Fitchburg Gas and Electric Light Company
Monthly External Transmission Charge Reconciliation
2001

Line #	Month		ISO EXPENSES - EFC Col. A	NEP COMPREHENSIVE TRANSMISSION Col. B	NEPOOL RN/TRANS. COSTS Col. C	CONGESTION PURCHASES Col. D	CONGESTION SALES Col. E	OVER-DESIGNATION SALES Col. F	NEP TRANS CREDIT Col. G	MAINE ELECTRIC (New Brunswick Power) Col. H	Total External Transmission Costs Col. I (A)
1	Jan	Recast	$ -	$ 67,350	$ 85,767	$ 15,159	$ (496)	$ 1	$ -	$ -	$ 167,781
2	Feb	Recast	$ -	$ 27,681	$ 94,143	$ 60,000	$ (500)	$ -	$ -	$ -	$ 181,324
3	Mar	Recast	$ -	$ 29,535	$ 75,238	$ (15,090)	$ 491	$ (1)	$ -	$ -	$ 90,173
4	Apr	Recast	$ -	$ (21,752)	$ 101,180	$ 60,000	$ (500)	$ -	$ -	$ -	$ 138,928
5	May	Recast	$ -	$ 26,938	$ 9,487	$ -	$ -	$ (0)	$ -	$ -	$ 36,424
6	Jun	Recast	$ -	$ 50,890	$ 170,442	$ (13,660)	$ (50)	$ -	$ -	$ -	$ 207,622
7	Jul	Recast	$ -	$ 22,015	$ 92,908	$ 31,686	$ -	$ -	$ -	$ -	$ 146,610
8	Aug	Recast	$ -	$ 7,858	$ 116,844	$ 39,595	$ -	$ -	$ -	$ -	$ 164,298
9	Sep	Recast	$ -	$ 10,627	$ 101,704	$ 16,358	$ (500)	$ -	$ -	$ -	$ 128,189
10	Oct	Actual	$ -	$ 10,936	$ 93,487	$ 26,732	$ 500	$ -	$ -	$ -	$ 131,654
11	Nov	Actual	$ -	$ 4,228	$ 109,017	$ 25,834	$ -	$ -	$ -	$ -	$ 139,078
12	Dec	Actual	$ -	$ (32,087)	$ 102,277	$ 16,004	$ (23)	$ -	$ -	$ -	$ 86,172
13											
14											
15	Total 2001 Costs		$ -	$ 204,220	$ 1,152,494	$ 262,617	$ (1,077)	$ (0.38)	$ -	$ -	$ 1,618,253
16											
17	Less: 2001 External Transmission Revenue										$ 2,031,063
18											
19	2001 (Over)/Under Recovery										$ (412,810)
20											
21	(Over)/Under Recovery - Beg. of Year										$ (485,483)
22											
23	Computed Interest (See page 4)										$ (54,518)
24											
25	(Over)/Under Recovery - End of Year										$ (952,811)

(A) Pursuant to FG&E Tariff, M.D.T.E. No. 35, includes costs billed to FG&E by any other transmission provider, and by regional transmission or operating entities such as NEPOOL, a regional transmission group, an independent system operator ("ISO"), or any other regional body, in the event that they are authorized to bill FG&E directly for their services and shall include any other charges relating to the stability of the transmission system.

Fitchburg Gas and Electric Light Company
Monthly External Transmission Charge Reconciliation
Forecast 2002

