SCHEDULE RT-1

ANNUAL TRANSITION CHARGE MODEL (STANDARD FORMAT)

Fitchburg Gas and Electric Light Company
Transition Charge Calculation

$ in Thousands

Year	kWh Delivered (1)	Transition Charge Billed (2)	Transition Revenues for Delivered kWh (3)	Total Fixed Component (4)	Total Variable Component (5)	Total Costs to be Recovered (6)	Current Year Deferral (7)	Prior Year Deferral Balance (8)	Computed Interest (9)	Cumulative Deferral Including Interest (10)
Actual										
1998*	403,021	2.18	$8,785	$1,550	$7,505	$9,054	$269	$0	$23	$292
1999	502,171	1.44	7,227	1,959	8,257	10,216	2,989	292	192	3,474
2000	470,379	1.27	5,968	1,668	8,274	9,942	3,974	3,474	706	8,154
2001	455,969	1.69	7,707	1,483	8,356	9,839	2,132	8,154	1,207	11,492
2002	488,462	1.79	8,730	1,376	7,095	8,471	(259)	11,492	1,515	12,748
Forecast										
2003	504,834	1.19	5,999	1,180	7,167	8,347	2,348	12,748	1,309	16,404
2004	536,295	0.98	5,264	1,096	7,228	8,324	3,060	16,404	1,689	21,154
2005	547,021	2.18	11,925	1,012	7,366	8,378	(3,547)	21,154	1,754	19,362
2006	557,961	2.42	13,503	929	7,464	8,393	(5,110)	19,362	1,521	15,773
2007	569,121	2.42	13,773	846	7,589	8,435	(5,338)	15,773	1,186	11,622
2008	580,503	2.42	14,048	767	8,085	8,852	(5,196)	11,622	817	7,242
2009	592,113	2.42	14,329	688	8,278	8,966	(5,363)	7,242	413	2,292
2010	603,955	1.78	10,750		8,395	8,395	(2,356)	2,292	101	37
2011	616,034	1.39	8,563		8,530	8,530	(33)	37	2	6
2012	628,355	1.28	8,043		8,045	8,045	2	6	1	9
2013	640,922	0.04	256		249	249	(7)	9	0	2
2014	653,741	0.04	242		244	244	3	2	0	5
				$14,553	$118,128	$132,681			$12,437	

Column Notes:
(1) Actual deliveries for 1998 - 2002. Year 2003 = 9 months actual + 3 months forecast. Year 2004 is the current sales forecast. 2005 and beyond assumes 2% growth.
(2) Years 1998 - 2004 = (Column (3) / Column (1)) * 100. For 2005, a blended rate is developed assuming 2 months at the 2004 rate and 10 months at 2.42¢, the Transition Charge Cap rate. Beginning in 2006, the Transition Charge Cap of 2.42¢ applies for the full year, and the rate is set at the lower of the cap or the amount to fully recover the deferred balance.
(3) Actual revenues for 1998 - 2002. Year 2003 = 9 months actual + 3 months forecast. Year 2004 is the current revenue forecast. Year 2005 and beyond = (Column (1) * Column (2)) /100.
(4) Page 2, Column (5)
(5) Page 3, Column (8)
(6) Column (4) + Column (5)
(7) Column (6) - Column (3)
(8) Column (10), Prior Year
(9) Years 1998 - 2002 = Computed Interest from monthly Transition Model using 12.45% carrying charge.
Years 2003 and beyond are calculated using a 9.05% carrying charge per the DTE 01-103 Settlement Agreement.
(10) Column (7) + Column (8) + Column (9)
*3/1/98 - 12/31/98

Fitchburg Gas and Electric Light Company
Summary of Transition Charge
Fixed Component

$ in Thousands

Year	Pre-Tax Return on Generation Related Investment and Regulatory Assets (1)	Amortization of Generation Related Investment and Regulatory Assets (2)	Base Fixed Component (3)	Adjustment For DTE 01-103 Settlement Residual Value Credit (4)	Net Fixed Component Including Adjustment For Residual Value Credit (5)
Actual					
1998*	$883	$667	$1,550	$0	$1,550
1999	961	998	1,959	0	1,959
2000	846	998	1,844	(176)	1,668
2001	731	998	1,729	(246)	1,483
2002	623	998	1,621	(246)	1,376
Forecast					
2003	532	998	1,530	(350)	1,180
2004	448	998	1,446	(350)	1,096
2005	364	998	1,362	(350)	1,012
2006	280	998	1,279	(350)	929
2007	198	998	1,196	(350)	846
2008	118	998	1,117	(350)	767
2009	40	998	1,038	(350)	688
2010					

Column Notes:
(1) Page 19, Column (5)
(2) Page 5, Row 11 + Page 6, Row 11
(3) Column (1) + Column (2)
(4) Page 8, Row 31 + Page 10, Row 31
(5) Sum of Columns (3)+(4)

*3/1/98 - 12/31/98

Fitchburg Gas and Electric Light Company
Summary of Transition Charge
Variable Component

$ in Thousands

Year End	Nuclear Decomm. (1)	Long Term Purchase Power Contracts: Total Contract Obligations (2)	Market Value (3)	Above Market Value (4)	Power Contract Buyouts (5)	Transmission in Support of Remote Generating Units (6)	Other Cost Adjustments (7)	Total Variable Component (8)
Actual								
1998*	$25	$12,998	$5,232	$7,766	$0	$186	($473)	$7,505
1999	30	14,955	6,432	8,523	0	112	(408)	$8,257
2000	30	1,668	686	982	8,105	(17)	(825)	$8,274
2001	9	190	0	190	8,563	10	(416)	8,356
2002	11	400	0	400	7,253	0	(569)	7,095
Forecast								
2003		361	32	330	7,276	4	(443)	7,167
2004		371	38	334	7,326	2	(434)	7,228
2005		365	0	365	7,432	2	(434)	7,366
2006		360	0	360	7,536	2	(434)	7,464
2007		354	0	354	7,666	2	(434)	7,589
2008		348	0	348	7,807	2	(72)	8,085
2009		343	0	343	7,933	2	0	8,278
2010		338	0	338	8,055	2	0	8,395
2011		332	0	332	8,195	2	0	8,530
2012		314	0	314	7,729	2	0	8,045
2013		247	0	247	0	2	0	249
2014		242	0	242	0	2	0	244

Column Notes:
(1) Page 14
(2) and (3) Page 15
(4) Column (2) - Column (3)
(5) Page 11, Column 6
(6) Page 17
(7) Page 4
(8) Total of Columns (1)+(4)+(5)+(6)+(7)

*3/1/98 - 12/31/98

Fitchburg Gas and Electric Light Company
Other Cost Adjustments

$ in Thousands

Year	PTF Credit (1)	Millstone Unit 3 Settlement (2)	Wyman IV Settlement (3)	Fuel Charge Credit (4)	Total Other Adjustments (5)
Actual					
1998*	($473)				($473)
1999	(408)				($408)
2000	(361)	(464)			($825)
2001	(405)			(11)	($416)
2002	(452)		(117)		($569)
Forecast					
2003	(445)		3		($443)
2004	(434)				($434)
2005	(434)				($434)
2006	(434)				($434)
2007	(434)				($434)
2008	(72) **				($72)
2009					$0
2010					$0
2011					$0
2012					$0
2013					$0
2014					$0

*3/1/98 - 12/31/98
** Estimated termination on March 1, 2008; NEPOOL agreements provide that the PTF system will be fully "rolled in" to a common rate effective March 1, 2008.

Fitchburg Gas and Electric Light Company
Calculation of Transition Charge Fixed Component
Owned Generation

$ in Thousands

Line				(10 months) 1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
1															
2	Book Basis (3/1/98)		10,924												
3															
4	Tax Basis (3/1/98)		4,299												
5															
6	Excess Book vs. Tax		6,625												
7	Combined Federal and State Tax Rate		38.29%												
8	Deferred Tax on Basis Difference		(2,537)												
9															
10	Beginning Plant Rate Base Balance			10,924	10,308	9,371	8,434	7,497	6,560	5,623	4,685	3,748	2,811	1,874	937
11	Required Amortization			616	937	937	937	937	937	937	937	937	937	937	937
12	Ending Plant Rate Base Balance			10,308	9,371	8,434	7,497	6,560	5,623	4,685	3,748	2,811	1,874	937	(0)
13															
14	Beginning Accum. Deferred Tax Balance			(2,537)	(2,542)	(2,493)	(2,443)	(2,394)	(2,217)	(1,917)	(1,615)	(1,312)	(1,007)	(685)	(340)
15	Deferred Tax Provision			(5)	49	50	49	177	301	302	303	305	322	345	340
16	Ending Accum. Deferred Tax Balance			(2,542)	(2,493)	(2,443)	(2,394)	(2,217)	(1,917)	(1,615)	(1,312)	(1,007)	(685)	(340)	0
17															
18	Beginning Plant Rate Base (Net of Deferred Taxes)			8,387	7,766	6,878	5,991	5,103	4,342	3,706	3,071	2,436	1,804	1,189	597
19	Ending Plant Rate Base (Net of Deferred Taxes)			7,766	6,878	5,991	5,103	4,342	3,706	3,071	2,436	1,804	1,189	597	0
20	Average Plant Rate Base			8,077	7,322	6,434	5,547	4,722	4,024	3,388	2,754	2,120	1,497	893	299
21															
22	Return @ BTWACC	12.45%		838	912	801	691	588	501	422	343	264	186	111	37
23															
24			NPV												
25			@WATCC												
26			7.68%												
27	Return of Investment			616	937	937	937	937	937	937	937	937	937	937	937
28	Return on Investment			838	912	801	691	588	501	422	343	264	186	111	37
29															
30	Total Investment		10,657	1,454	1,849	1,738	1,628	1,525	1,438	1,359	1,280	1,201	1,123	1,048	974

