

February 12, 2021

**Via Electronic Mail**

Patrick Woodcock, Commissioner  
Massachusetts Department of Energy Resources  
100 Cambridge Street, Suite 1020  
Boston, MA 02114

Re: Massachusetts Electric Company and Nantucket Electric Company d/b/a National Grid  
CY 2020 Energy Storage Target Annual Report

Dear Commissioner Woodcock:

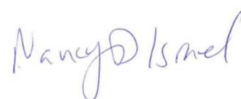
On behalf of Massachusetts Electric Company and Nantucket Electric Company d/b/a National Grid (“National Grid” or the “Company”), I am enclosing National Grid’s Energy Storage Target Annual Report (“Report”) to the Department of Energy Resources (“DOER”) for the year ended December 31, 2020. This Report is submitted in accordance with Section 20 of Chapter 227 of the Acts of 2018, An Act to Advance Clean Energy (the “Act”).

The Act establishes an energy storage target of 1000 megawatt hours to be achieved by December 31, 2025 and requires each electric distribution company (“EDC”) to submit an annual report to the DOER by February 15 of each year documenting the energy storage installations in its service territory. As discussed in the Report, energy storage systems (“ESS”) installed in National Grid’s service territory significantly increased from 85 MWh<sub>ac</sub> in 2019 to 152 MWh<sub>ac</sub> in 2020, representing meaningful growth in operational ESS in National Grid’s service territory. National Grid’s pipeline ESS decreased moderately from 956 MWh<sub>ac</sub> in 2019 to 890 MWh<sub>ac</sub> in 2020, likely due to more mature projects entering the queue.

The enclosed Report closely follows the form of National Grid’s CY 2019 Energy Storage Target Annual Report. As with past reports, to protect customer confidentiality, National Grid has withheld personal information (e.g., name of customer) associated with each residential, commercial and industrial project, but has included the “DG WR Number” and “Case Number” or unique project identification number.

Thank you for your attention to this matter. Please contact me if you have any questions regarding this Report.

Sincerely,



Nancy D. Israel

Enclosures

cc: Will Lauwers, DOER Emerging Technology Division Director  
Robert Hoaglund, DOER General Counsel

<p style="text-align: center;"><b>National Grid CY2020</b> <b>Massachusetts Energy Storage Target Annual Report</b></p>
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## **I. Introduction**

Massachusetts law sets a statewide target for 1,000 megawatt hours (“MWh”) of energy storage systems (“ESS”) to be installed by December 31, 2025.

National Grid is strongly committed to serving as a clean energy catalyst for the region and views energy storage as a core component of the clean energy transformation required to achieve the Commonwealth’s goal of net-zero greenhouse gas emissions by 2050.

As of December 31, 2020, National Grid had approximately 152 MWh<sub>ac</sub> and 53 MW<sub>ac</sub> of installed ESS in its service territory, representing 15.2 percent of the statewide ESS target. National Grid also had approximately 890 MWh<sub>ac</sub> and 510 MW<sub>ac</sub> of ESS in the pipeline in its service territory. National Grid’s installed ESS increased significantly from 85 MWh<sub>ac</sub> in 2019 to 152 MWh<sub>ac</sub> in 2020, representing meaningful growth in operational ESS in National Grid’s service territory.<sup>1</sup> However, its pipeline ESS decreased moderately from 956 MWh<sub>ac</sub> in 2019 to 890 MWh<sub>ac</sub> in 2020, likely due to updated interconnection requirements, which lead to more mature projects entering the queue.

