311	-	-	**11.658**	-
2008	1,741.465	0.402	**6.995**	(1.804)	8.480	0.319	-	-	**6.995**	-
2009	1,776.294	0.013	**0.234**	(1.686)	1.652	0.268	-	-	**0.234**	-
2010	1,811.820	0.105	**1.908**	-	1.714	0.194	-	-	**1.908**	-
2011	1,848.056	0.106	**1.953**	-	1.755	0.198	-	-	**1.953**	-
2012	1,885.017	0.049	**0.926**	-	0.717	0.209	-	-	**0.926**	-
2013	1,922.717	0.046	**0.876**	-	0.763	0.113	-	-	**0.876**	-
2014	1,961.171	0.045	**0.892**	-	0.761	0.131	-	-	**0.892**	-
2015	2,000.394	0.045	**0.891**	-	0.763	0.128	-	-	**0.891**	-
2016	2,040.402	0.034	**0.685**	-	0.594	0.091	-	-	**0.685**	-
2017	2,081.210	0.036	**0.750**	-	0.639	0.111	-	-	**0.750**	-
2018	2,122.834	0.036	**0.763**	-	0.655	0.108	-	-	**0.763**	-
2019	2,165.291	0.035	**0.752**	-	0.671	0.081	-	-	**0.752**	-
2020	2,208.597	0.036	**0.793**	-	0.689	0.104	-	-	**0.793**	-
2021	2,252.769	0.044	**0.998**	-	0.895	0.103	-	-	**0.998**	-
2022	2,297.824	0.003	**0.075**	-	-	0.075	-	-	**0.075**	-
2023	2,343.780	0.004	**0.101**	-	-	0.101	-	-	**0.101**	-
2024	2,390.656	0.004	**0.101**	-	-	0.101	-	-	**0.101**	-
2025	2,438.469	0.003	**0.066**	-	-	0.066	-	-	**0.066**	-
2026	2,487.238	0.003	**0.086**	-	-	0.086	-	-	**0.086**	-

Col. B: 2002 - 10 months actual, 2 months forecast; 2003 per revised forecast; years 2004 and beyond assumes 2% growth per annum.
Col. C: 2002 = Col D / Col B; Post 2002 = Col. J / Col. B.
Col. D: 2002 per Page 2, Line 11; Post 2002 = Col. J.
Col. E: Exh. 1, Page 3, Col. H.
Col. F: Exh. 1, Page 4, Col. M.
Col. G: Exh. 1, Page 5, Col. K.
Col. H: Col. K prior year.
Col. I: Col. H times interest rate on customer deposits; 2001 ending balance = 6.26%; 2002 ending balance = 3.83%; Post 2002 assumed to = 2002 (3.83%).
Col. J: Sum Cols. E thru Col I.
Col. K: 2001 per D.T.E. 01-79 (Supp 2); 2002 and later = Col. J - Col. D.

Cambridge Electric Light Company
Forecast 2002 Transition Revenues
$ in Millions

Line	Description	GWH	A/C #	Per Book $	Total
1	2002 Estimated Transition Billed Revenues:				
2	Residential Transition	160.617	440160	$ 2.164	
3	Commercial Transition	1,346.748	442500	14.986	
4	Industrial Transition	44.477	442430	0.712	
5	Street Light Transition	6.844	444060	0.100	
6	Total Billed Revenues	1,558.686			**$ 17.962**
7	2002 Estimated Transition Unbilled Revenues:		Rate	Value	
8	Less 2001 Unbilled Revenues	88.234	1.445	$ (1.275)	
9	Add 2002 Unbilled Revenues	98.237	1.139	1.119	
10	Total Unbilled Revenues	10.003			**(0.156)**
11	Total 2002 Transition Revenues	1,568.689			**$ 17.806**

Cambridge Electric Light Company
Summary of Transition Charge - Fixed Component
$ in Millions

	Cambridge Electric Light Company		Canal Electric Company				
Year	Pre-Tax Return on Generation and Related Regulatory Assets	Amortization of Generation and Related Regulatory Assets	Pre-Tax Return on Generation and Related Regulatory Assets	Amortization of Generation and Related Regulatory Assets	Base Fixed Component	Residual Value Credit Adjustment	Net Fixed Component
Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H
2002	$ 0.563	$ 0.475	$ 0.422	$ 0.414	$ 1.874	$ (4.430)	$ (2.556)
2003	0.488	0.475	0.366	0.414	1.743	(4.174)	(2.431)
2004	0.413	0.475	0.310	0.414	1.612	(3.918)	(2.306)
2005	0.338	0.475	0.253	0.414	1.480	(3.661)	(2.181)
2006	0.263	0.475	0.197	0.414	1.349	(3.405)	(2.056)
2007	0.188	0.475	0.141	0.414	1.218	(3.149)	(1.931)
2008	0.113	0.475	0.085	0.414	1.087	(2.891)	(1.804)
2009	0.038	0.477	0.028	0.418	0.961	(2.647)	(1.686)

