CAMBRIDGE ELECTRIC LIGHT COMPANY

D.T.E. 03-118

COMPLIANCE FILING

EXHIBIT CAM-HCL-2(rev)

Through

EXHIBIT CAM-HCL-8(rev)

CAMBRIDGE ELECTRIC LIGHT COMPANY
SUMMARY OF PROPOSED REVENUES
RETAIL CHOICE RATES - YEAR 2004

Rate Schedule	Base Revenues Pre-RAD	Inflation Adjusted Base Revenues on 01-Jan-04	Proposed Revenues on 01-Jan-04	% Change	Base ¢/kWh	Proposed ¢/kWh	Transition Rate Adj. ¢/kWh
R-1	$ 17,863,207	$ 20,864,225	$ 17,228,938	-17.4%	14.929	12.328	-0.002
R-2	697,068	814,175	687,084	-15.6%	11.217	9.466	-0.003
R-3	1,248,125	1,457,810	1,213,086	-16.8%	14.508	12.073	-0.003
R-4	49,148	57,405	47,905	-16.5%	10.984	9.166	-0.004
R-5	1,829	2,136	1,614	-24.4%	13.049	9.860	0.033
R-6	1,510	1,763	1,437	-18.5%	10.647	8.675	-0.856
G-0	3,987,357	4,657,233	3,888,076	-16.5%	12.454	10.397	-0.001
G-1	19,005,533	22,198,463	18,810,816	-15.3%	11.512	9.755	0.078
G-2	33,189,876	38,765,776	32,969,667	-15.0%	10.229	8.700	0.046
G-3	31,510,613	36,804,396	31,036,286	-15.7%	8.721	7.354	0.000
G-4	82,115	95,910	78,441	-18.2%	9.965	8.150	-0.034
G-5	2,095,738	2,447,822	2,080,614	-15.0%	10.543	8.961	-0.003
S-1	1,449,294	1,692,775	1,348,761	-20.3%	27.837	22.180	-0.009
S/S/M	1,857,535	2,169,600	1,758,933	-18.9%	16.034	12.999	-0.123
Contracts	676,122	789,711	657,366	-16.8%	9.804	8.161	-0.093
Total Retail	113,715,069	132,819,200	111,809,023	-15.8%	10.705	9.012	

Global variables

BASELINE			
Fuel Charge	$ 0.03490	/kWh	
PROPOSED	Proposed		
Distribution	$ 0.01437		
Transmission	$ 0.01427	/kWh	
Transition	$ 0.00350	/kWh	
Transition Rate Adj	$ 0.00023		
Pension Adjustment	$ 0.00124		
Standard Offer	$ 0.05100	/kWh	
Default Service Adjustment	$ 0.00265	/kWh	
Energy Efficiency	$ 0.00250	/kWh	
Renewables	$ 0.00050	/kWh	
	$ 0.09026		
		31-Aug-97	30-Jun-04
Inflation Factor (1)	16.8%	1.605	1.875

(1) Inflation factor is based upon data for Consumer Price Index (All Urban) from the Bureau of Labor Statistics projected through June 30, 20034

CAMBRIDGE ELECTRIC LIGHT COMPANY
DETAIL OF REVENUES BY UNBUNDLED COMPONENTS
RETAIL CHOICE RATES - YEAR 2004

Rate Schedule	Proposed Revenues (1)	Distribution Revenues (2)	Transmission Revenues (3)	Transition Revenues (4)	Transition Rate Adj (5)	Pension Adjustment (6)	Def Serv Adj Revenues (7)	Standard Offer Revenues (8)	DSM Revenues (9)	Renewables Revenues (10)	KWH (11)
R-1	$ 17,228,938	$ 6,264,185	$ 2,388,045	$ 489,139	(2,795)	173,295	370,348	$ 7,127,458	$ 349,385	$ 69,877	139,754,079
R-2	687,084	117,705	124,022	25,403	(218)	9,000	19,234	370,163	18,145	3,629	7,258,089
R-3	1,213,086	394,565	201,972	35,168	(301)	12,460	26,627	512,451	25,120	5,024	10,048,056
R-4	47,905	5,338	10,505	1,829	(21)	648	1,385	26,653	1,307	261	522,613
R-5	1,614	464	140	57	5	20	43	835	41	8	16,369
R-6	1,437	377	101	58	(58)	21	44	845	41	8	16,559
G-0	3,888,076	993,703	599,005	130,886	(374)	46,371	99,099	1,907,197	93,490	18,698	37,396,022
G-1	18,810,816	3,684,810	3,133,356	678,016	151,402	239,116	511,013	9,834,598	482,088	96,418	192,835,246
G-2	32,969,667	3,890,571	5,644,589	1,326,471	174,324	469,918	1,004,259	19,322,637	947,415	189,483	378,965,826
G-3	31,036,286	1,353,824	3,778,722	1,473,833	0	523,287	1,118,315	21,522,288	1,055,014	211,003	422,005,651
G-4	78,441	8,604	11,095	3,357	(333)	1,193	2,551	49,087	2,406	481	962,486
G-5	2,080,614	192,380	463,591	81,262	(697)	28,790	61,527	1,184,107	58,044	11,609	23,217,779
S-1	1,348,761	894,700	81,288	21,283	(547)	7,550	16,115	310,130	15,202	3,040	6,080,973
S/S/M	1,758,933	9,372	934,660	47,333	(15,743)	16,778	35,857	690,082	33,828	6,766	13,531,024
Contracts	657,366	16,119	163,414	28,187	(15,269)	9,989	21,347	410,823	20,138	4,028	8,055,360
Total Retail	111,809,023	17,826,717	17,534,504	4,342,285	289,376	1,538,436	3,287,765	63,269,352	3,101,665	620,333	1,240,666,132
Kwh	1,240,666,132										
Cents/Kwh	9.012	1.437	1.413	0.350	0.023	0.124	0.265	5.100	0.250	0.050	
Inflation Factor	1.1680										

Notes:
(1) Total revenues based on August 1997 undiscounted rates and 1995 billing determinants.
(2) Inflation factor is based upon data for Consumer Price Index (All Urban) from Bureau of Labor tatistics projected through June 30, 2004.
(3) Total proposed revenues Col (1) = Total of Cols. (2) to (8)

CAMBRIDGE ELECTRIC LIGHT COMPANY
DETAIL UNIT REVENUES BY UNBUNDLED COMPONENTS
RETAIL CHOICE RATES - YEAR 2004

Rate Schedule	Proposed ¢/kWh (1)	Distribution ¢/kWh (2)	Transmission ¢/kWh (3)	Transition ¢/kWh (4)	Trans Rate Adj ¢/kWh (5)	Pension Adj ¢/kWh (6)	Def Serv Adj ¢/kWh (7)	Standard Offer ¢/kWh (8)	DSM ¢/kWh (9)	Renewables ¢/kWh (10)	KWH (11)
R-1	12.328	4.482	1.709	0.350	-0.002	0.124	0.265	5.100	0.250	0.050	139,754,079
R-2	9.466	1.622	1.709	0.350	-0.003	0.124	0.265	5.100	0.250	0.050	7,258,089
R-3	12.073	3.927	2.010	0.350	-0.003	0.124	0.265	5.100	0.250	0.050	10,048,056
R-4	9.166	1.021	2.010	0.350	-0.004	0.124	0.265	5.100	0.250	0.050	522,613
R-5	9.860	2.834	0.854	0.350	0.033	0.124	0.265	5.100	0.250	0.050	16,369
R-6	8.675	2.276	0.611	0.350	-0.350	0.124	0.265	5.100	0.250	0.050	16,559
G-0	10.397	2.657	1.602	0.350	-0.001	0.124	0.265	5.100	0.250	0.050	37,396,022
G-1	9.755	1.911	1.625	0.352	0.079	0.124	0.265	5.100	0.250	0.050	192,835,246
G-2	8.700	1.027	1.489	0.350	0.046	0.124	0.265	5.099	0.250	0.050	378,965,826
G-3	7.354	0.321	0.895	0.349	0.000	0.124	0.265	5.100	0.250	0.050	422,005,651
G-4	8.150	0.894	1.153	0.349	-0.035	0.124	0.265	5.100	0.250	0.050	962,486
G-5	8.961	0.829	1.997	0.350	-0.003	0.124	0.265	5.100	0.250	0.050	23,217,779
S-1	22.180	14.713	1.337	0.350	-0.009	0.124	0.265	5.100	0.250	0.050	6,080,973
S/S/M	12.999	0.069	6.908	0.350	-0.116	0.124	0.265	5.100	0.250	0.050	13,531,024
Contracts	8.161	0.200	2.029	0.350	-0.190	0.124	0.265	5.100	0.250	0.050	8,055,360
Total	9.012	1.437	1.413	0.350	0.023	0.124	0.265	5.100	0.250	0.050	1,240,666,132
Total Cents/Kwh	9.012	1.437	1.413	0.350	0.023	0.124	0.265	5.100	0.250	0.050	
Kwh	1,240,666,132										

CAMBRIDGE ELECTRIC LIGHT COMPANY
DEVELOPMENT OF LOST DISTRIBUTION REVENUE
RETAIL CHOICE RATES - YEAR 2004

Rate Schedule	03/01/1998 Distribution Revenues(1)	01/01/2004 Distribution Revenues	Difference 1/1/04-3/1/98
R-1	$ 6,264,185	$ 6,264,185	$ 0
R-2	117,705	117,705	0
R-3	394,565	394,565	0
R-4	6,326	5,338	-988
R-5	603	464	-139
R-6	562	377	-185
G-0	993,703	993,703	0
G-1	3,684,735	3,684,810	75
G-2	3,890,946	3,890,571	-375
G-3	1,353,903	1,353,824	-79
G-4	10,236	8,604	-1,632
G-5	204,533	192,380	-12,153
S-1	894,700	894,700	0
S/S/M	9,364	9,372	8
Contracts	23,119	16,119	-7,000
Total Retail	17,849,185	17,826,717	-22,468

Note (1) Revenues adjusted for DSM increase per DTE 99-19

CAMBRIDGE ELECTRIC LIGHT COMPANY
ADJUSTED YEAR 1995 BILLING DETERMINANTS
PRE-RAD RATES REFLECTING 1997 BASE, RATES, CC & FC
UNBUNDLED RATES FOR EFFECT JANUARY 2004

PRE-RAD RATE R-1/R-2 (1)

	UNITS	PRICE	REVENUE
CUSTOMER CHARGE			
REGULAR	416,677	7.63	3,179,246
LOW INCOME	21,673	5.01	108,582
TOTAL	438,350		3,287,827
ENERGY CHARGE			
REGULAR	139,754,079	0.06925	9,677,970
LOW INCOME	7,258,089	0.04526	328,501
TOTAL	147,012,168		10,006,471
CONSERVATION CHARGE			
REGULAR	139,754,079	0.00092	128,574
LOW INCOME	7,258,089	0.00092	6,677
TOTAL	147,012,168		135,251
FUEL CHARGE			
REGULAR	139,754,079	0.034900	4,877,417
LOW INCOME	7,258,089	0.034900	253,307
TOTAL	147,012,168		5,130,725
TOTAL CHARGES			
REGULAR			17,863,207
LOW INCOME			697,068
TOTAL			18,560,274

UNBUNDLED RATE DESIGN RATE R-1/R-2

	UNITS	PRICE	REVENUE
CUSTOMER CHARGE			
REGULAR	416,677	6.87	2,862,571
ASSISTANCE (3)	21,673	4.51	97,745
TOTAL	438,350		2,960,316
DISTRIBUTION CHARGE			
REGULAR	139,754,079	0.02434	3,401,614
ASSISTANCE (4)	7,258,089	0.00275	19,960
TOTAL	147,012,168		3,421,574
TRANSMISSION CHARGE			
REGULAR	139,754,079	0.01709	2,388,045
ASSISTANCE	7,258,089	0.01709	124,022
TOTAL	147,012,168		2,512,067
TRANSITION CHARGE			
REGULAR	139,754,079	0.00350	489,139
ASSISTANCE (4)	7,258,089	0.00350	25,403
TOTAL	147,012,168		514,543
TRANSITION RATE ADJUSTMENT			
REGULAR	139,754,079	-0.00002	(2,795)
ASSISTANCE (4)	7,258,089	-0.00003	(218)
TOTAL	147,012,168		(3,013)
PENSION ADJUSTMENT			
REGULAR	139,754,079	0.00124	173,295
ASSISTANCE (4)	7,258,089	0.00124	9,000
TOTAL	147,012,168		182,295
DSM CHARGE			
REGULAR	139,754,079	0.00250	349,385
LOW INCOME	7,258,089	0.00250	18,145
TOTAL	147,012,168		367,530
RENEWABLES CHARGE			
REGULAR	139,754,079	0.00050	69,877
LOW INCOME	7,258,089	0.00050	3,629
TOTAL	147,012,168		73,506
DEFAULT SERVICE ADJUSTMENT			
REGULAR	139,754,079	0.00265	370,348
LOW INCOME	7,258,089	0.00265	19,234
TOTAL	147,012,168		389,582
GENERATION CHARGE			
REGULAR	139,754,079	0.05100	7,127,458
LOW INCOME	7,258,089	0.05100	370,163
TOTAL	147,012,168		7,497,621
TOTAL UNBUNDLED CHARGES			
REGULAR			17,228,938
LOW INCOME			687,084
TOTAL			17,916,021

CAMBRIDGE ELECTRIC LIGHT COMPANY
ADJUSTED YEAR 1995 BILLING DETERMINANTS
PRE-RAD RATES REFLECTING 1997 BASE, RATES, CC & FC
UNBUNDLED RATES FOR EFFECT JANUARY 2004

PRE-RAD RATE R-3/R-4 (1)

	UNITS	PRICE	REVENUE
CUSTOMER CHARGE			
REGULAR	12,942	8.63	111,689
LOW INCOME	715	5.66	4,047
TOTAL	13,657		115,736
ENERGY CHARGE			
REGULAR	10,048,056	0.07728	776,514
LOW INCOME	522,613	0.05048	26,382
TOTAL	10,570,669		802,895
CONSERVATION CHARGE			
REGULAR	10,048,056	0.00092	9,244
LOW INCOME	522,613	0.00092	481
TOTAL	10,570,669		9,725
FUEL CHARGE			
REGULAR	10,048,056	0.03490	350,677
LOW INCOME	522,613	0.03490	18,239
TOTAL	10,570,669		368,916
TOTAL CHARGES			
REGULAR			1,248,125
LOW INCOME			49,148
TOTAL			1,297,273

UNBUNDLED RATE DESIGN RATE R-3/R-4

	UNITS	PRICE	REVENUE
CUSTOMER CHARGE			
REGULAR	12,942	7.77	100,559
ASSISTANCE (3)	715	5.09	3,639
TOTAL	13,657		104,199
DISTRIBUTION CHARGE			
REGULAR	10,048,056	0.02926	294,006
ASSISTANCE (4)	522,613	0.00325	1,698
TOTAL	10,570,669		295,705
TRANSMISSION CHARGE			
REGULAR	10,048,056	0.02010	201,972
ASSISTANCE	522,613	0.02010	10,505
TOTAL	10,570,669		212,477
TRANSITION CHARGE			
REGULAR	10,048,056	0.00350	35,168
ASSISTANCE (4)	522,613	0.00350	1,829
TOTAL	10,570,669		36,997
TRANSITION RATE ADJUSTMENT			
REGULAR	10,048,056	-0.00003	(301)
ASSISTANCE (4)	522,613	-0.00004	(21)
TOTAL	10,570,669		(322)
PENSION ADJUSTMENT			
REGULAR	10,048,056	0.00124	12,460
ASSISTANCE (4)	522,613	0.00124	648
TOTAL	10,570,669		13,108
DSM CHARGE			
REGULAR	10,048,056	0.00250	25,120
0	522,613	0.00250	1,307
TOTAL	10,570,669		26,427
RENEWABLES CHARGE			
REGULAR	10,048,056	0.00050	5,024
LOW INCOME	522,613	0.00050	261
TOTAL	10,570,669		5,285
DEFAULT SERVICE ADJUSTMENT			
REGULAR	10,048,056	0.00265	26,627
LOW INCOME	522,613	0.00265	1,385
TOTAL	10,570,669		28,012
GENERATION CHARGE			
REGULAR	10,048,056	0.05100	512,451
LOW INCOME	522,613	0.05100	26,653
TOTAL	10,570,669		539,104
TOTAL UNBUNDLED CHARGES			
REGULAR			1,213,086
LOW INCOME			47,905
TOTAL			1,260,991

CAMBRIDGE ELECTRIC LIGHT COMPANY
ADJUSTED YEAR 1995 BILLING DETERMINANTS
PRE-RAD RATES REFLECTING 1997 BASE, RATES, CC & FC
UNBUNDLED RATES FOR EFFECT JANUARY 2004

PRE-RAD RATE R-5 (1)	UNITS	PRICE	REVENUE
CUSTOMER CHARGE	12	11.63	140
ENERGY CHARGE			
PEAK	3,644	0.24059	877
OFF-PEAK	12,725	0.01776	226
TOTAL	16,369		1,103
CONSERVATION CHARGE	16,369	0.00092	15
FUEL CHARGE	16,369	0.03490	571
TOTAL CHARGES			1,829

UNBUNDLED RATE DESIGN RATE R-5	UNITS	PRICE	REVENUE
CUSTOMER CHARGE	12	10.47	126
DISTRIBUTION CHARGE			
PEAK	3,644	0.09281	338
OFF-PEAK	12,725	0.00000	0
TOTAL	16,369		338
TRANSMISSION CHARGE			
PEAK	3,644	0.03837	140
OFF-PEAK	12,725	0.00000	0
TOTAL	16,369		140
TRANSITION CHARGE			
PEAK	3,644	0.01572	57
OFF-PEAK	12,725	0.00000	0
TOTAL	16,369	0.00350	57
TRANSITION RATE ADJUSTMENT			
PEAK	3,644	0.00148	5
OFF-PEAK	12,725	0.00000	0
TOTAL	16,369	0.00033	5
PENSION ADJUSTMENT			
TOTAL	16,369	0.00124	20
DSM CHARGE			
TOTAL	16,369	0.00250	41
RENEWABLES CHARGE	16,369	0.00050	8
DEFAULT SERVICE ADJUSTMENT			
PEAK	3,644	0.00265	10
OFF-PEAK	12,725	0.00265	34
TOTAL	16,369		43
GENERATION CHARGE			
TOTAL	16,369	0.05100	835
TOTAL UNBUNDLED CHARGES			1,614

CAMBRIDGE ELECTRIC LIGHT COMPANY
ADJUSTED YEAR 1995 BILLING DETERMINANTS
PRE-RAD RATES REFLECTING 1997 BASE, RATES, CC & FC
UNBUNDLED RATES FOR EFFECT JANUARY 2004

PRE-RAD RATE R-6 (1)	UNITS	PRICE	REVENUE
CUSTOMER CHARGE	15	12.63	189
ENERGY CHARGE			
PEAK	1,172	0.28090	329
OFF-PEAK	15,387	0.02585	398
TOTAL	16,559		727
CONSERVATION CHARGE	16,559	0.00092	15
FUEL CHARGE	16,559	0.03490	578
TOTAL CHARGES			1,510

UNBUNDLED RATE DESIGN RATE R-6	UNITS	PRICE	REVENUE
CUSTOMER CHARGE	15	11.37	171
DISTRIBUTION CHARGE			
PEAK	1,172	0.12282	144
OFF-PEAK	15,387	0.00405	62
TOTAL	16,559		206
TRANSMISSION CHARGE			
PEAK	1,172	0.08626	101
OFF-PEAK	15,387	0.00000	0
TOTAL	16,559		101
TRANSITION CHARGE			
PEAK	1,172	0.04945	58
OFF-PEAK	15,387	0.00000	0
TOTAL	16,559	0.00350	58
TRANSITION RATE ADJUSTMENT			
PEAK	1,172	-0.04945	-58
OFF-PEAK	15,387	0.00000	0
TOTAL	16,559	-0.00350	(58)
PENSION ADJUSTMENT			
TOTAL	16,559	0.00124	21
DSM CHARGE			
TOTAL	16,559	0.00250	41
RENEWABLES CHARGE	16,559	0.00050	8
DEFAULT SERVICE ADJUSTMENT			
PEAK	1,172	0.00265	3
OFF-PEAK	15,387	0.00265	41
TOTAL	16,559		44
GENERATION CHARGE			
TOTAL	16,559	0.05100	845
TOTAL UNBUNDLED CHARGES			1,437

CAMBRIDGE ELECTRIC LIGHT COMPANY
ADJUSTED YEAR 1995 BILLING DETERMINANTS
PRE-RAD RATES REFLECTING 1997 BASE, RATES, CC & FC
UNBUNDLED RATES FOR EFFECT JANUARY 2004

PRE-RAD RATE G-0 (1)	UNITS	PRICE	REVENUE
CUSTOMER CHARGE	47,129	5.13	241,772
ENERGY CHARGE	37,396,022	0.06432	2,405,312
CONSERVATION CHARGE	37,396,022	0.00094	35,152
FUEL CHARGE	37,396,022	0.03490	1,305,121
TOTAL CHARGES			3,987,357

UNBUNDLED RATE DESIGN RATE G-0	UNITS	PRICE	REVENUE
CUSTOMER CHARGE	47,129	4.62	217,736
DISTRIBUTION CHARGE	37,396,022	0.02075	775,967
TRANSMISSION CHARGE	37,396,022	0.01602	599,005
TRANSITION CHARGE	37,396,022	0.00350	130,886
TRANSITION RATE ADJUST	37,396,022	-0.00001	(374)
PENSION ADJUST	37,396,022	0.00124	46,371
DSM CHARGE	37,396,022	0.00250	93,490
RENEWABLES CHARGE	37,396,022	0.00050	18,698
DEFAULT SERVICE ADJUST	37,396,022	0.00265	99,099
GENERATION CHARGE	37,396,022	0.05100	1,907,197
TOTAL UNBUNDLED CHARGES			3,888,076

CAMBRIDGE ELECTRIC LIGHT COMPANY
ADJUSTED YEAR 1995 BILLING DETERMINANTS
PRE-RAD RATES REFLECTING 1997 BASE, RATES, CC & FC
UNBUNDLED RATES FOR EFFECT JANUARY 2004

PRE-RAD RATE G-1 (1)		UNITS	PRICE	REVENUE
CUSTOMER CHARGE		24,890	8.13	202,356
DEMAND CHARGE				
	<10 KVA - SEC	240,193	9.47	2,274,628
	<10 KVA - PRI	132	9.00	1,188
	>10 KVA - SEC	417,738	13.08	5,464,013
	>10 KVA - PRI	205	12.43	2,549
	TOTAL	658,268		7,742,378
ENERGY CHARGE				
	SEC	192,618,496	0.02152	4,145,150
	PRI	216,750	0.02046	4,434
	TOTAL	192,835,246		4,149,584
CONSERVATION CHG		192,835,246	0.00094	181,265
FUEL CHARGE		192,835,246	0.03490	6,729,950
TOTAL CHARGES				19,005,533

UNBUNDLED RATE DESIGN RATE G-1		UNITS	PRICE	REVENUE
CUSTOMER CHARGE		24,890	7.32	182,195
DISTRIBUTION CHARGE				
	<10 KVA	240,325	0.87	209,083
	>10 KVA	417,943	4.12	1,721,925
	TOTAL	658,268		1,931,008
TRANSMISSION CHARGE				
	<10 KVA	240,325	4.76	1,143,947
	>10 KVA	417,943	4.76	1,989,409
	TOTAL	658,268		3,133,356
TRANSITION CHARGE (Demand)				
	<10 KVA	240,325	1.03	247,535
	>10 KVA	417,943	1.03	430,481
	TOTAL	658,268		678,016
DISTRIBUTION CHARGE				
	ALL KWH	192,835,246	0.00815	1,571,607
TRANSITION CHARGE				
	ALL KWH	192,835,246	0.00000	0
TRANSITION RATE ADJUST				
	ALL Kva	658,268	0.23	151,402
PENSION ADJUST				
	ALL KWH	192,835,246	0.00124	239,116
DSM CHARGE)				
	ALL KWH	192,835,246	0.00250	482,088
RENEWABLES CHARGE		192,835,246	0.00050	96,418
DEFAULT SERVICE ADJUST		192,835,246	0.00265	511,013
GENERATION CHARGE		192,835,246	0.05100	9,834,598
TOTAL CHARGES				18,810,816

CAMBRIDGE ELECTRIC LIGHT COMPANY
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PRE-RAD RATES REFLECTING 1997 BASE, RATES, CC & FC
UNBUNDLED RATES FOR EFFECT JANUARY 2004

PRE-RAD RATE G-2 (1)		UNITS	PRICE	REVENUE
CUSTOMER CHARGE				
	SEC	3,120	100.13	312,406
	PRI	60	95.19	5,711
	TOTAL	3,180		318,117
DEMAND CHARGE				
	<100 KVA - SEC	283,731	6.72	1,906,672
	<100 KVA - PRI	5,900	6.39	37,689
	>100 KVA - SEC	686,462	13.45	9,232,914
	>100 KVA - PRI	9,251	12.79	118,279
	TOTAL	985,344		11,295,555
ENERGY CHARGE				
	PEAK - SEC	104,059,575	0.02931	3,049,986
	PEAK - PRI	1,237,495	0.02786	34,479
	LOW A - SEC	97,858,363	0.02279	2,230,192
	LOW A - PRI	1,118,111	0.02166	24,223
	LOW B - SEC	172,518,038	0.01688	2,912,104
	LOW B - PRI	2,174,244	0.01605	34,888
	TOTAL	378,965,826		8,285,873
CONSERVATION CHG		378,965,826	0.00017	64,424
FUEL CHARGE		378,965,826	0.03490	13,225,907
TOTAL CHARGES				33,189,876

