

THE COMMONWEALTH OF MASSACHUSETTS

ANNUAL RETURN

OF

NEW ENGLAND POWER COMPANY

TO THE

DEPARTMENT OF PUBLIC UTILITIES

For the Year Ended December 31,

2016

nationalgrid

THIS FILING IS

Item 1: ☒ An Initial (Original) Submission OR ☐ Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2019)
Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2019)
Form 3-Q Approved
OMB No.1902-0205
(Expires 12/31/2019)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

New England Power Company

Year/Period of Report

End of 2016/Q4

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/forms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules

_____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/forms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/forms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.

II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).

VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.

VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION

01 Exact Legal Name of Respondent New England Power Company		02 Year/Period of Report End of <u>2016/Q4</u>
03 Previous Name and Date of Change (if name changed during year) / /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 40 Sylvan Road, Waltham, MA 02451		
05 Name of Contact Person David E. Tufts		06 Title of Contact Person Director, FERC Accounting
07 Address of Contact Person (Street, City, State, Zip Code) 40 Sylvan Road, Waltham, MA 02451		
08 Telephone of Contact Person, including Area Code (781) 907-1807	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) / /

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Sharon Partridge	03 Signature  Sharon Partridge	04 Date Signed (Mo, Da, Yr) <u>4/2/17</u>
02 Title Vice President, U.S. Controller		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
---	---	---------------------------------------	---

LIST OF SCHEDULES (Electric Utility)			
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".			
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	NA
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	NA
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	NA
24	Extraordinary Property Losses	230	NA
25	Unrecovered Plant and Regulatory Study Costs	230	NA
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	NA
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
---	---	---------------------------------------	---

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	NA
39	Accumulated Deferred Income Taxes-Other Property	274-275	
40	Accumulated Deferred Income Taxes-Other	276-277	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300-301	
43	Regional Transmission Service Revenues (Account 457.1)	302	NA
44	Sales of Electricity by Rate Schedules	304	NA
45	Sales for Resale	310-311	
46	Electric Operation and Maintenance Expenses	320-323	
47	Purchased Power	326-327	
48	Transmission of Electricity for Others	328-330	
49	Transmission of Electricity by ISO/RTOs	331	
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant	336-337	
53	Regulatory Commission Expenses	350-351	
54	Research, Development and Demonstration Activities	352-353	
55	Distribution of Salaries and Wages	354-355	
56	Common Utility Plant and Expenses	356	NA
57	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	NA
61	Electric Energy Account	401	
62	Monthly Peaks and Output	401	
63	Steam Electric Generating Plant Statistics	402-403	NA
64	Hydroelectric Generating Plant Statistics	406-407	NA
65	Pumped Storage Generating Plant Statistics	408-409	NA
66	Generating Plant Statistics Pages	410-411	

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
---	---	---------------------------------------	---

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Line Statistics Pages	422-423	
68	Transmission Lines Added During the Year	424-425	NA
69	Substations	426-427	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	Stockholders' Reports Check appropriate box: <input type="checkbox"/> Two copies will be submitted <input checked="" type="checkbox"/> No annual report to stockholders is prepared		

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2016/Q4</u>
---	---	---------------------------------------	--

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Sharon Partridge
Vice President, U.S. Controller
One MetroTech Center
Brooklyn, NY 11201

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

* See footnote

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Respondent is engaged in the generation, purchase, transmission, and sale of electricity in Massachusetts, New Hampshire, Vermont, Maine and Rhode Island.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) ☐ Yes...Enter the date when such independent accountant was initially engaged:
(2) ☒ No

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
New England Power Company			
FOOTNOTE DATA			

Schedule Page: 101 Line No.: 1 Column: Item 2

New England Power Company, incorporated under the Business Corporation Law of the Commonwealth of Massachusetts on August 21, 1911, was consolidated with Connecticut River Transmission Company, incorporated on February 5, 1908, under Chapter 110 of the Revised Laws of the Commonwealth of Massachusetts under the name of "New England Power Company", under authority of Chapter 742 of the Acts of 1914 of the Commonwealth of Massachusetts on April 27, 1916 with the approval of the Board of Gas and Electric Light commissioners of the Commonwealth of Massachusetts in its order dated March 29, 1916.

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
---	---	---------------------------------------	---

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.

National Grid USA held control over the Respondent through direct ownership of 99.57% of the voting stock.

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.

2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.

2. Direct control is that which is exercised without interposition of an intermediary.

3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.

4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	*See footnote page for discussion of companies			
2	controlled by Respondent.			
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company			2016/Q4
FOOTNOTE DATA			

Schedule Page: 103 Line No.: 1 Column: a

New England Power Company (the "Company") owns 34.5% of the outstanding capital stock of Yankee Atomic Electric Company, which owns a nuclear power plant which has permanently ceased operating. The remainder of the outstanding capital stock of Yankee Atomic Electric Company is owned by the following electric utility companies, none of which are affiliated with the Company as of December 31, 2016: The Connecticut Light and Power Company, NSTAR Electric & Gas Corporation, Central Maine Power Company, Western Massachusetts Electric Company, Public Service Company of New Hampshire, and Green Mountain Power Company.

The Company owns 19.5% of the outstanding capital stock of Connecticut Yankee Atomic Power Company, which owns a nuclear power plant which has permanently ceased operating. The remainder of the outstanding capital stock of Connecticut Yankee Atomic Power Company is owned by the following electric utility companies, none of which are affiliated with the Company as of December 31, 2016: The Connecticut Light and Power Company, The United Illuminating Company, Western Massachusetts Electric Company, NSTAR Electric & Gas Corporation, Central Maine Power Company, Public Service Company of New Hampshire, and Green Mountain Power Company.

The Company owns 24% of the outstanding capital stock of Maine Yankee Atomic Power Company, which owns a nuclear power plant which has permanently ceased operating. The remainder of the outstanding capital stock of Maine Yankee Atomic Power Company is owned by the following electric utility companies, none of which are affiliated with the Company as of December 31, 2016: Central Maine Power Company, The Connecticut Light and Power Company, Bangor Hydro-Electric Company, Maine Public Service Company, Public Service Company of New Hampshire, NSTAR Electric & Gas Corporation, Western Massachusetts Electric Company, and Green Mountain Power Company.

The Company has a 3.3% equity share in New England Hydro-Transmission Electric Company, Inc., which was formed to build, own and operate the Massachusetts portion of the second phase of an international transmission interconnection between the electric systems of Hydro-Quebec and New England. The Company's parent company, National Grid USA, owns 50.4% of New England Hydro-Transmission Electric Company, Inc.'s capital stock. The remainder of the outstanding capital stock is owned by the following electric utility companies, none of which are affiliated with the Company as of December 31, 2016: Northeast Utilities, NSTAR, Vermont Electric Power Company, Canal Electric Company, Connecticut Municipal Electric Energy Cooperative, Massachusetts Municipal Wholesale Electric Company, Town of Reading, Taunton Municipal Lighting Plant, City of Chicopee Municipal Lighting Plant, Town of Braintree, City of Peabody, City of Holyoke, City of Westfield, Town of Danvers, Town of Shrewsbury, Town of Hudson, Town of Wakefield, Town of Hingham, Town of Concord, Town of North Attleborough, Town of Middleborough, and Town of Groton.

The Company has a 3.3% equity share in New England Hydro-Transmission Corporation, which was formed to build, own and operate the New Hampshire portion of the second phase of an international transmission interconnection between the electric systems of Hydro-Quebec and New England. The Company's parent company, National Grid USA, owns 50.4% of New England Hydro-Transmission Corporation's capital stock. The remainder of the outstanding capital stock is owned by the following electric utility companies, none of

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company			2016/Q4
FOOTNOTE DATA			

which are affiliated with the Company as of December 31, 2016: Northeast Utilities, NSTAR, Vermont Electric Power Company, Canal Electric Company, Connecticut Municipal Electric Energy Cooperative, Massachusetts Municipal Wholesale Electric Company, Town of Reading, Taunton Municipal Lighting Plant, City of Chicopee Municipal Lighting Plant, Town of Braintree, City of Peabody, City of Holyoke, City of Westfield, Town of Danvers, Town of Shrewsbury, Town of Hudson, Town of Wakefield, Town of Hingham, Town of Concord, Town of North Attleborough, Town of Middleborough, and Town of Groton.

OFFICERS			
1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions. 2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.			
Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	President and Director	Wynter, Rudolph L.	121,012
2	Senior Vice President	Bruckner, John	17,524
3	Senior Vice President and Clerk	Macklin, Ronald J.	14,095
4	Senior Vice President	Way, David C.	11,523
5	Vice President and Treasurer	DeRosa, Charles V.	15,284
6	Vice President	Gavin, John	18,400
7	Vice President and Director	Holodak, James G.	22,926
8	Vice President	Kelly, Christopher	21,466
9	Vice President and Director	Raymond, Frederick	34,921
10	Vice President	Rotermund, Randall	11,524
11	Vice President and Controller	Partridge, Sharon	11,078
12			
13			
14	Resignations:		
15	Senior Vice President (3/18/2016)	Jordan, Marie	6,833
16	Senior Vice President (4/11/2016)	Warren, Cheryl A.	2,710
17	Vice President, CFO, and Director (9/8/2016)	McNeill, Brian	43,492
18			
19			
20	Appointments:		
21	Vice President (1/27/2016)	Geraghty, Kathleen	22,221
22	Vice President (7/19/2016)	Sedewitz, Carol	144,618
23	Vice President, CFO, and Director (9/9/2016)	Urban, Dennis	27,440
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company			2016/Q4
FOOTNOTE DATA			

Schedule Page: 104 Line No.: 1 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$320,155. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2016 through 12-31-2016.

Schedule Page: 104 Line No.: 2 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$279,992. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2016 through 12-31-2016.

Schedule Page: 104 Line No.: 3 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$257,745. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2016 through 12-31-2016.

Schedule Page: 104 Line No.: 4 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$207,963. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2016 through 12-31-2016.

Schedule Page: 104 Line No.: 5 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$276,135. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2016 through 12-31-2016.

Schedule Page: 104 Line No.: 6 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$159,722. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2016 through 12-31-2016.

Schedule Page: 104 Line No.: 7 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$169,477. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2016 through 12-31-2016.

Schedule Page: 104 Line No.: 8 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$186,337. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2016 through 12-31-2016.

Schedule Page: 104 Line No.: 9 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$164,475. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2016 through 12-31-2016.

Schedule Page: 104 Line No.: 10 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$207,973. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2016 through 12-31-2016.

Schedule Page: 104 Line No.: 11 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$200,317. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2016 through 12-31-2016.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company			2016/Q4
FOOTNOTE DATA			

Schedule Page: 104 Line No.: 15 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$72,085. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2016 through 3-18-2016.

Schedule Page: 104 Line No.: 16 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$48,224. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2016 through 12-31-2016.

Schedule Page: 104 Line No.: 17 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$127,024. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2016 through 12-31-2016.

Schedule Page: 104 Line No.: 21 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$221,923. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2016 through 12-31-2016.

Schedule Page: 104 Line No.: 22 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$19,077. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2016 through 12-31-2016.

Schedule Page: 104 Line No.: 23 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$188,573. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2016 through 12-31-2016.

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Wynter, Rudolph L. (President and Director)	Brooklyn, NY 11201
2	McNeill, Brian (resigned as VP, CFO, and Director on 9/8/16)	Brooklyn, NY 11201
3	Holodak, James G. (Vice President and Director)	Brooklyn, NY 11201
4	Raymond, Frederick (Vice President and Director)	Waltham, MA 02451
5	Urban, Dennis (appointed as VP, CFO, and Director on 9/9/16)	Waltham, MA 02451
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46		
47		
48		

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
<p align="center">INFORMATION ON FORMULA RATES</p> <p align="center">FERC Rate Schedule/Tariff Number FERC Proceeding</p>					
Does the respondent have formula rates?				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.					
Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding			
1	ISO New England Inc. FERC Electric Tariff No. 3	ER97-253 / RT04-2-000/ ER09-1532-000/			
2	(RNS Rate)	ER11-3269 / EL11-66-00/02/03			
3	New England Power Company, First Revised	ER10-523-001/000 /ER07-694-000 /			
4	Volume Tariff No. 1, Schedule III-B	ER10-523 et al. / ER15-418-000			
5	ISO New England Inc. FERC Electric Tariff No. 3	ER11-66-02/03 /OA96-74 / ER97-253 /RT04-2-000			
6	Schedule 21-NEP	/ EL11-66			
7	Attachment DAF - Transmission and Distribution				
8	Attachment OCC - Exhibit 1 - Transformer Surcharge				
9	Attachment OCC - Exhibit 3 - Meter Surcharge				
10	Attachment RR - Transmission Revenue				
11	Requirement				
12	ISO New England Inc. FERC Electric Tariff No. 3				
13	Schedule 20-A-NEP	OA96-74 / RT04-2-000			
14	Rate Schedule 283	ER76-722-000			
15	Rate Schedule 327	ER86-706-000			
16	Rate Schedule 328	ER86-706-000			
17	Rate Schedule 329	ER87-386-001			
18	Rate Schedule 336	ER88-218-000 / ER09-1764-000			
19	Rate Schedule 343	ER89-658-000			
20	Rate Schedule 352	ER92-58-000			
21	Rate Schedule 376	ER93-2-000			
22	Rate Schedule 378	ER93-2-000			
23	Rate Schedule 412	ER93-255-000			
24	Rate Schedule 414	ER93-255-000			
25	Rate Schedule 416	ER93-255-000			
26	Rate Schedule 418	ER93-255-000			
27	Rate Schedule 422	ER93-255-000			
28	Rate Schedule 424	ER93-255-000			
29	Rate Schedule 425, Supplement No. 1	ER93-255-000			
30	Rate Schedule 426	ER93-255-000			
31	Rate Schedule 451	ER95-1834			
32	Rate Schedule 484	ER97-855-000 / ER05-1143-000			
33	Rate Schedule 493	ER-2566-000			
34	LGIA-NEP-01, 0.2.0	ER11-4254-002			
35	IA-NEP-38-01	ER13-1657-000			
36	IA-NEP-44-01	ER13-1657-000			
37	IA-NEP-47-01	ER14-2534-000			
38	IA-NEP-26-01	ER14-2496-000			
39	IA-NEP-46-01	ER15-2599-000			
40	IA-NEP-45-01	ER15-2598-000			
41	IA-NEP-204-01	ER15-2747-000			

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2016/Q4</u>
---	---	---------------------------------------	--

INFORMATION ON FORMULA RATES (continued) FERC Rate Schedule/Tariff Number FERC Proceeding
--

Does the respondent have formula rates?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
---	--

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	TSA-NEP-23 Under NEP's Tariff No. 1	ER14-2493-000
2	TSA-NEP-83	ER15-1466-000
3	TSA-NEP-86	ER15-1466
4	TSA-NEP-08	ER16-1745
5	IA-NEP-49	ER16-760
6	IA-NEP-15-04	ER16-1024
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
---	---	---------------------------------------	---

INFORMATION ON FORMULA RATES FERC Rate Schedule/Tariff Number FERC Proceeding	
Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website					
Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1	20160121-5238	01/21/2016	ER16-758	New England Power	New England Power
2				Company submits tariff	Company Electric Tariff
3				filing per 35.13(a)(2)	Second Revised Tariff No.1
4				(iii: NEP Sched III-B-	
5				Integrated Facilities	
6				Provisions Amdts &	
7				Notice Waiver request)	
8	20160629-5226	06/29/2016	ER10-523-000	Annual True-Up	New England Power
9				Informational Filing of	First Revised Volume
10				NEP under FERC	Tariff No.1
11				Electric Tariff No.1	
12	20160729-5145	07/29/2016	RT04-2-000	Regional Network	ISO New England Inc.
13			ER09-1532-000	Service ("RNS") Rate	FERC Electric Tariff No.3
14				Filing	
15	20160926-3034	09/26/2016	ER16-2378-000	Letter order accepting	ISO New England OATT
16				Participating	Attachment F
17				Transmission Owners	
18				Administrative	
19				Committee's 8/5/16	
20				filing of the revisions	
21				to Attachment F under	
22				ER16-2378	
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2016/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <p>1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</p> <p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</p> <p>3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.</p> <p>6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</p> <p>11. (Reserved.)</p> <p>12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.</p> <p>13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.</p> <p>14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.</p>			
PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION.			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company			2016/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. Changes in Franchise Rights:

None

2. Information on consolidations, mergers and reorganizations:

None

3. Purchase or sale of an operating unit or system:

None

4. Important Leaseholds:

None

5. Important extension or reduction of transmission or distribution system:

None

6. Issuance of securities or assumption of liabilities or guarantees:

None

7. Changes in Articles of Incorporation:

None

8. Wage Scale Increase:

None

9. Status of Legal Proceedings:

Refer to Page 123 – Notes to Financial Statements – Note 13. Commitments and Contingencies

10. Additional Material Transactions Not Reported Elsewhere in this Report:

None

11. Reserved:

None

12. N/A

13. Changes in General Officers:

Kathleen Geraghty was appointed as Vice President effective 1/27/2016.

Marie Jordan resigned as Senior Vice President effective 3/18/2016.

Ross Turrini resigned as Senior Vice President effective 4/11/2016.

James P. Flannery resigned as Vice President effective 4/11/2016.

Cheryl A. Warren resigned as Senior Vice President effective 4/11/2016.

Carol Sedewitz was appointed as Vice President effective 7/19/2016.

Brian McNeill resigned as Vice President, CFO, and Director effective 9/8/2016.

Dennis Urban was appointed as Vice President, CFO, and Director effective 9/9/2016.

14. N/A

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
---	---	---------------------------------------	---

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)				
--	--	--	--	--

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		2,331,616	523,167
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		1,698	89,177
61	Accrued Utility Revenues (173)		0	0
62	Miscellaneous Current and Accrued Assets (174)		129,164	3,919
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		100,167,827	121,275,344
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		1,179,348	1,528,027
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	127,063,105	153,058,223
73	Prelim. Survey and Investigation Charges (Electric) (183)		8,146,671	5,088,674
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		2,799	1,243
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	4,813,894	2,226,793
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		0	14,770
82	Accumulated Deferred Income Taxes (190)	234	87,831,214	80,828,018
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		229,037,031	242,745,748
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		2,900,472,396	2,774,486,324

--	--	--	--	--

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company			2016/Q4
FOOTNOTE DATA			

Schedule Page: 110 Line No.: 3 Column: c

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Construction Work in Progress (107) is determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments.

NEEWS-related CWIP is included in rate base per FERC Order #ER08-1548-000.

Schedule Page: 110 Line No.: 40 Column: d

This amount has been revised from the Company's originally filed 2015 FERC Form 1. Certain adjustments were required to correct the Company's local network service revenue and related intercompany, customer, and tax balances for the year.

Schedule Page: 110 Line No.: 44 Column: d

This amount has been revised from the Company's originally filed 2015 FERC Form 1. Certain adjustments were required to correct the Company's local network service revenue and related intercompany, customer, and tax balances for the year.

Schedule Page: 110 Line No.: 48 Column: c

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Plant Materials and Operating Supplies (154) are determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments.

Generation-related materials and supplies are excluded from rate base calculation.

Schedule Page: 110 Line No.: 57 Column: c

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Prepayments (165) are determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments.

Generation-related Prepayments are excluded from rate base calculation.

Schedule Page: 110 Line No.: 72 Column: c

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Other Regulatory Assets (182.3) are determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments.

FAS 109 balances associated with generation identified in Contract Termination Charge are excluded from rate base calculation.

Schedule Page: 110 Line No.: 82 Column: c

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Accumulated Deferred Income Taxes (190) are determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments.

Schedule Page: 110 Line No.: 82 Column: d

This amount has been revised from the Company's originally filed 2015 FERC Form 1. Certain adjustments were required to correct the Company's local network service revenue and related intercompany, customer, and tax balances for the year.

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	72,397,920	72,397,920
3	Preferred Stock Issued (204)	250-251	1,111,700	1,111,700
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	802,509,599	783,987,254
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	138,530,445	160,077,569
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	-2,071,097	-2,140,289
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	975,835	991,782
16	Total Proprietary Capital (lines 2 through 15)		1,013,454,402	1,016,425,936
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	371,850,000	371,850,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	0	0
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		0	0
24	Total Long-Term Debt (lines 18 through 23)		371,850,000	371,850,000
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		0	0
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		1,627,348	6,397,850
29	Accumulated Provision for Pensions and Benefits (228.3)		0	0
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		98,043	0
35	Total Other Noncurrent Liabilities (lines 26 through 34)		1,725,391	6,397,850
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		22,310,844	26,384,042
39	Notes Payable to Associated Companies (233)		653,942,252	537,968,156
40	Accounts Payable to Associated Companies (234)		42,780,510	55,008,510
41	Customer Deposits (235)		391,788	373,992
42	Taxes Accrued (236)	262-263	17,792,099	36,217,030
43	Interest Accrued (237)		170,995	79,883
44	Dividends Declared (238)		0	16,676
45	Matured Long-Term Debt (239)		0	0

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		0	0
48	Miscellaneous Current and Accrued Liabilities (242)		23,433,616	2,981,271
49	Obligations Under Capital Leases-Current (243)		0	0
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		760,822,104	659,029,560
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		0	0
57	Accumulated Deferred Investment Tax Credits (255)	266-267	2,793,764	3,161,327
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	43,779,660	59,303,220
60	Other Regulatory Liabilities (254)	278	56,660,070	56,440,562
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		589,691,718	539,945,266
64	Accum. Deferred Income Taxes-Other (283)		59,695,287	61,932,603
65	Total Deferred Credits (lines 56 through 64)		752,620,499	720,782,978
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		2,900,472,396	2,774,486,324

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
New England Power Company			
FOOTNOTE DATA			

Schedule Page: 112 Line No.: 11 Column: d

This amount has been revised from the Company's originally filed 2015 FERC Form 1. Certain adjustments were required to correct the Company's local network service revenue and the related tax impact for prior years.

Schedule Page: 112 Line No.: 16 Column: c

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Total Proprietary Capital is determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments.

Total Common Equity excludes Goodwill.

Schedule Page: 112 Line No.: 60 Column: c

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Other Regulatory Liabilities (254) are determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments.

Only NEEWS-related regulatory liability is included in rate base calculation per FERC Order #ER08-1548-000.

Schedule Page: 112 Line No.: 63 Column: c

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Accumulated Deferred Income Taxes-Other Property (282) are determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments.

Schedule Page: 112 Line No.: 64 Column: c

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Accumulated Deferred Income Taxes-Other (283) are determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments.

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)

6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

[illegible]

Page 115

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company			2016/Q4
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 2 Column: d

This amount has been revised from the Company's originally filed 2015 FERC Form 1. Certain adjustments were required to correct the Company's local network service revenue for the year.

Schedule Page: 114 Line No.: 2 Column: h

This amount has been revised from the Company's originally filed 2015 FERC Form 1. Certain adjustments were required to correct the Company's local network service revenue for the year.

Schedule Page: 114 Line No.: 17 Column: c

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Provision for Deferred Income Taxes (410.1) are determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments.

Schedule Page: 114 Line No.: 17 Column: d

This amount has been revised from the Company's originally filed 2015 FERC Form 1. Certain adjustments were required to correct the Company's local network service revenue and the related tax impact for the year.

Schedule Page: 114 Line No.: 17 Column: h

This amount has been revised from the Company's originally filed 2015 FERC Form 1. Certain adjustments were required to correct the Company's local network service revenue and the related tax impact for the year.

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		160,077,569	394,646,478
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Unappropriated undistributed retained earnings (credits)		114,149	104,950
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)		114,149	104,950
10	Unappropriated undistributed retained earnings (debits)			
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		88,474,621	95,424,817
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24	Dividends Declared-Preferred Stock (Account 437)		-66,702	(66,702)
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-66,702	(66,702)
30	Dividends Declared-Common Stock (Account 438)			
31	Dividends Declared-Common Stock (Account 438)		-110,000,000	(330,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-110,000,000	(330,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		-69,192	(31,974)
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		138,530,445	160,077,569
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		138,530,445	160,077,569
	UNAPPROPRIATED UNDISTIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

FERC FORM NO. 1/3-Q (REV. 02-04) Page 119

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
New England Power Company			
FOOTNOTE DATA			

Schedule Page: 118 Line No.: 1 Column: d

This amount has been revised from the Company's originally filed 2015 FERC Form 1. Certain adjustments were required to correct the Company's local network service revenue and the related tax impact for prior years.

Schedule Page: 118 Line No.: 16 Column: d

This amount has been revised from the Company's originally filed 2015 FERC Form 1. Certain adjustments were required to correct the Company's local network service revenue and the related tax impact for the year.

--	--	--	--

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
New England Power Company			
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 2 Column: c

This amount has been revised from the Company's originally filed 2015 FERC Form 1. Certain adjustments were required to correct the Company's local network service revenue and the related tax impact for the year.

Schedule Page: 120 Line No.: 8 Column: c

This amount has been revised from the Company's originally filed 2015 FERC Form 1. Certain adjustments were required to correct the Company's local network service revenue and related intercompany, customer, and tax balances for the year.

Schedule Page: 120 Line No.: 10 Column: c

This amount has been revised from the Company's originally filed 2015 FERC Form 1. Certain adjustments were required to correct the Company's local network service revenue and related intercompany, customer, and tax balances for the year.

Schedule Page: 120 Line No.: 18 Column: b

Schedule Page: 120 Line No.: 18 Column: b

Cash Flow Page 120
Other

	2016
Operating Activities - Other	
Change in Prepayments	(1,808,449)
Change in Miscellaneous Current and Accrued Assets	(125,245)
Change in Unamortized Debt Expense	(481,308)
Change in Preliminary Survey and Investigation Charges (Electric)	(3,057,997)
Change in Clearing Accounts	(1,556)
Change in Miscellaneous Deferred Debits	(2,587,101)
Change in Accumulated Provision for Injuries and Damages	(4,770,502)
Change in Asset Retirement Obligations	98,043
Change in Other Deferred Credits	(15,523,560)
Change in Deferred Income Taxes	(7)
	(28,257,682)

Schedule Page: 120 Line No.: 18 Column: c

Schedule Page: 120 Line No.: 18 Column: c

Cash Flow Page 120
Other

	2015
Operating Activities - Other	
Change in Prepayments	1,060,800
Change in Miscellaneous Current and Accrued Assets	13,194
Change in Unamortized Debt Expense	(401,251)
Change in Preliminary Survey and Investigation Charges (Electric)	(4,491,798)
Change in Clearing Accounts	19,932
Change in Miscellaneous Deferred Debits	10,743,569
Change in Accumulated Provision for Injuries and Damages	1,101,655
Change in Other Deferred Credits	16,154,944

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company			2016/Q4
FOOTNOTE DATA			

Change in Deferred Income Taxes	(7,507,929)
	<u>16,693,116</u>

Schedule Page: 120 Line No.: 31 Column: b

Schedule Page: 120 Line No.: 31 Column: b

Cash Flow Page 120
Other

2016

Investing Activities - Other

Change in Utility Plant - Other	148,572
	<u>148,572</u>

Schedule Page: 120 Line No.: 31 Column: c

Schedule Page: 120 Line No.: 31 Column: c

Cash Flow Page 120
Other

2015

Investing Activities - Other

Change in Utility Plant - Other	2,169,252
	<u>2,169,252</u>

Schedule Page: 120 Line No.: 53 Column: b

Schedule Page: 121 Line No.: 53 Column: b

Cash Flow Page 121
Other

2016

Investing Activities - Other

Change in Special Funds	(404,936)
Change in Accumulated Other Comprehensive Income	(26,623)
	<u>(431,559)</u>

Schedule Page: 120 Line No.: 53 Column: c

Schedule Page: 121 Line No.: 53 Column: c

Cash Flow Page 121
Other

2015

Investing Activities - Other

Change in Other Investments	42,781
Change in Special Funds	(482,094)
Change in Accumulated Other Comprehensive Income	85,389

FERC FORM NO. 1 (ED. 12-87)

Page 450.2

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company			2016/Q4
FOOTNOTE DATA			

(353,924)

Schedule Page: 120 Line No.: 76 Column: b

Schedule Page: 121 Line No.: 76 Column: b

Cash Flow Page 121

Other

2016

Financing Activities - Other

Parent Tax Loss Allocation	18,522,345
	18,522,345

Schedule Page: 120 Line No.: 76 Column: c

Schedule Page: 121 Line No.: 76 Column: c

Cash Flow Page 121

Other

2015

Financing Activities - Other

Parent Tax Loss Allocation	20,000,000
	20,000,000

Schedule Page: 120 Line No.: 79 Column: c

This amount has been revised from the Company's originally filed 2015 FERC Form 1. Certain adjustments were required to correct the Company's local network service revenue and related intercompany, customer, and tax balances for the year.

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2016/Q4
---	---	-----------------------	---

<div>NOTES TO FINANCIAL STATEMENTS</div> <div> <p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p> <p>4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.</p> <p>7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.</p> <p>8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.</p> <p>9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.</p> </div> <div> <div>PAGE 122 INTENTIONALLY LEFT BLANK</div> <div>SEE PAGE 123 FOR REQUIRED INFORMATION.</div> </div>
--

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company			2016/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

**NEW ENGLAND POWER COMPANY
NOTES TO THE FINANCIAL STATEMENTS**

1. NATURE OF OPERATIONS AND BASIS OF PRESENTATION

New England Power Company (the "Company") operates electric transmission facilities in Massachusetts, New Hampshire, Rhode Island, Maine, and Vermont. The Company is a wholly-owned subsidiary of National Grid USA ("NGUSA" or the "Parent"), a public utility holding company with regulated subsidiaries engaged in the generation of electricity and the transmission, distribution, and sale of both natural gas and electricity. NGUSA is a direct wholly-owned subsidiary of National Grid North America Inc. ("NGNA") and an indirect wholly-owned subsidiary of National Grid plc, a public limited company incorporated under the laws of England and Wales.

The Company also owns non-controlling interests in three companies (the "Yankees") which own nuclear generating facilities that are permanently retired and are being decommissioned (refer to Note 7, "Equity Investments", and the "Decommissioning Nuclear Units" section in Note 14, "Commitments and Contingencies").

The accompanying financial statements are prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission ("FERC") as set forth in its applicable Uniform System of Accounts. This is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("U.S. GAAP"). The primary differences consist of the following:

- Intercompany accounts are presented on a gross basis for FERC reporting but are netted together by counterparty for U.S. GAAP reporting.
- For FERC reporting, regulatory assets and liabilities are presented on a gross basis and are classified as non-current. For U.S. GAAP reporting, regulatory assets and liabilities are presented on a net basis where appropriate and are classified as current or long-term as applicable.
- The accumulated amounts collected in rates for cost of removal over spending are included within accumulated depreciation for FERC reporting, but are presented as a regulatory liability for U.S. GAAP reporting.
- All debt is classified as long-term in the balance sheet for FERC reporting. Under U.S. GAAP, the presentation reflects current and long-term debt separately.
- Goodwill is included within utility plant for FERC reporting, but is presented as other non-current assets for U.S. GAAP reporting.
- For FERC reporting, the liability for uncertain tax positions related to temporary differences is not recognized pursuant to FERC guidance and deferred taxes are recognized based on the difference between positions taken in filed tax returns and amounts reported in the financial statements. For U.S. GAAP reporting, the liability for uncertain tax positions related to temporary differences is recognized and deferred taxes are recognized based on the difference between the positions taken in filed tax returns adjusted for uncertain tax positions related to temporary differences and amounts reported in the financial statements.
- For FERC reporting, deferred tax assets and liabilities are presented on a gross basis and are classified as non-current. For U.S. GAAP reporting, deferred tax assets and liabilities are presented on a net basis.

The Company has evaluated subsequent events and transactions through April 13, 2017, the date of issuance of these financial statements, and concluded that there were no events or transactions that require adjustment to, or disclosure in, the financial statements as of and for the year ended December 31, 2016.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company			2016/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Use of Estimates

In preparing financial statements that conform to FERC requirements, the Company must make estimates and assumptions that affect the reported amounts of assets, liabilities, revenues, and expenses, and the disclosure of contingent assets and liabilities included in the financial statements. Actual results could differ from those estimates.

Regulatory Accounting

The FERC regulates the rates the Company charges its customers. In certain cases, the rate actions of the FERC or the regulatory Commissions of Massachusetts, New Hampshire, Rhode Island, Maine, and Vermont can result in accounting that differs from non-regulated companies. In these cases, the Company defers costs (as regulatory assets) or recognizes obligations (as regulatory liabilities) if it is probable that such amounts will be recovered from, or refunded to, customers through future rates. Regulatory assets and liabilities are reflected in the statements of income consistent with the treatment of the related costs in the ratemaking process.

Revenue Recognition

The Company has two primary sources of revenue: transmission and stranded cost recovery. Transmission revenues are based on a formula rate that recovers the Company's actual costs plus a return on investment. Stranded cost recovery revenues are collected through a contract termination charge ("CTC"), which is billed to former wholesale customers of the Company (affiliated companies Massachusetts Electric Company ("MECO") and The Narragansett Electric Company ("NECO"), Liberty Utilities, and the Towns of Merrimac, Groveland, and Littleton) in connection with the Company's divestiture of its electricity generation investments.

Other Taxes

The Company collects taxes and fees from customers such as sales taxes, other taxes, surcharges, and fees that are levied by state or local governments on the sale or distribution of electricity. The Company accounts for taxes that are imposed on customers (such as sales taxes) on a net basis (excluded from revenues).

Income Taxes

Federal and state income taxes have been computed utilizing the asset and liability approach that requires the recognition of deferred tax assets and liabilities for the tax consequences of temporary differences by applying enacted statutory tax rates applicable to future years to differences between the financial statement carrying amounts and the tax basis of existing assets and liabilities. Deferred income taxes also reflect the tax effect of net operating losses, capital losses, and general business credit carryforwards.

The effects of tax positions are recognized in the financial statements when it is more likely than not that the position taken, or expected to be taken, in a tax return will be sustained upon examination by taxing authorities based on the technical merits of the position. The financial effect of changes in tax laws or rates is accounted for in the period of enactment. Deferred investment tax credits are amortized over the useful life of the underlying property.

NGNA files consolidated federal tax returns including all of the activities of its subsidiaries. Each subsidiary determines its current and deferred taxes based on the separate return method, modified by a benefits-for-loss allocation pursuant to a tax sharing agreement between NGNA and its subsidiaries. To the extent that the consolidated return group settles cash differently than the amount reported as realized under the benefit-for-loss allocation, the difference is accounted for as either a capital contribution or as a distribution.

Cash and Cash Equivalents

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
New England Power Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Cash equivalents consist of short-term, highly liquid investments with original maturities of three months or less. Cash and cash equivalents are carried at cost which approximates fair value.

Accounts Receivable and Accumulated Provision for Uncollectible Accounts

The Company recognizes an accumulated provision for uncollectible accounts to record accounts receivable at estimated net realizable value. The provision is determined based on a variety of factors, including, for each type of receivable, applying an estimated reserve percentage to each aging category, taking into account historical collection and write-off experience and management's assessment of collectability from individual customers as appropriate. The collectability of receivables is continuously assessed, and, if circumstances change, the provision is adjusted accordingly. Receivable balances are written off against the provision for uncollectible accounts when the accounts are disconnected and/or terminated and the balances are deemed to be uncollectible.

Plant Materials and Operating Supplies

Plant materials and operating supplies are stated at the lower of weighted average cost or market and are expensed or capitalized as used. The Company's policy is to write-off obsolete plant materials and operating supplies; there were no material write-offs of obsolete plant materials and operating supplies for the years ended December 31, 2016 or 2015.

Fair Value Measurements

The Company measures available-for-sale securities at fair value. Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The following is the fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value:

- Level 1: quoted prices (unadjusted) in active markets for identical assets or liabilities that a company has the ability to access as of the reporting date;
- Level 2: inputs other than quoted prices included within Level 1 that are directly observable for the asset or liability or indirectly observable through corroboration with observable market data; and
- Level 3: unobservable inputs, such as internally-developed forward curves and pricing models for the asset or liability due to little or no market activity for the asset or liability with low correlation to observable market inputs.

The asset or liability's fair value measurement level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement. The Company uses valuation techniques that maximize the use of observable inputs and minimize the use of unobservable inputs.

Utility Plant

Utility plant is stated at original cost. The cost of repairs and maintenance is charged to expense and the cost of renewals and betterments that extend the useful life of utility plant is capitalized. The capitalized cost of additions to utility plant includes costs such as direct material, labor and benefits, and an allowance for funds used during construction ("AFUDC").

Depreciation is computed over the estimated useful life of the asset using the composite straight-line method. Depreciation studies are conducted periodically to update the composite rates and are approved by the federal and state regulatory bodies. The average composite rate for each of the years ended December 31, 2016 and 2015 was 2.3%. The average service life for each of the years ended December 31, 2016 and 2015 was 30 years.

Depreciation expense includes a component for estimated future cost of removal, which is recovered through rates charged to customers.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company			2016/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Allowance for Funds Used During Construction

In accordance with applicable accounting guidance, the Company records AFUDC, which represents the debt and equity costs of financing the construction of new utility plant. AFUDC equity is reported in the statements of income as non-cash income and AFUDC debt is reported as a non-cash offset to interest expense. After construction is completed, the Company is permitted to recover these costs through their inclusion in rate base and corresponding depreciation expense. The Company recorded AFUDC related to equity of \$(2.1) million, reflecting certain work order adjustments, and \$2.0 million and AFUDC related to debt of \$1.2 million and \$0.4 million for the years ended December 31, 2016 and 2015, respectively. The average AFUDC rates for the years ended December 31, 2016 and 2015 were 0.9% and 2.2%, respectively.

Goodwill

The Company tests goodwill for impairment annually on January 1, and when events occur or circumstances change that would more likely than not reduce the fair value of the Company below its carrying amount. Goodwill is tested for impairment using a two-step approach. The first step compares the estimated fair value of the Company with its carrying value, including goodwill. If the estimated fair value exceeds the carrying value, then goodwill is considered not impaired. If the carrying value exceeds the estimated fair value, then a second step is performed to determine the implied fair value of goodwill. If the carrying value of goodwill exceeds its implied fair value, then an impairment charge equal to the difference is recorded.