Under its Solar Phase II and III programs, National Grid has installed 30MW of PV solar and 6.2MW/12MWh of ESS to research the integration of new technologies to explore ways to reduce the cost and time to interconnect solar energy. In 2020, National Grid received the Game Changer Award for its research with industry and government partners to address voltage and frequency regulation challenges created by the fast growth of distributed energy resources (“DER”).<sup>2</sup> National Grid also received the Digitalization/ Technology Adoption Award from Power Magazine for its research with EPRI to explore the value of customized smart inverter settings and advanced metering at the point of common coupling.<sup>3</sup>

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<sup>1</sup> Customers provide information about their ESS project size in energy (kWh) in alternating current (AC) or in direct current (DC). To demonstrate progress against the statewide target, which is measured in AC, National Grid applied a conversion factor of 95 percent to DC-coupled projects to account for the roundtrip efficiency losses. For example, a 100 kWh<sub>dc</sub> ESS would be estimated to be 95 kWh<sub>ac</sub> after applying the 95 percent conversion factor. Last year, National Grid reported 341 MWh<sub>ac</sub> and 433 MWh<sub>dc</sub> of ESS in the pipeline to be installed in its service territory, which the Company estimated to be a combined total of 752 MWh<sub>ac</sub>, after applying the 95 percent conversion factor.

<sup>2</sup> See 2020 Game Changer Awardees at the 2020 Connected Plant Conference.  
<https://www.connectedplantconference.com/2020-game-changers/>

<sup>3</sup> See “Team and Individual Award Winners Recognized at Experience POWER”, Power Magazine. (September 29, 2020). <https://www.powermag.com/team-and-individual-award-winners-recognized-at-experience-power/>

In 2020, National Grid received the Program Pacesetter Award from the Peak Load Management Alliance for the amount of curtailment and exceptional customer satisfaction with the Company's energy efficiency demand response program.<sup>4</sup>

What follows is National Grid's detailed Energy Storage Target Annual Report ("Report") to the Massachusetts Department of Energy Resources ("DOER") for the year ended December 31, 2020.

## **II. Reporting Requirements**

An Act to Advance Clean Energy, Section 20 of Chapter 227 of the Acts of 2018, amended An Act Relative to Energy Diversity, Section 15 of Chapter 188 of the Acts of 2016, by striking out Section 15 in its entirety and replacing it with a new Section 15 containing a new statewide energy storage target of 1,000 MWh, to be achieved by December 31, 2025, and a requirement for the electric distribution companies ("EDCs") to report annually to the DOER on the new target by February 15, beginning in 2019, documenting the energy storage installations in their respective service territories.

As set forth in An Act to Advance Clean Energy, to achieve this statewide energy storage target of 1,000 MWh, DOER "may consider a variety of policies to encourage the cost-effective deployment of energy storage systems, including the refinement of existing procurement methods to value energy storage systems properly, inclusion in energy portfolio standards, the use of alternative compliance payments to develop pilot programs and the use of energy efficiency funds under section 19 of chapter 25 of the General Laws if the department determines that the energy storage system installed at a customer's premises provides sustainable peak load reductions on either the electric or gas distribution systems and is otherwise consistent with section 11G of chapter 25A of the General Laws."

This is National Grid's third annual Report to the DOER and covers the period January 1, 2020 through December 31, 2020.

### **A. Data Collection**

National Grid obtains uniform data and information for EDC-owned and non-EDC-owned ESS projects through the distributed generation ("DG") interconnection process. For purposes of annual Reports to the DOER, the EDCs have been requesting data and information for ESS projects they do not own from customers and developers of existing ESS projects already connected to their electric distribution systems and are requesting such data and information from customers and developers of new projects that have applied to interconnect to their respective electric distribution systems. As of December 3, 2019, the Department of Public Utilities ("DPU") issued an Interim Guidance regarding ESS requiring all interconnection applications that include ESS to submit a completed ESS Questionnaire to provide technical and operational data about the proposed ESS.<sup>5</sup> Proposed revisions to the EDCs' distributed

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<sup>4</sup> In 2020, a total of 411 accounts participated in National Grid's commercial and industrial daily dispatch and residential battery storage offerings, resulting in a total of ~2.2 MW of curtailed demand from participating batteries.

