Exhibit COM-JFL-1

Commonwealth Electric Company
Transition Charge Calculation
$ in Millions

Year	GWH Delivered	Transition Charge Billed	Revenues for Delivered GWH	Total Fixed Component	Total Variable Component	Total Other Component	Prior Year Deferral	Interest on Deferral	Expenses	(Over) Under Collection
Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K
2001										$ 43.453
2002	3,988.520	2.974	$ 118.601	$ 0.493	$ 151.465	$ 0.549	$ 43.453	$ 2.720	$ 198.680	80.079
2003	**3,993.005**	**2.749**	**109.768**	**0.456**	**129.686**	**1.531**	**80.079**	**3.067**	**214.819**	**105.051**
2004	4,072.865	2.650	**107.931**	0.418	91.808	1.726	105.051	4.023	**203.026**	95.095
2005	4,154.322	4.381	**181.986**	0.382	80.822	2.045	95.095	3.642	**181.986**	-
2006	4,237.408	2.002	**84.829**	0.342	82.561	1.926	-	-	**84.829**	-
2007	4,322.156	1.847	**79.841**	0.306	77.613	1.922	-	-	**79.841**	-
2008	4,408.599	1.502	**66.226**	0.267	64.127	1.832	-	-	**66.226**	-
2009	4,496.771	1.279	**57.503**	0.229	55.325	1.949	-	-	**57.503**	-
2010	4,586.706	1.252	**57.423**	-	55.902	1.521	-	-	**57.423**	-
2011	4,678.440	1.239	**57.976**	-	56.771	1.205	-	-	**57.976**	-
2012	4,772.009	1.249	**59.582**	-	58.540	1.042	-	-	**59.582**	-
2013	4,867.449	1.262	**61.442**	-	60.987	0.455	-	-	**61.442**	-
2014	4,964.798	1.270	**63.031**	-	62.504	0.527	-	-	**63.031**	-
2015	5,064.094	1.228	**62.165**	-	61.651	0.514	-	-	**62.165**	-
2016	5,165.376	0.493	**25.451**	-	25.085	0.366	-	-	**25.451**	-
2017	5,268.684	0.206	**10.874**	-	10.428	0.446	-	-	**10.874**	-
2018	5,374.058	0.106	**5.675**	-	5.241	0.434	-	-	**5.675**	-
2019	5,481.539	0.100	**5.486**	-	5.162	0.324	-	-	**5.486**	-
2020	5,591.170	0.099	**5.524**	-	5.106	0.418	-	-	**5.524**	-
2021	5,702.993	0.104	**5.920**	-	5.507	0.413	-	-	**5.920**	-
2022	5,817.053	0.060	**3.507**	-	3.208	0.299	-	-	**3.507**	-
2023	5,933.394	0.024	**1.438**	-	1.033	0.405	-	-	**1.438**	-
2024	6,052.062	0.007	**0.404**	-	-	0.404	-	-	**0.404**	-
2025	6,173.103	0.004	**0.265**	-	-	0.265	-	-	**0.265**	-
2026	6,296.565	0.005	**0.345**	-	-	0.345	-	-	**0.345**	-

Col. B: 2002 - 10 months actual, 2 months forecast; 2003 per revised sales forecast; years 2004 and beyond assumes 2% growth per annum.
Col. C: 2002 = Col. D / Col. B; 2003-2004 = 15% Rate Cap Transition Charge rate; Post 2004 = Col. J / Col. B.
Col. D: 2002 per Page 2, Line 11; 2003-2004 = (Col. B * Col. C); Post 2004 = Col. J.
Col. E: Exh. 1, Page 3, Col. H.
Col. F: Exh. 1, Page 4, Col. M.
Col. G: Exh. 1, Page 5, Col. L.
Col. H: Col. K prior year.
Col. I: Col. H times interest rate on customer deposits; 2001 ending balance = 6.26%, 2002 ending balance = 3.83%; Post 2002 assumed to = 2002 (3.83%).
Col. J: Sum Cols. E thru I.
Col. K: 2001 per D.T.E. 01-79 (Supp 2); 2002 and later = Col. J - Col. D.

