Fitchburg Gas and Electric Light Company
Summary of Internal Transmission Rate Changes

Service	Blocks	Eff. 3/1/98 Internal Transmission	Eff. 2/1/99 Internal Transmission	Eff. 6/1/99 Internal Transmission	Eff. 6/1/99 Internal Transmission Service Cost Adjustment	Eff. 1/1/00 Internal Transmission	Eff. 1/1/00 Internal Transmission Service Cost Adjustment	Eff. 1/1/01 Internal Transmission	Eff. 1/1/01 Internal Transmission Service Cost Adjustment	Eff. 1/1/02 Internal Transmission	Eff. 1/1/02 Internal Transmission Service Cost Adjustment
Standard R-1	All kWh	$0.00085	$0.00192	$0.00192	$0.00195	$0.00192	$0.00004	$0.00192	($0.00005)	$0.00192	$0.00041
Fuel Assistance R-2	All kWh	$0.00085	$0.00192	$0.00192	$0.00195	$0.00192	$0.00004	$0.00192	($0.00005)	$0.00192	$0.00041
Optional Time-of-Use R-4	On Peak kWh	$0.00261	$0.00368	$0.00368	$0.00195	$0.00368	$0.00004	$0.00368	($0.00005)	$0.00368	$0.00041
	Off Peak kWh	($0.00076)	$0.00031	$0.00031	$0.00195	$0.00031	$0.00004	$0.00031	($0.00005)	$0.00031	$0.00041
Small Commercial G-1	All kWh	$0.00082	$0.00189	$0.00189	$0.00195	$0.00189	$0.00004	$0.00189	($0.00005)	$0.00189	$0.00041
Large Commercial G-2	All kW	$0.29	$0.29	$0.29		$0.29		$0.29		$0.29	
	All kWh	($0.00039)	$0.00068	$0.00068	$0.00195	$0.00068	$0.00004	$0.00068	($0.00005)	$0.00068	$0.00041
Industrial G-3	All kVa	$0.21	$0.21	$0.21		$0.21		$0.21		$0.21	
	On Peak kWh	($0.00018)	$0.00089	$0.00089	$0.00195	$0.00089	$0.00004	$0.00089	($0.00005)	$0.00089	$0.00041
	Off Peak kWh	($0.00087)	$0.00020	$0.00020	$0.00195	$0.00020	$0.00004	$0.00020	($0.00005)	$0.00020	$0.00041
Optional Time-of-Use available to G2 customers **G-4**	All kW	$0.35	$0.35	$0.35		$0.35		$0.35		$0.35	
	On Peak kWh	($0.00005)	$0.00102	$0.00102	$0.00195	$0.00102	$0.00004	$0.00102	($0.00005)	$0.00102	$0.00041
	Off Peak kWh	($0.00085)	$0.00022	$0.00022	$0.00195	$0.00022	$0.00004	$0.00022	($0.00005)	$0.00022	$0.00041
Water Heating and/or Space Heating G5	All kWh	$0.00075	$0.00182	$0.00182	$0.00195	$0.00182	$0.00004	$0.00182	($0.00005)	$0.00182	$0.00041
Optional TOU available to G1 customers **G6**	On Peak kWh	$0.00194	$0.00301	$0.00301	$0.00195	$0.00301	$0.00004	$0.00301	($0.00005)	$0.00301	$0.00041
	Off Peak kWh	($0.00076)	$0.00031	$0.00031	$0.00195	$0.00031	$0.00004	$0.00031	($0.00005)	$0.00031	$0.00041
Energy Bank Service EB	First 200 kVa	$0.00	$0.00	$0.00		$0.00		$0.00		N/A	
	All kVa over 200	$0.21	$0.21	$0.21		$0.21		$0.21			
	All kWh										
Outdoor Lighting S	All kWh	($0.00109)	$0.00000	$0.00000	$0.00195	$0.00000	$0.00004	$0.00000	$0.00000	$0.00000	$0.00041

	Blocks										
Special Contract	All kW All kVA	N/A	$0.21	$0.21		$0.21		N/A		N/A	
	All kWh		$0.00054	$0.00054	$0.00000	$0.00054	$0.00000				
Special Contract	All kVA	N/A	$0.21	$0.21		$0.21		$0.21		$0.21	
	On Peak kWh		$0.00089	$0.00089	$0.00195	$0.00089	$0.00004	$0.00089	($0.00005)	$0.00089	$0.00041
	Off Peak kWh		$0.00020	$0.00020	$0.00195	$0.00020	$0.00004	$0.00020	($0.00005)	$0.00020	$0.00041

Fitchburg Gas and Electric Light Company
Summary of External Transmission Rate Changes

Service	Blocks	Eff. 3/1/98 External Transmission	Eff. 6/1/99 External Transmission	Eff. 1/1/00 External Transmission	Eff. 1/1/01 External Transmission	Eff. 1/1/02 External Transmission
Standard R-1	All kWh	$0.00394	$0.00356	$0.00457	$0.00445	$0.00158
Fuel Assistance R-2	All kWh	$0.00394	$0.00356	$0.00457	$0.00445	$0.00158
Optional Time-of-Use R-4	On Peak kWh	$0.00394	$0.00356	$0.00457	$0.00445	$0.00158
	Off Peak kWh	$0.00394	$0.00356	$0.00457	$0.00445	$0.00158
Small Commercial G-1	All kWh	$0.00394	$0.00356	$0.00457	$0.00445	$0.00158
Large Commercial G-2	All kW					
	All kWh	$0.00394	$0.00356	$0.00457	$0.00445	$0.00158
Industrial G-3	All kVa					
	On Peak kWh	$0.00394	$0.00356	$0.00457	$0.00445	$0.00158
	Off Peak kWh	$0.00394	$0.00356	$0.00457	$0.00445	$0.00158
Optional Time-of-Use available to G2 customers **G-4**	All kW					
	On Peak kWh	$0.00394	$0.00356	$0.00457	$0.00445	$0.00158
	Off Peak kWh	$0.00394	$0.00356	$0.00457	$0.00445	$0.00158
Water Heating and/or Space Heating G5	All kWh	$0.00394	$0.00356	$0.00457	$0.00445	$0.00158
Optional TOU available to G1 customers **G6**	Customer Charge					
	On Peak kWh	$0.00394	$0.00356	$0.00457	$0.00445	$0.00158
	Off Peak kWh	$0.00394	$0.00356	$0.00457	$0.00445	$0.00158
Energy Bank Service EB	First 200 kVa	$2.3022	$2.3022	$2.3022	$2.3022	
	All kVa over 200	$2.3022	$2.3022	$2.3022	$2.3022	
	All kWh					
Outdoor Lighting S	Customer Charge					
	All kWh	$0.00394	$0.00356	$0.00457	$0.00445	$0.00158

	Blocks					
Special Contract	All kW	$2.00	$2.00	$2.00	N/A	N/A
	All kVA					
	All kWh	$0.00000	$0.00000	$0.00000		
Special Contract	All kVA					
	On Peak kWh	$0.00394	$0.00356	$0.00457	$0.00445	$0.00158
	Off Peak kWh	$0.00394	$0.00356	$0.00457	$0.00445	$0.00158

Fitchburg Gas and Electric Light Company
Calculation of the Internal Transmission Service Cost Adjustment ($/kWh) - ITSCA
Rate Classes:R-1, R-2, R-4, G-1, G-2, G-3, G-4, G-5, G-6, S
Effective: June 1, 1999

1. (Over)/under Recovery - Beginning June 1999	$509,209	Page 2, Line 1
2. Estimated Total Costs -- Current Period	$446,706	Page 2, Line 6
3. Estimated Interest -- Current Period	$11,649	Page 2, Line 22
4. Costs to be Recovered	$967,564	L.1 + L.2 + L.3
5. Less Internal Transmission Charge Revenues	$441,949	Page 2, Line 10
6. Total Costs to be Recovered	$525,614	L.4 - L.5
7. Estimated Deliveries in kWh: (June 99 - December 99)	269,857,138	Page 4
8. Internal Transmission Service Cost Adjustment	$0.00195	L.6 / L.7

Fitchburg Gas and Electric Light Company
Reconciliation of Internal Transmission Costs and Revenues

March 1999 - December 1999

		Mar-99 Actual	Apr-99 Estimated	May-99 Estimated	Jun-99 Estimated	Jul-99 Estimated	Aug-99 Estimated	Sep-99 Estimated	Oct-99 Estimated	Nov-99 Estimated	Dec-99 Estimated	Total Jun-Dec
1	(Over)/under collected IT Costs:	$483,036	$485,393	$499,035	$509,209	$440,429	$367,410	$293,068	$216,376	$148,709	$82,442	
	PTF CREDIT (See Page 5)											
2	NEP PTF Credit	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
3	Total PTF Credit	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	REVENUE REQUIREMENT COSTS											
4	Revenue Requirement, FG&E FERC OA (See Page 6)	$8,652	$8,652	$8,652	$8,652	$8,652	$8,652	$8,652	$8,652	$8,652	$8,652	$60,561
5	Revenue Requirement, FG&E PTF (See Page 7)	$54,557	$61,011 (1)	$55,164	$55,164	$55,164	$55,164	$55,164	$55,164	$55,164	$55,164	$386,145
6	Total Revenue Requirement Costs	$63,209	$69,662	$63,815	$63,815	$63,815	$63,815	$63,815	$63,815	$63,815	$63,815	$446,706
	TOTAL TO BE RECOVERED											
7	Total PTF Credit	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
8	Revenue Requirement	$63,209	$69,662	$63,815	$63,815	$63,815	$63,815	$63,815	$63,815	$63,815	$63,815	$446,706
9	Costs to be Recovered	$63,209	$69,662	$63,815	$63,815	$63,815	$63,815	$63,815	$63,815	$63,815	$63,815	$446,706
	REVENUES (See Page 4)											
10	Internal Transmission Charge Revenues	$64,028	$59,146	$56,949	$61,541	$63,264	$64,098	$64,448	$62,063	$58,981	$67,556	$441,949
11	ITSCA Revenues	$0	$0	$0	$74,069	$76,220	$76,226	$77,677	$70,616	$71,834	$79,578	$526,221
12	Total Revenue	$64,028	$59,146	$56,949	$135,610	$139,484	$140,324	$142,124	$132,679	$130,816	$147,133	$968,171
	RECONCILIATION:											
13	Costs to be Recovered	$63,209	$69,662	$63,815	$63,815	$63,815	$63,815	$63,815	$63,815	$63,815	$63,815	$446,706
14	IT Revenues	$64,028	$59,146	$56,949	$135,610	$139,484	$140,324	$142,124	$132,679	$130,816	$147,133	$968,171
15	(over)/under Recovery - Month	($819)	$10,517	$6,866	($71,795)	($75,669)	($76,509)	($78,309)	($68,864)	($67,001)	($83,318)	($521,465)
	CUMULATIVE (OVER)/UNDER RECOVERY											
16	(Over)/under Recovery - Beginning of Month	$483,036	$485,393	$499,035	$509,209	$440,429	$367,410	$293,068	$216,376	$148,709	$82,442	
17	(Over)/under Recovery - Current Month	($819)	$10,517	$6,866	($71,795)	($75,669)	($76,509)	($78,309)	($68,864)	($67,001)	($83,318)	
18	Cumulative (over)/under Recovery Before Interest	$482,216	$495,910	$505,902	$437,414	$364,760	$290,901	$214,758	$147,512	$81,709	($876)	
	CALCULATION OF INTEREST											
19	Average Monthly Balance	$482,626	$490,652	$502,469	$473,312	$402,594	$329,156	$253,913	$181,944	$115,209	$40,783	
20	Interest Rate	7.75%	7.75%	7.75%	7.75%	7.75%	7.75%	7.75%	7.75%	7.75%	7.75%	
21	Number of Days / Month	31	30	31	30	31	31	30	31	30	31	
22	Computed Int	$3,177	$3,125	$3,307	$3,015	$2,650	$2,167	$1,617	$1,198	$734	$268	$11,649
	ACCRUED REVENUE											
23	(Over)/under Recovery - Month	($819)	$10,517	$6,866	($71,795)	($75,669)	($76,509)	($78,309)	($68,864)	($67,001)	($83,318)	
24	Computed Interest	$3,177	$3,125	$3,307	$3,015	$2,650	$2,167	$1,617	$1,198	$734	$268	$11,649
25	Current Month Accrued Revenue	$2,357	$13,642	$10,174	($68,780)	($73,019)	($74,342)	($76,692)	($67,667)	($66,267)	($83,050)	
	ACCRUED REVENUE BALANCE - E.O.M.											
26	Ending Balance	$485,393	$499,035	$509,209	$440,429	$367,410	$293,068	$216,376	$148,709	$82,442	($607)	

(1) An adjustment of $5,847 was made to the PTF RR (Line 5) in April 1999 to correct prior months. See page 7.

Fitchburg Gas and Electric Light Company
Reconciliation of Internal Transmission Costs and Revenues

March 1998 - February 1999

		March 1998 Actual	April 1998 Actual	May 1998 Actual	Jun-98 Actual	Jul-98 Actual	Aug-98 Actual	Sep-98 Actual	Oct-98 Actual	Nov-98 Actual	Dec-98 Actual	Jan-99 Actual	Feb-99 Actual	Total March-Feb
1	(Over)/under collected IT Costs:	$0	$2,498	($2,426)	($8,570)	($14,428)	($25,459)	($34,766)	($43,495)	($51,146)	($37,618)	($38,746)	($38,873)	
	PTF CREDIT (See Page 5)													
2	NEP PTF Credit	($50,160)	($50,160)	($51,007)	($51,007)	($51,007)	($51,007)	($51,007)	($51,007)	($27,405)	($39,206)	($39,206)	$512,180 (1)	$0
3	Total PTF Credit	($50,160)	($50,160)	($51,007)	($51,007)	($51,007)	($51,007)	($51,007)	($51,007)	($27,405)	($39,206)	($39,206)	$512,180	$0
	REVENUE REQUIREMENT COSTS													
4	Revenue Requirement, FG&E FERC OA (See Page 6)	$8,652	$8,652	$8,652	$8,652	$8,652	$8,652	$8,652	$8,652	$8,652	$8,652	$8,652	$8,652	$103,818
5	Revenue Requirement, FG&E PTF (See Page 7)	$54,557	$54,557	$54,557	$54,557	$54,557	$54,557	$54,557	$54,557	$54,557	$54,557	$54,557	$54,557	$654,689
6	Total Revenue Requirement Costs	$63,209	$63,209	$63,209	$63,209	$63,209	$63,209	$63,209	$63,209	$63,209	$63,209	$63,209	$63,209	$758,507
	TOTAL TO BE RECOVERED													
7	Total PTF Credit	($50,160)	($50,160)	($51,007)	($51,007)	($51,007)	($51,007)	($51,007)	($51,007)	($27,405)	($39,206)	($39,206)	$512,180	$0
8	Revenue Requirement	$63,209	$63,209	$63,209	$63,209	$63,209	$63,209	$63,209	$63,209	$63,209	$63,209	$63,209	$63,209	$758,507
9	Costs to be Recovered	$13,049	$13,049	$12,202	$12,202	$12,202	$12,202	$12,202	$12,202	$35,804	$24,003	$24,003	$575,388	$758,507
	REVENUES													
10	Internal Transmission Charge Revenues	$10,559	$17,973	$18,306	$17,980	$23,089	$21,292	$20,659	$19,513	$21,966	$24,857	$23,875	$54,796	$274,866
11	ITSCA Revenues	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
12	Total Revenue	$10,559	$17,973	$18,306	$17,980	$23,089	$21,292	$20,659	$19,513	$21,966	$24,857	$23,875	$54,796	$274,866
	RECONCILIATION:													
13	Costs to be Recovered	$13,049	$13,049	$12,202	$12,202	$12,202	$12,202	$12,202	$12,202	$35,804	$24,003	$24,003	$575,388	$758,507
14	IT Revenues	$10,559	$17,973	$18,306	$17,980	$23,089	$21,292	$20,659	$19,513	$21,966	$24,857	$23,875	$54,796	$274,866
15	(over)/under Recovery - Month	$2,490	($4,924)	($6,104)	($5,778)	($10,887)	($9,090)	($8,457)	($7,311)	$13,837	($854)	$128	$520,593	$483,641
	CUMULATIVE (OVER)/UNDER RECOVERY													
16	(Over)/under Recovery - Beginning of Month	$0	$2,498	($2,426)	($8,570)	($14,428)	($25,459)	($34,766)	($43,495)	($51,146)	($37,618)	($38,746)	($38,873)	
17	(Over)/under Recovery - Current Month	$2,490	($4,924)	($6,104)	($5,778)	($10,887)	($9,090)	($8,457)	($7,311)	$13,837	($854)	$128	$520,593	
18	Cumulative (over)/under Recovery Before Interest	$2,490	($2,426)	($8,530)	($14,348)	($25,315)	($34,549)	($43,223)	($50,806)	($37,309)	($38,472)	($38,619)	$481,719	
	CALCULATION OF INTEREST													
19	Average Monthly Balance	$1,245	$36	($5,478)	($11,459)	($19,872)	($30,004)	($38,994)	($47,150)	($44,227)	($38,045)	($38,683)	$221,423	
20	Interest Rate	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	7.75%	7.75%	
21	Number of Days / Month	30	30	31	30	31	31	30	31	30	31	31	28	
22	Computed Int	$9	$0	($40)	($80)	($143)	($217)	($272)	($340)	($309)	($275)	($255)	$1,316	($605)
	ACCRUED REVENUE													
23	(Over)/under Recovery - Month	$2,490	($4,924)	($6,104)	($5,778)	($10,887)	($9,090)	($8,457)	($7,311)	$13,837	($854)	$128	$520,593	
24	Computed Interest	$9	$0	($40)	($80)	($143)	($217)	($272)	($340)	($309)	($275)	($255)	$1,316	($605)
25	Current Month Accrued Revenue	$2,498	($4,924)	($6,144)	($5,859)	($11,030)	($9,307)	($8,729)	($7,651)	$13,528	($1,129)	($127)	$521,909	
	ACCRUED REVENUE BALANCE - E.O.M.													
26	Ending Balance	$2,498	($2,426)	($8,570)	($14,428)	($25,459)	($34,766)	($43,495)	($51,146)	($37,618)	($38,746)	($38,873)	$483,036	

(1) In February 1999, the NEP PTF Credit was removed from the Internal Transmission Charge to the Transition Charge in compliance with the Order in D.T.E. 97-115/98-120, dated January 15, 1999.

Fittchburg Gas and Electric Light Company
Forecast of Internal Transmission Charge Revenues
April 1999 - December 1999

Rates Effective February 1, 1999

		Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99	Total(Jun-99 to Dec 99)
Standard R-1											
kWh		10,893,652	9,876,963	10,577,199	11,855,430	12,110,750	11,446,006	10,539,881	10,898,491	13,233,923	80,661,680
Rate		$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192
Revenue		$ 20,915.81	$ 18,963.77	$ 20,308.22	$ 22,762.43	$ 23,252.64	$ 21,976.33	$ 20,236.57	$ 20,925.10	$ 25,409.13	$ 154,870.43
Fuel Assistance R-2											
kWh		706,140	623,449	656,179	738,609	764,961	738,326	685,512	706,003	855,998	5,145,588
Rate		$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192
Revenue		$ 1,355.79	$ 1,197.02	$ 1,259.86	$ 1,418.13	$ 1,468.73	$ 1,417.59	$ 1,316.18	$ 1,355.53	$ 1,643.52	$ 9,879.53
Optional TOU R-4											
kWh		3,943	3,171	3,138	3,439	3,601	3,675	3,784	4,447	5,952	28,036
Rate	Ave On/Off	$ 0.00200	$ 0.00200	$ 0.00200	$ 0.00200	$ 0.00200	$ 0.00200	$ 0.00200	$ 0.00200	$ 0.00200	$ 0.00200
Revenue		$ 7.87	$ 6.33	$ 6.26	$ 6.86	$ 7.18	$ 7.33	$ 7.55	$ 8.87	$ 11.87	$ 55.93
Small Commercial G-1											
kWh		290,046	258,898	277,771	293,862	284,498	296,906	265,656	264,157	330,022	2,012,872
Rate		$ 0.00189	$ 0.00189	$ 0.00189	$ 0.00189	$ 0.00189	$ 0.00189	$ 0.00189	$ 0.00189	$ 0.00189	$ 0.00189
Revenue		$ 548.19	$ 489.32	$ 524.99	$ 555.40	$ 537.70	$ 561.15	$ 502.09	$ 499.26	$ 623.74	$ 3,804.33
Large Commercial G-2											
kWh		8,113,565	7,724,902	8,608,158	9,214,920	8,970,132	9,311,684	8,125,191	7,641,326	8,959,274	60,830,685
Rate		$ 0.00068	$ 0.00068	$ 0.00068	$ 0.00068	$ 0.00068	$ 0.00068	$ 0.00068	$ 0.00068	$ 0.00068	$ 0.00068
Revenue		$ 5,517.22	$ 5,252.93	$ 5,853.55	$ 6,266.15	$ 6,099.69	$ 6,331.95	$ 5,525.13	$ 5,196.10	$ 6,092.31	$ 41,364.87
KW		32,370	32,060	35,060	36,662	35,066	36,609	34,954	31,406	32,729	242,486
Rate		$ 0.29	$ 0.29	$ 0.29	$ 0.29	$ 0.29	$ 0.29	$ 0.29	$ 0.29	$ 0.29	$ 0.29
Revenue		$ 9,387.30	$ 9,297.40	$ 10,167.40	$ 10,631.98	$ 10,169.14	$ 10,616.61	$ 10,136.66	$ 9,107.74	$ 9,491.41	$ 70,320.94
Industrial G-3											
kWh		15,861,916	15,859,971	17,564,907	16,671,274	16,539,006	17,686,808	16,255,565	16,909,581	16,974,252	118,601,393
Rate	Ave On/Off	$ 0.000545	$ 0.000545	$ 0.000545	$ 0.000545	$ 0.000545	$ 0.000545	$ 0.000545	$ 0.000545	$ 0.000545	$ 0.000545
Revenue		$ 8,644.74	$ 8,643.68	$ 9,572.87	$ 9,085.84	$ 9,013.76	$ 9,639.31	$ 8,859.28	$ 9,215.72	$ 9,250.97	$ 64,637.76
kVa		36,767	34,181	40,823	34,321	36,459	39,718	47,357	32,253	43,260	274,191
Rate		$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21
Revenue		$ 7,721.07	$ 7,178.01	$ 8,572.83	$ 7,207.41	$ 7,656.39	$ 8,340.78	$ 9,944.97	$ 6,773.13	$ 9,084.60	$ 57,580.11
Optional TOU G-4											
kWh		31,243	32,765	39,122	43,682	41,514	40,353	31,979	27,739	30,771	255,160
Rate	Ave On/Off	$ 0.00062	$ 0.00062	$ 0.00062	$ 0.00062	$ 0.00062	$ 0.00062	$ 0.00062	$ 0.00062	$ 0.00062	$ 0.00062
Revenue		$ 19.37	$ 20.31	$ 24.26	$ 27.08	$ 25.74	$ 25.02	$ 19.83	$ 17.20	$ 19.08	$ 158.20
KW		-	-	-	-	-	-	-	-	-	-
Rate		$ 0.35	$ 0.35	$ 0.35	$ 0.35	$ 0.35	$ 0.35	$ 0.35	$ 0.35	$ 0.35	$ 0.35
Revenue		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Fittchburg Gas and Electric Light Company
Forecast of Internal Transmission Charge Revenues
April 1999 - December 1999

		Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99	Total(Jun-99 to Dec 99)
WH and /or SH G-5											
kWh		104,880	76,180	65,426	62,547	58,063	60,410	58,537	69,418	105,866	480,267
Rate		$ 0.00182	$ 0.00182	$ 0.00182	$ 0.00182	$ 0.00182	$ 0.00182	$ 0.00182	$ 0.00182	$ 0.00182	$ 0.00182
Revenue		$ 190.88	$ 138.65	$ 119.08	$ 113.84	$ 105.67	$ 109.95	$ 106.54	$ 126.34	$ 192.68	$ 874.09
Optional TOU G-6											
kWh		-	-	-	-	-	-	-	-	-	-
Rate	Ave On/Off	$ 0.00166	$ 0.00166	$ 0.00166	$ 0.00166	$ 0.00166	$ 0.00166	$ 0.00166	$ 0.00166	$ 0.00166	$ 0.00166
Revenue		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Energy Bank EB											
kVa	Over 200	5,950	5,950	5,950	5,950	5,950	5,950	5,950	5,950	5,950	41,650
Rate		$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21
Revenue		$ 1,249.50	$ 1,249.50	$ 1,249.50	$ 1,249.50	$ 1,249.50	$ 1,249.50	$ 1,249.50	$ 1,249.50	$ 1,249.50	$ 8,746.50
Special Contract											
kWh		1,205,048	1,205,048	1,205,048	1,205,048	1,205,048	1,205,048	1,205,048	1,205,048	1,205,048	8,435,333
Rate		$ 0.00054	$ 0.00054	$ 0.00054	$ 0.00054	$ 0.00054	$ 0.00054	$ 0.00054	$ 0.00054	$ 0.00054	$ 0.00054
Revenue		$ 650.73	$ 650.73	$ 650.73	$ 650.73	$ 650.73	$ 650.73	$ 650.73	$ 650.73	$ 650.73	$ 4,555.08
kVa(1)		9,000	9,000	9,000	9,000	9,000	9,000	9,000	9,000	9,000	63,000
Rate		$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21
Revenue		$ 1,890.00	$ 1,890.00	$ 1,890.00	$ 1,890.00	$ 1,890.00	$ 1,890.00	$ 1,890.00	$ 1,890.00	$ 1,890.00	$ 13,230.00
Standby Service Special Contract											
kWh		-	-	-	-	-	-	-	-	-	-
Rate	Ave On/Off	$ 0.00055	$ 0.00055	$ 0.00055	$ 0.00055	$ 0.00055	$ 0.00055	$ 0.00055	$ 0.00055	$ 0.00055	$ 0.00055
Revenue		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
kVa		1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	12,600
Rate		$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21
Revenue		$ 378.00	$ 378.00	$ 378.00	$ 378.00	$ 378.00	$ 378.00	$ 378.00	$ 378.00	$ 378.00	$ 2,646.00
Outdoor Lighting S(2)											
kWh		133,544	317,972	192,308	203,664	317,896	250,159	247,474	316,981	312,975	1,841,457
Rate		$ 0.00501	$ 0.00501	$ 0.00501	$ 0.00501	$ 0.00501	$ 0.00501	$ 0.00501	$ 0.00501	$ 0.00501	$ 0.00501
Revenue		$ 669.06	$ 1,593.04	$ 963.46	$ 1,020.36	$ 1,592.66	$ 1,253.30	$ 1,239.84	$ 1,588.07	$ 1,568.00	$ 9,225.70
Total Revenue		$ 59,145.53	$ 56,948.69	$ 61,541.00	$ 63,263.70	$ 64,097.53	$ 64,447.53	$ 62,062.87	$ 58,981.29	$ 67,555.53	$ 441,949.45
ITSCA Revenues, Rates Effective June 1, 1999											
kWh (Excluding EB and Special Contract)		36,138,929	34,774,271	37,984,208	39,087,427	39,090,421	39,834,327	36,213,579	36,838,143	40,809,033	269,857,138
ITSCA		$ -	$ -	$ 0.00195	$ 0.00195	$ 0.00195	$ 0.00195	$ 0.00195	$ 0.00195	$ 0.00195	
ITSCA Revenues		$ -	$ -	$ 74,069.21	$ 76,220.48	$ 76,226.32	$ 77,676.94	$ 70,616.48	$ 71,834.38	$ 79,577.61	$ 526,221.42

(1) ITC minimum demand charge applies.
(2)Outdoor Lighting monthly Internal Transmission Charge converted to $/kWh using data from February 1, 1999 Compliance Filing.