<sup>5</sup> See DG Interconnection, D.P.U. 19-55, Interim Guidance – Energy Storage Systems (December 3, 2019).

generation interconnection tariffs would incorporate these ESS data requests into the interconnection application process. The collected data and information will be used to demonstrate measurable progress towards the achievement of the ESS 1,000 MWh target of installed ESS. These data and information include:

- ESS Installed, that is, Interconnected (MWh<sub>ac</sub> and MW<sub>ac</sub>);
- ESS in the Pipeline to be installed (MWh<sub>ac</sub> and MW<sub>ac</sub>);
- Policy Sources of ESS (e.g., SMART program);
- ESS Specifications (e.g., technology type, manufacturer);
- Operational Information (e.g., installation type, system configuration); and
- Applications/ Intended Use Cases (e.g., Peak Shaving/ Load Leveling).<sup>6</sup>

The EDCs are including the above-mentioned data and information on the ESS installed and pipeline projects in their annual reports to the DOER, to the extent such data and information have been provided to them. However, for non-EDC-owned projects, such data and information must be obtained from customers and developers. Beginning in 2020, the consistency of data collection and reporting has improved with the requirement for applicants to provide a completed ESS Questionnaire. The Company receives the completed ESS Questionnaire from most, but not all, applicants with an ESS which has provided the Company with better and more complete information to report in this filing.

## **B. Attachment A**

Attachment A to this Report includes installed ESS projects, and ESS projects in the pipeline as of December 31, 2020. For purposes of this Report, an “installed” ESS project means an ESS project that has been interconnected to an EDC’s electric distribution system.

## **C. Policy Sources of ESS**

The EDCs have jointly identified several state policies, programs, and funding sources intended to drive the installation of ESS in the Commonwealth. Where the EDCs are aware of the state policy, program or funding source associated with an ESS project, the EDCs have identified that policy source in Attachment A. Some ESS projects may participate in multiple state policies, programs and funding sources. Policy sources of ESS projects include, but are not limited to:

- Utility-owned ESS for transmission and distribution operation and management for the benefit of customers (“Utility-Owned T&D”);
- Utility-owned ESS for research and development purposes, such as those projects supported by U.S. Department of Energy grants, or utility-scale solar plus storage projects developed to support research programs (“Utility-Owned R&D”);

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<sup>6</sup> *State of Charge* report, issued on September 16, 2017. According to the report, a use case is defined as an integrated set of grid services performed by a technology at a distinct site or location on the grid. <http://www.mass.gov/eea/docs/doer/state-of-charge-report.pdf>.

- ESS to be paired with newly authorized large-scale energy procurements featuring 9,450,000 MWh of clean energy and 1,600 MW of offshore wind generation under Sections 83C and 83D of the Green Communities Act (“Section 83C or 83D”);
- Customer-owned ESS enrolled in a Program Administrators’ energy efficiency/ demand response demonstration project or program (“Energy Efficiency/DR program”);
- Customer-owned ESS enrolled in the EDC’s Solar Massachusetts Renewable Target (“SMART”) program that qualify for the SMART storage adder (“SMART program”);
- Customer-owned ESS funded by the DOER’s or Massachusetts Clean Energy Center’s (“MassCEC”) Advancing Commonwealth Energy Storage (“ACES”) and Peak Demand Reduction Grant programs, which include projects to which the EDC has provided in-kind and/or financial support (“DOER/ MassCEC Funded Projects”);<sup>7</sup> and
- Customer-owned ESS enrolled in the Clean Peak Energy Portfolio Standard (“Clean Peak Standard”) program under section 225 CMR 21.00 promulgated pursuant to M.G.L. c. 25A, § 17(c)

#### **D. Applications and Intended Use Cases**

Based on the *State of Charge* report and the EDCs’ own expertise, the EDCs have identified the following primary applications and use cases for ESS. This list may be modified as the EDCs monitor relevant industry trends and gain further hands-on experience with energy storage.

