

NSTAR Electric Company

Massachusetts Supplement

to the

FERC Form No. 1

For the year ended December 31,

2022

NSTAR Electric Company
2022
Calculation of Return on Equity

Net utility income available for common shareholders (A)	\$	435,098,936
Total utility common equity (B)	\$	5,299,851,799
ROE % (A/B)		8.21%
Adjusted ROE		8.17% (note 4)

(A) Net utility income available for common shareholders (note 1)		
Net utility operating income (pg. 117, line 27)		598,016,248
Plus:		
Service quality penalties		-
Less:		
Net interest charges (pg. 117, line 70)	162,138,824	
Total dividends declared (pg. 118, line 29)	1,960,000	
Subtotal	164,098,824	

Total utility plant as % of total utility plant and other property and investments

	balance @			
	end of year			
Utility plant (pg. 110, line 4)	14,811,131,184			
Accumulated depreciation (pg. 110, line 5)	(3,767,958,390)			
Deferred taxes: MA & Federal (pg. 113, line 63)	(1,508,926,920)			
ARO (GL account 101100)	(28,142,195)			
Customer contributions (pg. 113 line 56)	(43,149,309)			
Total utility plant, net	9,462,954,370	99.28%	99.28%	
Total other property and investments (note 3)	68,457,774	0.72%		
Total utility plant and other property and investments	9,531,412,144	100.00%	162,917,312	162,917,312

Net utility income available for common shareholders 435,098,936

(B) Total utility common equity (note 2)				
	balance @	balance @		
	beg. of year	end of year		
Total proprietary capital (pg. 112, line 16)	5,016,018,523	5,743,670,353		5,379,844,438
Plus:				
Discount on capital stock applicable to preferred stock (pg. 112, line 9)	0	0		-
Capital stock expense applicable to preferred stock (pg. 112, line 10)	0	0		-
Less:				
Preferred stock issued (pg. 112, line 3)	43,000,000	43,000,000		43,000,000
Unappropriated undistributed retained earnings (pg. 112, line 12)	(3,097,695)	211,634		(1,443,031)
Subtotal	4,976,116,218	5,700,458,719		5,338,287,469
Total utility common equity				99.28%
				5,299,851,799

Notes:

- (1) Amortization of acquisition premium included due to approval for recovery in DTE 99-19
- (2) Unamortized acquisition premium adjustment is not applicable due to approval for recovery in DTE 99-19
- (3) Other property and investments (pg. 110, line 32) is adjusted for unappropriated undistributed subsidiary earnings (pg. 112, line 12 and other special funds (pg. 110, line 28).
- (4) Excluding the impact of transition charge mitigation and LTRCA remuneration earnings (\$2,943,283), the transmission and distribution business ROE was 8.17%.

NSTAR Electric Company
Massachusetts Supplement to the FERC Form No. 1

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Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2022
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GENERAL INFORMATION

PRINCIPAL AND SALARIED OFFICERS AS OF DECEMBER 31, 2022*

Titles	Names	Addresses	Annual Salaries (A)
Chairman	Joseph R. Nolan, Jr.	800 Boylston Street, Boston, MA 02199	\$404,429
Chief Executive Officer	Werner J. Schweriger	107 Selden Street, Berlin, CT 06037	226,387
President and Chief Operating Officer	Craig A. Hallstrom	1165 Massachusetts Ave, Dorchester, MA 02125	255,887
Executive Vice President and General Counsel	Gregory B. Butler	56 Prospect Street, Hartford, CT 06103	212,853
Executive Vice President, Chief Financial Officer and Treasurer	John M. Moreira	247 Station Drive, Westwood, MA 02090	164,667
Vice President-Controller and Chief Accounting Officer	Jay S. Buth	107 Selden Street, Berlin, CT 06037	90,673
Vice President-Energy Supply	James G. Daly	247 Station Drive, Westwood, MA 02090	104,784
Vice President-Supply Chain and Property Management	Ellen M. Greim	247 Station Drive, Westwood, MA 02090	97,317
Vice President-Electric System Operations	Michael F. Hayhurst	1165 Massachusetts Ave, Dorchester, MA 02125	129,457
Vice President-Electric Field Operations	William J. Ritchie	1165 Massachusetts Ave, Dorchester, MA 02125	240,463
Secretary and Clerk	Florence J. Iacono	800 Boylston Street, Boston, MA 02199	50,279
Assistant Treasurer-Corporate Finance and Cash Management	Emilie G. O'Neil	247 Station Drive, Westwood, MA 02090	72,517

(A) Represents the portion of the total annual salary allocated to NSTAR Electric by Eversource Energy Service Company.

DIRECTORS AS OF DECEMBER 31, 2022*

Names	Addresses
Gregory B. Butler	56 Prospect Street, Hartford, CT 06103
John M. Moreira	247 Station Drive, Westwood, MA 02090
Joseph R. Nolan, Jr.	800 Boylston Street, Boston, MA 02199
Werner J. Schweiger	107 Selden Street, Berlin, CT 06037

* By General Laws, Chapter 164, Section 83, the Return must contain a "list of the names of all their salaried officers and the amount of the salary paid to each" and by Section 77 the department is required to include in its annual report "the names and addresses of the principal officers and of the directors."

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2022
GENERAL INFORMATION (Continued)			
Names of the cities or towns in which the company supplies ELECTRICITY, with the number of customers' meters in each place.			
City or Town	Number of Customers' Watthour Meters, December 31, 2022	City or Town	Number of Customers' Watthour Meters, December 31, 2022
<u>East:</u>			
Acton	10,738	Mattapoisett	4,071
Acushnet	4,677	Maynard	5,428
Arlington	22,046	Medfield	5,179
Ashland	8,389	Medway	5,507
Aquinnah	571	Millis	4,134
Barnstable	31,476	Milton	10,719
Bedford	6,342	Natick	17,667
Bellingham	1,795	Needham	13,147
Boston	307,782	New Bedford	49,396
Bourne	13,058	Newton	37,142
Brewster	9,264	Norfolk	4,174
Brookline	30,158	Oak Bluffs	4,989
Burlington	12,267	Orleans	6,647
Cambridge	58,585	Pembroke	67
Canton	11,106	Plymouth	34,046
Carlisle	2,106	Plympton	1,340
Carver	5,901	Provincetown	6,043
Chatham	8,611	Rochester	2,554
Chelsea	17,162	Sandwich	11,451
Chilmark	1,887	Scituate	710
Dartmouth	15,055	Sharon	7,122
Dedham	11,487	Sherborn	1,859
Dennis	17,640	Somerville	42,020
Dover	2,301	Stoneham	11,572
Duxbury	7,070	Sudbury	7,776
Eastham	6,953	Tisbury	4,024
Edgartown	6,269	Truro	3,747
Fairhaven	8,428	Walpole	11,467
Falmouth	25,068	Waltham	30,981
Framingham	32,075	Wareham	14,987
Freetown	4,193	Watertown	19,381
Harwich	11,746	Wayland	5,900
Holliston	6,549	Wellfleet	4,910
Hopkinton	7,656	West Tisbury	2,768
Hyde Park	39,741	Weston	4,414
Kingston	6,607	Westport	5,850
Lakeville	468	Westwood	6,592
Lexington	13,715	Winchester	8,710
Lincoln	2,677	Woburn	22,342
Marion	3,250	Yarmouth	18,932
Marshfield	12,868	*Foreign	303
Mashpee	12,463		
		Subtotal East	1,278,268

* Represents "fringe" or "foreign territory". It is electric power provided by NSTAR Electric Company through mutual agreement into another's franchise area(s). Generally this service is rendered due to convenient plant facilities, geographic location, and/or basic economic consideration.

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2022
NSTAR Electric Company			
GENERAL INFORMATION (Continued)			
Names of the cities or towns in which the company supplies ELECTRICITY, with the number of customers' meters in each place.			
City or Town	Number of Customers' Wathour Meters, December 31, 2022	City or Town	Number of Customers' Wathour Meters, December 31, 2022
<u>West:</u>			
Agawam	13,294	Plainfield	410
Amherst	10,970	Richmond	1,015
Ashfield	1,022	Russell	385
Becket	1,897	Sandisfield	780
Bernardston	1,118	Savoy	415
Blandford	712	Shelburne	1,202
Buckland	1,021	Shutesbury	46
Cheshire	54	Southampton	2,795
Chester	65	Southwick	4,549
Chesterfield	718	Springfield	64,812
Chicopee	26	Sunderland	2,177
Colrain	923	Tolland	565
Conway	952	Tyringham	356
Cummington	601	West Springfield	12,985
Dalton	3,208	Washington	331
Deerfield	2,751	Westhampton	913
Easthampton	8,713	Westfield	12
East Longmeadow	5	Whately	952
Erving	445	Wilbraham	3
Gill	744	Windsor	560
Granville	792	Worthington	726
Greenfield	9,526		
Hadley	3,104		
Hancock	117		
Hatfield	1,968	Subtotal West	219,745
Hinsdale	1,352		
Huntington	1,148		
Lanesboro	1,804		
Lee	3,689		
Lenox	306		
Leverett	938		
Leyden	381		
Longmeadow	6,185		
Ludlow	9,670		
Middlefield	320		
Montague	4,643		
Montgomery	393		
New Ashford	138		
Northfield	1,574		
Otis	2,046		
Pelham	663		
Peru	469		
Pittsfield	23,291		
		Grand total	1,498,013

* Represents "fringe" or "foreign territory". It is electric power provided by NSTAR Electric Company through mutual agreement into another's franchise area(s). Generally this service is rendered due to convenient plant facilities, geographic location, and/or basic economic consideration.

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2022
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NOTES RECEIVABLE (Account 141)

1. Give the particulars called for below concerning notes receivable at end of year.
2. Give particulars of any note pledged or discounted.
3. Minor items may be grouped by classes, showing number of such items.
4. Designate any note the maker of which is a director, officer or other employee.

