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January 16, 2004

Mary L. Cottrell, Secretary
Department of Telecommunications and Energy
One South Station, 2nd Floor
Boston, Massachusetts 02110

Re: D.T.E. 03-121, NSTAR Electric Standby Rate Tariffs

Dear Secretary Cottrell:

On October 31, 2003, Boston Edison Company, Cambridge Electric Light Company, Commonwealth Electric Company d/b/a NSTAR Electric (the "NSTAR Electric" or the "Company") submitted for approval tariffs designed to establish cost-based standby rates for large and medium-sized commercial and industrial customers who have their own on-site, self-generation facilities (e.g., distributed generation).[1] These rates are designed to provide firm distribution and optional generation services to supplement and/or to replace temporarily customers' generation resources. The tariffs were filed for effect on December 1, 2003, and docketed as D.T.E. 03-121. On November 26, 2003, the Department of Telecommunications and Energy (the "Department") suspended the effect of the tariffs until June 1, 2004.

In support of the tariffs, the Company included the prefiled testimony of Henry C. LaMontagne, Director of Regulatory Policy and Rates for NSTAR. Mr. LaMontagne's testimony summarizes the history of standby rates in Massachusetts and describes how the rates set forth in the tariffs are designed to implement the rate structure policies of the Department of Telecommunications and Energy in restructured electricity markets.

In view of the passage of time since the filing, and in order to afford sufficient time for Department review and investigation, the Company hereby withdraws the tariffs filed on October 31, 2003 and resubmits in this docket substantively identical tariffs.[2]

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1 The filed tariffs were: Boston Edison Company M.D.T.E. Nos. 136 and 137; Cambridge Electric Light Company M.D.T.E. Nos. 237A, 238A, 239A, 254, and 255; and Commonwealth Electric Company M.D.T.E. Nos. 337 and 338.

2 The new tariffs are: Boston Edison Company M.D.T.E. Nos. 136A and 137A; Cambridge Electric Light Company M.D.T.E. Nos. 237C, 238C, 239C, 254A, and 255A; and Commonwealth Electric Company M.D.T.E. Nos. 337A and 338A.

The tariffs have an effective date of February 1, 2004, subject to the maximum, statutory six-month suspension period. Mr. LaMontagne's prefiled testimony and other supporting exhibits are unchanged, as filed on October 31, 2004.

If you have any questions on this matter, please contact Robert N. Werlin or me at 617-951-1400.

Thank you for your attention to this matter.

Very truly yours,

David S. Rosenzweig

Enclosures

cc: Andrew O. Kaplan, General Counsel
Kevin Brannelly, Director, Rates and Revenue Requirements Division
Ronald LeComte, Director, Electric Power Division
Joseph Rogers, Office of the Attorney General
Robert Sydney, DOER

GENERAL SERVICE

RATE SB-1

AVAILABILITY

Service under this rate shall apply to any Customer who executes a Standby Service Agreement with the Company and who satisfies the following conditions:

1. The Customer qualifies for service on Rate G-3 and Rate T-2 based upon its internal electric load requirements.

2. The Customer normally satisfies all, or a portion of, its internal electric load from generation unit(s) with a combined nameplate rating greater than 60 kW ("Generation Units"), where electricity provided by the Generation Units is not delivered over Company-owned facilities under an applicable retail delivery tariff.

3. The Customer expects the Company to deliver electricity to satisfy the Customer's internal electric load when the Generation Units are not supplying all of the Customer's electric load requirements.

4. The Customer began satisfying all, or a portion of, its internal electric load requirements from Generation Units after the effective date of this tariff.

Service under this rate is available for all use at a single location on contiguous private property subject to the specific availability and billing provisions of the rate schedule under which this electric load would be served absent the supply provided by the Generation Units ("Applicable Rate Schedule") to the extent such provisions are not superceded herein. The electricity supplied to the Customer shall be measured through one or more meters as determined by the Company. The Customer must furnish at its expense a connection whereby the Company can meter the power supplied by the Generation Units. All meters shall be owned, operated and maintained by the Company. Service hereunder is not available for resale.

TYPES OF SERVICE

Standby Delivery Service provides for the Company standing ready to provide delivery of electricity supply to replace the portion of the Customer's internal electric load normally supplied by the Generation Units should the Generation Units be unable to provide all, or a portion of, the expected electricity supply.

Supplemental Delivery Service is delivery of electricity over Company-owned facilities for consumption at the Customer's facilities. Supplemental Delivery Service is intended to deliver electricity to satisfy that portion of the Customer's internal load that is not served from the Generation Units. The charges for Supplemental Service will be based on the metered amount of electricity delivered over Company-owned facilities for consumption at the Customer's facilities.

GENERAL SERVICE

RATE SB-1

RATE PER MONTH

Standby Delivery Service:

Customer Charge:	**As per Applicable Rate Schedule**
Distribution:	**As per Applicable rate Schedule**
Transmission:	**No Charge**
Transition	**No Charge**

Determination of Kilowatt Demand for billing:

The Company will establish the kilowatt demand to be used for billing Standby Service at the level of the distribution capacity reserved for the Customer stated in kilowatts. This demand ("Contract Demand") shall be equal to the generating capability or the expected output of the Customer's Generation Unit(s), but shall not exceed the Customer's maximum connected load. If the Customer's actual generation exceeds its contract demand in any month, a new contract demand will be established as the greater of the following;

1) **The maximum fifteen-minute output of the Customer's Generation Unit(s) occurring in the monthly billing period as measured in kilowatts; and**

2) **90% of the maximum fifteen-minute output of the Customer's Generation Unit(s) occurring in the monthly billing period as measured in kilovolt-amperes.**

If for any reason the Company is unable to meter the Customer's Generation Units, the Company shall establish the Contract Demand as the estimate of the maximum capability of the Generation Unit(s).

GENERAL SERVICE

RATE SB-1

RATE PER MONTH (continued)

Supplemental Delivery Service:

Customer Charge:	No Charge
Distribution Charge:	As per Applicable Rate Schedule
Transmission Charge:	As per Applicable Rate schedule
Transition Charges:	As per Applicable Rate Schedule

Determination of Kilowatt-hours for billing:

The kWh to be billed for Supplemental Delivery Service shall be the actual kWh delivered by the Company over its distribution system as recorded on the meters measuring the electricity taken by the Customer.

Determination of Kilowatt Demand for billing:

The Company will establish the kilowatt demand to be used for billing Supplemental Delivery Service as the greater of the following as recorded on the meters measuring electricity taken by the Customer :

a) The maximum fifteen-minute demand occurring during peak period hours of the monthly billing period as measured in kilowatts,

b) 90% of the maximum fifteen-minute demand occurring during peak period hours of the monthly billing period as measured in kilovolt-amperes,

However, for Rate G-3, any demand recorded during the off-peak hours of the monthly billing period will be reduced by 70%; for Rate T-2, any demand recorded during the off-peak hours of the monthly billing period will be reduced by 55%.

The peak and off-peak billing periods shall be as defined in the BILLING paragraph of the otherwise applicable rate schedule.

GENERAL SERVICE

RATE SB-1

RATE PER MONTH (continued)

Supplemental Delivery Service:

Adjustments:

i) In the case of an outage or reduction in output of the customer generation below the Contract Demand, the interval demands used to determine the billing demand for the Distribution charges under this Supplemental Delivery Service will be reduced by the difference between the amount of the Contract Demand and the actual output of the Generation Unit(s) for the period of the reduction or outage. Such reduction will not be greater than the metered supplemental demand.

ii) In the case of a Customer generating kilowatts, but receiving reactive power from the Company for their reactive load requirements that otherwise should be supplied by such generation, the Customer's kilovolt-ampere demand for billing will be adjusted to properly account for the actual output of the generator.

iii) For the purposes of the adjustments referred to above, if for any reason the Company is unable to meter the Customer's generation Unit(s), the Company may estimate any adjustments reasonably required. In such cases, the Customer at the Company's request shall provide reasonable reliable documentation of the operation of the Generation Unit(s) during the reduction or outage periods.