- i. Wholesale Market (i.e., Energy, Capacity, Ancillary Services): ESS have the potential to participate in all major categories of the wholesale market.
  - a. In the wholesale energy market, ESS may be able to produce revenue by arbitraging hourly electricity prices, charging when the wholesale price is low and discharging when the wholesale price is high.
  - b. ESS may participate in the Independent System Operator-New England (“ISO-NE”) Forward Capacity Auction and earn revenue by contributing to ISO-NE’s installed capacity.
  - c. ESS may also be able to generate revenue by participating in the ancillary services market (e.g., black start and frequency regulation).
- ii. Peak Shaving / Load Leveling: ESS can store energy during hours of low demand and discharge energy when the system is peaking. This may reduce the entire system peak and result in lower utilization of inefficient and expensive gas and oil units. It can also reduce ISO-NE capacity and regional network service costs.
- iii. Generation Support (e.g., Peaker Replacement): ESS can discharge when the system is peaking, thus acting in place of peaking capacity. ESS have the potential to be cleaner and more reliable than a traditional combustion turbine unit.

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<sup>7</sup> Any ACES or Peak Demand Reduction Grant project where the EDC is the award recipient or the EDC partner on the project.

- iv. T&D Asset Alternative: Strategic deployment of ESS has the potential to defer or eliminate traditional transmission and distribution upgrades in specific locations. The potential for transmission and distribution deferrals need to be studied on an individual basis in consideration of local circumstances and system characteristics.
- v. Power Quality (e.g., Voltage/VAR Support): ESS can provide voltage/VAR support. Reactive power cannot be efficiently transmitted over long distances, which makes distributed ESS an attractive alternative to traditional voltage/VAR support supplied by generating units in some locations.
- vi. Customer Bill Savings (e.g., Demand Charge Management): Individual customers can utilize ESS to shave the peaks and fill the troughs of their load. By reducing peak load, customers may be able to mitigate their installed capacity tag. Commercial and industrial customers may also have the potential to realize bill savings by lowering their peak demand and avoiding a demand charge. Customers with time varying rates can also use ESS to perform arbitrage by charging the ESS during less expensive off-peak times and discharging for their own use during more expensive peak periods.
- vii. Renewable Energy Integration (e.g., Ramping, Smoothing): ESS can quickly follow the variable generation of renewable resources making it smooth and dispatchable. ESS can thus support the further integration of renewable resources.
- viii. Renewable Energy Shifting: ESS have the potential to store energy generated by renewable resources when system demand is low and discharge when system demand is high.
- ix. Reliability and Resiliency: ESS can support reliability and resiliency by locally providing energy during an outage event.
- x. Microgrid: ESS can help promote a cost-effective and reliable microgrid. By storing energy produced by renewable resources or by combined heat and power ("CHP") for use when those assets are not generating, ESS can support microgrid "islanding" and going off the main grid at times when there is an electric distribution system outage or when it would be otherwise advantageous to the microgrid operator.

## **E. Target Results**

See Attachment A for data and information regarding installed (e.g., interconnected) ESS projects and ESS projects in the pipeline to be installed.

### **i. Installed Projects**

As of December 31, 2020, National Grid had approximately 152 MWh<sub>ac</sub> and 53 MW<sub>ac</sub> of ESS installed, that is, interconnected, in its Massachusetts service territory.

### **ii. Pipeline Projects**

As of December 31, 2020, National Grid had approximately 890 MWh<sub>ac</sub> and 510 MW<sub>ac</sub> of ESS in the project pipeline.<sup>8</sup>

## **F. Cost-Effectiveness and Viability**

### **Energy Efficiency/ Demand Response**

In Massachusetts, the energy efficiency program administrators (“PAs”) use a Total Resource Cost (“TRC”) test to determine the cost-effectiveness of an offering, initiative, or program. For the purposes of determining the cost-effectiveness of storage included as part of energy efficiency and demand response portfolio, the PAs would apply the TRC standard. The PAs look at the total cost of the project, regardless of funding source, and compare that against the total benefits of the project and determine if the benefits exceed the costs. In the 2019-2021 Three Year Energy Efficiency Plan, the PAs proposed a pay for performance program designed for customer-owned and sited behind-the-meter storage assets, typically referred to as daily dispatch, which means a resource type that can participate daily during the summer peak hours without adverse impacts to personal comfort or facility productivity. For pay for performance specifically, the PAs are not incenting the equipment itself, only the performance of the equipment assuming it is already in a customer’s home or facility. Therefore, when assessing the cost effectiveness of the pay for performance storage offerings, the PAs will look only at the amount of the incentive they are proposing to offer and compare that against the level of benefits the kW reduction is expected to produce.