The fair value of the Company was calculated in the annual goodwill impairment test for the year ended December 31, 2016 utilizing both income and market approaches. The Company uses a 50% weighting for each valuation methodology, as it believes that each methodology provides equally valuable information. Based on the resulting fair value from the annual analyses, the Company determined that no adjustment of the goodwill carrying value was required at December 31, 2016 or 2015.

Available-For-Sale Securities

The Company holds available-for-sale securities that include equities, municipal bonds, and corporate bonds. These investments are recorded at fair value and are included in other special funds in the accompanying balance sheets. Changes in the fair value of these assets are recorded within other comprehensive income.

Employee Benefits

The Company participates with other subsidiaries in defined benefit pension plans and postretirement benefit other than pension ("PBOP") plans for its employees, administered by NGUSA. The Company recognizes its portion of the pension and PBOP plans' funded status in the accompanying balance sheets as a net liability or asset. The cost of providing these plans is recovered through rates; therefore, the net funded status is offset by a regulatory asset or liability. The pension and PBOP plans' assets are commingled and cannot be allocated to an individual company. The Company measures and records its share of pension and PBOP funded status at the year-end date. Pension and PBOP plan assets are measured at fair value, using the year-end market value of those assets.

Asset Retirement Obligations

Asset retirement obligations are recognized for legal obligations associated with the retirement of utility plant, primarily associated with the Company's transmission facilities. Asset retirement obligations are recorded at fair value in the period in which the obligation is incurred, if the fair value can be reasonably estimated. In the period in which new asset retirement obligations, or changes to the timing or amount of existing retirement obligations, are recorded, the associated asset retirement costs are capitalized as part of the carrying amount of the related long-lived asset. In each subsequent period, the asset retirement obligation is accreted to its present value.

The following table represents the changes in the Company's asset retirement obligations:

FERC FORM NO. 1 (ED. 12-88)	Page 123.4
-----------------------------	------------

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company			2016/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Twelve Months Ended December 31,

	<u>2016</u>	<u>2015</u>
	<i>(in thousands of dollars)</i>	
Balance as of the beginning of the period	\$ -	\$ -
Accretion expense (deferred as a regulatory asset)	71	-
Liabilities settled	-	-
Liabilities incurred in the current period	-	-
Revisions to present value of estimated cash flows	27	**
Balance as of the end of the period	<u>\$ 98</u>	<u>\$ -</u>

** At March 31, 2016, the Company carried out a revaluation study that resulted in an initial estimate of the costs related to the asset retirement obligations of \$95 thousand. Of the \$71 thousand recorded as accretion expense, \$67 thousand was for the initial estimate. The revision to estimated cash flows of \$27 thousand includes an increase to Utility Plant on the accompanying balance sheet.

Accretion expense is deferred as part of the Company's asset retirement obligation regulatory asset, as management believes it is probable that such amounts will be collected in future rates.

New and Recent Accounting Guidance - Accounting Guidance Not Yet Adopted

The Company is currently evaluating the impact of recently issued accounting guidance on the presentation, results of operations, cash flows, and financial position of the Company.

Statement of Cash Flows

In November 2016, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2016-18, "Statement of Cash Flows (Topic 230): Restricted Cash (a consensus of the FASB Emerging Issues Task Force)," which requires entities to show the changes in the total of cash, cash equivalents, restricted cash, and restricted cash equivalents in the statement of cash flows. For the Company, the requirements of the new standard will be effective for the fiscal year ended March 31, 2020, and interim periods thereafter, with early adoption permitted. The Company is currently evaluating the impact of the new guidance on the presentation, results of operations, cash flows, and financial position of the Company.

In August 2016, the FASB issued ASU No. 2016-15, "Classification of Certain Cash Receipts and Cash Payments (Topic 230)," which provides guidance about the classification of certain cash receipts and payments within the statement of cash flows, including debt prepayment or extinguishment costs, contingent consideration payments made after a business combination, proceeds from the settlement of insurance claims and policies, and distributions received from equity method investments. For the Company, the requirements of the new standard will be effective for the fiscal year ended March 31, 2020, and interim periods thereafter, with early adoption permitted. The Company is currently evaluating the impact of the new guidance on the presentation, results of operations, cash flows, and financial position of the Company.

Income Taxes

In October 2016, the FASB issued ASU No. 2016-16, "Income Taxes (Topic 740): Intra-Entity Transfers of Assets Other Than Inventory," which eliminates the exception for all intra-entity sales of assets other than inventory. As a result, a reporting entity would recognize the tax expense from the sale of the asset in the seller's tax jurisdiction when the transfer occurs, even though the pre-tax effects of that transaction are eliminated in consolidation. For the Company, the requirements of the new standard will be effective for the fiscal year ended March 31, 2020, and interim periods thereafter, with early adoption permitted. The application of this guidance is not expected to have a material impact on the results of operations, cash flows, or financial position of the Company.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company			2016/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Financial Instruments—Credit Losses

In June 2016, the FASB issued ASU No. 2016-13, "Financial Instruments—Credit Losses (Topic 326): Measurement of Credit Losses on Financial Instruments." The amendment replaces the incurred loss impairment methodology in current U.S. GAAP with a methodology that reflects expected credit losses and requires consideration of a broader range of reasonable and supportable information to inform credit loss estimates. For the Company, the requirements of the new standard will be effective for the fiscal year ended March 31, 2022, and interim periods thereafter, with early adoption permitted for the fiscal year ended March 31, 2020 and interim periods within. The Company is currently evaluating the impact of the new guidance on the presentation, results of operations, cash flows, and financial position of the Company.

Employee Share-Based Payment Accounting

In March 2016, the FASB issued ASU No. 2016-09, "Improvements to Employee Share-Based Payment Accounting (Topic 718)," which simplifies several aspects of the accounting for share-based payment transactions, including the accounting for income taxes, forfeitures and statutory tax withholding requirements, as well as classification in the statement of cash flows. Most notably, entities will be required to recognize all excess tax benefits and shortfalls as income tax expense or benefit in the income statement within the reporting period in which they occur. For the Company, the requirements of the new standard will be effective for the fiscal year ended March 31, 2019, and interim periods thereafter, with early adoption permitted. The Company is currently evaluating the impact of the new guidance on the presentation, results of operations, cash flows, and financial position of the Company.

Leases

In February 2016, the FASB issued a new lease accounting standard, ASU 2016-02, "Leases (Topic 842)." The key objective of the new standard is to increase transparency and comparability among organizations by recognizing lease assets and lease liabilities on the balance sheet and disclosing key information about leasing arrangements. Lessees will need to recognize a right-of-use asset and a lease liability for virtually all of their leases (other than leases that meet the definition of a short-term lease). For income statement purposes, a dual model has been retained, with leases to be designated as operating leases or finance leases. Expenses will be recognized on a straight-line basis for operating leases, and a front-loaded basis for finance leases. For the Company, the new standard is effective for the fiscal year ended March 31, 2021, and interim periods thereafter, with early adoption permitted. The new standard must be adopted using a modified retrospective transition, and provides for certain practical expedients. The Company is currently evaluating the impact of the new guidance on the presentation, results of operations, cash flows, and financial position of the Company.

Financial Instruments – Classification and Measurement

In January 2016, the FASB issued ASU 2016-01, "Financial Instruments – Overall: Recognition and Measurement of Financial Assets and Financial Liabilities." The new guidance principally affects the accounting for equity investments and financial liabilities where the fair value option has been elected, as well as the disclosure requirements for financial instruments. For the Company, the new guidance is effective for the fiscal year ended March 31, 2020, and interim periods thereafter, with early adoption permitted for the fiscal year ended March 31, 2019 and interim periods within. The Company is currently evaluating the impact of the new guidance on the presentation, results of operations, cash flows, and financial position of the Company.

Revenue Recognition

In August 2015, the FASB issued ASU 2015-14, "Revenue from Contracts with Customers – Deferral of the Effective Date." The new standard defers by one year the effective date of ASU 2014-09 "Revenue from Contracts with Customers (Topic 606)." The underlying principle of "Revenue from Contracts with Customers" is that an entity will recognize revenue to depict the transfer of promised goods or services to customers in an amount that reflects the consideration the entity expects to be entitled to, in exchange for those goods or services. The new guidance must be adopted using either a full retrospective approach or a modified retrospective approach. For the Company, the new guidance is effective the fiscal year ended March 31, 2019, and interim periods

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company			2016/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

thereafter, with early adoption permitted for the fiscal year ended March 31, 2018 and interim periods within.

Further, in March 2016, the FASB issued ASU 2016-08, which clarifies the implementation guidance on principal versus agent considerations. In April 2016, the FASB issued ASU No. 2016-10, "Revenue from Contracts with Customers (Topic 606): Identifying Performance Obligations and Licensing," which provides guidance in the new revenue standard on identifying performance obligations and accounting for licenses of intellectual property. In May 2016, the FASB issued ASU 2016-12, providing additional clarity on various aspects of Topic 606, including a) Assessing the Collectibility Criterion and Accounting for Contracts That Do Not Meet the Criteria for Step 1, b) Presentation of Sales Taxes and Other Similar Taxes Collected from Customers, c) Noncash Consideration, d) Contract Modifications at Transition, e) Completed Contracts at Transition, and f) Technical Correction. Lastly, in December 2016, the FASB issued ASU No. 2016-20, "Technical Corrections and Improvements to Topic 606, Revenue from Contracts with Customers." The amendments in this Update cover a variety of corrections and improvements to the Codification related to the new revenue recognition standard (ASU No. 2014-09). The effective date and transition requirements for the amendments in these updates are the same as the effective date and transition requirements of ASU 2014-09. The Company is currently evaluating the impact of the new guidance on the presentation, results of operations, cash flows, and financial position of the Company.

Measurement of Inventory

In July 2015, the FASB issued ASU 2015-11, "Simplifying the Measurement of Inventory." The new guidance requires that inventory be measured at the lower of cost and net realizable value (other than inventory measured using "last-in, first out" and the "retail inventory method"). For the Company, the new guidance, which must be applied prospectively, is effective for the fiscal year ended March 31, 2018, and interim periods thereafter, with early adoption permitted. The application of this guidance is not expected to have a material impact on the results of operations, cash flows, or financial position of the Company.

Intangibles – Goodwill and Other – Internal-Use Software, Customer's Accounting for Fees Paid in a Cloud Computing Arrangement

In April 2015, the FASB issued ASU 2015-05, "Intangibles – Goodwill and Other – Internal-Use Software (Subtopic 350-40): Customer's Accounting for Fees Paid in a Cloud Computing Arrangement". The amendments provide guidance to customers about whether a cloud computing arrangement includes a software license. If a cloud computing arrangement includes a software license, then the customer should account for the software license element of the arrangement consistent with the acquisition of other software licenses. If a cloud computing arrangement does not include a software license, the customer should account for the arrangement as a service contract. The guidance will not change U.S. GAAP for a customer's accounting for service contracts. In addition, all software licenses within the scope of Subtopic 350-40 will be accounted for consistent with other licenses of intangible assets. For the Company, the new guidance will be effective for the fiscal year ended March 31, 2017, and interim periods thereafter, with early adoption permitted. The application of this guidance is not expected to have a material impact on the results of operations, cash flows, or financial position of the Company.

Presentation of Financial Statements - Going Concern, Disclosure of Uncertainties about an Entity's Ability to Continue as a Going Concern

In August 2014, the FASB issued amendments on reporting about an entity's ability to continue as a going concern in ASU 2014-15, "Presentation of Financial Statements – Going Concern (Subtopic 205 - 40): Disclosure of Uncertainties about an Entity's Ability to Continue as a Going Concern". The amendments provide guidance about management's responsibility to evaluate whether there is substantial doubt surrounding an entity's ability to continue as a going concern. If management concludes that substantial doubt exists, the amendments require additional disclosures relating to management's evaluation and conclusion. For the Company, the amendments will be effective for the fiscal year ended March 31, 2017, and interim periods thereafter. The application of this guidance is not expected to have a material impact on the results of operations, cash flows, or financial position of the Company.

3. FINANCIAL STATEMENT REVISION

During the preparation of the December 31, 2016 FERC Form 1, management determined that certain revisions needed to be made to the Company's previously issued financial statements. In accordance with provisions within certain of the Company's tariffs,

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company			2016/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

transmission operating and administrative and general expense are determined monthly based on certain criteria. These amounts are then subject to true-up and revision. As a result of the review, the Company made a cumulative adjustment of \$4.4 million net of tax to its previously issued financial statements, comprised of an increase to its opening retained earnings balance (as of December 31, 2014) of \$3.3 million and an increase of \$1.1 million to net income for year ended December 31, 2015. In addition, certain balance sheet items were appropriately adjusted.

	As Previously Reported	Adjustments	As Restated
	<i>(in thousands of dollars)</i>		
Statement of Income	December 31, 2015		December 31, 2015
Operating Revenues	\$ 451,214	\$ 1,737	\$ 452,951
Total Utility Operating Expenses	346,053	690	346,743
Net Utility Operating Income	105,161	1,047	106,208
Net Income	94,482	1,047	95,530

	As Previously Reported	Adjustments	As Restated
	<i>(in thousands of dollars)</i>		
Balance Sheet	December 31, 2015		December 31, 2015
Total Current and Accrued Assets	\$ 113,990	\$ 7,286	\$ 121,275
Total Deferred Debits	245,638	(2,892)	242,746
Total Assets	2,770,093	\$ 4,393	2,774,486
Total Liabilities and Stockholder Equity	2,770,093	\$ 4,393	2,774,486
Retained Earnings	155,684	\$ 4,393	160,078

4. REGULATORY ASSETS AND LIABILITIES

The Company records regulatory assets and liabilities that result from the ratemaking process. The following table presents the regulatory assets and regulatory liabilities recorded in the accompanying balance sheets:

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company		/ /	2016/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

		December 31,	
		2016	2015
		(in thousands of dollars)	
<i>Other Regulatory Assets:</i>			
Net Stranded Investments (Environmental)	\$	9,487	\$ 9,271
Asset Retirement Obligation		71	-
Pension and Other Post-retirement Employee Benefits (OPEB)		78,238	81,909
Deferred Income Taxes		13,480	15,791
Accrued Yankee Costs		16,771	31,625
Contract Termination Charges		9,016	14,462
Total		<u>127,063</u>	<u>153,058</u>
<i>Other Regulatory Liabilities:</i>			
Deferred Income Taxes		1,595	1,836
Retirement Plan Purchase Accounting Adjustment		3,605	5,161
Contract Termination Charges		49,580	47,522
New England East-West Solution Project		1,880	1,922
Total		<u>56,660</u>	<u>56,441</u>
Net regulatory assets	\$	70,403	\$ 96,617

Accrued Yankee Costs: The Yankees operated nuclear generating units which have been permanently decommissioned. Spent nuclear fuel remains on each site, awaiting fulfillment by the U.S. Department of Energy ("DOE") of its statutory obligation to remove it. In addition, groundwater monitoring is ongoing at each site. The Company has recorded a regulatory asset reflecting the estimated future decommissioning billings and the remaining asset retirement obligation from the Yankees.

Asset Retirement Obligation: Accretion expense is deferred as part of the Company's asset retirement obligation regulatory asset, as management believes it is probable that such amounts will be collected in future rates.

Contract Termination Charges (CTCs): Stranded cost recovery revenues are collected through a CTC, which is billed to former wholesale customers of the Company in connection with the Company's divestiture of its electricity generation investments. CTC-related liabilities consist of obligations to customers that resulted from the sale of certain stranded assets. These amounts are being refunded to customers as determined per rate filings.

Deferred Income Taxes: These amounts represent unrecovered or over-recovered federal deferred taxes of the Company primarily as a result of regulatory flow-through accounting treatment and tax rate changes. The income tax benefits or charges for certain plant-related timing differences, such as equity AFUDC, are immediately flowed through to, or collected from, customers. The amortization of the related regulatory deferred tax asset and liability, for these items, follows the book life of the underlying plant asset.

Net Stranded Investments (Environmental): This regulatory asset represents deferred costs associated with the Company's share of the estimated costs to investigate and perform certain remediation activities at sites with which it may be associated. The Company believes future costs, beyond the expiration of current rate plans, will continue to be recovered through rates.

New England East-West Solution Project (NEEWS): This represents the offset to Allowance for Funds Used During Construction related to the NEEWS Project.

Pension and Other Post-retirement Employee Benefits (OPEB): This regulatory asset represents the non-cash accrual of net actuarial gains and losses.

Retirement Plan Purchase Accounting Adjustment: As a result of the fiscal year 2000 merger of the Company with NGUSA and the fiscal year 2001 acquisition of Montaup Electric Co., the Company revalued its pension and other postretirement benefit plans and recognized previously unrecognized net gains in these benefit plans. These gains were deferred as a regulatory liability which is

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company			2016/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

being returned to customers over a 15-year period.

The Company records carrying charges on regulatory balances for which cash expenditures have been made and are subject to recovery, or for which cash has been collected and is subject to refund. Carrying charges are not recorded on items for which expenditures have not yet been made.

5. RATE MATTERS

Stranded Cost Recovery

Under settlement agreements approved by state commissions and the FERC, the Company is permitted to recover stranded costs (those costs associated with its former generating investments (nuclear and non-nuclear) and related contractual commitments that were not recovered through the sale of those investments). The Company earns a return on equity ("ROE") of approximately 11% on stranded cost recovery. The Company will recover its remaining non-nuclear stranded costs through 2020. See the "Decommissioning Nuclear Units" section in Note 14, "Commitments and Contingencies", for a discussion of ongoing costs associated with decommissioned nuclear units.

Transmission Return on Equity

The Company's transmission rates applicable to transmission service through October 15, 2014 reflected a base ROE of 11.14% applicable to the Company's transmission facilities, plus an additional 0.5% Regional Transmission Organization ("RTO") participation adder applicable to transmission facilities included under the Regional Network Service ("RNS") rate. Starting on October 16, 2014, the FERC issued a series of orders as the result of three ROE complaint cases (see the "FERC ROE Complaints" section in Note 14, "Commitments and Contingencies"), reducing the Company's base ROE to 10.57%. The FERC also established a maximum ROE such that any incentives, taken together, may not exceed a cap of 11.74%. Approximately 70% of the Company's transmission facilities are included under RNS rates. The Company earns an additional 1% ROE incentive adder on RNS-related transmission facilities approved under the RTO's Regional System Plan and placed in service on or before December 31, 2008. It also earns a 1.25% ROE incentive on its portion of New England East-West Solution ("NEEWS") as described below.

Recovery of Transmission Costs

In conformance with the terms of the Company's Tariff No. 1, on November 17, 2014, the Company submitted a filing to the FERC under Section 205 of the Federal Power Act ("FPA") proposing to reduce the ROE under its Tariff No. 1 formula rates so that they were consistent with those applied under the Independent System Operator New England ("ISO-NE") Open Access Transmission Tariff pursuant to the FERC's Opinion Nos. 531 and 531-A. Under the integrated facilities provisions of Tariff No. 1, the Company supports the cost of transmission facilities owned by its distribution affiliates, MECO and NECO, and makes these facilities available for open access transmission service on an integrated basis. The FERC rejected the Company's filing on April 16, 2015, finding that it was inconsistent with the FERC's clarifications issued in its Order on Rehearing in Opinion No. 531-B (see the "FERC ROE Complaints" section in Note 14, "Commitments and Contingencies"). On January 21, 2016, the Company re-filed proposed amendments to its Tariff No. 1 formula rates for integrated facilities to be consistent with Opinion No. 531-B among other proposed changes. On March 8, 2016, the FERC accepted the filing approving an effective date of October 16, 2014 for the ROE components. The Company has reduced its compensation to its distribution affiliates in accordance with the Order.

New England East-West Solution ("NEEWS")

In September 2008, the Company, its affiliate NECO, and Northeast Utilities jointly filed an application with the FERC to recover financial incentives for the NEEWS project, pursuant to the FERC's Transmission Pricing Policy Order No. 679. NEEWS consists of a series of inter-related transmission upgrades identified in the New England Regional System Plan and is being undertaken to address a number of reliability problems in Connecticut, Massachusetts, and Rhode Island. Effective November 18, 2008, the FERC granted (1) an incentive ROE of 12.89% (125 basis points above the approved base ROE of 11.64% including the RTO participation adder), (2) 100% construction work in progress in rate base, and (3) recovery of plant abandoned for reasons beyond the companies' control.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company			2016/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

As discussed in a preceding section, effective October 16, 2014, the FERC issued a series of orders establishing a maximum ROE of 11.74% that effectively caps the NEEWS incentive ROE at that level.

As a condition of the FERC's approval, the FERC directed the Company to provide footnote disclosures in the notes to its financial statements which (1) fully explain the impact of construction work in progress ("CWIP") in rate base; (2) include details of AFUDC not capitalized because of CWIP in rate base for the current year, the previous two years, and the sum of all years; and (3) include partial balance sheets consisting of the assets and other debits section of the balance sheets to include the amounts of AFUDC not capitalized because of the inclusion of CWIP in rate base. At December 31, 2016, the Company had total net electric utility plant assets on its balance sheets of \$2.6 billion including \$131.9 million of CWIP. At December 31, 2016 and 2015, the Company's NEEWS-related CWIP and in-service investment totaled \$155.9 million and \$150.2 million, respectively.

<i>(in millions of dollars)</i>	Current YTD (Jan 16 - Dec 16)	Previous Two Years (Jan 14 - Dec 15)	Sum of All Years (Jun 11 - Dec 16)
Average Monthly NEEWS-Related CWIP Balance	\$0.630	\$36.763	\$21.772
Estimated Annual AFUDC Rate	0.93%	4.30%	5.03%
Avoided AFUDC (not capitalized)	\$0.006	\$3.165	\$6.117
Return	(\$0.145)	\$10.390	\$15.312

6. UTILITY PLANT AND NONUTILITY PROPERTY

The following table summarizes utility plant and nonutility property at cost along with accumulated depreciation and amortization:

	December 31,	
	2016	2015
	<i>(in thousands of dollars)</i>	
Plant and Machinery	\$ 2,437,745	\$ 2,212,678
Goodwill	355,885	355,885
Land and Buildings	106,201	99,044
Construction Work in Progress	131,889	183,515
Motor Vehicles and Office Equipment	64	31
Software and Other Intangibles	2,548	2,548
Total	3,034,332	2,853,701
Accumulated Depreciation and Amortization	(475,551)	(455,203)
Net Utility Plant and Nonutility Property	\$ 2,558,781	\$ 2,398,498

7. EQUITY INVESTMENTS

Yankee Nuclear Power Companies

The Company has non-controlling interests in Yankee Atomic (34.5%), Connecticut Yankee (19.5%), and Maine Yankee (24%), which own nuclear generating units that have been permanently decommissioned. Spent nuclear fuel remains on each site, awaiting fulfillment by the DOE of its statutory obligation to remove it. In addition, groundwater monitoring is ongoing at each site. The Company has power contracts with each of the Yankees that require the Company to pay an amount equal to its share of total fixed and operating costs of the plant plus a return on equity.

Summarized statement of income and balance sheet data for the Yankees are as follows:

FERC FORM NO. 1 (ED. 12-88)	Page 123.11
-----------------------------	-------------

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company			2016/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

	As of and for the Years Ended December 31,	
	2016	2015
	<i>(in thousands of dollars)</i>	
Operating Revenue	<u>\$ 2,139</u>	<u>\$ 2,015</u>
Operating Expenses	<u>1,476</u>	<u>2,037</u>
Other Income (Deductions), Net	<u>(370)</u>	<u>182</u>
Total Expenses	<u>1,846</u>	<u>1,855</u>
Net Income	<u>\$ 293</u>	<u>\$ 160</u>

Assets		
Current Assets	<u>\$ 12,714</u>	<u>\$ 18,473</u>
Net Utility Plant	<u>882</u>	<u>882</u>
Other Non-Current Assets	<u>715,833</u>	<u>956,835</u>
Total Assets	<u>\$ 729,429</u>	<u>\$ 976,190</u>

Liabilities and Equity		
Current Liabilities	<u>\$ 3,914</u>	<u>\$ 3,340</u>
Other Non-Current Liabilities	<u>720,001</u>	<u>967,128</u>
Equity	<u>5,514</u>	<u>5,722</u>
Total Liabilities and Equity	<u>\$ 729,429</u>	<u>\$ 976,190</u>

8. FAIR VALUE MEASUREMENTS

The following tables present available-for-sale securities measured and recorded at fair value in the accompanying balance sheets on a recurring basis and their level within the fair value hierarchy as of December 31, 2016 and 2015:

	December 31, 2016			
	Level 1	Level 2	Level 3	Total
	<i>(in thousands of dollars)</i>			
Assets:				
Available-for-sale securities	\$ 4,431	\$ 5,805	\$ -	\$ 10,236

	December 31, 2015			
	Level 1	Level 2	Level 3	Total
	<i>(in thousands of dollars)</i>			
Assets:				
Available-for-sale securities	\$ 4,111	\$ 5,720	\$ -	\$ 9,831

Available-for-sale securities are included in other special funds in the accompanying balance sheets and primarily include equity and debt investments based on quoted market prices (Level 1) and municipal and corporate bonds based on quoted prices of similar traded assets in open markets (Level 2).

Other Fair Value Measurements

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company			2016/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

The Company's balance sheets reflect long-term debt at amortized cost. The fair value of the Company's long-term debt was based on quoted market prices when available, or estimated using quoted market prices for similar debt. The fair value of this debt at both December 31, 2016 and 2015 was \$371.9 million.

All other financial instruments in the accompanying balance sheets, such as accounts receivable, accounts payable, and notes receivable from and payable to associated companies, are stated at cost, which approximates fair value.

9. EMPLOYEE BENEFITS

The Company participates with other subsidiaries in defined benefit pension plans and PBOP plans for its employees, administered by NGUSA.

The pension plan is a defined benefit plan which provides union employees, as well as non-union employees hired before January 1, 2011, with a retirement benefit. Supplemental nonqualified, non-contributory executive retirement programs provide additional defined pension benefits for certain executives. The PBOP plan provides health care and life insurance coverage to eligible retired employees. Eligibility is based on age and length of service requirements, and, in most cases, retirees must contribute to the cost of their coverage.

During the years ended December 31, 2016 and 2015, the Company made contributions of approximately \$2.9 million and \$3.3 million, respectively, to the pension plan.

Plan assets are commingled and cannot be allocated to an individual company. The plan's costs are first directly charged to the Company based on the Company's employees that participate in the plan. Costs associated with affiliated service companies' employees are then allocated as part of the labor burden for work performed on the Company's behalf. The Company applies deferral accounting for pension and PBOP expenses associated with its regulated electric operations. Any differences between actual pension costs and amounts used to establish rates are deferred and collected from, or refunded to, customers in subsequent periods. Pension and PBOP expense are included within operation expenses in the accompanying statements of income.

NGUSA's unfunded obligations at December 31, 2016 and 2015 are as follows:

	December 31,	
	2016	2015
	<i>(in thousands of dollars)</i>	
Pension	\$ 563,169	\$ 544,239
PBOP	445,961	420,196
	<u>\$ 1,009,130</u>	<u>\$ 964,435</u>

The Company's net pension and PBOP expenses directly charged and allocated from affiliated service companies, net of capital, for the years ended December 31, 2016 and 2015 are as follows:

	Years Ended December 31,	
	2016	2015
	<i>(in thousands of dollars)</i>	
Pension	\$ 8,689	\$ 8,829
PBOP	1,164	1,591
	<u>\$ 9,853</u>	<u>\$ 10,420</u>

Other Benefits

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company			2016/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

At December 31, 2016 and 2015, the Company had accrued workers compensation, auto, and general insurance claims which have been incurred but not yet reported ("IBNR") of \$1.0 million and \$5.6 million, respectively, as part of the Accumulated Provision for Injuries and Damages (account 228.2). IBNR reserves have been established for claims and/or events that have transpired but have not yet been reported to the Company for payment.

10. ACCUMULATED OTHER COMPREHENSIVE INCOME

The following table represents the changes in the Company's accumulated other comprehensive income for the years ended December 31, 2016 and 2015:

	Unrealized Gain (Loss) on Available- For-Sale Securities <i>(in thousands of dollars)</i>
Balance as of December 31, 2014	\$ 940
Other comprehensive income before reclassifications:	
Gain on investment (net of \$193 tax expense)	290
Amounts reclassified from other comprehensive income:	
Gain on investment (net of \$159 tax benefit) ⁽¹⁾	<u>(238)</u>
Net current period other comprehensive income	<u>52</u>
Balance as of December 31, 2015	\$ 992
Other comprehensive income before reclassifications:	
Gain on investment (net of \$183 tax expense)	243
Amounts reclassified from other comprehensive income:	
Gain on investment (net of \$172 tax benefit) ⁽¹⁾	<u>(259)</u>
Net current period other comprehensive loss	<u>(16)</u>
Balance as of December 31, 2016	<u>\$ 976</u>

⁽¹⁾ Amounts are reported as total other income in the accompanying statements of income.

11. CAPITALIZATION

Long-term Debt

Long-term debt at December 31, 2016 and 2015 is as follows:

	Interest Rate	Maturity Date	December 31,	
			2016	2015
			(in thousands of dollars)	
Pollution Control Revenue Bonds:				
Massachusetts Development Finance Agency 1	Variable	March 1, 2018	79,250	79,250
Business Finance Authority of the State of New Hampshire	Variable	November 1, 2020	135,850	135,850
Business Finance Authority of the State of New Hampshire	Variable	November 1, 2020	50,600	50,600
Massachusetts Development Finance Agency 2	Variable	October 1, 2022	106,150	106,150
Total long-term debt			371,850	371,850

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company			2016/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

The aggregate maturities of long-term debt for the years subsequent to December 31, 2016 are as follows:

<i>(in thousands of dollars)</i>	
<u>Years Ending December 31,</u>	
2017	-
2018	79,250
2019	-
2020	186,450
2021	-
Thereafter	106,150
Total	<u>\$ 371,850</u>

The Company's debt agreements and banking facilities contain covenants, including those relating to the periodic and timely provision of financial information by the issuing entity and financial covenants such as restrictions on the level of indebtedness. Failure to comply with these covenants, or to obtain waivers of those requirements, could in some cases trigger a right, at the lender's discretion, to require repayment of some of the Company's debt, and may restrict the Company's ability to draw upon its facilities or access the capital markets. During the years ended December 31, 2016 and 2015, the Company was in compliance with all such covenants.

Debt Authorizations

Since January 12, 2015, the Company had regulatory approval from the FERC to issue up to \$750 million of short-term debt to third parties and associated companies. On October 7, 2016, the Company received approval to increase the short-term debt limit to \$1.5 billion. The additional authorization is effective beginning October 15, 2016 for a period of two years and expires on October 14, 2018. The Company had no short-term debt outstanding to third-parties as of December 31, 2016 or 2015. Refer to the "Intercompany Money Pool" section included in Note 15, "Related Party Transactions", for short-term debt outstanding to associated companies.

Pollution Control Revenue Bonds

At December 31, 2016, the Company had \$371.9 million outstanding of Pollution Control Revenue Bonds in tax-exempt commercial paper mode with maturity dates ranging from March 2018 to October 2022. The debt is remarketed at periods of 1-270 days, and had variable interest rates ranging from 0.07% to 0.50% for the year ended December 31, 2015, and 0.40% to 1.13% for the year ended December 31, 2016.

The Company has a Standby Bond Purchase Agreement ("SBPA") of \$371.9 million, which was renewed in November 2014 and expires on November 20, 2019. This agreement is available to provide liquidity support for \$371.9 million of the Company's Pollution Control Revenue Bonds. At December 31, 2016 and 2015, there were no bond purchases made by the banks participating in this agreement.

Dividend Restrictions

Pursuant to provisions in connection with the New England Electric System and Eastern Utilities Associates merger, payment of dividends on common stock are not permitted if, after giving effect to such payment of dividends, common equity becomes less than 30% of total capitalization. At both December 31, 2016 and 2015, common equity was 73.1% of total capitalization. Under these provisions, none of the Company's retained earnings at December 31, 2016 and 2015 were restricted as to common dividends.

Cumulative Preferred Stock

The Company has non-participating cumulative preferred stock outstanding which can be redeemed at the option of the Company.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company			2016/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

There are no mandatory redemption provisions on the Company's cumulative preferred stock, and the stock is non-callable. A summary of cumulative preferred stock is as follows:

Series	Shares Outstanding		Amount	
	December 31,		December 31,	
	2016	2015	2016	2015
<i>(in thousands of dollars, except per share and number of shares data)</i>				
\$100 par value - 6.00% Series	11,117	11,117	\$ 1,112	\$ 1,112

The Company did not redeem any preferred stock during the years ended December 31, 2016 or 2015. The annual dividend requirement for cumulative preferred stock was \$0.07 million for each of the years ended December 31, 2016 and 2015.

12. INCOME TAXES

Components of Income Tax Expense

	Years Ended December 31,	
	2016	2015
<i>(in thousands of dollars)</i>		
Current tax expense (benefit):		
Federal	\$ 13,348	\$ (11,594)
State	4,025	1,233
Total current tax expense (benefit)	17,373	(10,361)
Deferred tax expense:		
Federal	37,673	67,714
State	4,914	13,118
Total deferred tax expense	42,587	80,832
Amortized investment tax credits (1)	(368)	(373)
Total deferred tax expense	42,219	80,459
Total income tax expense	\$ 59,592	\$ 70,098
<small>(1) Investment tax credits (ITC) are being deferred and amortized over the depreciable life of the property giving rise to the credits</small>		
Total income taxes in the statements of income:		
Income taxes charged to operations	\$ 60,300	\$ 71,173
Income taxes credited to other income (deductions)	(708)	(1,075)
Total	\$ 59,592	\$ 70,098

Statutory Rate Reconciliation

The Company's effective tax rates for the years ended December 31, 2016 and 2015 are 40.22% and 42.32%, respectively. The following table presents a reconciliation of income tax expense at the federal statutory tax rate of 35% to the actual tax expense:

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company			2016/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

		Years Ended December 31,	
		2016	2015
		<i>(in thousands of dollars)</i>	
Computed tax at the statutory rate	\$	51,863	\$ 57,969
Change in computed taxes resulting from:			
State income tax, net of federal benefit		5,810	9,328
Other items, net		1,919	2,801
Total		7,729	12,129
Total income tax expense	\$	59,592	\$ 70,098

The Company is included in the NGNA and subsidiaries consolidated federal income tax return. The Company has joint and several liability for any potential assessments against the consolidated group.

Deferred Tax Components

Significant components of the Company's net deferred tax assets and liabilities at December 31, 2016 and 2015 are as follows:

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company			2016/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

	December 31,	
	2016	2015
	<i>(in thousands of dollars)</i>	
Deferred tax assets:		
Future federal benefit on state taxes	\$ 25,624	\$ 24,063
Net operating losses	25,429	11,294
Regulatory liabilities - other	21,577	20,880
Reserve - nuclear and decommissioning	7,032	13,355
Pensions, OPEB and other employee benefits	4,113	5,145
Environmental reserve	4,056	3,623
Other items	-	2,468
Total deferred tax assets ⁽¹⁾	87,831	80,828
Deferred tax liabilities:		
Property related differences	589,692	539,945
Regulatory assets - other	18,516	26,207
Regulatory assets - pension and OPEB	31,294	32,411
Other items	9,885	3,315
Total deferred tax liabilities	649,387	601,878
Net deferred income tax liabilities	561,556	521,050
Deferred investment tax credits (ITC)	2,794	3,161
Net deferred income tax liabilities and ITC	564,350	524,211
Current net deferred income tax liabilities and ITC	-	-
Non-current net deferred income tax liabilities and ITC	\$ 564,350	\$ 524,211

(1) The company established a valuation allowance for deferred tax assets in the amount of \$4 thousand related to expiring charitable contribution carryforwards at December 31, 2016. There was no valuation allowance for deferred tax assets at December 31, 2015.

Net Operating Losses

The following table presents the amounts and expiration dates of net operating losses as of March 31, 2016:

Expiration of net operating losses:	Federal
	<i>(in thousands of dollars)</i>
3/31/2033	\$ 926
3/31/2034	-
3/31/2035	-
3/31/2036	71,728

Unrecognized Tax Benefits

The Company adopted the provisions of FASB guidance which clarifies the accounting for uncertain tax positions as modified by FERC Docket AIO7-2-000. FASB guidance provides that the financial effects of a tax position shall initially be recognized when it is more

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company			2016/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

likely than not, based on the technical merits, that the position will be sustained upon examination, assuming the position will be audited and the taxing authority has full knowledge of all relevant information. FERC docket AI07-2-000 issues supplementary guidance requiring entities to continue to recognize deferred income taxes for Commission accounting and reporting purposes based on the difference between positions taken in tax returns filed or expected to be filed and amounts reported in the financial statements. As of December 31, 2016 and December 31, 2015, the Company did not have any unrecognized tax benefits on a FERC basis.

The following table presents changes to the Company's unrecognized tax benefits:

	Years Ended December 31	
	2016	2015
	<i>(in thousands of dollars)</i>	
Beginning balance	\$ 8,833	\$ 8,793
Gross increases - tax positions in prior periods	250	195
Gross decreases - tax positions in prior periods	-	(383)
Gross increases - current period tax positions	283	228
Ending balance	\$ 9,367	\$ 8,833
Less: unrecognized tax benefits on temporary differences	9,367	8,833
Balance as of the end of the year	\$ (0)	\$ -

As of December 31, 2016 and 2015, the Company has accrued for interest related to unrecognized tax benefits of \$1.3 million and \$1.0 million, respectively. During years ended December 31, 2016 and 2015, the Company recorded interest expense of \$0.3 million for both years. The Company recognizes accrued interest related to unrecognized tax benefits in other interest expense in the accompanying statement of income. Related penalties, if applicable, are recorded in other deductions. No tax penalties were recognized during the years ended December 31, 2016 or 2015.

It is reasonably possible that other events will occur during the next twelve months that would cause the total amount of unrecognized tax benefits to increase or decrease. However, the Company does not believe any such increases or decreases would be material to its results of operations, financial position, or cash flows.

The Company is included in NGNA and subsidiaries' administrative appeal with the Internal Revenue Service ("IRS") related to the issues disputed in the examination cycles for the years ended March 31, 2008 and March 31, 2009. During the period the IRS commenced its next examination cycle which includes income tax returns for the years ended March 31, 2010 through March 31, 2012. The examination is not expected to conclude until December 2017. The income tax returns for the years ended March 31, 2013 through March 31, 2016 remain subject to examination by the IRS.

