THE COMMONWEALTH OF MASSACHUSETTS

ANNUAL RETURN

OF

NEW ENGLAND POWER COMPANY

TO THE

DEPARTMENT OF PUBLIC UTILITIES

For the Year Ended December 31,

2016

nationalgrid

THIS FI	LING IS
Item 1: X An Initial (Original) Submission	OR Resubmission No

Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2019)
Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2019)
Form 3-Q Approved
OMB No.1902-0205
(Expires 12/31/2019)



FERC FINANCIAL REPORT FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

New England Power Company

Year/Period of Report

End of <u>2016/Q4</u>

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

- (a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: http://www.ferc.gov/docs-filing/forms/form-1/elec-subm-soft.asp. The software is used to submit the electronic filing to the Commission via the Internet.
- (b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.
- (c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary Federal Energy Regulatory Commission 888 First Street, NE Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

FERC FORM 1 & 3-Q (ED. 03-07)

The CPA Certification Statement should:

- Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Reference Schedules	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of for the year ended on which we have
reported separately under date of, we have also reviewed schedules
of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for
conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its
applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such
tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at http://www.ferc.gov/help/how-to.asp.
- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from http://www.ferc.gov/docs-filing/forms/form-1/form-1.pdf and http://www.ferc.gov/docs-filing/forms.asp#3Q-qas.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

FERC FORM 1 & 3-Q (ED. 03-07)

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

- FNS Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.
- FNO Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.
- LFP for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and" firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

- OLF Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.
- SFP Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.
- NF Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.
- OS Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.
- AD Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

- l. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

- Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:
- (3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;
 - (4) 'Person' means an individual or a corporation;
- (5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- (7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;
- (11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;
- "Sec. 4. The Commission is hereby authorized and empowered
- (a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."
- "Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1/3-Q: REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER IDENTIFICATION 01 Exact Legal Name of Respondent 02 Year/Period of Report **New England Power Company** End of 2016/Q4 03 Previous Name and Date of Change (if name changed during year) 11 04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 40 Sylvan Road, Waltham, MA 02451 06 Title of Contact Person 05 Name of Contact Person David E. Tufts Director, FERC Accounting 07 Address of Contact Person (Street, City, State, Zip Code) 40 Sylvan Road, Waltham, MA 02451 10 Date of Report 08 Telephone of Contact Person, Including 09 This Report Is Area Code (Mo, Da, Yr) (2) A Resubmission (1) X An Original (781) 907-1807 ANNUAL CORPORATE OFFICER CERTIFICATION The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts. 01 Name 03 Signature 04 Date Signed Partriolge Sharon Partridge (Mo, Da, Yr) 02 Title Sharon Partridge 4/13/17 Vice President, U.S. Controller Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2016/Q4	
New	(2) A Resubmission / /		End of		
	LIST OF SCHEDULES (Electric Utility)				
	in column (c) the terms "none," "not applicant pages. Omit pages where the respondent			unts have been reported for	
Certa	n pages. Offilit pages where the respondent	is are none, not applicable, or	INA .		
Line	Title of Schedule Reference Remarks				
No.		uio	Page No.		
	(a)		(b)	(c)	
1	General Information		101		
2	Control Over Respondent		102		
3	Corporations Controlled by Respondent		103		
4	Officers		104		
5	Directors		105		
6	Information on Formula Rates		106(a)(b)		
7	Important Changes During the Year		108-109		
8	Comparative Balance Sheet		110-113		
9	Statement of Income for the Year		114-117		
10	Statement of Retained Earnings for the Year Statement of Cash Flows		118-119		
11			120-121		
12	Notes to Financial Statements	an and Hadring Astinitian	122-123		
13	Statement of Accum Comp Income, Comp Incom		122(a)(b)		
14			200-201	NIA .	
15	Nuclear Fuel Materials		202-203	NA NA	
16	Electric Plant in Service Electric Plant Leased to Others		204-207	NA	
17 18	Electric Plant Held for Future Use		213	IVA	
19			214		
20	Construction Work in Progress-Electric Accumulated Provision for Depreciation of Electric	io Litility Plant	219		
21	Investment of Subsidiary Companies		224-225		
22	Materials and Supplies		224-223		
23	Allowances		228(ab)-229(ab)	NA	
24	Extraordinary Property Losses		230	NA NA	
25	Unrecovered Plant and Regulatory Study Costs		230	NA NA	
26	Transmission Service and Generation Interconne	action Study Costs	230	INA	
27	Other Regulatory Assets	Scholl Study Costs	232		
28	Miscellaneous Deferred Debits		233		
29	Accumulated Deferred Income Taxes		234		
30	Capital Stock		250-251		
31	Other Paid-in Capital		253		
32	Capital Stock Expense		254	NA	
33	Long-Term Debt		256-257	IVA	
34	Reconciliation of Reported Net Income with Taxa	able Inc for Fed Inc Tay	250-257		
35	Taxes Accrued, Prepaid and Charged During the		262-263		
36	Accumulated Deferred Investment Tax Credits	- I Oul	266-267		
30	Accommission Described Investment Tax Credits		200-201		

	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2016/Q4	
New	England Power Company	(2) A Resubmission	11	End of2016/Q4	
	LIST OF SCHEDULES (Electric Utility) (continued)				
	Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".				
Line No.	Title of Scheo	lule	Reference Page No.	Remarks	
	(a)		(b)	(c)	
37	Other Deferred Credits		269		
38	Accumulated Deferred Income Taxes-Accelerate	ed Amortization Property	272-273	NA	
39	Accumulated Deferred Income Taxes-Other Prop	perty	274-275		
40	Accumulated Deferred Income Taxes-Other		276-277		
41	Other Regulatory Liabilities		278		
42	Electric Operating Revenues		300-301		
43	Regional Transmission Service Revenues (Acco	unt 457.1)	302	NA	
44	Sales of Electricity by Rate Schedules		304	NA	
45	Sales for Resale		310-311		
46	Electric Operation and Maintenance Expenses		320-323		
47	Purchased Power		326-327		
48	Transmission of Electricity for Others		328-330		
49	Transmission of Electricity by ISO/RTOs		331		
50	Transmission of Electricity by Others		332		
51	Miscellaneous General Expenses-Electric		335		
52	Depreciation and Amortization of Electric Plant		336-337		
53	Regulatory Commission Expenses		350-351		
54	54 Research, Development and Demonstration Activities		352-353		
55	Distribution of Salaries and Wages		354-355		
56	Common Utility Plant and Expenses		356	NA	
57	Amounts included in ISO/RTO Settlement Stater	ments	397		
58	Purchase and Sale of Ancillary Services		398		
59	Monthly Transmission System Peak Load		400		
60	Monthly ISO/RTO Transmission System Peak Lo	oad 	400a	NA	
61	Electric Energy Account		401		
62	Monthly Peaks and Output		401		
63	Steam Electric Generating Plant Statistics		402-403	NA	
64	Hydroelectric Generating Plant Statistics		406-407	NA	
65	Pumped Storage Generating Plant Statistics		408-409	NA	
66	Generating Plant Statistics Pages		410-411		

	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2016/Q4
inew	England Power Company	(2) A Resubmission	/ /	
	LIST OF SCHEDULES (Electric Utility) (continued)			
	Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".			
Line No.	Title of Sched	ule	Reference Page No.	Remarks
INO.	(a)		(b)	(c)
67	Transmission Line Statistics Pages		422-423	
68	Transmission Lines Added During the Year		424-425	NA
69	Substations		426-427	
70	Transactions with Associated (Affiliated) Compa	nies	429	
71	Footnote Data		450	
	Stockholders' Reports Check appropr	riate box:		
	Two copies will be submitted			
	X No annual report to stockholders is pr	epared		

Name of Respondent New England Power Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of
	GENERAL INFORMATION	 N	
1. Provide name and title of officer having office where the general corporate books a are kept, if different from that where the general Partridge Vice President, U.S. Controller One MetroTech Center	g custody of the general corpora re kept, and address of office w	ite books of account a	
Brooklyn, NY 11201			
2. Provide the name of the State under the If incorporated under a special law, give refor organization and the date organized. * See footnote			
3. If at any time during the year the propereceiver or trustee, (b) date such receiver crusteeship was created, and (d) date when Not applicable	or trustee took possession, (c) the	ne authority by which t	
4. State the classes or utility and other senter respondent operated. Respondent is engaged in the generation Massachusetts, New Hampshire, Vermont,	on, purchase, transmission, an		
5. Have you engaged as the principal acc	countant to audit your financial s	totomonte an account	ant who is not
he principal accountant for your previous y	ear's certified financial stateme	nts?	ant who is not
1) YesEnter the date when such in [2] X No	dependent accountant was initia	ally engaged:	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
	(1) X An Original	(Mo, Da, Yr)		
New England Power Company	(2) _ A Resubmission	11	2016/Q4	
FOOTNOTE DATA				

Schedule Page: 101 Line No.: 1 Column: Item 2

New England Power Company, incorporated under the Business Corporation Law of the Commonwealth of Massachusetts on August 21, 1911, was consolidated with Connecticut River Transmission Company, incorporated on February 5, 1908, under Chapter 110 of the Revised Laws of the Commonwealth of Massachusetts under the name of "New England Power Company", under authority of Chapter 742 of the Acts of 1914 of the Commonwealth of Massachusetts on April 27, 1916 with the approval of the Board of Gas and Electric Light commissioners of the Commonwealth of Massachusetts in its order dated March 29, 1916.

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
New England Power Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of
		/ /	Liid Oi
If any corporation, business trust, or similar	CONTROL OVER RESPOND		, hold
control over the repondent at the end of the year which control was held, and extent of control. It of ownership or control to the main parent compane of trustee(s), name of beneficiary or beneficiary.	ar, state name of controlling corpora f control was in a holding company cany or organization. If control was	ation or organization, ma organization, show the s held by a trustee(s), sta	anner in chain ate
National Grid USA held control over the Respon	ndent through direct ownership of 9	9.57% of the voting stoo	k.
of ownership or control to the main parent companame of trustee(s), name of beneficiary or beneficiary	pany or organization. If control was eficiearies for whom trust was main	s held by a trustee(s), stated tained, and purpose of the state of the	he trust.

	·	his Report Is: 1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2016/Q4
New	England Power Company	2) A Resubmission	11	End of2016/Q4
	CÓRPORATIONS CONTROLLED BY RESPONDENT			
at an 2. If any ii	 Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests. 			
1. Se 2. Di 3. In 4. Jo voting mutu contr	Definitions 1. See the Uniform System of Accounts for a definition of control. 2. Direct control is that which is exercised without interposition of an intermediary. 3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control. 4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.			
Line No.	Name of Company Controlled	Kind of Business	Percent Votin Stock Owned	Ref.
	(a)	(b)	(c)	(d)
1	*See footnote page for discussion of companies			
2	controlled by Respondent.			
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
	(1) X An Original	(Mo, Da, Yr)		
New England Power Company	(2) A Resubmission	11	2016/Q4	
FOOTNOTE DATA				

Schedule Page: 103 Line No.: 1 Column: a

New England Power Company (the "Company") owns 34.5% of the outstanding capital stock of Yankee Atomic Electric Company, which owns a nuclear power plant which has permanently ceased operating. The remainder of the outstanding capital stock of Yankee Atomic Electric Company is owned by the following electric utility companies, none of which are affiliated with the Company as of December 31, 2016: The Connecticut Light and Power Company, NSTAR Electric & Gas Corporation, Central Maine Power Company, Western Massachusetts Electric Company, Public Service Company of New Hampshire, and Green Mountain Power Company.

The Company owns 19.5% of the outstanding capital stock of Connecticut Yankee Atomic Power Company, which owns a nuclear power plant which has permanently ceased operating. The remainder of the outstanding capital stock of Connecticut Yankee Atomic Power Company is owned by the following electric utility companies, none of which are affiliated with the Company as of December 31, 2016: The Connecticut Light and Power Company, The United Illuminating Company, Western Massachusetts Electric Company, NSTAR Electric & Gas Corporation, Central Maine Power Company, Public Service Company of New Hampshire, and Green Mountain Power Company.

The Company owns 24% of the outstanding capital stock of Maine Yankee Atomic Power Company, which owns a nuclear power plant which has permanently ceased operating. The remainder of the outstanding capital stock of Maine Yankee Atomic Power Company is owned by the following electric utility companies, none of which are affiliated with the Company as of December 31, 2016: Central Maine Power Company, The Connecticut Light and Power Company, Bangor Hydro-Electric Company, Maine Public Service Company, Public Service Company of New Hampshire, NSTAR Electric & Gas Corporation, Western Massachusetts Electric Company, and Green Mountain Power Company.

The Company has a 3.3% equity share in New England Hydro-Transmission Electric Company, Inc., which was formed to build, own and operate the Massachusetts portion of the second phase of an international transmission interconnection between the electric systems of Hydro-Quebec and New England. The Company's parent company, National Grid USA, owns 50.4% of New England Hydro-Transmission Electric Company, Inc.'s capital stock. The remainder of the outstanding capital stock is owned by the following electric utility companies, none of which are affiliated with the Company as of December 31, 2016: Northeast Utilities, NSTAR, Vermont Electric Power Company, Canal Electric Company, Connecticut Municipal Electric Energy Cooperative, Massachusetts Municipal Wholesale Electric Company, Town of Reading, Taunton Municipal Lighting Plant, City of Chicopee Municipal Lighting Plant, Town of Braintree, City of Peabody, City of Holyoke, City of Westfield, Town of Danvers, Town of Shrewsbury, Town of Hudson, Town of Wakefield, Town of Hingham, Town of Concord, Town of North Attleborough, Town of Middleborough, and Town of Groton.

The Company has a 3.3% equity share in New England Hydro-Transmission Corporation, which was formed to build, own and operate the New Hampshire portion of the second phase of an international transmission interconnection between the electric systems of Hydro-Quebec and New England. The Company's parent company, National Grid USA, owns 50.4% of New England Hydro-Transmission Corporation's capital stock. The remainder of the outstanding capital stock is owned by the following electric utility companies, none of

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
	(1) X An Original	(Mo, Da, Yr)		
New England Power Company	(2) A Resubmission	11	2016/Q4	
FOOTNOTE DATA				

which are affiliated with the Company as of December 31, 2016: Northeast Utilities, NSTAR, Vermont Electric Power Company, Canal Electric Company, Connecticut Municipal Electric Energy Cooperative, Massachusetts Municipal Wholesale Electric Company, Town of Reading, Taunton Municipal Lighting Plant, City of Chicopee Municipal Lighting Plant, Town of Braintree, City of Peabody, City of Holyoke, City of Westfield, Town of Danvers, Town of Shrewsbury, Town of Hudson, Town of Wakefield, Town of Hingham, Town of Concord, Town of North Attleborough, Town of Middleborough, and Town of Groton.

FERC FORM NO. 1 ((ED. 12-87)
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	of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2016/Q4
New E	England Power Company	(2) A Resubmission	11	End of
		OFFICERS	!	_
1. Re	eport below the name, title and salary for ea	ach executive officer whose sala	ry is \$50,000 or more. A	n "executive officer" of a
	ondent includes its president, secretary, trea			
	as sales, administration or finance), and a			
	a change was made during the year in the		name and total remuner	ation of the previous
Line	nbent, and the date the change in incumber	ncy was made.	Name of Officer	Colony
No.				Salary for Year (c)
	President and Director		(b) Wynter, Rudolph L.	(c) 121,012
2	Senior Vice President		Bruckner, John	17,524
	Senior Vice President and Clerk		Macklin, Ronald J.	14,095
4	Senior Vice President and Clerk Senior Vice President		Way, David C.	11,523
5	Vice President and Treasurer		DeRosa, Charles V.	15,284
6	Vice President		Gavin, John	18,400
7	Vice President and Director		Holodak, James G.	22,926
8	Vice President		Kelly, Christopher	21,466
9	Vice President and Director		Raymond, Frederick	34,921
10	Vice President		Rotermund, Randall	11,524
11	Vice President and Controller		Partridge, Sharon	11,078
12	VICE I TESIGETIL ATIU CUTILIUITEI		i ailiuge, SilaiUli	11,078
13				
14	Resignations:			
	Senior Vice President (3/18/2016)		Jordan, Marie	6,833
	Senior Vice President (3/16/2016) Senior Vice President (4/11/2016)		Warren, Cheryl A.	2,710
17	Vice President, CFO, and Director (9/8/2016)		McNeill, Brian	43,492
18	vice Fresident, CFO, and Director (9/6/2010)		Wichelli, Brian	45,432
19				
	Appointments:			
21	Vice President (1/27/2016)		Geraghty, Kathleen	22,221
22	Vice President (7/19/2016)		Sedewitz, Carol	144,618
23	Vice President, CFO, and Director (9/9/2016)		Urban, Dennis	27,440
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
-	(1) X An Original	(Mo, Da, Yr)		
New England Power Company	(2) A Resubmission	11	2016/Q4	
FOOTNOTE DATA				

Schedule Page: 104 Line No.: 1 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$320,155. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2016 through 12-31-2016.

Schedule Page: 104 Line No.: 2 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$279,992. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2016 through 12-31-2016.

Schedule Page: 104 Line No.: 3 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$257,745. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2016 through 12-31-2016.

Schedule Page: 104 Line No.: 4 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$207,963. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2016 through 12-31-2016.

Schedule Page: 104 Line No.: 5 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$276,135. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2016 through 12-31-2016.

Schedule Page: 104 Line No.: 6 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$159,722. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2016 through 12-31-2016.

Schedule Page: 104 Line No.: 7 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$169,477. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2016 through 12-31-2016.

Schedule Page: 104 Line No.: 8 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$186,337. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2016 through 12-31-2016.

Schedule Page: 104 Line No.: 9 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$164,475. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2016 through 12-31-2016.

Schedule Page: 104 Line No.: 10 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$207,973. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2016 through 12-31-2016.

Schedule Page: 104 Line No.: 11 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$200,317. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2016 through 12-31-2016.

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FOOTNOTE DATA				

Schedule Page: 104 Line No.: 15 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$72,085. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2016 through 3-18-2016.

Schedule Page: 104 Line No.: 16 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$48,224. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2016 through 12-31-2016.

Schedule Page: 104 Line No.: 17 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$127,024. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2016 through 12-31-2016.

Schedule Page: 104 Line No.: 21 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$221,923. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2016 through 12-31-2016.

Schedule Page: 104 Line No.: 22 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$19,077. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2016 through 12-31-2016.

Schedule Page: 104 Line No.: 23 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$188,573. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2016 through 12-31-2016.

	e of Respondent England Power Company	(1)	X	ort is: An Original		(Mo, Da, Yr)	End of 2016/Q4	
INCW		(2)		A Resubmission		1 1		
4.5	DIRECTORS							
	1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated							
	of the directors who are officers of the respondent. esignate members of the Executive Committee by a tri	inla aat	oriole	and the Chairman	of the Even	itivo Committoo by a dauble	a catariak	
	Name (and Title) of			and the Chairman C	T THE EXECT			
Line No.	(a)	Directo	"				siness Address b)	
1	Wynter, Rudolph L. (President and Director)					, NY 11201		
2	McNeill, Brian (resigned as VP, CFO, and Direc		9/8/	16)		, NY 11201		
3	Holodak, James G. (Vice President and Directo				1	, NY 11201		
4	Raymond, Frederick (Vice President and Direct					, MA 02451		
5	Urban, Dennis (appointed as VP, CFO, and Dire	ector or	n 9/9	9/16)	Waltham	, MA 02451		
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Name	e of Respondent	This Rep (1) X		Date of Report (Mo, Da, Yr)	Year/Period of Report	
New	England Power Company	(2)	A Resubmission	/ /	End of 2016/Q4	
	FERG		MATION ON FORMULA RA nedule/Tariff Number FERC			
Does	the respondent have formula rates?			X Yes		
				☐ No		
	ease list the Commission accepted formula rates i cepting the rate(s) or changes in the accepted rate		ERC Rate Schedule or Tarif	f Number and FERC proce	eding (i.e. Docket No)	
Line						
No.	FERC Rate Schedule or Tariff Number		FERC Proceeding			
1	ISO New England Inc. FERC Electric Tariff No. 3			ER97-25	3 / RT04-2-000/ ER09-1532-000/	
2	(RNS Rate)				ER11-3269 / EL11-66-00/02/03	
3	New England Power Company, First Revised			ER	10-523-001/000 /ER07-694-000 /	
4	Volume Tariff No. 1, Schedule III-B				ER10-523 et al. / ER15-418-000	
5	ISO New England Inc. FERC Electric Tariff No. 3			ER11-66-02/03 /C	A96-74 / ER97-253 /RT04-2-000	
6	Schedule 21-NEP				/ EL11-66	
	Attachment DAF - Transmission and Distribution					
8	Attachment OCC - Exhibit 1 - Transformer Surcha	arge				
9	Attachment OCC - Exhibit 3 - Meter Surcharge					
10	Attachment RR - Transmission Revenue					
11	Requirement					
12	ISO New England Inc. FERC Electric Tariff No. 3					
13	Schedule 20-A-NEP				OA96-74 / RT04-2-000	
14	Rate Schedule 283				ER76-722-000	
15	Rate Schedule 327		ER86-706-000			
16	Rate Schedule 328		ER86-706-000			
17	Rate Schedule 329				ER87-386-001	
18	Rate Schedule 336		ER88-218-000 / ER09-1764-000			
19	Rate Schedule 343		ER89-658-000			
20	Rate Schedule 352		ER92-58-000			
21	Rate Schedule 376				ER93-2-000	
22	Rate Schedule 378				ER93-2-000	
23	Rate Schedule 412				ER93-255-000	
24	Rate Schedule 414			ER93-255-00		
25	Rate Schedule 416			ER93-255-0		
26	Rate Schedule 418				ER93-255-000	
27	Rate Schedule 422				ER93-255-000	
28	Rate Schedule 424				ER93-255-000	
29	Rate Schedule 425, Supplement No. 1				ER93-255-000	
30	Rate Schedule 426				ER93-255-000	
31	Rate Schedule 451				ER95-1834	
32	Rate Schedule 484				ER97-855-000 / ER05-1143-000	
33	Rate Schedule 493				ER-2566-000	
34	LGIA-NEP-01, 0.2.0				ER11-4254-002	
35	IA-NEP-38-01				ER13-1657-000	
36	IA-NEP-44-01				ER13-1657-000	
37	IA-NEP-47-01				ER14-2534-000	
38	IA-NEP-26-01				ER14-2496-000	
39	IA-NEP-46-01				ER15-2599-000	
40	IA-NEP-45-01				ER15-2598-000	
41	IA-NEP-204-01				ER15-2747-000	

Name of Respondent This Report (1) [X]			oort Is: 	Date of Report (Mo, Da, Yr)	Year/Period of Report	
New	England Power Company	(2		A Resubmission	/ /	End of 2016/Q4
	FERG			MATION ON FORMULA RA nedule/Tariff Number FERC		
Does	the respondent have formula rates?				X Yes	
					No No	
1. Pl	ease list the Commission accepted formula rates i cepting the rate(s) or changes in the accepted rate	ncludi	ng F	ERC Rate Schedule or Tarif	ļ 	oceeding (i.e. Docket No)
Line	cepting the rate(s) or changes in the accepted rate					
No.	FERC Rate Schedule or Tariff Number			FERC Proceeding		
1	TSA-NEP-23 Under NEP's Tariff No. 1					ER14-2493-000
2	TSA-NEP-83					ER15-1466-000
3	TSA-NEP-86					ER15-1466
4	TSA-NEP-08					ER16-1745
5	IA-NEP-49					ER16-760
6	IA-NEP-15-04					ER16-1024
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l	e of Respondent			This Rep	ort Is:	Original	Date of Report (Mo, Da, Yr)		Year/Period of Report
New			desubmission	/ /		End of 2016/Q4			
				INFOR	MATIC	ON ON FORMULA RA	I—————————————————————————————————————		
			FERG			Tariff Number FERC			
Does	the respondent f	ile with the Co	ommission annual (or more fre	eauent)	X Yes		
filings	s containing the in	nputs to the fo	rmula rate(s)?			,	No		
							INO		
2. If	yes, provide a list	ting of such fili	ings as contained o	n the Com	missic	on's eLibrary website			
Lina		Document							a Rate FERC Rate
Line No.	Accession No.	Date \ Filed Date	Docket No.			Description		Schedu Tariff N	lle Number or
1	20160121-5238					-	lew England Power		
2	20100121 0200	01/21/2010	21110 700				npany submits tarif		
3								-	Revised Tariff No.1
4							ii: NEP Sched III-B		
5						,	Integrated Facilities		
6							Provisions Amdts 8		
7						Noti	ice Waiver request		
8	20160629-5226	06/29/2016	ER10-523-000				Annual True-Up	New Eng	gland Power
9						Inf	ormational Filing of	First Rev	vised Volume
10							NEP under FERC	Tariff No	0.1
11							Electric Tariff No.1		
12	20160729-5145	07/29/2016	RT04-2-000				Regional Network	ISO New	v England Inc.
13			ER09-1532-000			Se	ervice ("RNS") Rate		lectric Tariff No.3
14							Filing		
15		09/26/2016	ER16-2378-000			Let	tter order accepting		
16							Participating		ent F
17						Tra	ansmission Owners		
18							Administrative		
19							Committee's 8/5/16		
20							ling of the revisions		
21						to A	Attachment F under		
22 23							ER16-2378	•	
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Name of Respondent			This Repo	ort Is: An Original	Date	e of Report , Da, Yr)	Year/Period of Report
New England Power Company		(1) X (2)	A Resubmission		, Da, 11) / /	End of 2016/Q4	
	INFORMATION ON FORMULA RATES Formula Rate Variances						
am 2. The For 3. The imp	If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items mpacting formula rate inputs differ from amounts reported in Form 1 schedule amounts. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.						
Line No.	Page No(s).	Schedule				Column	Line No
1	110	Comparative Balance Sheet				(c)	3
2							48
3	111	Comparative Balance Sheet				(c)	57
4						(c)	72
5						(c)	82
6	112	Comparative Balance Sheet				(c)	16
7	113	Comparative Balance Sheet				(c)	60
8						(c)	63,64
9	114	Statement of Income					17
10	204	Electric Plant in Service				(b), (g)	58
11	214	Electric Plant Held for Future	e Use			(d)	6
12	219	Accumulated Provision for D	•	າ			
13		of Electric Utility Plant (Acco	unt 108)				19
14	256	Long Term Debt					6,8,10,12
15	320	Electric Operation and Main	tenance Ex	pense		(b)	112
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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
New England Power Company	(1) X An Original (2) A Resubmission	/ /	End of
I M	` ' 🗀	OLIA DIEDA/EAD	
IMP	PORTANT CHANGES DURING THE	QUARTER/YEAR	
Give particulars (details) concerning the matters ind accordance with the inquiries. Each inquiry should information which answers an inquiry is given elsev 1. Changes in and important additions to franchise franchise rights were acquired. If acquired without 2. Acquisition of ownership in other companies by companies involved, particulars concerning the tran Commission authorization. 3. Purchase or sale of an operating unit or system: and reference to Commission authorization, if any of Accounts were submitted to the Commission. 4. Important leaseholds (other than leaseholds for Give effective dates, lengths of terms, names of pagive reference to such authorization. 5. Important extension or reduction of transmission began or ceased and give reference to Commission customers added or lost and approximate annual renew continuing sources of gas made available to it approximate total gas volumes available, period of 6. Obligations incurred as a result of issuance of suebt and commercial paper having a maturity of on appropriate, and the amount of obligation or guarar 7. Changes in articles of incorporation or amendm 8. State the estimated annual effect and nature of 9. State briefly the status of any materially important proceedings culminated during the year. 10. Describe briefly any materially important transa director, security holder reported on Page 104 or 11 associate of any of these persons was a party or in 11. (Reserved.) 12. If the important changes during the year relating applicable in every respect and furnish the data reconcurred during the reporting period. 14. In the event that the respondent participates in percent please describe the significant events or trextent to which the respondent has amounts loaned cash management program(s). Additionally, please page 109 FOR REQUIRED INFORM	be answered. Enter "none," "nowhere in the report, make a refer rights: Describe the actual constitute payment of consideration, streorganization, merger, or conscinsactions, name of the Commiss: Give a brief description of the pwas required. Give date journal matural gas lands) that have been ties, rents, and other condition. In or distribution system: State ten authorization, if any was required evenues of each class of service from purchases, development,	at applicable," or "NA" whence to the schedule in wisideration given therefore ate that fact. Ididation with other comparion authorizing the transactoroperty, and of the approper control of	ere applicable. If which it appears. It which it appears it and state from whom the anies: Give names of action, and reference to actions relating thereto, Uniform System of gned or surrendered: It will be a state of any must also state major rivise, giving location and total state of any such and state of any such the results of any such that may have the results of any such that may have the results of the resul

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
	(1) X An Original	(Mo, Da, Yr)	-	
New England Power Company	(2) _ A Resubmission	11	2016/Q4	
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)				

1. Changes in Franchise Rights:

None

2. Information on consolidations, mergers and reorganizations:

None

3. Purchase or sale of an operating unit or system:

None

4. Important Leaseholds:

None

5. Important extension or reduction of transmission or distribution system:

None

6. Issuance of securities or assumption of liabilities or guarantees:

None

7. Changes in Articles of Incorporation:

None

8. Wage Scale Increase:

None

9. Status of Legal Proceedings:

Refer to Page 123 - Notes to Financial Statements - Note 13. Commitments and Contingencies

10. Additional Material Transactions Not Reported Elsewhere in this Report:

None

11. Reserved:

None

12. N/A

13. Changes in General Officers:

Kathleen Geraghty was appointed as Vice President effective 1/27/2016.

Marie Jordan resigned as Senior Vice President effective 3/18/2016.

Ross Turrini resigned as Senior Vice President effective 4/11/2016.

James P. Flannery resigned as Vice President effective 4/11/2016.

Cheryl A. Warren resigned as Senior Vice President effective 4/11/2016.

Carol Sedewitz was appointed as Vice President effective 7/19/2016.

Brian McNeill resigned as Vice President, CFO, and Director effective 9/8/2016.

Dennis Urban was appointed as Vice President, CFO, and Director effective 9/9/2016.

14. N/A

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Title of Accor (a) UTILITY P (101-106, 114) In Work in Progress (107) by Plant (Enter Total of lines 2 ar Im. Prov. for Depr. Amort. Depl. lant (Enter Total of line 4 less 5) el in Process of Ref., Conv.,Enricel Idlant (Enter Total of line 4 less 5) el in Process of Ref., Conv.,Enricel Idlant (Enter Total of lines 6 less for the lassemblies in Reactor (120.3) ear Fuel (120.4) el Under Capital Leases (120.6) m. Prov. for Amort. of Nucl. Fuel Fuel (Enter Total of lines 6 and 1 Adjustments (116) Underground - Noncurrent (117 OTHER PROPERTY AN TOPERTY (121) m. Prov. for Depr. and Amort. (122) in Associated Companies (123.1 Account 123.1, See Footnote P Portion of Allowances timents (124) ds (125) n Fund (126) n Fund - Federal (127) al Funds (128)	LANT and 3) (108, 110, 111, 115) ch., and Fab. (120.1) ck Account (120.2) I Assemblies (120.5) ess 12) 3) ID INVESTMENTS 22))		End of	Prior Year End Balance 12/31 (d) 2,665,024,029 183,515,047 2,848,539,076 455,141,931 2,393,397,145 0 0 0 0 2,393,397,145 0 0 5,161,754 61,351
Title of Accor (a) UTILITY P (101-106, 114) In Work in Progress (107) by Plant (Enter Total of lines 2 ar Im. Prov. for Depr. Amort. Depl. lant (Enter Total of line 4 less 5) el in Process of Ref., Conv.,Enricel Idlant (Enter Total of line 4 less 5) el in Process of Ref., Conv.,Enricel Idlant (Enter Total of lines 6 less for the lassemblies in Reactor (120.3) ear Fuel (120.4) el Under Capital Leases (120.6) m. Prov. for Amort. of Nucl. Fuel Fuel (Enter Total of lines 6 and 1 Adjustments (116) Underground - Noncurrent (117 OTHER PROPERTY AN TOPERTY (121) m. Prov. for Depr. and Amort. (122) in Associated Companies (123.1 Account 123.1, See Footnote P Portion of Allowances timents (124) ds (125) n Fund (126) n Fund - Federal (127) al Funds (128)	LANT and 3) (108, 110, 111, 115) ch., and Fab. (120.1) ck Account (120.2) I Assemblies (120.5) ess 12) 3) ID INVESTMENTS 22))	Ref. Page No. (b) 200-201 200-201 200-201 202-203	Current Year End of Quarter/Year Balance (c) 2,897,288,039 131,888,912 3,029,176,951 475,491,845 2,553,685,106 0 0 0 2,553,685,106 0 2,553,685,106 0 5,154,738 59,075	End Balance 12/31 (d) 2,665,024,029 183,515,047 2,848,539,076 455,141,931 2,393,397,145 (0) (0) (1) (2,393,397,145 (1) (1) (1) (1) (2,393,397,145 (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)
Title of Accor (a) UTILITY P (101-106, 114) In Work in Progress (107) by Plant (Enter Total of lines 2 ar Im. Prov. for Depr. Amort. Depl. lant (Enter Total of line 4 less 5) el in Process of Ref., Conv.,Enricel Idlant (Enter Total of line 4 less 5) el in Process of Ref., Conv.,Enricel Idlant (Enter Total of lines 6 less for the lassemblies in Reactor (120.3) ear Fuel (120.4) el Under Capital Leases (120.6) m. Prov. for Amort. of Nucl. Fuel Fuel (Enter Total of lines 6 and 1 Adjustments (116) Underground - Noncurrent (117 OTHER PROPERTY AN TOPERTY (121) m. Prov. for Depr. and Amort. (122) in Associated Companies (123.1 Account 123.1, See Footnote P Portion of Allowances timents (124) ds (125) n Fund (126) n Fund - Federal (127) al Funds (128)	LANT and 3) (108, 110, 111, 115) ch., and Fab. (120.1) ck Account (120.2) I Assemblies (120.5) ess 12) 3) ID INVESTMENTS 22))	Ref. Page No. (b) 200-201 200-201 200-201 202-203	Current Year End of Quarter/Year Balance (c) 2,897,288,039 131,888,912 3,029,176,951 475,491,845 2,553,685,106 0 0 0 2,553,685,106 0 2,553,685,106 0 5,154,738 59,075	End Balance 12/31 (d) 2,665,024,029 183,515,047 2,848,539,076 455,141,931 2,393,397,145 (0) (0) (1) (2,393,397,145 (1) (1) (1) (1) (2,393,397,145 (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)
(a) UTILITY P (101-106, 114) In Work in Progress (107) Ity Plant (Enter Total of lines 2 arm. Prov. for Depr. Amort. Depl. Ident (Enter Total of line 4 less 5) Ident (Enter Total of lines 6 less for the lines for	LANT and 3) (108, 110, 111, 115) ch., and Fab. (120.1) ck Account (120.2) I Assemblies (120.5) ess 12) 3) ID INVESTMENTS 22))	(b) 200-201 200-201 200-201 202-203 202-203	(c) 2,897,288,039 131,888,912 3,029,176,951 475,491,845 2,553,685,106 0 0 0 0 2,553,685,106 0 2,553,685,106 0 5,154,738 59,075	(d) 2,665,024,029 183,515,047 2,848,539,076 455,141,931 2,393,397,145 0 0 0 0 2,393,397,145 0 0 5,161,754 61,351
(101-106, 114) In Work in Progress (107) Ity Plant (Enter Total of lines 2 ar Im. Prov. for Depr. Amort. Depl. Ident (Enter Total of line 4 less 5) Ident (Enter Ident Id	Ind 3) (108, 110, 111, 115) ch., and Fab. (120.1) ck Account (120.2) I Assemblies (120.5) ess 12) 3) ID INVESTMENTS 22)	200-201 200-201 202-203 202-203 202-203	131,888,912 3,029,176,951 475,491,845 2,553,685,106 0 0 0 0 0 0 2,553,685,106 0 2,553,685,106 0 5,154,738 59,075	183,515,047 2,848,539,076 455,141,931 2,393,397,145 ((((((((((((((((((((((((((((((((((((
in Work in Progress (107) by Plant (Enter Total of lines 2 ar im. Prov. for Depr. Amort. Depl. lant (Enter Total of line 4 less 5) el in Process of Ref., Conv.,Enric el Materials and Assemblies-Sto- el Assemblies in Reactor (120.3) ear Fuel (120.4) el Under Capital Leases (120.6) en. Prov. for Amort. of Nucl. Fuel Fuel (Enter Total of lines 7-11 leant (Enter Total of lines 6 and 1 Adjustments (116) Underground - Noncurrent (117 OTHER PROPERTY AN Property (121) en. Prov. for Depr. and Amort. (1 es in Associated Companies (123.1 Account 123.1, See Footnote P Portion of Allowances tements (124) ds (125) en Fund (126) en Fund - Federal (127) al Funds (128)	(108, 110, 111, 115) ch., and Fab. (120.1) ck Account (120.2) I Assemblies (120.5) ess 12) 3) ID INVESTMENTS 22))	200-201 200-201 202-203 202-203 202-203	131,888,912 3,029,176,951 475,491,845 2,553,685,106 0 0 0 0 0 0 2,553,685,106 0 2,553,685,106 0 5,154,738 59,075	183,515,047 2,848,539,076 455,141,931 2,393,397,145 ((((((((((((((((((((((((((((((((((((
ty Plant (Enter Total of lines 2 ar m. Prov. for Depr. Amort. Depl. lant (Enter Total of line 4 less 5) al in Process of Ref., Conv.,Enricel Materials and Assemblies-Stoel Assemblies in Reactor (120.3) ar Fuel (120.4) al Under Capital Leases (120.6) m. Prov. for Amort. of Nucl. Fuel (Enter Total of lines 7-11 lant (Enter Total of lines 6 and 1 Adjustments (116) Underground - Noncurrent (117 OTHER PROPERTY AND AMORD (121) m. Prov. for Depr. and Amort. (13 in Associated Companies (123 in Subsidiary Companies (123.1 Account 123.1, See Footnote Portion of Allowances timents (124) ds (125) in Fund (126) in Fund - Federal (127) al Funds (128)	(108, 110, 111, 115) ch., and Fab. (120.1) ck Account (120.2) I Assemblies (120.5) ess 12) 3) ID INVESTMENTS 22))	200-201 202-203 202-203 202-203	3,029,176,951 475,491,845 2,553,685,106 0 0 0 0 0 0 0 0 0 2,553,685,106 0 0 2,553,685,106 0 0 5,154,738 59,075	2,848,539,076 455,141,931 2,393,397,145 ((((((((((((((((((((((((((((((((((((
lant (Enter Total of line 4 less 5) el in Process of Ref., Conv.,Enricel Materials and Assemblies-Stoel Assemblies in Reactor (120.3) ear Fuel (120.4) el Under Capital Leases (120.6) m. Prov. for Amort. of Nucl. Fuel (Enter Total of lines 7-11 lent (Enter Total of lines 6 and 1 Adjustments (116) Underground - Noncurrent (117 OTHER PROPERTY AND OTHER PR	ch., and Fab. (120.1) ck Account (120.2) I Assemblies (120.5) ess 12) 3) ID INVESTMENTS 22)	202-203	2,553,685,106 0 0 0 0 0 0 0 0 0 2,553,685,106 0 0 0 5,154,738 59,075	2,393,397,145 () () () () () () () () () () () () ()
el in Process of Ref., Conv.,Enricel Materials and Assemblies-Stotel Assemblies in Reactor (120.3) ar Fuel (120.4) al Under Capital Leases (120.6) m. Prov. for Amort. of Nucl. Fuel (Enter Total of lines 7-11 leant (Enter Total of lines 6 and 1 Adjustments (116) Underground - Noncurrent (117 OTHER PROPERTY AND OTHER	I Assemblies (120.5) ess 12) 3) ID INVESTMENTS 22)	202-203	0 0 0 0 0 0 0 0 2,553,685,106 0 0 5,154,738 59,075	2,393,397,145 ((2,393,397,145 ((5,161,754
el Materials and Assemblies-Sto el Assemblies in Reactor (120.3) ear Fuel (120.4) el Under Capital Leases (120.6) m. Prov. for Amort. of Nucl. Fuel Fuel (Enter Total of lines 7-11 leant (Enter Total of lines 6 and 1 Adjustments (116) Underground - Noncurrent (117 OTHER PROPERTY AN Property (121) m. Prov. for Depr. and Amort. (1 e in Associated Companies (123.1) Account 123.1, See Footnote Portion of Allowances tments (124) ds (125) n Fund (126) n Fund - Federal (127) al Funds (128)	I Assemblies (120.5) ess 12) 3) ID INVESTMENTS 22)	202-203	0 0 0 0 0 0 2,553,685,106 0 0 5,154,738 59,075	2,393,397,145 ((2,393,397,145 ((5,161,754
par Fuel (120.4) el Under Capital Leases (120.6) m. Prov. for Amort. of Nucl. Fuel Fuel (Enter Total of lines 7-11 leant (Enter Total of lines 6 and 1 Adjustments (116) Underground - Noncurrent (117 OTHER PROPERTY AN Toperty (121) m. Prov. for Depr. and Amort. (1 s in Associated Companies (123.1 Account 123.1, See Footnote P Portion of Allowances tments (124) ds (125) n Fund (126) n Fund - Federal (127) al Funds (128)	ess 12) 3) ID INVESTMENTS 22))	224-225	0 0 0 0 2,553,685,106 0 0 5,154,738 59,075	2,393,397,145 (2,393,397,145 ((5,161,754
el Under Capital Leases (120.6) m. Prov. for Amort. of Nucl. Fue Fuel (Enter Total of lines 7-11 l lant (Enter Total of lines 6 and 1 Adjustments (116) Underground - Noncurrent (117 OTHER PROPERTY AN TOPER PROPERTY AN TOPER (121) m. Prov. for Depr. and Amort. (1 s in Associated Companies (123.1 Account 123.1, See Footnote P Portion of Allowances tments (124) ds (125) n Fund (126) n Fund - Federal (127) al Funds (128)	ess 12) 3) ID INVESTMENTS 22))	224-225	0 0 0 2,553,685,106 0 0 5,154,738 59,075	5,161,754 61,351
Fuel (Enter Total of lines 7-11 I lant (Enter Total of lines 6 and 1 Adjustments (116) Underground - Noncurrent (117 OTHER PROPERTY AN TOPER (121) Im. Prov. for Depr. and Amort. (1 Is in Associated Companies (123.1 Account 123.1, See Footnote P Portion of Allowances Iments (124) ds (125) In Fund (126) In Fund - Federal (127) al Funds (128)	ess 12) 3) ID INVESTMENTS 22))	224-225	0 2,553,685,106 0 0 5,154,738 59,075	5,161,754 61,351
lant (Enter Total of lines 6 and 1 Adjustments (116) Underground - Noncurrent (117 OTHER PROPERTY AN TOPER (121) Im. Prov. for Depr. and Amort. (1 Is in Associated Companies (123.1 Account 123.1, See Footnote P Portion of Allowances Itments (124) ds (125) In Fund (126) In Fund - Federal (127) al Funds (128)	3) ID INVESTMENTS 22))		2,553,685,106 0 0 5,154,738 59,075	2,393,397,145 ((5,161,754 61,351
Adjustments (116) Underground - Noncurrent (117 OTHER PROPERTY AN TOPERTY (121) m. Prov. for Depr. and Amort. (1 s in Associated Companies (123.1 Account 123.1, See Footnote P Portion of Allowances tments (124) ds (125) n Fund (126) n Fund - Federal (127) al Funds (128)	DID INVESTMENTS 222))		5,154,738 59,075	5,161,75 ² 61,351
OTHER PROPERTY AND	22)		5,154,738 59,075 0	5,161,75 ² 61,351
m. Prov. for Depr. and Amort. (1 in Associated Companies (123 in Subsidiary Companies (123.1 Account 123.1, See Footnote P Portion of Allowances tments (124) ds (125) in Fund (126) in Fund - Federal (127) al Funds (128)	22)		59,075 0	61,351
m. Prov. for Depr. and Amort. (1 s in Associated Companies (123.1 in Subsidiary Companies (123.1 Account 123.1, See Footnote P Portion of Allowances tments (124) ds (125) in Fund (126) in Fund - Federal (127) al Funds (128)))		59,075 0	61,351
in Subsidiary Companies (123.1 Account 123.1, See Footnote P Portion of Allowances tments (124) ds (125) n Fund (126) n Fund - Federal (127) al Funds (128))		0 2,209,889	
Account 123.1, See Footnote P Portion of Allowances tments (124) ds (125) n Fund (126) n Fund - Federal (127) al Funds (128)	<u></u>		2,209,889	(
Portion of Allowances tments (124) ds (125) n Fund (126) n Fund - Federal (127) al Funds (128)	ugo 221, mo 12)	228-229		2,095,740
ds (125) n Fund (126) n Fund - Federal (127) al Funds (128)			0	(
n Fund (126) n Fund - Federal (127) al Funds (128)			41,007	41,007
n Fund - Federal (127) al Funds (128)			0	0
. ,			0	C
			10,235,873	9,830,937
ds (Non Major Only) (129) Portion of Derivative Assets (17:	5)		0	0
Portion of Derivative Assets – H	•		0	C
er Property and Investments (Lir	•		17,582,432	17,068,087
CURRENT AND ACC /orking Funds (Non-major Only)			0	C
			521,293	1,282,842
osits (132-134) nd (135)			0	0
Cash Investments (136)			0	C
ivable (141)			0	C
ccounts Receivable (142) unts Receivable (143)			68,805,537 2,921,742	63,267,717 10,957,663
, ,	Credit (144)		233,908	200,710
	· ,		0	0
<u>.</u>	es (146)	227	_	41,656,726 9,648
Expenses Undistributed (152)		227	0	0,010
Elec) and Extracted Products (15		227	0	0.005.405
ais and Operating Supplies (154	!)		3,932,328	3,685,195
ials and Supplies (156)		227	0	0
terials Held for Sale (157)		202-203/227	0	0
(158.1 and 158.2)		228-229	0	0
m. Fivab eceivent (151) Expended (151) als are (15) ials	Prov. for Uncollectible Acct le from Associated Companivable from Assoc. Companivable from Associated Products (152) and Extracted Products (154) and Operating Supplies (154) and Supplies (156)	Prov. for Uncollectible AcctCredit (144) le from Associated Companies (145) vable from Assoc. Companies (146)) enses Undistributed (152) and Extracted Products (153) and Operating Supplies (154) 55) and Supplies (156) ls Held for Sale (157)	Prov. for Uncollectible AcctCredit (144) Ile from Associated Companies (145) vable from Assoc. Companies (146) 227 enses Undistributed (152) 227 and Extracted Products (153) 227 and Operating Supplies (154) 227 and Supplies (156) 227 and Supplies (156) 227 Is Held for Sale (157) 202-203/227	Prov. for Uncollectible AcctCredit (144) 233,908 Be from Associated Companies (145) 0 Ide from Associated Companies (146) 21,735,369 Ide from Associated Companies (146) 227 Ide from Associated Companies (146) 227 Ide from Associated Companies (152) 227 Ide from Associated Companies (152) 227 Ide from Associated Companies (153) 227 Ide from Associated Companies (153) 227 Ide from Associated Companies (154) 227 Ide from Associated Companies (154) 227 Ide from Associated Companies (156) 227 <t< td=""></t<>

COMPARATIVE BALANCE SHEET (ASSETS AND 0 COMPARATIVE BALANCE SHEET (ASSETS AND 0 Title of Account (a) City Stores Expense Undistributed (163) Seas Stored Underground - Current (164.1) Liquefied Natural Gas Stored and Held for Processing (164.2-164.3) Prepayments (165) Advances for Gas (166-167) Interest and Dividends Receivable (171) Accrued Utility Revenues (173) Accrued Utility Revenues (173) Miscellaneous Current and Accrued Assets (174) Derivative Instrument Assets - Hedges (176) (Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176) Total Current and Accrued Assets (Lines 34 through 66) DefFerReD DEBITS Unamortized Debt Expenses (181) Detrivative Plant and Regulatory Study Costs (182.2) Other Regulatory Assets (182.3) Preliminary Natural Gas Survey and Investigation Charges (183.2) Temporary Facilities (185) Miscellaneous Deferred Debits (186) Det. Losses from Disposition of Utility Ptt. (187) Research, Devel. and Demonstration Expend. (188) Research, Devel. and Demonstration Expend. (188)	ate of Report lo, Da, Yr)	Year/	Period of Report	
COMPARATIVE BALANCE SHEET (ASSETS AND of Page 1) Line No. Title of Account (a) (b) Title of Account (a) (b) Stores Expense Undistributed (163) (b) Gas Stored Underground - Current (164.1) (b) Liquefied Natural Gas Stored and Held for Processing (164.2-164.3) (b) The Prepayments (165) (b) Advances for Gas (166-167) (b) Interest and Dividends Receivable (171) (c) Rents Receivable (172) (c) Accrued Utility Revenues (173) (c) Miscellaneous Current and Accrued Assets (174) (c) Derivative Instrument Assets (175) (c) Less) Long-Term Portion of Derivative Instrument Assets (175) (c) Derivative Instrument Assets - Hedges (176) (c) Extraordinary Property Losses (182.1) (c) Total Current and Accrued Assets (Lines 34 through 66) (c) Extraordinary Property Losses (182.3) (c) Total Current and Regulatory Study Costs (182.2) (c) Therefore The Regulatory Assets (182.3) (c) Therefore The Regulatory Assets (183.) (c) Therefore Tremporary Facilities (185.) (c) Research, Devel. and Demonstration Expend. (188) (c) Research, Devel. and Demonstration Expend. (188) (c) Unamortized Deferred Debits (186) (c) Research, Devel. and Demonstration Expend. (188) (c) Lorecovered Puchased Gas Costs (191) (c) Total Deferred Debits (lines 69 through 83) (c)		End o	of 2016/Q4	
Line No. Title of Account (a) (2) (2) (3) (Less) Noncurrent Portion of Allowances 54 Stores Expense Undistributed (163) 55 Gas Stored Underground - Current (164.1) 56 Liquefied Natural Gas Stored and Held for Processing (164.2-164.3) 57 Prepayments (165) 58 Advances for Gas (166-167) 59 Interest and Dividends Receivable (171) 60 Rents Receivable (172) 61 Accrued Utility Revenues (173) 62 Miscellaneous Current and Accrued Assets (174) 63 Derivative Instrument Assets (175) 64 (Less) Long-Term Portion of Derivative Instrument Assets (175) 65 Derivative Instrument Assets - Hedges (176) 66 (Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176) 67 Total Current and Accrued Assets (Lines 34 through 66) 68 DEFERRED DEBITS 69 Unamortized Debt Expenses (181) 70 Extraordinary Property Losses (182.1) 71 Unrecovered Plant and Regulatory Study Costs (182.2) 72 Other Regulatory Assets (182.3) 73 Prelim. Survey and Investigation Charges (Electric) (183) 74 Preliminary Natural Gas Survey and Investigation Charges (183.2) 75 Other Preliminary Survey and Investigation Charges (183.2) 76 Clearing Accounts (184) 77 Temporary Facilities (185) 78 Miscellaneous Deferred Debits (186) 79 Def. Losses from Disposition of Utility Plt. (187) 80 Research, Devel. and Demonstration Expend. (188) 81 Unamortized Deferred Income Taxes (190) 82 Accumulated Deferred Debits (lines 69 through 83)	OTHER DEBIT			
53 (Less) Noncurrent Portion of Allowances 54 Stores Expense Undistributed (163) 55 Gas Stored Underground - Current (164.1) 56 Liquefied Natural Gas Stored and Held for Processing (164.2-164.3) 57 Prepayments (165) 58 Advances for Gas (166-167) 59 Interest and Dividends Receivable (171) 60 Rents Receivable (172) 61 Accrued Utility Revenues (173) 62 Miscellaneous Current and Accrued Assets (174) 63 Derivative Instrument Assets (175) 64 (Less) Long-Term Portion of Derivative Instrument Assets (175) 65 Derivative Instrument Assets - Hedges (176) 66 (Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176) 67 Total Current and Accrued Assets (Lines 34 through 66) 68 DEFERRED DEBITS 69 Unamortized Debt Expenses (181) 70 Extraordinary Property Losses (182.1) 71 Unrecovered Plant and Regulatory Study Costs (182.2) 72 Other Regulatory Assets (182.3) 73 Prelim. Survey and Investigation Charges (Electric) (183) 74 Preliminary Natural Gas Survey and Investigation Charges (183.2) 75 Other Preliminary Survey and Investigation Charges (183.2) 76 Clearing Accounts (184) 77 Temporary Facilities (185) 78 Miscellaneous Deferred Debits (186) 79 Def. Losses from Disposition of Utility Plt. (187) 80 Research, Devel. and Demonstration Expend. (188) 81 Unamortized Debites (lines 69 through 83) 82 Accumulated Deferred Income Taxes (190) 83 Unrecovered Purchased Gas Costs (191) 84 Total Deferred Debits (lines 69 through 83)	Curr ef. End of C e No. Ba	rent Year Quarter/Year alance	Prior Year End Balance 12/31 (d)	
55 Gas Stored Underground - Current (164.1) 56 Liquefied Natural Gas Stored and Held for Processing (164.2-164.3) 57 Prepayments (165) 58 Advances for Gas (166-167) 59 Interest and Dividends Receivable (171) 60 Rents Receivable (172) 61 Accrued Utility Revenues (173) 62 Miscellaneous Current and Accrued Assets (174) 63 Derivative Instrument Assets (175) 64 (Less) Long-Term Portion of Derivative Instrument Assets (175) 65 Derivative Instrument Assets - Hedges (176) 66 (Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176) 67 Total Current and Accrued Assets (Lines 34 through 66) 68 DEFERRED DEBITS 69 Unamortized Debt Expenses (181) 70 Extraordinary Property Losses (182.1) 71 Unrecovered Plant and Regulatory Study Costs (182.2) 72 Other Regulatory Assets (182.3) 73 Prelim. Survey and Investigation Charges (Electric) (183) 74 Preliminary Natural Gas Survey and Investigation Charges (183.2) 75 Other Preliminary Survey and Investigation Charges (183.2) 76 Clearing Accounts (184) 77 Temporary Facilities (185) 78 Miscellaneous Deferred Debits (186) 79 Def. Losses from Disposition of Utility Plt. (187) 80 Research, Devel. and Demonstration Expend. (188) 81 Unamortized Debits (1800) 82 Accumulated Deferred Income Taxes (190) 83 Unrecovered Purchased Gas Costs (191) 84 Total Deferred Debits (lines 69 through 83)	"	(c) 0	(u)	
56 Liquefied Natural Gas Stored and Held for Processing (164.2-164.3) 57 Prepayments (165) 58 Advances for Gas (166-167) 59 Interest and Dividends Receivable (171) 60 Rents Receivable (172) 61 Accrued Utility Revenues (173) 62 Miscellaneous Current and Accrued Assets (174) 63 Derivative Instrument Assets (175) 64 (Less) Long-Term Portion of Derivative Instrument Assets (175) 65 Derivative Instrument Assets - Hedges (176) 66 (Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176) 67 Total Current and Accrued Assets (Lines 34 through 66) 68 DEFERRED DEBITS 69 Unamortized Debt Expenses (181) 69 Unamortized Debt Expenses (182.1) 71 Unrecovered Plant and Regulatory Study Costs (182.2) 72 Other Regulatory Assets (182.3) 73 Prelim. Survey and Investigation Charges (Electric) (183) 74 Preliminary Natural Gas Survey and Investigation Charges (183.2) 75 Other Preliminary Survey and Investigation Charges (183.2) 76 Clearing Accounts (184) 77 Temporary Facilities (185) 78 Miscellaneous Deferred Debits (186) 79 Def. Losses from Disposition of Utility Plt. (187) 80 Research, Devel. and Demonstration Expend. (188) 81 Unamortized Loss on Reaquired Debt (189) 82 Accumulated Deferred Income Taxes (190) 83 Unrecovered Purchased Gas Costs (191) 84 Total Deferred Debits (lines 69 through 83)	27	0		
57 Prepayments (165) 58 Advances for Gas (166-167) 59 Interest and Dividends Receivable (171) 60 Rents Receivable (172) 61 Accrued Utility Revenues (173) 62 Miscellaneous Current and Accrued Assets (174) 63 Derivative Instrument Assets (175) 64 (Less) Long-Term Portion of Derivative Instrument Assets (175) 65 Derivative Instrument Assets - Hedges (176) 66 (Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176) 67 Total Current and Accrued Assets (Lines 34 through 66) 68 DEFERRED DEBITS 69 Unamortized Debt Expenses (181) 70 Extraordinary Property Losses (182.1) 71 Unrecovered Plant and Regulatory Study Costs (182.2) 72 Other Regulatory Assets (182.3) 73 Prelim. Survey and Investigation Charges (Electric) (183) 74 Preliminary Natural Gas Survey and Investigation Charges 183.1) 75 Other Preliminary Survey and Investigation Charges (183.2) 76 Clearing Accounts (184) 77 Temporary Facilities (185) 78 Miscellaneous Deferred Debits (186) 79 Def. Losses from Disposition of Utility Plt. (187) 80 Research, Devel. and Demonstration Expend. (188) 352 81 Unamortized Loss on Reaquired Debt (189) 82 Accumulated Deferred Income Taxes (190) 83 Unrecovered Purchased Gas Costs (191) 84 Total Deferred Debits (lines 69 through 83)		0		
58 Advances for Gas (166-167) 59 Interest and Dividends Receivable (171) 60 Rents Receivable (172) 61 Accrued Utility Revenues (173) 62 Miscellaneous Current and Accrued Assets (174) 63 Derivative Instrument Assets (175) 64 (Less) Long-Term Portion of Derivative Instrument Assets (175) 65 Derivative Instrument Assets - Hedges (176) 66 (Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176) 67 Total Current and Accrued Assets (Lines 34 through 66) 68 DEFERRED DEBITS 69 Unamortized Debt Expenses (181) 70 Extraordinary Property Losses (182.1) 71 Unrecovered Plant and Regulatory Study Costs (182.2) 72 Other Regulatory Assets (182.3) 73 Prelim. Survey and Investigation Charges (Electric) (183) 74 Preliminary Natural Gas Survey and Investigation Charges 183.1) 75 Other Preliminary Survey and Investigation Charges (183.2) 76 Clearing Accounts (184) 77 Temporary Facilities (185) 78 Miscellaneous Deferred Debits (186) 79 Def. Losses from Disposition of Utility Plt. (187) 80 Research, Devel. and Demonstration Expend. (188) 81 Unamortized Loss on Reaquired Debt (189) 82 Accumulated Deferred Income Taxes (190) 83 Unrecovered Purchased Gas Costs (191) 84 Total Deferred Debits (lines 69 through 83)		2,331,616	523,16	
59 Interest and Dividends Receivable (171) 60 Rents Receivable (172) 61 Accrued Utility Revenues (173) 62 Miscellaneous Current and Accrued Assets (174) 63 Derivative Instrument Assets (175) 64 (Less) Long-Term Portion of Derivative Instrument Assets (175) 65 Derivative Instrument Assets - Hedges (176) 66 (Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176) 67 Total Current and Accrued Assets (Lines 34 through 66) 68 DEFERRED DEBITS 69 Unamortized Debt Expenses (181) 70 Extraordinary Property Losses (182.1) 71 Unrecovered Plant and Regulatory Study Costs (182.2) 72 Other Regulatory Assets (182.3) 73 Prelim. Survey and Investigation Charges (Electric) (183) 74 Preliminary Natural Gas Survey and Investigation Charges 183.1) 75 Other Preliminary Survey and Investigation Charges (183.2) 76 Clearing Accounts (184) 77 Temporary Facilities (185) 78 Miscellaneous Deferred Debits (186) 79 Def. Losses from Disposition of Utility Plt. (187) 80 Research, Devel. and Demonstration Expend. (188) 81 Unamortized Loss on Reaquired Debt (189) 82 Accumulated Deferred Income Taxes (190) 83 Unrecovered Purchased Gas Costs (191) 84 Total Deferred Debits (lines 69 through 83)		0	323,10	
Accrued Utility Revenues (173) Miscellaneous Current and Accrued Assets (174) Derivative Instrument Assets (175) (Less) Long-Term Portion of Derivative Instrument Assets (175) Derivative Instrument Assets - Hedges (176) (Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176) (Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176) Total Current and Accrued Assets (Lines 34 through 66) DEFERRED DEBITS Unamortized Debt Expenses (181) Extraordinary Property Losses (182.1) Unrecovered Plant and Regulatory Study Costs (182.2) Other Regulatory Assets (182.3) Prelim. Survey and Investigation Charges (Electric) (183) Preliminary Natural Gas Survey and Investigation Charges 183.1) Other Preliminary Survey and Investigation Charges (183.2) Clearing Accounts (184) Temporary Facilities (185) Miscellaneous Deferred Debits (186) Pef. Losses from Disposition of Utility Plt. (187) Research, Devel. and Demonstration Expend. (188) Accumulated Deferred Income Taxes (190) Accumulated Deferred Debits (lines 69 through 83)		0		
Miscellaneous Current and Accrued Assets (174) Derivative Instrument Assets (175) L(Less) Long-Term Portion of Derivative Instrument Assets (175) L(Less) Long-Term Portion of Derivative Instrument Assets (175) L(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176) L(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176) MISCELLANGE ASSETS (Lines 34 through 66) DEFERRED DEBITS MISCELLANGE ASSETS (181) LUNAMORTIZED DEBITS (182.1) LUNAMORTIZED DEBITS (182.1) LUNAMORTIZED ASSETS (182.3) MISCELLANGE ASSETS (182.3) MISCELLANGE ASSETS (182.3) MISCELLANGE ASSETS (182.3) MISCELLANGE ASSETS (182.3) CICLEARING ACCOUNTS (184) Temporary Facilities (185) MISCELLANGE ASSETS (186) DEFERRED DEBITS MISCELLANGE ASSETS (182.1) MISCELLANGE ASSETS (182.2) MISCELLANGE ASSETS (182.3) MISCELLANGE ASSETS (182.3) MISCELLANGE ASSETS (182.3) MISCELLANGE ASSETS (186) MISCELLANGE ASSETS		1,698	89,17	
Derivative Instrument Assets (175) (Less) Long-Term Portion of Derivative Instrument Assets (175) Derivative Instrument Assets - Hedges (176) (Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176) Total Current and Accrued Assets (Lines 34 through 66) DEFERRED DEBITS Unamortized Debt Expenses (181) Extraordinary Property Losses (182.1) Unrecovered Plant and Regulatory Study Costs (182.2) Other Regulatory Assets (182.3) Prelim. Survey and Investigation Charges (Electric) (183) Preliminary Natural Gas Survey and Investigation Charges 183.1) Other Preliminary Survey and Investigation Charges (183.2) Clearing Accounts (184) Temporary Facilities (185) Miscellaneous Deferred Debits (186) Def. Losses from Disposition of Utility Plt. (187) Research, Devel. and Demonstration Expend. (188) Accumulated Deferred Income Taxes (190) Unrecovered Purchased Gas Costs (191) Total Deferred Debits (lines 69 through 83)		0		
64 (Less) Long-Term Portion of Derivative Instrument Assets (175) 65 Derivative Instrument Assets - Hedges (176) 66 (Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176) 67 Total Current and Accrued Assets (Lines 34 through 66) 68 DEFERRED DEBITS 69 Unamortized Debt Expenses (181) 70 Extraordinary Property Losses (182.1) 71 Unrecovered Plant and Regulatory Study Costs (182.2) 72 Other Regulatory Assets (182.3) 73 Prelim. Survey and Investigation Charges (Electric) (183) 74 Preliminary Natural Gas Survey and Investigation Charges 183.1) 75 Other Preliminary Survey and Investigation Charges (183.2) 76 Clearing Accounts (184) 77 Temporary Facilities (185) 78 Miscellaneous Deferred Debits (186) 79 Def. Losses from Disposition of Utility Plt. (187) 80 Research, Devel. and Demonstration Expend. (188) 81 Unamortized Loss on Reaquired Debt (189) 82 Accumulated Deferred Income Taxes (190) 83 Unrecovered Purchased Gas Costs (191) 84 Total Deferred Debits (lines 69 through 83) <td></td> <td>129,164</td> <td>3,91</td>		129,164	3,91	
65 Derivative Instrument Assets - Hedges (176) 66 (Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176 67 Total Current and Accrued Assets (Lines 34 through 66) 68 DEFERRED DEBITS 69 Unamortized Debt Expenses (181) 70 Extraordinary Property Losses (182.1) 71 Unrecovered Plant and Regulatory Study Costs (182.2) 72 Other Regulatory Assets (182.3) 73 Prelim. Survey and Investigation Charges (Electric) (183) 74 Preliminary Natural Gas Survey and Investigation Charges 183.1) 75 Other Preliminary Survey and Investigation Charges (183.2) 76 Clearing Accounts (184) 77 Temporary Facilities (185) 78 Miscellaneous Deferred Debits (186) 79 Def. Losses from Disposition of Utility Plt. (187) 80 Research, Devel. and Demonstration Expend. (188) 81 Unamortized Loss on Reaquired Debt (189) 82 Accumulated Deferred Income Taxes (190) 83 Unrecovered Purchased Gas Costs (191) 84 Total Deferred Debits (lines 69 through 83)	-	0		
Total Current and Accrued Assets (Lines 34 through 66) BEFERRED DEBITS Unamortized Debt Expenses (181) Line Extraordinary Property Losses (182.1) Unrecovered Plant and Regulatory Study Costs (182.2) Cher Regulatory Assets (182.3) Prelim. Survey and Investigation Charges (Electric) (183) Preliminary Natural Gas Survey and Investigation Charges 183.1) Other Preliminary Survey and Investigation Charges (183.2) Clearing Accounts (184) Temporary Facilities (185) Miscellaneous Deferred Debits (186) Def. Losses from Disposition of Utility Plt. (187) Research, Devel. and Demonstration Expend. (188) Accumulated Deferred Income Taxes (190) Unrecovered Purchased Gas Costs (191) Total Deferred Debits (lines 69 through 83)		0		
BEFERRED DEBITS Unamortized Debt Expenses (181) Extraordinary Property Losses (182.1) Unrecovered Plant and Regulatory Study Costs (182.2) Other Regulatory Assets (182.3) Prelim. Survey and Investigation Charges (Electric) (183) Preliminary Natural Gas Survey and Investigation Charges 183.1) Other Preliminary Survey and Investigation Charges (183.2) Clearing Accounts (184) Temporary Facilities (185) Miscellaneous Deferred Debits (186) Def. Losses from Disposition of Utility Plt. (187) Research, Devel. and Demonstration Expend. (188) Accumulated Deferred Income Taxes (190) Unrecovered Purchased Gas Costs (191) Total Deferred Debits (lines 69 through 83)		0		
69 Unamortized Debt Expenses (181) 70 Extraordinary Property Losses (182.1) 23 71 Unrecovered Plant and Regulatory Study Costs (182.2) 23 72 Other Regulatory Assets (182.3) 23 73 Prelim. Survey and Investigation Charges (Electric) (183) 74 Preliminary Natural Gas Survey and Investigation Charges 183.1) 75 Other Preliminary Survey and Investigation Charges (183.2) 76 Clearing Accounts (184) 77 Temporary Facilities (185) 78 Miscellaneous Deferred Debits (186) 23 79 Def. Losses from Disposition of Utility Plt. (187) 80 Research, Devel. and Demonstration Expend. (188) 352 81 Unamortized Loss on Reaquired Debt (189) 23 82 Accumulated Deferred Income Taxes (190) 23 83 Unrecovered Purchased Gas Costs (191) 75 86 Texport Control of Purchased Gas Costs (191) 75 86 Texport Control of Purchased Gas Costs (191) 75 87 Total Deferred Debits (lines 69 through 83)		100,167,827	121,275,34	
70 Extraordinary Property Losses (182.1) 23 71 Unrecovered Plant and Regulatory Study Costs (182.2) 23 72 Other Regulatory Assets (182.3) 23 73 Prelim. Survey and Investigation Charges (Electric) (183) 74 Preliminary Natural Gas Survey and Investigation Charges 183.1) 75 Other Preliminary Survey and Investigation Charges (183.2) 76 Clearing Accounts (184) 77 Temporary Facilities (185) 78 Miscellaneous Deferred Debits (186) 79 Def. Losses from Disposition of Utility Plt. (187) 80 Research, Devel. and Demonstration Expend. (188) 352 81 Unamortized Loss on Reaquired Debt (189) 82 Accumulated Deferred Income Taxes (190) 23 83 Unrecovered Purchased Gas Costs (191) 84 Total Deferred Debits (lines 69 through 83)		==		
71 Unrecovered Plant and Regulatory Study Costs (182.2) 23 72 Other Regulatory Assets (182.3) 25 73 Prelim. Survey and Investigation Charges (Electric) (183) 74 Preliminary Natural Gas Survey and Investigation Charges 183.1) 75 Other Preliminary Survey and Investigation Charges (183.2) 76 Clearing Accounts (184) 77 Temporary Facilities (185) 78 Miscellaneous Deferred Debits (186) 20 79 Def. Losses from Disposition of Utility Plt. (187) 80 Research, Devel. and Demonstration Expend. (188) 352 81 Unamortized Loss on Reaquired Debt (189) 82 Accumulated Deferred Income Taxes (190) 83 Unrecovered Purchased Gas Costs (191) 84 Total Deferred Debits (lines 69 through 83)	200	1,179,348	1,528,02	
72 Other Regulatory Assets (182.3) 73 Prelim. Survey and Investigation Charges (Electric) (183) 74 Preliminary Natural Gas Survey and Investigation Charges 183.1) 75 Other Preliminary Survey and Investigation Charges (183.2) 76 Clearing Accounts (184) 77 Temporary Facilities (185) 78 Miscellaneous Deferred Debits (186) 79 Def. Losses from Disposition of Utility Plt. (187) 80 Research, Devel. and Demonstration Expend. (188) 81 Unamortized Loss on Reaquired Debt (189) 82 Accumulated Deferred Income Taxes (190) 83 Unrecovered Purchased Gas Costs (191) 84 Total Deferred Debits (lines 69 through 83)		0		
73 Prelim. Survey and Investigation Charges (Electric) (183) 74 Preliminary Natural Gas Survey and Investigation Charges 183.1) 75 Other Preliminary Survey and Investigation Charges (183.2) 76 Clearing Accounts (184) 77 Temporary Facilities (185) 78 Miscellaneous Deferred Debits (186) 79 Def. Losses from Disposition of Utility Plt. (187) 80 Research, Devel. and Demonstration Expend. (188) 81 Unamortized Loss on Reaquired Debt (189) 82 Accumulated Deferred Income Taxes (190) 83 Unrecovered Purchased Gas Costs (191) 84 Total Deferred Debits (lines 69 through 83)		127,063,105	153,058,22	
75 Other Preliminary Survey and Investigation Charges (183.2) 76 Clearing Accounts (184) 77 Temporary Facilities (185) 78 Miscellaneous Deferred Debits (186) 79 Def. Losses from Disposition of Utility Plt. (187) 80 Research, Devel. and Demonstration Expend. (188) 81 Unamortized Loss on Reaquired Debt (189) 82 Accumulated Deferred Income Taxes (190) 83 Unrecovered Purchased Gas Costs (191) 84 Total Deferred Debits (lines 69 through 83)		8,146,671	5,088,67	
76 Clearing Accounts (184) 77 Temporary Facilities (185) 78 Miscellaneous Deferred Debits (186) 23 79 Def. Losses from Disposition of Utility Plt. (187) 80 Research, Devel. and Demonstration Expend. (188) 352 81 Unamortized Loss on Reaquired Debt (189) 82 Accumulated Deferred Income Taxes (190) 23 83 Unrecovered Purchased Gas Costs (191) 84 Total Deferred Debits (lines 69 through 83)		0		
77 Temporary Facilities (185) 78 Miscellaneous Deferred Debits (186) 23 79 Def. Losses from Disposition of Utility Plt. (187) 352 80 Research, Devel. and Demonstration Expend. (188) 352 81 Unamortized Loss on Reaquired Debt (189) 82 Accumulated Deferred Income Taxes (190) 23 83 Unrecovered Purchased Gas Costs (191) 84 Total Deferred Debits (lines 69 through 83)		0		
78 Miscellaneous Deferred Debits (186) 2: 79 Def. Losses from Disposition of Utility Plt. (187) 80 Research, Devel. and Demonstration Expend. (188) 352 81 Unamortized Loss on Reaquired Debt (189) 82 Accumulated Deferred Income Taxes (190) 2: 83 Unrecovered Purchased Gas Costs (191) 84 Total Deferred Debits (lines 69 through 83)		2,799	1,24	
79 Def. Losses from Disposition of Utility Plt. (187) 80 Research, Devel. and Demonstration Expend. (188) 81 Unamortized Loss on Reaquired Debt (189) 82 Accumulated Deferred Income Taxes (190) 83 Unrecovered Purchased Gas Costs (191) 84 Total Deferred Debits (lines 69 through 83)	33	4,813,894	2,226,79	
81 Unamortized Loss on Reaquired Debt (189) 82 Accumulated Deferred Income Taxes (190) 83 Unrecovered Purchased Gas Costs (191) 84 Total Deferred Debits (lines 69 through 83)	20	0		
82 Accumulated Deferred Income Taxes (190) 23 83 Unrecovered Purchased Gas Costs (191) 84 Total Deferred Debits (lines 69 through 83)	-353	0		
83 Unrecovered Purchased Gas Costs (191) 84 Total Deferred Debits (lines 69 through 83)		0	14,77	
84 Total Deferred Debits (lines 69 through 83)	34	87,831,214	80,828,01	
		0 229,037,031	242,745,74	
		900,472,396	2,774,486,32	
FERC FORM NO. 1 (REV. 12-03) Page 111				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	-
New England Power Company	(2) A Resubmission	11	2016/Q4
	FOOTNOTE DATA	<u> </u>	

Schedule Page: 110 Line No.: 3 Column: c

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Construction Work in Progress (107) is determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments.

NEEWS-related CWIP is included in rate base per FERC Order #ER08-1548-000.

Schedule Page: 110 Line No.: 40 Column: d

This amount has been revised from the Company's originally filed 2015 FERC Form 1. Certain adjustments were required to correct the Company's local network service revenue and related intercompany, customer, and tax balances for the year.

Schedule Page: 110 Line No.: 44 Column: d

This amount has been revised from the Company's originally filed 2015 FERC Form 1. Certain adjustments were required to correct the Company's local network service revenue and related intercompany, customer, and tax balances for the vear.

Schedule Page: 110 Line No.: 48 Column: c

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Plant Materials and Operating Supplies (154) are determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments.

Generation-related materials and supplies are excluded from rate base calculation.

Schedule Page: 110 Line No.: 57 Column: c

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Prepayments (165) are determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments.

Generation-related Prepayments are excluded from rate base calculation.

Schedule Page: 110 Line No.: 72 Column: c

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Other Regulatory Assets (182.3) are determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments.

FAS 109 balances associated with generation identified in Contract Termination Charge are excluded from rate base calculation.

Schedule Page: 110 Line No.: 82 Column: c

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Accumulated Deferred Income Taxes (190) are determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments.

Schedule Page: 110 Line No.: 82 Column: d

This amount has been revised from the Company's originally filed 2015 FERC Form 1. Certain adjustments were required to correct the Company's local network service revenue and related intercompany, customer, and tax balances for the year.