Fitchburg Gas and Electric Light Company
Calculation of Transition Charge Fixed Component
Generation Related Regulatory Assets

$ in Thousands

Line				(10 months) 1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
1															
2	Book Basis (3/1/98)		724												
3															
4	Tax Basis (3/1/98)		-												
5															
6	Excess Book vs. Tax		724												
7	Combined Federal and State Tax Rate		38.29%												
8	Deferred Tax on Basis Difference		(277)												
9															
10	Beginning Plant Rate Base Balance			724	673	612	551	489	428	367	306	245	184	122	61
11	Required Amortization			51	61	61	61	61	61	61	61	61	61	61	61
12	Ending Plant Rate Base Balance			673	612	551	489	428	367	306	245	184	122	61	0
13															
14	Beginning Accum. Deferred Tax Balance			(277)	(258)	(234)	(211)	(187)	(164)	(141)	(117)	(94)	(70)	(47)	(23)
15	Deferred Tax Provision			(20)	(23)	(23)	(23)	(23)	(23)	(23)	(23)	(23)	(23)	(23)	(23)
16	Ending Accum. Deferred Tax Balance			(258)	(234)	(211)	(187)	(164)	(141)	(117)	(94)	(70)	(47)	(23)	0
17															
18	Beginning Plant Rate Base (Net of Deferred Taxes)			447	415	378	340	302	264	227	189	151	113	76	38
19	Ending Plant Rate Base (Net of Deferred Taxes)			415	378	340	302	264	227	189	151	113	76	38	0
20	Average Plant Rate Base			431	396	359	321	283	245	208	170	132	94	57	19
21															
22	Return @ BTWACC	12.45%		45	49	45	40	35	31	26	21	16	12	7	2
23															
24			NPV												
25			@WATCC												
26			7.68%												
27	Return of Investment			51	61	61	61	61	61	61	61	61	61	61	61
28	Return on Investment			45	49	45	40	35	31	26	21	16	12	7	2
29															
30	Total Investment		672	96	111	106	101	96	92	87	82	78	73	68	64

Fitchburg Gas and Electric Light Company
Net Proceeds for Residual Value Credit

$ in Thousands

	New Haven Harbor	Millstone Unit No. 3	Wyman IV	FG&E No.7 Turbine	Divestiture Costs	Total
Gross Proceeds	$5,288	$0	$0	$0	$0	$5,288
Less: Lost Revenues	0	0	0	0	2,221	2,221
Less: Capital Investments since 12/31/95	583	3	8	82	0	676
Less: Fuel Inventory & M&S	404	155	10	29		598
Less: Cost of Removal and Site Clean up	0	0	0	6		6
Less: Transaction Costs	0	0	0	0	342	342
Net Proceeds	$4,301	($158)	($18)	($117)	($2,563)	$1,445

Fitchburg Gas and Electric Light Company
Calculation of Residual Value Credit
Divestiture of FG&E Owned Generation

$ in Thousands

Line				11-months 2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
	RESIDUAL VALUE CREDIT CALCULATION:												
1	Gross Sale Proceeds (Net of Transaction Costs)		$1,445										
2													
3	Tax Basis @1/31/00		-										
4													
5	Excess Proceeds vs. Tax		1,445										
6	Combined Federal and State Tax Rate		38.29%										
7	Deferred Taxes On Difference		553										
8													
9	Beginning Plant Balance			1,445	1,312	1,166	1,021	875	729	583	437	292	146
10	Required Amortization			132	146	146	146	146	146	146	146	146	146
11	Ending Plant Balance			1,312	1,166	1,021	875	729	583	437	292	146	-
12													
13	Beginning Accum. Deferred Tax Balance			(553)	(502)	(447)	(391)	(335)	(279)	(223)	(167)	(112)	(56)
14	Deferred Tax Provision			(51)	(56)	(56)	(56)	(56)	(56)	(56)	(56)	(56)	(56)
15	Ending Accum. Deferred Tax Balance			(502)	(447)	(391)	(335)	(279)	(223)	(167)	(112)	(56)	-
16													
17	Beginning Plant Rate Base (Net of Deferred Taxes)			892	810	720	630	540	450	360	270	180	90
18	Ending Plant Rate Base (Net of Deferred Taxes)			810	720	630	540	450	360	270	180	90	-
19	Average Plant Rate Base			851	765	675	585	495	405	315	225	135	45
20													
21	Return @ BTWACC	12.45%		97	95	84	73	62	50	39	28	17	6
22			NPV										
23	Divestiture Date @ 1/31/00		@ATWACC										
24			7.68%										
25	Return of Investment			132	146	146	146	146	146	146	146	146	146
26	Return on Investment			97	95	84	73	62	50	39	28	17	6
27													
28	Total Investment		1,399	230	241	230	219	207	196	185	174	163	151
29													
30	Levelized RVC		1,399	$205	$205	$205	$205	$205	$205	$205	$205	$205	$205
31	**DTE 01-103 Settlement Agreement Levelized RVC**		**1,634**	**$176**	**$176**	**$176**	**$279**	**$279**	**$279**	**$279**	**$279**	**$279**	**$279**

Fitchburg Gas and Electric Light Company
Net Proceeds for Residual Value Credit
Millstone Unit 3 Sale

$ in Thousands

	Millstone Unit No. 3
Gross Proceeds	$328
Less: Lost Revenues	0
Less: Capital Investments since 12/31/95	0
Less: Fuel Inventory & M&S	0
Less: Cost of Removal and Site Clean up	0
Less: Transaction Costs	47
Net Proceeds	$281

Fitchburg Gas and Electric Light Company
Calculation of Residual Value Credit
Sale of FG&E Millstone Unit #3

$ In Thousands

Line				9-months 2001	2002	2003	2004	2005	2006	2007	2008	2009
	RESIDUAL VALUE CREDIT CALCULATION:											
1	Sale Proceeds (Net of Transaction Costs)		$281									
2												
3	Tax Basis @3/31/01		-									
4												
5	Excess Proceeds vs. Tax		281									
6	Combined Federal and State Tax Rate		38.29%									
7	Deferred Taxes On Difference		108									
8												
9	Beginning Plant Balance			281	258	225	193	161	129	97	64	32
10	Required Amortization			23	32	32	32	32	32	32	32	32
11	Ending Plant Balance			258	225	193	161	129	97	64	32	-
12												
13	Beginning Accum. Deferred Tax Balance			(108)	(99)	(86)	(74)	(62)	(49)	(37)	(25)	(12)
14	Deferred Tax Provision			(9)	(12)	(12)	(12)	(12)	(12)	(12)	(12)	(12)
15	Ending Accum. Deferred Tax Balance			(99)	(86)	(74)	(62)	(49)	(37)	(25)	(12)	-
16												
17	Beginning Plant Rate Base (Net of Deferred Taxes)			173	159	139	119	99	79	60	40	20
18	Ending Plant Rate Base (Net of Deferred Taxes)			159	139	119	99	79	60	40	20	-
19	Average Plant Rate Base			166	149	129	109	89	70	50	30	10
20												
21	Return @ BTWACC	12.45%		16	19	16	14	11	9	6	4	1
22			NPV									
23	Divestiture Date @ 1/31/00		@ATWACC									
24			7.68%									
25	Return of Investment			23	32	32	32	32	32	32	32	32
26	Return on Investment			16	19	16	14	11	9	6	4	1
27												
28	Total Investment		269	39	51	48	46	43	41	38	36	33
29												
30	Levelized RVC		269	$42	$42	$42	$42	$42	$42	$42	$42	$42
31	**DTE 01-103 Settlement Agreement Levelized RVC**		**445**	**$69**	**$69**	**$71**	**$71**	**$71**	**$71**	**$71**	**$71**	**$71**

Fitchburg Gas and Electric Light Company
Purchase Power Entitlement Sale and Mitigation