Fitchburg Gas and Electric Light Company
Calculation of the Internal Transmission Service Cost Adjustment ($/kWh) - ITSCA
Rate Classes:R-1, R-2, R-4, G-1, G-2, G-3, G-4, G-5, G-6, S
Effective: January 1, 2000

1. (Over)/under Recovery - Beginning January 2000	$15,949	Page 2, Line 1
2. Estimated Total Costs -- Current Period	$765,786	Page 2, Line 6
3. Estimated Interest -- Current Period	$483	Page 2, Line 19
4. Costs to be Recovered	$782,219	L.1 + L.2 + L.3
5. Less Internal Transmission Charge Revenues	$763,948	Page 2, Line 7
6. Total Costs to be Recovered	$18,270	L.4 - L.5
7. Estimated Deliveries in kWh: (Jan 00 - Dec 00)	480,937,560	Page 4
8. Internal Transmission Service Cost Adjustment	$0.00004	L.6 / L.7

Fitchburg Gas and Electric Light Company
Reconciliation of Internal Transmission Costs and Revenues

	January 00 - December 00												
	Jan-00 Estimated	**Feb-00 Estimated**	**Mar-00 Estimated**	**Apr-00 Estimated**	**May-00 Estimated**	**Jun-00 Estimated**	**Jul-00 Estimated**	**Aug-00 Estimated**	**Sep-00 Estimated**	**Oct-00 Estimated**	**Nov-00 Estimated**	**Dec-00 Estimated**	**Total Jan-00 to Dec-00**
1 (Over)/under collected IT Costs:	$15,949	$8,330	$6,902	$4,522	$5,653	$7,682	$9,418	$7,300	$3,965	$2,571	$2,565	$4,137	
REVENUE REQUIREMENT COSTS													
2 Revenue Requirement, FG&E FERC OA (See Page 5)	$8,652	$8,652	$8,652	$8,652	$8,652	$8,652	$8,652	$8,652	$8,652	$8,652	$8,652	$8,652	$103,818
3 Revenue Requirement, FG&E PTF (See Page 6)	$55,164	$55,164	$55,164	$55,164	$55,164	$55,164	$55,164	$55,164	$55,164	$55,164	$55,164	$55,164	$661,968
4 Total Revenue Requirement Costs	$63,816	$63,816	$63,816	$63,816	$63,816	$63,816	$63,816	$63,816	$63,816	$63,816	$63,816	$63,816	$765,786
TOTAL TO BE RECOVERED													
5 Revenue Requirement	$63,816	$63,816	$63,816	$63,816	$63,816	$63,816	$63,816	$63,816	$63,816	$63,816	$63,816	$63,816	$765,786
6 Costs to be Recovered	$63,816	$63,816	$63,816	$63,816	$63,816	$63,816	$63,816	$63,816	$63,816	$63,816	$63,816	$63,816	$765,786
REVENUES (See Page 4)													
7 Internal Transmission Charge Revenues	$69,762	$63,681	$64,625	$61,179	$60,342	$60,566	$64,404	$65,538	$63,592	$62,265	$60,758	$67,236	$763,948
8 ITSCA Revenues	$1,758	$1,612	$1,610	$1,540	$1,491	$1,571	$1,587	$1,651	$1,640	$1,574	$1,508	$1,695	$19,238
9 Total Revenue	$71,520	$65,293	$66,235	$62,719	$61,833	$62,137	$65,992	$67,189	$65,232	$63,839	$62,266	$68,931	$783,186
RECONCILIATION:													
10 Costs to be Recovered	$63,816	$63,816	$63,816	$63,816	$63,816	$63,816	$63,816	$63,816	$63,816	$63,816	$63,816	$63,816	$765,786
11 IT Revenues	$71,520	$65,293	$66,235	$62,719	$61,833	$62,137	$65,992	$67,189	$65,232	$63,839	$62,266	$68,931	$783,186
12 (over)/under Recovery - Month	($7,704)	($1,477)	($2,420)	$1,097	$1,983	$1,678	($2,176)	($3,374)	($1,417)	($24)	$1,550	($5,116)	
CUMULATIVE (OVER)/UNDER RECOVERY													
13 (Over)/under Recovery - Beginning of Month	$15,949	$8,330	$6,902	$4,522	$5,653	$7,682	$9,418	$7,300	$3,965	$2,571	$2,565	$4,137	
14 (Over)/under Recovery - Current Month	($7,704)	($1,477)	($2,420)	$1,097	$1,983	$1,678	($2,176)	($3,374)	($1,417)	($24)	$1,550	($5,116)	
15 Cumulative (over)/under Recovery Before Interest	$8,245	$6,852	$4,482	$5,619	$7,636	$9,360	$7,241	$3,926	$2,549	$2,547	$4,115	($978)	
CALCULATION OF INTEREST													
16 Average Monthly Balance	$12,097	$7,591	$5,692	$5,070	$6,644	$8,521	$8,330	$5,613	$3,257	$2,559	$3,340	$1,579	
17 Interest Rate	8.25%	8.25%	8.25%	8.25%	8.25%	8.25%	8.25%	8.25%	8.25%	8.25%	8.25%	8.25%	
18 Number of Days / Month	31	29	31	30	31	30	31	31	30	31	30	31	
19 Computed Int	$85	$50	$40	$34	$46.43	$58	$58	$39	$22	$18	$23	$11	$483
ACCRUED REVENUE													
20 (Over)/under Recovery - Month	($7,704)	($1,477)	($2,420)	$1,097	$1,983	$1,678	($2,176)	($3,374)	($1,417)	($24)	$1,550	($5,116)	
21 Computed Interest	$85	$50	$40	$34	$46	$58	$58	$39	$22	$18	$23	$11	$483
22 Current Month Accrued Revenue	($7,620)	($1,428)	($2,380)	$1,131	$2,029	$1,736	($2,118)	($3,334)	($1,395)	($6)	$1,572	($5,105)	
ACCRUED REVENUE BALANCE - E.O.M.													
23 Ending Balance	$8,330	$6,902	$4,522	$5,653	$7,682	$9,418	$7,300	$3,965	$2,571	$2,565	$4,137	($967)	

Fitchburg Gas and Electric Light Company
Reconciliation of Internal Transmission Costs and Revenues

		Mar-99 Actual	Apr-99 Actual	May-99 Actual	Jun-99 Actual	Jul-99 Actual	Aug-99 Actual	Sep-99 Actual	Oct-99 Actual	Nov-99 Estimated	Dec-99 Estimated	Total Jun-Dec	Total Mar - Dec
1	(Over)/under collected IT Costs:	$483,036	$485,393	$501,305	$512,262	$466,403	$385,332	$305,409	$226,288	$165,120	$98,243		
	REVENUE REQUIREMENT COSTS												
2	Revenue Requirement, FG&E FERC OA (See Page 5)	$8,652	$8,652	$8,652	$8,652	$8,652	$8,652	$8,652	$8,652	$8,652	$8,652	$60,561	$86,515
3	Revenue Requirement, FG&E PTF (See Page 6)	$54,557	$61,011 (1)	$55,164	$55,164	$55,164	$55,164	$55,164	$55,164	$55,164	$55,164	$386,146	$556,878
4	Total Revenue Requirement Costs	$63,209	$69,662	$63,815	$63,815	$63,815	$63,815	$63,815	$63,815	$63,815	$63,815	$446,706	$643,393
	TOTAL TO BE RECOVERED												
5	Revenue Requirement	$63,209	$69,662	$63,815	$63,815	$63,815	$63,815	$63,815	$63,815	$63,815	$63,815	$446,706	$643,393
6	Costs to be Recovered	$63,209	$69,662	$63,815	$63,815	$63,815	$63,815	$63,815	$63,815	$63,815	$63,815	$446,706	$643,393
	REVENUES (See Page 4)												
7	Internal Transmission Charge Revenues	$64,028	$56,883	$56,183	$112,781	$147,681	$146,003	$144,624	$126,350	$60,850	$66,932	$805,221	$982,315
8	ITSCA Revenues (2)	$0	$0	$0	$0	$0	$0	$0	$0	$70,732	$79,576	$150,308	$150,308
9	Total Revenue	$64,028	$56,883	$56,183	$112,781	$147,681	$146,003	$144,624	$126,350	$131,582	$146,508	$955,528	$1,132,623
	RECONCILIATION:												
10	Costs to be Recovered	$63,209	$69,662	$63,815	$63,815	$63,815	$63,815	$63,815	$63,815	$63,815	$63,815	$446,706	$643,393
11	IT Revenues	$64,028	$56,883	$56,183	$112,781	$147,681	$146,003	$144,624	$126,350	$131,582	$146,508	$824,458	$1,132,623
12	(over)/under Recovery - Month	($819)	$12,779	$7,632	($48,966)	($83,865)	($82,188)	($80,809)	($62,534)	($67,767)	($82,693)	($508,822)	
	CUMULATIVE (OVER)/UNDER RECOVERY												
13	(Over)/under Recovery - Beginning of Month	$483,036	$485,393	$501,305	$512,262	$466,403	$385,332	$305,409	$226,288	$165,120	$98,243		
14	(Over)/under Recovery - Current Month	($819)	$12,779	$7,632	($48,966)	($83,865)	($82,188)	($80,809)	($62,534)	($67,767)	($82,693)		
15	Cumulative (over)/under Recovery Before Interest	$482,216	$498,173	$508,937	$463,296	$382,538	$303,143	$224,600	$163,754	$97,353	$15,551		
	CALCULATION OF INTEREST												
16	Average Monthly Balance	$482,626	$491,783	$505,121	$487,779	$424,470	$344,237	$265,005	$195,021	$131,237	$56,897		
17	Interest Rate	7.75%	7.75%	7.75%	7.75%	7.75%	7.75%	7.75%	8.25%	8.25%	8.25%		
18	Number of Days / Month	31	30	31	30	31	31	30	31	30	31		
19	Computed Int	$3,176.74	$3,132.59	$3,324.80	$3,107.08	$2,793.94	$2,265.84	$1,688.04	$1,366.48	$889.89	$398.67	$12,510	$22,144
	ACCRUED REVENUE												
20	(Over)/under Recovery - Month	($819)	$12,779	$7,632	($48,966)	($83,865)	($82,188)	($80,809)	($62,534)	($67,767)	($82,693)		
21	Computed Interest	$3,177	$3,133	$3,325	$3,107	$2,794	$2,266	$1,688	$1,366	$890	$399	$12,510	$22,144
22	Current Month Accrued Revenue	$2,357	$15,912	$10,957	($45,859)	($81,071)	($79,922)	($79,121)	($61,168)	($66,877)	($82,294)		
	ACCRUED REVENUE BALANCE - E.O.M.												
23	Ending Balance	$485,393	$501,305	$512,262	$466,403	$385,332	$305,409	$226,288	$165,120	$98,243	$15,949		

(1) An adjustment of $5,847 was made to the PTF RR (Line 5) in April 1999 to correct prior months. See page 6.
(2) ITSCA in June 99 - Dec 99 actuals is $0.00195/kWh. These revenues are reported in actuals in Line 10.

Fitchburg Gas and Electric Light Company
Forecast of Internal Transmission Charge Revenues
November 1999 - December 2000

Rates Effective January 1, 2000

		Nov-99	Dec-99	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00	Total(Jan 00 to Dec 00)
Standard R-1																
kWh		10,490,437	12,778,340	14,611,277	13,054,655	12,156,709	11,396,989	10,272,205	10,681,159	11,709,168	12,030,885	11,431,995	10,590,842	10,805,906	13,160,573	141,902,362
Rate		$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	
Revenue		$ 20,141.64	$ 24,534.41	$ 28,053.65	$ 25,064.94	$ 23,340.88	$ 21,882.22	$ 19,722.63	$ 20,507.82	$ 22,481.60	$ 23,099.30	$ 21,949.43	$ 20,334.42	$ 20,747.34	$ 25,268.30	$ 272,453
Fuel Assistance R-2																
kWh		679,569	826,530	956,325	864,648	799,569	731,556	642,606	659,256	725,301	757,883	735,679	689,593	704,545	859,001	9,125,961
Rate		$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	
Revenue		$ 1,304.77	$ 1,586.94	$ 1,836.14	$ 1,660.12	$ 1,535.17	$ 1,404.59	$ 1,233.80	$ 1,265.77	$ 1,392.58	$ 1,455.14	$ 1,412.50	$ 1,324.02	$ 1,352.73	$ 1,649.28	$ 17,522
Optional TOU R-4																
kWh		4,281	5,747	6,827	5,886	4,991	4,137	3,328	3,210	3,443	3,651	3,750	3,880	4,446	5,916	53,465
Rate	Ave On/Off	$ 0.001995	$ 0.001995	$ 0.001995	$ 0.001995	$ 0.001995	$ 0.001995	$ 0.001995	$ 0.001995	$ 0.001995	$ 0.001995	$ 0.001995	$ 0.001995	$ 0.001995	$ 0.001995	
Revenue		$ 8.54	$ 11.46	$ 13.62	$ 11.74	$ 9.96	$ 8.25	$ 6.64	$ 6.40	$ 6.87	$ 7.28	$ 7.48	$ 7.74	$ 8.87	$ 11.80	$ 107
Small Commercial G-1																
kWh		274,489	333,884	362,965	331,814	322,917	292,097	269,612	288,980	273,885	296,182	299,567	284,719	280,285	338,677	3,641,701
Rate		$ 0.00189	$ 0.00189	$ 0.00189	$ 0.00189	$ 0.00189	$ 0.00189	$ 0.00189	$ 0.00189	$ 0.00189	$ 0.00189	$ 0.00189	$ 0.00189	$ 0.00189	$ 0.00189	
Revenue		$ 518.79	$ 631.04	$ 686.00	$ 627.13	$ 610.31	$ 552.06	$ 509.57	$ 546.17	$ 517.64	$ 559.78	$ 566.18	$ 538.12	$ 529.74	$ 640.10	$ 6,883
Large Commercial G-2																
kWh		7,940,223	9,064,117	9,416,226	8,530,152	8,561,038	8,197,051	8,032,606	8,956,735	8,637,012	9,342,729	9,351,006	8,620,083	8,072,065	9,218,626	104,935,329
Rate		$ 0.00068	$ 0.00068	$ 0.00068	$ 0.00068	$ 0.00068	$ 0.00068	$ 0.00068	$ 0.00068	$ 0.00068	$ 0.00068	$ 0.00068	$ 0.00068	$ 0.00068	$ 0.00068	
Revenue		$ 5,399.35	$ 6,163.60	$ 6,403.03	$ 5,800.50	$ 5,821.51	$ 5,573.99	$ 5,462.17	$ 6,090.58	$ 5,873.17	$ 6,353.06	$ 6,358.68	$ 5,861.66	$ 5,489.00	$ 6,268.67	$ 71,356
KW		34,253	32,327	32,615	30,740	34,917	33,322	36,477	32,829	37,103	36,616	34,046	36,291	34,498	32,559	412,010
Rate		$ 0.29	$ 0.29	$ 0.29	$ 0.29	$ 0.29	$ 0.29	$ 0.29	$ 0.29	$ 0.29	$ 0.29	$ 0.29	$ 0.29	$ 0.29	$ 0.29	
Revenue		$ 9,933.23	$ 9,374.95	$ 9,458.26	$ 8,914.69	$ 10,125.93	$ 9,663.24	$ 10,578.24	$ 9,520.32	$ 10,759.93	$ 10,618.50	$ 9,873.22	$ 10,524.25	$ 10,004.39	$ 9,441.97	$ 119,483
Industrial G-3																
kWh		16,469,810	17,340,952	18,068,778	17,082,286	17,991,035	17,495,171	17,740,708	18,371,090	18,044,267	18,504,208	18,821,847	18,825,527	17,407,780	18,281,838	216,634,536
Rate	Ave On/Off	$ 0.000545	$ 0.000545	$ 0.000545	$ 0.000545	$ 0.000545	$ 0.000545	$ 0.000545	$ 0.000545	$ 0.000545	$ 0.000545	$ 0.000545	$ 0.000545	$ 0.000545	$ 0.000545	
Revenue		$ 8,976.05	$ 9,450.82	$ 9,847.48	$ 9,309.85	$ 9,805.11	$ 9,534.87	$ 9,668.69	$ 10,012.24	$ 9,834.13	$ 10,084.79	$ 10,257.91	$ 10,259.91	$ 9,487.24	$ 9,963.60	$ 118,066
kVa		38,934	41,336	41,238	37,994	43,516	40,231	44,333	41,322	46,202	44,248	43,066	44,319	41,301	43,738	511,508
Rate		$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	
Revenue		$ 8,176.06	$ 8,680.62	$ 8,659.98	$ 7,978.74	$ 9,138.36	$ 8,448.53	$ 9,309.83	$ 8,677.62	$ 9,702.32	$ 9,292.14	$ 9,043.82	$ 9,307.03	$ 8,673.25	$ 9,185.04	$ 107,417
Optional TOU G-4																
kWh		28,824	31,131	31,754	29,200	30,787	31,696	33,612	40,028	39,769	42,393	39,984	34,036	29,498	32,033	414,790
Rate	Ave On/Off	$ 0.00062	$ 0.00062	$ 0.00062	$ 0.00062	$ 0.00062	$ 0.00062	$ 0.00062	$ 0.00062	$ 0.00062	$ 0.00062	$ 0.00062	$ 0.00062	$ 0.00062	$ 0.00062	
Revenue		$ 17.87	$ 19.30	$ 19.69	$ 18.10	$ 19.09	$ 19.65	$ 20.84	$ 24.82	$ 24.66	$ 26.28	$ 24.79	$ 21.10	$ 18.29	$ 19.86	$ 257
KW		124	111	110	105	125	128	152	146	170	165	145	143	126	113	1,627
Rate		$ 0.35	$ 0.35	$ 0.35	$ 0.35	$ 0.35	$ 0.35	$ 0.35	$ 0.35	$ 0.35	$ 0.35	$ 0.35	$ 0.35	$ 0.35	$ 0.35	
Revenue		$ 43.36	$ 38.73	$ 38.37	$ 36.70	$ 43.79	$ 44.92	$ 53.20	$ 51.12	$ 59.52	$ 57.89	$ 50.73	$ 49.96	$ 43.96	$ 39.46	$ 569.62

Fitchburg Gas and Electric Light Company
Forecast of Internal Transmission Charge Revenues
November 1999 - December 2000

		Nov-99	Dec-99	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00	Total(Jan 00 to Dec 00)
WH and /or SH G-5																
kWh		72,134	107,105	136,358	135,415	131,462	106,349	81,205	70,958	59,473	61,151	62,119	64,214	74,495	108,222	1,091,422
Rate		$ 0.00182	$ 0.00182	$ 0.00182	$ 0.00182	$ 0.00182	$ 0.00182	$ 0.00182	$ 0.00182	$ 0.00182	$ 0.00182	$ 0.00182	$ 0.00182	$ 0.00182	$ 0.00182	
Revenue		$ 131.28	$ 194.93	$ 248.17	$ 246.45	$ 239.26	$ 193.55	$ 147.79	$ 129.14	$ 108.24	$ 111.29	$ 113.06	$ 116.87	$ 135.58	$ 196.96	$ 1,986
Optional TOU G-6																
kWh		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Rate	Ave On/Off	$ 0.00166	$ 0.00166	$ 0.00166	$ 0.00166	$ 0.00166	$ 0.00166	$ 0.00166	$ 0.00166	$ 0.00166	$ 0.00166	$ 0.00166	$ 0.00166	$ 0.00166	$ 0.00166	
Revenue		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Energy Bank EB																
kVa	Over 200	1,350	1,350	1,350	1,350	1,350	1,350	1,350	1,350	1,350	1,350	1,350	1,350	1,350	1,350	16,200
Rate		$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	
Revenue		$ 283.50	$ 283.50	$ 283.50	$ 283.50	$ 283.50	$ 283.50	$ 283.50	$ 283.50	$ 283.50	$ 283.50	$ 283.50	$ 283.50	$ 283.50	$ 283.50	$ 3,402
Special Contract																
kWh		200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	2,400,000
Rate		$ 0.00054	$ 0.00054	$ 0.00054	$ 0.00054	$ 0.00054	$ 0.00054	$ 0.00054	$ 0.00054	$ 0.00054	$ 0.00054	$ 0.00054	$ 0.00054	$ 0.00054	$ 0.00054	
Revenue		$ 108.00	$ 108.00	$ 108.00	$ 108.00	$ 108.00	$ 108.00	$ 108.00	$ 108.00	$ 108.00	$ 108.00	$ 108.00	$ 108.00	$ 108.00	$ 108.00	$ 1,296
kVa(1)		9,000	9,000	9,000	9,000	9,000	9,000	9,000	9,000	9,000	9,000	9,000	9,000	9,000	9,000	108,000
Rate		$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	
Revenue		$ 1,890.00	$ 1,890.00	$ 1,890.00	$ 1,890.00	$ 1,890.00	$ 1,890.00	$ 1,890.00	$ 1,890.00	$ 1,890.00	$ 1,890.00	$ 1,890.00	$ 1,890.00	$ 1,890.00	$ 1,890.00	$ 22,680
Standby Service Special Contract																
kWh		33,217	37,794	30,981	16,636	13,209	27,856	40,086	57,359	18,412	34,256	39,906	37,135	36,705	41,282	393,824
Rate	Ave On/Off	$ 0.00055	$ 0.00055	$ 0.00055	$ 0.00055	$ 0.00055	$ 0.00055	$ 0.00055	$ 0.00055	$ 0.00055	$ 0.00055	$ 0.00055	$ 0.00055	$ 0.00055	$ 0.00055	
Revenue		$ 18.10	$ 20.60	$ 16.88	$ 9.07	$ 7.20	$ 15.18	$ 21.85	$ 31.26	$ 10.03	$ 18.67	$ 21.75	$ 20.24	$ 20.00	$ 22.50	$ 215
kVa		1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	21 600
Rate		$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	
Revenue		$ 378.00	$ 378.00	$ 378.00	$ 378.00	$ 378.00	$ 378.00	$ 378.00	$ 378.00	$ 378.00	$ 378.00	$ 378.00	$ 378.00	$ 378.00	$ 378.00	$ 4,536
Outdoor Lighting S(2)																
kWh		312,818	320,441	363,430	268,092	253,330	235,204	189,140	208,285	194,465	238,384	250,159	247,474	316,981	373,049	3,137,993
Rate		$ 0.00501	$ 0.00501	$ 0.00501	$ 0.00501	$ 0.00501	$ 0.00501	$ 0.00501	$ 0.00501	$ 0.00501	$ 0.00501	$ 0.00501	$ 0.00501	$ 0.00501	$ 0.00501	
Revenue		$ 1,567.22	$ 1,605.41	$ 1,820.78	$ 1,343.14	$ 1,269.18	$ 1,178.37	$ 947.59	$ 1,043.51	$ 974.27	$ 1,194.30	$ 1,253.30	$ 1,239.84	$ 1,588.07	$ 1,868.98	$ 15,721
Total Revenue		$ 58,834.29	$ 64,912.99	$ 69,706.32	$ 63,634.91	$ 64,574.27	$ 61,118.83	$ 60,267.29	$ 60,483.91	$ 64,334.90	$ 65,461.37	$ 63,519.87	$ 62,194.46	$ 60,694.01	$ 67,174.06	$ 763,164
ITSCA Revenues, Rates Effective January 1, 2000																
kWh (Excluding EB and Special Contract)		36,272,586	40,808,247	43,953,939	40,302,147	40,251,839	38,490,249	37,265,022	39,279,701	39,686,784	41,277,467	40,996,106	39,360,369	37,696,001	42,377,935	480,937,560
ITSCA		$ 0.00195	$ 0.00195	$ 0.00004	$ 0.00004	$ 0.00004	$ 0.00004	$ 0.00004	$ 0.00004	$ 0.00004	$ 0.00004	$ 0.00004	$ 0.00004	$ 0.00004	$ 0.00004	
ITSCA Revenues		$ 70,731.54	$ 79,576.08	$ 1,758.16	$ 1,612.09	$ 1,610.07	$ 1,539.61	$ 1,490.60	$ 1,571.19	$ 1,587.47	$ 1,651.10	$ 1,639.84	$ 1,574.41	$ 1,507.84	$ 1,695.12	$ 19,238

(1) ITC minimum demand charge applies.
(2) Outdoor Lighting monthly Internal Transmission Charge converted to $/kWh using data from February 1, 1999 Compliance Filing.