Line No.	Name of Maker and Purpose for Which Received (a)	Date of Issue (b)	Date of Maturity (c)	Interest Rate (d)	Amount End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
				Total	\$0

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
NSTAR Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		December 31, 2022
ACCOUNTS RECEIVABLE (Accounts 142, 143)			
1. Give the particulars called for below concerning accounts receivable at end of year.			
2. Designate any account included in Account 143 in excess of \$5,000.			
Line No.	Description (a)	Amount End of Year (b)	
1	Customers (Account 142):		
2	Electric	\$ 332,591,274	
3			
4	Other Electric and Gas Utilities		
5	Other Accounts Receivable (Account 143):	30,952	
6	Officers and employees		
7	Due on subscriptions to capital stock (state class series of stock)		
8			
9	Miscellaneous (group and describe by classes):		
10			
11	Purchase of Receivables	135,759,571	
12	Property Damage Claims	4,611,318	
13	Energy efficiency financing program	178,670	
14	Transmission Wholesale Receivables	1,607,407	
15	Union Receivable	252,293	
16	ISO New England Inc	107,489	
17	Federal Income Taxes Receivable	5,687,548	
18	Massachusetts Abatements	27,805,969	
19	Sundry Billing	14,182,847	
20	NSTAR Electric Quarterly Tax Adjustmemt	26,904,768	
21			
22	ASO Level 3 Greater Boston DGASO3GB	30,000	
23	Burns and McDonnell	10,444	
24	Energy Federation Inc.	192,457	
25	Feeney Brothers Excavation, LLC	55,000	
26	Kendall Infrastructure , LLC.	974,929	
27	Light Tower Fiber Networks	113,939	
28	Massachusetts Department of Transportation	386,287	
29	USIC Locating Services, LLC.	54,000	
30	AT&T Services, Inc.	5,275	
31	BAM	22,100	
32	Barr & Barr Construction	16,748	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
NSTAR Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		December 31, 2021
ACCOUNTS RECEIVABLE (Accounts 142, 143)			
1. Give the particulars called for below concerning accounts receivable at end of year.			
2. Designate any account included in Account 143 in excess of \$5,000.			
Line No.	Description (a)	Amount End of Year (b)	
33	Bell Atlantic Mobile	13,900	
34	Brightergy	7,047	
35	C&LM Loans	1,105,809	
36	Charter Cummnications	127,021	
37	Comcast	622,704	
38	Constellation New Energy , Inc.	8,300	
39	DTE Energy Trading	280,384	
40	Energy Service Company Suppliers	16,193,483	
41	Essential Power Mass	8,909	
42	Fiber Technologies / Crown Castle	832,060	
43	GCET	27,918	
44	HQ Energy Services	993,694	
45	Infinigy	46,239	
46	Massachusetts Technology Collaborative	191,206	
47	NEON/RCN METRO	46,494	
48	Nexius	15,487	
49	OTELCO	4,065,914	
50	Plainfield Light and Power	8,000	
51	P-THREE, Inc.	16,037	
52	Richmond Telephone Co.	11,551	
53	Rockwood AG-GRID LLC	20,058	
54	Ronald Shepard	6,210	
55	State of Massachusetts	7,144,982	
56	Time Warner Cable	90,200	
57	Town of Ashfield	15,600	
58	Town of Becket	26,200	
59	Town of Chesterfield	10,100	
60	Town of Colrain	15,000	
61	Town of Cummington	10,100	
62	Town of Leverett	9,200	
63	Town of Leyden	6,400	
64	Town of Otis	17,600	
65	Town of West Springfield	303,943	
66	Town of Windsor	10,300	
67	Verizon	344,794	
	Subtotal Account 143		
	Grand Total	\$ 251,642,854	

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) December 31, 2022	Year of Report December 31, 2022			
PRODUCTION FUEL AND OIL STOCKS (Included in Account 151) (Except Nuclear Materials)						
1. Report below the information called for concerning production fuel and oil stocks. 2. Show quantities in tons of 2,000 lbs., gal., or Mcf, whichever unit of quantity is applicable. 3. Each kind of coal or oil should be shown separately. 4. Show electric fuels separately by specific use.						
Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil			
			Oil		Jet fuel	
			Quantity (c) BBLs	Cost (d)	Quantity (e) BBLs	Cost (f)
1	On Hand Beginning of Year					
2	Received During Year					
3	TOTAL					
4	Used During Year (Note A)					
5	Electric #6 oil; Jet fuel					
6	#2 oil					
7	Steam sold from electric stations					
8	Misc. adjustments					
9	Sold or Transferred					
10	TOTAL DISPOSED OF					
11	BALANCE END OF YEAR	\$0				
Line No.	Item (g)		Kinds of Fuel and Oil (Continued)			
			Natural Gas			
			Quantity (h) MCF	Cost (i)	Quantity (j)	Cost (k)
12	On Hand Beginning of Year					
13	Received During Year					
14	TOTAL					
15	Used During Year (Note A)					
16	Electric - fossil stations					
17	Electric - jet turbines					
18	Steam sold from electric stations					
19	Misc. adjustments					
20	Sold or Transferred					
21	TOTAL DISPOSED OF					
22	BALANCE END OF YEAR					

Note A -- Indicate specific purpose for which used, e.g., Boiler Oil, Make Oil, Generator Fuel, etc.

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DEFERRED LOSSES FROM DISPOSITION OF UTILITY PLANT (Account 187)							
<p>1. In column (a) give a brief description of property creating the deferred loss and the date the loss was recognized. Identify items by department where applicable.</p> <p>2. Losses on property with an original cost of less than \$50,000 may be grouped. The number of items making up the grouped amount shall be reported in column (a).</p> <p>3. In column (b) give the date of Commission approval of journal entries. Where approval has not been received, give explanation following the respective item in column (a). (See Account 187, Deferred Losses from Sale of Utility Plant.)</p>							
Line No.	Description of Property (a)	Date J.E. Approved (b)	Total Amount of Loss (c)	Balance Beginning of Year (d)	Current Year		Balance End of Year (g)
					Amortizations to Acc. 411.8 (e)	Additional Losses (f)	
1	NONE		\$0	\$0	\$0	\$0	\$0
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
Total			\$0	\$0	\$0	\$0	\$0

Name of Respondent NSTAR Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report December 31, 2022
NOTES PAYABLE (Account 231) Report the particulars indicated concerning notes payable at end of year.					
Line No.	Payee (a)	Date of Note (b)	Date of Maturity (c)	Int. Rate (d)	Balance End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
				Total	

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report	
NSTAR Electric Company			December 31, 2022	
PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)				
Report particulars of notes and accounts payable to associated companies at end of year.				
Line No.	Name of Company (a)	Amount End of Year (b)	Interest for Year	
			Rate (c)	Amount (d)
1	Eversource Service	\$ 91,813,728		
2	NSTAR Gas Company	3,667,076		
3	Yankee Gas Company	459,537		
4	Connecticut Light and Power Company	7,069,024		
5	Public Service Company of New Hampshire	1,181,386		
6	Hopkinton LNG Corp	0		
7	Harbor Electric Energy Company	85,880		
8	Eversource Gas Company of MA	4,049,086		
Totals		\$ 108,325,717		\$ -

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2022
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DEFERRED GAINS FROM DISPOSITION OF UTILITY PLANT (Account 256)

1. In column (a) give a brief description of property creating the deferred gain and the date the gain was recognized. Identify items by department where applicable.
2. Gains on property with an original cost of less than \$50,000 may be grouped. The number of items making up the grouped amount shall be reported in column (a).
3. In column (b) give the date of Commission approval of journal entries. Where approval has not been received, give explanation following the respective item in column (a). (See Account 256, Deferred Gains From Sale of Utility Plant.)

Line No.	Description of Property (a)	Date J.E. Approved (b)	Total Amount of Gain (c)	Balance Beginning of Year (d)	Current Year		Balance End of Year (g)
					Amortizations to Acc. 411.6 (e)	Additional Gains (f)	
1	NONE		\$0	\$0	\$0	\$0	\$0
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
	Total		\$0	\$0	\$0	\$0	\$0

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2022
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OPERATING RESERVES (Accounts 228 & 229)

1. Report below an analysis of the changes during the year for each of the above-named reserves.
2. Show name of reserve and account number, balance beginning of year, credits, debits and balance at end of year . Credit amounts should be shown in black, debit amounts enclosed by parantheses.
3. Each credit and debit amount should be described as to its general nature and the contra account debited or credited shown. Combine the amounts of monthly accounting entries of the same general nature. If respondent has more than one utility department, contra accounts debited or credited should indicate the utility department affected.
4. For accounts 261, Property Insurance Reserve, and 262, Injuries and Damages Reserve, explain the nature of the risks covered by the reserve.
5. For Account 265, Miscellaneous Operating Revenues, report separately each reserve composing the account and explain briefly its purpose.

Note: Per FERC order 390 in 1984, Accounts 261-265 were renumbered to Accounts 228-229

Line No.	Item	Balance 1/1/2022 (Debit)/Credit	Contra Account Charged	(Debit)/Credit	Balance 12/31/2022
1	Account 228				
2					
3	Accumulated provision for injuries and damages		925	\$ 18,441,356	
4			131	\$ (8,303,668)	
5			174	\$ 2,750,000	
6			165	\$ (315,952)	
7					
8		\$ 41,667,132			\$ 54,238,868
9					
10	Accumulated provision for pensions and benefits		182	\$ (10,766,887)	
11			129	\$ 10,000,000	
12			926	\$ 833,995	
13			131	\$ (264,141)	
14			219	\$ 102,455	
15			234	\$ (419,598)	
16			242	\$ 11,541	
17		6,690,780			\$ 6,188,145
18					
19	Accumulated miscellaneous operating provisions		131	\$ (257,615)	
20			186	\$ 6,424	
21			564	\$ (36,947)	
22			242	\$ (17,230)	
23			588	\$ 463,257	
24		3,476,698			\$ 3,634,587
25					
26					
27	Total Account 228	\$ 51,834,610		\$ 12,226,991	\$ 64,061,601
28	Account 229				
29					
30	Customer refund reserve	\$ 500,000	593	\$ 2,000,000	\$ 2,500,000
31					
32					
33					
34	Total Account 229	\$ 500,000		\$ 2,000,000	\$ 2,500,000

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SALES OF ELECTRICITY TO ULTIMATE CONSUMERS

Report by account, the KWh sold, the amount derived and the number of customers under each filed schedule or contract. Contract sales and unbilled sales may be reported separately in total.