$ in Thousands

	Per Compliance Filing DTE 97-115						
Year	Total Obligation (1)	Assumed Market Value (2)	Assumed Net Excess Over Market (3)	less Hydro Quebec Fixed (4)	Adjusted Net Excess Over Market (5)	Select Retained Entitlement Obligation (6)	Total Mitigation Savings (7)
2000	$18,322	$9,256	$9,066	$0	$9,066	$8,105	$961
2001	17,633	8,755	8,879	0	8,879	8,563	$316
2002	12,921	4,843	8,079	409	7,670	7,253	$417
2003	13,185	4,989	8,197	400	7,797	7,276	$521
2004	13,461	5,139	8,322	391	7,931	7,326	$605
2005	13,761	5,294	8,468	401	8,067	7,432	$635
2006	14,027	5,453	8,574	368	8,206	7,536	$670
2007	14,301	5,617	8,684	335	8,349	7,666	$683
2008	14,613	5,786	8,827	329	8,498	7,807	$691
2009	14,937	5,960	8,976	327	8,649	7,933	$716
2010	15,286	6,140	9,146	340	8,806	8,055	$751
2011	15,612	6,325	9,288	322	8,966	8,195	$771
2012	13,354	5,429	7,925	317	7,608	7,729	($121)
2013	317	0	317	317	0	0	$0
2014	315	0	315	315	0	0	$0
Totals	$192,047	$78,984	$113,063	$4,571	$108,492	$100,876	$7,615

Column Notes:
(1), (2) FG&E Compliance Filing (DTE 97-115), Page 9 of 14
(3) Column (1) - Column (2)
(4) HQ Fixed Cost Retained by FG&E post 2001. FG&E Compliance Filing (DTE 97-115), Schedule 1. Page 9, Column 8
(5) Column (3) - Column (4)
(6) Select Buyout Agreement - Retained Entitlement Obligation
(7) Column (5) - Column (6).

Fitchburg Gas and Electric Light Company
Generation Facilities
Net Capability and Unrecovered Costs
as of December 31,

$ Thousands

Source (1)	Location (2)	Year(s) Placed In-Service (3)	Energy Source (4)	Net Capability (MW) (5)	Balance as of 12/31/95 (6)	3/1/1998 (7)	12/31/1998 (8)	12/31/1999 (9)	12/31/2000 (10)	Annual Amortization 2001 and Beyond (11)
Fossil Fuel Units										
New Haven Harbor	CT	1975	Oil/Gas	20.12	$2,263	$1,711	$1,615	$1,468	$1,321	$147
Wyman 4	ME	1978	Oil	1.13	150	118	111	101	91	10
Fitchburg #7	MA	1979	Oil	19.50	1,727	1,469	1,390	1,264	1,137	126
Nuclear Units										
Millstone 3	CT	1986	Nuclear	2.50	8,439	7,626	7,192	6,538	5,884	654
Total				43.25	$12,579	$10,924	$10,308	$9,371	$8,434	$937

Note: Excludes Capital Additions after 12/31/95

Fitchburg Gas and Electric Light Company
Regulatory Asset Balances

$ in Thousands

	Balance as of					Annual Amortization 2001 and Beyond
	December 31, 1995 (1)	March 1, 1998 (2)	December 31, 1998 (3)	December 31, 1999 (4)	December 31, 2000 (5)	(6)
Unamortized ITC	($293)	($253)	($253)	($253)	($253)	$0
FAS 109	933	933	933	933	933	0
Other Reg Assets under Joint Owned Agreements	0	0	0	0	0	0
Gas Turbine Deferral	46	44	44	44	44	0
Total Regulatory Assets	$685	$724	$724	$724	$724	$0

Fitchburg Gas and Electric Light Company
Total Annual Decommissioning Costs

$ in Thousands

Year	Millstone 3 (1)
Actual	
1998*	$25
1999	30
2000	30
2001	9
2002	11
Forecast	
2003	0

*3/1/98 - 12/31/98

Fitchburg Gas and Electric Light Company
Power Contract Obligations
Annual Obligations and Net Market Value

$ in Thousands

	Purchased Power Contracts Fixed and Variable Contract Obligations									Market Value					NET EXCESS OVER MARKET
	PSNH System		Pinetree		Linweave (1)		Hydro-Quebec		TOTAL COSTS	PSNH System	Pinetree	Linweave (1)	Hydro-Quebec	TOTAL VALUE	
	Variable	Fixed	Variable	Fixed	Variable	Fixed	Variable	Fixed							
Actual															
1998*	$1,359	$1,938	$1,619	$6,439	$157	$1,112		$375	$12,998	$2,211	$2,503	$518	$0	$5,232	$7,766
1999	1,499	2,537	1,872	7,411	180	1,240		217	14,955	2,420	3,391	621	0	6,432	8,523
2000	225	300	183	675	151	126		8	1,668	377	241	68	0	686	982
2001					89			100	190	0	0	0	0	0	190
2002					98			302	400	0	0	0	0	0	400
Forecast															
2003					66			296	361				32	32	330
2004					75			296	371				38	38	334
2005					75			290	365					0	365
2006					75			285	360					0	360
2007					75			279	354					0	354
2008					75			273	348					0	348
2009					75			268	343					0	343
2010					75			263	338					0	338
2011					75			257	332					0	332
2012					62			252	314					0	314
2013								247	247					0	247
2014								242	242					0	242
2015								237	237					0	237

*3/1/98 - 12/31/98
(1) Linweave contract ends October 31, 2012.

Fitchburg Gas and Electric Light Company
Power Contract Obligations
Annual Obligations in MWH

DTE 01-103 Settlement Agreement

Year	PSNH System (1)	Pinetree (2)	Linweave (3)	Hydro Quebec (4)	TOTAL (5)
Actual					
1998*	69,082	78,233	16,182		163,497
1999	69,504	97,597	17,888		184,989
2000	9,931	6,333	1,796		18,060
2001	0	0	0		-
2002					
2003					
Forecast					
2004					
2005					
2006					
2007					
2008					
2009					
2010					
2011					
2012					
2013					
2014					
2015					

*3/1/98 - 12/31/98

Fitchburg Gas and Electric Light Company
Transmission in Support of Remote Generation

$ in Thousands

Year	New Haven Harbor (1)	Wyman (2)	Millstone 3 (3)	Total (4)
Actual				
1998*	$169	$9	$8	$186
1999	96	5	11	$112
2000				($17) **
2001				$10 **
2002				0
Forecast				
2003		4		4
2004		2		2
2005		2		2
2006		2		2
2007		2		2
2008		2		2
2009		2		2
2010		2		2
2011		2		2
2012		2		2
2013		2		2
2014		2		2

*3/1/98 - 12/31/98
** Transmission Wheeling Support Charges are not broken down by unit on the ISO-NE bill

Fitchburg Gas and Electric Light Company
Deferred Taxes on Fixed Component of Transition Charge

$ in Thousands

	Book Basis			Tax Basis				
Year End	Balance Net Book Value of Generation (1)	Balance Generation Related Regulatory Assets (2)	Total Net Book Basis (3)	Balance Net Book Value of Generation (4)	Balance Generation Related Regulatory Assets (5)	Total Tax Basis (6)	Excess Book Over Tax (7)	38.29% Deferred Taxes (8)
3/01/1998	10,924	724	11,648	4,299	0	4,299	7,349	2,814
1998	10,308	673	10,981	0	0	0	10,981	4,205
1999	9,371	612	9,983	0	0	0	9,983	3,822
2000	8,434	551	8,984	0	0	0	8,984	3,440
2001	7,497	489	7,986	0	0	0	7,986	3,058
2002	6,560	428	6,988	0	0	0	6,988	2,676
2003	5,623	367	5,990	0	0	0	5,990	2,293
2004	4,685	306	4,991	0	0	0	4,991	1,911
2005	3,748	245	3,993	0	0	0	3,993	1,529
2006	2,811	184	2,995	0	0	0	2,995	1,147
2007	1,874	122	1,997	0	0	0	1,997	764
2008	937	61	998	0	0	0	998	382
2009	(0)	0	(0)	0	0	0	(0)	(0)

Column Notes:

(1) Page 12, Column (7) for 3/1/98 Balance. For 1998-2009, Page 5, Row 12
(2) Page 13, Column (2) for 3/1/98 Balance. For 1998-2009, Page 6, Row 12
(3) Column (1) + Column (2)
(4) and (5) Per tax records of the Company.
(6) Column (4) + Column (5).
(7) Column (3) - Column (6).
(8) Column (7) x combined federal and state tax rate of 38.29%.

