CAMBRIDGE ELECTRIC LIGHT COMPANY

D.T.E. 03-118

COMPLIANCE FILING

EXHIBIT CAM-HCL-1(rev)

RED-LINE TARIFFS

RESIDENTIAL

RATE R-1

AVAILABILITY

This rate is available for all domestic uses in a single private dwelling, in an individual apartment or in a residential condominium in which the principal means of heating the premises is not provided by permanently installed electric space heating equipment. Service under this rate to residential condominiums is available to the extent permitted by applicable regulations of the Massachusetts Department of Telecommunications and Energy. Service under this rate to any Customer is subject to both the Company's printed requirements and the Company's Terms and Conditions - Distribution Service, each as in effect from time to time.

CHARACTER OF SERVICE

The Company delivers 60 hertz, alternating current service at secondary voltages under this rate schedule. As available and at the Company's option, such service shall be single-phase at approximately 120/240 or 120/208 volts.

RATE PER MONTH

Delivery Services:

Customer Charge:	$6.87 per month	
Distribution:	2.434 cents per kilowatt-hour	
Transition:	~~0.1480~~0.348	cents per kilowatt-hour
Transmission:	~~2.366~~1.709	cents per kilowatt-hour

Supplier Services: (Optional)

Standard Offer:	As in effect per Tariff
Default Service:	As in effect per Tariff

RESIDENTIAL

RATE R-1

Minimum Charge:

The minimum charge per month shall be the Customer Charge.

RATE ADJUSTMENTS

The charges for delivery service shall be subject to the following:

Transition Cost Adjustment
Transmission Service Cost Adjustment
Pension Adjustment
Energy Efficiency Charge
Renewable Energy Charge
Default Service Adjustment

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

TERMS OF PAYMENT

Charges are net and are payable upon presentation of the Company's bill.

RESIDENTIAL

RATE R-1

TERM

Service shall continue until terminated on 3 business days' notice by the Customer.

RESIDENTIAL ASSISTANCE

RATE R-2

AVAILABILITY

Upon written application, this rate is available to any Customer who meets the qualifications stated in the special provisions section of this rate for all domestic uses in a single private dwelling, in an individual apartment or in a condominium in which the principal means of heating the premises is not provided by permanently installed electric space heating equipment. Service under this rate to residential condominiums is available to the extent permitted by applicable regulations of the Massachusetts Department of Telecommunications and Energy (the "M.D.T.E."). Service under this rate is subject to both the Company's printed requirements and the Company's Terms and Conditions - Distribution Service, each as in effect from time to time.

The Company will guarantee the Customer's payment to its designated supplier up to the prices that the Company charges to Customers for Standard Offer Service in accordance with the regulations established by the M.D.T.E. at 220 C.M.R. 11.05(3)(c).

CHARACTER OF SERVICE

The Company delivers 60 hertz, alternating current service at secondary voltages under this rate schedule. As available and at the Company's option, such service shall be single-phase at approximately 120/240 or 120/208 volts.

RATE PER MONTH

Delivery Services:

Customer Charge:	**$4.51 per month**	
Distribution:	**0.275 cents per kilowatt-hour**	
Transition:	**~~0.156~~0.347**	**cents per kilowatt-hour**
Transmission:	**~~2.366~~1.709**	**cents per kilowatt-hour**

RESIDENTIAL ASSISTANCE

RATE R-2

Supplier Services: (Optional)

Standard Offer:	**As in effect per Tariff**
Default Service:	**As in effect per Tariff**

RATE PER MONTH (continued)

Minimum Charge:

The minimum charge per month shall be the Customer Charge.

STANDARD OFFER SERVICE

Standard Offer Service is available under this tariff for existing or new Customers who have not yet chosen a supplier other than the Company on or after the retail access date, when retail choice becomes available to all customers. A Standard Offer Service Customer will pay the Rate for Standard Offer Service set forth above in addition to the Rates for Retail Delivery Service. Anytime after the retail access date, if the Customer has selected an energy supplier other than the Company, the Customer may elect to return to Standard Offer Service by so notifying the Company.

DEFAULT SERVICE

Any Customer who is not receiving Standard Offer Service, and does not have a current supplier, will receive Default Service from the Company in accordance with the terms and price for Default Service as approved by the M.D.T.E. A Customer under this rate shall be transferred upon request

RESIDENTIAL ASSISTANCE

RATE R-2

from Default Service to Standard Offer Service at any time in accordance with the preceding section.

RATE ADJUSTMENTS

The charges for delivery service shall be subject to the following:

Transition Cost Adjustment
Transmission Service Cost Adjustment
Pension Adjustment
Energy Efficiency Charge
Renewable Energy Charge
Default Service Adjustment

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

SPECIAL PROVISIONS

(1) A Customer will be eligible for this rate upon verification of a Customer's eligibility for the low-income home energy assistance program, or its successor program, or verification of a Customer's receipt of any means tested public benefit, for which eligibility does not exceed 175 percent of the federal poverty level based on a household's gross income, or other criteria approved by the M.D.T.E..

RESIDENTIAL ASSISTANCE

RATE R-2

(2) Customers who qualify for this rate shall be required each year to certify their continuing compliance with the terms hereof.

TERMS OF PAYMENT

Charges are net and are payable upon presentation of the Company's bill.

TERM

Service shall continue until terminated on 3 business days' notice by the Customer.

RESIDENTIAL SPACE HEATING

RATE R-3

AVAILABILITY

This rate is available for all domestic uses in a single private dwelling, in an individual apartment or in a residential condominium in which the principal means of heating the premises is provided by permanently installed electric space heating equipment. Service under this rate to residential condominiums is available to the extent permitted by applicable regulations of the Massachusetts Department of Telecommunications and Energy. Service under this rate to any Customer is subject to both the Company's printed requirements and the Company's Terms and Conditions - Distribution Service, each as in effect from time to time.

CHARACTER OF SERVICE

The Company delivers 60 hertz, alternating current service at secondary voltages under this rate schedule. As available and at the Company's option, such service shall be single-phase at approximately 120/240 or 120/208 volts.

RATE PER MONTH

Delivery Services:

Customer Charge:	$7.77	per month
Distribution:	2.926	cents per kilowatt-hour
Transition:	~~0.133~~0.347	cents per kilowatt-hour
Transmission:	~~2.783~~2.010	cents per kilowatt-hour

Supplier Services: (Optional)

Standard Offer:	As in effect per Tariff
Default Service:	As in effect per Tariff

RESIDENTIAL SPACE HEATING

RATE R-3

Minimum Charge:

The minimum charge per month shall be the Customer Charge.

RATE ADJUSTMENTS

The charges for delivery service shall be subject to the following:

Transition Cost Adjustment
Transmission Service Cost Adjustment
Pension Adjustment
Energy Efficiency Charge
Renewable Energy Charge
Default Service Adjustment

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

TERMS OF PAYMENT

Charges are net and are payable upon presentation of the Company's bill.

RESIDENTIAL SPACE HEATING

RATE R-3

TERM

Service shall continue until terminated on 3 business days' notice by the Customer.

RESIDENTIAL ASSISTANCE SPACE HEATING

RATE R-4

AVAILABILITY

Upon written application, this rate is available to any Customer meeting the qualifications stated in the special provisions section of this rate for all domestic uses in a single private dwelling, in an individual apartment or in a condominium in which the principal means of heating the premises is provided by permanently installed electric space heating equipment. Service under this rate to residential condominiums is available to the extent permitted by applicable regulations of the Massachusetts Department of Telecommunications and Energy (the "M.D.T.E."). Service under this rate is subject to both the Company's printed requirements and the Company's Terms and Conditions - Distribution Service, each as in effect from time to time.

The Company will guarantee the Customer's payment to its designated supplier up to the prices that the Company charges to Customers for Standard Offer Service in accordance with the regulations established by the Department.

CHARACTER OF SERVICE

The Company delivers 60 hertz, alternating current service at secondary voltages under this rate schedule. As available and at the Company's option, such service shall be single-phase at approximately 120/240 or 120/208 volts.

RATE PER MONTH

Delivery Services:

Customer Charge:	$5.09	per month
Distribution:	0.325	cents per kilowatt-hour
Transition:	~~0.188~~0.346	cents per kilowatt-hour
Transmission:	~~2.783~~2.010	cents per kilowatt-hour

Supplier Services: (Optional)

RESIDENTIAL ASSISTANCE SPACE HEATING

RATE R-4

Standard Offer: **As in effect per Tariff**

Default Service: **As in effect per Tariff**

Minimum Charge:

The minimum charge per month shall be the Customer Charge.

RATE ADJUSTMENTS

The charges for delivery service shall be subject to the following:

Transition Cost Adjustment
Transmission Service Cost Adjustment
Pension Adjustment
Energy Efficiency Charge
Renewable Energy Charge
Default Service Adjustment

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

SPECIAL PROVISIONS

(1) A Customer will be eligible for this rate upon verification of a Customer's eligibility for the low-income home energy assistance program, or its successor program, or verification of a Customer's receipt of any means tested public benefit, for which eligibility does not exceed 175 percent of the federal poverty level based on a household's gross income, or other criteria approved by the M.D.T.E..