Commonwealth Electric Company
Forecast 2002 Transition Revenues
$ in Millions

Line	Description	GWH	A/C #	Per Book $	Total
1	2002 Estimated Transition Billed Revenues:				
2	Residential Transition	1,626.899	440160	$ 56.622	
3	Commercial Transition	2,009.269	442500	49.785	
4	Industrial Transition	317.204	442430	11.031	
5	Street Light Transition	13.005	444060	0.489	
6	Total Billed Revenues	3,966.377			**$ 117.927**
7	2002 Estimated Transition Unbilled Revenues		Rate	Value	
8	Less 2001 Unbilled Revenues	158.893	3.028	$ (4.811)	
9	Add 2002 Unbilled Revenues	181.036	3.030	5.485	
10	Total Unbilled Revenues	22.143			**0.674**
11	Total 2002 Transition Revenues	3,988.520			**$ 118.601**

Commonwealth Electric Company
Summary of Transition Charge - Fixed Component
$ in Millions

	Commonwealth Electric Company		Canal Electric Company				
Year	Pre-Tax Return on Generation and Related Regulatory Assets	Amortization of Generation and Related Regulatory Assets	Pre-Tax Return on Generation and Related Regulatory Assets	Amortization of Generation and Related Regulatory Assets	Base Fixed Component	Residual Value Credit Adjustment	Net Fixed Component
Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H
2002	$ 0.119	$ 0.157	$ 2.281	$ 2.633	$ 5.190	$ (4.697)	$ 0.493
2003	0.103	0.157	1.977	2.633	4.870	(4.414)	0.456
2004	0.087	0.157	1.673	2.633	4.550	(4.132)	0.418
2005	0.071	0.157	1.369	2.633	4.230	(3.848)	0.382
2006	0.055	0.157	1.065	2.633	3.910	(3.568)	0.342
2007	0.039	0.157	0.761	2.633	3.590	(3.284)	0.306
2008	0.023	0.157	0.457	2.633	3.270	(3.003)	0.267
2009	0.008	0.152	0.152	2.635	2.947	(2.718)	0.229

Note: Amounts per Exhibit COM-JFL-2
Col. F = Col. B + Col. C + Col. D + Col. E.
Col. H = Col. F + Col. G.

Commonwealth Electric Company
Summary of Transition Charge - Variable Component
$ in Millions

Year	Actual Nuclear Decomm	Actual Power Total Obligations	Actual Power Contracts Market Value	Net Power Obligation	Actual Transmission In Support Of Remote Generating Units	Actual Power Contract Buyouts	Actual Payments in Lieu of Property Taxes	Revenue Credits & Damages, Costs, or net Recoveries	Wholesale Credits/Debits	Rate Design Adjustment	Reversal of Prior Year Rate Design Adjustment	Actual Total Variable Component
Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L	Col. M
2002	$ 0.343	$ 226.973	$ 100.690	$ 126.283	$ 1.580	$ 22.359	$ 1.310	$ (0.410)	$ -	$ -	$ -	$ 151.465
2003	-	204.491	91.848	112.643	1.827	12.741	1.430	(0.327)	-	1.372	-	129.686
2004	-	189.234	101.338	87.896	1.730	2.124	1.430	-	-	-	(1.372)	91.808
2005	-	163.623	85.871	77.752	1.695	-	1.375	-	-	-	-	80.822
2006	-	168.028	88.270	79.758	1.538	-	1.265	-	-	-	-	82.561
2007	-	167.205	91.703	75.502	1.451	-	0.660	-	-	-	-	77.613
2008	-	155.365	92.783	62.582	1.435	-	0.110	-	-	-	-	64.127
2009	-	140.985	87.690	53.295	1.920	-	0.110	-	-	-	-	55.325
2010	-	145.352	91.467	53.885	1.907	-	0.110	-	-	-	-	55.902
2011	-	149.373	94.604	54.769	1.892	-	0.110	-	-	-	-	56.771
2012	-	141.909	85.304	56.605	1.880	-	0.055	-	-	-	-	58.540
2013	-	141.870	82.752	59.118	1.869	-	-	-	-	-	-	60.987
2014	-	139.553	78.911	60.642	1.862	-	-	-	-	-	-	62.504
2015	-	140.128	80.344	59.784	1.867	-	-	-	-	-	-	61.651
2016	-	93.388	69.758	23.630	1.455	-	-	-	-	-	-	25.085
2017	-	24.265	15.401	8.864	1.564	-	-	-	-	-	-	10.428
2018	-	9.540	5.902	3.638	1.603	-	-	-	-	-	-	5.241
2019	-	9.540	6.022	3.518	1.644	-	-	-	-	-	-	5.162
2020	-	9.540	6.121	3.419	1.687	-	-	-	-	-	-	5.106
2021	-	9.540	6.223	3.317	2.190	-	-	-	-	-	-	5.507
2022	-	9.540	6.332	3.208	-	-	-	-	-	-	-	3.208
2023	-	3.180	2.147	1.033	-	-	-	-	-	-	-	1.033