UNBUNDLED RATE DESIGN RATE G-2		UNITS	PRICE	REVENUE
CUSTOMER CHARGE				
	SEC	3,120	90.00	280,800
	PRI	60	85.55	5,133
	TOTAL	3,180		285,933
DISTRIBUTION CHARGE				
	<100 KVA - SEC	283,731	1.09	309,267
	<100 KVA - PRI	5,900	0.79	4,661
	>100 KVA - SEC	686,462	2.06	1,414,112
	>100 KVA - PRI	9,251	1.46	13,506
	TOTAL	985,344		1,741,546
TRANSMISSION CHARGE				
	<100 KVA - SEC	283,731	4.50	1,276,790
	<100 KVA - PRI	5,900	4.50	26,550
	>100 KVA - SEC	686,462	6.24	4,283,523
	>100 KVA - PRI	9,251	6.24	57,726
	TOTAL	985,344		5,644,589
TRANSITION_CHARGE (Demand)				
	<100 KVA - SEC	283,731	1.35	383,037
	<100 KVA - PRI	5,900	1.35	7,965
	>100 KVA - SEC	686,462	1.35	926,724
	>100 KVA - PRI	9,251	1.35	12,489
	TOTAL	985,344		1,330,214
DISTRIBUTION CHARGE (Energy)				
	PEAK - SEC	104,059,575	0.00493	513,014
	PEAK - PRI	1,237,495	0.00378	4,678
	LOW A - SEC	97,858,363	0.00493	482,442
	LOW A - PRI	1,118,111	0.00378	4,226
	LOW B - SEC	172,518,038	0.00493	850,514
	LOW B - PRI	2,174,244	0.00378	8,219
	TOTAL	378,965,826		1,863,092
TRANSITION CHARGE (Energy)				
	PEAK - SEC	104,059,575	0.00116	120,709
	PEAK - PRI	1,237,495	0.00116	1,435
	LOW A - SEC	97,858,363	-0.00046	(45,015)
	LOW A - PRI	1,118,111	-0.00046	(514)
	LOW B - SEC	172,518,038	-0.00046	(79,358)
	LOW B - PRI	2,174,244	-0.00046	(1,000)
	TOTAL	378,965,826		(3,743)
TRANSITION RATE ADJUSTMENT				
	SEC	374,435,976	0.00046	172,241
	PRI	4,529,850	0.00046	2,084
	TOTAL	378,965,826		174,324
PENSION ADJUSTMENT				
	SEC	374,435,976	0.00124	464,301
	PRI	4,529,850	0.00124	5,617
	TOTAL	378,965,826		469,918
DSM CHARGE				
	SEC	374,435,976	0.00250	936,090
	PRI	4,529,850	0.00250	11,325
	TOTAL	378,965,826		947,415
RENEWABLES CHARGE				
	SEC	374,435,976	0.00050	187,218
	PRI	4,529,850	0.00050	2,265
	TOTAL	378,965,826		189,483
DEFAULT SERVICE ADJUSTMENT				
	PEAK - SEC	104,059,575	0.00265	275,758
	PEAK - PRI	1,237,495	0.00265	3,279
	LOW A - SEC	97,858,363	0.00265	259,325
	LOW A - PRI	1,118,111	0.00265	2,963
	LOW B - SEC	172,518,038	0.00265	457,173
	LOW B - PRI	2,174,244	0.00265	5,762
	TOTAL	378,965,826		1,004,259
GENERATION_CHARGE				
	PEAK - SEC	374,435,976	0.05100	19,096,235
	PEAK - PRI	4,529,850	0.04998	226,402
	TOTAL	378,965,826		19,322,637
TOTAL CHARGES				32,969,667

CAMBRIDGE ELECTRIC LIGHT COMPANY
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PRE-RAD RATE G-3 (1)			
	UNITS	PRICE	REVENUE
CUSTOMER CHARGE	679	100.13	67,988
DEMAND CHARGE			
<100 KVA	67,900	624.66	424,144
>100 KVA	879,103	11.5	10,109,685
INT. CREDIT	3,600	-7.62	(27,432)
TOTAL	943,403		10,506,397
ENERGY CHARGE			
PEAK	112,545,076	0.02188	2,462,486
LOW A	108,353,758	0.01557	1,687,068
LOW B	201,106,817	0.00988	1,986,935
TOTAL	422,005,651		6,136,490
CONSERVATION CHG	422,005,651	0.00017	71,741
FUEL CHARGE	422,005,651	0.03490	14,727,997
TOTAL CHARGES			31,510,613

UNBUNDLED RATE DESIGN RATE G-3			
	UNITS	PRICE	REVENUE
CUSTOMER CHARGE	679	90.00	61,110
DISTRIBUTION CHARGE			
<100 KVA	67,900	0.00	0
>100 KVA	879,103	1.47	1,292,714
TOTAL	947,003		1,292,714
TRANSMISSION CHARGE			
<100 KVA	67,900	464.00	315,056
>100KVA	879,103	3.94	3,463,666
TOTAL	947,003		3,778,722
TRANSITION CHARGE (Demand)			
<100 KVA	67,900	156.00	105,924
>100KVA	879,103	1.56	1,371,401
INT. CREDIT	3,600	-0.969889231	(3,492)
TOTAL	950,603		1,473,833
TRANSITION CHARGE (Energy)			
PEAK	112,545,076	0.00000	0
LOW A	108,353,758	0.00000	0
LOW B	201,106,817	0.00000	0
TOTAL	422,005,651		0
TRANSMISSION CHARGE (Energy)			
PEAK	112,545,076	0.00000	0
LOW A	108,353,758	0.00000	0
LOW B	201,106,817	0.00000	0
TOTAL	422,005,651		0
TRANSITION RATE ADJUSTMENT			
TOTAL	422,005,651	0.00000	0
PENSION ADJUSTMENT			
TOTAL	422,005,651	0.00124	523,287
DSM CHARGE			
TOTAL	422,005,651	0.00250	1,055,014
RENEWABLES CHARGE	422,005,651	0.00050	211,003
DEFAULT SERVICE ADJUSTMENT			
PEAK	112,545,076	0.00265	298,244
LOW A	108,353,758	0.00265	287,137
LOW B	201,106,817	0.00265	532,933
TOTAL	422,005,651	0.00265	1,118,315
GENERATION CHARGE			
TOTAL	422,005,651	0.05100	21,522,288
TOTAL CHARGES			31,036,286

CAMBRIDGE ELECTRIC LIGHT COMPANY
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PRE-RAD RATE G-4 (1)		UNITS	PRICE	REVENUE
CUSTOMER CHARGE		48	12.13	582
DEMAND CHARGE		2,381	13.08	31,143
ENERGY CHARGE				
	PEAK	246,583	0.02503	6,172
	LOW LOAD PERIOD	715,903	0.01358	9,722
	TOTAL	962,486		15,894
CONSERVATION CHG		962,486	0.00094	905
FUEL CHARGE		962,486	0.03490	33,591
TOTAL CHARGES				82,115

UNBUNDLED RATE DESIGN RATE G-4		UNITS	PRICE	REVENUE
CUSTOMER CHARGE		48	10.92	524
DISTRIBUTION CHARGE		2,381	1.14	2,714
TRANSMISSION CHARGE		2,381	4.66	11,095
TRANSITION CHARGE (Demand)				
	TOTAL	2,381	1.41	3,357
DISTRIBUTION CHARGE				
	PEAK	246,583	0.00727	1,793
	LOW LOAD PERIOD	715,903	0.00499	3,572
	TOTAL	962,486		5,365
TRANSITION CHARGE (Energy)				
	PEAK	246,583	0.00000	0
	LOW LOAD PERIOD	715,903	0.00000	0
	TOTAL	962,486	0.00000	0
TRANSITION RATE ADJUSTMENT				
	PEAK	2,381	-0.14	(333)
	LOW LOAD PERIOD	0	0.00	0
	TOTAL	2,381	-0.14	(333)
PENSION ADJUSTMENT				
	TOTAL	962,486	0.00124	1,193
DSM CHARGE				
	TOTAL	962,486	0.00250	2,406
RENEWABLES		962,486	0.00050	481
DEFAULT SERVICE ADJUSTMENT				
	PEAK	246,583	0.00265	653
	LOW LOAD PERIOD	715,903	0.00265	1,897
	TOTAL	962,486	0.00265	2,551
GENERATION CHARGE				
	TOTAL	962,486	0.05100	49,087
TOTAL CHARGES				78,441

CAMBRIDGE ELECTRIC LIGHT COMPANY
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PRE-RAD RATE G-5 (1)			
	UNITS	PRICE	REVENUE
CUSTOMER CHARGE	1,308	8.00	10,464
ENERGY CHARGE			
<5000 KWH	4,228,716	0.04559	192,787
>5000 KWH	18,989,063	0.05699	1,082,187
TOTAL	23,217,779		1,274,974
CONSERVATION CHG	23,217,779	0.00000	0
FUEL CHARGE	23,217,779	0.03490	810,300
TOTAL CHARGES			2,095,738

UNBUNDLED RATE DESIGN RATE G-5			
	UNITS	PRICE	REVENUE
CUSTOMER CHARGE	1,308	7.20	9,418
DISTRIBUTION CHARGE			
<5000 KWH	4,228,716	0.00384	16,238
>5000 KWH	18,989,063	0.00878	166,724
TOTAL	23,217,779		182,962
TRANSMISSION CHARGE			
<5000 KWH	4,228,716	0.01497	63,322
>5000 KWH	18,989,063	0.02108	400,269
TOTAL	23,217,779		463,591
TRANSITION CHARGE			
<5000 KWH	4,228,716	0.00350	14,801
>5000 KWH	18,989,063	0.00350	66,462
TOTAL	23,217,779		81,262
TRANSITION RATE ADJUSTMENT			
TOTAL	23,217,779	-0.00003	(697)
PENSION ADJUSTMENT			
TOTAL	23,217,779	0.00124	28,790
DSM CHARGE			
TOTAL	23,217,779	0.00250	58,044
RENEWABLES CHARGE	23,217,779	0.00050	11,609
DEFAULT SERVICE ADJUSTMENT			
TOTAL	23,217,779	0.00265	61,527
GENERATION CHARGE			
TOTAL	23,217,779	0.05100	1,184,107
TOTAL CHARGES			2,080,614

CAMBRIDGE ELECTRIC LIGHT COMPANY
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PRE-RAD RATE G-6 (1) (reflects Rate G-0 quantities)

		UNITS	PRICE	REVENUE
CUSTOMER CHARGE		47,129	9.13	430,288
ENERGY CHARGE				
	PEAK	11,028,087	0.16781	1,850,623
	OFF-PEAK	26,367,935	0.02105	555,045
	TOTAL	37,396,022		2,405,668
CONSERVATION CHARGE		37,396,022	0.00094	35,152
FUEL CHARGE		37,396,022	0.03490	1,305,121
TOTAL CHARGES				4,176,229

UNBUNDLED RATE DESIGN RATE G-6

		UNITS	PRICE	REVENUE
CUSTOMER CHARGE		47,129	8.22	387,400
DISTRIBUTION CHARGE				
	PEAK	11,028,087	0.05058	557,801
	OFF-PEAK	26,367,935	0.00827	218,063
	TOTAL	37,396,022		775,863
TRANSMISSION CHARGE				
	PEAK	11,028,087	0.05432	599,031
	OFF-PEAK	26,367,935	0.00000	16
	TOTAL	37,396,022		599,047
TRANSITION CHARGE				
	PEAK	11,028,087	0.01187	130,903
	OFF-PEAK	26,367,935	0.00001	264
	TOTAL	37,396,022	0.00351	131,167
TRANSITION RATE ADJUSTMENT				
	TOTAL	37,396,022	-0.00001	(374)
PENSION ADJUSTMENT				
	TOTAL	37,396,022	0.00124	46,371
DSM CHARGE				
	TOTAL	37,396,022	0.00250	93,490
RENEWABLES		37,396,022	0.00050	18,698
DEFAULT SERVICE ADJUSTMENT				
	TOTAL	37,396,022	0.00265	99,099
GENERATION CHARGE				
	TOTAL	37,396,022	0.05100	1,907,197
TOTAL UNBUNDLED CHARGES				4,057,959

CAMBRIDGE ELECTRIC LIGHT COMPANY
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PRE-RAD RATE MIT MAG LAB CONTRACT (1)

		UNITS	PRICE	REVENUE
CUSTOMER CHARGE		12	477.38	5,729
DEMAND CHARGE				
	REGULAR	113,946	$2.70700	308,452
	PULSE	60,000	$0.28400	17,040
	TOTAL	173,946		325,492
ENERGY CHARGE				
	PEAK	3,445,436	$0.01226	42,241
	LOW A	3,451,603	$0.00625	21,573
	LOW B	1,158,321	($0.00122)	(1,413)
	TOTAL	8,055,360		62,400
CONSERVATION CHG		8,055,360	0.00017	1,369
FUEL CHARGE		8,055,360	0.03490	281,132
TOTAL CHARGES				676,122

UNBUNDLED RATE DESIGN RATE MIT MAG LAB CONTRACT

		UNITS	PRICE	REVENUE
CUSTOMER CHARGE		12	430.00	5,160
DISTRIBUTION CHARGE				
	REGULAR	113,946	0.063	7,179
	PULSE	60,000	0.063	3,780
	TOTAL	173,946		10,959
TRANSMISSION CHARGE				
	REGULAR	113,946	1.359	154,859
	PULSE	60,000	0.143	8,555
	TOTAL	173,946		163,414
TRANSITION CHARGE (Demand)				
	REGULAR	113,946	0.235	26,777
	PULSE	60,000	0.024	1,410
	INT. CREDIT ????	0	0	0
	TOTAL	173,946		28,187
TRANSITION CHARGE				
	PEAK	3,445,436	0.00000	0
	LOW A	3,451,603	0.00000	0
	LOW B	1,158,321	0.00000	0
	TOTAL	8,055,360		0
TRANSITION RATE ADJUSTMENT				
	REGULAR	113,946	-0.134	(15,269)
	PULSE	60,000	-0.024	(1,410)
	TOTAL			(16,679)
PENSION ADJUSTMENT				
	TOTAL	8,055,360	0.00124	9,989
DSM CHARGE				
	TOTAL	8,055,360	0.00250	20,138
RENEWABLES CHARGE		8,055,360	0.00050	4,028
DEFAULT SERVICE ADJUSTMENT				
	TOTAL	8,055,360	0.00265	21,347
GENERATION CHARGE				
	TOTAL	8,055,360	0.05100	410,823
TOTAL CHARGES				657,366

CAMBRIDGE ELECTRIC LIGHT COMPANY
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PRE-RAD RATES REFLECTING 1997 BASE, RATES, CC & FC
UNBUNDLED RATES FOR EFFECT JANUARY 2004

STANDBY, SUPPLEMENTAL, MAINTENANCE		UNITS	PRICE	REVENUE
CUSTOMER CHARGE		12	867.00	10,404
SUPPLEMENTAL RATE				
	DEMAND <100	700	624.66	4,373
	DEMAND >100	13,315	11.50	153,123
	ENERGY	732,227	$0.02188	16,021
	TOTAL			173,516
STANDBY/MAINTENANCE				
	GEN - RESERV.	156,000	1.89	294,840
	GEN - USAGE	78,000	9.82	765,960
	DISTRIBUTION	180,000	1.32	237,600
	ENERGY	12,798,797	-0.00776	(99,319)
	TOTAL			1,199,081
CTC CHARGE		234,000	0	0
CONSERVATION CHG		13,531,024	0.00017	2,300
FUEL CHARGE		13,531,024	0.03490	472,233
TOTAL CHARGES				1,857,535

UNBUNDLED STANDBY, SUPPLEMENTAL, MAINTENANCE		UNITS	PRICE	REVENUE
CUSTOMER CHARGE		12	781.00	9,372
DISTRIBUTION CHARGE				
	SUPPL < 100	700	0	0
	SUPPL > 100	13,315	1.47	19,580
	STANDBY	180,000	1.32	237,600
	TOTAL			257,180
TRANSMISSION CHARGE				
	SUPPL < 100	700	464.00	3,248
	SUPPL > 100	13,315	3.94	52,461
	STANDBY	78,000	3.99	311,331
	TOTAL			367,040
GENERATION CHARGE				
	SUPPL - KWH	732,227	0.05100	37,344
	STANDBY - KWH	12,798,797	0.05100	652,739
	STANDBY - KVA	78,000	3.26	254,280
	STANDBY - RESER	156,000	0.36	56,160
	TOTAL	13,531,024		1,000,522
TRANSITION CHARGE (Demand)				
	DEMAND <100	700	156.00	1,092
	DEMAND >100	13,315	1.56	20,771
	TOTAL	14,015		21,863
TRANSITION CHARGE (Energy)				
	SUPPL	732,227	0.00000	0
	STANDBY	12,798,797	0.00199	25,470
	TOTAL	13,531,024		25,470
TRANSITION RATE ADJUSTMENT				
	SUPPL	732,227	0.00000	-
	STANDBY	12,798,797	-0.00123	(15,743)
	TOTAL	13,531,024		(15,743)
PENSION ADJUSTMENT		13,531,024	0.00124	16,778
DSM CHARGE		13,531,024	0.00250	33,828
RENEWABLES CHARGE		13,531,024	0.00050	6,766
DEFAULT SERVICE ADJUSTMENT				
	TOTAL	13,531,024	0.00265	35,857
TOTAL CHARGES				1,758,933

CAMBRIDGE ELECTRIC LIGHT COMPANY
OUTDOOR LIGHTING REVENUE ANALYSIS
CONSOLIDATED SUMMARY OF BASE CHARGES

OUTDOOR LIGHTING SERVICE	LUMINAIRE CHARGE(1)	TRANSMISSION CHARGE	TOTAL DELIVERY CHARGE(2)
STREETLIGHTING SERVICE			
INCANDESCENT			
1000L	$109.54	$5.64	$115.18
2500L	$98.40	$10.80	$109.20
6000L	$94.36	$24.00	$118.36
TOTAL			
MERCURY VAPOR			
4200L	$87.45	$6.96	$94.41
8600L	$83.41	$11.52	$94.93
12100L	$76.60	$16.08	$92.68
22500L	$76.59	$25.32	$101.91
TWIN 22500L	$93.18	$50.64	$143.82
63000L	$93.28	$60.72	$154.00
TOTAL			
HIGH PRESSURE SODIUM			
4000L	$89.58	$3.24	$92.82
5800L	$89.21	$4.56	$93.77
9500L	$88.56	$6.48	$95.04
16000L	$85.45	$9.36	$94.81
27500L	$79.76	$16.32	$96.08
50000L	$76.57	$25.92	$102.49
TOTAL			

CAMBRIDGE ELECTRIC LIGHT COMPANY
OUTDOOR LIGHTING REVENUE ANALYSIS
CONSOLIDATED SUMMARY OF BASE CHARGES

OUTDOOR LIGHTING SERVICE	LUMINAIRE CHARGE(1)	TRANSMISSION CHARGE	TOTAL DELIVERY CHARGE(2)
FLOODLIGHTING SERVICE			
MERCURY VAPOR			
22500L	$181.17	$24.96	$206.13
63000L	$144.34	$59.52	$203.86
TOTAL			
HIGH PRESSURE SODIUM			
16000L	$98.65	$10.08	$108.73
27500L	$171.48	$16.56	$188.04
50000L	$165.90	$24.84	$190.74
TOTAL			
METAL HALIDE			
36000L	$85.52	$24.24	$109.76
AREA LIGHTING SERVICE			
HIGH PRESSURE SODIUM			
4000L	$122.46	$3.24	$125.70
5800L	$122.09	$4.56	$126.65
9500L	$121.44	$6.48	$127.92
16000L	$118.33	$9.36	$127.69
27500L	$112.76	$16.32	$129.08
50000L	$109.45	$25.92	$135.37
TOTAL			
TOTAL FIXTURE CHARGES			

CAMBRIDGE ELECTRIC LIGHT COMPANY
OUTDOOR LIGHTING REVENUE ANALYSIS
CONSOLIDATED SUMMARY OF BASE CHARGES

OUTDOOR LIGHTING SERVICE	LUMINAIRE CHARGE(1)	TRANSMISSION CHARGE	TOTAL DELIVERY CHARGE(2)
ADDITIONAL CHARGES			
STREETLIGHTING ADDITIONAL CHARGES			
POLE AND UNDERGROUND SERVICES <[	$192.24	$0.00	$192.24
POLE AND UNDERGROUND SERVICES >[	$482.76	$0.00	$482.76
CUSTOMER UNDERGROUND COST <DEC	$51.36	$0.00	$51.36
CUSTOMER UNDERGROUND COST >DEC	$208.44	$0.00	$208.44
POLE & UND. SERV. <DEC 1985 PLUS SE(	$238.20	$0.00	$238.20
CUST. UND. COST <DEC 1985 PLUS SEC.	$97.20	$0.00	$97.20
SECONDARY EXTENSION	$45.96	$0.00	$45.96
CITY OF CAMBRIDGE CONTRACTS	$0.00	$0.00	$0.00
TOTAL			
AREALIGHTING ADDITIONAL CHARGES			
WOOD POLES < DEC 1985	$57.84	$0.00	$57.84
WOOD POLES > DEC 1985< JAN 1996	$88.56	$0.00	$88.56
WOOD POLES > JAN 1996 -30FT	$95.64	$0.00	$95.64
WOOD POLES > JAN 1996 -35FT	$94.56	$0.00	$94.56
WOOD POLES > JAN 1996 -40FT	$104.28	$0.00	$104.28
150FT OF SECONDARY WIRE	$54.24	$0.00	$54.24
TOTAL			
TOTAL ADDITIONAL CHARGES			

(1) LUMINAIRE CHARGE INCLUDES SPECIFIC FACILITIES,CUSTOMER AND DISTRIBUTION CHAR(

(2) TOTAL BASE CHARGE EXCLUDES DSM, RENEWABLE AND TRANSITION CHARGES AND DEFAULT SERVICE ADJUSTMENT

DSM CHARGE =	$0.00250
RENEWABLE CHARGE =	$0.00050
TRANSITION CHARGE =	$0.00341
DEFAULT SERVICE ADJ. =	$0.00265

CAMBRIDGE ELECTRIC LIGHT COMPANY
OUTDOOR LIGHTING REVENUE ANALYSIS
DETERMINATION OF NET BASE CHARGES (POST-DEREGULATION)

OUTDOOR LIGHTING	KWH	TOTAL CHARGE PRE-DEREG	TOTAL PROPOSED CHARGE	STANDARD OFFER	TOTAL DELIVERY CHARGE	SPECIFIC FACILITIES CHARGE	CUSTOMER CHARGE	XMISSION CHARGE	DSM CHARGE	RENEW. CHARGE	TRANSITION +Def Adj +Pension Adj	DISTRIB. CHARGE	DSMAdj
STREETLIGHTING SERVICE													
INCANDESCENT													
1000L	420	$153.26	$140.93	$21.42	$119.51	$109.80	$17.76	$5.64	$1.05	$0.21	$3.07	($18.02)	$0.94
2500L	808	$169.80	$158.73	$41.21	$117.52	$104.52	$17.76	$10.80	$2.02	$0.40	$5.90	($23.88)	$1.80
6000L	1792	$238.94	$228.21	$91.39	$136.82	$118.20	$17.76	$24.00	$4.48	$0.90	$13.08	($41.60)	$4.00
TOTAL													
MERCURY VAPOR													
4200L	524	$136.49	$126.53	$26.72	$99.81	$87.00	$17.76	$6.96	$1.31	$0.26	$3.83	($17.31)	$1.17
8600L	864	$157.35	$147.89	$44.06	$103.83	$88.92	$17.76	$11.52	$2.16	$0.43	$6.31	($23.27)	$1.93
12100L	1204	$175.22	$166.49	$61.40	$105.08	$87.48	$17.76	$16.08	$3.01	$0.60	$8.79	($28.64)	$2.68
22500L	1896	$226.97	$218.13	$96.70	$121.44	$100.08	$17.76	$25.32	$4.74	$0.95	$13.84	($41.25)	$4.23
TWIN 22500L	3792	$387.34	$376.27	$193.39	$182.88	$153.60	$17.76	$50.64	$9.48	$1.90	$27.68	($78.18)	$8.46
63000L	4540	$443.45	$432.30	$231.54	$200.76	$167.76	$17.76	$60.72	$11.35	$2.27	$33.14	($92.24)	$10.12
TOTAL													
HIGH PRESSURE SODIUM													
4000L	240	$117.58	$107.53	$12.24	$95.29	$84.60	$17.76	$3.24	$0.60	$0.12	$1.75	($12.78)	$0.54
5800L	344	$124.81	$114.86	$17.54	$97.31	$83.64	$17.76	$4.56	$0.86	$0.17	$2.51	($12.19)	$0.77
9500L	484	$134.49	$124.71	$24.68	$100.03	$84.96	$17.76	$6.48	$1.21	$0.24	$3.53	($14.16)	$1.08
16000L	704	$147.57	$137.97	$35.90	$102.06	$85.56	$17.76	$9.36	$1.76	$0.35	$5.14	($17.87)	$1.57
27500L	1220	$179.98	$170.87	$62.22	$108.65	$89.76	$17.76	$16.32	$3.05	$0.61	$8.91	($27.76)	$2.72
50000L	1940	$230.31	$221.41	$98.94	$122.47	$99.60	$17.76	$25.92	$4.85	$0.97	$14.16	($40.79)	$4.33
TOTAL													

CAMBRIDGE ELECTRIC LIGHT COMPANY
OUTDOOR LIGHTING REVENUE ANALYSIS
DETERMINATION OF NET BASE CHARGES (POST-DEREGULATION)