RESIDENTIAL ASSISTANCE SPACE HEATING

RATE R-4

(2) Customers who qualify for this rate shall be required each year to certify their continuing compliance with the terms hereof.

TERMS OF PAYMENT

Charges are net and are payable upon presentation of the Company's bill.

TERM

Service shall continue until terminated on 3 business days' notice by the Customer.

OPTIONAL RESIDENTIAL TIME-OF-USE

RATE R-5

AVAILABILITY

Upon written application, this rate is available for all domestic uses in a single private dwelling, in an individual apartment or in a residential condominium in which the principal means of heating the premises is not provided by permanently installed electric space heating equipment. Service under this rate to residential condominiums is available to the extent permitted by applicable regulations of the Massachusetts Department of Telecommunications and Energy. Service under this rate is subject to both the Company's printed requirements and the Company's Terms and Conditions - Distribution Service, each as in effect from time to time.

CHARACTER OF SERVICE

The Company delivers 60 hertz, alternating current service at secondary voltages under this rate schedule. As available and at the Company's option, such service shall be single phase at approximately 120/240 or 120/208 volts.

RATE PER MONTH

Delivery Services:

Customer Charge: $10.47 per month

Distribution:
Peak Load Period 9.281 cents per kilowatt-hour

Transition:
~~Low Load Period~~ ~~0.116~~ Peak Load Period 1.720 cents per kilowatt-hour

OPTIONAL RESIDENTIAL TIME-OF-USE

RATE R-5

Transmission:

Peak Load Period	~~5.313~~3.837	**cents per kilowatt-hour**

RATE PER MONTH (continued)

Supplier Services: (Optional)

Standard Offer:	**As in effect per Tariff**
Default Service:	**As in effect per Tariff**

Minimum Charge:

The minimum charge per month shall be the Customer Charge.

RATE ADJUSTMENTS

The charges for delivery service shall be subject to the following:

Transition Cost Adjustment

OPTIONAL RESIDENTIAL TIME-OF-USE

RATE R-5

Transmission Service Cost Adjustment
Pension Adjustment
Energy Efficiency Charge
Renewable Energy Charge
Default Service Adjustment

BILLING PERIODS

Peak Load Period:

During that portion of the year when eastern daylight savings time is in effect, the period beginning at 9:00 a.m. and ending at 6:00 p.m. on all weekdays, Monday through Friday.

During that portion of the year when eastern standard time is in effect, the period beginning at 4:00 p.m. and ending at 9:00 p.m. on all weekdays, Monday through Friday.

Low Load Period:

All hours not included in the Peak Load Period.

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

TERMS OF PAYMENT

Charges are net and are payable upon presentation of the Company's bill.

OPTIONAL RESIDENTIAL TIME-OF-USE

RATE R-5

TERM

Service under this rate shall be for a minimum term of 12 consecutive months and shall continue thereafter until terminated on 30 days' written notice by the Customer.

~~OPTIONAL RESIDENTIAL SPACE HEATING TIME-OF-USE~~

~~RATE R-6~~

AVAILABILITY

Upon written application, this rate is available for all domestic uses in a single private dwelling, in an individual apartment or in a residential condominium in which the principal means of heating the premises is provided by permanently installed electric space heating equipment. Service under this rate to residential condominiums is available to the extent permitted by applicable regulations of the Massachusetts Department of Telecommunications and Energy. Service under this rate is subject to both the Company's printed requirements and the Company's Terms and Conditions - Distribution Service, each as in effect from time to time.

CHARACTER OF SERVICE

The Company delivers 60 hertz, alternating current service at secondary voltages under this rate schedule. As available and at the Company's option, such service shall be single phase at approximately 120/240 or 120/208 volts.

RATE PER MONTH

Delivery Services:

Customer Charge:	**$11.37**	**per month**
Distribution:		
Peak Load Period	~~2.682~~12.282	**cents per kilowatt-hour**
Low Load Period	~~0.379~~0.405	**cents per kilowatt-hour**
~~**Transition:**~~		
~~**Peak Load Period**~~	~~19.498~~	~~**cents per kilowatt-hour**~~
Transmission:		
Peak Load Period	~~3.738~~8.626	**cents per kilowatt-hour**
~~**Low Load Period**~~	~~0.533~~	~~**cents per kilowatt-hour**~~

OPTIONAL RESIDENTIAL SPACE HEATING TIME-OF-USE

RATE R-6

RATE PER MONTH (continued)

Supplier Services: (Optional)

Standard Offer:	**As in effect per Tariff**
Default Service:	**As in effect per Tariff**

Minimum Charge:

The minimum charge per month shall be the Customer Charge.

RATE ADJUSTMENTS

The charges for delivery service shall be subject to the following:

Transition Cost Adjustment
Transmission Service Cost Adjustment
Pension Adjustment
Energy Efficiency Charge
Renewable Energy Charge
Default Service Adjustment

BILLING PERIODS

Peak Load Period:

During that portion of the year when eastern daylight savings time is in effect, the period beginning at 9:00 a.m. and ending at 6:00 p.m. on all weekdays, Monday through Friday.

OPTIONAL RESIDENTIAL SPACE HEATING TIME-OF-USE

RATE R-6

During that portion of the year when eastern standard time is in effect, the period beginning at 4:00 p.m. and ending at 9:00 p.m. on all weekdays, Monday through Friday.

Low Load Period:

All hours not included in the Peak Load Period.

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

TERMS OF PAYMENT

Charges are net and are payable upon presentation of the Company's bill.

TERM

Service under this rate shall be for a minimum term of 12 consecutive months and shall continue thereafter until terminated on 30 days' written notice by the Customer.

GENERAL (NON-DEMAND)

RATE G-0

AVAILABILITY

This rate is available for all non-residential uses of electricity to all Customers whose load for billing purposes does not exceed or is estimated not to exceed 10 kilowatts in any three (3) consecutive billing months. Service under this rate is subject to both the Company's printed requirements and the Company's Terms and Conditions - Distribution Service, each as in effect from time to time.

CHARACTER OF SERVICE

The Company delivers 60 hertz, alternating current service at secondary voltages under this rate schedule. As available and at the Company's option, such service shall be either single-phase at approximately 120/240 or 120/208 volts or three-phase at approximately 120/208 or 277/480 volts. In addition, the Company will provide service at approximately 575 volts to service locations existing prior to December 1, 1987.

RATE PER MONTH

Delivery Services:

Customer Charge:	$4.62	per month
Distribution:	2.075	cents per kilowatt-hour
Transition:	~~0.157~~0.349	cents per kilowatt-hour
Transmission:	~~2.218~~1.602	cents per kilowatt-hour

Supplier Services: (Optional)

Standard Offer: As in effect per Tariff

GENERAL (NON-DEMAND)

RATE G-0

Default Service: **As in effect per Tariff**

Minimum Charge:

The minimum charge per month shall be the Customer Charge.

RATE ADJUSTMENTS

The charges for delivery service shall be subject to the following:

Transition Cost Adjustment
Transmission Service Cost Adjustment
Pension Adjustment
Energy Efficiency Charge
Renewable Energy Charge
Default Service Adjustment

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

GENERAL (NON-DEMAND)

RATE G-0

TERMS OF PAYMENT

Charges are net and are payable upon presentation of the Company's bill.

TERM

Service shall continue until terminated on 3 business days' written notice by the Customer.

Except for Customers engaging in net metering, Customers served under this rate must provide the Company with six months' prior written notice before installing or allowing to be installed for its use a non-emergency generator with a nameplate capacity greater than that in place on the Customer's location as of March 1, 1995.

GENERAL

RATE G-1

AVAILABILITY

This rate is available for all non-residential uses of electricity to all Customers whose load for billing purposes is or is estimated to be greater than 10 kilowatts for three consecutive billing months but not greater than 100 kilowatts in each of 12 consecutive billing months. Service under this rate is subject to both the Company's printed requirements and the Company's Terms and Conditions - Distribution Service, each as in effect from time to time.

CHARACTER OF SERVICE

The Company delivers 60 hertz, alternating current service at secondary voltages under this rate schedule. As available and at the Company's option, such service shall be either single-phase at approximately 120/240 or 120/208 volts or three-phase at approximately 120/208 or 277/480 volts. In addition, the Company will provide service at approximately 575 volts to service locations existing prior to December 1, 1987.

RATE PER MONTH

Delivery Services:

Customer Charge:	$7.32	per month
Distribution (Demand):		
First 10 kilowatts	$0.87	per kilowatt
Over 10 kilowatts	$4.12	per kilowatt
Distribution ~~(Energy)~~	~~0.815~~	~~cents per kilowatt-hour~~(Energy):
0.815	cents per kilowatt-hour	
Transition (Demand):	~~$0.71~~$1.26	per kilowatt

GENERAL

RATE G-1

Transmission (Demand): ~~$6.59~~$4.76 **per kilowatt**

Supplier Services: (Optional)

Standard Offer: **As in effect per Tariff**
Default Service: **As in effect per Tariff**

RATE PER MONTH (continued)

Minimum Charge:

The minimum charge per month shall be the Customer Charge.