Legend:

Col. B: Exh. 1, Page 6, Col. E.
Col. C: 2002 - Exhibit COM-RAP-1, Page 5, Line 16; 2003 - Exhibit COM-RAP-2, Page 5, Line 15.
Col. D: 2002 - Exhibit COM-RAP-1, Page 4, Line 20; 2003 - Exhibit COM-RAP-2, Page 4, Line 19.
Col. E: Col. C - Col. D.
Col. F: Exh. 1, Page 7, Col. G.
Col. G: CPC Lowell buyout payment, 54 months starting December 1999. Seabrook buyout payment, November 2002.
Col. H: Commonwealth's 11% share of the Boston Edison Pilgrim property tax liability.
Col. I: Commonwealth's 11% share of the Boston Edison Pilgrim NEIL credit.
Col. K: Exhibit COM-HCL-6.
Col. L: Reversal of Prior Year Rate Design Adjustment (-Col. K(prior year)).
Col. M: Col. B + Col. E + Col. F + Col. G + Col. H + Col. I + Col. J + Col. K + Col. L.

Commonwealth Electric Company
Summary of Transition Charge - Other Adjustments
$ in Millions

					Mitigation Incentive						
Year	EIS Return on Investment Adjustment	Mitigation Incentive Adjustment	Gain on Sale of Utility Land	Other Adjustment	Hydro Quebec Transmission (Page 7)	Fixed Component (Page 8)	Lowell Cogen. Buyout (Page 9)	Pilgrim Contract Buyout (Page 10)	Seabrook Buydown (Page 11)	Seabrook Buyout (Page 12)	Total Other Adjustments
Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L
2002	$ -	$ -	$ (0.380)	$ -	$ 0.027	$ 0.245	$ (0.114)	$ 0.597	$ 0.523	$ (0.349)	$ 0.549
2003	-	-	-	-	0.020	0.240	(0.105)	0.670	0.510	0.196	1.531
2004	-	-	-	-	0.020	0.234	0.327	0.524	0.496	0.125	1.726
2005	-	-	-	-	0.020	0.229	0.419	0.712	0.483	0.182	2.045
2006	-	-	-	-	0.020	0.224	0.430	0.604	0.468	0.180	1.926
2007	-	-	-	-	0.020	0.219	0.439	0.687	0.456	0.101	1.922
2008	-	-	-	-	0.020	0.214	0.447	0.549	0.441	0.161	1.832
2009	-	-	-	-	-	0.209	0.464	0.677	0.427	0.172	1.949
2010	-	-	-	-	-	-	0.476	0.548	0.414	0.083	1.521
2011	-	-	-	-	-	-	-	0.647	0.400	0.158	1.205
2012	-	-	-	-	-	-	-	0.492	0.385	0.165	1.042
2013	-	-	-	-	-	-	-	-	0.374	0.081	0.455
2014	-	-	-	-	-	-	-	-	0.359	0.168	0.527
2015	-	-	-	-	-	-	-	-	0.345	0.169	0.514
2016	-	-	-	-	-	-	-	-	0.333	0.033	0.366
2017	-	-	-	-	-	-	-	-	0.319	0.127	0.446
2018	-	-	-	-	-	-	-	-	0.303	0.131	0.434
2019	-	-	-	-	-	-	-	-	0.293	0.031	0.324
2020	-	-	-	-	-	-	-	-	0.277	0.141	0.418
2021	-	-	-	-	-	-	-	-	0.262	0.151	0.413
2022	-	-	-	-	-	-	-	-	0.252	0.047	0.299
2023	-	-	-	-	-	-	-	-	0.236	0.169	0.405
2024	-	-	-	-	-	-	-	-	0.219	0.185	0.404
2025	-	-	-	-	-	-	-	-	0.204	0.061	0.265
2026	-	-	-	-	-	-	-	-	0.185	0.160	0.345

Col. D: Net Proceeds for Sale of Land at 15 Church Street, Tisbury, MA.