Name	e of Respondent	This Re	eport is:	Date of F		Year/	Period of Report
New E	ngland Power Company	(1) x		(mo, da,	yr)		
		(2)	A Resubmission	/ /		end c	of <u>2016/Q4</u>
	COMPARATIVE B	BALANCE	SHEET (LIABILITIES	S AND OTHE	R CREDI	TS)	
Line					Curren		Prior Year
No.	Title of Assessed			Ref.	End of Qu		End Balance
	Title of Account			Page No.	Bala		12/31
4	(a)			(b)	(0	<i>i</i>)	(d)
1	PROPRIETARY CAPITAL			050.054	_	70 007 000	70.007.000
2	Common Stock Issued (201)			250-251	'	72,397,920	72,397,920
3	Preferred Stock Issued (204)			250-251		1,111,700	1,111,700
4	Capital Stock Subscribed (202, 205)					0	0
5	Stock Liability for Conversion (203, 206)					0	0
6	Premium on Capital Stock (207)			050	0.0	0 500 500	702.007.054
7	Other Paid-In Capital (208-211)			253	80	02,509,599	783,987,254
8	Installments Received on Capital Stock (212)			252		0	0
9	(Less) Discount on Capital Stock (213)			254		0	0
10	(Less) Capital Stock Expense (214)			254b	4.0	0	0
11	Retained Earnings (215, 215.1, 216)	(2.1.2.1)		118-119		38,530,445	160,077,569
12	Unappropriated Undistributed Subsidiary Earnin	ngs (216.1)		118-119		-2,071,097	-2,140,289
13	(Less) Reaquired Capital Stock (217)	(0.10)		250-251		0	0
14	Noncorporate Proprietorship (Non-major only)			122()(1)		0	0
15	Accumulated Other Comprehensive Income (2	19)		122(a)(b)		975,835	991,782
16	Total Proprietary Capital (lines 2 through 15)				1,01	13,454,402	1,016,425,936
17	LONG-TERM DEBT						
18	Bonds (221)			256-257	37	71,850,000	371,850,000
19	(Less) Reaquired Bonds (222)			256-257		0	0
20	Advances from Associated Companies (223)			256-257		0	0
21	Other Long-Term Debt (224)			256-257		0	0
22	Unamortized Premium on Long-Term Debt (22					0	0
23	(Less) Unamortized Discount on Long-Term De	ebt-Debit (2	26)			0	0
24	Total Long-Term Debt (lines 18 through 23)				37	71,850,000	371,850,000
25	OTHER NONCURRENT LIABILITIES	()				_	
26	Obligations Under Capital Leases - Noncurrent					0	0
27	Accumulated Provision for Property Insurance					0	0
28	Accumulated Provision for Injuries and Damage	• •				1,627,348	6,397,850
29	Accumulated Provision for Pensions and Benef	, ,				0	0
30	Accumulated Miscellaneous Operating Provision	ons (228.4)				0	0
31	Accumulated Provision for Rate Refunds (229)					0	0
32	Long-Term Portion of Derivative Instrument Lia					0	0
33	Long-Term Portion of Derivative Instrument Lia	bilities - He	ages			0	0
34	Asset Retirement Obligations (230)	1.00				98,043	0
35	Total Other Noncurrent Liabilities (lines 26 thro	ugh 34)				1,725,391	6,397,850
36	CURRENT AND ACCRUED LIABILITIES						
37	Notes Payable (231)				ļ .	0	0
38	Accounts Payable (232)					22,310,844	26,384,042
39	Notes Payable to Associated Companies (233)					53,942,252	537,968,156
40	Accounts Payable to Associated Companies (2	:34)			4	12,780,510	55,008,510
41	Customer Deposits (235)					391,788	373,992
42	Taxes Accrued (236)			262-263	1	17,792,099	36,217,030
43	Interest Accrued (237)					170,995	79,883
44	Dividends Declared (238)					0	16,676
45	Matured Long-Term Debt (239)					0	0

Name	e of Respondent	This Report is:	Date of F		Year/	Period of Report
New E	ngland Power Company	(1) x An Original(2) A Resubmission	(mo, da,	yr)	end o	of 2016/Q4
	COMPARATIVE B	ALANCE SHEET (LIABILITIE:	S AND OTHE	R CREDI		
Lina		,		Currer		Prior Year
Line No.			Ref.	End of Qu	I	End Balance
	Title of Account (a)		Page No.		ance	12/31 (d)
46	Matured Interest (240)		(b)	,(c) 0	(u) 0
46 47	Tax Collections Payable (241)				0	0
48	Miscellaneous Current and Accrued Liabilities (242)			23,433,616	2,981,271
49	Obligations Under Capital Leases-Current (243	-			0	0
50	Derivative Instrument Liabilities (244)				0	0
51	(Less) Long-Term Portion of Derivative Instrum	ent Liabilities			0	0
52	Derivative Instrument Liabilities - Hedges (245)				0	0
53	(Less) Long-Term Portion of Derivative Instrum	-			0	0
54	Total Current and Accrued Liabilities (lines 37 t	hrough 53)		76	60,822,104	659,029,560
55	DEFERRED CREDITS				0	0
56 57	Customer Advances for Construction (252) Accumulated Deferred Investment Tax Credits	(255)	266-267		2,793,764	3,161,327
58	Deferred Gains from Disposition of Utility Plant	` '	200-207		2,793,764	3,101,327
59	Other Deferred Credits (253)	(230)	269		43,779,660	59,303,220
60	Other Regulatory Liabilities (254)		278	_	56,660,070	56,440,562
61	Unamortized Gain on Reaquired Debt (257)				0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277		0	0
63	Accum. Deferred Income Taxes-Other Property	(282)		58	89,691,718	539,945,266
64	Accum. Deferred Income Taxes-Other (283)			ļ	59,695,287	61,932,603
65	Total Deferred Credits (lines 56 through 64)				52,620,499	720,782,978
66	TOTAL LIABILITIES AND STOCKHOLDER EC	QUITY (lines 16, 24, 35, 54 and 65)		2,90	00,472,396	2,774,486,324
				1	!	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
New England Power Company	(2) A Resubmission	11	2016/Q4
	FOOTNOTE DATA		

Schedule Page: 112 Line No.: 11 Column: d

This amount has been revised from the Company's originally filed 2015 FERC Form 1. Certain adjustments were required to correct the Company's local network service revenue and the related tax impact for prior years.

Schedule Page: 112 Line No.: 16 Column: c

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Total Proprietary Capital is determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments.

Total Common Equity excludes Goodwill.

Markets, and Services Tariff, Attachment RR, Other Regulatory Liabilities (254) are determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments.

Only NEEWS-related regulatory liability is included in rate base calculation per FERC Order #ER08-1548-000.

Schedule Page: 112 Line No.: 63 Column: c

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Accumulated Deferred Income Taxes-Other Property (282) are determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments.

Schedule Page: 112 Line No.: 64 Column: c

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Accumulated Deferred Income Taxes-Other (283) are determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments.

Name of Respondent		This Report Is:					of Report	Year/Period of Report		
New England Power Company		(1) An Original (2) A Resubmission STATEMENT OF INCOME				(Mo, Da, Yr)		End of2016/Q4		
					ICOME	- '		1		
uart	erlv			TATEMENT OF III	IOOIIIE					
. Repata in . Ent . Repne quality . Repne quality . If a	port in column (c) the current year to date balance in column (k). Report in column (d) similar data for er in column (e) the balance for the reporting qual port in column (g) the quarter to date amounts for arter to date amounts for other utility function for it column (h) the quarter to date amounts for arter to date amounts for other utility function for it diditional columns are needed, place them in a focal or Quarterly if applicable	the protection the cur electricathe cur electricathe price	eviou d in c c utilit rent y c utilit	s year. This inforrolumn (f) the bala by function; in colu year quarter. by function; in colu	mation is ince for them (i) the	reported e same quarter	I in the annual fili three month peri to date amounts	ng only. od for the prior ye for gas utility, an	ear. d in column (k)	
. Rep	not report fourth quarter data in columns (e) and (out amounts for accounts 412 and 413, Revenue: illty department. Spread the amount(s) over lines	s and E s 2 thru	26 a	s appropriate. In	clude thes	se amou	ints in columns (d	and (d) totals.	similar manner	
. Rep	port amounts in account 414, Other Utility Operation	ng Inco	me,	in the same manr	er as acc	ounts 4				
ine No.	Title of Account			(Ref.) Page No.	Tota Current Y Date Bala Quarter/	ear to	Total Prior Year to Date Balance for Quarter/Year	Current 3 Months Ended Quarterly Only No 4th Quarter	Prior 3 Months Ended Quarterly Only No 4th Quarter	
	(a)			(b)	(c	:)	(d)	(e)	(f)	
-	UTILITY OPERATING INCOME									
2	Operating Revenues (400)			300-301	415	,409,308	452,951,130			
3	Operating Expenses									
4	Operation Expenses (401)			320-323	118	,095,287	155,011,033			
5	Maintenance Expenses (402)			320-323	27	,958,086	30,599,243			
6	Depreciation Expense (403)			336-337	53	,920,243	49,485,009			
7	Depreciation Expense for Asset Retirement Costs (403.1)			336-337		898				
8	Amort. & Depl. of Utility Plant (404-405)			336-337		155,937	160,651			
9	Amort. of Utility Plant Acq. Adj. (406)			336-337						
10	Amort. Property Losses, Unrecov Plant and Regulatory Stud	y Costs	(407)							
11	Amort. of Conversion Expenses (407)									
12	Regulatory Debits (407.3)									
13	(Less) Regulatory Credits (407.4)					42,323	42,323			
14	Taxes Other Than Income Taxes (408.1)			262-263	48	,737,955	40,356,582			
15	Income Taxes - Federal (409.1)			262-263	13	,959,004	-10,684,837			
16	- Other (409.1)			262-263	4	,135,481	1,411,286			
17	Provision for Deferred Income Taxes (410.1)			234, 272-277	42	,574,430	80,819,270			
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)			234, 272-277						
19	Investment Tax Credit Adj Net (411.4)			266		-367,563	-373,274			
20	(Less) Gains from Disp. of Utility Plant (411.6)									
21	Losses from Disp. of Utility Plant (411.7)									
22	(Less) Gains from Disposition of Allowances (411.8)									
	Losses from Disposition of Allowances (411.9)									
24	Accretion Expense (411.10)									
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru	u 24)			309	,127,435	346,742,640			
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,lin	ne 27			106	,281,873	106,208,490			

Name of Respondent		This (1)	Rep	oort Is:			of Report		Year/Period of Repor	
New England Power Company		(1) An Original (2) A Resubmission STATEMENT OF INCOME FOR THE		(Mo, Da, Yr)		End of2016/Q4		<u>44</u>		
							ontinued)			
9. Use page 122 for important notes regarding the statement of income for any account thereof. 10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year										
	effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect									
,	etain such revenues or reco			•					antilament of any rat	_
1	ions concerning significant a nues received or costs incur			•		•			•	
and expense accounts.				o. o. gao pa			o dajaooo .		to balance enect, in	,
	g in the report to stokholders						•			
	concise explanation of only t		_		-					
	cations and apportionments if the previous year's/quarter							ioliai	ellect of such chang	jes.
	sufficient for reporting addition							the ir	nformation in a footno	te to
this schedule.	this schedule.									
EL E075	NO LITH ITY			010	UTU ITV				D. LITH ITY	_
Current Year to Date	RIC UTILITY Previous Year to Date	Curror	+ V	ear to Date	UTILITY Previous Year	to Data	Current Year to Da		R UTILITY Previous Year to Date	Line
(in dollars)	(in dollars)			ollars)	(in dolla		(in dollars)	ا 5.	(in dollars)	No.
(g)	(h)	(-		(i)	(i)	-,	(k)		(I)	
					'					1
415,409,308	452,951,130							T		2
					•					3
118,095,287	155,011,033							T		4
27,958,086	30,599,243							\top		5
53,920,243	49,485,009							\top		6
898								\top		7
155,937	160,651									8
·										9
										10
								+		11
								\dagger		12
42,323	42,323									13
48,737,955	40,356,582							+		14
13,959,004	-10,684,837							+		15
4,135,481	1,411,286							+		16
42,574,430	80,819,270							+		17
	. ,									18
-367,563	-373,274							+		19
								+		20
								\top		21
								\top		22
										23
								\top		24
309,127,435	346,742,640							\top		25
106,281,873	106,208,490									26
					<u> </u>					

Name of Respondent		This Report Is: (1) X An Original				Date of Report (Mo, Da, Yr)		Year/Period of Report End of 2016/Q4		
New England Power Company		(2)	A Re	submission		11		End of2016/Q4		
	STA	TEMENT	OF IN	COME FOR T	HE YEAR	`	· · · · · · · · · · · · · · · · · · ·	Current 3 Months	Prior 3 Months	
ine No.	Title of Account (a)			(Ref.) Page No. (b)	Current '	Year	Previous Year	Ended Quarterly Only No 4th Quarter (e)	Ended Quarterly Only No 4th Quarter (f)	
27	Net Utility Operating Income (Carried forward from page 114	4)			106,2	81,873	106,208,490			
28	Other Income and Deductions									
29	Other Income									
30 31	Nonutilty Operating Income Revenues From Merchandising, Jobbing and Contract Work	(A15)					T	T		
32	(Less) Costs and Exp. of Merchandising, Jobbing and Contract W.									
33	Revenues From Nonutility Operations (417)	, ,				21,000	2,880			
34	(Less) Expenses of Nonutility Operations (417.1)				7	43,422	642,002			
	Nonoperating Rental Income (418) Equity in Earnings of Subsidiary Companies (418.1)			119	1	14,149	104,950			
36 37	Interest and Dividend Income (419)			119		95,047	372,178			
38	Allowance for Other Funds Used During Construction (419.	1)				76,950	1,985,832			
39	Miscellaneous Nonoperating Income (421)				1	56,517	159,201			
40	Gain on Disposition of Property (421.1)					22.252	4.000.00=			
41 42	TOTAL Other Income (Enter Total of lines 31 thru 40) Other Income Deductions				-1,7	33,659	1,983,039			
43	Loss on Disposition of Property (421.2)						18			
44	Miscellaneous Amortization (425)									
45	Donations (426.1)					11,683	9,716			
46	Life Insurance (426.2)				1	35,695	176,701			
47 48	Penalties (426.3) Exp. for Certain Civic, Political & Related Activities (426.4)				1	16,747	87,908			
49	Other Deductions (426.5)					93,303	1,893,683			
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)				1,8	57,428	2,168,026			
51	Taxes Applic. to Other Income and Deductions						•			
52	Taxes Other Than Income Taxes (408.2)			262-263		70,034	171,023			
53 54	Income Taxes-Federal (409.2) Income Taxes-Other (409.2)			262-263 262-263		10,793 10,185	-909,195 -178,527			
55	Provision for Deferred Inc. Taxes (410.2)			234, 272-277		12,595	12,245			
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)			234, 272-277						
57	Investment Tax Credit AdjNet (411.5)									
58 59	(Less) Investment Tax Credits (420) TOTAL Taxes on Other Income and Deductions (Total of lin	ac 52-58)			-5	38,349	-904,454			
60	Net Other Income and Deductions (Total of lines 41, 50, 59)					52,738	719,467			
61	Interest Charges									
	Interest on Long-Term Debt (427)					95,176	1,565,080			
63	Amort. of Debt Disc. and Expense (428)					29,987	755,593			
64 65	Amortization of Loss on Reaquired Debt (428.1) (Less) Amort. of Premium on Debt-Credit (429)					14,770	89,376			
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.	1)								
67	Interest on Debt to Assoc. Companies (430)				5,4	33,101	1,502,997			
68	Other Interest Expense (431)					19,037	7,848,162			
	(Less) Allowance for Borrowed Funds Used During Constru Net Interest Charges (Total of lines 62 thru 69)	ction-Cr. (4	132)			51,706 40,365	363,018 11,398,190			
	Income Before Extraordinary Items (Total of lines 27, 60 and	d 70)				88,770	95,529,767			
	Extraordinary Items					,	, ; - 31			
	Extraordinary Income (434)									
	(Less) Extraordinary Deductions (435)									
	Net Extraordinary Items (Total of line 73 less line 74) Income Taxes-Federal and Other (409.3)			262-263						
_	Extraordinary Items After Taxes (line 75 less line 76)			202 200						
	Net Income (Total of line 71 and 77)				88,5	88,770	95,529,767			
	FORM NO. 1/3-Q (REV. 02-04)			na 117						

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
•	(1) X An Original	(Mo, Da, Yr)	-			
New England Power Company	(2) A Resubmission	11	2016/Q4			
FOOTNOTE DATA						

Schedule Page: 114 Line No.: 2 Column: d

This amount has been revised from the Company's originally filed 2015 FERC Form 1. Certain adjustments were required to correct the Company's local network service revenue for the year.

Schedule Page: 114 Line No.: 2 Column: h

This amount has been revised from the Company's originally filed 2015 FERC Form 1. Certain adjustments were required to correct the Company's local network service revenue for the year.

Schedule Page: 114 Line No.: 17 Column: c

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Provision for Deferred Income Taxes (410.1) are determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments.

Schedule Page: 114 Line No.: 17 Column: d

This amount has been revised from the Company's originally filed 2015 FERC Form 1. Certain adjustments were required to correct the Company's local network service revenue and the related tax impact for the year.

Schedule Page: 114 Line No.: 17 Column: h

This amount has been revised from the Company's originally filed 2015 FERC Form 1. Certain adjustments were required to correct the Company's local network service revenue and the related tax impact for the year.

	of Respondent This Report Is: (1) X An Original	Date of Re (Mo, Da, Y	i-۱	Period of Report 2016/Q4
ew E	ngland Power Company (2) A Resubmission	11	End o	л <u></u>
_	STATEMENT OF RETAIN	NED EARNINGS	•	
Rep ndistr Ead 139 i	not report Lines 49-53 on the quarterly version. port all changes in appropriated retained earnings, unappropriated re ributed subsidiary earnings for the year. ch credit and debit during the year should be identified as to the reta nclusive). Show the contra primary account affected in column (b) ate the purpose and amount of each reservation or appropriation of re	ined earnings account		•
	t first account 439, Adjustments to Retained Earnings, reflecting adju		g balance of retaine	ed earnings.
	by credit, then debit items in that order.		g zaiai.ico oi rotaii.i	ou ourgo.
	ow dividends for each class and series of capital stock.			
Exp curre	ow separately the State and Federal income tax effect of items show olain in a footnote the basis for determining the amount reserved or a ent, state the number and annual amounts to be reserved or approp ny notes appearing in the report to stockholders are applicable to thi	appropriated. If such rriated as well as the to	eservation or appro tals eventually to be	priation is to be accumulated.
		Contra Primary	Current Quarter/Year Year to Date	Previous Quarter/Year Year to Date
ne	ltem	Account Affected	Balance	Balance
D.	(a)	(b)	(c)	(d)
-	JNAPPROPRIATED RETAINED EARNINGS (Account 216)		160.077.560	304 646 478
-	Balance-Beginning of Period Changes		160,077,569	394,646,478
-	Adjustments to Retained Earnings (Account 439)			
	Unappropriated undistributed retained earnings (credits)		114,149	104,950
5				
6				
7 8				
-	TOTAL Credits to Retained Earnings (Acct. 439)		114,149	104,950
_	Jnappropriated undistributed retained earnings (debits)		714,143	104,300
11				
12				
13				
14	FOTAL Debits to Retained Econics (Acat. 400)			
_	FOTAL Debits to Retained Earnings (Acct. 439) Balance Transferred from Income (Account 433 less Account 418.1)		88,474,621	95,424,817
_	Appropriations of Retained Earnings (Acct. 436)		00,474,021	30,424,01
18	Tri-rename of remained Editings (1000, 100)			
19				
20				
21	FOTAL Assessment Date in LEGIS (A. 1900)			
_	FOTAL Appropriations of Retained Earnings (Acct. 436) Dividends Declared-Preferred Stock (Account 437)			
-	Dividends Declared-Preferred Stock (Account 437)		-66,702	(66,702
25	2. Machae Bookard 1 to oned clock (1 cookark 101)		00,102	(55): 52
26				
27				
28	FOTAL Dividends Declared Professor J Charle (As 1, 107)		00.700	/ 00 700
_	FOTAL Dividends Declared-Preferred Stock (Acct. 437) Dividends Declared-Common Stock (Account 438)		-66,702	(66,702
_	Dividends Declared-Common Stock (Account 438)		-110,000,000	(330,000,000
32	(· · · · · · · · · · · · · · · ·			
33				
34				
35	TOTAL Dividends Declared Common Stock (Acct. 420)		110,000,000	(330,000,000
-	FOTAL Dividends Declared-Common Stock (Acct. 438) Fransfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		-110,000,000 -69,192	(330,000,000
-	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		138,530,445	160,077,569
-	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
0				
11 12				
13				
14				
-	FOTAL Appropriated Retained Earnings (Account 215)			
-	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215	.1)		
_	FOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
_	FOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		100 500 1:-	400 077 =01
_	FOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		138,530,445	160,077,569
-	JNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly			
+				

(2) A Resubmission // STATEMENT OF RETAINED EARNINGS 1. Do not report Lines 49-53 on the quarterly version. 2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year. 3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433-439 inclusive). Show the contra primary account affected in column (b) 4. State the purpose and amount of each reservation or appropriation of retained earnings. 5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. 6. Show dividends for each class and series of capital stock. 7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings. 8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated. 9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123. Line Courrent Quarter/Year Year to Date Balance Balance Grain Balance Grain Balance		of Respondent	This F (1)	ĬΧĨΑ	n Original		Date of Re (Mo, Da, Y	r)	l	eriod of Re	16/Q4
Do not report Lines 49-53 on the quarterly version. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year. B. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433 and List (Accounts 439 inclusive). Show the contra primary account affected in column (b) C. State the purpose and amount of each reservation or appropriation of retained earnings. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. S. Show dividends for each class and series of capital stock. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to ecurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123. Contra Primary Account Affected (Balance Balance (C)) (Balance Balance (C)) (C) (Balance Balance (C)) (Balance (C)) (Bal	New	England Power Company				ssion		.,	End of		10/ 4
Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated indistributed subsidiary earnings for the year. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433 439 inclusive). Show the contra primary account affected in column (b) State the purpose and amount of each reservation or appropriation of retained earnings. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order. Show dividends for each class and series of capital stock. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be ecurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123. Let make the number and annual amounts are applicable to this statement, include them on pages 122-123. Let make the number and annual amounts are applicable to this statement, include them on pages 122-123. Let make the number and annual amounts are applicable to this statement, include them on pages 122-123. Let make the number and annual amounts are applicable to this statement, include them on pages 122-123. Let make the number and annual amounts are applicable to this statement, include them on pages 122-123. Let make the number and annual amounts are applicable to this statement, include them on pages 122-123. Let make the number and annual amounts are applicable to this statement, include them on pages 122-123. Let make the number and annual amounts are applicable to this statement, include them on pages 122-123. Let make t				TEN	MENT OF R	RETAINED EAR	NINGS	-			
collow by credit, then debit items in that order. Show dividends for each class and series of capital stock. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be current, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123. Current Quarter/Year Year to Date Balance Item Account Affected Balance Balance (a) (b) (c) (d) 49 Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418.1) 50 Equity in Earnings for Year (Credit) (Account 418.1) 114,149 51 (Less) Dividends Received (Debit)	. Ro ndis . Ea 439 . St	eport all changes in appropriated retained e tributed subsidiary earnings for the year. ach credit and debit during the year should le inclusive). Show the contra primary accourate the purpose and amount of each reserv	arnings be iden nt affect ation o	itifie cted or ap	d as to the in column propriation	e retained ear n (b) on of retained	rnings account	in which re	ecorded (A	Accounts	
. Show dividends for each class and series of capital stock Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be current, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123. Current Quarter/Year Year to Date Balance Balance Balance Balance (b) (c) (d) 49 Balance-Beginning of Year (Debit or Credit) -2,140,289 (2,50) Equity in Earnings for Year (Credit) (Account 418.1) 114,149 51 (Less) Dividends Received (Debit) 44,957			d Earn	ings	s, reflectin	g adjustment	s to the openir	ng balance	of retained	d earning	S.
Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be ecurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123. Current Previous Quarter/Year Year to Date Balance Balance Balance Balance Balance Balance Contra Primary Account Affected Balance Balance Balance Balance Contra Primary Contra Primar											
ecurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123. Current Previous Quarter/Year Year to Date Balance Balance Balance Balance Contra Primary Year to Date Balance Contra Primary Year to Date Balance Contra Primary Year to Date Balance Contra Primary Year to Date Year to Date Contra Primary Year to Date No. Year to Date Year to Dat						shown in acc	count 439, Adj	ustments to	o Retained	d Earnings	3 .
Line No. Item No. (a) Balance Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418.1) Contra Primary Account Affected (b) (c) (d) 49 Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418.1) Contra Primary Account Affected (b) (d) Contra Primary Account Affected (b) (e) (f) (c) (d) 114,149 114,149 114,149	ecur	rent, state the number and annual amounts	to be r	rese	rved or a	opropriated a	s well as the to	otals eventu	ually to be	accumula	
Line No. (a) Account Affected Balance Balance (b) (c) (d) 49 Balance-Beginning of Year (Debit or Credit) -2,140,289 (2, 50 Equity in Earnings for Year (Credit) (Account 418.1) 114,149 51 (Less) Dividends Received (Debit) 44,957							ontra Primary	Quarter/	Year	Quarte	/Year
49 Balance-Beginning of Year (Debit or Credit) -2,140,289 (2, 50 Equity in Earnings for Year (Credit) (Account 418.1) 114,149 51 (Less) Dividends Received (Debit) 44,957 52	ine	Item	ı						I		
50 Equity in Earnings for Year (Credit) (Account 418.1) 51 (Less) Dividends Received (Debit) 52 44,957	No.	(a)					(b)	(c)		(d)
51 (Less) Dividends Received (Debit) 44,957 52	49	Balance-Beginning of Year (Debit or Credit)						-2	2,140,289	(2,172,263
52	50	Equity in Earnings for Year (Credit) (Account 418	8.1)						114,149		104,950
	_	(Less) Dividends Received (Debit)							44,957		72,976
53] Balance-End of Year (Total lines 49 thru 52) 2,071,097 (2.	_										
	53	Balance-End of Year (Total lines 49 thru 52)						-2	2,071,097	(2,140,289
	- 1										

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)				
New England Power Company	(2) A Resubmission	11	2016/Q4			
FOOTNOTE DATA						

Schedule Page: 118 Line No.: 1 Column: d

This amount has been revised from the Company's originally filed 2015 FERC Form 1. Certain adjustments were required to correct the Company's local network service revenue and the related tax impact for prior years.

Schedule Page: 118 Line No.: 16 Column: d

This amount has been revised from the Company's originally filed 2015 FERC Form 1. Certain adjustments were required to correct the Company's local network service revenue and the related tax impact for the year.

	England Power Company	(1) X An Original	(Mo, Da, Yr)	End of 2016/Q4
ivew	England Power Company	(2) A Resubmission	/ /	
		STATEMENT OF CASH FL	.ows	
(1) Co	des to be used:(a) Net Proceeds or Payments;(b)Bonds,	debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as
	ments, fixed assets, intangibles, etc.			
	ormation about noncash investing and financing activities Equivalents at End of Period" with related amounts on the		-inancial statements. Also provide a	a reconciliation between "Cash and
	perating Activities - Other: Include gains and losses perta		and losses pertaining to investing	and financing activities should be
	ed in those activities. Show in the Notes to the Financials			
	vesting Activities: Include at Other (line 31) net cash outfle to the Financial Statements. Do not include on this state			
	ciliation of the dollar amount of leases capitalized with the		alized per the OoolA General matre	iction 20, instead provide a
	Description (Oss Instruction No. 4 for E	· · · · · · · · · · · · · · · · · · ·	Current Year to Date	Previous Year to Date
Line No.	Description (See Instruction No. 1 for E	xpianation of Codes)	Quarter/Year	Quarter/Year
110.	(a)		(b)	(c)
1	Net Cash Flow from Operating Activities:			
2	Net Income (Line 78(c) on page 117)		88,588,77	95,529,767
3	Noncash Charges (Credits) to Income:			
	Depreciation and Depletion		54,077,07	78 49,645,660
-	Amortization of Debt Discount and Expense		829,98	
-	Amortization of Loss on Reacquired Debt		14,77	
7	<u>'</u>	ot	-42,32	
	<u> </u>	e.	<u> </u>	
8	, ,		42,587,02	
	Investment Tax Credit Adjustment (Net)		-367,56	
-	Net (Increase) Decrease in Receivables		2,618,77	
11	Net (Increase) Decrease in Inventory		-260,47	73 -1,032,450
12	Net (Increase) Decrease in Allowances Inventory			
13	Net Increase (Decrease) in Payables and Accrue	d Expenses	-15,614,74	-1,085,959
14	Net (Increase) Decrease in Other Regulatory Ass	sets	23,684,20	-39,208,412
-	Net Increase (Decrease) in Other Regulatory Lial		502,34	
16	, , ,		-2,076,95	
17	· /		114,14	
	(Less) Undistributed Earnings from Subsidiary Co	ompanies		
18	Other (provide details in footnote):		-28,257,68	16,693,116
19				
20				
21				
22	Net Cash Provided by (Used in) Operating Activit	ties (Total 2 thru 21)	170,322,96	67 141,120,643
23				
24	Cash Flows from Investment Activities:			
	Construction and Acquisition of Plant (including la	and).		+
			192 542 14	200 265 881
26	, , ,	<u> </u>	-183,543,14	-209,365,881
27	Gross Additions to Nuclear Fuel			
28	Gross Additions to Common Utility Plant			
29	Gross Additions to Nonutility Plant		7,01	
30	(Less) Allowance for Other Funds Used During C	Construction	2,076,95	-1,985,832
31	Other (provide details in footnote):		148,57	72 2,169,252
32	Cost of Removal		-17,311,55	-10,884,083
33				
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-202,776,05	-216,094,880
35	Cach Camero io Frank (Fotal Crimico 20 and Co	,	202,110,00	210,001,000
-	Acquisition of Other Negatirest Assets (d)			
	Acquisition of Other Noncurrent Assets (d)			
37	Proceeds from Disposal of Noncurrent Assets (d)			
38				
	Investments in and Advances to Assoc. and Subs			
40	Contributions and Advances from Assoc. and Sul	bsidiary Companies		
41	Disposition of Investments in (and Advances to)			
42	Associated and Subsidiary Companies			
43				
	Purchase of Investment Securities (a)			+
	Proceeds from Sales of Investment Securities (a)	1		
+5	1. 1555645 Horri Gales of investment Securities (d)	•		+

Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
New	England Power Company	(2) A Resubmission	/ /	End of2016/Q4
		STATEMENT OF CASH FLO	DWS	
(1) Co	des to be used:(a) Net Proceeds or Payments;(b)Bonds,	debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as
invest	ments, fixed assets, intangibles, etc.		, , , ,	
	ormation about noncash investing and financing activitie Equivalents at End of Period" with related amounts on th		nancial statements. Also provide a	reconciliation between "Cash and
	erating Activities - Other: Include gains and losses perta		and losses pertaining to investing	and financing activities should be
report	ed in those activities. Show in the Notes to the Financial	s the amounts of interest paid (net of amo	ount capitalized) and income taxes	s paid.
	esting Activities: Include at Other (line 31) net cash outfl			
	to the Financial Statements. Do not include on this state iliation of the dollar amount of leases capitalized with th		ized per the USOTA General Instru	ction 20; instead provide a
	· · · · · · · · · · · · · · · · · · ·	•	Current Year to Date	Previous Year to Date
Line No.	Description (See Instruction No. 1 for E	explanation of Codes)	Quarter/Year	Quarter/Year
110.	(a)		(b)	(c)
46	Loans Made or Purchased			
47	Collections on Loans			
48				
49	Net (Increase) Decrease in Receivables			
50	Net (Increase) Decrease in Inventory			
51	Net (Increase) Decrease in Allowances Held for S	Speculation		
52	Net Increase (Decrease) in Payables and Accrue	d Expenses		1
53	Other (provide details in footnote):		-431,55	59 -353,924
54	Carlot (provide detaile in recursor).		101,00	
55				+
	Not Cash Provided by (Head in) Investing A -45-45	00		
	Net Cash Provided by (Used in) Investing Activiti	८ >	000 007 0	040 440 004
57	Total of lines 34 thru 55)		-203,207,61	-216,448,804
58				
	Cash Flows from Financing Activities:			
60	Proceeds from Issuance of:			
61	Long-Term Debt (b)			
62	Preferred Stock			
63	Common Stock			
64	Other (provide details in footnote):			
65				
66	Net Increase in Short-Term Debt (c)			
67	Other (provide details in footnote):			1
68	,			_
69				
70	Cash Provided by Outside Sources (Total 61 thru	1 69)		_
71	Capit Fortage by Catalog Courses (Fotal of this	. 66)		+
	Payments for Retirement of:			
	Long-term Debt (b)			-38,500,000
	Preferred Stock			-38,300,000
_	Common Stock		40 500 0	
76	Other (provide details in footnote):		18,522,34	15 20,000,000
77				
	Net Decrease in Short-Term Debt (c)			
	Affiliate Moneypool Borrowing and Receivables/F	Payables, Net	123,667,45	424,395,581
80	Dividends on Preferred Stock		-66,70	02 -66,702
81	Dividends on Common Stock		-110,000,00	-330,000,000
82	Net Cash Provided by (Used in) Financing Activit	ies		
83	(Total of lines 70 thru 81)		32,123,09	75,828,879
84				
85	Net Increase (Decrease) in Cash and Cash Equiv	valents		
86	(Total of lines 22,57 and 83)		-761,54	19 500,718
87	. ,,, ,, ,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,			233,110
88	Cash and Cash Equivalents at Beginning of Perio	od	1,282,84	12 782,124
89	7 20gg 51 1 011		1,232,0	. 52,121
	Cash and Cash Equivalents at End of period		521,29	1,282,842
30	Cash and Cash Equivalents at End of period		521,23	1,202,042

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) X An Original	(Mo, Da, Yr)			
New England Power Company	(2) A Resubmission	/ /	2016/Q4		
FOOTNOTE DATA					

Schedule Page: 120 Line No.: 2 Column: c

This amount has been revised from the Company's originally filed 2015 FERC Form 1. Certain adjustments were required to correct the Company's local network service revenue and the related tax impact for the year.

Schedule Page: 120 Line No.: 8 Column: c

This amount has been revised from the Company's originally filed 2015 FERC Form 1. Certain adjustments were required to correct the Company's local network service revenue and related intercompany, customer, and tax balances for the year.

Schedule Page: 120 Line No.: 10 Column: c

This amount has been revised from the Company's originally filed 2015 FERC Form 1. Certain adjustments were required to correct the Company's local network service revenue and related intercompany, customer, and tax balances for the vear.

(7) (28,257,682)

Schedule Page: 120 Line No.: 18 Column: b

Schedule Page: 120 Line No.: 18 Column: b

Cash Flow Page 120 Other

2016 Operating Activities - Other Change in Prepayments (1,808,449)Change in Miscellaneous Current and Accrued Assets (125, 245)Change in Unamortized Debt Expense (481,308)Change in Preliminary Survey and Investigation Charges (Electric) (3,057,997)Change in Clearing Accounts (1,556)Change in Miscellaneous Deferred Debits (2,587,101) Change in Accumulated Provision for Injuries and Damages (4,770,502) Change in Asset Retirement Obligations 98,043 Change in Other Deferred Credits (15,523,560)

Schedule Page: 120 Line No.: 18 Column: c

Schedule Page: 120 Line No.: 18 Column: c

Change in Deferred Income Taxes

Cash Flow Page 120 Other

	2015
Operating Activities - Other	
Change in Prepayments	1,060,800
Change in Miscellaneous Current and Accrued Assets	13,194
Change in Unamortized Debt Expense	(401,251)
Change in Preliminary Survey and Investigation Charges (Electric)	(4,491,798)
Change in Clearing Accounts	19,932
Change in Miscellaneous Deferred Debits	10,743,569
Change in Accumulated Provision for Injuries and Damages	1,101,655
Change in Other Deferred Credits	16,154,944

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Name of Respondent	This Report is:		Year/Period of Report
New England Power Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	2016/Q4
	OOTNOTE DATA	, ,	
Change in Deferred Income Taxes	(7,50	07,929)	
	16,6	93,116	
Schedule Page: 120 Line No.: 31 Column: b			
Schedule Page: 120 Line No.: 31 Column: b			
Cash Flow Page 120			
Other			
	20:	16	
Investing Activities - Other			
Change in Utility Plant - Other	14	48,572	
	1	48,572	
Cahadula Dama 420 Lina Na - 24 Calumna			
Schedule Page: 120 Line No.: 31 Column: c Schedule Page: 120 Line No.: 31 Column: c		<u> </u>	
Schedule Fage. 120 Ellie No.: 31 Coldilli. C			
Cash Flow Page 120			
Other			
Incompliant Authoritation College	20:	15	
Investing Activities - Other Change in Utility Plant - Other	2.1	69,252	
Change in Othicy Flant - Other		69,252	
Schedule Page: 120 Line No.: 53 Column: b			
Schedule Page: 121 Line No.: 53 Column: b			
Cash Flow Page 121			
Other			
	20:	16	
Investing Activities - Other			
Change in Special Funds		04,936)	
Change in Accumulated Other Comprehensive Income		26,623)	
	(4.	31,559)	
Schedule Page: 120 Line No.: 53 Column: c			
Schedule Page: 121 Line No.: 53 Column: c			
Cash Flow Page 121			
Other			
	20:	15	
Investing Activities - Other			
Change in Other Investments		42,781	
Change in Special Funds	(48	32,094)	
Change in Accumulated Other Comprehensive Income	1	85,389	
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
New England Power Company	(2) A Resubmission	11	2016/Q4
F	OOTNOTE DATA		
	(35	<u>53,924)</u>	
Schedule Page: 120 Line No.: 76 Column: b			
Schedule Page: 121 Line No.: 76 Column: b			
Cash Flow Page 121			
Other			
	201	16	
<u>Financing Activities - Other</u>			
Parent Tax Loss Allocation	•	22,345	
	18,52	22,345	
Schedule Page: 120 Line No.: 76 Column: c			
Schedule Page: 121 Line No.: 76 Column: c			
		<u>—</u>	
Cash Flow Page 121			
Other			
	201	15	
Financing Activities - Other			
Parent Tax Loss Allocation	20,00	00,000	
		00,000	

Schedule Page: 120 Line No.: 79 Column: c

This amount has been revised from the Company's originally filed 2015 FERC Form 1. Certain adjustments were required to correct the Company's local network service revenue and related intercompany, customer, and tax balances for the year.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
-	(Mo, Da, Yr)			
New England Power Company	11	2016/Q4		
NOTES TO FINANCIAL STATEMENTS (Continued)				

NEW ENGLAND POWER COMPANY NOTES TO THE FINANCIAL STATEMENTS

1. NATURE OF OPERATIONS AND BASIS OF PRESENTATION

New England Power Company (the "Company") operates electric transmission facilities in Massachusetts, New Hampshire, Rhode Island, Maine, and Vermont. The Company is a wholly-owned subsidiary of National Grid USA ("NGUSA" or the "Parent"), a public utility holding company with regulated subsidiaries engaged in the generation of electricity and the transmission, distribution, and sale of both natural gas and electricity. NGUSA is a direct wholly-owned subsidiary of National Grid North America Inc. ("NGNA") and an indirect wholly-owned subsidiary of National Grid plc, a public limited company incorporated under the laws of England and Wales.

The Company also owns non-controlling interests in three companies (the "Yankees") which own nuclear generating facilities that are permanently retired and are being decommissioned (refer to Note 7, "Equity Investments", and the "Decommissioning Nuclear Units" section in Note 14, "Commitments and Contingencies").

The accompanying financial statements are prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission ("FERC") as set forth in its applicable Uniform System of Accounts. This is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("U.S. GAAP"). The primary differences consist of the following:

- Intercompany accounts are presented on a gross basis for FERC reporting but are netted together by counterparty for U.S.
 GAAP reporting.
- For FERC reporting, regulatory assets and liabilities are presented on a gross basis and are classified as non-current. For
 U.S. GAAP reporting, regulatory assets and liabilities are presented on a net basis where appropriate and are classified as
 current or long-term as applicable.
- The accumulated amounts collected in rates for cost of removal over spending are included within accumulated depreciation for FERC reporting, but are presented as a regulatory liability for U.S. GAAP reporting.
- All debt is classified as long-term in the balance sheet for FERC reporting. Under U.S. GAAP, the presentation reflects current and long-term debt separately.
- Goodwill is included within utility plant for FERC reporting, but is presented as other non-current assets for U.S. GAAP reporting.
- For FERC reporting, the liability for uncertain tax positions related to temporary differences is not recognized pursuant to
 FERC guidance and deferred taxes are recognized based on the difference between positions taken in filed tax returns and
 amounts reported in the financial statements. For U.S. GAAP reporting, the liability for uncertain tax positions related to
 temporary differences is recognized and deferred taxes are recognized based on the difference between the positions taken
 in filed tax returns adjusted for uncertain tax positions related to temporary differences and amounts reported in the
 financial statements.
- For FERC reporting, deferred tax assets and liabilities are presented on a gross basis and are classified as non-current. For
 U.S. GAAP reporting, deferred tax assets and liabilities are presented on a net basis.

The Company has evaluated subsequent events and transactions through April 13, 2017, the date of issuance of these financial statements, and concluded that there were no events or transactions that require adjustment to, or disclosure in, the financial statements as of and for the year ended December 31, 2016.

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Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
	(Mo, Da, Yr)			
New England Power Company	//	2016/Q4		
NOTES TO FINANCIAL STATEMENTS (Continued)				

2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Use of Estimates

In preparing financial statements that conform to FERC requirements, the Company must make estimates and assumptions that affect the reported amounts of assets, liabilities, revenues, and expenses, and the disclosure of contingent assets and liabilities included in the financial statements. Actual results could differ from those estimates.

Regulatory Accounting

The FERC regulates the rates the Company charges its customers. In certain cases, the rate actions of the FERC or the regulatory Commissions of Massachusetts, New Hampshire, Rhode Island, Maine, and Vermont can result in accounting that differs from non-regulated companies. In these cases, the Company defers costs (as regulatory assets) or recognizes obligations (as regulatory liabilities) if it is probable that such amounts will be recovered from, or refunded to, customers through future rates. Regulatory assets and liabilities are reflected in the statements of income consistent with the treatment of the related costs in the ratemaking process.

Revenue Recognition

The Company has two primary sources of revenue: transmission and stranded cost recovery. Transmission revenues are based on a formula rate that recovers the Company's actual costs plus a return on investment. Stranded cost recovery revenues are collected through a contract termination charge ("CTC"), which is billed to former wholesale customers of the Company (affiliated companies Massachusetts Electric Company ("MECO") and The Narragansett Electric Company ("NECO"), Liberty Utilities, and the Towns of Merrimac, Groveland, and Littleton) in connection with the Company's divestiture of its electricity generation investments.

Other Taxes

The Company collects taxes and fees from customers such as sales taxes, other taxes, surcharges, and fees that are levied by state or local governments on the sale or distribution of electricity. The Company accounts for taxes that are imposed on customers (such as sales taxes) on a net basis (excluded from revenues).

Income Taxes

Federal and state income taxes have been computed utilizing the asset and liability approach that requires the recognition of deferred tax assets and liabilities for the tax consequences of temporary differences by applying enacted statutory tax rates applicable to future years to differences between the financial statement carrying amounts and the tax basis of existing assets and liabilities. Deferred income taxes also reflect the tax effect of net operating losses, capital losses, and general business credit carryforwards.

The effects of tax positions are recognized in the financial statements when it is more likely than not that the position taken, or expected to be taken, in a tax return will be sustained upon examination by taxing authorities based on the technical merits of the position. The financial effect of changes in tax laws or rates is accounted for in the period of enactment. Deferred investment tax credits are amortized over the useful life of the underlying property.

NGNA files consolidated federal tax returns including all of the activities of its subsidiaries. Each subsidiary determines its current and deferred taxes based on the separate return method, modified by a benefits-for-loss allocation pursuant to a tax sharing agreement between NGNA and its subsidiaries. To the extent that the consolidated return group settles cash differently than the amount reported as realized under the benefit-for-loss allocation, the difference is accounted for as either a capital contribution or as a distribution.

Cash and Cash Equivalents

1 ERO 1 ORIM 140: 1 (EB: 12 00)	FERC FORM NO. 1 (ED. 12-88)	Page 123.2	
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
	(1) X An Original	(Mo, Da, Yr)		
New England Power Company	//	2016/Q4		
NOTES TO FINANCIAL STATEMENTS (Continued)				

Cash equivalents consist of short-term, highly liquid investments with original maturities of three months or less. Cash and cash equivalents are carried at cost which approximates fair value.

Accounts Receivable and Accumulated Provision for Uncollectible Accounts

The Company recognizes an accumulated provision for uncollectible accounts to record accounts receivable at estimated net realizable value. The provision is determined based on a variety of factors, including, for each type of receivable, applying an estimated reserve percentage to each aging category, taking into account historical collection and write-off experience and management's assessment of collectability from individual customers as appropriate. The collectability of receivables is continuously assessed, and, if circumstances change, the provision is adjusted accordingly. Receivable balances are written off against the provision for uncollectible accounts when the accounts are disconnected and/or terminated and the balances are deemed to be uncollectible.

Plant Materials and Operating Supplies

Plant materials and operating supplies are stated at the lower of weighted average cost or market and are expensed or capitalized as used. The Company's policy is to write-off obsolete plant materials and operating supplies; there were no material write-offs of obsolete plant materials and operating supplies for the years ended December 31, 2016 or 2015.

Fair Value Measurements

The Company measures available-for-sale securities at fair value. Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The following is the fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value:

- Level 1: quoted prices (unadjusted) in active markets for identical assets or liabilities that a company has the ability to access as of the reporting date;
- Level 2: inputs other than quoted prices included within Level 1 that are directly observable for the asset or liability or indirectly observable through corroboration with observable market data; and
- Level 3: unobservable inputs, such as internally-developed forward curves and pricing models for the asset or liability due to little or no market activity for the asset or liability with low correlation to observable market inputs.

The asset or liability's fair value measurement level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement. The Company uses valuation techniques that maximize the use of observable inputs and minimize the use of unobservable inputs.

Utility Plant

Utility plant is stated at original cost. The cost of repairs and maintenance is charged to expense and the cost of renewals and betterments that extend the useful life of utility plant is capitalized. The capitalized cost of additions to utility plant includes costs such as direct material, labor and benefits, and an allowance for funds used during construction ("AFUDC").

Depreciation is computed over the estimated useful life of the asset using the composite straight-line method. Depreciation studies are conducted periodically to update the composite rates and are approved by the federal and state regulatory bodies. The average composite rate for each of the years ended December 31, 2016 and 2015 was 2.3%. The average service life for each of the years ended December 31, 2016 and 2015 was 30 years.

Depreciation expense includes a component for estimated future cost of removal, which is recovered through rates charged to customers.

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Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
	(Mo, Da, Yr)			
New England Power Company	//	2016/Q4		
NOTES TO FINANCIAL STATEMENTS (Continued)				

Allowance for Funds Used During Construction

In accordance with applicable accounting guidance, the Company records AFUDC, which represents the debt and equity costs of financing the construction of new utility plant. AFUDC equity is reported in the statements of income as non-cash income and AFUDC debt is reported as a non-cash offset to interest expense. After construction is completed, the Company is permitted to recover these costs through their inclusion in rate base and corresponding depreciation expense. The Company recorded AFUDC related to equity of \$(2.1) million, reflecting certain work order adjustments, and \$2.0 million and AFUDC related to debt of \$1.2 million and \$0.4 million for the years ended December 31, 2016 and 2015, respectively. The average AFUDC rates for the years ended December 31, 2016 and 2015 were 0.9% and 2.2%, respectively.

Goodwill

The Company tests goodwill for impairment annually on January 1, and when events occur or circumstances change that would more likely than not reduce the fair value of the Company below its carrying amount. Goodwill is tested for impairment using a two-step approach. The first step compares the estimated fair value of the Company with its carrying value, including goodwill. If the estimated fair value exceeds the carrying value, then goodwill is considered not impaired. If the carrying value exceeds the estimated fair value, then a second step is performed to determine the implied fair value of goodwill. If the carrying value of goodwill exceeds its implied fair value, then an impairment charge equal to the difference is recorded.

The fair value of the Company was calculated in the annual goodwill impairment test for the year ended December 31, 2016 utilizing both income and market approaches. The Company uses a 50% weighting for each valuation methodology, as it believes that each methodology provides equally valuable information. Based on the resulting fair value from the annual analyses, the Company determined that no adjustment of the goodwill carrying value was required at December 31, 2016 or 2015.

Available-For-Sale Securities

The Company holds available-for-sale securities that include equities, municipal bonds, and corporate bonds. These investments are recorded at fair value and are included in other special funds in the accompanying balance sheets. Changes in the fair value of these assets are recorded within other comprehensive income.

Employee Benefits

The Company participates with other subsidiaries in defined benefit pension plans and postretirement benefit other than pension ("PBOP") plans for its employees, administered by NGUSA. The Company recognizes its portion of the pension and PBOP plans' funded status in the accompanying balance sheets as a net liability or asset. The cost of providing these plans is recovered through rates; therefore, the net funded status is offset by a regulatory asset or liability. The pension and PBOP plans' assets are commingled and cannot be allocated to an individual company. The Company measures and records its share of pension and PBOP funded status at the year-end date. Pension and PBOP plan assets are measured at fair value, using the year-end market value of those assets.

Asset Retirement Obligations

Asset retirement obligations are recognized for legal obligations associated with the retirement of utility plant, primarily associated with the Company's transmission facilities. Asset retirement obligations are recorded at fair value in the period in which the obligation is incurred, if the fair value can be reasonably estimated. In the period in which new asset retirement obligations, or changes to the timing or amount of existing retirement obligations, are recorded, the associated asset retirement costs are capitalized as part of the carrying amount of the related long-lived asset. In each subsequent period, the asset retirement obligation is accreted to its present value.

The following table represents the changes in the Company's asset retirement obligations:

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Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
	(1) X An Original	(Mo, Da, Yr)		
New England Power Company	(2) A Resubmission	11	2016/Q4	
NOTES TO FINANCIAL STATEMENTS (Continued)				

Twelve Months Ended December 31,

	20	16	_	201	.5
	(in thousands of dollars)				ırs)
Balance as of the beginning of the period	\$	-		\$	-
Accretion expense (deferred as a regulatory asset)		71			-
Liabilities settled		-			-
Liabilities incurred in the current period		-			-
Revisions to present value of estimated cash flows		27	**		
Balance as of the end of the period	\$	98		\$	

** At March 31, 2016, the Company carried out a revaluation study that resulted in an initial estimate of the costs related to the asset retirement obligations of \$95 thousand. Of the \$71 thousand recorded as accretion expense, \$67 thousand was for the initial estimate. The revision to estimated cash flows of \$27 thousand includes an increase to Utility Plant on the accompanying balance sheet.

Accretion expense is deferred as part of the Company's asset retirement obligation regulatory asset, as management believes it is probable that such amounts will be collected in future rates.

New and Recent Accounting Guidance - Accounting Guidance Not Yet Adopted

The Company is currently evaluating the impact of recently issued accounting guidance on the presentation, results of operations, cash flows, and financial position of the Company.

Statement of Cash Flows

In November 2016, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2016-18, "Statement of Cash Flows (Topic 230): Restricted Cash (a consensus of the FASB Emerging Issues Task Force)," which requires entities to show the changes in the total of cash, cash equivalents, restricted cash, and restricted cash equivalents in the statement of cash flows. For the Company, the requirements of the new standard will be effective for the fiscal year ended March 31, 2020, and interim periods thereafter, with early adoption permitted. The Company is currently evaluating the impact of the new guidance on the presentation, results of operations, cash flows, and financial position of the Company.

In August 2016, the FASB issued ASU No. 2016-15, "Classification of Certain Cash Receipts and Cash Payments (Topic 230)," which provides guidance about the classification of certain cash receipts and payments within the statement of cash flows, including debt prepayment or extinguishment costs, contingent consideration payments made after a business combination, proceeds from the settlement of insurance claims and policies, and distributions received from equity method investments. For the Company, the requirements of the new standard will be effective for the fiscal year ended March 31, 2020, and interim periods thereafter, with early adoption permitted. The Company is currently evaluating the impact of the new guidance on the presentation, results of operations, cash flows, and financial position of the Company.

Income Taxes

In October 2016, the FASB issued ASU No. 2016-16, "Income Taxes (Topic 740): Intra-Entity Transfers of Assets Other Than Inventory," which eliminates the exception for all intra-entity sales of assets other than inventory. As a result, a reporting entity would recognize the tax expense from the sale of the asset in the seller's tax jurisdiction when the transfer occurs, even though the pre-tax effects of that transaction are eliminated in consolidation. For the Company, the requirements of the new standard will be effective for the fiscal year ended March 31, 2020, and interim periods thereafter, with early adoption permitted. The application of this guidance is not expected to have a material impact on the results of operations, cash flows, or financial position of the Company.

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Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
	(1) X An Original	(Mo, Da, Yr)		
New England Power Company	(2) A Resubmission	//	2016/Q4	
NOTES TO FINANCIAL STATEMENTS (Continued)				

Financial Instruments—Credit Losses

In June 2016, the FASB issued ASU No. 2016-13, "Financial Instruments—Credit Losses (Topic 326): Measurement of Credit Losses on Financial Instruments." The amendment replaces the incurred loss impairment methodology in current U.S. GAAP with a methodology that reflects expected credit losses and requires consideration of a broader range of reasonable and supportable information to inform credit loss estimates. For the Company, the requirements of the new standard will be effective for the fiscal year ended March 31, 2022, and interim periods thereafter, with early adoption permitted for the fiscal year ended March 31, 2020 and interim periods within. The Company is currently evaluating the impact of the new guidance on the presentation, results of operations, cash flows, and financial position of the Company.

Employee Share-Based Payment Accounting

In March 2016, the FASB issued ASU No. 2016-09, "Improvements to Employee Share-Based Payment Accounting (Topic 718)," which simplifies several aspects of the accounting for share-based payment transactions, including the accounting for income taxes, forfeitures and statutory tax withholding requirements, as well as classification in the statement of cash flows. Most notably, entities will be required to recognize all excess tax benefits and shortfalls as income tax expense or benefit in the income statement within the reporting period in which they occur. For the Company, the requirements of the new standard will be effective for the fiscal year ended March 31, 2019, and interim periods thereafter, with early adoption permitted. The Company is currently evaluating the impact of the new guidance on the presentation, results of operations, cash flows, and financial position of the Company.

Leases

In February 2016, the FASB issued a new lease accounting standard, ASU 2016-02, "Leases (Topic 842)." The key objective of the new standard is to increase transparency and comparability among organizations by recognizing lease assets and lease liabilities on the balance sheet and disclosing key information about leasing arrangements. Lessees will need to recognize a right-of-use asset and a lease liability for virtually all of their leases (other than leases that meet the definition of a short-term lease). For income statement purposes, a dual model has been retained, with leases to be designated as operating leases or finance leases. Expenses will be recognized on a straight-line basis for operating leases, and a front-loaded basis for finance leases. For the Company, the new standard is effective for the fiscal year ended March 31, 2021, and interim periods thereafter, with early adoption permitted. The new standard must be adopted using a modified retrospective transition, and provides for certain practical expedients. The Company is currently evaluating the impact of the new guidance on the presentation, results of operations, cash flows, and financial position of the Company.

Financial Instruments – Classification and Measurement

In January 2016, the FASB issued ASU 2016-01, "Financial Instruments – Overall: Recognition and Measurement of Financial Assets and Financial Liabilities." The new guidance principally affects the accounting for equity investments and financial liabilities where the fair value option has been elected, as well as the disclosure requirements for financial instruments. For the Company, the new guidance is effective for the fiscal year ended March 31, 2020, and interim periods thereafter, with early adoption permitted for the fiscal year ended March 31, 2019 and interim periods within. The Company is currently evaluating the impact of the new guidance on the presentation, results of operations, cash flows, and financial position of the Company.

Revenue Recognition

In August 2015, the FASB issued ASU 2015-14, "Revenue from Contracts with Customers – Deferral of the Effective Date." The new standard defers by one year the effective date of ASU 2014-09 "Revenue from Contracts with Customers (Topic 606)." The underlying principle of "Revenue from Contracts with Customers" is that an entity will recognize revenue to depict the transfer of promised goods or services to customers in an amount that reflects the consideration the entity expects to be entitled to, in exchange for those goods or services. The new guidance must be adopted using either a full retrospective approach or a modified retrospective approach. For the Company, the new guidance is effective the fiscal year ended March 31, 2019, and interim periods

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thereafter, with early adoption permitted for the fiscal year ended March 31, 2018 and interim periods within.

Further, in March 2016, the FASB issued ASU 2016-08, which clarifies the implementation guidance on principal versus agent considerations. In April 2016, the FASB issued ASU No. 2016-10, "Revenue from Contracts with Customers (Topic 606): Identifying Performance Obligations and Licensing," which provides guidance in the new revenue standard on identifying performance obligations and accounting for licenses of intellectual property. In May 2016, the FASB issued ASU 2016-12, providing additional clarity on various aspects of Topic 606, including a) Assessing the Collectibility Criterion and Accounting for Contracts That Do Not Meet the Criteria for Step 1, b) Presentation of Sales Taxes and Other Similar Taxes Collected from Customers, c) Noncash Consideration, d) Contract Modifications at Transition, e) Completed Contracts at Transition, and f) Technical Correction. Lastly, in December 2016, the FASB issued ASU No. 2016-20, "Technical Corrections and Improvements to Topic 606, Revenue from Contracts with Customers." The amendments in this Update cover a variety of corrections and improvements to the Codification related to the new revenue recognition standard (ASU No. 2014-09). The effective date and transition requirements for the amendments in these updates are the same as the effective date and transition requirements of ASU 2014-09. The Company is currently evaluating the impact of the new guidance on the presentation, results of operations, cash flows, and financial position of the Company.

Measurement of Inventory

In July 2015, the FASB issued ASU 2015-11, "Simplifying the Measurement of Inventory." The new guidance requires that inventory be measured at the lower of cost and net realizable value (other than inventory measured using "last-in, first out" and the "retail inventory method"). For the Company, the new guidance, which must be applied prospectively, is effective for the fiscal year ended March 31, 2018, and interim periods thereafter, with early adoption permitted. The application of this guidance is not expected to have a material impact on the results of operations, cash flows, or financial position of the Company.

Intangibles – Goodwill and Other – Internal-Use Software, Customer's Accounting for Fees Paid in a Cloud Computing Arrangement

In April 2015, the FASB issued ASU 2015-05, "Intangibles – Goodwill and Other – Internal-Use Software (Subtopic 350-40): Customer's Accounting for Fees Paid in a Cloud Computing Arrangement". The amendments provide guidance to customers about whether a cloud computing arrangement includes a software license. If a cloud computing arrangement includes a software license, then the customer should account for the software license element of the arrangement consistent with the acquisition of other software licenses. If a cloud computing arrangement does not include a software license, the customer should account for the arrangement as a service contract. The guidance will not change U.S. GAAP for a customer's accounting for service contracts. In addition, all software licenses within the scope of Subtopic 350-40 will be accounted for consistent with other licenses of intangible assets. For the Company, the new guidance will be effective for the fiscal year ended March 31, 2017, and interim periods thereafter, with early adoption permitted. The application of this guidance is not expected to have a material impact on the results of operations, cash flows, or financial position of the Company.

Presentation of Financial Statements - Going Concern, Disclosure of Uncertainties about an Entity's Ability to Continue as a Going Concern

In August 2014, the FASB issued amendments on reporting about an entity's ability to continue as a going concern in ASU 2014-15, "Presentation of Financial Statements – Going Concern (Subtopic 205 - 40): Disclosure of Uncertainties about an Entity's Ability to Continue as a Going Concern". The amendments provide guidance about management's responsibility to evaluate whether there is substantial doubt surrounding an entity's ability to continue as a going concern. If management concludes that substantial doubt exists, the amendments require additional disclosures relating to management's evaluation and conclusion. For the Company, the amendments will be effective for the fiscal year ended March 31, 2017, and interim periods thereafter. The application of this guidance is not expected to have a material impact on the results of operations, cash flows, or financial position of the Company.

3. FINANCIAL STATEMENT REVISION

During the preparation of the December 31, 2016 FERC Form 1, management determined that certain revisions needed to be made to the Company's previously issued financial statements. In accordance with provisions within certain of the Company's tariffs,

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transmission operating and administrative and general expense are determined monthly based on certain criteria. These amounts are then subject to true-up and revision. As a result of the review, the Company made a cumulative adjustment of \$4.4 million net of tax to its previously issued financial statements, comprised of an increase to its opening retained earnings balance (as of December 31, 2014) of \$3.3 million and an increase of \$1.1 million to net income for year ended December 31, 2015. In addition, certain balance sheet items were appropriately adjusted.

		Previously Reported	Adj	ustments	А	s Restated
		•	(in thousa	nds of dollars)		
Statement of Income	Decem	ber 31, 2015			Decer	mber 31, 2015
Operating Revenues	\$	451,214	\$	1,737	\$	452,951
Total Utility Operating Expenses		346,053		690		346,743
Net Utility Operating Income		105,161		1,047		106,208
Net Income		94,482		1,047		95,530
		Previously Reported		ustments nds of dollars)		s Restated
Balance Sheet	Decem	ber 31, 2015	,	,		nber 31, 2015
Total Current and Accrued Assets	\$	113,990	\$	7,286	\$	121,275
Total Deferred Debits		245,638	\$	(2,892)		242,746
Total Assets		2,770,093	\$	4,393		2,774,486
Total Liabilities and Stockholder Equity		2,770,093	\$	4,393		2,774,486
Retained Earnings		155,684	\$	4,393		160,078

4. REGULATORY ASSETS AND LIABILITIES

The Company records regulatory assets and liabilities that result from the ratemaking process. The following table presents the regulatory assets and regulatory liabilities recorded in the accompanying balance sheets:

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	D e ce m	ber 31,
	2016	2015
	(in thousand	ds of dollars)
Other Regulatory Assets:		
Net Stranded Investments (Environmental)	\$ 9,487	\$ 9,271
Asset Retirement Obligation	71	-
Pension and Other Post-retirement Employee Benefits (OPEB)	78,238	81,909
Deferred Income Taxes	13,480	15,791
Accrued Yankee Costs	16,771	31,625
Contract Termination Charges	9,016	14,462
Total	127,063	153,058
Other Regulatory Liabilities:		
Deferred Income Taxes	1,595	1,836
Retirement Plan Purchase Accounting Adjustment	3,605	5,161
Contract Termination Charges	49,580	47,522
New England East-West Solution Project	1,880	1,922
Total	56,660	56,441
Net regulatory assets	\$ 70,403	\$ 96,617

Accrued Yankee Costs: The Yankees operated nuclear generating units which have been permanently decommissioned. Spent nuclear fuel remains on each site, awaiting fulfillment by the U.S. Department of Energy ("DOE") of its statutory obligation to remove it. In addition, groundwater monitoring is ongoing at each site. The Company has recorded a regulatory asset reflecting the estimated future decommissioning billings and the remaining asset retirement obligation from the Yankees.

Asset Retirement Obligation: Accretion expense is deferred as part of the Company's asset retirement obligation regulatory asset, as management believes it is probable that such amounts will be collected in future rates.

Contract Termination Charges (CTCs): Stranded cost recovery revenues are collected through a CTC, which is billed to former wholesale customers of the Company in connection with the Company's divestiture of its electricity generation investments. CTC-related liabilities consist of obligations to customers that resulted from the sale of certain stranded assets. These amounts are being refunded to customers as determined per rate filings.

Deferred Income Taxes: These amounts represent unrecovered or over-recovered federal deferred taxes of the Company primarily as a result of regulatory flow-through accounting treatment and tax rate changes. The income tax benefits or charges for certain plant-related timing differences, such as equity AFUDC, are immediately flowed through to, or collected from, customers. The amortization of the related regulatory deferred tax asset and liability, for these items, follows the book life of the underlying plant asset.

Net Stranded Investments (Environmental): This regulatory asset represents deferred costs associated with the Company's share of the estimated costs to investigate and perform certain remediation activities at sites with which it may be associated. The Company believes future costs, beyond the expiration of current rate plans, will continue to be recovered through rates.

New England East-West Solution Project (NEEWS): This represents the offset to Allowance for Funds Used During Construction related to the NEEWS Project.

Pension and Other Post-retirement Employee Benefits (OPEB): This regulatory asset represents the non-cash accrual of net actuarial gains and losses.

Retirement Plan Purchase Accounting Adjustment: As a result of the fiscal year 2000 merger of the Company with NGUSA and the fiscal year 2001 acquisition of Montaup Electric Co., the Company revalued its pension and other postretirement benefit plans and recognized previously unrecognized net gains in these benefit plans. These gains were deferred as a regulatory liability which is

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being returned to customers over a 15-year period.

The Company records carrying charges on regulatory balances for which cash expenditures have been made and are subject to recovery, or for which cash has been collected and is subject to refund. Carrying charges are not recorded on items for which expenditures have not yet been made.

5. RATE MATTERS

Stranded Cost Recovery

Under settlement agreements approved by state commissions and the FERC, the Company is permitted to recover stranded costs (those costs associated with its former generating investments (nuclear and non-nuclear) and related contractual commitments that were not recovered through the sale of those investments). The Company earns a return on equity ("ROE") of approximately 11% on stranded cost recovery. The Company will recover its remaining non-nuclear stranded costs through 2020. See the "Decommissioning Nuclear Units" section in Note 14, "Commitments and Contingencies", for a discussion of ongoing costs associated with decommissioned nuclear units.

Transmission Return on Equity

The Company's transmission rates applicable to transmission service through October 15, 2014 reflected a base ROE of 11.14% applicable to the Company's transmission facilities, plus an additional 0.5% Regional Transmission Organization ("RTO") participation adder applicable to transmission facilities included under the Regional Network Service ("RNS") rate. Starting on October 16, 2014, the FERC issued a series of orders as the result of three ROE complaint cases (see the "FERC ROE Complaints" section in Note 14, "Commitments and Contingencies"), reducing the Company's base ROE to 10.57%. The FERC also established a maximum ROE such that any incentives, taken together, may not exceed a cap of 11.74%. Approximately 70% of the Company's transmission facilities are included under RNS rates. The Company earns an additional 1% ROE incentive adder on RNS-related transmission facilities approved under the RTO's Regional System Plan and placed in service on or before December 31, 2008. It also earns a 1.25% ROE incentive on its portion of New England East-West Solution ("NEEWS") as described below.

Recovery of Transmission Costs

In conformance with the terms of the Company's Tariff No. 1, on November 17, 2014, the Company submitted a filing to the FERC under Section 205 of the Federal Power Act ("FPA") proposing to reduce the ROE under its Tariff No. 1 formula rates so that they were consistent with those applied under the Independent System Operator New England ("ISO-NE") Open Access Transmission Tariff pursuant to the FERC's Opinion Nos. 531 and 531-A. Under the integrated facilities provisions of Tariff No. 1, the Company supports the cost of transmission facilities owned by its distribution affiliates, MECO and NECO, and makes these facilities available for open access transmission service on an integrated basis. The FERC rejected the Company's filing on April 16, 2015, finding that it was inconsistent with the FERC's clarifications issued in its Order on Rehearing in Opinion No. 531-B (see the "FERC ROE Complaints" section in Note 14, "Commitments and Contingencies"). On January 21, 2016, the Company re-filed proposed amendments to its Tariff No. 1 formula rates for integrated facilities to be consistent with Opinion No. 531-B among other proposed changes. On March 8, 2016, the FERC accepted the filing approving an effective date of October 16, 2014 for the ROE components. The Company has reduced its compensation to its distribution affiliates in accordance with the Order.

New England East-West Solution ("NEEWS")

In September 2008, the Company, its affiliate NECO, and Northeast Utilities jointly filed an application with the FERC to recover financial incentives for the NEEWS project, pursuant to the FERC's Transmission Pricing Policy Order No. 679. NEEWS consists of a series of inter-related transmission upgrades identified in the New England Regional System Plan and is being undertaken to address a number of reliability problems in Connecticut, Massachusetts, and Rhode Island. Effective November 18, 2008, the FERC granted (1) an incentive ROE of 12.89% (125 basis points above the approved base ROE of 11.64% including the RTO participation adder), (2) 100% construction work in progress in rate base, and (3) recovery of plant abandoned for reasons beyond the companies' control.

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As discussed in a preceding section, effective October 16, 2014, the FERC issued a series of orders establishing a maximum ROE of 11.74% that effectively caps the NEEWS incentive ROE at that level.

As a condition of the FERC's approval, the FERC directed the Company to provide footnote disclosures in the notes to its financial statements which (1) fully explain the impact of construction work in progress ("CWIP") in rate base; (2) include details of AFUDC not capitalized because of CWIP in rate base for the current year, the previous two years, and the sum of all years; and (3) include partial balance sheets consisting of the assets and other debits section of the balance sheets to include the amounts of AFUDC not capitalized because of the inclusion of CWIP in rate base. At December 31, 2016, the Company had total net electric utility plant assets on its balance sheets of \$2.6 billion including \$131.9 million of CWIP. At December 31, 2016 and 2015, the Company's NEEWS-related CWIP and in-service investment totaled \$155.9 million and \$150.2 million, respectively.

(in millions of dollars)	Current YTD (Jan 16 - Dec 16)	Previous Two Years (Jan 14 - Dec 15)	Sum of All Years (Jun 11 - Dec 16)
Average Monthly NEEWS-Related CWIP Balance	\$0.630	\$36.763	\$21.772
Estimated Annual AFUDC Rate	0.93%	4.30%	5.03%
Avoided AFUDC (not capitalized)	\$0.006	\$3.165	\$6.117
Return	(\$0.145)	\$10.390	\$15.312

6. UTILITY PLANT AND NONUTILITY PROPERTY

The following table summarizes utility plant and nonutility property at cost along with accumulated depreciation and amortization:

	 Decem	ber 31	,
	2016		2015
	(in thousand	ls of do	llars)
Plant and Machinery	\$ 2,437,745	\$	2,212,678
Goodwill	355,885		355,885
Land and Buildings	106,201		99,044
Construction Work in Progress	131,889		183,515
Motor Vehicles and Office Equipment	64		31
Software and Other Intangibles	 2,548		2,548
Total	3,034,332		2,853,701
Accumulated Depreciation and Amortization	 (475,551)		(455,203)
Net Utility Plant and Nonutility Property	\$ 2,558,781	\$	2,398,498

7. EQUITY INVESTMENTS

Yankee Nuclear Power Companies

The Company has non-controlling interests in Yankee Atomic (34.5%), Connecticut Yankee (19.5%), and Maine Yankee (24%), which own nuclear generating units that have been permanently decommissioned. Spent nuclear fuel remains on each site, awaiting fulfillment by the DOE of its statutory obligation to remove it. In addition, groundwater monitoring is ongoing at each site. The Company has power contracts with each of the Yankees that require the Company to pay an amount equal to its share of total fixed and operating costs of the plant plus a return on equity.

Summarized statement of income and balance sheet data for the Yankees are as follows:

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	As o	f and for the Yea	rs Ended	l Decenber 31,
		2016		2015
		(in thousar	nds of dolla	ars)
Operating Revenue	\$	2,139	\$	2,015
Operating Expenses		1,476		2,037
Other Income (Deductions), Net		(370)		182
Total Expenses		1,846		1,855
Net Income	\$	293	\$	160
Assets Current Assets Net Utility Plant Other Non-Current Assets	\$	12,714 882 715,833	\$	18,473 882 956,835
Total Assets	\$	729,429	\$	976,190
Liabilities and Equity Current Liabilities Other Non-Current Liabilities Equity	\$	3,914 720,001 5,514	\$	3,340 967,128 5,722
Total Liabilities and Equity	\$	729,429	\$	976,190

8. FAIR VALUE MEASUREMENTS

The following tables present available-for-sale securities measured and recorded at fair value in the accompanying balance sheets on a recurring basis and their level within the fair value hierarchy as of December 31, 2016 and 2015:

		Decembe	r 31, 20	16	
	Level 1	Level 2	L	evel 3	Total
		(in thousand	ds of dol	lars)	
Assets:					
Available-for-sale securities	\$ 4,431	\$ 5,805	\$	-	\$ 10,236
		Decembe	r 31, 20	15	
	Level 1	Level 2	L	evel 3	 Total
		(in thousand	ds of dol	lars)	
Assets: Available-for-sale securities	\$ 4,111	\$ 5,720	\$	-	\$ 9,831

Available-for-sale securities are included in other special funds in the accompanying balance sheets and primarily include equity and debt investments based on quoted market prices (Level 1) and municipal and corporate bonds based on quoted prices of similar traded assets in open markets (Level 2).

Other Fair Value Measurements

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The Company's balance sheets reflect long-term debt at amortized cost. The fair value of the Company's long-term debt was based on quoted market prices when available, or estimated using quoted market prices for similar debt. The fair value of this debt at both December 31, 2016 and 2015 was \$371.9 million.

All other financial instruments in the accompanying balance sheets, such as accounts receivable, accounts payable, and notes receivable from and payable to associated companies, are stated at cost, which approximates fair value.

9. EMPLOYEE BENEFITS

The Company participates with other subsidiaries in defined benefit pension plans and PBOP plans for its employees, administered by NGUSA.

The pension plan is a defined benefit plan which provides union employees, as well as non-union employees hired before January 1, 2011, with a retirement benefit. Supplemental nonqualified, non-contributory executive retirement programs provide additional defined pension benefits for certain executives. The PBOP plan provides health care and life insurance coverage to eligible retired employees. Eligibility is based on age and length of service requirements, and, in most cases, retirees must contribute to the cost of their coverage.

During the years ended December 31, 2016 and 2015, the Company made contributions of approximately \$2.9 million and \$3.3 million, respectively, to the pension plan.

Plan assets are commingled and cannot be allocated to an individual company. The plan's costs are first directly charged to the Company based on the Company's employees that participate in the plan. Costs associated with affiliated service companies' employees are then allocated as part of the labor burden for work performed on the Company's behalf. The Company applies deferral accounting for pension and PBOP expenses associated with its regulated electric operations. Any differences between actual pension costs and amounts used to establish rates are deferred and collected from, or refunded to, customers in subsequent periods. Pension and PBOP expenses are included within operation expenses in the accompanying statements of income.

NGUSA's unfunded obligations at December 31, 2016 and 2015 are as follows:

	December 31,				
	2016			2015	
	(in thousa	nds	of do	ollars)	
Pension	\$ 563,169		\$	544,239	
PBOP	 445,961			420,196	
	\$ 1,009,130		\$	964,435	

The Company's net pension and PBOP expenses directly charged and allocated from affiliated service companies, net of capital, for the years ended December 31, 2016 and 2015 are as follows:

	 Years Ended	Decembe	er 31,
	 2016		2015
	(in thousan	ds of doll	ars)
Pension	\$ 8,689	\$	8,829
PBOP	 1,164		1,591
	\$ 9,853	\$	10,420

Other Benefits

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At December 31, 2016 and 2015, the Company had accrued workers compensation, auto, and general insurance claims which have been incurred but not yet reported ("IBNR") of \$1.0 million and \$5.6 million, respectively, as part of the Accumulated Provision for Injuries and Damages (account 228.2). IBNR reserves have been established for claims and/or events that have transpired but have not yet been reported to the Company for payment.

10. ACCUMULATED OTHER COMPREHENSIVE INCOME

The following table represents the changes in the Company's accumulated other comprehensive income for the years ended December 31, 2016 and 2015:

	Unrea	lized Gain
	(Loss) o	n Available-
	For-Sale	Securities
	(in thous	ands of dollars)
Balance as of December 31, 2014	\$	940
Other comprehensive income before reclassifications:		
Gain on investment (net of \$193 tax expense)		290
Amounts reclassified from other comprehensive income:		
Gain on investment (net of \$159 tax benefit) $^{(1)}$		(238)
Net current period other comprehensive income		52
Balance as of December 31, 2015	\$	992
Other comprehensive income before reclassifications: Gain on investment (net of \$183 tax expense)		243
Amounts reclassified from other comprehensive income: Gain on investment (net of \$172 tax benefit) (1)		(259)
Net current period other comprehensive loss		(16)
Balance as of December 31, 2016	\$	976

⁽¹⁾ Amounts are reported as total other income in the accompanying statements of income.

11. CAPITALIZATION

Long-term Debt

Long-term debt at December 31, 2016 and 2015 is as follows:

			Decem	ber 31,
	Interest Rate	Maturity Date	2016	2015
			(in thousand	s of dollars)
Pollution Control Revenue Bonds:				
Massachusetts Development Finance Agency 1	Variable	March 1, 2018	79,250	79,250
Business Finance Authority of the State of New Hampshire	Variable	November 1, 2020	135,850	135,850
Business Finance Authority of the State of New Hampshire	Variable	November 1, 2020	50,600	50,600
Massachusetts Development Finance Agency 2	Variable	October 1, 2022	106,150	106,150
Total long-term debt			371,850	371,850

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The aggregate maturities of long-term debt for the years subsequent to December 31, 2016 are as follows:

(in thousands of dollars)	
Years Ending December 31,	
2017	-
2018	79,250
2019	-
2020	186,450
2021	-
Thereafter	106,150
Total	\$ 371,850

The Company's debt agreements and banking facilities contain covenants, including those relating to the periodic and timely provision of financial information by the issuing entity and financial covenants such as restrictions on the level of indebtedness. Failure to comply with these covenants, or to obtain waivers of those requirements, could in some cases trigger a right, at the lender's discretion, to require repayment of some of the Company's debt, and may restrict the Company's ability to draw upon its facilities or access the capital markets. During the years ended December 31, 2016 and 2015, the Company was in compliance with all such covenants.

Debt Authorizations

Since January 12, 2015, the Company had regulatory approval from the FERC to issue up to \$750 million of short-term debt to third parties and associated companies. On October 7, 2016, the Company received approval to increase the short-term debt limit to \$1.5 billion. The additional authorization is effective beginning October 15, 2016 for a period of two years and expires on October 14, 2018. The Company had no short-term debt outstanding to third-parties as of December 31, 2016 or 2015. Refer to the "Intercompany Money Pool" section included in Note 15, "Related Party Transactions", for short-term debt outstanding to associated companies.

Pollution Control Revenue Bonds

At December 31, 2016, the Company had \$371.9 million outstanding of Pollution Control Revenue Bonds in tax-exempt commercial paper mode with maturity dates ranging from March 2018 to October 2022. The debt is remarketed at periods of 1-270 days, and had variable interest rates ranging from 0.07% to 0.50% for the year ended December 31, 2015, and 0.40% to 1.13% for the year ended December 31, 2016.

The Company has a Standby Bond Purchase Agreement ("SBPA") of \$371.9 million, which was renewed in November 2014 and expires on November 20, 2019. This agreement is available to provide liquidity support for \$371.9 million of the Company's Pollution Control Revenue Bonds. At December 31, 2016 and 2015, there were no bond purchases made by the banks participating in this agreement.

Dividend Restrictions

Pursuant to provisions in connection with the New England Electric System and Eastern Utilities Associates merger, payment of dividends on common stock are not permitted if, after giving effect to such payment of dividends, common equity becomes less than 30% of total capitalization. At both December 31, 2016 and 2015, common equity was 73.1% of total capitalization. Under these provisions, none of the Company's retained earnings at December 31, 2016 and 2015 were restricted as to common dividends.

Cumulative Preferred Stock

The Company has non-participating cumulative preferred stock outstanding which can be redeemed at the option of the Company.

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There are no mandatory redemption provisions on the Company's cumulative preferred stock, and the stock is non- callable. A summary of cumulative preferred stock is as follows:

	Shares Outs	tanding		Amo	ount	
	Decembe	r 31,		Decem	ber 31,	
Series	2016	2015		2016		2015
<u> </u>	(in thousands of	dollars, except pe	r share a	nd number o	f shares	data)
\$100 par value -						
6.00% Series	11,117	11,117	\$	1,112	\$	1,112

The Company did not redeem any preferred stock during the years ended December 31, 2016 or 2015. The annual dividend requirement for cumulative preferred stock was \$0.07 million for each of the years ended December 31, 2016 and 2015.