In the 2019-2021 Three Year Plan order, the DPU did not initially approve the full scale statewide deployment of a daily dispatch offering because it was determined to be an untested form of dispatch but did support learning more through demonstration. The PAs, National Grid, Eversource, and Unitil, ran daily dispatch demonstrations in summer

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<sup>8</sup> The exact amounts of energy and power of the proposed projects in AC ratings could not be confirmed at the time of Report submittal, but will be known as the projects move from the pipeline to the installed list.

2019 and presented the evaluation findings<sup>9,10</sup> to the Massachusetts Energy Efficiency Advisory Council (“EEAC”), secured an EEAC resolution in support of daily dispatch becoming a full program offering, and submitted a Compliance Filing, DPU 20-33 through DPU 20-36, to the DPU in Q1 2020. The DPU approved daily dispatch becoming a full program offering on July 28, 2020.

The PAs made multiple presentations to the EEAC during 2019 and early 2020 to describe and support the inclusion of daily dispatch as a full program offering.<sup>11</sup> The PAs made an additional presentation to the EEAC in November 2020 to update the EEAC on 2020 summer active demand reduction activities.<sup>12</sup>

## **G. Market Barriers and Solutions to Market Participation of Energy Storage**

### FERC Order 2222

On September 17, 2020 the Federal Energy Regulatory Commission (“FERC”) issued Order 2222 requiring that all Regional Transmission Organizations or Independent System Operators establish participation models for distributed energy resource aggregations in wholesale markets so those resources are allowed to provide and receive compensation for all market services for which they are technically capable.<sup>13</sup> The Order includes a diverse list of distribution system-sited technologies that fall under the distributed energy resources umbrella, including both behind-the-meter and front of the meter ESS.<sup>14</sup> ISO-NE is leading a stakeholder engagement process through the NEPOOL Markets Committee and other channels to develop a compliance proposal for submission to FERC in July 2021. The effectiveness of any forthcoming market rule changes in creating new, practical and economically viable market participation opportunities for ESS will depend on a variety of factors that are yet to be determined.

### Offer Review Trigger Pricing for Forward Capacity Auctions

The methodology by which ISO-NE establishes the threshold for price reviews prior to participation in each Forward Capacity Auction (“FCA”) for the ISO-NE Forward Capacity Market (“FCM”), known as offer review trigger prices (“ORTP”), has been a barrier to ESS participating in prior FCAs. ISO-NE has indicated it will expand its methodology to include ESS for FCA #16, which will take place in February 2022 and will determine capacity commitments for June 2025 to May 2026. This change in methodology, to

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<sup>9</sup> Residential Energy Storage Demand Response Demonstration Evaluation: [https://ma-eeac.org/wp-content/uploads/MA19DR02-E-Storage\\_Res-Storage-Summer-Eval\\_wlInfographic\\_2020-02-10-final.pdf](https://ma-eeac.org/wp-content/uploads/MA19DR02-E-Storage_Res-Storage-Summer-Eval_wlInfographic_2020-02-10-final.pdf)

<sup>10</sup> C&I Daily Dispatch Battery – Post-Summer 2019 Report

<sup>11</sup> The PAs presented to the EEAC in March and November of 2019 and January 2020 on Active Demand Reduction and specifically the daily dispatch approach; <http://ma-eeac.org/march-20-eeac-meeting/>, <http://ma-eeac.org/november-20-eeac-meeting/>, <http://ma-eeac.org/january-22-eeac-meeting/>

<sup>12</sup> <https://ma-eeac.org/wp-content/uploads/ADR-update-EEAC-11-17-20.pdf>

<sup>13</sup> FERC Order No. 2222 at 130. [https://www.ferc.gov/sites/default/files/2020-09/E-1\\_0.pdf](https://www.ferc.gov/sites/default/files/2020-09/E-1_0.pdf)

<sup>14</sup> Id., 114.



include ESS in the calculation of ORTP values, could enable ESS to offer more competitive bids into FCA #16 or future FCAs.