RATE ADJUSTMENTS

The charges for delivery service shall be subject to the following:

Transition Cost Adjustment
Transmission Service Cost Adjustment
Pension Adjustment
Energy Efficiency Charge
Renewable Energy Charge
Default Service Adjustment

DETERMINATION OF BILLING DEMAND

GENERAL

RATE G-1

The demand for billing purposes shall be the highest 15-minute demand in kilowatts established during the billing month as measured on a suitable meter or as determined by any other accepted method, at the option of the Company. The demand shall be determined to the nearest whole kilowatt.

The demand shall be measured whenever the Customer's load is known or estimated to be 10 kilowatts or more as determined by the Company.

SPECIAL EQUIPMENT

Where Customers have connected to the Company's service welding apparatus, high frequency devices or other equipment of a nature to create high momentary loads and where the operation of such equipment is, in the Company's opinion, detrimental to the Company's service, a charge at the rate of $5.95 per month per kilowatt or fraction thereof of installed capacity of such equipment will apply and will be added to the monthly bill. The installed capacities of such equipment will be determined from manufacturer's nameplate ratings or by measurement, at the option of the Company. Welding apparatus supplied through motor generators will not be considered in the application of this provision.

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

TERMS OF PAYMENT

Charges are net and are payable upon presentation of the Company's bill.

LARGE GENERAL TIME-OF-USE
SECONDARY SERVICE

RATE G-2

AVAILABILITY

This rate is available for all uses of electricity to Customers whose metered load exceeds or is estimated to exceed 100 kilowatts for at least 12 consecutive billing months. Service under this rate is subject to both the Company's printed requirements and the Company's Terms and Conditions - Distribution Service, each as in effect from time to time.

CHARACTER OF SERVICE

The Company delivers 60 hertz, three-phase, alternating current service at either secondary or primary voltages under this rate schedule. As available and at the Company's option, such service shall be supplied at approximately 120/208, 277/480 or 2400/4160 volts. In addition, the Company will provide service at approximately 575 volts to service locations existing prior to December 1, 1987.

RATE PER MONTH

Delivery Services:

Customer Charge:	$90.00	per month
Distribution (Demand):		
First 100 kilovolt-amperes	$ 1.09	per kilovolt-ampere
Over 100 kilovolt-amperes	$ 2.06	per kilovolt-ampere
Distribution (Energy):	0.493	cents per kilowatt-hour
Transition (Demand):	$ ~~0.77~~1.35	per kilovolt-ampere

LARGE GENERAL TIME-OF-USE
SECONDARY SERVICE

RATE G-2

Transition (Energy):

Peak Load Period	~~0.1970~~0.162	**cents per kilowatt-hour**
Low Load Period A	~~0.074 cents per kilowatt-hour~~	
~~**Low Load Period B**~~	~~0.000 cents per kilowatt-hour~~	
0.000 cents per kilowatt-hour		
Low Load Period B	0.000 cents per kilowatt-hour	

Transmission (Demand):

First 100 kilovolt-amperes	**$ 4.50**	**per kilovolt-ampere**
Over 100 kilovolt-amperes	**$ ~~9.376~~.24**	**per kilovolt-ampere**

RATE PER MONTH (continued)

Supplier Services: (Optional)

Standard Offer: **As in effect per Tariff**

Default Service: **As in effect per Tariff**

Minimum Charge:

The minimum charge per month shall be the Customer Charge.

RATE ADJUSTMENTS

The charges for delivery service shall be subject to the following:

Transition Cost Adjustment
Transmission Service Cost Adjustment
Pension Adjustment

GENERAL

RATE G-1

TERM

Service shall continue until terminated on 3 business days' written notice by the Customer.

Except for Customers engaging in net metering, customers served under this rate must provide the Company with six months' prior written notice before installing or allowing to be installed for its use a non-emergency generator with a nameplate capacity greater than that in place on the Customer's location as of March 1, 1995.

LARGE GENERAL TIME-OF-USE
SECONDARY SERVICE

RATE G-2

Energy Efficiency Charge
Renewable Energy Charge
Default Service Adjustment

PRIMARY SERVICE

When the Customer takes service at the Company's available primary voltage (2400/4160 volts) and furnishes and maintains the necessary transforming, switching and protective equipment, a discount of three percent (3%) will apply to the delivery rates specified above.

When the Company meters electricity at primary voltage to a Customer taking primary voltage service, a discount of two percent (2%) will apply to the bill amount determined under all of the foregoing provisions of this rate schedule.

DETERMINATION OF BILLING DEMAND

The demand for billing purposes shall be the highest 15-minute demand in kilovolt-amperes established during the Peak Load Period of the billing month as measured on a suitable meter or as determined by any other accepted method, at the option of the Company, but shall not be less than 47% of the maximum 15-minute demand in kilovolt-amperes established during any billing period of the billing month.

BILLING PERIODS

Peak Load Period:

During that portion of the year when eastern daylight savings time is in effect, the period beginning at 9:00 a.m. and ending at 6:00 p.m. on all weekdays, Monday through Friday.

During that portion of the year when eastern standard time is in effect, the period beginning at 4:00 p.m. and ending at 9:00 p.m. on all weekdays, Monday through Friday.

LARGE GENERAL TIME-OF-USE
SECONDARY SERVICE

RATE G-2

Low Load Period:

All hours not included in the Peak Load Period. The Low Load Period shall be further divided into 2 separate time periods as follows:

Low Load Period A:

All hours not included in the Peak Load Period or Low Load Period B.

Low Load Period B:

During both eastern daylight savings time and eastern standard time, the period beginning at 10:00 p.m. and ending at 7:00 a.m. on all weekdays, Monday through Friday, and all hours on Saturday and Sunday.

SPECIAL EQUIPMENT

Where Customers have connected to the Company's service welding apparatus, high frequency devices or other equipment of a nature to create high momentary loads and where the operation of such equipment is, in the Company's opinion, detrimental to the Company's service, a charge at the rate of $5.85 per month per kilovolt-ampere or fraction thereof of installed capacity of such equipment will apply and will be added to the monthly bill. The installed capacities of such equipment will be determined from manufacturer's nameplate ratings or by measurement, at the option of the Company. Welding apparatus supplied through motor generators will not be considered in the application of this provision.

LARGE GENERAL TIME-OF-USE
SECONDARY SERVICE

RATE G-2

SPECIAL PROVISION

Upon the request of a Customer, the Company may elect to supply service under this rate at approximately 13,800 volts at temporary service locations only.

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

TERMS OF PAYMENT

Charges are net and are payable upon presentation of the Company's bill.

TERM

Service under this rate shall be for a minimum term of 12 consecutive months and shall continue thereafter until terminated on six months' written notice by the Customer.

Except for Customers engaging in net metering, Customers served under this rate must provide the Company with six months' prior written notice before installing or allowing to be installed for its use a non-emergency generator with a nameplate capacity greater than that in place on the Customer's location as of March 1, 1995.

LARGE GENERAL TIME-OF-USE
13.8 KV SERVICE

RATE G-3

AVAILABILITY

This rate is available for all uses of electricity to Customers whose metered load exceeds or is estimated to exceed 100 kilowatts for at least 12 consecutive billing months. Service under this rate is subject to both the Company's printed requirements and the Company's Terms and Conditions - Distribution Service, each as in effect from time to time.

CHARACTER OF SERVICE

The Company delivers 60 hertz, three-phase, alternating current service at primary voltage under this rate schedule. As available and at the Company's option, such service shall be supplied at approximately 13,800 volts.

RATE PER MONTH

Delivery Services:

Customer Charge:	$90.00 per month
Distribution (Demand):	
First 100 kilovolt-amperes	No Charge
Over 100 kilovolt-amperes	$ 1.47 per kilovolt-ampere
Transition (Demand):	
First 100 kilovolt-amperes	$ ~~139.80~~156.00
Over 100 kilovolt-amperes	$ ~~1.40~~1.56 per kilovolt-ampere
Transmission (Demand):	
First 100 kilovolt-amperes	$ ~~468.00~~464.00

LARGE GENERAL TIME-OF-USE
13.8 KV SERVICE

RATE G-3

Over 100 kilovolt-amperes	$ ~~5.59~~3.94	per kilovolt-ampere

RATE PER MONTH (continued)

Supplier Services: (Optional)

Standard Offer:	As in effect per Tariff
Default Service:	As in effect per Tariff

Minimum Charge:

The minimum charge per month shall be the Customer Charge.

RATE ADJUSTMENTS

The charges for delivery service shall be subject to the following:

Transition Cost Adjustment
Transmission Service Cost Adjustment
Pension Adjustment
Energy Efficiency Charge
Renewable Energy Charge

LARGE GENERAL TIME-OF-USE
13.8 KV SERVICE

RATE G-3

Default Service Adjustment

DETERMINATION OF BILLING DEMAND

The demand for billing purposes shall be the highest 15-minute demand in kilovolt-amperes established during the Peak Load Period of the billing month as measured on a suitable meter or as determined by any other accepted method, at the option of the Company, but shall not be less than 26% of the maximum 15-minute demand in kilovolt-amperes established during any billing period of the billing month.