Commonwealth Electric Company Share of
Summary of Transition Charge - Decommissioning
$ in Millions

Year	Seabrook Unit 1	Seabrook Unit 2	Yankee Atomic	Total
Col. A	Col. B	Col. C	Col. D	Col. E
2002 *	$ 0.343	$ -	$ -	$0.343
2003	-	-	-	-
2004	-	-	-	-
2005	-	-	-	-
2006	-	-	-	-
2007	-	-	-	-
2008	-	-	-	-
2009	-	-	-	-
2010	-	-	-	-
2011	-	-	-	-
2012	-	-	-	-
2013	-	-	-	-
2014	-	-	-	-
2015	-	-	-	-
2016	-	-	-	-
2017	-	-	-	-
2018	-	-	-	-
2019	-	-	-	-
2020	-	-	-	-
2021	-	-	-	-
2022	-	-	-	-
2023	-	-	-	-
2024	-	-	-	-
2025	-	-	-	-
2026	-	-	-	-

* 10 months actual, 2 months forecast.
Post 2002 amounts from D.T.E. 01-79 (Supp 2) except Seabrook which is eliminated in future years due to the sale of these units.

Commonwealth Electric Company
Transmission in Support of Remote Generation
$ in Millions

Year	Seabrook 1	Hydro Quebec Phase 1	Hydro Quebec Phase 2	Hydro Quebec Mitigation	Wyman 4	Total
Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G
2002*	$0.149	$0.327	$1.840	($0.686)	($0.050)	$1.580
2003	0.000	0.317	2.010	(0.500)	0.000	1.827
2004	0.000	0.306	1.924	(0.500)	0.000	1.730
2005	0.000	0.291	1.904	(0.500)	0.000	1.695
2006	0.000	0.153	1.885	(0.500)	0.000	1.538
2007	0.000	0.086	1.865	(0.500)	0.000	1.451
2008	0.000	0.088	1.847	(0.500)	0.000	1.435
2009	0.000	0.091	1.829		0.000	1.920
2010	0.000	0.094	1.813		0.000	1.907
2011	0.000	0.096	1.796			1.892
2012	0.000	0.099	1.781			1.880
2013	0.000	0.102	1.767			1.869
2014	0.000	0.104	1.758			1.862
2015	0.000	0.107	1.760			1.867
2016	0.000	0.111	1.344			1.455
2017	0.000	0.114	1.450			1.564
2018	0.000	0.117	1.486			1.603
2019	0.000	0.121	1.523			1.644
2020	0.000	0.125	1.562			1.687
2021	0.000	0.129	2.061			2.190
2022	0.000					0.000
2023	0.000					0.000
2024	0.000					0.000
2025	0.000					0.000
2026	0.000					0.000

* 10 months actual, 2 months forecast.

Commonwealth Electric Company
Transition Charge Mitigation Incentive Summary - Fixed
$ in Millions

Line		2002	2003	2004	2005	2006	2007	2008	2009
1	Residual Value Credit (Debit):								
2	Commonwealth (Exhibit 2, Page 11) Total Proceeds	($0.161)	($0.155)	($0.148)	($0.142)	($0.136)	($0.129)	($0.123)	($0.113)
3	Canal (Exhibit 2, Page 12) Embedded Proceeds	4.914	4.610	4.306	4.002	3.698	3.394	3.090	2.788
4	Canal (Exhibit 2, Page 13) Excess Proceeds	33.494	32.707	31.921	31.134	30.348	29.561	28.775	27.986
5	Commonwealth (Exhibit 2, Page 14) Pilgrim Buyout	(11.723)	(11.448)	(11.173)	(10.898)	(10.621)	(10.346)	(10.071)	(9.802)
6	Commonwealth (Exhibit 2, Page 19) PREA Buyout	(0.254)	(0.248)	(0.242)	(0.236)	(0.230)	(0.225)	(0.219)	(0.208)
7	Commonwealth (Exhibit 2, Page 20) Seabrook Buydown	(15.034)	(14.681)	(14.328)	(13.975)	(13.622)	(13.269)	(12.915)	(12.563)
8	Commonwealth (Exhibit 2, Page 22) Cannon St. SO2 Cr.	0.076	0.076	0.076	0.076	0.076	0.076	0.076	0.075
9	Total	11.312	10.861	10.412	9.961	9.513	9.062	8.613	8.163
10									
11	Owned Generation per Compliance Filing:								
12	Commonwealth (Exhibit 2, Page 9) Embedded Cost	0.276	0.260	0.244	0.228	0.212	0.196	0.180	0.160
13	Canal (Exhibit 2, Page 10) Embedded Cost	4.914	4.610	4.306	4.002	3.698	3.394	3.090	2.788
14	Total	5.190	4.870	4.550	4.230	3.910	3.590	3.270	2.948
15									
16	Net Incremental Gain on Sale of Owned Gen (L7 - L10)	6.122	5.991	5.862	5.731	5.603	5.472	5.343	5.215
17									
18	Transition Charge Mitigation Incentive Mechanism @ 4%	$0.245	$0.240	$0.234	$0.229	$0.224	$0.219	$0.214	$0.209