The Company is a member of the National Grid USA Service Company Massachusetts unitary group since fiscal year ended March 31, 2010. The tax returns for the fiscal years ended March 31, 2010 through March 31, 2016 remain subject to examination by the State of Massachusetts.

The following table indicates the earliest tax year subject to examination for each major jurisdiction:

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company			2016/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Jurisdiction	Tax Year
Federal	March 31, 2010
Massachusetts	March 31, 2010
New Hampshire	March 31, 2013

13. ENVIRONMENTAL MATTERS

The normal ongoing operations and historic activities of the Company are subject to various federal, state, and local environmental laws and regulations. Under federal and state Superfund laws, potential liability for the historic contamination of property may be imposed on responsible parties jointly and severally, without regard to fault, even if the activities were lawful when they occurred. The Company is currently investigating and remediating, as necessary, those Manufactured Gas Plant sites and certain other properties under agreements with the Environmental Protection Agency. Expenditures incurred for the years ended December 31, 2016 and 2015 were \$0.2 million in each year.

At December 31, 2016 and 2015, the Company had total reserves for environmental remediation costs of \$10.1 million and \$9.0 million, respectively, which include reserves established in connection with the Company's hazardous waste fund. These costs are expected to be incurred over approximately 33 years, and these undiscounted amounts have been recorded as reserves within Other Deferred Credits (account 253) in the accompanying balance sheets. However, remediation costs for each site may be materially higher than estimated, depending on changing technologies and regulatory standards, selected end use for each site, and actual environmental conditions encountered. The Company has recovered amounts from certain insurers and potentially responsible parties, and, where appropriate, the Company may seek additional recovery from other insurers and from other potentially responsible parties, but it is uncertain whether, and to what extent, such efforts will be successful.

As of December 31, 2016 and 2015, the Company has recorded net stranded investments (environmental regulatory assets) of \$9.5 million and \$9.3 million, respectively, both of which are included within Other Regulatory Assets (account 182.3) in the accompanying balance sheets.

The Company is currently conducting a program to investigate and remediate, as necessary to meet current environmental standards, certain properties which the Company has learned may be contaminated with industrial waste as to which it may be determined that the Company has contributed. The Company has also been advised that various federal, state, or local agencies believe certain properties require investigation and has prioritized the sites based on available information in order to enhance the management of investigation and remediation, if necessary.

The Company believes that obligations imposed on it because of environmental laws will not have a material impact on its results of operations or financial position.

14. COMMITMENTS AND CONTINGENCIES

Purchase Commitments

The Company has several long-term contracts for the purchase of electric power. Substantially all of these contracts require power to be delivered before the Company is obligated to make payment. In addition, the Company has various capital commitments related to the construction of utility plant and nonutility property.

The Company's commitments under these long-term contracts for the years subsequent to December 31, 2016 are summarized in the table below:

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company			2016/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

<i>(in thousands of dollars)</i>	Energy	Capital
<u>Years Ending December 31,</u>	<u>Purchases</u>	<u>Expenditures</u>
2017	8,808	43,282
2018	18,877	10,186
2019	-	-
2020	-	-
2021	-	-
Thereafter	-	-
Total	<u>\$ 27,685</u>	<u>\$ 53,468</u>

The Company purchases additional energy to meet load requirements from independent power producers, other utilities, energy merchants, or the ISO-NE at market prices.

Legal Matters

The Company is subject to various legal proceedings, primarily injury claims, arising out of the ordinary course of its business. The Company does not consider any of such proceedings to be material, individually or in the aggregate, to its business or likely to result in a material adverse effect on its results of operations, financial position, or cash flows.

FERC ROE Complaints

On September 30, 2011, several state and municipal parties in New England (“Complainants”) filed a complaint against certain New England Transmission Owners (“NETOs”), including the Company, to lower the base ROE for transmission rates in New England from 11.14% to 9.2%. On August 6, 2013, a FERC Administrative Law Judge (“ALJ”) issued an Initial Decision finding that the base ROE for the refund period and the prospective period should be 10.6% and 9.7%, respectively, prior to any adjustments in a final FERC order. The refund period is the 15-month period from October 1, 2011 through December 31, 2012; the prospective period begins when the FERC issues its final order. In response to the ALJ’s Initial Decision, the Company recorded an estimated reduction to revenues of \$7.1 million and an increase to interest expense of \$0.2 million for the year ended December 31, 2013, reflecting an effective ROE of 10.6% for the portion that would be refunded to transmission customers for the refund period. On June 19, 2014, the FERC issued Opinion No. 531, an initial order modifying the ALJ’s findings and its previous methodology for establishing ROE. The FERC tentatively set the ROE at 10.57% and capped the ROE for incentive rates of return to 11.74% subject to further proceedings to establish and quantify growth rates applicable to the ROE. In response, the Company recorded an additional reduction to revenues of \$1.2 million and an increase of \$0.2 million to interest expense for the year ended December 31, 2014.

On October 16, 2014, the FERC issued a final order in Opinion No. 531-A establishing a 10.57% base ROE for the NETOs effective as of October 16, 2014, and capped the ROE, including incentives, at 11.74%. The FERC also directed that refunds be issued to transmission customers taking service during the 15-month refund period from October 1, 2011 through December 31, 2012 to reflect these reductions. On March 3, 2015, the FERC issued an Order on Rehearing, Opinion No. 531-B, affirming the 10.57% base ROE and clarifying that the 11.74% maximum ROE applies to all individual transmission projects with ROE incentives previously granted by the FERC. On July 18, 2015, the FERC approved an amended tariff compliance filing submitted by the NETOs in response to Opinion No. 531-B. This order constitutes final FERC action on the first ROE complaint. By December 31, 2015, the Company’s total refund obligation of approximately \$9.2 million for the periods October 1, 2011 through December 31, 2012, and October 16, 2014 through December 31, 2014, was returned to customers, followed by refund compliance reports being submitted to the FERC. The NETOs, including the Company, have appealed certain aspects of the FERC’s orders in the first ROE complaint to the U.S. Court of Appeals for the DC Circuit. At this time, the Company is unable to predict the outcome of the appeal.

On December 27, 2012, a second ROE complaint was filed against the NETOs by a coalition of consumers seeking to lower the base ROE for New England transmission rates to 8.7% effective as of December 27, 2012. On June 19, 2014, the FERC issued an order setting the complaint for investigation and a trial-type, evidentiary hearing. The FERC stated that it expects parties to present evidence and any discounted cash flow analyses, as guided by the rulings found in the FERC’s June 19 order on the first complaint. The FERC’s order also established a 15-month refund period for the second complaint beginning on December 27, 2012.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company			2016/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

On July 31, 2014, a third ROE complaint was filed against the NETOs by complainants seeking to lower the base ROE for New England transmission rates to 8.84% effective as of July 31, 2014. On November 24, 2014, the FERC issued an order consolidating this complaint with the second ROE complaint discussed above, setting both matters for investigation and a trial-type, evidentiary hearing on a consolidated basis. The FERC's order established a 15-month refund period for the third ROE complaint beginning on July 31, 2014 and determined that it would be appropriate for the parties to litigate a separate ROE for the two separate refund periods established by each of the complaints. Hearings in this proceeding were held in February 2016. On March 25, 2016, an Administrative Law Judge ("ALJ") released his decision on the second and third ROE complaints. The ALJ found that the NETOs' base ROE should be reduced to 9.59% for the first period at issue (December 27, 2012 through March 26, 2014); accordingly, the Company recorded a liability for this refund in Miscellaneous Current and Accrued Liabilities (account 242). The ALJ also noted that the ROE should be increased to 10.90% for the second period (July 31, 2014 through October 30, 2015, and prospectively after the FERC issues an order on this decision). The new ROEs resulting from the second and third ROE complaints will not go into effect until the FERC issues an order addressing the ALJ's decision.

On April 29, 2016, a group of Massachusetts municipal customers filed a fourth ROE complaint at the FERC arguing that the FERC should reduce the NETOs' base ROE to 8.61% and should cap the NETOs' total ROE, including any ROE incentives, at 11.24%. On June 3, 2016, the NETOs filed an answer to this complaint. The FERC has set the 4th complaint for a trial-type hearing and the first settlement conference was scheduled for November 8, 2016. The next settlement conference is scheduled for March 22, 2017 at the FERC but may be pushed back until the Company hears from the Court of Appeals on its appeal of the first ROE complaint. The judge has also set the fourth ROE complaint on a hearing track, in parallel with the settlement proceedings. Hearings are scheduled for August 2 through August 8, 2017 and an Initial Decision from the ALJ is expected by November 15, 2017 with a final order in early 2019.

FERC 206 Proceeding on Rate Transparency

On December 28, 2015, the FERC initiated a proceeding under Section 206 of the Federal Power Act. The FERC found that the ISO-NE Transmission, Markets, and Services Tariff is unjust, unreasonable, and unduly discriminatory or preferential. The FERC found that ISO-NE's Tariff lacks adequate transparency and challenge procedures with regard to the formula rates for ISO-NE Participating Transmission Owners ("PTOs"). In addition, the FERC found that the ISO-NE PTOs', including the Company's, current RNS and Local Network Service ("LNS") formula rates appear to be unjust, unreasonable, unduly discriminatory or preferential, or otherwise unlawful. The FERC explained that the formula rates appear to lack sufficient detail in order to determine how certain costs are derived and recovered in the formula rates. Accordingly, the FERC established hearing and settlement judge procedures to develop just and reasonable formula rate protocols to be included in the ISO-NE Tariff and to examine the justness and reasonableness of the RNS and LNS rates. The matter is currently in settlement procedures. At this time, the Company is unable to predict and estimate any impact to earnings.

Decommissioning Nuclear Units

The Company is a minority equity owner of, and former purchaser of electricity from, the Yankees. The Yankees have been permanently shut down and physically decommissioned. Spent nuclear fuel remains on each site awaiting fulfillment by the DOE of its statutory and contractual obligation to remove it. Future estimated billings, which are included in Miscellaneous Current and Accrued Liabilities (account 242) and Other Deferred Credits (account 253) and exactly offset by a component of Other Regulatory Assets (account 182.3) in the accompanying balance sheets, are as follows:

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company			2016/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

The Company's Investment as of December 31, 2016				Future Estimated Billings to the Company	
<i>(in thousands of dollars)</i>					
Unit	%	Amount	Date Retired	Amount	
Yankee Atomic	34.5	\$ 523	Feb 1992	\$	-
Connecticut Yankee	19.5	350	Dec 1996		13,412
Maine Yankee	24.0	652	Aug 1997		3,360

The Yankees are periodically required to file rate cases for FERC review, which present the Yankees' estimated future decommissioning costs. The Yankees collect the approved costs from their purchasers, including the Company. Future estimated billings from the Yankees are based on cost estimates. These estimates include the projections of groundwater monitoring, security, liability and property insurance, and other costs. They also include costs for interim spent fuel storage facilities which the Yankees have constructed while they await removal of the fuel by the DOE as required by the Nuclear Waste Policy Act of 1982 and contracts between the DOE and each of the Yankees. The Company has recorded a current liability of \$0.1 million (included within account 242) as of both December 31, 2016 and 2015. As of December 31, 2016 and 2015, the Company has recorded a deferred liability of \$16.7 million and \$31.5 million (included within account 253), respectively. The sum of the current and deferred liabilities is exactly offset by a regulatory asset of \$16.8 million and \$31.6 million (included within account 182.3) as of December 31, 2016 and 2015, respectively, reflecting the estimated future decommissioning billings from the Yankees.

In 2013, the FERC accepted settlements establishing rate mechanisms by which each of the Yankees maintains funding for operations and decommissioning, and credits to its purchasers, including the Company, any net proceeds in excess of funding costs received as part of the DOE litigation proceedings discussed below.

Each of the Yankees brought litigation against the DOE for failure to remove their respective nuclear fuel stores as required by the Nuclear Waste Policy Act and contracts. Following a trial at the U.S. Court of Claims ("Claims Court") to determine the level of damages, on October 4, 2006, the Claims Court awarded the three companies an aggregate of \$143 million for spent fuel storage costs that had been incurred through 2001 and 2002 (the "Phase I Litigation"). The Yankees had requested \$176.3 million. The DOE appealed to the U.S. Court of Appeals for the Federal Circuit, which rendered an opinion generally supporting the Claims Court's decision and remanded the matter to it for further proceedings. In September 2010, the Claims Court again awarded the companies an aggregate of approximately \$143 million. The DOE again appealed and the Yankees cross-appealed. On May 18, 2012, the U.S. Court of Appeals for the Federal Circuit again ruled in favor of the Yankees, awarding them an aggregate of approximately \$160 million. The DOE sought reconsideration, but, on September 5, 2012, the U.S. Court of Appeals for the Federal Circuit denied the petition for rehearing. The DOE elected not to file a petition for writ of certiorari seeking review by the U.S. Supreme Court, and, in January 2013, the awards were paid to the Yankees.

As of December 31, 2016, total net proceeds of \$25.6 million have been refunded to the Company by Connecticut Yankee and Maine Yankee. Yankee Atomic did not provide a refund, but reduced monthly billing effective June 1, 2013. The Company refunds its share to its customers through the CTCs.

On December 14, 2007, the Yankees brought further litigation in the Claims Court to recover subsequent damages incurred through 2008 (the "Phase II Litigation"). A Claims Court trial took place in October 2011. On November 1, 2013, the judge awarded the Yankees an aggregate of \$235.4 million in damages for the Phase II Litigation. The DOE elected not to seek appellate review, and the awards were paid to the Yankees. In March 2014, Maine Yankee and Yankee Atomic received 100% of the DOE Phase II proceeds expected (\$35.8 million and \$73.3 million, respectively). Connecticut Yankee received a partial payment of \$90 million of the expected \$126.3 million. The balance was received in April 2014.

On April 29, 2014, the Yankees submitted informational filings to the FERC in order to flow through the DOE Phase II Litigation proceeds to their Sponsor companies, including the Company, in accordance with financial analyses that were performed earlier that year and supported by stakeholders from Connecticut, Massachusetts, and Maine. The filings allowed for the flow-through of the

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company			2016/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

proceeds to the Sponsors, including the Company, with a rate effective date of June 1, 2014. As of December 31, 2016, total net proceeds of \$57.8 million have been refunded to the Company by the Yankees. The Company refunds its share of the net proceeds to its customers through the CTCs.

On August 15, 2013, the Yankees brought further litigation (the "Phase III Litigation") in the Claims Court to recover damages incurred from 2009 through 2012. On March 25, 2016, the judge awarded the Yankees an aggregate of \$76.8 million in damages for the Phase III Litigation, which is about 98.6% of the damages sought. The judgment is final and payment to the Yankees has been completed. As of December 31, 2016, total net proceeds of \$4.5 million have been refunded to the Company by Connecticut Yankee and Maine Yankee. The Company refunds its share to its customers through the CTCs.

The U.S. Congress and the DOE have effectively terminated budgetary support for the proposed long-term spent fuel storage facility at Yucca Mountain in Nevada, and the DOE took actions designed to prevent its construction. However, on August 12, 2013, the U.S. Court of Appeals for the DC Circuit ("DC Circuit Court") directed the Nuclear Regulatory Commission ("NRC") to resume the Yucca Mountain licensing process despite insufficient funding to complete it. On October 28, 2013, the DC Circuit Court denied the NRC's petition for rehearing. On November 18, 2013, the NRC ordered its staff to resume work on its Yucca Mountain safety report. A Blue Ribbon Commission ("BRC") charged with advising the DOE regarding alternatives to disposal at Yucca Mountain issued its final report on January 26, 2012. In the report, the BRC recommended that priority be given to removal of spent fuel from shutdown reactor sites. It is impossible to predict when the DOE will fulfill its obligation to take possession of the Yankees' spent fuel. The decommissioning costs that are actually incurred by the Yankees may substantially exceed the estimated amounts.

15. RELATED PARTY TRANSACTIONS

Accounts Receivable from and Accounts Payable to Associated Companies

NGUSA and its affiliates provide various services to the Company, including executive and administrative, customer services, financial (including accounting, auditing, risk management, tax, and treasury/finance), human resources, information technology, legal, and strategic planning, that are charged between the companies and charged to each company.

The Company records short-term receivables from, and payables to, certain of its affiliates in the ordinary course of business. The amounts receivable from, and payable to, its affiliates do not bear interest and are settled through the intercompany money pool. A summary of outstanding accounts receivable from associated companies and accounts payable to associated companies is as follows:

	Accounts Receivable From Associated Companies		Accounts Payable To Associated Companies	
	December 31, 2016	December 31, 2015	December 31, 2016	December 31, 2015
	<i>(in thousands of dollars)</i>		<i>(in thousands of dollars)</i>	
National Grid USA Parent	\$ 3,427	\$ 3,427	\$ 113	\$ 114
NGUSA Service Company	-	-	10,331	4,548
Massachusetts Electric Co	10,068	24,645	6,463	10,733
Narragansett Electric Co	5,446	10,934	25,830	38,692
NG Glenwood Energy Center	2,116	2,116	-	-
Other Affiliates	678	535	44	922
Total	<u>\$ 21,735</u>	<u>\$ 41,657</u>	<u>\$ 42,781</u>	<u>\$ 55,009</u>

For the years ended December 31, 2016 and 2015, approximately 79% and 81% of the Company's local transmission service, respectively, was provided to MECO and NECO.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company			2016/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Notes Receivable from and Notes Payable to Associated Companies ("Intercompany Money Pool")

The settlement of the Company's various transactions with NGUSA and certain associated companies generally occurs via the intercompany money pool in which it participates. The Company is a participant in the Regulated Money Pool and can both borrow and invest funds. Borrowings from the Regulated Money Pool bear interest in accordance with the terms of the Regulated Money Pool Agreement. As the Company fully participates in the Regulated Money Pool rather than settling intercompany charges with cash, all changes in the intercompany money pool balance, and accounts receivable from associated companies and accounts payable to associated companies balances, are reflected as investing or financing activities in the accompanying statements of cash flows. In addition, for the purpose of presentation in the statements of cash flows, it is assumed all amounts settled through the intercompany money pool are constructive cash receipts and payments, and therefore are presented as such.

The Regulated Money Pool is funded by operating funds from participants. Collectively, NGUSA and its subsidiary, KeySpan, have the ability to borrow up to \$3 billion from National Grid plc for working capital needs, including funding of the Regulated Money Pool, if necessary. The Company had short-term intercompany money pool borrowings of \$653.9 million and \$538.0 million at December 31, 2016 and 2015, respectively, both of which were included in Notes Payable to Associated Companies (account 233) in the accompanying balance sheets. The average interest rates for the intercompany money pool were 0.98% and 0.65% for the years ended December 31, 2016 and 2015, respectively.

Service Company Charges

The affiliated service companies of NGUSA provide certain services to the Company at their cost. The service company costs are generally allocated to associated companies through a tiered approach. First and foremost, costs are directly charged to the benefited company whenever practicable. Secondly, in cases where direct charging cannot be readily determined, costs are allocated using cost/causation principles linked to the relationship of that type of service, such as number of employees, number of customers/meters, capital expenditures, value of property owned, and total transmission and distribution expenditures. Lastly, when a specific cost/causation principle is not determinable, costs are allocated based on a general allocator determined using a 3-point formula based on net margin, net utility plant, and operations and maintenance expense.

Net charges to and from the service companies of NGUSA (i.e.: goods and services provided by the service companies minus goods and services provided to the service companies), including but not limited to non-power goods and services, for the years ended December 31, 2016 and 2015 were \$118.7 million and \$130.4 million, respectively.

Holding Company Charges

NGUSA received charges from National Grid Commercial Holdings Limited (an affiliated company in the United Kingdom) for certain corporate and administrative services provided by the corporate functions of National Grid plc to its U.S. subsidiaries. These charges, which are recorded on the books of NGUSA, have not been reflected in these financial statements. The estimated effect on net income would be \$1.6 million and \$2.1 million before taxes, and \$1.0 million and \$1.2 million after taxes, for the years ended December 31, 2016 and 2015, respectively, if these amounts were allocated to the Company.

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES					
1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate. 2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges. 3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote. 4. Report data on a year-to-date basis.					
Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year	940,292			
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income	(238,023)			
3	Preceding Quarter/Year to Date Changes in Fair Value	289,513			
4	Total (lines 2 and 3)	51,490			
5	Balance of Account 219 at End of Preceding Quarter/Year	991,782			
6	Balance of Account 219 at Beginning of Current Year	991,782			
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income	(258,518)			
8	Current Quarter/Year to Date Changes in Fair Value	242,571			
9	Total (lines 7 and 8)	(15,947)			
10	Balance of Account 219 at End of Current Quarter/Year	975,835			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company			2016/Q4
FOOTNOTE DATA			

Schedule Page: 122(a)(b) Line No.: 4 Column: i

This amount has been revised from the Company's originally filed 2015 FERC Form 1. Certain adjustments were required to correct the Company's local network service revenue and the related tax impact for the year.

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)		
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	1,994,329,026	1,994,329,026		
4	Property Under Capital Leases				
5	Plant Purchased or Sold				
6	Completed Construction not Classified	539,126,421	539,126,421		
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	2,533,455,447	2,533,455,447		
9	Leased to Others				
10	Held for Future Use	7,947,461	7,947,461		
11	Construction Work in Progress	131,888,912	131,888,912		
12	Acquisition Adjustments	355,885,131	355,885,131		
13	Total Utility Plant (8 thru 12)	3,029,176,951	3,029,176,951		
14	Accum Prov for Depr, Amort, & Depl	475,491,845	475,491,845		
15	Net Utility Plant (13 less 14)	2,553,685,106	2,553,685,106		
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	455,344,677	455,344,677		
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	1,876,371	1,876,371		
22	Total In Service (18 thru 21)	457,221,048	457,221,048		
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj	18,270,797	18,270,797		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	475,491,845	475,491,845		

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.					
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.					
Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)		
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)				
2	Fabrication				
3	Nuclear Materials				
4	Allowance for Funds Used during Construction				
5	(Other Overhead Construction Costs, provide details in footnote)				
6	SUBTOTAL (Total 2 thru 5)				
7	Nuclear Fuel Materials and Assemblies				
8	In Stock (120.2)				
9	In Reactor (120.3)				
10	SUBTOTAL (Total 8 & 9)				
11	Spent Nuclear Fuel (120.4)				
12	Nuclear Fuel Under Capital Leases (120.6)				
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)				
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)				
15	Estimated net Salvage Value of Nuclear Materials in line 9				
16	Estimated net Salvage Value of Nuclear Materials in line 11				
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing				
18	Nuclear Materials held for Sale (157)				
19	Uranium				
20	Plutonium				
21	Other (provide details in footnote):				
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)				

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
Changes during Year				Balance	Line
Amortization (d)	Other Reductions (Explain in a footnote) (e)		End of Year (f)	No.	
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents	203,580	
4	(303) Miscellaneous Intangible Plant	2,344,183	
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	2,547,763	
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights		
9	(311) Structures and Improvements		
10	(312) Boiler Plant Equipment		
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units		
13	(315) Accessory Electric Equipment		
14	(316) Misc. Power Plant Equipment		
15	(317) Asset Retirement Costs for Steam Production		
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)		
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power PLant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights		
38	(341) Structures and Improvements	111,272	
39	(342) Fuel Holders, Products, and Accessories		
40	(343) Prime Movers		
41	(344) Generators	988,964	
42	(345) Accessory Electric Equipment	69,811	
43	(346) Misc. Power Plant Equipment		
44	(347) Asset Retirement Costs for Other Production		
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	1,170,047	
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	1,170,047	

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights	37,293,471	4,187,991
49	(352) Structures and Improvements	44,997,995	1,605,067
50	(353) Station Equipment	1,168,955,508	129,054,617
51	(354) Towers and Fixtures	27,332,374	4,411,331
52	(355) Poles and Fixtures	511,272,879	63,412,075
53	(356) Overhead Conductors and Devices	429,672,775	15,622,404
54	(357) Underground Conduit	9,274,683	20,501,941
55	(358) Underground Conductors and Devices	43,324,724	16,774,316
56	(359) Roads and Trails	4,425,865	58,861
57	(359.1) Asset Retirement Costs for Transmission Plant		
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	2,276,550,274	255,628,603
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights		
61	(361) Structures and Improvements		
62	(362) Station Equipment	63,014	
63	(363) Storage Battery Equipment		
64	(364) Poles, Towers, and Fixtures	110,265	
65	(365) Overhead Conductors and Devices	155,445	
66	(366) Underground Conduit	1,118	
67	(367) Underground Conductors and Devices	15,730	
68	(368) Line Transformers	12,315	
69	(369) Services		
70	(370) Meters	14,975,572	-7,346,410
71	(371) Installations on Customer Premises		
72	(372) Leased Property on Customer Premises		
73	(373) Street Lighting and Signal Systems		
74	(374) Asset Retirement Costs for Distribution Plant		
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	15,333,459	-7,346,410
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT		
77	(380) Land and Land Rights		
78	(381) Structures and Improvements		
79	(382) Computer Hardware		
80	(383) Computer Software		
81	(384) Communication Equipment		
82	(385) Miscellaneous Regional Transmission and Market Operation Plant		
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper		
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)		
85	6. GENERAL PLANT		
86	(389) Land and Land Rights	121,358	
87	(390) Structures and Improvements		
88	(391) Office Furniture and Equipment	30,830	
89	(392) Transportation Equipment		
90	(393) Stores Equipment		
91	(394) Tools, Shop and Garage Equipment	499,246	350,074
92	(395) Laboratory Equipment	1,045,590	74,539
93	(396) Power Operated Equipment		
94	(397) Communication Equipment	3,890,340	1,015
95	(398) Miscellaneous Equipment	2,530	
96	SUBTOTAL (Enter Total of lines 86 thru 95)	5,589,894	425,628
97	(399) Other Tangible Property		
98	(399.1) Asset Retirement Costs for General Plant		
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	5,589,894	425,628
100	TOTAL (Accounts 101 and 106)	2,301,191,437	248,707,821
101	(102) Electric Plant Purchased (See Instr. 8)		
102	(Less) (102) Electric Plant Sold (See Instr. 8)		
103	(103) Experimental Plant Unclassified		
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	2,301,191,437	248,707,821

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
					2
			203,580		3
			2,344,183		4
			2,547,763		5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35
					36
					37
			111,272		38
					39
					40
			988,964		41
			69,811		42
					43
					44
			1,170,047		45
			1,170,047		46

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					47
30,848			41,450,614		48
137,173		-204,052	46,261,837		49
8,690,629		-216,152	1,289,103,344		50
280,149			31,463,556		51
2,165,797		63,911	572,583,068		52
3,772,266		-6,895	441,516,018		53
			29,776,624		54
			60,099,040		55
		128,191	4,612,917		56
		55,267	55,267		57
15,076,862		-179,730	2,516,922,285		58
					59
					60
					61
			63,014		62
					63
		-23,030	87,235		64
		-33,964	121,481		65
			1,118		66
			15,730		67
			12,315		68
					69
			7,629,162		70
					71
					72
					73
					74
		-56,994	7,930,055		75
					76
					77
					78
					79
					80
					81
					82
					83
					84
					85
			121,358		86
		150,293	150,293		87
30,831		63,792	63,791		88
					89
					90
29,585		22,639	842,374		91
43,961			1,076,168		92
					93
1,260,042			2,631,313		94
2,530					95
1,366,949		236,724	4,885,297		96
					97
					98
1,366,949		236,724	4,885,297		99
16,443,811			2,533,455,447		100
					101
					102
					103
16,443,811			2,533,455,447		104

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company			2016/Q4
FOOTNOTE DATA			

Schedule Page: 204 Line No.: 58 Column: b

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Total Transmission Plant is determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments.

Schedule Page: 204 Line No.: 58 Column: g

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Total Transmission Plant is determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments.

ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47	TOTAL				

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.

2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Right of way Beverly to Gloucester MA	1972		456,835
3				
4	Right of way Plainville to Wrentham MA	1973		330,980
5				
6	Land adjacent to Sandy Pond Terminal	1987		6,920,542
7	Converter ayer, and Groton MA			
8				
9	Minor items of transmission property			
10	various locations			239,104
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21	Other Property:			
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47	Total			7,947,461

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
New England Power Company			
FOOTNOTE DATA			

Schedule Page: 214 Line No.: 6 Column: d

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Electric Plant Held for Future Use (105) is determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments.

Generation-related land held for future use is excluded from rate base calculation.

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.				
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)		
1	Tewksbury-Scobie line	21,107,763		
2	Park St Gardner - Rebuild Sub-CO10	9,852,431		
3	Harriman Switchyard Upgrades	9,735,527		
4	Bear Swamp Substation Upgrades	9,613,707		
5	New Meadowbrook Sub 115/13.2kV	7,719,015		
6	Sandy Pond- Asset Condition Upgrade	6,455,134		
7	E Longmeadow-Repl switches,inst xfm	5,617,990		
8	Somerset Switchyard 115kV Rebuild	4,477,924		
9	Revere -Repl Sacrificial Air Breaks	4,426,063		
10	Everett 37 115kV Transformer Replac	4,015,023		
11	Tewksbury 22A (new line to Scobie)	3,529,047		
12	Tewks #22A OHL Reconfiguration	1,100,600		
13	Adams - Install 115 kV Breakers	2,404,014		
14	Salem Harbor Separation and Retire	1,742,857		
15	Pelham - Inst 2nd xfmr & inline bkr	1,559,584		
16	Otter River - E Winchendon - Line	1,454,452		
17	Replace Read Street transformer	1,436,099		
18	Upgrade Tewksbury M-139/N-140 bays	1,366,307		
19	New UG Cable Wakefield Jct- Woburn	1,343,305		
20	Z1-Y2 Somerset-Hathaway ACR	1,072,459		
21	Everett #37 Transformer Upgrades	1,060,510		
22	A127 reconductor & cabot tap separa	1,007,821		
23	Wakefield Jct additions - UG Cable	994,435		
24	Fprint Pwer SalemHarbor CC- IA Proj	956,053		
25	Bates St - replace 115kV sw	947,585		
26	Mid Weymouth TRF #2 D/F	929,922		
27	3315 ACR	921,719		
28	Uxbridge 321 Site Improvement Proj	877,681		
29	Z1-Y2 Somerset-Hathaway ACR	869,405		
30	BS Mid Weymouth Sub add T1	860,837		
31				
32				
33	Minor Projects Under \$1,000,000	22,433,643		
34				
35				
36				
37				
38				
39				
40				
41				
42				
43	TOTAL	131,888,912		

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)					
<p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.</p> <p>3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p>					
Section A. Balances and Changes During Year					
Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	435,150,701	435,150,701		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	53,920,243	53,920,243		
4	(403.1) Depreciation Expense for Asset Retirement Costs	898	898		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	53,921,141	53,921,141		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	16,443,811	16,443,811		
13	Cost of Removal	17,727,563	17,727,563		
14	Salvage (Credit)	444,209	444,209		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	33,727,165	33,727,165		
16	Other Debit or Cr. Items (Describe, details in footnote):				
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	455,344,677	455,344,677		
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production				
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	816,689	816,689		
25	Transmission	443,428,297	443,428,297		
26	Distribution	7,365,138	7,365,138		
27	Regional Transmission and Market Operation				
28	General	3,734,553	3,734,553		
29	TOTAL (Enter Total of lines 20 thru 28)	455,344,677	455,344,677		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company			2016/Q4
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 19 Column: c

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Accumulated Provision for Depreciation (108) is determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments.

Generation-related depreciation reserve is excluded from rate base calculation.

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
---	---	---------------------------------------	---

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.

2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)

(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.

(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Account 123.1			
2				
3	Yankee Atomic Electric Company			
4	Capital Stock \$100 Par Value	12/9/55		4,602,000
5	Equity in Undistributed Earnings	1/20/62		245,559
6	Capital Stock \$100 Par Value	May 2000		690,300
7	Capital Stock Buyback			-5,027,700
8				
9	Connecticut Yankee Atomic Power Company			
10	Capital Stock \$100 Par Value	11/12/63		5,250,000
11	Capital Contribution	6/27/67		585,000
12	Equity in Undistributed Earnings	1/16/68		-67,792
13	Capital Stock \$100 Par Value	May 2000		1,575,000
14	Capital Stock Buyback			-7,013,235
15				
16	Maine Yankee Atomic Power Company			
17	Capital Stock \$100 Par Value	3/15/68		10,000,000
18	Other Paid-in-Capital	9/4/69		4,032,184
19	Equity in Undistributed Earnings			-2,435,685
20	Capital Stock \$100 Par Value	May 2000		1,080,544
21	Capital Stock Buyback			-12,060,946
22				
23	New England Hydro-Transmission Electric Co., Inc.			
24	Capital Stock \$100 Par Value	May 2000		917,138
25	Other Paid-in-Capital			423,973
26	Equity in Undistributed Earnings			173,226
27	Capital Stock Buyback			-1,101,087
28				
29	New England Hydro-Transmission Corp.			
30	Capital Stock \$100 Par Value	May 2000		393,489
31	Other Paid-in-Capital			408,977
32	Equity in Undistributed Earnings			128,457
33	Capital Stock Buyback			-703,662
34				
35				
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 \$	0	TOTAL	2,095,740

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
---	---	---------------------------------------	---

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues form investments, including such revenues form securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
				3
		4,602,000		4
12,481		258,039		5
		690,300		6
		-5,027,700		7
				8
				9
		5,250,000		10
		585,000		11
20,850		-46,942		12
		1,575,000		13
		-7,013,235		14
				15
				16
		10,000,000		17
		4,032,184		18
35,862		-2,399,823		19
		1,080,544		20
		-12,060,946		21
				22
				23
		917,138		24
		423,973		25
38,871		212,098		26
		-1,101,087		27
				28
				29
		393,489		30
		408,977		31
6,085		134,542		32
		-703,662		33
				34
				35
				36
				37
				38
				39
				40
				41
114,149		2,209,889		42

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2016/Q4</u>
MATERIALS AND SUPPLIES					
1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material. 2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.					
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
1	Fuel Stock (Account 151)	9,648	22,988		
2	Fuel Stock Expenses Undistributed (Account 152)				
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)				
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)				
8	Transmission Plant (Estimated)	3,685,195	3,932,328		
9	Distribution Plant (Estimated)				
10	Regional Transmission and Market Operation Plant (Estimated)				
11	Assigned to - Other (provide details in footnote)				
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	3,685,195	3,932,328		
13	Merchandise (Account 155)				
14	Other Materials and Supplies (Account 156)				
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)				
16	Stores Expense Undistributed (Account 163)				
17					
18					
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)	3,694,843	3,955,316		

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
---	---	---------------------------------------	---

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.

2. Report all acquisitions of allowances at cost.

3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.

4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).

5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2017	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
---	---	---------------------------------------	---

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.

7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).

8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.

9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.

10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2018		2019		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
								1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
								44
								45
								46

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
---	---	---------------------------------------	---

Allowances (Accounts 158.1 and 158.2)

- Report below the particulars (details) called for concerning allowances.
- Report all acquisitions of allowances at cost.
- Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
- Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
- Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2017	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
---	---	---------------------------------------	---

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.

7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).

8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.

9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.

10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2018		2019		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
								1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
								44
								45
								46

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2016/Q4	
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)							
Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20	TOTAL						

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
---	---	---------------------------------------	---

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48						
49	TOTAL					

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
Transmission Service and Generation Interconnection Study Costs					
1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies. 2. List each study separately. 3. In column (a) provide the name of the study. 4. In column (b) report the cost incurred to perform the study at the end of period. 5. In column (c) report the account charged with the cost of the study. 6. In column (d) report the amounts received for reimbursement of the study costs at end of period. 7. In column (e) report the account credited with the reimbursement received for performing the study.					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	Deerfield Wind Project SIS	15,236	174	(1,016)	174
3	Milford Power SISA	4,859	174	(3,798)	174
4	Golden Rock Substation CER & SIS	5,563	174		174
5	Next Generation FESA Task Order	(145)	174	(145)	174
6	NU Tnsmmission QP508 SIS (NY-MA)	2,411	174	2,411	174
7	JRC Expansion Project I SIS	4,134	174	(4,134)	174
8	JRC Expansion Project II SIS	4,134	174	(4,134)	174
9	Corner Stone Power SISA	(7,343)	174	(7,343)	174
10	Footprint Power - Salem SISA	(44,449)	174		174
11	Spruce Ridge Wind Farm SISA		174	3,526	174
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	Ipswich River Study SISA	32,193	174		174
23	Bay State Wind 1 FESA QP618	309	174	(266)	174
24	GMP-Pristine Sun Fund VT Sol SISA	144	174		174
25	Tiverton Q525 SISA	2,286	174	(4,314)	174
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company			2016/Q4
FOOTNOTE DATA			

Schedule Page: 231 Line No.: 2 Column: a

System Impact Study

Schedule Page: 231 Line No.: 3 Column: a

System Impact Study Agreement

Schedule Page: 231 Line No.: 4 Column: a

System Impact Study

Conceptual Engineering Review

Schedule Page: 231 Line No.: 5 Column: a

Feasibility Study Agreement

Schedule Page: 231 Line No.: 6 Column: a

System Impact Study

Independent System Operator Queue Reference

Massachussetts

New York

Schedule Page: 231 Line No.: 7 Column: a

System Impact Study

Schedule Page: 231 Line No.: 8 Column: a

System Impact Study

Schedule Page: 231 Line No.: 9 Column: a

System Impact Study Agreement

Schedule Page: 231 Line No.: 10 Column: a

System Impact Study Agreement

Schedule Page: 231 Line No.: 11 Column: a

System Impact Study Agreement

Schedule Page: 231 Line No.: 22 Column: a

System Impact Study Agreement

Schedule Page: 231 Line No.: 23 Column: a

Feasibility Study Agreement

Independent System Operator Queue Reference

Schedule Page: 231 Line No.: 24 Column: a

System Impact Study Agreement

Vermont Solar

Schedule Page: 231 Line No.: 25 Column: a

System Impact Study Agreement

Independent System Operator Queue Reference

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
New England Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	End of <u>2016/Q4</u>

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	Accrued Yankee Atomic Costs	6,276,078		242/253	6,276,078	
2	Accrued Connecticut Yankee Costs	17,029,912	9,347,344	242/253	12,965,446	13,411,810
3	Accrued Maine Yankee Costs	8,319,149	4,495,046	242/253	9,454,422	3,359,773
4	Net Stranded Investments	9,271,162	234,433	253	18,849	9,486,746
5	Contract Termination Charges	14,461,906	10,988,606	456/431	16,434,524	9,015,988
6	Deferred Income Taxes	15,790,508	5,499,027	282/283	7,809,945	13,479,590
7	Pension and OPEB	81,472,025	3,901,500	253/926	7,306,856	78,066,669
8	Pension	437,483		253/926	265,925	171,558
9	Asset Retirement Obligation		70,971			70,971
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL :	153,058,223	34,536,927		60,532,045	127,063,105

Name of Respondent New England Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 4 Column: a

The following are FERC related CTC Dockets:
FERC Docket No. ER97-678-000 and ER98-6-000.
MA DPU Docket No. D.T.E. 96-25 and 97-94.