BILLING PERIODS

Peak Load Period:

During that portion of the year when eastern daylight savings time is in effect, the period beginning at 9:00 a.m. and ending at 6:00 p.m. on all weekdays, Monday through Friday.

BILLING PERIODS (continued)

Peak Load Period:

During that portion of the year when eastern standard time is in effect, the period beginning at 4:00 p.m. and ending at 9:00 p.m. on all weekdays, Monday through Friday.

Low Load Period:

All hours not included in the Peak Load Period. The Low Load Period shall be further

LARGE GENERAL TIME-OF-USE
13.8 KV SERVICE

RATE G-3

divided into 2 separate time periods as follows:

Low Load Period A:

All hours not included in the Peak Load Period or Low Load Period B.

Low Load Period B:

During both eastern daylight savings time and eastern standard time, the period beginning at 10:00 p.m. and ending at 7:00 a.m. on all weekdays, Monday through Friday, and all hours on Saturday and Sunday.

SPECIAL EQUIPMENT

Where Customers have connected to the Company's service welding apparatus, high frequency devices or other equipment of a nature to create high momentary loads and where the operation of such equipment is, in the Company's opinion, detrimental to the Company's service, a charge at the rate of $2.47 per month per kilovolt-ampere or fraction thereof of installed capacity of such equipment will apply and will be added to the monthly bill. The installed capacities of such equipment will be determined from manufacturer's nameplate ratings or by measurement, at the option of the Company. Welding apparatus supplied through motor generators will not be considered in the application of this provision.

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider,

LARGE GENERAL TIME-OF-USE
13.8 KV SERVICE

RATE G-3

as in effect from time to time.

TERMS OF PAYMENT

Charges are net and are payable upon presentation of the Company's bill.

TERM

Service under this rate shall be for a minimum term of 12 consecutive months and shall continue thereafter until terminated on six months' written notice by the Customer.

Except for Customers engaging in net metering, Customers served under this rate must provide the Company with six months' prior written notice before installing or allowing to be installed for its use a non-emergency generator with a nameplate capacity greater than that in place on the Customer's location as of March 1, 1995.

OPTIONAL GENERAL TIME-OF-USE

RATE G-4

AVAILABILITY

Upon written application and the execution of an electric service agreement, this rate is available for all non-residential uses of electricity to Customers who take all of their electric service through a single meter, subject to the availability of time-of-use meters as determined by the Company. This rate is not available when Customer's load for billing purposes either exceeds or is estimated to exceed 100 kilowatts in each of 12 consecutive billing months. Service under this rate is subject to both the Company's printed requirements and the Company's Terms and Conditions - Distribution Service, each as in effect from time to time.

CHARACTER OF SERVICE

The Company delivers 60 hertz, alternating current service at secondary voltages under this rate schedule. As available and at the Company's option, such service shall be either single-phase at approximately 120/240 or 120/208 volts or three-phase at approximately 120/208 or 277/480 volts. In addition, the Company will provide service at approximately 575 volts to service locations existing prior to December 1, 1987.

RATE PER MONTH

Delivery Services:

Customer Charge:	$ 10.92	per month
Distribution (Demand):		
Peak Load Period	$ 1.14	per kilowatt
Distribution (Energy):		
Peak Load Period	0.727	cents per kilowatt-hour

OPTIONAL GENERAL TIME-OF-USE

RATE G-4

Low Load Period	**0.499**	**cents per kilowatt-hour**
Transition (Demand):		
Peak Load Period	**$1.27**	**per kilowatt**
Transmission (Demand):		
Peak Load Period	**$ ~~6.45~~4.66**	**per kilowatt**

RATE PER MONTH (continued)

Supplier Services: (Optional)

Standard Offer:	**As in effect per Tariff**
Default Service:	**As in effect per Tariff**

Minimum Charge:

The minimum charge per month shall be the Customer Charge.

RATE ADJUSTMENTS

The charges for delivery service shall be subject to the following:

Transition Cost Adjustment
Transmission Service Cost Adjustment
Pension Adjustment
Energy Efficiency Charge
Renewable Energy Charge

OPTIONAL GENERAL TIME-OF-USE

RATE G-4

Default Service Adjustment

DETERMINATION OF BILLING DEMAND

The demand for billing purposes shall be the highest 15-minute demand in kilowatts established during the Peak Load Period of the billing month as measured on a suitable meter or as determined by any other accepted method, at the option of the Company. The demand shall be determined to the nearest whole kilowatt.

BILLING PERIODS

Peak Load Period:

During that portion of the year when eastern daylight savings time is in effect, the period beginning at 9:00 a.m. and ending at 6:00 p.m. on all weekdays, Monday through Friday.

BILLING PERIODS (continued)

Peak Load Period:

During that portion of the year when eastern standard time is in effect, the period beginning at 4:00 p.m. and ending at 9:00 p.m. on all weekdays, Monday through Friday.

Low Load Period:

All hours not included in the Peak Load Period.

OPTIONAL GENERAL TIME-OF-USE

RATE G-4

SPECIAL EQUIPMENT

Where Customers have connected to the Company's service welding apparatus, high frequency devices or other equipment of a nature to create high momentary loads and where the operation of such equipment is, in the Company's opinion, detrimental to the Company's service, a charge at the rate of $5.95 per month per kilowatt or fraction thereof of installed capacity of such equipment will apply and will be added to the monthly bill. The installed capacities of such equipment will be determined from manufacturer's nameplate ratings or by measurement, at the option of the Company. Welding apparatus supplied through motor generators will not be considered in the application of this provision.

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

TERMS OF PAYMENT

Charges are net and are payable upon presentation of the Company's bill.

TERM

Service under this rate shall be for a minimum term of 12 consecutive months and shall continue

OPTIONAL GENERAL TIME-OF-USE

RATE G-4

thereafter until terminated on 30 days' written notice by the Customer.

Except for Customers engaging in net metering, Customers served under this rate must provide the Company with six months' prior written notice before installing or allowing to be installed for its use a non-emergency generator with a nameplate capacity greater than that in place on the Customer's location as of March 1, 1995.

COMMERCIAL SPACE HEATING

RATE G-5
(Closed)

AVAILABILITY

This rate is available only at existing service locations to Customers who were taking service hereunder prior to December 1, 1985 for electric space heating through a separate meter where electricity is the sole means of heating the premises. All space heating equipment shall be permanently installed. Heat pumps may be used for both heating and air conditioning. Incidental water heating, not including central kitchen or laundry use, may be included in this service at the Company's option. Service under this rate is subject to both the Company's printed requirements and the Company's Terms and Conditions - Distribution Service, each as in effect from time to time.

CHARACTER OF SERVICE

The Company delivers 60 hertz, alternating current service at secondary voltages under this rate schedule. As available and at the Company's option, such service shall be either single-phase at approximately 120/240 or 120/208 volts or three-phase at approximately 120/208 or 277/480 volts.

RATE PER MONTH

Delivery Services:

Customer Charge:	**$7.20**	**per month**
Distribution:		
First 5,000 kilowatt-hours	**0.384**	**cents per kilowatt-hour**
Over 5,000 kilowatt-hours	**~~0.772~~0.878**	**cents per kilowatt-hour**
Transition:	**~~0.114~~0.347**	**cents per kilowatt-hour**
Transmission:		
First 5,000 kilowatt-hours	**~~2.074~~1.497**	**cents per kilowatt-hour**

COMMERCIAL SPACE HEATING

RATE G-5
(Closed)

Over 5,000 kilowatt-hours	**~~2.919~~2.108**	**cents per kilowatt-hour**

Supplier Services: (Optional)

Standard Offer:	**As in effect per Tariff**
Default Service:	**As in effect per Tariff**

RATE PER MONTH (continued)

Minimum Charge:

The minimum charge per month shall be the Customer Charge.

RATE ADJUSTMENTS

The charges for delivery service shall be subject to the following:

Transition Cost Adjustment
Transmission Service Cost Adjustment
Pension Adjustment
Energy Efficiency Charge
Renewable Energy Charge
Default Service Adjustment

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

COMMERCIAL SPACE HEATING

RATE G-5
(Closed)

TERMS OF PAYMENT

Charges are net and are payable upon presentation of the Company's bill.

TERM

Service shall continue until terminated on 3 business days' written notice by the Customer.

Except for Customers engaging in net metering, Customers served under this rate must provide the Company with six months' prior written notice before installing or allowing to be installed for its use a non-emergency generator with a nameplate capacity greater than that in place on the Customer's location as of March 1, 1995.

OPTIONAL GENERAL TIME-OF-USE (NON-DEMAND)

RATE G-6

AVAILABILITY

Upon written application and the execution of an electric service agreement, this rate is available for all non-residential uses of electricity to Customers who take all of their electric service through a single meter, subject to the availability of time-of-use meters as determined by the Company. This rate is not available when Customer's load for billing purposes either exceeds or is estimated to exceed 10 kilowatts in any 3 consecutive billing months. Service under this rate is subject to both the Company's printed requirements and the Company's Terms and Conditions - Distribution Service, each as in effect from time to time.