Fitchburg Gas and Electric Light Company
Summary of Transition Charges
Return on Fixed Component

$ in Thousands

Base Return

Year End	Balance of Fixed Component (1)	Deferred Taxes (2)	Net Balance (3)	Average Net Balance (4)	Annual Return on Unamortized Balance Using Base ROE (5)
1997	$11,648	$2,814	$8,834		
1998	10,981	4,205	6,776	$7,805	$810
1999	9,983	3,822	6,160	6,468	805
2000	8,984	3,440	5,544	5,852	729
2001	7,986	3,058	4,928	5,236	652
2002	6,988	2,676	4,312	4,620	575
2003	5,990	2,293	3,696	4,004	499
2004	4,991	1,911	3,080	3,388	422
2005	3,993	1,529	2,464	2,772	345
2006	2,995	1,147	1,848	2,156	268
2007	1,997	764	1,232	1,540	192
2008	998	382	616	924	115
2009	(0)	(0)	(0)	308	38

Column Notes:
(1) Page 18, Column (3).
(2) See Page 18, Column (8).
(3) Column (1) - Column (2).
(4) (Column (3) Prior Year + Column (3))/2.
(5) Column (4) x Total Rate of Return Inclusive of Taxes of 12.45%

Return Component

Capital Structure:	Dec 31, 1996	
LTD - Taxable	47.03%	
Preferred	3.38%	
Common Equity	49.59%	
	100.00%	
Cost Rates:		
LTD - Taxable	7.60%	
Preferred	6.85%	
Common Equity	10.58%	
Total Weighted Cost Rate		9.05%
Reimbursement for Taxes on Equity Component	3.40%	
Total Rate of Return Inclusive of Taxes	12.45%	
Total Weighted Cost rate Less Tax Shield on Debt	7.68%	

SCHEDULE RT-2

ABOVE MARKET PAYMENTS TO POWER SUPPLIERS

Fitchburg Gas and Electric Light Company
Above Market Payments to Power Suppliers

	Actual Jan-02	Actual Feb-02	Actual Mar-02	Actual Apr-02	Actual May-02	Actual Jun-02	Actual Jul-02	Actual Aug-02	Actual Sep-02	Actual Oct-02	Actual Nov-02	Actual Dec-02	Total
1 **Long Term Purchased Power Contract Costs**													
2													
3 Linweave													
4 Demand Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
5 Transmission Cost	$ 14,490	$ 1,625	$ 10,285	$ 1,625	$ 12,690	$ 6,150	$ 4,525	$ (2,510)	$ 14,810	$ 11,694	$ 6,766	$ 15,426	$ 97,576
6 Energy Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7 Total Cost	$ 14,490	$ 1,625	$ 10,285	$ 1,625	$ 12,690	$ 6,150	$ 4,525	$ (2,510)	$ 14,810	$ 11,694	$ 6,766	$ 15,426	$ 97,576
8													
9 Pinetree													
10 Demand Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
11 Energy Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
12 Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
13													
14 PSNH													
15 Demand Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
16 Energy Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
17 Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
18													
19 Hydro Quebec													
20 HQ I Transmission	$ 4,335	$ 4,474	$ 4,070	$ 4,193	$ 6,886	$ 3,985	$ 4,172	$ 2,849	$ 4,478	$ 4,350	$ 3,913	$ 4,088	$ 51,795
21 HQ II Transmission	$ 21,584	$ 19,975	$ 20,748	$ 21,181	$ 23,270	$ 20,195	$ 20,958	$ 19,768	$ 21,526	$ 20,734	$ 20,293	$ 19,930	$ 250,162
22 HQ Transmission Sales (1)												$ -	$ -
23 Total Cost	$ 25,919	$ 24,449	$ 24,818	$ 25,374	$ 30,156	$ 24,180	$ 25,130	$ 22,617	$ 26,004	$ 25,084	$ 24,206	$ 24,018	$ 301,957
24													
25 Total													
26 Demand and Transmission Cost	$ 40,409	$ 26,074	$ 35,103	$ 26,999	$ 42,846	$ 30,330	$ 29,655	$ 20,107	$ 40,814	$ 36,778	$ 30,972	$ 39,444	$ 399,533
27 Energy Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
28 Total Cost	$ 40,409	$ 26,074	$ 35,103	$ 26,999	$ 42,846	$ 30,330	$ 29,655	$ 20,107	$ 40,814	$ 36,778	$ 30,972	$ 39,444	$ 399,533
29													
30 **LESS Costs Recovered Elsewhere:**													
31 Cost of Long Term Purchased Power in Standard Offer Service													
32 Cost of Long Term Purchased Power in Default Service													
33	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
34													
35 **Above Market Payments to Power Suppliers (to Transition Charge)**	$ 40,409	$ 26,074	$ 35,103	$ 26,999	$ 42,846	$ 30,330	$ 29,655	$ 20,107	$ 40,814	$ 36,778	$ 30,972	$ 39,444	$ 399,533
36													
37													
38													
39													

40 Notes: Constellation Power Source begins providing Standard Offer Service
41 in March 1999. In February 2000, FG&E completed its divestiture.
42 After divestiture of portfolio, Default Service is provided from short-term
43 market purchases. Except for Linweave Transmission Cost
44 and Hydro Quebec Transmission Cost (starting in September 2001),
45 all long term purchased power costs became the responsibility of Select Energy.
46 (1) Reflects revenue for short-term sales of HQ Transmission.

Fitchburg Gas and Electric Light Company
Above Market Payments to Power Suppliers

	Actual Jan-03	Actual Feb-03	Actual Mar-03	Actual Apr-03	Actual May-03	Actual Jun-03	Actual Jul-03	Actual Aug-03	Actual Sep-03	Estimate Oct-03	Estimate Nov-03	Estimate Dec-03	Total
1 **Long Term Purchased Power Contract Costs**													
2													
3 Linweave													
4 Demand Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
5 Transmission Cost	$ (4,404)	$ 6,766	$ 6,766	$ 6,766	$ 6,711	$ 1,615	$ 8,799	$ 7,775	$ 6,248	$ 6,248	$ 6,248	$ 6,248	$ 65,786
6 Energy Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7 Total Cost	$ (4,404)	$ 6,766	$ 6,766	$ 6,766	$ 6,711	$ 1,615	$ 8,799	$ 7,775	$ 6,248	$ 6,248	$ 6,248	$ 6,248	$ 65,786
8													
9 Pinetree													
10 Demand Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
11 Energy Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
12 Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
13													
14 PSNH													
15 Demand Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
16 Energy Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
17 Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
18													
19 Hydro Quebec													
20 HQ I Transmission	$ 4,293	$ 4,702	$ 4,107	$ 1,599	$ 4,028	$ 4,330	$ 3,776	$ 3,150	$ 3,893	$ 3,837	$ 3,837	$ 3,837	$ 45,389
21 HQ II Transmission	$ 21,032	$ 20,113	$ 20,235	$ 21,889	$ 25,329	$ 20,584	$ 20,674	$ 18,640	$ 19,242	$ 20,860	$ 20,860	$ 20,860	$ 250,318
22 HQ Transmission Sales (1)	$ -	$ -	$ -	$ (3,570)	$ (3,210)	$ 540	$ (7,379)	$ (5,668)	$ (3,143)	$ (3,545)	$ (2,986)	$ (2,569)	$ (31,529)
23 Total Cost	$ 25,325	$ 24,815	$ 24,342	$ 19,918	$ 26,147	$ 25,454	$ 17,071	$ 16,122	$ 19,992	$ 21,152	$ 21,712	$ 22,129	$ 264,178
24													
25 Total													
26 Demand and Transmission Cost	$ 20,921	$ 31,581	$ 31,108	$ 26,684	$ 32,858	$ 27,069	$ 25,870	$ 23,897	$ 26,240	$ 27,400	$ 27,960	$ 28,377	$ 329,964
27 Energy Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
28 Total Cost	$ 20,921	$ 31,581	$ 31,108	$ 26,684	$ 32,858	$ 27,069	$ 25,870	$ 23,897	$ 26,240	$ 27,400	$ 27,960	$ 28,377	$ 329,964
29													
30 **LESS Costs Recovered Elsewhere:**													
31 Cost of Long Term Purchased Power in Standard Offer Service													
32 Cost of Long Term Purchased Power in Default Service													
33	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
34													
35 **Above Market Payments to Power Suppliers (to Transition Charge)**	$ 20,921	$ 31,581	$ 31,108	$ 26,684	$ 32,858	$ 27,069	$ 25,870	$ 23,897	$ 26,240	$ 27,400	$ 27,960	$ 28,377	$ 329,964
36													
37													
38													
39													

40 Notes: Constellation Power Source begins providing Standard Offer Service
41 in March 1999. In February 2000, FG&E completed its divestiture.
42 After divestiture of portfolio, Default Service is provided from short-term
43 market purchases. Except for Linweave Transmission Cost
44 and Hydro Quebec Transmission Cost (starting in September 2001),
45 all long term purchased power costs became the responsibility of Select Energy.
46 (1) Reflects revenue for short-term sales of HQ Transmission.