While access to the FCM provides a possible new value stream for ESS owners and operators, resources that clear capacity supply obligations in the FCM are subject to pay-for-performance risk. ESS owners and operators enrolling ESS assets into the FCM will need to carefully consider and manage the associated market risks.

#### Inability to Propose an ESS as a Transmission Solution to a Stated Transmission Need

Since 2019, discussions have been on-going between ISO-NE and the region's stakeholders about the ability to consider ESS as a solution to an ISO-NE-identified transmission need. In 2019, ISO-NE stated its position<sup>15</sup> that the current ISO-NE tariff and agreements did not provide for ESS to be treated as transmission and that ESS should be considered similar to a generation facility under the tariff. Under this treatment, an ESS would be included in ISO-NE transmission planning studies after obtaining a Capacity Supply Obligation in a FCA. The EDCs understand that modifying the ISO-NE tariff, transmission planning procedures, and cost allocation rules to allow for the treatment of ESS as a transmission facility would be a significant undertaking. Any proposal would also need to comply with the FERC's guidelines, commonly known as the "seven factor test," for the identification of transmission and distribution facilities. This topic is being addressed in a proceeding by the Midcontinent Independent System Operator ("MISO")<sup>16</sup> and is anticipated to be discussed further by ISO-NE and stakeholders in 2021.

#### Dual Participation

In 2020, FERC conditionally approved several ISO-NE market rule changes filed in compliance with FERC Order 841, which required each RTOs/ISOs to establish market participation models for ESS. Specifically, FERC required RTOs/ISOs to "account for the physical and operational characteristics of electric storage resources through bidding parameters or other means" and to ensure that ESS resources are "eligible to provide all capacity, energy, and ancillary services that [they are] technically capable of providing."<sup>17</sup>

ISO-NE addressed Order 841 requirements primarily through the creation of the Continuous Storage Facility ("CSF"), a participation model that allows ESS resources to participate simultaneously as Generating Assets, Dispatchable Asset-Related Demand

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<sup>15</sup> See [https://www.iso-ne.com/static-assets/documents/2019/08/a00\\_rc\\_tc\\_2019\\_07\\_16\\_17\\_minutes.doc](https://www.iso-ne.com/static-assets/documents/2019/08/a00_rc_tc_2019_07_16_17_minutes.doc), page 15

<sup>16</sup> See FERC order approving MISO's tariff revisions to allow for the selection of a storage facility as a transmission-only asset (SATO) in the MISO Transmission Expansion Plan (MTEP): <https://elibrary.ferc.gov/idmws/common/OpenNat.asp?fileID=15599930>

<sup>17</sup> Federal Energy Regulatory Commission Order 841, ¶320  
[https://www.ferc.gov/whats-new/comm\\_meet/2018/021518/E-1.pdf](https://www.ferc.gov/whats-new/comm_meet/2018/021518/E-1.pdf)

("DARD"), and Alternative Technology Regulation Resources ("ATRRs"). For resources that do not wish to participate as CSFs, ISO-NE market rules also accommodate several other participation models, including combined models such as Settlement-Only Generator ("SOG") and ATRR. Models other than the CSF model may limit an ESS's ability to provide certain products (e.g., Reserves), but they may also afford ESS resources additional operational flexibility relative to the CSF model.

A key requirement for Order 841 compliance is the ability for ESS resources to serve both retail and wholesale markets (also called "dual participation"). In its conditional acceptance of ISO-NE's tariff revisions issued in August 2020, FERC accepted ISO-NE's response to FERC's requirement to submit a further compliance filing "to explain how its Tariff allows for electric storage resources to participate in both wholesale and retail markets."<sup>18</sup> ISO-NE's compliance filing, submitted to FERC on February 10, 2020, proposed new tariff language to state that ESS will "not be precluded from providing retail services so long as it is able to fulfill its wholesale Energy Market and Forward Capacity Market obligations including, but not limited to, satisfying meter data reporting requirements and notifying the ISO of any changes to operational capabilities."<sup>19</sup> ISO-NE's tariff revisions are expected to take effect March 1, 2021.