Fitchburg Gas and Electric Light Company
Calculation of the Internal Transmission Service Cost Adjustment ($/kWh) - ITSCA
Rate Classes:R-1, R-2, R-4, G-1, G-2, G-3, G-4, G-5, G-6, S
Effective: January 1, 2001

1. (Over)/under Recovery - Beginning January 2001	$2,244	Exhibit 1, Page 3
2. Estimated Total Costs -- Current Period	$740,095	Exhibit 1, Page 3
3. Estimated Interest -- Current Period	$52	Exhibit 1, Page 3
4. Costs to be Recovered	$742,391	L.1 + L.2 + L.3
5. Less Internal Transmission Charge Revenues	$767,962	Exhibit 1, Page 3
6. Total Costs to be Recovered	($25,571)	L.4 - L.5
7. Estimated Deliveries in kWh: (January 2001 - December 2001)	501,685,235	Appendix B, Exhibit 2, Page 4
8. Internal Transmission Service Cost Adjustment	($0.00005)	L.6 / L.7

Fitchburg Gas and Electric Light Company
Reconciliation of Internal Transmission Costs and Revenues
January 2000 - December 2000

		Jan-00 Actual	Feb-00 Actual	Mar-00 Actual	Apr-00 Actual	May-00 Actual	Jun-00 Actual	Jul-00 Actual	Aug-00 Actual	Sep-00 Actual	Oct-00 Actual	Nov-00 Estimated	Dec-00 Estimated	Total
	COSTS													
1	FERC OA Revenue Requirement	$8,652	$8,652	$8,652	$8,652	$8,652	$500,835 (4)	$45,344	$45,344	$45,344	$45,344	$45,344	$45,344	$816,160
2	PTF Revenue Requirement	$55,164	$55,164	$55,164	$55,164	$55,164	($431,654) (5)	$16,330	$16,330	$16,330	$16,330	$16,330	$16,330	($57,851)
3	Total Costs	$63,816	$63,816	$63,816	$63,816	$63,816	$69,181	$61,675	$61,675	$61,675	$61,675	$61,675	$61,675	$758,309
	REVENUES													
4	Internal Transmission Charge Revenues	$95,575	$68,530	$64,023	$60,400	$57,187	$61,434	$61,232	$62,261	$62,125	$57,666	$59,262	$63,993	$773,687
5	ITSCA Revenue Forecast	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$1,513	$1,672	$3,185
6	Total Revenue	$95,575	$68,530	$64,023	$60,400	$57,187	$61,434	$61,232	$62,261	$62,125	$57,666	$60,776	$65,664	$776,872
7	(Over)/under Recovery - Month	($31,759)	($4,714)	($207)	$3,416	$6,629	$7,748	$443	($586)	($451)	$4,009	$899	($3,990)	
	CUMULATIVE (OVER)/UNDER RECOVERY													
8	Beginning Balance	$18,787	($12,951)	($17,768)	($17,975)	($14,804)	($8,260)	$1,773	$2,232	$1,661	$1,222	$5,256	$6,199	
9	Ending Balance Before Interest	($12,972)	($17,665)	($17,975)	($14,559)	($8,175)	($512)	$2,216	$1,645	$1,210	$5,230	$6,155	$2,210	
10	Average Monthly Balance	$2,908	($15,308)	($17,871)	($16,267)	($11,489)	($4,386)	$1,994	$1,939	$1,436	$3,226	$5,705	$4,205	
11	Interest Rate	8.50%	8.50%	8.50%	8.75%	8.75%	8.75%	9.50%	9.50%	9.50%	9.50%	9.50%	9.50%	
12	Number of Days / Month	31	29	31	30	31	30	31	31	30	31	30	31	
13	Computed Int	$21	($103) (1)	$0 (2)	($245) (3)	($85)	$2,285 (6)	$16	$16	$11	$26	$44	$34	$2,020
14	Ending Balance with Interest	($12,951)	($17,768)	($17,975)	($14,804)	($8,260)	$1,773	$2,232	$1,661	$1,222	$5,256	$6,199	$2,244	

(1) Includes adjustment of ($0.06) to correct for January interest calculated at 365 days.
(2) Includes interest adjustment of $0.37 to correct for 30 days in March 1998 compounded to date. Interest for March was not calculated correctly and will be added in April.
(3) Includes adjustment of ($129) to correct for March 2000 interest.
(4) Includes adjustment based on Jan 21, 2000 FG&E Revisions to Open Access Transmission Tariff Rates filing to FERC in Docket ER00-1215-000, approved on February 28, 2000.
(5) Includes PTF Revenue Requirement adjustment based on 1996, 1997, 1998 and 1999 revised NEP PTF RR and 1996, 1997, 1998 and 1999 revised RR submitted to NEPOOL.
(6) Includes interest adjustment of $2,317 for revised FERC OA and PTF RR amounts. (See footnotes 4 and 5.)

Fitchburg Gas and Electric Light Company
Reconciliation of Internal Transmission Costs and Revenues
January 2001 - December 2001

		Jan-01 Estimated	Feb-01 Estimated	Mar-01 Estimated	Apr-01 Estimated	May-01 Estimated	Jun-01 Estimated	Jul-01 Estimated	Aug-01 Estimated	Sep-01 Estimated	Oct-01 Estimated	Nov-01 Estimated	Dec-01 Estimated	Total
	COSTS													
1	FERC OA Revenue Requirement	$45,344	$45,344	$45,344	$45,344	$45,344	$45,344	$45,344	$45,344	$45,344	$45,344	$45,344	$45,344	$544,130
2	PTF Revenue Requirement	$16,330	$16,330	$16,330	$16,330	$16,330	$16,330	$16,330	$16,330	$16,330	$16,330	$16,330	$16,330	$195,965
3	Total Costs	$61,675	$61,675	$61,675	$61,675	$61,675	$61,675	$61,675	$61,675	$61,675	$61,675	$61,675	$61,675	$740,095
	REVENUES													
4	Internal Transmission Charge Revenues	$68,292	$64,726	$63,293	$61,781	$59,675	$61,672	$65,303	$67,810	$64,554	$62,050	$61,997	$66,810	$767,962
5	ITSCA Revenue Forecast	($2,211)	($2,084)	($2,096)	($2,019)	($1,937)	($2,064)	($2,105)	($2,206)	($2,120)	($2,038)	($2,001)	($2,204)	($25,084)
6	Total Revenue	$66,081	$62,643	$61,197	$59,762	$57,738	$59,608	$63,198	$65,604	$62,433	$60,012	$59,996	$64,606	$742,877
7	(over)/under Recovery - Month	($4,407)	($968)	$477	$1,913	$3,937	$2,067	($1,523)	($3,929)	($759)	$1,663	$1,678	($2,931)	
	CUMULATIVE (OVER)/UNDER RECOVERY													
8	Beginning Balance	$2,244	($2,163)	($3,150)	($2,696)	($797)	$3,149	$5,249	$3,762	($153)	($916)	$747	$2,437	
9	Ending Balance Before Interest	($2,163)	($3,131)	($2,673)	($783)	$3,140	$5,216	$3,726	($167)	($911)	$747	$2,425	($494)	
10	Average Monthly Balance	$40	($2,647)	($2,911)	($1,740)	$1,171	$4,183	$4,487	$1,797	($532)	($84)	$1,586	$971	
11	Interest Rate	9.50%	9.50%	9.50%	9.50%	9.50%	9.50%	9.50%	9.50%	9.50%	9.50%	9.50%	9.50%	
12	Number of Days / Month	31	28	31	30	31	30	31	31	30	31	30	31	
13	Computed Int	$0	($19)	($23)	($14)	$9	$33	$36	$15	($4)	($1)	$12	$8	$52
14	Ending Balance with Interest	($2,163)	($3,150)	($2,696)	($797)	$3,149	$5,249	$3,762	($153)	($916)	$747	$2,437	($486)	

Line 1, Costs: See Appendix B, Exhibit 2, Page 1.
Line 2, Costs: See Appendix B, Exhibit 2, Page 2.
Lines 2 and 4, Revenues: See Appendix B, Exhibit 2, Pages 3-4.

Fittchburg Gas and Electric Light Company
Forecast of Internal Transmission Charge Revenues
November 2000 - December 2001

Rates Effective January 1, 2001

		Nov-00	Dec-00	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Total (Jan 01 to Dec 01)
Standard R-1																
kWh		11,589,839	13,437,729	14,813,535	13,672,524	12,904,694	12,155,309	10,774,414	11,055,063	12,497,319	13,181,520	11,801,939	11,156,788	11,879,585	13,773,672	149,666,363
Rate		$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	
Revenue		$22,252.49	$25,800.44	$28,441.99	$26,251.25	$24,777.01	$23,338.19	$20,686.87	$21,225.72	$23,994.85	$25,308.52	$22,659.72	$21,421.03	$22,808.80	$26,445.45	$ 287,359
Fuel Assistance R-2																
kWh		770,875	880,171	995,685	962,818	888,206	810,053	680,993	702,279	782,668	837,063	806,847	763,458	790,147	902,175	9,922,391
Rate		$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	
Revenue		$ 1,480.08	$ 1,689.93	$ 1,911.72	$ 1,848.61	$ 1,705.36	$ 1,555.30	$ 1,307.51	$ 1,348.38	$ 1,502.72	$ 1,607.16	$ 1,549.15	$ 1,465.84	$ 1,517.08	$ 1,732.18	$ 19,051
Optional TOU R-4																
kWh		4,446	5,916	7,873	6,814	5,457	4,340	3,379	3,222	3,496	3,810	4,062	4,206	5,166	6,965	58,790
Rate	Ave On/Off	$ 0.001995	$ 0.001995	$ 0.001995	$ 0.001995	$ 0.001995	$ 0.001995	$ 0.001995	$ 0.001995	$ 0.001995	$ 0.001995	$ 0.001995	$ 0.001995	$ 0.001995	$ 0.001995	
Revenue		$ 8.87	$ 11.80	$ 15.71	$ 13.59	$ 10.89	$ 8.66	$ 6.74	$ 6.43	$ 6.97	$ 7.60	$ 8.10	$ 8.39	$ 10.31	$ 13.89	$ 117
Small Commercial G-1																
kWh		292,697	343,020	367,980	348,015	343,547	305,661	274,643	292,557	295,736	314,860	295,676	284,757	298,843	350,223	3,772,499
Rate		$ 0.00189	$ 0.00189	$ 0.00189	$ 0.00189	$ 0.00189	$ 0.00189	$ 0.00189	$ 0.00189	$ 0.00189	$ 0.00189	$ 0.00189	$ 0.00189	$ 0.00189	$ 0.00189	
Revenue		$ 553.20	$ 648.31	$ 695.48	$ 657.75	$ 649.30	$ 577.70	$ 519.08	$ 552.93	$ 558.94	$ 595.09	$ 558.83	$ 538.19	$ 564.81	$ 661.92	$ 7,130
Large Commercial G-2																
kWh		8,482,139	9,183,610	9,181,700	8,712,620	8,788,523	8,564,334	8,280,323	9,036,711	9,197,402	9,711,625	9,280,657	8,801,177	8,660,264	9,376,466	107,591,802
Rate		$ 0.00068	$ 0.00068	$ 0.00068	$ 0.00068	$ 0.00068	$ 0.00068	$ 0.00068	$ 0.00068	$ 0.00068	$ 0.00068	$ 0.00068	$ 0.00068	$ 0.00068	$ 0.00068	
Revenue		$ 5,767.85	$ 6,244.85	$ 6,243.56	$ 5,924.58	$ 5,976.20	$ 5,823.75	$ 5,630.62	$ 6,144.96	$ 6,254.23	$ 6,603.90	$ 6,310.85	$ 5,984.80	$ 5,888.98	$ 6,376.00	$ 73,162
KW		35,080	33,370	33,459	33,512	33,481	34,673	35,080	36,123	36,572	37,670	36,592	36,508	35,817	34,070	423,557
Rate		$ 0.29	$ 0.29	$ 0.29	$ 0.29	$ 0.29	$ 0.29	$ 0.29	$ 0.29	$ 0.29	$ 0.29	$ 0.29	$ 0.29	$ 0.29	$ 0.29	
Revenue		$10,173.27	$ 9,677.22	$ 9,703.01	$ 9,718.54	$ 9,709.48	$10,055.16	$10,173.22	$10,475.71	$10,605.86	$10,924.16	$10,611.73	$10,587.26	$10,386.91	$ 9,880.44	$ 122,831
Industrial G-3																
kWh		16,288,712	17,463,867	18,354,210	17,505,864	18,550,277	18,174,813	18,338,471	19,859,956	19,006,017	19,656,952	19,802,953	19,363,812	17,976,990	19,188,820	225,779,135
Rate	Ave On/Off	$ 0.000545	$ 0.000545	$ 0.000545	$ 0.000545	$ 0.000545	$ 0.000545	$ 0.000545	$ 0.000545	$ 0.000545	$ 0.000545	$ 0.000545	$ 0.000545	$ 0.000545	$ 0.000545	
Revenue		$ 8,877.35	$ 9,517.81	$10,003.04	$ 9,540.70	$10,109.90	$ 9,905.27	$ 9,994.47	$10,823.68	$10,358.28	$10,713.04	$10,792.61	$10,553.28	$ 9,797.46	$10,457.91	$ 123,050
kVa		40,082	40,484	45,105	42,947	41,665	43,508	47,563	47,089	51,549	50,143	50,429	47,705	44,225	44,458	556,386
Rate		$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	
Revenue		$ 8,417	$ 8,502	$ 9,472	$ 9,019	$ 8,750	$ 9,137	$ 9,988	$ 9,889	$ 10,825	$ 10,530	$ 10,590	$ 10,018	$ 9,287	$ 9,336	$ 116,841
Optional TOU G-4																
kWh		29,790	32,092	30,263	29,757	30,290	33,658	34,841	43,744	45,367	48,126	38,569	33,742	30,416	32,766	431,539
Rate	Ave On/Off	$ 0.00062	$ 0.00062	$ 0.00062	$ 0.00062	$ 0.00062	$ 0.00062	$ 0.00062	$ 0.00062	$ 0.00062	$ 0.00062	$ 0.00062	$ 0.00062	$ 0.00062	$ 0.00062	
Revenue		$ 18.47	$ 19.90	$ 18.76	$ 18.45	$ 18.78	$ 20.87	$ 21.60	$ 27.12	$ 28.13	$ 29.84	$ 23.91	$ 20.92	$ 18.86	$ 20.31	$ 268
KW		123	117	110	114	115	136	148	175	180	187	152	140	126	119	1,703
Rate		$ 0.35	$ 0.35	$ 0.35	$ 0.35	$ 0.35	$ 0.35	$ 0.35	$ 0.35	$ 0.35	$ 0.35	$ 0.35	$ 0.35	$ 0.35	$ 0.35	
Revenue		$ 43.12	$ 40.81	$ 38.60	$ 40.06	$ 40.39	$ 47.69	$ 51.66	$ 61.20	$ 63.14	$ 65.33	$ 53.22	$ 48.99	$ 44.03	$ 41.67	$ 596

Fittchburg Gas and Electric Light Company
Forecast of Internal Transmission Charge Revenues
November 2000 - December 2001

		Nov-00	Dec-00	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Total
WH and /or SH G-5																
kWh		69,099	104,443	138,204	148,717	143,278	112,576	72,215	63,634	60,250	64,850	53,947	50,712	70,550	106,636	1,085,570
Rate		$ 0.00182	$ 0.00182	$ 0.00182	$ 0.00182	$ 0.00182	$ 0.00182	$ 0.00182	$ 0.00182	$ 0.00182	$ 0.00182	$ 0.00182	$ 0.00182	$ 0.00182	$ 0.00182	
Revenue		$ 125.76	$ 190.09	$ 251.53	$ 270.67	$ 260.77	$ 204.89	$ 131.43	$ 115.81	$ 109.65	$ 118.03	$ 98.18	$ 92.30	$ 128.40	$ 194.08	$ 1,976
Optional TOU G-6																
kWh		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Rate	Ave On/Off	$ 0.00166	$ 0.00166	$ 0.00166	$ 0.00166	$ 0.00166	$ 0.00166	$ 0.00166	$ 0.00166	$ 0.00166	$ 0.00166	$ 0.00166	$ 0.00166	$ 0.00166	$ 0.00166	
Revenue		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Energy Bank EB																
kVa	Over 200	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Rate		$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	
Revenue		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Standby Service Special Contract																
kWh		$ -	$ 10,376	$ 27,389	$ -	$ -	$ -	$ 59,442	$ 25,212	$ 13,724	$ 50,917	$ 70,664	$ 42,275	$ -	$ 10,376	300,000
Rate	Ave On/Off	$ 0.00055	$ 0.00055	$ 0.00055	$ 0.00055	$ 0.00055	$ 0.00055	$ 0.00055	$ 0.00055	$ 0.00055	$ 0.00055	$ 0.00055	$ 0.00055	$ 0.00055	$ 0.00055	
Revenue		$ -	$ 5.65	$ 14.93	$ -	$ -	$ -	$ 32.40	$ 13.74	$ 7.48	$ 27.75	$ 38.51	$ 23.04	$ -	$ 5.65	$ 164
kVa		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Rate		$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21		
Revenue		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-
Outdoor Lighting S(1)																
kWh		308,294	328,195	295,674	284,086	256,478	220,917	225,813	197,091	197,018	255,348	251,253	256,981	308,294	328,195	3,077,147
Rate		$ 0.00501	$ 0.00501	$ 0.00501	$ 0.00501	$ 0.00501	$ 0.00501	$ 0.00501	$ 0.00501	$ 0.00501	$ 0.00501	$ 0.00501	$ 0.00501	$ 0.00501	$ 0.00501	
Revenue		$ 1,544.55	$ 1,644.26	$ 1,481.33	$ 1,423.27	$ 1,284.95	$ 1,106.80	$ 1,131.32	$ 987.43	$ 987.06	$ 1,279.29	$ 1,258.78	$ 1,287.48	$ 1,544.55	$ 1,644.26	$ 15,416.51
Total Revenue		$59,262.21	$63,992.67	$68,291.74	$64,726.33	$63,292.68	$61,780.96	$59,675.16	$61,671.74	$65,302.54	$67,809.79	$64,553.64	$62,049.67	$61,997.43	$66,809.89	$ 767,962
ITSCA Revenues																
kWh (Excluding EB)		37,835,891	41,789,417	44,212,513	41,671,216	41,910,750	40,381,661	38,744,534	41,279,469	42,098,997	44,125,072	42,406,567	40,757,909	40,020,255	44,076,293	501,685,235
ITSCA		$ 0.00004	$ 0.00004	$ (0.00005)	$ (0.00005)	$ (0.00005)	$ (0.00005)	$ (0.00005)	$ (0.00005)	$ (0.00005)	$ (0.00005)	$ (0.00005)	$ (0.00005)	$ (0.00005)	$ (0.00005)	
ITSCA Revenues		$ 1,513.44	$ 1,671.58	$ (2,210.63)	$ (2,083.56)	$ (2,095.54)	$ (2,019.08)	$ (1,937.23)	$ (2,063.97)	$ (2,104.95)	$ (2,206.25)	$ (2,120.33)	$ (2,037.90)	$ (2,001.01)	$ (2,203.81)	$ (25,084)

(1) Outdoor Lighting monthly Internal Transmission Charge converted to $/kWh by dividing luminaire revenues by total kWh.

Fitchburg Gas and Electric Light Company
Monthly Internal Transmission Charge Reconciliation
1998

Line #	Month		Total Annual/Monthly Transmission Revenue Requirement (OATT) Col. A (A)	Total Annual/Monthly PTF Revenue Requirement (NEPOOL OATT) Col. B (B)	Total Retail Internal Transmission Costs Col. C
1			$ 115,963	$655,170 eff. 3/98	
2				$653,895 eff. 6/98	
3					
4	Jan	Recast	$ -	$ -	$ -
5	Feb	Recast	$ -	$ -	$ -
6	Mar	Recast	$ 9,664	$ 54,598	$ 64,261
7	Apr	Recast	$ 9,664	$ 54,598	$ 64,261
8	May	Recast	$ 9,664	$ 54,598	$ 64,261
9	Jun	Recast	$ 9,664	$ 55,325	$ 64,988
10	Jul	Recast	$ 9,664	$ 55,325	$ 64,988
11	Aug	Recast	$ 9,664	$ 55,325	$ 64,988
12	Sep	Recast	$ 9,664	$ 55,325	$ 64,988
13	Oct	Recast	$ 9,664	$ 55,325	$ 64,988
14	Nov	Recast	$ 9,664	$ 55,325	$ 64,988
15	Dec	Recast	$ 9,664	$ 55,325	$ 64,988
16					
17					
18	Total 1998 Costs		$ 96,636	$ 551,065	$ 647,700
19					
20	Less: 1998 Internal Transmission Revenue				$ 196,195
21					
22	1998 (Over)/Under Recovery				$ 451,505
23					
24	(Over)/Under Recovery - Beg. of Year				$ -
25					
26	Computed Interest (See page 6)				$ 16,984
27					
28	(Over)/Under Recovery - End of Year				$ 468,490

(A) Pursuant to FG&E Tariff, M.D.T.E. No. 34.
Includes charges under FG&E's FERC-approved Open Access Transmission Tariff.
Approved by FERC Order dated February 28, 2000 in Docket ER00-1215-000.