CHARACTER OF SERVICE

The Company delivers 60 hertz, alternating current service at secondary voltages under this rate schedule. As available and at the Company's option, such service shall be either single-phase at approximately 120/240 or 120/208 volts or three-phase at approximately 120/208 or 277/480 volts. In addition, the Company will provide service at approximately 575 volts to service locations existing prior to December 1, 1987.

RATE PER MONTH

Delivery Services:

Customer Charge:	$ 8.22	per month
Distribution:		
Peak Load Period	5.058	cents per kilowatt-hour
Low Load Period	0.827	cents per kilowatt-hour

Transition:

OPTIONAL GENERAL TIME-OF-USE (NON-DEMAND)

RATE G-6

Peak Load Period 1.186 cents per kilowatt-hour
~~Period~~ ~~0.635~~Low Load Period 0.000 cents per kilowatt-hour

Transmission:
Peak Load Period ~~7.522~~5.432 cents per kilowatt-hour

Low Load Period 0.000 cents per kilowatt-hour

RATE PER MONTH (continued)

Supplier Services: (Optional)

Standard Offer: As in effect per Tariff

Default Service: As in effect per Tariff

Minimum Charge:

The minimum charge per month shall be the Customer Charge.

RATE ADJUSTMENTS

The charges for delivery service shall be subject to the following:

Transition Cost Adjustment

OPTIONAL GENERAL TIME-OF-USE (NON-DEMAND)

RATE G-6

Transmission Service Cost Adjustment
Pension Adjustment
Energy Efficiency Charge
Renewable Energy Charge
Default Service Adjustment

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

BILLING PERIODS

Peak Load Period:

During that portion of the year when eastern daylight savings time is in effect, the period beginning at 9:00 a.m. and ending at 6:00 p.m. on all weekdays, Monday through Friday.

During that portion of the year when eastern standard time is in effect, the period beginning at 4:00 p.m. and ending at 9:00 p.m. on all weekdays, Monday through Friday.

BILLING PERIODS (continued)

Low Load Period:

All hours not included in the Peak Load Period.

TERMS OF PAYMENT

OPTIONAL GENERAL TIME-OF-USE (NON-DEMAND)

RATE G-6

Charges are net and are payable upon presentation of the Company's bill.

TERM

Service under this rate shall be for a minimum term of 12 consecutive months and shall continue thereafter until terminated on 30 days' written notice by the Customer.

Except for Customers engaging in net metering, Customers served under this rate must provide the Company with six months' prior written notice before installing or allowing to be installed for its use a non-emergency generator with a nameplate capacity greater than that in place on the Customer's location as of March 1, 1995.

STANDBY SERVICE

RATE SB-1 (13.8 kV)

AVAILABILITY

Upon written application and the execution of an electric service agreement, service is available under this rate to any Customer with an alternative source of power who requests firm delivery of standby service and for whom the Company has an obligation to serve. The Company must have the ability to meter the alternative source of power. Standby Service is intended to deliver to the Customer a replacement supply of power when the Customer's alternative source of power is either partially or totally unavailable. A Customer requesting Standby Service is required to take service under this rate schedule if the Customer's alternative source of power (1) exceeds 100 kilowatts, and (2) supplies at least 20 percent of the Customer's total integrated electrical load. Standby Service is subject to both the Company's printed requirements and the Company's Terms and Conditions - Distribution Service, each as in effect from time to time.

CHARACTER OF SERVICE

The Company delivers 60 hertz, three phase, alternating current service at primary voltage under this rate schedule. As available and at the Company's option, such service shall be supplied at approximately 13,800 volts.

DEFINITIONS

A. "Actual Metered Demand" for any billing month means the demand as determined periodically in accordance with the provisions of the Otherwise Applicable Rate Schedule as measured by the Company's billing meter or meters located at the interconnection point of the Company's facilities and the Customer's facilities during the billing month.

B "Actual Metered Energy" for any billing month means the sum of the energy associated with the Actual Metered Demands.

C. "Alternative Power" means the power in kilovolt-amperes (kVa) measured by the meter or meters located at the interconnection of the Alternative Source of Power and the Customer's

STANDBY SERVICE

RATE SB-1 (13.8 kV)

internal load. The basis for determining the quantity of kVa of Alternative Power shall be consistent with the provisions for determining billing demand as stated in the Otherwise Applicable Rate Schedule.

D. "Alternative Source of Power" refers to the source, and the Customer's entitlement to such source from which the Customer receives power.

DEFINITIONS (continued)

E. "Internal Customer Demand" means the sum of the coincident amount of Actual Metered Demand and Alternative Power.

F. "Maintenance Energy" means the Actual Metered Energy minus the delivered Supplemental Energy during the period when Maintenance Service is provided to the Customer.

G. "Maintenance Service" means the electric energy or capacity delivered by the Company to replace energy or capacity ordinarily provided by the facilities that make up the Customer's Alternative Source of Power when such facilities are withdrawn from service for Scheduled Maintenance.

H. "Otherwise Applicable Rate Schedule" refers to the rate schedule under which the Customer would have received delivery of electric service from the Company if the Customer had no Alternative Source of Power.

I. "Peak Period" shall be as defined in the Otherwise Applicable Rate Schedule.

J. "Replacement Demand" for any billing month means the difference between the coincident amounts of the lesser of either the Standby Contract Demand, or the Internal Customer Demand, and the Alternative Power. The Replacement Demand shall be determined periodically in accordance with the billing demand provisions of the Otherwise Applicable

STANDBY SERVICE

RATE SB-1 (13.8 kV)

Rate Schedule but shall not be less than zero.

K. "Replacement Energy" for any billing month means the sum of the energy associated with the Replacement Demands less Maintenance Energy during the billing month.

L. "Scheduled Maintenance" means maintenance performed in accordance with the following provisions: (1) maintenance is not scheduled during the Peak Period of the months January, July, August and December; (2) unless specifically approved by the Company, maintenance will not be provided for more than four consecutive weeks per request; (3) the Customer provides the Company with a preliminary written maintenance schedule by December 1 of each year; (4) the Company approves the maintenance schedule; and (5) the Customer provides written notification to the Company of the dates and duration of the outage 30 days prior to the actual outage. If a Customer's maintenance is not performed in accordance with the defined provisions, it will be billed at the Standby Service Rate Schedule.

STANDBY SERVICE

RATE SB-1 (13.8 kV)

DEFINITIONS (continued)

M. "Standby Contract Demand" means the specified maximum firm Replacement Demand that the Customer may take from the Company. The Standby Contract Demand shall be specified separately for the winter and summer periods and may not exceed the Customer's Alternative Source of Power.

N. "Standby Service" means electric energy and capacity delivered by the Company to replace electric energy and capacity ordinarily provided by the Customer's Alternative Source of Power when such source of power is unavailable.

O. "Supplemental Demand" for any billing month means the excess of the coincident amounts of Internal Customer Demand over the Standby Contract Demand. The Supplemental Demand will be determined periodically in accordance with the billing demand provisions of the Otherwise Applicable Rate Schedule but shall not be less than zero.

P. "Supplemental Energy" for any billing month means the sum of energy associated with the Supplemental Demands of the billing month less the energy associated with the excess of the Alternative Power over the Standby Contract Demand.

Q. "Supplemental Service" means electric energy or capacity delivered under normal conditions by the Company to meet the Customer's load in addition to capacity and energy which is being supplied by the Customer's Alternative Source of Power.

RATE PER MONTH

Delivery Services:

A.	**Administrative Charge:**	**$270.00 per month**
B.	**Customer Charge:**	**$511.00 per month**

STANDBY SERVICE

RATE SB-1 (13.8 kV)

C. Transmission Capacity Charge: $1.32 per kVa times the maximum 15-minute Replacement Demand for the billing month.

STANDBY SERVICE

RATE SB-1 (13.8 kV)

RATE PER MONTH (continued)

D. Peak Period Capacity Charge:

Transmission: ~~$8.79~~$7.25 per kVa times the maximum 15-minute Replacement Demand established during the Peak Period of the billing month;

E. Transmission Capacity Reservation Charge:

The minimum monthly charge for transmission capacity shall not be less than $0.36 per kVa of Standby Contract Demand.

The total charges for transmission capacity in each month shall be the greater of the charges under D. or under E.

F. Transition Charge: 0.000 cents per kilowatt-hour.

Supplier Services:(Optional)

Standard Offer:	**As in effect per Tariff**
Default Service:	**As in effect per Tariff**

RATE ADJUSTMENTS

The charges for delivery service shall be subject to the following:

STANDBY SERVICE

RATE SB-1 (13.8 kV)

Transition Cost Adjustment
Transmission Service Cost Adjustment
Pension Adjustment
Energy Efficiency Charge
Renewable Energy Charge
Default Service Adjustment

OTHER PROVISIONS

A. **All electricity delivered to the Customer by the Company will be measured by meters installed at a single location, except where the Company deems it impractical to deliver electricity through one service, in which case the measurement of electricity may be accomplished by totaling meters from two or more locations.**

B. **The Customer shall furnish at its expense a connection whereby the Company can meter the Customer's Alternative Source of Power at the interconnection of the Alternative Source of Power with the Customer's internal load.**

C. **All electricity delivered shall be for the exclusive use of the Customer and shall not be resold.**

D. **The Customer shall be assessed no more than one Administrative Charge for Standby, Maintenance and Supplemental Service. Therefore, if a Customer receives one such service, no additional Administrative Charge will be assessed for either or both of the remaining two services.**

E. **The Customer shall be assessed no more than one Customer Charge for Standby, Maintenance, and Supplemental Service. Therefore, if a Customer receives one such service, no additional Customer Charge will be assessed for the second service. The**

STANDBY SERVICE

RATE SB-1 (13.8 kV)

applicable Customer Charge shall be that contained in the Standby and Maintenance Service Rates.