OUTDOOR LIGHTING	KWH	TOTAL CHARGE PRE-DEREG	TOTAL PROPOSED CHARGE	STANDARD OFFER	TOTAL DELIVERY CHARGE	SPECIFIC FACILITIES CHARGE	CUSTOMER CHARGE	XMISSION CHARGE	DSM CHARGE	RENEW. CHARGE	TRANSITION +Def Adj +Pension Adj	DISTRIB. CHARGE	DSMAdj
FLOODLIGHTING SERVICE													
MERCURY VAPOR													
22500L	1868	$341.19	$320.64	$95.27	$225.37	$178.92	$50.64	$24.96	$4.67	$0.93	$13.64	($48.39)	$4.17
63000L	4456	$493.91	$477.01	$227.26	$249.76	$184.08	$50.64	$59.52	$11.14	$2.23	$32.53	($90.38)	$9.94
TOTAL													
HIGH PRESSURE SODIUM													
16000L	756	$166.18	$155.07	$38.56	$116.52	$67.32	$50.64	$10.08	$1.89	$0.38	$5.52	($19.31)	$1.69
27500L	1236	$283.14	$263.81	$63.04	$200.77	$156.00	$50.64	$16.56	$3.09	$0.62	$9.02	($35.16)	$2.76
50000L	1856	$323.37	$304.51	$94.66	$209.86	$159.48	$50.64	$24.84	$4.64	$0.93	$13.55	($44.22)	$4.14
TOTAL													
METAL HALIDE													
36000L	1812	$230.64	$220.84	$92.41	$128.42	$72.12	$50.64	$24.24	$4.53	$0.91	$13.23	($37.24)	$4.04
AREA LIGHTING SERVICE													
HIGH PRESSURE SODIUM													
4000L	240	$154.18	$140.41	$12.24	$128.17	$84.60	$50.64	$3.24	$0.60	$0.12	$1.75	($12.78)	$0.54
5800L	344	$161.41	$147.74	$17.54	$130.19	$83.64	$50.64	$4.56	$0.86	$0.17	$2.51	($12.19)	$0.77
9500L	484	$171.09	$157.59	$24.68	$132.91	$84.96	$50.64	$6.48	$1.21	$0.24	$3.53	($14.16)	$1.08
16000L	704	$184.17	$170.85	$35.90	$134.94	$85.56	$50.64	$9.36	$1.76	$0.35	$5.14	($17.87)	$1.57
27500L	1220	$216.58	$203.87	$62.22	$141.65	$89.76	$50.64	$16.32	$3.05	$0.61	$8.91	($27.64)	$2.72
50000L	1940	$266.91	$254.29	$98.94	$155.35	$99.60	$50.64	$25.92	$4.85	$0.97	$14.16	($40.79)	$4.33
TOTAL													
TOTAL FIXTURE CHARGES													

CAMBRIDGE ELECTRIC LIGHT COMPANY
OUTDOOR LIGHTING REVENUE ANALYSIS
DETERMINATION OF NET BASE CHARGES (POST-DEREGULATION)

OUTDOOR LIGHTING	KWH	TOTAL CHARGE PRE-DEREG	TOTAL PROPOSED CHARGE	STANDARD OFFER	TOTAL DELIVERY CHARGE	SPECIFIC FACILITIES CHARGE	CUSTOMER CHARGE	XMISSION CHARGE	DSM CHARGE	RENEW. CHARGE	TRANSITION +Def Adj +Pension Adj	DISTRIB. CHARGE	DSMAdj
ADDITIONAL CHARGES													
STREETLIGHTING ADDITIONAL CHARGES													
POLE AND UG pre DEC 1985		$213.60	$192.24	$0.00	$192.24	$192.24	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
POLE AND UG post DEC 1985		$536.40	$482.76	$0.00	$482.76	$482.76	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
CUST UG COST pre DEC 1985		$57.00	$51.36	$0.00	$51.36	$51.36	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
CUST UG COST post DEC 1985		$231.60	$208.44	$0.00	$208.44	$208.44	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
POLE & UG & EXT pre DEC 1985		$264.60	$238.20	$0.00	$238.20	$238.20	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
CUST. UG & EXT post DEC 1985		$108.00	$97.20	$0.00	$97.20	$97.20	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
SECONDARY EXTENSION		$51.00	$45.96	$0.00	$45.96	$45.96	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
CITY OF CAMBRIDGE CONT.		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
TOTAL													
AREALIGHTING ADDITIONAL CHARGES													
WOOD POLES < DEC 1985		$64.20	$57.84	$0.00	$57.84	$57.84	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
WOOD POLES > DEC 1985< JAN 1996		$98.40	$88.56	$0.00	$88.56	$88.56	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
WOOD POLES > JAN 1996 -30FT		$106.20	$95.64	$0.00	$95.64	$95.64	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
WOOD POLES > JAN 1996 -35FT		$105.00	$94.56	$0.00	$94.56	$94.56	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
WOOD POLES > JAN 1996 -40FT		$115.80	$104.28	$0.00	$104.28	$104.28	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
150FT OF SECONDARY WIRE		$60.20	$54.24	$0.00	$54.24	$54.24	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
TOTAL													
TOTAL ADDITIONAL CHARGES													

CAMBRIDGE ELECTRIC LIGHT COMPANY
OUTDOOR LIGHTING REVENUE ANALYSIS
TOTAL CALCULATED PROFORMA REVENUES

OUTDOOR LIGHTING	KWH	# OF UNITS	TOTAL KWH	SPECIFIC FACILITIES REVENUES	CUSTOMER REVENUES	XMISSION REVENUES	DSM REVENUES	RENEW. REVENUES	+DEF ADJ TRANSITION REVENUES	DISTRIB. REVENUES	STANDARD OFFER REVENUES	TOTAL REVENUES
STREETLIGHTING SERVICE												
INCANDESCENT												
1000L	420	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2500L	808	1	808	$105	$18	$11	$2	$0	$6	($24)	$41	$159
6000L	1792	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
TOTAL		1	808	$105	$18	$11	$2	$0	$6	($24)	$41	$159
MERCURY VAPOR												
4200L	524	32	16,768	$2,784	$568	$223	$42	$8	$122	($554)	$855	$4,049
8600L	864	34	29,376	$3,023	$604	$392	$73	$15	$214	($791)	$1,498	$5,028
12100L	1204	74	89,096	$6,474	$1,314	$1,190	$223	$45	$650	($2,119)	$4,544	$12,320
22500L	1896	281	532,776	$28,122	$4,991	$7,115	$1,332	$266	$3,889	($11,591)	$27,172	$61,296
TWIN 22500L	3792	2	7,584	$307	$36	$101	$19	$4	$55	($156)	$387	$753
63000L	4540	25	113,500	$4,194	$444	$1,518	$284	$57	$829	($2,306)	$5,789	$10,808
TOTAL		448	789,100	$44,904	$7,956	$10,539	$1,973	$395	$5,760	($17,518)	$40,244	$94,253
HIGH PRESSURE SODIUM												
4000L	240	18	4,320	$1,523	$320	$58	$11	$2	$32	($230)	$220	$1,936
5800L	344	33	11,352	$2,760	$586	$150	$28	$6	$83	($402)	$579	$3,790
9500L	484	2504	1,211,936	$212,740	$44,471	$16,226	$3,030	$606	$8,847	($35,457)	$61,809	$312,272
16000L	704	1104	777,216	$94,458	$19,607	$10,333	$1,943	$389	$5,674	($19,728)	$39,638	$152,314
27500L	1220	914	1,115,080	$82,041	$16,233	$14,916	$2,788	$558	$8,140	($25,373)	$56,869	$156,172
50000L	1940	764	1,482,160	$76,094	$13,569	$19,803	$3,705	$741	$10,820	($31,164)	$75,590	$169,159
TOTAL		5337	4,602,064	$469,616	$94,785	$61,488	$11,505	$2,301	$33,595	($112,354)	$234,705	$795,642

CAMBRIDGE ELECTRIC LIGHT COMPANY
OUTDOOR LIGHTING REVENUE ANALYSIS
TOTAL CALCULATED PROFORMA REVENUES

OUTDOOR LIGHTING	KWH	# OF UNITS	TOTAL KWH	SPECIFIC FACILITIES REVENUES	CUSTOMER REVENUES	XMISSION REVENUES	DSM REVENUES	RENEW. REVENUES	+DEF ADJ TRANSITION REVENUES	DISTRIB. REVENUES	STANDARD OFFER REVENUES	TOTAL REVENUES
FLOODLIGHTING SERVICE												
MERCURY VAPOR												
22500L	1868	17	31,756	$3,042	$861	$424	$79	$16	$232	($823)	$1,620	$5,451
63000L	4456	5	22,280	$920	$253	$298	$56	$11	$163	($452)	$1,136	$2,385
TOTAL		22	54,036	$3,962	$1,114	$722	$135	$27	$394	($1,275)	$2,756	$7,836
HIGH PRESSURE SODIUM												
16000L	756	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
27500L	1236	86	106,296	$13,416	$4,355	$1,424	$266	$53	$776	($3,024)	$5,421	$22,687
50000L	1856	289	536,384	$46,090	$14,635	$7,179	$1,341	$268	$3,916	($12,780)	$27,356	$88,004
TOTAL		375	642,680	$59,506	$18,990	$8,603	$1,607	$321	$4,692	($15,803)	$32,777	$110,692
METAL HALIDE												
36000L	1812	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
AREA LIGHTING SERVICE												
HIGH PRESSURE SODIUM												
4000L	240	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
5800L	344	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9500L	484	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
16000L	704	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
27500L	1220	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
50000L	1940	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
TOTAL		0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
TOTAL FIXTURE CHARGES		6,183	6,088,688	$578,093	$122,863	$81,362	$15,222	$3,044	$44,447	($146,973)	$310,523	$1,008,581

CAMBRIDGE ELECTRIC LIGHT COMPANY
OUTDOOR LIGHTING REVENUE ANALYSIS
TOTAL CALCULATED PROFORMA REVENUES

OUTDOOR LIGHTING	KWH	# OF UNITS	TOTAL KWH	SPECIFIC FACILITIES REVENUES	CUSTOMER REVENUES	XMISSION REVENUES	DSM REVENUES	RENEW. REVENUES	+DEF ADJ TRANSITION REVENUES	DISTRIB. REVENUES	STANDARD OFFER REVENUES	TOTAL REVENUES
ADDITIONAL CHARGES												
STREETLIGHTING ADDITIONAL CHARGES												
POLE AND UNDERGROUND SERVICE		1610		$309,506	$0	$0	$0	$0	$0	$0	$0	$309,506
POLE AND UNDERGROUND SERVICE		0		$0	$0	$0	$0	$0	$0	$0	$0	$0
CUSTOMER UNDERGROUND COST <		1		$51	$0	$0	$0	$0	$0	$0	$0	$51
CUSTOMER UNDERGROUND COST >		0		$0	$0	$0	$0	$0	$0	$0	$0	$0
POLE & UND. SERV. <DEC 1985 PLUS		0		$0	$0	$0	$0	$0	$0	$0	$0	$0
CUST. UND. COST <DEC 1985 PLUS S		347		$33,728	$0	$0	$0	$0	$0	$0	$0	$33,728
SECONDARY EXTENSION		0		$0	$0	$0	$0	$0	$0	$0	$0	$0
CITY OF CAMBRIDGE CONTRACTS		0		$0	$0	$0	$0	$0	$0	$0	$0	$0
TOTAL		1958		$343,286	$0	$0	$0	$0	$0	$0	$0	$343,286
AREALIGHTING ADDITIONAL CHARGES												
WOOD POLES < DEC 1985		32		$1,851	$0	$0	$0	$0	$0	$0	$0	$1,851
WOOD POLES > DEC 1985< JAN 1996		6		$531	$0	$0	$0	$0	$0	$0	$0	$531
WOOD POLES > JAN 1996 -30FT		0		$0	$0	$0	$0	$0	$0	$0	$0	$0
WOOD POLES > JAN 1996 -35FT		0		$0	$0	$0	$0	$0	$0	$0	$0	$0
WOOD POLES > JAN 1996 -40FT		0		$0	$0	$0	$0	$0	$0	$0	$0	$0
150FT OF SECONDARY WIRE		0		$0	$0	$0	$0	$0	$0	$0	$0	$0
TOTAL		38		$2,382	$0	$0	$0	$0	$0	$0	$0	$2,382
TOTAL ADDITIONAL CHARGES		1996		$345,668	$0	$0	$0	$0	$0	$0	$0	$345,668
GRAND TOTAL				$923,761	$122,863	$81,362	$15,222	$3,044	$44,447	($146,973)	$310,523	$1,354,249
PROPOSED REVENUES ADJUSTED TO BOOK												$1,354,249
DIFFERENCE				$899,651								$0

CAMBRIDGE ELECTRIC LIGHT COMPANY
RATE REDUCTION PROOF

	Retail Access 3/1/1998 Adj. For DSM	Pre-Rad Rates	Inflation Factor	Inflated Rates	Proposed True-Up 01/01/2004	Percent Change
R-1						
Customer Charge	6.87	$7.63	1.168	$8.91	$6.87	-22.91%
Energy Charges						
Distribution	2.434				2.434	
Transition	2.730				0.350	
Transmission	1.310				1.709	
Transition Rate Adj					-0.002	
Pension Adjustment					0.124	
DSM	0.330				0.250	
Renewables	0.075				0.050	
Default Service Adj					0.265	
Standard Offer	2.800				5.100	
Total Energy	9.679	10.507	1.168	12.272	10.280	-16.24%
R-2						
Customer Charge	4.51	$5.01	1.168	$5.85	$4.51	-22.93%
Energy Charges						
Distribution	0.275				0.275	
Transition	2.730				0.350	
Transmission	1.310				1.709	
Transition Rate Adj					-0.003	
Pension Adjustment					0.124	
DSM	0.330				0.250	
Renewables	0.075				0.050	
Default Service Adj					0.265	
Standard Offer	2.800				5.100	
Total Energy	7.520	8.108	1.168	9.470	8.120	-14.26%
R-3						
Customer Charge	7.77	$8.63	1.168	$10.08	$7.77	-22.92%
Energy Charges						
Distribution	2.926				2.926	
Transition	2.730				0.350	
Transmission	1.541				2.010	
Transition Rate Adj					-0.003	
Pension Adjustment					0.124	
DSM	0.330				0.250	
Renewables	0.075				0.050	
Default Service Adj					0.265	
Standard Offer	2.800				5.100	
Total Energy	10.402	11.310	1.168	13.210	11.072	-16.18%
R-4						
Customer Charge	5.09	$5.66	1.168	$6.61	$5.09	-23.01%
Energy Charges						
Distribution	0.514				0.325	
Transition	2.730				0.350	
Transmission	1.541				2.010	
Transition Rate Adj					-0.004	
Pension Adjustment					0.124	
DSM	0.330				0.250	
Renewables	0.075				0.050	
Default Service Adj					0.265	
Standard Offer	2.800				5.100	
Total Energy	7.990	8.630	1.168	10.080	8.470	-15.97%

CAMBRIDGE ELECTRIC LIGHT COMPANY
RATE REDUCTION PROOF

	Retail Access 3/1/1998 Adj. For DSM	Pre-Rad Rates	Inflation Factor	Inflated Rates	Proposed True-Up 01/01/2004	Percent Change
R-5						
Customer Charge	10.47	$11.63	1.168	$13.58	$10.47	-22.92%
Energy Charges - Peak Period						
Distribution	9.281				9.281	
Transition	10.357				1.572	
Transmission	2.257				3.837	
Transition Rate Adj					0.148	
Pension Adjustment					0.124	
DSM	0.330				0.250	
Renewables	0.075				0.050	
Default Service Adj					0.265	
Standard Offer	2.800				5.100	
Total Energy	25.100	27.641	1.168	32.285	20.627	-36.11%
Energy Charges - Low Load						
Distribution	1.098				0.000	
Transition	0.546				0.000	
Transmission	0.196				0.000	
Transition Rate Adj					0.000	
Pension Adjustment					0.124	
DSM	0.330				0.250	
Renewables	0.075				0.050	
Default Service Adj					0.265	
Standard Offer	2.800				5.100	
Total Energy	5.045	5.358	1.168	6.258	5.789	-7.50%
R-6						
Customer Charge	11.37	$12.63	1.168	$14.75	$11.37	-22.92%
Energy Charges - Peak Period						
Distribution	12.282				12.282	
Transition	11.377				4.945	
Transmission	1.641				8.626	
Transition Rate Adj					-4.945	
Pension Adjustment					0.124	
DSM	0.330				0.250	
Renewables	0.075				0.050	
Default Service Adj					0.265	
Standard Offer	2.800				5.100	
Total Energy	28.505	31.672	1.168	36.993	26.697	-27.83%
Energy Charges - Low Load						
Distribution	1.604				0.405	
Transition	0.546				0.000	
Transmission	0.195				0.000	
Transition Rate Adj					0.000	
Pension Adjustment					0.124	
DSM	0.330				0.250	
Renewables	0.075				0.050	
Default Service Adj					0.265	
Standard Offer	2.800				5.100	
Total Energy	5.550	6.167	1.168	7.203	6.194	-14.00%

CAMBRIDGE ELECTRIC LIGHT COMPANY
RATE REDUCTION PROOF

	Retail Access 3/1/1998 Adj. For DSM	Pre-Rad Rates	Inflation Factor	Inflated Rates	Proposed True-Up 01/01/2004	Percent Change
G-0						
Customer Charge	4.62	$5.13	1.168	$5.99	$4.62	-22.90%
Energy Charges						
Distribution	2.075				2.075	
Transition	2.730				0.350	
Transmission	1.228				1.602	
Transition Rate Adj					-0.001	
Pension Adjustment					0.124	
DSM	0.330				0.250	
Renewables	0.075				0.050	
Default Service Adj					0.265	
Standard Offer	2.800				5.100	
Total Energy	9.238	10.016	1.168	11.699	9.815	-16.10%
G-1						
Customer Charge	7.32	$8.13	1.168	$9.50	$7.32	-22.91%
Demand Charges < 10 Kw						
Distribution	0.87				0.87	
Transition	4.00				1.03	
Transmission	3.65				4.76	
Transition Rate Adj					0.23	
Total Demand	8.52	9.47	1.168	11.06	6.89	-37.71%
Demand Charges > 10 Kw						
Distribution	4.12				4.12	
Transition	4.00				1.03	
Transmission	3.65				4.76	
Transition Rate Adj					0.23	
Total Demand	11.77	13.08	1.168	15.28	10.14	-33.63%
Energy Charges						
Distribution	0.815				0.815	
Transition	1.365				0.000	
Transmission	0.000				0.000	
Transition Rate Adj						
Pension Adjustment					0.124	
DSM	0.330				0.250	
Renewables	0.075				0.050	
Default Service Adj					0.265	
Standard Offer	2.800				5.100	
Total Energy	5.385	5.736	1.168	6.700	6.604	-1.43%

CAMBRIDGE ELECTRIC LIGHT COMPANY
RATE REDUCTION PROOF

G-2	Retail Access 3/1/1998 Adj. For DSM	Pre-Rad Rates	Inflation Factor	Inflated Rates	Proposed True-Up 01/01/2004	Percent Change
Customer Charge	90.12	$100.13	1.168	$116.95	$90.00	-23.05%
Demand Charges < 100 Kva						
Distribution	1.09				1.09	
Transition	4.56				1.35	
Transmission	0.80				4.50	
Total Demand	6.45	6.72	1.168	7.85	6.94	-11.58%
Demand Charges > 100 Kva						
Distribution	2.06				2.06	
Transition	4.56				1.35	
Transmission	5.89				6.24	
Total Demand	12.51	13.45	1.168	15.71	9.65	-38.57%
Energy Charges - Peak Period						
Distribution	0.493				0.493	
Transition	2.215				0.116	
Transmission	0.000				0.000	
Transition Rate Adj					0.046	
Pension Adjustment					0.124	
DSM	0.330				0.250	
Renewables	0.075				0.050	
Default Service Adj					0.265	
Standard Offer	2.800				5.100	
Total Energy	5.913	6.438	1.168	7.520	6.444	-14.30%
Energy Charges - Low A						
Distribution	0.493				0.493	
Transition	1.628				-0.046	
Transmission	0.000				0.000	
Transition Rate Adj					0.046	
Pension Adjustment					0.124	
DSM	0.330				0.250	
Renewables	0.075				0.050	
Default Service Adj					0.265	
Standard Offer	2.800				5.100	
Total Energy	5.326	5.786	1.168	6.758	6.282	-7.04%
Energy Charges - Low B						
Distribution	0.493				0.493	
Transition	1.096				-0.046	
Transmission	0.000				0.000	
Transition Rate Adj					0.046	
Pension Adjustment					0.124	
DSM	0.330				0.250	
Renewables	0.075				0.050	
Default Service Adj					0.265	
Standard Offer	2.800				5.100	
Total Energy	4.794	5.195	1.168	6.068	6.282	3.53%

CAMBRIDGE ELECTRIC LIGHT COMPANY
RATE REDUCTION PROOF

G-3	Retail Access 3/1/1998 Adj. For DSM	Pre-Rad Rates	Inflation Factor	Inflated Rates	Proposed True-Up 01/01/2004	Percent Change
Customer Charge	90.12	$100.13	1.168	$116.95	$90.00	-23.05%
Demand Charges < 100 Kva						
Distribution	0.00				0.00	
Transition	256.50				156.00	
Transmission	305.69				464.00	
Total Demand	562.19	624.66	1.168	729.60	620.00	-15.02%
Demand Charges > 100 Kva						
Distribution	1.47				1.47	
Transition	6.89				1.56	
Transmission	3.06				3.94	
Total Demand	11.42	11.50	1.168	13.43	6.97	-48.11%
Energy Charges - Peak Period						
Distribution	0.000				0.000	
Transition	1.920				0.000	
Transmission	0.000				0.000	
Transition Rate Adj					0.000	
Pension Adjustment					0.124	
DSM	0.330				0.250	
Renewables	0.075				0.050	
Default Service Adj					0.265	
Standard Offer	2.800				5.100	
Total Energy	5.125	5.695	1.168	6.652	5.789	-12.97%
Energy Charges - Low A						
Distribution	0.000				0.000	
Transition	1.353				0.000	
Transmission	0.000				0.000	
Transition Rate Adj					0.000	
Pension Adjustment					0.124	
DSM	0.330				0.250	
Renewables	0.075				0.050	
Default Service Adj					0.265	
Standard Offer	2.800				5.100	
Total Energy	4.558	5.064	1.168	5.915	5.789	-2.13%
Energy Charges - Low B						
Distribution	0.000				0.000	
Transition	0.841				0.000	
Transmission	0.000				0.000	
Transition Rate Adj					0.000	
Pension Adjustment					0.124	
DSM	0.330				0.250	
Renewables	0.075				0.050	
Default Service Adj					0.265	
Standard Offer	2.800				5.100	
Total Energy	4.046	4.495	1.168	5.250	5.789	10.26%

CAMBRIDGE ELECTRIC LIGHT COMPANY
RATE REDUCTION PROOF

	Retail Access 3/1/1998 Adj. For DSM	Pre-Rad Rates	Inflation Factor	Inflated Rates	Proposed True-Up 01/01/2004	Percent Change
G-4						
Customer Charge	10.92	$12.13	1.168	$14.17	$10.92	-22.92%
Demand Charges - Peak Kw						
Distribution	1.14				1.14	
Transition	6.98				1.41	
Transmission	3.65				4.66	
Transition Rate Adj					-0.14	
Default Service Adj						
Total Demand	11.77	13.08	1.168	15.28	7.07	-53.72%
Energy Charges - Peak Period						
Distribution	0.727				0.727	
Transition	1.769				0.000	
Transmission	0.000				0.000	
Transition Rate Adj					0.000	
Pension Adjustment					0.124	
DSM	0.330				0.250	
Renewables	0.075				0.050	
Default Service Adj					0.265	
Standard Offer	2.800				5.100	
Total Energy	5.701	6.087	1.168	7.110	6.516	-8.35%
Energy Charges - Low Load						
Distribution	0.727				0.499	
Transition	0.739				0.000	
Transmission	0.000				0.000	
Transition Rate Adj					0.000	
Pension Adjustment					0.124	
DSM	0.330				0.250	
Renewables	0.075				0.050	
Default Service Adj					0.265	
Standard Offer	2.800				5.100	
Total Energy	4.671	4.942	1.168	5.772	6.288	8.93%
G-5						
Customer Charge	7.2	$8.00	1.168	$9.34	$7.20	-22.95%
Energy Charges < 5000 Kwh						
Distribution	0.384				0.384	
Transition	2.730				0.350	
Transmission	1.148				1.497	
Transition Rate Adj					-0.003	
Pension Adjustment					0.124	
DSM	0.330				0.250	
Renewables	0.075				0.050	
Default Service Adj					0.265	
Standard Offer	2.800				5.100	
Total Energy	7.467	8.049	1.168	9.401	8.017	-14.72%
Energy Charges > 5000 Kwh						
Distribution	0.942				0.878	
Transition	2.730				0.350	
Transmission	1.616				2.108	
Transition Rate Adj					-0.003	
Pension Adjustment					0.124	
DSM	0.330				0.250	
Renewables	0.075				0.050	
Default Service Adj					0.265	
Standard Offer	2.800				5.100	
Total Energy	8.493	9.189	1.168	10.733	9.122	-15.01%

CAMBRIDGE ELECTRIC LIGHT COMPANY
RATE REDUCTION PROOF

	Retail Access 3/1/1998 Adj. For DSM	Pre-Rad Rates	Inflation Factor	Inflated Rates	Proposed True-Up 01/01/2004	Percent Change
G-6(note: no customers on this rate)						
Customer Charge	8.22	$9.13	1.168	$10.66	$8.22	-22.92%
Energy Charges - Peak Period						
Distribution	5.058				5.058	
Transition	7.083				1.187	
Transmission	3.205				5.432	
Transition Rate Adj					-0.001	
Pension Adjustment					0.124	
DSM	0.330				0.250	
Renewables	0.075				0.050	
Default Service Adj					0.265	
Standard Offer	2.800				5.100	
Total Energy	18.551	20.365	1.168	23.786	17.465	-26.58%
Energy Charges - Low Load						
Distribution	0.827				0.827	
Transiton	0.910				0.001	
Transmission	0.400				0.000	
Transition Rate Adj					-0.001	
Pension Adjustment					0.124	
DSM	0.330				0.250	
Renewables	0.075				0.050	
Default Service Adj					0.265	
Standard Offer	2.800				5.100	
Total Energy	5.342	5.689	1.168	6.645	6.616	-0.43%

