Fitchburg Gas and Electric Light Company
Monthly Internal Transmission Charge Reconciliation
2001

Line #	Month		Total Annual/Monthly Transmission Revenue Requirement (OATT) Col. A (A)	Total Annual/Monthly PTF Revenue Requirement (NEPOOL OATT) Col. B (B)	Total Retail Internal Transmission Costs Col. C
1			$ 544,130	$195,965 eff. 6/00	
2				$239,521 eff. 6/01	
3					
4	Jan	Recast	$ 45,344	$ 16,330	$ 61,675
5	Feb	Recast	$ 45,344	$ 16,330	$ 61,675
6	Mar	Recast	$ 45,344	$ 16,330	$ 61,675
7	Apr	Recast	$ 45,344	$ 16,330	$ 61,675
8	May	Recast	$ 45,344	$ 16,330	$ 61,675
9	Jun	Recast	$ 45,344	$ 19,960	$ 65,304
10	Jul	Recast	$ 45,344	$ 19,960	$ 65,304
11	Aug	Recast	$ 45,344	$ 19,960	$ 65,304
12	Sep	Recast	$ 45,344	$ 19,960	$ 65,304
13	Oct	Actual	$ 45,344	$ 19,960	$ 65,304
14	Nov	Actual	$ 45,344	$ 19,960	$ 65,304
15	Dec	Actual	$ 45,344	$ 19,960	$ 65,304
16					
17					
18	Total 2001 Costs		$ 544,130	$ 221,373	$ 765,503
19					
20	Less: 2001 Internal Transmission Revenue				$ 691,494
21					
22	2001 (Over)/Under Recovery				$ 74,009
23					
24	(Over)/Under Recovery - Beg. of Year				$ 35,624
25					
26	Computed Interest (See page 4)				$ 4,591
27					
28	(Over)/Under Recovery - End of Year				$ 114,224

(A) Pursuant to FG&E Tariff, M.D.T.E. No. 34.
Includes charges under FG&E's FERC-approved Open Access Transmission Tariff.
Approved by FERC Order dated February 28, 2000 in Docket ER00-1215-000.

(B) Pursuant to FG&E Tariff, M.D.T.E. No. 34. Includes FG&E's PTF Revenue Requirement included in NEPOOL Open Access Transmission Tariff.

Fitchburg Gas and Electric Light Company
Monthly Internal Transmission Charge Reconciliation
Forecast 2002

Line #	Month		Total Annual/Monthly Transmission Revenue Requirement (OATT) Col. A (A)	Total Annual/Monthly PTF Revenue Requirement (NEPOOL OATT) Col. B (B)	Total Retail Internal Transmission Costs Col. C
1			$ 544,130	$239,521 eff. 6/01	
2				$245,929 eff. 6/02	
				$256,510 eff. 12/02	
3					
4	Jan	Act	$ 45,344	$ 19,960	$ 65,304
5	Feb	Act	$ 45,344	$ 19,960	$ 65,304
6	Mar	Act	$ 45,344	$ 19,960	$ 65,304
7	Apr	Act	$ 45,344	$ 19,960	$ 65,304
8	May	Act	$ 45,344	$ 19,960	$ 65,304
9	Jun	Act	$ 45,344	$ 20,494	$ 65,838
10	Jul	Act	$ 45,344	$ 20,494	$ 65,838
11	Aug	Act	$ 45,344	$ 20,494	$ 65,838
12	Sep	Act	$ 45,344	$ 20,494	$ 65,838
13	Oct	Est	$ 45,344	$ 20,494	$ 65,838
14	Nov	Est	$ 45,344	$ 20,494	$ 65,838
15	Dec	Est	$ 45,344	$ 21,376	$ 66,720
16					
17	Total 2002 Costs		$ 544,130	$ 244,141	$ 788,271
18					
19	Less:2002 Internal Transmission Charge Revenues				$ 934,381
20					
21	2002 (Over)/under Recovery				$ (146,110)
22					
23	(Over)/under Recovery - Beg. of Year				$ 114,224
24					
25	Computed Interest (See Page 4)				$ 2,444
26					
27	(Over)/under Recovery - End of Year				$ (29,442)

(A) Pursuant to FG&E Tariff, M.D.T.E. No. 34.
Includes charges under FG&E's FERC-approved Open Access Transmission Tariff.
Approved by FERC Order dated February 28, 2000 in Docket ER00-1215-000.