Note: Amounts per Exhibit CAM-JFL-2.
Col F = Col B + Col C + Col D + Col E
Col H = Col F + Col G

Cambridge Electric Light Company
Summary of Transition Charge - Variable Component
$ in Millions

Year	Actual Nuclear Decomm	Actual Power Total Obligations	Actual Power Contracts Market Value	Net Power Obligation	Actual Transmission In Support Of Remote Generating Units	Actual Power Contract Buyouts	Actual Payments in Lieu of Property Taxes	Revenue Credits & Damages, Costs, or net Recoveries	Wholesale Credits/Debits (Belmont)	Rate Design Adjustment	Reversal of Prior Year Rate Design Adjustment	Actual Total Variable Component
Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L	Col. M
2002	$ 4.764	$ 28.658	$ 17.512	$ 11.146	$ 0.802	$ 2.394	$ -	$ -	$ (0.541)	$ -	$ -	$ 18.565
2003	5.810	24.136	11.904	12.232	0.894	-	-	(10.514)	(0.368)	(0.463)	-	7.591
2004	5.806	20.978	13.854	7.124	0.852	-	-	-	-	-	0.463	14.245
2005	5.391	21.019	12.276	8.743	0.797	-	-	-	-	-	-	14.931
2006	5.189	21.851	13.119	8.732	0.632	-	-	-	-	-	-	14.553
2007	3.990	21.801	13.110	8.691	0.597	-	-	-	-	-	-	13.278
2008	2.075	19.619	13.804	5.815	0.590	-	-	-	-	-	-	8.480
2009	-	15.220	14.352	0.868	0.784	-	-	-	-	-	-	1.652
2010	-	15.334	14.399	0.935	0.779	-	-	-	-	-	-	1.714
2011	-	15.875	14.893	0.982	0.773	-	-	-	-	-	-	1.755
2012	-	1.232	1.283	(0.051)	0.768	-	-	-	-	-	-	0.717
2013	-	-		-	0.763	-	-	-	-	-	-	0.763
2014	-	-		-	0.761	-	-	-	-	-	-	0.761
2015	-	-		-	0.763	-	-	-	-	-	-	0.763
2016	-	-		-	0.594	-	-	-	-	-	-	0.594
2017	-	-		-	0.639	-	-	-	-	-	-	0.639
2018	-	-		-	0.655	-	-	-	-	-	-	0.655
2019	-	-		-	0.671	-	-	-	-	-	-	0.671
2020	-	-		-	0.689	-	-	-	-	-	-	0.689
2021	-	-		-	0.895	-	-	-	-	-	-	0.895

Col. B: Exh. 1, Page 6, Col. H.
Col. C: 2002 - Exhibit CAM-RAP-1, Page 5, Line 10; 2003 - Exhibit CAM-RAP-2, Page 5, Line 9.
Col. D: 2002 - Exhibit CAM-RAP-1, Page 4, Line 9; 2003 - Exhibit CAM-RAP-2, Page 4, Line 8.
Col. E: Col. C - Col. D.
Col. F: Exh. 1, Page 7, Col. J.
Col. G: Seabrook Buyout Payment, November 2002.
Col. I: Forecasted Blackstone Sale Excess Proceeds.
Col. J: Total Revenue less Transmission related revenue & allocated wholesale generation costs
Col. K: Exhibit CAM-HCL-6.
Col. L: Reversal of Prior Year Rate Design Adjustment (-Col. M(prior year)).
Col. M: Col. B + Col. E+ Col. F + Col. G + Col. H + Col. I + Col. J + Col. K + Col. L

Cambridge Electric Light Company
Summary of Transition Charge - Other Adjustments
$ in Millions