CAMBRIDGE ELECTRIC LIGHT COMPANY
OUTDOOR LIGHTING REVENUE ANALYSIS
CONSOLIDATED SUMMARY - RATE COMPARISON

OUTDOOR LIGHTING SERVICE	LUMINAIRE CHARGE(1)	XMISSION CHARGE	DSM RENEW FUEL CHG	**PRE-RAD TOTAL CHARGES**	LUMINAIRE CHARGE(1)	XMISSION CHARGE	DEF ADJ TRANSITION PENSION	DSM RENEW SOS	**JAN 2004 TOTAL CHARGES**	**PERCENT CHANGE**
STREETLIGHTING SERVICE										
INCANDESCENT										
1000L	$132.57	$4.31	$16.38	$153.26	$109.54	$5.64	$3.07	$22.68	$140.93	-21.286%
2500L	$130.01	$8.28	$31.51	$169.80	$98.40	$10.80	$5.90	$43.63	$158.73	-19.978%
6000L	$150.68	$18.37	$69.89	$238.94	$94.36	$24.00	$13.08	$96.77	$228.21	-18.243%
TOTAL										
MERCURY VAPOR										
4200L	$110.68	$5.37	$20.44	$136.49	$87.45	$6.96	$3.83	$28.30	$126.53	-20.643%
8600L	$114.80	$8.86	$33.70	$157.35	$83.41	$11.52	$6.31	$46.66	$147.89	-19.545%
12100L	$115.92	$12.34	$46.96	$175.22	$76.60	$16.08	$8.79	$65.02	$166.49	-18.665%
22500L	$133.59	$19.43	$73.94	$226.97	$76.59	$25.32	$13.84	$102.38	$218.13	-17.731%
TWIN 22500L	$200.58	$38.87	$147.89	$387.34	$93.18	$50.64	$27.68	$204.77	$376.27	-16.845%
63000L	$219.85	$46.54	$177.06	$443.45	$93.28	$60.72	$33.14	$245.16	$432.30	-16.549%
TOTAL										
HIGH PRESSURE SODIUM										
4000L	$105.76	$2.46	$9.36	$117.58	$89.58	$3.24	$1.75	$12.96	$107.53	-21.711%
5800L	$107.86	$3.53	$13.42	$124.81	$89.21	$4.56	$2.51	$18.58	$114.86	-21.222%
9500L	$110.65	$4.96	$18.88	$134.49	$88.56	$6.48	$3.53	$26.14	$124.71	-20.625%
16000L	$112.90	$7.22	$27.46	$147.57	$85.45	$9.36	$5.14	$38.02	$137.97	-19.970%
27500L	$119.89	$12.51	$47.58	$179.98	$79.76	$16.32	$8.91	$65.88	$170.87	-18.732%
50000L	$134.76	$19.89	$75.66	$230.31	$76.57	$25.92	$14.16	$104.76	$221.41	-17.704%
TOTAL										

CAMBRIDGE ELECTRIC LIGHT COMPANY
OUTDOOR LIGHTING REVENUE ANALYSIS
CONSOLIDATED SUMMARY - RATE COMPARISON

OUTDOOR LIGHTING SERVICE	LUMINAIRE CHARGE(1)	XMISSION CHARGE	DSM RENEW FUEL CHG	**PRE-RAD TOTAL CHARGES**	LUMINAIRE CHARGE(1)	XMISSION CHARGE	DEF ADJ TRANSITION PENSION	DSM RENEW SOS	**JAN 2004 TOTAL CHARGES**	**PERCENT CHANGE**
FLOODLIGHTING SERVICE										
MERCURY VAPOR										
22500L	$249.19	$19.15	$72.85	$341.19	$181.17	$24.96	$13.64	$100.87	$320.64	-19.555%
63000L	$274.46	$45.67	$173.78	$493.91	$144.34	$59.52	$32.53	$240.62	$477.01	-17.327%
TOTAL										
HIGH PRESSURE SODIUM										
16000L	$128.95	$7.75	$29.48	$166.18	$98.65	$10.08	$5.52	$40.82	$155.07	-20.122%
27500L	$222.26	$12.67	$48.20	$283.14	$171.48	$16.56	$9.02	$66.74	$263.81	-20.242%
50000L	$231.97	$19.02	$72.38	$323.37	$165.90	$24.84	$13.55	$100.22	$304.51	-19.391%
TOTAL										
METAL HALIDE										
36000L	$141.40	$18.57	$70.67	$230.64	$85.52	$24.24	$13.23	$97.85	$220.84	-18.037%
AREA LIGHTING SERVICE										
HIGH PRESSURE SODIUM										
4000L	$142.36	$2.46	$9.36	$154.18	$122.46	$3.24	$1.75	$12.96	$140.41	-22.040%
5800L	$144.46	$3.53	$13.42	$161.41	$122.09	$4.56	$2.51	$18.58	$147.74	-21.647%
9500L	$147.25	$4.96	$18.88	$171.09	$121.44	$6.48	$3.53	$26.14	$157.59	-21.154%
16000L	$149.50	$7.22	$27.46	$184.17	$118.33	$9.36	$5.14	$38.02	$170.85	-20.591%
27500L	$156.49	$12.51	$47.58	$216.58	$112.76	$16.32	$8.91	$65.88	$203.87	-19.423%
50000L	$171.36	$19.89	$75.66	$266.91	$109.45	$25.92	$14.16	$104.76	$254.29	-18.444%
TOTAL										
TOTAL FIXTURE CHARGES										

CAMBRIDGE ELECTRIC LIGHT COMPANY
OUTDOOR LIGHTING REVENUE ANALYSIS
CONSOLIDATED SUMMARY - RATE COMPARISON

OUTDOOR LIGHTING SERVICE	LUMINAIRE CHARGE(1)	XMISSION CHARGE	DSM RENEW FUEL CHG	**PRE-RAD TOTAL CHARGES**	LUMINAIRE CHARGE(1)	XMISSION CHARGE	DEF ADJ TRANSITION PENSION	DSM RENEW SOS	**JAN 2004 TOTAL CHARGES**	**PERCENT CHANGE**
ADDITIONAL CHARGES										
STREETLIGHTING ADDITIONAL CHARGES										
POLE AND UNDERGROUND SERVICES <I	$213.60	$0.00	$0.00	$213.60	$192.24	$0.00	$0.00	$0.00	$192.24	-22.958%
POLE AND UNDERGROUND SERVICES >I	$536.40	$0.00	$0.00	$536.40	$482.76	$0.00	$0.00	$0.00	$482.76	-22.958%
CUSTOMER UNDERGROUND COST <DEC	$57.00	$0.00	$0.00	$57.00	$51.36	$0.00	$0.00	$0.00	$51.36	-22.868%
CUSTOMER UNDERGROUND COST >DEC	$231.60	$0.00	$0.00	$231.60	$208.44	$0.00	$0.00	$0.00	$208.44	-22.958%
POLE & UND. SERV. <DEC 1985 PLUS SE	$264.60	$0.00	$0.00	$264.60	$238.20	$0.00	$0.00	$0.00	$238.20	-22.939%
CUST. UND. COST <DEC 1985 PLUS SEC.	$108.00	$0.00	$0.00	$108.00	$97.20	$0.00	$0.00	$0.00	$97.20	-22.958%
SECONDARY EXTENSION	$51.00	$0.00	$0.00	$51.00	$45.96	$0.00	$0.00	$0.00	$45.96	-22.858%
CITY OF CAMBRIDGE CONTRACTS										
TOTAL										
AREALIGHTING ADDITIONAL CHARGES										
WOOD POLES < DEC 1985	$64.20	$0.00	$0.00	$64.20	$57.84	$0.00	$0.00	$0.00	$57.84	-22.878%
WOOD POLES > DEC 1985< JAN 1996	$98.40	$0.00	$0.00	$98.40	$88.56	$0.00	$0.00	$0.00	$88.56	-22.958%
WOOD POLES > JAN 1996 -30FT	$106.20	$0.00	$0.00	$106.20	$95.64	$0.00	$0.00	$0.00	$95.64	-22.910%
WOOD POLES > JAN 1996 -35FT	$105.00	$0.00	$0.00	$105.00	$94.56	$0.00	$0.00	$0.00	$94.56	-22.909%
WOOD POLES > JAN 1996 -40FT	$115.80	$0.00	$0.00	$115.80	$104.28	$0.00	$0.00	$0.00	$104.28	-22.914%
150FT OF SECONDARY WIRE	$60.20	$0.00	$0.00	$60.20	$54.24	$0.00	$0.00	$0.00	$54.24	-22.873%
TOTAL										
TOTAL ADDITIONAL CHARGES										

(1) LUMINAIRE CHARGE INCLUDES SPECIFIC FACILITIES,CUSTOMER AND DISTRIBUTION CHARGES.

CAMBRIDGE ELECTRIC LIGHT COMPANY

Analysis of Unbundled Rates Under Restructuring

Date	CPI Index	Cumulative Inflation Factor	Dist	DSM	Renew	Xmission	Estimated Transition	Standard Offer	Default Adjust.	Estimated Total	Rate Cap	Inflated Rate	Savings
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
03/01/98	1.6207	n/a	1.220	0.330	0.075	1.094	2.730	2.800	0.000	8.249	8.249	9.166	10.0%
01/01/99	1.6440	1.0243	1.220	0.310	0.100	1.094	1.447	3.500	0.000	7.671	8.450	9.389	18.3%
03/01/99	1.6477	1.0266	1.220	0.310	0.100	1.094	1.447	3.500	0.000	7.671	8.469	9.410	18.5%
09/01/99	1.6729	1.0423	1.429	0.310	0.100	1.094	1.224	3.500	0.000	7.657	8.120	9.554	19.9%
01/01/00	1.7090	1.0650	1.443	0.285	0.125	0.779	0.294	3.800	0.000	6.726	8.297	9.762	31.1%
03/01/00	1.7090	1.0650	1.443	0.285	0.125	0.779	0.294	3.800	0.000	6.726	8.297	9.762	31.1%
01/01/01	1.7800	1.1090	1.443	0.270	0.100	1.442	1.445	3.800	0.000	8.500	8.640	10.165	16.4%
03/01/01	1.7800	1.1090	1.443	0.270	0.100	1.442	1.445	3.800	0.000	8.500	8.640	10.165	16.4%
01/01/02	1.8020	1.1227	1.443	0.250	0.075	1.079	1.139	4.200	0.250	8.436	8.747	10.291	18.0%
03/01/02	1.8020	1.1227	1.443	0.250	0.075	1.079	1.139	4.200	0.250	8.436	8.747	10.291	18.0%
01/01/03	1.8370	1.1445	1.443	0.250	0.050	1.976	0.200	4.700	0.160	8.779	8.916	10.490	16.3%
03/01/03	1.8370	1.1445	1.443	0.250	0.050	1.976	0.200	4.700	0.160	8.779	8.916	10.490	16.3%
01/01/04	1.8750	1.1682	1.437	0.250	0.050	1.427	0.497	5.100	0.265	9.026	9.100	10.705	15.7%
03/01/04	1.8750	1.1682	1.437	0.250	0.050	1.427	0.497	5.100	0.265	9.026	9.100	10.705	15.7%

Assumptions:

Starting Rates	9.166	cents/kwh
Starting Date	08/01/97	
Starting Index	1.6050	

Notes:

(1)	Data reflects All Urban CPI from Bureau of Labor Statistics. Data is actual through October 2003.
(2)	Col. 1 / Starting Index
(10)	Sum(Col. 3,4,5,6,7,8,9)
(11)	Col. 10 * 0.9 for periods prior to 9/1/99. Col 12 * 0.85 for 9/1/99 and thereafter.
(12)	Starting rate * Col. 2
(13)	(1-(Col. 9/Col. 12))*100

Cambridge Electric Light Company
Year 2002
Transition Revenue Analysis

Rate	Billed kWh	Billed Trans & DSA	DSA Rate	DSA$	Theoretical Rate	Theoretical Transition $	Year 2002 Overpayment (Underpayment)	Cnts/kWh Transition Rate Adj.	Estimated 2004 kWh
	a	b	c	d	e	f	g	h	I
				a * c		a * g	b - d - h		
R-1	167,920,762	$ 2,336,633	$ 0.00250	$ 419,802	$ 0.01139	$ 1,912,617	$ 4,214	(0.002)	178,166,845
R-2	6,938,607	$ 96,623	$ 0.00250	$ 17,347	$ 0.01139	$ 79,031	$ 246	(0.003)	7,361,983
R-3	9,602,578	$ 133,702	$ 0.00250	$ 24,006	$ 0.01139	$ 109,373	$ 323	(0.003)	10,188,502
R-4	584,758	$ 8,146	$ 0.00250	$ 1,462	$ 0.01139	$ 6,660	$ 24	(0.004)	620,438
R-5	13,748	$ 186	$ 0.00250	$ 34	$ 0.01139	$ 157	$ (5)	0.033	14,587
R-6	15,339	$ 352	$ 0.00250	$ 38	$ 0.01139	$ 175	$ 139	(0.856)	16,275
G-0	46,639,712	$ 648,253	$ 0.00250	$ 116,599	$ 0.01139	$ 531,226	$ 427	(0.001)	49,485,545
G-1	217,501,233	$ 2,840,228	$ 0.00250	$ 543,753	$ 0.01139	$ 2,477,339	$ (180,864)	0.078	230,772,586
G-2	489,283,080	$ 6,558,809	$ 0.00250	$ 1,223,208	$ 0.01139	$ 5,572,934	$ (237,333)	0.046	519,137,847
G-3	573,285,662	$ 7,962,266	$ 0.00250	$ 1,433,214	$ 0.01139	$ 6,529,724	$ (672)	-	608,266,045
G-4	1,805,903	$ 25,734	$ 0.00250	$ 4,515	$ 0.01139	$ 20,569	$ 650	(0.034)	1,916,094
G-5	15,136,591	$ 210,807	$ 0.00250	$ 37,841	$ 0.01139	$ 172,406	$ 559	(0.003)	16,060,186
S-1	6,728,297	$ 94,123	$ 0.00250	$ 16,821	$ 0.01139	$ 76,635	$ 667	(0.009)	7,138,840
CON SSM	29,903,268	$ 453,125	$ 0.00250	$ 74,758	$ 0.01139	$ 340,598	$ 37,769	(0.119)	31,727,887
CON MIT	1,929,601	$ 28,707	$ 0.00250	$ 4,824	$ 0.01139	$ 21,978	$ 1,905	(0.093)	2,047,340
Total	1,567,289,139	$ 21,397,696				$ 17,851,423	$ (371,951)	0.022	1,662,921,000

Total in Millions - overpayment = credit in 2004 reconciliation $ (0.372)

Calculation of Inflation Multiplier
Transition Charge Reconciliation Filing

Actual as of:	Inflation for:	CPI Index	Percentage Change	Multiplier
31-Jul-97		160.5		
31-Oct-02	Oct-02	181.3	0.166%	1.1296
30-Nov-02	Nov-02	181.3	0.000%	1.1296
31-Dec-02	Dec-02	180.9	-0.221%	1.1271
31-Jan-03	Jan-03	181.7	0.442%	1.1321
28-Feb-03	Feb-03	183.7	1.101%	1.1445
31-Mar-03	Mar-03	184.2	0.272%	1.1477
30-Apr-03	Apr-03	183.8	-0.217%	1.1452
31-May-03	May-03	183.5	-0.163%	1.1433
30-Jun-03	Jun-03	183.7	0.109%	1.1445
31-Jul-03	Jul-03	183.9	0.109%	1.1458
31-Aug-03	Aug-03	184.6	0.381%	1.1502
30-Sep-03	Sep-03	185.2	0.325%	1.1539
31-Oct-03	Oct-03	185.0	-0.108%	1.1526
Projected				
October 2002 through June 2003		**187.5**	**1.361%**	**1.168**

Notes: 1. Historical Consumer Price Index - All Urban Consumers (CPI-U) obtained from the Bureau of Labor Statistics.

2. Projected CPI growth based on the average of the actual inflation rate for the 12-month period ended October 2003.
(185.0-181.3)/181.3 = 2.0408% x 8/12 = 1.3605%

CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
RESIDENTIAL RATE R-1

			PRE-RAD RATE (1)			PROPOSED RATE			DIFFERENCE	
CUM % BILLS	CUM % KWH	MONTHLY KWH	TOTAL	FC & CC	BASE	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	1	81	$18.85	$3.39	$15.46	$15.20	$4.13	$11.07	($3.65)	-19.4%
20	5	121	23.76	5.06	18.70	19.31	6.17	13.14	(4.45)	-18.7%
30	9	159	28.42	6.65	21.77	23.22	8.11	15.11	(5.20)	-18.3%
40	15	196	32.97	8.20	24.77	27.02	10.00	17.02	(5.95)	-18.0%
50	21	239	38.24	10.00	28.24	31.44	12.19	19.25	(6.80)	-17.8%
60	29	289	44.38	12.09	32.29	36.58	14.74	21.84	(7.80)	-17.6%
70	40	353	52.23	14.77	37.46	43.15	18.00	25.15	(9.08)	-17.4%
80	52	448	63.89	18.74	45.15	52.93	22.85	30.08	(10.96)	-17.2%
90	69	630	86.23	26.36	59.87	71.63	32.13	39.50	(14.60)	-16.9%
AVG.USE		315	47.57	13.18	34.39	$39.26	$16.07	$23.19	(8.31)	-17.5%

PRE-RAD RATE

RESIDENTIAL RATE R-1

BASE RATE

CUSTOMER		$7.50	PER BILL
ENERGY	ALL KWH @	6.925	CENTS/KWH

ADJUSTMENTS

FUEL CHARGE	ALL KWH @	3.490	CENTS/KWH
CONSERVATION CHARGE	" "	0.092	" "
ECS		$0.13	PER BILL

NOTE (1) Bill Calculation Under Pre-Rad Rates Have Been Adjusted By An Inflation Factor Of 16.80%

PROPOSED RATE

RESIDENTIAL RATE R-1

DELIVERY SERVICES:

CUSTOMER		$6.87	PER BILL
DISTRIBUTION	ALL KWH @	2.434	:ENTS/KWH
TRANSITION	" "	0.350	" "
TRANSMISSION	" "	1.709	" "
TRANSITION RATE ADJ	" "	(0.002)	" "
DSA + Pension Adj	" "	0.389	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

SOSFA	ALL KWH @	0.000	:ENTS/KWH
STANDARD OFFER	" "	5.100	" "

CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
RESIDENTIAL ASSISTANCE RATE R-2

			PRE-RAD RATE (1)			PROPOSED RATE			DIFFERENCE	
CUM % BILLS	CUM % KWH	MONTHLY KWH	TOTAL	FC & CC	BASE	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	2	95	$14.84	$3.97	$10.87	$12.23	$4.85	$7.38	($2.61)	-17.6%
20	6	137	18.82	5.73	13.09	15.64	6.99	8.65	(3.18)	-16.9%
30	11	173	22.24	7.24	15.00	18.55	8.82	9.73	(3.69)	-16.6%
40	17	210	25.74	8.79	16.95	21.56	10.71	10.85	(4.18)	-16.2%
50	25	250	29.53	10.46	19.07	24.81	12.75	12.06	(4.72)	-16.0%
60	34	297	33.98	12.43	21.55	28.63	15.15	13.48	(5.35)	-15.7%
70	44	360	39.94	15.06	24.88	33.74	18.36	15.38	(6.20)	-15.5%
80	57	440	47.52	18.41	29.11	40.24	22.44	17.80	(7.28)	-15.3%
90	73	575	60.31	24.06	36.25	51.20	29.33	21.87	(9.11)	-15.1%
AVG.USE		303	34.55	12.68	21.87	29.11	15.45	13.66	(5.44)	-15.7%

PRE-RAD RATE

RESIDENTIAL ASSISTANCE RATE R-2

BASE RATE

CUSTOMER		$4.88	PER BILL
ENERGY	ALL KWH @	4.526	CENTS/KWH

ADJUSTMENTS

FUEL CHARGE	ALL KWH @	3.490	CENTS/KWH
CONSERVATION CHARGE	" "	0.092	" "
ECS		$0.13	PER BILL

NOTE (1) Bill Calculation Under Pre-Rad Rates Have Been Adjusted By An Inflation Factor Of 16.80%

PROPOSED RATE

RESIDENTIAL ASSISTANCE RATE R-2

DELIVERY SERVICES:

CUSTOMER		$4.51	PER BILL
DISTRIBUTION	ALL KWH @	0.275	:ENTS/KWH
TRANSITION	" "	0.350	" "
TRANSMISSION	" "	1.709	" "
TRANSITION RATE ADJ	" "	(0.003)	" "
DSA + Pension Adj	" "	0.389	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

SOSFA	ALL KWH @	0.000	:ENTS/KWH
STANDARD OFFER	" "	5.100	" "

CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
RESIDENTIAL SPACE HEATING RATE R-3

	MONTHLY		PRE-RAD RATE (1)			PROPOSED RATE			DIFFERENCE	
CUM % BILLS	CUM % KWH	MONTHLY KWH	TOTAL	FC & CC	BASE	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	2	156	$30.70	$6.53	$24.17	$25.05	$7.96	$17.09	($5.65)	-18.4%
20	4	238	41.47	9.94	31.53	34.08	12.12	21.96	(7.39)	-17.8%
30	8	296	49.17	12.38	36.79	40.53	15.09	25.44	(8.64)	-17.6%
40	13	395	62.23	16.52	45.71	51.48	20.13	31.35	(10.75)	-17.3%
50	19	508	77.18	21.25	55.93	64.02	25.91	38.11	(13.16)	-17.1%
60	29	625	92.62	26.14	66.48	76.95	31.87	45.08	(15.67)	-16.9%
70	38	778	112.91	32.57	80.34	93.96	39.70	54.26	(18.95)	-16.8%
80	50	1,026	145.63	42.93	102.70	121.38	52.33	69.05	(24.25)	-16.7%
90	68	1,472	204.48	61.57	142.91	170.70	75.05	95.65	(33.78)	-16.5%
AVG.USE		702	102.79	29.36	73.43	$85.47	$35.79	$49.68	(17.32)	-16.8%

PRE-RAD RATE

RES SPACE HEATING RATE R-3

BASE RATE

CUSTOMER		$8.50	PER BILL
ENERGY	ALL KWH @	7.728	CENTS/KWH

ADJUSTMENTS

FUEL CHARGE	ALL KWH @	3.490	CENTS/KWH
CONSERVATION CHARGE	" "	0.0920	" "
ECS		$0.13	PER BILL

NOTE (1) Bill Calculation Under Pre-Rad Rates Have Been Adjusted By An Inflation Factor Of 16.80%

PROPOSED RATE

RES SPACE HEATING RATE R-3

DELIVERY SERVICES:

CUSTOMER		$7.77	PER BILL
DISTRIBUTION	ALL KWH @	2.926	CENTS/KWH
TRANSITION	" "	0.350	" "
TRANSMISSION	" "	2.010	" "
TRANSITION RATE ADJ	" "	(0.003)	" "
DSA + Pension Adj	" "	0.389	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

SOSFA	ALL KWH @	0.000	CENTS/KWH
STANDARD OFFER	" "	5.100	" "

CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
RES ASSISTANCE SPACE HEATING RATE R-4

	MONTHLY		PRE-RAD RATE (1)			PROPOSED RATE			DIFFERENCE	
CUM % BILLS	CUM % KWH	MONTHLY KWH	TOTAL	FC & CC	BASE	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	2	115	$18.24	$4.83	$13.41	$14.87	$5.89	$8.98	($3.37)	-18.5%
20	4	177	24.46	7.41	17.05	20.09	9.03	11.06	(4.37)	-17.9%
30	8	225	29.24	9.39	19.85	24.11	11.45	12.66	(5.13)	-17.5%
40	11	299	36.75	12.51	24.24	30.42	15.25	15.17	(6.33)	-17.2%
50	19	378	44.75	15.83	28.92	37.14	19.30	17.84	(7.61)	-17.0%
60	25	435	50.41	18.18	32.23	41.89	22.16	19.73	(8.52)	-16.9%
70	36	638	70.92	26.69	44.23	59.13	32.54	26.59	(11.79)	-16.6%
80	47	880	95.27	36.80	58.47	79.58	44.85	34.73	(15.69)	-16.5%
90	68	1,286	136.23	53.80	82.43	114.02	65.59	48.43	(22.21)	-16.3%
AVG USE		577	64.81	24.16	40.65	$54.00	$29.45	$24.55	(10.81)	-16.7%

PRE-RAD RATE

RES ASSISTANCE SPACE HEATING RATE R-4

BASE RATE

CUSTOMER		$5.53	PER BILL
ENERGY	ALL KWH @	5.048	CENTS/KWH

ADJUSTMENTS

FUEL CHARGE	ALL KWH @	3.490	CENTS/KWH
CONSERVATION CHARGE	" "	0.0920	" "
ECS		0.13	PER BILL

NOTE (1) Bill Calculation Under Pre-Rad Rates Have Been Adjusted By An Inflation Factor Of 16.80%

PROPOSED RATE

RES ASSISTANCE SPACE HEATING RATE R-4

DELIVERY SERVICES:

CUSTOMER		$5.09	PER BILL
DISTRIBUTION	ALL KWH @	0.325	:ENTS/KWH
TRANSITION	" "	0.350	" "
TRANSMISSION	" "	2.010	" "
TRANSITION RATE ADJ	" "	(0.004)	" "
DSA + Pension Adj	" "	0.389	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

SOSFA	ALL KWH @	0.000	:ENTS/KWH
STANDARD OFFER	" "	5.100	" "

CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
RESIDENTIAL TOU RATE R-5

CUM % BILLS	MONTHLY CUM % KWH	MONTHLY KWH	PRE-RAD RATE (1) TOTAL	FC & CC	BASE	PROPOSED RATE TOTAL	SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10	1	79	$23.24	$3.31	$19.93	$17.66	$4.03	$13.63	($5.58)	-24.0%
20	3	102	26.04	4.27	21.77	19.74	5.20	14.54	(6.30)	-24.2%
30	5	206	38.74	8.62	30.12	29.21	10.51	18.70	(9.53)	-24.6%
40	10	268	46.31	11.21	35.10	34.85	13.67	21.18	(11.46)	-24.7%
50	20	360	57.55	15.06	42.49	43.21	18.36	24.85	(14.34)	-24.9%
60	27	430	66.10	17.99	48.11	49.58	21.93	27.65	(16.52)	-25.0%
70	42	620	89.31	25.94	63.37	66.86	31.62	35.24	(22.45)	-25.1%
80	56	765	107.02	32.01	75.01	80.05	39.02	41.03	(26.97)	-25.2%
90	72	1,030	139.38	43.09	96.29	104.15	52.53	51.62	(35.23)	-25.3%
AVG USE		470	$70.98	$19.66	$51.32	$53.22	$23.97	$29.25	(17.76)	-25.0%

PRE-RAD RATE

RESIDENTIAL TOU RATE R-5

BASE RATE

	PEAK 22.88%	OFF-PK 77.12%	
CUSTOMER		$11.50	PER BILL
ENERGY	24.059	1.776	CENTS/KWH

ADJUSTMENTS

FUEL CHARGE	3.49	3.49	CENTS/KWH
CONSERVATION CHARGE	0.092	0.092	" "
ECS		0.130	PER BILL

NOTE (1) Bill Calculation Under Pre-Rad Rates Have Been Adjusted By An Inflation Factor Of 16.80%