12. INCOME TAXES

Components of Income Tax Expense

	Years Ended December 31,			er 31,
		2016		2015
		(in thousands	of dolla	rs)
Current tax expense (benefit):				
Federal	\$	13,348	\$	(11,594)
State		4,025		1,233
Total current tax expense (benefit)		17,373		(10,361)
Deferred tax expense:				
Federal		37,673		67,714
State		4,914		13,118
Total deferred tax expense		42,587		80,832
Amortized investment tax credits (1)		(368)		(373)
Total deferred tax expense		42,219		80,459
Total income tax expense	\$	59,592	\$	70,098
(1) Investment tax credits (ITC) are being deferred and amortized over the depreciable life of the	ne property	giving rise to the	credits	
Total income taxes in the statements of income:				
Income taxes charged to operations	\$	60,300	\$	71,173
Income taxes credited to other income (deductions)		(708)		(1,075)
Total	\$	59,592	\$	70,098

Statutory Rate Reconciliation

The Company's effective tax rates for the years ended December 31, 2016 and 2015 are 40.22% and 42.32%, respectively. The following table presents a reconciliation of income tax expense at the federal statutory tax rate of 35% to the actual tax expense:

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	Years Ended December 31,			
		2016		2015
	(in thousands of dollars)			
Computed tax at the statutory rate	\$	51,863	\$	57,969
Change in computed taxes resulting from:				
State income tax, net of federal benefit		5,810		9,328
Other items, net		1,919		2,801
Total		7,729		12,129
Total income tax expense	\$	59,592	\$	70,098

The Company is included in the NGNA and subsidiaries consolidated federal income tax return. The Company has joint and several liability for any potential assessments against the consolidated group.

Deferred Tax Components

Significant components of the Company's net deferred tax assets and liabilities at December 31, 2016 and 2015 are as follows:

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	December 31,			,
		2016		2015
		(in thousand	ds of doll	ars)
Deferred tax assets:				
Future federal benefit on state taxes	\$	25,624	\$	24,063
Net operating losses		25,429		11,294
Regulatory liabilities - other		21,577		20,880
Reserve - nuclear and decommissioning		7,032		13,355
Pensions, OPEB and other employee benefits		4,113		5,145
Environmental reserve		4,056		3,623
Other items				2,468
Total deferred tax assets ⁽¹⁾		87,831		80,828
Deferred tax liabilities:				
Property related differences		589,692		539,945
Regulatory assets - other		18,516		26,207
Regulatory assets - pension and OPEB		31,294		32,411
Other items		9,885		3,315
Total deferred tax liabilities		649,387		601,878
Net deferred income tax liabilities		561,556		521,050
Deferred investment tax credits (ITC)		2,794		3,161
Net deferred income tax liabilities and ITC		564,350		524,211
Current net deferred income tax liabilities and ITC				
Non-current net deferred income tax liabilities and ITC	\$	564,350	\$	524,211

⁽¹⁾ The company established a valuation allowance for deferred tax assets in the amount of \$4 thousand related to expiring charitable contribution carryforwards at December 31, 2016. There was no valuation allowance for deferred tax assets at December 31, 2015.

Net Operating Losses

The following table presents the amounts and expiration dates of net operating losses as of March 31, 2016:

Expiration of net operating losses:	s: Federal	
	(in thous	sands of dollars)
3/31/2033	\$	926
3/31/2034		-
3/31/2035		-
3/31/2036		71,728

Unrecognized Tax Benefits

The Company adopted the provisions of FASB guidance which clarifies the accounting for uncertain tax positions as modified by FERC Docket Al07-2-000. FASB guidance provides that the financial effects of a tax position shall initially be recognized when it is more

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likely than not, based on the technical merits, that the position will be sustained upon examination, assuming the position will be audited and the taxing authority has full knowledge of all relevant information. FERC docket Al07-2-000 issues supplementary guidance requiring entities to continue to recognize deferred income taxes for Commission accounting and reporting purposes based on the difference between positions taken in tax returns filed or expected to be filed and amounts reported in the financial statements. As of December 31, 2016 and December 31, 2015, the Company did not have any unrecognized tax benefits on a FERC basis.

The following table presents changes to the Company's unrecognized tax benefits:

	Years Ended December 31			er 31
	2016			2015
	(in thousands of dollars)			ırs)
Beginning balance	\$	8,833	\$	8,793
Gross increases - tax positions in prior periods		250		195
Gross decreases - tax positions in prior periods		-		(383)
Gross increases - current period tax positions		283		228
Ending balance	\$	9,367	\$	8,833
Less: unrecognized tax benefits on temporary differences		9,367		8,833
Balance as of the end of the year	\$	(0)	\$	-

As of December 31, 2016 and 2015, the Company has accrued for interest related to unrecognized tax benefits of \$1.3 million and \$1.0 million, respectively. During years ended December 31, 2016 and 2015, the Company recorded interest expense of \$0.3 million for both years. The Company recognizes accrued interest related to unrecognized tax benefits in other interest expense in the accompanying statement of income. Related penalties, if applicable, are recorded in other deductions. No tax penalties were recognized during the years ended December 31, 2016 or 2015.

It is reasonably possible that other events will occur during the next twelve months that would cause the total amount of unrecognized tax benefits to increase or decrease. However, the Company does not believe any such increases or decreases would be material to its results of operations, financial position, or cash flows.

The Company is included in NGNA and subsidiaries' administrative appeal with the Internal Revenue Service ("IRS") related to the issues disputed in the examination cycles for the years ended March 31, 2008 and March 31, 2009. During the period the IRS commenced its next examination cycle which includes income tax returns for the years ended March 31, 2010 through March 31, 2012. The examination is not expected to conclude until December 2017. The income tax returns for the years ended March 31, 2013 through March 31, 2016 remain subject to examination by the IRS.

The Company is a member of the National Grid USA Service Company Massachusetts unitary group since fiscal year ended March 31, 2010. The tax returns for the fiscal years ended March 31, 2010 through March 31, 2016 remain subject to examination by the State of Massachusetts.

The following table indicates the earliest tax year subject to examination for each major jurisdiction:

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Jurisdiction	tion Tax Year	
Federal	March 31, 2010	
Massachusetts	March 31, 2010	
New Hampshire	March 31, 2013	

13. ENVIRONMENTAL MATTERS

The normal ongoing operations and historic activities of the Company are subject to various federal, state, and local environmental laws and regulations. Under federal and state Superfund laws, potential liability for the historic contamination of property may be imposed on responsible parties jointly and severally, without regard to fault, even if the activities were lawful when they occurred. The Company is currently investigating and remediating, as necessary, those Manufactured Gas Plant sites and certain other properties under agreements with the Environmental Protection Agency. Expenditures incurred for the years ended December 31, 2016 and 2015 were \$0.2 million in each year.

At December 31, 2016 and 2015, the Company had total reserves for environmental remediation costs of \$10.1 million and \$9.0 million, respectively, which include reserves established in connection with the Company's hazardous waste fund. These costs are expected to be incurred over approximately 33 years, and these undiscounted amounts have been recorded as reserves within Other Deferred Credits (account 253) in the accompanying balance sheets. However, remediation costs for each site may be materially higher than estimated, depending on changing technologies and regulatory standards, selected end use for each site, and actual environmental conditions encountered. The Company has recovered amounts from certain insurers and potentially responsible parties, and, where appropriate, the Company may seek additional recovery from other insurers and from other potentially responsible parties, but it is uncertain whether, and to what extent, such efforts will be successful.

As of December 31, 2016 and 2015, the Company has recorded net stranded investments (environmental regulatory assets) of \$9.5 million and \$9.3 million, respectively, both of which are included within Other Regulatory Assets (account 182.3) in the accompanying balance sheets.

The Company is currently conducting a program to investigate and remediate, as necessary to meet current environmental standards, certain properties which the Company has learned may be contaminated with industrial waste as to which it may be determined that the Company has contributed. The Company has also been advised that various federal, state, or local agencies believe certain properties require investigation and has prioritized the sites based on available information in order to enhance the management of investigation and remediation, if necessary.

The Company believes that obligations imposed on it because of environmental laws will not have a material impact on its results of operations or financial position.

14. COMMITMENTS AND CONTINGENCIES

Purchase Commitments

The Company has several long-term contracts for the purchase of electric power. Substantially all of these contracts require power to be delivered before the Company is obligated to make payment. In addition, the Company has various capital commitments related to the construction of utility plant and nonutility property.

The Company's commitments under these long-term contracts for the years subsequent to December 31, 2016 are summarized in the table below:

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(in thousands of dollars) Years Ending December 31,	Energy rchases	apital enditures
2017	8,808	43,282
2018	18,877	10,186
2019	-	-
2020	-	-
2021	-	-
Thereafter	_	-
Total	\$ 27,685	\$ 53,468

The Company purchases additional energy to meet load requirements from independent power producers, other utilities, energy merchants, or the ISO-NE at market prices.

Legal Matters

The Company is subject to various legal proceedings, primarily injury claims, arising out of the ordinary course of its business. The Company does not consider any of such proceedings to be material, individually or in the aggregate, to its business or likely to result in a material adverse effect on its results of operations, financial position, or cash flows.

FERC ROE Complaints

On September 30, 2011, several state and municipal parties in New England ("Complainants") filed a complaint against certain New England Transmission Owners ("NETOs"), including the Company, to lower the base ROE for transmission rates in New England from 11.14% to 9.2%. On August 6, 2013, a FERC Administrative Law Judge ("ALJ") issued an Initial Decision finding that the base ROE for the refund period and the prospective period should be 10.6% and 9.7%, respectively, prior to any adjustments in a final FERC order. The refund period is the 15-month period from October 1, 2011 through December 31, 2012; the prospective period begins when the FERC issues its final order. In response to the ALJ's Initial Decision, the Company recorded an estimated reduction to revenues of \$7.1 million and an increase to interest expense of \$0.2 million for the year ended December 31, 2013, reflecting an effective ROE of 10.6% for the portion that would be refunded to transmission customers for the refund period. On June 19, 2014, the FERC issued Opinion No. 531, an initial order modifying the ALJ's findings and its previous methodology for establishing ROE. The FERC tentatively set the ROE at 10.57% and capped the ROE for incentive rates of return to 11.74% subject to further proceedings to establish and quantify growth rates applicable to the ROE. In response, the Company recorded an additional reduction to revenues of \$1.2 million and an increase of \$0.2 million to interest expense for the year ended December 31, 2014.

On October 16, 2014, the FERC issued a final order in Opinion No. 531-A establishing a 10.57% base ROE for the NETOs effective as of October 16, 2014, and capped the ROE, including incentives, at 11.74%. The FERC also directed that refunds be issued to transmission customers taking service during the 15-month refund period from October 1, 2011 through December 31, 2012 to reflect these reductions. On March 3, 2015, the FERC issued an Order on Rehearing, Opinion No. 531-B, affirming the 10.57% base ROE and clarifying that the 11.74% maximum ROE applies to all individual transmission projects with ROE incentives previously granted by the FERC. On July 18, 2015, the FERC approved an amended tariff compliance filing submitted by the NETOs in response to Opinion No. 531-B. This order constitutes final FERC action on the first ROE complaint. By December 31, 2015, the Company's total refund obligation of approximately \$9.2 million for the periods October 1, 2011 through December 31, 2012, and October 16, 2014 through December 31, 2014, was returned to customers, followed by refund compliance reports being submitted to the FERC. The NETOs, including the Company, have appealed certain aspects of the FERC's orders in the first ROE complaint to the U.S. Court of Appeals for the DC Circuit. At this time, the Company is unable to predict the outcome of the appeal.

On December 27, 2012, a second ROE complaint was filed against the NETOs by a coalition of consumers seeking to lower the base ROE for New England transmission rates to 8.7% effective as of December 27, 2012. On June 19, 2014, the FERC issued an order setting the complaint for investigation and a trial-type, evidentiary hearing. The FERC stated that it expects parties to present evidence and any discounted cash flow analyses, as guided by the rulings found in the FERC's June 19 order on the first complaint. The FERC's order also established a 15-month refund period for the second complaint beginning on December 27, 2012.

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On July 31, 2014, a third ROE complaint was filed against the NETOs by complainants seeking to lower the base ROE for New England transmission rates to 8.84% effective as of July 31, 2014. On November 24, 2014, the FERC issued an order consolidating this complaint with the second ROE complaint discussed above, setting both matters for investigation and a trial-type, evidentiary hearing on a consolidated basis. The FERC's order established a 15-month refund period for the third ROE complaint beginning on July 31, 2014 and determined that it would be appropriate for the parties to litigate a separate ROE for the two separate refund periods established by each of the complaints. Hearings in this proceeding were held in February 2016. On March 25, 2016, an Administrative Law Judge ("ALJ") released his decision on the second and third ROE complaints. The ALJ found that the NETOs' base ROE should be reduced to 9.59% for the first period at issue (December 27, 2012 through March 26, 2014); accordingly, the Company recorded a liability for this refund in Miscellaneous Current and Accrued Liabilities (account 242). The ALJ also noted that the ROE should be increased to 10.90% for the second period (July 31, 2014 through October 30, 2015, and prospectively after the FERC issues an order on this decision). The new ROEs resulting from the second and third ROE complaints will not go into effect until the FERC issues an order addressing the ALJ's decision.

On April 29, 2016, a group of Massachusetts municipal customers filed a fourth ROE complaint at the FERC arguing that the FERC should reduce the NETOs' base ROE to 8.61% and should cap the NETOs' total ROE, including any ROE incentives, at 11.24%. On June 3, 2016, the NETOs filed an answer to this complaint. The FERC has set the 4th complaint for a trial-type hearing and the first settlement conference was scheduled for November 8, 2016. The next settlement conference is scheduled for March 22, 2017 at the FERC but may be pushed back until the Company hears from the Court of Appeals on its appeal of the first ROE complaint. The judge has also set the fourth ROE complaint on a hearing track, in parallel with the settlement proceedings. Hearings are scheduled for August 2 through August 8, 2017 and an Initial Decision from the ALJ is expected by November 15, 2017 with a final order in early 2019.

FERC 206 Proceeding on Rate Transparency

On December 28, 2015, the FERC initiated a proceeding under Section 206 of the Federal Power Act. The FERC found that the ISO-NE Transmission, Markets, and Services Tariff is unjust, unreasonable, and unduly discriminatory or preferential. The FERC found that ISO-NE's Tariff lacks adequate transparency and challenge procedures with regard to the formula rates for ISO-NE Participating Transmission Owners ("PTOs"). In addition, the FERC found that the ISO-NE PTOs', including the Company's, current RNS and Local Network Service ("LNS") formula rates appear to be unjust, unreasonable, unduly discriminatory or preferential, or otherwise unlawful. The FERC explained that the formula rates appear to lack sufficient detail in order to determine how certain costs are derived and recovered in the formula rates. Accordingly, the FERC established hearing and settlement judge procedures to develop just and reasonable formula rate protocols to be included in the ISO-NE Tariff and to examine the justness and reasonableness of the RNS and LNS rates. The matter is currently in settlement procedures. At this time, the Company is unable to predict and estimate any impact to earnings.

Decommissioning Nuclear Units

The Company is a minority equity owner of, and former purchaser of electricity from, the Yankees. The Yankees have been permanently shut down and physically decommissioned. Spent nuclear fuel remains on each site awaiting fulfillment by the DOE of its statutory and contractual obligation to remove it. Future estimated billings, which are included in Miscellaneous Current and Accrued Liabilities (account 242) and Other Deferred Credits (account 253) and exactly offset by a component of Other Regulatory Assets (account 182.3) in the accompanying balance sheets, are as follows:

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	The Company's					Future Estimated		
	Investment as of					illings to the		
(in thousands of dollars)	December 31, 2016				Company			
Unit	%		Amount	Date Retired		Amount		
Yankee Atomic	34.5	\$	523	Feb 1992	\$	-		
Connecticut Yankee	19.5		350	Dec 1996		13,412		
Maine Yankee	24.0		652	Aug 1997		3,360		

The Yankees are periodically required to file rate cases for FERC review, which present the Yankees' estimated future decommissioning costs. The Yankees collect the approved costs from their purchasers, including the Company. Future estimated billings from the Yankees are based on cost estimates. These estimates include the projections of groundwater monitoring, security, liability and property insurance, and other costs. They also include costs for interim spent fuel storage facilities which the Yankees have constructed while they await removal of the fuel by the DOE as required by the Nuclear Waste Policy Act of 1982 and contracts between the DOE and each of the Yankees. The Company has recorded a current liability of \$0.1 million (included within account 242) as of both December 31, 2016 and 2015. As of December 31, 2016 and 2015, the Company has recorded a deferred liability of \$16.7 million and \$31.5 million (included within account 253), respectively. The sum of the current and deferred liabilities is exactly offset by a regulatory asset of \$16.8 million and \$31.6 million (included within account 182.3) as of December 31, 2016 and 2015, respectively, reflecting the estimated future decommissioning billings from the Yankees.

In 2013, the FERC accepted settlements establishing rate mechanisms by which each of the Yankees maintains funding for operations and decommissioning, and credits to its purchasers, including the Company, any net proceeds in excess of funding costs received as part of the DOE litigation proceedings discussed below.

Each of the Yankees brought litigation against the DOE for failure to remove their respective nuclear fuel stores as required by the Nuclear Waste Policy Act and contracts. Following a trial at the U.S. Court of Claims ("Claims Court") to determine the level of damages, on October 4, 2006, the Claims Court awarded the three companies an aggregate of \$143 million for spent fuel storage costs that had been incurred through 2001 and 2002 (the "Phase I Litigation"). The Yankees had requested \$176.3 million. The DOE appealed to the U.S. Court of Appeals for the Federal Circuit, which rendered an opinion generally supporting the Claims Court's decision and remanded the matter to it for further proceedings. In September 2010, the Claims Court again awarded the companies an aggregate of approximately \$143 million. The DOE again appealed and the Yankees cross-appealed. On May 18, 2012, the U.S. Court of Appeals for the Federal Circuit again ruled in favor of the Yankees, awarding them an aggregate of approximately \$160 million. The DOE sought reconsideration, but, on September 5, 2012, the U.S. Court of Appeals for the Federal Circuit denied the petition for rehearing. The DOE elected not to file a petition for writ of certiorari seeking review by the U.S. Supreme Court, and, in January 2013, the awards were paid to the Yankees.

As of December 31, 2016, total net proceeds of \$25.6 million have been refunded to the Company by Connecticut Yankee and Maine Yankee. Yankee Atomic did not provide a refund, but reduced monthly billing effective June 1, 2013. The Company refunds its share to its customers through the CTCs.

On December 14, 2007, the Yankees brought further litigation in the Claims Court to recover subsequent damages incurred through 2008 (the "Phase II Litigation"). A Claims Court trial took place in October 2011. On November 1, 2013, the judge awarded the Yankees an aggregate of \$235.4 million in damages for the Phase II Litigation. The DOE elected not to seek appellate review, and the awards were paid to the Yankees. In March 2014, Maine Yankee and Yankee Atomic received 100% of the DOE Phase II proceeds expected (\$35.8 million and \$73.3 million, respectively). Connecticut Yankee received a partial payment of \$90 million of the expected \$126.3 million. The balance was received in April 2014.

On April 29, 2014, the Yankees submitted informational filings to the FERC in order to flow through the DOE Phase II Litigation proceeds to their Sponsor companies, including the Company, in accordance with financial analyses that were performed earlier that year and supported by stakeholders from Connecticut, Massachusetts, and Maine. The filings allowed for the flow-through of the

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proceeds to the Sponsors, including the Company, with a rate effective date of June 1, 2014. As of December 31, 2016, total net proceeds of \$57.8 million have been refunded to the Company by the Yankees. The Company refunds its share of the net proceeds to its customers through the CTCs.

On August 15, 2013, the Yankees brought further litigation (the "Phase III Litigation") in the Claims Court to recover damages incurred from 2009 through 2012. On March 25, 2016, the judge awarded the Yankees an aggregate of \$76.8 million in damages for the Phase III Litigation, which is about 98.6% of the damages sought. The judgment is final and payment to the Yankees has been completed. As of December 31, 2016, total net proceeds of \$4.5 million have been refunded to the Company by Connecticut Yankee and Maine Yankee. The Company refunds its share to its customers through the CTCs.

The U.S. Congress and the DOE have effectively terminated budgetary support for the proposed long-term spent fuel storage facility at Yucca Mountain in Nevada, and the DOE took actions designed to prevent its construction. However, on August 12, 2013, the U.S. Court of Appeals for the DC Circuit ("DC Circuit Court") directed the Nuclear Regulatory Commission ("NRC") to resume the Yucca Mountain licensing process despite insufficient funding to complete it. On October 28, 2013, the DC Circuit Court denied the NRC's petition for rehearing. On November 18, 2013, the NRC ordered its staff to resume work on its Yucca Mountain safety report. A Blue Ribbon Commission ("BRC") charged with advising the DOE regarding alternatives to disposal at Yucca Mountain issued its final report on January 26, 2012. In the report, the BRC recommended that priority be given to removal of spent fuel from shutdown reactor sites. It is impossible to predict when the DOE will fulfill its obligation to take possession of the Yankees' spent fuel. The decommissioning costs that are actually incurred by the Yankees may substantially exceed the estimated amounts.

15. RELATED PARTY TRANSACTIONS

Accounts Receivable from and Accounts Payable to Associated Companies

NGUSA and its affiliates provide various services to the Company, including executive and administrative, customer services, financial (including accounting, auditing, risk management, tax, and treasury/finance), human resources, information technology, legal, and strategic planning, that are charged between the companies and charged to each company.

The Company records short-term receivables from, and payables to, certain of its affiliates in the ordinary course of business. The amounts receivable from, and payable to, its affiliates do not bear interest and are settled through the intercompany money pool. A summary of outstanding accounts receivable from associated companies and accounts payable to associated companies is as follows:

		Accounts	Receiva	ble		Account	s Payab	ole	
	From Associated Companies			To Associated Companies					
	December 31,		Dece	ember 31,	Dec	December 31,		December 31,	
		2016		2015		2016		2015	
		(in thousand	ds of do	llars)	(in thousands of dollars)				
National Grid USA Parent	\$	3,427	\$	3,427	\$	113	\$	114	
NGUSA Service Company		-		-		10,331		4,548	
Massachusetts Electric Co		10,068		24,645		6,463		10,733	
Narragansett Electric Co		5,446		10,934		25,830		38,692	
NG Glenwood Energy Center		2,116		2,116		-		-	
Other Affiliates		678		535		44		922	
Total	\$	21,735	\$	41,657	\$	42,781	\$	55,009	

For the years ended December 31, 2016 and 2015, approximately 79% and 81% of the Company's local transmission service, respectively, was provided to MECO and NECO.

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Notes Receivable from and Notes Payable to Associated Companies ("Intercompany Money Pool")

The settlement of the Company's various transactions with NGUSA and certain associated companies generally occurs via the intercompany money pool in which it participates. The Company is a participant in the Regulated Money Pool and can both borrow and invest funds. Borrowings from the Regulated Money Pool bear interest in accordance with the terms of the Regulated Money Pool Agreement. As the Company fully participates in the Regulated Money Pool rather than settling intercompany charges with cash, all changes in the intercompany money pool balance, and accounts receivable from associated companies and accounts payable to associated companies balances, are reflected as investing or financing activities in the accompanying statements of cash flows. In addition, for the purpose of presentation in the statements of cash flows, it is assumed all amounts settled through the intercompany money pool are constructive cash receipts and payments, and therefore are presented as such.

The Regulated Money Pool is funded by operating funds from participants. Collectively, NGUSA and its subsidiary, KeySpan, have the ability to borrow up to \$3 billion from National Grid plc for working capital needs, including funding of the Regulated Money Pool, if necessary. The Company had short-term intercompany money pool borrowings of \$653.9 million and \$538.0 million at December 31, 2016 and 2015, respectively, both of which were included in Notes Payable to Associated Companies (account 233) in the accompanying balance sheets. The average interest rates for the intercompany money pool were 0.98% and 0.65% for the years ended December 31, 2016 and 2015, respectively.

Service Company Charges

The affiliated service companies of NGUSA provide certain services to the Company at their cost. The service company costs are generally allocated to associated companies through a tiered approach. First and foremost, costs are directly charged to the benefited company whenever practicable. Secondly, in cases where direct charging cannot be readily determined, costs are allocated using cost/causation principles linked to the relationship of that type of service, such as number of employees, number of customers/meters, capital expenditures, value of property owned, and total transmission and distribution expenditures. Lastly, when a specific cost/causation principle is not determinable, costs are allocated based on a general allocator determined using a 3-point formula based on net margin, net utility plant, and operations and maintenance expense.

Net charges to and from the service companies of NGUSA (i.e.: goods and services provided by the service companies minus goods and services provided to the service companies), including but not limited to non-power goods and services, for the years ended December 31, 2016 and 2015 were \$118.7 million and \$130.4 million, respectively.

Holding Company Charges

NGUSA received charges from National Grid Commercial Holdings Limited (an affiliated company in the United Kingdom) for certain corporate and administrative services provided by the corporate functions of National Grid plc to its U.S. subsidiaries. These charges, which are recorded on the books of NGUSA, have not been reflected in these financial statements. The estimated effect on net income would be \$1.6 million and \$2.1 million before taxes, and \$1.0 million and \$1.2 million after taxes, for the years ended December 31, 2016 and 2015, respectively, if these amounts were allocated to the Company.

	e of Respondent England Power Company	(1)	Report Is: X An Original		(Mo,	of Report Da, Yr)	Year/Pe End of	riod of Report 2016/Q4
vew	STATEMENTS OF ACCUMULAT	(2)	A Resubmi		//	IVE INCOME AND		
Re	port in columns (b),(c),(d) and (e) the amounts							
Re	port in columns (f) and (g) the amounts of other	er categor	ies of other cas	h flow hedges.				
For	each category of hedges that have been accord	ounted for	as "fair value h	nedges", report th	ne accoun	its affected and the	e related am	ounts in a
	oort data on a year-to-date basis.							
	•							
ine	Item		ed Gains and on Available-	Minimum Pen Liability adjust		Foreign Curre Hedges	ency	Other Adjustments
lo.			e Securities	(net amour		Heuges		Aujustments
	(a)		(b)	(c)	·	(d)		(e)
1	Balance of Account 219 at Beginning of							
_	Preceding Year		940,292					
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income	(238,023)					
3	Preceding Quarter/Year to Date Changes in		200,020)					
	Fair Value		289,513					
4	Total (lines 2 and 3)		51,490					
5	Balance of Account 219 at End of							
-	Preceding Quarter/Year Balance of Account 219 at Beginning of		991,782					
o	Current Year		991,782					
7	Current Qtr/Yr to Date Reclassifications		,					
	from Acct 219 to Net Income	(258,518)					
8	Current Quarter/Year to Date Changes in		040 574					
۵	Fair Value Total (lines 7 and 8)		242,571 (15,947)					
	Balance of Account 219 at End of Current		(13,347)					
	Quarter/Year		975,835					

	of Respondent ngland Power Company		This I	Report Is: X An Origi	nal	Date (Mo,	of Report Da, Yr)	Year End	Period of Report of 2016/Q4
INCW L	STATEMENTS OF AC	CUMULATED	(2)	A Resul		/ /	IVE INCOME AN		
	STATEMENTS OF AC	JOUINIULA I ED	COIVIE	NEUENOIN	L INCOIVIE, COIVIE	VELIENS	IVE INCUME, AN	וטטפוו עו	INO ACTIVITIES
1 :	Other Cash Flow		Cash		Totals for e		Net Income (C		Total
Line No.	Hedges	H [Insert Fo	Hedges	S atlina 1	category of i recorded	items	Forward fro Page 117, Lir		Comprehensive Income
110.	Interest Rate Swaps	to	specif	at Line i Vl	Account 2		rage 117, Lii	16 70)	income
	(f)		(g)	,,	(h)		(i)		(j)
1						940,292			
2					(238,023)			
3						289,513			
4						51,490	95,	529,767	95,581,257
5						991,782			
6 7						991,782 258,518)			
8						242,571			
9					(15,947)	88.	588,770	88,572,823
10					'	975,835	30,0	, •	
oxdot									

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
New England Power Company	(2) _ A Resubmission	11	2016/Q4
	FOOTNOTE DATA		

Schedule Page:	122(a)(b)	Line No.: 4	Column: i

This amount has been revised from the Company's originally filed 2015 FERC Form 1. Certain adjustments were required to correct the Company's local network service revenue and the related tax impact for the year.

Name	of Respondent	This Report Is:	Date of Report	Year/Period of Report
New	England Power Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of2016/Q4
	SUMMAR	RY OF UTILITY PLANT AND ACCU	1 1	
		DEPRECIATION. AMORTIZATION		
Repor	t in Column (c) the amount for electric function, i	n column (d) the amount for gas fun	ction, in column (e), (f), and (c	n) report other (specify) and in
	n (h) common function.	(1,711111111111111111111111111111111111	(3), (7), (8)	, ., .,
			T-1-1 O 1 1 11	
Line	Classification		Total Company for the Current Year/Quarter Ended	Electric
No.	(a)		(b)	(c)
1	Utility Plant		(-7	
\vdash	In Service			
	Plant in Service (Classified)		1,994,329,026	1,994,329,026
\vdash	Property Under Capital Leases		, ,,-	7
-	Plant Purchased or Sold			
	Completed Construction not Classified		539,126,421	539,126,421
\vdash	Experimental Plant Unclassified		000,120,12	000,120,121
\vdash	Total (3 thru 7)		2,533,455,447	7 2,533,455,447
\vdash	Leased to Others		2,000,400,447	2,000,400,447
\vdash	Held for Future Use		7,947,46	7,947,461
			131,888,912	
\vdash	Construction Work in Progress			, ,
\longrightarrow	Acquisition Adjustments Total Utility Plant (9 thru 12)		355,885,131	
	Total Utility Plant (8 thru 12)		3,029,176,95	
-	Accum Prov for Depr, Amort, & Depl		475,491,845	
\vdash	Net Utility Plant (13 less 14)		2,553,685,106	2,553,685,106
\vdash	Detail of Accum Prov for Depr, Amort & Depl			
\vdash	In Service:			
\vdash	Depreciation		455,344,677	455,344,677
-	Amort & Depl of Producing Nat Gas Land/Land F			
\vdash	Amort of Underground Storage Land/Land Right	S		
	Amort of Other Utility Plant		1,876,371	
-	Total In Service (18 thru 21)		457,221,048	457,221,048
23	Leased to Others			
24	Depreciation			
25	Amortization and Depletion			
26	Total Leased to Others (24 & 25)			
27	Held for Future Use			
28	Depreciation			
$\overline{}$	Amortization			
30	Total Held for Future Use (28 & 29)			
$\overline{}$	Abandonment of Leases (Natural Gas)			
	Amort of Plant Acquisition Adj		18,270,797	18,270,797
33	Total Accum Prov (equals 14) (22,26,30,31,32)		475,491,845	475,491,845
			•	

Name of Respondent New England Power Com		This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Re End of2016	eport /Q4
	SUMMAR FOR	Y OF UTILITY PLANT AND ACC DEPRECIATION. AMORTIZAT	CUMULATED PROVISIONS ION AND DEPLETION	•	
Gas	Other (Specify)	Other (Specify)	Other (Specify)	Common	Line
(d)	(e)	(f)	(g)	(h)	No.
					1
					3
					4
					5
					6 7
					8
					9
					10
					12
					13
					14 15
					16
					17
					18 19
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					21
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					24
					25
					26 27
	T				28
					29
					30 31
					32
					33
	1				

Nam	e of Respondent	This Report Is:	inal	Date of Report (Mo, Da, Yr)	Year/Period of Report
New	England Power Company		omission	/ / (IVIO, Da, 11)	End of
-	NUCI FAR F	`		ugh 120.6 and 157)	
1 R	Report below the costs incurred for nuclear fu			-	and in cooling; owned by the
	ondent.	er materials in pr	occas of labilitation	on, on hand, in reactor, e	ind in cooling, owned by the
	the nuclear fuel stock is obtained under leas	sing arrangemen	ts, attach a staten	nent showing the amoun	t of nuclear fuel leased, the
	ntity used and quantity on hand, and the cos		•	•	,
'					
Line	Description of iten	า		Balance Boginning of Your	Changes during Year
No.	(a)			Beginning of Year (b)	Additions (c)
1	Nuclear Fuel in process of Refinement, Conv, Er	nrichment & Fab (1	20.1)		
2	Fabrication				
3	Nuclear Materials				
4	Allowance for Funds Used during Construction				
5	(Other Overhead Construction Costs, provide de	tails in footnote)			
6		,			
7	Nuclear Fuel Materials and Assemblies				
8	In Stock (120.2)				
9					
10					
11	, ,				
12					-
13	• • • • • • • • • • • • • • • • • • • •	uel Assem (120.5)			
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, I	ess 13)			
-	Estimated net Salvage Value of Nuclear Materia	<u> </u>			
-	Estimated net Salvage Value of Nuclear Materia				
17	<u> </u>		1		
18	<u> </u>	1000	,		
19					
20					
21	Other (provide details in footnote):				
22		20 and 21)			
	10 17 12 1 14 5 15 41 1 1 1 1 1 1 1 1 1 1 1 1 1	, 20, 4.14 2.7			

Name of Respondent		This Report I	S: Original	Date of Re (Mo, Da, Y	port	Year/Period of	
New England Power Company		(1) X AIT	esubmission	(MO, Da, 1	1)	End of 20)16/Q4
	NUCLEA		RIALS (Account 120.1 t		nd 157)		
				g	,		
Amortization	Changes during Y Other Re	ear Juctions (Expla	in in a footnote)			Balance End of Year	Line No.
Amortization (d)	Other res	(e)	in in a roomoto,			End of Year (f)	
							1
							2
							3 4
							5
							6
1							8
							9
							10
							11
							12
							13
							14
							15
							16
							17
							18
							19
							20
							21
							22

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report Fnd of 2016/Q4
New England Power Company	(2) A Resubmission	11	End of
ELECTRI	PLANT IN SERVICE (Account 101, 1	02, 103 and 106)	
1. Report below the original cost of electric plant in se	rvice according to the prescribed according	unts.	
2. In addition to Account 101, Electric Plant in Service	(Classified), this page and the next inc	clude Account 102, Electric	Plant Purchased or Sold;
Account 103, Experimental Electric Plant Unclassified;	·		
3. Include in column (c) or (d), as appropriate, correcti			
4. For revisions to the amount of initial asset retirement	t costs capitalized, included by primary	plant account, increases i	n column (c) additions and
reductions in column (e) adjustments. 5. Enclose in parentheses credit adjustments of plant	accounts to indicate the negative effec	et of such accounts	
Classify Account 106 according to prescribed acco	=		n column (c). Also to be
included in column (c) are entries for reversals of tenta		* "	` '
significant amount of plant retirements which have not	been classified to primary accounts at	the end of the year, include	e in column (d) a tentative
distribution of such retirements, on an estimated basis	, with appropriate contra entry to the a	ccount for accumulated dep	reciation provision. Include
Line Account		Balance Beginning of Year	Additions
No. (a)		(b)	(c)
1 1. INTANGIBLE PLANT		(-)	
2 (301) Organization			
3 (302) Franchises and Consents		203,	580
4 (303) Miscellaneous Intangible Plant		2,344,	183
5 TOTAL Intangible Plant (Enter Total of lines 2, 3	, and 4)	2,547,	763
6 2. PRODUCTION PLANT			
7 A. Steam Production Plant			
8 (310) Land and Land Rights			
9 (311) Structures and Improvements			
10 (312) Boiler Plant Equipment			
11 (313) Engines and Engine-Driven Generators			
12 (314) Turbogenerator Units			
13 (315) Accessory Electric Equipment			
14 (316) Misc. Power Plant Equipment	ion		
15 (317) Asset Retirement Costs for Steam Product			
16 TOTAL Steam Production Plant (Enter Total of li	nes 8 thru 15)		
17 B. Nuclear Production Plant			
18 (320) Land and Land Rights			
19 (321) Structures and Improvements			
20 (322) Reactor Plant Equipment 21 (323) Turbogenerator Units			
7 3			
22 (324) Accessory Electric Equipment 23 (325) Misc. Power Plant Equipment			
24 (326) Asset Retirement Costs for Nuclear Produ	ction		
25 TOTAL Nuclear Production Plant (Enter Total of			
`	illes 16 tillu 24)		
26 C. Hydraulic Production Plant 27 (330) Land and Land Rights			
28 (331) Structures and Improvements			_
29 (332) Reservoirs, Dams, and Waterways			
30 (333) Water Wheels, Turbines, and Generators			
31 (334) Accessory Electric Equipment			
32 (335) Misc. Power PLant Equipment			
33 (336) Roads, Railroads, and Bridges			
34 (337) Asset Retirement Costs for Hydraulic Prod	uction		
35 TOTAL Hydraulic Production Plant (Enter Total of			
36 D. Other Production Plant			
37 (340) Land and Land Rights			
38 (341) Structures and Improvements		111,	272
39 (342) Fuel Holders, Products, and Accessories		,	
40 (343) Prime Movers			
41 (344) Generators		988,	964
42 (345) Accessory Electric Equipment		69,	811
43 (346) Misc. Power Plant Equipment			
44 (347) Asset Retirement Costs for Other Producti	on		
45 TOTAL Other Prod. Plant (Enter Total of lines 37	,	1,170,	
46 TOTAL Prod. Plant (Enter Total of lines 16, 25, 3	35, and 45)	1,170,	047
FERC FORM NO. 1 (REV. 12-05)	Page 204		

Line No.	ELECTRIC PLA Account (a) TRANSMISSION PLANT 50) Land and Land Rights 52) Structures and Improvements 53) Station Equipment 54) Towers and Fixtures 55) Poles and Fixtures 56) Overhead Conductors and Devices 57) Underground Conduit 58) Underground Conductors and Devices 59) Roads and Trails 59.1) Asset Retirement Costs for Transmission DISTRIBUTION PLANT 60) Land and Land Rights 61) Structures and Improvements 62) Station Equipment 63) Storage Battery Equipment 64) Poles, Towers, and Fixtures 65) Overhead Conductors and Devices 66) Underground Conduit 67) Underground Conductors and Devices 68) Line Transformers 69) Services 70) Meters 71) Installations on Customer Premises 72) Leased Property on Customer Premises 73) Street Lighting and Signal Systems 74) Asset Retirement Costs for Distribution Plant (Enter Total of lines 60) REGIONAL TRANSMISSION AND MARKET	48 thru 57) ant 0 thru 74)	/ /	95
No. 47 3. 48 (34 49 (35 55 (35 (35 55 (35 (35 55 (35 55 (35 55 (35 55 (35 55 (35 55 (3	Account (a) TRANSMISSION PLANT 50) Land and Land Rights 52) Structures and Improvements 53) Station Equipment 54) Towers and Fixtures 55) Poles and Fixtures 56) Overhead Conductors and Devices 57) Underground Conduit 58) Underground Conductors and Devices 59) Roads and Trails 59) Roads and Trails 59.1) Asset Retirement Costs for Transmission TAL Transmission Plant (Enter Total of lines - DISTRIBUTION PLANT 50) Land and Land Rights 51) Structures and Improvements 52) Station Equipment 53) Storage Battery Equipment 54) Poles, Towers, and Fixtures 55) Overhead Conductors and Devices 56) Underground Conduit 57) Underground Conductors and Devices 58) Line Transformers 59) Services 70) Meters 71) Installations on Customer Premises 72) Leased Property on Customer Premises 73) Street Lighting and Signal Systems 74) Asset Retirement Costs for Distribution Plant DTAL Distribution Plant (Enter Total of lines 60)	n Plant 48 thru 57)	Balance Beginning of Year (b) 37,293,4 44,997,9 1,168,955,5 27,332,3 511,272,8 429,672,7 9,274,6 43,324,7 4,425,8 2,276,550,2 63,0 110,2 155,4 1,1 15,7 12,3	(c) 71
47 3. 48 (3: 49 (3: 50 (3: 51 (3: 52 (3: 53 (3: 54 (3: 55 (3: 56 (3: 57 (3: 58 TC 60 (3: 61 (3: 62 (3: 63 (3: 64 (3: 65 (3: 67 (3: 68 (3: 70 (3: 71 (3: 72 (3: 73 (3: 74 (3: 77 (3: 78 (3: 79 (3: 81 (3: 82 (3: 83 (3: 84 TC	TRANSMISSION PLANT 50) Land and Land Rights 52) Structures and Improvements 53) Station Equipment 54) Towers and Fixtures 55) Poles and Fixtures 56) Overhead Conductors and Devices 57) Underground Conduit 58) Underground Conductors and Devices 59) Roads and Trails 59. 1) Asset Retirement Costs for Transmission 59. 1) Asset Retirement Costs for Transmission 50. 1) Asset Retirement Costs for Transmission 50. 1) Asset Retirement Costs for Transmission 51. Structures and Improvements 61) Structures and Improvements 62) Station Equipment 63) Storage Battery Equipment 64) Poles, Towers, and Fixtures 65) Overhead Conductors and Devices 66) Underground Conduit 67) Underground Conduit 67) Underground Conductors and Devices 68) Line Transformers 69) Services 70) Meters 71) Installations on Customer Premises 72) Leased Property on Customer Premises 73) Street Lighting and Signal Systems 74) Asset Retirement Costs for Distribution Plant 50. TAL Distribution Plant (Enter Total of lines 60.	48 thru 57) ant 0 thru 74)	(b) 37,293,4 44,997,9 1,168,955,5 27,332,3 511,272,8 429,672,7 9,274,6 43,324,7 4,425,8 2,276,550,2 63,0 110,2 155,4 1,1 15,7 12,3	71
48 (3: 49 (3: 49 (3: 50 (3: 51 (3: 52 (3: 53 (3: 54 (3: 55 (3: 55 (3: 56 (3: 57 (3: 58 TC (3: 60 (3: 61 (3: 62 (3: 63 (3: 64 (3: 65 (3: 66 (3: 67 (3: 68 (3: 67 (3: 70 (3: 77 (3: 77 (3: 77 (3: 77 (3: 78 (3: 77 (3: 78 (3: 79 (3: 80 (3: 81 (3: 82 (3: 83 (3: 84 TC 85 6. 86 (3: 87 (3: 88 (3: 8	TRANSMISSION PLANT 50) Land and Land Rights 52) Structures and Improvements 53) Station Equipment 54) Towers and Fixtures 55) Poles and Fixtures 56) Overhead Conductors and Devices 57) Underground Conduit 58) Underground Conductors and Devices 59) Roads and Trails 59. 1) Asset Retirement Costs for Transmission 59. 1) Asset Retirement Costs for Transmission 50. 1) Asset Retirement Costs for Transmission 50. 1) Asset Retirement Costs for Transmission 51. Structures and Improvements 61) Structures and Improvements 62) Station Equipment 63) Storage Battery Equipment 64) Poles, Towers, and Fixtures 65) Overhead Conductors and Devices 66) Underground Conduit 67) Underground Conduit 67) Underground Conductors and Devices 68) Line Transformers 69) Services 70) Meters 71) Installations on Customer Premises 72) Leased Property on Customer Premises 73) Street Lighting and Signal Systems 74) Asset Retirement Costs for Distribution Plant 50. TAL Distribution Plant (Enter Total of lines 60.	48 thru 57) ant 0 thru 74)	37,293,4 44,997,9 1,168,955,5 27,332,3 511,272,8 429,672,7 9,274,6 43,324,7 4,425,8 2,276,550,2 63,0 110,2 155,4 1,1 15,7 12,3	71
49 (3: 50 (3: 51 (3: 52 (3: 53 (3: 54 (3: 55 (3: 55 (3: 56 (3: 57 (3: 58 TC (3: 60 (3: 61 (3: 62 (3: 63 (3: 64 (3: 65 (3: 66 (3: 67 (3: 68 (3: 70 (3: 77 (3: 77 (3: 77 (3: 78 (3: 77 (3: 78 (3: 79 (3: 77 (3: 78 (3: 79 (3: 79 (3: 79 (3: 71 (3: 77 (3: 78 (3: 79 (3: 79 (3: 71 (3: 71 (3: 71 (3: 71 (3: 72 (3: 73 (3: 74 (3: 75 TC (3: 76 5. 77 (3: 78 (3: 79 (3: 80 (3: 81 (3: 82 (3: 83 (3: 84 TC (85 6. 86 (3: 87 (3: 88 (3	52) Structures and Improvements 53) Station Equipment 54) Towers and Fixtures 55) Poles and Fixtures 56) Overhead Conductors and Devices 57) Underground Conduit 58) Underground Conductors and Devices 59) Roads and Trails 59.1) Asset Retirement Costs for Transmission 57 TAL Transmission Plant (Enter Total of lines of DISTRIBUTION PLANT 60) Land and Land Rights 61) Structures and Improvements 62) Station Equipment 63) Storage Battery Equipment 64) Poles, Towers, and Fixtures 65) Overhead Conductors and Devices 66) Underground Conduit 67) Underground Conduit 67) Underground Conductors and Devices 68) Line Transformers 69) Services 70) Meters 71) Installations on Customer Premises 72) Leased Property on Customer Premises 73) Street Lighting and Signal Systems 74) Asset Retirement Costs for Distribution Plant (Enter Total of lines 60)	48 thru 57) ant 0 thru 74)	44,997,9 1,168,955,5 27,332,3 511,272,8 429,672,7 9,274,6 43,324,7 4,425,8 2,276,550,2 63,0 110,2 155,4 1,1 15,7	95
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51 (3: 52 (3: 53 (3: 54 (3: 55 (3: 56 (3: 57 (3: 58 TC 59 4. 60 (3: 61 (3: 62 (3: 63 (3: 64 (3: 65 (3: 66 (3: 67 (3: 68 (3: 70 (3: 71 (3: 72 (3: 73 (3: 74 (3: 75 TC 76 5. 77 (3: 78 (3: 79 (3: 79 (3: 80 (3: 81 (3: 82 (3: 83 (3: 84 TC 85 6.	54) Towers and Fixtures 55) Poles and Fixtures 56) Poles and Fixtures 56) Overhead Conductors and Devices 57) Underground Conduit 58) Underground Conductors and Devices 59) Roads and Trails 59.1) Asset Retirement Costs for Transmission 71AL Transmission Plant (Enter Total of lines of DISTRIBUTION PLANT 60) Land and Land Rights 61) Structures and Improvements 62) Station Equipment 63) Storage Battery Equipment 64) Poles, Towers, and Fixtures 65) Overhead Conductors and Devices 66) Underground Conduit 67) Underground Conductors and Devices 68) Line Transformers 69) Services 70) Meters 71) Installations on Customer Premises 72) Leased Property on Customer Premises 73) Street Lighting and Signal Systems 74) Asset Retirement Costs for Distribution Plant (Enter Total of lines 60)	48 thru 57) ant 0 thru 74)	27,332,3 511,272,8 429,672,7 9,274,6 43,324,7 4,425,8 2,276,550,2 63,0 110,2 155,4 1,1 15,7 12,3	74
52 (3: 53 (3: 54 (3: 55 (3: 56 (3: 57 (3: 58 TC 59 4. 60 (3: 61 (3: 62 (3: 64 (3: 65 (3: 66 (3: 67 (3: 68 (3: 70 (3: 71 (3: 72 (3: 73 (3: 74 (3: 75 TC 76 5. 77 (3: 78 (3: 79 (3: 80 (3: 81 (3: 82 (3: 83 (3: 84 TC 85 6. 86 (3: 87 (3: 88 (3: 8	55) Poles and Fixtures 56) Overhead Conductors and Devices 57) Underground Conduit 58) Underground Conductors and Devices 59) Roads and Trails 59.1) Asset Retirement Costs for Transmission TAL Transmission Plant (Enter Total of lines of Total of lines of Transformers 63) Services 64) Underground Conductors and Devices 65) Underground Conductors and Devices 66) Underground Conductors and Devices 67) Underground Conductors and Devices 68) Line Transformers 69) Services 71) Installations on Customer Premises 72) Leased Property on Customer Premises 73) Street Lighting and Signal Systems 74) Asset Retirement Costs for Distribution Plant (Enter Total of lines 60)	48 thru 57) ant 0 thru 74)	511,272,8 429,672,7 9,274,6 43,324,7 4,425,8 2,276,550,2 63,0 110,2 155,4 1,1 15,7	79 63,412,075 75 15,622,404 83 20,501,941 24 16,774,316 65 58,861 74 255,628,603 14 665 45 18 30 15
53 (3: 54 (3: 55 (3: 56 (3: 57 (3: 58 TC 59 4. 60 (3: 61 (3: 62 (3: 63 (3: 64 (3: 65 (3: 66 (3: 67 (3: 68 (3: 69 (3: 70 (3: 71 (3: 72 (3: 73 (3: 74 (3: 75 TC 76 5. 77 (3: 78 (3: 79 (3: 80 (3: 81 (3: 82 (3: 83 (3: 84 TC 85 (3: 86 (3: 87 (3: 88	56) Overhead Conductors and Devices 57) Underground Conduit 58) Underground Conductors and Devices 59) Roads and Trails 59.1) Asset Retirement Costs for Transmission 50.1 Auror Total of lines 50.2 DISTRIBUTION PLANT 50.3 Storage Battery Equipment 50.3 Storage Battery Equipment 50.4 Poles, Towers, and Fixtures 50.5 Overhead Conductors and Devices 50.6 Underground Conduit 50.7 Underground Conductors and Devices 50.8 Line Transformers 50.9 Services 70.9 Meters 71.1 Installations on Customer Premises 72.1 Leased Property on Customer Premises 73.1 Street Lighting and Signal Systems 74.1 Asset Retirement Costs for Distribution Plant 50.1 Transformers 50.1 Customer Transformers 50.2 Customer Premises 50.3 Street Lighting and Signal Systems 50.4 Asset Retirement Costs for Distribution Plant	48 thru 57) ant 0 thru 74)	429,672,7 9,274,6 43,324,7 4,425,8 2,276,550,2 63,0 110,2 155,4 1,1 15,7 12,3	75
54 (3: 55	57) Underground Conduit 58) Underground Conductors and Devices 59) Roads and Trails 59.1) Asset Retirement Costs for Transmission 59.1 Conductors and Improvements 60.1 Conductors and Improvements 61.2 Station Equipment 62.3 Storage Battery Equipment 63.3 Storage Battery Equipment 64.4 Poles, Towers, and Fixtures 65.5 Overhead Conductors and Devices 66.0 Underground Conduit 67.7 Underground Conductors and Devices 68.1 Line Transformers 69.3 Services 70.1 Meters 71.1 Installations on Customer Premises 72.1 Leased Property on Customer Premises 73.3 Street Lighting and Signal Systems 74.4 Asset Retirement Costs for Distribution Plan 50.7 Control of Lines 60	48 thru 57) ant 0 thru 74)	9,274,6 43,324,7 4,425,8 2,276,550,2 63,0 110,2 155,4 1,1 15,7 12,3	83 20,501,941 24 16,774,316 65 58,861 74 255,628,603 14 65 45 18 30
56 (3: 57 (3: 58 TC 59 4. 60 (3: 61 (3: 62 (3: 63 (3: 64 (3: 65 (3: 66 (3: 67 (3: 68 (3: 70 (3: 71 (3: 72 (3: 74 (3: 75 TC 76 5. 77 (3: 78 (3: 79 (3: 80 (3: 81 (3: 82 (3: 83 (3: 84 TC 85 6. 86 (3: 87 (3: 88 (3: 8	59) Roads and Trails 59.1) Asset Retirement Costs for Transmission 59.1) Asset Retirement Costs for Transmission 59.1) Asset Retirement Costs for Transmission 59.1) Asset Retirement Center Total of lines of 59.10 Land and Land Rights 60) Land and Land Rights 61) Structures and Improvements 62) Station Equipment 63) Storage Battery Equipment 64) Poles, Towers, and Fixtures 65) Overhead Conductors and Devices 66) Underground Conduit 67) Underground Conduit 67) Underground Conductors and Devices 68) Line Transformers 69) Services 70) Meters 71) Installations on Customer Premises 72) Leased Property on Customer Premises 73) Street Lighting and Signal Systems 74) Asset Retirement Costs for Distribution Plat 50.11 Cost of Stribution Plant (Enter Total of lines 60)	48 thru 57) ant 0 thru 74)	4,425,8 2,276,550,2 63,0 110,2 155,4 1,1 15,7 12,3	65 58,861 74 255,628,603 14 65 45 18 30 15
57 (3: 58 TC 59 4. 60 (3: 61 (3: 62 (3: 63 (3: 64 (3: 65 (3: 66 (3: 67 (3: 68 (3: 70 (3: 71 (3: 72 (3: 73 (3: 74 (3: 75 TC 76 5. 77 (3: 78 (3: 79 (3: 80 (3: 81 (3: 82 (3: 84 TC 85 6. 86 (3: 87 (3: 88 (3: 8	59.1) Asset Retirement Costs for Transmission DTAL Transmission Plant (Enter Total of lines of DISTRIBUTION PLANT 50) Land and Land Rights 51) Structures and Improvements 52) Station Equipment 53) Storage Battery Equipment 54) Poles, Towers, and Fixtures 55) Overhead Conductors and Devices 56) Underground Conductors and Devices 56) Underground Conductors and Devices 58) Line Transformers 59) Services 70) Meters 71) Installations on Customer Premises 72) Leased Property on Customer Premises 73) Street Lighting and Signal Systems 74) Asset Retirement Costs for Distribution Plant (Enter Total of lines 60)	48 thru 57) ant 0 thru 74)	2,276,550,2 63,0 110,2 155,4 1,1 15,7 12,3	74 255,628,603 14 65 45 18 30 15
58 TC 59 4. 60 (3) 61 (3) 62 (3) 63 (3) 64 (3) 65 (3) 66 (3) 67 (3) 68 (3) 70 (3) 71 (3) 72 (3) 73 (3) 74 (3) 75 TC 76 5. 77 (3) 80 (3) 81 (3) 82 (3) 84 TC 85 6. 86 (3) 87 (3) 88 (3)	OTAL Transmission Plant (Enter Total of lines of DISTRIBUTION PLANT 60) Land and Land Rights 61) Structures and Improvements 62) Station Equipment 63) Storage Battery Equipment 64) Poles, Towers, and Fixtures 65) Overhead Conductors and Devices 66) Underground Conduit 67) Underground Conductors and Devices 68) Line Transformers 69) Services 70) Meters 71) Installations on Customer Premises 72) Leased Property on Customer Premises 73) Street Lighting and Signal Systems 74) Asset Retirement Costs for Distribution Plant OTAL Distribution Plant (Enter Total of lines 60)	48 thru 57) ant 0 thru 74)	63,0 110,2 155,4 1,1 15,7 12,3	14 65 45 18 30
59 4. 60 (3) 61 (3) 62 (3) 63 (3) 64 (3) 65 (3) 66 (3) 67 (3) 68 (3) 70 (3) 71 (3) 72 (3) 74 (3) 75 TC 76 5. 77 (3) 78 (3) 80 (3) 81 (3) 82 (3) 83 (3) 84 TC 85 6. 86 (3) 87 (3) 88 (3)	DISTRIBUTION PLANT 60) Land and Land Rights 61) Structures and Improvements 62) Station Equipment 63) Storage Battery Equipment 64) Poles, Towers, and Fixtures 65) Overhead Conductors and Devices 66) Underground Conduit 67) Underground Conductors and Devices 68) Line Transformers 69) Services 70) Meters 71) Installations on Customer Premises 72) Leased Property on Customer Premises 73) Street Lighting and Signal Systems 74) Asset Retirement Costs for Distribution Plant DTAL Distribution Plant (Enter Total of lines 60)	ant O thru 74)	63,0 110,2 155,4 1,1 15,7 12,3	14 65 45 18 30
60 (3) 61 (3) 62 (3) 63 (3) 64 (3) 65 (3) 66 (3) 67 (3) 68 (3) 70 (3) 71 (3) 72 (3) 73 (3) 74 (3) 75 TC 76 5. 77 (3) 80 (3) 81 (3) 82 (3) 83 (3) 84 TC 85 6. 86 (3) 87 (3) 88 (3)	50) Land and Land Rights 51) Structures and Improvements 52) Station Equipment 53) Storage Battery Equipment 54) Poles, Towers, and Fixtures 55) Overhead Conductors and Devices 56) Underground Conduit 57) Underground Conductors and Devices 58) Line Transformers 59) Services 70) Meters 71) Installations on Customer Premises 72) Leased Property on Customer Premises 73) Street Lighting and Signal Systems 74) Asset Retirement Costs for Distribution Plat DTAL Distribution Plant (Enter Total of lines 60) thru 74)	110,2 155,4 1,1 15,7 12,3	65 45 18 30 15
61 (3) 62 (3) 63 (3) 64 (3) 65 (3) 66 (3) 67 (3) 68 (3) 70 (3) 71 (3) 72 (3) 74 (3) 75 TC 76 5. 77 (3) 78 (3) 80 (3) 81 (3) 82 (3) 83 (3) 84 TC 85 6. 86 (3) 87 (3) 88 (3)	61) Structures and Improvements 62) Station Equipment 63) Storage Battery Equipment 64) Poles, Towers, and Fixtures 65) Overhead Conductors and Devices 66) Underground Conduit 67) Underground Conductors and Devices 68) Line Transformers 69) Services 70) Meters 71) Installations on Customer Premises 72) Leased Property on Customer Premises 73) Street Lighting and Signal Systems 74) Asset Retirement Costs for Distribution Plant (Enter Total of lines 60)) thru 74)	110,2 155,4 1,1 15,7 12,3	65 45 18 30 15
62 (3) 63 (3) 64 (3) 65 (3) 66 (3) 67 (3) 68 (3) 70 (3) 71 (3) 72 (3) 73 (3) 75 TC 76 5. 77 (3) 78 (3) 80 (3) 81 (3) 82 (3) 83 (3) 84 TC 85 6. 86 (3) 87 (3) 88 (3)	52) Station Equipment 53) Storage Battery Equipment 54) Poles, Towers, and Fixtures 55) Overhead Conductors and Devices 56) Underground Conduit 57) Underground Conductors and Devices 58) Line Transformers 59) Services 70) Meters 71) Installations on Customer Premises 72) Leased Property on Customer Premises 73) Street Lighting and Signal Systems 74) Asset Retirement Costs for Distribution Plant (Enter Total of lines 60)) thru 74)	110,2 155,4 1,1 15,7 12,3	65 45 18 30 15
64 (3) 65 (3) 66 (3) 67 (3) 68 (3) 69 (3) 70 (3) 71 (3) 72 (3) 74 (3) 75 TC 76 5. 77 (3) 78 (3) 79 (3) 80 (3) 81 (3) 82 (3) 83 (3) 84 TC 85 6. 86 (3) 87 (3) 88 (3)	64) Poles, Towers, and Fixtures 65) Overhead Conductors and Devices 66) Underground Conduit 67) Underground Conductors and Devices 68) Line Transformers 69) Services 70) Meters 71) Installations on Customer Premises 72) Leased Property on Customer Premises 73) Street Lighting and Signal Systems 74) Asset Retirement Costs for Distribution Plat DTAL Distribution Plant (Enter Total of lines 60) thru 74)	155,4 1,1 15,7 12,3	45 18 30 15
65 (3) 66 (3) 67 (3) 68 (3) 69 (3) 70 (3) 71 (3) 72 (3) 73 (3) 75 TC 76 5. 77 (3) 79 (3) 80 (3) 81 (3) 82 (3) 83 (3) 84 TC 85 6. 86 (3) 87 (3) 88 (3)	55) Overhead Conductors and Devices 56) Underground Conduit 57) Underground Conductors and Devices 58) Line Transformers 59) Services 70) Meters 71) Installations on Customer Premises 72) Leased Property on Customer Premises 73) Street Lighting and Signal Systems 74) Asset Retirement Costs for Distribution Plat DTAL Distribution Plant (Enter Total of lines 60) thru 74)	155,4 1,1 15,7 12,3	45 18 30 15
66 (3) 67 (3) 68 (3) 69 (3) 70 (3) 71 (3) 72 (3) 73 (3) 75 TC 76 5. 77 (3) 79 (3) 80 (3) 81 (3) 82 (3) 84 TC 85 6. 86 (3) 87 (3) 88 (3)	56) Underground Conduit 57) Underground Conductors and Devices 58) Line Transformers 59) Services 70) Meters 71) Installations on Customer Premises 72) Leased Property on Customer Premises 73) Street Lighting and Signal Systems 74) Asset Retirement Costs for Distribution Plat DTAL Distribution Plant (Enter Total of lines 60) thru 74)	1,1 15,7 12,3	18 30 15
67 (3) 68 (3) 69 (3) 70 (3) 71 (3) 72 (3) 73 (3) 74 (3) 75 TC 76 5. 77 (3) 79 (3) 80 (3) 81 (3) 82 (3) 83 (3) 84 TC 85 6. 86 (3) 87 (3) 88 (3)	67) Underground Conductors and Devices 68) Line Transformers 69) Services 70) Meters 71) Installations on Customer Premises 72) Leased Property on Customer Premises 73) Street Lighting and Signal Systems 74) Asset Retirement Costs for Distribution Plat DTAL Distribution Plant (Enter Total of lines 60) thru 74)	15,7 12,3	30
68 (3) 69 (3) 70 (3) 71 (3) 72 (3) 73 (3) 74 (3) 75 TC 76 5. 77 (3) 78 (3) 79 (3) 80 (3) 81 (3) 82 (3) 83 (3) 84 TC 85 6. 86 (3) 87 (3) 88 (3)	68) Line Transformers 69) Services 70) Meters 71) Installations on Customer Premises 72) Leased Property on Customer Premises 73) Street Lighting and Signal Systems 74) Asset Retirement Costs for Distribution Plat DTAL Distribution Plant (Enter Total of lines 60) thru 74)	12,3	15
69 (3) 70 (3) 71 (3) 72 (3) 73 (3) 74 (3) 75 TC 76 5. 77 (3) 78 (3) 79 (3) 80 (3) 81 (3) 82 (3) 83 (3) 84 TC 85 6. 86 (3) 87 (3) 88 (3)	59) Services 70) Meters 71) Installations on Customer Premises 72) Leased Property on Customer Premises 73) Street Lighting and Signal Systems 74) Asset Retirement Costs for Distribution Plant DTAL Distribution Plant (Enter Total of lines 60) thru 74)	·	
70 (3' 71 (3' 72 (3' 73 (3' 74 (3' 75 TC 76 5. 77 (3' 78 (3' 79 (3' 80 (3' 81 (3' 82 (3' 83 (3' 84 TC 85 6. 86 (3' 87 (3' 88 (3' 88 (3') 88 (3')	70) Meters 71) Installations on Customer Premises 72) Leased Property on Customer Premises 73) Street Lighting and Signal Systems 74) Asset Retirement Costs for Distribution Plat DTAL Distribution Plant (Enter Total of lines 60) thru 74)	14,975,5	72 -7,346,410
71 (3' 72 (3' 73 (3' 74 (3' 75 TC 76 5. 77 (3' 79 (3' 80 (3' 81 (3' 82 (3' 84 TC 85 6. 86 (3' 87 (3' 88 (3' 88 (3' 88 (3' 88 (3' 88 (3') 88 (3')	71) Installations on Customer Premises 72) Leased Property on Customer Premises 73) Street Lighting and Signal Systems 74) Asset Retirement Costs for Distribution Pla DTAL Distribution Plant (Enter Total of lines 60) thru 74)	,,	, , , , , ,
73 (3' 74 (3' 75 TC 76 5. 77 (3' 78 (3' 79 (3' 80 (3' 81 (3' 82 (3' 83 (3' 84 TC 85 6. 86 (3' 87 (3' 88 (3') 88 (3')	73) Street Lighting and Signal Systems 74) Asset Retirement Costs for Distribution Pla DTAL Distribution Plant (Enter Total of lines 60) thru 74)		
74 (3' 75 TC 76 5. 77 (3' 78 (3' 79 (3' 80 (3' 81 (3' 82 (3' 83 (3' 84 TC 85 6. 86 (3' 87 (3' 88 (3')	74) Asset Retirement Costs for Distribution Pla TAL Distribution Plant (Enter Total of lines 60) thru 74)		
75 TC 76 5. 77 (3: 78 (3: 79 (3: 80 (3: 81 (3: 82 (3: 83 (3: 84 TC 85 6. 86 (3: 87 (3: 88 (3:	TAL Distribution Plant (Enter Total of lines 60) thru 74)	+	
76 5. 77 (3: 78 (3: 79 (3: 80 (3: 81 (3: 82 (3: 83 (3: 84 TC 85 6. 86 (3: 87 (3: 88 (3:	,		45,000.4	7040440
77 (3: 78 (3: 79 (3: 80 (3: 81 (3: 82 (3: 83 (3: 84 TC 85 6. 86 (3: 87 (3: 88 (3:	REGIONAL TRANSIVISSION AND WARKET		15,333,4	59 -7,346,410
78 (3: 79 (3: 80 (3: 81 (3: 82 (3: 83 (3: 84 TC 85 6. 86 (3: 87 (3: 88 (3:	80) Land and Land Rights	OPERATION PLANT		
79 (3: 80 (3: 81 (3: 82 (3: 83 (3: 84 TC 85 6. 86 (3: 87 (3: 88 (3:	81) Structures and Improvements			
81 (3: 82 (3: 83 (3: 84 TC 85 6. 86 (3: 87 (3: 88 (3:	82) Computer Hardware			
82 (3) 83 (3) 84 TC 85 6. 86 (3) 87 (3) 88 (3)	83) Computer Software			
83 (3) 84 TC 85 6. 86 (3) 87 (3) 88 (3)	84) Communication Equipment			
84 TC 85 6. 86 (3) 87 (3) 88 (3)	85) Miscellaneous Regional Transmission and	•		
85 6. 86 (3) 87 (3) 88 (3)	86) Asset Retirement Costs for Regional Trans	· · · · · · · · · · · · · · · · · · ·		
86 (38 87 (39 88 (39	OTAL Transmission and Market Operation Plan	nt (Total lines 77 thru 83)		
87 (3: 88 (3:	GENERAL PLANT B9) Land and Land Rights		121,3	59
88 (3	90) Structures and Improvements		121,0	50
89 (3	91) Office Furniture and Equipment		30,8	30
	92) Transportation Equipment		,	
90 (3	93) Stores Equipment			
	94) Tools, Shop and Garage Equipment		499,2	
	95) Laboratory Equipment		1,045,5	90 74,539
	96) Power Operated Equipment 97) Communication Equipment		3,890,3	40 1,015
	98) Miscellaneous Equipment		2,5	
	JBTOTAL (Enter Total of lines 86 thru 95)		5,589,8	
	99) Other Tangible Property			
	99.1) Asset Retirement Costs for General Plan	nt		
	OTAL General Plant (Enter Total of lines 96, 97	7 and 98)	5,589,8	
	OTAL (Accounts 101 and 106)		2,301,191,4	37 248,707,821
	02) Electric Plant Purchased (See Instr. 8)			
	ess) (102) Electric Plant Sold (See Instr. 8) 03) Experimental Plant Unclassified			
	OTAL Electric Plant in Service (Enter Total of li	ines 100 thru 103)	2,301,191,4	37 248,707,821

Name of Respondent		This Report Is: (1) X An Or	riginal	Date of Rep		Year/Period	
New England Power Company			An Original (Mo, Da, Yr) End of		2016/Q4		
	FI FCTRIC PLA	` ' 🗀	(Account 101, 102, 1		ontinued)		
distributions of these tentative clas						count distribution	ons of these
amounts. Careful observance of the							
respondent's plant actually in serv							
7. Show in column (f) reclassificat	tions or transfers with	in utility plant ac	counts. Include also	in column (f) the	e additions o	r reductions of p	orimary account
classifications arising from distribu	ition of amounts initia	lly recorded in A	Account 102, include in	n column (e) the	amounts wi	th respect to ac	cumulated
provision for depreciation, acquisit	ion adjustments, etc.	, and show in co	olumn (f) only the offse	et to the debits o	or credits dist	tributed in colun	nn (f) to
primary account classifications.							
8. For Account 399, state the natu				tial in amount su	ubmit a supp	lementary state	ment showing
subaccount classification of such p			1 0				
9. For each amount comprising th							
and date of transaction. If propose					Uniform Syst		
Retirements	Adjustm	ients	Transfer	S			Line No.
(d)	(e)		(f)		End of (g)	
							1
							2
						203,580	3
						2,344,183	4
						2,547,763	5
							6
							7
							8
							9
							10
							11
							12
							13
							14
							15
							16
							17
							18
							19 20
							21
							23
							24 25
							26
							27
							28
							29
							30
							31
							32
							33
							34
							35
							36
							37
						111,272	38
						,	39
							40
						988,964	41
						69,811	42
							43
							44
						1,170,047	45
						1,170,047	46
					_		
	·						

New England Power Company		ginal (Mo, Da,		d of Report 2016/Q4		
Detinements	(2) A Resu		(Continued)	_ _		
Retirements	Adjustments	Transfers	Balance at	Line		
(d)	(e)	(f)	End of Year	No.		
				4		
30,848		204.052	41,450,614	4		
137,173 8,690,629	+	-204,052 -216,152	46,261,837 1,289,103,344	49		
280,149		210,102	31,463,556	5		
2,165,797		63,911	572,583,068	5		
3,772,266		-6,895	441,516,018	5		
	+		29,776,624 60,099,040	54		
		128,191	4,612,917	50		
		55,267	55,267	5		
15,076,862		-179,730	2,516,922,285	5		
				5		
	+			6		
			63,014	6:		
				6		
		-23,030	87,235	64		
		-33,964	121,481 1,118	69		
	+		15,730	6		
			12,315	6		
				69		
			7,629,162	70		
	+			7:		
				73		
				74		
		-56,994	7,930,055	75		
				7		
				7		
				79		
				80		
				8.		
	+			82		
				84		
				85		
			121,358	86		
30,831	+	150,293 63,792	150,293 63,791	88		
30,031		00,792	03,791	89		
				90		
29,585		22,639	842,374	9.		
43,961			1,076,168	92		
1,260,042	+		2,631,313	9.		
2,530			2,001,010	95		
1,366,949		236,724	4,885,297	96		
				9		
1,366,949		236,724	4,885,297	98		
16,443,811		250,724	2,533,455,447	100		
			, , ,	10		
10,110,011						
10,110,011				102		
16,443,811			2,533,455,447	102 103 104		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
New England Power Company	(2) _ A Resubmission	11	2016/Q4
	FOOTNOTE DATA		

Markets, and Services Tariff, Attachment RR, Total Transmission Plant is determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments.

Schedule Page: 204 Line No.: 58 Column: g

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Total Transmission Plant is determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments.

	of Respondent England Power Company	(1) An Original (2) A Resubmission	(Mo, Da, Yr)	Mo, Da, Yr) / / End of 2016/C		
	E	ELECTRIC PLANT LEASED TO OTHE		<u> </u>		
_ine No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)	
1	, ,		, ,	, ,		
3						
4 5						
6						
7						
8 9						
10						
11 12						
13						
14 15						
16						
17 18						
19						
20 21						
22						
23 24						
25						
26						
27 28						
29						
30 31						
32						
33 34						
35						
36 37						
38						
39 40						
41						
42						
43 44						
45						
46						
47	TOTAL					

	Name of Respondent New England Power Company This Re (1) (2) (2) (2) (2) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4				te of Report o, Da, Yr)	Year/Period of Report End of 2016/Q4					
inew		(2) ECTE] <i>P</i>	A Re	esubn	nission D FOR FUTURE	/ .		End	1 of
1. R	eport separately each property held for future use									Group oth	ner items of property
held	for future use. or property having an original cost of \$250,000 or										
	ner required information, the date that utility use of						liscontinued, and	the date	e the original cost w	as trans	ferred to Account 105.
Line No.	Description and Location Of Property (a)						Date Originally I in This Acc	ncluded ount	Date Expected to in Utility Ser (c)	be used vice	Balance at End of Year (d)
	(a) Land and Rights:						(b)		(c)		(a)
	Right of way Beverly to Gloucester MA							1972			456,835
3											
5	3							1973			330,980
	Land adjacent to Sandy Pond Terminal							1987			6,920,542
7	Converter ayer, and Groton MA										
9	Minor items of transmission property										
10											239,104
11											
12											
14											
15											
16 17											
18											
19											
20											
21	Other Property:										
23											
24											
25 26											
27											
28											
29 30											
31											
32											
33											
34											
36											
37											
38											
40											
41											
42											
44											
45											
46											
47	Total								<u> </u>		 7,947,461
	!										

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
New England Power Company	(2) _ A Resubmission	11	2016/Q4
	FOOTNOTE DATA		

Schedule Page: 214 Line No.: 6 Column: d
In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Electric Plant Held for Future Use (105) is determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments.

Generation-related land held for future use is excluded from rate base calculation.

Name	e of Respondent	This (1)		port ls: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
New	England Power Company	(2)	台	A Resubmission	/ /	End of
	CONSTRUC	TION	wc	DRK IN PROGRESS ELEC	TRIC (Account 107)	-
1. Re	port below descriptions and balances at end of ye	ear of p	oroj	ects in process of construction	on (107)	
	ow items relating to "research, development, and	demo	nst	ration" projects last, under a	caption Research, Devel	opment, and Demonstrating (see
	int 107 of the Uniform System of Accounts) nor projects (5% of the Balance End of the Year fo	or Acc	nur	t 107 or \$1 000 000 whiche	ver is less) may be arour	ned
J. IVIII	ior projects (570 or the Balance End of the Teal it	OI ACC	Jui	ιτ 107 οι φ1,000,000, whiche	ver is less) may be group	eu.
Line	Description of Project	ct				Construction work in progress -
No.	(a)					Electric (Account 107) (b)
1	Tewksbury-Scobie line					21,107,763
2	Park St Gardner - Rebuild Sub-CO10					9,852,431
3	Harriman Switchyard Upgrades					9,735,527
4	Bear Swamp Substation Upgrades					9,613,707
	New Meadowbrook Sub 115/13.2kV					7,719,015
6	Sandy Pond- Asset Condition Upgrade					6,455,134
	E Longmeadow-Repl swtches,inst xfm					5,617,990
7	· · · · · · · · · · · · · · · · · · ·					
8	Somerset Switchyard 115kV Rebuild					4,477,924
9	Revere -Repl Sacrificial Air Breaks					4,426,063
10	Everett 37 115kV Transformer Replac					4,015,023
11	Tewksbury 22A (new line to Scobie)					3,529,047
12	Tewks #22A OHL Reconfiguration					1,100,600
13	Adams - Install 115 kV Breakers					2,404,014
14	Salem Harbor Separation and Retire					1,742,857
15	Pelham - Inst 2nd xfmr & inline bkr					1,559,584
16	Otter River - E Winchendon - Line					1,454,452
17	Replace Read Street transformer					1,436,099
18	Upgrade Tewksbury M-139/N-140 bays					1,366,307
19	New UG Cable Wakefield Jct- Woburn					1,343,305
20	Z1-Y2 Somerset-Hathaway ACR					1,072,459
21	Everett #37 Transformer Upgrades					1,060,510
22	A127 reconductor & cabot tap separa					1,007,821
23	Wakefield Jct additions - UG Cable					994,435
	Fprint Pwer SalemHarbor CC- IA Proj					956,053
24						·
25	Bates St - replace 115kV sw					947,585
26	Mid Weymouth TRF #2 D/F					929,922
27	3315 ACR					921,719
28	Uxbridge 321 Site Improvement Proj					877,681
29	Z1-Y2 Somerset-Hathaway ACR					869,405
30	BS Mid Weymouth Sub add T1					860,837
31						
32						
33	Minor Projects Under \$1,000,000					22,433,643
34						
35						
36						+
37						
38						+
39						+
40						+
						+
41						
42						
43	TOTAL					131,888,912
	i e e e e e e e e e e e e e e e e e e e					1

e of Respondent	This Report Is: (1) X An Original	Date of R (Mo, Da,	√r\	r/Period of Report of 2016/Q4
England Power Company	(2) A Resubmission	submission //		
		OF ELECTRIC UTILITY	PLANT (Account 108	3)
xplain in a footnote any difference between ric plant in service, pages 204-207, column he provisions of Account 108 in the Uniform plant is removed from service. If the resported and/or classified to the various reserve took cost of the plant retired. In addition, inclinal classifications.	the amount for book cost 9d), excluding retirements. System of accounts requindent has a significant are functional classifications, clude all costs included in	s of non-depreciable puire that retirements of mount of plant retired a make preliminary closuretirement work in pro-	property. depreciable plant be at year end which he sing entries to tentageress at year end in	be recorded when as not been tively functionalize
Sec	ction A Balances and Cha	anges During Year		
ltem			Electric Plant Held	Electric Plant Leased to Others
(a)	(b)	(c)	(d)	(e)
Balance Beginning of Year	435,150,701	435,150,701		
Depreciation Provisions for Year, Charged to				
(403) Depreciation Expense	53,920,243	53,920,243		
(403.1) Depreciation Expense for Asset Retirement Costs	898	898		
(413) Exp. of Elec. Plt. Leas. to Others				
Transportation Expenses-Clearing				
<u> </u>				
Other Accounts (Specify, details in footnote):				
TOTAL Decree Description Vision (T.). T.). (50.004.444	50.004.441		
lines 3 thru 9)	53,921,141	53,921,141		
· ,	,	· ·		
of lines 12 thru 14)	33,727,103	33,727,103		
footnote):				
	455.044.077	455.044.077		
10, 15, 16, and 18)			101 177 17	
	Balances at End of Year A	According to Functional	Classification	
		+		1
,				
	816,689	816,689		
	443,428,297	443,428,297		
	7,365,138	7,365,138		1
Regional Transmission and Market Operation				
General	3,734,553	3,734,553		
TOTAL (Enter Total of lines 20 thru 28)	455,344,677	455,344,677		
	ACCUMULATED PROV xplain in a footnote any important adjustment xplain in a footnote any difference between the provisions of Account 108 in the Uniform plant is removed from service. If the responded and/or classified to the various reserve took cost of the plant retired. In addition, indicational classifications, how separately interest credits under a sink learn to the separately interest credits under a sink learn to the separately interest credits under a sink learn to the separately interest credits under a sink learn to separately interest credits under as sink learn to separately interest credits under as sink learn to separately interest credits under as sink learn to separately	ACCUMULATED PROVISION FOR DEPRECIATION ACQUMULATED PROVISION FOR DEPRECIATION xplain in a footnote any important adjustments during year. xplain in a footnote any difference between the amount for book cost rice plant in service, pages 204-207, column 9d), excluding retirement he provisions of Account 108 in the Uniform System of accounts remember provisions of Account 108 in the Uniform System of accounts respectively lattice and/or classification show separately interest credits under a sinking fund or similar metho sock cost of the plant retired. In addition, include all costs included in tional classifications, how separately interest credits under a sinking fund or similar metho section A. Balances and Charles (a) Section A. Balances and Charles (c-4-4+e) [Aught	Carpinar Power Company (2)	Continue Continue

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
New England Power Company	(2) A Resubmission	11	2016/Q4
	FOOTNOTE DATA		

Schedule Page: 219 Line No.: 19 Column: c
In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Accumulated Provision for Depreciation (108) is determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments.