(B) Pursuant to FG&E Tariff, M.D.T.E. No. 34. Includes FG&E's PTF Revenue Requirement included in NEPOOL Open Access Transmission Tariff.

Fitchburg Gas and Electric Light Company
Monthly Internal Transmission Charge Reconciliation
1999

Line #	Month		Total Annual/Monthly Transmission Revenue Requirement (OATT) Col. A (A)	Total Annual/Monthly PTF Revenue Requirement (NEPOOL OATT) Col. B (B)	Total Retail Internal Transmission Costs Col. C
1			$115,963 eff. 3/98	$663,845 eff. 6/98	
2			$544,130 eff. 6/98	$211,715 eff. 6/99	
3					
4	Jan	Recast	$ 9,664	$ 55,325	$ 64,988
5	Feb	Recast	$ 9,664	$ 55,325	$ 64,988
6	Mar	Recast	$ 9,664	$ 55,325	$ 64,988
7	Apr	Recast	$ 9,664	$ 55,325	$ 64,988
8	May	Recast	$ 9,664	$ 55,325	$ 64,988
9	Jun	Recast	$ 45,344	$ 17,643	$ 62,987
10	Jul	Recast	$ 45,344	$ 17,643	$ 62,987
11	Aug	Recast	$ 45,344	$ 17,643	$ 62,987
12	Sep	Recast	$ 45,344	$ 17,643	$ 62,987
13	Oct	Recast	$ 45,344	$ 17,643	$ 62,987
14	Nov	Recast	$ 45,344	$ 17,643	$ 62,987
15	Dec	Recast	$ 45,344	$ 17,643	$ 62,987
16					
17					
18	Total 1999 Costs		$ 365,727	$ 400,123	$ 765,850
19					
20	Less: 1999 Internal Transmission Revenue				$ 1,208,482
21					
22	1999 (Over)/Under Recovery				$ (442,631)
23					
24	(Over)/Under Recovery - Beg. of Year				$ 468,490
25					
26	Computed Interest (See page 6)				$ 31,172
27					
28	(Over)/Under Recovery - End of Year				$ 57,030

(A) Pursuant to FG&E Tariff, M.D.T.E. No. 34.
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Approved by FERC Order dated February 28, 2000 in Docket ER00-1215-000.

(B) Pursuant to FG&E Tariff, M.D.T.E. No. 34. Includes FG&E's PTF Revenue Requirement included in NEPOOL Open Access Transmission Tariff.

Fitchburg Gas and Electric Light Company
Monthly Internal Transmission Charge Reconciliation
2000

Line #	Month		Total Annual/Monthly Transmission Revenue Requirement (OATT) Col. A (A)	Total Annual/Monthly PTF Revenue Requirement (NEPOOL OATT) Col. B (B)	Total Retail Internal Transmission Costs Col. C
1			$ 544,130	$211,715 eff. 6/99	
2				$195,965 eff. 6/00	
3					
4	Jan	Recast	$ 45,344	$ 17,643	$ 62,987
5	Feb	Recast	$ 45,344	$ 17,643	$ 62,987
6	Mar	Recast	$ 45,344	$ 17,643	$ 62,987
7	Apr	Recast	$ 45,344	$ 17,643	$ 62,987
8	May	Recast	$ 45,344	$ 17,643	$ 62,987
9	Jun	Recast	$ 45,344	$ 16,330	$ 61,675
10	Jul	Recast	$ 45,344	$ 16,330	$ 61,675
11	Aug	Recast	$ 45,344	$ 16,330	$ 61,675
12	Sep	Recast	$ 45,344	$ 16,330	$ 61,675
13	Oct	Recast	$ 45,344	$ 16,330	$ 61,675
14	Nov	Recast	$ 45,344	$ 16,330	$ 61,675
15	Dec	Recast	$ 45,344	$ 16,330	$ 61,675
16					
17					
18	Total 2000 Costs		$ 544,130	$ 202,528	$ 746,658
19					
20	Less: 2000 Internal Transmission Revenue				$ 770,613
21					
22	2000 (Over)/Under Recovery				$ (23,956)
23					
24	(Over)/Under Recovery - Beg. of Year				$ 57,030
25					
26	Computed Interest (See page 7)				$ 2,550
27					
28	1999 Internal Transmission (Over)/Under Recovery				$ 35,624

(A) Pursuant to FG&E Tariff, M.D.T.E. No. 34.
Includes charges under FG&E's FERC-approved Open Access Transmission Tariff.
Approved by FERC Order dated February 28, 2000 in Docket ER00-1215-000.

(B) Pursuant to FG&E Tariff, M.D.T.E. No. 34. Includes FG&E's PTF Revenue Requirement included in NEPOOL Open Access Transmission Tariff.

Fitchburg Gas and Electric Light Company
Monthly Internal Transmission Charge Reconciliation
2001

Line #	Month		Total Annual/Monthly Transmission Revenue Requirement (OATT) Col. A (A)	Total Annual/Monthly PTF Revenue Requirement (NEPOOL OATT) Col. B (B)	Total Retail Internal Transmission Costs Col. C
1			$ 544,130	$195,965 eff. 6/00	
2				$239,521 eff. 6/01	
3					
4	Jan	Recast	$ 45,344	$ 16,330	$ 61,675
5	Feb	Recast	$ 45,344	$ 16,330	$ 61,675
6	Mar	Recast	$ 45,344	$ 16,330	$ 61,675
7	Apr	Recast	$ 45,344	$ 16,330	$ 61,675
8	May	Recast	$ 45,344	$ 16,330	$ 61,675
9	Jun	Recast	$ 45,344	$ 19,960	$ 65,304
10	Jul	Recast	$ 45,344	$ 19,960	$ 65,304
11	Aug	Recast	$ 45,344	$ 19,960	$ 65,304
12	Sep	Recast	$ 45,344	$ 19,960	$ 65,304
13	Oct	Est	$ 45,344	$ 19,960	$ 65,304
14	Nov	Est	$ 45,344	$ 19,960	$ 65,304
15	Dec	Est	$ 45,344	$ 19,960	$ 65,304
16					
17					
18	Total 2001 Costs		$ 544,130	$ 221,373	$ 765,503
19					
20	Less: 2001 Internal Transmission Revenue				$ 700,547
21					
22	2001 (Over)/Under Recovery				$ 64,956
23					
24	(Over)/Under Recovery - Beg. of Year				$ 35,624
25					
26	Computed Interest (See page 7)				$ 4,527
27					
28	(Over)/Under Recovery - End of Year				$ 105,107

(A) Pursuant to FG&E Tariff, M.D.T.E. No. 34.
Includes charges under FG&E's FERC-approved Open Access Transmission Tariff.
Approved by FERC Order dated February 28, 2000 in Docket ER00-1215-000.

(B) Pursuant to FG&E Tariff, M.D.T.E. No. 34. Includes FG&E's PTF Revenue Requirement included in NEPOOL Open Access Transmission Tariff.

Fitchburg Gas and Electric Light Company
Monthly Internal Transmission Charge Reconciliation
Forecast 2002

Line #	Month		Total Annual/Monthly Transmission Revenue Requirement (OATT) Col. A (A)	Total Annual/Monthly PTF Revenue Requirement (NEPOOL OATT) Col. B (B)	Total Retail Internal Transmission Costs Col. C
1			$ 544,130	$239,521 eff. 6/01	
2				$239,521 eff. 6/02 est.	
3					
4	Jan	Est	$ 45,344	$ 19,960	$ 65,304
5	Feb	Est	$ 45,344	$ 19,960	$ 65,304
6	Mar	Est	$ 45,344	$ 19,960	$ 65,304
7	Apr	Est	$ 45,344	$ 19,960	$ 65,304
8	May	Est	$ 45,344	$ 19,960	$ 65,304
9	Jun	Est	$ 45,344	$ 19,960	$ 65,304
10	Jul	Est	$ 45,344	$ 19,960	$ 65,304
11	Aug	Est	$ 45,344	$ 19,960	$ 65,304
12	Sep	Est	$ 45,344	$ 19,960	$ 65,304
13	Oct	Est	$ 45,344	$ 19,960	$ 65,304
14	Nov	Est	$ 45,344	$ 19,960	$ 65,304
15	Dec	Est	$ 45,344	$ 19,960	$ 65,304
16					
17	Total 2002 Forecast		$ 544,130	$ 239,521	$ 783,651
18					
19	2001 Internal Transmission (Over)/Under Recovery				$ 105,107
20					
21	2002 Computed Interest (See page 8)				$ 2,370
22					
23	Costs to be Recovered - 2002				$ 891,128
24					
25	Less:2002 Internal Transmission Charge Revenues				$ 706,544
26					
27	Total Costs to be Recovered				$ 184,584
28					
29	Forecast 2002 Total Delivery in kWh				447,515,052
30					
31	Proposed 2002 ITSCA ($/kWh)				$ 0.00041

(A) Pursuant to FG&E Tariff, M.D.T.E. No. 34.
Includes charges under FG&E's FERC-approved Open Access Transmission Tariff.
Approved by FERC Order dated February 28, 2000 in Docket ER00-1215-000.

(B) Pursuant to FG&E Tariff, M.D.T.E. No. 34. Includes FG&E's PTF Revenue Requirement included in NEPOOL Open Access Transmission Tariff.

Fitchburg Gas and Electric Light Company
Calculation of Internal Transmission Interest - Monthly Internal Transmission Reconciliation
March 1998 - December 1998

		Jan-98 Recast	Feb-98 Recast	Mar-98 Recast	Apr-98 Recast	May-98 Recast	Jun-98 Recast	Jul-98 Recast	Aug-98 Recast	Sep-98 Recast	Oct-98 Recast	Nov-98 Recast	Dec-98 Recast	Total
1	Total Costs			$64,261	$64,261	$64,261	$64,988	$64,988	$64,988	$64,988	$64,988	$64,988	$64,988	$647,700
2														
3	Total Revenue			$10,559	$17,973	$18,306	$17,980	$23,089	$21,292	$20,659	$19,513	$21,966	$24,857	$196,195
4														
5	(Over)/under Recovery - Month			$53,702	$46,288	$45,955	$47,008	$41,899	$43,696	$44,329	$45,476	$43,022	$40,131	$451,505
6														
7	**CUMULATIVE (OVER)/UNDER RECOVERY**													
8	Beginning Balance			$0	$53,895	$100,721	$147,569	$195,772	$239,236	$284,817	$331,291	$379,322	$425,144	
9	Ending Balance Before Interest			$53,702	$100,183	$146,676	$194,577	$237,671	$282,932	$329,146	$376,766	$422,344	$465,276	
10	Average Monthly Balance			$26,851	$77,039	$123,699	$171,073	$216,722	$261,084	$306,981	$354,029	$400,833	$445,210	
11	Interest Rate			8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	
12	Number of Days / Month	31	28	31	30	31	30	31	31	30	31	30	31	365
13	Computed Interest			$194	$538	$893	$1,195	$1,565	$1,885	$2,145	$2,556	$2,800	$3,214	$16,984
14														
15	Ending Balance			$53,895	$100,721	$147,569	$195,772	$239,236	$284,817	$331,291	$379,322	$425,144	$468,490	

Fitchburg Gas and Electric Light Company
Calculation of Internal Transmission Interest - Monthly Internal Transmission Reconciliation
January 1999 - December 1999

		Jan-99 Recast	Feb-99 Recast	Mar-99 Recast	Apr-99 Recast	May-99 Recast	Jun-99 Recast	Jul-99 Recast	Aug-99 Recast	Sep-99 Recast	Oct-99 Recast	Nov-99 Recast	Dec-99 Recast	Total
1	Total Costs	$64,988	$64,988	$64,988	$64,988	$64,988	$62,987	$62,987	$62,987	$62,987	$62,987	$62,987	$62,987	$765,850
2														
3	Total Revenue	$23,875	$54,796	$64,028	$56,883	$56,183	$112,781	$147,681	$146,003	$144,624	$126,350	$129,267	$146,011	$1,208,482
4														
5	(Over)/under Recovery - Month	$41,113	$10,192	$960	$8,105	$8,805	($49,794)	($84,693)	($83,016)	($81,637)	($63,363)	($66,280)	($83,024)	($442,631)
6														
7	**CUMULATIVE (OVER)/UNDER RECOVERY**													
8	Beginning Balance	$468,490	$512,822	526093.24	$530,519	$542,030	$554,431	$508,010	$426,382	$345,899	$266,205	$204,486	$139,368	
9	Ending Balance Before Interest	$509,603	$523,014	$527,053	$538,624	$550,834	$504,637	$423,317	$343,366	$264,262	$202,842	$138,206	$56,344	
10	Average Monthly Balance	$489,046	$517,918	$526,573	$534,572	$546,432	$529,534	$465,663	$384,874	$305,080	$234,524	$171,346	$97,856	
11	Interest Rate	7.75%	7.75%	7.75%	7.75%	7.75%	7.75%	7.75%	7.75%	7.75%	8.25%	8.25%	8.25%	
12	Number of Days / Month	31	28	31	30	31	30	31	31	30	31	30	31	365
13	Computed Interest	$3,219	$3,079	$3,466	$3,405	$3,597	$3,373	$3,065	$2,533	$1,943	$1,643	$1,162	$686	$31,172
14														
15	Ending Balance	$512,822	$526,093	$530,519	$542,030	$554,431	$508,010	$426,382	$345,899	$266,205	$204,486	$139,368	$57,030	

Fitchburg Gas and Electric Light Company
Calculation of Internal Transmission Interest - Monthly Internal Transmission Reconciliation
January 2000 - December 2000

		Jan-00 Recast	Feb-00 Recast	Mar-00 Recast	Apr-00 Recast	May-00 Recast	Jun-00 Recast	Jul-00 Recast	Aug-00 Recast	Sep-00 Recast	Oct-00 Recast	Nov-00 Recast	Dec-00 Recast	Total
1	Total Costs	$62,987	$62,987	$62,987	$62,987	$62,987	$61,675	$61,675	$61,675	$61,675	$61,675	$61,675	$61,675	$746,658
2														
3	Total Revenue	$95,575	$68,530	$64,023	$60,400	$57,187	$61,434	$61,232	$62,261	$62,125	$57,666	$57,234	$62,947	$770,613
4														
5	(Over)/under Recovery - Month	($32,588)	($5.543)	($1,036)	$2,587	$5,800	$241	$443	($586)	($451)	$4,009	$4,440	($1,272)	($23,956)
6														
7	**CUMULATIVE (OVER)/UNDER RECOVERY**													
8	Beginning Balance	$57,030	$24,735	$19,340	$18,440	$21,168	$27,147	$27,584	$28,250	$27,889	$27,654	$31,901	$36,607	
9	Ending Balance Before Interest	$24,442	$19,192	$18,304	$21,027	$26,969	$27,388	$28,026	$27,664	$27,438	$31,662	$36,341	$35,335	
10	Average Monthly Balance	$40,736	$21,964	$18,822	$19,733	$24,068	$27,268	$27,805	$27,957	$27,664	$29,658	$34,121	$35,971	
11	Interest Rate	8.50%	8.50%	8.50%	8.75%	8.75%	8.75%	9.50%	9.50%	9.50%	9.50%	9.50%	9.50%	
12	Number of Days / Month	31	29	31	30	31	30	31	31	30	31	30	31	366
13	Computed Interest	$293	$148	$136	$142	$178	$196	$224	$225	$215	$239	$266	$289	$2,550
14														
15	Ending Balance with Interest	$24,735	$19,340	$18,440	$21,168	$27,147	$27,584	$28,250	$27,889	$27,654	$31,901	$36,607	$35,624	

Fitchburg Gas and Electric Light Company
Calculation of Internal Transmission Interest - Monthly Internal Transmission Reconciliation
January 2001 - December 2001

		Jan-01 Recast	Feb-01 Recast	Mar-01 Recast	Apr-01 Recast	May-01 Recast	Jun-01 Recast	Jul-01 Recast	Aug-01 Recast	Sep-01 Recast	Oct-01 Estimated	Nov-01 Estimated	Dec-01 Estimated	Total
1	Total Costs	$61,675	$61,675	$61,675	$61,675	$61,675	$65,304	$65,304	$65,304	$65,304	$65,304	$65,304	$65,304	$765,503
2														
3	Total Revenue	$67,762	$59,104	$57,647	$55,366	$53,913	$56,300	$58,147	$62,668	$58,994	$56,040	$55,293	$59,313	$700,547
4														
5	(0ver)/under Recovery - Month	($6,087)	$2,571	$4,028	$6,309	$7,761	$9,004	$7,157	$2,636	$6,311	$9,264	$10,011	$5,991	$64,956
6														
7	**CUMULATIVE (OVER)/UNDER RECOVERY**													
8	Beginning Balance	$35,624	$29,800	$32,597	$36,904	$43,492	$51,596	$60,992	$68,533	$71,585	$78,326	$88,047	$98,556	
9	Ending Balance Before Interest	$29,537	$32,370	$36,624	$43,213	$51,254	$60,600	$68,149	$71,170	$77,896	$87,589	$98,058	$104,546	
10	Average Monthly Balance	$32,580	$31,085	$34,611	$40,058	$47,373	$56,098	$64,571	$69,851	$74,740	$82,958	$93,053	$101,551	
11	Interest Rate	9.50%	9.50%	9.50%	8.50%	8.50%	8.50%	7.00%	7.00%	7.00%	6.50%	6.50%	6.50%	
12	Number of Days / Month	31	28	31	30	31	30	31	31	30	31	30	31	365
13	Computed Interest	$263	$227	$279	$280	$342	$392	$384	$415	$430	$458	$497	$561	$4,527
14														
15	Ending Balance with Interest	$29,800	$32,597	$36,904	$43,492	$51,596	$60,992	$68,533	$71,585	$78,326	$88,047	$98,556	$105,107	

Fitchburg Gas and Electric Light Company
Calculation of Internal Transmission Interest - Monthly Internal Transmission Reconciliation
January 2002 - December 2002

		Jan-02 Estimated	Feb-02 Estimated	Mar-02 Estimated	Apr-02 Estimated	May-02 Estimated	Jun-02 Estimated	Jul-02 Estimated	Aug-02 Estimated	Sep-02 Estimated	Oct-02 Estimated	Nov-02 Estimated	Dec-02 Estimated	Total
1	Total Costs	$65,304	$65,304	$65,304	$65,304	$65,304	$65,304	$65,304	$65,304	$65,304	$65,304	$65,304	$65,304	$783,651
2														
3a	Internal Transmission Charge Revenues	$69,075	$60,759	$57,212	$55,494	$53,855	$56,888	$59,452	$62,467	$59,968	$56,408	$55,616	$59,350	$706,544
3b	ITSCA Revenue Forecast	$18,693	$15,773	$14,680	$14,084	$14,163	$14,500	$14,887	$16,404	$15,432	$14,719	$14,743	$15,404	$183,481
3c	Total Revenue	$87,769	$76,532	$71,892	$69,578	$68,018	$71,388	$74,339	$78,871	$75,400	$71,127	$70,359	$74,754	$890,025
4														
5	(Over)/under Recovery - Month	($22,464)	($11,228)	($6,587)	($4,274)	($2,714)	($6,084)	($9,034)	($13,567)	($10,096)	($5,823)	($5,054)	($9,450)	($106,374)
6														
7	**CUMULATIVE (OVER)/UNDER RECOVERY**													
8	Beginning Balance	$105,107	$83,041	$72,111	$65,815	$61,804	$59,347	$53,494	$44,668	$31,262	$21,274	$15,529	$10,528	
9	Ending Balance Before Interest	$82,643	$71,814	$65,523	$61,542	$59,090	$53,263	$44,460	$31,101	$21,166	$15,451	$10,475	$1,078	
10	Average Monthly Balance	$93,875	$77,427	$68,817	$63,679	$60,447	$56,305	$48,977	$37,885	$26,214	$18,362	$13,002	$5,803	
11	Interest Rate	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	
12	Number of Days / Month	31	28	31	30	31	30	31	31	30	31	30	31	365
13	Computed Interest	$399	$297	$292	$262	$257	$231	$208	$161	$108	$78	$53	$25	$2,370
14														
15	Ending Balance with Interest	$83,041	$72,111	$65,815	$61,804	$59,347	$53,494	$44,668	$31,262	$21,274	$15,529	$10,528	$1,103	

Fittchburg Gas and Electric Light Company
Forecast of Internal Transmission Charge Revenues - Monthly Internal Transmission Reconciliation
November 2000 - December 2001

