Petition for Approval of Divestiture Transaction

August 1998

Commonwealth of Massachusetts
Department of Telecommunications and Energy
Docket D.T.E. 98-83

Volume 3 of 3

Eastern Utilities
Eastern Edison
Montaup Electric

Eastern Edison Company and
Montaup Electric Company

Filing for Approval of Divestiture Transaction

VOLUME III
Supplemental Contract Exhibits and Schedules

Exhibit E to Asset Sale Agreement

Schedule 1.1.(a)(3)(iii) to Asset Sale Agreement

Schedule 1.1.(a)(37) to Asset Sale Agreement

EXHIBIT E to

Asset Sale Agreement

EXHIBIT E
TO ASSET SALE AGREEMENT

FORM OF INTERCONNECTION AGREEMENT

CANAL

Interconnection and Site Agreement

By and Between

Commonwealth Electric Company

and

Southern Energy New England, L.L.C.

May 15, 1998

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EXHIBITS

INTERCONNECTION AND SITE AGREEMENT

AGREEMENT entered into as of this 15th day of May, 1998, by and between Commonwealth Electric Company ("Commonwealth"), a Massachusetts corporation having a place of business at 2421 Cranberry Highway, Wareham, Massachusetts 02571, and Southern Energy New England, L.L.C. ("Generation Company"), a Delaware limited liability company having a place of business at 900 Ashwood Parkway, Suite 500, Atlanta, GA 30308. Commonwealth and Generation Company are sometimes individually referred to herein as a "Party" and collectively as the "Parties."

WHEREAS, Commonwealth's affiliate, Canal Electric Company, a Massachusetts corporation ("Canal"), and Generation Company have entered into an Asset Sale Agreement ("ASA"), dated as of May 15, 1998 for the sale of the Assets, as defined in the ASA; and

WHEREAS, Canal will execute a Bill of Sale and Deed for the sale of the Switchyard to Commonwealth; and

WHEREAS, Commonwealth and/or its Affiliates intend to continue to operate their transmission and distribution businesses from their present locations, including the Switchyard; and

WHEREAS, in the ASA, Canal agreed to transfer to Generation Company certain designated real and personal properties, contracts and licenses pertaining to the Facilities; and

WHEREAS, Generation Company desires to interconnect the Units to Commonwealth's Transmission System; and

WHEREAS, Commonwealth and its Affiliates need access to parts of Generation Company's assets, and Generation Company needs access to parts of Commonwealth's assets; and

WHEREAS, Generation Company is willing to operate the Facilities in accordance with Good Utility Practice in order to assist Commonwealth in meeting its own system reliability standards; and

WHEREAS, the Parties have agreed in the ASA to execute this mutually acceptable Interconnection and Site Agreement in order to provide Interconnection Service to Generation Company and to define the continuing responsibilities and obligations of the Parties with respect to the use of certain of their own and the other Party's property, assets and facilities.

NOW, THEREFORE, in order to carry out the transactions contemplated by the ASA and this Agreement, and in consideration of their respective commitments set forth herein, and intending to be legally bound hereby, the Parties covenant and agree as follows:

ARTICLE 1 Definitions

Wherever used in this Agreement with initial capitalization, the following terms shall have the meanings specified or referred to in this Article 1. Any capitalized term not defined herein shall have the meaning set forth in the ASA.

1.1 Commonwealth shall mean Commonwealth Electric Company, a Massachusetts corporation with offices located at 2421 Cranberry Highway, Wareham, Massachusetts 02571.

1.2 CRS shall mean NEPOOL Criteria, Rules and Standards, as may be amended from time to time.

1.3 Due Diligence shall mean the exercise of good faith efforts to perform a required act on a timely basis and in accordance with Good Utility Practice using the technical and manpower resources available.

1.4 Facilities shall mean the Units and equipment related to operating the Units and the Interconnection Equipment.

1.5 FERC shall mean the Federal Energy Regulatory Commission or its successor federal agency.

1.6 Force Majeure shall have the meaning set forth in Article 16 hereof.

1.7 Generation Company shall mean Southern Energy New England, L.L.C.

1.8 Good Utility Practice shall mean any of the applicable practices, methods, and acts:

(a) required by NEPOOL, NPCC, NERC, ISO, or the successor of any of them, whether or not the Party whose conduct is at issue is a member thereof;

(b) required by the policies and standards of Commonwealth relating to emergency operations; or

(c) otherwise engaged in or approved by a significant portion of the electric utility industry during the relevant time period;

which in the exercise of reasonable judgment in light of the facts known or that should have been known at the time a decision was made, could have been expected to accomplish the desired result in a manner consistent with law, regulation, good business practices, generation, transmission, and distribution reliability, safety, environmental protection, economy, and expediency. Good Utility Practice is intended to be acceptable practices, methods, or acts generally accepted in the region, and is not intended to be limited to the optimum practices, methods, or acts to the exclusion of all others.

1.9 Interconnection Equipment is all the equipment necessary for the interconnection of the Facilities to the Transmission System and/or Commonwealth's distribution facilities, which are identified in Exhibit 1 hereto.

1.10 Interconnection Point shall mean the point at which a Unit is connected to the Commonwealth Transmission System, distribution facilities or NEPOOL PTF as set forth in Exhibit 1 hereto. More than one Interconnection Point may be referred to in this Agreement collectively as the "Interconnection Points."

1.11 Interconnection Service shall mean the services provided by Commonwealth to interconnect the Units with Commonwealth's Transmission System. Subject to Article 23.3, Interconnection Service shall not mean transmission services or ancillary services which are available under the NEPOOL Tariff or Commonwealth's Open Access Transmission Tariff, in each case as amended from time to time.

1.12 Interest Rate shall mean the prime (or comparable) rate announced from time to time by BankBoston, N.A., or its successor, plus two percent (2%).

1.13 ISO shall mean the Independent System Operator or its successor or its equivalent, which has assumed responsibility for the operation of the NEPOOL control area and the administration of the NEPOOL Tariff, subject to regulation by FERC.

1.14 Joint Switching and Tagging List shall mean the list of Qualified Personnel approved by Commonwealth and Generation Company who meet appropriate qualifications to switch, tag and ground electrical equipment, consistent with Good Utility Practice.

1.15 MDTE shall mean the Massachusetts Department of Telecommunications and Energy.

1.16 NEPEX, or the New England Power Exchange, shall mean the NEPOOL operations center that, as directed by the NEPOOL Management Committee, centrally dispatches the electric generating and transmission facilities owned or controlled by the NEPOOL participants to achieve the reliability and economic objectives of NEPOOL.

1.17 NEPOOL shall mean the New England Power Pool, or any successor thereto.

1.18 NEPOOL Agreement shall mean the agreement among the NEPOOL participants dated September 1, 1971, including the Restated NEPOOL Agreement, dated December 31, 1996, as amended from time to time.

1.19 NEPOOL Tariff shall mean NEPOOL's Open Access Transmission Tariff, as filed with the FERC on December 31, 1996, as amended from time to time.

1.20 NERC shall mean the North American Electric Reliability Council.

1.21 NPCC shall mean Northeast Power Coordinating Council.

1.22 Party shall mean either Commonwealth or Generation Company, where appropriate, when individually referred to herein.

1.23 Parties shall mean both Commonwealth and Generation Company, when collectively referred to herein.

1.24 Qualified Personnel shall mean individuals trained for their positions pursuant to Good Utility Practice.

1.25 Representatives shall mean, as to any person, such person's Affiliates and its and their directors, officers, employees, agents and advisors (including, without limitation, financial advisors, legal counsel and accountants). As used in this definition, the term "person" shall be broadly interpreted to include, without limitation, any corporation, company, partnership, other entity or individual.

1.26 Services shall mean those services provided by Generation Company to Commonwealth, as specified in Article 8.

1.27 Switchyard shall mean the site and equipment owned by Commonwealth and depicted on Schedule __ of the ASA; excepting, however, a septic tank, wells and certain relays and associated equipment located therein that are owned, operated and maintained by Generation Company.

1.28 Switching, Tagging and Grounding Rules shall have the meaning set forth in the COM/Electric Safety Manual, as may be amended from time to time with the approval of Generation Company, which shall not be unreasonably withheld, certain provisions of which are attached hereto as Exhibit 2.

1.29 System Control shall mean Commonwealth's or its Affiliates' system control center, which is responsible for the dispatch and operation of Commonwealth's Transmission System and distribution system, including the direction and orders for switching and tagging Commonwealth facilities.

1.30 System Emergency shall mean an imminent condition on the Transmission System or the distribution facilities of Commonwealth or a neighboring utility, or in the Facilities owned by Generation Company, that is likely to result in significant disruption of service or is likely to endanger life, property, or the environment.

1.31 Transmission System shall mean all facilities of Commonwealth which are classified as part of the transmission function on the chart of FERC accounts and which are owned and operated by Commonwealth. Transmission System includes facilities that operate at 69

kV or a higher voltage and transformers stepping up from 69 kV or a higher voltage. The Transmission System does not include distribution facilities of Commonwealth.

1.32 Unit shall mean either Unit #1 or Unit #2 of Canal Station. Collectively, Unit #1 and Unit #2 may be referred to herein as the "Units."

1.33 Unit #1 shall mean the six hundred and thirty-two thousand kilovolt-ampere (632,000 kVA) (nameplate rating) generating facility, located at Freezer Road, Sandwich, Massachusetts, including all associated real property, equipment and other interests, constituting a portion of the Assets.

1.34 Unit #2 shall mean the six hundred and ten thousand kilovolt-ampere (610,000 kVA) (nameplate rating) generating facility, located at Freezer Road, Sandwich, Massachusetts, including all associated real property, equipment and other interests, constituting a portion of the Assets.

ARTICLE 2 Interconnection Service

2.1 Subject to the terms and conditions of this Agreement, Commonwealth agrees to allow Generation Company to interconnect the Units to the Transmission System and Commonwealth's distribution facilities, upon Generation Company's acquisition of the Assets and thereafter for the term of this Agreement.

2.2 The Interconnection Points for Unit #1 and Unit #2 shall be the connection of the respective Unit's 345 kV facilities to Commonwealth's respective 345 kV structures located within Commonwealth's Switchyard, as set forth in Exhibit 1. The voltage at these Interconnection Points shall be in the form of three phase, approximately sixty hertz alternating current at 345,000 volts nominal.

2.3 The Interconnection Points for the existing two reserve station service transformers shall be the connection of the respective Unit's reserve station service transformers' 23 kV facilities to Commonwealth's 23 kV facilities in Commonwealth's Switchyard, as set forth in Exhibit 1. Unit #1's connection is located at Unit #1's pole north of the railroad tracks. Unit #2's connection is located where the underground cable rises on Commonwealth's pole located in Commonwealth's Switchyard.

2.4 Commonwealth shall own, operate and maintain, at Generation Company's sole expense, the wires that span from the Units' respective 345 kV structures located in the Switchyard to the 345 kV ring bus located in the Switchyard. Such wires shall be dedicated to Generation Company's sole use for the operation of the Units.

ARTICLE 3 Operation and Maintenance

3.1 Generation Company shall own, operate and maintain, at Generation Company's sole expense, its Facilities which are connected to the Transmission System in such a manner reasonably designed consistent with Good Utility Practice to prevent degradation of voltage to Commonwealth's customers and to prevent unnecessary system losses. Generation Company's equipment shall conform with industry standards for harmonic distortion and voltage fluctuation. Generation Company shall, upon the reasonable request of Commonwealth or the ISO and consistent with Good Utility Practice, test, calibrate, verify or adjust the voltage regulator control settings as necessary to meet the performance requirements of the bulk power system. The automatic voltage regulators will control voltage at the Interconnection Points consistent with the range of voltages or voltage schedules as established by Commonwealth or the ISO in accordance with Good Utility Practice. In any event, Generation Company shall operate the Facilities with automatic voltage regulators to ensure that no more than a three percent (3%) instantaneous variation in voltage shall occur at the Interconnection Point during normal day-to-day operations of Generation Company's equipment. Further, Generation Company shall notify Commonwealth's System Control in the event a Unit (or an incremental generator located at Canal Station) reaches a VAR limit, or there is a deviation from the voltage requirements, or if any voltage regulation equipment is removed from or restored to service.

3.2 To the extent not the result of future modifications made by Commonwealth to its Transmission System or distribution facilities, if Generation Company's generation is causing any condition on Commonwealth's Transmission System or distribution facilities which is not consistent with Good Utility Practice and which results in an unacceptable deterioration of the quality of electric service to other customers of Commonwealth, Generation Company, upon being provided notice of such condition in reasonable detail, shall promptly modify its Facilities at its own expense in accordance with Good Utility Practice to alleviate such condition.

3.3 When bringing a Unit off-line or synchronizing it on-line, or when other high voltage switching is required, Generation Company will notify Commonwealth through Commonwealth's System Control. Through switching orders given by Commonwealth, Generation Company will operate Commonwealth's equipment as provided on the switching orders by personnel on the Joint Switching and Tagging List. Generation Company shall comply with Commonwealth's requirements, as in effect from time to time and established in accordance with Good Utility Practice, for generator controls which impact Commonwealth's Transmission System or distribution system, such as excitation, droop and automatic generation control setting.

3.4 Except in cases of a System Emergency, Generation Company shall request permission from Commonwealth's System Control prior to operating the 25 kV breakers and associated equipment located in the Switchyard used for its reserve station service.

Generation Company shall carry out all switching orders from Commonwealth's System Control in a timely manner by personnel on the Joint Switching and Tagging List and in accordance with Commonwealth's Switching, Tagging and Grounding Rules.

3.5 Generation Company shall keep Commonwealth advised of its generating units' capabilities regarding black start and participation in system restoration; such units to include the Units and any incremental generation located at Canal Station. Generation Company shall comply with System Control and applicable service restoration plan and black start criteria, as in effect from time to time.

3.6 Generation Company shall comply with the requirements of Commonwealth's System Control for reduced or increased generation at the Facilities pursuant to the NEPOOL Tariff and the applicable rules of NEPOOL and ISO.

3.7 Generation Company and Commonwealth shall maintain their respective protective relay equipment in accordance with NPCC criteria, as set forth in Article 5 hereof.

3.8 Generation Company shall at its expense, own and maintain the generator digital fault recorder in the Canal Station. Commonwealth shall, at its expense, have access to the generator digital fault recorder's output data via the existing communications line or, if requested, a hard copy. Generation Company shall not delete recorder data unless such data is one (1) week old or has been transferred to Commonwealth, either electronically or, if requested, by hard copy.

3.9 (a) If Commonwealth determines that (i) any of Generation Company's Interconnection Equipment fails to perform in a manner consistent with Good Utility Practice and in accordance with this Agreement, or (ii) Generation Company has failed to perform proper testing or maintenance of its Interconnection Equipment in accordance with Good Utility Practice and the terms of this Agreement, Commonwealth shall give Generation Company written notice to take corrective action. Such written notice shall be provided by Commonwealth as soon as practicable upon such determination. If Generation Company fails to initiate corrective action promptly, and in no event later than seven (7) days of the date of the notification, and in Commonwealth's reasonable judgment leaving Generation Company's facilities interconnected with Commonwealth's Transmission System or distribution facilities or NEPOOL transmission facilities would create a System Emergency or a risk of one being imminent, Commonwealth may, with as much prior verbal notification to Generation Company as practicable, open the interconnection between Generation Company and Commonwealth until appropriate corrective actions have been completed by Generation Company, as verified by Commonwealth. Any such authorized period of de-energization as permitted by this paragraph shall not constitute an event of Force Majeure. Commonwealth's judgment with regard to this interruption of service under

this paragraph shall be made pursuant to Good Utility Practice. In the case of such interruption, Commonwealth shall immediately confer with Generation Company regarding the conditions causing such interruption and its recommendation concerning timely correction thereof. Both Parties shall act promptly to correct the condition leading to the interruption and to restore the interconnection.

(b) If Generation Company determines that (i) any of Commonwealth's Interconnection Equipment fails to perform in a manner consistent with Good Utility Practice and in accordance with this Agreement, or (ii) Commonwealth has failed to perform proper testing or maintenance of its Interconnection Equipment in accordance with Good Utility Practice and the terms of this Agreement, Generation Company shall give Commonwealth written notice to take corrective action. Such written notice shall be provided by Generation Company as soon as practicable upon such determination. If Commonwealth fails to initiate corrective action promptly, and in no event later than seven (7) days of the date of the notification, and in Generation Company's reasonable judgment leaving Commonwealth's Transmission System or distribution facilities or NEPOOL transmission facilities interconnected with Generation Company's facilities would create a System Emergency or a risk of one being imminent, Generation Company may, with as much prior verbal notification to Commonwealth as practicable, open the interconnection between Generation Company and Commonwealth until appropriate corrective actions have been completed by Commonwealth, as verified by Generation Company. Any such authorized period of de-energization as permitted by this paragraph shall not constitute an event of Force Majeure. Generation Company's judgment with regard to this interruption of service under this paragraph shall be made pursuant to Good Utility Practice. In the case of such interruption, Generation Company shall immediately confer with Commonwealth regarding the conditions causing such interruption and its recommendation concerning timely correction thereof. Both Parties shall act promptly to correct the condition leading to the interruption and to restore the interconnection.

3.10 To the extent possible, when operating Generation Company's equipment according to Good Utility Practice, Generation Company, at Commonwealth's request, shall operate its system during a System Emergency in a manner to mitigate the System Emergency. Such operation may call for full or partial interruption of the Interconnection Equipment either by manual or automatic means. Notification of System Emergencies shall be completed in accordance with the notification requirements set forth in Article 9.

3.11 Generation Company shall, at its expense, maintain telecommunication facilities reasonably acceptable to Commonwealth for the transmission of control and operating information to Commonwealth's dispatchers. Such control and operating information shall include, but not be limited to, normal operations, control of 115 kV and 345 kV load break switch(es)

and circuit breakers, and status of switches, watts, vars, amperes, and voltage at the Interconnection Point.

3.12 Subject to the confidentiality provisions in Article 21, Generation Company shall, in the event of an unscheduled outage or limitation of generation or transmission facilities, report that outage or limitation immediately to Commonwealth's System Control or, at Commonwealth's election, to an alternative dispatcher designated by Commonwealth. Further, Generation Company shall notify Commonwealth when the outage or limitation has been remedied.

3.13 The Party owning transmission, distribution or communications facilities which may impact the operations and business of the other Party shall operate and maintain those facilities in accordance with Good Utility Practice. The Party owning such facilities shall provide access, in accordance with Article 7, to such facilities to the other Party for the purpose of inspection by or on behalf of the other Party, and shall provide, upon written request, copies of any inspection, operations or maintenance documentation pertaining to such facilities.

3.14 The Parties shall coordinate inspections and maintenance of their respective equipment, facilities and systems so as to minimize the impact on the availability, reliability and security of both Parties' systems and operations. Subject to the confidentiality provisions of Article 21, on or before January 2 of each year during the Term hereof, the Parties shall exchange maintenance schedules for the upcoming two (2) year period for the Facilities and the transmission and distribution facilities and equipment in the vicinity of the Facilities. The Parties shall keep each other updated regarding any changes to such schedules. Commonwealth agrees that the non-public schedule information provided by Generation Company hereunder shall be Confidential Information and shall be kept confidential by Commonwealth in accordance with Article 21.

3.15 The Parties shall use best efforts to coordinate any unscheduled maintenance of their respective facilities.

ARTICLE 4 Metering

4.1 Commonwealth or its designee shall, in accordance with Good Utility Practice and at Generation Company's expense, own, operate, test, and maintain all metering related equipment (including apparatus that controls the temperature and environment for protecting such equipment) associated with the Interconnection Points which measures electricity flows between Generation Company and Commonwealth. The existing configuration of the meters associated with the Interconnection Points is illustrated in Exhibit 3 hereto. The information provided by the metering facilities shall meet the reasonable needs and approvals of both Parties, consistent with Good Utility Practice.

4.2 Generation Company shall provide suitable space at a mutually agreeable location within the Facilities for installation of the metering and associated equipment at no cost to Commonwealth. Since the meters may not be located at the Interconnection Points, an accounting methodology based upon Good Utility Practice will be established by the Parties for losses between the physical location of the meters and the Interconnection Points, to the extent those locations are not the same.

4.3 Each Party shall provide reasonable access, in accordance with Article 7 herein, including, without limitation, telecommunications access, to Qualified Personnel of the other Party for the purposes of installing, reading, inspecting, maintaining, testing, adjusting, removing, and replacing metering equipment. The Party seeking access shall notify the other Party within a reasonable period of time prior to or upon exercising such access, except in cases of a System Emergency, for which the Party seeking access shall provide notification as soon as practicable following such access.

4.4 Unless otherwise mutually agreed, all meters shall be sealed, and the seals shall be broken only by Qualified Personnel of Commonwealth upon occasions when the meters are to be inspected, tested, adjusted or recalibrated in accordance with Good Utility Practice or any of the connections, including those of the instrument transformers, disturbed or changed, upon prior notification to and in the presence of duly authorized Qualified Personnel of Generation Company (unless Generation Company fails to make any Qualified Personnel available in a timely fashion at a time mutually agreed upon in good faith by the Parties).

4.5 All metering equipment installed pursuant to this Article 4 associated with the interconnection may be routinely tested in accordance with Good Utility Practice by Commonwealth at Generation Company's expense, but not more often than annually, in accordance with NEPOOL's CRS No. 13, entitled NEPEX Metering and Telemetering Criteria, as such criteria may be amended from time to time. Commonwealth shall notify Generation Company prior to conducting, and shall schedule and undertake any metering tests, as contemplated in Article 4.4. If the meter or meter related equipment is found to be inaccurate in excess of two percent (2%), plus or minus, or otherwise defective, it shall be repaired, adjusted, or replaced at Generation Company's expense. The determination of percent accuracy shall be in accordance with the weighted average percent registration as described in ANSI C12.1-1988, Section 6.1.8.1.

4.6 In addition to Commonwealth's routine testing, either Party may request that the metering equipment be tested. Any such request shall be in writing, and Commonwealth shall carry out the test at the expense of the requesting Party.

4.7 Commonwealth shall maintain and make available for review by Generation Company in a timely manner records of all meter tests conducted pursuant to this Article 4.

ARTICLE 5 Relaying

5.1 Commonwealth shall have the right, using Good Utility Practice, to review and approve all new protective relaying logic, equipment, drawings, and functionality associated with the Interconnection Point and to review all protective relaying logic, equipment, drawings, and functionality for the Units.

5.2 Any protective relay control system which causes any breaker in the Switchyard to operate shall be maintained and tested in accordance with the provisions of this Article.

5.3 Generation Company shall, in accordance with Good Utility Practice, maintain and, as necessary, upgrade the protective relay systems, and any synchronizing system equipment associated with the Interconnection Points in accordance with NPCC criteria and shall provide Commonwealth with access to copies of operation and maintenance manuals for all new equipment. Commonwealth shall have the right, using Good Utility Practice, to review and approve all synchronizing procedures necessary to establish and maintain proper and safe interconnection between Generation Company and Commonwealth's system. Generation Company shall maintain and make available for review by Commonwealth in a timely manner all maintenance and test records of the protective relay and synchronization systems.

5.4 Protective relays associated with the Interconnection Point shall be tested for correct calibration and operation in accordance with NPCC criteria. Complete functional testing of the relay protection schemes shall be performed at the same time. Repairs or modifications to the protective relay systems which result in complete testing and functional verification of all relay systems associated with the Interconnection Point will be considered as a complete NPCC test and therefore restarts the normal NPCC maintenance and testing cycle.

5.5 Generation Company shall bear the cost of all relay calibration and functional testing associated with the Interconnection Point to the extent such calibration and testing are consistent with Good Utility Practice. All such testing must be performed by a qualified contractor approved by Commonwealth, and acceptable to Generation Company, or by Qualified Personnel of Generation Company. In addition, Generation Company shall arrange with Commonwealth for an annual, visual inspection of all Interconnection Equipment and associated maintenance records. Upon completion of all relay calibration testing and relay functional testing, Generation Company shall make available copies of all test reports for review by Commonwealth. Generation Company shall review all test reports and certify that the relay system's tests and settings, as shown on such test reports, have been done in accordance with the Unit's specifications and Good Utility Practice. Such certification shall be signed by Qualified Personnel competent to perform protective relay system design and analysis.

5.6 As Commonwealth system protection requirements change and as system protection technology advances, Commonwealth will upgrade its protection systems in accordance with Good Utility Practice. Insofar as these upgrades impact the serviceability and acceptability of the protective relaying systems on the Interconnection Equipment which may be installed, owned, and operated by Generation Company, Generation Company agrees to upgrade, at Generation Company's expense, its protective relaying systems to bring them into compatibility with and to the same technological standards as that installed by Commonwealth; provided, however, such standards shall be reasonable and within the bounds of Good Utility Practice.

ARTICLE 6 Incremental Generation

6.1 Pursuant to the standards provided below, Commonwealth may construct or modify its Transmission System and Generation Company may construct or modify its generation facilities. All such modifications and construction by either Party shall be conducted in accordance with Good Utility Practice, all applicable NEPOOL and ISO standards and any other Commonwealth or Generation Company review or operational requirements, and further in a manner to maintain the integrity of the transmission, distribution and communications capabilities of the other Party.

6.2 Notwithstanding the foregoing, no modifications to or new construction of facilities, or access thereto, including but not limited to rights-of-way, fences, and gates, shall be made by either Party which might reasonably be expected to have a material adverse effect upon the other Party with respect to obligations and responsibilities under this Agreement, without prior written notification as set forth in Article 6.4, and without providing the other Party with sufficient information regarding the work prior to commencement to enable such Party to evaluate the impact of the proposed work on its operations. In addition, the information provided must be of sufficient detail to satisfy reporting requirements as established by NEPOOL or the ISO and to satisfy any other reasonable Commonwealth or Generation Company review or operational requirements.

6.3 For new generation installations or modifications by Generation Company that would reasonably be expected to impact Commonwealth's Transmission System, Generation Company shall furnish, install and maintain equipment at the generator necessary to establish and maintain synchronism with Commonwealth's Transmission System.

6.4 For the installation of any new facilities, equipment, systems or circuits or any modifications to existing or future facilities, equipment, systems or circuits that could reasonably be expected to affect the operation of the other Party, the Party desiring to perform said work shall provide the other Party with drawings, plans, specifications and other necessary documentation for review at least forty-five (45) days prior to the commencement of any applicable NEPOOL or ISO review approval process, including, but not limited to the approval process required pursuant to Section 18.4 of the NEPOOL

Agreement. In any event, the Parties agree to notify each other in writing at least ninety (90) days prior to the start of the construction of any such installation.

6.5 The Party receiving any drawings, plans, specifications, and other necessary documentation for review shall promptly review the same and provide any comments to the performing Party. The performing Party shall incorporate all requested modifications to the extent required to maintain Good Utility Practice and compliance with this Agreement.

6.6 Within ninety (90) days following completion of any modification or construction subject to Article 6.4, the Party initiating the work shall provide "as built" drawings, plans and related technical data to the other Party. Approval or review of any document referenced herein shall not relieve the initiating Party of its responsibility for the design or construction of any proposed facility.

6.7 Each Party shall be responsible for adhering to all appropriate NEPOOL and ISO criteria, rules, standards and operating procedures associated with new construction or modifications of facilities, as amended from time to time.

ARTICLE 7 Access to Facilities

7.1 The Parties hereby agree to provide each other access to facilities, properties, equipment and records as may be necessary and convenient to enable each Party to maintain their respective facilities, equipment and property in a manner consistent with Good Utility Practice. Such access shall be provided in a manner so as not to unreasonably interfere with the ongoing business operations, rights and obligations of the other Party.

7.2 Without limiting the generality of Article 7.1, Commonwealth shall have access to all of its substations, telecommunication, metering, transmission and distribution systems, equipment and facilities located on Generation Company's property through the Easements, and Generation Company shall have access to all its equipment, systems and facilities located on Commonwealth's property through the Easements.

7.3 Said Easements granted to a Party ("Grantee") by the other Party ("Grantor") are intended to be of a permanent nature and shall not be revoked without cause by the Grantor, nor shall Grantor take any action that would unreasonable impede, restrict, diminish, or terminate the rights of access or use granted by such Easements. Notwithstanding the foregoing, (a) should the Grantee, or its successors or assigns, decide to permanently abandon the use of any Easement or portion thereof, Grantee shall send Grantor written notice of such intent, and Grantee shall cause a release of said Easement or any portion thereof to be recorded in the appropriate Registry of Deeds; and (b) the Parties may mutually agree to relocate any or all of the Easement locations within the Facilities, upon a generation station site or within an Interconnection Facility, provided, however, that the Party requesting the relocation shall pay all reasonable costs and

expenses associated with the relocation and Grantor shall execute or obtain in a form reasonably satisfactory to Grantee and suitable for recording, all instruments necessary to establish the new easement location. Both Parties agree to use commercially reasonably efforts to establish a mutually agreeable location if requested.

7.4 Neither Party shall unreasonably withhold consent to the other Party's request for additional conveyances, easements or licenses as are necessary for ownership, possession, maintenance, operation or repair of its equipment and facilities and are consistent with the purposes of this Agreement.

7.5 Both Parties shall provide keys, access codes or other access methods necessary to enter each other's facilities. Access shall only be granted to Qualified Personnel.

7.6 Both Parties agree not to temporarily restrict a Party's right hereunder to access the other Party's property, facilities or equipment without prior written notification, except in any emergency situation (in which case the restricted access shall last no longer than three (3) calendar days, unless an alternate means of access is provided).

7.7 Neither Party shall make changes to the site topography or accesses, including but not limited to grading or drainage, that could reasonably be expected to have a material adverse effect upon the other Party's facilities or common use drainage or pollution controls systems without the prior written consent of the other Party, such consent not to be unreasonably withheld.

ARTICLE 8 Services

8.1 The Parties shall use their reasonable efforts to ensure that Services provided by one Party to the other Party shall be continuously available for the Term, as specified in Article 23 hereof.

8.2 Switchyard Services
Generation Company shall provide Commonwealth with the services identified in Exhibit 4 for the operation of Commonwealth's Switchyard. The charges associated with such services shall be negotiated between the Parties prior to the Closing Date in accordance with the provisions of Paragraph 3 of Exhibit 4.

8.3 Substation Service Power
Generation Company shall provide Commonwealth, at no charge, with AC and DC power for substation service in quantities, at the levels and in the Switchyard locations where such power is provided from the Units immediately prior to the Closing Date. If Commonwealth desires a higher level of service, the Parties shall mutually agree upon the upgrade and the cost responsibility for the upgrade.

8.4 Meter Reading Services

Generation Company shall provide manual meter reading services to Commonwealth, at no charge to Commonwealth, as follows. At midnight of each day, Generation Company shall provide megawatthour readings, taken by the Units' Control Room Supervisor, for Unit #1 and Unit #2, reserve station service for Unit #1 and Unit #2, and the #120 and #121 transmission lines. These daily totals are added together, by Commonwealth, to give totals for each calendar month. Commonwealth's System Control will then verify such totals with Process System Totals, an electronic totalizer, at the end of each month.

ARTICLE 9 Notifications and Reporting

9.1 Each Party shall provide prompt verbal notice to the other Party of any emergency conditions which may be reasonably anticipated to affect the other Party's equipment, facilities or operations. Such verbal notification shall be followed by written notification, detailing the nature and extent of the conditions, the impact on operations and all corrective action, within twenty-four (24) hours of the first-mentioned Party's knowledge of such conditions. Either Party may take reasonable and necessary action, both on its own and the other Party's systems, equipment, and facilities, to prevent, avoid or mitigate injury, danger, damage or loss to its own equipment and facilities, or to expedite restoration of service; provided, however, such Party shall first notify the other Party.

9.2 In the event of a condition contemplated by Article 9.1, Generation Company shall provide Commonwealth with such information, reports, and data necessary for operation of Commonwealth's Transmission System and distribution facilities, including, without limitation, such information which is to be supplied by Commonwealth or its Affiliates to any regulatory authority, NPCC, NERC, NEPOOL, ISO or System Control.

9.3 For routine maintenance and inspection activities which do not require major equipment or system outages, the Party performing the same shall provide the other Party with at least 24 hours' prior written notice. For routine maintenance and inspection activities which will require major equipment or system outages, the Party performing the same shall provide the other Party with at least 72 hours' prior written notice.

9.4 Commonwealth shall notify Generation Company's watch engineer at the Units (or other designated person) by telephone prior to entering Generation Company's Facilities for routine measurements, inspections and meter reads, in accordance with the requirements of Article 9.3. Generation Company shall notify Commonwealth's System Control prior to entering Commonwealth's facilities, including the Switchyard, for routine measurements, inspections and meter reads, in accordance with the requirements of Article 9.3.

9.5 Any information that Generation Company provides to NPCC or other organization or agency relative to the Interconnection Equipment or other facilities associated with the Interconnection Points shall first be provided to Commonwealth for review and comment.

Upon Generation Company's reasonable discretion, in accordance with Good Utility Practice, Generation Company shall include Commonwealth's comments prior to providing NPCC or other organization or agency such information.

ARTICLE 10 Safety

Each Party shall be solely responsible for the safety and supervision of its own employees, agents, representatives and subcontractors. Each Party will observe all applicable safety standards, practices and procedures of the Occupational Safety and Health Administration, the National Electric Safety Code, Good Utility Practice, and Commonwealth's Switching, Tagging and Grounding Rules when entering or working in the other Party's property or facilities or switching area, and shall immediately report any injuries to appropriate agencies and to the other Party's designated representative.

ARTICLE 11 Spare Parts

Where practicable and available, each Party shall provide the other Party with spare parts in the event of emergencies or equipment failures. The Party utilizing the spare parts shall be responsible for promptly replacing the same.

ARTICLE 12 Environmental Compliance and Procedures

Each Party shall notify the other Party, verbally, immediately upon discovery of any Release of any Hazardous Substance by it on the property or facilities of the other Party, or which may migrate to, or adversely impact the property, facilities or operations of, the other Party. Such verbal notification shall be followed by written notification within twenty-four (24) hours. The Party responsible for the Release of any Hazardous Substance on the property or facilities of the other Party, or which may migrate to, or adversely impact the property, facilities or operations of, the other Party shall be responsible for performing any remediation or abatement activity required by Environmental Laws. Advance written notification (except in emergency situations, in which verbal, followed by written notification, shall be provided as soon as practicable) shall be provided by any Party performing any remediation or abatement activity on the property or facilities of the other Party, or which may adversely impact the property, facilities or operations of, the other Party. Except in emergency situations, such remediation or abatement activity shall be performed only with the consent of the Party owning the affected property or facilities. The Parties agree to coordinate, to the extent necessary, the preparation of site plans required by law or regulation, including but not limited to Spill Prevention, Control and Countermeasures (SPCC) and Stormwater Pollution Prevention Plans (SWPPP) required by any regulatory agency of competent jurisdiction.

ARTICLE 13 Billings and Payment

13.1 There shall be no payments due to Commonwealth by Generation Company solely for the interconnection of the Units to the Transmission System or distribution facilities in

existence on the Closing Date. Generation Company shall be responsible for paying to Commonwealth a commercially reasonable amount determined in good faith by Commonwealth to be appropriate to compensate Commonwealth for any expenditures required to be made by it for the installation of new equipment made necessary for the interconnection of the Units to the Transmission System and/or Commonwealth's distribution facilities, net of any costs paid by the ISO or any other payments received by Commonwealth from third parties as a result of the installation of such equipment; provided, however, such compensation shall be limited to the minimum incremental improvements required as the result of, and be payable only to the extent such upgrade is attributable to, Generation Company's addition of new generation facilities or the modification of the existing Units.

13.2 Throughout this Agreement, where one Party is to pay expenses incurred by the other Party, such expenses shall be paid only to the extent they are reasonable and incurred in accordance with Good Utility Practice.

13.3 Any invoices for reimbursable services provided to the other Party under this Agreement during the preceding month shall be prepared within a reasonable time after the first day of each month. Each invoice shall delineate the month in which the services were provided, shall fully describe the services rendered and shall be itemized to reflect the services performed or provided. The invoice shall be paid within thirty (30) days of the invoice date. All payments shall be made in immediately available funds payable to the other Party, or by wire transfer to a bank named by the Party being paid, provided that payments expressly required by this Agreement to be mailed shall be mailed in accordance with Article 29.8.

13.4 The rate of interest on any amount not paid when due shall be equal to the Interest Rate in effect at the time such amount became due. Interest on delinquent amounts shall be calculated from the due date of the bill to the date of payment. When payments are made by mail, bills shall be considered as having been paid on the date of receipt by the other Party. Nothing contained in this Article is intended to limit either Party's remedies under Article 22 of this Agreement.

13.5 If all or part of any bill is disputed by a Party, that Party shall promptly provide the other Party a reasonably detailed written explanation of the basis for the dispute. Upon ultimate resolution of the dispute, the prevailing Party shall be entitled to receive the disputed amount, as finally determined to be payable, along with applicable accrued interest through the date on which payment is made, within ten (10) business days of such resolution.

13.6 Within two (2) years following a calendar year, during normal business hours, Generation Company and Commonwealth shall have the right to audit each other's accounts and records pertaining to transactions under this Agreement that occurred during such calendar year at the offices where such accounts and records are maintained; provided that

at least five (5) days' written notice shall have been given prior to any audit and provided that the audit shall be limited to those portions of such accounts and records that reasonably relate to the services provided to the other Party under this Agreement for said calendar year. The Party being audited will be entitled to review the audit report and any supporting materials. To the extent that audited information includes Confidential Information, the auditing Party shall keep all such information confidential, pursuant to Article 21.

ARTICLE 14 Applicable Regulations and Interpretation

14.1 Commonwealth's obligation to provide service pursuant to this Agreement and to complete construction hereunder which is deemed necessary for interconnection of the Facilities to Commonwealth's Transmission System, if any, is subject to the condition that all requisite governmental and regulatory approvals for the provision of such services and construction are obtained in form and substance satisfactory to Commonwealth in its reasonable discretion. Commonwealth's obligation is also conditioned on receipt of appropriate votes and approvals which may be required under the NEPOOL Agreement. Each Party shall exercise due diligence and shall act in good faith to secure all appropriate approvals, including those of NEPOOL or the ISO.

14.2 This Agreement is made subject to present or future state or federal laws and to present or future regulations or orders properly issued by state or federal bodies having jurisdiction. This Agreement shall be interpreted pursuant to the laws of the Commonwealth of Massachusetts, the Federal Power Act, and the regulatory agency or agencies having jurisdiction over the particular matter.

ARTICLE 15 Corporate Act and Obligation

Execution of this Agreement is the corporate act and the Agreement constitutes an obligation of Generation Company and Commonwealth and shall be binding upon and shall inure to the benefit of the Parties hereto and their respective successors and permitted assigns. Any claim hereunder against any stockholder, director, officer, member of the board, or employee of either Party, in such capacity, is expressly waived.

ARTICLE 16 Force Majeure

16.1 Neither Party shall be considered in default under this Agreement or responsible to the other Party in tort, strict liability, contract or other legal theory for damages of any description for any interruption or failure of service or deficiency in the quality or quantity of service or any other failure to perform any of its obligations hereunder to the extent such failure occurs without fault or negligence on the part of that Party and is caused by factors beyond that Party's reasonable control, which by the exercise of reasonable diligence that Party is unable to prevent, avoid, mitigate or overcome, including without limitation storm, flood, lightning, earthquake, explosion, equipment failure, civil

disturbance, labor dispute, act of God or the public enemy, action or inaction of a court or public authority, scheduled or unscheduled withdrawal of facilities from operation for maintenance or repair or any other cause of similar nature beyond the reasonable control of that Party. Nothing contained in this paragraph or elsewhere in this Agreement, however, shall excuse Generation Company or Commonwealth from strict compliance with the obligation of the Parties to comply with the terms of Article 13 of this Agreement relating to timely payments.

16.2 Each Party shall have the obligation to operate in accordance with Good Utility Practice at all times and to use diligent effort to overcome and remove any cause of failure to perform.

16.3 If a Party shall rely on the occurrence of an event or condition described above, as a basis for being excused from performance of its obligations under this Agreement, then the Party relying on the event or condition shall: (i) provide prompt written notice of such force majeure event to the other Party giving an estimation of its expected duration and the probable impact on the performance of its obligations hereunder; (ii) exercise all reasonable efforts to continue to perform its obligations under this Agreement; (iii) expeditiously take action to correct or cure the event or condition excusing performance; provided, however, that settlement of strikes or other labor disputes will be completely within the sole discretion of the Party affected by such strike or labor dispute; (iv) exercise all reasonable efforts to mitigate or limit damages to the other Party; and (v) provide prompt notice to the other Party of the cessation of the event or condition giving rise to its excuse from performance. All performance obligations hereunder shall be extended by a period equal to the term of the resultant delay.

ARTICLE 17 Liability

17.1 Except to the extent of the other Party's negligence or willful misconduct, each Party shall be responsible for all physical damage to or destruction of the property, equipment and/or facilities owned by it and/or its Affiliates, regardless of who brings the claim and regardless of who caused the damage and shall not seek recovery or reimbursement from the other Party for such damage; but in any such case Commonwealth and Generation Company will exercise due diligence to remove the cause of any disability at the earliest practicable time.

17.2 To the fullest extent permitted by law and notwithstanding other provisions of this Agreement, in no event shall Commonwealth, its Affiliates, and/or any of their respective officers, directors, employees, agents, successors or assigns be liable to Generation Company, whether in contract, warranty, tort, negligence, strict liability, or otherwise, for special, indirect, incidental, consequential (including, without limitation, replacement power costs, lost profits or revenues, and lost business opportunities), or punitive damages, related to or resulting from performance or nonperformance of this Agreement or any activity associated with or arising out of this Agreement.

17.3 To the fullest extent permitted by law and notwithstanding other provisions of this Agreement, in no event shall Generation Company, its Affiliates, and/or any of their respective officers, directors, employees, agents, successors or assigns be liable to Commonwealth, whether in contract, warranty, tort, negligence, strict liability, or otherwise, for special, indirect, incidental, consequential (including, without limitation, replacement power costs, lost profits or revenues, and lost business opportunities), or punitive damages, related to or resulting from performance or nonperformance of this Agreement or any activity associated with or arising out of this Agreement.

17.4 The provisions of this Article 17 shall survive termination, cancellation, suspension, completion or expiration of this Agreement.

ARTICLE 18 Indemnification

Subject to the provisions of Articles 17.2 and 17.3, each of Generation Company and Commonwealth agree, at the sole expense of each, to defend, indemnify and save the other, its officers, directors, employees, agents and Affiliates and such Affiliates' officers, directors, employees, and agents harmless from and against any and all claims, suits, actions or causes of action, including attorney's fees and court costs, by third parties, including Generation Company's or Commonwealth's agents and employees, for damage by reason of bodily injury or death or damage to property in any manner arising directly or indirectly from its gross negligence or willful misconduct.

ARTICLE 19 Insurance

Each Party agrees to maintain, during the term of this Agreement and at its own cost and expense, liability, workers' compensation and other forms of insurance, whether through self-insurance or otherwise, relating to its property and facilities in the manner and amounts set forth as follows:

(a) Workers' Compensation Insurance in accordance with statutory requirements;

(b) Business Automobile Liability Insurance covering owned, non-owned and hired automobiles with a combined single limit of $1 million per occurrence, $2 million annual aggregate;

(c) Comprehensive General Liability Insurance of not less than $25 million per occurrence;

(d) Umbrella Excess Liability Insurance, providing excess general liability, automobile liability and employer's liability with a combined single limit of $5 million;

(e) All Risk Property Insurance, including Boiler and Machinery Insurance, equal to replacement costs; and

(f) Pollution Insurance of not less than $25 million per occurrence.

Each Party agrees to have the other Party named as an additional insured on all such insurance policies, and to furnish the other Party with certificates of insurance reflecting the aforementioned coverage. All such polices shall also state the following clause: "No cancellation or reduction of coverage shall be effective unless ninety (90) days' advance written notice of the same is provided to each named insured." The Parties each waive any right of subrogation under their respective policies for any liability assumed under this Agreement. The Parties agree to use commercially reasonable best efforts to obtain a joint insured agreement from each Party's respective insurance company.

ARTICLE 20 Several Obligations

Except where specifically stated in this Agreement to be otherwise, the duties, obligations and liabilities of the Parties are intended to be several and not joint or collective. Nothing contained in this Agreement shall ever be construed to create an association, trust, partnership, or joint venture or to impose a trust or partnership duty, obligation or liability or agency relationship on or with regard to either Party. Each Party shall be individually and severally liable for its own obligations under this Agreement.

ARTICLE 21 Confidentiality

21.1 Certain information provided by each Party (the "Disclosing Party") to the other Party (the "Receiving Party") pursuant to the provisions of this Agreement may be considered confidential and/or proprietary ("Confidential Information"). To be considered confidential, such information must be clearly marked "Confidential Information" or otherwise required to be considered Confidential Information pursuant to the provisions of this Agreement.

21.2 The Receiving Party agrees not to disclose Confidential Information to any third party not a Representative of the Receiving Party absent advance written consent of the Disclosing Party, except as may be necessary to enforce the terms of this Agreement. The Receiving Party further agrees that, with respect to Confidential Information, it shall (a) restrict disclosure of Confidential Information solely to its Representatives on a need-to-know basis; and (b) advise those Representatives of their obligations with respect to the Confidential Information.

21.3 Confidential Information shall not be deemed to include information which:

(a) is or becomes generally available to the public other than as a result of a disclosure by the Receiving Party;

(b) was available to the Receiving Party on a nonconfidential basis prior to its disclosure by the Disclosing Party; or

(c) becomes available to the Receiving Party on a nonconfidential basis from a person other than the Disclosing Party or its Representative who is not otherwise bound

by a confidentiality agreement with Disclosing Party or its Representative, or is otherwise not under any obligation to Disclosing Party or its Representative not to disclose the information to the Receiving Party.

21.4 The Receiving Party shall treat any Confidential Information with at least the same degree of care regarding its secrecy and confidentiality as the Receiving Party's similar information is treated within the Receiving Party's organization. The Receiving Party shall notify the Disclosing Party of any unauthorized disclosure to third parties that the Receiving Party discovers, and Receiving Party shall endeavor to prevent further such disclosures. Receiving Party will be responsible for any breach of the terms of this Agreement by Receiving Party's Representatives.

21.5 In the event that Receiving Party is requested, pursuant to or as required by applicable law or regulation, by legal process or by applicable ISO or NEPOOL rule, to disclose any Confidential Information, the Receiving Party shall provide the Disclosing Party with prompt notice of such request or requirement in order to enable Disclosing Party to seek an appropriate protective order or other remedy, and to consult with Disclosing Party with respect to Disclosing Party taking steps to resist or narrow the scope of such request or legal process. The Receiving Party agrees not to oppose any action by the Disclosing Party to obtain a protective order or other appropriate remedy. In the event that no such protective order or other remedy is obtained, the Receiving Party shall furnish only that portion of the Confidential Information which the Receiving Party is advised by counsel is legally required. In any such event, Receiving Party shall use its commercially reasonable best efforts to ensure that all Confidential Information so disclosed will be accorded confidential treatment.

21.6 The Parties agree that remedies at law may be inadequate to protect each other in the event of a breach of this Article 21, and the Receiving Party hereby in advance agrees to the granting of injunctive relief in favor of the Disclosing Party to prevent the continuation of any such breach without proof of actual damages.

ARTICLE 22 Remedies

22.1 In the event that either Party (the "Delinquent Party") fails to make full payment of the undisputed portion of any invoice rendered under this Agreement on or before the due date, the other Party (the "Non-Delinquent Party") shall give the Delinquent Party notice in writing of such delinquency, and the Delinquent Party will have ten (10) business days from the date of its receipt of such written notice to cure such delinquency. In the event the Delinquent Party fails to make full payment of the delinquent amount (including interest accrued at the Interest Rate) within such ten (10) day period, the Delinquent Party will be in default. In the event of a default by Generation Company, Commonwealth shall have the right to apply to the FERC to terminate service under this Agreement.

22.2 If either Party (a "Defaulting Party") fails to fulfill obligations under this Agreement and such failure could adversely affect the use, operation, or economic benefit of Commonwealth's Transmission System or distribution system or Generation Company's Facilities, including without limitation the Interconnection Equipment, or the regional network, the other Party (the "Non-Defaulting Party"), following thirty (30) days' prior written notice (which specifies the nature of such failure in reasonable detail) to the Defaulting Party (except in cases of emergencies in which case only such notice as shall be reasonably practicable in the circumstances), the Defaulting Party shall be deemed in default, and the Non-Defaulting Party may, but shall not be obligated to, suspend service and apply to the FERC to terminate service under this Agreement.

22.3 The enumeration of the foregoing remedies shall not be deemed to be a waiver of any other remedies at law or in equity to which the Non-Delinquent Party or the Non-Defaulting Party is legally entitled.

ARTICLE 23 **Term**

23.1 This Agreement shall become effective as of the Closing Date specified in the ASA and shall continue in full force and effect as long as the Facilities are interconnected to Commonwealth's Transmission System, unless extended by written agreement of the Parties.

23.2. For services specified in Article 8.2, the Parties shall review the terms and conditions of this Agreement on an annual basis to ensure that they meet the continuing needs of the Parties.

23.3 For Interconnection Service and voltage and reactive control requirements set forth in Articles 2 and 3:

(a) if: (i) FERC, any state or state regulatory commission, ISO or NEPOOL implements a change in any law, regulation, rule or practice, or (ii) Commonwealth, upon approval of FERC, implements a change in any regulation, rule or practice, which change affects or is reasonably expected to affect Commonwealth's provision of Interconnection Service to Generation Company or voltage and reactive control requirements set forth in Articles 2 and 3, the Parties shall negotiate in good faith to determine the amendments, if any, to this Agreement necessary to conform the terms of Interconnection Service or voltage or reactive control requirements to such change, and Commonwealth shall file such amendments with the FERC; provided that no such change shall require any payment to be made by Generation Company to Commonwealth for the interconnection of the Units to the Transmission System or distribution facilities of Commonwealth in existence on the Closing Date; and

(b) in addition, on a mutually convenient date after the Closing Date and thereafter as requested by either Party during the term of this Agreement, the Parties shall meet to discuss the impact on the terms of Interconnection Service of any changes in the NEPOOL Tariff, Commonwealth's Open Access Transmission Tariff, or any rule or practice of NEPOOL, or the ISO.

23.4 The applicable provisions of this Agreement shall continue in effect after cancellation or termination hereof to the extent necessary to provide for final billings, billing adjustments and payments pertaining to liability and indemnification obligations arising from acts or events that occurred while this Agreement was in effect.

ARTICLE 24 Assignment/Change in Corporate Identity

24.1 Neither this Agreement nor any of the rights, interests, or obligations hereunder shall be assigned, except to an affiliate of Commonwealth that owns all or any portion of the Transmission System or distribution system or to an Affiliate of Generation Company that owns the Facilities or any subsequent purchaser of any of the Facilities, by any Party hereto, including by operation of law, without the prior written consent of the other Party, said consent not to be unreasonably withheld. Any assignment of this Agreement in violation of the foregoing shall be, at the option of the non-assigning Party, void. Notwithstanding the foregoing, Generation Company or its permitted assignee may assign, transfer, pledge or otherwise dispose of its rights and interests hereunder to a trustee or lending institution(s) for the purposes of financing or refinancing the initial Assets, including upon or pursuant to the exercise of remedies under such financing or refinancing, or by way of assignments, transfers, conveyances of dispositions in lieu thereof; provided, however, that no such assignment or disposition shall relieve or in any way discharge Generation Company or such permitted assignee from the performance of its duties and obligations under this Agreement. Commonwealth agrees to execute and deliver such documents as may be reasonably necessary to accomplish any such assignment, transfer, conveyance, pledge or disposition of rights hereunder for purposes of the financing or refinancing of the Assets, so long as Commonwealth's rights under this Agreement are not thereby altered, amended, diminished or otherwise impaired.

24.2 Except as set forth in Article 24.1 above, no assignment or transfer of rights or obligations under this Agreement by Generation Company shall relieve Generation Company from full liability and financial responsibility for the performance thereof after any such transfer or assignment unless and until the transferee or assignee shall agree in writing to assume the obligations and duties of Generation Company under this Agreement and Commonwealth has consented in writing to such assumption; said consent not to be unreasonably withheld.

24.3 Except as set forth in Article 24.1 above, no assignment or transfer of rights or obligations under this Agreement by Commonwealth shall relieve Commonwealth from full liability and financial responsibility for the performance thereof after any such transfer or

assignment unless and until the transferee or assignee shall agree in writing to assume the obligations and duties of Commonwealth under this Agreement and Generation Company has consented in writing to such assumption; said consent not to be unreasonably withheld.

24.4 If either Party terminates its existence as a corporate entity by merger, acquisition, sale, consolidation or otherwise, or if all or substantially all of such Party's assets are transferred to another person or business entity, without complying with Articles 24.2 and 24.3 above, the other Party shall have the right, enforceable in a court of competent jurisdiction, to enjoin the first Party's successor from using the property in any manner that interferes with, impedes, or restricts such other Party's ability to carry out its ongoing business operations, rights and obligations.

ARTICLE 25 Subcontractors

25.1 Nothing in this Agreement shall prevent the Parties from utilizing the services of subcontractors as they deem appropriate; provided, however, the Parties agree that, where applicable, all said subcontractors shall comply with the terms and conditions of this Agreement.

25.2 The creation of any subcontract relationship shall not relieve the hiring Party of any of its obligations under this Agreement. Each Party shall be fully responsible to the other Party for the acts and/or omission of any subcontractor it hires as if no subcontract had been made. Any obligation imposed by this Agreement upon the Parties, where applicable, shall be equally binding upon and shall be construed as having application to any subcontractor.

25.3 The Parties shall each be liable for, indemnify, and hold harmless the other Party, its Affiliates and their officers, directors, employees, agents, servants and assigns from and against any and all claims, demands or actions from the first-mentioned Party's subcontractors, and shall pay all costs, expenses and legal fees associated therewith and all judgments, decrees and awards rendered therein.

25.4 No subcontractor is intended to be or shall be deemed a third-party beneficiary of this Agreement.

25.5 To the extent of the responsibility and liability Generation Company has agreed to assume in Article 17 above, and to the fullest extent permitted by law, Generation Company shall require its subcontractors to indemnify and hold harmless and defend Commonwealth, its parent and Affiliates and their respective officers, directors, employees, agents and assigns from and against any and all claims and/or liability for damage to property, injury to or death of any person, including Commonwealth's employees, Generation Company's employees and their respective Affiliates' employees, or any other liability incurred by Commonwealth or its parent or Affiliates including all expenses, legal or otherwise, to the extent caused by any act or omission, negligent or otherwise, by said subcontractor and/or

its officers, directors, employees, agents and assigns arising out of or connected with the operation of Commonwealth's and its Affiliates' or Generation Company's and its Affiliates' facilities, equipment and property described in this Agreement, regardless of whether caused in part by a Party indemnified hereunder.

25.6 To the extent of the responsibility and liability Commonwealth has agreed to assume in Article 17 above, and to the fullest extent permitted by law, Commonwealth shall require its subcontractors to indemnify and hold harmless and defend Generation Company, its parent and Affiliates and their respective officers, directors, employees, agents and assigns from and against any and all claims and/or liability for damage to property, injury to or death of any person, including Commonwealth's employees, Generation Company's employees and their respective Affiliates' employees, or any other liability incurred by Generation Company or its parent or Affiliates including all expenses, legal or otherwise, to the extent caused by any act or omission, negligent or otherwise, by said subcontractor and/or its officers, directors, employees, agents and assigns arising out of or connected with the operation of Commonwealth's and its Affiliates' or Generation Company's and its Affiliates' facilities, equipment and property described in this Agreement, regardless of whether caused in part by a Party indemnified hereunder.

25.7 The obligations under this Article 25 shall not be limited in any way by any limitation on subcontractor's insurance.

25.8 All subcontractors shall comply with all federal and state laws regarding insurance requirements and shall maintain standard and ordinary insurance coverages.

ARTICLE 26 Dispute Resolution

26.1 Any disagreement between the Parties as to their rights and obligations arising out of or relating to this Agreement shall first be addressed by the Parties. In the event that representatives of Commonwealth and Generation Company are unable in good faith to satisfactorily resolve their disagreement, either Party may by written notice to the other refer the matter to their respective senior management. Operational representatives of each Party shall meet and confer in person at least once before referring the matter to senior management.

26.2 (a) Except as provided in Articles 26.2(b) or 26.8 below, if after using their best efforts to try to resolve the dispute (which shall include at least one face-to-face meeting attended by representatives of senior management of both Parties), senior management cannot resolve the dispute within thirty (30) days, independent arbitration proceedings, as set forth below, shall be utilized to resolve the dispute.

(b) Notwithstanding Article 26.2(a) above, physical accidents or events giving rise to negligence or intentional tort claims for the recovery of property damages

and/or damages for personal injury, or other disputes where the amount in controversy exceeds One Million Dollars ($1,000,000) shall not be considered "Arbitrable Claims."

26.3 Any arbitration initiated under this Agreement shall be conducted before a single neutral arbitrator appointed by the Parties. For the purposes of this Agreement, an arbitrator shall not be considered "neutral" if the arbitrator has previously served as an arbitrator for a dispute involving the Parties or is a present or former lawyer, employee or consultant of a Party or any of its Affiliates. The arbitrator shall be knowledgeable in matters that are the subject of the dispute, and shall not have any current or past substantial business or financial relationships with any Party to the arbitration. Any arbitration under this Agreement shall be initiated by written request of a Party, served on the other Party, which shall specify the issue or issues in dispute and summarize the Party's claim with respect thereto. Within ten (10) business days after receipt of such a request, authorized representatives of the Parties shall confer and attempt to agree upon appointment of a single neutral arbitrator. If such agreement is not accomplished, any Party may request the American Arbitration Association to appoint a single neutral arbitrator in accordance with its Commercial Arbitration Rules, which rules shall govern the conduct of the arbitration in the absence of contrary agreement by all Parties. The arbitrator shall within thirty (30) days of the conclusion of the hearing, unless such time is extended by agreement of all Parties, notify the Parties in writing of its decision, stating its reasons for such decision and separately listing its findings of fact and conclusions of law.

26.4 Unless otherwise agreed, the arbitrator shall render a decision within ninety (90) days of appointment and shall notify the Parties in writing of such decision and the reasons therefor.

26.5 The arbitrator shall be authorized only to interpret and apply the provisions of this Agreement or any related agreements entered into under this Agreement and shall have no power to modify or change any of the above in any manner. The decision of the arbitrator shall be final and binding upon the Parties, and judgment on the award may be entered in any court having jurisdiction. The decision of the arbitrator may be appealed solely on the grounds that the conduct of the arbitrator, or the decision itself, violated the standards set forth in the Federal Arbitration Act and/or any applicable Massachusetts law, or for review of errors of law. The final decision of the arbitrator must also be filed with the FERC if it affects jurisdictional rates, terms and conditions of service or facilities.

26.6 (a) The arbitrator shall not award punitive damages or multiple damages or any other damages not measured by the prevailing Party's actual damages.

(b) Any award of damages by the arbitrator shall be determined, limited and controlled by the limitation of damages provisions in this Agreement.

(c) The arbitrator may, in its discretion, award pre-award and post-award interest on any damages award; provided, however, that the rate of pre-award or post-award interest shall not exceed a rate equal to the Interest Rate. Except as otherwise provided herein, the arbitrator shall not award costs, including attorneys' fees, expenses and the costs of the arbitration.

26.7 The existence, contents or results of any arbitration hereunder may not be disclosed without the prior written consent of both Parties; provided, however, either Party may make disclosures as may be necessary to fulfill regulatory obligations to any regulatory bodies having jurisdiction, and may inform their lenders, Affiliates, auditors, and insurers, as necessary, under pledges of confidentiality and can consult with experts as required in connection with the arbitration under pledges of confidentiality. If any Party seeks preliminary injunctive relief from any court to preserve the status quo or avoid irreparable harm pending mediation or arbitration, the Parties agree to use reasonable efforts to keep the court proceedings confidential, to the maximum extent permitted by law.

26.8 (a) Nothing in this Agreement shall preclude, or be construed to preclude, any Party from filing a petition or complaint with FERC with respect to any arbitrable claim over which FERC has jurisdiction. In such case, the other Party may request FERC to reject or to waive jurisdiction. If FERC rejects or waives jurisdiction with respect to all or a portion of the claim, the portion of the claim not so accepted by FERC shall be resolved through arbitration, as provided in this Agreement. To the extent that FERC asserts or accepts jurisdiction over the claim, the decision, finding of fact or order of FERC shall be final and binding, subject to judicial review under the Federal Power Act, and any arbitration proceedings that may have commenced with respect to the claim prior to the assertion or acceptance of jurisdiction by FERC shall be terminated.

(b) The arbitration panel shall have no authority to modify, and shall be conclusively bound by, any decision, finding of fact or order of FERC. However, to the extent that a decision, finding of fact or order of FERC does not resolve all issues in dispute, the Party seeking relief may proceed to arbitration under this Article 26 to resolve such issues, subject to the FERC decision, finding or order.

26.9 Nothing in this Article 26 shall preclude, or be construed to preclude, the resort by either Party to a court of competent jurisdiction solely for purposes of securing a temporary or preliminary injunction to preserve the status quo or avoid irreparable harm pending arbitration pursuant to this Article 26.

26.10 Any arbitration hereunder shall be conducted in Boston, Massachusetts, unless otherwise agreed to by both Parties.

26.11 Except as otherwise provided herein, each Party shall be responsible for its own costs, including attorneys' fees, incurred during the arbitration process and for one half of the cost of the arbitrator.

ARTICLE 27 NEPOOL Participation

Generation Company shall become a NEPOOL participant, such participation to be effective no later than the Closing Date.

ARTICLE 28 Additional Cost Responsibilities

If Generation Company requests an upgrade to Commonwealth's existing distribution system or Transmission System, Generation Company will be responsible for its appropriate share of the cost of the upgrade pursuant to Commonwealth's Open Access Transmission Tariff. If Generation Company requests an upgrade to the PTF System, Generation Company will be responsible for its allocated share of the cost of the upgrade pursuant to the NEPOOL Tariff.

ARTICLE 29 Miscellaneous Provisions

29.1 This Agreement shall constitute the entire agreement between the Parties hereto relating to the subject matter hereof, and all previous agreements, discussions, communications, and correspondence with respect to the subject matter hereof not set forth in this Agreement are of no force and effect. In all other respects, special contracts or superseding rate schedules shall govern Commonwealth's transmission and distribution service to Generation Company.

29.2 In the event that it is deemed necessary to amend this Agreement, the Parties will attempt to agree upon such amendment and will submit such mutually agreed upon amendment(s) to the FERC for filing and acceptance. However, Commonwealth shall have the right at any time to amend the provisions of this Agreement relating to the amount charged by Commonwealth to Generation Company to provide service under this Agreement by filing an amendment with the FERC and serving such amendment on Generation Company. Such an amendment shall become effective as a change of rate under Section 205 of the Federal Power Act upon acceptance by FERC. Notwithstanding the above, no application will be made to FERC by Commonwealth to recover any costs associated with the interconnection of the Units to the Transmission System or Commonwealth's distribution facilities in existence on the Closing Date. An amendment affecting the above referenced provisions of this Agreement unilaterally submitted by Generation Company to the FERC shall be in accordance with Section 206 of the Federal Power Act.

29.3 No failure or delay on the part of Commonwealth or Generation Company in exercising any of its rights under this Agreement, no partial exercise by either Party of any of its rights under this Agreement, and no course of dealing between the Parties shall constitute a waiver of the rights of either Party under this Agreement.

29.4 In the event that any clause or provision of this Agreement or any part hereof shall be held to be invalid, void, or unenforceable by any court or governmental authority of competent jurisdiction, said holding or action shall be strictly construed and shall not affect the validity or effect of any other provision hereof, and the Parties shall endeavor in good faith to replace such invalid or unenforceable provisions with a valid and enforceable provision which achieves the purposes intended by the Parties to the greatest extent permitted by law.

29.5 The headings of Articles herein are inserted for convenience only and are not to be construed as part of the terms hereof or used in the interpretation of this Agreement.

29.6 In the event an ambiguity or question of intent or interpretation arises, this Agreement shall be construed as if drafted jointly by the Parties and no presumption or burden of proof shall arise favoring or disfavoring any Party by virtue of authorship of any of the provisions of this Agreement. Any reference to any federal, state, local, or foreign statute or law shall be deemed also to refer to all rules and regulations promulgated thereunder, unless the context requires otherwise. The word "including" in this Agreement shall mean including without limitation; provided, however, the word "including" in definition of Interconnection Equipment shall not mean including without limitation.

29.7 This Agreement may be executed in one or more counterparts, each of which shall be deemed an original.

29.8 Any notice required to be given by either Party to the other in connection with this Agreement shall be given in writing and shall be deemed given on the date of receipt personally or by facsimile transmission (if sent by facsimile on a business day during normal business hours of the recipient, or if not, on the next succeeding business day, with transmission confirmed by the sender's facsimile machine and if sender thereafter sends such notice to recipient by any of the other methods provided in this Article 29.8) or mailed by registered or certified U.S. mail, return receipt requested, postage prepaid, or by reputable overnight courier, with acknowledged receipt of delivery, to the Parties at the addresses below (or at such other address as shall be specified by like notice). Notice provided by mail or overnight courier shall be deemed given at the date of acceptance or refusal of acceptance shown on such receipt.

Notice to Commonwealth shall be to the following address:

Commonwealth Electric Company
2421 Cranberry Highway
Wareham, MA 02571
Attention: Vice President of Energy Supply and Engineering Services

with a copy to:

COM/Energy Services Company
One Main Street
P.O. Box 9150
Cambridge, MA 02142-9150
Attention: Legal Department

Notice to Generation Company shall be to the following address:

Southern Energy New England, L.L.C.
900 Ashwood Parkway
Suite 500
Atlanta, GA 30308
Attention: Randall E. Harrison
Vice President - Domestic Development

with a copy to:

Robert C. Marshall, Esq.
Troutman Sanders
NationsBank Plaza, Suite 5200
600 Peachtree Street NE
Atlanta, GA 30308

Andrew J. Newman, Esq.
Rubin and Rudman, L.L.P.
50 Rowes Wharf
Boston, MA 02110

Any payments required to be made by Generation Company under this Agreement shall be mailed to Commonwealth at the following address:

COM/Energy Services Company
One Main Street
P.O. Box 9150
Cambridge, MA 02142-9150
Attention: Treasury Department

Any payments required to be made by Commonwealth under this Agreement shall be made to Generation Company at the following address:

Southern Energy New England, L.L.C.
900 Ashwood Parkway
Suite 500
Atlanta, GA 30308
Attention: Randall E. Harrison
Vice President - Domestic Development

29.9 In the event that any or all of the NEPOOL or ISO standards referred to herein shall cease to be established without successor standards having been established, or if Commonwealth ceases participation in NEPOOL, Commonwealth may impose reasonable substitute standards that do not materially alter the obligations of Generation Company as such obligations existed under the NEPOOL or ISO standards.

29.10 Each Party shall act as an independent contractor with respect to the provision of services hereunder.

IN WITNESS WHEREOF, Commonwealth and Generation Company have caused this instrument to be executed by their duly authorized representatives as of the day and year first above written.

COMMONWEALTH ELECTRIC COMPANY

By: _____
Name: Russell D. Wright
Title: Vice Chairman and Chief Executive Officer

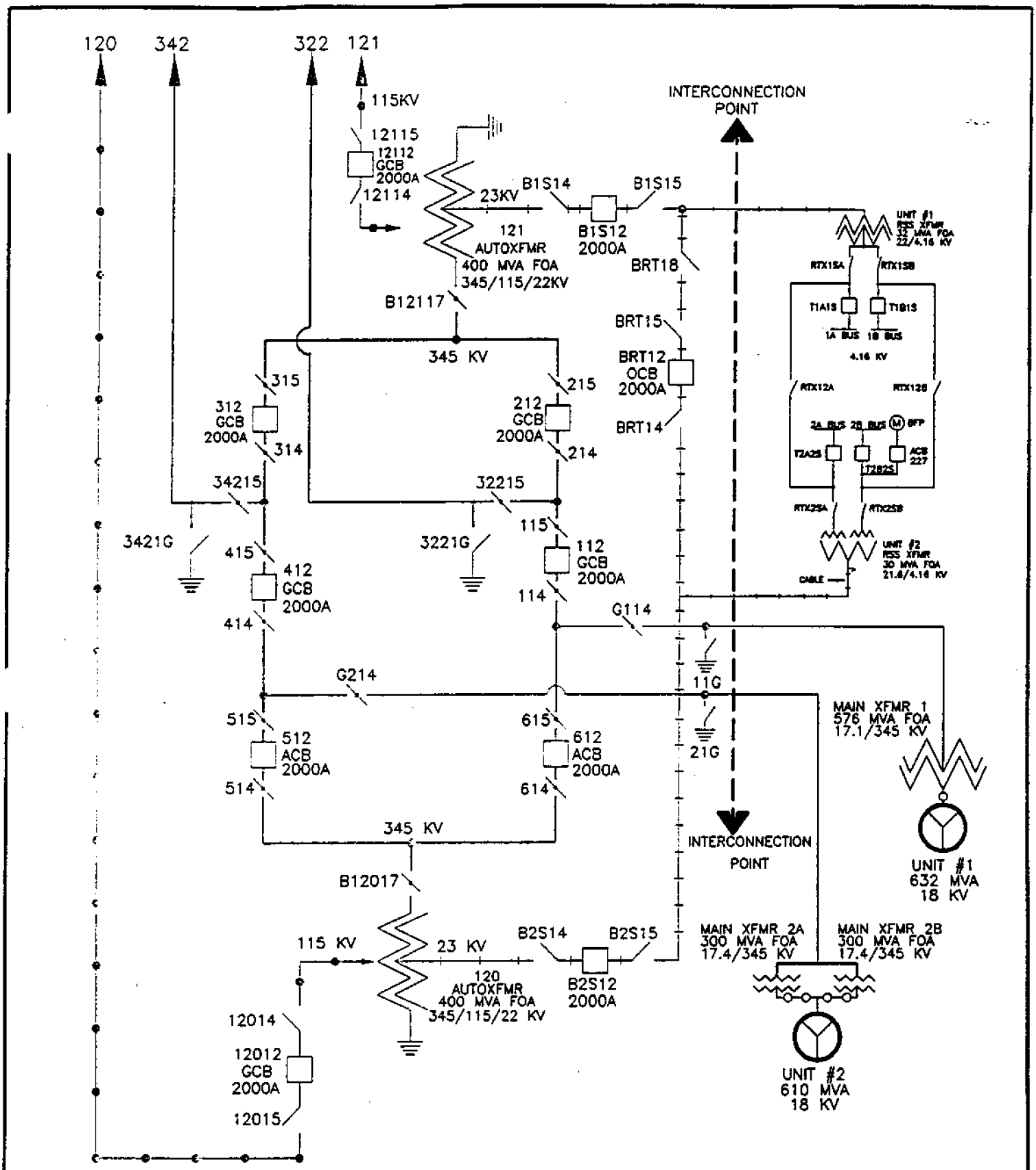
SOUTHERN ENERGY NEW ENGLAND, L.L.C.

By: _____
Name: Randall E. Harrison
Title: Vice President

(BS2 49523)

EXHIBIT 1

Description of Interconnection



COM/Electric

CANAL ELECTRIC COMPANY

HIGH VOLTAGE SWITCHYARD & RESERVE STATION SERVICE

ONE LINE INTERCONNECTION DIAGRAM

NO.	DESCRIPTION	DATE	APPR.
	REVISION		

SCALE: unless noted	DATE	DRAWN	CH'KD.	APPR.	DRAWING NO.	REV.
NONE	07-01-97	A.D.A.				1

EXHIBIT 2

Switching, Tagging and Grounding Rules

SECTION NO. 13

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SECTION NO. 13

PART 1

SWITCHING AND TAGGING RULES

13.0 DEFINITIONS:

CLEARANCE - Permission to do work on a line or piece of equipment after it has been made safe to be worked on by removal from service, de-energizing, tagging, testing, grounding, barricading, etc., all in accordance with these rules.

COM/Electric SYSTEM OPERATOR - The person on duty at the Wareham System Control Center under whose orders switching and tagging is done. During times of decentralization, the Manager of Electric Operations or his delegate will assume the duties of the System Operator for his District.

HIGHER AUTHORITY - An individual so designated on the switching and tagging list.

OPERATING EXECUTIVE - Director of Resource Planning & Administration, Vice President of Power Supply & Administration, Vice President of Operations and Vice President of Customer Service.

POINT OF DEMARCATION - The points of demarcation established as the boundaries of REMVEC jurisdiction are shown on Plan No. E-9 entitled 115/345 KV switching and Cambridge Electric drawing entitled 115 KV 150, 151 Lines.

REMVEC- An acronym for Rhode Island - Eastern Massachusetts - Vermont Energy Control.

REMVEC SYSTEM OPERATOR - The person on duty at REMVEC Dispatch Center who is responsible for security within the points of demarcation established as the boundaries of REMVEC jurisdiction.

SWITCHMAN - A person qualified to perform switching and tagging work. The title may be Troubleman, Operating Engineer, or Substation Electrician. Also, those authorized on the switching and tagging list.

SYSTEM OPERATOR - The REMVEC System Operator or the COM/Electric System Operator, whichever has the jurisdiction.

UNDERGROUND DISTRIBUTION (UD) SYSTEM - One or more sections of a distribution system with cables either direct-buried or in conduit, formerly referred to as URD. Excluding the traditional manhole and conduit systems in the cities of Cambridge and New Bedford. Also, excluding any cable systems designated by each District's Manager of Electric Operations and the Manager of System Operations.

WORKMAN - Qualified person, contractor, or employee to work on line, section of line, cable, or electrical equipment.

13.1 PURPOSE

The purpose of these protective Switching and Tagging Rules is to provide safety to personnel, service and equipment when equipment is being removed from service, worked on or near, or is being restored to service. A person having equipment tagged or those performing switching and tagging operations under these rules shall be thoroughly familiar with them and shall have a copy readily available for reference.

13.2 JURISDICTION

A. The REMVEC System Operator shall be responsible for the release of all generators, transformers, transmission lines, switches or other equipment that affects the generating capability, transmission of the power from one part of the system to another, the security and/or economy of the REMVEC System.

B. The COM/Electric System Operator shall be responsible for dispatching outside the points of demarcation established as the boundaries of REMVEC jurisdiction. His jurisdiction comprises certain distribution circuits, all distribution supply lines, all transmission lines, and all generators, transformers

and other pieces of electrical equipment in stations and substations either in service or ready to be put into service which are not within the jurisdiction of the REMVEC System Operator.

C. These rules apply only to the lines and equipment of this Company. Any switching and tagging of our equipment necessary because of work on equipment of other interconnected companies will be obtained through the System Operator. Similarly, any switching and tagging of equipment of other interconnected companies necessary because of work on our equipment will be obtained through the interconnected company's System Operator.

13.3 GENERAL

A. No person shall do any work on any switch, line or piece of electrical equipment that comes under the jurisdiction of the COM/Electric System Operator without first obtaining a clearance or permission, as the case may be, from such System Operator.

B. Work done in proximity to live apparatus shall be done in accordance with established safety practices and procedures after the matter has been taken up with the System Operator.

C. Protective tags attached to any device for the protection of personnel, service or equipment, provides visual indication that the operation of the tagged device is restricted by the rules governing the color and type of tag used.

D. No Red, Blue, Orange, Do Not Operate, or Hold Tag shall be applied or removed without approval of the System Operator.

E. Prior to the start of switching and tagging, the person for whom the apparatus is to be tagged or a designated representative shall contact the System Operator and verify the switches and/or devices to be tagged for him.

F. A specific switching list to be used as a guide for the switching shall be agreed upon in advance, whenever practicable, between the System Operator and the person requesting the clearance. All areas to be barricaded and all equipment to be

grounded shall be included in the switching list.

13.4 PRESENCE IN UNATTENDED STATIONS

Persons entering any unattended stations or substations shall make their presence known to the System Operator. He shall state the nature of his business and give notification when leaving.

13.5 PERSONNEL QUALIFIED TO PERFORM SWITCHING AND TAGGING

A. The System Operator shall issue switching and tagging orders to listed qualified persons only. If, in the opinion of the System Operator, an emergency exists, other persons may be utilized for switching only.

B. Each District's Manager of Electric Operations, Manager of System Engineering, or their authorized delegate, shall periodically submit in writing to the Manager of System Operations, a "Switching and Tagging List" containing the names of those qualified and authorized to perform switching and tagging operations on their respective section of the system.

13.6 PERSONNEL QUALIFIED TO BE ISSUED CLEARANCES

The System Operator shall issue clearances to listed qualified persons only.

Each District's Manager of Electric Operations, Manager of System Engineering, or their authorized delegate shall periodically submit in writing to the Manager of System Operations a "Clearance List" containing the names and titles of those qualified and authorized to be issued a clearance.

13.7 RELEASING PROTECTIVE TAGS

Once equipment has been completely tagged and a clearance given, only the person for whom the equipment is tagged may release his tags. In the event this cannot be done, a release will be accepted by the System Operator from a designated higher authority, who shall be responsible for determining that the equipment is ready for service, that all workers are safely clear and for informing the party for whom the equipment was originally tagged that his tags have been removed.

Each District's Manager of Electric Operations, Manager of System Engineering or their authorized delegate shall periodically submit in writing to the Manager of System Operations the names and titles of those persons qualified as "higher authorities".

13.8 SWITCHING ORDERS

All switching and tagging orders issued by the System Operator shall be written down on an approved form (OD-68) by the person receiving the orders and repeated back to the System Operator. No erasures on a Switching Order Form are permitted.

13.9 EXTENDED CLEARANCE

An extended clearance is defined as one expected to last for more than 7 days. If an application for extended clearance is received, approval must be obtained from the Manager of System Operations or his authorized delegate.

13.10 CIRCUIT CHANGES

A print or sketch showing changes to circuits under the operator's jurisdiction shall be submitted each day to the System Operator.

13.11 APPLICATION FOR WORK

A. Application for work under the Red, Blue, or Orange Tag Section must be received prior to the start of the work; 48 hours advance notice of planned work is required. Canceled work must be reapplied for through the System Operator. The person making application must submit to the System Operator on Form OD-55 the following information:

1. The name of the person filing the application, the name of the person for whom the apparatus is to be tagged, how this person may be reached during the time the apparatus is tagged, and how he may be reached prior to the start of the work. If this information is not available at the time the application is made, it may be submitted at some reasonable time prior to the start of switching by the person making application.

2. Apparatus to be worked on and its location.

3. Complete description of the work to be done, including any test potential to be applied.

4. Date, time, and duration of the clearance.

5. Time required to clear workers from the apparatus, in case it is necessary to return the apparatus to service in an emergency.

6. Location of required grounds.

7. Any phasing and locations thereof.

B. All such work within the boundaries of REMVEC jurisdiction shall be referred to the REMVEC System Operator by the COM/Electric System Operator. Certain critical facilities may require up to six days advance notice. The REMVEC System Operator may waive these requirements in special circumstances.

13.12 RED TAG SECTION

Red tags (OD-52) are used when a clearance is to be issued by the System Operator for a qualified person to work on a line, section of a line, or electrical equipment which is to be de-energized and made safe to be worked on in accordance with these rules.

All equipment shall be considered energized at all times unless de-energized, tested and protected in accordance with the following:

1. A disconnecting device with visible breaks between the equipment to be worked upon and each possible source of potential shall be checked open and Red Tagged.

2. Under no circumstances shall any device bearing a Red tag be operated.

3. Under no circumstances shall a Red tag be placed on a closed switch.

4. No equipment, line, or section of a line between Red tags is to be made alive under any circumstances.

5. Any number of Red tags may be attached to a switch at the same time, thus allowing a number of parties to work.

6. No switch shall be operated within an area protected by Red tags, except with the knowledge and consent of the System Operator and all persons for whom the line or equipment is tagged.

7. Motor operated switches shall be mechanically disengaged and control power shut off before Red tagging.

8. Grounds will be applied in accordance with Rule 13.16.

13.13 BLUE TAG SECTION

Blue Tags (OD-53) are to be used when it is necessary to energize apparatus for test purposes other than that allowed under the Orange Tag Section (13.39). Only test sources of energy shall be used.

The following rules will apply:

1. A disconnecting device with visible breaks between the equipment to be tested and each possible source of potential shall be checked open and Blue tagged.

2. Under no circumstances shall any device bearing a Blue tag be operated.

3. Apparatus protected by Blue tags can be made alive only at the request of the person for whom the apparatus is tagged, and only with the permission of the System Operator. The System Operator must be notified just prior to making the apparatus alive unless he has agreed that he need not be notified.

4. No switch may be operated within an area protected by Blue tags except by the direct personal order of the person in charge of the test and with the permission of the System Operator.

5. No work shall be performed in an area protected by Blue tags except work associated with the test procedures, including connection of instruments and auxiliary apparatus. Such work will be done under the supervision of the person conducting the test with due regard for the actual conditions existing when equipment in the protected area may be alive. In some cases voltages considerably above normal may be applied, as when insulation is being tested. All other work shall be done under the Red Tag Section. During periods when voltage is not being applied, grounds shall be attached as per Rule 13.16.D.

6. Work required by a test on apparatus, remote from the location of the person in charge of the test, shall be done at the request of the person in charge of the test, but under the orders of the System Operator.

7. Blue tag clearance on a piece of apparatus can be given to only one person at a time.

8. As part of the testing procedure, untagged permanent grounding switches may be operated only under the direction of the System Operator.

13.14 MULTI-PURPOSE TAGGING OF A COMMON DEVICE

When it is necessary to apply a test potential to a piece of apparatus while work under the Red or Blue Tagging Sections is being performed on a piece of adjoining apparatus, the common disconnection device will be tagged for the person conducting the test and separately tagged for the person or persons responsible for the work on the adjoining apparatus. This can be done only with the permission of both parties and with the approval of the System Operator. See Rule 13.39.

13.15 TESTING FOR POTENTIAL

After a line or equipment has been de-energized for the purpose of working thereon, it shall be checked as being de-energized by testing with an approved potential indicator.

13.16 GROUNDING

This section applies to the grounding of transmission and

distribution lines and equipment for the purpose of protecting workmen. This section also applies to the protective grounding of other equipment as required elsewhere in this section.

For a workman to work lines or equipment as de-energized, the lines or equipment shall be de-energized under the provisions of Section 13.12 and/or 13.39 and shall be grounded as specified in paragraphs (A) through (I) of this section and Section 8.21. However, if the installation of a ground is impracticable or that the conditions resulting from the installation of a ground would present greater hazards than working without grounds, the lines and equipment may be treated as de-energized provided all of the following conditions are met:

1. The lines and equipment have been de-energized under the provisions of Sections 8.21, 13.12 and/or Section 13.39;

2. There is no possibility of contact with another energized source;

3. The hazard of induced voltage is not present.

A. Equipotential Zone

Temporary protective grounds shall be placed at such locations and arranged in such a manner as to prevent each workman from being exposed to hazardous differences in electrical potential.

B. Protective Grounding Equipment

1. Protective grounding equipment shall be capable of conducting the maximum fault current that could flow at the point of grounding for the time necessary to clear the fault. This equipment shall have an ampacity greater than or equal to that of No. 2 AWG copper.

2. Protective grounds shall have an impedance low enough to cause immediate operation of protective devices in case of accidental energizing of the lines or equipment.

C. Testing

Before any ground is installed, lines and equipment shall be tested and found absent of nominal voltage, unless a previously installed ground is present.

If the grounds are not attached immediately following such tests, the testing procedure must be repeated before the grounds are attached.

D. Order of Connection

When a ground is to be attached to a line or to equipment, the ground-end connection shall be attached first, and then the other end shall be attached by means of a live-line tool.

E. Order of Removal

When a ground is to be removed, the grounding device shall be removed from the line or equipment using a live-line tool before the ground-end connection is removed.

F. Additional Precautions

When work is performed on a cable at a location remote from the cable terminal, the cable may not be grounded at the cable terminal if there is a possibility of hazardous transfer of potential should a fault occur.

G. Removal of Grounds for Test

Grounds may be removed temporarily during tests. During the test procedure, the employer shall ensure that each employee uses insulating equipment and is isolated from any hazards involved, and the employer shall institute any additional measures as may be necessary to protect each exposed employee in case the previously grounded lines and equipment become energized.

H. Permanent Grounding Switching

The applicant will include as part of his application for equipment to be taken out of service the location and

identification number of all permanent grounding switches he desires to have closed. After the switching operations and placement of tags have been completed, the System Operator shall order the Switchman to test the equipment for potential with an approved potential testing device, and if the equipment is found to be de-energized to close the grounding switch and to attach a Do Not Operate tag. Permanent grounding switches shall not be relied upon as the sole means of protection for workmen. At least one set of portable grounds must be utilized in addition to the permanent grounding switch or switches before de-energized lines and equipment are considered safe to be worked on.

I. Portable Grounds

1. Remote Grounds

When necessary to attach grounds at locations remote from the work area, the request for such grounds must be made through the System Operator. The System Operator will order the apparatus tested and grounded by a qualified person in accordance with the provisions of these rules. After the remote grounds have been attached, the System Operator shall be notified by the person attaching the grounds. The System Operator will then notify the person requesting the grounds that they have been attached.

2. Workman's Grounds

Grounds to be placed at the work location shall be placed only with the permission of the System Operator. Such grounding shall be done in accordance with the provisions of these rules. The System Operator shall be notified when the grounding is complete.

J. Location of Grounds

The proper location of grounds and the number of grounds required must be given particular consideration and cannot be in conflict with Section 13.16, paragraph A.

De-energized lines and equipment to be worked on shall be grounded and short-circuited at the work location, or placed

as close as practicable to the work location.

1. If work is to be performed at more than one location in a line section, the line section must be grounded and short-circuited at one location in the line section and the conductor to be worked on shall be grounded at each work location.

2. The minimum working clearance distance shall be maintained from ungrounded conductors at the work location.

13.17 DO NOT OPERATE TAG (WHITE WITH BLACK LETTERING)

A. Do Not Operate tag (OD-52A) shall be used to prevent the operation of a device without the permission of the person to whom the device has been tagged and which does not come under the Red, Orange, or Blue Tag Sections of these rules. This tag may be ordered on for a qualified person, and must be released by the person whose name is on the tag in accordance with Rule 13.7. However, a tag ordered on for one System Operator may be released and ordered off by another System Operator.

A Red or Blue tag may be attached to an already open disconnecting device bearing a Do Not Operate tag. The following examples illustrate the use of the Do Not Operate tag.

1. Prevent reclosing by System Operators or Switchmen during hot-line work, or work in close proximity to energized equipment.

2. Tag carrier relay switch off.

3. Tag automatic reclosing off.

4. Tag breaker control switch during circuit breaker overhaul or during test.

5. Prevent operation for system operating purposes.

6. Prevent energizing faulty equipment when it cannot be tagged for a workman.

7. Prevent operation of a permanent ground switch.

8. Prevent operation of a valve.

13.18 HOLD TAG (WHITE WITH GREEN STRIPED BORDER)

A Hold tag (OD-53A) means: Do Not Operate until the limitation or instructions on the tag have been complied with. Only one Hold tag will be allowed on a piece of apparatus at one time.

The following examples illustrate the use of the Hold tag:

A. To allow the reclosing of a breaker after a predetermined time interval.

B. To allow maintenance personnel to close a breaker during overhauling.

13.19 NOTICE OF CLEARANCE

A. System Operators Responsibility

When the switching, tagging, testing and grounding have been completed to the satisfaction of the System Operator, he shall give clearance to work to the person for whom the equipment is tagged, stating:

1. The official designation of the equipment on which work will be done.

2. The designation of each switch and/or device that is open and properly tagged.

3. The designation of all grounding switches closed and tagged and the location of all portable remote grounds, if any.

4. The equipment is ready for work and the worker can proceed to test and to protect himself with workmen's grounds.

B. Worker's Responsibility

1. No worker shall commence work without receiving a

clearance from the System Operator, even though the apparatus is tagged in his name.

2. The person in charge of the job for whom the equipment is tagged must have in his possession an itemized list of apparatus tagged, including notes on the location of all grounding devices used.

3. The person receiving a clearance shall inform the System Operator of the location of all workmen's grounds attached.

4. During emergency work conditions, it is the workmen's responsibility to notify the System Operator that a work clearance is needed.

13.20 COMPLETION OF WORK
(Releasing Protective Tags)

A. Worker's Responsibility

When work in a protected area has been completed, the person for whom the clearance has been issued will make sure that all persons working under the protection of his clearance are safely clear and will remain clear of the equipment involved. He will then remove or supervise the removal of all his workman's grounds and barricades and call the System Operator, stating:

1. His name

2. Official designation of equipment involved.

3. That his workman's grounds have been removed, specifying the location of each such ground.

4. That the equipment is ready for normal service as far as his work is concerned, and if not, shall state the reasons in full detail.

5. That he is releasing his tags, specifying the switches and/or devices.

B. System Operator's Responsibility

After all protective tags have been released, the System Operator shall first order permanently-installed grounding devices opened and/or portable remote grounds removed.

13.21 RETURNING TO SERVICE

After being satisfied that all grounds have been removed, the System Operator shall then order the switching necessary to return the equipment to service.

The Switchman shall report execution of all switching operations to the System Operator in full detail. The System Operator will repeat for confirmation. The Switchman will not remove any protective tag or close any switch within the jurisdiction of a System Operator except by order of that System Operator.

13.22 MULTIPLE CLEARANCES

When a qualified person requires a clearance on equipment which is within an area already protected by tags, he shall follow the same procedure in obtaining such clearance as though there were no other tags present.

1. The System Operator will order separate tags placed for each qualified person to whom a clearance is issued at each switching and grounding point, except as stated in Orange Tag Section 13.39.

2. The Supervisor in charge of the work on the circuit or equipment may request a Red tag clearance in his name and request that tags be placed by the System Operator, at the System Control Center, for other workers that will be authorized to work under his clearance. When the work is completed, the last tag to be released shall be the Supervisor's tag.

13.23 EXTENSION OF SCHEDULED WORKING TIME

At the first indication that the work will extend beyond the scheduled time, the person having a clearance shall notify the System Operator who may grant an extension of time or furnish further instructions.

13.24 EXTENDED CLEARANCE

The person having a clearance may at the end of each workday remove his grounds, report his men clear of the line or equipment, and release his tags for the night. He must reinstate his tags the next workday.

13.25 CHANGES IN SWITCHING, TAGGING AND GROUNDING

Changes in switching, tagging or grounding may be made while a clearance is in effect by order of the System Operator provided he does the following:

A. He will clearly state to each person for whom tags have been placed the switching, tagging, and grounding necessary to effect the change and when the change will be made.

B. In so doing, he will obtain the consent of all persons for whom the tags have been placed.

C. He will also notify all persons for whom tags have been placed that the changes in switching, tagging, and grounding have been completed.

13.26 TRANSFER OF RESPONSIBILITY

A clearance cannot be transferred from one person to another. Whenever it is necessary for the person for whom tags have been placed to leave before the scheduled work has been completed and the work is to be continued under the direction of another person, a new clearance must be issued by the System Operator to such other person before releasing the original clearance, except as stated in Orange Tag Section 13.39.

13.27 ENFORCEMENT

Willful failure to comply with these rules will be sufficient cause for immediate dismissal from the Company.

In the event of violation of these Switching and Tagging Rules, the Manager of System Operations shall report the incident to the Operating Executive. If the situation warrants, the man's name may be removed from the tagging list.

The Control Center Supervisor will interpret the rules and assist other employees in complying with the rules. Should a controversy arise, the work will be completed under the interpretation of the Control Center Supervisor having jurisdiction, and the matter can later be reviewed by higher authority and/or Manager of System Operations.

13.28 COMMUNICATIONS METHODS

A. All communications between the System Operator and Switchman performing switching and tagging shall be person-to-person whenever possible. When the System Operator cannot talk directly to the Switchman doing the switching and tagging, orders may be relayed through another switchman, qualified under Rule 13.5, who can communicate with both the System Operator having jurisdiction and Switchman performing the switching and tagging operations.

B. When lines or equipment to be worked on are located where there is no convenient means of communications or when a lengthy interruption to service may be prevented, the System Operator may, at his discretion, within the area of his jurisdiction give complete switching orders to clear and restore to service after the work is finished. Responsibility for the safety of workmen and equipment will rest with the party granted such clearance.

13.29 NOTIFICATION OF CUSTOMERS

The System Operator will make sure that the necessary arrangements have been made with customers whose service will be affected by the planned work.

13.30 FILLING IN TAGS

A. All information pertinent to the placing of a tag shall be filled in by the person placing the tag before it is attached.

B. All information pertinent to the removal of a tag shall be filled in by the person removing the tag as soon as it has been removed.

C. No erasures on a tag are permitted.

D. No tag may be used more than once.

13.31 DISPOSITION OF TAGS AND SWITCHING ORDERS

Switchmen shall promptly forward all tags removed and all switching orders completed to the System Operator who shall keep them for one (1) month, or longer if a review is pending.

13.32 TAGGING ORDERS

Tags ordered on by the System Operator shall not be removed except at his order, unless it is done under Rule 13.33.

13.33 LOSS OF COMMUNICATIONS DURING EMERGENCY CONDITIONS

Should it become necessary to return a piece of apparatus to service because of emergency conditions and the System Operator cannot be contacted, proper higher authorities in accordance with the switching and tagging list may assume dispatching duties, direct the removal of tags, and direct the required switching in accordance with these rules. The System Operator must be notified as soon as possible by any available means.

13.34 SWITCHING WITHOUT PERMISSION

When continued operation of a piece of apparatus endangers human life, property or equipment, a Switchman or other responsible person can remove said apparatus from service without permission of the System Operator; however, he must notify the System Operator as soon as possible by any available means. Should it be impossible to contact the System Operator immediately, the Switchman may proceed to isolate and tag the equipment in trouble in accordance with these rules.

13.35 NEW INSTALLATIONS

These rules shall apply to all newly installed lines and equipment as soon as any connection is made which permits any part of the new installation to be energized by the operation of a switch or any other device.

13.36 OTHER DUTIES OF THE SYSTEM OPERATORS

A. It shall be the duty of the System Operator to keep an accurate record of all orders, checks and circumstances of the work carried on under these rules within his jurisdiction.

B. When an application for clearance is received, the System Operator shall assure himself that the work to be done is within his jurisdiction and will not interfere with or make unsafe any other work which is to be done on the same or adjoining equipment or lines at the same time. He will investigate the load conditions and requirements for such time. If in his judgement such work can be done safely, he will schedule the clearance.

C. When a clearance is scheduled in an area within his jurisdiction, the System Operator will instruct the Switchman at each station, substation and other locations where switching is to be done as to the necessary switches to be opened and the precautions to be taken. He will instruct the Switchman to make out the required tags and to attach them in a substantial manner and in a conspicuous place to or near all switches involved.

D. After the System Operator has been notified by all parties requesting tags attached that they have finished their work, that the line or equipment is clear and that their tags are released, the System Operator will order the Switchman to remove such tags.

E. When a representative of another company desires tags attached to switches controlled by this company, the matter shall be referred to the System Operator.

F. While work is being performed on an automatic or remote controlled switch that involves any of the mechanical gear, moving parts or switch contact members, a Do Not Operate tag shall be attached to the remote control switch. During those periods when it is not necessary to operate the switch mechanism, electrically operated mechanisms shall be made inoperative by opening the control switch, removing the fuses or disconnecting the leads of the operating power supply circuit. Hydraulic or pneumatic switch gear shall be made inoperative by

closing valves in the pipe lines to master cylinders, opening pressure relief valves, and attaching Do Not Operate tags to all such valves. Where necessary for the complete protection of workmen, the switch gear mechanism shall be secured by mechanical disengagement or locking. Tagging, disengagement, and locking shall be reported to the System Operator, who shall note the same on his switching assignment sheet so that he may check on their removal before the switch is restored to service.