(B) Pursuant to FG&E Tariff, M.D.T.E. No. 34. Includes FG&E's PTF Revenue Requirement included in NEPOOL Open Access Transmission Tariff. Revised 12/02 to include PTF costs included in the System Control and Load Dispatch Rate under NEPOOL's OATT (see FG&E response to AG-5-17 (Electric) in DTE 02-24/25).

Fitchburg Gas and Electric Light Company
Monthly Internal Transmission Charge Reconciliation
Forecast 2003

Line #	Month		Total Annual/Monthly Transmission Revenue Requirement (OATT) Col. A (A)	Total Annual/Monthly PTF Revenue Requirement (NEPOOL OATT) Col. B (B)	Total Retail Internal Transmission Costs Col. C
1			$ 544,130	$256,510 eff. 12/02	
2				$256,510 eff. 6/03 est.	
3					
4	Jan	Est	$ 45,344	$ 21,376	$ 66,720
5	Feb	Est	$ 45,344	$ 21,376	$ 66,720
6	Mar	Est	$ 45,344	$ 21,376	$ 66,720
7	Apr	Est	$ 45,344	$ 21,376	$ 66,720
8	May	Est	$ 45,344	$ 21,376	$ 66,720
9	Jun	Est	$ 45,344	$ 21,376	$ 66,720
10	Jul	Est	$ 45,344	$ 21,376	$ 66,720
11	Aug	Est	$ 45,344	$ 21,376	$ 66,720
12	Sep	Est	$ 45,344	$ 21,376	$ 66,720
13	Oct	Est	$ 45,344	$ 21,376	$ 66,720
14	Nov	Est	$ 45,344	$ 21,376	$ 66,720
15	Dec	Est	$ 45,344	$ 21,376	$ 66,720
16					
17	Total 2003 Forecast		$ 544,130	$ 256,510	$ 800,640
18					
19	2002 Internal Transmission (Over)/Under Recovery				$ (29,442)
20					
21	2003 Computed Interest (See page 5)				($707)
22					
23	Costs to be Recovered - 2003				$ 770,491
24					
25	Less:2003 Internal Transmission Charge Revenues				$ 745,739
26					
27	Total Costs to be Recovered				$ 24,752
28					
29	Forecast 2003 Total Delivery in kWh				502,937,030
30					
31	Proposed 2003 ITSCA ($/kWh)				$ 0.00005

(A) Pursuant to FG&E Tariff, M.D.T.E. No. 34.
Includes charges under FG&E's FERC-approved Open Access Transmission Tariff.
Approved by FERC Order dated February 28, 2000 in Docket ER00-1215-000.

(B) Pursuant to FG&E Tariff, M.D.T.E. No. 34. Includes FG&E's PTF Revenue Requirement included in NEPOOL Open Access Transmission Tariff.

Fitchburg Gas and Electric Light Company
Calculation of Internal Transmission Interest - Monthly Internal Transmission Reconciliation
January 2001 - December 2001