PROPOSED RATE

RESIDENTIAL TOU RATE R-5

DELIVERY SERVICES:

	PEAK 22.88%	OFF-PEAK 77.12%	
CUSTOMER		$10.47	PER BILL
DISTRIBUTION	9.281	0.000	CENTS/KWH
TRANSITION	1.572	0.000	" "
TRANSMISSION	3.837	0.000	" "
TRANSITION RATE ADJ	0.148	0.000	" "
DSA + Pension Adj	" "	0.389	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
SUPPLIER SERVICES:			
SOSFA	0.000	0.000	CENTS/KWH
STANDARD OFFER	5.100	5.100	" "

CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
RESIDENTIAL SPACE HEATING TOU RATE R-6

CUM % BILLS	MONTHLY CUM % KWH	MONTHLY KWH	PRE-RAD RATE (1) TOTAL	FC & CC	BASE	PROPOSED RATE TOTAL	SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10	1	311	$41.29	$13.01	$28.28	$33.43	$15.86	$17.57	($7.86)	-19.0%
20	4	500	57.42	20.92	36.50	46.83	25.50	21.33	(10.59)	-18.4%
30	10	653	70.47	27.32	43.15	57.68	33.30	24.38	(12.79)	-18.1%
40	16	820	84.72	34.31	50.41	69.53	41.82	27.71	(15.19)	-17.9%
50	23	994	99.57	41.59	57.98	81.86	50.69	31.17	(17.71)	-17.8%
60	31	1,237	120.30	51.75	68.55	99.10	63.09	36.01	(21.20)	-17.6%
70	43	1,556	147.52	65.10	82.42	121.73	79.36	42.37	(25.79)	-17.5%
80	57	1,869	174.23	78.19	96.04	143.92	95.32	48.60	(30.31)	-17.4%
90	73	2,539	231.40	106.23	125.17	191.44	129.49	61.95	(39.96)	-17.3%
AVG.USE		1,257	$122.01	$52.59	$69.42	$100.52	$64.11	$36.41	(21.49)	-17.6%

PRE-RAD RATE

RESIDENTIAL TOU RATE R-6

BASE RATE

	PEAK	OFF-PK	
CUSTOMER		$12.50	PER BILL
	4.46%	95.54%	
ENERGY	28.09	2.585	CENTS/KWH

ADJUSTMENTS

FUEL CHARGE	3.49	3.49	CENTS/KWH
CONSERVATION CHARGE	0.092	0.092	" "
ECS		0.13	PER BILL

NOTE (1) Bill Calculation Under Pre-Rad Rates Have Been Adjusted By An Inflation Factor Of 16.80%

PROPOSED RATE

RESIDENTIAL TOU RATE R-6

DELIVERY SERVICES:

	PEAK	OFF-PEAK	
CUSTOMER		$11.37	PER BILL
	4.46%	95.54%	
DISTRIBUTION	12.282	0.405	CENTS/KWH
TRANSITION	4.945	0.000	" "
TRANSMISSION	8.626	0.000	" "
TRANSITION RATE ADJ	(4.945)	0.000	" "
DSA + Pension Adj	" "	0.389	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

SOSFA	0.000	0.000	CENTS/KWH
STANDARD OFFER	5.100	5.100	" "

CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
GENERAL RATE G-0 (NON-DEMAND)

			PRE-RAD RATE (1)			PROPOSED RATE			DIFFERENCE	
CUM % BILLS	MONTHLY CUM % KWH	MONTHLY KWH	TOTAL	FC & CC	BASE	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	0	49	$11.72	$2.05	$9.67	$9.43	$2.50	$6.93	($2.29)	-19.5%
20	1	106	18.40	4.44	13.96	15.03	5.41	9.62	(3.37)	-18.3%
30	3	184	27.51	7.70	19.81	22.68	9.38	13.30	(4.83)	-17.6%
40	6	289	39.80	12.10	27.70	32.99	14.74	18.25	(6.81)	-17.1%
50	11	430	56.30	18.00	38.30	46.82	21.93	24.89	(9.48)	-16.8%
60	16	593	75.36	24.82	50.54	62.82	30.24	32.58	(12.54)	-16.6%
70	24	825	102.51	34.54	67.97	85.60	42.08	43.52	(16.91)	-16.5%
80	36	1,149	140.41	48.10	92.31	117.39	58.60	58.79	(23.02)	-16.4%
90	54	1,702	205.11	71.25	133.86	171.67	86.80	84.87	(33.44)	-16.3%
AVG.USE		733	$91.74	$30.68	$61.06	$76.56	$37.38	$39.18	(15.18)	-16.5%

PRE-RAD RATE

GENERAL RATE G-0

BASE RATE

CUSTOMER		$5.00	PER BILL
ENERGY	ALL KWH @	6.432	CENTS/KWH

ADJUSTMENTS

FUEL CHARGE	ALL KWH @	3.49	CENTS/KWH
CONSERVATION CHARGE	" "	0.0940	" "
ECS		0.130	PER BILL

PROPOSED RATE

GENERAL RATE G-0

DELIVERY SERVICES:

CUSTOMER		$4.62	PER BILL
DISTRIBUTION	ALL KWH @	2.075	:ENTS/KWH
TRANSITION	" "	0.350	" "
TRANSMISSION	" "	1.602	" "
TRANSITION RATE ADJ	" "	(0.001)	" "
DSA + Pension Adj	" "	0.389	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

SOSFA	ALL KWH @	0.000	:ENTS/KWH
STANDARD OFFER	" "	5.100	" "

NOTE (1) Bill Calculation Under Pre-Rad Rates Have Been Adjusted By An Inflation Factor Of 16.80%

CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
GENERAL RATE G-1 (DEMAND)

LF = 0.420 AVERAGE			PRE-RAD RATE (1)			PROPOSED RATE			DIFFERENCE	
CUM % BILLS	MONTHLY KW	MONTHLY KWH	TOTAL	FC & CC	BASE	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	5	1,416	$159.67	$59.28	$100.39	$135.29	$72.22	$63.07	($24.38)	-15.3%
20	7	2,067	225.41	86.53	138.88	192.06	105.42	86.64	(33.35)	-14.8%
30	8	2,633	274.38	110.22	164.16	236.32	134.28	102.04	(38.06)	-13.9%
40	11	3,364	360.76	140.82	219.94	308.51	171.56	136.95	(52.25)	-14.5%
50	14	4,299	469.23	179.96	289.27	400.69	219.25	181.44	(68.54)	-14.6%
60	18	5,500	610.81	230.24	380.57	520.56	280.50	240.06	(90.25)	-14.8%
70	23	7,313	808.66	306.13	502.53	690.99	372.96	318.03	(117.67)	-14.6%
80	31	9,631	1086.17	403.16	683.01	925.19	491.18	434.01	(160.98)	-14.8%
90	53	16,675	1894.20	698.03	1,196.17	1613.46	850.43	763.03	(280.74)	-14.8%
AVG.USE	24	7,430	$831.78	$311.03	$520.75	$708.86	$378.93	$329.93	(122.92)	-14.8%

PRE-RAD RATE

GENERAL RATE G-1

BASE RATE

CUSTOMER CHARGE		$8.00	PER BILL
	FIRST 10	OVER 10	
DEMAND (KW)	$9.47	$13.08	PER KW
ENERGY	ALL KWH @	2.152	CENTS/KWH

ADJUSTMENTS

FUEL CHARGE	" "	3.490	CENTS/KWH
CONSERVATION CHARGE	" "	0.094	" "
ECS		0.13	PER BILL

NOTE (1) Bill Calculation Under Pre-Rad Rates Have Been Adjusted By An Inflation Factor Of 16.80%

PROPOSED RATE

GENERAL RATE G-1

DELIVERY SERVICES:

CUSTOMER		$7.32	PER BILL
	FIRST 10	OVER 10	
DISTRIBUTION (DEMAND)	$0.87	$4.12	PER KW
TRANSITION	$1.03	$1.03	
TRANSMISSION	$4.76	$4.76	
TRANSITION RATE ADJ	$0.23	$0.23	
DISTRIBUTION (ENERGY)	ALL KWH @	0.815	:ENTS/KWH
TRANSMISSION		0.000	" "
TRANSITION	" "	0.000	" "
TRANSITION RATE ADJ	" "	0.000	" "
DSA + Pension Adj	" "	0.389	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "
			" "

SUPPLIER SERVICES:

SOSFA	ALL KWH @	0.000	:ENTS/KWH
STANDARD OFFER	" "	5.100	" "

CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
GENERAL RATE G-1 (DEMAND)

LF = 0.520 HIGH CUM % BILLS	MONTHLY KW	MONTHLY KWH	PRE-RAD RATE (1) TOTAL	FC & CC	BASE	PROPOSED RATE TOTAL	SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10	4	1,416	$148.61	$59.28	$89.33	$128.40	$72.22	$56.18	($20.21)	-13.6%
20	5	2,067	203.29	86.53	116.76	178.28	105.42	72.86	(25.01)	-12.3%
30	7	2,633	263.32	110.22	153.10	229.43	134.28	95.15	(33.89)	-12.9%
40	9	3,364	334.42	140.82	193.60	291.48	171.56	119.92	(42.94)	-12.8%
50	11	4,299	423.40	179.96	243.44	370.27	219.25	151.02	(53.13)	-12.5%
60	14	5,500	549.70	230.24	319.46	480.00	280.50	199.50	(69.70)	-12.7%
70	19	7,313	747.55	306.13	441.42	650.43	372.96	277.47	(97.12)	-13.0%
80	25	9,631	994.51	403.16	591.35	864.35	491.18	373.17	(130.16)	-13.1%
90	43	16,675	1741.42	698.03	1,043.39	1512.06	850.43	661.63	(229.36)	-13.2%
AVG.USE	19	7,430	$755.39	$311.03	$444.36	$658.16	$378.93	$279.23	(97.23)	-12.9%

PRE-RAD RATE

GENERAL RATE G-1

BASE RATE

CUSTOMER CHARGE		$8.00	PER BILL
	FIRST 10	OVER 10	
DEMAND (KW)	$9.47	$13.08	PER KW
ENERGY	ALL KWH @	2.152	CENTS/KWH

ADJUSTMENTS

FUEL CHARGE	" "	3.490	CENTS/KWH
CONSERVATION CHARGE	" "	0.094	" "
ECS		0.13	PER BILL

NOTE (1) Bill Calculation Under Pre-Rad Rates Have Been Adjusted By An Inflation Factor Of 16.80%

PROPOSED RATE

GENERAL RATE G-1

DELIVERY SERVICES:

CUSTOMER		$7.32	PER BILL
	FIRST 10	OVER 10	
DISTRIBUTION (DEMAND)	$0.87	$4.12	PER KW
TRANSITION	$1.03	$1.03	
TRANSMISSION	$4.76	$4.76	
TRANSITION RATE ADJ	$0.23	$0.23	
DISTRIBUTION (ENERGY)	ALL KWH @	0.815	CENTS/KWH
TRANSMISSION		0.000	
TRANSITION	" "	0.000	" "
TRANSITION RATE ADJ	" "	0.000	" "
DSA + Pension Adj	" "	0.389	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "
			" "

SUPPLIER SERVICES:

SOSFA	ALL KWH @	0.000	CENTS/KWH
STANDARD OFFER	" "	5.100	" "

CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
GENERAL RATE G-1 (DEMAND)

LF = 0.320 CUM % BILLS	LOW MONTHLY KW	MONTHLY KWH	PRE-RAD RATE (1) TOTAL	FC & CC	BASE	PROPOSED RATE TOTAL	SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10	6	1,416	$170.73	$59.28	$111.45	$142.18	$72.22	$69.96	($28.55)	-16.7%
20	9	2,067	247.53	86.53	161.00	205.84	105.42	100.42	(41.69)	-16.8%
30	11	2,633	311.78	110.22	201.56	260.24	134.28	125.96	(51.54)	-16.5%
40	14	3,364	406.59	140.82	265.77	338.93	171.56	167.37	(67.66)	-16.6%
50	18	4,299	530.34	179.96	350.38	441.25	219.25	222.00	(89.09)	-16.8%
60	24	5,500	702.47	230.24	472.23	581.40	280.50	300.90	(121.07)	-17.2%
70	31	7,313	930.88	306.13	624.75	772.11	372.96	399.15	(158.77)	-17.1%
80	41	9,631	1238.94	403.16	835.78	1026.59	491.18	535.41	(212.35)	-17.1%
90	71	16,675	2169.19	698.03	1471.16	1795.98	850.43	945.55	(373.21)	-17.2%
AVG.USE	32	7,430	$953.99	$311.03	$642.96	$789.98	$378.93	$411.05	(164.01)	-17.2%

PRE-RAD RATE

GENERAL RATE G-1

BASE RATE

CUSTOMER CHARGE		$8.00	PER BILL
	FIRST 10	OVER 10	
DEMAND (KW)	$9.47	$13.08	PER KW
ENERGY	ALL KWH @	2.152	CENTS/KWH

ADJUSTMENTS

FUEL CHARGE	" "	3.490	CENTS/KWH
CONSERVATION CHARGE	" "	0.094	" "
ECS		0.13	PER BILL

NOTE (1) Bill Calculation Under Pre-Rad Rates Have Been Adjusted By An Inflation Factor Of 16.80%

PROPOSED RATE

GENERAL RATE G-1

DELIVERY SERVICES:

CUSTOMER		$7.32	PER BILL
	FIRST 10	OVER 10	
DISTRIBUTION (DEMAND)	$0.87	$4.12	PER KW
TRANSITION	$1.03	$1.03	
TRANSMISSION	$4.76	$4.76	
TRANSITION RATE ADJ	$0.23	$0.23	
DISTRIBUTION (ENERGY)	ALL KWH @	0.815	CENTS/KWH
TRANSMISSION		0.000	" "
TRANSITION	" "	0.000	" "
TRANSITION RATE ADJ	" "	0.000	" "
DSA + Pension Adj	" "	0.389	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

SOSFA	ALL KWH @	0.000	CENTS/KWH
STANDARD OFFER	" "	5.100	" "

CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-2 (SECONDARY)

LF = 0.545 CUM % BILLS	AVERAGE MONTHLY KVA	KWH	PRE-RAD RATE (1) TOTAL	FC & CC	BASE	PROPOSED RATE TOTAL	SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10	75	29,822	$2,686	$1,222	$1,465	$2,497	$1,521	$976	($189)	-7.0%
20	110	43,739	3,964	1,792	2,172	3,647	2,231	1,417	-316	-8.0%
30	130	51,691	4,806	2,117	2,689	4,343	2,636	1,707	-463	-9.6%
40	155	61,632	5,859	2,525	3,335	5,214	3,143	2,070	-646	-11.0%
50	188	74,753	7,249	3,062	4,187	6,362	3,812	2,550	-887	-12.2%
60	232	92,249	9,102	3,779	5,323	7,893	4,705	3,189	-1,209	-13.3%
70	300	119,287	11,966	4,886	7,080	10,260	6,084	4,176	-1,706	-14.3%
80	400	159,050	16,178	6,515	9,663	13,740	8,112	5,629	-2,438	-15.1%
90	660	262,432	27,128	10,750	16,379	22,789	13,384	9,405	-4,339	-16.0%
AVG.USE	318	126,444	12,724	5,179	7,545	10,886	6,449	4,438	($1,838)	-14.4%

PRE-RAD RATE

LARGE GENERAL TOU RATE G-2 (SECONDARY)

BASE RATE

CUSTOMER			$100.00	PER BILL
		< 100 KVA	> 100 KVA	
DEMAND (KVA)		$6.72	$13.45	PER KVA
	PEAK 27.09%	LOW A 26.13%	LOW B 46.78%	
ENERGY (KWH)	2.931	2.279	1.688	CENTS/KWH

ADJUSTMENTS

FUEL CHARGE	3.490	3.490	3.490	CENTS/KWH
CONSERVATION	0.017	0.017	0.017	" "
ECS			0.130	PER BILL

NOTE (1) Bill Calculation Under Pre-Rad Rates Have Been Adjusted By An Inflation Factor Of 16.80%

PROPOSED RATE

LARGE GENERAL TOU RATE G-2 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER			$90.00	PER BILL
		< 100 KV	> 100 KVA	
DISTRIBUTION (DEMAND)		$1.09	$2.06	PER KVA
TRANSITION		$1.35	$1.35	
TRANSMISSION		$4.50	$6.24	
	PEAK 27.09%	LOW A 26.13%	LOW B 46.78%	
DISTRIBUTION (ENERGY)	0.493	0.493	0.493	:ENTS/KWI
TRANSITION	0.116	-0.046	-0.046	"
TRANSITION RATE ADJ	0.046	0.046	0.046	"
DSA + Pension Adj.	0.389	0.389	0.389	"
DEMAND-SIDE MGT	0.250	0.250	0.250	"
RENEWABLE ENERGY	0.050	0.050	0.050	"
SUPPLIER SERVICES:				
SOSFA	0.000	0.000	0.000	:ENTS/KWI
STANDARD OFFER	5.100	5.100	5.100	"

CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-2 (SECONDARY)

LF = HIGH 0.745			PRE-RAD RATE (1)			PROPOSED RATE			DIFFERENCE	
CUM % BILLS	MONTHLY KVA	KWH	TOTAL	FC & CC	BASE	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	75	40,767	$3,413	$1,670	$1,743	$3,189	$2,079	$1,110	($224)	-6.6%
20	110	59,791	5,030	2,449	2,581	4,663	3,049	1,613	-367	-7.3%
30	130	70,663	6,066	2,894	3,172	5,544	3,604	1,940	-523	-8.6%
40	155	84,251	7,361	3,451	3,910	6,644	4,297	2,348	-717	-9.7%
50	188	102,189	9,071	4,186	4,885	8,098	5,212	2,886	-974	-10.7%
60	232	126,105	11,351	5,165	6,185	10,035	6,431	3,604	-1,316	-11.6%
70	300	163,067	14,874	6,680	8,194	13,029	8,316	4,713	-1,844	-12.4%
80	400	217,423	20,055	8,906	11,149	17,433	11,089	6,344	-2,622	-13.1%
90	660	358,748	33,525	14,695	18,830	28,882	18,296	10,586	-4,643	-13.8%
AVG USE	318	172,851	$15,806	$7,080	$8,726	$13,822	$8,815	$5,007	($1,984)	-12.6%

PRE-RAD RATE

LARGE GENERAL TOU RATE G-2 (SECONDARY)

BASE RATE

CUSTOMER			$100.00	PER BILL
		< 100 KVA	> 100 KVA	
DEMAND (KVA)		$6.72	$13.45	PER KVA
	PEAK 27.09%	LOW A 26.13%	LOW B 46.78%	
ENERGY (KWH)	2.931	2.279	1.688	CENTS/KWH

ADJUSTMENTS

FUEL CHARGE	3.490	3.490	3.490	CENTS/KWH
CONSERVATION	0.017	0.017	0.017	" "
ECS			0.130	PER BILL

NOTE (1) Bill Calculation Under Pre-Rad Rates Have Been Adjusted By An Inflation Factor Of 16.80%

PROPOSED RATE

LARGE GENERAL TOU RATE G-2 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER			$90.00	PER BILL
		< 100 KV	> 100 KVA	
DISTRIBUTION (DEMAND)		$1.09	$2.06	PER KVA
TRANSITION		$1.35	$1.35	
TRANSMISSION		$4.50	$6.24	
	PEAK 27.09%	LOW A 26.13%	LOW B 46.78%	
DISTRIBUTION (ENERGY)	0.493	0.493	0.493	CENTS/KWH
TRANSITION	0.116	-0.046	-0.046	"
TRANSITION RATE ADJ	0.046	0.046	0.046	"
DSA + Pension Adj.	0.389	0.389	0.389	"
DEMAND-SIDE MGT	0.250	0.250	0.250	"
RENEWABLE ENERGY	0.050	0.050	0.050	"
SUPPLIER SERVICES:				
SOSFA	0.000	0.000	0.000	CENTS/KV
STANDARD OFFER	5.100	5.100	5.100	"

CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-2 (SECONDARY)

LF = 0.345 (LOW)			PRE-RAD RATE (1)			PROPOSED RATE			DIFFERENCE	
CUM % BILLS	MONTHLY KVA	KWH	TOTAL	FC & CC	BASE	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	75	18,867	$1,959	$773	$1,186	$1,804	$962	$842	($155)	-7.9%
20	110	27,671	2,897	1,133	1,763	2,631	1,411	1,220	-266	-9.2%
30	130	32,703	3,545	1,340	2,206	3,142	1,668	1,474	-403	-11.4%
40	155	38,991	4,355	1,597	2,758	3,781	1,989	1,793	-574	-13.2%
50	188	47,293	5,425	1,937	3,488	4,625	2,412	2,213	-800	-14.8%
60	232	58,361	6,852	2,391	4,461	5,750	2,976	2,773	-1,102	-16.1%
70	300	75,467	9,056	3,091	5,965	7,488	3,849	3,639	-1,568	-17.3%
80	400	100,623	12,298	4,122	8,176	10,044	5,132	4,913	-2,253	-18.3%
90	660	166,028	20,726	6,801	13,925	16,691	8,467	8,223	-4,035	-19.5%
AVG.USE	318	79,995	$9,639	$3,277	$6,363	$7,948	$4,080	$3,868	($1,691)	-17.5%

PRE-RAD RATE

LARGE GENERAL TOU RATE G-2 (SECONDARY)

BASE RATE

CUSTOMER			$100.00	PER BILL
		< 100 KVA	> 100 KVA	
DEMAND (KVA)		$6.72	$13.45	PER KVA
	PEAK 27.09%	LOW A 26.13%	LOW B 46.78%	
ENERGY (KWH)	2.931	2.279	1.688	CENTS/KWH

ADJUSTMENTS

FUEL CHARGE	3.490	3.490	3.490	CENTS/KWH
CONSERVATION	0.017	0.017	0.017	" "
ECS			0.130	PER BILL

NOTE (1) Bill Calculation Under Pre-Rad Rates Have Been Adjusted By An Inflation Factor Of 16.80%

PROPOSED RATE

LARGE GENERAL TOU RATE G-2 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER			$90.00	PER BILL
		< 100 KV	> 100 KVA	
DISTRIBUTION (DEMAND)		$1.09	$2.06	PER KVA
TRANSITION		$1.35	$1.35	
TRANSMISSION		$4.50	$6.24	
	PEAK 27.09%	LOW A 26.13%	LOW B 46.78%	
DISTRIBUTION (ENERGY)	0.493	0.493	0.493	CENTS/KWI
TRANSITION	0.116	-0.046	-0.046	"
TRANSITION RATE ADJ	0.046	0.046	0.046	"
DSA + Pension Adj.	0.389	0.389	0.389	"
DEMAND-SIDE MGT	0.250	0.250	0.250	"
RENEWABLE ENERGY	0.050	0.050	0.050	"
SUPPLIER SERVICES:				
SOSFA	0.000	0.000	0.000	CENTS/KV
STANDARD OFFER	5.100	5.100	5.100	"

CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-3 (13.8 KV)

LF = 0.627 CUM % BILLS	AVERAGE MONTHLY KVA	KWH	PRE-RAD RATE (1) TOTAL	FC & CC	BASE	PROPOSED RATE TOTAL	SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10	210	96,132	$7,886	$3,938	$3,949	$7,042	$4,903	$2,139	($844)	-10.7%
20	360	164,798	13,874	6,750	7,123	12,062	8,405	3,658	(1,811)	-13.1%
30	530	242,620	20,660	9,938	10,722	17,753	12,374	5,379	(2,907)	-14.1%
40	675	308,997	26,448	12,657	13,791	22,606	15,759	6,847	(3,842)	-14.5%
50	975	446,329	38,423	18,282	20,140	32,647	22,763	9,884	(5,776)	-15.0%
	1000	457,773	39,421	18,751	20,669	33,484	23,346	10,138	(5,937)	-15.1%
	1500	686,660	59,379	28,127	31,252	50,219	35,020	15,200	(9,160)	-15.4%
	3000	1,373,320	119,255	56,254	63,001	100,426	70,039	30,387	(18,829)	-15.8%
	5000	2,288,866	199,088	93,756	105,332	167,368	116,732	50,636	(31,721)	-15.9%
AVG.USE	1740	796,525	$68,959	$32,627	$36,332	$58,252	$40,623	$17,630	($10,707)	-15.5%

PRE-RAD RATE

LARGE GENERAL TOU RATE G-3 (13.8 KV)

BASE RATE

CUSTOMER			$100.00	PER BILL
		< 100 KVA	> 100 KVA	
DEMAND (KVA)		$6.25	$11.50	PER KVA
	PEAK 26.13%	LOW A 25.46%	LOW B 48.41%	
ENERGY (KWH)	2.188	1.557	0.988	CENTS/KWH

ADJUSTMENTS

FUEL CHARGE	3.490	3.490	3.490	CENTS/KWH
CONSERVATION	0.017	0.017	0.017	" "
ECS			0.130	PER BILL

NOTE (1) Bill Calculation Under Pre-Rad Rates Have Been Adjusted By An Inflation Factor Of 16.80%

PROPOSED RATE

LARGE GENERAL TOU RATE G-3 (13.8 KV)

DELIVERY SERVICES:

CUSTOMER			$90.00	PER BILL
		< 100 KV	> 100 KVA	
DISTRIBUTION (DEMAND)		$0.00	$1.47	PER KVA
TRANSITION		$1.56	$1.56	
TRANSMISSION		$4.64	$3.94	
	PEAK 26.13%	LOW A 25.46%	LOW B 48.41%	
TRANSITION (ENERGY)	0.000	0.000	0.000	CENTS/KWH
TRANSITION RATE ADJ	0.000	0.000	0.000	"
DSA + Pension Adj.	0.389	0.389	0.389	"
DEMAND-SIDE MGT	0.250	0.250	0.250	"
RENEWABLE ENERGY	0.050	0.050	0.050	"
SUPPLIER SERVICES:				
SOSFA	0.000	0.000	0.000	CENTS/KW
STANDARD OFFER	5.100	5.100	5.100	"

CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-3 (13.8 KV)