Supplier Services: (Optional)

Determination of Kilowatt-hours for billing:

The kWh to be billed for Supplier Service shall be the actual kWh delivered by the Company over its distribution system as recorded on the meters measuring the electricity taken by the Customer.

Standard Offer:	As in effect per Tariff
Default Service:	As in effect per Tariff

MINIMUM CHARGE

The minimum charge per month shall be the Customer Charge.

GENERAL SERVICE

RATE SB-1

RATE ADJUSTMENTS

The charges for Supplemental Delivery service shall be subject to the following:

Energy Efficiency Charge
Renewable Energy Charge
Default Service Adjustment
Pension Adjustment
Miscellaneous Charges

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

TERMS OF PAYMENT

Charges are net and are payable upon presentation of the Company's bill.

TERM

Service under this rate shall be for a minimum term of 12 consecutive months and shall continue thereafter until terminated on six months' written notice by the Customer.

Customers served under this rate must provide the Company with 36 months prior written notice of a request to transfer to non-firm standby service available from the Company.

Except for Customers engaging in net metering, Customers served under this rate must provide the Company with six months' prior written notice before installing or allowing to be installed for its use additional non-emergency generator capacity greater than that in place on the Customer's location at the initiation of service under this rate.

GENERAL SERVICE

RATE SB-2

AVAILABILITY

Service under this rate shall apply to any Customer who executes a Standby Service Agreement with the Company and who satisfies the following conditions:

1. The Customer qualifies for service on Rate G-2 based upon its internal electric load requirements.

2. The Customer normally satisfies all, or a portion of, its internal electric load from generation unit(s) with a combined nameplate rating greater than 60 kW ("Generation Units"), where electricity provided by the Generation Units is not delivered over Company-owned facilities under an applicable retail delivery tariff.

3. The Customer expects the Company to deliver electricity to satisfy the Customer's internal electric load when the Generation Units are not supplying all of the Customer's electric load requirements.

4. The Customer began satisfying all, or a portion of, its internal electric load requirements from Generation Units after the effective date of this tariff.

Service under this rate is available for all use at a single location on contiguous private property subject to the specific availability and billing provisions of the rate schedule under which this electric load would be served absent the supply provided by the Generation Units ("Applicable Rate Schedule") to the extent such provisions are not superceded herein. The electricity supplied to the Customer shall be measured through one or more meters as determined by the Company. The Customer must furnish at its expense a connection whereby the Company can meter the power supplied by the Generation Units. All meters shall be owned, operated and maintained by the Company. Service hereunder is not available for resale.

TYPES OF SERVICE

Standby Delivery Service provides for the Company standing ready to provide delivery of electricity supply to replace the portion of the Customer's internal electric load normally supplied by the Generation Units should the Generation Units be unable to provide all, or a portion of, the expected electricity supply.

Supplemental Delivery Service is delivery of electricity over Company-owned facilities for consumption at the Customer's facilities. Supplemental Delivery Service is intended to deliver electricity to satisfy that portion of the Customer's internal load that is not served from the Generation Units. The charges for Supplemental Service will be based on the metered amount of electricity delivered over Company-owned facilities for consumption at the Customer's facilities.

GENERAL SERVICE

RATE SB-2

RATE PER MONTH

Standby Delivery Service:

Customer Charge:	As per Applicable Rate Schedule
Distribution:	
Oct-May (>10 kW)	$12.42 per kilowatt
Jun-Sep (>10 kW)	$24.26 per kilowatt
Transmission:	No Charge
Transition:	No Charge

Determination of Kilowatt Demand for billing:

The Company will establish the kilowatt demand to be used for billing Standby Service at the level of the distribution capacity reserved for the Customer stated in kilowatts. This demand ("Contract Demand") shall be equal to the generating capability or the expected output of the Customer's Generation Unit(s), but shall not exceed the Customer's maximum connected load. If the Customer's actual generation exceeds its contract demand in any month, a new contract demand will be established as the greater of the following;

1) The maximum fifteen-minute peak output of the Customer's Generation Unit(s) occurring in the billing month as measured in kilowatts; and

2) 90% of the maximum fifteen-minute output of the Customer's Generation Unit(s) occurring in the billing month as measured in kilovolt-amperes.

If for any reason the Company is unable to meter the Customer's Generation Units, the Company shall establish the Contract Demand as the estimate of the maximum capability of the Generation Unit(s).

GENERAL SERVICE

RATE SB-2

RATE PER MONTH (continued)

Supplemental Delivery Service:

Customer Charge:	No Charge
Distribution:	
Oct-May (>10 kW)	$12.42 per kilowatt
Jun-Sep (>10 kW)	$24.26 per kilowatt
Transmission:	As per Applicable Rate schedule
Transition:	As per Applicable Rate Schedule

Determination of Kilowatt-hours for billing:

The kWh to be billed for Supplemental Delivery Service shall be the actual kWh delivered by the Company over its distribution system as recorded on the meters measuring the electricity taken by the Customer.

Determination of Kilowatt Demand for billing:

The Company will establish the kilowatt demand to be used for billing Supplemental Delivery Service as the greater of the following as recorded on the meters measuring electricity taken by the Customer :

a) The maximum fifteen-minute demand occurring during the monthly billing period as measured in kilowatts,

b) 90% of the maximum fifteen-minute demand occurring during the monthly billing period as measured in kilovolt-amperes,

However, any demand recorded during off-peak hours of the monthly billing period will be reduced by 55%.

The peak and off-peak billing periods shall be as defined in the BILLING paragraph of the otherwise applicable rate schedule.

GENERAL SERVICE

RATE SB-2

RATE PER MONTH (continued)

Supplemental Delivery Service:

Adjustments:

i) In the case of an outage or reduction in output of the customer generation below the Contract Demand, the demands used to determine the billing demand for the Distribution charges under this Supplemental Delivery Service will be reduced by the difference between the amount of the Contract Demand and the actual output of the Generation Unit(s) for the period of the reduction or outage. Such reduction will not be greater than the metered supplemental demand.

ii) In the case of a Customer generating kilowatts, but receiving reactive power from the Company for their reactive load requirements that otherwise should be supplied by such generation, the Customer's kilovolt-ampere demand for billing will be adjusted to properly account for the actual output of the generator.

iii) For the purposes of the adjustments referred to above, if for any reason the Company is unable to meter the Customer's generation Unit(s), the Company may estimate any adjustments reasonably required. In such cases, the Customer at the Company's request shall provide reasonable reliable documentation of the operation of the Generation Unit(s) during the reduction or outage periods.

Supplier Services: (Optional)

Determination of Kilowatt-hours for billing:

The kWh to be billed for Supplier Service shall be the actual kWh delivered by the Company over its distribution system as recorded on the meters measuring the electricity taken by the Customer.

Standard Offer:	As in effect per Tariff
Default Service:	As in effect per Tariff

MINIMUM CHARGE

The minimum charge per month shall be the Customer Charge.

GENERAL SERVICE

RATE SB-2

RATE ADJUSTMENTS

The charges for Supplemental Delivery service shall be subject to the following:

Energy Efficiency Charge
Renewable Energy Charge
Default Service Adjustment
Pension Adjustment
Miscellaneous Charges

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

TERMS OF PAYMENT

Charges are net and are payable upon presentation of the Company's bill.

TERM

Service under this rate shall be for a minimum term of 12 consecutive months and shall continue thereafter until terminated on six months' written notice by the Customer.

Customers served under this rate must provide the Company with 36 months prior written notice of a request to transfer to the Company's available non-firm standby rate.

Except for Customers engaging in net metering, Customers served under this rate must provide the Company with six months' prior written notice before installing or allowing to be installed for its use additional non-emergency generator capacity greater than that in place on the Customer's location at the initiation of service under this rate.

