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KEYSPAN ENERGY DELIVERY NEW ENGLAND
PRODUCTION AND STORAGE COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2002
$000

	ALLOC	TOTAL COMPANY	RESIDENTIAL NON-HEATING (RATE R-01)			RESIDENTIAL HEATING (RATE R-03)		
			PEAK	OFF-PEAK	TOTAL	PEAK	OFF-PEAK	TOTAL
		(1)	(2)	(3)	(4)	(5)	(6)	(7)
SUMMARY OF RESULTS								
1 **DEVELOPMENT OF RATE BASE**								
2 GAS PLANT IN SERVICE		34,451	954	-	954	18,549	-	18,549
3 LESS:								
4 RESERVE FOR DEPRECIATION		26,206	726	-	726	14,110	-	14,110
5 NET GAS PLANT IN SERVICE		8,244	228	-	228	4,439	-	4,439
6 PLUS:								
7 WORKING CAPITAL		963	27	0	27	518	0	518
8 LESS:								
9 DEFERRED TAXES		2,881	80	-	80	1,551	-	1,551
10								
11 UNAMORT INVESTMT TAX CRED								
12 AMORTIZATION OF INTANGIBLE PLANT		588	16	-	16	317	-	317
13 UNAMORTIZED PRE-1971 ITC		50	1	-	1	27	-	27
14 CUSTOMER ADVANCES		1	0	0	0	0	0	0
15 CUSTOMER DEPOSITS		46	0	0	0	0	0	0
16 UNCLAIMED FUNDS		4	0	0	0	2	0	2
17 OTHER MATERIALS & SUPPLIES		-	-	-	-	-	-	-
18 **TOTAL RATE BASE**		5,637	157	(0)	157	3,060	(0)	3,060
19								
20 **DEVELOPMENT OF RETURN**								
21								
22 OPERATING REVENUES								
23 SALE OF GAS		-	-	-	-	-	-	-
24 REVENUE NORMALIZING ADJUSTM		-	-	-	-	-	-	-
25 OTHER OPERATING REVENUE		-	-	-	-	-	-	-
26 **TOTAL OPERATING REVENUES**		-	-	-	-	-	-	-
27								
28 OPERATING EXPENSES								
29 OPERATION & MAINTENANCE		12,266	339	0	340	6,596	1	6,597
30 DEPREC & AMORT EXPENSE		451	12	-	12	243	-	243
31 TAXES OTHER THAN INCOME		507	14	0	14	273	0	273
32 FEDERAL INCOME TAXES		(4,421)	(122)	(0)	(122)	(2,371)	(0)	(2,371)
33 STATE FRANCHISE TAXES		(877)	(24)	(0)	(24)	(470)	(0)	(470)
34 NET PERMANENT BOOK-TAX DIFF		-	-	-	-	-	-	-
35 AMORT DEF ON TEFRA BASIS ADJ		-	-	-	-	-	-	-
36 AMORT OF INVEST TAX CREDIT		-	-	-	-	-	-	-
37 AMORT EXCESS INC TAX		(6)	(0)	0	(0)	(3)	0	(3)
38 AMORT DEFICIENT INC TAX		-	-	-	-	-	-	-
39 INTEREST ON CUST DEPOSITS		41	-	-	-	-	-	-
40 **NET OPERATING EXPENSES**		7,960	220	0	220	4,267	1	4,268
41								
42 **NET OPERATING INCOME**		(7,960)	(220)	(0)	(220)	(4,267)	(1)	(4,268)
43								
44 **RATE OF RETURN**		-141.20%	-139.43%	0.00%	-139.56%	-139.41%	0.00%	-139.46%
45 **RELATIVE RATE OF RETURN**		1.00	0.99	0.00	0.99	0.99	0.00	0.99

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		TOTAL RESIDENTIAL			LOW LOAD FACTOR LLF-SMALL (RATE G-41)			LOW LOAD FACTOR LLF-MEDIUM (RATE G-42)		
	ALLOC	PEAK	OFF-PEAK	TOTAL	PEAK	OFF-PEAK	TOTAL	PEAK	OFF-PEAK	TOTAL
		(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
SUMMARY OF RESULTS										
1 **DEVELOPMENT OF RATE BASE**										
2 GAS PLANT IN SERVICE		19,503	-	19,503	1,380	-	1,380	2,009	-	2,009
3 LESS:										
4 RESERVE FOR DEPRECIATION		14,836	-	14,836	1,050	-	1,050	1,528	-	1,528
5 NET GAS PLANT IN SERVICE		4,667	-	4,667	330	-	330	481	-	481
6 PLUS:										
7 WORKING CAPITAL		544	0	545	39	(0)	39	56	0	56
8 LESS:										
9 DEFERRED TAXES		1,631	-	1,631	115	-	115	168	-	168
10										
11 UNAMORT INVESTMT TAX CRED										
12 AMORTIZATION OF INTANGIBLE PLANT		333	-	333	24	-	24	34	-	34
13 UNAMORTIZED PRE-1971 ITC		28	-	28	2	-	2	3	-	3
14 CUSTOMER ADVANCES		0	0	0	0	0	0	0	0	0
15 CUSTOMER DEPOSITS		0	0	0	4	4	9	4	4	7
16 UNCLAIMED FUNDS		2	0	2	0	0	0	0	0	0
17 OTHER MATERIALS & SUPPLIES		-	-	-	-	-	-	-	-	-
18 **TOTAL RATE BASE**		3,218	(0)	3,218	223	(5)	219	328	(4)	324
19										
20 **DEVELOPMENT OF RETURN**										
21										
22 OPERATING REVENUES										
23 SALE OF GAS		-	-	-	-	-	-	-	-	-
24 REVENUE NORMALIZING ADJUSTM		-	-	-	-	-	-	-	-	-
25 OTHER OPERATING REVENUE		-	-	-	-	-	-	-	-	-
26 **TOTAL OPERATING REVENUES**		-	-	-	-	-	-	-	-	-
27										
28 OPERATING EXPENSES										
29 OPERATION & MAINTENANCE		6,935	2	6,937	492	(0)	492	716	0	716
30 DEPREC & AMORT EXPENSE		255	-	255	18	-	18	26	-	26
31 TAXES OTHER THAN INCOME		287	0	287	20	(0)	20	30	0	30
32 FEDERAL INCOME TAXES		(2,493)	(1)	(2,493)	(178)	(0)	(178)	(258)	(0)	(259)
33 STATE FRANCHISE TAXES		(494)	(0)	(495)	(35)	(0)	(35)	(51)	(0)	(51)
34 NET PERMANENT BOOK-TAX DIFF		-	-	-	-	-	-	-	-	-
35 AMORT DEF ON TEFRA BASIS ADJ		-	-	-	-	-	-	-	-	-
36 AMORT OF INVEST TAX CREDIT		-	-	-	-	-	-	-	-	-
37 AMORT EXCESS INC TAX		(3)	0	(3)	(0)	0	(0)	(0)	0	(0)
38 AMORT DEFICIENT INC TAX		-	-	-	-	-	-	-	-	-
39 INTEREST ON CUST DEPOSITS		-	-	-	3	0	3	4	1	5
40 **NET OPERATING EXPENSES**		4,486	1	4,487	320	0	320	465	1	466
41										
42 **NET OPERATING INCOME**		(4,486)	(1)	(4,487)	(320)	(0)	(320)	(465)	(1)	(466)
43										
44 **RATE OF RETURN**		-139.42%	0.00%	-139.46%	-143.22%	6.21%	-146.36%	-141.97%	15.17%	-143.79%
45 **RELATIVE RATE OF RETURN**		0.99	0.00	0.99	1.01	-0.04	1.04	1.01	-0.11	1.02

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FOR THE 12 MONTHS ENDING DECEMBER 31, 2002
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	ALLOC	LOW LOAD FACTOR LLF-LARGE (RATE G-43)			LOW LOAD FACTOR LLF-EXTRA-LARGE (RATE G-44)			TOTAL LOW LOAD FACTOR		
		PEAK	OFF-PEAK	TOTAL	PEAK	OFF-PEAK	TOTAL	PEAK	OFF-PEAK	TOTAL
		(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)
SUMMARY OF RESULTS										
1 **DEVELOPMENT OF RATE BASE**										
2 GAS PLANT IN SERVICE		4,936	-	4,936	2,862	-	2,862	11,188	-	11,188
3 LESS:										
4 RESERVE FOR DEPRECIATION		3,755	-	3,755	2,177	-	2,177	8,510	-	8,510
5 NET GAS PLANT IN SERVICE		1,181	-	1,181	685	-	685	2,677	-	2,677
6 PLUS:										
7 WORKING CAPITAL		138	0	138	80	0	80	313	0	313
8 LESS:										
9 DEFERRED TAXES		413	-	413	239	-	239	935	-	935
10										
11 UNAMORT INVESTMT TAX CRED										
12 AMORTIZATION OF INTANGIBLE PLANT		84	-	84	49	-	49	191	-	191
13 UNAMORTIZED PRE-1971 ITC		7	-	7	4	-	4	16	-	16
14 CUSTOMER ADVANCES		0	0	0	0	0	0	0	0	1
15 CUSTOMER DEPOSITS		5	5	10	1	1	2	14	14	28
16 UNCLAIMED FUNDS		0	0	1	0	0	0	1	0	1
17 OTHER MATERIALS & SUPPLIES		-	-	-	-	-	-	-	-	-
18 **TOTAL RATE BASE**		810	(5)	804	472	(1)	471	1,832	(14)	1,818
19										
20 **DEVELOPMENT OF RETURN**										
21										
22 OPERATING REVENUES										
23 SALE OF GAS		-	-	-	-	-	-	-	-	-
24 REVENUE NORMALIZING ADJUSTM		-	-	-	-	-	-	-	-	-
25 OTHER OPERATING REVENUE		-	-	-	-	-	-	-	-	-
26 **TOTAL OPERATING REVENUES**		-	-	-	-	-	-	-	-	-
27										
28 OPERATING EXPENSES										
29 OPERATION & MAINTENANCE		1,759	1	1,760	1,020	1	1,021	3,986	2	3,988
30 DEPREC & AMORT EXPENSE		65	-	65	37	-	37	146	-	146
31 TAXES OTHER THAN INCOME		73	0	73	42	0	42	165	0	165
32 FEDERAL INCOME TAXES		(635)	(1)	(636)	(368)	(1)	(369)	(1,440)	(2)	(1,442)
33 STATE FRANCHISE TAXES		(126)	(0)	(126)	(73)	(0)	(73)	(286)	(0)	(286)
34 NET PERMANENT BOOK-TAX DIFF		-	-	-	-	-	-	-	-	-
35 AMORT DEF ON TEFRA BASIS ADJ		-	-	-	-	-	-	-	-	-
36 AMORT OF INVEST TAX CREDIT		-	-	-	-	-	-	-	-	-
37 AMORT EXCESS INC TAX		(1)	0	(1)	(1)	0	(1)	(2)	0	(2)
38 AMORT DEFICIENT INC TAX		-	-	-	-	-	-	-	-	-
39 INTEREST ON CUST DEPOSITS		10	2	12	6	1	7	23	5	27
40 **NET OPERATING EXPENSES**		1,144	2	1,146	663	1	665	2,592	4	2,596
41										
42 **NET OPERATING INCOME**		(1,144)	(2)	(1,146)	(663)	(1)	(665)	(2,592)	(4)	(2,596)
43										
44 **RATE OF RETURN**		-141.29%	38.49%	-142.44%	-140.62%	172.53%	-141.15%	-141.47%	29.51%	-142.82%
45 **RELATIVE RATE OF RETURN**		1.00	-0.27	1.01	1.00	-1.22	1.00	1.00	-0.21	1.01

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		HIGH LOAD FACTOR HLF-SMALL (RATE G-51)			HIGH LOAD FACTOR HLF-MEDIUM (RATE G-52)			HIGH LOAD FACTOR HLF-LARGE (RATE G-53)		
	ALLOC	PEAK	OFF-PEAK	TOTAL	PEAK	OFF-PEAK	TOTAL	PEAK	OFF-PEAK	TOTAL
		(26)	(27)	(28)	(29)	(30)	(31)	(32)	(33)	(34)
SUMMARY OF RESULTS										
1 **DEVELOPMENT OF RATE BASE**										
2 GAS PLANT IN SERVICE		419	-	419	650	-	650	1,077	-	1,077
3 LESS:										
4 RESERVE FOR DEPRECIATION		319	-	319	495	-	495	820	-	820
5 NET GAS PLANT IN SERVICE		100	-	100	156	-	156	258	-	258
6 PLUS:										
7 WORKING CAPITAL		12	0	12	18	0	18	30	0	30
8 LESS:										
9 DEFERRED TAXES		35	-	35	54	-	54	90	-	90
10										
11 UNAMORT INVESTMT TAX CRED										
12 AMORTIZATION OF INTANGIBLE PLANT		7	-	7	11	-	11	18	-	18
13 UNAMORTIZED PRE-1971 ITC		1	-	1	1	-	1	2	-	2
14 CUSTOMER ADVANCES		0	0	0	0	0	0	0	0	0
15 CUSTOMER DEPOSITS		3	3	6	3	3	7	2	2	5
16 UNCLAIMED FUNDS		0	0	0	0	0	0	0	0	0
17 OTHER MATERIALS & SUPPLIES		-	-	-	-	-	-	-	-	-
18 **TOTAL RATE BASE**		66	(3)	63	104	(4)	100	175	(2)	173
19										
20 **DEVELOPMENT OF RETURN**										
21										
22 OPERATING REVENUES										
23 SALE OF GAS		-	-	-	-	-	-	-	-	-
24 REVENUE NORMALIZING ADJUSTM		-	-	-	-	-	-	-	-	-
25 OTHER OPERATING REVENUE		-	-	-	-	-	-	-	-	-
26 **TOTAL OPERATING REVENUES**		-	-	-	-	-	-	-	-	-
27										
28 OPERATING EXPENSES										
29 OPERATION & MAINTENANCE		149	0	149	232	0	232	384	1	385
30 DEPREC & AMORT EXPENSE		5	-	5	9	-	9	14	-	14
31 TAXES OTHER THAN INCOME		6	0	6	10	0	10	16	0	16
32 FEDERAL INCOME TAXES		(54)	(0)	(54)	(84)	(0)	(84)	(139)	(1)	(139)
33 STATE FRANCHISE TAXES		(11)	(0)	(11)	(17)	(0)	(17)	(28)	(0)	(28)
34 NET PERMANENT BOOK-TAX DIFF		-	-	-	-	-	-	-	-	-
35 AMORT DEF ON TEFRA BASIS ADJ		-	-	-	-	-	-	-	-	-
36 AMORT OF INVEST TAX CREDIT		-	-	-	-	-	-	-	-	-
37 AMORT EXCESS INC TAX		(0)	0	(0)	(0)	0	(0)	(0)	0	(0)
38 AMORT DEFICIENT INC TAX		-	-	-	-	-	-	-	-	-
39 INTEREST ON CUST DEPOSITS		1	1	2	1	1	2	2	2	4
40 **NET OPERATING EXPENSES**		97	1	98	151	1	152	250	1	251
41										
42 **NET OPERATING INCOME**		(97)	(1)	(98)	(151)	(1)	(152)	(250)	(1)	(251)
43										
44 **RATE OF RETURN**		-146.99%	16.75%	-155.00%	-145.31%	26.48%	-151.53%	-142.46%	59.21%	-145.32%
45 **RELATIVE RATE OF RETURN**		1.04	-0.12	1.10	1.03	-0.19	1.07	1.01	-0.42	1.03

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		HIGH LOAD FACTOR HLF-EXTRA-LARGE (RATE G-54)			TOTAL HIGH LOAD FACTOR			STREET LIGHTING (RATE G-07)		
	ALLOC	PEAK	OFF-PEAK	TOTAL	PEAK	OFF-PEAK	TOTAL	PEAK	OFF-PEAK	TOTAL
		(35)	(36)	(37)	(38)	(39)	(40)	(41)	(42)	(43)
	SUMMARY OF RESULTS									
1	**DEVELOPMENT OF RATE BASE**									
2	GAS PLANT IN SERVICE	1,593	-	1,593	3,739	-	3,739	21	-	21
3	LESS:									
4	RESERVE FOR DEPRECIATION	1,211	-	1,211	2,844	-	2,844	16	-	16
5	NET GAS PLANT IN SERVICE	381	-	381	895	-	895	5	-	5
6	PLUS:									
7	WORKING CAPITAL	45	0	45	105	0	105	1	0	1
8	LESS:									
9	DEFERRED TAXES	133	-	133	313	-	313	2	-	2
10										
11	UNAMORT INVESTMT TAX CRED									
12	AMORTIZATION OF INTANGIBLE PLANT	27	-	27	64	-	64	0	-	0
13	UNAMORTIZED PRE-1971 ITC	2	-	2	5	-	5	0	-	0
14	CUSTOMER ADVANCES	0	0	0	0	0	1	-	-	-
15	CUSTOMER DEPOSITS	0	0	0	9	9	18	-	-	-
16	UNCLAIMED FUNDS	0	0	0	0	0	1	0	0	0
17	OTHER MATERIALS & SUPPLIES	-	-	-	-	-	-	-	-	-
18	**TOTAL RATE BASE**	263	(0)	263	608	(9)	599	3	(0)	3
19										
20	**DEVELOPMENT OF RETURN**									
21										
22	OPERATING REVENUES									
23	SALE OF GAS	-	-	-	-	-	-	-	-	-
24	REVENUE NORMALIZING ADJUSTM	-	-	-	-	-	-	-	-	-
25	OTHER OPERATING REVENUE	-	-	-	-	-	-	-	-	-
26	**TOTAL OPERATING REVENUES**	-	-	-	-	-	-	-	-	-
27										
28	OPERATING EXPENSES									
29	OPERATION & MAINTENANCE	568	1	569	1,332	2	1,335	7	0	7
30	DEPREC & AMORT EXPENSE	21	-	21	49	-	49	0	-	0
31	TAXES OTHER THAN INCOME	23	0	23	55	0	55	0	0	0
32	FEDERAL INCOME TAXES	(205)	(1)	(206)	(481)	(2)	(484)	(3)	(0)	(3)
33	STATE FRANCHISE TAXES	(41)	(0)	(41)	(95)	(0)	(96)	(1)	(0)	(1)
34	NET PERMANENT BOOK-TAX DIFF	-	-	-	-	-	-	-	-	-
35	AMORT DEF ON TEFRA BASIS ADJ	-	-	-	-	-	-	-	-	-
36	AMORT OF INVEST TAX CREDIT	-	-	-	-	-	-	-	-	-
37	AMORT EXCESS INC TAX	(0)	0	(0)	(1)	0	(1)	(0)	0	(0)
38	AMORT DEFICIENT INC TAX	-	-	-	-	-	-	-	-	-
39	INTEREST ON CUST DEPOSITS	3	2	6	8	5	14	0	0	0
40	**NET OPERATING EXPENSES**	369	2	371	867	5	872	5	0	5
41										
42	**NET OPERATING INCOME**	(369)	(2)	(371)	(867)	(5)	(872)	(5)	(0)	(5)
43										
44	**RATE OF RETURN**	-140.54%	0.00%	-141.40%	-142.61%	53.83%	-145.65%	-140.49%	0.00%	-141.52%
45	**RELATIVE RATE OF RETURN**	1.00	0.00	1.00	1.01	-0.38	1.03	0.99	0.00	1.00

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	ALLOC	GAS LAMPS (RATE G-17)			TOTAL OTHER RATES			TOTAL CORE		
		PEAK	OFF-PEAK	TOTAL	PEAK	OFF-PEAK	TOTAL	PEAK	OFF-PEAK	TOTAL
		(44)	(45)	(46)	(47)	(48)	(49)	(50)	(51)	(52)
SUMMARY OF RESULTS										
1 **DEVELOPMENT OF RATE BASE**										
2 GAS PLANT IN SERVICE		0	-	0	21	-	21	34,451	-	34,451
3 LESS:										
4 RESERVE FOR DEPRECIATION		0	-	0	16	-	16	26,206	-	26,206
5 NET GAS PLANT IN SERVICE		0	-	0	5	-	5	8,244	-	8,244
6 PLUS:										
7 WORKING CAPITAL		0	0	0	1	0	1	962	0	963
8 LESS:										
9 DEFERRED TAXES		0	-	0	2	-	2	2,881	-	2,881
10										
11 UNAMORT INVESTMT TAX CRED										
12 AMORTIZATION OF INTANGIBLE PLANT		0	-	0	0	-	0	588	-	588
13 UNAMORTIZED PRE-1971 ITC		0	-	0	0	-	0	50	-	50
14 CUSTOMER ADVANCES		-	-	-	-	-	-	1	1	1
15 CUSTOMER DEPOSITS		-	-	-	-	-	-	23	23	46
16 UNCLAIMED FUNDS		-	-	-	0	0	0	3	1	4
17 OTHER MATERIALS & SUPPLIES		-	-	-	-	-	-	-	-	-
18 **TOTAL RATE BASE**		0	0	0	3	(0)	3	5,661	(24)	5,637
19										
20 **DEVELOPMENT OF RETURN**										
21										
22 OPERATING REVENUES										
23 SALE OF GAS		-	-	-	-	-	-	-	-	-
24 REVENUE NORMALIZING ADJUSTM		-	-	-	-	-	-	-	-	-
25 OTHER OPERATING REVENUE		-	-	-	-	-	-	-	-	-
26 **TOTAL OPERATING REVENUES**		-	-	-	-	-	-	-	-	-
27										
28 OPERATING EXPENSES										
29 OPERATION & MAINTENANCE		0	0	0	7	0	7	12,260	6	12,266
30 DEPREC & AMORT EXPENSE		0	-	0	0	-	0	451	-	451
31 TAXES OTHER THAN INCOME		0	0	0	0	0	0	507	0	507
32 FEDERAL INCOME TAXES		(0)	(0)	(0)	(3)	(0)	(3)	(4,416)	(5)	(4,421)
33 STATE FRANCHISE TAXES		(0)	(0)	(0)	(1)	(0)	(1)	(876)	(1)	(877)
34 NET PERMANENT BOOK-TAX DIFF		-	-	-	-	-	-	-	-	-
35 AMORT DEF ON TEFRA BASIS ADJ		-	-	-	-	-	-	-	-	-
36 AMORT OF INVEST TAX CREDIT		-	-	-	-	-	-	-	-	-
37 AMORT EXCESS INC TAX		(0)	(0)	(0)	(0)	0	(0)	(6)	0	(6)
38 AMORT DEFICIENT INC TAX		-	-	-	-	-	-	-	-	-
39 INTEREST ON CUST DEPOSITS		-	-	-	0	0	0	31	10	41
40 **NET OPERATING EXPENSES**		0	0	0	5	0	5	7,950	10	7,960
41										
42 **NET OPERATING INCOME**		(0)	(0)	(0)	(5)	(0)	(5)	(7,950)	(10)	(7,960)
43										
44 **RATE OF RETURN**		-139.24%	0.00%	-139.24%	-140.47%	0.00%	-141.50%	-140.42%	42.94%	-141.20%
45 **RELATIVE RATE OF RETURN**		0.99	0.00	0.99	0.99	0.00	1.00	0.99	-0.30	1.00

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		TOTAL NON-CORE			TOTAL NON-FIRM		
	ALLOC	PEAK (53)	OFF-PEAK (54)	TOTAL (55)	PEAK (56)	OFF-PEAK (57)	TOTAL (58)
SUMMARY OF RESULTS							
1 **DEVELOPMENT OF RATE BASE**							
2 GAS PLANT IN SERVICE		-	-	-	-	-	-
3 LESS:							
4 RESERVE FOR DEPRECIATION		-	-	-	-	-	-
5 NET GAS PLANT IN SERVICE		-	-	-	-	-	-
6 PLUS:							
7 WORKING CAPITAL		-	-	-	-	-	-
8 LESS:							
9 DEFERRED TAXES		-	-	-	-	-	-
10							
11 UNAMORT INVESTMT TAX CRED							
12 AMORTIZATION OF INTANGIBLE PLANT		-	-	-	-	-	-
13 UNAMORTIZED PRE-1971 ITC		-	-	-	-	-	-
14 CUSTOMER ADVANCES		-	-	-	-	-	-
15 CUSTOMER DEPOSITS		-	-	-	-	-	-
16 UNCLAIMED FUNDS		-	-	-	-	-	-
17 OTHER MATERIALS & SUPPLIES		-	-	-	-	-	-
18 **TOTAL RATE BASE**		-	-	-	-	-	-
19							
20 **DEVELOPMENT OF RETURN**							
21							
22 OPERATING REVENUES							
23 SALE OF GAS		-	-	-	-	-	-
24 REVENUE NORMALIZING ADJUSTM		-	-	-	-	-	-
25 OTHER OPERATING REVENUE		-	-	-	-	-	-
26 **TOTAL OPERATING REVENUES**		-	-	-	-	-	-
27							
28 OPERATING EXPENSES							
29 OPERATION & MAINTENANCE		-	-	-	-	-	-
30 DEPREC & AMORT EXPENSE		-	-	-	-	-	-
31 TAXES OTHER THAN INCOME		-	-	-	-	-	-
32 FEDERAL INCOME TAXES		-	-	-	-	-	-
33 STATE FRANCHISE TAXES		-	-	-	-	-	-
34 NET PERMANENT BOOK-TAX DIFF		-	-	-	-	-	-
35 AMORT DEF ON TEFRA BASIS ADJ		-	-	-	-	-	-
36 AMORT OF INVEST TAX CREDIT		-	-	-	-	-	-
37 AMORT EXCESS INC TAX		-	-	-	-	-	-
38 AMORT DEFICIENT INC TAX		-	-	-	-	-	-
39 INTEREST ON CUST DEPOSITS		-	-	-	-	-	-
40 **NET OPERATING EXPENSES**		-	-	-	-	-	-
41							
42 **NET OPERATING INCOME**		-	-	-	-	-	-
43							
44 **RATE OF RETURN**		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
45 **RELATIVE RATE OF RETURN**		0.00	0.00	0.00	0.00	0.00	0.00

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		ALLOC	TOTAL COMPANY	RESIDENTIAL NON-HEATING (RATE R-01)			RESIDENTIAL HEATING (RATE R-03)		
				PEAK	OFF-PEAK	TOTAL	PEAK	OFF-PEAK	TOTAL
			(1)	(2)	(3)	(4)	(5)	(6)	(7)
	GAS PLANT IN SERVICE (DEC 31, 2002)								
1	PRODUCTION PLANT								
2									
3	LNG & LPG	DPROD	16,112	446	-	446	8,675	-	8,675
4	**TOTAL PRODUCTION PLANT**		16,112	446	-	446	8,675	-	8,675
5									
6	STORAGE PLANT								
7									
8	LNG & LPG	DPROD	15,729	436	-	436	8,469	-	8,469
9	**TOTAL STORAGE PLANT**		15,729	436	-	436	8,469	-	8,469
10									
11	TRANSMISSION & DISTRIB. PLANT								
12	365-LAND & LAND RIGHTS	DEM11	-	-	-	-	-	-	-
13	366-STRUCTURES & IMPROVMNTS	DEM11	-	-	-	-	-	-	-
14	367-MAINS	DEM11	-	-	-	-	-	-	-
15	369-MEAS & REGUL STA EQUIP	DEM11	-	-	-	-	-	-	-
16	380-SERVICES	CUST380	-	-	-	-	-	-	-
17	381-METERS	CUST381	-	-	-	-	-	-	-
18	382-METER INSTALLATIONS	CUST381	-	-	-	-	-	-	-
19	386-OTHER PROP ON CUST PREM	DEM11	-	-	-	-	-	-	-
20	387-OTHER EQUIPMENT	DEM11	-	-	-	-	-	-	-
21	**TOTAL TRANS & DIST PLANT**		-	-	-	-	-	-	-
22									
23	GENERAL PLANT								
24	389-LAND & LAND RIGHTS	OPLANT	3	0	-	0	2	-	2
25	303-MISC INTANGIBLE PLANT	OPLANT	25,398	704	-	704	13,675	-	13,675
26	390-STRUCTURES & IMPROVMNTS	OPLANT	175	5	-	5	94	-	94
27	391-OFFICE FURNITURE & EQUP	OPLANT	371	10	-	10	200	-	200
28	392-TRANSPORTATION EQUIP	OPLANT	2	0	-	0	1	-	1
29	393-STORES EQUIPMENT	OPLANT	27	1	-	1	15	-	15
30	394-TOOLS,SHOP & GARAGE EQP	OPLANT	92	3	-	3	50	-	50
31	395-LABORATORY EQUIP	OPLANT	2	0	-	0	1	-	1
32	396-POWER OPERATED EQUIP	OPLANT	5	0	-	0	3	-	3
33	397-COMMUNICATION EQUIPMENT	OPLANT	254	7	-	7	137	-	137
34	398-MISCELLANEOUS EQUIPMENT	OPLANT	50	1	-	1	27	-	27
35	**TOTAL GENERAL PLANT**		26,378	731	-	731	14,202	-	14,202
36									
37	**ADJUSTMENTS**								
38	**LESS:**								
39	GOODWILL	OPLANT	(23,738)	(658)	-	(658)	(12,781)	-	(12,781)
40	NET LEASEHOLD IMPROVEMENTS- ONE BEACON	OPLANT	(4)	(0)	-	(0)	(2)	-	(2)
41	NET BOOK VALUE OF CONCORD PROPERTY	OPLANT	(4)	(0)	-	(0)	(2)	-	(2)
42	CRIS ALLOCATION TO ESSEX	OPLANT	(50)	(1)	-	(1)	(27)	-	(27)
43	**ADD:**	OPLANT							
44	NON INCREMENTAL SOFTWARE COSTS TO COLONIAL	OPLANT	27	1	-	1	15	-	15
45									
46	**TOTAL GAS PLANT IN SERVICE**		34,451	954	-	954	18,549	-	18,549

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		ALLOC	TOTAL RESIDENTIAL			LOW LOAD FACTOR LLF-SMALL (RATE G-41)			LOW LOAD FACTOR LLF-MEDIUM (RATE G-42)		
			PEAK	OFF-PEAK	TOTAL	PEAK	OFF-PEAK	TOTAL	PEAK	OFF-PEAK	TOTAL
			(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
	GAS PLANT IN SERVICE (DEC 31, 2002)										
1	PRODUCTION PLANT										
2											
3	LNG & LPG	DPROD	9,121	-	9,121	646	-	646	939	-	939
4	**TOTAL PRODUCTION PLANT**		9,121	-	9,121	646	-	646	939	-	939
5											
6	STORAGE PLANT										
7											
8	LNG & LPG	DPROD	8,904	-	8,904	630	-	630	917	-	917
9	**TOTAL STORAGE PLANT**		8,904	-	8,904	630	-	630	917	-	917
10											
11	TRANSMISSION & DISTRIB. PLANT										
12	365-LAND & LAND RIGHTS	DEM11	-	-	-	-	-	-	-	-	-
13	366-STRUCTURES & IMPROVMNTS	DEM11	-	-	-	-	-	-	-	-	-
14	367-MAINS	DEM11	-	-	-	-	-	-	-	-	-
15	369-MEAS & REGUL STA EQUIP	DEM11	-	-	-	-	-	-	-	-	-
16	380-SERVICES	CUST380	-	-	-	-	-	-	-	-	-
17	381-METERS	CUST381	-	-	-	-	-	-	-	-	-
18	382-METER INSTALLATIONS	CUST381	-	-	-	-	-	-	-	-	-
19	386-OTHER PROP ON CUST PREM	DEM11	-	-	-	-	-	-	-	-	-
20	387-OTHER EQUIPMENT	DEM11	-	-	-	-	-	-	-	-	-
21	**TOTAL TRANS & DIST PLANT**		-	-	-	-	-	-	-	-	-
22											
23	GENERAL PLANT										
24	389-LAND & LAND RIGHTS	OPLANT	2	-	2	0	-	0	0	-	0
25	303-MISC INTANGIBLE PLANT	OPLANT	14,378	-	14,378	1,018	-	1,018	1,481	-	1,481
26	390-STRUCTURES & IMPROVMNTS	OPLANT	99	-	99	7	-	7	10	-	10
27	391-OFFICE FURNITURE & EQUP	OPLANT	210	-	210	15	-	15	22	-	22
28	392-TRANSPORTATION EQUIP	OPLANT	1	-	1	0	-	0	0	-	0
29	393-STORES EQUIPMENT	OPLANT	15	-	15	1	-	1	2	-	2
30	394-TOOLS,SHOP & GARAGE EQP	OPLANT	52	-	52	4	-	4	5	-	5
31	395-LABORATORY EQUIP	OPLANT	1	-	1	0	-	0	0	-	0
32	396-POWER OPERATED EQUIP	OPLANT	3	-	3	0	-	0	0	-	0
33	397-COMMUNICATION EQUIPMENT	OPLANT	144	-	144	10	-	10	15	-	15
34	398-MISCELLANEOUS EQUIPMENT	OPLANT	28	-	28	2	-	2	3	-	3
35	**TOTAL GENERAL PLANT**		14,933	-	14,933	1,057	-	1,057	1,538	-	1,538
36											
37	**ADJUSTMENTS**										
38	**LESS:**										
39	GOODWILL	OPLANT	(13,438)	-	(13,438)	(951)	-	(951)	(1,384)	-	(1,384)
40	NET LEASEHOLD IMPROVEMENTS- ONE BEACON	OPLANT	(2)	-	(2)	(0)	-	(0)	(0)	-	(0)
41	NET BOOK VALUE OF CONCORD PROPERTY	OPLANT	(2)	-	(2)	(0)	-	(0)	(0)	-	(0)
42	CRIS ALLOCATION TO ESSEX	OPLANT	(28)	-	(28)	(2)	-	(2)	(3)	-	(3)
43	**ADD:**	OPLANT									
44	NON INCREMENTAL SOFTWARE COSTS TO COLONIAL	OPLANT	15	-	15	1	-	1	2	-	2
45											
46	**TOTAL GAS PLANT IN SERVICE**		19,503	-	19,503	1,380	-	1,380	2,009	-	2,009

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		ALLOC	LOW LOAD FACTOR LLF-LARGE (RATE G-43)			LOW LOAD FACTOR LLF-EXTRA-LARGE (RATE G-44)			TOTAL LOW LOAD FACTOR		
			PEAK (17)	OFF-PEAK (18)	TOTAL (19)	PEAK (20)	OFF-PEAK (21)	TOTAL (22)	PEAK (23)	OFF-PEAK (24)	TOTAL (25)
	GAS PLANT IN SERVICE (DEC 31, 2002)										
1	PRODUCTION PLANT										
2											
3	LNG & LPG	DPROD	2,309	-	2,309	1,339	-	1,339	5,232	-	5,232
4	**TOTAL PRODUCTION PLANT**		2,309	-	2,309	1,339	-	1,339	5,232	-	5,232
5											
6	STORAGE PLANT										
7											
8	LNG & LPG	DPROD	2,254	-	2,254	1,307	-	1,307	5,108	-	5,108
9	**TOTAL STORAGE PLANT**		2,254	-	2,254	1,307	-	1,307	5,108	-	5,108
10											
11	TRANSMISSION & DISTRIB. PLANT										
12	365-LAND & LAND RIGHTS	DEM11	-	-	-	-	-	-	-	-	-
13	366-STRUCTURES & IMPROVMNTS	DEM11	-	-	-	-	-	-	-	-	-
14	367-MAINS	DEM11	-	-	-	-	-	-	-	-	-
15	369-MEAS & REGUL STA EQUIP	DEM11	-	-	-	-	-	-	-	-	-
16	380-SERVICES	CUST380	-	-	-	-	-	-	-	-	-
17	381-METERS	CUST381	-	-	-	-	-	-	-	-	-
18	382-METER INSTALLATIONS	CUST381	-	-	-	-	-	-	-	-	-
19	386-OTHER PROP ON CUST PREM	DEM11	-	-	-	-	-	-	-	-	-
20	387-OTHER EQUIPMENT	DEM11	-	-	-	-	-	-	-	-	-
21	**TOTAL TRANS & DIST PLANT**		-	-	-	-	-	-	-	-	-
22											
23	GENERAL PLANT										
24	389-LAND & LAND RIGHTS	OPLANT	0	-	0	0	-	0	1	-	1
25	303-MISC INTANGIBLE PLANT	OPLANT	3,639	-	3,639	2,110	-	2,110	8,248	-	8,248
26	390-STRUCTURES & IMPROVMNTS	OPLANT	25	-	25	15	-	15	57	-	57
27	391-OFFICE FURNITURE & EQUP	OPLANT	53	-	53	31	-	31	121	-	121
28	392-TRANSPORTATION EQUIP	OPLANT	0	-	0	0	-	0	1	-	1
29	393-STORES EQUIPMENT	OPLANT	4	-	4	2	-	2	9	-	9
30	394-TOOLS,SHOP & GARAGE EQP	OPLANT	13	-	13	8	-	8	30	-	30
31	395-LABORATORY EQUIP	OPLANT	0	-	0	0	-	0	0	-	0
32	396-POWER OPERATED EQUIP	OPLANT	1	-	1	0	-	0	2	-	2
33	397-COMMUNICATION EQUIPMENT	OPLANT	36	-	36	21	-	21	82	-	82
34	398-MISCELLANEOUS EQUIPMENT	OPLANT	7	-	7	4	-	4	16	-	16
35	**TOTAL GENERAL PLANT**		3,780	-	3,780	2,192	-	2,192	8,566	-	8,566
36											
37	**ADJUSTMENTS**										
38	**LESS:**										
39	GOODWILL	OPLANT	(3,401)	-	(3,401)	(1,972)	-	(1,972)	(7,709)	-	(7,709)
40	NET LEASEHOLD IMPROVEMENTS- ONE BEACON	OPLANT	(1)	-	(1)	(0)	-	(0)	(1)	-	(1)
41	NET BOOK VALUE OF CONCORD PROPERTY	OPLANT	(1)	-	(1)	(0)	-	(0)	(1)	-	(1)
42	CRIS ALLOCATION TO ESSEX	OPLANT	(7)	-	(7)	(4)	-	(4)	(16)	-	(16)
43	**ADD:**	OPLANT									
44	NON INCREMENTAL SOFTWARE COSTS TO COLONIAL	OPLANT	4	-	4	2	-	2	9	-	9
45											
46	**TOTAL GAS PLANT IN SERVICE**		4,936	-	4,936	2,862	-	2,862	11,188	-	11,188