F. If the Company delivers Maintenance Service to the Customer, the following will apply during the period when Maintenance Service is delivered: (1) the Transmission Capacity Charge will apply only if such charge is not otherwise billed under Standby Service during the billing month; and (2) the maximum Replacement Demand used to calculate the Peak Period Capacity charge shall be zero.

G. The Customer shall be subject to the provisions of the Company's Requirements For Interconnection as they exist from time to time.

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

TERM OF PAYMENT

Charges are net and payable upon presentation of the Company's bill.

TERM

Service under this rate shall be in accordance with the provisions of the Otherwise Applicable Rate

STANDBY SERVICE

RATE SB-1 (13.8 kV)

Schedule.

MAINTENANCE SERVICE

RATE MS-1 (13.8 kV)

AVAILABILITY

Upon written application and the execution of an electric service agreement, service is available under this rate to any Customer with an alternative source of power who requests the delivery of maintenance service and for whom the Company has an obligation to serve. The Company must have the ability to meter the alternative source of power. Maintenance Service is intended to deliver to the Customer electric energy and capacity to replace energy and capacity ordinarily generated by the facilities that make up the Customer's alternative source of power when such facilities are withdrawn from service for maintenance scheduled in accordance with defined provisions. A Customer requesting Maintenance Service is required to take service under this rate schedule if the Customer's alternative source of power (1) exceeds 100 kilowatts, and (2) supplies at least 20 percent of their total integrated electrical load. Maintenance Service is subject to both the Company's printed requirements and the Company's Terms and Conditions - Distribution Service, each as in effect from time to time.

CHARACTER OF SERVICE

The Company delivers 60 hertz, three phase, alternating current service at primary voltage under this rate schedule. As available and at the Company's option, such service shall be supplied at approximately 13,800 volts.

DEFINITIONS

A. "Actual Metered Demand" for any billing month means the demand as determined periodically in accordance with the provisions of the Otherwise Applicable Rate Schedule as measured by the Company's billing meter or meters located at the interconnection point of the Company's facilities and the Customer's facilities during the billing month.

B "Actual Metered Energy" for any billing month means the sum of the energy associated with the Actual Metered Demands.

C. "Alternative Power" means the power in kilovolt-amperes (kVa) measured by the meter or meters located at the interconnection of the Alternative Source of Power and the Customer's

MAINTENANCE SERVICE

RATE MS-1 (13.8 kV)

internal load. The basis for determining the quantity of kVa of Alternative Power shall be consistent with the provisions for determining billing demand as stated in the Otherwise Applicable Rate Schedule.

D. "Alternative Source of Power" refers to the source, and the Customer's entitlement to such source from which the Customer receives power.

DEFINITIONS (continued)

E. "Internal Customer Demand" means the sum of the coincident amount of Actual Metered Demand and Alternative Power.

F. "Maintenance Energy" means the Actual Metered Energy minus the delivered Supplemental Energy during the period when Maintenance Service is provided to the Customer.

G. "Maintenance Service" means the electric energy or capacity delivered by the Company to replace energy or capacity ordinarily provided by the facilities that make up the Customer's Alternative Source of Power when such facilities are withdrawn from service for Scheduled Maintenance.

H. "Otherwise Applicable Rate Schedule" refers to the rate schedule under which the Customer would have received delivery of electric service from the Company if the Customer had no Alternative Source of Power.

I. "Peak Period" shall be as defined in the Otherwise Applicable Rate Schedule.

J. "Replacement Demand" for any billing month means the difference between the coincident amounts of the lesser of either the Standby Contract Demand, or the Internal Customer Demand, and the Alternative Power. The Replacement Demand shall be determined periodically in accordance with the billing demand provisions of the Otherwise Applicable Rate Schedule but shall not be less than zero.

MAINTENANCE SERVICE

RATE MS-1 (13.8 kV)

K. "Replacement Energy" for any billing month means the sum of the energy associated with the Replacement Demands less Maintenance Energy during the billing month.

L. "Scheduled Maintenance" means maintenance performed in accordance with the following provisions: (1) maintenance is not scheduled during the Peak Period of the months January, July, August and December; (2) unless specifically approved by the Company, maintenance will not be provided for more than four consecutive weeks per request; (3) the Customer provides the Company with a preliminary written maintenance schedule by December 1 of each year; (4) the Company approves the maintenance schedule; and (5) the Customer provides written notification to the Company of the dates and duration of the outage 30 days prior to the actual outage. If a Customer's maintenance is not performed in accordance with the defined provisions, it will be billed at the Standby Service Rate Schedule.

MAINTENANCE SERVICE

RATE MS-1 (13.8 kV)

DEFINITIONS (continued)

M. "Standby Contract Demand" means the specified maximum firm Replacement Demand that the Customer may take from the Company. The Standby Contract Demand shall be specified separately for the winter and summer periods and may not exceed the Customer's Alternative Source of Power.

N. "Standby Service" means electric energy and capacity delivered by the Company to replace electric energy and capacity ordinarily provided by the Customer's Alternative Source of Power when such source of power is unavailable.

O. "Supplemental Demand" for any billing month means the excess of the coincident amounts of Internal Customer Demand over the Standby Contract Demand. The Supplemental Demand will be determined periodically in accordance with the billing demand provisions of the Otherwise Applicable Rate Schedule but shall not be less than zero.

P. "Supplemental Energy" for any billing month means the sum of energy associated with the Supplemental Demands of the billing month less the energy associated with the excess of the Alternative Power over the Standby Contract Demand.

Q. "Supplemental Service" means electric energy or capacity delivered under normal conditions by the Company to meet the Customer's load in addition to capacity and energy which is being supplied by the Customer's Alternative Source of Power.

RATE PER MONTH

Delivery Services:

A. Administrative Charge: $270.00 per month

B. Customer Charge: $511.00 per month

C. Transmission Capacity Charge: $1.32 per kVa times the maximum 15-minute

MAINTENANCE SERVICE

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Replacement Demand for the billing month.

D. Transition Charge: 0.000 cents per kilowatt-hour

MAINTENANCE SERVICE

RATE MS-1 (13.8 kV)

RATE PER MONTH (continued)

Supplier Services:(Optional)

Standard Offer:	**As in effect per Tariff**
Default Service:	**As in effect per Tariff**

RATE ADJUSTMENTS

The charges for delivery service shall be subject to the following:

Transition Cost Adjustment
Transmission Service Cost Adjustment
Pension Adjustment
Energy Efficiency Charge
Renewable Energy Charge
Default Service Adjustment

OTHER PROVISIONS

A. All electricity delivered to the Customer by the Company will be measured by meters installed at a single location, except that where the company deems it impractical to deliver electricity through one service, the measurement of electricity may be accomplished by totaling meters from two or more locations. When the Customer's generating facilities are capable of operating in parallel with the Company's supply, the Customer shall furnish at its expense, a connection whereby the Company can meter the output of the Customer's generating facilities.

B. All electricity delivered shall be for the exclusive use of the Customer and shall not be resold.

C. The Customer shall be assessed no more than one Administrative Charge for Standby, Maintenance and Supplemental Service. Therefore, if a Customer receives one such service,

MAINTENANCE SERVICE

RATE MS-1 (13.8 kV)

no additional Administrative Charge will be assessed for either or both of the remaining two services.

D. The Customer shall be assessed no more than one Customer Charge for Standby, Maintenance, and Supplemental Service. Therefore, if a Customer receives one such service, no additional Customer Charge will be assessed for the second service. The applicable Customer Charge shall be that contained in the Standby and Maintenance Service Rates.

MAINTENANCE SERVICE

RATE MS-1 (13.8 kV)

OTHER PROVISIONS (continued)

E. If the Customer also receives Standby Service from the Company, the following will apply during the period when Maintenance Service is taken: (1) the Transmission Capacity Charge will apply only if such charge is not otherwise billed under Standby Service during the billing month; and (2) the maximum Replacement Demand used to calculate the Peak Period Capacity Charge shall be zero.

F. The Customer shall be subject to the provisions of the Company's Requirements For Interconnection as they exist from time to time.

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

TERM OF PAYMENT

Charges are net and payable upon presentation of the Company's bill.

TERM

Service under this rate shall be in accordance with the provisions of the Otherwise Applicable Rate Schedule.