Schedule Page: 232 Line No.: 6 Column: a

The amortization period for new additions to the deferred income taxes amortization schedule is 10 years.
The current schedule will be fully amortized by June 2020.

Schedule Page: 232 Line No.: 7 Column: a

Pension/Other Post-retirement Employee Benefits.

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2016/Q4	
MISCELLANEOUS DEFFERED DEBITS (Account 186)							
1. Report below the particulars (details) called for concerning miscellaneous deferred debits. 2. For any deferred debit being amortized, show period of amortization in column (a) 3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.							
Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1							
2							
3							
4	Miscellaneous Cash Payment	1,994	1,683,235	426	1,685,229		
5	Over/Short						
6							
7	Other Post Retirement Benefits						
8	(FAS 106)						
9							
10	Pension Costs	2,224,799	4,738,562	253	2,149,467	4,813,894	
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47	Misc. Work in Progress						
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)						
49	TOTAL	2,226,793				4,813,894	

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
 2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Regulatory Liabilities - Other	20,880,404	21,577,190
3	Reserve Nuclear and Decommissioning	13,355,296	7,032,325
4	Future Federal Benefits Based on State Taxes	24,062,736	25,624,185
5	Net Operating Losses	11,293,550	25,429,002
6	Other	11,236,032	8,168,512
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	80,828,018	87,831,214
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	80,828,018	87,831,214

Notes

CAPITAL STOCKS (Account 201 and 204)				
<p>1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.</p> <p>2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.</p>				

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Account 201			
2	-----			
3	Common Stock	6,449,896	20.00	
4				
5	Total Common Stock	6,449,896		
6				
7	Account 204			
8	-----			
9	Cumulative Preferred Stock			
10	6.00% Series (a)	80,140	100.00	
11				
12				
13				
14				
15				
16	Total Preferred Stock	80,140		
17				
18	(a) Non-Callable			
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				

CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
						2
3,619,896	72,397,920					3
						4
3,619,896	72,397,920					5
						6
						7
						8
						9
11,117	1,111,700					10
						11
						12
						13
						14
						15
11,117	1,111,700					16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
						41
						42

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
---	---	---------------------------------------	---

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account 211 - Miscellaneous Paid-in Capital	
2	-----	
3	2000 Purchase Accounting Adj-Acquisition by National Grid Group PLC	533,162,719
4	2000 Acquired Other Paid In Capital-Acquisition of Montaup Electric Co	193,841,180
5	2001 Purchase Accounting Adj-Acquisition by National Grid Group PLC	7,637,922
6	2001 Acquired Other Paid In Capital-Acquisition of Montaup Electric Co	-2,667,586
7	NEES Goodwill Reallocation	-925,705
8	EUA Goodwill Reallocation	2,495,995
9	Parent Tax Loss Allocation 2012	1,358,571
10	Parent Tax Loss Allocation 2013	3,169,237
11	Parent Tax Loss Allocation 2014	25,914,922
12	Parent Tax Loss Allocation 2015	20,000,000
13	Parent Tax Loss Allocation 2016	18,522,344
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	802,509,599

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
CAPITAL STOCK EXPENSE (Account 214)					
1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock. 2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.					
Line No.	Class and Series of Stock (a)				Balance at End of Year (b)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22 TOTAL					

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
---	---	---------------------------------------	---

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.

2. In column (a), for new issues, give Commission authorization numbers and dates.

3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.

4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.

5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.

6. In column (b) show the principal amount of bonds or other long-term debt originally issued.

7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.

9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Bonds (Account 221)		
2			
3	Connecticut Development Authority K- Variable	38,500,000	730,330
4			556,325 D
5			
6	Business Finance Authority of the State of New Hampshire 1 R- Variable	135,850,000	1,679,459
7			
8	Business Finance Authority of the State of New Hampshire 2 S- Variable	50,600,000	484,312
9			
10	Massachusetts Development Finance Agency 2- Variable	106,150,000	921,683
11			
12	Massachusetts Development Finance Agency 1- Variable	79,250,000	622,575
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	410,350,000	4,994,684

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company			2016/Q4
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 6 Column: h

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets and Services Tariff, Attachment RR, Long Term Debt is determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments.

Long term debt rate set pursuant to tariff provisions.

Schedule Page: 256 Line No.: 8 Column: h

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets and Services Tariff, Attachment RR, Long Term Debt is determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments.

Long term debt rate set pursuant to tariff provisions.

Schedule Page: 256 Line No.: 10 Column: h

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets and Services Tariff, Attachment RR, Long Term Debt is determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments.

Long term debt rate set pursuant to tariff provisions.

Schedule Page: 256 Line No.: 12 Column: h

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets and Services Tariff, Attachment RR, Long Term Debt is determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments.

Long term debt rate set pursuant to tariff provisions.

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	88,588,770
2		
3		
4	Taxable Income Not Reported on Books	
5	Federal Income Tax	50,654,005
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	See footnotes for details	96,363,433
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	See footnotes for details	2,615,294
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	See footnotes for details	200,833,186
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	32,157,728
28	Show Computation of Tax:	
29	Federal Tax Net Income, Page 261	32,157,728
30		
31	Total Tax @ 35% Before Credits	11,255,205
32	Credits:	
33	Prior Year Adjustment	2,093,006
34		
35	Net Allocated Tax	13,348,211
36		
37		
38	RECONCILIATION TO FEDERAL INCOME TAX REPORTED ON INCOME STATEMENT	
39	Tax Reported on Page 114	13,959,004
40	Tax Reported on Page 117	-610,793
41	Total	13,348,211
42		
43		
44		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
New England Power Company			
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 10 Column: b

Deductions Recorded on Books Not Deducted for Return:

ACCRUED OTHER	108,895
ACCRUED INTEREST - TAX RESERVE	331,350
AFUDC EQUITY	2,080,909
AMORTIZATION EXPENSE	155,937
ASSET RETIREMENT OBLIGATION	42,776
BAD DEBTS	33,198
CONTRIB - AID OF CONSTRUCTION	6,948,486
DEPRECIATION EXPENSE - BOOK	53,925,882
PENSION COST	1,167,934
REG ASSET - DECOMMISSIONING	14,853,556
REG ASSET - PENSION	3,022,761
REG ASSET - OTHER	5,445,918
REG LIABILITY - OTHER	2,015,548
RESERVE - ENVIRONMENTAL	1,094,065
RESERVE - OBSOLETE INVENTORY	56,386
RESERVE - SALES TAX	498,985
UNAMORTIZED DEBT DISCOUNT OR PREMIUM	14,770
LOBBYING EXPENSES AND POLITICAL CONTRIBUTIONS	202,809
MEALS AND ENTERTAINMENT	66,288
STATE TAXES	4,296,980
Total Line 10	96,363,433

Schedule Page: 261 Line No.: 15 Column: b

Income Recorded on Books Not Included in Return:

EQUITY IN EARNINGS OF SUBS	51,469
DIVIDEND RECEIVED DEDUCTION	60,400
TAX EXEMPT INTEREST	204,939
OTHER	2,298,486
Total Line 15	2,615,294

Schedule Page: 261 Line No.: 20 Column: b

Deductions on Return Not Charged Against Book Income:

AFUDC DEBT	102,875
CHARITABLE CONTRIB LIMITATION	4,195
COST OF REMOVAL	17,311,551
DEFERRED COMPENSATION	31,884
DEPRECIATION EXPENSE - TAX	62,882,647
DEPRECIATION EXPENSE - TAX BONUS	68,420,045
FASB 112	26,840
GAIN (LOSS) ON SALE OF ASSETS	1,079,379
INJURIES AND DAMAGES	135,000
INVESTMENTS - PARTNERSHIPS	69,192
INSURANCE PROVISION	4,632,981
LIEN DATE PROPERTY TAXES	2,567,037
OPEB / FASB 106	1,214,164
REG ASSET - ARO	70,971
REG ASSET - ENVIRONMENTAL	215,585
REG ASSET - OPEB	907,004
REPAIRS DEDUCTION	17,471,404
RESERVE - DECOMMISSIONING / NUCLEAR COST PROV	14,853,556

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company			2016/Q4
FOOTNOTE DATA			

RESERVE - GENERAL	7,000
WORKERS' COMPENSATION	2,521
NET OPERATING LOSS	8,827,355
Total Line 20	200,833,186

<p align="center">TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR</p> <p>1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.</p> <p>2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.</p> <p>3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.</p> <p>4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.</p>
--

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Federal Income Tax					
2	Federal Income Tax	16,858,691		13,348,211		-18,522,344
3						
4						
5	State Income Tax					
6	State Income Tax	19,358,339		5,325,612	18,576,410	
7						
8						
9						
10						
11	Gross Income/Earnings Tax			3,391	3,391	
12	Sales and Use Tax		262,423	404,202	156,622	1,122,792
13	FICA - Employer's Portion			19	19	
14	Real Estate and Personal		260,744	45,062,496	45,956,828	
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	36,217,030	523,167	64,143,931	64,693,270	-17,399,552

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)						
<p>5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).</p> <p>6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.</p> <p>7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.</p> <p>8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.</p> <p>9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.</p>						

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
11,684,558		13,959,004			-610,793	2
						3
						4
						5
6,107,541		5,435,797			-110,185	6
						7
						8
						9
						10
		3,391				11
	1,137,635	402,304			1,898	12
		2,139,482			-2,139,463	13
	1,155,076	44,892,462			170,034	14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
17,792,099	2,292,711	66,832,440			-2,688,509	41

Name of Respondent New England Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 2 Column: f
2016 Parent Tax Loss Allocation

Schedule Page: 262 Line No.: 12 Column: I
This amount includes taxes charged to other balance sheet accounts, so the total shown in line 41 will not tie to the sum of accounts 408.2 & 409.2 on the income statement.

Schedule Page: 262 Line No.: 13 Column: I
This amount includes taxes charged to other balance sheet accounts, so the total shown in line 41 will not tie to the sum of accounts 408.2 & 409.2 on the income statement.

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%	3,161,327			411.4	367,563	
6							
7							
8	TOTAL	3,161,327				367,563	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
			3
			4
2,793,764	40 years		5
			6
			7
2,793,764			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			30
			31
			32
			33
			34
			35
			36
			37
			38
			39
			40
			41
			42
			43
			44
			45
			46
			47
			48

OTHER DEFERRED CREDITS (Account 253)						
1. Report below the particulars (details) called for concerning other deferred credits. 2. For any deferred credit being amortized, show the period of amortization. 3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.						
Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Deferred Compensation	802,199	431/241/242	57,992	26,108	770,315
2						
3	Pensions - Supplemental	4,088,477	241/242	529,932	256,021	3,814,566
4						
5	Other Revenue Reserves	1,594,472	186/565/456/	5,140,413	4,231,651	685,710
6						
7	Accrued Yankee Atomic Costs	6,274,698	555/242	7,967,146	1,692,448	
8						
9	Waste Disposal Reserves	8,989,789	183/923	239,743	1,333,808	10,083,854
10						
11	Accrued Connecticut Yankee Costs	16,992,667	555/242	15,212,912	11,592,860	13,372,615
12						
13	Accrued Maine Yankee Costs	8,239,229	555/242	10,335,083	5,380,507	3,284,653
14						
15	Accrued PBOP Costs	10,795,548	234/242	15,517,121	14,302,957	9,581,384
16						
17						
18	Deferred Attachment Fees	644,348	454	143,100		501,248
19						
20	Postemployment Benefits	66,055	930.2	26,840		39,215
21						
22	Long Term Interest Payable	815,738	282/409.1	9,403,766	9,735,143	1,147,115
23						
24	Deferred Sales Tax				498,985	498,985
25						
26	Misc Cash Payment Over/Short					
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	59,303,220		64,574,048	49,050,488	43,779,660

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.

2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)			
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)			
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
							15
							16
							17
							18
							19
							20
							21

<div>NOTES (Continued)</div>

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization				
2. For other (Specify),include deferrals relating to other income and deductions.				
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	539,945,266	49,746,452	
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	539,945,266	49,746,452	
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru	539,945,266	49,746,452	
10	Classification of TOTAL			
11	Federal Income Tax	462,098,643	56,697,848	
12	State Income Tax	77,846,623	-6,951,396	
13	Local Income Tax			

NOTES

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
---	---	---------------------------------------	---

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
						589,691,718	2
							3
							4
						589,691,718	5
							6
							7
							8
						589,691,718	9
							10
						518,796,491	11
						70,895,227	12
							13

NOTES (Continued)

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.

2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Regulatory Assets Other	58,618,103	-6,737,534	
4	Other Items	3,314,500	6,568,700	
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	61,932,603	-168,834	
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	61,932,603	-168,834	
20	Classification of TOTAL			
21	Federal Income Tax	48,308,866	4,052,006	
22	State Income Tax	13,623,737	-4,220,840	
23	Local Income Tax			

NOTES

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
---	---	---------------------------------------	---

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
		182.3, 2	2,070,402			49,810,187	3
12,595		219	10,875			9,885,120	4
							5
							6
							7
							8
12,595			2,081,077			59,695,287	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
12,595			2,081,077			59,695,287	19
							20
10,386			1,628,700			50,742,558	21
2,209			452,377			8,952,729	22
							23

NOTES (Continued)

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
---	---	---------------------------------------	---

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Retirement Plan Purchase Accounting Adjustment	5,160,536	926	1,555,525		3,605,011
2						
3	Contract Termination Charges-New England	4,373,994	456/431	555,488	533,870	4,352,376
4						
5	Contract Termination Charges Montaup	43,148,009	456/431	6,210,144	8,289,634	45,227,499
6						
7	Deferred Income Taxes	1,835,547	190	1,093,699	853,183	1,595,031
8						
9	New England East-West Solution Project	1,922,476	407.4	42,323		1,880,153
10	Offset Allowance for funds used during constructn					
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	56,440,562		9,457,179	9,676,687	56,660,070

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company			2016/Q4
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 1 Column: a

FERC Docket No. ER-97-678-000 and ER 97-680-000. The balances are to be amortized from April 2000 thru March 2020

Schedule Page: 278 Line No.: 3 Column: a

The CTC resulted from a FERC -approved wholesale settlement that restructured the wholesale contractual relationship between New England Power Company ("NEP") and MECo in the context of the restructuring the electric utility industry in Massachusetts. NEP terminated its all-requirements contractual agreement with MECo in exchange for the payment of CTC by MECo. New England Power Company. FERC Docket Nos. ER97-678-000 (1997) and ER98-6-000 (1998); New England Power Company. D.T.E.97-94, at 11 (1998).

Schedule Page: 278 Line No.: 5 Column: a

The CTC resulted from a FERC -approved wholesale settlement that restructured the wholesale contractual relationship between New England Power Company ("NEP") and MECo in the context of the restructuring the electric utility industry in Massachusetts. NEP terminated its all-requirements contractual agreement with MECo in exchange for the payment of CTC by MECo. New England Power Company. FERC Docket Nos. ER97-678-000 (1997) and ER98-6-000 (1998); New England Power Company. D.T.E.97-94, at 11 (1998).

Schedule Page: 278 Line No.: 9 Column: a

Offset Allowance for Funds Used During Construction - New England East West Solution Project - FERC Docket No. ER08-1548-0000. The accrued AFUDC balance as of November 2011 is to be amortized over the 45 year depreciable life of the NEEWS assets thru November 2056

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales		
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)		
5	Large (or Ind.) (See Instr. 4)		
6	(444) Public Street and Highway Lighting		
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers		
11	(447) Sales for Resale	9,762,425	24,144,372
12	TOTAL Sales of Electricity	9,762,425	24,144,372
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	9,762,425	24,144,372
15	Other Operating Revenues		
16	(450) Forfeited Discounts		
17	(451) Miscellaneous Service Revenues	7,623	7,623
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	8,098,107	7,872,743
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	10,808,430	40,053,799
22	(456.1) Revenues from Transmission of Electricity of Others	386,732,723	380,872,593
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	405,646,883	428,806,758
27	TOTAL Electric Operating Revenues	415,409,308	452,951,130

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
---	---	---------------------------------------	---

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
314,990	566,430			11
314,990	566,430			12
				13
314,990	566,430			14

Line 12, column (b) includes \$

0

of unbilled revenues.

Line 12, column (d) includes

0

MWH relating to unbilled revenues

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company			2016/Q4
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 21 Column: b

Access Revenue	\$23,544,206
Accrual Reversal	6,952,355
Transmission Revenue Accruals	(696,151)
Other Miscellaneous Revenue	56,771
Contributions in Aid of Construction	499,768
ROE Complaints II & III Reserve	(19,548,519)
Total Other Electric Revenues	\$10,808,430

Schedule Page: 300 Line No.: 21 Column: c

Access Revenue	\$41,090,238
Transmission Revenue Accruals	(\$1,721,364)
Contributions in Aid of Construction	\$638,173
Other Miscellaneous Revenue	\$46,752
Total Other Electric Revenues	\$40,053,799

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2016/Q4</u>
---	---	---------------------------------------	--

REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
314,990		9,762,425		9,762,425	1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
0	0	0	0	0	
314,990	0	9,762,425	0	9,762,425	
314,990	0	9,762,425	0	9,762,425	

If the amount for previous year is not derived from previously reported figures, explain in footnote.

--	--	--	--

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel	153,908	40,527
64	(548) Generation Expenses	52,259	23,068
65	(549) Miscellaneous Other Power Generation Expenses		
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)	206,167	63,595
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant	305,398	708,599
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	305,398	708,599
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	511,565	772,194
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	37,107,631	64,585,943
77	(556) System Control and Load Dispatching		
78	(557) Other Expenses		
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	37,107,631	64,585,943
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	37,619,196	65,358,137
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	644,817	857,557
84			
85	(561.1) Load Dispatch-Reliability		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	8,172,648	8,171,852
87	(561.3) Load Dispatch-Transmission Service and Scheduling		
88	(561.4) Scheduling, System Control and Dispatch Services	401	312
89	(561.5) Reliability, Planning and Standards Development	-128,842	164,622
90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies		
92	(561.8) Reliability, Planning and Standards Development Services		
93	(562) Station Expenses	1,044,022	4,142,628
94	(563) Overhead Lines Expenses	1,934,102	1,671,689
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	9,925,870	14,328,747
97	(566) Miscellaneous Transmission Expenses	5,411,837	6,913,729
98	(567) Rents	3,956,072	3,876,021
99	TOTAL Operation (Enter Total of lines 83 thru 98)	30,960,927	40,127,157
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	812,683	738,317
102	(569) Maintenance of Structures		
103	(569.1) Maintenance of Computer Hardware		
104	(569.2) Maintenance of Computer Software		1,488
105	(569.3) Maintenance of Communication Equipment	61,653	50,803
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	4,495,046	3,323,322
108	(571) Maintenance of Overhead Lines	21,648,474	24,580,138
109	(572) Maintenance of Underground Lines	123,018	105,803
110	(573) Maintenance of Miscellaneous Transmission Plant	383,294	844,265
111	TOTAL Maintenance (Total of lines 101 thru 110)	27,524,168	29,644,136
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	58,485,095	69,771,293

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services		
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)		
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Exprs (Total 123 and 130)		
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering		
135	(581) Load Dispatching		
136	(582) Station Expenses		
137	(583) Overhead Line Expenses		
138	(584) Underground Line Expenses		
139	(585) Street Lighting and Signal System Expenses		
140	(586) Meter Expenses		
141	(587) Customer Installations Expenses		
142	(588) Miscellaneous Expenses	40,336	29,671
143	(589) Rents		656
144	TOTAL Operation (Enter Total of lines 134 thru 143)	40,336	30,327
145	Maintenance		
146	(590) Maintenance Supervision and Engineering		
147	(591) Maintenance of Structures		
148	(592) Maintenance of Station Equipment	-9	4,227
149	(593) Maintenance of Overhead Lines		
150	(594) Maintenance of Underground Lines		
151	(595) Maintenance of Line Transformers		
152	(596) Maintenance of Street Lighting and Signal Systems		
153	(597) Maintenance of Meters		
154	(598) Maintenance of Miscellaneous Distribution Plant		
155	TOTAL Maintenance (Total of lines 146 thru 154)	-9	4,227
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	40,327	34,554
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision		
160	(902) Meter Reading Expenses		
161	(903) Customer Records and Collection Expenses	299,676	196,397
162	(904) Uncollectible Accounts	80,431	-75,022
163	(905) Miscellaneous Customer Accounts Expenses		
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	380,107	121,375

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses	1,801	4,171
169	(909) Informational and Instructional Expenses		
170	(910) Miscellaneous Customer Service and Informational Expenses		
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	1,801	4,171
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses		
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)		
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	10,457,247	9,689,000
182	(921) Office Supplies and Expenses	8,533,790	6,779,488
183	(Less) (922) Administrative Expenses Transferred-Credit		
184	(923) Outside Services Employed	3,872,664	5,175,342
185	(924) Property Insurance	1,038,334	1,078,517
186	(925) Injuries and Damages	-3,361,785	2,245,332
187	(926) Employee Pensions and Benefits	15,439,767	14,808,595
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	2,268,556	2,397,840
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses		
192	(930.2) Miscellaneous General Expenses	1,970,432	690,160
193	(931) Rents	9,179,313	7,214,191
194	TOTAL Operation (Enter Total of lines 181 thru 193)	49,398,318	50,078,465
195	Maintenance		
196	(935) Maintenance of General Plant	128,529	242,281
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	49,526,847	50,320,746
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	146,053,373	185,610,276

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
New England Power Company			
FOOTNOTE DATA			

Schedule Page: 320 Line No.: 112 Column: b

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets and Services Tariff, Attachment RR, Transmission O&M expenses are determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments and which exclude certain amounts in Account 565, Transmission of Electricity by Others, and include certain transmission-related administrative services provided by ISO New England.

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4	
PURCHASED POWER (Account 555) (Including power exchanges)						
<p>1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p> <p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.</p>						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Yankee Atomic Electric Co.	OS	1	NA	NA	NA
2	Connecticut Yankee Atomic Power Co.	OS	1	NA	NA	NA
3	Maine Yankee Atomic Power Co.	OS	1	NA	NA	NA
4	Vermont Yankee Nuclear Power Co.	OS	1	NA	NA	NA
5						
6						
7						
8	Independent System Operator New Englan	OS	210	NA	NA	NA
9						
10	MPO-Millbury	LU		NA	NA	NA
11						
12						
13						
14						
Total						

Name of Respondent New England Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
---	---	---------------------------------------	---

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
					-6,249,606	-6,249,606	1
					10,284,842	10,284,842	2
					-3,905,566	-3,905,566	3
					-373,208	-373,208	4
							5
							6
							7
					30,795	30,795	8
							9
	314,990			37,320,374		37,320,374	10
							11
							12
							13
							14
	314,990			37,320,374	-212,743	37,107,631	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company			2016/Q4
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 1 Column: a
The Company has a 34.5% ownership interest in Yankee Atomic Electric Co.
Schedule Page: 326 Line No.: 2 Column: a
The Company has a 19.5% ownership interest in Connecticut Yankee Atomic Power Co.
Schedule Page: 326 Line No.: 3 Column: a
The Company has a 24% ownership interest in Maine Yankee Atomic Power Co.
Schedule Page: 326 Line No.: 8 Column: a
Independent System Operator New England
Schedule Page: 326 Line No.: 10 Column: a
Metropoliation Planning Organization - Millbury

Purchase of energy based on Purchase Power Agreement expiring in September 2017

FERC FORM NO. 1 (ED. 12-90) Page 328

FERC FORM NO. 1 (ED. 12-90) Page 328.1

FERC FORM NO. 1 (ED. 12-90) Page 328.2

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Massachusetts Bay Commuter Railroad	Boston Edison Company	MBTA/MECO	FNO
2	Massachusetts Electric Company	Various	Massachusetts Electric Company	FNS
3	Massachusetts Government Land Bank	Various	Massachusetts Government Land Ban	FNO
4	Merrimac	Various	Merrimac	FNO
5	Middleboro	Various	Middleboro	FNO
6	Middleton	Various	Mddleton	FNO
7	Narragansett Electric Company	Various	Narragansett Electric Company	FNS
8	New Hampshire Electric Cooperative	Various	New Hampshire Electric Cooperativ	FNO
9	North Attleboro	Various	North Attleboro	FNO
10	Transcanada Hydro Northeast, Ltd	Various	Transcanada Hydro Northeast, Ltd	FNO
11	Pascoag	Various	Pascoag	FNO
12	Paxton	Various	Paxton	FNO
13	Peabody	Various	Peabody	FNO
14	Princeton	Various	Princeton	FNO
15	Reading	Various	Reading	FNO
16	Rowley	Various	Rowley	FNO
17	Shrewsbury	Various	Shrewsbury	FNO
18	Milford Power Limited Partnership	Various	Milford	FNO
19	Tanner Street Generation LLC	Various	Tewksbury	FNO
20	Granite State Electric (Liberty)	Various	Granite State Electric (Liberty)	FNO
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
 FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classifi- cation (d)
1	Sterling	Various	Sterling	FNO
2	Taunton	Various	Taunton	FNO
3	Templeton	Various	Templeton	FNO
4	Wakefield	Various	Wakefield	FNO
5	West Boylston	Various	West Boylston	FNO
6	Western Massachusetts Electric Company	Various	Western Massachusetts Electric Co	FNO
7	Eversource (formerly NSTAR Companies)	Various	Commonwealth Electric Company	OS
8	Iberdrola Renewables LLC (Hoosac Wind)	Various	New England Wind, LLC	FNO
9	Hull Municipal Light Department	Various	Hull	FNO
10	RTG-Regional Network Service	Various	Various	LFP
11	RTG-Scheduling & Dispatch	Various	Various	LFP
12				
13	Massachusetts Electric Company IFA	Various	Various	OS
14	Narragansett Electric Company IFA	Various	Various	OS
15	REMVEC II Billings	Various	Various	OS
16				
17	Massachusetts Bay Transportation Authority	Various	Massachusetts Bay Transportation	FNO
18	Theodore Drive Solar CIAC	Various	Various	FNO
19	Deepwater Wind	Various	Deepwater Wind	FNS
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1				
2				
3	American National Power Bellingham Energy	Support	Support	OS
4	Middleton	Support	Support	OS
5	Sterling	Support	Support	OS
6	Constellation Mystic	Support	Support	OS
7	Eversource (formerly NSTAR)	Support	Support	OS
8	AES Granite Ridge (Applied Energy Services)	Support	Support	OS
9	Enenergy Rhode Island State Energy	Support	Support	OS
10	Wakefield	Support	Support	OS
11				
12	Eversource (formerly NSTAR Companies)	Support	Support	OS
13				
14	Emera Energy	Support	Support	OS
15	American National Power Bellingham Energy	Various	American National Power Bellingha	FNO
16	Calpine (Assignment Agreement from	Support	Support	OS
17	Millennium Power Partners	Various	Millennium Power Partners	LFP
18	Dominion Energy Brayton Point, LLC	Support	Support	OS
19	Footprint Power Salem Harbor Operations	Support	Support	OS
20	Dominion Energy Manchester Street, Inc	Support	Support	OS
21	Transcanada Hydro Northeast, Ltd	Support	Support	OS
22	Brookfield Energy (formerly PS 456374)	Support	Support	OS
23	Public Service of New Hampshire	Various	AES Granite Ridge	LFP
24	Renewable Energy	Support	Support	OS
25	Pascoag	Support	Support	OS
26	Broadrock Renewables LLC (formerly	Support	Support	OS
27				
28				
29				
30				
31				
32				
33				
34				
TOTAL				

FERC FORM NO. 1 (ED. 12-90) Page 328.6

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
SA 1						1
343						2
327, 328						3
283						4
479						5
190						6
416						7
480, 417						8
418						9
SA 49						10
329						11
						12
LGIA/ISONE,N						13
378						14
339						15
TSA-NEP 17,						16
SA177						17
SA 207						18
						19
452						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			0	36,305,698	36,305,698	

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
						1
						2
352						3
						4
77						5
422						6
424						7
RS 336						8
64						9
SA 26						10
						11
428, 429						12
CLA 25.5.026						13
484						14
329, 484						15
37						16
RS 51	Various	Ashburnham		30,988	30,988	17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			0	36,305,698	36,305,698	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)

(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
TSA-NEP-329	Various	BECO#126&479		228,470	228,470	1
TSA-NEP-38	Various	Boylston		32,286	32,286	2
SA 85	Various	CVPS				3
SA 127	Various	Danvers		314,775	314,775	4
TSA-NEP-61	Various	Fitchburg Gas & Elec		326,914	326,914	5
TSA-NEP-29	Various	Georgetown		51,182	51,182	6
						7
TSA-NEP-25	Various	Green Mountain Power		631,420	631,420	8
TSA-NEP-43	Various	Groton		74,890	74,890	9
TSA-NEP-19	Various	Groveland		33,018	33,018	10
TSA-NEP-28	Various	Holden		113,110	113,110	11
TSA-NEP-46	Various	Hudson		241,152	241,152	12
TSA-NEP-47	Various	Ipswich		113,296	113,296	13
TSA-NEP-32	Various	Littleton, MA		292,145	292,145	14
SA 216	Various	Littleton, NH		71,000	71,000	15
TSA-NEP-33	Various	Mansfield		215,089	215,089	16
TSA-NEP-36	Various	Marblehead		109,759	109,759	17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			0	36,305,698	36,305,698	

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
SA 75	Various	MBTA		59,902	59,902	1
TSA-NEP-22	Various	MECO		21,249,948	21,249,948	2
TSA-NEP-54	Various	MA Gov. Land Bank		152,800	152,800	3
TSA-NEP-18	Various	Merrimac		27,573	27,573	4
TSA-NEP-69	Various	Middleboro		260,443	260,443	5
TSA-NEP-48	Various	Middleton		100,917	100,917	6
SA 108	Various	NECO		7,938,692	7,938,692	7
TSA-NEP-21	Various	NH Electric Cooperat		7,736	7,736	8
TSA-NEP-34	Various	North Attleboro		232,508	232,508	9
TSA-NEP-21	Various	Transcanada		293	293	10
TSA-NEP-67	Various	Pascoag		61,938	61,938	11
TSA-NEP-45	Various	Paxton		24,506	24,506	12
TSA-NEP-49	Various	Peabody		503,477	503,477	13
TSA-NEP-44	Various	Princeton		11,937	11,937	14
SA 62	Various	Reading		165,694	165,694	15
TSA-NEP-50	Various	Rowley		45,033	45,033	16
TSA-NEP-40	Various	Shrewsbury		288,854	288,854	17
TSA-NEP-74	Various	Milford		2,575	2,575	18
TSA-NEP-70	Various	Tewksbury		2,410	2,410	19
TSA-NEP-78	Various	Granite State Electr		977,792	977,792	20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			0	36,305,698	36,305,698	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
TSA-NEP-41	Various	Sterling		56,682	56,682	1
TSA-NEP-68	Various	Various		590,449	590,449	2
TSA-NEP-42	Various	Templeton		48,822	48,822	3
TSA-NEP-35	Various	Wakefield		202,362	202,362	4
TSA-NEP-39	Various	West Boylston		57,206	57,206	5
SA 130	Various	Fr. King/Shelbourne		88,357	88,357	6
484	Various	BECO Interconnection		63,755	63,755	7
TSA-NEP-82	Hoosac 69/34.5 kV Sn	Hoosac 69/34.5 kV Sn		210	210	8
TSA-NEP-31	Various	BECO Interconnection		43,750	43,750	9
OATT -	Various	Various				10
OATT -	Various	Various				11
						12
SA 20						13
SA 23						14
RS 484	Various	Various				15
						16
TSA-NEP-52	Various	Various		1,447	1,447	17
						18
TSA-NEP-90	New Shoreham Sub	New Shoreham Sub		3,739	3,739	19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			0	36,305,698	36,305,698	

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
						1
						2
SA 124						3
RS376						4
RS 425						5
SA 206						6
SA 120						7
SA 204						8
SA 200						9
RS 329						10
						11
RS 451						12
						13
SA 122						14
SA 203	Various	ANP Bellingham		1,526	1,526	15
SA 206						16
SA 210	Various	Millennium Power		5,491	5,491	17
SA						18
SA 14						19
SA 102						20
SA 1-13						21
SA 1 / SA 2						22
SA 208	Various	AES Granite Ridge		11,679	11,679	23
SGIA/ISONE/N						24
RS 484						25
LLGIA/ISONE/						26
						27
						28
						29
						30
						31
						32
						33
						34
			0	36,305,698	36,305,698	

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
TSA-NEP-81						1
SA214	Support	Support				2
SA218	Various	Manchester Street		8,098	8,098	3
SA217	Various	Brayton Point		118,036	118,036	4
TSA-NEP-64						5
TSA-NEP-20						6
SA216, SA217						7
TSA-NEP-261						8
TSA-NEP-2	Various	Bear Swamp/Fife Broo		3,263	3,263	9
						10
SA219	Various	Salem Harbor				11
						12
						13
TSA-NEP-30						14
TSA-NEP-53						15
CLA010-25.16-						16
LGIA-ISONEN						17
						18
TSA-NEP-60	Various	Dighton		6,304	6,304	19
TSA-NEP-77						20
TSA-NEP-56						21
						22
						23
						24
						25
						26
						27
TSA-NEP-27						28
TSA-NEP-89						29
						30
						31
						32
						33
						34
			0	36,305,698	36,305,698	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')				
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>				

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		3,932	3,932	1
				2
				3
				4
		757,129	757,129	5
		16,347	16,347	6
				7
		5,355	5,355	8
		68,144	68,144	9
		20,259	20,259	10
		4,617,953	4,617,953	11
				12
		96,971	96,971	13
				14
				15
		188,856	188,856	16
		2,414	2,414	17
		515,982	515,982	18
				19
				20
		19,760	19,760	21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
0	0	386,732,723	386,732,723	

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')					
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>					
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS					
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.	
				1	
				2	
		94,944	94,944	3	
				4	
		13,319	13,319	5	
		6,853	6,853	6	
				7	
		366,927	366,927	8	
				9	
		30,300	30,300	10	
				11	
		35,423	35,423	12	
		171,360	171,360	13	
		111,514	111,514	14	
		36,756	36,756	15	
		2,783	2,783	16	
		-17,000	-17,000	17	
				18	
				19	
				20	
				21	
				22	
				23	
				24	
				25	
				26	
				27	
				28	
				29	
				30	
				31	
				32	
				33	
				34	
0	0	386,732,723	386,732,723		

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
---	---	---------------------------------------	---

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)

(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		-105,518	-105,518	1
		-21,571	-21,571	2
				3
		-232,608	-232,608	4
				5
		360,127	360,127	6
				7
		1,106,999	1,106,999	8
		271,153	271,153	9
		243,826	243,826	10
		406,182	406,182	11
		872,074	872,074	12
		749,437	749,437	13
		-152,497	-152,497	14
		259,881	259,881	15
		131,850	131,850	16
		-102,620	-102,620	17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
0	0	386,732,723	386,732,723	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')				
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>				

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		303,797	303,797	1
		81,756,527	81,756,527	2
		439,692	439,692	3
		69,346	69,346	4
		-198,593	-198,593	5
		-76,912	-76,912	6
		24,493,370	24,493,370	7
		100,630	100,630	8
		-172,702	-172,702	9
		31,649	31,649	10
		261,835	261,835	11
		92,560	92,560	12
		-266,670	-266,670	13
		109,779	109,779	14
		-153,736	-153,736	15
		300,291	300,291	16
		-208,121	-208,121	17
		1,296	1,296	18
		6,412	6,412	19
		4,274,809	4,274,809	20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
0	0	386,732,723	386,732,723	

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
---	---	---------------------------------------	---

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		-33,105	-33,105	1
		-478,357	-478,357	2
		-27,036	-27,036	3
		-147,477	-147,477	4
		-35,941	-35,941	5
		76,239	76,239	6
		341,687	341,687	7
		367	367	8
		170,255	170,255	9
		394,928,014	394,928,014	10
		5,534,213	5,534,213	11
				12
		-17,249,883	-17,249,883	13
		-132,563,831	-132,563,831	14
		112,385	112,385	15
				16
		31,412	31,412	17
		7,500	7,500	18
		1,806	1,806	19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
0	0	386,732,723	386,732,723	

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')					
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>					
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS					
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.	
				1	
				2	
		457,002	457,002	3	
				4	
				5	
		4,535	4,535	6	
		5,677	5,677	7	
		1,413,543	1,413,543	8	
		313,128	313,128	9	
		9,303	9,303	10	
				11	
		77,299	77,299	12	
				13	
		37,434	37,434	14	
		-176	-176	15	
		69,287	69,287	16	
		11,109	11,109	17	
		77,858	77,858	18	
				19	
		262,802	262,802	20	
		404,068	404,068	21	
		41,109	41,109	22	
		-2,801	-2,801	23	
		87,281	87,281	24	
		66,849	66,849	25	
		624,493	624,493	26	
				27	
				28	
				29	
				30	
				31	
				32	
				33	
				34	
0	0	386,732,723	386,732,723		

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')				
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>				

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
		31,937	31,937	2
				3
		19,880	19,880	4
		5,565,374	5,565,374	5
		3,514	3,514	6
		1,638	1,638	7
				8
		-217	-217	9
				10
				11
				12
				13
		533	533	14
				15
		887	887	17
				18
		9,842	9,842	19
		4,340,023	4,340,023	20
		547	547	21
				22
				23
				24
				25
				26
				27
				28
		12,462	12,462	29
				30
				31
				32
				33
				34
0	0	386,732,723	386,732,723	

Name of Respondent New England Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 5 Column: a

A division of Green Mountain Power Corporation

Schedule Page: 328 Line No.: 5 Column: m

Direct Assignment Facilities Charge - Schedule 21

Schedule Page: 328 Line No.: 6 Column: m

Facilities Charge

Schedule Page: 328 Line No.: 8 Column: m

Direct Assignment Facilities Charge - Schedule 21

Schedule Page: 328 Line No.: 9 Column: m

Direct Assignment Facilities Charge - Schedule 21

Schedule Page: 328 Line No.: 10 Column: m

Direct Assignment Facilities Charge - Schedule 21

Schedule Page: 328 Line No.: 11 Column: a

Hydro Quebec Alternating Current Reinforcements

Schedule Page: 328 Line No.: 11 Column: m

Full Cost of Service Charge

Schedule Page: 328 Line No.: 13 Column: m

Operation/Maintenance and Administrative/General Charge

Schedule Page: 328 Line No.: 16 Column: m

Operation/Maintenance and Administrative/General Charge

Schedule Page: 328 Line No.: 17 Column: m

Full Cost of Service Charge

Schedule Page: 328 Line No.: 18 Column: m

Operation/Maintenance and Administrative/General Charge

Schedule Page: 328 Line No.: 21 Column: m

Operation/Maintenance and Administrative/General Charge

Schedule Page: 328.1 Line No.: 3 Column: m

Operation/Maintenance and Administrative/General Charge

Schedule Page: 328.1 Line No.: 5 Column: m

Direct Assignment Facilities charge - Schedule 21

Schedule Page: 328.1 Line No.: 6 Column: m

Operation/Maintenance and Administrative/General Charge

Schedule Page: 328.1 Line No.: 8 Column: m

Full Cost of Service Charge

Schedule Page: 328.1 Line No.: 10 Column: m

Full Cost of Service Charge

Schedule Page: 328.1 Line No.: 12 Column: m

Direct Assignment Facilities Charge - Schedule 21

Schedule Page: 328.1 Line No.: 13 Column: m

Direct Assignment Facilities Charge - Schedule 21

Schedule Page: 328.1 Line No.: 14 Column: c

REMVEC = Rhode Island, Eastern Massachusetts, Vermont Electric Control

FERC FORM NO. 1 (ED. 12-87)

Page 450.1

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company			2016/Q4
FOOTNOTE DATA			

Schedule Page: 328.1 Line No.: 14 Column: m

Direct Assignment Facilities Charge - Schedule 21

Schedule Page: 328.1 Line No.: 15 Column: c

REMVEC = Rhode Island, Eastern Massachusetts, Vermont Electric Control

NEPAC = New England Participants Addministrative Committee

Schedule Page: 328.1 Line No.: 15 Column: m

Direct Assignment Facilities Charge - Schedule 21

Schedule Page: 328.1 Line No.: 16 Column: m

Direct Assignment Facilities Charge - Schedule 21

Schedule Page: 328.1 Line No.: 17 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.2 Line No.: 1 Column: g

Boston Edison Company line #126 & 479

Schedule Page: 328.2 Line No.: 1 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.2 Line No.: 2 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.2 Line No.: 3 Column: g

Central Vermont Public Service

Schedule Page: 328.2 Line No.: 4 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.2 Line No.: 6 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.2 Line No.: 8 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.2 Line No.: 9 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.2 Line No.: 10 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.2 Line No.: 11 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.2 Line No.: 12 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.2 Line No.: 13 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.2 Line No.: 14 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.2 Line No.: 15 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.2 Line No.: 16 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.2 Line No.: 17 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.3 Line No.: 1 Column: c

Massachusetts Bay Transportation Authority / Massachusetts Electric Company

Schedule Page: 328.3 Line No.: 1 Column: g

FERC FORM NO. 1 (ED. 12-87)

Page 450.2

Name of Respondent New England Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Massachusetts Bay Transportation Authority

Schedule Page: 328.3 Line No.: 1 Column: m
Local Network Service - Schedule 21

Schedule Page: 328.3 Line No.: 2 Column: a
Massachusetts Electric Company is an affiliate.