LF = 0.727 HIGH			PRE-RAD RATE (1)			PROPOSED RATE			DIFFERENCE	
CUM % BILLS	MONTHLY KVA	KWH	TOTAL	FC & CC	BASE	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	210	111,462	$8,773	$4,566	$4,208	$7,929	$5,685	$2,245	($844)	-9.6%
20	360	191,078	15,394	7,827	7,567	13,584	9,745	3,839	(1,810)	-11.8%
30	530	281,310	22,898	11,523	11,375	19,992	14,347	5,646	(2,906)	-12.7%
40	675	358,272	29,299	14,675	14,623	25,458	18,272	7,187	(3,840)	-13.1%
50	975	517,504	42,541	21,198	21,343	36,767	26,393	10,375	(5,773)	-13.6%
	1000	530,773	43,644	21,741	21,903	37,710	27,069	10,640	(5,934)	-13.6%
	1500	796,160	65,714	32,612	33,102	56,558	40,604	15,954	(9,156)	-13.9%
	3000	1,592,319	131,925	65,224	66,701	113,104	81,208	31,896	(18,821)	-14.3%
	5000	2,653,866	220,206	108,707	111,499	188,498	135,347	53,151	(31,708)	-14.4%
AVG.USE	1740	923,545	$76,308	$37,830	$38,478	$65,606	$47,101	$18,505	($10,702)	-14.0%

PRE-RAD RATE

LARGE GENERAL TOU RATE G-3 (13.8 KV)

BASE RATE

CUSTOMER			$100.00	PER BILL
		< 100 KVA	> 100 KVA	
DEMAND (KVA)		$6.25	$11.50	PER KVA
	PEAK 26.13%	LOW A 25.46%	LOW B 48.41%	
ENERGY (KWH)	2.188	1.557	0.988	CENTS/KWH

ADJUSTMENTS

FUEL CHARGE	3.490	3.490	3.490	CENTS/KWH
CONSERVATION	0.017	0.017	0.017	" "
ECS			0.130	PER BILL

NOTE (1) Bill Calculation Under Pre-Rad Rates Have Been Adjusted By An Inflation Factor Of 16.80%

PROPOSED RATE

LARGE GENERAL TOU RATE G-3 (13.8 KV)

DELIVERY SERVICES:

CUSTOMER			$90.00	PER BILL
		< 100 KV	> 100 KVA	
DISTRIBUTION (DEMAND)		$0.00	$1.47	PER KVA
TRANSITION		$1.56	$1.56	
TRANSMISSION		$4.64	$3.94	
	PEAK 26.13%	LOW A 25.46%	LOW B 48.41%	
TRANSITION (ENERGY)	0.000	0.000	0.000	"
TRANSITION RATE ADJ	0.000	0.000	0.000	"
DSA + Pension Adj.	0.389	0.389	0.389	"
DEMAND-SIDE MGT	0.250	0.250	0.250	"
RENEWABLE ENERGY	0.050	0.050	0.050	"
SUPPLIER SERVICES:				
SOSFA	0.000	0.000	0.000	CENTS/KV
STANDARD OFFER	5.100	5.100	5.100	"

CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-3 (13.8 KV)

LF = LOW 0.527			PRE-RAD RATE (1)			PROPOSED RATE			DIFFERENCE	
CUM % BILLS	MONTHLY KVA	KWH	TOTAL	FC & CC	BASE	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	210	80,802	$6,999	$3,310	$3,690	$6,154	$4,121	$2,033	($845)	-12.1%
20	360	138,518	12,353	5,674	6,679	10,541	7,064	3,477	(1,812)	-14.7%
30	530	203,930	18,421	8,353	10,068	15,513	10,400	5,112	(2,908)	-15.8%
40	675	259,722	23,597	10,639	12,958	19,753	13,246	6,508	(3,844)	-16.3%
50	975	375,154	34,305	15,367	18,938	28,527	19,133	9,394	(5,778)	-16.8%
	1000	384,773	35,197	15,761	19,436	29,258	19,623	9,635	(5,939)	-16.9%
	1500	577,160	53,044	23,641	29,402	43,880	29,435	14,445	(9,163)	-17.3%
	3000	1,154,319	106,584	47,283	59,301	87,748	58,870	28,878	(18,836)	-17.7%
	5000	1,960,762	180,106	80,316	99,789	148,374	99,999	48,375	(31,732)	-17.6%
AVG.USE	1740	682,345	$62,353	$27,950	$34,403	$51,643	$34,800	$16,843	($10,711)	-17.2%

PRE-RAD RATE

LARGE GENERAL TOU RATE G-3 (13.8 KV)

BASE RATE

CUSTOMER			$100.00	PER BILL
		< 100 KVA	> 100 KVA	
DEMAND (KVA)		$6.25	$11.50	PER KVA
	PEAK 26.13%	LOW A 25.46%	LOW B 48.41%	
ENERGY (KWH)	2.188	1.557	0.988	CENTS/KWH

ADJUSTMENTS

FUEL CHARGE	3.490	3.490	3.490	CENTS/KWH
CONSERVATION	0.017	0.017	0.017	" "
ECS			0.130	PER BILL

NOTE (1) Bill Calculation Under Pre-Rad Rates Have Been Adjusted By An Inflation Factor Of 16.80%

PROPOSED RATE

LARGE GENERAL TOU RATE G-3 (13.8 KV)

DELIVERY SERVICES:

CUSTOMER			$90.00	PER BILL
		< 100 KV	> 100 KVA	
DISTRIBUTION (DEMAND)		$0.00	$1.47	PER KVA
TRANSITION		$1.56	$1.56	
TRANSMISSION		$4.64	$3.94	
	PEAK 26.13%	LOW A 25.46%	LOW B 48.41%	
TRANSITION (ENERGY)	0.000	0.000	0.000	"
TRANSITION RATE ADJ	0.000	0.000	0.000	"
DSA + Pension Adj.	0.389	0.389	0.389	"
DEMAND-SIDE MGT	0.250	0.250	0.250	"
RENEWABLE ENERGY	0.050	0.050	0.050	"
SUPPLIER SERVICES:				
SOSFA	0.000	0.000	0.000	CENTS/KV
STANDARD OFFER	5.100	5.100	5.100	"

CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
SMALL GENERAL - OPTIONAL - TOU RATE G-4

LF = 0.535	AVERAGE MONTHLY		PRE-RAD RATE (1)			PROPOSED RATE			DIFFERENCE	
CUM % BILLS	KW	KWH	TOTAL	FC & CC	BASE	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	4	1,416	$161.76	$59.28	$102.48	$129.05	$72.22	$56.83	($32.71)	-20.2%
20	5	2,067	$216.79	$86.53	$130.26	$177.43	$105.42	$72.01	($39.36)	-18.2%
30	7	2,633	$281.91	$110.22	$171.69	$227.47	$134.28	$93.19	($54.44)	-19.3%
40	9	3,364	$357.11	$140.82	$216.29	$287.99	$171.56	$116.43	($69.12)	-19.4%
50	11	4,299	$444.76	$179.96	$264.80	$361.47	$219.25	$142.22	($83.29)	-18.7%
60	14	5,500	$563.95	$230.24	$333.71	$458.88	$280.50	$178.38	($105.07)	-18.6%
70	19	7,313	$751.05	$306.13	$444.92	$609.26	$372.96	$236.30	($141.79)	-18.9%
80	25	9,631	$984.28	$403.16	$581.12	$798.76	$491.18	$307.58	($185.52)	-18.8%
90	43	16,675	$1,689.46	$698.03	$991.43	$1,372.98	$850.43	$522.55	($316.48)	-18.7%
AVG.USE	19	7,430	$758.20	$311.03	$447.17	$616.69	$378.93	$237.76	($141.51)	-18.7%

PRE-RAD RATE

SMALL GENERAL TOU RATE G-4

BASE RATE

CUSTOMER		$12.00	PER BILL
DEMAND (KW)		$13.08	PER KW
	PEAK 25.04%	OFF PK 74.96%	
ENERGY (KWH)	2.503	1.358	CENTS/KWH

ADJUSTMENTS

FUEL CHARGE	3.49	3.49	CENTS/KWH
CONSERVATION CHARGE	0.094	0.094	" "
ECS		0.13	PER BILL

NOTE (1) Bill Calculation Under Pre-Rad Rates Have Been Adjusted By An Inflation Factor Of 16.80%

PROPOSED RATE

SMALL GENERAL TOU RATE G-4

DELIVERY SERVICES:

CUSTOMER		$10.92	PER BILL
DISTRIBUTION (DEMAND)		$1.14	PER KW
TRANSITION		$1.41	
TRANSITION RATE ADJ		($0.14)	
TRANSMISSION		$4.66	
	PEAK 25.04%	OFF PK 74.96%	
DISTRIBUTION (ENERGY)	0.727	0.499	CENTS/KWH
TRANSITION	0.000	0.000	" "
TRANSITION RATE ADJ	0.000	0.000	" "
DSA + Pension Adj.	0.389	0.389	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
SUPPLIER SERVICES:			
SOSFA	0.000	0.000	CENTS/KWH
STANDARD OFFER	5.100	5.100	" "

CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
SMALL GENERAL - OPTIONAL - TOU RATE G-4

LF = 0.635 HIGH			PRE-RAD RATE (1)			PROPOSED RATE			DIFFERENCE	
CUM % BILLS	MONTHLY KW	KWH	TOTAL	FC & CC	BASE	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	3	1,416	$146.48	$59.28	$87.20	$121.98	$72.22	$49.76	($24.50)	-16.7%
20	4	2,067	$201.52	$86.53	$114.99	$170.36	$105.42	$64.94	($31.16)	-15.5%
30	6	2,633	$266.63	$110.22	$156.41	$220.40	$134.28	$86.12	($46.23)	-17.3%
40	7	3,364	$326.55	$140.82	$185.73	$273.85	$171.56	$102.29	($52.70)	-16.1%
50	9	4,299	$414.21	$179.96	$234.25	$347.33	$219.25	$128.08	($66.88)	-16.1%
60	12	5,500	$533.39	$230.24	$303.15	$444.74	$280.50	$164.24	($88.65)	-16.6%
70	16	7,313	$705.22	$306.13	$399.09	$588.05	$372.96	$215.09	($117.17)	-16.6%
80	21	9,631	$923.17	$403.16	$520.01	$770.48	$491.18	$279.30	($152.69)	-16.5%
90	36	16,675	$1,582.52	$698.03	$884.49	$1,323.49	$850.43	$473.06	($259.03)	-16.4%
AVG.USE	16	7,430	$712.37	$311.03	$401.34	$595.48	$378.93	$216.55	($116.89)	-16.4%

PRE-RAD RATE

SMALL GENERAL TOU RATE G-4

BASE RATE

CUSTOMER		$12.00	PER BILL
DEMAND (KW)		$13.08	PER KW
	PEAK 25.04%	OFF PK 74.96%	
ENERGY (KWH)	2.503	1.358	CENTS/KWH

ADJUSTMENTS

FUEL CHARGE	3.49	3.49	CENTS/KWH
CONSERVATION CHARGE	0.094	0.094	" "
ECS		0.13	PER BILL

NOTE (1) Bill Calculation Under Pre-Rad Rates Have Been Adjusted By An Inflation Factor Of 16.80%

PROPOSED RATE

SMALL GENERAL TOU RATE G-4

DELIVERY SERVICES:

CUSTOMER		$10.92	PER BILL
DISTRIBUTION (DEMAND)		$1.14	PER KW
TRANSITION		$1.41	
TRANSITION RATE ADJ		($0.14)	
TRANSMISSION		$4.66	
	PEAK 25.04%	OFF PK 74.96%	
DISTRIBUTION (ENERGY)	0.727	0.499	CENTS/KWH
TRANSITION	0.000	0.000	" "
TRANSITION RATE ADJ	0.000	0.000	" "
DSA + Pension Adj.	0.389	0.389	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
SUPPLIER SERVICES:			
SOSFA	0.000	0.000	CENTS/KWH
STANDARD OFFER	5.100	5.100	" "

CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
SMALL GENERAL - OPTIONAL - TOU RATE G-4

LF = 0.435 LOW			PRE-RAD RATE (1)			PROPOSED RATE			DIFFERENCE	
CUM % BILLS	MONTHLY KW	KWH	TOTAL	FC & CC	BASE	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	4	1,416	$161.76	$59.28	$102.48	$129.05	$72.22	$56.83	($32.71)	-20.2%
20	6	2,067	$232.07	$86.53	$145.54	$184.50	$105.42	$79.08	($47.57)	-20.5%
30	8	2,633	$297.19	$110.22	$186.97	$234.54	$134.28	$100.26	($62.65)	-21.1%
40	10	3,364	$372.39	$140.82	$231.57	$295.06	$171.56	$123.50	($77.33)	-20.8%
50	13	4,299	$475.32	$179.96	$295.36	$375.61	$219.25	$156.36	($99.71)	-21.0%
60	17	5,500	$609.78	$230.24	$379.54	$480.09	$280.50	$199.59	($129.69)	-21.3%
70	23	7,313	$812.16	$306.13	$506.03	$637.54	$372.96	$264.58	($174.62)	-21.5%
80	30	9,631	$1,060.66	$403.16	$657.50	$834.11	$491.18	$342.93	($226.55)	-21.4%
90	52	16,675	$1,826.95	$698.03	$1,128.92	$1,436.61	$850.43	$586.18	($390.34)	-21.4%
AVG.USE	23	7,430	$819.31	$311.03	$508.28	$644.97	$378.93	$266.04	($174.34)	-21.3%

PRE-RAD RATE

SMALL GENERAL TOU RATE G-4

BASE RATE

CUSTOMER		$12.00	PER BILL
DEMAND (KW)		$13.08	PER KW
	PEAK 25.04%	OFF PK 74.96%	
ENERGY (KWH)	2.503	1.358	CENTS/KWH

ADJUSTMENTS

FUEL CHARGE	3.49	3.49	CENTS/KWH
CONSERVATION CHARGE	0.094	0.094	" "
ECS		0.13	PER BILL

NOTE (1) Bill Calculation Under Pre-Rad Rates Have Been Adjusted By An Inflation Factor Of 16.80%

PROPOSED RATE

SMALL GENERAL TOU RATE G-4

DELIVERY SERVICES:

CUSTOMER		$10.92	PER BILL
DISTRIBUTION (DEMAND)		$1.14	PER KW
TRANSITION		$1.41	
TRANSITION RATE ADJ		($0.14)	
TRANSMISSION		$4.66	
	PEAK 25.04%	OFF PK 74.96%	
DISTRIBUTION (ENERGY)	0.727	0.499	CENTS/KWH
TRANSITION	0.000	0.000	" "
TRANSITION RATE ADJ	0.000	0.000	" "
DSA + Pension Adj.	0.389	0.389	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
SUPPLIER SERVICES:			
SOSFA	0.000	0.000	CENTS/KWH
STANDARD OFFER	5.100	5.100	" "

CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
COMMERCIAL SPACE HEATING RATE G-5

			PRE-RAD RATE (1)			PROPOSED RATE			DIFFERENCE	
CUM % BILLS	CUM % KWH	MONTHLY KWH	TOTAL	FC & CC	BASE	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	0	936	$97.34	$38.15	$59.19	$82.25	$47.74	$34.51	-$15.09	-15.5%
20	1	1,794	178.00	73.13	104.87	151.03	91.49	59.54	(26.97)	-15.2%
30	2	2,656	259.04	108.27	150.77	220.15	135.46	84.69	(38.89)	-15.0%
40	4	3,512	339.51	143.16	196.35	288.77	179.11	109.66	(50.74)	-14.9%
50	6	4,575	439.45	186.49	252.96	374.00	233.33	140.67	(65.45)	-14.9%
60	9	6,311	620.12	257.26	362.86	527.66	321.86	205.80	(92.46)	-14.9%
70	12	8,623	868.25	351.50	516.75	738.55	439.77	298.78	(129.70)	-14.9%
80	18	13,309	1,371.19	542.52	828.67	1,166.01	678.76	487.25	(205.18)	-15.0%
90	30	35,963	3,802.59	1,465.97	2,336.62	3,232.48	1,834.11	1,398.37	(570.11)	-15.0%
AVG.USE		16,207	$1,682.23	$660.65	$1,021.58	$1,430.37	$826.56	$603.81	-$251.86	-15.0%

PRE-RAD RATE

COMMERCIAL SPACE HEATING RATE G-5

BASE RATE

CUSTOMER		$8.00	PER BILL
	< 5000 KWH	> 5000 KWH	
ENERGY	4.559	5.699	CENTS/KWH

ADJUSTMENTS

FUEL CHARGE	3.49	3.49	CENTS/KWH
CONSERVATION CHARGE	0.000	0.000	" "
ECS		0	PER BILL

NOTE (1) Bill Calculation Under Pre-Rad Rates Have Been Adjusted By An Inflation Factor Of 16.80%

PROPOSED RATE

COMMERCIAL SPACE HEATING RATE G-5

DELIVERY SERVICES:

CUSTOMER		$7.20	PER BILL
	< 5000 KWH	> 5000 KWH	
DISTRIBUTION (ENERGY)	0.384	0.878	CENTS/KWH
TRANSITION	0.350	0.350	" "
TRANSMISSION	1.497	2.108	" "
TRANSITION RATE ADJ	(0.003)	(0.003)	" "
DSA + Pension Adj.	0.389	0.389	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
SUPPLIER SERVICES:			
SOSFA	0.000	0.000	CENTS/KWH
STANDARD OFFER	5.100	5.100	" "

CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
SMALL GENERAL - OPTIONAL - TOU RATE G-6 (NON-DEMAND)

CUM % BILLS	MONTHLY CUM % KWH	MONTHLY KWH	PRE-RAD RATE (1) TOTAL	FC & CC	BASE	PROPOSED RATE TOTAL	SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10	0	49	$16.40	$2.05	$14.35	$13.03	$2.50	$10.53	($3.37)	-20.5%
20	1	106	23.07	4.44	18.63	18.63	5.41	13.22	(4.44)	-19.2%
30	3	184	32.19	7.70	24.49	26.28	9.38	16.90	(5.91)	-18.4%
40	6	289	44.48	12.10	32.38	36.59	14.74	21.85	(7.89)	-17.7%
50	11	430	60.97	18.00	42.97	50.43	21.93	28.50	(10.54)	-17.3%
60	16	593	80.04	24.82	55.22	66.42	30.24	36.18	(13.62)	-17.0%
70	24	825	107.19	34.54	72.65	89.20	42.08	47.12	(17.99)	-16.8%
80	36	1,149	145.10	48.10	97.00	121.00	58.60	62.40	(24.10)	-16.6%
90	54	1,702	209.80	71.25	138.55	175.28	86.80	88.48	(34.52)	-16.5%
AVG.USE		810	$105.43	$33.91	$71.52	$87.72	$41.31	$46.41	(17.71)	-16.8%

PRE-RAD RATE

SMALL GENERAL TOU RATE G-6 (NON-DEMAND)

DELIVERY SERVICES:

CUSTOMER		$9.00	PER BILL
	PEAK 29.49%	OFF-PEAK 70.51%	
ENERGY (KWH)	16.781	2.105	CENTS/KWH

ADJUSTMENTS

FUEL CHARGE	3.49	3.49	CENTS/KWH
CONSERVATION CHARGE	0.094	0.094	" "
ECS	0.13		PER BILL

NOTE (1) Bill Calculation Under Pre-Rad Rates Have Been Adjusted By An Inflation Factor Of 16.80%

PROPOSED RATE

SMALL GENERAL TOU RATE G-6 (NON-DEMAND)

DELIVERY SERVICES:

CUSTOMER		$8.22	PER BILL
	PEAK 29.49%	OFF-PEAK 70.51%	
DISTRIBUTION	5.058	0.827	CENTS/KWH
TRANSITION	1.187	0.001	" "
TRANSMISSION	5.432	0.000	" "
TRANSITION RATE ADJ	(0.001)	(0.001)	" "
DSA + Pension Adj.	0.389	0.389	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
SUPPLIER SERVICES:			
SOSFA	0.000	0.000	CENTS/KWH
STANDARD OFFER	5.100	5.100	" "

CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
RESIDENTIAL RATE R-1

CUM % BILLS	CUM % KWH	MONTHLY KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
10	1	81	$16.21	$4.96	$11.25	$16.19	$5.12	$11.07	($0.02)	-0.1%
20	5	121	20.82	7.41	13.41	20.79	7.65	13.14	(0.03)	-0.1%
30	9	159	25.21	9.74	15.47	25.16	10.05	15.11	(0.05)	-0.2%
40	15	196	29.47	12.00	17.47	29.41	12.39	17.02	(0.06)	-0.2%
50	21	239	34.44	14.64	19.80	34.36	15.11	19.25	(0.08)	-0.2%
60	29	289	40.20	17.70	22.50	40.11	18.27	21.84	(0.09)	-0.2%
70	40	353	47.58	21.62	25.96	47.47	22.32	25.15	(0.11)	-0.2%
80	52	448	58.54	27.44	31.10	58.41	28.33	30.08	(0.13)	-0.2%
90	69	630	79.52	38.58	40.94	79.33	39.83	39.50	(0.19)	-0.2%
AVG.USE		315	$43.20	$19.29	$23.91	$43.11	$19.92	$23.19	(0.09)	-0.2%

PRESENT RATE

RESIDENTIAL RATE R-1 MDTE NO. 220

DELIVERY SERVICES:

CUSTOMER		$6.87	PER BILL
DISTRIBUTION	ALL KWH @	2.434	CENTS/KWH
TRANSITION	" "	0.200	" "
TRANSMISSION	" "	2.366	" "
TRANSITION RATE ADJ	" "	-0.052	" "
PENSION ADJUSTMENT	" "	0.000	" "
DEFAULT SERV ADJ	" "	0.160	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	ALL KWH @	4.700	CENTS/KWH
SOSFA	" "	1.424	" "

PROPOSED RATE

RESIDENTIAL RATE R-1

DELIVERY SERVICES:

CUSTOMER		$6.87	PER BILL
DISTRIBUTION	ALL KWH @	2.434	CENTS/KWH
TRANSITION	" "	0.350	" "
TRANSMISSION	" "	1.709	" "
TRANSITION RATE ADJ	" "	(0.002)	" "
PENSION ADJUSTMENT	" "	0.124	" "
DEFAULT SERV ADJ	" "	0.265	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	ALL KWH @	5.100	CENTS/KWH
SOSFA	" "	1.223	" "

CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
RESIDENTIAL ASSISTANCE RATE R-2

			PRESENT RATE			PROPOSED RATE			DIFFERENCE	
CUM % BILLS	CUM % KWH	MONTHLY KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	2	95	$13.42	$5.82	$7.60	$13.39	$6.01	$7.38	($0.03)	-0.2%
20	6	137	17.36	8.39	8.97	17.31	8.66	8.65	(0.05)	-0.3%
30	11	173	20.73	10.59	10.14	20.67	10.94	9.73	(0.06)	-0.3%
40	17	210	24.21	12.86	11.35	24.13	13.28	10.85	(0.08)	-0.3%
50	25	250	27.96	15.31	12.65	27.87	15.81	12.06	(0.09)	-0.3%
60	34	297	32.37	18.19	14.18	32.26	18.78	13.48	(0.11)	-0.3%
70	44	360	38.29	22.05	16.24	38.14	22.76	15.38	(0.15)	-0.4%
80	57	440	45.79	26.95	18.84	45.62	27.82	17.80	(0.17)	-0.4%
90	73	575	58.45	35.21	23.24	58.23	36.36	21.87	(0.22)	-0.4%
AVG.USE		303	32.94	$18.56	14.38	32.82	$19.16	13.66	(0.12)	-0.4%

PRESENT RATE

RESIDENTIAL ASSISTANCE RATE R-2 MDTE NO. 221

DELIVERY SERVICES:

CUSTOMER		$4.51	PER BILL
DISTRIBUTION	ALL KWH @	0.275	CENTS/KWH
TRANSITION	" "	0.200	" "
TRANSMISSION	" "	2.366	" "
TRANSITION RATE ADJ	" "	-0.044	" "
PENSION ADJUSTMENT	" "	0.000	" "
DEFAULT SERV ADJ	" "	0.160	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	ALL KWH @	4.700	CENTS/KWH
SOSFA	" "	1.424	" "

PROPOSED RATE

RESIDENTIAL ASSISTANCE RATE R-2

DELIVERY SERVICES:

CUSTOMER		$4.51	PER BILL
DISTRIBUTION	ALL KWH @	0.275	CENTS/KWH
TRANSITION	" "	0.350	" "
TRANSMISSION	" "	1.709	" "
TRANSITION RATE ADJ	" "	(0.003)	" "
PENSION ADJUSTMENT	" "	0.124	" "
DEFAULT SERV ADJ	" "	0.265	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	ALL KWH @	5.100	CENTS/KWH
SOSFA	" "	1.223	" "

CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
RESIDENTIAL SPACE HEATING RATE R-3

	MONTHLY		PRESENT RATE			PROPOSED RATE			DIFFERENCE	
CUM % BILLS	CUM % KWH	MONTHLY KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	2	156	$27.16	$9.56	$17.60	$26.96	$9.87	$17.09	($0.20)	-0.7%
20	4	238	37.29	14.55	22.74	36.98	15.02	21.96	(0.31)	-0.8%
30	8	296	44.54	18.12	26.42	44.15	18.71	25.44	(0.39)	-0.9%
40	13	395	56.83	24.18	32.65	56.31	24.96	31.35	(0.52)	-0.9%
50	19	508	70.89	31.11	39.78	70.23	32.12	38.11	(0.66)	-0.9%
60	29	625	85.41	38.26	47.15	84.59	39.51	45.08	(0.82)	-1.0%
70	38	778	104.50	47.67	56.83	103.48	49.22	54.26	(1.02)	-1.0%
80	50	1,026	135.28	62.84	72.44	133.93	64.88	69.05	(1.35)	-1.0%
90	68	1,472	190.63	90.12	100.51	188.70	93.05	95.65	(1.93)	-1.0%
AVG.USE		702	$94.98	$42.98	$52.00	$94.05	$44.37	$49.68	(0.93)	-1.0%

PRESENT RATE

RES SPACE HEATING RATE R-3 MDTE NO. 222

DELIVERY SERVICES:

CUSTOMER		$7.77	PER BILL
DISTRIBUTION	ALL KWH @	2.926	CENTS/KWH
TRANSITION	" "	0.200	" "
TRANSMISSION	" "	2.783	" "
TRANSITION RATE ADJ	" "	-0.067	" "
PENSION ADJUSTMENT	" "	0.000	" "
DEFAULT SERV ADJ	" "	0.160	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	ALL KWH @	4.700	CENTS/KWH
SOSFA	" "	1.424	" "