SUPPLEMENTAL SERVICE

RATE SS-1 (13.8 kV)

AVAILABILITY

Upon written application and the execution of an electric service agreement, service is available under this rate to any Customer with an alternative source of power who requests the delivery of supplemental service and for whom the Company has an obligation to serve. The Company must have the ability to meter the alternative source of power. Supplemental Service is intended to deliver power to supplement the output of the Customer's alternative source of power where the alternative source of power is less than the Customer's maximum electrical load. A Customer requesting Supplemental Service is required to take service under this rate schedule if the Customer's alternative source of power (1) exceeds 100 kilowatts, and (2) supplies at least 20 percent of the Customer's total integrated electrical load. Standby Service is subject to both the Company's printed requirements and the Company's Terms and Conditions - Distribution Service, each as in effect from time to time.

CHARACTER OF SERVICE

The Company delivers 60 hertz, three phase, alternating current service at primary voltage under this rate schedule. As available and at the Company's option, such service shall be supplied at approximately 13,800 volts.

DEFINITIONS

A. "Actual Metered Demand" for any billing month means the demand as determined periodically in accordance with the provisions of the Otherwise Applicable Rate Schedule as measured by the Company's billing meter or meters located at the interconnection point of the Company's facilities and the Customer's facilities during the billing month.

B "Actual Metered Energy" for any billing month means the sum of the energy associated with the Actual Metered Demands.

C. "Alternative Power" means the power in kilovolt-amperes (kVa) measured by the meter or meters located at the interconnection of the Alternative Source of Power and the Customer's

SUPPLEMENTAL SERVICE

RATE SS-1 (13.8 kV)

internal load. The basis for determining the quantity of kVa of Alternative Power shall be consistent with the provisions for determining billing demand as stated in the Otherwise Applicable Rate Schedule.

D. "Alternative Source of Power" refers to the source, and the Customer's entitlement to such source from which the Customer receives power.

DEFINITIONS (continued)

E. "Internal Customer Demand" means the sum of the coincident amount of Actual Metered Demand and Alternative Power.

F. "Maintenance Energy" means the Actual Metered Energy minus the delivered Supplemental Energy during the period when Maintenance Service is provided to the Customer.

G. "Maintenance Service" means the electric energy or capacity delivered by the Company to replace energy or capacity ordinarily provided by the facilities that make up the Customer's Alternative Source of Power when such facilities are withdrawn from service for Scheduled Maintenance.

H. "Otherwise Applicable Rate Schedule" refers to the rate schedule under which the Customer would have received delivery of electric service from the Company if the Customer had no Alternative Source of Power.

I. "Peak Period" shall be as defined in the Otherwise Applicable Rate Schedule.

J. "Replacement Demand" for any billing month means the difference between the coincident amounts of the lesser of either the Standby Contract Demand, or the Internal Customer Demand, and the Alternative Power. The Replacement Demand shall be determined

SUPPLEMENTAL SERVICE

RATE SS-1 (13.8 kV)

periodically in accordance with the billing demand provisions of the Otherwise Applicable Rate Schedule but shall not be less than zero.

K. "Replacement Energy" for any billing month means the sum of the energy associated with the Replacement Demands less Maintenance Energy during the billing month.

L. "Scheduled Maintenance" means maintenance performed in accordance with the following provisions: (1) maintenance is not scheduled during the Peak Period of the months January, July, August and December; (2) unless specifically approved by the Company, maintenance will not be provided for more than four consecutive weeks per request; (3) the Customer provides the Company with a preliminary written maintenance schedule by December 1 of each year; (4) the Company approves the maintenance schedule; and (5) the Customer provides written notification to the Company of the dates and duration of the outage 30 days prior to the actual outage. If a Customer's maintenance is not performed in accordance with the defined provisions, it will be billed at the Standby Service Rate Schedule.

DEFINITIONS (continued)

M. "Standby Contract Demand" means the specified maximum firm Replacement Demand that the Customer may take from the Company. The Standby Contract Demand shall be specified separately for the winter and summer periods and may not exceed the Customer's Alternative Source of Power.

N. "Standby Service" means electric energy and capacity delivered by the Company to replace electric energy and capacity ordinarily provided by the Customer's Alternative Source of Power when such source of power is unavailable.

O. "Supplemental Demand" for any billing month means the excess of the coincident amounts of Internal Customer Demand over the Standby Contract Demand. The Supplemental Demand will be determined periodically in accordance with the billing demand provisions of the Otherwise Applicable Rate Schedule but shall not be less than zero.

SUPPLEMENTAL SERVICE

RATE SS-1 (13.8 kV)

P. "Supplemental Energy" for any billing month means the sum of energy associated with the Supplemental Demands of the billing month less the energy associated with the excess of the Alternative Power over the Standby Contract Demand.

Q. "Supplemental Service" means electric energy or capacity delivered under normal conditions by the Company to meet the Customer's load in addition to capacity and energy which is being supplied by the Customer's Alternative Source of Power.

RATE PER MONTH

Delivery Services:

A.	Administrative Charge:	$270.00 per month
B.	Customer Charge:	Will be billed in accordance with the provisions of the Otherwise Applicable Rate Schedule.
C.	Demand Charge:	Will be billed in accordance with the provisions of the Otherwise Applicable Rate Schedule.
D.	Energy Charge:	Will be billed in accordance with the provisions of the Otherwise Applicable Rate Schedule.

RATE PER MONTH (continued)

E.	Transition Charge:	Will be billed in accordance with the provisions of the Otherwise Applicable Rate Schedule.
Supplier Services: (Optional)		Will be billed in accordance with the provisions of the Otherwise Applicable Rate Schedule.

SUPPLEMENTAL SERVICE

RATE SS-1 (13.8 kV)

RATE ADJUSTMENTS Will be billed in accordance with the provisions of the Otherwise Applicable Rate Schedule.

OTHER PROVISIONS

A. All electricity delivered to the Customer by the Company will be measured by meters installed at a single location, except where the Company deems it impractical to deliver electricity through one service, in which case the measurement of electricity may be accomplished by totaling meters from two or more locations.

B. The Customer shall furnish at its expense a connection whereby the Company can meter the output of the Customer's Alternative Source of Power.

C. All electricity delivered shall be for the exclusive use of the Customer and shall not be resold.

D. The Customer shall be assessed no more than one Administrative Charge for Standby, Maintenance and Supplemental Service. Therefore, if a Customer receives one such service, no additional Administrative Charge will be assessed for either or both of the remaining two services.

E. The Customer shall be assessed no more than one Customer Charge for Standby, Maintenance, and Supplemental Service. Therefore, if a Customer receives one such service, no additional Customer Charge will be assessed for the second service. The applicable Customer Charge shall be that contained in the Standby and Maintenance Service Rates.

F. If the Customer also receives Maintenance Service from the Company, the following will apply during the period when Maintenance Service is taken: (1) the Transmission Capacity Charge will only apply if such charge is not otherwise billed under Standby Service during the billing month; and (2) the maximum Replacement Demand used to calculate the Peak Period Capacity Charge shall be zero.

SUPPLEMENTAL SERVICE

RATE SS-1 (13.8 kV)

OTHER PROVISIONS (continued)

G. The Customer shall be subject to the provisions of the Company's Requirements For Interconnection as they exist from time to time.

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

TERM OF PAYMENT

Charges are net and payable upon presentation of the Company's bill.

TERM

Service under this rate shall be in accordance with the provisions of the Otherwise Applicable Rate Schedule.

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Twin	22,500	800	93.18	~~70.20~~50.64
	63,000	1,000	93.28	~~84.00~~60.72
High Pressure Sodium	4,000	50	89.58	~~4.44~~3.24
	5,800	70	89.21	~~6.36~~
	~~9,500~~	~~100~~	~~88.56~~	~~9.00~~
	~~16,000~~	~~150~~	~~85.45~~	~~13.08~~
	~~27,500~~	~~250~~	~~79.76~~	~~22.56~~
~~50,000~~	~~400~~	~~76.57~~	~~35.88~~4.56	
	9,500	100	88.56	6.48
	16,000	150	85.45	9.36
	27,500	250	79.76	16.32
	50,000	400	76.57	25.92

STREET LIGHTING SERVICE (continued)

Delivery Services: (continued)

A. Basic Annual Charges (continued)

***Incandescent street lighting service is available only at existing locations for street lighting units installed prior to December 1, 1975.**

B. Transition Charge: ~~0.192~~0.341 **cents per kilowatt-hour**

Supplier Services: (Optional)

Standard Offer: **As in effect per Tariff**

Default Service: **As in effect per Tariff**

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C. Additional Annual Charges and Credits

The additional annual charges or credits identified below are applicable to service furnished by means other than overhead connected lighting units on poles carrying other electric power circuits.

1. Lighting units installed prior to December 1, 1985:

a. Where a street lighting unit was installed on a standard pole with an underground service connection, and the Company installed and owns and maintains the standard pole, underground cable, conduit, manholes and sub-base, a charge of $192.24 per year shall apply to each such unit in addition to any other applicable charges under this rate schedule.

b. Where the Customer furnished and installed and owns and maintains the conduit, manholes, and sub-base for a street lighting unit installed on a standard pole, a credit of $140.88 per year will apply to the additional charges provided for in paragraph 1 above for each such unit.