13.37 WORK UNDER CLEARANCE

Line, station and substation equipment may present particular problems. Adjacent areas in which a man could make contact with energized parts shall be barricaded. The party who is responsible for the work will supervise the barricading of these adjacent areas, checking against his preplanned list. He will supervise the removal of cubicle covers and/or the testing of all equipment to be worked on to assure that it is de-energized. He will supervise the installation of all workmen's grounds to be installed and will notify the System Operator as to their location. The System Operator will enter this information on his switching assignment sheet or station log. After all the required safety precautions have been taken, the party who is responsible for the work may then direct his workmen to proceed with the work.

13.38 INABILITY TO COMPLY WITH RULES

When the rules of this section cannot be complied with, the Manager of System Operations must be consulted by the System Operator, and an adequate method for the protection of workmen shall be provided.

13.39 ORANGE TAG SECTION

Orange Tags (OD-52C) are used when control is to be issued to a qualified person or persons in charge to direct work on an underground cable system, section of an underground cable system, or underground cable system equipment which is to be de-energized and made safe to be worked on during a certain period or energized from separate test sources for fault locating or test purposes in accordance with these rules.

Underground Distribution Systems (UD) are excluded from this rule. See Rule 13.40.

A. A disconnecting device with visible breaks between the equipment to be worked on and tested and each possible source of potential shall be checked open and Orange tagged.

B. All inaccessible switches from which it is possible to energize a 5kV underground circuit that are shown in the normally open position on system diagrams need not be checked open and Orange tagged when the cable that is to be worked on is tested in accordance with Section 8.21.

C. Under no circumstances shall any device bearing an Orange tag be operated.

D. Under no circumstances shall an Orange tag be placed on a closed switch.

E. Cables and equipment protected by Orange tags may be energized at test voltages only with the permission of the System Operator. The System Operator must be notified just prior to making the apparatus alive. During periods when voltage is not being applied, grounds shall be attached as per Rule 13.16.D.

F. It is the responsibility and duty of the person in charge to notify the System Operator that all workers are safely clear before requesting permission to allow a test voltage to cables and equipment protected by an Orange tag.

G. No switch shall be operated within an area protected by Orange tags except with the knowledge and consent of the System Operator and all persons for whom the equipment is tagged.

H. No Orange tag shall be attached to a switch bearing a Red or Blue tag except as follows:

1. An Orange tag may be attached to a common device along with a Red or Blue tag with the understanding that the Orange tag will apply only to the underground cable section and the Red or Blue tag will apply to the adjoining apparatus.

2. When it is necessary to apply a test potential on a section of underground cable under the Orange Tagging Section, it shall be the responsibility of the person conducting the test to obtain the approval of the System Operator and the person responsible for the work being done on the adjacent apparatus for whom Red or Blue tags are applied.

3. Under no circumstances can clearance be issued to apply a test potential in excess of normal system voltage under Orange tags when clearance has been issued for Orange, Red, or Blue tag work on adjoining apparatus.

4. If the entire underground circuit is Red and Orange tagged for the work of more than one department, the Red tags shall have preference and the Red tag procedure shall apply.

I. A three-position switch (closed-open-ground, e.g. on a secondary network unit) may have an Orange or Red tag attached only in the open position. In the ground position a Do Not Operate tag shall be attached as per Rule 13.17; changing from one tag to the other shall be done only on order of the System Operator at the request of the person in charge.

J. Motor operated switches shall be mechanically disengaged and control power shut off before Orange tagging.

K. Circuits will be switched out and Orange tags will be placed at all switching points for the System Operator. The System Operator on duty will order on the Orange tags, and his name will be entered in the "Ordered on by" section of the Orange tag. The name of the switchman will be entered in the "Placed by" section of the Orange tag. When the Orange tags are removed, the name of the operator on duty will be entered in the "Ordered off by" section of the Orange tags. The name of the switchman removing the Orange tags will be entered in the "Removed by" section of the Orange tags. These Orange tags will be removed and returned in accordance with Section 13.31.

L. The supervisor in charge of the work on the circuit will order his tag on. His tag will be recorded by the System Operator System Control Center and entered in the operator's log. No other tags are to be placed on the circuit until a supervisor has tagged the

circuit. The supervisor's tag will not be released until all workmen's tags have been released. It is permissible for one supervisor to release his tag and another supervisor to order his tag on. When the work on the circuit is completed, the last tag to be released will be the supervisor's tag.

13.40 UNDERGROUND DISTRIBUTION (UD) SYSTEMS

The following procedure will be used while fault locating and repairing concentric neutral cable systems.

A. Faulted section will be left with grounds and a Do Not Operate tag for the System Operator at the isolated cable ends.

B. The Crew Leader in charge of the repair crew will call System Control when he arrives at the job site to repair the cable. He will request permission to replace the System Operator's tag with a Do Not Operate tag in his name and inform the operator of his work location. The Crew Leader will have the cable tested under a Blue tag in his name and the repairs will be done under a Red tag and grounds applied after the fault has been located. The Red or Blue tag can be added to the Do Not Operate tag at the cable isolation points. After the Do Not Operate tag has been installed for the Crew Leader in charge, there is no need to go through System Control for Red and Blue tag installation.

C. When the work is complete, the Crew Leader shall remove the Red tag and grounds, call the System Control Center and advise the System Operator of the condition of the circuit.

   1. If the circuit repair is not complete, he will request permission to replace his Do Not Operate tag with a Do Not Operate tag for the System Operator.

   2. If all repairs are complete, the workman shall release his Do Not Operate tag. When the circuit is back to normal, he shall notify the System Operator of the circuit's status.

SECTION NO. 13

PART 2

LOCKOUT/TAGOUT

13/2.0 GENERAL

In addition to the following rules below, more specific information on energy isolation is found in the lockout/tagout procedure located in the General Administrative Procedures Manual.

A. This rule covers the servicing and maintenance of machines and equipment (apparatus) in which the unexpected energization or startup of the apparatus, or the release of stored energy could cause injury.

   1. This rule does not cover installations used for the purpose of transmission and distribution of electricity, those instalations are covered by Part 1 of this Section.

B. Upon observing an apparatus which is locked and/or tagged out, there shall be no attempt to start, energize or use that apparatus.

C. Only authorized employees are required to perform lockout/tagout in accordance with these rules.

13/2.1 DEFINITIONS

Affected employee - An employee whose job requires him or her to operate a machine or equipment on which servicing or maintenance is being performed under lockout and/or tagout, or whose job requires him or her to work in an area in which such servicing or maintenance is being performed.

Authorized employee - An employee who authorizes, or locks and/or tags out apparatus in order to perform servicing or maintenance on that apparatus.

Energy isolating device - A mechanical device that physically prevents the transmission or release of energy including, but not limited to the following: a manually operated electrical circuit breaker; a disconnect switch; a manually operated switch by which the conductors of a circuit can be disconnected from all ungrounded supply conductors and, in addition, no pole can be operated independently; a line valve; a block; and any similar device used to block or isolate energy. Push buttons, selector switches and other control circuit type devices are not energy isolating devices.

Lockout device - A device that utilizes a positive means to hold an energy isolating device in a safe position and prevent the energization of a machine or equipment. Such devices include key locks, combination locks, or "Burndy" lock-type plastic ties. Also included are blank flanges and bolted slip blinds.

Tagout device - A prominent warning device, such as a tag and a means of attachment, which can be securely fastened to an energy isolating device in accordance with an established procedure, to indicate that the energy isolating device and the apparatus being controlled may not be operated until that tagout device is removed.

13/2.2 AUTHORIZED LOCKS, TAGS, AND ENERGY ISOLATING DEVICES

A. Whenever an energy isolating device is capable of being locked out, locks shall be used.

B. Specific procedural steps for shutting down, isolating, blocking, and securing apparatus, as well as testing to verify the effectiveness of the lockout or tagout device, shall be documented, kept on site, and made available to any affected or authorized employee.

C. Only company standardized locks, tags, chains, wedges, keyblocks, adapter pins, self-locking fasteners, or other hardware shall be used for isolating, securing, or blocking of apparatus from energy sources.

D. Lockout and tagout devices used for the purpose of energy isolation under this procedure shall not be used for any other purpose.

E. All energy isolating devices, and information printed on them, shall be capable of withstanding the environment to which they are exposed for the maximum period of time that exposure is expected.

F. Tagout devices, including the means of attachment, shall be substantial enough to prevent inadvertent or accidental removal.

G. The following tags shall be standard for all departments falling under the scope of this procedure, and are the only approved tags to be used.

DANGER TAGS - (OD-52B) 3" x 6 1/2", red lettering on a white background.

The "Danger Tag" shall be used when an employee is to do work under conditions where the operation of the apparatus, valve, or system may result in injury to themself or others.

The following information must be included on all "Danger Tags":

1. Date and time
2. Name of apparatus or system
3. Reason for the tag and the name of the person requesting it
4. Authorized employees signature

RED TAG/MEN AT WORK - (OD-52) 2 1/2" x 5 1/4", black lettering on red background.

The "RED TAG" may be used only by electricians as their designated danger tag. The information required on this tag is the same as the "DANGER TAG".

CAUTION TAGS - (OD-54) 2 1/2" x 5 1/4", black lettering on yellow background.

The "Caution Tag" shall be used to inform others that the system in question has an abnormality that must be watched more closely while apparatus is in service or corrected before starting the apparatus.

Information on this tag will be of such clarity that the person starting the apparatus does so in a safe manner.

MAINTENANCE REQUIRED TAGS - 2 1/4" x 4 3/4" green lettering on cream background.

The "Maintenance Required Tag" is only used as a visual reminder that the apparatus needs some attention at the next scheduled maintenance opportunity (i.e., minor leaks, periodic repacking).

ENERGY ISOLATING DEVICES

1. Each energy isolating device shall be labeled or marked to indicate its purpose unless it is located and arranged so its purpose is evident.

2. Energy isolating devices may be operated only by authorized employees or under the direct supervision of authorized employees.

13/2.3 LOCKOUT/TAGOUT APPLICATION

Each department falling under the scope of this procedure shall develop, document, and implement specific procedural steps for the shutting down, isolating, blocking, and securing of energy sources which are pertinent for that facility. The following are general requirements for lockout and/or tagout application. Where system complexity requires, a written sequence in checklist form should be prepared for equipment access, lockout/tagout, clearance, release, and start-up.

A. No work will be undertaken on any apparatus, valve, or system unless proper precautions have been taken to provide for the safety of all personnel.

B. Whenever it is necessary to perform work on any apparatus, valve, or system, a request to remove the apparatus from service must be made to an authorized employee.

C. The authorized employee shall determine the operational feasibility of the request and when granted, shall be responsible to have all necessary measures taken to render the apparatus safe to be worked on. Such measures include:

1. notifying all affected employees before the application of, and after the removal of, lockout and/or tagout controls;

2. ensuring that all operating controls, that would allow the operation of equipment to be worked on, be turned off or to the neutral position;

3. ensuring that energy isolating devices be operated in such a manner as to isolate the equipment from all other energy sources;

4. ensuring that a lock and tag (or tag alone where locks can not be applied) be applied to each energy isolating device.

D. Locks shall be attached in such a manner as to hold the energy isolating devices in a safe position. Tags shall always be used with locks and positioned in an obvious and visible location. When tags are used alone, they shall be attached in such a manner as to inhibit the operation to energy isolating devices. If a tag can not be appropriately secured, Black on Yellow tagging tape shall be used to cover the device with the tag attached.

E. Following the application of lockout/tagout controls, the authorized employee signing the tag shall be responsible to inspect the apparatus to ensure that:

1. all potentially hazardous stored or residual energy has been detected and relieved;

2. if there is a possibility of re-accumulation of stored energy to a hazardous level, verification of isolation shall be continued until the activity of such accumulation no longer exists, and;

3. if direct contact is to be made with normally energized parts during work, a test shall be performed to ensure that these parts are de-energized.

F. Only after all of these steps are completed, the authorized employee applying the lock and/or tag shall clear the apparatus as safe to work.

G. A record of lock and tag application, along with any other pertinent information, shall be kept in a central location at the site.

13/2.4 LOCKOUT/TAGOUT RELEASE

A. After work has been completed, a request to return the apparatus to service shall be made to the authorized employee.

B. The authorized employee, whose name is on the tag, shall make a visual inspection of the work area to determine:

1. That all nonessential items have been removed;

2. That all components are operationally intact;

3. That no inadvertent equipment start-up will result; and,

4. That all employees are in the clear.

C. The authorized employee shall be responsible to notify all affected employees that locks and/or tags have been removed.

D. Only the individual whose name is on the tag can remove the lock and/or tag, except under the EMERGENCY section of this procedure.

E. A record, or log, of all tags removed from apparatus shall be kept on file.

13/2.5 EMERGENCY

A. In times of emergency, or if operating conditions require the need of apparatus that have been locked and/or tagged, and if the authorized employee whose name is on the tag is not available, then the authorized employee on duty shall make every effort to contact this person. In any case, it will be the responsibility of the authorized employee on duty to ascertain the status of the apparatus and if, in his or her judgment it is safe to return to service, he or she shall order the removal of the locks and/or tags. A written report of these actions shall be kept on file with the tagging record.

13/2.6 ADDITIONAL REQUIREMENTS

A. If an apparatus which has been locked and/or tagged needs to be tested, moved, or repositioned, the following sequence of events shall be implemented:

1. Clear the equipment or process of tools and materials.

2. Clear the employees from the equipment or process areas.

3. Clear the controls of locks and/or tags according to these rules.

4. Energize and proceed with the test or positioning.

5. De-energize all systems and reapply energy control measures in accordance with these rules.

B. If any person wishes to work on apparatus which is already tagged, he shall proceed as if there were no other tags on the apparatus and in the manner prescribed by these rules.

C. The authorized employee for whom the apparatus is tagged may, under special circumstances, permit other persons not under his direct charge to work under his tags. In doing so, he shall be responsible that all work is done under the protection of these rules.

SECTION NO. 6

ELECTRIC MAINTENANCE OPERATIONS

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SECTION NO. 6
ELECTRIC MAINTENANCE OPERATIONS

6.0 GENERAL

This section supplements other sections of this manual with specific instructions applying to electric maintenance operations. Only qualified employees may work in areas containing unguarded, uninsulated energized lines or parts of equipment operating at 50 volts or more.

A. All electric maintenance personnel are responsible for becoming familiar with and adhering to:

1. General Safety Rules (Sections 1 through 5), which are applicable to all employees,

2. Section 13, and

3. All other phases of the Company Safety Program.

B. Whenever a voltage reference appears in this section, it shall mean nominal voltage.

6.1 TAILBOARD CONFERENCE

In addition to Rules 1.4(E) and 1.5(C), before starting work at any job site, a tailboard conference (job briefing) shall be held. Existing conditions shall be determined by an inspection or testing. Such conditions shall include, but not be limited to, energized bus and equipment, conditions of structures, personal protectiveequipment, and the location of circuits and equipment, including power and communication lines and circuits. Additional job briefings shall be held if significant changes, which might affect the safety of the employees, occur during the course of the work.

A. The circuit number and operating voltage of equipment and lines shall be determined before working on or near energized parts. The location of the nearest de-energizing device shall be noted.

B. Communication Conductors - Bare wire communication conductors where applicable shall be treated as energized lines and protected by insulating materials. Do not look directly into the ends of fiber optic cable.

6.2 REPORTING HAZARDS

If bus, cable or equipment on which work is to be done is found to be in a dangerous condition or is located in a dangerous place, a report shall be made to the immediate supervisor, who shall make an investigation before any work is started.

6.3 NIGHT WORK

When working at night, sufficient illumination (spotlights, portable lights, etc.) shall be obtained and used as needed to perform the work safely.

6.4 LIVE LINES, BUS, AND EQUIPMENT

All conductors and equipment must be treated as "live" unless disconnected from all sources of supply, tested and grounded in accordance with the switching and tagging rules contained in Section No. 13 of this manual.

6.5 PROTECTIVE EQUIPMENT/DEVICES

A. For personnel whose duties involve the handling of electrical equipment, protective equipment/devices are provided to make the work less hazardous. Personnel shall not depend solely upon protective devices, but shall take all other precautions to maintain job safety. The Proof Test/Use Voltage Table for protective equipment/devices is as follows.

ASTM Class	AC Proof Test Voltage	Nominal Max Ph-Ph Use Voltage
0	5000	1000
1	10000	7500
2	20000	17000
3	30000	26500
4	40000	36000

B. When it is necessary to work upon or near conductors or parts which are energized or which may become energized at any voltage, the worker shall protect himself as follows:

1. A sufficient amount of protective equipment/devices shall be used to prevent accidental contact of any part of the body with the live conductors or parts.

2. Protective equipment/devices shall also be used to prevent contact with grounds and grounded parts.

C. Protective equipment/devices shall be inspected for defects prior to being used.

D. Protective equipment/devices whose safe condition is considered questionable shall be removed from service and repaired or replaced as necessary.

E. Protective equipment/devices shall not be stored or carried in places where they can be damaged by other tools or material, or exposed to oil, excessive heat, or light. Wet goods shall be dried before storage.

F. Protective equipment/devices previously placed by others shall be checked for integrity of installation and mechanical condition prior to entering the work area. Additional equipment/devices may be required as conditions change.

6.6 RUBBER GLOVES/SLEEVES/BLANKETS

A. This section establishes conditions under which rubber gloves, sleeves and/or blankets are used. How rubber gloves, sleeves and blankets shall be worn, tested, and cared for are identified in Rules 3.10, 3.11 and 3.12.

B. Rubber gloves, and sleeves where indicated, are a mandatory requirement for any work on or near energized lines or equipment, and while performing any switching/grounding operations.

1. For aerial work, a "ground to ground" rubber glove rule shall apply at all voltages. Rubber gloves shall be put on before raising an aerial bucket or commencing a climb and

kept on, except as hereinafter provided, until the aerial bucket is lowered and exited or until descent to ground level from a climb occurs.

2. Rubber insulating sleeves and gloves will be worn when an employee's upper arms or shoulders are exposed to energized unguarded lines or equipment.

3. Rubber insulating sleeves and gloves will be worn when the cover up material (rubber line hose, rubber blankets, and plastic line guard etc...) cannot be installed on energized lines or equipment using the "approach" method of placing guard.

4. When involved in non-aerial work, the protective concept shall be "door to door" for all voltages. Rubber gloves shall be put on before opening the door to any energized switchgear or padmounted enclosure, and kept on, except as hereinafter provided, until work is completed and the door is closed.

5. The worker may, after receiving permission from his foreman or other qualified supervisor, remove his rubber gloves to perform work such as wiping down insulators, manipulating small parts/connectors, etc., on de-energized and grounded lines or equipment provided that:

   a. Working clearances, as established in Rule 6.7, can be maintained and

   b. All exposed energized or grounded conductors or parts in the working area are properly covered or barricaded with protective safety devices.

C. Rubber glove and sleeve classifications shall be as follows:

	USAGE	GLOVE CLASS
1.	Up to 600V line to line	Class 0 gloves permitted only at the discretion of local district management
2.	Up to 4800V line to line	Class 1 gloves class 2 sleeves
3.	4800V to 13,800V line to line	Class 2 gloves class 2 sleeves

4.	Hot stick work	Class 1 gloves (exception Rule 7.17.U)

D. Rubber soled footwear, rubbers, overshoes, or boots shall not be relied upon to isolate an employee from grounds, including the earth, while working on energized conductors or apparatus with rubber gloves. When such additional protection is needed, approved rubber blankets or mats shall be used.

1. When insulating blankets are used to stand or kneel on, the surface beneath shall be cleared of objects which might perforate the blanket or otherwise impair its insulating qualities. Where this is impracticable, mechanical protection such as canvas or plywood shall be used between the blanket and its bearing surface.

2. Insulating blankets used for standing or kneeling on shall be cleaned of contamination and given a thorough visual inspection for mechanical damage before storing or re-use.

6.7 WORKING CLEARANCES

A. No employee shall be permitted to approach or take any conductive object without an approved insulating handle closer to exposed energized parts than shown in the Clearance Table (Paragraph D below) unless:

1. The employee is insulated or guarded from the energized part (gloves rated for the voltage involved shall be considered insulation of the employee from the energized part), or

2. The energized part is insulated or guarded from him and any other conductive object at a different potential.

B. The minimum working distance and minimum clear hot stick distances stated in the Clearance Table shall not be violated.

C. Conductor support tools such as link sticks, strain carriers, and insulator cradles may be used provided that the clear insulation is at least as long as the insulator string, or the minimum distance specified in the Clearance Table for the operating voltage.

D. Clearance Table

Alternating Current Voltage range (phase to phase) kilovolt	Minimum Distance Minimum working and clear hot stick distance
0.05 to 1.0	Avoid Contact
1.1 to 15	2 ft. 1 in.
15.1 to 36	2 ft. 4 in.
36.1 to 46	2 ft. 7 in.
46.1 to 72.5	3 ft. 0 in.
72.6 to 121	3 ft. 2 in.
138 to 145	3 ft. 7 in.
161 to 169	4 ft. 0 in.
230 to 242	5 ft. 3 in.
345 to 362	8 ft. 6 in.
500 to 550	11 ft. 3 in.
765 to 800	14 ft. 11 in.

6.8 CAPACITORS

A. Capacitors shall not be worked upon, nor the connections or terminals handled, until the fuses or disconnect switches have been opened and the capacitor cells discharged by grounding and short-circuiting the capacitor leads.

1. The short-circuiting jumper shall be applied with a hot-line stick.

B. Capacitors suspected of failure shall be tested prior to energizing.

6.9 MATERIAL HANDLING/STORAGE

A. Prior to unloading steel, timbers, and similar material, the load shall be thoroughly examined to ascertain if the load has shifted, binders or stakes have broken or the load is otherwise hazardous to employees.

B. No materials or equipment shall be stored under energized bus, energized lines, or near energized equipment if it is practical to store them elsewhere.

C. When materials or equipment are stored under energized

lines or near energized equipment, applicable clearances shall be maintained as stated in the Clearance Table; and extraordinary caution shall be exercised when moving materials near such energized equipment.

D. Where hazards to employees exist, tag lines or other suitable devices shall be used to control loads being handled by hoisting equipment.

6.10 TOOLS/EQUIPMENT

A. Metal tapes, hand lines or tapes having metal strands woven in the fabric, brass bound rules, wire bound hose, and rope shall not be used when working on or near electrical equipment or lines.

B. Tools shall not be thrown to or from the working position. Large or heavy tools shall not be stored at an elevated position unless secured to prevent falling.

1. When working in an elevated position, all material shall be lowered by the use of a handline. A canvas bucket or insulated container may be used when lowering tools and small materials. This container also shall be used for the storage of tools and materials while working at an elevated position.

2. The tool bucket shall be kept free from broken glass, broken pieces of porcelain, nails, and other material which might puncture rubber gloves and portable protective insulation.

C. Insulation put upon tools shall never serve as a substitute for rubber gloves where the latter are required by other parts of these rules.

1. Insulating handles, sticks, tongs, or live-line tools shall be used in operating disconnect switches, fuse cutouts and other dangerous fuses or switches. When using these appliances, employees shall not allow their hands to get closer than the minimum distance from live parts as described in Rule 6.7.

2. High voltage test sticks, switch hooks, live-line tools,

wooden tongs and insulating handles shall be kept clean and dry and shall not be painted or wrapped with wire.

D. Fall arrest equipment, work positioning equipment, or travel restricting equipment shall be worn to protect employees working at elevated locations on poles, towers, or other structures except where such use creates a greater hazard to the safety of the employees, in which case other safe-guards shall be employed.

1. Fall arrest equipment, work positioning equipment, or travel restricting equipment shall be inspected before use each day to determine that they are in safe working conditions.

2. Foremen shall also be sure that personnel use the fall arrest equipment, work positioning equipment, or travel restricting equipment properly.

3. Fall arrest equipment, work positioning equipment, or travel restricting equipment shall never be secured around the top of a ladder, steel structure, timber, or in any place where it may possibly slip off, nor around pins or other frail parts of the structure. Both ends of the safety strap shall be engaged in one "D" ring when not being used to support the employee. When being used to support the employee, each end of the safety strap shall be engaged in separate "D" rings.

4. When fall arrest equipment, work positioning equipment, or travel restricting equipment is not in use, they must be stored in proper compartments on the truck or in other suitable places to protect them from being damaged.

E. Portable metal or conductive ladders shall not be used near energized lines or equipment.

1. Conductive or metal ladders shall be prominently marked as conductive and all necessary precautions shall be taken when used in specialized work.

2. Hook or other type ladders used in structures shall be positively secured to prevent the ladder from being accidentally displaced.

F. Rope - It is important that rope, slings, lanyards and web-jacks be kept clean and dry, and inspected before use.

1. Defective ropes, slings, lanyards, and web-jacks shall be replaced.

2. Tag lines shall be nonconductive.

3. Hand lines, which may be used for emergency rescue such as lowering a man to the ground, shall be a minimum of one-half inch diameter and three or four strand first-grade manila or its equivalent in strength (2,650 lb.) and durability.

G. Signs - Approved cones and caution signs shall always be used when doing work on city or village streets and highways in accordance with Rule 2.15.

6.11 TRENCHING AND EXCAVATION

During excavation or trenching, in order to prevent the exposure of employees to the hazards created by damage to underground facilities, efforts shall be made to determine the location of such facilities and work conducted in a manner designed to avoid damage.

A. When underground facilities are exposed (electric, gas, water, telephone, etc.), they shall be protected as necessary to avoid damage.

B. When multiple cables exist in an excavation, the cable to be worked on shall be identified by electrical means unless its identity is obvious by reason of its distinctive appearance.

1. Cables other than the one being worked on shall be protected as necessary.

C. No employee shall be permitted to enter an unsupported auger-type excavation in unstable material for any purpose. Necessary clean-out in such cases shall be accomplished without entry.

D. In work areas where the exact location of underground

electric power lines is unknown, workmen using jackhammers, bars, or other hand tools which may contact a line shall wear rubber gloves.

E. In addition to this section, Rule 1.9 will also be followed.

6.12 PERSONAL PROTECTIVE EQUIPMENT FOR SWITCHING/GROUNDING OPERATIONS

A. The performance of any primary voltage switching or grounding operations shall require, in addition to a hard hat and rubber gloves, the wearing of a full face shield over safety glasses and approved hearing protection.

1. Face shield and hearing protection may be separate units or directly attached to the hard hat.

B. Additionally, when such operations are performed in confined spaces (vaults, equipment rooms, manholes, etc.) in substations, or in padmounted equipment, an approved switching coat shall also be worn.

1. The switching coat shall be worn fully closed over the normal outer garments of the switchman, with the cuffs being inside the gauntlet portion of the rubber gloves.

6.13 BATTERIES

A. Electric storage batteries emit hydrogen and oxygen, particularly while on charge. This forms a highly explosive mixture and every precaution must be taken against creating sparks or flames. When it is necessary to do work in battery rooms which requires an open flame, the battery shall not be on charge and the room shall have constant and adequate ventilation. Smoking shall not be permitted in battery rooms.

B. When making up electrolyte for storage batteries, employees shall always pour acid into the water since the reverse will cause excessive heat release, flashing, and splattering.

C. Acid proof gloves, sleeves, aprons, goggles and face shields shall be worn by battery repairmen when handling batteries or battery electrolyte.

D. Diffusion of the gases emitted from batteries shall be ensured by ventilation sufficient to prevent the accumulation of an explosive mixture.

E. Emergency flushing facilities shall be available whenever battery maintenance is performed.

6.14 METER AND RELAY TESTING

A. When connecting standards and load boxes, the test leads shall first be connected to the standards and load boxes and then connected to the apparatus under test. When disconnecting standards and load boxes, each lead shall first be disconnected from the live apparatus.

B. All connections shall be securely made so that they will not readily drop or be pulled off. The tester shall be careful to see that all wires, jumpers, test leads, instruments or other testing equipment are so placed that no one passing near will bump into or trip over them.

C. The use of test blocks is recommended, but in case they are not used the following procedure shall be followed: The tester shall connect only one jumper at a time. Before placing jumpers, tests shall be made with an approved testing device where it is proposed to make connection with the jumper to insure that the points to be connected are of the same polarity. Fingers shall never be used to make this test. When connecting jumpers, employees shall make certain that the free end is clear. The free end shall not be placed in the pocket or thrown over the shoulder while making connections, but shall be safely secured or held by the assistant.

D. Before removing jumpers, a careful inspection shall be made to see that all connections have been returned to their normal condition and are tight; otherwise, the jumpers may be disconnected under load, causing a serious flash. When disconnecting jumpers, the free end shall be controlled as specified in the preceding paragraph.

E. Employees shall not open the secondary of a current transformer while in service.

F. Attention should be concentrated on the point where the tester is working. The tester shall never reach to make connections, throw switches, connect or disconnect leads or terminals while talking or otherwise dividing his attention.

G. Whenever possible, fixed instruments and relays should be disconnected before adjustments are attempted. Because of the small clearances between binding screws, contactors and other live parts, short-circuits are easily caused by slipping or misdirected tools. With direct current particularly, the resulting arcs are likely to cause serious burns.

H. Work on or adjacent to energized control panels shall be performed by designated employees. Precaution shall be taken to prevent accidental operation of relays or other protective devices due to jarring, vibration, or improper wiring.

6.15 WORK IN SUBSTATIONS

A. Only qualified individuals, or those undergoing on-the-job training and who, in the course of such training, has demonstrated an ability to perform duties safely at his or her level of training and who is under the direct supervision of a qualified individual, shall be allowed to enter a substation.

   1. Signs warning unqualified persons to keep out shall be displayed at entrances to rooms and spaces.

B. When entering any substation, employees shall report immediately to the System Operator stating their names and the work they intend to undertake. When the work is finished it shall be so reported to the operator in charge.

C. Immediately upon entering or exiting a substation, gates and/or doors shall be closed behind the worker. Entrances to rooms or spaces that are not under the observation of an attendant shall be kept locked.

D. Switches shall not be opened or closed without securing an order from the System Operator or his designee except in cases of danger to life or property. Such emergency operation shall be immediately reported to the System Operator.

E. When necessary to work on or near any electrical circuit or apparatus, the rules of Section No. 13, as well as those of this Section, shall be carefully followed. The rules of Section No. 13 specify in detail how lines and/or equipment are to be taken out of service, how switches are to be tagged, the records to be made, and finally, how the tags are to be removed and the lines and equipment restored to service.

F. When equipment taken out of service for repairs by switching is similar to adjacent equipment, some means shall be provided for identifying the location in which it is safe to work. The bays adjacent to the bay or area in which work is being done shall be blocked off with an identifying barrier so that men leaving such work temporarily will not return to a bay which is alive. Such identification is in addition to the tag protection mentioned in preceding paragraph (C).

G. Knife switches shall be left wide open when in open position and fully closed when in closed position. When operating a gang-operated switch, employees shall satisfy themselves that all blades are properly opened or closed, and locked.

H. When there is a potential or control transformer connected to the equipment removed from service for repairs, care shall be exercised that there is no backfeed from the low side. Make a potential test to be absolutely sure that conditions are safe before proceeding with work. Rules set forth in Section No. 13 shall also be complied with. All possible sources of backfeed shall be accounted for.

I. When construction work is performed in an energized substation, authorization shall be obtained from the System Operator or other designated, authorized person before work is started, and the following shall be determined:

1. What facilities are energized, and

2. What protective equipment and precautions are necessary for the safety of personnel.

J. Extraordinary caution shall be exercised in the handling of busbars, tower steel, materials and equipment in the vicinity of energized facilities.

K. Barricades or barriers shall be installed to prevent accidental contact with energized lines or equipment. Where appropriate, signs indicating the hazard shall be posted near the barricade or barrier.

L. When a substation fence must be expanded or removed for construction purposes, a temporary fence affording similar protection shall be provided when the site is unattended. Adequate connection with ground shall be maintained between the temporary fence and permanent fence.

M. Except during emergency restoration procedures, climbing performed on towers or other structures which support overhead lines shall be discontinued when adverse weather conditions make the work hazardous. (Thunderstorms in the immediate vicinity, high winds in excess of 40 miles per hour, snow storms, and ice storms are examples of adverse weather conditions that are presumed to make this work too hazardous to perform, except under emergency situations).

6.16 INTERNAL WORK ON TRANSFORMERS AND CIRCUIT BREAKERS

A. All confined space entry rules and procedures shall be followed when working in transformers or circuit breakers.

B. Employees shall not enter transformers or circuit breakers until they have assured themselves that the equipment is free from dangerous gases, as indicated by a Company approved testing device and protected from potential sources of energy. Suitable ventilation shall be provided and the atmosphere continuously monitored to make certain that a normal amount of oxygen is present.

C. Tools and material shall be placed in an orderly manner away from the opening where they can be accounted for and not pushed into the opening. Tools and materials shall be "tied off" where possible while working in transformers.

6.17 HANDLING SF6 GAS

A. All equipment containing SF6 gas must be thoroughly ventilated before entry. Suitable ventilation shall be provided

and tests for oxygen content repeated at regular intervals. After equipment has been cleaned, the continuous operation of a blower may not be necessary.

B. Standard launderable or disposable overalls, disposable boots, gloves and appropriate respirator, when necessary, shall be worn when removing Arc products.

C. Arc products and other contaminated material will be deposited in plastic bags and returned to the shop for proper disposal.

D. It is permissible to work inside breakers without respirators as long as there is adequate ventilation.

6.18 DOBLE TESTING

The Doble test set has a number of built-in safety features which include a ground relay to prevent the test set from being used unless the case of the test set is grounded. The test set cannot be energized unless both operator and assistant have closed their respective push-button switches.

A. Before any work is done on the apparatus to be tested, particular care must be taken to make sure that the apparatus has been completely isolated from all live connections, and electrostatically discharged.

B. Locate the test set where the operator will have a good view of the apparatus under test and of the position of his assistant handling the test cable. The assistant will wear rubber gloves while handling the test cable during the duration of the test.

C. The assistant should not remain on the apparatus under test unless adequate safety clearance can be maintained from any terminal that may become energized.

D. The operator and the test crew should follow an agreed-upon system of oral signals in order to prevent confusion and they should notify everyone that the test is in progress.

6.19 HI-POTENTIAL TESTING

A. Persons actually engaged in testing must stay clear from

both the high voltage section and specimen when the test set is energized. Any other persons not directly associated with the test must be kept away from the test site by means of distinctively colored safety tape, barriers, barricades, or one or more test observers stationed so that the entire area can be monitored.

B. At the end of a test, after the power source has been reduced to zero and shut down, the high voltage unit and specimen must be short-circuited and grounded. Any person making high voltage or ground connections must wear rubber gloves.

C. When DC voltage testing is completed, the high voltage cable and apparatus under test must be properly grounded to remove the capacitive charge before performing any additional work.

D. When energized, the test set may induce a static charge on nearby insulated objects, including persons. To avoid such a condition, all insulated objects must be grounded or kept at a safe distance from the energized apparatus.

6.20 HIGH CURRENT TESTING

A. Persons actually engaged in testing must stay clear of the specimen when actually under test. Any other persons not directly associated with the test must be kept away from the test site by means of distinctively colored safety tape barriers, barricades or one or more test observers stationed so that the entire area can be monitored.

B. When energized, the test setup may induce an open-circuit voltage of many thousands of volts. Extreme care should be used in taking the necessary readings. Rubber gloves will be used while making all high voltage connections.

6.21 UNDERGROUND CABLE TESTING

A. This rule is applicable to all forms of cable testing such as proof testing, acceptance testing, maintenance testing, fault locating, etc.

B. The circuit/section subject to test shall first be switched out and

tagged according to Section 13 Rule 13.40 for underground distribution (UD) system, or Rule 13.39 for all other cable systems.

C. Rubber gloves and approved eye protection shall be worn while operating test equipment, handling test leads, or other related testing devices.

D. Barricade the testing area with cones or tape as suitable and display warning signs for **"Danger High Voltage".**

1. If test equipment is vehicle mounted, the vehicle is considered part of the testing area.

2. Ground the vehicle to an approved ground or install a driven ground for this purpose.

3. Assure the continuity of grounds between test equipment, portable generator, and vehicle.

E. Verify the de-energized condition of the circuit/section to be tested by live-line test methods.

1. Check for grounds at all applicable points; if not in place, install temporary grounds.

2. Grounds are to remain in place until test leads are installed.

F. Proceed with the manufacturer's operating procedures for the specific test equipment utilized. In general, the sequence of attachments are as follows:

1. Attach test equipment ground to system ground.

2. Attach high voltage return to sheathing or concentric neutral.

3. Attach high voltage output to conductor termination appliance.

a. For concentric neutral distribution systems, a rubber blanket shall be placed under and over this attachment point when the termination is not or

cannot be installed in a standoff bushing.

b. If more than one termination has to be on the standoff bushing (due to circuit configuration), the cable under test shall be removed from the standoff bushing at each end where multiple cables terminate.

c. If this necessitates leaving a transformer or other enclosure open, then it shall be guarded by an employee at such location.

4. Remove, or have removed, all grounds on the circuit/section to be tested.

5. Start testing equipment per operating procedures.

a. The operator shall remain with the test equipment while it is active and, if vehicle mounted, shall remain inside the vehicle.

6. At the conclusion of the specific test, the equipment shall be secured in reverse order from 5. to 1. above.

6.22 ENTERING MANHOLES
DEFINITION OF MANHOLE

A subsurface enclosure that has a limited means of egress or entry, that is designed for periodic employee entry for the purpose of installing, operating, and maintaining submersible equipment or cable, and that under normal conditions does not contain a hazardous atmosphere, but that may contain a hazardous atmosphere under abnormal conditions. (This definition also includes subsurface vaults).

A. Duty Of Person In Charge

1. The person in charge of work in manholes shall be:

a. Thoroughly familiar with the hazards that may be encountered.

b. Adequately trained in fire control, accident prevention, atmospheric testing, first aid, and rescue procedures.

2. Before starting work in a manhole the person in charge shall make certain that:

   a. All required tests have been made.

   b. All tools to be used are of the proper type.

   c. Fire control is established when necessary.

   d. All necessary protective equipment is available.

   e. Such equipment is clean and in good condition.

   f. The workmen are instructed in their proper use.

   g. The protective equipment and air supply system is functioning properly before entry is permitted.

   h. All employees required to work in the manhole are advised of the hazards they may encounter.

3. During the course of work in a manhole, the person in charge shall make certain that:

   a. All required periodic tests are made.

   b. All required protective equipment is used properly.

   c. Adequate ventilation is maintained or the air supply remains sufficient.

B. Preparation Before Entering Manholes

1. Where practical, vehicles shall be parked on the downwind side of open manholes to prevent exhaust fumes from entering the manhole. The same care shall apply to all kinds of gasoline or internal combustion motors such as generators, air compressors, blowers and welders.

2. Before beginning work in any manhole, vault, open ditch, or other such work site, approved warning devices such as traffic cones, signs, warning lights and pedestrian barriers must be in place. When an open manhole, vault or handhole presents a hazard to

pedestrian or vehicle traffic and cannot be adequately protected by signals, barriers or barricades, an employee shall be stationed at the manhole, vault or handhole opening to provide the required protections.

3. All pipelines, valves, fittings and connections designed and intended to convey hazardous substances into the manhole shall be disconnected or provided with a solid blank.

4. Before manhole covers are removed, the employee shall determine whether it is safe to do so by checking for the presence of any atmospheric pressure or temperature differences and by evaluating whether there might be a hazardous atmosphere in the space. Any conditions making it unsafe to remove the cover shall be eliminated before the cover is removed. Procedures for atmospheric testing are located in Appendix 5.

5. Manhole covers shall be lifted only with approved lifters in good condition. Adequate help, as necessary, shall be obtained and lifting hooks shall be so used that there is no danger of the operator slipping or of the cover falling.

6. When covers are removed, a manhole guard shall be promptly placed around the opening. When a cover is removed for momentary inspection from the street level, guards need not be used provided pedestrian or vehicular traffic is properly warned.

   a. Manhole covers shall be properly sealed when replaced.

   b. The bearing surfaces shall be freed from dirt or ice which might prevent them from fitting properly.

7. No employee shall enter a manhole unless:

   a. atmospheric testing, as described in Appendix 5, has been performed,

   b. it is protected with a manhole guard, and

   c. rescue equipment is set up and ready for use.

8. Atmospheric testing shall be performed prior to re-entry into the manhole after an extended period of absence (ie. break or lunch).

6.23 WORKING IN MANHOLES

A. Once pre-entry testing has been completed and the atmosphere to be entered is determined nonhazardous, assurance of the nonhazardous atmosphere will be maintained by the use of a constant monitoring instrument capable of detecting combustible gases and oxygen deficiency. Continuous forced air ventilation may be allowed provided that pre-entry testing shows a nonhazardous atmosphere.

1. When continuous forced air ventilation is used, it shall begin before entry is made and shall be maintained long enough to ensure that safe atmosphere exists before employees are allowed to enter a manhole. The forced air ventilation shall be so directed as to ventilate the immediate area where employees are present within the space and shall continue until all employees leave the manhole.

B. Forced ventilation may be used instead of natural ventilation at any time. However, when fume-producing work is in progress (soldering, sweating, wiping, torching, etc.), or heated materials are lowered into the manhole (solder, oils, compound, etc.), forced ventilation is required as well as constant air monitoring.

C. The work space shall be inspected to determine if it is safe to work. Any abnormalities found shall be evaluated to determine corrective action required. If defective cables are found refer to Rule 6.26.

6.24 REQUIRED EMERGENCY PERSONNEL

A. While work is being performed in a manhole at least one (1) designated person trained in manhole rescue, first aid and CPR shall be immediately available on the surface to secure or render assistance in the event of an emergency.

1. This requirement shall not preclude the employee in the immediate vicinity from occasionally entering a manhole

for brief periods of time to provide assistance in the performance of the work.

2. This requirement does not preclude a qualified employee, working alone, from entering a manhole for brief periods of time for the purpose of inspection, housekeeping, taking readings, making simple adjustments, or similar work, provided the atmosphere has been tested and found nonhazardous.

6.25 LADDERS

A. Entry into an electric manhole where no fixed ladder is provided shall be by means of a wooden or fiberglass portable ladder. Do not use the cables or pipes to assist in climbing into or out of manholes. Exercise care to avoid stepping on or otherwise disturbing electric cables racked on the walls and particularly at the bell mouths to ducts.

(The information on ladders or steps in trenches is included in Section 1.9, Excavations.)

6.26 DEFECTIVE CABLE

A. Where a cable in a manhole has one or more abnormalities that could lead to or be an indication of an impending fault, the defective cable shall be de-energized before any employee may work in the manhole, except when service load conditions and a lack of feasible alternatives require that the cable remain energized. In that case, employees may enter the manhole provided they are protected from the possible effects of a failure by shields or other devices that are capable of containing the adverse effects of a fault in the joint.

6.27 FIRE CONTROL

A. Employees shall not smoke in manholes or vaults and shall avoid, in so far as is practicable, open flames or torches in or near manholes. When a torch or other open flame must be used in a manhole, continuous forced ventilation shall be used.

B. Employees shall, as far as possible, avoid sparks in handling live parts or cable sheaths. Bonding shall be maintained.

C. When using furnaces, torches, or heated tools, a dry-powder type fire extinguisher shall be readily available in close proximity.

SECTION NO. 3

PERSONAL PROTECTIVE EQUIPMENT

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SECTION NO. 3
PERSONAL PROTECTIVE EQUIPMENT

3.0 PERSONAL PROTECTIVE EQUIPMENT

Approved protective equipment shall be provided, used, and maintained in a sanitary and reliable condition.

3.1 HEAD PROTECTION (HARD HATS)

A. Any employee who normally works where head protection is not required or a visitor to the work area shall comply with this rule when entering an area where protective headgear is required.

B. Hard hats and suspension systems shall be maintained in proper order; i.e., not altered in any way from that designed.

C. Hard hats shall be worn in the proper fashion and carry only approved graphics.

D. Hard hats shall be replaced when either of the following occurs

* Suspension system deteriorates, becomes worn, or breaks.
* Hard hat sustains impact from falling object sufficient to cause suspected damaged to shell or suspension.

3.2 EYE PROTECTION

Approved eye protection issued by the company includes safety glasses, goggles, face shields, welding helmets and welding goggles.

A. Each employee is responsible for the condition and use of the proper type of eye protection equipment.

B. The following is a list of proper eye protection equipment and the typical, but not all inclusive, jobs and conditions where this equipment must be worn by employees.

1. Safety glasses with side shields must meet or exceed ANSI standards - Safety glasses shall be the minimum protection for the following conditions:

* Whenever head protection is required.

* Opening or closing any exposed switching device of less than primary voltage.

* Removing or installing energized secondary connections, including street light fixtures.

* When working in manholes, vaults and any enclosed spaces.

* Working on energized and open D.C. junction and breaker boxes.

* Replacing fuses in energized circuits.

* Replacing light bulbs in any location.

* Installing, removing or testing meters or associated equipment.

* Working with molten or semi-molten solder and with compounds, splicing oils, or epoxy mixtures.

* Operating or working near power, pneumatic, hydraulic or hand tools to produce a driving, chipping, drilling or breaking action.

* Operating a chainsaw.

* Clearing brush or tree branches.

* Sealing leaks on water, air, oil, or steam lines when they are continuing to escape under pressure.

2. Face Shields Worn Over Safety Glasses:

   * Performing switching or grounding operations involving primary voltages.

   * Grinding, wire brushing, buffing, sanding, cutting or turning any type of material with a power tool.

3. Goggles - The minimum protection required when performing or exposed to the following:

   * Working in areas where flying particles or grit is a factor.

   * Working in boiler furnaces, breechings, air heaters, and precipitators.

   * Cleaning manholes by scrubbing, brushing or blowing.

4. Face Shields Worn Over Goggles:

   * Handling acids, caustics or solvents.

   * Battery charging, jumpering, testing and maintenance.

5. Welding Helmets or Welding Goggles having the proper filter glass must be worn when performing or exposed to the following:

   * Electric or gas welding or cutting operations.

C. Contact lenses do not provide eye protection, and in certain cases may even increase the likelihood of injury. They shall not be worn in situations where goggles or faceshields are required. They shall not be worn with full face respirators.

3.3 HEARING PROTECTION

A. Protection against the effects of noise exposure shall be provided by the Company and shall be worn when an employee enters a posted high noise area.

B. Hearing protection may be required in other work areas while doing specific jobs where an excessive high noise

level is created.

C. Hearing protection is recommended to be worn by any employee exposed to noise which seems excessive to them.

D. Hearing protection shall be worn at all times when working on expulsion type switching devices.

E. The Safety Department shall measure sound levels and exposures on a routine and on a request basis.

3.4 FOOT PROTECTION

Shoes suitable to the type of work normally performed shall be worn at all times.

A. Shoes shall be maintained in good condition.

B. Approved work shoes or foot guard protection shall be worn by all employees where work activities expose them to high risk of foot injury.

C. A high top, laced shoe, minimum 6 inches high with a defined heel and arch support shall be worn by employees whose normal work requires the climbing of ladders, poles and steel structures. If, upon completion of a written hazard assessment, it can be shown that a greater hazard is created by the wearing of shoes with a defined heel, an exception to this rule may be approved by the area department head and the Manager of Safety and Training.

D. Approved safety shoes, oxford type shoes, or high top shoes shall be suitable for other work environments.

E. Employees using pneumatic jackhammers shall wear full metatarsal guards over approved footwear.

3.5 HAND PROTECTION

A. Approved gloves shall be worn at all times by those handling sharp and rough materials, cables, ropes, etc.

B. Special approved hand protection shall be worn while handling

chemicals, solvents, degreasers, and hot metals.

C. Approved gloves shall be worn for burner cleaning, burner removal, and burner insertion.

D. Approved gloves shall be worn by all employees that open, close or adjust valves that are subject to extreme temperatures.

E. Approved gloves shall be worn by all employees engaged in cleaning fuel oil strainers, cleaning oil spills or otherwise working in fuel oil.

3.6 BODY PROTECTION AND CLOTHING

Clothing worn by employees in the performance of their duties shall be suitable for the work to be performed and the conditions under which the work is to be performed. Being shirtless or wearing abbreviated or mesh type clothing is prohibited.

A. When working in the vicinity of energized lines or equipment (both high and low voltage) on high temperature lines, grinding, welding, hot work or other high exposure hazards to the arms and/or legs, shirts with full-length sleeves shall be worn. The shirt sleeves shall be down and fastened at the cuff and the trousers will be full length.

B. Employees who work on or near energized lines and equipment and would be exposed to the hazards of electric arcs, or the flames caused by an electric arc, cannot wear clothing that when exposed to flames or electric arcs, could increase the extent of the injury. Clothing made from the following type fabrics are prohibited from being worn. They are untreated polyester, rayon, acetate or nylon either alone or in blends.

C. Switching coats when required by Rules 6.12, 7.11, 7.18, 8.11, 8.20, 9.7, and 10.2 shall be worn fully closed over the normal outer garments of the employee, with the cuffs being inside the gauntlet portion of the rubber gloves. The hood shall be worn over the hard hat, with the collar fastened.

D. When work is performed within reaching distance of exposed energized parts of equipment, each employee must remove or render nonconductive all exposed conductive

articles, such as key or watch chains, rings, or wrist watches or bands, unless such articles do not increase the hazards associated with contact with the energized parts.

E. Employees who are handling or working with acids, caustics, or any other hazardous substance shall wear protective clothing as furnished and prescribed by the Company.

3.7 FALL PROTECTION

A. Lifelines, lanyards, and fall arrest equipment shall be used only for employee safeguarding. Lifelines and fall arrest equipment shall be secured above the point of operation to an anchorage or structural member.

B. Safety lanyards shall be of the shock absorbent type and be rated a minimum of 5,000 pound breaking strength with a maximum length to provide a free fall of no greater than 6 feet or to prevent contact with a lower level.

C. When working at positions more than 6 feet above the ground, over water, on secured ladders, or other structures, employees shall be protected from falling by a guardrail, safety net, or personal fall arrest system.

D. Fall arrest equipment, work positioning equipment, or travel restricting equipment shall be used by employees working at elevated locations more than 4 feet (1.2m) above the ground on poles, towers, or similar structures, if other fall protection has not been provided.
The use of fall protection equipment is not required to be used by a qualified employee climbing or changing location on poles, towers, or similar structures, unless conditions, such as, but not limited to, ice, high winds, the design of the structure (for example, no provision for holding on with hands), or the presence of contaminants on the structure, could cause the employee to lose his or her grip or footing.

E. Fall arrest equipment shall be free from additional metal hooks and tool loops, other than those supplied by the manufacturer.

F. Body belts, safety straps or lanyards shall be inspected before each day's use to determine that the equipment is in safe

working condition.

G. Only approved body belts, safety straps, lanyards, lifelines and body harnesses shall be used.

H. When at the working position, safety straps shall be attached to both D-rings of the employee's body belt.

3.8 WORKING OVER OR NEAR WATER

A. Employees working on, over, or near water, where the danger of drowning exists, shall wear a U.S. Coast Guard-approved personal flotation device provided by the Company.

B. Each personal flotation device shall be maintained in safe condition and shall be inspected frequently enough to ensure that it does not have rot, mildew, water saturation, and/or any other condition that could render the device unsuitable for use.

3.9 RESPIRATORS

A. Written standard procedures governing the selection, use, and maintenance of respirators shall be adhered to.

B. Approved respirators, which are applicable and suitable for the purposes intended, shall be provided by the Company when such equipment is necessary to protect the health of the employees.

C. Employees shall be instructed and trained in the proper use and fitting instructions of respirators and their limitations.

D. Respirators issued for the exclusive use of 1 worker shall be regularly cleaned and disinfected. Those used by more than 1 worker shall be thoroughly cleaned and disinfected after each use.

E. Respirators shall be inspected during cleaning. Worn and deteriorated parts shall be replaced. Respirators shall be stored in a convenient, clean and sanitary location.

F. Employees shall not be assigned tasks requiring use of

respirators unless it has been determined that the employees are physically able to perform the work and use the equipment. The employees' medical status shall be reviewed as required.

1. Periodic surveillance activities shall be performed, when required, to characterize the work area conditions and the degree of exposure or stress.

G. Breathing air used in supplied air respirators or in self-contained breathing apparatus shall be high quality, Grade D air.

H. Breathing air may be supplied to respirators from cylinders or air compressors.

1. The compressor for supplying air shall be equipped with required safety and standby devices. A breathing air-type compressor or other approved system shall be used.

2. Air line couplings shall be incompatible with outlets for other gas and air systems.

I. Respirators shall not be worn when conditions prevent a good face seal. Such conditions include, but are not limited to, a growth of beard, sideburns, a skull cap that projects under the face piece, or temple pieces on glasses.

J. Self-contained breathing apparatus (SCBA) and escape air devices shall be inspected monthly and after each use. Cylinders shall be fully charged and the regulators and warning devices shall be checked to determine that they function properly. A record shall be kept of inspection dates and findings.

1. Self-contained breathing apparatus (SCBA) and escape air device cylinders shall be hydrostatically tested and inspected as required.

3.10 RUBBER GLOVES

Rubber gloves are the single most important item of personal protective equipment for anyone working on or near energized lines or equipment. Specific conditions, under which the wearing of rubber gloves is mandatory, are identified in the appropriate workgroup

sections of this manual.

This section establishes how rubber gloves shall be worn, tested, and cared for.

A. Whenever rubber gloves are required to be worn, the minimum upper body apparel shall be a long sleeved shirt, as described in Rule 3.6, rolled down, fastened at the cuff, and completely inside the rubber gloves.

B. Rubber gloves shall be air inflated and visually inspected at the start of the work period and any other time deemed necessary.

   1. Rubber gloves shall be immediately inspected following any incident that can reasonably be expected of having caused damage. (For example, puncture or laceration to the leather protector.)

C. Rubber gloves shall not be used when inspection reveals any of the following conditions:

   1. A hole, tear, puncture, or cut.

   2. Ozone cutting or ozone checking.

   3. Texture changes resulting in swelling, softening, hardening, or becoming sticky or inelastic.

D. A rubber glove(s) failing the users inspection shall be returned to Stores. A note identifying the district, date returned, and reason for return should accompany the glove(s) back to the Company testing facility.

E. Rubber gloves shall not be worn without the proper leather protectors except as allowed below.

   1. Protector gloves need not be used with class 0 gloves, under limited use conditions, where small equipment and parts manipulation necessitate unusually high finger dexterity.

   2. Any other class of glove may be used for similar work if the possibility of physical damage to the rubber glove is

small, and if the class of glove is one class higher than that required for the voltage involved.

a. Insulating rubber gloves that have been used without protector gloves may not be reused until they have been dielectrically retested at the Company testing facility.

F. Rubber glove protectors shall never be used as workgloves. They shall be kept free of contaminants, dirt or other substances which cause tracking.

1. Rubber glove protectors shall be at least 2" shorter than the gloves they are worn over.

G. Rubber gloves shall not be worn while turned inside out.

H. Rubber gloves shall not be stored or carried in places where they will be exposed to damage by other tools or equipment, oil, excessive heat, light, or corona discharge. Wet gloves shall be dried before storing.

1. Gloves shall be stored in approved glove bags in such a manner as to prevent folding of any portion of the glove.

2. Rubber gloves should be stored lying flat, with no object placed on them.

I. All classes of rubber gloves shall be exchanged each month, for electrical testing and mechanical inspection at the central test facility.

3.11 RUBBER SLEEVES

Specific conditions, under which the application of rubber sleeves is mandatory, are identified in the appropriate workgroup sections of this manual.

This section establishes how rubber sleeves shall be worn, tested and cared for.

A. Rubber sleeves shall meet the following standards: ASTM D

1051-87, Specification for Rubber Insulating Sleeves.

B. Rubber sleeves shall be electrically tested before the first issue and every 6 months thereafter (except when sleeves are used daily in conjunction with gloving procedures, the worker shall turn in each pair of sleeves once a month).

C. Rubber sleeves shall be visually inspected at the start of the work period and any other time deemed necessary.

   1. Rubber sleeves shall be immediately inspected following any incident that can be expected of having caused damage. (For example, puncture or laceration to the sleeve.)

D. Rubber sleeves shall not be used when inspection reveals any of the following conditions:

   1. A hole, tear, puncture, or cut.
   2. Ozone cutting or ozone checking.
   3. Texture changes resulting in swelling, softening, hardening, or becoming sticky or elastic.

E. Rubber sleeves failing the users inspection shall be returned to Stores. A note identifying the district, date returned, and reason for return should accompany the sleeves back to the Company testing facility.

F. Rubber sleeves shall never be worn while turned inside out.

G. Rubber sleeves shall never be stored or carried in places where they will be exposed to damage by other tools or equipment, oil, excessive heat, light, or corona discharge. Wet sleeves shall be dried before storing.

   1. Sleeves shall be stored in approved sleeve bags in such a manner as to prevent folding of any portion of the sleeve.

   2. Rubber sleeves should be stored flat, no objects placed on them.

3.12 RUBBER BLANKETS

A. Rubber blankets shall not be stored or carried in places where they can be damaged by other tools or material, or exposed to oil, excessive heat, or light.

B. Rubber blankets shall be rolled or kept flat, never folded.

C. When rubber blankets are used to stand or kneel on, the surface beneath shall be free of objects which may impair the insulating qualities of the blanket.

D. Rubber blankets shall be returned at least every six months to the Company Testing Facility for electrical testing.

EXHIBIT 3

Unit #1 and Unit #1
Metering One Line Diagram

EXHIBIT 4

Switchyard Services

Exhibit 4

Switchyard Services

1. Services

For the period of twelve (12) months commencing on the effective date of this Agreement, Generation Company will be responsible for the day-to-day operation and maintenance of the Switchyard facilities in accordance with Good Utility Practice and as provided in this Agreement.

Services shall include the following:

The Generation Company agrees to maintain all Commonwealth's equipment within the fenced-in boundaries of the existing Switchyard including the breakers, disconnect switches, auto transformers, PT's, CT's, protective relays, transfer trip carrier equipment, annunciator transmitter, grounding switches, motor operated disconnects, building and grounds, and any associated structures and equipment.

Generation Company will operate all of the 345 kV ring bus breakers and disconnects and the 115 kV breakers and disconnects utilizing switching orders from Commonwealth's System Control. Except in the case of a System Emergency, the Generation Company will operate the RSS breakers, disconnects, and cross tie breakers as required, with verbal notification to Commonwealth's System Control and with other notifications as may be provided by the terms of this Agreement.

Generation Company shall provide notification to Commonwealth promptly after Generation Company's discovery that any alarms with the Switchyard have been activated.

2. Procurement

Generation Company (in coordination with Commonwealth) will be responsible for the procurement of all labor, materials and supplies in order to satisfy its responsibilities hereunder. Notwithstanding the provisions of Article 11 of this Agreement, Generation Company will maintain an adequate supply of spare parts as mutually agreed upon and pursuant to the budget referenced in Section 4 below, and utilize the same to maintain the Switchyard equipment.

3. Rate

Generation Company shall be reimbursed for the cost plus reasonable mark-up, to be negotiated by the Parties, for all labor, parts, supplies and equipment procured hereunder. The base cost for labor will be at the hourly rate plus the value of fringe benefits, as determined by the union contract, in effect at the time the services were provided.

4. Budget

Commonwealth will develop a yearly budget for these services with input and assistance from Generation Company. Generation Company will maintain and install materials required to maintain the Switchyard equipment in accordance with Commonwealth's maintenance plan. The Parties will review their budget and yearly maintenance plan with each other at the earliest possible date to allow adequate time for the purchasing of materials and the planning of work.

5. Engineering

Commonwealth will be responsible for any major capital work required in the Switchyard during the Term of this Agreement. The planning of this work shall be coordinated with the Generation Company. This includes such work as breaker replacement and transformer replacement.

SCHEDULE 1.1(a)(3)(iii) to

Asset Sale Agreement

Schedule 1.1(a)(3)(iii)

Personal Property Associated with Canal Station

See Attached Continuing Property Records*

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* All dollar amounts in the attached materials may or may not reflect the Seller's interest in the described property and should be disregarded.

CONTINUING PROPERTY RECORDS

CPR

CANAL UNIT 1 COMMON

REPORT IDENTIFIER FC8000TX

****

CPR MF TAX DIST REPORT

PREPARATION DATE 02/11/98

****

AS OF DATE 02/11/98

TITLE PAGE

DESIGNATOR	CPR MF TAX DIST REPORT
TEXT	LIST OF FIXED CAPITAL CPR MASTER FILE RECORDS BY TAX DISTRICT FOR PLANT ACCOUNTING
FREQUENCY	RECURRING
REQUESTER	N/A
DISTRIBUTION	N/A
INFO-SET	ENTRY-ID EH010008
VERSION	N/A
PAPER	N/A
OUTPUT NO.	2

Unit 1C

PRODUCTION LAND

08/28/97

Canal Divestiture Production-Sell

Description	Parcel #	Acreage	Book Value
North of RR Tracks	23	2.5	$1,320.00
	24	21.3	$11,745.00
	24A	28.2	$15,555.00
South of RR Tracks	5A	3.58	$8,500.00
	6	8.84	$5,283.55
	7(incl 10)	7.35	$4,000.00
	8	1	$800.00
	9	2.7	$1,405.15
	9A	2.5	$8,688.15
	40	11.5	$158,626.92
East Parcel	28	2.68	$4,672.94
	29	8	$4,460.00
	30	2.3	$2,210.94
	31,33,34	31.73	$71,175.88
	Total=	134.18	$298,443.53

R:\PROJECTS\CO_16\LANDSELL.WK4

CANAL ELECTRIC COMPANY
TAX DISTRICT LISTING

TAX DISTRICT 67 SANDWICH

FUNC DIV	LOC NO	PLANT ACCT	UNIT NO	SERIAL NO	VINT YR	REC TYPE	CURR BOOK BALANCE	QUANTITY	ORIG YR	* DESCRIPTION *	CROSS REF
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	YARD WORK GRADING	
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	EXCAVATION STORAGE TANK AREA	NECPOFAC
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	COMPACTED FILL	NECPOFAC
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	YARD WORK GRADING	NECPOFAC
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	EXCAVATION STORAGE TANK AREA	NECPOFAC
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	COMPACTED FILL	NECPOFAC
[illegible]	2[illegible]	[illegible]	000	[illegible]	7[illegible]	[illegible]	[illegible]	[illegible]	68	YARD WORK CLEARING	NECPOFAC
14	206	31051	000	KA	78	80	23,393.90	[illegible]	68	YARD WORK CLEARING	NECPOFAC
				* TOTAL [illegible] TOTAL			1,[illegible],404.22				
14	400	31151	0002		68	80	86,010.04	1		YARD WORK GRADING LAND	W08026.1
14	400	31151	0003		68	80	9,659.60	1		YARD WORK CLEARING LAND	W08026.1
14	206	31151	0011	A	78	80	32,720.07-	0	68	FUEL OIL PUMP HOUSE SUBSTR	NECPOFAC
14	206	31151	0011	B	78	80	33,269.31-	0	68	FUEL OIL PUMP HOUSE SUPERSTR	NECPOFAC
14	206	31151	0011	C	78	80	10,123.33-	0	68	FUEL OIL PUMP HOUSE SERV EQUIP	NECPOFAC
14	206	31151	0011	D	78	80	31,371.00-	0	68	F.O. DRAIN PUMP HOUSE SUBSTR	NECPOFAC
14	206	31151	0011	E	78	80	30,614.21-	0	68	F.O. DRAIN PUMP HOUSE SUPERSTR	NECPOFAC
14	206	31151	0011	F	78	80	10,244.82-	0	68	F.O. DRAIN PUMP HOUSE SERV EQ	NECPOFAC
14	206	31151	0011	G	78	80	7,059.09-	0	68	24FT X 24FT TERMINL OFFICE BLD	NECPOFAC
14	206	31151	0011	XA	78	80	32,720.07	1	68	FUEL OIL PUMP HOUSE SUBSTR	NECPOFAC
14	206	31151	0011	XB	78	80	33,269.31	1	68	FUEL OIL PUMP HOUSE SUPERSTR	NECPOFAC
14	206	31151	0011	XC	78	80	10,123.33	1	68	FUEL OIL PUMP HOUSE SERV EQUIP	NECPOFAC
14	206	31151	0011	XD	78	80	31,371.00	1	68	F.O. DRAIN PUMP HOUSE SUBSTR	NECPOFAC
14	206	31151	0011	XE	78	80	30,614.21	1	68	F.O. DRAIN PUMP HOUSE SUPERSTR	NECPOFAC
14	206	31151	0011	XF	78	80	10,244.02	1	68	F.O. DRAIN PUMP HOUSE SERV EQ	NECPOFAC
14	206	31151	0011	XG	78	80	7,059.09	1	68	24FT X 24FT TERMINL OFFICE BLD	NECPOFAC
14	190	31151	0012		68	80	6,611.92	1		BUILDING	WO
14	415	31151	0012		68	80	9,105.15	0		1/2 SUPERSTR FIRE PUMP&FO TRNF	
14	190	31151	0012	1	70	80	294.28	1		LOUVERED WINDOW W/STORM PANEL	W07044.1
14	190	31151	0012	2	70	80	294.20	1		LOUVERED WINDOW W/STORM PANEL	W07044.1
14	190	31151	0012	3	70	80	131.48	1		DOOR CLOSER W/MAGNETIC LATCH	W07044.1
14	185	31151	0012		74	80	65,853.12	1		BUILDING	
14	185	31151	0012		75	80	85,994.03	0		ADD CHGS TO ASH DEWATER BLDG	
14	206	31151	0012	A	78	80	2,245.45-	0	68	6FT X 4FT HOSE WATCH HOUSE	NECPOFAC
14	206	31151	0012	B	78	80	1,122.73-	0	68	8FT X 10FT STORAGE BUILDING	NECPOFAC
14	206	31151	0012	C	78	80	1,122.73-	0	68	8FT X 8FT STORAGE BUILDING	NECPOFAC
14	206	31151	0012	XA	78	80	2,245.45	1	68	6FT X 4FT HOSE WATCH HOUSE	NECPOFAC
14	206	31151	0012	XB	78	80	1,122.73	1	68	8FT X 10FT STORAGE BUILDING	NECPOFAC
14	206	31151	0012	XC	78	80	1,122.73	1	68	8FT X 8FT STORAGE BUILDING	NECPOFAC
14	189	31151	0012	1190	81	80	8,132.13	1		BLDING STL 12FTX10FT8INWX8FTH	W07532.1
14	206	31151	0012	STOR	88	80	97,309.35	1		STORAGE BUILDING	W07703.1
14	206	31151	0012	BLDG	92	80	67,245.20	1		BUILDING-METAL 8'X10'	7805.3
14	411	31151	0012	BLDG	95	80	6,761.26	1		BUILDING-METAL/SAFETY&OIL SPLS	8054.2
14	112	31151	0016		68	80	101,625.92	1		SUBSTRUCTURE	
14	190	31151	0016		68	80	846.78	1		SUBSTRUCTURE	W08020.3
14	415	31151	0016		68	80	4,769.87	1		1/2 SUBSTR FIRE PUMP HSE&FO TR	
14	426	31151	0016	1	68	80	1,259.15	1		30 CUBIC YDS OF CONCRETE	W08027.2
14	132	31151	0016		71	80	24,276.69	0		PREPARATION OF SITE	WO#7150

CANAL ELEC....C COMPANY
TAX DISTRICT LISTING

TAX DISTRICT 67 SANDWICH

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FUNC DIV	LOC NO	PLANT ACCT	UNIT NO	SERIAL NO	VINT YR	REC TYPE	CURR BOOK BALANCE	QUANTITY	ORIG YR	* DESCRIPTION *	CROSS REF
14	132	31151	0016	DOCK	71	00	2,000.00	0		LOADING DOCK AND PARTIAL WALL	
14	132	31151	0016		72	00	5,312.71	0		ADDITIONAL CHARGES	
14	206	31151	0016	A	70	00	197,671.94-	0	68	TANK FOUNDATIONS	W07150.1
14	206	31151	0016	XA	70	00	197,671.94	1	68	TANK FOUNDATIONS	NECPOFAC
14	131	31151	0016	4451	81	00	7,105.75	1		FOUNDATIONS 2FT6INX2FT6IN (5)	NECPOFAC
14	109	31151	0016	1188	81	00	1,038.14	0		FOUNDATION CON 12FTLX10FT8INW	W07536.1
14	112	31151	0020		68	00	110,421.06	1		STRUCTURAL FRAMEWORK	W07532.1
14	426	31151	0020	1	68	00	2,061.05	1		1962 FT COMPOSITE METAL FORMS	W08026
14	426	31151	0020	2	68	00	1,325.00	1		2 TONS OF REINFORCING STEEL	W08027.2
14	426	31151	0020	3	68	00	350.00	1		2100 SQ FT 6INX6IN WIRE MESH	W08027.2
14	132	31151	0020		71	00	46,054.32	0		WAREHOUSE SUPERSTR 68' X 62'	W08027.2
14	132	31151	0020		72	00	15,127.03	1		ADDITIONAL CHARGES	W07150.3
14	420	31151	0020		73	00	1,077.15	1		FOUNDATION	W07150.3
14	132	31151	0025	WIND	88	00	2,408.91	1		WINDOWS 3'X4' STEEL&GLASS	
14	132	31151	0025	WNDS	88	00	2,408.90	1		WINDOWS 3'X4' STEEL&GLASS	W07749.1
14	165	31151	0025		94	00	2,057.28	0		PUR/INS WINDOWS	W07749.1
14	112	31151	0026		68	00	2,437.45	1		DOORS	8024.2
14	112	31151	0026	1	68	00	1,417.07	1		ROLLING STEEL DOOR	W0 8026
14	112	31151	0026	2	68	00	1,417.07	1		ROLLING STEEL DOOR	W08029.2
14	426	31151	0026	3	68	00	9,295.42	1		37 METAL DOORS W/FRAMES&HARDWR	W08029.2
14	426	31151	0026	1	68	00	250.00	1		7FT X 4FT DOOR	W08029.2
14	426	31151	0026	2	68	00	250.00	1		7FT X 4FT DOOR	W08027.2
14	426	31151	0026	3	68	00	250.00	1		7FT X 4FT DOOR	W08027.2
14	426	31151	0026	4	68	00	250.00	1		7FT X 4FT DOOR	W08027.2
14	197	31151	0026		69	00	1,564.27	1		ROLLING STL DOOR MACHINE SHOP	W08027.2
14	112	31151	0026	1	70	00	131.48	1		DOOR CLOSER W/MAGNETIC LATCH	W07022.1
14	112	31151	0026	2	70	00	131.48	1		DOOR CLOSER W/MAGNETIC LATCH	W08029.2
14	132	31151	0026		70	00	3,763.26	1		PASSAGE DOOR 3FT 6IN/7FT/METAL	W08029.2
14	195	31151	0026		79	00	705.22	1		METAL DOOR 3X7X1 3/4	W07420.4
14	112	31151	0026	DR#1	84	00	732.82	1		DOOR BIRCH HOLLOW CORE 3X7FT	W07482.1
14	112	31151	0026	DR#2	84	00	732.81	1		DOOR BIRCH HOLLOW CORE 3X7FT	W07613.1
14	132	31151	0026	DOOR	88	00	2,408.91	1		DOOR 7'-0"X3'-0" STEEL	W07613.1
14	132	31151	0026	DORR	88	00	2,408.90	1		DOOR 7'-0"X3'-0" STEEL	W07749.2
14	165	31151	0026		94	00	801.70	1		PUR/INS DOOR	W07749.2
14	112	31151	0028	1	68	00	17,007.41	1		1490 SQ FT ABESTR CEMENT PANEL	8024.2
14	112	31151	0028	2	68	00	13,429.73	1		268 SQ FT OF PLATE GLASS	W08029.2
14	112	31151	0028	3	68	00	63,462.77	1		23100 SQFT CONCRETE BLOCKS	W08029.2
14	197	31151	0028		69	00	1,221.06	1		BLOCK WALL MACHINE SHOP	W08029.2
14	420	31151	0028		73	00	12,024.19	1		CONCRETE BLOCK STRUCTURE	W07022.1
14	193	31151	0028		75	00	5,849.07	1		10X21.5 SQ FT WALL WITH ROOF	
14	193	31151	0028		76	00	171.33	0		ADDITIONAL CHARGES	W07324.1
14	165	31151	0028		94	00	29,750.73	1		PUR/INS EXTERIOR WALLS	W07324.1
14	112	31151	0030		75	00	3,077.36	1		19FTX10FT BLOCK WALL	8024.1
14	112	31151	0032	1	68	00	1,177.05	1		520 SQ FT CERAMIC WALL TILE	W07292.
14	112	31151	0032	2	68	00	703.84	1		METAL TOILET PARTITIONS	W08029.2
14	112	31151	0032	3	68	00	17,935.58	1		CEMENT WALL TO MAIN PWR HOUSE	W08029.2
14	426	31151	0032	1	68	00	11,209.16	1		812 SQ FT TRANSLUCENT PANEL	W08029.2
14	426	31151	0032	2	68	00	4,210.84	1		3043 SQ FT CEMENT WALL	W08027.2
14	131	31151	0032		70	00	131.70	1		WIRE SCREEN PARTITION	W08027.2
											W07059.1

CANAL ELECTRIC COMPANY
TAX DISTRICT LISTING

02/11/90
PAGE 4

TAX DISTRICT 67 SANDWICH

FUNC DIV	LOC NO	PLANT ACCT	UNIT NO	SERIAL NO	VINT YR	REC TYPE	CURR BOOK BALANCE	QUANTITY	ORIG YR	* DESCRIPTION *	CROSS REF
14	112	31151	0032		78	00	546.06	1		DRAFT BARRIER WALL AT ENTERANC	W07420.
14	112	31151	0032	WALL	84	00	13,190.70	1		WALL INT 50X10FT WOOD PANELING	W07613.1
14	112	31151	0034		66	00	20,462.43	1		CONCRETE FOR SUPERSTRUCTURE	
14	112	31151	0034	1	68	00	2,756.37	1		3145 SQ FT VINYL FLOOR TILE	W08029.2
14	426	31151	0034	2	68	00	3,995.17	1		1765 SQ FT CERAMIC FLOOR TILE	W08029.2
14	131	31151	0034		68	00	5,000.00	1		CONCRETE	W08027.2
14	109	31151	0034	4452	81	00	11,230.66	1		MEZZANINE AREA 514SQ FT	W07536.2
14	185	31151	0034	1191	81	00	346.05	1		TILE FLR 128SQ FT MODERN SERIE	W07532.1
14	112	31151	0036		94	00	2,127.35	1		PUR/INS FLOORING	8024.3
14	112	31151	0036	1	68	00	2,070.37	1		5470 SQ FT OF ACOUSTCAL CEILNG	W08029.2
14	426	31151	0036	2	68	00	524.19	1		230 SQ FT CEMENT CEILING	W08029.2
14	112	31151	0036		69	00	1,091.74	1		ACOUSTICAL CEILING	W07011.1
14	185	31151	0036		78	00	2,712.37	1		ACOUSTICAL SUSPENDED CEILING	W07420.2
14	112	31151	0038		94	00	1,013.27	1		PUR/INS CEILING	8024.4
14	428	31151	0038	ROOF	68	00	50,001.63	1		ROOF DECK ROOFING	W07420.2
14	185	31151	0038		73	00	2,500.00	1		ROOF PAINT SHOP	
14	428	31151	0038	ROOF	94	00	1,511.55	1		PUR/INS ROOFING	
14	428	31151	0038	ROOF	95	00	5,034.00	1		ROOF	8024.1
14	112	31151	0044	1	96	00	200.00-	0		ADDL CHARGES TO 1995	8147.1
14	112	31151	0044	2	68	00	37,731.03	1		PLUMBING AND ROOF DRAINAGE SYS	8147.1
14	112	31151	0046	1	68	00	6,347.34	1		INSULATN SERV WTR LINES&DRAINS	W08029.3
14	112	31151	0046	2	68	00	7,171.53	1		UNDER FLOOR DRAINS	W08029.3
14	400	31151	0054	3333	68	00	1,064.69	1		DRILL WELL IN JANITOR'S CLOSET	W08029.3
14	400	31151	0054	3356	68	00	444.10	1		ONE 1 TON TROLLEY HOIST	W08029.3
14	400	31151	0054	3358	68	00	1,492.43	1		ONE 6 TON TROLLEY HOIST	
14	131	31151	0054	4453	81	00	3,166.49	1		ONE 10 TON TROLLEY HOIST	
14	424	31151	0056	FORM	87	00	2,540.09	1		HOIST 1/2 TON MOTORIZED	
14	112	31151	0062		78	00	3,134.51	1		CABINETS, COUNTERTOP	W07536.3
14	109	31151	0062	DP	81	00	672.10	1		10 2FTX4FT RECESSD LIGHT FIXTR	W07713.1
14	109	31151	0062	1192	81	00	346.04	1		OUTLET ELECTRIC	W08029.3
14	189	31151	0062	1195	81	00	2,076.29	1		ELECTRIC SERVICE ENTRANCE	W07532.1
14	112	31151	0062	RCEP	84	00	519.07	1		OUTLET ELECTRIC	W07532.1
14	112	31151	0062	WIRE	84	00	866.04	1		RECEPTICALS 4-2 GANG 1-4 GANG	W07532.1
14	185	31151	0062		94	00	2,067.40	1		WIRING#12&6 THHN W/LT SWTCH	W07613.3
14	190	31151	0062	CCTV	97	00	10,809.56	1		PUR/INS WIRE/ELECTRICAL	W07613.3
14	112	31151	0064	2	68	00	51,516.70	1		SECURITY SYSTEM UPGRADE	8024.5
14	112	31151	0064	3	68	00	28,442.38	1		169 LIGHTING FIXTURES	8206.1
14	112	31151	0064	4	68	00	9,696.20	1		11010 FT CONDUIT	W08029.3
14	112	31151	0064	5	68	00	4,518.52	1		46710 FT WIRING	W08029.3
14	112	31151	0064	6	68	00	721.55	1		CIRCUIT BREAKER PANEL	W08029.3
14	112	31151	0064	7	68	00	721.55	1		CIRCUIT BREAKER PANEL	W08029.3
14	112	31151	0064	8	68	00	721.54	1		CIRCUIT BREAKER PANEL	W08029.3
14	112	31151	0064	9	68	00	721.54	1		CIRCUIT BREAKER PANEL	W08029.3
14	112	31151	0064	10	68	00	721.54	1		CIRCUIT BREAKER PANEL	W08029.3
14	112	31151	0064	11	68	00	387.47	1		DISTRIBUTION PANEL	W08029.3
14	112	31151	0064	12	68	00	387.47	1		DISTRIBUTION PANEL	W08029.3
14	426	31151	0064		68	00	387.47	1		DISTRIBUTION PANEL	W08029.3
14	132	31151	0064		71	00	2,000.00	1		LIGHTING	W08027.2
							4,969.55	1		WAREHOUSE LIGHTING & POWER	W07150.6

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14	132	31151	0064		72	00	2,519.09	0		ADDITIONAL CHARGES	W07150.6
14	131	31151	0064	4454	81	00	1,443.35	1		FIXTURES FLOURESCENT (7)8FT	W07536.4
14	189	31151	0064	00	81	00	173.02	1		LIGHT FIXTURE FLUOR. 4FTX2FT	W07532.1
14	189	31151	0064	1193	81	00	173.02	1		LIGHT FIXTURE FLOUR 4FTX2FT	W07532.1
14	189	31151	0064	1194	81	00	173.02	1		LIGHT FIXTURE INCANDESCENT	W07532.1
14	185	31151	0064	17	83	00	3,437.50	1		17 HP SODIUM FIXTURES W/LAMPS	W07554-6
14	411	31151	0064	40	83	00	14,434.20	1		40 HP SODIUM FIXTURES W/LAMPS	W07554.1
14	415	31151	0064	6	83	00	1,276.09	1		6 HP SODIUM FIXTURES W/LAMPS	W07554.5
14	426	31151	0072		60	00	2,500.00	1		PLUMBING	W08027.2
14	132	31151	0072		71	00	1,353.61	1		WAREHOUSE PLUMBING	W07150.4
14	132	31151	0072		72	00	971.32	0		ADDITIONAL CHARGES	W07150.4
14	189	31151	0072	1196	81	00	1,903.27	1		TOILET	W07532.1
14	189	31151	0072	1197	81	00	1,384.20	1		SINK	W07532.1
14	112	31151	0072	TLT	84	00	1,595.64	1		TOILET IN WASHRM/LUNCH	W07643.1
14	112	31151	0072	URNL	84	00	1,063.76	1		URINAL IN WASHRM/LUNCH	W07643.1
14	424	31151	0072	SINK	87	00	5,964.20	1		SINK W/ PLUMBING	W07713.2
14	400	31151	0074	G	68	00	19,610.62	1		117 FT DEEP 8 INCH WELL	W08026.3
14	400	31151	0074	H	68	00	7,401.88	1		1125 FT OF 6 INCH WATER MAIN	W08026.3
14	400	31151	0074	J	68	00	51,071.44	1		200000 GAL SERV WATER TANK	W08026.3
14	400	31151	0074	K	68	00	5,243.84	1		ANTI-SWEAT INSULATION	W08026.3
14	400	31151	0074	L	68	00	132.22	1		STEEL LADDER FOR WATER TANK	W08026.3
14	400	31151	0074	H	68	00	522.14	1		MANHOLE FRAME WITH COVER	W08026.3
14	400	31151	0074	S	68	00	3,527.27	1		1080 FT 6 INCH TRANSITE PIPE	W08026.3
14	400	31151	0074	T	68	00	1,679.31	1		809 FT 4 INCH TRANSITE PIPE	W08026.3
14	400	31151	0074	W	68	00	4,723.94	1		1006 FT 8 INCH TRANSITE PIPE	W08026.3
14	400	31151	0074	X	68	00	300.96	1		84 FT OF 6 INCH SEAMLESS PIPE	W08026.3
14	400	31151	0074	6	68	00	347.35	1		20 FT OF 12IN SEAMLESS PIPE	W08026.3
14	400	31151	0074	7	68	00	6,105.04	1		7 8INCH VALVES	W08026.3
14	189	31151	0074	3349	68	00	3,200.09	1		6 INCH WATER METER	W08026.3
14	133	31151	0074	1198	81	00	346.05	1		WATER HTR ELEC ELS-1	W08026.3
14	112	31151	0076	WHTR	86	00	200.00	1		WATER HEATER ELEC 10 GAL	W07532.1
14	112	31151	0076	1	60	00	43,426.37	1		DUCT WORK FOR A/C & VENTILATN	W07687.1
14	112	31151	0076	2	68	00	478.96	1		HEATING COIL 676000 B T U	W08027.4
14	112	31151	0076	3	68	00	26,201.13	1		HEAT INSULATION	W08027.4
14	112	31151	0076	4	68	00	1,248.88	1		VENTILATOR W/MOTOR	W08027.4
14	112	31151	0076	5	68	00	1,248.88	1		VENTILATOR W/MOTOR	W08027.4
14	112	31151	0076	6	68	00	1,248.89	1		VENTILATOR W/MOTOR	W08027.4
14	112	31151	0076	7	68	00	1,248.89	1		VENTILATOR W/MOTOR	W08027.4
14	112	31151	0076	8	68	00	1,248.89	1		VENTILATOR W/MOTOR	W08027.4
14	112	31151	0076	9	68	00	4,642.43	1		METAL STEEL ENCLOSERS	W08027.4
14	112	31151	0076	10	68	00	544.34	1		EXHAUST ROOF FAN 3/4 HP MOTOR	W08027.4
14	112	31151	0076	11	68	00	1,013.46	1		EXHAUST ROOF FAN 3 HP MOTOR	W08027.4
14	112	31151	0076	12	68	00	800.17	1		EXHAUST ROOF FAN 1 1/2 HP MOTR	W08027.4
14	112	31151	0076	13	68	00	800.17	1		EXHAUST ROOF FAN 1 1/2 HP MOTR	W08027.4
14	112	31151	0076	14	68	00	984.07	1		EXHAUST ROOF FAN 1 1/2 HP MOTR	01 80274
14	112	31151	0076	15	68	00	751.13	1		RETURN AIR FAN	W08027.4
14	112	31151	0076	16	68	00	606.46	1		EXHAUST FAN WITH 1 1/2 HP MOTR	W08027.4
14	112	31151	0076	17	68	00	694.73	1		WELDING FUME COLLECTOR W/FAN	W08027.4
14	112	31151	0076	18	68	00	20,508.44	1		PNEUMATIC SYS AUTO-TEMP CONTRL	W08027.4

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14	112	31151	0076	2304	68	80	9,333.91	1		COMMERCIAL CLIMATE CHGR W/HTR	W08027.4
14	409	31151	0076	19	68	80	1,500.00	1		INSULATED 15KW UNIT HEATER	01 80274
14	112	31151	0076	1326	68	80	2,500.00	1		VERTICAL CLIMATE CHGR W/1540	01 80274
14	112	31151	0076		69	80	224.40	1		CHROMALOX UNIT HEATER	W08029.3
14	112	31151	0076		71	80	4,596.01	1		HEATING AND VENTILATION	W07150.5
14	426	31151	0076		72	80	1,374.52	1		ADDITIONAL CHARGES	W07150.5
14	426	31151	0076	19	73	80	503.32	0		ADD CHGS TO 15KW UNIT HEATER	W07264.4
14	426	31151	0076	1326	73	80	838.86	0		ADD CHGS TO CLIMATE CHGR#1540	W07264.4
14	426	31151	0076	19	74	80	18.09	0		ADD CHGS TO 15KW UNIT HEATER	W07264.4
14	109	31151	0076	1326	74	80	30.15	0		ADD CHGS TO CLIMATE CHGR#1540	W07264.4
14	185	31151	0076	1199	81	80	346.05	1		PANELS.GLASS HEATING	W07532.1
14	415	31151	0084	A	94	80	2,127.35	1		FOH/INS HEATING	8024.6
14	415	31151	0084	B	68	80	852.59	1		1/2 ELEC UNIT HEATER LUH	W08028.2
14	415	31151	0084	C	68	80	852.59	1		1/2 ELEC UNIT HEATER LUH	W08028.2
14	415	31151	0084	D	68	80	852.60	1		1/2 ELEC UNIT HEATER LUH	W08028.2
14	415	31151	0084	3025	68	80	416.00	1		1/2 ELEC UNIT HEATER FTO	W08028.2
14	195	31151	0084	3026	68	80	1,200.87	1		1/2 EXHAUST FAN WITH MOTOR	W08028.2
14	197	31151	0084		77	80	1,200.87	1		1/2 EXHAUST FAN WITH MOTOR	W08028.2
14	195	31151	0084		77	80	347.56	1		36 INCH INTAKE EXHAUST FAN	W07395.2
14	197	31151	0084		78	80	347.55	1		36 INCH INTAKE EXHAUST FAN	W07395.1
14	400	31151	0090		78	80	1,456.65	1		INSTALL 36IN INTAKE EXHAUST FAN	W07434.1
14	415	31151	0090		68	80	1,069.15	1		INSTALL 36IN INTAKE EXHAUST FAN	W07434.2
14	415	31151	0090		68	80	1,081.13	1		FIRE PROTECTION PIPING SYSTEM	W08026.4
14	206	31151	0090		70	80	77,826.72	1		HYDRANTS HOSEHOUSE FIRE PUMP	W08026.4
14	206	31151	0090	A	78	80	251.72	1		HYDRANTS HOSEHOUSE FIRE PUMP	W07079.1
14	111	31151	0090	XA	78	80	1,336.58-	0	68	FIRE PROTECTION EQUIPMENT	HECPOFAC
14	400	31151	0090	SPKL	89	80	1,336.58	1	68	FIRE PROTECTION EQUIPMENT	HECPOFAC
14	400	31151	0096	400	81	80	9,917.75	1		SPRINKLER SYSTEM	W07354.1
14	400	31151	0201		68	80	174,101.26	1		SEWAGE DISPOSAL SYSTEM	W07586.1
14	109	31151	0201		69	80	24,633.03	1		ROADS AND WALKS	
14	400	31151	0201	1189	81	80	494.55	1		CONCRETE PARKING BUMPERS	W07023.1
14	400	31151	0201	ROAD	97	80	346.05	1		SIDEWALKS CONC. CA3FTWX8FTLONG	W07532.1
14	206	31151	0203		60	80	45,992.31	1		ROAD RESURFACING	8252.1
14	206	31151	0203	A	78	80	5,301.36	1		SURFACING PARKING AREA	W08026.1
14	400	31151	0203	XA	78	80	27,665.76-	0	68	PAVING TANK FARM AREA	HECPOFAC
14	400	31151	0205		68	80	27,665.76	1	68	PAVING TANK FARM AREA	HECPOFAC
14	400	31151	0207	B	68	80	28,432.17	1		LANDSCAPING	W08026.1
14	400	31151	0207	C	68	80	680.49	1		7 MV LIGHT FIXTURES 175W	W08026.6
14	400	31151	0207	21	68	80	4,614.03	1		CABLE 3500 FT #6-3C	W08026.6
14	206	31151	0207		69	80	10,911.43	1		21 ALUM STANDARDS W/7 BRACKETS	W08026.6
14	206	31151	0207	A	78	80	151.16	1		YARD LIGHTING	W08026.6
14	206	31151	0207	B	78	80	30,020.68-	0	68	LIGHTING SYSTEM IN YARD	HECPOFAC
14	206	31151	0207	XA	78	80	36,153.77-	0	68	LIGHTING TANK FARM AREA	HECPOFAC
14	206	31151	0207	XB	78	80	30,020.68	1	68	LIGHTING SYSTEM IN YARD	HECPOFAC
14	400	31151	0207	7591	83	80	36,153.77	1	68	LIGHTING TANK FARM AREA	HECPOFAC
14	200	31151	0207	2001	84	80	3,544.05	1		21-100W HPS FIXTURES W/LAMPS	W07591.1
14	200	31151	0207	2002	84	80	523.77	1		YARD LIGHTING 250W 500 FLD TKI	W07632.1
14	200	31151	0207	2003	84	80	500.36	1		YARD LIGHTING 250W 500 FLD TKI	W07632.1
							500.35	1		YARD LIGHTING 250W 500 FLD TKI	W07632.1

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14	201	31151	0207	2011	84	00	507.75	1		YARD LIGHTING 250W SOD FLD TK2	W07632.2
14	201	31151	0207	2012	84	00	492.82	1		YARD LIGHTING 250W SOD FLD TK2	W07632.2
14	201	31151	0207	2013	84	00	492.81	1		YARD LIGHTING 250W SOD FLD TK2	W07632.2
14	202	31151	0207	2021	84	00	510.14	1		YARD LIGHTING 250W SOD FLD TK3	W07632.3
14	202	31151	0207	2022	84	00	495.13	1		YARD LIGHTING 250W SOD FLD TK3	W07632.3
14	202	31151	0207	2023	84	00	495.12	1		YARD LIGHTING 250W SOD FLD TK3	W07632.3
14	203	31151	0207	2031	84	00	507.75	1		YARD LIGHTING 250W SOD FLD TK3	W07632.3
14	203	31151	0207	2032	84	00	492.81	1		YARD LIGHTING 250W SOD FLD TK4	W07632.4
14	203	31151	0207	2033	84	00	492.80	1		YARD LIGHTING 250W SOD FLD TK4	W07632.4
14	400	31151	0207	250W	84	00	758.09	1		YARD LIGHTING 250W SOD FLD TK4	W07632.4
14	400	31151	0207	4001	84	00	758.15	1		YARD LIGHTING 250W SODIUM FLD	W07615.1
14	400	31151	0207	4002	84	00	758.15	1		YARD LIGHTING 400W SODIUM FLD	W07615.1
14	400	31151	0207	4003	84	00	758.13	1		YARD LIGHTING 400W SODIUM FLD	W07615.1
14	400	31151	0209		68	00	10,074.24	1		YARD LIGHTING 400W SODIUM FLD	W07615.1
14	112	31151	0212		68	00	3,806.10	1		STORM SEWER SYSTEM	
14	400	31151	0212		68	00	22,590.79	1		300 SQ FT WIRE GATES&WIRE MESH	W08026.3
14	206	31151	0212	A	78	00	36,551.55-	0	68	FENCING AND GATES	W08029.2
14	400	31151	0212	XA	78	00	36,551.55	1	68	FENCING 8FT HIGH	W08026.2
14	400	31151	0212	LINK	82	00	6,922.69	1		FENCING 8FT HIGH	NECPOFAC
14	411	31151	0212	RAIL	82	00	1,040.21	1		FENCE 565FT W/12FT GATE	NECPOFAC
14	411	31151	0212	PART	80	00	1,288.52	1		FENCE 363FT W/12FT GATE CHAIN	W07581.1
14	400	31151	0212	PART	89	00	26.59	0		FENCE 363FT W/12FT GATE WOOD	W07581.1
14	400	31151	0230		68	00	105,306.82	1		WIRE PARTITIONING 11X16X8	W07726.1
14	400	31151	0230		73	00	129,561.00	1		ADDL CHRGS 1988PPA PG/8	W07726.1
14	400	31151	0230		74	00	6,905.12	0		RAILROAD SPUR TRACK	W08026.5
14	400	31151	0250		68	00	570.59	1		ALTERATION OF RR TRACKS	01 7263
14	206	31151	0275	A	78	00	69,741.59-	0		ADDITIONAL CHARGES	01 7263
14	206	31151	0275	B	78	00	440,593.10-	0	68	50 FT ALUMINUM FLAG POLE	
14	206	31151	0275	C	78	00	17,481.45-	0	68	WHARF SUBSTRUCTURE	NECPOFAC
14	206	31151	0275	D	78	00	19,494.92-	0	68	WHARF SUPERSTRUCTURE	NECPOFAC
14	206	31151	0275	XA	78	00	69,741.59	0	68	SERVICE SYSTEM	NECPOFAC
14	206	31151	0275	XB	78	00	440,593.10	1	68	ACCESS BRIDGE	NECPOFAC
14	206	31151	0275	XC	78	00	17,481.45	1	68	WHARF SUBSTRUCTURE	NECPOFAC
14	206	31151	0275	XD	78	00	19,494.92	1	68	WHARF SUPERSTRUCTURE	NECPOFAC
14	442	31151	0275		80	00	101,886.84	1	68	SERVICE SYSTEM	NECPOFAC
14	442	31151	0275	DOLP	80	00	110,000.00	1	68	ACCESS BRIDGE	NECPOFAC
14	442	31151	0275	DOL1	90	00	111,000.81	1		BERTHING FACILITY DOLPHINS	W0
14	442	31151	0275	DOL2	90	00	111,000.78	1		BERTHING FACILITY DOLPHINS	W0
14	442	31151	0275	.	91	00	2,110.70	1		1 BARGE MOORING DOLPHIN	7783.1
14	206	31151	0275	MOOL	92	00	93,618.85	1		1 BARGE MOORING DOLPHIN	7783.1
14	206	31151	0275	SD-1	92	00	90,864.77	1		ADDL CHARGES TO 1990	7783.1
14	206	31151	0275	SD-2	92	00	90,864.77	1		MOORING DOLPHIN	7805.1
14	206	31151	1209	A	78	00	83,006.01-	0		SHORE DOLPHIN	7805.1
14	206	31151	1209	XA	78	00	83,006.01	1		SHORE DOLPHIN	7805.1
14	206	31151	1661	A	78	00	95,904.02-	0	68	TANKER UNLOADING FACILITIES	
14	206	31151	1661	XA	78	00	95,904.02	1	68	TANKER UNLOADING FACILITIES	NECPOFAC
14	112	31151	5945	RUG	84	00	2,010.69	1	68	PUMPING & SHEETING EQUIP	NECPOFAC
										PUMPING & SHEETING EQUIP	NECPOFAC
										RUG 99030 FT #615-COPPER	W07613.2