GENERAL SERVICE

RATE SB-2

AVAILABILITY

Service under this rate shall apply to any Customer who executes a Standby Service Agreement with the Company and who satisfies the following conditions:

1. The Customer qualifies for service on Rate G-2 based upon its internal electric load requirements.

2. The Customer normally satisfies all, or a portion of, its internal electric load from generation unit(s) with a combined nameplate rating greater than 60 kW ("Generation Units"), where electricity provided by the Generation Units is not delivered over Company-owned facilities under an applicable retail delivery tariff.

3. The Customer expects the Company to deliver electricity to satisfy the Customer's internal electric load when the Generation Units are not supplying all of the Customer's electric load requirements.

4. The Customer began satisfying all, or a portion of, its internal electric load requirements from Generation Units after the effective date of this tariff.

Service under this rate is available for all use at a single location on contiguous private property subject to the specific availability and billing provisions of the rate schedule under which this electric load would be served absent the supply provided by the Generation Units ("Applicable Rate Schedule") to the extent such provisions are not superceded herein. The electricity supplied to the Customer shall be measured through one or more meters as determined by the Company. The Customer must furnish at its expense a connection whereby the Company can meter the power supplied by the Generation Units. All meters shall be owned, operated and maintained by the Company. Service hereunder is not available for resale.

TYPES OF SERVICE

Standby Delivery Service provides for the Company standing ready to provide delivery of electricity supply to replace the portion of the Customer's internal electric load normally supplied by the Generation Units should the Generation Units be unable to provide all, or a portion of, the expected electricity supply.

Supplemental Delivery Service is delivery of electricity over Company-owned facilities for consumption at the Customer's facilities. Supplemental Delivery Service is intended to deliver electricity to satisfy that portion of the Customer's internal load that is not served from the Generation Units. The charges for Supplemental Service will be based on the metered amount of electricity delivered over Company-owned facilities for consumption at the Customer's facilities.

GENERAL SERVICE

RATE SB-2

RATE PER MONTH

Standby Delivery Service:

Customer Charge:	As per Applicable Rate Schedule
Distribution:	
First 100 kilovolt-amperes	$ 2.98 per kilovolt-ampere
Over 100 kilovolt-ampere	$ 3.95 per kilovolt-ampere
Transmission:	No Charge
Transition:	No Charge

Determination of Billing Demand:

The Company will establish the kilovolt-amperes demand to be used for billing Standby Service at the level of the distribution capacity reserved for the Customer stated in kilovolt-amperes. This demand ("Contract Demand") shall be equal to the generating capability or the expected output of the Customer's Generation Unit(s), but shall not exceed the Customer's maximum connected load. If the Customer's actual generation exceeds its contract demand in any month, a new contract demand will be established based upon the maximum fifteen-minute output of the Customer's Generation Unit(s) occurring in such month as measured in kilovolt-amperes.

If for any reason the Company is unable to meter the Customer's Generation Units, the Company shall establish the Contract Demand as the estimate of the maximum capability of the Generation Unit(s).

GENERAL SERVICE

RATE SB-2

RATE PER MONTH (continued)

Supplemental Delivery Service:

Customer Charge:	No Charge
Distribution:	
First 100 kilovolt-amperes	$ 2.98 per kilovolt-ampere
Over 100 kilovolt-amperes	$ 3.95 per kilovolt-ampere
Transmission:	As per Applicable Rate schedule
Transition:	As per Applicable Rate Schedule

Determination of Kilowatt-hours for billing:

The kWh to be billed for Supplemental Delivery Service shall be the actual kWh delivered by the Company over its distribution system as recorded on the meters measuring the electricity taken by the Customer.

Determination of Billing Demand:

The Company will establish the kilovolt-amperes demand to be used for billing Supplemental Delivery Service as the greater of the following as recorded on the meters measuring electricity taken by the Customer :

a) The maximum fifteen-minute demand established during the Peak Load Period of the billing month as measured in kilovolt-amperes,

b) 47% of the maximum fifteen-minute demand established during any billing period of the billing month.

The billing periods shall be as defined in the BILLING PERIODS paragraph of the otherwise applicable rate schedule.

GENERAL SERVICE

RATE SB-2

RATE PER MONTH (continued)

Supplemental Delivery Service:

Adjustments:

i) **In the case of an outage or reduction in output of the customer generation below the Contract Demand, the interval demands used to determine the billing demand for the Distribution charges under this Supplemental Delivery Service will be reduced by the difference between the amount of the Contract Demand and the actual output of the Generation Unit(s) for the period of the reduction or outage. Such reduction will not be greater than the metered supplemental demand.**

ii) **In the case of a Customer generating kilovolt-amperes, but receiving reactive power from the Company for their reactive load requirements that otherwise should be supplied by such generation, the Customer's kilovolt-ampere demand for billing will be adjusted to properly account for the actual output of the generator.**

iii) **For the purposes of the adjustments referred to above, if for any reason the Company is unable to meter the Customer's generation Unit(s), the Company may estimate any adjustments reasonably required. In such cases, the Customer at the Company's request shall provide reasonable reliable documentation of the operation of the Generation Unit(s) during the reduction or outage periods.**

Supplier Services: (Optional)

Determination of Kilowatt-hours for billing:

The kWh to be billed for Supplier Service shall be the actual kWh delivered by the Company over its distribution system as recorded on the meters measuring the electricity taken by the Customer.

Standard Offer:	**As in effect per Tariff**
Default Service:	**As in effect per Tariff**

MINIMUM CHARGE

The minimum charge per month shall be the Customer Charge.

GENERAL SERVICE

RATE SB-2

RATE ADJUSTMENTS

The charges for Supplemental Delivery service shall be subject to the following:

Energy Efficiency Charge
Renewable Energy Charge
Default Service Adjustment
Pension Adjustment

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

TERMS OF PAYMENT

Charges are net and are payable upon presentation of the Company's bill.

TERM

Service under this rate shall be for a minimum term of 12 consecutive months and shall continue thereafter until terminated on six months' written notice by the Customer.

Customers served under this rate must provide the Company with 36 months prior written notice of a request to transfer to non-firm standby service available from the Company.

Except for Customers engaging in net metering, Customers served under this rate must provide the Company with six months' prior written notice before installing or allowing to be installed for its use additional non-emergency generator capacity greater than that in place on the Customer's location at the initiation of service under this rate.

GENERAL SERVICE

RATE SB-3

AVAILABILITY

Service under this rate shall apply to any Customer who executes a Standby Service Agreement with the Company and who satisfies the following conditions:

1. The Customer qualifies for service on Rate G-3 based upon its internal electric load requirements.

2. The Customer normally satisfies all, or a portion of, its internal electric load from generation unit(s) with a combined nameplate rating greater than 60 kW ("Generation Units"), where electricity provided by the Generation Units is not delivered over Company-owned facilities under an applicable retail delivery tariff.

3. The Customer expects the Company to deliver electricity to satisfy the Customer's internal electric load when the Generation Units are not supplying all of the Customer's electric load requirements.

4. The Customer began satisfying all, or a portion of, its internal electric load requirements from Generation Units after the effective date of this tariff.

Service under this rate is available for all use at a single location on contiguous private property subject to the specific availability and billing provisions of the rate schedule under which this electric load would be served absent the supply provided by the Generation Units ("Applicable Rate Schedule") to the extent such provisions are not superceded herein. The electricity supplied to the Customer shall be measured through one or more meters as determined by the Company. The Customer must furnish at its expense a connection whereby the Company can meter the power supplied by the Generation Units. All meters shall be owned, operated and maintained by the Company. Service hereunder is not available for resale.

TYPES OF SERVICE

Standby Delivery Service provides for the Company standing ready to provide delivery of electricity supply to replace the portion of the Customer's internal electric load normally supplied by the Generation Units should the Generation Units be unable to provide all, or a portion of, the expected electricity supply.