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			HIGH LOAD FACTOR HLF-SMALL (RATE G-51)			HIGH LOAD FACTOR HLF-MEDIUM (RATE G-52)			HIGH LOAD FACTOR HLF-LARGE (RATE G-53)		
		ALLOC	PEAK	OFF-PEAK	TOTAL	PEAK	OFF-PEAK	TOTAL	PEAK	OFF-PEAK	TOTAL
			(26)	(27)	(28)	(29)	(30)	(31)	(32)	(33)	(34)
	GAS PLANT IN SERVICE (DEC 31, 2002)										
1	PRODUCTION PLANT										
2											
3	LNG & LPG	DPROD	196	-	196	304	-	304	504	-	504
4	**TOTAL PRODUCTION PLANT**		196	-	196	304	-	304	504	-	504
5											
6	STORAGE PLANT										
7											
8	LNG & LPG	DPROD	191	-	191	297	-	297	492	-	492
9	**TOTAL STORAGE PLANT**		191	-	191	297	-	297	492	-	492
10											
11	TRANSMISSION & DISTRIB. PLANT										
12	365-LAND & LAND RIGHTS	DEM11	-	-	-	-	-	-	-	-	-
13	366-STRUCTURES & IMPROVMNTS	DEM11	-	-	-	-	-	-	-	-	-
14	367-MAINS	DEM11	-	-	-	-	-	-	-	-	-
15	369-MEAS & REGUL STA EQUIP	DEM11	-	-	-	-	-	-	-	-	-
16	380-SERVICES	CUST380	-	-	-	-	-	-	-	-	-
17	381-METERS	CUST381	-	-	-	-	-	-	-	-	-
18	382-METER INSTALLATIONS	CUST381	-	-	-	-	-	-	-	-	-
19	386-OTHER PROP ON CUST PREM	DEM11	-	-	-	-	-	-	-	-	-
20	387-OTHER EQUIPMENT	DEM11	-	-	-	-	-	-	-	-	-
21	**TOTAL TRANS & DIST PLANT**		-	-	-	-	-	-	-	-	-
22											
23	GENERAL PLANT										
24	389-LAND & LAND RIGHTS	OPLANT	0	-	0	0	-	0	0	-	0
25	303-MISC INTANGIBLE PLANT	OPLANT	309	-	309	479	-	479	794	-	794
26	390-STRUCTURES & IMPROVMNTS	OPLANT	2	-	2	3	-	3	5	-	5
27	391-OFFICE FURNITURE & EQUP	OPLANT	5	-	5	7	-	7	12	-	12
28	392-TRANSPORTATION EQUIP	OPLANT	0	-	0	0	-	0	0	-	0
29	393-STORES EQUIPMENT	OPLANT	0	-	0	1	-	1	1	-	1
30	394-TOOLS,SHOP & GARAGE EQP	OPLANT	1	-	1	2	-	2	3	-	3
31	395-LABORATORY EQUIP	OPLANT	0	-	0	0	-	0	0	-	0
32	396-POWER OPERATED EQUIP	OPLANT	0	-	0	0	-	0	0	-	0
33	397-COMMUNICATION EQUIPMENT	OPLANT	3	-	3	5	-	5	8	-	8
34	398-MISCELLANEOUS EQUIPMENT	OPLANT	1	-	1	1	-	1	2	-	2
35	**TOTAL GENERAL PLANT**		321	-	321	498	-	498	825	-	825
36											
37	**ADJUSTMENTS**										
38	**LESS:**										
39	GOODWILL	OPLANT	(289)	-	(289)	(448)	-	(448)	(742)	-	(742)
40	NET LEASEHOLD IMPROVEMENTS- ONE BEACON	OPLANT	(0)	-	(0)	(0)	-	(0)	(0)	-	(0)
41	NET BOOK VALUE OF CONCORD PROPERTY	OPLANT	(0)	-	(0)	(0)	-	(0)	(0)	-	(0)
42	CRIS ALLOCATION TO ESSEX	OPLANT	(1)	-	(1)	(1)	-	(1)	(2)	-	(2)
43	**ADD:**	OPLANT									
44	NON INCREMENTAL SOFTWARE COSTS TO COLONIAL	OPLANT	0	-	0	1	-	1	1	-	1
45											
46	**TOTAL GAS PLANT IN SERVICE**		419	-	419	650	-	650	1,077	-	1,077

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		HIGH LOAD FACTOR HLF-EXTRA-LARGE (RATE G-54)			TOTAL HIGH LOAD FACTOR			STREET LIGHTING (RATE G-07)		
	ALLOC	PEAK (35)	OFF-PEAK (36)	TOTAL (37)	PEAK (38)	OFF-PEAK (39)	TOTAL (40)	PEAK (41)	OFF-PEAK (42)	TOTAL (43)
GAS PLANT IN SERVICE (DEC 31, 2002)										
1 PRODUCTION PLANT										
2										
3 LNG & LPG	DPROD	745	-	745	1,749	-	1,749	10	-	10
4 **TOTAL PRODUCTION PLANT**		745	-	745	1,749	-	1,749	10	-	10
5										
6 STORAGE PLANT										
7										
8 LNG & LPG	DPROD	727	-	727	1,707	-	1,707	9	-	9
9 **TOTAL STORAGE PLANT**		727	-	727	1,707	-	1,707	9	-	9
10										
11 TRANSMISSION & DISTRIB. PLANT										
12 365-LAND & LAND RIGHTS	DEM11	-	-	-	-	-	-	-	-	-
13 366-STRUCTURES & IMPROVMNTS	DEM11	-	-	-	-	-	-	-	-	-
14 367-MAINS	DEM11	-	-	-	-	-	-	-	-	-
15 369-MEAS & REGUL STA EQUIP	DEM11	-	-	-	-	-	-	-	-	-
16 380-SERVICES	CUST380	-	-	-	-	-	-	-	-	-
17 381-METERS	CUST381	-	-	-	-	-	-	-	-	-
18 382-METER INSTALLATIONS	CUST381	-	-	-	-	-	-	-	-	-
19 386-OTHER PROP ON CUST PREM	DEM11	-	-	-	-	-	-	-	-	-
20 387-OTHER EQUIPMENT	DEM11	-	-	-	-	-	-	-	-	-
21 **TOTAL TRANS & DIST PLANT**		-	-	-	-	-	-	-	-	-
22										
23 GENERAL PLANT										
24 389-LAND & LAND RIGHTS	OPLANT	0	-	0	0	-	0	0	-	0
25 303-MISC INTANGIBLE PLANT	OPLANT	1,174	-	1,174	2,757	-	2,757	15	-	15
26 390-STRUCTURES & IMPROVMNTS	OPLANT	8	-	8	19	-	19	0	-	0
27 391-OFFICE FURNITURE & EQUP	OPLANT	17	-	17	40	-	40	0	-	0
28 392-TRANSPORTATION EQUIP	OPLANT	0	-	0	0	-	0	0	-	0
29 393-STORES EQUIPMENT	OPLANT	1	-	1	3	-	3	0	-	0
30 394-TOOLS,SHOP & GARAGE EQP	OPLANT	4	-	4	10	-	10	0	-	0
31 395-LABORATORY EQUIP	OPLANT	0	-	0	0	-	0	0	-	0
32 396-POWER OPERATED EQUIP	OPLANT	0	-	0	1	-	1	0	-	0
33 397-COMMUNICATION EQUIPMENT	OPLANT	12	-	12	28	-	28	0	-	0
34 398-MISCELLANEOUS EQUIPMENT	OPLANT	2	-	2	5	-	5	0	-	0
35 **TOTAL GENERAL PLANT**		1,219	-	1,219	2,863	-	2,863	16	-	16
36										
37 **ADJUSTMENTS**										
38 **LESS:**										
39 GOODWILL	OPLANT	(1,097)	-	(1,097)	(2,576)	-	(2,576)	(14)	-	(14)
40 NET LEASEHOLD IMPROVEMENTS- ONE BEACON	OPLANT	(0)	-	(0)	(0)	-	(0)	(0)	-	(0)
41 NET BOOK VALUE OF CONCORD PROPERTY	OPLANT	(0)	-	(0)	(0)	-	(0)	(0)	-	(0)
42 CRIS ALLOCATION TO ESSEX	OPLANT	(2)	-	(2)	(5)	-	(5)	(0)	-	(0)
43 **ADD:**	OPLANT									
44 NON INCREMENTAL SOFTWARE COSTS TO COLONIAL	OPLANT	1	-	1	3	-	3	0	-	0
45										
46 **TOTAL GAS PLANT IN SERVICE**		1,593	-	1,593	3,739	-	3,739	21	-	21

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		ALLOC	GAS LAMPS (RATE G-17)			TOTAL OTHER RATES			TOTAL CORE		
			PEAK (44)	OFF-PEAK (45)	TOTAL (46)	PEAK (47)	OFF-PEAK (48)	TOTAL (49)	PEAK (50)	OFF-PEAK (51)	TOTAL (52)
	GAS PLANT IN SERVICE (DEC 31, 2002)										
1	PRODUCTION PLANT										
2											
3	LNG & LPG	DPROD	0	-	0	10	-	10	16,112	-	16,112
4	**TOTAL PRODUCTION PLANT**		0	-	0	10	-	10	16,112	-	16,112
5											
6	STORAGE PLANT										
7											
8	LNG & LPG	DPROD	0	-	0	9	-	9	15,729	-	15,729
9	**TOTAL STORAGE PLANT**		0	-	0	9	-	9	15,729	-	15,729
10											
11	TRANSMISSION & DISTRIB. PLANT										
12	365-LAND & LAND RIGHTS	DEM11	-	-	-	-	-	-	-	-	-
13	366-STRUCTURES & IMPROVMNTS	DEM11	-	-	-	-	-	-	-	-	-
14	367-MAINS	DEM11	-	-	-	-	-	-	-	-	-
15	369-MEAS & REGUL STA EQUIP	DEM11	-	-	-	-	-	-	-	-	-
16	380-SERVICES	CUST380	-	-	-	-	-	-	-	-	-
17	381-METERS	CUST381	-	-	-	-	-	-	-	-	-
18	382-METER INSTALLATIONS	CUST381	-	-	-	-	-	-	-	-	-
19	386-OTHER PROP ON CUST PREM	DEM11	-	-	-	-	-	-	-	-	-
20	387-OTHER EQUIPMENT	DEM11	-	-	-	-	-	-	-	-	-
21	**TOTAL TRANS & DIST PLANT**		-	-	-	-	-	-	-	-	-
22											
23	GENERAL PLANT										
24	389-LAND & LAND RIGHTS	OPLANT	0	-	0	0	-	0	3	-	3
25	303-MISC INTANGIBLE PLANT	OPLANT	0	-	0	15	-	15	25,398	-	25,398
26	390-STRUCTURES & IMPROVMNTS	OPLANT	0	-	0	0	-	0	175	-	175
27	391-OFFICE FURNITURE & EQUP	OPLANT	0	-	0	0	-	0	371	-	371
28	392-TRANSPORTATION EQUIP	OPLANT	0	-	0	0	-	0	2	-	2
29	393-STORES EQUIPMENT	OPLANT	0	-	0	0	-	0	27	-	27
30	394-TOOLS,SHOP & GARAGE EQP	OPLANT	0	-	0	0	-	0	92	-	92
31	395-LABORATORY EQUIP	OPLANT	0	-	0	0	-	0	2	-	2
32	396-POWER OPERATED EQUIP	OPLANT	0	-	0	0	-	0	5	-	5
33	397-COMMUNICATION EQUIPMENT	OPLANT	0	-	0	0	-	0	254	-	254
34	398-MISCELLANEOUS EQUIPMENT	OPLANT	0	-	0	0	-	0	50	-	50
35	**TOTAL GENERAL PLANT**		0	-	0	16	-	16	26,378	-	26,378
36											
37	**ADJUSTMENTS**										
38	**LESS:**										
39	GOODWILL	OPLANT	(0)	-	(0)	(14)	-	(14)	(23,738)	-	(23,738)
40	NET LEASEHOLD IMPROVEMENTS- ONE BEACON	OPLANT	(0)	-	(0)	(0)	-	(0)	(4)	-	(4)
41	NET BOOK VALUE OF CONCORD PROPERTY	OPLANT	(0)	-	(0)	(0)	-	(0)	(4)	-	(4)
42	CRIS ALLOCATION TO ESSEX	OPLANT	(0)	-	(0)	(0)	-	(0)	(50)	-	(50)
43	**ADD:**	OPLANT									
44	NON INCREMENTAL SOFTWARE COSTS TO COLONIAL	OPLANT	0	-	0	0	-	0	27	-	27
45											
46	**TOTAL GAS PLANT IN SERVICE**		0	-	0	21	-	21	34,451	-	34,451

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		ALLOC	TOTAL NON-CORE PEAK (53)	TOTAL NON-CORE OFF-PEAK (54)	TOTAL NON-CORE TOTAL (55)	TOTAL NON-FIRM PEAK (56)	TOTAL NON-FIRM OFF-PEAK (57)	TOTAL NON-FIRM TOTAL (58)
	GAS PLANT IN SERVICE (DEC 31, 2002)							
1	PRODUCTION PLANT							
2								
3	LNG & LPG	DPROD	-	-	-	-	-	-
4	**TOTAL PRODUCTION PLANT**		-	-	-	-	-	-
5								
6	STORAGE PLANT							
7								
8	LNG & LPG	DPROD	-	-	-	-	-	-
9	**TOTAL STORAGE PLANT**		-	-	-	-	-	-
10								
11	TRANSMISSION & DISTRIB. PLANT							
12	365-LAND & LAND RIGHTS	DEM11	-	-	-	-	-	-
13	366-STRUCTURES & IMPROVMNTS	DEM11	-	-	-	-	-	-
14	367-MAINS	DEM11	-	-	-	-	-	-
15	369-MEAS & REGUL STA EQUIP	DEM11	-	-	-	-	-	-
16	380-SERVICES	CUST380	-	-	-	-	-	-
17	381-METERS	CUST381	-	-	-	-	-	-
18	382-METER INSTALLATIONS	CUST381	-	-	-	-	-	-
19	386-OTHER PROP ON CUST PREM	DEM11	-	-	-	-	-	-
20	387-OTHER EQUIPMENT	DEM11	-	-	-	-	-	-
21	**TOTAL TRANS & DIST PLANT**		-	-	-	-	-	-
22								
23	GENERAL PLANT							
24	389-LAND & LAND RIGHTS	OPLANT	-	-	-	-	-	-
25	303-MISC INTANGIBLE PLANT	OPLANT	-	-	-	-	-	-
26	390-STRUCTURES & IMPROVMNTS	OPLANT	-	-	-	-	-	-
27	391-OFFICE FURNITURE & EQUP	OPLANT	-	-	-	-	-	-
28	392-TRANSPORTATION EQUIP	OPLANT	-	-	-	-	-	-
29	393-STORES EQUIPMENT	OPLANT	-	-	-	-	-	-
30	394-TOOLS,SHOP & GARAGE EQP	OPLANT	-	-	-	-	-	-
31	395-LABORATORY EQUIP	OPLANT	-	-	-	-	-	-
32	396-POWER OPERATED EQUIP	OPLANT	-	-	-	-	-	-
33	397-COMMUNICATION EQUIPMENT	OPLANT	-	-	-	-	-	-
34	398-MISCELLANEOUS EQUIPMENT	OPLANT	-	-	-	-	-	-
35	**TOTAL GENERAL PLANT**		-	-	-	-	-	-
36								
37	**ADJUSTMENTS**							
38	**LESS:**							
39	GOODWILL	OPLANT	-	-	-	-	-	-
40	NET LEASEHOLD IMPROVEMENTS- ONE BEACON	OPLANT	-	-	-	-	-	-
41	NET BOOK VALUE OF CONCORD PROPERTY	OPLANT	-	-	-	-	-	-
42	CRIS ALLOCATION TO ESSEX	OPLANT	-	-	-	-	-	-
43	**ADD:**	OPLANT						
44	NON INCREMENTAL SOFTWARE COSTS TO COLONIAL	OPLANT	-	-	-	-	-	-
45								
46	**TOTAL GAS PLANT IN SERVICE**		-	-	-	-	-	-

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		ALLOC	TOTAL COMPANY	RESIDENTIAL NON-HEATING (RATE R-01)			RESIDENTIAL HEATING (RATE R-03)		
				PEAK	OFF-PEAK	TOTAL	PEAK	OFF-PEAK	TOTAL
			(1)	(2)	(3)	(4)	(5)	(6)	(7)
	RESERVES FOR DEPRECIATION								
1	PRODUCTION PLANT								
2									
3	LNG & LPG	PLT102	13,074	362	-	362	7,039	-	7,039
4	**TOTAL PRODUCTION PLANT**		13,074	362	-	362	7,039	-	7,039
5									
6	STORAGE PLANT								
7									
8	LNG & LPG	PLT22	12,547	348	-	348	6,755	-	6,755
9	**TOTAL STORAGE PLANT**		12,547	348	-	348	6,755	-	6,755
10									
11	TRANSMISSION & DISTRIB. PLANT								
12	366-STRUCTURES & IMPROVMNTS	PLT366	-	-	-	-	-	-	-
13	367-MAINS	PLT367	-	-	-	-	-	-	-
14	369-MEAS & REGUL STA EQUIP	PLT369	-	-	-	-	-	-	-
15	380-SERVICES	PLT380	-	-	-	-	-	-	-
16	381-METERS	PLT381	-	-	-	-	-	-	-
17	382-METER INSTALLATIONS	PLT382	-	-	-	-	-	-	-
18	386-OTHER PROP ON CUST PREM	PLT386	-	-	-	-	-	-	-
19	387-OTHER EQUIPMENT	PLT387	-	-	-	-	-	-	-
20	**TOTAL TRANS & DIST PLANT**		-	-	-	-	-	-	-
21									
22	GENERAL PLANT								
23	303-MISC INTANGIBLE PLANT	PLT303	-	-	-	-	-	-	-
24	390-STRUCT & IMPROVMNTS	PLT390	36	1	-	1	20	-	20
25	391-OFFICE FURNITURE & EQUP	PLT391	206	6	-	6	111	-	111
26	392-TRANSPORTATION EQUIP	PLT392	1	0	-	0	1	-	1
27	393-STORES EQUIPMENT	PLT393	6	0	-	0	3	-	3
28	394-TOOLS,SHOP & GARAGE EQP	PLT394	56	2	-	2	30	-	30
29	395-LABORATORY EQUIP	PLT395	1	0	-	0	1	-	1
30	396-POWER OPERATED EQUIP	PLT396	(0)	(0)	-	(0)	(0)	-	(0)
31	397-COMMUNICATION EQUIPMENT	PLT397	252	7	-	7	136	-	136
32	398-MISCELLANEOUS EQUIPMENT	PLT398	26	1	-	1	14	-	14
33	**TOTAL GENERAL PLANT**		585	16	-	16	315	-	315
34									
35	**LEASEHOLD IMPROVEMENTS**	PLT390	-	-	-	-	-	-	-
36									
37	**ADJUSTMENTS**								
38									
39									
40	**TOTAL DEPRECIATION RESERVES**		26,206	726	-	726	14,110	-	14,110
41									
42	**NET PLANT IN SERVICE**		8,244	228	-	228	4,439	-	4,439

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			TOTAL RESIDENTIAL			LOW LOAD FACTOR LLF-SMALL (RATE G-41)			LOW LOAD FACTOR LLF-MEDIUM (RATE G-42)		
		ALLOC	PEAK	OFF-PEAK	TOTAL	PEAK	OFF-PEAK	TOTAL	PEAK	OFF-PEAK	TOTAL
			(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
	RESERVES FOR DEPRECIATION										
1	PRODUCTION PLANT										
2											
3	LNG & LPG	PLT102	7,401	-	7,401	524	-	524	762	-	762
4	**TOTAL PRODUCTION PLANT**		7,401	-	7,401	524	-	524	762	-	762
5											
6	STORAGE PLANT										
7											
8	LNG & LPG	PLT22	7,103	-	7,103	503	-	503	732	-	732
9	**TOTAL STORAGE PLANT**		7,103	-	7,103	503	-	503	732	-	732
10											
11	TRANSMISSION & DISTRIB. PLANT										
12	366-STRUCTURES & IMPROVMNTS	PLT366	-	-	-	-	-	-	-	-	-
13	367-MAINS	PLT367	-	-	-	-	-	-	-	-	-
14	369-MEAS & REGUL STA EQUIP	PLT369	-	-	-	-	-	-	-	-	-
15	380-SERVICES	PLT380	-	-	-	-	-	-	-	-	-
16	381-METERS	PLT381	-	-	-	-	-	-	-	-	-
17	382-METER INSTALLATIONS	PLT382	-	-	-	-	-	-	-	-	-
18	386-OTHER PROP ON CUST PREM	PLT386	-	-	-	-	-	-	-	-	-
19	387-OTHER EQUIPMENT	PLT387	-	-	-	-	-	-	-	-	-
20	**TOTAL TRANS & DIST PLANT**		-	-	-	-	-	-	-	-	-
21											
22	GENERAL PLANT										
23	303-MISC INTANGIBLE PLANT	PLT303	-	-	-	-	-	-	-	-	-
24	390-STRUCT & IMPROVMNTS	PLT390	21	-	21	1	-	1	2	-	2
25	391-OFFICE FURNITURE & EQUP	PLT391	117	-	117	8	-	8	12	-	12
26	392-TRANSPORTATION EQUIP	PLT392	1	-	1	0	-	0	0	-	0
27	393-STORES EQUIPMENT	PLT393	4	-	4	0	-	0	0	-	0
28	394-TOOLS,SHOP & GARAGE EQP	PLT394	31	-	31	2	-	2	3	-	3
29	395-LABORATORY EQUIP	PLT395	1	-	1	0	-	0	0	-	0
30	396-POWER OPERATED EQUIP	PLT396	(0)	-	(0)	(0)	-	(0)	(0)	-	(0)
31	397-COMMUNICATION EQUIPMENT	PLT397	143	-	143	10	-	10	15	-	15
32	398-MISCELLANEOUS EQUIPMENT	PLT398	15	-	15	1	-	1	2	-	2
33	**TOTAL GENERAL PLANT**		331	-	331	23	-	23	34	-	34
34											
35	**LEASEHOLD IMPROVEMENTS**	PLT390	-	-	-	-	-	-	-	-	-
36											
37	**ADJUSTMENTS**										
38											
39											
40	**TOTAL DEPRECIATION RESERVES**		14,836	-	14,836	1,050	-	1,050	1,528	-	1,528
41											
42	**NET PLANT IN SERVICE**		4,667	-	4,667	330	-	330	481	-	481

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		LOW LOAD FACTOR LLF-LARGE (RATE G-43)			LOW LOAD FACTOR LLF-EXTRA-LARGE (RATE G-44)			TOTAL LOW LOAD FACTOR		
	ALLOC	PEAK (17)	OFF-PEAK (18)	TOTAL (19)	PEAK (20)	OFF-PEAK (21)	TOTAL (22)	PEAK (23)	OFF-PEAK (24)	TOTAL (25)
RESERVES FOR DEPRECIATION										
1 PRODUCTION PLANT										
2										
3 LNG & LPG	PLT102	1,873	-	1,873	1,086	-	1,086	4,246	-	4,246
4 **TOTAL PRODUCTION PLANT**		1,873	-	1,873	1,086	-	1,086	4,246	-	4,246
5										
6 STORAGE PLANT										
7										
8 LNG & LPG	PLT22	1,798	-	1,798	1,042	-	1,042	4,075	-	4,075
9 **TOTAL STORAGE PLANT**		1,798	-	1,798	1,042	-	1,042	4,075	-	4,075
10										
11 TRANSMISSION & DISTRIB. PLANT										
12 366-STRUCTURES & IMPROVMNTS	PLT366	-	-	-	-	-	-	-	-	-
13 367-MAINS	PLT367	-	-	-	-	-	-	-	-	-
14 369-MEAS & REGUL STA EQUIP	PLT369	-	-	-	-	-	-	-	-	-
15 380-SERVICES	PLT380	-	-	-	-	-	-	-	-	-
16 381-METERS	PLT381	-	-	-	-	-	-	-	-	-
17 382-METER INSTALLATIONS	PLT382	-	-	-	-	-	-	-	-	-
18 386-OTHER PROP ON CUST PREM	PLT386	-	-	-	-	-	-	-	-	-
19 387-OTHER EQUIPMENT	PLT387	-	-	-	-	-	-	-	-	-
20 **TOTAL TRANS & DIST PLANT**		-	-	-	-	-	-	-	-	-
21										
22 GENERAL PLANT										
23 303-MISC INTANGIBLE PLANT	PLT303	-	-	-	-	-	-	-	-	-
24 390-STRUCT & IMPROVMNTS	PLT390	5	-	5	3	-	3	12	-	12
25 391-OFFICE FURNITURE & EQUP	PLT391	30	-	30	17	-	17	67	-	67
26 392-TRANSPORTATION EQUIP	PLT392	0	-	0	0	-	0	0	-	0
27 393-STORES EQUIPMENT	PLT393	1	-	1	1	-	1	2	-	2
28 394-TOOLS,SHOP & GARAGE EQP	PLT394	8	-	8	5	-	5	18	-	18
29 395-LABORATORY EQUIP	PLT395	0	-	0	0	-	0	0	-	0
30 396-POWER OPERATED EQUIP	PLT396	(0)	-	(0)	(0)	-	(0)	(0)	-	(0)
31 397-COMMUNICATION EQUIPMENT	PLT397	36	-	36	21	-	21	82	-	82
32 398-MISCELLANEOUS EQUIPMENT	PLT398	4	-	4	2	-	2	8	-	8
33 **TOTAL GENERAL PLANT**		84	-	84	49	-	49	190	-	190
34										
35 **LEASEHOLD IMPROVEMENTS**	PLT390	-	-	-	-	-	-	-	-	-
36										
37 **ADJUSTMENTS**										
38										
39										
40 **TOTAL DEPRECIATION RESERVES**		3,755	-	3,755	2,177	-	2,177	8,510	-	8,510
41										
42 **NET PLANT IN SERVICE**		1,181	-	1,181	685	-	685	2,677	-	2,677

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			HIGH LOAD FACTOR HLF-SMALL (RATE G-51)			HIGH LOAD FACTOR HLF-MEDIUM (RATE G-52)			HIGH LOAD FACTOR HLF-LARGE (RATE G-53)		
		ALLOC	PEAK	OFF-PEAK	TOTAL	PEAK	OFF-PEAK	TOTAL	PEAK	OFF-PEAK	TOTAL
			(26)	(27)	(28)	(29)	(30)	(31)	(32)	(33)	(34)
	RESERVES FOR DEPRECIATION										
1	PRODUCTION PLANT										
2											
3	LNG & LPG	PLT102	159	-	159	247	-	247	409	-	409
4	**TOTAL PRODUCTION PLANT**		159	-	159	247	-	247	409	-	409
5											
6	STORAGE PLANT										
7											
8	LNG & LPG	PLT22	153	-	153	237	-	237	392	-	392
9	**TOTAL STORAGE PLANT**		153	-	153	237	-	237	392	-	392
10											
11	TRANSMISSION & DISTRIB. PLANT										
12	366-STRUCTURES & IMPROVMNTS	PLT366	-	-	-	-	-	-	-	-	-
13	367-MAINS	PLT367	-	-	-	-	-	-	-	-	-
14	369-MEAS & REGUL STA EQUIP	PLT369	-	-	-	-	-	-	-	-	-
15	380-SERVICES	PLT380	-	-	-	-	-	-	-	-	-
16	381-METERS	PLT381	-	-	-	-	-	-	-	-	-
17	382-METER INSTALLATIONS	PLT382	-	-	-	-	-	-	-	-	-
18	386-OTHER PROP ON CUST PREM	PLT386	-	-	-	-	-	-	-	-	-
19	387-OTHER EQUIPMENT	PLT387	-	-	-	-	-	-	-	-	-
20	**TOTAL TRANS & DIST PLANT**		-	-	-	-	-	-	-	-	-
21											
22	GENERAL PLANT										
23	303-MISC INTANGIBLE PLANT	PLT303	-	-	-	-	-	-	-	-	-
24	390-STRUCT & IMPROVMNTS	PLT390	0	-	0	1	-	1	1	-	1
25	391-OFFICE FURNITURE & EQUP	PLT391	3	-	3	4	-	4	6	-	6
26	392-TRANSPORTATION EQUIP	PLT392	0	-	0	0	-	0	0	-	0
27	393-STORES EQUIPMENT	PLT393	0	-	0	0	-	0	0	-	0
28	394-TOOLS,SHOP & GARAGE EQP	PLT394	1	-	1	1	-	1	2	-	2
29	395-LABORATORY EQUIP	PLT395	0	-	0	0	-	0	0	-	0
30	396-POWER OPERATED EQUIP	PLT396	(0)	-	(0)	(0)	-	(0)	(0)	-	(0)
31	397-COMMUNICATION EQUIPMENT	PLT397	3	-	3	5	-	5	8	-	8
32	398-MISCELLANEOUS EQUIPMENT	PLT398	0	-	0	0	-	0	1	-	1
33	**TOTAL GENERAL PLANT**		7	-	7	11	-	11	18	-	18
34											
35	**LEASEHOLD IMPROVEMENTS**	PLT390	-	-	-	-	-	-	-	-	-
36											
37	**ADJUSTMENTS**										
38											
39											
40	**TOTAL DEPRECIATION RESERVES**		319	-	319	495	-	495	820	-	820
41											
42	**NET PLANT IN SERVICE**		100	-	100	156	-	156	258	-	258

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		ALLOC	HIGH LOAD FACTOR HLF-EXTRA-LARGE (RATE G-54)			TOTAL HIGH LOAD FACTOR			STREET LIGHTING (RATE G-07)		
			PEAK (35)	OFF-PEAK (36)	TOTAL (37)	PEAK (38)	OFF-PEAK (39)	TOTAL (40)	PEAK (41)	OFF-PEAK (42)	TOTAL (43)
	RESERVES FOR DEPRECIATION										
1	PRODUCTION PLANT										
2											
3	LNG & LPG	PLT102	604	-	604	1,419	-	1,419	8	-	8
4	**TOTAL PRODUCTION PLANT**		604	-	604	1,419	-	1,419	8	-	8
5											
6	STORAGE PLANT										
7											
8	LNG & LPG	PLT22	580	-	580	1,362	-	1,362	7	-	7
9	**TOTAL STORAGE PLANT**		580	-	580	1,362	-	1,362	7	-	7
10											
11	TRANSMISSION & DISTRIB. PLANT										
12	366-STRUCTURES & IMPROVMNTS	PLT366	-	-	-	-	-	-	-	-	-
13	367-MAINS	PLT367	-	-	-	-	-	-	-	-	-
14	369-MEAS & REGUL STA EQUIP	PLT369	-	-	-	-	-	-	-	-	-
15	380-SERVICES	PLT380	-	-	-	-	-	-	-	-	-
16	381-METERS	PLT381	-	-	-	-	-	-	-	-	-
17	382-METER INSTALLATIONS	PLT382	-	-	-	-	-	-	-	-	-
18	386-OTHER PROP ON CUST PREM	PLT386	-	-	-	-	-	-	-	-	-
19	387-OTHER EQUIPMENT	PLT387	-	-	-	-	-	-	-	-	-
20	**TOTAL TRANS & DIST PLANT**		-	-	-	-	-	-	-	-	-
21											
22	GENERAL PLANT										
23	303-MISC INTANGIBLE PLANT	PLT303	-	-	-	-	-	-	-	-	-
24	390-STRUCT & IMPROVMNTS	PLT390	2	-	2	4	-	4	0	-	0
25	391-OFFICE FURNITURE & EQUP	PLT391	10	-	10	22	-	22	0	-	0
26	392-TRANSPORTATION EQUIP	PLT392	0	-	0	0	-	0	0	-	0
27	393-STORES EQUIPMENT	PLT393	0	-	0	1	-	1	0	-	0
28	394-TOOLS,SHOP & GARAGE EQP	PLT394	3	-	3	6	-	6	0	-	0
29	395-LABORATORY EQUIP	PLT395	0	-	0	0	-	0	0	-	0
30	396-POWER OPERATED EQUIP	PLT396	(0)	-	(0)	(0)	-	(0)	(0)	-	(0)
31	397-COMMUNICATION EQUIPMENT	PLT397	12	-	12	27	-	27	0	-	0
32	398-MISCELLANEOUS EQUIPMENT	PLT398	1	-	1	3	-	3	0	-	0
33	**TOTAL GENERAL PLANT**		27	-	27	64	-	64	0	-	0
34											
35	**LEASEHOLD IMPROVEMENTS**	PLT390	-	-	-	-	-	-	-	-	-
36											
37	**ADJUSTMENTS**										
38											
39											
40	**TOTAL DEPRECIATION RESERVES**		1,211	-	1,211	2,844	-	2,844	16	-	16
41											
42	**NET PLANT IN SERVICE**		381	-	381	895	-	895	5	-	5

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		ALLOC	GAS LAMPS (RATE G-17)			TOTAL OTHER RATES			TOTAL CORE		
			PEAK (44)	OFF-PEAK (45)	TOTAL (46)	PEAK (47)	OFF-PEAK (48)	TOTAL (49)	PEAK (50)	OFF-PEAK (51)	TOTAL (52)
	RESERVES FOR DEPRECIATION										
1	PRODUCTION PLANT										
2											
3	LNG & LPG	PLT102	0	-	0	8	-	8	13,074	-	13,074
4	**TOTAL PRODUCTION PLANT**		0	-	0	8	-	8	13,074	-	13,074
5											
6	STORAGE PLANT										
7											
8	LNG & LPG	PLT22	0	-	0	8	-	8	12,547	-	12,547
9	**TOTAL STORAGE PLANT**		0	-	0	8	-	8	12,547	-	12,547
10											
11	TRANSMISSION & DISTRIB. PLANT										
12	366-STRUCTURES & IMPROVMNTS	PLT366	-	-	-	-	-	-	-	-	-
13	367-MAINS	PLT367	-	-	-	-	-	-	-	-	-
14	369-MEAS & REGUL STA EQUIP	PLT369	-	-	-	-	-	-	-	-	-
15	380-SERVICES	PLT380	-	-	-	-	-	-	-	-	-
16	381-METERS	PLT381	-	-	-	-	-	-	-	-	-
17	382-METER INSTALLATIONS	PLT382	-	-	-	-	-	-	-	-	-
18	386-OTHER PROP ON CUST PREM	PLT386	-	-	-	-	-	-	-	-	-
19	387-OTHER EQUIPMENT	PLT387	-	-	-	-	-	-	-	-	-
20	**TOTAL TRANS & DIST PLANT**		-	-	-	-	-	-	-	-	-
21											
22	GENERAL PLANT										
23	303-MISC INTANGIBLE PLANT	PLT303	-	-	-	-	-	-	-	-	-
24	390-STRUCT & IMPROVMNTS	PLT390	0	-	0	0	-	0	36	-	36
25	391-OFFICE FURNITURE & EQUP	PLT391	0	-	0	0	-	0	206	-	206
26	392-TRANSPORTATION EQUIP	PLT392	0	-	0	0	-	0	1	-	1
27	393-STORES EQUIPMENT	PLT393	0	-	0	0	-	0	6	-	6
28	394-TOOLS,SHOP & GARAGE EQP	PLT394	0	-	0	0	-	0	56	-	56
29	395-LABORATORY EQUIP	PLT395	0	-	0	0	-	0	1	-	1
30	396-POWER OPERATED EQUIP	PLT396	(0)	-	(0)	(0)	-	(0)	(0)	-	(0)
31	397-COMMUNICATION EQUIPMENT	PLT397	0	-	0	0	-	0	252	-	252
32	398-MISCELLANEOUS EQUIPMENT	PLT398	0	-	0	0	-	0	26	-	26
33	**TOTAL GENERAL PLANT**		0	-	0	0	-	0	585	-	585
34											
35	**LEASEHOLD IMPROVEMENTS**	PLT390	-	-	-	-	-	-	-	-	-
36											
37	**ADJUSTMENTS**										
38											
39											
40	**TOTAL DEPRECIATION RESERVES**		0	-	0	16	-	16	26,206	-	26,206
41											
42	**NET PLANT IN SERVICE**		0	-	0	5	-	5	8,244	-	8,244

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		ALLOC	TOTAL NON-CORE PEAK (53)	TOTAL NON-CORE OFF-PEAK (54)	TOTAL NON-CORE TOTAL (55)	TOTAL NON-FIRM PEAK (56)	TOTAL NON-FIRM OFF-PEAK (57)	TOTAL NON-FIRM TOTAL (58)
	RESERVES FOR DEPRECIATION							
1	PRODUCTION PLANT							
2								
3	LNG & LPG	PLT102	-	-	-	-	-	-
4	**TOTAL PRODUCTION PLANT**		-	-	-	-	-	-
5								
6	STORAGE PLANT							
7								
8	LNG & LPG	PLT22	-	-	-	-	-	-
9	**TOTAL STORAGE PLANT**		-	-	-	-	-	-
10								
11	TRANSMISSION & DISTRIB. PLANT							
12	366-STRUCTURES & IMPROVMNTS	PLT366	-	-	-	-	-	-
13	367-MAINS	PLT367	-	-	-	-	-	-
14	369-MEAS & REGUL STA EQUIP	PLT369	-	-	-	-	-	-
15	380-SERVICES	PLT380	-	-	-	-	-	-
16	381-METERS	PLT381	-	-	-	-	-	-
17	382-METER INSTALLATIONS	PLT382	-	-	-	-	-	-
18	386-OTHER PROP ON CUST PREM	PLT386	-	-	-	-	-	-
19	387-OTHER EQUIPMENT	PLT387	-	-	-	-	-	-
20	**TOTAL TRANS & DIST PLANT**		-	-	-	-	-	-
21								
22	GENERAL PLANT							
23	303-MISC INTANGIBLE PLANT	PLT303	-	-	-	-	-	-
24	390-STRUCT & IMPROVMNTS	PLT390	-	-	-	-	-	-
25	391-OFFICE FURNITURE & EQUP	PLT391	-	-	-	-	-	-
26	392-TRANSPORTATION EQUIP	PLT392	-	-	-	-	-	-
27	393-STORES EQUIPMENT	PLT393	-	-	-	-	-	-
28	394-TOOLS,SHOP & GARAGE EQP	PLT394	-	-	-	-	-	-
29	395-LABORATORY EQUIP	PLT395	-	-	-	-	-	-
30	396-POWER OPERATED EQUIP	PLT396	-	-	-	-	-	-
31	397-COMMUNICATION EQUIPMENT	PLT397	-	-	-	-	-	-
32	398-MISCELLANEOUS EQUIPMENT	PLT398	-	-	-	-	-	-
33	**TOTAL GENERAL PLANT**		-	-	-	-	-	-
34								
35	**LEASEHOLD IMPROVEMENTS**	PLT390	-	-	-	-	-	-
36								
37	**ADJUSTMENTS**							
38								
39								
40	**TOTAL DEPRECIATION RESERVES**		-	-	-	-	-	-
41								
42	**NET PLANT IN SERVICE**		-	-	-	-	-	-

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	ADDITIONS TO RATE BASE	ALLOC	TOTAL COMPANY (1)	RESIDENTIAL NON-HEATING (RATE R-01) PEAK (2)	OFF-PEAK (3)	TOTAL (4)	RESIDENTIAL HEATING (RATE R-03) PEAK (5)	OFF-PEAK (6)	TOTAL (7)
1	WORKING CAPITAL								
2									
3	O&M WORKING CAPITAL		963	27	0	27	518	0	518
4									
5									
6	MATERIALS & SUPPLIES								
7			-	-	-	-	-	-	-
8	DIST PLT RELATED	PLT30	-	-	-	-	-	-	-
9									
10									
11	OTHERS								
12									
13	UTILITY PLANT	PLANT	-	-	-	-	-	-	-
14									
15	**TOTAL OTHERS**		-	-	-	-	-	-	-
16									
17	**TOTAL WORKING CAPITAL**		963	27	0	27	518	0	518
18									
19									
20	DEDUCTIONS FROM RATE BASE								
21									
22									
23	RESERVE DEFERRED TAXES	PLANT	2,881	80	-	80	1,551	-	1,551
24	AMORITZATION INTANGIBLE PLANT	OPLANT	588	16	-	16	317	-	317
25	UNAMORT INVEST TAX CREDIT	PLANT	50	1	-	1	27	-	27
26	CUSTOMER ADVANCES	CDEP	1	0	0	0	0	0	0
27	CUSTOMER DEPOSITS	CDEP	46	0	0	0	0	0	0
28	UNCLAIMED FUNDS	ESALES	4	0	0	0	2	0	2
29									
30									
31	**TOTAL RATE BASE**		5,637	157	(0)	157	3,060	(0)	3,060