#### DC Coupled Solar Facilities with Storage

Solar facility developers are incentivized to pair their solar capacity with battery storage capacity to take advantage of the Commonwealth's SMART program storage adder and enhance the operational capabilities of the solar generation asset. Many of these are designed to be a co-located, alternating current (AC) connection, meaning that each component, the solar PV and battery storage system, has its own dedicated inverter(s) and the battery charges from AC-power flowing into its inverter. However, some projects connect the battery storage to the solar PV output behind the inverter as a direct current (DC) connection. Such systems have combined AC output for both resources through a single AC meter.

This type of connection is allowed by the EDCs' Standards for Interconnection of Distributed Generation, and DOER's regulations of the SMART program. DOER and industry participants have highlighted that the PV output that is used to charge the ESS directly is not fully compensated under the SMART program, due to roundtrip efficiency losses of the ESS. In addition, the industry has previously noted ISO-NE market participation barriers related to this system configuration.

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<sup>18</sup> FERC Order on ISO-NE Order 841 Compliance Filing, November 22, 2019  
[https://elibrary.ferc.gov/idmws/file\\_list.asp?document\\_id=14815902](https://elibrary.ferc.gov/idmws/file_list.asp?document_id=14815902)

<sup>19</sup> Docket No. ER19-470-000, ISO-NE Revisions in Compliance with the Order No. 841 Order on Compliance, at 11 (February 10, 2020), available at [https://www.iso-ne.com/static-assets/documents/2020/02/compliance\\_filing\\_order\\_841.pdf](https://www.iso-ne.com/static-assets/documents/2020/02/compliance_filing_order_841.pdf)

In early 2020, the EDCs, DOER and industry stakeholders continued discussions about resolving SMART program compensation issues related to DC-coupled storage systems. These discussions resulted in a high-level consensus proposal for resolving this compensation issue that would ensure DC-coupled systems were not disadvantaged in the SMART program. Final agreement on the equations for calculating the true-up payment as well as other operational details remain pending. DOER is currently exploring SMART program modifications consistent with these consensus program changes.

Similarly, in August 2020, ISO-NE updated Operating Procedure 18 to better accommodate market participation by DC-coupled solar and storage systems.<sup>20</sup> The outcome of the OP-18 modification process established metering configurations that allow apportionment between solar and storage assets for market participation purposes.

## **H. Recommendations for Future Energy Storage Programs and Policies**

### 2030 Clean Energy and Climate Plan and 2050 Decarbonization Roadmap

The interim Clean Energy and Climate Plan for 2030 (“2030 CECP”) and associated Massachusetts 2050 Decarbonization Roadmap (“Roadmap”) identify ESS as an important part of the Commonwealth’s renewable energy portfolio.<sup>21</sup> 2030 CECP anticipates that offshore wind will be the primary source of electricity for a decarbonized energy system and that new bulk storage will be needed to maintain reliability of offshore wind generation during infrequent, potentially multi-day, periods of very low offshore wind generation. 2030 CECP notes that MassCEC will continue to facilitate on pace market development for the ESS industry. The Roadmap identifies eight potential regional pathways to achieving net zero greenhouse gas emissions by 2050, including a “no thermal” option that will require increased reliance on ground mounted solar and new, long-duration, utility-scale ESS to balance grid impacts.

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<sup>20</sup> [https://www.iso-ne.com/static-assets/documents/rules\\_proceeds/operating/isone/op18/op18\\_rto\\_final.pdf](https://www.iso-ne.com/static-assets/documents/rules_proceeds/operating/isone/op18/op18_rto_final.pdf)

<sup>21</sup> The 2030 CECP remains open to public comment through March 22, 2021.