* PLANT ACCT TOTAL 3,023,350.57

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14	456	31251	0000		68	80	6,291.93	0			
14	456	31251	0016		60	80	5,876.23	1		HANDRAIL FENCE	40080303
14	456	31251	0016	A	68	80	7,262.18	1		1694 TONS BANK GRAVEL	40080303
14	456	31251	0016	B	68	80	1,125.05	1		252 1/2 TONS TRAP ROCK	40080303
14	185	31251	0016		74	80	73,129.08	1		EXCAVATION & FOUNDATION EQUIP	01 72652
14	456	31251	0020	A	68	80	23,861.43	1		6 TONS REINFORCING STEEL	40080303
14	456	31251	0020	B	68	80	8,417.02	1		173 YDS READY MIX CONCRETE	40080303
14	456	31251	0020	C	68	80	558.38	1		DOOR WITH FRAME	40080303
14	411	31251	0042	C	68	80	4,190.82	1		DAMPER BOXES & INSULATION	W08029.3
14	206	31251	0042	A	78	80	11,997.45-	0	68	DUCT LINES	NECPOFAC
14	206	31251	0042	XA	78	80	11,997.45	1	68	DUCT LINES	NECPOFAC
14	411	31251	0042	EXJT	92	80	49,194.22	1		EXPANSION JOINT W/INSULATION	7910.1
14	456	31251	0044		68	80	1,373.75	1		ROOFING MATERIAL	40080303
14	411	31251	0048		68	80	3,301.62	1		REBOILER DRAIN RECEIVER 250GAL	W08029.3
14	185	31251	0054		75	80	1,028.84	1		ONE TON ELEC HOIST & INSTALLTN	01 73261
14	456	31251	0062		68	80	363.08	1		2 600V A/C WEST CIRCUIT BREAKR	40080303
14	462	31251	0062		69	80	1,777.74	0		ADDITIONAL CHARGES	40080303
14	462	31251	0062	A	73	80	4,199.30	1		ELECTRICAL SUPPLY & STARTER	44371592
14	185	31251	0062	B	73	80	637.34	1		2 SAMPLING COILS	44371592
14	185	31251	0062		74	80	11,548.28	0		ELEC WORK TO DEWATER FLY ASH	01 72652
14	185	31251	0062		75	80	20,703.39	0		1974 ADD CHGS PER PAGE 37	01 72652
14	456	31251	0064	A	68	80	198.32	1		120/240V LIGHTING PANEL	40080303
14	456	31251	0064	B	68	80	82.08	1		2 LIGHTING FIXTURES	40080303
14	411	31251	0064	A	75	80	592.56	1		4 LAMPS	40080303
14	411	31251	0064	B	75	80	276.57	1		CATHODE CR-CO LAMP	W07286.1
14	400	31251	0074	WEIR	94	80	29,595.05	1		WEIR PLATES @ BAC PONDS SO	W07286.1
14	411	31251	0090	1126	89	80	2,444.14	1		SPRINKLER AUTOMATIC 11166	8077.1
14	411	31251	1015	BOIL	96	80	1,694,119.82	1		AUXILIARY BOILER	W07753.1
14	450	31251	1015	BLRA	97	80	1,927,017.60	1		BOILER A	8127.1
14	462	31251	1021		73	80	930.92	1		TEMPERATURE CONTROLLER #1715	8201.1
14	185	31251	1021		74	80	1,297.27	1		PROCESS CONTROLLER #6024742	44371592
14	411	31251	1040	A	68	80	1,428.90	1		INSULATION AUX BOILER FEEDPUMP	47672652
14	411	31251	1040	B	68	80	1,428.91	1		INSULATION AUX BOILER FEEDPUMP	W08029.3
14	411	31251	1040	C	68	80	1,428.91	1		INSULATION AUX BOILER FEEDPUMP	W08029.3
14	411	31251	1040	E	68	80	2,715.69	1		INSULATION OF PIPE	W08029.3
14	411	31251	1040	F	68	80	5,104.46	1		INSULATION FOR PIPING	W08029.3
14	411	31251	1040	G	68	80	2,042.55	1		INSULATION FOR PIPING	W08029.3
14	411	31251	1040	P	68	80	415.24	1		INSULATION FOR FUEL OIL PUMP	W08029.3
14	411	31251	1040	T	68	80	15,832.52	1		INSULATION OF PIPE	W08029.3
14	411	31251	1064		75	80	327.92	1		BLOWER & VENT KIT	W07286.1
14	411	31251	1078	11	81	80	49,782.03	1		WINDBOX AND BURNER THROATS	W07497.3
14	411	31251	1078	12	81	80	81,404.04	1		INSTRUMENTS AND ACCESSORIES	W07497.3
14	411	31251	1078	A10	81	80	34,226.39	1		BURNER COEN CONVERSION	W07497.3
14	411	31251	1078	B10	81	80	34,226.42	1		BURNER COEN CONVERSION	W07497.3
14	411	31251	1078	11	82	80	541.53	0		ADDL CHARGES TO WO 7497	W07497.3
14	411	31251	1078	12	82	80	868.10	0		ADDL CHARGES TO WO 7497	W07497.3
14	411	31251	1078	A10	82	80	368.24	0		ADDL CHARGES TO WO 7497	W07497.3
14	411	31251	1078	B10	82	80	368.23	0		ADDL CHARGES TO WO 7497	W07497.3
14	477	31251	1090		66	80	10,195.34	1		NITROGEN SYSTEM	W07497.3

CANAL ELEC .G COMPANY
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TAX DISTRICT 67 SANDWICH

FUNC DIV	LOC NO	PLANT ACCT	UNIT NO	SERIAL NO	VINT YR	REG TYPE	CURR BOOK BALANCE	QUANTITY	ORIG YR	* DESCRIPTION *	CROSS REF
14	477	31251	1090		69	00	63.30	0		ADDITIONAL CHARGES	W08030.1
14	404	31251	1090	A	72	00	799.52	1		SAFETY SHOWER #5265	44570886
14	185	31251	1090	A	74	00	1,065.27	1		EMERGENCY SHOWER H#8590	47672652
14	206	31251	1090	B	74	00	222.65	1		TWIN EYEWASH H#1460	47672652
14	206	31251	1090	A	78	00	90,485.84-	0	68	FUEL OIL PIPING	HECPOFAC
14	206	31251	1090	B	74	00	392,599.41-	0	68	F.O. STORAGE TO DAY TANK PIPING	HECPOFAC
14	443	31251	1090	XA	74	00	90,485.84	1	68	FUEL OIL PIPING	HECPOFAC
14	450	31251	1090	XB	78	00	392,599.41	1	68	F.O. STORAGE TO DAY TANK PIPING	HECPOFAC
14	450	31251	1090	300	83	00	3,516.00	1		PIPING 300FT-1/2IN W/VALVES	HECPOFAC
14	404	31251	1093	CSLR	97	00	170,398.81	1		GAS LINE -- UN 2 TO BOILER A	W07576-2
14	404	31251	1096	82	64	00	33,360.53	1		AUXILIARY PIPING SYSTEM	8203.2
14	404	31251	1096	A	72	00	119.47	1		TEMPERATURE COMPENSATOR	
14	404	31251	1097	D	72	00	866.05	1		4 RELIEF VALVES	44570886
14	185	31251	1097	D	72	00	22,323.29	1		6 VERTICAL SUBMER PUMP	44570886
14	185	31251	1097	A	72	00	3,966.93	1		4 FEED PUMPS	44570886
14	185	31251	1097		74	00	8,804.31	1		2 GOULDS CENTRIFUGAL PUMPS	44570886
14	443	31251	1097	3760	78	00	5,225.91	1		VACUUM PUMP/SIZE 702 SPARE	
14	185	31251	1097	B	79	00	2,025.37	1		PUMP ASSEMBLY 0-.25 GPM	201 7428
14	185	31251	1097	1925	83	00	1,818.47	1		PUMP LIQUIMAG BIF W/1711191925	204/7451
14	185	31251	1097	PMP1	97	00	5,441.30	1		SUMP PUMP	W07576-1
14	185	31251	1097	PMP2	97	00	5,441.30	1		SUMP PUMP	8232.1
14	185	31251	1097	PMP3	97	00	5,196.14	1		SUMP PUMP	8232.1
14	404	31251	1097	SLRY	97	00	3,905.00	1		SLURRY PUMP	8232.1
14	185	31251	1098	SUBP	97	00	5,155.01	1		SUBMERSIBLE PUMP	8254.2
14	185	31251	1098		72	00	260.53	1		4 GE 1/3 HP MOTORS 230/460 V	8254.1
14	185	31251	1098	A	79	00	810.15	1		1/3 HP STATOTROL COMPLETE	44570886
14	185	31251	1098	B	79	00	810.15	1		1/3 HP STATOTROL COMPLETE	204/7451
14	185	31251	1098	C	79	00	405.07	1		ONE INCH WATER JET EDUCTOR	204/7451
14	404	31251	1098	D	79	00	405.07	1		ONE INCH WATER JET EDUCTOR	204/7451
14	404	31251	1099	E	79	00	1,924.10	1		3/4HP SLOW SPEED AGITATOR	204/7451
14	200	31251	1099	D	72	00	5,282.10	1		3000 GAL CAUSTIC TANK	204/7451
14	200	31251	1099	A	72	00	1,019.11	1		REINFORCE FIBREGLASS TANK	44570886
14	201	31251	1099	A	78	00	288,312.79-	0	68	FUEL OIL TANK#1 145FT X 72FT	44570886
14	201	31251	1099	XA	78	00	288,312.79	1	68	FUEL OIL TANK#1 145FT X 72FT	HECPOFAC
14	202	31251	1099	B	78	00	288,312.79-	0	68	FUEL OIL TANK#2	HECPOFAC
14	202	31251	1099	XB	78	00	288,312.79	1	68	FUEL OIL TANK#2	HECPOFAC
14	203	31251	1099	C	78	00	271,908.35-	0	68	FUEL OIL TANK#3 215FT X 36FT	HECPOFAC
14	203	31251	1099	XC	78	00	271,908.35	1	68	FUEL OIL TANK#3 215FT X 36FT	HECPOFAC
14	185	31251	1099	D	78	00	244,062.33-	0	68	FUEL OIL TANK#4 125FT X 64FT	HECPOFAC
14	206	31251	1099	XD	74	00	244,062.33	1	68	FUEL OIL TANK#4 125FT X 64FT	HECPOFAC
14	206	31251	1201		79	00	1,420.29	1		250 GAL FIBRGLASS TANK	HECPOFAC
14	454	31251	1201.	A	74	00	10,889.16-	0	68	HEATERS	204/7451
14	201	31251	1203	XA	78	00	10,889.16	1	68	HEATERS	HECPOFAC
14	201	31251	1203		72	00	4,231.11	1		INSULATION	HECPOFAC
14	442	31251	1203	2	81	00	105,904.90	1		INSULATION SIDE TANK2 30536FT	W07094.1
14	442	31251	1203	2A	81	00	49,675.75	1		INSULATION ROOF TANK2 14314FT	W07361.1
14	202	31251	1203	D1	81	00	43,604.95	1		INSULATION SIDE DTANK1 12063FT	W07361.1
				D1A	81	00	17,841.14	1		INSULATION ROOF DTANK1 5027FT	WO 7561
				3	82	00	114,972.07	1		INSULATION 327985OFT TK#3 SIDE	WO 7561
											W07500.2

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FUNC DIV	LOC NO	PLANT ACCT	UNIT NO	SERIAL NO	VINT YR	REG TYPE	CURR BOOK BALANCE	QUANTITY	ORIG YR	* DESCRIPTION *	CROSS REF
14	202	31251	1203	3A	82	80	56,626.04	1		INSULATION 16513SQFT TK#3 ROOF	W07500.2
14	203	31251	1203	4	82	80	115,014.42	1		INSULATION 32798SQFT TK#4 SIDE	W07500-3
14	203	31251	1203	4A	82	80	56,646.91	1		INSULATION 16513SQFT TK#4 ROOF	W07500-3
14	411	31251	1207	D	60	80	119.34	1		2 STEAM ATOMIZERS	W08029.3
14	434	31251	1207	B	72	80	3,922.68	1		OIL DETECTOR MODEL #130	W07094.1
14	105	31251	1207		74	80	474.66	1		100 GAL HETER	47672652
14	411	31251	1207		74	80	1,907.40	1		INST SMOKE DENSITY METER	W07281.
14	206	31251	1208	ODOR	94	80	168,597.31	1		ODOR CONTROL SYS.-FUEL OIL	8053.1
14	206	31251	1209	B	78	80	90,286.62-	0	68	FUEL OIL STORAGE PIPING	HECPOFAC
14	206	31251	1209	XB	78	80	90,286.62	1	68	FUEL OIL STORAGE PIPING	HECPOFAC
14	411	31251	1222		68	80	194.10	1		IGNITOR ASSEMBLIES	W08029.3
14	105	31251	1230	A	74	80	607.91	1		480V 15KW HEATER W TH	47672653
14	105	31251	1230	B	74	80	1,482.56	1		4-480V 7.5KW HEATERS-THERMSTAT	47672653
14	450	31251	1254		68	80	42,577.05	1		AUXILIARY STEAM REBOILER	WO 80293
14	454	31251	1265		72	80	416.71	1		6 IN CAST IRON EXHAUST HEAD	W07096.1
14	411	31251	1270		68	80	7,102.09	1		DEAERATING FEED WATER HEATER	W08029.3
14	456	31251	1270		68	80	628.18	1		UNIT HEATER 12.5KW 480V	40080303
14	402	31251	1280		73	80	279.67	1		2 1/2 IN RELIEF VALVES	44371592
14	404	31251	1309	A	72	80	64,136.04	1		FOUNDATION	44570886
14	404	31251	1309	B	72	80	352,759.18	1		BOTTOM SLAB(FRAMEWORK)	44570886
14	404	31251	1309	C	72	80	179,586.50	1		SIDE WALLS(SUPERSTRUCTURE)	44570886
14	404	31251	1309	D	72	80	25,174.36	1		6 IN WATERSTOP WALL	44570886
14	206	31251	1309	A	78	80	1,127,604.26-	0	68	WATER FRONT IMPR BERTHING BASIN	44570886
14	206	31251	1309	XA	78	80	1,127,604.26	1	68	WATER FRONT IMPR BERTHING BASIN	HECPOFAC
14	105	31251	1318		74	80	24,879.78	1		THICKNER MECHANICAL #73855-01A	HECPOFAC
14	482	31251	1336		73	80	4,062.31	1		HEAT EXCHANGER #76858	47672654
14	428	31251	1336	0265	77	80	16,477.33	1		U TUBE HEAT EXCHANGER	44371592
14	456	31251	1345		68	80	251.81	1		3KVA 120/240V TRANSFORMER	W07357.1
14	105	31251	1345		74	80	1,181.01	1		480V 30KV 3PH TRANSFORMER	40080303
14	404	31251	1350		72	80	2,725.02	1		PRECIPITATOR ASH CONTROL PANEL	47672653
14	105	31251	1357		74	80	1,865.92	1		CONTROL PANEL	44570886
14	105	31251	1357	A	74	80	3,090.99	1		RELAY CONTROL PANEL	47672654
14	105	31251	1357	B	74	80	489.66	1		WESTINGHOUSE PANEL 120-208Y V	47672653
14	411	31251	1357	A	75	80	184.10	1		HEBULIZER ADJUSTABLE	47672653
14	411	31251	1357	B	75	80	304.91	1		2 REGULATORS	W07286.1
14	411	31251	1357	C	75	80	737.50	1		UNIVERSAL DIGITL READOUT	W07286.1
14	105	31251	1357	D	74	80	438.37	1		AUTOMATIC CLEANING FILTER	W07286.1
14	105	31251	1407	C	74	80	757.86	1		3 TRIP ALARMS	47672652
14	105	31251	1407	A2	74	80	10,360.75	1		BELT DRIVE	47672652
14	411	31251	1407	EMC	97	80	40,948.62	1		VACUUM DRUM -- EIMCO	47672654
14	411	31251	1409	A	68	80	4,836.96	1		SMALL PIPE & STRAINERS	8234.1
14	411	31251	1409	B	68	80	1,366.00	1		SMALL PIPING & STRAINERS	W08029.3
14	402	31251	1409		73	80	10,379.69	1		10 IN DUPLEX STRAINER	W08029.3
14	456	31251	1418	A	68	80	281.00	1		80 FT HEATING CABLE-THERMOSTAT	44371592
14	456	31251	1418	B	68	80	643.09	1		300 FT CONDUIT	40080303
14	206	31251	1418	A	78	80	30,550.25-	0	68	POWER CABLE	40080303
14	206	31251	1418	XA	78	80	30,550.25	1	68	POWER CABLE	HECPOFAC
14	411	31251	1425	C	68	80	3,154.02	1		6FT X 5FT X6FT CONDENSATE TANK	HECPOFAC
14	411	31251	1425	D	68	80	1,157.87	1		24IN X 36IN CONDENSATE TANK	W08029.3
											WO 80293

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FUNC DIV	LOC NO	PLANT ACCT	UNIT NO	SERIAL NO	VINT YR	REC TYPE	CURR BOOK BALANCE	QUANTITY	ORIG YR	* DESCRIPTION *	CROSS REF
14	443	31251	1425		68	80	4,034.44	1		FUEL OIL ADDITIVE TANK 9980GAL	40080304
14	454	31251	1425	A	72	80	651.11	1		6FT X 4FT X 4FT TANK	W07096.1
14	454	31251	1425	B	72	80	677.15	1		7FT X 4FT X 3FT TANK	W07096.1
14	482	31251	1425		73	80	985.48	1		BLOW-OFF TANK	W4371592
14	185	31251	1425		74	80	34,797.70	1		STEEL TANK 42FT DIAMETER	47672654
14	411	31251	1430	F	68	80	4,413.54	1		26 FT 10 IN SEAMLESS PIPE	W08029.3
14	411	31251	1430	G	68	80	4,819.57	1		120FT 8IN STD SEAMLESS PIPE	W08029.3
14	411	31251	1430	H	68	80	4,946.46	1		64FT 6IN SEAMLESS PIPE	W08029.3
14	411	31251	1430	I	68	80	43,752.59	1		573FT 4IN SEAMLESS PIPE	W08029.3
14	411	31251	1430	J	68	80	3,671.98	1		52FT 18IN STD SEAMLESS PIPE	W08029.3
14	411	31251	1430	K	68	80	2,353.52	1		46FT 16IN STD SEAMLESS PIPE	W08029.3
14	411	31251	1430	L	68	80	1,529.53	1		31FT 12IN STD SEAMLESS PIPE	W08029.3
14	411	31251	1430	M	68	80	4,284.93	1		315FT 10IN STD SEAMLESS PIPE	W08029.3
14	411	31251	1430	N	68	80	2,447.99	1		92FT 8IN STD SEAMLESS PIPE	W08029.3
14	411	31251	1430	O	68	80	13,630.77	1		909 FT UNDER 6IN SEAMLESS PIPE	W08029.3
14	411	31251	1430	P	68	80	15,194.36	1		1261 UNDER 6IN PIPING	W08029.3
14	411	31251	1430	Q	68	80	3,093.22	1		270FT UNDER 6IN PIPING	W08029.3
14	456	31251	1430	R	68	80	2,219.29	1		152FT 6IN STD SEAMLESS PIPING	W08029.3
14	454	31251	1430	A	68	80	5,201.13	1		MISC VALVES	W00029.3
14	404	31251	1430	B	68	80	5,140.59	1		56FT 4IN SARAN LINED PIPE	40080303
14	404	31251	1430	A	72	80	506.69	1		16 1/2 IN BALL VALVE	40080303
14	404	31251	1430	B	72	80	133.69	1		4 3/4 IN BALL VALVES	44570886
14	404	31251	1430	C	72	80	371.71	1		6 1 IN BALL VALVE	44570886
14	404	31251	1430	D	72	80	658.08	1		5 2 IN BALL VALVE	44570886
14	404	31251	1430	E	72	80	601.01	1		2 3 IN BALL VALVE	44570886
14	404	31251	1430	F	72	80	1,185.30	1		4 3 IN BUTTERFLY VALVE	44570886
14	404	31251	1430	G	72	80	3,407.96	1		8 4 IN BUTTERFLY VALVE	44570886
14	404	31251	1430	H	72	80	1,161.27	1		7 6 IN BUTTERFLY VALVE	44570886
14	404	31251	1430	I	72	80	1,171.24	1		2 8 IN BUTTERFLY VALVE	44570886
14	404	31251	1430	J	72	80	1,661.99	1		2 10 IN BUTTERFLY VALVE	44570886
14	404	31251	1430	K	72	80	916.76	1		10 IN CENTRAL VALVE	44570886
14	404	31251	1430	L	72	80	232.69	1		4 1/2 IN CHECK VALVES	44570886
14	404	31251	1430	M	72	80	2,496.62	1		6 4 IN CHECK VALVES	44570886
14	404	31251	1430	N	72	80	16.18	1		3/4 IN GATE VALVE	44570886
14	404	31251	1430	O	72	80	734.40	1		11 1IN GATE VALVE	44570886
14	404	31251	1430	P	72	80	20.74	1		1 1/2 IN GATE VALVE	44570886
14	404	31251	1430	Q	72	80	108.63	1		2 2 IN GATE VALVE	44570886
14	404	31251	1430	R	72	80	148.00	1		2 3 IN GATE VALVE	44570886
14	404	31251	1430	S	72	80	413.12	1		4 4 IN GATE VALVE	44570886
14	404	31251	1430	T	72	80	545.02	1		2 8 IN GATE VALVE	44570886
14	404	31251	1430	U	72	80	269.25	1		14 1/2 IN GLOBE VALVE	44570886
14	404	31251	1430	V	72	80	503.76	1		12 3/4 IN GLOBE VALVE	44570886
14	404	31251	1430	W	72	80	399.95	1		19 1 IN GLOBE VALVE	44570886
14	404	31251	1430	X	72	80	1,146.91	1		2 2 IN GLOBE VALVE	44570886
14	454	31251	1430	A	72	80	209.92	1		2 2IN GATE VALVES	44570886
14	454	31251	1430	B	72	80	111.99	1		SOLENOID VALVE-4 WAY	W07096.1
14	454	31251	1430	C	72	80	167.60	1		2IN GLOBE VALVE	W07096.1
14	454	31251	1430	D	72	80	81.44	1		2 1 1/2IN GATE VALVES	W07096.1
14	454	31251	1430	E	72	80	781.33	1		2IN BALL VALVE (3 WAY)	W07096.1

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14	482	31251	1430	A	73	80	4,233.04	1		3 4IN STEEL GATE VALVES	44371592
14	482	31251	1430	B	73	80	793.53	1		2 2 1/2 IN GATE VALVES	44371592
14	482	31251	1430	C	73	80	605.66	1		2 IN FLOAT TRAP	44371592
14	482	31251	1430	D	73	80	1,392.75	1		3 4 IN GATE VALVE	44371592
14	482	31251	1430	E	73	80	339.92	1		2 IN GLOBE VALVE	44371592
14	482	31251	1430	F	73	80	607.29	1		2 2 1/2 IN CHECKING VALVE	44371592
14	482	31251	1430	G	73	80	1,791.47	1		8 IN CHECKING VALVE	44371592
14	482	31251	1430	H	73	80	1,109.56	1		4 2 IN GATE VALVE	44371592
14	482	31251	1430	I	73	80	1,806.81	1		10 IN GATE VALVE	44371592
14	482	31251	1430	J	73	80	5,238.31	1		3 8 IN GATE VALVE	44371592
14	482	31251	1430	K	73	80	633.74	1		4 IN WELDED GLOBE VALVE	44371592
14	482	31251	1430	L	73	80	46.32	1		1 IN GLOBE VALVE	44371592
14	482	31251	1430	M	73	80	77.16	1		2 1 IN GATE VALVE	44371592
14	482	31251	1430	N	73	80	299.24	1		3 DIAL THERMOMETER WELLS	44371592
14	482	31251	1430	O	73	80	347.32	1		9 3/4IN GLOBE VALVES	44371592
14	482	31251	1430	P	73	80	267.54	1		8 1/2IN GLOBE VALVES	44371592
14	482	31251	1430	Q	73	80	727.75	1		1 IN PRESSURE CONTROL VALVE	44371592
14	185	31251	1430	R	73	80	1,629.17	1		4 IN STEAM CONTROL VALVE	44371592
14	185	31251	1430	A	74	80	2,739.43	1		6 10 IN BUTTERFLY VALVES	44371592
14	185	31251	1430	B	74	80	113.50	1		4 IN STAINLESS STEEL VALVE	47672652
14	185	31251	1430	C	74	80	459.10	1		4 4IN VALVES	
14	185	31251	1430	D	74	80	456.30	1		1 1 IN CHECK VALVE	47672652
14	185	31251	1430	E	74	80	221.83	1		4 2 IN CHECK VALVE	47672652
14	185	31251	1430	F	74	80	519.05	1		2 1 1/2IN CHECK VALVE	47672652
14	185	31251	1430	G	74	80	3,009.26	1		30 BALL VALVES	47672652
14	185	31251	1430	H	74	80	2,236.69	1		11 6IN BUTTERFLY VALVES	47672652
14	185	31251	1430	I	74	80	2,230.41	1		4 IN BUTTERFLY VALVE	47672652
14	185	31251	1430	J	74	80	273.83	1		6 4 1/2IN CHECK VALVES	47672652
14	185	31251	1430	K	74	80	2,947.12	1		5 8IN BUTTERFLY VALVE	47672652
14	411	31251	1431	A	75	80	4,685.46	0		1974 ADD CHGS PER PAGE 38	47672652
14	411	31251	1431	B	68	80	1,277.85	1		3 8IN CAST IRON GATE VALVES	01 72652
14	411	31251	1431	C	68	80	2,223.12	1		8 6IN CAST IRON CHECK VALVES	W08029.3
14	411	31251	1431	D	68	80	4,320.07	1		7 6IN CAST IRON GATE VALVES	W08029.3
14	411	31251	1431	E	68	80	5,760.56	1		21 UNDER 6IN VALVES	W08029.3
14	411	31251	1431	F	68	80	367.79	1		6 IN GATE VALVE	W08029.3
14	411	31251	1431	G	68	80	1,908.93	1		5 4IN & SMALLER VALVES	W08029.3
14	411	31251	1431	H	68	80	3,576.74	1		9 4IN & SMALLER VALVES	W08029.3
14	185	31251	1431	ASH	74	80	934.56	1		3 4IN & SMALLER VALVES	W08029.3
14	185	31251	1435		75	80	3,500.00	1		4 IN STAINLESS STEEL VALVE	W08029.3
14	185	31251	1435		74	80	24,975.47	0		1974 ADD CHGS PER PAGE 34	
14	482	31251	1603		73	80	204.00-	0		ADD CHGS 1974-1975	01 72652
14	411	31251	1661	B	68	80	602.45	1		10 IN EXPANSION JOINT	01 72652
14	411	31251	1661	C	68	80	1,941.91	1		AUXILIARY BOILER FEED PUMP	44371592
14	411	31251	1661	D	68	80	1,941.91	1		AUXILIARY BOILER FEED PUMP	W08029.3
14	411	31251	1661	E	68	80	1,941.92	1		AUXILIARY BOILER FEED PUMP	W08029.3
14	411	31251	1661	F	68	80	1,221.20	1		CONDENSATE TRANSFER PUMP	W08029.3
14	411	31251	1661	G	68	80	1,221.21	1		CONDENSATE TRANSFER PUMP	W08029.3
14	443	31251	1661	C	68	80	10,351.24	1		DUPLEX FUEL OIL PUMP	W08029.3
							1,599.72	1		FUEL ADDITIVE PUMP W/MOTOR	W08029.3
											40080304

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FUNC DIV	LOC NO	PLANT ACCT	UNIT NO	SERIAL NO	VINT YR	REC TYPE	CURR BOOK BALANCE	QUANTITY	ORIG YR	* DESCRIPTION *	CROSS REF
14	456	31251	1661	A	68	80	7,525.50	1		4 IN SELF PRIMING PUMP W MOTOR	40080303
14	456	31251	1661	B	68	80	3,394.95	1		3 IN EDISON PUMP W/HOSE	40080303
14	185	31251	1661	A	74	80	709.53	1		DEWATERING FILTRATE PUMP HOOSS	47672654
14	404	31251	1661	B	74	80	1,151.64	1		VACUUM RECEIVER	47672654
14	206	31251	1661	A	75	80	5,250.00	1		VORTEX VERTICAL PUMP #28751	49072661
14	206	31251	1661	B	78	80	65,383.90-	0	68	FUEL OIL PUMPS	NECPOFAC
14	482	31251	1661	XB	78	80	65,383.90	1	68	FUEL OIL PUMPS	NECPOFAC
14	400	31251	1673	2	81	80	16,318.51	1		PUMP AND MOTOR COULD CHELATE	WO 7513
14	185	31251	1673		71	80	215.40	0		EJECTION POND-ADDITIONAL STEP	W07149.1
14	411	31251	1800		74	80	3,199.41	1		ACCESSORY PLATFORM	47672654
14	482	31251	1823	A	68	80	2,182.00	1		SMOKE DENSITY MINS 2 AND BOILR	W08030.1
14	462	31251	1823	A	73	80	544.70	1		7 4 1/2 IN GAUGES	44371592
14	456	31251	1823	B	73	80	482.40	1		PRESSURE CONTROLLER YOKE	44371592
14	404	31251	1875		68	80	55.33	1		2 SELECTOR SWITCHES	40080101
14	404	31251	1875	H	72	80	10,004.42	1		24 PRESS LANCING DOORS	44570886
14	404	31251	1875	N	72	80	435.52	1		2 CURRENT PNEUMATIC CONVERTER	44570886
14	404	31251	1875	O	72	80	5,463.12	1		METERING & GROUND DETECT PANEL	44570886
14	404	31251	1875	A	72	80	741.04	1		10 LEVEL SWITCHES	44570886
14	404	31251	1875	B	72	80	224.80	1		11 PRESSURE INDICATORS	44570886
14	404	31251	1875	C	72	80	191.13	1		ELECTRODE ASSEMBLY	44570886
14	404	31251	1875	D	72	80	179.16	1		3 PURGE MTRS	44570886
14	404	31251	1875	E	72	80	1,136.07	1		INDICATING PH MONITOR	44570886
14	404	31251	1875	F	72	80	3,910.05	1		MAGNETIC FLOWMETER	44570886
14	404	31251	1875	G	72	80	810.22	1		4 SLOW SWITCHES	44570886
14	404	31251	1875	H	72	80	244.45	1		GAGE GLASS W/ACCESS	44570886
14	404	31251	1875	I	72	80	214.16	1		3 PRESSURE GAUGES	44570886
14	404	31251	1875	J	72	80	447.96	1		INDICATOR CONTROLLER	44570886
14	404	31251	1875	K	72	80	1,016.72	1		2 ELECTRONIC CONTROLLER	44570886
14	404	31251	1875	L	72	80	939.47	1		SIGNAL CONVERTER	44570886
14	185	31251	3070	3760	81	80	199.28	1		INST-VACUUM PUMP MODEL 702	44570886
14	206	31251	5025	A	78	80	162,381.39-	0	68	STEEL DIKES & FOUNDATION	WO 7557
14	206	31251	5025	XA	78	80	162,381.39	1	68	STEEL DIKES & FOUNDATION	NEPCOFAC
14	206	31251	5025	BOOM	91	80	24,906.16	1		1 OIL CONTAINMENT BOOM	NEPCOFAC
14	204	31251	5025		93	80	13,670.05	1		PUR OIL SPILL CONTAINMENT PACK	7804.1
14	203	31251	7660	TNK4	94	80	9,173.27	1		CATHODIC PROTECTION TANK #4	8010.1
14	454	31251	9500		72	80	191.67	1		12IFT PIPE	8081.1
14	185	31251	9500		74	80	54,508.64	1		PIPE ELBOWS FLANGES TEES	W07096.1
				* PLANT ACCT TOTAL			6,426,286.03				47672652
14	484	31451	1090	57IA	68	80	8,702.81	1		LUBRICATING OIL PIPING	40080312
14	484	31451	1090	57IB	68	80	2,777.94	1		HISG VALVES/SH PIPNG/FITTINGS	40080312
14	484	31451	1097	57IA	68	80	67.03	1		3 KENNEFF BARREL PUMPS	40080312
14	462	31451	1097	6032	80	80	4,303.25	1		COULD CENTRIFUGAL PUMP SPARE	40080312
14	484	31451	1099	57IA	68	80	8,176.39	1		IJEFXINFT 14950 GALS STOR TANK	204/7510
14	404	31451	1407	57IA	68	80	5,403.41	1		BOWER #3 OIL CONDITIONER	40080312
14	484	31451	1407	57IB	68	80	4,631.46	1		DELAVAL OIL PURIFIER W/CARIADO	40080312
14	489	31451	1537	A	68	80	1,531.97	1		STORAGE SHED	40080312
14	489	31451	1537	B	68	80	895.33	1		9 HYDRO BANKS-TANKS	40080312

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FUNC DIV	LOC NO	PLANT ACCT	UNIT NO	SERIAL NO	VINT YR	RCC TYPE	CHAR BOOK BALANCE	QUANTITY	ORIG YR	* DESCRIPTION *	CROSS REF
14	400	31451	1631		68	00	216,066.31	1		DISCHARGE FLUME	W08031.4
14	464	31451	1075	57XA	68	00	190.25	1		STEP SWITCH & ACCESSORIES	40080312
				* PLANT ACCT TOTAL			253,026.48				
14	424	31551	1765	SFWR	89	00	2,241.33	1		SOFTWARE PKG 3-ROCS-PS1	W07767.2
14	423	31551	1830	3502	91	00	2,402.08	1		ELECTRONIC STEAM HUMIDIFIER	7767.2
14	424	31551	1830	350P	91	00	7,156.87	1		ELECTRONIC STEAM HUMIDIFIER	7767.1
14	423	31551	1803	OAHA	88	00	943.22	1		OUTPUTS DA ZONA INPECTS	W07742.1
14	423	31551	1803	H003	88	00	235.78	1		AMPLIFIER UNIT & EXPANSION	W07742.1
14	423	31551	1803	H012	88	00	235.81	1		CABLE RACK MOUNT	W07742.1
14	423	31551	1803	H003	88	00	2,358.07	1		SOFTWARE ENVICON	W07742.1
14	423	31551	1803	H004	88	00	1,414.84	1		SOFTWARE ENVAID	W07742.1
14	423	31551	1803	PCAW	88	00	471.62	1		SOFTWARE REMOTE	W07742.1
14	423	31551	1803	PCW3	88	00	6,602.57	1		STATION WORK	W07742.1
14	423	31551	1803	PIFK	88	00	471.62	1		PRINTER EPSON	W07742.1
14	423	31551	1803	S10H	88	00	3,659.35	1		SOFTWARE REPORT	W07742.1
14	423	31551	1803	3010	88	00	707.42	1		FIRMWARE CUSTOM	W07742.1
14	423	31551	1803	128K	88	00	235.01	1		CARTRIDGE SRAM	W07742.1
14	411	31551	1803	3260	88	00	4,244.52	1		LOGGER CEM DATA	W07742.1
14	411	31551	3050	A	68	00	24,510.87	1		CONTROL AND RELAY BOARD	W07742.1
14	411	31551	3050	B	68	00	24,510.87	1		CONTROL AND RELAY BOARD	W08032.1
14	411	31551	3050	C	68	00	24,510.88	1		CONTROL AND RELAY BOARD	W08032.1
14	411	31551	3050	D	68	00	24,510.88	1		CONTROL AND RELAY BOARD	W08032.1
14	206	31551	3110		72	00	1,226.40	1		POWER SUPPLY	W08032.1
14	424	31551	9102	4991	89	00	1,940.20	1		HTR TRANSFORMER RATED 80449910	W07152.1
14	424	31551	9102	4992	89	00	1,940.18	1		HTR TRANSFORMER RATED 80449920	W07767.1
14	424	31551	9102	4993	89	00	1,940.18	1		HTR TRANSFORMER RATED 80449930	W07767.1
14	424	31551	9102	4994	89	00	1,940.18	1		HTR TRANSFORMER RATED 80449940	W07767.1
				* PLANT ACCT TOTAL			143,001.63				
14	502	31651	0012	SHED	88	00	12,217.37	1		SHED AIR MONITORING	W07727.1
14	503	31651	0012	AIR5	88	00	12,343.00	1		SHED AIR MONITORING	W07727.2
14	195	31651	0054	2	68	00	332.57	1		ONE TON CHAIN LIFT HOIST	W08033.6
14	197	31651	0054	3	68	00	230.53	1		TWO TON CHAIN HOIST	W08033.6
14	197	31651	0054	4	68	00	230.53	1		TWO TON CHAIN HOIST	W08033.6
14	197	31651	0054	5	68	00	150.35	1		SIX TON RATCHET HOIST	W08033.6
14	197	31651	0054	6	68	00	150.34	1		SIX TON RATCHET HOIST	W08033.6
14	197	31651	0054	7	68	00	141.34	1		11/2 TON HOIST	W08033.6
14	197	31651	0054	8	68	00	141.34	1		11/2 TON HOIST	W08033.6
14	197	31651	0054	9	68	00	141.34	1		11/2 TON HOIST	W08033.6
14	197	31651	0054	10	68	00	141.34	1		11/2 TON HOIST	W08033.6
14	197	31651	0054	11	68	00	141.34	1		11/2 TON HOIST	W08033.6
14	197	31651	0054	12	68	00	166.28	1		ONE TON HOIST	W08033.6
14	197	31651	0054	13	68	00	166.28	1		ONE TON HOIST	W08033.6
14	197	31651	0054	14	68	00	241.87	1		TWO TON HOIST	W08033.6
14	197	31651	0054	15	68	00	241.86	1		TWO TON HOIST	W08033.6
14	197	31651	0054	16	68	00	187.70	1		TWO TON HOIST	W08033.6

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FUNC DIV	LOC NO	PLANT ACCT	UNIT NO	SERIAL NO	VINT YR	REC TYPE	CURR BOOK BALANCE	QUANTITY	ORIG YR	DESCRIPTION	CROSS REF
14	197	31651	0054	17	68	00	316.69	1		SIX TON HOIST	W08033.6
14	425	31651	0054	1	68	00	84.96	1		1 1/2TON HOIST	W08033.6
14	131	31651	0054	A	72	00	703.79	1		CHAIN HOIST 6TON W/16FT LIFT	W07182.1
14	411	31651	0054	B	72	00	703.80	1		CHAIN HOIST 6TON W/16FT LIFT	W07182.1
14	411	31651	0054	26AJ	90	00	12,194.29	1		HOIST-5 SPEED 5 TON	7766.1
14	411	31651	0084	VCHI	88	00	2,436.78	1		VENTILATION SYSTEM	W07740.1
14	411	31651	1000	AAAA	68	00	15,896.74	1		BAILEY HIR SPARE PARTS THF-312	W08033.4
14	411	31651	1000	BBBB	68	00	3,790.31	1		FORNEY BURNR CONTL SYS THF-312	W08033.4
14	411	31651	1000	CCCC	68	00	2,464.00	1		CHLORINE RECORDING SYS THF-314	W08033.4
14	411	31651	1000	DDDD	68	00	3,930.43	1		WASHRM&TOILET ACCESSRY THF-311	W08033.4
14	197	31651	1000	B	69	00	4,251.72	1		ADDITIONAL CHARGES	W08033.4
14	411	31651	1000	A	69	00	472.99	0		ADDITIONAL CHARGES	W08033.1
14	411	31651	1094		70	00	174.20	0		HALF INCH RELIEF VALVE	W08033.1
14	411	31651	1681		68	00	146,447.03	1		CRANE / MOTOR	W07008.1
14	197	31651	1681		69	00	60.89	1		ADDITIONAL CHARGES	W08033.1
14	195	31651	1681		71	00	869.62	0		ONE TON CRANE MODEL#6620	W08033.1
14	425	31651	1697	3166	68	00	2,625.69	1		DRYER-FILTER HILCO W/HTR PUMP	W07141.1
14	425	31651	1715	A	68	00	1,389.17	1		GAS ANALYZER	W08033.6
14	425	31651	1715	B	68	00	486.33	1		PYROMETER / CASE	W08033.4
14	425	31651	1715	C	68	00	1,475.47	1		2 CONVERTED MICROMAY	W08033.4
14	425	31651	1715	E	68	00	379.99	1		PYROMETER DUAL RANGE SURFACE	W08033.6
14	425	31651	1715		74	00	675.27	1		FLUIDIZED BATH 117V HSBS-4	W08033.4
14	425	31651	1770		68	00	5,877.46	1		ANALYZER SODIUM DIOXIDE	W07277.1
14	425	31651	1780	I	68	00	810.40	1		CONDUCTIVITY CELL SENSOR	W08033.4
14	429	31651	1780	J	68	00	1,766.88	1		CONDUCTIVITY INDICATOR	W08033.4
14	197	31651	1780	227	68	00	1,282.40	1		CONDUCTIVITY INDICATOR BARTON	W08033.4
14	425	31651	5900	A	68	00	146.16	1		12 MASONITE BENCH TOPS	W08033.4
14	426	31651	5900	B	68	00	1,030.60	1		7 WORK BENCHES	W08033.6
14	426	31651	5900	A	68	00	7,034.16	1		LABORATORY FURNISHINGS	W08033.5
14	426	31651	5900	MISC	68	00	7,759.76	1		MISC LABORATORY EQUIPMENT	W08033.4
14	195	31651	5901		71	00	228.72	1		AIR CONDITIONER	W08033.4
14	195	31651	5910	E	68	00	147.01	1		WALL CABINET	W07134.1
14	195	31651	5910	F	68	00	147.02	1		WALL CABINET	W08033.5
14	195	31651	5910	G	68	00	226.65	1		FLOOR CABINET	W08033.5
14	195	31651	5910	H	68	00	226.65	1		FLOOR CABINET	W08033.5
14	425	31651	5910	A	68	00	3,262.64	1		4 DRAWER CABINET / TOP	W08033.5
14	425	31651	5910	B	68	00	3,262.63	1		4 DRAWER CABINET / TOP	W08033.4
14	425	31651	5910	C	68	00	453.29	1		2 FLOOR CABINETS	W08033.4
14	425	31651	5910	D	68	00	294.03	1		2 WALL CABINETS	W08033.5
14	195	31651	5910		71	00	727.09	1		PORTABLE CABINET	W08033.5
14	195	31651	5930	1	68	00	83.46	1		SHOP DESK	W07233.1
14	195	31651	5930	2	68	00	83.47	1		SHOP DESK	W08033.6
14	195	31651	5915		80	00	571.35	1		SIX SMALL DRAWER UNITS	W08033.6
14	197	31651	5955	A	68	00	1,203.52	1		DRILL PRESS FLOOR STAND	W07524.2
14	197	31651	5965		74	00	942.55	1		HEAVY DUTY 18IN ROTARY TABLE	W08033.6
14	195	31651	5980	1	68	00	50.38	1		LOCKER DOUBLE TIER	W07270.2
14	195	31651	5980	2	68	00	50.39	1		LOCKER DOUBLE TIER	W08033.6
14	195	31651	5980	3	68	00	50.39	1		LOCKER DOUBLE TIER	W08033.6
14	195	31651	5985	1	68	00	260.05	1		CADDY RACK-PLAN HOLDER	W08033.6
											W08033.6

CANAL ELEC .C COMPANY
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FUNC DIV	LOC NO	PLANT ACCT	UNIT NO	SERIAL NO	VINT YR	REC TYPE	CURR BOOK BALANCE	QUANTITY	ORIG YR	* DESCRIPTION *	CROSS REF
14	195	31651	5985	2	68	80	166.14	1		DRAWING WALL RACK	W08033.6
14	425	31651	5990		68	80	1,537.23	1		SHELVING	W08033.5
14	411	31651	6225		70	80	4,904.45	1		CRANE PLATFORM	W07075.1
14	195	31651	6240	A	80	80	138.82	1		STORAGE CABINET	W07524.3
14	131	31651	6240	B	80	80	138.82	1		STORAGE CABINET	W07524.3
14	131	31651	6240	394	81	80	861.70	1		CABINETS 7FTH W/SHELVES&DRAWRS	W07536.5
14	195	31651	6240	395	81	80	861.69	1		CABINETS 7FTH W/SHELVES&DRAWRS	W07536.5
14	195	31651	6240	STC1	91	80	1,373.12	1		1 STORAGE CABINET-STANLEYVIDHR	7839.1
14	195	31651	6240	STC2	91	80	1,373.12	1		1 STORAGE CABINET-STANLEYVIDHR	7839.1
14	195	31651	6240	STC3	91	80	1,373.12	1		1 STORAGE CABINET-STANLEYVIDHR	7839.1
14	195	31651	6240	STC4	91	80	1,373.12	1		1 STORAGE CABINET-STANLEYVIDHR	7839.1
14	195	31651	6240	STC5	91	80	1,373.14	1		1 STORAGE CABINET-STANLEYVIDHR	7839.1
14	131	31651	6248	A	74	80	328.39	1		NEEDLE SCALER MODEL#961-1600	W07270.1
14	131	31651	6248	B	74	80	328.40	1		NEEDLE SCALER MODEL#961-1600	W07270.1
14	195	31651	6256	A	68	80	1,513.83	1		SHELVING & LYON BINS	W08033.6
14	195	31651	6256	B	68	80	1,937.22	1		SHELVING	W08033.5
14	425	31651	6256	A	70	80	567.93	1		4 HALLOWELL SHELVING UNITS	W07057.1
14	195	31651	6264		80	80	3,440.93	1		HEAVY DUTY INDUSTRIAL SHELVING	W07524.1
14	197	31651	6264	A	68	80	176.87	1		60X30X14IN WAGON 1500LBS	W08033.6
14	197	31651	6264	B	68	80	93.72	1		2000LB WOODEN UTILITY TRAILER	W08033.6
14	197	31651	6272		71	80	290.13	1		SHOP DOLLY	W07141.2
14	195	31651	6304	1	68	80	46.44	1		STEP LADDER	W08033.5
14	197	31651	6304	2	68	80	96.53	1		STEP LADDER	W08033.6
14	197	31651	6304	3	68	80	2,681.68	1		UNIT OF SPIDER SWING STAGING	W08033.6
14	425	31651	6304		68	80	46.44	1		STEP LADDER	W08033.5
14	195	31651	6305	2	68	80	111.87	1		BENCH MOUNTED 6IN VICE	W08033.6
14	197	31651	6305	3	68	80	103.10	1		WILTON VICE W/BRASS JAWS	W08033.6
14	197	31651	6305		73	80	258.53	1		PRECISION MACHINE VISE	W07303.1
14	197	31651	6307		74	80	32.37	1		INDICATOR HOLDER #657AA	W07270.1
14	195	31651	6326	1	68	80	180.95	1		BLOWER W/ O E 1/2 HP MOTOR	W08033.6
14	197	31651	6333	1	68	80	131.96	1		PORTABLE MOTOR PUMP UNIT	W08033.6
14	197	31651	6333	2	68	80	2,205.53	1		PUMP-KINNEY MODEL KDII-130	W08033.6
14	197	31651	6333	3	68	80	382.89	1		SUBMERSIBLE ELECTRIC PUMP 2IN	W08033.6
14	197	31651	6333	4	68	80	786.06	1		4INCH GAS PUMP	W08033.6
14	197	31651	6333	5	68	80	3,182.03	1		SUBMERSIBLE PUMP-8INCH	W08033.6
14	197	31651	6333		72	80	462.00	1		SUBMERSIBLE SUMP PUMP-115V	W07161.1
14	132	31651	6333	A	73	80	501.49	1		SUBMERSIBLE PUMP	W07222.2
14	132	31651	6333	B	73	80	501.49	1		SUBMERSIBLE PUMP	W07222.2
14	132	31651	6333	C	73	80	917.06	1		3INCH DIAPHRAGM PUMP	W07222.2
14	131	31651	6333		73	80	357.21	1		AIR DRIVEN DRUM PUMP #8550-4	W07301.1
14	411	31651	6333	A	75	80	224.65	1		SUBMERSIBLE PUMP MODEL# SC53	W07320.1
14	411	31651	6333	B	75	80	224.65	1		SUBMERSIBLE PUMP MODEL# SC53	W07320.1
14	411	31651	6333	C	75	80	224.65	1		PEABODY SEWAGE SUBMERSIBLE PUMP	W07320.1
14	411	31651	6333	D	75	80	224.64	1		PEABODY SEWAGE SUBMERSIBLE PUMP	W07320.1
14	195	31651	6340	1	68	80	160.24	1		PIPE THREADER	W08033.6
14	195	31651	6340	2	68	80	157.68	1		21/2 IN-4IN PIPE THREADER	W08033.6
14	425	31651	6340		68	80	184.60	1		5 TUBE CUTTERS / BENDER	W08033.4
14	197	31651	6341	A	68	80	708.96	1		PIPE THREADING MACHINE	W08033.6
14	197	31651	6360	B	68	80	1,084.01	1		HYDRAULIC 50 TON PRESS	W08033.6

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14	197	31651	6365	13	68	00	397.57	1		4-61/2 TON DOLLIES-ROLLER	W08033.6
14	197	31651	6365	14	68	00	140.58	1		24 INCH CHAIN SAW	W08033.6
14	197	31651	6365	15	68	00	393.03	1		PAIR OF ROL-A-LIFTS SKANKES-H6	W08033.6
14	197	31651	6365	16	68	00	891.08	1		WESTINHSE HODA WELDING MACHINE	W08033.6
14	197	31651	6365	19	68	00	5,334.09	1		RADIAL DRILL	W08033.6
14	197	31651	6365	23	68	00	75.58	1		ELECTRIC CEMENT MIXER	W08033.6
14	197	31651	6365	24	68	00	1,662.83	1		11/2 TON TUGGER WINCH	W08033.6
14	197	31651	6365	36	68	00	140.14	1		ELECTRIC HAMMER	W08033.6
14	197	31651	6365	37	68	00	3,412.10	1		MILLING MACHINE	W08033.6
14	197	31651	6365	#300	68	00	240.35	1		RIDGID PORTABLE POWER DRIVE	W08033.6
14	197	31651	6365	1216	68	00	269.00	1		12 INCH PEDESTAL GRINDER-DOLOR	W08033.6
14	197	31651	6365	5300	68	00	210.12	1		ROTARY ELECTRIC HAMMER	W08033.6
14	425	31651	6365	1	60	00	81.72	1		1/2 DRILL / STAND MILL FALLS	W08033.6
14	111	31651	6365	A	73	00	334.27	1		TWO TON LOAD HAND HOIST	W08033.6
14	111	31651	6365	B	73	00	334.27	1		TWO TON LOAD HAND HOIST	W07222.2
14	112	31651	6365	C	73	00	390.40	1		VEHO BLOWER	W07222.2
14	112	31651	6365	D	73	00	390.40	1		VEHO BLOWER	W07222.2
14	191	31651	6365	0063	73	00	275.08	1		CENTRIFUGE MACHINE	W07222.2
14	197	31651	6365	C	73	00	197.05	1		STAPLE GUN	W07222.2
14	197	31651	6365	F	73	00	324.70	1		JIFFY GUN WITH HOSE	W07222.1
14	197	31651	6365	G	73	00	116.18	1		PULLMAN VACUUM W/ACCESSORIES	W07222.1
14	197	31651	6365	H	73	00	140.92	1		POWER HAND DRILL # TH-7	W07222.1
14	132	31651	6365	A	74	00	181.26	1		PALLET PULLER #741	W07222.1
14	197	31651	6365	B	74	00	144.69	1		ELLIOTT TUBE EXPANDER	W07270.2
14	197	31651	6365	C	74	00	144.69	1		ELLIOTT TUBE EXPANDER	W07270.1
14	197	31651	6365	D	74	00	144.70	1		ELLIOTT TUBE EXPANDER	W07270.1
14	197	31651	6365	E	74	00	117.03	1		SAWZALL 2 SPEED #6511	W07270.1
14	197	31651	6365	F	74	00	263.56	1		PORTABLE SAW	W07270.1
14	111	31651	6365	C	75	00	33.98	1		CONTROL VALVE GUN #632	W07270.2
14	111	31651	6365	D	75	00	60.62	1		20FT-HIGH PRESSURE GREESE HOSE	W07303.1
14	197	31651	6365	A	75	00	1,265.05	1		STEADY REST#3 10IN TO 15IN	W07303.1
14	197	31651	6365	B	75	00	867.03	1		LEVERAGE ARBOR PRESS W/PEDESTL	W07303.1
14	197	31651	6375		73	00	62.53	1		SIGNALLING DEVICE 120V	W07303.2
14	111	31651	6375	A	74	00	114.94	1		VITALIZER FILTER MODEL#30119	W07222.1
14	425	31651	6375	B	74	00	1,971.63	1		INFRARED THERMOMETER 0 TO 270F	W07270.1
14	425	31651	6375	C	74	00	444.60	1		TEMPERATURE CONTROLLER 117V	W07270.1
14	411	31651	6375	FREQ	95	00	49,369.87	1		PROTECTIVE EQUIPMENT-SPILLS	W07277.1
14	195	31651	6381		68	00	1,713.48	1		HALOGEN LEAK DETECTOR	8054.1
14	411	31651	6405	WAHX	00	00	296.25	1		BATTERY CHARGER	W08033.4
14	197	31651	6413	4320	68	00	393.03	1		DRILL PRESS	W07527.2
14	195	31651	6417		60	00	1,291.33	1		PORTABLE IMPEDANCE BRIDGE	W08033.6
14	195	31651	6417	1	68	00	1,640.15	1		DC THERMAL RESISTANCE BRIDGE	W08033.4
14	425	31651	6429		68	00	1,649.26	1		25 PRESSURE GAUGES	W08033.4
14	197	31651	6440	A	68	00	19,756.35	1		HOUSER LATHE	W08033.4
14	197	31651	6440	B	68	00	5,351.02	1		PRECISION LATHE	W08033.6
14	197	31651	6440	0530	87	00	12,303.42	1		LATHE W/TAPER H10612665	W08033.6
14	195	31651	6444		68	00	529.21	1		DC MILLIMETER / CASE	W07715.1
14	195	31651	6444	1	68	00	1,109.73	1		MILLIVOLT POTENTIAL METER	40080334
14	195	31651	6444	2	68	00	1,017.03	1		COMPACT MILLIVOLT METER	W08033.4
											W08033.4

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14	425	31651	6652	C	70	00	1,572.34	1		STRIP CHART RECORDER	W07050.1
14	195	31651	6652	B	73	00	1,540.62	1		THERMOCOUPLE TEST RECORDER	W07233.1
14	423	31651	6652	A	74	00	6,332.70	1		BRUSH RECORDER #260	W07255.1
14	423	31651	6652	D	74	00	1,619.00	1		PLOTTER-BRUSH#500 X Y	W07255.1
14	197	31651	6652	B	75	00	54.93	1		INDICATOR HOLDER #657	W07303.1
14	425	31651	6652	A	75	00	341.24	1		HOCLOUD VACUUM GAGE	W07303.1
14	425	31651	6652		79	00	1,140.35	1		MAUL DIGITAL HEAT PROBE METER	W07479.1
14	195	31651	6680	F	68	00	1,904.73	1		GROUND TEST DEVICE	W08033.6
14	195	31651	6680	G	68	00	246.41	1		INSULATION TESTER	W08033.6
14	195	31651	6680	H	68	00	90.26	1		ROTATION AND MIR PHASE TESTER	W08033.6
14	425	31651	6680	A	68	00	1,617.29	1		DEAD WEIGHT TESTER	W08033.6
14	425	31651	6680	B	68	00	1,617.29	1		DEAD WEIGHT TESTER	W08033.4
14	425	31651	6680	C	68	00	451.61	1		PNEUMATIC TEST SET	W08033.4
14	425	31651	6680	D	68	00	355.92	1		MANUAL LOADER STATION	W08033.4
14	426	31651	6680	E	68	00	355.92	1		MANUAL LOADER STATION	W08033.4
14	425	31651	6680		71	00	5,036.47	1		HOOD CUPBOARD 31INCHES HIGH	W08033.4
14	426	31651	6680		74	00	1,221.13	1		DEAD WEIGHT TESTER D H T-50	W07142.1
14	425	31651	6680		74	00	3,428.83	1		SPECTRUM ANALYZER PORTABLE	W07273.1
14	425	31651	6695	1	68	00	472.00	1		VELOCITY RECORDER	W07257.1
14	425	31651	6695	2	68	00	184.66	1		BAROGRAPH	W08033.7
14	425	31651	6695	3	68	00	725.42	1		AEROVANE TRANSMITTER	W08033.7
14	197	31651	6695	4	68	00	1,711.82	1		AEROVANE RECEIVER	W08033.7
14	131	31651	6700		71	00	45.41	1		AIR COMPRESSOR WITH WHEELS	W08033.7
14	195	31651	6732		72	00	156.71	1		1/2TON COFFNO HAND CHAIN HOIST	W07097.1
14	206	31651	6770	1	68	00	172.63	1		TWO PIPE BENDERS W/STAND	W07174.1
14	206	31651	6800	A	70	00	10,177.75-	0	68	COMMUNICATION & SIGNAL SYSTEM	W08033.6
14	411	31651	6800	XA	70	00	10,177.75	1	68	COMMUNICATION & SIGNAL SYSTEM	NECPOFAC
14	413	31651	6803		68	00	1,096.47	1		7 PA HORNS	NECPOFAC
14	411	31651	6805		68	00	300.36	1		ACOUSTICAL BOOTH MODEL 602	W08033.8
14	411	31651	6810		68	00	7,797.76	1		30540FT CABLE	W08033.8
14	411	31651	6815		68	00	399.51	1		4 SURF MTD TELEPHONE PANELS	W08033.8
14	411	31651	6830	D	68	00	4,584.10	1		12 DESK HANDSETS MODEL 620	W08033.8
14	411	31651	6830	F	68	00	326.61	1		FLUSH HANDSET MODEL 615/SPL	W08033.8
14	411	31651	6830	W	68	00	8,086.46	1		29 WALL HANDSETS MODEL 600	W08033.8
14	195	31651	6853		68	00	3,141.33	1		PORTABLE OSCILLOSCOPE W/CART	W08033.8
14	195	31651	6853		70	00	1,502.03	1		HEWLETT OSCILLATOR W/ANGLE MTR	W08033.6
14	411	31651	6855		68	00	1,327.43	1		4 WALKIE TALKIES	W07048.1
14	425	31651	6855	A	68	00	349.84	1		2 WALKIE TALKIES / CASES	W08033.8
14	411	31651	6855	WANX	80	00	2,560.95	1		4 PORTABLE CE WALKIE TALKIES	W08033.4
14	411	31651	6868	407	68	00	1,522.70	1		44 SPEAKERS MODEL 407	W07527.1
14	411	31651	6868	650	68	00	7,142.13	1		37 SPEAKERS MODEL 650	W08033.8
14	411	31651	6868	601	68	00	974.84	1		33 SPEAKERS 8IN CONE	W08033.8
14	411	31651	6868	604	68	00	74.97	1		1 SPEAKER 8IN CONE	W08033.8
14	195	31651	6885		68	00	3,092.69	1		RELAY TEST SET	W08033.8
14	195	31651	6885		70	00	347.62	1		SHIFTER-TEST PROTECTIVE RELAYS	W08033.6
14	425	31651	6885	TEST	95	00	463.54	1		MISC. TESTING INSTRUMENTS	W07078.1
14	112	31651	6910	506	84	00	6,740.42	0		8 CABINETS-KITCHEN	0149.1
14	112	31651	6910	507	84	00	941.06	1		RANGE COOKTOP W/WINENO THU3455	W07642.1
											W07642.2

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FUNC DIV	LOC NO	PLANT ACCT	UNIT NO	SERIAL NO	VINT YR	REG TYPE	CURR BOOK BALANCE	QUANTITY	ORIG YR	* DESCRIPTION *	CROSS REF
				* PLANT ACCT TOTAL			627,179.85				
14	100	35361	0001		00	00	[illegible]	1		[illegible] ACRES LAND	W00000.1
				* PLANT ACCT TOTAL			[illegible]				
[illegible]	181	[illegible]	0016		00	00	[illegible]				
14	181	35261	0020		68	00	[illegible]			[illegible]	
14	181	35261	0060		68	00	[illegible]			[illegible] SUPERSTRUCTURE	W00034.1
14	181	35261	0062		68	00	[illegible]			HOLLOW METAL DOOR WITH FRAME	W00034.1
14	181	35261	0062		68	00	[illegible]			DISTRIBUTION PANEL FOR LIGHTING	W00034.5
14	181	35261	0062		68	00	[illegible]			TURB. SWITCH FEED PUMP IN PLANT	W00034.5
14	181	35261	0062		68	00	[illegible]			TURB. SWITCH FEED PUMP IN PLANT	W00034.5
14	181	35261	0062		68	00	[illegible]			TURB. SWITCH FEED PUMP IN PLANT	W00034.5
14	181	35261	0064		68	00	[illegible]			[illegible] SWITCH FOR WELL PUMP	W00034.5
14	181	35261	0064		68	00	[illegible]			LIGHT FIXTURE	W00034.5
14	181	35261	0064		68	00	[illegible]			LIGHT FIXTURE	W00034.5
14	181	35261	0076		68	00	[illegible]			LIGHT FIXTURE	W00034.5
14	181	35261	0076		68	00	[illegible]			LIGHT FIXTURE	W00034.5
14	181	35261	0076		68	00	[illegible]			DISTRIBUTION PANEL FOR HEATING	W00034.5
14	180	35261	0204		68	00	[illegible]			CONDUIT OF COPPER [illegible] 50	W00034.5
14	180	35261	0204		68	00	[illegible]			CONDUIT OF ELEC HEATER LIN.50	W00034.5
14	180	35261	0207		68	00	[illegible]			1089 50 [illegible]	W00034.1
14	180	35261	0207		68	00	[illegible]			LAND SURFACING & GRADING 5 ACRE	W00034.2
14	180	35261	0207		68	00	[illegible]			1116 FT ALUM CONDUIT	W00034.2
14	180	35261	0207		68	00	[illegible]			21 FCONDUITS	W00034.2
14	180	35261	0212		68	00	[illegible]			14 ALUM [illegible] LBHS	W00034.2
				* PLANT ACCT TOTAL			[illegible]			AUTO [illegible] LIGHT FIXTURE	W00034.2
										1560 FT OF [illegible] CHAIN LINK FENCE	W00034.2
14	180	35361	0016		68	00	40,739.79	1		EQUIPMENT FOOTINGS	W00035.1
[illegible]	[illegible]	[illegible]	[illegible]		[illegible]	[illegible]	[illegible]	1		[illegible]	W00035.1
[illegible]	[illegible]	[illegible]	[illegible]		[illegible]	[illegible]	[illegible]	1		[illegible] ANCHOR FOUND	W00035.1
[illegible]	[illegible]	[illegible]	[illegible]		[illegible]	[illegible]	[illegible]	1		[illegible]	W00035.1
[illegible]	[illegible]	[illegible]	[illegible]		[illegible]	[illegible]	[illegible]	1		[illegible] FOUND	W00035.1
[illegible]	100	[illegible]	[illegible]		[illegible]	[illegible]	[illegible]	1		[illegible] SWITCH FOUND	W00035.1
[illegible]	[illegible]	[illegible]	[illegible]		[illegible]	[illegible]	[illegible]	1		[illegible] FT HOLE FOUNDATIONS	W00035.1
[illegible]	[illegible]	[illegible]	[illegible]		[illegible]	[illegible]	[illegible]	1		[illegible] CIRCLE FOUND	W00035.1
14	100	35361	0020		68	00	8,223.91	1		43.4 TONS STRUC. STEEL	W00035.1
14	100	35361	0020	EE	68	00	75,000.00	1		MISC. SUPPORTS STEEL	W00035.1
14	100	35361	0020	FF	68	00	4,352.61	1		STRUCTURAL STEEL-SWITCHYARD	W00035.1
[illegible]	[illegible]	[illegible]	[illegible]		[illegible]	[illegible]	100,989.66	1		[illegible]	W00035.1
[illegible]	[illegible]	[illegible]	[illegible]		[illegible]	[illegible]	[illegible]	1		[illegible] AUTO TRANSF	W00035.1
[illegible]	[illegible]	[illegible]	[illegible]		[illegible]	[illegible]	[illegible]	1		[illegible] AUTO TRANSF	W00035.1
[illegible]	[illegible]	[illegible]	[illegible]		[illegible]	[illegible]	[illegible]	0		[illegible] CHANGE IN 1973	W00720.1
[illegible]	[illegible]	[illegible]	[illegible]		[illegible]	[illegible]	[illegible]	1		[illegible]	[illegible]
[illegible]	[illegible]	[illegible]	[illegible]		[illegible]	[illegible]	[illegible]	1		BUSWORK COND. CONN. [illegible] EQUIP	W00035.1
[illegible]	[illegible]	[illegible]	[illegible]		[illegible]	[illegible]	[illegible]	1		[illegible]	W00035.1

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FUNC DIV	LOC NO	PLANT ACCT	UNIT NO	SERIAL NO	VINT YR	REC TYPE	CUAR BOOK BALANCE	QUANTITY	ORIG YR	* DESCRIPTION *	CROSS REF
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	1		DI[illegible]	[illegible]
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	1		DISCONNECT [illegible]	[illegible]
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	1		DISCONNECT SWITCH [illegible] 1600A	W00035.3
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	1		DISCONNECT SWITCH 345KV 1600A	W00035.3
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	1		345KV 2000A AIR DISC. SWITCH	W00035.3
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	1		345KV 2000A AIR DISC. SWITCH	W07005.3
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	1		345KV 2000A AIR DISC. SWITCH	W07005.3
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	1		345KV 3PH [illegible] ATTACHREAK SWITCH	W07005.3
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	1		345KV DISCONNECT SWITCH	W07005.3
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	1		345KV DISCONNECT SWITCH	W07264.1
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	1		345KV DISCONNECT SWITCH	W07264.1
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	1		AUX TRANSFORMER W/INST COST	W07264.1
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	1		AUX TRANSFORMER W/INST COST	W07005.3
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	1		CURRENT TRANSFORMER CDK2661	W07005.3
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	1		CURRENT TRANSFORMER CDK2661	W07005.3
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	1		CURRENT TRANSFORMER CDK2661	W07005.3
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	1		AUX POTENTIAL TRANSFORMER W/IC	W07005.3
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	1		FLOODLIGHT ASSEMBLY W/I.C.	W07005.3
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	1		FLOODLIGHT ASSEMBLY W/I.C.	W07005.3
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	1		FLOODLIGHT [illegible] I.C.	W07005.3
				* PLANT ACCT TOTAL			[illegible] 221,082.03				
14	112	39181	5905	0004	68	DO	56.84	1		42IN BOOKCASE/SLDNG DRS CHARCL	W08004.1
14	112	39181	5905	0015	68	DO	56.84	1		42IN BOOKCASE/SLDNG DRS CHARCL	W08004.1
14	112	39181	5905	0038	68	DO	56.84	1		42IN BOOKCASE/SLDNG DRS BROWN	W08004.1
14	112	39181	5905	0069	68	DO	29.37	1		42IN BOOKCASE GRAY	W08004.1
14	112	39181	5905	0090	68	DO	29.37	1		42IN BOOKCASE GRAY	W08004.1
14	112	39181	5905	0091	68	DO	29.37	1		42IN BOOKCASE GRAY	W08004.1
14	112	39181	5905	0092	68	DO	29.37	1		42IN BOOKCASE GRAY	W08004.1
14	112	39181	5905	0093	68	DO	29.37	1		42IN BOOKCASE GRAY	W08004.1
14	424	39181	5905	0094	68	DO	29.37	1		42IN BOOKCASE GRAY	W08004.1
14	425	39181	5905	0171	68	DO	56.84	1		42IN BOOKCASE GRAY	W08004.1
14	425	39181	5905	0239	68	DO	56.84	1		42IN BOOKCSE/SLDNG DOORS BROWN	W08004.1
14	425	39181	5905	0240	68	DO	56.84	1		42IN BOOKCASE/SLDNG DOORS GRAY	W08004.1
14	112	39181	5905	0241	68	DO	47.91	1		42IN BOOKCASE/SLDNG DOORS GRAY	W08004.1
14	112	39181	5905		69	DO	40.69	1		42IN BOOKCASE/SLDNG DOORS GRAY	W08004.1
14	112	39181	5905	0123	69	DO	40.70	1		BOOKCASE	W08004.1
14	112	39181	5905	0190	69	DO	40.70	1		BOOKCASE GRAY W/ NO DOORS	W08004.1
14	424	39181	5905	0292	69	DO	40.70	1		BOOKCASE GRAY W/ NO DOORS	W08004.1
14	112	39181	5905	0301	70	DO	72.41	1		BOOKCASE NO DOORS	W08004.1
14	112	39181	5905	0339	79	DO	54.80	1		BOOKCASE WITH SLIDING DOORS	W08004.1
14	112	39181	5905	0348	79	DO	105.83	1	61	BOOKCASE STEEL DOORS#4212	W07032.1
14	112	39181	5910	A011	68	DO	82.28	1	72	BOOKCASE STEELCASE #2295	W07473.1
14	112	39181	5910	A012	68	DO	82.28	1		BERGER CABINET	W07473.1
14	425	39181	5910	0095	68	DO	359.28	1		BERGER CABINET	W08004.1
14	425	39181	5910	378	68	NO	45.64	1		FILE CABINET COUNTER TOP	W08004.1
14	112	39181	5910	0299	68	NO	16.69	1		STORAGE CABINET BROWN 42X35X24	W08004.1
14	112	39181	5912	0060	68	DO	176.41	1		WALL MOUNTED KEY CABINET	W07542.2
										CAMERA WITH ACCESSORIES	W08004.1
											W08004.1

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14	112	39161	5912	0136	68	80	166.85	1		PROJECTOR AND SCREEN	W08004.1
14	112	39161	5912	0184	68	80	27.21	1		BINOCULAR	W08004.1
14	112	39161	5915	A001	68	80	147.98	1		7 SIDE CHAIRS BROWN	W08004.1
14	112	39161	5915	A002	68	80	507.36	1		24 SIDE CHAIRS CHARCOAL	W08004.1
14	112	39161	5915	0005	68	80	41.21	1		SIDE CHAIR JET	W08004.1
14	112	39161	5915	0006	68	80	41.21	1		SIDE CHAIR CORAL	W08004.1
14	112	39161	5915	0008	68	80	77.10	1		SIDE CHAIR W/ARMS GOLD	W08004.1
14	112	39161	5915	0009	68	80	77.10	1		SIDE CHAIR W/ARMS GOLD	W08004.1
14	112	39161	5915	0010	68	80	77.10	1		SIDE CHAIR W/ARMS GOLD	W08004.1
14	112	39161	5915	0011	68	80	77.10	1		SIDE CHAIR W/ARMS GOLD	W08004.1
14	112	39161	5915	0018	68	80	77.10	1		SIDE CHAIR W/ARMS GOLD	W08004.1
14	112	39161	5915	0019	68	80	77.79	1		EXECUTIVE CHAIR RED	W08004.1
14	112	39161	5915	0037	68	80	41.21	1		SIDE CHAIR BLUE	W08004.1
14	112	39161	5915	0044	68	80	77.10	1		SIDE CHAIR W/ARMS GOLD	W08004.1
14	112	39161	5915	0055	68	80	77.79	1		EXECUTIVE CHAIR CORAL	W08004.1
14	112	39161	5915	0063	68	80	77.79	1		EXECUTIVE CHAIR JET	W08004.1
14	112	39161	5915	0064	68	80	41.21	1		SIDE CHAIR RED	W08004.1
14	112	39161	5915	0065	68	80	41.21	1		SIDE CHAIR BLACK	W08004.1
14	112	39161	5915	0081	68	80	63.40	1		2 TABLET ARM CHAIRS RED	W08004.1
14	112	39161	5915	0085	68	80	41.21	1		SIDE CHAIR ORANGE	W08004.1
14	112	39161	5915	0086	68	80	41.21	1		SIDE CHAIR ORANGE	W08004.1
14	112	39161	5915	0087	68	80	41.21	1		SIDE CHAIR ORANGE	W08004.1
14	112	39161	5915	0118	68	80	77.79	1		EXECUTIVE CHAIR BLUE	W08004.1
14	112	39161	5915	0126	68	80	41.21	1		SIDE CHAIR BLUE	W08004.1
14	112	39161	5915	0127	68	80	41.21	1		SIDE CHAIR BLUE	W08004.1
14	112	39161	5915	0140	68	80	77.10	1		SIDE CHAIR W/ARMS BROWN	W08004.1
14	112	39161	5915	0167	68	80	55.47	1		SECRETARY CHAIR	W08004.1
14	112	39161	5915	0170	68	80	41.21	1		SIDE CHAIR BLUE	W08004.1
14	190	39161	5915	0309	68	80	77.79	1		EXECUTIVE CHAIR BLUE	W08004.1
14	411	39161	5915	0258	68	80	64.24	1		ALUMINUM SIDE CHAIR	W08004.1
14	411	39161	5915	A004	68	80	35.14	1		HIGH BASE CHAIR ALUMINUM	W08004.1
14	411	39161	5915	A005	68	80	35.14	1		HIGH BASE CHAIR ALUMINUM	W08004.1
14	411	39161	5915	A029	68	80	77.10	1		SIDE CHAIR W/ARMS BLACK	W08004.1
14	411	39161	5915	A030	68	80	77.79	1		EXECUTIVE CHAIR	W08004.1
14	411	39161	5915	A031	68	80	77.79	1		EXECUTIVE CHAIR	W08004.1
14	423	39161	5915	0193	68	80	41.21	1		SIDE CHAIR RED	W08004.1
14	424	39161	5915	0179	68	80	21.35	1		UPHOLSTERED CHAIR	W08004.1
14	425	39161	5915	0237	68	80	163.32	1		CHAIR SEAT-BACK AND ARMS	W08004.1
14	425	39161	5915	0238	68	80	163.32	1		CHAIR SEAT-BACK AND ARMS	W08004.1
14	425	39161	5915	0242	68	80	41.21	1		SIDE CHAIR-BLUE	W08004.1
14	426	39161	5915	0215	68	80	21.14	1		SIDE CHAIR BROWN	W08004.1
14	426	39161	5915	0216	68	80	21.14	1		SIDE CHAIR BROWN	W08004.1
14	112	39161	5915	0057	70	80	139.32	1		EXECUTIVE CHAIR	W08004.1
14	112	39161	5915	0107	70	80	56.49	1		SIDE CHAIR	W07082.1
14	424	39161	5915	0279	71	80	121.54	1		EXECUTIVE CHAIR EARTH BROWN	W07082.1
14	112	39161	5915	0033	72	80	42.58	1		EXECUTIVE CHAIR #G230	W07151.1
14	112	39161	5915	0336	79	80	164.07	1	70	SWIVEL ARMCHAIR	W07191.1
14	112	39161	5915	0340	79	80	111.60	1	61	SWIVEL ARMCHAIR	W07473.1
14	112	39161	5915	0341	79	80	28.80	1	61	CHAIR STEELCASE	W07473.1
											W07473.1

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14	112	39181	5915	0342	79	80	20.79	1	61	CHAIR STEELCASE	W07473.1
14	112	39181	5915	A027	80	80	0.44	1	49	CHAIR	W07493.
14	112	39181	5920		68	80	195.25	1		18 CLOCKS	W08004.1
14	112	39181	5922	0002	68	80	386.23	1		CREDENZA 4 FILE CHARCOAL	W08004.1
14	112	39181	5922	0014	68	80	386.23	1		CREDENZA 4 FILE CHARCOAL	W08004.1
14	112	39181	5925	0138	68	80	120.40	1		CHAISE LOUNGE	W08004.1
14	112	39181	5925	0139	68	80	120.40	1		CHAISE LOUNGE	W08004.1
14	112	39181	5929	A006	68	80	834.33	1		DRAPERIES	W08004.1
14	112	39181	5929	A007	68	80	269.95	1		10 VENETIAN BLINDS	W08004.1
14	112	39181	5929	0249	68	80	230.51	1		ENCASED BULLETIN BOARD	W08004.1
14	131	39181	5929	0252	68	80	81.67	1		CHALKBOARD 4FT X 8FT	W08004.1
14	193	39181	5929	0257	68	80	44.70	1		CHALKBOARD 4FT X 5FT	W08004.1
14	195	39181	5929	0287	68	80	41.35	1		BULLETIN BOARD 4FT X 5FT	W08004.1
14	424	39181	5929	0288	68	80	44.70	1		CHALKBOARD 4FT X 5FT	W08004.1
14	425	39181	5929	0248	68	80	230.51	1		ENCASED BULLETIN BOARD	W08004.1
14	112	39181	5929	0298	68	80	42.55	1		BULLETIN BOARD 4FT X 5FT	W08004.1
14	112	39181	5930	383	63	80	276.75	1		DESK 70 X 36 BROWN SUEDE	W08004.1
14	112	39181	5930	0001	68	80	270.04	1		DESK CHARCOAL W/ TEAK TOP	W07542.2
14	112	39181	5930	0013	68	80	270.04	1		DESK CHARCOAL CHERRY TOKE TOP	W08004.1
14	112	39181	5930	0041	68	80	157.69	1		DESK 60X30 SUEDE BROWN TEK TOP	W08004.1
14	112	39181	5930	0053	68	80	157.69	1		DESK 60X30 SUEDE BROWN CHERRY	W08004.1
14	112	39181	5930	0062	68	80	157.69	1		DESK 60X30 SUEDE GRAY GRAY TOP	W08004.1
14	112	39181	5930	0076	68	80	199.27	1		DESK SUEDE BROWN TAN TOP	W08004.1
14	112	39181	5930	0117	68	80	157.69	1		DESK 60X30 SUEDE BROWN TAN TOP	W08004.1
14	131	39181	5930	0255	68	80	162.32	1		DESK 60X30 GRAY TAN TOP	W08004.1
14	133	39181	5930	0145	68	80	164.30	1		MACHINE DESK GRAY	W08004.1
14	424	39181	5930	0291	68	80	162.32	1		DESK 60X30 GRAY TAN TOP	W08004.1
14	424	39181	5930	0269	70	80	244.35	1		DESK WITH FILE DRAWER	W08004.1
14	112	39181	5930	0032	72	80	162.21	1		EXECUTIVE DESK GRAY 60INX30IN	W07082.1
14	112	39181	5930	0334	79	80	98.81	1	50	DESK 60X30	W07191.1
14	133	39181	5930	0347	79	80	225.00	1	71	DESK 60X30	W07473.1
14	112	39181	5935	398	81	80	30.00	1		FILE 4 DRAWER	W07473.1
14	112	39181	5935	387	63	80	154.96	1		LEGAL FILE W/LOCK BROWN SUEDE	W07580.2
14	112	39181	5935	A095	68	80	91.36	1		LETTER FILE 3 DRAWER GRAY U.C.	W07542.2
14	112	39181	5935	B095	68	80	91.36	1		LETTER FILE 3 DRAWER GRAY U.C.	W08004.1
14	112	39181	5935	C095	68	80	91.36	1		LETTER FILE 3 DRAWER GRAY U.C.	W08004.1
14	112	39181	5935	D095	68	80	91.36	1		LETTER FILE 3 DRAWER GRAY U.C.	W08004.1
14	112	39181	5935	E095	68	80	91.36	1		LETTER FILE 3 DRAWER GRAY U.C.	W08004.1
14	112	39181	5935	F095	68	80	91.36	1		LETTER FILE 3 DRAWER GRAY U.C.	W08004.1
14	112	39181	5935	G095	68	80	91.36	1		LETTER FILE 3 DRAWER GRAY U.C.	W08004.1
14	112	39181	5935	H095	68	80	91.36	1		LETTER FILE 3 DRAWER GRAY U.C.	W08004.1
14	112	39181	5935	I095	68	80	91.36	1		LETTER FILE 3 DRAWER GRAY U.C.	W08004.1
14	112	39181	5935	J095	68	80	91.36	1		LETTER FILE 3 DRAWER GRAY U.C.	W08004.1
14	112	39181	5935	K095	68	80	91.36	1		LETTER FILE 3 DRAWER GRAY U.C.	W08004.1
14	112	39181	5935	L095	68	80	91.36	1		LETTER FILE 3 DRAWER GRAY U.C.	W08004.1
14	112	39181	5935	M095	68	80	91.36	1		LETTER FILE 3 DRAWER GRAY U.C.	W08004.1
14	112	39181	5935	N095	68	80	91.36	1		LETTER FILE 3 DRAWER GRAY U.C.	W08004.1
14	112	39181	5935	O035	68	80	120.60	1		LETTER FILE 3 DRAWER GRAY U.C.	W08004.1
14	112	39181	5935	O039	68	80	139.71	1		LETTER FILE 5 DRAWER	W08004.1
										LETTER FILE 5 DRAWER	W08004.1

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FUNC DIV	LOC NO	PLANT ACCT	UNIT NO	SERIAL NO	VINT YR	ACC TYPE	CURR BOOK BALANCE	QUANTITY	ORIG YR	* DESCRIPTION *	CROSS REF
14	112	39181	5935	0054	68	00	107.63	1		LETTER FILE 5 DRAWER	W08004.1
14	112	39181	5935	0050	68	00	139.71	1		LETTER FILE 5 DRAWER	W08004.1
14	112	39181	5935	0066	68	00	107.63	1		LETTER FILE 5 DRAWER	W08004.1
14	112	39181	5935	0067	68	00	107.63	1		LETTER FILE 5 DRAWER	W08004.1
14	112	39181	5935	0068	68	00	107.63	1		LETTER FILE 5 DRAWER	W08004.1
14	112	39181	5935	0069	68	00	107.63	1		LETTER FILE 5 DRAWER	W08004.1
14	112	39181	5935	0071	68	00	111.03	1		LETTER FILE 5 DRAWER	W08004.1
14	112	39181	5935	0079	68	00	173.40	1		LETTER FILE 3 DRAWER	W08004.1
14	112	39181	5935	0103	68	00	129.91	1		PLAN HOLD COMBO DRAW FILE CABN	W08004.1
14	112	39181	5935	0104	68	00	129.91	1		LETTER FILE 5 DRAWER	W08004.1
14	112	39181	5935	0120	68	00	107.63	1		LETTER FILE 5 DRAWER	W08004.1
14	112	39181	5935	0148	68	00	111.03	1		LETTER FILE 5 DRAWER	W08004.1
14	112	39181	5935	0149	68	00	111.03	1		LETTER FILE 3 DRAWER	W08004.1
14	161	39181	5935	0151	68	00	111.03	1		LETTER FILE 3 DRAWER	W08004.1
14	161	39181	5935	0261	68	00	173.40	1		LETTER FILE 3 DRAWER	W08004.1
14	190	39181	5935	0262	68	00	15.05	1		PLAN HOLD COMBO DRAW FILE CABN	W08004.1
14	411	39181	5935	0262	68	00	15.05	1		LETTER FILE	W08004.1
14	411	39181	5935	A027	68	00	15.05	1		LETTER FILE 2 DRAWERS	W08004.1
14	423	39181	5935	A028	68	00	15.05	1		LETTER FILE 5 DRAWER	W08004.1
14	423	39181	5935	0191	68	00	97.15	1		LETTER FILE 5 DRAWER	W08004.1
14	424	39181	5935	0192	68	00	97.15	1		LETTER FILE 3-DRAWERS	W08004.1
14	424	39181	5935	0294	68	00	15.05	1		LETTER FILE 3-DRAWERS	W08004.1
14	426	39181	5935	0295	68	00	15.05	1		LETTER FILE	W08004.1
14	426	39181	5935	0213	68	00	111.03	1		LETTER FILE	W08004.1
14	112	39181	5935	0214	68	00	111.03	1		LETTER FILE 3 DRAWER	W08004.1
14	112	39181	5935	300	70	00	147.98	1		LETTER FILE 3 DRAWER	W08004.1
14	112	39181	5935	0152	70	00	206.82	1		4 DRAWER FILE CABINET #5404C	W08004.1
14	131	39181	5935	0268	70	00	130.31	1	52	SECURITY FILE	W07542.2
14	112	39181	5935	0256	70	00	239.06	1		STORAGE FILE	W07002.1
14	112	39181	5935	A095	71	00	144.65	1		FILE CABINET 15X16X28	W07052.1
14	112	39181	5935	B095	71	00	144.65	1		FILE 3 DRAWER W/PLASTIC COVER	W07052.1
14	112	39181	5935	C095	71	00	144.65	1		FILE 3 DRAWER W/PLASTIC COVER	W07151.1
14	112	39181	5935	D095	71	00	144.65	1		FILE 3 DRAWER W/PLASTIC COVER	W07151.1
14	424	39181	5935	0302	71	00	114.69	1		FILE 3 DRAWER W/PLASTIC COVER	W07151.1
14	424	39181	5935	0303	71	00	114.69	1		LETTER FILE 5 DRAWER GRAY	W07151.1
14	112	39181	5935	0337	79	00	77.99	1		LETTER FILE 5 DRAWER GRAY	W07151.1
14	112	39181	5935	0338	79	00	49.93	1	70	FILE CABINET 2 DRAW-LETTER	W07473.1
14	400	39181	5935	0346	79	00	140.00	1	55	FILE CABINET #1875	W07473.1
14	112	39181	5960	A003	68	00	20.66	1	61	FILE CABINET - GUARDHOUSE	W07473.1
14	425	39181	5960	0243	68	00	36.19	1		METAL STOOL	W08004.1
14	425	39181	5960	0244	68	00	36.19	1		STURGIS STOOL GRAY	W08004.1
14	425	39181	5960	0245	68	00	36.19	1		STURGIS STOOL GRAY	W08004.1
14	426	39181	5960	0210	68	00	36.19	1		STURGIS STOOL GRAY	W08004.1
14	426	39181	5960	0211	68	00	36.19	1		STURGIS STOOL GREEN	W08004.1
14	426	39181	5960	0212	68	00	36.19	1		STURGIS STOOL GREEN	W08004.1
14	425	39181	5960	0246	70	00	49.42	1		STURGIS STOOL GREEN	W08004.1
14	112	39181	5960	0344	79	00	39.20	1		STURGIS STOOL GRAY	W08004.1
14	112	39181	5965	306	63	00	165.00	1	61	DRAWING STOOL	W07032.1
14	112	39181	5965	A285	68	00	72.29	1		TABLE 70 X 36 BROWN SUEDE	W07473.1
										TABLE 48X30 EBONY BLACK FINISH	W07542.2
											W08004.1

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FUNC DIV	LOC NO	PLANT ACCT	UNIT NO	SERIAL NO	VINT YR	REC TYPE	CURR BOOK BALANCE	QUANTITY	ORIG YR	DESCRIPTION	CROSS REF
14	112	39181	5965	B265	68	BO	72.29	1		TABLE 48X30 EBONY BLACK FINISH	W08004.1
14	112	39181	5965	C265	68	BO	72.29	1		TABLE 48X30 EBONY BLACK FINISH	W08004.1
14	112	39181	5965	0033	68	BO	41.83	1		TABLE 23X23 BROWN TAN TOP	W08004.1
14	112	39181	5965	0034	68	BO	110.33	1		TABLE 36X70 BROWN TEAK TOP	W08004.1
14	112	39181	5965	0059	68	BO	91.46	1		TABLE 30X60 GRAY	W08004.1
14	112	39181	5965	0082	68	BO	163.53	1		TABLE CHARCOAL CHERRYTONE TOP	W08004.1
14	112	39181	5965	0083	68	BO	67.67	1		TABLE 36X36 TAN	W08004.1
14	112	39181	5965	0084	68	BO	67.67	1		TABLE 36X36 TAN	W08004.1
14	112	39181	5965	0107	68	BO	91.46	1		TABLE 30X60 SUEDE BROWN TEAK	W08004.1
14	112	39181	5965	0116	68	BO	91.46	1		TABLE 30X60 SUEDE BROWN CHERRY	W08004.1
14	112	39181	5965	0137	68	BO	41.83	1		TABLE 23X23 BROWN TAN TOP	W08004.1
14	112	39181	5965	0159	68	BO	55.16	1		TABLE 24X16 BROWN TEAK TOP	W08004.1
14	112	39181	5965	0193	68	BO	110.33	1		TABLE 36X70 GRAY TEAK TOP	W08004.1
14	112	39181	5965	0208	68	BO	156.09	1		TABLE GRAY-GRAY TOP	W08004.1
14	112	39181	5965	0209	68	BO	55.16	1		TABLE 24X16 GRAY	W08004.1
14	424	39181	5965	0143	70	BO	390.93	1		COUNTER TOP 12FTX20IN W/CABNET	W08004.1
14	425	39181	5965	0305	71	BO	114.25	1		STACK TABLE	W07052.1
14	133	39181	5965	0162	80	BO	43.67	1	68	TABLE	W07151.1
14	133	39181	5970	397	59	BO	21.46	1		COAT RACK W/HANGERS	W07493.1
14	112	39181	5970	396	68	BO	39.36	1		COAT RACK W/HANGERS	W07580.1
14	112	39181	5970	0254	72	BO	27.63	1		WALL MOUNTED COAT RACK	W07580.1
14	112	39181	5975	A008	68	BO	148.58	1		48INCH MATTING	W07191.1
14	112	39181	5975	A009	68	BO	25.83	1		3FT X 5FT JORDO MAT	W08004.1
14	112	39181	5975	A010	68	BO	25.83	1		3FT X 5FT JORDO MAT	W08004.1
14	112	39181	5985	A254	68	BO	14.13	1		WALL RACK	W08004.1
14	112	39181	5985	B254	68	BO	14.13	1		WALL RACK	W08004.1
14	112	39181	5985	C254	68	BO	14.13	1		WALL RACK	W08004.1
14	112	39181	5985	D254	68	BO	14.13	1		WALL RACK	W08004.1
14	112	39181	5985	E254	68	BO	14.13	1		WALL RACK	W08004.1
14	112	39181	5985	F254	68	BO	14.13	1		WALL RACK	W08004.1
14	112	39181	5985	G254	68	BO	14.13	1		WALL RACK	W08004.1
14	112	39181	5985	H254	68	BO	14.13	1		WALL RACK	W08004.1
14	112	39181	5985	I254	68	BO	14.13	1		WALL RACK	W08004.1
14	112	39181	5985	J254	68	BO	14.13	1		WALL RACK	W08004.1
14	411	39181	5985	0343	79	BO	14.16	1		WALL RACK	W08004.1
14	411	39181	5990		68	BO	0.01	1		WALL RACK	W08004.1
14	112	39181	5990	A032	68	BO	41.09	1	59	COAT RACK-GRAY	W08004.1
14	131	39181	5995		68	BO	74.55	1		4 SHELVES / PLASTIC COVERS	W07473.1
14	131	39181	5998	402	52	BO	65.45	1		6 15INX18IN UPRIGHT SHELVES	W08004.1
14	131	39181	5998	401	64	BO	287.63	1		12 WASTE BASKETS & 18 ASH TRAY	W08004.1
14	133	39181	5998	401	82	BO	227.70	1		WATER COOLER	W08004.1
14	112	39181	5998	402	82	BO	31.97	0		WATER COOLER	W07584.1
14	112	39181	6000	0161	68	BO	31.96	0		WATER COOLER INSTALLATION	W07584.1
14	112	39181	6010	0135	68	BO	283.25	1		WATER COOLER INSTALLATION	W07584.1
14	112	39181	6055	0182	68	BO	777.65	1		REMINGTON ADDER	W07584.1
14	112	39181	6055	0183	68	BO	27.21	1		MARCHANT CALCULATOR	W08004.1
14	112	39181	6098	0072	68	BO	27.21	1		TYPEWRITER-LINE AT A TIME	W08004.1
14	411	39181	6264	A033	63	BO	308.31	1		TYPEWRITER-LINE AT A TIME	W08004.1
							79.26	1		DICTATOR TRANSCRIBER	W08004.1
										2 16INCH DEEP STORAGE BINS	W08004.1

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FUNC DIV	LOC NO	PLANT ACCT	UNIT NO	SERIAL NO	VINT YR	REC TYPE	CURR BOOK BALANCE	QUANTITY	ORIG YR	* DESCRIPTION *	CROSS REF
				* PLANT ACCT TOTAL			22,400.82				
14	411	39182	0032	PHLS	95	80	796.15	1		PANELS-3 42" HIGH PORTABLE	8113.3
14	109	39182	0080		82	80	280.75	0		ADD'L CHGS TO 1981.W/O 7542.2	W07542.2
14	109	39182	5901	385	83	80	474.71	1		CARRIER AIR CONDITIONER	W07542.2
14	112	39182	5901	569	87	80	733.79	1		AIR CONDITIONER 51BTA1091	W07717.1
14	112	39182	5905	A026	76	80	31.61	1		29X36X12 BOOKCASE	W07343.2
14	112	39182	5905	0016	76	80	85.58	1		BOOKCASE W/SLIDING DOORS	W07343.2
14	112	39182	5905	0036	76	80	69.06	1		42X36X15 BOOKCASE W/SLDNG DOOR	W07111.2
14	112	39182	5905	0070	76	80	68.03	1		29X36X15 BOOKCASE W/SLIDG DOOR	W07111.2
14	112	39182	5905	0105	76	80	68.03	1		29X36X15 BOOKCASE W/SLDG DOORS	W07111.2
14	112	39182	5905	0106	76	80	29.40	1		42X36X15 BOOKCSE W/SLDNG DOORS	W07111.1
14	112	39182	5905	0110	76	80	65.86	1		42X36X15 BOOKCASE W/SLDNG DOOR	W07111.2
14	112	39182	5905	0124	76	80	50.42	1		42X36X15 BOOKCASE W/SLDNG DOOR	W07111.2
14	112	39182	5905	0125	76	80	48.86	1		42X36X15 BOOKCASE W/SLDNG DOOR	W07111.2
14	112	39182	5905	0133	76	80	43.27	1		42X36X15 BOOKCASE	W07111.2
14	112	39182	5905	0264	76	80	99.49	1		BOOKCASE W/SLIDING DOORS	W07343.2
14	112	39182	5905	0265	76	80	99.49	1		BOOKCASE W/SLIDING DOORS	W07343.2
14	112	39182	5905	0266	76	80	99.49	1		BOOKCASE W/SLIDING DOORS	W07343.2
14	112	39182	5905	0289	76	80	43.27	1		BOOKCASE COUNTER HIGH GRAY	W07111.2
14	112	39182	5905	0290	76	80	36.75	1		BOOKCASE	W07343.2
14	112	39182	5905	0291	76	80	36.75	1		BOOKCASE	W07343.2
14	423	39182	5905	0189	76	80	30.97	1		29X36X15 BOOKCASE W/SLDG DOORS	W07111.2
14	426	39182	5905	0202	76	80	65.86	1		42X36X15 BOOKCASE W/SLDNG DOOR	W07111.2
14	112	39182	5905	A026	77	80	31.61	0		ADDITIONAL CHARGES	W07343.2
14	112	39182	5905	0016	77	80	85.58	0		ADDITIONAL CHARGES	W07343.2
14	112	39182	5905	0036	77	80	65.86	0		ADDITIONAL CHARGES	W07111.2
14	112	39182	5905	0070	77	80	68.03	0		ADDITIONAL CHARGES	W07111.2
14	112	39182	5905	0105	77	80	68.03	0		ADDITIONAL CHARGES	W07111.2
14	112	39182	5905	0106	77	80	29.40	0		ADDITIONAL CHARGES	W07111.2
14	112	39182	5905	0110	77	80	65.86	0		ADDITIONAL CHARGES	W07111.2
14	112	39182	5905	0124	77	80	50.42	0		ADDITIONAL CHARGES	W07111.2
14	112	39182	5905	0125	77	80	48.86	0		ADDITIONAL CHARGES	W07111.2
14	112	39182	5905	0133	77	80	43.27	0		ADDITIONAL CHARGES	W07111.2
14	112	39182	5905	0264	77	80	99.49	0		ADDITIONAL CHARGES	W07111.2
14	112	39182	5905	0265	77	80	99.49	0		ADDITIONAL CHARGES	W07343.2
14	112	39182	5905	0266	77	80	99.49	0		ADDITIONAL CHARGES	W07343.2
14	112	39182	5905	0289	77	80	43.27	0		ADDITIONAL CHARGES	W07343.2
14	112	39182	5905	0290	77	80	36.75	0		ADDITIONAL CHARGES	W07111.2
14	411	39182	5905	0291	77	80	36.75	0		ADDITIONAL CHARGES	W07343.2
14	411	39182	5905	0046	77	80	59.20	1		BOOKCASE SUEDE BROWN	W07343.2
14	411	39182	5905	0047	77	80	59.19	1		BOOKCASE SUEDE BROWN	W07376.2
14	411	39182	5905	0048	77	80	59.19	1		BOOKCASE SUEDE BROWN	W07376.2
14	411	39182	5905	0049	77	80	59.20	1		BOOKCASE GRAY	W07376.2
14	411	39182	5905	0050	77	80	59.19	1		BOOKCASE GRAY	W07376.2
14	411	39182	5905	0051	77	80	59.19	1		BOOKCASE GRAY	W07376.2
14	423	39182	5905	0189	77	80	30.97	0		ADDITIONAL CHARGES	W07111.2
14	426	39182	5905	0202	77	80	65.86	0		ADDITIONAL CHARGES	W07111.2