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	ADDITIONS TO RATE BASE	ALLOC	TOTAL RESIDENTIAL PEAK (8)	TOTAL RESIDENTIAL OFF-PEAK (9)	TOTAL RESIDENTIAL TOTAL (10)	LOW LOAD FACTOR LLF-SMALL (RATE G-41) PEAK (11)	LOW LOAD FACTOR LLF-SMALL (RATE G-41) OFF-PEAK (12)	LOW LOAD FACTOR LLF-SMALL (RATE G-41) TOTAL (13)	LOW LOAD FACTOR LLF-MEDIUM (RATE G-42) PEAK (14)	LOW LOAD FACTOR LLF-MEDIUM (RATE G-42) OFF-PEAK (15)	LOW LOAD FACTOR LLF-MEDIUM (RATE G-42) TOTAL (16)
1	WORKING CAPITAL										
2											
3	O&M WORKING CAPITAL		544	0	545	39	(0)	39	56	0	56
4											
5											
6	MATERIALS & SUPPLIES										
7			-	-	-	-	-	-	-	-	-
8	DIST PLT RELATED	PLT30	-	-	-	-	-	-	-	-	-
9											
10											
11	OTHERS										
12											
13	UTILITY PLANT	PLANT	-	-	-	-	-	-	-	-	-
14											
15	**TOTAL OTHERS**		-	-	-	-	-	-	-	-	-
16											
17	**TOTAL WORKING CAPITAL**		544	0	545	39	(0)	39	56	0	56
18											
19											
20	DEDUCTIONS FROM RATE BASE										
21											
22											
23	RESERVE DEFERRED TAXES	PLANT	1,631	-	1,631	115	-	115	168	-	168
24	AMORITZATION INTANGIBLE PLANT	OPLANT	333	-	333	24	-	24	34	-	34
25	UNAMORT INVEST TAX CREDIT	PLANT	28	-	28	2	-	2	3	-	3
26	CUSTOMER ADVANCES	CDEP	0	0	0	0	0	0	0	0	0
27	CUSTOMER DEPOSITS	CDEP	0	0	0	4	4	9	4	4	7
28	UNCLAIMED FUNDS	ESALES	2	0	2	0	0	0	0	0	0
29											
30											
31	**TOTAL RATE BASE**		3,218	(0)	3,218	223	(5)	219	328	(4)	324

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	ALLOC	LOW LOAD FACTOR LLF-LARGE (RATE G-43)			LOW LOAD FACTOR LLF-EXTRA-LARGE (RATE G-44)			TOTAL LOW LOAD FACTOR		
ADDITIONS TO RATE BASE		PEAK (17)	OFF-PEAK (18)	TOTAL (19)	PEAK (20)	OFF-PEAK (21)	TOTAL (22)	PEAK (23)	OFF-PEAK (24)	TOTAL (25)
1 WORKING CAPITAL										
2										
3 O&M WORKING CAPITAL		138	0	138	80	0	80	313	0	313
4										
5										
6 MATERIALS & SUPPLIES										
7		-	-	-	-	-	-	-	-	-
8 DIST PLT RELATED	PLT30	-	-	-	-	-	-	-	-	-
9										
10										
11 OTHERS										
12										
13 UTILITY PLANT	PLANT	-	-	-	-	-	-	-	-	-
14										
15 **TOTAL OTHERS**		-	-	-	-	-	-	-	-	-
16										
17 **TOTAL WORKING CAPITAL**		138	0	138	80	0	80	313	0	313
18										
19										
20 DEDUCTIONS FROM RATE BASE										
21										
22										
23 RESERVE DEFERRED TAXES	PLANT	413	-	413	239	-	239	935	-	935
24 AMORITZATION INTANGIBLE PLANT	OPLANT	84	-	84	49	-	49	191	-	191
25 UNAMORT INVEST TAX CREDIT	PLANT	7	-	7	4	-	4	16	-	16
26 CUSTOMER ADVANCES	CDEP	0	0	0	0	0	0	0	0	1
27 CUSTOMER DEPOSITS	CDEP	5	5	10	1	1	2	14	14	28
28 UNCLAIMED FUNDS	ESALES	0	0	1	0	0	0	1	0	1
29										
30										
31 **TOTAL RATE BASE**		810	(5)	804	472	(1)	471	1,832	(14)	1,818

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	ADDITIONS TO RATE BASE	ALLOC	HIGH LOAD FACTOR HLF-SMALL (RATE G-51) PEAK (26)	OFF-PEAK (27)	TOTAL (28)	HIGH LOAD FACTOR HLF-MEDIUM (RATE G-52) PEAK (29)	OFF-PEAK (30)	TOTAL (31)	HIGH LOAD FACTOR HLF-LARGE (RATE G-53) PEAK (32)	OFF-PEAK (33)	TOTAL (34)
1	WORKING CAPITAL										
2											
3	O&M WORKING CAPITAL		12	0	12	18	0	18	30	0	30
4											
5											
6	MATERIALS & SUPPLIES										
7			-	-	-	-	-	-	-	-	-
8	DIST PLT RELATED	PLT30	-	-	-	-	-	-	-	-	-
9											
10											
11	OTHERS										
12											
13	UTILITY PLANT	PLANT	-	-	-	-	-	-	-	-	-
14											
15	**TOTAL OTHERS**		-	-	-	-	-	-	-	-	-
16											
17	**TOTAL WORKING CAPITAL**		12	0	12	18	0	18	30	0	30
18											
19											
20	DEDUCTIONS FROM RATE BASE										
21											
22											
23	RESERVE DEFERRED TAXES	PLANT	35	-	35	54	-	54	90	-	90
24	AMORITZATION INTANGIBLE PLANT	OPLANT	7	-	7	11	-	11	18	-	18
25	UNAMORT INVEST TAX CREDIT	PLANT	1	-	1	1	-	1	2	-	2
26	CUSTOMER ADVANCES	CDEP	0	0	0	0	0	0	0	0	0
27	CUSTOMER DEPOSITS	CDEP	3	3	6	3	3	7	2	2	5
28	UNCLAIMED FUNDS	ESALES	0	0	0	0	0	0	0	0	0
29											
30											
31	**TOTAL RATE BASE**		66	(3)	63	104	(4)	100	175	(2)	173

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	ALLOC	HIGH LOAD FACTOR HLF-EXTRA-LARGE (RATE G-54)			TOTAL HIGH LOAD FACTOR			STREET LIGHTING (RATE G-07)		
ADDITIONS TO RATE BASE		PEAK (35)	OFF-PEAK (36)	TOTAL (37)	PEAK (38)	OFF-PEAK (39)	TOTAL (40)	PEAK (41)	OFF-PEAK (42)	TOTAL (43)
1 WORKING CAPITAL										
2										
3 O&M WORKING CAPITAL		45	0	45	105	0	105	1	0	1
4										
5										
6 MATERIALS & SUPPLIES										
7										
8 DIST PLT RELATED	PLT30	-	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-	-
10										
11 OTHERS										
12										
13 UTILITY PLANT	PLANT	-	-	-	-	-	-	-	-	-
14										
15 **TOTAL OTHERS**		-	-	-	-	-	-	-	-	-
16										
17 **TOTAL WORKING CAPITAL**		45	0	45	105	0	105	1	0	1
18										
19										
20 DEDUCTIONS FROM RATE BASE										
21										
22										
23 RESERVE DEFERRED TAXES	PLANT	133	-	133	313	-	313	2	-	2
24 AMORITZATION INTANGIBLE PLANT	OPLANT	27	-	27	64	-	64	0	-	0
25 UNAMORT INVEST TAX CREDIT	PLANT	2	-	2	5	-	5	0	-	0
26 CUSTOMER ADVANCES	CDEP	0	0	0	0	0	1	-	-	-
27 CUSTOMER DEPOSITS	CDEP	0	0	0	9	9	18	-	-	-
28 UNCLAIMED FUNDS	ESALES	0	0	0	0	0	1	0	0	0
29										
30										
31 **TOTAL RATE BASE**		263	(0)	263	608	(9)	599	3	(0)	3

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	ADDITIONS TO RATE BASE	ALLOC	GAS LAMPS (RATE G-17) PEAK (44)	GAS LAMPS (RATE G-17) OFF-PEAK (45)	GAS LAMPS (RATE G-17) TOTAL (46)	TOTAL OTHER RATES PEAK (47)	TOTAL OTHER RATES OFF-PEAK (48)	TOTAL OTHER RATES TOTAL (49)	TOTAL CORE PEAK (50)	TOTAL CORE OFF-PEAK (51)	TOTAL CORE TOTAL (52)
1	WORKING CAPITAL										
2											
3	O&M WORKING CAPITAL		0	0	0	1	0	1	962	0	963
4											
5											
6	MATERIALS & SUPPLIES										
7											
8	DIST PLT RELATED	PLT30	-	-	-	-	-	-	-	-	-
9			-	-	-	-	-	-	-	-	-
10											
11	OTHERS										
12											
13	UTILITY PLANT	PLANT	-	-	-	-	-	-	-	-	-
14											
15	**TOTAL OTHERS**		-	-	-	-	-	-	-	-	-
16											
17	**TOTAL WORKING CAPITAL**		0	0	0	1	0	1	962	0	963
18											
19											
20	DEDUCTIONS FROM RATE BASE										
21											
22											
23	RESERVE DEFERRED TAXES	PLANT	0	-	0	2	-	2	2,881	-	2,881
24	AMORITZATION INTANGIBLE PLANT	OPLANT	0	-	0	0	-	0	588	-	588
25	UNAMORT INVEST TAX CREDIT	PLANT	0	-	0	0	-	0	50	-	50
26	CUSTOMER ADVANCES	CDEP	-	-	-	-	-	-	1	1	1
27	CUSTOMER DEPOSITS	CDEP	-	-	-	-	-	-	23	23	46
28	UNCLAIMED FUNDS	ESALES	-	-	-	0	0	0	3	1	4
29											
30											
31	**TOTAL RATE BASE**		0	0	0	3	(0)	3	5,661	(24)	5,637

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	ADDITIONS TO RATE BASE	ALLOC	TOTAL NON-CORE PEAK (53)	TOTAL NON-CORE OFF-PEAK (54)	TOTAL NON-CORE TOTAL (55)	TOTAL NON-FIRM PEAK (56)	TOTAL NON-FIRM OFF-PEAK (57)	TOTAL NON-FIRM TOTAL (58)
1	WORKING CAPITAL							
2								
3	O&M WORKING CAPITAL		-	-	-	-	-	-
4			-	-	-	-	-	-
5								
6	MATERIALS & SUPPLIES							
7								
8	DIST PLT RELATED	PLT30	-	-	-	-	-	-
9			-	-	-	-	-	-
10								
11	OTHERS							
12								
13	UTILITY PLANT	PLANT	-	-	-	-	-	-
14								
15	**TOTAL OTHERS**		-	-	-	-	-	-
16								
17	**TOTAL WORKING CAPITAL**		-	-	-	-	-	-
18								
19								
20	DEDUCTIONS FROM RATE BASE							
21								
22								
23	RESERVE DEFERRED TAXES	PLANT	-	-	-	-	-	-
24	AMORITZATION INTANGIBLE PLANT	OPLANT	-	-	-	-	-	-
25	UNAMORT INVEST TAX CREDIT	PLANT	-	-	-	-	-	-
26	CUSTOMER ADVANCES	CDEP	-	-	-	-	-	-
27	CUSTOMER DEPOSITS	CDEP	-	-	-	-	-	-
28	UNCLAIMED FUNDS	ESALES	-	-	-	-	-	-
29								
30								
31	**TOTAL RATE BASE**		-	-	-	-	-	-

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		ALLOC	TOTAL COMPANY (1)	RESIDENTIAL NON-HEATING (RATE R-01) PEAK (2)	OFF-PEAK (3)	TOTAL (4)	RESIDENTIAL HEATING (RATE R-03) PEAK (5)	OFF-PEAK (6)	TOTAL (7)
	DEVELOPMENT OF RETURN								
1	BASE RATE REVENUE								
2									
3	BASE REVENUES - CUSTOMER	CREV	-	-	-	-	-	-	-
4	BASE REVENUES - COMMODITY	EREV	-	-	-	-	-	-	-
5									
6									
7									
8	**TOTAL BASE REVENUES**		-	-	-	-	-	-	-
9									
10									
11									
12	**REVENUE ADJUSTMENTS**								
13									
14	WEATHER ADJUSTMENT	EWEAT	-	-	-	-	-	-	-
15	CRIS/CSS CONVERSION CUSTOMER CHG	CREV	-	-	-	-	-	-	-
16	BILLING DAY	EBDAY	-	-	-	-	-	-	-
17	EXPIRATION OF SITHE CONTRACT	RB	-	-	-	-	-	-	-
18									
19	**TOTAL REVENUE ADJUSTMENT**		-	-	-	-	-	-	-
20									
21	**TOTAL NORMAL REV FROM GAS SOLD**		-	-	-	-	-	-	-
22									
23									
24									
25	CONTRACT MARGIN ADJUSTMENT								
26									
27	CONTRACT MARGIN	RB	-	-	-	-	-	-	-
28									
29	**TOTAL MARGIN ADJUSTMENT**		-	-	-	-	-	-	-
30									
31	OTHER OPERATING REVENUES								
32									
33	PENALTY CHARGES	EPEN	-	-	-	-	-	-	-
34	**TOTAL OTHER OPER REVENUES**		-	-	-	-	-	-	-
35									
36	**TOTAL OPERATING REVENUE**		-	-	-	-	-	-	-

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			TOTAL RESIDENTIAL			LOW LOAD FACTOR LLF-SMALL (RATE G-41)			LOW LOAD FACTOR LLF-MEDIUM (RATE G-42)		
	DEVELOPMENT OF RETURN	ALLOC	PEAK (8)	OFF-PEAK (9)	TOTAL (10)	PEAK (11)	OFF-PEAK (12)	TOTAL (13)	PEAK (14)	OFF-PEAK (15)	TOTAL (16)
1	BASE RATE REVENUE										
2											
3	BASE REVENUES - CUSTOMER	CREV	-	-	-	-	-	-	-	-	-
4	BASE REVENUES - COMMODITY	EREV	-	-	-	-	-	-	-	-	-
5											
6											
7											
8	**TOTAL BASE REVENUES**		-	-	-	-	-	-	-	-	-
9											
10											
11											
12	**REVENUE ADJUSTMENTS**										
13											
14	WEATHER ADJUSTMENT	EWEAT	-	-	-	-	-	-	-	-	-
15	CRIS/CSS CONVERSION CUSTOMER CHG	CREV	-	-	-	-	-	-	-	-	-
16	BILLING DAY	EBDAY	-	-	-	-	-	-	-	-	-
17	EXPIRATION OF SITHE CONTRACT	RB	-	-	-	-	-	-	-	-	-
18											
19	**TOTAL REVENUE ADJUSTMENT**		-	-	-	-	-	-	-	-	-
20											
21	**TOTAL NORMAL REV FROM GAS SOLD**		-	-	-	-	-	-	-	-	-
22											
23											
24											
25	CONTRACT MARGIN ADJUSTMENT										
26											
27	CONTRACT MARGIN	RB	-	-	-	-	-	-	-	-	-
28											
29	**TOTAL MARGIN ADJUSTMENT**		-	-	-	-	-	-	-	-	-
30											
31	OTHER OPERATING REVENUES										
32											
33	PENALTY CHARGES	EPEN	-	-	-	-	-	-	-	-	-
34	**TOTAL OTHER OPER REVENUES**		-	-	-	-	-	-	-	-	-
35											
36	**TOTAL OPERATING REVENUE**		-	-	-	-	-	-	-	-	-

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		ALLOC	LOW LOAD FACTOR LLF-LARGE (RATE G-43)			LOW LOAD FACTOR LLF-EXTRA-LARGE (RATE G-44)			TOTAL LOW LOAD FACTOR		
			PEAK (17)	OFF-PEAK (18)	TOTAL (19)	PEAK (20)	OFF-PEAK (21)	TOTAL (22)	PEAK (23)	OFF-PEAK (24)	TOTAL (25)
	DEVELOPMENT OF RETURN										
1	BASE RATE REVENUE										
2											
3	BASE REVENUES - CUSTOMER	CREV	-	-	-	-	-	-	-	-	-
4	BASE REVENUES - COMMODITY	EREV	-	-	-	-	-	-	-	-	-
5											
6											
7											
8	**TOTAL BASE REVENUES**		-	-	-	-	-	-	-	-	-
9											
10											
11											
12	**REVENUE ADJUSTMENTS**										
13											
14	WEATHER ADJUSTMENT	EWEAT	-	-	-	-	-	-	-	-	-
15	CRIS/CSS CONVERSION CUSTOMER CHG	CREV	-	-	-	-	-	-	-	-	-
16	BILLING DAY	EBDAY	-	-	-	-	-	-	-	-	-
17	EXPIRATION OF SITHE CONTRACT	RB	-	-	-	-	-	-	-	-	-
18											
19	**TOTAL REVENUE ADJUSTMENT**		-	-	-	-	-	-	-	-	-
20											
21	**TOTAL NORMAL REV FROM GAS SOLD**		-	-	-	-	-	-	-	-	-
22											
23											
24											
25	CONTRACT MARGIN ADJUSTMENT										
26											
27	CONTRACT MARGIN	RB	-	-	-	-	-	-	-	-	-
28											
29	**TOTAL MARGIN ADJUSTMENT**		-	-	-	-	-	-	-	-	-
30											
31	OTHER OPERATING REVENUES										
32											
33	PENALTY CHARGES	EPEN	-	-	-	-	-	-	-	-	-
34	**TOTAL OTHER OPER REVENUES**		-	-	-	-	-	-	-	-	-
35											
36	**TOTAL OPERATING REVENUE**		-	-	-	-	-	-	-	-	-

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	DEVELOPMENT OF RETURN	ALLOC	HIGH LOAD FACTOR HLF-SMALL (RATE G-51) PEAK (26)	OFF-PEAK (27)	TOTAL (28)	HIGH LOAD FACTOR HLF-MEDIUM (RATE G-52) PEAK (29)	OFF-PEAK (30)	TOTAL (31)	HIGH LOAD FACTOR HLF-LARGE (RATE G-53) PEAK (32)	OFF-PEAK (33)	TOTAL (34)
1	BASE RATE REVENUE										
2											
3	BASE REVENUES - CUSTOMER	CREV	-	-	-	-	-	-	-	-	-
4	BASE REVENUES - COMMODITY	EREV	-	-	-	-	-	-	-	-	-
5											
6											
7											
8	**TOTAL BASE REVENUES**		-	-	-	-	-	-	-	-	-
9											
10											
11											
12	**REVENUE ADJUSTMENTS**										
13											
14	WEATHER ADJUSTMENT	EWEAT	-	-	-	-	-	-	-	-	-
15	CRIS/CSS CONVERSION CUSTOMER CHG	CREV	-	-	-	-	-	-	-	-	-
16	BILLING DAY	EBDAY	-	-	-	-	-	-	-	-	-
17	EXPIRATION OF SITHE CONTRACT	RB	-	-	-	-	-	-	-	-	-
18											
19	**TOTAL REVENUE ADJUSTMENT**		-	-	-	-	-	-	-	-	-
20											
21	**TOTAL NORMAL REV FROM GAS SOLD**		-	-	-	-	-	-	-	-	-
22											
23											
24											
25	CONTRACT MARGIN ADJUSTMENT										
26											
27	CONTRACT MARGIN	RB	-	-	-	-	-	-	-	-	-
28											
29	**TOTAL MARGIN ADJUSTMENT**		-	-	-	-	-	-	-	-	-
30											
31	OTHER OPERATING REVENUES										
32											
33	PENALTY CHARGES	EPEN	-	-	-	-	-	-	-	-	-
34	**TOTAL OTHER OPER REVENUES**		-	-	-	-	-	-	-	-	-
35											
36	**TOTAL OPERATING REVENUE**		-	-	-	-	-	-	-	-	-

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	DEVELOPMENT OF RETURN	ALLOC	HIGH LOAD FACTOR HLF-EXTRA-LARGE (RATE G-54) PEAK (35)	OFF-PEAK (36)	TOTAL (37)	TOTAL HIGH LOAD FACTOR PEAK (38)	OFF-PEAK (39)	TOTAL (40)	STREET LIGHTING (RATE G-07) PEAK (41)	OFF-PEAK (42)	TOTAL (43)
1	BASE RATE REVENUE										
2											
3	BASE REVENUES - CUSTOMER	CREV	-	-	-	-	-	-	-	-	-
4	BASE REVENUES - COMMODITY	EREV	-	-	-	-	-	-	-	-	-
5											
6											
7											
8	**TOTAL BASE REVENUES**		-	-	-	-	-	-	-	-	-
9											
10											
11											
12	**REVENUE ADJUSTMENTS**										
13											
14	WEATHER ADJUSTMENT	EWEAT	-	-	-	-	-	-	-	-	-
15	CRIS/CSS CONVERSION CUSTOMER CHG	CREV	-	-	-	-	-	-	-	-	-
16	BILLING DAY	EBDAY	-	-	-	-	-	-	-	-	-
17	EXPIRATION OF SITHE CONTRACT	RB	-	-	-	-	-	-	-	-	-
18											
19	**TOTAL REVENUE ADJUSTMENT**		-	-	-	-	-	-	-	-	-
20											
21	**TOTAL NORMAL REV FROM GAS SOLD**		-	-	-	-	-	-	-	-	-
22											
23											
24											
25	CONTRACT MARGIN ADJUSTMENT										
26											
27	CONTRACT MARGIN	RB	-	-	-	-	-	-	-	-	-
28											
29	**TOTAL MARGIN ADJUSTMENT**		-	-	-	-	-	-	-	-	-
30											
31	OTHER OPERATING REVENUES										
32											
33	PENALTY CHARGES	EPEN	-	-	-	-	-	-	-	-	-
34	**TOTAL OTHER OPER REVENUES**		-	-	-	-	-	-	-	-	-
35											
36	**TOTAL OPERATING REVENUE**		-	-	-	-	-	-	-	-	-

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	DEVELOPMENT OF RETURN	ALLOC	GAS LAMPS (RATE G-17) PEAK (44)	GAS LAMPS (RATE G-17) OFF-PEAK (45)	GAS LAMPS (RATE G-17) TOTAL (46)	TOTAL OTHER RATES PEAK (47)	TOTAL OTHER RATES OFF-PEAK (48)	TOTAL OTHER RATES TOTAL (49)	TOTAL CORE PEAK (50)	TOTAL CORE OFF-PEAK (51)	TOTAL CORE TOTAL (52)
1	BASE RATE REVENUE										
2											
3	BASE REVENUES - CUSTOMER	CREV	-	-	-	-	-	-	-	-	-
4	BASE REVENUES - COMMODITY	EREV	-	-	-	-	-	-	-	-	-
5											
6											
7											
8	**TOTAL BASE REVENUES**		-	-	-	-	-	-	-	-	-
9											
10											
11											
12	**REVENUE ADJUSTMENTS**										
13											
14	WEATHER ADJUSTMENT	EWEAT	-	-	-	-	-	-	-	-	-
15	CRIS/CSS CONVERSION CUSTOMER CHG	CREV	-	-	-	-	-	-	-	-	-
16	BILLING DAY	EBDAY	-	-	-	-	-	-	-	-	-
17	EXPIRATION OF SITHE CONTRACT	RB	-	-	-	-	-	-	-	-	-
18											
19	**TOTAL REVENUE ADJUSTMENT**		-	-	-	-	-	-	-	-	-
20											
21	**TOTAL NORMAL REV FROM GAS SOLD**		-	-	-	-	-	-	-	-	-
22											
23											
24											
25	CONTRACT MARGIN ADJUSTMENT										
26											
27	CONTRACT MARGIN	RB	-	-	-	-	-	-	-	-	-
28											
29	**TOTAL MARGIN ADJUSTMENT**		-	-	-	-	-	-	-	-	-
30											
31	OTHER OPERATING REVENUES										
32											
33	PENALTY CHARGES	EPEN	-	-	-	-	-	-	-	-	-
34	**TOTAL OTHER OPER REVENUES**		-	-	-	-	-	-	-	-	-
35											
36	**TOTAL OPERATING REVENUE**		-	-	-	-	-	-	-	-	-

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		ALLOC	TOTAL NON-CORE PEAK (53)	TOTAL NON-CORE OFF-PEAK (54)	TOTAL NON-CORE TOTAL (55)	TOTAL NON-FIRM PEAK (56)	TOTAL NON-FIRM OFF-PEAK (57)	TOTAL NON-FIRM TOTAL (58)
	DEVELOPMENT OF RETURN							
1	BASE RATE REVENUE							
2								
3	BASE REVENUES - CUSTOMER	CREV	-	-	-	-	-	-
4	BASE REVENUES - COMMODITY	EREV	-	-	-	-	-	-
5								
6								
7								
8	**TOTAL BASE REVENUES**		-	-	-	-	-	-
9								
10								
11								
12	**REVENUE ADJUSTMENTS**							
13								
14	WEATHER ADJUSTMENT	EWEAT	-	-	-	-	-	-
15	CRIS/CSS CONVERSION CUSTOMER CHG	CREV	-	-	-	-	-	-
16	BILLING DAY	EBDAY	-	-	-	-	-	-
17	EXPIRATION OF SITHE CONTRACT	RB	-	-	-	-	-	-
18								
19	**TOTAL REVENUE ADJUSTMENT**		-	-	-	-	-	-
20								
21	**TOTAL NORMAL REV FROM GAS SOLD**		-	-	-	-	-	-
22								
23								
24								
25	CONTRACT MARGIN ADJUSTMENT							
26								
27	CONTRACT MARGIN	RB	-	-	-	-	-	-
28								
29	**TOTAL MARGIN ADJUSTMENT**		-	-	-	-	-	-
30								
31	OTHER OPERATING REVENUES							
32								
33	PENALTY CHARGES	EPEN	-	-	-	-	-	-
34	**TOTAL OTHER OPER REVENUES**		-	-	-	-	-	-
35								
36	**TOTAL OPERATING REVENUE**		-	-	-	-	-	-

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		ALLOC	TOTAL COMPANY	RESIDENTIAL NON-HEATING (RATE R-01)			RESIDENTIAL HEATING (RATE R-03)		
				PEAK	OFF-PEAK	TOTAL	PEAK	OFF-PEAK	TOTAL
			(1)	(2)	(3)	(4)	(5)	(6)	(7)
	OPERATIONS & MAINTENANCE EXP								
1	STEAM PRODUCTION EXPENSE	DLPG	-	-	-	-	-	-	-
2									
3	MANUFACTURED GAS EXPENSES								
4	OPERATION EXPENSES								
5	710-SUPERVISION & ENGIN								
6	LNG & PROPANE	DPROD	307	9	-	9	165	-	165
7	712-OTHER POWER EXPENSES	DPROD	307	9	-	9	165	-	165
8	717-LIQUID PETROL GAS EXP	DPROD	-	-	-	-	-	-	-
9	718-OTHER PROC PROD EXP	DPROD	187	5	-	5	101	-	101
10	724-OTHER GAS FUELS		-	-	-	-	-	-	-
11	728-LPG - DEMAND		-	-	-	-	-	-	-
12	728-LPG - COMMODITY		-	-	-	-	-	-	-
13	729-RAW MATERIAL - GAS PROC		-	-	-	-	-	-	-
14	732-PURIFICATION EXP		-	-	-	-	-	-	-
15	735-MISC PRODUCTION								
16	LNG & PROPANE	DPROD	783	22	-	22	421	-	421
17	736-RENTS	DPROD	8	0	-	0	4	-	4
18	**TOTAL OPERATION EXPENSES**		1,592	44	-	44	857	-	857
19									
20	MAINTENANCE EXPENSES								
21	740-SUPERVISION & ENGIN								
22	LNG & PROPANE	DPROD	176	5	-	5	95	-	95
23	742-PRODUCTION EQUIPMENT								
24	LNG & PROPANE	DPROD	655	18	-	18	352	-	352
25	**TOTAL MAINTENANCE EXPENSES**		831	23	-	23	447	-	447
26									
27	**TOTAL MANUFACTURED GAS EXP**		2,423	67	-	67	1,305	-	1,305

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		ALLOC	TOTAL RESIDENTIAL			LOW LOAD FACTOR LLF-SMALL (RATE G-41)			LOW LOAD FACTOR LLF-MEDIUM (RATE G-42)		
			PEAK (8)	OFF-PEAK (9)	TOTAL (10)	PEAK (11)	OFF-PEAK (12)	TOTAL (13)	PEAK (14)	OFF-PEAK (15)	TOTAL (16)
	OPERATIONS & MAINTENANCE EXP										
1	STEAM PRODUCTION EXPENSE	DLPG	-	-	-	-	-	-	-	-	-
2											
3	MANUFACTURED GAS EXPENSES										
4	OPERATION EXPENSES										
5	710-SUPERVISION & ENGIN										
6	LNG & PROPANE	DPROD	174	-	174	12	-	12	18	-	18
7	712-OTHER POWER EXPENSES	DPROD	174	-	174	12	-	12	18	-	18
8	717-LIQUID PETROL GAS EXP	DPROD	-	-	-	-	-	-	-	-	-
9	718-OTHER PROC PROD EXP	DPROD	106	-	106	8	-	8	11	-	11
10	724-OTHER GAS FUELS		-	-	-	-	-	-	-	-	-
11	728-LPG - DEMAND		-	-	-	-	-	-	-	-	-
12	728-LPG - COMMODITY		-	-	-	-	-	-	-	-	-
13	729-RAW MATERIAL - GAS PROC		-	-	-	-	-	-	-	-	-
14	732-PURIFICATION EXP		-	-	-	-	-	-	-	-	-
15	735-MISC PRODUCTION										
16	LNG & PROPANE	DPROD	443	-	443	31	-	31	46	-	46
17	736-RENTS	DPROD	5	-	5	0	-	0	0	-	0
18	**TOTAL OPERATION EXPENSES**		901	-	901	64	-	64	93	-	93
19											
20	MAINTENANCE EXPENSES										
21	740-SUPERVISION & ENGIN										
22	LNG & PROPANE	DPROD	100	-	100	7	-	7	10	-	10
23	742-PRODUCTION EQUIPMENT										
24	LNG & PROPANE	DPROD	371	-	371	26	-	26	38	-	38
25	**TOTAL MAINTENANCE EXPENSES**		470	-	470	33	-	33	48	-	48
26											
27	**TOTAL MANUFACTURED GAS EXP**		1,372	-	1,372	97	-	97	141	-	141

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		ALLOC	LOW LOAD FACTOR LLF-LARGE (RATE G-43)			LOW LOAD FACTOR LLF-EXTRA-LARGE (RATE G-44)			TOTAL LOW LOAD FACTOR		
			PEAK (17)	OFF-PEAK (18)	TOTAL (19)	PEAK (20)	OFF-PEAK (21)	TOTAL (22)	PEAK (23)	OFF-PEAK (24)	TOTAL (25)
	OPERATIONS & MAINTENANCE EXP										
1	STEAM PRODUCTION EXPENSE	DLPG	-	-	-	-	-	-	-	-	-
2											
3	MANUFACTURED GAS EXPENSES										
4	OPERATION EXPENSES										
5	710-SUPERVISION & ENGIN										
6	LNG & PROPANE	DPROD	44	-	44	26	-	26	100	-	100
7	712-OTHER POWER EXPENSES	DPROD	44	-	44	26	-	26	100	-	100
8	717-LIQUID PETROL GAS EXP	DPROD	-	-	-	-	-	-	-	-	-
9	718-OTHER PROC PROD EXP	DPROD	27	-	27	16	-	16	61	-	61
10	724-OTHER GAS FUELS		-	-	-	-	-	-	-	-	-
11	728-LPG - DEMAND		-	-	-	-	-	-	-	-	-
12	728-LPG - COMMODITY		-	-	-	-	-	-	-	-	-
13	729-RAW MATERIAL - GAS PROC		-	-	-	-	-	-	-	-	-
14	732-PURIFICATION EXP		-	-	-	-	-	-	-	-	-
15	735-MISC PRODUCTION										
16	LNG & PROPANE	DPROD	112	-	112	65	-	65	254	-	254
17	736-RENTS	DPROD	1	-	1	1	-	1	3	-	3
18	**TOTAL OPERATION EXPENSES**		228	-	228	132	-	132	517	-	517
19											
20	MAINTENANCE EXPENSES										
21	740-SUPERVISION & ENGIN										
22	LNG & PROPANE	DPROD	25	-	25	15	-	15	57	-	57
23	742-PRODUCTION EQUIPMENT										
24	LNG & PROPANE	DPROD	94	-	94	54	-	54	213	-	213
25	**TOTAL MAINTENANCE EXPENSES**		119	-	119	69	-	69	270	-	270
26											
27	**TOTAL MANUFACTURED GAS EXP**		347	-	347	201	-	201	787	-	787

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		ALLOC	HIGH LOAD FACTOR HLF-SMALL (RATE G-51)			HIGH LOAD FACTOR HLF-MEDIUM (RATE G-52)			HIGH LOAD FACTOR HLF-LARGE (RATE G-53)		
			PEAK (26)	OFF-PEAK (27)	TOTAL (28)	PEAK (29)	OFF-PEAK (30)	TOTAL (31)	PEAK (32)	OFF-PEAK (33)	TOTAL (34)
	OPERATIONS & MAINTENANCE EXP										
1	STEAM PRODUCTION EXPENSE	DLPG	-	-	-	-	-	-	-	-	-
2											
3	MANUFACTURED GAS EXPENSES										
4	OPERATION EXPENSES										
5	710-SUPERVISION & ENGIN										
6	LNG & PROPANE	DPROD	4	-	4	6	-	6	10	-	10
7	712-OTHER POWER EXPENSES	DPROD	4	-	4	6	-	6	10	-	10
8	717-LIQUID PETROL GAS EXP	DPROD	-	-	-	-	-	-	-	-	-
9	718-OTHER PROC PROD EXP	DPROD	2	-	2	4	-	4	6	-	6
10	724-OTHER GAS FUELS		-	-	-	-	-	-	-	-	-
11	728-LPG - DEMAND		-	-	-	-	-	-	-	-	-
12	728-LPG - COMMODITY		-	-	-	-	-	-	-	-	-
13	729-RAW MATERIAL - GAS PROC		-	-	-	-	-	-	-	-	-
14	732-PURIFICATION EXP		-	-	-	-	-	-	-	-	-
15	735-MISC PRODUCTION										
16	LNG & PROPANE	DPROD	10	-	10	15	-	15	24	-	24
17	736-RENTS	DPROD	0	-	0	0	-	0	0	-	0
18	**TOTAL OPERATION EXPENSES**		19	-	19	30	-	30	50	-	50
19											
20	MAINTENANCE EXPENSES										
21	740-SUPERVISION & ENGIN										
22	LNG & PROPANE	DPROD	2	-	2	3	-	3	6	-	6
23	742-PRODUCTION EQUIPMENT										
24	LNG & PROPANE	DPROD	8	-	8	12	-	12	20	-	20
25	**TOTAL MAINTENANCE EXPENSES**		10	-	10	16	-	16	26	-	26
26											
27	**TOTAL MANUFACTURED GAS EXP**		29	-	29	46	-	46	76	-	76

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		ALLOC	HIGH LOAD FACTOR HLF-EXTRA-LARGE (RATE G-54)			TOTAL HIGH LOAD FACTOR			STREET LIGHTING (RATE G-07)		
			PEAK (35)	OFF-PEAK (36)	TOTAL (37)	PEAK (38)	OFF-PEAK (39)	TOTAL (40)	PEAK (41)	OFF-PEAK (42)	TOTAL (43)
	OPERATIONS & MAINTENANCE EXP										
1	STEAM PRODUCTION EXPENSE	DLPG	-	-	-	-	-	-	-	-	-
2											
3	MANUFACTURED GAS EXPENSES										
4	OPERATION EXPENSES										
5	710-SUPERVISION & ENGIN										
6	LNG & PROPANE	DPROD	14	-	14	33	-	33	0	-	0
7	712-OTHER POWER EXPENSES	DPROD	14	-	14	33	-	33	0	-	0
8	717-LIQUID PETROL GAS EXP	DPROD	-	-	-	-	-	-	-	-	-
9	718-OTHER PROC PROD EXP	DPROD	9	-	9	20	-	20	0	-	0
10	724-OTHER GAS FUELS		-	-	-	-	-	-	-	-	-
11	728-LPG - DEMAND		-	-	-	-	-	-	-	-	-
12	728-LPG - COMMODITY		-	-	-	-	-	-	-	-	-
13	729-RAW MATERIAL - GAS PROC		-	-	-	-	-	-	-	-	-
14	732-PURIFICATION EXP		-	-	-	-	-	-	-	-	-
15	735-MISC PRODUCTION										
16	LNG & PROPANE	DPROD	36	-	36	85	-	85	0	-	0
17	736-RENTS	DPROD	0	-	0	1	-	1	0	-	0
18	**TOTAL OPERATION EXPENSES**		74	-	74	173	-	173	1	-	1
19											
20	MAINTENANCE EXPENSES										
21	740-SUPERVISION & ENGIN										
22	LNG & PROPANE	DPROD	8	-	8	19	-	19	0	-	0
23	742-PRODUCTION EQUIPMENT										
24	LNG & PROPANE	DPROD	30	-	30	71	-	71	0	-	0
25	**TOTAL MAINTENANCE EXPENSES**		38	-	38	90	-	90	0	-	0
26											
27	**TOTAL MANUFACTURED GAS EXP**		112	-	112	263	-	263	1	-	1

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		ALLOC	GAS LAMPS (RATE G-17)			TOTAL OTHER RATES			TOTAL CORE		
			PEAK (44)	OFF-PEAK (45)	TOTAL (46)	PEAK (47)	OFF-PEAK (48)	TOTAL (49)	PEAK (50)	OFF-PEAK (51)	TOTAL (52)
	OPERATIONS & MAINTENANCE EXP										
1	STEAM PRODUCTION EXPENSE	DLPG	-	-	-	-	-	-	-	-	-
2											
3	MANUFACTURED GAS EXPENSES										
4	OPERATION EXPENSES										
5	710-SUPERVISION & ENGIN										
6	LNG & PROPANE	DPROD	0	-	0	0	-	0	307	-	307
7	712-OTHER POWER EXPENSES	DPROD	0	-	0	0	-	0	307	-	307
8	717-LIQUID PETROL GAS EXP	DPROD	-	-	-	-	-	-	-	-	-
9	718-OTHER PROC PROD EXP	DPROD	0	-	0	0	-	0	187	-	187
10	724-OTHER GAS FUELS		-	-	-	-	-	-	-	-	-
11	728-LPG - DEMAND		-	-	-	-	-	-	-	-	-
12	728-LPG - COMMODITY		-	-	-	-	-	-	-	-	-
13	729-RAW MATERIAL - GAS PROC		-	-	-	-	-	-	-	-	-
14	732-PURIFICATION EXP		-	-	-	-	-	-	-	-	-
15	735-MISC PRODUCTION										
16	LNG & PROPANE	DPROD	0	-	0	0	-	0	783	-	783
17	736-RENTS	DPROD	0	-	0	0	-	0	8	-	8
18	**TOTAL OPERATION EXPENSES**		0	-	0	1	-	1	1,592	-	1,592
19											
20	MAINTENANCE EXPENSES										
21	740-SUPERVISION & ENGIN										
22	LNG & PROPANE	DPROD	0	-	0	0	-	0	176	-	176
23	742-PRODUCTION EQUIPMENT										
24	LNG & PROPANE	DPROD	0	-	0	0	-	0	655	-	655
25	**TOTAL MAINTENANCE EXPENSES**		0	-	0	1	-	1	831	-	831
26											
27	**TOTAL MANUFACTURED GAS EXP**		0	-	0	1	-	1	2,423	-	2,423

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		ALLOC	TOTAL NON-CORE			TOTAL NON-FIRM		
			PEAK (53)	OFF-PEAK (54)	TOTAL (55)	PEAK (56)	OFF-PEAK (57)	TOTAL (58)
	OPERATIONS & MAINTENANCE EXP							
1	STEAM PRODUCTION EXPENSE	DLPG	-	-	-	-	-	-
2								
3	MANUFACTURED GAS EXPENSES							
4	OPERATION EXPENSES							
5	710-SUPERVISION & ENGIN							
6	LNG & PROPANE	DPROD	-	-	-	-	-	-
7	712-OTHER POWER EXPENSES	DPROD	-	-	-	-	-	-
8	717-LIQUID PETROL GAS EXP	DPROD	-	-	-	-	-	-
9	718-OTHER PROC PROD EXP	DPROD	-	-	-	-	-	-
10	724-OTHER GAS FUELS		-	-	-	-	-	-
11	728-LPG - DEMAND		-	-	-	-	-	-
12	728-LPG - COMMODITY		-	-	-	-	-	-
13	729-RAW MATERIAL - GAS PROC		-	-	-	-	-	-
14	732-PURIFICATION EXP		-	-	-	-	-	-
15	735-MISC PRODUCTION							
16	LNG & PROPANE	DPROD	-	-	-	-	-	-
17	736-RENTS	DPROD	-	-	-	-	-	-
18	**TOTAL OPERATION EXPENSES**		-	-	-	-	-	-
19								
20	MAINTENANCE EXPENSES							
21	740-SUPERVISION & ENGIN							
22	LNG & PROPANE	DPROD	-	-	-	-	-	-
23	742-PRODUCTION EQUIPMENT							
24	LNG & PROPANE	DPROD	-	-	-	-	-	-
25	**TOTAL MAINTENANCE EXPENSES**		-	-	-	-	-	-
26								
27	**TOTAL MANUFACTURED GAS EXP**		-	-	-	-	-	-