Line #	Month		ISO ADMINISTRATIVE COSTS (1) Col. A	NEP COMPREHENSIVE TRANSMISSION Col. B	NEPOOL RN/TRANS. COSTS Col. C	CONGESTION PURCHASES Col. D	CONGESTION SALES Col. E	OVER-DESIGNATION SALES Col. F	NEP TRANS CREDIT Col. G	MAINE ELECTRIC (New Brunswick Power) Col. H	COST OF WORKING CAPITAL (3) Col. I	Total External Transmission Costs Col. J (A)
1	Jan	Act	$ -	$ 1,982	$ 76,021	$ 24,364	$ (7,666)	$ -	$ -	$ -	$ -	$ 94,701
2	Feb	Act	$ -	$ 10,178	$ 96,151	$ 29,031	$ -	$ -	$ -	$ -	$ -	$ 135,361
3	Mar	Act	$ -	$ (45,106)	$ 88,803	$ 28,189	$ -	$ -	$ -	$ -	$ -	$ 71,886
4	Apr	Act	$ -	$ 23,198	$ 111,113	$ 31,246	$ -	$ -	$ -	$ -	$ -	$ 165,558
5	May	Act	$ -	$ 13,644	$ 110,538	$ 58,406	$ -	$ -	$ -	$ -	$ -	$ 182,588
6	Jun	Act	$ -	$ 20,072	$ 92,318	$ 35,927	$ -	$ -	$ -	$ -	$ -	$ 148,318
7	Jul	Act	$ -	$ 33,200	$ 118,171	$ 57,804	$ -	$ -	$ -	$ -	$ -	$ 209,176
8	Aug	Act	$ -	$ 32,884	$ 132,190	$ 58,405	$ (975)	$ -	$ -	$ -	$ -	$ 222,503
9	Sep	Act	$ -	$ 12,636	$ 131,360	$ 80,691	$ -	$ -	$ -	$ -	$ -	$ 224,686
10	Oct	Est	$ -	$ 9,179	$ 115,515	$ 34,835	$ 8,642	$ -	$ -	$ -	$ -	$ 168,171
11	Nov	Est	$ -	$ 9,179	$ 118,440	$ 43,477	$ -	$ -	$ -	$ -	$ -	$ 171,096
12	Dec (2)	Est	$ (4,311)	$ 9,179	$ 131,124	$ 43,477	$ -	$ -	$ -	$ -	$ 862	$ 180,331
13												
14												
15	Total Forecast 2002 Costs		$ (4,311)	$ 130,226	$ 1,321,745	$ 525,852	$ 0	$ -	$ -	$ -	$ 862	$ 1,974,374
16												
17	Less: 2002 External Transmission Revenue											$814,239
18												
19	2002 (Over)/under Recovery											$ 1,160,135
20												
21	(Over)/under Recovery - Beg. of Year											$ (952,811)
22												
23	Computed Interest (See page 4)											(24,404)
24												
25	(Over)/under Recovery - End of Year											$ 182,920

(A) Pursuant to FG&E Tariff, M.D.T.E. No. 35, includes costs billed to FG&E by any other transmission provider, and by regional transmission or operating entities such as NEPOOL, a regional transmission group, an independent system operator ("ISO"), or any other regional body, in the event that they are authorized to bill FG&E directly for their services and shall include any other charges relating to the stability of the transmission system.
Proposed revisions to M.D.T.E. No. 35 includes Cost of Working Capital.
(1) Line relabeled from ISO Expenses EFC to ISO Administrative Costs. The Electric Fuel Charge (EFC) account was set up to recover incremental costs through the EFC. Effective October 2001, all ISO Administrative costs are charged/credited to the ETC since all ISO costs were excluded in the determination of distribution rates.
(2) Reflects ISO Administrative costs from October 2001 to present.
(3) See Page 6.

Fitchburg Gas and Electric Light Company
Monthly External Transmission Charge Reconciliation
Forecast 2003