Supplemental Delivery Service is delivery of electricity over Company-owned facilities for consumption at the Customer's facilities. Supplemental Delivery Service is intended to deliver electricity to satisfy that portion of the Customer's internal load that is not served from the Generation Units. The charges for Supplemental Service will be based on the metered amount of electricity delivered over Company-owned facilities for consumption at the Customer's facilities.

GENERAL SERVICE

RATE SB-3

RATE PER MONTH

Standby Delivery Service:

Customer Charge:	As per Applicable Rate Schedule
Distribution:	As per Applicable Rate Schedule
Transmission:	No Charge
Transition:	No Charge

Determination of Billing Demand:

The Company will establish the kilovolt-amperes demand to be used for billing Standby Service at the level of the distribution capacity reserved for the Customer stated in kilovolt-amperes. This demand ("Contract Demand") shall be equal to the generating capability or the expected output of the Customer's Generation Unit(s), but shall not exceed the Customer's maximum connected load. If the Customer's actual generation exceeds its contract demand in any month, a new contract demand will be established based upon the maximum fifteen-minute output of the Customer's Generation Unit(s) occurring in such month as measured in kilovolt-amperes.

If for any reason the Company is unable to meter the Customer's Generation Units, the Company shall establish the Contract Demand as the estimate of the maximum capability of the Generation Unit(s).

GENERAL SERVICE

RATE SB-3

RATE PER MONTH (continued)

Supplemental Delivery Service:

Customer Charge:	**No Charge**
Distribution:	**As per Applicable Rate Schedule**
Transmission:	**As per Applicable Rate schedule**
Transition:	**As per Applicable Rate Schedule**

Determination of Kilowatt-hours for billing:

The kWh to be billed for Supplemental Delivery Service shall be the actual kWh delivered by the Company over its distribution system as recorded on the meters measuring the electricity taken by the Customer.

Determination of Billing Demand:

The Company will establish the kilovolt-amperes demand to be used for billing Supplemental Delivery Service as the greatest of the following as recorded on the meters measuring electricity taken by the Customer :

a) The maximum fifteen-minute demand established during the Peak Load Period of the billing month as measured in kilovolt-amperes,

b) 26% of the maximum fifteen-minute demand established during any billing period of the billing month.

The billing periods shall be as defined in the BILLING PERIODS paragraph of the otherwise applicable rate schedule.

GENERAL SERVICE

RATE SB-3

RATE PER MONTH (continued)

Supplemental Delivery Service:

Adjustments:

i) **In the case of an outage or reduction in output of the customer generation below the Contract Demand, the interval demands used to determine the billing demand for the Distribution charges under this Supplemental Delivery Service will be reduced by the difference between the amount of the Contract Demand and the actual output of the Generation Unit(s) for the period of the reduction or outage. Such reduction will not be greater than the metered supplemental demand.**

ii) **In the case of a Customer generating kilovolt-amperes, but receiving reactive power from the Company for their reactive load requirements that otherwise should be supplied by such generation, the Customer's kilovolt-ampere demand for billing will be adjusted to properly account for the actual output of the generator.**

iii) **For the purposes of the adjustments referred to above, if for any reason the Company is unable to meter the Customer's generation Unit(s), the Company may estimate any adjustments reasonably required. In such cases, the Customer at the Company's request shall provide reasonable reliable documentation of the operation of the Generation Unit(s) during the reduction or outage periods.**

Supplier Services: (Optional)

Determination of Kilowatt-hours for billing:

The kWh to be billed for Supplier Service shall be the actual kWh delivered by the Company over its distribution system as recorded on the meters measuring the electricity taken by the Customer.

Standard Offer:	**As in effect per Tariff**
Default Service:	**As in effect per Tariff**

MINIMUM CHARGE

The minimum charge per month shall be the Customer Charge.

GENERAL SERVICE

RATE SB-3

RATE ADJUSTMENTS

The charges for Supplemental Delivery service shall be subject to the following:

Energy Efficiency Charge
Renewable Energy Charge
Default Service Adjustment
Pension Adjustment

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

TERMS OF PAYMENT

Charges are net and are payable upon presentation of the Company's bill.

TERM

Service under this rate shall be for a minimum term of 12 consecutive months and shall continue thereafter until terminated on six months' written notice by the Customer.

Customers served under this rate must provide the Company with 36 months prior written notice of a request to transfer to non-firm standby service available from the Company.

Except for Customers engaging in net metering, Customers served under this rate must provide the Company with six months' prior written notice before installing or allowing to be installed for its use additional non-emergency generator capacity greater than that in place on the Customer's location at the initiation of service under this rate.

STANDBY SERVICE

RATE SB-1 (13.8 kV)
(Closed)

AVAILABILITY

Upon written application and the execution of an electric service agreement, service is available under this rate to any Customer with an alternative source of power who requests firm delivery of standby service and for whom the Company has an obligation to serve. The Company must have the ability to meter the alternative source of power. Standby Service is intended to deliver to the Customer a replacement supply of power when the Customer's alternative source of power is either partially or totally unavailable. A Customer requesting Standby Service is required to take service under this rate schedule if the Customer's alternative source of power (1) exceeds 100 kilowatts, and (2) supplies at least 20 percent of the Customer's total integrated electrical load. Standby Service is subject to both the Company's printed requirements and the Company's Terms and Conditions - Distribution Service, each as in effect from time to time.

CHARACTER OF SERVICE

The Company delivers 60 hertz, three phase, alternating current service at primary voltage under this rate schedule. As available and at the Company's option, such service shall be supplied at approximately 13,800 volts.

DEFINITIONS

A. "Actual Metered Demand" for any billing month means the demand as determined periodically in accordance with the provisions of the Otherwise Applicable Rate Schedule as measured by the Company's billing meter or meters located at the interconnection point of the Company's facilities and the Customer's facilities during the billing month.

B "Actual Metered Energy" for any billing month means the sum of the energy associated with the Actual Metered Demands.

C. "Alternative Power" means the power in kilovolt-amperes (kVa) measured by the meter or meters located at the interconnection of the Alternative Source of Power and the Customer's internal load. The basis for determining the quantity of kVa of Alternative Power shall be consistent with the provisions for determining billing demand as stated in the Otherwise Applicable Rate Schedule.

D. "Alternative Source of Power" refers to the source, and the Customer's entitlement to such source from which the Customer receives power.

STANDBY SERVICE

RATE SB-1 (13.8 kV)
(Closed)

DEFINITIONS (continued)

E. "Internal Customer Demand" means the sum of the coincident amount of Actual Metered Demand and Alternative Power.

F. "Maintenance Energy" means the Actual Metered Energy minus the delivered Supplemental Energy during the period when Maintenance Service is provided to the Customer.

G. "Maintenance Service" means the electric energy or capacity delivered by the Company to replace energy or capacity ordinarily provided by the facilities that make up the Customer's Alternative Source of Power when such facilities are withdrawn from service for Scheduled Maintenance.

H. "Otherwise Applicable Rate Schedule" refers to the rate schedule under which the Customer would have received delivery of electric service from the Company if the Customer had no Alternative Source of Power.

I. "Peak Period" shall be as defined in the Otherwise Applicable Rate Schedule.

J. "Replacement Demand" for any billing month means the difference between the coincident amounts of the lesser of either the Standby Contract Demand, or the Internal Customer Demand, and the Alternative Power. The Replacement Demand shall be determined periodically in accordance with the billing demand provisions of the Otherwise Applicable Rate Schedule but shall not be less than zero.

K. "Replacement Energy" for any billing month means the sum of the energy associated with the Replacement Demands less Maintenance Energy during the billing month.

L. "Scheduled Maintenance" means maintenance performed in accordance with the following provisions: (1) maintenance is not scheduled during the Peak Period of the months January, July, August and December; (2) unless specifically approved by the Company, maintenance will not be provided for more than four consecutive weeks per request; (3) the Customer provides the Company with a preliminary written maintenance schedule by December 1 of each year; (4) the Company approves the maintenance schedule; and (5) the Customer provides written notification to the Company of the dates and duration of the outage 30 days prior to the actual outage. If a Customer's maintenance is not performed in accordance with the defined provisions, it will be billed at the Standby Service Rate Schedule.