		Jan-01 Recast	Feb-01 Recast	Mar-01 Recast	Apr-01 Recast	May-01 Recast	Jun-01 Recast	Jul-01 Recast	Aug-01 Recast	Sep-01 Recast	Oct-01 Actual	Nov-01 Actual	Dec-01 Actual	Total
1	Total Costs (See page 1)	$61,675	$61,675	$61,675	$61,675	$61,675	$65,304	$65,304	$65,304	$65,304	$65,304	$65,304	$65,304	$765,503
	REVENUES													
2	Internal Transmission Charge Revenues	$67,762	$59,104	$57,647	$55,366	$53,913	$56,300	$58,147	$62,668	$58,994	$53,253	$53,751	$54,589	$691,494
3	ITSCA Revenue Forecast	$0	$0	$0	$0	$0	$0	$0	$0	$0	$ -	$ -	$ -	$0
2														
3	Total Revenue	$67,762	$59,104	$57,647	$55,366	$53,913	$56,300	$58,147	$62,668	$58,994	$53,253	$53,751	$54,589	$691,494
4														
5	(Over)/under Recovery - Month	($6,087)	$2,571	$4,028	$6,309	$7,761	$9,004	$7,157	$2,636	$6,311	$12,051	$11,553	$10,715	$74,009
6														
7	**CUMULATIVE (OVER)/UNDER RECOVERY**													
8	Beginning Balance	$35,624	$29,800	$32,597	$36,904	$43,492	$51,596	$60,992	$68,533	$71,585	$78,326	$90,842	$102,911	
9	Ending Balance Before Interest	$29,537	$32,370	$36,624	$43,213	$51,254	$60,600	$68,149	$71,170	$77,896	$90,376	$102,395	$113,626	
10	Average Monthly Balance	$32,580	$31,085	$34,611	$40,058	$47,373	$56,098	$64,571	$69,851	$74,740	$84,351	$96,618	$108,269	
11	Interest Rate	9.50%	9.50%	9.50%	8.50%	8.50%	8.50%	7.00%	7.00%	7.00%	6.50%	6.50%	6.50%	
12	Number of Days / Month	31	28	31	30	31	30	31	31	30	31	30	31	365
13	Computed Interest	$263	$227	$279	$280	$342	$392	$384	$415	$430	$466	$516	$598	$4,591
14														
15	Ending Balance with Interest	$29,800	$32,597	$36,904	$43,492	$51,596	$60,992	$68,533	$71,585	$78,326	$90,842	$102,911	$114,224	

Fitchburg Gas and Electric Light Company
Calculation of Internal Transmission Interest - Monthly Internal Transmission Reconciliation
January 2002 - December 2002

		Jan-02 Actual	Feb-02 Actual	Mar-02 Actual	Apr-02 Actual	May-02 Actual	Jun-02 Actual	Jul-02 Actual	Aug-02 Actual	Sep-02 Actual	Oct-02 Estimated	Nov-02 Estimated	Dec-02 Estimated	Total
1	Total Costs (See page 2)	$65,304	$65,304	$65,304	$65,304	$65,304	$65,838	$65,838	$65,838	$65,838	$65,838	$65,838	$66,720	$788,271
2														
3a	Internal Transmission Charge Revenues	$74,221	$72,868	$72,039	$75,304	$75,297	$74,526	$84,909	$89,257	$84,746	$60,200	$59,470	$62,358	$885,195
3b	ITSCA Revenue Forecast	$0	$0	$0	$0	$0	$0	$0	$0	$0	$16,552	$15,956	$16,678	$49,185
3c	Total Revenue	$74,221	$72,868	$72,039	$75,304	$75,297	$74,526	$84,909	$89,257	$84,746	$76,753	$75,426	$79,036	$934,381
4														
5	(Over)/under Recovery - Month	($8,916)	($7,563)	($6,735)	($10,000)	($9,992)	($8,688)	($19,071)	($23,419)	($18,907)	($10,914)	($9,587)	($12,316)	($146,110)
6														
7	**CUMULATIVE (OVER)/UNDER RECOVERY**													
8	Beginning Balance	$114,224	$105,774	$98,602	$92,271	$82,612	$72,932	$64,512	$45,663	$22,381	$3,524	($7,398)	($17,033)	
9	Ending Balance Before Interest	$105,308	$98,210	$91,867	$82,271	$72,619	$64,244	$45,441	$22,244	$3,474	($7,390)	($16,985)	($29,349)	
10	Average Monthly Balance	$109,766	$101,992	$95,234	$87,271	$77,615	$68,588	$54,977	$33,954	$12,927	($1,933)	($12,192)	($23,191)	
11	Interest Rate	5.00%	5.00%	5.00%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	
12	Number of Days / Month	31	28	31	30	31	30	31	31	30	31	30	31	365
13	Computed Interest	$466	$391	$404	$341	$313	$268	$222	$137	$50	($8)	($48)	($94)	$2,444
14														
15	Ending Balance with Interest	$105,774	$98,602	$92,271	$82,612	$72,932	$64,512	$45,663	$22,381	$3,524	($7,398)	($17,033)	($29,442)	