Line No.	Account No.	Schedule (a)	KWh (b)	Revenue (c)	Average Revenue per KWh (cents) (0.0000) (d)	Number of Customers (Per Bills Rendered)	
						July 31 (e)	December 31 (f)
1	See pages S12-1 to S12-8, page 304 of FERC Form 1.						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
	Total sales to ultimate consumers						

Name of Respondent: NSTAR Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	^(b) All Service Areas					
2	R-1 Residential	6,434,561	1,342,509,841	1,029,928	6,248	0.2086
3	R-2 Residential Assistance	841,158	78,207,029	135,722	6,198	0.0930
4	R-3 Res. Space Heating	797,838	152,236,280	90,283	8,837	0.1908
5	R-4 Res. Space Heating Assist.	91,323	13,088,053	8,099	11,276	0.1433
6	S-1 Street Lighting	1,933	662,548	1,090	1,773	0.3428
7	S-2 Street Lighting Cust Owned	465	36,880	919	506	0.0793
8	West					
9	23 Optional Water Heating	34	7,383	4	8,500	0.2171
10	T-0 Small General Service TOU	11	2,572	1	11,000	0.2338
11	T-2 Large Primary Service TOU	11,680	1,647,989	5	2,336,000	0.1411
12	G-0 Small General Service	27,794	5,206,805	3,293	8,440	0.1873
13	G-2 Primary General Service	36,805	4,349,734	91	404,451	0.1182
14	99 Unmetered	1	350	1	1,000	0.3500
15	less: Duplicate Customers			(1,084)		
41	TOTAL Billed Residential Sales	8,243,603	1,597,955,464	1,268,352	6,499	0.1938
42	TOTAL Unbilled Rev. (See Instr. 6)	346	475,566			
43	TOTAL	8,243,949	1,598,431,030	1,268,352	6,500	0.1939

Name of Respondent: NSTAR Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: DescriptionOfNumberAndTitleOfRateSchedule

MWh Sold (Column b) represents all energy deliveries to customers. Revenues (Column c) include delivery revenues as well as energy revenues for those customers who receive their energy supply from NSTAR Electric Company via Basic Service. Since revenues do not include the supply cost to customers of competitive energy suppliers, revenue per KWh sold (Column f) is not necessarily representative of the average customer bill.

FERC FORM NO. 1 (ED. 12-95)

Name of Respondent: NSTAR Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

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5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	All Service Areas					
2	R-1 Residential	15,352	2,434,910	2,611	5,880	0.1586
3	R-3 Res. Space Heating	1,545	230,947	50	30,900	0.1495
4	S-1 Street Lighting	14,482	3,004,772	5,610	2,581	0.2075
5	S-2 Street Lighting Cust Owned	131	5,992	14	9,357	0.0457
6	Greater Boston					
7	G-1 General Service	494,234	95,257,425	73,898	6,688	0.1927
8	G-2 General Service	2,302,175	330,861,350	29,060	79,221	0.1437
9	G-3 General Service TOU	2,069,469	166,396,736	355	5,829,490	0.0804
10	T-1 Optional Time of Use	14,020	2,025,265	1,338	10,478	0.1445
11	T-2 Time of Use	3,665,393	417,009,359	3,244	1,129,899	0.1138
12	WR MWRA	102,470	3,915,193			0.0382
13	Contract-Amtrak Transmission	39,425	1,351,258	1	39,425,000	0.0343
14	Cambridge					
15	G-0 General (Non-Demand)	41,374	5,137,181	5,294	7,815	0.1242
16	G-1 General (All Service Areas)	198,466	21,201,319	2,047	96,955	0.1068
17	G-2 Lg. Gen. TOU/Second Serv	574,363	47,759,431	501	1,146,433	0.0832
18	G-3 Lg. Gen. TOU/13.8KV Serv	461,678	29,375,759	80	5,770,975	0.0636
19	G-4 Optional General TOU	7,231	532,726	44	164,341	0.0737
20	G-5 Commercial Space Heating	5,082	480,435	44	115,500	0.0945
21	G-6 Opt. Gen. TOU (Non-Demand)		(260)			
22	SB-1 Standby Service	57,840	1,191,996	1	57,840,000	0.0206
23	MS-1 Maintenance Service	212	(23,154)	1	212,000	(0.1092)
24	SS-1 Supplemental Service	(12,991)	4,151,457	1	(12,991,000)	(0.3196)
25	Contract-MIT MAG Lab	451	164,043	1	451,000	0.3637
26	South Shore / Cape & Vineyard					
27	G-1 General	914,003	96,622,677	45,170	20,235	0.1057
28	G-2 Med. General Time of Use	372,663	35,128,322	422	883,088	0.0943
29	G-3 Lg. General Time of Use	239,705	18,388,049	63	3,804,841	0.0767
30	G-4 General Power	1,155	114,743	14	82,500	0.0993

31	G-5 Commercial Space Heating South	8,476	1,299,789	500	16,952	0.1533
32	G-6 All-Electric School	5,396	377,991	6	899,333	0.0701
33	G-7 Optional General TOU	63,768	6,570,558	1,235	51,634	0.1030
34	West					
35	23 Optional Water Heating	22	5,796	13	1,692	0.2635
36	24 Optional Church	5,215	857,953	187	27,888	0.1645
37	T-0 Small General Service TOU	3,588	598,890	16	224,250	0.1669
38	T-2 Large Primary Service TOU	405,275	30,332,760	147	2,756,973	0.0748
39	T-4 Primary General Service TOU	18,334	1,575,292	9	2,037,111	0.0859
40	T-5 Extra Lg. Primary Service TOU	141,110	9,844,124	23	6,135,217	0.0698
41	G-0 Small General Service	533,310	82,183,974	18,212	29,283	0.1541
42	G-2 Primary General Service	250,262	24,781,594	719	2,383,448	0.0990
43	99 Unmetered	1,287	107,577	105	12,257	0.0836
44	less: Duplicate Customers			(2,822)		
41	TOTAL Billed Small or Commercial	13,015,971	1,441,254,229	188,214	69,155	0.1107
42	TOTAL Unbilled Rev. Small or Commercial (See Instr. 6)	12,250	1,449,069			
43	TOTAL Small or Commercial	13,028,221	1,442,703,298	188,214	69,220	0.1107

Name of Respondent: NSTAR Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: SmallOrCommercialSalesElectricOperatingRevenue

Commercial

Name of Respondent: NSTAR Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
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5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	All Service Areas					
2	S-1 Street Lighting	1,378	186,727	179	7,698	0.1355
3	Greater Boston					
4	G-1 General Service	1,268	237,950	136	9,324	0.1877
5	G-2 General Service	39,578	7,324,929	443	89,341	0.1851
6	G-3 General Service TOU	614,519	50,585,840	112	5,486,777	0.0823
7	T-2 Time of Use	103,943	15,194,683	116	896,060	0.1462
8	Cambridge					
9	G-0 General (Non-Demand)	36	5,673	6	6,000	0.1576
10	G-2 Lg. Gen. TOU/Second Serv	2,096	291,225	3	698,667	0.1389
11	G-3 Lg. Gen. TOU/13.8KV Serv	16,368	1,090,015	5	3,273,600	0.0666
12	South Shore / Cape & Vineyard					
13	G-1 General	8,886	1,193,904	112	79,339	0.1344
14	G-2 Med. General Time of Use	37,680	3,576,811	53	710,943	0.0949
15	G-3 Lg. General Time of Use	156,125	9,898,629	34	4,591,912	0.0634
16	G-4 General Power	1,038	138,752	12	86,500	0.1337
17	G-7 Optional General TOU	89	19,693	4	22,250	0.2213
18	Contract-Canal	8,313	2,244,242	2	4,156,500	0.2700
19	West					
20	T-0 Small General Service TOU	188	32,935	3	62,667	0.1752
21	T-2 Large Primary Service TOU	232,338	18,180,981	61	3,808,820	0.0783
22	T-4 Primary General Service TOU	1,497	253,291	4	374,250	0.1692
23	T-5 Extra Lg. Primary Service TOU	265,633	16,326,101	5	53,126,600	0.0615
24	G-0 Small General Service	21,139	3,238,475	376	56,221	0.1532
25	G-2 Primary General Service	47,945	5,747,019	145	330,655	0.1199
26	less: Duplicate Customers			(172)		
41	TOTAL Billed Large (or Ind.) Sales	1,560,057	135,767,875	1,639	951,835	0.0870
42	TOTAL Unbilled Rev. Large (or Ind.) (See Instr. 6)	10,843	58,410			
43	TOTAL Large (or Ind.)	1,570,900	135,826,285	1,639	958,450	0.0865

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FOOTNOTE DATA

(a) Concept: LargeOrIndustrialSalesElectricOperatingRevenue

Industrial

Name of Respondent: NSTAR Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
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41	TOTAL Billed Commercial and Industrial Sales					
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL					

Name of Respondent: NSTAR Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	All Service Areas					
2	S-1 Street Lighting	31,034	8,611,709	3,817	8,130	0.2775
3	S-2 Street Lighting Cust Owned	56,539	5,655,146	5,902	9,580	0.1000
4	Cambridge					
5	G-0 General (Non-Demand)	1,105	137,249	502	2,201	0.1242
6	G-1 General	41	3,886	1	41,000	0.0948
7	South Shore / Cape & Vineyard					
8	G-1 General (South Shore / Cape & Vineyard)	975	212,688	228	4,276	0.2181
9	West					
10	G-0 Small General Service	8	2,038	5	1,600	0.2548
11	99 Unmetered	234	55,974	45	5,200	0.2392
12	less: Duplicate Customers					
41	TOTAL Billed Public Street and Highway Lighting	89,936	14,678,690	10,500		
42	TOTAL Unbilled Rev. (See Instr. 6)	(30)	2,980			
43	TOTAL	89,906	14,681,670	10,500	8,562	0.1633

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Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1						
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41	TOTAL Billed Provision For Rate Refunds				
42	TOTAL Unbilled Rev. (See Instr. 6)				
43	TOTAL		(7,807,608)		

Name of Respondent: NSTAR Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
41	TOTAL Billed - All Accounts	22,909,567	3,189,656,258	1,468,705	1,027,489	0.1392
42	TOTAL Unbilled Rev. (See Instr. 6) - All Accounts	23,409	1,986,025			
43	TOTAL - All Accounts	22,932,976	3,191,642,283	1,468,705	1,027,489	0.1392

Name of Respondent NSTAR Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report December 31, 2022
OTHER UTILITY OPERATING INCOME (Account 414) Report below the particulars called for in each column.					
Line No.	Property (a)	Amount of Investment (b)	Amount of Revenue (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
1		\$0	\$0	\$0	\$0
2					
3					
4					
5					
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27					
28					
29					
30					
31					
Totals		\$0	\$0	\$0	\$0