STANDBY SERVICE

RATE SB-1 (13.8 kV)
(Closed)

DEFINITIONS (continued)

M. "Standby Contract Demand" means the specified maximum firm Replacement Demand that the Customer may take from the Company. The Standby Contract Demand shall be specified separately for the winter and summer periods and may not exceed the Customer's Alternative Source of Power.

N. "Standby Service" means electric energy and capacity delivered by the Company to replace electric energy and capacity ordinarily provided by the Customer's Alternative Source of Power when such source of power is unavailable.

O. "Supplemental Demand" for any billing month means the excess of the coincident amounts of Internal Customer Demand over the Standby Contract Demand. The Supplemental Demand will be determined periodically in accordance with the billing demand provisions of the Otherwise Applicable Rate Schedule but shall not be less than zero.

P. "Supplemental Energy" for any billing month means the sum of energy associated with the Supplemental Demands of the billing month less the energy associated with the excess of the Alternative Power over the Standby Contract Demand.

Q. "Supplemental Service" means electric energy or capacity delivered under normal conditions by the Company to meet the Customer's load in addition to capacity and energy which is being supplied by the Customer's Alternative Source of Power.

RATE PER MONTH

Delivery Services:

A.	Administrative Charge:	$270.00 per month
B.	Customer Charge:	$511.00 per month
C.	Transmission Capacity Charge:	$1.32 per kVa times the maximum 15-minute Replacement Demand for the billing month.

STANDBY SERVICE

RATE SB-1 (13.8 kV)
(Closed)

RATE PER MONTH (continued)

D. Peak Period Capacity Charge:

Transmission: $7.25 per kVa times the maximum 15-minute Replacement Demand established during the Peak Period of the billing month;

E. Transmission Capacity Reservation Charge:

The minimum monthly charge for transmission capacity shall not be less than $0.36 per kVa of Standby Contract Demand.

The total charges for transmission capacity in each month shall be the greater of the charges under D. or under E.

F. Transition Charge: 0.000 cents per kilowatt-hour.

Supplier Services:(Optional)

Standard Offer:	**As in effect per Tariff**
Default Service:	**As in effect per Tariff**

RATE ADJUSTMENTS

The charges for delivery service shall be subject to the following:

Transition Cost Adjustment
Transmission Service Cost Adjustment
Pension Adjustment
Energy Efficiency Charge
Renewable Energy Charge
Default Service Adjustment

STANDBY SERVICE

RATE SB-1 (13.8 kV)
(Closed)

OTHER PROVISIONS

A. All electricity delivered to the Customer by the Company will be measured by meters installed at a single location, except where the Company deems it impractical to deliver electricity through one service, in which case the measurement of electricity may be accomplished by totaling meters from two or more locations.

B. The Customer shall furnish at its expense a connection whereby the Company can meter the Customer's Alternative Source of Power at the interconnection of the Alternative Source of Power with the Customer's internal load.

C. All electricity delivered shall be for the exclusive use of the Customer and shall not be resold.

D. The Customer shall be assessed no more than one Administrative Charge for Standby, Maintenance and Supplemental Service. Therefore, if a Customer receives one such service, no additional Administrative Charge will be assessed for either or both of the remaining two services.

E. The Customer shall be assessed no more than one Customer Charge for Standby, Maintenance, and Supplemental Service. Therefore, if a Customer receives one such service, no additional Customer Charge will be assessed for the second service. The applicable Customer Charge shall be that contained in the Standby and Maintenance Service Rates.

F. If the Company delivers Maintenance Service to the Customer, the following will apply during the period when Maintenance Service is delivered: (1) the Transmission Capacity Charge will apply only if such charge is not otherwise billed under Standby Service during the billing month; and (2) the maximum Replacement Demand used to calculate the Peak Period Capacity charge shall be zero.

G. The Customer shall be subject to the provisions of the Company's Requirements For Interconnection as they exist from time to time.

STANDBY SERVICE

RATE SB-1 (13.8 kV)
(Closed)

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

TERM OF PAYMENT

Charges are net and payable upon presentation of the Company's bill.

TERM

Service under this rate shall be in accordance with the provisions of the Otherwise Applicable Rate Schedule.

MAINTENANCE SERVICE

RATE MS-1 (13.8 kV)
(Closed)

AVAILABILITY

Upon written application and the execution of an electric service agreement, service is available under this rate to any Customer with an alternative source of power who requests the delivery of maintenance service and for whom the Company has an obligation to serve. The Company must have the ability to meter the alternative source of power. Maintenance Service is intended to deliver to the Customer electric energy and capacity to replace energy and capacity ordinarily generated by the facilities that make up the Customer's alternative source of power when such facilities are withdrawn from service for maintenance scheduled in accordance with defined provisions. A Customer requesting Maintenance Service is required to take service under this rate schedule if the Customer's alternative source of power (1) exceeds 100 kilowatts, and (2) supplies at least 20 percent of their total integrated electrical load. Maintenance Service is subject to both the Company's printed requirements and the Company's Terms and Conditions - Distribution Service, each as in effect from time to time.

CHARACTER OF SERVICE

The Company delivers 60 hertz, three phase, alternating current service at primary voltage under this rate schedule. As available and at the Company's option, such service shall be supplied at approximately 13,800 volts.

DEFINITIONS

A. "Actual Metered Demand" for any billing month means the demand as determined periodically in accordance with the provisions of the Otherwise Applicable Rate Schedule as measured by the Company's billing meter or meters located at the interconnection point of the Company's facilities and the Customer's facilities during the billing month.

B "Actual Metered Energy" for any billing month means the sum of the energy associated with the Actual Metered Demands.

C. "Alternative Power" means the power in kilovolt-amperes (kVa) measured by the meter or meters located at the interconnection of the Alternative Source of Power and the Customer's internal load. The basis for determining the quantity of kVa of Alternative Power shall be consistent with the provisions for determining billing demand as stated in the Otherwise Applicable Rate Schedule.

D. "Alternative Source of Power" refers to the source, and the Customer's entitlement to such source from which the Customer receives power.

MAINTENANCE SERVICE

RATE MS-1 (13.8 kV)
(Closed)

DEFINITIONS (continued)

E. "Internal Customer Demand" means the sum of the coincident amount of Actual Metered Demand and Alternative Power.

F. "Maintenance Energy" means the Actual Metered Energy minus the delivered Supplemental Energy during the period when Maintenance Service is provided to the Customer.

G. "Maintenance Service" means the electric energy or capacity delivered by the Company to replace energy or capacity ordinarily provided by the facilities that make up the Customer's Alternative Source of Power when such facilities are withdrawn from service for Scheduled Maintenance.

H. "Otherwise Applicable Rate Schedule" refers to the rate schedule under which the Customer would have received delivery of electric service from the Company if the Customer had no Alternative Source of Power.

I. "Peak Period" shall be as defined in the Otherwise Applicable Rate Schedule.

J. "Replacement Demand" for any billing month means the difference between the coincident amounts of the lesser of either the Standby Contract Demand, or the Internal Customer Demand, and the Alternative Power. The Replacement Demand shall be determined periodically in accordance with the billing demand provisions of the Otherwise Applicable Rate Schedule but shall not be less than zero.

K. "Replacement Energy" for any billing month means the sum of the energy associated with the Replacement Demands less Maintenance Energy during the billing month.

L. "Scheduled Maintenance" means maintenance performed in accordance with the following provisions: (1) maintenance is not scheduled during the Peak Period of the months January, July, August and December; (2) unless specifically approved by the Company, maintenance will not be provided for more than four consecutive weeks per request; (3) the Customer provides the Company with a preliminary written maintenance schedule by December 1 of each year; (4) the Company approves the maintenance schedule; and (5) the Customer provides written notification to the Company of the dates and duration of the outage 30 days prior to the actual outage. If a Customer's maintenance is not performed in accordance with the defined provisions, it will be billed at the Standby Service Rate Schedule.