Fitchburg Gas and Electric Light Company
Calculation of Internal Transmission Interest - Monthly Internal Transmission Reconciliation
January 2003 - December 2003

		Jan-03 Estimated	Feb-03 Estimated	Mar-03 Estimated	Apr-03 Estimated	May-03 Estimated	Jun-03 Estimated	Jul-03 Estimated	Aug-03 Estimated	Sep-03 Estimated	Oct-03 Estimated	Nov-03 Estimated	Dec-03 Estimated	Total
	COSTS													
1	Total Costs (See page 3)	$66,720	$66,720	$66,720	$66,720	$66,720	$66,720	$66,720	$66,720	$66,720	$66,720	$66,720	$66,720	$800,640
2														
3a	Internal Transmission Charge Revenues (See page 7)	$68,912	$61,714	$59,696	$60,537	$56,969	$59,676	$66,162	$66,889	$63,155	$60,200	$59,470	$62,358	$745,739
3b	ITSCA Revenue Forecast (See page 7)	$2,306	$2,064	$2,033	$2,063	$1,958	$2,014	$2,258	$2,281	$2,055	$2,059	$1,983	$2,072	$25,147
3c	Total Revenue (See page 7)	$71,218	$63,778	$61,729	$62,600	$58,927	$61,689	$68,420	$69,170	$65,210	$62,259	$61,453	$64,430	$770,885
4														
5	(Over)/under Recovery - Month	($4,498)	$2,942	$4,991	$4,120	$7,793	$5,031	($1,700)	($2,450)	$1,510	$4,461	$5,267	$2,290	$29,755
6														
7	**CUMULATIVE (OVER)/UNDER RECOVERY**													
8	Beginning Balance	($29,442)	($34,055)	($31,219)	($26,332)	($22,296)	($14,570)	($9,582)	($11,319)	($13,815)	($12,351)	($7,927)	($2,678)	
9	Ending Balance Before Interest	($33,941)	($31,113)	($26,228)	($22,212)	($14,504)	($9,540)	($11,282)	($13,770)	($12,305)	($7,890)	($2,660)	($389)	
10	Average Monthly Balance	($31,691)	($32,584)	($28,724)	($24,272)	($18,400)	($12,055)	($10,432)	($12,544)	($13,060)	($10,121)	($5,293)	($1,534)	
11	Interest Rate	4.25%	4.25%	4.25%	4.25%	4.25%	4.25%	4.25%	4.25%	4.25%	4.25%	4.25%	4.25%	
12	Number of Days / Month	31	28	31	30	31	30	31	31	30	31	30	31	365
13	Computed Interest	($114)	($106)	($104)	($85)	($66)	($42)	($38)	($45)	($46)	($37)	($18)	($6)	($707)
14														
15	Ending Balance with Interest	($34,055)	($31,219)	($26,332)	($22,296)	($14,570)	($9,582)	($11,319)	($13,815)	($12,351)	($7,927)	($2,678)	($394)	

Fittchburg Gas and Electric Light Company
Forecast of Internal Transmission Charge Revenues - Monthly Internal Transmission Reconciliation
October 2002 - December 2003