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FUNC DIV	LOC NO	PLANT ACCT	UNIT NO	SERIAL NO	VINT YR	DEP TYPE	CURR BOOK BALANCE	QUANTITY	ORIG YR	DESCRIPTION	CROSS REF
14	112	39102	5905	500	84	00	125.54	1		BOOKCASE METAL BORROUGHSOFFICE	W07641.1
14	112	39102	5905	501	84	00	125.54	1		BOOKCASE METAL BORROUGHSOFFICE	W07641.1
14	112	39102	5905	502	84	00	125.54	1		BOOKCASE METAL BORROUGHSCLASRM	W07641.1
14	112	39102	5905	503	84	00	125.53	1		BOOKCASE METAL BORROUGHSCLASRM	W07641.1
14	112	39102	5905	0672	92	00	144.61	1		1 BOOKCASE -3 SHELF OPEN	7926.1
14	424	39102	5905	0673	92	00	155.82	1		1 BOOKCASE 4 SHELF OPEN	7926.2
14	424	39102	5905	BKC3	96	00	362.95	1		BOOKCASE--30"	8179.2
14	424	39102	5905	BKC1	96	00	820.54	1		BOOKCASE--42"	8179.3
14	424	39102	5905	BKC2	96	00	820.52	1		BOOKCASE--42"	8179.3
14	411	39102	5905	0000	96	00	362.96	1		OPEN BOOKCASE--36"	8179.3
14	411	39102	5905	BKC3	97	00	119.05	1		BOOKCASE	8242.1
14	424	39102	5905	BKC2	97	00	119.05	1		BOOKCASE	8242.1
14	424	39102	5905	BKC1	97	00	388.61	1		BOOKCASE	8213.1
14	424	39102	5905	BKC2	97	00	388.61	1		KEY CABINET #5416	8213.1
14	112	39102	5910	0176	73	00	62.56	1		CARD CABINET #1705	W07242.1
14	112	39102	5910	0096	74	00	277.75	1		CARD CABINET #1705	W07267.1
14	112	39102	5910	0097	74	00	277.75	1		CARD CABINET #1705	W07267.1
14	131	39102	5910	0098	74	00	277.75	1		CARD CABINET #1705	W07267.1
14	425	39102	5910	0250	74	00	277.75	1		CARD CABINET #1705	W07267.1
14	425	39102	5910	0219	74	00	277.75	1		CARD CABINET #1705	W07267.1
14	425	39102	5910	0220	74	00	277.75	1		CARD CABINET #1705	W07267.1
14	425	39102	5910	0221	74	00	277.75	1		CARD CABINET #1705	W07267.1
14	112	39102	5910	0222	74	00	277.75	1		CARD CABINET #1705	W07267.1
14	424	39102	5910	A027	76	00	44.90	1		OPEN SHELF CABINET	W07267.1
14	424	39102	5910	0267	76	00	99.24	1		CABINET OVER O E H CABINET	W07343.2
14	112	39102	5910	0270	76	00	131.55	1		COMBO CABINET WITH RACK	W07111.2
14	424	39102	5910	A027	77	00	44.90	0		ADDITIONAL CHARGES	W07111.2
14	424	39102	5910	0267	77	00	99.24	0		ADDITIONAL CHARGES	W07343.2
14	132	39102	5910	0270	77	00	131.55	0		ADDITIONAL CHARGES	W07111.2
14	132	39102	5910	0353	79	00	499.14	1		VICTOR CARD CABINET	W07111.2
14	425	39102	5910	0354	79	00	499.14	1		VICTOR CARD CABINET	W07111.2
14	425	39102	5910	0355	79	00	514.28	1		VICTOR CARD CABINET	W07459.2
14	424	39102	5910	380	81	00	226.07	1		VICTOR CARD CABINET	W07459.2
14	424	39102	5910	0617	88	00	481.57	1		STORAGE CABINET GREY 78X36X22	W07459.2
14	424	39102	5910	0618	88	00	481.57	1		CABINET W/LOCKS 15"WIDE	W07459.2
14	424	39102	5910	0619	88	00	481.57	1		CABINET W/LOCKS 15"WIDE	W07741.1
14	424	39102	5910	0620	88	00	481.57	1		CABINET W/LOCKS 15"WIDE	W07741.1
14	425	39102	5910	0621	88	00	481.56	1		CABINET W/LOCKS 15"WIDE	W07741.1
14	112	39102	5910	659	91	00	1,709.19	1		CABINET W/LOCKS 15"WIDE	W07741.1
14	112	39102	5910	686	93	00	1,214.27	1		CABINET-STANLEY VIDMAR W/TRAYS	W07741.1
14	112	39102	5910	LC#1	97	00	290.44	1		PC CABINET	7838.1
14	112	39102	5912	LC#2	97	00	290.44	1		LETTER CABINET 3 DRAWER	7945.1
14	112	39102	5912	0275	76	00	281.68	1		LETTER CABINET 5 DRAWER	8243.2
14	112	39102	5912	0275	77	00	281.68	1		OH PROJECTOR W/SCREENLAMP	8243.2
14	112	39102	5912	0511	85	00	699.60	0		ADDITIONAL CHARGES	W07111.2
14	112	39102	5912	0512	85	00	699.60	1		VIDEOTAPES 3/4" "BOILERS"	W07131.2
14	190	39102	5912	0513	85	00	720.00	1		VIDEOTAPES 3/4" "BOILERS"	W07653.1
14	424	39102	5915	0260	74	00	111.04	1		VIDEOTAPES 3/4" "BOILERS"	W07653.1
14			5915	0181	74	00	39.02	1		SWIVEL ARM CHAIR	W07653.1
										STEELCASE SIDE CHAIR	W07267.1
											W07267.1

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FUNC DIV	LOC NO	PLANT ACCT	UNIT NO	SERIAL NO	VINT YR	ACC TYPE	CURR BOOK BALANCE	QUANTITY	ORIG YR	* DESCRIPTION *	GROS RE
14	423	39182	5915	0194	75	00	66.95	1	71	CHAIR USED	
14	112	39182	5915	A028	76	00	9.85	1		STEEL SHOP CHAIR	W0730
14	112	39182	5915	0021	76	00	26.42	1		STEELCASE CONFERANCE ARM CHAIR	W0734
14	112	39182	5915	0022	76	00	26.42	1		STEELCASE CONFERANCE ARM CHAIR	W0711
14	112	39182	5915	0023	76	00	26.42	1		STEELCASE CONFERANCE ARM CHAIR	W0711
14	112	39182	5915	0024	76	00	26.42	1		STEELCASE CONFERANCE ARM CHAIR	W0711
14	112	39182	5915	0025	76	00	26.42	1		STEELCASE CONFERANCE ARM CHAIR	W0711
14	112	39182	5915	0026	76	00	26.42	1		STEELCASE CONFERANCE ARM CHAIR	W0711
14	112	39182	5915	0027	76	00	26.42	1		STEELCASE CONFERANCE ARM CHAIR	W0711
14	112	39182	5915	0028	76	00	26.42	1		STEELCASE CONFERANCE ARM CHAIR	W0711
14	112	39182	5915	0029	76	00	26.42	1		STEELCASE CONFERANCE ARM CHAIR	W0711
14	112	39182	5915	0030	76	00	26.42	1		STEELCASE CONFERANCE ARM CHAIR	W0711
14	112	39182	5915	0042	76	00	45.63	1		STEELCASE CONFERANCE ARM CHAIR	W0711
14	112	39182	5915	0043	76	00	26.52	1		SWIVEL ARM CHAIR	W0711
14	112	39182	5915	0100	76	00	26.52	1		SIDE CHAIR	W0711
14	112	39182	5915	0101	76	00	112.62	1		SIDE CHAIR	W0711
14	112	39182	5915	0106	76	00	26.52	1		EXECUTIVE SWIVEL ARM CHAIR	W0711
14	112	39182	5915	0109	76	00	66.33	1		SIDE CHAIR	W0711
14	112	39182	5915	0119	76	00	45.63	1		EXECUTIVE SWIVEL ARM CHAIR	W0711
14	112	39182	5915	0131	76	00	65.19	1		SWIVEL ARM CHAIR	W0711
14	112	39182	5915	0144	76	00	68.66	1		EXECUTIVE SWIVEL ARM CHAIR	W0711
14	112	39182	5915	0169	76	00	66.26	1		SECRETARY CHAIR ORANGE	W0711
14	423	39182	5915	0188	76	00	26.52	1		EXECUTIVE SWIVEL ARM CHAIR	W0711
14	425	39182	5915	0197	76	00	35.39	1		SIDE CHAIR	W0711
14	426	39182	5915	0216	76	00	24.23	1		SIDE CHAIR BROWN	W0711
14	426	39182	5915	0201	76	00	26.52	1		SIDE CHAIR	W0711
14	426	39182	5915	0203	76	00	66.26	1		SIDE CHAIR	W0711
14	426	39182	5915	0204	76	00	34.60	1		EXECUTIVE SWIVEL ARM CHAIR	W0711
14	426	39182	5915	0206	76	00	41.99	1		SIDE ARM CHAIR	W0711
14	112	39182	5915	A028	77	00	9.04	1		SIDE CHAIR	W0711
14	112	39182	5915	0021	77	00	26.42	0		ADDITIONAL CHARGES	W0711
14	112	39182	5915	0022	77	00	26.42	0		ADDITIONAL CHARGES	W0734
14	112	39182	5915	0023	77	00	26.42	0		ADDITIONAL CHARGES	W0711
14	112	39182	5915	0024	77	00	26.42	0		ADDITIONAL CHARGES	W0711
14	112	39182	5915	0025	77	00	26.42	0		ADDITIONAL CHARGES	W0711
14	112	39182	5915	0026	77	00	26.42	0		ADDITIONAL CHARGES	W0711
14	112	39182	5915	0027	77	00	26.42	0		ADDITIONAL CHARGES	W0711
14	112	39182	5915	0028	77	00	26.42	0		ADDITIONAL CHARGES	W0711
14	112	39182	5915	0029	77	00	26.42	0		ADDITIONAL CHARGES	W0711
14	112	39182	5915	0030	77	00	26.42	0		ADDITIONAL CHARGES	W0711
14	112	39182	5915	0042	77	00	26.42	0		ADDITIONAL CHARGES	W0711
14	112	39182	5915	0043	77	00	45.63	0		ADDITIONAL CHARGES	W0711
14	112	39182	5915	0061	77	00	26.52	0		ADDITIONAL CHARGES	W0711
14	112	39182	5915	0070	77	00	343.37	1		EXECUTIVE SWIVEL CHAIR	W0711
14	112	39182	5915	0100	77	00	130.22	1		EIGHT STACKING CHAIRS	W0737
14	112	39182	5915	0101	77	00	26.52	0		ADDITIONAL CHARGES	W0737
14	112	39182	5915	0108	77	00	112.62	0		ADDITIONAL CHARGES	W0711
14	112	39182	5915	0109	77	00	26.52	0		ADDITIONAL CHARGES	W0711
14	112	39182	5915	0119	77	00	66.33	0		ADDITIONAL CHARGES	W0711
							45.63	0		ADDITIONAL CHARGES	W0711

TAX DISTRICT 67 SANDWICH

FUNC DIV	LOC NO	PLANT ACCT	UNIT NO	SERIAL NO	VINT YR	REC TYPE	CURR BOOK BALANCE	QUANTITY	ORIG YR	* DESCRIPTION *	CROSS REF
14	112	39182	5915	0131	77	80	65.19	0		ADDITIONAL CHARGES	W07111.2
14	112	39182	5915	0144	77	80	60.08	0		ADDITIONAL CHARGES	W07111.2
14	112	39182	5915	0169	77	80	66.26	0		ADDITIONAL CHARGES	W07111.2
14	112	39182	5915	0308	77	80	26.52	0		ADDITIONAL CHARGES	W07111.2
14	423	39182	5915	0197	77	80	35.19	0		ADDITIONAL CHARGES	W07111.2
14	425	39182	5915	0236	77	80	24.23	0		ADDITIONAL CHARGES	W07111.2
14	426	39182	5915	0201	77	80	26.52	0		ADDITIONAL CHARGES	W07111.2
14	426	39182	5915	0203	77	80	66.26	0		ADDITIONAL CHARGES	W07111.2
14	426	39182	5915	0204	77	80	34.60	0		ADDITIONAL CHARGES	W07111.2
14	426	39182	5915	0206	77	80	41.99	0		ADDITIONAL CHARGES	W07111.2
14	112	39182	5915	0330	78	80	211.45	1		SECRETARY CHAIR OF 3045	W07411.2
14	112	39182	5915	A026	80	80	2.37	1	79	CHAIR	W07493.1
14	426	39182	5915	368	81	80	90.41	1		SECRETARIAL POST CHAIR	W07542.2
14	426	39182	5915	369	81	80	111.03	1		SECRETARIAL POST CHAIR	W07542.2
14	424	39182	5915	399	82	80	217.04	1		CHAIR SWIVEL TILT STEELCASE	W07579.1
14	424	39182	5915	0403	82	80	222.47	1		CHAIR H#430312 SWIVEL TILT ARM	W07588.1
14	112	39182	5915	016	83	80	323.64	1		CHAIR SUPERVISOR	
14	424	39182	5915	404	83	80	230.15	1		CHAIR SWIVEL TILT ARM STLCASE	W07594.1
14	424	39182	5915	522	86	80	232.28	1		ARM CHAIR SWIVEL TILT TAN	W07683.1
14	190	39182	5915	641	89	80	308.90	1		CHAIR-STEELCASE SWIVEL TLT	W07772.1
14	426	39182	5915	612	89	80	156.25	1		CHAIR SWIVEL	W07768.3
14	426	39182	5915	613	89	80	156.25	1		CHAIR SWIVEL	W07768.3
14	426	39182	5915	614	89	80	156.25	1		CHAIR SWIVEL	W07768.3
14	426	39182	5915	615	89	80	156.25	1		CHAIR SWIVEL	W07768.3
14	426	39182	5915	616	89	80	156.25	1		CHAIR SWIVEL	W07768.3
14	426	39182	5915	617	89	80	161.25	1		CHAIR SECRETARIAL POSTURE	W07768.4
14	112	39182	5915	0645	90	80	320.23	1		SWIVEL ARM CHAIR	7780.1
14	112	39182	5915	0646	90	80	320.23	1		SWIVEL ARM CHAIR	7780.1
14	112	39182	5915	0647	90	80	320.23	1		SWIVEL ARM CHAIR	7780.1
14	112	39182	5915	0648	90	80	320.23	1		SWIVEL ARM CHAIR	7780.1
14	112	39182	5915	0649	90	80	320.23	1		SWIVEL ARM CHAIR	7780.1
14	112	39182	5915	0674	92	80	391.26	1		1 CHAIR -SWIVEL TILT	7929.1
14	112	39182	5915	0675	92	80	350.70	1		1 CHAIR-SWIVEL TILT	7929.2
14	112	39182	5915	0676	92	80	350.70	1		1 CHAIR-SWIVEL TILT	7929.2
14	424	39182	5915	0398	92	80	312.34	1		1 SWIVEL TILT CHAIR	7937.1
14	424	39182	5915	0399	92	80	312.34	1		1 SWIVEL TILT CHAIR	7937.1
14	424	39182	5915	0400	92	80	331.06	1		1 SWIVEL TILT CHAIR	7937.1
14	424	39182	5915	0401	92	80	331.06	1		1 SWIVEL TILT CHAIR	7937.1
14	424	39182	5915	0402	92	80	331.06	1		1 SWIVEL TILT CHAIR	7937.1
14	424	39182	5915	0403	92	80	331.05	1		1 SWIVEL TILT CHAIR	7937.1
14	112	39182	5915	689	93	80	315.79	1		1 ARM CHAIR	7964.1
14	112	39182	5915	690	93	80	315.70	1		1 ARM CHAIR	7964.1
14	112	39182	5915	OFFC	94	80	357.57	1		CHAIR-SWIVEL TILT ARM	8049.1
14	411	39182	5915	CHAA	95	80	314.24	1		CHAIR-SWIVEL TILT ARM	8111.1
14	424	39182	5915	CH#1	97	80	621.65	1		CHAIR -- CONTROL ROOM OPERATOR	8247.1
14	424	39182	5915	CH#2	97	80	621.65	1		CHAIR -- CONTROL ROOM OPERATOR	8247.1
14	424	39182	5915	CH#3	97	80	621.65	1		CHAIR -- CONTROL ROOM OPERATOR	8247.1
14	424	39182	5915	CH#4	97	80	621.65	1		CHAIR -- CONTROL ROOM OPERATOR	8247.1
14	424	39182	5915	CH#5	97	80	621.65	1		CHAIR -- CONTROL ROOM OPERATOR	8247.1

TAX DISTRICT 67 SANDWICH

FUNC DIV	LOC NO	PLANT ACCT	UNIT NO	SERIAL NO	VINT YR	REC TYPE	CURR BOOK BALANCE	QUANTITY	ORIG YR	* DESCRIPTION *	CROSS REF
14	424	39182	5915	CH36	97	00	666.05	1		CHAIR -- CONTROL ROOM OPERATOR	8247.1
14	424	39182	5915	CH37	97	00	666.03	1		CHAIR -- CONTROL ROOM OPERATOR	8247.1
14	112	39182	5929	A014	76	00	104.44	1		RED DRAPES SUPERINTENDENT'S	W07111.2
14	112	39182	5929	A015	76	00	124.14	1		DRAPES PRESIDENT'S OFFICE	W07111.2
14	112	39182	5929	A016	76	00	65.14	1		DRAPES VICE PRESIDENT'S OFFICE	W07111.2
14	426	39182	5929	A025	76	00	60.70	1		71INX24IN STENCIL BOARD W/INK	W07111.2
14	426	39182	5929	A207	76	00	9.18	1		3FTX4FT GREEN CHALK BOARD	W07111.2
14	426	39182	5929	B207	76	00	9.17	1		3FTX4FT GREEN CHALK BOARD	W07111.2
14	426	39182	5929	0296	76	00	9.74	1		3FTX4FT GREEN BULLETIN BOARD	W07111.2
14	426	39182	5929	0297	76	00	9.17	1		4FTX5FT GREEN CHALK BOARD	W07111.2
14	112	39182	5929	A014	77	00	104.44	0		ADDITIONAL CHARGES	W07111.2
14	112	39182	5929	A015	77	00	124.14	0		ADDITIONAL CHARGES	W07111.2
14	112	39182	5929	A016	77	00	65.14	0		ADDITIONAL CHARGES	W07111.2
14	112	39182	5929	A025	77	00	60.71	0		ADDITIONAL CHARGES	W07111.2
14	112	39182	5929	A034	77	00	122.60	1		4FTX5FT GREEN BULLETIN BOARD	W07111.2
14	112	39182	5929	A035	77	00	230.25	1		PARTITION 5FT X 7FT LANDSCAPE	W07376.1
14	112	39182	5929	A036	77	00	230.25	1		PARTITION 5FT X 7FT LANDSCAPE	W07376.1
14	112	39182	5929	A037	77	00	230.24	1		PARTITION 5FT X 7FT LANDSCAPE	W07376.1
14	112	39182	5929	A038	77	00	230.24	1		PARTITION 5FT X 7FT LANDSCAPE	W07376.1
14	426	39182	5929	A207	77	00	9.18	0		ADDITIONAL CHARGES	W07111.2
14	426	39182	5929	B207	77	00	9.17	0		ADDITIONAL CHARGES	W07111.2
14	426	39182	5929	0296	77	00	9.74	0		ADDITIONAL CHARGES	W07111.2
14	426	39182	5929	0297	77	00	9.17	0		ADDITIONAL CHARGES	W07111.2
14	112	39182	5930	0073	73	00	88.74	1		DESK EXTENSION FOR TYPEWRITER	W07111.2
14	197	39182	5930	0251	73	00	66.35	1		STANDING TYPE SHOP DESK/2250	W07242.2
14	112	39182	5930	0102	76	00	109.16	1		60INX30IN DESK BROWN	W07242.1
14	112	39182	5930	0111	76	00	113.29	1		DESK EARTH BROWN TEAK TOP	W07111.2
14	112	39182	5930	0130	76	00	113.29	1		DESK EARTH BROWN TEAK TOP	W07111.2
14	112	39182	5930	0132	76	00	115.95	1		60X30 DESK	W07111.2
14	181	39182	5930	0166	76	00	78.90	1		DESK	W07111.2
14	190	39182	5930	0284	76	00	67.10	1		60X30 DESK	01 71112
14	424	39182	5930	0261	76	00	78.90	1		DESK W/COUNTR TOP FILES-PANELS	W07111.2
14	425	39182	5930	0200	76	00	497.37	1		60INX30IN DESK BROWN	W07111.2
14	425	39182	5930	0217	76	00	97.11	1		60INX30IN DESK	W07111.2
14	426	39182	5930	0234	76	00	78.90	1		60INX30IN DESK GRAY	W07111.2
14	426	39182	5930	0200	76	00	221.95	1		45INX30IN DESK	W07111.2
14	112	39182	5930	0205	76	00	45.58	1		DESK GRAY	W07376.2
14	112	39182	5930	0060	77	00	177.58	0		ADDITIONAL CHARGES	W07111.2
14	112	39182	5930	0102	77	00	109.16	0		ADDITIONAL CHARGES	W07111.2
14	112	39182	5930	0111	77	00	113.29	0		ADDITIONAL CHARGES	W07111.2
14	112	39182	5930	0130	77	00	113.29	0		ADDITIONAL CHARGES	W07111.2
14	112	39182	5930	0132	77	00	115.95	0		ADDITIONAL CHARGES	W07111.2
14	112	39182	5930	0166	77	00	78.90	0		ADDITIONAL CHARGES	W07111.2
14	181	39182	5930	0284	77	00	67.10	0		ADDITIONAL CHARGES	01 71112
14	190	39182	5930	0261	77	00	78.90	0		ADDITIONAL CHARGES	W07111.2
14	424	39182	5930	0200	77	00	497.37	0		ADDITIONAL CHARGES	W07111.2
14	425	39182	5930	0217	77	00	97.11	0		ADDITIONAL CHARGES	W07111.2
14	425	39182	5930	0234	77	00	78.90	0		ADDITIONAL CHARGES	W07111.2
14	426	39182	5930	0200	77	00	221.95	0		ADDITIONAL CHARGES	W07111.2
14	426	39182	5930	0205	77	00	45.58	0		ADDITIONAL CHARGES	W07111.2

CANAL ELEC....G COMPANY
TAX DISTRICT LISTING

TAX DISTRICT 67 SANDWICH

FUNC DIV	LOC NO	PLANT ACCT	UNIT NO	SERIAL NO	VINT YR	REG TYPE	CURR BOOK BALANCE	QUANTITY	ORIG YR	* DESCRIPTION *	CROSS REF
14	424	39102	5930	A117	79	80	176.00	1		DESK 60"X30"	W07629.1
14	112	39102	5930	667	91	80	715.53	1		DESK-30"X66"	7849.1
14	112	39102	5930	668	91	80	715.52	1		DESK-30"X66"	7849.1
14	112	39102	5930	0670	92	80	604.36	1		DESK 30"X66"	7908.1
14	112	39102	5930	0671	92	80	604.36	1		DESK 30"X66"	7908.1
14	112	39102	5930	667	92	80	203.44	0		ADDL CHARGES TO 1991	7849.1
14	112	39102	5930	668	92	80	203.43	0		ADDL CHARGES TO 1991	7849.1
14	112	39102	5930	0667	93	80	216.73	1		ADDL CHARGES TO 1991	7849.1 S
14	112	39102	5930	0668	93	80	216.72	1		ADDL CHARGES TO 1991	7049.1
14	112	39102	5935	384	74	80	153.21	1		5 DRAWER FILE W/LOCK	W07542.2
14	112	39102	5935	A020	76	80	13.81	1		UNIT 4 DRAWER W/LOCK	W07111.2
14	112	39102	5935	A021	76	80	13.81	1		UNIT 4 DRAWER W/LOCK	W07111.2
14	112	39102	5935	A022	76	80	13.81	1		UNIT 4 DRAWER W/LOCK	W07111.2
14	112	39102	5935	A023	76	80	13.81	1		UNIT 4 DRAWER W/LOCK	W07111.2
14	112	39102	5935	0099	76	80	114.55	1		LEGAL FILE 5 DRAWER	W07111.2
14	112	39102	5935	0111	76	80	73.99	1		FILE 5 DRAWER	W07111.2
14	112	39102	5935	0114	76	80	73.99	1		FILE 5 DRAWER	W07111.2
14	112	39102	5935	0115	76	80	73.99	1		FILE 5 DRAWER	W07111.2
14	112	39102	5935	0121	76	80	94.29	1		FILE 5 DRAWER	W07111.2
14	112	39102	5935	0122	76	80	94.29	1		FILE 5 DRAWER	W07111.2
14	112	39102	5935	0134	76	80	79.40	1		FILE 5 DRAWER	W07111.2
14	112	39102	5935	0153	76	80	66.38	1		LEGAL FILE 5 DRAWER	W07111.2
14	112	39102	5935	0154	76	80	51.16	1		FILE 5 DRAWER	W07111.2
14	112	39102	5935	0155	76	80	51.16	1		FILE 5 DRAWER	W07111.2
14	112	39102	5935	0156	76	80	51.16	1		FILE 5 DRAWER	W07111.2
14	195	39102	5935	0284	76	80	73.99	1		FILE 5 DRAWER	W07111.2
14	423	39102	5935	0185	76	80	114.55	1		FILE 5 DRAWERS	W07111.2
14	423	39102	5935	0186	76	80	114.55	1		LEGAL FILE 5 DRAWER	W07111.2
14	423	39102	5935	0187	76	80	114.55	1		LEGAL FILE 5 DRAWER	W07111.2
14	423	39102	5935	0188	76	80	104.93	1		LEGAL FILE 5 DRAWER	W07111.2
14	424	39102	5935	0174	76	80	66.18	1		LEGAL FILE 5 DRAWER	W07111.2
14	424	39102	5935	0175	76	80	67.80	1		FILE FIVE DRAWERS	W07111.2
14	424	39102	5935	0176	76	80	67.80	1		LEGAL FILE 5 DRAWER	W07111.2
14	424	39102	5935	0177	76	80	67.80	1		LEGAL FILE 5 DRAWER	W07111.2
14	424	39102	5935	0304	76	80	73.99	1		LEGAL FILE 5 DRAWER	W07111.2
14	425	39102	5935	0223	76	80	66.18	1		FILE FIVE DRAWER	W07111.2
14	425	39102	5935	0224	76	80	112.49	1		FILE 5 DRAWER STEELCASE GRAY	W07111.2
14	425	39102	5935	0225	76	80	112.49	1		FILE FIVE DRAWER	W07111.2
14	425	39102	5935	0226	76	80	112.49	1		FILE FIVE DRAWER	W07111.2
14	425	39102	5935	0227	76	80	110.52	1		FILE FIVE DRAWER	W07111.2
14	425	39102	5935	0228	76	80	73.99	1		FILE FIVE DRAWER	W07111.2
14	425	39102	5935	0229	76	80	73.99	1		FILE FIVE DRAWER	W07111.2
14	425	39102	5935	0230	76	80	73.99	1		FILE FIVE DRAWER	W07111.2
14	425	39102	5935	0231	76	80	50.40	1		FILE FIVE DRAWER	W07111.2
14	425	39102	5935	0232	76	80	73.99	1		FILE FIVE DRAWER	W07111.2
14	425	39102	5935	0233	76	80	73.99	1		FILE FIVE DRAWER	W07111.2
14	425	39102	5935	0235	76	80	73.99	1		FILE FIVE DRAWER	W07111.2
14	426	39102	5935	0198	76	80	94.29	1		FILE 5 DRAWERS	W07111.2
14	426	39102	5935	0199	76	80	75.56	1		FILE 5 DRAWERS	W07111.2

TAX DISTRICT 67 SANDWICH -

FUNC DIV	LOC NO	PLANT ACCT	UNIT NO	SERIAL NO	VINT YR	REC TYPE	CURR BOOK BALANCE	QUANTITY	ORIG YR	DESCRIPTION	CROSS REF
14	112	39102	5935	A020	77	80	13.81	0		ADDITIONAL CHARGES	W07111.2
14	112	39102	5935	A021	77	80	13.81	0		ADDITIONAL CHARGES	W07111.2
14	112	39102	5935	A022	77	80	13.81	0		ADDITIONAL CHARGES	W07111.2
14	112	39102	5935	A023	77	80	13.81	0		ADDITIONAL CHARGES	W07111.2
14	112	39102	5935	0099	77	80	114.55	0		ADDITIONAL CHARGES	W07111.2
14	112	39102	5935	0113	77	80	73.99	0		ADDITIONAL CHARGES	W07111.2
14	112	39102	5935	0114	77	80	73.99	0		ADDITIONAL CHARGES	W07111.2
14	112	39102	5935	0115	77	80	73.99	0		ADDITIONAL CHARGES	W07111.2
14	112	39102	5935	0121	77	80	94.29	0		ADDITIONAL CHARGES	W07111.2
14	112	39102	5935	0122	77	80	94.29	0		ADDITIONAL CHARGES	W07111.2
14	112	39102	5935	0134	77	80	79.40	0		ADDITIONAL CHARGES	W07111.2
14	112	39102	5935	0153	77	80	60.38	0		ADDITIONAL CHARGES	W07111.2
14	112	39102	5935	0154	77	80	51.16	0		ADDITIONAL CHARGES	W07111.2
14	112	39102	5935	0155	77	80	51.16	0		ADDITIONAL CHARGES	W07111.2
14	112	39102	5935	0156	77	80	51.16	0		ADDITIONAL CHARGES	W07111.2
14	195	39102	5935	0266	77	80	73.99	0		ADDITIONAL CHARGES	W07111.2
14	423	39102	5935	0165	77	80	114.55	0		ADDITIONAL CHARGES	W07111.2
14	423	39102	5935	0166	77	80	114.55	0		ADDITIONAL CHARGES	W07111.2
14	423	39102	5935	0167	77	80	114.55	0		ADDITIONAL CHARGES	W07111.2
14	423	39102	5935	0168	77	80	104.93	0		ADDITIONAL CHARGES	W07111.2
14	424	39102	5935	0174	77	80	66.16	0		ADDITIONAL CHARGES	W07111.2
14	424	39102	5935	0175	77	80	67.80	0		ADDITIONAL CHARGES	W07111.2
14	424	39102	5935	0176	77	80	67.80	0		ADDITIONAL CHARGES	W07111.2
14	424	39102	5935	0177	77	80	67.80	0		ADDITIONAL CHARGES	W07111.2
14	425	39102	5935	0304	77	80	73.99	0		ADDITIONAL CHARGES	W07111.2
14	425	39102	5935	0221	77	80	66.16	0		ADDITIONAL CHARGES	W07111.2
14	425	39102	5935	0224	77	80	112.49	0		ADDITIONAL CHARGES	W07111.2
14	425	39102	5935	0225	77	80	112.49	0		ADDITIONAL CHARGES	W07111.2
14	425	39102	5935	0226	77	80	112.49	0		ADDITIONAL CHARGES	W07111.2
14	425	39102	5935	0227	77	80	110.52	0		ADDITIONAL CHARGES	W07111.2
14	425	39102	5935	0228	77	80	73.99	0		ADDITIONAL CHARGES	W07111.2
14	425	39102	5935	0229	77	80	73.99	0		ADDITIONAL CHARGES	W07111.2
14	425	39102	5935	0230	77	80	73.99	0		ADDITIONAL CHARGES	W07111.2
14	425	39102	5935	0231	77	80	50.40	0		ADDITIONAL CHARGES	W07111.2
14	425	39102	5935	0232	77	80	73.99	0		ADDITIONAL CHARGES	W07111.2
14	425	39102	5935	0233	77	80	73.99	0		ADDITIONAL CHARGES	W07111.2
14	426	39102	5935	0198	77	80	73.99	0		ADDITIONAL CHARGES	W07111.2
14	426	39102	5935	0199	77	80	94.29	0		ADDITIONAL CHARGES	W07111.2
14	112	39102	5935	0323	78	80	73.56	0		ADDITIONAL CHARGES	W07111.2
14	411	39102	5935	494	84	80	138.16	1		STEELCASE 2 DRAWER LETTER FILE	W07111.2
14	411	39102	5935	22"F	95	80	568.55	1		FILE CABINET PLAN HOLD 36CH130	W07621.1
14	411	39102	5935	30"F	95	80	524.88	1		RETURN /FILE & FILE PEDESTAL	8113.2
14	411	39102	5935	36"F	95	80	524.88	1		FILE-30" LATERAL	8113.2
14	411	39102	5935	42"F	95	80	524.88	1		FILE-36" LATERAL	8113.2
14	424	39102	5935	FIL1	96	80	524.88	1		FILE-42" LATERAL	8113.2
14	424	39102	5935	FIL2	96	80	607.76	1		LATERAL FILE	8179.1
14	424	39102	5935	FIL3	96	80	607.76	1		LATERAL FILE	8179.1
14	424	39102	5935	FIL4	96	80	730.74	1		LATERAL FILE	8179.1
							730.74	1		LATERAL FILE	8179.1

CANAL ELEC. J COMPANY
TAX DISTRICT LISTING

TAX DISTRICT 67 SANDWICH

FUNC DIV	LOC NO	PLANT ACCT	UNIT NO	SERIAL NO	VINT YR	REC TYPE	CURR BOOK BALANCE	QUANTITY	ORIG YR	* DESCRIPTION *	CROSS REF
14	424	39102	5935	FIL5	96	00	730.74	1		LATERAL FILE	8179.1
14	424	39102	5935	FIL6	96	00	730.74	1		LATERAL FILE	8179.1
14	112	39102	5935	FC#1	97	00	760.77	1		FILE CABINET 3 DRAWER	8243.1
14	112	39102	5935	FC#2	97	00	763.82	1		FILE CABINET 3 DRAWER	8243.1
14	112	39102	5935	FC#3	97	00	760.78	1		FILE CABINET 3 DRAWER	8243.1
14	112	39102	5935	FLD1	97	00	1,275.66	1		FILES FLAT DRAWING	8243.1
14	411	39102	5935	FLD2	97	00	1,275.64	1		FILES FLAT DRAWING	8243.3
14	411	39102	5935	FIL1	97	00	575.46	1		FILE	8243.3
14	411	39102	5935	FIL2	97	00	575.46	1		FILE	8242.1
14	112	39102	5935	FIL3	97	00	595.33	1		FILE	8242.1
14	426	39102	5945	A013	75	00	94.68	1		FILE	8242.1
14	101	39102	5960	630	89	00	430.00	1		15FTX8FT CARPET RUNNERS	W07301.2
14	101	39102	5960	A018	76	00	28.15	1		LADDER STEP	W07768.1
14	423	39102	5960	0203	76	00	28.15	1		STURGIS HIGH STOOL W/BACK REST	01 71112
14	425	39102	5960	0196	76	00	19.54	1		STURGIS HIGH STOOL W/BACK REST	01 71112
14	425	39102	5960	A017	76	00	24.09	1		STOOL WITH FOOT RING	W07111.2
14	101	39102	5960	0247	76	00	24.09	1		STURGIS STOOL 28IN FRENCH GRAY	W07111.2
14	101	39102	5960	A018	77	00	28.15	0		STURGIS STOOL 28IN FRENCH GRAY	W07111.2
14	423	39102	5960	0203	77	00	28.15	0		ADDITIONAL CHARGES	01 71112
14	423	39102	5960	0196	77	00	19.54	0		ADDITIONAL CHARGES	01 71112
14	425	39102	5960	A017	77	00	24.09	0		ADDITIONAL CHARGES	W07111.2
14	425	39102	5960	0247	77	00	24.09	0		ADDITIONAL CHARGES	W07111.2
14	426	39102	5960	365	81	00	90.43	1		ADDITIONAL CHARGES	W07111.2
14	426	39102	5960	366	81	00	67.82	1		SPRING BACK STOOL	W07542.2
14	426	39102	5960	367	81	00	67.78	1		SPRING BACK STOOL	W07542.2
14	112	39102	5960	631	89	00	240.65	1		SPRING BACK STOOL	W07542.2
14	112	39102	5965	0012	74	00	207.03	1		STOOL MIKSTEP	W07768.2
14	112	39102	5965	0020	74	00	120.09	1		TABLE 36IIIX72IN EBONY TEAK TOP	W07267.1
14	112	39102	5965	0112	74	00	101.29	1		120X42 CONFERANCE TABLE	W07111.2
14	112	39102	5965	0128	74	00	101.29	1		30X60 O F TABLE	W07111.2
14	112	39102	5965	0129	74	00	101.29	1		30X60 O F TABLE	W07111.2
14	112	39102	5965	0165	74	00	153.47	1		30X60 O F TABLE	W07111.2
14	112	39102	5965	0020	77	00	120.09	0		60X30 STEELCASE TABLE	W07111.2
14	112	39102	5965	0112	77	00	101.29	0		ADDITIONAL CHARGES	W07111.2
14	112	39102	5965	0128	77	00	101.29	0		ADDITIONAL CHARGES	W07111.2
14	112	39102	5965	0129	77	00	101.29	0		ADDITIONAL CHARGES	W07111.2
14	112	39102	5965	0165	77	00	153.47	0		ADDITIONAL CHARGES	W07111.2
14	112	39102	5965	0124	78	00	579.23	1		ADDITIONAL CHARGES	W07111.2
14	112	39102	5965	0125	78	00	579.20	1		LUNCH TABLE UNIT/4 SEAT	W07420.2
14	112	39102	5965	0126	78	00	579.23	1		LUNCH TABLE UNIT/4 SEAT	W07420.2
14	112	39102	5965	0127	78	00	579.23	1		LUNCH TABLE UNIT/4 SEAT	W07420.2
14	112	39102	5965	0128	78	00	545.15	1		LUNCH TABLE UNIT/4 SEAT	W07420.2
14	112	39102	5965	0129	78	00	545.15	1		LUNCH TABLE UNIT/4 SEAT	W07420.2
14	112	39102	5965	0349	79	00	124.01	1		LUNCH TABLE UNIT/4 SEAT	W07420.2
14	411	39102	5970	A254	76	00	12.47	1	74	TABLE 60X30	W07433.2
14	411	39102	5970	0254	76	00	12.47	1		LYON WALL COAT RACK GRAY	W07111.2
14	411	39102	5970	C254	76	00	14.45	1		LYON WALL COAT RACK GRAY	W07111.2
14	411	39102	5970	0254	76	00	14.45	1		LYON WALL COAT RACK DESERT SAND	W07111.2
14	411	39102	5970	C254	76	00	13.34	1		LYON WALL COAT RACK DESERT SAND	W07111.2
										LYON WALL COAT RACK DESERT SAND	W07111.2

TAX DISTRICT 67 SANDWICH

FUNC DIV	LOC NO	PLANT ACCT	UNIT NO	SERIAL NO	VINT YR	REC TYPE	CURR BOOK BALANCE	QUANTITY	ORIG YR	* DESCRIPTION *	CROSS REF
14	411	39182	5970	A254	77	80	12.47	0		ADDITIONAL CHARGES	W07111.2
14	411	39182	5970	B254	77	80	12.47	0		ADDITIONAL CHARGES	W07111.2
14	411	39182	5970	C254	77	80	14.45	0		ADDITIONAL CHARGES	W07111.2
14	411	39182	5970	D254	77	80	14.45	0		ADDITIONAL CHARGES	W07111.2
14	411	39182	5970	E254	77	80	11.34	0		ADDITIONAL CHARGES	W07111.2
14	112	39182	5975	A019	76	80	39.53	1		4 CARPET RUNNERS	W07111.2
14	112	39182	5975	A019	77	80	39.53	0		ADDITIONAL CHARGES	W07111.2
14	112	39182	5980	0363	80	80	94.26	1		DOUBLE TIER LOCKER	W07493.2
14	426	39182	5985	0321	77	80	88.60	1		DOUBLE TIER LOCKER	W07493.2
14	112	39182	5995	0164	77	80	35.52	1		24INX18INX17IN WALL RACK	W07376.2
14	426	39182	5999	577	88	80	552.59	1		DESTROYIT PAPER SHREDDER	W07376.1
14	426	39182	5999	577	89	80	1,173.34	1		WORKSTATION TIFFANY COMPTR	W07710.1
14	112	39182	5999	669	92	80	15.45	0		ADDITIONAL CHRGS	W07710.1
14	112	39182	6272	A024	76	80	1,497.84	1		1 KITCHEN COUNTER/CABINET,SINK	7853.1
14	112	39182	6272	A024	77	80	39.07	1		STEEL CART	W07111.2
							39.07	0		ADDITIONAL CHARGES	W07111.2
				* PLANT ACCT TOTAL			77,020.25				
14	112	39183	5912	510	84	80	936.07	1		MOVIE PROJECTOR 16MMKODKS03500	W07646.1
14	424	39183	5975	A019	77	80	347.00	1		28 FTX36FTX30FT SPONGE MATTING	W07376.1
14	112	39183	5999	0640	89	80	1,014.00	1		WORK STATION FOR COMPUTER	W07770.1
14	206	39183	6000	A	78	80	1,567.05-	0	68	OFFICE FURNITURE & EQUIPMENT	RECPOFAC
14	206	39183	6000	XA	78	80	1,567.05	1	68	OFFICE FURNITURE & EQUIPMENT	RECPOFAC
14	112	39183	6010	0141	73	80	406.85	1		POCKET CALCULATOR #1336A18784	W07242.2
14	112	39183	6010	0400	82	80	261.45	1		CALCULATOR MONROE#2715 W743206	W07587.1
14	112	39183	6010	0407	83	80	324.93	1		CALCULATOR V750461 MONROE 2725	W07599.1
14	426	39183	6010	496	84	80	337.49	1		CALCULATOR MONROE 2725 T676969	W07633.1
14	112	39183	6010	0541	89	80	334.80	1		CALCULATOR #3140 MONROE	W07771.1
14	424	39183	6010	7339	90	80	288.10	0		ADDL CHGS TO 1989	7774.1
14	112	39183	6020	0636	89	80	4,123.02	1		COMPUTER W/PROCESSOR	W07770.1
14	112	39183	6020	0639	89	80	1,825.22	1		PRINTER EPSON	W07770.2
14	112	39183	6020	0191	92	80	473.49	1		1 MONOCHROME TERMINAL	7906.1
14	112	39183	6020	0192	92	80	473.48	1		1 MONOCHROME TERMINAL	7906.1
14	112	39183	6020	0193	92	80	2,461.60	1		1 H.P.LASERJET PRINTER	7906.2
14	112	39183	6020	0194	92	80	230.26	1		1 4MB MEMORY	7906.3
14	112	39183	6020	0195	92	80	476.97	1		1 POSTSCRIPT FOR PRINTER	7906.4
14	112	39183	6020	9811	94	80	2,860.38	1		COLOR MONITOR-P486	8030.1
14	112	39183	6020	9812	94	80	2,860.37	1		COLOR MONITOR-P486	8030.1
14	155	39183	6020	CTAII	95	80	18,741.28	1		2 COMPUTER TRAINING SYSTEMS	8122.1
14	112	39183	6030	520	86	80	5,050.02	1		COPIER CANNON CE073185	W07681.1
14	112	39183	6030	0850	90	80	3,254.77	1		CANNON NP1210 COPIER	7792.1
14	112	39183	6030	FAXM	94	80	1,603.35	1		FAX MACHINE-XEROX	8025.1
14	112	39183	6050	0333	79	80	830.82	1		IBM ELEC TYPEWRITER MODEL #695	W07459.1
14	112	39183	6050	514	85	80	940.68	1		TYPEWRITER IBM 110185296	W07661.1
14	112	39183	6097	0008	74	80	1,987.30	1		AUTO LOAD READER	W07267.2
14	112	39183	6097	C274	77	80	2,003.34	1		CASSETTE TAPE	W07343.1
14	112	39183	6097	D274	77	80	2,003.33	1		CASSETTE TAPE	W07343.1
14	112	39183	6097	E274	77	80	2,003.33	1		CASSETTE TAPE	62 73431

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FUNC DIV	LOC NO	PLANT ACCT	UNIT NO	SERIAL NO	VINT YR	REG TYPE	CURR BOOK BALANCE	QUANTITY	ORIG YR	* DESCRIPTION *	CROSS REF
14	105	39183	6097	TAPE	79	80	5,589.18	1		8 3/4 INCH VIDEOTAPES	W07459.1
14	112	39183	6097	0492	84	80	1,711.00	1		PLAYER VIDEO SONY VP5000 26136	W07612.1
14	112	39183	6097	0493	84	80	1,064.71	1		MONITOR VIDEO SONY CVM1900	W07612.2
14	112	39183	6098	629	89	80	531.23	1		MICROFICHE READER N9202431	W07769.2
				* PLANT ACCT TOTAL			67,319.82				
14	400	39283	6100	PLYM	97	80	4,710.68	1		PLYMOUTH ACCLAIM--94	8215.1
				* PLANT ACCT TOTAL			4,710.68				
14	400	39284	6121	186M	90	80	16,134.10	1		TRUCK -DODGE STAKEBODY	7776.1
14	400	39284	6148	4105	84	80	10,089.93	1		TRUCK DODGE 1B7KD3445ES344996	W07625.1
14	400	39284	6148	4105	85	80	160.79-	0		ADDT'L CHRGS-TRUCK	W07625.3
14	400	39284	6148	1493	89	80	17,399.89	1		TRUCK DODGE PICKUP TK20903	W07765.1
14	400	39284	6148	C510	97	80	23,473.15	1		TRUCK--GMC PICKUP	8205.1
				* PLANT ACCT TOTAL			66,936.28				
14	131	39381	6240	A545	71	80	449.80	1		36INX84INX24IN CABINET W/DOORS	W07085.1
14	131	39381	6240	B545	71	80	449.80	1		36INX84INX24IN CABINET W/DOORS	W07085.1
14	131	39381	6240	C545	71	80	449.80	1		36INX84INX24IN CABINET W/DOORS	W07085.1
14	131	39381	6240	H524	71	80	119.76	1		36INX84INX24IN CABINET W/DOORS	W07085.1
14	131	39381	6240	H514	71	80	157.69	1		36INX84INX24IN CABINET W/DOORS	W07085.1
14	131	39381	6240	H517	71	80	215.55	1		36INX84INX24IN CABINET W/DOORS	W07085.1
14	131	39381	6256		72	80	68.85	1		9 OPEN ENDS FOR SHELVING	W07169.1
14	131	39381	6256		73	80	1,675.28	1		5 SHELVING UNITS	W07251.1
14	131	39381	6264		72	80	1,681.04	1		44 BAYS OPEN SHELVING	W07169.1
				* PLANT ACCT TOTAL			5,268.37				
14	112	39582	6445	0350	79	80	646.49	1	70	METER-SOUND LEVEL #1551-C	W07471.3
14	400	39582	6639	1	70	80	246.45	1		115V AIR SAMPLERS	W07068.2
14	400	39582	6639	2	70	80	246.46	1		115V AIR SAMPLERS	W07068.2
14	400	39582	6639	3	70	80	246.45	1		115V AIR SAMPLERS	W07068.2
14	400	39582	6639	4	70	80	246.46	1		115V AIR SAMPLERS	W07068.2
14	112	39582	6652	0352	79	80	1,375.71	1	76	SIMPSON RECORDER #2745	W07471.3
14	112	39582	6680	0351	79	80	1,900.35	1	73	SOUND ANALYSIS SYSTEM#195-1933	W07471.3
				* PLANT ACCT TOTAL			4,908.37				
14	400	39681	6732	5062	77	80	34,630.00	1	70	RT59 GROVE HYD SELF PROP CRANE	W07401.1
14	400	39681	6778	T133	88	80	10,007.79	1		LOADER SKID STEER	W07730.1
14	132	39681	6794	FLFT	91	80	30,757.00	1		1 FORKLIFT -CLARK	7775.1
14	400	39681	6794	BUKT	94	80	42,132.75	1		BUCKET TRUCK	8200.1
				* PLANT ACCT TOTAL			117,047.54				
14	400	39781	6800	6029	76	80	151.72	1		ANTENNA 158.175 MHZ	W07346.1

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FUNC DIV	LOC NO	PLANT ACCT	UNIT NO	SERIAL NO	VINT YR	REC TYPE	CURR BOOK BALANCE	QUANTITY	ORIG YR	* DESCRIPTION *	CROSS REF
14	400	39781	6800	6029	77	80	163.15	0		ADDL CHGS TO 1976 WO PPR #266	W07346.1
14	400	39781	6855		76	80	1,498.21	1		RADIO 100W 158.175 MHZ BASE	W07346.1
14	400	39781	6855		77	80	1,495.51	0		ADDL CHGS TO 1976 WO PPR #266	W07346.1
14	400	39781	6855	A	77	80	815.73	0		ADD CHG-GC PORTBLE RADIO&CHGR	W07346.1
14	400	39781	6860	1623	76	80	246.54	1		DESKOH 2 #513A281 REMOTE CNTRL	W07346.1
14	400	39781	6860	1623	77	80	244.72	0		ADDL CHGS TO 1976 WO PPR #266	W07346.1
				* PLANT ACCT TOTAL			4,615.58				
14	411	39881	0090	A	76	80	404.26	1		PURPLE K #150 CART W/CYLD	W07111.5
14	411	39881	0090	B	76	80	404.25	1		PURPLE K #150 CART W/CYLD	W07111.5
14	411	39881	0090	C	76	80	25.74	1		CO2 10 LB FIRE EXTINGUISHER	W07111.5
14	411	39881	0090	D	76	80	25.73	1		CO2 10 LB FIRE EXTINGUISHER	W07111.5
14	411	39881	0090	E	76	80	25.73	1		CO2 10 LB FIRE EXTINGUISHER	W07111.5
14	411	39881	0090	F	76	80	25.73	1		CO2 10 LB FIRE EXTINGUISHER	W07111.5
14	411	39881	0090	G	76	80	173.59	1		CO2 CARTRIDGES #50	W07111.5
14	411	39881	0090	H	76	80	173.58	1		CO2 CARTRIDGES #50	W07111.5
14	411	39881	0090	GP21	76	80	34.70	1		PURPLE K #20 EXTINGUISHER	W07111.5
14	411	39881	0090	GP2J	76	80	34.69	1		PURPLE K #20 EXTINGUISHER	W07111.5
14	411	39881	0090	A	77	80	404.25	0		ADDITIONAL CHARGES	W07111.5
14	411	39881	0090	B	77	80	404.25	0		ADDITIONAL CHARGES	W07111.5
14	411	39881	0090	C	77	80	25.74	0		ADDITIONAL CHARGES	W07111.5
14	411	39881	0090	D	77	80	25.73	0		ADDITIONAL CHARGES	W07111.5
14	411	39881	0090	E	77	80	25.73	0		ADDITIONAL CHARGES	W07111.5
14	411	39881	0090	F	77	80	25.73	0		ADDITIONAL CHARGES	W07111.5
14	411	39881	0090	G	77	80	173.58	0		ADDITIONAL CHARGES	W07111.5
14	411	39881	0090	H	77	80	173.59	0		ADDITIONAL CHARGES	W07111.5
14	411	39881	0090	GP21	77	80	34.69	0		ADDITIONAL CHARGES	W07111.5
14	411	39881	0090	GP2J	77	80	34.70	0		ADDITIONAL CHARGES	W07111.5
14	112	39881	5920		76	80	36.03	1		CLOCK RADIO	W07111.5
14	112	39881	5920		77	80	36.03	0		ADDITIONAL CHARGES	W07111.5
14	112	39881	5929		76	80	377.31	1		5FTX48FT BULLETN BOARD W/DOORS	W07111.5
14	112	39881	5929		77	80	377.31	0		ADDITIONAL CHARGES	W07111.5
14	112	39881	5980	5102	76	80	1,379.55	1		43 LYONS LOCKERS	W07111.5
14	112	39881	5980	5102	77	80	1,379.55	0		ADDITIONAL CHARGES	W07111.5
14	112	39881	6900		68	80	576.88	1		BREATHING APPARATUS	W08001.1
14	404	39881	6900	K	76	80	42.28	1		MEDICAL SAFETY HANGING CABINET	01 71335
14	411	39881	6900	L	76	80	42.28	1		MEDICAL SAFETY HANGING CABINET	W07111.5
14	404	39881	6900	K	77	80	42.28	0		ADDITIONAL CHARGES	01 71335
14	411	39881	6900	L	77	80	42.28	0		ADDITIONAL CHARGES	W07111.5
14	112	39881	6910	0001	68	80	13.10	1		ELECTRIC COFFEE POT	W08001.1
14	112	39881	6910	0002	68	80	8.85	1		PERCOLATOR	W08001.1
14	400	39881	6910		68	80	206.04	1		12 SAFE GUARD WASTE CANS	W08001.1
14	112	39881	6910	8329	79	80	399.00	1		HOTPOINT REFRIGERATOR CTA14GY	W07439.4
14	112	39881	6910	525	86	80	522.71	1		RANGE HOTPOINT RC124A WHT	W07699.1
14	112	39881	6910	526	86	80	303.67	1		FREEZER HOTPOINT FV10CV WH	W07699.2
14	112	39881	6910	527	86	80	1,926.33	1		REFRIG JOHDAN DBLDR AKY48	W07699.3
14	190	39881	6910	521	86	80	202.49	1		OVEN MICROWAVE SPCHKR GC	W07686.1
14	424	39881	6910	574	87	80	426.30	1		MICROWAVE OVEN	W07714.1

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FUNC DIV	LOC NO	PLANT ACCT	UNIT NO	SERIAL NO	VINT YR	REC TYPE	CURR BOOK BALANCE	QUANTITY	ORIG YR	* DESCRIPTION *	CROSS REF
14	424	39881	6910	575	87	BO	1,055.09	1		REFRIGERATOR/FREEZER	W07714.2
14	424	39881	6910	576	87	BO	436.95	1		RANGE HOTPOINT	W07714.3
14	112	39881	6910	0616	89	BO	277.15	0		ADDITIONAL CHARGES	W07756.1
14	112	39881	6920		68	BO	59.40	1		FIVE FOLDING COTS	W08001.1
14	112	39881	6920	BOARD	90	BO	294.41	1		BULLETIN BOARD W/DOORS	7834.1
14	112	39881	6960		68	BO	4,124.12	1		TORNADO BACKPACK VACUUM CLEANR	W08001.1
14	112	39881	6960	M140	68	BO	87.00	1		TORNADO VACUUM CLEANER	W08001.1
14	112	39881	6960	M160	68	BO	86.00	1		TORNADO BACKPACK VACUUM CLEANR	W08001.1
14	112	39881	6960	0001	68	BO	10.48	1		POSTAL SCALE	W08001.1
14	112	39881	6960	9100	68	BO	1,229.31	1		POWER SWEEPER W/PARTS	W08001.1
14	131	39881	6960		68	BO	68.00	1		SCALE 1000LBS CAP W/PLATFORM	W08001.1
14	195	39881	6960	M	68	BO	76.81	1		4000W 240V ELECTROMODE HEATER	W08001.1
14	195	39881	6960	K	68	BO	76.81	1		4000W 240V ELECTROMODE HEATER	W08001.1
14	197	39881	6960		68	BO	50.00	1	67	GALV STEEL BOX WITH LOCK	W08001.1
14	400	39881	6960		68	BO	341.08	1		TORNADO VACUUM CLEANER W/ACC	W08001.1
14	400	39881	6960	1872	68	BO	525.00	1		VALK REVERSIBLE SNOW PLOW	W08001.1
14	400	39881	6960		73	BO	4,975.70	1		8FTX16FT TOILET TRAILR FACILIT	W07226.1
14	112	39881	6960		76	BO	305.17	1		18 TRASH BARRELS - CANAL SIGN	W07111.5
14	112	39881	6960		77	BO	305.17	0		ADDITIONAL CHARGES	W07111.5

* PLANT ACCT TOTAL 25,463.39

** TAX DISTRICT TOTAL ~~15,431,302.45~~
11,398,946.09

TOTAL P.42

CONTINUING PROPERTY RECORDS

CPR

CANAL UNIT 2

REPORT IDENTIFIER FC8000TX

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CPR HF TAX DIST REPORT

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PREPARATION DATE 02/11/98

AS OF DATE 02/11/98

TITLE PAGE

DESIGNATOR	CPR HF TAX DIST REPORT
TEXT	LIST OF FIXED CAPITAL CPR MASTER FILE RECORDS BY TAX DISTRICT FOR PLANT ACCOUNTING
FREQUENCY	RECURRING
REQUESTER	N/A
DISTRIBUTION	N/A
INFO-SET	ENTRY-ID EH010008
VERSION	N/A
PAPER	N/A
OUTPUT NO.	2

Unit 2

CANAL ELEC. , COMPANY
TAX DISTRICT LISTING

TAX DISTRICT 50 BOURNE

FUNC DIV	LOC NO	PLANT ACCT	UNIT NO	SERIAL NO	VINT YR	REC TYPE	CURR BOOK BALANCE	QUANTITY	ORIG YR	* DESCRIPTION *	CROSS REF
12	303	31251	1090	GAS	96	00	1,177,312.52	1		GAS PIPELINE-18"TO REG STATION	8119.1
				* PLANT ACCT TOTAL			1,177,312.52				
				** TAX DISTRICT TOTAL			1,177,312.52				

TAX DISTRICT 67 SANDWICH

FUNC DIV	LOC NO	PLANT ACCT	UNIT NO	SERIAL NO	VINT YR	REC TYPE	CURR BOOK BALANCE	QUANTITY	ORIG YR	* DESCRIPTION *	CROSS REF
12	411	31151	0002		95	00	1,603.40	1		MATRLS TO CONSTRUCT BRIMMED AR	8112.1
12	303	31151	0012	REG	96	00	1,860,911.94	1		HEATER/PRESSURE REDUCE VALVE	8119.2
12	403	31151	0012	REG	97	00	8,613.30	0		ADDL CHARGES TO 1996	8119.2
12	411	31151	0016		76	00	311,829.00	1		SUBSTRUCTURE SCREENWELL HOUSE	W07117.2
12	416	31151	0016		76	00	662,756.97	1		SUBSTRUCTURE MAIN POWER HOUSE	W07116.1
12	422	31151	0016		76	00	67,620.20	1		SUBSTRUCTURE	W07117.1
12	427	31151	0016		76	00	90,969.66	1		SUBSTRUCTURE	W07117.7
12	411	31151	0016		77	00	3,143.56	1		SUBSTRUCTURE	W07117.6
12	403	31151	0020		76	00	15,319.85	0		ADDITIONAL CHARGES	W07116.1
12	411	31151	0020		76	00	37,671.55	1		SUPERSTRUCTURE SCREENWEL HOUSE	W07117.2
12	416	31151	0020		76	00	3,079,737.23	1		SUPERSTRUCTURE MAIN PWR HOUSE	W07116.1
12	422	31151	0020		76	00	14,110.92	1		SUPERSTRUCTURE	W07117.1
12	427	31151	0020		76	00	107,000.03	1		SUPERSTRUCTURE	W07117.7
12	411	31151	0020		77	00	10,697.10	1		SUPERSTRUCTURE	W07117.6
12	411	31151	0020		77	00	70,617.37	0		ADDITIONAL CHARGES	W07116.1
12	411	31151	0020	A	77	00	470.50	1		LADDER-BURNER DECK TO HEATERS	W07350.
12	411	31151	0020	STRC	88	00	10,022.19	1		STRUCTURAL STEEL HOLDING TANK	W0
12	403	31151	0025	1	76	00	121.16	1		WINDOW SASH	W07117.2
12	403	31151	0025	2	76	00	121.17	1		WINDOW SASH	W07117.2
12	403	31151	0026	A	76	00	440.06	1		3FTX7FTX1 3/4IN DOOR W/FRAME	W07117.2
12	403	31151	0026	B	76	00	757.49	1		6FTX7FTX1 3/4IN DOOR W/FRAME	W07117.2
12	411	31151	0026	1	76	00	8,529.59	1		28 DOORS	W07116.
12	411	31151	0026	2	76	00	4,438.10	1		HAND OPERATED ROLLING DOOR	W07116.
12	411	31151	0026	4	76	00	4,438.10	1		HAND OPERATED ROLLING DOOR	W07116.
12	411	31151	0026	5	76	00	4,438.10	1		HAND OPERATED ROLLING DOOR	W07116.
12	411	31151	0026	6	76	00	4,438.10	1		HAND OPERATED ROLLING DOOR	W07116.
12	411	31151	0026	7	76	00	4,438.10	1		HAND OPERATED ROLLING DOOR	W07116.
12	422	31151	0026	C	76	00	1,000.55	1		HAND OPERATED ROLLING DOOR	W07116.
12	422	31151	0026	D	76	00	153.36	1		3FT X 7FT X 1 3/4 IN DOOR	W07117.7
12	422	31151	0026	E	76	00	153.37	1		3FT X 7FT X 1 3/4 IN DOOR	W07117.7
12	422	31151	0026	3	76	00	30,838.06	1		12 SECTIONS OF ACUSTICAL PANEL	W07117.7
12	422	31151	0026	DR1	84	00	3,381.79	1		DOOR 12X12FT ON STEEL UNIT2	W07627.1
12	422	31151	0026	DR2	84	00	1,017.16	1		DOOR 3X7FT E SIDE FAN RM UNIT2	W07627.2
12	403	31151	0028		76	00	13,346.27	1		12 IN CONCRETE BLOCK MASONRY	W07117.2
12	411	31151	0028	1	76	00	155,234.69	1		122700 SQFT ASBESTOS SIDING	W07116.
12	411	31151	0028	2	76	00	40,757.02	1		7430 SQFT TRANSLUCENT PANEL	W07116.
12	411	31151	0028	3	76	00	64,024.01	1		11375 SQFT EXTROR MASONRY WALL	W07116.
12	422	31151	0028		76	00	40,490.37	1		5990 SQFT MASONRY BLOCK WALL	W07117.7
12	411	31151	0028	1	77	00	3,588.30	0		ADDITIONAL CHARGES	W07116.1
12	411	31151	0030		76	00	41,002.97	1		TEMPORARY END WALL	W07116.
12	411	31151	0030		77	00	588.63	1		PARTITIONED MODULAR OFF 6X5X7	W07391.
12	411	31151	0032		76	00	51,249.03	1		13290 SQFT CONCRETBLOCK WALLS	W07116.
12	422	31151	0032		76	00	58,409.76	1		7270SQFT BUILDNG ASHESTS SIDNG	W07117.7
12	411	31151	0034	1	76	00	11,652.23	1		SUPPORTED FLOORS	W07116.
12	411	31151	0034	2	76	00	3,981.38	1		FLOOR FINISH	W07116.
12	411	31151	0036		76	00	13,982.99	1		INTERIOR PARTITIONS	W07116.
12	403	31151	0038		76	00	17,165.66	1		ROOFING-FLASHING-INSULATION	W07117.2
12	411	31151	0038	1	76	00	97,043.07	1		CONCRETE ROOF DECK	W07116.
12	411	31151	0038	2	76	00	65,889.27	1		60405 SQ FT ROOFING	

CANAL ELEC. J COMPANY
TAX DISTRICT LISTING

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TAX DISTRICT 67 SANDWICH

FUNC DIV	LOC NO	PLANT ACCT	UNIT NO	SERIAL NO	VINT YR	REC TYPE	CURR BOOK BALANCE	QUANTITY	ORIG YR	* DESCRIPTION *	CROSS REF
12	422	31151	0038		76	00	14,937.26	1		7175 SQ FT OF ROOFING	W07117.7
12	411	31151	0038	2	77	00	2,309.07	0		ADDITIONAL CHARGES	
12	411	31151	0038	ROOF	95	00	121,031.09	1		ROOFING	
12	411	31151	0038	BARF	97	00	97,192.55	1		ROOF BOILER ROOM	8134.1
12	411	31151	0044	1	76	00	37,202.23	1		ROOF DRAINAGE SYSTEM	8222.1
12	411	31151	0044	2	76	00	22,102.49	1		INSULATE ROOF DRAINAGE SYSTEM	W07116.
12	411	31151	0046	1	76	00	388.43	1		4 ANGLE FLOOR DRAINS	W07116.
12	411	31151	0046	2	76	00	500.88	1		4 FABRICATE FUNNELS FOR DRAINS	W07116.
12	411	31151	0046	3	76	00	695.47	1		10 BOTTOM OUTLET FLOOR DRAINS	W07116.
12	416	31151	0046	4	76	00	19,061.67	1		UNDERFLOOR EQUIP & DRAIN LINES	W07116.
12	411	31151	0046		76	00	3,700.07	1		CABLING, SUMP PUMP&ASSOC PIPING	W07117.1
12	411	31151	0046	1	79	00	9,665.38	1		OIL INTERCEPTOR #CNC-150	W07474.
12	411	31151	0046	2	79	00	840.47	1		SURGE TANK	W07474.
12	411	31151	0052	1	76	00	2,589.63	1		GENERATOR LEADS ACCESS PLATFRM	
12	411	31151	0052	2	76	00	4,349.72	1		MAIN BOILR STEAM LEADS PLATFRM	
12	411	31151	0052	3	76	00	305.48	1		CONDENSATE DRAIN TANK PLATFORM	
12	411	31151	0052	4	76	00	1,619.00	1		MAIN STEAM LEADS-TURBINE DRAIN	
12	411	31151	0052	5	76	00	218.95	1		DELUGE VALVE ACCESS PLATFORM	
12	411	31151	0052	7	76	00	2,410.77	1		WORKING LEVEL AT LV#3 PLATFORM	
12	411	31151	0052	8	76	00	6,630.20	1		ACCESS TO ECONO MANHOLE DOOR	
12	411	31151	0052	13	76	00	3,250.82	1		ACCESS PLATFORM TO FLOW ELEMNT	
12	411	31151	0052	14	76	00	2,156.36	1		PLATFRM-AIR HEATR BASKET HOIST	
12	411	31151	0052	16	76	00	5,570.91	1		ENCLO PLATFRM SUPERHEATER SV-9	
12	411	31151	0052	6A	76	00	130.67	1		AIR PREHEATER ACCESS PLATFORM	
12	411	31151	0052	6B	76	00	130.68	1		AIR PREHEATER ACCESS PLATFORM	
12	411	31151	0052	9A	76	00	3,276.56	1		BOILER AREA-CONNECTING WALKWAYS	
12	411	31151	0052	9B	76	00	3,276.55	1		BOILER AREA-CONNECTING WALKWAYS	
12	411	31151	0052	12A	76	00	2,735.73	1		ROOF OVER FAN BAY-PRECIP WLKWY	
12	411	31151	0052	15A	76	00	305.48	1		ACCESS PLATFORM-GAS REGIR FAN	
12	422	31151	0052	11	76	00	770.96	1		MANHOLE ACCESS IN DISCHG DUCT	
12	403	31151	0052		77	00	2,711.29	1		PLATFORM WALKWAY	W07117.7
12	411	31151	0052	14	77	00	1,390.50	0		ADDITIONAL CHARGES	W07358.1
12	411	31151	0052	PLTF	96	00	41,706.41	1		PLATFORM	W07312.2
12	411	31151	0054		77	00	1,520.74	1		DAVIT-HOIST	8151.5
12	411	31151	0060		76	00	43,783.11	1		FREIGHT AND PASSENGER ELEVATOR	W07358.
12	403	31151	0062	B	76	00	3,403.94	1		ELECTRIC WIRING SYSTEM-LIGHTING	W07116.
12	411	31151	0062	T	76	00	145,462.51	1		LIGHTING SYSTEM	W07117.2
12	411	31151	0062	U	76	00	6,958.57	1		LIGHTING SYSTEM-1B PANEL BOARD	
12	411	31151	0062	V	76	00	3,333.12	1		LIGHTING SYSTEM-1B TRANSFORMER	W07116.1
12	416	31151	0062	1D	76	00	1,836.10	1		ELECTRICAL WIRING SYSTEM	W07116.1
12	422	31151	0062		76	00	6,428.58	1		ELECTRIC EQUIPMENT	W07117.1
12	427	31151	0062		76	00	386.63	1		LIGHTING SYSTEM	W07117.7
12	424	31151	0062	LTNG	96	00	2,099.20	1		LIGHTING & LIGHTING FIXTURES	W07117.6
12	411	31151	0064	A	76	00	2,570.66	1		37 FLUORESCENT FIXTURES	8146.1
12	411	31151	0064	D	76	00	1,466.46	1		40 YARD LIGHTING UNITS	W07116.1
12	411	31151	0064	E	76	00	2,123.00	1		35 FLUORESCENT FIXTURES	W07116.1
12	411	31151	0064	I	76	00	2,052.64	1		47 FLUORESCENT FIXTURES	W07116.1
12	411	31151	0064	J	76	00	296.01	1		8 YARD LIGHTING UNITS	W07116.1
12	411	31151	0064	L	76	00	450.69	1		8 EXIT LIGHTS	W07116.1

CANAL ELEC .G COMPANY
TAX DISTRICT LISTING

TAX DISTRICT 67 SANDWICH

FUNC DIV	LOC NO	PLANT ACCT	UNIT NO	SERIAL NO	VINT YR	REC TYPE	CURR BOOK BALANCE	QUANTITY	ORIG YR	* DESCRIPTION *	CROSS REF
12	411	31151	0064	N	76	80	561.91	1		10 MCPHILBEN EXIT LIGHTS	W07116.1
12	411	31151	0064	O	76	80	433.52	1		10 FLUORESCENT LIGHTING UNITS	W07116.1
12	411	31151	0064	Q	76	80	903.86	1		10 OUTDOOR HOLOPHANE FIXTURES	W07116.1
12	411	31151	0064		77	80	4,915.07	0		ADDITIONAL CHARGES	W07116.1
12	411	31151	0064		79	80	2,395.57	1		13 FLUORESCENT LIGHTS	W07116.1
12	403	31151	0064	10	83	80	892.51	1		10 HP SODIUM FIXTURES W/LAMPS	W07439.
12	404	31151	0064	63	83	80	10,629.69	1		63 HP SODIUM FIXTURES W/LAMPS	W07555.4
12	411	31151	0064	696	83	80	76,891.16	1		696 HP SODIUM FIXTURES W/LAMPS	W07555-3
12	416	31151	0064	5	83	80	446.25	1		5 HP SODIUM FIXTURES W/LAMPS	W07555.2
12	411	31151	0064	696	84	80	5,837.78	1		SAFETY CHAINS 560 HPS FIXUNIT2	W07555.7
12	411	31151	0072	1	76	80	406.19	1		SPEAKMAN SAFETY SHOWER	W07631.1
12	411	31151	0072	2	76	80	406.19	1		SPEAKMAN SAFETY SHOWER	W07116.
12	411	31151	0072	3	76	80	67.33	1		SPEAKMAN EYE BATH SHOWER	W07116.
12	411	31151	0072	4	76	80	67.32	1		SPEAKMAN EYE BATH SHOWER	W07116.
12	411	31151	0072	5	76	80	8,620.07	1		PLUMBING SYSTEM	W07116.
12	422	31151	0072		76	80	9,541.55	1		PLUMBING SYSTEM	W07116.
12	411	31151	0074	1	76	80	150.20	1		WATER COOLER H/WFCO 7LB	W07117.7
12	411	31151	0074	2	76	80	150.20	1		WATER COOLER H/WFCO 7LB	W07116.
12	411	31151	0074	3	76	80	150.19	1		WATER COOLER H/WFCO 7LB	W07116.
12	411	31151	0074	4	76	80	150.19	1		WATER COOLER H/WFCO 7LB	W07116.
12	403	31151	0076		76	80	1,068.60	1		HEATING SYSTEM	W07116.
12	411	31151	0076	UH01	76	80	2,004.99	1		CENTRIFUGAL FAN UNIT HEATER	W07117.2
12	411	31151	0076	UH02	76	80	2,004.98	1		CENTRIFUGAL FAN UNIT HEATER	W07116.
12	411	31151	0076	UH03	76	80	2,004.98	1		CENTRIFUGAL FAN UNIT HEATER	W07116.
12	411	31151	0076	UH04	76	80	2,004.98	1		CENTRIFUGAL FAN UNIT HEATER	W07116.
12	411	31151	0076	UH05	76	80	2,004.98	1		CENTRIFUGAL FAN UNIT HEATER	W07116.
12	411	31151	0076	UH06	76	80	2,004.98	1		CENTRIFUGAL FAN UNIT HEATER	W07116.
12	411	31151	0076	UH07	76	80	2,004.98	1		CENTRIFUGAL FAN UNIT HEATER	W07116.
12	411	31151	0076	UH08	76	80	2,004.98	1		CENTRIFUGAL FAN UNIT HEATER	W07116.
12	411	31151	0076	UH09	76	80	2,004.98	1		CENTRIFUGAL FAN UNIT HEATER	W07116.
12	411	31151	0076	UH10	76	80	2,004.98	1		CENTRIFUGAL FAN UNIT HEATER	W07116.
12	411	31151	0076	UH11	76	80	2,004.98	1		CENTRIFUGAL FAN UNIT HEATER	W07116.
12	411	31151	0076	UH12	76	80	2,004.98	1		CENTRIFUGAL FAN UNIT HEATER	W07116.
12	411	31151	0076	UH13	76	80	2,004.98	1		CENTRIFUGAL FAN UNIT HEATER	W07116.
12	411	31151	0076	UH14	76	80	2,004.98	1		CENTRIFUGAL FAN UNIT HEATER	W07116.
12	411	31151	0076	UH15	76	80	2,004.98	1		CENTRIFUGAL FAN UNIT HEATER	W07116.
12	411	31151	0076	UH16	76	80	2,004.98	1		CENTRIFUGAL FAN UNIT HEATER	W07116.
12	411	31151	0076	UH17	76	80	2,004.98	1		CENTRIFUGAL FAN UNIT HEATER	W07116.
12	411	31151	0076	UH18	76	80	2,004.98	1		CENTRIFUGAL FAN UNIT HEATER	W07116.
12	411	31151	0076	UH19	76	80	5,687.71	1		14 PROPELLERFAN UNIT HEATER	W07116.
12	411	31151	0076	UH20	76	80	205,078.45	1		HEATING SYSTEM UNITS	W07116.
12	416	31151	0076	2-5	76	80	991.07	1		ELECTRIC UNIT HEATER	W07116.
12	416	31151	0076	2-6	76	80	991.80	1		ELECTRIC UNIT HEATER	W07117.1
12	422	31151	0076		76	80	5,226.00	1		HEATING-VENTILATION-AIR COND	W07117.1
12	411	31151	0076	UH20	77	80	4,740.46	0		ADDITIONAL CHARGES	W07117.7
12	403	31151	0084		76	80	2,559.66	1		VENTILATION	W07116.1
12	411	31151	0084	1	76	80	33,591.87	1		ROOF VENTILATORS	W07117.2
12	411	31151	0084	2	76	80	49,616.23	1		1982 SQFT ALUM LOUVERS	
12	411	31151	0084	3	76	80	212,933.21	1		VENTILATION & AIR COND SYSTEM	W07116.
											W07116.

TAX DISTRICT 67 SANDWICH

FUNC DIV	LOC NO	PLANT ACCT	UNIT NO	SERIAL NO	VINT YR	REC TYPE	CURR BOOK BALANCE	QUANTITY	ORIG YR	* DESCRIPTION *	CROSS REF
12	132	31151	0084	TAB5	77	00	112.75	1		24 IN INTAKE EXHAST FAN SPARE	W07395.5
12	411	31151	0084	3	77	00	4,922.02	0		ADDITIONAL CHARGES	W07116.
12	411	31151	0084	TAB4	77	00	112.75	1		24 INCH INTAKE EXHAUST FAN	W07395.4
12	132	31151	0084	TAB5	79	00	56.37-	0		ADDITIONAL CHARGES	W07436.3
12	411	31151	0084	TAB4	79	00	56.38-	0		ADDITIONAL CHARGES	W07436.
12	411	31151	0084	TB-4	79	00	291.66	1		INST 24IN INTAKE EXHAUST FAN	W07436.
12	411	31151	0084	1	86	00	537.34	1		FAN VENTILATING W/DUCTWORK	W07651.1
12	411	31151	0084	2	86	00	537.34	1		FAN VENTILATING W/DUCTWORK	W07651.1
12	411	31151	0084	3	86	00	537.34	1		FAN VENTILATING W/DUCTWORK	W07651.1
12	411	31151	0084	4	86	00	537.34	1		FAN VENTILATING W/DUCTWORK	W07651.1
12	411	31151	0084	5	86	00	505.73	1		FAN VENTILATING W/DUCTWORK	W07651.1
12	411	31151	0084	6	86	00	505.70	1		FAN VENTILATING W/DUCTWORK	W07651.1
12	411	31151	0084	FANS	95	00	29,764.50	1		FANS-10 TURBINE HALL ROOF	8130.1
12	411	31151	0090		76	00	172,142.45	1		FIRE PROTECTION PIPING SYSTEM	W07116.
12	411	31151	0090		77	00	3,979.13	0		ADDITIONAL CHARGES	W07116.1
12	416	31151	0090	FIRE	90	00	14,976.97	1		1 FIRE PROTECT. SYSTEM/W/WIRING	7798.1
12	416	31151	0090		91	00	616.30	1		ADDITIONAL CHRGS TO 1990	7798.1
12	411	31151	0096	1	76	00	5,904.06	1		SANITARY SYSTEM	W07116.
12	400	31151	0205		76	00	10,322.68	1		LANDSCAPE BAYBERRY HILL	W07203.1
12	100	31151	0212	7	76	00	~~1,063.34~~	1		20FTX8FT GATE-ENTRANCE SWYD	W07203.2
12	411	31151	0220	1	76	00	17,137.31	1		DRAIN LINES & SERV WATER SYSTM	W07116.
12	411	31151	1460	1	76	00	8,634.87	1		MODIFICATN-PIPING GAS REC FAN	W07116.
12	411	31151	1742	D	76	00	1,454.50	1		SQUARE D DISTRIBUTION PANEL	W07112.1
12	400	31151	6304	10	76	00	462.57	1		ACCESS LADDER AT DISCHG FLUME	
12	411	31151	6304	128	76	00	174.62	1		LADDER AT ROOF OVER FAN BAY	WO
12	411	31151	6304	150	76	00	535.81	1		3 LADDERS AT GAS RECIR FAN	WO
12	411	31151	6333	1	76	00	836.04	1		DUPLEX VERTICAL CENT SUMP PUMP	W07116.0
12	411	31151	6333	2	76	00	836.04	1		DUPLEX VERTICAL CENT SUMP PUMP	W07116.
12	411	31151	6333	1910	76	00	1,919.53	1		DUPLEX VERTICAL SUMP PUMP 230V	WO
12	411	31151	9502		76	00	4,298.40	1		120T 2IN CAST IRON PIPE	W07116.
12	411	31151	9503		76	00	1,410.86	1		30FT 3IN CAST IRON PIPE	W07116.
12	411	31151	9504		76	00	21,690.99	1		1803FT 4IN CAST IRON PIPE	W07116.
12	411	31151	9505		76	00	10,891.53	1		1032FT 6IN CAST IRON PIPE	W07116.
12	411	31151	9506		76	00	4,450.71	1		300FT 8IN CAST IRON PIPE	W07116.
12	411	31151	9507		76	00	13,658.85	1		470FT 10IN CAST IRON PIPE	W07116.
12	411	31151	9524		76	00	500.24	1		126FT 2IN BLACK-PIPE	W07116.
12	411	31151	9526	1	76	00	19,042.11	1		819FT 4IN GALV STEEL PIPE	W07116.
12	411	31151	9526	2	76	00	10,007.60	1		650FT 5IN GALV STEEL PIPE	W07116.
12	411	31151	9527		76	00	7,916.99	1		369FT 6IN GALV STEEL PIPE	W07116.
12	411	31151	9528		76	00	14,810.52	1		450FT 8IN GALV STEEL PIPE	W07116.
12	411	31151	9529		76	00	17,807.99	1		400FT 10IN GALV STEEL PIPE	W07116.
12	411	31151	9577		76	00	7,716.30	1		314FT 4IN FIBERGLASS PIPE	W07116.
12	411	31151	9578		76	00	10,379.25	1		125FT 6IN FIBERGLASS PIPE	W07116.
12	411	31151	9580		76	00	6,116.72	1		220FT 10IN FIBERGLASS PIPE	W07116.
				* PLANT ACCT TOTAL			~~8,858,985.79~~	$8,657,462.45 ~~8,858,985.79~~			
12	404	31251	0016		76	00	99,033.63	1		SUBSTR ELECTRO PRECIPITATOR	01 72021
12	411	31251	0016	A	76	00	1,331.34	1		FOUNDATIONS	W07116.1

TAX DISTRICT 67 SANDWICH

FUNC DIV	LOC NO	PLANT ACCT	UNIT NO	SERIAL NO	VINT YR	REC TYPE	CURR BOOK BALANCE	QUANTITY	ORIG YR	* DESCRIPTION *	CROSS REF
12	411	31251	0016	B	76	BO	149,498.84	1		OIL FIRED BOILER	
12	411	31251	0016	C	76	BO	56,501.96	1		BOILER SUPERHEATER	W07118.1
12	411	31251	0016	D	76	BO	4,150.98	1		DESUPERHEATER	W07118.1
12	411	31251	0016	E	76	BO	51,271.11	1		REHEATER	W07118.1
12	411	31251	0016	F	76	BO	4,055.65	1		GAS RECIR FAN #GRF-2A	W07118.1
12	411	31251	0016	G	76	BO	4,055.65	1		GAS RECIR FAN #GRF-2B	W07118.1
12	411	31251	0016	H	76	BO	21,195.94	1		ECONOMIZER	W07118.1
12	411	31251	0016	I	76	BO	41,577.07	1		BOILER REFACTORY	W07118.1
12	411	31251	0016	Q	76	BO	1,222.85	1		CONDENSATE STORAGE TANK	W07118.1
12	411	31251	0016	R	76	BO	2,577.98	1		FORCED AIRFLOW FAN	
12	411	31251	0016	S	76	BO	2,577.98	1		FORCED AIRFLOW FAN	
12	411	31251	0016	T	76	BO	21,501.03	1		INDUCED DRAFT AIRFLOW FAN	
12	411	31251	0016	U	76	BO	21,501.03	1		INDUCED DRAFT AIRFLOW	
12	411	31251	0016	V	76	BO	3,061.65	1		START-UP BOILER FEED PUMP	W07118.1
12	411	31251	0016	W	76	BO	3,061.65	1		FLUID DRIVE BOILER FEED PUMP	W07118.1
12	411	31251	0016	X	76	BO	7,072.84	1		FULL CAPACITY BOILER FEED PUMP	W07118.1
12	411	31251	0016	Y	76	BO	7,072.84	1		BOOSTER BOILER FEED PUMP	W07118.1
12	442	31251	0016	DAY	76	BO	35,310.08	1		FOUNDATION FOR FO DAY TANK	01 71141
12	443	31251	0016	K	76	BO	32.59	1		FUEL OIL DAY TANK	45171181
12	457	31251	0016	N	76	BO	23,437.28	1		6 HP HEATERS	45171181
12	457	31251	0016	O	76	BO	7,204.39	1		4 LP HEATERS	45171181
12	459	31251	0016	L	76	BO	17,023.02	1		REGENERATIVE AIR HEATER	45171181
12	459	31251	0016	M	76	BO	17,023.02	1		REGENERATIVE AIR HEATER	45171181
12	465	31251	0016		78	BO	1,298.54	1		FOUNDATION FOR ACID STOR TANK	W07401.2
12	466	31251	0016		78	BO	1,298.55	1		FOUNDATION FOR AMMON STOR TANK	W07401.1
12	404	31251	0020		76	BO	490,297.94	1		698 TONS STRUCTURAL STEEL	45172022
12	442	31251	0020	DAY	76	BO	402.76	1		2.5TONS REINFORCNG STEEL DIKES	01 71141
12	442	31251	0020	DAY2	76	BO	10,699.23	1		2.5TONS STEEL DIKE FOUNDATION	01 71141
12	442	31251	0020	DY-2	76	BO	5,031.95	1		REINFORCNG STEEL DAY TANK	01 71141
12	442	31251	0020	DY-2	76	BO	33,025.07	1		116FTX24FT STEEL DIKE DAY TANK	01 71141
12	477	31251	0020		76	BO	122,689.20	1		BOILER SUSPENSION GIRDERS	W07118.1
12	405	31251	0042	A	76	BO	234,139.22	1		DUCTWORK ID FAN TO NEW STACK	
12	411	31251	0042		76	BO	1,576,587.27	1		DUCTWORK	
12	404	31251	0042	INSL	77	BO	15,000.00	0		INSULATION	
12	422	31251	0042		77	BO	787.48	1		DUCTS FOR VENTILATION FANS	W07402.1
12	404	31251	0042	REPL	93	BO	11,418.60	1		REPLATE"D"WEST INLET	7958.1
12	405	31251	0042		93	BO	8,349.55	1		P/I STACK EXPANSION JOINT	7952.1
12	411	31251	0042		94	BO	24,730.02	1		PUR/INS FABRIC INLET EXPN JNT	8059.1
12	411	31251	0042	EJNT	94	BO	23,584.80	1		EXPANSION JOINT 1-S/S	8060.1
12	201	31251	0042	EXPJ	96	BO	13,600.24	1		EXPANSION JOINT-UPPER BREECHNG	8168.1
12	405	31251	0042	INSN	96	BO	21,499.02	1		INSULATION-TOP 50'--STACKLINER	8170.1
12	411	31251	0042	EXJT	96	BO	17,570.00	1		EXPANSION JOINTS-STAINLESS STL	8169.1
12	411	31251	0042	FAN	96	BO	78,772.06	1		FAN --INLET BOXES & EXP JOINTS	8159.1
12	411	31251	0042	FAN1	97	BO	79,973.26	1		ID FAN INLET BOX	8244.1
12	411	31251	0042	FAN2	97	BO	79,973.24	1		ID FAN INLET BOX	8244.1
12	404	31251	0046		76	BO	17,689.62	1		FLOOR DRAIN PIPING	45172022
12	411	31251	0047		94	BO	54,451.29	1		PUR/INS EXPANSION JOINTS	8060.1
12	400	31251	0048		76	BO	3,416.00	1		SEPARATOR DRAIN LINE TO TANK-2	W07319.2
12	411	31251	0048		76	BO	8,690.79	1		CAP OFF DRAIN & INST GAN PIPE	W07118.1

CANAL ELE IC COMPANY
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TAX DISTRICT 67 SANDWICH

FUNC DIV	LOC NO	PLANT ACCT	UNIT NO	SERIAL NO	VINT YR	REG TYPE	CURR BOOK BALANCE	QUANTITY	ORIG YR	* DESCRIPTION *	CROSS REF
12	411	31251	0054	A	76	00	6,940.91	1		HOIST W/2 SPEEDS 2A	W07118.1
12	411	31251	0054	B	76	00	6,940.91	1		HOIST W/2 SPEEDS 2B	W07118.1
12	411	31251	0054	C	76	00	6,940.91	1		HOIST W/2 SPEEDS 2C	W07118.1
12	411	31251	0054	D	76	00	6,940.91	1		HOIST W/2 SPEEDS 2D	W07118.1
12	411	31251	0054	E	76	00	7,702.60	1		HOIST #APK-2	W07118.1
12	411	31251	0054	F	76	00	1,906.97	1		HOIST 2 TROLLEYS #RCK-2	W07118.1
12	411	31251	0054	G	76	00	1,366.31	1		COMBINED HOIST & TROLLEY#RFK2A	W07118.1
12	411	31251	0054	H	76	00	1,366.31	1		COMBINED HOIST & TROLLEY#RFK2B	W07118.1
12	411	31251	0054	I	76	00	1,366.29	1		COMBINED HOIST & TROLLEY#RFK2C	W07118.1
12	411	31251	0054	J	76	00	1,366.29	1		COMBINED HOIST & TROLLEY#RFK2D	W07118.1
12	411	31251	0054	K	76	00	1,536.60	1		COMBINED HOIST & TROLLEY#RHK2A	W07118.1
12	411	31251	0054	L	76	00	3,536.60	1		COMBINED HOIST & TROLLEY#RHK2B	W07118.1
12	411	31251	0054	M	76	00	66.39	1		TROLLEY	W07118.1
12	411	31251	0054	N	76	00	821.69	1		COMBINED HOIST & TROLLEY#FFK2A	W07118.1
12	411	31251	0054	O	76	00	821.69	1		COMBINED HOIST & TROLLEY#FFK2B	W07118.1
12	411	31251	0054	P	76	00	1,206.73	1		COMBINED HOIST & TROLLEY#FHK2A	W07118.1
12	411	31251	0054	Q	76	00	1,206.73	1		COMBINED HOIST & TROLLEY#FHK2B	W07118.1
12	411	31251	0054	R	76	00	1,640.68	1		COMBINED HOIST & TROLLEY#IFK2A	W07118.1
12	411	31251	0054	S	76	00	1,640.68	1		COMBINED HOIST & TROLLEY 2B	W07118.1
12	411	31251	0054	T	76	00	1,640.69	1		COMBINED HOIST & TROLLEY 2C	W07118.1
12	411	31251	0054	U	76	00	1,640.69	1		COMBINED HOIST & TROLLEY 2D	W07118.1
12	411	31251	0054	V	76	00	4,078.49	1		COMBINED HOIST & TROLLEY#IHK2A	W07118.1
12	411	31251	0054	W	76	00	4,078.49	1		COMBINED HOIST & TROLLEY 2B	W07118.1
12	411	31251	0054	X	76	00	273.10	1		HOIST & TROLLEY #ASK 2A	W07118.1
12	411	31251	0054	Y	76	00	273.07	1		HOIST & TROLLEY #ASK 2B	W07118.1
12	411	31251	0054	Z	76	00	273.07	1		HOIST & TROLLEY #ASK 2C	W07118.1
12	411	31251	0054	AA	76	00	65.90	1		TROLLEY	W07118.1
12	411	31251	0054	BB	76	00	1,115.27	1		COMBINED HOIST & TROLLEY#CAK-2	W07118.1
12	411	31251	0054	CC	76	00	576.32	1		COMBINED HOIST & TROLLEY#CAK-2	W07118.1
12	411	31251	0054	DD	76	00	322.58	1		COMBINED HOIST & TROLLEY#LPK-2	W07118.1
12	411	31251	0054	EE	76	00	332.42	1		COMBINED HOIST & TROLLEY#HPK-2	W07118.1
12	411	31251	0054	FF	76	00	676.14	1		HOIST #CCK 2A	W07118.1
12	411	31251	0054	GG	76	00	676.14	1		HOIST #CCK 2B	W07118.1
12	411	31251	0054	HH	76	00	725.80	1		HOIST #SWK 2A	W07118.1
12	411	31251	0054	II	76	00	725.80	1		HOIST #SWK 2B	W07118.1
12	411	31251	0054	JJ	76	00	725.80	1		HOIST #SWK 2C	W07118.1
12	411	31251	0054	KK	76	00	476.99	1		COMBINED HOIST & TROLLEY #BFK2	W07118.1
12	411	31251	0054	LL	76	00	154.40	1		HOIST #CSK-2	W07118.1
12	411	31251	0054	MM	76	00	1,206.73	1		COMBINED HOIST & TROLLEY #LSK2	W07118.1
12	411	31251	0054	NN	76	00	66.39	1		TROLLEY	W07118.1
12	411	31251	0054		79	00	4,219.02	1		UTILITY AIR HOIST	W07118.1
12	448	31251	0054		81	00	31,451.49	1		BASKET HOIST MODIFICATIONS	W07468.
12	448	31251	0054		82	00	3,030.00	0		ADDL CHGS PREHEATER BASKET	WO 7530
12	404	31251	0062	A	76	00	1,180.94	1		91740FT #14 AWG	W07530.1
12	404	31251	0062	B	76	00	6,387.72	1		51600FT #12 AWG	45172022
12	404	31251	0062	C	76	00	2,706.88	1		13690FT #10 AWG	45172022
12	442	31251	0064	DAY2	76	00	1,868.24	1		FUEL OIL DAY TANK LIGHTING	45172022
12	400	31251	0220	8753	81	00	11,480.39	1		WATER MAIN [illegible]	01 71141

CANAL ELEC .C COMPANY
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TAX DISTRICT 67 SANDWICH

FUNC DIV	LOC NO	PLANT ACCT	UNIT NO	SERIAL NO	VINT YR	REC TYPE	CURR BOOK BALANCE	QUANTITY	ORIG YR	* DESCRIPTION *	CROSS REF
12	400	31251	0220	8755	81	80	2,823.29	1		WATER MAIN 260 FT OF 6 IN	W07535.2
12	400	31251	0220	8756	81	80	9,097.27	1		WATER MAIN 940 FT OF 10 IN	W07535.2
12	400	31251	0220	8757	81	80	3,764.38	1		FIRE HYDRANTS 4	W07535.2
12	404	31251	1000	13	77	80	66,318.72	0		ADDITIONAL CHARGES	
12	404	31251	1000	15	77	80	1,410.00	0		ADDITIONAL CHARGES	01 72026
12	411	31251	1000	17	77	80	621,475.36	0		ADDITIONAL CHARGES	W07118.1
12	411	31251	1000	17	78	80	104,371.92	0		ADDITIONAL CHARGES	W07118.1
12	417	31251	1001	2031	77	80	13,257.58	1		LP FUEL OIL TRANSFER PUMP	W07364.1
12	417	31251	1001	2032	77	80	13,257.58	1		LP FUEL OIL TRANSFER PUMP	W07364.1
12	411	31251	1005	A	76	80	112,579.55	1		1010 FT 24 IN PIPE	W07118.1
12	411	31251	1005	B	76	80	12,053.24	1		154 FT 16 IN PIPE	W07118.1
12	411	31251	1005	C	76	80	10,633.62	1		297 FT 12 IN PIPE	W07118.1
12	411	31251	1005	D	76	80	9,739.32	1		510 FT 10 IN PIPE	W07118.1
12	411	31251	1005	E	76	80	3,309.58	1		197 FT 6 IN PIPE	W07118.1
12	411	31251	1007	PV49	86	80	8,094.12	1		VALVE 6"STEAM CONTROL CORE	W07662.1
12	411	31251	1007	PV49	87	80	4,239.21-	1		ADDL CHRGES	W07662.1
12	411	31251	1009	A	76	80	1,202.04	1		3 IN GLOBE VALVE	W07118.1
12	411	31251	1009	B	76	80	3,529.26	1		2 2 1/2 IN GLOBE STOP VALVES	W07118.1
12	411	31251	1009	C	76	80	1,271.61	1		4 3 IN VALVES	W07118.1
12	411	31251	1009	D	76	80	1,778.17	1		14 1 IN VALVES	W07118.1
12	411	31251	1011	17	76	80	4,339,539.87	1		OIL FIRED BOILER	
12	411	31251	1015		76	80	244,085.61	1		BOILER CASING	W07118.1
12	411	31251	1015	FLEX	93	80	12,900.65	1		FLEX PLATES,4,TOP CORNER FABR.	7947.1
12	411	31251	1021	COMB	96	80	1,085,427.80	1		COMBUSTION CONTROL SYSTEM	8151.4
12	411	31251	1026	BNGT	96	80	535,194.52	1		BURNER NGT SYSTEM	8151.3
12	461	31251	1030		76	80	9,055.44	1		40 PREC TESTING NOZZLES	W07202.3
12	411	31251	1033	A	76	80	95,224.03	1		DESUPERHEATER	W07118.1
12	411	31251	1033	B	76	80	2,179.53	1		MANUAL OPERATED VALVE	W07118.1
12	411	31251	1038		76	80	542,957.02	1		ECONOMIZER	W07118.1
12	411	31251	1040	A	76	80	5,422.23	1		INSULATION	W07118.1
12	411	31251	1040	B	76	80	3,123.23	1		INSULATE ATOMIZING STEAMLINE	W07118.1
12	411	31251	1040	D	76	80	150,672.38	1		INSULATION	
12	411	31251	1040	J	76	80	2,394.78	1		INSULATION	W07118.1
12	411	31251	1040	M	76	80	590.16	1		INSULATION-START UP PIPING	W07118.1
12	411	31251	1040	O	76	80	5,554.00	1		INSULATION	W07118.1
12	411	31251	1040	Z	76	80	8,030.89	1		INSULATION-PRESS RELIEF VENTS	W07118.1
12	441	31251	1040	C	76	80	351,779.54	1		INSULATION	W07118.1
12	448	31251	1040	N	76	80	6,639.95	1		INSULATION	
12	449	31251	1040	K	76	80	125,203.09	1		INSULATION	45171181
12	457	31251	1040	F	76	80	22,290.74	1		6 HP EXTRACTION HEATERS	45171181
12	457	31251	1040	G	76	80	6,194.51	1		4 LP EXTRACTION HEATERS	45171181
12	457	31251	1040	H	76	80	12,113.84	1		DEACRATOR FEED WATER HEATER	45171181
12	458	31251	1040	L	76	80	7,990.46	1		INSULATIONS	45171181
12	459	31251	1040	E	76	80	21,858.88	1		AIR PREHEATER INSULATION	45171181
12	493	31251	1040	I	76	80	14,738.10	1		INSULATION	45171181
12	411	31251	1040	SHEL	93	80	21,886.74	1		SHELL & DIAPHRAM FOR REPAIRS	7946.1
12	405	31251	1040	INSL	96	80	39,910.29	1		INSULATION	8173.1
12	405	31251	1040		97	80	41,884.97	1		REPAIR & REINSULATE STACK LINR	8228.1
12	411	31251	1040	INSL	97	80	31,561.57	1		REINSULATE DUCT	8255.1