Rates Effective January 1, 2002

		Oct-01	Nov-01	Dec-01	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Total (Jan 02 to Dec 02)
Standard R-1																	
kWh		10,640,662	11,006,173	13,043,351	16,001,110	13,714,569	12,403,990	11,725,391	10,133,831	11,302,886	12,732,261	13,418,438	11,945,251	10,789,546	11,152,738	13,212,813	148,532,824
Rate		$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	
Revenue		$ 20,430.07	$ 21,131.85	$ 25,043.23	$ 30,722.13	$ 26,331.97	$ 23,815.66	$ 22,512.75	$ 19,456.96	$ 21,701.54	$ 24,445.94	$ 25,763.40	$ 22,934.88	$ 20,715.93	$ 21,413.26	$ 25,368.60	$ 285,183
Fuel Assistance R-2																	
kWh		776,603	762,191	837,816	952,403	901,206	939,085	1,013,956	951,306	1,060,961	1,034,359	1,005,192	1,008,490	842,712	826,301	908,280	11,444,251
Rate		$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	$ 0.00192	
Revenue		$ 1,491.08	$ 1,463.41	$ 1,608.61	$ 1,828.61	$ 1,730.31	$ 1,803.04	$ 1,946.80	$ 1,826.51	$ 2,037.05	$ 1,985.97	$ 1,929.97	$ 1,936.30	$ 1,618.01	$ 1,586.50	$ 1,743.90	$ 21,973
Optional TOU R-4																	
kWh		3,438	4,442	5,744	7,103	6,501	5,858	5,131	3,772	3,323	3,071	3,020	3,092	3,432	4,434	5,733	54,470
Rate	Ave On/Off	$ 0.001995	$ 0.001995	$ 0.001995	$ 0.001995	$ 0.001995	$ 0.001995	$ 0.001995	$ 0.001995	$ 0.001995	$ 0.001995	$ 0.001995	$ 0.001995	$ 0.001995	$ 0.001995	$ 0.001995	
Revenue		$ 6.86	$ 8.86	$ 11.46	$ 14.17	$ 12.97	$ 11.69	$ 10.24	$ 7.53	$ 6.63	$ 6.13	$ 6.02	$ 6.17	$ 6.85	$ 8.85	$ 11.44	$ 109
Small Commercial G-1																	
kWh		381,585	398,204	413,505	438,674	406,481	402,172	412,395	387,989	400,259	346,833	323,084	372,182	389,454	406,101	421,416	4,707,041
Rate		$ 0.00189	$ 0.00189	$ 0.00189	$ 0.00189	$ 0.00189	$ 0.00189	$ 0.00189	$ 0.00189	$ 0.00189	$ 0.00189	$ 0.00189	$ 0.00189	$ 0.00189	$ 0.00189	$ 0.00189	
Revenue		$ 721.20	$ 752.61	$ 781.52	$ 829.09	$ 768.25	$ 760.10	$ 779.43	$ 733.30	$ 756.49	$ 655.51	$ 610.63	$ 703.42	$ 736.07	$ 767.53	$ 796.48	$ 8,896
Large Commercial G-2																	
kWh		8,492,694	8,282,575	8,421,601	9,596,471	8,764,412	8,376,676	8,179,582	8,382,612	8,927,232	9,121,979	9,922,535	9,234,853	8,594,068	8,370,325	8,498,704	105,969,451
Rate		$ 0.00068	$ 0.00068	$ 0.00068	$ 0.00068	$ 0.00068	$ 0.00068	$ 0.00068	$ 0.00068	$ 0.00068	$ 0.00068	$ 0.00068	$ 0.00068	$ 0.00068	$ 0.00068	$ 0.00068	
Revenue		$ 5,775.03	$ 5,632.15	$ 5,726.69	$ 6,525.60	$ 5,959.80	$ 5,696.14	$ 5,562.12	$ 5,700.18	$ 6,070.52	$ 6,202.95	$ 6,747.32	$ 6,279.70	$ 5,843.97	$ 5,691.82	$ 5,779.12	$ 72,059
KW		35,313	32,277	31,336	31,419	30,834	31,258	31,620	34,431	35,757	35,549	36,483	37,623	35,844	32,679	31,633	405,131
Rate		$ 0.29	$ 0.29	$ 0.29	$ 0.29	$ 0.29	$ 0.29	$ 0.29	$ 0.29	$ 0.29	$ 0.29	$ 0.29	$ 0.29	$ 0.29	$ 0.29	$ 0.29	
Revenue		$ 10,240.72	$ 9,360.39	$ 9,087.35	$ 9,111.59	$ 8,941.94	$ 9,064.79	$ 9,169.78	$ 9,985.10	$ 10,369.59	$ 10,309.22	$ 10,580.16	$ 10,910.63	$ 10,394.67	$ 9,476.87	$ 9,173.71	$ 117,488
Industrial G-3																	
kWh		17,096,763	16,954,700	16,346,536	18,141,603	14,249,958	13,259,588	12,603,687	14,334,158	13,318,715	12,736,022	15,043,400	14,702,988	14,901,848	14,800,864	14,087,220	172,180,052
Rate	Ave On/Off	$ 0.000545	$ 0.000545	$ 0.000545	$ 0.000545	$ 0.000545	$ 0.000545	$ 0.000545	$ 0.000545	$ 0.000545	$ 0.000545	$ 0.000545	$ 0.000545	$ 0.000545	$ 0.000545	$ 0.000545	
Revenue		$ 9,317.74	$ 9,240.31	$ 8,908.86	$ 9,887.17	$ 7,766.23	$ 7,226.48	$ 6,869.01	$ 7,812.12	$ 7,258.70	$ 6,941.13	$ 8,198.65	$ 8,013.13	$ 8,121.51	$ 8,066.47	$ 7,677.54	$ 93,838
kVa		39,239	38,249	38,795	39,725	35,901	33,425	32,619	33,271	33,760	34,965	35,424	36,080	34,598	33,540	33,690	416,998
Rate		$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	
Revenue		$ 8,240	$ 8,032	$ 8,147	$ 8,342	$ 7,539	$ 7,019	$ 6,850	$ 6,987	$ 7,090	$ 7,343	$ 7,439	$ 7,577	$ 7,266	$ 7,043	$ 7,075	$ 87,570
Optional TOU G-4																	
kWh		29,610	26,942	27,704	29,328	27,138	26,813	27,668	27,836	37,065	49,284	52,665	42,275	29,552	26,890	27,653	404,167
Rate	Ave On/Off	$ 0.00062	$ 0.00062	$ 0.00062	$ 0.00062	$ 0.00062	$ 0.00062	$ 0.00062	$ 0.00062	$ 0.00062	$ 0.00062	$ 0.00062	$ 0.00062	$ 0.00062	$ 0.00062	$ 0.00062	
Revenue		$ 18.36	$ 16.70	$ 17.18	$ 18.18	$ 16.83	$ 16.62	$ 17.15	$ 17.26	$ 22.98	$ 30.56	$ 32.65	$ 26.21	$ 18.32	$ 16.67	$ 17.14	$ 251
KW		35	29	29	29	29	29	29	32	43	64	72	53	35	29	29	473
Rate		$ 0.35	$ 0.35	$ 0.35	$ 0.35	$ 0.35	$ 0.35	$ 0.35	$ 0.35	$ 0.35	$ 0.35	$ 0.35	$ 0.35	$ 0.35	$ 0.35	$ 0.35	
Revenue		$ 12.12	$ 10.28	$ 10.19	$ 10.19	$ 10.19	$ 10.19	$ 10.28	$ 11.20	$ 14.95	$ 22.37	$ 25.03	$ 18.43	$ 12.12	$ 10.28	$ 10.19	$ 165

Fittchburg Gas and Electric Light Company
Forecast of Internal Transmission Charge Revenues - Monthly Internal Transmission Reconciliation
November 2000 - December 2001

		Oct-01	Nov-01	Dec-01	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Total (Jan 02 to Dec 02)
WH and /or SH G-5																	
kWh		90,162	100,736	104,661	110,799	102,524	101,296	103,454	93,906	81,855	39,984	24,921	61,197	89,987	100,543	104,468	1,014,933
Rate		$ 0.00182	$ 0.00182	$ 0.00182	$ 0.00182	$ 0.00182	$ 0.00182	$ 0.00182	$ 0.00182	$ 0.00182	$ 0.00182	$ 0.00182	$ 0.00182	$ 0.00182	$ 0.00182	$ 0.00182	
Revenue		$ 164.09	$ 183.34	$ 190.48	$ 201.65	$ 186.59	$ 184.36	$ 188.29	$ 170.91	$ 148.98	$ 72.77	$ 45.36	$ 111.38	$ 163.78	$ 182.99	$ 190.13	$ 1,847
Optional TOU G-6																	
kWh		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Rate	Ave On/Off	$ 0.00166	$ 0.00166	$ 0.00166	$ 0.00166	$ 0.00166	$ 0.00166	$ 0.00166	$ 0.00166	$ 0.00166	$ 0.00166	$ 0.00166	$ 0.00166	$ 0.00166	$ 0.00166	$ 0.00166	
Revenue		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Standby Service Special Contract																	
kWh		$ 15,102	$ -	$ 2,700	$ -	$ -	$ 1,029	$ 25,299	$ -	$ 16,587	$ 26,019	$ -	$ 48,030	$ 15,102	$ -	$ 2,700	134,765
Rate	Ave On/Off	$ 0.00055	$ 0.00055	$ 0.00055	$ 0.00055	$ 0.00055	$ 0.00055	$ 0.00055	$ 0.00055	$ 0.00055	$ 0.00055	$ 0.00055	$ 0.00055	$ 0.00055	$ 0.00055	$ 0.00055	
Revenue		$ 8.23	$ -	$ 1.47	$ -	$ -	$ 0.56	$ 13.79	$ -	$ 9.04	$ 14.18	$ -	$ 26.18	$ 8.23	$ -	$ 1.47	$ 73
kVa		1,339	-	1,185	-	-	777	1,374	-	1,518	1,537	-	1,529	1,339	-	1,185	9,258
Rate		$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21	$ 0.21		
Revenue		$ 281.09	$ -	$ 248.75	$ -	$ -	$ 163.17	$ 288.44	$ -	$ 318.78	$ 322.77	$ -	$ 321.09	$ 281.09	$ -	$ -	1,695
Outdoor Lighting S[1]																	
kWh		243,938	269,712	300,569	316,269	298,300	287,409	254,647	228,873	216,258	219,525	217,256	220,342	243,938	269,712	300,569	3,073,099
Rate		$ 0.00501	$ 0.00501	$ 0.00501	$ 0.00501	$ 0.00501	$ 0.00501	$ 0.00501	$ 0.00501	$ 0.00501	$ 0.00501	$ 0.00501	$ 0.00501	$ 0.00501	$ 0.00501	$ 0.00501	
Revenue		$ 1,222.13	$ 1,351.26	$ 1,505.85	$ 1,584.51	$ 1,494.48	$ 1,439.92	$ 1,275.78	$ 1,146.65	$ 1,083.45	$ 1,099.82	$ 1,088.45	$ 1,103.91	$ 1,222.13	$ 1,351.26	$ 1,505.85	$ 15,396.23
Total Revenue		$ 57,928.82	$ 57,183.53	$ 61,288.69	$ 69,075.22	$ 60,758.70	$ 57,212.06	$ 55,493.83	$ 53,854.64	$ 56,888.31	$ 59,451.89	$ 62,466.58	$ 59,968.32	$ 56,408.23	$ 55,615.97	$ 59,350.41	$ 706,544
ITSCA Revenues																	
kWh		37,770,558	37,805,675	39,504,185	45,593,761	38,471,090	35,803,916	34,351,210	34,544,283	35,365,142	36,309,337	40,010,510	37,638,700	35,899,639	35,957,908	37,569,556	447,515,052
ITSCA		$ (0.00005)	$ (0.00005)	$ (0.00005)	$ 0.00041	$ 0.00041	$ 0.00041	$ 0.00041	$ 0.00041	$ 0.00041	$ 0.00041	$ 0.00041	$ 0.00041	$ 0.00041	$ 0.00041	$ 0.00041	
ITSCA Revenues		$ (1,888.53)	$ (1,890.28)	$ (1,975.21)	$ 18,693.44	$ 15,773.15	$ 14,679.61	$ 14,084.00	$ 14,163.16	$ 14,499.71	$ 14,886.83	$ 16,404.31	$ 15,431.87	$ 14,718.85	$ 14,742.74	$ 15,403.52	$ 183,481

(1) Outdoor Lighting monthly Internal Transmission Charge converted to $/kWh by dividing luminaire revenues by total kWh.

Fitchburg Gas and Electric Light Company
Calculation of the External Transmission Charge ($/kWh) - ETC
Rate Classes:R-1, R-2, R-4, G-1, G-2, G-3, G-4, G-5, G-6, S
Effective: June 1, 1999

1. (Over)/under Recovery - Beginning(June '99)	$33,758	Page 2, Line 1
2. Estimated Total Costs -- Current Period	$1,060,889	Page 2, Line 2
3. Estimated Interest -- Current Period	$1,369	Page 2, Line 16
4. Costs to be Recovered	$1,096,016	L.1 + L.2 + L.3
5. Less EBS and Special Contract Revenue	$135,029	Page 2, Lines 4,5
6. Total Costs to be Recovered	$960,987	L.4 - L.5
7. Estimated Total Delivery in kWh: (June 99 - December 99)	269,857,138	Page 4
8. External Transmission Charge ($/kWh)	$0.00356	L.6 / L.7

Fitchburg Gas and Electric Light Company
Reconciliation of External Transmission Costs and Revenues

March 1999 - December 1999

		Mar-99 Actual	Apr-99 Estimated	May-99 Estimated	Jun-99 Estimated	Jul-99 Estimated	Aug-99 Estimated	Sep-99 Estimated	Oct-99 Estimated	Nov-99 Estimated	Dec-99 Estimated	Total Jun - Dec
1.	(Over)/under collected ET Costs:	$154,994	$284,616	$48,665	$33,758	$41,469	$43,995	$46,567	$35,759	$13,957	$12,877	
	ET COSTS:											
2.	Costs to be Recovered (See page 6)	$309,531	($75,332)	$141,123	$161,986	$160,687	$160,727	$150,030	$126,245	$149,269	$151,946	$1,060,889
	REVENUES(See Page 4-2)											
3.	Revenues (All classes except Energy Bank and Special Contract)	$155,691	$142,387	$137,011	$135,224	$139,151	$139,162	$141,810	$128,920	$131,144	$145,280	$960,691
4.	Energy Bank Revenues	$22,506	$15,540	$15,540	$15,540	$15,540	$15,540	$15,540	$15,540	$15,540	$15,540	$108,779
5.	Special Contract Revenues	$3,154	$3,750	$3,750	$3,750	$3,750	$3,750	$3,750	$3,750	$3,750	$3,750	$26,250
6.	**Total ET Revenues**	$181,351	$161,677	$156,300	$154,514	$158,441	$158,452	$161,100	$148,210	$150,434	$164,570	$1,095,720
	RECONCILIATION:											
7.	Costs to be Recovered	$309,531	($75,332)	$141,123	$161,986	$160,687	$160,727	$150,030	$126,245	$149,269	$151,946	$1,060,889
8.	ET Revenues	$181,351	$161,677	$156,300	$154,514	$158,441	$158,452	$161,100	$148,210	$150,434	$164,570	$1,095,720
9.	(over)/under Recovery - Month	$128,180	($237,010)	($15,177)	$7,472	$2,246	$2,275	($11,070)	($21,965)	($1,165)	($12,624)	($34,831)
	CUMULATIVE (OVER)/UNDER RECOVERY											
10.	(Over)/under Recovery - Beginning of Month	$154,994	$284,616	$48,665	$33,758	$41,469	$43,995	$46,567	$35,759	$13,957	$12,877	
11.	(Over)/under Recovery - Current Month	$128,180	($237,010)	($15,177)	$7,472	$2,246	$2,275	($11,070)	($21,965)	($1,165)	($12,624)	
12.	Cumulative (over)/under Recovery Before Interest	$283,174	$47,606	$33,488	$41,230	$43,715	$46,270	$35,498	$13,794	$12,792	$252	
	CALCULATION OF INTEREST											
13.	Average Monthly Balance	$219,084	$166,111	$41,076	$37,494	$42,592	$45,133	$41,032	$24,776	$13,374	$6,565	
14.	Interest Rate	7.75%	7.75%	7.75%	7.75%	7.75%	7.75%	7.75%	7.75%	7.75%	7.75%	
15.	Number of Days / Month	31	30	31	30	31	31	30	31	30	31	
16.	Computed Int	$1,442	$1,058	$270	$239	$280	$297	$261	$163	$85	$43	$1,369
	ACCRUED REVENUE											
17.	(Over)/under Recovery - Month	$128,180	($237,010)	($15,177)	$7,472	$2,246	$2,275	($11,070)	($21,965)	($1,165)	($12,624)	
18.	Computed Interest	$1,442	$1,058	$270	$239	$280	$297	$261	$163	$85	$43	$1,369
19.	Current Month Accrued Revenue	$129,622	($235,952)	($14,907)	$7,711	$2,526	$2,572	($10,808)	($21,802)	($1,080)	($12,581)	
	ACCRUED REVENUE BALANCE - E.O.M.											
20.	Ending Balance	$284,616	$48,665	$33,758	$41,469	$43,995	$46,567	$35,759	$13,957	$12,877	$296	

Fitchburg Gas and Electric Light Company
Reconciliation of External Transmission Costs and Revenues

March 1998 - February 1999

		March 1998 Actual	April 1998 Actual	May 1998 Actual	Jun-98 Actual	Jul-98 Actual	Aug-98 Actual	Sep-98 Actual	Oct-98 Actual	Nov-98 Actual	Dec-98 Actual	Jan-99 Actual	Feb-99 Actual	Total
1.	(Over)/under collected ET Costs:	$0	$100,731	$130,883	$231,967	$231,762	$150,137	$236,125	$318,889	$55,498	($15,920)	$99,388	$83,889	
	ET COSTS:													
2.	Costs to be Recovered (See page 6)	$213,503	$182,274	$242,342	$163,640	$102,293	$244,686	$250,302	($111,487)	$83,110	$282,889	$152,345	$276,035	$2,081,934
	REVENUES													
3.	Revenues (All classes except Energy Bank and Special Contract)	$96,152	$128,615	$122,869	$135,006	$139,383	$140,338	$160,427	$138,482	$139,998	$152,130	$162,881	$147,182	$1,663,461
4.	Energy Bank Revenues	$0	$7,985	$3,730	$3,636	$11,903	($3,364)	$6,154	$3,982	$3,820	$2,427	$5,454	$43,006	$88,733
5.	Special Contract Revenues	$16,971	$16,329	$15,964	$26,816	$34,006	$23,114	$2,890	$10,787	$10,848	$13,326	$110	$15,450	$186,611
6.	**Total ET Revenues**	$113,123	$152,929	$142,563	$165,459	$185,292	$160,087	$169,470	$153,251	$154,666	$167,882	$168,446	$205,638	$1,938,805
	RECONCILIATION:													
7.	Costs to be Recovered	$213,503	$182,274	$242,342	$163,640	$102,293	$244,686	$250,302	($111,487)	$83,110	$282,889	$152,345	$276,035	$2,081,934
8.	ET Revenues	$113,123	$152,929	$142,563	$165,459	$185,292	$160,087	$169,470	$153,251	$154,666	$167,882	$168,446	$205,638	$1,938,805
9.	(over)/under Recovery - Month	$100,380	$29,345	$99,779	($1,819)	($82,998)	$84,599	$80,832	($264,737)	($71,555)	$115,007	($16,100)	$70,397	$143,129
	CUMULATIVE (OVER)/UNDER RECOVERY													
10.	(Over)/under Recovery - Beginning of Month	$0	$100,731	$130,883	$231,967	$231,762	$150,137	$236,125	$318,889	$55,498	($15,920)	$99,388	$83,889	
11.	(Over)/under Recovery - Current Month	$100,380	$29,345	$99,779	($1,819)	($82,998)	$84,599	$80,832	($264,737)	($71,555)	$115,007	($16,100)	$70,397	
12.	Cumulative (over)/under Recovery Before Interest	$100,380	$130,076	$230,662	$230,148	$148,763	$234,736	$316,957	$54,152	($16,057)	$99,088	$83,287	$154,286	
	CALCULATION OF INTEREST													
13.	Average Monthly Balance	$50,190	$115,404	$180,772	$231,057	$190,263	$192,436	$276,541	$186,520	$19,720	$41,584	$91,338	$119,087	
14.	Interest Rate	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	7.75%	7.75%	
15.	Number of Days / Month	30	30	31	30	31	31	30	31	30	31	31	28	
16.	Computed Int	$351	$806	$1,305	$1,614	$1,374	$1,389	$1,932	$1,347	$138	$300	$601	$708	$11,865
	ACCRUED REVENUE													
17.	(Over)/under Recovery - Month	$100,380	$29,345	$99,779	($1,819)	($82,998)	$84,599	$80,832	($264,737)	($71,555)	$115,007	($16,100)	$70,397	
18.	Computed Interest	$351	$806	$1,305	$1,614	$1,374	$1,389	$1,932	$1,347	$138	$300	$601	$708	$11,865
19.	Current Month Accrued Revenue	$100,731	$30,152	$101,084	($205)	($81,625)	$85,988	$82,764	($263,391)	($71,418)	$115,307	($15,499)	$71,105	
	ACCRUED REVENUE BALANCE - E.O.M.													
20.	Ending Balance	$100,731	$130,883	$231,967	$231,762	$150,137	$236,125	$318,889	$55,498	($15,920)	$99,388	$83,889	$154,994	

Fitchburg Gas and Electric Light Company
Itemized Costs for External Transmission Reconciliation

ET COSTS:	Mar-99 Actual	Apr-99 Estimated	May-99 Estimated	Jun-99 Estimated	Jul-99 Estimated	Aug-99 Estimated	Sep-99 Estimated	Oct-99 Estimated	Nov-99 Estimated	Dec-99 Estimated	Total Jun - Dec
SYSTEM CTRL & LOAD DISPATCHING	$2,623	($126,971) (1)	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	$0
ISO EXPENSES	$1,462	($80,672) (2)	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	$0
ISO EXPENSES - EFC	($14,241)	$767	$767	$767	$767	$767	$767	$767	$767	$767	$5,366
RELIABILITY (NEPOOL) (will be ISO)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
SATELLITE OPS	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
NEP COMPREHENSIVE TRANSMISSION	$265,296	$89,262	$95,242	$109,399	$115,167	$115,195	$107,936	$91,796	$107,419	$109,236	$756,148
NEPOOL RN/TRANS.COSTS (3)	$54,391	$42,282	$45,115	$51,820	$44,753	$44,766	$41,328	$33,682	$41,083	$41,943	$299,375
MAINE ELECTRIC (NEW BRUNSW PWR)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Costs to be Recovered	$309,531	($75,332.39)	$141,123.50	$161,986	$160,687	$160,727	$150,030	$126,245	$149,269	$151,946	$1,060,889

(1) Total from March 1998 to March 1999 removed from this line item in April 1999. Not applicable.
(2) Total from March 1998 to March 1999 removed from this line item in April 1999. Not Applicable.
(3) Includes settlement payments of $9800.00 starting in July, 1999 and continuing for 12 months pursuant to a settlement process underway before FERC regarding NEPOOL's Open Access Transmission Tariff Rates.

Fitchburg Gas and Electric Light Company
Forecast of External Transmission Revenues
Aprill 1999 - December 1999

	Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99	Total (Jun-99 to Dec 99)
Standard R-1										
kWh	10,893,652	9,876,963	10,577,199	11,855,430	12,110,750	11,446,006	10,539,881	10,898,491	13,233,923	80,661,680
Rate	$ 0.00394	$ 0.00394	$ 0.00356	$ 0.00356	$ 0.00356	$ 0.00356	$ 0.00356	$ 0.00356	$ 0.00356	
Revenue	$ 42,920.99	$ 38,915.23	$ 37,654.83	$ 42,205.33	$ 43,114.27	$ 40,747.78	$ 37,521.98	$ 38,798.63	$ 47,112.77	$ 287,155.58
Fuel Assistance R-2										
kWh	706,140	623,449	656,179	738,609	764,961	738,326	685,512	706,003	855,998	5,145,588
Rate	$ 0.00394	$ 0.00394	$ 0.00356	$ 0.00356	$ 0.00356	$ 0.00356	$ 0.00356	$ 0.00356	$ 0.00356	
Revenue	$ 2,782.19	$ 2,456.39	$ 2,336.00	$ 2,629.45	$ 2,723.26	$ 2,628.44	$ 2,440.42	$ 2,513.37	$ 3,047.35	$ 18,318.29
Optional TOU R-4										
kWh	3,943	3,171	3,138	3,439	3,601	3,675	3,784	4,447	5,952	28,036
Rate	$ 0.00394	$ 0.00394	$ 0.00356	$ 0.00356	$ 0.00356	$ 0.00356	$ 0.00356	$ 0.00356	$ 0.00356	
Revenue	$ 15.54	$ 12.49	$ 11.17	$ 12.24	$ 12.82	$ 13.08	$ 13.47	$ 15.83	$ 21.19	$ 99.81
Small Commercial G-1										
kWh	290,046	258,898	277,771	293,862	284,498	296,906	265,656	264,157	330,022	2,012,872
Rate	$ 0.00394	$ 0.00394	$ 0.00356	$ 0.00356	$ 0.00356	$ 0.00356	$ 0.00356	$ 0.00356	$ 0.00356	
Revenue	$ 1,142.78	$ 1,020.06	$ 988.86	$ 1,046.15	$ 1,012.81	$ 1,056.99	$ 945.74	$ 940.40	$ 1,174.88	$ 7,165.82
Large Commercial G-2										
kWh	8,113,565	7,724,902	8,608,158	9,214,920	8,970,132	9,311,684	8,125,191	7,641,326	8,959,274	60,830,685
Rate	$ 0.00394	$ 0.00394	$ 0.00356	$ 0.00356	$ 0.00356	$ 0.00356	$ 0.00356	$ 0.00356	$ 0.00356	
Revenue	$ 31,967.45	$ 30,436.11	$ 30,645.04	$ 32,805.12	$ 31,933.67	$ 33,149.60	$ 28,925.68	$ 27,203.12	$ 31,895.02	$ 216,557.24
KW	32,370	32,060	35,060	36,662	35,066	36,609	34,954	31,406	32,729	242,486
Rate	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Revenue	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Industrial G-3										
kWh	15,861,916	15,859,971	17,564,907	16,671,274	16,539,006	17,686,808	16,255,565	16,909,581	16,974,252	118,601,393
Rate	$ 0.00394	$ 0.00394	$ 0.00356	$ 0.00356	$ 0.00356	$ 0.00356	$ 0.00356	$ 0.00356	$ 0.00356	
Revenue	$ 62,495.95	$ 62,488.29	$ 62,531.07	$ 59,349.74	$ 58,878.86	$ 62,965.04	$ 57,869.81	$ 60,198.11	$ 60,428.34	$ 422,220.96
kVa	36,767	34,181	40,823	34,321	36,459	39,718	47,357	32,253	43,260	274,191
Rate	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Revenue	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Optional TOU G-4										
kWh	31,243	32,765	39,122	43,682	41,514	40,353	31,979	27,739	30,771	255,160
Rate	$ 0.00394	$ 0.00394	$ 0.00356	$ 0.00356	$ 0.00356	$ 0.00356	$ 0.00356	$ 0.00356	$ 0.00356	
Revenue	$ 123.10	$ 129.09	$ 139.27	$ 155.51	$ 147.79	$ 143.66	$ 113.85	$ 98.75	$ 109.54	$ 908.37
KW	-	-	-	-	-	-	-	-	-	-
Rate	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Revenue	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Fitchburg Gas and Electric Light Company
Forecast of External Transmission Revenues
Aprill 1999 - December 1999

	Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99	Total (Jun-99 to Dec 99)
WH and /or SH G-5										
kWh	104,880	76,180	65,426	62,547	58,063	60,410	58,537	69,418	105,866	480,267
Rate	$ 0.00394	$ 0.00394	$ 0.00356	$ 0.00356	$ 0.00356	$ 0.00356	$ 0.00356	$ 0.00356	$ 0.00356	
Revenue	$ 413.23	$ 300.15	$ 232.92	$ 222.67	$ 206.70	$ 215.06	$ 208.39	$ 247.13	$ 376.88	$ 1,709.75
Optional TOU G-6										
kWh	-	-	-	-	-	-	-	-	-	-
Rate	$ 0.00394	$ 0.00394	$ 0.00356	$ 0.00356	$ 0.00356	$ 0.00356	$ 0.00356	$ 0.00356	$ 0.00356	
Revenue	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Energy Bank EB										
All kVa	6,750	6,750	6,750	6,750	6,750	6,750	6,750	6,750	6,750	47,250
Rate	$ 2.3022	$ 2.3022	$ 2.3022	$ 2.3022	$ 2.3022	$ 2.3022	$ 2.3022	$ 2.3022	$ 2.3022	$ 2.3022
Revenue	$ 15,539.85	$ 15,539.85	$ 15,539.85	$ 15,539.85	$ 15,539.85	$ 15,539.85	$ 15,539.85	$ 15,539.85	$ 15,539.85	$ 108,778.95
Special Contract										
KW(1)	1,875	1,875	1,875	1,875	1,875	1,875	1,875	1,875	1,875	13,125
Rate	$ 2.00	$ 2.00	$ 2.00	$ 2.00	$ 2.00	$ 2.00	$ 2.00	$ 2.00	$ 2.00	
Revenue	$ 3,750.00	$ 3,750.00	$ 3,750.00	$ 3,750.00	$ 3,750.00	$ 3,750.00	$ 3,750.00	$ 3,750.00	$ 3,750.00	$ 26,250.00
Standby Service Special Contract										
kWh	-	-	-	-	-	-	-	-	-	-
Rate	$ 0.00394	$ 0.00394	$ 0.00356	$ 0.00356	$ 0.00356	$ 0.00356	$ 0.00356	$ 0.00356	$ 0.00356	
Revenue	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
kVa	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	12,600
Rate	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Revenue	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Outdoor Lighting S										
kWh	133,544	317,972	192,308	203,664	317,896	250,159	247,474	316,981	312,975	1,841,457
Rate	$ 0.00394	$ 0.00394	$ 0.00356	$ 0.00356	$ 0.00356	$ 0.00356	$ 0.00356	$ 0.00356	$ 0.00356	
Revenue	$ 526.16	$ 1,252.81	$ 684.62	$ 725.04	$ 1,131.71	$ 890.57	$ 881.01	$ 1,128.45	$ 1,114.19	$ 6,555.59
Total Revenue	$ 161,677.23	$ 156,300.48	$ 154,513.63	$ 158,441.09	$ 158,451.75	$ 161,100.05	$ 148,210.19	$ 150,433.64	$ 164,570.01	$ 1,095,720.36
Totals (Excluding EB and Special Contract)										
kWh	36,138,929	34,774,271	37,984,208	39,087,427	39,090,421	39,834,327	36,213,579	36,838,143	40,809,033	269,857,138
KW	32,370	32,060	35,060	36,662	35,066	36,609	34,954	31,406	32,729	242,486
kVa	38,567	35,981	42,623	36,121	38,259	41,518	49,157	34,053	45,060	286,791
Revenue	$ 142,387.38	$ 137,010.63	$ 135,223.78	$ 139,151.24	$ 139,161.90	$ 141,810.20	$ 128,920.34	$ 131,143.79	$ 145,280.16	960,691.41

(1) Billed on kW coincident with NEP System Peak

Fitchburg Gas and Electric Light Company
Calculation of the External Transmission Charge ($/kWh) - ETC
Rate Classes:R-1, R-2, R-4, G-1, G-2, G-3, G-4, G-5, G-6, S
Effective: January 1, 2000

1. (Over)/under Recovery - Beginning(Jan '00)	$75,137	Page 2, Line 1
2. Estimated Total Costs -- Current Period	$2,208,397	Page 2, Line 2
3. Estimated Interest -- Current Period	$206	Page 2, Line 16
4. Costs to be Recovered	$2,283,740	L.1 + L.2 + L.3
5. Less EBS and Special Contract Revenue	$87,821	Page 2, Lines 4,5
6. Total Costs to be Recovered	$2,195,919	L.4 - L.5
7. Estimated Total Delivery in kWh: (Jan 00 - Dec 00)	480,937,560	Page 4
8. External Transmission Charge ($/kWh)	$0.00457	L.6 / L.7

Fitchburg Gas and Electric Light Company
Reconciliation of External Transmission Costs and Revenues

	January 00 - December 00												
	Jan-00 Estimated	Feb-00 Estimated	Mar-00 Estimated	Apr-00 Estimated	May-00 Estimated	Jun-00 Estimated	Jul-00 Estimated	Aug-00 Estimated	Sep-00 Estimated	Oct-00 Estimated	Nov-00 Estimated	Dec-00 Estimated	Total
1. (Over)/under collected ET Costs:	$75,137	$38,829	$8,980	$642	($14,793)	($6,728)	($22,654)	($10,873)	($3,601)	($10,897)	$2,599	$11,489	
ET COSTS:													
2. Costs to be Recovered (See page 5)	$171,484	$161,483	$182,898	$167,833	$185,760	$171,003	$200,584	$203,279	$187,425	$200,721	$188,430	$187,497	$2,208,397
REVENUES(See Page 4-2)													
3. Revenues (All classes except Energy Bank and Special Contract)	$200,870	$184,181	$183,951	$175,900	$170,301	$179,508	$181,369	$188,638	$187,352	$179,877	$172,271	$193,667	$2,197,885
4. Energy Bank Revenues	$3,568	$3,568	$3,568	$3,568	$3,568	$3,568	$3,568	$3,568	$3,568	$3,568	$3,568	$3,568	$42,821
5. Special Contract Revenues	$3,750	$3,750	$3,750	$3,750	$3,750	$3,750	$3,750	$3,750	$3,750	$3,750	$3,750	$3,750	$45,000
6. **Total ET Revenues**	$208,188	$191,499	$191,269	$183,219	$177,620	$186,827	$188,687	$195,956	$194,671	$187,195	$179,589	$200,986	$2,285,706
RECONCILIATION:													
7. Costs to be Recovered	$171,484	$161,483	$182,898	$167,833	$185,760	$171,003	$200,584	$203,279	$187,425	$200,721	$188,430	$187,497	$2,208,397
8. ET Revenues	$208,188	$191,499	$191,269	$183,219	$177,620	$186,827	$188,687	$195,956	$194,671	$187,195	$179,589	$200,986	$2,285,706
9. (over)/under Recovery - Month	($36,704)	($30,016)	($8,371)	($15,386)	$8,140	($15,824)	$11,897	$7,323	($7,246)	$13,526	$8,841	($13,489)	
CUMULATIVE (OVER)/UNDER RECOVERY													
10. (Over)/under Recovery - Beginning of Month	$75,137	$38,829	$8,980	$642	($14,793)	($6,728)	($22,654)	($10,873)	($3,601)	($10,897)	$2,599	$11,489	
11. (Over)/under Recovery - Current Month	($36,704)	($30,016)	($8,371)	($15,386)	$8,140	($15,824)	$11,897	$7,323	($7,246)	$13,526	$8,841	($13,489)	
12. Cumulative (over)/under Recovery Before Interest	$38,433	$8,813	$608	($14,744)	($6,653)	($22,551)	($10,757)	($3,551)	($10,847)	$2,628	$11,440	($1,999)	
CALCULATION OF INTEREST													
13. Average Monthly Balance	$56,785	$23,821	$4,794	($7,051)	($10,723)	($14,640)	($16,705)	($7,212)	($7,224)	($4,134)	$7,020	$4,745	
14. Interest Rate	8.25%	8.25%	8.25%	8.25%	8.25%	8.25%	8.25%	8.25%	8.25%	8.25%	8.25%	8.25%	
15. Number of Days / Month	31	31	31	31	31	31	31	31	31	31	31	31	
16. Computed Int	$397	$166	$34	($49)	($75)	($102)	($117)	($50)	($50)	($29)	$49	$33	$206
ACCRUED REVENUE													
17. (Over)/under Recovery - Month	($36,704)	($30,016)	($8,371)	($15,386)	$8,140	($15,824)	$11,897	$7,323	($7,246)	$13,526	$8,841	($13,489)	
18. Computed Interest	$397	$166	$34	($49)	($75)	($102)	($117)	($50)	($50)	($29)	$49	$33	$206
19. Current Month Accrued Revenue	($36,307)	($29,850)	($8,338)	($15,435)	$8,066	($15,926)	$11,780	$7,272	($7,296)	$13,497	$8,890	($13,455)	
ACCRUED REVENUE BALANCE - E.O.M.													
20. Ending Balance	$38,829	$8,980	$642	($14,793)	($6,728)	($22,654)	($10,873)	($3,601)	($10,897)	$2,599	$11,489	($1,966)	

Fitchburg Gas and Electric Light Company
Reconciliation of External Transmission Costs and Revenues

March 1999 - December 1999

	Mar-99 Actual	Apr-99 Actual	May-99 Actual	Jun-99 Actual	Jul-99 Actual	Aug-99 Actual	Sep-99 Actual	Oct-99 Actual	Nov-99 Estimated	Dec-99 Estimated	Total Jun - Dec	Total Mar - Dec
1. (Over)/under collected ET Costs:	$154,994	$284,616	($19,155)	($81,936)	($87,252)	($76,369)	$70,838	$134,388	$59,289	$40,213		
ET COSTS:												
2. Costs to be Recovered (See page 6)	$309,531	($153,736)	$102,500	$171,175	$184,492	$316,357	$192,179	$53,008	$117,037	$189,034	$1,223,282	$1,481,577
REVENUES(See Page 4-2)												
3. Revenues (All classes except Energy Bank and Special Contract)	$155,691	$137,915	$130,149	$149,166	$145,663	$144,783	$145,381	$125,837	$129,130	$135,224	$975,185	$1,398,940
4. Energy Bank Revenues	$22,506	$2,650	$32,249	$23,439	$24,412	$22,848	($16,903)	$2,914	$3,568	$3,568	$63,847	$121,251
5. Special Contract Revenues	$3,154	$3,347	$2,552	$3,349	$2,997	$1,501	$802	$32	$3,750	$3,750	$16,181	$25,234
6. **Total ET Revenues**	$181,351	$143,911	$164,950	$175,954	$173,073	$169,132	$129,280	$128,783	$136,449	$154,514	$1,067,184	$1,545,424
RECONCILIATION:												
7. Costs to be Recovered	$309,531	($153,736)	$102,500	$171,175	$184,492	$316,357	$192,179	$53,008	$117,037	$189,034	$1,223,282	$1,481,577
8. ET Revenues	$181,351	$143,911	$164,950	$175,954	$173,073	$169,132	$129,280	$128,783	$136,449	$154,514	$1,067,184	$1,557,396
9. (over)/under Recovery - Month	$128,180	($297,647)	($62,450)	($4,779)	$11,420	$147,225	$62,898	($75,775)	($19,412)	$34,520		
CUMULATIVE (OVER)/UNDER RECOVERY												
10. (Over)/under Recovery - Beginning of Month	$154,994	$284,616	($19,155)	($81,936)	($87,252)	($76,369)	$70,838	$134,388	$59,289	$40,213		
11. (Over)/under Recovery - Current Month	$128,180	($297,647)	($62,450)	($4,779)	$11,420	$147,225	$62,898	($75,775)	($19,412)	$34,520		
12. Cumulative (over)/under Recovery Before Interest	$283,174	($13,031)	($81,605)	($86,715)	($75,833)	$70,856	$133,736	$58,613	$39,877	$74,734		
CALCULATION OF INTEREST												
13. Average Monthly Balance	$219,084	$135,792	($50,380)	($84,326)	($81,542)	($2,757)	$102,287	$96,500	$49,583	$57,474		
14. Interest Rate	7.75%	7.75%	7.75%	7.75%	7.75%	7.75%	7.75%	8.25%	8.25%	8.25%		
15. Number of Days / Month	31	30	31	30	31	31	30	31	30	31		
16. Computed Int	$1,442	($6,124)	($332)	($537)	($537)	($18)	$652	$676	$336	$403	$975	($4,039)
ACCRUED REVENUE												
17. (Over)/under Recovery - Month	$128,180	($297,647)	($62,450)	($4,779)	$11,420	$147,225	$62,898	($75,775)	($19,412)	$34,520		
18. Computed Interest	$1,442	($6,124)	($332)	($537)	($537)	($18)	$652	$676	$336	$403	$975	($4,039)
19. Current Month Accrued Revenue	$129,622	($303,771)	($62,781)	($5,316)	$10,883	$147,207	$63,550	($75,098)	($19,076)	$34,923		
ACCRUED REVENUE BALANCE - E.O.M.												
20. Ending Balance	$284,616	($19,155)	($81,936)	($87,252)	($76,369)	$70,838	$134,388	$59,289	$40,213	$75,137		

Fitchburg Gas and Electric Light Company
Itemized Costs for External Transmission Reconciliation

ET COSTS:	Jan-00 Estimated	Feb-00 Estimated	Mar-00 Estimated	Apr-00 Estimated	May-00 Estimated	Jun-00 Estimated	Jul-00 Estimated	Aug-00 Estimated	Sep-00 Estimated	Oct-00 Estimated	Nov-00 Estimated	Dec-00 Estimated	Total Jan-Dec
ISO EXPENSES - EFC	$2,016	$2,016	$2,016	$2,016	$2,016	$2,016	$2,016	$2,016	$2,016	$2,016	$2,016	$2,016	$24,192
RELIABILITY (NEPOOL) (will be ISO)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
SATELLITE OPS	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
NEP COMPREHENSIVE TRANSMISSION	$121,246	$114,301	$101,549	$92,975	$103,178	$94,779	$106,037	$107,571	$98,548	$106,115	$99,120	$98,589	$1,244,008
NEPOOL RN/TRANS.COSTS	$48,222	$45,166	$79,333	$72,842	$80,566	$74,208	$92,531	$93,692	$86,861	$92,590	$87,294	$86,892	$940,197
MAINE ELECTRIC (NEW BRUNSW PWR)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Costs to be Recovered	$171,484	$161,483	$182,898	$167,833	$185,760	$171,003	$200,584	$203,279	$187,425	$200,721	$188,430	$187,497	$2,208,397

Fitchburg Gas and Electric Light Company
Forecast of External Transmission Revenues
November 1999 - December 2000

	Nov-99	Dec-99	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00	Total (Jan-00 to Dec 00)
Standard R-1															
kWh	10,490,437	12,778,340	14,611,277	13,054,655	12,156,709	11,396,989	10,272,205	10,681,159	11,709,168	12,030,885	11,431,995	10,590,842	10,805,906	13,160,573	141,902,362
Rate	$ 0.00356	$ 0.00356	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	
Revenue	$ 37,346	$ 37,655	$ 66,774	$ 59,660	$ 55,556	$ 52,084	$ 46,944	$ 48,813	$ 53,511	$ 54,981	$ 52,244	$ 48,400	$ 49,383	$ 60,144	$ 648,494
Fuel Assistance R-2															
kWh	679,569	826,530	956,325	864,648	799,569	731,556	642,606	659,256	725,301	757,883	735,679	689,593	704,545	859,001	9,125,961
Rate	$ 0.00356	$ 0.00356	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	
Revenue	$ 2,419	$ 2,336	$ 4,370	$ 3,951	$ 3,654	$ 3,343	$ 2,937	$ 3,013	$ 3,315	$ 3,464	$ 3,362	$ 3,151	$ 3,220	$ 3,926	$ 41,706
Optional TOU R-4															
kWh	4,281	5,747	6,827	5,886	4,991	4,137	3,328	3,210	3,443	3,651	3,750	3,880	4,446	5,916	53,465
Rate	$ 0.00356	$ 0.00356	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	
Revenue	$ 15	$ 11	$ 31	$ 27	$ 23	$ 19	$ 15	$ 15	$ 16	$ 17	$ 17	$ 18	$ 20	$ 27	$ 244
Small Commercial G-1															
kWh	274,489	333,884	362,965	331,814	322,917	292,097	269,612	288,980	273,885	296,182	299,567	284,719	280,285	338,677	3,641,701
Rate	$ 0.00356	$ 0.00356	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	
Revenue	$ 977	$ 989	$ 1,659	$ 1,516	$ 1,476	$ 1,335	$ 1,232	$ 1,321	$ 1,252	$ 1,354	$ 1,369	$ 1,301	$ 1,281	$ 1,548	$ 16,643
Large Commercial G-2															
kWh	7,940,223	9,064,117	9,416,226	8,530,152	8,561,038	8,197,051	8,032,606	8,956,735	8,637,012	9,342,729	9,351,006	8,620,083	8,072,065	9,218,626	104,935,329
Rate	$ 0.00356	$ 0.00356	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	
Revenue	$ 28,267	$ 30,645	$ 43,032	$ 38,983	$ 39,124	$ 37,461	$ 36,709	$ 40,932	$ 39,471	$ 42,696	$ 42,734	$ 39,394	$ 36,889	$ 42,129	$ 479,554
KW	34,253	32,327	32,615	30,740	34,917	33,322	36,477	32,829	37,103	36,616	34,046	36,291	34,498	32,559	412,010
Rate	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Revenue	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Industrial G-3															
kWh	16,469,810	17,340,952	18,068,778	17,082,286	17,991,035	17,495,171	17,740,708	18,371,090	18,044,267	18,504,208	18,821,847	18,825,527	17,407,780	18,281,838	216,634,536
Rate	$ 0.00356	$ 0.00356	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	
Revenue	$ 58,633	$ 62,531	$ 82,574	$ 78,066	$ 82,219	$ 79,953	$ 81,075	$ 83,956	$ 82,462	$ 84,564	$ 86,016	$ 86,033	$ 79,554	$ 83,548	$ 990,020
kVa	38,934	41,336	41,238	37,994	43,516	40,231	44,333	41,322	46,202	44,248	43,066	44,319	41,301	43,738	511,508
Rate	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Revenue	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Optional TOU G-4															
kWh	28,824	31,131	31,754	29,200	30,787	31,696	33,612	40,028	39,769	42,393	39,984	34,036	29,498	32,033	414,790
Rate	$ 0.00356	$ 0.00356	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	
Revenue	$ 103	$ 139	$ 145	$ 133	$ 141	$ 145	$ 154	$ 183	$ 182	$ 194	$ 183	$ 156	$ 135	$ 146	$ 1,896
KW	124	111	110	105	125	128	152	146	170	165	145	143	126	113	1,627
Rate	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Revenue	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Fitchburg Gas and Electric Light Company
Forecast of External Transmission Revenues
November 1999 - December 2000

	Nov-99	Dec-99	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00	Total (Jan-00 to Dec 00)
WH and /or SH G-5															
kWh	72,134	107,105	136,358	135,415	131,462	106,349	81,205	70,958	59,473	61,151	62,119	64,214	74,495	108,222	1,091,422
Rate	$ 0.00356	$ 0.00356	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	
Revenue	$ 257	$ 233	$ 623	$ 619	$ 601	$ 486	$ 371	$ 324	$ 272	$ 279	$ 284	$ 293	$ 340	$ 495	$ 4,988
Optional TOU G-6															
kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Rate	$ 0.00356	$ 0.00356	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	
Revenue	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Energy Bank EB															
All kVa	1,550	1,550	1,550	1,550	1,550	1,550	1,550	1,550	1,550	1,550	1,550	1,550	1,550	1,550	18,600
Rate	$ 2.3022	$ 2.3022	$ 2.3022	$ 2.3022	$ 2.3022	$ 2.3022	$ 2.3022	$ 2.3022	$ 2.3022	$ 2.3022	$ 2.3022	$ 2.3022	$ 2.3022	$ 2.3022	$ 2.3022
Revenue	$ 3,568	$ 15,540	$ 3,568	$ 3,568	$ 3,568	$ 3,568	$ 3,568	$ 3,568	$ 3,568	$ 3,568	$ 3,568	$ 3,568	$ 3,568	$ 3,568	$ 42,821
Special Contract															
KW(1)	1,875	1,875	1,875	1,875	1,875	1,875	1,875	1,875	1,875	1,875	1,875	1,875	1,875	1,875	22,500
Rate	$ 2.00	$ 2.00	$ 2.00	$ 2.00	$ 2.00	$ 2.00	$ 2.00	$ 2.00	$ 2.00	$ 2.00	$ 2.00	$ 2.00	$ 2.00	$ 2.00	
Revenue	$ 3,750	$ 3,750	$ 3,750	$ 3,750	$ 3,750	$ 3,750	$ 3,750	$ 3,750	$ 3,750	$ 3,750	$ 3,750	$ 3,750	$ 3,750	$ 3,750	$ 45,000
Standby Service Special Contract															
kWh	33,217	37,794	30,981	16,636	13,209	27,856	40,086	57,359	18,412	34,256	39,906	37,135	36,705	41,282	393,824
Rate	$ 0.00356	$ 0.00356	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	
Revenue	$ 118.25	$ -	$ 141.58	$ 76.03	$ 60.36	$ 127.30	$ 183.19	$ 262.13	$ 84.15	$ 156.55	$ 182.37	$ 169.71	$ 167.74	$ 188.66	$ 1,799.77
kVa	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	21,600
Rate	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Revenue	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Outdoor Lighting S															
kWh	312,818	320,441	363,430	268,092	253,330	235,204	189,140	208,285	194,465	238,384	250,159	247,474	316,981	373,049	3,137,993
Rate	$ 0.00356	$ 0.00356	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	$ 0.00457	
Revenue	$ 1,114	$ 685	$ 1,661	$ 1,225	$ 1,158	$ 1,075	$ 864	$ 952	$ 889	$ 1,089	$ 1,143	$ 1,131	$ 1,449	$ 1,705	$ 14,341
Total Revenue	$ 136,567	$ 154,514	$ 208,329	$ 191,575	$ 191,330	$ 183,346	$ 177,803	$ 187,089	$ 188,771	$ 196,113	$ 194,853	$ 187,365	$ 179,757	$ 201,174	$ 2,285,706
Totals (Excluding EB and Special Contract)															
kWh	36,272,586	40,808,247	43,953,939	40,302,147	40,251,839	38,490,249	37,265,022	39,279,701	39,686,784	41,277,467	40,996,106	39,360,369	37,696,001	42,377,935	480,937,560
KW	34,253	35,060	32,615	30,740	34,917	33,322	36,477	32,829	37,103	36,616	34,046	36,291	34,498	32,559	412,010
kVa	40,734	42,623	43,038	39,794	45,316	42,031	46,133	43,122	48,002	46,048	44,866	46,119	43,101	45,538	533,108
Revenue	$129,130	$135,224	$200,870	$184,181	$183,951	$175,900	$170,301	$179,508	$181,369	$188,638	$187,352	$179,877	$172,271	$193,667	$2,197,885

(1) Billed on kW coincident with NEP System Peak.