Line #	Month		ISO ADMINISTRATIVE COSTS (1) Col. A	NEP COMPREHENSIVE TRANSMISSION Col. B	NEPOOL RN/TRANS. COSTS Col. C	CONGESTION PURCHASES Col. D	CONGESTION SALES Col. E	OVER-DESIGNATION SALES Col. F	NEP TRANS CREDIT Col. G	MAINE ELECTRIC (New Brunswick Power) Col. H	COST OF WORKING CAPITAL (2) Col. I	Total External Transmission Costs Col. J (A)
1	Jan	Est	$ 4,176	$ 9,179	$ 126,576	$ 43,477	$ -	$ -	$ -	$ -	$ 881	$ 184,289
2	Feb	Est	$ (783)	$ 9,179	$ 127,769	$ 43,477	$ -	$ -	$ -	$ -	$ 863	$ 180,504
3	Mar	Est	$ (795)	$ (2,856)	$ 126,590	$ -	$ -	$ -	$ -	$ -	$ 590	$ 123,529
4	Apr	Est	$ (773)	$ (2,856)	$ 118,601	$ -	$ -	$ -	$ -	$ -	$ 552	$ 115,524
5	May	Est	$ (766)	$ (2,856)	$ 119,217	$ -	$ -	$ -	$ -	$ -	$ 555	$ 116,150
6	Jun	Est	$ (745)	$ (2,856)	$ 142,000	$ -	$ -	$ -	$ -	$ -	$ 665	$ 139,064
7	Jul	Est	$ (737)	$ (2,856)	$ 142,325	$ -	$ -	$ -	$ -	$ -	$ 666	$ 139,398
8	Aug	Est	$ (722)	$ (2,856)	$ 145,301	$ -	$ -	$ -	$ -	$ -	$ 681	$ 142,403
9	Sep	Est	$ (702)	$ (2,856)	$ 131,499	$ -	$ -	$ -	$ -	$ -	$ 614	$ 128,555
10	Oct	Est	$ (693)	$ (2,856)	$ 117,729	$ -	$ -	$ -	$ -	$ -	$ 548	$ 114,728
11	Nov	Est	$ (674)	$ (2,856)	$ 120,627	$ -	$ -	$ -	$ -	$ -	$ 562	$ 117,659
12	Dec	Est	$ (664)	$ (2,856)	$ 133,516	$ -	$ -	$ -	$ -	$ -	$ 624	$ 130,620
13												
14												
15	Total Forecast 2003 Costs		$ (3,880)	$ (10,202)	$1,551,750	$ 86,954	$ -	$ -	$ -	$ -	$ 7,803	$ 1,632,425
16												
17	2002 External Transmission (Over)/Under Recovery											$ 182,920
18												
19	Computed Interest (See page 5)											$5,546
20												
21	Costs to be Recovered											$ 1,820,891
22												
23	Estimated 2003 Total Delivery in kWh											502,937,030
24												
25	Proposed 2003 External Transmission Charge ($/kWh)											$ 0.00362

(A) Pursuant to FG&E Tariff, M.D.T.E. No. 35, includes costs billed to FG&E by any other transmission provider, and by regional transmission or operating entities such as NEPOOL, a regional transmission group, an independent system operator ("ISO"), or any other regional body, in the event that they are authorized to bill FG&E directly for their services and shall include any other charges relating to the stability of the transmission system.
Proposed revisions to M.D.T.E. No. 35 includes Cost of Working Capital.
(1) Line relabeled from ISO Expenses EFC to ISO Administrative Costs. The Electric Fuel Charge (EFC) account was set up to recover incremental costs through the EFC. Effective October 2001, all ISO Administrative costs are charged/credited to the ETC since all ISO costs were excluded in the determination of distribution rates.

Fitchburg Gas and Electric Light Company
Calculation of External Transmission Interest - Monthly External Transmission Charge Reconciliation
January 2001 - December 2001