					Mitigation Incentive					
Year	EIS Return on Investment Adjustment	Mitigation Incentive Adjustment	Gain on Sale of Utility Land	Other Adjustment	Hydro Quebec Transmission (Page 7)	Fixed Component (Page 8)	Seabrook Buydown (Page 9)	Vermont Yankee Buydown (Page 10)	Seabrook Buyout (Page 11)	Total Other Adjustments
Col. A	Col B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K
2002	$ -	$ -	$ -	$ -	$ 0.011	$ 0.129	$ 0.130	$ 0.014	$ (0.088)	$ 0.196
2003		-			0.008	0.123	0.127	(0.004)	0.049	0.303
2004		-			0.008	0.118	0.124	0.044	0.031	0.325
2005		-			0.008	0.112	0.120	0.060	0.045	0.345
2006		-			0.008	0.107	0.117	0.022	0.045	0.299
2007		-			0.008	0.101	0.114	0.063	0.025	0.311
2008		-			0.008	0.095	0.110	0.066	0.040	0.319
2009		-			-	0.090	0.106	0.029	0.043	0.268
2010		-			-		0.103	0.070	0.021	0.194
2011		-			-		0.100	0.059	0.039	0.198
2012		-			-		0.096	0.072	0.041	0.209
2013		-			-		0.093		0.020	0.113
2014		-			-		0.089		0.042	0.131
2015		-			-		0.086		0.042	0.128
2016		-			-		0.083		0.008	0.091
2017		-			-		0.079		0.032	0.111
2018		-			-		0.075		0.033	0.108
2019		-			-		0.073		0.008	0.081
2020		-			-		0.069		0.035	0.104
2021		-			-		0.065		0.038	0.103
2022		-					0.063		0.012	0.075
2023		-					0.059		0.042	0.101
2024		-					0.055		0.046	0.101
2025		-					0.051		0.015	0.066
2026		-					0.046		0.040	0.086

Cambridge Electric Light Company Share of Summary of Transition Charge - Decommissioning $ in Millions

Year	Seabrook Unit 1	Seabrook Unit 2	Yankee Atomic	Connecticut Yankee	Maine Yankee	Vermont Yankee	Total
Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H
2002*	$ 0.085	$ -	$ -	$ 2.146	$ 2.479	$ 0.054	$ 4.764
2003	-	-	-	2.576	3.234	-	5.810
2004	-	-	-	2.668	3.138	-	5.806
2005	-	-	-	2.335	3.056	-	5.391
2006	-	-	-	2.223	2.966	-	5.189
2007	-	-	-	1.296	2.694	-	3.990
2008	-	-	-	-	2.075	-	2.075

* 10 months actual, 2 months forecast.
Post 2002 amounts from D.T.E. 01-79 (Supp 2) except Seabrook which is eliminated in future years due to the sale of these units.

Cambridge Electric Light Company
Transmission in Support of Remote Generation
$ in Millions

Year	Seabrook 1	Hydro Quebec Phase 1	Hydro Quebec Phase 2	Hydro Quebec Mitigation	Line 331 Equalizer	Canal Unit 1 Transfer	Canal Section A	Canal Section B	Total
Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J
2002*	$ 0.037	$ 0.134	$ 0.752	$ (0.280)	$ 0.122	$ (0.105)	$ 0.004	$ 0.138	$ 0.802
2003	-	0.129	0.821	(0.200)	-	-	0.004	0.140	0.894
2004	-	0.125	0.786	(0.200)	-	-	0.004	0.137	0.852
2005	-	0.119	0.778	(0.200)	-	-	0.003	0.097	0.797
2006	-	0.062	0.770	(0.200)	-	-	-	-	0.632
2007	-	0.035	0.762	(0.200)	-	-	-	-	0.597
2008	-	0.036	0.754	(0.200)	-	-	-	-	0.590
2009	-	0.037	0.747	-	-	-	-	-	0.784
2010	-	0.038	0.741	-	-	-	-	-	0.779
2011	-	0.039	0.734	-	-	-	-	-	0.773
2012	-	0.040	0.728	-	-	-	-	-	0.768
2013	-	0.041	0.722	-	-	-	-	-	0.763
2014	-	0.043	0.718	-	-	-	-	-	0.761
2015	-	0.044	0.719	-	-	-	-	-	0.763
2016	-	0.045	0.549	-	-	-	-	-	0.594
2017	-	0.047	0.592	-	-	-	-	-	0.639
2018	-	0.048	0.607	-	-	-	-	-	0.655
2019	-	0.049	0.622	-	-	-	-	-	0.671
2020	-	0.051	0.638	-	-	-	-	-	0.689
2021	-	0.053	0.842	-	-	-	-	-	0.895

* 10 months actual, 2 months forecast.