MAINTENANCE SERVICE

RATE MS-1 (13.8 kV)
(Closed)

DEFINITIONS (continued)

M. "Standby Contract Demand" means the specified maximum firm Replacement Demand that the Customer may take from the Company. The Standby Contract Demand shall be specified separately for the winter and summer periods and may not exceed the Customer's Alternative Source of Power.

N. "Standby Service" means electric energy and capacity delivered by the Company to replace electric energy and capacity ordinarily provided by the Customer's Alternative Source of Power when such source of power is unavailable.

O. "Supplemental Demand" for any billing month means the excess of the coincident amounts of Internal Customer Demand over the Standby Contract Demand. The Supplemental Demand will be determined periodically in accordance with the billing demand provisions of the Otherwise Applicable Rate Schedule but shall not be less than zero.

P. "Supplemental Energy" for any billing month means the sum of energy associated with the Supplemental Demands of the billing month less the energy associated with the excess of the Alternative Power over the Standby Contract Demand.

Q. "Supplemental Service" means electric energy or capacity delivered under normal conditions by the Company to meet the Customer's load in addition to capacity and energy which is being supplied by the Customer's Alternative Source of Power.

RATE PER MONTH

Delivery Services:

A.	Administrative Charge:	$270.00 per month
B.	Customer Charge:	$511.00 per month
C.	Transmission Capacity Charge:	$1.32 per kVa times the maximum 15-minute Replacement Demand for the billing month.
D.	Transition Charge:	0.000 cents per kilowatt-hour

MAINTENANCE SERVICE

RATE MS-1 (13.8 kV)
(Closed)

RATE PER MONTH (continued)

Supplier Services:(Optional)

Standard Offer:	**As in effect per Tariff**
Default Service:	**As in effect per Tariff**

RATE ADJUSTMENTS

The charges for delivery service shall be subject to the following:

Transition Cost Adjustment
Transmission Service Cost Adjustment
Pension Adjustment
Energy Efficiency Charge
Renewable Energy Charge
Default Service Adjustment

OTHER PROVISIONS

A. **All electricity delivered to the Customer by the Company will be measured by meters installed at a single location, except that where the company deems it impractical to deliver electricity through one service, the measurement of electricity may be accomplished by totaling meters from two or more locations. When the Customer's generating facilities are capable of operating in parallel with the Company's supply, the Customer shall furnish at its expense, a connection whereby the Company can meter the output of the Customer's generating facilities.**

B. **All electricity delivered shall be for the exclusive use of the Customer and shall not be resold.**

C. **The Customer shall be assessed no more than one Administrative Charge for Standby, Maintenance and Supplemental Service. Therefore, if a Customer receives one such service, no additional Administrative Charge will be assessed for either or both of the remaining two services.**

D. **The Customer shall be assessed no more than one Customer Charge for Standby, Maintenance, and Supplemental Service. Therefore, if a Customer receives one such service, no additional Customer Charge will be assessed for the second service. The applicable Customer Charge shall be that contained in the Standby and Maintenance Service Rates.**

MAINTENANCE SERVICE

RATE MS-1 (13.8 kV)
(Closed)

OTHER PROVISIONS (continued)

E. If the Customer also receives Standby Service from the Company, the following will apply during the period when Maintenance Service is taken: (1) the Transmission Capacity Charge will apply only if such charge is not otherwise billed under Standby Service during the billing month; and (2) the maximum Replacement Demand used to calculate the Peak Period Capacity Charge shall be zero.

F. The Customer shall be subject to the provisions of the Company's Requirements For Interconnection as they exist from time to time.

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

TERM OF PAYMENT

Charges are net and payable upon presentation of the Company's bill.

TERM

Service under this rate shall be in accordance with the provisions of the Otherwise Applicable Rate Schedule.

SUPPLEMENTAL SERVICE

RATE SS-1 (13.8 kV)
(Closed)

AVAILABILITY

Upon written application and the execution of an electric service agreement, service is available under this rate to any Customer with an alternative source of power who requests the delivery of supplemental service and for whom the Company has an obligation to serve. The Company must have the ability to meter the alternative source of power. Supplemental Service is intended to deliver power to supplement the output of the Customer's alternative source of power where the alternative source of power is less than the Customer's maximum electrical load. A Customer requesting Supplemental Service is required to take service under this rate schedule if the Customer's alternative source of power (1) exceeds 100 kilowatts, and (2) supplies at least 20 percent of the Customer's total integrated electrical load. Standby Service is subject to both the Company's printed requirements and the Company's Terms and Conditions - Distribution Service, each as in effect from time to time.

CHARACTER OF SERVICE

The Company delivers 60 hertz, three phase, alternating current service at primary voltage under this rate schedule. As available and at the Company's option, such service shall be supplied at approximately 13,800 volts.

DEFINITIONS

A. "Actual Metered Demand" for any billing month means the demand as determined periodically in accordance with the provisions of the Otherwise Applicable Rate Schedule as measured by the Company's billing meter or meters located at the interconnection point of the Company's facilities and the Customer's facilities during the billing month.

B "Actual Metered Energy" for any billing month means the sum of the energy associated with the Actual Metered Demands.

C. "Alternative Power" means the power in kilovolt-amperes (kVa) measured by the meter or meters located at the interconnection of the Alternative Source of Power and the Customer's internal load. The basis for determining the quantity of kVa of Alternative Power shall be consistent with the provisions for determining billing demand as stated in the Otherwise Applicable Rate Schedule.

D. "Alternative Source of Power" refers to the source, and the Customer's entitlement to such source from which the Customer receives power.

SUPPLEMENTAL SERVICE

RATE SS-1 (13.8 kV)
(Closed)

DEFINITIONS (continued)

E. "Internal Customer Demand" means the sum of the coincident amount of Actual Metered Demand and Alternative Power.

F. "Maintenance Energy" means the Actual Metered Energy minus the delivered Supplemental Energy during the period when Maintenance Service is provided to the Customer.

G. "Maintenance Service" means the electric energy or capacity delivered by the Company to replace energy or capacity ordinarily provided by the facilities that make up the Customer's Alternative Source of Power when such facilities are withdrawn from service for Scheduled Maintenance.

H. "Otherwise Applicable Rate Schedule" refers to the rate schedule under which the Customer would have received delivery of electric service from the Company if the Customer had no Alternative Source of Power.

I. "Peak Period" shall be as defined in the Otherwise Applicable Rate Schedule.

J. "Replacement Demand" for any billing month means the difference between the coincident amounts of the lesser of either the Standby Contract Demand, or the Internal Customer Demand, and the Alternative Power. The Replacement Demand shall be determined periodically in accordance with the billing demand provisions of the Otherwise Applicable Rate Schedule but shall not be less than zero.

K. "Replacement Energy" for any billing month means the sum of the energy associated with the Replacement Demands less Maintenance Energy during the billing month.

L. "Scheduled Maintenance" means maintenance performed in accordance with the following provisions: (1) maintenance is not scheduled during the Peak Period of the months January, July, August and December; (2) unless specifically approved by the Company, maintenance will not be provided for more than four consecutive weeks per request; (3) the Customer provides the Company with a preliminary written maintenance schedule by December 1 of each year; (4) the Company approves the maintenance schedule; and (5) the Customer provides written notification to the Company of the dates and duration of the outage 30 days prior to the actual outage. If a Customer's maintenance is not performed in accordance with the defined provisions, it will be billed at the Standby Service Rate Schedule.

SUPPLEMENTAL SERVICE

RATE SS-1 (13.8 kV)
(Closed)

DEFINITIONS (continued)

M. "Standby Contract Demand" means the specified maximum firm Replacement Demand that the Customer may take from the Company. The Standby Contract Demand shall be specified separately for the winter and summer periods and may not exceed the Customer's Alternative Source of Power.