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		ALLOC	TOTAL COMPANY	RESIDENTIAL NON-HEATING (RATE R-01)			RESIDENTIAL HEATING (RATE R-03)		
				PEAK	OFF-PEAK	TOTAL	PEAK	OFF-PEAK	TOTAL
	OPERATIONS & MAINT EXP CON'T		(1)	(2)	(3)	(4)	(5)	(6)	(7)
1	OTHER GAS SUPPLY EXPENSES								
2	804-NAT GS CTY GT PUR-DEM		-	-	-	-	-	-	-
3	804-NAT GS CTY GT PUR-COM		-	-	-	-	-	-	-
4	804-NON-FIRM GAS COSTS		-	-	-	-	-	-	-
5	TOTAL ACCOUNT 804		-	-	-	-	-	-	-
6	805-OTHER GAS PURCH-DEM		-	-	-	-	-	-	-
7	805-OTHER GAS PURCH-COM		-	-	-	-	-	-	-
8	808.1-LNG - DEMAND		-	-	-	-	-	-	-
9	808.1-LNG - COMMODITY		-	-	-	-	-	-	-
10	808.2-DEF GAS COST		-	-	-	-	-	-	-
11	813-OTHER GAS SUPPLY EXP	ESALES	-	-	-	-	-	-	-
12	814-ENVIROMENTAL COSTS		-	-	-	-	-	-	-
13	815-CONS & LOAD MGMT		-	-	-	-	-	-	-
14	**TOTAL OTHER GAS SUPPLY EXP**		-	-	-	-	-	-	-
15									
16	**TOTAL PRODUCTION EXPENSE**		2,423	67	-	67	1,305	-	1,305
17									
18									
19	LOCAL STORAGE EXPENSES								
20	OPERATION EXPENSES								
21	840-SUPERVISION & ENGIN	TLAB25	175	5	-	5	94	-	94
22	841-LABOR & EXP	DPROD	1,800	50	-	50	969	-	969
23	842-RENTS	DPROD	1,370	38	-	38	738	-	738
24	**TOTAL STORAGE OPER EXP**		3,346	93	-	93	1,801	-	1,801
25	MAINTENANCE EXPENSES								
26	843-SUPERVISION & ENGIN	TLAB35	88	2	-	2	47	-	47
27	844-STRUCT & IMPROVMNTS	DPROD	-	-	-	-	-	-	-
28	845-GAS HOLDERS	DPROD	482	13	-	13	260	-	260
29	846-OTHER EQUIP	DPROD	-	-	-	-	-	-	-
30	**TOTAL STORAGE MAINT EXP**		570	16	-	16	307	-	307
31	**TOTAL STORAGE EXPENSES**		3,916	108	-	108	2,108	-	2,108

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		ALLOC	TOTAL RESIDENTIAL			LOW LOAD FACTOR LLF-SMALL (RATE G-41)			LOW LOAD FACTOR LLF-MEDIUM (RATE G-42)		
	OPERATIONS & MAINT EXP CON'T		PEAK (8)	OFF-PEAK (9)	TOTAL (10)	PEAK (11)	OFF-PEAK (12)	TOTAL (13)	PEAK (14)	OFF-PEAK (15)	TOTAL (16)
1	OTHER GAS SUPPLY EXPENSES										
2	804-NAT GS CTY GT PUR-DEM		-	-	-	-	-	-	-	-	-
3	804-NAT GS CTY GT PUR-COM		-	-	-	-	-	-	-	-	-
4	804-NON-FIRM GAS COSTS		-	-	-	-	-	-	-	-	-
5	TOTAL ACCOUNT 804		-	-	-	-	-	-	-	-	-
6	805-OTHER GAS PURCH-DEM		-	-	-	-	-	-	-	-	-
7	805-OTHER GAS PURCH-COM		-	-	-	-	-	-	-	-	-
8	808.1-LNG - DEMAND		-	-	-	-	-	-	-	-	-
9	808.1-LNG - COMMODITY		-	-	-	-	-	-	-	-	-
10	808.2-DEF GAS COST		-	-	-	-	-	-	-	-	-
11	813-OTHER GAS SUPPLY EXP	ESALES	-	-	-	-	-	-	-	-	-
12	814-ENVIROMENTAL COSTS		-	-	-	-	-	-	-	-	-
13	815-CONS & LOAD MGMT		-	-	-	-	-	-	-	-	-
14	**TOTAL OTHER GAS SUPPLY EXP**		-	-	-	-	-	-	-	-	-
15											
16	**TOTAL PRODUCTION EXPENSE**		1,372	-	1,372	97	-	97	141	-	141
17											
18											
19	LOCAL STORAGE EXPENSES										
20	OPERATION EXPENSES										
21	840-SUPERVISION & ENGIN	TLAB25	99	-	99	7	-	7	10	-	10
22	841-LABOR & EXP	DPROD	1,019	-	1,019	72	-	72	105	-	105
23	842-RENTS	DPROD	776	-	776	55	-	55	80	-	80
24	**TOTAL STORAGE OPER EXP**		1,894	-	1,894	134	-	134	195	-	195
25	MAINTENANCE EXPENSES										
26	843-SUPERVISION & ENGIN	TLAB35	50	-	50	4	-	4	5	-	5
27	844-STRUCT & IMPROVMNTS	DPROD	-	-	-	-	-	-	-	-	-
28	845-GAS HOLDERS	DPROD	273	-	273	19	-	19	28	-	28
29	846-OTHER EQUIP	DPROD	-	-	-	-	-	-	-	-	-
30	**TOTAL STORAGE MAINT EXP**		323	-	323	23	-	23	33	-	33
31	**TOTAL STORAGE EXPENSES**		2,217	-	2,217	157	-	157	228	-	228

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		ALLOC	LOW LOAD FACTOR LLF-LARGE (RATE G-43)			LOW LOAD FACTOR LLF-EXTRA-LARGE (RATE G-44)			TOTAL LOW LOAD FACTOR		
	OPERATIONS & MAINT EXP CON'T		PEAK (17)	OFF-PEAK (18)	TOTAL (19)	PEAK (20)	OFF-PEAK (21)	TOTAL (22)	PEAK (23)	OFF-PEAK (24)	TOTAL (25)
1	OTHER GAS SUPPLY EXPENSES										
2	804-NAT GS CTY GT PUR-DEM		-	-	-	-	-	-	-	-	-
3	804-NAT GS CTY GT PUR-COM		-	-	-	-	-	-	-	-	-
4	804-NON-FIRM GAS COSTS		-	-	-	-	-	-	-	-	-
5	TOTAL ACCOUNT 804		-	-	-	-	-	-	-	-	-
6	805-OTHER GAS PURCH-DEM		-	-	-	-	-	-	-	-	-
7	805-OTHER GAS PURCH-COM		-	-	-	-	-	-	-	-	-
8	808.1-LNG - DEMAND		-	-	-	-	-	-	-	-	-
9	808.1-LNG - COMMODITY		-	-	-	-	-	-	-	-	-
10	808.2-DEF GAS COST		-	-	-	-	-	-	-	-	-
11	813-OTHER GAS SUPPLY EXP	ESALES	-	-	-	-	-	-	-	-	-
12	814-ENVIROMENTAL COSTS		-	-	-	-	-	-	-	-	-
13	815-CONS & LOAD MGMT		-	-	-	-	-	-	-	-	-
14	**TOTAL OTHER GAS SUPPLY EXP**		-	-	-	-	-	-	-	-	-
15											
16	**TOTAL PRODUCTION EXPENSE**		347	-	347	201	-	201	787	-	787
17											
18											
19	LOCAL STORAGE EXPENSES										
20	OPERATION EXPENSES										
21	840-SUPERVISION & ENGIN	TLAB25	25	-	25	15	-	15	57	-	57
22	841-LABOR & EXP	DPROD	258	-	258	150	-	150	585	-	585
23	842-RENTS	DPROD	196	-	196	114	-	114	445	-	445
24	**TOTAL STORAGE OPER EXP**		479	-	479	278	-	278	1,086	-	1,086
25	MAINTENANCE EXPENSES								-	-	
26	843-SUPERVISION & ENGIN	TLAB35	13	-	13	7	-	7	28	-	28
27	844-STRUCT & IMPROVMNTS	DPROD	-	-	-	-	-	-	-	-	-
28	845-GAS HOLDERS	DPROD	69	-	69	40	-	40	157	-	157
29	846-OTHER EQUIP	DPROD	-	-	-	-	-	-	-	-	-
30	**TOTAL STORAGE MAINT EXP**		82	-	82	47	-	47	185	-	185
31	**TOTAL STORAGE EXPENSES**		561	-	561	325	-	325	1,272	-	1,272

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		ALLOC	HIGH LOAD FACTOR HLF-SMALL (RATE G-51)			HIGH LOAD FACTOR HLF-MEDIUM (RATE G-52)			HIGH LOAD FACTOR HLF-LARGE (RATE G-53)		
			PEAK (26)	OFF-PEAK (27)	TOTAL (28)	PEAK (29)	OFF-PEAK (30)	TOTAL (31)	PEAK (32)	OFF-PEAK (33)	TOTAL (34)
	OPERATIONS & MAINT EXP CON'T										
1	OTHER GAS SUPPLY EXPENSES										
2	804-NAT GS CTY GT PUR-DEM		-	-	-	-	-	-	-	-	-
3	804-NAT GS CTY GT PUR-COM		-	-	-	-	-	-	-	-	-
4	804-NON-FIRM GAS COSTS		-	-	-	-	-	-	-	-	-
5	TOTAL ACCOUNT 804		-	-	-	-	-	-	-	-	-
6	805-OTHER GAS PURCH-DEM		-	-	-	-	-	-	-	-	-
7	805-OTHER GAS PURCH-COM		-	-	-	-	-	-	-	-	-
8	808.1-LNG - DEMAND		-	-	-	-	-	-	-	-	-
9	808.1-LNG - COMMODITY		-	-	-	-	-	-	-	-	-
10	808.2-DEF GAS COST		-	-	-	-	-	-	-	-	-
11	813-OTHER GAS SUPPLY EXP	ESALES	-	-	-	-	-	-	-	-	-
12	814-ENVIROMENTAL COSTS		-	-	-	-	-	-	-	-	-
13	815-CONS & LOAD MGMT		-	-	-	-	-	-	-	-	-
14	**TOTAL OTHER GAS SUPPLY EXP**		-	-	-	-	-	-	-	-	-
15											
16	**TOTAL PRODUCTION EXPENSE**		29	-	29	46	-	46	76	-	76
17											
18											
19	LOCAL STORAGE EXPENSES										
20	OPERATION EXPENSES										
21	840-SUPERVISION & ENGIN	TLAB25	2	-	2	3	-	3	5	-	5
22	841-LABOR & EXP	DPROD	22	-	22	34	-	34	56	-	56
23	842-RENTS	DPROD	17	-	17	26	-	26	43	-	43
24	**TOTAL STORAGE OPER EXP**		41	-	41	63	-	63	105	-	105
25	MAINTENANCE EXPENSES										
26	843-SUPERVISION & ENGIN	TLAB35	1	-	1	2	-	2	3	-	3
27	844-STRUCT & IMPROVMNTS	DPROD	-	-	-	-	-	-	-	-	-
28	845-GAS HOLDERS	DPROD	6	-	6	9	-	9	15	-	15
29	846-OTHER EQUIP	DPROD	-	-	-	-	-	-	-	-	-
30	**TOTAL STORAGE MAINT EXP**		7	-	7	11	-	11	18	-	18
31	**TOTAL STORAGE EXPENSES**		48	-	48	74	-	74	122	-	122

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		ALLOC	HIGH LOAD FACTOR HLF-EXTRA-LARGE (RATE G-54)			TOTAL HIGH LOAD FACTOR			STREET LIGHTING (RATE G-07)		
	OPERATIONS & MAINT EXP CON'T		PEAK (35)	OFF-PEAK (36)	TOTAL (37)	PEAK (38)	OFF-PEAK (39)	TOTAL (40)	PEAK (41)	OFF-PEAK (42)	TOTAL (43)
1	OTHER GAS SUPPLY EXPENSES										
2	804-NAT GS CTY GT PUR-DEM		-	-	-	-	-	-	-	-	-
3	804-NAT GS CTY GT PUR-COM		-	-	-	-	-	-	-	-	-
4	804-NON-FIRM GAS COSTS		-	-	-	-	-	-	-	-	-
5	TOTAL ACCOUNT 804		-	-	-	-	-	-	-	-	-
6	805-OTHER GAS PURCH-DEM		-	-	-	-	-	-	-	-	-
7	805-OTHER GAS PURCH-COM		-	-	-	-	-	-	-	-	-
8	808.1-LNG - DEMAND		-	-	-	-	-	-	-	-	-
9	808.1-LNG - COMMODITY		-	-	-	-	-	-	-	-	-
10	808.2-DEF GAS COST		-	-	-	-	-	-	-	-	-
11	813-OTHER GAS SUPPLY EXP	ESALES	-	-	-	-	-	-	-	-	-
12	814-ENVIROMENTAL COSTS		-	-	-	-	-	-	-	-	-
13	815-CONS & LOAD MGMT		-	-	-	-	-	-	-	-	-
14	**TOTAL OTHER GAS SUPPLY EXP**		-	-	-	-	-	-	-	-	-
15											
16	**TOTAL PRODUCTION EXPENSE**		112	-	112	263	-	263	1	-	1
17											
18											
19	LOCAL STORAGE EXPENSES										
20	OPERATION EXPENSES										
21	840-SUPERVISION & ENGIN	TLAB25	8	-	8	19	-	19	0	-	0
22	841-LABOR & EXP	DPROD	83	-	83	195	-	195	1	-	1
23	842-RENTS	DPROD	63	-	63	149	-	149	1	-	1
24	**TOTAL STORAGE OPER EXP**		155	-	155	363	-	363	2	-	2
25	MAINTENANCE EXPENSES					-	-				
26	843-SUPERVISION & ENGIN	TLAB35	4	-	4	10	-	10	0	-	0
27	844-STRUCT & IMPROVMNTS	DPROD	-	-	-	-	-	-	-	-	-
28	845-GAS HOLDERS	DPROD	22	-	22	52	-	52	0	-	0
29	846-OTHER EQUIP	DPROD	-	-	-	-	-	-	-	-	-
30	**TOTAL STORAGE MAINT EXP**		26	-	26	62	-	62	0	-	0
31	**TOTAL STORAGE EXPENSES**		181	-	181	425	-	425	2	-	2

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		ALLOC	GAS LAMPS (RATE G-17)			TOTAL OTHER RATES			TOTAL CORE		
			PEAK (44)	OFF-PEAK (45)	TOTAL (46)	PEAK (47)	OFF-PEAK (48)	TOTAL (49)	PEAK (50)	OFF-PEAK (51)	TOTAL (52)
	OPERATIONS & MAINT EXP CON'T										
1	OTHER GAS SUPPLY EXPENSES										
2	804-NAT GS CTY GT PUR-DEM		-	-	-	-	-	-	-	-	-
3	804-NAT GS CTY GT PUR-COM		-	-	-	-	-	-	-	-	-
4	804-NON-FIRM GAS COSTS		-	-	-	-	-	-	-	-	-
5	TOTAL ACCOUNT 804		-	-	-	-	-	-	-	-	-
6	805-OTHER GAS PURCH-DEM		-	-	-	-	-	-	-	-	-
7	805-OTHER GAS PURCH-COM		-	-	-	-	-	-	-	-	-
8	808.1-LNG - DEMAND		-	-	-	-	-	-	-	-	-
9	808.1-LNG - COMMODITY		-	-	-	-	-	-	-	-	-
10	808.2-DEF GAS COST		-	-	-	-	-	-	-	-	-
11	813-OTHER GAS SUPPLY EXP	ESALES	-	-	-	-	-	-	-	-	-
12	814-ENVIROMENTAL COSTS		-	-	-	-	-	-	-	-	-
13	815-CONS & LOAD MGMT		-	-	-	-	-	-	-	-	-
14	**TOTAL OTHER GAS SUPPLY EXP**		-	-	-	-	-	-	-	-	-
15											
16	**TOTAL PRODUCTION EXPENSE**		0	-	0	1	-	1	2,423	-	2,423
17											
18											
19	LOCAL STORAGE EXPENSES										
20	OPERATION EXPENSES										
21	840-SUPERVISION & ENGIN	TLAB25	0	-	0	0	-	0	175	-	175
22	841-LABOR & EXP	DPROD	0	-	0	1	-	1	1,800	-	1,800
23	842-RENTS	DPROD	0	-	0	1	-	1	1,370	-	1,370
24	**TOTAL STORAGE OPER EXP**		0	-	0	2	-	2	3,346	-	3,346
25	MAINTENANCE EXPENSES										
26	843-SUPERVISION & ENGIN	TLAB35	0	-	0	0	-	0	88	-	88
27	844-STRUCT & IMPROVMNTS	DPROD	-	-	-	-	-	-	-	-	-
28	845-GAS HOLDERS	DPROD	0	-	0	0	-	0	482	-	482
29	846-OTHER EQUIP	DPROD	-	-	-	-	-	-	-	-	-
30	**TOTAL STORAGE MAINT EXP**		0	-	0	0	-	0	570	-	570
31	**TOTAL STORAGE EXPENSES**		0	-	0	2	-	2	3,916	-	3,916

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		ALLOC	TOTAL NON-CORE PEAK (53)	TOTAL NON-CORE OFF-PEAK (54)	TOTAL NON-CORE TOTAL (55)	TOTAL NON-FIRM PEAK (56)	TOTAL NON-FIRM OFF-PEAK (57)	TOTAL NON-FIRM TOTAL (58)
	OPERATIONS & MAINT EXP CON'T							
1	OTHER GAS SUPPLY EXPENSES							
2	804-NAT GS CTY GT PUR-DEM		-	-	-	-	-	-
3	804-NAT GS CTY GT PUR-COM		-	-	-	-	-	-
4	804-NON-FIRM GAS COSTS		-	-	-	-	-	-
5	TOTAL ACCOUNT 804		-	-	-	-	-	-
6	805-OTHER GAS PURCH-DEM		-	-	-	-	-	-
7	805-OTHER GAS PURCH-COM		-	-	-	-	-	-
8	808.1-LNG - DEMAND		-	-	-	-	-	-
9	808.1-LNG - COMMODITY		-	-	-	-	-	-
10	808.2-DEF GAS COST		-	-	-	-	-	-
11	813-OTHER GAS SUPPLY EXP	ESALES	-	-	-	-	-	-
12	814-ENVIROMENTAL COSTS		-	-	-	-	-	-
13	815-CONS & LOAD MGMT		-	-	-	-	-	-
14	**TOTAL OTHER GAS SUPPLY EXP**		-	-	-	-	-	-
15								
16	**TOTAL PRODUCTION EXPENSE**		-	-	-	-	-	-
17								
18								
19	LOCAL STORAGE EXPENSES							
20	OPERATION EXPENSES							
21	840-SUPERVISION & ENGIN	TLAB25	-	-	-	-	-	-
22	841-LABOR & EXP	DPROD	-	-	-	-	-	-
23	842-RENTS	DPROD	-	-	-	-	-	-
24	**TOTAL STORAGE OPER EXP**		-	-	-	-	-	-
25	MAINTENANCE EXPENSES							
26	843-SUPERVISION & ENGIN	TLAB35	-	-	-	-	-	-
27	844-STRUCT & IMPROVMNTS	DPROD	-	-	-	-	-	-
28	845-GAS HOLDERS	DPROD	-	-	-	-	-	-
29	846-OTHER EQUIP	DPROD	-	-	-	-	-	-
30	**TOTAL STORAGE MAINT EXP**		-	-	-	-	-	-
31	**TOTAL STORAGE EXPENSES**		-	-	-	-	-	-

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		ALLOC	TOTAL COMPANY	RESIDENTIAL NON-HEATING (RATE R-01)			RESIDENTIAL HEATING (RATE R-03)		
				PEAK	OFF-PEAK	TOTAL	PEAK	OFF-PEAK	TOTAL
			(1)	(2)	(3)	(4)	(5)	(6)	(7)
	OPERATIONS & MAINT EXP CON'T								
1	TRANSMISSION & DISTRIBUTION EXPENSES								
2	OPERATION EXPENSES								
3	850-SUPERVISION & ENGIN	TLAB31	-	-	-	-	-	-	-
4	851-SYS CONT & LD DISP	DEM11	-	-	-	-	-	-	-
5	852-COMMUNICATION SYS	DEM11	-	-	-	-	-	-	-
6	857-MEAS & REG STA EXP-GL	PLT369	-	-	-	-	-	-	-
7	874-MAINS & SERVICES EXP	PLT36780	-	-	-	-	-	-	-
8	878-METER & HOUSE REGUL	PLT38182	-	-	-	-	-	-	-
9	879-CUSTOMER INSTALL EXP	PLT38012	-	-	-	-	-	-	-
10	880-OTHER EXPENSES	EXP87179	-	-	-	-	-	-	-
11	881-RENTS	DEM11	-	-	-	-	-	-	-
12	883-PAVING COSTS	PLT36780	-	-	-	-	-	-	-
13	**TOTAL OPERATION EXPENSES**		-	-	-	-	-	-	-
14	MAINTENANCE EXPENSES								
15	885-SUPERVISION & ENGIN	TLAB32	-	-	-	-	-	-	-
16	886-STRUCT & IMPROVMNTS	PLT366	-	-	-	-	-	-	-
17	887-MAINS	PLT367	-	-	-	-	-	-	-
18	889-MEAS & REG EQUIP	PLT369	-	-	-	-	-	-	-
19	892-SERVICES	PLT380	-	-	-	-	-	-	-
20	893-METERS & HOUSE REGUL	PLT38182	-	-	-	-	-	-	-
21	894-OTHER EQUIPMENT	PLT387	-	-	-	-	-	-	-
22	**TOTAL MAINTENANCE EXPENSES**		-	-	-	-	-	-	-
23	**TOTAL TRANS & DIST EXPENSES**		-	-	-	-	-	-	-

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		ALLOC	TOTAL RESIDENTIAL			LOW LOAD FACTOR LLF-SMALL (RATE G-41)			LOW LOAD FACTOR LLF-MEDIUM (RATE G-42)		
			PEAK (8)	OFF-PEAK (9)	TOTAL (10)	PEAK (11)	OFF-PEAK (12)	TOTAL (13)	PEAK (14)	OFF-PEAK (15)	TOTAL (16)
	OPERATIONS & MAINT EXP CON'T										
1	TRANSMISSION & DISTRIBUTION EXPENSES										
2	OPERATION EXPENSES										
3	850-SUPERVISION & ENGIN	TLAB31	-	-	-	-	-	-	-	-	-
4	851-SYS CONT & LD DISP	DEM11	-	-	-	-	-	-	-	-	-
5	852-COMMUNICATION SYS	DEM11	-	-	-	-	-	-	-	-	-
6	857-MEAS & REG STA EXP-GL	PLT369	-	-	-	-	-	-	-	-	-
7	874-MAINS & SERVICES EXP	PLT36780	-	-	-	-	-	-	-	-	-
8	878-METER & HOUSE REGUL	PLT38182	-	-	-	-	-	-	-	-	-
9	879-CUSTOMER INSTALL EXP	PLT38012	-	-	-	-	-	-	-	-	-
10	880-OTHER EXPENSES	EXP87179	-	-	-	-	-	-	-	-	-
11	881-RENTS	DEM11	-	-	-	-	-	-	-	-	-
12	883-PAVING COSTS	PLT36780	-	-	-	-	-	-	-	-	-
13	**TOTAL OPERATION EXPENSES**		-	-	-	-	-	-	-	-	-
14	MAINTENANCE EXPENSES										
15	885-SUPERVISION & ENGIN	TLAB32	-	-	-	-	-	-	-	-	-
16	886-STRUCT & IMPROVMNTS	PLT366	-	-	-	-	-	-	-	-	-
17	887-MAINS	PLT367	-	-	-	-	-	-	-	-	-
18	889-MEAS & REG EQUIP	PLT369	-	-	-	-	-	-	-	-	-
19	892-SERVICES	PLT380	-	-	-	-	-	-	-	-	-
20	893-METERS & HOUSE REGUL	PLT38182	-	-	-	-	-	-	-	-	-
21	894-OTHER EQUIPMENT	PLT387	-	-	-	-	-	-	-	-	-
22	**TOTAL MAINTENANCE EXPENSES**		-	-	-	-	-	-	-	-	-
23	**TOTAL TRANS & DIST EXPENSES**		-	-	-	-	-	-	-	-	-

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		ALLOC	LOW LOAD FACTOR LLF-LARGE (RATE G-43)			LOW LOAD FACTOR LLF-EXTRA-LARGE (RATE G-44)			TOTAL LOW LOAD FACTOR		
			PEAK (17)	OFF-PEAK (18)	TOTAL (19)	PEAK (20)	OFF-PEAK (21)	TOTAL (22)	PEAK (23)	OFF-PEAK (24)	TOTAL (25)
	OPERATIONS & MAINT EXP CON'T										
1	TRANSMISSION & DISTRIBUTION EXPENSES										
2	OPERATION EXPENSES										
3	850-SUPERVISION & ENGIN	TLAB31	-	-	-	-	-	-	-	-	-
4	851-SYS CONT & LD DISP	DEM11	-	-	-	-	-	-	-	-	-
5	852-COMMUNICATION SYS	DEM11	-	-	-	-	-	-	-	-	-
6	857-MEAS & REG STA EXP-GL	PLT369	-	-	-	-	-	-	-	-	-
7	874-MAINS & SERVICES EXP	PLT36780	-	-	-	-	-	-	-	-	-
8	878-METER & HOUSE REGUL	PLT38182	-	-	-	-	-	-	-	-	-
9	879-CUSTOMER INSTALL EXP	PLT38012	-	-	-	-	-	-	-	-	-
10	880-OTHER EXPENSES	EXP87179	-	-	-	-	-	-	-	-	-
11	881-RENTS	DEM11	-	-	-	-	-	-	-	-	-
12	883-PAVING COSTS	PLT36780	-	-	-	-	-	-	-	-	-
13	**TOTAL OPERATION EXPENSES**		-	-	-	-	-	-	-	-	-
14	MAINTENANCE EXPENSES										
15	885-SUPERVISION & ENGIN	TLAB32	-	-	-	-	-	-	-	-	-
16	886-STRUCT & IMPROVMNTS	PLT366	-	-	-	-	-	-	-	-	-
17	887-MAINS	PLT367	-	-	-	-	-	-	-	-	-
18	889-MEAS & REG EQUIP	PLT369	-	-	-	-	-	-	-	-	-
19	892-SERVICES	PLT380	-	-	-	-	-	-	-	-	-
20	893-METERS & HOUSE REGUL	PLT38182	-	-	-	-	-	-	-	-	-
21	894-OTHER EQUIPMENT	PLT387	-	-	-	-	-	-	-	-	-
22	**TOTAL MAINTENANCE EXPENSES**		-	-	-	-	-	-	-	-	-
23	**TOTAL TRANS & DIST EXPENSES**		-	-	-	-	-	-	-	-	-

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		ALLOC	HIGH LOAD FACTOR HLF-SMALL (RATE G-51)			HIGH LOAD FACTOR HLF-MEDIUM (RATE G-52)			HIGH LOAD FACTOR HLF-LARGE (RATE G-53)		
			PEAK (26)	OFF-PEAK (27)	TOTAL (28)	PEAK (29)	OFF-PEAK (30)	TOTAL (31)	PEAK (32)	OFF-PEAK (33)	TOTAL (34)
	OPERATIONS & MAINT EXP CON'T										
1	TRANSMISSION & DISTRIBUTION EXPENSES										
2	OPERATION EXPENSES										
3	850-SUPERVISION & ENGIN	TLAB31	-	-	-	-	-	-	-	-	-
4	851-SYS CONT & LD DISP	DEM11	-	-	-	-	-	-	-	-	-
5	852-COMMUNICATION SYS	DEM11	-	-	-	-	-	-	-	-	-
6	857-MEAS & REG STA EXP-GL	PLT369	-	-	-	-	-	-	-	-	-
7	874-MAINS & SERVICES EXP	PLT36780	-	-	-	-	-	-	-	-	-
8	878-METER & HOUSE REGUL	PLT38182	-	-	-	-	-	-	-	-	-
9	879-CUSTOMER INSTALL EXP	PLT38012	-	-	-	-	-	-	-	-	-
10	880-OTHER EXPENSES	EXP87179	-	-	-	-	-	-	-	-	-
11	881-RENTS	DEM11	-	-	-	-	-	-	-	-	-
12	883-PAVING COSTS	PLT36780	-	-	-	-	-	-	-	-	-
13	**TOTAL OPERATION EXPENSES**		-	-	-	-	-	-	-	-	-
14	MAINTENANCE EXPENSES										
15	885-SUPERVISION & ENGIN	TLAB32	-	-	-	-	-	-	-	-	-
16	886-STRUCT & IMPROVMNTS	PLT366	-	-	-	-	-	-	-	-	-
17	887-MAINS	PLT367	-	-	-	-	-	-	-	-	-
18	889-MEAS & REG EQUIP	PLT369	-	-	-	-	-	-	-	-	-
19	892-SERVICES	PLT380	-	-	-	-	-	-	-	-	-
20	893-METERS & HOUSE REGUL	PLT38182	-	-	-	-	-	-	-	-	-
21	894-OTHER EQUIPMENT	PLT387	-	-	-	-	-	-	-	-	-
22	**TOTAL MAINTENANCE EXPENSES**		-	-	-	-	-	-	-	-	-
23	**TOTAL TRANS & DIST EXPENSES**		-	-	-	-	-	-	-	-	-

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		ALLOC	HIGH LOAD FACTOR HLF-EXTRA-LARGE (RATE G-54)			TOTAL HIGH LOAD FACTOR			STREET LIGHTING (RATE G-07)		
			PEAK (35)	OFF-PEAK (36)	TOTAL (37)	PEAK (38)	OFF-PEAK (39)	TOTAL (40)	PEAK (41)	OFF-PEAK (42)	TOTAL (43)
	OPERATIONS & MAINT EXP CON'T										
1	TRANSMISSION & DISTRIBUTION EXPENSES										
2	OPERATION EXPENSES										
3	850-SUPERVISION & ENGIN	TLAB31	-	-	-	-	-	-	-	-	-
4	851-SYS CONT & LD DISP	DEM11	-	-	-	-	-	-	-	-	-
5	852-COMMUNICATION SYS	DEM11	-	-	-	-	-	-	-	-	-
6	857-MEAS & REG STA EXP-GL	PLT369	-	-	-	-	-	-	-	-	-
7	874-MAINS & SERVICES EXP	PLT36780	-	-	-	-	-	-	-	-	-
8	878-METER & HOUSE REGUL	PLT38182	-	-	-	-	-	-	-	-	-
9	879-CUSTOMER INSTALL EXP	PLT38012	-	-	-	-	-	-	-	-	-
10	880-OTHER EXPENSES	EXP87179	-	-	-	-	-	-	-	-	-
11	881-RENTS	DEM11	-	-	-	-	-	-	-	-	-
12	883-PAVING COSTS	PLT36780	-	-	-	-	-	-	-	-	-
13	**TOTAL OPERATION EXPENSES**		-	-	-	-	-	-	-	-	-
14	MAINTENANCE EXPENSES										
15	885-SUPERVISION & ENGIN	TLAB32	-	-	-	-	-	-	-	-	-
16	886-STRUCT & IMPROVMNTS	PLT366	-	-	-	-	-	-	-	-	-
17	887-MAINS	PLT367	-	-	-	-	-	-	-	-	-
18	889-MEAS & REG EQUIP	PLT369	-	-	-	-	-	-	-	-	-
19	892-SERVICES	PLT380	-	-	-	-	-	-	-	-	-
20	893-METERS & HOUSE REGUL	PLT38182	-	-	-	-	-	-	-	-	-
21	894-OTHER EQUIPMENT	PLT387	-	-	-	-	-	-	-	-	-
22	**TOTAL MAINTENANCE EXPENSES**		-	-	-	-	-	-	-	-	-
23	**TOTAL TRANS & DIST EXPENSES**		-	-	-	-	-	-	-	-	-

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		ALLOC	GAS LAMPS (RATE G-17)			TOTAL OTHER RATES			TOTAL CORE		
			PEAK (44)	OFF-PEAK (45)	TOTAL (46)	PEAK (47)	OFF-PEAK (48)	TOTAL (49)	PEAK (50)	OFF-PEAK (51)	TOTAL (52)
	OPERATIONS & MAINT EXP CON'T										
1	TRANSMISSION & DISTRIBUTION EXPENSES										
2	OPERATION EXPENSES										
3	850-SUPERVISION & ENGIN	TLAB31	-	-	-	-	-	-	-	-	-
4	851-SYS CONT & LD DISP	DEM11	-	-	-	-	-	-	-	-	-
5	852-COMMUNICATION SYS	DEM11	-	-	-	-	-	-	-	-	-
6	857-MEAS & REG STA EXP-GL	PLT369	-	-	-	-	-	-	-	-	-
7	874-MAINS & SERVICES EXP	PLT36780	-	-	-	-	-	-	-	-	-
8	878-METER & HOUSE REGUL	PLT38182	-	-	-	-	-	-	-	-	-
9	879-CUSTOMER INSTALL EXP	PLT38012	-	-	-	-	-	-	-	-	-
10	880-OTHER EXPENSES	EXP87179	-	-	-	-	-	-	-	-	-
11	881-RENTS	DEM11	-	-	-	-	-	-	-	-	-
12	883-PAVING COSTS	PLT36780	-	-	-	-	-	-	-	-	-
13	**TOTAL OPERATION EXPENSES**		-	-	-	-	-	-	-	-	-
14	MAINTENANCE EXPENSES										
15	885-SUPERVISION & ENGIN	TLAB32	-	-	-	-	-	-	-	-	-
16	886-STRUCT & IMPROVMNTS	PLT366	-	-	-	-	-	-	-	-	-
17	887-MAINS	PLT367	-	-	-	-	-	-	-	-	-
18	889-MEAS & REG EQUIP	PLT369	-	-	-	-	-	-	-	-	-
19	892-SERVICES	PLT380	-	-	-	-	-	-	-	-	-
20	893-METERS & HOUSE REGUL	PLT38182	-	-	-	-	-	-	-	-	-
21	894-OTHER EQUIPMENT	PLT387	-	-	-	-	-	-	-	-	-
22	**TOTAL MAINTENANCE EXPENSES**		-	-	-	-	-	-	-	-	-
23	**TOTAL TRANS & DIST EXPENSES**		-	-	-	-	-	-	-	-	-

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		ALLOC	TOTAL NON-CORE			TOTAL NON-FIRM		
			PEAK (53)	OFF-PEAK (54)	TOTAL (55)	PEAK (56)	OFF-PEAK (57)	TOTAL (58)
	OPERATIONS & MAINT EXP CON'T							
1	TRANSMISSION & DISTRIBUTION EXPENSES							
2	OPERATION EXPENSES							
3	850-SUPERVISION & ENGIN	TLAB31	-	-	-	-	-	-
4	851-SYS CONT & LD DISP	DEM11	-	-	-	-	-	-
5	852-COMMUNICATION SYS	DEM11	-	-	-	-	-	-
6	857-MEAS & REG STA EXP-GL	PLT369	-	-	-	-	-	-
7	874-MAINS & SERVICES EXP	PLT36780	-	-	-	-	-	-
8	878-METER & HOUSE REGUL	PLT38182	-	-	-	-	-	-
9	879-CUSTOMER INSTALL EXP	PLT38012	-	-	-	-	-	-
10	880-OTHER EXPENSES	EXP87179	-	-	-	-	-	-
11	881-RENTS	DEM11	-	-	-	-	-	-
12	883-PAVING COSTS	PLT36780	-	-	-	-	-	-
13	**TOTAL OPERATION EXPENSES**		-	-	-	-	-	-
14	MAINTENANCE EXPENSES							
15	885-SUPERVISION & ENGIN	TLAB32	-	-	-	-	-	-
16	886-STRUCT & IMPROVMNTS	PLT366	-	-	-	-	-	-
17	887-MAINS	PLT367	-	-	-	-	-	-
18	889-MEAS & REG EQUIP	PLT369	-	-	-	-	-	-
19	892-SERVICES	PLT380	-	-	-	-	-	-
20	893-METERS & HOUSE REGUL	PLT38182	-	-	-	-	-	-
21	894-OTHER EQUIPMENT	PLT387	-	-	-	-	-	-
22	**TOTAL MAINTENANCE EXPENSES**		-	-	-	-	-	-
23	**TOTAL TRANS & DIST EXPENSES**		-	-	-	-	-	-

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		ALLOC	TOTAL COMPANY	RESIDENTIAL NON-HEATING (RATE R-01)			RESIDENTIAL HEATING (RATE R-03)		
				PEAK	OFF-PEAK	TOTAL	PEAK	OFF-PEAK	TOTAL
			(1)	(2)	(3)	(4)	(5)	(6)	(7)
	OPERATIONS & MAINT EXP CON'T								
1	CUSTOMER ACCOUNT EXPENSES								
2	901-SUPERVISION & ENGIN	CUST901	-	-	-	-	-	-	-
3	902-METER READING EXP	CUST902	-	-	-	-	-	-	-
4	903-CUSTOMER REC & COLLECT	CUST903	-	-	-	-	-	-	-
5	904-UNCOLLECTIBLE	CUST904	-	-	-	-	-	-	-
6	905-MISC CUST ACCT EXP	CUST905	-	-	-	-	-	-	-
7	**TOTAL CUSTOMER ACCT EXP**		-	-	-	-	-	-	-
8									
9	CUSTOMER SALES EXPENSES								
10	911-SUPER & ENGR	ESALES	-	-	-	-	-	-	-
11	912-DEMONSTRA & SELLING	EAC912	-	-	-	-	-	-	-
12	913-ADVERTISING	ESALES	-	-	-	-	-	-	-
13	916-MISCELLANEOUS	ESALES	-	-	-	-	-	-	-
14	**TOTAL SALES EXP**		-	-	-	-	-	-	-
15									
16	**TOTAL CUST ACCT & SALES EXP**		-	-	-	-	-	-	-
17									
18									
19	ADMINISTRATIVE & GENERAL EXPENSES								
20	920-ADMIN & GEN EXPENSES	EAGROR	1,292	36	0	36	693	0	693
21	921-OFFICE SUPPLS & EXP	EAGROR	1,571	43	0	43	843	0	843
22	922-ADMIN EXP TRANSF(CR)	EAGROR	(929)	(26)	(0)	(26)	(498)	(0)	(498)
23	923-OUTSIDE SERVICES	EAGROR	52	1	0	1	28	0	28
24	924-PROPERTY INSURANCE	PLANT	28	1	-	1	15	-	15
25	925-INJURIES & DAMAGES	EAGROR	0	0	0	0	0	0	0
26	926-PENSIONS & BENEFITS	LABOR	1,011	28	0	28	544	0	544
27	928-REG COMM EXP	EAGROR	56	2	0	2	30	0	30
28	930-MISC GENERAL EXP	EAGROR	(122)	(3)	(0)	(3)	(65)	(0)	(65)
29	931-RENTS	EAGROR	1	0	0	0	1	0	1
29	932-MAINTENANCE OF GENERAL PLANT	EAGROR	-	-	-	-	-	-	-
30	**TOTAL ADMIN & GENERAL EXPENSES**		2,962	82	0	82	1,591	0	1,591
31									
32	**TOTAL OPERATION & MAINT EXP**		9,301	257	0	257	5,003	0	5,004