TAX DISTRICT 67 SANDWICH

FUNC DIV	LOC NO	PLANT ACCT	UNIT NO	SERIAL NO	VINT YR	REC TYPE	CURR BOOK BALANCE	QUANTITY	ORIG YR	* DESCRIPTION *	CROSS REF
12	411	31251	1044		76	00	1,053,880.07	1		BOILER REFRACTORY & INSULATION	
12	411	31251	1044		94	00	55,020.22	1		PUR/INS EXPANSION JOINTS	8067.1
12	411	31251	1048		76	00	1,318,076.28	1		REHEATER	W07118.1
12	459	31251	1062		76	00	45,727.46	1		AIR PREHEATER WASH PIPING SYST	45171181
12	411	31251	1064		76	00	321,219.40	1		36 SOOT BLOWING SOOT BLOWERS	
12	411	31251	1064	SOOT	97	00	10,630.35	1		SOOT BLOWER VALVE GEAR	8231.1
12	411	31251	1071		76	00	1,451,527.64	1		SUPERHEAT STM CONTROL LO WRNG	
12	411	31251	1071	STMC	91	00	85,195.87	1		P/I SUPERHEAT STEAM TEMP CNTRL	7799.1
12	411	31251	1078	NOXP	94	00	123,826.69	1		NOX PORT ASSEMBLIES	8062.1
12	411	31251	1090	B	76	00	15,918.56	1		1245 FT UNDER 2 IN PIPE	W07118.1
12	411	31251	1090	C	76	00	1,993.07	1		109 FT 3IN PIPE	W07118.1
12	411	31251	1090	D	76	00	4,794.40	1		113 FT 4 IN PIPE	W07118.1
12	411	31251	1090	E	76	00	1,720.41	1		39 FT 6 IN PIPE	W07118.1
12	411	31251	1090	F	76	00	19,391.81	1		276 FT 8 IN PIPE	W07118.1
12	411	31251	1090	H	76	00	6,912.31	1		OIL PIPING-BOILER FEED PUMP	W07118.1
12	411	31251	1090	AB	76	00	138,260.41	1		4995FT 21N & UNDER PIPE	W07118.1
12	411	31251	1090	AC	76	00	36,056.59	1		HANGERS	
12	411	31251	1090	AD	76	00	3,383.44	1		252FT UNDER 21N PIPE W/STRAINR	W07118.1
12	411	31251	1090	AE	76	00	588.33	1		2FT 12IN PIPE	W07118.1
12	411	31251	1090	AF	76	00	1,511.85	1		5FT 8IN PIPE	W07118.1
12	411	31251	1090	AG	76	00	564.36	1		2FT 4IN PIPE	W07118.1
12	411	31251	1090	AH	76	00	2,459.32	1		20FT 3IN PIPE	W07118.1
12	411	31251	1090	AI	76	00	31,895.39	1		978FT 21N & UNDER PIPE	W07118.1
12	411	31251	1090	EE	76	00	4,581.53	1		4FT 24IN PIPING	W07118.1
12	411	31251	1090	FF	76	00	17,421.33	1		178FT 20IN PIPING	W07118.1
12	411	31251	1090	GG	76	00	47,270.87	1		623FT 18IN PIPING	W07118.1
12	411	31251	1090	HH	76	00	51,068.71	1		401FT 16IN PIPING	W07118.1
12	411	31251	1090	II	76	00	11,081.42	1		175FT 14IN PIPING	W07118.1
12	411	31251	1090	JJ	76	00	5,056.65	1		138FT 12IN PIPING	W07118.1
12	411	31251	1090	KK	76	00	4,020.47	1		120FT OF 10IN PIPING	W07118.1
12	411	31251	1090	LL	76	00	12,147.91	1		169FT OF 8IN PIPING	W07118.1
12	411	31251	1090	MM	76	00	43,726.30	1		440FT OF 6IN PIPING	W07118.1
12	411	31251	1090	NN	76	00	17,527.79	1		1738FT 2IN & UNDER	W07118.1
12	411	31251	1090	OO	76	00	35,839.52	1		PRESSURE RELIEF VALVES	
12	411	31251	1090	QQ	76	00	21,461.66	1		BOILER ROOM ROOF SLEEVES	W07118.1
12	411	31251	1090	VV	76	00	282.31	1		3FT 10IN PIPE	W07118.1
12	411	31251	1090	WW	76	00	2,152.60	1		3FT 8IN PIPE	W07118.1
12	411	31251	1090	XX	76	00	17,172.67	1		134FT 6IN PIPE	W07118.1
12	411	31251	1090	YY	76	00	19,139.19	1		329FT 4IN PIPE	W07118.1
12	411	31251	1090	ZZ	76	00	9,665.85	1		195FT 3IN PIPE	W07118.1
12	443	31251	1090	C	76	00	24,120.49	1		F.O. ADDITIVE PIPING 2 IN	45171181
12	448	31251	1090	RR	76	00	26,081.89	1		660FT 6IN PIPE	45171181
12	448	31251	1090	SS	76	00	1,411.56	1		6FT 4IN PIPE	45171181
12	448	31251	1090	TT	76	00	7,458.95	1		275FT 2 1/2IN PIPE	45171181
12	448	31251	1090	UU	76	00	2,810.89	1		208FT 21N & UNDER PIPE	45171181
12	449	31251	1090	I	76	00	107,954.01	1		600 FT OF 10 IN SEAMLESS PIPE	45171181
12	449	31251	1090	J	76	00	6,563.94-	0			
12	450	31251	1090	H	76	00	132.91-	0			

TAX DISTRICT 67 SANDWICH

FUNC DIV	LOC NO	PLANT ACCT	UNIT NO	SERIAL NO	VINT YR	REC TYPE	CURR BOOK BALANCE	QUANTITY	ORIG YR	* DESCRIPTION *	CROSS REF
12	452	31251	1090	Q	76	BO	79,256.47	1		542FT OF 26IN PIPE	45171181
12	452	31251	1090	R	76	BO	116,510.12	1		597' OF 27 3/4 IN PIPE	
12	452	31251	1090	S	76	BO	1,289.48	1		26FT OF 6IN PIPE	45171181
12	453	31251	1090	J	76	BO	266,044.37	1		677 FT 24IN SEAMLESS PIPE	45171181
12	453	31251	1090	K	76	BO	33,400.79	1		17FT 20FT PIPE	45171181
12	453	31251	1090	L	76	BO	9,260.40	1		187FT 12IN PIPE	45171181
12	453	31251	1090	M	76	BO	29,741.62	1		93FT 8IN PIPE	45171181
12	453	31251	1090	N	76	BO	68,619.46	1		302FT 6IN PIPE	45171181
12	453	31251	1090	O	76	BO	3,585.26	1		210FT UNDER 21N PIPE	45171181
12	453	31251	1090	P	76	BO	59,555.55	1		INSULATION	45171181
12	456	31251	1090	J	76	BO	9,467.48-	0			
12	456	31251	1090	T	76	BO	16,820.14	1		48 FT 17 IN PIPE	45171181
12	456	31251	1090	U	76	BO	11,865.45	1		84 FT 7 IN PIPE	45171181
12	456	31251	1090	V	76	BO	95,620.14	1		110 FT 18 IN PIPE	45171181
12	456	31251	1090	W	76	BO	60,305.34	1		86 FT 16 IN PIPE	45171181
12	456	31251	1090	X	76	BO	148,108.34	1		285 FT 14 IN PIPE	45171181
12	456	31251	1090	Y	76	BO	88,770.15	1		384 FT 10 IN PIPE	45171181
12	456	31251	1090	Z	76	BO	3,933.70	1		29 FT 6 IN PIPE	45171181
12	458	31251	1090	AA	76	BO	11,038.28	1		194 FT 24 IN PIPE	45171181
12	458	31251	1090	BB	76	BO	1,517.87	1		34 FT 18 IN PIPE	45171181
12	458	31251	1090	CC	76	BO	2,380.97	1		80 FT 16 IN PIPE	45171181
12	458	31251	1090	DD	76	BO	199.59	1		12 FT UNDER 6 IN PIPE	45171181
12	461	31251	1090	A	76	BO	38,069.18	1		245 FT 6 IN PIPE	W07202.3
12	461	31251	1090	B	76	BO	325.97	1		HANGERS	W07202.3
12	461	31251	1090	C	76	BO	21,211.41	1		SPRAY WASH PIPING	W07202.3
12	461	31251	1090	D	76	BO	5,275.09	1		EXTENSION OF SAMPLING POINTS	W07202.3
12	461	31251	1090	E	76	BO	346,468.55	1		INSULATION	W07202.3
12	475	31251	1090	A	76	BO	7,913.93	1		400FT BONDSTRAND PIPE	01 72026
12	475	31251	1090	B	76	BO	2,752.29	1		INCASEMENT OF 400FT PIPE	01 72026
12	475	31251	1090	C	76	BO	8,822.98	1		124 FT UNDER 2 IN PIPING	01 72026
12	475	31251	1090	D	76	BO	4,300.12	1		550 FT 2 1/2 IN PIPE	01 72026
12	475	31251	1090	E	76	BO	9,400.74	1		83 FT 3 IN PIPE	01 72026
12	475	31251	1090	F	76	BO	36,280.39	1		550 FT 4 IN PIPE	45172026
12	475	31251	1090	G	76	BO	25,861.62	1		1261 FT 6 IN PIPE	45172026
12	475	31251	1090	H	76	BO	23,171.21	1		658 FT 8 IN PIPE	45172026
12	475	31251	1090	I	76	BO	21,517.99	1		478 FT 10 IN PIPE	45172026
12	475	31251	1090	J	76	BO	205,804.67	1		1702 FT 12 IN PIPE	45172026
12	475	31251	1090	K	76	BO	49,137.23	1		HANGERS	45172026
12	475	31251	1090	L	76	BO	21,794.83	1		INSULATE PIPE	45172026
12	475	31251	1090	M	76	BO	2,083.70	1		36 UNDER 6 IN VALVES	45172026
12	477	31251	1090	A	76	BO	35,957.18	1		NITROGEN PIPING	W07118.1
12	411	31251	1090		93	BO	22,411.15	1		P/I TEST TAPS AND ASSOC HARDWA	8011.1
12	411	31251	1090		94	BO	15,689.86	1		PUR/INS CONDENSATE POLISH SYST	8076.2
12	303	31251	1090		96	BO	110.10	0			
12	303	31251	1090	PIPE	96	BO	1,282,717.64	1		PIPELINE--TO REG STATION-3700'	8119.3
12	411	31251	1090	PIPE	96	BO	38,840.45	1		VALVES/PIPING --AUX. BOILER	8180.1
12	411	31251	1090	VALV	96	BO	8,268.03	1		HIGH PRESSURE DRAIN VALVES	8172.1
12	442	31251	1090	DAY	96	BO	6,551.66	1		PIPING	8177.2
12	411	31251	1090	PIPE	97	BO	8,370.92	0		ADDL CHARGES TO 1996	8180.1

TAX DISTRICT 67 SANDWICH

FUNC DIV	LOC NO	PLANT ACCT	UNIT NO	SERIAL NO	VINT YR	REC TYPE	CURR BOOK BALANCE	QUANTITY	ORIG YR	* D E S C R I P T I O N *	CROSS REF
12	449	31251	1091	VALV	97	80	16,798.93	1		DRAIN VALVES -- MISC	0257.1
12	493	31251	1092	A	76	80	1,218.87	1		4 BUTTERFLY VALVES	45171181
12	493	31251	1092	B	76	80	1,981.72	1		8 10IN BUTTERFLY VALVES	45171181
12	493	31251	1092	C	76	80	1,663.39	1		4 CHECK VALVES	45171181
12	493	31251	1092	D	76	80	9,500.58	1		23 6IN & UNDER VBF-150 VALVES	45171181
12	456	31251	1093	A	76	80	4,212.63	1		8 IN GATE VALVE	45171181
12	456	31251	1093	B	76	80	5,424.93	1		6 IN GATE VALVE	45171181
12	456	31251	1093	C	76	80	1,022.75	1		18 UNDER 6 IN VALVE	45171181
12	461	31251	1093		76	80	1,680.70	1		5 6 IN DIAPHRAM VALVES	45171181
12	411	31251	1094	A	76	80	11,141.25	1		80 IN BUTTERFLY VALVE	W07202.3
12	411	31251	1094	P	76	80	6,067.01	1		WATER-LEVEL GAGE DRAIN	W07118.1
12	411	31251	1094	Q	76	80	9,266.05	1		SOOT BLOWER DRAIN	W07118.1
12	411	31251	1094	R	76	80	7,743.37	1		BOILER DRAIN MANIFOLD	W07118.1
12	411	31251	1094	S	76	80	1,964.37	1		STEAM TRAPS TO WASTE PUMP	W07118.1
12	411	31251	1094	T	76	80	3,631.08	1		SLOP DRAINS-BOILER FEED PUMP	W07118.1
12	411	31251	1094	U	76	80	2,138.54	1		2IN DRAIN LINE-CONDENS RETURN	W07118.1
12	411	31251	1094	V	76	80	12,811.06	1		2 1/2IN DRAIN LINE-CONTROL STA	W07118.1
12	411	31251	1094	W	76	80	1,918.71	1		INDIRECT WASTE LINE	W07118.1
12	411	31251	1094	X	76	80	14,248.54	1		BOILER DOWNCOMER DRAIN	W07118.1
12	411	31251	1094	Y	76	80	32,398.64	1		MISCELLANEOUS DRAIN LINES	W07118.1
12	411	31251	1094	Z	76	80	3,039.22	1		NOZZLE BAFFLE IN CONDENSER	W07118.1
12	411	31251	1094	AA	76	80	11,157.54	1		8IN DRAIN FOR AIR PREHEATER	W07118.1
12	458	31251	1094	B	76	80	4,542.24	1		3 IN REGIR GLOBE VALVE	45171181
12	458	31251	1094	C	76	80	13,372.00	1		14 IN GATE VALVE	45171181
12	458	31251	1094	D	76	80	3,220.45	1		24 IN VALVE VGW-15	45171181
12	458	31251	1094	E	76	80	1,987.07	1		18 IN VALVE VGW-15	45171181
12	458	31251	1094	F	76	80	322.13	1		8 IN VALVE VGW-15	45171181
12	458	31251	1094	G	76	80	50,803.25	1		3 18 IN VALVES VGW-150	45171181
12	458	31251	1094	H	76	80	12,304.05	1		18 IN VALVE VGW-150	45171181
12	458	31251	1094	I	76	80	43,923.18	1		5 14 IN VALVE VGW-150	45171181
12	458	31251	1094	J	76	80	6,959.99	1		14 IN VALVE VGW-150	45171181
12	458	31251	1094	K	76	80	4,901.14	1		10 IN VALVE VGW-150	45171181
12	458	31251	1094	L	76	80	2,743.37	1		8 IN VALVE VGW-150	45171181
12	458	31251	1094	M	76	80	2,062.34	1		6 IN VALVE VGW-150	45171181
12	458	31251	1094	N	76	80	2,531.53	1		6 IN VALVE VGW-150	45171181
12	458	31251	1094	O	76	80	5,922.68	1		93 UNDER 6 IN VALVES	45171181
12	475	31251	1094	A	76	80	1,868.38	1		7 4 IN 150LBS INSERT VALVES	45171181
12	475	31251	1094	B	76	80	5,431.54	1		18 4IN & UNDER DIAPHRAGM VALVE	01 72026
12	475	31251	1094	C	76	80	1,709.97	1		6 WATER KNIFE GATE VALVES	01 72026
12	475	31251	1094	D	76	80	505.61	1		2 150LB DIAPHRAGM VALVES	01 72026
12	475	31251	1094	E	76	80	513.22	1		300LB 2 1/2 IN GATE VALVE	01 72026
12	456	31251	1094	1121	79	80	22,836.96	1		8IN G F P REGIRC CONTROL VALVE	523/7063
12	411	31251	1094	LV9A	97	80	3,075.46	1		REBOILER DRAIN VALVE LV9A	0250.1
12	452	31251	1095	D	76	80	30,182.21	1		2 30IN CHECK VALVE	45171181
12	452	31251	1095	E	76	80	143.96	1		27 UNDER 6IN VALVE	45171181
12	452	31251	1095	F	76	80	7,581.09	1		6 26IN ELBOWS	45171181
12	453	31251	1095	A	76	80	20,708.74	1		6 6IN GATE VALVES	45171181
12	453	31251	1095	B	76	80	2,009.16	1		12IN GATE VALVE	45171181
12	453	31251	1095	C	76	80	1,212.51	1		[illegible]	45171181

TAX DISTRICT 67 SANDWICH

FUNC DIV	LOC NO	PLANT ACCT	UNIT NO	SERIAL NO	VINT YR	REC TYPE	CURR BOOK BALANCE	QUANTITY	ORIG YR	* DESCRIPTION *	CROSS REF
12	411	31251	1096	A	76	00	915.08	1		4 6IN KNIFE GATE VALVES	W07118.1
12	411	31251	1096	B	76	00	1,139.80	1		4 8IN KNIFE GATE VALVES	W07118.1
12	411	31251	1096	C	76	00	414.47	1		10IN KNIFE GATE VALVES	W07118.1
12	411	31251	1096	D	76	00	31,470.45	1		597 UNDER 6IN VALVES	W07118.1
12	411	31251	1096	E	76	00	29,196.97	1		INSULATION TO DRAINS	W07118.1
12	205	31251	1096	V1	84	00	3,437.35	1		VALVE 6IN WELD END CHECK#6TANK	W07619.1
12	205	31251	1096	V2	84	00	3,437.33	1		VALVE 6IN WELD END CHECK#6TANK	W07619.1
12	205	31251	1096	V1	85	00	1,843.47-	0		ADDITIONAL CHARGES	W07619.1
12	205	31251	1096	V2	85	00	1,843.47-	0		ADDITIONAL CHARGES	W07619.1
12	411	31251	1097		76	00	517.41	1		REVISE 1 1/2 IN WARM-UP PIPING	W07118.1
12	443	31251	1097		76	00	7,753.54	1		2 F.O. ADDITIVE PUMPS	45171181
12	475	31251	1097	A	76	00	2,656.30	1		VERTICAL PUMP #ASP2A 125GPM	01 72026
12	475	31251	1097	B	76	00	2,656.30	1		VERTICAL PUMP #ASP2B 125GPM	01 72026
12	475	31251	1097	C	76	00	2,656.30	1		VERTICAL PUMP #ASP2C 125GPM	01 72026
12	475	31251	1097	D	76	00	2,656.30	1		VERTICAL PUMP #ASP2D 125GPM	01 72026
12	475	31251	1097	E	76	00	2,637.24	1		VERTICAL PUMP #AWP2A 125GPM	01 72026
12	475	31251	1097	F	76	00	2,637.24	1		VERTICAL PUMP #AWP2B 250GPM	01 72026
12	475	31251	1097	G	76	00	2,637.24	1		VERTICAL PUMP #AWP2C 250GPM	01 72026
12	411	31251	1097	A143	78	00	789.42	1		AUX LUBE OIL PUMP G313A/143	W07429.
12	411	31251	1097	A143	79	00	0.39	0		ADDITIONAL CHARGES	W07429.
12	443	31251	1097		79	00	773.00	1		LIQUIMAG METERING PUMP	201/7066
12	411	31251	1097	HYHT	94	00	8,003.24	1		PUMP/HYDRAZINE METERING	8027.1
12	475	31251	1097	PUMP	96	00	5,560.05	1		PUMP-SUBMERSIBLE	8142.1
12	411	31251	1098	A	76	00	7,214.70	1		2 PUMPS W/MOTORS	W07118.1
12	411	31251	1098	B	76	00	436.91	1		GLYCOL MAKEUP PUMP W/MOTOR	W07118.1
12	411	31251	1098	C	76	00	3,565.00	1		2 GLYCOL CIRCULATING PUMPS	W07118.1
12	411	31251	1098	D	76	00	13,475.67	1		BOOSTER PUMP-SHAFT ASSEMBLIES	W07118.1
12	411	31251	1099	B	76	00	9,044.93	1		BLOWOFF TANK	W07118.1
12	411	31251	1099	C	76	00	7,549.49	1		CONTINUOUS BLOWDOWN TANK	W07118.1
12	411	31251	1099	D	76	00	949.50	1		12IN BLOWDOWN TANK ST SEPARATR	W07118.1
12	443	31251	1099	A	76	00	3,233.10	1		3 X 6 FT 300 GAL TANK	45171181
12	465	31251	1099		78	00	6,206.16	1		3000 GAL STORAGE TANK W/INST	W07401.2
12	466	31251	1099		78	00	6,206.15	1		3000 GAL STORAGE TANK W/INST	W07401.1
12	443	31251	1099		79	00	8,510.62	1		9980 GAL F.O. ADDITIVE TANK	52507476
12	443	31251	1099		80	00	613.80	0		ADDITIONAL CHARGES	525 7476
12	411	31251	1099	COND	88	00	11,839.13	1		CONDENSATE HOLDING TANK	W0
12	411	31251	1099		93	00	10,155.78	1		PUR/INS ACID/CAUSTIC DAY TANKS	7968.1
12	411	31251	1201		93	00	906.89	1		PUR/INS 10KW ELECTRIC HEATER	7968.3
12	442	31251	1203	DAY	76	00	1,677.62	1		INSULATED PIPING-FO DAY TANK	01 71141
12	206	31251	1208	ODR2	94	00	1,561.07	1		ODOR CONTROL SYSTEM	8070.1
12	411	31251	1220	A	76	00	244,499.15	1		32 BURNERS	W07118.1
12	411	31251	1220	B	76	00	3,444.50	1		BURNER OIL SUPPLY	W07118.1
12	411	31251	1220	C	76	00	3,444.50	1		BURNER AIR SUPPLY	W07118.1
12	411	31251	1220	BRNR	96	00	716,629.50	1		BURNRS,IGNITORS,FL SCANNRS-32	8151.1
12	411	31251	1230		93	00	4,397.42	1		ADDL CHARGES TO 1992	7946.1
12	440	31251	1230	BASK	93	00	261,450.49	1		P/I AIR PRCHEATER BASKETS & WE	W07957.1
12	411	31251	1236		94	00	82,112.69	1		PUR/IN T-BAR,SHELL BAR/PLATES	8065.1
12	411	31251	1244	A	76	00	46,500.81	1		2 WATER AIR HEAT EXCHANGERS	W07118.1
12	411	31251	1244	B	76	00	35,238.89	1		2 GLYCOL AIR HEATERS	W07118.1

TAX DISTRICT 67 SANDWICH

FUNC DIV	LOC NO	PLANT ACCT	UNIT NO	SERIAL NO	VINT YR	REC TYPE	CURR BOOK BALANCE	QUANTITY	ORIG YR	* DESCRIPTION *	CROSS REF
12	459	31251	1249	C	76	00	679,580.89	1		2 AIR HEATERS	
12	411	31251	1248		76	00	17,674.65	1		HANGERS	W07118.1
12	411	31251	1248	A	76	00	56,641.04	1		HANGERS	W07118.1
12	411	31251	1248	E	76	00	115,713.51	1		HANGERS	W07118.1
12	411	31251	1248	G	76	00	7,935.47	1		HANGERS	W07118.1
12	448	31251	1248	F	76	00	14,149.37	1		HANGERS	W07118.1
12	452	31251	1248	B	76	00	6,951.02	1		HANGERS	45171181
12	456	31251	1248	C	76	00	74,262.02	1		HANGERS	45171181
12	458	31251	1248	D	76	00	9,078.36	1		HANGERS	45171181
12	449	31251	1248	H131	83	00	5,348.86	1		HANGERS	45171181
12	449	31251	1248	H132	83	00	5,348.84	1		PIPE COLLAR S/H EZAH13	W07607.2
12	449	31251	1248	H131	84	00	704.65	0		PIPE COLLAR S/H EZAH13	W07607.2
12	449	31251	1248	H132	84	00	704.65	0		ADDL CHGS TO 1983 WO 7607.2	W07607.2
12	449	31251	1248	H-1	85	00	2,596.40	1		ADDL CHGS TO 1983 WO 7607.2	W07607.2
12	449	31251	1248	H-2	85	00	2,596.40	1		HANGER MAIN STEAM LINE H-1	W07670.1
12	449	31251	1248	H-3	85	00	2,750.67	1		HANGER MAIN STEAM LINE H-2	W07670.1
12	449	31251	1248	H-8	85	00	2,750.67	1		HANGER MAIN STEAM LINE H-3	W07670.1
12	449	31251	1248	H-9	85	00	2,750.67	1		HANGER MAIN STEAM LINE H-8	W07670.1
12	449	31251	1248	H-10	85	00	2,758.66	1		HANGER MAIN STEAM LINE H-9	W07670.1
12	449	31251	1248	H-1	86	00	1,009.90	0		HANGER MAIN STEAM LINEH-10	W07670.1
12	449	31251	1248	H-2	86	00	1,009.90	0		ADD'L CHARGES HANGER ST LN	W07670.1
12	449	31251	1248	H-3	86	00	1,923.02	0		ADD'L CHARGES HANGER ST LN	W07670.1
12	449	31251	1248	H-8	86	00	1,923.02	0		ADD'L CHARGES HANGER ST LN	W07670.1
12	449	31251	1248	H-9	86	00	1,923.02	0		ADD'L CHARGES HANGER ST LN	W07670.1
12	449	31251	1248	H-10	86	00	1,923.01	0		ADD'L CHARGES HANGER ST LN	W07670.1
12	411	31251	1248		94	00	9,112.93	1		ADD'L CHARGES HANGER ST LN	W07670.1
12	449	31251	1249	HY-1	83	00	4,202.26	1		PUR/INS HANGERS ON STEAM PIPES	8073.1
12	449	31251	1249	HY-2	83	00	4,202.26	1		HYDRAULIC SUPPRESSOR W/CLAMP	W07607.1
12	449	31251	1249	HY-3	83	00	4,202.26	1		HYDRAULIC SUPPRESSOR W/CLAMP	W07607.1
12	449	31251	1249	HY-4	83	00	4,202.22	1		HYDRAULIC SUPPRESSOR W/CLAMP	W07607.1
12	449	31251	1249	HY-1	84	00	362.20	0		HYDRAULIC SUPPRESSOR W/CLAMP	W07607.1
12	449	31251	1249	HY-2	84	00	362.20	0		ADDL CHGS TO 1983 WO 7607.1	W07607.1
12	449	31251	1249	HY-3	84	00	362.20	0		ADDL CHGS TO 1983 WO 7607.1	W07607.1
12	449	31251	1249	HY-4	84	00	362.16	0		ADDL CHGS TO 1983 WO 7607.1	W07607.1
12	411	31251	1249		94	00	3,319.50	1		ADDL CHGS TO 1983 WO 7607.1	W07607.1
12	452	31251	1249	SHUB	96	00	15,041.50	1		PUR/INS MAT'L TO REBLD SHUBBER	8073.2
12	457	31251	1270	A	76	00	600,371.31	1		SHUBBERS	8178.1
12	457	31251	1270	B	76	00	184,548.30	1		6 HIGH PRESSURE HEATERS	45171181
12	457	31251	1270	C	76	00	20,202.68	1		4 LOW PRESSURE HEATERS	45171181
12	457	31251	1270	D	76	00	23,883.75	1		DEAEREATOR FEEDWATER HEATER	
12	456	31251	1270	1135	79	00	1,810.14	1		AUXILIARY DEAERATOR HEATER	45171181
12	411	31251	1270	STEH	86	00	6,234.85	1		IMMERSION OIL HEATER 1.75KW	201 7447
12	411	31251	1270	STCH	87	00	13,095.04	1		STEAM RELIEF SYSTEM/DATANK	W07701.1
12	457	31251	1270	C	94	00	9,345.32	1		ADD'L CHGES	W07701.1
12	457	31251	1274		76	00	23,961.64	1		PUR/INS STEEL PLATE	8074.1
12	411	31251	1275		93	00	11,053.07	1		2 DRAIN COOLERS	45171181
12	411	31251	1275		94	00	760.25	0		PUR/INS SALT DETECTION PANEL	7987.1
12	411	31251	1283	2ACL	97	00	92,731.57	1		ADDL CHARGES TO 1993	7987.1
12	411	31251	1283	2BCL	97	00	68,545.03	1		1D FAN INLET VANE CONTROL	8244.2
										2D FAN INLET VANE CONTROL	

TAX DISTRICT 67 SANDWICH

FUNC DIV	LOC NO	PLANT ACCT	UNIT NO	SERIAL NO	VINT YR	REC TYPE	CURR BOOK BALANCE	QUANTITY	ORIG YR	* DESCRIPTION *	CROSS REF
12	404	31251	1301	A	76	80	214,629.60	1		48 HOPPER VIBRATORS	
12	404	31251	1301	B	76	80	64,989.51	1		192 COLLECT ELECTRODE RAPPERS	01 72023
12	404	31251	1301	RAPP	96	80	266,107.14	1		RAPPERS	8150.2
12	411	31251	1332		94	80	11,453.20	1		PUR/INS RESIN	8085.1
12	404	31251	1332	RSIN	94	80	92,778.45	1		RESIN(FOR POLISHERS)	8020.1
12	404	31251	1336	A	76	80	2,544.97	1		4 15KW ELEC UNIT HEATER	45172022
12	411	31251	1336	B	76	80	1,347.91	1		HEATING & VENTILATION EQUIP	45172022
12	411	31251	1336	A	76	80	14,673.87	1		COMBUSTION AIR HEAT EXCHANGER	W07118.1
12	411	31251	1336	B	76	80	30,181.92	1		GYCOL HEAT EXCHANGER	W07118.1
12	404	31251	1350		76	80	16,516.22	1		24 PRECIP CONTROL CABINETS	01 72023
12	404	31251	1350	B	76	80	3,730.11	1		14 3FTX7FTX1 3/4IN HH DOORS	45172022
12	404	31251	1350	YY	76	80	12,322.35	1		16115SQFT CORREGATED SIDING	01 72033
12	461	31251	1350	ZZ	76	80	1,109,630.65	1		569.2 TONS PRECIP SHELL FRAME	01 72033
12	404	31251	1350	B	76	80	947.92	1		28 DOOR ASSEMBLIES	W07202.3
12	404	31251	1350	1236	82	80	15,558.03	1		INSULATION 1 IN THK FAK 703 BD	W/07572
12	404	31251	1350		93	80	29,912.05	1		P&I STAINLESS STEEL EXPN JOINT	7961.1
12	404	31251	1351	A	76	80	218,815.34	1		KEY INTERLOCKS	01 72023
12	404	31251	1351	B	76	80	28,932.68	1		116 KEY INTERLOCKS	01 72023
12	404	31251	1351	C	76	80	59,209.43	1		465 FT OF WALKWAYS	01 72023
12	404	31251	1351		93	80	40,675.36	1		P&I PRE-BUILT DARLYN FABRIC	7944.1
12	404	31251	1351	PLTS	96	80	2,332,027.21	1		PLATES-COLLECTING ELEMENT	8150.1
12	404	31251	1354	A	76	80	1,001.80	1		2 15KV TRANSFORMERS	45172022
12	404	31251	1354	B	76	80	3,809.87	1		5 25KV TRANSFORMERS	45172022
12	411	31251	1355	EXJT	93	80	10,749.39	1		EXPANSION JOINT -FABRIC	7960.1
12	411	31251	1357		76	80	17,967.55	1		EH GOVERNOR SYSTEM COMPLETE	W07118.1
12	404	31251	1357	CTRL	96	80	569,757.50	1		PRECIPITATOR CONTROLS	8150.4
12	404	31251	1358	XFRM	96	80	523,114.12	1		TRANSFORMERS & RECTIFIERS	8150.3
12	411	31251	1370	ATT1	97	80	413,188.43	1		ID FAN ATTENUATOR	8214.1
12	411	31251	1370	ATT2	97	80	413,188.42	1		ID FAN ATTENUATOR	8214.1
12	411	31251	1391	A	76	80	124,382.81	1		FAN #GRF-2A	W07118.1
12	411	31251	1391	B	76	80	124,382.80	1		FAN #GRF-2B	W07118.1
12	411	31251	1392	A	76	80	32,121.08	1		MOTOR #GRD-2A	W07118.1
12	411	31251	1392	B	76	80	32,121.09	1		MOTOR #GRD-2B	W07118.1
12	411	31251	1395	A	76	80	48,675.14	1		2 FD FAN SILENCERS	W07118.1
12	411	31251	1395	B	76	80	107,601.00	1		2 AIR FLOW FANS	W07118.1
12	411	31251	1395	ACT1	96	80	4,076.15	1		ACTUATOR--UNIVERSAL	8150.1
12	411	31251	1395	ACT2	96	80	4,076.14	1		ACTUATOR--UNIVERSAL	8150.1
12	448	31251	1395	LUBE	96	80	64,073.89	1		LUBE OIL SYS-COMB AIR PREHEATR	8174.1
12	411	31251	1396		76	80	86,358.00	1		2 FD FAN MOTORS	W07118.1
12	411	31251	1397	B	76	80	690,632.29	1		2 AIR FLOW FANS	W07118.1
12	411	31251	1397	BOX	76	80	16,000.00	1		I.D.FAN BOX	
12	411	31251	1397	BOX1	94	80	20,371.57	1		DRAFT FAN INLET BOX W/INSULATN	8061.1
12	411	31251	1397	BOX2	94	80	20,371.56	1		DRAFT FAN INLET BOX W/INSULATN	8061.1
12	411	31251	1397		95	80	2,064.00-	0		ADDL CHARGES TO 1994	8061.1
12	411	31251	1398		76	80	811,076.07	1		2 ID FAN MOTORS	
12	411	31251	1403		76	80	65,922.37	1		BOILER FEED PUMP-FLUID DRIVE	W07118.1
12	411	31251	1412		76	80	52,312.81	1		MOTOR 6000 HP 3600 RPM	W07118.1
12	411	31251	1415	A	76	80	1,741.91	1		1IN STEAM TRACING LINE	W07118.1
12	411	31251	1415	B	76	80	155,072.29	1		INSTALL ELEC HEAT TRACING	W07118.1

TAX DISTRICT 67 SANDWICH

FUNC DIV	LOC NO	PLANT ACCT	UNIT NO	SERIAL NO	VINT YR	REC TYPE	CURR BOOK BALANCE	QUANTITY	ORIG YR	* DESCRIPTION *	CROSS REF
12	411	31251	1425	A	76	00	7,504.03	1		11 X 12 FT 9950 GAL TANK	W07118.1
12	411	31251	1425	B	76	00	7,504.02	1		11 X 12 FT 9950 GAL TANK	W07118.1
12	411	31251	1425	C	76	00	971.40	1		3 X 6 FT 309 GAL TANK	W07118.1
12	411	31251	1425	F	76	00	2,632.20	1		2 LP HEATER DRAIN RECEIVERS	W07118.1
12	411	31251	1425	G	76	00	1,740.21	1		GLYCOL EXPANSION TANK	W07118.1
12	411	31251	1425	H	76	00	1,752.16	1		GLYCOL MIXING TANK	W07118.1
12	442	31251	1425	DAY	76	00	79,214.22	1		00FTX48FT 43000 BBL FO DAY TNK	01 71141
12	457	31251	1425	D	76	00	70,724.73	1		12 X 67 FT 44000 GAL TANK	45171181
12	411	31251	1425		94	00	72,310.41	1		PUR/INS RUBBER LININGS	8076.3
12	411	31251	1425	A	95	00	1,787.77	1		RELOCATE EXIST U2 OIL TANKS	8112.2
12	411	31251	1425	B	95	00	1,787.76	1		RELOCATE EXIST U2 OIL TANKS	8112.2
12	411	31251	1425	PIPE	95	00	11,280.64	1		PIPING	8112.4
12	411	31251	1425	TANK	95	00	77,140.32	1		WASTE REUT.TANK	8102.1
12	442	31251	1425	DAY	96	00	267,294.30	1		STEEL-REBUILD TANK	8177.3
12	411	31251	1430	A	76	00	2,173.79	1		3 4IN GATE VALVES	W07118.1
12	411	31251	1430	B	76	00	1,537.31	1		4 CHECK VALVES	W07118.1
12	411	31251	1430	D	76	00	944.24	1		1 IN IGNITION TRIP VALVE	W07118.1
12	411	31251	1430	E	76	00	418.12	1		4 3 IN GATE VALVES	W07118.1
12	411	31251	1430	F	76	00	596.32	1		22 UNDER 2 IN VALVES	W07118.1
12	411	31251	1430	H	76	00	23,638.96	1		PIPING-BOILER FEED PUMP	W07118.1
12	411	31251	1430	K	76	00	23,313.85	1		44 VALVES UNDER 6IN	W07118.1
12	456	31251	1430	I	76	00	5,714.59	1		4 10 IN ELBOWS	45171181
12	456	31251	1430	J	76	00	12,755.91	1		8 14 IN ELBOWS	45171181
12	457	31251	1430	G	76	00	1,755.17	1		6 FEED WATER RELIEF VALVES	45171181
12	411	31251	1430	PIPE	96	00	890,597.52	1		INT GAS PIPING,VALVES,REGS	
12	411	31251	1431	V-26	97	00	8,822.66	1		ISOLATION VALVE - PLANT GAS LN	8225.1
12	456	31251	1432		00	00	3,271.49	1		MOTOR STARTER	54075072
12	457	31251	1434	VALV	97	00	17,246.68	1		FEEDWATER VALVE	8256.1
12	411	31251	1435	B	76	00	32,493.70	1		24 X 48 FT 162580 GAL TANK	W07118.1
12	411	31251	1435	C	76	00	31,324.53	1		24 X 48 FT DEMINERALIZED TANK	W07118.1
12	448	31251	1435	D	76	00	21,307.86	1		75 8IN & UNDER VALVES	45171181
12	448	31251	1435	E	76	00	3,021.17	1		05 6IN & UNDER VALVES	45171181
12	457	31251	1435	0390	81	00	950.78	1		VALVE CAMFLEX S/N-80-681-3	W07553
12	457	31251	1435	0391	81	00	950.77	1		VALVE CAMFLEX S/N-80-681-4	W07553
12	457	31251	1435	LV48	84	00	8,456.22	1		VALVE 8IN DEAER LEVEL CON LV48	W07614.1
12	411	31251	1435	CV4A	97	00	59,217.71	1		LEVEL CONTROL VALVE -- LCV4A	8235.1
12	411	31251	1435	CV4C	97	00	17,012.79	1		LEVEL CONTROL VALVE -- LCV4C	8235.2
12	132	31251	1440		76	00	35,698.50	1		SPARE PARTS-BOILER FEED PUMP	W07122.1
12	411	31251	1440	A	76	00	1,865.04	1		IGNITION OIL SUPPLY PUMP	W07118.1
12	411	31251	1440	B	76	00	1,865.02	1		IGNITION OIL SUPPLY PUMP	W07118.1
12	411	31251	1440	C	76	00	1,718.96	1		FUEL OIL RETURN PUMP	W07118.1
12	411	31251	1440	D	76	00	6,286.20	1		2 DIAPHRAGM METERING PUMPS	W07118.1
12	411	31251	1440	E	76	00	10,911.11	1		2 DIAPHRAGM METERING PUMPS	W07118.1
12	411	31251	1440	F	76	00	5,003.15	1		2 DIAPHRAGM FEED PUMPS	W07118.1
12	411	31251	1440	G	76	00	8,153.26	1		2 DIAPHRAGM METERING PUMPS	
12	411	31251	1440	H	76	00	11,965.32	1		2 DIAPHRAGM METERING PUMPS	W07118.1
12	411	31251	1440	I	76	00	5,267.80	1		DIAPHRAGM CAUST METERING PUMP	W07118.1
12	411	31251	1440	J	76	00	5,408.22	1		DIAPHRAGM SULPH METERING PUMP	W07118.1
12	411	31251	1440	K	76	00	[illegible]	1		DIAPHRAGM AMMON METERING PUMP	[illegible]

TAX DISTRICT 67 SANDWICH

FUNC DIV	LOC NO	PLANT ACCT	UNIT NO	SERIAL NO	VINT YR	REG TYPE	CURR BOOK BALANCE	QUANTITY	ORIG YR	* DESCRIPTION *	CROSS REF
12	411	31251	1440	L	76	BO	2,043.29	1		LEAK-OFF DRAIN PUMP W/5HP MOTR	W07118.1
12	411	31251	1440	PUMP	76	BO	2,500.00	1		DIAPHRAGM METERING PUMP	
12	411	31251	1441	A	76	BO	82,512.84	1		BOILER FEED PUMP-FULL CAPACITY	W07118.1
12	411	31251	1441	B	76	BO	49,923.48	1		BOILER FEED BOOSTER PUMP	W07118.1
12	411	31251	1441	C	76	BO	355,176.84	1		AUXILIARY STEAM TURBINE UNIT	W07118.1
12	411	31251	1441	D	76	BO	23,087.92	1		SECONDARY STEAM CHEST ASSEMBLY	W07118.1
12	132	31251	1442		76	BO	30,598.58	1		SPARE PARTS-BOILER START-UP	W07122.1
12	411	31251	1442		76	BO	79,460.71	1		START-UP FEED PUMP	W07118.1
12	449	31251	1443	A	76	BO	172,736.98	1		2 10IN STOP VALVES	45171181
12	449	31251	1443	B	76	BO	4,456.28	1		10 IN CHECK VALVE	45171181
12	449	31251	1443	C	76	BO	5,908.45	1		4 IN MOTOR OPERATED VALVE	45171181
12	449	31251	1443	D	76	BO	4,577.94	1		4 IN GATE VALVE	45171181
12	449	31251	1443	E	76	BO	5,124.41	1		6 IN SAFETY SV21 VALVE	45171181
12	449	31251	1443	F	76	BO	1,548.66	1		6 IN SAFETY SV2 VALVE	45171181
12	449	31251	1443	G	76	BO	2,903.49	1		6 IN SAFETY SV1 VALVE	45171181
12	449	31251	1443	H	76	BO	13,504.23	1		78 UNDER 6 IN VALVES	
12	132	31251	1444		76	BO	10,198.87	1		SPARE PARTS-BOILER BOOSTR PUMP	W07122.1
12	132	31251	1444	6	76	BO	5,895.37	1		SPARE PARTS-GEAR REDUCER	W07122.1
12	411	31251	1601	A	76	BO	334,184.15	1		CONDENSATE POLISHING SYSTEM	
12	411	31251	1601	C	76	BO	2,510.96	1		PHOSPHATE MIXING TANK	W07118.1
12	411	31251	1601	4THK	76	BO	8,000.00	1		TANK LINERS AND PIPING	
12	411	31251	1607		76	BO	146,452.24	1		DEMINERALIZER	W07118.1
12	411	31251	1661	A	76	BO	13,252.66	1		VERTICAL PUMP W/15HP MOTOR	W07118.1
12	411	31251	1661	B	76	BO	1,931.44	1		PUMP LEAK-OFF RECEIVER	W07118.1
12	442	31251	1661		76	BO	2,027.47	1		PUMPING&SHEETING FOR DAY TANK	01 71141
12	411	31251	1663	AIR	96	BO	100,000.00	1		AIR COMPRESSOR	
12	411	31251	1663	AIR	97	BO	16,593.15	1		INSTALL SERVICE AIR COMPRESSOR	8208.1
12	442	31251	1671	DAY	76	BO	86.82	1		STAIRS F O DAY TANK	01 71141
12	404	31251	1673	A	76	BO	100,705.99	1		191 TONS HANDRAILING STAIRS	45172022
12	404	31251	1673	B	76	BO	12,958.79	1		SUPPORTED FLOORS	45172022
12	411	31251	1673		93	BO	3,751.15	1		PUR/INS MATERIAL FOR PLATFORM	7968.4
12	404	31251	1800	1	82	BO	9,235.13	1		MONITOR SMOKE DENSITY CONTRAVE	W07560.1
12	404	31251	1800	2	82	BO	9,235.13	1		MONITOR SMOKE DENSITY CONTRAVE	W07560.1
12	404	31251	1800	1	83	BO	2,150.80	0		ADDL CHGS TO 1982 WO 7560	W07560.1
12	404	31251	1800	2	83	BO	2,150.70	0		ADDL CHGS TO 1982 WO 7560	W07560.1
12	411	31251	1800	SMK1	88	BO	9,278.04	1		SMOKE DENSITY MONITOR L/S	W07712.1
12	411	31251	1800	SMK2	88	BO	9,278.05	1		SMOKE DENSITY MONITOR L/S	W07712.1
12	411	31251	1800	ANLZ	92	BO	52,006.25	1		ANALYZER FOR N.O.& CO2 MONITOR	7848.1
12	411	31251	1800	PROG	92	BO	30,678.06	1		HARDWARE & PROGRAM. SYSTEM	7848.2
12	411	31251	1813	A	78	BO	39.87	1		GENERAL ELEC INDICATOR 50/100	W07387.
12	411	31251	1813	B	78	BO	39.87	1		GENERAL ELEC INDICATOR 50/100	W07387.
12	411	31251	1813	A	79	BO	9.48	0		ADDITIONAL CHARGES	W07387.L
12	411	31251	1813	B	79	BO	9.48	0		ADDITIONAL CHARGES	W07387.
12	411	31251	1816	717B	78	BO	199.34	1		FLOW NOZZLE PIPE ASSEM 2/5 IN	W07387.
12	411	31251	1816	955A	78	BO	199.34	1		FLOW NOZZLE PIPE ASSEM 2/5 IN	W07387.
12	411	31251	1816	717B	79	BO	47.40	0		ADDITIONAL CHARGES	W07387.
12	411	31251	1816	955A	79	BO	47.40	0		ADDITIONAL CHARGES	W07387.
12	411	31251	1816		94	BO	132,404.14	1		PUR/INS FLOW DEVICE	8040.1
12	411	31251	1819	A	78	BO	425.27	1		TRANSMITTER TYPE BQ85227	W07387.

TAX DISTRICT 67 SANDWICH

FUNC DIV	LOC NO	PLANT ACCT	UNIT NO	SERIAL NO	VINT YR	ACC TYPE	CURR BOOK BALANCE	QUANTITY	ORIG YR	* DESCRIPTION *	CROSS REF
12	494	31451	1090	H	76	00	29,804.42	1		463FT 4IN PIPING	01 71201
12	494	31451	1090	I	76	00	96,137.62	1		1180FT 6IN PIPING	01 71201
12	494	31451	1090	J	76	00	492.02	1		6FT 8IN PIPING	01 71201
12	494	31451	1090	K	76	00	11,127.98	1		86FT 10IN PIPING	01 71201
12	494	31451	1090	L	76	00	10,037.30	1		172FT 12IN PIPING	01 71201
12	494	31451	1090	M	76	00	6,300.13	1		341FT 14IN PIPING	01 71201
12	494	31451	1090	N	76	00	639.60	1		3FT 16IN PIPING	01 71201
12	494	31451	1090	O	76	00	43,950.36	1		151FT 18IN PIPING	01 71201
12	496	31451	1090	P	76	00	3,970.91	1		191FT 6IN CI PIPING FIRST PT	W07120.1
12	496	31451	1090	Q	76	00	6,610.30	1		108FT 8IN CI PIPING SECND PT	W07120.1
12	496	31451	1090	R	76	00	3,574.77	1		61FT 10IN CI PIPING SECND PT	W07120.1
12	496	31451	1090	S	76	00	10,477.42	1		166FT 10IN CI PIPING THIRD PT	W07120.1
12	496	31451	1090	T	76	00	462.85	1		6FT 12IN CI PIPING THIRD PT	W07120.1
12	496	31451	1090	U	76	00	4,180.91	1		49FT 18IN CI PIPING THIRD PT	W07120.1
12	496	31451	1090	V	76	00	1,216.12	1		92FT 4IN CI PIPING FOURTH PT	W07120.1
12	496	31451	1090	W	76	00	743.04	1		16FT 8IN CI PIPING FOURTH PT	W07120.1
12	496	31451	1090	X	76	00	11,025.07	1		106FT 18IN CI PIPING FOURTH PT	W07120.1
12	496	31451	1090	Y	76	00	281.59	1		2FT 20IN CI PIPING FOURTH PT	W07120.1
12	496	31451	1090	Z	76	00	50,132.97	1		147FT 24IN CI PIPING FOURTH PT	W07120.1
12	496	31451	1090	AA	76	00	2,320.70	1		36FT 16IN CI PIPING 5 & 6 PT	W07120.1
12	496	31451	1090	BB	76	00	10,100.97	1		84FT 20IN CI PIPING 5 & 6 PT	W07120.1
12	496	31451	1090	CC	76	00	3,707.24	1		13FT 24IN CI PIPING 5 & 6 PT	W07120.1
12	497	31451	1090	DD	76	00	34,100.97	1		853FT 2IN & UNDER G.I. PIPE	W07120.1
12	497	31451	1090	EE	76	00	92.56	1		2 FT 21/2IN G I PIPE	W07120.1
12	497	31451	1090	FF	76	00	17,429.71	1		442 FT 3IN G I PIPE	W07120.1
12	497	31451	1090	GG	76	00	32,200.88	1		574 FT 4IN G I PIPE	W07120.1
12	497	31451	1090	HH	76	00	201,615.50	1		736 FT 6IN G I PIPE	W07120.1
12	497	31451	1090	II	76	00	150,876.74	1		658 FT 8IN G I PIPE	W07120.1
12	497	31451	1090	JJ	76	00	79,293.70	1		436 FT 10IN G I PIPE	W07120.1
12	497	31451	1090	KK	76	00	40,546.78	1		190 FT 12IN G I PIPE	W07120.1
12	497	31451	1090	LL	76	00	112,978.21	1		453 FT 16IN G I PIPE	W07120.1
12	497	31451	1090	MM	76	00	3,077.65	1		9FT 18IN G I PIPE	W07120.1
12	497	31451	1090	NN	76	00	5,785.05	1		15FT 24IN G I PIPE	W07120.1
12	497	31451	1090	WW	76	00	47,998.36	1		CONDENSER TUBE INSERTS	W07120.1
12	492	31451	1090	C	77	00	4,109.80	0		ADDITIONAL CHARGES	W07120.1
12	496	31451	1093	A	76	00	4,370.63	1		24IN MOV-40 GATE VALVE	W07120.1
12	496	31451	1093	B	76	00	4,388.18	1		5 4IN VGF-15B GATE VALVE	W07120.1
12	496	31451	1093	C	76	00	3,468.61	1		5 21/2IN VGW-15A GATE VALVE	W07120.1
12	496	31451	1093	D	76	00	2,077.07	1		3 3IN VGW-15A GATE VALVE	W07120.1
12	496	31451	1093	E	76	00	1,755.27	1		2 4IN VGW-15A GATE VALVE	W07120.1
12	496	31451	1093	F	76	00	855.70	1		21/2IN VOW-15A GLOBE VALVE	W07120.1
12	496	31451	1093	G	76	00	1,709.93	1		2 3IN VOW-15A GLOBE VALVE	W07120.1
12	496	31451	1093	H	76	00	523.65	1		5 2IN&UNDER VALVES	W07120.1
12	496	31451	1093	I	76	00	3,045.40	1		26 2IN&UNDER RELIEF VALVES	W07120.1
12	497	31451	1093	J	76	00	633.92	1		2 4IN DIAPHRAGM VDF-15A VALVE	W07120.1
12	497	31451	1093	K	76	00	13,415.41	1		363 UNDER 6IN VALVES	W07120.1
12	497	31451	1093	L	76	00	496.64	1		21/2IN GATE VALVE	W07120.1
12	497	31451	1093	M	76	00	908.49	1		2 3IN GATE VALVE	W07120.1
12	497	31451	1093	N	76	00	[illegible]	1		[illegible]	W07120.1

TAX DISTRICT 67 SANDWICH

FUNC DIV	LOC NO	PLANT ACCT	UNIT NO	SERIAL NO	VINT YR	REC TYPE	CURR BOOK BALANCE	QUANTITY	ORIG YR	* DESCRIPTION *	CROSS REF
12	497	31451	1093	O	76	BO	26,253.41	1		4 12IN MOTOR OPER GATE VALVES	W07120.1
12	497	31451	1093	P	76	BO	10,070.13	1		16IN MOTOR OPER GATE VALVE	W07120.1
12	497	31451	1093	Q	76	BO	4,104.36	1		10IN MOTOR OPER GATE VALVE	W07120.1
12	497	31451	1093	R	76	BO	5,648.80	1		10IN MOTOR OPER GLOBE VALVE	W07120.1
12	488	31451	1093	S	76	BO	7,144.78	1		124 21/2IN & UNDER VALVES	W07120.1
12	488	31451	1094	A	76	BO	1,744.48	1		6 2IN GLOBE VALVES	W07120.1
12	490	31451	1094	B	76	BO	2,721.46	1		31N 2500#F22 VALVE	01 71201
12	490	31451	1095	1A	76	BO	153.44	1		AIR RELEASE VALVE	01 71201
12	490	31451	1095	1B	76	BO	153.44	1		AIR RELEASE VALVE	01 71201
12	490	31451	1095	2A	76	BO	153.45	1		AIR RELEASE VALVE	01 71201
12	490	31451	1095	2B	76	BO	153.45	1		AIR RELEASE VALVE	01 71201
12	490	31451	1095	3A	76	BO	153.45	1		AIR RELEASE VALVE	01 71201
12	490	31451	1095	3B	76	BO	153.45	1		AIR RELEASE VALVE	01 71201
12	490	31451	1095	AZ16	76	BO	952.65	1		GLOBE VALVE 4 INCH	01 71201
12	496	31451	1095	12WB	76	BO	1,133.26	1		14 DIAPHRAGM SEAL VALVES	01 71201
12	496	31451	1095	11A	76	BO	4,892.09	1		6IN NON RETURN VALVE	W07120.1
12	496	31451	1095	11B	76	BO	4,892.09	1		6IN NON RETURN VALVE	W07120.1
12	496	31451	1095	21A	76	BO	7,479.65	1		8IN NON RETURN VALVE	W07120.1
12	496	31451	1095	21B	76	BO	7,479.65	1		8IN NON RETURN VALVE	W07120.1
12	496	31451	1095	30A	76	BO	6,049.84	1		12IN NON RETURN VALVE	W07120.1
12	496	31451	1095	30B	76	BO	6,049.84	1		12IN NON RETURN VALVE	W07120.1
12	496	31451	1095	31A	76	BO	5,559.09	1		10IN NON RETURN VALVE	W07120.1
12	496	31451	1095	31B	76	BO	5,559.09	1		10IN NON RETURN VALVE	W07120.1
12	496	31451	1095	11A	77	BO	1,931.15	0		ADDITIONAL CHARGES	W07120.1
12	496	31451	1095	11B	77	BO	1,931.15	0		ADDITIONAL CHARGES	W07120.1
12	496	31451	1095	21A	77	BO	2,896.72	0		ADDITIONAL CHARGES	01 71201
12	496	31451	1095	21B	77	BO	2,896.72	0		ADDITIONAL CHARGES	W07120.1
12	496	31451	1095	30A	77	BO	2,510.49	0		ADDITIONAL CHARGES	W07120.1
12	496	31451	1095	30B	77	BO	2,510.48	0		ADDITIONAL CHARGES	W07120.1
12	496	31451	1095	31A	77	BO	2,317.37	0		ADDITIONAL CHARGES	W07120.1
12	496	31451	1095	31B	77	BO	2,317.37	0		ADDITIONAL CHARGES	W07120.1
12	488	31451	1096	Q	76	BO	985.53	1		8IN DEZURIK KNIFE GATE VALVE	01 71201
12	488	31451	1096	R	76	BO	985.53	1		8IN DEZURIK KNIFE GATE VALVE	01 71201
12	496	31451	1096	A	76	BO	32,768.00	1		20IN STEEL GATE VALVE	W07120.1
12	496	31451	1096	B	76	BO	1,762.57	1		10 21/2IN GLOBE VALVE VOW-15A	W07120.1
12	496	31451	1096	C	76	BO	4,054.69	1		2 6IN CHECK VALVE HOV-11A	W07120.1
12	496	31451	1096	D	76	BO	9,115.72	1		6 8IN CHECK VALVE VOW-15A	W07120.1
12	496	31451	1096	E	76	BO	5,159.04	1		3 10INCHECK VALVE VOW-15A	W07120.1
12	496	31451	1096	F	76	BO	4,709.99	1		3 12INCHECK VALVE VOW-15A	W07120.1
12	496	31451	1096	G	76	BO	2,902.06	1		2 6IN VOW-15A GATE VALVE	W07120.1
12	497	31451	1096	H	76	BO	5,079.48	1		2 24IN BUTTERFLY VVF-12A VALVE	W07120.1
12	497	31451	1096	I	76	BO	7,724.21	1		8 10IN BUTTERFLY VVI-15H VALVE	W07120.1
12	497	31451	1096	J	76	BO	2,135.84	1		2 6IN GATE VALVES	W07120.1
12	497	31451	1096	K	76	BO	3,522.94	1		2 8IN GATE VALVES	W07120.1
12	497	31451	1096	L	76	BO	12,093.04	1		3 12IN GATE VALVES	W07120.1
12	497	31451	1096	M	76	BO	35,465.53	1		5 16IN GATE VALVES	W07120.1
12	497	31451	1096	N	76	BO	1,320.34	1		6IN GLOBE VALVE	W07120.1
12	497	31451	1096	O	76	BO	7,103.14	1		2 12IN CHECK VALVES	W07120.1
12	497	31451	1096	P	76	BO	5,066.84	1		16IN CHECK VALVE	W07120.1

TAX DISTRICT 67 SANDWICH

FUNC DIV	LOC NO	PLANT ACCT	UNIT NO	SERIAL NO	VINT YR	REC TYPE	CURR BOOK BALANCE	QUANTITY	ORIG YR	* DESCRIPTION *	CROSS REF
12	421	31451	1096	PART	93	BO	35,514.36	1		VALVE PARTS-SPARE	7953.1
12	421	31451	1096	PART	94	BO	12,617.70	0		ADDL CHARGES TO 1993	7953.1
12	403	31451	1097	E	76	BO	3,101.69	1		VACUUM PUMP 7HP IVP-2A	W07120.1
12	462	31451	1097	F	76	BO	3,101.69	1		VACUUM PUMP 7HP IVP-2B	W07120.1
12	462	31451	1097	8371	76	BO	9,755.00	1		HORIZONTAL PUMP 3550RPM W/HTR	01 71201
12	490	31451	1097	8372	76	BO	9,755.00	1		HORIZONTAL PUMP 3550RPM W/HTR	01 71201
12	490	31451	1097	C	76	BO	9,842.12	1		VACUUM PUMP 30HP SVP-2A	01 71201
12	490	31451	1097	D	76	BO	9,842.12	1		VACUUM PUMP 30HP SVP-2B	01 71201
12	492	31451	1097	G	76	BO	245.34	1		CHLORINE PUMP 1/2HP 1200 RPM	W07120.1
12	492	31451	1097	H	76	BO	245.34	1		CHLORINE PUMP 1200RPM 1/2 HP	W07120.1
12	493	31451	1097	7352	76	BO	82,960.02	1		CIRC VERTICAL WATER PUMP	01 71201
12	493	31451	1097	7353	76	BO	82,960.02	1		CIRC VERTICAL WATER PUMP	01 71201
12	494	31451	1097	7298	76	BO	7,078.68	1		COOLING WATER PUMP 1170RPM	01 71201
12	494	31451	1097	7299	76	BO	7,078.68	1		COOLING WATER PUMP 1170RPM	01 71201
12	494	31451	1097	322L	79	BO	370.43	1		INJECTION PUMP MODEL 34FS13226	201/7453
12	490	31451	1097	PMPS	96	BO	100,704.22	1		PUMPS--2 CONDENSER EX VAC	8156.1
12	493	31451	1098	7511	76	BO	25,807.94	1		700HP 4000V 320RPM MOTOR	01 71201
12	493	31451	1098	7512	76	BO	25,807.94	1		700HP 4000V 320RPM MOTOR	01 71201
12	494	31451	1098	7298	76	BO	6,842.68	1		400HP 1200RPM INDUCTION MOTOR	01 71201
12	494	31451	1098	7299	76	BO	6,842.67	1		400HP 1200RPM INDUCTION MOTOR	01 71201
12	494	31451	1099	CWT2	76	BO	2,302.59	1		COOLING WATER SURGE TANK	01 71201
12	492	31451	1099	TANK	95	BO	9,741.00	1		TANK-SODIUM HYPOCHLORITE	8129.1
12	494	31451	1336	WX2A	76	BO	23,628.86	1		COOLING WATER HEAT EXCHANGER	01 71201
12	494	31451	1336	WX2B	76	BO	23,628.86	1		COOLING WATER HEAT EXCHANGER	01 71201
12	494	31451	1336	WX2C	76	BO	23,628.87	1		COOLING WATER HEAT EXCHANGER	01 71201
12	493	31451	1336		79	BO	2,225.01	1		HEAT EXCHANGER	W07120.1
12	497	31451	1425		76	BO	2,104.34	1		INTERCONDENSER DRAIN TANK	201 7422
12	411	31451	1435	A	76	BO	532.95	1		4 6IN V.V.I -12A VALVES	W07120.1
12	411	31451	1435	B	76	BO	1,955.26	1		8 12IN V.V.I -12A VALVES	W07120.1
12	411	31451	1435	C	76	BO	2,141.63	1		4 18IN V.V.I -12A VALVES	W07120.1
12	411	31451	1435	D	76	BO	2,509.47	1		2 18IN CHECK VALVES	W07120.1
12	411	31451	1435	E	76	BO	282.01	1		8 3IN GATE VALVES	W07120.1
12	411	31451	1435	F	76	BO	49.04	1		4IN GATE VALVE	W07120.1
12	411	31451	1435	G	76	BO	706.24	1		9 6IN GATE VALVES	W07120.1
12	411	31451	1435	H	76	BO	873.00	1		4 10 IN GATE VALVES	W07120.1
12	411	31451	1435	I	76	BO	615.51	1		2 12 IN GATE VALVES	W07120.1
12	411	31451	1435	J	76	BO	197.81	1		5 3IN GLOBE VALVES	W07120.1
12	411	31451	1435	K	76	BO	59.68	1		4IN GLOBE VALVE	W07120.1
12	411	31451	1435	L	76	BO	603.25	1		6 6IN GLOBE VALVES	W07120.1
12	411	31451	1435	M	76	BO	1,737.01	1		4 10IN GLOBE VALVES	W07120.1
12	411	31451	1435	N	76	BO	172.47	1		3 2 1/2IN GLOBE VALVE	W07120.1
12	411	31451	1435	O	76	BO	67.85	1		3IN GLOBE VALVE	W07120.1
12	411	31451	1435	P	76	BO	311.44	1		3 4IN GLOBE VALVES	W07120.1
12	411	31451	1435	Q	76	BO	349.85	1		2 6IN GLOBE VALVES	W07120.1
12	411	31451	1435	R	76	BO	13,157.12	1		164 2IN & UNDER VARIOUS VALVES	W07120.1
12	497	31451	1440	HP2A	76	BO	20,935.20	1		VERTICAL PUMP 1780 RPM	W07120.1
12	497	31451	1440	HP2B	76	BO	20,935.20	1		VERTICAL PUMP 1780 RPM	W07120.1
12	497	31451	1440	4463	76	BO	780.32	1		1750 RPM HORIZONTAL PUMP W/HTR	W07120.1
12	497	31451	1440	4465	76	BO	780.32	1		1750 RPM HORIZONTAL PUMP W/HTR	W07120.1

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FUNC DIV	LOC NO	PLANT ACCT	UNIT NO	SERIAL NO	VINT YR	REC TYPE	CURR BOOK BALANCE	QUANTITY	ORIG YR	* DESCRIPTION *	CROSS REF
12	497	31451	1440	465A	76	BO	700.32	1		1750RPM HORIZONTAL PUMP W/MTR	W07120.1
12	497	31451	1440	6021	76	BO	1,095.02	1		CONDENSATE SAMPLE PUMP W/MOTOR	W07120.1
12	497	31451	1440	7631	76	BO	572.46	1		3510RPM HORIZONTAL PUMP W/MTR	W07120.1
12	497	31451	1440	7632	76	BO	572.46	1		3510RPM HORIZONTAL PUMP W/MTR	W07120.1
12	497	31451	1440	7641	76	BO	338.37	1		1750RPM HORIZONTAL PUMP W/MTR	W07120.1
12	497	31451	1440	7642	76	BO	338.37	1		1750RPM HORIZONTAL PUMP W/MTR	W07120.1
12	497	31451	1442	NP2A	76	BO	13,970.60	1		1000HP 4160V 1800 RPM MOTOR	01 71201
12	497	31451	1442	NP2B	76	BO	13,970.60	1		1000HP 4160V 1800 RPM MOTOR	01 71201
12	132	31451	1501	SPRE	76	BO	192,693.76	1		MISC SPARE TURBINE EQUIPMENT	W07120.1
12	421	31451	1501	A	76	BO	7,675,921.44	0			
12	421	31451	1501	A	77	BO	197,619.43	0		ADDITIONAL CHARGES	W07120.1
12	421	31451	1501		93	BO	15,236.33	1		DUAL TOWER HYDROGEN DRYER	7938.1
12	421	31451	1504		93	BO	100,071.54	1		P&I NOZZLE BLOCKS	7934.1
12	421	31451	1506	BB44	80	BO	50,409.90	1	76	1 P TURBINE FIRST ROW BLADES	W07537.1
12	421	31451	1506		93	BO	142,159.29	1		P ROW 9R TURBINE BLADES	7991.1
12	421	31451	1506	1-R	93	BO	57,254.33	1		TURBINE BLADES-UN 2 GENERATOR	7949.1
12	421	31451	1508		93	BO	253,975.70	1		P&I #8R TURBINE BLADES	7932.1
12	421	31451	1510	CENT	94	BO	24,710.99	1		CENTRIFUGE-LUBE OIL	8037.1
12	421	31451	1516		94	BO	2,216,399.66	1		PUR/INS GENERATOR RETRO/RINGS	8078.1
12	421	31451	1516		95	BO	80,592.00-	0		ADDL CHARGES TO 1994	8078.1
12	421	31451	1526	RET1	94	BO	2,415.49	1		RETROFIT KIT	8043.1
12	421	31451	1526	RET2	94	BO	2,415.48	1		RETROFIT KIT	8043.1
12	421	31451	1545	GSTR	95	BO	651,205.49	1		GENERATOR STATOR WIND. MODULAR	8018.1
12	421	31451	1557	TUBS	93	BO	30,959.38	1		2-TURBINE BELL SEALS	7959.1
12	411	31451	1558		76	BO	935.87	1		AUTOMATIC SAMPLER	W07340.1
12	484	31451	1574		76	BO	93,601.37	1		LUBRICATION OIL SYSTEM	01 71201
12	497	31451	1586	A	76	BO	3,861.74	1		CONDENSER DRAIN	W07120.1
12	497	31451	1586	B	76	BO	416,690.10	1		180000 SQFT STEAM CONDENSER	W07120.1
12	497	31451	1586	C	76	BO	26,260.10	1		36 STEAM SEAL BUTTERFLY VALVE	W07120.1
12	497	31451	1586	D	76	BO	310,022.13	1		CONDENSER AND CONDENSER TUBES	W07120.1
12	497	31451	1586	E	76	BO	349,352.00	1		14096 CONDENSER TUBES 11NX50FT	
12	497	31451	1586	F	76	BO	29,618.39	1		BOILER FEED PUMP EXHAUST DUCT	W07120.1
12	497	31451	1586	G	76	BO	140.63	1		3 VALVES UNDER 6INCH	W07120.1
12	497	31451	1605	TUBE	95	BO	12,962.71	1		TUBES-STOP LEAK	8115.1
12	400	31451	1622		76	BO	676,927.63	1		INTAKE FLUME/TUNNEL	W07120.1
12	493	31451	1624		76	BO	35,564.41	1		TRASH RACK & RAKE MOTORIZED	01 71201
12	411	31451	1627		76	BO	457.14	1		FOUR 31N PLUG VALVE STOP LOGS	W07120.1
12	403	31451	1627	3982	82	BO	3,925.00	1		STOP LOG DIVISION PLATE	W07564.1
12	462	31451	1629	A	76	BO	29,300.47	1		TRAVELING WATER SCREEN	01 71201
12	462	31451	1629	B	76	BO	29,300.47	1		TRAVELING WATER SCREEN	01 71201
12	400	31451	1631		76	BO	233,574.69	1		DISCHARGE TUNNEL/FLUME	W07120.1
12	493	31451	1631		79	BO	1,020.46	1		DISCHARGE SEPARATOR	201 7422
12	492	31451	1673		76	BO	473.59	1		PLATFORM AT STORAGE TANK	W07120.1
12	421	31451	1830	MOMO	95	BO	4,309.93	1		MOISTURE MONITOR	8103.1
12	411	31451	1840		76	BO	5,419.49	1		GENERATOR CONDITION MONITOR	W07208.1
12	411	31451	1875	A	76	BO	1,027.23	1		31 SIGHT FLUORESCENT INDICATRS	W07120.1
12	411	31451	1875	B	76	BO	62.20	1		2 11N ROTARY FLOW INDICATORS	W07120.1
12	492	31451	5025	DYKE	95	BO	19,192.79	1		BIRM/DYKE-UNIT 2 HYPOCHLRITE	8087.1

TAX DISTRICT 67 SANDWICH

FUNC DIV	LOC NO	PLANT ACCT	UNIT NO	SERIAL NO	VINT YR	REC TYPE	CURR BOOK BALANCE	QUANTITY	ORIG YR	* DESCRIPTION *	CROSS REF
				* PLANT ACCT TOTAL			16,114,040.09				
12	411	31551	0016	A	76	00	9,732.77	1		24 CU YDS CONCRTE EQUIP FOOTNG	W07121.1
12	411	31551	0042	A	76	00	90,247.54	1		3420OFT PVC DUCT & FITTINGS	W07121.1
12	411	31551	0042	B	76	00	8,761.71	1		SECTION OF AIR DUCT FROM LEADS	W07121.1
12	411	31551	0090	B	76	00	493.50	1		3 FIRE DETECTOR UNITS	W07121.1
12	411	31551	0090	BF	76	00	1,283.67	1		BARRIERS AND FIREWALLS	W07121.1
12	411	31551	0090	WS	76	00	29,554.32	1		FIRE PROTECT WATER SPRAY SYSTM	W07121.1
12	400	31551	1720	A	76	00	25,224.24	1		301HX50FT CONDUIT SLEEVE-AT BR	W07121.1
12	400	31551	1720	B	76	00	25,224.24	1		241HX35FT CONDUIT SLEEVE-AT BR	W07121.1
12	411	31551	1720	C	76	00	16,805.31	1		179FTX3FT-61H TNF CABLE TRENCH	W07121.1
12	411	31551	1732	A	76	00	4,037.43	1		4160VOLT SWITCHGEAR	W07121.1
12	411	31551	1732	B	76	00	5,171.09	1		480VOLT SWITCHGEAR	W07121.1
12	411	31551	1734	A	76	00	4,284.32	1		600 AMP AIR CIRCUIT BREAKER	W07121.1
12	411	31551	1734	B	76	00	539.31	1		1000A 125V CIRCUIT BREAKER	W07121.1
12	411	31551	1734	C	76	00	210.43	1		600V 3POLE CIRCUIT BREAKER	W07121.1
12	411	31551	1734	D	76	00	210.43	1		600V 3POLE CIRCUIT BREAKER	W07121.1
12	411	31551	1734	E	76	00	210.43	1		600V 3POLE CIRCUIT BREAKER	W07121.1
12	411	31551	1734	F	76	00	210.43	1		600V 3POLE CIRCUIT BREAKER	W07121.1
12	411	31551	1734	B	93	00	28,450.20	1		BREAKER TRIP UNIT	7955.1
12	411	31551	1735	A	76	00	73,354.07	1		SECTION OF 4160V M.C. SWITCHGR	W07121.1
12	411	31551	1735	B	76	00	73,354.07	1		SECTION OF 4160V M.C. SWITCHGR	W07121.1
12	411	31551	1735	C	76	00	37,244.46	1		480V LOAD CENTER#2A1-2A2 W2TNF	W07121.1
12	411	31551	1735	D	76	00	36,869.19	1		480V LOAD CENTER#2B1-2B2 W2TNF	W07121.1
12	411	31551	1735	E	76	00	30,336.03	1		480V LOAD CENTER#2C1-2C2 W2TNF	W07121.1
12	411	31551	1735	F	76	00	46,814.02	1		480V LOAD CENTER#2A-2B W/2 TNF	W07121.1
12	411	31551	1735	G	76	00	81,629.41	1		20 MOTOR CONTROL CENTERS	W07121.1
12	411	31551	1735	H	76	00	20,975.66	1		CONTROL EQUIP IN CABINET-SYSTM	W07121.1
12	411	31551	1735	I	76	00	13,212.03	1		BOILER FEED PUMP CONTROL SYSTM	W07121.1
12	411	31551	1735	J	76	00	26,423.23	1		CONDENSATE POLISHER CNTRL SYST	W07121.1
12	411	31551	1742	A	76	00	2,362.09	1		480V 3PH PANEL	W07121.1
12	411	31551	1742	B	76	00	6,458.58	1		DISTRIBUTION PANEL 1000A 125V	W07121.1
12	411	31551	1742	D	76	00	1,448.44	1		SQUARE D DISTRIBUTION PANEL	W07121.1
12	411	31551	1742	E	76	00	1,454.50	1		SQUARE D DISTRIBUTION PANEL	W07121.1
12	411	31551	1742	F	76	00	34,216.65	1		FREE STAND.PANL-SAMPL & ANALZR	
12	411	31551	1742	G	76	00	34,216.65	1		FREE STAND. PANL-SAMPL & ANALZ	
12	411	31551	1745	A	76	00	15,666.30	1		STATIC INVERTER 20 KV	W07121.1
12	411	31551	1750	B	76	00	12,805.97	1		WIRING,CONDUIT,CABLE	W0
12	411	31551	1750	W	76	00	4,930.48	1		GENERATOR GRD FAULT NEUTRALZER	W07121.1
12	411	31551	1750	X	76	00	30,961.42	1		EMERGENCY DIESL GENERATR 350KW	W07121.1
12	411	31551	1760	A	76	00	1,411.62	1		262 ANNUNCIATOR WINDOWS&SWITHS	W07121.1
12	411	31551	1760	B	76	00	12,540.00	1		INSTRUMNT & CONTROLS ANNUNCTOR	
12	423	31551	1760	ANUN	94	00	14,308.94	1		REMOTE ANNUNCIATOR SYSTEM	8096.1
12	411	31551	1760	ANC1	95	00	727.54	1		MICROALARM L.E.D. ANNUNCIATOR	8096.1
12	411	31551	1760	ANC2	95	00	727.54	1		MICROALARM L.E.D. ANNUNCIATOR	8096.1
12	411	31551	1760	ANC3	95	00	727.54	1		MICROALARM L.E.D. ANNUNCIATOR	8096.1
12	411	31551	1760	ANC4	95	00	727.54	1		MICROALARM L.E.D. ANNUNCIATOR	8096.1
12	411	31551	1760	ANC5	95	00	727.54	1		MICROALARM L.E.D. ANNUNCIATOR	8096.1

TAX DISTRICT 67 SANDWICH

FUNC DIV	LOC NO	PLANT ACCT	UNIT NO	SERIAL NO	VINT YR	REC TYPE	CURR BOOK BALANCE	QUANTITY	ORIG YR	* DESCRIPTION *	CROSS REF
12	424	31551	1760	PNLS	96	80	523.82	1		ANNUNCIATOR PANELS--2	8166.1
12	411	31551	1765	A	76	80	15,006.31	1		RECORDER OR PRINTING GE-T057E	W07121.1
12	411	31551	1765	8711	78	80	1,816.77	1		MULTI POINT RECORDER	W07433.
12	424	31551	1765	8731	78	80	1,960.18	1		MULTI POINT RECORDER	W07433.
12	424	31551	1765	RECO	91	80	8,379.36	1		1 SEQUENCE OF EVENTS RECORDER	7837.1
12	424	31551	1765	RCD1	92	80	1,215.45	1		RECORDER-LEEDS & NORTHRUP	7848.4
12	424	31551	1765	RCD2	92	80	1,215.45	1		RECORDER-LEEDS & NORTHRUP	7848.4
12	424	31551	1765	RECD	92	80	6,342.56	0		1 SEQUENCE OF EVENTS RECORDER	7837.1
12	411	31551	1765	HADW	93	80	5,857.87	1		HARDWARE,DOCUMENTATION-SEQ/EVN	7942.1
12	411	31551	1770	PROB	97	80	5,215.00	1		INFRARED BOILER TEMP PROBE	8207.1
12	411	31551	1770	ANL1	86	80	355.49	1		ANALYZER OXYGEN CARB MONOX	W07671.1
12	411	31551	1770	ANL2	86	80	355.48	1		ANALYZER OXYGEN CARB MONOX	W07671.1
12	411	31551	1770		90	80	132.57	1		1 ANALYZER-HACH MODEL 5000	7795.1
12	426	31551	1770		91	80	6,700.73	1		ADDITIONAL CHARGES TO 1990	7795.1
12	426	31551	1770	ANL1	94	80	6,405.52	1		OXYGEN ANALYZER	8036.1
12	426	31551	1770	ANL2	94	80	6,405.51	1		OXYGEN ANALYZER	8036.1
12	426	31551	1770	MON1	94	80	7,226.58	1		SODIUM MONITOR	8038.1
12	411	31551	1770	MON2	94	80	7,226.56	1		SODIUM MONITOR	8038.1
12	411	31551	1774	A	76	80	19,046.10	1		CONDUCTIVITY PANEL&ANALYNG EQU	45171211
12	411	31551	1774	RECD	76	80	2,100.00	1		RECORDERS AND SENSING ELEMENTS	45171211
12	411	31551	1776	A	76	80	4,424.74	1		4 MULTIPOINT RECORDERS	W07121.1
12	411	31551	1778	A	76	80	663.22	1		ELECTRONIC TRANSMITTER	W07121.1
12	411	31551	1778	B	76	80	663.21	1		ELECTRONIC TRANSMITTER	W07121.1
12	411	31551	1780	A	76	80	603.54	1		CONDUCTIVITY CELL	W07310.
12	411	31551	1780	REC1	89	80	1,606.36	1		RECORDERS-CONDUCTIVITY	W07693.1
12	411	31551	1780	REC2	89	80	1,606.34	1		RECORDERS-CONDUCTIVITY	W07693.1
12	411	31551	1780	GAGE	97	80	1,659.97	1		ELECTRONIC GAGING SYSTEM	8251.1
12	411	31551	1790	A	76	80	2,532.57	1		13 CONVERTERS	W07121.1
12	411	31551	1813	A	76	80	208.22	1		4INCH FLOW METER	W07121.1
12	411	31551	1813	B	76	80	2,880.15	1		10INCH FLOW METER	W07121.1
12	411	31551	1813	C	76	80	936.55	1		16 FLOW ROTA METERS	W07121.1
12	411	31551	1816	A	76	80	2,002.96	1		14 FLOW SWITCHES	W07121.1
12	411	31551	1816	B	76	80	78.38	1		INSTRUMENT DIAPHRAGH PUMP	W07121.1
12	411	31551	1816	C	76	80	78.38	1		INSTRUMENT DIAPHRAGH PUMP	W07121.1
12	411	31551	1819	A	76	80	899.22	1		FLOW TRANSMITTER	W07121.1
12	411	31551	1821	A	76	80	11,187.77	1		GEN ENCLOSURES-SWITCHS-RELAYS	W07121.1
12	411	31551	1821	B	76	80	982.90	1		SQUARE ROOT INTERGRATOR-CONTRL	W07121.1
12	411	31551	1821	C	76	80	6,625.51	1		3 OIL DETECTORS	W07121.1
12	411	31551	1821	E	76	80	1,318.13	1		6 VARIOUS SIZE PVC BALL VALVES	W07121.1
12	411	31551	1821	F	76	80	309,838.99	1		INSTRUMENTS & CONTROLS	W07121.1
12	411	31551	1821	G	76	80	1,971.81	1		2IN AIR OPERATED VALVE	W07121.1
12	411	31551	1821	H	76	80	9,265.09	1		5 FOUR INPUT BOARDS COMPLETE	W07121.1
12	411	31551	1821	I	76	80	22,092.18	1		MISC VALVES ADAPTERS TEES CONN	W07121.1
12	411	31551	1821	J	76	80	790.76	1		612FT OF STEEL & COPPER TUBING	W07121.1
12	411	31551	1821	K	76	80	12,066.20	1		MISC PIPE-FITTING FLANGES	W07121.1
12	411	31551	1821	L	76	80	1,450.00	1		70 1/2IN GATE VALVE & FITTINGS	W07121.1
12	411	31551	1821	M	76	80	3,619.36	1		ACRYLIC TUBING-22 INSTRU VALVE	W07121.1
12	411	31551	1821	N	76	80	1,746.44	1		519FT INSTRUMENT TUBING	W07121.1
12	442	31551	1821	D	76	80	3,304.56	1		TANK GAGING EQUIP-TANK 2A & 2B	W07121.1

TAX DISTRICT 67 SANDWICH

FUNC DIV	LOC NO	PLANT ACCT	UNIT NO	SERIAL NO	VINT YR	REC TYPE	CURR BOOK BALANCE	QUANTITY	ORIG YR	* DESCRIPTION *	CROSS REF
12	411	31551	1821	F	77	00	23,828.57	0		ADDITIONAL CHARGES	W07121.1
12	411	31551	1821	LLIN	94	00	17,131.64	1		LEVEL INDICATOR- FIBERVIEWER	8007.1
12	442	31551	1821	FUEL	97	00	4,030.31	1		CONNECTIONS FUEL OIL CALIBRATN	8253.1
12	411	31551	1823	A	76	00	4,685.22	1		37 GAUGE GLASSES W/ILLUMINATRS	W07121.1
12	411	31551	1823	B	76	00	9,961.07	1		9 MULTIPORTED GAUGE GLASSES	W07121.1
12	423	31551	1830	HU01	86	00	1,980.71	1		HUMIDIFIER VAPOTRON 4000	W07667.1
12	411	31551	1840	A	76	00	1,727.93	1		VIBRATION MONITOR W/PROBES	W07121.1
12	411	31551	1840	B	76	00	1,727.93	1		VIBRATION MONITOR W/PROBES	W07121.1
12	411	31551	1840	C	76	00	1,914.46	1		INDIKON MONITOR #9820-3	W07310.
12	411	31551	1840	D	76	00	1,136.93	1		INDIKON MONITOR #9820-2	W07310.
12	411	31551	1840	E	76	00	1,135.54	1		INDIKON MONITOR #9820-1	W07310.
12	411	31551	1840	F	76	00	144.71	1		720 FT OF CABLE 50-5	W07310.
12	411	31551	1840	G	76	00	709.68	0		CAUSTIC MONITOR	W07310.
12	411	31551	1840	H	76	00	709.68	1		CAUSTIC MONITOR	W07310.0
12	422	31551	1840	A	76	00	1,436.72	1		VIBRATION MONITOR	451 7310
12	422	31551	1840	B	76	00	1,436.73	1		VIBRATION MONITOR	451 7310
12	411	31551	1853	A	76	00	180.86	1		TRANSDUCER	W07121.1
12	411	31551	1853	B	76	00	180.86	1		TRANSDUCER	W07121.1
12	411	31551	1853	C	76	00	277.24	1		WATT TRANSDUCER	W07121.1
12	411	31551	1853	D	76	00	6,215.71	1		153 PRESSURE INDICATORS	W07121.1
12	411	31551	1856	A	76	00	1,270.02	1		4 PNEUMATIC PRESSURE TRANSMTTR	W07121.1
12	411	31551	1856	B	76	00	345.92	1		PNEUMATIC PRESSURE CONTROLLER	W07121.1
12	411	31551	1856	C	76	00	2,053.11	1		3 PNEUMATIC PRESSURE TRANSMTTR	W07121.1
12	411	31551	1856	D	76	00	2,268.88	1		4 PRESSURE TRANSMITTERS	W07121.1
12	411	31551	1870	A	76	00	2,272.93	1		VISCOSITY TRANSMITTER	W07121.1
12	411	31551	1875	A	76	00	7,577.39	1		4160V DISCONNECT SWITCH	W07121.1
12	411	31551	1875	B	76	00	7,577.39	1		4160V DISCONNECT SWITCH	W07121.1
12	411	31551	1875	C	76	00	7,577.39	1		4160V DISCONNECT SWITCH	W07121.1
12	411	31551	1875	D	76	00	7,577.39	1		4160V DISCONNECT SWITCH	W07121.1
12	411	31551	1875	E	76	00	7,577.39	1		4160V DISCONNECT SWITCH	W07121.1
12	411	31551	1875	F	76	00	7,577.39	1		4160V DISCONNECT SWITCH	W07121.1
12	411	31551	1875	G	76	00	11,044.94	1		54 TRIP DEVICES	W07121.1
12	411	31551	1875	H	76	00	400.67	1		ONE 1/2IN CONTROL VALVE	W07121.1
12	411	31551	1875	I	76	00	1,287.44	1		3 1IN CONTROL VALVES	W07121.1
12	411	31551	1875	J	76	00	5,330.60	1		10 11/2IN CONTROL VALVES	W07121.1
12	411	31551	1875	K	76	00	12,324.41	1		21 2IN CONTROL VALVES	W07121.1
12	411	31551	1875	L	76	00	1,087.19	1		3 21/2IN CONTROL VALVES	W07121.1
12	411	31551	1875	M	76	00	4,610.56	1		6 3IN CONTROL VALVES	W07121.1
12	411	31551	1875	N	76	00	4,866.06	1		5 4IN CONTROL VALVES	W07121.1
12	411	31551	1875	O	76	00	5,574.49	1		5 4INX2IN CONTROL VALVES	W07121.1
12	411	31551	1875	P	76	00	3,663.23	1		3 6IN CONTROL VALVES	W07121.1
12	411	31551	1875	Q	76	00	6,016.62	1		3 8IN CONTROL VALVES	W07121.1
12	411	31551	1875	R	76	00	2,773.96	1		ONE 10IN CONTROL VALVE	W07121.1
12	411	31551	1875	S	76	00	1,001.25	1		4 3IN BUTTERFLY VALVES	W07121.1
12	411	31551	1875	T	76	00	1,532.16	1		4 6IN BUTTERFLY VALVES	W07121.1
12	411	31551	1875	U	76	00	522.60	1		ONE 10IN BUTTERFLY VALVE	W07121.1
12	411	31551	1875	V	76	00	238.00	1		3 1IN WATER REDUCE VALVES	W07121.1
12	411	31551	1875	W	76	00	2,545.02	1		4 2IN GLOBE VALVES	W07121.1
12	411	31551	1875	X	76	00	3,280.82	1		5 3IN GLOBE VALVES	W07121.1

TAX DISTRICT 67 SANDWICH

FUNC DIV	LOC NO	PLANT ACCT	UNIT NO	SERIAL NO	VINT YR	REC TYPE	CURR BOOK BALANCE	QUANTITY	ORIG YR	* DESCRIPTION *	CROSS REF
12	411	31551	1875	Y	76	00	9,377.91	1		9 4IN GLOBE VALVES	W07121.1
12	411	31551	1875	Z	76	00	22,610.67	1		8 6IN GLOBE VALVES	W07121.1
12	411	31551	1875	AA	76	00	185.02	1		1 1INCH PRESSURE REDUCING VALVE	W07121.1
12	411	31551	1875	BB	76	00	210.70	1		11/2INCH LEVER CONTROL VALVE	W07121.1
12	411	31551	1875	CC	76	00	808.80	1		8 3/4INCH SOLENOID VALVES	W07121.1
12	411	31551	1875	DD	76	00	413.11	1		2 3INCH SOLENOID VALVES	W07121.1
12	411	31551	1875	EE	76	00	452.09	1		6 1/4INCH REGULATORS	W07121.1
12	411	31551	1875	FF	76	00	238.08	1		2 3/4INCH REGULATORS	W07121.1
12	411	31551	1875	GG	76	00	30.16	1		2 1INCH REGULATORS	W07121.1
12	411	31551	1875	HH	76	00	809.62	1		2 1INCH GLOBE VALVES	W07121.1
12	411	31551	1875	II	76	00	6,681.91	1		12 11/2INCH GLOBE VALVES	W07121.1
12	411	31551	1875	JJ	76	00	913.32	1		2 21/2INCH GLOBE VALVES	W07121.1
12	411	31551	1875	KK	76	00	441.31	1		4INCH BUTTERFLY VALVE	W07121.1
12	411	31551	1875	LL	76	00	34.85	1		1INCH REGULATOR VALVE	W07121.1
12	411	31551	1875	MM	76	00	1,704.70	1		2 3INCH CAMFLEX VALVES	W07121.1
12	411	31551	1875	NN	76	00	8,175.91	1		21 2INCH LIQUID LEVEL CONTROLR	W07121.1
12	411	31551	1875	OO	76	00	2,030.71	1		16 DISPLACEMT LEVEL CONTROLLRS	W07121.1
12	411	31551	1875	PP	76	00	3,993.39	1		16 INDICATING CONTROLLERS	W07121.1
12	411	31551	1875	QQ	76	00	504.36	1		ELECTRONIC CONTROLLER	W07121.1
12	411	31551	1875	RR	76	00	8,977.24	1		51 LEVEL SWITCHES	W07121.1
12	411	31551	1875	SS	76	00	2,308.24	1		2 SELF CONTAINED CONTRL VALVES	W07121.1
12	411	31551	1875	TT	76	00	3,107.45	1		13 DIFF PRESS INDICTNG SWITCHS	W07121.1
12	411	31551	1875	UU	76	00	1,756.13	1		16 TEMPERATURE SWITCHES	W07121.1
12	411	31551	1875	VV	76	00	2,378.29	1		58 PRESSURE SWITCHES	W07121.1
12	411	31551	1875	WW	76	00	773.96	1		4 VOLUME BOOSTER CONTROLS	W07121.1
12	411	31551	1880	A	76	00	52,958.44	1		TRANSMITTER RACKS	W07121.1
12	411	31551	1880	B	76	00	202.03	1		PRESSURE CONTROL RECEIVNG UNIT	W07121.1
12	411	31551	1890	A	76	00	10,943.77	1			
12	411	31551	1895	A	76	00	795.63	1		SOLID STATE TOTALIZER	W07121.1
12	411	31551	1902	X	77	00	1,052.34	1		PROTECTIVE COVER	W07394.1
12	411	31551	1902	Y	77	00	1,052.33	1		PROTECTIVE COVER	W07394.1
12	411	31551	1902	Z	77	00	1,052.33	1		PROTECTIVE COVER	W07394.1
12	411	31551	1902	2A1	80	00	487.24	1		PROTECTIVE COVER FOR MCC2A1	W07522.2
12	411	31551	1902	2A2	80	00	487.25	1		PROTECTIVE COVER FOR MCC2A2	W07522.2
12	411	31551	1902	2B2	80	00	692.50	1		PROTECTIVE COVER FOR MCC2B2	W07522.1
12	411	31551	1902	2EP	80	00	502.01	1		PROTECTIVE COVER FOR MCC2EP	W07522.2
12	411	31551	1902		93	00	339,412.01	1		REMAINING DATA ACQUSITION SYST	
12	411	31551	1902		94	00	4,824.27	0		ADDITIONAL CHRGES 1993	7922.1
12	424	31551	1902	CMP1	97	00	2,737.69	1		COMPUTER NEURAL NETWK PROCESS	8224.1
12	424	31551	1902	CMP2	97	00	2,737.68	1		COMPUTER NEURAL NETWK PROCESS	8224.1
12	411	31551	1908	A	76	00	4,267.66	1		SCREENWELL CONTROL CABINET	W07121.1
12	411	31551	1908	B	76	00	952.28	1		CONDENSER BACKWASH	W07121.1
12	477	31551	1910	A	78	00	3,315.00	1		COMPUTER LOG PRINTER/TYPER	W07443.1
12	424	31551	1910	PRNT	91	00	322.10	1		PRINTER -EPSON	7817.2
12	411	31551	1938	A	76	00	3,808.00	1		52 CONTROL BOARD INDICATORS	W07121.1
12	411	31551	3000	CU25	76	00	12,190.41	1		LEAD CALCIUM 60 CELL BATTERY	W07121.1
12	411	31551	3000	BTRY	96	00	6,010.99	1		CONTROL BATTERY	8160.1
12	411	31551	3003	A	76	00	3,362.79	1		STATIC BATTERY CHARGER	W07121.1
12	411	31551	3003	B	76	00	3,362.79	1		STATIC BATTERY CHARGER	W07121.1