Cambridge Electric Light Company
Transition Charge Mitigation Incentive Summary - Fixed
$ in Millions

Line	Description	2002	2003	2004	2005	2006	2007	2008	2009
1	Residual Value Credit (Debit):								
2	Cambridge (Exhibit 2, Page 9) Total Proceeds	$7.242	$6.864	$6.486	$6.107	$5.729	$5.351	$4.972	$4.598
3	Canal (Exhibit 2, Page 10) Embedded Proceeds	0.836	0.780	0.724	0.667	0.611	0.555	0.499	0.446
4	Canal (Exhibit 2, Page 11) Excess Proceeds	1.611	1.573	1.535	1.497	1.459	1.421	1.383	1.345
5	Cambridge (Exhibit 2, Page 12) Seabrook Buydown (EIS)	(0.942)	(0.920)	(0.897)	(0.875)	(0.853)	(0.831)	(0.809)	(0.783)
6	Cambridge (Exhibit 2, Page 13) Seabrook Buydown (Kendall)	(3.646)	(3.468)	(3.290)	(3.111)	(2.933)	(2.755)	(2.577)	(2.402)
7	Total	5.101	4.829	4.558	4.285	4.013	3.741	3.468	3.204
8	Owned Generation per Compliance Filing:								
9	Cambridge (Exhibit 2, Page 4) Embedded Cost	1.038	0.963	0.888	0.813	0.738	0.663	0.588	0.515
10	Canal (Exhibit 2, Page 7) Embedded Cost	0.836	0.780	0.724	0.667	0.611	0.555	0.499	0.446
11	Total	1.874	1.743	1.612	1.480	1.349	1.218	1.087	0.961
12	Net Incremental Gain on Sale of Owned Gen (L7 - L10)	3.227	3.086	2.946	2.805	2.664	2.523	2.381	2.243
13	Transition Charge Mitigation Incentive Mechanism @ 4%	$0.129	$0.123	$0.118	$0.112	$0.107	$0.101	$0.095	$0.090

Note: Exhibit 2 in D.T.E. 01-79 (Supp 2)

Cambridge Electric Light Company
Transition Charge Mitigation Incentive - Seabrook Buydown
$ in Millions

	Original Forecast			Revised Forecast				Transition		
Year	Power Contract Total Obligation	Assumed Market Value	Total Filed Case	Power Contract Total Obligation	Assumed Market Value	Total Actual	Total Mitigation	Charge Mitigation Incentive @ 4%	Estimated GWH Sales	Impact on Transition Charge (cents/kwh)
Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K
2002	$ 6.446	$ 2.157	$ 4.289	$ 3.189	$ 2.157	$ 1.032	$ 3.257	$ 0.130	1,568.689	0.00829
2003	6.398	2.195	4.203	3.225	2.195	1.030	3.173	0.127	1,577.299	0.00805
2004	6.189	2.513	3.676	3.098	2.513	0.585	3.091	0.124	1,608.845	0.00771
2005	6.310	2.372	3.938	3.304	2.372	0.932	3.006	0.120	1,641.022	0.00731
2006	6.269	2.438	3.831	3.355	2.438	0.917	2.914	0.117	1,673.842	0.00699
2007	6.058	2.802	3.256	3.220	2.802	0.418	2.838	0.114	1,707.319	0.00668
2008	6.199	2.665	3.534	3.453	2.665	0.788	2.746	0.110	1,741.465	0.00632
2009	6.172	2.667	3.505	3.513	2.667	0.846	2.659	0.106	1,776.294	0.00597
2010	5.946	3.077	2.869	3.366	3.077	0.289	2.580	0.103	1,811.820	0.00568
2011	6.119	2.878	3.241	3.626	2.878	0.748	2.493	0.100	1,848.056	0.00541
2012	6.096	2.915	3.181	3.696	2.915	0.781	2.400	0.096	1,885.017	0.00509
2013	5.866	3.284	2.582	3.538	3.284	0.254	2.328	0.093	1,922.717	0.00484
2014	6.066	3.049	3.017	3.832	3.049	0.783	2.234	0.089	1,961.171	0.00454
2015	6.060	3.129	2.931	3.915	3.129	0.786	2.145	0.086	2,000.394	0.00430
2016	5.814	3.564	2.250	3.742	3.564	0.178	2.072	0.083	2,040.402	0.00407
2017	6.054	3.316	2.738	4.072	3.316	0.756	1.982	0.079	2,081.210	0.00380
2018	6.056	3.385	2.671	4.169	3.385	0.784	1.887	0.075	2,122.834	0.00353
2019	5.803	3.820	1.983	3.981	3.820	0.161	1.822	0.073	2,165.291	0.00337
2020	6.080	3.510	2.570	4.356	3.510	0.846	1.724	0.069	2,208.597	0.00312
2021	6.108	3.569	2.539	4.477	3.569	0.908	1.631	0.065	2,252.769	0.00289
2022	5.843	4.016	1.827	4.275	4.016	0.259	1.568	0.063	2,297.824	0.00274
2023	6.181	3.695	2.486	4.711	3.695	1.016	1.470	0.059	2,343.780	0.00252
2024	6.240	3.761	2.479	4.877	3.761	1.116	1.363	0.055	2,390.656	0.00230
2025	5.847	4.234	1.613	4.577	4.234	0.343	1.270	0.051	2,438.469	0.00209
2026	6.003	3.895	2.108	4.850	3.895	0.955	1.153	0.046	2,487.238	0.00185