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		ALLOC	TOTAL RESIDENTIAL			LOW LOAD FACTOR LLF-SMALL (RATE G-41)			LOW LOAD FACTOR LLF-MEDIUM (RATE G-42)		
			PEAK (8)	OFF-PEAK (9)	TOTAL (10)	PEAK (11)	OFF-PEAK (12)	TOTAL (13)	PEAK (14)	OFF-PEAK (15)	TOTAL (16)
	OPERATIONS & MAINT EXP CON'T										
1	CUSTOMER ACCOUNT EXPENSES										
2	901-SUPERVISION & ENGIN	CUST901	-	-	-	-	-	-	-	-	-
3	902-METER READING EXP	CUST902	-	-	-	-	-	-	-	-	-
4	903-CUSTOMER REC & COLLECT	CUST903	-	-	-	-	-	-	-	-	-
5	904-UNCOLLECTIBLE	CUST904	-	-	-	-	-	-	-	-	-
6	905-MISC CUST ACCT EXP	CUST905	-	-	-	-	-	-	-	-	-
7	**TOTAL CUSTOMER ACCT EXP**		-	-	-	-	-	-	-	-	-
8											
9	CUSTOMER SALES EXPENSES										
10	911-SUPER & ENGR	ESALES	-	-	-	-	-	-	-	-	-
11	912-DEMONSTRA & SELLING	EAC912	-	-	-	-	-	-	-	-	-
12	913-ADVERTISING	ESALES	-	-	-	-	-	-	-	-	-
13	916-MISCELLANEOUS	ESALES	-	-	-	-	-	-	-	-	-
14	**TOTAL SALES EXP**		-	-	-	-	-	-	-	-	-
15											
16	**TOTAL CUST ACCT & SALES EXP**		-	-	-	-	-	-	-	-	-
17											
18											
19	ADMINISTRATIVE & GENERAL EXPENSES										
20	920-ADMIN & GEN EXPENSES	EAGROR	729	0	729	52	(0)	52	76	0	76
21	921-OFFICE SUPPLS & EXP	EAGROR	886	0	886	63	(0)	63	92	0	92
22	922-ADMIN EXP TRANSF(CR)	EAGROR	(524)	(0)	(524)	(37)	0	(37)	(54)	(0)	(54)
23	923-OUTSIDE SERVICES	EAGROR	29	0	29	2	(0)	2	3	0	3
24	924-PROPERTY INSURANCE	PLANT	16	-	16	1	-	1	2	-	2
25	925-INJURIES & DAMAGES	EAGROR	0	0	0	0	(0)	0	0	0	0
26	926-PENSIONS & BENEFITS	LABOR	572	0	572	41	(0)	41	59	0	59
27	928-REG COMM EXP	EAGROR	32	0	32	2	(0)	2	3	0	3
28	930-MISC GENERAL EXP	EAGROR	(69)	(0)	(69)	(5)	0	(5)	(7)	(0)	(7)
29	931-RENTS	EAGROR	1	0	1	0	(0)	0	0	0	0
29	932-MAINTENANCE OF GENERAL PLANT	EAGROR	-	-	-	-	-	-	-	-	-
30	**TOTAL ADMIN & GENERAL EXPENSES**		1,672	0	1,673	119	(0)	119	173	0	173
31											
32	**TOTAL OPERATION & MAINT EXP**		5,261	0	5,261	373	(0)	373	543	0	543

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		ALLOC	LOW LOAD FACTOR LLF-LARGE (RATE G-43)			LOW LOAD FACTOR LLF-EXTRA-LARGE (RATE G-44)			TOTAL LOW LOAD FACTOR		
			PEAK (17)	OFF-PEAK (18)	TOTAL (19)	PEAK (20)	OFF-PEAK (21)	TOTAL (22)	PEAK (23)	OFF-PEAK (24)	TOTAL (25)
	OPERATIONS & MAINT EXP CON'T										
1	CUSTOMER ACCOUNT EXPENSES										
2	901-SUPERVISION & ENGIN	CUST901	-	-	-	-	-	-	-	-	-
3	902-METER READING EXP	CUST902	-	-	-	-	-	-	-	-	-
4	903-CUSTOMER REC & COLLECT	CUST903	-	-	-	-	-	-	-	-	-
5	904-UNCOLLECTIBLE	CUST904	-	-	-	-	-	-	-	-	-
6	905-MISC CUST ACCT EXP	CUST905	-	-	-	-	-	-	-	-	-
7	**TOTAL CUSTOMER ACCT EXP**		-	-	-	-	-	-	-	-	-
8											
9	CUSTOMER SALES EXPENSES										
10	911-SUPER & ENGR	ESALES	-	-	-	-	-	-	-	-	-
11	912-DEMONSTRA & SELLING	EAC912	-	-	-	-	-	-	-	-	-
12	913-ADVERTISING	ESALES	-	-	-	-	-	-	-	-	-
13	916-MISCELLANEOUS	ESALES	-	-	-	-	-	-	-	-	-
14	**TOTAL SALES EXP**		-	-	-	-	-	-	-	-	-
15											
16	**TOTAL CUST ACCT & SALES EXP**		-	-	-	-	-	-	-	-	-
17											
18											
19	ADMINISTRATIVE & GENERAL EXPENSES										
20	920-ADMIN & GEN EXPENSES	EAGROR	186	0	186	108	0	108	421	0	421
21	921-OFFICE SUPPLS & EXP	EAGROR	226	0	226	131	0	131	511	0	512
22	922-ADMIN EXP TRANSF(CR)	EAGROR	(133)	(0)	(134)	(77)	(0)	(78)	(302)	(0)	(303)
23	923-OUTSIDE SERVICES	EAGROR	7	0	8	4	0	4	17	0	17
24	924-PROPERTY INSURANCE	PLANT	4	-	4	2	-	2	9	-	9
25	925-INJURIES & DAMAGES	EAGROR	0	0	0	0	0	0	0	0	0
26	926-PENSIONS & BENEFITS	LABOR	145	0	145	84	0	84	329	0	329
27	928-REG COMM EXP	EAGROR	8	0	8	5	0	5	18	0	18
28	930-MISC GENERAL EXP	EAGROR	(17)	(0)	(18)	(10)	(0)	(10)	(40)	(0)	(40)
29	931-RENTS	EAGROR	0	0	0	0	0	0	0	0	0
29	932-MAINTENANCE OF GENERAL PLANT	EAGROR	-	-	-	-	-	-	-	-	-
30	**TOTAL ADMIN & GENERAL EXPENSES**		425	0	426	247	0	247	964	1	964
31											
32	**TOTAL OPERATION & MAINT EXP**		1,333	0	1,334	773	0	774	3,022	1	3,023

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		ALLOC	HIGH LOAD FACTOR HLF-SMALL (RATE G-51)			HIGH LOAD FACTOR HLF-MEDIUM (RATE G-52)			HIGH LOAD FACTOR HLF-LARGE (RATE G-53)		
			PEAK (26)	OFF-PEAK (27)	TOTAL (28)	PEAK (29)	OFF-PEAK (30)	TOTAL (31)	PEAK (32)	OFF-PEAK (33)	TOTAL (34)
	OPERATIONS & MAINT EXP CON'T										
1	CUSTOMER ACCOUNT EXPENSES										
2	901-SUPERVISION & ENGIN	CUST901	-	-	-	-	-	-	-	-	-
3	902-METER READING EXP	CUST902	-	-	-	-	-	-	-	-	-
4	903-CUSTOMER REC & COLLECT	CUST903	-	-	-	-	-	-	-	-	-
5	904-UNCOLLECTIBLE	CUST904	-	-	-	-	-	-	-	-	-
6	905-MISC CUST ACCT EXP	CUST905	-	-	-	-	-	-	-	-	-
7	**TOTAL CUSTOMER ACCT EXP**		-	-	-	-	-	-	-	-	-
8											
9	CUSTOMER SALES EXPENSES										
10	911-SUPER & ENGR	ESALES	-	-	-	-	-	-	-	-	-
11	912-DEMONSTRA & SELLING	EAC912	-	-	-	-	-	-	-	-	-
12	913-ADVERTISING	ESALES	-	-	-	-	-	-	-	-	-
13	916-MISCELLANEOUS	ESALES	-	-	-	-	-	-	-	-	-
14	**TOTAL SALES EXP**		-	-	-	-	-	-	-	-	-
15											
16	**TOTAL CUST ACCT & SALES EXP**		-	-	-	-	-	-	-	-	-
17											
18											
19	ADMINISTRATIVE & GENERAL EXPENSES										
20	920-ADMIN & GEN EXPENSES	EAGROR	16	0	16	24	0	24	41	0	41
21	921-OFFICE SUPPLS & EXP	EAGROR	19	0	19	30	0	30	49	0	49
22	922-ADMIN EXP TRANSF(CR)	EAGROR	(11)	(0)	(11)	(18)	(0)	(18)	(29)	(0)	(29)
23	923-OUTSIDE SERVICES	EAGROR	1	0	1	1	0	1	2	0	2
24	924-PROPERTY INSURANCE	PLANT	0	-	0	1	-	1	1	-	1
25	925-INJURIES & DAMAGES	EAGROR	0	0	0	0	0	0	0	0	0
26	926-PENSIONS & BENEFITS	LABOR	12	0	12	19	0	19	32	0	32
27	928-REG COMM EXP	EAGROR	1	0	1	1	0	1	2	0	2
28	930-MISC GENERAL EXP	EAGROR	(1)	(0)	(1)	(2)	(0)	(2)	(4)	(0)	(4)
29	931-RENTS	EAGROR	0	0	0	0	0	0	0	0	0
29	932-MAINTENANCE OF GENERAL PLANT	EAGROR	-	-	-	-	-	-	-	-	-
30	**TOTAL ADMIN & GENERAL EXPENSES**		36	0	36	56	0	56	93	0	93
31											
32	**TOTAL OPERATION & MAINT EXP**		113	0	113	176	0	176	291	0	291

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		ALLOC	HIGH LOAD FACTOR HLF-EXTRA-LARGE (RATE G-54)			TOTAL HIGH LOAD FACTOR			STREET LIGHTING (RATE G-07)		
			PEAK (35)	OFF-PEAK (36)	TOTAL (37)	PEAK (38)	OFF-PEAK (39)	TOTAL (40)	PEAK (41)	OFF-PEAK (42)	TOTAL (43)
	OPERATIONS & MAINT EXP CON'T										
1	CUSTOMER ACCOUNT EXPENSES										
2	901-SUPERVISION & ENGIN	CUST901	-	-	-	-	-	-	-	-	-
3	902-METER READING EXP	CUST902	-	-	-	-	-	-	-	-	-
4	903-CUSTOMER REC & COLLECT	CUST903	-	-	-	-	-	-	-	-	-
5	904-UNCOLLECTIBLE	CUST904	-	-	-	-	-	-	-	-	-
6	905-MISC CUST ACCT EXP	CUST905	-	-	-	-	-	-	-	-	-
7	**TOTAL CUSTOMER ACCT EXP**		-	-	-	-	-	-	-	-	-
8											
9	CUSTOMER SALES EXPENSES										
10	911-SUPER & ENGR	ESALES	-	-	-	-	-	-	-	-	-
11	912-DEMONSTRA & SELLING	EAC912	-	-	-	-	-	-	-	-	-
12	913-ADVERTISING	ESALES	-	-	-	-	-	-	-	-	-
13	916-MISCELLANEOUS	ESALES	-	-	-	-	-	-	-	-	-
14	**TOTAL SALES EXP**		-	-	-	-	-	-	-	-	-
15											
16	**TOTAL CUST ACCT & SALES EXP**		-	-	-	-	-	-	-	-	-
17											
18											
19	ADMINISTRATIVE & GENERAL EXPENSES										
20	920-ADMIN & GEN EXPENSES	EAGROR	60	0	60	141	1	141	1	-	1
21	921-OFFICE SUPPLS & EXP	EAGROR	73	0	73	171	1	172	1	-	1
22	922-ADMIN EXP TRANSF(CR)	EAGROR	(43)	(0)	(43)	(101)	(0)	(101)	(1)	-	(1)
23	923-OUTSIDE SERVICES	EAGROR	2	0	2	6	0	6	0	-	0
24	924-PROPERTY INSURANCE	PLANT	1	-	1	3	-	3	0	-	0
25	925-INJURIES & DAMAGES	EAGROR	0	0	0	0	0	0	0	-	0
26	926-PENSIONS & BENEFITS	LABOR	47	0	47	110	0	110	1	0	1
27	928-REG COMM EXP	EAGROR	3	0	3	6	0	6	0	-	0
28	930-MISC GENERAL EXP	EAGROR	(6)	(0)	(6)	(13)	(0)	(13)	(0)	-	(0)
29	931-RENTS	EAGROR	0	0	0	0	0	0	0	-	0
29	932-MAINTENANCE OF GENERAL PLANT	EAGROR	-	-	-	-	-	-	-	-	-
30	**TOTAL ADMIN & GENERAL EXPENSES**		137	1	138	322	1	323	2	0	2
31											
32	**TOTAL OPERATION & MAINT EXP**		430	1	431	1,010	1	1,011	6	0	6

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		ALLOC	GAS LAMPS (RATE G-17)			TOTAL OTHER RATES			TOTAL CORE		
			PEAK (44)	OFF-PEAK (45)	TOTAL (46)	PEAK (47)	OFF-PEAK (48)	TOTAL (49)	PEAK (50)	OFF-PEAK (51)	TOTAL (52)
	OPERATIONS & MAINT EXP CON'T										
1	CUSTOMER ACCOUNT EXPENSES										
2	901-SUPERVISION & ENGIN	CUST901	-	-	-	-	-	-	-	-	-
3	902-METER READING EXP	CUST902	-	-	-	-	-	-	-	-	-
4	903-CUSTOMER REC & COLLECT	CUST903	-	-	-	-	-	-	-	-	-
5	904-UNCOLLECTIBLE	CUST904	-	-	-	-	-	-	-	-	-
6	905-MISC CUST ACCT EXP	CUST905	-	-	-	-	-	-	-	-	-
7	**TOTAL CUSTOMER ACCT EXP**		-	-	-	-	-	-	-	-	-
8											
9	CUSTOMER SALES EXPENSES										
10	911-SUPER & ENGR	ESALES	-	-	-	-	-	-	-	-	-
11	912-DEMONSTRA & SELLING	EAC912	-	-	-	-	-	-	-	-	-
12	913-ADVERTISING	ESALES	-	-	-	-	-	-	-	-	-
13	916-MISCELLANEOUS	ESALES	-	-	-	-	-	-	-	-	-
14	**TOTAL SALES EXP**		-	-	-	-	-	-	-	-	-
15											
16	**TOTAL CUST ACCT & SALES EXP**		-	-	-	-	-	-	-	-	-
17											
18											
19	ADMINISTRATIVE & GENERAL EXPENSES										
20	920-ADMIN & GEN EXPENSES	EAGROR	0	-	0	1	-	1	1,291	1	1,292
21	921-OFFICE SUPPLS & EXP	EAGROR	0	-	0	1	-	1	1,570	1	1,571
22	922-ADMIN EXP TRANSF(CR)	EAGROR	(0)	-	(0)	(1)	-	(1)	(928)	(1)	(929)
23	923-OUTSIDE SERVICES	EAGROR	0	-	0	0	-	0	52	0	52
24	924-PROPERTY INSURANCE	PLANT	0	-	0	0	-	0	28	-	28
25	925-INJURIES & DAMAGES	EAGROR	0	-	0	0	-	0	0	0	0
26	926-PENSIONS & BENEFITS	LABOR	0	0	0	1	0	1	1,011	0	1,011
27	928-REG COMM EXP	EAGROR	0	-	0	0	-	0	56	0	56
28	930-MISC GENERAL EXP	EAGROR	(0)	-	(0)	(0)	-	(0)	(122)	(0)	(122)
29	931-RENTS	EAGROR	0	-	0	0	-	0	1	0	1
29	932-MAINTENANCE OF GENERAL PLANT	EAGROR	-	-	-	-	-	-	-	-	-
30	**TOTAL ADMIN & GENERAL EXPENSES**		0	0	0	2	0	2	2,960	2	2,962
31											
32	**TOTAL OPERATION & MAINT EXP**		0	0	0	6	0	6	9,299	2	9,301

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		ALLOC	TOTAL NON-CORE PEAK (53)	TOTAL NON-CORE OFF-PEAK (54)	TOTAL NON-CORE TOTAL (55)	TOTAL NON-FIRM PEAK (56)	TOTAL NON-FIRM OFF-PEAK (57)	TOTAL NON-FIRM TOTAL (58)
	OPERATIONS & MAINT EXP CON'T							
1	CUSTOMER ACCOUNT EXPENSES							
2	901-SUPERVISION & ENGIN	CUST901	-	-	-	-	-	-
3	902-METER READING EXP	CUST902	-	-	-	-	-	-
4	903-CUSTOMER REC & COLLECT	CUST903	-	-	-	-	-	-
5	904-UNCOLLECTIBLE	CUST904	-	-	-	-	-	-
6	905-MISC CUST ACCT EXP	CUST905	-	-	-	-	-	-
7	**TOTAL CUSTOMER ACCT EXP**		-	-	-	-	-	-
8								
9	CUSTOMER SALES EXPENSES							
10	911-SUPER & ENGR	ESALES	-	-	-	-	-	-
11	912-DEMONSTRA & SELLING	EAC912	-	-	-	-	-	-
12	913-ADVERTISING	ESALES	-	-	-	-	-	-
13	916-MISCELLANEOUS	ESALES	-	-	-	-	-	-
14	**TOTAL SALES EXP**		-	-	-	-	-	-
15								
16	**TOTAL CUST ACCT & SALES EXP**		-	-	-	-	-	-
17								
18								
19	ADMINISTRATIVE & GENERAL EXPENSES							
20	920-ADMIN & GEN EXPENSES	EAGROR	-	-	-	-	-	-
21	921-OFFICE SUPPLS & EXP	EAGROR	-	-	-	-	-	-
22	922-ADMIN EXP TRANSF(CR)	EAGROR	-	-	-	-	-	-
23	923-OUTSIDE SERVICES	EAGROR	-	-	-	-	-	-
24	924-PROPERTY INSURANCE	PLANT	-	-	-	-	-	-
25	925-INJURIES & DAMAGES	EAGROR	-	-	-	-	-	-
26	926-PENSIONS & BENEFITS	LABOR	-	-	-	-	-	-
27	928-REG COMM EXP	EAGROR	-	-	-	-	-	-
28	930-MISC GENERAL EXP	EAGROR	-	-	-	-	-	-
29	931-RENTS	EAGROR	-	-	-	-	-	-
29	932-MAINTENANCE OF GENERAL PLANT	EAGROR	-	-	-	-	-	-
30	**TOTAL ADMIN & GENERAL EXPENSES**		-	-	-	-	-	-
31								
32	**TOTAL OPERATION & MAINT EXP**		-	-	-	-	-	-

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FOR THE 12 MONTHS ENDING DECEMBER 31, 2002
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		ALLOC	TOTAL COMPANY	RESIDENTIAL NON-HEATING (RATE R-01)			RESIDENTIAL HEATING (RATE R-03)		
				PEAK	OFF-PEAK	TOTAL	PEAK	OFF-PEAK	TOTAL
			(1)	(2)	(3)	(4)	(5)	(6)	(7)
	OPERATIONS & MAINT EXP CON'T								
	2002 TEST YEAR ADJUSTMENTS								
1	WAGE ADJUSTMENT	LABOR	257	7	0	7	138	0	138
2	INCENTIVE COMPENSATION	LABOR	154	4	0	4	83	0	83
3	DENTAL EXPENSE	EXP926	3	0	0	0	2	0	2
4	HEALTH CARE EXPENSE	EXP926	68	2	0	2	37	0	37
5	PENSION EXPENSE	LABOR	718	20	0	20	386	0	386
6	INSURANCE EXPENSE	EAGROR	34	1	0	1	18	0	18
7	LNG TANK LEASE	DLNG	205	6	-	6	111	-	111
8	PROPERTY LEASES	PLT390	51	1	-	1	27	-	27
9	GAIN ON SALE OF UTILITY PROPERTY	PLANT	(2)	(0)	-	(0)	(1)	-	(1)
10	POSTAGE INCREASE	EXP903	-	-	-	-	-	-	-
11	STRIKE CONTINGENCY EXPENSE	EAGROR	5	0	0	0	3	0	3
12	UNBUNDLING - PRODUCTION STORAGE	EAGROR	929	26	0	26	498	0	498
13	SEVERANCE	LABOR	15	0	0	0	8	0	8
14	RATE CASE	EXP930	20	1	0	1	11	0	11
15	UNBUNDLING - BAD DEBTS	CUST904	-	-	-	-	-	-	-
16	BAD DEBTS	CUST904	-	-	-	-	-	-	-
17	LOBBYING EXPENSES	EXP930	(1)	(0)	(0)	(0)	(0)	(0)	(0)
18	ADVERTISING	EXP913	-	-	-	-	-	-	-
19	FINES/PENALTIES	EXP930	(4)	(0)	(0)	(0)	(2)	(0)	(2)
20	DISALLOWED EXPENSES	EAGROR	(88)	(2)	(0)	(2)	(47)	(0)	(47)
21	INFLATION	XIFALL	169	5	0	5	91	0	91
22	INCREMENTAL ACCOUNTING ADJUSTMENTS-	ESALES	12	0	0	0	5	1	6
23	INCREMENTAL ACCOUNTING ADJUSTMENTS-	PLT36780	-	-	-	-	-	-	-
24	INCREMENTAL ACCOUNTING ADJUSTMENTS-	EAGROR	421	12	0	12	226	0	226
25	PRODUCTION & STORAGE MOVED TO CGA	DP_S	-	-	-	-	-	-	-
26	GAS ACQUISITION DTE 813 MOVED TO CGA	ESALES	-	-	-	-	-	-	-
27	BAD DEBT MOVED TO CGA	CUST904	-	-	-	-	-	-	-
28									
29									
30	**OPER & MAINT ADJUSTMENTS**		2,966	82	0	82	1,592	1	1,593
31									
32	**NET OPERATION & MAINT EXP**		12,266	339	0	340	6,596	1	6,597

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FOR THE 12 MONTHS ENDING DECEMBER 31, 2002
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		ALLOC	TOTAL RESIDENTIAL			LOW LOAD FACTOR LLF-SMALL (RATE G-41)			LOW LOAD FACTOR LLF-MEDIUM (RATE G-42)		
			PEAK	OFF-PEAK	TOTAL	PEAK	OFF-PEAK	TOTAL	PEAK	OFF-PEAK	TOTAL
			(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
	OPERATIONS & MAINT EXP CON'T										
	2002 TEST YEAR ADJUSTMENTS										
1	WAGE ADJUSTMENT	LABOR	145	0	145	10	(0)	10	15	0	15
2	INCENTIVE COMPENSATION	LABOR	87	0	87	6	(0)	6	9	0	9
3	DENTAL EXPENSE	EXP926	2	0	2	0	(0)	0	0	0	0
4	HEALTH CARE EXPENSE	EXP926	39	0	39	3	(0)	3	4	0	4
5	PENSION EXPENSE	LABOR	406	0	406	29	(0)	29	42	0	42
6	INSURANCE EXPENSE	EAGROR	19	0	19	1	(0)	1	2	0	2
7	LNG TANK LEASE	DLNG	116	-	116	8	-	8	12	-	12
8	PROPERTY LEASES	PLT390	29	-	29	2	-	2	3	-	3
9	GAIN ON SALE OF UTILITY PROPERTY	PLANT	(1)	-	(1)	(0)	-	(0)	(0)	-	(0)
10	POSTAGE INCREASE	EXP903	-	-	-	-	-	-	-	-	-
11	STRIKE CONTINGENCY EXPENSE	EAGROR	3	0	3	0	(0)	0	0	0	0
12	UNBUNDLING - PRODUCTION STORAGE	EAGROR	524	0	524	37	(0)	37	54	0	54
13	SEVERANCE	LABOR	9	0	9	1	(0)	1	1	0	1
14	RATE CASE	EXP930	11	0	11	1	(0)	1	1	0	1
15	UNBUNDLING - BAD DEBTS	CUST904	-	-	-	-	-	-	-	-	-
16	BAD DEBTS	CUST904	-	-	-	-	-	-	-	-	-
17	LOBBYING EXPENSES	EXP930	(0)	(0)	(0)	(0)	0	(0)	(0)	(0)	(0)
18	ADVERTISING	EXP913	-	-	-	-	-	-	-	-	-
19	FINES/PENALTIES	EXP930	(2)	(0)	(2)	(0)	0	(0)	(0)	(0)	(0)
20	DISALLOWED EXPENSES	EAGROR	(49)	(0)	(49)	(4)	0	(4)	(5)	(0)	(5)
21	INFLATION	XIFALL	96	0	96	7	(0)	7	10	0	10
22	INCREMENTAL ACCOUNTING ADJUSTMENTS-	ESALES	5	1	6	0	0	0	1	0	1
23	INCREMENTAL ACCOUNTING ADJUSTMENTS-	PLT36780	-	-	-	-	-	-	-	-	-
24	INCREMENTAL ACCOUNTING ADJUSTMENTS-	EAGROR	237	0	237	17	(0)	17	25	0	25
25	PRODUCTION & STORAGE MOVED TO CGA	DP_S	-	-	-	-	-	-	-	-	-
26	GAS ACQUISITION DTE 813 MOVED TO CGA	ESALES	-	-	-	-	-	-	-	-	-
27	BAD DEBT MOVED TO CGA	CUST904	-	-	-	-	-	-	-	-	-
28											
29											
30	**OPER & MAINT ADJUSTMENTS**		1,674	1	1,676	119	0	119	173	0	173
31											
32	**NET OPERATION & MAINT EXP**		6,935	2	6,937	492	(0)	492	716	0	716

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		ALLOC	LOW LOAD FACTOR LLF-LARGE (RATE G-43)			LOW LOAD FACTOR LLF-EXTRA-LARGE (RATE G-44)			TOTAL LOW LOAD FACTOR		
			PEAK (17)	OFF-PEAK (18)	TOTAL (19)	PEAK (20)	OFF-PEAK (21)	TOTAL (22)	PEAK (23)	OFF-PEAK (24)	TOTAL (25)
	OPERATIONS & MAINT EXP CON'T										
	2002 TEST YEAR ADJUSTMENTS										
1	WAGE ADJUSTMENT	LABOR	37	0	37	21	0	21	83	0	83
2	INCENTIVE COMPENSATION	LABOR	22	0	22	13	0	13	50	0	50
3	DENTAL EXPENSE	EXP926	0	0	0	0	0	0	1	0	1
4	HEALTH CARE EXPENSE	EXP926	10	0	10	6	0	6	22	0	22
5	PENSION EXPENSE	LABOR	103	0	103	60	0	60	233	0	234
6	INSURANCE EXPENSE	EAGROR	5	0	5	3	0	3	11	0	11
7	LNG TANK LEASE	DLNG	29	-	29	17	-	17	67	-	67
8	PROPERTY LEASES	PLT390	7	-	7	4	-	4	16	-	16
9	GAIN ON SALE OF UTILITY PROPERTY	PLANT	(0)	-	(0)	(0)	-	(0)	(1)	-	(1)
10	POSTAGE INCREASE	EXP903	-	-	-	-	-	-	-	-	-
11	STRIKE CONTINGENCY EXPENSE	EAGROR	1	0	1	0	0	0	2	0	2
12	UNBUNDLING - PRODUCTION STORAGE	EAGROR	133	0	134	77	0	78	302	0	303
13	SEVERANCE	LABOR	2	0	2	1	0	1	5	0	5
14	RATE CASE	EXP930	3	0	3	2	0	2	7	0	7
15	UNBUNDLING - BAD DEBTS	CUST904	-	-	-	-	-	-	-	-	-
16	BAD DEBTS	CUST904	-	-	-	-	-	-	-	-	-
17	LOBBYING EXPENSES	EXP930	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
18	ADVERTISING	EXP913	-	-	-	-	-	-	-	-	-
19	FINES/PENALTIES	EXP930	(1)	(0)	(1)	(0)	(0)	(0)	(1)	(0)	(1)
20	DISALLOWED EXPENSES	EAGROR	(13)	(0)	(13)	(7)	(0)	(7)	(29)	(0)	(29)
21	INFLATION	XIFALL	24	0	24	14	0	14	55	0	55
22	INCREMENTAL ACCOUNTING ADJUSTMENTS-	ESALES	1	0	2	1	0	1	3	1	4
23	INCREMENTAL ACCOUNTING ADJUSTMENTS-	PLT36780	-	-	-	-	-	-	-	-	-
24	INCREMENTAL ACCOUNTING ADJUSTMENTS-	EAGROR	60	0	61	35	0	35	137	0	137
25	PRODUCTION & STORAGE MOVED TO CGA	DP_S	-	-	-	-	-	-	-	-	-
26	GAS ACQUISITION DTE 813 MOVED TO CGA	ESALES	-	-	-	-	-	-	-	-	-
27	BAD DEBT MOVED TO CGA	CUST904	-	-	-	-	-	-	-	-	-
28											
29											
30	**OPER & MAINT ADJUSTMENTS**		425	1	426	247	0	247	964	1	965
31											
32	**NET OPERATION & MAINT EXP**		1,759	1	1,760	1,020	1	1,021	3,986	2	3,988

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		ALLOC	HIGH LOAD FACTOR HLF-SMALL (RATE G-51)			HIGH LOAD FACTOR HLF-MEDIUM (RATE G-52)			HIGH LOAD FACTOR HLF-LARGE (RATE G-53)		
			PEAK (26)	OFF-PEAK (27)	TOTAL (28)	PEAK (29)	OFF-PEAK (30)	TOTAL (31)	PEAK (32)	OFF-PEAK (33)	TOTAL (34)
	OPERATIONS & MAINT EXP CON'T										
	2002 TEST YEAR ADJUSTMENTS										
1	WAGE ADJUSTMENT	LABOR	3	0	3	5	0	5	8	0	8
2	INCENTIVE COMPENSATION	LABOR	2	0	2	3	0	3	5	0	5
3	DENTAL EXPENSE	EXP926	0	0	0	0	0	0	0	0	0
4	HEALTH CARE EXPENSE	EXP926	1	0	1	1	0	1	2	0	2
5	PENSION EXPENSE	LABOR	9	0	9	14	0	14	22	0	23
6	INSURANCE EXPENSE	EAGROR	0	0	0	1	0	1	1	0	1
7	LNG TANK LEASE	DLNG	2	-	2	4	-	4	6	-	6
8	PROPERTY LEASES	PLT390	1	-	1	1	-	1	2	-	2
9	GAIN ON SALE OF UTILITY PROPERTY	PLANT	(0)	-	(0)	(0)	-	(0)	(0)	-	(0)
10	POSTAGE INCREASE	EXP903	-	-	-	-	-	-	-	-	-
11	STRIKE CONTINGENCY EXPENSE	EAGROR	0	0	0	0	0	0	0	0	0
12	UNBUNDLING - PRODUCTION STORAGE	EAGROR	11	0	11	18	0	18	29	0	29
13	SEVERANCE	LABOR	0	0	0	0	0	0	0	0	0
14	RATE CASE	EXP930	0	0	0	0	0	0	1	0	1
15	UNBUNDLING - BAD DEBTS	CUST904	-	-	-	-	-	-	-	-	-
16	BAD DEBTS	CUST904	-	-	-	-	-	-	-	-	-
17	LOBBYING EXPENSES	EXP930	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
18	ADVERTISING	EXP913	-	-	-	-	-	-	-	-	-
19	FINES/PENALTIES	EXP930	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
20	DISALLOWED EXPENSES	EAGROR	(1)	(0)	(1)	(2)	(0)	(2)	(3)	(0)	(3)
21	INFLATION	XIFALL	2	0	2	3	0	3	5	0	5
22	INCREMENTAL ACCOUNTING ADJUSTMENTS-	ESALES	0	0	0	0	0	0	0	0	1
23	INCREMENTAL ACCOUNTING ADJUSTMENTS-	PLT36780	-	-	-	-	-	-	-	-	-
24	INCREMENTAL ACCOUNTING ADJUSTMENTS-	EAGROR	5	0	5	8	0	8	13	0	13
25	PRODUCTION & STORAGE MOVED TO CGA	DP_S	-	-	-	-	-	-	-	-	-
26	GAS ACQUISITION DTE 813 MOVED TO CGA	ESALES	-	-	-	-	-	-	-	-	-
27	BAD DEBT MOVED TO CGA	CUST904	-	-	-	-	-	-	-	-	-
28											
29											
30	**OPER & MAINT ADJUSTMENTS**		36	0	36	56	0	56	93	0	93
31											
32	**NET OPERATION & MAINT EXP**		149	0	149	232	0	232	384	1	385

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		ALLOC	HIGH LOAD FACTOR HLF-EXTRA-LARGE (RATE G-54)			TOTAL HIGH LOAD FACTOR			STREET LIGHTING (RATE G-07)		
			PEAK (35)	OFF-PEAK (36)	TOTAL (37)	PEAK (38)	OFF-PEAK (39)	TOTAL (40)	PEAK (41)	OFF-PEAK (42)	TOTAL (43)
	OPERATIONS & MAINT EXP CON'T										
	2002 TEST YEAR ADJUSTMENTS										
1	WAGE ADJUSTMENT	LABOR	12	0	12	28	0	28	0	0	0
2	INCENTIVE COMPENSATION	LABOR	7	0	7	17	0	17	0	0	0
3	DENTAL EXPENSE	EXP926	0	0	0	0	0	0	0	0	0
4	HEALTH CARE EXPENSE	EXP926	3	0	3	7	0	7	0	0	0
5	PENSION EXPENSE	LABOR	33	0	33	78	0	78	0	0	0
6	INSURANCE EXPENSE	EAGROR	2	0	2	4	0	4	0	-	0
7	LNG TANK LEASE	DLNG	9	-	9	22	-	22	0	-	0
8	PROPERTY LEASES	PLT390	2	-	2	5	-	5	0	-	0
9	GAIN ON SALE OF UTILITY PROPERTY	PLANT	(0)	-	(0)	(0)	-	(0)	(0)	-	(0)
10	POSTAGE INCREASE	EXP903	-	-	-	-	-	-	-	-	-
11	STRIKE CONTINGENCY EXPENSE	EAGROR	0	0	0	1	0	1	0	-	0
12	UNBUNDLING - PRODUCTION STORAGE	EAGROR	43	0	43	101	0	101	1	-	1
13	SEVERANCE	LABOR	1	0	1	2	0	2	0	0	0
14	RATE CASE	EXP930	1	0	1	2	0	2	0	-	0
15	UNBUNDLING - BAD DEBTS	CUST904	-	-	-	-	-	-	-	-	-
16	BAD DEBTS	CUST904	-	-	-	-	-	-	-	-	-
17	LOBBYING EXPENSES	EXP930	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
18	ADVERTISING	EXP913	-	-	-	-	-	-	-	-	-
19	FINES/PENALTIES	EXP930	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
20	DISALLOWED EXPENSES	EAGROR	(4)	(0)	(4)	(10)	(0)	(10)	(0)	-	(0)
21	INFLATION	XIFALL	8	0	8	18	0	18	0	0	0
22	INCREMENTAL ACCOUNTING ADJUSTMENTS-	ESALES	0	0	1	1	1	2	0	0	0
23	INCREMENTAL ACCOUNTING ADJUSTMENTS-	PLT36780	-	-	-	-	-	-	-	-	-
24	INCREMENTAL ACCOUNTING ADJUSTMENTS-	EAGROR	20	0	20	46	0	46	0	-	0
25	PRODUCTION & STORAGE MOVED TO CGA	DP_S	-	-	-	-	-	-	-	-	-
26	GAS ACQUISITION DTE 813 MOVED TO CGA	ESALES	-	-	-	-	-	-	-	-	-
27	BAD DEBT MOVED TO CGA	CUST904	-	-	-	-	-	-	-	-	-
28											
29											
30	**OPER & MAINT ADJUSTMENTS**		137	1	138	322	1	324	2	0	2
31											
32	**NET OPERATION & MAINT EXP**		568	1	569	1,332	2	1,335	7	0	7

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		ALLOC	GAS LAMPS (RATE G-17) PEAK (44)	OFF-PEAK (45)	TOTAL (46)	TOTAL OTHER RATES PEAK (47)	OFF-PEAK (48)	TOTAL (49)	TOTAL CORE PEAK (50)	OFF-PEAK (51)	TOTAL (52)
	OPERATIONS & MAINT EXP CON'T										
	2002 TEST YEAR ADJUSTMENTS										
1	WAGE ADJUSTMENT	LABOR	0	0	0	0	0	0	257	0	257
2	INCENTIVE COMPENSATION	LABOR	0	0	0	0	0	0	154	0	154
3	DENTAL EXPENSE	EXP926	0	0	0	0	0	0	3	0	3
4	HEALTH CARE EXPENSE	EXP926	0	0	0	0	0	0	68	0	68
5	PENSION EXPENSE	LABOR	0	0	0	0	0	0	718	0	718
6	INSURANCE EXPENSE	EAGROR	0	-	0	0	-	0	34	0	34
7	LNG TANK LEASE	DLNG	0	-	0	0	-	0	205	-	205
8	PROPERTY LEASES	PLT390	0	-	0	0	-	0	51	-	51
9	GAIN ON SALE OF UTILITY PROPERTY	PLANT	(0)	-	(0)	(0)	-	(0)	(2)	-	(2)
10	POSTAGE INCREASE	EXP903	-	-	-	-	-	-	-	-	-
11	STRIKE CONTINGENCY EXPENSE	EAGROR	0	-	0	0	-	0	5	0	5
12	UNBUNDLING - PRODUCTION STORAGE	EAGROR	0	-	0	1	-	1	928	1	929
13	SEVERANCE	LABOR	0	0	0	0	0	0	15	0	15
14	RATE CASE	EXP930	0	-	0	0	-	0	20	0	20
15	UNBUNDLING - BAD DEBTS	CUST904	-	-	-	-	-	-	-	-	-
16	BAD DEBTS	CUST904	-	-	-	-	-	-	-	-	-
17	LOBBYING EXPENSES	EXP930	(0)	-	(0)	(0)	-	(0)	(1)	(0)	(1)
18	ADVERTISING	EXP913	-	-	-	-	-	-	-	-	-
19	FINES/PENALTIES	EXP930	(0)	-	(0)	(0)	-	(0)	(4)	(0)	(4)
20	DISALLOWED EXPENSES	EAGROR	(0)	-	(0)	(0)	-	(0)	(88)	(0)	(88)
21	INFLATION	XIFALL	0	0	0	0	0	0	169	0	169
22	INCREMENTAL ACCOUNTING ADJUSTMENTS-	ESALES	-	-	-	0	0	0	9	3	12
23	INCREMENTAL ACCOUNTING ADJUSTMENTS-	PLT36780	-	-	-	-	-	-	-	-	-
24	INCREMENTAL ACCOUNTING ADJUSTMENTS-	EAGROR	0	-	0	0	-	0	420	0	421
25	PRODUCTION & STORAGE MOVED TO CGA	DP_S	-	-	-	-	-	-	-	-	-
26	GAS ACQUISITION DTE 813 MOVED TO CGA	ESALES	-	-	-	-	-	-	-	-	-
27	BAD DEBT MOVED TO CGA	CUST904	-	-	-	-	-	-	-	-	-
28											
29											
30	**OPER & MAINT ADJUSTMENTS**		0	0	0	2	0	2	2,962	4	2,966
31											
32	**NET OPERATION & MAINT EXP**		0	0	0	7	0	7	12,260	6	12,266