Fitchburg Gas and Electric Light Company
Calculation of the External Transmission Charge ($/kWh) - ETC
Rate Classes:R-1, R-2, R-4, G-1, G-2, G-3, G-4, G-5, G-6, S
Effective: January 1, 2001

1. (Over)/under Recovery - Beginning January 2001	($307,077)	Exhibit 1, Page 3
2. Estimated Total Costs -- Current Period	$2,552,908	Exhibit 1, Page 3
3. Estimated Interest -- Current Period	($14,500)	Exhibit 1, Page 3
4. Costs to be Recovered	$2,231,332	L.1 + L.2 + L.3
5. Estimated Total Delivery in kWh: (January 2001 - December 2001)	501,685,235	Appendix B, Exhibit 1, Page 3
6. External Transmission Charge ($/kWh)	$0.00445	L.4 / L.5

Fitchburg Gas and Electric Light Company
Forecast of External Transmission Revenues
October 2000 - December 2001

	Nov-00	Dec-00	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Total (Jan 01 to Dec 01)
Standard R-1															
kWh	11,589,839	13,437,729	14,813,535	13,672,524	12,904,694	12,155,309	10,774,414	11,055,063	12,497,319	13,181,520	11,801,939	11,156,788	11,879,585	13,773,672	149,666,363
Rate	$ 0.00457	$ 0.00457	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	
Revenue	$ 52,966	$ 61,410	$ 65,920	$ 60,843	$ 57,426	$ 54,091	$ 47,946	$ 49,195	$ 55,613	$ 58,658	$ 52,519	$ 49,648	$ 52,864	$ 61,293	$ 666,015
Fuel Assistance R-2															
kWh	770,875	880,171	995,685	962,818	888,206	810,053	680,993	702,279	782,668	837,063	806,847	763,458	790,147	902,175	9,922,391
Rate	$ 0.00457	$ 0.00457	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	
Revenue	$ 3,523	$ 4,022	$ 4,431	$ 4,285	$ 3,953	$ 3,605	$ 3,030	$ 3,125	$ 3,483	$ 3,725	$ 3,590	$ 3,397	$ 3,516	$ 4,015	$ 44,155
Optional TOU R-4															
kWh	4,446	5,916	7,873	6,814	5,457	4,340	3,379	3,222	3,496	3,810	4,062	4,206	5,166	6,965	58,790
Rate	$ 0.00457	$ 0.00457	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	
Revenue	$ 20	$ 27	$ 35	$ 30	$ 24	$ 19	$ 15	$ 14	$ 16	$ 17	$ 18	$ 19	$ 23	$ 31	$ 262
Small Commercial G-1															
kWh	292,697	343,020	367,980	348,015	343,547	305,661	274,643	292,557	295,736	314,860	295,676	284,757	298,843	350,223	3,772,499
Rate	$ 0.00457	$ 0.00457	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	
Revenue	$ 1,338	$ 1,568	$ 1,638	$ 1,549	$ 1,529	$ 1,360	$ 1,222	$ 1,302	$ 1,316	$ 1,401	$ 1,316	$ 1,267	$ 1,330	$ 1,558	$ 16,788
Large Commercial G-2															
kWh	8,482,139	9,183,610	9,181,700	8,712,620	8,788,523	8,564,334	8,280,323	9,036,711	9,197,402	9,711,625	9,280,657	8,801,177	8,660,264	9,376,466	107,591,802
Rate	$ 0.00457	$ 0.00457	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	
Revenue	$ 38,763	$ 41,969	$ 40,859	$ 38,771	$ 39,109	$ 38,111	$ 36,847	$ 40,213	$ 40,928	$ 43,217	$ 41,299	$ 39,165	$ 38,538	$ 41,725	$ 478,784
KW	35,080	33,370	33,459	33,512	33,481	34,673	35,080	36,123	36,572	37,670	36,592	36,508	35,817	34,070	423,557
Rate	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
Revenue	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Industrial G-3															
kWh	16,288,712	17,463,867	18,354,210	17,505,864	18,550,277	18,174,813	18,338,471	19,859,956	19,006,017	19,656,952	19,802,953	19,363,812	17,976,990	19,188,820	225,779,135
Rate	$ 0.00457	$ 0.00457	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	
Revenue	$ 74,439	$ 79,810	$ 81,676	$ 77,901	$ 82,549	$ 80,878	$ 81,606	$ 88,377	$ 84,577	$ 87,473	$ 88,123	$ 86,169	$ 79,998	$ 85,390	$ 1,004,717
kVa	40,082	40,484	45,105	42,947	41,665	43,508	47,563	47,089	51,549	50,143	50,429	47,705	44,225	44,458	556,386
Rate	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
Revenue	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Optional TOU G-4															
kWh	29,790	32,092	30,263	29,757	30,290	33,658	34,841	43,744	45,367	48,126	38,569	33,742	30,416	32,766	431,539
Rate	$ 0.00457	$ 0.00457	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	
Revenue	$ 136	$ 147	$ 135	$ 132	$ 135	$ 150	$ 155	$ 195	$ 202	$ 214	$ 172	$ 150	$ 135	$ 146	$ 1,920
KW	123	117	110	114	115	136	148	175	180	187	152	140	126	119	1,703
Rate	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
Revenue	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Fitchburg Gas and Electric Light Company
Forecast of External Transmission Revenues
October 2000 - December 2001

	Nov-00	Dec-00	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Total
WH and /or SH G-5															
kWh	69,099	104,443	138,204	148,717	143,278	112,576	72,215	63,634	60,250	64,850	53,947	50,712	70,550	106,636	1,085,570
Rate	$ 0.00457	$ 0.00457	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	
Revenue	$ 316	$ 477	$ 615	$ 662	$ 638	$ 501	$ 321	$ 283	$ 268	$ 289	$ 240	$ 226	$ 314	$ 475	$ 4,831
Optional TOU G-6															
kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0
Rate	$ 0.00457	$ 0.00457	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	
Revenue	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Energy Bank EB															
All kVa	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0
Rate	$ 2.3022	$ 2.3022	$ 2.3022	$ 2.3022	$ 2.3022	$ 2.3022	$ 2.3022	$ 2.3022	$ 2.3022	$ 2.3022	$ 2.3022	$ 2.3022	$ 2.3022	$ 2.3022	
Revenue	$ -	$ -													$ -
Standby Service Special Contract															
kWh	-	10,376	27,389	-	-	-	59,442	25,212	13,724	50,917	70,664	42,275	-	10,376	300,000
Rate	$ 0.00457	$ 0.00457	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	
Revenue	$ -	$ 47.42	$ 121.88	$ -	$ -	$ -	$ 264.52	$ 112.20	$ 61.07	$ 226.58	$ 314.46	$ 188.13	$ -	$ 46.17	$ 1,335
kVa	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1,800
Rate	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
Revenue	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Outdoor Lighting S															
kWh	308,294	328,195	295,674	284,086	256,478	220,917	225,813	197,091	197,018	255,348	251,253	256,981	308,294	328,195	3,077,147
Rate	$ 0.00457	$ 0.00457	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00445	
Revenue	$ 1,409	$ 1,500	$ 1,316	$ 1,264	$ 1,141	$ 983	$ 1,005	$ 877	$ 877	$ 1,136	$ 1,118	$ 1,144	$ 1,372	$ 1,460	$ 13,693
Total Revenue	$ 172,910	$ 190,978	$ 196,746	$ 185,437	$ 186,503	$ 179,698	$ 172,413	$ 183,694	$ 187,341	$ 196,357	$ 188,709	$ 181,373	$ 178,090	$ 196,140	$ 2,232,499
Totals (Excluding EB)															
kWh	37,835,891	41,789,417	44,212,513	41,671,216	41,910,750	40,381,661	38,744,534	41,279,469	42,098,997	44,125,072	42,406,567	40,757,909	40,020,255	44,076,293	501,685,235
KW	35,203	33,486	33,569	33,627	33,596	34,809	35,228	36,298	36,752	37,856	36,744	36,648	35,943	34,190	425,260
kVa	40,082	40,484	45,105	42,947	41,665	43,508	47,563	47,089	51,549	50,143	50,429	47,705	44,225	44,458	556,386
Revenue	$ 172,910	$ 190,978	$ 196,746	$ 185,437	$ 186,503	$ 179,698	$ 172,413	$ 183,694	$ 187,341	$ 196,357	$ 188,709	$ 181,373	$ 178,090	$ 196,140	$ 2,232,499

Fitchburg Gas and Electric Light Company
Itemized Costs for External Transmission Reconciliation

ET COSTS:	Jan-00 Actual	Feb-00 Actual	Mar-00 Actual	Apr-00 Actual	May-00 Actual	Jun-00 Actual	Jul-00 Actual	Aug-00 Actual	Sep-00 Actual	Oct-00 Actual	Nov-00 Estimated	Dec-00 Estimated	Total
1. ISO EXPENSES - EFC	($17,838)	$9,000	($54,599)	($1,002)	$1,669	$24,815	$0	$0	$0	($667)	$0	$0	($38,621)
2. NEP COMPREHENSIVE TRANSMISSION	$71,615	$95,624	$20,905	$171,824	$88,773	($232,451)	$55,794	$41,269	$8,925	$49,502	$67,350	$67,350	$506,480
3. NEPOOL RN/TRANS.COSTS	$59,261	$50,113	$80,621	$79,829	$81,888	$71,219	$82,172	$69,166	$82,000	$82,085	$96,347	$96,347	$931,049
4. CONGESTION PURCHASES	$0	$0	$212,464	$159,939	$3,038	$67,868	$38,513	$100,321	$34,554	$24,499	$60,000	$60,000	$761,196
5. CONGESTION SALES	$0	$0	($50,908)	($8,070)	$285	($788)	$0	($446)	$446	($34)	($500)	($500)	($60,516)
6. OVERDESIGNATION PURCHASES	$0	$0	$369	$200	$411	$570	$0	$0	$1	$4	$0	$0	$1,555
7. OVERDESIGNATION SALES	$0	$0	($157)	($30)	($57)	($296)	($1)	$0	($1)	($2)	$0	$0	($545)
8. NEP TRANS CREDIT	$0	$0	$0	($138,479)	$0	$0	$0	$0	$0	$0	$0	$0	($138,479)
9. Costs to be Recovered	$113,037	$154,738	$208,695	$264,211	$176,006	($69,062)	$176,479	$210,310	$125,924	$155,387	$223,197	$223,197	$1,962,119

ET COSTS:	Jan-01 Estimated	Feb-01 Estimated	Mar-01 Estimated	Apr-01 Estimated	May-01 Estimated	Jun-01 Estimated	Jul-01 Estimated	Aug-01 Estimated	Sep-01 Estimated	Oct-01 Estimated	Nov-01 Estimated	Dec-01 Estimated	Total
1. ISO EXPENSES - EFC	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. NEP COMPREHENSIVE TRANSMISSION	$67,350	$67,350	$41,625	$41,625	$41,625	$41,625	$41,625	$41,625	$41,625	$41,625	$41,625	$41,625	$550,950
3. NEPOOL RN/TRANS.COSTS	$96,347	$94,143	$105,658	$101,180	$99,377	$115,742	$120,094	$115,348	$104,405	$104,475	$111,433	$119,756	$1,287,958
4. CONGESTION PURCHASES	$60,000	$60,000	$60,000	$60,000	$60,000	$60,000	$60,000	$60,000	$60,000	$60,000	$60,000	$60,000	$720,000
5. CONGESTION SALES	($500)	($500)	($500)	($500)	($500)	($500)	($500)	($500)	($500)	($500)	($500)	($500)	($6,000)
6. OVERDESIGNATION PURCHASES	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
7. OVERDESIGNATION SALES	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
8. Costs to be Recovered	$223,197	$220,993	$206,783	$202,305	$200,502	$216,867	$221,219	$216,473	$205,530	$205,600	$212,558	$220,881	$2,552,908

Fitchburg Gas and Electric Light Company
Reconciliation of External Transmission Costs and Revenues
January 2000 - December 2000

		Jan-00 Actual	Feb-00 Actual	Mar-00 Actual	Apr-00 Actual	May-00 Actual	Jun-00 Actual	Jul-00 Actual	Aug-00 Actual	Sep-00 Actual	Oct-00 Actual	Nov-00 Estimated	Dec-00 Estimated	Total
	COSTS:													
1.	Costs to be Recovered	$113,037	$154,738	$208,695	$264,211	$176,006	($69,062)	$176,479	$210,310	$125,924	$155,387	$223,197	$223,197	$1,962,119
	REVENUES													
2.	Revenues	$171,361	$189,035	$183,201	$161,026	$165,467	$186,018	$172,065	$186,492	$178,580	$168,062	$172,910	$190,978	$2,125,194
3.	Energy Bank Revenues	$6,061	$4,749	$1,944	$2,644	$1,662	$0	$0	$0	$0	$0	$0	$0	$17,060
4.	Special Contract Revenues	$680	$1,730	$1,209	$1,151	($644)	$4	$0	$0	$0	$0	$0	$0	$4,130
5.	**Total Revenues**	$178,101	$195,513	$186,354	$164,821	$166,485	$186,022	$172,065	$186,492	$178,580	$168,062	$172,910	$190,978	$2,146,384
6.	(over)/under Recovery - Month	($65,064)	($40,776)	$22,340	$99,390	$9,521	($255,084)	$4,414	$23,818	($52,655)	($12,675)	$50,287	$32,219	
	CUMULATIVE (OVER)/UNDER RECOVERY													
7.	(Over)/under Recovery - Beginning of Month	($99,791)	($165,810)	($207,837)	($186,899)	($88,493)	($79,593)	($336,162)	($334,436)	($313,213)	($368,513)	($384,207)	($336,716)	
8.	Ending Balance Before Interest	($164,855)	($206,586)	($185,497)	($87,509)	($78,972)	($334,677)	($331,749)	($310,618)	($365,869)	($381,188)	($333,920)	($304,497)	
9.	Average Monthly Balance	($132,323)	($186,198)	($196,667)	($137,204)	($83,733)	($207,135)	($333,956)	($322,527)	($339,541)	($374,850)	($359,064)	($320,607)	
10.	Interest Rate	8.50%	8.50%	8.50%	8.75%	8.75%	8.75%	9.50%	9.50%	9.50%	9.50%	9.50%	9.50%	
11.	Number of Days / Month	31	29	31	30	31	30	31	31	30	31	30	31	
12.	Computed Int	($955)	($1,251) (1)	($1,402) (2)	($984)	($621)	($1,486)	($2,687)	($2,595)	($2,644)	($3,019) (3)	($2,796)	($2,580)	($23,020)
13.	Ending Balance with Interest	($165,810)	($207,837)	($186,899)	($88,493)	($79,593)	($336,162)	($334,436)	($313,213)	($368,513)	($384,207)	($336,716)	($307,077)	

(1) Includes adjustment of $2.61 to correct for January interest calculated at 365 days.
(2) Includes adjustment of $13.77 to correct for 30 days in March 1998 compounded to date.
(3) Includes adjustment of ($2.92) interest correction for reclassed cost.

Fitchburg Gas and Electric Light Company
Reconciliation of External Transmission Costs and Revenues
January 2001 - December 2001

		Jan-01 Estimated	Feb-01 Estimated	Mar-01 Estimated	Apr-01 Estimated	May-01 Estimated	Jun-01 Estimated	Jul-01 Estimated	Aug-01 Estimated	Sep-01 Estimated	Oct-01 Estimated	Nov-01 Estimated	Dec-01 Estimated	Total
	COSTS:													
1.	Costs to be Recovered	$223,197	$220,993	$206,783	$202,305	$200,502	$216,867	$221,219	$216,473	$205,530	$205,600	$212,558	$220,881	$2,552,908
	REVENUES													
2.	Revenues	$196,746	$185,437	$186,503	$179,698	$172,413	$183,694	$187,341	$196,357	$188,709	$181,373	$178,090	$196,140	$2,232,499
3.	Energy Bank Revenues	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
4.	**Total Revenues**	$196,746	$185,437	$186,503	$179,698	$172,413	$183,694	$187,341	$196,357	$188,709	$181,373	$178,090	$196,140	$2,232,499
5.	(over)/under Recovery - Month	$26,451	$35,556	$20,280	$22,607	$28,089	$33,173	$33,878	$20,116	$16,821	$24,227	$34,468	$24,741	
	CUMULATIVE (OVER)/UNDER RECOVERY													
6.	(Over)/under Recovery - Beginning of Month	($307,077)	($282,996)	($249,368)	($231,012)	($210,117)	($183,606)	($151,733)	($118,939)	($99,699)	($83,589)	($59,936)	($25,801)	
7.	Ending Balance Before Interest	($280,625)	($247,440)	($229,087)	($208,406)	($182,028)	($150,432)	($117,854)	($98,822)	($82,878)	($59,361)	($25,469)	($1,060)	
8.	Average Monthly Balance	($293,851)	($265,218)	($239,228)	($219,709)	($196,072)	($167,019)	($134,793)	($108,881)	($91,288)	($71,475)	($42,702)	($13,430)	
9.	Interest Rate	9.50%	9.50%	9.50%	9.50%	9.50%	9.50%	9.50%	9.50%	9.50%	9.50%	9.50%	9.50%	
10.	Number of Days / Month	31	28	31	30	31	30	31	31	30	31	30	31	
11.	Computed Int	($2,371)	($1,928)	($1,925)	($1,711)	($1,578)	($1,301)	($1,085)	($876)	($711)	($575)	($333)	($108)	($14,500)
12.	Ending Balance with Interest	($282,996)	($249,368)	($231,012)	($210,117)	($183,606)	($151,733)	($118,939)	($99,699)	($83,589)	($59,936)	($25,801)	($1,168)	

Line 1, Costs: See Appendix B, Exhibit 1, Page 1.
Lines 2 and 4, Revenues: See Appendix B, Exhibit 1, Pages 2-3.

Fitchburg Gas and Electric Light Company
Monthly External Transmission Charge Reconciliation
1998

Line #	Month		ISO EXPENSES - EFC Col. A	NEP COMPREHENSIVE TRANSMISSION Col. B	NEPOOL RN/TRANS. COSTS Col. C	CONGESTION PURCHASES Col. D	CONGESTION SALES Col. E	OVER-DESIGNATION SALES Col. F	NEP TRANS CREDIT Col. G	MAINE ELECTRIC (New Brunswick Power) Col. H	Total External Transmission Costs Col. I (A)
1	Jan	Recast	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -
2	Feb	Recast	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -
3	Mar	Recast	$ 4,482	$ 165,160	$ -	$ -	$ -	$ -	$ -	$ -	$ 169,642
4	Apr	Recast	$ -	$ 186,703	$ -	$ -	$ -	$ -	$ -	$ 175	$ 186,878
5	May	Recast	$ 6,530	$ 165,160	$ 46,904	$ -	$ -	$ -	$ -	$ 177	$ 218,771
6	Jun	Recast	$ 9,420	$ 104,826	$ 33,859	$ -	$ -	$ -	$ -	$ 178	$ 148,283
7	Jul	Recast	$ 1,488	$ 43,278	$ 42,772	$ -	$ -	$ -	$ -	$ 1,944	$ 89,481
8	Aug	Recast	$ 6,785	$ 175,091	$ 42,719	$ -	$ -	$ -	$ -	$ 230	$ 224,825
9	Sep	Recast	$ 6,450	$ (182,137)	$ 404,740	$ -	$ -	$ -	$ -	$ (230)	$ 228,823
10	Oct	Recast	$ 3,687	$ (175,662)	$ 40,533	$ -	$ -	$ -	$ -	$ 2,150	$ (129,292)
11	Nov	Recast	$ 1,764	$ 17,348	$ 39,988	$ -	$ -	$ -	$ -	$ 2,000	$ 61,099
12	Dec	Recast	$ 4,312	$ 216,006	$ 39,263	$ -	$ -	$ -	$ -	$ (6,150)	$ 253,432
13											
14											
15	Total 1998 Costs		$ 44,918	$ 715,773	$ 690,778	$ -	$ -	$ -	$ -	$ 474	$ 1,451,942
16											
17	Less: 1998 External Transmission Revenue										$ 1,564,722
18											
19	1998 (Over)/Under Recovery										$ (112,779)
20											
21	(Over)/Under Recovery - Beg. of Year										$ -
22											
23	Computed Interest (See page 6)										$ 3,423
24											
25	(Over)/Under Recovery - End of Year										$ (109,356)

(A) Pursuant to FG&E Tariff, M.D.T.E. No. 35, includes costs billed to FG&E by any other transmission provider, and by regional transmission or operating entities such as NEPOOL, a regional transmission group, an independent system operator ("ISO"), or any other regional body, in the event that they are authorized to bill FG&E directly for their services and shall include any other charges relating to the stability of the transmission system.

Fitchburg Gas and Electric Light Company
Monthly External Transmission Charge Reconciliation
1999

Line #	Month		ISO EXPENSES - EFC Col. A	NEP COMPREHENSIVE TRANSMISSION Col. B	NEPOOL RN/TRANS. COSTS Col. C (B)	CONGESTION PURCHASES Col. D	CONGESTION SALES Col. E	OVER-DESIGNATION SALES Col. F	NEP TRANS CREDIT Col. G	MAINE ELECTRIC (New Brunswick Power) Col. H	Total External Transmission Costs Col. I (A)
1	Jan	Recast	$ 15,293	$ 94,822	$ 43,676	$ -	$ -	$ -	$ -	$ -	$ 153,790
2	Feb	Recast	$ (1,157)	$ 218,245	$ 55,556	$ -	$ -	$ -	$ -	$ -	$ 272,644
3	Mar	Recast	$ (14,241)	$ 265,296	$ 54,391	$ -	$ -	$ -	$ -	$ -	$ 305,446
4	Apr	Recast	$ 15,226	$ -	$ 38,681	$ -	$ -	$ -	$ -	$ -	$ 53,907
5	May	Recast	$ 5,000	$ 57,500	$ 40,000	$ -	$ -	$ -	$ -	$ -	$ 102,500
6	Jun	Recast	$ 10,655	$ 88,185	$ 72,335	$ -	$ -	$ -	$ -	$ -	$ 171,175
7	Jul	Recast	$ (3,859)	$ 117,048	$ 71,303	$ -	$ -	$ -	$ -	$ -	$ 184,492
8	Aug	Recast	$ 89,796	$ 161,533	$ 65,027	$ -	$ -	$ -	$ -	$ -	$ 316,357
9	Sep	Recast	$ 25,000	$ 100,179	$ 67,000	$ -	$ -	$ -	$ -	$ -	$ 192,179
10	Oct	Recast	$ (40,512)	$ 48,061	$ 45,459	$ -	$ -	$ -	$ -	$ -	$ 53,008
11	Nov	Recast	$ (21,000)	$ 49,211	$ 60,671	$ -	$ -	$ -	$ -	$ -	$ 88,883
12	Dec	Recast	$ -	$ 56,448	$ (19,346)	$ -	$ -	$ -	$ -	$ -	$ 37,103
13											
14											
15	Total 1999 Costs		$ 80,202	$ 1,256,528	$ 594,754	$ -	$ -	$ -	$ -	$ -	$ 1,931,484
16											
17	Less: 1999 External Transmission Revenue										$ 1,925,544
18											
19	1999 (Over)/Under Recovery										$ 5,940
20											
21	(Over)/Under Recovery - Beg. of Year										$ (109,356)
22											
23	Computed Interest (See page 6)										$ (1,556)
24											
25	(Over)/Under Recovery - End of Year										$ (104,972)

(A) Pursuant to FG&E Tariff, M.D.T.E. No. 35, includes costs billed to FG&E by any other transmission provider, and by regional transmission or operating entities such as NEPOOL, a regional transmission group, an independent system operator ("ISO"), or any other regional body, in the event that they are authorized to bill FG&E directly for their services and shall include any other charges relating to the stability of the transmission system.

(B) Includes settlement payments of $9,800 starting in July 1999 and continuing for 12 months.

Fitchburg Gas and Electric Light Company
Monthly External Transmission Charge Reconciliation
2000

Line #	Month		ISO EXPENSES - EFC Col. A	NEP COMPREHENSIVE TRANSMISSION Col. B	NEPOOL RN/TRANS. COSTS Col. C	CONGESTION PURCHASES Col. D	CONGESTION SALES Col. E	OVER-DESIGNATION SALES Col. F	NEP TRANS CREDIT Col. G	MAINE ELECTRIC (New Brunswick Power) Col. H	Total External Transmission Costs Col. I (A)
1	Jan	Recast	$ (17,838)	$ 71,615	$ 59,261	$ -	$ -	$ -	$ -	$ -	$ 113,037
2	Feb	Recast	$ 9,000	$ 95,624	$ 50,113	$ -	$ -	$ -	$ -	$ -	$ 154,738
3	Mar	Recast	$ (54,599)	$ 20,905	$ 80,621	$ 212,464	$ (50,908)	$ (157)	$ -	$ -	$ 208,326
4	Apr	Recast	$ -	$ 171,824	$ 79,829	$ 159,939	$ (8,070)	$ (30)	$ (138,479)	$ -	$ 265,013
5	May	Recast	$ -	$ 88,773	$ 81,888	$ 3,038	$ 285	$ (57)	$ -	$ -	$ 173,926
6	Jun	Recast	$ 24,815	$ (232,451)	$ 71,219	$ 67,868	$ (788)	$ (296)	$ -	$ -	$ (69,632)
7	Jul	Recast	$ -	$ 55,794	$ 82,172	$ 38,513	$ -	$ (1)	$ -	$ -	$ 176,478
8	Aug	Recast	$ -	$ 41,269	$ 69,166	$ 100,321	$ (446)	$ -	$ -	$ -	$ 210,310
9	Sep	Recast	$ -	$ 8,925	$ 82,000	$ 34,554	$ 446	$ (1)	$ -	$ -	$ 125,924
10	Oct	Recast	$ -	$ 49,502	$ 82,085	$ 24,499	$ (34)	$ (2)	$ -	$ -	$ 156,050
11	Nov	Recast	$ (111,050)	$ 49,303	$ 70,716	$ 59,406	$ (18)	$ (1)	$ -	$ -	$ 68,356
12	Dec	Recast	$ -	$ 57,107	$ 82,000	$ 60,000	$ (7)	$ (2)	$ -	$ -	$ 199,098
13											
14											
15	Total 2000 Costs		$ (149,672)	$ 478,191	$ 891,071	$ 760,602	$ (59,541)	$ (548)	$ (138,479)	$ -	$ 1,781,624
16											
17	Less: 2000 External Transmission Revenue										$ 2,136,593
18											
19	2000 (Over)/Under Recovery										$ (354,969)
20											
21	(Over)/Under Recovery - Beg. of Year										$ (104,972)
22											
23	Computed Interest (See page 7)										$ (25,542)
24											
25	(Over)/Under Recovery - End of Year										$ (485,483)

(A) Pursuant to FG&E Tariff, M.D.T.E. No. 35, includes costs billed to FG&E by any other transmission provider, and by regional transmission or operating entities such as NEPOOL, a regional transmission group, an independent system operator ("ISO"), or any other regional body, in the event that they are authorized to bill FG&E directly for their services and shall include any other charges relating to the stability of the transmission system.