Note: Exhibit 2 per D.T.E. 01-79 (Supp 2)

Commonwealth Electric Company
Transition Charge Mitigation Incentive Mechanism - Lowell Cogen Buyout
$ in Millions

	Original Forecast			Revised Forecast				
Year	Power Contract Total Obligation	Assumed Market Value	Assumed Excess Over Market	Future Power Contract Buyouts	Total Mitigation	Transition Charge Mitigation Incentive @ 4%	Estimated GWH Sales	Impact on Transition Charge (cents/kwh)
Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I
2002	$13.099	$3.208	$9.891	$12.741	($2.850)	($0.114)	3,988.520	(0.00286)
2003	13.384	3.264	10.120	12.741	(2.621)	(0.105)	3,993.005	(0.00263)
2004	13.685	3.379	10.306	2.124	8.182	0.327	4,072.865	0.00803
2005	14.015	3.528	10.487		10.487	0.419	4,154.322	0.01009
2006	14.368	3.626	10.742		10.742	0.430	4,237.408	0.01015
2007	14.747	3.767	10.980		10.980	0.439	4,322.156	0.01016
2008	15.145	3.963	11.182		11.182	0.447	4,408.599	0.01014
2009	15.576	3.967	11.609		11.609	0.464	4,496.771	0.01032
2010	16.031	4.138	11.893		11.893	0.476	4,586.706	0.01038

Column Notes:

Col. B: See DTE 98-78, Schedule 1, Page 11, Column (8).
Col. C: See DTE 98-78, Schedule 1, Page 12, Column (8) times NERA Base Load Market Forecast.
Col. D: Col. B - Col. C.
Col. E: See DTE 99-65 for revised amounts
Col. F: Col. D - Col. E.
Col. G: Col. F Multiplied by 4%.
Col. H: 2001- 2010, see Page 1, Col. B.
Col. I: Col. G/Col. H Multiplied by 100.

Commonwealth Electric Company
Transition Charge Mitigation Incentive Mechanism - Pilgrim Contract Buyout
$ in Millions

	Original Forecast					Revised Forecast						
Year	Nuclear Decommissioning Costs	Power Contract Total Obligation	Assumed Market Value	Assumed Excess Over Market	Total Filed Case	Power Contract Total Obligation	Assumed Market Value	Assumed Excess Over Market	Total Mitigation	Transition Charge Mitigation Incentive @ 4%	Estimated GWH Sales	Impact on Transition Charge (cents/kwh)
Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L	Col. M
2002	$3.724	$33.539	$20.738	$12.801	$16.525	$18.279	$16.681	$1.598	$14.927	$0.597	3,988.520	0.01497
2003	3.836	33.707	18.883	14.824	18.660	11.238	9.325	1.913	16.747	0.670	3,993.005	0.01678
2004	3.951	33.861	21.842	12.019	15.970	13.718	10.859	2.859	13.111	0.524	4,072.865	0.01287
2005	4.069	34.135	20.405	13.730	17.799			0.000	17.799	0.712	4,154.322	0.01714
2006	4.191	34.339	23.437	10.902	15.093			0.000	15.093	0.604	4,237.408	0.01425
2007	4.317	34.655	21.791	12.864	17.181			0.000	17.181	0.687	4,322.156	0.01589
2008	4.447	34.907	25.617	9.290	13.737			0.000	13.737	0.549	4,408.599	0.01245
2009	4.580	35.300	22.947	12.353	16.933			0.000	16.933	0.677	4,496.771	0.01506
2010	4.717	35.733	26.744	8.989	13.706			0.000	13.706	0.548	4,586.706	0.01195
2011	4.859	36.082	24.756	11.326	16.185			0.000	16.185	0.647	4,678.440	0.01383
2012	5.005	35.327	28.024	7.303	12.308			0.000	12.308	0.492	4,772.009	0.01031