Fitchburg Gas and Electric Light Company
Above Market Payments to Power Suppliers

	Estimate Jan-04	Estimate Feb-04	Estimate Mar-04	Estimate Apr-04	Estimate May-04	Estimate Jun-04	Estimate Jul-04	Estimate Aug-04	Estimate Sep-04	Estimate Oct-04	Estimate Nov-04	Estimate Dec-04	Total
1 **Long Term Purchased Power Contract Costs**													
2													
3 Linweave													
4 Demand Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
5 Transmission Cost	$ 6,248	$ 6,248	$ 6,248	$ 6,248	$ 6,248	$ 6,248	$ 6,248	$ 6,248	$ 6,248	$ 6,248	$ 6,248	$ 6,248	$ 74,976
6 Energy Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7 Total Cost	$ 6,248	$ 6,248	$ 6,248	$ 6,248	$ 6,248	$ 6,248	$ 6,248	$ 6,248	$ 6,248	$ 6,248	$ 6,248	$ 6,248	$ 74,976
8													
9 Pinetree													
10 Demand Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
11 Energy Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
12 Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
13													
14 PSNH													
15 Demand Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
16 Energy Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
17 Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
18													
19 Hydro Quebec													
20 HQ I Transmission	$ 3,837	$ 3,837	$ 3,837	$ 3,837	$ 3,837	$ 3,837	$ 3,837	$ 3,837	$ 3,837	$ 3,837	$ 3,837	$ 3,837	$ 46,047
21 HQ II Transmission	$ 20,860	$ 20,860	$ 20,860	$ 20,860	$ 20,860	$ 20,860	$ 20,860	$ 20,860	$ 20,860	$ 20,860	$ 20,860	$ 20,860	$ 250,320
22 HQ Transmission Sales (1)	$ (2,569)	$ (2,569)	$ (2,917)	$ (2,726)	$ (3,545)	$ (3,545)	$ (3,545)	$ (3,545)	$ (3,545)	$ (3,545)	$ (2,986)	$ (2,569)	$ (37,606)
23 Total Cost	$ 22,128	$ 22,128	$ 21,780	$ 21,971	$ 21,152	$ 21,152	$ 21,152	$ 21,152	$ 21,152	$ 21,152	$ 21,711	$ 22,128	$ 258,761
24													
25 Total													
26 Demand and Transmission Cost	$ 28,376	$ 28,376	$ 28,028	$ 28,219	$ 27,400	$ 27,400	$ 27,400	$ 27,400	$ 27,400	$ 27,400	$ 27,959	$ 28,376	$ 333,737
27 Energy Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
28 Total Cost	$ 28,376	$ 28,376	$ 28,028	$ 28,219	$ 27,400	$ 27,400	$ 27,400	$ 27,400	$ 27,400	$ 27,400	$ 27,959	$ 28,376	$ 333,737
29													
30 **LESS Costs Recovered Elsewhere:**													
31 Cost of Long Term Purchased Power in Standard Offer Service													
32 Cost of Long Term Purchased Power in Default Service													
33	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
34													
35 **Above Market Payments to Power Suppliers (to Transition Charge)**	$ 28,376	$ 28,376	$ 28,028	$ 28,219	$ 27,400	$ 27,400	$ 27,400	$ 27,400	$ 27,400	$ 27,400	$ 27,959	$ 28,376	$ 333,737
36													
37													
38													
39													

40 Notes: Constellation Power Source begins providing Standard Offer Service
41 in March 1999. In February 2000, FG&E completed its divestiture.
42 After divestiture of portfolio, Default Service is provided from short-term
43 market purchases. Except for Linweave Transmission Cost
44 and Hydro Quebec Transmission Cost (starting in September 2001),
45 all long term purchased power costs became the responsibility of Select Energy.
46 (1) Reflects revenue for short-term sales of HQ Transmission.

SCHEDULE RT-3

MONTHLY TRANSITION COST RECONCILIATION

Fitchburg Gas and Electric Light Company
Transition Cost Deferral and Interest Calculation - Monthly Transition Cost Reconciliation
January 2002 - December 2002

		Jan-02 Actual	Feb-02 Actual	Mar-02 Actual	Apr-02 Actual	May-02 Actual	Jun-02 Actual	Jul-02 Actual	Aug-02 Actual	Sep-02 Actual	Oct-02 Actual	Nov-02 Actual	Dec-02 Actual	Total
1	Total Costs (See page 3)	$ 722,872	$ 719,977	$ 717,568	$ 709,462	$ 725,309	$ 710,901	$ 710,226	$ 700,678	$ 604,643	$ 717,349	$ 711,543	$ 720,015	$ 8,470,540
2														
3a	Transition Charge Revenues	$ 708,309	$ 667,749	$ 670,187	$ 704,440	$ 711,371	$ 705,028	$ 796,377	$ 827,757	$ 787,783	$ 725,216	$ 704,296	$ 721,366	
3b	Transition Cost Adjustment Revenue Forecast	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
3c	Total Revenues	$ 708,309	$ 667,749	$ 670,187	$ 704,440	$ 711,371	$ 705,028	$ 796,377	$ 827,757	$ 787,783	$ 725,216	$ 704,296	$ 721,366	$ 8,729,879
4														
5	(Over)/Under Recovery - Month	$ 14,563	$ 52,228	$ 47,378	$ 5,022	$ 13,938	$ 5,872	$ (86,151)	$ (127,080)	$ (183,141)	$ (7,867)	$ 7,247.26	$ (1,351)	$ (259,339)
6														
7	**CUMULATIVE (OVER)/UNDER RECOVERY**													
8	Beginning Balance	$ 11,492,326	$ 11,628,486	$ 11,792,023	$ 11,964,340	$ 12,091,818	$ 12,233,688	$ 12,364,776	$ 12,408,915	$ 12,412,375	$ 12,355,311	$ 12,481,243.25	$ 12,616,246.61	
9	Ending Balance Before Interest	$ 11,506,889	$ 11,680,714	$ 11,839,401	$ 11,969,362	$ 12,105,756	$ 12,239,560	$ 12,278,625	$ 12,281,835	$ 12,229,234	$ 12,347,445	$ 12,488,490.51	$ 12,614,896	
10	Average Monthly Balance	$ 11,499,607	$ 11,654,600	$ 11,815,712	$ 11,966,851	$ 12,098,787	$ 12,236,624	$ 12,321,701	$ 12,345,375	$ 12,320,804	$ 12,351,378	$ 12,484,867	$ 12,615,571	
11	Interest Rate	12.45%	12.45%	12.45%	12.45%	12.45%	12.45%	12.45%	12.45%	12.45%	12.45%	12.45%	12.45%	
12	Number of Days / Month	31	28	31	30	31	30	31	31	30	31	30	31	365
13	Computed Interest	$ 121,597	$ 111,309	$ 124,939	$ 122,455	$ 127,932	$ 125,216	$ 130,289	$ 130,540	$ 126,077	$ 133,799	$ 127,756	$ 133,397	$ 1,515,306
14														
15	Ending Balance with Interest	$ 11,628,486	$ 11,792,023	$ 11,964,340	$ 12,091,818	$ 12,233,688	$ 12,364,776	$ 12,408,915	$ 12,412,375	$ 12,355,311	$ 12,481,243	$ 12,616,247	$ 12,748,293	

Fitchburg Gas and Electric Light Company
Transition Cost Deferral and Interest Calculation - Monthly Transition Cost Reconciliation
January 2003 - December 2003

		Jan-03 Actual	Feb-03 Actual	Mar-03 Actual	Apr-03 Actual	May-03 Actual	Jun-03 Actual	Jul-03 Actual	Aug-03 Actual	Sep-03 Actual	Oct-03 Estimated	Nov-03 Estimated	Dec-03 Estimated	Total
1	Total Costs (See page 4)	$ 689,666	$ 697,738	$ 697,265	$ 692,841	$ 699,015	$ 695,590	$ 694,391	$ 692,419	$ 694,761	$ 699,473	$ 696,668	$ 697,085	$ 8,346,913
2														
3a	Transition Charge Revenues (See page 6)	$ 609,481	$ 502,351	$ 482,457	$ 466,562	$ 454,609	$ 467,584	$ 516,326	$ 519,435	$ 499,995	$ 494,010	$ 480,744	$ 505,798	
3b	Transition Cost Adjustment Revenue Forecast (See page 6)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
3c	Total Revenues (See page 6)	$ 609,481	$ 502,351	$ 482,457	$ 466,562	$ 454,609	$ 467,584	$ 516,326	$ 519,435	$ 499,995	$ 494,010	$ 480,744	$ 505,798	$ 5,999,352
4														
5	(Over)/Under Recovery - Month	$ 80,185	$ 195,387	$ 214,809	$ 226,279	$ 244,406	$ 228,006	$ 178,065	$ 172,984	$ 194,766	$ 205,463	$ 215,924	$ 191,287	$ 2,347,561
6														
7	**CUMULATIVE (OVER)/UNDER RECOVERY**													
8	Beginning Balance	$ 12,748,293	$ 12,928,773	$ 13,212,582	$ 13,529,772	$ 13,857,532	$ 14,209,391	$ 14,543,939	$ 14,834,478	$ 15,122,149	$ 15,430,123	$ 15,754,976	$ 16,088,895	
9	Ending Balance Before Interest	$ 12,828,478	$ 13,122,160	$ 13,427,391	$ 13,756,051	$ 14,101,938	$ 14,437,397	$ 14,722,005	$ 15,007,462	$ 15,316,915	$ 15,635,586	$ 15,970,900	$ 16,280,182	
10	Average Monthly Balance	$ 12,788,385	$ 13,024,467	$ 13,319,987	$ 13,642,912	$ 13,979,735	$ 14,323,394	$ 14,632,972	$ 14,920,970	$ 15,219,532	$ 15,532,855	$ 15,862,938	$ 16,184,538	
11	Interest Rate	9.05%	9.05%	9.05%	9.05%	9.05%	9.05%	9.05%	9.05%	9.05%	9.05%	9.05%	9.05%	
12	Number of Days / Month	31	28	31	30	31	30	31	31	30	31	30	31	365
13	Computed Interest	$ 98,295	$ 90,422	$ 102,381	$ 101,481	$ 107,452	$ 106,543	$ 112,473	$ 114,687	$ 113,208	$ 119,390	$ 117,994	$ 124,399	$ 1,308,727
14														
15	Ending Balance with Interest	$ 12,926,773	$ 13,212,582	$ 13,529,772	$ 13,857,532	$ 14,209,391	$ 14,543,939	$ 14,834,478	$ 15,122,149	$ 15,430,123	$ 15,754,976	$ 16,088,895	$ 16,404,581	