TAX DISTRICT 67 SANDWICH

FUNC DIV	LOC NO	PLANT ACCT	UNIT NO	SERIAL NO	VINT YR	REG TYPE	CURR BOOK BALANCE	QUANTITY	ORIG YR	* DESCRIPTION *	CROSS REF
12	400	31551	3005	1275	81	00	5,747.50	1		CHARGER AUTO BATTRY ARR130K200	W07551.1
12	411	31551	3012	A	76	00	97,570.50	1		ENCLOSED BUS GENERATOR LEADS	W07121.1
12	411	31551	3012	B	76	00	3,187.42	1		BUS ASSEMBLY-HV CONTROL BOARD	W07121.1
12	411	31551	3025	5KV	93	00	21,401.10	1		5 KV BUS DUCT	7941.1
12	411	31551	3040	A	76	00	20,170.37	1		29105FT 12/C 600V #12AWG CABLE	W07121.1
12	411	31551	3040	B	76	00	4,614.47	1		9715 FT 2/C 600V #8AWG CABLE	W07121.1
12	411	31551	3040	C	76	00	11,630.30	1		12860FT 4/C 600V #8AWG CABLE	W07121.1
12	411	31551	3040	D	76	00	33,035.99	1		20545FT 8/C 600V #16AWG CABLE	W07121.1
12	411	31551	3040	E	76	00	42,285.87	1		62435FT 16/C 600V #16AWG CABLE	W07121.1
12	411	31551	3040	F	76	00	2,335.99	1		7500FT 1/C 600V #8 COPPER CBLE	W07121.1
12	411	31551	3040	G	76	00	7,736.10	1		10965FT 2/C 1000V COPPER CABLE	W07121.1
12	411	31551	3040	H	76	00	7,868.11	1		5165FT 5/C 1000V COPPER CABLE	W07121.1
12	411	31551	3040	I	76	00	9,089.08	1		4970FT 7/C 1000V COPPER CABLE	W07121.1
12	411	31551	3040	J	76	00	16,247.40	1		5000FT 12/C 1000V COPPER CABLE	W07121.1
12	411	31551	3040	K	76	00	67,528.23	1		26879FT 4/C 1000V COPPER CABLE	W07121.1
12	411	31551	3040	L	76	00	3,815.76	1		5380FT 2/C 1000V COPPER CABLE	W07121.1
12	411	31551	3040	M	76	00	39,845.29	1		71615FT 3/C 300V COPPER CABLE	W07121.1
12	411	31551	3040	N	76	00	17,779.47	1		86275FT 2/C 300V COPPER CABLE	W07121.1
12	411	31551	3040	O	76	00	25,490.58	1		16311FT 8/C 300V COPPER CABLE	W07121.1
12	411	31551	3040	P	76	00	23,559.97	1		8554FT 16C 300V COPPER CABLE	W07121.1
12	411	31551	3040	Q	76	00	3,858.90	1		7165FT 4/C 300V COPPER CABLE	W07121.1
12	411	31551	3040	R	76	00	8,013.23	1		9340FT 6/C 300V COPPER CABLE	W07121.1
12	411	31551	3040	S	76	00	3,830.14	1		2000FT 4/C 300V COPPER CABLE	W07121.1
12	411	31551	3040	T	76	00	26,892.08	1		17213FT 7/C 300V COPPER CABLE	W07121.1
12	411	31551	3040	U	76	00	4,903.30	1		10765FT 2/C 300V COPPER CABLE	W07121.1
12	411	31551	3040	V	76	00	1,436.69	1		1570FT 2/0-19 GROUNDING CABLE	W07121.1
12	411	31551	3040	W	76	00	28,753.05	1		8921FT 500MCM-37 GROUNG CABLE	W07121.1
12	411	31551	3040	X	76	00	8,929.49	1		5780FT 250MCM-19 GROUNG CABLE	W07121.1
12	411	31551	3040	Y	76	00	1,448.29	1		1000FT 250MCM-37 GROUNG CABLE	W07121.1
12	411	31551	3040	Z	76	00	2,544.54	1		1700FT 21N GALV CABLE TRAYS	W07121.1
12	411	31551	3040	AA	76	00	721.25	1		250FT 31N GALV CABLE TRAYS	W07121.1
12	411	31551	3040	AB	76	00	965.17	1		160FT 41N GALV CABLE TRAYS	W07121.1
12	411	31551	3040	AC	76	00	10,799.39	1		4000FT VARIOUS GALV CONDUIT	W07121.1
12	411	31551	3040	AD	76	00	18,399.67	1		8370FT ZINC COATED CONDUIT	W07121.1
12	411	31551	3040	AE	76	00	27,243.58	1		6704FT 25KV 500MCM POWER CABLE	W07121.1
12	411	31551	3040	AF	76	00	2,240.58	1		3055FT OF #10 ALUM POWER CABLE	W07121.1
12	411	31551	3040	AG	76	00	2,364.76	1		20768FT 600V #12AWG 1/C CABLE	W07121.1
12	411	31551	3040	AH	76	00	60,952.28	1		193543FT 600V #12AWG 2/C CABLE	W07121.1
12	411	31551	3040	AI	76	00	17,740.25	1		51025FT 600V #12AWG 3/C CABLE	W07121.1
12	411	31551	3040	AJ	76	00	30,846.41	1		69015FT 600V #12AWG 5/C CABLE	W07121.1
12	411	31551	3040	AK	76	00	31,960.17	1		53252FT 600V #12AWG 7/C CABLE	W07121.1
12	411	31551	3040	AL	76	00	23,945.61	1		32015FT 600V #12AWG 9/C CABLE	W07121.1
12	411	31551	3040	AM	76	00	5,907.69	1		505FT 61N WIDE CABLE TRAY STL	W07121.1
12	411	31551	3040	AN	76	00	66,720.36	1		1385FT 121N WIDE CABLE TRAY SL	W07121.1
12	411	31551	3040	AO	76	00	21,323.31	1		1915FT 181N WIDE CABLE TRAY SL	W07121.1
12	411	31551	3040	AP	76	00	139,641.98	1		11360FT 241N CABLE TRAY STEEL	W07121.1
12	411	31551	3040	AQ	76	00	31,984.93	1		1380FT 301N CABLE TRAY STEEL	W07121.1
12	411	31551	3040	AR	76	00	2,427.80	1		465FT 61N CABLE TRAY ALUM	W07121.1
12	411	31551	3040	AS	76	00	20,005.96	1		3900FT 121N CABLE TRAY ALUM	W07121.1

TAX DISTRICT 67 SANDWICH

FUNC DIV	LOC NO	PLANT ACCT	UNIT NO	SERIAL NO	VINT YR	REC TYPE	CURR BOOK BALANCE	QUANTITY	ORIG YR	* DESCRIPTION *	CROSS REF
12	411	31551	3040	AT	76	00	7,930.70	1		1275FT 18IN CABLE TRAY ALUM	W07121.1
12	411	31551	3040	AU	76	00	12,441.19	1		1555FT 24IN CABLE TRAY ALUM	W07121.1
12	411	31551	3040	AW	77	00	3,622.08	0		ADDITIONAL CHARGES	W07121.1
12	411	31551	3040	AP	77	00	10,306.90	0		ADDITIONAL CHARGES	W07121.1
12	411	31551	3050	A	76	00	45,475.24	1		MAIN CONTROL BOARD	W07121.1
12	411	31551	3050	B	76	00	12,970.32	1		RELAY BOARD	W07121.1
12	411	31551	3050	C	76	00	94.33	1		PANL#2 PRECIP ASH SLUICE CNTRL	W07121.1
12	411	31551	3050	D	76	00	1,067.12	1		I D FAN LUBE OIL CONTROL PANEL	W07121.1
12	411	31551	3050	E	76	00	1,067.12	1		I D FAN LUBE OIL CONTROL PANEL	W07121.1
12	411	31551	3050	F	76	00	6,081.20	1		CONTROL PANEL#2	W07121.1
12	424	31551	3050	CNTR	97	00	13,131.16	1		AUTOMATIC GENERATOR CONTROL	8211.1
12	411	31551	3070	A	76	00	25,133.49	1		INSTALLATION OF CABLE	W07121.1
12	411	31551	3070	B	76	00	12,446.23	1		INSTALLATION OF CONDUIT	W07121.1
12	411	31551	3070	C	76	00	226,574.53	1		INSTALLATION OF TUBING & PIPING	W07121.1
12	411	31551	3070	D	76	00	43,807.45	1		INSTALLATION OF MISC VALVES	W07121.1
12	411	31551	3070	E	76	00	2,650.60	1		INSTALLATION OF INDICATORS	W07121.1
12	411	31551	3070	F	76	00	6,934.70	1		INSTALLATION OF INSTRUMENTATN	W07121.1
12	411	31551	3070	G	77	00	16,723.34	0		ADDITIONAL CHARGES	W07121.1
12	400	31551	3070	1275	81	00	2,126.96-	1		INSTALL AUTO BATTRY CHARGER	W07551.1
12	411	31551	3070	1TR	85	00	200.99-	1		INST XFMR GE 50 KVA UNIT#2	W07648.1
12	423	31551	3070	HU01	86	00	22.73-	1		INSTALL HUMIDIFIER	W07667.1
12	411	31551	3085	A	76	00	929.33	1		RECORDER ON PRINTING GE-T057E	W07121.1
12	411	31551	3085	D	76	00	152.75	1		DIGITAL VOLTMETER	W07121.1
12	411	31551	3085	G	76	00	152.77	1		DIGITAL VOLTMETER	W07121.1
12	411	31551	3085	K	76	00	291.17	1		ABSOLUTE PRESSURE MANOMETER	W07121.1
12	411	31551	3085	M	76	00	291.17	1		ABSOLUTE PRESSURE MANOMETER	W07121.1
12	411	31551	3085	S	76	00	291.17	1		ABSOLUTE PRESSURE MANOMETER	W07121.1
12	411	31551	3105	A	76	00	56,577.03	1		30MVA 3PH NORMAL STA SERV TRNF	W07121.1
12	411	31551	3105	B	76	00	57,247.45	1		30MVA 3PH RESERVE STA SER TRNF	W07121.1
12	411	31551	3105	C	76	00	281.11	1		371/2KVA HEAT-DUTY TRANSFORMER	W07121.1
12	411	31551	3105	D	76	00	281.11	1		371/2KVA HEAT-DUTY TRANSFORMER	W07121.1
12	411	31551	3105	E	76	00	281.11	1		371/2KVA HEAT-DUTY TRANSFORMER	W07121.1
12	411	31551	3105	F	76	00	144.17	1		15KVA HEAT-DUTY TRANSFORMER	W07121.1
12	411	31551	3105	G	76	00	144.17	1		15KVA HEAT-DUTY TRANSFORMER	W07121.1
12	411	31551	3105	H	76	00	178.65	1		71/2KVA ISOLATION TRANSFORMER	W07121.1
12	411	31551	3105	I	76	00	106.06	1		5KV 3P 480V TRANSFORMER	W07121.1
12	411	31551	3105	J	76	00	57.69	1		AUX CURRENT TRANSFORMER	W07121.1
12	411	31551	3105	K	76	00	57.69	1		AUX CURRENT TRANSFORMER	W07121.1
12	411	31551	3105	L	76	00	57.70	1		AUX CURRENT TRANSFORMER	W07121.1
12	411	31551	3105	7622	86	00	20,254.23	1		TRANSFMR DRY R76226 SPARE	W07674.1
12	411	31551	3110	A	76	00	359.29	1		800A 240V DC DISCONNECT SWITCH	W07121.1
12	411	31551	3110	B	76	00	359.27	1		800A 240V DC DISCONNECT SWITCH	W07121.1
12	411	31551	3110	C	76	00	359.27	1		800A 240V DC DISCONNECT SWITCH	W07121.1
12	411	31551	3110	D	76	00	36,713.62	1		POWER SUPPLY CABINET	W07121.1
12	411	31551	3125	A	76	00	676.27	1		RELAY PANELS-3 ISOLATN&1 AUX	W07121.1
12	411	31551	3125	B	76	00	6,634.70	1		51 RELAYS	W07121.1
12	411	31551	3125	C	76	00	1,575.52	1		8 RELAYS W/4160V SWITCHGEAR	W07121.1
12	411	31551	3125	D	76	00	97.41	1		2 TIMING RELAYS	W07121.1
12	411	31551	3125	E	76	00	134.11	1		RELAY 125V D C COIL	W07121.1

TAX DISTRICT 67 SANDWICH

FUNC DIV	LOC NO	PLANT ACCT	UNIT NO	SERIAL NO	VINT YR	REC TYPE	CURR BOOK BALANCE	QUANTITY	ORIG YR	* DESCRIPTION *	CROSS REF
12	411	31551	3125	F	76	BO	134.11	1		RELAY 125V D C COIL	W07121.1
12	411	31551	3125	G	76	BO	271.41	1		6 TIMING RELAYS-ACASTATS	W07310.
12	411	31551	3160	ITR	85	BO	752.97	1		XFMR GE 50 KVA UNIT #2	W07648.1
12	411	31551	7001	A	76	BO	74,758.79	1		30000FT 3/4IN ALUM CONDUIT	W07121.1
12	411	31551	7001	B	76	BO	34,074.86	1		16000FT 1IN ALUM CONDUIT	W07121.1
12	411	31551	7001	C	76	BO	35,073.63	1		12000FT 11/2IN ALUM CONDUIT	W07121.1
12	411	31551	7001	D	76	BO	29,148.90	1		5500FT 2IN ALUM CONDUIT	W07121.1
12	411	31551	7002	A	76	BO	5,382.19	1		1000FT 21/2IN ALUM CONDUIT	W07121.1
12	411	31551	7003	A	76	BO	29,395.50	1		2900FT 3IN ALUM CONDUIT	W07121.1
12	411	31551	7005	C	76	BO	30,825.82	1		2000FT 4IN ALUM CONDUIT	W07121.1
12	411	31551	7005	D	76	BO	20,084.54	1		368FT OF 4IN PVC PIPE/CONDUIT	W07121.1
12	411	31551	7007	A	76	BO	54,839.14	1		6650FT VARIOUS SIZE AL CONDUIT	W07121.1
12	411	31551	7011	A	76	BO	1,072.54	1		2000FT 3/4IN CONDUIT PLASTIC	W07121.1
12	411	31551	7011	B	76	BO	489.47	1		500FT 1/2IN CONDUIT FLEXIBLE	W07121.1
12	411	31551	7011	C	76	BO	3,035.26	1		2500FT 3/4IN CONDUIT FLEXIBLE	W07121.1
12	411	31551	7011	D	76	BO	1,906.41	1		1000FT 1IN CONDUIT FLEXIBLE	W07121.1
12	411	31551	7011	E	76	BO	200.48	1		50FT 2IN CONDUIT FLEXIBLE	W07121.1
12	411	31551	7013	A	76	BO	832.65	1		75FT 3IN CONDUIT FLEXIBLE	W07121.1
12	411	31551	7015	A	76	BO	603.63	1		50FT 4IN CONDUIT FLEXIBLE	W07121.1
12	400	31551	7825	A	76	BO	4,656.56	1		17.5 CU YDS CONCRETE-MANHOLE#2	W07121.1
12	411	31551	7880	A	76	BO	35,200.90	1		1 460V RECTIFIER CATHODIC PROT	
12	411	31551	7880		94	BO	28,737.92	1		PUR/INS CATHODIC PROTECTION	7951.1
12	411	31551	7882	A	76	BO	33,691.11	1		30 ANODES CATHODIC PROTECTION	
12	411	31551	7901	A	76	BO	20,641.49	1		57600FT 600V #12AWG PWR WIRING	W07121.1
12	411	31551	7901	B	76	BO	1,099.65	1		4040FT 600V #10AWG POWER WIRE	W07121.1
12	411	31551	7901	C	76	BO	17,413.10	1		23835FT 600V #8AWG POWER WIRE	W07121.1
12	411	31551	7901	D	76	BO	5,629.12	1		46085FT 600V #12AWG PWR WIRE	W07121.1
12	411	31551	7901	E	76	BO	3,146.23	1		11510FT 600V #8 AWG PWR WIRE	W07121.1
12	411	31551	7901	F	76	BO	867.31	1		4000 FT OF SWITCHBOARD WIRE	W07121.1
12	411	31551	7903	A	76	BO	13,717.42	1		10732FT 4/C 1000V INSTRMT WIRE	W07121.1
12	411	31551	7903	B	76	BO	9,541.51	1		50018FT 3/C 300V INSTRMT WIRE	W07121.1
12	411	31551	7903	C	76	BO	4,398.96	1		9740 FT 600V #4 AWG PWR WIRE	W07121.1
12	411	31551	7903	D	76	BO	5,608.59	1		4960FT #4 COPPER POWER WIRE	W07121.1
12	411	31551	7904	A	76	BO	44,710.54	1		10365FT #2 COPPER POWER WIRE	W07121.1
12	411	31551	7912	A	76	BO	4,920.66	1		2000FT 5KV 2/0 AWG PWR WIRING	W07121.1
12	411	31551	7914	A	76	BO	4,712.15	1		1575FT 5KV 4/0 AWG PWR WIRING	W07121.1
12	411	31551	7922	A	76	BO	16,304.90	1		4940FT 5KV 350MCM POWER WIRING	W07121.1
12	411	31551	7925	A	76	BO	31,181.54	1		9240FT 5KV 500MCM PWR WIRING	W07121.1
12	411	31551	7944	A	76	BO	2,766.30	1		5205FT 600V #2AWG POWER WIRE	W07121.1
12	411	31551	7951	A	76	BO	14,553.48	1		7590FT 5KV 1/0 AWG PWR WIRING	W07121.1
12	411	31551	7951	B	76	BO	2,152.25	1		1965FT 600V #1/0AWG PWR WIRE	W07121.1
12	411	31551	7953	A	76	BO	6,202.19	1		5155FT 600V #3/0AWG PWR WIRE	W07121.1
12	411	31551	7963	A	76	BO	16,150.09	1		7050FT 600V #350MCM PWR WIRE	W07121.1
12	411	31551	7963	B	76	BO	4,680.32	1		5600FT 600V #350MCM PWR WIRE	W07121.1
12	411	31551	7963	C	76	BO	9,763.16	1		5250FT 600V #350MCM DUPLX WIRE	W07121.1
12	411	31551	7965	A	76	BO	19,021.14	1		6700FT 600V #500MCM PWR WIRE	W07121.1
12	411	31551	7985	A	76	BO	45,301.51	1		7440' 5KV 2250MCM PWR WI NG	
12	411	31551	7990	A	76	BO	36,478.31	1		39687FT 300V #16 AWG INSTRUMNT	W07121.1
12	411	31551	7990	B	76	BO	1,142.30	1		2000FT THERMOCOUPLE WIRE	W07121.1

TAX DISTRICT 67 SANDWICH

FUNC DIV	LOC NO	PLANT ACCT	UNIT NO	SERIAL NO	VINT YR	REC TYPE	CURR BOOK BALANCE	QUANTITY	ORIG YR	* DESCRIPTION *	CROSS REF
12	411	31551	7995		76	80	841.84	1		6000FT 600V #14 SWITCHBD WIRE	W07121.1
12	411	31551	8990	0008	76	80	208.07	1		METER TRANSF RATED 80300080	W07121.1
				* PLANT ACCT TOTAL			4,596,389.39				
12	499	31651	1090	3	76	80	15,876.04	1		102FT PIPING 3IN	W07122.1
12	499	31651	1090	4	76	80	39,706.46	1		416FT PIPING 4IN	W07122.1
12	499	31651	1090	5	76	80	10,503.31	1		6FT PIPING 5IN	W07122.1
12	499	31651	1090	6	76	80	7,300.57	1		18FT PIPING 6IN	W07122.1
12	499	31651	1090	8	76	80	3,806.59	1		2FT PIPING 8IN	W07122.1
12	499	31651	1090	2.5	76	80	7,528.20	1		104FT PIPING 2.5IN	W07122.1
12	499	31651	1090	3	77	80	280.13	0		ADDITIONAL CHARGES-1976	W07122.1
12	499	31651	1090	4	77	80	720.61	0		ADDITIONAL CHARGES-1976	W07122.1
12	499	31651	1090	5	77	80	192.07	0		ADDITIONAL CHARGES-1976	W07122.1
12	499	31651	1090	6	77	80	133.95	0		ADDITIONAL CHARGES-1976	W07122.1
12	499	31651	1090	8	77	80	69.08	0		ADDITIONAL CHARGES-1976	W07122.1
12	499	31651	1090	2.5	77	80	136.63	0		ADDITIONAL CHARGES-1976	W07122.1
12	411	31651	1673	0135	77	80	3,322.59	1		ADDITIONAL CHARGES-1976	W07122.1
12	411	31651	1681	434A	76	80	269.20	1		HI REACH SAFETY PLATFORM	W07375.1
12	411	31651	1681	434B	76	80	269.19	1		TROLLEY HAND 16000 LBS H/00434	W07312.5
12	499	31651	1693	FN5S	76	80	11,090.61	1		TROLLEY HAND 16000 LBS H/00434	W07312.5
12	499	31651	1693	FN6S	76	80	11,090.61	1		AIR COMPRESSOR INSTRUMENT W11K	W07122.1
12	499	31651	1693	K510	76	80	15,157.03	1		AIR COMPRESSOR INSTRUMENT W11K	W07122.1
12	499	31651	1693	K511	76	80	15,157.03	1		AIR COMPRESSOR SERVICE S/HW7F	W07122.1
12	499	31651	1693	FN5S	77	80	215.80	0		AIR COMPRESSOR SERVICE S/HW7F	W07122.1
12	499	31651	1693	FN6S	77	80	215.80	0		ADDITIONAL CHARGES-1976	W07122.1
12	499	31651	1693	K510	77	80	275.07	0		ADDITIONAL CHARGES-1976	W07122.1
12	499	31651	1693	K511	77	80	275.07	0		ADDITIONAL CHARGES-1976	W07122.1
12	499	31651	1697	3017	76	80	3,079.12	1		ADDITIONAL CHARGES-1976	W07122.1
12	499	31651	1697	3017	77	80	55.88	0		DRYER INSTRUMENT REFRIGERATED	W07122.1
12	426	31651	1770	ORIR	96	80	25,961.20	1		ADDITIONAL CHARGES-1976	W07122.1
12	411	31651	6477	OXHM	95	80	3,271.16	1		AIR LINE & DESICCANT DRIER	8161.1
12	411	31651	6477	IPS	85	80	5,846.24	1		OXYGEN SCAVENGER MONITOR	8125.1
12	411	31651	6477	IWS	85	80	790.18	1		POWER SUPPLY 1500 AMP	W07645.1
12	411	31651	6477	2PS	85	80	5,846.25	1		WELDING STATION 4 ARC	W07645.3
12	411	31651	6477	2WS	85	80	790.18	1		POWER SUPPLY 1500 AMP	W07645.1
12	411	31651	6477	3WS	85	80	814.16	1		WELDING STATION 4 ARC	W07645.3
12	411	31651	6477	4WS	85	80	1,463.32	1		WELDING STATION 4 ARC	W07645.3
12	411	31651	6477	5WS	85	80	1,463.31	1		WELDING STATION 8 ARC	W07645.4
12	411	31651	6477	2100	85	80	14,450.04	1		WELDING STATION 8 ARC	W07645.4
12	411	31651	6477	1PS	86	80	496.64-	0		2100' GA CU 500 MCM 37 STR	W07645.2
12	411	31651	6477	2PS	86	80	496.64-	0		ADD'L CHARGES POWER SUPPLY	W07645.1
12	422	31651	6477	C214	87	80	2,397.94	1		ADD'L CHARGES POWER SUPPLY	W07645.1
										WELDING UNIT 3349066G01	W07709.1
				* PLANT ACCT TOTAL			210,595.34				
12	400	35361	0020		76	80	70,553.00	1		STRUCTURAL STEEL ARBORS	W07124.1
12	400	35361	1000	6	76	80	2,398.42	1		23KV TERTIARY LINE	W07127.2
12	400	35361	3012		76	80	43,800.56	1		BUS WORK W/INSTALLATION	W07124.1

TAX DISTRICT 67 SANDWICH

FUNC DIV	LOC NO	PLANT ACCT	UNIT NO	SERIAL NO	VINT YR	REC TYPE	CURR BOOK BALANCE	QUANTITY	ORIG YR	* DESCRIPTION *	CROSS REF
12	400	35361	3035	HT2A	97	DO	85,009.95	1		COOLERS, BUSHINGS, REFINE OIL	B241.1
12	400	35361	3035	HT2B	97	DO	85,009.93	1		COOLERS, BUSHINGS, REFINE OIL	B241.1
12	400	35361	3070	HT2A	76	DO	72,135.46	1		INSTALL STEP-UP TRANSF 300MVA	
12	400	35361	3070	HT2B	76	DO	72,135.47	1		INSTALLSTEP-UP TRNSF 300MVA	
12	400	35361	3105	HT2A	76	DO	242,047.11	1		STEP-UP TRANSFORMER 300MVA	
12	400	35361	3105	HT2B	91	DO	300,200.91	1		REPAIR & REWIND UN 2 TRANSFRMR	
12	400	35361	7735	0276	77	DO	3,933.59	1		345KV LIGHTNING ARRESTER	W07367.1
				* PLANT ACCT TOTAL			1,065,304.40				
12	400	39001	0013	9692	76	DO	1,517.19	1		10FTX40FT FIELD OFFICE TRAILER	W07388.1
				* PLANT ACCT TOTAL			1,517.19				
				** TAX DISTRICT TOTAL			~~71,907,690.83~~ 71,906,675.49				
				*** COMPANY TOTAL			~~73,085,011.35~~ 73,083,768.01				

CONTINUING PROPERTY RECORDS

CPR

CANAL UNIT 2 COMMON

REPORT IDENTIFIER FC0000TX

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CPR HF TAX DIST REPORT

PREPARATION DATE 02/11/98

AS OF DATE 02/11/98

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TITLE PAGE

DESIGNATOR	CPR HF TAX DIST REPORT
TEXT	LIST OF FIXED CAPITAL CPR MASTER FILE RECORDS BY TAX DISTRICT FOR PLANT ACCOUNTING
FREQUENCY	RECURRING
REQUESTER	N/A
DISTRIBUTION	N/A
INFO-SET	ENTRY-ID EM010048
VERSION	N/A
PAPER	N/A
OUTPUT NO.	2

Unit 2C

CANAL ELECTR. COMPANY
TAX DISTRICT LISTING

02/11/98
PAGE 1

TAX DISTRICT 67 SANDWICH

FUNC DIV	LOC NO	PLANT ACCT	UNIT NO	SERIAL NO	VINT YR	REC TYPE	CURR BOOK BALANCE	QUANTITY	ORIG YR	* DESCRIPTION *	CROSS REF
15	400	31151	0002		76	BO	36,635.40	1		GRADING FOR UNIT #2	W07115.1
15	400	31151	0003		76	BO	47,308.37	1		CLEARING FOR UNIT #2	W07115.1
15	190	31151	0012	1	76	BO	3,937.22	1		15'X16'X11'6" HIGH GATE HOUSE	W07112.2
15	400	31151	0012	1	76	BO	906.86	1		FIRE PROTECTION HOSE HOUSING	W07115.1
15	400	31151	0012	2	76	BO	906.86	1		FIRE PROTECTION HOSE HOUSING	W07115.1
15	400	31151	0012	3	76	BO	906.86	1		FIRE PROTECTION HOSE HOUSING	W07115.1
15	400	31151	0012	1	78	BO	3,796.70	1		FLY ASH STORAGE FACILITY ADDTN	W07419.1
15	400	31151	0012	2	78	BO	256.25	1		EARTH BACKFILL AGAINST WALL	W07419.2
15	411	31151	0012	SLAB	95	BO	6,534.00	1		CONCRETE SLAB	8152.1
15	112	31151	0013		76	BO	73,222.08	1		ADD TO SERV BLDG 20'X52'X10'	W01117.5
15	190	31151	0013	BL82	85	BO	3,531.32	1		ADDITION BLOCK WALLS 24X12	W07664.3
15	185	31151	0013	ADD	86	BO	66,772.88	1		ADDITION 17FTX28FT	W07663.1
15	112	31151	0013		91	BO	89,316.75	1		F/L LOADING PLATFORM OS NEW AD	
15	132	31151	0013	WALL	91	BO	20,317.51	1		WALLS 2 CONCRETE BLOCK	7785.1
15	112	31151	0013		92	BO	1,608.34	0		ADDL CHARGES TO 1991	7785.7
15	190	31151	0016	1	76	BO	1,614.10	1		INST FOOTINGS & FLOOR SLAB	W07112.1
15	190	31151	0016	2	76	BO	1,768.72	1		SUBSTRUCTURE	W07117.4
15	417	31151	0016		76	BO	70,354.08	1		SUBSTRUCTURE	W07117.3
15	429	31151	0016		76	BO	844.57	1		SUBSTRUCTURE	W07317.1
15	430	31151	0016		76	BO	2,128.97	1		SUBSTRUCTURE	W07204.1
15	190	31151	0016	BL81	85	BO	1,021.00	1		FOUNDATION 10X12 CONC SLAB	W07664.2
15	132	31151	0016	FNDN	91	BO	20,317.51	1		FOUNDATION -CONCRETE 61'X55'	7785.1
15	417	31151	0020		76	BO	15,041.66	1		SUPERSTRUCTURE	W07117.3
15	425	31151	0020		76	BO	2,398.02	1		STRUCTURAL STEEL INSTRUMT LAB	W07116.3
15	426	31151	0020		76	BO	16,847.29	1		STRUCTURAL STEEL	W07116.2
15	429	31151	0020		76	BO	13,551.11	1		SUPERSTRUCTURE	W07317.1
15	430	31151	0020		76	BO	2,631.33	1		SUPERSTRUCTURE	W07204.1
15	132	31151	0020	FRAM	91	BO	20,317.51	1		STRUCTURAL FOUNDATION	7785.1
15	411	31151	0020	FRAM	95	BO	10,539.00	1		STRUCTURAL FRAMEWORK	8152.2
15	425	31151	0025		76	BO	1,083.60	1		WINDOW IN INSTRUMENT LAB	W01352.1
15	190	31151	0025	BL84	85	BO	2,118.78	1		WINDOWS 3	W07664.3
15	132	31151	0025		91	BO	51,496.42	1		5 DOORS	7785.2
15	411	31151	0026		76	BO	4,176.67	1		12FTX14FT ROLLING STEEL DOOR	W07128.3
15	426	31151	0026		76	BO	462.01	1		HARD METAL DOOR	W07116.2
15	425	31151	0032		76	BO	2,005.46	1		INTERIOR WALLS INSTRUMENT LAB	W07116.3
15	426	31151	0032	1	76	BO	3,983.59	1		MASONRY WALL	W07116.2
15	426	31151	0032	2	76	BO	993.63	1		CERAMIC TILE	W07116.2
15	425	31151	0032	CAGE	87	BO	1,291.93	1		CAGING 25 LIN FT 8' HIGH	W07723.1
15	425	31151	0032	CAGE	88	BO	645.97-	0		ADDL CHRGS 1987PPR PG 7	W07723.1
15	132	31151	0032		91	BO	2,200.36	1		INTERIOR PARTITION	7785.3
15	425	31151	0034		76	BO	1,236.02	1		FLOOR INSTRUMENT LAB	W07116.3
15	132	31151	0034		91	BO	1,656.27	1		FLOOR CONCRETE-1716 SQ FT	7785.3
15	425	31151	0036		76	BO	663.47	1		CEILING INSTRUMENT LAB	W07116.3
15	426	31151	0036		76	BO	797.93	1		ACOUSTICAL CEILING	W07116.2
15	132	31151	0036		91	BO	1,656.27	1		CEILINGS - 34720'	7785.3
15	430	31151	0038		76	BO	502.01	1		400 SQ FT OF ROOF	W07204.1
15	190	31151	0038	BL83	85	BO	1,412.53	1		ROOF BUILT UP	W07664.3
15	132	31151	0038	ROOF	91	BO	20,317.51	1		ROOF	7785.1
15	411	31151	0038	ROOF	95	BO	2,013.60	1		ROOFING	8152.3

TAX DISTRICT 67 SANDWICH

FUNC DIV	LOC NO	PLANT ACCT	UNIT NO	SERIAL NO	VINT YR	REC TYPE	CURR BOOK BALANCE	QUANTITY	ORIG YR	* DESCRIPTION *	CROSS REF
15	431	31151	0038	RODF	96	DO	35.22	0		ADDL CHARGES TO 1995	8152.1
15	417	31151	0046		76	DO	3,654.36	1		HEAVY DUTY 1/2 HP SUMP PUMP	W07117.3
15	190	31151	0062		76	DO	2,175.09	1		INST POWER LIGHTING & HEATING	W07112.3
15	417	31151	0062	2B	76	DO	1,695.04	1		ELECTRICAL WIRING SYSTEM	W07117.3
15	425	31151	0062		76	DO	1,473.16	1		ELECTRICAL WIRING SYSTEM	W07116.3
15	426	31151	0062		76	DO	25,298.67	1		ELECTRICAL WIRING SYSTEM	W07116.2
15	190	31151	0062	BL85	85	DO	1,726.82	1		WIRING 150 FT 10 THHX CU	W07664.5
15	190	31151	0062	BL85	86	DO	863.41-	0		ADD'L CHARGES WIRING	W07664.5
15	132	31151	0062		91	DO	9,458.87	1		WIRING	7785.4
15	429	31151	0064		76	DO	2,120.93	1		LIGHTING	W07317.1
15	411	31151	0064	4D	83	DO	10,176.76	1		40 HP SODIUM FIXTURES W/LAMPS	W07555.1
15	132	31151	0064		91	DO	9,458.87	1		LIGHTING	7785.4
15	411	31151	0072		76	DO	3,842.15	1		LAVATORY ON MEZZANINE LEVEL	W07312.1
15	426	31151	0072		76	DO	10,533.46	1		PLUMBING	W07116.2
15	411	31151	0072	SHWR	94	DO	18,768.64	1		SHOWER/WATER	7973.1
15	400	31151	0074	1	76	DO	15,263.28	1		WATER SYSTEM - WELL	W07115.1
15	400	31151	0074	2	76	DO	18,028.29	1		WATER SYSTEM PIPING	W07115.1
15	417	31151	0076	02-7	76	DO	1,060.40	1		ELECTRIC UNIT HEATER	W07117.3
15	417	31151	0076	02-8	76	DO	1,060.40	1		ELECTRIC UNIT HEATER	W07117.3
15	426	31151	0076		76	DO	21,608.32	1		HEATING VENTILATION AIR COND.	W07116.2
15	429	31151	0076		76	DO	2,456.77	1		HEATING AND VENTILATION	W07317.1
15	132	31151	0076		91	DO	12,611.84	1		HVAC SYSTEM	7785.4
15	190	31151	0080	ACGS	89	DO	1,315.40	1		AIR CONDITIONING UNIT	WO
15	132	31151	0090		76	DO	3,480.08	1		AUTO WET TYPE SPRINKLER SYSTEM	W07354.1
15	400	31151	0090		76	DO	52,487.22	1		FIRE PROTECTION SYSTEM	W07115.1
15	132	31151	0090		77	DO	1,312.73	0		ADDL CHGS TO 1976 WO PPR PG/84	W07354.1
15	190	31151	0096		76	DO	1,047.26	1		INST SEWERAGE FACILITIES	W07112.4
15	400	31151	0096		76	DO	52,573.04	1		STORM SEWER SYSTEM	W07115.1
15	400	31151	0201		76	DO	65,731.66	1		ROADS AND WALKWAYS	W07115.1
15	411	31151	0201		76	DO	437.40	1		BITUMINOUS PAVED ROAD 12'X65'	W07128.4
15	400	31151	0203		76	DO	2,541.65	0		SURFACING YARD & PARKING AREA	W07115.1
15	190	31151	0203	BL80	85	DO	255.25	1		EXCAVATE AND CLEAR YARD	W07664.1
15	105	31151	0203		91	DO	1,175.68	1		PAVED AREA-58'X10'	7852.1
15	105	31151	0201		92	DO	21.30	0		ADDL CHGS TO 1991	7852.1
15	190	31151	0205		76	DO	2,580.79	0		LANDSCAPING FOR GATE HOUSE	W07112.5
15	400	31151	0205	1	76	DO	9,710.73	1		LANDSCAPING FUEL OIL AREA	W07115.1
15	400	31151	0205	2	76	DO	20,408.28	1		LANDSCAPING YARD	W07115.1
15	400	31151	0207	1	76	DO	1,297.45	1		25FT ALUM POLE W/175W LAMP	W07115.1
15	400	31151	0207	2	76	DO	1,297.45	1		25FT ALUM POLE W/175W LAMP	W07115.1
15	400	31151	0207	3	76	DO	1,297.45	1		25FT ALUM POLE W/175W LAMP	W07115.1
15	400	31151	0207	4	76	DO	1,297.46	1		25FT ALUM POLE W/175W LAMP	W07115.1
15	400	31151	0207	5	76	DO	854.06	1		MERCURY LIGHTING UNIT	W07115.1
15	400	31151	0207	6	76	DO	854.06	1		MERCURY LIGHTING UNIT	W07115.1
15	400	31151	0207	7	76	DO	854.06	1		MERCURY LIGHTING UNIT	W07115.1
15	400	31151	0207	8	76	DO	854.07	1		MERCURY LIGHTING UNIT	W07115.1
15	204	31151	0207	2501	84	DO	200.38	1		YARD LIGHTING 250W SOD FLD TK5	W07636.1
15	204	31151	0207	2502	84	DO	272.14	1		YARD LIGHTING 250W SOD FLD TK5	W07636.1
15	204	31151	0207	2503	84	DO	272.14	1		YARD LIGHTING 250W SOD FLD TK5	W07636.1
15	204	31151	0207	2501	85	DO	352.62-	0		ADDITIONAL CHARGES	W07636.1

TAX DISTRICT 67 SANDWICH

FUNC DIV	LOC NO	PLANT ACCT	UNIT NO	SERIAL NO	VINT YR	REC TYPE	CURR BOOK BALANCE	QUANTITY	ORIG YR	* DESCRIPTION *	CROSS REF
15	400	31151	0212		76	80	27,734.76	1		4365' OF FENCING W/GATES	W07115.1
15	400	31151	0212	1	76	80	316.21	1		WALK THOU GATE AT TANK FARM	W07115.1
15	400	31151	0212	2	76	80	316.21	1		WALK THOU GATE AT TANK FARM	W07115.1
15	430	31151	0212	A	76	80	2,898.45	1		985 SQ FT OF CHAIN LINK FENCE	W07204.1
15	430	31151	0212	B	76	80	1,404.69	1		86 FT OF MESH FENCNG W/2 GATES	W07204.1
15	400	31151	0220	8112	81	80	56,400.00	1		WATER MAIN 12IN 4600FT TUPR RD	W07548.1
15	400	31151	0220	8113	81	80	3,600.00	1		FIRE HYDRANT 6 ON TUPPER RD	W07548.1
15	400	31151	0230		76	80	30,518.83	1		1385FT SPUR TRACK	W07115.1
15	185	31151	0260		76	80	2,767.50	1		FLY ASH SLUDGE STORAGE BIN	02 73311
15	195	31151	0260	PFRH	97	80	15,237.42	1		HEZZIRINE	8204.1
15	478	31151	0270		79	80	11,802.39	1		570 FT 6 INCH WELL WATER PIPNG	W07481.1
15	479	31151	1099		76	80	33,778.48	1		SERVICE WATER TANK SWT-2	01 71151
15	411	31151	5214		76	80	2,660.26	1		AIR COMPRESSOR INCLUDNG PIPING	W07205.1
15	132	31151	6256		91	80	4,517.82	1		SHELVING	7785.5
15	400	31151	6333	1	76	80	6,291.66	1		SUBMERSIBLE WELL WATER PUMP	W07115.1
15	400	31151	6333	2	76	80	1,899.63	1		SERVICE WATER PUMP #SEP/C	W07115.1
15	400	31151	6333	3	76	80	1,216.95	1		SERVICE WATER PUMP #425GPM	W07115.1
15	400	31151	6333	4	76	80	15,407.52	1		SUMP PUMP DISCHARGE	W07115.1
				* PLANT ACCT TOTAL			1,250,290.84				
15	204	31251	0016	5	76	80	68,899.65	1		FOUNDATION FOR FO TANK #5	W07114.1
15	204	31251	0016	7	76	80	5,124.62	1		8 HORIZONTAL IN TANK HEATERS	W07114.1
15	205	31251	0016	6	76	80	68,899.65	1		FOUNDATION FOR FO TANK #6	W07114.1
15	442	31251	0016	9	76	80	1,871.72	1		3 HORIZONTAL IN-TANK HEATERS	01 71141
15	442	31251	0016	10	76	80	31,907.66	1		STATION FUEL OIL SUPPLY HEATER	01 71141
15	442	31251	0016	11	76	80	19,452.45	1		2 FUEL OIL TANK SUCTION HEATER	01 71141
15	105	31251	0016	ASH	86	80	24,037.36	1		ENGINEERING CHARGES	
15	204	31251	0020	5	76	80	996.08	1		5.5TONS REINFORCNG STEEL DIKES	W07114.1
15	204	31251	0020	A5	76	80	23,085.60	1		5.5TONS STEEL DIKE FOUNDATION	W07114.1
15	204	31251	0020	B5	76	80	101,893.58	1		220FTX30FT STEEL DIKE TANK #5	W07114.1
15	204	31251	0020	C5	76	80	18,450.48	1		REINFORCNG STEEL TANK #5	W07114.1
15	205	31251	0020	B6	76	80	30,568.07	1		68FTX30FT STEEL DIKE TANK #6	W07114.1
15	205	31251	0020	C6	76	80	18,450.48	1		REINFORCNG STEEL TANK #6	W07114.1
15	205	31251	0020	6	81	80	9,701.80	1		220FT X 30FT DIKE FOUNDATION	7562 T#6
15	405	31251	0040		74	80	263,238.95	1		500 FT CONCRETE CHIMNEY	W07206.1
15	405	31251	0040		76	80	507,474.02	0		ADD CHGS 500 FT CHIMNEY	W07119.1
15	405	31251	0041		74	80	165,452.99	1		2 18FT DIA STEEL LINERS	W07206.2
15	405	31251	0041		76	80	239,818.62	0		ADD CHGS 2-18 FT DIA LINERS	W07119.2
15	405	31251	0042	1	74	80	442,470.41	1		BREECHING #1 PRECIP TO STACK	W07206.3
15	405	31251	0042	2	74	80	36,200.26	1		ADDITIONAL BREECH AUX BOILERS	W07206.4
15	405	31251	0042	1	76	80	402,525.28	0		ADD CHGS BREECHNG#1 PREP-STACK	W07119.3
15	405	31251	0042	2	76	80	88,906.17	0		ADD CHGS-ADDL BRECH AUX BOILR	W07119.5
15	456	31251	0048	B	76	80	1,702.07	1		DRAIN RECEIVER-ARH1-B REBOILER	01 71182
15	400	31251	0048		77	80	1,427.41	1		SETTLING BASIN PIPING MODIFICA	W07393.1
15	405	31251	0060		78	80	242.71	0		ADDITIONAL CHARGES	W07361.1
15	405	31251	0060	ELEV	93	80	102,690.95	1		ELEVATOR	7962.1
15	442	31251	0062	A	76	80	524.26	1		10 DURICHLOR ANODES	01 72151
15	442	31251	0062	B	76	80	88.10	1		2 REFERENCE ELECTRODES	

TAX DISTRICT 67 SANDWICH

FUNC DIV	LOC NO	PLANT ACCT	UNIT NO	SERIAL NO	VINT YR	REC TYPE	CURR BOOK BALANCE	QUANTITY	ORIG YR	* DESCRIPTION *	CROSS REF
15	185	31251	0062	PIPE	86	80	27,367.44	1		PIPING/ELECTRICAL/MISC	W07663.4
15	204	31251	0064	D	76	80	3,916.87	1		FUEL OIL TANK #5	W07114.1
15	205	31251	0064	G	81	80	2,846.65	1		G-SODIUM LIGHTING FIXTURES	7562 T/6
15	185	31251	0074	9106	81	80	4,404.13	1		OUTLET TROUGH FOR PISTA GRIT	WO 7485
15	426	31251	0084		76	80	209.00	1		VENTILATOR HOOD SINK AREA	W07348.1
15	400	31251	0203		78	80	2,646.25	1		BLACKTOP FLY ASH STOR BIN ENTR	W07446.1
15	400	31251	1000	23	77	80	40,479.05	0		ADDITIONAL CHARGES	W07114.1
15	411	31251	1000	16	77	80	10,911.50	1		ADDITIONAL CHARGES	W07116.2
15	456	31251	1040	B	76	80	2,539.76	1		INSULATION-ARH-1B REBOILER	01 71182
15	456	31251	1040	2C	88	80	6,892.79	1		INSULATION REBOILER	WO
15	456	31251	1040	A	76	80	59,593.79	1		AUX GENERATOR REBOILER ARH2	01 71182
15	456	31251	1040	B	76	80	40,415.69	1		AUX GENERATOR REBOILER ARH1A	01 71182
15	450	31251	1090	A	76	80	8,833.53	1		91FT 22IN PIPE	01 71182
15	450	31251	1090	B	76	80	6,792.22	1		39FT 18IN PIPE	01 71182
15	450	31251	1090	C	76	80	14,653.70	1		81FT 12IN PIPE	01 71182
15	450	31251	1090	D	76	80	5,805.59	1		27FT 10IN PIPE	01 71182
15	450	31251	1090	E	76	80	23,108.14	1		723FT 8IN PIPE	01 71182
15	450	31251	1090	F	76	80	23,312.27	1		677FT 6IN PIPE	01 71182
15	450	31251	1090	G	76	80	8,036.44	1		599FT 2IN PIPE	01 71182
15	450	31251	1090	H	76	80	110,578.34	1		7272FT UNDER 2IN PIPE	01 71182
15	450	31251	1090	I	76	80	120,879.67	1		PIPE HANGERS & SUPPORTS	01 71182
15	450	31251	1090	J	76	80	62,499.94	1		INSULATION	01 71182
15	497	31251	1090	1	76	80	2,487.34	1		28FT OF 16IN PIPING	W07114.1
15	497	31251	1090	2	76	80	12,875.14	1		204FT OF 14IN PIPING	W07114.1
15	497	31251	1090	3	76	80	861.53	1		16FT 10IN PIPING	W07114.1
15	497	31251	1090	4	76	80	1,460.33	1		49FT 6IN PIPING	W07114.1
15	497	31251	1090	5	76	80	291.72	1		12FT 4IN PIPING	W07114.1
15	497	31251	1090	6	76	80	180.84	1		9FT 3IN PIPING	W07114.1
15	497	31251	1090	7	76	80	2,185.37	1		638FT 2IN & UNDER PIPING	W07114.1
15	475	31251	1090	3IN	79	80	5,642.56	1		580FT OF 3IN PIPE	520 7442
15	475	31251	1090	4IN	79	80	564.25	1		40 FT OF 4IN SEAMLESS PIPE	520 7442
15	475	31251	1090	6IN	79	80	2,257.02	1		120FT OF 6IN PIPE	520 7442
15	475	31251	1090	8IN	79	80	11,285.10	1		340FT OF 8IN PIPE	520 7442
15	475	31251	1090	SL10	79	80	3,385.53	1		100FT OF 10IN SEAMLESS PIPE	520 7442
15	475	31251	1090	SS10	79	80	2,821.27	1		30 FT OF 10IN SS PIPE	520 7442
15	475	31251	1090	10IN	79	80	20,313.17	1		640FT OF 10IN PIPE	520 7442
15	205	31251	1090	6A	81	80	10,129.29	1		240FT OF 2IN STEAM PIPING	7562 T/6
15	205	31251	1090	6B	81	80	8,863.12	1		215FT OF 2IN CONDENSATE PIPING	7562 T/6
15	456	31251	1090	2712	88	80	23,993.30	1		REBOILER VENT PIPING	WO
15	411	31251	1090		94	80	4,404.23	1		PIPE,VALVES,FITTINGS	7973.2
15	205	31251	1091	6A	81	80	2,352.71	1		MOTOR OPERATOR UNIT	7562 T/6
15	205	31251	1091	6B	81	80	2,352.70	1		MOTOR OPERATOR UNIT	7562 T/6
15	205	31251	1093	6A	81	80	2,785.55	1		8IN GATE VALVE	7562 T/6
15	205	31251	1093	6B	81	80	1,266.16	1		4IN DRAW OFF VALVE	7562 T/6
15	205	31251	1093	6C	81	80	1,266.16	1		4IN DRAW OFF VALVE	7562 T/6
15	205	31251	1093	6D	81	80	1,012.93	1		4IN DRAW OFF VALVE	7562 T/6
15	475	31251	1094	A	79	80	1,128.51	1		2 VALVES WITH HANDLES	520 7442
15	475	31251	1094	B	79	80	564.25	1		2 BALL VALVES	520 7442
15	475	31251	1094	C	79	80	1,128.51	1		7 3IN BUTTERFLY VALVES	520 7442

TAX DISTRICT 67 SANDWICH

FUNC DIV	LOC NO	PLANT ACCT	UNIT NO	SERIAL NO	VINT YR	REC TYPE	CURR BOOK BALANCE	QUANTITY	ORIG YR	DESCRIPTION	CROSS REF
15	415	31251	1096	5	76	80	2,319.84	1		2 BALL JOINTS FROM DAY	01 71141
15	415	31251	1096	6	76	80	335.10	1		2 BALL JOINTS TO DAY	01 71141
15	442	31251	1096	1	76	80	8,492.72	1		6 FLEX BALL JOINTS	01 71141
15	442	31251	1096	2	76	80	4,639.68	1		4 BALL JOINTS FROM STOR TANK	01 71141
15	442	31251	1096	3	76	80	1,174.80	1		4 BALL JOINTS TO STOR TANK	01 71141
15	442	31251	1096	4	76	80	1,226.54	1		2 BALL JOINTS FOR DAYTANK FILL	01 71141
15	475	31251	1096	A	79	80	564.25	1		2 6IN BUTTERFLY VALVES	01 71141
15	475	31251	1096	B	79	80	6,771.06	1		10 10IN BUTTERFLY VALVES	520 7442
15	456	31251	1097	8	76	80	1,110.90	1		REBOILER FEED PUMP W/50HP MTR	520 7442
15	185	31251	1097	702	81	80	3,359.54	1		VACUUM PUMP NASH MODEL CL-702	01 71182
15	456	31251	1097	A1	97	80	8,013.15	1		PUMP -- REBOILER FEED	WO 7556
15	415	31251	1098		76	80	4,774.10	1		FUEL OIL DRAIN PUMP W/MOTOR	8219.1
15	204	31251	1099	5	76	80	290,348.46	1		135FT X 72FT 183700 BBL FO TANK	01 71141
15	205	31251	1099	6A	76	80	156,788.16	1		135FT X 39FT 183700 BBL FO TANK	W07114.1
15	497	31251	1099	1	76	80	2,805.39	1		CONDENSATE OIL DETECTION TANK	W07114.1
15	497	31251	1099	2	76	80	861.36	1		CONDENSATE RETURN TANK	W07114.1
15	497	31251	1099	3	76	80	642.27	1		CONDENSATE RETURN TANK	W07114.1
15	456	31251	1099	2C	88	80	27,976.06	1		REBOILER DRAIN TANK	W07114.1
15	205	31251	1201	6	81	80	891.15	1		HORIZNTAL INTANK HEATER 498SFT	WO
15	205	31251	1201	6A	81	80	891.15	1		HORIZNTAL INTANK HEATER 498SFT	7562 T#6
15	205	31251	1201	6B	81	80	891.15	1		HORIZNTAL INTANK HEATER 498SFT	7562 T#6
15	205	31251	1201	6C	81	80	891.15	1		HORIZNTAL INTANK HEATER 498SFT	7562 T#6
15	205	31251	1201	6D	81	80	965.40	1		HORIZNTAL INTANK HEATER 498SFT	7562 T#6
15	205	31251	1201	6E	81	80	965.40	1		HORIZNTAL INTANK HEATER 498SFT	7562 T#6
15	205	31251	1201	6F	81	80	965.40	1		HORIZNTAL INTANK HEATER 498SFT	7562 T#6
15	205	31251	1201	6G	81	80	965.43	1		HORIZNTAL INTANK HEATER 498SFT	7562 T#6
15	204	31251	1203	5	76	80	6,151.27	1		INSULATED PIPING-FO TANK #5	W07114.1
15	204	31251	1203	10	76	80	574.64	1		INSULATION	W07114.1
15	442	31251	1203	7	76	80	139.43	1		INSULATION OF PUMP	01 71141
15	442	31251	1203	8	76	80	139.43	1		INSULATION OF PUMP	01 71141
15	442	31251	1203	9	76	80	139.42	1		INSULATION OF PUMP	01 71141
15	442	31251	1203	12	76	80	209.88	1		INSULATION	01 71141
15	442	31251	1203	13	76	80	3,577.93	1		INSULATION	01 71141
15	442	31251	1203	14	76	80	2,181.28	1		INSULATION	01 71141
15	497	31251	1203	15	76	80	3,713.27	1		INSULATION OF FUEL OIL PIPING	W07114.1
15	204	31251	1203	5A	81	80	48,548.53	1		INSULATION SIDES TANK5 30536FT	W07501.1
15	204	31251	1203	5B	81	80	22,046.36	1		INSULATION ROOF TANK5 14314FT	W07501.1
15	205	31251	1203	6E	81	80	25,992.95	1		INSULATION SIDES TANK6 30536FT	W07501.2
15	205	31251	1203	6F	81	80	12,211.97	1		INSULATION ROOF TANK6 14314FT	W07501.2
15	442	31251	1203	DT 2	81	80	7,409.75	1		INSULATION ROOF D-TANK2 5027FT	WO 7501
15	204	31251	1203	5A	82	80	1,673.62	0		ADDL CHGS TANK #5 SIDES	W07501.1
15	204	31251	1203	5B	82	80	787.58	0		ADDL CHGS TANK #5 ROOF	W07501.1
15	205	31251	1203	6E	82	80	7,939.00	0		ADDL CHGS TANK #6 SIDES	W07501.1
15	205	31251	1203	6F	82	80	3,736.00	0		ADDL CHGS TANK #6 ROOF	W07501.1
15	442	31251	1203	17	61	80	12,674.40	1		HANGERS	W07501.2
15	442	31251	1248	2	76	80	4,573.11	1		HANGERS	01 71141
15	497	31251	1248	3	76	80	6,051.17	1		HANGERS	01 71141
15	411	31251	1275	HHTR	95	80	7,397.40	1		HYDROGEN PURITY SAMPLING CHGS	W07114.1
15	475	31251	1309	A	79	80	[illegible]				

TAX DISTRICT 67 SANDWICH

FUNC DIV	LOC NO	PLANT ACCT	UNIT NO	SERIAL NO	VINT YR	REC TYPE	CURR BOOK BALANCE	QUANTITY	ORIG YR	* DESCRIPTION *	CROSS REF
15	475	31251	1309	B	79	BO	26,687.37	1		PILE DRIVING-STEEL FRAMEWORK	520 7442
15	475	31251	1309	C	79	BO	83,958.06	1		CONCRETE CONSTR SETTLING BASIN	520 7442
15	185	31251	1312	9107	81	BO	13,212.39	1		STEEL HOPPER FOR CONVEYOR	WO 7485
15	442	31251	1358	A	76	BO	480.95	1		RECTIFIER 115/230V	01 72151
15	185	31251	1407	2330	86	BO	52,680.16	1		FILTER VAC W/ACES 233001AR	W07663.2
15	415	31251	1409		76	BO	2,572.11	1		2 8IN SIMPLEX STRAINERS	01 71141
15	417	31251	1409	7	76	BO	1,206.80	1		8IN SUCTION STRAINER	W07114.1
15	417	31251	1409	8	76	BO	3,924.92	1		2 14IN SUCTION STRAINERS	W07114.1
15	442	31251	1409	1	76	BO	1,968.41	1		10IN SUCTION STRAINER	01 71141
15	442	31251	1409	2	76	BO	1,968.41	1		10IN SUCTION STRAINER	01 71141
15	442	31251	1409	3	76	BO	1,968.41	1		10IN SUCTION STRAINER	01 71141
15	442	31251	1409	4	76	BO	772.98	1		BLADDER ACCUMULATOR	01 71141
15	442	31251	1409	5	76	BO	772.98	1		BLADDER ACCUMULATOR	01 71141
15	442	31251	1409	6	76	BO	772.98	1		BLADDER ACCUMULATOR	01 71141
15	442	31251	1409	9	76	BO	401.08	1		10IN SUCTION BASKET STRAINER	01 71141
15	450	31251	1409		76	BO	20,063.16	1		MISC TRAPS & STRAINERS	01 71141
15	411	31251	1415	INSL	94	BO	3,176.72	1		STEAM TRACING & INSULATION	01 71182
15	475	31251	1418	A	79	BO	2,884.54	1		SQUARE D TRANSFORMER	7973.5
15	475	31251	1418	B	79	BO	2,764.35	1		ELEC LOAD CENTER 120/240V	520 7442
15	475	31251	1418	C	79	BO	961.51	1		1000 FT OF COPPER WIRE	520 7442
15	475	31251	1418	D	79	BO	5,408.51	1		300 FT HEAT TRACING CABLE	520 7442
15	185	31251	1418	9108	81	BO	1,995.11	1		100FT OF 3/4IN CONTROL WIRING	520 7442
15	205	31251	1418	6A	81	BO	2,705.60	1		500FT 10WATTS/FT HEAT TRACING	WO 7485
15	205	31251	1418	6B	81	BO	4,352.49	1		800FT 5WATTS/FT HEAT TRACING	7562 T#6
15	497	31251	1425	7	76	BO	1,706.94	1		SLOP TANK	7562 T#6
15	497	31251	1425	8	76	BO	1,388.07	1		CONDENSATE HOLDING TANK	W07114.1
15	205	31251	1425	6	81	BO	126,967.62	1		33FTX135FT FUEL OIL TANK #6	W07114.1
15	442	31251	1430	37	61	BO	13,356.24	1		276 FT 8 IN PIPING	7562 T#6
15	417	31251	1430	8	76	BO	16,894.20	1		FURNISH & INSTALL PIPING	01 71141
15	442	31251	1430	1	76	BO	135.85	1		40FT 3/4 IN PIPE	W07114.1
15	442	31251	1430	2	76	BO	315.69	1		120FT CARBON STEEL PIPE	01 71141
15	442	31251	1430	4	76	BO	1,105.15	1		39FT 6IN PIPING	01 71141
15	442	31251	1430	5	76	BO	3,301.87	1		111FT 4IN PIPING	01 71141
15	442	31251	1430	6	76	BO	1,372.77	1		109FT 3IN PIPING	01 71141
15	442	31251	1430	7	76	BO	10,966.52	1		1245FT 21N & UNDER PIPING	01 71141
15	442	31251	1430	9	76	BO	3,333.28	1		X-RAY OF PIPING WELD	01 71141
15	442	31251	1430	10	76	BO	1,259.89	1		MISCELLANEOUS PIPING	01 71141
15	442	31251	1430	11	76	BO	70,967.41	1		600FT 32IN PIPING	01 71141
15	442	31251	1430	12	76	BO	41,106.07	1		400FT 28IN PIPING	01 71141
15	442	31251	1430	13	76	BO	197,795.89	1		2420FT 25IN PIPING	01 71141
15	442	31251	1430	14	76	BO	41,727.19	1		600FT 22IN PIPING	01 71141
15	442	31251	1430	15	76	BO	17,139.29	1		327FT 8IN PIPING	01 71141
15	442	31251	1430	16	76	BO	2,271.72	1		69FT 6IN PIPING	01 71141
15	442	31251	1430	17	76	BO	2,722.22	1		69FT 4IN PIPING	01 71141
15	442	31251	1430	18	76	BO	1,241.04	1		91FT 3IN PIPING	01 71141
15	442	31251	1430	19	76	BO	4,266.25	1		447FT 21N & UNDER PIPING	01 71141
15	442	31251	1430	21	76	BO	21,531.36	1		178FT 30IN PIPE	01 71141
15	442	31251	1430	22	76	BO	21,011.59	1		192FT 28IN PIPE	01 71141
15	450	31251	1430	A	76	BO	2,899.15	1		12IN VCW VALVE	01 71182

TAX DISTRICT 67 SANDWICH

FUNC DIV	LOC NO	PLANT ACCT	UNIT NO	SERIAL NO	VINT YR	REC TYPE	CURR BOOK BALANCE	QUANTITY	ORIG YR	* DESCRIPTION *	CROSS REF
15	450	31251	1430	B	76	BO	3,390.03	1		12IN VGW VALVE	01 71182
15	450	31251	1430	C	76	BO	5,297.60	1		12IN 2TFS VALVE	01 71182
15	450	31251	1430	D	76	BO	7,373.03	1		8IN VGW150G VALVE	01 71182
15	450	31251	1430	E	76	BO	2,352.38	1		2 8IN VGW VALVES	01 71182
15	450	31251	1430	F	76	BO	10,650.57	1		9 8IN VGW VALVES	01 71182
15	450	31251	1430	G	76	BO	3,567.43	1		4 6IN VGW VALVES	01 71182
15	450	31251	1430	H	76	BO	10,260.02	1		14 6IN VGW VALVES	01 71182
15	450	31251	1430	I	76	BO	1,569.87	1		6IN VOW VALVE	01 71182
15	450	31251	1430	J	76	BO	2,921.03	1		6IN 2TFS HOV VALVE	01 71182
15	450	31251	1430	K	76	BO	8,374.97	1		6IN VGW-150AB VALVE	01 71182
15	450	31251	1430	L	76	BO	56,843.23	1		401 UNDER 6IN VALVES	01 71182
15	497	31251	1430	20	76	BO	31,201.14	1		1439FT MISC PIPE	W07114.1
15	442	31251	1433	1	76	BO	2,154.24	1		3 10IN BUTTERFLY VALVES	01 71141
15	442	31251	1433	2	76	BO	5,757.56	1		5 14IN BUTTERFLY VALVES	01 71141
15	442	31251	1433	3	76	BO	3,673.19	0		2 CARBON STEEL GATE VALVES	01 71141
15	442	31251	1433	4	76	BO	1,767.37	1		11 UNDER 6IN VALVES	01 71141
15	442	31251	1433	5	76	BO	8,209.36	1		22 6IN VALVES	01 71141
15	442	31251	1433	6	76	BO	11,525.47	1		19 8IN VALVES	01 71141
15	442	31251	1433	7	76	BO	7,631.04	1		7 10 IN VALVES	01 71141
15	442	31251	1433	8	76	BO	1,608.46	1		14IN VALVE	01 71141
15	442	31251	1433	9	76	BO	3,402.55	1		10IN GATE VALVE W/ELBOWS&HANGR	01 71141
15	442	31251	1433	10	76	BO	1,487.70	1		19 UNDER 6IN VALVES	01 71141
15	442	31251	1433	11	76	BO	2,013.33	1		20IN 150LB C/S BUTTERFLY VALVE	01 71141
15	442	31251	1433	12	76	BO	2,604.03	1		6 UNDER 6IN VALVES	01 71141
15	442	31251	1433	13	76	BO	6,639.72	1		2 16IN VALVES	01 71141
15	442	31251	1433	14	76	BO	631.98	1		2 6IN VALVES	01 71141
15	442	31251	1433	15	76	BO	3,366.29	1		2 14IN VALVES	01 71141
15	442	31251	1433	27	76	BO	3,649.91	1		6IN FO TRIP VALVE	01 71141
15	411	31251	1442	4	76	BO	3,750.58	1		2 150HP 1770RPM MOTORS	01 71141
15	442	31251	1442	5	76	BO	8,819.00	1		2 125HP 885RPM MOTORS	W07114.1
15	442	31251	1442	1	76	BO	1,478.75	1		150HP 460V 3PH MOTOR	W07114.1
15	442	31251	1442	2	76	BO	1,478.75	1		150HP 460V 3PH MOTOR	01 71141
15	442	31251	1442	3	76	BO	1,478.75	1		150HP 460V 3PH MOTOR	01 71141
15	400	31251	1442	SP-B	77	BO	4,436.80	1		SLOPING BOTTOM-B SETTLING POND	01 71141
15	204	31251	1661	5	76	BO	7,434.06	1		PUMPING&SHEETING FOR TANK #5	W07389.1
15	205	31251	1661	6	76	BO	7,434.06	1		PUMPING&SHEETING FOR TANK #6	W07114.1
15	442	31251	1661	7	76	BO	4,798.49	1		HORIZONTAL PUMP SER#5087201	W07114.1
15	442	31251	1661	8	76	BO	4,798.49	1		HORIZONTAL PUMP SER#5087202	01 71141
15	442	31251	1661	9	76	BO	4,798.49	1		HORIZONTAL PUMP SER#5087203	01 71141
15	185	31251	1661	OMIX	86	BO	5,964.70	1		OMNI MIXER 10-HP MDL#304SS	01 71141
15	411	31251	1661	MTRP	94	BO	1,509.05	1		PUMP/METERING	W07669.1
15	204	31251	1671	5	76	BO	318.35	1		STAIRS F D TANK #5	7973.4
15	205	31251	1671	6	76	BO	318.35	1		STAIRS F D TANK #6	W07114.1
15	185	31251	1673	PLAT	86	BO	513.35	1		PLATFORM STEEL	W07114.1
15	185	31251	1673	PLAT	87	BO	3,162.00	1		ADD'L CHGES	W07691.1
15	185	31251	1673	PLAT	88	BO	15.46-	0		ADDL CHRGS 1986PPD PG 28	W07691.1
15	411	31251	1770	COMP	93	BO	843.32	1		COMPUTER W/MICROSOFT WORD	W07691.1
15	475	31251	1840		79	BO	294.36	1		PH MONITOR SPARE	7919.1
15	411	31251	1875	STRT	94	BO	1,797.51	1		STARTER & CONSTOOLS	204/7472

CANAL ELEC.R.. COMPANY
TAX DISTRICT LISTING

TAX DISTRICT 67 SANDWICH

FUNC DIV	LOC NO	PLANT ACCT	UNIT NO	SERIAL NO	VINT YR	REC TYPE	CURR BOOK BALANCE	QUANTITY	ORIG YR	* DESCRIPTION *	CROSS REF
15	411	31251	1950	CEH	95	BO	270,576.41	1		C.E.H. EQUIPMENT	
15	411	31251	1950	CEH	96	BO	56,380.94	1		C E H MONITORING EQUIPMENT	8124.1
15	411	31251	1950	COM1	97	BO	4,933.46	1		P&I 1 DELL COMPUTERS FOR CEHS	8240.1
15	411	31251	1950	COM2	97	BO	4,933.46	1		P&I 1 DELL COMPUTERS FOR CEHS	8240.1
15	205	31251	5025	6A	81	BO	14,767.60	1		REINFORCING STEEL-DIKE TANK 6	7562 T#6
15	205	31251	5025	6B	81	BO	301.38	1		REINFORCING STEEL-DIKE TANK 6	7562 T#6
15	411	31251	5025	BIRM	95	BO	55,347.34	1		BIRMS-CONTAINMENT	8140.1
15	185	31251	5210	9103	81	BO	43,112.50	1		GRIT TRAP MECH W/STL TNK&CONVR	WO 7485
15	400	31251	6333		76	BO	890.06	1		PORTABLE CENTRIFUGAL PUMP	WO7323.1
15	185	31251	6333	3042	77	BO	405.34	1		CENTRIFUGAL PUMP MODEL#D520	02 73821
15	185	31251	6333	6462	77	BO	405.34	1		CENTRIFUGAL PUMP MODEL#D520	02 73821
15	411	31251	6381		77	BO	670.24	1		20 INCH HP MANOMETER	WO7369.2
15	204	31251	7880	TNK5	94	BO	4,559.43	1		CATHODIC PROTECTION TANK #5	8084.1
15	400	31251	9526		76	BO	3,062.65	1		PIPNG TIE IN TANK WNTZ-DRAIN C	WO7319.1
				* PLANT ACCT TOTAL			5,706,817.65				
15	411	31451	1510	IND1	91	BO	26,418.20	1		TURBINE SUPERVISORY MONITOR.EQ	7802.1
15	421	31451	1543		77	BO	1,361.50	1		TURNING GEAR MOTOR 40 HP	WO7371.1
15	411	31451	1559		76	BO	20,558.93	1		HYDROGEN COOLING SYSTEM	WO7120.2
15	400	31451	1631		75	BO	825,763.02	1		DISCHARGE FLUME	
15	400	31451	1631		76	BO	990,165.01	0		ADDITNL CHGS DISCHARGE FLUME	
15	400	31451	1631		77	BO	1,720.75	0		ADDITNL CHGS DISCHARGE FLUME	
15	400	31451	1631	A	77	BO	3,803.57	1		CATHODIC PROTECTION-OLD FLUME	20473281
15	400	31451	1631		94	BO	134,868.62	1		PUR/INS STEEL SHEETING	8079.1
15	400	31451	1631	SYL5	94	BO	7,273.86	1		STEEL SHEETING 75 LN FT	8072.1
15	400	31451	1631		95	BO	7,612.72	0		ADDL CHARGES TO 1994	8079.1
15	493	31451	1640	1257	76	BO	1,874.46	1		CHLORINE MONITR CIR WATR TREAT	20473491
15	403	31451	1875		77	BO	662.11	1		CHAIN TESTER/INDICATOR	WO7373.1
				* PLANT ACCT TOTAL			2,030,082.75				
15	417	31551	0042		76	BO	34,253.05	1		DUCT LINES	WO7121.2
15	417	31551	1732		76	BO	27,014.39	1		SWITCHGEAR	WO7121.2
15	426	31551	1770	3120	88	BO	12,345.12	1		ANALYZERS SILICA / SEY	WO7744.1
15	426	31551	1770	3120	89	BO	179.59-	0		ADDL CHRGS 1988PPX PG#40	WO7744.1
15	446	31551	1870	7126	80	BO	2,491.95	1		VISCOSITY METER SPARE VISC 21E	204/7471
15	424	31551	1890		94	BO	618.00	0		ADDITIONAL CHRGES 1994	8057.1
15	424	31551	1890	OSCL	94	BO	24,331.71	1		DIGTL FAULT RECRDG SYS-OSCILLO	8057.1
15	424	31551	1890	OSCL	95	BO	1,322.12	0		ADDL CHARGES TO 1994	8057.1
15	411	31551	1902		93	BO	26,045.61	1		486 50 MHZ 122MB W/WINDOWS&DOS	7969.1
15	411	31551	1902		94	BO	7,833.09	1		PUR/INS BAR CODE SYSTEM	7990.1
15	411	31551	1902	CABL	94	BO	1,213.90	1		CABLE 6' MISC EQUIP	8045.1
15	411	31551	1902	COM3	94	BO	2,464.60	1		GRAND PH COMPUTERS	8045.1
15	411	31551	1902		95	BO	580.41	0		ADDL CHARGES TO 1994	7969.1
15	411	31551	1910	JPRT	94	BO	1,125.39	1		DESK JET PRINTER	8051.1
15	423	31551	3025	10PD	85	BO	2,509.99	1		CABLE CU 10 3P/D SHIELD	WO7585.3
15	411	31551	3035	0424	80	BO	1,092.20	1		WATER LAZER MACHINE	WO7512.
15	417	31551	3040		76	BO	13,134.07	1		CABLE TRAY	WO7121.2

TAX DISTRICT 67 SANDWICH

FUNC DIV	LOC NO	PLANT ACCT	UNIT NO	SERIAL NO	VINT YR	REC TYPE	CURR BOOK BALANCE	QUANTITY	ORIG YR	* DESCRIPTION *	CROSS REF
15	423	31551	3070	1	85	80	469.11	1		INST TRANSDUCER VOLT	W07585.1
15	423	31551	3070	2	85	80	469.11	1		INST TRANSDUCER VOLT	W07585.1
15	423	31551	3070	3	85	80	469.11	1		INST TRANSDUCER VOLT	W07585.1
15	423	31551	3070	4	85	80	469.17	1		INST TRANSDUCER WATT/VAR	W07585.1
15	423	31551	3070	5	85	80	372.78	1		INST TRANSDUCER WATT/VAR	W07585.1
15	423	31551	3070	6	85	80	399.03	1		INST TRANSDUCER WATT/VAR	W07585.1
15	423	31551	3070	7	85	80	399.05	1		INST TRANSDUCER WATT/VAR	W07585.1
15	423	31551	3070	18PD	85	80	2,589.97	1		INST CABLE	W07585.3
15	423	31551	3125	1	85	80	74.44	1		RELAY FUSED	W07585.4
15	423	31551	3125	2	85	80	74.44	1		RELAY FUSED	W07585.4
15	423	31551	3125	3	85	80	74.44	1		RELAY FUSED	W07585.4
15	423	31551	3125	4	85	80	74.44	1		RELAY FUSED	W07585.4
15	423	31551	3152	REUN	97	80	24,034.13	1		REMOTE TERMINAL UNIT	8194.1
15	423	31551	3155	1	85	80	342.47	1		TRANSDUCER VOLT	W07585.2
15	423	31551	3155	2	85	80	342.43	1		TRANSDUCER VOLT	W07585.2
15	423	31551	3155	3	85	80	342.43	1		TRANSDUCER VOLT	W07585.2
15	423	31551	3155	4	85	80	342.43	1		TRANSDUCER WATT/VAR	W07585.2
15	423	31551	3155	5	85	80	342.43	1		TRANSDUCER WATT/VAR	W07585.2
15	423	31551	3155	6	85	80	369.90	1		TRANSDUCER WATT/VAR	W07585.2
15	423	31551	3155	7	85	80	369.90	1		TRANSDUCER WATT/VAR	W07585.2
15	411	31551	7080	CPEQ	95	80	21,423.96	1		CATHODIC PROTECTION EQUIP	8097.1
15	411	31551	7080	CPEQ	96	80	3,411.86	0		ADDL CHARGES TO 1995	8097.1
15	417	31551	7902		76	80	38,805.20	1		WIRE AND CABLE	W07121.2
15	424	31551	8990	MTR1	94	80	758.25	1		ELECTRO MAGNETIC METER80609700	8063.1
15	424	31551	8990	MTR2	94	80	758.26	1		ELECTRO MAGNETIC METER80609710	8063.1
				* PLANT ACCT TOTAL			256,486.75				
15	505	31651	0012	SHLT	84	80	1,434.05	1		SHELTER INSTRUMENT FOR WINDREC	W07606.2
15	400	31651	0054	1	76	80	125.08	1		LEVER HOIST ONE & HALF TON	W07334.1
15	400	31651	0054	2	76	80	125.08	1		LEVER HOIST ONE & HALF TON	W07334.1
15	411	31651	1000	C	76	80	44.43	1		SIX PAIR OF SAFETY SHOES	W07110.3
15	411	31651	1000	D	76	80	267.31	1		48 PAIR OF LADDER SHOES	W07110.3
15	411	31651	1000	E	76	80	2,115.68	1		TWO AIR POWER CABLE CLIMBERS	W07110.3
15	400	31651	1000	2	87	80	18,354.85	1		TOOLS/EQUIP PURCH/FREETOWN	W07728.1
15	400	31651	1000	2	88	80	8,073.08-	0		ADDL CHGS 1987PPR PG/31	W07728.1
15	400	31651	1000	2	89	80	157.19	0		ADDL CHGS 1987PPR PG/31	W07728.1
15	197	31651	1002	755C	77	80	6,041.95	1		SELECT/A/TORO TOOL/MODEL 3000A	W07400.1
15	426	31651	1770	1340	90	80	7,847.39	1		SPECTROPHOTOMETER-ATMIC ABSORP	7782.1
15	502	31651	1770	ANZ2	96	80	4,997.62	1		ANALYZER--SULFUR DIOXIDE	8175.2
15	502	31651	1770	ANZ3	96	80	4,904.48	1		ANALYZER--NITROGEN OXIDE	8175.3
15	501	31651	1770	ANZ1	96	80	7,337.61	1		ANALYZER --SULFUR DIOXIDE	8175.1
15	197	31651	3035	2069	78	80	81.34	1		PORTABLE COOLANT SYSTEM 012069	W07412.1
15	411	31651	5250		76	80	585.40	1		DIGITAL THERMOMETER	W07110.3
15	411	31651	5900		76	80	175.61	1		BENCH UNIT W/DRAWERS	W07110.3
15	505	31651	5901	0657	90	80	360.41	1		1 AIR CONDITIONING UNIT	7800.1
15	411	31651	5905		76	80	53.10	1		BOOKCASE WITH DOOR	W07110.3
15	411	31651	5910	A	76	80	369.80	1		METAL CABINETS WITH DOORS	W07110.3
15	411	31651	5910	B	76	80	65.45	1		ROLLER CABINET	W07110.3

TAX DISTRICT 67 SANDWICH

FUNC DIV	LOC NO	PLANT ACCT	UNIT NO	SERIAL NO	VINT YR	REC TYPE	CURR BOOK BALANCE	QUANTITY	ORIG YR	* DESCRIPTION *	CROSS REF
15	411	31651	5910	N	76	BO	65.45	1		ROLLER CABINET	W07110.3
15	411	31651	5910	O	76	BO	65.46	1		ROLLER CABINET	W07110.3
15	411	31651	5910	P	76	BO	65.46	1		ROLLER CABINET	W07110.3
15	411	31651	5910	S	76	BO	130.74	1		CABINET - STACOR	W07110.3
15	411	31651	5910	T	76	BO	130.75	1		CABINET - STACOR	W07110.3
15	411	31651	5915		76	BO	294.41	1		12 SIDE CHAIRS	W07110.3
15	411	31651	5929	A	76	BO	8.91	1		36X48 ALUM BULLETIN BOARD	W07110.3
15	411	31651	5929	B	76	BO	5.93	1		24X36 ALUM BULLETIN BOARD	W07110.3
15	411	31651	5935	X	76	BO	178.95	1		FILE W/FLAT DRAWERS	W07110.3
15	411	31651	5935	Y	76	BO	178.95	1		FILE W/FLAT DRAWERS	W07110.3
15	411	31651	5935	Z	76	BO	178.94	1		FILE W/FLAT DRAWERS	W07110.3
15	411	31651	5960	A	76	BO	25.97	1		ADJUSTABLE STEEL STOOL	W07110.3
15	411	31651	5960	B	76	BO	25.97	1		ADJUSTABLE STEEL STOOL	W07110.3
15	411	31651	5993		80	BO	31.10	1		WET/DRY VACUUM CLEANER HM60016	W07492.
15	197	31651	5993	393	81	BO	106.63	1		16GAL WET/DRY VACUUM CLEANER	W07543.1
15	411	31651	6240	C	76	BO	479.25	1		177 GRAY DRAWERS W/ DIVIDERS	W07110.3
15	411	31651	6240	1	76	BO	99.34	1		STORAGE CABINET	W07110.3
15	411	31651	6240	2	76	BO	99.34	1		STORAGE CABINET	W07110.3
15	411	31651	6240	3	76	BO	99.34	1		STORAGE CABINET	W07110.3
15	411	31651	6240	4	76	BO	99.35	1		STORAGE CABINET	W07110.3
15	411	31651	6240	B1	76	BO	19.14	1		14INX20INX5IN DRAWER UNIT	W07110.3
15	411	31651	6240	B2	76	BO	19.14	1		14INX20INX5IN DRAWER UNIT	W07110.3
15	411	31651	6240	B3	76	BO	19.14	1		14INX20INX5IN DRAWER UNIT	W07110.3
15	411	31651	6240	B4	76	BO	19.13	1		14INX20INX5IN DRAWER UNIT	W07110.3
15	411	31651	6240	B5	76	BO	19.13	1		14INX20INX5IN DRAWER UNIT	W07110.3
15	411	31651	6240	B6	76	BO	19.13	1		14INX20INX5IN DRAWER UNIT	W07110.3
15	411	31651	6240	B7	76	BO	19.13	1		14INX20INX5IN DRAWER UNIT	W07110.3
15	411	31651	6240	B8	76	BO	19.13	1		14INX20INX5IN DRAWER UNIT	W07110.3
15	411	31651	6256	A	76	BO	766.78	1		STEEL SHELVES W/ADJUST UNITS	W07110.3
15	411	31651	6256	B	76	BO	2,269.09	1		23 SHELVING UNITS	W07110.3
15	411	31651	6264	1	76	BO	200.06	1		SAWDUST INJECTION BIN	W07110.3
15	411	31651	6264	2	76	BO	200.07	1		SAWDUST INJECTION BIN	W07110.3
15	197	31651	6272	BC98	78	BO	161.22	1		TWO WAY STOCK CART # BC98	W07335.1
15	197	31651	6272	0112	76	BO	161.23	1		TWO WAY STOCK CART # 0112	W07335.1
15	411	31651	6304	B1	76	BO	38.36	1		20 FOOT EXTENSION LADDER	W07110.3
15	411	31651	6304	B2	76	BO	38.36	1		20 FOOT EXTENSION LADDER	W07110.3
15	411	31651	6304	C1	76	BO	61.68	1		32 FOOT EXTENSION LADDER	W07110.3
15	411	31651	6304	C2	76	BO	61.67	1		32 FOOT EXTENSION LADDER	W07110.3
15	411	31651	6304	EL1	76	BO	46.47	1		24 FOOT EXTENSION LADDER	W07110.3
15	411	31651	6304	EL2	76	BO	46.47	1		24 FOOT EXTENSION LADDER	W07110.3
15	411	31651	6304	SL1	76	BO	15.71	1		4 FOOT STEP LADDER	W07110.3
15	411	31651	6304	SL2	76	BO	15.71	1		4 FOOT STEP LADDER	W07110.3
15	411	31651	6304	SL3	76	BO	15.72	1		4 FOOT STEP LADDER	W07110.3
15	411	31651	6304	SL4	76	BO	15.72	1		4 FOOT STEP LADDER	W07110.3
15	411	31651	6304	SL5	76	BO	23.13	1		SIX FOOT STEP LADDER	W07110.3
15	411	31651	6304	SL6	76	BO	23.13	1		SIX FOOT STEP LADDER	W07110.3
15	411	31651	6304	SL7	76	BO	23.13	1		SIX FOOT STEP LADDER	W07110.3
15	411	31651	6304	SL8	76	BO	23.13	1		SIX FOOT STEP LADDER	W07110.3
15	411	31651	6304	SL9	76	BO	23.13	1		SIX FOOT STEP LADDER	01 71103
											W07110.3

TAX DISTRICT 67 SANDWICH

FUNC DIV	LOC NO	PLANT ACCT	UNIT NO	SERIAL NO	VINT YR	REC TYPE	CURR BOOK BALANCE	QUANTITY	ORIG YR	* DESCRIPTION *	CROSS REF
15	411	31651	6304	SL10	76	00	23.13	1		SIX FOOT STEP LADDER	W07110.3
15	411	31651	6304	SL11	76	00	23.14	1		SIX FOOT STEP LADDER	W07110.3
15	411	31651	6304	SL12	76	00	23.14	1		SIX FOOT STEP LADDER	W07110.3
15	411	31651	6304	SL13	76	00	30.59	1		EIGHT FOOT STEP LADDER	W07110.3
15	411	31651	6304	SL14	76	00	30.60	1		EIGHT FOOT STEP LADDER	W07110.3
15	411	31651	6304	SL15	76	00	30.60	1		EIGHT FOOT STEP LADDER	W07110.3
15	411	31651	6304	SL16	76	00	30.60	1		EIGHT FOOT STEP LADDER	W07110.3
15	411	31651	6304	SL17	76	00	30.60	1		EIGHT FOOT STEP LADDER	W07110.3
15	411	31651	6304	SL18	76	00	30.60	1		EIGHT FOOT STEP LADDER	W07110.3
15	411	31651	6304	SL19	76	00	40.37	1		10 FOOT STEP LADDER	W07110.3
15	411	31651	6304	SL20	76	00	40.37	1		10 FOOT STEP LADDER	W07110.3
15	411	31651	6304	SL21	76	00	40.37	1		10 FOOT STEP LADDER	W07110.3
15	411	31651	6304	SL22	76	00	40.36	1		10 FOOT STEP LADDER	W07110.3
15	411	31651	6304	SL23	76	00	40.36	1		10 FOOT STEP LADDER	W07110.3
15	411	31651	6304	SL24	76	00	40.36	1		10 FOOT STEP LADDER	W07110.3
15	411	31651	6304	SL25	76	00	19.68	1		FIVE FOOT STEP LADDER	W07110.3
15	411	31651	6304	SL26	76	00	19.68	1		FIVE FOOT STEP LADDER	W07110.3
15	411	31651	6304	SL27	76	00	19.68	1		FIVE FOOT STEP LADDER	W07110.3
15	411	31651	6304	SL28	76	00	19.69	1		FIVE FOOT STEP LADDER	01 71103
15	411	31651	6304	SL29	76	00	32.91	1		6 FOOT STEP LADDER	W07110.3
15	411	31651	6304	SL30	76	00	32.91	1		6 FOOT STEP LADDER	W07110.3
15	411	31651	6304	SL31	76	00	49.92	1		10 FOOT STEP LADDER	W07110.3
15	411	31651	6304	SL32	76	00	49.93	1		10 FOOT STEP LADDER	W07110.3
15	411	31651	6304	1	77	00	77.26	1		ROLLING 4-STEP LADDER	W07369.1
15	411	31651	6304	RSL1	77	00	42.92	1		THREE STEP ROLLING LADDER	W07369.1
15	411	31651	6304	RSL2	77	00	42.92	1		THREE STEP ROLLING LADDER	W07369.1
15	411	31651	6304	RSL3	77	00	42.92	1		THREE STEP ROLLING LADDER	W07369.1
15	197	31651	6305	A	78	00	135.58	1		PIPE-BENCH VISE	W07412.1
15	197	31651	6305	B	78	00	54.24	1		UNIVERSAL VISE 779/005586	W07412.1
15	425	31651	6307	3120	79	00	45.06	1		TRANSISTOR TESTER	W07455.1
15	195	31651	6307	392	81	00	9,705.94	1		GOULD 2800 THERMAL RECORDER	W07543.1
15	425	31651	6307	381	81	00	559.96	1		THERMAL COUPLE TESTER #720350	W07543.1
15	411	31651	6307	624	89	00	6,003.83	1		TEST INSTRUMENT T2350	W07761.1
15	411	31651	6308	A	76	00	73.55	1		UTILITY FAN 115KV	W07110.3
15	411	31651	6308	B	76	00	73.55	1		UTILITY FAN 115KV	W07110.3
15	411	31651	6308	C	76	00	73.55	1		UTILITY FAN 115KV	W07110.3
15	411	31651	6308	D	76	00	73.56	1		UTILITY FAN 115KV	W07110.3
15	411	31651	6308	E	76	00	73.56	1		UTILITY FAN 115KV	W07110.3
15	400	31651	6333	5021	76	00	117.71	1		VACUUM PUMP	W07334.1
15	411	31651	6333		76	00	245.96	1		VIKING PUMP	W07110.3
15	400	31651	6333	696A	77	00	128.65	1		SUBMERSIBLE PUMP M# SE-56 460V	W07383.1
15	400	31651	6333	696B	77	00	128.65	1		SUBMERSIBLE PUMP M# SE-56 460V	W07383.1
15	400	31651	6333	696C	77	00	132.55	1		SUBMERSIBLE PUMP M# SE-56 460V	W07383.1
15	411	31651	6333	3771	78	00	140.33	1		PORTABLE SUBMERSIBLE PUMP 115V	W07430.1
15	197	31651	6341	626	89	00	2,062.12	1		PIPE THREADING MACHINE	W07763.1
15	197	31651	6360	1	77	00	38.60	1		TEN TON RAM SHUSTER	W07369.1
15	197	31651	6360	2	77	00	38.63	1		TEN TON RAM SHUSTER	W07369.1
15	411	31651	6360		77	00	476.40	1		HYDRA LIFT KARRIER-400A72	W07369.1
15	[illegible]	31651	6360	1	79	00	112.55	1		HYDRALIC JACK PORTABLE	W07455.1

TAX DISTRICT 67 SANDWICH

FUNC DIV	LOC NO	PLANT ACCT	UNIT NO	SERIAL NO	VINT YR	REG TYPE	CURR BOOK BALANCE	QUANTITY	ORIG YR	* DESCRIPTION *	CROSS REF
15	131	31651	6360	2	79	BO	112.55	1		HYDRALIC JACK PORTABLE	W07455.1
15	131	31651	6360	3	79	BO	90.04	1		HYDRALIC JACK PORTABLE	W07455.1
15	131	31651	6360	4	79	BO	90.04	1		HYDRALIC JACK PORTABLE	W07455.1
15	197	31651	6361		77	BO	115.88	1		11 HIGH SPEED HAND REAMERS	W07369.1
15	197	31651	6361	1160	78	BO	460.96	1		5 INCH SLUGGING WRENCH DX1160	W07412.1
15	197	31651	6361	A	79	BO	180.08	1		IMPACT ADAPTER 2 1/2 INCH	W07455.1
15	197	31651	6361	5	79	BO	157.57	1		IMPACT SOCKET 4 1/2 INCH	W07455.1
15	197	31651	6361	625	89	BO	2,289.87	1		SAW KALAMAZOO HORIZONTAL	W07762.1
15	197	31651	6362		79	BO	247.62	1		PAINT MIXING MACHINE	W07455.1
15	197	31651	6362	U416	79	BO	517.74	1		BENCH BREAKER-SHEET METAL	W07455.1
15	197	31651	6363	A	80	BO	108.84	1		FLEX GRINDER BENCH TYPE	W07492.1
15	197	31651	6363	1816	80	BO	139.93	1		WILSON GRINDER	W07492.1
15	197	31651	6363	6550	80	BO	248.77	1		CHICAGO PNEUMATIC GRINDER	W07492.1
15	191	31651	6364		76	BO	3,156.64	1		DO-ALL SAW	W07338.1
15	400	31651	6365	CG46	76	BO	117.72	1		HYDRALIC PULLER SET	W07334.1
15	197	31651	6365		77	BO	412.02	1		SLUGGING WRENCH #DX 1160	W07369.1
15	195	31651	6365	D	78	BO	81.34	1		DIGISNAP AMPROBE MODEL DSA1000	W07412.1
15	195	31651	6365	6620	78	BO	244.04	1		1/2 INCH SIOUX AIR DRILL	W07412.1
15	195	31651	6365	9938	78	BO	81.34	1		IMPACT WRENCH MODEL #9051	W07412.1
15	197	31651	6365	A	78	BO	108.46	1		TORQUE WRENCH 6017/1	W07412.1
15	197	31651	6365	B	78	BO	244.04	1		PNEUMATIC AIR HAMMER #CP4123	W07412.1
15	197	31651	6365	C	78	BO	244.04	1		PNEUMATIC AIR HAMMER #CP4123	W07412.1
15	425	31651	6365	8015	78	BO	54.24	1		1/2 INCH DRILL	W07412.1
15	425	31651	6365	8091	78	BO	27.12	1		3/8 INCH DRILL	W07412.1
15	191	31651	6365	4441	79	BO	405.19	1		PORTABLE LINCOLN WELDER	W07455.1
15	197	31651	6365	0965	79	BO	157.57	1		FUME EXHAUSTER-FAN	W07455.1
15	424	31651	6365	2A79	79	BO	45.02	1		AIR RATCHET R/501	W07455.1
15	197	31651	6365	2341	80	BO	69.97	1		MILWAKEE DRILL	W07492.1
15	197	31651	6365	375	81	BO	559.96	1		SELF CENTERING CHUCK - 3 SAW	W07543.1
15	197	31651	6365	376	81	BO	186.66	1		ROCKWELL PORTA BAND SAW #725	W07543.1
15	197	31651	6365	379	81	BO	1,306.57	1		CHUCK YUASA BIN MODEL 550-007	W07543.1
15	411	31651	6368	A	76	BO	40.33	1		METAL TOOL CHEST	W07110.3
15	411	31651	6368	B	76	BO	40.33	1		METAL TOOL CHEST	W07110.3
15	425	31651	6368		78	BO	27.12	1		DRILL STAND	W07412.1
15	197	31651	6368		79	BO	45.02	1		STAND FOR BREAKER #U416	W07455.1
15	411	31651	6375		76	BO	2,793.53	1		SAFETY PLATFORM	W07110.3
15	411	31651	6375	A	76	BO	71.62	1		FOUR 20FT ALUM GUARD RAILS	W07110.3
15	411	31651	6375	373	81	BO	2,053.18	1		SPIDER STAGING - AIR POWERED	W07543.1
15	411	31651	6390	1	76	BO	428.01	1		BRACKET ASSEMBLY	W07110.3
15	411	31651	6390	2	76	BO	428.00	1		BRACKET ASSEMBLY	W07110.3
15	411	31651	6390	3	76	BO	428.00	1		BRACKET ASSEMBLY	W07110.3
15	411	31651	6390	4	76	BO	428.00	1		BRACKET ASSEMBLY	W07110.3
15	400	31651	6429	509	84	BO	136.36	1		GAUGE ELCOMTR DRY FILM 111/1EZ	W07644.1
15	411	31651	6450		76	BO	6,531.92	1		PORTABLE OIL SEPARATOR	W07110.3
15	426	31651	6454		76	BO	6,010.84	1		CHEMICAL SAMPLE PANEL	W07201.1
15	411	31651	6476	WB 1	76	BO	154.21	1		WORK BENCH	W07110.3
15	411	31651	6476	WB 2	76	BO	154.21	1		WORK BENCH	W07110.3
15	411	31651	6476	WB 3	76	BO	154.21	1		WORK BENCH	W07110.3
15	411	31651	6476	WB 4	76	BO	154.21	1		WORK BENCH	W07110.3

TAX DISTRICT 67 SANDWICH

FUNC DIV	LOC NO	PLANT ACCT	UNIT NO	SERIAL NO	VINT YR	REC TYPE	CURR BOOK BALANCE	QUANTITY	ORIG YR	* DESCRIPTION *	CROSS REF
15	411	31651	6476	WB 5	76	BO	154.21	1		WORK BENCH	W07110.3
15	411	31651	6476	WB 6	76	BO	154.21	1		WORK BENCH	W07110.3
15	411	31651	6477	WELD	95	BO	1,755.59	1		WELDING MACHINES-STACK	B106.1
[redacted]											
15	411	31651	6605	5587	76	BO	444.85	1		PORTABLE PNEUMATIC CALIBRATOR	W07110.3
15	425	31651	6605	3404	76	BO	1,250.57	1		DIGIGAUGE INSTRUMENT H#7802	W07333.1
15	502	31651	6605	2347	88	BO	4,442.43	1		GAS PHASE CALIBRATION SYS	W07734.5
15	503	31651	6605	2348	88	BO	4,442.42	1		GAS PHASE CALIBRATION SYS	W07734.6
15	425	31651	6613	3417	79	BO	800.70	1		OSCILLOSCOPE MODEL #213	W07454.1
15	423	31651	6626	405	83	BO	5,827.99	1		LINEACORDER W/ACCESS. WR3101-8	W07595.1
15	425	31651	6626	504	84	BO	1,676.77	1		MODCAL SYSTEM MODEL AMETEK	W07637.1
15	425	31651	6626	505	84	BO	1,408.50	1		GAS ANALYZER PORT CO2 H#R1550A	W07640.1
15	502	31651	6639	497	88	BO	2,821.36	1		PART SAMPLER IP10	W07734.7
15	426	31651	6652	370	81	BO	3,733.05	1		SPECTROPHOTOMETER	W07543.1
15	426	31651	6652	371	81	BO	106.66	1		HANDMETER	W07543.1
15	426	31651	6652	372	81	BO	106.66	1		HANDMETER	W07543.1
15	502	31651	6652	2283	88	BO	1,873.17	1		ZERO AIR SOURCE	W07734.3
15	503	31651	6652	2282	88	BO	1,873.17	1		ZERO AIR SOURCE	W07734.4
15	197	31651	6600	NOX1	97	BO	14,292.56	1		PURCH & INST NOX ANALYZER	B209.1
15	197	31651	6600	A	79	BO	22.51	1		DIAL TEST INDICATOR	W07455.1
15	411	31651	6600	B	79	BO	22.51	1		DIAL TEST INDICATOR	W07455.1
15	411	31651	6695	0750	78	BO	460.96	1		DIGITAL THERMOMETER	W07412.1
15	400	31651	6732	1	76	BO	125.08	1		HAND CHAIN HOIST / 1/2 TON	W07334.1
15	400	31651	6732	2	76	BO	125.08	1		HAND CHAIN HOIST / 1/2 TON	W07334.1
15	411	31651	6732		76	BO	186,358.01	1		STATION CRANE	W07110.3
15	411	31651	6732	A	76	BO	110.73	1		8FT 1/2 TON HAND HOIST	W07110.3
15	411	31651	6732	B	76	BO	300.41	1		8FT ONE TON HAND HOIST	W07110.3
15	197	31651	6732	1	78	BO	27.12	1		1/2 TON FW YALE-HOIST	W07412.1
15	197	31651	6732	2	78	BO	54.24	1		3/4 TON RATCHET LEVER HOIST	W07412.1
15	197	31651	6732	3	78	BO	54.24	1		3/4 TON RATCHET LEVER HOIST	W07412.1
15	197	31651	6732	4	78	BO	135.55	1		1/2 TON COFFIN CHAIN HOIST	W07412.1
15	197	31651	6732	5	78	BO	135.58	1		1/2 TON COFFIN CHAIN HOIST	W07412.1
15	197	31651	6732		80	BO	178.81	1		COFFIN CHAIN HOIST 1/2 TON	W07492.1
15	197	31651	6762	2	76	BO	103.00	1		INST SPRAY BOOTH	W07337.2
15	197	31651	6762	BCAB	90	BO	4,050.53	1		PRO-FINISH BLAST CABINET	7788.1
15	411	31651	6794	A	76	BO	278.11	1		12V 4WAY LOW VOLT PWR SUPPLY	W07110.3
15	411	31651	6794	B	76	BO	278.10	1		12V 4WAY LOW VOLT PWR SUPPLY	W07110.3
15	411	31651	6794	1173	76	BO	2,820.42	1		POWER SWEEPER #220 LP	W07347.1
15	411	31651	6803		76	BO	3,865.14	1		18 SPEAKER AMPLIFIERS	W07122.2
15	411	31651	6805	1	76	BO	453.56	1		TELEPHONE ACOUSTIC HALF BOOTH	W07122.2
15	411	31651	6805	2	76	BO	453.57	1		TELEPHONE ACOUSTIC HALF BOOTH	W07122.2
15	411	31651	6805	3	76	BO	453.57	1		TELEPHONE ACOUSTIC HALF BOOTH	W07122.2
15	411	31651	6810	A	76	BO	7,000.06	1		6000 FT OF CABLE #14 - #18	W07122.2
15	411	31651	6810	B	76	BO	9,762.11	1		8595 FT OF WIRE #14 - #18	W07122.2
15	411	31651	6810	C	76	BO	2,362.71	1		4500 FT 1IN-11/2IN EMT CONDUIT	W07122.2
15	411	31651	6810	D	76	BO	5,870.28	1		6165 FITTINGS	W07122.2
15	411	31651	6815		76	BO	84.30	1		CIRCULAR BOARDS	W07110.3
15	411	31651	6830	A	76	BO	3,850.40	1		10 DESK TOP HANDSETS	W07122.2
15	411	31651	6830	B	76	BO	17,154.08	1		61 WALL HANDSETS	W07122.2