Generation-related depreciation reserve is excluded from rate base calculation.

Name	of Respondent		Rep	ort Is:		Date of Re		Year/Period of Report
New England Power Company		(1)		An Original A Resubmission		(Mo, Da, Y	''	End of2016/Q4
INVEST				UBSIDIARY COMPA	ANIES)	
. Re	port below investments in Accounts 123.1, inves					,	,	
eolum a) Inv b) Inv curr natur 8. Re	vide a subheading for each company and List the ns (e),(f),(g) and (h) estment in Securities - List and describe each so estment Advances - Report separately the amou- rent settlement. With respect to each advance so ty date, and specifying whether note is a renewal port separately the equity in undistributed subsides.	ecurity ints of how w	own loan heth	he information called. For bonds give sor investment adver the advance is a	d for be also pr ances v	incipal amount, which are subje open account.	date of issue, ct to repaymen List each note	maturity and interest rate. It, but which are not subject giving date of issuance,
	nt 418.1.							
ine No.	Description of Inve	estmer	nt		D	ate Acquired	Date Of Maturity (c)	Amount of Investment a Beginning of Year
	(a)					(b)	(c)	(d)
	Account 123.1							
2	V							
_	Yankee Atomic Electric Company							
4	Capital Stock \$100 Par Value					12/9/55		4,602,00
5	Equity in Undistributed Earnings					1/20/62		245,55
6	Capital Stock \$100 Par Value					May 2000		690,30
7	Capital Stock Buyback							-5,027,70
8								
	Connecticut Yankee Atomic Power Company							
10	Capital Stock \$100 Par Value					11/12/63		5,250,00
11	Capital Contribution					6/27/67		585,00
12	Equity in Undistributed Earnings					1/16/68		-67,79
13	Capital Stock \$100 Par Value					May 2000		1,575,00
14	Capital Stock Buyback							-7,013,23
15								
16	Maine Yankee Atomic Power Company							
17	Capital Stock \$100 Par Value					3/15/68		10,000,00
18	Other Paid-in-Capital					9/4/69		4,032,18
19	Equity in Undistributed Earnings							-2,435,68
20	Capital Stock \$100 Par Value					May 2000		1,080,54
21	Capital Stock Buyback							-12,060,94
22								
23	New England Hydro-Transmission Electric Co.,	Inc.						
24	Capital Stock \$100 Par Value					May 2000		917,13
25	Other Paid-in-Capital							423,97
26	Equity in Undistributed Earnings							173,22
27	Capital Stock Buyback							-1,101,08
28								
29	New England Hydro-Transmission Corp.							
30	Capital Stock \$100 Par Value					May 2000		393,48
31	Other Paid-in-Capital							408,97
32	Equity in Undistributed Earnings							128,45
33	Capital Stock Buyback							-703,66
34								
35								
36								
37								
38								
39								
40								
41								
42	Total Cost of Associat 422 4 C			01			TOTAL	0.005.74
42	Total Cost of Account 123.1 \$			0			I IOIAL	2,095,74

Name of Respondent		This	Rej	port	ls:	Date of Re	port	Year/Period of Rep	ort	
New England Power Company	England Power Company		(1)						of 2016/Q4	
	INVESTMENTS		UB:		ARY COMPANIES (Acc	ntinued)	ed)			
For any securities, notes, or ac								and state the name of p	oledgee	
and purpose of the pledge. Jef Commission approval was relate of authorization, and case or Report column (f) interest and of In column (h) report for each	docket number. dividend revenues for vestment disposed o	rm invo	estr	men ne y	ts, including such reven ear, the gain or loss rep	ues form securi	ties dispose difference b	d of during the year. etween cost of the inve	stment	
or the other amount at which carrincludible in column (f). B. Report on Line 42, column (a) t					ence from cost) and the	selling price the	ereor, not in	ciuding interest adjustir	ieni	
Equity in Subsidiary	Revenues fo			0.1	Amount of Invest	ment at	Gain or Lo	oss from Investment	Line	
Earnings of Year (e)	(f)	, roui	•		End of Yea	ar	D	isposed of (h)	No.	
(5)	(-)				(9)			()	1	
									2	
									3	
						4,602,000			4	
12,481						258,039			5	
						690,300			6	
						-5,027,700			7	
									8	
									9	
						5,250,000			10	
						585,000			11	
20,850						-46,942			12	
						1,575,000			13	
						-7,013,235			14	
									15	
						10.000.000			16	
						10,000,000			17	
35,862						4,032,184 -2,399,823			18 19	
33,002						1,080,544			20	
						-12,060,946			21	
						-12,000,940			22	
									23	
						917,138			24	
						423,973			25	
38,871						212,098			26	
,						-1,101,087			27	
									28	
									29	
						393,489			30	
						408,977			31	
6,085						134,542			32	
			_			-703,662			33	
						· · ·			34	
									35	
					1				36	
									37	
					-				38	
									39	
					+				40	
									41	
						0 222				
114,149						2,209,889			42	

New	England Power Company	(1)								
	New England Power Company		An Original A Resubmission	(Mo, Da, Yr) / /	Eı	nd of2016/Q4				
		M	ATERIALS AND SUPPLIES							
estin 2. G vario	. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material. 2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.									
Line No.	Account (a)		Balance Beginning of Year (b)	Balance End of Year		Department or Departments which Use Material				
1	· ·		9,648	(c)	988	(d)				
2	, ,)	0,010							
3	'	<u>'</u>								
4		154)								
5	Assigned to - Construction (Estimated)									
6	Assigned to - Operations and Maintenance									
7	Production Plant (Estimated)									
8	Transmission Plant (Estimated)		3,685,195	3,932,	328					
9	Distribution Plant (Estimated)									
10	Regional Transmission and Market Operation Pla (Estimated)	nt								
11	Assigned to - Other (provide details in footnote)									
12	TOTAL Account 154 (Enter Total of lines 5 thru 1	1)	3,685,195	3,932,	328					
13	Merchandise (Account 155)									
14	Other Materials and Supplies (Account 156)									
15	Nuclear Materials Held for Sale (Account 157) (No applic to Gas Util)	ot								
16	Stores Expense Undistributed (Account 163)									
17										
18										
19										
20	TOTAL Materials and Supplies (Per Balance She	et)	3,694,843	3,955,	316					

	e of Respondent	This I (1)	Report Is: [X]An Original		Date of Report (Mo, Da, Yr)	Year	r/Period of Report
lew	England Power Company	(2)	A Resubmission		/ /	End	of 2016/Q4
		ΔΙΙ	bwances (Accounts 158.1	and 1	58.2)		
	and below the most of the Alexander		•	anu 1	٠٠.٤)		
	eport below the particulars (details) called fo	r conc	erning allowances.				
	eport all acquisitions of allowances at cost.	. to -l -	vorono ocat alla	- 01h	d and ather are sure!		wib ad by Caracial
	eport allowances in accordance with a weigh		erage cost allocation m	netho	d and other accounting	as preso	cribed by General
	uction No. 21 in the Uniform System of Acco		e:				
	eport the allowances transactions by the per		-		<u>-</u>		
	rances for the three succeeding years in colu	ımns (a)-(i), starting with the f	Ollowi	ing year, and allowand	es for the	remaining
	eeding years in columns (j)-(k).	۸۵۵۵	v (CDA) issued allower		Donart withhold norti	na Linaa	26.40
. ĸ	eport on line 4 the Environmental Protection	Agend	<u> </u>		Report withheld portion		
ine	SO2 Allowances Inventory		Current Year		N.	20)17
Ю.	(Account 158.1) (a)		No. (b)		mt. No.		Amt. (e)
1	Balance-Beginning of Year		()		, (,		()
2	<u> </u>						
3	Acquired During Year:						
4	Issued (Less Withheld Allow)						
5	Returned by EPA						
6							
7							
8	Purchases/Transfers:						
9							
10							
11							
12							
13							
14							
15	Total						
16							
	Relinquished During Year:						
18	Charges to Account 509						
19	Other:						
20							
21	Cost of Sales/Transfers:						
22							
23							
24							
25 26							
27							
28	Total						
29	Balance-End of Year	+					
30	24.4.100 2.14 01 1041						
	Sales:						
	Net Sales Proceeds(Assoc. Co.)						
	Net Sales Proceeds (Other)						
	Losses						
	Allowances Withheld (Acct 158.2)						
36	Balance-Beginning of Year						
	Add: Withheld by EPA						
	Deduct: Returned by EPA						
39	Cost of Sales						
40	Balance-End of Year						
41							
42	Sales:						
43	Net Sales Proceeds (Assoc. Co.)						
	Net Sales Proceeds (Other)						
45	Gains						
46	Losses						

Name of Respon			This Report Is:	iginal	Date of Report (Mo, Da, Yr)	Year/I	Period of Repor	t
New England Po	ower Company		(2) A Res	ubmission	/ /	End o	f 2016/Q4	4_
		Allow	ances (Accounts	158.1 and 158.2) (C	Continued)			
43-46 the net s 7. Report on Li company" unde 8. Report on Li 9. Report the r	ales proceeds an ines 8-14 the nar er "Definitions" in ines 22 - 27 the r net costs and ben	nd gains/losses romes of vendors/to the Uniform Systame of purchase tefits of hedging	esulting from the cansferors of alle tem of Accounts ers/ transferees transactions on	e EPA's sale or aud owances acquire at s). of allowances disp a separate line und	's sales of the withheld a ction of the withheld a nd identify associated cosed of an identify as der purchases/transferom allowance sales.	lowances. companies sociated cor	(See "associa mpanies.	
2	 018	1 2	2019	Future Ye	ears	Total	 S	Line
No.	Amt.	No.	Amt.	No.	Amt.	No.	Amt.	No.
(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	1
								2
								3
								4
								5
								7
								8
								9
		+						10
								12
								13
								14 15
								16
								17
								18
		1						19
								21
								22
								23
								24
								26
								27
								28 29
								30
								31
								32
								34
								35
		'				-		26
								36
								38
								39
								40
								41
								43
								44
								45 46
		1						

	e of Respondent	This I (1)	Report Is: X∏An Original		Date of Report (Mo, Da, Yr)	Yea	r/Period of Report
New	England Power Company	(2)	A Resubmission		/ /	End	of 2016/Q4
		<u>Ι</u> ΔΙΙ	bwances (Accounts 158.1 a	and 1	58.2)		
_			· · · · · · · · · · · · · · · · · · ·	anu i	30.2)		
	eport below the particulars (details) called fo	r conc	erning allowances.				
	eport all acquisitions of allowances at cost.	. to -l -	vorogo ogst alla ti	- 44 -	d and ather a · · · · · ·	a oc ===	oribad by Caratina
	eport allowances in accordance with a weigh		erage cost allocation m	etho	a and other accounting	g as pres	cribed by General
	uction No. 21 in the Uniform System of Acco		ove one final allele fee	ا، ده	00 011880mt 110 ml = -11	oness!=	actumns (b) (s)
	eport the allowances transactions by the per		-				
	rances for the three succeeding years in colu	ımns (d)-(i), starting with the fo	ollow	ing year, and allowan	ces for the	e remaining
	eeding years in columns (j)-(k).	۸۵۵۵	v (FDA) issued allower		Donort withhold nort	ana Linaa	26.40
. ĸ	eport on line 4 the Environmental Protection	Agend	<u> </u>	ices.	Report withheld port		
ine	NOx Allowances Inventory		Current Year		N.	20	017
Ю.	(Account 158.1) (a)		No. (b)		mt. No.		Amt. (e)
1	Balance-Beginning of Year		(-)		(1)		(-)
2	<u> </u>						
3	Acquired During Year:						
4	Issued (Less Withheld Allow)						
5	Returned by EPA						
6							
7							
8	Purchases/Transfers:						
9							
10							
11							
12							
13							
14							
15	Total						
16							
	Relinquished During Year:						
18	Charges to Account 509						
19	Other:				<u> </u>		
20							
21	Cost of Sales/Transfers:				<u> </u>		
22							
23							
24							
25							
26							
27 28	Total						
29	Balance-End of Year						
30	Daianice-Lind Of Teal						
	Sales:						
	Net Sales Proceeds(Assoc. Co.)						
	Net Sales Proceeds (Other)						
	Losses						
-	Allowances Withheld (Acct 158.2)						
36	Balance-Beginning of Year						
	Add: Withheld by EPA						
	Deduct: Returned by EPA						
	Cost of Sales						
40	Balance-End of Year						
41							
42	Sales:						
43	Net Sales Proceeds (Assoc. Co.)						
44	Net Sales Proceeds (Other)						
45	Gains						
46	Losses						

Name of Respon			This Report Is:	ininal	Date of Report (Mo, Da, Yr)	Year/Period o	Report
New England Po	ower Company		(2) A Res	ubmission	/ /	End of 2	2016/Q4
		Allow	ances (Accounts	158.1 and 158.2) (0	Continued)		
43-46 the net s 7. Report on L company" unde 8. Report on L 9. Report the r	ales proceeds an ines 8-14 the nar er "Definitions" in ines 22 - 27 the r net costs and ben	nd gains/losses romes of vendors/to the Uniform Systame of purchase nefits of hedging	esulting from the cansferors of alle tem of Accounts ers/ transferees transactions on	e EPA's sale or audowances acquire a s). of allowances disp a separate line und	's sales of the withheld ction of the withheld all nd identify associated coosed of an identify associar purchases/transfer	owances. companies (See "a cociated companies	ssociated
10. Report on	Lines 32-35 and	43-46 the net sa	les proceeds an	d gains or losses f	rom allowance sales.		
2	018	1 2	2019	Future Ye	ears	Totals	Line
No.	Amt.	No.	Amt.	No.	Amt.	No. Am	t. No.
(f)	(g)	(h)	(i)	(j)	(k)	(l) (m	1
	<u> </u>	<u>'</u>					2
		1		1			3
							5
							6
							7
							8
							10
							11
							12 13
							14
							15
							16 17
							18
	<u> </u>	1		1	1		19
							20
							22
							23
							24 25
							26
							27 28
		1					29
		'					30
	T	1					31
							33
							34
							35
							36
							37
							38
							40
							41
					ı		42
							44
							45
							46

Name of Respondent		This Report Is:	Date of Repo	ort			
New	England Power Company	(2) A Resub	mission	(IVIO, Da, 11)		End of	2016/Q4
Name of Respondent New England Power Company This Report Is: (1) An Original (2) A Resubmission EXTRAORDINARY PROPERTY LOSSES (Account 182.1) EXTRAORDINARY PROPERTY LOSSES (Account 182.1) Line No. Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr). (a) Total Amount of Loss (b) Commission Authorization (mo, yr to mo, yr). (a) WRITTEN OFF DURING YEAR Account Charged (d) (e) WRITTEN OFF DURING YEAR Account (d) (i) (ii) End of Year End of Year End of Year (iii) (ii) End of Year End of Year Include in the description the date of Commission Authorization (mo, yr to mo, yr). (a) WRITTEN OFF DURING YEAR Account (d) (ii) End of Year Include in the description the date of Commission Authorization (mo, yr to mo, yr). (iii) Extraordinary Loss Recognised During Year (c) (c) WRITTEN OFF DURING YEAR Account Charged (d) (ii) (iii) End of Year							
	Description of Extraordinary Loss				-	RING YEAR	Ralance et
No.	[Include in the description the date of Commission Authorization to use Acc 182.1	Amount	Recognised				
	and period of amortization (mo, yr to mo, yr).]			Charged (d)		I	
1	(a)	(b)	(6)	(u)		(6)	(1)
3							
4							
5							
14							
15							
18							
19							
00	TOTAL						
20	TOTAL						

Name of Respondent		This Report Is: (1) X An Origin	Date of Rep (Mo, Da, Yr)	eriod of Report				
New	England Power Company	(2) A Resub	mission	(WO, Da, 11)		End of2016/Q4		
	UNR	ECOVERED PLANT			TS (182.2))		
Line No.		Total				RING YEAR	Balance at	
110.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)]	Amount of Charges	Costs Recognised During Year	Account Charged	Am	ount	End of Year	
	(a)	(b)	(c)	(d)	(e)	(f)	
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31 32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
42								
44								
45								
46								
47								
48								
49	TOTAL				<u></u>			
				-	_			

	e of Respondent England Power Company		Report Is: X An Original		Date of Re (Mo, Da, Y		Year/F	Period of Report f 2016/Q4
ivew	, ,	(2)			/ /	h . O t -	Lina o	·
1.5			ervice and Generation			-	na +== :	mingion carries and
gene 2. Lis 3. In	port the particulars (details) called for concerning rator interconnection studies. t each study separately. column (a) provide the name of the study.			eimbursen	nents receive	ed for performi	ng transi	mission service and
	column (b) report the cost incurred to perform the column (c) report the account charged with the column (c)							
	column (d) report the account charged with the co-			at end of p	period.			
	column (e) report the account credited with the rei	mburse	ement received for p	erforming t	he study.			
Line No.	Description	Co	osts Incurred During Period	Accoun	t Charged	Reimburse Received I the Peri	During	Account Credited With Reimbursemen
1	(a) Transmission Studies		(b)		(c)	(d)		(e)
2	Deerfield Wind Project SIS		15,236	174		1	1,016)	17/
3	•		4,859			(3,798)	174
4	Golden Rock Substation CER & SIS		5,563	+		,	-,,	174
5	Next Generaltion FESA Task Order		(145)	174		(145)	174
6	NU Trnasmission QP508 SIS (NY-MA)		2,411	174			2,411	174
7	JRC Expansion Project I SIS		4,134	174		(4,134)	174
8	JRC Expansion Project II SIS		4,134	174		(4,134)	174
9	Corner Stone Power SISA		(7,343)	174		(7,343)	174
10	'		(44,449)	174				174
11	Spruce Ridge Wind Farm SISA			174			3,526	174
12								
13								
14 15		_						
16								
17								
18								
19								
20								
21	Generation Studies							
22	Ipswich River Study SISA		32,193	174				174
23	Bay State Wind 1 FESA QP618		309	174		(266)	174
24	GMP-Pristine Sun Fund VT Sol SISA		144	174				174
25	Tiverton Q525 SISA		2,286	174		(4,314)	174
26								
27		_						
28								
30								
31								
32								
33								
34								
35								
36								
37								
38		\perp						
39 40		+						
40								

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
•	(1) X An Original	(Mo, Da, Yr)	
New England Power Company	(2) A Resubmission	11	2016/Q4
	FOOTNOTE DATA		

Schedule Page: 231 Line No.: 2 Column: a

System Impact Study

Schedule Page: 231 Line No.: 3 Column: a

System Impact Study Agreement

Schedule Page: 231 Line No.: 4 Column: a

System Impact Study

Conceptual Engineering Review

Schedule Page: 231 Line No.: 5 Column: a

Feasibility Study Agreement

Schedule Page: 231 Line No.: 6 Column: a

System Impact Study

Independent System Operator Queque Reference

Massachussetts

New York

Schedule Page: 231 Line No.: 7 Column: a

System Impact Study

Schedule Page: 231 Line No.: 8 Column: a

System Impact Study

Schedule Page: 231 Line No.: 9 Column: a

System Impact Study Agreement

Schedule Page: 231 Line No.: 10 Column: a

System Impact Study Agreement

Schedule Page: 231 Line No.: 11 Column: a

System Impact Study Agreement

Schedule Page: 231 Line No.: 22 Column: a

System Impact Study Agreement

Schedule Page: 231 Line No.: 23 Column: a

Feasibility Study Agreement

Independent System Operator Queque Reference

Schedule Page: 231 Line No.: 24 Column: a

System Impact Study Agreement

Vermont Solar

Schedule Page: 231 Line No.: 25 Column: a

System Impact Study Agreement

Independent System Operator Queque Reference

	e of Respondent	This (1)	Report Is: X An Original			Date of Report (Mo, Da, Yr)	Year/Per End of	iod of Report 2016/Q4
New	England Power Company	(2)	A Resubmissi			11	Ena oi	
			REGULATORY AS					
	eport below the particulars (details) called for nor items (5% of the Balance in Account 182							
	asses.	at	end of period, of	amounts le	33 U	iaπ φ100,000 wi	ilicii evel is less,	, may be grouped
3. Fo	r Regulatory Assets being amortized, show	perio						
Line	Description and Purpose of		Balance at Beginning	Debits			DITS	Balance at end of
No.	Other Regulatory Assets		of Current Quarter/Year			Written off During the Quarter /Year Account	Written off During the Period Amount	Current Quarter/Year
	(a)		(b)	(c)		Charged (d)	(e)	(f)
1	Accrued Yankee Atomic Costs		6,276,078	(0)		242/253	6,276,078	(.)
2	Accrued Connecticut Yankee Costs		17,029,912	9,347	7,344	242/253	12,965,446	13,411,810
3	Accrued Maine Yankee Costs		8,319,149	4,495	5,046	242/253	9,454,422	3,359,773
4	Net Stranded Investments		9,271,162			253	18,849	9,486,746
5	Contract Termination Charges		14,461,906	10,988	3,606	456/431	16,434,524	9,015,988
6	Deferred Income Taxes		15,790,508	5,499	9,027	282/283	7,809,945	13,479,590
7	Pension and OPEB		81,472,025	3,901	,500	253/926	7,306,856	78,066,669
8	Pension		437,483			253/926	265,925	171,558
9	Asset Retirement Obligation			70),971			70,971
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
33								
35								
36								
37								
38								
39								
40								
41								
42								
43								
	TOTAL:		153,058,223	34,536	927		60,532,045	127,063,105
	TOTAL:		130,030,223	34,330	,321		00,332,043	127,000,100

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
New England Power Company	(2) A Resubmission	11	2016/Q4
	FOOTNOTE DATA	<u> </u>	

Schedule Page: 232 Line No.: 4 Column: a
The following are FERC related CTC Dockets: FERC Docket No. ER97-678-000 and ER98-6-000. MA DPU Docket No. D.T.E. 96-25 and 97-94.

Schedule Page: 232 Line No.: 6 Column: a

The amortization period for new additions to the deferred income taxes amortization schedule is 10 years.

The current schedule will be fully amortized by June 2020.

Schedule Page: 232 Line No.: 7 Column: a

Pension/Other Post-retirement Employee Benefits.

1	e of Respondent England Power Company	This Repo (1) X A (2) A	rt Is: \n Original \ Resubmission	Date (Mo,	of Report Da, Yr)	Year/Period of Report End of2016/Q4
			OUS DEFFERED DE	l l	186)	
2. F 3. M	eport below the particulars (details) or any deferred debit being amortize linor item (1% of the Balance at Engasses.	ed, show period of a	amortization in colun	nn (a)		r is less) may be grouped
Line	Description of Miscellaneous	Balance at	Debits		CREDITS	Balance at
No.	Deferred Debits (a)	Beginning of Year (b)	(c)	Account Charged (d)	Amount (e)	End of Year (f)
1			, ,	` ,	, ,	, ,
3						
4	Miscellaneous Cash Payment	1,994	1,683,235	426	1,68	35,229
5	Over/Short					
6 7	Other Post Retirement Benefits					
8	(FAS 106)					
9	Pension Costs	0.004.700	4 700 500	050	0.4	40.407
10 11	Pension Costs	2,224,799	4,738,562	203	2,12	4,813,894
12						
13 14						
15						
16						
17 18						
19						
20 21						
22						
23						
24 25						
26						
27						
28 29						
30						
31 32						
33						
34						
35 36						
37						
38 39						
40						
41						
42 43						
44						
45 46						
46						
47	Misc. Work in Progress					_
	Deferred Regulatory Comm.					
48	Expenses (See pages 350 - 351)					
49	TOTAL	2,226,793				4,813,894

	e of Respondent	This (1)	Repor	n Original	Date of Report (Mo, Da, Yr)	Yea End	r/Period of Report Lof 2016/Q4
New	England Power Company	(2)	ΠA	Resubmission	/ /	Enc	2010/94
4 D				FERRED INCOME TA			
	eport the information called for below conce t Other (Specify), include deferrals relating to				ng for deferred income tax	es.	
	· · · //						
Line	Description and Locati	on			Balance of Begining of Year		Balance at End of Year
No.	(a)				of Year (b)		of Year (c)
1	Electric						(37
2	Regulatory Liabilities - Other				20,880		21,577,190
3	Reserve Nuclear and Decommissioning				13,35		7,032,325
4	Future Federal Benefits Based on State Taxes				24,062		25,624,185
5	Net Operating Losses				11,29		25,429,002
6	Other Other				11,230	6,032	8,168,512
8	TOTAL Electric (Enter Total of lines 2 thru 7)				80,828	8 018	87,831,214
9	Gas				00,020	0,010	07,001,214
10							
11							
12							
13							
14							
15	Other						
16 17	TOTAL Gas (Enter Total of lines 10 thru 15 Other (Specify)						
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)				80,828	8.018	87,831,214
10	TOTAL (Acct 190) (Total of lifes 6, 10 and 17)			Notes	00,020	0,010	07,031,214

1	e of Respondent England Power Company		Re	₹ÌAr	t Is: n Original Resubmissio	nn.	Date of (Mo, Da / /	Report a, Yr)	Yea End	r/Period of Report of 2016/Q4	
	. , ,	(2) APITA	L L S	- 1		nt 201 and 2					
serie repo year	eport below the particulars (details) called for so of any general class. Show separate total riting requirement outlined in column (a) is an and company title) may be reported in column tries in column (b) should represent the nu	or cons s for o ailab nn (a)	cei cor le t	rnin mm fron rovi	ng common on and pre- n the SEC ded the fisc	and preferr ferred stock 10-K Report al years for	ed stock a . If information : Form filing both the 1	ation to meet t g, a specific re 0-K report and	the stoc eference d this re	k exchange to report form (i.e., port are compatible.	
Line No.	Class and Series of Stock a Name of Stock Series	Class and Series of Stock and Name of Stock Series				Number of shares Authorized by Charter		Par or Stated Value per share		Call Price at End of Year	
	(a)					(b)		(c)		(d)	
2	Account 201										
3	Common Stock					6,449,896		20.00			
4 5							6,449,896				
6							0,440,000				
7	Account 204										
9											
10	6.00% Series (a)						80,140		100.00		
11 12											
13											
14 15											
16	Total Preferred Stock						80,140				
17 18	(a) Non-Callable										
19	(a) NOT-Callable										
20											
21											
23											
24 25											
26											
27 28											
29											
30											
31 32											
33											
34 35											
36											
37 38											
39											
40 41											
42											

		r/Period of Repor of 2016/Q4	Enc	of Report Da, Yr)	(Mo, I	l 	∛ An Origina		mpany	ame of Respondent lew England Power Con
			<u> </u>	nued)	/ / 04) (Contir	ission count 201 and 20	A Resubm	(2) CAPITAL S	1 ** 7	J 22 . 33. 3011
		cumulative or	nds are	be issued by a ether the divide tanding at end	horized to and whe	es of stock auth e dividend rate issued is nomir	ass and seri alld show the n nominally ssued capit	s of any class stock shown has been nominally is	etails) concerning sharesen issued. If each class of preferred if any capital stock which is) in column (a) of any me of pledgee and purp	hich have not yet bee The identification of on-cumulative. State in a footnote i ive particulars (detail
	Lir			ONDENT	BY RESP	HELD	age.			
No.		THER FUNDS	G AND (TOCK (Account :	CQUIRED S	AS REA	ER BALANCE SHEET adding without reduction	(Total amount outstand for amounts held
	Line No.	Amount		Shares (i)		Cost	ares	Sha	Amount	Shares
1	+	(j)		(1)		(h)	3)	(g	(f)	(e)
2	+									
3	\top								72,397,920	3,619,896
4										
5									72,397,920	3,619,896
6	+									
7	+									
9	+				+					
10	+-				$\overline{}$				1,111,700	11,117
11	+				$\overline{}$.,,. 30	,
12	1				†					
13	Ľ									
14	+									
15										
	_								1,111,700	11,117
	+				+					
19					+					
20	+									
21	1									
22	- 2									
23										
24	+									
	_									
	_				-					
28	+									
29										
30	- ;									
31										
32	+-									
33										
	+									
აა 36					$\overline{}$					
37	_				+					
38										
39										
40										
41	+									
42	'									
	i i									

Nam	e of Respondent	This I	Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
New	England Power Company	(1) (2)	All Oliginal A Resubmission	(IVIO, Da, 11)	End of
	OT	, ,	AID-IN CAPITAL (Accounts 208		
			,	· · · · · · · · · · · · · · · · · · ·	
subhe more such (a) De (b) Re	rt below the balance at the end of the year and the eading for each account and show a total for the a columns for any account if deemed necessary. Echange. Donations Received from Stockholders (Account 20 eduction in Par or Stated value of Capital Stock (Account 20 eduction in Par or Stated value of Capital Stock (Account 20 eduction in Par or Stated value of Capital Stock (Account 20 eduction in Par or Stated value of Capital Stock (Account 20 eduction in Par or Stated value of Capital Stock (Account 20 eduction in Par or Stated value of Capital Stock (Account 20 education 20 educ	ccount xplain 08)-Stat	t, as well as total of all accounts changes made in any account te amount and give brief explar t 209): State amount and give	s for reconciliation with bala during the year and give the nation of the origin and purp brief explanation of the cap	nce sheet, Page 112. Add e accounting entries effecting lose of each donation.
	ints reported under this caption including identifications.				alter alleliter and balance at and
. ,	ain on Resale or Cancellation of Reacquired Capi ar with a designation of the nature of each credit a				1
(d) M	iscellaneous Paid-in Capital (Account 211)-Classi use the general nature of the transactions which g	fy amo	unts included in this account ac		1
Line No.		em a)			Amount (b)
1	Account 211 - Miscellaneous Paid-in Capital	,			
2					
3	2000 Purchase Accounting Adj-Acquisition by Na	ational	Grid Group PLC		533,162,719
4	2000 Acquired Other Paid In Capital-Acquisition	of Mon	taup Electric Co		193,841,180
5	2001 Purchase Accounting Adj-Acquisition by Na	ational	Grid Group PLC		7,637,922
6	2001 Acquired Other Paid In Capital-Acquisition	of Mon	taup Electric Co		-2,667,586
7	NEES Goodwill Reallocation				-925,705
8	EUA Goodwill Reallocation				2,495,995
9	Parent Tax Loss Allocation 2012				1,358,571
10	Parent Tax Loss Allocation 2013				3,169,237
11	Parent Tax Loss Allocation 2014				25,914,922
12	Parent Tax Loss Allocation 2015				20,000,000
13	Parent Tax Loss Allocation 2016				18,522,344
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
	TOTAL				
40	TOTAL				802,509,599

l	of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
New	England Power Company	(2) A Resubmission	(MO, Da, 11)	End of2016/Q4
		CAPITAL STOCK EXPENSE (Account		-
1. Re	eport the balance at end of the year of disco			ock.
2. If a	any change occurred during the year in the	balance in respect to any class or s	eries of stock, attach a	statement giving particulars
(detai	ls) of the change. State the reason for any	charge-off of capital stock expense	and specify the accou	nt charged.
L				
Line No.	Class ar	nd Series of Stock (a)		Balance at End of Year (b)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17 18				
19				
20				
21				
_				
	TOTAL			
22	TOTAL			

	e of Respondent		Report Is: X An Original		Date of Report (Mo, Da, Yr)	1	ear/Period of Report
New	England Power Company	(2)	A Resubmis	sion	/ /	Er	nd of <u>2016/Q4</u>
				count 221, 222,		'	
Reac 2. In	eport by balance sheet account the particula quired Bonds, 223, Advances from Associa column (a), for new issues, give Commission by bonds assumed by the respondent, include the properties of the properties	ted Co on auth	mpanies, and norization num	224, Other lo	ng-Term Debt. es.		
	s. or advances from Associated Companies, re and notes as such. Include in column (a) na						
5. Fo	or receivers, certificates, show in column (a)						
issue 6. In	 d. column (b) show the principal amount of bo 	nds o	other long-te	rm debt origin	ally issued		
7. In	column (c) show the expense, premium or or column (c) the total expenses should be li	discou	nt with respec	t to the amou	nt of bonds or other long		
Indica	ate the premium or discount with a notation,	such	as (P) or (D).	The expenses	s, premium or discount	should	not be netted.
	urnish in a footnote particulars (details) rega ssues redeemed during the year. Also, give						
	fied by the Uniform System of Accounts.						
Line	Class and Series of Obligat	,	•		Principal Amo		Total expense,
No.	(For new issue, give commission Auth (a)	orizatio	n numbers and	dates)	Of Debt issue (b)	ed	Premium or Discount (c)
1 2	Bonds (Account 221)						
3	Connecticut Development Authority K- Variable				38,50	0,000	730,330
4 5							556,325 D
6	Business Finance Authority of the State of New	Hamps	hire 1 R- Variab	le	135,85	0,000	1,679,459
7 8	Business Finance Authority of the State of New	Hamps	hire 2 S- Variab	le	50,60	0,000	484,312
9 10	Massachusetts Development Finance Agency 2	- Varial	ole		106,15	0,000	921,683
11					·		
12 13	Massachusetts Development Finance Agency 1	- variat	DIE		79,25	0,000	622,575
14 15							
16 17							
18							
19 20							
21 22							
23							
24 25							
26 27							
28							
29 30							
31 32							
32							
33	TOTAL				410,35	0,000	4,994,684

Name of Respondent				his F	Report Is	riginal	Date of Report	Year/Period of Report	· ·	
New England Power Company			(2		X An C A Re	submission	(Mo, Da, Yr)	End of2016/Q4		
		LC	ONG-T	ERN	M DEBT	(Account 221, 222, 22	3 and 224) (Continued)			
 Explain a n Debt - Cred 	ny debits and o	credits other than o	debite	ed to	Accou	·		th respect to long-term	nium	
dvances, sho luring year. (3. If the resp and purpose of 4. If the resp ear, describe 5. If interest	ow for each con Give Commissi condent has ploof of the pledge. condent has are such securitie expense was	mpany: (a) principon authorization nedged any of its loby long-term debt so in a footnote.	oal ad lumbe ong-te secur	Ivan ers a erm o ities	ced durand date debt see which	ing year, (b) intereses. curities give particulations curities give partic	t added to principal amo ars (details) in a footnot y issued and are nomina eacquired before end of	ount, and (c) principle repeted including name of pledally outstanding at end of year, include such interes	gee	
ong-Term De	ebt and Accour	nt 430, Interest on	Debt	to /	Associa	ted Companies.	lumn (i) and the total of atory commission but no	Account 427, interest on or yet issued.		
		AMORTIZ	IOITA:	N PE	RIOD	(Total amount	itstanding t outstanding without		Line No.	
Nominal Date of Issue (d)	Date of Maturity (e)	Date From (f)		D	ate To (g)	I reduction fo	for amounts held by respondent) (h)	Interest for Year Amount (i)		
									2	
1/15/1985	10/15/2015	10/1/1985	10/	/1/20	15				3	
									5	
2/4/1990	11/1/2020	12/1/1990	11/	/1/20	20		135,850,000	1,101,034	6	
0/4/1990	11/1/2020	12/1/1990	11/	/1/20	120		50,600,000	387,228	8	
0/1/1000	11/1/2020	12/1/1000	1.1,	1/20			20,000,000	001,220	9	
0/20/1992	10/1/2022	10/1/1992	10/	/1/20)22		106,150,000	799,648	1(1	
/14/1993	3/1/2018	9/1/1993	3/1	/201	8		79,250,000	607,266	12 13	
									14	
									15	
									16	
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									23	
									2:	
									26	
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									29	
									30	
									32	
		_							_	
							371,850,000	2,895,176	33	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	-
New England Power Company	(2) A Resubmission	11	2016/Q4
	FOOTNOTE DATA		

Schedule Page: 256 Line No.: 6 Column: h

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets and Services Tariff, Attachment RR, Long Term Debt is determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments.

Long term debt rate set pursuant to tariff provisions.

Schedule Page: 256 Line No.: 8 Column: h

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets and Services Tariff, Attachment RR, Long Term Debt is determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments.

Long term debt rate set pursuant to tariff provisions.

Schedule Page: 256 Line No.: 10 Column: h

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets and Services Tariff, Attachment RR, Long Term Debt is determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments.

Long term debt rate set pursuant to tariff provisions.

Schedule Page: 256 Line No.: 12 Column: h

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets and Services Tariff, Attachment RR, Long Term Debt is determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments.

Long term debt rate set pursuant to tariff provisions.

	e of Respondent	This (1)	Re [>	eport Is: An Original	Date of Report (Mo, Da, Yr)	Yea End	r/Period of Report
New	ew England Power Company (2) A Resubmission // RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME						
1 0	RECONCILIATION OF REPO eport the reconciliation of reported net income for						
comp the ye 2. If t separ meml 3. A	utation of such tax accruals. Include in the reconsear. Submit a reconciliation even though there is the utility is a member of a group which files a corsate return were to be field, indicating, however, in per, tax assigned to each group member, and bassubstitute page, designed to meet a particular nepowe instructions. For electronic reporting purpose	no taxansolidan no taxansolidan ntercom sis of a ed of a	n, teo npollo	as far as practicable, the san ele income for the year. Indica d Federal tax return, reconcile any amounts to be eliminated ecation, assignment, or sharin ompany, may be used as Lor	ne detail as furnished on So ate clearly the nature of eac e reported net income with d in such a consolidated ret ag of the consolidated tax an ag as the data is consistent	chedule I ch recond taxable r urn. Sta mong the and mee	M-1 of the tax return for ciling amount. net income as if a te names of group e group members. ets the requirements of
Line	Particulars (I	Details))				Amount
No.	(a) Net Income for the Year (Page 117)						(b) 88,588,770
2	Net income for the real (Lage 117)						00,300,770
3							
4	Taxable Income Not Reported on Books						
5 6	Federal Income Tax						50,654,005
7							
8							
<u> </u>	Deductions Recorded on Books Not Deducted for	r Retui	rn				
10	See footnotes for details						96,363,433
11							
13							
14	Income Recorded on Books Not Included in Retu	ırn					
15	See footnotes for details						2,615,294
16 17							
18							
	Deductions on Return Not Charged Against Book	< Incom	ne	<u> </u>			
20	See footnotes for details						200,833,186
21							
22							
24							
25							
26							
	Federal Tax Net Income Show Computation of Tax:						32,157,728
	Federal Tax Net Income, Page 261						32,157,728
30							
	Total Tax @ 35% Before Credits						11,255,205
	Credits:						0.000.000
33	Prior Year Adjustment						2,093,006
	Net Allocated Tax						13,348,211
36							
37		DE= -		TED ON 18120115 25-15-1	·		
	RECONCILIATION TO FEDERAL INCOME TAX Tax Reported on Page 114	KEPO	K٦	I ED ON INCOME STATEMEI	NI		13,959,004
	Tax Reported on Page 117						-610,793
41	Total						13,348,211
42							
43							

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
New England Power Company	(2) _ A Resubmission	11	2016/Q4
	FOOTNOTE DATA		

Schedule Page: 261 Line No.: 10 Column: b	
Deductions Recorded on Books Not Deducted for Return:	
ACCRUED OTHER	108,895
ACCRUED INTEREST - TAX RESERVE	331,350
AFUDC EQUITY	2,080,909
AMORTIZATION EXPENSE	155,937
ASSET RETIREMENT OBLIGATION	42,776
BAD DEBTS	33,198
CONTRIB - AID OF CONSTRUCTION	6,948,486
DEPRECIATION EXPENSE - BOOK	53,925,882
PENSION COST	1,167,934
REG ASSET - DECOMMISSIONING	14,853,556
REG ASSET - PENSION	3,022,761
REG ASSET - OTHER	5,445,918
REG LIABILITY - OTHER	2,015,548
RESERVE - ENVIRONMENTAL	1,094,065
RESERVE - OBSOLETE INVENTORY	56,386
RESERVE - SALES TAX	498,985
UNAMORTIZED DEBT DISCOUNT OR PREMIUM	14,770
LOBBYING EXPENSES AND POLITICAL CONTRIBUTIONS	202,809
MEALS AND ENTERTAINMENT	66,288
STATE TAXES	4,296,980
—	

96,363,433

Schedule Page: 261 Line No.: 15 Column: b

Total Line 10

Income Recorded on Books Not Included in Return:

EQUITY IN EARNINGS OF SUBS 51,469 DIVIDEND RECEIVED DEDUCTION 60,400 TAX EXEMPT INTEREST 204,939 **OTHER** 2,298,486 Total Line 15 2,615,294

Schedule Page: 261 Line No.: 20 Column: b

Deductions on Return Not Charged Against Book Income: AFUDC DEBT

o on thousand the one god the gamest book in como.	
AFUDC DEBT	102,875
CHARITABLE CONTRIB LIMITATION	4,195
COST OF REMOVAL	17,311,551
DEFERRED COMPENSATION	31,884
DEPRECIATION EXPENSE - TAX	62,882,647
DEPRECIATION EXPENSE - TAX BONUS	68,420,045
FASB 112	26,840
GAIN (LOSS) ON SALE OF ASSETS	1,079,379
INJURIES AND DAMAGES	135,000
INVESTMENTS - PARTNERSHIPS	69,192
INSURANCE PROVISION	4,632,981
LIEN DATE PROPERTY TAXES	2,567,037
OPEB / FASB 106	1,214,164
REG ASSET - ARO	70,971
REG ASSET - ENVIRONMENTAL	215,585
REG ASSET - OPEB	907,004
REPAIRS DEDUCTION	17,471,404
RESERVE - DECOMMISSIONING / NUCLEAR COST PROV	14,853,556

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)				
New England Power Company	(2) _ A Resubmission	11	2016/Q4			
FOOTNOTE DATA						

RESERVE - GENERAL WORKERS' COMPENSATION NET OPERATING LOSS Total Line 20 7,000 2,521 8,827,355 200,833,186

1	e of Respondent England Power Company	This (1)	Report Is: X An Original	Date of Repor (Mo, Da, Yr)	t Year/Pe End of	riod of Report 2016/Q4
ivew	England Fower Company	(2)	A Resubmission	//		
1 Gi	vo particulars (datails) of the co		CCRUED, PREPAID AND			thor accounts
	ve particulars (details) of the co g the year. Do not include gaso			-		
	ctual, or estimated amounts of solude on this page, taxes paid d			•		l amounts.
	the amounts in both columns (.,	,	
	clude in column (d) taxes charge					
1	ounts credited to proportions of accrued and prepaid tax accour		ole to current year, and (c)	taxes paid and charged	direct to operations of	r accounts other
	st the aggregate of each kind of		the total tax for each Stat	e and subdivision can rea	adily be ascertained.	
Line	Kind of Tax	RALANCE AT RE	GINNING OF YEAR	I Taxes	Taxes	A 11 /
No.	(See instruction 5)	Taxes Accrued (Account 236)	Prepaid Taxes (Include in Account 165)	Taxes Charged During Year	Taxes Paid During Year	Adjust- ments
	(a)	(Account 236)	(c)	(d)	(e)	(f)
2	Federal Income Tax Federal Income Tax	16 959 601		12 240 211		19 522 244
3	rederal income rax	16,858,691		13,348,211		-18,522,344
4						
5	State Income Tax					
6	State Income Tax	19,358,339)	5,325,612	18,576,410	
7						
9						
10						
11	Gross Income/Earnings Tax			3,391	3,391	
12	Sales and Use Tax FICA - Employer's Portion		262,423	404,202	156,622 19	1,122,792
14	Real Estate and Personal		260,744	45,062,496	45,956,828	
15				2,22 , 22	-,,-	
16						
17						
18 19						
20						
21						
22						
23						
24 25						
26						
27						
28						
29 30						
31						
32						
33						
34 35						
36						
37						
38						
39 40						
40						
,,	TOTAL	25	500.40-			47,000,550
41	TOTAL	36,217,030	523,167	64,143,931	64,693,270	-17,399,552

Name of Respondent		This Report Is: (1) X An Origin	al	Date of Report (Mo, Da, Yr)	Year/Period of Report	
New England Power Con	npany	(2) A Resubr		/ /	End of2016/Q4	
		· · · · · · · · · · · · · · · · · · ·		RING YEAR (Continued)		
identifying the year in colu	umn (a). of the accrued and prepaid	,	•	e required information sepa ach adjustment in a foot- no	•	
7. Do not include on this	page entries with respect	to deferred income taxe	es or taxes collecte	ed through payroll deduction	ns or otherwise pending	
pertaining to electric oper amounts charged to Acco	hrough (I) how the taxes vations. Report in column ounts 408.2 and 409.2. Als	(I) the amounts charged so shown in column (I) t	I to Accounts 408. he taxes charged	the amounts charged to Ad 1 and 109.1 pertaining to o to utility plant or other balan	ther utility departments and nce sheet accounts.	i
9. For any tax apportione	ed to more than one utility	department or account,	state in a footnote	the basis (necessity) of ap	pportioning such tax.	
BALANCE AT I		DISTRIBUTION OF TAX				Line
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary It (Account 409 (j)		Ret. 439) Other (I)	No.
11,684,558		13,959,004			-610,793	2
						4
						5
6,107,541		5,435,797			-110,185	6 7
						8
						9
		3,391				10 11
	1,137,635	402,304			1,898	12
	, - ,	2,139,482			-2,139,463	13
	1,155,076	44,892,462			170,034	14
						15 16
						17
						18
						19 20
						21
						22
						23 24
						25
						26
						27
						28 29
						30
						31
						32 33
						34
						35
						36 37
						38
						39
						40
17 702 000	2 202 714	EE 022 AAC			-2,688,509	41
17,792,099	2,292,711	66,832,440	<u>′1</u>		-2,088,509	41

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
•	(1) X An Original	(Mo, Da, Yr)	-
New England Power Company	(2) A Resubmission	11	2016/Q4
	FOOTNOTE DATA		

This amount includes taxes charged to other balance sheet accounts, so the total shown in line 41 will not tie to the sum of accounts 408.2 & 409.2 on the income statement.

Schedule Page: 262 Line No.: 13 Column: I

This amount includes taxes charged to other balance sheet accounts, so the total shown in line 41 will not tie to the sum of accounts 408.2 & 409.2 on the income statement.

Nev	ne of Respondent v England Power Compa	anv	This Report	n Original	Date of Re (Mo, Da, Y	r)	End of	Period of Report f 2016/Q4
				Resubmission RED INVESTMENT TAX	/ / CREDITS (Acco	ount 255)		
non the	utility operations. Expanded average period over water	applicable to Account plain by footnote any countries the state of the	255. Where	appropriate, segrega	te the balance	es and transa	nn (g).Ind	y utility and clude in column (i)
Line No.		Balance at Beginning of Year (b)	Defer Account No. (c)	red for Year Amount (d)	Current Account No. (e)	ocations to Year's Incom Amou (f)	e nt	Adjustments (g)
1	Electric Utility		(9)	(4)	(5)	(.)		(6)
	2 3%							
3	3 4% 1 7%							
	10%	3,161,327			411.4		367,563	
6								
7	TOTAL	2.464.227					207 502	
	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)	3,161,327					367,563	
10								
11								
13								
14								
15								
17								
18								
19 20								
21								
22								
23								
24 25								
26								
27								
28 30								
31								
32								
33 34								
35								
36								
37								
39								
40								
41								
42								
44								
45								
46								
48								
40								

ACCUMULATE Average Period of Allocation to Income (i) 40 years	D DEFERRED INVESTMENT TAX C	REDITS (Account 255) (contini	uėd)
	ADJU	JSTMENT EXPLANATION	
	ADJU	JSTMENT EXPLANATION	
40 years			
40 years			
40 years			

Nam	e of Respondent	This Repo	rt ls: In Original		Date of R (Mo, Da,	leport Yr)		r/Period of Report
New	England Power Company		Resubmission		/ /	11)	End	of
		OTHER DEFF	ERED CREDIT	S (Account	253)			
1. Re	eport below the particulars (details) called	d for concerning other	r deferred credit	ts.				
	r any deferred credit being amortized, sl	•						
3. Mi	nor items (5% of the Balance End of Yea	ar for Account 253 or	amounts less th	nan \$100,00	00, whichever	is greater) m	ay be gro	ouped by classes.
Line	Description and Other	Balance at		EBITS				Balance at
No.	Deferred Credits	Beginning of Year	Contra Account	An	nount	Credits	5	End of Year
	(a)	(b)	(c)		(d)	(e)		(f)
1	Deferred Compensation	802,199	431/241/242		57,992		26,108	770,315
2			211/212					2 244 522
3	Pensions - Supplemental	4,088,477	241/242		529,932	2	256,021	3,814,566
4 5	Other Revenue Reserves	4 504 472	400/505/450/		E 440 440	4.0	24 654	COE 740
6	Other Revenue Reserves	1,594,472	186/565/456/		5,140,413	4,2	231,651	685,710
7	Accrued Yankee Atomic Costs	6,274,698	555/242		7,967,146	1.6	92,448	
8	Accided Failines Atomic Gosts	0,274,030	333/Z-1Z		7,307,140	1,0	752,440	
9	Waste Disposal Reserves	8,989,789	183/923		239,743	1.3	33,808	10,083,854
10	•				,	<u> </u>		
11	Accrued Connecticut Yankee Costs	16,992,667	555/242		15,212,912	11,5	92,860	13,372,615
12						<u> </u>		
13	Accrued Maine Yankee Costs	8,239,229	555/242		10,335,083	5,3	80,507	3,284,653
14								
15	Accrued PBOP Costs	10,795,548	234/242		15,517,121	14,3	302,957	9,581,384
16								
17								
18	Deferred Attachment Fees	644,348	454		143,100			501,248
19	D	00.055	200.0		00.040			22.245
20	Postemployment Benefits	66,055	930.2		26,840			39,215
22	Long Term Interest Payable	815,738	282/409.1		9,403,766	0.7	35,143	1,147,115
23	Long Term Interest Fayable	615,736	202/409.1		9,403,700	9,1	35,145	1,147,115
24	Deferred Sales Tax						98,985	498,985
25	Zelenea Galee Fax					•	30,000	100,000
26	Misc Cash Payment Over/Short							
27	•							
28								
29								
30								
31								
32								
33								
34								
35 36							-	
37								
38								
39								
40								
41								
42								
43								
44								
45								
46								

47 TOTAL

64,574,048

49,050,488

43,779,660

59,303,220

	e of Respondent	This (1)	Re	eport ls: (An Original		Date of Report (Mo, Da, Yr)		Year/Period of Report
New	England Power Company	(2)	Ľ	A Resubmission		/ /		End of2016/Q4
	ACCUMULATED DEFERRED							
	eport the information called for below concer	ning	th	e respondent's accounti	ing	for deferred income taxe	es ra	ating to amortizable
	erty.	مطامم	:					
. F	or other (Specify),include deferrals relating to	er (Specify),include deferrals relating to other income and deductions.					URING YEAR	
ine	Account			Balance at			:5 D	
۱o.				Beginning of Year		Amounts Debited to Account 410.1		Amounts Credited to Account 411.1
	(a)			(b)		(c)		(d)
1	Accelerated Amortization (Account 281)							
2	Electric							
3	Defense Facilities				П		П	
4	Pollution Control Facilities						\exists	
5	Other (provide details in footnote):						\exists	
6							\exists	
7							ヿ	
8	TOTAL Electric (Enter Total of lines 3 thru 7)						\Box	
9	Gas							
10	Defense Facilities						П	
11	Pollution Control Facilities							
12	Other (provide details in footnote):						\exists	
13							\exists	
14							寸	
15	TOTAL Gas (Enter Total of lines 10 thru 14)						\neg	
16								
17	TOTAL (Acct 281) (Total of 8, 15 and 16)							
18	Classification of TOTAL							
19	Federal Income Tax						П	
20	State Income Tax						\Box	
21	Local Income Tax						ヿ	
	NOTE	s -			_			

Name of Responde		Th (1)	is Report Is:) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Repo	
New England Pow		(2)) A Resubmissio		/ / ATION PROPERTY (Acc		<u> </u>
3. Use footnotes		KKED INCOME I	AXES _ ACCELERAT	ED AMORTIZA	ATION PROPERTY (ACC	ount 281) (Continued)	
0. 000 .000.00	ao roquirou.						
CHANGES DURI		Del	ADJUST		radita	Balance at	Line
to Account 410.2	to Account 411.2		Amount	Account Debited	redits Amount	End of Year	No.
(e)	(f)	Account Credited (g)	(h)	Debited (i)	(j)	(k)	
					·		1
		1					2
							3
							5
							6
							7
							8
				'			9
							10
							11
							12
							13 14
							15
							16
							17
							18
							19
							20
							21
		NOTES (C	Continued)				
		NOTES (C	zontinded)				

	e of Respondent	This I	Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2016/Q4
New	England Power Company	(2)	A Resubmission	/ /	
			FERED INCOME TAXES - OT		
	eport the information called for below conce	rning t	ne respondent's accounting	g for deferred income tax	es rating to property not
	ct to accelerated amortization				
2. Fo	or other (Specify),include deferrals relating to	other	income and deductions.		
Line	Account		Balance at		ES DURING YEAR
No.			Beginning of Year	Amounts Debited to Account 410.1	Amounts Credited to Account 411.1
	(a)		(b)	(c)	(d)
1	Account 282		(=)	(-)	(-)
	Electric		539,945,266	49,746,	452
	Gas	+	000,0.0,200	10,7 10,	102
4		+			
	TOTAL (Enter Total of lines 2 thru 4)	+	539,945,266	49,746,	452
6	· · · · · · · · · · · · · · · · · · ·	+	000,010,200	10,7 10,	102
7		-			
8		+			
			539,945,266	40.740	452
	TOTAL Account 282 (Enter Total of lines 5 thru Classification of TOTAL		539,945,266	49,746,	402
			400,000,040	50.007	040
	Federal Income Tax	+	462,098,643	56,697,	
	State Income Tax	+	77,846,623	-6,951,	380
13	Local Income Tax				
		NO	TES		

Name of Responde New England Pow		Thi (1)	s Report Is: X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2016/Q4	
	CCUMULATED DEFE	(2) RRED INCOME TA			/ / nt 282) (Continued)		
3. Use footnotes				(1111	, (
CHANGES DURI							
Amounts Debited	Amounts Credited	Deb		Cı	redits	Balance at End of Year	Line No.
to Account 410.2 (e)	to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited	Amount (j)	(k)	
(-)	.,	(9)	(11)	(i)		(K)	1
					T	589,691,718	2
							3
						500 004 740	4
						589,691,718	5 6
							7
							8
						589,691,718	
						F/2 T22 :-:	10
						518,796,491 70,895,227	11 12
					+	10,093,221	13
		NOTES (C	ontinued)				

	e of Respondent England Power Company	(1)	Re X	port ls:]An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2016/Q4
INCW		(2) ATED I		A Resubmission FFERED INCOME TAXES - 0	THER (Account 283)	
1. R	eport the information called for below conce				· · · · · · · · · · · · · · · · · · ·	es relating to amounts
reco	rded in Account 283.					-
2. F	or other (Specify),include deferrals relating t	o othe	r iı	ncome and deductions.		50 DUDINO VEAD
Line No.	Account (a)			Balance at Beginning of Year (b)	Amounts Debited to Account 410.1	ES DURING YEAR Amounts Credited to Account 411.1 (d)
	Account 283					
	Electric					
	Regulatory Assets Other			58,618,103	· ·	7,534
4	Curer nome			3,314,500	6,56	8,700
5						
6			_			
7 8			4			
			4	04.000.000	10	0.004
	TOTAL Electric (Total of lines 3 thru 8) Gas		4	61,932,603	-16	8,834
11	Jas		4			
12			_			
13			\dashv			
14			-			
15			+			
16						
17	TOTAL Gas (Total of lines 11 thru 16)					
18						
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and	I 18)		61,932,603	-16	8,834
20	Classification of TOTAL					
21	Federal Income Tax		Ī	48,308,866	4,05	2,006
22	State Income Tax			13,623,737	-4,22	0,840
23	Local Income Tax					
				NOTES		
				NOTES		

CHANGES D	URING YEAR Amounts Credited	Det	ADJUSTM	ENTS Cred	dits	Balance at	Line
Account 410.2 (e)	to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (I)	Amount ()	End of Year (k)	No
						40.040.40	
40 505		182.3, 2	2,070,402			49,810,167 9,885,120	-
12,595		219	10,675	****		9,000,120	
							\vdash
12,595			2,081,077			59,695,287	
							1
							1
							1
				1000			1
							1
	30,000						1
							1
							1
12,595	-		2,081,077		The state of the s	59,695,287	
			2,001,011				2
10,386			1,628,700			50,742,558	2
2,209			452,377			8,952,729	2
							2
		NOTES (C	Continued)	-			_
2,209		NOTES (C				8,952,	729

	e of Respondent England Power Company	This Report Is: (1) X An Original (2) A Resubmis	aia a	Date of Report (Mo, Da, Yr)	Year/Pe End of	eriod of Report 2016/Q4
	OT	(2) A Resubmis				
	eport below the particulars (details) called for		,	<u> </u>	order docket nu	mber, if
2. Mi	cable. nor items (5% of the Balance in Account 254	at end of period, or	amounts less	s than \$100,000 wh	ich ever is less),	may be grouped
	asses. or Regulatory Liabilities being amortized, sho	w period of amortiza	tion.			
		Balance at Begining		EBITS		Balance at End
Line No.	Description and Purpose of Other Regulatory Liabilities	of Current Quarter/Year	Account	Amount	Credits	of Current Quarter/Year
	(a)	(b)	Credited (c)	(d)	(e)	(f)
1	Retirement Plan Purchase Accounting Adjustment	5,160,536	926	1,555,525		3,605,011
2						
3	Contract Termination Charges-New England	4,373,994	456/431	555,488	533,870	4,352,376
5	Contract Termination Charges Montaup	43,148,009	456/431	6,210,144	8,289,634	45,227,499
6	Contract Termination Orlarges Workaup	40,140,000	430/431	0,210,144	0,203,004	45,227,499
7	Deferred Income Taxes	1,835,547	190	1,093,699	853,183	1,595,031
8						
	New England East-West Solution Project	1,922,476	407.4	42,323		1,880,153
10	Offset Allowance for funds used during constructn					
12						
13						
14						
15						
16 17						
18						
19						
20						
21						
22						
23						
25						
26						
27						
28						
29 30						
31						
32						
33						
34						
35 36						
37						
38						
39						
40						
41	TOTAL	56,440,562		9,457,179	9,676,687	56,660,070
		1		1		ļ

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
New England Power Company	(2) A Resubmission	11	2016/Q4
	FOOTNOTE DATA		

Schedule Page: 278 Line No.: 1 Column: a
FERC Docket No. ER-97-678-000 and ER 97-680-000. The balances are to be amortized from April 2000 thru March 2020

Schedule Page: 278 Line No.: 3 Column: a

The CTC resulted from a FERC -approved wholesale settlement that restructured the wholesale contractual relationship between New England Power Company ("NEP") and MECo in the context of the restructuring the electric utility industry in Massachusetts. NEP terminated its all-requirements contractual agreement with MECo in exchange for the payment of CTC by MECo. New England Power Company. FERC Docket Nos. ER97-678-000 (1997) and ER98-6-000 (1998); New England Power Company. D.T.E.97-94, at 11 (1998).

Schedule Page: 278 Line No.: 5 Column: a

The CTC resulted from a FERC -approved wholesale settlement that restructured the wholesale contractual relationship between New England Power Company ("NEP") and MECo in the context of the restructuring the electric utility industry in Massachusetts. NEP terminated its all-requirements contractual agreement with MECo in exchange for the payment of CTC by MECo. New England Power Company. FERC Docket Nos. ER97-678-000 (1997) and ER98-6-000 (1998); New England Power Company. D.T.E.97-94, at 11 (1998).

Schedule Page: 278 Line No.: 9 Column: a

Offset Allowance for Funds Used During Construction - New England East West Solution Project - FERC Docket No. ER08-1548-0000. The accrued AFUDC balance as of November 2011 is to be amortized over the 45 year depreciable life of the NEEWS assets thru November 2056

nstructions generally apply to the annual verse revenues need not be reported separately a operating revenues for each prescribed accord of customers, columns (f) and (g), on the bacurposes, one customer should be counted for the decreases from previous period (columns (cunts of \$250,000 or greater in a footnote for a Title of Accordance (a) Electricity Sidential Sales mmercial and Industrial Sales Comm.) (See Instr. 4) Find.) (See Instr. 4)	LECTRIC Of these as required in unt, and man asis of meters or each group (),(e), and (g)), (ccounts 451,	the annual version of these paufactured gas revenues in tota, in addition to the number of of meters added. The -average, are not derived from previous	y data in columns (c), (e), (f), and (gages. al. flat rate accounts; except that wher ge number of customers means the	e separate meter readings are e average of twelve figures at the
nstructions generally apply to the annual verse revenues need not be reported separately a operating revenues for each prescribed accord of customers, columns (f) and (g), on the bacurposes, one customer should be counted for the decreases from previous period (columns (cunts of \$250,000 or greater in a footnote for a Title of Accordance (a) Electricity Sidential Sales mmercial and Industrial Sales Comm.) (See Instr. 4) Find.) (See Instr. 4)	sion of these as required in unt, and man asis of meters or each group (e), (e), and (g))	pages. Do not report quarterly the annual version of these pa ufactured gas revenues in tota , in addition to the number of f of meters added. The -average , are not derived from previous	y data in columns (c), (e), (f), and (gages. al. flat rate accounts; except that wher ge number of customers means the saly reported figures, explain any inc Operating Revenues Year to Date Quarterly/Annual	e separate meter readings are e average of twelve figures at the consistencies in a footnote. Operating Revenues Previous year (no Quarterly)
d revenues need not be reported separately a operating revenues for each prescribed acco r of customers, columns (f) and (g), on the base purposes, one customer should be counted for the decreases from previous period (columns (cunts of \$250,000 or greater in a footnote for a Title of Accordance (a) Electricity Sidential Sales mmercial and Industrial Sales Comm.) (See Instr. 4) Find.) (See Instr. 4) Dilic Street and Highway Lighting the Sales to Public Authorities les to Railroads and Railways erdepartmental Sales sales to Ultimate Consumers	as required in unt, and man asis of meters or each group),(e), and (g)) accounts 451,	the annual version of these paufactured gas revenues in tota, in addition to the number of of meters added. The -average, are not derived from previous	ages. al. flat rate accounts; except that wher ge number of customers means the sly reported figures, explain any inc Operating Revenues Year to Date Quarterly/Annual	e separate meter readings are e average of twelve figures at the consistencies in a footnote. Operating Revenues Previous year (no Quarterly)
r of customers, columns (f) and (g), on the base proposes, one customer should be counted for inthe decreases from previous period (columns (custos of \$250,000 or greater in a footnote for a Title of Accordance (a) Electricity Sidential Sales Immercial and Industrial Sales Comm.) (See Instr. 4) Find.) (See Instr. 4)	asis of meters or each group),(e), and (g)) accounts 451,	, in addition to the number of f of meters added. The -average , are not derived from previous	flat rate accounts; except that wher ge number of customers means the sly reported figures, explain any incomparing the control of the contro	e average of twelve figures at the consistencies in a footnote. Operating Revenues Previous year (no Quarterly)
(a) Electricity sidential Sales mmercial and Industrial Sales Comm.) (See Instr. 4) Ind.) (See Instr. 4) Dic Street and Highway Lighting her Sales to Public Authorities les to Railroads and Railways erdepartmental Sales sales to Ultimate Consumers	ount		to Date Quarterly/Annual	Previous year (no Quarterly)
Electricity sidential Sales mmercial and Industrial Sales Comm.) (See Instr. 4) Ind.) (See Instr. 4) blic Street and Highway Lighting her Sales to Public Authorities les to Railroads and Railways erdepartmental Sales sales to Ultimate Consumers			(b)	(c)
sidential Sales mmercial and Industrial Sales Comm.) (See Instr. 4) Ind.) (See Instr. 4) blic Street and Highway Lighting her Sales to Public Authorities les to Railroads and Railways erdepartmental Sales sales to Ultimate Consumers				
mmercial and Industrial Sales Comm.) (See Instr. 4) Ind.) (See Instr. 4) Dilic Street and Highway Lighting her Sales to Public Authorities les to Railroads and Railways erdepartmental Sales Sales to Ultimate Consumers				
r Comm.) (See Instr. 4) Ind.) (See Instr. 4) Dilic Street and Highway Lighting her Sales to Public Authorities les to Railroads and Railways erdepartmental Sales Gales to Ultimate Consumers				
Pind.) (See Instr. 4) blic Street and Highway Lighting her Sales to Public Authorities les to Railroads and Railways herdepartmental Sales sales to Ultimate Consumers				
blic Street and Highway Lighting her Sales to Public Authorities les to Railroads and Railways erdepartmental Sales sales to Ultimate Consumers				
ner Sales to Public Authorities les to Railroads and Railways erdepartmental Sales sales to Ultimate Consumers				
erdepartmental Sales Gales to Ultimate Consumers				
erdepartmental Sales Gales to Ultimate Consumers				
Sales to Ultimate Consumers				
les for Resale			9,762,42	24,144,372
Sales of Electricity			9,762,42	24,144,372
49.1) Provision for Rate Refunds				
Revenues Net of Prov. for Refunds			9,762,42	24,144,372
erating Revenues				
feited Discounts				
scellaneous Service Revenues			7,62	7,623
es of Water and Water Power				
nt from Electric Property			8,098,10	7,872,743
erdepartmental Rents				
ner Electric Revenues			10,808,43	40,053,799
Revenues from Transmission of Electric	386,732,72	380,872,593		
Regional Control Service Revenues				
liscellaneous Revenues				
Other Operating Revenues			405,646,88	428,806,758
Electric Operating Revenues			415,409,30	452,951,130
1 S S S S S S S S S S S S S S S S S S S	rerating Revenues reited Discounts cellaneous Service Revenues es of Water and Water Power at from Electric Property rdepartmental Rents er Electric Revenues evenues from Transmission of Electric egional Control Service Revenues iscellaneous Revenues	rerating Revenues reited Discounts cellaneous Service Revenues es of Water and Water Power at from Electric Property rdepartmental Rents er Electric Revenues evenues from Transmission of Electricity of Others egional Control Service Revenues iscellaneous Revenues	rerating Revenues reited Discounts cellaneous Service Revenues es of Water and Water Power at from Electric Property rdepartmental Rents er Electric Revenues evenues from Transmission of Electricity of Others egional Control Service Revenues iscellaneous Revenues ther Operating Revenues	rerating Revenues reited Discounts cellaneous Service Revenues res of Water and Water Power at from Electric Property rdepartmental Rents er Electric Revenues revenues from Transmission of Electricity of Others regional Control Service Revenues riscellaneous Revenues rether Operating Revenues

New England Power Company		(1)	An Original		(Mo, Da, Yr)		End of 2016/Q4	
	F	(2) ECTRIC	A Resubmiss		/ / Account 400)			
6. Commercial and industrial Sales, Accorespondent if such basis of classification in a footnote.) 7. See pages 108-109, Important Change 8. For Lines 2,4,5,and 6, see Page 304 for 9. Include unmetered sales. Provide det	ount 442, may be class is not generally greater es During Period, for im or amounts relating to u	ified accor than 1000 nportant na unbilled re	rding to the basis) Kw of demand. ew territory added	of classification (\$ (See Account 44)	Small or Commercial, a 2 of the Uniform Systen	n of Account	Industrial) regularly used b s. Explain basis of classifi	y the cation
MEGAV	VATT HOURS SOLI	D			AVG.NO. CUST	OMERS PI	ER MONTH	Line
Year to Date Quarterly/Annual (d)	Amount Previous y	rear (no Q e)	uarterly)	Current Ye	ar (no Quarterly) (f)	Previou	s Year (no Quarterly) (g)	No.
								1
								2
		1800 80	SELECTION					3
								4
					511			5
								6
	646							7
				-7-7				8
						-		9
						-		10
314,990			566,430			-		11
314,990			566,430			+		12
044,000			500 400			+		13
314,990			566,430					14
Line 12, column (b) includes \$	0	of unb	illed revenues.					1
Line 12, column (d) includes	0		relating to unbi					
,			ŭ					

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
•	(1) X An Original	(Mo, Da, Yr)	-
New England Power Company	(2) _ A Resubmission	11	2016/Q4
	FOOTNOTE DATA		

Schedule Page: 300	Line No.: 21 Column: b
Access Revenue	\$23,544,206
Accrual Reversal	6,952,355
Transmission Revenue Accruals	(696,151)
Other Miscellaneon Revenue	us 56,771
Contributions in a of Construction	Aid 499,768
ROE Complaints II	& III
Reserve	(19,548,519)
Total Other	
Electric Revenues	\$10,808,430
Schedule Page: 300	Line No.: 21 Column: c

\$41,090,238

Access Revenue

Transmission

Revenue Accruals (\$1,721,364)

Contributions in Aid

of Construction \$638,173

Other Miscellaneous

\$46,752 Revenue

Total Other

Electric Revenues \$40,053,799

	Respondent and Power Company	(1) X An Original (2) A Resubmission	on Date of (Mo, Da	i, Yr) End	of 2016/Q4		
	RFG	GIONAL TRANSMISSION SERV		ut 457 1)			
. The re	espondent shall report below the re				ket administration,		
tc.) perf	ormed pursuant to a Commission	approved tariff. All amounts	s separately billed must	be detailed below.	,		
ine No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)		
1	(*)	(4)	(=)	(3)			
2							
3 4					+		
5							
6							
7							
9							
10							
11							
12							
13 14							
15							
16							
17							
18 19					_		
20					+		
21							
22							
23					_		
25					+		
26							
27							
28 29					_		
30							
31							
32							
33					_		
35					+		
36							
37							
38					+		
40							
41							
42					_		
44							
45							
46 TO	TAL						

	e of Respondent		Tr (1	nis R	ep	ort Is: An Original		Date of Re (Mo, Da, Y			Period of Report
New	England Power Company		(2			A Resubmission		/ /	.,	End of	f 2016/Q4
		S	ALE	SC	F	ELECTRICITY BY R	ATE SC	HEDULES			
custo 2. P 300- appli 3. W	eport below for each rate schedule in omer, and average revenue per Kwh, rovide a subheading and total for each 301. If the sales under any rate schedable revenue account subheading. Where the same customers are served	excluding dan prescribed dule are class under more	te fo ope sifie tha	or Sa eratined in n on	ale ng mo	s for Resale which is revenue account in ore than one revenu rate schedule in the	s reporte the seque e accou	ed on Pages 31 uence followed int, List the rate	0-311. in "Electric of schedule a	Operating I and sales da on (such as	Revenues," Page ata under each
numl 4. T	lential schedule and an off peak water ber of reported customers. he average number of customers sho	· ·				,	•	·			·
5. F	f all billings are made monthly). or any rate schedule having a fuel adj								e billed pur	suant there	eto.
6. R	eport amount of unbilled revenue as on the Number and Title of Rate schedule	-			en a	applicable revenue a	Ave	erage Number	KWh	of Sales	Revenue Per
No.	(a)	(b))			(c)	of	Customers (d)	Per C	ustomer e)	Revenue Per KWh Sold (f)
1											
3											
4											
5											
6											
7											
8											
10											
11											
12											
13											
14 15											
16											
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18											
19 20											
21											
22											
23											
24											
25 26											
27											
28											
29											
30											
32											
33											
34											
35 36											
37											
38											
39											
40											
41	TOTAL Billed				0) (0		0	0.0000
42	Total Unbilled Rev.(See Instr. 6)				0) ()	0		0	0.0000
43	TOTAL				0) ()	0		0	0.0000

New England Power Company	Name	e of Respondent	This Re	port ls:]An Original	Date of Re (Mo, Da, Y	;\	Period of Report
1. Report all sales for reselle (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basic other to prover exchange soling the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of delibits and for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported Purchased Power schedule (Page 326-327). 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a foot any ownership interests or affiliation than the respondent has with the purchaser. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as a few or contract of the supplier plans to provide on an origining basis (i.e., the supplier includes projected load for this service is service which the supplier plans to provide on an origining basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service. By the supplier service to load multimate consumers to resource and its intended to remain reliable even under adverse conditions (i.e., the supplier must attempt to buy emergency en from third paties to maintain deliveries of LF service). This category should not be used for Long-term firms service. When definition of RQ service. For all transactions identified as LF, provide in a footbothe the termination date of the contract defined a sealiest date that either buyer or setter can unalizerately get out of the contract. 1F - for intermediate-term firm service. Use this category for all firm services where the duration of each period of commitment to service as well as the contract defined as explained and the contract defined as explained as the contract defined as	New	England Power Company	(2)	A Resubmission	11	End o	f <u>2016/Q4</u>
No. (Footnote Affiliations) (a) Independent System Operator New England 2 3 4 5 6 7 8 9 9 10 11 12 13 14 15 15 16 17 18 18 19 19 10 10 10 10 10 10 10 10	power for ear Purcle 2. El any c 3. In RQ - super the LF - l reason definition earlier iF - l than SF - one y LU - f see IU - f see IU - f	er exchanges during the year. Do not reponergy, capacity, etc.) and any settlements hased Power schedule (Page 326-327). Inter the name of the purchaser in column ownership interest or affiliation the respondencolumn (b), enter a Statistical Classification for requirements service. Requirements solier includes projected load for this service as same as, or second only to, the supplier for tong-term service. "Long-term" means ons and is intended to remain reliable eventhird parties to maintain deliveries of LF suition of RQ service. For all transactions id set date that either buyer or setter can unit for intermediate-term firm service. The safive years. for short-term firm service. Use this category error less. for Long-term service from a designated generic, aside from transmission constraints for intermediate-term service from a designated contermediate-term service from a designated contermediate-termediate-termediate-termediate-termediate-termediate-termediate-termediate-termediate-termediate-termediate-termediate-termediate-termediate-	chasers of the chaser	ner than ultimate consiges of electricity (i.e., inced exchanges on the oteration and inced exchanges on the oteration and inced exchanges on the oteration and inced exchanges on the original construction of the supplet of its own ultimate confort or Longer and "firm" reverse conditions (e.g., in its category should not the contract. Service except that "in firm services where the out of the availability and	umers) transacted transactions involus schedule. Power ate the name or understand terms ablier plans to provious the supplier must be used for Longote the termination termediate-term e duration of each ans five years or Longote the supplier must be used for Longote the termination termediate-term.	ving a balancing of ver exchanges must use acronyms. Explained conditions of the de on an ongoing by reliability of requirer e cannot be interrupt attempt to buy emgeterm firm service with date of the contral means longer than a period of commitment conger. The availability and the contral conger.	debits and credits be reported on the ain in a footnote service as follows: asis (i.e., the ments service must sted for economic ergency energy which meets the ct defined as the one year but Less ent for service is illity and reliability
No. (Footnote Affiliations) (a) Independent System Operator New England Inde							
No. (Footnote Affiliations) classification (a) Classification (b) Classification (b) Classification (c) Classification (c) Classification (d) Clas	Line	Name of Company or Public Authority	Statistical		Average		
1 Independent System Operator New England OS				Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
2 3 3 4 4 5 5 5 6 6 7 7 8 8 9 9 7 9 7 11 1 1 1 1 1 1 1 1 1 1 1 1 1		* /	` ,				
3	\vdash	Independent System Operator New England	OS	10	NA	NA	NA
4	—						
6	\vdash						
7 8 9 10 10 11 11 12 13 13 14 14 15 16 16 16 16 16 16 16 16 16 16 16 16 16	5						
8 9 10 11 11 12 12 13 14 14 14 15 16 16 16 16 16 16 16 16 16 16 16 16 16	\vdash						
9							
10	\vdash						
12							
13	11						
14							
Subtotal RQ 0 0	<u> </u>						
	14						
		Subtotal RQ			0	n	0
							0
Total 0 0		•					0
· · · · · · · · · · · · · · · · · ·					U		U