Name of Respondent		This Report Is:		Date of Report	Year of Report
NSTAR Electric Company		(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	December 31, 2022
OVERHEAD DISTRIBUTION LINES OPERATED					
Line No.		Length (Pole Miles)			
		Wood Poles	Steel Towers	Total	
1	Miles--beginning of year	11,469		11,469	
2	Added during year	37		37	
3	Retired during year	17		17	
4	Adjustment			0	
5	Miles--end of year	11,489		11,489	
6	Distribution System Characteristics--A.C., phase, cycles and operating voltage for light and power. A.C. three phase 60Hz, 24kV, 13.8kV, 4.16kV, 600V, 480V, 240V, and 208V. A.C. single phase 60Hz, 8kV, 2.4kV, 277V, 120V and 120/240V.				
7					
8					
9					
10					
11					
12					
13					
14					
15					
ELECTRIC DISTRIBUTION SERVICES					
Line No.	Item	Electric Services			
18	Number at beginning of year	829,348			
19	Additions during year:				
20	Purchased	0			
21	Installed	26,994			
22	Associated with utility plant acquired	0			
23	Total additions	26,994			
24	Reductions during year:				
25	Retirements	20,798			
26	Associated with utility plant sold	0			
27	Adjustment				
28	Total reductions	20,798			
29	Number at end of year	835,544			

Name of Respondent NSTAR Electric Company	This Report Is:		Date of Report (Mo, Da, Yr) December 31, 2022	Year of Report December 31, 2022
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		

STREET LAMPS CONNECTED TO SYSTEM

Line No.	City or Town (a)	Total (b)	Type																
			Incandescent		Mercury Vapor		Sodium		Metal Halide		Fluorescent		LED		Induction		Fire Alarms		
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)	Municipal (k)	Other (m)	Municipal (l)	Other (n)	Municipal (o)	Other (p)			
111	Walpole	1,913					2								1,911				
112	Waltham*	4,399					1,333					582			2,484				
113	Wareham*	1,707					1,121								586				
114	Wareham	653		1	16	40		547					21				28		
115	Watertown*	2,306			69		69								2,168				
116	Wayland*	706													706				
117	Wellfleet*	236					8								228				
118	Wellfleet	61							3					1					
119	Weston*	842		1			25								816				
120	West Tisbury*	60		13											47				
121	West Tisbury	8					1		1		6								
122	Westport*	288					92				183								
123	Westwood*	1,200					1								1,199				
124	Winchester*	1,702					154								1,548				
125	Winchester	59		4															
126	Woburn*	4,243					173								4,070				
127	Yarmouth*	2,540					109								2,431				
128	Yarmouth	391					3		4		360								
	Subtotal East	151,094	711	48	3,118	315	14,212	7,257	601	306	167	122,063	457	358	1,481				

* Municipal Light Town Owned

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) December 31, 2022	Year of Report December 31, 2022
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STREET LAMPS CONNECTED TO SYSTEM

Line No.	City or Town (a)	Total (b)	Incandescent		Mercury Vapor		Sodium		Metal Halide		Fluorescent		LED		Induction Municipal (n)	Fire Alarms Municipal (o)
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)	Municipal (k)	Municipal (l)	Other (m)			
West:																
1	Agawam*	2,375			3		220	156					1,996	-		
2	Agawam	683			5	50	33	426		74			1	94		
3	Amherst*	1,161			1		20	113	1				1,026	-		
4	Amherst	507				36	1	461					-	9		
5	Ashfield	31			1		20	9					1			
6	Becket	118				7	75	32					2	2		
7	Barnardston	78			1	6	30	39		2			-	1		
8	Blandford*	1											-			
9	Blandford	62					45	17								
10	Buckland*	92											92			
11	Buckland	22				4	3	15								
12	Cheshire	11				1	5	5								
13	Chester	1						1								
14	Chesterfield	33				3	21	9								
15	Chicopee	1						1								
16	Colrain	52				3	35	13						1		
17	Conway	72			2	1	65	4								
18	Cummington	14			1	5	1	7					697			
19	Dalton*	701					4							2		
20	Dalton	106				13	12	79								
21	Deerfield*	291					229	1					61			
22	Deerfield	118				6	2	99		3			-	8		
23	East Otis	5						5								
24	Easthampton*	1,141			-		656						485			
25	Easthampton	183			1	16	2	161		2				1		
26	Erving*	102			1		5						96			
27	Erving	12				1	3	8								
28	Feeding Hills	1						1								
29	Gill*	48											48			
30	Gill	46				9	3	26		5				3		
31	Granville	80				5	55	10		1			2	1		
32	Greenfield*	1,205											1,205			
33	Greenfield	403				48	26	291		11			1	26		
34	Hadley*	213					116	94					2	1		
35	Hadley	157			3	20	14	110		8				2		
36	Hancock	18				2	9	7								
37	Hatfield	206				7	100	95		1			1	2		

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STREET LAMPS CONNECTED TO SYSTEM

Line No.	City or Town (a)	Total (b)	Incandescent		Mercury Vapor		Sodium		Type		Fluorescent		LED		Induction Municipal (n)	Fire Alarms Municipal (o)
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)	Municipal (k)	Other (l)	Municipal (m)			
38	Hinsdale	184				4	128	45					3	4		
39	Huntington	144				6	108	26					4			
40	Indian Orchard	12												12		
41	Ilanesborough	399				11	320	50			1		12	5		
42	Lee*	5														
43	Lee	549			1	15	428	79		5	14		9	2		
44	Lenox	51					43	6					1	1		
45	Leverett*	31											29	2		
46	Leverett	11														
47	Leyden	8														
48	Longmeadow*	1,528														
49	Longmeadow	110		39		6	244						1,239	5		
50	Ludlow*	1				10		93			2			1		
51	Ludlow	2,280			2	24	1,718	294			14		86	22		
52	Middlefield	15				1	5	9								
53	Millers Falls*	1														
54	Montague*	745					685	5					55			
55	Montague	224			1	19	126	75			1		2	2		
56	Montgomery*	2											2			
57	Montgomery	3					1	1						1		
58	New Ashford	1														
59	Northampton	-														
60	Northfield	175			1	10	133	30						1		
61	Otis	187		1		6	159	18					2	1		
62	Pelham	10					2	4						4		
63	Peru	10				1	5	3						1		
64	Pittsfield*	5,388			5	10	199						5,174			
65	Pittsfield	830			1	92	32	646			40		2	17		
66	Plainfield	15			1	3	8	3								
67	Richmond	21				5	4	11						1		
68	Russell	111					96	6					8	1		

Name of Respondent NSTAR Electric Company	This Report Is:		Date of Report (Mo, Da, Yr)		Year of Report	
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STREET LAMPS CONNECTED TO SYSTEM

Line No.	City or Town (a)	Total (b)	Incandescent (c)		Mercury Vapor (f)		Sodium (g)		Metal Halide (i)		Fluorescent (k)		LED (l)		Other (m)		Induction (n)		Fire Alarms (o)		
			Municipal	Other	Municipal	Other	Municipal	Other	Municipal	Other	Municipal	Other	Municipal	Other	Municipal	Other	Municipal	Other	Municipal	Other	
69	Sandisfield	38			1	2	28	7													
70	Savoy	18			1	1	8	8													
71	Shelburne	148			1	8	109	27							3						
72	Shutesbury	2			1	1		1													
73	Southampton	216			1	7	167	38							3						
74	Southwick*	58							58												
75	Southwick	563	1		8	28	294	126	2	72			24	8							
76	Springfield*	132			8		16		10				98								
77	Springfield	16,579	11	4	1,634	105	11,537	1,310	978	281			417	302							
78	Sunderland*	63											63								
79	Sunderland	70								1											
80	Tolland	26					16	10													
81	Turner Falls*	3						2							1						
82	Turner Falls	1						1													
83	Tyringham	12					11								1						
84	Washington	11					2	3	6												
85	West Hatfield	4						2		2											
86	West Springfield	2,240					801						1,439								
87	West Springfield	605			1	33	22	496		30			10	13							
88	Westfield	2						2													
89	Westhampton	9					2	5													
90	Whately	56					4	5	43				1								
91	Windsor	15						9	6												
92	Worthington	23					1	5	16						1						
93																					
	Subtotal West	44,295	12	44	1,692	660	19,290	5,884	1,194	555			14,397	567							
	Grand total	195,389	723	92	4,810	975	33,502	13,141	1,795	861	167		136,460	1,024			358				1,481

*Municipal Light Town Owned

Name of Respondent:		This report is:		Date of Report:		Year of Report:	
NSTAR Electric Company		(1) <input checked="" type="checkbox"/> An Original		(Mo, Da, Yr)		December 31, 2022	
		(2) <input type="checkbox"/> A Resubmission					
RATE SCHEDULE INFORMATION							
1. Attach copies of all filed rates for general consumers (at end of report) 2. Show below the changes in rate schedules during year and the attached increase or decrease in the annual revenue predicated on the previous year's operations.							
Date Effective	M.D.P.U. Number	Rate Schedule	Estimated Effect on Annual Revenues				
			Increases	Decreases			
(a)	(b)	(c)	(d)	(e)			
1/1/2022	7	R-1 Residential	\$ 197,338,483				
1/1/2022	8	R-2 Residential Assistance	14,631,317				
1/1/2022	9	R-3 Residential Space Heating	17,280,870				
1/1/2022	10	R-4 Residential Space Heating Assistance	2,642,638				
1/1/2022	11	G-1 General Service	13,557,872				
1/1/2022	12	G-2 General Service	39,296,750				
1/1/2022	13	G-3 General Service TOU	24,863,228				
1/1/2022	14	T-1 Optional General Time of Use	34,965				
1/1/2022	15	T-2 Time of Use	72,825,619				
1/1/2022	16	WR MWRA	173,019				
1/1/2022	18	G-0 General (Non-Demand)	2,005,620				
1/1/2022	19	G-1 General	3,042,918				
1/1/2022	20	G-2 Large General Service TOU	7,214,798				
1/1/2022	21	G-3 Large General Service TOU 13.8kv	4,704,510				
1/1/2022	22	G-4 Optional General TOU		(32,518)			
1/1/2022	23	G-5 Commercial Space Heating	85,317				
1/1/2022	24	G-6 All Electric School		(1,598)			
1/1/2022	25	SB1-Standby Service		(2,166,493)			
1/1/2022	26	MS-1 Maintenance Service		(326,764)			
1/1/2022	27	SS-1 Supplemental Service	1,859,586				
1/1/2022	29	G1- General		(1,265,000)			
1/1/2022	30	G-2 Medium General Time of Use	6,056,726				
1/1/2022	31	G-3 Large General Time of Use	2,412,156				
1/1/2022	32	G-4 General Power	22,765				
1/1/2022	33	G-5 Commercial Space Heating	167,858				
1/1/2022	34	G-6 All Electric School	59,109				
1/1/2022	35	G7-Optional General TOU	829,045				
1/1/2022	36	23 Optional Water Heating	2,492				
1/1/2022	37	24 Optional Church	162,193				
1/1/2022	38	G-0 Small General Service	15,999,911				
1/1/2022	39	T-0 Small General Service TOU	191,223				
1/1/2022	40	T-2 Large Primary Service TOU	5,634,634				
1/1/2022	41	T-4 Primary General Service TOU	802,811				
1/1/2022	42	T-2 Large Primary Service TOU	2,193,209				
1/1/2022	43	T-5 Extra Large Primary Service TOU	1,975,268				
1/1/2022	44	S1-Street Lighting	855,400				
1/1/2022	45	S-2 Street Lighting Customer Owned	464,565				
1/1/2022	46	AM Amtrak Transmission Special Contract	62,855				
1/1/2022	47	Special Contracts	267,471				
Totals			\$ 439,717,201	\$ (3,792,373)			