PROPOSED RATE

RES SPACE HEATING RATE R-3

DELIVERY SERVICES:

CUSTOMER		$7.77	PER BILL
DISTRIBUTION	ALL KWH @	2.926	CENTS/KWH
TRANSITION	" "	0.350	" "
TRANSMISSION	" "	2.010	" "
TRANSITION RATE ADJ	" "	(0.003)	" "
PENSION ADJUSTMENT	" "	0.124	" "
DEFAULT SERV ADJ	" "	0.265	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	ALL KWH @	5.100	CENTS/KWH
SOSFA	" "	1.223	" "

CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
RES ASSISTANCE SPACE HEATING RATE R-4

	MONTHLY		PRESENT RATE			PROPOSED RATE			DIFFERENCE	
CUM % BILLS	CUM % KWH	MONTHLY KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	2	115	$16.49	$7.07	$9.42	$16.28	$7.30	$8.98	($0.21)	-1.3%
20	4	177	22.58	10.84	11.74	22.25	11.19	11.06	(0.33)	-1.5%
30	8	225	27.27	13.75	13.52	26.86	14.20	12.66	(0.41)	-1.5%
40	11	299	34.63	18.31	16.32	34.08	18.91	15.17	(0.55)	-1.6%
50	19	378	42.47	23.17	19.30	41.77	23.93	17.84	(0.70)	-1.6%
60	25	435	48.02	26.61	21.41	47.20	27.47	19.73	(0.82)	-1.7%
70	36	638	68.12	39.07	29.05	66.93	40.34	26.59	(1.19)	-1.7%
80	47	880	91.98	53.86	38.12	90.34	55.61	34.73	(1.64)	-1.8%
90	68	1,286	132.14	78.75	53.39	129.74	81.31	48.43	(2.40)	-1.8%
AVG.USE		577	$62.14	$35.36	$26.78	$61.06	$36.51	$24.55	(1.08)	-1.7%

PRESENT RATE

RES ASSISTANCE SPACE HEATING RATE R-4 MDTE NO. 223

DELIVERY SERVICES:

CUSTOMER		$5.09	PER BILL
DISTRIBUTION	ALL KWH @	0.325	CENTS/KWH
TRANSITION	" "	0.200	" "
TRANSMISSION	" "	2.783	" "
TRANSITION RATE ADJ	" "	-0.012	" "
PENSION ADJUSTMENT	" "	0.000	" "
DEFAULT SERV ADJ	" "	0.160	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	ALL KWH @	4.700	CENTS/KWH
SOSFA	" "	1.424	" "

PROPOSED RATE

RES ASSISTANCE SPACE HEATING RATE R-4

DELIVERY SERVICES:

CUSTOMER		$5.09	PER BILL
DISTRIBUTION	ALL KWH @	0.325	:ENTS/KWH
TRANSITION	" "	0.350	" "
TRANSMISSION	" "	2.010	" "
TRANSITION RATE ADJ	" "	(0.004)	" "
PENSION ADJUSTMENT	" "	0.124	" "
DEFAULT SERV ADJ	" "	0.265	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	ALL KWH @	5.100	:ENTS/KWH
SOSFA	" "	1.223	" "

CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
RESIDENTIAL TOU RATE R-5

CUM % BILLS	MONTHLY CUM % KWH	MONTHLY KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
10	1	79	$18.38	$4.84	$13.54	$18.70	$5.00	$13.70	$0.32	1.7%
20	3	102	20.69	6.25	14.44	21.09	6.45	14.64	0.40	1.9%
30	5	206	31.10	12.62	18.48	31.91	13.03	18.88	0.81	2.6%
40	10	268	37.30	16.41	20.89	38.36	16.95	21.41	1.06	2.8%
50	20	360	46.52	22.05	24.47	47.93	22.76	25.17	1.41	3.0%
60	27	430	53.52	26.33	27.19	55.22	27.19	28.03	1.70	3.2%
70	42	620	72.55	37.97	34.58	74.99	39.20	35.79	2.44	3.4%
80	56	765	87.07	46.85	40.22	90.08	48.37	41.71	3.01	3.5%
90	72	1,030	113.60	63.08	50.52	117.66	65.13	52.53	4.06	3.6%
AVG.USE		470	$57.53	$28.78	$28.75	$59.38	$29.72	$29.66	1.85	3.2%

PRESENT RATE

RESIDENTIAL TOU RATE R-5 MDTE NO. 224

DELIVERY SERVICES:

CUSTOMER $10.47 PER BILL

	PEAK 22.88%	OFF-PEAK 77.12%	
DISTRIBUTION	9.281	0.116	CENTS/KWH
TRANSITION	0.898	0.000	" "
TRANSMISSION	5.313	0.000	" "
TRANSITION RATE ADJ	-0.898	0.000	" "
PENSION ADJUSTMENT	0.000	0.000	" "
DEFAULT SERV ADJ	0.160	0.160	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	4.700	4.700	CENTS/KWH
SOSFA	1.424	1.424	" "

PROPOSED RATE

RESIDENTIAL TOU RATE R-5

DELIVERY SERVICES:

CUSTOMER $10.47 PER BILL

	PEAK 22.88%	OFF-PEAK 77.12%	
DISTRIBUTION	9.281	0.000	:ENTS/KWH
TRANSITION	1.572	0.000	" "
TRANSMISSION	3.837	0.000	" "
TRANSITION RATE ADJ	0.148	0.000	" "
PENSION ADJUSTMENT	0.124	0.124	" "
DEFAULT SERV ADJ	0.265	0.265	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	5.100	5.100	:ENTS/KWH
SOSFA	1.223	1.223	" "

CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
RESIDENTIAL SPACE HEATING TOU RATE R-6

	MONTHLY		PRESENT RATE			PROPOSED RATE			DIFFERENCE	
CUM % BILLS	CUM % KWH	MONTHLY KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	1	311	$38.16	$19.05	$19.11	$37.28	$19.66	$17.62	($0.88)	-2.3%
20	4	500	54.43	30.62	23.81	53.04	31.62	21.42	(1.39)	-2.6%
30	10	653	67.61	39.99	27.62	65.78	41.29	24.49	(1.83)	-2.7%
40	16	820	81.99	50.22	31.77	79.70	51.85	27.85	(2.29)	-2.8%
50	23	994	96.97	60.87	36.10	94.19	62.85	31.34	(2.78)	-2.9%
60	31	1,237	117.90	75.75	42.15	114.45	78.22	36.23	(3.45)	-2.9%
70	43	1,556	145.38	95.29	50.09	141.03	98.39	42.64	(4.35)	-3.0%
80	57	1,869	172.33	114.46	57.87	167.11	118.18	48.93	(5.22)	-3.0%
90	73	2,539	230.04	155.49	74.55	222.93	160.54	62.39	(7.11)	-3.1%
AVG USE		1,257	$119.63	$76.98	$42.65	$116.11	$79.48	$36.63	(3.52)	-2.9%

PRESENT RATE

RESIDENTIAL TOU RATE R-6 MDTE NO. 225

DELIVERY SERVICES:

CUSTOMER $11.37 PER BILL

	PEAK 4.46%	OFF-PEAK 95.54%	
DISTRIBUTION	2.682	0.379	CENTS/KWH
TRANSITION	2.826	0.000	" "
TRANSMISSION	3.738	0.533	" "
TRANSITION RATE ADJ	16.672	0.000	" "
PENSION ADJUSTMENT	0.000	0.000	" "
DEFAULT SERV ADJ	0.160	0.160	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	4.700	4.700	CENTS/KWH
SOSFA	1.424	1.424	" "

PROPOSED RATE

RESIDENTIAL TOU RATE R-6

DELIVERY SERVICES:

CUSTOMER $11.37 PER BILL

	PEAK 4.46%	OFF-PEAK 95.54%	
DISTRIBUTION	12.282	0.405	:ENTS/KWH
TRANSITION	4.945	0.000	" "
TRANSMISSION	8.626	0.000	" "
TRANSITION RATE ADJ	(4.945)	0.000	" "
PENSION ADJUSTMENT	0.124	0.124	" "
DEFAULT SERV ADJ	0.265	0.265	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	5.100	5.100	:ENTS/KWH
SOSFA	1.223	1.223	" "

CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
GENERAL RATE G-0 (NON-DEMAND)

	MONTHLY		PRESENT RATE			PROPOSED RATE			DIFFERENCE	
CUM % BILLS	CUM % KWH	MONTHLY KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	0	49	$10.03	$3.00	$7.03	$10.03	$3.10	$6.93	$0.00	0.0%
20	1	106	16.31	6.49	9.82	16.32	6.70	9.62	0.01	0.1%
30	3	184	24.92	11.27	13.65	24.93	11.63	13.30	0.01	0.0%
40	6	289	36.51	17.70	18.81	36.52	18.27	18.25	0.01	0.0%
50	11	430	52.06	26.33	25.73	52.08	27.19	24.89	0.02	0.0%
60	16	593	70.06	36.32	33.74	70.08	37.50	32.58	0.02	0.0%
70	24	825	95.65	50.52	45.13	95.68	52.16	43.52	0.03	0.0%
80	36	1,149	131.40	70.36	61.04	131.44	72.65	58.79	0.04	0.0%
90	54	1,702	192.42	104.23	88.19	192.49	107.62	84.87	0.07	0.0%
AVG.USE		733	$85.50	$44.89	$40.61	$85.53	$46.35	$39.18	0.03	0.0%

PRESENT RATE

GENERAL RATE G-0 MDTE NO. 230

DELIVERY SERVICES:

CUSTOMER		$4.62	PER BILL
DISTRIBUTION	ALL KWH @	2.075	CENTS/KWH
TRANSITION	" "	0.200	" "
TRANSMISSION	" "	2.218	" "
TRANSITION RATE ADJ	" "	(0.043)	" "
PENSION ADJUSTMENT	" "	0.000	" "
DEFAULT SERV ADJ	" "	0.160	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	ALL KWH @	4.700	CENTS/KWH
SOSFA	" "	1.424	" "

PROPOSED RATE

GENERAL RATE G-0

DELIVERY SERVICES:

CUSTOMER		$4.62	PER BILL
DISTRIBUTION	ALL KWH @	2.075	:ENTS/KWH
TRANSITION	" "	0.350	" "
TRANSMISSION	" "	1.602	" "
TRANSITION RATE ADJ	" "	(0.001)	" "
PENSION ADJUSTMENT	" "	0.124	" "
DEFAULT SERV ADJ	" "	0.265	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	ALL KWH @	5.100	:ENTS/KWH
SOSFA	" "	1.223	" "

CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
GENERAL RATE G-1 (DEMAND)

LF = 0.420	AVERAGE		PRESENT RATE			PROPOSED RATE			DIFFERENCE	
CUM % BILLS	MONTHLY KW	MONTHLY KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	5	1,416	$152.94	$86.72	$66.22	$152.60	$89.53	$63.07	($0.34)	-0.2%
20	7	2,067	217.44	126.58	90.86	217.34	130.70	86.64	(0.10)	0.0%
30	8	2,633	267.49	161.24	106.25	268.52	166.48	102.04	1.03	0.4%
40	11	3,364	349.34	206.01	143.33	349.66	212.71	136.95	0.32	0.1%
50	14	4,299	452.78	263.27	189.51	453.27	271.83	181.44	0.49	0.1%
60	18	5,500	587.33	336.82	250.51	587.83	347.77	240.06	0.50	0.1%
70	23	7,313	778.57	447.85	330.72	780.43	462.40	318.03	1.86	0.2%
80	31	9,631	1041.44	589.80	451.64	1042.98	608.97	434.01	1.54	0.1%
90	53	16,675	1813.87	1,021.18	792.69	1817.39	1,054.36	763.03	3.52	0.2%
AVG USE	24	7,430	$798.64	$455.01	$343.63	$799.73	$469.80	329.93	1.09	0.1%

PRESENT RATE

GENERAL RATE G-1 MDTE NO. 231

DELIVERY SERVICES:

CUSTOMER			$7.32	PER BILL
	FIRST 10	OVER 10		
DISTRIBUTION (DEMAND)	$0.87	$4.12	PER KW	
TRANSITION	$0.59	$0.59	" "	
TRANSMISSION	$6.59	$6.59	" "	
TRANSITION RATE ADJ	$ 0.12	$ 0.12		
DISTRIBUTION (ENERGY)	ALL KWH @	0.815	CENTS/KWH	
TRANSMISSION		0.000		
TRANSITION	" "	0.000	" "	
TRANSITION RATE ADJ	" "		" "	
PENSION ADJUSTMENT	" "	0.000	" "	
DEFAULT SERV ADJ	" "	0.160	" "	
DEMAND-SIDE MGT	" "	0.250	" "	
RENEWABLE ENERGY	" "	0.050	" "	

SUPPLIER SERVICES:

STANDARD OFFER	ALL KWH @	4.700	CENTS/KWH
SOSFA	" "	1.424	" "

PROPOSED RATE

GENERAL RATE G-1

DELIVERY SERVICES:

CUSTOMER			$7.32	PER BILL
	FIRST 10	OVER 10		
DISTRIBUTION (DEMAND)	$0.87	$4.12	PER KW	
TRANSITION	$1.03	$1.03		
TRANSMISSION	$4.76	$4.76		
TRANSITION RATE ADJ	$0.23	$0.23		
DISTRIBUTION (ENERGY)	ALL KWH @	0.815	:ENTS/KWH	
TRANSMISSION		0.000		
TRANSITION	" "	0.000	" "	
TRANSITION RATE ADJ	" "	0.000	" "	
PENSION ADJUSTMENT	" "	0.124	" "	
DEFAULT SERV ADJ	" "	0.265	" "	
DEMAND-SIDE MGT	" "	0.250	" "	
RENEWABLE ENERGY	" "	0.050	" "	
			" "	

SUPPLIER SERVICES:

STANDARD OFFER	ALL KWH @	5.100	:ENTS/KWH
SOSFA	" "	1.223	" "

CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
GENERAL RATE G-1 (DEMAND)

LF = HIGH 0.520 CUM % BILLS	MONTHLY KW	MONTHLY KWH	PRESENT RATE TOTAL	PRESENT RATE SUPPLIER	PRESENT RATE DELIVERY	PROPOSED RATE TOTAL	PROPOSED RATE SUPPLIER	PROPOSED RATE DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
10	4	1,416	$144.77	$86.72	$58.05	$145.71	$89.53	$56.18	$0.94	0.6%
20	5	2,067	201.10	126.58	74.52	203.56	130.70	72.86	2.46	1.2%
30	7	2,633	259.32	161.24	98.08	261.63	166.48	95.15	2.31	0.9%
40	9	3,364	329.75	206.01	123.74	332.63	212.71	119.92	2.88	0.9%
50	11	4,299	418.52	263.27	155.25	422.85	271.83	151.02	4.33	1.0%
60	14	5,500	541.65	336.82	204.83	547.27	347.77	199.50	5.62	1.0%
70	19	7,313	732.89	447.85	285.04	739.87	462.40	277.47	6.98	1.0%
80	25	9,631	972.92	589.80	383.12	982.14	608.97	373.17	9.22	0.9%
90	43	16,675	1699.67	1,021.18	678.49	1715.99	1,054.36	661.63	16.32	1.0%
AVG.USE	19	7,430	$741.54	$455.01	$286.53	$749.03	$469.80	279.23	7.49	1.0%

PRESENT RATE

GENERAL RATE G-1 MDTE NO. 231

DELIVERY SERVICES:

CUSTOMER		$7.32	PER BILL
	FIRST 10	OVER 10	
DISTRIBUTION (DEMAND)	$0.87	$4.12	PER KW
TRANSITION	$0.59	$0.59	" "
TRANSMISSION	$6.59	$6.59	" "
TRANSITION RATE ADJ			
DISTRIBUTION (ENERGY)	ALL KWH @	0.815	CENTS/KWH
TRANSMISSION		0.000	
TRANSITION	" "	0.000	" "
TRANSITION RATE ADJ			
PENSION ADJUSTMENT	" "	0.000	" "
DEFAULT SERV ADJ	" "	0.160	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	ALL KWH @	4.700	CENTS/KWH
SOSFA	" "	1.424	" "

PROPOSED RATE

GENERAL RATE G-1

DELIVERY SERVICES:

CUSTOMER		$7.32	PER BILL
	FIRST 10	OVER 10	
DISTRIBUTION (DEMAND)	$0.87	$4.12	PER KW
TRANSITION	$1.03	$1.03	
TRANSMISSION	$4.76	$4.76	
TRANSITION RATE ADJ	$0.23	$0.23	
DISTRIBUTION (ENERGY)	ALL KWH @	0.815	:ENTS/KWH
TRANSMISSION		0.000	
TRANSITION	" "	0.000	" "
TRANSITION RATE ADJ	" "	0.000	" "
PENSION ADJUSTMENT	" "	0.124	" "
DEFAULT SERV ADJ	" "	0.265	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "
			" "

SUPPLIER SERVICES:

STANDARD OFFER	ALL KWH @	5.100	:ENTS/KWH
SOSFA	" "	1.223	" "

CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
GENERAL RATE G-1 (DEMAND)

LF =	LOW 0.320		PRESENT RATE			PROPOSED RATE			DIFFERENCE	
CUM % BILLS	MONTHLY KW	MONTHLY KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	6	1,416	$161.11	$86.72	$74.39	$159.49	$89.53	$69.96	($1.62)	-1.0%
20	9	2,067	233.78	126.58	107.20	231.12	130.70	100.42	(2.66)	-1.1%
30	11	2,633	295.25	161.24	134.01	292.44	166.48	125.96	(2.81)	-1.0%
40	14	3,364	383.60	206.01	177.59	380.08	212.71	167.37	(3.52)	-0.9%
50	18	4,299	498.46	263.27	235.19	493.83	271.83	222.00	(4.63)	-0.9%
60	23	5,500	644.43	336.82	307.61	638.53	347.77	290.76	(5.90)	-0.9%
70	31	7,313	869.93	447.85	422.08	861.55	462.40	399.15	(8.38)	-1.0%
80	40	9,631	1144.22	589.80	554.42	1134.24	608.97	525.27	(9.98)	-0.9%
90	70	16,675	2008.01	1,021.18	986.83	1989.77	1,054.36	935.41	(18.24)	-0.9%
AVG.USE	31	7,430	$878.58	$455.01	$423.57	$870.71	$469.80	400.91	(7.87)	-0.9%

PRESENT RATE

GENERAL RATE G-1 MDTE NO. 231

DELIVERY SERVICES:

CUSTOMER		$7.32	PER BILL
	FIRST 10	OVER 10	
DISTRIBUTION (DEMAND)	$0.87	$4.12	PER KW
TRANSITION	$0.59	$0.59	" "
TRANSMISSION	$6.59	$6.59	" "
TRANSITION RATE ADJ			
DISTRIBUTION (ENERGY)	ALL KWH @	0.815	CENTS/KWH
TRANSMISSION		0.000	
TRANSITION	" "	0.000	" "
TRANSITION RATE ADJ			
PENSION ADJUSTMENT	" "	0.000	" "
DEFAULT SERV ADJ	" "	0.160	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	ALL KWH @	4.700	CENTS/KWH
SOSFA	" "	1.424	" "

PROPOSED RATE

GENERAL RATE G-1

DELIVERY SERVICES:

CUSTOMER		$7.32	PER BILL
	FIRST 10	OVER 10	
DISTRIBUTION (DEMAND)	$0.87	$4.12	PER KW
TRANSITION	$1.03	$1.03	
TRANSMISSION	$4.76	$4.76	
TRANSITION RATE ADJ	$0.23	$0.23	
DISTRIBUTION (ENERGY)	ALL KWH @	0.815	:ENTS/KWH
TRANSMISSION		0.000	
TRANSITION	" "	0.000	" "
TRANSITION RATE ADJ	" "	0.000	" "
PENSION ADJUSTMENT	" "	0.124	" "
DEFAULT SERV ADJ	" "	0.265	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "
			" "

SUPPLIER SERVICES:

STANDARD OFFER	ALL KWH @	5.100	:ENTS/KWH
SOSFA	" "	1.223	" "

CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-2 (SECONDARY)

LF = 0.545 CUM % BILLS	AVERAGE MONTHLY KVA	KWH	PRESENT RATE TOTAL	SUPPLIER	DELIVERY	PROPOSED RATE TOTAL	SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10	75	30,394	$2,740	$1,861	$879	$2,905	$1,922	$983	$165	6.0%
20	110	44,577	4,035	2,730	1,305	4,246	2,819	1,427	210	5.2%
30	130	52,682	4,859	3,226	1,632	5,050	3,331	1,719	192	3.9%
40	155	62,814	5,888	3,847	2,041	6,057	3,972	2,085	169	2.9%
50	188	76,187	7,247	4,666	2,581	7,384	4,817	2,567	138	1.9%
60	232	94,018	9,058	5,758	3,301	9,155	5,945	3,210	97	1.1%
70	300	121,575	11,858	7,445	4,413	11,892	7,687	4,204	33	0.3%
80	400	162,100	15,976	9,927	6,049	15,916	10,250	5,666	-60	-0.4%
90	660	267,465	26,681	16,380	10,301	26,379	16,912	9,467	-302	-1.1%
AVG USE	318	128,869	$12,599	$7,892	$4,707	$12,616	$8,148	$4,467	$17	0.1%

PRESENT RATE

LARGE GENERAL TOU RATE G-2 MDTE NO. 232 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER			$90.00	PER BILL
		< 100 KVA	> 100 KVA	
DISTRIBUTION (DEMAND)		$1.09	$2.06	PER KVA
TRANSITION		$0.77	$0.77	
TRANSMISSION		$4.50	$9.37	
	PEAK 27.09%	LOW A 26.13%	LOW B 46.78%	
DISTRIBUTION (ENERGY)	0.493	0.493	0.493	CENTS/KWH
TRANSITION	0.123	0.000	-0.074	" "
TRANSITION RATE ADJ	0.074	0.074	0.074	" "
PENSION ADJUSTMENT	0.000	0.000	0.000	" "
DEFAULT SERV ADJ	0.160	0.160	0.160	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	4.700	4.700	4.700	CENTS/KWH
SOSFA	1.424	1.424	1.424	" "

PROPOSED RATE

LARGE GENERAL TOU RATE G-2 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER			$90.00	PER BILL
		< 100 KV	> 100 KVA	
DISTRIBUTION (DEMAND)		$1.09	$2.06	PER KVA
TRANSITION		$1.35	$1.35	
TRANSMISSION		$4.50	$6.24	
	PEAK 27.09%	LOW A 26.13%	LOW B 46.78%	
DISTRIBUTION (ENERGY)	0.493	0.493	0.493	:ENTS/KWI
TRANSITION	0.116	-0.046	-0.046	"
TRANSITION RATE ADJ	0.046	0.046	0.046	"
PENSION ADJUSTMENT	0.124	0.124	0.124	"
DEFAULT SERV ADJ	0.265	0.265	0.265	"
DEMAND-SIDE MGT	0.250	0.250	0.250	"
RENEWABLE ENERGY	0.050	0.050	0.050	"

SUPPLIER SERVICES:

STANDARD OFFER	5.100	5.100	5.100	:ENTS/KWI
SOSFA	1.223	1.223	1.223	"

CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-2 (SECONDARY)

LF = HIGH 0.745			PRESENT RATE			PROPOSED RATE			DIFFERENCE	
CUM % BILLS	MONTHLY KVA	KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	75	41,549	$3,538	$2,544	$993	$3,747	$2,627	$1,120	$209	5.9%
20	110	60,938	5,205	3,732	1,473	5,481	3,853	1,628	276	5.3%
30	130	72,018	6,241	4,410	1,831	6,510	4,554	1,956	269	4.3%
40	155	85,867	7,536	5,259	2,278	7,797	5,429	2,367	261	3.5%
50	188	104,149	9,246	6,378	2,868	9,495	6,585	2,910	249	2.7%
60	232	128,524	11,525	7,871	3,655	11,760	8,127	3,633	234	2.0%
70	300	166,195	15,048	10,178	4,871	15,260	10,509	4,751	211	1.4%
80	400	221,593	20,229	13,570	6,659	20,407	14,011	6,395	178	0.9%
90	660	365,628	33,699	22,391	11,308	33,789	23,119	10,670	90	0.3%
AVG.USE	318	176,166	$15,981	$10,788	$5,193	$16,186	$11,139	$5,047	$205	1.3%

PRESENT RATE

LARGE GENERAL TOU RATE G-2 MDTE NO. 232 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER			$90.00	PER BILL
		< 100 KVA	> 100 KVA	
DISTRIBUTION (DEMAND)		$1.09	$2.06	PER KVA
TRANSITION		$0.77	$0.77	
TRANSMISSION		$4.50	$9.37	
	PEAK 27.09%	LOW A 26.13%	LOW B 46.78%	
DISTRIBUTION (ENERGY)	0.493	0.493	0.493	CENTS/KWH
TRANSITION	0.123	0.000	-0.074	" "
TRANSITION RATE ADJ	0.074	0.074	0.074	" "
PENSION ADJUSTMENT	0.000	0.000	0.000	" "
DEFAULT SERV ADJ	0.160	0.160	0.160	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	4.700	4.700	4.700	CENTS/KWH
SOSFA	1.424	1.424	1.424	" "

PROPOSED RATE

LARGE GENERAL TOU RATE G-2 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER			$90.00	PER BILL
		< 100 KV	> 100 KVA	
DISTRIBUTION (DEMAND)		$1.09	$2.06	PER KVA
TRANSITION		$1.35	$1.35	
TRANSMISSION		$4.50	$6.24	
	PEAK 27.09%	LOW A 26.13%	LOW B 46.78%	
DISTRIBUTION (ENERGY)	0.493	0.493	0.493	:ENTS/KWI
TRANSITION	0.116	-0.046	-0.046	"
TRANSITION RATE ADJ	0.046	0.046	0.046	"
PENSION ADJUSTMENT	0.124	0.124	0.124	"
DEFAULT SERV ADJ	0.265	0.265	0.265	"
DEMAND-SIDE MGT	0.250	0.250	0.250	"
RENEWABLE ENERGY	0.050	0.050	0.050	"

SUPPLIER SERVICES:

STANDARD OFFER	5.100	5.100	5.100	:ENTS/KWI
SOSFA	1.223	1.223	1.223	"

CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-2 (SECONDARY)