Rates Effective January 1, 2003

		Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Total (Jan 03 to Dec 03)
Standard R-1[1]																	
kWh		10,805,360	11,294,707	13,003,067	16,114,264	13,858,837	12,574,922	12,127,128	10,564,127	11,502,958	13,577,057	13,520,553	12,430,930	11,081,945	11,564,548	13,295,975	152,213,245
Rate		$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	
Revenue		$ 20,746.29	$ 21,685.84	$ 24,965.89	$ 30,939.39	$ 26,608.97	$ 24,143.85	$ 23,284.09	$ 20,283.12	$ 22,085.68	$ 26,067.95	$ 25,959.46	$ 23,867.39	$ 21,277.33	$ 22,203.93	$ 25,528.27	$ 292,249
Fuel Assistance R-2																	
kWh		825,813	863,212	944,144	1,015,059	1,006,281	986,551	976,682	875,047	916,526	1,042,875	1,068,495	971,130	846,952	883,835	965,412	11,554,844
Rate		$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	
Revenue		$ 1,585.56	$ 1,657.37	$ 1,812.76	$ 1,948.91	$ 1,932.06	$ 1,894.18	$ 1,875.23	$ 1,680.09	$ 1,759.73	$ 2,002.32	$ 2,051.51	$ 1,864.57	$ 1,626.15	$ 1,696.96	$ 1,853.59	$ 22,185
Small Commercial G-1																	
kWh		313,381	308,394	328,466	358,684	329,590	328,544	326,071	297,484	329,684	353,845	365,496	327,038	315,431	310,461	330,719	3,973,049
Rate		$ 0.00189	$ 0.00189	$ 0.00189	$ 0.00189	$ 0.00189	$ 0.00189	$ 0.00189	$ 0.00189	$ 0.00189	$ 0.00189	$ 0.00189	$ 0.00189	$ 0.00189	$ 0.00189	$ 0.00189	
Revenue		$ 592.29	$ 582.86	$ 620.80	$ 677.91	$ 622.92	$ 620.95	$ 616.27	$ 562.24	$ 623.10	$ 668.77	$ 690.79	$ 618.10	$ 596.16	$ 586.77	$ 625.06	$ 7,509
Large Commercial G-2																	
kWh		8,278,477	8,146,740	8,649,614	9,445,358	8,679,201	8,679,044	8,613,709	7,858,534	8,736,631	9,376,893	9,685,654	8,639,263	8,332,632	8,201,350	8,708,937	104,957,207
Rate		$ 0.00068	$ 0.00068	$ 0.00068	$ 0.00068	$ 0.00068	$ 0.00068	$ 0.00068	$ 0.00068	$ 0.00068	$ 0.00068	$ 0.00068	$ 0.00068	$ 0.00068	$ 0.00068	$ 0.00068	
Revenue		$ 5,629.36	$ 5,539.78	$ 5,881.74	$ 6,422.84	$ 5,901.86	$ 5,901.75	$ 5,857.32	$ 5,343.80	$ 5,940.91	$ 6,376.29	$ 6,586.24	$ 5,874.70	$ 5,666.19	$ 5,576.92	$ 5,922.08	$ 71,371