		Jan-01 Recast	Feb-01 Recast	Mar-01 Recast	Apr-01 Recast	May-01 Recast	Jun-01 Recast	Jul-01 Recast	Aug-01 Recast	Sep-01 Recast	Oct-01 Actual	Nov-01 Actual	Dec-01 Actual	Total
1	Costs to be Recovered (See page 1)	$167,781	$181,324	$90,173	$138,928	$36,424	$207,622	$146,610	$164,297.61	$128,189	$131,654	$139,078	$86,172	$1,618,253
2														
3	Total Revenues	$205,353	$172,734	$168,677	$160,476	$162,349	$162,907	$164,474	$186,392	$168,184	$163,455	$157,294	$158,768	$2,031,063
4														
5	(Over)/under Recovery - Month	($37,572)	$8,589	($78,504)	($21,548)	($125,925)	$44,715	($17,864)	($22,094.12)	($39,995)	($31,801)	($18,216)	($72,597)	($412,810)
6														
7	**CUMULATIVE (OVER)/UNDER RECOVERY**													
8	Beginning Balance	($485,482.72)	($527,124)	($522,345)	($605,379)	($631,232)	($762,168)	($722,621)	($744,834)	($771,422)	($815,970)	($852,364)	($875,182)	
9	Ending Balance Before Interest	($523,055)	($518,534)	($600,848)	($626,927)	($757,157)	($717,453)	($740,485)	($766,928)	($811,417)	($847,772)	($870,580)	($947,779)	
10	Average Monthly Balance	($504,269)	($522,829)	($561,596)	($616,153)	($694,194)	($739,810)	($731,553)	($755,881)	($791,419)	($831,871)	($861,472)	($911,481)	
11	Interest Rate	9.50%	9.50%	9.50%	8.50%	8.50%	8.50%	7.00%	7.00%	7.00%	6.50%	6.50%	6.50%	
12	Number of Days / Month	31	28	31	30	31	30	31	31	30	31	30	31	365
13	Computed Interest	($4,069)	($3,810)	($4,531)	($4,305)	($5,012)	($5,169)	($4,349)	($4,494)	($4,553)	($4,592)	($4,602)	($5,032)	($54,518)
14														
15	Ending Balance with Interest	($527,124)	($522,345)	($605,379)	($631,232)	($762,168)	($722,621)	($744,834)	($771,422)	($815,970)	($852,364)	($875,182)	($952,811)	

Fitchburg Gas and Electric Light Company
Calculation of External Transmission Interest - Monthly External Transmission Charge Reconciliation
January 2002 - December 2002

		Jan-02 Actual	Feb-02 Actual	Mar-02 Actual	Apr-02 Actual	May-02 Actual	Jun-02 Actual	Jul-02 Actual	Aug-02 Actual	Sep-02 Actual	Oct-02 Estimated	Nov-02 Estimated	Dec-02 Estimated	Total
1	Total Costs (See page 2)	$94,701	$135,361	$71,886	$165,558	$182,588	$148,318	$209,176	$222,503	$224,686	$168,171	$171,096	$180,331	$1,974,374
2														
3	Total Revenues	$110,900	$57,189	$58,465	$61,352	$62,258	$60,475	$71,066	$73,522	$69,469	$63,787	$61,488	$64,270	$814,239
4														
5	(Over)/under Recovery - Month	($16,199)	$78,172	$13,422	$104,206	$120,330	$87,843	$138,110	$148,982	$155,217	$104,384	$109,608	$116,061	$1,160,135
6														
7	**CUMULATIVE (OVER)/UNDER RECOVERY**													
8	Beginning Balance	($952,811)	($973,090)	($898,501)	($888,866)	($787,927)	($670,533)	($585,136)	($449,109)	($301,638)	($147,296)	($43,296)	$66,358	
9	Ending Balance Before Interest	($969,010)	($894,918)	($885,079)	($784,661)	($667,597)	($582,690)	($447,027)	($300,127)	($146,422)	($42,912)	$66,313	$182,419	
10	Average Monthly Balance	($960,910)	($934,004)	($891,790)	($836,763)	($727,762)	($626,612)	($516,082)	($374,618)	($224,030)	($95,104)	$11,508	$124,388	
11	Interest Rate	5.00%	5.00%	5.00%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	
12	Number of Days / Month	31	28	31	30	31	30	31	31	30	31	30	31	365
13	Computed Interest	($4,081)	($3,582)	($3,787)	($3,267)	($2,936)	($2,446)	($2,082)	($1,511)	($875)	($384)	$45	$502	($24,404)
14														
15	Ending Balance with Interest	($973,090)	($898,501)	($888,866)	($787,927)	($670,533)	($585,136)	($449,109)	($301,638)	($147,296)	($43,296)	$66,358	$182,920	

Fitchburg Gas and Electric Light Company
Calculation of External Transmission Interest - Monthly External Transmission Charge Reconciliation
January 2003 - December 2003