Column Notes:

Col. B: Restated per new Pilgrim decommissioning forecast in DTE 98-126.
Col. C: See DTE 98-78, Schedule 1, Page 11, Column (1).
Col. D: See DTE 98-78, Schedule 1, Page 12, Column (1) times NERA Base Load Market Forecast.
Col. E: Col. C - Col. D.
Col. F: Col. B + Col. E.
See DTE 98-126 for revised amounts for Cols. G through I.
Col. J: Col. F - Col. I.
Col. K: Col. J Multiplied by 4%.
Col. L: 2002 - 2012, see Page 1, Col. B.
Col. M: Col. K/Col. L Multiplied by 100.

Commonwealth Electric Company
Transition Charge Mitigation Incentive Mechanism - Seabrook Buydown
$ in Millions

	Original Forecast			Revised Forecast						
Year	Power Contract Total Obligation	Assumed Market Value	Assumed Excess Over Market	Power Contract Total Obligation	Assumed Market Value	Assumed Excess Over Market	Total Mitigation	Transition Charge Mitigation Incentive @ 4%	Estimated GWH Sales	Impact on Transition Charge (cents/kwh)
Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K
2002	$25.882	$8.245	$17.637	$12.804	$8.245	$4.559	$13.078	$0.523	3,988.520	0.01311
2003	25.689	8.813	16.876	12.950	8.813	4.137	12.739	0.510	3,993.005	0.01277
2004	24.848	10.091	14.757	12.438	10.091	2.347	12.410	0.496	4,072.865	0.01218
2005	25.333	9.523	15.810	13.267	9.523	3.744	12.066	0.483	4,154.322	0.01163
2006	25.170	9.789	15.381	13.472	9.789	3.683	11.698	0.468	4,237.408	0.01104
2007	24.321	11.249	13.072	12.927	11.249	1.678	11.394	0.456	4,322.156	0.01055
2008	24.889	10.700	14.189	13.862	10.700	3.162	11.027	0.441	4,408.599	0.01000
2009	24.779	10.709	14.070	14.103	10.709	3.394	10.676	0.427	4,496.771	0.00950
2010	23.871	12.355	11.516	13.514	12.355	1.159	10.357	0.414	4,586.706	0.00903
2011	24.569	11.554	13.015	14.559	11.554	3.005	10.010	0.400	4,678.440	0.00855
2012	24.473	11.705	12.768	14.840	11.705	3.135	9.633	0.385	4,772.009	0.00807
2013	23.551	13.184	10.367	14.204	13.184	1.020	9.347	0.374	4,867.449	0.00768
2014	24.355	12.242	12.113	15.381	12.242	3.139	8.974	0.359	4,964.798	0.00723
2015	24.331	12.564	11.767	15.715	12.564	3.151	8.616	0.345	5,064.094	0.00681
2016	23.343	14.310	9.033	15.027	14.310	0.717	8.316	0.333	5,165.376	0.00645
2017	24.310	13.316	10.994	16.347	13.316	3.031	7.963	0.319	5,268.684	0.00605
2018	24.315	13.589	10.726	16.739	13.589	3.150	7.576	0.303	5,374.058	0.00564
2019	23.302	15.336	7.966	15.987	15.336	0.651	7.315	0.293	5,481.539	0.00535
2020	24.414	14.094	10.320	17.489	14.094	3.395	6.925	0.277	5,591.170	0.00495
2021	24.524	14.329	10.195	17.974	14.329	3.645	6.550	0.262	5,702.993	0.00459
2022	23.461	16.126	7.335	17.165	16.126	1.039	6.296	0.252	5,817.053	0.00433
2023	24.818	14.834	9.984	18.916	14.834	4.082	5.902	0.236	5,933.394	0.00398
2024	25.055	15.100	9.955	19.585	15.100	4.485	5.470	0.219	6,052.062	0.00362
2025	23.479	16.998	6.481	18.376	16.998	1.378	5.103	0.204	6,173.103	0.00330
2026	24.106	15.639	8.467	19.474	15.639	3.835	4.632	0.185	6,296.565	0.00294

Column Notes:

Col. B: See DTE 98-78, Schedule 1, Page 11, Column (2).
Col. C: See DTE 98-78, Schedule 1, Page 12, Column (2) times NERA Base Load Market Forecast.
Col. D: Col. B - Col. C.
See DTE 99-89 for revised amounts for Cols. E through G.
Col. H: Col. D - Col. G.
Col. I: Col. H Multiplied by 4%.
Col. J: 2001 - 2026, see Page 1, Col. B.
Col. K: Col. I/Col. J Multiplied by 100.