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		ALLOC	TOTAL NON-CORE PEAK (53)	TOTAL NON-CORE OFF-PEAK (54)	TOTAL NON-CORE TOTAL (55)	TOTAL NON-FIRM PEAK (56)	TOTAL NON-FIRM OFF-PEAK (57)	TOTAL NON-FIRM TOTAL (58)
	OPERATIONS & MAINT EXP CON'T							
	2002 TEST YEAR ADJUSTMENTS							
1	WAGE ADJUSTMENT	LABOR	-	-	-	-	-	-
2	INCENTIVE COMPENSATION	LABOR	-	-	-	-	-	-
3	DENTAL EXPENSE	EXP926	-	-	-	-	-	-
4	HEALTH CARE EXPENSE	EXP926	-	-	-	-	-	-
5	PENSION EXPENSE	LABOR	-	-	-	-	-	-
6	INSURANCE EXPENSE	EAGROR	-	-	-	-	-	-
7	LNG TANK LEASE	DLNG	-	-	-	-	-	-
8	PROPERTY LEASES	PLT390	-	-	-	-	-	-
9	GAIN ON SALE OF UTILITY PROPERTY	PLANT	-	-	-	-	-	-
10	POSTAGE INCREASE	EXP903	-	-	-	-	-	-
11	STRIKE CONTINGENCY EXPENSE	EAGROR	-	-	-	-	-	-
12	UNBUNDLING - PRODUCTION STORAGE	EAGROR	-	-	-	-	-	-
13	SEVERANCE	LABOR	-	-	-	-	-	-
14	RATE CASE	EXP930	-	-	-	-	-	-
15	UNBUNDLING - BAD DEBTS	CUST904	-	-	-	-	-	-
16	BAD DEBTS	CUST904	-	-	-	-	-	-
17	LOBBYING EXPENSES	EXP930	-	-	-	-	-	-
18	ADVERTISING	EXP913	-	-	-	-	-	-
19	FINES/PENALTIES	EXP930	-	-	-	-	-	-
20	DISALLOWED EXPENSES	EAGROR	-	-	-	-	-	-
21	INFLATION	XIFALL	-	-	-	-	-	-
22	INCREMENTAL ACCOUNTING ADJUSTMENTS-	ESALES	-	-	-	-	-	-
23	INCREMENTAL ACCOUNTING ADJUSTMENTS-	PLT36780	-	-	-	-	-	-
24	INCREMENTAL ACCOUNTING ADJUSTMENTS-	EAGROR	-	-	-	-	-	-
25	PRODUCTION & STORAGE MOVED TO CGA	DP_S	-	-	-	-	-	-
26	GAS ACQUISITION DTE 813 MOVED TO CGA	ESALES	-	-	-	-	-	-
27	BAD DEBT MOVED TO CGA	CUST904	-	-	-	-	-	-
28								
29								
30	**OPER & MAINT ADJUSTMENTS**		-	-	-	-	-	-
31								
32	**NET OPERATION & MAINT EXP**		-	-	-	-	-	-

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		ALLOC	TOTAL COMPANY	RESIDENTIAL NON-HEATING (RATE R-01)			RESIDENTIAL HEATING (RATE R-03)		
				PEAK	OFF-PEAK	TOTAL	PEAK	OFF-PEAK	TOTAL
			(1)	(2)	(3)	(4)	(5)	(6)	(7)
	DEPRECIATION EXPENSE								
1	PRODUCTION PLANT								
2	LNG & PROPANE	PLT102	232	6	-	6	125	-	125
3	**TOTAL PRODUCTION PLANT**		232	6	-	6	125	-	125
4									
5	STORAGE PLANT								
7	LNG & PROPANE	PLT22	12	0	-	0	7	-	7
8	**TOTAL STORAGE PLANT**		12	0	-	0	7	-	7
9									
10	TRANSMISSION & DISTRIB. PLANT								
11	366-STRUCTURES & IMPROVMNTS	PLT366	-	-	-	-	-	-	-
12	367-MAINS	PLT367	-	-	-	-	-	-	-
13	369-MEAS & REGUL STA EQUIP	PLT369	-	-	-	-	-	-	-
14	380-SERVICES	PLT380	-	-	-	-	-	-	-
15	381-METERS	PLT381	-	-	-	-	-	-	-
16	382-METER INSTALLATIONS	PLT382	-	-	-	-	-	-	-
17	386-OTHER PROP ON CUST PREM	PLT386	-	-	-	-	-	-	-
18	387-OTHER EQUIPMENT	PLT387	-	-	-	-	-	-	-
19	**TOTAL TRANS & DIST PLANT**		-	-	-	-	-	-	-
20									
21	GENERAL PLANT								
22	303-MISC INTANGIBLE PLANT	PLT303	-	-	-	-	-	-	-
23	390-STRUCT & IMPROVMNTS	PLT390	3	0	-	0	2	-	2
24	391-OFFICE FURNITURE & EQUP	PLT391	42	1	-	1	23	-	23
25	392-TRANSPORTATION EQUIP	PLT392	-	-	-	-	-	-	-
26	393-STORES EQUIPMENT	PLT393	1	0	-	0	1	-	1
27	394-TOOLS,SHOP & GARAGE EQP	PLT394	6	0	-	0	3	-	3
28	395-LABORATORY EQUIP	PLT395	-	-	-	-	-	-	-
29	396-POWER OPERATED EQUIP	PLT396	-	-	-	-	-	-	-
30	397-COMMUNICATION EQUIPMENT	PLT397	-	-	-	-	-	-	-
31	398-MISCELLANEOUS EQUIPMENT	PLT398	2	0	-	0	1	-	1
32	**TOTAL GENERAL PLANT**		55	2	-	2	29	-	29
33									
34	**TOTAL DEPRECIATION EXPENSE**		299	8	-	8	161	-	161
35									
36	AMORTIZATION EXPENSE								
37									
38	ANNUAL 2002 AMORT. INTANG PLT	PLT303	147	4	-	4	79	-	79
39	ANNUAL 2002 AMORT. LEASEHLD	PLT390	5	0	-	0	3	-	3
40									
41	**DEPRECIATION & AMORT EXPENSE**		451	12	-	12	243	-	243

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		ALLOC	TOTAL RESIDENTIAL			LOW LOAD FACTOR LLF-SMALL (RATE G-41)			LOW LOAD FACTOR LLF-MEDIUM (RATE G-42)		
			PEAK	OFF-PEAK	TOTAL	PEAK	OFF-PEAK	TOTAL	PEAK	OFF-PEAK	TOTAL
			(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
	DEPRECIATION EXPENSE										
1	PRODUCTION PLANT										
2	LNG & PROPANE	PLT102	131	-	131	9	-	9	14	-	14
3	**TOTAL PRODUCTION PLANT**		131	-	131	9	-	9	14	-	14
4											
5	STORAGE PLANT										
7	LNG & PROPANE	PLT22	7	-	7	0	-	0	1	-	1
8	**TOTAL STORAGE PLANT**		7	-	7	0	-	0	1	-	1
9											
10	TRANSMISSION & DISTRIB. PLANT										
11	366-STRUCTURES & IMPROVMNTS	PLT366	-	-	-	-	-	-	-	-	-
12	367-MAINS	PLT367	-	-	-	-	-	-	-	-	-
13	369-MEAS & REGUL STA EQUIP	PLT369	-	-	-	-	-	-	-	-	-
14	380-SERVICES	PLT380	-	-	-	-	-	-	-	-	-
15	381-METERS	PLT381	-	-	-	-	-	-	-	-	-
16	382-METER INSTALLATIONS	PLT382	-	-	-	-	-	-	-	-	-
17	386-OTHER PROP ON CUST PREM	PLT386	-	-	-	-	-	-	-	-	-
18	387-OTHER EQUIPMENT	PLT387	-	-	-	-	-	-	-	-	-
19	**TOTAL TRANS & DIST PLANT**		-	-	-	-	-	-	-	-	-
20											
21	GENERAL PLANT										
22	303-MISC INTANGIBLE PLANT	PLT303	-	-	-	-	-	-	-	-	-
23	390-STRUCT & IMPROVMNTS	PLT390	2	-	2	0	-	0	0	-	0
24	391-OFFICE FURNITURE & EQUP	PLT391	24	-	24	2	-	2	2	-	2
25	392-TRANSPORTATION EQUIP	PLT392	-	-	-	-	-	-	-	-	-
26	393-STORES EQUIPMENT	PLT393	1	-	1	0	-	0	0	-	0
27	394-TOOLS,SHOP & GARAGE EQP	PLT394	4	-	4	0	-	0	0	-	0
28	395-LABORATORY EQUIP	PLT395	-	-	-	-	-	-	-	-	-
29	396-POWER OPERATED EQUIP	PLT396	-	-	-	-	-	-	-	-	-
30	397-COMMUNICATION EQUIPMENT	PLT397	-	-	-	-	-	-	-	-	-
31	398-MISCELLANEOUS EQUIPMENT	PLT398	1	-	1	0	-	0	0	-	0
32	**TOTAL GENERAL PLANT**		31	-	31	2	-	2	3	-	3
33											
34	**TOTAL DEPRECIATION EXPENSE**		169	-	169	12	-	12	17	-	17
35											
36	AMORTIZATION EXPENSE										
37											
38	ANNUAL 2002 AMORT. INTANG PLT	PLT303	83	-	83	6	-	6	9	-	9
39	ANNUAL 2002 AMORT. LEASEHLD	PLT390	3	-	3	0	-	0	0	-	0
40											
41	**DEPRECIATION & AMORT EXPENSE**		255	-	255	18	-	18	26	-	26

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			LOW LOAD FACTOR LLF-LARGE (RATE G-43)			LOW LOAD FACTOR LLF-EXTRA-LARGE (RATE G-44)			TOTAL LOW LOAD FACTOR		
		ALLOC	PEAK (17)	OFF-PEAK (18)	TOTAL (19)	PEAK (20)	OFF-PEAK (21)	TOTAL (22)	PEAK (23)	OFF-PEAK (24)	TOTAL (25)
	DEPRECIATION EXPENSE										
1	PRODUCTION PLANT										
2	LNG & PROPANE	PLT102	33	-	33	19	-	19	75	-	75
3	**TOTAL PRODUCTION PLANT**		33	-	33	19	-	19	75	-	75
4											
5	STORAGE PLANT										
7	LNG & PROPANE	PLT22	2	-	2	1	-	1	4	-	4
8	**TOTAL STORAGE PLANT**		2	-	2	1	-	1	4	-	4
9											
10	TRANSMISSION & DISTRIB. PLANT										
11	366-STRUCTURES & IMPROVMNTS	PLT366	-	-	-	-	-	-	-	-	-
12	367-MAINS	PLT367	-	-	-	-	-	-	-	-	-
13	369-MEAS & REGUL STA EQUIP	PLT369	-	-	-	-	-	-	-	-	-
14	380-SERVICES	PLT380	-	-	-	-	-	-	-	-	-
15	381-METERS	PLT381	-	-	-	-	-	-	-	-	-
16	382-METER INSTALLATIONS	PLT382	-	-	-	-	-	-	-	-	-
17	386-OTHER PROP ON CUST PREM	PLT386	-	-	-	-	-	-	-	-	-
18	387-OTHER EQUIPMENT	PLT387	-	-	-	-	-	-	-	-	-
19	**TOTAL TRANS & DIST PLANT**		-	-	-	-	-	-	-	-	-
20											
21	GENERAL PLANT										
22	303-MISC INTANGIBLE PLANT	PLT303	-	-	-	-	-	-	-	-	-
23	390-STRUCT & IMPROVMNTS	PLT390	0	-	0	0	-	0	1	-	1
24	391-OFFICE FURNITURE & EQUP	PLT391	6	-	6	3	-	3	14	-	14
25	392-TRANSPORTATION EQUIP	PLT392	-	-	-	-	-	-	-	-	-
26	393-STORES EQUIPMENT	PLT393	0	-	0	0	-	0	0	-	0
27	394-TOOLS,SHOP & GARAGE EQP	PLT394	1	-	1	1	-	1	2	-	2
28	395-LABORATORY EQUIP	PLT395	-	-	-	-	-	-	-	-	-
29	396-POWER OPERATED EQUIP	PLT396	-	-	-	-	-	-	-	-	-
30	397-COMMUNICATION EQUIPMENT	PLT397	-	-	-	-	-	-	-	-	-
31	398-MISCELLANEOUS EQUIPMENT	PLT398	0	-	0	0	-	0	1	-	1
32	**TOTAL GENERAL PLANT**		8	-	8	5	-	5	18	-	18
33											
34	**TOTAL DEPRECIATION EXPENSE**		43	-	43	25	-	25	97	-	97
35											
36	AMORTIZATION EXPENSE										
37											
38	ANNUAL 2002 AMORT. INTANG PLT	PLT303	21	-	21	12	-	12	48	-	48
39	ANNUAL 2002 AMORT. LEASEHLD	PLT390	1	-	1	0	-	0	2	-	2
40											
41	**DEPRECIATION & AMORT EXPENSE**		65	-	65	37	-	37	146	-	146

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		ALLOC	HIGH LOAD FACTOR HLF-SMALL (RATE G-51)			HIGH LOAD FACTOR HLF-MEDIUM (RATE G-52)			HIGH LOAD FACTOR HLF-LARGE (RATE G-53)		
			PEAK (26)	OFF-PEAK (27)	TOTAL (28)	PEAK (29)	OFF-PEAK (30)	TOTAL (31)	PEAK (32)	OFF-PEAK (33)	TOTAL (34)
	DEPRECIATION EXPENSE										
1	PRODUCTION PLANT										
2	LNG & PROPANE	PLT102	3	-	3	4	-	4	7	-	7
3	**TOTAL PRODUCTION PLANT**		3	-	3	4	-	4	7	-	7
4											
5	STORAGE PLANT										
7	LNG & PROPANE	PLT22	0	-	0	0	-	0	0	-	0
8	**TOTAL STORAGE PLANT**		0	-	0	0	-	0	0	-	0
9											
10	TRANSMISSION & DISTRIB. PLANT										
11	366-STRUCTURES & IMPROVMNTS	PLT366	-	-	-	-	-	-	-	-	-
12	367-MAINS	PLT367	-	-	-	-	-	-	-	-	-
13	369-MEAS & REGUL STA EQUIP	PLT369	-	-	-	-	-	-	-	-	-
14	380-SERVICES	PLT380	-	-	-	-	-	-	-	-	-
15	381-METERS	PLT381	-	-	-	-	-	-	-	-	-
16	382-METER INSTALLATIONS	PLT382	-	-	-	-	-	-	-	-	-
17	386-OTHER PROP ON CUST PREM	PLT386	-	-	-	-	-	-	-	-	-
18	387-OTHER EQUIPMENT	PLT387	-	-	-	-	-	-	-	-	-
19	**TOTAL TRANS & DIST PLANT**		-	-	-	-	-	-	-	-	-
20											
21	GENERAL PLANT										
22	303-MISC INTANGIBLE PLANT	PLT303	-	-	-	-	-	-	-	-	-
23	390-STRUCT & IMPROVMNTS	PLT390	0	-	0	0	-	0	0	-	0
24	391-OFFICE FURNITURE & EQUP	PLT391	1	-	1	1	-	1	1	-	1
25	392-TRANSPORTATION EQUIP	PLT392	-	-	-	-	-	-	-	-	-
26	393-STORES EQUIPMENT	PLT393	0	-	0	0	-	0	0	-	0
27	394-TOOLS,SHOP & GARAGE EQP	PLT394	0	-	0	0	-	0	0	-	0
28	395-LABORATORY EQUIP	PLT395	-	-	-	-	-	-	-	-	-
29	396-POWER OPERATED EQUIP	PLT396	-	-	-	-	-	-	-	-	-
30	397-COMMUNICATION EQUIPMENT	PLT397	-	-	-	-	-	-	-	-	-
31	398-MISCELLANEOUS EQUIPMENT	PLT398	0	-	0	0	-	0	0	-	0
32	**TOTAL GENERAL PLANT**		1	-	1	1	-	1	2	-	2
33											
34	**TOTAL DEPRECIATION EXPENSE**		4	-	4	6	-	6	9	-	9
35											
36	AMORTIZATION EXPENSE										
37											
38	ANNUAL 2002 AMORT. INTANG PLT	PLT303	2	-	2	3	-	3	5	-	5
39	ANNUAL 2002 AMORT. LEASEHLD	PLT390	0	-	0	0	-	0	0	-	0
40											
41	**DEPRECIATION & AMORT EXPENSE**		5	-	5	9	-	9	14	-	14

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			HIGH LOAD FACTOR HLF-EXTRA-LARGE (RATE G-54)			TOTAL HIGH LOAD FACTOR			STREET LIGHTING (RATE G-07)		
		ALLOC	PEAK	OFF-PEAK	TOTAL	PEAK	OFF-PEAK	TOTAL	PEAK	OFF-PEAK	TOTAL
			(35)	(36)	(37)	(38)	(39)	(40)	(41)	(42)	(43)
	DEPRECIATION EXPENSE										
1	PRODUCTION PLANT										
2	LNG & PROPANE	PLT102	11	-	11	25	-	25	0	-	0
3	**TOTAL PRODUCTION PLANT**		11	-	11	25	-	25	0	-	0
4											
5	STORAGE PLANT										
7	LNG & PROPANE	PLT22	1	-	1	1	-	1	0	-	0
8	**TOTAL STORAGE PLANT**		1	-	1	1	-	1	0	-	0
9											
10	TRANSMISSION & DISTRIB. PLANT										
11	366-STRUCTURES & IMPROVMNTS	PLT366	-	-	-	-	-	-	-	-	-
12	367-MAINS	PLT367	-	-	-	-	-	-	-	-	-
13	369-MEAS & REGUL STA EQUIP	PLT369	-	-	-	-	-	-	-	-	-
14	380-SERVICES	PLT380	-	-	-	-	-	-	-	-	-
15	381-METERS	PLT381	-	-	-	-	-	-	-	-	-
16	382-METER INSTALLATIONS	PLT382	-	-	-	-	-	-	-	-	-
17	386-OTHER PROP ON CUST PREM	PLT386	-	-	-	-	-	-	-	-	-
18	387-OTHER EQUIPMENT	PLT387	-	-	-	-	-	-	-	-	-
19	**TOTAL TRANS & DIST PLANT**		-	-	-	-	-	-	-	-	-
20											
21	GENERAL PLANT										
22	303-MISC INTANGIBLE PLANT	PLT303	-	-	-	-	-	-	-	-	-
23	390-STRUCT & IMPROVMNTS	PLT390	0	-	0	0	-	0	0	-	0
24	391-OFFICE FURNITURE & EQUP	PLT391	2	-	2	5	-	5	0	-	0
25	392-TRANSPORTATION EQUIP	PLT392	-	-	-	-	-	-	-	-	-
26	393-STORES EQUIPMENT	PLT393	0	-	0	0	-	0	0	-	0
27	394-TOOLS,SHOP & GARAGE EQP	PLT394	0	-	0	1	-	1	0	-	0
28	395-LABORATORY EQUIP	PLT395	-	-	-	-	-	-	-	-	-
29	396-POWER OPERATED EQUIP	PLT396	-	-	-	-	-	-	-	-	-
30	397-COMMUNICATION EQUIPMENT	PLT397	-	-	-	-	-	-	-	-	-
31	398-MISCELLANEOUS EQUIPMENT	PLT398	0	-	0	0	-	0	0	-	0
32	**TOTAL GENERAL PLANT**		3	-	3	6	-	6	0	-	0
33											
34	**TOTAL DEPRECIATION EXPENSE**		14	-	14	32	-	32	0	-	0
35											
36	AMORTIZATION EXPENSE										
37											
38	ANNUAL 2002 AMORT. INTANG PLT	PLT303	7	-	7	16	-	16	0	-	0
39	ANNUAL 2002 AMORT. LEASEHLD	PLT390	0	-	0	1	-	1	0	-	0
40											
41	**DEPRECIATION & AMORT EXPENSE**		21	-	21	49	-	49	0	-	0

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		GAS LAMPS (RATE G-17)			TOTAL OTHER RATES			TOTAL CORE		
	ALLOC	PEAK (44)	OFF-PEAK (45)	TOTAL (46)	PEAK (47)	OFF-PEAK (48)	TOTAL (49)	PEAK (50)	OFF-PEAK (51)	TOTAL (52)
DEPRECIATION EXPENSE										
1 PRODUCTION PLANT										
2 LNG & PROPANE	PLT102	0	-	0	0	-	0	232	-	232
3 **TOTAL PRODUCTION PLANT**		0	-	0	0	-	0	232	-	232
4										
5 STORAGE PLANT										
7 LNG & PROPANE	PLT22	0	-	0	0	-	0	12	-	12
8 **TOTAL STORAGE PLANT**		0	-	0	0	-	0	12	-	12
9										
10 TRANSMISSION & DISTRIB. PLANT										
11 366-STRUCTURES & IMPROVMNTS	PLT366	-	-	-	-	-	-	-	-	-
12 367-MAINS	PLT367	-	-	-	-	-	-	-	-	-
13 369-MEAS & REGUL STA EQUIP	PLT369	-	-	-	-	-	-	-	-	-
14 380-SERVICES	PLT380	-	-	-	-	-	-	-	-	-
15 381-METERS	PLT381	-	-	-	-	-	-	-	-	-
16 382-METER INSTALLATIONS	PLT382	-	-	-	-	-	-	-	-	-
17 386-OTHER PROP ON CUST PREM	PLT386	-	-	-	-	-	-	-	-	-
18 387-OTHER EQUIPMENT	PLT387	-	-	-	-	-	-	-	-	-
19 **TOTAL TRANS & DIST PLANT**		-	-	-	-	-	-	-	-	-
20										
21 GENERAL PLANT										
22 303-MISC INTANGIBLE PLANT	PLT303	-	-	-	-	-	-	-	-	-
23 390-STRUCT & IMPROVMNTS	PLT390	0	-	0	0	-	0	3	-	3
24 391-OFFICE FURNITURE & EQUP	PLT391	0	-	0	0	-	0	42	-	42
25 392-TRANSPORTATION EQUIP	PLT392	-	-	-	-	-	-	-	-	-
26 393-STORES EQUIPMENT	PLT393	0	-	0	0	-	0	1	-	1
27 394-TOOLS,SHOP & GARAGE EQP	PLT394	0	-	0	0	-	0	6	-	6
28 395-LABORATORY EQUIP	PLT395	-	-	-	-	-	-	-	-	-
29 396-POWER OPERATED EQUIP	PLT396	-	-	-	-	-	-	-	-	-
30 397-COMMUNICATION EQUIPMENT	PLT397	-	-	-	-	-	-	-	-	-
31 398-MISCELLANEOUS EQUIPMENT	PLT398	0	-	0	0	-	0	2	-	2
32 **TOTAL GENERAL PLANT**		0	-	0	0	-	0	55	-	55
33										
34 **TOTAL DEPRECIATION EXPENSE**		0	-	0	0	-	0	299	-	299
35										
36 AMORTIZATION EXPENSE										
37										
38 ANNUAL 2002 AMORT. INTANG PLT	PLT303	0	-	0	0	-	0	147	-	147
39 ANNUAL 2002 AMORT. LEASEHLD	PLT390	0	-	0	0	-	0	5	-	5
40										
41 **DEPRECIATION & AMORT EXPENSE**		0	-	0	0	-	0	451	-	451

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		ALLOC	TOTAL NON-CORE PEAK (53)	TOTAL NON-CORE OFF-PEAK (54)	TOTAL NON-CORE TOTAL (55)	TOTAL NON-FIRM PEAK (56)	TOTAL NON-FIRM OFF-PEAK (57)	TOTAL NON-FIRM TOTAL (58)
	DEPRECIATION EXPENSE							
1	PRODUCTION PLANT							
2	LNG & PROPANE	PLT102	-	-	-	-	-	-
3	**TOTAL PRODUCTION PLANT**		-	-	-	-	-	-
4								
5	STORAGE PLANT							
7	LNG & PROPANE	PLT22	-	-	-	-	-	-
8	**TOTAL STORAGE PLANT**		-	-	-	-	-	-
9								
10	TRANSMISSION & DISTRIB. PLANT							
11	366-STRUCTURES & IMPROVMNTS	PLT366	-	-	-	-	-	-
12	367-MAINS	PLT367	-	-	-	-	-	-
13	369-MEAS & REGUL STA EQUIP	PLT369	-	-	-	-	-	-
14	380-SERVICES	PLT380	-	-	-	-	-	-
15	381-METERS	PLT381	-	-	-	-	-	-
16	382-METER INSTALLATIONS	PLT382	-	-	-	-	-	-
17	386-OTHER PROP ON CUST PREM	PLT386	-	-	-	-	-	-
18	387-OTHER EQUIPMENT	PLT387	-	-	-	-	-	-
19	**TOTAL TRANS & DIST PLANT**		-	-	-	-	-	-
20								
21	GENERAL PLANT							
22	303-MISC INTANGIBLE PLANT	PLT303	-	-	-	-	-	-
23	390-STRUCT & IMPROVMNTS	PLT390	-	-	-	-	-	-
24	391-OFFICE FURNITURE & EQUP	PLT391	-	-	-	-	-	-
25	392-TRANSPORTATION EQUIP	PLT392	-	-	-	-	-	-
26	393-STORES EQUIPMENT	PLT393	-	-	-	-	-	-
27	394-TOOLS,SHOP & GARAGE EQP	PLT394	-	-	-	-	-	-
28	395-LABORATORY EQUIP	PLT395	-	-	-	-	-	-
29	396-POWER OPERATED EQUIP	PLT396	-	-	-	-	-	-
30	397-COMMUNICATION EQUIPMENT	PLT397	-	-	-	-	-	-
31	398-MISCELLANEOUS EQUIPMENT	PLT398	-	-	-	-	-	-
32	**TOTAL GENERAL PLANT**		-	-	-	-	-	-
33								
34	**TOTAL DEPRECIATION EXPENSE**		-	-	-	-	-	-
35								
36	AMORTIZATION EXPENSE							
37								
38	ANNUAL 2002 AMORT. INTANG PLT	PLT303	-	-	-	-	-	-
39	ANNUAL 2002 AMORT. LEASEHLD	PLT390	-	-	-	-	-	-
40								
41	**DEPRECIATION & AMORT EXPENSE**		-	-	-	-	-	-

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KEYSPAN ENERGY DELIVERY NEW ENGLAND
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		ALLOC	TOTAL COMPANY	RESIDENTIAL NON-HEATING (RATE R-01)			RESIDENTIAL HEATING (RATE R-03)		
				PEAK	OFF-PEAK	TOTAL	PEAK	OFF-PEAK	TOTAL
			(1)	(2)	(3)	(4)	(5)	(6)	(7)
	TAXES OTHER THAN INCOME TAX								
1	PAYROLL TAXES								
2	SOCIAL SECURITY	LABOR	215	6	0	6	116	0	116
3	FEDERAL UNEMPLOYMENT	LABOR	0	0	0	0	0	0	0
4	STATE UNEMPLOYMENT	LABOR	2	0	0	0	1	0	1
5	**TOTAL PAYROLL TAXES**		217	6	0	6	117	0	117
6									
7	PROPERTY TAXES								
8	FED USE & EXCISE TAX	PLANT	-	-	-	-	-	-	-
9	STATE USE TAX	PLANT	1	0	-	0	1	-	1
10									
11	CITIES & TOWNS TAXES								
12	PROD & STORAGE RELATED	PLT1020	219	6	-	6	118	-	118
13	DISTRIBUTION RELATED	PLT30	-	-	-	-	-	-	-
14	GENERAL PLANT RELATED	PLT40	-	-	-	-	-	-	-
15	**TOTAL CITIES & TOWNS TAX**		219	6	-	6	118	-	118
16									
17	LOCAL EXCISE TAX	PLANT	4	0	-	0	2	-	2
18	**TOTAL PROPERTY TAXES**		224	6	-	6	120	-	120
19									
20	**TOTAL TAXES BEFORE ADJUST**		441	12	0	12	237	0	237
21									
22	TEST YEAR TAX ADJUSTMENTS								
23									
24	PROPERTY TAX ADJ	PLANT	57	2	-	2	31	-	31
25	FICA ADJ	EXP930	9	0	0	0	5	0	5
26									
27									
28	**TOTAL TAX ADJ**		66	2	0	2	35	0	35
29									
30	**TOTAL TAXES OTHER THAN INC TAX**		507	14	0	14	273	0	273

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		ALLOC	TOTAL RESIDENTIAL			LOW LOAD FACTOR LLF-SMALL (RATE G-41)			LOW LOAD FACTOR LLF-MEDIUM (RATE G-42)		
			PEAK	OFF-PEAK	TOTAL	PEAK	OFF-PEAK	TOTAL	PEAK	OFF-PEAK	TOTAL
	TAXES OTHER THAN INCOME TAX		(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
1	PAYROLL TAXES										
2	SOCIAL SECURITY	LABOR	122	0	122	9	(0)	9	13	0	13
3	FEDERAL UNEMPLOYMENT	LABOR	0	0	0	0	(0)	0	0	0	0
4	STATE UNEMPLOYMENT	LABOR	1	0	1	0	(0)	0	0	0	0
5	**TOTAL PAYROLL TAXES**		123	0	123	9	(0)	9	13	0	13
6											
7	PROPERTY TAXES										
8	FED USE & EXCISE TAX	PLANT	-	-	-	-	-	-	-	-	-
9	STATE USE TAX	PLANT	1	-	1	0	-	0	0	-	0
10											
11	CITIES & TOWNS TAXES										
12	PROD & STORAGE RELATED	PLT1020	124	-	124	9	-	9	13	-	13
13	DISTRIBUTION RELATED	PLT30	-	-	-	-	-	-	-	-	-
14	GENERAL PLANT RELATED	PLT40	-	-	-	-	-	-	-	-	-
15	**TOTAL CITIES & TOWNS TAX**		124	-	124	9	-	9	13	-	13
16											
17	LOCAL EXCISE TAX	PLANT	2	-	2	0	-	0	0	-	0
18	**TOTAL PROPERTY TAXES**		127	-	127	9	-	9	13	-	13
19											
20	**TOTAL TAXES BEFORE ADJUST**		249	0	249	18	(0)	18	26	0	26
21											
22	TEST YEAR TAX ADJUSTMENTS										
23											
24	PROPERTY TAX ADJ	PLANT	32	-	32	2	-	2	3	-	3
25	FICA ADJ	EXP930	5	0	5	0	(0)	0	1	0	1
26											
27											
28	**TOTAL TAX ADJ**		37	0	37	3	(0)	3	4	0	4
29											
30	**TOTAL TAXES OTHER THAN INC TAX**		287	0	287	20	(0)	20	30	0	30

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KEYSPAN ENERGY DELIVERY NEW ENGLAND
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			LOW LOAD FACTOR LLF-LARGE (RATE G-43)			LOW LOAD FACTOR LLF-EXTRA-LARGE (RATE G-44)			TOTAL LOW LOAD FACTOR		
		ALLOC	PEAK	OFF-PEAK	TOTAL	PEAK	OFF-PEAK	TOTAL	PEAK	OFF-PEAK	TOTAL
			(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)
	TAXES OTHER THAN INCOME TAX										
1	PAYROLL TAXES										
2	SOCIAL SECURITY	LABOR	31	0	31	18	0	18	70	0	70
3	FEDERAL UNEMPLOYMENT	LABOR	0	0	0	0	0	0	0	0	0
4	STATE UNEMPLOYMENT	LABOR	0	0	0	0	0	0	1	0	1
5	**TOTAL PAYROLL TAXES**		31	0	31	18	0	18	71	0	71
6											
7	PROPERTY TAXES										
8	FED USE & EXCISE TAX	PLANT	-	-	-	-	-	-	-	-	-
9	STATE USE TAX	PLANT	0	-	0	0	-	0	0	-	0
10											
11	CITIES & TOWNS TAXES										
12	PROD & STORAGE RELATED	PLT1020	31	-	31	18	-	18	71	-	71
13	DISTRIBUTION RELATED	PLT30	-	-	-	-	-	-	-	-	-
14	GENERAL PLANT RELATED	PLT40	-	-	-	-	-	-	-	-	-
15	**TOTAL CITIES & TOWNS TAX**		31	-	31	18	-	18	71	-	71
16											
17	LOCAL EXCISE TAX	PLANT	1	-	1	0	-	0	1	-	1
18	**TOTAL PROPERTY TAXES**		32	-	32	19	-	19	73	-	73
19											
20	**TOTAL TAXES BEFORE ADJUST**		63	0	63	37	0	37	143	0	143
21											
22	TEST YEAR TAX ADJUSTMENTS										
23											
24	PROPERTY TAX ADJ	PLANT	8	-	8	5	-	5	19	-	19
25	FICA ADJ	EXP930	1	0	1	1	0	1	3	0	3
26											
27											
28	**TOTAL TAX ADJ**		9	0	9	5	0	5	21	0	21
29											
30	**TOTAL TAXES OTHER THAN INC TAX**		73	0	73	42	0	42	165	0	165

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			HIGH LOAD FACTOR HLF-SMALL (RATE G-51)			HIGH LOAD FACTOR HLF-MEDIUM (RATE G-52)			HIGH LOAD FACTOR HLF-LARGE (RATE G-53)		
	TAXES OTHER THAN INCOME TAX	ALLOC	PEAK (26)	OFF-PEAK (27)	TOTAL (28)	PEAK (29)	OFF-PEAK (30)	TOTAL (31)	PEAK (32)	OFF-PEAK (33)	TOTAL (34)
1	PAYROLL TAXES										
2	SOCIAL SECURITY	LABOR	3	0	3	4	0	4	7	0	7
3	FEDERAL UNEMPLOYMENT	LABOR	0	0	0	0	0	0	0	0	0
4	STATE UNEMPLOYMENT	LABOR	0	0	0	0	0	0	0	0	0
5	**TOTAL PAYROLL TAXES**		3	0	3	4	0	4	7	0	7
6											
7	PROPERTY TAXES										
8	FED USE & EXCISE TAX	PLANT	-	-	-	-	-	-	-	-	-
9	STATE USE TAX	PLANT	0	-	0	0	-	0	0	-	0
10											
11	CITIES & TOWNS TAXES										
12	PROD & STORAGE RELATED	PLT1020	3	-	3	4	-	4	7	-	7
13	DISTRIBUTION RELATED	PLT30	-	-	-	-	-	-	-	-	-
14	GENERAL PLANT RELATED	PLT40	-	-	-	-	-	-	-	-	-
15	**TOTAL CITIES & TOWNS TAX**		3	-	3	4	-	4	7	-	7
16											
17	LOCAL EXCISE TAX	PLANT	0	-	0	0	-	0	0	-	0
18	**TOTAL PROPERTY TAXES**		3	-	3	4	-	4	7	-	7
19											
20	**TOTAL TAXES BEFORE ADJUST**		5	0	5	8	0	8	14	0	14
21											
22	TEST YEAR TAX ADJUSTMENTS										
23											
24	PROPERTY TAX ADJ	PLANT	1	-	1	1	-	1	2	-	2
25	FICA ADJ	EXP930	0	0	0	0	0	0	0	0	0
26											
27											
28	**TOTAL TAX ADJ**		1	0	1	1	0	1	2	0	2
29											
30	**TOTAL TAXES OTHER THAN INC TAX**		6	0	6	10	0	10	16	0	16

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		ALLOC	HIGH LOAD FACTOR HLF-EXTRA-LARGE (RATE G-54)			TOTAL HIGH LOAD FACTOR			STREET LIGHTING (RATE G-07)		
	TAXES OTHER THAN INCOME TAX		PEAK (35)	OFF-PEAK (36)	TOTAL (37)	PEAK (38)	OFF-PEAK (39)	TOTAL (40)	PEAK (41)	OFF-PEAK (42)	TOTAL (43)
1	PAYROLL TAXES										
2	SOCIAL SECURITY	LABOR	10	0	10	23	0	23	0	0	0
3	FEDERAL UNEMPLOYMENT	LABOR	0	0	0	0	0	0	0	0	0
4	STATE UNEMPLOYMENT	LABOR	0	0	0	0	0	0	0	0	0
5	**TOTAL PAYROLL TAXES**		10	0	10	24	0	24	0	0	0
6											
7	PROPERTY TAXES										
8	FED USE & EXCISE TAX	PLANT	-	-	-	-	-	-	-	-	-
9	STATE USE TAX	PLANT	0	-	0	0	-	0	0	-	0
10											
11	CITIES & TOWNS TAXES										
12	PROD & STORAGE RELATED	PLT1020	10	-	10	24	-	24	0	-	0
13	DISTRIBUTION RELATED	PLT30	-	-	-	-	-	-	-	-	-
14	GENERAL PLANT RELATED	PLT40	-	-	-	-	-	-	-	-	-
15	**TOTAL CITIES & TOWNS TAX**		10	-	10	24	-	24	0	-	0
16											
17	LOCAL EXCISE TAX	PLANT	0	-	0	0	-	0	0	-	0
18	**TOTAL PROPERTY TAXES**		10	-	10	24	-	24	0	-	0
19											
20	**TOTAL TAXES BEFORE ADJUST**		20	0	20	48	0	48	0	0	0
21											
22	TEST YEAR TAX ADJUSTMENTS										
23											
24	PROPERTY TAX ADJ	PLANT	3	-	3	6	-	6	0	-	0
25	FICA ADJ	EXP930	0	0	0	1	0	1	0	-	0
26											
27											
28	**TOTAL TAX ADJ**		3	0	3	7	0	7	0	-	0
29											
30	**TOTAL TAXES OTHER THAN INC TAX**		23	0	23	55	0	55	0	0	0

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		ALLOC	GAS LAMPS (RATE G-17) PEAK (44)	OFF-PEAK (45)	TOTAL (46)	TOTAL OTHER RATES PEAK (47)	OFF-PEAK (48)	TOTAL (49)	TOTAL CORE PEAK (50)	OFF-PEAK (51)	TOTAL (52)
	TAXES OTHER THAN INCOME TAX										
1	PAYROLL TAXES										
2	SOCIAL SECURITY	LABOR	0	0	0	0	0	0	215	0	215
3	FEDERAL UNEMPLOYMENT	LABOR	0	0	0	0	0	0	0	0	0
4	STATE UNEMPLOYMENT	LABOR	0	0	0	0	0	0	2	0	2
5	**TOTAL PAYROLL TAXES**		0	0	0	0	0	0	217	0	217
6											
7	PROPERTY TAXES										
8	FED USE & EXCISE TAX	PLANT	-	-	-	-	-	-	-	-	-
9	STATE USE TAX	PLANT	0	-	0	0	-	0	1	-	1
10											
11	CITIES & TOWNS TAXES										
12	PROD & STORAGE RELATED	PLT1020	0	-	0	0	-	0	219	-	219
13	DISTRIBUTION RELATED	PLT30	-	-	-	-	-	-	-	-	-
14	GENERAL PLANT RELATED	PLT40	-	-	-	-	-	-	-	-	-
15	**TOTAL CITIES & TOWNS TAX**		0	-	0	0	-	0	219	-	219
16											
17	LOCAL EXCISE TAX	PLANT	0	-	0	0	-	0	4	-	4
18	**TOTAL PROPERTY TAXES**		0	-	0	0	-	0	224	-	224
19											
20	**TOTAL TAXES BEFORE ADJUST**		0	0	0	0	0	0	441	0	441
21											
22	TEST YEAR TAX ADJUSTMENTS										
23											
24	PROPERTY TAX ADJ	PLANT	0	-	0	0	-	0	57	-	57
25	FICA ADJ	EXP930	0	-	0	0	-	0	9	0	9
26											
27											
28	**TOTAL TAX ADJ**		0	-	0	0	-	0	66	0	66
29											
30	**TOTAL TAXES OTHER THAN INC TAX**		0	0	0	0	0	0	507	0	507