KW		33,108	32,283	33,217	31,646	28,752	29,840	32,428	33,340	34,744	35,786	36,057	35,289	33,274	32,445	33,383	396,983
Rate		$ 0.29	$ 0.29	$ 0.29	$ 0.29	$ 0.29	$ 0.29	$ 0.29	$ 0.29	$ 0.29	$ 0.29	$ 0.29	$ 0.29	$ 0.29	$ 0.29	$ 0.29	
Revenue		$ 9,601.39	$ 9,362.17	$ 9,632.82	$ 9,177.43	$ 8,338.20	$ 8,653.53	$ 9,404.08	$ 9,668.58	$ 10,075.73	$ 10,378.01	$ 10,456.43	$ 10,233.74	$ 9,649.39	$ 9,408.98	$ 9,680.98	$ 115,125
Industrial G-3																	
kWh		19,778,715	17,839,702	17,272,798	18,670,515	16,989,096	17,724,012	18,784,395	19,240,308	18,497,561	20,514,963	20,640,835	18,314,711	20,229,443	18,237,564	17,663,587	225,506,990
Rate	Ave On/Off	$ 0.000545	$ 0.000545	$ 0.000545	$ 0.000545	$ 0.000545	$ 0.000545	$ 0.000545	$ 0.000545	$ 0.000545	$ 0.000545	$ 0.000545	$ 0.000545	$ 0.000545	$ 0.000545	$ 0.000545	
Revenue		$ 10,779.40	$ 9,722.64	$ 9,413.67	$ 10,175.43	$ 9,259.06	$ 9,659.59	$ 10,237.50	$ 10,485.97	$ 10,081.17	$ 11,180.65	$ 11,249.26	$ 9,981.52	$ 11,025.05	$ 9,939.47	$ 9,626.66	$ 122,901
kVa		39,864	37,151	33,605	34,261	33,983	33,789	35,161	34,898	36,317	38,004	38,679	42,421	40,700	37,953	34,396	440,561
Rate		$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	
Revenue		$ 8,372	$ 7,802	$ 7,057	$ 7,195	$ 7,136	$ 7,096	$ 7,384	$ 7,328	$ 7,627	$ 7,981	$ 8,123	$ 8,908	$ 8,547	$ 7,970	$ 7,223	$ 92,518
Optional TOU G-4																	
kWh		34,820	34,266	36,496	39,854	36,621	36,505	36,230	33,054	36,632	39,316	40,611	36,338	35,048	34,496	36,747	441,450
Rate	Ave On/Off	$ 0.00062	$ 0.00062	$ 0.00062	$ 0.00062	$ 0.00062	$ 0.00062	$ 0.00062	$ 0.00062	$ 0.00062	$ 0.00062	$ 0.00062	$ 0.00062	$ 0.00062	$ 0.00062	$ 0.00062	
Revenue		$ 21.59	$ 21.24	$ 22.63	$ 24.71	$ 22.71	$ 22.63	$ 22.46	$ 20.49	$ 22.71	$ 24.38	$ 25.18	$ 22.53	$ 21.73	$ 21.39	$ 22.78	$ 274
KW		50	48	50	48	43	45	49	50	52	54	54	53	50	49	50	596
Rate		$ 0.35	$ 0.35	$ 0.35	$ 0.35	$ 0.35	$ 0.35	$ 0.35	$ 0.35	$ 0.35	$ 0.35	$ 0.35	$ 0.35	$ 0.35	$ 0.35	$ 0.35	
Revenue		$ 17.41	$ 16.97	$ 17.46	$ 16.64	$ 15.12	$ 15.69	$ 17.05	$ 17.53	$ 18.27	$ 18.82	$ 18.96	$ 18.55	$ 17.49	$ 17.06	$ 17.55	$ 209