		Jan-03 Estimated	Feb-03 Estimated	Mar-03 Estimated	Apr-03 Estimated	May-03 Estimated	Jun-03 Estimated	Jul-03 Estimated	Aug-03 Estimated	Sep-03 Estimated	Oct-03 Estimated	Nov-03 Estimated	Dec-03 Estimated	Total
1	Total Costs (See page 3)	$184,289	$180,504	$123,529	$115,524	$116,150	$139,064	$139,398	$142,403	$128,555	$114,728	$117,659	$130,620	$1,632,425
2														
3	Total Revenues (See page 7)	$166,955	$149,428	$147,182	$149,325	$141,775	$145,792	$163,508	$165,180	$148,796	$149,067	$143,587	$150,038	$1,820,632
4														
5	(Over)/under Recovery - Month	$17,334	$31,077	($23,652)	($33,801)	($25,625)	($6,728)	($24,109)	($22,777)	($20,241)	($34,339)	($25,928)	($19,418)	($188,207)
6														
7	**CUMULATIVE (OVER)/UNDER RECOVERY**													
8	Beginning Balance	$182,920	$200,946	$232,729	$209,874	$176,747	$151,714	$145,504	$121,876	$99,498	$79,570	$45,456	$19,641	
9	Ending Balance Before Interest	$200,255	$232,023	$209,076	$176,073	$151,122	$144,985	$121,394	$99,100	$79,258	$45,231	$19,528	$223	
10	Average Monthly Balance	$191,588	$216,484	$220,903	$192,973	$163,935	$148,350	$133,449	$110,488	$89,378	$62,400	$32,492	$9,932	
11	Interest Rate	4.25%	4.25%	4.25%	4.25%	4.25%	4.25%	4.25%	4.25%	4.25%	4.25%	4.25%	4.25%	
12	Number of Days / Month	31	28	31	30	31	30	31	31	30	31	30	31	365
13	Computed Interest	$692	$706	$797	$674	$592	$518	$482	$399	$312	$225	$114	$36	$5,546
14														
15	Ending Balance with Interest	$200,946	$232,729	$209,874	$176,747	$151,714	$145,504	$121,876	$99,498	$79,570	$45,456	$19,641	$259	

Fitchburg Gas and Electric Light Company
Calculation of Working Capital for External Transmission

	Dec-02 Estimate	Jan-03 Estimate	Feb-03 Estimate	Mar-03 Estimate	Apr-03 Estimate	May-03 Estimate	Jun-03 Estimate	Jul-03 Estimate	Aug-03 Estimate	Sep-03 Estimate	Oct-03 Estimate	Nov-03 Estimate	Dec-03 Estimate	Total
1 Total Transmission Expense	$179,469	$183,408	$179,642	$122,939	$114,972	$115,595	$138,399	$138,732	$141,723	$127,941	$114,180	$117,097	$129,996	$1,804,091
2 Number of Days of Lag / 365 (15.74/365)	4.31%	4.31%	4.31%	4.31%	4.31%	4.31%	4.31%	4.31%	4.31%	4.31%	4.31%	4.31%	4.31%	
3 Working Capital Requirement (L.1 * L.2)	$7,739	$7,909	$7,747	$5,302	$4,958	$4,985	$5,968	$5,983	$6,112	$5,517	$4,924	$5,050	$5,606	$77,798
4 Cost of Equity	4.25%	4.25%	4.25%	4.25%	4.25%	4.25%	4.25%	4.25%	4.25%	4.25%	4.25%	4.25%	4.25%	
5 Cost of Debt	4.25%	4.25%	4.25%	4.25%	4.25%	4.25%	4.25%	4.25%	4.25%	4.25%	4.25%	4.25%	4.25%	
6 Effective Tax Rate	38.29%	38.29%	38.29%	38.29%	38.29%	38.29%	38.29%	38.29%	38.29%	38.29%	38.29%	38.29%	38.29%	
7 Tax Adjusted Cost of Capital (L.5 + (L.4/(1-L.6)))	11.14%	11.14%	11.14%	11.14%	11.14%	11.14%	11.14%	11.14%	11.14%	11.14%	11.14%	11.14%	11.14%	
8 Cost of Working Capital (L.3 * L.7)	$862	$881	$863	$590	$552	$555	$665	$666	$681	$614	$548	$562	$624	$8,664

Line 1: Sum of Col. A-H, Pages 2 and 3.
Line 2: Number of Days of Lag as calculated in the Company's Lead/Lag Study, Schedule MHC-7.
Line 4: DTE 02-24/25 December 2, 2002 Order.
Line 5: DTE 02-24/25 December 2, 2002 Order.
Line 6: 2002 Federal and State combined tax rate.