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		ALLOC	TOTAL NON-CORE PEAK (53)	TOTAL NON-CORE OFF-PEAK (54)	TOTAL NON-CORE TOTAL (55)	TOTAL NON-FIRM PEAK (56)	TOTAL NON-FIRM OFF-PEAK (57)	TOTAL NON-FIRM TOTAL (58)
	TAXES OTHER THAN INCOME TAX							
1	PAYROLL TAXES							
2	SOCIAL SECURITY	LABOR	-	-	-	-	-	-
3	FEDERAL UNEMPLOYMENT	LABOR	-	-	-	-	-	-
4	STATE UNEMPLOYMENT	LABOR	-	-	-	-	-	-
5	**TOTAL PAYROLL TAXES**		-	-	-	-	-	-
6								
7	PROPERTY TAXES							
8	FED USE & EXCISE TAX	PLANT	-	-	-	-	-	-
9	STATE USE TAX	PLANT	-	-	-	-	-	-
10								
11	CITIES & TOWNS TAXES							
12	PROD & STORAGE RELATED	PLT1020	-	-	-	-	-	-
13	DISTRIBUTION RELATED	PLT30	-	-	-	-	-	-
14	GENERAL PLANT RELATED	PLT40	-	-	-	-	-	-
15	**TOTAL CITIES & TOWNS TAX**		-	-	-	-	-	-
16								
17	LOCAL EXCISE TAX	PLANT	-	-	-	-	-	-
18	**TOTAL PROPERTY TAXES**		-	-	-	-	-	-
19								
20	**TOTAL TAXES BEFORE ADJUST**		-	-	-	-	-	-
21								
22	TEST YEAR TAX ADJUSTMENTS							
23								
24	PROPERTY TAX ADJ	PLANT	-	-	-	-	-	-
25	FICA ADJ	EXP930	-	-	-	-	-	-
26								
27								
28	**TOTAL TAX ADJ**		-	-	-	-	-	-
29								
30	**TOTAL TAXES OTHER THAN INC TAX**		-	-	-	-	-	-

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		ALLOC	TOTAL COMPANY	RESIDENTIAL NON-HEATING (RATE R-01)			RESIDENTIAL HEATING (RATE R-03)		
				PEAK	OFF-PEAK	TOTAL	PEAK	OFF-PEAK	TOTAL
			(1)	(2)	(3)	(4)	(5)	(6)	(7)
	INCOME TAX CALCULATIONS								
1	OPERATING INCOME		(13,224)	(366)	(0)	(366)	(7,111)	(1)	(7,112)
2	LESS:								
3	INTEREST CHARGES		221	6	(0)	6	120	(0)	120
4	AMORT OF INVEST TAX CREDIT	RB	-	-	-	-	-	-	-
5	INTEREST ON CUSTOMER DEP	ESALESB	41	-	-	-	-	-	-
6									
7	**PRE-TAX INCOME**		(13,486)	(372)	(0)	(372)	(7,231)	(1)	(7,232)
8									
9	ADD:								
10	NET PERMANENT BOOK-TAX DIFF	RB	-	-	-	-	-	-	-
11	AMORT DEF ON TEFRA BASIS ADJ	RB	-	-	-	-	-	-	-
12	AMORT OF INVEST TAX CREDIT	RB	-	-	-	-	-	-	-
13	AMORT EXCESS INC TAX	RB	(6)	(0)	0	(0)	(3)	0	(3)
14	AMORT DEFICIENT INC TAX	RB	-	-	-	-	-	-	-
15	**SUB-TOTAL**		(6)	(0)	0	(0)	(3)	0	(3)
16									
17	**TAXABLE INCOME BASE**		(13,492)	(372)	(0)	(372)	(7,234)	(1)	(7,236)
18									
19	**STATE FRANCHISE TAX**		(877)	(24)	(0)	(24)	(470)	(0)	(470)
20									
21	AMORT DEF ON TEFRA BASIS ADJ	RB	-	-	-	-	-	-	-
22	AMORT OF INVEST TAX CREDIT	RB	-	-	-	-	-	-	-
23	AMORT EXCESS INC TAX	RB	(6)	(0)	0	(0)	(3)	0	(3)
24	AMORT DEFICIENT INC TAX	RB	-	-	-	-	-	-	-
25	**FEDERAL INCOME TAX**		(4,415)	(122)	(0)	(122)	(2,367)	(0)	(2,368)
26	**TOTAL FEDERAL TAX**		(4,421)	(122)	(0)	(122)	(2,371)	(0)	(2,371)
27									
28	**TOTAL STATE & FED INCOME TAX**		(5,298)	(146)	(0)	(146)	(2,841)	(1)	(2,842)

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		ALLOC	TOTAL RESIDENTIAL			LOW LOAD FACTOR LLF-SMALL (RATE G-41)			LOW LOAD FACTOR LLF-MEDIUM (RATE G-42)		
			PEAK	OFF-PEAK	TOTAL	PEAK	OFF-PEAK	TOTAL	PEAK	OFF-PEAK	TOTAL
			(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
	INCOME TAX CALCULATIONS										
1	OPERATING INCOME		(7,477)	(2)	(7,479)	(530)	0	(530)	(771)	(0)	(772)
2	LESS:										
3	INTEREST CHARGES		126	(0)	126	9	(0)	9	13	(0)	13
4	AMORT OF INVEST TAX CREDIT	RB	-	-	-	-	-	-	-	-	-
5	INTEREST ON CUSTOMER DEP	ESALESB	-	-	-	3	0	3	4	1	5
6											
7	**PRE-TAX INCOME**		(7,603)	(2)	(7,605)	(541)	(0)	(542)	(788)	(1)	(789)
8											
9	ADD:										
10	NET PERMANENT BOOK-TAX DIFF	RB	-	-	-	-	-	-	-	-	-
11	AMORT DEF ON TEFRA BASIS ADJ	RB	-	-	-	-	-	-	-	-	-
12	AMORT OF INVEST TAX CREDIT	RB	-	-	-	-	-	-	-	-	-
13	AMORT EXCESS INC TAX	RB	(3)	0	(3)	(0)	0	(0)	(0)	0	(0)
14	AMORT DEFICIENT INC TAX	RB	-	-	-	-	-	-	-	-	-
15	**SUB-TOTAL**		(3)	0	(3)	(0)	0	(0)	(0)	0	(0)
16											
17	**TAXABLE INCOME BASE**		(7,606)	(2)	(7,608)	(542)	(0)	(542)	(789)	(1)	(789)
18											
19	**STATE FRANCHISE TAX**		(494)	(0)	(495)	(35)	(0)	(35)	(51)	(0)	(51)
20											
21	AMORT DEF ON TEFRA BASIS ADJ	RB	-	-	-	-	-	-	-	-	-
22	AMORT OF INVEST TAX CREDIT	RB	-	-	-	-	-	-	-	-	-
23	AMORT EXCESS INC TAX	RB	(3)	0	(3)	(0)	0	(0)	(0)	0	(0)
24	AMORT DEFICIENT INC TAX	RB	-	-	-	-	-	-	-	-	-
25	**FEDERAL INCOME TAX**		(2,489)	(1)	(2,490)	(177)	(0)	(177)	(258)	(0)	(258)
26	**TOTAL FEDERAL TAX**		(2,493)	(1)	(2,493)	(178)	(0)	(178)	(258)	(0)	(259)
27											
28	**TOTAL STATE & FED INCOME TAX**		(2,987)	(1)	(2,988)	(213)	(0)	(213)	(310)	(0)	(310)

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PRODUCTION AND STORAGE COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2002
$000

		LOW LOAD FACTOR LLF-LARGE (RATE G-43)			LOW LOAD FACTOR LLF-EXTRA-LARGE (RATE G-44)			TOTAL LOW LOAD FACTOR		
	ALLOC	PEAK	OFF-PEAK	TOTAL	PEAK	OFF-PEAK	TOTAL	PEAK	OFF-PEAK	TOTAL
		(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)
INCOME TAX CALCULATIONS										
1 OPERATING INCOME		(1,896)	(1)	(1,897)	(1,099)	(1)	(1,100)	(4,297)	(2)	(4,298)
2 LESS:										
3 INTEREST CHARGES		32	(0)	32	18	(0)	18	72	(1)	71
4 AMORT OF INVEST TAX CREDIT	RB	-	-	-	-	-	-	-	-	-
5 INTEREST ON CUSTOMER DEP	ESALESB	10	2	12	6	1	7	23	5	27
6										
7 **PRE-TAX INCOME**		(1,938)	(3)	(1,941)	(1,124)	(2)	(1,126)	(4,391)	(6)	(4,397)
8										
9 ADD:										
10 NET PERMANENT BOOK-TAX DIFF	RB	-	-	-	-	-	-	-	-	-
11 AMORT DEF ON TEFRA BASIS ADJ	RB	-	-	-	-	-	-	-	-	-
12 AMORT OF INVEST TAX CREDIT	RB	-	-	-	-	-	-	-	-	-
13 AMORT EXCESS INC TAX	RB	(1)	0	(1)	(1)	0	(1)	(2)	0	(2)
14 AMORT DEFICIENT INC TAX	RB	-	-	-	-	-	-	-	-	-
15 **SUB-TOTAL**		(1)	0	(1)	(1)	0	(1)	(2)	0	(2)
16										
17 **TAXABLE INCOME BASE**		(1,939)	(3)	(1,942)	(1,124)	(2)	(1,126)	(4,393)	(6)	(4,399)
18										
19 **STATE FRANCHISE TAX**		(126)	(0)	(126)	(73)	(0)	(73)	(286)	(0)	(286)
20										
21 AMORT DEF ON TEFRA BASIS ADJ	RB	-	-	-	-	-	-	-	-	-
22 AMORT OF INVEST TAX CREDIT	RB	-	-	-	-	-	-	-	-	-
23 AMORT EXCESS INC TAX	RB	(1)	0	(1)	(1)	0	(1)	(2)	0	(2)
24 AMORT DEFICIENT INC TAX	RB	-	-	-	-	-	-	-	-	-
25 **FEDERAL INCOME TAX**		(634)	(1)	(635)	(368)	(1)	(369)	(1,438)	(2)	(1,440)
26 **TOTAL FEDERAL TAX**		(635)	(1)	(636)	(368)	(1)	(369)	(1,440)	(2)	(1,442)
27										
28 **TOTAL STATE & FED INCOME TAX**		(761)	(1)	(762)	(441)	(1)	(442)	(1,725)	(2)	(1,728)

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		ALLOC	HIGH LOAD FACTOR HLF-SMALL (RATE G-51)			HIGH LOAD FACTOR HLF-MEDIUM (RATE G-52)			HIGH LOAD FACTOR HLF-LARGE (RATE G-53)		
			PEAK	OFF-PEAK	TOTAL	PEAK	OFF-PEAK	TOTAL	PEAK	OFF-PEAK	TOTAL
			(26)	(27)	(28)	(29)	(30)	(31)	(32)	(33)	(34)
	INCOME TAX CALCULATIONS										
1	OPERATING INCOME		(161)	(0)	(161)	(250)	(0)	(250)	(414)	(1)	(415)
2	LESS:										
3	INTEREST CHARGES		3	(0)	2	4	(0)	4	7	(0)	7
4	AMORT OF INVEST TAX CREDIT	RB	-	-	-	-	-	-	-	-	-
5	INTEREST ON CUSTOMER DEP	ESALESB	1	1	2	1	1	2	2	2	4
6											
7	**PRE-TAX INCOME**		(164)	(1)	(165)	(255)	(1)	(256)	(423)	(2)	(425)
8											
9	ADD:										
10	NET PERMANENT BOOK-TAX DIFF	RB	-	-	-	-	-	-	-	-	-
11	AMORT DEF ON TEFRA BASIS ADJ	RB	-	-	-	-	-	-	-	-	-
12	AMORT OF INVEST TAX CREDIT	RB	-	-	-	-	-	-	-	-	-
13	AMORT EXCESS INC TAX	RB	(0)	0	(0)	(0)	0	(0)	(0)	0	(0)
14	AMORT DEFICIENT INC TAX	RB	-	-	-	-	-	-	-	-	-
15	**SUB-TOTAL**		(0)	0	(0)	(0)	0	(0)	(0)	0	(0)
16											
17	**TAXABLE INCOME BASE**		(164)	(1)	(165)	(255)	(1)	(257)	(423)	(2)	(426)
18											
19	**STATE FRANCHISE TAX**		(11)	(0)	(11)	(17)	(0)	(17)	(28)	(0)	(28)
20											
21	AMORT DEF ON TEFRA BASIS ADJ	RB	-	-	-	-	-	-	-	-	-
22	AMORT OF INVEST TAX CREDIT	RB	-	-	-	-	-	-	-	-	-
23	AMORT EXCESS INC TAX	RB	(0)	0	(0)	(0)	0	(0)	(0)	0	(0)
24	AMORT DEFICIENT INC TAX	RB	-	-	-	-	-	-	-	-	-
25	**FEDERAL INCOME TAX**		(54)	(0)	(54)	(84)	(0)	(84)	(139)	(1)	(139)
26	**TOTAL FEDERAL TAX**		(54)	(0)	(54)	(84)	(0)	(84)	(139)	(1)	(139)
27											
28	**TOTAL STATE & FED INCOME TAX**		(65)	(0)	(65)	(100)	(1)	(101)	(166)	(1)	(167)

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		HIGH LOAD FACTOR HLF-EXTRA-LARGE (RATE G-54)			TOTAL HIGH LOAD FACTOR			STREET LIGHTING (RATE G-07)		
	ALLOC	PEAK	OFF-PEAK	TOTAL	PEAK	OFF-PEAK	TOTAL	PEAK	OFF-PEAK	TOTAL
		(35)	(36)	(37)	(38)	(39)	(40)	(41)	(42)	(43)
INCOME TAX CALCULATIONS										
1 OPERATING INCOME		(612)	(1)	(613)	(1,436)	(2)	(1,439)	(8)	(0)	(8)
2 LESS:										
3 INTEREST CHARGES		10	(0)	10	24	(0)	23	0	(0)	0
4 AMORT OF INVEST TAX CREDIT	RB	-	-	-	-	-	-	-	-	-
5 INTEREST ON CUSTOMER DEP	ESALESB	3	2	6	8	5	14	0	0	0
6										
7 **PRE-TAX INCOME**		(626)	(3)	(629)	(1,468)	(8)	(1,476)	(8)	(0)	(8)
8										
9 ADD:										
10 NET PERMANENT BOOK-TAX DIFF	RB	-	-	-	-	-	-	-	-	-
11 AMORT DEF ON TEFRA BASIS ADJ	RB	-	-	-	-	-	-	-	-	-
12 AMORT OF INVEST TAX CREDIT	RB	-	-	-	-	-	-	-	-	-
13 AMORT EXCESS INC TAX	RB	(0)	0	(0)	(1)	0	(1)	(0)	0	(0)
14 AMORT DEFICIENT INC TAX	RB	-	-	-	-	-	-	-	-	-
15 **SUB-TOTAL**		(0)	0	(0)	(1)	0	(1)	(0)	0	(0)
16										
17 **TAXABLE INCOME BASE**		(626)	(3)	(629)	(1,469)	(8)	(1,476)	(8)	(0)	(8)
18										
19 **STATE FRANCHISE TAX**		(41)	(0)	(41)	(95)	(0)	(96)	(1)	(0)	(1)
20										
21 AMORT DEF ON TEFRA BASIS ADJ	RB	-	-	-	-	-	-	-	-	-
22 AMORT OF INVEST TAX CREDIT	RB	-	-	-	-	-	-	-	-	-
23 AMORT EXCESS INC TAX	RB	(0)	0	(0)	(1)	0	(1)	(0)	0	(0)
24 AMORT DEFICIENT INC TAX	RB	-	-	-	-	-	-	-	-	-
25 **FEDERAL INCOME TAX**		(205)	(1)	(206)	(481)	(2)	(483)	(3)	(0)	(3)
26 **TOTAL FEDERAL TAX**		(205)	(1)	(206)	(481)	(2)	(484)	(3)	(0)	(3)
27										
28 **TOTAL STATE & FED INCOME TAX**		(246)	(1)	(247)	(577)	(3)	(580)	(3)	(0)	(3)

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		ALLOC	GAS LAMPS (RATE G-17)			TOTAL OTHER RATES			TOTAL CORE		
			PEAK	OFF-PEAK	TOTAL	PEAK	OFF-PEAK	TOTAL	PEAK	OFF-PEAK	TOTAL
			(44)	(45)	(46)	(47)	(48)	(49)	(50)	(51)	(52)
	INCOME TAX CALCULATIONS										
1	OPERATING INCOME		(0)	(0)	(0)	(8)	(0)	(8)	(13,218)	(6)	(13,224)
2	LESS:										
3	INTEREST CHARGES		0	0	0	0	(0)	0	222	(1)	221
4	AMORT OF INVEST TAX CREDIT	RB	-	-	-	-	-	-	-	-	-
5	INTEREST ON CUSTOMER DEP	ESALESB	-	-	-	0	0	0	31	10	41
6											
7	**PRE-TAX INCOME**		(0)	(0)	(0)	(8)	(0)	(8)	(13,470)	(15)	(13,486)
8											
9	ADD:										
10	NET PERMANENT BOOK-TAX DIFF	RB	-	-	-	-	-	-	-	-	-
11	AMORT DEF ON TEFRA BASIS ADJ	RB	-	-	-	-	-	-	-	-	-
12	AMORT OF INVEST TAX CREDIT	RB	-	-	-	-	-	-	-	-	-
13	AMORT EXCESS INC TAX	RB	(0)	(0)	(0)	(0)	0	(0)	(6)	0	(6)
14	AMORT DEFICIENT INC TAX	RB	-	-	-	-	-	-	-	-	-
15	**SUB-TOTAL**		(0)	(0)	(0)	(0)	0	(0)	(6)	0	(6)
16											
17	**TAXABLE INCOME BASE**		(0)	(0)	(0)	(8)	(0)	(8)	(13,477)	(15)	(13,492)
18											
19	**STATE FRANCHISE TAX**		(0)	(0)	(0)	(1)	(0)	(1)	(876)	(1)	(877)
20											
21	AMORT DEF ON TEFRA BASIS ADJ	RB	-	-	-	-	-	-	-	-	-
22	AMORT OF INVEST TAX CREDIT	RB	-	-	-	-	-	-	-	-	-
23	AMORT EXCESS INC TAX	RB	(0)	(0)	(0)	(0)	0	(0)	(6)	0	(6)
24	AMORT DEFICIENT INC TAX	RB	-	-	-	-	-	-	-	-	-
25	**FEDERAL INCOME TAX**		(0)	(0)	(0)	(3)	(0)	(3)	(4,410)	(5)	(4,415)
26	**TOTAL FEDERAL TAX**		(0)	(0)	(0)	(3)	(0)	(3)	(4,416)	(5)	(4,421)
27											
28	**TOTAL STATE & FED INCOME TAX**		(0)	(0)	(0)	(3)	(0)	(3)	(5,292)	(6)	(5,298)

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		ALLOC	TOTAL NON-CORE PEAK (53)	TOTAL NON-CORE OFF-PEAK (54)	TOTAL NON-CORE TOTAL (55)	TOTAL NON-FIRM PEAK (56)	TOTAL NON-FIRM OFF-PEAK (57)	TOTAL NON-FIRM TOTAL (58)
	INCOME TAX CALCULATIONS							
1	OPERATING INCOME		-	-	-	-	-	-
2	LESS:							
3	INTEREST CHARGES		-	-	-	-	-	-
4	AMORT OF INVEST TAX CREDIT	RB	-	-	-	-	-	-
5	INTEREST ON CUSTOMER DEP	ESALESB	-	-	-	-	-	-
6								
7	**PRE-TAX INCOME**		-	-	-	-	-	-
8								
9	ADD:							
10	NET PERMANENT BOOK-TAX DIFF	RB	-	-	-	-	-	-
11	AMORT DEF ON TEFRA BASIS ADJ	RB	-	-	-	-	-	-
12	AMORT OF INVEST TAX CREDIT	RB	-	-	-	-	-	-
13	AMORT EXCESS INC TAX	RB	-	-	-	-	-	-
14	AMORT DEFICIENT INC TAX	RB	-	-	-	-	-	-
15	**SUB-TOTAL**		-	-	-	-	-	-
16								
17	**TAXABLE INCOME BASE**		-	-	-	-	-	-
18								
19	**STATE FRANCHISE TAX**		-	-	-	-	-	-
20								
21	AMORT DEF ON TEFRA BASIS ADJ	RB	-	-	-	-	-	-
22	AMORT OF INVEST TAX CREDIT	RB	-	-	-	-	-	-
23	AMORT EXCESS INC TAX	RB	-	-	-	-	-	-
24	AMORT DEFICIENT INC TAX	RB	-	-	-	-	-	-
25	**FEDERAL INCOME TAX**		-	-	-	-	-	-
26	**TOTAL FEDERAL TAX**		-	-	-	-	-	-
27								
28	**TOTAL STATE & FED INCOME TAX**		-	-	-	-	-	-

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	ALLOC	TOTAL COMPANY	RESIDENTIAL NON-HEATING (RATE R-01)			RESIDENTIAL HEATING (RATE R-03)		
			PEAK	OFF-PEAK	TOTAL	PEAK	OFF-PEAK	TOTAL
		(1)	(2)	(3)	(4)	(5)	(6)	(7)
DEVELOPMENT OF REVENUE REQUIREMENTS								
1 **RATE BASE**		5,637	157	(0)	157	3,060	(0)	3,060
2 NET OPER INC (PRESENT RATES)		(7,960)	(220)	(0)	(220)	(4,267)	(1)	(4,268)
3 RATE OF RETURN (ACTUAL)		-141.204%	-139.433%	0.000%	-139.557%	-139.414%	0.000%	-139.457%
4 RELATIVE RATE OF RETURN		1.00	0.99	0.00	0.99	0.99	0.00	0.99
5 **SALES REVENUE (PRES RATES)**		-	-	-	-	-	-	-
6								
7 RETURN ADJUSTMENT TO EQUAL								
8 TOT COMPANY RATE OF RETURN		(0)	(3)	0	(3)	(55)	1	(53)
9 REVENUE ADJUSTMENT TO EQUAL								
10 TOT COMPANY RATE OF RETURN		(0)	(3)	0	(3)	(55)	1	(53)
11								
12 CLAIMED RATE OF RETURN								
13								
14 CLAIMED RATE OF RETURN		10.13%	10.13%	10.13%	10.13%	10.13%	10.13%	10.13%
15 RETURN REQ FOR CLAIMED ROR		571	16	0	16	310	0	310
16 **SALES REVENUE REQ CLAIMED ROR**		**14,052**	**388**	**0**	**388**	**7,538**	**1**	**7,540**
17 **REVENUE DEFICIENCY SALES REV**		**14,052**	**388**	**0**	**388**	**7,538**	**1**	**7,540**
18 PERCENT INCREASE REQUIRED		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
19 ANNUAL SALES VOLS - BBTUS		79,845	1,811	1,199	3,010	32,208	7,990	40,198
20 SALES REV REQUIRED ($/MMBTU)		$0.18	$0.21	$0.00	$0.13	$0.23	$0.00	$0.19
21 REV DEFIC PER BILLING UNIT		-$0.18	-$0.21	$0.00	-$0.13	-$0.23	$0.00	-$0.19
22								
23 NET REVENUE REQUIREMENT		14,051,741	387,849	212	388,061	7,538,184	1,427	7,539,611

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	ALLOC	TOTAL RESIDENTIAL			LOW LOAD FACTOR LLF-SMALL (RATE G-41)			LOW LOAD FACTOR LLF-MEDIUM (RATE G-42)		
		PEAK	OFF-PEAK	TOTAL	PEAK	OFF-PEAK	TOTAL	PEAK	OFF-PEAK	TOTAL
		(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
DEVELOPMENT OF REVENUE REQUIREMENTS										
1 **RATE BASE**		3,218	(0)	3,218	223	(5)	219	328	(4)	324
2 NET OPER INC (PRESENT RATES)		(4,486)	(1)	(4,487)	(320)	(0)	(320)	(465)	(1)	(466)
3 RATE OF RETURN (ACTUAL)		-139.415%	0.000%	-139.462%	-143.221%	6.209%	-146.363%	-141.967%	15.170%	-143.791%
4 RELATIVE RATE OF RETURN		0.99	0.00	0.99	1.01	-0.04	1.04	1.01	-0.11	1.02
5 **SALES REVENUE (PRES RATES)**		-	-	-	-	-	-	-	-	-
6										
7 RETURN ADJUSTMENT TO EQUAL										
8 TOT COMPANY RATE OF RETURN		(58)	2	(56)	5	7	11	3	6	8
9 REVENUE ADJUSTMENT TO EQUAL										
10 TOT COMPANY RATE OF RETURN		(58)	2	(56)	5	7	11	3	6	8
11										
12 CLAIMED RATE OF RETURN										
13										
14 CLAIMED RATE OF RETURN		10.13%	10.13%	10.13%	10.13%	10.13%	10.13%	10.13%	10.13%	10.13%
15 RETURN REQ FOR CLAIMED ROR		326	0	326	23	0	22	33	0	33
16 **SALES REVENUE REQ CLAIMED ROR**		**7,926**	**2**	**7,928**	**564**	**(0)**	**564**	**821**	**0**	**821**
17 **REVENUE DEFICIENCY SALES REV**		**7,926**	**2**	**7,928**	**564**	**(0)**	**564**	**821**	**0**	**821**
18 PERCENT INCREASE REQUIRED		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
19 ANNUAL SALES VOLS - BBTUS		34,019	9,189	43,209	2,341	383	2,724	3,470	756	4,225
20 SALES REV REQUIRED ($/MMBTU)		$0.23	$0.00	$0.18	$0.24	$0.00	$0.21	$0.24	$0.00	$0.19
21 REV DEFIC PER BILLING UNIT		-$0.23	$0.00	-$0.18	-$0.24	$0.00	-$0.21	-$0.24	$0.00	-$0.19
22										
23 NET REVENUE REQUIREMENT		7,926,033	1,639	7,927,671	563,879	(308)	563,571	821,182	303	821,485

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		LOW LOAD FACTOR LLF-LARGE (RATE G-43)			LOW LOAD FACTOR LLF-EXTRA-LARGE (RATE G-44)			TOTAL LOW LOAD FACTOR		
	ALLOC	PEAK	OFF-PEAK	TOTAL	PEAK	OFF-PEAK	TOTAL	PEAK	OFF-PEAK	TOTAL
		(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)
DEVELOPMENT OF REVENUE REQUIREMENTS										
1 **RATE BASE**		810	(5)	804	472	(1)	471	1,832	(14)	1,818
2 NET OPER INC (PRESENT RATES)		(1,144)	(2)	(1,146)	(663)	(1)	(665)	(2,592)	(4)	(2,596)
3 RATE OF RETURN (ACTUAL)		-141.286%	38.487%	-142.443%	-140.620%	172.527%	-141.153%	-141.472%	29.510%	-142.821%
4 RELATIVE RATE OF RETURN		1.00	-0.27	1.01	1.00	-1.22	1.00	1.00	-0.21	1.01
5 **SALES REVENUE (PRES RATES)**		-	-	-	-	-	-	-	-	-
6										
7 RETURN ADJUSTMENT TO EQUAL										
8 TOT COMPANY RATE OF RETURN		1	9	10	(3)	3	(0)	5	24	29
9 REVENUE ADJUSTMENT TO EQUAL										
10 TOT COMPANY RATE OF RETURN		1	9	10	(3)	3	(0)	5	24	29
11										
12 CLAIMED RATE OF RETURN										
13										
14 CLAIMED RATE OF RETURN		10.13%	10.13%	10.13%	10.13%	10.13%	10.13%	10.13%	10.13%	10.13%
15 RETURN REQ FOR CLAIMED ROR		82	-1	81	48	0	48	186	-1	184
16 **SALES REVENUE REQ CLAIMED ROR**		**2,019**	**2**	**2,021**	**1,171**	**2**	**1,173**	**4,575**	**5**	**4,580**
17 **REVENUE DEFICIENCY SALES REV**		**2,019**	**2**	**2,021**	**1,171**	**2**	**1,173**	**4,575**	**5**	**4,580**
18 PERCENT INCREASE REQUIRED		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
19 ANNUAL SALES VOLS - BBTUS		8,745	2,165	10,909	5,036	1,475	6,511	19,592	4,778	24,370
20 SALES REV REQUIRED ($/MMBTU)		$0.23	$0.00	$0.19	$0.23	$0.00	$0.18	$0.23	$0.00	$0.19
21 REV DEFIC PER BILLING UNIT		-$0.23	$0.00	-$0.19	-$0.23	$0.00	-$0.18	-$0.23	$0.00	-$0.19
22										
23 NET REVENUE REQUIREMENT		2,019,023	2,404	2,021,427	1,171,003	2,139	1,173,142	4,575,088	4,537	4,579,626

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	ALLOC	HIGH LOAD FACTOR HLF-SMALL (RATE G-51)			HIGH LOAD FACTOR HLF-MEDIUM (RATE G-52)			HIGH LOAD FACTOR HLF-LARGE (RATE G-53)		
		PEAK	OFF-PEAK	TOTAL	PEAK	OFF-PEAK	TOTAL	PEAK	OFF-PEAK	TOTAL
		(26)	(27)	(28)	(29)	(30)	(31)	(32)	(33)	(34)
DEVELOPMENT OF REVENUE REQUIREMENTS										
1 **RATE BASE**		66	(3)	63	104	(4)	100	175	(2)	173
2 NET OPER INC (PRESENT RATES)		(97)	(1)	(98)	(151)	(1)	(152)	(250)	(1)	(251)
3 RATE OF RETURN (ACTUAL)		-146.987%	16.746%	-154.997%	-145.310%	26.481%	-151.525%	-142.458%	59.213%	-145.315%
4 RELATIVE RATE OF RETURN		1.04	-0.12	1.10	1.03	-0.19	1.07	1.01	-0.42	1.03
5 **SALES REVENUE (PRES RATES)**		-	-	-	-	-	-	-	-	-
6										
7 RETURN ADJUSTMENT TO EQUAL										
8 TOT COMPANY RATE OF RETURN		4	5	9	4	6	10	2	5	7
9 REVENUE ADJUSTMENT TO EQUAL										
10 TOT COMPANY RATE OF RETURN		4	5	9	4	6	10	2	5	7
11										
12 CLAIMED RATE OF RETURN										
13										
14 CLAIMED RATE OF RETURN		10.13%	10.13%	10.13%	10.13%	10.13%	10.13%	10.13%	10.13%	10.13%
15 RETURN REQ FOR CLAIMED ROR		7	0	6	11	0	10	18	0	18
16 **SALES REVENUE REQ CLAIMED ROR**		**171**	**0**	**171**	**266**	**1**	**266**	**441**	**2**	**443**
17 **REVENUE DEFICIENCY SALES REV**		**171**	**0**	**171**	**266**	**1**	**266**	**441**	**2**	**443**
18 PERCENT INCREASE REQUIRED		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
19 ANNUAL SALES VOLS - BBTUS		814	549	1,363	1,168	1,017	2,185	2,129	1,429	3,557
20 SALES REV REQUIRED ($/MMBTU)		$0.21	$0.00	$0.13	$0.23	$0.00	$0.12	$0.21	$0.00	$0.12
21 REV DEFIC PER BILLING UNIT		-$0.21	$0.00	-$0.13	-$0.23	$0.00	-$0.12	-$0.21	$0.00	-$0.12
22										
23 NET REVENUE REQUIREMENT		170,955	328	171,283	265,510	965	266,475	440,795	1,973	442,768

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	ALLOC	HIGH LOAD FACTOR HLF-EXTRA-LARGE (RATE G-54)			TOTAL HIGH LOAD FACTOR			STREET LIGHTING (RATE G-07)		
		PEAK	OFF-PEAK	TOTAL	PEAK	OFF-PEAK	TOTAL	PEAK	OFF-PEAK	TOTAL
		(35)	(36)	(37)	(38)	(39)	(40)	(41)	(42)	(43)
DEVELOPMENT OF REVENUE REQUIREMENTS										
1 **RATE BASE**		263	(0)	263	608	(9)	599	3	(0)	3
2 NET OPER INC (PRESENT RATES)		(369)	(2)	(371)	(867)	(5)	(872)	(5)	(0)	(5)
3 RATE OF RETURN (ACTUAL)		-140.539%	0.000%	-141.396%	-142.607%	53.831%	-145.653%	-140.485%	0.000%	-141.523%
4 RELATIVE RATE OF RETURN		1.00	0.00	1.00	1.01	-0.38	1.03	0.99	0.00	1.00
5 **SALES REVENUE (PRES RATES)**		-	-	-	-	-	-	-	-	-
6										
7 RETURN ADJUSTMENT TO EQUAL										
8 TOT COMPANY RATE OF RETURN		(2)	2	1	9	18	27	(0)	0	0
9 REVENUE ADJUSTMENT TO EQUAL										
10 TOT COMPANY RATE OF RETURN		(2)	2	1	9	18	27	(0)	0	0
11										
12 CLAIMED RATE OF RETURN										
13										
14 CLAIMED RATE OF RETURN		10.13%	10.13%	10.13%	10.13%	10.13%	10.13%	10.13%	10.13%	10.13%
15 RETURN REQ FOR CLAIMED ROR		27	0	27	62	-1	61	0	0	0
16 **SALES REVENUE REQ CLAIMED ROR**		**652**	**3**	**655**	**1,529**	**7**	**1,536**	**8**	**0**	**8**
17 **REVENUE DEFICIENCY SALES REV**		**652**	**3**	**655**	**1,529**	**7**	**1,536**	**8**	**0**	**8**
18 PERCENT INCREASE REQUIRED		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
19 ANNUAL SALES VOLS - BBTUS		3,037	2,037	5,074	7,149	5,031	12,180	43	43	85
20 SALES REV REQUIRED ($/MMBTU)		$0.21	$0.00	$0.13	$0.21	$0.00	$0.13	$0.20	$0.00	$0.10
21 REV DEFIC PER BILLING UNIT		-$0.21	$0.00	-$0.13	-$0.21	$0.00	-$0.13	-$0.20	$0.00	-$0.10
22										
23 NET REVENUE REQUIREMENT		651,984	3,385	655,370	1,529,244	6,651	1,535,895	8,415	54	8,469

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	ALLOC	GAS LAMPS (RATE G-17)			TOTAL OTHER RATES			TOTAL CORE		
		PEAK	OFF-PEAK	TOTAL	PEAK	OFF-PEAK	TOTAL	PEAK	OFF-PEAK	TOTAL
		(44)	(45)	(46)	(47)	(48)	(49)	(50)	(51)	(52)
DEVELOPMENT OF REVENUE REQUIREMENTS										
1 **RATE BASE**		0	0	0	3	(0)	3	5,661	(24)	5,637
2 NET OPER INC (PRESENT RATES)		(0)	(0)	(0)	(5)	(0)	(5)	(7,950)	(10)	(7,960)
3 RATE OF RETURN (ACTUAL)		-139.243%	0.000%	-139.244%	-140.473%	0.000%	-141.501%	-140.424%	42.942%	-141.204%
4 RELATIVE RATE OF RETURN		0.99	0.00	0.99	0.99	0.00	1.00	0.99	-0.30	1.00
5 **SALES REVENUE (PRES RATES)**		-	-	-	-	-	-	-	-	-
6										
7 RETURN ADJUSTMENT TO EQUAL										
8 TOT COMPANY RATE OF RETURN		(0)	0	(0)	(0)	0	0	(44)	44	(0)
9 REVENUE ADJUSTMENT TO EQUAL										
10 TOT COMPANY RATE OF RETURN		(0)	0	(0)	(0)	0	0	(44)	44	(0)
11										
12 CLAIMED RATE OF RETURN										
13										
14 CLAIMED RATE OF RETURN		10.13%	10.13%	10.13%	10.13%	10.13%	10.13%	10.13%	10.13%	10.13%
15 RETURN REQ FOR CLAIMED ROR		0	0	0	0	0	0	574	-2	571
16 **SALES REVENUE REQ CLAIMED ROR**		**0**	**0**	**0**	**8**	**0**	**9**	**14,039**	**13**	**14,052**
17 **REVENUE DEFICIENCY SALES REV**		**0**	**0**	**0**	**8**	**0**	**9**	**14,039**	**13**	**14,052**
18 PERCENT INCREASE REQUIRED		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
19 ANNUAL SALES VOLS - BBTUS		0	0	0	43	43	86	60,802	19,042	79,845
20 SALES REV REQUIRED ($/MMBTU)		$0.37	$0.00	$0.17	$0.20	$0.00	$0.10	$0.23	$0.00	$0.18
21 REV DEFIC PER BILLING UNIT		-$0.37	$0.00	-$0.17	-$0.20	$0.00	-$0.10	-$0.23	$0.00	-$0.18
22										
23 NET REVENUE REQUIREMENT		80	0	80	8,495	54	8,549	14,038,860	12,881	14,051,741

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	ALLOC	TOTAL NON-CORE PEAK (53)	TOTAL NON-CORE OFF-PEAK (54)	TOTAL NON-CORE TOTAL (55)	TOTAL NON-FIRM PEAK (56)	TOTAL NON-FIRM OFF-PEAK (57)	TOTAL NON-FIRM TOTAL (58)
DEVELOPMENT OF REVENUE REQUIREMENTS							
1 **RATE BASE**		-	-	-	-	-	-
2 NET OPER INC (PRESENT RATES)		-	-	-	-	-	-
3 RATE OF RETURN (ACTUAL)		0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
4 RELATIVE RATE OF RETURN		0.00	0.00	0.00	0.00	0.00	0.00
5 **SALES REVENUE (PRES RATES)**		-	-	-	-	-	-
6							
7 RETURN ADJUSTMENT TO EQUAL							
8 TOT COMPANY RATE OF RETURN		-	-	-	-	-	-
9 REVENUE ADJUSTMENT TO EQUAL							
10 TOT COMPANY RATE OF RETURN		-	-	-	-	-	-
11							
12 CLAIMED RATE OF RETURN							
13							
14 CLAIMED RATE OF RETURN		10.13%	10.13%	0.00%	10.13%	10.13%	0.00%
15 RETURN REQ FOR CLAIMED ROR		0	0	0	0	0	0
16 **SALES REVENUE REQ CLAIMED ROR**		-	-	-	-	-	-
17 **REVENUE DEFICIENCY SALES REV**		-	-	-	-	-	-
18 PERCENT INCREASE REQUIRED		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
19 ANNUAL SALES VOLS - BBTUS		-	-	-	-	-	-
20 SALES REV REQUIRED ($/MMBTU)		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
21 REV DEFIC PER BILLING UNIT		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
22							
23 NET REVENUE REQUIREMENT		-	-	-	-	-	-

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			RESIDENTIAL NON-HEATING (RATE R-01)			RESIDENTIAL HEATING (RATE R-03)		
	ALLOC	TOTAL COMPANY	PEAK	OFF-PEAK	TOTAL	PEAK	OFF-PEAK	TOTAL
		(1)	(2)	(3)	(4)	(5)	(6)	(7)
DEVELOPMENT OF REVENUE REQUIREMENTS CLAIMED RATE OF RETURN (CON'T)								
1 DEVELOPMENT OF RATE BASE								
2 GAS PLANT IN SERVICE		34,451	954	-	954	18,549	-	18,549
3 LESS:								
4 RESERVE FOR DEPRECIATION		26,206	726	-	726	14,110	-	14,110
5 NET PLANT IN SERVICE		8,244	228	-	228	4,439	-	4,439
6 PLUS:								
7 WORKING CAPITAL		963	27	0	27	518	0	518
8 LESS:								
9 DEFERRED TAXES		2,881	80	-	80	1,551	-	1,551
10		-	-	-	-	-	-	-
11 RESERVE DEFERRED TAXES		-	-	-	-	-	-	-
12 AMORITZATION INTANGIBLE PLANT		588	16	-	16	317	-	317
13 UNAMORT INVEST TAX CREDIT		50	1	-	1	27	-	27
14 CUSTOMER ADVANCES		1	0	0	0	0	0	0
15 CUSTOMER DEPOSITS		46	0	0	0	0	0	0
16 UNCLAIMED FUNDS		4	0	0	0	2	0	2
17 **RATE BASE**		5,637	157	(0)	157	3,060	(0)	3,060
18								
19 DEVELOPMENT OF RETURN								
20 OPERATING REVENUES								
21 THROUGHPUT OF GAS		-	-	-	-	-	-	-
22 REVENUE NORMALIZING ADJUSTM		-	-	-	-	-	-	-
23 CONTRACT MARGIN CONTRIBUTION		-	-	-	-	-	-	-
24 OTHER OPERATING REVENUE		-	-	-	-	-	-	-
25 REVENUE INCR/(DECR)		14,052	388	0	388	7,538	1	7,540
26 **TOTAL OPERATING REVENUES**		14,052	388	0	388	7,538	1	7,540
27								
28 OPERATING EXPENSES								
29 OPERATION & MAINTENANCE		12,266	339	0	340	6,596	1	6,597
30 DEPREC & AMORT EXPENSE		451	12	-	12	243	-	243
31 TAXES OTHER THAN INCOME		507	14	0	14	273	0	273
32 FEDERAL INCOME TAXES		179	5	(0)	5	97	(0)	97
33 STATE FRANCHISE TAXES		37	1	(0)	1	20	(0)	20
34 INTEREST ON CUST DEPOSITS		41	-	-	-	-	-	-
35 **NET OPERATING EXPENSES**		13,481	372	0	372	7,228	1	7,230
36								
37 **NET OPERATING INCOME**		571	16	(0)	16	310	(0)	310
38		14,052						
39 RATE OF RETURN		10.13%	10.13%	10.13%	10.13%	10.13%	10.13%	10.13%
40 RELATIVE RATE OF RETURN		1.00	1.00	1.00	1.00	1.00	1.00	1.00