N. "Standby Service" means electric energy and capacity delivered by the Company to replace electric energy and capacity ordinarily provided by the Customer's Alternative Source of Power when such source of power is unavailable.

O. "Supplemental Demand" for any billing month means the excess of the coincident amounts of Internal Customer Demand over the Standby Contract Demand. The Supplemental Demand will be determined periodically in accordance with the billing demand provisions of the Otherwise Applicable Rate Schedule but shall not be less than zero.

P. "Supplemental Energy" for any billing month means the sum of energy associated with the Supplemental Demands of the billing month less the energy associated with the excess of the Alternative Power over the Standby Contract Demand.

Q. "Supplemental Service" means electric energy or capacity delivered under normal conditions by the Company to meet the Customer's load in addition to capacity and energy which is being supplied by the Customer's Alternative Source of Power.

RATE PER MONTH

Delivery Services:

A. Administrative Charge: $270.00 per month

B. Customer Charge: Will be billed in accordance with the provisions of the Otherwise Applicable Rate Schedule.

C. Demand Charge: Will be billed in accordance with the provisions of the Otherwise Applicable Rate Schedule.

D. Energy Charge: Will be billed in accordance with the provisions of the Otherwise Applicable Rate Schedule.

SUPPLEMENTAL SERVICE

RATE SS-1 (13.8 kV)
(Closed)

RATE PER MONTH (continued)

E. Transition Charge:	Will be billed in accordance with the provisions of the Otherwise Applicable Rate Schedule.
Supplier Services: (Optional)	Will be billed in accordance with the provisions of the Otherwise Applicable Rate Schedule.
RATE ADJUSTMENTS	Will be billed in accordance with the provisions of the Otherwise Applicable Rate Schedule.

OTHER PROVISIONS

A. All electricity delivered to the Customer by the Company will be measured by meters installed at a single location, except where the Company deems it impractical to deliver electricity through one service, in which case the measurement of electricity may be accomplished by totaling meters from two or more locations.

B. The Customer shall furnish at its expense a connection whereby the Company can meter the output of the Customer's Alternative Source of Power.

C. All electricity delivered shall be for the exclusive use of the Customer and shall not be resold.

D. The Customer shall be assessed no more than one Administrative Charge for Standby, Maintenance and Supplemental Service. Therefore, if a Customer receives one such service, no additional Administrative Charge will be assessed for either or both of the remaining two services.

E. The Customer shall be assessed no more than one Customer Charge for Standby, Maintenance, and Supplemental Service. Therefore, if a Customer receives one such service, no additional Customer Charge will be assessed for the second service. The applicable Customer Charge shall be that contained in the Standby and Maintenance Service Rates.

F. If the Customer also receives Maintenance Service from the Company, the following will apply during the period when Maintenance Service is taken: (1) the Transmission Capacity Charge will only apply if such charge is not otherwise billed under Standby Service during the billing month; and (2) the maximum Replacement Demand used to calculate the Peak Period Capacity Charge shall be zero.

SUPPLEMENTAL SERVICE

RATE SS-1 (13.8 kV)
(Closed)

OTHER PROVISIONS (continued)

G. The Customer shall be subject to the provisions of the Company's Requirements For Interconnection as they exist from time to time.

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

TERM OF PAYMENT

Charges are net and payable upon presentation of the Company's bill.

TERM

Service under this rate shall be in accordance with the provisions of the Otherwise Applicable Rate Schedule.

GENERAL SERVICE

RATE SB-1

AVAILABILITY

Service under this rate shall apply to any Customer who executes a Standby Service Agreement with the Company and who satisfies the following conditions:

1. The Customer qualifies for service on Rate G-3 based upon its internal electric load requirements.

2. The Customer normally satisfies all, or a portion of, its internal electric load from generation unit(s) with a combined nameplate rating greater than 60 kW ("Generation Units"), where electricity provided by the Generation Units is not delivered over Company-owned facilities under an applicable retail delivery tariff.

3. The Customer expects the Company to deliver electricity to satisfy the Customer's internal electric load when the Generation Units are not supplying all of the Customer's electric load requirements.

4. The Customer began satisfying all, or a portion of, its internal electric load requirements from Generation Units after the effective date of this tariff.

Service under this rate is available for all use at a single location on contiguous private property subject to the specific availability and billing provisions of the rate schedule under which this electric load would be served absent the supply provided by the Generation Units ("Applicable Rate Schedule") to the extent such provisions are not superceded herein. The electricity supplied to the Customer shall be measured through one or more meters as determined by the Company. The Customer must furnish at its expense a connection whereby the Company can meter the power supplied by the Generation Units. All meters shall be owned, operated and maintained by the Company. Service hereunder is not available for resale.

TYPES OF SERVICE

Standby Delivery Service provides for the Company standing ready to provide delivery of electricity supply to replace the portion of the Customer's internal electric load normally supplied by the Generation Units should the Generation Units be unable to provide all, or a portion of, the expected electricity supply.

Supplemental Delivery Service is delivery of electricity over Company-owned facilities for consumption at the Customer's facilities. Supplemental Delivery Service is intended to deliver electricity to satisfy that portion of the Customer's internal load that is not served from the Generation Units. The charges for Supplemental Service will be based on the metered amount of electricity delivered over Company-owned facilities for consumption at the Customer's facilities.

GENERAL SERVICE

RATE SB-1

RATE PER MONTH

Standby Delivery Service:

Customer Charge:	As per Applicable Rate Schedule
Distribution Charge:	$3.00 per kilovolt-ampere
Transmission Charge:	No Charge
Transition Charge:	No Charge

Determination of Billing Demand:

The Company will establish the kilovolt-amperes demand to be used for billing Standby Service at the level of the distribution capacity reserved for the Customer stated in kilovolt-amperes. This demand ("Contract Demand") shall be equal to the generating capability or the expected output of the Customer's Generation Unit(s), but shall not exceed the Customer's maximum connected load. If the Customer's actual generation exceeds its contract demand in any month, a new contract demand will be established based upon the maximum fifteen-minute output of the Customer's Generation Unit(s) occurring in such month as measured in kilovolt-amperes.

If for any reason the Company is unable to meter the Customer's Generation Units, the Company shall establish the Contract Demand as the estimate of the maximum capability of the Generation Unit(s).

GENERAL SERVICE

RATE SB-1

RATE PER MONTH (continued)

Supplemental Delivery Service:

Customer Charge:	No Charge
Distribution Charge:	$3.00 per kilovolt-ampere
Transmission Charge:	As per Applicable Rate schedule
Transition Charge:	As per Applicable Rate Schedule

Determination of Kilowatt-hours for billing:

The kWh to be billed for Supplemental Delivery Service shall be the actual kWh delivered by the Company over its distribution system as recorded on the meters measuring the electricity taken by the Customer.

Determination of Billing Demand:

The Company will establish the kilovolt-amperes demand to be used for billing Supplemental Delivery Service as the greatest of the following as recorded on the meters measuring electricity taken by the Customer :

a) The maximum fifteen-minute demand established during the Peak Load Period of the billing month as measured in kilovolt-amperes,

b) 35% of the maximum fifteen-minute demand established during any billing period of the billing month.

The billing periods shall be as defined in the BILLING PERIODS paragraph of the otherwise applicable rate schedule.