N F 1 15 5			Report Is:	Date of Report	Year/Period of Report	
New England Power Company		(1) (2)	X An Original ☐ A Resubmission	(Mo, Da, Yr)	End of2016/Q4	
	SAI		FOR RESALE (Account 447) (1 1		
OS - for other service. use to the service in a footnote. AD - for Out-of-period adjust years. Provide an explanation of the service in a footnote. AD - for Out-of-period adjust years. Provide an explanation of the service and the service of the	this category only for to of the Length of the comment. Use this code on in a footnote for easales together and regal sales may then be last Line of the schedulin column (b), is provides and any type of-se enand in column (d), the peak (CP) all other types of servicentegration) demand in column (b), energy in column (j). Explain in column (j). Explain iills rendered to the punrough (k) must be sule. The "Subtotal - RC	for a ach a port i distendible or i ded. I rivice e avece, e e avece, e con a m con con con con a firm a fi	EOR RESALE (Account 447) (in the services which cannot be act and service from designations) and accounting adjustments adjustment. The starting at line number is an any order. Enter "Subton Report subtotals and total Tariff Number. On separate involving demand charges arage monthly non-coincider on the subtotal services. Demand repeated explain. The subtotal services in column (in the purchase in column (in the purchase in column (in the purchase in column (in the services in the services in column (in the services in the s	placed in the above-defin ated units of Less than on or "true-ups" for service per one. After listing all RQ otal-Non-RQ" in column (a for columns (9) through (I te Lines, List all FERC rate is imposed on a monthly (on the peak (NCP) demand in and (f). Monthly NCP der is the metered demand of ported in columns (e) and maser. Total of any other types of the amount shown in columic reported as Requirement.	ne year. Describe the nate year. Describe the nate provided in prior reporting sales, enter "Subtotal - 1) after this Listing. Enter (A) eschedules or tariffs under Longer) basis, enter the column (e), and the mand is the maximum during the hour (60-minu (f) must be in megawate charges, including mn (j). Report in column (in 4), and then totaled (its Sales For Resale on I	g RQ" r der der der der der hn (k)
401,iine 24.	uired and seed 1	la ·	tions following = =0	data	-	
10. Footnote entries as requ	unea ana provide exp	ianai	uons rollowing all required d	Jaid.		
			REVENUE			
MegaWatt Hours Sold	Demand Charges		Energy Charges	Other Charges	Total (\$)	Line No.
	(\$) (h)		(\$) (i)	(\$)	(h+i+j)	INO.
(g)	(h)	_	***	(j)	(k)	1
314,990			9,762,425		9,762,425	2
		_				
						3
		_				4
						5
		_				6
						7
						8
						9
						10
		\pm				11
						12
						12
						12 13
						12 13
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						12 13
						12 13
						12 13
						12 13
						12 13
0		0	0	0	0	12 13
0		0	0	0	0	12 13
0 314,990		0 0	0 9,762,425	0	0 9,762,425	12 13

ame of Respondent New England Power Company			Re X	ήΑ	n Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2016/Q4
	I .	(2)	OP		Resubmission	/ / ICE EXPENSES	
the amount for previous year is not deri			_			ain in footnote.	
ne Acco	unt					Amount for Current Year	Amount for Previous Year
(a	1)					(b)	(c)
1 1. POWER PRODUCTION EXPENSES2 A. Steam Power Generation							
3 Operation							<u> </u>
4 (500) Operation Supervision and Engine	eering						
5 (501) Fuel							
6 (502) Steam Expenses 7 (503) Steam from Other Sources							
8 (Less) (504) Steam Transferred-Cr.							
9 (505) Electric Expenses							
10 (506) Miscellaneous Steam Power Expe	enses						
12 (509) Allowances							
13 TOTAL Operation (Enter Total of Lines 4	4 thru 12)						
14 Maintenance15 (510) Maintenance Supervision and Eng	nineering						
16 (511) Maintenance of Structures	gincomig						
17 (512) Maintenance of Boiler Plant							
18 (513) Maintenance of Electric Plant19 (514) Maintenance of Miscellaneous Ste	am Dlant						
20 TOTAL Maintenance (Enter Total of Line		19)					
21 TOTAL Power Production Expenses-Ste			r T	Γot	lines 13 & 20)		
22 B. Nuclear Power Generation							
23 Operation 24 (517) Operation Supervision and Engine	ering						
25 (518) Fuel	zamiy						
26 (519) Coolants and Water							
27 (520) Steam Expenses 28 (521) Steam from Other Sources							
29 (Less) (522) Steam Transferred-Cr.							
30 (523) Electric Expenses							
31 (524) Miscellaneous Nuclear Power Exp	enses						
32 (525) Rents 33 TOTAL Operation (Enter Total of lines 2	4 thru 32)						
34 Maintenance	1 till 02)						
35 (528) Maintenance Supervision and Eng	gineering						
36 (529) Maintenance of Structures37 (530) Maintenance of Reactor Plant Equ	inment						
(531) Maintenance of Electric Plant							
39 (532) Maintenance of Miscellaneous Nu							
40 TOTAL Maintenance (Enter Total of line			ot l	line	22 9 40)		
41 TOTAL Power Production Expenses-Nu42 C. Hydraulic Power Generation	c. Power (EIIII I	.01	IIIIE	es 33 & 40)		
43 Operation							
44 (535) Operation Supervision and Engine	eering						
45 (536) Water for Power 46 (537) Hydraulic Expenses							
47 (538) Electric Expenses							
48 (539) Miscellaneous Hydraulic Power Ge	eneration l	Exper	nse	es			
49 (540) Rents 50 TOTAL Operation (Enter Total of Lines 4	44 thru 40)	١					
51 C. Hydraulic Power Generation (Continu							
52 Maintenance	•						
53 (541) Mainentance Supervision and Eng	gineering						
54 (542) Maintenance of Structures55 (543) Maintenance of Reservoirs, Dams	, and Wate	erwa	/S				
56 (544) Maintenance of Electric Plant							
57 (545) Maintenance of Miscellaneous Hyd							
58 TOTAL Maintenance (Enter Total of line59 TOTAL Power Production Expenses-Hyd			ot (of I	lines 50 & 58)		
22 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2		(1		J1 1			
							1

FERC FORM NO. 1 (ED. 12-93)

not derived from Account (a) Account (a) d Engineering er Generation Ex of lines 62 thru 66 and Engineering g and Electric Pleaus Other Power al of lines 69 thrus ness-Other Power ses Dispatching Dispatching of (Enter Total of lines) d Engineering y and Operate Transision Service and Transision Service and Dispatch Standards Devertudies icon Studies Standards Devertudies on Expenses of lines 83 thru 9 and Engineering and Engineering ser Hardware er Software nication Equipment	lant er Generation Plant u 72) er (Enter Tot of 67 & 73) lines 76 thru 78) nes 21, 41, 59, 74 & 79) nsmission System d Scheduling	ANCE EXPENSES (Continued)	Amount for Previous Year (c) 40,527 23,068 63,595 708,599 708,599 772,194 64,585,943 65,358,137
not derived from Account (a) Account (a) d Engineering er Generation Ex of lines 62 thru 66 and Engineering g and Electric Pleaus Other Power al of lines 69 thrus ness-Other Power ses Dispatching Dispatching of (Enter Total of lines) d Engineering y and Operate Transision Service and Transision Service and Dispatch Standards Devertudies icon Studies Standards Devertudies on Expenses of lines 83 thru 9 and Engineering and Engineering ser Hardware er Software nication Equipment	xpenses 6) lant er Generation Plant u 72) er (Enter Tot of 67 & 73) lines 76 thru 78) nes 21, 41, 59, 74 & 79) nsmission System d Scheduling ch Services	206,167 206,167 305,398 305,398 31,107,631 37,107,631 37,619,196	(c) 40,527 23,068 63,595 708,599 708,599 772,194 64,585,943
Account (a) d Engineering er Generation Ex of lines 62 thru 66 and Engineering g and Electric Pl eous Other Powe al of lines 69 thru nses-Other Powe es Dispatching o (Enter Total of lines (Total of lines) d Engineering y and Operate Transision Service and htrol and Dispatc Standards Deve tudies ion Studies Standards Deve es sisses y by Others on Expenses of lines 83 thru 9 and Engineering and Engineering ser Hardware er Software nication Equipment	xpenses 6) Ilant er Generation Plant u 72) er (Enter Tot of 67 & 73) Ilines 76 thru 78) nes 21, 41, 59, 74 & 79) nsmission System d Scheduling ch Services	Amount for Current Year (b) 153,908 52,259 206,167 305,398 305,398 511,565 37,107,631 37,619,196	(c) 40,527 23,068 63,595 708,599 708,599 772,194 64,585,943
(a) d Engineering er Generation Ex of lines 62 thru 66 and Engineering g and Electric Pl eous Other Powe al of lines 69 thru nses-Other Powe es Dispatching o (Enter Total of lines o (Enter Total of	lant er Generation Plant u 72) er (Enter Tot of 67 & 73) lines 76 thru 78) nes 21, 41, 59, 74 & 79) nsmission System d Scheduling	(b) 153,908 52,259 206,167 305,398 305,398 511,565 37,107,631 37,619,196	(c) 40,527 23,068 63,595 708,599 708,599 772,194 64,585,943
er Generation Ex of lines 62 thru 66 and Engineering g and Electric Pl eous Other Powe al of lines 69 thru nses-Other Powe es Dispatching o (Enter Total of lines (Total of lines) d Engineering y and Operate Transision Service and htrol and Dispatch Standards Deve tudies ion Studies Standards Deve es sisses y by Others on Expenses of lines 83 thru 9 and Engineering and Engineering sisses or Expenses of lines 83 thru 9 and Engineering and Engineering ser Hardware er Software nication Equipment	lant er Generation Plant u 72) er (Enter Tot of 67 & 73) lines 76 thru 78) nes 21, 41, 59, 74 & 79) nsmission System d Scheduling	305,398 305,398 305,398 311,565 37,107,631 37,107,631 37,619,196	40,527 23,068 63,595 708,599 708,599 772,194 64,585,943
er Generation Ex of lines 62 thru 66 and Engineering g and Electric Pl eous Other Powe al of lines 69 thru nses-Other Powe es Dispatching Dispatching O (Enter Total of lines	lant er Generation Plant u 72) er (Enter Tot of 67 & 73) lines 76 thru 78) nes 21, 41, 59, 74 & 79) nsmission System d Scheduling	305,398 305,398 511,565 37,107,631 37,107,631 37,619,196	23,068 63,595 708,599 708,599 772,194 64,585,943
er Generation Ex of lines 62 thru 66 and Engineering g and Electric Pl eous Other Powe al of lines 69 thru nses-Other Powe es Dispatching Dispatching O (Enter Total of lines	lant er Generation Plant u 72) er (Enter Tot of 67 & 73) lines 76 thru 78) nes 21, 41, 59, 74 & 79) nsmission System d Scheduling	305,398 305,398 511,565 37,107,631 37,107,631 37,619,196	23,068 63,595 708,599 708,599 772,194 64,585,943
and Engineering g and Electric Pleous Other Powe al of lines 69 thru nses-Other Powe al of lines 69 thru nses-Other Powe al of lines 69 thru nses-Other Powe as Dispatching Di	lant er Generation Plant u 72) er (Enter Tot of 67 & 73) lines 76 thru 78) nes 21, 41, 59, 74 & 79) nsmission System d Scheduling	305,398 305,398 511,565 37,107,631 37,107,631 37,619,196	23,068 63,595 708,599 708,599 772,194 64,585,943
and Engineering g and Electric Pleous Other Powe al of lines 69 thru nses-Other Powe al of lines 69 thru nses-Other Powe al of lines 69 thru nses-Other Powe as Dispatching Di	lant er Generation Plant u 72) er (Enter Tot of 67 & 73) lines 76 thru 78) nes 21, 41, 59, 74 & 79) nsmission System d Scheduling	305,398 305,398 511,565 37,107,631 37,107,631 37,619,196	708,599 708,599 772,194 64,585,943
and Engineering g and Electric Pleous Other Powe al of lines 69 thru nses-Other Powe al of lines 69 thru nses-Other Powe al of lines 69 thru nses-Other Powe as Dispatching Di	lant er Generation Plant u 72) er (Enter Tot of 67 & 73) lines 76 thru 78) nes 21, 41, 59, 74 & 79) nsmission System d Scheduling	305,398 305,398 511,565 37,107,631 37,107,631 37,619,196	708,599 708,599 772,194 64,585,943 64,585,943
and Engineering g and Electric Pleous Other Powe al of lines 69 thruses-Other Powe es Dispatching O (Enter Total of lines (Total of lines) d Engineering y and Operate Trait scision Service and htrol and Dispatc Standards Deve tudies Standards Deve tudies Standards Deve tudies on Expenses of lines 83 thru 9 and Engineering and Engineering ser Hardware er Software nication Equipm	lant er Generation Plant u 72) er (Enter Tot of 67 & 73) lines 76 thru 78) nes 21, 41, 59, 74 & 79) nsmission System d Scheduling	305,398 305,398 511,565 37,107,631 37,107,631 37,619,196	708,599 708,599 772,194 64,585,943 64,585,943
g and Electric Pleous Other Power al of lines 69 thruses-Other Power al of lines 60 thruses (Total of lines 60 thruses (Total of lines 60 thruses (Total of lines 60 thruses) and Operate Transision Service and throl and Dispatch Standards Deve tudies (Standards Deve 10 thruses) and Engineering 60 thruses 60 thr	lant er Generation Plant u 72) er (Enter Tot of 67 & 73) lines 76 thru 78) nes 21, 41, 59, 74 & 79) nsmission System d Scheduling	305,398 511,565 37,107,631 37,107,631 37,619,196	708,599 772,194 64,585,943 64,585,943
g and Electric Pleous Other Power al of lines 69 thruses-Other Power al of lines 60 thruses (Total of lines 60 thruses (Total of lines 60 thruses (Total of lines 60 thruses) and Operate Transision Service and throl and Dispatch Standards Deve tudies (Standards Deve 10 thruses) and Engineering 60 thruses 60 thr	lant er Generation Plant u 72) er (Enter Tot of 67 & 73) lines 76 thru 78) nes 21, 41, 59, 74 & 79) nsmission System d Scheduling	305,398 511,565 37,107,631 37,107,631 37,619,196	708,599 772,194 64,585,943 64,585,943
eous Other Power al of lines 69 thruses-Other Power al of lines 69 thruses-Other Power al of lines 69 thruses-Other Power al of lines 69 thruses (Total of lines 69 thruses (Total of lines 69 thruses) and Operate Transision Service and thruses (Total of lines 19 thruses) and Dispatch Standards Development of the lines 19 thruses (Total of lines 19 thruses) and Engineering 19 thruses (Total of lines 19 thruses) and Engineering 19 thruses	er Generation Plant u 72) er (Enter Tot of 67 & 73) lines 76 thru 78) les 21, 41, 59, 74 & 79) nsmission System d Scheduling ch Services	305,398 511,565 37,107,631 37,107,631 37,619,196	708,599 772,194 64,585,943 64,585,943
al of lines 69 thrunses-Other Powers Dispatching Dispat	u 72) er (Enter Tot of 67 & 73) lines 76 thru 78) nes 21, 41, 59, 74 & 79) nsmission System d Scheduling	37,107,631 37,107,631 37,619,196	772,194 64,585,943 64,585,943
Dispatching Dispa	lines 76 thru 78) hes 21, 41, 59, 74 & 79) nsmission System d Scheduling	37,107,631 37,107,631 37,619,196	772,194 64,585,943 64,585,943
Dispatching Dispa	lines 76 thru 78) nes 21, 41, 59, 74 & 79) nsmission System d Scheduling	37,107,631 37,107,631 37,619,196	64,585,943 64,585,943
Dispatching Standards Development Dispatching Dispatch	nsmission System d Scheduling	37,107,631 37,619,196	64,585,943
c (Enter Total of lineses (Total of lineses) and Operate Transsion Service and trol and Dispator (Standards Develucies it on Studies (Standards Develucies Standards Develucies (Total of lineses) by Others on Expenses of lines 83 thru 9 and Engineering (Standards Develucies (Total of lineses)	nsmission System d Scheduling	37,619,196	
d Engineering y and Operate Transision Service and Dispato Standards Develutides Standa	nsmission System d Scheduling	37,619,196	
d Engineering y and Operate Transision Service and Dispato Standards Develutides Standa	nsmission System d Scheduling	37,619,196	
d Engineering y and Operate Trar ssion Service and ntrol and Dispato Standards Deve tudies Standards Deve sion Studies standards Deve sion Expenses of lines 83 thru 9 and Engineering sion Engin	nsmission System d Scheduling ch Services		00,000,107
y and Operate Transsion Service and introl and Dispatce Standards Development studies Standards Development st	d Scheduling ch Services	644,817	
y and Operate Transsion Service and introl and Dispatce Standards Development studies Standards Development st	d Scheduling ch Services	644,817	
and Operate Transision Service and Introl and Dispatch Standards Development of Standards Develo	d Scheduling ch Services		857,557
and Operate Transision Service and Introl and Dispatch Standards Development of Standards Develo	d Scheduling ch Services		
ssion Service and ntrol and Dispatch Standards Develous Standards Deve	d Scheduling ch Services	8,172,648	8,171,852
Standards Deversation Studies Standards Deversation Studies Standards Deversation Studies Standards Deversation Standards Deversation Expenses On Expenses Of lines 83 thru 9 and Engineering Standards Stand		3,112,010	5,, 552
tudies tion Studies Standards Deve s sises of by Others on Expenses of lines 83 thru 9 and Engineering s er Hardware er Software nication Equipme	elopment	401	312
standards Developments Standards Developments sises of by Others on Expenses of lines 83 thru 9 and Engineering siter Hardware er Software nication Equipments		-128,842	164,622
Standards Deve sisses y by Others on Expenses of lines 83 thru 9 and Engineering sier Hardware er Software nication Equipment			
ses / by Others on Expenses of lines 83 thru 9 and Engineering er Hardware er Software nication Equipm	elopment Services		
ses / by Others on Expenses of lines 83 thru 9 and Engineering er Hardware er Software nication Equipm	•	1,044,022	4,142,628
on Expenses of lines 83 thru 9 and Engineering er Hardware er Software nication Equipm		1,934,102	1,671,689
on Expenses of lines 83 thru 9 and Engineering er Hardware er Software nication Equipm		9,925,870	14,328,747
of lines 83 thru 9 and Engineering s er Hardware er Software nication Equipm		5,411,837	6,913,729
and Engineering er Hardware er Software nication Equipm		3,956,072	3,876,021
er Hardware er Software nication Equipm	98)	30,960,927	40,127,157
er Hardware er Software nication Equipm		040.000	700.047
er Hardware er Software nication Equipm]	812,683	738,317
nication Equipme			
			1,488
ineous Regional		61,653	50,803
ruinmont	Transmission Plant	4 405 046	3,323,322
			24,580,138
		123,018	105,803
		383,294	844,265
	·		29,644,136
(Total of lines 9	99 and 111)	58,485,095	69,771,293
nance of Overhead nance of Undergrou nance of Miscelland tenance (Total of li	nance of Structures tenance of Computer Hardware tenance of Computer Software tenance of Communication Equipm tenance of Miscellaneous Regional nance of Station Equipment nance of Overhead Lines nance of Underground Lines nance of Miscellaneous Transmiss tenance (Total of lines 101 thru 110	tenance of Computer Hardware tenance of Computer Software tenance of Communication Equipment tenance of Miscellaneous Regional Transmission Plant nance of Station Equipment nance of Overhead Lines	nance of Structures tenance of Computer Hardware tenance of Computer Software tenance of Communication Equipment 61,653 tenance of Miscellaneous Regional Transmission Plant 4,495,046 nance of Station Equipment 4,495,046 nance of Overhead Lines 21,648,474 nance of Underground Lines 123,018 nance of Miscellaneous Transmission Plant 383,294 tenance (Total of lines 101 thru 110) 27,524,168

Nam	e of Respondent	This (1)			t ls: n Original		Date of Report (Mo, Da, Yr)	1	Year/Period of Report
New	England Power Company	(2)	F		Resubmission		(MO, Da, 11)	[End of 2016/Q4
	ELECTRIC	. ,	RAT			CE EX	(PENSES (Continued)	<u> </u>	
If the	amount for previous year is not derived from								
Line	Account						Amount for Current Year		Amount for Previous Year
No.	(a)						(b)		(c)
113	3. REGIONAL MARKET EXPENSES								
	Operation								
	(575.1) Operation Supervision					+			
	(575.2) Day-Ahead and Real-Time Market Facilit	ation				+			
	(575.3) Transmission Rights Market Facilitation (575.4) Capacity Market Facilitation					+			
119	(575.5) Ancillary Services Market Facilitation					+			
120	(575.6) Market Monitoring and Compliance					+			
121	(575.7) Market Facilitation, Monitoring and Comp	liance	Se	ervio	ces				
122	(575.8) Rents								
123	Total Operation (Lines 115 thru 122)								
	Maintenance								
125	(576.1) Maintenance of Structures and Improven	nents							
	(576.2) Maintenance of Computer Hardware					+			
127	(576.3) Maintenance of Computer Software	4				+		-	
128 129	(576.4) Maintenance of Communication Equipme (576.5) Maintenance of Miscellaneous Market Or		n D	Dlan	t	+			
	Total Maintenance (Lines 125 thru 129)	JEI ALIO	/11 F	ıdl		+		\dashv	
	TOTAL Regional Transmission and Market Op E	xpns (Tot	tal 1	23 and 130)	+			
	4. DISTRIBUTION EXPENSES	(,				
133	Operation								
134	(580) Operation Supervision and Engineering								
135	(581) Load Dispatching								
	(582) Station Expenses								
137	(583) Overhead Line Expenses					+			
138	(584) Underground Line Expenses					+			
139	(585) Street Lighting and Signal System Expense	es				+			
140 141	(586) Meter Expenses (587) Customer Installations Expenses					+			
142	(588) Miscellaneous Expenses						40	,336	29,671
143	(589) Rents							,000	656
144	TOTAL Operation (Enter Total of lines 134 thru 1	43)					40	,336	30,327
145	Maintenance								
146	(590) Maintenance Supervision and Engineering								
147	(591) Maintenance of Structures								
148	(592) Maintenance of Station Equipment							-9	4,227
	(593) Maintenance of Overhead Lines					+			
150	(594) Maintenance of Underground Lines								
151 152	(595) Maintenance of Line Transformers (596) Maintenance of Street Lighting and Signal	System	ne			+			
	(597) Maintenance of Meters	Cystol	113			+			
	(598) Maintenance of Miscellaneous Distribution	Plant							
	TOTAL Maintenance (Total of lines 146 thru 154)							-9	4,227
156	TOTAL Distribution Expenses (Total of lines 144	and 1	55))			40	,327	34,554
157	5. CUSTOMER ACCOUNTS EXPENSES								
	Operation								
	(901) Supervision					+			
	(902) Meter Reading Expenses (903) Customer Records and Collection Expense					+	200	.676	196,397
	(904) Uncollectible Accounts	75				+		,431	-75,022
	(905) Miscellaneous Customer Accounts Expens	es				+		, .51	10,022
	TOTAL Customer Accounts Expenses (Total of li		59 t	thru	163)		380	,107	121,375
	, , , , , , , , , , , , , , , , , , , ,				,				,310
						1			

	e of Respondent	This Report Is: (1) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
New	England Power Company	(2) A Resubmission	/ /	End of
	ELECTRIC	OPERATION AND MAINTENANCE	E EXPENSES (Continued)	
If the	amount for previous year is not derived from	m previously reported figures, e	xplain in footnote.	
Line	Account		Amount for Current Year	Amount for Previous Year
No.	(a)		(b)	(c)
165	6. CUSTOMER SERVICE AND INFORMATIONA	L EXPENSES		
166	Operation			
167	(907) Supervision			
168	(908) Customer Assistance Expenses		1,	801 4,171
169				
	(910) Miscellaneous Customer Service and Infor	<u> </u>		
171	TOTAL Customer Service and Information Exper	nses (Total 167 thru 170)	1,	801 4,171
172				
	Operation (044) Operation			
174	7 1			
175	(913) Advertising Expenses			+
177	(916) Miscellaneous Sales Expenses			<u> </u>
	TOTAL Sales Expenses (Enter Total of lines 174	L thru 177)		
	8. ADMINISTRATIVE AND GENERAL EXPENSE	,		
	Operation			
181			10,457,	247 9,689,000
182			8,533,	
183	(Less) (922) Administrative Expenses Transferre	ed-Credit		
184	(923) Outside Services Employed		3,872,	664 5,175,342
185	· / · · ·		1,038,	
186	, , ,		-3,361,	
187	(926) Employee Pensions and Benefits		15,439,	767 14,808,595
188	,			550
189	(928) Regulatory Commission Expenses		2,268,	556 2,397,840
190	7 7 7			
191 192	(930.1) General Advertising Expenses (930.2) Miscellaneous General Expenses		1,970,	432 690,160
193			9,179,	
194		103)	49,398,	
	Maintenance	193)	49,390,	318 30,078,403
196			128,	529 242,281
	TOTAL Administrative & General Expenses (Total	al of lines 194 and 196)	49,526,	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)				
New England Power Company	(2) _ A Resubmission	11	2016/Q4			
FOOTNOTE DATA						

Schedule Page: 320 Line No.: 112 Column: b
In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets and Services Tariff, Attachment RR, Transmission O&M expenses are determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments and which exclude certain amounts in Account 565, Transmission of Electricity by Others, and include certain transmission-related administrative services provided by ISO New England.

New	e of Respondent		port Is:	Date of R		Year/Period of Report
	England Power Company	' ' <u> </u>	An Original A Resubmission	(Mo, Da, `	rr)	End of2016/Q4
		(2) PURC	HASED POWER (Ad	count 555)		
		(Inc	cluding power excha	nges)		
debit 2. E acroi	eport all power purchases made during thes and credits for energy, capacity, etc.) and the the name of the seller or other party in the seller or other party in the seller. Explain in a footnote any ownerships column (b), enter a Statistical Classification.	nd any settl n an excha o interest o	ements for imbala inge transaction in or affiliation the res	nced exchanges. column (a). Do not pondent has with the	abbreviate e seller.	or truncate the name or use
	for requirements service. Requirements		· ·			
supp	lier includes projects load for this service i e same as, or second only to, the supplier	n its syste	m resource plannir	ng). In addition, the		,
econ ener whic	for long-term firm service. "Long-term" me omic reasons and is intended to remain re gy from third parties to maintain deliveries h meets the definition of RQ service. For ed as the earliest date that either buyer or	eliable ever of LF serv all transact	n under adverse con ice). This categor ion identified as L	onditions (e.g., the s y should not be used F, provide in a footno	upplier mus d for long-te	at attempt to buy emergency firm service
	or intermediate-term firm service. The sar five years.	me as LF s	service expect that	"intermediate-term"	means long	ger than one year but less
	for short-term service. Use this category to r less.	for all firm	services, where th	e duration of each pe	eriod of con	nmitment for service is one
	for long-term service from a designated gree, aside from transmission constraints, m	-	-	•	-	
	or intermediate-term service from a designer than one year but less than five years.	nated gene	erating unit. The s	ame as LU service e	expect that '	'intermediate-term" means
	For exchanges of electricity. Use this cate and any settlements for imbalanced exchange.		ansactions involvi	ng a balancing of del	bits and cre	dits for energy, capacity,
on-	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmen	e contract		•		•
	Name of Community or Dublic Authority	Statistical	FERC Rate	Average		Actual Demand (MW)
ine	Name of Company or Public Authority	Statistical Classifi-	FERC Rate Schedule or	Average Monthly Billing	Avera	
	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Monthly NC	age Average CP Demand Monthly CP Demand
No.	(Footnote Affiliations) (a)	Classifi- cation (b)	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d)	Monthly NC (e	age Average CP Demand Monthly CP Demand) (f)
No.	(Footnote Affiliations) (a) Yankee Atomic Electric Co.	Classification (b)	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d)	Monthly NC (e NA	age Average P Demand Monthly CP Demand) (f) NA
No. 1 2	(Footnote Affiliations) (a) Yankee Atomic Electric Co. Connecticut Yankee Atomic Power Co.	Classification (b) OS OS	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d) NA NA	Monthly NC (e NA NA	age Average P Demand Monthly CP Demand) (f) NA
No. 1 2 3	(Footnote Affiliations) (a) Yankee Atomic Electric Co. Connecticut Yankee Atomic Power Co. Maine Yankee Atomic Power Co.	Classification (b) OS OS	Schedule or Tariff Number (c) 1	Monthly Billing Demand (MW) (d) NA NA	Monthly NC (e NA NA NA	age Average P Demand Monthly CP Demand) (f) NA NA
No. 1 2 3 4	(Footnote Affiliations) (a) Yankee Atomic Electric Co. Connecticut Yankee Atomic Power Co.	Classification (b) OS OS	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d) NA NA	Monthly NC (e NA NA	age Average P Demand Monthly CP Demand) (f) NA NA
No. 1 2 3 4 5	(Footnote Affiliations) (a) Yankee Atomic Electric Co. Connecticut Yankee Atomic Power Co. Maine Yankee Atomic Power Co.	Classification (b) OS OS	Schedule or Tariff Number (c) 1	Monthly Billing Demand (MW) (d) NA NA	Monthly NC (e NA NA NA	age Average P Demand Monthly CP Demand) (f) NA
No. 1 2 3 4 5	(Footnote Affiliations) (a) Yankee Atomic Electric Co. Connecticut Yankee Atomic Power Co. Maine Yankee Atomic Power Co.	Classification (b) OS OS	Schedule or Tariff Number (c) 1	Monthly Billing Demand (MW) (d) NA NA	Monthly NC (e NA NA NA	age Average P Demand Monthly CP Demand) (f) NA NA
No. 1 2 3 4 5 6 7	(Footnote Affiliations) (a) Yankee Atomic Electric Co. Connecticut Yankee Atomic Power Co. Maine Yankee Atomic Power Co. Vermont Yankee Nuclear Power Co.	Classification (b) OS OS OS OS	Schedule or Tariff Number (c) 1 1 1	Monthly Billing Demand (MW) (d) NA NA NA NA	Monthly NC (e NA NA NA NA	age Average P Demand Monthly CP Demand) (f) NA NA NA NA
No. 1 2 3 4 5 6 7 8	(Footnote Affiliations) (a) Yankee Atomic Electric Co. Connecticut Yankee Atomic Power Co. Maine Yankee Atomic Power Co. Vermont Yankee Nuclear Power Co.	Classification (b) OS OS	Schedule or Tariff Number (c) 1	Monthly Billing Demand (MW) (d) NA NA	Monthly NC (e NA NA NA	age Average P Demand Monthly CP Demand) (f) NA NA
No. 1 2 3 4 5 6 7 8	(Footnote Affiliations) (a) Yankee Atomic Electric Co. Connecticut Yankee Atomic Power Co. Maine Yankee Atomic Power Co. Vermont Yankee Nuclear Power Co. Independent System Operator New Englan	Classification (b) OS OS OS OS OS	Schedule or Tariff Number (c) 1 1 1	Monthly Billing Demand (MW) (d) NA NA NA NA NA	Monthly NC (e NA NA NA NA NA	age Average P Demand Monthly CP Demand) (f) NA NA NA NA NA
No. 1 2 3 4 5 6 7 8 9	(Footnote Affiliations) (a) Yankee Atomic Electric Co. Connecticut Yankee Atomic Power Co. Maine Yankee Atomic Power Co. Vermont Yankee Nuclear Power Co. Independent System Operator New Englan	Classification (b) OS OS OS OS	Schedule or Tariff Number (c) 1 1 1	Monthly Billing Demand (MW) (d) NA NA NA NA	Monthly NC (e NA NA NA NA	age Average P Demand Monthly CP Demand) (f) NA NA NA NA
1 2 3 4 5 6 7 8 9 10 11	(Footnote Affiliations) (a) Yankee Atomic Electric Co. Connecticut Yankee Atomic Power Co. Maine Yankee Atomic Power Co. Vermont Yankee Nuclear Power Co. Independent System Operator New Englan	Classification (b) OS OS OS OS OS	Schedule or Tariff Number (c) 1 1 1	Monthly Billing Demand (MW) (d) NA NA NA NA NA	Monthly NC (e NA NA NA NA NA	age Average P Demand Monthly CP Demand) (f) NA NA NA NA NA
No. 1 2 3 4 5 6 7 8 9	(Footnote Affiliations) (a) Yankee Atomic Electric Co. Connecticut Yankee Atomic Power Co. Maine Yankee Atomic Power Co. Vermont Yankee Nuclear Power Co. Independent System Operator New Englan	Classification (b) OS OS OS OS OS	Schedule or Tariff Number (c) 1 1 1	Monthly Billing Demand (MW) (d) NA NA NA NA NA	Monthly NC (e NA NA NA NA NA	age Average P Demand Monthly CP Demand) (f) NA NA NA NA NA
No. 1 2 3 4 5 6 7 8 9 10 11 12	(Footnote Affiliations) (a) Yankee Atomic Electric Co. Connecticut Yankee Atomic Power Co. Maine Yankee Atomic Power Co. Vermont Yankee Nuclear Power Co. Independent System Operator New Englan	Classification (b) OS OS OS OS OS	Schedule or Tariff Number (c) 1 1 1	Monthly Billing Demand (MW) (d) NA NA NA NA NA	Monthly NC (e NA NA NA NA NA	age Average P Demand Monthly CP Demand) (f) NA NA NA NA NA
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Yankee Atomic Electric Co. Connecticut Yankee Atomic Power Co. Maine Yankee Atomic Power Co. Vermont Yankee Nuclear Power Co. Independent System Operator New Englan	Classification (b) OS OS OS OS OS	Schedule or Tariff Number (c) 1 1 1	Monthly Billing Demand (MW) (d) NA NA NA NA NA	Monthly NC (e NA NA NA NA NA	age Average P Demand Monthly CP Demand) (f) NA NA NA NA NA
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Yankee Atomic Electric Co. Connecticut Yankee Atomic Power Co. Maine Yankee Atomic Power Co. Vermont Yankee Nuclear Power Co. Independent System Operator New Englan	Classification (b) OS OS OS OS OS	Schedule or Tariff Number (c) 1 1 1	Monthly Billing Demand (MW) (d) NA NA NA NA NA	Monthly NC (e NA NA NA NA NA	age Average P Demand Monthly CP Demand) (f) NA NA NA NA NA
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Yankee Atomic Electric Co. Connecticut Yankee Atomic Power Co. Maine Yankee Atomic Power Co. Vermont Yankee Nuclear Power Co. Independent System Operator New Englan	Classification (b) OS OS OS OS OS	Schedule or Tariff Number (c) 1 1 1	Monthly Billing Demand (MW) (d) NA NA NA NA NA	Monthly NC (e NA NA NA NA NA	age Average P Demand Monthly CP Demand) (f) NA NA NA NA NA
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Yankee Atomic Electric Co. Connecticut Yankee Atomic Power Co. Maine Yankee Atomic Power Co. Vermont Yankee Nuclear Power Co. Independent System Operator New Englan	Classification (b) OS OS OS OS OS	Schedule or Tariff Number (c) 1 1 1	Monthly Billing Demand (MW) (d) NA NA NA NA NA	Monthly NC (e NA NA NA NA NA	age Average P Demand Monthly CP Demand) (f) NA NA NA NA NA
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Yankee Atomic Electric Co. Connecticut Yankee Atomic Power Co. Maine Yankee Atomic Power Co. Vermont Yankee Nuclear Power Co. Independent System Operator New Englan	Classification (b) OS OS OS OS OS	Schedule or Tariff Number (c) 1 1 1	Monthly Billing Demand (MW) (d) NA NA NA NA NA	Monthly NC (e NA NA NA NA NA	age Average P Demand Monthly CP Demand) (f) NA NA NA NA NA
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Yankee Atomic Electric Co. Connecticut Yankee Atomic Power Co. Maine Yankee Atomic Power Co. Vermont Yankee Nuclear Power Co. Independent System Operator New Englan	Classification (b) OS OS OS OS OS	Schedule or Tariff Number (c) 1 1 1	Monthly Billing Demand (MW) (d) NA NA NA NA NA	Monthly NC (e NA NA NA NA NA	age Average P Demand Monthly CP Demand) (f) NA NA NA NA NA
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Yankee Atomic Electric Co. Connecticut Yankee Atomic Power Co. Maine Yankee Atomic Power Co. Vermont Yankee Nuclear Power Co. Independent System Operator New Englan	Classification (b) OS OS OS OS OS	Schedule or Tariff Number (c) 1 1 1	Monthly Billing Demand (MW) (d) NA NA NA NA NA	Monthly NC (e NA NA NA NA NA	age Average P Demand Monthly CP Demand) (f) NA NA NA NA NA
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No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Yankee Atomic Electric Co. Connecticut Yankee Atomic Power Co. Maine Yankee Atomic Power Co. Vermont Yankee Nuclear Power Co. Independent System Operator New Englan	Classification (b) OS OS OS OS OS	Schedule or Tariff Number (c) 1 1 1	Monthly Billing Demand (MW) (d) NA NA NA NA NA	Monthly NC (e NA NA NA NA NA	age Average P Demand Monthly CP Demand) (f) NA NA NA NA NA
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Yankee Atomic Electric Co. Connecticut Yankee Atomic Power Co. Maine Yankee Atomic Power Co. Vermont Yankee Nuclear Power Co. Independent System Operator New Englan	Classification (b) OS OS OS OS OS	Schedule or Tariff Number (c) 1 1 1	Monthly Billing Demand (MW) (d) NA NA NA NA NA	Monthly NC (e NA NA NA NA NA	age Average P Demand Monthly CP Demand) (f) NA NA NA NA NA
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Yankee Atomic Electric Co. Connecticut Yankee Atomic Power Co. Maine Yankee Atomic Power Co. Vermont Yankee Nuclear Power Co. Independent System Operator New Englan	Classification (b) OS OS OS OS OS	Schedule or Tariff Number (c) 1 1 1	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA	Monthly NC (e NA NA NA NA NA	age Average P Demand Monthly CP Demand) (f) NA NA NA NA NA
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Yankee Atomic Electric Co. Connecticut Yankee Atomic Power Co. Maine Yankee Atomic Power Co. Vermont Yankee Nuclear Power Co. Independent System Operator New Englan	Classification (b) OS OS OS OS OS	Schedule or Tariff Number (c) 1 1 1	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA	Monthly NC (e NA NA NA NA NA	age Average P Demand Monthly CP Demand) (f) NA NA NA NA NA
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Yankee Atomic Electric Co. Connecticut Yankee Atomic Power Co. Maine Yankee Atomic Power Co. Vermont Yankee Nuclear Power Co. Independent System Operator New Englan	Classification (b) OS OS OS OS OS	Schedule or Tariff Number (c) 1 1 1	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA	Monthly NC (e NA NA NA NA NA	age Average P Demand Monthly CP Demand) (f) NA NA NA NA NA
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Yankee Atomic Electric Co. Connecticut Yankee Atomic Power Co. Maine Yankee Atomic Power Co. Vermont Yankee Nuclear Power Co. Independent System Operator New Englan	Classification (b) OS OS OS OS OS	Schedule or Tariff Number (c) 1 1 1	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA	Monthly NC (e NA NA NA NA NA	age Average P Demand Monthly CP Demand) (f) NA NA NA NA NA

Name of Responde		Inis (1)	Report Is:	Date of (Mo, Da	Vr)	ar/Period of Report d of 2016/Q4	
New England Pow	er Company ————————————————————————————————————	(2)	A Resubmission	t 555) (Continued)			
			ASED POWER(Account (Including power exch				
	•	Use this code for a footnote for each a	ny accounting adjus adjustment.	tments or "true-ups"	for service provided	d in prior reporting	1
designation for the identified in colur 5. For requirementhe monthly averaverage monthly NCP demand is a during the hour (must be in mega 6. Report in colur of power exchang 7. Report demand out-of-period adjutte total charge samount for the noinclude credits of agreement, provided as Purcelline 12. The total	ne contract. On sem (b), is provided nts RQ purchases age billing demand coincident peak (the maximum meters of the maximum meters. Footnote arm (g) the megawages received and charges in columustments, in columustments, in columustments of energy of the charges other that ide an explanatory olumn (g) through hases on Page 40 I amount in column	parate lines, list all i. and any type of set in column (d), the CP) demand in columnition) in which the suny demand not state atthours shown on delivered, used as mn (j), energy charm (l). Explain in a feived as settlement y. If more energy was incremental generation (m) must be totalle in (i) must be reported.	mber or Tariff, or, for FERC rate schedule ervice involving dema average monthly not umn (f). For all other nute integration) demapplier's system reacted on a megawatt babills rendered to the the basis for settlem ges in column (k), an ootnote all compones by the respondent. Was delivered than retail amount in column ted as Exchange Delions following all requires.	es, tariffs or contract and charges impose on-coincident peak (types of service, en and in a month. Mothes its monthly peak esis and explain. respondent. Reportent. Do not report not the total of any of the amount sill. For power exchange eceived, enter a neget (2) excludes certain the schedule. The total on Page 401	designations under d on a monnthly (or NCP) demand in columns (on the NCP) demand is k. Demand reported in columns (h) and et exchange. The types of charge mown in column (l). es, report in column ative amount. If the nocredits or charges otal amount in column d as Exchange Receivers.	which service, as longer) basis, end lumn (e), and the di), (e) and (f). More the metered dem in columns (e) and (i) the megawatth s, including Report in column (m) the settlement amou covered by the lin (g) must be	nthly and (f) nours (m) nt int (l)
MegaWatt Hours Purchased	rchased MegaWatt Hours MegaWatt F	MegaWatt Hours	ours Demand Charges Ene	COST/SETTLEMI Energy Charges	Other Charges	Total (j+k+l)	Line No.
(g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	
	` ′	.,	3,	,	-6,249,606	-6,249,606	1
					10,284,842	10,284,842	2
					-3,905,566	-3,905,566	\longrightarrow
					-373,208	-373,208	
							5
				,			6 7
					30,795	30,795	\vdash
					30,793	30,793	9
	314,990			37,320,374		37,320,374	
							11

37,320,374

-212,743

12 13 14

37,107,631

314,990

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
New England Power Company	(2) _ A Resubmission	11	2016/Q4
	FOOTNOTE DATA		

Schedule Page: 326 Line No.: 1 Column: a
The Company has a 34.5% ownership interest in Yankee Atomic Electric Co.
Schedule Page: 326 Line No.: 2 Column: a
The Company has a 19.5% ownership interest in Connecticut Yankee Atomic Power Co.
Schedule Page: 326 Line No.: 3 Column: a
The Company has a 24% ownership interest in Maine Yankee Atomic Power Co.
Schedule Page: 326 Line No.: 8 Column: a
Independent System Operator New England
Schedule Page: 326 Line No.: 10 Column: a
Metropoliation Planning Organization - Millbury

Metropoliation Planning Organization - Millbury

Purchase of energy based on Purchase Power Agreement expiring in September 2017

e of Respondent	This Report Is:	Date of Report	Year/Period of Report
, ,	(2) A Resubmission	11	End of
TRANS (MISSION OF ELECTRICITY FOR OTHEI Including transactions referred to as 'whe	RS (Account 456.1) eeling')	
rying facilities, non-traditional utility supplions as eparate line of data for each distinct eport in column (a) the company or public authority that the energy was received for	ers and ultimate customers for the quant type of transmission service involvir authority that paid for the transmission from and in column (c) the company of	uarter. Ing the entities listed in color service. Report in color public authority that the	blumn (a), (b) and (c). blumn (b) the company or blumn e energy was delivered to.
			myms. Explain in a loothole
			s of the service as follows:
` '	•		
· · · · · · · · · · · · · · · · · · ·			
ny accounting adjustments or "true-ups" fo	or service provided in prior reporting	periods. Provide an expl	anation in a footnote for
adjustment. See General Instruction for o	definitions of codes.		
	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		OS
			OS
, ,		- ' '	
Eversource (formerly NSTAR) Line M139 &	Support	Support	os
Eversource (formerly NSTAR)	Support	Support	os
Central Vermont Public Service - G33	Support	Support	os
			os
· · · · · · · · · · · · · · · · · · ·	* *	' '	OS
•		- ' '	
Green Mountain Power Corporation	Support	Support	os
Hingham	Support	Support	os
Hull	Support	Support	os
Hydro-Quebec-AC Reinforcements	Support	Support	os
•			
Tonner Street Congretion LLC	Cupport	Cupport	os
	* *	-	
Littleton	Support	Support	OS
Lowell Cogeneration	Support	Support	os
Marblehead	Support	Support	os
Massachusetts Bay Transportation Authority		Support	os
		- ' '	os
i awtucket i owei	Зарроп	Зирроп	
Somerset Power LLC	Various	Somerset	FNO
Merrimac	Support	Support	os
TOTAL			
TOTAL			
	leport all transmission of electricity, i.e., whifying facilities, non-traditional utility supplicates a separate line of data for each distinct eleport in column (a) the company or public cauthority that the energy was received fride the full name of each company or public ownership interest in or affiliation the respectolumn (d) enter a Statistical Classification - Firm Network Service for Others, FNS - Ismission Service, OLF - Other Long-Termication, NF - non-firm transmission service in adjustment. See General Instruction for company of Public Authority) (Footnote Affiliation) (a) Ashburnham Eversource (formerly NSTAR) Golden Hills Eversource (formerly NSTAR) Line M139 & Eversource (formerly NSTAR) Central Vermont Public Service - G33 Green Mountain Power Corporation Georgetown Green Mountain Power Corporation	England Power Company (1)	England Power Company (1) [X] An Original (Mo, Da, Yr) TRANSISSION DF ELECTRICITY FOR OTHERS (Account 456.1) coport all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, othe special control of the company of public authority that paid for the transmission service. Report in occupany or public authority that paid for the transmission service. Report in occupany or public authority that paid for the transmission service. Report in occupany or public authority, but not abbreviate or truncate name or use acrowvership interest in or affiliation the respondent has with the entities listed in column (c) the company or public authority, but not abbreviate or truncate name or use acrowvership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c) column (d) enter a Statistical Classification code based on the original contractual terms and condition - IFIm Network Service for Others, FINS - IFIm Network Transmission Service SFP - Short-Term Firm Point to revision. Service for Service for Others, FINS - IFIm Network Transmission Service and Development of the properties of the original contractual terms and condition and use of the original contractual terms and condition and use of the original contractual terms and condition and control of the original contractual terms and condition and control of the original contractual terms and condition and control of the original contractual terms and condition and control of the original control or the original control origina

lew	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
	England Power Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of2016/Q4
	TRANS	MISSION OF ELECTRICITY FOR OTHER	S (Account 456.1)	
_		Including transactions referred to as 'whee	ling')	- Jahr Jahr - 90
ıal U R ıbl	eport all transmission of electricity, i.e., where fying facilities, non-traditional utility supplies a separate line of data for each distinct eport in column (a) the company or public authority that the energy was received find the full name of each company or public the full name of	ers and ultimate customers for the qua t type of transmission service involving authority that paid for the transmission from and in column (c) the company or	arter. The entities listed in coluin service. Report in coluin public authority that the	mn (a), (b) and (c). mn (b) the company or energy was delivered to.
	ownership interest in or affiliation the response			=
	column (d) enter a Statistical Classificatio			of the service as follows:
١O	- Firm Network Service for Others, FNS -	Firm Network Transmission Service f	or Self, LFP - "Long-Term	Firm Point to Point
	smission Service, OLF - Other Long-Term			
	ervation, NF - non-firm transmission service			
	ny accounting adjustments or "true-ups" for adjustment. See General Instruction for o		eriods. Provide an explan	lation in a footnote for
O.	radjustment. See Seneral motivotion for e	definitions of codes.		
е	Payment By	Energy Received From	Energy Delive	
١.	(Company of Public Authority)	(Company of Public Authority)	(Company of Publ	
	(Footnote Affiliation) (a)	(Footnote Affiliation) (b)	(Footnote Affi	iliation) cation (d)
1	(α)	(5)	(6)	(u)
<u>-</u> 2				
_	Milford Power	Support	Support	OS
3 4	IVIIIIOIU I UWGI	Сарроп	συρροιτ	03
_	Northeast Utilities (Eversource)	Support	Support	OS
	,	Support	Support	OS
_	Refuse Energy Systems	Support	Support	OS
	Rowley	Support	Support	
	Seabrook Participants	Support	Support	OS
_	South Barre Hydro	Support	Support	OS
-	Templeton	Support	Support	OS
2	Vermont Electric Company	Support	Support	OS
3	Millennium Power Partners	Support	Support	os
1	Mansfield	Support	REMVEC	os
5	North Attleboro	Support	REMVEC, NEPAC	OS
3	American National Power Blackstone	Support	Support	os
7	Ashburnham	Various	Ashburnham	FNO
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Nam	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
New	England Power Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of
	TRANS	MISSION OF ELECTRICITY FOR OTHER Including transactions referred to as 'whe	KS (Account 456.1) eeling')	
qual	eport all transmission of electricity, i.e., w fying facilities, non-traditional utility suppli	heeling, provided for other electric uti ers and ultimate customers for the qu	lities, cooperatives, other uarter.	
3. R oubl	se a separate line of data for each distinc eport in column (a) the company or public c authority that the energy was received f	c authority that paid for the transmissi rom and in column (c) the company of	on service. Report in column public authority that the	umn (b) the company or energy was delivered to.
	ide the full name of each company or pub			nyms. Explain in a footnote
4. Ín FNO	ownership interest in or affiliation the resp column (d) enter a Statistical Classificatio - Firm Network Service for Others, FNS	n code based on the original contract. Firm Network Transmission Service	tual terms and conditions for Self, LFP - "Long-Teri	m Firm Point to Point
	smission Service, OLF - Other Long-Tern			
for a	ervation, NF - non-firm transmission servic ny accounting adjustments or "true-ups" f a adjustment. See General Instruction for c	or service provided in prior reporting		,
₋ine No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Deliv (Company of Pub (Footnote Al (c)	olic Authority) Classifi-
1	Eversource (formerly NSTAR Companies)	Various	Boston Edison Compa	ny FNO
2	Boylston	Various	Boylston	FNO
3	Central Vermont Public Service	Various	Central Vermont Public	c Service FNO
4	Danvers	Various	Danvers	FNO
5	Fitchburg Gas & Electric	Various	Fitchburg Gas & Electr	ric FNO
6	Georgetown	Various	Georgetown	FNO
7 8	Green Mountain Power Corporation	Various	Green Mountain Powe	r Corporation FNO
9	Groton	Various	Groton	FNO
10	Groveland	Various	Groveland	FNO
11	Holden	Various	Holden	FNO
12	Hudson	Various	Hudson	FNO
13	Ipswich	Various	Ipswich	FNO
14	Littleton, Massachusetts	Various	Littleton, Massachuset	ts FNO
	Littleton, New Hampshire	Various	Littleton, New Hampsh	
	Mansfield	Various	Mansfield	FNO
17	Marblehead	Various	Marblehead	FNO
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	TOTAL			

	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
ew	England Power Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of2016/Q4
	TRANS	MISSION OF ELECTRICITY FOR OTHER (Including transactions referred to as 'when	RS (Account 456.1)	
R	eport all transmission of electricity, i.e., w			public authorities
U R ol	rying facilities, non-traditional utility suppli se a separate line of data for each distinct eport in column (a) the company or public c authority that the energy was received for ide the full name of each company or public cownership interest in or affiliation the resp	ers and ultimate customers for the qu t type of transmission service involvin authority that paid for the transmission from and in column (c) the company of lic authority. Do not abbreviate or tru	arter. g the entities listed in colon service. Report in color public authority that the ncate name or use acron	umn (a), (b) and (c). umn (b) the company or energy was delivered to.
	column (d) enter a Statistical Classification			of the service as follows:
	- Firm Network Service for Others, FNS -			
	smission Service, OLF - Other Long-Term			
	ervation, NF - non-firm transmission service			
	ny accounting adjustments or "true-ups" f			
	adjustment. See General Instruction for			
	•			
	Payment By	Energy Received From	Energy Deliv	vered To Statistical
	(Company of Public Authority)	(Company of Public Authority)	(Company of Pub	
	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote Af	
	(a)	(b)	(c)	(d)
	Massachusetts Bay Commuter Railroad	Boston Edison Company	MBTA/MECO	FNO
	Massachusetts Electric Company	Various	Massachusetts Electric	C Company FNS
3	Massachusetts Government Land Bank	Various	Massachusetts Govern	nment Land Ban FNO
	Merrimac	Various	Merrimac	FNO
_				
-	Middleboro	Various	Middleboro	FNO
6	Middleton	Various	Middleton	FNO
,	Narragansett Electric Company	Various	Narragansett Electric (Company FNS
-	New Hampshire Electric Cooperative	Various	New Hampshire Electr	
_			· ·	FNO
9	North Attleboro	Various	North Attleboro	
)	Transcanada Hydro Northeast, Ltd	Various	Transcanada Hydro No	ortheast, Ltd FNO
	Pascoag	Various	Pascoag	FNO
2	Paxton	Various	Paxton	FNO
	Peabody	Various	Peabody	FNO
_	•			FNO
_	Princeton	Various	Princeton	
5	Reading	Various	Reading	FNO
3	Rowley	Various	Rowley	FNO
7	Shrewsbury	Various	Shrewsbury	FNO
	Milford Power Limited Partnership	Various	Milford	FNO
				FNO
_	Tanner Street Generation LLC	Various	Tewksbury	
)	Granite State Electric (Liberty)	Various	Granite State Electric ((Liberty) FNO
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יוווג	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
ew	England Power Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of
	TRANS (MISSION OF ELECTRICITY FOR OTHER Including transactions referred to as 'whe	RS (Account 456.1) eling')	
R	eport all transmission of electricity, i.e., where the state of the st		• ,	r public authorities.
li U Roli V	fying facilities, non-traditional utility supplicates a separate line of data for each distinct eport in column (a) the company or publicate authority that the energy was received find the full name of each company or publication the respondent of the full name of each company or publication the respondent of the full name of each company or publication the respondent of the full name of each company or publication the respondent of the full name of each company or publication the respondent of the full name of each company or publication the respondent of the full name of each company of the full name of each company or publication that the full name of each company or publication of the full	ers and ultimate customers for the qualitype of transmission service involving authority that paid for the transmission and in column (c) the company of lic authority. Do not abbreviate or true andent has with the entities listed in concode based on the original contract	arter. g the entities listed in coon service. Report in color public authority that the ncate name or use acrosolumns (a), (b) or (c) and terms and conditions	lumn (a), (b) and (c). lumn (b) the company or e energy was delivered to. nyms. Explain in a footnote s of the service as follows:
	- Firm Network Service for Others, FNS -			
	smission Service, OLF - Other Long-Term			
	ervation, NF - non-firm transmission servic ny accounting adjustments or "true-ups" fo			
	adjustment. See General Instruction for d		onedo. I Tovido un expic	
	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Deli (Company of Pu (Footnote A (c)	blic Authority) Classifi-
	Sterling	Various	Sterling	FNO
	Taunton	Various	Taunton	FNO
-	Templeton	Various	Templeton	FNO
	Wakefield	Various	Wakefield	FNO
	West Boylston	Various	West Boylston	FNO
	Western Massachusetts Electric Company	Various	Western Massachuse	tts Electric Co FNO
	Eversource (formerly NSTAR Companies)	Various	Commonwealth Electr	
	Iberdrola Renewables LLC (Hoosac Wind)	Various	New England Wind, L	
	Hull Municipal Light Department	Various	Hull	FNO
	RTG-Regional Network Service	Various	Various	LFP
	RTG-Scheduling & Dispatch	Various	Various	LFP
	Massachusetts Electric Company IFA	Various	Various	OS
	Narragansett Electric Company IFA	Various	Various	OS
	REMVEC II Billings	Various	Various	os
	Massachusetts Bay Transporation Authority	Various	Massachusetts Bay Ti	ransportation FNO
	Thedore Drive Solar CIAC	Various	Various	FNO
	Deepwater Wind	Various	Deepwater Wind	FNS
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	TOTAL			

lew	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
	England Power Company	(1) X An Original (2) A Resubmission	//	End of2016/Q4
	TRANS (MISSION OF ELECTRICITY FOR OTHE Including transactions referred to as 'who	RS (Account 456.1) eeling')	
ali U R bli	eport all transmission of electricity, i.e., where fying facilities, non-traditional utility supplies a separate line of data for each distinct eport in column (a) the company or public authority that the energy was received fride the full name of each company or public that the full name of each company or public that the interest in or affiliation the response.	ers and ultimate customers for the q t type of transmission service involvi authority that paid for the transmiss rom and in column (c) the company lic authority. Do not abbreviate or tr	uarter. ng the entities listed in colun ion service. Report in colun or public authority that the ei uncate name or use acronyr	nn (a), (b) and (c). nn (b) the company or nergy was delivered to.
iO an ese	column (d) enter a Statistical Classificatio - Firm Network Service for Others, FNS - smission Service, OLF - Other Long-Term ervation, NF - non-firm transmission servic ny accounting adjustments or "true-ups" for a adjustment. See General Instruction for o	Firm Network Transmission Service Firm Transmission Service, SFP - See, OS - Other Transmission Service or service provided in prior reporting	for Self, LFP - "Long-Term Short-Term Firm Point to Po and AD - Out-of-Period Adju	Firm Point to Point int Transmission ustments. Use this code
е .	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Deliver (Company of Public (Footnote Affili (c)	Authority) Classifi-
2				
-	American National Power Bellingham Energy	Support	Support	OS
-	Middleton	Support	Support	os
-	Sterling	Support	Support	os
-	Constellation Mystic	Support	Support	os
,	Eversource (formerly NSTAR)	Support	Support	os
3	AES Granite Ridge (Applied Energy Services)	Support	Support	os
)	Enetergy Rhode Island State Energy	Support	Support	os
-	Wakefield	Support	Support	OS
,	Eversource (formerly NSTAR Companies)	Support	Support	OS
3	Eversource (formerly NOTAIX Companies)	Сирроп	Зарроп	
-	Emera Energy	Support	Support	os
-	American National Power Bellingham Energy	Various	American National Power	
-	Calpine (Assignment Agreement from	Support	Support	OS
-	Millennium Power Partners	Various	Millennium Power Partne	rs LFP
3	Dominion Energy Brayton Point, LLC	Support	Support	os
9	Footprint Power Salem Harbor Operations	Support	Support	os
5	Dominion Energy Manchester Street, Inc	Support	Support	os
1	Transcanada Hydro Northeast, Ltd	Support	Support	os
2	Brookfield Energy (formerly PS 456374)	Support	Support	os
3	Public Service of New Hampshire	Various	AES Granite Ridge	LFP
1	Renewable Energy	Support	Support	OS
5	Pascoag	Support	Support	os
3	Broadrock Renewables LLC (formerly	Support	Support	os
7				
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4				
4				

	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
New	England Power Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of2016/Q4
	TRANS	MISSION OF ELECTRICITY FOR OTHER	RS (Account 456.1)	
		Including transactions referred to as 'whee	eling')	
ual 2. C 3. R Prov any 1. In Tran Resor a	teport all transmission of electricity, i.e., whiffying facilities, non-traditional utility supplied is a separate line of data for each distinct teport in column (a) the company or public ic authority that the energy was received from the full name of each company or public ownership interest in or affiliation the respondent of the full name of each company or public ownership interest in or affiliation the respondent of the full name of each company or public ownership interest in or affiliation the respondent of the full name of each company or public ownership interest in or affiliation the respondent of the full name of each company or public the full name of each company	neeling, provided for other electric utilers and ultimate customers for the qualitype of transmission service involving authority that paid for the transmission and in column (c) the company of lic authority. Do not abbreviate or true ondent has with the entities listed in concode based on the original contract Firm Network Transmission Service of Firm Transmission Service of Servic	lities, cooperatives, other larter. Ig the entities listed in coop service. Report in color public authority that the incate name or use acroscolumns (a), (b) or (c) tual terms and conditions for Self, LFP - "Long-Terchort-Term Firm Point to and AD - Out-of-Period A	olumn (a), (b) and (c). lumn (b) the company or e energy was delivered to. nyms. Explain in a footnote s of the service as follows: rm Firm Point to Point Point Transmission Adjustments. Use this code
ine No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Deli (Company of Pu (Footnote A (c)	blic Authority) Classifi- Affiliation) cation
1	OASIS - Rainbow Energy Marketing	HQ Phase I & Phase II	HQ-NE Interface	NF
2	Lake Road Generating, LLP	Support	Support	OS
3	Dominion Energy Manchester Street, Inc	Various	Dominion Energy Man	nchester Street FNO
4	Dominion Energy Brayton Point, LLC	Various	Dominion Energy Bray	yton Point FNO
	OASIS - H. Q. Energy Services (U.S.) Inc.	HQ Phase I & Phase II	HQ-NE Interface	NF
	OASIS - TEC Energy - 456500	HQ Phase I & Phase II	HQ-NE Interface	NF
	OASIS - Powerex	HQ Phase I & Phase II	HQ-NE Interface	NF
	OASIS - Vermont Electric Cooperative, Inc.	HQ Phase I & Phase II	HQ-NE Interface	NF
9	Brookfield Energy (Brascan Bear Swamp	Various	Bear Swamp/Fife Broo	OK FINO
10	5	N	5 5 0.1	
11	Footprint Power Salem Harbor Operations,	Various	Dominion Energy Sale	em Harbor LLC FNO
12				
13				
	OASIS - TransAlta Energy Marketing	HQ Phase I & Phase II	HQ-NE Interface	NF
	OASIS - Emera Energy Services, Inc.	HQ Phase I & Phase II	HQ-NE Interface	NF
16	OASIS - Royal Bank of Canada	HQ Phase I & Phase II	HQ-NE Interface	NF
17	Ridgewood Renewable Power, LLC	Various	Ridgewood	os
18				
19	BG Dighton Power, LLC	Various	BG Dighton Power, LL	LC FNO
20	OASIS - BMPL - Brookfield Energy Marketing	HQ Phase I & Phase II	HQ-NE Interface	LFP
21	OASIS - Cargill Power Markets, LLC	HQ Phase I & Phase II	HQ-NE Interface	NF
22				
23				
24				
25				
26				
27				
28	OASIS - Ontario Power Generation (456500)	HQ Phase I & Phase II	HQ-NE Interface	NF
29	OASIS - Nalcor Energy Marketing	HQ Phase I & Phase II	HQ-NE Interface	NF
30				
31				
32				
33				
34				+
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	ndent	This Repor	t ls:	Date of Report		Year/Period of Repor	
ew England P	ower Company		n Original Resubmission	(Mo, Da, Yr)		End of2016/Q4	
	TRANS	MISSION OF ELECT	RICITY FOR OTHERS (A	Account 456)(Continu	red)		
l	(-) :	` •	actions reffered to as wh	• ,	\4b	d.d	
signations u Report recessignation for	(e), identify the FERC Rate under which service, as ide eipt and delivery locations r the substation, or other a designation for the substati	ntified in column (d for all single contrac ppropriate identifica), is provided. at path, "point to point" ation for where energy	transmission serv was received as s	ice. In colu	umn (f), report the the contract. In co	lumn
	olumn (h) the number of m	egawatts of billing	demand that is specific	ed in the firm trans	mission se	rvice contract. Dei	mand
	lumn (h) must be in megav olumn (i) and (j) the total m			n a megawatts bas	sis and expl	lain.	
ERC Rate	Point of Receipt	Point of Deliver				OF ENERGY	Line
chedule of riff Number	(Subsatation or Other Designation)	(Substation or Otl Designation)	(MW)	MegaWatt Receiv	Hours	MegaWatt Hours Delivered	No.
(e)	(f)	(g)	(h)	(i)		(j)	
1							1
							2
328							,
							4
							(
, 417							
							,
19							10
							1
							1:
VISONE,N							13
							14
							1
-NEP 17,							16
77							17
207							18
							1
							20
							2
							2
							2
							2
							2
							2
							2
		1					2
							2
							3
		1					3
		1					3
		1					3
							3
				+			+
			1				1

Name of Respo	ondent		This	Report Is:			Date of Report	Yea	ar/Period of Report	t
New England I	Power Company		(1)	X An Original A Resubmiss	sion		Mo, Da, Yr) / /	End	d of2016/Q4	
	TRAN	ISMISSIO	V OF E	LECTRICITY FO	R OTHERS (A	ccour	nt 456)(Continued)			
designations	(e), identify the FERC Rat under which service, as id	te Schedu lentified in	ule or T	nn (d), is provid	On separate l	lines,	list all FERC rate s			
designation for	ceipt and delivery locations or the substation, or other designation for the substa	appropria	ite idei	ntification for w	here energy v	was r	eceived as specified	d in the	contract. In col	lumn
7. Report in o	column (h) the number of a blumn (h) must be in mega	watts. F	ootnot	e any demand	not stated on					mand
8. Report in o	column (i) and (j) the total	megawat	thours	received and o	delivered.					
FERC Rate Schedule of	Point of Receipt (Subsatation or Other		int of D	elivery or Other	Billing Demand		TRANSF MegaWatt Hours		ENERGY legaWatt Hours	Line
Tariff Number (e)	Designation) (f)		Designa (g)	ation)	(MW) (h)		Received (i)	"	Delivered (j)	No.
										2
352										3
77										5
422 424										7
RS 336										8
64 SA 26										9
										11
128, 429 CLA 25.5.026										12
184										14
329, 484 37										15 16
RS 51	Various	Ashbur	nham				30,9	988	30,988	-
										18 19
										20
										21
										23
										24 25
										26
										27 28
										29
										30 31
										32
										33
								+		34
						0	36,305,	598	36,305,698	3

Name of Response	ondent	This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
New England I	Power Company	(2) A Resubmis	ssion	11	End of 2016/Q4	
	TRAI	NSMISSION OF ELECTRICITY FO (Including transactions re	OR OTHERS (Acco	ount 456)(Continued)		
designations 6. Report red designation for g) report the contract.	(e), identify the FERC Ra under which service, as ic ceipt and delivery locations or the substation, or other designation for the substa	te Schedule or Tariff Number, dentified in column (d), is prov s for all single contract path, " appropriate identification for vation, or other appropriate iden	On separate ling ided. point to point" trawhere energy wantification for who	es, list all FERC rate so insmission service. In a is received as specified ere energy was delivere	column (f), report the in the contract. In coled as specified in the	
eported in co	olumn (h) must be in mega	megawatts of billing demand awatts. Footnote any demand megawatthours received and	not stated on a			mand
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFE	D OF ENEDOY	
Schedule of Tariff Number	(Subsatation or Other Designation)	(Substation or Other Designation)	Demand (MW)	MegaWatt Hours Received	R OF ENERGY MegaWatt Hours Delivered	Line No.
(e)	(f)	(g)	(h)	(i)	(j)	
SA-NEP-329	Various	BECO#126&479		228,4	<u>'</u>	
rsa-nep-38	Various	Boylston		32,2	32,286	
SA 85	Various	CVPS		0447	75 044.775	3
SA 127	Various	Danvers		314,7		
rsa-NEP-61	Various	Fitchburg Gas & Elec		326,9		_
rsa-NEP-29	Various	Georgetown	-	51,1	82 51,182	
FOA NED OF	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			201.4	201 400	7
rsa-NEP-25	Various	Green Mountain Power		631,4		
rsa-NEP-43	Various	Groton		74,8		
rsa-NEP-19	Various	Groveland		33,0		+
SA-NEP-28	Various	Holden		113,1	<u>'</u>	
SA-NEP-46	Various	Hudson		241,1		
SA-NEP-47	Various	Ipswich		113,2		
rsa-nep-32	Various	Littleton, MA		292,1		
SA 216	Various	Littleton, NH		71,0		+
rsa-nep-33	Various	Mansfield		215,0	89 215,089	
rsa-nep-36	Various	Marblehead		109,7	59 109,759	
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
			1			30
						31
						32
						33
						34
						1
						1
						1
						1
				0 36,305,6	36 305 600	
				30,303,0	98 36,305,698	1

Name of Respo	ondent	This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	t
New England I	Power Company	(2) A Resubmis		11	End of2016/Q4	
	TRAN	NSMISSION OF ELECTRICITY FO	OR OTHERS (Acco	ount 456)(Continued)		
designations 6. Report red designation fo	(e), identify the FERC Ratunder which service, as iccept and delivery locations or the substation, or other	te Schedule or Tariff Number, dentified in column (d), is prov s for all single contract path, "p appropriate identification for vation, or other appropriate iden	On separate line ided. point to point" tra	es, list all FERC rate solnsmission service. In one service in the service in the service is received as specified.	column (f), report the in the contract. In col	lumn
. Report in co	olumn (h) must be in mega	megawatts of billing demand awatts. Footnote any demand megawatthours received and	I not stated on a			mand
FERC Rate Schedule of Tariff Number	Point of Receipt (Subsatation or Other Designation)	Point of Delivery (Substation or Other Designation)	Billing Demand (MW)	TRANSFE MegaWatt Hours Received	R OF ENERGY MegaWatt Hours Delivered	Line No.
(e)	(f)	(g)	(h)	(1)	(j)	
A 75	Various	MBTA		59,90	<u>'</u>	
SA-NEP-22	Various	MECO		21,249,94		+
SA-NEP-54	Various	MA Gov. Land Bank		152,80		+
SA-NEP-18	Various	Merrimac		27,57	·	-
SA-NEP-69	Various	Middleboro		260,44	· ·	
SA-NEP-48	Various	Middleton		100,91	<u>'</u>	-
A 108	Various	NECO		7,938,69		+
SA-NEP-21	Various	NH Electric Cooperat		7,73		+
SA-NEP-34	Various	North Attleboro		232,50	·	_
SA-NEP-21	Various	Transcanada		29		_
SA-NEP-67	Various	Pascoag		61,93	<u>'</u>	_
SA-NEP-45	Various	Paxton		24,50	<u> </u>	_
SA-NEP-49	Various	Peabody		503,47	77 503,477	13
SA-NEP-44	Various	Princeton		11,93	11,937	14
A 62	Various	Reading		165,69	165,694	15
SA-NEP-50	Various	Rowley		45,03	45,033	16
SA-NEP-40	Various	Shrewsbury		288,85	288,854	1 17
SA-NEP-74	Various	Milford		2,57	75 2,575	18
SA-NEP-70	Various	Tewksbury		2,4	0 2,410	19
SA-NEP-78	Various	Granite State Electr		977,79	977,792	20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						1
				0 36,305,69	98 36,305,698	3
	I					1

Name of Resp	ondent	This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
New England	Power Company	(2) A Resubmis	ssion	11	End of2016/Q4	
	TRAN	NSMISSION OF ELECTRICITY FO	OR OTHERS (Acc	ount 456)(Continued)	-	
designations 6. Report red	(e), identify the FERC Ra under which service, as ic ceipt and delivery locations	te Schedule or Tariff Number, dentified in column (d), is prov s for all single contract path, "I appropriate identification for v	On separate lin ided. point to point to	es, list all FERC rate schansmission service. In c	olumn (f), report the	umn
(g) report the contract.	designation for the substa	ation, or other appropriate idea	ntification for wh	ere energy was delivered	d as specified in the	
7. Report in reported in co	olumn (h) must be in mega	megawatts of billing demand awatts. Footnote any demand megawatthours received and	d not stated on a			nand
FERC Rate Schedule of Tariff Number	0 ,	Point of Delivery (Substation or Other Designation)	Billing Demand (MW)	MegaWatt Hours Received	R OF ENERGY MegaWatt Hours Delivered	Line No.
(e) FSA-NEP-41	(f) Various	(g) Sterling	(h)	(i) 56,68	(j) 2 56.682	1
TSA-NEP-68	Various	Various		590,44	,	
TSA-NEP-66	Various	Templeton		48,82	111, 1	3
TSA-NEP-35	Various	Wakefield	1	202,36		4
TSA-NEP-39	Various	West Boylston		57,20	,	
SA 130	Various	Fr. King/Shelbourne		88,35	<u> </u>	6
184	Various	BECO Interconnection			· ·	
TSA-NEP-82	Hoosac 69/34.5 kV Sn	Hoosac 69/34.5 kV Sn	1	63,75		8
rsa-nep-31	Various	BECO Interconnection		43,75	0 43,750	
DATT -	Various	Various				10
DATT -	Various	Various				11 12
SA 20						13
SA 23						14
RS 484	Various	Various				15
		1 0.1.000				16
TSA-NEP-52	Various	Various		1,44	7 1,447	17
						18
TSA-NEP-90	New Shoreham Sub	New Shoreham Sub		3,73	9 3,739	19 20
		_				21
		+			+	22
		+				23
						24
						25
						26
			1		_	27 28
						\vdash
			1			29
			1			30
						31
			1			32
						33
						34
				0 36,305,69	8 36,305,698	
	i	i	1	i	_i	

Name of Respo	ondent	This Report Is: (1) X An Original		Date of Report	Year/Period of Report	
New England I	Power Company	(2) A Resubmis		(Mo, Da, Yr) / /	End of2016/Q4	
	TRAN	ISMISSION OF ELECTRICITY FO		ount 456)(Continued)		
esignations . Report red	(e), identify the FERC Rat under which service, as id ceipt and delivery locations	e Schedule or Tariff Number, entified in column (d), is prov for all single contract path, "	On separate ling ided. point to point to	es, list all FERC rate sch insmission service. In c	olumn (f), report the	
		appropriate identification for value of the state of the				umn
eported in co	olumn (h) must be in mega	megawatts of billing demand watts. Footnote any demand megawatthours received and	l not stated on a			nand
FERC Rate	Point of Receipt	Doint of Dollivon	Dilling	TRANSFER	OF FMEDOV	
Schedule of Tariff Number (e)	(Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	MegaWatt Hours Received (i)	R OF ENERGY MegaWatt Hours Delivered (j)	Line No.
(0)	(1)	(9)	(,	(7)	U/	1
A 124						3
RS376						
RS 425					1	5
SA 206						6
SA 120						7
SA 204						8
SA 200						9
RS 329						10
RS 451						12
SA 122						13
SA 203	Various	ANP Bellingham		1,52	6 1,526	-
SA 206				,-	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	16
SA 210	Various	Millennium Power		5,49	1 5,491	17
SA						18
SA 14						19
SA 102						20
SA 1-13						21
SA 1 / SA 2 SA 208	Various	AEC Cranita Didge		14.07	14.670	22
GIA/ISONE/N	Various	AES Granite Ridge		11,67	9 11,679	23
RS 484					+	25
LGIA/ISONE/					1	26
			+		1	27
					1	28
						29
						30
						3′
						32
						33
					+	34
				0 36,305,69	8 36,305,698	
	i	<u>i</u>			<u> </u>	

Name of Respo	ondent	This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
New England F	Power Company	(2) A Resubmis		11	End of2016/Q4	
	TRA	NSMISSION OF ELECTRICITY FO	OR OTHERS (Ad	count 456)(Continued)		
esignations (. Report recessignation for the good on the contract.	(e), identify the FERC Ra under which service, as id eipt and delivery locations or the substation, or other designation for the substa	te Schedule or Tariff Number, dentified in column (d), is provi s for all single contract path, " _l appropriate identification for v ation, or other appropriate ider	On separate li ided. point to point" t where energy w ntification for w	nes, list all FERC rate s ransmission service. In vas received as specifie here energy was delive	column (f), report the d in the contract. In col red as specified in the	
eported in co	lumn (h) must be in mega	megawatts of billing demand awatts. Footnote any demand megawatthours received and	not stated on			nand
FERC Rate Schedule of Tariff Number	Point of Receipt (Subsatation or Other Designation)	Point of Delivery (Substation or Other Designation)	Billing Demand (MW)	MegaWatt Hours Received	ER OF ENERGY MegaWatt Hours Delivered	Line No.
(e) SA-NEP-81	(f)	(g)	(h)	(i)	(j)	1
6A214	Support	Support				2
6A218	Various	Manchester Street		8	098 8,098	
SA217	Various	Brayton Point		118,		_
SA-NEP-64	vanous	Brayton i ome		110,	110,000	5
SA-NEP-20						6
SA216, SA217						7
SA-NEP-261						8
SA-NEP-2	Various	Bear Swamp/Fife Broo		3	263 3,263	-
OA-NEI -Z	various	Bear Swamp/r lie bloo		3,	203 3,200	10
A219	Various	Salem Harbor				11
						12
						13
SA-NEP-30						14
SA-NEP-53						15
CLA010-25.16-						16
.GIA-ISONE/N						17
						18
SA-NEP-60	Various	Dighton		6,	304 6,304	19
SA-NEP-77						20
SA-NEP-56						21
						22
						23
						24
						25
						26
						27
SA-NEP-27						28
SA-NEP-89						29
						30
						31
						32
						33
						34
				0 00 00-	600]
				0 36,305,	698 36,305,698	1

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
New England Power Company	(2) A Resubmission	on //	End of2016/Q4	
	TRANSMISSION OF ELECTRICITY FOR (Including transactions reffer	OTHERS (Account 456) (Continued) ed to as 'wheeling')	•	
charges related to the billing dema amount of energy transferred. In cout of period adjustments. Explair charge shown on bills rendered to (n). Provide a footnote explaining rendered. 10. The total amounts in columns purposes only on Page 401, Lines	rt the revenue amounts as shown on land reported in column (h). In column column (m), provide the total revenues in a footnote all components of the athe entity Listed in column (a). If no the nature of the non-monetary settle (i) and (j) must be reported as Transfer 16 and 17, respectively. explanations following all required data	n (I), provide revenues from energy is from all other charges on bills of amount shown in column (m). Remonetary settlement was made, element, including the amount and the mission Received and Transmiss	y charges related to the r vouchers rendered, inclu- port in column (n) the total enter zero (11011) in colun ype of energy or service	ding I nn
Demand Charges	REVENUE FROM TRANSMISSION Energy Charges	OF ELECTRICITY FOR OTHERS (Other Charges)	Total Revenues (\$)	Line
(\$)	(\$)	(\$)	(k+l+m)	No.
(k)	(1)	(m)	(n)	
		3,932	3,932	1
				3
				4
		757,129	757,129	5
		16,347	16,347	6
		,.		7
		5,355	5,355	8
		68,144	68,144	9
		20,259	20,259	10
		4,617,953	4,617,953	11
				12
		96,971	96,971	13
				14
				15
		188,856	188,856	16
		2,414	2,414	17
		515,982	515,982	18
				19
		19,760	19,760	20
		19,760	19,760	21 22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
0	0	386,732,723	386,732,723	