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ADVERTISING EXPENSES

Line No.	Account No.	Type (a)	General Description (b)	Amount for Year (c)
1	930.1	Television, radio, print, and online advertising	Brochure inserts for customer bills, television and radio advertising	\$ 299,620
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			Total	\$299,620

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CHARGES FOR OUTSIDE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside services, such as services concerning rates, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounted to 5% or more of total charges for outside professional and other consultative services, including payments for legislative services except those which should be reported in Account 426.4, Expenditures for Certain Civil, Political and Related Activities:
 - (a) Name and address of person or organization rendering services,
 - (b) description of services received during year and project or case to which services relate,
 - (c) basis of charges,
 - (d) total charges for the year, detailing utility department and account charges.
2. For aggregate payments to any one individual, group, partnership, corporation or organization of any kind in excess of \$25,000 (not included in No. 1), there shall be reported the name of the payee, the predominant nature of the services performed and the amount of the payment. Amounts charged to plant accounts shall be reported separately.
3. All charges not reported under No.1 or 2 shall be aggregated by the type of service and each type shall show the amount charged. Amounts charged to plant accounts shall be reported separately for each type.
4. For any such services which are of a continuing nature give date and term of contract and date of Commission authorization, if contract received Commission approval.
5. Designate associated companies.

1	See pages S18-2 through S18-11.
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CHARGES FOR OUTSIDE SERVICES (Continued)

1. Payments amounting to 5% or more of total charges for outside professional and other consultative services.

Vendor	Description of Services	Amount	Account Charged
None			
	Total	\$ -	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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CHARGES FOR OUTSIDE SERVICES (Continued)

	Year 2021 Total payments greater than \$25,000 and less than 5% of total	Predominant nature of services performed	Total Paid	Amount charged to plant accounts	Plant account(s) charged
1	A & G INDUSTRIAL SERVICES INC	Outside Services	495,571	-	
2	A Z CORPORATION	Construction	1,618,880	1,615,170	107/108
3	ABB INC	Construction	28,416	2,220	107/108
4	ABODE ENERGY MANAGEMENT	Operations	678,963	-	
5	ACCURATE CALIBRATION SERVICES	Outside Services	47,575	47,575	107
6	ACLARA TECHNOLOGIES LLC	Outside Services	56,545	56,545	107
7	ACRT INC	Operations	1,893,002	-	
8	ACTION FOR BOSTON COMMUNITY DEV	Energy Efficiency	24,271,625	-	
9	ADTECH SYSTEMS INC	Consulting	1,102,734	1,102,734	107/108
10	ADVANCE AIR & HEAT CO INC	Maintenance	48,675	44,820	107/108
11	ADVANCED CONTROL SYSTEMS INC	IT Services	69,852	66,060	107/108
12	ADVANCED ENERGY GROUP	Energy Efficiency	5,204,326	342,430	107/108
13	ADVANCED SAFETY SYSTEMS INC	Construction	56,650	-	
14	AECOM	IT Services	9,882,138	178,759	107/108
15	AFFINITY ENGINEERING	Engineering	74,800	-	
16	AIR TECHNOLOGIES INC	Outside Services	70,013	53,883	107
17	AKIMEKA LLC	IT Services	45,754	45,754	107
18	ALAN SPAULDING	Outside Services	46,741	21,361	107
19	ALDEN PARK RESTAURANT	Outside Services	316,304	-	
20	ALL IN ENERGY INC	Outside Services	293,313	-	
21	ALL POINTS TECHNOLOGY CORP PC	Outside Services	56,916	56,916	107
22	ALLIANCE POWER GROUP LLC	Construction	867,548	-	
23	ALSO ENERGY INC	Outside Services	27,755	-	
24	ALTEC INDUSTRIES INC	Transportation	4,352,872	4,343,774	107
25	ALWAYS GROWING LANDSCAPING INC	Facilities	135,986	-	
26	AMERESCO	Outside Services	317,946	286,152	107/108
27	AMERICAN ELECTRICAL TESTING CO LLC	Construction	347,365	338,379	107/108
28	AMERICAN FLAGGING AND TRAFFIC	Construction	69,563	59,754	107/108
29	AMERICAN PLUMB & HEATING CORP	Construction	237,196	198,473	107/108
30	ANDELMAN & LELEK ENGINEERING	Engineering	161,407	-	
31	APA CONSTRUCTION & PROPERTY MAINTENANCE LLC	Outside Services	27,107	-	
32	APEX ANALYTICS LLC	Energy Efficiency	70,111	-	
33	APEX SYSTEMS LLC	Outside Services	27,311	27,311	107
34	APOLLO SAFETY INC	Operations	42,493	42,493	107
35	APPLIANCE RECYCLING CENTERS OF AMERICA	Environmental	1,175,288	-	
36	ARTHUR J HURLEY CO INC	Maintenance	51,856	52,416	107/108
37	ASAP TECH LLC	Outside Services	115,100	-	
38	ASPLUNDH CONSTRUCTION CORP	Construction	8,267,086	6,716,521	107/108
39	ASPLUNDH TREE EXPERT CO	Construction	14,621,849	519,343	107/108
40	ASSOCIATED CREDIT SERVICES INC	Outside Services	123,104	-	
41	AT&T	Operations	33,798	-	
42	AT&T MOBILITY	Outside Services	117,169	243	107
43	ATL CONSTRUCTION INC	Construction	275,726	248,876	107/108
44	ATLANTIC DATA SECURITY LLC	Outside Services	34,382	22,720	107
45	ATLANTIC POWER CLEANING	Outside Services	52,340	14,420	107
46	ATLANTIC POWER CONSTRUCTORS LLC	Outside Services	145,861	-	
47	AUI INC	Outside Services	105,987	-	
48	AUTOMOTIVE RENTALS INC	Outside Services	288,121	288,121	107
49	AVIAT US INC	IT Services	248,534	248,534	107
50	AVTEC INC	Outside Services	255,864	49,785	107
51	AZZ CENTRAL ELECTRIC MFG	Outside Services	100,800	100,800	107
52	B & D GENERAL CONTRACTORS INC	Construction	190,852	182,374	107
53	B & E EXCAVATING COMPANIES INC	Construction	1,640,171	1,420,284	107/108
54	BADGER DAYLIGHTING CORP	Construction	4,471,328	4,167,234	107/108
55	BALTRAY ENTERPRISES INC	Construction	609,869	-	
56	BARNES TREE SERVICE INC	Vegetation	3,446,727	62,628	107/108
57	BARNHART NORTHEAST INC	Construction	178,717	175,951	107/108
58	BAY STATE PIPING CO INC	Construction	4,309,043	4,220,982	107/108
59	BAYSIDE ELECTRICAL CONTRACTORS INC	Operations	573,768	510,679	107/108
60	BEALS & THOMAS INC	Engineering	41,950	41,950	107/108
61	BELDEN INC	Outside Services	274,227	272,430	107
62	BETH ISRAEL DEACONESS HOSPITAL	Outside Services	39,162	-	
63	BETTENCOURT ELECTRIC	Outside Services	129,760	5,855	107
64	BIERER & ASSOCIATES INC	Outside Services	72,872	64,212	107

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CHARGES FOR OUTSIDE SERVICES (Continued)