Col B: See DTE 98-78, Schedule 1, Page 11, Column (1).
Col C: See DTE 98-78, Schedule 1, Page 12, Column (1) times NERA Base Load Market Forecast.
Col D: Col. C - Col. D.
See DTE 99-89 for revised amounts for Cols. E and F.
Col G: Col E - Col F.
Col H: Col. C - Col. G.
Col I: Col. H Multiplied by 4%.
Col J: Page 1, Col. B.
Col K: Col. I/Col. J Multiplied by 100.

Cambridge Electric Light Company
Transition Charge Mitigation Incentive - Vermont Yankee Buydown
$ in Millions

	Original Forecast					Revised Forecast					Transition		
Year	Nuclear Decom Costs	Power Contract Total Obligation	Assumed Market Value	Assumed Excess Over Market	Total Filed Case	Nuclear Decom Costs	Power Contract Total Obligation	Assumed Market Value	Total Actual	Total Mitigation	Charge Mitigation Incentive @ 4%	Estimated GWH Sales	Impact on Transition Charge (cents/kwh)
Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L	Col. M	Col. N
2002	$0.280	$ 4.550	3.904	$ 0.646	$0.926	$0.047	$ 4.426	$ 3.904	$ 0.569	$ 0.357	$ 0.014	1,568.689	0.00089
2003	0.488	4.102	4.944	(0.842)	(0.354)		4.697	4.944	(0.247)	(0.107)	(0.004)	1,577.299	(0.00025)
2004	0.488	4.744	4.755	(0.011)	0.477		4.133	4.755	(0.622)	1.099	0.044	1,608.845	0.00273
2005	0.488	4.829	3.701	1.128	1.616		3.816	3.701	0.115	1.501	0.060	1,641.022	0.00366
2006	0.488	4.319	4.305	0.014	0.502		4.264	4.305	(0.041)	0.543	0.022	1,673.842	0.00131
2007	0.488	4.920	3.952	0.968	1.456		3.825	3.952	(0.127)	1.583	0.063	1,707.319	0.00369
2008	0.588	5.039	4.170	0.869	1.457		3.976	4.170	(0.194)	1.651	0.066	1,741.465	0.00379
2009	0.588	4.719	4.709	0.010	0.598		4.580	4.709	(0.129)	0.727	0.029	1,776.294	0.00163
2010	0.588	5.321	4.341	0.980	1.568		4.153	4.341	(0.188)	1.756	0.070	1,811.820	0.00386
2011	0.588	5.136	4.490	0.646	1.234		4.251	4.490	(0.239)	1.473	0.059	1,848.056	0.00319
2012	0.147	2.892	1.283	1.609	1.756		1.232	1.283	(0.051)	1.807	0.072	1,885.017	0.00382

See DTE 01-94 for original amounts for Cols. B through E.
Col. F: Col. B + Col. E.
See DTE 01-94 for revised amounts for Cols. G through I.
Col. J: Col G + Col H - Col I
Col. K: Col. F - Col. J
Col. L: Col. K Multiplied by 4%.
Col. M: Page 1, Col. B.
Col. N: Col. L/Col. M Multiplied by 100.