Fitchburg Gas and Electric Light Company
Forecast of External Transmission Revenues - Monthly External Transmission Charge Reconciliation
October 2002 - December 2003

	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Total (Jan 03 to Dec 03)
Standard R-1[1]																
kWh	10,805,360	11,294,707	13,003,067	16,114,264	13,858,837	12,574,922	12,127,128	10,564,127	11,502,958	13,577,057	13,520,553	12,430,930	11,081,945	11,564,548	13,295,975	152,213,245
Rate	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00362	$ 0.00362	$ 0.00362	$ 0.00362	$ 0.00362	$ 0.00362	$ 0.00362	$ 0.00362	$ 0.00362	$ 0.00362	$ 0.00362	$ 0.00362	
Revenue	$ 17,072	$ 17,846	$ 20,545	$ 58,334	$ 50,169	$ 45,521	$ 43,900	$ 38,242	$ 41,641	$ 49,149	$ 48,944	$ 45,000	$ 40,117	$ 41,864	$ 48,131	$ 551,012
Fuel Assistance R-2																
kWh	825,813	863,212	944,144	1,015,059	1,006,281	986,551	976,682	875,047	916,526	1,042,875	1,068,495	971,130	846,952	883,835	965,412	11,554,844
Rate	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00362	$ 0.00362	$ 0.00362	$ 0.00362	$ 0.00362	$ 0.00362	$ 0.00362	$ 0.00362	$ 0.00362	$ 0.00362	$ 0.00362	$ 0.00362	
Revenue	$ 1,305	$ 1,364	$ 1,492	$ 3,675	$ 3,643	$ 3,571	$ 3,536	$ 3,168	$ 3,318	$ 3,775	$ 3,868	$ 3,515	$ 3,066	$ 3,199	$ 3,495	$ 41,829
Small Commercial G-1																
kWh	313,381	308,394	328,466	358,684	329,590	328,544	326,071	297,484	329,684	353,845	365,496	327,038	315,431	310,461	330,719	3,973,049
Rate	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00362	$ 0.00362	$ 0.00362	$ 0.00362	$ 0.00362	$ 0.00362	$ 0.00362	$ 0.00362	$ 0.00362	$ 0.00362	$ 0.00362	$ 0.00362	
Revenue	$ 495	$ 487	$ 519	$ 1,298	$ 1,193	$ 1,189	$ 1,180	$ 1,077	$ 1,193	$ 1,281	$ 1,323	$ 1,184	$ 1,142	$ 1,124	$ 1,197	$ 14,382
Large Commercial G-2																
kWh	8,278,477	8,146,740	8,649,614	9,445,358	8,679,201	8,679,044	8,613,709	7,858,534	8,736,631	9,376,893	9,685,654	8,639,263	8,332,632	8,201,350	8,708,937	104,957,207
Rate	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00362	$ 0.00362	$ 0.00362	$ 0.00362	$ 0.00362	$ 0.00362	$ 0.00362	$ 0.00362	$ 0.00362	$ 0.00362	$ 0.00362	$ 0.00362	
Revenue	$ 13,080	$ 12,872	$ 13,666	$ 34,192	$ 31,419	$ 31,418	$ 31,182	$ 28,448	$ 31,627	$ 33,944	$ 35,062	$ 31,274	$ 30,164	$ 29,689	$ 31,526	$ 379,945
Industrial G-3																
kWh	19,778,715	17,839,702	17,272,798	18,670,515	16,989,096	17,724,012	18,784,395	19,240,308	18,497,561	20,514,963	20,640,835	18,314,711	20,229,443	18,237,564	17,663,587	225,506,990
Rate	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00362	$ 0.00362	$ 0.00362	$ 0.00362	$ 0.00362	$ 0.00362	$ 0.00362	$ 0.00362	$ 0.00362	$ 0.00362	$ 0.00362	$ 0.00362	