Fittchburg Gas and Electric Light Company
Forecast of Internal Transmission Charge Revenues - Monthly Internal Transmission Reconciliation
October 2002 - December 2003

		Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Total (Jan 03 to Dec 03)
WH and /or SH G-5																	
kWh		78,345	77,098	109,489	119,561	109,863	82,136	81,518	74,371	54,947	58,974	60,916	81,760	78,858	77,615	110,240	990,760
Rate		$ 0.00182	$ 0.00182	$ 0.00182	$ 0.00182	$ 0.00182	$ 0.00182	$ 0.00182	$ 0.00182	$ 0.00182	$ 0.00182	$ 0.00182	$ 0.00182	$ 0.00182	$ 0.00182	$ 0.00182	
Revenue		$ 142.59	$ 140.32	$ 199.27	$ 217.60	$ 199.95	$ 149.49	$ 148.36	$ 135.36	$ 100.00	$ 107.33	$ 110.87	$ 148.80	$ 143.52	$ 141.26	$ 200.64	$ 1,803
kWh		0	45,692	4,933	0	0	5,233	39,814	2,169	0	2,029	2,070	52,652	0	46,606	5,032	155,603
Rate	Ave On/Off	$ 0.00055	$ 0.00055	$ 0.00055	$ 0.00055	$ 0.00055	$ 0.00055	$ 0.00055	$ 0.00055	$ 0.00055	$ 0.00055	$ 0.00055	$ 0.00055	$ 0.00055	$ 0.00055	$ 0.00055	
Revenue		$ -	$ 24.90	$ 2.69	$ -	$ -	$ 2.85	$ 21.70	$ 1.18	$ -	$ 1.11	$ 1.13	$ 28.70	$ -	$ 25.40	$ 2.74	$ 85
kVa		1,568	1,568	1,568	1,568	1,568	1,568	1,637	1,637	1,637	1,637	1,848	1,599	1,599	1,599	1,599	19,496
Rate		$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21		
Revenue		$ 329.25	$ 329.25	$ 329.25	$ 329.25	$ 329.25	$ 329.25	$ 343.76	$ 343.76	$ 343.76	$ 343.76	$ 388.13	$ 335.83	$ 335.83	$ 335.83	$ -	3,758
Outdoor Lighting S[2]																	
kWh		256,536	306,395	327,942	356,746	268,934	240,928	264,579	219,255	199,230	201,889	245,148	249,995	258,352	308,564	330,264	3,143,883
Rate		$ 0.00501	$ 0.00501	$ 0.00501	$ 0.00501	$ 0.00501	$ 0.00501	$ 0.00501	$ 0.00501	$ 0.00501	$ 0.00501	$ 0.00501	$ 0.00501	$ 0.00501	$ 0.00501	$ 0.00501	
Revenue		$ 1,285.24	$ 1,535.04	$ 1,642.99	$ 1,787.30	$ 1,347.36	$ 1,207.05	$ 1,325.54	$ 1,098.47	$ 998.14	$ 1,011.47	$ 1,228.19	$ 1,252.47	$ 1,294.34	$ 1,545.91	$ 1,654.62	$ 15,750.86
Total Revenue		$ 59,101.88	$ 58,420.03	$ 61,598.95	$ 68,912.32	$ 61,713.83	$ 59,696.44	$ 60,537.21	$ 56,969.07	$ 59,675.74	$ 66,161.61	$ 66,888.83	$ 63,155.24	$ 60,200.25	$ 59,470.01	$ 62,358.05	$ 745,739
ITSCA Revenues																	
kWh		40,371,447	38,916,206	40,676,949	46,120,042	41,278,423	40,657,874	41,250,127	39,164,348	40,274,169	45,167,842	45,629,778	41,103,817	41,178,661	39,665,039	41,446,912	502,937,030
ITSCA		$ 0.00041	$ 0.00041	$ 0.00041	$ 0.00005	$ 0.00005	$ 0.00005	$ 0.00005	$ 0.00005	$ 0.00005	$ 0.00005	$ 0.00005	$ 0.00005	$ 0.00005	$ 0.00005	$ 0.00005	
ITSCA Revenues		$ 16,552.29	$ 15,955.64	$ 16,677.55	$ 2,306.00	$ 2,063.92	$ 2,032.89	$ 2,062.51	$ 1,958.22	$ 2,013.71	$ 2,258.39	$ 2,281.49	$ 2,055.19	$ 2,058.93	$ 1,983.25	$ 2,072.35	$ 25,147

(1) Includes R-4 DTOU from October 2002 through December 2003, rate discontinued as approved by the Department in DTE 02-24/25 effective December 1, 2002.
(2) Outdoor Lighting monthly Internal Transmission Charge converted to $/kWh by dividing luminaire revenues by total kWh.
Note: Optional TOU G-6 rate discontinued as approved by the Department in DTE 02-24/25 effective December 1, 2002. Forecasted kWh for October 2002 and November 2002 was zero.