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	ALLOC	TOTAL RESIDENTIAL PEAK (8)	TOTAL RESIDENTIAL OFF-PEAK (9)	TOTAL RESIDENTIAL TOTAL (10)	LOW LOAD FACTOR LLF-SMALL (RATE G-41) PEAK (11)	LOW LOAD FACTOR LLF-SMALL (RATE G-41) OFF-PEAK (12)	LOW LOAD FACTOR LLF-SMALL (RATE G-41) TOTAL (13)	LOW LOAD FACTOR LLF-MEDIUM (RATE G-42) PEAK (14)	LOW LOAD FACTOR LLF-MEDIUM (RATE G-42) OFF-PEAK (15)	LOW LOAD FACTOR LLF-MEDIUM (RATE G-42) TOTAL (16)
DEVELOPMENT OF REVENUE REQUIREMENTS CLAIMED RATE OF RETURN (CON'T)										
1 DEVELOPMENT OF RATE BASE										
2 GAS PLANT IN SERVICE		19,503	-	19,503	1,380	-	1,380	2,009	-	2,009
3 LESS:										
4 RESERVE FOR DEPRECIATION		14,836	-	14,836	1,050	-	1,050	1,528	-	1,528
5 NET PLANT IN SERVICE		4,667	-	4,667	330	-	330	481	-	481
6 PLUS:										
7 WORKING CAPITAL		544	0	545	39	(0)	39	56	0	56
8 LESS:										
9 DEFERRED TAXES		1,631	-	1,631	115	-	115	168	-	168
10		-	-	-	-	-	-	-	-	-
11 RESERVE DEFERRED TAXES		-	-	-	-	-	-	-	-	-
12 AMORITZATION INTANGIBLE PLANT		333	-	333	24	-	24	34	-	34
13 UNAMORT INVEST TAX CREDIT		28	-	28	2	-	2	3	-	3
14 CUSTOMER ADVANCES		0	0	0	0	0	0	0	0	0
15 CUSTOMER DEPOSITS		0	0	0	4	4	9	4	4	7
16 UNCLAIMED FUNDS		2	0	2	0	0	0	0	0	0
17 **RATE BASE**		3,218	(0)	3,218	223	(5)	219	328	(4)	324
18										
19 DEVELOPMENT OF RETURN										
20 OPERATING REVENUES										
21 THROUGHPUT OF GAS		-	-	-	-	-	-	-	-	-
22 REVENUE NORMALIZING ADJUSTM		-	-	-	-	-	-	-	-	-
23 CONTRACT MARGIN CONTRIBUTION		-	-	-	-	-	-	-	-	-
24 OTHER OPERATING REVENUE		-	-	-	-	-	-	-	-	-
25 REVENUE INCR/(DECR)		7,926	2	7,928	564	(0)	564	821	0	821
26 **TOTAL OPERATING REVENUES**		7,926	2	7,928	564	(0)	564	821	0	821
27										
28 OPERATING EXPENSES										
29 OPERATION & MAINTENANCE		6,935	2	6,937	492	(0)	492	716	0	716
30 DEPREC & AMORT EXPENSE		255	-	255	18	-	18	26	-	26
31 TAXES OTHER THAN INCOME		287	0	287	20	(0)	20	30	0	30
32 FEDERAL INCOME TAXES		102	(0)	102	7	(0)	7	10	(0)	10
33 STATE FRANCHISE TAXES		21	(0)	21	1	(0)	1	2	(0)	2
34 INTEREST ON CUST DEPOSITS		-	-	-	3	0	3	4	1	5
35 **NET OPERATING EXPENSES**		7,600	2	7,602	541	0	541	788	1	789
36										
37 **NET OPERATING INCOME**		326	(0)	326	23	(0)	22	33	(0)	33
38										
39 RATE OF RETURN		10.13%	10.13%	10.13%	10.13%	10.13%	10.13%	10.13%	10.13%	10.13%
40 RELATIVE RATE OF RETURN		1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00

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		LOW LOAD FACTOR LLF-LARGE (RATE G-43)			LOW LOAD FACTOR LLF-EXTRA-LARGE (RATE G-44)			TOTAL LOW LOAD FACTOR		
	ALLOC	PEAK	OFF-PEAK	TOTAL	PEAK	OFF-PEAK	TOTAL	PEAK	OFF-PEAK	TOTAL
		(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)
DEVELOPMENT OF REVENUE REQUIREMENTS CLAIMED RATE OF RETURN (CON'T)										
1 DEVELOPMENT OF RATE BASE										
2 GAS PLANT IN SERVICE		4,936	-	4,936	2,862	-	2,862	11,188	-	11,188
3 LESS:										
4 RESERVE FOR DEPRECIATION		3,755	-	3,755	2,177	-	2,177	8,510	-	8,510
5 NET PLANT IN SERVICE		1,181	-	1,181	685	-	685	2,677	-	2,677
6 PLUS:										
7 WORKING CAPITAL		138	0	138	80	0	80	313	0	313
8 LESS:										
9 DEFERRED TAXES		413	-	413	239	-	239	935	-	935
10		-	-	-	-	-	-	-	-	-
11 RESERVE DEFERRED TAXES		-	-	-	-	-	-	-	-	-
12 AMORITZATION INTANGIBLE PLANT		84	-	84	49	-	49	191	-	191
13 UNAMORT INVEST TAX CREDIT		7	-	7	4	-	4	16	-	16
14 CUSTOMER ADVANCES		0	0	0	0	0	0	0	0	1
15 CUSTOMER DEPOSITS		5	5	10	1	1	2	14	14	28
16 UNCLAIMED FUNDS		0	0	1	0	0	0	1	0	1
17 **RATE BASE**		810	(5)	804	472	(1)	471	1,832	(14)	1,818
18										
19 DEVELOPMENT OF RETURN										
20 OPERATING REVENUES										
21 THROUGHPUT OF GAS		-	-	-	-	-	-	-	-	-
22 REVENUE NORMALIZING ADJUSTM		-	-	-	-	-	-	-	-	-
23 CONTRACT MARGIN CONTRIBUTION		-	-	-	-	-	-	-	-	-
24 OTHER OPERATING REVENUE		-	-	-	-	-	-	-	-	-
25 REVENUE INCR/(DECR)		2,019	2	2,021	1,171	2	1,173	4,575	5	4,580
26 **TOTAL OPERATING REVENUES**		2,019	2	2,021	1,171	2	1,173	4,575	5	4,580
27										
28 OPERATING EXPENSES										
29 OPERATION & MAINTENANCE		1,759	1	1,760	1,020	1	1,021	3,986	2	3,988
30 DEPREC & AMORT EXPENSE		65	-	65	37	-	37	146	-	146
31 TAXES OTHER THAN INCOME		73	0	73	42	0	42	165	0	165
32 FEDERAL INCOME TAXES		26	(0)	26	15	(0)	15	58	(0)	58
33 STATE FRANCHISE TAXES		5	(0)	5	3	(0)	3	12	(0)	12
34 INTEREST ON CUST DEPOSITS		10	2	12	6	1	7	23	5	27
35 **NET OPERATING EXPENSES**		1,937	3	1,940	1,123	2	1,125	4,389	6	4,395
36										
37 **NET OPERATING INCOME**		82	(1)	81	48	(0)	48	186	(1)	184
38										
39 RATE OF RETURN		10.13%	10.13%	10.13%	10.13%	10.13%	10.13%	10.13%	10.13%	10.13%
40 RELATIVE RATE OF RETURN		1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00

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	ALLOC	HIGH LOAD FACTOR HLF-SMALL (RATE G-51)			HIGH LOAD FACTOR HLF-MEDIUM (RATE G-52)			HIGH LOAD FACTOR HLF-LARGE (RATE G-53)		
		PEAK	OFF-PEAK	TOTAL	PEAK	OFF-PEAK	TOTAL	PEAK	OFF-PEAK	TOTAL
		(26)	(27)	(28)	(29)	(30)	(31)	(32)	(33)	(34)
DEVELOPMENT OF REVENUE REQUIREMENTS CLAIMED RATE OF RETURN (CON'T)										
1 DEVELOPMENT OF RATE BASE										
2 GAS PLANT IN SERVICE		419	-	419	650	-	650	1,077	-	1,077
3 LESS:										
4 RESERVE FOR DEPRECIATION		319	-	319	495	-	495	820	-	820
5 NET PLANT IN SERVICE		100	-	100	156	-	156	258	-	258
6 PLUS:										
7 WORKING CAPITAL		12	0	12	18	0	18	30	0	30
8 LESS:										
9 DEFERRED TAXES		35	-	35	54	-	54	90	-	90
10		-	-	-	-	-	-	-	-	-
11 RESERVE DEFERRED TAXES		-	-	-	-	-	-	-	-	-
12 AMORITZATION INTANGIBLE PLANT		7	-	7	11	-	11	18	-	18
13 UNAMORT INVEST TAX CREDIT		1	-	1	1	-	1	2	-	2
14 CUSTOMER ADVANCES		0	0	0	0	0	0	0	0	0
15 CUSTOMER DEPOSITS		3	3	6	3	3	7	2	2	5
16 UNCLAIMED FUNDS		0	0	0	0	0	0	0	0	0
17 **RATE BASE**		66	(3)	63	104	(4)	100	175	(2)	173
18										
19 DEVELOPMENT OF RETURN										
20 OPERATING REVENUES										
21 THROUGHPUT OF GAS		-	-	-	-	-	-	-	-	-
22 REVENUE NORMALIZING ADJUSTM		-	-	-	-	-	-	-	-	-
23 CONTRACT MARGIN CONTRIBUTION		-	-	-	-	-	-	-	-	-
24 OTHER OPERATING REVENUE		-	-	-	-	-	-	-	-	-
25 REVENUE INCR/(DECR)		171	0	171	266	1	266	441	2	443
26 **TOTAL OPERATING REVENUES**		171	0	171	266	1	266	441	2	443
27										
28 OPERATING EXPENSES										
29 OPERATION & MAINTENANCE		149	0	149	232	0	232	384	1	385
30 DEPREC & AMORT EXPENSE		5	-	5	9	-	9	14	-	14
31 TAXES OTHER THAN INCOME		6	0	6	10	0	10	16	0	16
32 FEDERAL INCOME TAXES		2	(0)	2	3	(0)	3	6	(0)	5
33 STATE FRANCHISE TAXES		0	(0)	0	1	(0)	1	1	(0)	1
34 INTEREST ON CUST DEPOSITS		1	1	2	1	1	2	2	2	4
35 **NET OPERATING EXPENSES**		164	1	165	255	1	256	423	2	425
36										
37 **NET OPERATING INCOME**		7	(0)	6	11	(0)	10	18	(0)	18
38										
39 RATE OF RETURN		10.13%	10.13%	10.13%	10.13%	10.13%	10.13%	10.13%	10.13%	10.13%
40 RELATIVE RATE OF RETURN		1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00

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DEVELOPMENT OF REVENUE REQUIREMENTS CLAIMED RATE OF RETURN (CON'T)

		HIGH LOAD FACTOR HLF-EXTRA-LARGE (RATE G-54)			TOTAL HIGH LOAD FACTOR			STREET LIGHTING (RATE G-07)		
	ALLOC	PEAK	OFF-PEAK	TOTAL	PEAK	OFF-PEAK	TOTAL	PEAK	OFF-PEAK	TOTAL
		(35)	(36)	(37)	(38)	(39)	(40)	(41)	(42)	(43)
1	DEVELOPMENT OF RATE BASE									
2	GAS PLANT IN SERVICE	1,593	-	1,593	3,739	-	3,739	21	-	21
3	LESS:									
4	RESERVE FOR DEPRECIATION	1,211	-	1,211	2,844	-	2,844	16	-	16
5	NET PLANT IN SERVICE	381	-	381	895	-	895	5	-	5
6	PLUS:									
7	WORKING CAPITAL	45	0	45	105	0	105	1	0	1
8	LESS:									
9	DEFERRED TAXES	133	-	133	313	-	313	2	-	2
10		-	-	-	-	-	-	-	-	-
11	RESERVE DEFERRED TAXES	-	-	-	-	-	-	-	-	-
12	AMORITZATION INTANGIBLE PLANT	27	-	27	64	-	64	0	-	0
13	UNAMORT INVEST TAX CREDIT	2	-	2	5	-	5	0	-	0
14	CUSTOMER ADVANCES	0	0	0	0	0	1	-	-	-
15	CUSTOMER DEPOSITS	0	0	0	9	9	18	-	-	-
16	UNCLAIMED FUNDS	0	0	0	0	0	1	0	0	0
17	**RATE BASE**	263	(0)	263	608	(9)	599	3	(0)	3
18										
19	DEVELOPMENT OF RETURN									
20	OPERATING REVENUES									
21	THROUGHPUT OF GAS	-	-	-	-	-	-	-	-	-
22	REVENUE NORMALIZING ADJUSTM	-	-	-	-	-	-	-	-	-
23	CONTRACT MARGIN CONTRIBUTION	-	-	-	-	-	-	-	-	-
24	OTHER OPERATING REVENUE	-	-	-	-	-	-	-	-	-
25	REVENUE INCR/(DECR)	652	3	655	1,529	7	1,536	8	0	8
26	**TOTAL OPERATING REVENUES**	652	3	655	1,529	7	1,536	8	0	8
27										
28	OPERATING EXPENSES									
29	OPERATION & MAINTENANCE	568	1	569	1,332	2	1,335	7	0	7
30	DEPREC & AMORT EXPENSE	21	-	21	49	-	49	0	-	0
31	TAXES OTHER THAN INCOME	23	0	23	55	0	55	0	0	0
32	FEDERAL INCOME TAXES	8	(0)	8	19	(0)	19	0	(0)	0
33	STATE FRANCHISE TAXES	2	(0)	2	4	(0)	4	0	(0)	0
34	INTEREST ON CUST DEPOSITS	3	2	6	8	5	14	0	0	0
35	**NET OPERATING EXPENSES**	625	3	629	1,468	8	1,475	8	0	8
36										
37	**NET OPERATING INCOME**	27	(0)	27	62	(1)	61	0	(0)	0
38										
39	RATE OF RETURN	10.13%	10.13%	10.13%	10.13%	10.13%	10.13%	10.13%	10.13%	10.13%
40	RELATIVE RATE OF RETURN	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00

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	ALLOC	GAS LAMPS (RATE G-17) PEAK (44)	GAS LAMPS (RATE G-17) OFF-PEAK (45)	GAS LAMPS (RATE G-17) TOTAL (46)	TOTAL OTHER RATES PEAK (47)	TOTAL OTHER RATES OFF-PEAK (48)	TOTAL OTHER RATES TOTAL (49)	TOTAL CORE PEAK (50)	TOTAL CORE OFF-PEAK (51)	TOTAL CORE TOTAL (52)
DEVELOPMENT OF REVENUE REQUIREMENTS CLAIMED RATE OF RETURN (CON'T)										
1 DEVELOPMENT OF RATE BASE										
2 GAS PLANT IN SERVICE		0	-	0	21	-	21	34,451	-	34,451
3 LESS:										
4 RESERVE FOR DEPRECIATION		0	-	0	16	-	16	26,206	-	26,206
5 NET PLANT IN SERVICE		0	-	0	5	-	5	8,244	-	8,244
6 PLUS:										
7 WORKING CAPITAL		0	0	0	1	0	1	962	0	963
8 LESS:										
9 DEFERRED TAXES		0	-	0	2	-	2	2,881	-	2,881
10		-	-	-	-	-	-	-	-	-
11 RESERVE DEFERRED TAXES		-	-	-	-	-	-	-	-	-
12 AMORITZATION INTANGIBLE PLANT		0	-	0	0	-	0	588	-	588
13 UNAMORT INVEST TAX CREDIT		0	-	0	0	-	0	50	-	50
14 CUSTOMER ADVANCES		-	-	-	-	-	-	1	1	1
15 CUSTOMER DEPOSITS		-	-	-	-	-	-	23	23	46
16 UNCLAIMED FUNDS		-	-	-	0	0	0	3	1	4
17 **RATE BASE**		0	0	0	3	(0)	3	5,661	(24)	5,637
18										
19 DEVELOPMENT OF RETURN										
20 OPERATING REVENUES										
21 THROUGHPUT OF GAS		-	-	-	-	-	-	-	-	-
22 REVENUE NORMALIZING ADJUSTM		-	-	-	-	-	-	-	-	-
23 CONTRACT MARGIN CONTRIBUTION		-	-	-	-	-	-	-	-	-
24 OTHER OPERATING REVENUE		-	-	-	-	-	-	-	-	-
25 REVENUE INCR/(DECR)		0	0	0	8	0	9	14,039	13	14,052
26 **TOTAL OPERATING REVENUES**		0	0	0	8	0	9	14,039	13	14,052
27										
28 OPERATING EXPENSES										
29 OPERATION & MAINTENANCE		0	0	0	7	0	7	12,260	6	12,266
30 DEPREC & AMORT EXPENSE		0	-	0	0	-	0	451	-	451
31 TAXES OTHER THAN INCOME		0	0	0	0	0	0	507	0	507
32 FEDERAL INCOME TAXES		0	0	0	0	(0)	0	180	(1)	179
33 STATE FRANCHISE TAXES		0	0	0	0	(0)	0	37	(0)	37
34 INTEREST ON CUST DEPOSITS		-	-	-	0	0	0	31	10	41
35 **NET OPERATING EXPENSES**		0	0	0	8	0	8	13,465	15	13,481
36										
37 **NET OPERATING INCOME**		0	0	0	0	(0)	0	574	(2)	571
38										
39 RATE OF RETURN		10.13%	10.13%	10.13%	10.13%	10.13%	10.13%	10.13%	10.13%	10.13%
40 RELATIVE RATE OF RETURN		1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00

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DEVELOPMENT OF REVENUE REQUIREMENTS CLAIMED RATE OF RETURN (CON'T)

		TOTAL NON-CORE			TOTAL NON-FIRM		
	ALLOC	PEAK (53)	OFF-PEAK (54)	TOTAL (55)	PEAK (56)	OFF-PEAK (57)	TOTAL (58)
1	DEVELOPMENT OF RATE BASE						
2	GAS PLANT IN SERVICE	-	-	-	-	-	-
3	LESS:						
4	RESERVE FOR DEPRECIATION	-	-	-	-	-	-
5	NET PLANT IN SERVICE	-	-	-	-	-	-
6	PLUS:						
7	WORKING CAPITAL	-	-	-	-	-	-
8	LESS:						
9	DEFERRED TAXES	-	-	-	-	-	-
10		-	-	-	-	-	-
11	RESERVE DEFERRED TAXES	-	-	-	-	-	-
12	AMORITZATION INTANGIBLE PLANT	-	-	-	-	-	-
13	UNAMORT INVEST TAX CREDIT	-	-	-	-	-	-
14	CUSTOMER ADVANCES	-	-	-	-	-	-
15	CUSTOMER DEPOSITS	-	-	-	-	-	-
16	UNCLAIMED FUNDS	-	-	-	-	-	-
17	**RATE BASE**	-	-	-	-	-	-
18							
19	DEVELOPMENT OF RETURN						
20	OPERATING REVENUES						
21	THROUGHPUT OF GAS	-	-	-	-	-	-
22	REVENUE NORMALIZING ADJUSTM	-	-	-	-	-	-
23	CONTRACT MARGIN CONTRIBUTION	-	-	-	-	-	-
24	OTHER OPERATING REVENUE	-	-	-	-	-	-
25	REVENUE INCR/(DECR)	-	-	-	-	-	-
26	**TOTAL OPERATING REVENUES**	-	-	-	-	-	-
27							
28	OPERATING EXPENSES						
29	OPERATION & MAINTENANCE	-	-	-	-	-	-
30	DEPREC & AMORT EXPENSE	-	-	-	-	-	-
31	TAXES OTHER THAN INCOME	-	-	-	-	-	-
32	FEDERAL INCOME TAXES	-	-	-	-	-	-
33	STATE FRANCHISE TAXES	-	-	-	-	-	-
34	INTEREST ON CUST DEPOSITS	-	-	-	-	-	-
35	**NET OPERATING EXPENSES**	-	-	-	-	-	-
36							
37	**NET OPERATING INCOME**	-	-	-	-	-	-
38							
39	RATE OF RETURN	10.13%	10.13%	10.13%	10.13%	10.13%	10.13%
40	RELATIVE RATE OF RETURN	1.00	1.00	1.00	1.00	1.00	1.00

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DEVELOPMENT OF REVENUE REQUIREMENTS CLAIMED RATE OF RETURN (CON'T)

		ALLOC	TOTAL COMPANY	RESIDENTIAL NON-HEATING (RATE R-01)			RESIDENTIAL HEATING (RATE R-03)		
				PEAK	OFF-PEAK	TOTAL	PEAK	OFF-PEAK	TOTAL
			(1)	(2)	(3)	(4)	(5)	(6)	(7)
	INCOME TAX CALCULATIONS								
1	TOTAL RATE BASE		5,637	157	(0)	157	3,060	(0)	3,060
2	CLAIMED RETURN		571	16	(0)	16	310	(0)	310
3	LESS:								
4	INTEREST DEDUCTION		221	6	(0)	6	120	(0)	120
5	**NET INCOME**		350	10	(0)	10	190	(0)	190
6									
7	ADD:								
8	NET PERMANENT BOOK-TAX DIFF		-	-	-	-	-	-	-
9	AMORT DEF ON TEFRA BASIS ADJ		-	-	-	-	-	-	-
10	AMORT OF INVEST TAX CREDIT		-	-	-	-	-	-	-
11	AMORT EXCESS INC TAX		(6)	(0)	0	(0)	(3)	0	(3)
12	AMORT DEFICIENT INC TAX		-	-	-	-	-	-	-
13	**SUB-TOTAL**		(6)	(0)	0	(0)	(3)	0	(3)
14									
15	**TAXABLE INCOME BASE**		344	10	(0)	10	187	(0)	187
16									
17	COMBINED TAX RATE		60.78%						
18									
19	TAXABLE INCOME		566	16	(0)	16	307	(0)	307
20									
21	STATE FRANCHISE TAX		37	1	(0)	1	20	(0)	20
22	FEDERAL TAXABLE INCOME		529	15	(0)	15	287	(0)	287
23									
24	FEDERAL INCOME TAX		185	5	(0)	5	101	(0)	101
25									
26	**TOTAL INCOME TAX**		222	6	(0)	6	121	(0)	121
27									
28	ADD:								
29	AMORT DEF ON TEFRA BASIS ADJ		-	-	-	-	-	-	-
30	AMORT OF INVEST TAX CREDIT		-	-	-	-	-	-	-
31	AMORT EXCESS INC TAX		(6)	(0)	0	(0)	(3)	0	(3)
32	AMORT DEFICIENT INC TAX		-	-	-	-	-	-	-
33									
34	**TOTAL INCOME TAX**		216	6	(0)	6	117	(0)	117

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DEVELOPMENT OF REVENUE REQUIREMENTS CLAIMED RATE OF RETURN (CON'T)

INCOME TAX CALCULATIONS

		TOTAL RESIDENTIAL			LOW LOAD FACTOR LLF-SMALL (RATE G-41)			LOW LOAD FACTOR LLF-MEDIUM (RATE G-42)		
	ALLOC	PEAK	OFF-PEAK	TOTAL	PEAK	OFF-PEAK	TOTAL	PEAK	OFF-PEAK	TOTAL
		(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
1 TOTAL RATE BASE		3,218	(0)	3,218	223	(5)	219	328	(4)	324
2 CLAIMED RETURN		326	(0)	326	23	(0)	22	33	(0)	33
3 LESS:										
4 INTEREST DEDUCTION		126	(0)	126	9	(0)	9	13	(0)	13
5 **NET INCOME**		200	(0)	200	14	(0)	14	20	(0)	20
6										
7 ADD:										
8 NET PERMANENT BOOK-TAX DIFF		-	-	-	-	-	-	-	-	-
9 AMORT DEF ON TEFRA BASIS ADJ		-	-	-	-	-	-	-	-	-
10 AMORT OF INVEST TAX CREDIT		-	-	-	-	-	-	-	-	-
11 AMORT EXCESS INC TAX		(3)	0	(3)	(0)	0	(0)	(0)	0	(0)
12 AMORT DEFICIENT INC TAX		-	-	-	-	-	-	-	-	-
13 **SUB-TOTAL**		(3)	0	(3)	(0)	0	(0)	(0)	0	(0)
14										
15 **TAXABLE INCOME BASE**		196	(0)	196	14	(0)	13	20	(0)	20
16										
17 COMBINED TAX RATE										
18										
19 TAXABLE INCOME		323	(0)	323	22	(0)	22	33	(0)	33
20										
21 STATE FRANCHISE TAX		21	(0)	21	1	(0)	1	2	(0)	2
22 FEDERAL TAXABLE INCOME		302	(0)	302	21	(0)	21	31	(0)	30
23										
24 FEDERAL INCOME TAX		106	(0)	106	7	(0)	7	11	(0)	11
25										
26 **TOTAL INCOME TAX**		127	(0)	127	9	(0)	9	13	(0)	13
27										
28 ADD:										
29 AMORT DEF ON TEFRA BASIS ADJ		-	-	-	-	-	-	-	-	-
30 AMORT OF INVEST TAX CREDIT		-	-	-	-	-	-	-	-	-
31 AMORT EXCESS INC TAX		(3)	0	(3)	(0)	0	(0)	(0)	0	(0)
32 AMORT DEFICIENT INC TAX		-	-	-	-	-	-	-	-	-
33										
34 **TOTAL INCOME TAX**		123	(0)	123	9	(0)	8	13	(0)	12

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		LOW LOAD FACTOR LLF-LARGE (RATE G-43)			LOW LOAD FACTOR LLF-EXTRA-LARGE (RATE G-44)			TOTAL LOW LOAD FACTOR		
	ALLOC	PEAK	OFF-PEAK	TOTAL	PEAK	OFF-PEAK	TOTAL	PEAK	OFF-PEAK	TOTAL
		(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)
DEVELOPMENT OF REVENUE REQUIREMENTS CLAIMED RATE OF RETURN (CON'T)										
INCOME TAX CALCULATIONS										
1 TOTAL RATE BASE		810	(5)	804	472	(1)	471	1,832	(14)	1,818
2 CLAIMED RETURN		82	(1)	81	48	(0)	48	186	(1)	184
3 LESS:										
4 INTEREST DEDUCTION		32	(0)	32	18	(0)	18	72	(1)	71
5 **NET INCOME**		50	(0)	50	29	(0)	29	114	(1)	113
6										
7 ADD:										
8 NET PERMANENT BOOK-TAX DIFF		-	-	-	-	-	-	-	-	-
9 AMORT DEF ON TEFRA BASIS ADJ		-	-	-	-	-	-	-	-	-
10 AMORT OF INVEST TAX CREDIT		-	-	-	-	-	-	-	-	-
11 AMORT EXCESS INC TAX		(1)	0	(1)	(1)	0	(1)	(2)	0	(2)
12 AMORT DEFICIENT INC TAX		-	-	-	-	-	-	-	-	-
13 **SUB-TOTAL**		(1)	0	(1)	(1)	0	(1)	(2)	0	(2)
14										
15 **TAXABLE INCOME BASE**		49	(0)	49	29	(0)	29	112	(1)	111
16										
17 COMBINED TAX RATE										
18										
19 TAXABLE INCOME		81	(1)	81	47	(0)	47	184	(1)	183
20										
21 STATE FRANCHISE TAX		5	(0)	5	3	(0)	3	12	(0)	12
22 FEDERAL TAXABLE INCOME		76	(0)	76	44	(0)	44	172	(1)	171
23										
24 FEDERAL INCOME TAX		27	(0)	26	15	(0)	15	60	(0)	60
25										
26 **TOTAL INCOME TAX**		32	(0)	32	19	(0)	19	72	(1)	72
27										
28 ADD:										
29 AMORT DEF ON TEFRA BASIS ADJ		-	-	-	-	-	-	-	-	-
30 AMORT OF INVEST TAX CREDIT		-	-	-	-	-	-	-	-	-
31 AMORT EXCESS INC TAX		(1)	0	(1)	(1)	0	(1)	(2)	0	(2)
32 AMORT DEFICIENT INC TAX		-	-	-	-	-	-	-	-	-
33										
34 **TOTAL INCOME TAX**		31	(0)	31	18	(0)	18	70	(1)	70

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		HIGH LOAD FACTOR HLF-SMALL (RATE G-51)			HIGH LOAD FACTOR HLF-MEDIUM (RATE G-52)			HIGH LOAD FACTOR HLF-LARGE (RATE G-53)		
	ALLOC	PEAK	OFF-PEAK	TOTAL	PEAK	OFF-PEAK	TOTAL	PEAK	OFF-PEAK	TOTAL
		(26)	(27)	(28)	(29)	(30)	(31)	(32)	(33)	(34)
DEVELOPMENT OF REVENUE REQUIREMENTS CLAIMED RATE OF RETURN (CON'T)										
INCOME TAX CALCULATIONS										
1 TOTAL RATE BASE		66	(3)	63	104	(4)	100	175	(2)	173
2 CLAIMED RETURN		7	(0)	6	11	(0)	10	18	(0)	18
3 LESS:										
4 INTEREST DEDUCTION		3	(0)	2	4	(0)	4	7	(0)	7
5 **NET INCOME**		4	(0)	4	6	(0)	6	11	(0)	11
6										
7 ADD:										
8 NET PERMANENT BOOK-TAX DIFF		-	-	-	-	-	-	-	-	-
9 AMORT DEF ON TEFRA BASIS ADJ		-	-	-	-	-	-	-	-	-
10 AMORT OF INVEST TAX CREDIT		-	-	-	-	-	-	-	-	-
11 AMORT EXCESS INC TAX		(0)	0	(0)	(0)	0	(0)	(0)	0	(0)
12 AMORT DEFICIENT INC TAX		-	-	-	-	-	-	-	-	-
13 **SUB-TOTAL**		(0)	0	(0)	(0)	0	(0)	(0)	0	(0)
14										
15 **TAXABLE INCOME BASE**		4	(0)	4	6	(0)	6	11	(0)	11
16										
17 COMBINED TAX RATE										
18										
19 TAXABLE INCOME		7	(0)	6	10	(0)	10	18	(0)	17
20										
21 STATE FRANCHISE TAX		0	(0)	0	1	(0)	1	1	(0)	1
22 FEDERAL TAXABLE INCOME		6	(0)	6	10	(0)	9	16	(0)	16
23										
24 FEDERAL INCOME TAX		2	(0)	2	3	(0)	3	6	(0)	6
25										
26 **TOTAL INCOME TAX**		3	(0)	2	4	(0)	4	7	(0)	7
27										
28 ADD:										
29 AMORT DEF ON TEFRA BASIS ADJ		-	-	-	-	-	-	-	-	-
30 AMORT OF INVEST TAX CREDIT		-	-	-	-	-	-	-	-	-
31 AMORT EXCESS INC TAX		(0)	0	(0)	(0)	0	(0)	(0)	0	(0)
32 AMORT DEFICIENT INC TAX		-	-	-	-	-	-	-	-	-
33										
34 **TOTAL INCOME TAX**		3	(0)	2	4	(0)	4	7	(0)	7

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DEVELOPMENT OF REVENUE REQUIREMENTS CLAIMED RATE OF RETURN (CON'T)

INCOME TAX CALCULATIONS

		HIGH LOAD FACTOR HLF-EXTRA-LARGE (RATE G-54)			TOTAL HIGH LOAD FACTOR			STREET LIGHTING (RATE G-07)		
	ALLOC	PEAK	OFF-PEAK	TOTAL	PEAK	OFF-PEAK	TOTAL	PEAK	OFF-PEAK	TOTAL
		(35)	(36)	(37)	(38)	(39)	(40)	(41)	(42)	(43)
1 TOTAL RATE BASE		263	(0)	263	608	(9)	599	3	(0)	3
2 CLAIMED RETURN		27	(0)	27	62	(1)	61	0	(0)	0
3 LESS:										
4 INTEREST DEDUCTION		10	(0)	10	24	(0)	23	0	(0)	0
5 **NET INCOME**		16	(0)	16	38	(1)	37	0	(0)	0
6										
7 ADD:										
8 NET PERMANENT BOOK-TAX DIFF		-	-	-	-	-	-	-	-	-
9 AMORT DEF ON TEFRA BASIS ADJ		-	-	-	-	-	-	-	-	-
10 AMORT OF INVEST TAX CREDIT		-	-	-	-	-	-	-	-	-
11 AMORT EXCESS INC TAX		(0)	0	(0)	(1)	0	(1)	(0)	0	(0)
12 AMORT DEFICIENT INC TAX		-	-	-	-	-	-	-	-	-
13 **SUB-TOTAL**		(0)	0	(0)	(1)	0	(1)	(0)	0	(0)
14										
15 **TAXABLE INCOME BASE**		16	(0)	16	37	(1)	37	0	(0)	0
16										
17 COMBINED TAX RATE										
18										
19 TAXABLE INCOME		26	(0)	26	61	(1)	60	0	(0)	0
20										
21 STATE FRANCHISE TAX		2	(0)	2	4	(0)	4	0	(0)	0
22 FEDERAL TAXABLE INCOME		25	(0)	25	57	(1)	56	0	(0)	0
23										
24 FEDERAL INCOME TAX		9	(0)	9	20	(0)	20	0	(0)	0
25										
26 **TOTAL INCOME TAX**		10	(0)	10	24	(0)	24	0	(0)	0
27										
28 ADD:										
29 AMORT DEF ON TEFRA BASIS ADJ		-	-	-	-	-	-	-	-	-
30 AMORT OF INVEST TAX CREDIT		-	-	-	-	-	-	-	-	-
31 AMORT EXCESS INC TAX		(0)	0	(0)	(1)	0	(1)	(0)	0	(0)
32 AMORT DEFICIENT INC TAX		-	-	-	-	-	-	-	-	-
33										
34 **TOTAL INCOME TAX**		10	(0)	10	23	(0)	23	0	(0)	0

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DEVELOPMENT OF REVENUE REQUIREMENTS CLAIMED RATE OF RETURN (CON'T)

INCOME TAX CALCULATIONS

		GAS LAMPS (RATE G-17)			TOTAL OTHER RATES			TOTAL CORE		
	ALLOC	PEAK	OFF-PEAK	TOTAL	PEAK	OFF-PEAK	TOTAL	PEAK	OFF-PEAK	TOTAL
		(44)	(45)	(46)	(47)	(48)	(49)	(50)	(51)	(52)
1 TOTAL RATE BASE		0	0	0	3	(0)	3	5,661	(24)	5,637
2 CLAIMED RETURN		0	0	0	0	(0)	0	574	(2)	571
3 LESS:										
4 INTEREST DEDUCTION		0	0	0	0	(0)	0	222	(1)	221
5 **NET INCOME**		0	0	0	0	(0)	0	352	(1)	350
6										
7 ADD:										
8 NET PERMANENT BOOK-TAX DIFF		-	-	-	-	-	-	-	-	-
9 AMORT DEF ON TEFRA BASIS ADJ		-	-	-	-	-	-	-	-	-
10 AMORT OF INVEST TAX CREDIT		-	-	-	-	-	-	-	-	-
11 AMORT EXCESS INC TAX		(0)	(0)	(0)	(0)	0	(0)	(6)	0	(6)
12 AMORT DEFICIENT INC TAX		-	-	-	-	-	-	-	-	-
13 **SUB-TOTAL**		(0)	(0)	(0)	(0)	0	(0)	(6)	0	(6)
14										
15 **TAXABLE INCOME BASE**		0	0	0	0	(0)	0	345	(1)	344
16										
17 COMBINED TAX RATE					0	0		0	0	
18										
19 TAXABLE INCOME		0	0	0	0	(0)	0	568	(2)	566
20										
21 STATE FRANCHISE TAX		0	0	0	0	(0)	0	37	(0)	37
22 FEDERAL TAXABLE INCOME		0	0	0	0	(0)	0	531	(2)	529
23										
24 FEDERAL INCOME TAX		0	0	0	0	(0)	0	186	(1)	185
25										
26 **TOTAL INCOME TAX**		0	0	0	0	(0)	0	223	(1)	222
27										
28 ADD:										
29 AMORT DEF ON TEFRA BASIS ADJ		-	-	-	-	-	-	-	-	-
30 AMORT OF INVEST TAX CREDIT		-	-	-	-	-	-	-	-	-
31 AMORT EXCESS INC TAX		(0)	(0)	(0)	(0)	0	(0)	(6)	0	(6)
32 AMORT DEFICIENT INC TAX		-	-	-	-	-	-	-	-	-
33										
34 **TOTAL INCOME TAX**		0	0	0	0	(0)	0	217	(1)	216

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DEVELOPMENT OF REVENUE REQUIREMENTS CLAIMED RATE OF RETURN (CON'T)

		TOTAL NON-CORE			TOTAL NON-FIRM		
	ALLOC	PEAK (53)	OFF-PEAK (54)	TOTAL (55)	PEAK (56)	OFF-PEAK (57)	TOTAL (58)
	INCOME TAX CALCULATIONS						
1	TOTAL RATE BASE	-	-	-	-	-	-
2	CLAIMED RETURN	-	-	-	-	-	-
3	LESS:						
4	INTEREST DEDUCTION	-	-	-	-	-	-
5	**NET INCOME**	-	-	-	-	-	-
6							
7	ADD:						
8	NET PERMANENT BOOK-TAX DIFF	-	-	-	-	-	-
9	AMORT DEF ON TEFRA BASIS ADJ	-	-	-	-	-	-
10	AMORT OF INVEST TAX CREDIT	-	-	-	-	-	-
11	AMORT EXCESS INC TAX	-	-	-	-	-	-
12	AMORT DEFICIENT INC TAX	-	-	-	-	-	-
13	**SUB-TOTAL**	-	-	-	-	-	-
14							
15	**TAXABLE INCOME BASE**	-	-	-	-	-	-
16							
17	COMBINED TAX RATE						
18							
19	TAXABLE INCOME	-	-	-	-	-	-
20							
21	STATE FRANCHISE TAX	-	-	-	-	-	-
22	FEDERAL TAXABLE INCOME	-	-	-	-	-	-
23							
24	FEDERAL INCOME TAX	-	-	-	-	-	-
25							
26	**TOTAL INCOME TAX**	-	-	-	-	-	-
27							
28	ADD:						
29	AMORT DEF ON TEFRA BASIS ADJ	-	-	-	-	-	-
30	AMORT OF INVEST TAX CREDIT	-	-	-	-	-	-
31	AMORT EXCESS INC TAX	-	-	-	-	-	-
32	AMORT DEFICIENT INC TAX	-	-	-	-	-	-
33							
34	**TOTAL INCOME TAX**	-	-	-	-	-	-