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
New England Power Company	(2) A Resubmission	on //	End of2016/Q4	
	TRANSMISSION OF ELECTRICITY FOR (Including transactions reffer	OTHERS (Account 456) (Continued) red to as 'wheeling')	-	
charges related to the billing dema amount of energy transferred. In cout of period adjustments. Explair charge shown on bills rendered to (n). Provide a footnote explaining rendered. 10. The total amounts in columns purposes only on Page 401, Lines	rt the revenue amounts as shown on and reported in column (h). In column column (m), provide the total revenue in a footnote all components of the athe entity Listed in column (a). If no the nature of the non-monetary settle (i) and (j) must be reported as Trans	bills or vouchers. In column (k), pn (l), provide revenues from energy is from all other charges on bills of amount shown in column (m). Remonetary settlement was made, ement, including the amount and mission Received and Transmiss	by charges related to the rouchers rendered, inclusted in column (n) the total enter zero (11011) in column type of energy or service	iding I nn
	DEVENUE EDOM TRANSMISSION	OF FLEOTRICITY FOR OTHERS		
Demand Charges	REVENUE FROM TRANSMISSION Energy Charges	OF ELECTRICITY FOR OTHERS (Other Charges)	Total Revenues (\$)	Line
(\$)	(\$)	(\$)	(k+l+m)	No.
(k)	(1)	(m)	(n)	<u> </u>
				1
		94,944	94,944	3
	-	34,344	34,344	4
		13,319	13,319	
		6,853	6,853	6
			-,	7
		366,927	366,927	8
				9
		30,300	30,300	10
				11
		35,423	35,423	12
		171,360	171,360	
		111,514	111,514	14
		36,756	36,756	
		2,783	2,783	16
		-17,000	-17,000	
				18
				19 20
	+			21
				22
	-			23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
0	0	386,732,723	386,732,723	
<u> </u>	<u> </u>	555,752,725	550,152,125	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (including transactions referred to as wheeling) 7. TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (including transactions referred to as wheeling) 7. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand harges related to the billing demand reported in column (n), not bills or vouchers. In column (k), provide revenues from energy charges related to the uncurrent of the reported and uncurrent of the reported and the reported column (n), provide revenues from energy charges related to the discount (a), if no column (n), provide revenues from energy charges related to the column (n) of the total revenues from all other charges on bills or vouchers rendered, including the amount and vipe of energy or service reduced. 7. In column (n) the entity listed in column (n), provide a column (n) and (n) must be reported as Transmission Received and Transmission Delivered for annual report uniques explain on Page 401, Lines 16 and 17, respectively. 8. In column of Page 401, Lines 16 and 17, respectively. 9. In Portion centres and provide explanations following all required data. 8. REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS 1. Portion centres and provide explanations following all required data. 1. Province entries and provide explanations following all required data. 1. Province entries and provide explanations following all required data. 1. Province entries and provide explanations following all required data. 1. Province entries and provide explanations following all required data. 1. Province entries and provide explanations following all required data. 1. Province entries and provide explanations following all required data. 1. Province entries and provide explanations following all required data. 1. Province entries and provide explanations following all required data. 1. Province entries and provide explanations following all required d	Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
3. In column (k) through (n), report the revenue amounts as aboven on bills or vocators. In column (k), provide revenues from demand harges related to the billing defranch reported in column (h), in column (h), provide revenues from energy charges related to the analyse related to the column (h). In column (h), provide revenues from energy charges related to the column (h) in column (h), provide revenues from energy charges related to the column (h). In column (h) through the column (h) in the column (h) in column (h) in the column (h). In column (h) in the column (h) in column (h) in the column (h) in column (h). In column (h) in the column (h) in column (h). In column (h) in column (h) in column (h). In column (h), in column (h) in column (h), in column (h) in column (h). In column (h), i	New England Power Company	(2) A Resubmission	11	End of	
3. In column (4) through (n), report the revenue amounts as shown on bills or vouchers, in column (8), provide revenues from demand thanges related to the billing demand reported in column (n). In column (n), provide revenues from bills or vouchers rendered, including uto freerid adjustments. Explain in a foothed all components of the amount shown in column (n). Report in column (n) the total revenues from all other charges on bills or vouchers rendered, including thange shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (1/01/1) in column (n). Provide a foothed explaining the nature of the non-mentary settlement was made, enter zero (1/01/1) in column (n). Provide a foothed explaination and the column (a). If no monetary settlement, including the amount and type of enterport or service. 10. The total amounts in columns (i) and (i) must be reported as Transmission Received and Transmission Delivered for annual report upperso only on Page 401, Lines 16 and 17, respectively. 11. Footnote entires and provide explanations following all required data. 12. REVENUE PROM TRANSMISSION OF ELECTRICITY FOR OTHERS 13. REVENUE PROM TRANSMISSION OF ELECTRICITY FOR OTHERS 14. Provide an other services of the servi		TRANSMISSION OF ELECTRICITY FOR O	THERS (Account 456) (Continued)	•	
Demand Charges Energy Charges (Other Charges) Total Revenues (8) No	charges related to the billing dema amount of energy transferred. In cout of period adjustments. Explair charge shown on bills rendered to (n). Provide a footnote explaining rendered. 10. The total amounts in columns purposes only on Page 401, Lines	rt the revenue amounts as shown on bil and reported in column (h). In column (column (m), provide the total revenues in a footnote all components of the and the entity Listed in column (a). If no mathemature of the non-monetary settlem (i) and (j) must be reported as Transmint and 17, respectively.	Ils or vouchers. In column (k), pr I), provide revenues from energy from all other charges on bills or nount shown in column (m). Rep onetary settlement was made, et nent, including the amount and ty ission Received and Transmission	charges related to the vouchers rendered, includer the column (n) the total atter zero (11011) in column the column of energy or service	ding I nn
Demand Charges Energy Charges (Other Charges) Total Revenues (8) No		DEVENUE EDOM TO ANOMICCION O	E EL FOTDIOITY FOR OTLIFRO		
(\$) ((\$) ((\$) ((\$) ((\$) ((\$) (\$) (\$) (\$)	Demand Charges			Total Revenues (\$)	Line
-105.518	(\$)	(\$)	(\$)	(k+l+m)	
21,571 21,571 3 3 3 3 3 3 3 3 3	(k)	(I)	` '		
				,	
232,608			-21,571	-21,571	
360,127 360,127 6 1,106,999			222 608	222 609	
360,127 360,127 66 1,106,999 1,106,999 8 271,153			-232,000	-232,000	
1,106,999 1,106,999 1,106,999 8 271,153 271,153 271,153 9 243,826 243,828 10 243,826 243,828 10 367,074 872,074 12 3749,337 749,437 13 31,152,497 1,152,497 14 259,881 259,881 259,881 15 131,850 131,850 131,850 16 131,850 131,850 16 102,620 -102,620 17 22 23 24 25 26 26 27 28 28 29 29 39 39 39 39 39 39			360.127	360.127	6
1,108,999 1,106,999 8 271,153 271,153 8 243,826 243,826 10 406,182 406,182 11 872,074 872,074 11 152,497 1-152,497 1-152,497 11 259,881 259,881 259,881 11 131,860 131,850 16 131,860 131,850 16 101,820 1-102,820 17 18 19 20 21 22 23 23 24 259,881 259,881 259,881 259,881 259,881 15 26,881 259,88			300,121	300,127	7
243,826			1,106,999	1,106,999	8
406,182 406,182 11 872,074 872,074 1749,437 7749,4			271,153	271,153	9
872,074 872,074 7749,437 7749,437 1752,437 1-1			243,826	243,826	10
749,437 130 131,650 13			406,182	406,182	11
1-152,497			872,074	872,074	12
259,881 259,881 151,850 131,850 161 1702,620 -102,62			749,437	749,437	13
131,850 131,850 140,2620 170,2			-152,497	-152,497	14
-102.620 -102.620 17 18 19 19 20 21 21 22 23 23 25 26 26 27 28 29 30 31 31 33 34			259,881	259,881	15
18			131,850	131,850	16
19 20 20 21 21 22 23 23 24 24 25 25 26 26 27 27 28 28 29 30 30 30 31 34 34 34			-102,620	-102,620	17
20 21 22 23 24 24 24 25 25 26 26 27 27 28 29 30 30 31 31 32 33 34					18
21 22 23 24 25 26 27 27 28 29 30 30 31 31 32 33 33 34					19
22 23 24 24 25 26 27 27 28 29 30 31 31 33 33 34					
23 24 25 26 27 27 28 29 30 30 31 31 32 33 33 34					
24 25 26 26 27 28 29 30 30 31 31 31 33 33 34					
25 26 27 28 29 30 31 31 33 33 34					
26 27 28 29 30 31 31 32 33 33 34					
27 28 29 30 30 31 31 32 33 34					
28 29 30 31 31 32 33 33 34					
29 30 31 32 33 33 34					28
30 31 32 33 34					29
31 32 33 34					30
33					
					32
					33
0 0 386,732,723 386,732,723					34
0 0 386,732,723 386,732,723					
0 0 386,732,723 386,732,723					
0 0 386,732,723 386,732,723					
0 0 386,732,723 386,732,723					
0 0 386,732,723 386,732,723					
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0 0 386,732,723 386,732,723					
0 0 386,732,723 386,732,723					
0 0 386,732,723 386,732,723					
0 0 386,732,723 386,732,723					
0 0 386,732,723 386,732,723					
	0	0	386,732,723	386,732,723	

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
New England Power Company	(2) A Resubmis		End of2016/Q4	
	TRANSMISSION OF ELECTRICITY FO		ed)	
charges related to the billing dema amount of energy transferred. In out of period adjustments. Explain charge shown on bills rendered to	rt the revenue amounts as shown cand reported in column (h). In colum column (m), provide the total reven in in a footnote all components of the the entity Listed in column (a). If rethe nature of the non-monetary se	on bills or vouchers. In column (k mn (l), provide revenues from en- ues from all other charges on bills e amount shown in column (m). no monetary settlement was made), provide revenues from den ergy charges related to the s or vouchers rendered, inclu Report in column (n) the tota e, enter zero (11011) in colur	ıding ıl
purposes only on Page 401, Lines	s (i) and (j) must be reported as Tra s 16 and 17, respectively. explanations following all required of		ission Delivered for annual re	eport
TT. Podmote entries and provide	explanations following all required v	uata.		
		ON OF ELECTRICITY FOR OTHERS		
Demand Charges (\$) (k)	Energy Charges (\$) (I)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
(Ny	(7)	303,797	303,797	
		81,756,527	81,756,527	
		439,692	439,692	
		69,346	69,346	
		-198,593	-198,593	
		-76,912	-76,912	
		24,493,370	24,493,370	
		100,630	100,630	
		-172,702	-172,702	
		31,649	31,649	
		261,835	261,835	
		92,560	92,560	
		-266,670	-266,670	
		109,779	109,779	
		-153,736	-153,736	
		300,291	300,291	
		-208,121	-208,121	
		1,296	1,296	-
		6,412	6,412	
		4,274,809	4,274,809	
				21
				23
				24 25
				26
				27
				28
				29
				30
				31
				32
				33
				34
	•	200 700 700	200 700 700	
0	0	386,732,723	386,732,723	

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
New England Power Company	(2) A Resubmi	ssion //	End of2016/Q4	
	TRANSMISSION OF ELECTRICITY F (Including transactions re	OR OTHERS (Account 456) (Continu	ed)	
charges related to the billing den amount of energy transferred. Ir out of period adjustments. Explacharge shown on bills rendered t (n). Provide a footnote explainin rendered. 10. The total amounts in column purposes only on Page 401, Line	ort the revenue amounts as shown and reported in column (h). In colum column (m), provide the total reversin in a footnote all components of the othe entity Listed in column (a). If g the nature of the non-monetary sens (i) and (j) must be reported as Tra	on bills or vouchers. In column (kilmn (I), provide revenues from endues from all other charges on bill the amount shown in column (m). The monetary settlement was mad ettlement, including the amount and ansmission Received and Transmission Received and Transmission.	s), provide revenues from den ergy charges related to the s or vouchers rendered, inclu Report in column (n) the tota e, enter zero (11011) in colun nd type of energy or service	ding I nn
		ON OF ELECTRICITY FOR OTHERS		
Demand Charges	Energy Charges	(Other Charges) (\$)	Total Revenues (\$) (k+l+m)	Line No.
(\$) (k)	(\$) (I)	(m)	(n)	140.
		-33,105	-33,105	1
		-478,357	-478,357	2
		-27,036	-27,036	3
		-147,477	-147,477	4
		-35,941	-35,941	5
		76,239	76,239	6
		341,687	341,687	7
		367	367	8
		170,255	170,255	9
		394,928,014	394,928,014	10
		5,534,213	5,534,213	11
				12
		-17,249,883	-17,249,883	13
		-132,563,831	-132,563,831	14
		112,385	112,385	15
			<u> </u>	16
		31,412	31,412	17
		7,500	7,500	-
		1,806	1,806	19
		,,,,,	,,,,,	20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
0	0	386,732,723	386,732,723	

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
New England Power Company	(2) A Resubmis	ssion //	End of2016/Q4	
	TRANSMISSION OF ELECTRICITY FO	OR OTHERS (Account 456) (Continu	ued)	
amount of energy transferred. In cout of period adjustments. Explair charge shown on bills rendered to (n). Provide a footnote explaining rendered. 10. The total amounts in columns purposes only on Page 401, Lines	rt the revenue amounts as shown of and reported in column (h). In coluctolumn (m), provide the total revenue in a footnote all components of the entity Listed in column (a). If the nature of the non-monetary set (i) and (j) must be reported as Tra	on bills or vouchers. In column (mn (I), provide revenues from el uues from all other charges on bi le amount shown in column (m). To monetary settlement was manuttlement, including the amount ansmission Received and Transm	nergy charges related to the Ils or vouchers rendered, inclu Report in column (n) the tota de, enter zero (11011) in colur and type of energy or service	uding al mn
	DEVENI IE EDOM TDANISMISSI	ON OF ELECTRICITY FOR OTHERS		
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$)	(\$)	(\$)	(k+l+m)	No.
(k)	(1)	(m)	(n)	
				1
				2
		457,002	457,002	2 3
				4
				5
		4,535	4,535	6
		5,677	5,677	7
		1,413,543	1,413,543	8
		313,128	313,128	9
		9,303	9,303	10
				11
		77,299	77,299	12
		,200	1 ,200	13
		37,434	37,434	-
			·	
		-176		
		69,287	69,287	
		11,109	·	
		77,858	77,858	
				19
		262,802	262,802	
		404,068		_
		41,109	·	
		-2,801	-2,801	
		87,281	87,281	+
		66,849	66,849	
		624,493	624,493	+
				27
				28
				29
				30
				31
				32
				33
				34
0	0	386,732,723	386,732,723	

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
New England Power Company	(2) A Resubmissi	on //	End of2016/Q4	
	TRANSMISSION OF ELECTRICITY FOR (Including transactions reffe	COTHERS (Account 456) (Continued) red to as 'wheeling')	•	
charges related to the billing dema amount of energy transferred. In cout of period adjustments. Explair charge shown on bills rendered to (n). Provide a footnote explaining rendered. 10. The total amounts in columns purposes only on Page 401, Lines	rt the revenue amounts as shown on and reported in column (h). In column column (m), provide the total revenue in a footnote all components of the the entity Listed in column (a). If no the nature of the non-monetary settle (i) and (j) must be reported as Trans	bills or vouchers. In column (k), n (l), provide revenues from energes from all other charges on bills camount shown in column (m). Remonetary settlement was made, ement, including the amount and emission Received and Transmiss	gy charges related to the or vouchers rendered, inclu- eport in column (n) the tota enter zero (11011) in colun type of energy or service	iding I nn
		05 51 50 50 10 10 10 10 10 10 10 10 10 10 10 10 10		
Demand Charges	REVENUE FROM TRANSMISSION Energy Charges	OF ELECTRICITY FOR OTHERS (Other Charges)	Total Revenues (\$)	Line
(\$)	(\$)	(\$)	(k+l+m)	No.
(k)	(1)	(m)	(n)	
				1
		31,937	31,937	2
		40.000	40.000	3
		19,880 5 565 374	19,880	5
		5,565,374 3,514	5,565,374 3,514	6
		1,638	1,638	_
		1,030	1,030	8
		-217	-217	9
		211	217	10
				11
				12
				13
		533	533	14
				15
				16
		887	887	17
				18
		9,842	9,842	19
		4,340,023	4,340,023	20
		547	547	21
				22
				23
				24
				25
				26
				27
		12.462	12,462	28 29
		12,462	12,402	30
				31
				32
				33
				34
o	o	386,732,723	386,732,723	
<u> </u>	<u> </u>	555,102,120	550,102,120	

	T	_	,
Name of Respondent	This Report is:	Date of Report	Year/Period of Report
N 5 1 18 0	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	0040/04
New England Power Company		/ /	2016/Q4
F	OOTNOTE DATA		
Schedule Page: 328 Line No.: 5 Column: a			
A division of Green Mountain Power Corporation			
Schedule Page: 328 Line No.: 5 Column: m			
Direct Assignment Facilities Charge - Schedule 21			
Schedule Page: 328 Line No.: 6 Column: m			
Facilities Charge			
Schedule Page: 328 Line No.: 8 Column: m			
Direct Assignment Facilities Charge - Schedule 21			
Schedule Page: 328 Line No.: 9 Column: m Direct Assignment Facilities Charge - Schedule 21			
Schedule Page: 328 Line No.: 10 Column: m			
Direct Assignment Facilities Charge - Schedule 21			
Schedule Page: 328 Line No.: 11 Column: a			
Hydro Quebec Alternating Current Reinforcements			
Schedule Page: 328 Line No.: 11 Column: m			
Full Cost of Service Charge			
Schedule Page: 328 Line No.: 13 Column: m			
Operation/Maintenance and Administrative/General Ch	narge		
Schedule Page: 328 Line No.: 16 Column: m			
Operation/Maintenance and Administrative/General Ch	narge		
Schedule Page: 328 Line No.: 17 Column: m	-		
Full Cost of Service Charge			
Schedule Page: 328 Line No.: 18 Column: m			
Operation/Maintenance and Administrative/General Ch	narge		
Schedule Page: 328 Line No.: 21 Column: m			
Operation/Maintenance and Administrative/General Ct Schedule Page: 328.1 Line No.: 3 Column: m	large		
Operation/Maintenance and Administrative/General Ch	narge		
	iai go		
Schedule Page: 328.1 Line No.: 5 Column: m			
Direct Assignment Facilities charge - Schedule 21			
Schedule Page: 328.1 Line No.: 6 Column: m			
Operation/Maintenance and Administrative/General Ch	narge		
Cahadula Dawa 220 4 1 5-2 No. 2 Calinum			
Schedule Page: 328.1 Line No.: 8 Column: m Full Cost of Service Charge			
1 dii Cost di Service Charge			
Schedule Page: 328.1 Line No.: 10 Column: m			
Full Cost of Service Charge			
Schedule Page: 328.1 Line No.: 12 Column: m			
Direct Assignment Facilities Charge - Schedule 21			
Schedule Page: 328.1 Line No.: 13 Column: m			
Direct Assignment Facilities Charge - Schedule 21			
Schedule Page: 328.1 Line No.: 14 Column: c			
REMVEC = \underline{R} hode Island, \underline{E} astern \underline{M} assachusetts, \underline{V} e	rmont <u>E</u> lectric <u>C</u> ontrol		

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent		This Report is:	Date of Report	Year/Period of Report
·		(1) X An Original	(Mo, Da, Yr)	·
New England Power Company		(2) _ A Resubmission	11	2016/Q4
	F	OOTNOTE DATA		
	•			
	Column: m			
Direct Assignment Facilities Charge - Sche Schedule Page: 328.1 Line No.: 15	eaule 21 Column: c			
REMVEC = Rhode Island, Eastern Massac		rmont Electric Control		
TEMPLE - Knode Island, Edition Massac	oridootto, <u>v</u> o	mont <u>L</u> icotho <u>C</u> ontrol		
NEPAC = New England Participants Admir	nistrative <u>C</u> o	mmittee		
•	Column: m			
Direct Assignment Facilities Charge - Scho				
Schedule Page: 328.1 Line No.: 16 Direct Assignment Facilities Charge - Sche	Column: m			
Ţ Ţ	Column: m			
Local Network Service - Schedule 21	Column. III			
Edda Network dervice deficacie 21				
	Column: g			
Boston Edison Company line #126 & 479				
Schedule Page: 328.2 Line No.: 1 C	Column: m			
Local Network Service - Schedule 21	olulili. III			
	Column: m			
Local Network Service - Schedule 21				
	Column: g			
Central Vermont Public Service	201			
Schedule Page: 328.2 Line No.: 4 C Local Network Service - Schedule 21	Column: m			
	Column: m			
Local Network Service - Schedule 21				
	Column: m			
Local Network Service - Schedule 21				
Schedule Page: 328.2 Line No.: 9 C	Column: m			
Local Network Service - Schedule 21				
	Column: m			
Local Network Service - Schedule 21				
<u> </u>	Column: m			
Local Network Service - Schedule 21	Caliman, m			
Schedule Page: 328.2 Line No.: 12 Local Network Service - Schedule 21	Column: m			
	Column: m			
Local Network Service - Schedule 21	Ooiumin. m			
	Column: m			
Local Network Service - Schedule 21				
	Column: m			
Local Network Service - Schedule 21				
	Column: m			
Local Network Service - Schedule 21				
	Column: m			
Local Network Service - Schedule 21				
	Column: c	hunotto Elestria Occident		
Massachusetts Bay Transportation Authori	ity / iviassaci	nusetts Electric Company		

Massachusetts Bay Transportation Authority / Massachusetts Electric Company

Schedule Page: 328.3 Line No.: 1 Column: g FERC FORM NO. 1 (ED. 12-87) Page 450.2

Name of Respondent			This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
New England Power Comp	nany		(2) _ A Resubmission	(IVIO, Da, 11)	2016/Q4
New Lingiana i ower comp	бапу		FOOTNOTE DATA	1 1	2010/Q4
		г	OUTNOTE DATA		
Massachusetts Bay Tra	Insportation Auth	nority			
Schedule Page: 328.3	Line No.: 1	Column: m			
Local Network Service	- Schedule 21				
Schedule Page: 328.3	Line No.: 2	Column: a			
Massachusetts Electric		affiliate.			
Schedule Page: 328.3	Line No.: 2	Column: c			
Massachusetts Electric					
Schedule Page: 328.3		Column: g			
Massachusetts Electric		_			
Schedule Page: 328.3	Line No.: 2	Column: m			
Local Network Service					
Schedule Page: 328.3		Column: m			
Local Network Service					
Schedule Page: 328.3		Column: m			
Local Network Service					
Schedule Page: 328.3		Column: m			
Local Network Service					
Schedule Page: 328.3		Column: m			
Local Network Service					
Schedule Page: 328.3		Column: a			
Narragansett Electric C	ompany is an aff				
Schedule Page: 328.3	Line No.: 7	Column: c			
Narragansett Electric C	ompany is an aff	filiate.			
Schedule Page: 328.3	Line No.: 7	Column: g			
Narragansett Electric C	ompany				
Schedule Page: 328.3	Line No.: 7	Column: m			
Local Network Service					
Schedule Page: 328.3	Line No.: 8	Column: m			
Local Network Service					
Schedule Page: 328.3	Line No.: 9	Column: m			
Local Network Service					
Schedule Page: 328.3	Line No.: 10	Column: m			
Local Network Service	- Schedule 21				
Schedule Page: 328.3	Line No.: 11	Column: m			
Local Network Service	- Schedule 21				
Schedule Page: 328.3	Line No.: 12	Column: m			
Local Network Service	- Schedule 21				
Schedule Page: 328.3	Line No.: 13	Column: m			
Local Network Service	- Schedule 21				
Schedule Page: 328.3	Line No.: 14	Column: m			
Local Network Service					
Schedule Page: 328.3	Line No.: 15	Column: m			
Local Network Service	- Schedule 21				
Schedule Page: 328.3		Column: m			
Local Network Service					
Schedule Page: 328.3		Column: m			
Local Network Service	- Schedule 21				
EEDO EODM NO. 4 /E					

FERC FORM NO. 1 (ED. 12-87)

·					T-	
Name of Respondent			This Report is (1) X An Origi	nal	Date of Report (Mo, Da, Yr)	Year/Period of Report
New England Power Compan	у		(2) _ A Resul	omission	/ /	2016/Q4
		F.	OOTNOTE DATA			
y	Line No.: 18	Column: m				
.ocal Network Service - S Schedule Page: 328.3	Line No.: 19	Column: m				
ocal Network Service - S		Column. III				
	Line No.: 20	Column: m				
Local Network Service - S	chedule 21					
		Column: m				
Direct Assignment Facilitie	es Charge - Sch	nedule 21				
Schedule Page: 328.4	Line No.: 2	Column: m				
Direct Assignment Facilitie						
	Line No.: 3					
Direct Assignment Facilitie	es Charge - Sch	iedule 21				
Schedule Page: 328.4	Line No.: 4	Column: m				
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Sobodulo Pago: 220 4	Line No.: 5	Column: m				
Schedule Page: 328.4 Direct Assignment Facilitie						
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Direct Assignment Facilitie	es Charge - Sch	nedule 21				
Schedule Page: 328.4 Boston Edison Company -		Column: g				
Schedule Page: 328.4 Point to Point Service	Line No.: 7	Column: m				
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Direct Assignment Facilitie	es Charge - Sch	nedule 21				
Schedule Page: 328.4	Line No.: 9	Column: g				
Boston Edison Company -						
Schedule Page: 328.4	Line No.: 9	Column: m				
Point to Point Service Schedule Page: 328.4	Line No.: 10	Column: a				
Regional Transmission Gr			vice			
	Line No.: 10	Column: m	vice			
Regional Transmission Gr	oup - Regional	INGIMOLK 26LA	vice			
	Line No.: 11	Column: a				
Regional Transmission Gr	oup - Schedulin	ng & Dispatch	1			
Schedule Page: 328.4	Line No.: 11	Column: m				
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Massachusetts Electric Co	ompany Integrat	ted Facilities	Agreement. Ma	assachuset	ts Electric Compa	ny is an affiliate.
Schedule Page: 328.4	Line No.: 13	Column: m				
Massachusetts Electric Co				assachuset	ts Electric Compa	ny is an affiliate.
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Name of Respondent	This Report is: (1) <u>X</u> An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
New England Power Company	(2) _ A Resubmission	/ /	2016/Q4
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Narragansett Electric Company Integrated Facilities	Agreement. Narragansett El	ectric Company is	an affiliate.
Schedule Page: 328.4 Line No.: 14 Column: i	m		
Narragansett Electric Company Integrated Facilities		ectric Company is	an affiliate.
Schedule Page: 328.4 Line No.: 15 Column: a			
REMVEC = \underline{R} hode Island, \underline{E} astern \underline{M} assachusetts, \underline{V}	<u>/ermont Electric Control</u>		
Schedule Page: 328.4 Line No.: 15 Column: i	m		
Rhode Island, Eastern Massachusetts, Vermont Elec	ctric Control Center Agreeme	ent	
Schedule Page: 328.4 Line No.: 17 Column: r			
Local Network Service - Schedule 21	<u> </u>		
Schedule Page: 328.4 Line No.: 18 Column: a	9		
$CIAC = \underline{C}ontribution \underline{In A}id of \underline{C}onstruction$			
Schedule Page: 328.4 Line No.: 18 Column: i	m		
Local Network Service - Schedule 21			
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Schedule Page: 328.4 Line No.: 19 Column: a New Shoreham Substation	1		
Schedule Page: 328.5 Line No.: 3 Column: m	1		
Direct Assignment Facilities Charge - Schedule 21			
Schedule Page: 328.5 Line No.: 6 Column: m			
Direct Assignment Facilities Charge - Schedule 21			
Schedule Page: 328.5 Line No.: 7 Column: m]		
Direct Assignment Facilities Charge - Schedule 21			
Schedule Page: 328.5 Line No.: 8 Column: m			
Direct Assignment Facilities Charge - Schedule 21			
Schedule Page: 328.5 Line No.: 9 Column: m Direct Assignment Facilities Charge - Schedule 21			
Schedule Page: 328.5 Line No.: 10 Column: I	m		
Direct Assignment Facilities Charge - Schedule 21			
Schedule Page: 328.5 Line No.: 12 Column: I	m		
Full Cost of Service charge			
Schedule Page: 328.5 Line No.: 14 Column: r	m		
Direct Assignment Facilities Charge - Schedule 21	11		
Schedule Page: 328.5 Line No.: 15 Column: g	g		
American National Power Bellingham Energy			
Schedule Page: 328.5 Line No.: 15 Column: r	m		
Local Network Service - Schedule 21	11		
Schedule Page: 328.5 Line No.: 16 Column: a	<u> </u>		
Calpine (Assignment Agreement from Constellation)			
Schodula Baga: 220 E Lina No. 46 Caliman	m		
Schedule Page: 328.5 Line No.: 16 Column: 1 Direct Assignment Facilities Charge - Schedule 21	'II		
Schedule Page: 328.5 Line No.: 17 Column: I	m		
Local Network Service - Schedule 21			
Schedule Page: 328.5 Line No.: 18 Column: 1	m		
Direct Assignment Facilities Charge - Schedule 21			
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Local Network Service - Schedule 21			
Schedule Page: 328.6 Line No.: 5 Colu	mn: a		
Open Access Same Time Information System		(U.S.) Inc.	
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Schedule Page: 328.6 Line No.: 5 Colum Hvdro Quebec Phase I & Phase II	mn: b		
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Hydro Quebec - New England Interface	mm. C		
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OASIS = Open Access Same Time Information	-		
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Hydro Quebec Phase I & Phase II			
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Hydro Quebec - New England Interface			
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OASIS = \underline{O} pen \underline{A} ccess \underline{S} ame Time \underline{I} nformation	ıı <u>ə</u> ystem		

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Hydro Quebec Phase I & Phase II Schedule Page: 328.6			1		
Schedule Page: 328.6 Line No.: 15 Column: c Hydro Quebec - New England Interface Schedule Page: 328.6 Line No.: 16 Column: a OASIS = Open Access Same Time Information System Schedule Page: 328.6 Line No.: 16 Column: b Hydro Quebec Phase I & Phase II Schedule Page: 328.6 Line No.: 16 Column: c Hydro Quebec - New England Interface Schedule Page: 328.6 Line No.: 17 Column: m Local Network Service - Schedule 21 Schedule Page: 328.6 Line No.: 19 Column: m Local Network Service - Schedule 21 Schedule Page: 328.6 Line No.: 20 Column: a OASIS = Open Access Same Time Information System Schedule Page: 328.6 Line No.: 20 Column: b Hydro Quebec - New England Interface Schedule Page: 328.6 Line No.: 20 Column: c Hydro Quebec Phase I & Phase II Schedule Page: 328.6 Line No.: 20 Column: c Hydro Quebec - New England Interface Schedule Page: 328.6 Line No.: 20 Column: m Open Access Same Time Information System - Schedule 20A Schedule Page: 328.6 Line No.: 21 Column: a OASIS = Open Access Same Time Information System		Column. D			
Hydro Quebec - New England Interface Schedule Page: 328.6		Column: c			
Schedule Page: 328.6		Ooidiiiii. C			
OASIS = Open Access Same Time Information System Schedule Page: 328.6	·	Column: a			
Schedule Page: 328.6 Line No.: 16 Column: b Hydro Quebec Phase I & Phase II Schedule Page: 328.6 Line No.: 16 Column: c Hydro Quebec - New England Interface Schedule Page: 328.6 Line No.: 17 Column: m Local Network Service - Schedule 21 Schedule Page: 328.6 Line No.: 19 Column: m Local Network Service - Schedule 21 Schedule Page: 328.6 Line No.: 20 Column: a OASIS = Open Access Same Time Information System Schedule Page: 328.6 Line No.: 20 Column: b Hydro Quebec Phase I & Phase II Schedule Page: 328.6 Line No.: 20 Column: c Hydro Quebec - New England Interface Schedule Page: 328.6 Line No.: 20 Column: m Open Access Same Time Information System - Schedule 20A Schedule Page: 328.6 Line No.: 21 Column: a OASIS = Open Access Same Time Information System			1		
Hydro Quebec Phase I & Phase II Schedule Page: 328.6					
Hydro Quebec - New England Interface Schedule Page: 328.6					
Schedule Page: 328.6 Line No.: 17 Column: m Local Network Service - Schedule 21 Schedule Page: 328.6 Line No.: 19 Column: m Local Network Service - Schedule 21 Schedule Page: 328.6 Line No.: 20 Column: a OASIS = Open Access Same Time Information System Schedule Page: 328.6 Line No.: 20 Column: b Hydro Quebec Phase I & Phase II Schedule Page: 328.6 Line No.: 20 Column: c Hydro Quebec - New England Interface Schedule Page: 328.6 Line No.: 20 Column: m Open Access Same Time Information System - Schedule 20A Schedule Page: 328.6 Line No.: 21 Column: a OASIS = Open Access Same Time Information System	Schedule Page: 328.6 Line No.: 16	Column: c			
Local Network Service - Schedule 21 Schedule Page: 328.6	Hydro Quebec - New England Interface				
Schedule Page: 328.6 Line No.: 19 Column: m Local Network Service - Schedule 21 Schedule Page: 328.6 Line No.: 20 Column: a OASIS = Open Access Same Time Information System Schedule Page: 328.6 Line No.: 20 Column: b Hydro Quebec Phase I & Phase II Schedule Page: 328.6 Line No.: 20 Column: c Hydro Quebec - New England Interface Schedule Page: 328.6 Line No.: 20 Column: m Open Access Same Time Information System - Schedule 20A Schedule Page: 328.6 Line No.: 21 Column: a OASIS = Open Access Same Time Information System	Schedule Page: 328.6 Line No.: 17	Column: m			
Local Network Service - Schedule 21 Schedule Page: 328.6	Local Network Service - Schedule 21				
Local Network Service - Schedule 21 Schedule Page: 328.6	Sahadula Paga: 229 6 Lina No : 10	Column: m			
Schedule Page: 328.6		Column. III			
OASIS = Open Access Same Time Information System Schedule Page: 328.6		Column: a			
Schedule Page: 328.6			1		
Hydro Quebec Phase I & Phase II Schedule Page: 328.6			•		
Schedule Page: 328.6 Line No.: 20 Column: c Hydro Quebec - New England Interface Schedule Page: 328.6 Line No.: 20 Column: m Open Access Same Time Information System - Schedule 20A Schedule Page: 328.6 Line No.: 21 Column: a OASIS = Open Access Same Time Information System					
Hydro Quebec - New England Interface Schedule Page: 328.6 Line No.: 20 Column: m Open Access Same Time Information System - Schedule 20A Schedule Page: 328.6 Line No.: 21 Column: a OASIS = Open Access Same Time Information System		Column: c			
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Open Access Same Time Information System - Schedule 20A Schedule Page: 328.6 Line No.: 21 Column: a OASIS = Open Access Same Time Information System		Column: m			
OASIS = Open Access Same Time Information System	Open Access Same Time Information Sys		ule 20A		
Schedule Page: 328.6 Line No.: 21 Column: b			1		
		Column: b			
Hydro Quebec Phase I & Phase II					
FERC FORM NO. 1 (ED. 12-87) Page 450.7	FERC FORM NO. 1 (ED. 12-87)		Page 450.7		

		(1) X An Original	(Mo, Da, Yr)	·
New England Power Company		(2) A Resubmission	11	2016/Q4
	F	OOTNOTE DATA		
Schedule Page: 328.6 Line No.: 21	Column: c			
Hydro Quebec - New England Interface	9			
Schedule Page: 328.6 Line No.: 21	Column: m			
Open Access Same Time Information S	System - Schedu	ıle 20A		
Schedule Page: 328.6 Line No.: 28	Column: a			
OASIS = Open Access Same Time Info	ormation <u>S</u> ystem	1		
Schedule Page: 328.6 Line No.: 28	Column: b			
Hydro Quebec Phase I & Phase II				
Schedule Page: 328.6 Line No.: 28				
Hydro Quebec - New England Interface	9			
Schedule Page: 328.6 Line No.: 29	Column: a			
OASIS = Open Access Same Time Info	ormation <u>S</u> ystem	1		
Schedule Page: 328.6 Line No.: 29	Column: b			
Hydro Quebec Phase I & Phase II	·	·		
Schedule Page: 328.6 Line No.: 29	Column: c			
Hydro Quebec - New England Interface	•			
Schedule Page: 328.6 Line No.: 29				
Open Access Same Time Information S	System - Schedu	ıle 20A		

This Report is:

Date of Report | Year/Period of Report

	e of Respondent	This R	eport X An	ls: Original		Date of F (Mo, Da,			Period of Report of 2016/Q4	
New	England Power Company	(2)	TA R	Resubmission		11	,	Ena c	2010/Q1	
TRANSMISSION OF ELECTRICITY BY ISO/RTOs 1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.										
	2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).									
	Column (b) enter a Statistical Classification code b									
	ork Service for Others, FNS – Firm Network Trans Long-Term Firm Transmission Service, SFP – Sh									
	Other Transmission Service and AD- Out-of-Perio									
	or reporting periods. Provide an explanation in a f									
	column (c) identify the FERC Rate Schedule or tar e, as identified in column (b) was provided.	iff Numb	er, or	n separate lines	, list all F	ERC rate sch	edules or con	tract desig	nations under which	
	column (d) report the revenue amounts as shown	on bills o	or vou	chers.						
	port in column (e) the total revenues distributed to	the enti	ty liste							
Line No.	Payment Received by (Transmission Owner Name)			Statistical Classification		ate Schedule iff Number	Total Revenu Schedule o		Total Revenue	
140.	(a)			(b)		(c)	(d)		(e)	
1	New England Power - affilates			FNS	New Engl			16,081,752	316,081,752	
2	New England Power - others			FNO	New Engl	and ISO	3	34,380,475	84,380,475	
3										
5										
6										
7										
8										
9										
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11										
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36										
37										
38 39										
- 00										
40	TOTAL						4	100,462,227	400,462,227	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) X An Original	(Mo, Da, Yr)					
New England Power Company	(2) _ A Resubmission	11	2016/Q4				
FOOTNOTE DATA							

Schedule Page: 331	Line No.: 1	Column: c
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ISO New England Inc. Transmission Markets and Service Tariff

Schedule Page: 331 Line No.: 2 Column: c
ISO New England Inc. Transmission Markets and Service Tariff

	E		This Repo	An Original		Date of Report (Mo, Da, Yr)	End of	riod of Report 2016/Q4
ivew	England Power Company		(2)	A Resubmission		//		
				ELECTRICITY sactions referre				
1. Re	eport all transmission, i.e. who						nicipalities, otl	her public
	orities, qualifying facilities, an			•		•		•
	column (a) report each comp							
	eviate if necessary, but do no mission service provider. Use							
	mission service for the quart		idillio do li	cocoodiy to re	port all comp	ariles or public dut	nontico triat pi	Ovided
	column (b) enter a Statistical							
	- Firm Network Transmission							
_	-Term Firm Transmission Se smission Service, and OS - C							
	eport in column (c) and (d) the							
	eport in column (e), (f) and (g							
	and charges and in column (f							
	charges on bills or voucher							
	ponents of the amount shown							
	etary settlement was made, ed ding the amount and type of				ote explainin	g the nature of the	non-monetary	y settlement,
	nter "TOTAL" in column (a) as	0,	ice rendere	·u.				
	otnote entries and provide ex		lowing all re	equired data.				
ine			TRANSFE	R OF ENERGY	EXPENSES	S FOR TRANSMISSI	ON OF ELECT	RICITY BY OTHERS
No.	Name of Company or Public	Statistical	Magawatt-	Magawatt-	Demand			Total Cost of
	Authority (Footnote Affiliations)	Classification	hours Received	Delivered	Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Transmission (\$) (h)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	
-	Eversource	FNS	177,680	 			402,748	402,748
_	Eversource	FNS	473,170	5			734,655	734,655
	VETCO HQ I	OS					273,864	273,864
4	HQII NEPAC	OS					32,363	32,363
5	Eversource	OS					46,279	46,279
6	ISO NE (RTO)	FNS					172,024	172,024
7	Eversource	FNS					1,593,699	1,593,699
8	Eversource	FNS					39,000	39,000
9	HQII-NHHT Corp.	os					2,419,524	2,419,524
10	HQI NEET	os					219,817	219,817
11	HQII-NEHT Elec. Co. Inc	OS					3,191,255	3,191,255
12	Eversource	FNS	1,214,689	9			776,369	776,369
13	Ashburnham	FNO					24,273	24,273
14								
15								
16								
Ť								
	TOTAL		1,865,54	5			9,925,870	9,925,870
			,,•				.,,	-,,

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) X An Original	(Mo, Da, Yr)					
New England Power Company	(2) A Resubmission	11	2016/Q4				
FOOTNOTE DATA							

Schedule Page: 332 Line No.: 1 Col Nantucket Cable, Merchant's Way Column: a

Schedule Page: 332 Line No.: 1 Column: q

Network Transmission Service Charge

Schedule Page: 332 Line No.: 2 Column: a

Northeast Utilities for Western Massachusetts Electric Company, Southern Berkshire, Northhampton, and Granby.

Schedule Page: 332 Line No.: 2 Column: g

Network Transmission Service Charge

Schedule Page: 332 Line No.: 3 Column: a
Vermont Electric Transmission Company Hydro Quebec Phase I

Schedule Page: 332 Line No.: 3 Column: g

Hydro Quebec Phase I Support Charge

Schedule Page: 332 Line No.: 4 Column: a

Hydro Quebec Phase II New England Power Alternating Current Transmission Facilities

Schedule Page: 332 Line No.: 4 Column: g

Hyrdro Quebec Phase II Credit Enhancement Charge

Schedule Page: 332 Line No.: 5 Column: a

Hydro Quebec Phase II Alternating Current Facilities

Schedule Page: 332 Line No.: 5 Column: g

Support Charge

Schedule Page: 332 Line No.: 6 Column: a

Independent System Operator New England (Regional Transmission Owner)

Schedule Page: 332 Line No.: 6 Column: g

Network Transmission Service Charge

Schedule Page: 332 Line No.: 7 Column: a

Northeast Utilities for Western Massachusetts Electric Company, Southern Berkshire, Northhampton, and Granby.

Schedule Page: 332 Line No.: 7 Column: g

Transformation Charge

Schedule Page: 332 Line No.: 8 Column: a

Radial Lines 255 - 2337, 2338

Schedule Page: 332 Line No.: 8 Column: g

Support Charges

Schedule Page: 332 Line No.: 9 Column: a

Hydro Quebec Phase II New England Hydro-Transmission Corporation (NH Hydro)

New England Power Company has a 3.3% equity share in NH Hydro.

New England Power Company's parent company, National Grid USA, owns 50.4% of NH Hydro's capital stock, which means that NH Hydro is also an affiliate of New England Power Company.

Schedule Page: 332 Line No.: 9 Column: g

Hydro Quebec Phase II Support Charge

FERC FORM NO. 1 (ED. 12-87) Page 450.1

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) X An Original	(Mo, Da, Yr)					
New England Power Company	(2) _ A Resubmission	11	2016/Q4				
FOOTNOTE DATA							

Schedule Page: 332 Line No.: 10 Column: a

Hydro Quebec Phase I New England Electric Transmission Corporation (NEET)

NEET is an affiliate of New England Power Company.

Schedule Page: 332 Line No.: 10 Column: g

Hydro Quebec Phase I Support Charge

Schedule Page: 332 Line No.: 11 Column: a

Hydro Quebec Phase II New England Hydro-Transmission Electric Company, Inc. (MA Hydro)

New England Power Company has a 3.3% equity share in MA Hydro.

New England Power Company's parent company, National Grid USA, owns 50.4% of MA Hydro's capital stock, which means that MA Hydro is also an affiliate of New England Power Company.

Schedule Page: 332 Line No.: 11 Column: g

Hydro Quebec Phase II Support Charge

Schedule Page: 332 Line No.: 12 Column: a

Dewar Street Interconnection

Schedule Page: 332 Line No.: 12 Column: g

Facilities Charge

Schedule Page: 332 Line No.: 13 Column: g

Interconnector Charge

	of Respondent England Power Company	(1) X	ort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2016/Q4
	MISCELLAN	(2) T	A Resubmission NERAL EXPENSES (Acco		
Line No.			ription a)	, ,	Amount
	Industry Association Dues	(a)		(b)
	Nuclear Power Research Expenses				
3	Other Experimental and General Research Exp	136,153			
4	Pub & Dist Info to Stkhldrsexpn servicing outs				
5	Oth Expn >=5,000 show purpose, recipient, am	ount. Group	p if < \$5,000		508
6	Environmental Matters				1,148,030
7	Transmission Settlement Reporting				660,319
8	Miscellaneous Write-Offs and Adjustments				25,422
9 10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20 21					
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40 41					
42					
43					
44					
45					
46	TOTAL				1,970,432
40	IVIAL				1,970,432

lew England Power Company	This Report Is: (1) X An Origi	nal	Date of Report (Mo, Da, Yr)	Year/Period End of	d of Report 2016/Q4
	(2) A Resub	mission	/ /	_	
DEPRECIATIO	N AND AMORTIZATION (Except amortization)		,	04, 405)	
Report in section A for the year the amount etirement Costs (Account 403.1; (d) Amort lant (Account 405). Report in Section 8 the rates used to comorpute charges and whether any changes. Report all available information called for hanges to columns (c) through (g) from the nless composite depreciation accounting for count or functional classification, as approciduded in any sub-account used. In column (b) report all depreciable plant ball composite total. Indicate at the bottom of second	ization of Limited-Teri npute amortization chance been made in the in Section C every fift complete report of the complete report of the printer, to which a rate ances to which rates	tion Expense (Acc m Electric Plant (A arges for electric p he basis or rates u th year beginning v e preceding year. ant is followed, list e is applied. Identifiare applied showir	ount 403; (c) Deprocount 404); and lant (Accounts 404) sed from the precewith report year 19 numerically in colory at the bottom of a subtotals by fun	(e) Amortization of and 405). State the ding report year. 71, reporting annual among the type ctional Classification of the type ctional Classification of the type the type of type of the type of type of the type of the type of the type of ty	Other Electric he basis used to ally only subaccount, of plant ons and showing
nethod of averaging used. or columns (c), (d), and (e) report available a). If plant mortality studies are prepared to elected as most appropriate for the accoun	information for each assist in estimating at and in column (g), if	plant subaccount, average service Liv available, the weig	account or function yes, show in column ghted average rem	nal classification Liann (f) the type mortal	sted in column ality curve ring plant. If
omposite depreciation accounting is used, If provisions for depreciation were made e bottom of section C the amounts and na	during the year in add	lition to depreciation	on provided by app	lication of reported	
A. S	ummary of Depreciation	and Amortization Ch	arges		
ne o. Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1 Intangible Plant				155,937	155,937
2 Steam Production Plant					
3 Nuclear Production Plant					
4 Hydraulic Production Plant-Conventional					
5 Hydraulic Production Plant-Pumped Storage					
6 Other Production Plant	50,267				50,267
7 Transmission Plant	53,287,087	898			53,287,985
8 Distribution Plant	302,211				302,211
9 Regional Transmission and Market Operatio	n				
0 General Plant	280,678				280,678
1 Common Plant-Electric 12 TOTAL	53,920,243	898		155,937	54,077,078
	B. Basis for Am	ortization Charges			

Line No.		DEPRECIATION			/ /	I .		2016/Q4
No.	(ON AND AMORTIZAT	ION OF ELECT	TRIC PLANT (Cor	ntinued)		
No.	,	C. Factors Used in Estima	ating Depreciation Ch	arges				
12	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Morta Curv Typ (f)	∕e l	Average Remaining Life (g)
	Other production							
13	341	111	23.38	-10.00		R4		10.4
	342							
	343							
	344	989		-10.00		R3		11.5
		70		-10.00		R2.5		8.7
	Subtotal	1,170						
	Transmission							
_	350	41,451				_		
_	352	46,262		-10.70	1.99			25.3
		1,289,103		-10.70		R2.5		31.1
	354	31,464		-10.70	1.30			25.2
_		572,583		-10.70	2.14			35.4
_		441,516		-10.70	2.08			32.8
		29,777	60.02	-10.70	1.38			26.0
		60,099		-10.70	1.98			25.7
		4,668		-10.70	1.86	R5		32.8
_	Subtotal	2,516,923						
			47.07	0.00	0.10	D0 5		
		63		-8.00		R2.5		17.0
		87	35.44	-8.00	2.83			19.9
_		121	35.31	-8.00	2.84			20.7
		1		-8.00	1.67			45.2
		16		-8.00	2.82			21.9
_		12		-8.00	4.00			12.0
		7,629	28.24	-8.00	3.55	L0.5		22.7
		7,929						
		424						
	389	121						
	391	150		-2.70	3.84	80		19.3
	394	842		-2.70	3.57			18.1
_	395	1,076		-2.70	4.34			12.6
	397	2,631		-2.70	5.90			10.1
	398	2,001	25.77	-2.70	3.84			17.9
	Subtotal	4,884		2.10	0.01	OQ		
48		1,00						
	Total	2,530,906						
50		2,000,000						

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
New England Power Company	(2) A Resubmission	11	2016/Q4
	FOOTNOTE DATA		

less salvage value.

	REGULAT	ORY COMMISSION EX	PENSES		
being	eport particulars (details) of regulatory commission of amortized) relating to format cases before a regula eport in columns (b) and (c), only the current year's of the current	tory body, or cases in	which such a body w	vas a party.	-
	red in previous years.			Tone your o amore	
	Description	A	Expenses	Total	Deferred
Line No.	/Furnish name of regulatory commission or hody the	Assessed by Regulatory	of	Expense for Current Year	in Account
INO.	(Furnish name of regulatory commission or body the docket or case number and a description of the case)	Commission	Utility	Current Year (b) + (c)	182.3 at Beginning of Year
	(a)	(b)	(c)	(b) + (c) (d)	(e)
1	New Hampshire Public Utilities Commission-	84,379		84,379	
	Assessment of expenses				
3					
	Federal Energy Regulatory Commission-				
$\overline{}$,		2 22 / 25 2	
	Assessment of expenses	2,083,129	1,824	2,084,953	
6					
7	Docket No. EL11-66-000				
8	New England Transmission Owners				
9	Joint Defense Agreement		10,685	10,685	
10					
11	General Rate Related Labor and Expenses		88,539	88,539	
12	Consider National Capper and Expenses		00,009	00,009	
13					
14					
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40	TOTAL	0 467 500	104.040	2 200 550	
40	TOTAL	2,167,508	101,048	2,268,556	

(1) X An Original (2) A Resubmission (Mo, Da, Yr)

ream ened of report

End of 2016/Q4

Traine or respondent

New England Power Company

Name of Responden		Th (1)			Date of Report (Mo, Da, Yr)	Year/Period of Repo	
New England Power	Company	(2)) A Resubmission		/ /	End of	
2. Chavrin asluma	. (ls) anu avnav		ATORY COMMISSION E		•	the meried of amountines	la.
						the period of amortizate lant, or other accounts	
		00) may be grouped.		re chargeu	currently to income, p	iant, or other accounts	•
	· · · · · · · · · · · · · · · · · · ·	-,, g					
		D DURING YEAR			AMORTIZED DURIN		
CURR Department	ENTLY CHARG	SED TO Amount	Deferred to Account 182.3	Contra Accour		Deferred in Account 182.3 End of Year	Line
(f)	Account No. (g)	(h)	(i)	(j)	(k)	End of Year (I)	No.
	928	84,3		U/	, ,		1
							2
							3
	928	2,084,9	53				5
	320	2,004,5	33				6
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	928	10,6	85				9
	020	00.5	20				10
	928	88,5	39				11
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		2,268,5	56				46

(1) □□ An Original (Mo Da Vr)					Year/Period of Report	
New	England Power Company	(2)		A Resubmission	/ /	End of
	RESEAR		EVE	OPMENT, AND DEMONS	TRATION ACTIVITIES	
D) pro	escribe and show below costs incurred and accou	nts ch /ear.	argeo Repo	d during the year for technor rt also support given to oth	ological research, developmers during the year for joint	ly-sponsored projects.(Identify
	ent regardless of affiliation.) For any R, D & D wo s (See definition of research, development, and d					the year and cost chargeable to
	dicate in column (a) the applicable classification, a				oodinoj.	
	ifications:					
	ectric R, D & D Performed Internally: Generation		a.	Overhead b. Underground		
	hydroelectric	(3) [Distrib	ution		
i.	Recreation fish and wildlife			nal Transmission and Mark		
	Other hydroelectric			nment (other than equipm		
	Fossil-fuel steam Internal combustion or gas turbine			(Classify and include items stal Cost Incurred	s in excess of \$50,000.)	
	Nuclear		٠,	, R, D & D Performed Exte	rnally:	
	Unconventional generation				al Research Council or the	Electric
	Siting and heat rejection Fransmission	Р	ower	Research Institute		
Line					Description	
No.	Classification (a)				(b)	
1	* *			Research & Developme		
2						
3				1		
4						
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lame of Respondent		This Report I	s: Original	Date of Report (Mo, Da, Yr)	Year/Period of Rep	
lew England Power Cor	• •	(2) A R	esubmission	//	End of2016/0	
		VELOPMENT,	AND DEMONSTRATI	ON ACTIVITIES (Continue	eď)	
3) Research Support to 4) Research Support to 5) Total Cost Incurred Include in column (c) a ore, briefly describing the pliance, etc.). Group it type of R, D & D activity Show in column (e) the ting Account 107, Cons Show in column (g) the evelopment, and Demo If costs have not been st."	all R, D & D items performed in the specific area of R, D & D (seems under \$50,000 by classif	such as safety, ications and in the expenses dist. Show in colting of costs of anding at the eities or projects	corrosion control, pollidicate the number of it uring the year or the actumn (f) the amounts reprojects. This total m nd of the year.	ution, automation, measur tems grouped. Under Othe eccount to which amounts we elated to the account char- just equal the balance in A	ement, insulation, type of er, (A (6) and B (4)) classivere capitalized during the ged in column (e) ccount 188, Research,	fy items year,
		I				
osts Incurred Internally Current Year	Costs Incurred Externally Current Year		OUNTS CHARGED IN		Unamortized Accumulation	Line
Current Year (c)	(d)	AC	ccount (e)	Amount (f)	(g)	No.
136,153		93	30.2	136,153		1
						2
						3
						5
						6
						7
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						38
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	·	his Report Is: 1) XAn Original		30 Vr)	ear/Period of Report ad of 2016/Q4
New	England Power Company	2) A Resubmission	11	, , Eu	2010/04
	DI	STRIBUTION OF SALARIES AND	WAGES	'	
Repo	rt below the distribution of total salaries and wa	ages for the year. Segregate	amounts or	riginally charged to cl	earing accounts to
	Departments, Construction, Plant Removals,				
	ded. In determining this segregation of salarie	s and wages originally charge	d to clearin	g accounts, a method	d of approximation
giving	g substantially correct results may be used.				
Line	Classification	Direct Pa	vroll	Allocation of	T
No.	Classification	Direct Pa Distribut	tion	Payroll charged for Clearing Accounts	Total
	(a)	(b)		(c)	(d)
1	Electric				
3	Operation Production		27,178		
4	Transmission		12,342,405		
5	Regional Market		12,012,100		
6	Distribution		41,421		
7	Customer Accounts		228,460		
8	Customer Service and Informational				
9	Sales				
10	Administrative and General		11,188,662		
11	TOTAL Operation (Enter Total of lines 3 thru 10)		23,828,126		
12	Maintenance		1		
13 14	Production Transmission		6.072.040		
14 15	Transmission Regional Market		6,073,943		
16	Distribution		-9		
-	Administrative and General		144,441		
	TOTAL Maintenance (Total of lines 13 thru 17)		6,218,375		
19	Total Operation and Maintenance		-, -,-		
20	Production (Enter Total of lines 3 and 13)		27,178		
21	Transmission (Enter Total of lines 4 and 14)		18,416,348		
22	Regional Market (Enter Total of Lines 5 and 15)				
23	Distribution (Enter Total of lines 6 and 16)		41,412		
24	Customer Accounts (Transcribe from line 7)		228,460		
25	Customer Service and Informational (Transcribe fro	om line 8)			
26	Sales (Transcribe from line 9)	and 47\	11 222 102		
27 28	Administrative and General (Enter Total of lines 10 TOTAL Oper. and Maint. (Total of lines 20 thru 27)	,	11,333,103 30,046,501	97,010	30,143,511
29	Gas		30,046,301	97,010	30,143,311
30	Operation				
31	Production-Manufactured Gas				
32	Production-Nat. Gas (Including Expl. and Dev.)				
33	Other Gas Supply				
34	Storage, LNG Terminaling and Processing				
-	Transmission				
	Distribution				
	Customer Accounts				
38 39	Customer Service and Informational				
	Sales Administrative and General				
40	TOTAL Operation (Enter Total of lines 31 thru 40)				
42	Maintenance				
43	Production-Manufactured Gas		1		
44	Production-Natural Gas (Including Exploration and	Development)	1		
$\overline{}$	Other Gas Supply				
	Storage, LNG Terminaling and Processing				
47	Transmission				
		•			

Name	e of Respondent	This R	epor	ls: Origin	nal		of Report Da, Yr)		ar/Period of Report
New	England Power Company	(2)			mission	/ /	σα, 11)	End	d of2016/Q4
	DISTE	RIBUTIO	N OI	SALA	ARIES AND WAGE	S (Contin	ued)		
	Olassification				Discret Days		Allocation	of T	
ine No.	Classification				Direct Payı Distributio	roll on	Payroll charge Clearing Acco	d for	Total
INO.	(a)				(b)		Clearing Acco	ounts	(d)
48	Distribution								
49	Administrative and General								
50	TOTAL Maint. (Enter Total of lines 43 thru 49)								
51	Total Operation and Maintenance								
52	Production-Manufactured Gas (Enter Total of line	es 31 ar	nd 43)					
53	Production-Natural Gas (Including Expl. and Dev	, ,	I lines	32,					
54	Other Gas Supply (Enter Total of lines 33 and 45	,							
	Storage, LNG Terminaling and Processing (Total	l of lines	s 31 t	hru					
56	Transmission (Lines 35 and 47)								
57	Distribution (Lines 36 and 48)								
58	Customer Accounts (Line 37)								
59	Customer Service and Informational (Line 38)								
60	Sales (Line 39)								
61	Administrative and General (Lines 40 and 49)	NEL C41			+				
62	TOTAL Operation and Maint. (Total of lines 52 th	ıru 61)						\longrightarrow	
63	Other Utility Departments Operation and Maintenance				+			\longrightarrow	
64	•	1.04)			20	0.040 504		07.010	20 442 544
	TOTAL All Utility Dept. (Total of lines 28, 62, and Utility Plant	1 64)			30	0,046,501		97,010	30,143,511
67	Construction (By Utility Departments)								
68	Electric Plant				2.	1,434,209	5	94,752	22,028,961
69	Gas Plant					1,434,203		134,732	22,020,301
70	Other (provide details in footnote):								
71	TOTAL Construction (Total of lines 68 thru 70)				2.	1,434,209	5	94,752	22,028,961
72	Plant Removal (By Utility Departments)				_	.,,200		0 1,1 02	22,020,00
73	Electric Plant					1,315,075		247	1,315,322
74	Gas Plant					.,,			.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
75									
76	TOTAL Plant Removal (Total of lines 73 thru 75)					1,315,075		247	1,315,322
77	Other Accounts (Specify, provide details in footne	ote):							
78	Other Work in Progress (Account 174)					283,817			283,817
79									
80									
81									
82									
83	Miscellaneous Income Deductions					237,315			237,315
84									
85								\longrightarrow	
86								\longrightarrow	
87								\longrightarrow	
88					+			\longrightarrow	
89								\longrightarrow	
90					+			\longrightarrow	
92								\longrightarrow	
93								\rightarrow	
94								-+	
	TOTAL Other Accounts					521,132			521,132
	TOTAL SALARIES AND WAGES				50	3,316,917	6	92,009	54,008,926
	101712071211121111020					3,0.0,0		02,000	0 1,000,020

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report						
New England Power Company	(1) X An Original (2) ☐ A Resubmission	(Mo, Da, Yr)	End of						
	(2) A Resubmission COMMON UTILITY PLANT AND EXF	/ /	Elid Ol						
Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to he respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such									
expenses are related. Explain the basis of allocation used and give the factors of allocation. 3. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other nuthorization.									

	e of Respondent England Power Company	This Report Is: (1) X An Original (2) A Resubmission	Date of (Mo, Da	Report Year/F , Yr) End of	Period of Report 2016/Q4
	AM	OUNTS INCLUDED IN IS	O/RTO SETTLEMENT S	TATEMENTS	
Resa or pu vhetl	e respondent shall report below the details called le, for items shown on ISO/RTO Settlement State urposes of determining whether an entity is a net sher a net purchase or sale has occurred. In each prately reported in Account 447, Sales for Resale,	ments. Transactions shouseller or purchaser in a given monthly reporting period, t	uld be separately netted for ren hour. Net megawatt ho he hourly sale and purcha	or each ISO/RTO administ ours are to be used as the	ered energy market basis for determining
ine No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy	(4)	(-)	(=)	(-)
2	Net Purchases (Account 555)				
_3	Net Sales (Account 447)	1,858,599	4,156,046	7,001,519	9,762,425
	Transmission Rights				
	Ancillary Services				
	Other Items (list separately)				
8					
9					
10					
11				-	
12					
13					
14					
15					
16					
17 18					
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26 27					
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37					
38					
39					
40					
41					
42					
43					
44 45					
46	TOTAL	1.858.599	4.156.046	7.001.519	9.762.425

Name of Respondent		s Report Is:		Date of Report	Year/Pe	riod of Report
New England Power Company	(1)			(Mo, Da, Yr)	End of	2016/Q4
	PURCHA	A Resubmis	S OF ANCILLARY S	// FRVICES		
Report the amounts for each type of a espondents Open Access Transmissi	ncillary service				er No. 888 ar	nd defined in the
n columns for usage, report usage-rel	lated billing dete	erminant and th	e unit of measure			
1) On line 1 columns (b), (c), (d), (e),	(f) and (g) repor	t the amount of	f ancillary services	s purchased and so	old during the	year.
2) On line 2 columns (b) (c), (d), (e), (during the year.	f), and (g) repor	t the amount of	f reactive supply a	and voltage control	services purc	hased and sold
3) On line 3 columns (b) (c), (d), (e), (uring the year.	f), and (g) repor	t the amount of	f regulation and fro	equency response	services purc	hased and sold
4) On line 4 columns (b), (c), (d), (e),	(f), and (g) repo	rt the amount o	of energy imbaland	ce services purchas	sed and sold	during the year.
5) On lines 5 and 6, columns (b), (c), urchased and sold during the period.		(g) report the a	mount of operatin	g reserve spinning	and supplem	ent services
6) On line 7 columns (b), (c), (d), (e), ne year. Include in a footnote and spe					es purchased	or sold during
	Amou	nt Purchased for	the Year	Amou	unt Sold for the	Year
		- Related Billing			Related Billing [
ine Type of Ancillary Service	Number of Unit	Unit of	Dollars	Number of Units	Unit of Measure	Dollars
No. (a)	(b)	(c)	(d)	(e)	(f)	(g)
1 Scheduling, System Control and Dispatch			401			
2 Reactive Supply and Voltage						
3 Regulation and Frequency Response						
4 Energy Imbalance						
5 Operating Reserve - Spinning						
6 Operating Reserve - Supplement						
7 Other			8,172,648			
8 Total (Lines 1 thru 7)			8,173,049			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report						
	(1) X An Original	(Mo, Da, Yr)							
New England Power Company	(2) A Resubmission	11	2016/Q4						
FOOTNOTE DATA									

Schedule Page: 398	Line No.: 7	Column: d
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Load Dispatch Services to Monitor and Operate Transmission System (Account 561.2)

FERC FORM NO. 1 (ED. 12-87)

Page 450.1

Name of Respondent					This Report Is	S:	Date	of Report	Year/Period of Report		
New	England Powe	er Company			(1) X An C (2) A Re	Original Esubmission	(Mo,	Da, Yr)	End of	2016/Q4	
				M			STEM PEAK LOA	VD			
integ (2) R (3) R (4) R	rated, furnish the Report on Colun Report on Colun Report on Colun	he required inform on (b) by month th ons (c) and (d) th	nation for ne transm ne specifie by month	ndent's t each no ission sy ed inform	ransmission sys n-integrated sys /stem's peak loa ation for each n	stem. If the resp stem. ad. nonthly transmis	ondent has two c	r more power sys	on Column (b). s. See General Ins		
NAM	IE OF SYSTEM	1:			ı						
Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Firm Network Service for Self	Firm Network Service for Others	Long-Term Firm Point-to-point Reservations	Other Long- Term Firm Service	Short-Term Firm Point-to-point Reservation	Other Service	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
1	January	5,359	19	1900	4,342	1,017					
2	February	5,337	14	1900	4,330	1,008					
3	March	4,773	3	1900	3,865	908					
4	Total for Quarter 1				12,537	2,933					
5	April	4,744	4	2000	3,855	888					
6	May	5,236	31	1800	4,220	1,016					
7	June	5,465	29	1700	4,413	1,052					
8	Total for Quarter 2				12,488	2,956					
9	July	6,765	22	1800	5,513	1,252					
10	August	7,166	12	1600	5,857	1,310					
11	September	6,407	9	1700	5,241	1,166					
12	Total for Quarter 3				16,611	3,728					
13	October	4,415	27	1900	3,585	829					
14	November	4,787	21	1800	3,854	934					
15	December	5,440	16	1800	4,404	1,036					
16	Total for Quarter 4				11,843	2,799					
17	Total Year to Date/Year				53,479	12,416					

Name of Respondent			This Report Is: (1) An Original			Date of Report	Year/Period of Report				
						original esubmission	['	(Mo, Da, Yr)	End of		
				MONTI	l ` '	TRANSMISSION	N SYSTEM F	PEAK LOAD	1		
(1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system. (2) Report on Column (b) by month the transmission system's peak load. (3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b). (4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f). (5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).											
NAN	IE OF SYSTEM	1:									
Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Imports into ISO/RTO	Exports from ISO/RTO	Through ar		Point-to-Point Service Usage	Total Usage	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
1	January										
2	February										
3	March										
4	Total for Quarter 1										
5	April										
6	May										
7	June										
8	Total for Quarter 2										
9	July										
	August										
11	September										
12	Total for Quarter 3			-							
13	October										
14	November										
15	December										
16	Total for Quarter 4										
17	Total Year to Date/Year										
								•	•		

	e of Respondent	This Report Is: (1) X An Origina	This Report Is: (1) X An Original			l	ar/Period of Report
New	England Power Company	(2) A Resubmission			(Mo, Da, Yr) / /	En	d of2016/Q4
		ELECTRIC EN	NERG'	Y ACCOUN	Т	!	
Re	port below the information called for concern	ing the disposition of elect	tric en	ergy genera	ated, purchased, exchange	d and w	heeled during the year.
Line	Item	MegaWatt Hours	Line		Item		MegaWatt Hours
No.	(a)	(b)	No.		(a)		(b)
1	SOURCES OF ENERGY		21	DISPOSIT	ON OF ENERGY		
2	Generation (Excluding Station Use):		22	Sales to U	ltimate Consumers (Includi	ng	
3	Steam		İ	Interdepart	mental Sales)		
4	Nuclear		23	Requireme	ents Sales for Resale (See		
5	Hydro-Conventional			instruction	4, page 311.)		
6	Hydro-Pumped Storage		24	Non-Requi	rements Sales for Resale ((See	314,990
7	Other	297		instruction	4, page 311.)		
8	Less Energy for Pumping		25	Energy Fu	rnished Without Charge		297
9	Net Generation (Enter Total of lines 3	297	26		ed by the Company (Electri	ic	
	through 8)				Excluding Station Use)		
10	Purchases			Total Ener			
11	Power Exchanges:		28		nter Total of Lines 22 Throu	ugh	315,287
12	Received	314,990		27) (MUST	EQUAL LINE 20)		
13	Delivered						
14	Net Exchanges (Line 12 minus line 13)	314,990					
15	Transmission For Other (Wheeling)						
16	Received	36,305,698					
17	Delivered	36,305,698					
18	Net Transmission for Other (Line 16 minus						
	line 17)						
	Transmission By Others Losses						
20	TOTAL (Enter Total of lines 9, 10, 14, 18	315,287					
	and 19)						

Nam	e of Respondent		(1) X An Original	(Mo, Da, Yr)	(Mo Da Vr)						
New	England Power	Company	(2) A Resubmission	/ /	End of _	2016/Q4					
			MONTHLY PEAKS AN	D OUTPUT							
inform 2. Re 3. Re 4. Re	1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system. 2. Report in column (b) by month the system's output in Megawatt hours for each month. 3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales. 4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system. 5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).										
NAM	E OF SYSTEM:	New England Power									
Line			Monthly Non-Requirments Sales for Resale &	M	ONTHLY PEAK						
No.	Month	Total Monthly Energy	Associated Losses	Megawatts (See Instr. 4)	Day of Month	Hour					
	(a)	(b)	(c)	(d)	(e)	(f)					
29	January	17,649	17,649		0						
30	February	27,135	27,135		0						
31	March	30,108	30,108		0						
32	April	28,813	28,813		0						
33	May	26,793	26,793		0						
34	June	27,487	27,487		0						
35	July	24,897	24,897		0						
36	August	26,447	26,447		0						
37	September	27,822	27,822		0						
38	October	25,361	25,361		0						
39	November	27,658	27,658		0						
40	December	24,820	24,820		0						

314,990

TOTAL

314,990

Name	e of Respondent		Report Is		Date of Report	t	Year/Period of	Report
New	England Power Company	(1)	An C	esubmission	(Mo, Da, Yr)		End of 20	16/Q4
	OTE AM EL	L ` ′	ш					
				RATING PLANT STAT	` •			
	eport data for plant in Service only. 2. Large pla			·		٠,		•
	age gas-turbine and internal combustion plants of ted as a joint facility. 4. If net peak demand for			· ·				
	byees attend more than one plant, report on line 1						• .	
	urchased on a therm basis report the Btu content			-				
	nd average cost per unit of fuel burned (Line 41) r		-	· ·				
8. If ı	more than one fuel is burned in a plant furnish onl	ly the c	omposite	e heat rate for all fuels	burned.			
				I		1		
Line No.	Item			Plant Name:		Plant Name:		
INO.	(a)			(b)	ivame.	(c)	
	()			(-	,		(-)	
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear							
	Type of Constr (Conventional, Outdoor, Boiler, et	c)						
	Year Originally Constructed	,						
	Year Last Unit was Installed							
5	Total Installed Cap (Max Gen Name Plate Rating	s-MW)						
6	Net Peak Demand on Plant - MW (60 minutes)							
7	Plant Hours Connected to Load							
8	Net Continuous Plant Capability (Megawatts)							
9	When Not Limited by Condenser Water							
10	When Limited by Condenser Water							
11	Average Number of Employees							
	Net Generation, Exclusive of Plant Use - KWh							
13	Cost of Plant: Land and Land Rights							
14	Structures and Improvements							
15	Equipment Costs							
16	Asset Retirement Costs							
17	Total Cost				0			0
18	Cost per KW of Installed Capacity (line 17/5) Incli	uding			0			0
19	Production Expenses: Oper, Supv, & Engr							
20	Fuel							
21	Coolants and Water (Nuclear Plants Only)							
22	Steam Expenses							
23	Steam From Other Sources							
24	Steam Transferred (Cr)							
25	Electric Expenses							
26	Misc Steam (or Nuclear) Power Expenses							
27	Rents							
28	Allowances							
29	Maintenance Supervision and Engineering							
30	Maintenance of Structures							
31	,							
	Maintenance of Electric Plant							
	Maintenance of Misc Steam (or Nuclear) Plant							
34	Total Production Expenses							
35	Expenses per Net KWh							
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	-4. \						
37		ate)						
	Quantity (Units) of Fuel Burned Avg Heat Cont - Fuel Burned (btu/indicate if nucl	loor)						
39								
	Avg Cost of Fuel/unit, as Delvd f.o.b. during year Average Cost of Fuel per Unit Burned	1						-
	Average Cost of Fuel Burned per Million BTU							
	Average Cost of Fuel Burned per KWh Net Gen							
44								
	7. Volugo 210 por 1. VIII Not Comoration							

Name of Respo	ondent		This I (1)	Report Is: [X] An Original		D D	Date of Report Mo, Da, Yr)	Year/Perio	od of Report	t
New England F	Power Company		(2)	A Resubmis	sion	,	/ /	End of	2016/Q4	
		STFAM-FI FO	1 ' '				Plants) (Continued)			
0 Itoms under	Cost of Plant ar				•		**	System Contr	ol and Load	1
Dispatching, an 547 and 549 on designed for pe steam, hydro, ir cycle operation footnote (a) accused for the var	d Other Expense Line 25 "Electric ak load service. Internal combustic with a convention counting method rious component	es Classified as C c Expenses," and Designate auton on or gas-turbine onal steam unit, in for cost of power	Other Power \$ I Maintenance natically oper equipment, r nolude the ga- generated in d (c) any othe	Supply Expenses a Account Nos. stated plants. 1 report each as a s-turbine with the cluding any except informative dates.	s. 10. For IC a 553 and 554 on 1. For a plant e separate plant. e steam plant. ess costs attribu	and G Line C equippe How 12.	de Purchased Power iT plants, report Oper 32, "Maintenance of the ed with combinations rever, if a gas-turbine If a nuclear power ge to research and develon type fuel used, fuel en	ating Expenses Electric Plant." of fossil fuel s unit functions i nerating plant, ppment; (b) typ	s, Account N Indicate pla team, nucle n a combine briefly expla es of cost u	Nos. nts ar ed ain by nits
Plant	d and other priys	sicai and operatin	Plant	tics of plant.		- 1	Plant			Line
Name:			Name:				Name:			No.
	(d)			(e)				(f)		
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										2
										3
										4 5
										6
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										9
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		+								43
	 	+		-	-					

lame	e of Respondent		Rep	ort Is:	Date of Repor	t	Year/Period of Rep	oort
New	England Power Company	(1)		An Original A Resubmission	(Mo, Da, Yr)		End of 2016/0	Q4
		(2)	ш		, ,			_
	HYDROEL	ECTR	IC GI	ENERATING PLANT STAT	TISTICS (Large Plan	nts)		
La	ge plants are hydro plants of 10,000 Kw or more	of inst	talled	d capacity (name plate ratio	nas)			
	ny plant is leased, operated under a license from					d as a ic	oint facility, indicate such	facts in
	note. If licensed project, give project number.			= ·····g, · · · · g · · · · · · · · · · ·		,.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
	et peak demand for 60 minutes is not available, o	nive th	at wh	hich is available specifying	period.			
	group of employees attends more than one gene					number	of employees assignabl	e to
	plant.	·			J		, , ,	
-								
.ine	Item			FERC Licensed Proje	ect No. 0	FERC	Licensed Project No.	0
No.				Plant Name:		Plant N	Name:	
	(a)			(1	b)		(c)	
1	Kind of Plant (Run-of-River or Storage)							
	Plant Construction type (Conventional or Outdoor	r)				1		
		')				+		
	Year Originally Constructed					1		
-	Year Last Unit was Installed							
5	Total installed cap (Gen name plate Rating in MV	V)			0.00			0.00
6	Net Peak Demand on Plant-Megawatts (60 minut	tes)			0			0
7	Plant Hours Connect to Load				0			0
	Net Plant Capability (in megawatts)					·		
9	(a) Under Most Favorable Oper Conditions				0			0
_	· · · · · · · · · · · · · · · · · · ·					_		
10	(b) Under the Most Adverse Oper Conditions				0	1		0
11	Average Number of Employees				0)		0
12	Net Generation, Exclusive of Plant Use - Kwh				0	<u></u>		0
13	Cost of Plant							
_	Land and Land Rights				0			0
	Structures and Improvements				0	_		0
_	· · · · · · · · · · · · · · · · · · ·							
	Reservoirs, Dams, and Waterways				0	+		0
17	Equipment Costs				0)		0
18	Roads, Railroads, and Bridges				0			0
19	Asset Retirement Costs				0			0
20	TOTAL cost (Total of 14 thru 19)				0)		0
21	Cost per KW of Installed Capacity (line 20 / 5)				0.0000	,		0.0000
_	Production Expenses				0.0000	1		0.0000
	· · · · · · · · · · · · · · · · · · ·							
23	Operation Supervision and Engineering				0	_		0
24	Water for Power				0	_		0
25	Hydraulic Expenses				0			0
26	Electric Expenses				0			0
27	Misc Hydraulic Power Generation Expenses				0			0
28	Rents				0			0
	Maintenance Supervision and Engineering				0	_		0
	Maintenance of Structures				0	_		0
_						1		
31	Maintenance of Reservoirs, Dams, and Waterwa	ays			0	+		0
32	Maintenance of Electric Plant				0			0
33	Maintenance of Misc Hydraulic Plant				0			0
34	Total Production Expenses (total 23 thru 33)				0			0
35	Expenses per net KWh				0.0000			0.0000
	·							
						1		
						1		

Name of Respondent	This Report Is: (1) □X□An Original	Date of Report	Year/Period of Repor	t
New England Power Company	(1) An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of2016/Q4	
HVDDAELE	CTRIC GENERATING PLANT STATISTICS			
			-	
5. The items under Cost of Plant represent account				
Expenses do not include Purchased Power, Syste				ses."
6. Report as a separate plant any plant equipped	with combinations of steam, hydro, internal	combustion engine, or ga	as turbine equipment.	
FERC Licensed Project No. 0	FERC Licensed Project No. 0	FERC Licensed Pro	ject No. 0	Line
Plant Name:	Plant Name:	Plant Name:	(0)	No.
(d)	(e)		(f)	
				1
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				3
				4
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0		0	0	
				8
0		0	0	9
0		0	0	10
0		0	0	11
0		0	0	12
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0		0	0	14
0		0	0	15
0		0	0	16
0		0	0	17
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0		0	0	
0		0	0	_
0.0000	0.00		0.0000	1
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0.0000	0.00		0.0000	
0.0000	0.00		0.0000	
				1

Name	of Respondent	This	Repo	ort Is:	Date of Report	Year/Period of Report
New	England Power Company			An Original	(Mo, Da, Yr)	End of 2016/Q4
		(2)	<u></u>	A Resubmission	1 1	
	PUMPED S	ORAC	GE G	ENERATING PLANT STAT	ΓISTICS (Large Plants)	
2. If a	ge plants and pumped storage plants of 10,000 my plant is leased, operating under a license from otnote. Give project number.					oint facility, indicate such facts
3. If n	et peak demand for 60 minutes is not available,	give th	e wh	ich is available, specifying	period.	
4. If a	group of employees attends more than one gen	erating	plan	t, report on line 8 the appre	oximate average number o	f employees assignable to each
olant.						
	e items under Cost of Plant represent accounts of			· ·		
Exper	ses do not include Purchased Power System Co	ntrol a	nd Lo	oad Dispatching, and Other	r Expenses classified as "C	Other Power Supply Expenses."
ine	Item				FERC Licensed Pro	piect No
No.					Plant Name:	sjeet He.
	(a)				- iam ramo.	(b)
						\.'\
1	Type of Plant Construction (Conventional or Outo	loor)				
	Year Originally Constructed	1001)				
_	<u> </u>					
	Year Last Unit was Installed					
_	Total installed cap (Gen name plate Rating in MV					
-	Net Peak Demaind on Plant-Megawatts (60 minu	tes)				
6	Plant Hours Connect to Load While Generating					
7	Net Plant Capability (in megawatts)					
8	Average Number of Employees					
9	Generation, Exclusive of Plant Use - Kwh					
10	Energy Used for Pumping					
-	Net Output for Load (line 9 - line 10) - Kwh					
-	Cost of Plant					
_	Land and Land Rights					
_	Structures and Improvements					
_	Reservoirs, Dams, and Waterways					
_	Water Wheels, Turbines, and Generators					
17	Accessory Electric Equipment					
18	Miscellaneous Powerplant Equipment					
19	Roads, Railroads, and Bridges					
20	Asset Retirement Costs					
21	Total cost (total 13 thru 20)					
22	Cost per KW of installed cap (line 21 / 4)					
23	Production Expenses					
	Operation Supervision and Engineering					
	Water for Power					
_						
	Pumped Storage Expenses					
_	Electric Expenses					
_	Misc Pumped Storage Power generation Expens	es				
_	Rents					
	Maintenance Supervision and Engineering					
31	Maintenance of Structures					
32	Maintenance of Reservoirs, Dams, and Waterwa	ıys				
33	Maintenance of Electric Plant					
34	Maintenance of Misc Pumped Storage Plant					
35	Production Exp Before Pumping Exp (24 thru 34	1)				
_	Pumping Expenses					
37	Total Production Exp (total 35 and 36)					
38	Expenses per KWh (line 37 / 9)					
55	Experience per revert (mile of 7 3)					

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
New England Power Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of 2016/Q4
DI IMPEN STOPA	GE GENERATING PLANT STATISTICS		l d)
			iu)
6. Pumping energy (Line 10) is that energy measured 7. Include on Line 36 the cost of energy used in pump and 38 blank and describe at the bottom of the schedu each station or other source that individually provides MWH as reported herein for each source described. (total pumping energy. If contracts are made with othe	oing into the storage reservoir. When the ule the company's principal sources of particles of particles of the total energoroup together stations and other resou	is item cannot be accurate bumping power, the estima y used for pumping, and p rces which individually pro	ted amounts of energy from roduction expenses per net vide less than 10 percent of
FERC Licensed Project No. FER	C Licensed Project No.	FERC Licensed Proje	ect No.
	nt Name:	Plant Name:	No.
(c)	(d)		(e)
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	e of Respondent	This Repor	t Is: n Original	Date of Re (Mo, Da, Y	/r\	ear/Period of Report and of 2016/Q4
New	England Power Company	(2) A	Resubmission PLANT STATISTIC	/ /		
1. Sr	mall generating plants are steam plants of, less t				lants, conventiona	al hydro plants and
pump	ped storage plants of less than 10,000 Kw install	ed capacity (na	ame plate rating).	2. Designate any p	lant leased from o	thers, operated under a
	se from the Federal Energy Regulatory Commiss sed project, give project number in footnote.	sion, or operate	ed as a joint facility,	and give a concise	statement of the fa	cts in a footnote. If
Line		Year	Installed Capacity Name Plate Rating	Net Peak Demand	Net Generation	Cost of Plant
No.	Name of Plant	Orig. Const.	(In MW)	MW (60 min.) (d)	Net Generation Excluding Plant Use	
1	(a) Gas Turbine Plants	(b)	(c)	(d) '	(e)	(f)
2	Southbridge Street Worcester, MA	1989		1.0		413,479
3	Bunker Road Nantucket, MA	1994		1.0		605,391
4						
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42						<u> </u>
43						
44						
45 46						
40						

New England Power Con 5. List plants appropriate 2 and 403	GEN ely under subheadings for	(1) X An Origin (2) A Resubr	nission FISTICS (Small Pla	(Mo, Da, Yr) / / ints) (Continued)	End of2016/Q4	-		
List plants appropriate	ely under subheadings for			ints) (Continued)				
List plants appropriate	ely under subheadings for			and an attacking alleger.	or nuclear see instruction 11			
	ak demand for 60 minutes	steam, nydro, nuclear, ii s is not available, dive th	nternal combustion	and gas turbine plants. For e, specifying period. 5. I	or nuclear, see instruction	า 11, ith		
mbinations of steam.	nvdro internal combustion	or gas turbine equipmer	e willcii is avallabl it. report each as a	separate plant. However,	if the exhaust heat from t	the		
				ustion air in a boiler, report				
		Des de eties	F		1 =			
Plant Cost (Incl Asset letire. Costs) Per MW	Operation Exc'l. Fuel	Production Fuel	-	Kind of Fuel	Fuel Costs (in cents (per Million Btu)	Line		
(g)	(h)	(i)	Maintenano (j)	(k)	(I)	No		
50				Diesel		1		
42				Diesel		1		
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						1		
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
New England Power Company	(2) _ A Resubmission	11	2016/Q4
	FOOTNOTE DATA		

Schedule Page: 410	Line No.: 2	Column: a
--------------------	-------------	-----------

This diesel generator is not currently operating and serves as a backup unit only.