Commonwealth Electric Company
Transition Charge Mitigation Incentive Mechanism - Seabrook Buyout
$ in Millions

	Original Forecast						Revised Forecast				
Year	Nuclear Decommissioning Costs	Power Contract Total Obligation	Assumed Market Value	Assumed Excess Over Market	Transmission in Support of Remote Generation	Total Filed Case	Future Power Contract Buyouts	Total Mitigation	Transition Charge Mitigation Incentive @ 4%	Estimated GWH Sales	Impact on Transition Charge (cents/kwh)
Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L
11/01/2002	$0.090	$2.134	$1.374	$0.760	$0.031	$0.881	$9.618	($8.737)	($0.349)	3,988.520	(0.00875)
2003	0.565	12.950	8.813	4.137	0.186	4.888		4.888	0.196	3,993.005	0.00491
2004	0.588	12.438	10.091	2.347	0.184	3.119		3.119	0.125	4,072.865	0.00307
2005	0.614	13.267	9.523	3.744	0.182	4.540		4.540	0.182	4,154.322	0.00438
2006	0.639	13.472	9.789	3.683	0.180	4.502		4.502	0.180	4,237.408	0.00425
2007	0.666	12.927	11.249	1.678	0.178	2.522		2.522	0.101	4,322.156	0.00234
2008	0.695	13.862	10.700	3.162	0.175	4.032		4.032	0.161	4,408.599	0.00365
2009	0.723	14.103	10.709	3.394	0.173	4.290		4.290	0.172	4,496.771	0.00382
2010	0.754	13.514	12.355	1.159	0.171	2.084		2.084	0.083	4,586.706	0.00181
2011	0.785	14.559	11.554	3.005	0.169	3.959		3.959	0.158	4,678.440	0.00338
2012	0.819	14.840	11.705	3.135	0.167	4.121		4.121	0.165	4,772.009	0.00346
2013	0.852	14.204	13.184	1.020	0.165	2.037		2.037	0.081	4,867.449	0.00166
2014	0.888	15.381	12.242	3.139	0.163	4.190		4.190	0.168	4,964.798	0.00338
2015	0.924	15.715	12.564	3.151	0.161	4.236		4.236	0.169	5,064.094	0.00334
2016	(0.014)	15.027	14.310	0.717	0.111	0.814		0.814	0.033	5,165.376	0.00064
2017	(0.013)	16.347	13.316	3.031	0.145	3.163		3.163	0.127	5,268.684	0.00241
2018	(0.013)	16.739	13.589	3.150	0.145	3.282		3.282	0.131	5,374.058	0.00244
2019	(0.011)	15.987	15.336	0.651	0.146	0.786		0.786	0.031	5,481.539	0.00057
2020	(0.011)	17.489	14.094	3.395	0.147	3.531		3.531	0.141	5,591.170	0.00252
2021	(0.010)	17.974	14.329	3.645	0.148	3.783		3.783	0.151	5,702.993	0.00265
2022	(0.009)	17.165	16.126	1.039	0.149	1.179		1.179	0.047	5,817.053	0.00081
2023	(0.007)	18.916	14.834	4.082	0.151	4.226		4.226	0.169	5,933.394	0.00285
2024	(0.007)	19.585	15.100	4.485	0.155	4.633		4.633	0.185	6,052.062	0.00306
2025	(0.006)	18.376	16.998	1.378	0.157	1.529		1.529	0.061	6,173.103	0.00099
2026	(0.004)	19.474	15.639	3.835	0.159	3.990		3.990	0.160	6,296.565	0.00254

Column Notes:

Col. B: See DTE 01-79, Exhibit COM-BKR-1, Page 6, Columns B & C.
Col. C: See Page 11, Column E.
Col. D: See Page 11, Column F.
Col. E: Col. C - Col. D.
Col. F: See DTE 99-90, Schedule 1, Page 7, Column (2).
Col. G: Col. B + Col. E + Col. F.
Col. H: Estimated Buyout Amount per DTE 02-34.
Col. I: Col. G - Col. H.
Col. J: Col. I Multiplied by 4%.
Col. K: See Page 1, Col. B.
Col. L: Col. J/Col. K Multiplied by 100.