Schedule Page: 328.3 Line No.: 2 Column: c
Massachusetts Electric Company is an affiliate.

Schedule Page: 328.3 Line No.: 2 Column: g
Massachusetts Electric Company

Schedule Page: 328.3 Line No.: 2 Column: m
Local Network Service - Schedule 21

Schedule Page: 328.3 Line No.: 3 Column: m
Local Network Service - Schedule 21

Schedule Page: 328.3 Line No.: 4 Column: m
Local Network Service - Schedule 21

Schedule Page: 328.3 Line No.: 5 Column: m
Local Network Service - Schedule 21

Schedule Page: 328.3 Line No.: 6 Column: m
Local Network Service - Schedule 21

Schedule Page: 328.3 Line No.: 7 Column: a
Narragansett Electric Company is an affiliate.

Schedule Page: 328.3 Line No.: 7 Column: c
Narragansett Electric Company is an affiliate.

Schedule Page: 328.3 Line No.: 7 Column: g
Narragansett Electric Company

Schedule Page: 328.3 Line No.: 7 Column: m
Local Network Service - Schedule 21

Schedule Page: 328.3 Line No.: 8 Column: m
Local Network Service - Schedule 21

Schedule Page: 328.3 Line No.: 9 Column: m
Local Network Service - Schedule 21

Schedule Page: 328.3 Line No.: 10 Column: m
Local Network Service - Schedule 21

Schedule Page: 328.3 Line No.: 11 Column: m
Local Network Service - Schedule 21

Schedule Page: 328.3 Line No.: 12 Column: m
Local Network Service - Schedule 21

Schedule Page: 328.3 Line No.: 13 Column: m
Local Network Service - Schedule 21

Schedule Page: 328.3 Line No.: 14 Column: m
Local Network Service - Schedule 21

Schedule Page: 328.3 Line No.: 15 Column: m
Local Network Service - Schedule 21

Schedule Page: 328.3 Line No.: 16 Column: m
Local Network Service - Schedule 21

Schedule Page: 328.3 Line No.: 17 Column: m
Local Network Service - Schedule 21

Name of Respondent New England Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
FOOTNOTE DATA			
Schedule Page: 328.3 Line No.: 18 Column: m			
Local Network Service - Schedule 21			
Schedule Page: 328.3 Line No.: 19 Column: m			
Local Network Service - Schedule 21			
Schedule Page: 328.3 Line No.: 20 Column: m			
Local Network Service - Schedule 21			
Schedule Page: 328.4 Line No.: 1 Column: m			
Direct Assignment Facilities Charge - Schedule 21			
Schedule Page: 328.4 Line No.: 2 Column: m			
Direct Assignment Facilities Charge - Schedule 21			
Schedule Page: 328.4 Line No.: 3 Column: m			
Direct Assignment Facilities Charge - Schedule 21			
Schedule Page: 328.4 Line No.: 4 Column: m			
Direct Assignment Facilities Charge - Schedule 21			
Schedule Page: 328.4 Line No.: 5 Column: m			
Direct Assignment Facilities Charge - Schedule 21			
Schedule Page: 328.4 Line No.: 6 Column: m			
Direct Assignment Facilities Charge - Schedule 21			
Schedule Page: 328.4 Line No.: 7 Column: g			
Boston Edison Company - Interconnection			
Schedule Page: 328.4 Line No.: 7 Column: m			
Point to Point Service			
Schedule Page: 328.4 Line No.: 8 Column: m			
Direct Assignment Facilities Charge - Schedule 21			
Schedule Page: 328.4 Line No.: 9 Column: g			
Boston Edison Company - Interconnection			
Schedule Page: 328.4 Line No.: 9 Column: m			
Point to Point Service			
Schedule Page: 328.4 Line No.: 10 Column: a			
Regional Transmission Group - Regional Network Service			
Schedule Page: 328.4 Line No.: 10 Column: m			
Regional Transmission Group - Regional Network Service			
Schedule Page: 328.4 Line No.: 11 Column: a			
Regional Transmission Group - Scheduling & Dispatch			
Schedule Page: 328.4 Line No.: 11 Column: m			
Regional Transmission Group - Scheduling & Dispatch			
Schedule Page: 328.4 Line No.: 13 Column: a			
Massachusetts Electric Company Integrated Facilities Agreement. Massachusetts Electric Company is an affiliate.			
Schedule Page: 328.4 Line No.: 13 Column: m			
Massachusetts Electric Company Integrated Facilities Agreement. Massachusetts Electric Company is an affiliate.			
FERC FORM NO. 1 (ED. 12-87)		Page 450.4	

Name of Respondent New England Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 328.4 Line No.: 14 Column: a
Narragansett Electric Company Integrated Facilities Agreement. Narragansett Electric Company is an affiliate.

Schedule Page: 328.4 Line No.: 14 Column: m
Narragansett Electric Company Integrated Facilities Agreement. Narragansett Electric Company is an affiliate.

Schedule Page: 328.4 Line No.: 15 Column: a
REMVEC = Rhode Island, Eastern Massachusetts, Vermont Electric Control

Schedule Page: 328.4 Line No.: 15 Column: m
Rhode Island, Eastern Massachusetts, Vermont Electric Control Center Agreement

Schedule Page: 328.4 Line No.: 17 Column: m
Local Network Service - Schedule 21

Schedule Page: 328.4 Line No.: 18 Column: a
CIAC = Contribution In Aid of Construction

Schedule Page: 328.4 Line No.: 18 Column: m
Local Network Service - Schedule 21

Schedule Page: 328.4 Line No.: 19 Column: a
New Shoreham Substation

Schedule Page: 328.5 Line No.: 3 Column: m
Direct Assignment Facilities Charge - Schedule 21

Schedule Page: 328.5 Line No.: 6 Column: m
Direct Assignment Facilities Charge - Schedule 21

Schedule Page: 328.5 Line No.: 7 Column: m
Direct Assignment Facilities Charge - Schedule 21

Schedule Page: 328.5 Line No.: 8 Column: m
Direct Assignment Facilities Charge - Schedule 21

Schedule Page: 328.5 Line No.: 9 Column: m
Direct Assignment Facilities Charge - Schedule 21

Schedule Page: 328.5 Line No.: 10 Column: m
Direct Assignment Facilities Charge - Schedule 21

Schedule Page: 328.5 Line No.: 12 Column: m
Full Cost of Service charge

Schedule Page: 328.5 Line No.: 14 Column: m
Direct Assignment Facilities Charge - Schedule 21

Schedule Page: 328.5 Line No.: 15 Column: g
American National Power Bellingham Energy

Schedule Page: 328.5 Line No.: 15 Column: m
Local Network Service - Schedule 21

Schedule Page: 328.5 Line No.: 16 Column: a
Calpine (Assignment Agreement from Constellation)

Schedule Page: 328.5 Line No.: 16 Column: m
Direct Assignment Facilities Charge - Schedule 21

Schedule Page: 328.5 Line No.: 17 Column: m
Local Network Service - Schedule 21

Schedule Page: 328.5 Line No.: 18 Column: m
Direct Assignment Facilities Charge - Schedule 21

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company			2016/Q4
FOOTNOTE DATA			

Schedule Page: 328.5 Line No.: 20 Column: m

Direct Assignment Facilities Charge - Schedule 21

Schedule Page: 328.5 Line No.: 21 Column: m

Direct Assignment Facilities Charge - Schedule 21

Schedule Page: 328.5 Line No.: 22 Column: m

Direct Assignment Facilities Charge - Schedule 21

Schedule Page: 328.5 Line No.: 23 Column: c

AES = Applied Energy Services

Schedule Page: 328.5 Line No.: 23 Column: g

AES = Applied Energy Services

Schedule Page: 328.5 Line No.: 23 Column: m

Direct Assignment Facilities Charge - Schedule 21

Schedule Page: 328.5 Line No.: 24 Column: m

Direct Assignment Facilities Charge - Schedule 21

Schedule Page: 328.5 Line No.: 25 Column: m

Direct Assignment Facilities Charge - Schedule 21

Schedule Page: 328.5 Line No.: 26 Column: m

Direct Assignment Facilities Charge - Schedule 21

Schedule Page: 328.6 Line No.: 1 Column: a

OASIS = Open Access Same Time Information System

Schedule Page: 328.6 Line No.: 1 Column: b

Hydro Quebec Phase I & Phase II

Schedule Page: 328.6 Line No.: 1 Column: c

Hydro Quebec - New England Interface

Schedule Page: 328.6 Line No.: 2 Column: m

Direct Assignment Facilities Charge - Schedule 21

Schedule Page: 328.6 Line No.: 4 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.6 Line No.: 5 Column: a

Open Access Same Time Information System - Hydro Quebec Energy Services (U.S.) Inc.

Schedule Page: 328.6 Line No.: 5 Column: b

Hydro Quebec Phase I & Phase II

Schedule Page: 328.6 Line No.: 5 Column: c

Hydro Quebec - New England Interface

Schedule Page: 328.6 Line No.: 5 Column: m

Open Access Same Time Information System - Schedule 20A

Schedule Page: 328.6 Line No.: 6 Column: a

OASIS = Open Access Same Time Information System

Schedule Page: 328.6 Line No.: 6 Column: b

Hydro Quebec Phase I & Phase II

Schedule Page: 328.6 Line No.: 6 Column: c

Hydro Quebec - New England Interface

Schedule Page: 328.6 Line No.: 6 Column: m

Open Access Same Time Information System - Schedule 20A

Schedule Page: 328.6 Line No.: 7 Column: a

OASIS = Open Access Same Time Information System

Name of Respondent New England Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 328.6	Line No.: 7	Column: b
Hydro Quebec Phase I & Phase II		
Schedule Page: 328.6	Line No.: 7	Column: c
Hydro Quebec - New England Interface		
Schedule Page: 328.6	Line No.: 7	Column: m
Open Access Same Time Information System - Schedule 20A		
Schedule Page: 328.6	Line No.: 8	Column: a
OASIS = Open Access Same Time Information System		
Schedule Page: 328.6	Line No.: 8	Column: b
Hydro Quebec Phase I & Phase II		
Schedule Page: 328.6	Line No.: 8	Column: c
Hydro Quebec - New England Interface		
Schedule Page: 328.6	Line No.: 9	Column: m
Local Network Service - Schedule 21		

Schedule Page: 328.6	Line No.: 14	Column: a
OASIS = Open Access Same Time Information System		
Schedule Page: 328.6	Line No.: 14	Column: b
Hydro Quebec Phase I & Phase II		
Schedule Page: 328.6	Line No.: 14	Column: c
Hydro Quebec - New England Interface		
Schedule Page: 328.6	Line No.: 14	Column: m
Open Access Same Time Information System - Schedule 20A		
Schedule Page: 328.6	Line No.: 15	Column: a
OASIS = Open Access Same Time Information System		
Schedule Page: 328.6	Line No.: 15	Column: b
Hydro Quebec Phase I & Phase II		
Schedule Page: 328.6	Line No.: 15	Column: c
Hydro Quebec - New England Interface		
Schedule Page: 328.6	Line No.: 16	Column: a
OASIS = Open Access Same Time Information System		
Schedule Page: 328.6	Line No.: 16	Column: b
Hydro Quebec Phase I & Phase II		
Schedule Page: 328.6	Line No.: 16	Column: c
Hydro Quebec - New England Interface		
Schedule Page: 328.6	Line No.: 17	Column: m
Local Network Service - Schedule 21		

Schedule Page: 328.6	Line No.: 19	Column: m
Local Network Service - Schedule 21		
Schedule Page: 328.6	Line No.: 20	Column: a
OASIS = Open Access Same Time Information System		
Schedule Page: 328.6	Line No.: 20	Column: b
Hydro Quebec Phase I & Phase II		
Schedule Page: 328.6	Line No.: 20	Column: c
Hydro Quebec - New England Interface		
Schedule Page: 328.6	Line No.: 20	Column: m
Open Access Same Time Information System - Schedule 20A		
Schedule Page: 328.6	Line No.: 21	Column: a
OASIS = Open Access Same Time Information System		
Schedule Page: 328.6	Line No.: 21	Column: b
Hydro Quebec Phase I & Phase II		

FERC FORM NO. 1 (ED. 12-87)	Page 450.7
-----------------------------	------------

Name of Respondent New England Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 328.6	Line No.: 21	Column: c
Hydro Quebec - New England Interface		
Schedule Page: 328.6	Line No.: 21	Column: m
Open Access Same Time Information System - Schedule 20A		
Schedule Page: 328.6	Line No.: 28	Column: a
OASIS = Open Access Same Time Information System		
Schedule Page: 328.6	Line No.: 28	Column: b
Hydro Quebec Phase I & Phase II		
Schedule Page: 328.6	Line No.: 28	Column: c
Hydro Quebec - New England Interface		
Schedule Page: 328.6	Line No.: 29	Column: a
OASIS = Open Access Same Time Information System		
Schedule Page: 328.6	Line No.: 29	Column: b
Hydro Quebec Phase I & Phase II		
Schedule Page: 328.6	Line No.: 29	Column: c
Hydro Quebec - New England Interface		
Schedule Page: 328.6	Line No.: 29	Column: m
Open Access Same Time Information System - Schedule 20A		

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
---	---	---------------------------------------	---

TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1	New England Power - affiliates	FNS	New England ISO	316,081,752	316,081,752
2	New England Power - others	FNO	New England ISO	84,380,475	84,380,475
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL			400,462,227	400,462,227

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
New England Power Company			
FOOTNOTE DATA			

Schedule Page: 331 Line No.: 1 Column: c
ISO New England Inc. Transmission Markets and Service Tariff

Schedule Page: 331 Line No.: 2 Column: c
ISO New England Inc. Transmission Markets and Service Tariff

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company			2016/Q4
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 1 Column: a

Nantucket Cable, Merchant's Way

Schedule Page: 332 Line No.: 1 Column: g

Network Transmission Service Charge

Schedule Page: 332 Line No.: 2 Column: a

Northeast Utilities for Western Massachusetts Electric Company, Southern Berkshire, Northhampton, and Granby.

Schedule Page: 332 Line No.: 2 Column: g

Network Transmission Service Charge

Schedule Page: 332 Line No.: 3 Column: a

Vermont Electric Transmission Company Hydro Quebec Phase I

Schedule Page: 332 Line No.: 3 Column: g

Hydro Quebec Phase I Support Charge

Schedule Page: 332 Line No.: 4 Column: a

Hydro Quebec Phase II New England Power Alternating Current Transmission Facilities

Schedule Page: 332 Line No.: 4 Column: g

Hydro Quebec Phase II Credit Enhancement Charge

Schedule Page: 332 Line No.: 5 Column: a

Hydro Quebec Phase II Alternating Current Facilities

Schedule Page: 332 Line No.: 5 Column: g

Support Charge

Schedule Page: 332 Line No.: 6 Column: a

Independent System Operator New England (Regional Transmission Owner)

Schedule Page: 332 Line No.: 6 Column: g

Network Transmission Service Charge

Schedule Page: 332 Line No.: 7 Column: a

Northeast Utilities for Western Massachusetts Electric Company, Southern Berkshire, Northhampton, and Granby.

Schedule Page: 332 Line No.: 7 Column: g

Transformation Charge

Schedule Page: 332 Line No.: 8 Column: a

Radial Lines 255 - 2337, 2338

Schedule Page: 332 Line No.: 8 Column: g

Support Charges

Schedule Page: 332 Line No.: 9 Column: a

Hydro Quebec Phase II New England Hydro-Transmission Corporation (NH Hydro)

New England Power Company has a 3.3% equity share in NH Hydro.

New England Power Company's parent company, National Grid USA, owns 50.4% of NH Hydro's capital stock, which means that NH Hydro is also an affiliate of New England Power Company.

Schedule Page: 332 Line No.: 9 Column: g

Hydro Quebec Phase II Support Charge

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company			2016/Q4
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 10 Column: a

Hydro Quebec Phase I New England Electric Transmission Corporation (NEET)

NEET is an affiliate of New England Power Company.

Schedule Page: 332 Line No.: 10 Column: g

Hydro Quebec Phase I Support Charge

Schedule Page: 332 Line No.: 11 Column: a

Hydro Quebec Phase II New England Hydro-Transmission Electric Company, Inc. (MA Hydro)

New England Power Company has a 3.3% equity share in MA Hydro.

New England Power Company's parent company, National Grid USA, owns 50.4% of MA Hydro's capital stock, which means that MA Hydro is also an affiliate of New England Power Company.

Schedule Page: 332 Line No.: 11 Column: g

Hydro Quebec Phase II Support Charge

Schedule Page: 332 Line No.: 12 Column: a

Dewar Street Interconnection

Schedule Page: 332 Line No.: 12 Column: g

Facilities Charge

Schedule Page: 332 Line No.: 13 Column: g

Interconnector Charge

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues			
2	Nuclear Power Research Expenses			
3	Other Experimental and General Research Expenses	136,153		
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities			
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	508		
6	Environmental Matters	1,148,030		
7	Transmission Settlement Reporting	660,319		
8	Miscellaneous Write-Offs and Adjustments	25,422		
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46	TOTAL	1,970,432		

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

- Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant				155,937	155,937
2	Steam Production Plant					
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	50,267				50,267
7	Transmission Plant	53,287,087	898			53,287,985
8	Distribution Plant	302,211				302,211
9	Regional Transmission and Market Operation					
10	General Plant	280,678				280,678
11	Common Plant-Electric					
12	TOTAL	53,920,243	898		155,937	54,077,078

B. Basis for Amortization Charges

The Commonwealth of Massachusetts owns several transmission lines that the Company operates and maintains under a contract. As improvements are done to these specific lines, they are capitalized as intangible plant in account 303 and amortized over the remaining life of the agreement.

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Other production						
13	341	111	23.38	-10.00		R4	10.41
14	342						
15	343						
16	344	989	26.48	-10.00		R3	11.53
17	345	70	27.11	-10.00		R2.5	8.72
18	Subtotal	1,170					
19	Transmission						
20	350	41,451					
21	352	46,262	45.23	-10.70	1.99	R5	25.30
22	353	1,289,103	45.44	-10.70	2.07	R2.5	31.17
23	354	31,464	62.17	-10.70	1.30	R4	25.23
24	355	572,583	45.01	-10.70	2.14	S2	35.48
25	356	441,516	45.57	-10.70	2.08	S2	32.82
26	357	29,777	60.02	-10.70	1.38	R5	26.06
27	358	60,099	45.42	-10.70	1.98	R3	25.78
28	359	4,668	50.04	-10.70	1.86	R5	32.80
29	Subtotal	2,516,923					
30	Distribution						
31	362	63	47.67	-8.00	2.12	R2.5	17.07
32	364	87	35.44	-8.00	2.83	R3	19.92
33	365	121	35.31	-8.00	2.84	R3	20.75
34	366	1	60.00	-8.00	1.67	R5	45.26
35	367	16	35.54	-8.00	2.82	R2	21.96
36	368	12	25.11	-8.00	4.00	S3	12.08
37	370	7,629	28.24	-8.00	3.55	L0.5	22.75
38	Subtotal	7,929					
39	General						
40	389	121					
41	390	150					
42	391	64	25.57	-2.70	3.84	SQ	19.34
43	394	842	27.26	-2.70	3.57	SQ	18.14
44	395	1,076	22.12	-2.70	4.34	SQ	12.69
45	397	2,631	18.79	-2.70	5.90	L1	10.11
46	398		25.77	-2.70	3.84	SQ	17.95
47	Subtotal	4,884					
48							
49	Total	2,530,906					
50							

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
New England Power Company			
FOOTNOTE DATA			

Schedule Page: 336 Line No.: 49 Column: b

Depreciation base is the average of the beginning and ending balance of gross plant cost less salvage value.

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	New Hampshire Public Utilities Commission-	84,379		84,379	
2	Assessment of expenses				
3					
4	Federal Energy Regulatory Commission-				
5	Assessment of expenses	2,083,129	1,824	2,084,953	
6					
7	Docket No. EL11-66-000				
8	New England Transmission Owners				
9	Joint Defense Agreement		10,685	10,685	
10					
11	General Rate Related Labor and Expenses		88,539	88,539	
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	2,167,508	101,048	2,268,556	

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
	928	84,379					1
							2
							3
							4
	928	2,084,953					5
							6
							7
							8
	928	10,685					9
							10
	928	88,539					11
							12
							13
							14
							15
							16
							17
							18
							19
							20
							21
							22
							23
							24
							25
							26
							27
							28
							29
							30
							31
							32
							33
							34
							35
							36
							37
							38
							39
							40
							41
							42
							43
							44
							45
		2,268,556					46

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

(1) Generation

a. hydroelectric

i. Recreation fish and wildlife

ii Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

(2) Transmission

a. Overhead

b. Underground

(3) Distribution

(4) Regional Transmission and Market Operation

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$50,000.)

(7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

(1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	Other	Research & Development : Transmission
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)					
<p>(2) Research Support to Edison Electric Institute</p> <p>(3) Research Support to Nuclear Power Groups</p> <p>(4) Research Support to Others (Classify)</p> <p>(5) Total Cost Incurred</p> <p>3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.</p> <p>4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)</p> <p>5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.</p> <p>6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."</p> <p>7. Report separately research and related testing facilities operated by the respondent.</p>					
Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
136,153		930.2	136,153		1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35
					36
					37
					38

--	--	--	--	--

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
---	---	---------------------------------------	---

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
---	---	---------------------------------------	---

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				
3	Net Sales (Account 447)	1,858,599	4,156,046	7,001,519	9,762,425
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	1,858,599	4,156,046	7,001,519	9,762,425

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
New England Power Company			
FOOTNOTE DATA			

Schedule Page: 398 Line No.: 7 Column: d

Load Dispatch Services to Monitor and Operate Transmission System (Account 561.2)

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
---	---	---------------------------------------	---

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	5,359	19	1900	4,342	1,017				
2	February	5,337	14	1900	4,330	1,008				
3	March	4,773	3	1900	3,865	908				
4	Total for Quarter 1				12,537	2,933				
5	April	4,744	4	2000	3,855	888				
6	May	5,236	31	1800	4,220	1,016				
7	June	5,465	29	1700	4,413	1,052				
8	Total for Quarter 2				12,488	2,956				
9	July	6,765	22	1800	5,513	1,252				
10	August	7,166	12	1600	5,857	1,310				
11	September	6,407	9	1700	5,241	1,166				
12	Total for Quarter 3				16,611	3,728				
13	October	4,415	27	1900	3,585	829				
14	November	4,787	21	1800	3,854	934				
15	December	5,440	16	1800	4,404	1,036				
16	Total for Quarter 4				11,843	2,799				
17	Total Year to Date/Year				53,479	12,416				

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of _____
--------------------	--	--------------------------------	---------------------------------------

MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).

(5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM:										
Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Imports into ISO/RTO	Exports from ISO/RTO	Through and Out Service	Network Service Usage	Point-to-Point Service Usage	Total Usage
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
---	---	---------------------------------------	---

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)		
6	Net Peak Demand on Plant - MW (60 minutes)		
7	Plant Hours Connected to Load		
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water		
10	When Limited by Condenser Water		
11	Average Number of Employees		
12	Net Generation, Exclusive of Plant Use - KWh		
13	Cost of Plant: Land and Land Rights		
14	Structures and Improvements		
15	Equipment Costs		
16	Asset Retirement Costs		
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr		
20	Fuel		
21	Coolants and Water (Nuclear Plants Only)		
22	Steam Expenses		
23	Steam From Other Sources		
24	Steam Transferred (Cr)		
25	Electric Expenses		
26	Misc Steam (or Nuclear) Power Expenses		
27	Rents		
28	Allowances		
29	Maintenance Supervision and Engineering		
30	Maintenance of Structures		
31	Maintenance of Boiler (or reactor) Plant		
32	Maintenance of Electric Plant		
33	Maintenance of Misc Steam (or Nuclear) Plant		
34	Total Production Expenses		
35	Expenses per Net KWh		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned		
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)		
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		
41	Average Cost of Fuel per Unit Burned		
42	Average Cost of Fuel Burned per Million BTU		
43	Average Cost of Fuel Burned per KWh Net Gen		
44	Average BTU per KWh Net Generation		

--	--	--	--

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
			12
			13
			14
			15
			16
0	0	0	17
0	0	0	18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			29
			30
			31
			32
			33
			34
			35
			36
			37
			38
			39
			40
			41
			42
			43
			44

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)				
1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings) 2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number. 3. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant. 5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."				
Line No.	Item (a)	FERC Licensed Project No. Plant Name: (b)		
1	Type of Plant Construction (Conventional or Outdoor)			
2	Year Originally Constructed			
3	Year Last Unit was Installed			
4	Total installed cap (Gen name plate Rating in MW)			
5	Net Peak Demand on Plant-Megawatts (60 minutes)			
6	Plant Hours Connect to Load While Generating			
7	Net Plant Capability (in megawatts)			
8	Average Number of Employees			
9	Generation, Exclusive of Plant Use - Kwh			
10	Energy Used for Pumping			
11	Net Output for Load (line 9 - line 10) - Kwh			
12	Cost of Plant			
13	Land and Land Rights			
14	Structures and Improvements			
15	Reservoirs, Dams, and Waterways			
16	Water Wheels, Turbines, and Generators			
17	Accessory Electric Equipment			
18	Miscellaneous Powerplant Equipment			
19	Roads, Railroads, and Bridges			
20	Asset Retirement Costs			
21	Total cost (total 13 thru 20)			
22	Cost per KW of installed cap (line 21 / 4)			
23	Production Expenses			
24	Operation Supervision and Engineering			
25	Water for Power			
26	Pumped Storage Expenses			
27	Electric Expenses			
28	Misc Pumped Storage Power generation Expenses			
29	Rents			
30	Maintenance Supervision and Engineering			
31	Maintenance of Structures			
32	Maintenance of Reservoirs, Dams, and Waterways			
33	Maintenance of Electric Plant			
34	Maintenance of Misc Pumped Storage Plant			
35	Production Exp Before Pumping Exp (24 thru 34)			
36	Pumping Expenses			
37	Total Production Exp (total 35 and 36)			
38	Expenses per KWh (line 37 / 9)			

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)			
6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes. 7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.			

FERC Licensed Project No. Plant Name: (c)	FERC Licensed Project No. Plant Name: (d)	FERC Licensed Project No. Plant Name: (e)	Line No.
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			29
			30
			31
			32
			33
			34
			35
			36
			37
			38

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Gas Turbine Plants					
2	Southbridge Street Worcester, MA	1989		1.0		413,479
3	Bunker Road Nantucket, MA	1994		1.0		605,391
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						

GENERATING PLANT STATISTICS (Small Plants) (Continued)
--

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.
--

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
50				Diesel		2
42				Diesel		3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
						41
						42
						43
						44
						45
						46

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
New England Power Company			
FOOTNOTE DATA			

Schedule Page: 410 Line No.: 2 Column: a

This diesel generator is not currently operating and serves as a backup unit only.

Schedule Page: 410 Line No.: 3 Column: a

This diesel generator is not currently operating and serves as a backup unit only.

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Line 301 A Belchertown/Lud	Carpenter Hill, Charlton	345.00	345.00	WHF	23.10		1
2	Ludlow	MA & Vt						
3								
4	Line 302 Carpenter Hill Sub	Millbury #3 Sub	345.00	345.00	WHF	15.90		1
5								
6	303/3520 Line Brayton Pt	ANP Station-W Medway Sub	345.00	345.00	WHF	7.70		1
7	Plainville	Bellingham						
8								
9	Line 308/313 Wachusett	Millbury #3 Sub	345.00	345.00	WHF, SP,	25.20		1
10								
11								
12	Line 314 Sandy Pond Sub	Millbury #3 Sub	345.00	345.00	SPHF	23.20		1
13								
14	Line 315 Brayton Pt Sub	Rhode Island State Line	345.00	345.00	WHF	29.90		1
15		(Wrentham/Cumberland)						
16								
17	Line 323 Millbury #3 Sub	Milford/Medway Town Line	345.00	345.00	WHF	14.30		1
18					SPHF			
19								
20	Line 326 Scobie Pond	New Hampshire State Line	345.00	345.00	WHF	12.40		1
21		(Tyngsboro/Hudson)						
22								
23	Line 327 Brayton Point	Berry Street Station	345.00	345.00	WHF	25.20		1
24	Station							
25								
26	Line 337/338 Sandy Pond	Tewksbury Sub to Str 67 MA)	345.00	345.00	WHF	23.40		1
27	Ayer	(Burlington/Billerica)						
28								
29	Line 339 Tewksbury #22	Golden Hill Sub, Saugus	345.00	345.00	WHF	15.90		1
30								
31	Line 343 Millbury #3 Sub	Sandy Pond Sub, Ayer	345.00	345.00	WHF, SP	23.20		1
32								
33								
34	Line 357 Millbury #3 Sub	Milford/ W Medway Town Line	345.00	345.00	SPHF	14.30		1
35								
36					TOTAL	2,456.04		458

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Line 394 Ward Hill Sub #22	To Amesbury/	345.00	345.00	SPHF, WHF	17.10		1
2	Seabrook	Hampton, NH Town Line			WHF			
3								
4	Ln 3512/3521 HVDC	Sandy Pond Sub	345.00	345.00	SPHF	0.50		1
5	Tie Line							
6								
7	Line 331 Titicut St Sub	Tower 5C, Walpole	345.00	345.00	WHF	23.40		1
8								
9	Line 344 Bridgewater Sub	Easton	345.00	345.00	DCST	19.10		1
10	Line 344 Easton	Tower 6 Walpole combined						
11								
12	Line 349 Wakefield Junction	Golden Hill Sub	345.00	345.00	WHF	2.60		1
13								
14	Line 355 Titicut St Sub	Bridgewater Sub	345.00	345.00	DCST	4.50		1
15								
16	Line 397 PSNH Portion	Tewks-Ward Hall SeabrookLn	345.00	345.00	ST	15.00		1
17								
18	Line A201/B202 Comerford	No Litchfield Switchyard	230.00	230.00	ST	212.80		1
19								
20								
21	Line C203/D204 Moore Sta	Comerford Station	230.00	230.00	WPHF	13.20		1
22								
23								
24	Tap D204 Str 7A Littleton	PSNH Littleton Sub	230.00	230.00	WHF	0.20		1
25								
26								
27	Line E205/E205w	Bear Swamp Upper	230.00	230.00	WHF	101.30		1
28	NYS State Line	Tie Line To Pratts Junction						
29	MA and VT							
30								
31	Line G207/H208	Comerford						
32	HVDC Convertor	230 kv Switch Yard	230.00	230.00	SP	0.90		1
33								
34								
35	Lines N214/O215 No. Litchd	Tewksbury Sub (MA)	230.00	230.00	ST	40.20		1
36					TOTAL	2,456.04		458

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Litchfield Switchyard	Tewksbury Sub (NH)	230.00	230.00	ST			
2								
3								
4								
5								
6								
7								
8								
9								
10								
11	Sub T							
12	Various		115.00	115.00	Various	1,220.50		226
13	Various		69.00	69.00	Various	506.50		86
14	Various		23.00	23.00	Various	0.14		5
15	Various		115.00	115.00	Underground	24.40		115
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	2,456.04		458

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
---	---	---------------------------------------	---

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1113 MCM ACSR	64,526	2,534,535	2,599,061					1
				1,934,102	21,771,492	3,956,072	27,661,666	2
								3
								4
								5
								6
								7
								8
								9
								10
								11
	13,652,897	394,496,933	408,149,830					12
	822,271	60,822,996	61,645,267					13
	200,288	3,891,387	4,091,675					14
	497,676	31,003,482	31,501,158					15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	24,624,995	731,719,346	756,344,341	1,934,102	21,771,492	3,956,072	27,661,666	36

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company			2016/Q4
FOOTNOTE DATA			

Schedule Page: 422 Line No.: 6 Column: f
Mileage includes 0.1 mile owned by Boston Edison Company

Schedule Page: 422 Line No.: 12 Column: j
Sharing R/W with existing lines

Schedule Page: 422 Line No.: 29 Column: j
SHARING R/W WITH EXISTING LINE

Schedule Page: 422 Line No.: 34 Column: j
Sharing R/W with existing line.

Schedule Page: 422.1 Line No.: 16 Column: j
Land owned by PSNH

Schedule Page: 422.1 Line No.: 18 Column: f
Mileage includes 0.1 mile owned by Boston Edison Company

Schedule Page: 422.1 Line No.: 21 Column: j
Sharing R/W with existing line

Schedule Page: 422.1 Line No.: 24 Column: j
Sharing R/W with existing line.

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.