Fitchburg Gas and Electric Light Company
Transition Cost Deferral and Interest Calculation - Monthly Transition Cost Reconciliation
January 2004 - December 2004

		Jan-04 Estimated	Feb-04 Estimated	Mar-04 Estimated	Apr-04 Estimated	May-04 Estimated	Jun-04 Estimated	Jul-04 Estimated	Aug-04 Estimated	Sep-04 Estimated	Oct-04 Estimated	Nov-04 Estimated	Dec-04 Estimated	Total
1	Total Costs (See page 4)	$ 694,264	$ 694,264	$ 693,916	$ 694,107	$ 693,288	$ 693,288	$ 693,288	$ 693,288	$ 693,288	$ 693,288	$ 693,847	$ 694,264	$ 8,324,389
2														
3a	Transition Charge Revenues (See page 6)	$ 506,917	$ 432,770	$ 422,555	$ 411,732	$ 388,565	$ 419,607	$ 452,504	$ 470,027	$ 470,257	$ 433,292	$ 420,199	$ 435,872	
3b	Transition Cost Adjustment Revenue Forecast (See page 6)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
3c	Total Revenues (See page 6)	$ 506,917	$ 432,770	$ 422,555	$ 411,732	$ 388,565	$ 419,607	$ 452,504	$ 470,027	$ 470,257	$ 433,292	$ 420,199	$ 435,872	$ 5,264,298
4														
5	(Over)/Under Recovery - Month	$ 187,346	$ 261,494	$ 271,361	$ 282,375	$ 304,723	$ 273,681	$ 240,784	$ 223,261	$ 223,031	$ 259,996	$ 273,648	$ 258,392	$ 3,060,091
6														
7	**CUMULATIVE (OVER)/UNDER RECOVERY**													
8	Beginning Balance	$ 16,404,581	$ 16,718,392	$ 17,100,707	$ 17,504,190	$ 17,917,459	$ 18,360,692	$ 18,771,589	$ 19,157,186	$ 19,528,148	$ 19,896,866	$ 20,310,374	$ 20,735,700	
9	Ending Balance Before Interest	$ 16,591,928	$ 16,979,886	$ 17,372,068	$ 17,786,565	$ 18,222,182	$ 18,634,373	$ 19,012,373	$ 19,380,447	$ 19,751,178	$ 20,156,862	$ 20,584,022	$ 20,994,091	
10	Average Monthly Balance	$ 16,498,254	$ 16,849,139	$ 17,236,388	$ 17,645,377	$ 18,069,820	$ 18,497,533	$ 18,891,981	$ 19,268,816	$ 19,639,663	$ 20,026,864	$ 20,447,198	$ 20,864,896	
11	Interest Rate	9.05%	9.05%	9.05%	9.05%	9.05%	9.05%	9.05%	9.05%	9.05%	9.05%	9.05%	9.05%	
12	Number of Days / Month	31	29	31	30	31	30	31	31	30	31	30	31	366
13	Computed Interest	$ 126,464	$ 120,821	$ 132,122	$ 130,894	$ 138,511	$ 137,215	$ 144,813	$ 147,701	$ 145,688	$ 153,512	$ 151,678	$ 159,936	$ 1,689,355
14														
15	Ending Balance with Interest	$ 16,718,392	$ 17,100,707	$ 17,504,190	$ 17,917,459	$ 18,360,692	$ 18,771,589	$ 19,157,186	$ 19,528,148	$ 19,896,866	$ 20,310,374	$ 20,735,700	$ 21,154,027	

Fitchburg Gas and Electric Light Company
Itemized Costs for Transition Service Reconciliation - Monthly Transition Cost Reconciliation

		Jan-02 Actual	Feb-02 Actual	Mar-02 Actual	Apr-02 Actual	May-02 Actual	Jun-02 Actual	Jul-02 Actual	Aug-02 Actual	Sep-02 Actual	Oct-02 Actual	Nov-02 Actual	Dec-02 Actual	Total
	Fixed Costs													
1	Amortization of Fixed Costs	$ 83,189	$ 83,189	$ 83,189	$ 83,189	$ 83,189	$ 83,189	$ 83,189	$ 83,189	$ 83,189	$ 83,189	$ 83,189	$ 83,189	$ 998,266
2	Carrying Charges on Fixed Costs	$ 51,932	$ 51,932	$ 51,932	$ 51,932	$ 51,932	$ 51,932	$ 51,932	$ 51,932	$ 51,932	$ 51,932	$ 51,932	$ 51,932	$ 623,188
3	Base Fixed Component	$ 135,121	$ 135,121	$ 135,121	$ 135,121	$ 135,121	$ 135,121	$ 135,121	$ 135,121	$ 135,121	$ 135,121	$ 135,121	$ 135,121	$ 1,621,454
4	Residual Value Credit	$ (20,473)	$ (20,473)	$ (20,473)	$ (20,473)	$ (20,473)	$ (20,473)	$ (20,473)	$ (20,473)	$ (20,473)	$ (20,473)	$ (20,473)	$ (20,473)	$ (245,676)
5	Total Fixed Costs	$ 114,648	$ 114,648	$ 114,648	$ 114,648	$ 114,648	$ 114,648	$ 114,648	$ 114,648	$ 114,648	$ 114,648	$ 114,648	$ 114,648	$ 1,375,778
6														
7	**Variable Costs**													
8	Above Market Payments to Power Suppliers	$ 40,409	$ 26,074	$ 35,103	$ 26,999	$ 42,846	$ 30,330	$ 29,655	$ 20,107	$ 40,814	$ 36,778	$ 30,972	$ 39,444	$ 399,533
9	NHH Hi- and Lo-Volt (NEPOOL - Transmission Wheeling Support) (1)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
10	Wyman 4 Hi- and Lo-Volt (NEPOOL - Transmission Wheeling Support)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
11	Mill 3 Hi- and Lo-Volt (NEPOOL - Transmission Wheeling Support)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
12	NEP PTF Credit	$ (36,602)	$ (36,602)	$ (36,602)	$ (36,602)	$ (36,602)	$ (38,494)	$ (38,494)	$ (38,494)	$ (38,494)	$ (38,494)	$ (38,494)	$ (38,494)	$ (452,473)
13	Post-shutdown Nuclear Decommissioning	$ -	$ 11,440	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 11,440
14	Power Contract Buyouts - Select Retained Entitlement Obligation	$ 604,417	$ 604,417	$ 604,417	$ 604,417	$ 604,417	$ 604,417	$ 604,417	$ 604,417	$ 604,417	$ 604,417	$ 604,417	$ 604,417	$ 7,253,004
15	Employee Severance & Retraining	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
16	Claims by or Against Third Parties	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
17	Other Adjustments (2)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (116,742)	$ -	$ -	$ -	$ (116,742)
18	Total Variable Costs	$ 608,224	$ 605,329	$ 602,918	$ 594,814	$ 610,660	$ 596,252	$ 595,578	$ 586,029	$ 489,995	$ 602,701	$ 596,895	$ 605,367	$ 7,094,762
19														
20	Total Costs	$ 722,872	$ 719,977	$ 717,566	$ 709,462	$ 725,309	$ 710,901	$ 710,226	$ 700,678	$ 604,643	$ 717,349	$ 711,543	$ 720,015	$ 8,470,540

(1) Transmission Wheeling Support charges are now reported in one line item since costs are no longer broken down by unit on the ISO-NE bill.
(2) Reflects Wyman 4 Settlement net of legal charges

Fitchburg Gas and Electric Light Company
Itemized Costs for Transition Service Reconciliation - Monthly Transition Cost Reconciliation