	Year 2021 Total payments greater than \$25,000 and less than 5% of total	Predominant nature of services performed	Total Paid	Amount charged to plant accounts	Plant account(s) charged
65	BIRD ELECTRIC ENTERPRISES LLC	Outside Services	454,013	-	
66	BLACKOUT POWER LLC	Maintenance	1,239,886	-	
67	BLUROC LLC	Construction	1,132,906	437,593	107/108
68	BOARD AMERICAS INC	Outside Services	207,277	-	
69	BOATHOUSE GROUP INC	Consulting	5,297,350	3,996	107
70	BODE EQUIPMENT CO	Outside Services	37,170	37,170	107
71	BOND BROTHERS INC	Construction	12,129,554	12,053,899	107/108
72	BOND CIVIL & UTILITY CONSTRUCTION INC	Outside Services	26,854	26,854	107
73	BOREAS GROUP LLC	Maintenance	39,802	-	
74	BOSCO CONTAINER CORP	Outside Services	33,406	20,400	107
75	BOSCO CRANE CO INC	Operations	311,383	305,105	107/108
76	BOSTON POLICE DEPARTMENT	Operations	1,845,778	1,572,592	107/108
77	BOSTON MARRIOTT QUINCY	Outside Services	100,236	-	
78	BOWDITCH & DEWEY LLP	Legal	224,779	224,779	107/108
79	BRAYTON-WILSON-COLE CORP	Construction	62,344	62,344	107
80	BRENNAN CONSULTING INC	Consulting	129,950	-	
81	BRODIE TOYOTA - LIFT INC	Construction	30,699	30,699	107
82	BSC GROUP INC	Engineering	1,037,917	979,051	107/108
83	BSE PRINT SOLUTIONS	Outside Services	37,604	-	
84	BULKLEY RICHARDSON & GELINAS	Legal	575,155	-	
85	BUREAU VERITAS TECHNICAL ASSESSMENTS LLC	Environmental	42,936	42,936	107/108
86	BURNS & MCDONNELL	Engineering	3,699,932	2,484,142	107/108
87	C & W FACILITY SERVICES INC	Outside Services	69,156	2,777	107/108
88	CABLE TECHNOLOGY LABORATORIES	Outside Services	42,435	42,435	107
89	CABLE TECHNOLOGY LABORATORIES INC	Outside Services	27,760	27,760	107
90	CADEO GROUP LLC	Consulting	163,508	-	
91	CAFE SORELLI	Outside Services	111,724	25,233	107
92	CALAMARI INC	Outside Services	27,264	-	
93	CAMBRIDGE POLICE DETAIL FUND	Operations	244,582	229,997	107/108
94	CAPE COD IRISH VILLAGE	Outside Services	82,829	-	
95	CAPE CODDER RESORT AND SPA	Outside Services	120,693	-	
96	CAPE ELECTRONICS	Outside Services	34,769	34,769	107/108
97	CARMODY TORRANCE SANDAK & HENNESSEY LLP	Legal	214,360	214,360	107
98	CASE SNOW MANAGEMENT INC	Facilities	556,245	-	
99	CELLCO PARTNERSHIP	IT Services	348,979	741	107/108
100	CENTER FOR ECOLOGICAL TECH	Environmental	182,731	-	
101	CENTER PHASE ENERGY LLC	Operations	4,447,481	-	
102	CENTERLINE UTILITY SERVICES	Outside Services	382,658	-	
103	CENTRAL CONNECTICUT CABLE	Outside Services	528,083	-	
104	CENTRAL MASSACHUSETTS PHYSICAL	Outside Services	58,309	-	
105	CGIT SYSTEMS INC	Outside Services	40,701	13,866	107
106	CHA CONSULTING INC	Consulting	472,076	351,794	107/108
107	CHARTER OAK UTILITY CONSTRUCTORS INC	Construction	627,428	627,428	107/108
108	CHRISTENSEN ASSO ENERGY CONSUL	Outside Services	118,056	-	
109	CIANBRO CORPORATION	Staffing	64,969	-	
110	CIRCUIT BREAKER SALES NE LLC	Outside Services	64,338	33,299	107
111	CISTERNELLI BROTHERS INC	Construction	82,500	82,500	107/108
112	CITIWORKS INC	Facilities	52,472	52,472	107/108
113	CITY OF CHELSEA	Operations	160,582	134,497	107/108
114	CITY OF MEDFORD	Operations	244,837	244,009	107
115	CITY OF NEW BEDFORD	Operations	340,364	277,487	107/108
116	CITY OF NEWTON	Operations	383,936	331,165	107/108
117	CITY OF PITTSFIELD	Operations	54,633	-	
118	CITY OF SOMERVILLE	Operations	369,029	314,380	107/108
119	CITY OF SPRINGFIELD	Operations	159,635	-	
120	CITY OF WALTHAM	Operations	274,249	248,418	107/108
121	CITY OF WOBURN	Operations	150,909	104,087	107/108
122	CLEAN HARBORS ENV SERVICES INC	Environmental	6,822,993	4,047,117	107/108
123	CLEAN POWER RESEARCH	IT Services	67,410	67,410	107
124	CLEARRESULT CONSULTING INC	Energy Efficiency	44,688,177	-	
125	CLEAVELAND PRICE INC	Outside Services	104,230	104,230	107
126	CLIMATES BY POMEROY	Outside Services	30,600	30,600	107/108
127	CLOHESSY HARRIS & KAISER LLC	Engineering	449,226	449,226	107/108
128	CMC ENERGY SERVICES INC	Energy Efficiency	387,071	-	
129	CMTA INC	Engineering	106,938	99,236	107/108

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CHARGES FOR OUTSIDE SERVICES (Continued)

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130	CNIGUARD LLC	IT Services	154,387	154,387	107
131	COATES FIELD SERVICE INC	Operations	79,667	71,466	107/108
132	COHEN VENTURES INC	Energy Efficiency	8,416,220	-	
133	COLLINS CRANE & RIGGING SERV	Construction	458,918	458,918	107/108
134	COMCAST	Outside Services	37,828	-	
135	COMFORT INN HYANNIS	Outside Services	61,286	-	
136	COMMONWEALTH ASSOCIATES INC	Engineering	311,036	311,036	107/108
137	COMMONWEALTH ELECTRICAL TECHNOLOGIES INC	Energy Efficiency	1,636,389	379,216	107/108
138	COMMONWEALTH HERITAGE GROUP INC	Consulting	68,631	68,631	107
139	COMMONWEALTH OF MASSACHUSETTS	Outside Services	30,061	4,997	107/108
140	COMPLETE ENERGY SERVICES CORPORATION	Energy Efficiency	1,936,037	-	
141	COMPLETE RECYCLING SOLUTIONS LLC	Operations	251,206	-	
142	CONCORDE SPECIALTY GASES INC	Outside Services	35,641	11,148	107
143	CONNECTICUT POWER & SPORT	Outside Services	36,180	36,180	107
144	CONTEST ANALYTICAL LABORATORY	Environmental	47,902	37,342	107/108
145	CONTROL POINT TECHNOLOGIES INC	Engineering	3,052,702	2,767,537	107/108
146	CONVERGENT OUTSOURCING INC	Consulting	205,913	-	
147	COOPER POWER SYSTEMS	Maintenance	39,511	39,511	107/108
148	CORNERSTONE ENERGY SERVICES INC	Engineering	1,552,813	1,402,965	107/108
149	CORSERVA INC	IT Services	320,559	181,028	107/108
150	COSTAR REALTY INFORMATION INC	Outside Services	56,482	-	
151	COURTYARD BY MARRIOTT	Outside Services	47,388	-	
152	CREDIT COLLECTION SERVICES	Outside Services	139,412	-	
153	CROWNE PLAZA WOBURN	Outside Services	101,167	-	
154	CUSHMAN & WAKEFIELD US INC	Consulting	763,158	762,419	107/108
155	CUSTOMERTIMES CORP	Staffing	121,009	-	
156	CVENT INC	Outside Services	42,638	-	
157	D MUZZIOLI ASSOCIATES INC	Facilities	354,737	62,028	107
158	D&D POWER LLC	Construction	3,823,562	2,881,601	107/108
159	DANELLA CONSTRUCTION CORP	Outside Services	195,050	-	
160	DANIEL BURKE ELECTRICAL	Construction	2,709,348	2,428,176	107/108
161	DAVEN CORPORATION	Outside Services	50,948	5,387	107
162	DAVEY RESOURCE GROUP	Environmental	268,384	-	
163	DAVIES OFFICE REFURBISHING INC	Facilities	76,860	76,860	107
164	DEJANA TRUCK & UTILITY EQUIPMENT CO INC	Construction	399,977	399,977	107
165	DELOITTE & TOUCHE	Outside Services	227,675	-	
166	DELTA STAR INC	Exclude	1,330,242	1,330,242	107
167	DENNIS PUBLIC MARKET	Outside Services	26,520	-	
168	DGT SURVEY GROUP	Engineering	952,158	952,158	107
169	DH PACE COMPANY INC	Construction	64,399	35,082	107/108
170	DIG SAFE SYSTEM INC	Operations	191,356	-	
171	DILO CO INC	Outside Services	72,620	63,505	107
172	DISTINCTIVE GARDENS & TREE CARE LLC	Facilities	153,115	10,000	107/108
173	DISTRAN PACKAGED SUBSTATIONS LLC	Maintenance	1,136,158	1,136,158	107/108
174	DIVAL SAFETY EQUIPMENT INC	Outside Services	166,138	141,736	107/108
175	DIVERSIFIED ADJUSTMENT SERVICE INC	Outside Services	127,291	-	
176	DK POWER INC	Construction	386,252	384,358	107/108
177	DLL SOLUTIONS INC	IT Services	153,000	153,000	107
178	DMI	Consulting	257,571	-	
179	DNV GL ENERGY INSIGHTS USA INC	Energy Efficiency	2,414,298	-	
180	DNV GL NOBLE DENTON USA LLC	Outside Services	30,000	30,000	107
181	DOBLE ENGINEERING CO	Engineering	1,806,992	1,639,905	107
182	DOUBLE TREE / HILTON HYANNIS	Outside Services	52,931	-	
183	DURHAM HIGH VOLTAGE	Maintenance	332,926	-	
184	E G SAWYER, INC	Construction	405,795	312,965	107/108
185	E INC	Outside Services	50,000	-	
186	E L HARVEY & SONS INC	Outside Services	53,828	31,969	107/108
187	E S BOULOS COMPANY	IT Services	323,370	282,341	107/108
188	E S G ENERGY SERVICES	Energy Efficiency	312,983	-	
189	EAGLE LEASING	Outside Services	97,743	90,883	107/108
190	EARTHLIGHT TECHNOLOGIES	Construction	526,744	-	
191	EAST COAST PRINTING INC	Outside Services	56,000	-	
192	ECORISE YOUTH INNOVATIONS	Outside Services	47,250	-	
193	EDWARD G SAWYER CO INC	Outside Services	120,632	120,632	107/108
194	E-J ELECTRIC T & D LLC	Construction	1,479,925	1,381,046	107/108