CANAL EL - COMPANY
TAX DISTRICT LISTING

TAX DISTRICT 67 SANDWICH

FUNC DIV	LOC NO	PLANT ACCT	UNIT NO	SERIAL NO	VINT YR	REC TYPE	CURR BOOK BALANCE	QUANTITY	ORIG YR	* DESCRIPTION *	CROSS REF
15	411	31651	6830	C	76	80	1,468.12	1		6 SUBSETS	W07122.2
15	411	31651	6830	D	76	80	808.84	1		12 ENCLOSURS-METL INJUNCTN BOX	W07122.2
15	411	31651	6868		76	80	6,500.18	1		73 LOUD SPEAKERS	W07122.2
15	400	31651	6960		90	00	1,745.72	1		SANDSPRDR/TORWELL ECONOMIZER	7777.1
15	411	31651	7720		76	80	172.91	1		20INX20FT ALUM PLATFORM	W07110.3
15	411	31651	8769	G161	76	80	43.42	1		4000 5A CURRENT TRANSFORMERS	W07110.3
				* PLANT ACCT TOTAL			[illegible] 413,434.09				
[illegible]											
15	181	[illegible]	[illegible]		[illegible]	[illegible]	[illegible]				
15	181	35261	[illegible]		[illegible]	[illegible]	[illegible]				
15	181	35261	0013		[illegible]	[illegible]	1,346.77			ADD'L CHGS TO ADDITION RELAY HOUSE	W07200.1
15	181	[illegible]	0013		[illegible]	[illegible]	[illegible]			ADD'L CHGS TO ADDITION RELAY HSE	W07200.1
15	181	35261	[illegible]		[illegible]	[illegible]	[illegible]			ADD [illegible] LINE	W07200.1
15	180	35261	0001		[illegible]	[illegible]	[illegible]			ADDITION TO RELAY HOUSE	[illegible]
15	[illegible]	[illegible]	[illegible]		[illegible]	[illegible]	[illegible]			[illegible] WELDING	[illegible]
15	180	35261	0203	A	40	00	[illegible]			CLEAR & GRADE FOR RELAY HOUSE	W07200.1
				* PLANT ACCT TOTAL			[illegible]			ADDL CHRGS GRADE FOR RELAY HSE	W07200.1
										BLACKTOP [illegible]	W07106.2
15	180	35161	0016		[illegible]	[illegible]	[illegible]				
15	180	35161	0016		[illegible]	[illegible]	[illegible]			EQUIPMENT FOOTINGS	W07124.4
15	180	35161	0016		[illegible]	[illegible]	2,[illegible]4.66			ADD'L CHG TO 1972	W07124.4
15	180	35161	0016	[illegible]	[illegible]	[illegible]	[illegible]			ADD'L CHARGE TO 1972	W07124.4
15	180	35161	0016	[illegible]	[illegible]	[illegible]	969.46			EQUIPMENT FOOTING 115KV	W07124.3
15	180	35161	0016	[illegible]	[illegible]	[illegible]	[illegible]			EQUIPMENT FOOTING	W07124.2
15	180	35161	0020		[illegible]	80	6,608.09			FOUNDATION	[illegible]
15	180	35161	[illegible]	[illegible]	72	80	[illegible]			FOUNDATIONS	7840.1
15	180	35161	0020		[illegible]	[illegible]	[illegible]			91 TONS GALV OVEL STRUC STEEL	W07124.4
15	180	35161	0020	[illegible]	[illegible]	[illegible]	[illegible]			MISCELLANEOUS SUPPORTS	W07124.4
15	180	35161	0020	[illegible]	[illegible]	[illegible]	383.15			ADD'L CHG TO 1972	W07124.4
15	180	35161	0020	[illegible]	[illegible]	[illegible]	[illegible]			ADD'L CHG TO 1972	W07124.4
15	180	35161	0090		72	80	212.62			ADD'L CHARGE TO 1972	W07124.4
15	180	35161	[illegible]		[illegible]	[illegible]	1,120.15			ADD'L CHARGE TO 1972	W07124.4
15	180	[illegible]	0000		[illegible]	[illegible]	[illegible]			[illegible]	W07124.4
15	180	35161	0205	[illegible]	[illegible]	[illegible]	[illegible]			ADD'L CHG TO 1972	W07124.4
15	180	35161	0205	[illegible]	[illegible]	[illegible]	[illegible]			ADD'L CHARGE TO 1972	W07124.4
15	180	35161	0205	[illegible]	[illegible]	[illegible]	[illegible]			SOUND BARRIER MACE AUTO TRANSF	W07124.4
15	180	35161	1000	[illegible]	[illegible]	[illegible]	[illegible]			ADD'L CHG TO 1972	W07124.4
15	180	35161	3012	CB[illegible]	9[illegible]	[illegible]	[illegible]			ADD'L CHARGE TO 1972	W07124.4
15	180	[illegible]	3012	[illegible]	[illegible]	[illegible]	[illegible]			ADDITIONAL CHARGES	W07124.4
15	180	35161	[illegible]	[illegible]	[illegible]	[illegible]	1,256.[illegible]			CONTROL CABLE [illegible] 104100	[illegible]
15	180	35161	3012	[illegible]	[illegible]	[illegible]	506.40			CONTROL CABLE [illegible] 1500'	[illegible]
15	180	35161	3012	[illegible]	[illegible]	[illegible]	[illegible]			CONTROL CABLE 7/C#12 1000'	[illegible]
15	180	35161	3012	[illegible]	[illegible]	[illegible]	[illegible]			CONDUIT-2"PVC [illegible]	[illegible]
15	180	[illegible]	3012	[illegible]	9[illegible]	[illegible]	[illegible]			CONNECTORS, INSULATORS, CONNCTR	[illegible]
15	180	[illegible]	3015	0	[illegible]	[illegible]	1,919.[illegible]			CONNECTORS, INSULATORS, CONNCTRS	[illegible]
15	180	35161	3015	DD	72	00	[illegible]			30-3[illegible]	[illegible]
										DO [illegible] INSULATORS	[illegible]

TAX DISTRICT 67 SANDWICH

FUNC DIV	LOC NO	PLANT ACCT	UNIT NO	SERIAL NO	VINT YR	REC TYPE	CURR BOOK BALANCE	QUANTITY	ORIG YR	* DESCRIPTION *	CROSS REF
15	100	35361	8379	Y	73	BO	928.19	0		ADD'L CHG TO 1972	W07124.4
15	100	35361	8379	Z	73	BO	928.19	0		ADD'L CHG TO 1972	W07124.4
15	100	35361	8379	AA	73	BO	1,713.87	0		ADD'L CHG TO 1972	W07124.4
15	100	35361	8379	AC	73	BO	928.19	0		ADD'L CHG TO 1972	W07124.4
15	100	35361	8379	AD	73	BO	928.90	0		ADD'L CHG TO 1972	W07124.4
15	100	35361	8379	AE	73	BO	928.90	0		ADD'L CHG TO 1972	W07124.4
15	100	35361	8379	BB	73	BO	1,763.38	0		ADD'L CHG TO 1972	W07124.4
15	100	35361	8379	X	76	BO	515.47	0		ADD'L CHG TO 1972	W07124.4
15	100	35361	8379	Y	76	BO	515.47	0		ADD'L CHARGE TO 1972	W07124.4
15	100	35361	8379	Z	76	BO	515.47	0		ADD'L CHARGE TO 1972	W07124.4
15	100	35361	8379	AA	76	BO	971.56	0		ADD'L CHARGE TO 1972	W07124.4
15	100	35361	8379	AC	76	BO	515.40	0		ADD'L CHARGE TO 1972	W07124.4
15	100	35361	8379	AD	76	BO	515.40	0		ADD'L CHARGE TO 1972	W07124.4
15	100	35361	8379	AE	76	BO	515.48	0		ADD'L CHARGE TO 1972	W07124.4
15	100	35361	8379	BB	76	BO	971.56	0		ADD'L CHARGE TO 1972	W07124.4
15	100	35361	8439	A	76	BO	1,7[illegible].89	0		ADD'L CHARGE TO 1972	W07124.4
15	100	35361	8439	B	76	BO	1,78[illegible].80	0		1200 AMP 34.5KV DISCONNECT SW	W07124.2
15	100	35361	8439	C	76	BO	1,783.87	0		1200 AMP 34.5KV DISCONNECT SW	W07124.2
15	100	35361	8439	D	76	BO	2,0[illegible].08	0		1200 AMP 34.5KV DISCONNECT SW	W07124.2
15	100	35361	8439	E	76	BO	2,[illegible].37	0		115KV MANUAL DISC SWITCH	W07124.3
15	100	35361	8439	D	77	BO	[illegible].57	0		115KV COMBO DISC SWITCH	W07124.3
15	100	35361	8439	E	77	BO	[illegible].52	0		ADDITIONAL CHARGES	W07124.3
15	100	35361	8798	A	76	BO	[illegible].53	0		ADDITIONAL CHARGES	W07124.3
15	100	35361	8798	B	76	BO	[illegible].53	0		14400V POTENTIAL TRNSF	W07124.2
15	100	35361	8798	C	76	BO	[illegible].53	0		14400V POTENTIAL TRANSFORMER	W07124.2
15	100	35361	8798	F	76	BO	2,[illegible]2.60	0		14400V POTENTIAL TRANSFORMER	W07124.2
15	100	35361	8798	D	77	BO	[illegible]06.22	0		115KV POTENTIAL TRNSF-PCH	W07124.3
15	100	35361	8798	E	77	BO	[illegible]06.22	0		ADDITIONAL CHARGES	W07124.3
15	100	35361	8798	F	77	BO	[illegible]39.1[illegible]	0		ADDITIONAL CHARGES	W07124.3
15	100	35361	8799	T	72	BO	[illegible]19.3[illegible]	0		ADDITIONAL CHARGES	W07124.3
15	100	35361	8799	T	73	BO	[illegible]04.6[illegible]	1		345KV POTENTIAL TRANSFORMER	W07124.4
15	100	35361	8799	0420	74	BO	1,111.6[illegible]	1		ADD'L CHG TO 1972	W07124.4
15	100	35361	8799	9750	74	BO	1,111.6[illegible]	1		115KV POTENTIAL TRANSFORMER	W07231.1
15	100	35361	8799	T	76	BO	446.5[illegible]	1		115KV POTENTIAL TRANSFORMER	W07231.1
15	100	35361	0010		77	BO	[illegible]	0		ADD'L CHARGE TO 1972	W07124.4
				* PLANT ACCT TOTAL			1,202,[illegible]				
15	133	39081	0013	B	76	BO	7,274.83	1		BUILDING	W07129.
15	150	39081	0013	D	76	BO	6,282.27	1		BUILDING	W07129.
15	151	39081	0013	H	76	BO	5,504.00	1		BUILDING	W07129.
15	152	39081	0013	L	76	BO	5,503.98	1		BUILDING	W07129.
15	153	39081	0013	R	76	BO	4,743.13	1		BUILDING	W07129.
15	155	39081	0013	A	76	BO	5,000.00	1		BUILDING	W07129.
15	156	39081	0013	J	76	BO	5,503.98	1		BUILDING	W07129.
15	157	39081	0013	K	76	BO	6,556.08	1		BUILDING	W07129.
15	400	39081	0013		77	BO	706.29	1		OFFICE TRAILER MODIFICATIONS	W07129.
15	155	39081	0015	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]		[illegible]	[illegible]

TAX DISTRICT 67 SANDWICH

FUNC DIV	LOC NO	PLANT ACCT	UNIT NO	SERIAL NO	VINT YR	REC TYPE	CURR BOOK BALANCE	QUANTITY	ORIG YR	* DESCRIPTION *	CROSS REF
15	152	39081	0026	DOOR	86	BO	1,511.42	1		DOOR OVERHEAD 8FT	W07702.1
15	152	39081	0026	DOOR	87	BO	755.71-	1		ADDL CHARGES	W07702.1
15	155	39081	0026	DOOR	95	BO	12,795.59	1		DOORS	8091.6
15	155	39081	0032		94	BO	50,251.21	1		PUR/INS INTERIOR PART./WALLS	8019.1
15	155	39081	0032	WALL	95	BO	21,331.24	1		INTERIOR WALLS AND PARTITIONS	8091.5
15	155	39081	0034	CEIL	95	BO	4,432.69	1		CEILINGS	8091.7
15	155	39081	0034	FLOR	95	BO	4,432.70	1		FLOORING	8091.7
15	155	39081	0038	ROOF	95	BO	16,161.21	1		EXTERIOR ROOFING AND SIDING	8091.1
15	155	39081	0062		94	BO	43,379.75	1		PUR/INS WIRING	8019.2
15	155	39081	0062	WIRE	95	BO	4,302.33	1		WIRING	8091.4
15	155	39081	0062	VOTA	96	BO	2,521.81	1		FIBER OPTICCABLE	8148.1
15	155	39081	0064	LITE	95	BO	4,302.33	1		LIGHTING	8091.4
15	155	39081	0072	PLMB	95	BO	9,815.20	1		PLUMBING AND PLUMBING FIXTURE	8091.2
15	155	39081	0076		94	BO	1,581.06	1		PUR/INS HEATING	8019.3
15	155	39081	0076	HVAC	95	BO	22,893.90	1		H/V/A/C SYSTEM	8091.3
				* PLANT ACCT TOTAL			258,826.93				
15	131	39182	5910		94	BO	7,119.68	1		PUR/INS 15 VIOHAR CABINETS	8083.1
15	131	39182	5910		95	BO	3,506.22	0		ADDL CHARGES TO 1994	8083.1
				* PLANT ACCT TOTAL			10,625.90				
15	132	39681	6794		94	BO	12,991.10	1		PUR 1 CLARK FORKLIFT TRUCK	8069.3
				* PLANT ACCT TOTAL			12,991.10				
15	112	39881	5912	413	83	BO	311.53	1		SCREEN WALL-MOUNT 84X44 INCH	W07603.1
15	112	39881	5912	415	83	BO	259.61	1		PROGRAMMABLE DISSOLVE FX445	W07603.1
15	112	39881	5912	417	83	BO	249.52	1		CONTROL WIRELESS W/INTERFACE	W07603.2
15	112	39881	5912	419	83	BO	48.30	1		MICROPHONE 647 CLS LAVALIER	W07603.2
15	112	39881	5912	420	83	BO	48.30	1		CABLE 60 FT XLR W/PHONE JACK	W07603.2
15	112	39881	5912	425	83	BO	232.42	1		PROJECTOR W/LENS A76987 KODAK	W07603.3
15	112	39881	5912	426	83	BO	232.42	1		PROJECTOR W/LENS A73605 KODAK	W07603.3
15	112	39881	5915	485	83	BO	4.76	1		MOUNTED ON BOARD-OIL	W07603.5
15	112	39881	5915	486	83	BO	4.76	1		MOUNTED ON BOARD-WIND	W07603.5
15	112	39881	5915	487	83	BO	4.09	1		MOUNTED ON BOARD-COAL	W07603.5
15	112	39881	5915	488	83	BO	4.09	1		MOUNTED ON BOARD-NUCLEAR	W07603.5
15	112	39881	5915	489	83	BO	4.09	1		MOUNTED ON BOARD-TRASH	W07603.5
15	112	39881	5915	490	83	BO	4.09	1		MOUNTED ON BOARD-SOLAR	W07603.5
15	112	39881	5915	491	83	BO	4.09	1		MOUNTED ON BOARD-GAS	W07603.5
15	112	39881	5915	0	84	BO	292.66	0		50 CHAIRS	W07603.4
15	112	39881	5955	414	83	BO	311.53	1		PODIUM W/TIMER H/L370	W07603.1
15	112	39881	5955	A	84	BO	104.89	0		PODIUM W/TIMER	W07603.1
15	112	39881	5955	D	85	BO	817.01	0		ADDITIONAL CHARGES	W07603.4
15	112	39881	5999	477	83	BO	4.76	1		FRAMED DIAGRAM-UNIT NO 1	W07603.5
15	112	39881	5999	478	83	BO	4.76	1		FRAMED DIAGRAM-UNIT NO 2	W07603.5
15	112	39881	5999	479	83	BO	4.76	1		POSTER-HOW A TURBINE WORKS	W07603.5
15	112	39881	5999	480	83	BO	4.76	1		FRAMED DIAGRAM-GENERATOR PLANT	W07603.5

SCHEDULE 1.1.(a)(37) to

Asset Sale Agreement

Schedule 1.1(a)(37)

Principal Project Documents

See Attached Project Documents

Agreement of

JOINT OWNERSHIP

between

CANAL ELECTRIC COMPANY

and

MONTAUP ELECTRIC COMPANY

CANAL UNIT II

AGREEMENT OF JOINT OWNERSHIP

This Agreement made as of October 27, 1970, by and between Canal Electric Company ("Canal") and Montaup Electric Company ("Montaup").

WITNESSETH THAT :

WHEREAS, Canal owns certain parcels of property containing approximately 90 acres (the "Canal Site") situated on the Cape Cod Canal in the Town of Sandwich, Massachusetts, on a portion of which is presently located an electric generating plant, commonly identified as "Canal Unit I" and referred to hereafter as Canal Unit I; and

WHEREAS, Canal and Montaup (each an "Owner", and together the "Owners") have heretofore agreed, by a Memorandum of Construction Agreement dated as of May 6, 1970, to participate on an equal share basis in the ownership, construction and operation of a second generating unit on the Canal Site (as shown in Exhibit 1 hereto) in order to be able to meet the expanding power needs of their customers; and

WHEREAS, such second generating unit on the Canal Site is recognized in Section 15.33 of the New England Power Pool Agreement (the "Nepool Agreement") dated as of September 1, 1971, as a "Pool-Planned Unit" as defined in said Agreement; and

WHEREAS, such unit, known as Canal Unit II (the "Unit"), is now under construction; and

WHEREAS, joint ownership of the Unit is in the best interests of the Owners and of the public since it permits the construction of a larger generating unit and will accomplish an efficient utilization of a portion of the Canal Site; and

WHEREAS, the Owners desire to establish and record more fully the terms and conditions, effective as of the commencement of construction of the Unit, of their ownership, as tenants in common, and the planning, construction and operation of the Unit;

NOW, THEREFORE, in consideration of the mutual promises herein contained, the Owners agree as follows:

1. Description of the Work

The Unit shall be a conventional oil fired steam electric generating unit of approximately 560 MW net capability. The Unit shall be scheduled to commence commercial operation on or about October 1, 1975.

2. Construction Agreement

The basis and terms upon which the Unit is being built for the account of the Owners are set forth in a contract dated as of October 27, 1970 entitled "Contract for Design and Construction of Canal Plant--Unit No. 2--Sandwich, Massachusetts" among the Owners and Stone & Webster Engineering Corporation (the "Construction Contract").

3. Lease

Canal and Montaup are simultaneously with this Agreement of Joint Ownership executing an Agreement of Lease, which sets forth the basis and terms upon which Canal will lease a portion (the "Demised Premises") of the Canal Site to the Owners as tenants in common for the construction of the major constituent components of the Unit and by which Canal grants certain necessary easements and other appropriate legal rights or interests over or pertaining to the remainder of the Canal Site.

4. Ownership Shares

Canal recognizes that Montaup has been and is at the date of execution of this Agreement the owner of an undivided one-half interest in common in all work done and materials furnished for the construction of the Unit since the commencement of such construction, including all work in preparation of the Unit site. Canal and Montaup and their respective successors and assigns shall each own as tenants in common an undivided one-half interest in the Unit, the leasehold interest to be leased under the Agreement of Lease, and all personal property (other than property which is or is to be owned by the owners of another unit as contemplated by the agreement described in Section 5 hereof) which is to be used in connection with the Unit at the Canal Site ("Ownership Share"). The term "jointly owned" and related forms of these words as used herein shall mean ownership as tenants in common.

5. Facilities Common to Canal Unit I and the Unit

Simultaneously with the execution of this Agreement, Canal and Montaup, as Owers of the Unit, are entering into an agreement with Canal, as owner of Canal Unit I, entitled "Agreement for Use of Common Facilities by Canal Units I and II and for Allocation of Related Costs" (the "Common Facilities Agreement"), which agreement provides for the common usage of certain facilities for the benefit of Canal Unit I and the Unit and future units at the Canal Site.

6. Waiver of Partition

Canal and Montaup for themselves and their respective successors and assigns, pursuant to Massachusetts G.L. c.164 §99A, hereby waive any right to partition the Unit and any interest in the Agreement of Lease and any part thereof so long as the Unit is used or useful for a generating unit or for the term of this Agreement whichever is less.

7. Rights and Obligations of Owners

The duties, obligations and liabilities of the Owners to third parties are intended to be several and not joint or collective, and nothing herein contained shall be construed to create an association, joint venture, trust or partnership, or impose a trust or partnership duty, obligation or liability on or with regard to either of the Owners. Each Owner shall be individually responsible for its own obligations as herein provided. Neither Owner shall be under the control of or shall be deemed to control the other Owner. Neither Owner shall have a right or power to bind the other Owner without its express written consent, except as expressly provided in this Agreement, or in the Construction Contract.

The costs arising under this Agreement are generally categorized as construction, operating and maintenance costs; notwithstanding such categorization it is understood and agreed that all costs however arising with respect to the Unit shall be allocated under this Agreement, except to the extent specifically provided otherwise herein.

8. Responsibility for Design and Construction

Canal shall have responsibility for the design and construction of the Unit substantially in accordance with the description in the Construction Contract and for any modification or additions at any time made to the Unit, except as Owners shall otherwise agree. Canal and Montaup have jointly selected and employed Stone & Webster Engineering Corporation to design and to construct the Unit. During the process of design and construction of the Unit or of any modifications or additions thereto, Canal shall provide Montaup with such information relating thereto as Montaup reasonably may request and Canal shall consult with Montaup concerning any significant decisions prior to making such decisions. Montaup may if it desires assign one of its engineers (who may be an employee either of Montaup or of EUA Service Corporation) as a member of the engineering team for the project. It is recognized by Montaup that requests, consultations and participation as aforesaid must not be allowed to delay work on the project to such an extent as to create a material adverse effect on the cost of the project or the timetable for its completion. Accordingly, the parties agree that, except as otherwise specifically provided, if there is any disagreement with respect to any matter re-

lating to construction of the Unit (including any capital improvements undertaken pursuant to Section 12), the decision of Canal with respect thereto shall be final and binding upon the parties.

9. Contracts

All contracts for the purchase of materials, equipment or services for the project shall as herein provided be executed on behalf of the Owners and shall provide for several liability in accordance with their Ownership Shares. Each Owner shall on its own behalf execute the contracts covering engineering and construction services and major components of the Unit unless the parties otherwise agree. Other contracts may be signed by Canal, as agent for Montaup, or by Stone & Webster Engineering Corporation if so provided in a contract with it, as agent for both Montaup and Canal, subject to the right of Montaup to request in writing that any specified contracts shall be executed separately by it. Canal assumes no liability under or by reason of any such contracts signed as agent for Montaup, except to the extent of its Ownership Share in the Unit.

10. Financial Statements and Payment

In order to facilitate payments for materials, equipment, payrolls, services, and other items for the account of the Owners in connection with the construction of the Unit, the Owners will follow the "Proposed Accounting Procedures" dated March 24, 1972 as prepared by Stone & Webster Engineering Corporation and approved by the Owners.

11. Sharing of Construction Costs

Each Owner shall share severally in the cost of construction of the Unit and related jointly owned facilities as follows:

CANAL - ONE-HALF
MONTAUP - ONE-HALF

Such costs shall include all payments which under the uniform system of accounts of the Federal Power Commission may be capitalized, and, without limitation, shall include payments by either Owner for the following items:

(a) Materials, equipment and labor, and contracts covering items such as, without limitation, the cost of any pipework required to bring water or fuel oil to the Unit;

(b) Rental of any equipment, and the cost of tools and construction equipment purchased less salvage on any that may be sold;

(c) Salaries plus overhead for any employees engaged or assigned by either of the Owners for supervision or inspection of the work on the Unit to the extent they are working on the Unit and for the training of operators to be assigned to the Unit;

(d) Traveling expenses or expenses of a similar character as may be incurred for the purposes of the Unit;

(e) Insurance placed by Canal for the account of the Owners in connection with the Unit;

(f) Rebuilding or repairing any work destroyed or damaged, less the proceeds of any insurance recoveries;

(g) Unit Site preparation and landscaping, including removal of structures on site and improvement and embellishment of the canal shoreline as required for the Unit;

(h) Use, sales and excise taxes and all other taxes whatever their designation which may be properly incurred in connection with the Unit except Federal or state income taxes;

(i) Consultant fees, including counsel fees, incurred by either Owner for the purposes of the Unit;

(j) Feasibility studies for developing the Site for installation of the Unit;

(k) Unit Site investigation studies such as studies for seismic geological characteristic, core boring, etc.;

(l) Reviews with governmental agencies and commissions and preparation of data to support applications in connection with the Unit; and

(m) Overhead of the Owners incurred for purposes of the Unit, including, but without limitation, services and expenses of regular personnel including executive officers and supervisors to the extent that such services pertain to the construction of the Unit.

Canal has been employing and expects to continue to employ the services of NEGEA Service Corporation with respect to the construction of the Unit. Montaup has been employing and expects to continue to employ the services of EUA Service Corporation with respect to the construction of the Unit.

Montaup agrees to reimburse Canal promptly after the execution of this Agreement its Ownership Share in all costs incurred to date in excess of costs already reimbursed for the development of the Unit and the Unit Site. All such reimbursement shall be subject to appropriate credit for such costs, if any, incurred by Montaup.

12. Improvements

If at any time during the term of this Agreement, capital improvements, betterments or additions to the Unit are required by any statute or ordinance, judicial decree or order, or rule, regulation or order of any administrative body, or are necessary in order not to be in conflict therewith, said improvements, betterments or additions shall be made forthwith, except that the making of any such capital improvements, betterments or additions to the Unit may be postponed during the period in which Canal, after consultation with Montaup, is in good faith contesting any such statute, ordinance, decree, rule, regulation or order; other capital improvements, betterments or additions may also be made, provided that both Owners must agree in advance with respect to any of the same that are of a major nature. The cost of any capital improvements, betterments or additions to the Unit referred to in the preceding sentence shall be shared by the Owners in the same percentages as their respective Ownership Shares; any payments therefor shall be made in a manner consistent with Sections 10 and 11 above.

13. Partial or Complete Destruction or Condemnation

(a) If the Unit is completely or substantially completely destroyed, damaged or condemned, the proceeds of insurance or any condemnation award shall be payable to each Owner as its interest may appear and Canal, if Montaup concurs, may elect to repair, restore, and reconstruct or replace the damaged, destroyed or condemned facilities in such a manner as to restore the facilities to substantially the same general character or use as the original Unit or to such other character or use as the Owners may then mutually agree. In the event of such election, it shall be the obligation of the Owners to pay for the costs of such restoration or replacement in accordance with their respective Ownership Shares in such facilities and, upon completion thereof, the rights, titles and interests of the Owners shall continue as provided in this Agreement in accordance with their respective Ownership Shares.

(b) In the event that the Unit shall be destroyed, damaged or condemned in a manner and to an extent less than the situation applicable in paragraph (a) above, the damaged, destroyed or condemned facilities shall be repaired, restored or reconstructed in such a manner that such facilities shall be of substantially the same general serviceability as they were just prior to such damage, destruction or condemnation. The cost of the work shall be borne in proportion to the respective Ownership Shares.

(c) Either Owner may require that, if the Unit or part thereof shall be destroyed or damaged in a manner and to an extent less than the situation applicable in paragraph (a), the other Owner use its best efforts promptly to secure and apply any proceeds of insurance to which either Owner shall become entitled by reason of such destruction or damage to the extent necessary to effect the restoration or replacement of the Unit or part thereof.

(d) The term "condemnation" shall include

(i) any exercise of the power of eminent domain with respect to any property, whether real or personal, tangible or intangible, and wherever situated,

(ii) any exercise by any municipal or other governmental body, agency, instrumentality or authority of any right which it may have to purchase or designate a purchaser of, or to order the sale of, any such property, and

(iii) any sale of any such property to, or to any nominee of, or purchaser designated by, any municipal or other governmental body, agency, instrumentality or authority pursuant to, or in anticipation of the exercise of, its power of eminent domain or any such right to purchase, or designate a purchaser of, or order the sale of, the property so sold.

14. Duties of Canal and Duties of Cooperation

(a) Canal shall keep Montaup fully informed as to the progress of the Unit and of Canal's plans with respect thereto, but no failure of Canal to provide information pursuan to the provisions of this section shall release Montaup from an obligation hereunder.

(b) Montaup will cooperate with Canal in all activities in connection with the Unit, including, without limitation, the filing of applications for authorizations, permits or licens and the execution of such other documents as may be reasonably necessary to confirm Canal's authority to act for Montaup and the assumption by Montaup of its proportionate share of the obligations to be incurred hereunder.

(c) Subject to paragraph (d) below, Canal shall operate and maintain the Unit and shall perform the obligations of tenants under the Agreement of Lease with respect to operation and maintenance of the Unit in accordance with good utility operating practice for the benefit of the Owners taking into account the requirements and desires of both Owners; and both Owners agree to share risks of employee negligence and other risks of ownership, operation and maintenance in accordance with their Ownership Shares. In furtherance of Canal's responsibility for operation and maintenance, Canal shall select, hire and control such personnel as are required, which personnel shall be employees solely of Canal; Canal may also employ contractors for the purposes stated above and in that regard it is expected that Canal will employ, among others, NEGEA Service Corporation.

(d) Notwithstanding paragraph (c) above, neither Canal nor NEGEA Service Corporation shall be liable to Montaup or EUA Service Corporation for any loss, cost, damage or expense incurred by Montaup as a result of any action or failure to act by Canal or NEGEA Service Corporation (except to the extent of Canal's obligations as an Owner to share costs and expenses as provided in this Agreement) in connection with this Agreement or for any damage to the Unit, any curtailment of power, or any damages of any kind suffered by any person occurring during the operation or maintenance of the plant unless Canal's or NEGEA Service Corporation's action or failure to act was not in good faith, prejudices Montaup for the benefit of Canal or NEGEA Service Corporation and was authorized or sanctioned with knowledge by a Canal or NEGEA Service Corporation official customarily exercising decision-making authority with respect to such matter. Similarly, Montaup and EUA Service Corporation shall be relieved of liability to Canal and NEGEA Service Corporation in the same circumstances and to the same extent, conversely, as Canal and NEGEA Service Coporation are relieved by the preceding sentence of liability to Montaup and EUA Service Corporation. Under no circumstances shall either Canal, NEGEA Service Corporation, Montaup or EUA Service Corporation be liable for consequential damages or loss of profits of any of the others.

15. Sharing and Payment of Operation and Maintenance Costs and Expenses

(a) Canal and Montaup shall severally share and pay for, in accordance with their Ownership Shares, all costs

and expenses of operation including, without limitation, (i) fuel, (ii) payroll, (iii) maintenance, (iv) taxes, (v) rents, (vi) overheads, (vii) allocated joint expenses of Unit I and the Unit, as they relate to the Unit, and (viii) materials and supplies. Accordingly Canal shall submit to Montaup by the end of each month an estimate in reasonable detail of the cash requirements of Canal with respect to such obligations for the following month, which statement shall indicate the amount and dates of cash payments required from Montaup. In the event of significant change in the amounts or dates of payment to be made by Canal for the account of Owners the estimate may and should be revised promptly. Canal and Montaup shall pay their respective shares of such estimated expenditures promptly. Such payments shall represent amounts reasonably estimated in order to enable Canal to make timely payments for costs and expenses, and expenditures, without the necessity of using Canal's own funds in excess of its Ownership Share.

Canal shall bill in reasonable detail to Montaup each month the actual costs and expenses incurred during the preceding month, giving credit for the estimated payment or payments made, and the parties shall make the appropriate adjustment. Such adjustment shall be made within 10 days following the issuance of such bill.

(b) The existence of a dispute with respect to Montaup's obligation to make any payment or the amount thereof shall not relieve Montaup of the obligation to make such payment,

but Canal shall reimburse Montaup for any over-payment as determined in an appropriate proceeding or otherwise, plus any interest as may arise pursuant to paragraph (d) below.

(c) Canal shall maintain for purposes of operation and maintenance of the Unit, bank accounts in a bank or banks with funds supplied by the Owners, and all deposits and disbursements shall be made to and from such account or accounts. The Owners shall share in proportion to their respective Ownership Shares the requirement for working capital.

(d) In the event that Canal is required to use its own funds over and above its Ownership Share in order to pay invoices or charges when due (whether or not because Montaup failed to advance funds as called for in the monthly statement or to make payment upon a bill or because the amount of funds necessary had been underestimated in a monthly statement), Montaup shall promptly reimburse to Canal the amount of any monies so used by Canal for Montaup's account together with interest for the period of such use at a rate equal to the effective interest cost for short-term borrowings available to Canal at that time. In the event that Montaup has been required by Canal to advance funds pursuant to this Section 15 with the result that funds of Montaup are used over and above its Ownership Share for the payment of invoices and charges when due, Canal shall promptly reimburse Montaup the amount of moneys so used by Canal for Canal's account together with interest for the period of such use at a rate equal to the effective interest cost for short-term borrowings available to Montaup at that time.

16. Inspection and Financial Information.

Within 15 days after the end of each fiscal year of operation, Canal shall render to Montaup an accounting, on a preliminary basis, with respect to the activities carried on under this agreement for the Owners. Subsequently, but nevertheless within 45 days after the end of such fiscal year, Canal shall render to Montaup a final accounting for the prior year's operation. Any adjustments of the total amount billed to or by Montaup for the period of said accounting not previously made shall be made at that time. Neither Owner shall have the right to challenge said yearly accounting, or to bring court or administrative action of any kind questioning the propriety of said final accounting, after a period of one year from the date said accounting is rendered. Montaup may, at any time and at its own expense, cause the accuracy of any costs or expenses charged to it to be verified by an examination of the accounts and records kept by Canal with respect to the Unit either by Montaup's designated accounting personnel or by an independent certified public accountant, and Canal shall make such accounts and records available at its offices at reasonable times for such purposes. Canal shall provide Montaup with a copy of its normal corporate certified annual report by its independent certified public accountant as soon as the same is available.

17. Power Entitlement

Each Owner shall be entitled to its Ownership Share of the installed capacity, available capacity and hourly generation of the Unit. All deliveries of power shall be made to the Owners at the high side of the Unit

transformers. Each Owner shall be free to sell power from the Unit upon such terms as it may choose to any person from its entitlement in the Unit. Each Owner shall be responsible for transmission and transmission losses of its entitlement from the Unit. It is the objective of the Owners of the Unit that if all generating units located on the Canal Site are restricted from operating at their full net capabilities due to any limitation applicable to all units on the Canal Site, the output of the respective units shall be reduced to amounts proportionate to their full net capabilities, subject however to the provisions of Section 19 hereof.

18. Right of First Refusal

If during the term hereof, either Owner proposes to sell all or any part of its Ownership Share in the Unit, such Owner shall (except as otherwise expressly provided in this agreement) first offer in writing to sell its Ownership Share or such part thereof to the other Owner at the price and on the terms and conditions of the proposed sale. If the other Owner delivers written acceptance of the offer within sixty (60) days after receipt of the same, said Ownership Share or such part thereof shall be sold to such other Owner on the terms so accepted. If the other Owner does not accept such offer as provided above within said sixty (60) day period, the offering Owner shall be free to sell its Ownership Share or such part thereof to a third party at the same price and on the same terms and conditions; and in such event the consent required under Section 31(c) hereof shall not be unreasonably withheld.

The following types of transfers may be made without restriction and shall not be subject to the foregoing right of refusal:

(a) A transfer as a result of a merger, consolidation or acquisition of substantially all of the electric utility property or generating facilities of an Owner.

(b) A transfer by an Owner to its wholly-owned subsidiary or parent or to any entity which is under common ownership or control with it upon the express assumption by the transferee of the Owner's obligations hereunder.

(c) A transfer by foreclosure (by action, sale or entry) of or by the exercise of any other right of enforcement with respect to a security interest conveyed or created pursuant to Section 22.

19. Maintenance and Dispatch

Maintenance of the Unit shall be scheduled and the power dispatched in accordance with the provisions of the Nepool Agreement as from time to time amended or such other power exchange agreement as may supersede it. If no such agreement is in effect, the Unit shall be maintained and the power dispatched in a manner to meet, to the maximum extent reasonably possible, the requirements and desires of the Owners.

20. Relocation and Modification of Facilities

Montaup recognizes that additional generating units may be constructed and operated on other portions of

the Canal Site and that in connection therewith it may be necessary or desirable to relocate or modify some of the facilities already constructed for the Unit. In the event of such occurrence Canal is authorized to make reasonable relocations and modifications for said purposes under an equitable costs sharing arrangement. Owners agree (subject to each Owner's obtaining any necessary regulatory approvals and necessary releases under mortgage indentures or similar instruments, which each Owner agrees to use its best efforts to obtain) that such joint use shall be permitted. Owners agree to execute such documents as may reasonably be required to accomplish such purpose providing that such joint use can be accomplished without materially adversely affecting the operation of the Unit or the costs associated with its operation or maintenance and that arrangements are made to reimburse on an equitable basis the Owners for their investment in and the expense of operation and maintenance of any facilities to be jointly used. Montaup shall not, as a result of this Agreement or the Agreement of Lease, have any right to participate in the ownership of any additional unit constructed on the Canal Site.

21. Approvals and Permits

Canal shall proceed on behalf of both Owners to obtain all approvals or permits from regulatory agencies required for construction and operation of the Unit, and Montaup shall cooperate as reasonably requested by Canal in such process. Montaup shall be responsible for securing any other approvals required to be obtained by it from any

regulatory agencies and for any actions required to be taken by it pursuant to Massachusetts General Laws c. 164, §30.

22. Security Interest

Each Owner shall have, without need for consent from or prior offer to the other, the right at any time and from time to time to grant any form of security interest (including a mortgage or leasehold mortgage) in, or to convey to a trustee or trustees as security for its present or future bonds or obligations or securities, all or any part of its Ownership Share of all or any part of the Unit. Any such grant or conveyance shall be subject to all the terms and conditions of this Agreement and of the Agreement of Lease. Subject to such terms and conditions, any such trustee or trustees, mortgagee or holder of a security interest, any successor or assign thereof, and any receiver or trustee in bankruptcy, reorganization or receivership of either party may, without need for consent of the other party, succeed to and acquire all rights and be subject to all obligations of an Owner pursuant to this Agreement and the Agreement of Lease.

Each Owner shall facilitate the establishment by the other Owner of security interests as contemplated above. In that regard Canal shall cause a subordination of the present lien existing with respect to Canal Unit I pursuant to a certain Indenture of Trust and First Mortgage dated

October 1, 1968, from Canal to the State Street Bank and Trust Company, as Trustee thereunder. Such subordination shall be granted in favor of Canal and Montaup and shall provide that the Owners shall have the right, superior to such lien, to install and use facilities of Canal Unit II on land subject to such Indenture, and to use facilities contributed by Canal Unit I for the use of Canal Unit II in accordance with the Common Facilities Agreement. This Agreement shall not be binding until such subordination shall have been obtained.

23. Insurance

Canal shall maintain for the account of and in the name of the Owners insurance to provide coverage for the Unit against all property risks on which insurance is available from reputable insurance companies including but without limitation thereto:

(a) fire, explosion, wind, flood, earthquake, falling aircraft, vandalism, malicious mischief, riot and civil commotion; and

(b) full breakdown of turbines, explosion, collapse or rupture of boilers and pressure vessels.

Canal shall maintain for the account of and in the names of the Owners war risk insurance if and whenever such insurance is available.

All the foregoing insurance shall be carried in an amount at least equal to the reproduction cost new of the insured property less depreciation and may, by agreement of

the parties, be carried in an amount equal to reproduction cost new.

Canal shall maintain for the account of and in the name of the Owners public liability and property damage insurance with limits of at least $15,000,000.00 or such greater amounts as may from time to time be consistent with good utility practice.

The foregoing undertakings with respect to insurance shall be subject to the availability of such insurance and common deductible limitations.

All insurance shall include a waiver of insurer's right of subrogation against either of the Owners for such loss or damage even though due to the negligence of the Owners or either of them. All payments for insurance maintained by Canal hereunder with respect to the Unit shall be included as part of the cost of operation and maintenance. Copies of any insurance policies shall be furnished to Montaup.

24. Hold Harmless

It is the intent of this Agreement that all liabilities or losses shall be covered by insurance; nonetheless the Owners shall (subject to Section 14(d) hereof) indemnify and hold each other harmless against any loss, expense or damage (including personal injury to and death of third persons and damage of property) of any kind whatsoever arising out of or connected with services performed hereunder or arising out of the conditions of the premises; provided however, that the share of either Owner in any such loss, expense or damage which it may be required to indemnify shall be equal to its Ownership Share, and provided, further, that neither

Owner shall be required to pay any indemnity upon any claim for any loss, expense or damage which is payable as a result of any settlement or compromise thereof unless it shall have consented to such settlement or compromise. Such indemnification shall apply irrespective of any negligence or alleged negligence on the part of the party being indemnified.

25. What Law Governs

This Agreement is made under and shall be governed by the laws of the Commonwealth of Massachusetts.

26. Remedies

In the event of default by either Owner in any obligation pursuant to this Agreement, the other Owner shall be free to invoke such remedies at law or in equity as may be deemed appropriate, subject to the arbitration provision set forth in Section 27. No default in the performance of any obligation other than an obligation to pay any cost or expense shall be deemed to exist if such default is the result of an "uncontrollable force" as defined in §16.4 of the Nepool Agreement dated September 1, 1971, as amended to the date of execution of this Agreement.

Failure of an Owner to complain of any act or omission on the part of the other Owner, no matter how long the same may continue, shall not be deemed to be a waiver by said party of any of its rights hereunder. No waiver at any time, express or implied, of any breach of any provision of this Agreement shall be deemed a waiver of a breach of any other provision of this Agreement or a consent to any subsequent

breach of the same or any other provision. No acceptance of any partial payment shall constitute an accord or satisfaction but shall only be deemed a part payment on account.

27. Arbitration

Any dispute between the Owners with respect to this Agreement shall be submitted to arbitration on the request of either Owner. A copy of any such request shall be served on the other Owner and it shall specify the issue or issues in dispute and summarize the Owner's claim with respect thereto. Within 10 days after receipt of such a request authorized representatives of both Owners shall meet and attempt to agree upon appointment of a single arbitrator who shall be qualified in electric utility practice. If such agreement is not accomplished within 15 days, either Owner may request the American Arbitration Association to appoint an arbitrator in accordance with its Commercial Arbitration Rules, which shall govern the conduct of the arbitration in the absence of contrary agreement by the Owners. The arbitrator shall conduct a hearing, and within 30 days thereafter, unless such time is extended by agreement of the Owners, shall notify the Owners in writing of his decision. The arbitrator shall not have power to amend or add to this Agreement. Subject to such limitation, the decision of the arbitrator shall be final and binding on the Owners and shall be enforceable in any court of competent jurisdiction. The decision of the arbitrator shall include the determination of and specify how the expenses of the arbitration shall be allocated between the Owners.

28. Notices

Any notice, demand or request pursuant to any provision of this Agreement to either Owner shall be made in writing and shall be delivered either in person, by prepaid telegram, or by registered or certified mail.

To Canal, if by hand or by telegram:	Canal Electric Company 675 Massachusetts Avenue Cambridge, Massachusetts 02139 Attention: President
	and,
if by mail:	Canal Electric Company P.O. Box 190 Cambridge, Massachusetts 02139 Attention: President
To Montaup, if by hand or by telegram:	Montaup Electric Company c/o EUA Service Corporation 99 High Street Boston, Massachusetts 02110 Attention: President
	and,
if by mail:	Montaup Electric Company c/o EUA Service Corporation P.O. Box 2333 Boston, Massachusetts 02107 Attention: President

29. Amendment

This Agreement may be amended from time to time but only by mutual written agreement of the Owners. In the event any provision of this Agreement is determined to be invalid under or in conflict with any applicable statute, any regulation or order of any regulatory agency having jurisdiction,or any provision of the Nepool Agreement, or such other exchange agreement as may

supersede it, the parties shall attempt by mutual agreement to arrive at an amendment of this Agreement which eliminates such invalidity or conflict while at the same time permitting the accomplishment of the objectives hereof.

30. Term

This Agreement shall terminate as set forth in Section 19 of that Agreement of Lease between Canal and Canal and Montaup, of even date.

31. Implementation, Assignment, Counterparts and Third Party Beneficiary

(a) Each Owner shall, upon request of the other Owner, execute and deliver any document reasonably required to implement any provision hereof.

(b) This Agreement shall be binding on successors and assigns of each Owner and, insofar as permitted by law, on any receiver or trustee in bankruptcy, receivership, or reorganization of an Owner.

(c) No assignment or transfer of any interest by either Owner, (other than transfers made pursuant to Clause (a) or Clause (b) of the second paragraph of Section 18 hereof) shall relieve such Owner of any of its obligations hereunder without the express written consent of the other party.

(d) Any number of counterparts of this Agreement may be executed and each shall have the same force and effect as the original.

(e) Except as expressly provided herein this Agreement shall confer no rights on any person not a party hereto.

32. Regulatory Approvals.

The effectiveness of this Agreement and the terms hereof shall be subject to the obtaining of any necessary governmental approvals and to the regulation of any governmental agency having jurisdiction in the premises.

IN WITNESS WHEREOF, the parties hereto have executed this agreement this 14th day of October, 1975, as of the date first above written.

Attest:

/s/ R. M. McMorrow
Clerk
[Seal]

CANAL ELECTRIC COMPANY

By /s/ George H. Gowdy
President

Attest:

/s/ E. H. Eddleston
Clerk
[Seal]

MONTAUP ELECTRIC COMPANY

By /s/ John F.G. Eichorn,
President

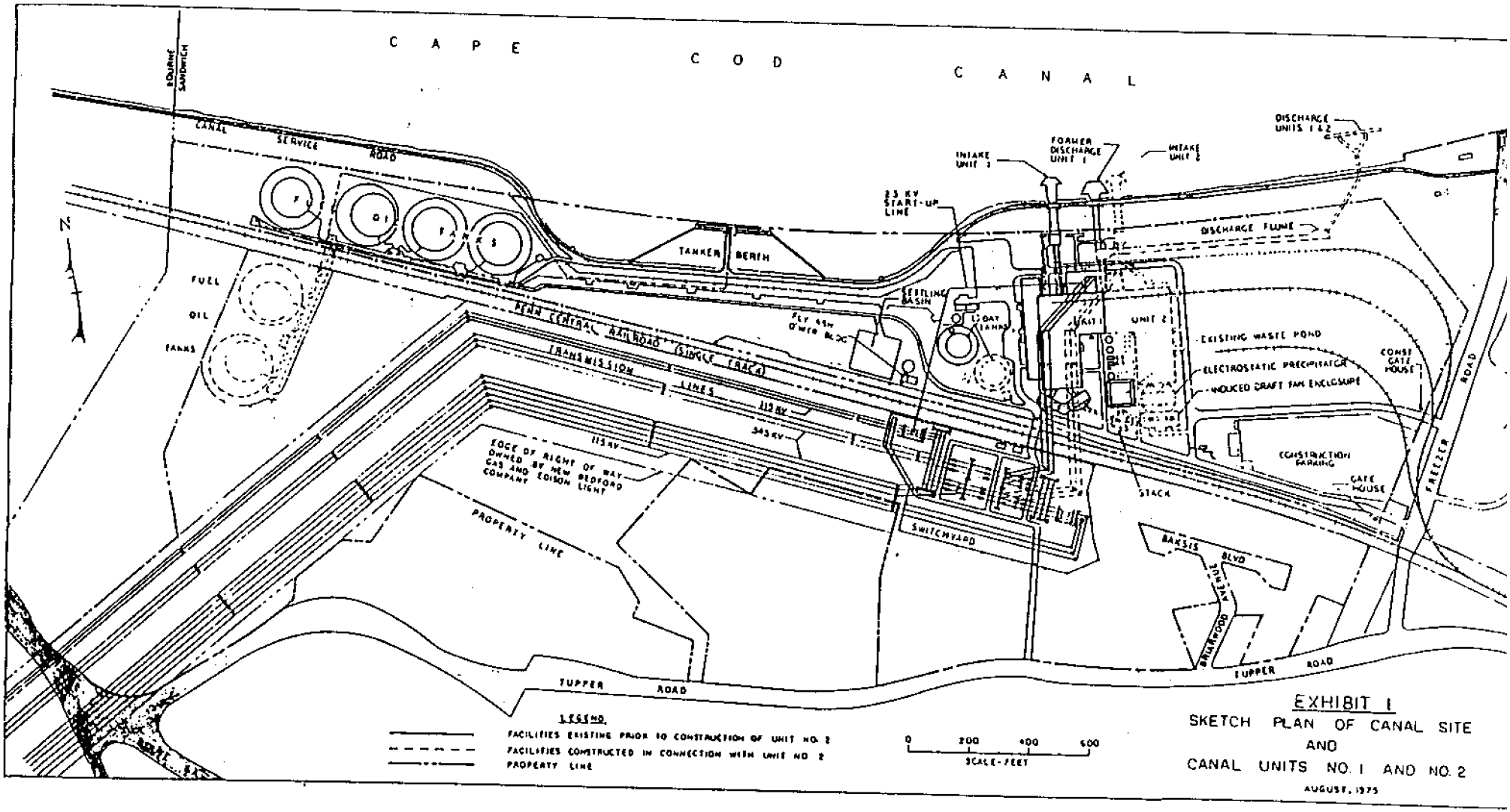

EXHIBIT I

SKETCH PLAN OF CANAL SITE AND CANAL UNITS NO. 1 AND NO. 2

AUGUST, 1975

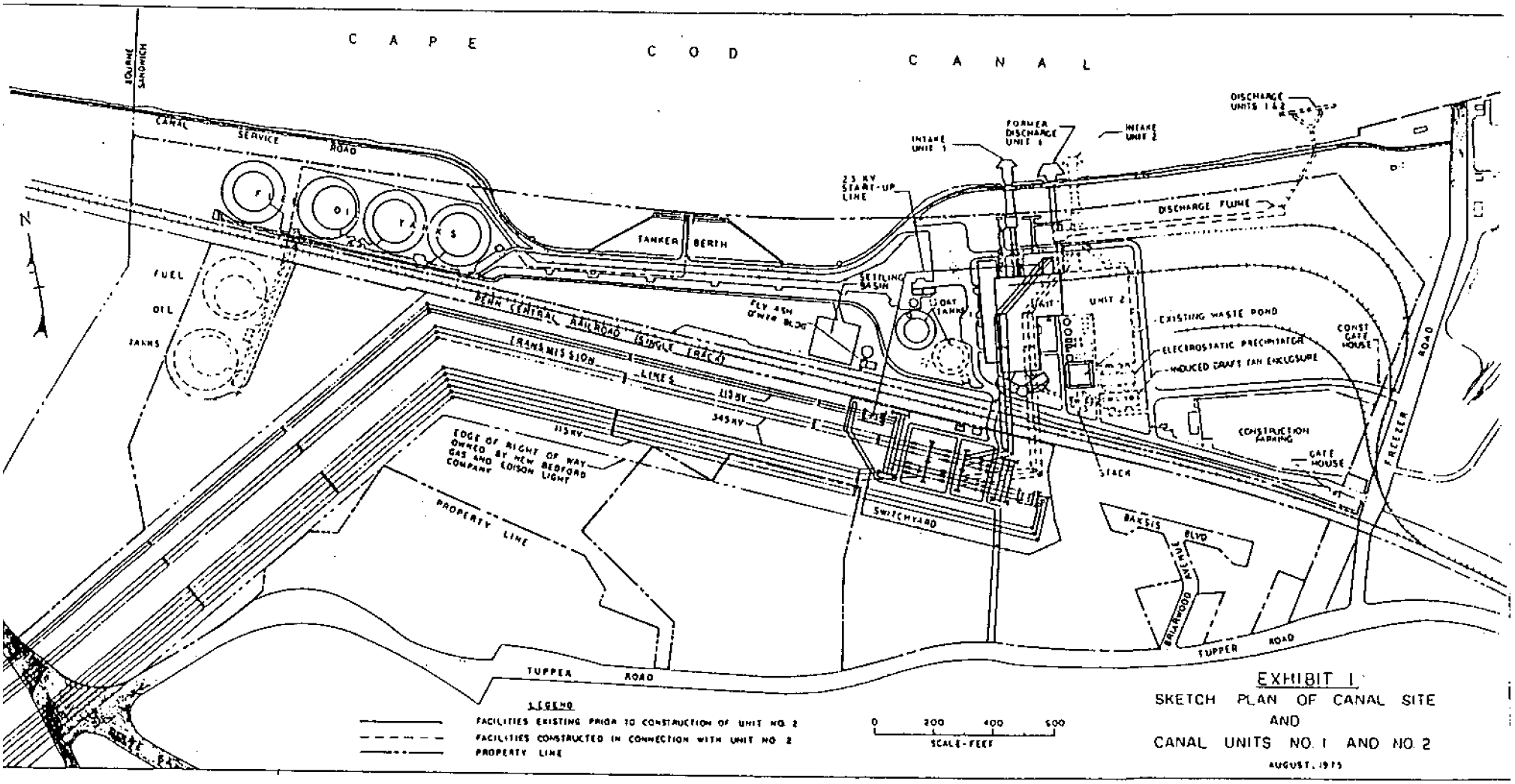

EXHIBIT I

SKETCH PLAN OF CANAL SITE AND CANAL UNITS NO. 1 AND NO. 2

AUGUST, 1975

Agreement for Use of

COMMON FACILITIES

by Canal Units I and II

and for Allocation of Related Costs

between

CANAL ELECTRIC COMPANY

and

MONTAUP ELECTRIC COMPANY

AGREEMENT FOR USE OF COMMON FACILITIES BY CANAL UNITS I AND II AND FOR ALLOCATION OF RELATED COSTS

This Agreement made as of October 27, 1970, by and between Canal Electric Company ("Canal") and Montaup Electric Company ("Montaup"), on one hand, as the joint owners of Canal Unit II and Canal, on the other hand, as owner of Canal Unit I.

WITNESSETH THAT:

WHEREAS, Canal is owner of certain parcels of property in Sandwich, Massachusetts containing approximately 90 acres (the "Canal Site") situated on the Cape Cod Canal, on a portion of which is presently located an electric generating unit which is owned and operated by Canal (known as "Canal Unit I") all as generally described in a sketch plan attached hereto as Exhibit 1; and

WHEREAS, Canal and Montaup have heretofore agreed, by a Memorandum of Construction Agreement dated as of May 6, 1970, to participate on an equal share basis in the ownership, construction and operation of a second generating unit (which is also generally shown in Exhibit 1) at the Canal Site ("Canal Unit II"), and, simultaneously with the execution of this Agreement, are entering into an Agreement of Joint Ownership ("Joint Ownership Agreement") to establish and record more fully the terms and conditions of such ownership, construction and operation, pursuant to which Canal Unit II will be operated and maintained by Canal; and

WHEREAS, Canal as owner and operator of Canal Unit I sells the electric power output of Canal Unit I pursuant to power contracts ("Power Contracts") with various electric companies, including Montaup, and said Power Contracts provide for the usage of the Canal Site for additional generating units and for the equitable apportioning, between Canal Unit I and such additional generating units, of the costs which may be common to Canal Unit I and such additional generating units; and

WHEREAS, the Joint Owners of Canal Unit II (herein sometimes collectively referred to as an "Owner") and Canal as Owner of Canal Unit I (herein also sometimes referred to as an "Owner") desire to establish and record more fully the terms and conditions, effective as of the commencement of construction of Canal Unit II, with respect to the designation, ownership, operation and maintenance of facilities to be used or usable in common for both of said units ("Common Facilities") and the accounting for costs related to such Common Facilities and any other costs and operations which are common to both of said units and to employ the services of Canal in connection therewith; and

WHEREAS, Canal is willing to render such services as set forth below herein;

NOW, THEREFORE, in consideration of the premises and the mutual covenants contained herein, Canal, in the respective capacities recited herein, and Montaup agree as follows:

1. Designation of Common Facilities. Canal shall, from time to time and in accordance with sound utility practice,

designate the facilities at the Canal Site which are or are to be Common Facilities under this Agreement. The facilities which Canal presently intends to so designate are generally described in Exhibit 2 hereto and include, among others, the following facilities: common smokestack, common water discharge flumes, control facilities, fire fighting systems, administrative facilities, shop facilities, land, switchyard facilities, laboratory facilities, waste processing equipment, and fuel storage, handling and receiving facilities. Canal may also, from time to time and in accordance with sound utility practice, designate facilities at the Canal Site (which may include Common Facilities) which are to be used or usable in common for future generating units at the Canal Site together with either Canal Unit I or Canal Unit II or both said units.

2. Form of Ownership of Common Facilities and Granting of Common Rights. Facilities owned by Canal as owner of Canal Unit I, which are to be Common Facilities, shall continue to be owned by Canal and referred to as "Common Facilities Contributed by Unit I". Facilities owned by the Joint Owners of Unit II which are to be Common Facilities are referred to as "Common Facilities Contributed by Unit II".

Canal hereby grants to Montaup and Canal jointly, subject to all other provisions of this Agreement, the right to use in common with others thereto entitled as designated by Canal from time to time hereunder, all Common Facilities Contributed by Unit I for the operation of Canal Unit II. Montaup and Canal jointly grant to Canal subject to all other provisions of this Agreement, the right to use all Common Facilities Contributed by Unit II for the

operation of Canal Unit I, in common with others thereto entitled as designated by Canal from time to time hereunder. Such grants shall expire at the same time the term hereof expires. Such rights and other rights hereunder shall be evidenced by an instrument in the form attached hereto as "Exhibit 3", entitled "Notice of Lease and Grants of Rights of Use", which instrument shall be conclusively deemed only to summarize the rights contained in this Agreement, and will not add to, amend, or alter this Agreement in any way. It is intended hereby that such instrument shall be recorded, and the rights to be evidenced thereby be assignable as security by the individual Owners, from time to time. As required from time to time, other writings will be executed by the Owners to evidence these rights.

In the case of fuel storage, handling, docking and related facilities ("Fuel Facilities"), the presently existing Fuel Facilities as shown on Exhibit 1 are owned by Nepco Terminal, Inc., the current fuel supplier for Canal Unit I. Such Fuel Facilities are expected to be transferred, pursuant to the current oil supply contract, to Canal as owner of Canal Unit I; and such Fuel Facilities are, in any event, expected to be designated as Common Facilities Contributed by Unit I. The Fuel Facilities to be constructed by the Joint Owners of Unit II are expected to be leased to a third party as described in Section 7 below herein and are, in any event, expected to be designated as Common Facilities Contributed by Unit II.

3. <u>Operation and Maintenance of Common Facilities and Responsibility of Canal</u>. Canal shall operate and maintain the Common Facilities in accordance with good utility practice for

the benefit of the Owners taking into account the requirements and desires of the Owners and taking into account Canal's similar and related obligations under the Power Contracts and the Joint Ownership Agreement with respect to Canal Unit I and Canal Unit II, respectively.

The Owners agree to share risks of employee negligence and other risks of ownership, operation and maintenance in accordance with the allocation among the units as provided below herein in Section 6. In furtherance of Canal's responsibility for operation and maintenance, Canal shall select, hire and control such personnel as are required, which personnel shall be employees solely of Canal; Canal may also employ contractors for the purpose of satisfying such responsibility and in that regard it is expected that Canal will employ, among others, NEGEA Service Corporation. Notwithstanding the foregoing, neither Canal nor NEGEA Service Corporation shall be liable to Owners for any loss, cost, damage or expense incurred by Owners as a result of any action or failure to act by Canal or NEGEA Service Corporation (except to the extent of Canal's obligations as an Owner to share costs and expenses as provided in Section 6) in connection with this Agreement or for any damage to the Common Facilities, or to either of the units, any curtailment of power, or damage of any kind suffered by any person unless Canal's or NEGEA Service Corporation's action or failure to act was not in good faith, prejudices Owners for the benefit of Canal or NEGEA Service Corporation and was authorized or sanctioned with knowledge by a Canal

or NEGEA Service Corporation official customarily exercising decision making authority with respect to such matter. Similarly, Montaup and EUA Service Corporation shall be relieved of liability to Owners and NEGEA Service Corporation in the same circumstances and to the same extent, conversely, as Canal and NEGEA Service Corporation are relieved of liability to the Owners by the preceding sentence. Under no circumstances shall either Canal, NEGEA Service Corporation or Montaup or EUA Service Corporation be liable for consequential damages or loss of profits of any of the others.

4. Determination of Carrying Costs of Common Facilities. The carrying costs ("Carrying Costs") of Common Facilities shall include depreciation, ad valorem property taxes and an allowance for financing and income tax expenses respectively incurred by the Owners with respect to the Common Facilities contributed by their respective units. Such Carrying Costs shall be determined on a current basis as they accrue to the respective Owners in accordance with accepted utility accounting practice, subject, however, to the provisions of Section 8 hereof. Depreciation shall be based on the original cost of Common Facilities on the books of the respective Owners, and the rate of depreciation shall be on a straight line basis. In the case of Common Facilities Contributed by Canal Unit I the period of depreciation is already established as a period of 28 years which is to end in 1996. In the case of Common Facilities Contributed by Unit II, the period of depreciation shall be established as 28 years from the date of commercial

operation of Canal Unit II. The allowance for financing and income tax expenses shall be determined in accordance with Exhibit 4 hereto.

The Carrying Costs arising with respect to Fuel Facilities may be determined on a basis distinct from other Common Facilities in that such facilities may be owned by or leased by a third party as provided in Section 2 above herein and Section 7 below herein, and the period of amortization is expected to be a shorter period than the 28-year period of depreciation provided for other Common Facilities.

In the event that a Common Facility is dismantled or otherwise taken out of service, other than as provided for in Section 11 below herein, the Carrying Costs shall continue to be shared as if such facility were still in service; the dismantling costs involved, net of salvage realized, shall be included as an operating cost of Common Facilities.

5. Determination of Common Operating and Maintenance Costs and Other Common Costs. Canal shall determine the amounts of (i) operating and maintenance costs ("Operating and Maintenance Costs") with respect to Common Facilities and (ii) other common costs ("Other Common Costs") incurred by Canal in accordance with its obligations hereunder, all in accordance with accepted utility accounting practice. Such costs include, without limitation, payroll, maintenance, taxes, overheads, insurance, materials and supplies. Common fuel costs shall be determined in accordance with the provisions of Section 7 below herein.

6. Sharing Percentages of Common Costs, and Commencement of Payment Obligations. Except as specifically otherwise provided herein, the Carrying Costs described in Section 4 and the Operating and Maintenance Costs and Other Common Costs described in Section 5 (all such costs being hereinafter collectively referred to as "Common Costs") shall be allocated equally to Canal Unit I and Canal Unit II. In the event that future units are added at the Canal Site, Common Costs shall be allocated to each unit at the Site on an equitable basis, the terms thereof to be established in an agreement among the present Owners and owners of such future units. In cases where it can be determined that Common Costs can be allocated between Units I and II on a basis more equitable (than sharing equally), allocation shall be modified accordingly in such instances, such as, for example, may be the case in the procurement of property damage insurance.

The obligations of the Owners to make payments for Common Costs shall commence upon the date of commercial operation of Unit II; except that in the event that Canal commences making use on a continuing basis of a Common Facility Contributed by Unit II for the benefit of Unit I prior to the date of commercial operation of Unit II, then (i) the obligation of the Owner of Unit I to pay for the share of Carrying Costs for such Common Facility to be allocated to Unit I (as provided for above in this Section) shall thereupon commence, and (ii) the time period

set forth in Section 4 with respect to depreciation for such Common Facility shall commence as to that part of the depreciation to be charged with respect to such Common Facility to the Owner of Unit I.

7. Allocation of Fuel Costs. Canal shall make arrangements for the purchase of fuel for both units which is expected to be on a common basis. Fuel costs, including fuel related costs, shall be charged to the respective units in accordance with fuel use. Fuel Facilities constructed by the Joint Owners of Unit II are expected to be leased (with a rent sufficient to cover, inter alia, related Carrying Costs) to a third party supplier of fuel ("Fuel Supplier"). It is expected that the fuel contract or contracts to be arranged for by Canal with the Fuel Supplier will include, inter alia, the amortization costs of Fuel Facilities in determining the price per barrel for fuel oil.

8. Allocation of Unrecovered Investment Costs of Facilities of Canal Unit I Rendered Obsolete by Certain Common Facilities Contributed by Canal Unit II. The unrecovered investment costs of facilities constructed as part of Canal Unit I and rendered obsolete by reason of the construction of certain Common Facilities Contributed by Unit II, namely the common smokestack and common water discharge flume, shall be designated by Canal as an addition to the investment cost of Common Facilities Contributed by Unit I in determining the Carrying Costs thereof.

9. Invoicing and Payment and Financial Information. Matters relating to invoicing and payment of Costs as referred to in Sections 4, 5, 6 and 7 and to the furnishing of financial information shall be governed by Sections 15 and 16 of the Joint Ownership Agreement. Payments made by the Owner of Unit I with respect to Carrying Costs incurred by the Owners of Unit II shall be credited to the Owners of Unit II in a manner which reflects each Owner's respective allowance factor resulting from the application of the formula set forth in Exhibit 4.

10. Insurance. Matters relating to insurance with respect to Common Facilities shall be governed by Section 13 of the Power Contracts and Section 23 of the Joint Ownership Agreement. Canal may effect such insurance by means of insurance policies which apply to both Units as well as by means of insurance policies which apply to only one Unit.

11. Damage, Destruction or Condemnation; Cessation of Useful Life and Termination.

(a) In the event that Canal Unit II no longer has a Useful Life as described in paragraph (f) below, then this Agreement shall terminate as provided in Section 16.

(b) In the event that Canal Unit I no longer has a Useful Life as described in paragraph (f) below, and Canal Unit II is not so affected, then the Owners of Canal Unit II shall have the right to make use of any Common Facility which was contributed by Canal Unit I; such right, as provided heretofore,

is to be exercised by means of designation and notice by Canal that such Common Facility Contributed by Canal Unit I is intended to be utilized for the benefit of Canal Unit II.

From and after the termination date of Canal Unit I, all costs relating to Common Facilities Contributed by Canal Unit I, designated for subsequent use by Canal Unit II, and costs related to all Common Facilities Contributed by Canal Unit II, shall be solely the responsibility of the Owners of Canal Unit II, and the Owner of Canal Unit I shall cease to have any responsibility or obligation therefor. Such responsibility for all costs shall be equitably revised or divided should Canal later designate any such Common Facility for use by another Canal unit. The Carrying Costs relating to any such Common Facility shall be adjusted to reflect the reduction in the unrecovered book value of such Common Facility resulting from the application of the proceeds of insurance or condemnation, if any, in a manner which reflects ratable application of such proceeds among all the assets of Canal Unit I.

Subsequently accruing costs relating to Common Facilities Contributed by Canal Unit I which are not designated by Canal for use by Canal Unit II shall, as provided herein, be thereafter the sole responsibility of Canal as Owner of Canal Unit I, and the Owners of Canal Unit II shall have no responsibility or liability therefor, except that, in the event that any such Common Facility is designated by Canal for demolition and removal from the Canal Site, then the cost of removal, and restoring the Canal Site, if

appropriate, net of salvage and net of any proceeds of insurance or condemnation awarded to provide for such removal, shall be Common Costs to be shared by the Owners.

(c) In the event that either Canal Unit I or Canal Unit II experiences damage or condemnation which is less than substantially complete with the result that the Useful Life of the Unit has not been terminated as provided in paragraph (f), then the Unit so affected shall be repaired or restored by the Owner thereof, with the applicable Owner being responsible for providing any necessary funds with respect to the Common Facilities contributed by such Unit in the event that the proceeds of insurance or condemnation are not sufficient therefor. In the event an Owner provides funds in such circumstances, the Carrying Costs with respect to the applicable Common Facility shall be increased to reflect such additional investment and such increase in Carrying Costs shall be shared by the Owners on the same basis and terms as are applicable to Carrying Costs for such Common Facility prior to such adjustment. The adjustment in Carrying Costs as provided for in the preceding sentence shall be computed in a manner which reflects application of the proceeds of insurance or condemnation, as the case may be, ratably to all assets which had experienced such damage or condemnation, taking into account the relative extent to which any particular facility has been damaged or condemned. The repair or restoration of Common Facilities shall be accomplished in a timely manner taking into account the necessity of such Common Facilities being available for usage for the benefit of a Unit which may otherwise be ready for commercial operation.

(d) Canal as Owner of Canal Unit I and Canal and Montaup as Owners of Canal Unit II may require that, except in the case where Canal Unit I or Canal Unit II is completely or substantially completely destroyed, the other Owner use its best efforts promptly to secure and apply any proceeds of insurance to which either shall become entitled by reason of the destruction or damage of any Common Facility contributed by Canal Unit II or contributed by Canal Unit I, respectively, to the extent necessary to the restoration or replacement of such Common Facility.

(e) The term "condemnation" shall include

(i) any exercise of the power of eminent domain with respect to any property, whether real or personal, tangible or intangible, and wherever situated,

(ii) any exercise by any municipal or other governmental body, agency, instrumentality or authority of any right which it may have to purchase or designate a purchaser of, or to order the sale of, any such property, and

(iii) any sale of any such property to, or to any nominee of, or purchaser designated by, any municipal or other governmental body, agency, instrumentality or authority pursuant to, or in anticipation of the exercise of, its power of eminent domain or any such right to purchase, or designate a purchaser of, or order the sale of, the property so sold.

(f) A Unit shall be considered as no longer having a "Useful Life" (i) when it has been completely or substantially completely destroyed or condemned and the Owner thereof does not subsequently (but nevertheless within one year thereof) elect (and so advise the Owner of the other Unit) to restore or replace such Unit or (ii) when the Owner thereof shall have determined that for any other reason it no longer has a useful life. Such determination shall be made by such Owner taking into account, inter alia, the then current and expected condition of the subject Unit, the cost of operation, repairs (if any are necessary) and maintenance, the then current and expected need of such Owner for the output of such Unit, and the then outstanding obligations of an Owner to others to furnish energy from such Unit, such as in the case of the Power Contracts existing with respect to Canal Unit I on the date of execution hereof. The date when a Unit so ceases to have a Useful Life is sometimes referred to herein as the "termination date" of the Unit.

12. Security Interests. The Owners under this Agreement shall have the same rights with respect to granting security interests in Common Facilities as is set forth in Section 22 of the Joint Ownership Agreement with respect to the Owners therein.

13. Arbitration. Any dispute between the Owners with respect to this Agreement shall be submitted to arbitration at the request of either Owner. A copy of such request shall be served on the other Owner and it shall specify the issue or issues in dispute and summarize the Owner's claim with respect thereto. Within 10

of both Owners shall meet and attempt to agree upon appointment of a single arbitrator who shall be qualified in electric utility practice. If such agreement is not accomplished within 15 days, either Owner may request the American Arbitration Association to appoint an arbitrator in accordance with its Commercial Arbitration Rules, which rules shall govern the conduct of the arbitration in the absence of contrary agreement by the Owners. The arbitrator shall conduct a hearing, and within 30 days thereafter, unless such time is extended by agreement of the Owners, shall notify the parties in writing of his decision. The arbitrator shall not have power to amend or add to this Agreement. Subject to such limitation, the decision of the arbitrator shall be final and binding on the Owners and shall be enforceable in a court of competent jurisdiction. The decision of the arbitrator shall include the determination of and specify how the expenses of the arbitration shall be allocated between the Owners.

14. Notices. Any notice, demand or request pursuant to any provision of this Agreement to either Owner shall be made in writing and shall be delivered either in person, by prepaid telegram, or by registered or certified mail.

To Canal, if by hand or by telegram:	Canal Electric Company 675 Massachusetts Avenue Cambridge, Massachusetts 02139 Attention: President
	and,
if by mail:	Canal Electric Company P.O. Box 190 Cambridge, Massachusetts 02139 Attention: President

hand or by telegram: Montaup Electric Company
c/o EUA Service Corporation
99 High Street
Boston, Massachusetts 02110
Attention: President

and,

if by mail: Montaup Electric Company
c/o EUA Service Corporation
P. O. Box 2333
Boston, Massachusetts 02107
Attention: President

15. Amendment. This Agreement may be amended only by an instrument in writing signed by all the Owners.

16. Term. This Agreement shall terminate as set forth in Section 19 of the Agreement of Lease between Montaup and Canal, of even date.

17. Regulatory Approvals. The effectiveness of this Agreement and the terms hereof shall be subject to the obtaining of any necessary governmental approvals and to the regulation of any governmental agency having jurisdiction in the premises.

IN WITNESS WHEREOF, the parties hereto have executed this Agreement this 14th day of October, 1975, as of the date first above written.

ATTEST:

/s/R. M. McMorrow
Clerk
[Seal]

CANAL ELECTRIC COMPANY
as Owner of Canal Unit I

By /s/ George H. Gowdy
President

ATTEST:

/s/ R. M. McMorrow
Clerk
[Seal]

CANAL ELECTRIC COMPANY
as a Joint Owner of
Canal Unit II

By /s/ George H. Gowdy
President

ATTEST:

MONTAUP ELECTRIC COMPANY
as a Joint Owner of
Canal Unit II

/s/ E. H. Eddleston
Clerk

[Seal]

By /s/ John F. G. Eichorn, Jr
President

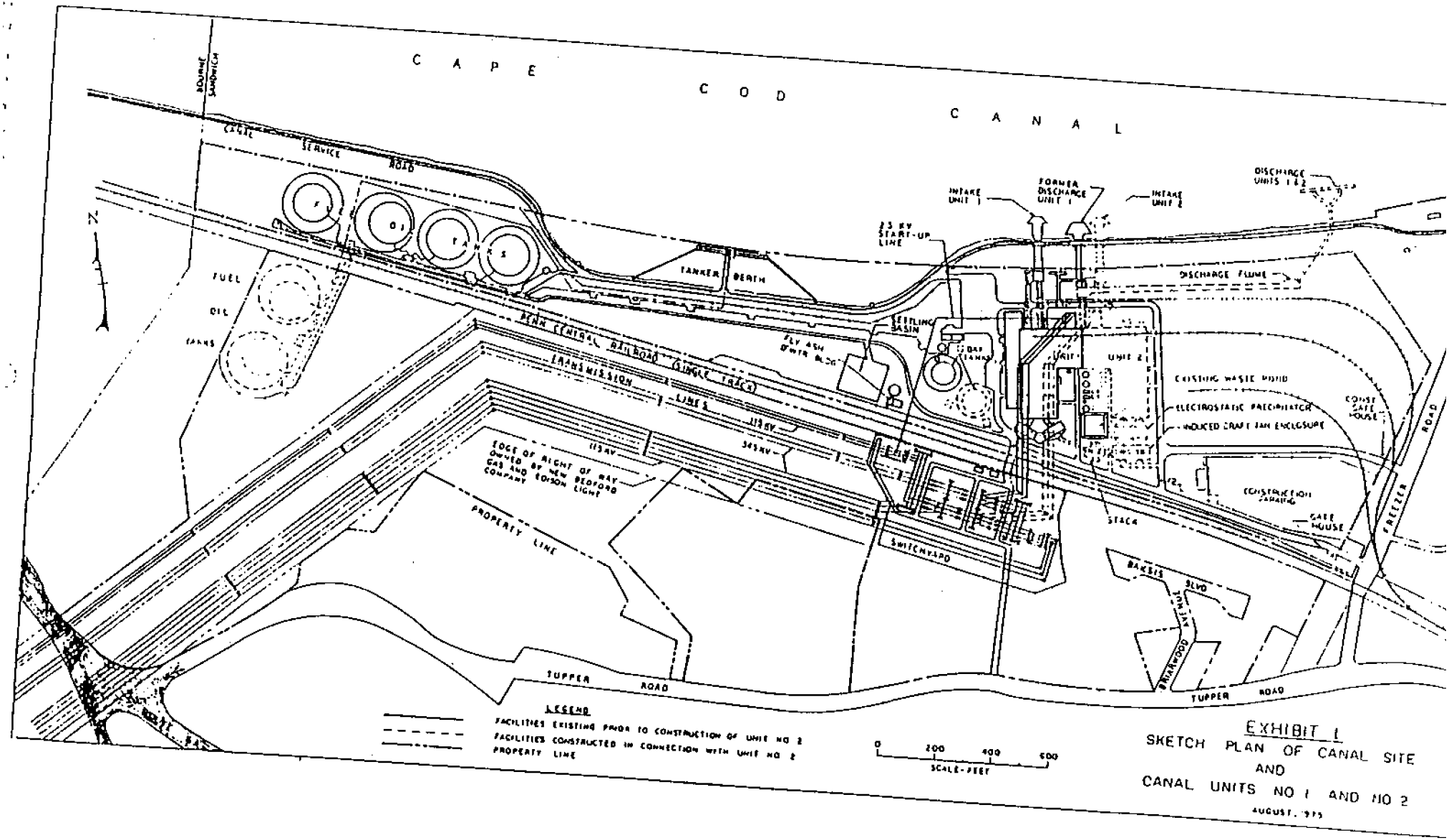

EXHIBIT I

SKETCH PLAN OF CANAL SITE AND CANAL UNITS NO 1 AND NO 2

AUGUST, 1975

EXHIBIT 2

CANAL PLANT - UNITS I & II
COMMON FACILITIES

Account	Item Description	Contributed By Unit I	Contributed By Unit II
310	LAND AND LAND RIGHTS		
	Land Including Leased Land.....	X	X
311	STRUCTURES AND IMPROVEMENTS		
	Land Improvements.....	X	X
	Roads, Walks, Parking Areas.....	X	X
	Fences, Gates.....	X	X
	Yard Fresh Water Wells, Piping & City Water System.....	X	X
	Yard Sanitary Sewer System.....	X	X
	Yard Storm Catch Basins, Drains, Piping & Culverts.....	X	X
	Yard Fire Protection System Including Pumps & Tanks.....	X	X
	R. R. Spur and Track Work.....	X	X
	Yard Lighting.....	X	X
	Fire & Service Water Pump House....	X	
	Construction Gate House.....	X	
	Canal Electric Gate House.....		X
	Service Building.....	X	X
	Maintenance Building in Switchyard.		X
	Low Pressure Fuel Oil Pump House...		X
	Transfer & Switchgear House for Fuel Handling.....		X
	Rolling Steel Door Installed in North Turbine Room Wall.....		X

Account	Item Description	Contributed by Unit I	Contributed by Unit II
311	STRUCTURES & IMPROVEMENTS (Continued)		
	Original Chem. Lab.....	X	
	Construction Buildings.....		X
	Fuel Oil Lab.....		X
	Acid Cleaning Equipment House.....	X	
	Instrument Lab. Changes & Additions.....		X
	Ash Dewatering Equipment Building.....	X	
312	BOILER PLANT EQUIPMENT:		
	Nitrogen Blanketing Storage System.....	X	
	Fuel Additive Storage Tank.....	X	
	Waste Retention Pond and Pumping System.	X	
	Ash Settling Basins.....	X	
	Ash Dewatering Equipment.....	X	
	Additional Equipment-Washing Facilities.		X
	500' Concrete Stack with Foundation, Lighting, Elevator.....		X
	Auxiliary Boilers and Associated Equipment.....	X	
	Additional Breeching from Auxiliary Boilers.....		X
	Acid Cleaning Equipment.....	X	
	1B Reboiler &150# Steam System.....		X
	*Fuel Oil Storage Tanks 2A & 2B.....		X
	*Fuel Oil Transfer Pumping & Heating		X
	*Fuel Oil Common Piping System.....		X
	*Low Pressure Oil Pump Drives.....		X

*Expected to be leased to Fuel Supplier.
See Sections 2 and 7.

Account	Item Description	Unit I	Un.
314	TURBINE GENERATOR EQUIPMENT		
	Lube Oil Storage Tanks.....	X	
	H2 Storage System.....		
	Discharge Flumes.....	X	
315	ACCESSORY ELECTRICAL EQUIPMENT		
	Electrical Control Boards	X	
	Power to Fuel Oil Terminal & Transfer Pumps.....		
316	MISC. POWER PLANT EQUIPMENT		
	Station Cranes.....	X	X
	Locker & Wash Room Equipment.....	X	X
	Chem. Lab. Equipment.....	X	X
	Fuel Oil Testing Equipment.....	X	
	Instrument Lab. Equipment.....	X	X
	Weather Instruments.....	X	
	Machine Shop and Welding Equipment and Tools.....	X	X
	Electric Shop Equipment.....	X	X
	Plant Communication System.....	X	X
352	TRANSMISSION STRUCTURES		
	Switchyard with Roads, Fencing & Lighting.....	X	X
	Relay House and Addition.....	X	X
353	TRANSMISSION - STATION EQUIPMENT		
	Trench & duct lines with cable, towers, arbors and supports with conductors, switches, breakers and associated instruments and devices together with autotransformers and accessories but excluding main unit step-up transformers, roof towers, angle towers, conductors and related equipment specifically serving only Unit I or Unit II.....	X	X

Account	Item Description	Contributed by Unit I	Contributed by Unit II
391	OFFICE FURNITURE & EQUIPMENT.....	X	X
392	TRANSPORTATION EQUIPMENT.....	X	
393	STORES EQUIPMENT.....	X	X
395	MISC. GENERAL EQUIPMENT		
	Air Quality Survey Equipment.....	X	
396	MISC. POWER OPERATED EQUIPMENT.....	X	
398	MISC. GENERAL EQUIPMENT.....	X	
-	SPARE PARTS.....	X	X

EXHIBIT 3

NOTICE OF LEASE AND GRANTS OF RIGHTS OF USE

Notice is hereby given of an Agreement of Lease (the "Lease") between Canal Electric Company, a Massachusetts corporation, of Cambridge, Middlesex County, Massachusetts ("Canal"), as lessor, and Canal and Montaup Electric Company, a Massachusetts corporation, of Fall River, Bristol County, Massachusetts ("Montaup"), tenants in common as lessees, executed on October , 1975. The premises demised in the Lease (the "Demised Premises") by Canal as landlord to Canal and Montaup as tenants are as follows:

(Metes and bounds description of Demised Premises to be prepared in accordance with Exhibit 2 of the Lease)

The commencement date of said Lease was June 1, 1972; the term is ninety-nine years, unless sooner terminated as set forth in said Lease, and there are no rights of extension or renewal.

The Lease also contains related easements with respect to certain land abutting the Demised Premises, which land is owned by Canal, described in the Lease as the "Canal Site".

The Canal Site is as follows:

(Metes and bounds description of Canal Site to be prepared in accordance with Exhibit 1 of the Lease)

In addition, the Lease includes by reference certain rights of use granted to each party thereto with respect to certain facilities located at the Canal Site belonging to the other party, the grant of such rights being made a part of the Lease by reference therein to and adoption therein of the terms of that certain "Agreement for Use of

Common Facilities by Canal Units I and II and for Allocation of Related Costs" dated as of October 27, 1970 (the "Common Facilities Agreement"). These rights are now stated to be as follows.

Grant of Right of Use

Canal pursuant to M.G.L. c. 184, §8, hereby grants to Canal and Montaup, their successors and assigns, as TENANTS IN COMMON, the right to use all facilities located on the Canal Site now or in the future owned by Canal, its successors and assigns, which are part of or are or were constructed for use by the first electric generating unit located on the Canal Site for the sole purpose of using the same, as allowed by designation made from time to time by Canal, its successors and assigns, of facilities to be so used, for the operation of the power generating facilities jointly owned by such grantees, located on said site, being the second generating facility located on the Canal Site.

Use as aforesaid is subject to use of the same facilities by others as they may be entitled to do so and is subject to payment of costs of use therefor, and other restrictions, all as further set forth in the Lease and by the Lease making reference to and adopting the terms of the Common Facilities Agreement, as amended from time to time.

The above shall be deemed a summary for purposes of notice of these certain rights granted by the Lease, and does not modify, alter, enlarge or amend the Lease.

This grant terminates upon the termination of the Lease. A termination notice recorded with regard to the above Notice of Lease shall also serve to terminate the rights summarized herein.

Grant of Right of Use

Canal and Montaup hereby grant to Canal, its successors and assigns, the right to use all facilities located on the Canal Site now or in the future owned together by Canal and Montaup, as co-owners, their successors and assigns, which are part of or are or were constructed for use by the second electric generating unit located on the Canal Site, for the sole purpose of using the same, as allowed by designation made from time to time by Canal, its successors and assigns, of facilities so to be used, for the operation of other power generating facilities located on said site.

Use as aforesaid is subject to use of the same facilities by others as they may be entitled to do so, and is subject to payment of costs of use therefor, and other restrictions, all as further set forth in the Lease and by the Lease making reference to and adopting the terms of the Common Facilities Agreement as amended from time to time.

The above shall be deemed a summary for purposes of notice of these certain rights granted by the Lease, and does not modify, alter, enlarge or amend the Lease.

This grant terminates upon the termination of the Lease. A termination notice recorded with respect to the above Notice of Lease shall also serve to terminate the rights summarized herein.

WITNESS the execution hereof, under seal, this day of , 1975.

CANAL ELECTRIC COMPANY

By _____
President

(seal)

By _____
Treasurer

ATTEST: I, _____, am Clerk of CANAL ELECTRIC COMPANY. I hereby certify that on the above date, _____ and _____, were the duly elected and acting President and Treasurer, respectively, of said Company.

_____
Clerk

MONTAUP ELECTRIC COMPANY

By _____
President

(seal)

By _____
Treasurer

ATTEST: I, _____, am Clerk of MONTAUP ELECTRIC COMPANY. I hereby certify that on the above date, _____ and _____, were the duly elected and acting President and Treasurer, respectively, of said Company.

_____
Clerk

COMMONWEALTH OF MASSACHUSETTS

SUFFOLK, SS. , 1975

Then personally appeared the above-named

, and says that the above instrument is the free act and deed of Canal Electric Company, before me,

_____

Notary Public

My Commission Expires:

_____

COMMONWEALTH OF MASSACHUSETTS

SUFFOLK, SS. , 1975

Then personally appeared the above-named

, and says that the above instrument is the free act and deed of Montaup Electric Company, before me,

_____

Notary Public

My Commission Expires:

_____

EXHIBIT 4

The allowance for financing and income tax expenses to be included as part of the Carrying Costs to be determined under Section 4 shall be computed in accordance with the following provisions.

In the case of Common Facilities Contributed by Unit I the amount of such allowance shall be computed in accordance with the provisions of Paragraphs (2), (3) and (4) of Section 4 of the Power Contracts.

In the case of Common Facilities Contributed by Unit II the amount of such allowance shall be determined by applying a factor to the applicable book value (i.e. original cost less depreciation) which factor shall be determined by averaging the respective factors produced by the following formula in the case of each respective Joint Owner of Unit II:

$$AF = (DC \times DI) + (EC \times ER) + \frac{T \times (EC \times ER)}{1.0 - T}$$

Where:

AF = The allowance factor for financing and income tax expenses, expressed as a percent.

DC = The debt component for an Owner, which component shall be the ratio of (i) the dollar weighted average outstanding long term debt to (ii) the dollar weighted average total capitalization, both taken over the calendar year prior to the calendar year in which Canal Unit II commences commercial operation.

DI = The weighted average effective annual cost, expressed as a percent, of all issues of long term debt of an Owner issued during the construction period of Canal Unit II, and, in addition, if such Owner has

outstanding short term borrowing after the end of such construction period which can be demonstrably related to the financing of Canal Unit II, then the next issue of long term debt occurring within 24 months after the commencement of commercial operation of the unit; and during the time period of 24 months following the date of commercial operation of Canal Unit II, the weighted average effective annual cost of debt shall include a component to reflect the weighted average effective annual cost of such short term debt.

EC = The equity component for an Owner, which component shall be the ratio of (i) the dollar weighted average outstanding common equity to (ii) the dollar weighted average total capitalization, both taken over the calendar year prior to the calendar year in which Canal Unit II commences commercial operation. In the case of Montaup, the shares of Preferred Stock and Common Stock both constitute common equity as they rank identically in all respects except that each share of Preferred Stock is entitled to one vote and each 1000 shares of Common Stock is entitled to one vote.

ER = The equity return rate, which rate shall be fixed at 13 1/2%.

T = The current effective income tax rate applicable to the equity component of capital investment, in accordance with tax statutes applicable throughout the term of this Agreement.

Separate computation shall be made to determine the applicable allowance factor in the computation for financing and income tax expenses constituting part of the allocable portion of Carrying Costs to be charged to the Owners of Unit I with respect to the Common Facilities Contributed by Unit II which are used for the benefit of Unit I during the limited time period described in the final paragraph of Section 6, i.e., the time period prior to commencement of commercial operation of Unit II. In such circumstances, and for such time period

only, the applicable allowance factor shall be computed so as to reflect the effective cost of capital of each Owner of Unit II during such time period.

If an Owner of Unit II shall issue any equity securities, which are entitled to a fixed rate of dividend, during the construction period of Canal Unit II and during an additional period of 24 months after the end of such construction period if such issuance can be demonstrably related to the financing of Canal Unit II, then the formula set forth above in this Exhibit 4 shall (i) be modified so as to include an additional component in determining AF which provides for (a) the existence of such securities and (b) the rate of dividends fixed therefor, in the same proportion that such securities bear to the total capitalization of such Owner after the issuance of such securities, and (ii) also be modified so that the determination of the applicable ratio for components DC and EC is made immediately after the issuance of such debt securities.

AGREEMENT OF LEASE

BETWEEN

CANAL ELECTRIC COMPANY
as lessor

and

CANAL ELECTRIC COMPANY

and

MONTAUP ELECTRIC COMPANY

tenants in common
as lessees

CANAL UNIT #1, CAPE COD CANAL,

SANDWICH, MASSACHUSETTS

AGREEMENT OF LEASE

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Exhibit

1	The Canal Site
2	The Demised Premises

SECTION 1

AGREEMENT OF LEASE, MERGED AGREEMENTS

Agreement of Lease dated as of June 1, 1972, by and between Canal Electric Company, as lessor, and Canal Electric Company and Montaup Electric Company, tenants in common as lessees. This Agreement of Lease is intended to be part of that transaction involving the building and operation of an electric generating unit on the Cape Cod Canal, to be owned by the parties hereto, and is to be interpreted as part and parcel of the other two Agreements titled "Agreement for Use of Common Facilities by Canal Units I and II and for Allocation of Related Costs," and "Agreement of Joint Ownership." These two Agreements are intended by the parties to be interdependent with this Agreement of Lease. Any party or person, corporate, individual, or trust, without limit, subject to or claiming benefits under the rights of Canal or Montaup under this Agreement of Lease shall be conclusively deemed to be subject to and on notice of applicable provisions of all of these Agreements, all terms of which are deemed to be a part hereof by reference thereto.

SECTION 2

DEFINITIONS

The following terms when capitalized and used herein shall have the stated meaning throughout this Agreement unless the context clearly indicates a different meaning is intended:

AGREEMENT: This Agreement of Lease.

AGREEMENTS: This "Agreement of Lease", the "Agreement for Use of Common Facilities by Canal Units I and II and for Allocation of Related Costs", of even date, and the "Agreement of Joint Ownership", of even date, all between the same parties hereto.

CANAL: Canal Electric Company, a Massachusetts corporation, one of the parties hereto, whose address appears in Section 24, which term shall include, as required or convenient, its successors, assigns, or other Transferees, voluntary or involuntary.

CANAL SITE: As shown in Exhibit 1 attached hereto.

CANAL UNIT I: The present electric generating unit located on the Canal Site, owned by Canal, as more fully described in the Joint Ownership Agreement and the Common Facilities Agreement.

CANAL UNIT II : The electric generating unit now under construction on the Canal Site, owned by Canal and Montaup as tenants in common, as more fully described in the Joint Ownership Agreement and the Common Facilities Agreement.

COMMENCEMENT DATE: June 1, 1972.

COMMON COSTS: As defined in the Common Facilities Agreement.

COMMON FACILITIES: Common Facilities contributed by Canal Unit I and Common Facilities contributed by Canal Unit II, either at a particular time, or from time to time, as designated by Canal in accordance with the Common Facilities Agreement.

COMMON FACILITIES AGREEMENT: Term of reference to that agreement of even date between Canal and Montaup on one hand, and Canal on the other, entitled "Agreement for Use of Common Facilities by Canal Units I and II and for Allocation of Related Costs."

COMMON FACILITIES CONTRIBUTED BY CANAL UNIT I: Facilities owned by Canal which are part of Canal Unit I and which have been designated for use by Canal Unit II in common with Canal Unit I, as provided in the Common Facilities Agreement.

COMMON FACILITIES CONTRIBUTED BY CANAL UNIT II: Facilities owned jointly by Canal and Montaup which are part of Canal Unit II and which have been designated for use by Canal Unit I in common with Canal Unit II, as provided in the Common Facilities Agreement.

DEMISED PREMISES: That portion of the Canal Site leased hereby to Canal and Montaup, as described in Exhibit 2 hereto.

FACILITIES (or FACILITY): All improvements (or an improvement) now built or later built on the Canal Site or existing on the Canal Site, or portions of the same, excluding only the bare land of the Canal Site; including, without limitation, all items as are set forth in Exhibit 2 to the Common Facilities Agreement and all foundations, columns, girders, beams, supports, walls, stairs, elevators, buildings, or their component parts, steam generators, turbine generator units, tanks, pumps, motors, fans, compressors, control equipment, sewer and

other pipes, installations for services, ducts, wires, transformers, cables and conduits, automobiles, trucks, utility vehicles, tools and inventory, all without regard to the title thereto.

FIRST MORTGAGE: As defined in Section 13.1.

FIRST MORTGAGEE: As defined in Section 13.1.

JOINT OWNERSHIP AGREEMENT: Term of reference to that agreement of even date between Canal and Montaup, entitled "Agreement of Joint Ownership."

MONTAUP: Montaup Electric Company, a Massachusetts corporation, one of the parties hereto, whose address appears in Section 24, which term shall include, as required or convenient, its successors, assigns, or other Transferees, voluntary or involuntary.

1968 INDENTURE: The Indenture of Mortgage by Canal dated as of October 1, 1968, to the State Street Bank and Trust Company, Trustee, to which are subject Canal as Owner and Canal Unit I as pledged property.

OWNER (or OWNERS): Canal, or Montaup (or both).

OWNER OF CANAL UNIT I: Canal.

OWNER OF CANAL UNIT II: Canal and Montaup.

RENT: $700 per year.

TERM: Term of this Agreement, as set forth in Section 6.

TRANSFEREE: A Person to whom is made a Transfer, includ-

ing, but not limited to, a buyer, tenant, assignee, mortgagee, pledgee, grantee of an easement or encumbrance, or any other such grantee of any nature and kind, whatsoever, whether now foreseeable or not.

TRANSFER: The act of or happening of a conveying of any rights, obligations, or property interests from a holder of such to another. The word Transfer shall include, as the context may determine or require, a mortgage, pledge, or other security interest, encumbrance, lease, sale, assignment, license, use, occupancy, benefit or enjoyment, setting over, or any other grant of interest in or alienation of rights, duties, covenants, conditions or obligations, to or in this Agreement, of any nature and kind whatsoever.

USEFUL LIFE: As determined pursuant to Section 11 of the Common Facilities Agreement.

SECTION 3

GRANT OF LEASE

By virtue of any and every power or right, express or implied, vested in it, Canal, as Owner of the Canal Site and as landlord, hereby leases and demises to Montaup and Canal, and Montaup and Canal do hereby hire and take from

Canal for the Term, the Demised Premises, as tenants in common, subject to easements and rights of way and access and with the benefit of easements now of record and easements granted hereby, in exchange for which Montaup and Canal covenant to pay when due the Rent and all tax payments required as provided in Section 5 hereof on the terms, conditions, and limitations herein contained, and with the rights, exceptions, and reservations set forth herein.