		Jan-03 Actual	Feb-03 Actual	Mar-03 Actual	Apr-03 Actual	May-03 Actual	Jun-03 Actual	Jul-03 Actual	Aug-03 Actual	Sep-03 Actual	Oct-03 Estimated	Nov-03 Estimated	Dec-03 Estimated	Total
	Fixed Costs													
1	Amortization of Fixed Costs	$ 83,189	$ 83,189	$ 83,189	$ 83,189	$ 83,189	$ 83,189	$ 83,189	$ 83,189	$ 83,189	$ 83,189	$ 83,189	$ 83,189	$ 998,266
2	Carrying Charges on Fixed Costs	$ 44,296	$ 44,296	$ 44,296	$ 44,296	$ 44,296	$ 44,296	$ 44,296	$ 44,296	$ 44,296	$ 44,296	$ 44,296	$ 44,296	$ 531,555
3	Base Fixed Component	$ 127,485	$ 127,485	$ 127,485	$ 127,485	$ 127,485	$ 127,485	$ 127,485	$ 127,485	$ 127,485	$ 127,485	$ 127,485	$ 127,485	$ 1,529,821
4	Residual Value Credit	$ (29,167)	$ (29,167)	$ (29,167)	$ (29,167)	$ (29,167)	$ (29,167)	$ (29,167)	$ (29,167)	$ (29,167)	$ (29,167)	$ (29,167)	$ (29,167)	$ (350,000)
5	Total Fixed Costs	$ 98,318	$ 98,318	$ 98,318	$ 98,318	$ 98,318	$ 98,318	$ 98,318	$ 98,318	$ 98,318	$ 98,318	$ 98,318	$ 98,318	$ 1,179,821
6														
7	**Variable Costs**													
8	Above Market Payments to Power Suppliers	$ 20,921	$ 31,581	$ 31,108	$ 26,684	$ 32,858	$ 27,069	$ 25,870	$ 23,897	$ 26,240	$ 27,400	$ 27,960	$ 28,377	$ 329,964
9	NHH Hi- and Lo-Volt (NEPOOL - Transmission Wheeling Support) (1)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
10	Wyman 4 Hi- and Lo-Volt (CMP - Transmission Wheeling Support)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 3,551	$ 187	$ 187	$ 3,925
11	Mill 3 Hi- and Lo-Volt (NEPOOL - Transmission Wheeling Support)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
12	NEP PTF Credit	$ (38,494)	$ (38,494)	$ (38,494)	$ (38,494)	$ (38,494)	$ (36,130)	$ (36,130)	$ (36,130)	$ (36,130)	$ (36,130)	$ (36,130)	$ (36,130)	$ (445,383)
13	Post-shutdown Nuclear Decommissioning	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
14	Power Contract Buyouts - Select Retained Entitlement Obligation	$ 606,333	$ 606,333	$ 606,333	$ 606,333	$ 606,333	$ 606,333	$ 606,333	$ 606,333	$ 606,333	$ 606,333	$ 606,333	$ 606,333	$ 7,275,997
15	Employee Severance & Retraining	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
16	Claims by or Against Third Parties	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
17	Other Adjustments	$2,589 (2)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 2,589
18	Total Variable Costs	$ 591,348	$ 599,420	$ 598,947	$ 594,523	$ 600,696	$ 597,272	$ 596,073	$ 594,100	$ 596,442	$ 601,155	$ 598,350	$ 598,767	$ 7,167,092
19														
20	Total Costs	$ 689,666	$ 697,738	$ 697,265	$ 692,841	$ 699,015	$ 695,590	$ 694,391	$ 692,419	$ 694,761	$ 699,473	$ 696,668	$ 697,085	$ 8,346,913

(1) Transmission Wheeling Support charges are now reported in one line item since costs are no longer broken down by unit on the ISO-NE bill.
(2) Costs associated with Wyman 4 Settlement.

Fitchburg Gas and Electric Light Company
Itemized Costs for Transition Service Reconciliation - Monthly Transition Cost Reconciliation

		Jan-04 Estimated	Feb-04 Estimated	Mar-04 Estimated	Apr-04 Estimated	May-04 Estimated	Jun-04 Estimated	Jul-04 Estimated	Aug-04 Estimated	Sep-04 Estimated	Oct-04 Estimated	Nov-04 Estimated	Dec-04 Estimated	Total
	Fixed Costs													
1	Amortization of Fixed Costs	$ 83,189	$ 83,189	$ 83,189	$ 83,189	$ 83,189	$ 83,189	$ 83,189	$ 83,189	$ 83,189	$ 83,189	$ 83,189	$ 83,189	$ 998,266
2	Carrying Charges on Fixed Costs	$ 37,309	$ 37,309	$ 37,309	$ 37,309	$ 37,309	$ 37,309	$ 37,309	$ 37,309	$ 37,309	$ 37,309	$ 37,309	$ 37,309	$ 447,703
3	Base Fixed Component	$ 120,497	$ 120,497	$ 120,497	$ 120,497	$ 120,497	$ 120,497	$ 120,497	$ 120,497	$ 120,497	$ 120,497	$ 120,497	$ 120,497	$ 1,445,969
4	Residual Value Credit	$ (29,167)	$ (29,167)	$ (29,167)	$ (29,167)	$ (29,167)	$ (29,167)	$ (29,167)	$ (29,167)	$ (29,167)	$ (29,167)	$ (29,167)	$ (29,167)	$ (350,000)
5	Total Fixed Costs	$ 91,331	$ 91,331	$ 91,331	$ 91,331	$ 91,331	$ 91,331	$ 91,331	$ 91,331	$ 91,331	$ 91,331	$ 91,331	$ 91,331	$ 1,095,969
6														
7	**Variable Costs**													
8	Above Market Payments to Power Suppliers	$ 28,376	$ 28,376	$ 28,028	$ 28,219	$ 27,400	$ 27,400	$ 27,400	$ 27,400	$ 27,400	$ 27,400	$ 27,959	$ 28,376	$ 333,737
9	NHH Hi- and Lo-Volt (NEPOOL - Transmission Wheeling Support) (1)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
10	Wyman 4 Hi- and Lo-Volt (CMP - Transmission Wheeling Support)	$ 187	$ 187	$ 187	$ 187	$ 187	$ 187	$ 187	$ 187	$ 187	$ 187	$ 187	$ 187	$ 2,244
11	Mill 3 Hi- and Lo-Volt (NEPOOL - Transmission Wheeling Support)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
12	NEP PTF Credit	$ (36,130)	$ (36,130)	$ (36,130)	$ (36,130)	$ (36,130)	$ (36,130)	$ (36,130)	$ (36,130)	$ (36,130)	$ (36,130)	$ (36,130)	$ (36,130)	$ (433,561)
13	Post-shutdown Nuclear Decommissioning	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
14	Power Contract Buyouts - Select Retained Entitlement Obligation	$ 610,500	$ 610,500	$ 610,500	$ 610,500	$ 610,500	$ 610,500	$ 610,500	$ 610,500	$ 610,500	$ 610,500	$ 610,500	$ 610,500	$ 7,326,000
15	Employee Severance & Retraining	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
16	Claims by or Against Third Parties	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
17	Other Adjustments	-	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
18	Total Variable Costs	$ 602,933	$ 602,933	$ 602,585	$ 602,776	$ 601,957	$ 601,957	$ 601,957	$ 601,957	$ 601,957	$ 601,957	$ 602,516	$ 602,933	$ 7,228,420
19														
20	Total Costs	$ 694,264	$ 694,264	$ 693,916	$ 694,107	$ 693,288	$ 693,288	$ 693,288	$ 693,288	$ 693,288	$ 693,288	$ 693,847	$ 694,264	$ 8,324,389

(1) Transmission Wheeling Support charges are now reported in one line item since costs are no longer broken down by unit on the ISO-NE bill.

