Contract	MDQ/to city gate	Start date	End date	2001 Demand Charges	2001 Commodity Charges
Firm gas supply					
Boundary	534	9/14/87	1/14/03	$ 193,226	$ 592,452
Aquila	2,000	6/5/92	8/31/02	36,114	2,428,283
Dynegy	2,000	6/8/92	8/31/02	38,807	2,191,623
Duke	No MDQ specified	4/1/01	30 day notice		474,422
Hess	No MDQ specified	9/30/01	30 day notice		192,294
Dynegy	1,700	4/1/01	4/30/01		108,856
Mirant	2,750	11/1/01	3/31/02		201,828
NJR	1,500	11/1/00	3/31/01		549,091
TransCanada	No MDQ specified	1/8/99	30 day notice		-
CoEnergy	No MDQ specified	5/1/96	30 day notice		-
BP Amoco	4,296	11/1/00	3/31/2001, 30 day notice thereafter		2,359,983
Western	No MDQ specified	9/1/96	30 day notice		13,775
Adams Resources	No MDQ specified	10/30/00	30 day notice		(6,758)
Distrigas Displacement	6,300	11/1/00	10/30/01	130,367	51,465
Amerigas PROPANE	3,000	6/22/01	9/30/01		33,644
Non-Firm gas supply					
Select	No MDQ specified	No firm contract			299,514
Storage Contracts					
Dominion Transmission Storage Withdrawal	456	2/18/80	3/31/04	21,954	262,973
Tennessee FS Storage Withdrawal	4,562	8/1/93	3/31/04	273,138	1,350,190
Transportation Contracts					
Account Description					
TENN GP-TRANSP- (252)	535	9/1/93	1/15/03	62,862	11,535
TENN GP-TRANSP (268)	2,795	9/1/93	1/31/04	187,758	10,166
TENN GP-TRANSP- (267)	466	9/1/93	1/31/04	33,221	4,746
TENN GP-TRANSP (2919)	2,000	9/1/93	1/31/04	344,607	82,072
TENN GP-TRANSP- (2916)	2,000	9/1/93	1/31/04	345,060	73,711
TENN GP-TRANSP-OBA COMMODOTY		12/5/94	30 day notice		38,268
TENN GP-TRANSP-(8519)	1,596	9/1/93	3/31/04	275,370	36,518
TENN GP-TRANSP-(2915)	2,638	9/1/93	3/31/04	454,231	73,253
TENN GP - TRANSP - TENN/FS (2374)	2,012	9/1/93	3/31/04		14,193