LF =	LOW 0.345		PRESENT RATE			PROPOSED RATE			DIFFERENCE	
CUM % BILLS	MONTHLY KVA	KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	75	19,229	$1,942	$1,178	$764	$2,062	$1,216	$846	$120	6.2%
20	110	28,202	2,864	1,727	1,137	3,009	1,783	1,226	145	5.1%
30	130	33,330	3,475	2,041	1,434	3,590	2,107	1,482	115	3.3%
40	155	39,739	4,238	2,434	1,805	4,315	2,513	1,802	76	1.8%
50	188	48,200	5,246	2,952	2,294	5,272	3,048	2,224	26	0.5%
60	232	59,481	6,589	3,643	2,947	6,548	3,761	2,787	-41	-0.6%
70	300	76,915	8,665	4,710	3,955	8,520	4,863	3,657	-145	-1.7%
80	400	102,553	11,718	6,280	5,438	11,421	6,484	4,936	-298	-2.5%
90	660	169,212	19,656	10,363	9,294	18,962	10,699	8,262	-695	-3.5%
AVG.USE	318	81,530	$9,215	$4,993	$4,222	$9,042	$5,155	$3,887	($172)	-1.9%

PRESENT RATE

LARGE GENERAL TOU RATE G-2 MDTE NO. 232 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER			$90.00	PER BILL
		< 100 KVA	> 100 KVA	
DISTRIBUTION (DEMAND)		$1.09	$2.06	PER KVA
TRANSITION		$0.77	$0.77	
TRANSMISSION		$4.50	$9.37	
	PEAK 27.09%	LOW A 26.13%	LOW B 46.78%	
DISTRIBUTION (ENERGY)	0.493	0.493	0.493	CENTS/KWH
TRANSITION	0.123	0.000	-0.074	" "
TRANSITION RATE ADJ	0.074	0.074	0.074	" "
PENSION ADJUSTMENT	0.000	0.000	0.000	" "
DEFAULT SERV ADJ	0.160	0.160	0.160	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	4.700	4.700	4.700	CENTS/KWH
SOSFA	1.424	1.424	1.424	" "

PROPOSED RATE

LARGE GENERAL TOU RATE G-2 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER			$90.00	PER BILL
		< 100 KV	> 100 KVA	
DISTRIBUTION (DEMAND)		$1.09	$2.06	PER KVA
TRANSITION		$1.35	$1.35	
TRANSMISSION		$4.50	$6.24	
	PEAK 27.09%	LOW A 26.13%	LOW B 46.78%	
DISTRIBUTION (ENERGY)	0.493	0.493	0.493	:ENTS/KWI
TRANSITION	0.116	-0.046	-0.046	"
TRANSITION RATE ADJ	0.046	0.046	0.046	"
PENSION ADJUSTMENT	0.124	0.124	0.124	"
DEFAULT SERV ADJ	0.265	0.265	0.265	"
DEMAND-SIDE MGT	0.250	0.250	0.250	"
RENEWABLE ENERGY	0.050	0.050	0.050	"

SUPPLIER SERVICES:

STANDARD OFFER	5.100	5.100	5.100	:ENTS/KWI
SOSFA	1.223	1.223	1.223	"

CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-3 (13.8 KV)

LF = 0.627	AVERAGE		PRESENT RATE			PROPOSED RATE			DIFFERENCE	
CUM % BILLS	MONTHLY KVA	KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	210	97,976	$8,079	$6,000	$2,079	$8,347	$6,195	$2,152	$268	3.3%
20	360	167,959	13,956	10,286	3,670	14,300	10,620	3,680	344	2.5%
30	530	247,273	20,616	15,143	5,473	21,046	15,635	5,411	430	2.1%
40	675	314,923	26,297	19,286	7,011	26,800	19,913	6,888	504	1.9%
50	975	454,889	38,050	27,857	10,193	38,706	28,763	9,943	656	1.7%
	1000	466,552	39,030	28,572	10,458	39,698	29,500	10,198	668	1.7%
	1500	699,829	58,619	42,858	15,761	59,541	44,250	15,291	922	1.6%
	3000	1,399,657	117,385	85,715	31,670	119,068	88,500	30,568	1,683	1.4%
	5000	2,332,762	195,741	142,858	52,883	198,439	147,501	50,938	2,698	1.4%
AVG.USE	1740	811,801	$68,021	$49,715	$18,306	$69,065	$51,330	$17,735	$1,044	1.5%

PRESENT RATE

LARGE GENERAL TOU RATE G-3 (13.8 KV) MDTE NO. 233

DELIVERY SERVICES:

CUSTOMER			$90.00	PER BILL
		< 100 KVA	> 100 KVA	
DISTRIBUTION (DEMAND)		$0.00	$1.47	PER KVA
TRANSITION		$1.40	$1.40	
TRANSMISSION		$4.68	$5.59	
	PEAK 26.13%	LOW A 25.46%	LOW B 48.41%	
TRANSITION (ENERGY)	-0.114	-0.114	-0.114	CENTS/KWH
TRANSITION RATE ADJ	0.114	0.114	0.114	" "
PENSION ADJUSTMENT	0.000	0.000	0.000	" "
DEFAULT SERV ADJ	0.160	0.160	0.160	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	4.700	4.700	4.700	CENTS/KWH
SOSFA	1.424	1.424	1.424	" "

PROPOSED RATE

LARGE GENERAL TOU RATE G-3 (13.8 KV)

DELIVERY SERVICES:

CUSTOMER			$90.00	PER BILL
		< 100 KV	> 100 KVA	
DISTRIBUTION (DEMAND)		$0.00	$1.47	PER KVA
TRANSITION		$1.56	$1.56	
TRANSMISSION		$4.64	$3.94	
	PEAK 26.13%	LOW A 25.46%	LOW B 48.41%	
TRANSITION (ENERGY)	0.000	0.000	0.000	CENTS/KWH
TRANSITION RATE ADJ	0.000	0.000	0.000	"
PENSION ADJUSTMENT	0.124	0.124	0.124	"
DEFAULT SERV ADJ	0.265	0.265	0.265	"
DEMAND-SIDE MGT	0.250	0.250	0.250	"
RENEWABLE ENERGY	0.050	0.050	0.050	"

SUPPLIER SERVICES:

STANDARD OFFER	5.100	5.100	5.100	CENTS/KWH
SOSFA	1.223	1.223	1.223	"

CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-3 (13.8 KV)

LF =	HIGH 0.727		PRESENT RATE			PROPOSED RATE			DIFFERENCE	
CUM % BILLS	MONTHLY KVA	KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	210	113,600	$9,108	$6,957	$2,151	$9,442	$7,183	$2,259	$335	3.7%
20	360	194,743	15,719	11,926	3,793	16,178	12,314	3,864	458	2.9%
30	530	286,705	23,212	17,558	5,654	23,811	18,128	5,683	599	2.6%
40	675	365,143	29,603	22,361	7,242	30,322	23,088	7,234	719	2.4%
50	975	527,429	42,826	32,300	10,526	43,793	33,349	10,443	966	2.3%
	1000	540,952	43,928	33,128	10,800	44,915	34,204	10,711	987	2.2%
	1500	811,429	65,966	49,692	16,274	67,366	51,307	16,059	1,400	2.1%
	3000	1,622,857	132,081	99,384	32,697	134,719	102,613	32,106	2,638	2.0%
	5000	2,704,762	220,233	165,640	54,594	224,523	171,022	53,501	4,290	1.9%
AVG.USE	1740	941,257	$76,545	$57,643	$18,902	$78,143	$59,516	$18,627	$1,598	2.1%

PRESENT RATE

LARGE GENERAL TOU RATE G-3 (13.8 KV) MDTE NO. 233

DELIVERY SERVICES:

CUSTOMER			$90.00	PER BILL
		< 100 KVA	> 100 KVA	
DISTRIBUTION (DEMAND)		$0.00	$1.47	PER KVA
TRANSITION		$1.40	$1.40	
TRANSMISSION		$4.68	$5.59	
	PEAK 26.13%	LOW A 25.46%	LOW B 48.41%	
TRANSITION (ENERGY)	-0.114	-0.114	-0.114	" "
TRANSITION RATE ADJ	0.114	0.114	0.114	
PENSION ADJUSTMENT	0.000	0.000	0.000	" "
DEFAULT SERV ADJ	0.160	0.160	0.160	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	4.700	4.700	4.700	CENTS/KWH
SOSFA	1.424	1.424	1.424	" "

PROPOSED RATE

LARGE GENERAL TOU RATE G-3 (13.8 KV)

DELIVERY SERVICES:

CUSTOMER			$90.00	PER BILL
		< 100 KV	> 100 KVA	
DISTRIBUTION (DEMAND)		$0.00	$1.47	PER KVA
TRANSITION		$1.56	$1.56	
TRANSMISSION		$4.64	$3.94	
	PEAK 26.13%	LOW A 25.46%	LOW B 48.41%	
TRANSITION (ENERGY)	0.000	0.000	0.000	:ENTS/KWI
TRANSITION RATE ADJ	0.000	0.000	0.000	"
PENSION ADJUSTMENT	0.124	0.124	0.124	"
DEFAULT SERV ADJ	0.265	0.265	0.265	"
DEMAND-SIDE MGT	0.250	0.250	0.250	"
RENEWABLE ENERGY	0.050	0.050	0.050	"

SUPPLIER SERVICES:

STANDARD OFFER	5.100	5.100	5.100	:ENTS/KWI
SOSFA	1.223	1.223	1.223	"

CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-3 (13.8 KV)

LF = LOW 0.527			PRESENT RATE			PROPOSED RATE			DIFFERENCE	
CUM % BILLS	MONTHLY KVA	KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	210	82,352	$7,050	$5,043	$2,007	$7,251	$5,207	$2,044	$201	2.8%
20	360	141,175	12,192	8,646	3,547	12,422	8,927	3,495	229	1.9%
30	530	207,841	18,020	12,728	5,292	18,281	13,142	5,139	261	1.4%
40	675	264,703	22,990	16,210	6,780	23,279	16,737	6,542	289	1.3%
50	975	382,349	33,274	23,415	9,859	33,619	24,176	9,444	345	1.0%
	1000	392,152	34,131	24,015	10,116	34,481	24,796	9,685	350	1.0%
	1500	588,229	51,271	36,023	15,248	51,715	37,194	14,522	445	0.9%
	3000	1,176,457	102,690	72,046	30,644	103,418	74,387	29,030	728	0.7%
	5000	1,960,762	171,248	120,077	51,171	172,354	123,979	48,375	1,106	0.6%
AVG.USE	1740	682,345	$59,498	$ 41,787	$17,711	$59,988	$43,145	$16,843	$490	0.8%

PRESENT RATE

LARGE GENERAL TOU RATE G-3 (13.8 KV) MDTE NO. 233

DELIVERY SERVICES:

CUSTOMER			$90.00	PER BILL
		< 100 KVA	> 100 KVA	
DISTRIBUTION (DEMAND)		$0.00	$1.47	PER KVA
TRANSITION		$1.40	$1.40	
TRANSMISSION		$4.68	$5.59	
	PEAK 26.13%	LOW A 25.46%	LOW B 48.41%	
TRANSITION (ENERGY)	-0.114	-0.114	-0.114	" "
TRANSITION RATE ADJ	0.114	0.114	0.114	
PENSION ADJUSTMENT	0.000	0.000	0.000	" "
DEFAULT SERV ADJ	0.160	0.160	0.160	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	4.700	4.700	4.700	CENTS/KWH
SOSFA	1.424	1.424	1.424	" "

PROPOSED RATE

LARGE GENERAL TOU RATE G-3 (13.8 KV)

DELIVERY SERVICES:

CUSTOMER			$90.00	PER BILL
		< 100 KV	> 100 KVA	
DISTRIBUTION (DEMAND)		$0.00	$1.47	PER KVA
TRANSITION		$1.56	$1.56	
TRANSMISSION		$4.64	$3.94	
	PEAK 26.13%	LOW A 25.46%	LOW B 48.41%	
TRANSITION (ENERGY)	0.000	0.000	0.000	"
TRANSITION RATE ADJ	0.000	0.000	0.000	"
PENSION ADJUSTMENT	0.124	0.124	0.124	"
DEFAULT SERV ADJ	0.265	0.265	0.265	"
DEMAND-SIDE MGT	0.250	0.250	0.250	"
RENEWABLE ENERGY	0.050	0.050	0.050	"

SUPPLIER SERVICES:

STANDARD OFFER	5.100	5.100	5.100	:ENTS/KWI
SOSFA	1.223	1.223	1.223	"

CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
SMALL GENERAL - OPTIONAL - TOU RATE G-4

LF = 0.535	AVERAGE MONTHLY		PRESENT RATE			PROPOSED RATE			DIFFERENCE	
CUM % BILLS	KW	KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	4	1,416	$142.39	$86.72	$55.67	$146.36	$89.53	$56.83	$3.97	2.8%
20	5	2,067	196.45	126.58	69.87	202.71	130.70	72.01	6.26	3.2%
30	7	2,633	252.04	161.24	90.80	259.67	166.48	93.19	7.63	3.0%
40	8	3,364	311.83	206.01	105.82	322.07	212.71	109.36	10.24	3.3%
50	11	4,299	401.36	263.27	138.09	414.05	271.83	142.22	12.69	3.2%
60	14	5,500	509.89	336.82	173.07	526.15	347.77	178.38	16.26	3.2%
70	18	7,313	669.70	447.85	221.85	691.63	462.40	229.23	21.93	3.3%
80	24	9,631	880.74	589.80	290.94	909.48	608.97	300.51	28.74	3.3%
90	42	16,675	1,520.31	1,021.18	499.13	1,569.84	1,054.36	515.48	49.53	3.3%
AVG USE	19	7,430	$685.64	$455.01	$230.63	$707.56	$469.80	$237.76	$21.92	3.2%

PRESENT RATE

SMALL GENERAL TOU RATE G-4 MDTE NO. 234

DELIVERY SERVICES:

CUSTOMER		$10.92	PER BILL
DISTRIBUTION (DEMAND)		$1.14	PER KW
TRANSITION		$0.81	
TRANSITION RATE ADJ		($0.81)	
TRANSMISSION		$6.45	

	PEAK 25.04%	OFF PK 74.96%	
DISTRIBUTION (ENERGY)	0.727	0.499	CENTS/KWH
TRANSITION	0.000	0.000	" "
TRANSITION RATE ADJ			
PENSION ADJUSTMENT	0.000	0.000	" "
DEFAULT SERV ADJ	0.160	0.160	
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	4.700	4.700	CENTS/KWH
SOSFA	1.424	1.424	" "

PROPOSED RATE

SMALL GENERAL TOU RATE G-4

DELIVERY SERVICES:

CUSTOMER		$10.92	PER BILL
DISTRIBUTION (DEMAND)		$1.14	PER KW
TRANSITION		$1.41	
TRANSITION RATE ADJ		($0.14)	
TRANSMISSION		$4.66	

	PEAK 25.04%	OFF PK 74.96%	
DISTRIBUTION (ENERGY)	0.727	0.499	:ENTS/KWH
TRANSITION	0.000	0.000	" "
TRANSITION RATE ADJ	0.000	0.000	" "
PENSION ADJUSTMENT	0.124	0.124	" "
DEFAULT SERV ADJ	0.265	0.265	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	5.100	5.100	:ENTS/KWH
SOSFA	1.223	1.223	" "

CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
SMALL GENERAL - OPTIONAL - TOU RATE G-4

LF = 0.635 (HIGH)			PRESENT RATE			PROPOSED RATE			DIFFERENCE	
CUM % BILLS	MONTHLY KW	KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	3	1,416	$134.80	$86.72	$48.08	$139.29	$89.53	$49.76	$4.49	3.3%
20	4	2,067	188.86	126.58	62.28	195.64	130.70	64.94	6.78	3.6%
30	6	2,633	244.45	161.24	83.21	252.60	166.48	86.12	8.15	3.3%
40	7	3,364	304.24	206.01	98.23	315.00	212.71	102.29	10.76	3.5%
50	9	4,299	386.18	263.27	122.91	399.91	271.83	128.08	13.73	3.6%
60	12	5,500	494.71	336.82	157.89	512.01	347.77	164.24	17.30	3.5%
70	15	7,313	646.93	447.85	199.08	670.42	462.40	208.02	23.49	3.6%
80	20	9,631	850.38	589.80	260.58	881.20	608.97	272.23	30.82	3.6%
90	35	16,675	1,467.18	1,021.18	446.00	1,520.35	1,054.36	465.99	53.17	3.6%
AVG USE	16	7,430	$662.87	$455.01	$207.86	$686.35	$469.80	$216.55	$23.48	3.5%

PRESENT RATE

SMALL GENERAL TOU RATE G-4 MDTE NO. 234

DELIVERY SERVICES:

CUSTOMER		$10.92	PER BILL
DISTRIBUTION (DEMAND)		$1.14	PER KW
TRANSITION		$0.81	
TRANSITION RATE ADJ		($0.81)	
TRANSMISSION		$6.45	
	PEAK 25.04%	OFF PK 74.96%	
DISTRIBUTION (ENERGY)	0.727	0.499	CENTS/KWH
TRANSITION	0.000	0.000	" "
TRANSITION RATE ADJ			
PENSION ADJUSTMENT	0.000	0.000	" "
DEFAULT SERV ADJ	0.160	0.160	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	4.700	4.700	CENTS/KWH
SOSFA	1.424	1.424	" "

PROPOSED RATE

SMALL GENERAL TOU RATE G-4

DELIVERY SERVICES:

CUSTOMER		$10.92	PER BILL
DISTRIBUTION (DEMAND)		$1.14	PER KW
TRANSITION		$1.41	
TRANSITION RATE ADJ		($0.14)	
TRANSMISSION		$4.66	
	PEAK 25.04%	OFF PK 74.96%	
DISTRIBUTION (ENERGY)	0.727	0.499	:ENTS/KWH
TRANSITION	0.000	0.000	" "
TRANSITION RATE ADJ	0.000	0.000	" "
PENSION ADJUSTMENT	0.124	0.124	" "
DEFAULT SERV ADJ	0.265	0.265	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	5.100	5.100	:ENTS/KWH
SOSFA	1.223	1.223	" "

CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
SMALL GENERAL - OPTIONAL - TOU RATE G-4

LF =	LOW 0.435		PRESENT RATE			PROPOSED RATE			DIFFERENCE	
CUM % BILLS	MONTHLY KW	KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	4	1,416	$142.39	$86.72	$55.67	$146.36	$89.53	$56.83	$3.97	2.8%
20	6	2,067	204.04	126.58	77.46	209.78	130.70	79.08	5.74	2.8%
30	8	2,633	259.63	161.24	98.39	266.74	166.48	100.26	7.11	2.7%
40	10	3,364	327.01	206.01	121.00	336.21	212.71	123.50	9.20	2.8%
50	13	4,299	416.54	263.27	153.27	428.19	271.83	156.36	11.65	2.8%
60	17	5,500	532.66	336.82	195.84	547.36	347.77	199.59	14.70	2.8%
70	23	7,313	707.65	447.85	259.80	726.98	462.40	264.58	19.33	2.7%
80	30	9,631	926.28	589.80	336.48	951.90	608.97	342.93	25.62	2.8%
90	52	16,675	1,596.21	1,021.18	575.03	1,640.54	1,054.36	586.18	44.33	2.8%
AVG.USE	23	7,430	$716.00	$455.01	$260.99	$735.84	$469.80	$266.04	$19.84	2.8%

PRESENT RATE

SMALL GENERAL TOU RATE G-4 MDTE NO. 234

DELIVERY SERVICES:

CUSTOMER	$10.92	PER BILL
DISTRIBUTION (DEMAND)	$1.14	PER KW
TRANSITION	$0.81	
TRANSITION RATE ADJ	($0.81)	
TRANSMISSION	$6.45	

	PEAK 25.04%	OFF PK 74.96%	
DISTRIBUTION (ENERGY)	0.727	0.499	CENTS/KWH
TRANSITION	0.000	0.000	" "
TRANSITION RATE ADJ			
PENSION ADJUSTMENT	0.000	0.000	" "
DEFAULT SERV ADJ	0.160	0.160	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	4.700	4.700	CENTS/KWH
SOSFA	1.424	1.424	" "

PROPOSED RATE

SMALL GENERAL TOU RATE G-4

DELIVERY SERVICES:

CUSTOMER	$10.92	PER BILL
DISTRIBUTION (DEMAND)	$1.14	PER KW
TRANSITION	$1.41	
TRANSITION RATE ADJ	($0.14)	
TRANSMISSION	$4.66	

	PEAK 25.04%	OFF PK 74.96%	
DISTRIBUTION (ENERGY)	0.727	0.499	:ENTS/KWH
TRANSITION	0.000	0.000	" "
TRANSITION RATE ADJ	0.000	0.000	" "
PENSION ADJUSTMENT	0.124	0.124	" "
DEFAULT SERV ADJ	0.265	0.265	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	5.100	5.100	:ENTS/KWH
SOSFA	1.223	1.223	" "

CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
COMMERCIAL SPACE HEATING RATE G-5

			PRESENT RATE			PROPOSED RATE			DIFFERENCE	
CUM % BILLS	CUM % KWH	MONTHLY KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	0	936	$92.90	$57.32	$35.58	$93.69	$59.18	$34.51	$0.79	0.9%
20	1	1,794	171.45	109.86	61.59	172.97	113.43	59.54	1.52	0.9%
30	2	2,656	250.38	162.65	87.73	252.63	167.94	84.69	2.25	0.9%
40	4	3,512	328.75	215.07	113.68	331.72	222.06	109.66	2.97	0.9%
50	6	4,575	426.08	280.17	145.91	429.95	289.28	140.67	3.87	0.9%
60	9	6,311	601.20	386.49	214.71	604.84	399.04	205.80	3.64	0.6%
70	12	8,623	841.39	528.07	313.32	844.01	545.23	298.78	2.62	0.3%
80	18	13,309	1,328.22	815.04	513.18	1,328.78	841.53	487.25	0.56	0.0%
90	30	35,963	3,681.74	2,202.37	1,479.37	3,672.31	2,273.94	1,398.37	(9.43)	-0.3%
AVG.USE		16,207	$1,629.30	$992.52	$636.78	$1,628.58	$1,024.77	$603.81	-$0.72	0.0%

PRESENT RATE

COMMERCIAL SPACE HEATING RATE G-5 MDTE NO. 235

DELIVERY SERVICES:

CUSTOMER $7.20 PER BILL

	< 5000 KWH	> 5000 KWH	
DISTRIBUTION (ENERGY)	0.384	0.772	CENTS/KWH
TRANSITION	0.200	0.200	" "
TRANSMISSION	2.074	2.919	" "
TRANSITION RATE ADJ	-0.086	-0.086	" "
PENSION ADJUSTMENT	0.000	0.000	" "
DEFAULT SERV ADJ	0.160	0.160	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	4.700	4.700	CENTS/KWH
SOSFA	1.424	1.424	" "

PROPOSED RATE

COMMERCIAL SPACE HEATING RATE G-5

DELIVERY SERVICES:

CUSTOMER $7.20 PER BILL

	< 5000 KWH	> 5000 KWH	
DISTRIBUTION (ENERGY)	0.384	0.878	:ENTS/KWH
TRANSITION	0.350	0.350	" "
TRANSMISSION	1.497	2.108	" "
TRANSITION RATE ADJ	(0.003)	(0.003)	" "
PENSION ADJUSTMENT	0.124	0.124	" "
DEFAULT SERV ADJ	0.265	0.265	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	5.100	5.100	:ENTS/KWH
SOSFA	1.223	1.223	" "

CAMBRIDGE ELECTRIC LIGHT COMPANY
TYPICAL BILL ANALYSIS
SMALL GENERAL - OPTIONAL - TOU RATE G-6 (NON-DEMAND)

	MONTHLY		PRESENT RATE			PROPOSED RATE			DIFFERENCE	
CUM % BILLS	CUM % KWH	MONTHLY KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	0	49	$13.64	$3.00	$10.64	$13.63	$3.10	$10.53	($0.01)	-0.1%
20	1	106	19.95	6.49	13.46	19.92	6.70	13.22	(0.03)	-0.2%
30	3	184	28.58	11.27	17.31	28.53	11.63	16.90	(0.05)	-0.2%
40	6	289	40.20	17.70	22.50	40.12	18.27	21.85	(0.08)	-0.2%
50	11	430	55.79	26.33	29.46	55.69	27.19	28.50	(0.10)	-0.2%
60	16	593	73.84	36.32	37.52	73.68	37.50	36.18	(0.16)	-0.2%
70	24	825	99.50	50.52	48.98	99.28	52.16	47.12	(0.22)	-0.2%
80	36	1,149	135.34	70.36	64.98	135.05	72.65	62.40	(0.29)	-0.2%
90	54	1,702	196.53	104.23	92.30	196.10	107.62	88.48	(0.43)	-0.2%
AVG.USE		810	$97.84	$49.60	$48.24	$97.63	$51.22	$46.41	(0.21)	-0.2%

PRESENT RATE

SMALL GENERAL TOU RATE G-6 (NON-DEMAND) MDTE NO. 236

DELIVERY SERVICES:

CUSTOMER $8.22 PER BILL

	PEAK 29.49%	OFF-PEAK 70.51%	
DISTRIBUTION	5.058	0.827	CENTS/KWH
TRANSITION	0.678	0.043	" "
TRANSMISSION	7.522	0.000	" "
TRANSITION RATE ADJ	-0.043	-0.043	" "
PENSION ADJUSTMENT	0.000	0.000	" "
DEFAULT SERV ADJ	0.160	0.160	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	4.700	4.700	CENTS/KWH
SOSFA	1.424	1.424	" "

PROPOSED RATE

SMALL GENERAL TOU RATE G-6 (NON-DEMAND)

DELIVERY SERVICES:

CUSTOMER $8.22 PER BILL

	PEAK 29.49%	OFF-PEAK 70.51%	
DISTRIBUTION	5.058	0.827	:ENTS/KWH
TRANSITION	1.187	0.001	" "
TRANSMISSION	5.432	0.000	" "
TRANSITION RATE ADJ	(0.001)	(0.001)	" "
PENSION ADJUSTMENT	0.124	0.124	" "
DEFAULT SERV ADJ	0.265	0.265	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

STANDARD OFFER	5.100	5.100	:ENTS/KWH
SOSFA	1.223	1.223	" "