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195	EJ PAVING COMPANY	Outside Services	180,830	180,830	107/108
196	ELDCO LANDSCAPE & TREE SERVICE	Vegetation	61,451	-	
197	ELECCOMM CORPORATION	Construction	475,599	217,263	107/108
198	ELECNOR HAWKEYE LLC	Construction	9,299,664	4,949,297	107/108
199	ELECTRIC GRID PARTNERS LLC	Maintenance	36,666	-	
200	ELECTRIC SUPPLY CENTER	Maintenance	117,132	83,484	107/108
201	ELECTRICAL CONSULTING ENGINEERS P C	Engineering	39,931	39,931	107
202	ELECTRICAL POWER PRODUCTS INC	Outside Services	37,146	37,146	107
203	ELECTRO WIRE INC	Outside Services	634,495	634,495	107/108
204	ENCOLOR LLC	Outside Services	33,987	-	
205	ENEL X NORTH AMERICA INC	Operations	1,210,954	-	
206	ENERGY EFFICIENCY ADVISERS INC	Energy Efficiency	322,877	-	
207	ENERGY FEDERATION INC	Energy Efficiency	43,380,111	-	
208	ENERGY ORBIT	Energy Efficiency	1,048,253	-	
209	ENERGY RESOURCES USA LLC	Energy Efficiency	2,163,558	-	
210	ENERGY SOURCE LLC	Energy Efficiency	10,594,039	-	
211	ENERGYHUB INC	Energy Efficiency	1,347,759	-	
212	ENERGYX SOLUTIONS INC	Energy Efficiency	29,979	-	
213	ENERNEX LLC	Outside Services	70,428	70,428	107
214	ENERWISE GLOBAL TECHNOLOGIES DBA CPOWER	IT Services	861,647	-	
215	ENVIRO ARBOR SOLUTIONS LLC	Vegetation	7,584,937	-	
216	ENVIRONMENTAL CONSULTANTS INC	Environmental	183,100	-	
217	EOS GROUP INC	Outside Services	962,874	962,874	107
218	EPIQ TECHNOLOGIES INC	Outside Services	45,139	-	
219	EPRI	Outside Services	25,552	-	
220	EPS TECHNOLOGY INC	IT Services	1,092,204	1,092,204	107/108
221	EPSILON ASSOCIATES INC	Engineering	1,889,769	1,857,871	107/108
222	ERNST & YOUNG	Consulting	7,312,846	7,312,846	107
223	ERNST & YOUNG LLP	Legal	1,179,504	1,179,504	107
224	ESoftware ASSOCIATES INC	Outside Services	30,750	-	
225	ESS LABORATORY	Environmental	307,231	244,676	107/108
226	EVERSOURCE	Outside Services	105,036	931	107
227	EXPERIAN MARKETING SOLUTIONS LLC	Outside Services	72,263	-	
228	EXPONENT INC	Engineering	309,209	301,479	107
229	EXTRA DUTY SOLUTIONS	Staffing	218,996	192,063	107/108
230	FAIRFIELD INN AND SUITES PLYMOUTH MA	Outside Services	35,952	-	
231	FALCETTI & CLARK ELEC SUPPLY	Outside Services	42,113	38,719	107/108
232	FARRISSEY TELE-COMM INC	Construction	687,127	641,820	107/108
233	FEENEY BROTHERS EXCAVATION LLC	Construction	167,755	-	
234	FERGUSON ELECTRIC CONSTRUCTION CO INC	Outside Services	372,913	-	
235	FIRE EQUIPMENT HEADQUARTERS	Outside Services	47,936	36,227	107
236	FIRE EQUIPMENT INC	Outside Services	52,013	29,597	107/108
237	FIRE SYSTEMS TECHNOLOGY INC	Construction	105,312	21,051	107
238	FIRST GEAR INC.	Outside Services	51,929	-	
239	FIRST LINE ASSOCIATES	Operations	44,978	44,900	107
240	FISCHER BLOCK INC	Outside Services	37,440	37,440	107
241	FITCHBURG GAS & ELECTRIC CO INC	Outside Services	213,989	-	
242	FLEETPRIDE INC	Energy Efficiency	112,811	112,811	107
243	FLETCHER TILTON PC	Outside Services	50,921	50,921	107
244	FMC TECHNOLOGIES INC	IT Services	95,300	-	
245	FOUR POINTS SHERATON EASTHAM	Outside Services	129,098	-	
246	FOUR POINTS SHERATON NORWOOD	Outside Services	100,419	-	
247	FRANKLIN UTILITY CORP	Construction	135,001	123,231	107/108
248	FREETOWN POLICE DEPT	Operations	66,339	50,490	107/108
249	FRONTIER ENERGY INC	Energy Efficiency	43,784	-	
250	G & S MOTOR EQUIPMENT COMPANY	Operations	166,961	101,058	107
251	G & W ELECTRIC CO	Operations	32,143	28,661	107/108
252	G GREENE CONSTRUCTION CO INC	Construction	20,288,676	19,280,741	107/108
253	G&P SERVICE CONTRACTORS INC	Facilities	108,317	105,786	107/108
254	GAGNON LINE CONSTRUCTION INC	Vegetation	4,212,457	-	
255	GDS ASSOCIATES INC	Outside Services	80,375	-	
256	GE GRID SOLUTIONS LLC	Outside Services	669,997	638,997	107/108
257	GEI CONSULTANTS INC	Environmental	348,850	348,850	107
258	GENERAC GRID SERVICES LLC	Outside Services	345,833	-	
259	GEODIGITAL INTERNATIONAL	Outside Services	35,481	-	

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260	GEOFFREY EMBREE	Outside Services	39,269	-	
261	GIL-DEN INC	Maintenance	95,952	86,315	107/108
262	GLOBAL RENTAL COMPANY INC	Outside Services	34,531	-	
263	GLYNN ELECTRIC INC	Outside Services	175,908	-	
264	GOPOWER INC	Outside Services	39,710	39,710	107
265	GRAINGER	Construction	563,152	213,836	107/108
266	GRATTAN LINE CONSTRUCTION CORP	Construction	526,896	-	
267	GREENLEAF ENERGY SOLUTIONS LLP	Outside Services	45,498	-	
268	GUARDIAR USA LLC	Facilities	1,616,912	1,616,912	107
269	GUIDEHOUSE INC	Consulting	638,082	(79,785)	107
270	GUILLOTTE MEDICAL EDUCATION CONSULTANTS	Consulting	27,282	-	
271	GZA GEOENVIRONMENTAL INC	Environmental	276,349	219,704	107
272	HALEY & ALDRICH INC	Engineering	436,917	436,917	107/108
273	HAMPTON INN & SUITES CAPE COD	Outside Services	25,033	-	
274	HAMPTON INN CAPE COD CANAL	Outside Services	67,647	-	
275	HAMPTON INN NATICK	Outside Services	93,806	-	
276	HARLAN ELECTRIC CONSTRUCTION	Construction	3,806,811	3,600,073	107/108
277	HARRIS & HARRIS LTD	Consulting	158,171	-	
278	HAUGLAND ENERGY GROUP LLC	Energy Efficiency	9,540,686	1,802,000	107/108
279	HDR ENGINEERING INC	Engineering	224,792	224,792	107
280	HEAVY WEIGHT INC	Construction	97,386	79,375	107/108
281	HELENE-KARL ARCHITECTS INC	Construction	342,555	342,555	107/108
282	HENKELS & MCCOY INC	Consulting	326,316	65,674	108
283	HICO AMERICA SALES & TECHNOLOGY INC	Operations	7,312,654	7,310,710	107/108
284	HILTON INN DEDHAM	Outside Services	44,512	-	
285	HITACHI ENERGY USA INC.	Environmental	2,237,892	2,140,888	107
286	HITCHCOCK PRINTING	Outside Services	118,832	-	
287	HOLIDAY INN DEDHAM HOTEL	Outside Services	26,090	-	
288	HOLIDAY INN EXPRESS PLYMOUTH MA	Outside Services	39,506	-	
289	HOLIDAY INN HYANNIS	Outside Services	77,475	-	
290	HOLMESTEAD NURSERY INC	Outside Services	40,000	31,651	107/108
291	HORIZON ENERGY SOLUTIONS	Energy Efficiency	641,689	632,178	107/108
292	HOT/SHOT INFRARED INSP INC	Outside Services	39,215	-	
293	HOTEL 1620 PLYMOUTH HARBOR	Outside Services	143,127	-	
294	HUBBELL POWER SYSTEMS	Construction	29,623	-	
295	HUGHES BROTHERS INC	Maintenance	39,787	39,729	107/108
296	HUNTON ANDREWS KURTH LLP	Legal	160,986	-	
297	HYDRON INC	Maintenance	314,778	217,358	107
298	I B ABEL INC	Construction	3,537,684	1,119,980	107/108
299	I C REED & SONS INC	Operations	281,661	-	
300	ICF RESOURCES LLC	IT Services	8,159,462	-	
301	INDUSTRIAL COMMUNICATIONS	IT Services	287,161	283,331	107
302	INDUSTRIAL ECONOMICS, INC.	Maintenance	61,216	-	
303	INDUSTRIAL PROTECTION PRODUCTS INC	Operations	343,372	-	
304	INDUSTRIAL TOWER & WIRELESS LLC	IT Services	141,525	-	
305	INDUSTRIAL TOWER AND WIRELESS	Outside Services	55,442	-	
306	INFOSYS TECHNOLOGIES LIMITED	IT Services	62,726	62,726	107
307	INSITUFORM TECHNOLOGIES LLC	IT Services	342,758	342,758	107
308	INTEGRAL ANALYTICS INC	IT Services	2,481,420	2,481,420	107
309	INTRADO INTERACTIVE SERVICES CORPORATION	IT Services	54,188	-	
310	IQGEO AMERICA INC	Outside Services	48,172	-	
311	IRONHOUSE MANAGEMENT INC	Engineering	36,942	-	
312	ITRON INC	Construction	365,918	365,557	107
313	J & M BROWN COMPANY INC	Construction	204,603	200,699	107/108
314	JAYS EQUIPMENT REPAIR INC	Outside Services	58,692	-	
315	JCR CONSTRUCTION CO INC	Construction	201,851	22,966	107/108
316	JEFFREY S HAMILTON TREE & LANDSCAPE INC	Vegetation	1,132,343	34,414	107/108
317	JET SECURITY LLC	Outside Services	122,458	122,458	107
318	JF2 LLC	Outside Services	179,359	-	
319	JH EGGER CO INC	Construction	5,278,019	5,253,397	107/108
320	JOE BRIGHAM INC	Operations	171,764	-	
321	JOE WARREN & SONS INC.	Outside Services	30,263	30,263	107/108
322	JOHN CARVER INN & SPA	Outside Services	59,273	-	
323	JOSEPH BOTTI CO	Construction	2,065,582	1,899,196	107/108