Schedule Page: 410 Line No.: 3 Column: a

This diesel generator is not currently operating and serves as a backup unit only.

Name of Respondent			This Rep	ort Is: An Original		ate of Report Mo, Da, Yr)		ear/Period of Report		
New	England Power Company			A Resubmission		/ /	En	d of2016/0	<u>4</u>	
			TRAN	ISMISSION LINE	STATISTICS		-			
kilovo 2. Tr repor 3. Ro 4. Ex 5. In or (4) by the rema 6. Ro is rep Repo	eport information concerning tra- bits or greater. Report transmis ansmission lines include all line t substation costs and expense eport data by individual lines for colude from this page any trans dicate whether the type of supp a underground construction If a e use of brackets and extra line inder of the line. eport in columns (f) and (g) the ported for the line designated; our transport in columns of line on leased on the session with respect to such structure.	esion lines below the covered by the	ese voltag definition of equired by nich plant of orted in co as more that of a transme each trans column (g ctures in co	es in group totals transmission sys a State commiss costs are included olumn (e) is: (1) s an one type of su ission line of a diffmission line. Shouth the pole miles of olumn (g). In a fo	only for each votem plant as given ion. If in Account 121 ingle pole wood ipporting structuratement type of common films on structure ontnote, explain	oltage. yen in the Unif , Nonutility Pr or steel; (2) here, indicate the onstruction neethe pole miles es the cost of the basis of si	operty. H-frame wood, e mileage of ea ed not be distir of line on strue which is report	Accounts. Do r	3) tower; truction ne of which ine.	
Line No.	DESIGNATION	ON		VOLTAGE (KV (Indicate wher other than	ré	Type of	LENGTH (In the undergro	(Pole miles) case of ound lines cuit miles)	Number Of	
	From (a)	To (b)		Operating (c)	Designed (d)	Supporting Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)	
1	Line 301 A Belchertown/Lud	Carpenter Hill, Cha	arlton	345.00	` '	WHF	23.10		1	
2	Ludlow	MA & Vt								
3	Line 302 Carpenter Hill Sub	Millbury #3 Sub		345.00	345.00	WHF	15.90		1	
5										
6 7	303/3520 Line Brayton Pt Plainville	ANP Station-W Me Bellingham	edway Sub	345.00	345.00	WHF	7.70		1	
8				0.45.00	0.45.00	N	05.00			
9 10	Line 308/313 Wachusett	Millbury #3 Sub		345.00	345.00	WHF, SP,	25.20		1	
11	1. 0110 5 10	100		245.00	245.00	ODUE	02.00		4	
12 13	Line 314 Sandy Pond Sub	Millbury #3 Sub		345.00	345.00	SPRF	23.20		'	
14	Line 315 Brayton Pt Sub	Rhode Island State	e Line	345.00	345.00	WHF	29.90		1	
15	•	(Wrentham/Cumb	erland)							
16										
17 18	Line 323 Millbury #3 Sub	Milford/Medway To	own Line	345.00	345.00	WHF SPHF	14.30		1	
19										
	Line 326 Scobie Pond	New Hampshire S		345.00	345.00	WHF	12.40		1	
21 22		(Tyngsboro/Hudso	in)							
	Line 327 Brayton Point	Berry Street Statio	n	345.00	345.00	WHF	25.20		1	
24	Station									
25										
	Line 337/338 Sandy Pond	Tewksbury Sub to) 345.00	345.00	WHF	23.40		1	
27 28	Ayer	(Burlington/Billeric	a)							
	Line 339 Tewksbury #22	Golden Hill Sub, S	augus	345.00	345.00	WHF	15.90		1	
30										
31	Line 343 Millbury #3 Sub	Sandy Pond Sub,	Ayer	345.00	345.00	WHF, SP	23.20		1	
32										
33 34	Line 357 Millbury #3 Sub	Milford/ W Medwa	y Town Lin	e 345.00	345.00	SPHF	14.30		1	
35										
36						TOTAL	2,456.04		458	

Nam	e of Respondent		This Report	t ls: n Original		oate of Report Mo, Da, Yr)		ar/Period of Rep	I
New	England Power Company			Resubmission		/ /	En	d of2016/0	24
			TRANS	MISSION LINE	STATISTICS				
kilovo 2. Tr repor 3. Ro 4. Ex 5. In or (4) by the rema 6. Ro is rep Repo	eport information concerning tracells or greater. Report transmission lines include all linit substation costs and expense eport data by individual lines foxclude from this page any transdicate whether the type of supply underground construction If a e use of brackets and extra line inder of the line. eport in columns (f) and (g) the ported for the line designated; controlled in the pole with respect to such structure.	ession lines below these covered by the deses on this page. If all voltages if so recommission lines for white porting structure reporters. Minor portions of total pole miles of each conversely, show in corpartly owned structure.	se voltages finition of trapping dependent of the quired by a chapter of the quired in colust more than a transmis ach transmisolumn (g) titures in column column column (column column	sin group totals cansmission sys State commissions are included arm (e) is: (1) so one type of su sion line of a diffusion line. Show the pole miles of umn (g). In a form (g). In a form of the sission line are the pole miles of umn (g). In a form of the pole miles of umn (g). In a form of the pole miles of umn (g). In a form of the pole miles of umn (g). In a form of the pole miles of umn (g). In a form of the pole miles of umn (g). In a form of the pole miles of umn (g).	only for each votem plant as given. I in Account 121 ingle pole wood pporting structure ferent type of cow in column (f) in in on structure totnote, explain	oltage. yen in the Unif , Nonutility Pr l or steel; (2) h re, indicate th onstruction ne the pole miles tes the cost of the basis of si	operty. I-frame wood, e mileage of ea ed not be distir of line on stru which is repor	Accounts. Do r or steel poles; (3 ach type of cons aguished from the ctures the cost of ted for another life	not 3) tower; truction the first which the first which the first which the first way to the first with the first way to the
Line No.	DESIGNATION	ON		VOLTAGE (K\ (Indicate wher other than	é	Type of	LENGTH (In the undergre	(Pole miles) case of bund lines cuit miles)	Number Of
	From (a)	To (b)		Operating (c)	Designed	Supporting Structure	On Structure of Line Designated	On Structures of Another Line	Circuits
1	Line 394 Ward Hill Sub #22	` '		345.00	(d)	(e) SPHF, WHF	(f) 17.10	(g)	(h)
2	Seabrook	To Amesbury/ Hampton, NH Town	Line	343.00	340.00	WHF	17.10		
3		,							
4 5	Ln 3512/3521 HVDC Tie Line	Sandy Pond Sub		345.00	345.00	SPHF	0.50		1
6				0.45.00	0.45.00) A // I //	00.40		4
7 8	Line 331 Titicut St Sub	Tower 5C, Walpole		345.00	345.00	WHF	23.40		1
9	Line 344 Bridgewater Sub	Easton		345.00	345.00	DCST	19.10		1
10	Line 344 Easton	Tower 6 Walpole co	ombined						
11				0.45.00	0.45.00) A // I //	0.00		4
12 13	Line 349 Wakefield Junction	Golden Hill Sub		345.00	345.00	WHF	2.60		1
14	Line 355 Titicut St Sub	Bridgewater Sub		345.00	345.00	DCST	4.50		1
15 16	Line 397 PSNH Portion	Tewks-Ward Hall Se	eabrookLn	345.00	345.00	ST	15.00		1
17				000.00	200.00	0.7	040.00		
18 19	Line A201/B202 Comerford	No Litchfield Switch	yard	230.00	230.00	51	212.80		1
20									
21	Line C203/D204 Moore Sta	Comerford Station		230.00	230.00	WPHF	13.20		1
22									
23	Tap D204 Str 7A Littleton	PSNH Littleton Sub		230.00	230.00	WHE	0.20		1
25	Tap D204 Oil TA Littleton	1 SIVIT EILIGEON Sub		200.00	200.00	VVI II	0.20		- '
26									
	Line E205/E205w	Bear Swamp Upper		230.00	230.00	WHF	101.30		1
	NYS State Line MA and VT	Tie Line To Pratts J	unction						
30	W. Carla VI								
	Line G207/H208	Comerford							
	HVDC Convertor	230 kv Switch Yard		230.00	230.00	SP	0.90		1
33 34									
	Lines N214/O215 No. Litchd	Tewksbury Sub (M	IA)	230.00	230.00	ST	40.20		1
36		1				TOTAL	2.456.04		458

Name of Respondent		This Report Is: (1) X An Original			ate of Report Mo, Da, Yr)		Year/Period of Report End of 2016/Q4				
New	England Power Company		(2)	A Re	submission			/ /	E11	u 01	**
					SSION LINE						
kilovo 2. Ti repoi 3. Ro 4. Ex 5. In	Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 lovolts or greater. Report transmission lines below these voltages in group totals only for each voltage. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not sport substation costs and expenses on this page. Report data by individual lines for all voltages if so required by a State commission. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower;										
by th) underground construction If a e use of brackets and extra line inder of the line.										
	eport in columns (f) and (g) the ported for the line designated; of										
	ort pole miles of line on leased nses with respect to such struc						•		uch occupancy	and state wheth	ner
Line No.	DESIGNATI	ON		(I	OLTAGE (K\ Indicate wher	/) e		Type of	LENGTH (In the undergro	(Pole miles) case of bund lines cuit miles)	Number
	From	То		6	0 cycle, 3 ph	ase) Desigr	ned	Supporting Structure	report čir On Structure of Line Designated	cuit miles) On Structures of Another Line	Of Circuits
1	(a) Litchfield Switchyard	(b) Tewksbury Sub (l	NH)		(c) 230.00	(d)	230.00	(e)	(f)	(g)	(h)
2	Zitoriiota Cintoriyara	(,								
4											
5 6											
7 8											
9											
11	Sub T				445.00		115.00		4 000 50		200
	Various Various				115.00 69.00			Various Various	1,220.50 506.50		226 86
14 15	Various Various				23.00 115.00			Various Underground	0.14 24.40		5 115
16 17											
18											
19 20											
21 22											
23 24											
25											
26 27											
28 29											
30 31											
32											
33 34											
35											
- 00								TOTAL	0.456.04		450
36								IOIAL	2,456.04		458

Name of Respon	dent		This Report Is:	rinal	Date of Repo (Mo, Da, Yr)	rt Yea	ar/Period of Report	
New England Po	wer Company		(2) A Resu	ubmission	11	End	d of2016/Q4	
ou do not include the pole miles of the pole miles of the control of the pole miles of the pole of the	e Lower voltage I the primary struct transmission line sor, date and term dent is not the so giving particulars ine, and how the associated compet transmission line cify whether lesse	ission line structure ines with higher vol ture in column (f) are e or portion thereof ns of Lease, and an ole owner but which s (details) of such me e expenses borne by any. e leased to another ee is an associated lled for in columns (twice. Report Low tage lines. If two on the pole miles of for which the respondent of rent for yether respondent opnatters as percent of the respondent and company and give company.	r more transmission of the other line(s) in ondent is not the so ar. For any transmi erates or shares in ownership by responder accounted for, ar name of Lessee, d	nd higher voltage lin n line structures sup column (g) le owner. If such prission line other that the operation of, fur ndent in the line, nand accounts affected late and terms of lease.	oport lines of the soperty is leased to a leased line, or inish a succinct some of co-owner, d. Specify whether	same voltage, reporter of the comporter	ort any, or g the
Size of		E (Include in Colum and clearing right-ol	•	EXPEN	NSES, EXCEPT DE	PRECIATION AN	ID TAXES	Τ
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
00 MCM AL	442,855	7,659,270	8,102,125	(111)	(11)	(-)	(P)	1
								2
00 MCM AL	459,734	4,950,838	5,410,572					3 4 5
00 MCM AL	3,317	16,528,775	16,532,092					6
	·							7
113 ACSR	809,563	18,632,890	19,442,453					8
TTO ACOIN	003,000	10,032,030	19,442,400					10
								11
113 MCM ACSR		19,454,281	19,454,281					12
54 MCM ACSR	82,970	12,404,793	12,487,763					14
024.5 ACAR								15
00 MCM AL	492,566	6,021,082	6,513,648					16
00 mom/ t2	102,000	0,021,002	5,5.5,5.5					18
		1000055	0.005.404					19
00 MCM AL	1,106,146	4,988,955	6,095,101					20
								22
113 MCM AL		2,185,842	2,185,842					23
00 MCM AL								24
54 MCM ACSR	809,563	9,204,388	10,013,951					26
113 ACSR								27
590 MCM ACSR	676,337	11,353,979	12,030,316					28
	3. 0,007	,	,:30,0.0					30
113 MCM AL	278,860	9,200,600	9,479,460					31 32
								33
113 MCM ACSR		9,790,256	9,790,256					34 35
	24,624,995	731,719,346	756,344,341	1,934,102	21,771,492	3,956,072	2 27,661,66	6 36

Name of Respon	ndent		This Report Is:	ainal	Date of Repo		ar/Period of Report	
New England Po	ower Company		(1) X An Ori	giriai ubmission	(Mo, Da, Yr) / /	End	1 of	
			TRANSMISSION I	LINE STATISTICS ((Continued)			
ou do not includ ne pole miles of . Designate any ive name of less which the respon irrangement and expenses of the lather party is an a . Designate any letermined. Spe	the primary strucy transmission lin sor, date and term ddent is not the sor divided piving particular. Line, and how the associated compy transmission linecify whether less	ission line structure lines with higher volt ture in column (f) an e or portion thereof in so f Lease, and am ble owner but which is (details) of such me expenses borne by any. e leased to another ee is an associated illed for in columns (tage lines. If two conditions and the pole miles of for which the respondent of rent for yether respondent optatters as percent of the respondent a company and give company.	or more transmission of the other line(s) in ondent is not the so ar. For any transminerates or shares in ownership by responder accounted for, are name of Lessee, or	n line structures su column (g) le owner. If such p ission line other that the operation of, fundent in the line, n and accounts affected date and terms of least	pport lines of the soroperty is leased for an a leased line, ournish a succinct some of co-owner, ad. Specify whether	same voltage, reportion another comportion thereof, for tatement explaining basis of sharing er lessor, co-owne	ort pany, or g the
Size of		E (Include in Columr and clearing right-of	• .	EXPEN	NSES, EXCEPT DE	EPRECIATION AN	D TAXES	
Conductor -	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	Line
(i)	(j)	Other Costs (k)	(I)	Expenses (m)	Expenses (n)	(o)	Expenses (p)	No.
590 ACSR	1,072,556		24,360,194	·				1
156 ACSR								2
								3
590 MCM ACSR		1,294,567	1,294,567					4
								5
			T					6
335 ACAR		6,376,664	6,376,664					7
702 MCM ACAD	4.004.747	4.000.400	E 000 007					8
703 MCM ACAR	1,624,747	4,068,120	5,692,867					9
								10
590 MCM ACSR								12
JOO WOW ACCIT								13
703 MCM ACAR	148,899	1,071,400	1,220,299					14
		1,011,100	1,220,200	+				15
590 MCM ACSR		2,510,571	2,510,571					16
		,,-	,,-					17
95 MCM ACSR	599,619	10,796,142	11,395,761					18
								19
								20
54 AL, (SP)	22,205	5,613,591	5,635,796					21
95 MCM ACSR								22
								23
95 MCM ACSR		66,233	66,233					24
50 AL								25
			-1.1-2.12					26
50 AL	669,422	50,486,701	51,156,123					27
95 ACSS								28
			+					29
590 MCM ACSR			-					30
JOU IVIOIVI ACOR			+					32
			+					33
								34
95 MCM ACSR	87,978	1,022,437	1,110,415					35
	24,624,995	731,719,346	756,344,341	1,934,102	21,771,492	3,956,072	2 27,661,66	66 36

Name of Respond	ient		This Report Is:	ninal	Date of Repor (Mo, Da, Yr)	I	Period of Report	1			
New England Pov	wer Company			ubmission	/ /	End o	2016/Q4				
			TRANSMISSION	LINE STATISTICS (Continued)						
you do not include pole miles of the party give name of less which the respondarrangement and expenses of the Lother party is an allowed by the second strain of the party is an allowed by the party is an allowe	e Lower voltage lip orimary structure transmission line or, date and term dent is not the sol giving particulars ine, and how the associated compa- transmission line cify whether lesse	nes with higher volt in column (f) and the e or portion thereof it is of Lease, and am le owner but which it (details) of such m expenses borne by any. e leased to another ee is an associated	age lines. If two or the pole miles of the for which the respondent operaters as percent of the respondent are company and give company.	er voltage Lines and r more transmission other line(s) in columndent is not the sole ar. For any transmis erates or shares in the watership by respone e accounted for, and name of Lessee, day cost at end of year	line structures support (g) e owner. If such prossion line other than the operation of, furn dent in the line, nand accounts affected.	port lines of the san operty is leased from a leased line, or po- ish a succinct state the of co-owner, bas Specify whether I	ne voltage, report in another compar- portion thereof, for ement explaining to sis of sharing essor, co-owner, o	the ny, he			
COST OF LINE (Include in Column (j) Land, EXPENSES, EXCEPT DEPRECIATION AND TAXES											
Size of Land rights, and clearing right-of-way) Conductor											
and Material	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents (o)	Total Expenses (p)	Line No.			
(i) 1113 MCM ACSR	(j) 64,526	(k) 2,534,535	2,599,061	(m)	(n)	(-)	(P)	1			
TTIS WOW AGON	04,020	2,004,000	2,000,001	1,934,102	21,771,492	3,956,072	27,661,666	3 2			
								3			
								4			
								5			
	-							6			
		-						8			
								9			
								10			
	-							11			
	13,652,897	394,496,933	408,149,830					12			
	822,27	60,822,996	61,645,267					13			
	200,288	1	4,091,675					14			
	497,676	31,003,482	31,501,158					15			
								16			
								17			
								19			
		<u> </u>						20			
								21			
								22			
								23			
								24			
								25			
								26 27			
								28			
								29			
-						30					
								31			
								32			
								33			
								34			
								35			
	24,624,99	5 731,719,346	756,344,341	1,934,102	21,771,492	3,956,072	27,661,66	66 36			
	24,024,99	731,719,340	/ 30,344,34 [1,534,102	21,111,432	5,530,072	27,001,00	7 30			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	-
New England Power Company	(2) _ A Resubmission	11	2016/Q4
	FOOTNOTE DATA		

Schedule Page: 422 Line No.: 12 Column: j

Sharing R/W with existing lines

Schedule Page: 422 Line No.: 29 Column: j

SHARING R/W WITH EXISTING LINE

Schedule Page: 422 Line No.: 34 Column: j Sharing R/W with existing line. Schedule Page: 422.1 Line No.: 16 Column: Column: j

Land owned by PSNH

Schedule Page: 422.1 Line No.: 18 Column: f

Mileage includes 0.1 mile owned by Boston Edison Company

Schedule Page: 422.1 Line No.: 21 Column: j

Sharing R/W with existing line

Schedule Page: 422.1 Line No.: 24 Column: j

Sharing R/W with existing line.

	e of Respondent		This Re	eport Is	s: Original		Date (Mo.	of Report Da, Yr)	Year/Period o	
New	England Power Company		(2)	A Re	esubmissio	n	/ /	5u, 11)	End of2	2016/Q4
						DDED DURI				
	eport below the information	called for concer	rning Tr	ansmi	ssion line	s added or	altered d	uring the year.	It is not necess	ary to report
	or revisions of lines.									
	rovide separate subheading sof competed construction a									
		GIGNATION	allable	ior rep		umms (i) to	(O), IL IS P	TRUCTURE		
Line No.		To			Line Length in	SUPPO	OKTING S	TRUCTURE Average Number per	Present	R STRUCTUR Ultimate
INO.	From	10			Miles	тур	е	Number per Miles	Present	Ullimate
	(a)	(b)			(c)	(d)		(e)	(f)	(g)
1										
2									_	
3										
5										
6									+	
7										
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19 20									+	
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27										
28										
29										
30										
31										
32										
33									+	
35									+	
36				+						
37									+	
38				-						
39										
40										
41										
42										
43										
44	TOTAL									1

New Engl		1 (1)	This Report Is: (1) X An Original		(Mo, Da, Yr)		d of 2016/Q4	Year/Period of Report	
New England Power Company				(2) A Resubmission SMISSION LINES ADDED DURING YE		/ /	En	End of	
							Diabte of Ma	, and Danda and	
	esignate, however column (I) with ap						Rights-of-vva	y, and Roads and	נ
	gn voltage differs						other than 60	cycle, 3 phase,	
indicate s	such other charact								
CONDUCTORS Size Specification Configuration			Voltage		LINE CO Poles, Towers Conductors				Line
	Specification	Configuration and Spacing	KV (Operating) (k)	Land and Land Rights (I)	and Fixtures	and Devices	Retire. Costs	Total	No.
(h)	(i)	(j)	(K)	(1)	(m)	(n)	(0)	(p)	+ .
									2
									3
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	1		I	1	1			I	44

3. Subto funct 4. Indiattend column Line No. 1 F 2 F 3 A 4 A	bestations which serve only one industrial or street bestations with capacities of Less than 10 MVa excitional character, but the number of such substatic icate in column (b) the functional character of each ed or unattended. At the end of the page, summan (f). Name and Location of Substation (a) ADAMS 21 ADAMS 21	cept those serving customers with ener ons must be shown. th substation, designating whether transarize according to function the capacitic Character of Substation (b)	gy for resale, massion or distress reported for the Primary	ribution and when individual st	nether tations in	
No. 1 A 2 A 4 A	(a) ADAMS 21	(b)	Primary	·		
No. 1 A 2 A 4 A	(a) ADAMS 21	(b)	Primary	·		
2 A 3 A 4 A	ADAMS 21	. , ,	(-)	Primary Secondary Tertiary		
2 A 3 A 4 A			(c)	(d)	(e)	
3 A 4 A		Trans-Unattended Trans-Unattended	115.00 115.00	24.00 69.00	24.0	
4 A	SHBURNHAM 610	Trans-Unattended	115.00	13.80	24.0	
	UBURN ST. 21 WHITMAN	Trans-Unattended	345.00	115.00		
	YER 201	Trans-Unattended	115.00	69.00	13.8	
	BARRE 604	Trans-Unattended	115.00	13.80		
7 B	BEAR SWAMP UPPER YARD ROWE 19	Trans-Unattended	115.00	13.80		
8 B	BEAR SWAMP UPPER YARD ROWE 19	Trans-Unattended	230.00	115.00		
9 B	BEAVER POND FRANKLIN 344	Trans-Unattended	115.00	13.80		
10 B	BELCHERTOWN 509	Trans-Unattended	67.00	13.80		
11 B	BELLOWS FALLS SWITCHYARD # 14	Trans-Unattended	115.00	46.00	7.2	
12 B	BELLOWS FALLS SWITCHYARD #14	Trans-Unattended	115.00	69.00	14.4	
13 B	BELLOWS FALLS SWITCHYARD #14	Trans-Unattended	115.00	14.00	13.8	
14 B	BERRY STREET 10	Trans-Unattended	345.00	115.00		
15 B	BEVERLY 12	Trans-Unattended	115.00	13.20		
16 B	BILLERICA 70	Trans-Unattended	115.00	24.00		
17 B	BILLERICA 70	Trans-Unattended	115.00	13.20	24.0	
18 B	SLOOMINGDALE WORCESTER 27	Trans-Unattended	115.00	13.80		
19 B	BRIDGEWATER #67	Trans-Unattended	345.00	115.00		
20 B	BURTT RD 54	Trans-Unattended	115.00	13.20		
	CARPENTER HILL CHARLTON 435	Trans-Unattended	345.00	115.00	13.2	
22 C	CHARLESTOWN 32	Trans-Unattended	45.00	13.20		
23 C	CHARTLEY POND Attleboro 8	Trans- Unattended	115.00	24.00	13.8	
24 C	CHESTNUT HILL 702	Trans-Unattended	69.00	14.40		
	COMERFORD SWITCHYARD NH 18	Trans-Unattended	230.00	34.50		
	COOKS POND 23	Trans-Unattended	69.00	14.00		
	DEERFIELD SWITCHYARD BUCKLAND 4	Trans-Unattended	115.00	69.00		
	DEERFIELD SWITCHYARD FLORIDA 5	Trans-Unattended	69.00	13.80		
	DEPOT ST. MILFORD 335	Trans-Unattended	115.00	14.40		
	DEPOT ST. MILFORD 335	Trans-Unattended	115.00	13.80		
	DIGHTON 19	Trans-Unattended	115.00	13.80	13.2	
	DUNSTABLE 210	Trans- Unattended	69.00	62.70		
	AST BEVERLY 51	Trans-Unattended	115.00	23.50		
	AST BEVERLY 51	Trans-Unattended	115.00	34.50		
	AST LONGMEADOW 508	Trans-Unattended Trans-Unattended	115.00 62.70	13.20		
	AST LONGMEADOW 508 EAST LONGMEADOW 508	Trans-Unattended Trans-Unattended	67.00	13.20 13.80		
	AST MAIN ST. 314	Trans-Unattended	115.00	13.80		
	AST METHUEN 74	Trans-Unattended	115.00	13.20		
	AST TEWKSBURY 359	Trans-Unattended	115.00	13.20		

This Report Is:
(1) X An Original
(2) A Resubmission

Date of Report (Mo, Da, Yr) / / Year/Period of Report End of 2016/Q4

Name of Respondent

New England Power Company

rt below the information called for conclations which serve only one industrial stations with capacities of Less than 10 anal character, but the number of such ate in column (b) the functional character or unattended. At the end of the page of th	or stree MVa ex substat er of ea e, sumn	substati et railway cept the tions mu	y customer should no ose serving customer ust be shown. station, designating w	ot be listed bel s with energy hether transm he capacities	low. for resale, m hission or dist reported for t	ay be grouped	hether stations in
tations which serve only one industrial stations with capacities of Less than 10 and character, but the number of such ate in column (b) the functional character or unattended. At the end of the page of the pag	or stree MVa ex substat er of ea e, sumn	substatiet railway cept the tions mu	ons of the responder y customer should no ose serving customer ust be shown. station, designating w ccording to function t	ot be listed bel s with energy hether transm he capacities	low. for resale, m hission or dist reported for t	ay be grouped tribution and whithe individual s	hether stations in
(a) ST WEBSTER 412 ST WEBSTER 412 ST WESTMINSTER 609 ST WEYMOUTH 9 ST WINCHENDON 612 ERETT 37				station	V	OLTAGE (In MV	
(a) ST WEBSTER 412 ST WEBSTER 412 ST WESTMINSTER 609 ST WEYMOUTH 9 ST WINCHENDON 612 ERETT 37				Station		,	a)
ST WEBSTER 412 ST WEBSTER 412 ST WESTMINSTER 609 ST WEYMOUTH 9 ST WINCHENDON 612 ERETT 37					Primary (c)	Secondary (d)	Tertiary (e)
ST WESTMINSTER 609 ST WEYMOUTH 9 ST WINCHENDON 612 ERETT 37			Trans-Unattended		66.00	14.40	(-)
ST WEYMOUTH 9 ST WINCHENDON 612 ERETT 37			Trans-Unattended		67.00	13.80	
ET WINCHENDON 612 ERETT 37			Trans-Unattended		64.50	14.40	
ERETT 37			Trans-Unattended		115.00	23.00	
			Trans-Unattended		115.00	13.80	
			Trans-Unattended		115.00	13.80	
ERETT 37			Trans-Unattended		115.00	23.50	4.1
LD STREET QUINCY 1			Trans-Unattended		115.00	13.80	
LD STREET QUINCY 1			Trans-Unattended		115.00	23.00	
CH RD CLINTON 216			Trans-Unattended		115.00	13.80	
LDEN HILLS 90 LDEN ROCK SUB 19			Trans-Unattended Trans-Unattended		345.00	345.00	
EENDALE WORCESTER 24			Trans-Unattended		115.00	13.80 13.80	
OTON STREET 226			Trans-Unattended		69.00	14.40	
MPDEN 524			Trans-Unattended		115.00	13.80	
RRIMAN SWITCHYARD 8			Trans-Unattended		115.00	69.00	6.6
THAWAY FALL RIVER			Trans-Unattended		112.00	14.40	
THAWAY FALL RIVER			Trans-Unattended		115.00	25.00	
G ST. GROVELAND 18			Trans-Unattended		115.00	24.00	
SHAWAY SUB NO BROOKFIELD # 525			Trans-Unattended		67.00	23.00	
SHAWAY SUB NO BROOKFIELD # 525			Trans-Unattended		69.00	14.15	
JREL CIRCLE SHIRLEY 227			Trans-Unattended		115.00	13.80	
CESTER 21			Trans-Unattended		67.00	13.80	
CHFIELD ST. 207			Trans-Unattended		69.00	13.80	7.9
TLE REST RD. WARREN 516			Trans-Unattended		115.00	13.20	
IN 21			Trans-Unattended		115.00	23.50	14.4
IN 21			Trans-Unattended		115.00	13.80	
PLEWOOD MALDEN 16			Trans-Unattended		115.00	13.80	
RLBORO 311			Transt-Unattended		69.00		
ADOW ST SPENCER 552			Trans-Unattended		69.00	13.80	
ADOWBROOK CHELMSFORD 16			Trans-Unattended		115.00	24.00	
LROSE 2			Trans-Unattended		115.00	13.80	
			Trans-Unattended		13.80	—	
BURY 304			Trans-Unattended		115.00	13.80	
	ROSE 25 HAEL AVE 40 HAEL AVE 40 WEYMOUTH 12 WEYMOUTH 12 BURY 303 BURY 303 BURY 304	HAEL AVE 40 HAEL AVE 40 WEYMOUTH 12 WEYMOUTH 12 BURY 303 BURY 303	HAEL AVE 40 HAEL AVE 40 WEYMOUTH 12 WEYMOUTH 12 BURY 303 BURY 303	HAEL AVE 40 Trans- Unattended HAEL AVE 40 Trans-Unattended WEYMOUTH 12 Trans-Unattended WEYMOUTH 12 Trans-Unattended BURY 303 Trans-Unattended Trans-Unattended Trans-Unattended Trans-Unattended	HAEL AVE 40 Trans- Unattended HAEL AVE 40 Trans-Unattended WEYMOUTH 12 Trans-Unattended WEYMOUTH 12 Trans-Unattended BURY 303 Trans-Unattended Trans-Unattended Trans-Unattended Trans-Unattended	HAEL AVE 40 Trans- Unattended 115.00 HAEL AVE 40 Trans-Unattended 43.80 WEYMOUTH 12 Trans-Unattended 115.00 WEYMOUTH 12 Trans-Unattended 115.00 BURY 303 Trans-Unattended 115.00 BURY 303 Trans-Unattended 13.80	HAEL AVE 40 Trans- Unattended 115.00 13.20 HAEL AVE 40 Trans-Unattended 43.80 13.80 WEYMOUTH 12 Trans-Unattended 115.00 13.80 WEYMOUTH 12 Trans-Unattended 115.00 13.80 BURY 303 Trans-Unattended 115.00 14.40 BURY 303 Trans-Unattended 13.80 4.16

ine No.	Name and Location of Substation		VOLTAGE (In MVa)				
	(a)	Character of Substation (b)	Primary (c)	Secondary (d)	Tertiary (e)		
1	MILLBURY 305	Trans-Unattended	115.00	69.00	14.40		
2	MINK ST SEEKONK 7	Trans-Unattended	115.00	24.00	13.20		
3	MINK ST SEEKONK 7	Trans-Unattended	115.00	12.47			
4	MONROE 15	Trans-Unattended	34.50	2.40			
5	Monroe AC Terminal Court	Trans-Unattended	230.00	14.30			
	MOORE SWITCHYARD NH 20	Trans - Unattended	34.50	12.30			
	MOORE SWITCHYARD NH 20	Trans- Unattended	115.00	13.80			
$\overline{}$	MOORE SWITCHYARD NH 20	Trans- Unattended	230.00	13.40			
	MOORE SWITCHYARD NH 20	Trans -Unattended	230.00	13.40			
	MT. SUPPORT LEBANON NH 16	Trans-Unattended	115.00	13.80			
	NO CHELMSFORD 2	Trans-Unattended	115.00	24.00			
	NASHUA ST WORCESTER 25	Trans-Unattended	115.00	13.80			
	NO DRACUT 78 N Grafton 28	Trans-Unattended Trans- Unattended	115.00 83.00	13.20 4.10			
	NO OXFORD #2	Trans-Unattended	115.00	13.20			
	NORTH MARLBORO 318	Trans-Unattended	115.00	13.80			
	NORTH QUINCY 11	Trans-Unattended	115.00	13.80			
	NORTHBORO RD 317	Trans-Unattended	115.00	69.00	13.80		
	NORTHBORO RD 317	Trans-Unattended	115.00	69.00	14.40		
	PALMER 503	Trans-Unattended	115.00	13.80			
21	PALMER 503	Trans-Unattended	115.00	66.00	23.10		
22	PALMER 503	Trans-Unattended	115.00	69.00	13.80		
23	PARKSTREET 601	Trans-Unattended	69.00	13.80			
24	PELHAM NH 14	Trans-Unattended	115.00	13.20			
25	PERRY ST. LOWELL 3	Trans-Unattended	115.00	13.80			
26	PINEHURST 92	Trans-Unattended	115.00	13.20			
27	PONDVILLE AUBURN 26	Trans-Unattended	65.00	13.80			
28	PONDVILLE AUBURN 26	Trans-Unattended	66.00	14.40			
	PRATTS JCT 225	Trans-Unattended	115.00	69.00	14.40		
	PRATTS JCT 225	Trans-Unattended	115.00	69.00	13.80		
	PRATTS JCT 225	Trans-Unattended	230.00	115.00	13.80		
_	PROSPECT ST LEOMINSTER 219	Trans-Unattended	65.00	13.80			
	PROSPECT ST LEOMINSTER 219	Trans-Unattended	69.00	13.80			
_	RAILYARD SALEM 49 RAILYARD SALEM 49	Trans-Unattended Trans-Unattended	115.00 115.00	23.50 13.80			
	READ ST. ATTLEBORO 9	Trans-Unattended Trans-Unattended	110.00	69.00	14.50		
-	READ ST. ATTLEBORO 9	Trans-Unattended	115.00	69.00	23.00		
_	READ ST. ATTLEBORO 9	Trans-Unattended	115.00	12.40	20.00		
-	READ ST. ATTLEBORO 9	Trans-Unattended	115.00	13.20			
_	REVERE 7	Trans-Unattended	115.00	23.50			

This Report Is:
(1) X An Original
(2) A Resubmission

Date of Report (Mo, Da, Yr) / / Year/Period of Report End of 2016/Q4

Name of Respondent

New England Power Company

paracter, but the number of such substate tolumn (b) the functional character of eastended. At the end of the page, summate and Location of Substation (a) LL MILFORD 336	cept those serving customers with energions must be shown. ch substation, designating whether transparize according to function the capacities Character of Substation	smission or dist	ribution and w	hether	
(a) LL MILFORD 336	Character of Substation	_			
(a) LL MILFORD 336	Character of Substation				
LL MILFORD 336		VOLTAGE (In MVa)			
LL MILFORD 336	(b)	Primary (c)	Secondary (d)	Tertiary (e)	
ON 701	Trans-Unattended	115.00	13.80		
ON 701	Trans- Unattended	69.00	4.16		
RBOR COMMON 45	Trans-Unattended	115.00	23.00	14.4	
OND AYER 237.	Trans-Unattended	345.00	115.00	23.0	
OND AYER 237.	Trans-Unattended	345.00	115.00	23.0	
RD E LONG MEADOW 522	Trans-Unattended	69.00	13.80		
BURY 306	Trans-Unattended	69.00	13.80		
URY 704	Trans- Unattended	69.00	13.20		
HILL 39	Trans-Unattended	115.00	13.80		
SOUTHBRIDGE 413	Trans-Unattended	115.00	13.20		
ROADWAY 45	Trans-Unattended	115.00	24.00		
ARLBORO 310	Trans-Unattended	69.00	13.80		
ANDOLPH 97	Trans-Unattended	115.00	13.80		
RENTHRAM 3433	Trans-Unattended	115.00	23.00		
RENTHRAM 3433	Trans-Unattended	115.00	24.00		
. 11	Trans-Unattended	115.00	13.80		
	Trans-Unattended		115.00	14.40	
RY 22	Trans-Unattended	230.00	115.00	14.40	
RY 22	Trans-Unattended	23.00	13.80		
RY 22	Trans-Unattended	13.20	13.80		
KE PALMER 523	Trans-Unattended	115.00	13.20		
1233	Trans-Unattended	115.00	13.20		
E VALLEY 55	Trans- Unattended	115.00	38.00		
FRANKLIN 348	Trans-Unattended	115.00	13.80		
E 321	Trans - Unattended Trans- Unattended	115.00	13.80	2.00	
= 321 = 321	Trans-Unattended	69.00 23.00	14.40 2.40		
3 SWITCHYARD	Trans-Unattended	67.00	14.00		
HILL WORCESTER 8	Trans-Unattended	115.00	14.40		
HILL WORCESTER 8	Trans-Unattended	115.00	13.80		
DGE VT 34	Trans -Unattended	46.00	13.20		
ETT 47	Trans-Unattended	115.00	69.00	14.40	
TT 47	Trans-Unattended	345.00	115.00		
.D JTN 88	Trans-Unattended	345.00	115.00	24.00	
.D JTN 88	Trans-Unattended	23.00	0.10		
L HAVERHILL 43	Trans-Unattended	115.00	24.00		
L HAVERHILL 43	Trans-Unattended	345.00	115.00	24.0	
	Trans-Unattended	67.00	23.00		
	Transt-Unattended	230.00	13.80		
ST WORCESTER 6	Trans-Unattended	115.00	13.80		

This Report Is:
(1) X An Original
(2) A Resubmission

Date of Report (Mo, Da, Yr) / / Year/Period of Report End of 2016/Q4

Name of Respondent

New England Power Company

	e of Respondent England Power Company	This Report I	s: Original esubmission	Date of Rep (Mo, Da, Yr		Year/Period of End of 20	Report 016/Q4
		l ` ' 🗀	SUBSTATIONS	1 / /			
2. S 3. S to fu 4. Ir atter	teport below the information called for concestubstations which serve only one industrial of substations with capacities of Less than 10 Nonctional character, but the number of such substations of such substations (b) the functional characterided or unattended. At the end of the page, mn (f).	r street railwa	y customer should nose serving custome ust be shown. station, designating v	ot be listed beliers with energy whether transm	ow. for resale, m	ay be grouped	hether
Line No.	Name and Location of Substation		Character of Su	bstation -		OLTAGE (In M\	
INO.	(a)		(b)		Primary (c)	Secondary (d)	Tertiary (e)
1	WEBSTER ST WORCESTER 6		Trans-Unattended		115.00	14.40	
2	WENDELL DEPOT 705		Trans-Unattended		115.00	13.80	
3	WEST AMESBURY 275		Trans-Unattended		345.00	24.00	
4	WEST AMESBURY 275		Trans-Unattended		115.00	24.00	40.0
5	WEST ANDOVER 8 WEST HAMPDEN 139		Trans-Unattended Trans-Unattended		115.00	34.50	13.8
6 7	WEST HAMPDEN 139		Trans-Unattended Trans-Unattended		115.00 115.00	69.00 13.20	
8	WEST CHARLTON 415		Trans-Unattended		115.00	13.20	
9	WEST METHUEN 63		Trans-Unattended		115.00	13.20	
10	WEST SALEM 29		Trans-Unattended		115.00	23.00	
11	WEST SALEM 29		Trans-Unattended		115.00	13.80	
12	WEST ST ATTLEBORO 1		Trans-Unattended		69.00	69.00	23.00
13	WEST ST ATTLEBORO 1		Trans-Unattended		69.00	23.00	4.10
14	WESTBORO 312		Trans-Unattended		69.00	14.40	
15	WESTFORD 57		Trans-Unattended		115.00	13.20	
16	WESTMINSTER 602		Trans-Unattended		69.00	14.40	
17	WHITINS POND 320		Trans-Unattended		115.00	13.80	
18	WILBRAHAM 507		Trans-Unattended		69.00	13.80	
19	WILDER SWITCHYARD 16		Trans-Unattended		115.00	13.80	
20	WILDER SWITCHYARD 16		Trans-Unattended		46.00	13.80	
21	WOODCHUCK HILL NO ANDOVER 56 WOODSIDE NORTHBORO 313		Trans-Unattended		115.00	13.20 13.80	
22	WOODSIDE NORTHBORO 313		Trans-Unattended		66.00	13.80	
24	SUBTOTAL OF SUBSTATIONS				21559.00	5441.84	537.1
25	COBTOTILE OF COBOTITIONS				21000.00	3441.04	
26							
27							
28							
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39 40							
40							
			1				

npany		(1) (2)		AR	Original esubmission	(Mo, Da, Y	'/	End	of 2016/Q4	
(i) and (k) special (· '	_							.
(i) and (k) special (S	UBS	TATIONS (Continued)					
ns or major items of	equip	ment	lea	asec	rotary converters, refrom others, jointly c	wned with oth	ners, or ope	erated o	otherwise than b	y
nual rent. For any s ther party, explain ba	ubsta sis of	tion or f sharii	r ed	quip exp	enses or other accou	than by reaso nting betweer	n of sole or the partie	wnershi s, and s	ip or lease, give state amounts a	nd
Number of	N	Jumbei	r of	:	CONVERSI	ΟΝ ΔΡΡΔΡΔΤΙ	IS AND SDE	CIAL E	OLIIDMENT	T
Transformers In Service		Spare ansforn	е		Type of Equi		Number o		Total Capacity (In MVa)	No.
		(h)			(i)		(j)		(k)	1
										2
										3
										4
										5
7 2										6
2										7
2										8
3 2										9
										10
										11
										12
										13 14
										15
										16
										17
										18
				_						19
3 2										20
) 1										21
5 1										22
3 2										23
2										24
										25
										26 27
										28
										29
										30
										31
										32
										33
3 2										34
5 2										35
5 1										36
										37
										38
										40
	Number of Transformers In Service (g)	Number of Transformers In Service (g)	Number of Transformers In Sepandent's books of account. Sepanden	Number of Transformers In Service (g)	Number of Transformers In Service (g)	ther party, explain basis of sharing expenses or other accounts pendent's books of account. Specify in each case whether sparres are sparred in Service (g) (h) (i) (ii) (iii)	ther party, explain basis of sharing expenses or other accounting between spondent's books of account. Specify in each case whether lessor, co-over transformers in Service (g) (h) (i) (ii) (g) (iii) (g) (iii) (g) (iii) (g) (g) (iii) (g) (g) (g) (g) (g) (g) (g) (g) (g) (g	ther party, explain basis of sharing expenses or other accounting between the partie spondent's books of account. Specify in each case whether lessor, co-owner, or other accounting between the partie spondent's books of account. Specify in each case whether lessor, co-owner, or other accounting between the partie spondent's books of account. Specify in each case whether lessor, co-owner, or other accounting between the partie spondent's books of account. Specify in each case whether lessor, co-owner, or other accounting between the partie spondent's books of account. Specify in each case whether lessor, co-owner, or other accounting between the partie spondent's books of account. Specify in each case whether lessor, co-owner, or other accounting between the partie spondent's books of account. Specify in each case whether lessor, co-owner, or other accounting between the partie spondent's books of accounting between the partie spondent's books of accounting between the partie spondent's books of accounting between the partie spondent's books of accounting between the partie spondent's books of accounting between the partie spondent's books of accounting between the partie spondent's books of accounting between the partie spondent's books of accounting between the partie spondent's books of accounting between the partie spondent's books of accounting books of accoun	ther party, explain basis of sharing expenses or other accounting between the parties, and is spondent's books of account. Specify in each case whether lessor, co-owner, or other parties in service in Spare in Service (g) Number of Transformers in Service (g) (h) (i) (j) (j) (j) (j) (j) (j) (j) (j) (j) (j	Transformers Spare Transformers (h)

Name of Respondent		This Report Is:	riginal	Date of Report	Year/Period of F	
New England Power Comp	pany		submission	(Mo, Da, Yr) / /	End of	6/Q4
			ATIONS (Continued)			
5. Show in columns (I),	(j), and (k) special e	equipment such as r	rotary converters, rec	ctifiers, condensers, etc	c. and auxiliary equ	ipment
for increasing capacity. 6. Designate substation	s or major items of	equinment leased for	rom others jointly ov	vned with others or on	erated otherwise th	an hy
reason of sole ownership						
period of lease, and ann	ual rent. For any si	ubstation or equipm	ent operated other th	nan by reason of sole o	wnership or lease,	give
name of co-owner or oth						
accounts affected in resp	pondent's books of	account. Specify in	each case whether	lessor, co-owner, or ot	her party is an asso	ciated
company.						
Capacity of Substation	Number of	Number of	CONVERSIO	N APPARATUS AND SP	FCIAL FQUIPMENT	Line
(In Service) (In MVa)	Transformers	Spare -	Type of Equip		of Units Total Capa	acity No.
, , , , ,	In Service	Transformers			(In MVa	1)
(f)	(g)	(h)	(i)	(j)	(k)	1
24	1					2
15	1					3
40	2					4
12	1					5
66	2					6
100	3					7
48	2					8
60	2					9
48	1				- 	10
508	'	2				11
33	1					12
99	2	1			- 	13
18	2	•				14
10	1					15
24	1					16
28	1					17
27	1					18
195	5					19
10	1					20
8	1					21
24	1					22
10	2					23
24	1					24
24	1					25
60	2					26
66	2					27
57	2					28
48	2					29
24	1					30
60	3					31
66	2					32
66	2					33
15	1					34
5	1					35
24	1					36
24		1				37
53		2				38
8		1				39
57	2					40

Name of Respondent		This Report	t ls:	Date of Report	Year	r/Period of Report	
New England Power Comp	pany		n Original Resubmission	(Mo, Da, Yr) / /	End	of 2016/Q4	
			STATIONS (Continued)				
5. Show in columns (I),	(j), and (k) special e			ectifiers, condense	ers, etc. and a	uxiliary equipme	nt
for increasing capacity. 6. Designate substation							
reason of sole ownership	p by the respondent	t. For any substa	ation or equipment ope	erated under lease	, give name of	lessor, date an	
period of lease, and ann							.
name of co-owner or oth							
accounts affected in responding company.	pondent's books of	account. Specify	y in each case whether	r lessor, co-owner,	, or other party	is an associate	u
company.							
Capacity of Substation	Number of	Number of	CONVERSI	ON APPARATUS AN	ND SPECIAL EC	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equi	pment Nu	ımber of Units	Total Capacity	No.
(f)	(g)	(h)	(i)		(j)	(In MVa) (k)	
128	3	(**/	1		U/	()	1
15	1						2
12	1						3
3	2						4
135	2		1				5
40	2						6
35	1		1				7
156	12		1				8
18			1				9
24	1						10
120	2		1				11
66	2						12
12	1						13
3							14
24	1						15
24	1						16
48	2						17
30	1						18
82	3						19
26	2						20
54	2						21
68	2						22
15	2						23
12	1						24
24	1						25
44	2						26
12	1						27
12	1						28
96	3						29
68	1						30
490	2		1				31
24	1						32
20	1						33
60	2						34
33	1						35
15	1						36
33	1						37
12	1						38
24	1						39
40	2						40

Name of Respondent		This Report	ls: Original	Date of Report		r/Period of Report	
New England Power Comp	pany		Original Resubmission	(Mo, Da, Yr) / /	End	of 2016/Q4	
			STATIONS (Continued)				
5. Show in columns (I), for increasing capacity.6. Designate substation reason of sole ownershiperiod of lease, and ann	s or major items of p by the respondent	equipment leased	d from others, jointly o tion or equipment ope	wned with others, rated under lease	or operated of	therwise than by lessor, date an	,
name of co-owner or oth accounts affected in rescompany.	ner party, explain ba	sis of sharing exp	enses or other accou	nting between the	parties, and s	tate amounts ar	
Capacity of Substation (In Service) (In MVa)	Number of Transformers	Number of Spare	CONVERSION Type of Equi	ON APPARATUS AN	ND SPECIAL EC	Total Capacity	Line No.
(f)	In Service (g)	Transformers (h)	(i)	110	(j)	(In MVa) (k)	
57	2						1
4	1		_				2
293 537	8						3
268	2		1				5
13	1		·				6
15	2						7
5	1						8
36	2						9
24	2						10
64	2						11 12
40	2						13
40	2		1				14
22	1						15
42	2						16
52	2						17
641	9						18
5			1				19 20
10	1		1				21
39	1						22
12							23
24	2						24
48	2						25
12			1				26
4			3				27
5	1 2						28 29
24	1						30
11	2						31
130	3						32
807	3						33
1076	4						34
1	2						35
123	3						36 37
1076 10	1						38
24	1						39
50	2						40

Name of Respondent		This Repor	t ls:	Date of Report	Year	Period of Report	
New England Power Comp	pany		n Original Resubmission	(Mo, Da, Yr)	End	of 2016/Q4	
			STATIONS (Continued)	1 ' '	_		
5. Show in columns (I),	(j), and (k) special			ectifiers, condensers, e	etc. and au	xiliary equipme	ent
for increasing capacity.							
Designate substation	s or major items of	equipment lease	ed from others, jointly o	wned with others, or o	operated ot	herwise than by	y
reason of sole ownershi							d
period of lease, and ann							
name of co-owner or oth accounts affected in res							
company.	portaciti 3 books of	account. Opecin	y iii cacii case wiictiic	r lessor, co-owner, or	other party	is an associate	·u
· · · · · · · · · · · · · · · · · · ·							
Capacity of Substation	Number of	Number of	CONVERSI	ON APPARATUS AND S	SPECIAL EQ	UIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equi	ipment Numbe	er of Units	Total Capacity	No.
(f)	(g)	(h)	(i)	·	(j)	(In MVa) (k)	
(1)	(9)	(11)	(1)		(I)	(K)	1
12	1						2
268	1						3
78	4						4
60	2						5
34	1						6
24	1						7
24	1						8
60	2						9
							10
30	1		4				11
57	2		1				11
28	5						
8	2						13
48	2						14
48	2						15
10	1						16
66	2						17
24	1						18
48	3		1				19
21	6		1				20
24	1						21
40	2						22
							23
14452	308	:	23				24
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Name	ame of Respondent This Repo		ort Is: Date of Report An Original (Mo, Da, Yr)		2010101			
New	England Power Company	(2)		A Resubmission	11		End of	2016/Q4
4 Da				/ITH ASSOCIATED (AFFILI			:	-1)
2. The an atte	eport below the information called for concerning a e reporting threshold for reporting purposes is \$25 associated/affiliated company for non-power good empt to include or aggregate amounts in a nonspe- here amounts billed to or received from the associ	50,000. ds and ecific ca	The serv	threshold applies to the and tices. The good or service many such as "general".	nual amount billed oust be specific in r	to the re nature. R	spondent or b espondents s	lled to nould not
	Total amounts since to or received from the access	atou (c		Name			Account	Amount
Line No.	Description of the Non-Power Good or Servi (a)	се		Associated/Affiliated Company (b)		Charged or Credited (c)		Charged or Credited (d)
1	Non-power Goods or Services Provided by Af	filiated	<u>.</u>					· ,
2				NGUSA S	Service Company		various	152,778,350
					hawk Power Corp		various	1,081,482
3					usetts Electric Co			
4							various	28,943,495
5					ansett Electric Co		various	2,505,089
6				Valley A	ppliance & Merch		various	851,405
7				_				
8								
9								
10								
11								
12								
13								
14								
15								
16 17								
18								
19								
20	Non-power Goods or Services Provided for A	ffiliato						
21	Tion power coods or cervices i revided for A	imate		NGUSA S	Service Company		various	38,949,137
22				Niagara Mol	nawk Power Corp		various	438,582
23				Massach	usetts Electric Co		various	2,062,591
24				Narranga	ansett Electric Co		various	923,067
25				NE Hyd	lro-Trans Elec Co		various	2,158,926
26				NE I	Hydro-Trans Corp		various	842,743
27								
28								
29								
30								
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32								
33								
34								
35 36								
37								
38								
39								
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41								
42								

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) X An Original	(Mo, Da, Yr)					
New England Power Company	(2) A Resubmission	11	2016/Q4				
FOOTNOTE DATA							

Schedule Page: 429 Line No.: 2 Column: d

NGUSA Servic	e Company
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olumn: d	
Mat And Supp (Man Ad	4,946,967
Pensions – US GAAP	6,357,146
OPEBs – US GAAP	2,151,179
FAS 112 Post Retmnt	138,275
Payroll Taxes	2,280,084
Health Insurance	4,154,740
Group Life	264,783
401k Thrift	1,385,994
Variable Pay – Mngt	1,680,593
Variable Pay – Union	462,773
Time Not Worked	3,541,033
Workman's Comp	196,487
Pay-Regular Weekly	118,735
Pay-Regular Monthly	3,585
Pay-Variable-APP	82,632
Pay-Gainsharing	4,415
Mat-Outside Vendor	163,860
Outside Vendor-Stock	3,491,449
Mat-Clothing & Shoes	105,638
Mat-Purch Elec Gen	7,200
Inventory - Stock	2,914,233
Mat-Stores Handling	3,842
Consult-Legal SetImt	66,229
Rent/Lse Non-RealEst	2,551,981
OthExp-Other	358,820
OthExp-Print & Mail	4,293
OthExp-Postage	1,807
OthExp-Bus&Prop Ins	6,240
OthExp-Training	626
Telcom-Cell Phones	989
FLEET PRICING	5,927,130
MGMT Labor - NT	11,146,001
MGMT Labor - OT	59,469
MGMT Labor - DT	634
UNION Labor - NT	8,424,665
UNION Labor - OT	3,551,864
UNION Labor - DT	670,935
Pensions – U-Settled	4,960,941
OPEBs – US G-Settled	1,731,927
FAS 112 Post-Settled	104,803
Payroll Taxe-Settled	1,793,966
Health Insur-Settled	3,256,616
Group Life-Settled	207,913
401k Thrift-Settled	1,078,667
Variable Pay-Settled	2,771,080
Variable Pay-Settled	49,727
Time Not Wor-Settled	2,812,658
Workman's Co-Settled	157,491
Depreciation-Settled	101,921
Depreciation-Settled	29,934
Depreciation-Settled	356,418
Page 450 1	•

Name of Respondent This Report is:		Date of Report	Year/Period of Report		
	(1) X An Original	(Mo, Da, Yr)			
New England Power Company	(2) A Resubmission	11	2016/Q4		
FOOTNOTE DATA					

Payroll-Regu-Settled	40 000
	49,889
Payroll-Regu-Settled	110,267
Payroll-Over-Settled	5,143
Payroll-Over-Settled	125,988
Payroll-Vari-Settled	382,998
Pay-Variable-APP	704,645
	•
Pay-Var-Sales Comm	134,146
Payroll-Gain-Settled	54,471
Payroll-Time-Settled	573,047
Benefits-FAS-Settled	20,781
Benefits-FAS-Settled	55,856
Benefits-Hea-Settled	213,535
Benefits-Gro-Settled	15,094
Benefits-Oth-Settled	
	54,455
Benefits-Pen-Settled	19,996
Benefits-Thr-Settled	82,073
Benefits-Wor-Settled	48,056
Benefits-Pay-Settled	5,274
Materials-Ou-Settled	57,212
Materials-Ou-Settled	237,816
Materials-Cu-Settled	
	38,319
Materials-Pu-Settled	360
Materials-Fr-Settled	57,580
Material-Inv-Settled	6,744
Acc Contractor Costs	182,738
Contractors -Settled	803,227
Contractors -Settled	323,270
Contractors -Settled	
	4,962,572
ContractorsSettled	5,229
Consultants -Settled	17,819,811
ConsultantsSettled	2,538,962
Rents-Rental-Settled	174,683
Rents-Rental-Settled	1,878,264
Rents-Interc-Settled	239,483
Hardware - S-Settled	175,048
Software - S-Settled	
	5,183,589
Oth Exp-Othe-Settled	1,260,581
A/P Cash Disc Taken	1,869
Oth Exp-Adve-Settled	7,210
Oth Exp-Prin-Settled	71,630
Oth Exp-Post-Settled	13,588
Oth Exp-Mess-Settled	17,310
Oth Exp-Spon-Settled	31,860
	293,701
Oth Exp-Dues-Settled	•
OthExp-Bus&Prop Ins	2,073,027
Oth Exp-Paym-Settled	10
Oth Exp-Clai-Settled	371,276
Oth Exp-Reim-Settled	65,245
OTHEXP - SALVAGE-Settled	31
Oth Exp-Trai-Settled	202,806
Oth Exp-Supe-Settled	2,411
	·
Oth Exp-Serv-Settled	93,310
Bad Debt Exp-Settled	47,127
D 450.0	

Name of Respondent	This Report	is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Ori	iginal	(Mo, Da, Yr)	
New England Power Company	(2) A Res	submission	11	2016/Q4
	FOOTNOTE DAT	Α		
	Transportati-Settled		1,885	
	Transportati-Settled		2,631	
	Transportati-Settled		737	
	Telecommunic-Settled	50	6,544	
	Telecommunic-Settled	5,38	6,648	
	Employee CC Clear	8	6,760	
	Benefits-F926		4	
	Labor-Monthly-F920		9,102	
	Labor-Weekly-F920	8	5,573	
	Other-F921		22	
	FLEET PRICING settle	24	7,938	
	ManagementSettled	16,45	8,796	
	ManagementSettled		8,483	
	Union - Stra-Settled	1,18	8,369	
	Union - OT-Settled	10	6,269	
	Union - Prem-Settled	1	2,060	
	Supervision -Settled	12	3,013	
	U-Benefits-F-Settled		4,226	
	U-Benefits-P-Settled	1	4,288	
		152,77	8,350	

Schedule Page: 429 Line No.: 3 Column: d

Niagara	Mohawk Power	· Corp
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oiumn: a	
Pensions – US GAAP	5,539
OPEBs – US GAAP	8,101
FAS 112 Post Retmnt	533
Payroll Taxes	3,378
Health Insurance	5,756
Group Life	166
401k Thrift	1,055
Variable Pay – Mngt	487
Variable Pay – Union	1,394
Time Not Worked	6,915
Workman's Comp	697
Pay-Regular Weekly	4
Pay-Variable-Payroll	123,264
Pay-Time Not Worked	7
Benefits-FAS112	5
Benefits-Health Care	31
Benefits-Pension	1
Outside Vendor-Stock	13,143
Inventory - Stock	129
Contr Srv-Personnel	6,681
Contr Srv-LoB Ops	38,681
Contr Srv-Genrl/Oth	31,990
Consultants	301,929
Rent/Lse Non-RealEst	6,618
Rent/Lse Real Estate	269,144
Hardware	30,489
OthExp-Print & Mail	4,046
OthExp-Postage	425
OthExp-Training	39,064
Telecom-Phones	99,355

Name of Respondent	This Report is: (1) X An Origina		ate of Report ((Mo, Da, Yr)	Year/Period of Report	
New England Power Company	(2) A Resubr		11	2016/Q4	
	FOOTNOTE DATA				
	MGMT Labor - NT	6,592			
	MGMT Labor - OT	20			
	UNION Labor - NT 3	9,004			
	UNION Labor - OT 1	1,241			

Supervision & Admin

13,736 1,081,482

Schedule Page: 429 Line No.: 4 Column: d

Massachusetts Electric Co AD-COR RWIP-PM(SAP)

olumn: d		
AD-COR RWIP-PM(SAP)	17,066	
AIC-107CWIP-Add(SAP)	31,800	
Pensions – US GAAP	715,527	
OPEBs – US GAAP	181,832	
FAS 112 Post Retmnt	22,252	
Payroll Taxes	326,097	
Health Insurance	631,352	
Group Life	65,758	
401k Thrift	156,317	
Variable Pay – Mngt	85,882	
Variable Pay – Union	143,103	
Time Not Worked	735,816	
Workman's Comp	79,210	
Pay-Regular Weekly	1,799	
Mat-Outside Vendor	1,189,085	
Outside Vendor-Stock	548,563	
Mat-Clothing & Shoes	1,441	
Inventory - Stock	38,008	
Contr Srv-LoB Ops	3,585,796	
Contr Srv-Genrl/Oth	12,068,749	
Consultants	1,844,610	
Rent/Lse Non-RealEst	31,678	
IC Rent/Lease-Non-RE	282,828	
Hardware	2,262	
OthExp-Other	795,179	
FLEET PRICING	722,399	
MGMT Labor - NT	735,865	
UNION Labor - NT	1,933,663	
UNION Labor - OT	797,563	
UNION Labor - DT	200,099	
Pensions – U-Settled	354	
OPEBs – US G-Settled	84	
FAS 112 Post-Settled	5	
Payroll Taxe-Settled	192	
Health Insur-Settled	403	
Group Life-Settled	34	
401k Thrift-Settled	88	
Variable Pay-Settled	84	
Time Not Wor-Settled	430	
Workman's Co-Settled	39	
Materials-Ou-Settled	16,297	
Materials-Ou-Settled	131	
Contractors -Settled	325	

Name of Respondent	·		Date of Report	Year/Period of Repor
	(1) X An Original		(Mo, Da, Yr)	
New England Power Company	(2) _ A Resubmission		/ /	2016/Q4
	FOOTNOTE D	DATA		
	Union - Stra-Settled	1,282		
	Union - OT-Settled	876		
	Supervision & Admin	951,269	<u>) </u>	
		28,943,495	<u> </u>	
Schedule Page: 429 Line No.: 5	Column: d	04.540		
Narragansett Electric Co	Pensions – US GAAP	24,512		
	OPEBs – US GAAP	9,621		
	FAS 112 Post Retmnt	845		
	Payroll Taxes	10,115		
	Health Insurance	18,521		
	Group Life	2,062		
	401k Thrift	5,702		
	Variable Pay – Mngt	5,157		
	Variable Pay – Union	2,780		
	Time Not Worked	20,711		
	Workman's Comp	1,765		
	Outside Vendor-Stock	72,794		
	Contr Srv-Personnel	16,468		
	Contr Srv-LoB Ops	115,506		
	Contr Srv-Genrl/Oth	169,763		
	Consultants	1,698,635		
	OthExp-Other	164,000		
	FLEET PRICING	19,056		
	MGMT Labor - NT	42,471		
	UNION Labor - NT			
		54,171		
	UNION Labor - OT	11,648		
	UNION Labor - DT	6,170		
	Supervision & Admin	32,614		
		2,505,089		
Schedule Page: 429 Line No.: 6	Column: d			
Valley Appliance & Merch		324,954		
valley Appliance a meren	•	523,868		
	Consultants	2,583		
		351,405		
		331,403		
Schedule Page: 429 Line No.: 21	Column: d			
NGUSA Service Company	Blocked-Data Mig Inv	4,622,692		
	Pensions – US GAAP	221,231		
	OPEBs – US GAAP	74,231		
	FAS 112 Post Retmnt	3,275		
	Payroll Taxes	73,222		
	Health Insurance	135,412		
	Group Life	8,830		
	401k Thrift	46,412		
	Variable Pay – Mngt	84,194		
		•		
	Variable Pay – Union	10,931		
	Time Not Worked	117,889		
	Workman's Comp	7,309		
	Pay-Regular Weekly	15,880		
	Pay-Regular Monthly	1,792		
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Name of Respondent		This Report is:	Date of Report	Year/Period of Report	
		(1) X An Original	(Mo, Da, Yr)	-	
New England Power Compa	ny	(2) _ A Resubmission	11	2016/Q4	
	FOOTNOTE DATA				

Outside Vendor-Stock	1,887
Inventory - Stock	203,557
Acc Contractor Costs	17,370
Consult-Legal SetImt	222,394
Rent/Lse Non-RealEst	498
OthExp-Other	23,834
Transp Exp-Fleet Lse	925
FLEET PRICING	3,625
MGMT Labor - NT	1,717,293
MGMT Labor - OT	3,022
UNION Labor - NT	335,128
UNION Labor - OT	111,353
UNION Labor - DT	70,628
Pensions – U-Settled	252,537
OPEBs – US G-Settled	86,988
FAS 112 Post-Settled	3,194
Payroll Taxe-Settled	91,142
Health Insur-Settled	162,505
Group Life-Settled	10,843
401k Thrift-Settled	54,894
Variable Pay-Settled	147,646
Variable Pay-Settled	1,141
Time Not Wor-Settled	
	143,562
Workman's Co-Settled	7,434
Payroll-Regu-Settled	4,375
Payroll-Regu-Settled	110,626
Payroll-Over-Settled	2,052
Payroll-Over-Settled	10,221
Payroll-Vari-Settled	87,866
Pay-Variable-APP	109,229
Pay-Var-Sales Comm	131,255
Payroll-Gain-Settled	38,748
Payroll-Time-Settled	488,446
Benefits-FAS-Settled	65,289
Benefits-FAS-Settled	80,636
Benefits-Hea-Settled	229,093
Benefits-Gro-Settled	70,410
Benefits-Oth-Settled	2,809
Benefits-Pen-Settled	82,494
Benefits-Thr-Settled	190,244
Benefits-Wor-Settled	29,767
Benefits-Pay-Settled	4,470
Materials-Ou-Settled	4,709
Materials-Ou-Settled	75,596
Materials-CI-Settled	4,198
Materials-Pu-Settled	217
Materials-Fr-Settled	3,971
	•
Materials-St-Settled	650
Acc Contractor Costs	20,173
Contractors -Settled	108,393
Contractors -Settled	11,028
Contractors -Settled	1,509,864
Consultants -Settled	14,707,218

Name of Respondent	This Report is:		Date of Report	Year/Period of Report
-	(1) X An Original		(Mo, Da, Yr)	-
New England Power Company	(2) _	_ A Resubmission	/ /	2016/Q4
	FOOTNO	OTE DATA		
	ConsultantsSettle	ed 1,548,41	7	
	Rents-Rental-Settl			
	Rents-Rental-Settl			
	Hardware - S-Settl			
	Software - S-Settle	•		
	Oth Exp-Othe-Sett			
	A/P Cash Disc Tak		3	
	Oth Exp-Adve-Sett	led 72	2	
	Oth Exp-Prin-Settle	ed 9,36	5	
	Oth Exp-Post-Settl	ed 40	5	
	Oth Exp-Mess-Set	tled 45	6	
	Oth Exp-Dues-Sett	tled 33,28	8	
	OthExp-Bus&Prop	Ins 131,16	0	
	Oth Exp-Clai-Settle	ed 22,10	2	
	Oth Exp-Reim-Set			
	Oth Exp-Trai-Settle			
	Oth Exp-Serv-Settl	ed 69,16	8	
	Transportati-Settle			
	Transportati-Settle	d 3,38	0	
	Transportati-Settle			
	Commission exper	nses 8,12	4	
	Telecommunic-Set			
	Telecommunic-Set	tled 3,217,55	0	
	Employee CC Clea	ar 140,28	7	
	Benefits-F926	10		
	Labor-Monthly-F92			
	Other-F921	36		
	FLEET PRICING s	,		
	ManagementSet			
	ManagementSet			
	Union - Stra-Settle	,		
	Union - OT-Settled	,		
	Union - Prem-Settl			
	Supervision -Settle	,		
	U-Benefits-F-Settle	,		
	U-Benefits-P-Settle			
		38,949,13	<u>7_</u>	
<u> </u>	<u> </u>			
Schedule Page: 429 Line No.: 22	Column: d	AD 75		
Niagara Mohawk Power Corp	Pensions – US GA			
	OPEBs – US GAA			
	FAS 112 Post Retr			
	Payroll Taxes	54 107		
	Health Insurance	107		
	Group Life	5 16		
	401k Thrift	16 at 20		
	Variable Pay – Mn			
	Variable Pay – Uni			
	Time Not Worked	120		
	Workman's Comp	14 332 086		
	Pay-Variable-Payro			
	Contr Srv-LoB Ops	5 05,011		

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Name of Respondent	This Rep		Date of Report	Year/Period of Report
	(1) <u>X</u> An		(Mo, Da, Yr)	
New England Power Company	(2) <u> </u>	Resubmission	/ /	2016/Q4
	FOOTNOTE [DATA		
	OthExp-Other	18,750		
	FLEET PRICING	415		
	MGMT Labor - NT	2,898		
	MGMT Labor - OT	20		
	UNION Labor - NT	17,356		
	UNION Labor - OT	315		
	Supervision & Admin	231		
		438,582		

Schedule Page: 429	Line No.: 23	Column: d
Massachusetts Electr	ic Co	AD-COR R

Page: 429	Line No.: 23	Column: d		
setts Electr	ic Co	AD-COR RWIP-PM(SAP)	17,066	
		AIC-107CWIP-Add(SAP)	31,800	
		MatAndSupp-Inventory	19,645	
		Pensions – US GAAP	12,709	
		OPEBs – US GAAP	3,194	
		FAS 112 Post Retmnt	417	
		Payroll Taxes	5,777	
		Health Insurance	11,737	
		Group Life	1,176	
		401k Thrift	2,753	
		Variable Pay – Mngt	2,542	
		Variable Pay – Union	2,558	
		Time Not Worked	12,844	
		Workman's Comp	1,376	
		Pay-Regular Weekly	3,241	
		Pay-Regular Monthly	28,093	
		Pay-Overtime Weekly	460	
		Pay-Overtime Monthly	163	
		Pay-Variable-APP	3,972	
		Pay-Time Not Worked	5,617	
		Benefits-FAS106	255	
		Benefits-FAS112	40	
		Benefits-Health Care	5,557	
		Benefits-Group Life Insurance	404	
		Benefits-Other	3,546	
		Benefits-Pension	7,712	
		Benefits-Thrift Plan	946	
		Benefits-WorkersComp	898	
		Benefits-Payroll Taxes	2,831	
		Mat-Outside Vendor	687,794	
		Outside Vendor-Stock	307	
		Inventory - Stock	165	
		Material-Other Exp	39,401	
		Contr Srv-Personnel	139,281	
		Contr Srv-LoB Ops	116,094	
		Contr Srv-Genrl/Oth	36,372	
		Consultants	78,626	
		Consult-Legal SetImt	7,990	
		IC Rent/Lease-Non-RE	8,957	
		OthExp-Other	632,628	
		OthExp-Cap Overheads	12,978	
		OthExp-SrvCo Op Cost	53	
		2 <u>-</u> p 0.100 0p 0000	20	

Name of Respondent		eport is:	Date of Report	Year/Period of Report
N 5 1 15 0		n Original	(Mo, Da, Yr)	0040/04
New England Power Company		A Resubmission	/ /	2016/Q4
	FOOTNOT	E DATA		
	Oth Eve DDV/ Work E	No.	000	
	OthExp-RDV Work D Transp Exp-Fleet Lse		828 185	
	FLEET PRICING		2,355	
	MGMT Labor - NT		7,324	
	UNION Labor - NT		3,769	
	UNION Labor - OT		3,271	
	UNION Labor - DT		3,027	
	Pensions - U-Settled	d	4	
	OPEBs – US G-Settl	ed	1	
	Payroll Taxe-Settled		2	
	Health Insur-Settled		5	
	401k Thrift-Settled		1	
	Variable Pay-Settled	_	1	
	Time Not Wor-Settle Materials-Ou-Settled		4	
	Supervision & Admin		74 6,760	
	Supervision & Aumin		2, 591	
		2,002	2,331	
Schedule Page: 429 Line No.: 24	Column: d			
Narragansett Electric Co	Pensions – US GAAI	P 758		
	OPEBs - US GAAP	315		
	Payroll Taxes	349		
	Health Insurance	615		
	Group Life	73		
	401k Thrift	186		
	Variable Pay – Mngt	63		
	Variable Pay – Unior			
	Time Not Worked	688		
	Workman's Comp	67		
	Consultants Consult-Legal SetImt	9,293 213		
	OthExp-Other	707,754		
	FLEET PRICING	194,619		
	MGMT Labor - NT	2,797		
	UNION Labor - NT	3,719		
	UNION Labor - OT	213		
	UNION Labor - DT	106		
	Supervision & Admin	1,100		
		923,067		
Schedule Page: 429 Line No.: 25	Column: d			
NE Hydro-Trans Elec Co	Contr Srv-LoB Ops	2,114,580		
	OthExp-Other	44,346		
		2,158,926		
Sahadula Bagai 400 Line Ne 100	Column: d			
Schedule Page: 429 Line No.: 26 NE Hydro-Trans Corp	Column: d IC Rent/Lease-Non-F	RE 842,554		
NE Hydro-Trails Corp	FLEET PRICING	92		
	Pensions – U-Settled	-		
	OPEBs – US G-Settle			
	Payroll Taxe-Settled	4		
	Health Insur-Settled	7		
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Name of Respondent	This Report	is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Or	ginal	(Mo, Da, Yr)	
New England Power Company	(2) A Res	ubmission	//	2016/Q4
	FOOTNOTE DAT	A		
	Group Life-Settled	1		
	401k Thrift-Settled	3		
	Variable Pay-Settled	7		
	Time Not Wor-Settled	7		
	ManagementSettled	54		
		842,743		

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DEPARTMENT OF PUBLIC UTILITIES

This statement is filed in accordance with Chapter 164, Section 84A

CONDENSED FINANCIAL RETURN

FOR THE YEAR ENDED DECEMBER 31, 2016

FULL NAME OF COMPANY - NEW ENGLAND POWER COMPANY

LOCATION OF PRINCIPAL BUSINESS OFFICE - 40 Sylvan Road, Waltham, Massachusetts 02451

STATEMENT OF INCOME FOR THE YEAR

See Copy of FERC Income Statement Included within the Attached DPU Return

Item	Current Year	Increase or (Decrease) from Preceding Year
OPERATING INCOME	\$	\$
Operating Revenues Operating Expenses: Operation Expense Maintenance Expense Depreciation Expense Depreciation Expense Amortization of Utility Plant Amortization of Property Losses Amortization of Conversion Expenses Taxes Other Than Income Taxes Income Taxes Income Taxes Provisions for Deferred Federal Income Taxes Federal Income Taxes Deferred in Prior Years - Cr Total Operating Expenses Net Operating Expenses Net Operating Revenues Income from Utility Plant Leased to Others Other Utility Operating Income Total Utility Operating Income Total Utility Operating Income OTHER INCOME Income from Mdse. Jobbing & Contract Work Income from Nonutility Operations Nonoperating Rental Income Interest and Dividend Income Miscellaneous Nonoperating Income Total Other Income Total Income Total Income Total Income Total Income Total Income Total Income Deductions Total Income Deductions Income Before Interest Charges INTEREST CHARGES Interest on Long-Term Debt		
Amortization of Debt Discount and Expense Amortization of Premium on Debt - Credit Interest on Debt to Associated Companies		
Other Interest Expense		
Total Interest Charges		
ret meone		

Title of Account	Balance End of Year	Title of Account	Balance End of Year
	\$		\$
UTILITY PLANT		PROPRIETARY CAPITAL	
Itility Plant		CAPITAL STOCK	
OTHER PROPERTY		Common Stock Issued	
AND INVESTMENTS		Preferred Stock Issued	
Ionutility Property		Capital Stock Subscribed	
nvestment in Associated Companies		Premium on Capital Stock	
Other Investments		Total	
pecial Funds		SURPLUS	
Total Other Property and Investments		Other Paid-In Capital	
CURRENT AND ACCRUED ASSETS		Earned Surplus	
ash		Surplus Invested in Plant	
pecial Deposits		Total	
Vorking Funds		Total Proprietary Capital	
emporary Cash Investments		LONG-TERM DEBT	
Notes and Accounts Receivable		Bonds	
deceivables from Associated Companies		Advances from Associated Companies	
Materials and Supplies		Other Long-Term Debt	
Prepayments		Total Long-Term Debt	
nterest and Dividends Receivable		CURRENT AND ACCRUED	
Rents Receivable		LIABILITIES	
accrued Utility Revenues		Notes Payable	
Misc. Current and Accrued Assets		Accounts Payable	
Total Current and Accrued Assets		Payables to Associated Companies	
DEFERRED DEBITS		Customer Deposits	
Unamortized Debt Discount and Expense		Taxes Accrued	
extraordinary Property Losses		Interest Accrued	
Preliminary Survey and Investigation		Dividends Declared	
Charges		Matured Long-Term Debt	
Clearing Accounts		Matured Interest	
Cemporary Facilities		Tax Collections Payable	
Miscellaneous Deferred Debits		Misc. Current and Accrued Liabilities	
Total Deferred Debits		Total Current and Accrued Liabilities	
CAPITAL STOCK DISCOUNT		DEFERRED CREDITS	
AND EXPENSE		Unamortized Premium on Debt	
Discount on Capital Stock		Customer Advances for Construction	
Capital Stock Expense		Other Deferred Credits	
Total Capital Stock Discount and		Total Deferred Credits	
Expense			
REACQUIRED SECURITIES deacquired Capital Stock		Reserves for Depreciation	
eacquired Bonds		Reserve for Uncollectible Accounts	
Total Reacquired Securities		Operating Reserves	
Total Assets and Other Debits		Reserve for Depreciation and Amortization	
Total Assets and Other Debits		of Nonutility Property	
		Reserves for Deferred Federal Income	
		Taxes	
		Total Reserves	
		CONTRIBUTIONS IN AID	
		OF CONSTRUCTION	
		Contributions in Aid of Construction	
		Total Liabilities and Other Credits	
		Total Liabilities and Other Cieuts	
IOTES:		1	

STATEMENT See Copy of FERC Statement of Retained Earnings Inc	T OF EARNED SURPLUS cluded within the Attached D	PIJ Return	
Unappropriated Earned Surplus (at beginning of period)		\$	
Balance Transferred from Income		·	
Miscellaneous Credits to Surplus			
Miscellaneous Debits to Surplus			
Appropriations of Surplus			
Net Additons to Earned Surplus			
Dividends Declared Preferred Stock			
Dividends Declared Common Stock			
Unappropriated Earned Surplus (at end of period)			
ELECTRIC (OPERATING REVENUES		
Account		Operating 1	Revenues
			Increase or
		Amount	(Decrease) from
		for Year	Preceding Year
SALES OF ELECTRICITY		\$	\$
Residential Sales			
Commercial and Industrial Sales			
Small (or Commercial)			
Large (or Industrial)			
Public Street and Highway Lighting			
Other Sales to Public Authorities			
Sales to Railroad and Railways			
Interdepartmental Sales			
Miscellaneous Electric Sales			
Total Sales to Ultimate Consumers			
Sales for Resale		9,762,425	(14,381,947)
Total Sales of Electricity		9,762,425	(14,381,947)
OTHER OPERATING REVENUE	ES		
Forfeited Discounts			
Miscellaneous Service Revenues		7,623	0
Sales of Water and Water Power			
Rent from Electric Property		8,098,107	225,364
Interdepartmental Rents			(24 540 00 0
Other Electric Revenues		397,541,153	(21,648,006)
Total Other Operating Revenues		405,646,883	(21,422,642)
Total Electric Operating Revenues		415,409,308	(35,804,589)
SUMMARY OF ELECTRIC	OPERATION AND MAINT	ENANCE EXPENSES	
Functional Classification	Operation	Maintenance	Total
Power Production Expenses	\$	\$	\$
Electric Generation:			
Steam Power	0	0	0
Nuclear Power	0	0	0
Hydraulic Power	0	0	0
Other Power	206,167	·	511,565
Other Power Supply Expenses	37,107,631		37,107,631
Total Power Production Expenses	37,313,798	305,398	37,619,196
Transmission Expenses	30,960,927	27,524,168	58,485,095
Distribution Expenses	40,336		40,327
Customer Accounts Expenses	381,908	0	381,908
Sales Expenses	0	0	0
Administrative and General Expenses	49,398,318	· ·	49,526,847
Total Electric Operation and Maintenance Expenses	118,095,287	27,958,086	146,053,373

GAS OPERAT	ING REVENUES	(Not A	Applicable)
Account		Operating	Revenues
SALES OF GAS Residential Sales		Amount for Year \$	Increase of (Decrease) from Preceding Year
Miscellaneous Gas Sales	***************************************		
Total Sales to Ultimate Consumers			0
Sales for Resale			0
Total Sales of GasOTHER OPERATING REVENUES	***************************************		0
Forfeited Discounts			(Not Applicable)
Functional Classification	Operation	Maintenance	Total
Steam Production	\$	\$	\$
Manufactured Gas Production			
	er the penalties of perjury. Sharon Partridge	tridge	

Commonwealth of Massachusetts Department of Public Utilities

One South Street Boston, MA 02110

STATEMENT OF OPERATING REVENUES

		YEAR
Name of Company: New England Power Com D/B/A: New England Power Com Address: 40 Sylvan Road Waltham, Massachusetts 0	pany	
Massachusetts Operating Revenues (Intrastate Other Revenues (outside Massachusetts) Total Revenues	\$376,328,381 \$39,080,927 \$415,409,308	N/A
I hereby certify under the penalties of perjury	that the foregoing	statement is true to the best of my knowledge and belief.
	Signature Name Title	Sharon Partridge Vice President and U.S. Controller
The purpose of this statement is to provide the revenues for the annual assessment made purs		ablic Utilities with the amount of intrastate operating § 18.
If invoices or correspondence are to be address provide the name, title, and address below.	sed to a particular	individual or department of the Company, please
	Name Title Address	
revenues for the annual assessment made purs If invoices or correspondence are to be addres	Title Department of Puruant to G.L. c. 25, used to a particular Name Title	Vice President and U.S. Controller ablic Utilities with the amount of intrastate operating § 18.