Cambridge Electric Light Company
Transition Charge Mitigation Incentive Mechanism - Seabrook Buyout
$ in Millions

	Original Forecast						Revised Forecast				
Year	Nuclear Decommissioning Costs	Power Contract Total Obligation	Assumed Market Value	Assumed Excess Over Market	Transmission in Support of Remote Generation	Total Filed Case	Future Power Contract Buyouts	Total Mitigation	Transition Charge Mitigation Incentive @ 4%	Estimated GWH Sales	Impact on Transition Charge (cents/kwh)
Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L
11/01/2002	$0.023	$0.532	$0.360	$0.172	$0.008	$0.203	$2.394	($2.191)	($0.088)	1,568.689	(0.00561)
2003	0.141	3.225	2.195	1.030	0.046	1.217		1.217	0.049	1,577.299	0.00311
2004	0.147	3.098	2.513	0.585	0.046	0.778		0.778	0.031	1,608.845	0.00193
2005	0.153	3.304	2.372	0.932	0.045	1.130		1.130	0.045	1,641.022	0.00274
2006	0.159	3.355	2.438	0.917	0.045	1.121		1.121	0.045	1,673.842	0.00269
2007	0.166	3.220	2.802	0.418	0.044	0.628		0.628	0.025	1,707.319	0.00146
2008	0.173	3.453	2.665	0.788	0.044	1.005		1.005	0.040	1,741.465	0.00230
2009	0.180	3.513	2.667	0.846	0.043	1.069		1.069	0.043	1,776.294	0.00242
2010	0.188	3.366	3.077	0.289	0.043	0.520		0.520	0.021	1,811.820	0.00116
2011	0.196	3.626	2.878	0.748	0.042	0.986		0.986	0.039	1,848.056	0.00211
2012	0.204	3.696	2.915	0.781	0.042	1.027		1.027	0.041	1,885.017	0.00218
2013	0.212	3.538	3.284	0.254	0.041	0.507		0.507	0.020	1,922.717	0.00104
2014	0.221	3.832	3.049	0.783	0.041	1.045		1.045	0.042	1,961.171	0.00214
2015	0.230	3.915	3.129	0.786	0.040	1.056		1.056	0.042	2,000.394	0.00210
2016	(0.004)	3.742	3.564	0.178	0.028	0.202		0.202	0.008	2,040.402	0.00039
2017	(0.003)	4.072	3.316	0.756	0.035	0.788		0.788	0.032	2,081.210	0.00154
2018	(0.003)	4.169	3.385	0.784	0.036	0.817		0.817	0.033	2,122.834	0.00155
2019	(0.003)	3.981	3.820	0.161	0.036	0.194		0.194	0.008	2,165.291	0.00037
2020	(0.003)	4.356	3.510	0.846	0.037	0.880		0.880	0.035	2,208.597	0.00158
2021	(0.002)	4.477	3.569	0.908	0.037	0.943		0.943	0.038	2,252.769	0.00169
2022	(0.002)	4.275	4.016	0.259	0.037	0.294		0.294	0.012	2,297.824	0.00052
2023	(0.002)	4.711	3.695	1.016	0.038	1.052		1.052	0.042	2,343.780	0.00179
2024	(0.002)	4.877	3.761	1.116	0.039	1.153		1.153	0.046	2,390.656	0.00192
2025	(0.001)	4.577	4.234	0.343	0.039	0.381		0.381	0.015	2,438.469	0.00062
2026	(0.001)	4.850	3.895	0.955	0.040	0.994		0.994	0.040	2,487.238	0.00161

Column Notes:

Col. B: See DTE 01-79, Exhibit CAM-BKR-1, Page 6, Columns B & C.
Col. C: See Page 9, Column E.
Col. D: See Page 9, Column F.
Col. E: Col. C - Col. D.
Col. F: See DTE 99-90, Schedule 1, Page 7, Column (1).
Col. G: Col. B + Col. E + Col. F.
Col. H: Estimated Buyout Amount per DTE 02-34.
Col. I: Col. G - Col. H.
Col. J: Col. I Multiplied by 4%.
Col. K: See Page 1, Col. B.
Col. L: Col. J/Col. K Multiplied by 100.

Cambridge Electric Light Company
Blackstone Station Revenue Credit
$ in Millions

Year	Blackstone Station Costs	Blackstone Station Revenues	Variance	Revenue Credit Applied
2002	$ 0.875	$ 0.034	$ 0.841	$ -
2003	-	-	-	-

Note:
Revenues - 2002 Exhibit CAM-RAP-1, Page 6, Line 6.
Costs - 2002 current forecast; 2003 current forecast.