2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (f) to (g), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From	To		Type	Average Number per Miles (e)	Present	Ultimate
	(a)	(b)		(d)	(e)	(f)	(g)
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL						

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
									1
									2
									3
									4
									5
									6
									7
									8
									9
									10
									11
									12
									13
									14
									15
									16
									17
									18
									19
									20
									21
									22
									23
									24
									25
									26
									27
									28
									29
									30
									31
									32
									33
									34
									35
									36
									37
									38
									39
									40
									41
									42
									43
									44

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	ADAMS 21	Trans-Unattended	115.00	24.00	
2	ADAMS 21	Trans-Unattended	115.00	69.00	24.00
3	ASHBURNHAM 610	Trans-Unattended	115.00	13.80	
4	AUBURN ST. 21 WHITMAN	Trans-Unattended	345.00	115.00	
5	AYER 201	Trans-Unattended	115.00	69.00	13.80
6	BARRE 604	Trans-Unattended	115.00	13.80	
7	BEAR SWAMP UPPER YARD ROWE 19	Trans-Unattended	115.00	13.80	
8	BEAR SWAMP UPPER YARD ROWE 19	Trans-Unattended	230.00	115.00	
9	BEAVER POND FRANKLIN 344	Trans-Unattended	115.00	13.80	
10	BELCHERTOWN 509	Trans-Unattended	67.00	13.80	
11	BELLOWS FALLS SWITCHYARD # 14	Trans-Unattended	115.00	46.00	7.20
12	BELLOWS FALLS SWITCHYARD #14	Trans-Unattended	115.00	69.00	14.40
13	BELLOWS FALLS SWITCHYARD #14	Trans-Unattended	115.00	14.00	13.80
14	BERRY STREET 10	Trans-Unattended	345.00	115.00	
15	BEVERLY 12	Trans-Unattended	115.00	13.20	
16	BILLERICA 70	Trans-Unattended	115.00	24.00	
17	BILLERICA 70	Trans-Unattended	115.00	13.20	24.00
18	BLOOMINGDALE WORCESTER 27	Trans-Unattended	115.00	13.80	
19	BRIDGEWATER #67	Trans-Unattended	345.00	115.00	
20	BURTT RD 54	Trans-Unattended	115.00	13.20	
21	CARPENTER HILL CHARLTON 435	Trans-Unattended	345.00	115.00	13.20
22	CHARLESTOWN 32	Trans-Unattended	45.00	13.20	
23	CHARTLEY POND Attleboro 8	Trans- Unattended	115.00	24.00	13.83
24	CHESTNUT HILL 702	Trans-Unattended	69.00	14.40	
25	COMERFORD SWITCHYARD NH 18	Trans-Unattended	230.00	34.50	
26	COOKS POND 23	Trans-Unattended	69.00	14.00	
27	DEERFIELD SWITCHYARD BUCKLAND 4	Trans-Unattended	115.00	69.00	
28	DEERFIELD SWITCHYARD FLORIDA 5	Trans-Unattended	69.00	13.80	
29	DEPOT ST. MILFORD 335	Trans-Unattended	115.00	14.40	
30	DEPOT ST. MILFORD 335	Trans-Unattended	115.00	13.80	
31	DIGHTON 19	Trans-Unattended	115.00	13.80	13.20
32	DUNSTABLE 210	Trans- Unattended	69.00	62.70	
33	EAST BEVERLY 51	Trans-Unattended	115.00	23.50	
34	EAST BEVERLY 51	Trans-Unattended	115.00	34.50	
35	EAST DRACUT 75	Trans-Unattended	115.00	13.20	
36	EAST LONGMEADOW 508	Trans-Unattended	62.70	13.20	
37	EAST LONGMEADOW 508	Trans-Unattended	67.00	13.80	
38	EAST MAIN ST. 314	Trans-Unattended	115.00	13.80	
39	EAST METHUEN 74	Trans-Unattended	115.00	13.20	
40	EAST TEWKSBURY 359	Trans-Unattended	115.00	13.20	

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	EAST WEBSTER 412	Trans-Unattended	66.00	14.40	
2	EAST WEBSTER 412	Trans-Unattended	67.00	13.80	
3	EAST WESTMINSTER 609	Trans-Unattended	64.50	14.40	
4	EAST WEYMOUTH 9	Trans-Unattended	115.00	23.00	
5	EAST WINCHENDON 612	Trans-Unattended	115.00	13.80	
6	EVERETT 37	Trans-Unattended	115.00	13.80	
7	EVERETT 37	Trans-Unattended	115.00	23.50	4.16
8	FIELD STREET QUINCY 1	Trans-Unattended	115.00	13.80	
9	FIELD STREET QUINCY 1	Trans-Unattended	115.00	23.00	
10	FITCH RD CLINTON 216	Trans-Unattended	115.00	13.80	
11	GOLDEN HILLS 90	Trans-Unattended	345.00	345.00	
12	GOLDEN ROCK SUB 19	Trans-Unattended	115.00	13.80	
13	GREENDALE WORCESTER 24	Trans-Unattended	66.00	13.80	
14	GROTON STREET 226	Trans-Unattended	69.00	14.40	
15	HAMPDEN 524	Trans-Unattended	115.00	13.80	
16	HARRIMAN SWITCHYARD 8	Trans-Unattended	115.00	69.00	6.60
17	HATHAWAY FALL RIVER	Trans-Unattended	112.00	14.40	
18	HATHAWAY FALL RIVER	Trans-Unattended	115.00	25.00	
19	KING ST. GROVELAND 18	Trans-Unattended	115.00	24.00	
20	LASHAWAY SUB NO BROOKFIELD # 525	Trans-Unattended	67.00	23.00	
21	LASHAWAY SUB NO BROOKFIELD # 525	Trans-Unattended	69.00	14.15	
22	LAUREL CIRCLE SHIRLEY 227	Trans-Unattended	115.00	13.80	
23	LEICESTER 21	Trans-Unattended	67.00	13.80	
24	LITCHFIELD ST. 207	Trans-Unattended	69.00	13.80	7.90
25	LITTLE REST RD. WARREN 516	Trans-Unattended	115.00	13.20	
26	LYNN 21	Trans-Unattended	115.00	23.50	14.40
27	LYNN 21	Trans-Unattended	115.00	13.80	
28	MAPLEWOOD MALDEN 16	Trans-Unattended	115.00	13.80	
29	MARLBORO 311	Transt-Unattended	69.00	14.40	
30	MEADOW ST SPENCER 552	Trans-Unattended	69.00	13.80	
31	MEADOWBROOK CHELMSFORD 16	Trans-Unattended	115.00	24.00	
32	MELROSE 2	Trans-Unattended	115.00	13.80	
33	MELROSE 25	Trans-Unattended	115.00	13.80	
34	MICHAEL AVE 40	Trans- Unattended	115.00	13.20	
35	MICHAEL AVE 40	Trans-Unattended	43.80	13.80	
36	MID WEYMOUTH 12	Trans-Unattended	115.00	13.80	
37	MID WEYMOUTH 12	Trans-Unattended	115.00	13.80	
38	MILBURY 303	Trans-Unattended	115.00	14.40	
39	MILBURY 303	Trans-Unattended	13.80	4.16	
40	MILBURY 304	Trans-Unattended	115.00	13.80	

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	MILLBURY 305	Trans-Unattended	115.00	69.00	14.40
2	MINK ST SEEKONK 7	Trans-Unattended	115.00	24.00	13.20
3	MINK ST SEEKONK 7	Trans-Unattended	115.00	12.47	
4	MONROE 15	Trans-Unattended	34.50	2.40	
5	Monroe AC Terminal Court	Trans-Unattended	230.00	14.30	
6	MOORE SWITCHYARD NH 20	Trans - Unattended	34.50	12.30	
7	MOORE SWITCHYARD NH 20	Trans- Unattended	115.00	13.80	
8	MOORE SWITCHYARD NH 20	Trans- Unattended	230.00	13.40	
9	MOORE SWITCHYARD NH 20	Trans -Unattended	230.00	13.40	
10	MT. SUPPORT LEBANON NH 16	Trans-Unattended	115.00	13.80	
11	NO CHELMSFORD 2	Trans-Unattended	115.00	24.00	
12	NASHUA ST WORCESTER 25	Trans-Unattended	115.00	13.80	
13	NO DRACUT 78	Trans-Unattended	115.00	13.20	
14	N Grafton 28	Trans- Unattended	83.00	4.10	
15	NO OXFORD #2	Trans-Unattended	115.00	13.20	
16	NORTH MARLBORO 318	Trans-Unattended	115.00	13.80	
17	NORTH QUINCY 11	Trans-Unattended	115.00	13.80	
18	NORTHBORO RD 317	Trans-Unattended	115.00	69.00	13.80
19	NORTHBORO RD 317	Trans-Unattended	115.00	69.00	14.40
20	PALMER 503	Trans-Unattended	115.00	13.80	
21	PALMER 503	Trans-Unattended	115.00	66.00	23.10
22	PALMER 503	Trans-Unattended	115.00	69.00	13.80
23	PARKSTREET 601	Trans-Unattended	69.00	13.80	
24	PELHAM NH 14	Trans-Unattended	115.00	13.20	
25	PERRY ST. LOWELL 3	Trans-Unattended	115.00	13.80	
26	PINEHURST 92	Trans-Unattended	115.00	13.20	
27	PONDVILLE AUBURN 26	Trans-Unattended	65.00	13.80	
28	PONDVILLE AUBURN 26	Trans-Unattended	66.00	14.40	
29	PRATTS JCT 225	Trans-Unattended	115.00	69.00	14.40
30	PRATTS JCT 225	Trans-Unattended	115.00	69.00	13.80
31	PRATTS JCT 225	Trans-Unattended	230.00	115.00	13.80
32	PROSPECT ST LEOMINSTER 219	Trans-Unattended	65.00	13.80	
33	PROSPECT ST LEOMINSTER 219	Trans-Unattended	69.00	13.80	
34	RAILYARD SALEM 49	Trans-Unattended	115.00	23.50	
35	RAILYARD SALEM 49	Trans-Unattended	115.00	13.80	
36	READ ST. ATTLEBORO 9	Trans-Unattended	110.00	69.00	14.50
37	READ ST. ATTLEBORO 9	Trans-Unattended	115.00	69.00	23.00
38	READ ST. ATTLEBORO 9	Trans-Unattended	115.00	12.40	
39	READ ST. ATTLEBORO 9	Trans-Unattended	115.00	13.20	
40	REVERE 7	Trans-Unattended	115.00	23.50	

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	ROCKY HILL MILFORD 336	Trans-Unattended	115.00	13.80	
2	ROYALSTON 701	Trans- Unattended	69.00	4.16	
3	SALEM HARBOR COMMON 45	Trans-Unattended	115.00	23.00	14.40
4	SANDY POND AYER 237.	Trans-Unattended	345.00	115.00	23.00
5	SANDY POND AYER 237.	Trans-Unattended	345.00	115.00	23.00
6	SHAKER RD E LONG MEADOW 522	Trans-Unattended	69.00	13.80	
7	SHREWSBURY 306	Trans-Unattended	69.00	13.80	
8	SHUTESBURY 704	Trans- Unattended	69.00	13.20	
9	SLAYTON HILL 39	Trans-Unattended	115.00	13.80	
10	SNOW ST SOUTHBRIDGE 413	Trans-Unattended	115.00	13.20	
11	SOUTH BROADWAY 45	Trans-Unattended	115.00	24.00	
12	SOUTH MARLBORO 310	Trans-Unattended	69.00	13.80	
13	SOUTH RANDOLPH 97	Trans-Unattended	115.00	13.80	
14	SOUTH WRENTHRAM 3433	Trans-Unattended	115.00	23.00	
15	SOUTH WRENTHRAM 3433	Trans-Unattended	115.00	24.00	
16	SWANSEA 11	Trans-Unattended	115.00	13.80	
17	SYKES 28	Trans-Unattended		115.00	14.40
18	TEWKSBURY 22	Trans-Unattended	230.00	115.00	14.40
19	TEWKSBURY 22	Trans-Unattended	23.00	13.80	
20	TEWKSBURY 22	Trans-Unattended	13.20	13.80	
21	THORNDIKE PALMER 523	Trans-Unattended	115.00	13.20	
22	TIVERTON 233	Trans-Unattended	115.00	13.20	
23	TREASURE VALLEY 55	Trans- Unattended	115.00	38.00	
24	UNION ST. FRANKLIN 348	Trans-Unattended	115.00	13.80	
25	UXBRIDGE 321	Trans - Unattended	115.00	13.80	2.00
26	UXBRIDGE 321	Trans- Unattended	69.00	14.40	
27	UXBRIDGE 321	Trans-Unattended	23.00	2.40	
28	VERNON 13 SWITCHYARD	Trans-Unattended	67.00	14.00	
29	VERNON HILL WORCESTER 8	Trans-Unattended	115.00	14.40	
30	VERNON HILL WORCESTER 8	Trans-Unattended	115.00	13.80	
31	VILAS BRIDGE VT 34	Trans -Unattended	46.00	13.20	
32	WACHUSETT 47	Trans-Unattended	115.00	69.00	14.40
33	WACHUSETT 47	Trans-Unattended	345.00	115.00	
34	WAKEFIELD JTN 88	Trans-Unattended	345.00	115.00	24.00
35	WAKEFIELD JTN 88	Trans-Unattended	23.00	0.10	
36	WARD HILL HAVERHILL 43	Trans-Unattended	115.00	24.00	
37	WARD HILL HAVERHILL 43	Trans-Unattended	345.00	115.00	24.00
38	WARE 501	Trans-Unattended	67.00	23.00	
39	WARE 501	Transt-Unattended	230.00	13.80	
40	WEBSTER ST WORCESTER 6	Trans-Unattended	115.00	13.80	

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	WEBSTER ST WORCESTER 6	Trans-Unattended	115.00	14.40	
2	WENDELL DEPOT 705	Trans-Unattended	115.00	13.80	
3	WEST AMESBURY 275	Trans-Unattended	345.00	24.00	
4	WEST AMESBURY 275	Trans-Unattended	115.00	24.00	
5	WEST ANDOVER 8	Trans-Unattended	115.00	34.50	13.80
6	WEST HAMPDEN 139	Trans-Unattended	115.00	69.00	
7	WEST HAMPDEN 139	Trans-Unattended	115.00	13.20	
8	WEST CHARLTON 415	Trans-Unattended	115.00	13.20	
9	WEST METHUEN 63	Trans-Unattended	115.00	13.80	
10	WEST SALEM 29	Trans-Unattended	115.00	23.00	
11	WEST SALEM 29	Trans-Unattended	115.00	13.80	
12	WEST ST ATTLEBORO 1	Trans-Unattended	69.00	69.00	23.00
13	WEST ST ATTLEBORO 1	Trans-Unattended	69.00	23.00	4.10
14	WESTBORO 312	Trans-Unattended	69.00	14.40	
15	WESTFORD 57	Trans-Unattended	115.00	13.20	
16	WESTMINSTER 602	Trans-Unattended	69.00	14.40	
17	WHITINS POND 320	Trans-Unattended	115.00	13.80	
18	WILBRAHAM 507	Trans-Unattended	69.00	13.80	
19	WILDER SWITCHYARD 16	Trans-Unattended	115.00	13.80	
20	WILDER SWITCHYARD 16	Trans-Unattended	46.00	13.80	
21	WOODCHUCK HILL NO ANDOVER 56	Trans-Unattended	115.00	13.20	
22	WOODSIDE NORTHBORO 313	Trans-Unattended	66.00	13.80	
23					
24	SUBTOTAL OF SUBSTATIONS		21559.00	5441.84	537.19
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
66	2					1
33	1	1				2
10	1					3
509	2					4
67	2					5
17	2					6
10	2					7
400	2					8
48	2					9
13	1					10
30	2					11
34						12
30						13
269	1					14
33	1					15
66	2					16
60	2					17
66	2					18
748	2	1				19
48	2					20
180	1					21
5	1					22
53	2					23
20	2					24
30	2					25
24	2					26
94	2					27
18	1					28
24	1					29
20	1					30
20	1					31
5						32
60	2					33
48	2					34
66	2					35
5	1					36
24	1					37
48	1					38
48	2					39
48	2					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
18	1					1
24	1					2
15	1					3
40	2					4
12	1					5
66	2					6
100	3					7
48	2					8
60	2					9
48	1					10
508		2				11
33	1					12
99	2	1				13
18	2					14
10	1					15
24	1					16
28	1					17
27	1					18
195	5					19
10	1					20
8	1					21
24	1					22
10	2					23
24	1					24
24	1					25
60	2					26
66	2					27
57	2					28
48	2					29
24	1					30
60	3					31
66	2					32
66	2					33
15	1					34
5	1					35
24	1					36
24		1				37
53		2				38
8		1				39
57	2					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
128	3	1				1
15	1					2
12	1					3
3	2					4
135	2	1				5
40	2					6
35	1					7
156	12					8
18		1				9
24	1					10
120	2					11
66	2					12
12	1					13
3						14
24	1					15
24	1					16
48	2					17
30	1					18
82	3					19
26	2					20
54	2					21
68	2					22
15	2					23
12	1					24
24	1					25
44	2					26
12	1					27
12	1					28
96	3					29
68	1					30
490	2	1				31
24	1					32
20	1					33
60	2					34
33	1					35
15	1					36
33	1					37
12	1					38
24	1					39
40	2					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
57	2					1
4	1					2
293	8					3
537	2					4
268		1				5
13	1					6
15	2					7
5	1					8
36	2					9
24	2					10
64	2					11
40	2					12
24	1					13
40	2					14
22	1					15
42	2					16
52	2					17
641	9					18
5		1				19
10		1				20
24	1					21
39						22
12						23
24	2					24
48	2					25
12		1				26
4		3				27
5	1					28
48	2					29
24	1					30
11	2					31
130	3					32
807	3					33
1076	4					34
1	2					35
123	3					36
1076	4					37
10	1					38
24	1					39
50	2					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
40	2					1
12	1					2
268	1					3
78	4					4
60	2					5
34	1					6
24	1					7
24	1					8
60	2					9
30	1					10
57	2	1				11
28	5					12
8	2					13
48	2					14
48	2					15
10	1					16
66	2					17
24	1					18
48	3	1				19
21	6	1				20
24	1					21
40	2					22
						23
14452	308	23				24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
---	---	---------------------------------------	---

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2		NGUSA Service Company	various	152,778,350
3		Niagara Mohawk Power Corp	various	1,081,482
4		Massachusetts Electric Co	various	28,943,495
5		Narragansett Electric Co	various	2,505,089
6		Valley Appliance & Merch	various	851,405
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	Non-power Goods or Services Provided for Affiliate			
21		NGUSA Service Company	various	38,949,137
22		Niagara Mohawk Power Corp	various	438,582
23		Massachusetts Electric Co	various	2,062,591
24		Narrangansett Electric Co	various	923,067
25		NE Hydro-Trans Elec Co	various	2,158,926
26		NE Hydro-Trans Corp	various	842,743
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company			2016/Q4
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 2 Column: d

NGUSA Service Company	Mat And Supp (Man Ad	4,946,967
	Pensions – US GAAP	6,357,146
	OPEBs – US GAAP	2,151,179
	FAS 112 Post Retmnt	138,275
	Payroll Taxes	2,280,084
	Health Insurance	4,154,740
	Group Life	264,783
	401k Thrift	1,385,994
	Variable Pay – Mngt	1,680,593
	Variable Pay – Union	462,773
	Time Not Worked	3,541,033
	Workman's Comp	196,487
	Pay-Regular Weekly	118,735
	Pay-Regular Monthly	3,585
	Pay-Variable-APP	82,632
	Pay-Gainsharing	4,415
	Mat-Outside Vendor	163,860
	Outside Vendor-Stock	3,491,449
	Mat-Clothing & Shoes	105,638
	Mat-Purch Elec Gen	7,200
	Inventory - Stock	2,914,233
	Mat-Stores Handling	3,842
	Consult-Legal Setlmt	66,229
	Rent/Lse Non-RealEst	2,551,981
	OthExp-Other	358,820
	OthExp-Print & Mail	4,293
	OthExp-Postage	1,807
	OthExp-Bus&Prop Ins	6,240
	OthExp-Training	626
	Telcom-Cell Phones	989
	FLEET PRICING	5,927,130
	MGMT Labor - NT	11,146,001
	MGMT Labor - OT	59,469
	MGMT Labor - DT	634
	UNION Labor - NT	8,424,665
	UNION Labor - OT	3,551,864
	UNION Labor - DT	670,935
	Pensions – U-Settled	4,960,941
	OPEBs – US G-Settled	1,731,927
	FAS 112 Post-Settled	104,803
	Payroll Tax-Settled	1,793,966
	Health Insur-Settled	3,256,616
	Group Life-Settled	207,913
	401k Thrift-Settled	1,078,667
	Variable Pay-Settled	2,771,080
	Variable Pay-Settled	49,727
	Time Not Wor-Settled	2,812,658
	Workman's Co-Settled	157,491
	Depreciation-Settled	101,921
	Depreciation-Settled	29,934
	Depreciation-Settled	356,418

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company			2016/Q4
FOOTNOTE DATA			

Payroll-Regu-Settled	49,889
Payroll-Regu-Settled	110,267
Payroll-Over-Settled	5,143
Payroll-Over-Settled	125,988
Payroll-Vari-Settled	382,998
Pay-Variable-APP	704,645
Pay-Var-Sales Comm	134,146
Payroll-Gain-Settled	54,471
Payroll-Time-Settled	573,047
Benefits-FAS-Settled	20,781
Benefits-FAS-Settled	55,856
Benefits-Hea-Settled	213,535
Benefits-Gro-Settled	15,094
Benefits-Oth-Settled	54,455
Benefits-Pen-Settled	19,996
Benefits-Thr-Settled	82,073
Benefits-Wor-Settled	48,056
Benefits-Pay-Settled	5,274
Materials-Ou-Settled	57,212
Materials-Ou-Settled	237,816
Materials-CI-Settled	38,319
Materials-Pu-Settled	360
Materials-Fr-Settled	57,580
Material-Inv-Settled	6,744
Acc Contractor Costs	182,738
Contractors -Settled	803,227
Contractors -Settled	323,270
Contractors -Settled	4,962,572
Contractors--Settled	5,229
Consultants -Settled	17,819,811
Consultants--Settled	2,538,962
Rents-Rental-Settled	174,683
Rents-Rental-Settled	1,878,264
Rents-Interc-Settled	239,483
Hardware - S-Settled	175,048
Software - S-Settled	5,183,589
Oth Exp-Othe-Settled	1,260,581
A/P Cash Disc Taken	1,869
Oth Exp-Adve-Settled	7,210
Oth Exp-Prin-Settled	71,630
Oth Exp-Post-Settled	13,588
Oth Exp-Mess-Settled	17,310
Oth Exp-Spon-Settled	31,860
Oth Exp-Dues-Settled	293,701
OthExp-Bus&Prop Ins	2,073,027
Oth Exp-Paym-Settled	10
Oth Exp-Clai-Settled	371,276
Oth Exp-Reim-Settled	65,245
OTHEXP - SALVAGE-Settled	31
Oth Exp-Trai-Settled	202,806
Oth Exp-Supe-Settled	2,411
Oth Exp-Serv-Settled	93,310
Bad Debt Exp-Settled	47,127

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company			2016/Q4
FOOTNOTE DATA			

Transportati-Settled	1,885
Transportati-Settled	2,631
Transportati-Settled	737
Telecommunic-Settled	506,544
Telecommunic-Settled	5,386,648
Employee CC Clear	86,760
Benefits-F926	4
Labor-Monthly-F920	9,102
Labor-Weekly-F920	85,573
Other-F921	22
FLEET PRICING settle	247,938
Management --Settled	16,458,796
Management --Settled	8,483
Union - Stra-Settled	1,188,369
Union - OT-Settled	106,269
Union - Prem-Settled	12,060
Supervision -Settled	123,013
U-Benefits-F-Settled	4,226
U-Benefits-P-Settled	14,288

152,778,350

Schedule Page: 429 Line No.: 3 Column: d

Niagara Mohawk Power Corp	Pensions – US GAAP	5,539
	OPEBs – US GAAP	8,101
	FAS 112 Post Retmnt	533
	Payroll Taxes	3,378
	Health Insurance	5,756
	Group Life	166
	401k Thrift	1,055
	Variable Pay – Mngt	487
	Variable Pay – Union	1,394
	Time Not Worked	6,915
	Workman's Comp	697
	Pay-Regular Weekly	4
	Pay-Variable-Payroll	123,264
	Pay-Time Not Worked	7
	Benefits-FAS112	5
	Benefits-Health Care	31
	Benefits-Pension	1
	Outside Vendor-Stock	13,143
	Inventory - Stock	129
	Contr Srv-Personnel	6,681
	Contr Srv-LoB Ops	38,681
	Contr Srv-Genrl/Oth	31,990
	Consultants	301,929
	Rent/Lse Non-RealEst	6,618
	Rent/Lse Real Estate	269,144
	Hardware	30,489
	OthExp-Print & Mail	4,046
	OthExp-Postage	425
	OthExp-Training	39,064
	Telecom-Phones	99,355

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company			2016/Q4
FOOTNOTE DATA			

MGMT Labor - NT	6,592
MGMT Labor - OT	20
UNION Labor - NT	39,004
UNION Labor - OT	11,241
Supervision & Admin	13,736
	1,081,482

Schedule Page: 429 Line No.: 4 Column: d

Massachusetts Electric Co	AD-COR RWIP-PM(SAP)	17,066
	AIC-107CWIP-Add(SAP)	31,800
	Pensions – US GAAP	715,527
	OPEBs – US GAAP	181,832
	FAS 112 Post Retmnt	22,252
	Payroll Taxes	326,097
	Health Insurance	631,352
	Group Life	65,758
	401k Thrift	156,317
	Variable Pay – Mngt	85,882
	Variable Pay – Union	143,103
	Time Not Worked	735,816
	Workman's Comp	79,210
	Pay-Regular Weekly	1,799
	Mat-Outside Vendor	1,189,085
	Outside Vendor-Stock	548,563
	Mat-Clothing & Shoes	1,441
	Inventory - Stock	38,008
	Contr Srv-LoB Ops	3,585,796
	Contr Srv-Genrl/Oth	12,068,749
	Consultants	1,844,610
	Rent/Lse Non-RealEst	31,678
	IC Rent/Lease-Non-RE	282,828
	Hardware	2,262
	OthExp-Other	795,179
	FLEET PRICING	722,399
	MGMT Labor - NT	735,865
	UNION Labor - NT	1,933,663
	UNION Labor - OT	797,563
	UNION Labor - DT	200,099
	Pensions – U-Settled	354
	OPEBs – US G-Settled	84
	FAS 112 Post-Settled	5
	Payroll Tax-Settled	192
	Health Insur-Settled	403
	Group Life-Settled	34
	401k Thrift-Settled	88
	Variable Pay-Settled	84
	Time Not Wor-Settled	430
	Workman's Co-Settled	39
	Materials-Ou-Settled	16,297
	Materials-Ou-Settled	131
	Contractors -Settled	325

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company			2016/Q4

FOOTNOTE DATA

Union - Stra-Settled	1,282
Union - OT-Settled	876
Supervision & Admin	951,269

28,943,495

Schedule Page: 429 Line No.: 5 Column: d

Narragansett Electric Co	Pensions – US GAAP	24,512
	OPEBs – US GAAP	9,621
	FAS 112 Post Retmnt	845
	Payroll Taxes	10,115
	Health Insurance	18,521
	Group Life	2,062
	401k Thrift	5,702
	Variable Pay – Mngt	5,157
	Variable Pay – Union	2,780
	Time Not Worked	20,711
	Workman's Comp	1,765
	Outside Vendor-Stock	72,794
	Contr Srv-Personnel	16,468
	Contr Srv-LoB Ops	115,506
	Contr Srv-Genrl/Oth	169,763
	Consultants	1,698,635
	OthExp-Other	164,000
	FLEET PRICING	19,056
	MGMT Labor - NT	42,471
	UNION Labor - NT	54,171
	UNION Labor - OT	11,648
	UNION Labor - DT	6,170
	Supervision & Admin	32,614

2,505,089

Schedule Page: 429 Line No.: 6 Column: d

Valley Appliance & Merch	Contr Srv-LoB Ops	324,954
	Contr Srv-Genrl/Oth	523,868
	Consultants	2,583

851,405

Schedule Page: 429 Line No.: 21 Column: d

NGUSA Service Company	Blocked-Data Mig Inv	4,622,692
	Pensions – US GAAP	221,231
	OPEBs – US GAAP	74,231
	FAS 112 Post Retmnt	3,275
	Payroll Taxes	73,222
	Health Insurance	135,412
	Group Life	8,830
	401k Thrift	46,412
	Variable Pay – Mngt	84,194
	Variable Pay – Union	10,931
	Time Not Worked	117,889
	Workman's Comp	7,309
	Pay-Regular Weekly	15,880
	Pay-Regular Monthly	1,792

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company			2016/Q4
FOOTNOTE DATA			

Outside Vendor-Stock	1,887
Inventory - Stock	203,557
Acc Contractor Costs	17,370
Consult-Legal Setlmt	222,394
Rent/Lse Non-RealEst	498
OthExp-Other	23,834
Transp Exp-Fleet Lse	925
FLEET PRICING	3,625
MGMT Labor - NT	1,717,293
MGMT Labor - OT	3,022
UNION Labor - NT	335,128
UNION Labor - OT	111,353
UNION Labor - DT	70,628
Pensions – U-Settled	252,537
OPEBs – US G-Settled	86,988
FAS 112 Post-Settled	3,194
Payroll Tax-Settled	91,142
Health Insur-Settled	162,505
Group Life-Settled	10,843
401k Thrift-Settled	54,894
Variable Pay-Settled	147,646
Variable Pay-Settled	1,141
Time Not Wor-Settled	143,562
Workman's Co-Settled	7,434
Payroll-Regu-Settled	4,375
Payroll-Regu-Settled	110,626
Payroll-Over-Settled	2,052
Payroll-Over-Settled	10,221
Payroll-Vari-Settled	87,866
Pay-Variable-APP	109,229
Pay-Var-Sales Comm	131,255
Payroll-Gain-Settled	38,748
Payroll-Time-Settled	488,446
Benefits-FAS-Settled	65,289
Benefits-FAS-Settled	80,636
Benefits-Hea-Settled	229,093
Benefits-Gro-Settled	70,410
Benefits-Oth-Settled	2,809
Benefits-Pen-Settled	82,494
Benefits-Thr-Settled	190,244
Benefits-Wor-Settled	29,767
Benefits-Pay-Settled	4,470
Materials-Ou-Settled	4,709
Materials-Ou-Settled	75,596
Materials-CI-Settled	4,198
Materials-Pu-Settled	217
Materials-Fr-Settled	3,971
Materials-St-Settled	650
Acc Contractor Costs	20,173
Contractors -Settled	108,393
Contractors -Settled	11,028
Contractors -Settled	1,509,864
Consultants -Settled	14,707,218

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company			2016/Q4
FOOTNOTE DATA			

Consultants--Settled	1,548,417
Rents-Rental-Settled	13,701
Rents-Rental-Settled	534,784
Hardware - S-Settled	49,555
Software - S-Settled	3,174,614
Oth Exp-Othe-Settled	912,484
A/P Cash Disc Taken	15,373
Oth Exp-Adve-Settled	722
Oth Exp-Prin-Settled	9,365
Oth Exp-Post-Settled	405
Oth Exp-Mess-Settled	456
Oth Exp-Dues-Settled	33,288
OthExp-Bus&Prop Ins	131,160
Oth Exp-Clai-Settled	22,102
Oth Exp-Reim-Settled	126,253
Oth Exp-Trai-Settled	39,031
Oth Exp-Serv-Settled	69,168
Transportati-Settled	152
Transportati-Settled	3,380
Transportati-Settled	11
Commission expenses	8,124
Telecommunic-Settled	313,322
Telecommunic-Settled	3,217,550
Employee CC Clear	140,287
Benefits-F926	108
Labor-Monthly-F920	3,515
Other-F921	366
FLEET PRICING settle	4,624
Management --Settled	1,022,933
Management --Settled	663
Union - Stra-Settled	29,345
Union - OT-Settled	3,244
Union - Prem-Settled	645
Supervision -Settled	2,907
U-Benefits-F-Settled	83,283
U-Benefits-P-Settled	153,054
	38,949,137

Schedule Page: 429 Line No.: 22 Column: d

Niagara Mohawk Power Corp	Pensions – US GAAP	75
	OPEBs – US GAAP	157
	FAS 112 Post Retmnt	2
	Payroll Taxes	54
	Health Insurance	107
	Group Life	5
	401k Thrift	16
	Variable Pay – Mngt	29
	Variable Pay – Union	22
	Time Not Worked	120
	Workman's Comp	14
	Pay-Variable-Payroll	332,986
	Contr Srv-LoB Ops	65,011

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company			2016/Q4
FOOTNOTE DATA			

OthExp-Other	18,750
FLEET PRICING	415
MGMT Labor - NT	2,898
MGMT Labor - OT	20
UNION Labor - NT	17,356
UNION Labor - OT	315
Supervision & Admin	231
438,582	

Schedule Page: 429 Line No.: 23 Column: d

Massachusetts Electric Co	AD-COR RWIP-PM(SAP)	17,066
	AIC-107CWIP-Add(SAP)	31,800
	MatAndSupp-Inventory	19,645
	Pensions – US GAAP	12,709
	OPEBs – US GAAP	3,194
	FAS 112 Post Retmnt	417
	Payroll Taxes	5,777
	Health Insurance	11,737
	Group Life	1,176
	401k Thrift	2,753
	Variable Pay – Mngt	2,542
	Variable Pay – Union	2,558
	Time Not Worked	12,844
	Workman's Comp	1,376
	Pay-Regular Weekly	3,241
	Pay-Regular Monthly	28,093
	Pay-Overtime Weekly	460
	Pay-Overtime Monthly	163
	Pay-Variable-APP	3,972
	Pay-Time Not Worked	5,617
	Benefits-FAS106	255
	Benefits-FAS112	40
	Benefits-Health Care	5,557
	Benefits-Group Life Insurance	404
	Benefits-Other	3,546
	Benefits-Pension	7,712
	Benefits-Thrift Plan	946
	Benefits-WorkersComp	898
	Benefits-Payroll Taxes	2,831
	Mat-Outside Vendor	687,794
	Outside Vendor-Stock	307
	Inventory - Stock	165
	Material-Other Exp	39,401
	Contr Srv-Personnel	139,281
	Contr Srv-LoB Ops	116,094
	Contr Srv-Genrl/Oth	36,372
	Consultants	78,626
	Consult-Legal Setlmt	7,990
	IC Rent/Lease-Non-RE	8,957
	OthExp-Other	632,628
	OthExp-Cap Overheads	12,978
	OthExp-SrvCo Op Cost	53

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company			2016/Q4
FOOTNOTE DATA			

OthExp-RDV Work Del	828
Transp Exp-Fleet Lse	185
FLEET PRICING	2,355
MGMT Labor - NT	27,324
UNION Labor - NT	48,769
UNION Labor - OT	8,271
UNION Labor - DT	8,027
Pensions – U-Settled	4
OPEBs – US G-Settled	1
Payroll Tax-Settled	2
Health Insur-Settled	5
401k Thrift-Settled	1
Variable Pay-Settled	1
Time Not Wor-Settled	4
Materials-Ou-Settled	74
Supervision & Admin	16,760
	2,062,591

Schedule Page: 429 Line No.: 24 Column: d

Narragansett Electric Co	Pensions – US GAAP	758
	OPEBs – US GAAP	315
	Payroll Taxes	349
	Health Insurance	615
	Group Life	73
	401k Thrift	186
	Variable Pay – Mngt	63
	Variable Pay – Union	142
	Time Not Worked	688
	Workman's Comp	67
	Consultants	9,293
	Consult-Legal Setlmt	213
	OthExp-Other	707,754
	FLEET PRICING	194,619
	MGMT Labor - NT	2,797
	UNION Labor - NT	3,719
	UNION Labor - OT	213
	UNION Labor - DT	106
	Supervision & Admin	1,100
		923,067

Schedule Page: 429 Line No.: 25 Column: d

NE Hydro-Trans Elec Co	Contr Srv-LoB Ops	2,114,580
	OthExp-Other	44,346
		2,158,926

Schedule Page: 429 Line No.: 26 Column: d

NE Hydro-Trans Corp	IC Rent/Lease-Non-RE	842,554
	FLEET PRICING	92
	Pensions – U-Settled	11
	OPEBs – US G-Settled	4
	Payroll Tax-Settled	4
	Health Insur-Settled	7

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company			2016/Q4
FOOTNOTE DATA			

Group Life-Settled	1
401k Thrift-Settled	3
Variable Pay-Settled	7
Time Not Wor-Settled	7
Management --Settled	54
	842,743

INDEX

<u>Schedule</u>	<u>Page No.</u>
Accrued and prepaid taxes	262-263
Accumulated Deferred Income Taxes	234
	272-277
Accumulated provisions for depreciation of	
common utility plant	356
utility plant	219
utility plant (summary)	200-201
Advances	
from associated companies	256-257
Allowances	228-229
Amortization	
miscellaneous	340
of nuclear fuel	202-203
Appropriations of Retained Earnings	118-119
Associated Companies	
advances from	256-257
corporations controlled by respondent	103
control over respondent	102
interest on debt to	256-257
Attestation	i
Balance sheet	
comparative	110-113
notes to	122-123
Bonds	256-257
Capital Stock	251
expense	254
premiums	252
reacquired	251
subscribed	252
Cash flows, statement of	120-121
Changes	
important during year	108-109
Construction	
work in progress - common utility plant	356
work in progress - electric	216
work in progress - other utility departments	200-201
Control	
corporations controlled by respondent	103
over respondent	102
Corporation	
controlled by	103
incorporated	101
CPA, background information on	101
CPA Certification, this report form	i-ii

<u>Schedule</u>	<u>Page No.</u>
Deferred	
credits, other	269
debts, miscellaneous	233
income taxes accumulated - accelerated	
amortization property	272-273
income taxes accumulated - other property	274-275
income taxes accumulated - other	276-277
income taxes accumulated - pollution control facilities	234
Definitions, this report form	iii
Depreciation and amortization	
of common utility plant	356
of electric plant	219
	336-337
Directors	105
Discount - premium on long-term debt	256-257
Distribution of salaries and wages	354-355
Dividend appropriations	118-119
Earnings, Retained	118-119
Electric energy account	401
Expenses	
electric operation and maintenance	320-323
electric operation and maintenance, summary	323
unamortized debt	256
Extraordinary property losses	230
Filing requirements, this report form	
General information	101
Instructions for filing the FERC Form 1	i-iv
Generating plant statistics	
hydroelectric (large)	406-407
pumped storage (large)	408-409
small plants	410-411
steam-electric (large)	402-403
Hydro-electric generating plant statistics	406-407
Identification	101
Important changes during year	108-109
Income	
statement of, by departments	114-117
statement of, for the year (see also revenues)	114-117
deductions, miscellaneous amortization	340
deductions, other income deduction	340
deductions, other interest charges	340
Incorporation information	101

<u>Schedule</u>	<u>Page No.</u>
Interest	
charges, paid on long-term debt, advances, etc	256-257
Investments	
nonutility property	221
subsidiary companies	224-225
Investment tax credits, accumulated deferred	266-267
Law, excerpts applicable to this report form	iv
List of schedules, this report form	2-4
Long-term debt	256-257
Losses-Extraordinary property	230
Materials and supplies	227
Miscellaneous general expenses	335
Notes	
to balance sheet	122-123
to statement of changes in financial position	122-123
to statement of income	122-123
to statement of retained earnings	122-123
Nonutility property	221
Nuclear fuel materials	202-203
Nuclear generating plant, statistics	402-403
Officers and officers' salaries	104
Operating	
expenses-electric	320-323
expenses-electric (summary)	323
Other	
paid-in capital	253
donations received from stockholders	253
gains on resale or cancellation of reacquired	
capital stock	253
miscellaneous paid-in capital	253
reduction in par or stated value of capital stock	253
regulatory assets	232
regulatory liabilities	278
Peaks, monthly, and output	401
Plant, Common utility	
accumulated provision for depreciation	356
acquisition adjustments	356
allocated to utility departments	356
completed construction not classified	356
construction work in progress	356
expenses	356
held for future use	356
in service	356
leased to others	356
Plant data	336-337
	401-429