C. Additional Annual Charges and Credits (continued)

1. Lighting units installed prior to December 1, 1985: (continued)

c. Where the Company extended its secondary voltage underground distribution system in order to provide an underground service connection hereunder, a charge of $45.96 per year shall apply to each street lighting fixture so connected in addition to any other applicable charges under this rate schedule. The Company will no

OUTDOOR LIGHTING

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longer provide this service.

2. Lighting units installed on or after December 1, 1985:

   a. Where a street lighting unit is installed on a standard pole with an underground service connection, and the Company installs, owns and maintains the standard pole, underground cable, conduit, manholes and sub-base, a charge of $482.76 per year shall apply to each such unit in addition to any other applicable charges under this rate schedule.

   b. Where the Customer furnishes, installs, owns and maintains the conduit, manholes, and sub-base for a street lighting unit installed on a standard pole, a credit of $274.32 per year will apply to the additional charges provided for in paragraph 1 above for each such unit.

FLOODLIGHTING SERVICE

Delivery Services:

A. Basic Annual Charges apply to overhead connected lighting units on poles carrying other electric power circuits.

	Nominal Rating		Basic Annual Charges		Lumens
Watts			Luminaire Charge	Transmission Charge	
Mercury	22,500	400	$181.17	~~$34.56~~$24.96	
	63,000	1,000	144.34	~~82.44~~59.52	

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FLOODLIGHTING SERVICE (continued)

Delivery Services: (continued)

	Nominal Rating Lumens	Nominal Rating Watts	Basic Annual Charges: Luminaire Charge	Basic Annual Charges: Transmission Charge
Sodium	16,000	150	98.65	~~14.04~~
	~~27,500~~	~~250~~	~~171.48~~	~~22.92~~
~~50,000~~	~~400~~	~~165.90~~	~~34.32~~10.08	
	27,500	250	171.48	16.56
	50,000	400	165.90	24.84
Metal Halide	36,000	400	85.52	~~33.60~~24.24

B. Transition Charge: ~~0.192~~0.341 cents per kilowatt-hour

Supplier Services: (Optional)

Standard Offer: As in effect per Tariff

Default Service: As in effect per Tariff

AREA LIGHTING SERVICE

Delivery Services:

OUTDOOR LIGHTING

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A. Basic Annual Charges apply to overhead connected lighting units on poles carrying other electric power circuits

	Nominal Rating		Basic Annual Charges		Lumens
Watts			Luminaire Charge	Transmission Charge	
Sodium	4,000	50	$122.46	~~$4.44~~$3.24	

AREA LIGHTING SERVICE (continued)

Delivery Services: (continued)

	Nominal Rating		Basic Annual Charges	
	Lumens	Watts	Luminaire Charge	Transmission Charge
Sodium	5,800	70	122.09	~~6.36~~4.56
	9,500	100	121.44	~~9.00~~6.48
	16,000	150	118.33	~~13.08~~
	~~27,500~~	~~250~~	~~112.76~~	~~22.56~~
	~~50,000~~	~~400~~	~~109.45~~	~~35.88~~9.36
	27,500	250	112.76	16.32
	50,000	400	109.45	25.92

B. Transition Charge: ~~0.192~~0.341 cents per kilowatt-hour

OUTDOOR LIGHTING

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Supplier Services:

Standard Offer:	**As in effect per Tariff**
Default Service:	**As in effect per Tariff**

C. Additional Annual Charges

1. **Basic annual charges for separate wood poles used to support only lighting units are set forth below:**

	Basic Annual Charges Wood Poles		
	30ft	35ft	40ft
Poles installed prior to December 1, 1985	$ 57.84	$ 57.84	$ 57.84
Poles installed after November 30, 1985 or before January 1, 1996	88.56	88.56	88.56
Poles installed after January 1, 1996	95.64	94.56	104.28

Additional Annual Charges (continued)

2. **The basic annual charge for providing a section of secondary wire not to exceed 150 feet for connecting lighting units to a wood pole for both Company and Customer owned and installed poles is $54.24.**

RATE ADJUSTMENTS

OUTDOOR LIGHTING

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The charges for delivery service shall be subject to the following:

Transition Cost Adjustment
Transmission Service Cost Adjustment
Pension Adjustment
Energy Efficiency Charge
Renewable Energy Charge
Default Service Adjustment

GENERAL CONDITIONS

A. **Service under this rate is contingent upon Company ownership and maintenance of outdoor lighting facilities except, in areas where the Company has no existing distribution system for service to its other Customers, the Company may require the Customer to furnish, install, own and maintain the conduits, manholes and sub-base required for underground service to street lighting units located on standard poles. The Company shall specify standard outdoor lighting equipment to be utilized for providing service hereunder.**

B. **All outdoor lighting installations under this rate shall be subject to the Company's approval in all respects, including the size, location, spacing and type of luminaire to be provided. The Company may refuse service hereunder for any installation which does not conform to good lighting practices in the sole opinion of the Company. By its approval or acceptance of any outdoor lighting installation, the Company does not give any warranty, expressed or implied, as to the adequacy, safety or other characteristics of said installation.**

C. **The Company will require that Customers who terminate service or request temporary service, or the removal of outdoor lighting units without replacement or changes in the sizes, types or locations of outdoor lighting units pay to the Company the undepreciated costs less salvage value, if any, of the equipment which is taken out of service, removed without replacement, relocated or substantially altered by the Company. The undepreciated costs shall be determined based upon the actual age of such equipment as**

OUTDOOR LIGHTING

RATE S-1

GENERAL CONDITIONS (continued)

determined by the Company. However, all incandescent lighting units shall be exempt from this provision.

D. The total number of new installations, replacements or relocations of street lighting units in any annual period may be limited by the Company to not more than ten percent (10%) of the total number of units billed to the Customer at the beginning of such annual period.

E. The Company will maintain all wires, lamps and other equipment owned by it. The Customer will notify the Company of any failure of lights to operate properly and the Company will complete the necessary repair or replacement within 3 regular working days, with no reduction in charges for such inoperative periods. Lamp replacement and maintenance shall be performed by the Company during normal working hours.

F. Outdoor lighting units furnished under this rate schedule shall be subject to all applicable charges hereunder, except that, in the event any lighting unit is not lighted for a period exceeding 3 nights duration for any reason whatsoever, such unit shall not be subject to the rates herein for the period during which it is unlighted, as determined by the Company.

G. Where the costs of underground connected street lighting facilities provided at the request of a Customer pursuant to this rate schedule exceed the costs of such facilities which are supported by the applicable annual charges included in this rate schedule, the Customer shall pay to the Company the excess costs of such facilities.

H. Area lighting and floodlighting fixtures will be located on standard wood poles owned either by the Company or the Customer not more than one distribution span length of wire not to exceed 150 feet from the nearest pole on the public way. Poles shall be accessible to trucks and other equipment of the company at all times. Service may be furnished at other

OUTDOOR LIGHTING

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locations subject to appropriate charges, at the option of the Company.

I. Where temporary service is desired, the Customer shall reimburse the Company for its costs of installing and removing outdoor lighting facilities.

J. The Customer grants the Company the right to enter and use the Customer's premises at all reasonable times for the installation, maintenance and removal of its facilities, including the right to cut and trim the trees and bushes wherever necessary. The Company shall not be required to move its facilities to another location on the Customer's premises except at the Customer's expense.

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

TERMS OF PAYMENT

The annual charges will be prorated monthly. Charges are net and are payable upon presentation of the Company's bill.

TERM

Service under this rate shall be for a minimum term of 12 consecutive months and shall continue thereafter until canceled on 30 days' written notice, except that temporary service may be canceled at any time upon 10 days' written notice.

DEFAULT SERVICE ADJUSTMENT

The prices for Retail Delivery Service contained in all the rates of the Company are subject to adjustments to reflect the power purchase costs incurred by the Company in arranging Default Service, which costs are not recovered from Customers through the Default Service rate charged to Default Service Customers.

On a annual basis, the Company shall reconcile its total cost of purchased power for default service supply against its total default service revenue, and the excess or deficiency shall be refunded to, or collected from, Customers on a per kilowatt-hour basis over the following twelve (12) months, with interest. Such a per kWh charge or credit is referred to as the Default Service Adjustment Factor. For purposes of the above reconciliation, total purchased power revenues shall mean all revenues collected from Default Service Customers through the Default Service rate for the applicable twelve (12) month reconciliation period together with payments or credits from suppliers. If there is a positive or negative balance in the then current Default Service Adjustment account outstanding from the prior period, the balance shall be credited against or added to the new reconciliation amount, as appropriate, in establishing the Default Service Adjustment Factor for the new reconciliation period.

The rate for the Default Service Cost Adjustment Factor, effective January 1, ~~2003,~~2004, shall be equal to ~~$0.00160~~$0.00265 per kilowatt-hour.

The calculation of the Default Service Adjustment Factor shall be subject to the review and approval of the Department of Telecommunications and Energy.

This provision is applicable to all Retail Delivery Service rates of the Company.