SECTION 4

RENT

4.1. Owners agree and covenant to pay to Canal Rent in equal installments of twenty-five percent (25%) of Rent, in advance on or before the first day of each quarter of the calendar year, to wit, January 1, April 1, July 1, and October 1, occurring on or after the Commencement Date, throughout the Term of this Agreement, without prior notice or demand therefor. Such Rent is for the use and occupancy of the Demised Premises.

4.2. Rent due hereunder shall be payable at the office of Canal, or at such other place as Canal may later designate in writing from time to time. Payment shall be made by checks drawn on good funds. Said Rent shall be apportioned for any fractional period during which the Commencement Date or the last day of the Term of this Agreement may fall.

The Rent shall be paid without abatement, deduction or setoff, and free of all taxes, expenses, charges, damages and deductions of any nature whatsoever.

4.3. The Rent to be paid hereunder by the Owners and to be received by Canal, as landlord, shall be net to Canal, it being the intention of the parties that this Lease shall be a net lease and that any costs and expenses, or obligations with respect to third parties, arising with respect to the Demised Premises and other land at the Canal Site utilized hereunder by the Owners and with respect to the use and occupancy of the Owners under this Lease, shall be the responsibility of the Owners and not of Canal, as landlord.

SECTION 5

TAXES

5.1. Owners shall pay during the Term of this Agreement (and at such times and in such manner as provided in Sections 15 and 16 of the Joint Ownership Agreement) all real estate taxes, personal property taxes, betterments, sales and use taxes,

and every other governmental imposition in the nature of a tax, extraordinary as well as ordinary, including impositions in lieu of or in addition to real estate taxes, occupancy taxes, or taxes on rents, due under or by virtue of all present or future laws, ordinances, requirements, orders, directives, rules or regulations of the Federal, state, town, local, or other governmental authorities whatsoever, and each and every installment thereof which shall be charged, levied, laid, assessed, imposed, or become a lien upon or with respect to the Demised Premises, or Canal Unit II or applicable Common Facilities. If interest or penalty are assessed due to an Owner's fault or neglect, or otherwise due to an Owner's actions, that Owner shall at its sole expense promptly pay all such interest and penalty, and promptly discharge all such liens, or other encumbrances, or act to terminate other legal proceedings.

5.2. Canal shall institute abatement proceedings or other challenge to such taxes when and as Canal deems the same to be appropriate, in Canal's sole discretion. Should Canal decide not to institute abatement or refund proceedings for such taxes, or contest or request review of such taxes, Montaup may then request Canal to do so, by letter received by Canal at least fourteen days prior to the last date on which proceedings for the particular tax period in question may be commenced. Canal will, in such circumstance, institute and diligently prosecute to final determination such proceedings.

The method and manner of conducting such proceedings requested by Montaup shall be solely within the judgment and determination of Canal, provided that Canal shall not compromise, cancel or withdraw any such proceedings unless Canal shall, at least fifteen (15) days prior thereto, have notified Montaup of its intention so to do and Montaup shall have failed during such fifteen (15) day period to notify Canal of its intention to continue such proceedings at the cost and expense of Montaup.

Any Transferee of Canal's interest hereunder as joint lessee shall have the same rights (subject to the same conditions) with respect to proceedings for the abatement or refund of taxes as are hereinabove provided for Montaup.

If either Owner shall receive any tax refund or reimbursement of taxes or sum in lieu thereof with respect to any tax period, then out of any balance remaining thereof after deducting expenses reasonably incurred in obtaining such refund, such Owner shall refund to the other Owner an amount equal to its share of such refund or reimbursement or sum in lieu thereof. Any refund received shall be deemed to be trust funds, and as such are to be received in trust.

5.3. Nothing contained in this Agreement shall require either Owner to pay any franchise, corporate, estate, inheritance, succession, capital levy or transfer tax of the other Owner, or any income, profits, or revenue tax, or any other

tax, assessment, charge, or levy upon the Rent or other payments payable by an Owner under this Agreement, provided, however, that if at any time during the term of this Agreement, under the laws of the Commonwealth of Massachusetts or any political subdivision thereof, a tax on rents is assessed against Canal or the Rent, as a substitution in whole or in part for taxes assessed by such Commonwealth or political subdivision, on land or buildings, such tax shall be an obligation of the Owners pursuant to Section 5.1.

5.4. The Owners agree where either so requests, to make application from time to time as needed (jointly, if necessary) for tax assessments on personalty or real estate or other impositions to be made in the following four categories, supplying to those making assessments or impositions a list of the Facilities in each category: (1) Common Facilities serving Canal Unit I and Canal Unit II; (2) Common Facilities serving Canal Unit II and any other generating plant besides Canal Unit I; (3) Facilities serving only Canal Unit II; and (4) Facilities serving only Canal Unit I or other generating plants on the Canal Site, other than Canal Unit II. Should no such allocation be made, or requested, as to a particular tax or imposition, Canal shall allocate said tax or imposition according to Canal's best information as to the type of tax or imposition, its method of assessment and items concerned, method of valuation, and time involved in its collection (whether one year or a term of years, such

as for betterments), to each item covered by such tax or imposition, and aggregating the same to each category.

SECTION 6

TERM

The Term of this Lease shall be ninety-nine (99) years beginning with the Commencement Date, or until such Term shall otherwise sooner cease or expire or terminate as provided herein.

SECTION 7

OWNER'S ACCEPTANCE OF PREMISES: QUIET ENJOYMENT

Owners represent that they are leasing the Demised Premises and rights and easements in the Canal Site after a full and complete examination of the Canal Site and all surface and sub-surface conditions, the title of the Canal Site, and present uses allowable. The Owners accept delivery of the same in its present condition, without any warranty or representation express or implied by law, and without recourse to Canal as to the nature or condition thereof, or the uses thereof allowed. The extent of Montaup's possession during the Term hereof shall be limited as provided in these Agreements, despite Montaup's status as a tenant in common.

The Demised Premises may be used for the Term hereof by the Owners only for the operation of Canal Unit II, as set forth in these Agreements.

Upon paying the Rent and all other sums and charges to be paid as herein provided, and observing and keeping all covenants, warranties, agreements and conditions of this Agreement to be kept, Canal warrants that the Owners shall quietly have and enjoy the Demised Premises during the Term of this Agreement, without hindrance or molestation by Canal.

Except as expressly stated in this Lease, Canal as landlord shall have no obligation to the Owners, and the rights and obligations of the Owners (i) between themselves as Owners of Canal Unit II and (ii) with Canal as Owner of Canal Unit I, are to be governed by the terms and provisions of the Joint Ownership Agreement and the Common Facilities Agreement, respectively.

SECTION 8

GRANT OF MUTUAL EASEMENTS AND RIGHTS

Subject to, and to the limit permitted by the Power Contracts to which Canal as Owner of Canal Unit I is a party, and the 1968 Indenture, Owners shall have an easement and right, for the Term hereof, to build, install, maintain and operate, in accordance with these Agreements, on any part of the Canal Site, Facilities of Canal Unit II in locations designated by Canal; provided, however, that the same shall not unreasonably materially affect the capacity or Useful Life or expense of operation of Canal Unit I or any other power generating Facilities now or later built on the Canal Site. Canal reserves from this

grant of lease, and Owners by their occupancy of the Canal Site are deemed to consent to such reservation, the right to install any Facilities anywhere on, or in, or with, Canal Unit II, the Demised Premises, the Common Facilities, or the Canal Site, whether such Facilities to be installed are or will be Common Facilities or not, whether serving Canal Unit I or generating units later built; provided the same will not unreasonably materially affect the capacity or Useful Life or expense of operation of Canal Unit II. Canal shall at all times have access to all of the Facilities of Canal Unit II, Common Facilities, the Canal Site and the Demised Premises, to maintain, operate, repair, replace, or inspect any and all Facilities. Montaup or any Transferee of Canal's interest hereunder as a joint lessee shall have access at all reasonable times to all Facilities of Canal Unit II for the purposes of inspection thereof.

SECTION 9

COMPLIANCE WITH LAWS, ETC.

9.1. If either Owner should desire to contest the validity or application of any law, ordinance, rule or order of any governmental authority with which either Owner or both Owners are obligated to comply, with respect to the Demised Premises or a Canal Unit or Facility, it may carry on such contest; and non-compliance by such Owner during a contest shall not constitute a breach of this Agreement provided that (i) it shall, to the reasonable satisfaction of the other Owner, indemnify and hold the other Owner harmless against the cost of non-compliance and against all liability for any loss, damages and expenses (including reasonable attorneys' fees) which might result from or be incurred

in connection with such contest or non-compliance, (ii) such contest shall be diligently prosecuted, (iii) non-compliance shall not subject the other Owner to a fine or penalty or to prosecution for a crime or offense, (iv) such contest or non-compliance shall not jeopardize present or future operation of Canal Unit II or other Canal units, and (v) such contest or non-compliance will not cause defaults under security agreements of either Owner.

SECTION 10

COVENANT AGAINST LIENS

If, because of any act or omission of either Owner, any mechanic's lien or other lien, charge or order for the payment of money shall be filed under this Agreement, or against any portion of the Demised Premises, that Owner shall cause the same to be discharged of record or bonded within sixty (60) days after written notice from one Owner to the other of the filing thereof; and, if said filing results from the independent act of one Owner, that Owner shall indemnify and save harmless the other Owner against and from all costs, liabilities, suits, penalties, claims and demands, including reasonable counsel fees, resulting therefrom.

SECTION 11

SURRENDER

Owners shall, on the last day of the Term of this Agreement, or upon the sooner termination of the Term as provided herein, peaceably surrender to Canal the Demised Premises, and to the extent provided in Section 19 hereof such part of Canal Unit II and Common Facilities as are to remain on the Demised Premises as Canal's sole property.

SECTION 12

SALE, ASSIGNMENT, SUBLEASE OR OTHER TRANSFER

12.1. An Owner may not make a Transfer of these Agreements, or of any of its rights, duties, and obligations, or of the leasehold tenancy in common of the Demised Premises, or of its share of Canal Unit II, or of any Facility thereof, of any nature or kind, whatsoever, except as specifically provided in Section 13, or as provided in this Section 12, without the other Owner's written consent.

Either Owner may, however, without the other Owner's consent, make a Transfer of any of the above rights and interests, first having offered to the other Owner a right of first refusal, to be exercised as hereinafter provided in this Section 12.

12.2. In the event that an Owner (or any future Transferee of any Owner's rights under this Agreement) desires to make a Transfer of any of the rights and interests referred to in Section 12.1 hereof, it shall submit to the other Owner the final agreement of Transfer executed by a bona fide Transferee, whereupon the other Owner shall have the right to the same Transfer on the same agreed terms, covenants and conditions, by causing to be given written notice of acceptance of the agreement, and exercise of this right of first refusal, within sixty (60) days after receipt of said executed agreement of Transfer. If the right of first refusal is thus exercised, the Owners hereto shall, within a reasonable time, execute an agreement on the same terms and conditions, and the agreement with said bona fide Transferee shall be null and void.

Should the other Owner not deliver such acceptance within said sixty days, the Transferring Owner's agreement with said Transferee, if otherwise not in violation of this Agreement, shall be of full force and effect, and the other Owner will, upon request, execute a simple and reasonable acknowledgement of the termination of its right of first refusal in regard to such agreement, in recordable form, if required.

12.3. Notwithstanding Section 12.1, the following types of Transfers may be made without restrictions or need for any Owner's consent on any occasion and shall not give rise to the above right of first refusal, and either Owner may make a Transfer:

12.3.1. In connection with a merger, consolidation or acquisition of substantially all of the electric utility property or generating facilities of an Owner.

12.3.2. To its wholly-owned subsidiary or parent or to any entity which is under common ownership or control with it upon the express assumption by the Transferee of the Owner's obligations hereunder.

12.3.3. By foreclosure (by action, sale or entry) of, or by the exercise of any other right of enforcement with respect to, a security interest.

12.4. Notwithstanding Section 12.1, each Owner shall have, without need for consent from or prior offer to the other, the right at any time and from time to time to grant any form of security interest (including a mortgage or leasehold mortgage) in, or to convey to a trustee or trustees as security for its present or future bonds or obligations or securities, all or any part of its Ownership Share of all or any part of the Unit. Any such grant or conveyance shall be subject to all the terms and conditions of these Agreements. Subject to such terms and conditions, any such trustee or trustees, mortgagee or holder of a security interest, any successor or assign thereof, and any receiver or

trustee in bankruptcy, reorganization or receivership of either Owner may, without need for consent of the other Owner, succeed to and acquire all rights of an Owner pursuant to these Agreements.

12.5. Neither any waiver of the foregoing restrictions in this Section 12 or any portions thereof by an Owner, nor any consent by an Owner, express or implied, to any such Transfer shall constitute a waiver or consent in any other instance, and each subsequent Transferee of such rights and interests shall be bound by the foregoing restrictions, notwithstanding such prior consent or waiver and notwithstanding the fact that such Transferee may have acquired such interest or right from or through an Owner or prior holder or Transferee by voluntary Transfer, by operation of law or otherwise.

The failure by an Owner to exercise its right of first refusal as to any Transfer requiring consent shall not be deemed a waiver of such right of first refusal with respect to any subsequent Transfer by the other Owner or a Transferee of the other Owner. An Owner shall reimburse the other Owner promptly for reasonable legal and other expenses incurred by the other Owner in connection with any request for consent hereunder, unless the Owner receiving the request for consent has exercised its right of first refusal hereunder, in which event it shall pay all of its own legal and other expenses.

Regardless of any other provision of this Agreement, no Transfer listed herein may be completed, whether consent is required or not, unless the Transferee shall assume all of the obligations and liabilities of the Transferring Owner under this Agreement; and provided, that no such Transfer shall be binding upon the other Owner unless the Transferee shall execute, acknowledge and deliver to such other Owner an agreement, in recordable form, whereby the Transferee agrees unconditionally to be bound by and to perform all of the terms, covenants and conditions of these Agreements on the part of the Transferring Owner as are to be observed and performed, whether or not accruing prior to or after the date of such Transfer and whether or not relating to matters arising prior to such agreement of Transfer, and further agrees that, notwithstanding such Transfer, the provisions of this Section 12 shall continue to be binding upon such Transferee with respect to all future Transfers; but the failure or refusal of the Transferee to execute, acknowledge or deliver such an agreement shall not release the Transferee from its liability for the performance of the Transferring Owner's obligations under these Agreements, assumed by the acceptance of such Transfer, and all obligations of any part of these Agreements shall be deemed covenants running with the land. The provisions of this paragraph shall not apply to a Transfer of power entitlement and a Transfer for security as set forth in Section 12.4.

12.6. If Montaup's interest in these Agreements is Transferred (other than to a First Mortgagee), whether or not in violation of the provisions of this Section 12, Canal may collect Rent and demand from the Transferee performance of all other conditions and covenants herein imposed on Montaup, without on any occasion the need first to demand such Rent or performance of Montaup. Canal shall apply the net amount collected to the Rent reserved in this Agreement, but neither any Transfer whether with or without Canal's prior consent, nor any such collection or application, shall be deemed a waiver of any term, covenant, or condition, of these Agreements, or the acceptance by Canal of such Transferee as tenant or contract co-venturer. Except as otherwise expressly provided in these Agreements neither any Transfer of Montaup's interest in these Agreements, nor any Transfer of the Demised Premises or any part thereof by any Transferee of Montaup, nor any collection of Rent by Canal from any other person as provided in this section, nor any application of any such Rent as provided in this section shall in any circumstances relieve Montaup of its obligation fully to observe and perform the terms, convenants and conditions of these Agreements on Montaup's part to be observed and performed.

12.7. If Canal's interest in these Agreements is transferred (other than to a First Mortgagee), whether or not in violation of the provisions of this Section 12, Montaup may demand from the Transferee performance of all conditions and covenants herein imposed on Canal, without on any occasion the need first to demand such performance of Canal. Neither any Transfer, whether with or without Montaup's

prior consent, nor any performance by a Transferee of any term, covenant or condition herein, shall be deemed a waiver of any term, covenant, or condition of these Agreements, or the acceptance by Montaup of such Transferee as co-tenant or as contract co-venturer. Except as otherwise expressly provided in these Agreements, neither any Transfer of Canal's interest in these Agreements nor any Transfer of the Demised Premises or any part thereof by any Transferee of Canal, shall in any circumstances relieve Canal of its obligation fully to observe and perform the terms, covenants and conditions of these Agreements on Canal's part to be observed and performed.

12.8. Notwithstanding any other provision of this Section 12, Canal and its Transferees may at any time and without Montaup's consent, and without offering to Montaup a right of first refusal:

12.8.1. Build additional generating units and use Common Facilities for the same, and sell part or all of Canal's interests therein or power therefrom.

12.8.2. Transfer any right, title, or interest in Canal Unit I to any person, including Common Facilities contributed by Canal Unit I, Facilities used exclusively by Canal Unit I, and rights to use Common Facilities, as designated from time to time.

SECTION 13

FIRST MORTGAGE

It is contemplated that each Owner shall obtain financing for its equal share of Canal Unit II. All rights acquired under a First Mortgage shall be subject to each and every of the covenants, conditions and terms of these Agreements, and to all prior title and rights of the Owners hereunder. It is a purpose of this Agreement in part to secure the position of a First Mortgagee to advance funds to either or both of the Owners hereunder. A First Mortgagee of an Owner may have the benefit of the following provisions by delivering to the other Owner a copy of the executed First Mortgage, and the date of recording. It is intended that a Mortgagee shall have the right to rely on the provisions of this Section 13 and other provisions of these Agreements in becoming a party to a First Mortgage. None of the parties to the Agreement will unreasonably withhold consent to any amendment thereto which is necessary to permit the Owners to finance their respective shares in Canal Unit II through a First Mortgage, or to comply with the requirements of any provision of any instrument evidencing or securing any indebtedness of an Owner lasting longer than one year; provided however, that no such amendment shall materially increase the obligations or decrease the rights of an Owner hereunder.

13.1. The term "First Mortgage" referred to in this Agreement shall mean any mortgage, deed of trust, indenture of mortgage and deed of trust, trust indenture or other similar security instrument creating, at any time during the Term of this Agreement, a first mortgage or similar lien upon rights or interests created hereunder. The term "First Mortgagee" referred

to in this Agreement shall mean the mortgagee under or other holder of a First Mortgage, and shall include the trustee or trustees under any First Mortgage for the benefit of the holders of any indebtedness, from time to time, secured thereby.

13.2. Once such notice of a First Mortgage is received, so long as either Owner has of record an unsatisfied First Mortgage, or until notice is received from the First Mortgagee that such unsatisfied First Mortgage is satisfied, whichever event first occurs, the following provisions of this Section 13 will be faithfully performed for the benefit of said Mortgagee, who may enforce the same in its own right.

13.3. The Owners will not voluntarily surrender, cancel, terminate, amend, modify, or allow to lapse, by default or otherwise, the provisions, conditions, covenants or duties imposed hereby, without in each instance obtaining the prior written consent of all such First Mortgagees.

13.4. Each Owner shall, upon serving the other Owner with any notice of default, simultaneously serve a copy of such notice upon the other Owner's First Mortgagee. A First Mortgagee may remedy defaults so complained of, to the same effect as if the remedy had been done by the defaulting Owner, and the Owner serving such default notice shall accept performance by or at the instigation of any such First Mortgagee. An Owner shall serve a further notice upon a First Mortgagee in the event a default so complained of has remained uncured for a period of three months.

13.5. If a First Mortgage given by an Owner remains unsatisfied of record, the First Morgagee may within one month after receipt of a further notice from the other Owner that defaults of which notice had been given pursuant to Section 13.4 remain uncured, notify said other Owner of its desire to nullify such original notice of default. If within such month the First Mortgagee shall have caused to be paid to such other Owner all payments required to cure all such defaults and shall have commenced the work of complying with all other requirements of these Agreements then in default and thereafter shall prosecute such work to completion with reasonable diligence, then the right of the other Owner to terminate this Agreement pursuant to Section 15.1 or Section 15.2 shall be of no effect and all notices of defaults theretofore given shall be void.

13.6. A First Mortgagee may extend the date for the termination of this Agreement as fixed by the Owner claiming a default in its notice of termination given pursuant to Section 15.1 or Section 15.2, for a period of not more than six (6) months from the date of such notice of termination, provided that (a) such First Mortgagee shall cure or cause to be cured any then existing money defaults within thirty (30) days from the date of said notice of termination, and pay or cause to be paid all Rent, and comply with and perform all of the terms, conditions and provisions of this Agreement on said defaulting Owner's part to be complied with and performed, other than past nonmonetary defaults, and provided further that (b) the First Mortgagee (i) shall within sixty (60) days from the date of the notice of termination take steps to acquire or sell said

defaulting Owner's interest in this Agreement by foreclosure of the First Mortgage or otherwise, and shall prosecute the same to completion with all due diligence, and that (c) by finishing such foreclosure, in the usual operation of such matters, the Mortgagee (or its Transferee) will be able to cure all defaults hereunder. If at the end of said six (6) month period the First Mortgagee shall still be actively engaged in steps to foreclose its Owner's interest herein, the time given said First Mortgagee to comply with the provisions of this Section 13 shall be extended for such period as shall be reasonably necessary to complete such steps with reasonable diligence and continuity.

13.7. Nothing herein contained shall require any First Mortgagee or its nominee to cure any default of any Owner referred to in this Agreement. Any Transfer made as a result of foreclosure by said First Mortgagee, or in lieu of foreclosure, or in exercise of the power of sale in the Mortgage, shall not give rise to the right of first refusal as set forth in Section 12, and shall be conclusively deemed consented to by both Owners by the terms of this Section 13.

13.8 Canal or Montaup may provide in a First Mortgage given by it that any proceeds of insurance or condemnation award in respect of the destruction, damage or condemnation of its interest in any Facility located at the Canal Site shall be payable to the First Mortgagee, provided that such First Mortgagee shall permit on reasonable conditions, the application of such proceeds or award to restoration or replacement of such Facility except in the case of complete or substantially complete destruction, damage,

or condemnation of Canal Unit II. In aid of the foregoing, the name of such First Mortgagee may be included in the "loss payable endorsement" on the insurance policies required to be carried pursuant to Section 23 of the Joint Ownership Agreement.

13.9. A First Mortgagee shall be given notice of any arbitration proceedings by the Owners, and shall have the right to intervene therein and be made a party to such proceedings, and the Owners' consent to such intervention. In the event that a First Mortgagee shall elect not to intervene or become a party to such proceedings, said First Mortgagee shall receive a copy of any decision made in said arbitration proceedings.

13.10. As neither Owner has any rights in power entitlement contract sales by the other Owner, such contracts may be assigned to a First Mortgagee.

13.11. Canal will not accept a voluntary surrender of the Demised Premises without the specific written approval of an Owner's First Mortgagee, if any; and no decision ending the Useful Life of Canal Unit II shall be effective as against a First Mortgagee unless notice thereof is given to all First Mortgagees and fifteen business days have elapsed from receipt of notice.

13.12 Canal will not exercise any of its rights hereunder as lessor, including without limitation its rights under Sections 12 and 18 hereof, in a manner which has a material adverse effect on the rights or security of any First Mortgagee.

13.13. The provisions of this Section 13 are for the benefit of such First Mortgagee and shall be enforceable so often as may be necessary but only by such First Mortgagee.

SECTION 14

OBLIGATIONS OF MORTGAGEE

A First Mortgagee shall not be liable, either as Mortgagee or as Transferee, to perform, or be liable in damages for failure to perform, any of the obligations of Canal or Montaup unless and until such First Mortgagee shall enter and take possession of the mortgaged property, for any purpose, including the purpose of foreclosing its Mortgage. In such case, a First Mortgagee shall have all of the rights of Canal or of Montaup hereunder respectively, and shall be liable to perform all the obligations of that Owner arising during the period of such possession; provided, however, that on and after the discontinuance of any foreclosure or possession by the Mortgagee and the turning back of possession to Canal or Montaup as the case may be, such liability of a First Mortgagee shall cease, until a subsequent entry into possession.

SECTION 15

TERMINATION FOR DEFAULT

15.1. In the event a default by Montaup shall continue for more than three months after receipt of a notice of default plus an additional period as may be allowed in favor of a First Mortgagee

pursuant to Section 13.5, Canal may by written notice to Montaup and such First Mortgagee, if any, terminate all rights and interest of Montaup under these Agreements, and Canal or its designee or designees shall succeed to such rights and interest on the date specified in such notice which date shall be not less than thirty days after the giving of such notice, subject to the obligation of Canal to purchase Montaup's rights and interest in Canal Unit II and under these Agreements, or to find another purchaser or purchasers thereof, as provided for below herein. Subject to obtaining necessary regulatory approvals and releases from mortgage indentures or similar instruments where applicable (which Owners agree to use their best efforts to obtain), Montaup shall convey, transfer and assign, and Canal, and/or its designee or designees shall purchase, free and clear of all liens and encumbrances other than those existing at the effective date of the Agreements, all the right, title and interest of Montaup in Canal Unit II and in the Agreements and any other agreements or instruments relating to the Unit. Upon completion of such conveyance, transfer and assignment, such purchaser or purchasers shall pay to Montaup an amount (a) equal to the lesser of (i) the net book value investment of Montaup in the Unit, or (ii) the fair market value of Montaup's Ownership Share of Canal Unit II, less (b) all amounts owed to Canal by Montaup under the Agreements and all expenses reasonably incurred by Canal in enforcing its rights of termination.

15.2 In the event that (a) all units located at the Canal Site, other than Canal Unit II, for which Canal is the operator, whether as the Owner or as agent for the Owners, are no longer in operation and are permanently shut down so that Canal Unit II is the only unit in operation and (b) a default by Canal shall continue for more than three months after receipt of a notice of default plus an additional period as may be allowed in favor of a First Mortgagee pursuant to Section 13.5, Montaup may by written notice to Canal and such First Mortgagee, if any, terminate all rights and interest of Canal under these Agreements, and Montaup or its designee or designees shall succeed to such rights and interest on the date specified in such notice which date shall be not less than thirty days after the giving of such notice, subject to the obligation of Montaup to purchase Canal's rights and interest in Canal Unit II and under these Agreements, or to find another purchaser or purchasers thereof, as provided for below herein. Subject to obtaining necessary regulatory approvals and releases from mortgage indentures or similar instruments where applicable (which Owners agree to use their best efforts to obtain), Canal shall convey, transfer and assign, and Montaup and/or its designee or designees shall purchase, free and clear of all liens and encumbrances other than those existing at the effective date of the Agreements, all the right, title and interest of Canal in Canal Unit II and in the Agreements and any other agreements or instruments relating to the Unit. Upon completion of such

conveyance, transfer and assignment, such purchaser or purchasers shall pay to Canal an amount (a) equal to the lesser of (i) the net book value investment of Canal in the Unit, or (ii) the fair market value of Canal's Ownership Share of Canal Unit II, less (b) all amounts owed to Montaup by Canal under the Agreements and all expenses reasonably incurred by Montaup in enforcing its rights of termination.

Subject to obtaining necessary regulatory approvals and releases from a First Mortgage, or any other lien, where applicable (which Owners agree to use their best efforts to obtain), Canal shall also convey to Montaup or its designee or designees the lessor's interest in the Demised Premises and notwithstanding the possible termination of these Agreements shall convey to Montaup or its designee or designees perpetual easements and rights of use over the Canal Site sufficient to enable Montaup or its designee or designees to operate Canal Unit II in an efficient and economical manner. Canal shall cooperate with Montaup in effecting the transfer of operating functions and operating personnel relating to Canal Unit II.

The price to be paid by Montaup or its designee or designees for the conveyances called for by the preceding paragraph and the scope and specific areas covered by the easements to be granted shall be determined by the Owners or if they fail to agree within 60 days after the date specified in the notice of termination either Owner may require that the matter be determined by arbitration in accordance with Section 27 of the Joint Ownership Agreement.

15.3. In the event of a termination of this Agreement, Montaup or Canal, as the case may be, shall despite termination remain liable for all obligations accrued to the date of termination.

SECTION 16

SUBORDINATION OF 1968 INDENTURE

This Agreement shall not be binding until the subordination referred to in Section 22 of the Joint Ownership Agreement shall have been obtained.

SECTION 17

CONDEMNATION

The rights and relationships of the Owners in the event of condemnation shall be governed by Section 13 of the Joint Ownership Agreement and by Section 11 of the Common Facilities Agreement.

SECTION 18

POSSESSION, USE AND RELEASES OF PROPERTY: OTHER GENERATING UNITS

18.1. Owners shall be entitled, except as herein otherwise expressly provided, (i) to possess, use and enjoy the Demised

Premises and Canal Unit II; (ii) to receive, use and dispose of the respective tolls, rents, revenues, issues, income, products and profits; and (iii) to receive, use and dispose of all amounts due under power contracts, and to exercise any and all rights under and with respect thereto and to enforce the performance thereof. Canal shall have the right, at any time and from time to time, without any further release from or consent by Montaup:

18.1.1. To sell or dispose of, free from this Agreement or any security agreement including any First Mortgage by either Owner, any machinery, equipment, furniture, apparatus, tools or implements, materials or supplies or other similar Facility which may have become obsolete or inefficient for use or which are no longer useful, necessary or profitable in the conduct of generation of power by Canal Unit II, and to the extent appropriate, substituting or adding other machinery, equipment, furniture, apparatus, tools or implements, materials or supplies or other similar Facilities, which shall forthwith be subject to the terms of this Agreement to the same extent as the Facility for which it is substituted; and no purchaser of any such Facility shall be bound to inquire into any question affecting the right of Canal to sell or

otherwise dispose of the same free from the ownership rights of these Agreements;

18.1.2 To surrender or modify any franchise, license or permit which Canal or Canal Unit II may own or under which Canal Unit II may be operating, provided that, after the surrender or modification of any such franchise, license or permit, Canal Unit II shall still be entitled under some other, or without any, franchise, license or permit, to generate power as contemplated by these Agreements.

18.1.3. To alter, repair, replace, change the location or position of and add to structures, machinery, equipment and other Facilities of Canal Unit II, Common Facilities, or the Demised Premises; provided, however, that no change shall be made in the location of any such Facility or the Demised Premises subject to this Agreement, which shall or may impair the rights of either Owner, or their respective First Mortgagees under this Agreement.

Owners shall, from time to time, execute any written, and if needed recordable, instrument to confirm any action

taken by or which may be taken by Canal under this Section, upon receipt by Montaup of a request for the same, together with an officer's certificate stating that the action so to be confirmed was duly taken in conformity with a designated provision of this Section or these Agreements, and an opinion of counsel stating that said action was duly taken by Canal in conformity with said provision and that the execution of such written instrument is appropriate to confirm such action under this Section.

18.2. Purchaser Protected. No purchaser in good faith of property purporting to be released herefrom shall be bound to ascertain the authority of Canal to execute the release or to inquire as to the existence of any conditions herein prescribed for the exercise of such authority; nor shall any Transferee of any property or rights permitted by this Section 18 to be transferred by Canal be under any obligation to ascertain or inquire into the authority of Canal to make any such Transfer. Any Transfer executed by Canal under this Section shall be sufficient for the purposes of this Agreement and shall constitute a good and valid transfer of the property therein described from the terms hereof.

SECTION 19

TERMINATION OF AGREEMENTS

This Agreement of Lease, the Agreement of Joint Ownership, and the Common Facilities Agreement shall terminate, and the

Term of the Lease shall end, upon the occurrence of either:

19.1. The expiration of the Term hereof, as set forth in Section 6 of this Agreement; or the Termination hereof by default, as set forth in Section 15 of this Agreement; or

19.2. Canal Unit II no longer has a Useful Life, due to any event or circumstance, and the wind-up procedure set forth in Sections 19.2.1 through 19.2.4 shall have been consummated.

19.2.1. From and after the date when Canal Unit II ceases to have a Useful Life, Canal shall have the right to make use of any Common Facility contributed by Canal Unit II; such right is to be exercised by means of designation and notice by Canal that such Common Facility previously used or contributed by Canal Unit II is intended to be utilized for the benefit of another Canal Unit.

From and after the termination date of Canal Unit II, costs relating to Common Facilities Contributed by Canal Unit II, designated for subsequent use by Canal for another Canal Site unit, and all costs relating to Common Facilities Contributed by Canal Unit I (except costs relating to those Common Facilities Contributed by Canal Unit I designated for the sole use of Canal Unit II prior to the end of the Useful Life of Canal Unit II, pursuant to Section 11 of the Common Facilities Agreement) shall be solely the responsibility of Canal, and Montaup shall cease to have any responsibility or obligation therefor. The Carrying Costs relating to any such Common Facility shall be adjusted

to reflect the reduction in the unrecovered book value of such Common Facility resulting from the application of the proceeds of insurance or condemnation, if any, in a manner which reflects ratable application of such proceeds among all the assets of Canal Unit II.

If book value remains in any such designated Common Facility Contributed by Canal Unit II, Canal may, at its election and at any time after Canal Unit II no longer has a Useful Life, pay to Montaup Montaup's share of the book value of any such Common Facility, whereupon such Facility shall vest in its entirety in Canal. In any event, once no book value remains in any such designated Common Facility, it shall be deemed to belong solely to Canal, free from this Agreement and any security agreement by Montaup.

19.2.2. As to those Common Facilities Contributed by Canal Unit II not designated by Canal for use by another generating unit, and other Facilities of Canal Unit II (which are, therefor unused) either Owner may at any time within two years after the termination of the Useful Life of Canal Unit II, buy the other Owner's share of such Facility at a price to be agreed upon. Should both Owners desire such unused Facility, the Owners may bid on the Facility; or either Owner may, instead of the foregoing, require that a public auction be made of the Facility. Any purchaser or other Transferee of a Facility under this Section 19.2.2. shall, notwithstanding any provision of these Agreements

to the contrary, pay all demolition and removal costs, and shall take such Facility free of any security interest, except one created by the purchaser. Any Transferee, except Canal, shall remove the purchased Facility within a reasonable time.

19.2.3. As to those Facilities of Canal Unit II not designated by Canal for use by another Canal Site unit under Section 19.2.1., or purchased under Section 19.2.2., Canal may elect to leave such Facilities standing, or demolish the same. Should Canal order demolition and removal of any such Facility within two years from the effective date of the termination of the Useful Life of Canal Unit II, Montaup shall pay its share of demolition and removal costs, and, if appropriate, restoring the Canal Site, net of salvage and net of any proceeds of insurance or condemnation awarded to provide for such removal. Should Canal not order demolition of such Facility within said two years, despite any provision contained in these Agreements to the contrary, Montaup shall cease to have any obligation or liability for Common Costs or demolition costs and Montaup's interest in such Facility shall be deemed to have passed in its entirety to Canal; and Canal may use the same or demolish it at a later date, free from this Agreement, or any security agreement created by Montaup hereunder.

19.2.4. The windup of these Agreements shall be complete, and these Agreements shall terminate when, after Canal Unit II no longer has a Useful Life, Montaup has no book value remaining in any undemolished Common Facility Contributed by Canal Unit II, designated for use by another Canal Site unit, and the earliest date when either of the following has occurred:

1. All other Facilities of Canal Unit II except those designated for use by another unit are demolished and the Canal Site restored, or,

2. Two years have passed from the end of the Useful Life of Canal Unit II, except that these Agreements shall remain in effect until all Facilities designated for removal during such two-year period are removed.

19.3. Upon any termination hereof, and subject to the duties of Canal and Montaup hereunder to pay all accrued amounts owed, which have not been paid at the termination hereof, and subject to later payment of amounts not yet payable:

19.3.1. Montaup shall execute a recordable form of notice that all such Agreements and the underlying Lease have terminated, and shall surrender the Demised Premises and all appurtenant easements.

19.3.2. All remaining Facilities, other than those designated to be demolished and removed by Canal, shall automatically vest in title in Canal in its entirety, and the Tenancy in Common in such property shall terminate; but Montaup

shall execute a conveyance of all such improvements, in reasonable form, if so requested by Canal.

19.3.3. All security agreements created solely by Montaup shall automatically no longer be a lien on the Canal Site or any Facility; and, if requested by Canal, Montaup shall cause to be released and discharged of record, all instruments, agreements, and liens, that may by payment of monies or otherwise be discharged, and all encumbrances which were or are imposed upon Montaup's interests set forth herein.

SECTION 20

WAIVER OF PARTITION

Canal and Montaup for themselves and their respective successors and assigns, pursuant to Massachusetts G.L. c.164 §99A, hereby waive any right to partition Canal Unit II, the Demised Premises, and any other Facility so long as Canal Unit II is used or useful for a generating unit or for the term of this Agreement, whichever is less.

SECTION 21

ARBITRATION

Arbitration rights between the Owners shall be governed by Section 27 of the Joint Ownership Agreement.

SECTION 22

IMPLEMENTATION, ASSIGNMENT, COUNTERPARTS AND THIRD PARTY BENEFICIARY

22.1. Each Owner shall, upon request of the other Owner, execute and deliver any document reasonably required to implement any provision hereof.

22.2. This Agreement shall be binding on successors and assigns of each Owner and, insofar as permitted by law, on any receiver or trustee in bankruptcy, receivership, or reorganization of an Owner.

22.3. Except as provided in these Agreements, no assignment or transfer of any interest by either Owner shall relieve such Owner of any of its obligations hereunder without the express written consent of the other Owner.

22.4. Any number of counterparts of this Agreement may be executed and each shall have the same force and effect as the original.

22.5. Except as expressly provided herein this Agreement shall confer no rights on any person not a party thereto.

SECTION 23

CROSS DEFAULT

Any default of these Agreements shall be deemed a default of this Agreement.

SECTION 24

NOTICES

Any notice, demand or request pursuant to any provision of this Agreement to either Owner shall be made in writing and shall be delivered either in person, by prepaid telegram, or by registered or certified mail.

To Canal, if by hand or by telegram:	Canal Electric Company 675 Massachusetts Avenue Cambridge, Massachusetts 02139 Attention: President
	and,
if by mail:	Canal Electric Company P.O. Box 190 Cambridge, Massachusetts 02139 Attention: President
To Montaup, if by hand or by telegram:	Montaup Electric Company c/o EUA Service Corporation 99 High Street Boston, Massachusetts 02110 Attention: President
	and,
if by mail:	Montaup Electric Company c/o EUA Service Corporation P.O. Box 2333 Boston, Massachusetts 02107 Attention: President

SECTION 25

CERTIFICATES

Either Owner shall, without charge, at any time and from time to time hereafter, within ten (10) days after written request of the other, certify by written instrument duly executed and acknowledged to any existing or proposed First Mortgagee or purchaser, or any other person:

25.1. As to whether these Agreements have been supplemented or amended, and if so, the substance and manner of such supplement or amendment;

25.2. As to the validity and force and effect of these Agreements, in accordance with their tenor as then constituted;

25.3. As to the existence of any default thereunder;

25.4. As to the existence of any offsets, counterclaims or defenses thereto on the part of such other Owner;

25.5. As to the commencement and expiration dates of the Term of this Agreement; and

25.6. As to any other matters as may reasonably be so requested.

Any such certificate may be relied upon by the party requesting it and any other person to whom the same may be exhibited or delivered, and the contents of such certificate shall be binding on the party executing the same.

SECTION 26

AGREEMENT BINDING UPON SUCCESSORS AND ASSIGNS OF OWNERS

The covenants, terms, conditions, provisions, and undertakings in this Agreement or in any renewals thereof shall extend to and be binding upon the successors, assigns, and other Transferees, of the Owners as if they were in every case named and expressed, and shall be construed as covenants running with the land; and wherever reference is made to either of the Owners, it shall be held to include and apply also to such Owner, as if in each and every case so expressed.

SECTION 27

COVENANT TO EXECUTE ADDITIONAL INSTRUMENTS

The Owners agree to execute and deliver any instruments in writing necessary to carry out any agreement, term, condition, or assurance in this Agreement whenever occasion shall arise and request for such instruments shall be made.

SECTION 28

OWNER'S REMEDIES ARE CUMULATIVE

The specified remedies to which the Owners may resort under the terms of this Agreement are cumulative and are not intended to be exclusive of any other remedies or means of redress to which an Owner may be lawfully entitled in case of

any breach or threatened breach by the other Owner of any provision or provisions of this Lease.

SECTION 29

TABLE OF CONTENTS AND MARGINAL NOTES

The table of contents, captions, and marginal notes of this Agreement are inserted only as a matter of convenience and for reference and in no way define, limit, or describe the scope or intent of this Agreement.

SECTION 30

IDENTIFICATON OF DEMISED PREMISES
BY
ANNEXED PLANS

The plans attached to and made a part of this Agreement, except as otherwise specifically provided, are used solely for the purpose of identifying or designating the Demised Premises and the Canal Site. Any marking, measurements, dimensions, or notes of any kind contained therein have no bearing with respect to the terms and conditions of this Agreement and are not to be considered a part hereof.

SECTION 31

ENTIRE AGREEMENT

These Agreements, together with any written agreements which shall have been executed simultaneously herewith, contain the entire agreement and understanding between the Owners. There are no oral understandings, terms, or conditions, and neither party has relied upon any representation, express or implied, not contained in these Agreements or the simultaneous writings heretofore referred to. All prior understandings, terms, or conditions are deemed merged in these Agreements. These Agreements cannot be changed or supplemented orally but only by an agreement in writing and signed by the party against whom enforcement of any waiver, change, modification, or discharge is sought.

SECTION 32

REMEDIES

In the event of default by either Owner of any obligation pursuant to this Agreement, the other Owner shall be free to invoke such remedies at law or in equity as may be deemed appropriate, subject to the arbitration provision set forth in Section 21.

SECTION 33

GOVERNING LAW

This Agreement and the performance thereof shall be governed, interpreted, construed and regulated by the laws of the Commonwealth of Massachusetts.

SECTION 34

WAIVER

Failure of an Owner to complain of any act or omission on the part of the other Owner, no matter how long the same may continue, shall not be deemed to be a waiver by said party of any of its rights hereunder. No waiver at any time, express or implied, of any breach of any provision of this Agreement shall be deemed a waiver of a breach of any other provision of this Agreement or a consent to any subsequent breach of the same or any other provision. No acceptance of any partial payment shall constitute an accord or satisfaction but shall only be deemed a part payment on account.

SECTION 35

UNCONTROLLABLE FORCES

No default in the performance of any obligation other than an obligation to pay any cost or expense shall be deemed to

exist if the act or failure to act of the other Owner constituting such default is the result of an "uncontrollable force" as defined in §16.4 of the Nepool Agreement dated September 1, 1971, to wit: "The term 'uncontrollable forces' shall be deemed for the purposes hereof to mean storm, flood, lightning, earthquake, fire, explosion, failure of facilities not due to lack of proper care or maintenance, civil disturbance, labor disturbance, sabotage, war, national emergency, restraint by court or public authority, or other causes beyond the control of the affected Participant, which such Participant could not reasonably have been expected to avoid by exercise of due diligence and foresight. Any Participant affected by an uncontrollable force shall use due diligence to place itself in a position to fulfill its obligations hereunder and if unable to fulfill any obligation by reason of an uncontrollable force such Participant shall exercise due diligence to remove such disability with reasonable dispatch."

SECTION 36

TIME OF ESSENCE

Time is of the essence of this Agreement with respect to the performance of obligations hereunder.

SECTION 37

INSURANCE

The obligations of Owners as to insurance shall be governed by Section 23 of the Joint Ownership Agreement.

SECTION 38

PARTIAL INVALIDITY

If any term, covenant, condition or provision of this Agreement or the application thereof to any person or circumstance shall, at any time or to any extent, be invalid or unenforceable, the remainder of this Agreement, or the application of such term or provision to persons or circumstances other than those as to which it is held invalid or unenforceable, shall not be affected thereby, and each term, covenant, condition and provision of this Agreement shall be valid and be enforced to the fullest extent permitted by law.

SECTION 39

REGULATORY APPROVALS

The effectiveness of this Agreement of Lease and the terms hereof shall be subject to the obtaining of any necessary governmental approvals and to the regulation of any governmental agency having jurisdiction in the premises.

SECTION 40

NOTICE OF LEASE

The Owners will at any time, at the request of either one, promptly execute duplicate originals of an instrument, in recordable form, which will constitute a notice of lease, setting forth a description of the Demised Premises, the term of this Agreement and other portions thereof as either Owner may request. This Agreement may be recorded in full by either Owner.

IN WITNESS WHEREOF, the parties hereto have executed this Agreement in multiple originals this 14th day of October, 1975, under seal.

Attest:

/s/ R. M. McMorrow
Clerk
[Seal]

CANAL ELECTRIC COMPANY
as lessor

By /s/ George H. Gowdy
President

Attest:

/s/ R. M. McMorrow
Clerk
[Seal]

CANAL ELECTRIC COMPANY
as co-tenant

By /s/ George H. Gowdy
President

Attest:

/s/ E. H. Eddleston
Clerk
[Seal]

MONTAUP ELECTRIC COMPANY
as co-tenant

By /s/ John F.G. Eichorn, Jr.
President

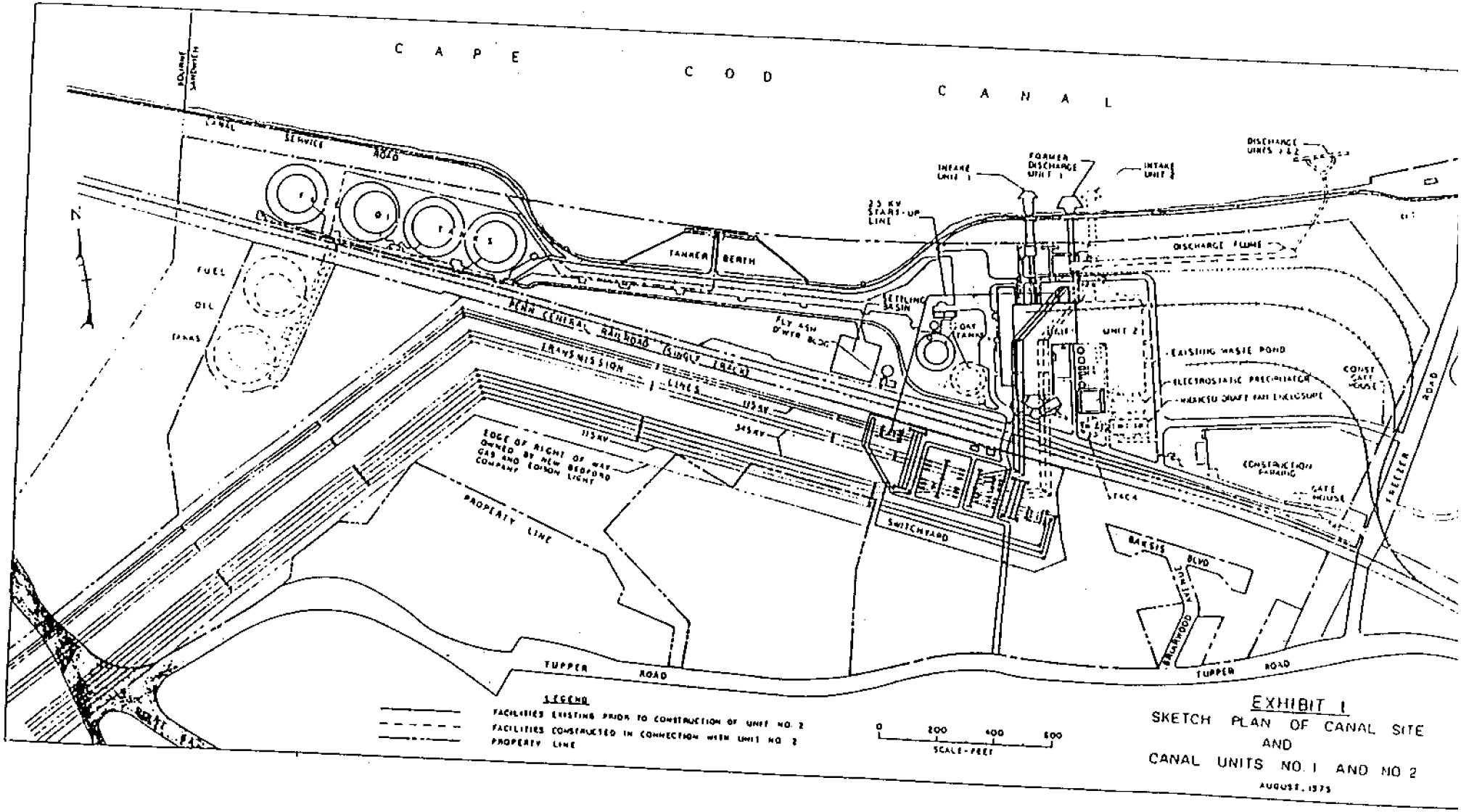
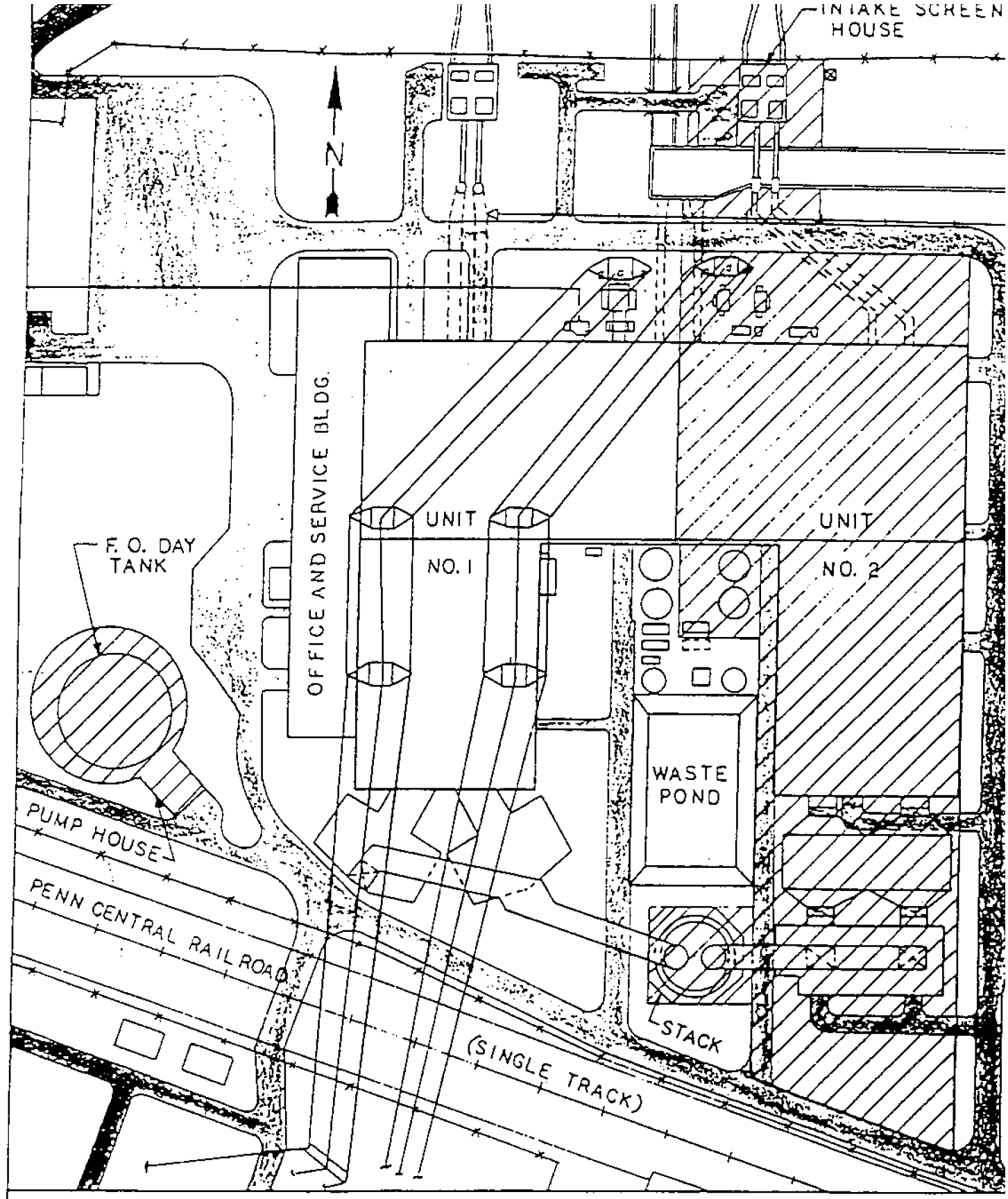


EXHIBIT I

SKETCH PLAN OF CANAL SITE AND CANAL UNITS NO. 1 AND NO 2

AUGUST, 1975



LEGEND

DEMISED PREMISES

EXHIBIT 2

SKETCH PLAN OF DEMISED PREMISES

AUGUST, 1975

Conformed Copy

INDENTURE OF LEASE

BY AND BETWEEN

CANAL ELECTRIC COMPANY

and

MONTAUP ELECTRIC COMPANY
as lessors

and

NEPCO TERMINAL, INC.
as lessee

CANAL UNIT II, CAPE COD CANAL

SANDWICH, MASSACHUSETTS

INDENTURE OF LEASE

THIS INDENTURE OF LEASE, dated as of October 17, 1975, by and between CANAL ELECTRIC COMPANY ("Canal") and MONTAUP ELECTRIC COMPANY ("Montaup"), both Massachusetts corporations, as "Lessors", and NEPCO TERMINAL, INC. ("Nepco"), a Massachusetts corporation, as "Lessee",

WITNESSETH THAT:

WHEREAS, Canal owns certain parcels of property containing approximately 90 acres (the "Canal Site") situated on the Cape Cod Canal in the Town of Sandwich, Massachusetts, on a portion of which is presently located two electric generating plants, commonly and hereafter identified as "Canal Unit I" and "Canal Unit II"; and

WHEREAS, Canal alone is owner of Canal Unit I; and

WHEREAS, Canal and Montaup are joint owners of Canal Unit II under an Agreement of Joint Ownership dated October 27, 1970; and Canal, pursuant to Section 14(c) of said Agreement of Joint Ownership, has responsibility for operation and maintenance of Canal Unit II; and

WHEREAS, Canal and Montaup in connection with the construction of Canal Unit II have erected two additional oil storage tanks having a capacity of 183,708 barrels each, and additional pipeline and pumping facilities (the "New Equipment"); and

WHEREAS, upon a portion of the Canal Site leased under an agreement dated June 2, 1967, Nepco constructed and owns a presently

existing oil storage facility ("Existing Facility") consisting of four oil storage tanks, pipelines and pumping facilities which has been dedicated for usage by Nepco in connection with the supply of Canal Unit I; and

WHEREAS, Canal and Nepco have entered into an Agreement dated June 2, 1967, pursuant to which Nepco is obligated to supply the requirements of No. 6 fuel oil to Canal Unit I; and Canal and Nepco are entering, concurrently with this Lease, into an "Amendment" of said Agreement, pursuant to which Nepco is obligated to supply the requirements of fuel oil for the operation of both Canal Unit I and Canal Unit II (said Agreement as amended to be hereinafter designated the "Oil Supply Contract"); and

WHEREAS, Canal and Montaup desire to lease to Nepco, and Nepco desires to lease, operate and maintain said New Equipment which is capable of operation in coordination with the Existing Facility;

NOW, THEREFORE, in consideration of the mutual promises herein contained, Canal and Montaup as Lessors and Nepco as Lessee agree as follows:

1. Equipment

Lessors do hereby lease to Lessee and Lessee hereby hires from Lessors the New Equipment which is described in the Schedule of Equipment attached hereto as Exhibit 2 and made a part hereof. Said New Equipment is located adjacent to the Westerly boundary lines of the Canal Site and is shown on the sketch plan attached hereto as Exhibit 1 as "Fuel Oil Tanks -- Facilities Constructed in Connection with Unit No. 2".

2. Term

TO HAVE AND TO HOLD for a period from the date of execution of this agreement hereinabove specified to and including November 15, 1978 (the "Initial Term"), unless sooner terminated as hereinafter provided. Unless at least three months prior to the termination of the Initial Term, notice is given by Lessors of intention to take possession of the New Equipment, or notice is given by Lessee of intention to surrender the same, the term of this Lease shall be deemed to be, and shall be automatically, renewed and extended for a further term of one year from the termination date of the Initial Term; and the terms, covenants, conditions and provisions contained in this Lease, including this clause of automatic renewal, shall remain in effect for such extended term. The Initial Term and any extended term are hereby referred to as the "Term".

3. Rent

3.1 Fixed Rent

Lessee covenants and agrees to pay as rent, in the manner provided in Section 3.2 below, to Lessors the sum of Six hundred and ninety-seven thousand one hundred dollars ($697,100) per year (the "Annual Fixed Rent"), which shall accrue in equal installments of one-twelfth (1/12th) of the Annual Fixed Rent on the first day of each calendar month included in the Term; and for any portion of a calendar month at the beginning or end of the Term, at that rate payable in advance for such portion. Said Annual Fixed Rent shall be increased at the direction of Canal in an amount equal to increased carrying costs for capitalized alterations or additions occurring pursuant to Sections 10.3 and 12.2 of this Lease, and, in addition, will be similarly in-

creased for other capitalized alterations, improvements or additions. Increases in carrying costs shall be computed in the manner in which such costs are determined by Canal and Montaup in the allocation of costs between Canal Unit I and Canal Unit II.

3.2 Payment of Annual Fixed Rent

The Annual Fixed Rent shall be paid by Nepco to Canal and Montaup by means of and in the form of a credit on each bill rendered by Nepco to Canal under the Oil Supply Contract with respect to Canal Unit II. The total dollar amount of such credit shall be applied to the gross amount of each such bill and shall be calculated by multiplying the number of barrels of oil reflected in such bill by the component which had been included in such bill as part of the throughput charge per barrel of oil to reflect the obligations of Nepco for the Annual Fixed Rent hereunder.

3.3 Additional Rent

In order that the rent shall be net to Lessors, Lessee covenants and agrees to pay as "Additional Rent" certain charges for taxes and betterment assessments, utilities and insurance as provided in Sections 4, 5, and 6 below.

4. Taxes

Lessee agrees to be responsible to reimburse Lessors for any and all taxes, assessments and other governmental charges of whatsoever kind or character and by whomsoever payable on or relating to the New Equipment, and on the operation thereof ("Taxes"), which are levied, assessed or imposed during the lease term and to be responsible to reimburse Lessors for the prorated amount of all Taxes which are also properly allocable to the lease term irrespective of when the same may have been levied, assessed or imposed, and all gross receipts and

like taxes levied by any state or local taxing authority having jurisdiction over the property where the New Equipment is located against Lessors on or measured by rents payable hereunder. An amount as specified in Exhibit 1 to the Oil Supply Contract, is included in the Annual Fixed Rent for contemplated Taxes upon the New Equipment. In the event that the aggregate of all Taxes exceeds the amoun included in the Annual Fixed Rent, such amount in excess shall be charged as Additional Rent. Canal agrees to comply with all state an local laws requiring the filing of ad valorem tax returns on the New Equipment. Any statements for such Taxes received by Lessee shall be promptly forwarded to Canal. If said Taxes are levied, assessed or imposed directly upon Lessee, Lessee agrees, at the direction of Canal, to contest the validity or the amount thereof by appropriate proceedings; and Canal shall have a right to participate in any such proceeding through an attorney of its choosing. This Section shall not be deemed to obligate Lessee to pay (a) any taxes, fees, assessments and charges which may have been included in the Lessors' cost of the New Equipment, or (b) any income, franchise and like taxes against the rents. Canal may cause the withholding of the payment of any Taxes so long as it shall in good faith and by appropriate proceedings cause the contest of the validity or the amoun thereof unless such contest would adversely affect the title of Lessors to the New Equipment or would subject it to forfeiture or sale.

5. Insurance

5.1 Lessee shall maintain, or cause to be maintained, insurance from reputable insurance companies applicable to operations attendant to the use of the New Equipment as specified in Section 13(f) of the Oil Supply Contract; and to furnish Lessors satisfactory evidence of such coverage prior to the time it is due and 30 days prior to

date when renewal of same is to be effective.

5.2 Canal shall maintain for Lessors, property insurance applicable to the New Equipment pursuant to Section 23 of the Agreement of Joint Ownership dated October 27, 1970, in an amount at no time less than reproduction cost less depreciation or, at Lessors' option, reproduction cost new, including but without limitation thereto: (a) fire, explosion, wind, flood, earthquake, falling aircraft, vandalism, malicious mischief, riot and civil commotion coverage; (b) boiler and machinery insurance providing comprehensive coverage on all pressure, mechanical and electrical equipment (broad form); and (c) difference in conditions coverage for "all risks", excluding (a) and (b) of this subsection 5.2.

5.3 Lessee agrees to reimburse Canal for such portion of the cost of the property insurance specified in subsection 5.2 reasonably allocable to the New Equipment. An amount, as specified in Exhibit 1 to the Oil Supply Contract, is included in the Annual Fixed Rent for said insurance reimbursement. In the event that the insurance cost allocable to the New Equipment exceeds the amount included in the Annual Fixed Rent, Lessee agrees to pay such amount in excess as Additional Rent.

5.4 All insurance which is carried with respect to the New Equipment and attendant operations shall include a designation of Lessors as additional insureds and a waiver of insurer's right of subrogation against Lessors or Lessee for loss or damage even though due to the negligence of said parties or either of them.

6. Utilities

Lessee shall pay when due all charges for the use of steam, telephone, gas and other utilities or services used or consumed

in connection with the operation of the New Equipment (except electricity and water which shall be provided by Lessors at no cost to Lessee). If said utilities or services (except electricity and water) are furnished Lessee by Canal, Lessee agrees to pay the charg therefor as provided for in the Oil Supply Contract.

7. Mortgagee's Rights

This Lease shall be subject and subordinate at all times to the lien of existing mortgages and of mortgages which may hereafter be made a lien on the leased property by Lessors, provided, however, that no such mortgages shall, except on default thereof, impair the use and operation of the New Equipment as contemplated hereby. Although no instrument or act on the part of Lessee shall be necessary to effectuate such subordination, Lessee will execute and deliver, nevertheless, such further instrument or instruments, as may be requested from time to time by Lessors and at Lessors' expense, as may be required by any mortgagee of the New Equipment.

8. Liens

Lessee shall not make, allow or suffer, nor shall any person acquire through Lessee, any lien, mortgage or security interest in nor will it sell, convey or assign any interest in the New Equipment or in any buildings or other structures, replacements, changes, additions or improvements thereto or in fixtures thereon; and if a creditor or other person acquires or purports to have acquire a lien on any of said property without the written consent of Lessors, Lessee will promptly obtain the discharge thereof by filing a bond or taking other appropriate measures.

9. Use

Lessee shall possess and use the New Equipment solely for the business of supplying fuel under the Oil Supply Contract to Canal for the operation of Canal Unit I and Canal Unit II.

10. Compliance with Law

10.1 Lessee shall comply with all applicable laws, ordinances, regulations or orders of any Federal, State, local or other public authority affecting use of the New Equipment, including without limitation thereto all regulations concerning environmental or water pollution control; and Lessee shall make all repairs or replacements to the New Equipment, and shall keep the same equipped with all safety and preventive appliances, required by said law, ordinances, regulations or orders; provided, however, that Lessee may defer compliance so long as the validity of any such law, ordinance, regulation or order shall be contested by Lessee in good faith and by appropriate legal proceedings, if Lessee first gives Lessors appropriate assurance against any loss, cost or expense on account thereof.

10.2 If Lessee shall fail to comply as specified in the preceding subsection 10.1, Lessors may take such action as may be required and Lessee shall reimburse Lessors upon demand for the cost thereof.

10.3 If compliance with all laws, ordinances, regulations and orders as specified in subsection 10.1 requires substantial alterations or additions to the New Equipment, Lessee shall be responsible to recommend such alterations or additions to Lessors; and such alterations or additions shall be made, at the direction of Canal,

either by Lessors or by Lessee. The costs arising under this Section 10.3 shall be borne as follows: (a) If such costs are proper capitalizable over a period of more than one year, then the costs shall be borne by Lessors with a corresponding increase in the Annual Fixed Rent as provided for in Section 3.1 of this Lease and (b) if such costs are not properly capitalizable then the costs sha be borne by Lessee and shall, in turn, be subject to the provisions in the Oil Supply Contract relating to adjustments in the unit sale price.

11. Permits

Lessee shall be responsible for obtaining any and all necessary permits for operation of the New Equipment.

12. Maintenance and Repairs

12.1 Lessors warrant that the New Equipment is in new and good serviceable condition. Lessee acknowledges that it has inspected the New Equipment and acknowledges that the New Equipment is in good serviceable and new condition, excepting only for possible latent de fects. Lessee shall be responsible to keep and maintain the New Equipment in good operating condition and repair in accordance with sound industry standards and shall be responsible for returning the New Equipment to Lessors at the end of the Term in its original cond tion, reasonable wear and tear excepted. The cost of such maintenan and repair shall be borne by Lessee, except with respect to such costs arising because of (a) latent defects in the New Equipment and (b) casualties not due to any fault of Lessee. Such maintenance obligation has been taken into account under the Oil Supply Contract in setting the unit sale price for oil thereunder.

12.2 In addition to the maintenance and repair responsibiliti of Lessee set forth above in Section 12.1, Lessee shall be responsib

to recommend to Lessors any other repairs which are necessary or appropriate, including any repairs called for by any new regulation or order of the New England Fire Rating Association, or similar body succeeding to its powers, so that the New Equipment shall conform thereto and be used, occupied and maintained in conformity therewith; also Lessee shall be responsible to recommend any necessary alterations to the New Equipment. Lessors shall instruct Lessee as to the manner to proceed in effecting any such repairs or alterations except that Lessee shall be obligated, in the absence of prompt instructions, to fulfill promptly its recommendations relating to the New England Fire Rating Association. Lessors shall be free to fulfill directly any recommendations of Lessee and shall be free to effect any repair or alteration to the New Equipment for the purpose of fulfilling the responsiblilities of Lessee relating to the New England Fire Rating Association. The costs arising under this Section 12.2 shall be borne as follows: (a) If such costs are properly capitalizable over a period of more than one year, then the costs shall be borne by Lessors with a corresponding increase in the Annual Fixed Rent as provided for in Section 3.1 of this Lease and (b) if such costs are not properly capitalizable then the costs shall be borne by Lessee and shall, in turn, be subject to the provisions in the Oil Supply Contract relating to adjustments in the unit sale price.

12.3 If the New Equipment is completely or substantially completely destroyed or damaged, at Lessors' option, this Lease shall terminate or the New Equipment shall be repaired, reconstructed or replaced in such a manner as to restore the same to substantially its condition just prior to the damage or destruction.

12.4 If the New Equipment is destroyed or damaged in a manner and to an extent less than specified in Section 12.3, the damaged equipment shall be repaired, reconstructed or replaced in such a manner as to restore the same to substantially its condition just prior to the damage or destruction.

12.5 The proceeds of insurance arising due to any casualty shall be applied to repairs to be performed pursuant to sections 12.3 and 12.4 and Lessors shall be entitled to any surplus thereof. In the event the proceeds of insurance are insufficient to effect the necessary repairs, the funds necessary therefor shall be provided by Lessee or Lessors, as appropriate, in accordance with the responsibilities and accounting procedures set forth in Section 12.1 and 12.2 above, respectively.

13. Easements and Access

13.1 Lessors hold rights of easement and necessary access, in connection with the Canal Unit II facilities, over the entire Canal Site, under a ground lease dated as of June 1, 1972. Lessors grant to Lessee the right to establish a "Control Area" acceptable to Lessors and to work out security provisions mutually acceptable betwee the parties hereto. Said Control Area shall be on and about that portion of the Canal Site upon which the New Equipment is located, as indicated in the sketch plan attached hereto as Exhibit 1 as "Fuel Oil Tanks -- Facilities Constructed in Connection with Unit No. 2". Lessee shall be deemed to be and shall be in control of the Control Area for purposes of access to and operation of the New Equipment, subject to rights of entry, possession and alteration or repair retained by Lessors under this Lease.

13.2 Lessee shall also have the right to maintain and repair during the term hereof a pipeline extending from the New Equipment to day tanks of Lessors and Canal and shall have the right to transport fuel through said pipeline for the purpose of performance of the Oil Supply Contract.

13.3 Except by written consent of Canal, Lessee, its servants, agents, invitees and licensees shall confine ingress and egress from the Control Area to access from Lessee's adjacent Existing Facility. Lessee shall limit persons using rights of ingress and egress to persons performing duties or functions reasonably related to Lessee's operations permitted under this Lease.

14. Indemnity

14.1 Except to the extent otherwise provided in this Lease with respect to alterations required by law (Section 10), and maintenance and repairs (Section 12), Lessee agrees that all property of any kind that may be on the premises of the Control Area shall be at the sole risk of Lessee.

14.2 Except to the extent otherwise provided in Section 14.5 below, Lessors shall not be liable to Lessee or to any other person for any injury, loss or damage to any person or property on or about the Control Area.

14.3 Except to the extent otherwise provided in Section 14.5 below, Lessee will save Lessors, as owners of the New Equipment, and Canal, as owner of the Canal Site, harmless and indemnified from and against all loss or damage caused by Lessee, its agents or contractors occasioned by (a) the use or misuse or abuse of water brought in through pipes or wells for use on the Control Area or of e plumbing, heating or other apparatus, electric or other fixtures; (b) the bursting or leaking of any pipes; or (c) a nuisance, including

oil leakage and spillage, made or suffered on the Control Area or adjacent property of Lessors or of Canal, or in the immediate vicinity of the foregoing, arising out of the operations of Lessee, except any loss or damage caused by Canal's failure to supply water depth for ingress to and egress from the berthing basin and docking facilities as provided in the Oil Supply Contract.

14.4 Except to the extent otherwise provided in Section 14.5 below, Lessee will save Lessors harmless and indemnified from and against any claim or damage on account of any injury to persons or property occurring on or about the Control Area or the approaches appurtenant or adjacent thereto, or other appurtenances used in connection therewith, however caused, and from and against any and all loss, damage or liability arising from any omission, neglect or default of Lessee except that the provisions of this subsection 14.4 shall not apply to any claim, damage, loss or liability caused by Canal's failure to supply water depth as required by the Oil Supply Contract.

14.5 Notwithstanding the provisions of Sections 14.2, 14.3 and 14.4, Lessee shall not be obligated to hold Lessors harmless to the extent of losses covered by insurance as provided in Section 5 of this Lease, nor for any loss or damage to the New Equipment to the extent that Buyer under the Oil Supply Contract is obligated to hold Seller thereunder harmless.

15. <u>No Sublease or Assignment</u>

Lessee covenants that, during this Lease and for such further time as Lessee shall hold the New Equipment or any part thereof, Lessee will not assign or encumber this Lease nor sublet the whole or any part of the New Equipment without first obtaining on each occasion the written consent of Lessors.

16. Takings for Public Use

If the New Equipment or the Control Area, or any substantial part thereof preventing Lessee from fulfilling its obligations to supply fuel to Canal in accordance with contractual obligations therefor, shall be taken by eminent domain in pais or otherwise, this Lease and said term shall terminate, but if upon a taking this Lease does not terminate, Lessee shall assign to Lessors any rights for compensation for property, whether real or personal, so taken.

17. Right of Entry and Termination for Default

17.1 This lease is upon the condition that if Lessee shall neglect or fail to perform or observe any of Lessee's covenants contained herein or any obligation under any agreement relating to the New Equipment or any obligation of Lessee as Seller under the Oil Supply Contract, then, and in any of the said cases (notwithstanding any license or any former breach of covenant or waiver of the benefit hereof or consent in a former instance), the Lessors may lawfully enter into and upon the Control Area and the New Equipment, or any part thereof in the name of the whole, and repossess the same as of Lessors' former estate and expel Lessee and those claiming through or under Lessee and remove their effects (forcibly, if necessary) without being deemed guilty of any manner of trespass, and without prejudice to any remedies which might otherwise be used for arrears of rent or preceding breach of covenant, and upon entry as aforesaid this Lease shall terminate. Lessee covenants that in case of such termination, or in case of termination under the provisions of statute by reason of default on the part of Lessee, Lessee will indemnify Lessors against all loss of rent and other payments which Lessors may incur reason of such termination during the residue of said term; or at

the election of Lessors Lessee will upon such termination pay to Les as damages such a sum as at the time of such termination represents the excess of the rent and taxes, if any, to be paid hereunder by Lessee above the rental value of the premises for the remainder of said term. Provided, however, that no such right of entry shall be deemed to have been created and no such termination have occurred un Lessors shall first have given Lessee notice in writing of the event claimed to entitle Lessors to such right and Lessee shall not have corrected the same within thirty (30) days thereafter.

17.2 Lessors may enter the Control Area and upon the New Equipment to view the same, and may remove any placards, signs or awnings not approved and affixed as herein provided, and to make repairs, improvements, alterations or additions thereto pursuant to provisions of this Lease.

17.3 In the event of the occurrence of any circumstances, including without limitation any dispute between Lessors and Lessee or any third parties, wherein in Lessors' good faith and judgment the continuous supply of fuel oil for Canal Units I and II is threatened, Lessors reserve the right without terminating this Lease, to make temporary entry on the Control Area and the New Equipment and use any and all facilities thereon, including oil thereon, to ensure that said continuous supply shall not cease or be interrupted, and Lessee agrees to cooperate with Lessors to assure such continuous supply of oil.

18. Termination for Failure of Renegotiation

If Lessee and Canal shall fail to agree upon a renegotiation of price and method of escalation pursuant to Section 6A of the Oil Supply Contract and said Oil Supply Contract shall terminate, this Lease shall terminate of even date with the termination of said

Oil Supply Contract without additional notice to that provided for in said Section 6A.

19. Termination for Insolvency

19.1 In the event of any receivership, insolvency or bankruptcy proceedings instituted by Lessee or if a decree or order by a court having jurisdiction in the premises shall be entered approving a petition seeking reorganization of Lessee under the Federal Bankruptcy Act or any other similar statute applicable to Lessee or appointing a receiver or conservator or liquidator or trustee of Lessee or of substantially all of the property of Lessee (other than a receiver, conservator, liquidator or trustee appointed in a proceeding not based upon insolvency of Lessee or upon its inability to pay its debts as they become due), Lessee shall be deemed to be in breach of this Lease and this Lease shall immediately terminate and Lessors reserve all remedies not inconsistent with §17 of the Oil Supply Contract, for breach of this Lease.

19.2 In the event of involuntary bankruptcy or corporate reorganization proceedings against Lessee, Lessors may terminate this Lease by written election to Lessee but not before the earlier of (a) sixty (60) days after the service upon Lessee of the initial petition in connection with such proceedings, or (b) the adjudication of insolvency of Lessee, but said right to terminate shall not be exercised if such petition shall have been denied and such denial shall not have been reversed.

20. Surrender

20.1 Upon expiration, forfeiture, surrender or termination of this Lease, Lessee shall peaceably surrender and deliver up the New

Equipment together with all personal property attached thereto or used in connection therewith, all as the absolute property of Lesso broom clean and in good condition and repair, reasonable wear and tear and casualties not required to be insured against by the Oil Supply Contract excepted. It is agreed between Lessors and Lessee that any and all structures, buildings, additions, improvements, equipment, apparatus, alterations and replacements constructed by or for Lessee on the New Equipment or placed thereon by or for Lessee, including by way of illustration but without limitation thereto, the items hereinafter specified, as well as all items of the type specifi shall be deemed to be and shall be affixed to and be a part of the New Equipment, and shall not be removed therefrom except upon written order of Lessors during the Term of this Lease, which consent shall n be unreasonably withheld if such removal is necessary to operations i supplying Canal Units I and II with fuel: oil storage tanks; fuel oil heaters, fuel oil pumps and drivers; oil piping, steam, water and other piping and valves; electrical conduits, wiring and motors; instruments and controls; buildings including all portions and the contents thereof; roadways; fencing around the Control Area; and also including all appurtenances and all items attached to the foregoing. For the purposes of this Section 20, the term "Improvements" shall include all buildings, replacements, changes, additions, fixtures and improvements now existent or at any time constructed upon the Control Area and New Equipment (and any personal property, other than oil on the Control Area and New Equipment necessary or appropriate for the continued supply of fuel to Canal Units I and II), including, by way of illustration and not limitation, oil storage and pumping facilities

and pipelines, with all equipment in or appurtenant thereto. Affixation of property to the New Equipment shall not deprive Lessee of title to property affixed except on expiration, forfeiture, surrender or termination of this Lease.

20.2 In the event of any dispute between the parties as to the termination of this Lease or as to possession of or title to the Improvements, Lessors shall, pending final determination of such dispute, have the right to make entry on the New Equipment and use any and all facilities, including oil thereon, to insure that the continuous supply of fuel oil for Canal Units I and II shall not cease or be interrupted, and Lessee agrees to cooperate with Lessors to insure such continuous supply of oil.

21. Invalid Provisions

If any provision of this Lease or portion of such provision or the application thereof to any persons or circumstance is held invalid the remainder of the Lease (or the remainder of such provision) and the application thereof to other persons or circumstances shall not be affected thereby.

22. No Waiver

No waiver, expressed or implied, by Lessors of any breach of any covenant, agreement or duty on the part of Lessee shall ever be held or construed as a waiver of any other breach of the same or any other covenant, agreement or duty.

23. Notice

Any notice, demand or request pursuant to any provision of this Lease to any party shall be made in writing and shall be delivered either in person, by prepaid telegram or other written telecommun-

ication device, or by registered or certified mail, as follows:

To Canal:	Canal Electric Company 675 Massachusetts Avenue Cambridge, Massachusetts 02139
To Montaup, if by hand or by telegram:	Montaup Electric Company c/o EUA Service Corporation 99 High Street Boston, Massachusetts 02110 Attention: President

and,

if by mail:	Montaup Electric Company c/o EUA Service Corporation P.O. Box 2333 Boston, Massachusetts 02107 Attention: President
To Nepco:	Nepco Terminal, Inc. Sandwich, Massachusetts 02563

24. Regulatory Approvals

The effectiveness of this Agreement of Lease and the terms hereof shall be subject to the obtaining of any necessary governmental approvals and to the regulation of any governmental agency having jurisdiction in the premises.

IN WITNESS WHEREOF, the parties hereto have executed this Lease this 15th day of April, 1976, as of the date first above written.

ATTEST:

CANAL ELECTRIC COMPANY

/s/ R. M. McMorrow
Clerk

By /s/ George H. Gowdy
President

ATTEST:

MONTAUP ELECTRIC COMPANY

/s/ W. F. O'Connor
Assistant Clerk

By /s/ W. R. Bisson
Vice President

ATTEST:

NEPCO TERMINAL, INC.

/s/ J. Lincoln Hallowell
Assistant Clerk

By /s/ R. G. Weinand
Executive Vice President

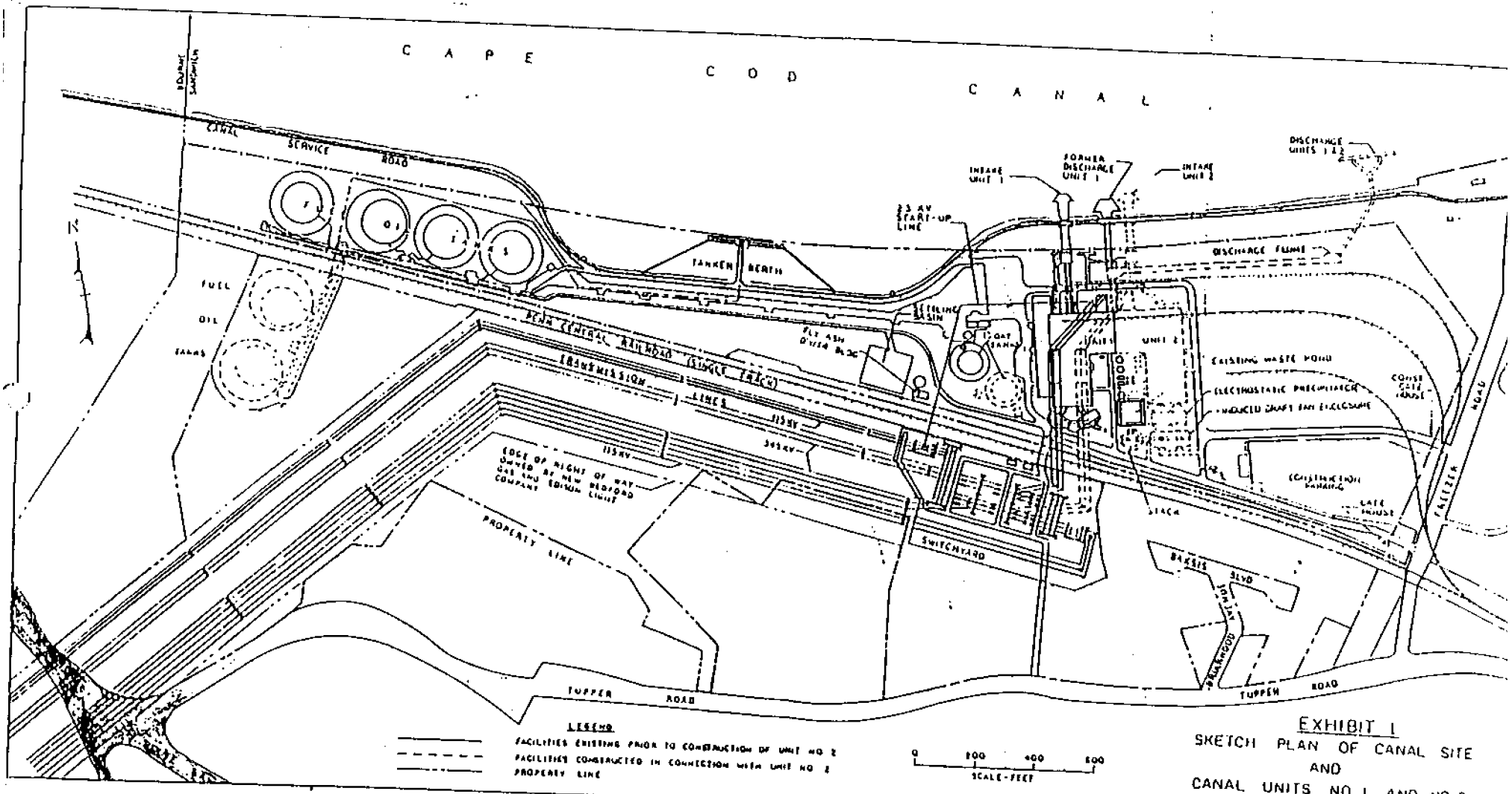


EXHIBIT I

SKETCH PLAN OF CANAL SITE AND CANAL UNITS NO. 1 AND NO 2

AUGUST, 1973

EXHIBIT 2

"Fuel Oil Storage and Handling Facilities Constructed in Connection with Unit No. 2"

2 - Fuel oil storage tanks, each complete with dike, internal heaters, outlet heater, sump pump, instrumentation and controls.

1 - Low pressure pump house, including, but not limited to:

- 2 - Low pressure fuel oil transfer pumps and drives
- 1 - Fuel oil drain pump and drive
- 2 - Condensate return pumps and drives
- 1 - Floor sump pump
- 1 - Condensate return tank

1 - Electric substation building with transformer and 2 load centers.

All - Electric wiring and conduit to applicable equipment, including heat tracing of fuel oil piping

All - Fuel oil, steam and condensate piping between the connections in the existing fuel oil storage tank farm and the two new fuel oil storage tanks constructed by the owners of Unit No. 2. Main fuel oil supply piping to the Unit No. 2 day tank. Piping includes, but is not limited to, insulation, cathodic protection and all appurtenances and specialties such as valves, strainers, expansion joints, controls, instrumentation and supports.

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MEMORANDUM OF UNDERSTANDING
BY AND BETWEEN CANAL ELECTRIC COMPANY
AND MONTAUP ELECTRIC COMPANY

MEMORANDUM OF UNDERSTANDING dated this 23rd day of September, 1993 by and between Canal Electric Company, a Massachusetts corporation with a principal place of business at One Main Street, Cambridge, Massachusetts 02142 (referred to herein as 'Canal'), and Montaup Electric Company, a Massachusetts corporation with a principal place of business at 1606 Riverside Avenue, Somerset, MA 02726, (referred to herein as 'Montaup').

WHEREAS, Canal and Montaup are joint owners, pursuant to the terms of the 'Agreement for Joint Ownership' executed by Canal and Montaup dated October 27, 1970 (referred to herein as 'the Agreement'), of the electric generating property known as 'Unit 2' at the Canal Plant facility located on Freezer Road, in Sandwich, Massachusetts (referred to herein as 'the Unit'); and

WHEREAS, the parties are evaluating options for fuel for the Unit, in order that the Unit may continue to be operated in a cost-effective manner and consistent with all government laws, regulations, orders, permits, and all terms and conditions of the Agreement; and

WHEREAS, in furtherance of the goals referenced in the immediately preceding paragraph, the parties desire to install facilities for the utilization of natural gas as fuel for the Unit; and

WHEREAS, there presently exist no facilities for the transportation of natural gas to the Unit, nor for the burning of natural gas as fuel for the Unit; and

WHEREAS, certain regulatory and market circumstances indicate that there presently exist opportunities for securing the supply and transportation of natural gas for the Unit; and

WHEREAS, Canal has conducted preliminary discussions with certain potential gas suppliers in order to evaluate such opportunities; and

WHEREAS, discussions have also been conducted with Algonquin Gas Transmission Company (referred to herein as 'Algonquin') concerning the provision of gas service to the plant by Algonquin and certain of its affiliated entities, and concerning the construction of a pipeline by Algonquin which would serve the Unit from existing Algonquin facilities to facilities which would be constructed on behalf of Canal and Montaup;

NOW, THEREFORE, in consideration of the mutual covenants set forth herein and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, Canal and Montaup agree as follows:

1. GAS TRANSPORTATION AGREEMENTS

Canal and Montaup shall enter into the following agreements: (i) with Algonquin for the siting (including acquisition of necessary real property rights), construction and operation of new facilities and the improvement of existing facilities, for the transportation of natural gas supplies to the Unit; (ii) with Algonquin and certain of its affiliated entities for the transportation of gas to the Unit by Algonquin and certain of its affiliated entities; and (iii) with parties other than Algonquin and its affiliated entities for the transportation of gas to the Unit (collectively referred to herein as the 'Gas Transportation Agreements').

2. UNIT MODIFICATION AGREEMENTS

Canal and Montaup shall further enter into agreements for: (i) the siting and construction of pipeline facilities for transporting natural gas from the Algonquin facilities to the Unit; and (ii) the performance of certain modifications to the Unit to enable the burning of natural gas as fuel for the Unit (referred to herein as the 'Unit Modification Agreements'). Such agreements shall include (i) a project plan with provisions for an oversight team to monitor the progress of construction, (ii) a schedule of significant milestones, and (iii) a provision for distribution to both parties of all correspondence, reports and studies related to construction. The oversight team shall consist of at least one representative each from Canal and Montaup. In the event that the construction risks or costs associated with this project significantly exceed initial expectations, then the parties shall meet to determine the appropriate course of action. If the parties cannot agree with respect to such course of action then either party may seek to invoke arbitration in accordance with the provisions of paragraph "15. Arbitration."

3. GAS PURCHASE AGREEMENTS

Canal and Montaup shall enter into certain agreements with suppliers of natural gas for the purchase of natural gas as fuel for the Unit (referred to herein as the 'Gas Purchase Agreements').

4. GOVERNMENTAL AUTHORIZATIONS

Canal and Montaup further agree that an evaluation of the following issues will be conducted on their behalf: (i) the federal, state and local regulatory issues, and Canadian regulatory issues, associated with procurement of natural gas for the Unit; (ii) the federal, state and local regulatory issues associated with the transportation of natural gas to the Unit, including without limitation, such issues relating to the construction of new pipeline facilities and/or improvement of existing facilities; and (iii) the federal, state and local regulatory issues, and Canadian regulatory issues, associated with the utilization of natural gas as fuel for the Unit, including

without limitation, air emissions and other environmental issues associated with modifications to the Unit.

Each Gas Transportation Agreement and Gas Purchase Agreement shall contain conditions precedent which include a requirement for the acquisition of all governmental and regulatory authorizations or exemptions prior to the incurrence of charges by or on behalf of the purchaser(s) thereunder. Further, Canal and Montaup agree that construction of any of the facilities described herein shall not commence unless all governmental and regulatory authorizations or exemptions pertaining to such construction have first been obtained.

5. PRE-CONSTRUCTION ACTIVITIES

The parties agree that the following activities will be performed (or will continue to be performed) on their behalf, with results satisfactory to Canal and Montaup, and prior to the construction of any of the facilities described herein or acquisition of property as referenced herein:

a. A further evaluation of the natural gas supplies in the United States and Canada (including offshore supplies) which may be potentially available for use as fuel for the Unit. This evaluation may include direct contact with and the solicitation of proposals from natural gas suppliers, pipelines, and local (gas) distribution companies.

b. A further evaluation of any transportation requirements, including consideration of the construction of new facilities and the improvement of existing facilities, for the transportation of natural gas supplies to the Unit. This evaluation may include direct contact with and the solicitation of proposals from natural gas pipeline companies (and potentially local distribution companies).

c. An analysis of the property rights which would have to be obtained in order to transport gas to the Unit.

d. The preparation of an environmental report, in a form which would satisfy the requirements of applicable federal, state and local laws, regulations, ordinances and bylaws, for the siting, construction, improvement and operation of pipeline facilities associated with the transportation of natural gas to the Unit, and for the utilization of natural gas as fuel for the Unit.

6. AUTHORITY TO EXECUTE AGREEMENTS, ISSUE REPORTS, ETC.

The parties agree that all agreements and reports referenced herein shall be in a form acceptable to Montaup and Canal. Notwithstanding anything set forth herein to the contrary, Canal and Montaup may elect to designate an agent (which may be either of them) to represent their interests in the matters referenced

herein. Such (agency) delegation may include authority to execute agreements on behalf of either or both of the parties with respect to the matters reference herein. In the event of such delegation, and provided a party has granted its approval of such agreements as set forth above, that shall be fully bound by the terms of each such agreement to the same extent as if that party had executed such agreement as a party thereto. In the event of such delegation and upon request, Canal and Montaup each agree to provide written evidence of such delegation of authority. Provided; however, despite such delegation of authority, to the extent a party to such agreements requires Canal and Montaup's execution of such agreements, Canal and Montaup agree to sign such documents provided the same are in a form acceptable to each of them.

7. WAIVER AND RELEASE - PARTY ACTING AS AGENT

In the event either party hereto is designated to act as agent (the "party-agent") for the other party hereto pursuant to the immediately preceding paragraph, provided the party-agent satisfies its obligation to present any and all agreements to the other party for the other party's approval as specified above, the other party agrees to waive and release any claim, suit, loss, damage, expense or cause of action of every nature it may have against the party-agent which arise from or relating to any act or omission by the party-agent in the party-agent's good faith performance of its duties as party-agent.

8. PROPERTY RIGHTS

The parties agree that each party shall own as a tenant in common an undivided one-half interest in any and all real property rights acquired for the location of the facilities which will be constructed by Canal to connect with the Algonquin facilities referenced in paragraph 1 hereof, as well as any and all pipeline facilities and improvements to the Unit as referenced in paragraph 2 hereof. None of said real property rights or pipeline facilities and improvements constructed by Canal, or the gas transported to the Unit, shall be used to serve any other generating unit, now in existence or to be constructed, without the written, mutual consent of the parties hereto. The parties agree that each party shall own as a tenant in common an undivided one-half interest in any and all information, documents and data arising from or relating to the performance of the tasks referenced in paragraph 5 hereof. The parties further agree that each party shall own one-half of all air emissions allowances and credits that may be available for or through the operation of the Unit and that each owner may at its sole option retain, sell, or otherwise use its one-half share of any such emissions allowances or credits that are not needed for the operation of the Unit.

9. JOINT OWNERSHIP AGREEMENT

Except as otherwise provided herein, the parties agree their respective rights and obligations (including without limitation responsibility for costs incurred pursuant to the various agreements referenced herein) pertaining to the subject matter of this Memorandum shall be determined according to the terms of the "Agreement For Joint Ownership" between the parties dated October 27, 1970.

10. LEASE OF CANAL PROPERTY

Canal agrees to execute a lease substantially in the form of the "Agreement of Lease" between the parties dated June 1, 1972 to the extent real property owned by Canal would be utilized for the siting of facilities referenced herein.

11. CONFIDENTIALITY

The parties each agree to keep this agreement and any and all information, documents and data arising from or relating to the performance of the tasks reference above (collectively referred to herein as 'confidential information') confidential, and not to disclose the same to any third party without first obtaining the written permission of the other party hereto. Further the parties each agree to limit the disclosure of confidential information to the persons within their respective entities on a need-to-know basis. The provisions relating to confidential information herein shall not pertain to any information that was already known to a party (free of any obligation regarding confidentiality), or was or becomes publicly known through no fault of a party. In the event that a party hereto receives a subpoena or other request for confidential information in a judicial or administrative process, such party shall give prompt notice of the same to the other party, and shall comply with its legal obligations while seeking such protective arrangements as may be available to limit as strictly as possible the disclosure of the confidential information.

12. ASSIGNMENT

This Memorandum shall not be assignable by either party without the advance written consent of the other. This Memorandum shall be binding on, and inure to the benefit of, the successors and assigns (as approved) of the parties hereto.

13. APPLICABLE LAW

This Memorandum and the construction and enforceability hereof shall be interpreted under the laws of the Commonwealth of Massachusetts.

14. REMEDIES

In the event of default by either party in any obligation pursuant to this Memorandum, the other party shall be free to invoke such remedies at law or in equity as may be deemed appropriate, subject to the arbitration provision set forth in paragraph "15. Arbitration."

Failure of a party to complain of any act or omission on the part of the other party, no matter how long the same may continue, shall not be deemed to be a waiver by said party of any of its rights hereunder. No waiver at any time, express or implied, of any breach of any provision of this Memorandum shall be deemed a waiver of a breach of any other provision of this Memorandum or a consent to any subsequent breach of the same or any other provision. No acceptance of any partial payment shall constitute an accord or satisfaction, but shall only be deemed a part payment on account.

15. ARBITRATION

Any dispute between the parties with respect to this Memorandum shall be submitted to arbitration on the request of either party. A copy of any such request shall be served on the other party and it shall specify the issue or issues in dispute and summarize the party's claim with respect thereto. Within ten (10) days after receipt of such a request, authorized representatives of both parties shall meet and attempt to agree upon appointment of a single arbitrator who shall be qualified in electric utility practice. If such agreement is not accomplished within 15 days, either party may request the American Arbitration Association to appoint an arbitrator in accordance with its Commercial Arbitration Rules, which shall govern the conduct of the arbitration in the absence of contrary agreement by the parties. The arbitrator shall conduct a hearing, and within thirty (30) days thereafter, unless such time is extended by agreement of the parties, shall notify the parties in writing of his decision. The arbitrator shall not have power to amend or add to this Memorandum and the arbitrator's decision shall be consistent with the rights and obligations of the parties under this Memorandum, the Gas Transportation Agreements, the Unit Modification Agreements, and the Gas Purchase Agreements. Subject to such limitation, the decision of the arbitrator shall be final and binding on the parties and shall be enforceable in any court of competent jurisdiction. The decision of the arbitrator shall include the determination of and specify how the expenses of the arbitration shall be allocated between the parties.

16. SEVERABILITY

In the event that any clause or provision of this Memorandum or any part hereof shall be declared invalid, void or unenforceable by any court having jurisdiction, such invalidity shall not affect the validity or enforceability of the remaining portions of this

Memorandum unless the result would be manifestly inequitable or unconscionable.

17. COMPLETE AGREEMENT

The recitals and representations appearing first above are hereby incorporated in and made a part of this Memorandum. This Memorandum supersedes all prior agreements, communications, or proposals of the parties regarding the subject matter hereof. This Memorandum shall constitute the entire agreement between and among the parties and may not be amended, modified or superseded except by written agreement signed by the parties.

IN WITNESS WHEREOF, the parties hereto have caused this Memorandum of Understanding to be executed by the authorized representatives of the parties hereto as of the date first above-written.

CANAL ELECTRIC COMPANY

By: James J. Keane

Title: Vice President
Power Supply and Transmission

MONTAUP ELECTRIC COMPANY

By: Anthony A. Hatch

Title: Executive Vice-President