Massachusetts Department of Public Utilities (DPU) Filing

New England Power Company December 31, 2016

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Name of Respondent		This Report Is:	Date of Report	Year of Report
		(1)[X] An Original	(Mo, Da, Yr)	
NEW ENGLAND POWER COMPANY		(2)[] A Resubmission	April 14, 2017	December 31, 2016
	OFN	EDAL INICODIAATION		
	GEN	ERAL INFORMATION		
	PRINCIPAL AI	ND SALARIED OFFICE	RS	
	_	DECEMBER 31, 2016	-	
	(
Titles	Names		Addresses	Annual Salaries ⁽¹⁾
President and Director	Wynter, Rudolph L.	Brooklyn, N	ΙΥ	121,012
Senior Vice President	Bruckner, John	Hicksville, I		17,524
Senior Vice President and Clerk	Macklin, Ronald J.	Hicksville, I		14,095
Senior Vice President	Way, David C.	Waltham, N	ИΑ	11,523
Vice President and Treasurer	DeRosa, Charles V.	Brooklyn, N	IY	15,284
Vice President	Gavin, John	Waltham, N	ИΑ	18,400
Vice President and Director	Holodak, James G.	Brooklyn, N	IY	22,926
Vice President	Kelly, Christopher	Waltham, N	ИΑ	21,466
Vice President and Director	Raymond, Frederick	Waltham, N	ИΑ	34,921
Vice President	Rotermund, Randall	Waltham, N	ИΑ	11,524
Vice President and Controller	Partridge, Sharon	Brooklyn, N	ΙΥ	11,078
Vice President (appointed 1/27/2016)	Geraghty, Kathleen	Waltham, N	ИΑ	22,221
Vice President (appointed 7/19/2016)	Sedewitz, Carol	Waltham, N	ИΑ	144,618
Vice President, CFO, and Director (appointed 9/9/2016)	Urban, Dennis	Waltham, N	ΛA	27,440
		DIRECTORS		
	(AS OF	DECEMBER 31, 2016		
Names		A	ddresses	Fees Paid
				During Year
Wynter, Rudolph L.		Brooklyn, NY		None
Holodak, James G.		Brooklyn, NY		None
Raymond, Frederick		Waltham, MA		None
Urban, Dennis (appointed 9/9/2016)		Waltham, MA		None
*By General Laws, Chapter 164, Section 83, the Return r	must contain a "list of the no	mos of all their salaried	officers and	
the amount of the salary paid to each," and by Section 77				
names and addresses of the principal officers and of the		u to include in its annua	пероп ше	
names and addresses of the philopal officers and of the	un colois.			

⁽¹⁾ Salary paid by National Grid USA Service Company, Inc. (an associated company). The amounts disclosed herein represent only the portion of the officers' salary that is allocated to the Company.

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1)[X] An Original	(Mo, Da, Yr)	
NEW ENGLAND POWER COMPANY	(2)[] A Resubmission	April 14, 2017	December 31, 2016

GENERAL INFORMATION - Continued

 Corporate name of company making this report, New England Power Company

2. Date of organization,

Consolidated April 27, 1916, in accordance with the provision of an order of the Board of Gas and Electric Light commissioners.

3. Date of incorporation,

August 21, 1911

 Give location (including street and number) of principal business office:--40 Sylvan Road, Waltham, Massachusetts 02451

5. Total number of stockholders,

40

6. Number of stockholders in Massachusetts,

17

7. Amount of stock held in Massachusetts,

No. of shares,

3,620,744 \$

\$

72,482,720

8. Capital stock issued prior to June 5, 1894,

No. of shares,

None

None

 Capital stock issued with approval of Board of Gas and Electric Light Commissioners or Department of Public Utilities since

June 5, 1894,

No. of shares,

3,631,013 \$

73,509,620

Total, 3,631,013 shares, par value, \$ 73,509,620 outstanding December 31 of the calendar year 2016

Class	No. Shares	Par Value	<u>Amount</u>
Preferred	11,117	\$100	\$1,111,700
Common	3,619,896	\$20	\$72,397,920
	·		
	3 631 013		\$73 509 620

10. If any stock has been issued during the last fiscal period, give the date and terms upon which such issue was offered to the stockholders, and if the whole or any part of the issue was sold at auction, the date or dates of such sale or sales, the number of shares sold and the amounts realized therefrom.

None

11. Management Fees and Expenses During the Year.

List all individuals, corporations or concerns with whom the company has any contracts or agreement covering management or supervision of its affairs, such as accounting, financing, engineering, construction, purchasing, operation, etc., and show the total amount paid to each for the year.

National Grid USA Service Company, Inc., pursuant to an agreement, a copy of which is on file with the Massachusetts Department of Public Utilities, rendered various services in 2016 as requested, at the actual cost thereof, pursuant to rules and orders of the Federal Energy Regulatory Commission. See Page S18 for additional detail.

				S 3
Name of Respondent	This Report Is:	Date of	Report	Year of Report
NEW ENGLAND POWER COMPANY	(1)[X] An Origir (2)[] A Resubi	nal (Mo, D mission April 14,	a, Yr) 2017	December 31, 2016
TENT ENGENIED I OWER COMM / HTT				
	GENERAL INFORM	ATION - Continued	(Not Applical	ble for Transmission Company)
Names of the cities or towns in which the	ne company supplies ELECTF	RICITY, with the numb	per of customers'	
neters in each place.	Number of			Number of
Oite on Town	Customers' Meters	Oit.	T	Customers' Meters
City or Town		City	or Town	

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1)[X] An Original	(Mo, Da, Yr)	
NEW ENGLAND POWER COMPANY	(2)[] A Resubmission	April 14, 2017	December 31, 2016

NOTES RECEIVABLE (Account 141)

(Not Applicable)

- Give the particulars called for below concerning notes receivable at end of year.
 Give particulars of any note pledged or discounted.
 Minor items may be grouped by classes, showing number of such items.
 Designate any note the maker of which is a director, officer or other employee.

	e any note the maker of which is a director, offic-				
Line	Name of Maker and Purpose for	Date of	Date of	Interest	Amount End
No.	Which Received	Issue	Maturity	Rate	of Year
	(a)	(b)	(c)	(d)	(e)
1					\$
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12				Total	\$

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1)[X] An Original	(Mo, Da, Yr)	
NEW ENGLAND POWER COMPANY	(2)[] A Resubmission	April 14, 2017	December 31, 2016

ACCOUNTS RECEIVABLE (Accounts 142,143)

	e the particulars called for below concerning accounts receivable at end of year. signate any account included in Account 143 in excess of \$5,000.	
Line No.	Description (a)	(b)
1	Customers (Account 142):	20 205 505
2	Includes Transmission A/R and A/R from Stranded contracts	68,805,537
4	Ashbardan Mada Blad	0.054
5 6	Ashburnham Mun Lgt Plant Bangor Hydr0 Electric Company	6,351 7,373
7	Brayton Point Energy, LLC	8,256
8 9	Broadrock Renewables C/o Ri Lfg Gen Central Maine Power	49,640 34,540
10 11	Connecticut Light & Power Co. Danvers Electric Dept	91,308 24,328
12 13	Green Mountain Power Groton Electric Lgt. Dept	185,556 31,212
14	Hudson Light & Power Dept	108,807
15	Iso New England	251,682
16 17	Liberty Utilities Littleton Electric Light Dept	543,525 21,620
18	Lowell Cogeneration Co. Lp	79,989
19	Mansfield Municipal Light Dept	31,864
20 21	Marblehead Mun Light Dept Mass Bay Transit Authority	22,038 31,197
22	Mass Government Land Bank	65,509
23	Mass Municipal Wholesale Elec Co	139,917
24 25	Middleboro Mun Gas & Elec. Middleton Municipal Light Dept	19,313 6,970
26	Millennium Power Partners L.P.	14,503
27	New Hampshire Elec Coop Inc	10,916
28 29	New Hampshire Transmission Llc North Attleborough Electric Departm	80,934 16,868
30	Northeast Utilities	6,787
31	Pascoag Utility District	30,559
32 33	Pawtucket Power Associates Peabody Municipal Light Dept.	41,026 46,737
34	Princeton Electric Light Dept.	11,681
35	Public Service Co. Of New Hampshire	48,499
36 37	Rda Construction Corp. Reading Municipal Light Dept	180,293 12,837
38	Taunton Municipal Lgt. Plant	51,778
39	Town Of Groveland	23,572
40 41	Town Of Littleton Town Of Merrimac	38,335 9,502
42	Town Of Paxton	11,713
43	Town Of Rowley	30,972
44 45	Town Of Shrewsbury Municipal Lght D United Illuminating Company	21,758 26,436
46	Unitil Power Corp	5,952
47	Vermont Electric Power Co. Inc	42,676
48 49	Wakefield Municipal Gas & Electric Western Mass Electric Company	15,111 34,690
50	Wm Renewable Energy, Llc	22,590
51	Energy New England Lic	51,075
52 53	Entergy Rhode Island State Energy, Eversource	22,900 86,811
54	Sunedison Organization 1, Llc	14,950
55	Bear Swamp Power Co Lic	6,621
56 57	Centerline Communications Llc Wakefield Muncipal Gas & Light Dept	6,500 52,500
58		3_,533
59		
60 61		
62		
63		
64 65		
66	Other under \$5K	58,452
67	Other A/R	24,214
68 69	143 Total	2,921,742
70 71	Total 142 & 143	
71	10(4) 172 (4 170)	71,727,279
73		
74		

Name of Respondent	This Report Is:	Date of Report	Year of Report					
	(1)[X] An Original	(Mo, Da, Yr)						
NEW ENGLAND POWER COMPANY	(2)[] A Resubmission	April 14, 2017	December 31, 2016					
PROPHOTION FUEL AND OUL OTTORICO (L. L. L. L. L. A. L. L. L. L. L. L. L. L. L. L. L. L. L.								

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)

(Except Nuclear Materials)

- Report below the information called for concerning production fuel and oil stocks.
 Show quantities in tons of 2,000 lbs., or Mcf, whichever unit of quantity is applicable.
 Each kind of coal or oil should be shown separately.
- 4. Show electric fuels separately by specific use.

				Kinds of Fue		
		Total	Coal (Tons)		s (MCF's)
Line	Item	Cost	Quantity	Cost	Quantity	Cost
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	On hand Beginning of Year	\$9,648	0	\$0	0	\$0
2	Received During Year	110,935				
3	TOTAL	120,583				
4	Used During Year (Note A)	·				
5						
6	Generator Fuel	97,595				
7						
8	Sold or Transferred	0				
9	TOTAL DISPOSED OF	97,595				
10	BALANCE END OF YEAR	\$22,988	0	\$0	0	\$0
				Kinds of Fuel ar	nd Oil - Continu	ied
Line	Item		#6 High/Low Sulphur Oil (Bbls) #2 Oil (Bbls)			Oil (Bbls)
			Quantity	Cost	Quantity	Cost
No.	(g)		(h)	(i)	(j)	(k)
11	On hand Beginning of Year		0	\$0	104	\$9,648
12	Received During Year		· ·	40	900	110,935
13	TOTAL				1,004	120,583
14	Used During Year (Note A)				.,	0,000
15						
16	Generator Fuel				826	97,595
17						. , , , , , , , , , , , , , , , , , , ,
18	Sold or Transferred				0	0
19	TOTAL DISPOSED OF				826	97,595
20	BALANCE END OF YEAR		0	\$0	178	\$22,988
Note A -	Indicate specific purpose for which used, e.g., Boiler Oil, Make		l etc	**		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,

Note A -- Indicate specific purpose for which used, e.g., Boiler Oil, Make Oil, Generator Fuel, etc.

Nantucket Diesel

	Beg. Bo	alance	Recei	<u>ved</u>	<u>Adjustm</u>	<u>ent</u>	<u>Bur</u>	<u>ned</u>	Ending B	alance
	Qty/bbls	<u>\$\$\$</u>	Qty/bbls	<u>\$\$\$</u>	Qty/bbls	<u>\$\$\$</u>	Qty/bbls	<u>\$\$\$</u>	Qty/bbls	<u>\$\$\$</u>
Jan.	104	9,648	0	0	0	0	(36)	(3,386)	68	6,262
Feb	68	6,262	139	16,823	0	0	(41)	(3,769)	166	19,316
Mar	166	19,316	0	0	0	0	(35)	(4,072)	131	15,244
Apr	131	15,244	0	0	0	0	(39)	(4,615)	92	10,629
May	92	10,629	0	0	0	0	(39)	(4,540)	53	6,089
Jun	53	6,089	143	17,402	0	0	(15)	(1,735)	181	21,756
Jul	181	21,756	0	0	0	0	(35)	(4,229)	146	17,527
Aug	146	17,527	453	55,236	0	0	(469)	(56,791)	130	15,972
Sep	130	15,972	0	0	0	0	0	0	130	15,972
Oct	130	15,972	0	0	0	0	(40)	(4,964)	90	11,008
Nov	90	11,008	0	0	0	0	(37)	(4,564)	53	6,444
Dec	53	6,444	165	21,474	0	0	(40)	(4,930)	178	22,988
			900	110,935	0	0	(826)	(97,595)		
Totals:	104	9,648	900	110,935	0	0	(826)	(97,595)	178	22,988

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1)[X] An Original	(Mo, Da, Yr)	
NEW ENGLAND POWER COMPANY	(2)[] A Resubmission	April 14, 2017	December 31, 2016
·			·

DEFERRED LOSSES FROM DISPOSITION OF UTILITY PLANT (Account 187)

(Not Applicable)

- 1. In column (a) give a brief description of property creating the deferred loss and the date the loss was recognized. Identify items by department where applicable.
- 2. Losses on property with an original cost of less than \$50,000 may be grouped. The number of items making up the grouped amount shall be reported in column (a).
- 3. In column (b) give date of Commisiion approval of journal entries. Where approval has not been received, give explanation following the respective item in column (a). (See Account 187, Deferred Losses From sale of Utility Plant.)

				Balance		rent Year	Balance
Line		Date J.E.	Total Amount	Beginning	Amortizations	Additional	End of
No.	Description of Property	Approved	of Loss	of Year	to Acc. 411,6	Losses	Year
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
	V-7	(-7	(-)	(-)	(-/	()	(3/
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25	Total		\$	\$	\$	\$	\$
25	Total	ĺ	Ψ	Ψ	Ψ	Ψ	Ψ

		This Report Is:									
Name	e of Respondent	Date of Repor (Mo, Da, Yr)	t	Year of Report							
	(1)[X] An Original										
NEW	ENGLAND POWER COMPANY	(2)[] A Resubmission	April 14, 2017		Decembe	er 31, 2016					
	NOTES I	PAVARI E (Account 231)			(Not Applicabl	۵۱					
	NOTES PAYABLE (Account 231) (Not Applicable) Report particulars indicated concerning notes payable at year end										
	rtoport particulare maio	atod concoming notes pe	iyabio at your or	14							
			Date of	Date of	Int.	Balance End					
Line	Payee		Note	Maturity	Rate	of Year					
No.	(a)		(b)	(c)	(d)	(e)					
1											
2											
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
21					Total						
22					างเลเ	0					

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1)[X] An Original	(Mo, Da, Yr)	
NEW ENGLAND POWER COMPANY	(2)[] A Resubmission	April 14, 2017	December 31, 2016

PAYABLE TO ASSOCIATED COMPANIES (Accounts 233, 234)

Report particulars of notes and accounts payable to associated companies at end of year.

		Amount	Interest	for Year
Line	Name of Company	End of Year	Rate	Amount
No.	(a)	(b)	(c)	(d)
1	Account 233			
2				
3	Payable to Intercompany Regulated Money Pool*	653,942,252	0.98%	5,433,101
4				
5	Account 234			
6				
7	NGUSA Service Company	10,331,238	0%	0
8	Massachusetts Electric Co	6,462,711	0%	0
9	Narragansett Electric Co	25,830,457	0%	0
10	Other Affiliates	156,104	0%	0
11				
12	Total Account 234**	42,780,510	0%	0
13				
14				
15				
16	Total	696,722,762		5,433,101

^{*} The average rate on intercompany borrowings from the Regulated Money Pool was 0.98% during 2016.
** These accounts payable to associated companies balances do not bear interest.

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1)[X] An Original	(Mo, Da, Yr)	
NEW ENGLAND POWER COMPANY	(2)[] A Resubmission	April 14, 2017	December 31, 2016
DEFENDED CAING F	DOM DIODOGITION OF LITH ITV	DL ANT (A + OFO)	(Alat Amelia alala)

DEFERRED GAINS FROM DISPOSITION OF UTILITY PLANT (Account 256)

(Not Applicable)

- 1. In column (a) give a brief description of property creating the deferred loss and the date the loss was recognized. Identify items by department where applicable.
- 2. Losses on property with an original cost of less than \$50,000 may be grouped. The number of items making up the grouped amount shall be reported in column (a).
- 3. In column (b) give date of Commisiion approval of journal entries. Where approval has not been received, give explanation following the respective item in column (a). (See Account 187, Deferred Losses From sale of Utility Plant.)

				Balance	Cur	rent Year	Balance
Line		Date J.E.	Total Amount	Beginning	Amortizations	Additional	End of
No.	Description of Property	Approved	of Loss	of Year	to Acc. 411,6	Losses	Year
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23	Total		\$	\$	\$	\$	\$

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1)[X] An Original	(Mo, Da, Yr)	
NEW ENGLAND POWER COMPANY	(2)[] A Resubmission	April 14, 2017	December 31, 2016

OPERATING RESERVES (Accounts 261, 262, 263, 265)

- 1. Report below an anlysis of the changes during the year for each of the above-named reserves.
- 2. Show name of reserve and account number, balance beginning of year, credits, debits, and balance at end of year. Credit amounts should be shown in black, debit amounts enclosed by parentheses.
- 3. Each credit and debit amount should be described as to its general nature and the contra account debited or credited shown. Combine the amounts of monthly accounting entries of the same general nature. If respondent has more than one utility department, contra accounts debited or credited should indicate the utility department affected.

 4. For Accounts 261, Property Insurance Reserve, 262, Injuries and Damages Reserve, explain the nature of the risks
- covered by the reserve.
- 5. For Account 265, Miscellaneous Operating Reserves, report separately each reserve composing the account and explain breifly its purpose.

accc	duit and explain breilly its purpose.		Contra Acct.			
		Bal. Beg.	Debited			Bal. End
Line	Name of Reserve	of Year	Credited	Debits	Credits	of Year
No.	(a)	(b)	(e)	(c)	(d)	(e)
110.	(a)	(6)	(c)	(0)	(u)	(0)
1	Account 262 (FERC 228.2)					
2	7.1000 M. 1.100 LL0.L.,					
3	Incurred But Not Reported Reserves (IBNR)	5,646,852	925	(6,287,398)	1,654,417	1,013,871
4	Workman's Compensation Reserve	12,493	925	(41,892)	39,371	9,972
5	Injuries and Damages (includes Gen, Auto, and OCIP)	738,505	925	(157,484)	22,484	603,505
6		•		, , ,		•
7	Total Account 262	6,397,850		(6,486,774)	1,716,272	1,627,348
8						
9	Account 263 (FERC 253)					
10						
11	Deferred Compensation	802,199	431/241/242	(57,992)	26,108	770,315
12	Pensions - Supplemental	4,088,477	926/241/242	(529,932)	256,021	3,814,566
13	Accrued Postretirement Benefits Other Than Pensions	10,795,548	186/565/456/143	(1,884,688)	670,525	9,581,385
14	Postemployment Benefits	66,055	930.2	(26,841)	-	39,214
15	Pension Costs	0	143/182.3/926	(4,738,562)	4,738,562	-
16						
17	Total Account 263	15,752,279		(7,238,015)	5,691,216	14,205,480
18						
19	Account 265 (FERC 253)					
20						
21	Other Revenue Reserves	1,594,472	143/565/456/186	(5,140,412)	4,231,652	685,712
22	Accrued Yankee Atomic Costs	6,274,698	555/242	(7,967,146)	1,692,448	-
23	Waste Disposal Reserves	8,989,789	183/923	(239,744)	1,333,808	10,083,853
24	Accrued Connecticut Yankee Costs	16,992,667	555/242	(15,212,912)	11,592,860	13,372,615
25	Accrued Maine Yankee Costs	8,239,229	555/242	(10,335,083)	5,380,507	3,284,653
26	Deferred Attachment Fees	644,348	454	(143,100)		501,248
27	Long Term Interest Payable	815,738	236/282/409.1/431/237	(9,403,767)	9,735,143	1,147,114
28	Def Cr - Sales Tax	0		-	498,985	498,985
29	Tatal Associat OCF	40.550.044		(40, 440, 404)	04 405 400	00 574 400
30	Total Account 265	43,550,941		(48,442,164)	34,465,403	29,574,180
31	Total	CE 704 070		(00.400.050)	44 070 000	45 407 000
32	Total	65,701,070		(62,166,952)	41,872,890	45,407,008

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1)[X] An Original	(Mo, Da, Yr)	
NEW ENGLAND POWER COMPANY	(2)[] A Resubmission	April 14, 2017	December 31, 2016

SALES OF ELECTRICITY TO ULTIMATE CONSUMERS (Not Applicable)

Report by account, the k.W.h. sold, the amount derived and the number of customers under each filed schedule or contract. Contract sales and unbilled sales may be reported separately in total.

					Average Revenue	Numbe (Per B	er of Customers ills Rendered)
ine Io.	Account No.	Schedule (a)	k.W.h (b)	Revenue (c)	per k.W.h. (cents) (0.0000) (d)	July 31, (e)	December 31
1							
2							
4 5							
6 7							
8 9							
10 11							
12							
13 14							
15 16							
17 18							
19 20							
21 22							
23 24							
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26 27							
28 29							
30 31							
32 33							
34 35							
36 37							
38							
39 40							
41 42							
43 44							
45 46							
47 48							
40							
		ES TO ULTIMATE					
49	CO	NSUMERS	0	0			

Name	e of Respondent		This Report Is:	Date of Report	Year of Report				
NEW	ENGLAND POV	VER COMPANY	(1)[X] An Original (2)[] A Resubmission	(Mo, Da, Yr) April 14, 2017	December 31, 2016				
NEW ENGLAND POWER COMPANY (2)[] A Resubmission April 14, 2017 December 31, 2016									
OTHER UTILITY OPERATING INCOME (Account 414) (Not Applicable)									
	T	Report below the pa	rticulars called for in each						
Line No.	Property (a)	Amount of Investment (b)	Amount of Revenue (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)				
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25		\$	\$	\$	\$				
26 27 28 29 30 31									
32	Total	\$	\$	\$	\$				

Name o	f Respondent	This Report Is: (1)[X] An Original	Date of Report (Mo, Da, Yr)	Year of Report
NEW E	NGLAND POWER COMPANY	(2)[] A Resubmission	April 14, 2017	December 31, 2016
	OV	ERHEAD DISTRIBUTION LIN	NES OPERATED	
Line			Length (Pole Miles)	
No.		Wood Poles	Steel Towers	Total
1 2 3 4 5 6 7 8 9 10 11 12 13 14	Miles - Beginning of Year	16.38 0.00 0.00 0.00 16.38 e, cycles and operating voltage		16.38 0.00 0.00 0.00 16.38
15				
	ELE	ECTRIC DISTRIBUTION SER	RVICES	(Not Applicable)
Line No.	Item		_	ctric vices
16	Number at beginning of year			
17	Additions during year			
18	Purchased			
19	Installed			
20	Associated with utility plant acquired			
21	Total additions			
22	Reductions during year:			
23	Retirements			
24	Associated with utility plant sold			
25	Total reductions			
26	Number at End of Year			

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1)[X] An Original	(Mo, Da, Yr)	
NEW ENGLAND POWER COMPANY	(2)[] A Resubmission	April 14, 2017	December 31, 2016

STREET LAMPS CONNECTED TO SYSTEM

(Not Applicable)

		SIREEI	LAMPS CON	INECTED I	OSYSTEM				(Not Applicable)	
						Туре				
Line	City or		Incande	escent	Mercu	ry Vapor	Flouresc	ent	Sodium Vap	or
No.	Town	Total	Municipal	Other	Municipal	Other	Municipal	Other	Municipal	Other
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1										
2 3										
4										
5										
6										
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41	Totals	;								

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1)[X] An Original	(Mo, Da, Yr)	
NEW ENGLAND POWER COMPANY	(2)[] A Resubmission	April 14, 2017	December 31, 2016

RATE SCHEDULE INFORMATION

- 1. Attach copies of all filed rates for general consumers.
- 2. Show below the changes in rate schedules during the year and the established increase or decrease in annual revenue predicated on the previous year's operations.

		Estimate		
Number	Schedule	Annual Revenues		
		Increases	Decreases	
	Electricity is sold to each customer			
	under an individual contract.			
	NEP is subject to FERC jurisdiction; however,			
	schedules are provided to the MDPU.			
	M.D.P.U. Number	Number Schedule Electricity is sold to each customer	M.D.P.U. Rate Schedule Annual Reversity Increases Electricity is sold to each customer under an individual contract. NEP is subject to FERC jurisdiction; however, informational copies of all FERC Rate	

NEW ENGLAND POWER COMPANY (2)[] A Resubmission April 14, 2017 December 31, 2 ADVERTISING EXPENSES (Not Applicable) Line Account No. Type General Description Year (c) 1		Year of Report	Date of Report	ls:	This Report	ent	of Responde	Name
ADVERTISING EXPENSES (Not Applicable) Line Account No. Type General Description (a) (b) 1 2 3 4	1 2016	December 3°	(Mo, Da, Yr) April 14, 2017	riginal uhmission	(1)[X] An Or	NEW ENGLAND POWER COMPANY		
Line Account No. Type General Description (a) 1 2 3 4						OWER COMPART	INOLY IND T	14277
No. No. Type General Description (c) 1 2 3 4	le)	(Not Applicab	ISES	NG EXPEN	ADVERTISI			
2 3 4		Year		Ger				
6	0							2 3 4 5 6 7 8 9 10 11 2 14 15 16 17 18 9 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1)[X] An Original	(Mo, Da, Yr)	
NEW ENGLAND POWER COMPANY	(2)[] A Resubmission	April 14, 2017	December 31, 2016

CHARGES FOR OUTSIDE SERVICES

- 1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside services, such as services concerning rates, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounted to 5% or more of total charges for outside professional and other consultative services, including payments for legislative services except those which should be reported in Account 426.4, Expenditures for Certain Civic, Political and Related Activities:
 - (a) Name and address of person or organization rendering services,
 - (b) description of services received during year and project or case to which services relate,
 - (c) basis of charges,
 - (d) total charges for the year, detailing utility department and account charges.
- 2. For aggregate payments to any one individual, group, partnership, corporation or organization of any kind in excess of \$25,000 (not included in No. 1), there shall be reported the name of the payee, the predominant nature of the services performed and the amount of payment. Amounts charged to plant accounts shall be reported separately.
- 3. All charges not reported under No. 1 or 2 shall be aggregated by the type of service and each type shall show the amount charged. Amounts charged to plant accounts shall be reported separately for each type.
- 4. For any such services which are of a continuing nature give date and term of contract and date of Commission authorization, if contract received Commission approval.
- 5. Designate associated companies.

1	(a) National Grid USA Service Company (Associated Company)
2	40 Sylvan Road, Waltham, Massachusetts 02451
3	
4	(b) The Following services are rendered:
5	
6	Servicing Division:
7	Purchasing, Stores, Rates, Employee Relations, Treasury,
8	Accounting, Audit, Insurance, Taxes, Emergency Service,
9	Administrative and Budgeting.
10	
11	Engineering and Construction Division:
12	Civil and Mechanical Engineering, Electrical Engineering
13	Transmission Lines and Properties, Engineering Supervision,
14	Construction, Emergency and Miscellaneous.
15	
16	(c) At cost, including interest on borrowed capital and a reasonable
17	return on amount of capital necessary to perform services.
18	Services performed by the Service Company for companies in the National Grid
19	USA system will be rendered to them at cost in accordance with the service
20	contracts between Service Company and its associated companies.
-	1,

N1	·(Decree les)	The December	Detect Denset	Versió Derect			
Name	of Respondent	This Report Is: (1)[X] An Original	Date of Report (Mo, Da, Yr)	Year of Report			
NEW E	ENGLAND POWER COM			December 31, 2016			
		1\ /₺ 3	,	, , , , , , , , , , , , , , , , , , ,			
	CH.	ARGES FOR OUTSIDE	SERVICES (Continue	ed)			
21	4. Service Agreement da	ated as of November 5, 2	012 between National	Grid USA Service Company, Inc.			
22	and certain of its affilia						
23							
24	A B 4 . (A	N		and a laborate latter a constraint and the second Manuals 40, 0040			
25 26	A Mutual Assistance A	Agreement dated as of IVI	arch 28, 2008, as exte	ended by a letter agreement through March 19, 2018.			
27							
28							
29							
30							
31 32							
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60 61							
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66 67							

	Name of Resp	pondent	This Report Is: (1)[X] An Original	Date of Report (Mo, Da, Yr)	Year of Report
	NEW ENGLA	ND POWER COMPANY	(2)[] A Resubmission	April 14, 2017	December 31, 2016
	INEW ENGLA	SERVICE CONTRACT CHAR			
		Descriptio		(-/	
68		·			
69		ELECTRIC OPERAT	TIONS AND MAINTENANC	CE EXPENSES	Total
70		(a))		(b)
71					
72	TRANSMISSI	ON EXPENSES			
73	95600000	Operation Supervision and Engine			507,684
74	95612000				7,500,255
75	95615000	Reliability, Planning and Standard	ls Development		234,384
76	95620000	Station Expenses			433,127
77	95630000	Overhead Line Expenses			149,342
78	95660000	Miscellaneous Transmission Expe	enses		4,568,664
79	95670000	Rents			32,408
80	95680000	Maintenance Supervision and Eng			566,321
81	95693000	Maintenance of Communication E			52,889
82 83	95700000 95710000	Maintenance of Station Equipmer Maintenance of Overhead Lines	ıı		579,069 3,136,383
84	95710000	Maintenance of Underground Lines			16,621
85	95730000	Maintenance of Miscellaneous Tra			16,375
86	33730000	Wantenance of Wiscellancous Tre	anomiosion i lant		10,575
87		TOTAL TRANSMISSION EXPEN	SES		17,793,522
88		101712 110 1110 1110 1110 11110 1111	010		1111001022
89	DISTRIBUTIO	N EXPENSES			
90	95880000	Miscellaneous Expenses			66,282
91	95920000	Maintenance of Station Equipmer	nt		(9)
92					
93		TOTAL DISTRIBUTION EXPENS	ES		66,273
94					
95		ACCOUNT EXPENSES			
96	99030000	Customer Records and Collection	Expenses		250,754
97	99040000	Uncollectible Accounts			47,127
98					
99		TOTAL CUSTOMER ACCOUNT	EXPENSES		<u>297,881</u>
100	CHETOMED	SERVICE AND INFORMATION EVI	DENCEC		
101 102	99080000	SERVICE AND INFORMATION EXI Customer Assistance Expenses	PENSES		1,801
102	99060000	Customer Assistance Expenses			1,001
103	ADMINSTRAT	TIVE AND GENERAL EXPENSES			
105	99200000	Administrative and General Salari	ies		10,647,460
106	99210000	Office Supplies and Expenses			4,935,748
107	99240000	Property Insurance			1,137,595
108	99250000	Injuries and Damages			1,326,933
109	99260000	Employee Pensions and Benefits			12,883,304
110	99280000	Regulatory Commission Expense	S		63,973
111	99302000	Miscellaneous General Expenses			713,633
112	99310000	Rents			1,725,277
113	99350000	Maintenance of General Plant			97,437
114					
115		TOTAL ADMINSTRATIVE AND G	SENERAL EXP.		33,531,360
116			_		
117		TOTAL ELECTRIC OPERATIONS	S AND MAINTENANCE EX	KPENSES	51,690,836
118					
119					
120					
121					
122					
123 124					
124					
125					
127					
_ '-'	1				Į

	Name of Re	espondent	This Report Is:	Date of Report	Year of Report
		•	(1)[X] An Original	(Mo, Da, Yr)	
	NEW ENGL	AND POWER COMPANY	(2)[] A Resubmission	April 14, 2017	December 31, 2016
		SERVICE CONTRACT CHA	ARGES BY ASSOCIATED COMPAN	IES - ITEM 1. (d)	
128		r	Description		
129			Description		
130		ELECTRIC	OPERATIONS AND MAINTENANC	E EXPENSES	Total
131			(a)		(b)
132					
133					
134	OTHER AC	COLINITO			
	OTHER AC	Construction Work in Progress			29,403,390
		Accumulated Provision for Depr	eciation		1,942,669
		Stores Expense Undistributed			1,031,129
		Miscellaneous Current and Accr	rued Assets		405,934
		Prelim. Survey and Investigation			1,768,375
		Accumulated Provision for Injuri	es and Damages		27,435
		Depreciation Expense			488,274
		Amortization of Other Electric Pl			3,786,840
		Taxes Other Than Income Taxe Expenses of Nonutility Operation			3,769,478 743,422
		Interest and Dividend Income	113		(330,419)
		Miscellaneous Nonoperating Inc	come		(78,232)
	94261000				11,551
149	94262000	Life insurance			135,696
		Exp. for Certain Civic, Political 8	Related Activities		61,016
151		Other Deductions			291,096
152		Other Interest Expense			(22,265)
153 154		TOTAL OTHER ACCOUNTS			43,435,389
155		TOTAL OTTLER ACCOUNTS			43,433,369
156		GRAND TOTAL			95,126,225
157					
158					
159					
160					
161					
162					
163 164					
165					
166					
167					

ame	of Respondent	This Report Is: (1)[X] An Original	Date of Report (Mo, Da, Yr)	Year of Report
EW I	ENGLAND POWER COMPANY	(2)[] A Resubmissio		December 31, 20
	CHARGES	S FOR OUTSIDE SER	/ICES (Continued)	
168	Charges for Out	side Vendors and Othe	r Consultative Services	
169	<u>Vendor</u>			
170 171	A/Z CORP.	Plant Accou	<u>ınts</u>	122,14
172	ABB INC.			2,118,16
173	ABM BUILDING SOLUTIONS LLC			148,50
174 175	ADAMS TRUCKING & EXCAVATION ADVANCED POLLUTION CONTR			237,62 151,00
176	ADVANCED WAREHOUSES INC			31,4
177 178	AECOM INC. AECOM TECHNICAL SERVICES	INC		201,09 87,43
179	AIR2 LLC	iivo.		83,30
	ALDRIDGE ELECTRIC INC.			5,510,10
181 182	ALKAT UTILITY SERVICES INC. ALLAN BRITEWAY ELECTRICAL	UTILITY		226,00 69,59
	ALLIANCE SYSTEMS INTEGRAT			677,7
184 185	AMERICAN ELECTRICAL TESTIN AMERICAN SITE BUILDERS LLC	IG CO. INC		311,36
	AMETEK LAND INC			1,073,76 44,29
187	ANDERSON & KREIGER LLP			1,029,48
188 189	ANIXTER INC. ANNESE TELECOM & UTILITY			52,00 105,54
190	ASPLUNDH CONSTRUCTION CC	ORP		146,5
191	ASPLUNDH TREE EXPERT CO.	DIECLED		2,585,2
	ATLANTIC TESTING LABORATOR BAY STATE REGIONAL CONTRA			218,40 26,09
194	BAYSIDE ENGINEERING INC			27,70
	BB LANDSCAPING LLC			51,6
	BEALS AND THOMAS INC. BEAVER SOLUTIONS LLC			514,99 33,00
198	BEMIS LLC			8,422,6
199 200	BL COMPANIES INC. BLACK & VEATCH			219,62 3,371,7
	BLACK & VEATCH CONSTRUCTI	ON		19,978,69
	BLACK & VEATCH CORPORATION			3,814,82
	BLAKESLEE ARPAIA CHAPMAN BOND BROTHERS INC.	INC		348,23 373,8
205	Boston Gas Company (affiliate pay	s outside vendors and	then bills the Company)	41,53
	BOWDITCH AND DEWEY LLP BROWN RUDNICK BERLACK ISF	DAELGIID		603,23 38,43
	BSC GROUP INC	VALLO LLI		5,598,6
	BURNS AND MCDONNELL ENGIL	NEERING CO		296,8
	BURNS AND MCDONNELL INC. C H ROBINSON CO. INC.			3,152,90 327,19
212	CANDIGIT EXCAVATING AND MA			28,6
213 214	CANON SOLUTIONS AMERICA IN CARDINAL MANAGEMENT CO IN			321,9° 457,99
	CARUSO & MCGOVERN CONSTI			251,73
216	CDM SMITH			989,64
217 218	CHA CONSULTING INC CHARTER CONTRACTING COMP	PANY LLC		914,23 2,967,8
219	CHICAGO TITLE INSURANCE CO	DMPANY		31,40
	CHRIS GRAJCAR CONSULTING CIANBRO CORPORATION	LLC		43,40 2,233,79
	CITIWORKS CORP.			2,233,75
	CITY OF SALEM	DEDT		920,09
	CITY OF SALEM ENGINEERING I CITY OF SALEM PERMITS	DEFI.		544,80 159,3
226	CLEAN HARBORS	ITAL OFFICE		2,592,6
227 228	CLEAN HARBORS ENVIRONMENT COATES FIELD SERVICE INC.	NI AL SERVICE		1,519,2° 958,30
229	COMMONWEALTH ASSOCIATES			2,207,30
	COMMONWEALTH CULTURAL R CONECO ENGINEERS & SCIENT			43,3
	CONOVER AND GOULD STRATE			3,888,40 812,73
233	CONSTRUCTION MATERIALS SE	ERVICE INC.		1,570,8
234 235	CONTROLPOINT TECHNOLOGIE CRAWFORD DRILLING SERVICE			1,747,84 226,7
	CROCKER BUILDING CO. INC.			548,43
237	CSX TRANSPORTATION INC.			36,7
	D&D POWER INC. DB FABRICATIONS INC			153,86 217,1
240	DIGIOIA GRAY & ASSOCIATES L	LC		31,42
	DMC POWER INC DOBLE ENGINEERING CO.			42,88
	DOWNS RACHLIN MARTIN PLLC	;		55,74 508,20
244	DR WHEELS			42,38
	DUOSTECH			126,09
245 246				

S18D cont'd

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lame	of Respondent		Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
IEW	ENGLAND POWER COMPANY] A Resubmission		December 31, 20
	CHARGE	S FOR	OUTSIDE SERV	ICES (Continued)	
	<u> </u>				
249		<u>Dutside</u>	Vendors and Oth	er Consultative Services	
250 251	<u>Vendor</u>		Plant Accounts	(cont'd)	
252	E D LISTON LANDSCAPING				1,934,19
253 254	E S BOULOS COMPANY EHV POWER CORP.				9,882,71 132,71
255	ELECNOR HAWKEYE LLC				1,961,13
256	ELECTRIC POWER SYSTEMS IN				604,70
257 258	ELECTRIC POWER SYSTEMS IN ELECTRICAL CONSULTANTS IN		ATIONA		40,18 133,32
259	ELECTRICAL CONSULTING ENG		RS PC		38,34
260	ELECTRICAL POWER PRODUC				152,47
261 262	ELITE ROOFING & RESTORATION EMPIRE ACOUSTICAL SYSTEMS		•		75,00 106,37
263	ENERGY INITIATIVES GROUP L	LC			7,232,95
264	ENVIRONMENTAL DESIGN & DE				30,73
265 266	ENVIRONMENTAL DESIGN & RE ENVIRONMENTAL SOIL MANAG				40,74 1,316,74
267	EPSILON ASSOCIATES INC.				355,25
268	ERM CONSULTING AND ENGIN	EERIN	G INC.		117,40
269 270	EVERSOURCE ENERGY EXPONENT INC.				190,45 232,74
271	FAIRPOINT COMMUNICATIONS				30,58
272	FEENEY BROTHERS EXCAVATI	ON CC	RP.		82,42
273 274	G&S TECHNOLOGIES GALAXY INTEGRATED TECHNO	I OGIE	SINC		251,65 270,73
275	GE GRID SOLUTIONS (US) LLC	LOGIL	.0 1110.		74,91
276	GEI CONSULTANTS INC.				58,87
277	GEOLOGIC-EARTH EXPLORATION	ON INC	.		1,132,54
278 279	GRADIENT CORP. GRAY & PAPE INC				56,12 600,20
280	GRAYBAR ELECTRIC CO. INC.				37,58
281	GZA GEOENVIRONMENTAL INC				1,934,59
282 283	HALLEN CONSTRUCTION CO. II HAWKEYE LLC	NC.			215,19 4,768,35
284	HAYNER SWANSON INC				134,29
285	HITACHI T&D SOLUTIONS INC	_			48,80
286 287	HUBBELL POWER SYSTEMS IN ILJIN ELECTRIC USA INC	С			117,01 27,621,62
288	INSIGHT SERVICES				63,53
289	INTELLIGENT CONTROLS				27,30
290 291	J F WHITE CONTRACTING CO. J H LYNCH AND SONS INC.				15,320,87 1,108,58
292	J T CLEARY INC.				1,065,82
293	J&M SCHAEFER INC.				30,55
294 295	JOHN BROWN AND SONS INC. JOHN MILNER ASSOCIATES INC	_			326,89 59,73
295 296	JP MORGAN CHASE BANK NA	٥.			27,88
297	KEEGAN WERLIN & PABIAN LLF	•			2,294,99
298	KIMBALL MIDWEST				36,93
299 300	KLEINFELDER INC LAKELAND INDUSTRIES INC.				45,14 189,30
301	LEI CORPORATION				240,93
302	LEI SNOW MANAGEMENT SERV	/ICES			167,18
303 304	LEIDOS CYBER INC LEIDOS ENGINEERING LLC				26,77 4,871,20
305	LEWIS TREE SERVICE INC.				712,99
306	LOCWELD				49,70
307 308	M J ELECTRIC LLC MASON & ASSOCIATES INC				3,336,33 43,25
309	Massachusetts Electric Co (affiliat	e pays	outside vendors a	and then bills the Company	,
310	MATRIX SERVICE LOCKBOX	_			3,227,25
311 312	MCKEOWN INTERNATIONAL IN MCLANE MIDDLETON PROFESS				34,61 630,96
313	MCPHEE ELECTRIC LTD		-		32,870,1
314	MCQUADE & BANNIGAN INC.				31,97
315 316	MICHELS CORPORATION MICHELS POWER				9,541,99 78,544,94
317	MIDWAY UTILITY CONTRACTOR	RS LLC	:		901,14
318	MILLER ENVIRONMENTAL GRO				36,11
319	MIRRA CO. INC.		/II.C		628,89
320 321	MORAN ENVIRONMENTAL REC MORETRENCH GEOTEC	OVEK'	LLC		263,14 1,765,08
322	MOTT MACDONALD MA LLC				1,158,71
323	N GRANESE & SONS INC			dahar kille de o	1,594,09
324 325	Narragansett Electric Co (affiliate NASHOBA BLUE	pays o	utside vendors an	a trien bills the Company)	271,67 122,68
325 326	National Grid USA Parent (affiliate	pays o	outside vendors a	nd then bills the Company	
327		, ., - ,			
328	Î				otal 225,738,5

		S18D cont'd
Name	of Respondent This Report Is: Date of Report	Year of Report
NEW	(1)[X] An Original (Mo, Da, Yr) ENGLAND POWER COMPANY (2)[] A Resubmission April 14, 2017	December 31, 2016
		,
	CHARGES FOR OUTSIDE SERVICES (Continued)	
330	Charges for Outside Vendors and Other Consultative Services	
331	Vendor	
332 333	Plant Accounts (cont'd) NEC. CORP. OF AMERICA	35,257
334	NETWORK MAPPING LTD.	249,524
335	NEW ENERGY ALLIANCE LLC	49,073,440
336 337	NEW ENGLAND CIVIL ENGINEERING NEW YORK PAVING INC	449,957 85,704
338	NGUSA Service Company (affiliate pays outside vendors and then bills the Company)	2,535,359
339 340	NORTH AMERICAN SUBSTATION SERVICES NORTHEAST UTILITIES	153,400 194,020
341	NORTHERN CLEARING INC.	2,974,095
342 343	NORTHERN LAND CLEARING INC NORTHERN TREE SERVICE INC	3,023,918
344	NORTHLINE UTILITIES LLC	103,541 145,000
345	NSTAR ELECTRIC	1,845,418
346 347	O'CONNELL ELECTRIC CO. INC. ORANGE MOTORS CO. INC.	2,303,165 358,669
348	OSMOSE UTILITIES SERVICES INC.	203,400
349	OXBOW ASSOCIATES	90,219
350 351	PARSONS BRINCKERHOFF INC. PARSONS COMMERCIAL TECHNOLOGY GROUP	325,123 199,809
352	PARSONS ENVIRONMENT &	75,993
353 354	PATTERSON POWER ENGINEERS LLC PHOENIX COMMUNICATIONS INC.	46,200 206,229
355	PIERCE ATWOOD LLP	74,126
356	PLM ELECTRIC POWER ENGINEERING	375,569
357 358	POWER ENGINEERS CONSULTING INC. POWER LINE MODELS INC	14,846,564 55,602
359	PRIMMER PIPER EGGLESTON & CRAMER PC	51,159
360 361	PRO. UNLIMITED INC. PUBLIC ARCHAEOLOGY LABORATORY INC.	2,412,740 1,236,304
362	QUANTA TECHNOLOGY LLC	61,553
363	R J VALENTE GRAVEL INC.	258,003
364 365	RD. SAVERS INC. REPUBLIC SERVICES NATIONAL ACCOUNTS	480,906 54,142
366	RESIDENTIAL FENCES CORP	101,101
367 368	RG VANDERWEIL ENGINEERS LLP RIGGS DISTLER & COMPANY INC	1,913,313 10,399,720
369	RILEY BROTHERS INC.	63,842
370	RLC ENGINEERING	236,833
371 372	ROAD SAVERS INC ROSCITI CONSTRUCTION LLC	26,358 740,422
373	RUSSELL N RAYMOND	91,050
374 375	S AND B PUBLIC SOLUTIONS LLC S AND H ASSOCIATES LLC	368,528 44,087
376	SARGENT AND LUNDY LLC	193,523
377	SCALES INDUSTRIAL TECHNOLOGIES	287,457
378 379	SCHWEITZER ENGINEERING LAB INC. SENSEI SOLUTIONS LLC	43,164 26,387
380		437,463
381 382	SIEMENS ENERGY INC. SIEMENS INDUSTRY INC.	15,992,351 2,295,090
383	SIMPSON GUMPERTZ AND HEGER INC.	61,639
384 385	SJS CONSTRUCTION CO. INC. SKY TESTING SERVICES INC.	40,218
385	SKY TESTING SERVICES INC. SNC LTD	29,090 194,636
387	SNC-LAVALIN CONSTRUCTORS INC.	120,785
388 389	SOLIDIFICATION PRODUCTS INTERNATION SOUTHERN STATES LLC	25,765 69,098
390	SOUTHWIRE CO.	602,463
391 392	SPX TRANSFORMER SOLUTIONS INC. STANLEY TREE SERVICE INC.	1,836,328 1,721,729
393	STAPLES BUSINESS ADVANTAGE	50,594
394	STATE ELECTRIC CORP	15,025,690
395 396	SUBURBAN CONTRACT CLEANING INC SUMMIT LINE CONSTRUCTION INC	43,705 1,898,258
397	SVI SERVICES INC	32,182
398 399	T AND K ASPHALT SERVICES INC. T F MORAN INC.	89,623 100,540
400	TANGIBL GROUP INC	559,686
401	TAUPER LAND SURVEY INC.	562,567 274,103
402 403	TECHNICAL INNOVATION LLC TERRACON CONSULTANTS INC	374,103 302,905
404	THE DAVEY TREE EXPERT COMPANY	407,539
405 406	THIRAU LLC THREE PHASE LINE CONSTRUCTION INC.	80,609 43,083,052
407	TIGHE & BOND INC.	613,563
408	Collected	105 774 100
409 410	Subtotal	185,771,163
	•	

Name	of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
NEW I	ENGLAND POWER COMPANY	(1)[X] An Original (2)[] A Resubmission		December 31, 2016
	CHARGES	S FOR OUTSIDE SERVIO	CES (Continued)	
411	Charges for O	outside Vendors and Othe	er Consultative Services	
412	<u>Vendor</u>			
413	TOWN OF AUDURN	Plant Accounts (cont'd)	00.047
	TOWN OF AUBURN			33,647
	TOWN OF MARBLEHEAD POLICITOWN OF MILFORD	E DEPARTMEN		81,626 30,164
	TOWN OF MILLBURY			51,373
	TPC WIRE AND CABLE CORP			146,273
	TRC ENGINEERS INC			209,367
	TRC ENGINEERS LLC			4,591,112
421	TRC ENVIRONMENTAL CORPOR	RATION		2,310,133
	TRIPWIRE INC			30,169
	US SECURITY ASSOCIATES IN	IC		80,162
	UNITED CIVIL INC			1,312,443
	UNITED SITE SERVICES INC.			170,807
426 427	URS CORP. VANASSE HANGEN BRUSTLIN IN	VC.		54,126 7,630,567
428	VERIZON	vo.		394,478
429	VERIZON BUSINESS NETWORK			128,974
430	VERIZON BUSINESS SERVICES			164,240
431	VERIZON SELECT SERVICES IN	C.		28,940
	W W GRAINGER INC.			312,080
	WAS BROTHERS CONSTRUCTION			113,603
434	WASTE MANAGEMENT OF CHES			35,513
	WASTE MANAGEMENT OF LONE			93,046
	WASTE MANAGEMENT OF MASS WATKINS STRATEGIES LLC	SAUTUSETTS		160,774 111,415
	WSP USA CORP			740,025
439				7 10,020
440	Other Vendors (310 in total)			1,646,695
441	, , ,			
442			Subtotal	20,661,752
443				
444			Total Diant Access	500 447 040
445 446			Total Plant Accounts	522,117,012
446				
448				
449				
450				

ame	of Respondent	This Report Is: (1)[X] An Original	Date of Report (Mo, Da, Yr)	Year of Report
EW E	ENGLAND POWER COMPANY	(2)[] A Resubmissio		December 31, 20
	CHARGE	S FOR OUTSIDE SER	/ICES (Continued)	
	_	peration Accounts		
	<u>Vendor</u>			
451	ABACUS GROUP			29,6
452 453	ABB INC. ABC PROFESSIONAL TREE SEI	RVICE INC		706,99 59,4
454	ABM JANITORIAL SERVICES NO			46,8
455	ABYSSPOINT LLC			103,5
456 457	ACCENTURE LP ACRT INC			59,1
458	ADAM LIPSON			607,8 60,0
459	AECOM INC.			78,6
460 461	AIR2 LLC AIROCEAN AVIATION LLC			214,0 31,2
462	AKIN GUMP STRAUSS HAUER	% FELD LLP		42,8
463	ALLAN BRITEWAY ELECTRICAL	UTILITY		4,277,4
464 465	ALLIANCE SYSTEMS INTEGRAT	FORS INC.		1,315,5
466	AMERICAN SITE BUILDERS LLC	;		4,773,4 755,6
467	ANCHOR QEA LLC			35,9
468 469	ANDERSON & KREIGER LLP ANNESE ELECTRICAL SERVICE	ES INC		182,9 656,7
469 470	ANNESE TELECOM & UTILITY	_O IINO		4,411,8
471	AON CONSULTING INC			211,8
472 473	AON HEWITT ASSOCIATES LLC APTEC LLC	;		28,9 36,4
474	ARIBA INC.			271,1
475 476	ASPLUNDH CONSTRUCTION C	ORP.		245,9
476 477	ASPLUNDH TREE EXPERT CO. BEAVER SOLUTIONS LLC			10,760,3 55,4
478	BEMIS LLC			1,443,2
479 480	BLACK & VEATCH CONSTRUCT BLACK & VEATCH CORPORATE			244,5 88,4
+80 481	BOND SCHOENECK & KING PLI			53,2
182	Boston Gas Company (affiliate pa	ys outside vendors and	then bills the Company)	82,4
483 484	BOWDITCH AND DEWEY LLP BOYDEN			436,4 25,4
485	BRAINSTORM PROMOTIONS			31,0
486	BRIDGE ENERGY GROUP INC			131,7
487 488	BSC GROUP INC BT AMERICAS INC.			255,9 216,4
489	BURNS AND MCDONNELL INC.			129,7
490 491	CA INC CARUSO & MCGOVERN CONST			96,2 74,2
492	CASE SNOW MANAGEMENT IN			28,2
493	CDM SMITH			34,4
494 495	CEATI INTERNATIONAL TRUST CEMSERVICES INC.	INC.		33,7 30,9
496	CGI TECHNOLOGIES & SOLUTI	ONS INC.		86,7
497 498	CHA CONSULTING INC	DC INC		162,2
490 499	CHESAPEAKE BAY HELICOPTE CITIWORKS CORP.	RS INC.		382,7 48,3
500	CLEAN HARBORS			292,7
501 502	CLEAN HARBORS ENVIRONME COFFEE SOLUTIONS GROUP	NTAL SERVICE		444,5 243,6
503	COMDESIGN GLOBAL CORP.			29,6
504 505	COMMONWEALTH ASSOCIATE COMMUNI-T	S INC.		207,4
505 506	COMPUTER SCIENCES CORPC	PRATION		43,9 6,211,2
507	CONECO ENGINEERS & SCIEN	TISTS INC.		732,7
508 509	CONTROLPOINT TECHNOLOGI CORPORATE EXECUTIVE BOAI			263,7 33,6
510	DAVID J LINEHAN AND SON			93,6
511	DAY PITNEY LLP			61,4
512 513	DEANGELO BROTHERS INC. DELOITTE & TOUCHE LLP			167,2 271,8
514	DELOITTE CONSULTING LLP			2,643,0
515 516	DELOITTE TAX LLP DELTA STAR INC.			50,0 234,9
517	DIG SAFE SYSTEM INC.			25,3
518	DUFF & PHELPS LLC			44,9
519 520	DUFFY & SHANLEY INC. E D LISTON LANDSCAPING			88,5 1,132,3
521	E S BOULOS COMPANY			54,0
522	EDWARDS WILDMAN			33,0
523 524	EFFICIO EHV POWER CORP.			97,4 111,2
525	ELECNOR HAWKEYE LLC			230,6
526 527				
527 528			Subtotal	48,020,1
	1			- , , -

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Name o	of Respondent		Report Is:] An Original	Date of Report (Mo, Da, Yr)	Year of Report
NEW E	NGLAND POWER COMPANY	٠, ١	An Onginal A Resubmission	April 14, 2017	December 31, 2010
	CHARGE	S FOR	OUTSIDE SERVIO	CES (Continued)	
	Opera	ition Ac	counts (cont'd)		
	Vendor				
530	ELECTRIC POWER RESEARCH	INSTIT	UTE I		256,599
531	ELECTRIC POWER SYSTEMS IN				86,923
532 533	ENERGY INITIATIVES GROUP LI ENTERGY NUCLEAR GENERATI).		197,871 1,279,443
534	ENTERPRISE SERIVCES LLC				1,280,494
535 536	ENVIRONMENTAL CONSULTANI ENVIRONMENTAL SOIL MANAG				727,626 28,827
537	ENVIRONMENTAL SYSTEMS RE				36,525
538	ERNST & YOUNG LLP				553,612
539 540	EXPERIAN FDM GROUP INC				91,445 202,635
541	FEENEY BROTHERS EXCAVATION	ON CO	RP.		226,148
542 543	FREDERIC E GREENMAN G&S TECHNOLOGIES				39,292 42,555
544	GALAXY INTEGRATED TECHNO	LOGIE	S INC.		333,770
545	GAROFALO AND ASSOCIATES I	NC.			36,138
546 547	GEI CONSULTANTS INC. GREENSCAPE LAND DESIGN IN	IC.			75,689 28,949
548	GZA GEOENVIRONMENTAL INC				188,241
549	HALLEN CONSTRUCTION CO. IN				29,004
550 551	HAMPDEN COMMUNICATIONS (HAWKEYE LLC	JUKP			33,036 521,244
552	HEWLETT-PACKARD				146,363
553 554	HILTI INC. HINCKLEY ALLEN & SNYDER LL	P			31,957 152,973
555	HITACHI T&D SOLUTIONS INC				39,736
556	HITCHCOCK EQUIPMENT SERV	ICES I	NC.		30,015
557 558	IBM CORPORATION INNOVATIVE ENGINEERING				2,216,641 153,630
559	IPC SYSTEMS INC.				70,862
560 561	IRON MOUNTAIN J F WHITE CONTRACTING CO.				30,855 39,690
562	J R GRADY & SONS				64,527
563	JBI HELICOPTER SERVICES				2,974,125
564 565	JET SUPPORT SERVICES INC. JOHN BROWN AND SONS INC.				34,080 435,393
566	JOHN LUCAS TREE EXPERT CO				1,293,304
567 568	JONES LANG LASALLE AMERIC KEEGAN WERLIN & PABIAN LLF).		61,778 133,616
569	KPMG LLP				674,318
570	L E MYERS CO.				153,199
571 572	LANDMARK AVIATION LEI CORPORATION				47,765 161,308
573	LEIDOS ENGINEERING LLC				100,731
574 575	LEWIS TREE SERVICE INC. LIGHTOWER FIBER NETWORKS	:			18,878,654 95,697
576	LIGHTSPEED TECHNOLOGIES	,			38,902
	LUCAS TREE EXPERT CO.				259,816
578 579	M J ELECTRIC LLC M.J. BRADLEY & ASSOCIATES, I	LLC			636,608 48,581
580	MARR SCAFFOLDING COMPAN	Y			101,826
581 582	MARSH USA INC MCLANE MIDDLETON PROFESS	IONAI			27,973 93,181
583	MCPHEE ELECTRIC LTD		-		244,278
584 585	MICHELS CORPORATION MICHELS POWER				465,663 6,618,401
	MICROSOFT LICENSING GP				254,116
587	MIRRA CO. INC.	NO			32,193
588 589	MOBILSENSE TECHNOLOGIES MORAN ENVIRONMENTAL REC		LLC		40,591 32,276
590	MORGAN LEWIS & BOCKIUS LL		-		195,810
591 592	MSL GROUP MTV SOLUTIONS INC.				26,036 171,021
593	MYR TRANSMISSION SERVICES	SINC			32,866
594	Narragansett Electric Co (affiliate				80,295
595 596	NATIONAL GRID (affiliate pays or National Grid USA Parent (affiliate				75,430 312,565
597	NETWORK MAPPING LTD.	. , .		1 77	1,366,908
598 599	NEW ENERGY ALLIANCE LLC NEW YORK PAVING INC				2,650,118 175,816
600	NEXTGEN SECURITY LLC				32,778
601	NGUSA Service Company (affiliate		outside vendors ar	nd then bills the Company)	524,540
602 603	NOISE CONSULTING GROUP IN NORTH AMERICAN ELECTRIC R		ILITY		33,666 33,922
604	NORTH AMERICAN SUBSTATIO				367,907
605 606					
607				Subtotal	49,291,363
608					

S18E cont'd

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Name	of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
NEW E	ENGLAND POWER COMPANY	(1)[X] An Original (2)[] A Resubmissio		December 31, 2016
	CHARGES	FOR OUTSIDE SERV	/ICES (Continued)	
			(55	
	<u>Operati</u> <u>Vendor</u>	on Accounts (cont'd)		
609				207.000
610	NORTHERN CLEARING INC. NORTHERN LAND CLEARING INC	;		227,920 467,387
611	OC TANNER RECOGNITION CO.			287,613
612 613	O'CONNELL ELECTRIC CO. INC. OLIVER WYMAN			42,417 129,094
614	ORACLE AMERICA INC.			747,294
615 616	OSMOSE UTILITIES SERVICES IN PADILLA AND COMPANY LLP	C.		1,483,204 48,046
617	PICTOMETRY INTERNATIONAL C			487,360
618 619	PLM ELECTRIC POWER ENGINEE PLUS ONE HEALTH MANAGEMEN			149,070 41,249
620	POWER & CONSTRUCTION GROUPS	UP INC.		27,154
621 622	POWER ADVOCATE INC. POWER ENGINEERS CONSULTIN	IG INC.		27,996 72,890
623	POWERPLAN INC.			178,525
624 625	PRICEWATERHOUSECOOPERS L PRO UNLIMITED INC.	.LP		1,703,051 2,661,356
626	PUBLIC ARCHAEOLOGY LABORA			37,669
627 628	PUBLIC UTILITIES MAINTENANCE QUANTA TECHNOLOGY LLC	INC.		1,202,517 31,324
629	RANSOM CONSULTING ENGINEE			134,852
630 631	RG VANDERWEIL ENGINEERS LL RIGGS DISTLER & COMPANY INC			108,774 1,605,674
632	ROBERT HALF INTERNATIONAL I			27,709
633 634	ROBINSON & COLE LLP RSA SECURITY LLC			249,830 32,839
635	S&S SIGNS & SAFETY EQUIPMEN	IT INC.		65,594
636	SAP AMERICA INC.			29,726
637 638	SCHNEIDER ELECTRIC USA INC. SECURICON LLC			145,826 58,089
639	SECURITY INTEGRATIONS INC.	OUD		334,013
640 641	SHEEHAN PHINNEY CAPITOL GR SHI INTERNATIONAL CORP.	OUP		240,510 26,512
642	SOLAR TURBINES INC.			94,142
643 644	SPECTRUM CATALYSTS INC. SPRINGFIELD TERMINAL RAILWA	ΑY		33,708 25,577
645	SPX TRANSFORMER SOLUTIONS			465,067
646 647	STANLEY TREE SERVICE INC. STATE ELECTRIC CORP			4,879,495 148,364
648	SUMMIT LINE CONSTRUCTION IN	IC		363,012
649 650	SUPREME INDUSTRIES INC IT AND K ASPHALT SERVICES INC	<u>,</u>		1,050,755 27,670
651	T F MORAN INC.			77,381
652 653	TABORS CARAMANIS RUDKEVICE TANGOE INC.	H INC		51,819 48,652
654	TAUPER LAND SURVEY INC.	_		29,480
655 656	TELCAR CORPORATE INTERIORS TETRA TECH INC	5		128,659 54,032
657	THE DAVEY TREE EXPERT COMP	PANY		869,475
658 659	THE ONSTOTT GROUP INC THREE PHASE LINE CONSTRUCT	TION INC		38,094 3,307,179
660	TIGHE & BOND INC.			198,456
661 662	TL SCHWENNESEN & ASSOCIATI TRC ENGINEERS INC	ES LLC		1,021,070 30,832
663	TRC ENGINEERS LLC	.=		146,365
664 665	TRC ENVIRONMENTAL CORPORATROUX TECHNOLOGIES INC.	NOILE		89,820 27,180
666	T-SYSTEMS NORTH AMERICA INC	С.		1,179,691
667 668	U S SECURITY ASSOCIATES INC UNIPART SERVICES AMERICA			491,048 1,954,858
669	UTEC CONSTRUCTORS CORP.			157,953
670 671	UTILITIES AVIATION SPECIALIST: UTILITIES TELECOM COUNCIL	S INC.		38,585 36,199
672	VAISALA			109,652
673 674	VANASSE HANGEN BRUSTLIN IN VEGETATION CONTROL SERVICE			162,266 3,897,362
675	VERIZON			490,635
676 677	VERIZON BUSINESS NETWORK VERIZON BUSINESS SERVICES			324,726 3,648,892
678	VERIZON NETWORK INTEGRATION	ON CORP.		141,691
679 680	VERIZON SELECT SERVICES INC VITEC SOLUTIONS LLC			30,538
681	WAS BROTHERS CONSTRUCTIO	N INC		267,430 136,245
682 683	WASTE MANAGEMENT OF MASS	ACHUSETTS		32,872
683 684	WEBSAN SOLUTIONS INC. WIPRO LTD.			40,385 3,046,722
685	XEROX CORP.			670,052
686 687	Other Vendors (1,093 in total)			3,261,659
688	,		O L	
689 690			Subtotal	46,438,827
691			Total Operations Accounts	143,750,338
692 693			Total Outside Vendors	665,867,350
694				

Year ended December 31, 2016

DEPOSITS AND COLLATERAL

(Not Applicable)

1. Statement of money and the value of any collateral held as guaranty for the payment of charges pursuant to Massachusetts General Laws. Chapter 164, Section 128.

Line	Name of City or Town	Amount
No.		
4		•
1 2		\$
3		
4 5		
6		
7		
8 9		
10		
11 12		
13		
14 15		
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24 25		
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Name of Respondent	This Report Is: (1) [X]An Original	Date of Report	Year of Report
NEW ENGLAND POWER COMPANY	(2) []A Resubmission	[Mo, Da, Yr] April 14, 2017	December 31, 2016
	HE FERC FORM NO. 1 A IS SIGNED UNDER THE		
Charles DeRosa	Parkolge		Vice President and Chief Financial Officer Vice President and Treasurer
Sharon Partridge	-auxolge		Vice President and U.S. Controlle
	ABOVE PARTIES AFFIX ASSACHUSETTS MUST		
STATE OF N	ew YUKK ss.	COUNTY	OF KINES
Then personally appeared	lharles De	ban Rusa	
	Sharon Par	rtridge	
and severally made oath to the truth o knowledge and belief.	f the foregoing statement	by them subscribed acc	ording to their best Notary Public Justice of the Peace

PHYLLIS ANTONIELLO
MOTARY PUBLIC, State of New York
NO. 01ANS058414
Qualified in Kings County
Opmmission Expires March 4, 18

Nam	e of Respondent	This Report Is: Date of Report (1) [X] An Original (Mo, Da, Yr)	Year of Report
NEV	/ ENGLAND POWER COMPANY	(1) [X] All Original (Mo, Ba, 11) (2) [] A Resubmission April 14, 2017	December 31, 2016
	RETURN ON	EQUITY	
Line			
No.	FERC Form 1 Reference	Description	Amount (000's)
2	Net Utility Income Available for Common Shareholders		
3	Add: Page 117 Line 27	Net Utility Operating Income	106,281,873
5	Add:	Amort of Acquisition Premium	0
6 7			
8		Net Interest Charges	14,640,365
10 11		Preferred Stock Dividends	
12		Freiened Stock Dividends	66,702
13 14	, and the second		91,574,806
15 16	Total Utility Common Equity		
17 18	Add: Page 112 Line 16	Total Proprietary Capital	1,013,454,402
19 20	Add: Page 112 Line 9	Discount on Preferred Stock	0
21	Add: Page 112 Line 10	Preferred Stock Expense	0
23		·	
24 25		Preferred Stock Issued	1,111,700
26 27		Unappropriated, Undistributed Sub Earnings	(2,071,097)
28 29		Acquisition Adjustments	355,885,131
30 31	Add: Page 200 Line 32	Amort of Plant Acquisition Adjustments	18,270,797
32	Total Common Equity Excluding Unamort Acquisition Adjustment		676,799,466
34	Electric Operations Allocator (Line 51 Below)		99.35%
35 36 37	Total Utility Common Equity		672,377,193
38			
40	·	T. HUND. DI.	0.000 (=0.5=)
	Add: Page 110 Line 4 Less: Page 200 Line 12	Total Utility Plant Acquisition Adjustments	3,029,176,951 355,885,131
43		Acquisition Adjustments	2,673,291,820
44			
45 46	Add: Page 110 Line 4	Total Utility Plant	3,029,176,951
	Add: Page 110 Line 32	Total Other Property and Investment	17,582,432
48	Less: Page 200 Line 12	Acquisition Adjustments	355,885,131
49 50			2,690,874,252
51 52	Electric Operations Allocator	(Line 43 / Line 49)	99.35%
53 54			
55 56	Return on Equity	(Line 13 / Line 36)	13.62%