Fitchburg Gas and Electric Light Company
Monthly External Transmission Charge Reconciliation
2001

Line #	Month		ISO EXPENSES - EFC	NEP COMPREHENSIVE TRANSMISSION	NEPOOL RN/TRANS. COSTS	CONGESTION PURCHASES	CONGESTION SALES	OVER-DESIGNATION SALES	NEP TRANS CREDIT	MAINE ELECTRIC (New Brunswick Power)	Total External Transmission Costs
			Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I (A)
1	Jan	Recast	$ -	$ 67,350	$ 85,767	$ 15,159	$ (496)	$ 1	$ -	$ -	$ 167,781
2	Feb	Recast	$ -	$ 27,681	$ 94,143	$ 60,000	$ (500)	$ -	$ -	$ -	$ 181,324
3	Mar	Recast	$ -	$ 29,535	$ 75,238	$ (15,090)	$ 491	$ (1)	$ -	$ -	$ 90,173
4	Apr	Recast	$ -	$ (21,752)	$ 101,180	$ 60,000	$ (500)	$ -	$ -	$ -	$ 138,928
5	May	Recast	$ -	$ 26,938	$ 9,487	$ -	$ -	$ (0)	$ -	$ -	$ 36,424
6	Jun	Recast	$ -	$ 50,890	$ 170,442	$ (13,660)	$ (50)	$ -	$ -	$ -	$ 207,622
7	Jul	Recast	$ -	$ 22,015	$ 92,908	$ 31,686	$ -	$ -	$ -	$ -	$ 146,610
8	Aug	Recast	$ -	$ 7,858	$ 116,844	$ 39,595	$ -	$ -	$ -	$ -	$ 164,298
9	Sep	Recast	$ -	$ 10,627	$ 101,704	$ 16,358	$ (500)	$ -	$ -	$ -	$ 128,189
10	Oct	Est	$ -	$ 23,198	$ 80,772	$ 27,078	$ -	$ -	$ -	$ -	$ 131,048
11	Nov	Est	$ -	$ 23,198	$ 89,141	$ 27,078	$ -	$ -	$ -	$ -	$ 139,417
12	Dec	Est	$ -	$ 23,198	$ 87,768	$ 27,078	$ -	$ -	$ -	$ -	$ 138,044
13											
14											
15	Total 2001 Costs		$ -	$ 290,737	$ 1,105,394	$ 275,282	$ (1,554)	$ (0)	$ -	$ -	$ 1,669,858
16											
17	Less: 2001 External Transmission Revenue										$ 2,063,653
18											
19	2001 (Over)/Under Recovery										$ (393,795)
20											
21	(Over)/Under Recovery - Beg. of Year										$ (485,483)
22											
23	Computed Interest (See page 7)										$ (54,580)
24											
25	(Over)/Under Recovery - End of Year										$ (933,858)

(A) Pursuant to FG&E Tariff, M.D.T.E. No. 35, includes costs billed to FG&E by any other transmission provider, and by regional transmission or operating entities such as NEPOOL, a regional transmission group, an independent system operator ("ISO"), or any other regional body, in the event that they are authorized to bill FG&E directly for their services and shall include any other charges relating to the stability of the transmission system.

Fitchburg Gas and Electric Light Company
Monthly External Transmission Charge Reconciliation
Forecast 2002

Line #	Month		ISO EXPENSES - EFC	NEP COMPREHENSIVE TRANSMISSION	NEPOOL RN/TRANS.COSTS	CONGESTION PURCHASES	CONGESTION SALES	OVER-DESIGNATION SALES	NEP TRANS CREDIT	MAINE ELECTRIC (New Brunswick Power)	Total External Transmission Costs
			Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. G (A)
1	Jan	Est	$ -	$ 23,198	$ 100,309	$ 27,078	$ -	$ -	$ -	$ -	$ 150,585
2	Feb	Est	$ -	$ 23,198	$ 94,485	$ 27,078	$ -	$ -	$ -	$ -	$ 144,761
3	Mar	Est	$ -	$ 23,198	$ 81,290	$ 27,078	$ -	$ -	$ -	$ -	$ 131,566
4	Apr	Est	$ -	$ 23,198	$ 77,630	$ 27,078	$ -	$ -	$ -	$ -	$ 127,906
5	May	Est	$ -	$ 23,198	$ 80,132	$ 27,078	$ -	$ -	$ -	$ -	$ 130,408
6	Jun	Est	$ -	$ 23,198	$ 90,726	$ 27,078	$ -	$ -	$ -	$ -	$ 141,002
7	Jul	Est	$ -	$ 23,198	$ 98,399	$ 27,078	$ -	$ -	$ -	$ -	$ 148,675
8	Aug	Est	$ -	$ 23,198	$ 98,776	$ 27,078	$ -	$ -	$ -	$ -	$ 149,052
9	Sep	Est	$ -	$ 23,198	$ 95,863	$ 27,078	$ -	$ -	$ -	$ -	$ 146,139
10	Oct	Est	$ -	$ 23,198	$ 76,585	$ 27,078	$ -	$ -	$ -	$ -	$ 126,861
11	Nov	Est	$ -	$ 23,198	$ 84,602	$ 27,078	$ -	$ -	$ -	$ -	$ 134,878
12	Dec	Est	$ -	$ 23,198	$ 83,287	$ 27,078	$ -	$ -	$ -	$ -	$ 133,563
13											
14											
15	Total Forecast 2002 Costs		$ -	$ 278,376	$ 1,062,084	$ 324,936	$ -	$ -			$ 1,665,396
16									$ -	$ -	
17	2001 External Transmission (Over)/Under Recovery										$ (933,858)
18											
19	Computed Interest (See page 8)										$ (23,290)
20											
21	Costs to be Recovered										$ 708,248
22											
23	Estimated 2002 Total Delivery in kWh										447,515,052
24											
25	Proposed 2002 External Transmission Charge ($/kWh)										$ 0.00158

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Fitchburg Gas and Electric Light Company
Calculation of External Transmission Interest - Monthly External Transmission Charge Reconciliation
January 1998 - December 1998

		Jan-98 Recast	Feb-98 Recast	Mar-98 Recast	Apr-98 Recast	May-98 Recast	Jun-98 Recast	Jul-98 Recast	Aug-98 Recast	Sep-98 Recast	Oct-98 Recast	Nov-98 Recast	Dec-98 Recast	Total
1	Total Costs			$169,642	$186,878	$218,771	$148,283	$89,481	$224,825	$228,823	($129,292)	$61,099	$253,432	$1,451,942
2														
3	Revenues			$113,123	$152,929	$142,563	$165,459	$185,292	$160,087	$169,470	$153,251	$154,666	$167,882	$1,564,722
4														
5	(Over)/under Recovery - Month			$56,519	$33,949	$76,208	($17,176)	($95,811)	$64,738	$59,353	($282,543)	($93,567)	$85,549	($112,779)
6														
7	**CUMULATIVE (OVER)/UNDER RECOVERY**													
8	Beginning Balance			$0	$56,723	$91,187	$168,329	$152,269	$57,211	$122,596	$183,013	($99,229)	($193,815)	
9	Ending Balance Before Interest			$56,519	$90,672	$167,395	$151,153	$56,458	$121,949	$181,949	($99,530)	($192,795)	($108,266)	
10	Average Monthly Balance			$28,260	$73,698	$129,291	$159,741	$104,363	$89,580	$152,273	$41,741	($146,012)	($151,041)	
11	Interest Rate			8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	
12	Number of Days / Month	31	28	31	30	31	30	31	31	30	31	30	31	365
13	Computed Interest			$204	$515	$933	$1,116	$753	$647	$1,064	$301	($1,020)	($1,090)	$3,423
14														
15	Ending Balance			$56,723	$91,187	$168,329	$152,269	$57,211	$122,596	$183,013	($99,229)	($193,815)	($109,356)	

Fitchburg Gas and Electric Light Company
Calculation of External Transmission Interest - Monthly External Transmission Charge Reconciliation
January 1999 - December 1999

		Jan-99 Recast	Feb-99 Recast	Mar-99 Recast	Apr-99 Recast	May-99 Recast	Jun-99 Recast	Jul-99 Recast	Aug-99 Recast	Sep-99 Recast	Oct-99 Recast	Nov-99 Recast	Dec-99 Recast	Total
1	Total Costs	$153,790	$272,644	$305,446	$53,907	$102,500	$171,175	$184,492	$316,357	$192,179	$53,008	$88,883	$37,103	$1,931,484
2														
3	Revenues	$168,446	$205,638	$181,351	$143,911	$164,950	$175,954	$173,073	$169,132	$129,280	$128,783	$132,434	$152,593	$1,925,544
4														
5	(Over)/under Recovery - Month	($14,656)	$67,006	$124,095	($90,004)	($62,450)	($4,779)	$11,420	$147,225	$62,898	($75,775)	($43,551)	($115,491)	$5,940
6														
7	**CUMULATIVE (OVER)/UNDER RECOVERY**													
8	Beginning Balance	($109,356)	($124,780)	($58,317)	$65,803	($24,068)	($86,882)	($92,230)	($81,380)	$65,795	$129,312	$54,178	$10,847	
9	Ending Balance Before Interest	($124,012)	($57,774)	$65,778	($24,201)	($86,518)	($91,661)	($80,810)	$65,846	$128,693	$53,538	$10,627	($104,644)	
10	Average Monthly Balance	($116,684)	($91,277)	$3,731	$20,801	($55,293)	($89,272)	($86,520)	($7,767)	$97,244	$91,425	$32,403	($46,898)	
11	Interest Rate	7.75%	7.75%	7.75%	7.75%	7.75%	7.75%	7.75%	7.75%	7.75%	8.25%	8.25%	8.25%	
12	Number of Days / Month	31	28	31	30	31	30	31	31	30	31	30	31	365
13	Computed Interest	($768)	($543)	$25	$133	($364)	($569)	($569)	($51)	$619	$641	$220	($329)	($1,556)
14														
15	Ending Balance	($124,780)	($58,317)	$65,803	($24,068)	($86,882)	($92,230)	($81,380)	$65,795	$129,312	$54,178	$10,847	($104,972)	

Fitchburg Gas and Electric Light Company
Calculation of External Transmission Interest - Monthly External Transmission Charge Reconciliation
January 2000 - December 2000

		Jan-00 Recast	Feb-00 Recast	Mar-00 Recast	Apr-00 Recast	May-00 Recast	Jun-00 Recast	Jul-00 Recast	Aug-00 Recast	Sep-00 Recast	Oct-00 Recast	Nov-00 Recast	Dec-00 Recast	Total
1	Costs to be Recovered	$113,037	$154,738	$208,326	$265,013	$173,926	($69,632)	$176,478	$210,310	$125,924	$156,050	$68,356	$199,098	$1,781,624
2														
3	Total Revenues	$178,101	$195,513	$186,354	$164,821	$166,485	$186,022	$172,065	$186,492	$178,580	$168,062	$172,111	$181,984	$2,136,593
4														
5	(Over)/under Recovery - Month	($65,064)	($40,776)	$21,971	$100,192	$7,441	($255,654)	$4,413	$23,818	($52,656)	($12,012)	($103,755)	$17,114	($354,969)
6														
7	**CUMULATIVE (OVER)/UNDER RECOVERY**													
8	Beginning Balance	($104,972)	($171,026)	($213,091)	($192,575)	($93,405)	($86,629)	($343,821)	($342,156)	($320,996)	($376,356)	($391,445)	($498,653)	
9	Ending Balance Before Interest	($170,036)	($211,802)	($191,120)	($92,383)	($85,964)	($342,283)	($339,407)	($318,338)	($373,652)	($388,368)	($495,201)	($481,539)	
10	Average Monthly Balance	($137,504)	($191,414)	($202,106)	($142,479)	($89,684)	($214,456)	($341,614)	($330,247)	($347,324)	($382,362)	($443,323)	($490,096)	
11	Interest Rate	8.50%	8.50%	8.50%	8.75%	8.75%	8.75%	9.50%	9.50%	9.50%	9.50%	9.50%	9.50%	
12	Number of Days / Month	31	29	31	30	31	30	31	31	30	31	30	31	366
13	Computed Interest	($990)	($1,289)	($1,455)	($1,022)	($665)	($1,538)	($2,749)	($2,657)	($2,705)	($3,077)	($3,452)	($3,944)	($25,542)
14														
15	Ending Balance with Interest	($171,026)	($213,091)	($192,575)	($93,405)	($86,629)	($343,821)	($342,156)	($320,996)	($376,356)	($391,445)	($498,653)	($485,483)	

Fitchburg Gas and Electric Light Company
Calculation of External Transmission Interest - Monthly External Transmission Charge Reconciliation
January 2001 - December 2001

		Jan-01 Recast	Feb-01 Recast	Mar-01 Recast	Apr-01 Recast	May-01 Recast	Jun-01 Recast	Jul-01 Recast	Aug-01 Recast	Sep-01 Recast	Oct-01 Estimated	Nov-01 Estimated	Dec-01 Estimated	Total
1	Costs to be Recovered	$167,781	$181,324	$90,173	$138,928	$36,424	$207,622	$146,610	$164,298	$128,189	$131,048	$139,417	$138,044	$1,669,858
2														
3	Total Revenues	$205,353	$172,734	$168,677	$160,476	$162,349	$162,907	$164,474	$186,392	$168,184	$168,079	$168,235	$175,794	$2,063,653
4														
5	(Over)/under Recovery - Month	($37,572)	$8,589	($78,504)	($21,548)	($125,925)	$44,715	($17,864)	($22,094)	($39,995)	($37,031)	($28,818)	($37,750)	($393,795)
6														
7	**CUMULATIVE (OVER)/UNDER RECOVERY**													
8	Beginning Balance	($485,483)	($527,124)	($522,345)	($605,379)	($631,232)	($762,168)	($722,621)	($744,834)	($771,422)	($815,970)	($857,608)	($891,085)	
9	Ending Balance Before Interest	($523,055)	($518,534)	($600,848)	($626,927)	($757,157)	($717,453)	($740,485)	($766,928)	($811,417)	($853,001)	($886,426)	($928,835)	
10	Average Monthly Balance	($504,269)	($522,829)	($561,596)	($616,153)	($694,194)	($739,810)	($731,553)	($755,881)	($791,419)	($834,486)	($872,017)	($909,960)	
11	Interest Rate	9.50%	9.50%	9.50%	8.50%	8.50%	8.50%	7.00%	7.00%	7.00%	6.50%	6.50%	6.50%	
12	Number of Days / Month	31	28	31	30	31	30	31	31	30	31	30	31	365
13	Computed Interest	($4,069)	($3,810)	($4,531)	($4,305)	($5,012)	($5,169)	($4,349)	($4,494)	($4,553)	($4,607)	($4,659)	($5,023)	($54,580)
14														
15	Ending Balance with Interest	($527,124)	($522,345)	($605,379)	($631,232)	($762,168)	($722,621)	($744,834)	($771,422)	($815,970)	($857,608)	($891,085)	($933,858)	

Fitchburg Gas and Electric Light Company
Calculation of External Transmission Interest - Monthly External Transmission Charge Reconciliation
January 2002 - December 2002

		Jan-02 Estimated	Feb-02 Estimated	Mar-02 Estimated	Apr-02 Estimated	May-02 Estimated	Jun-02 Estimated	Jul-02 Estimated	Aug-02 Estimated	Sep-02 Estimated	Oct-02 Estimated	Nov-02 Estimated	Dec-02 Estimated	Total
1	Total Costs	$150,585	$144,761	$131,566	$127,906	$130,408	$141,002	$148,675	$149,052	$146,139	$126,861	$134,878	$133,563	$1,665,396
2														
3	Total Revenues	$72,038	$60,784	$56,570	$54,275	$54,580	$55,877	$57,369	$63,217	$59,469	$56,721	$56,813	$59,360	$707,074
4														
5	(Over)/under Recovery - Month	$78,547	$83,977	$74,996	$73,631	$75,828	$85,125	$91,306	$85,835	$86,670	$70,140	$78,065	$74,203	$958,322
6														
7	**CUMULATIVE (OVER)/UNDER RECOVERY**													
8	Beginning Balance	($933,858)	($859,110)	($778,268)	($706,417)	($635,538)	($562,248)	($479,259)	($389,794)	($305,431)	($219,839)	($150,484)	($72,877)	
9	Ending Balance Before Interest	($855,311)	($775,133)	($703,272)	($632,786)	($559,710)	($477,123)	($387,952)	($303,958)	($218,761)	($149,699)	($72,419)	$1,326	
10	Average Monthly Balance	($894,585)	($817,122)	($740,770)	($669,602)	($597,624)	($519,685)	($433,605)	($346,876)	($262,096)	($184,769)	($111,451)	($35,776)	
11	Interest Rate	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	
12	Number of Days / Month	31	28	31	30	31	30	31	31	30	31	30	31	365
13	Computed Interest	($3,799)	($3,134)	($3,146)	($2,752)	($2,538)	($2,136)	($1,841)	($1,473)	($1,077)	($785)	($458)	($152)	($23,290)
14														
15	Ending Balance with Interest	($859,110)	($778,268)	($706,417)	($635,538)	($562,248)	($479,259)	($389,794)	($305,431)	($219,839)	($150,484)	($72,877)	$1,174	

Fitchburg Gas and Electric Light Company
Forecast of External Transmission Revenues - Monthly External Transmission Charge Reconciliation
October 2001 - December 2002

	Oct-01	Nov-01	Dec-01	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Total (Jan 02 to Dec 02)
Standard R-1																
kWh	10,640,662	11,006,173	13,043,351	16,001,110	13,714,569	12,403,990	11,725,391	10,133,831	11,302,886	12,732,261	13,418,438	11,945,251	10,789,546	11,152,738	13,212,813	148,532,824
Rate	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	
Revenue	$ 47,351	$ 48,977	$ 58,043	$ 25,282	$ 21,669	$ 19,598	$ 18,526	$ 16,011	$ 17,859	$ 20,117	$ 21,201	$ 18,873	$ 17,047	$ 17,621	$ 20,876	$ 234,682
Fuel Assistance R-2																
kWh	776,603	762,191	837,816	952,403	901,206	939,085	1,013,956	951,306	1,060,961	1,034,359	1,005,192	1,008,490	842,712	826,301	908,280	11,444,251
Rate	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	
Revenue	$ 3,456	$ 3,392	$ 3,728	$ 1,505	$ 1,424	$ 1,484	$ 1,602	$ 1,503	$ 1,676	$ 1,634	$ 1,588	$ 1,593	$ 1,331	$ 1,306	$ 1,435	$ 18,082
Optional TOU R-4																
kWh	3,438	4,442	5,744	7,103	6,501	5,858	5,131	3,772	3,323	3,071	3,020	3,092	3,432	4,434	5,733	54,470
Rate	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	
Revenue	$ 15	$ 20	$ 26	$ 11	$ 10	$ 9	$ 8	$ 6	$ 5	$ 5	$ 5	$ 5	$ 5	$ 7	$ 9	$ 86
Small Commercial G-1																
kWh	381,585	398,204	413,505	438,674	406,481	402,172	412,395	387,989	400,259	346,833	323,084	372,182	389,454	406,101	421,416	4,707,041
Rate	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	
Revenue	$ 1,698	$ 1,772	$ 1,840	$ 693	$ 642	$ 635	$ 652	$ 613	$ 632	$ 548	$ 510	$ 588	$ 615	$ 642	$ 666	$ 7,437
Large Commercial G-2																
kWh	8,492,694	8,282,575	8,421,601	9,596,471	8,764,412	8,376,676	8,179,582	8,382,612	8,927,232	9,121,979	9,922,535	9,234,853	8,594,068	8,370,325	8,498,704	105,969,451
Rate	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	
Revenue	$ 37,792	$ 36,857	$ 37,476	$ 15,162	$ 13,848	$ 13,235	$ 12,924	$ 13,245	$ 14,105	$ 14,413	$ 15,678	$ 14,591	$ 13,579	$ 13,225	$ 13,428	$ 167,432
Industrial G-3																
kWh	17,096,763	16,954,700	16,346,536	18,141,603	14,249,958	13,259,588	12,603,687	14,334,158	13,318,715	12,736,022	15,043,400	14,702,988	14,901,848	14,800,864	14,087,220	172,180,052
Rate	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	
Revenue	$ 76,081	$ 75,448	$ 72,742	$ 28,664	$ 22,515	$ 20,950	$ 19,914	$ 22,648	$ 21,044	$ 20,123	$ 23,769	$ 23,231	$ 23,545	$ 23,385	$ 22,258	$ 272,044
Optional TOU G-4																
kWh	29,610	26,942	27,704	29,328	27,138	26,813	27,668	27,836	37,065	49,284	52,665	42,275	29,552	26,890	27,653	404,167
Rate	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	
Revenue	$ 132	$ 120	$ 123	$ 46	$ 43	$ 42	$ 44	$ 44	$ 59	$ 78	$ 83	$ 67	$ 47	$ 42	$ 44	$ 639
WH and /or SH G-5																
kWh	90,162	100,736	104,661	110,799	102,524	101,296	103,454	93,906	81,855	39,984	24,921	61,197	89,987	100,543	104,468	1,014,933
Rate	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	
Revenue	$ 401	$ 448	$ 466	$ 175	$ 162	$ 160	$ 163	$ 148	$ 129	$ 63	$ 39	$ 97	$ 142	$ 159	$ 165	$ 1,604
Optional TOU G-6																
kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0
Rate	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	
Revenue	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Standby Service Special Contract																
kWh	15,102	-	2,700	-	-	1,029	25,299	-	16,587	26,019	-	48,030	15,102	-	2,700	134,765
Rate	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	
Revenue	$ 67.20	$ -	$ 12.01	$ -	$ -	$ 1.63	$ 39.97	$ -	$ 26.21	$ 41.11	$ -	$ 75.89	$ 23.86	$ -	$ 4.27	$ 213
Outdoor Lighting S																
kWh	243,938	269,712	300,569	316,269	298,300	287,409	254,647	228,873	216,258	219,525	217,256	220,342	243,938	269,712	300,569	3,073,099
Rate	$ 0.00445	$ 0.00445	$ 0.00445	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	$ 0.00158	
Revenue	$ 1,086	$ 1,200	$ 1,338	$ 500	$ 471	$ 454	$ 402	$ 362	$ 342	$ 347	$ 343	$ 348	$ 385	$ 426	$ 475	$ 4,855
Total Revenue	$ 168,079	$ 168,235	$ 175,794	$ 72,038	$ 60,784	$ 56,570	$ 54,275	$ 54,580	$ 55,877	$ 57,369	$ 63,217	$ 59,469	$ 56,721	$ 56,813	$ 59,360	$ 707,074
Totals																
kWh	37,770,558	37,805,675	39,504,185	45,593,761	38,471,090	35,803,916	34,351,210	34,544,283	35,365,142	36,309,337	40,010,510	37,638,700	35,899,639	35,957,908	37,569,556	447,515,052
Revenue	$ 168,079	$ 168,235	$ 175,794	$ 72,038	$ 60,784	$ 56,570	$ 54,275	$ 54,580	$ 55,877	$ 57,369	$ 63,217	$ 59,469	$ 56,721	$ 56,813	$ 59,360	$ 707,074