<u>Schedule</u>	<u>Page No.</u>
Plant - electric	
accumulated provision for depreciation	219
construction work in progress	216
held for future use	214
in service	204-207
leased to others	213
Plant - utility and accumulated provisions for depreciation	
amortization and depletion (summary)	201
Pollution control facilities, accumulated deferred	
income taxes	234
Power Exchanges	326-327
Premium and discount on long-term debt	256
Premium on capital stock	251
Prepaid taxes	262-263
Property - losses, extraordinary	230
Pumped storage generating plant statistics	408-409
Purchased power (including power exchanges)	326-327
Reacquired capital stock	250
Reacquired long-term debt	256-257
Receivers' certificates	256-257
Reconciliation of reported net income with taxable income	
from Federal income taxes	261
Regulatory commission expenses deferred	233
Regulatory commission expenses for year	350-351
Research, development and demonstration activities	352-353
Retained Earnings	
amortization reserve Federal	119
appropriated	118-119
statement of, for the year	118-119
unappropriated	118-119
Revenues - electric operating	300-301
Salaries and wages	
directors fees	105
distribution of	354-355
officers'	104
Sales of electricity by rate schedules	304
Sales - for resale	310-311
Salvage - nuclear fuel	202-203
Schedules, this report form	2-4
Securities	
exchange registration	250-251
Statement of Cash Flows	120-121
Statement of income for the year	114-117
Statement of retained earnings for the year	118-119
Steam-electric generating plant statistics	402-403
Substations	426
Supplies - materials and	227

<u>Schedule</u>	<u>Page No.</u>
Taxes	
accrued and prepaid	262-263
charged during year	262-263
on income, deferred and accumulated	234
	272-277
reconciliation of net income with taxable income for	261
Transformers, line - electric	429
Transmission	
lines added during year	424-425
lines statistics	422-423
of electricity for others	328-330
of electricity by others	332
Unamortized	
debt discount	256-257
debt expense	256-257
premium on debt	256-257
Unrecovered Plant and Regulatory Study Costs	230

DEPARTMENT OF PUBLIC UTILITIES

This statement is filed in accordance with Chapter 164, Section 84A

CONDENSED FINANCIAL RETURN FOR THE YEAR ENDED DECEMBER 31, 2016

FULL NAME OF COMPANY - NEW ENGLAND POWER COMPANY

LOCATION OF PRINCIPAL BUSINESS OFFICE - 40 Sylvan Road, Waltham, Massachusetts 02451

STATEMENT OF INCOME FOR THE YEAR

See Copy of FERC Income Statement Included within the Attached DPU Return

Item	Current Year	Increase or (Decrease) from Preceding Year
OPERATING INCOME	\$	\$
Operating Revenues		
Operating Expenses:		
Operation Expense		
Maintenance Expense		
Depreciation Expense		
Amortization of Utility Plant		
Amortization of Property Losses		
Amortization of Conversion Expenses		
Taxes Other Than Income Taxes		
Income Taxes		
Provisions for Deferred Federal Income Taxes		
Federal Income Taxes Deferred in Prior Years - Cr		
Total Operating Expenses		
Net Operating Revenues		
Income from Utility Plant Leased to Others		
Other Utility Operating Income		
Total Utility Operating Income		
OTHER INCOME		
Income from Mdse. Jobbing & Contract Work		
Income from Nonutility Operations		
Nonoperating Rental Income		
Interest and Dividend Income		
Miscellaneous Nonoperating Income		
Total Other Income		
Total Income		
MISCELLANEOUS INCOME DEDUCTIONS		
Miscellaneous Amortization		
Other Income Deductions		
Total Income Deductions		
Income Before Interest Charges		
INTEREST CHARGES		
Interest on Long-Term Debt		
Amortization of Debt Discount and Expense		
Amortization of Premium on Debt - Credit		
Interest on Debt to Associated Companies		
Other Interest Expense		
Interest Charged to Construction - Credit		
Total Interest Charges		
Net Income		

BALANCE SHEET

See Copy of FERC Balance Sheet Included within the Attached DPU Return

Title of Account		Title of Account	
Balance End of Year		Balance End of Year	
UTILITY PLANT		PROPRIETARY CAPITAL	
Utility Plant		CAPITAL STOCK	
OTHER PROPERTY		Common Stock Issued.....	
AND INVESTMENTS		Preferred Stock Issued.....	
Nonutility Property.....		Capital Stock Subscribed.....	
Investment in Associated Companies.....		Premium on Capital Stock.....	
Other Investments.....		Total.....	
Special Funds.....		SURPLUS	
Total Other Property and Investments		Other Paid-In Capital.....	
CURRENT AND ACCRUED ASSETS		Earned Surplus.....	
Cash.....		Surplus Invested in Plant.....	
Special Deposits.....		Total.....	
Working Funds.....		Total Proprietary Capital.....	
Temporary Cash Investments.....		LONG-TERM DEBT	
Notes and Accounts Receivable.....		Bonds.....	
Receivables from Associated Companies...		Advances from Associated Companies.....	
Materials and Supplies.....		Other Long-Term Debt.....	
Prepayments.....		Total Long-Term Debt.....	
Interest and Dividends Receivable.....		CURRENT AND ACCRUED	
Rents Receivable.....		LIABILITIES	
Accrued Utility Revenues.....		Notes Payable.....	
Misc. Current and Accrued Assets.....		Accounts Payable.....	
Total Current and Accrued Assets.....		Payables to Associated Companies.....	
DEFERRED DEBITS		Customer Deposits.....	
Unamortized Debt Discount and Expense..		Taxes Accrued.....	
Extraordinary Property Losses.....		Interest Accrued.....	
Preliminary Survey and Investigation		Dividends Declared.....	
Charges.....		Matured Long-Term Debt.....	
Clearing Accounts.....		Matured Interest.....	
Temporary Facilities.....		Tax Collections Payable.....	
Miscellaneous Deferred Debits.....		Misc. Current and Accrued Liabilities.....	
Total Deferred Debits.....		Total Current and Accrued Liabilities....	
CAPITAL STOCK DISCOUNT		DEFERRED CREDITS	
AND EXPENSE		Unamortized Premium on Debt.....	
Discount on Capital Stock.....		Customer Advances for Construction.....	
Capital Stock Expense.....		Other Deferred Credits.....	
Total Capital Stock Discount and		Total Deferred Credits.....	
Expense.....		RESERVES	
REACQUIRED SECURITIES		Reserves for Depreciation.....	
Reacquired Capital Stock.....		Reserves for Amortization.....	
Reacquired Bonds.....		Reserve for Uncollectible Accounts.....	
Total Reacquired Securities.....		Operating Reserves.....	
Total Assets and Other Debits.....		Reserve for Depreciation and Amortization	
		of Nonutility Property.....	
		Reserves for Deferred Federal Income.....	
		Taxes.....	
		Total Reserves.....	
		CONTRIBUTIONS IN AID	
		OF CONSTRUCTION	
		Contributions in Aid of Construction.....	
		Total Liabilities and Other Credits.....	

NOTES:

STATEMENT OF EARNED SURPLUS

See Copy of FERC Statement of Retained Earnings Included within the Attached DPU Return

Unappropriated Earned Surplus (at beginning of period).....	\$	
Balance Transferred from Income.....		
Miscellaneous Credits to Surplus.....		
Miscellaneous Debits to Surplus.....		
Appropriations of Surplus.....		
Net Additions to Earned Surplus.....		
Dividends Declared -- Preferred Stock.....		
Dividends Declared -- Common Stock.....		
Unappropriated Earned Surplus (at end of period).....		

ELECTRIC OPERATING REVENUES

Account	Operating Revenues	
	Amount for Year	Increase or (Decrease) from Preceding Year
SALES OF ELECTRICITY	\$	\$
Residential Sales.....		
Commercial and Industrial Sales.....		
Small (or Commercial).....		
Large (or Industrial).....		
Public Street and Highway Lighting.....		
Other Sales to Public Authorities.....		
Sales to Railroad and Railways.....		
Interdepartmental Sales.....		
Miscellaneous Electric Sales.....		
Total Sales to Ultimate Consumers.....		
Sales for Resale.....	9,762,425	(14,381,947)
Total Sales of Electricity.....	9,762,425	(14,381,947)
OTHER OPERATING REVENUES		
Forfeited Discounts.....		
Miscellaneous Service Revenues.....	7,623	0
Sales of Water and Water Power.....		
Rent from Electric Property.....	8,098,107	225,364
Interdepartmental Rents.....		
Other Electric Revenues.....	397,541,153	(21,648,006)
Total Other Operating Revenues.....	405,646,883	(21,422,642)
Total Electric Operating Revenues.....	415,409,308	(35,804,589)

SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Functional Classification	Operation	Maintenance	Total
Power Production Expenses	\$	\$	\$
Electric Generation:			
Steam Power.....	0	0	0
Nuclear Power.....	0	0	0
Hydraulic Power.....	0	0	0
Other Power.....	206,167	305,398	511,565
Other Power Supply Expenses.....	37,107,631	0	37,107,631
Total Power Production Expenses.....	37,313,798	305,398	37,619,196
Transmission Expenses.....	30,960,927	27,524,168	58,485,095
Distribution Expenses.....	40,336	(9)	40,327
Customer Accounts Expenses.....	381,908	0	381,908
Sales Expenses.....	0	0	0
Administrative and General Expenses.....	49,398,318	128,529	49,526,847
Total Electric Operation and Maintenance Expenses	118,095,287	27,958,086	146,053,373

GAS OPERATING REVENUES

(Not Applicable)

Account	Operating Revenues	
	Amount for Year	Increase of (Decrease) from Preceding Year
SALES OF GAS	\$	\$
Residential Sales.....		
Commerical and Industrial Sales.....		
Small (or Commerical).....		
Large (or Industrial).....		
Other Sales to Public Authorities.....		
Interdepartmental Sales.....		
Miscellaneous Gas Sales.....		
Total Sales to Ultimate Consumers.....	0	0
Sales for Resale.....	0	0
Total Sales of Gas.....	0	0
OTHER OPERATING REVENUES		
Forfeited Discounts.....		
Miscellaneous Service Revenues.....		
Revenues from Transportation of Gas of Others.....		
Sales of Products Extracted from Natural Gas.....		
Revenues from Natural Gas Processed by Others.....		
Rent from Gas Property.....		
Interdepartmental Rents.....		
Other Gas Revenues.....		
Total Other Operating Revenues.....		
Total Gas Operating Revenues.....		

SUMMARY OF GAS OPERATION AND MAINTENANCE EXPENSES

(Not Applicable)

Functional Classification	Operation	Maintenance	Total
Steam Production.....	\$	\$	\$
Manufactured Gas Production.....			
Other Gas Supply Expenses.....			
Total Production Expenses.....			
Local Storage Expenses.....			
Transmission and Distribution Expenses.....			
Customer Accounts Expenses.....			
Sales Expenses.....			
Administrative and General Expenses.....			
Total Gas Operation and Maintenance Expenses...			

....., I hereby certify that the foregoing statements are full, just and true to the best of my knowledge and belief. This statement is signed under the penalties of perjury.

Sharon Partridge

Vice President and U.S. Controller

Dennis Urban

Vice President and
Chief Financial Officer

Commonwealth of Massachusetts
Department of Public Utilities
One South Street
Boston, MA 02110

STATEMENT OF OPERATING REVENUES

YEAR 2016

Name of Company: New England Power Company
D/B/A: New England Power Company
Address: 40 Sylvan Road
Waltham, Massachusetts 02451

		Location on Annual Return
Massachusetts Operating Revenues (Intrastate)	<u>\$376,328,381</u>	<u>N/A</u>
Other Revenues (outside Massachusetts)	<u>\$ 39,080,927</u>	<u>N/A</u>
Total Revenues	<u>\$415,409,308</u>	<u>Page 3</u>

I hereby certify under the penalties of perjury that the foregoing statement is true to the best of my knowledge and belief.

Signature

Name

Title


Sharon Partridge
Vice President and U.S. Controller

The purpose of this statement is to provide the Department of Public Utilities with the amount of intrastate operating revenues for the annual assessment made pursuant to G.L. c. 25, § 18.

If invoices or correspondence are to be addressed to a particular individual or department of the Company, please provide the name, title, and address below.

Name

Title

Address

Massachusetts Department of Public Utilities (DPU) Filing

New England Power Company

December 31, 2016

TABLE OF CONTENTS

General Information	S1-S3
Notes Receivable	S4
Accounts Receivable	S5
Production Fuel & Oil Stocks	S6
Deferred Losses From Disposition Of Utility Plant	S7
Notes Payable	S8
Payables to Associated Companies	S9
Deferred Gains from Disposition Of Utility Plant	S10
Operating Reserves	S11
Sales of Electricity To Ultimate Customers	S12
Other Utility Operating Income	S13
Overhead Distribution Lines Operated	S14
Electric Distribution Services	S14
Street Lamps Connected To System	S15
Rate Schedule Information	S16
Advertising Expenses	S17
Charges For Professional & Other Consulting Services	S18
Deposits & Collateral	S19
Signature Page	S20
Return on Equity	S21

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 14, 2017	Year of Report December 31, 2016
NEW ENGLAND POWER COMPANY			
GENERAL INFORMATION			
PRINCIPAL AND SALARIED OFFICERS (AS OF DECEMBER 31, 2016)			
Titles	Names	Addresses	Annual Salaries ⁽¹⁾
President and Director	Wynter, Rudolph L.	Brooklyn, NY	121,012
Senior Vice President	Bruckner, John	Hicksville, NY	17,524
Senior Vice President and Clerk	Macklin, Ronald J.	Hicksville, NY	14,095
Senior Vice President	Way, David C.	Waltham, MA	11,523
Vice President and Treasurer	DeRosa, Charles V.	Brooklyn, NY	15,284
Vice President	Gavin, John	Waltham, MA	18,400
Vice President and Director	Holodak, James G.	Brooklyn, NY	22,926
Vice President	Kelly, Christopher	Waltham, MA	21,466
Vice President and Director	Raymond, Frederick	Waltham, MA	34,921
Vice President	Rotermund, Randall	Waltham, MA	11,524
Vice President and Controller	Partridge, Sharon	Brooklyn, NY	11,078
Vice President (appointed 1/27/2016)	Geraghty, Kathleen	Waltham, MA	22,221
Vice President (appointed 7/19/2016)	Sedewitz, Carol	Waltham, MA	144,618
Vice President, CFO, and Director (appointed 9/9/2016)	Urban, Dennis	Waltham, MA	27,440
DIRECTORS (AS OF DECEMBER 31, 2016)			
Names	Addresses	Fees Paid During Year	
Wynter, Rudolph L.	Brooklyn, NY	None	
Holodak, James G.	Brooklyn, NY	None	
Raymond, Frederick	Waltham, MA	None	
Urban, Dennis (appointed 9/9/2016)	Waltham, MA	None	
<p>*By General Laws, Chapter 164, Section 83, the Return must contain a "list of the names of all their salaried officers and the amount of the salary paid to each," and by Section 77, the Department is required to include in its annual report "the names and addresses of the principal officers and of the directors."</p>			

(1) Salary paid by National Grid USA Service Company, Inc. (an associated company). The amounts disclosed herein represent only the portion of the officers' salary that is allocated to the Company.

Name of Respondent NEW ENGLAND POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 14, 2017	Year of Report December 31, 2016
---	---	--	-------------------------------------

GENERAL INFORMATION - Continued

1. Corporate name of company making this report,
New England Power Company

2. Date of organization,
Consolidated April 27, 1916, in accordance with the provision of an order of the Board of
Gas and Electric Light commissioners.

3. Date of incorporation,
August 21, 1911

4. Give location (including street and number) of principal business office:--
40 Sylvan Road, Waltham, Massachusetts 02451

5. Total number of stockholders, 40

6. Number of stockholders in Massachusetts, 17

7. Amount of stock held in Massachusetts, No. of shares, 3,620,744 \$ 72,482,720

8. Capital stock issued prior to June 5, 1894, No. of shares, None \$ None

9. Capital stock issued with approval of Board
of Gas and Electric Light Commissioners
or Department of Public Utilities since
June 5, 1894, No. of shares, 3,631,013 \$ 73,509,620

Total, 3,631,013 shares, par value, \$ 73,509,620 outstanding December 31 of the calendar year 2016

<u>Class</u>	<u>No. Shares</u>	<u>Par Value</u>	<u>Amount</u>
Preferred	11,117	\$100	\$1,111,700
Common	<u>3,619,896</u>	\$20	<u>\$72,397,920</u>
	3,631,013		\$73,509,620

10. If any stock has been issued during the last fiscal period, give the date and terms upon which such issue was offered to the stockholders, and if the whole or any part of the issue was sold at auction, the date or dates of such sale or sales, the number of shares sold and the amounts realized therefrom.

None

11. Management Fees and Expenses During the Year.

List all individuals, corporations or concerns with whom the company has any contracts or agreement covering management or supervision of its affairs, such as accounting, financing, engineering, construction, purchasing, operation, etc., and show the total amount paid to each for the year.

National Grid USA Service Company, Inc., pursuant to an agreement, a copy of which is on file with the Massachusetts Department of Public Utilities, rendered various services in 2016 as requested, at the actual cost thereof, pursuant to rules and orders of the Federal Energy Regulatory Commission. See Page S18 for additional detail.

Names of the cities or towns in which the company supplies ELECTRICITY, with the number of customers' meters in each place.

Meters in use: paid		Meters in use: unpaid	
City or Town	Number of Customers' Meters	City or Town	Number of Customers' Meters

Name of Respondent NEW ENGLAND POWER COMPANY	This Report Is: (1)[X] An Original (2)[] A Resubmission	Date of Report (Mo, Da, Yr) April 14, 2017	Year of Report December 31, 2016		
<p align="center">NOTES RECEIVABLE (Account 141) (Not Applicable)</p> <p>1. Give the particulars called for below concerning notes receivable at end of year. 2. Give particulars of any note pledged or discounted. 3. Minor items may be grouped by classes, showing number of such items. 4. Designate any note the maker of which is a director, officer or other employee.</p>					
Line No.	Name of Maker and Purpose for Which Received (a)	Date of Issue (b)	Date of Maturity (c)	Interest Rate (d)	Amount End of Year (e)
1					\$
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12	Total				\$

Name of Respondent		This Report Is:	Date of Report	Year of Report
NEW ENGLAND POWER COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) April 14, 2017	December 31, 2016
ACCOUNTS RECEIVABLE (Accounts 142,143)				
1. Give the particulars called for below concerning accounts receivable at end of year. 2. Designate any account included in Account 143 in excess of \$5,000.				
Line No.	Description (a)	(b)		
1	Customers (Account 142):			
2	Includes Transmission A/R and A/R from Stranded contracts	68,805,537		
3				
4				
5	Ashburnham Mun Lgt Plant	6,351		
6	Bangor Hydro Electric Company	7,373		
7	Brayton Point Energy, LLC	8,256		
8	Broadrock Renewables C/o Ri Lfg Gen	49,640		
9	Central Maine Power	34,540		
10	Connecticut Light & Power Co.	91,308		
11	Danvers Electric Dept	24,328		
12	Green Mountain Power	185,556		
13	Groton Electric Lgt. Dept	31,212		
14	Hudson Light & Power Dept	108,807		
15	Iso New England	251,682		
16	Liberty Utilities	543,525		
17	Littleton Electric Light Dept	21,620		
18	Lowell Cogeneration Co. Lp	79,989		
19	Mansfield Municipal Light Dept	31,864		
20	Marblehead Mun Light Dept	22,038		
21	Mass Bay Transit Authority	31,197		
22	Mass Government Land Bank	65,509		
23	Mass Municipal Wholesale Elec Co	139,917		
24	Middleboro Mun Gas & Elec.	19,313		
25	Middleton Municipal Light Dept	6,970		
26	Millennium Power Partners L.P.	14,503		
27	New Hampshire Elec Coop Inc	10,916		
28	New Hampshire Transmission Llc	80,934		
29	North Attleborough Electric Departm	16,868		
30	Northeast Utilities	6,787		
31	Pascoag Utility District	30,559		
32	Pawtucket Power Associates	41,026		
33	Peabody Municipal Light Dept.	46,737		
34	Princeton Electric Light Dept.	11,681		
35	Public Service Co. Of New Hampshire	48,499		
36	Rda Construction Corp.	180,293		
37	Reading Municipal Light Dept	12,837		
38	Taunton Municipal Lgt. Plant	51,778		
39	Town Of Groveland	23,572		
40	Town Of Littleton	38,335		
41	Town Of Merrimac	9,502		
42	Town Of Paxton	11,713		
43	Town Of Rowley	30,972		
44	Town Of Shrewsbury Municipal Lght D	21,758		
45	United Illuminating Company	26,436		
46	Unitil Power Corp	5,952		
47	Vermont Electric Power Co. Inc	42,676		
48	Wakefield Municipal Gas & Electric	15,111		
49	Western Mass Electric Company	34,690		
50	Wm Renewable Energy, Llc	22,590		
51	Energy New England Llc	51,075		
52	Entergy Rhode Island State Energy,	22,900		
53	Eversource	86,811		
54	Sunedison Organization 1, Llc	14,950		
55	Bear Swamp Power Co Llc	6,621		
56	Centerline Communications Llc	6,500		
57	Wakefield Muncipal Gas & Light Dept	52,500		
58				
59				
60				
61				
62				
63				
64				
65				
66	Other under \$5K	58,452		
67	Other A/R	24,214		
68				
69	143 Total	2,921,742		
70				
71	Total 142 & 143	71,727,279		
72				
73				
74				

Name of Respondent		This Report Is:	Date of Report		Year of Report	
NEW ENGLAND POWER COMPANY		(1)[X] An Original (2)[] A Resubmission	(Mo, Da, Yr) April 14, 2017		December 31, 2016	
PRODUCTION FUEL AND OIL STOCKS (Included in Account 151) (Except Nuclear Materials)						
1. Report below the information called for concerning production fuel and oil stocks. 2. Show quantities in tons of 2,000 lbs., or Mcf, whichever unit of quantity is applicable. 3. Each kind of coal or oil should be shown separately. 4. Show electric fuels separately by specific use.						
Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil			
			Coal (Tons)		Gas (MCF's)	
			Quantity (c)	Cost (d)	Quantity (e)	Cost (f)
1	On hand Beginning of Year	\$9,648	0	\$0	0	\$0
2	Received During Year	110,935				
3	TOTAL	120,583				
4	Used During Year (Note A)					
5						
6	Generator Fuel	97,595				
7						
8	Sold or Transferred	0				
9	TOTAL DISPOSED OF	97,595				
10	BALANCE END OF YEAR	\$22,988	0	\$0	0	\$0
Line No.	Item (g)		Kinds of Fuel and Oil - Continued			
			#6 High/Low Sulphur Oil (Bbls)		#2 Oil (Bbls)	
			Quantity (h)	Cost (i)	Quantity (j)	Cost (k)
11	On hand Beginning of Year		0	\$0	104	\$9,648
12	Received During Year				900	110,935
13	TOTAL				1,004	120,583
14	Used During Year (Note A)					
15						
16	Generator Fuel				826	97,595
17						
18	Sold or Transferred				0	0
19	TOTAL DISPOSED OF				826	97,595
20	BALANCE END OF YEAR		0	\$0	178	\$22,988

Note A -- Indicate specific purpose for which used, e.g., Boiler Oil, Make Oil, Generator Fuel, etc.

Nantucket Diesel

	<u>Beg. Balance</u>		<u>Received</u>		<u>Adjustment</u>		<u>Burned</u>		<u>Ending Balance</u>	
	<u>Qty/bbls</u>	<u>\$\$\$</u>	<u>Qty/bbls</u>	<u>\$\$\$</u>	<u>Qty/bbls</u>	<u>\$\$\$</u>	<u>Qty/bbls</u>	<u>\$\$\$</u>	<u>Qty/bbls</u>	<u>\$\$\$</u>
Jan.	104	9,648	0	0	0	0	(36)	(3,386)	68	6,262
Feb	68	6,262	139	16,823	0	0	(41)	(3,769)	166	19,316
Mar	166	19,316	0	0	0	0	(35)	(4,072)	131	15,244
Apr	131	15,244	0	0	0	0	(39)	(4,615)	92	10,629
May	92	10,629	0	0	0	0	(39)	(4,540)	53	6,089
Jun	53	6,089	143	17,402	0	0	(15)	(1,735)	181	21,756
Jul	181	21,756	0	0	0	0	(35)	(4,229)	146	17,527
Aug	146	17,527	453	55,236	0	0	(469)	(56,791)	130	15,972
Sep	130	15,972	0	0	0	0	0	0	130	15,972
Oct	130	15,972	0	0	0	0	(40)	(4,964)	90	11,008
Nov	90	11,008	0	0	0	0	(37)	(4,564)	53	6,444
Dec	53	6,444	165	21,474	0	0	(40)	(4,930)	178	22,988
			900	110,935	0	0	(826)	(97,595)		
Totals:	104	9,648	900	110,935	0	0	(826)	(97,595)	178	22,988

Name of Respondent		This Report Is:		Date of Report		Year of Report	
NEW ENGLAND POWER COMPANY		(1)[X] An Original (2)[] A Resubmission		(Mo, Da, Yr) April 14, 2017		December 31, 2016	
<p align="center">DEFERRED LOSSES FROM DISPOSITION OF UTILITY PLANT (Account 187)</p> <p align="right">(Not Applicable)</p> <p>1. In column (a) give a brief description of property creating the deferred loss and the date the loss was recognized. Identify items by department where applicable.</p> <p>2. Losses on property with an original cost of less than \$50,000 may be grouped. The number of items making up the grouped amount shall be reported in column (a).</p> <p>3. In column (b) give date of Commisiion approval of journal entries. Where approval has not been received, give explanation following the respective item in column (a). (See Account 187, Deferred Losses From sale of Utility Plant.)</p>							
Line No.	Description of Property (a)	Date J.E. Approved (b)	Total Amount of Loss (c)	Balance Beginning of Year (d)	Current Year		Balance End of Year (g)
					Amortizations to Acc. 411,6 (e)	Additional Losses (f)	
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25	Total		\$	\$	\$	\$	\$

Name of Respondent NEW ENGLAND POWER COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 14, 2017	Year of Report December 31, 2016	
<div> <div>NOTES PAYABLE (Account 231)</div> <div>Report particulars indicated concerning notes payable at year end</div> </div> <div>(Not Applicable)</div>					
Line No.	Payee (a)	Date of Note (b)	Date of Maturity (c)	Int. Rate (d)	Balance End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22	Total				0

Name of Respondent		This Report Is:	Date of Report	Year of Report
NEW ENGLAND POWER COMPANY		(1)[X] An Original (2)[] A Resubmission	(Mo, Da, Yr) April 14, 2017	December 31, 2016
PAYABLE TO ASSOCIATED COMPANIES (Accounts 233, 234)				
Report particulars of notes and accounts payable to associated companies at end of year.				
Line No.	Name of Company (a)	Amount End of Year (b)	Interest for Year	
			Rate (c)	Amount (d)
1	<u>Account 233</u>			
2				
3	Payable to Intercompany Regulated Money Pool*	653,942,252	0.98%	5,433,101
4				
5	<u>Account 234</u>			
6				
7	NGUSA Service Company	10,331,238	0%	0
8	Massachusetts Electric Co	6,462,711	0%	0
9	Narragansett Electric Co	25,830,457	0%	0
10	Other Affiliates	156,104	0%	0
11				
12	Total Account 234**	42,780,510	0%	0
13				
14				
15				
16	Total	696,722,762		5,433,101

* The average rate on intercompany borrowings from the Regulated Money Pool was 0.98% during 2016.

** These accounts payable to associated companies balances do not bear interest.

Name of Respondent		This Report Is:		Date of Report		Year of Report	
NEW ENGLAND POWER COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) April 14, 2017		December 31, 2016	
DEFERRED GAINS FROM DISPOSITION OF UTILITY PLANT (Account 256) (Not Applicable)							
1. In column (a) give a brief description of property creating the deferred loss and the date the loss was recognized. Identify items by department where applicable. 2. Losses on property with an original cost of less than \$50,000 may be grouped. The number of items making up the grouped amount shall be reported in column (a). 3. In column (b) give date of Commisiion approval of journal entries. Where approval has not been received, give explanation following the respective item in column (a). (See Account 187, Deferred Losses From sale of Utility Plant.)							
Line No.	Description of Property (a)	Date J.E. Approved (b)	Total Amount of Loss (c)	Balance Beginning of Year (d)	Current Year		Balance End of Year (g)
					Amortizations to Acc. 411,6 (e)	Additional Losses (f)	
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23	Total		\$	\$	\$	\$	\$

Name of Respondent			This Report Is:		Date of Report	Year of Report
NEW ENGLAND POWER COMPANY			(1)[X] An Original (2)[] A Resubmission		(Mo, Da, Yr) April 14, 2017	December 31, 2016
OPERATING RESERVES (Accounts 261, 262, 263, 265)						
1. Report below an anlysis of the changes during the year for each of the above-named reserves.						
2. Show name of reserve and account number, balance beginning of year, credits, debits, and balance at end of year. Credit amounts should be shown in black, debit amounts enclosed by parentheses.						
3. Each credit and debit amount should be described as to its general nature and the contra account debited or credited shown. Combine the amounts of monthly accounting entries of the same general nature. If respondent has more than one utility department, contra accounts debited or credited should indicate the utility department affected.						
4. For Accounts 261, Property Insurance Reserve, 262, Injuries and Damages Reserve, explain the nature of the risks covered by the reserve.						
5. For Account 265, Miscellaneous Operating Reserves, report separately each reserve composing the account and explain breifly its purpose.						
Line No.	Name of Reserve (a)	Bal. Beg. of Year (b)	Contra Acct. Debited Credited (e)	Debits (c)	Credits (d)	Bal. End of Year (e)
1	<u>Account 262 (FERC 228.2)</u>					
2						
3	Incurred But Not Reported Reserves (IBNR)	5,646,852	925	(6,287,398)	1,654,417	1,013,871
4	Workman's Compensation Reserve	12,493	925	(41,892)	39,371	9,972
5	Injuries and Damages (includes Gen, Auto, and OCIP)	738,505	925	(157,484)	22,484	603,505
6						
7	Total Account 262	6,397,850		(6,486,774)	1,716,272	1,627,348
8						
9	<u>Account 263 (FERC 253)</u>					
10						
11	Deferred Compensation	802,199	431/241/242	(57,992)	26,108	770,315
12	Pensions - Supplemental	4,088,477	926/241/242	(529,932)	256,021	3,814,566
13	Accrued Postretirement Benefits Other Than Pensions	10,795,548	186/565/456/143	(1,884,688)	670,525	9,581,385
14	Postemployment Benefits	66,055	930.2	(26,841)	-	39,214
15	Pension Costs	0	143/182.3/926	(4,738,562)	4,738,562	-
16						
17	Total Account 263	15,752,279		(7,238,015)	5,691,216	14,205,480
18						
19	<u>Account 265 (FERC 253)</u>					
20						
21	Other Revenue Reserves	1,594,472	143/565/456/186	(5,140,412)	4,231,652	685,712
22	Accrued Yankee Atomic Costs	6,274,698	555/242	(7,967,146)	1,692,448	-
23	Waste Disposal Reserves	8,989,789	183/923	(239,744)	1,333,808	10,083,853
24	Accrued Connecticut Yankee Costs	16,992,667	555/242	(15,212,912)	11,592,860	13,372,615
25	Accrued Maine Yankee Costs	8,239,229	555/242	(10,335,083)	5,380,507	3,284,653
26	Deferred Attachment Fees	644,348	454	(143,100)	-	501,248
27	Long Term Interest Payable	815,738	236/282/409.1/431/237	(9,403,767)	9,735,143	1,147,114
28	Def Cr - Sales Tax	0		-	498,985	498,985
29						
30	Total Account 265	43,550,941		(48,442,164)	34,465,403	29,574,180
31						
32	Total	65,701,070		(62,166,952)	41,872,890	45,407,008

Name of Respondent		This Report Is:		Date of Report		Year of Report	
NEW ENGLAND POWER COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) April 14, 2017		December 31, 2016	
SALES OF ELECTRICITY TO ULTIMATE CONSUMERS (Not Applicable)							
Report by account, the k.W.h. sold, the amount derived and the number of customers under each filed schedule or contract. Contract sales and unbilled sales may be reported separately in total.							
Line No.	Account No.	Schedule (a)	k.W.h (b)	Revenue (c)	Average Revenue per k.W.h. (cents) (0.0000) (d)	Number of Customers (Per Bills Rendered)	
						July 31, (e)	December 31, (f)
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							
49	TOTAL SALES TO ULTIMATE CONSUMERS		0	0			

Name of Respondent		This Report Is:		Date of Report	Year of Report
NEW ENGLAND POWER COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) April 14, 2017	December 31, 2016
OTHER UTILITY OPERATING INCOME (Account 414) (Not Applicable)					
Report below the particulars called for in each column.					
Line No.	Property (a)	Amount of Investment (b)	Amount of Revenue (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
1		\$	\$	\$	\$
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32	Total	\$	\$	\$	\$

Name of Respondent		This Report Is:		Date of Report		Year of Report	
NEW ENGLAND POWER COMPANY		(1)[X] An Original (2)[] A Resubmission		April 14, 2017		December 31, 2016	
OVERHEAD DISTRIBUTION LINES OPERATED							
Line No.		Length (Pole Miles)					
		Wood Poles	Steel Towers		Total		
1	Miles - Beginning of Year	16.38			16.38		
2	Added During Year	0.00			0.00		
3	Retired During Year	0.00			0.00		
4	Adjusted During Year	0.00			0.00		
5	Miles - End of Year	16.38			16.38		
6	Distribution System Characteristics - A.C. or D.C., phase, cycles and operating voltages for light and power.						
7							
8							
9							
10							
11							
12							
13							
14							
15							
ELECTRIC DISTRIBUTION SERVICES						(Not Applicable)	
Line No.	Item	Electric Services					
16	Number at beginning of year						
17							
18							
19							
20							
21							
22							
23							
24							
25							
26	Number at End of Year						

Name of Respondent				This Report Is:		Date of Report		Year of Report		
NEW ENGLAND POWER COMPANY				(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) April 14, 2017		December 31, 2016		
STREET LAMPS CONNECTED TO SYSTEM (Not Applicable)										
Line No.	City or Town (a)	Total (b)	Type							
			Incandescent		Mercury Vapor		Flourescent		Sodium Vapor	
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)
1										
2										
3										
4										
5										
6										
7										
8										
9										
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
26										
27										
28										
29										
30										
31										
32										
33										
34										
35										
36										
37										
38										
39										
40										
41	Totals									

[illegible]

Name of Respondent		This Report Is:		Date of Report	Year of Report
NEW ENGLAND POWER COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) April 14, 2017	December 31, 2016
ADVERTISING EXPENSES (Not Applicable)					
Line No.	Account No.	Type (a)	General Description (b)	Amount for Year (c)	
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43			Total	0	

Name of Respondent	This Report Is:	Date of Report	Year of Report
NEW ENGLAND POWER COMPANY	(1)[X] An Original (2)[] A Resubmission	(Mo, Da, Yr) April 14, 2017	December 31, 2016

CHARGES FOR OUTSIDE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside services, such as services concerning rates, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounted to 5% or more of total charges for outside professional and other consultative services, including payments for legislative services except those which should be reported in Account 426.4, Expenditures for Certain Civic, Political and Related Activities:

(a) Name and address of person or organization rendering services,
(b) description of services received during year and project or case to which services relate,
(c) basis of charges,
(d) total charges for the year, detailing utility department and account charges.

2. For aggregate payments to any one individual, group, partnership, corporation or organization of any kind in excess of \$25,000 (not included in No. 1), there shall be reported the name of the payee, the predominant nature of the services performed and the amount of payment. Amounts charged to plant accounts shall be reported separately.

3. All charges not reported under No. 1 or 2 shall be aggregated by the type of service and each type shall show the amount charged. Amounts charged to plant accounts shall be reported separately for each type.

4. For any such services which are of a continuing nature give date and term of contract and date of Commission authorization, if contract received Commission approval.