Revenue	$ 31,250	$ 28,187	$ 27,291	$ 67,587	$ 61,501	$ 64,161	$ 68,000	$ 69,650	$ 66,961	$ 74,264	$ 74,720	$ 66,299	$ 73,231	$ 66,020	$ 63,942	$ 816,335
Optional TOU G-4																
kWh	34,820	34,266	36,496	39,854	36,621	36,505	36,230	33,054	36,632	39,316	40,611	36,338	35,048	34,496	36,747	441,450
Rate	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00362	$ 0.00362	$ 0.00362	$ 0.00362	$ 0.00362	$ 0.00362	$ 0.00362	$ 0.00362	$ 0.00362	$ 0.00362	$ 0.00362	$ 0.00362	
Revenue	$ 55	$ 54	$ 58	$ 144	$ 133	$ 132	$ 131	$ 120	$ 133	$ 142	$ 147	$ 132	$ 127	$ 125	$ 133	$ 1,598
WH and /or SH G-5																
kWh	78,345	77,098	109,489	119,561	109,863	82,136	81,518	74,371	54,947	58,974	60,916	81,760	78,858	77,615	110,240	990,760
Rate	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00362	$ 0.00362	$ 0.00362	$ 0.00362	$ 0.00362	$ 0.00362	$ 0.00362	$ 0.00362	$ 0.00362	$ 0.00362	$ 0.00362	$ 0.00362	
Revenue	$ 124	$ 122	$ 173	$ 433	$ 398	$ 297	$ 295	$ 269	$ 199	$ 213	$ 221	$ 296	$ 285	$ 281	$ 399	$ 3,587
Standby Service Special Contract																
kWh	-	45,692	4,933	-	-	5,233	39,814	2,169	-	2,029	2,070	52,652	-	46,606	5,032	155,603
Rate	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00362	$ 0.00362	$ 0.00362	$ 0.00362	$ 0.00362	$ 0.00362	$ 0.00362	$ 0.00362	$ 0.00362	$ 0.00362	$ 0.00362	$ 0.00362	
Revenue	$ -	$ 72.19	$ 7.79	$ -	$ -	$ 18.94	$ 144.13	$ 7.85	$ -	$ 7.34	$ 7.49	$ 190.60	$ -	$ 168.71	$ 18.21	$ 563
Outdoor Lighting S																
kWh	256,536	306,395	327,942	356,746	268,934	240,928	264,579	219,255	199,230	201,889	245,148	249,995	258,352	308,564	330,264	3,143,883
Rate	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00362	$ 0.00362	$ 0.00362	$ 0.00362	$ 0.00362	$ 0.00362	$ 0.00362	$ 0.00362	$ 0.00362	$ 0.00362	$ 0.00362	$ 0.00362	
Revenue	$ 405	$ 484	$ 518	$ 1,291	$ 974	$ 872	$ 958	$ 794	$ 721	$ 731	$ 887	$ 905	$ 935	$ 1,117	$ 1,196	$ 11,381
Total Revenue	$ 63,787	$ 61,488	$ 64,270	$ 166,955	$ 149,428	$ 147,182	$ 149,325	$ 141,775	$ 145,792	$ 163,508	$ 165,180	$ 148,796	$ 149,067	$ 143,587	$ 150,038	$ 1,820,632
Totals																
kWh	40,371,447	38,916,206	40,676,949	46,120,042	41,278,423	40,657,874	41,250,127	39,164,348	40,274,169	45,167,842	45,629,778	41,103,817	41,178,661	39,665,039	41,446,912	502,937,030
Revenue	$ 63,787	$ 61,488	$ 64,270	$ 166,955	$ 149,428	$ 147,182	$ 149,325	$ 141,775	$ 145,792	$ 163,508	$ 165,180	$ 148,796	$ 149,067	$ 143,587	$ 150,038	$ 1,820,632

(1) Includes R-4 DTOU from October 2002 through December 2003, rate discontinued as approved by the Department in DTE 02-24/25 effective December 1, 2002.
Note: Optional TOU G-6 rate discontinued as approved by the Department in DTE 02-24/25 effective December 1, 2002. Forecasted kWh for October 2002 and November 2002 was zero.