GENERAL SERVICE

RATE SB-1

RATE PER MONTH (continued)

Supplemental Delivery Service:

Adjustments:

i) **In the case of an outage or reduction in output of the customer generation below the Contract Demand, the interval demands used to determine the billing demand for the Distribution charges under this Supplemental Delivery Service will be reduced by the difference between the amount of the Contract Demand and the actual output of the Generation Unit(s) for the period of the reduction or outage. Such reduction will not be greater than the metered supplemental demand.**

ii) **In the case of a Customer generating kilovolt-amperes, but receiving reactive power from the Company for their reactive load requirements that otherwise should be supplied by such generation, the Customer's kilovolt-ampere demand for billing will be adjusted to properly account for the actual output of the generator.**

iii) **For the purposes of the adjustments referred to above, if for any reason the Company is unable to meter the Customer's generation Unit(s), the Company may estimate any adjustments reasonably required. In such cases, the Customer at the Company's request shall provide reasonable reliable documentation of the operation of the Generation Unit(s) during the reduction or outage periods.**

Supplier Services: (Optional)

Determination of Kilowatt-hours for billing:

The kWh to be billed for Supplier Service shall be the actual kWh delivered by the Company over its distribution system as recorded on the meters measuring the electricity taken by the Customer.

Standard Offer:	**As in effect per Tariff**
Default Service:	**As in effect per Tariff**

MINIMUM CHARGE

The minimum charge per month shall be the Customer Charge.

GENERAL SERVICE

RATE SB-1

RATE ADJUSTMENTS

The charges for Supplemental Delivery service shall be subject to the following:

Energy Efficiency Charge
Renewable Energy Charge
Default Service Adjustment
Pension Adjustment

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

TERMS OF PAYMENT

Charges are net and are payable upon presentation of the Company's bill.

TERM

Service under this rate shall be for a minimum term of 12 consecutive months and shall continue thereafter until terminated on six months' written notice by the Customer.

Customers served under this rate must provide the Company with 36 months prior written notice of a request to transfer to non-firm standby service available from the Company.

Except for Customers engaging in net metering, Customers served under this rate must provide the Company with six months' prior written notice before installing or allowing to be installed for its use additional non-emergency generator capacity greater than that in place on the Customer's location at the initiation of service under this rate.

GENERAL SERVICE

RATE SB-2

AVAILABILITY

Service under this rate shall apply to any Customer who executes a Standby Service Agreement with the Company and who satisfies the following conditions:

1. The Customer qualifies for service on Rate G-2 based upon its internal electric load requirements.

2. The Customer normally satisfies all, or a portion of, its internal electric load from generation unit(s) with a combined nameplate rating greater than 60 kW ("Generation Units"), where electricity provided by the Generation Units is not delivered over Company-owned facilities under an applicable retail delivery tariff.

3. The Customer expects the Company to deliver electricity to satisfy the Customer's internal electric load when the Generation Units are not supplying all of the Customer's electric load requirements.

4. The Customer began satisfying all, or a portion of, its internal electric load requirements from Generation Units after the effective date of this tariff.

Service under this rate is available for all use at a single location on contiguous private property subject to the specific availability and billing provisions of the rate schedule under which this electric load would be served absent the supply provided by the Generation Units ("Applicable Rate Schedule") to the extent such provisions are not superceded herein. The electricity supplied to the Customer shall be measured through one or more meters as determined by the Company. The Customer must furnish at its expense a connection whereby the Company can meter the power supplied by the Generation Units. All meters shall be owned, operated and maintained by the Company. Service hereunder is not available for resale.

TYPES OF SERVICE

Standby Delivery Service provides for the Company standing ready to provide delivery of electricity supply to replace the portion of the Customer's internal electric load normally supplied by the Generation Units should the Generation Units be unable to provide all, or a portion of, the expected electricity supply.

Supplemental Delivery Service is delivery of electricity over Company-owned facilities for consumption at the Customer's facilities. Supplemental Delivery Service is intended to deliver electricity to satisfy that portion of the Customer's internal load that is not served from the Generation Units. The charges for Supplemental Service will be based on the metered amount of electricity delivered over Company-owned facilities for consumption at the Customer's facilities.

GENERAL SERVICE

RATE SB-2

RATE PER MONTH

Standby Delivery Service:

Customer Charge:	As per Applicable Rate Schedule
Distribution Charge:	$4.97 per kilovolt-ampere
Transmission Charge:	No Charge
Transition Charge:	No Charge

Determination of Billing Demand:

The Company will establish the kilovolt-amperes demand to be used for billing Standby Service at the level of the distribution capacity reserved for the Customer stated in kilovolt-amperes. This demand ("Contract Demand") shall be equal to the generating capability or the expected output of the Customer's Generation Unit(s), but shall not exceed the Customer's maximum connected load. If the Customer's actual generation exceeds its contract demand in any month, a new contract demand will be established based upon the maximum fifteen-minute output of the Customer's Generation Unit(s) occurring in such month as measured in kilovolt-amperes.

If for any reason the Company is unable to meter the Customer's Generation Units, the Company shall establish the Contract Demand as the estimate of the maximum capability of the Generation Unit(s).

GENERAL SERVICE

RATE SB-2

RATE PER MONTH (continued)

Supplemental Delivery Service:

Customer Charge:	**No Charge**
Distribution Charge:	**$4.97 per kilovolt-ampere**
Transmission Charge:	**As per Applicable Rate schedule**
Transition Charges:	**As per Applicable Rate Schedule**

Determination of Kilowatt-hours for billing:

The kWh to be billed for Supplemental Delivery Service shall be the actual kWh delivered by the Company over its distribution system as recorded on the meters measuring the electricity taken by the Customer.

Determination of Billing Demand:

The Company will establish the kilovolt-amperes demand to be used for billing Supplemental Delivery Service as the greatest of the following as recorded on the meters measuring electricity taken by the Customer :

a) The maximum fifteen-minute demand occurring during the Peak Load Period in the billing month as measured in kilovolt-amperes,

b) 36% of the maximum fifteen-minute demand occurring in any billing period of the billing month.

The billing periods shall be as defined in the BILLING PERIODS paragraph of the otherwise applicable rate schedule.

GENERAL SERVICE

RATE SB-2

RATE PER MONTH (continued)

Supplemental Delivery Service:

Adjustments:

i) In the case of an outage or reduction in output of the customer generation below the Contract Demand, the interval demands used to determine the billing demand for the Distribution charges under this Supplemental Delivery Service will be reduced by the difference between the amount of the Contract Demand and the actual output of the Generation Unit(s) for the period of the reduction or outage. Such reduction will not be greater than the metered supplemental demand.

ii) In the case of a Customer generating kilovolt-amperes, but receiving reactive power from the Company for their reactive load requirements that otherwise should be supplied by such generation, the Customer's kilovolt-ampere demand for billing will be adjusted to properly account for the actual output of the generator.

iii) For the purposes of the adjustments referred to above, if for any reason the Company is unable to meter the Customer's generation Unit(s), the Company may estimate any adjustments reasonably required. In such cases, the Customer at the Company's request shall provide reasonable reliable documentation of the operation of the Generation Unit(s) during the reduction or outage periods.

Supplier Services: (Optional)

Determination of Kilowatt-hours for billing:

The kWh to be billed for Supplier Service shall be the actual kWh delivered by the Company over its distribution system as recorded on the meters measuring the electricity taken by the Customer.

Standard Offer:	As in effect per Tariff
Default Service:	As in effect per Tariff

MINIMUM CHARGE

The minimum charge per month shall be the Customer Charge.

GENERAL SERVICE

RATE SB-2

RATE ADJUSTMENTS

The charges for Supplemental Delivery service shall be subject to the following:

Energy Efficiency Charge
Renewable Energy Charge
Default Service Adjustment
Pension Adjustment

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

TERMS OF PAYMENT

Charges are net and are payable upon presentation of the Company's bill.

TERM

Service under this rate shall be for a minimum term of 12 consecutive months and shall continue thereafter until terminated on six months' written notice by the Customer.

Customers served under this rate must provide the Company with 36 months prior written notice of a request to transfer to non-firm standby service available from the Company.

Except for Customers engaging in net metering, Customers served under this rate must provide the Company with six months' prior written notice before installing or allowing to be installed for its use additional non-emergency generator capacity greater than that in place on the Customer's location at the initiation of service under this rate.