5. Designate associated companies.

1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	1. (a) National Grid USA Service Company (Associated Company) 40 Sylvan Road, Waltham, Massachusetts 02451 (b) The Following services are rendered: Servicing Division: Purchasing, Stores, Rates, Employee Relations, Treasury, Accounting, Audit, Insurance, Taxes, Emergency Service, Administrative and Budgeting. Engineering and Construction Division: Civil and Mechanical Engineering, Electrical Engineering Transmission Lines and Properties, Engineering Supervision, Construction, Emergency and Miscellaneous. (c) At cost, including interest on borrowed capital and a reasonable return on amount of capital necessary to perform services. Services performed by the Service Company for companies in the National Grid USA system will be rendered to them at cost in accordance with the service contracts between Service Company and its associated companies.
---	--

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 14, 2017	Year of Report December 31, 2016
NEW ENGLAND POWER COMP			
CHARGES FOR OUTSIDE SERVICES (Continued)			
21	4. Service Agreement dated as of November 5, 2012 between National Grid USA Service Company, Inc.		
22	and certain of its affiliates party thereto.		
23			
24			
25	A Mutual Assistance Agreement dated as of March 28, 2008, as extended by a letter agreement through March 19, 2018.		
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44			
45			
46			
47			
48			
49			
50			
51			
52			
53			
54			
55			
56			
57			
58			
59			
60			
61			
62			
63			
64			
65			
66			
67			

Name of Respondent		This Report Is:	Date of Report	Year of Report
NEW ENGLAND POWER COMPANY		(1)[X] An Original (2)[] A Resubmission	(Mo, Da, Yr) April 14, 2017	December 31, 2016
SERVICE CONTRACT CHARGES BY ASSOCIATED COMPANIES - ITEM 1. (d)				
	Description			
68				
69	ELECTRIC OPERATIONS AND MAINTENANCE EXPENSES			Total
70	(a)			(b)
71				
72	TRANSMISSION EXPENSES			
73	95600000 Operation Supervision and Engineering			507,684
74	95612000 Load Dispatch-Monitor and Operate Transmission System			7,500,255
75	95615000 Reliability, Planning and Standards Development			234,384
76	95620000 Station Expenses			433,127
77	95630000 Overhead Line Expenses			149,342
78	95660000 Miscellaneous Transmission Expenses			4,568,664
79	95670000 Rents			32,408
80	95680000 Maintenance Supervision and Engineering			566,321
81	95693000 Maintenance of Communication Equipment			52,889
82	95700000 Maintenance of Station Equipment			579,069
83	95710000 Maintenance of Overhead Lines			3,136,383
84	95720000 Maintenance of Underground Lines			16,621
85	95730000 Maintenance of Miscellaneous Transmission Plant			16,375
86				
87	TOTAL TRANSMISSION EXPENSES			<u>17,793,522</u>
88				
89	DISTRIBUTION EXPENSES			
90	95880000 Miscellaneous Expenses			66,282
91	95920000 Maintenance of Station Equipment			(9)
92				
93	TOTAL DISTRIBUTION EXPENSES			<u>66,273</u>
94				
95	CUSTOMER ACCOUNT EXPENSES			
96	99030000 Customer Records and Collection Expenses			250,754
97	99040000 Uncollectible Accounts			47,127
98				
99	TOTAL CUSTOMER ACCOUNT EXPENSES			<u>297,881</u>
100				
101	CUSTOMER SERVICE AND INFORMATION EXPENSES			
102	99080000 Customer Assistance Expenses			1,801
103				
104	ADMINISTRATIVE AND GENERAL EXPENSES			
105	99200000 Administrative and General Salaries			10,647,460
106	99210000 Office Supplies and Expenses			4,935,748
107	99240000 Property Insurance			1,137,595
108	99250000 Injuries and Damages			1,326,933
109	99260000 Employee Pensions and Benefits			12,883,304
110	99280000 Regulatory Commission Expenses			63,973
111	99302000 Miscellaneous General Expenses			713,633
112	99310000 Rents			1,725,277
113	99350000 Maintenance of General Plant			97,437
114				
115	TOTAL ADMINISTRATIVE AND GENERAL EXP.			<u>33,531,360</u>
116				
117	TOTAL ELECTRIC OPERATIONS AND MAINTENANCE EXPENSES			<u>51,690,836</u>
118				
119				
120				
121				
122				
123				
124				
125				
126				
127				

Name of Respondent		This Report Is:	Date of Report	Year of Report
NEW ENGLAND POWER COMPANY		(1)[X] An Original (2)[] A Resubmission	(Mo, Da, Yr) April 14, 2017	December 31, 2016
SERVICE CONTRACT CHARGES BY ASSOCIATED COMPANIES - ITEM 1. (d)				
128	Description			
129				
130	ELECTRIC OPERATIONS AND MAINTENANCE EXPENSES			Total
131	(a)			(b)
132				
133				
134				
135	OTHER ACCOUNTS			
136	91070000	Construction Work in Progress		29,403,390
137	91080000	Accumulated Provision for Depreciation		1,942,669
138	91630000	Stores Expense Undistributed		1,031,129
139	91740000	Miscellaneous Current and Accrued Assets		405,934
140	91830000	Prelim. Survey and Investigation Charges (Electric)		1,768,375
141	92282000	Accumulated Provision for Injuries and Damages		27,435
142	94030000	Depreciation Expense		488,274
143	94050000	Amortization of Other Electric Plant		3,786,840
144	94081000	Taxes Other Than Income Taxes		3,769,478
145	94171000	Expenses of Nonutility Operations		743,422
146	94190000	Interest and Dividend Income		(330,419)
147	94210000	Miscellaneous Nonoperating Income		(78,232)
148	94261000	Donations		11,551
149	94262000	Life insurance		135,696
150	94264000	Exp. for Certain Civic, Political & Related Activities		61,016
151	94265000	Other Deductions		291,096
152	94310000	Other Interest Expense		(22,265)
153				
154	TOTAL OTHER ACCOUNTS			<u>43,435,389</u>
155				
156	GRAND TOTAL			<u>95,126,225</u>
157				
158				
159				
160				
161				
162				
163				
164				
165				
166				
167				

Name of Respondent		This Report Is:	Date of Report	Year of Report
NEW ENGLAND POWER COMPANY		(1)[X] An Original (2)[] A Resubmission	(Mo, Da, Yr) April 14, 2017	December 31, 2016
CHARGES FOR OUTSIDE SERVICES (Continued)				
168	<u>Charges for Outside Vendors and Other Consultative Services</u>			
169	<u>Vendor</u>			
170	<u>Plant Accounts</u>			
171	A/Z CORP.			122,147
172	ABB INC.			2,118,166
173	ABM BUILDING SOLUTIONS LLC			148,568
174	ADAMS TRUCKING & EXCAVATING			237,620
175	ADVANCED POLLUTION CONTROL CORP.			151,007
176	ADVANCED WAREHOUSES INC			31,426
177	AECOM INC.			201,090
178	AECOM TECHNICAL SERVICES INC.			87,425
179	AIR2 LLC			83,360
180	ALDRIDGE ELECTRIC INC.			5,510,105
181	ALKAT UTILITY SERVICES INC.			226,005
182	ALLAN BRITWAY ELECTRICAL UTILITY			69,595
183	ALLIANCE SYSTEMS INTEGRATORS INC.			677,714
184	AMERICAN ELECTRICAL TESTING CO. INC			311,367
185	AMERICAN SITE BUILDERS LLC			1,073,769
186	AMETEK LAND INC			44,290
187	ANDERSON & KREIGER LLP			1,029,483
188	ANIXTER INC.			52,007
189	ANNESE TELECOM & UTILITY			105,541
190	ASPLUNDH CONSTRUCTION CORP			146,529
191	ASPLUNDH TREE EXPERT CO.			2,585,214
192	ATLANTIC TESTING LABORATORIES LTD.			218,400
193	BAY STATE REGIONAL CONTRACTORS INC			26,094
194	BAYSIDE ENGINEERING INC			27,700
195	BB LANDSCAPING LLC			51,675
196	BEALS AND THOMAS INC.			514,950
197	BEAVER SOLUTIONS LLC			33,008
198	BEMIS LLC			8,422,650
199	BL COMPANIES INC.			219,627
200	BLACK & VEATCH			3,371,712
201	BLACK & VEATCH CONSTRUCTION			19,978,696
202	BLACK & VEATCH CORPORATION			3,814,820
203	BLAKESLEE ARPAIA CHAPMAN INC			348,235
204	BOND BROTHERS INC.			373,858
205	Boston Gas Company (affiliate pays outside vendors and then bills the Company)			41,532
206	BOWDITCH AND DEWEY LLP			603,239
207	BROWN RUDNICK BERLACK ISRAELS LLP			38,424
208	BSC GROUP INC			5,598,679
209	BURNS AND MCDONNELL ENGINEERING CO			296,853
210	BURNS AND MCDONNELL INC.			3,152,963
211	C H ROBINSON CO. INC.			327,198
212	CANDIGIT EXCAVATING AND MATERIALS			28,645
213	CANON SOLUTIONS AMERICA INC			321,971
214	CARDINAL MANAGEMENT CO IN			457,992
215	CARUSO & MCGOVERN CONSTRUCTION INC.			251,739
216	CDM SMITH			989,644
217	CHA CONSULTING INC			914,236
218	CHARTER CONTRACTING COMPANY LLC			2,967,841
219	CHICAGO TITLE INSURANCE COMPANY			31,400
220	CHRIS GRAJCAR CONSULTING LLC			43,466
221	CIANBRO CORPORATION			2,233,795
222	CITIWORKS CORP.			277,574
223	CITY OF SALEM			920,092
224	CITY OF SALEM ENGINEERING DEPT.			544,800
225	CITY OF SALEM PERMITS			159,375
226	CLEAN HARBORS			2,592,610
227	CLEAN HARBORS ENVIRONMENTAL SERVICE			1,519,270
228	COATES FIELD SERVICE INC.			958,305
229	COMMONWEALTH ASSOCIATES INC.			2,207,306
230	COMMONWEALTH CULTURAL RESOURCES			43,319
231	CONECO ENGINEERS & SCIENTISTS INC.			3,888,400
232	CONOVER AND GOULD STRATEGIC			812,738
233	CONSTRUCTION MATERIALS SERVICE INC.			1,570,824
234	CONTROLPOINT TECHNOLOGIES INC.			1,747,849
235	CRAWFORD DRILLING SERVICES LLC			226,774
236	CROCKER BUILDING CO. INC.			548,436
237	CSX TRANSPORTATION INC.			36,713
238	D&D POWER INC.			153,803
239	DB FABRICATIONS INC			217,179
240	DIGIOIA GRAY & ASSOCIATES LLC			31,420
241	DMC POWER INC			42,888
242	DOBLE ENGINEERING CO.			55,746
243	DOWNS RACHLIN MARTIN PLLC			508,202
244	DR WHEELS			42,383
245	DUOSTECH			126,096
246				
247		Subtotal		89,945,570
248				

Name of Respondent		This Report Is:	Date of Report	Year of Report
NEW ENGLAND POWER COMPANY		(1)[X] An Original (2)[] A Resubmission	(Mo, Da, Yr) April 14, 2017	December 31, 2016
CHARGES FOR OUTSIDE SERVICES (Continued)				
249	<u>Charges for Outside Vendors and Other Consultative Services</u>			
250	<u>Vendor</u>			
251	<u>Plant Accounts (cont'd)</u>			
252	E D LISTON LANDSCAPING			1,934,194
253	E S BOULOS COMPANY			9,882,712
254	EHV POWER CORP.			132,717
255	ELECNOR HAWKEYE LLC			1,961,138
256	ELECTRIC POWER SYSTEMS INC.			604,705
257	ELECTRIC POWER SYSTEMS INTERNATIONA			40,180
258	ELECTRICAL CONSULTANTS INC			133,325
259	ELECTRICAL CONSULTING ENGINEERS PC			38,347
260	ELECTRICAL POWER PRODUCTS INC.			152,473
261	ELITE ROOFING & RESTORATION LLC			75,000
262	EMPIRE ACOUSTICAL SYSTEMS			106,378
263	ENERGY INITIATIVES GROUP LLC			7,232,959
264	ENVIRONMENTAL CONSULTANTS INC.			30,731
265	ENVIRONMENTAL DESIGN & RESEARCH PC			40,744
266	ENVIRONMENTAL SOIL MANAGEMENT INC.			1,316,749
267	EPSILON ASSOCIATES INC.			355,251
268	ERM CONSULTING AND ENGINEERING INC.			117,401
269	EVERSOURCE ENERGY			190,454
270	EXPONENT INC.			232,745
271	FAIRPOINT COMMUNICATIONS			30,585
272	FEENEY BROTHERS EXCAVATION CORP.			82,422
273	G&S TECHNOLOGIES			251,650
274	GALAXY INTEGRATED TECHNOLOGIES INC.			270,739
275	GE GRID SOLUTIONS (US) LLC			74,916
276	GEI CONSULTANTS INC.			58,876
277	GEOLOGIC-EARTH EXPLORATION INC.			1,132,548
278	GRADIENT CORP.			56,123
279	GRAY & PAPE INC			600,203
280	GRAYBAR ELECTRIC CO. INC.			37,589
281	GZA GEOENVIRONMENTAL INC.			1,934,590
282	HALLEN CONSTRUCTION CO. INC.			215,195
283	HAWKEYE LLC			4,768,357
284	HAYNER SWANSON INC			134,296
285	HITACHI T&D SOLUTIONS INC			48,800
286	HUBBELL POWER SYSTEMS INC			117,017
287	ILJIN ELECTRIC USA INC			27,621,623
288	INSIGHT SERVICES			63,531
289	INTELLIGENT CONTROLS			27,308
290	J F WHITE CONTRACTING CO.			15,320,879
291	J H LYNCH AND SONS INC.			1,108,584
292	J T CLEARY INC.			1,065,828
293	J&M SCHAEFER INC.			30,557
294	JOHN BROWN AND SONS INC.			326,894
295	JOHN MILNER ASSOCIATES INC.			59,735
296	JP MORGAN CHASE BANK NA			27,885
297	KEEGAN WERLIN & PABIAN LLP			2,294,990
298	KIMBALL MIDWEST			36,936
299	KLEINFELDER INC			45,143
300	LAKELAND INDUSTRIES INC.			189,300
301	LEI CORPORATION			240,939
302	LEI SNOW MANAGEMENT SERVICES			167,185
303	LEIDOS CYBER INC			26,779
304	LEIDOS ENGINEERING LLC			4,871,205
305	LEWIS TREE SERVICE INC.			712,996
306	LOCWELD			49,700
307	M J ELECTRIC LLC			3,336,330
308	MASON & ASSOCIATES INC			43,254
309	Massachusetts Electric Co (affiliate pays outside vendors and then bills the Company)			575,616
310	MATRIX SERVICE LOCKBOX			3,227,253
311	MCKEOWN INTERNATIONAL INC.			34,614
312	MCLANE MIDDLETON PROFESSIONAL			630,962
313	MCPHEE ELECTRIC LTD			32,870,117
314	MCQUADE & BANNIGAN INC.			31,979
315	MICHEL'S CORPORATION			9,541,994
316	MICHEL'S POWER			78,544,948
317	MIDWAY UTILITY CONTRACTORS LLC			901,149
318	MILLER ENVIRONMENTAL GROUP INC.			36,113
319	MIRRA CO. INC.			628,893
320	MORAN ENVIRONMENTAL RECOVERY LLC			263,142
321	MORETRENCH GEOTEC			1,765,083
322	MOTT MACDONALD MA LLC			1,158,710
323	N GRANESE & SONS INC			1,594,093
324	Narragansett Electric Co (affiliate pays outside vendors and then bills the Company)			271,675
325	NASHOBA BLUE			122,688
326	National Grid USA Parent (affiliate pays outside vendors and then bills the Company)			1,479,805
327				
328		Subtotal		225,738,528
329				

Name of Respondent		This Report Is:	Date of Report	Year of Report
NEW ENGLAND POWER COMPANY		(1)[X] An Original (2)[] A Resubmission	(Mo, Da, Yr) April 14, 2017	December 31, 2016
CHARGES FOR OUTSIDE SERVICES (Continued)				
330	<u>Charges for Outside Vendors and Other Consultative Services</u>			
331	<u>Vendor</u>			
332	<u>Plant Accounts (cont'd)</u>			
333	NEC. CORP. OF AMERICA			35,257
334	NETWORK MAPPING LTD.			249,524
335	NEW ENERGY ALLIANCE LLC			49,073,440
336	NEW ENGLAND CIVIL ENGINEERING			449,957
337	NEW YORK PAVING INC			85,704
338	NGUSA Service Company (affiliate pays outside vendors and then bills the Company)			2,535,359
339	NORTH AMERICAN SUBSTATION SERVICES			153,400
340	NORTHEAST UTILITIES			194,020
341	NORTHERN CLEARING INC.			2,974,095
342	NORTHERN LAND CLEARING INC			3,023,918
343	NORTHERN TREE SERVICE INC			103,541
344	NORTHLINE UTILITIES LLC			145,000
345	NSTAR ELECTRIC			1,845,418
346	O'CONNELL ELECTRIC CO. INC.			2,303,165
347	ORANGE MOTORS CO. INC.			358,669
348	OSMOSE UTILITIES SERVICES INC.			203,400
349	OXBOW ASSOCIATES			90,219
350	PARSONS BRINCKERHOFF INC.			325,123
351	PARSONS COMMERCIAL TECHNOLOGY GROUP			199,809
352	PARSONS ENVIRONMENT &			75,993
353	PATTERSON POWER ENGINEERS LLC			46,200
354	PHOENIX COMMUNICATIONS INC.			206,229
355	PIERCE ATWOOD LLP			74,126
356	PLM ELECTRIC POWER ENGINEERING			375,569
357	POWER ENGINEERS CONSULTING INC.			14,846,564
358	POWER LINE MODELS INC			55,602
359	PRIMMER PIPER EGGLESTON & CRAMER PC			51,159
360	PRO. UNLIMITED INC.			2,412,740
361	PUBLIC ARCHAEOLOGY LABORATORY INC.			1,236,304
362	QUANTA TECHNOLOGY LLC			61,553
363	R J VALENTE GRAVEL INC.			258,003
364	RD. SAVERS INC.			480,906
365	REPUBLIC SERVICES NATIONAL ACCOUNTS			54,142
366	RESIDENTIAL FENCES CORP			101,101
367	RG VANDERWEIL ENGINEERS LLP			1,913,313
368	RIGGS DISTLER & COMPANY INC			10,399,720
369	RILEY BROTHERS INC.			63,842
370	RLC ENGINEERING			236,833
371	ROAD SAVERS INC			26,358
372	ROSCITI CONSTRUCTION LLC			740,422
373	RUSSELL N RAYMOND			91,050
374	S AND B PUBLIC SOLUTIONS LLC			368,528
375	S AND H ASSOCIATES LLC			44,087
376	SARGENT AND LUNDY LLC			193,523
377	SCALES INDUSTRIAL TECHNOLOGIES			287,457
378	SCHWEITZER ENGINEERING LAB INC.			43,164
379	SENSEI SOLUTIONS LLC			26,387
380	SGC ENGINEERING LLC			437,463
381	SIEMENS ENERGY INC.			15,992,351
382	SIEMENS INDUSTRY INC.			2,295,090
383	SIMPSON GUMPERTZ AND HEGER INC.			61,639
384	SJS CONSTRUCTION CO. INC.			40,218
385	SKY TESTING SERVICES INC.			29,090
386	SNC LTD			194,636
387	SNC-LAVALIN CONSTRUCTORS INC.			120,785
388	SOLIDIFICATION PRODUCTS INTERNATION			25,765
389	SOUTHERN STATES LLC			69,098
390	SOUTHWIRE CO.			602,463
391	SPX TRANSFORMER SOLUTIONS INC.			1,836,328
392	STANLEY TREE SERVICE INC.			1,721,729
393	STAPLES BUSINESS ADVANTAGE			50,594
394	STATE ELECTRIC CORP			15,025,690
395	SUBURBAN CONTRACT CLEANING INC			43,705
396	SUMMIT LINE CONSTRUCTION INC			1,898,258
397	SVI SERVICES INC			32,182
398	T AND K ASPHALT SERVICES INC.			89,623
399	T F MORAN INC.			100,540
400	TANGIBL GROUP INC			559,686
401	TAUPER LAND SURVEY INC.			562,567
402	TECHNICAL INNOVATION LLC			374,103
403	TERRACON CONSULTANTS INC			302,905
404	THE DAVEY TREE EXPERT COMPANY			407,539
405	THIRAU LLC			80,609
406	THREE PHASE LINE CONSTRUCTION INC.			43,083,052
407	TIGHE & BOND INC.			613,563
408				
409				
410				
			Subtotal	185,771,163

Name of Respondent		This Report Is:	Date of Report	Year of Report
NEW ENGLAND POWER COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) April 14, 2017	December 31, 2016
CHARGES FOR OUTSIDE SERVICES (Continued)				
411	<u>Charges for Outside Vendors and Other Consultative Services</u>			
412	<u>Vendor</u>			
413		<u>Plant Accounts (cont'd)</u>		
414	TOWN OF AUBURN			33,647
415	TOWN OF MARBLEHEAD POLICE DEPARTMEN			81,626
416	TOWN OF MILFORD			30,164
417	TOWN OF MILLBURY			51,373
418	TPC WIRE AND CABLE CORP			146,273
419	TRC ENGINEERS INC			209,367
420	TRC ENGINEERS LLC			4,591,112
421	TRC ENVIRONMENTAL CORPORATION			2,310,133
422	TRIPWIRE INC			30,169
423	U S SECURITY ASSOCIATES INC			80,162
424	UNITED CIVIL INC			1,312,443
425	UNITED SITE SERVICES INC.			170,807
426	URS CORP.			54,126
427	VANASSE HANGEN BRUSTLIN INC.			7,630,567
428	VERIZON			394,478
429	VERIZON BUSINESS NETWORK			128,974
430	VERIZON BUSINESS SERVICES			164,240
431	VERIZON SELECT SERVICES INC.			28,940
432	W W GRAINGER INC.			312,080
433	WAS BROTHERS CONSTRUCTION INC			113,603
434	WASTE MANAGEMENT OF CHESHIRE			35,513
435	WASTE MANAGEMENT OF LONDONDERRY			93,046
436	WASTE MANAGEMENT OF MASSACHUSETTS			160,774
437	WATKINS STRATEGIES LLC			111,415
438	WSP USA CORP			740,025
439				
440	Other Vendors (310 in total)			1,646,695
441				
442		Subtotal		20,661,752
443				
444				
445		Total Plant Accounts		522,117,012
446				
447				
448				
449				
450				

Name of Respondent		This Report Is:	Date of Report	Year of Report
NEW ENGLAND POWER COMPANY		(1)[X] An Original (2)[] A Resubmission	(Mo, Da, Yr) April 14, 2017	December 31, 2016
CHARGES FOR OUTSIDE SERVICES (Continued)				
	<u>Operation Accounts</u>			
	<u>Vendor</u>			
451	ABACUS GROUP			29,671
452	ABB INC.			706,991
453	ABC PROFESSIONAL TREE SERVICE INC.			59,409
454	ABM JANITORIAL SERVICES NORTHEAST I			46,833
455	ABYSSPOINT LLC			103,527
456	ACCENTURE LP			59,108
457	ACRT INC			607,829
458	ADAM LIPSON			60,000
459	AECOM INC.			78,683
460	AIR2 LLC			214,075
461	AIROCEAN AVIATION LLC			31,200
462	AKIN GUMP STRAUSS HAUER & FELD LLP			42,822
463	ALLAN BRITWAY ELECTRICAL UTILITY			4,277,489
464	ALLIANCE SYSTEMS INTEGRATORS INC.			1,315,569
465	ALSTON & BIRD LLP			4,773,478
466	AMERICAN SITE BUILDERS LLC			755,650
467	ANCHOR QEA LLC			35,983
468	ANDERSON & KREIGER LLP			182,982
469	ANNESE ELECTRICAL SERVICES INC			656,752
470	ANNESE TELECOM & UTILITY			4,411,820
471	AON CONSULTING INC			211,869
472	AON HEWITT ASSOCIATES LLC			28,938
473	APTEC LLC			36,499
474	ARIBA INC.			271,119
475	ASPLUNDH CONSTRUCTION CORP.			245,932
476	ASPLUNDH TREE EXPERT CO.			10,760,393
477	BEAVER SOLUTIONS LLC			55,453
478	BEMIS LLC			1,443,213
479	BLACK & VEATCH CONSTRUCTION			244,566
480	BLACK & VEATCH CORPORATION			88,445
481	BOND SCHOENECK & KING PLLC			53,216
482	Boston Gas Company (affiliate pays outside vendors and then bills the Company)			82,446
483	BOWDITCH AND DEWEY LLP			436,496
484	BOYDEN			25,419
485	BRAINSTORM PROMOTIONS			31,080
486	BRIDGE ENERGY GROUP INC			131,773
487	BSC GROUP INC			255,986
488	BT AMERICAS INC.			216,420
489	BURNS AND MCDONNELL INC.			129,770
490	CA INC			96,287
491	CARUSO & MCGOVERN CONSTRUCTION INC.			74,257
492	CASE SNOW MANAGEMENT INC.			28,267
493	CDM SMITH			34,437
494	CEATI INTERNATIONAL TRUST INC.			33,771
495	CEMSERVICES INC.			30,900
496	CGI TECHNOLOGIES & SOLUTIONS INC.			86,798
497	CHA CONSULTING INC			162,248
498	CHESAPEAKE BAY HELICOPTERS INC.			382,705
499	CITIWORKS CORP.			48,336
500	CLEAN HARBORS			292,774
501	CLEAN HARBORS ENVIRONMENTAL SERVICE			444,538
502	COFFEE SOLUTIONS GROUP			243,642
503	COMDESIGN GLOBAL CORP.			29,647
504	COMMONWEALTH ASSOCIATES INC.			207,436
505	COMMUNI-T			43,932
506	COMPUTER SCIENCES CORPORATION			6,211,229
507	CONECO ENGINEERS & SCIENTISTS INC.			732,700
508	CONTROLPOINT TECHNOLOGIES INC.			263,796
509	CORPORATE EXECUTIVE BOARD			33,624
510	DAVID J LINEHAN AND SON			93,616
511	DAY PITNEY LLP			61,477
512	DEANGELO BROTHERS INC.			167,272
513	DELOITTE & TOUCHE LLP			271,807
514	DELOITTE CONSULTING LLP			2,643,051
515	DELOITTE TAX LLP			50,047
516	DELTA STAR INC.			234,990
517	DIG SAFE SYSTEM INC.			25,374
518	DUFF & PHELPS LLC			44,983
519	DUFFY & SHANLEY INC.			88,517
520	E D LISTON LANDSCAPING			1,132,351
521	E S BOULOS COMPANY			54,019
522	EDWARDS WILDMAN			33,014
523	EFFICIO			97,492
524	EHV POWER CORP.			111,239
525	ELECNOR HAWKEYE LLC			230,672
526				
527				
528				
529				
	Subtotal			48,020,149

Name of Respondent		This Report Is: (1)[X] An Original (2)[] A Resubmission	Date of Report (Mo, Da, Yr) April 14, 2017	Year of Report December 31, 2016
NEW ENGLAND POWER COMPANY				
CHARGES FOR OUTSIDE SERVICES (Continued)				
	<u>Operation Accounts (cont'd)</u>			
	<u>Vendor</u>			
530	ELECTRIC POWER RESEARCH INSTITUTE I			256,599
531	ELECTRIC POWER SYSTEMS INC.			86,923
532	ENERGY INITIATIVES GROUP LLC			197,871
533	ENTERGY NUCLEAR GENERATION CO.			1,279,443
534	ENTERPRISE SERVICES LLC			1,280,494
535	ENVIRONMENTAL CONSULTANTS INC.			727,626
536	ENVIRONMENTAL SOIL MANAGEMENT INC.			28,827
537	ENVIRONMENTAL SYSTEMS RESEARCH INST			36,525
538	ERNST & YOUNG LLP			553,612
539	EXPERIAN			91,445
540	FDM GROUP INC			202,635
541	FEENEY BROTHERS EXCAVATION CORP.			226,148
542	FREDERIC E GREENMAN			39,292
543	G&S TECHNOLOGIES			42,555
544	GALAXY INTEGRATED TECHNOLOGIES INC.			333,770
545	GAROFALO AND ASSOCIATES INC.			36,138
546	GEI CONSULTANTS INC.			75,689
547	GREENSCAPE LAND DESIGN INC.			28,949
548	GZA GEOENVIRONMENTAL INC.			188,241
549	HALLEN CONSTRUCTION CO. INC.			29,004
550	HAMPDEN COMMUNICATIONS CORP			33,036
551	HAWKEYE LLC			521,244
552	HEWLETT-PACKARD			146,363
553	HILTI INC.			31,957
554	HINCKLEY ALLEN & SNYDER LLP			152,973
555	HITACHI T&D SOLUTIONS INC			39,736
556	HITCHCOCK EQUIPMENT SERVICES INC.			30,015
557	IBM CORPORATION			2,216,641
558	INNOVATIVE ENGINEERING			153,630
559	IPC SYSTEMS INC.			70,862
560	IRON MOUNTAIN			30,855
561	J F WHITE CONTRACTING CO.			39,690
562	J R GRADY & SONS			64,527
563	JBH HELICOPTER SERVICES			2,974,125
564	JET SUPPORT SERVICES INC.			34,080
565	JOHN BROWN AND SONS INC.			435,393
566	JOHN LUCAS TREE EXPERT CO.			1,293,304
567	JONES LANG LASALLE AMERICAS INC.			61,778
568	KEEGAN WERLIN & PABIAN LLP			133,616
569	KPMG LLP			674,318
570	L E MYERS CO.			153,199
571	LANDMARK AVIATION			47,765
572	LEI CORPORATION			161,308
573	LEIDOS ENGINEERING LLC			100,731
574	LEWIS TREE SERVICE INC.			18,878,654
575	LIGHTTOWER FIBER NETWORKS			95,697
576	LIGHTSPEED TECHNOLOGIES			38,902
577	LUCAS TREE EXPERT CO.			259,816
578	M J ELECTRIC LLC			636,608
579	M.J. BRADLEY & ASSOCIATES, LLC			48,581
580	MARR SCAFFOLDING COMPANY			101,826
581	MARSH USA INC			27,973
582	MCLANE MIDDLETON PROFESSIONAL			93,181
583	MCPHEE ELECTRIC LTD			244,278
584	MICHELS CORPORATION			465,663
585	MICHELS POWER			6,618,401
586	MICROSOFT LICENSING GP			254,116
587	MIRRA CO. INC.			32,193
588	MOBILSENSE TECHNOLOGIES INC			40,591
589	MORAN ENVIRONMENTAL RECOVERY LLC			32,276
590	MORGAN LEWIS & BOCKIUS LLP			195,810
591	MSL GROUP			26,036
592	MTV SOLUTIONS INC.			171,021
593	MYR TRANSMISSION SERVICES INC			32,866
594	Narragansett Electric Co (affiliate pays outside vendors and then bills the Company)			80,295
595	NATIONAL GRID (affiliate pays outside vendors and then bills the Company)			75,430
596	National Grid USA Parent (affiliate pays outside vendors and then bills the Company)			312,565
597	NETWORK MAPPING LTD.			1,366,908
598	NEW ENERGY ALLIANCE LLC			2,650,118
599	NEW YORK PAVING INC			175,816
600	NEXTGEN SECURITY LLC			32,778
601	NGUSA Service Company (affiliate pays outside vendors and then bills the Company)			524,540
602	NOISE CONSULTING GROUP INC			33,666
603	NORTH AMERICAN ELECTRIC RELIABILITY			33,922
604	NORTH AMERICAN SUBSTATION SERVICES			367,907
605				
606				
607				
608				
			Subtotal	49,291,363

Name of Respondent		This Report Is: (1)[X] An Original (2)[] A Resubmission	Date of Report (Mo, Da, Yr) April 14, 2017	Year of Report December 31, 2016
NEW ENGLAND POWER COMPANY				
CHARGES FOR OUTSIDE SERVICES (Continued)				
	<u>Operation Accounts (cont'd)</u>			
	<u>Vendor</u>			
609	NORTHERN CLEARING INC.			227,920
610	NORTHERN LAND CLEARING INC			467,387
611	OC TANNER RECOGNITION CO.			287,613
612	O'CONNELL ELECTRIC CO. INC.			42,417
613	OLIVER WYMAN			129,094
614	ORACLE AMERICA INC.			747,294
615	OSMOSE UTILITIES SERVICES INC.			1,483,204
616	PADILLA AND COMPANY LLP			48,046
617	PICTOMETRY INTERNATIONAL CORP			487,360
618	PLM ELECTRIC POWER ENGINEERING			149,070
619	PLUS ONE HEALTH MANAGEMENT INC.			41,249
620	POWER & CONSTRUCTION GROUP INC.			27,154
621	POWER ADVOCATE INC.			27,996
622	POWER ENGINEERS CONSULTING INC.			72,890
623	POWERPLAN INC.			178,525
624	PRICEWATERHOUSECOOPERS LLP			1,703,051
625	PRO UNLIMITED INC.			2,661,356
626	PUBLIC ARCHAEOLOGY LABORATORY INC.			37,669
627	PUBLIC UTILITIES MAINTENANCE INC.			1,202,517
628	QUANTA TECHNOLOGY LLC			31,324
629	RANSOM CONSULTING ENGINEERS			134,852
630	RG VANDERWEIL ENGINEERS LLP			108,774
631	RIGGS DISTLER & COMPANY INC			1,605,674
632	ROBERT HALF INTERNATIONAL INC			27,709
633	ROBINSON & COLE LLP			249,830
634	RSA SECURITY LLC			32,839
635	S&S SIGNS & SAFETY EQUIPMENT INC.			65,594
636	SAP AMERICA INC.			29,726
637	SCHNEIDER ELECTRIC USA INC.			145,826
638	SECURICON LLC			58,089
639	SECURITY INTEGRATIONS INC.			334,013
640	SHEEHAN PHINNEY CAPITOL GROUP			240,510
641	SHI INTERNATIONAL CORP.			26,512
642	SOLAR TURBINES INC.			94,142
643	SPECTRUM CATALYSTS INC.			33,708
644	SPRINGFIELD TERMINAL RAILWAY			25,577
645	SPX TRANSFORMER SOLUTIONS INC.			465,067
646	STANLEY TREE SERVICE INC.			4,879,495
647	STATE ELECTRIC CORP			148,364
648	SUMMIT LINE CONSTRUCTION INC			363,012
649	SUPREME INDUSTRIES INC			1,050,755
650	T AND K ASPHALT SERVICES INC.			27,670
651	T F MORAN INC.			77,381
652	TABORS CARAMANIS RUDKEVICH INC			51,819
653	TANGOE INC.			48,652
654	TAUPER LAND SURVEY INC.			29,480
655	TELCAR CORPORATE INTERIORS			128,659
656	TETRA TECH INC			54,032
657	THE DAVEY TREE EXPERT COMPANY			869,475
658	THE ONSTOTT GROUP INC			38,094
659	THREE PHASE LINE CONSTRUCTION INC.			3,307,179
660	TIGHE & BOND INC.			198,456
661	TL SCHWENNESEN & ASSOCIATES LLC			1,021,070
662	TRC ENGINEERS INC			30,832
663	TRC ENGINEERS LLC			146,365
664	TRC ENVIRONMENTAL CORPORATION			89,820
665	TROUX TECHNOLOGIES INC.			27,180
666	T-SYSTEMS NORTH AMERICA INC.			1,179,691
667	U S SECURITY ASSOCIATES INC			491,048
668	UNIPART SERVICES AMERICA			1,954,858
669	UTEC CONSTRUCTORS CORP.			157,953
670	UTILITIES AVIATION SPECIALISTS INC.			38,585
671	UTILITIES TELECOM COUNCIL			36,199
672	VAISALA			109,652
673	VANASSE HANGEN BRUSTLIN INC.			162,266
674	VEGETATION CONTROL SERVICE INC.			3,897,362
675	VERIZON			490,635
676	VERIZON BUSINESS NETWORK			324,726
677	VERIZON BUSINESS SERVICES			3,648,892
678	VERIZON NETWORK INTEGRATION CORP.			141,691
679	VERIZON SELECT SERVICES INC.			30,538
680	VITEC SOLUTIONS LLC			267,430
681	WAS BROTHERS CONSTRUCTION INC			136,245
682	WASTE MANAGEMENT OF MASSACHUSETTS			32,872
683	WEBSAN SOLUTIONS INC.			40,385
684	WIPRO LTD.			3,046,722
685	XEROX CORP.			670,052
686				
687	Other Vendors (1,093 in total)			3,261,659
688				
689		Subtotal		46,438,827
690				
691		Total Operations Accounts		143,750,338
692				
693		Total Outside Vendors		665,867,350
694				

DEPOSITS AND COLLATERAL

(Not Applicable)

1. Statement of money and the value of any collateral held as guaranty for the payment of charges pursuant to Massachusetts General Laws. Chapter 164, Section 128.

Line No.	Name of City or Town	Amount
1		\$
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46		
47		
48		
49		
50	Total	\$

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report [Mo, Da, Yr] <u>April 14, 2017</u>	Year of Report December 31, 2016
NEW ENGLAND POWER COMPANY			

THIS RETURN [THE FERC FORM NO. 1 AND THE MASSACHUSETTS SUPPLEMENT]
IS SIGNED UNDER THE PENALTIES OF PERJURY

Dennis Urban

Vice President and
Chief Financial Officer

Charles DeRosa

Vice President and Treasurer

Sharon Partridge

Vice President and U.S. Controller

SIGNATURE OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF
MASSACHUSETTS MUST BE PROPERLY SWORN TO

STATE OF New York ss. COUNTY OF KINGS

Then personally appeared

Dennis Urban

Charles De Rosa

Sharon Partridge

and severally made oath to the truth of the foregoing statement by them subscribed according to their best
knowledge and belief.

Phyllis Antonello
Notary Public
Justice of the Peace

PHYLLIS ANTONELLO
NOTARY PUBLIC, State of New York
NO. 01AN5058414
Qualified in Kings County
Commission Expires March 4, 2018

Name of Respondent		This Report Is:	Date of Report	Year of Report
NEW ENGLAND POWER COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) April 14, 2017	December 31, 2016
RETURN ON EQUITY				
Line No.	FERC Form 1 Reference	Description	Amount (000's)	
1	Net Utility Income Available for Common Shareholders			
2				
3	Add: Page 117 Line 27	Net Utility Operating Income	106,281,873	
4				
5	Add:	Amort of Acquisition Premium	0	
6				
7				
8				
9	Less: Page 117 Line 70	Net Interest Charges	14,640,365	
10				
11	Less: Page 118 Line 29	Preferred Stock Dividends	66,702	
12				
13	Net Utility Income Available for Common Shareholders		91,574,806	
14				
15				
16	Total Utility Common Equity			
17				
18	Add: Page 112 Line 16	Total Proprietary Capital	1,013,454,402	
19				
20	Add: Page 112 Line 9	Discount on Preferred Stock	0	
21				
22	Add: Page 112 Line 10	Preferred Stock Expense	0	
23				
24	Less: Page 112 Line 3	Preferred Stock Issued	1,111,700	
25				
26	Less: Page 112 Line 12	Unappropriated, Undistributed Sub Earnings	(2,071,097)	
27				
28	Less: Page 200 Line 12	Acquisition Adjustments	355,885,131	
29				
30	Add: Page 200 Line 32	Amort of Plant Acquisition Adjustments	18,270,797	
31				
32	Total Common Equity Excluding Unamort Acquisition Adjustment		676,799,466	
33				
34	Electric Operations Allocator (Line 51 Below)		99.35%	
35				
36	Total Utility Common Equity		672,377,193	
37				
38				
39	Electric Operations Allocator			
40				
41	Add: Page 110 Line 4	Total Utility Plant	3,029,176,951	
42	Less: Page 200 Line 12	Acquisition Adjustments	355,885,131	
43	Subtotal		2,673,291,820	
44				
45				
46	Add: Page 110 Line 4	Total Utility Plant	3,029,176,951	
47	Add: Page 110 Line 32	Total Other Property and Investment	17,582,432	
48	Less: Page 200 Line 12	Acquisition Adjustments	355,885,131	
49	Subtotal		2,690,874,252	
50				
51	Electric Operations Allocator	(Line 43 / Line 49)	99.35%	
52				
53				
54				
55	Return on Equity	(Line 13 / Line 36)	13.62%	
56				