Fitchburg Gas and Electric Light Company
Forecast of Transition Charge Revenues - Monthly Transition Cost Reconciliation
October 2003 - December 2004

	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Total (Jan-04 to Dec-04)
Standard R-1																
kWh	11,452,467	11,962,768	14,321,474	18,140,164	14,746,447	13,887,391	12,821,067	10,804,896	12,288,897	14,951,801	16,281,197	14,055,973	11,906,247	12,416,593	14,825,358	167,126,031
Rate	$ 0.01187	$ 0.01187	$ 0.01187	$ 0.00982	$ 0.00982	$ 0.00982	$ 0.00982	$ 0.00982	$ 0.00982	$ 0.00982	$ 0.00982	$ 0.00982	$ 0.00982	$ 0.00982	$ 0.00982	
Revenue	$ 135,941	$ 141,998	$ 169,996	$ 178,136	$ 144,810	$ 136,374	$ 125,903	$ 106,104	$ 120,677	$ 146,827	$ 159,881	$ 138,030	$ 116,919	$ 121,931	$ 145,585	$ 1,641,178
Fuel Assistance R-2																
kWh	854,228	892,291	1,068,225	1,353,057	1,099,923	1,035,847	956,311	805,927	916,617	1,115,240	1,214,399	1,048,421	888,075	926,142	1,105,809	12,465,768
Rate	$ 0.01187	$ 0.01187	$ 0.01187	$ 0.00982	$ 0.00982	$ 0.00982	$ 0.00982	$ 0.00982	$ 0.00982	$ 0.00982	$ 0.00982	$ 0.00982	$ 0.00982	$ 0.00982	$ 0.00982	
Revenue	$ 10,140	$ 10,591	$ 12,680	$ 13,287	$ 10,801	$ 10,172	$ 9,391	$ 7,914	$ 9,001	$ 10,952	$ 11,925	$ 10,295	$ 8,721	$ 9,095	$ 10,859	$ 122,414
Small Commercial G-1																
kWh	360,316	297,579	350,727	521,403	376,540	408,436	389,965	346,186	404,856	432,983	457,046	492,941	372,291	307,534	362,323	4,872,502
Rate	$ 0.01187	$ 0.01187	$ 0.01187	$ 0.00982	$ 0.00982	$ 0.00982	$ 0.00982	$ 0.00982	$ 0.00982	$ 0.00982	$ 0.00982	$ 0.00982	$ 0.00982	$ 0.00982	$ 0.00982	
Revenue	$ 4,277	$ 3,532	$ 4,163	$ 5,120	$ 3,698	$ 4,011	$ 3,829	$ 3,400	$ 3,976	$ 4,252	$ 4,488	$ 4,841	$ 3,656	$ 3,020	$ 3,558	$ 47,848
Large Commercial G-2																
kWh	8,271,470	6,831,283	8,051,350	11,969,408	8,643,911	9,376,116	8,952,091	7,947,106	9,293,932	9,939,640	10,492,034	11,316,037	8,546,370	7,059,796	8,317,542	111,853,984
Rate	$ 0.00074	$ 0.00074	$ 0.00074	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
Revenue	$ 6,121	$ 5,055	$ 5,958	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
KW	33,274	32,445	33,383	38,218	34,829	34,229	34,891	33,754	38,841	36,578	36,887	40,434	35,205	32,817	34,331	431,015
Rate	$ 2.91	$ 2.91	$ 2.91	$ 2.57	$ 2.57	$ 2.57	$ 2.57	$ 2.57	$ 2.57	$ 2.57	$ 2.57	$ 2.57	$ 2.57	$ 2.57	$ 2.57	
Revenue	$ 96,827	$ 94,414	$ 97,144	$ 98,221	$ 89,511	$ 87,968	$ 89,670	$ 86,747	$ 99,822	$ 94,006	$ 94,800	$ 103,916	$ 90,476	$ 84,340	$ 88,232	$ 1,107,709
Industrial G-3																
kWh	20,507,471	18,326,248	19,603,892	22,071,510	18,117,682	18,985,974	18,193,731	18,019,442	17,997,619	20,574,752	20,917,642	19,966,231	21,186,052	18,822,838	20,263,494	235,096,966
Rate	$ 0.00267	$ 0.00267	$ 0.00267	$ 0.00027	$ 0.00027	$ 0.00027	$ 0.00027	$ 0.00027	$ 0.00027	$ 0.00027	$ 0.00027	$ 0.00027	$ 0.00027	$ 0.00027	$ 0.00027	
Revenue	$ 54,728	$ 48,907	$ 52,317	$ 5,959	$ 4,892	$ 5,121	$ 4,912	$ 4,865	$ 4,859	$ 5,555	$ 5,648	$ 5,391	$ 5,720	$ 5,082	$ 5,471	$ 63,476
kVa	49,120	46,373	42,816	52,462	45,693	45,663	45,437	45,967	46,423	48,922	49,413	53,156	53,222	50,244	46,349	582,951
Rate	$ 3.69	$ 3.69	$ 3.69	$ 3.83	$ 3.83	$ 3.83	$ 3.83	$ 3.83	$ 3.83	$ 3.83	$ 3.83	$ 3.83	$ 3.83	$ 3.83	$ 3.83	
Revenue	$ 181,254	$ 171,116	$ 157,990	$ 200,929	$ 175,003	$ 174,891	$ 174,024	$ 176,052	$ 177,799	$ 187,373	$ 189,252	$ 203,588	$ 203,841	$ 192,436	$ 177,516	$ 2,232,704
Optional TOU G-4																
kWh	31,110	25,693	30,282	45,018	32,510	35,264	33,669	29,890	34,955	37,384	39,461	42,560	32,143	26,552	31,283	420,690
Rate[1]	$ 0.00422	$ 0.00422	$ 0.00422	$ 0.00195	$ 0.00195	$ 0.00195	$ 0.00195	$ 0.00195	$ 0.00195	$ 0.00195	$ 0.00195	$ 0.00195	$ 0.00195	$ 0.00195	$ 0.00195	
Revenue	$ 131	$ 109	$ 128	$ 88	$ 63	$ 69	$ 66	$ 58	$ 68	$ 73	$ 77	$ 83	$ 63	$ 52	$ 61	$ 820
KW	50	49	50	43	40	39	40	38	44	42	42	46	40	37	39	491
Rate	$ 8.74	$ 8.74	$ 8.74	$ 8.99	$ 8.99	$ 8.99	$ 8.99	$ 8.99	$ 8.99	$ 8.99	$ 8.99	$ 8.99	$ 8.99	$ 8.99	$ 8.99	
Revenue	$ 437	$ 426	$ 438	$ 391	$ 356	$ 350	$ 357	$ 345	$ 397	$ 374	$ 377	$ 414	$ 360	$ 336	$ 351	$ 4,410
WH and /or SH G-5																
kWh	75,637	62,468	73,625	109,453	79,043	85,739	81,861	72,671	84,987	90,892	95,943	103,478	78,151	64,557	76,059	1,022,835
Rate	$ 0.01187	$ 0.01187	$ 0.01187	$ 0.00982	$ 0.00982	$ 0.00982	$ 0.00982	$ 0.00982	$ 0.00982	$ 0.00982	$ 0.00982	$ 0.00982	$ 0.00982	$ 0.00982	$ 0.00982	
Revenue	$ 898	$ 741	$ 874	$ 1,075	$ 776	$ 842	$ 804	$ 714	$ 835	$ 893	$ 942	$ 1,016	$ 767	$ 634	$ 747	$ 10,044
Standby Service Special Contract																
kWh	-	55,678	21,291	1,784	938	8,490	26,544	2,959	7,162	11,005	11,858	44,844	-	59,502	23,205	198,089
Rate	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
Revenue	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
kVa	1,767	1,767	1,767	1,767	1,767	1,767	1,767	1,767	1,767	1,767	1,767	1,767	1,767	1,767	1,767	21,204
Rate[2]	$ 0.10784	$ 0.10784	$ 0.10784	$ 0.08922	$ 0.08922	$ 0.08922	$ 0.08922	$ 0.08922	$ 0.08922	$ 0.08922	$ 0.08922	$ 0.08922	$ 0.08922	$ 0.08922	$ 0.08922	
Revenue	$ 191	$ 191	$ 191	$ 158	$ 158	$ 158	$ 158	$ 158	$ 158	$ 158	$ 158	$ 158	$ 158	$ 158	$ 158	$ 1,892
Outdoor Lighting S																
kWh	258,352	308,564	330,264	361,754	275,068	264,754	266,592	224,843	205,237	207,970	252,310	257,278	265,844	317,311	339,554	3,238,515
Rate	$ 0.01187	$ 0.01187	$ 0.01187	$ 0.00982	$ 0.00982	$ 0.00982	$ 0.00982	$ 0.00982	$ 0.00982	$ 0.00982	$ 0.00982	$ 0.00982	$ 0.00982	$ 0.00982	$ 0.00982	
Revenue	$ 3,067	$ 3,663	$ 3,920	$ 3,552	$ 2,701	$ 2,600	$ 2,618	$ 2,208	$ 2,015	$ 2,042	$ 2,478	$ 2,526	$ 2,611	$ 3,116	$ 3,334	$ 31,802
Total Revenue	$ 494,010	$ 480,744	$ 505,798	$ 506,917	$ 432,770	$ 422,555	$ 411,732	$ 388,565	$ 419,607	$ 452,504	$ 470,027	$ 470,257	$ 433,292	$ 420,199	$ 435,872	$ 5,264,298
Transition Cost Adjustment Revenues																
kWh	41,811,051	38,762,573	43,851,128	54,573,551	43,372,063	44,068,011	41,721,831	38,253,920	41,234,260	47,361,666	49,761,891	47,327,563	43,275,174	40,000,825	45,344,625	536,295,381
Rate	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
Total Revenue	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

(1) Average rate using billing determinants from February 1, 1999 Compliance Filing.
(2) Transition Charge = Production demand Rate of $5.96 times (1-(1-SF)^3), where SF = Scaling Factor as defined in the contract.
Transition Charge = Production demand Rate of $4.73 times (1-(1-SF)^3), where SF = Scaling Factor as defined in the contract as of Sept. 1, 1999.