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324	JP MORGAN CHASE BANK	Financial	3,734,352	474,001	107/108
325	K&R UTILITIES LLC	Outside Services	237,938	-	
326	KARLS SITE WORK INC	Construction	2,428,379	2,250,918	107/108
327	KEEGAN WERLIN LLP	Legal	4,088,289	3,612,588	107/108
328	KELLIHER SAMETS LTD	Energy Efficiency	1,174,112	-	
329	KENNEDYS MARKET	Outside Services	88,403	-	
330	KENSINGTON WELDING & TRAILER	Construction	146,284	146,284	107
331	KFORCE INC	Outside Services	115,592	115,592	107
332	KLEENRITE SERVICES	Operations	218,236	-	
333	KLEINFELDER INC	Outside Services	52,632	30,597	107/108
334	KOBO UTILITY CONSTRUCTION CORP	Construction	29,525	4,221	107
335	KOPPERS UTILITY & INDUSTRIAL PRODUCTS INC	Construction	313,903	210,286	107/108
336	KUBRA ARIZONA INC	Consulting	25,173	1,260	107
337	LAC MAC LIMITED	Outside Services	105,384	53,504	107
338	LAMBERT'S RAINBOW FRUIT	Outside Services	368,009	-	
339	LARSEN & TOUBRO INFOTECH LTD	Outside Services	59,265	59,265	107
340	LAWRENCE LYNCH CORP.	Construction	651,429	603,290	107/108
341	LEE ELECTRICAL CONSTRUCTION INC	Construction	2,625,240	-	
342	LEIDOS ENGINEERING LLC	Engineering	1,465,641	1,049,284	107/108
343	LEVASSEUR ELECTRICAL CONTRACTORS INC	Outside Services	196,448	-	
344	LEWIS TREE SERVICE INC	Vegetation	11,938,376	102,158	107/108
345	LIBERTY ROKSTAD POWER LLC	Outside Services	755,401	-	
346	LIDDELL LEASING CORP	Construction	206,922	-	
347	LIME ENERGY CO	Energy Efficiency	3,634,279	-	
348	LINEBROOK SERVICES LLC	Vegetation	395,812	22,376	107
349	LINGUISTIC SYSTEMS INC	Outside Services	29,630	29,500	107
350	LITMUS SOFTWARE INC	Outside Services	27,100	-	
351	LIVE CLICKER	Outside Services	26,055	-	
352	LJ ROSS ASSOCIATES INC	Outside Services	41,710	-	
353	LONDON ECONOMICS INTERNATIONAL	Outside Services	45,000	45,000	107
354	LONGCHAMP ELECTRIC	Outside Services	242,003	-	
355	LOUREIRO ENGINEERING ASSOC INC	Engineering	48,718	-	
356	LRC ENGINEERING & SURVEYING, LLC	Outside Services	162,998	162,998	107/108
357	LS CABLE SYSTEMS AMERICA INC	IT Services	9,549,425	9,549,425	107
358	LUCAS TREE EXPERTS	Vegetation	335,731	-	
359	LUNAVI INC	Outside Services	85,464	85,464	107
360	M J ELECTRIC LLC	Maintenance	3,300,140	3,098,978	107
361	MAINE TECHNICAL SOURCE	Outside Services	34,634	34,634	107
362	MANAGED PERFORMANCE PARTNERS LLC	Outside Services	76,347	-	
363	MARR SCAFFOLDING COMPANY INC	Construction	47,973	47,973	107/108
364	MARRIOTT FAIRFIELD INN NEW BED	Outside Services	32,720	-	
365	MASS BAY ELECTRICAL CORP	Construction	5,317,521	3,872,201	107/108
366	MASSACHUSETTS CLEAN ENERGY TECHNOLOGY CENTER	Environmental	1,700,017	-	
367	MASSACHUSETTS STATE POLICE	Operations	413,139	358,596	107/108
368	MATRIX NAC	IT Services	313,591	-	
369	MAVERICK CONSTRUCTION CORP	Construction	2,325,574	1,721,658	107/108
370	MCCOURT CONSTRUCTION	Construction	44,591,626	44,591,626	107/108
371	MCLAUGHLIN CHEVROLET INC	Construction	1,369,797	1,369,797	107
372	MCPHEE ELECTRIC LTD LLC	Construction	865,723	613,554	107
373	MEADE INC	Outside Services	246,939	-	
374	MECHANICAL MANAGEMENT INC	Operations	105,803	101,082	107/108
375	MEGGER	Outside Services	34,314	34,314	107
376	MEHTA TECH INC	IT Services	28,825	26,911	107
377	MEINBERG USA INC	Outside Services	36,722	-	
378	MERRIMAC INDUSTRIAL SALES, INC	Construction	1,090,860	1,080,912	107/108
379	MGC MOSER-GLASER AG	Construction	1,956,835	1,956,835	107
380	MICHAEL A BIANCO LANDSCAPING	Outside Services	29,085	-	
381	MICHEL'S POWER	Operations	7,368,101	7,090,214	107/108
382	MICHEL'S POWER INC.	Construction	11,501,324	9,744,936	107/108
383	MIDCON ENERGY SERVICES INC	Construction	2,632,269	-	
384	MIDWEST POWERLINE INC	Outside Services	193,807	-	
385	MIRRA CO INC	Construction	7,363,951	6,712,347	107/108
386	MITSUBISHI ELEC POWER PROD INC	Construction	2,507,971	2,482,111	107
387	MITSUBISHI ELECTRIC POWER PRODUCTS INC	Outside Services	187,601	171,311	107
388	ML SCHMITT INC	Outside Services	46,467	13,859	107

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389	MOHAWK LTD	IT Services	187,495	58,775	107/108
390	MOHR TEST & MEASUREMENT LLC	Outside Services	43,320	43,320	107/108
391	MORAN ENVIRONMENTAL RECOVERY	Environmental	550,778	503,237	107/108
392	MOTUS EXPERIENTIAL LLC	Operations	741,341	-	
393	MTV SOLUTIONS INC	Operations	24,714,418	-	
394	MULLEAVEY ELECTRIC LLC	Outside Services	52,475	-	
395	MY PT LLC	Outside Services	50,132	-	
396	NATIONAL ENERGY EDUCATION DEVELOPMENT PROJECT INC	Outside Services	63,540	-	
397	NATIONAL ENERGY IMPROVEMNT FUND	Energy Efficiency	41,268	-	
398	NATIONAL GRID	Energy Efficiency	139,365	-	
399	NATIONAL RESOURCE MGMT INC	Consulting	68,590	-	
400	NATIONAL THEATRE FOR CHILDREN	Outside Services	177,001	-	
401	NAVIGANT	Staffing	941,643	-	
402	NE ELECTRIC TRANSMISSION CORP	Maintenance	129,718	-	
403	NEC ENERGY SOLUTIONS INC	Operations	4,682,051	4,682,051	107
404	NEEDHAM ELECTRIC SUPPLY CORP	Outside Services	29,699	6,750	107
405	NEW ENGLAND HYDRO TRANSMISSION	Maintenance	3,804,321	-	
406	NEW ENGLAND POWER CO	Operations	615,665	-	
407	NEW HAMPSHIRE ELECTRIC CO OP	Outside Services	133,089	-	
408	NITSCH ENGINEERING, INC	Engineering	199,064	28,681	107/108
409	NMR GROUP INC	Energy Efficiency	482,800	-	
410	NOREL SERVICE CO INC	Facilities	40,765	40,105	107/108
411	NORMAN'S ENTERPRISES CONS CORP	Construction	83,286	70,436	107/108
412	NORTH AMERICAN SUBSTATION SVCS INC	Maintenance	469,588	401,288	107/108
413	NORTH EASTERN TREE SERVICE INC	Vegetation	2,297,005	7,157	107
414	NORTHEAST DIVING SERVICES INC	Vegetation	152,720	152,720	107
415	NORTHEASTERN JOINT APPRENTICESHIP & TRAINING	Consulting	62,534	-	
416	NORTHERN TREE SERVICE INC	Outside Services	537,039	537,039	108
417	NORTHERN TREE SERVICE LLC	Vegetation	5,912,902	238,144	107/108
418	NORTHLINE UTILITIES LLC	Outside Services	894,575	-	
419	NORTHWEST ENERGY EFFICIENCY COUNCIL	Outside Services	38,085	-	
420	NORWOOD MUNICIPAL LIGHT DEPT	Facilities	2,954,783	-	
421	NUTMEG INTERNATIONAL TRUCKS	Maintenance	128,295	128,295	107
422	NWN CORPORATION	IT Services	62,554	62,554	107
423	OGLETREE DEAKINS NASH SMOAK & STEWART P C	Legal	62,116	-	
424	OJS LANDSCAPE EXCAVATION INC	Construction	85,616	-	
425	OLSEN CONSTRUCTION SERVICES	Construction	13,052,626	13,051,571	107/108
426	ONE SOURCE POWER LLC	Maintenance	3,126,938	-	
427	ONESOURCE RESTORATION LLC	Maintenance	2,202,626	-	
428	OPINION DYNAMICS CORPORATION	Outside Services	25,022	-	
429	OPTIMAL ENERGY INC.	Energy Efficiency	493,988	-	
430	ORACLE AMERICA INC	Outside Services	49,871	-	
431	ORIONMAGNETICS LLC	Outside Services	63,606	15,861	107
432	OSMOSE UTILITIES SERVICES INC	Energy Efficiency	7,249,334	5,728,663	107/108
433	OTIS ELEVATOR COMPANY	Facilities	183,873	163,822	107
434	OWENS GENERAL CONTRACTOR INC	Construction	50,940	49,920	107/108
435	OWNBACKUP INC	Outside Services	25,420	-	
436	OXBOW ASSOCIATES INC	Outside Services	136,453	112,097	107/108
437	PA LANDERS INC	Outside Services	48,662	-	
438	PAR ELECTRICAL CONTRACTORS INC	Construction	2,589,822	2,578,057	107/108
439	PASEK LOCK CORPORATION	Outside Services	32,346	26,987	107/108
440	PASQUARIELLO ELECTRIC CORP	Maintenance	144,486	-	
441	PENN CREDIT CORPORATION	Outside Services	41,999	-	
442	PERFORMANCE SYSTEMS DEVELOPMENT	IT Services	101,110	-	
443	PERRONE LANDSCAPING INC	Outside Services	193,059	193,059	107/108
444	PHOENIX COMMUNICATIONS INC	Construction	999,905	739,747	107/108
445	PHOENIX ENVIRONMENTAL LAB INC	Outside Services	43,315	36,081	107/108
446	PIERCE ALUMINUM	Construction	123,635	123,635	107/108
447	PINNACL X LLC	Outside Services	227,236	-	
448	PLYMOUTH COUNTY SHERIFFS DEPT	Outside Services	30,041	14,429	107/108
449	POWELL ELECTRICAL SYSTEMS INC	Construction	138,100	137,550	107/108
450	POWER DELIVERY ALLIANCE INC	Outside Services	813,646	-	
451	POWER ENGINEERS CONSULT INC	Outside Services	31,050	31,050	107
452	POWER ENGINEERS INC	Engineering	1,851,056	1,859,175	107/108
453	POWER GRID ENGINEERING LLC	Maintenance	380,556	351,614	107/108

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CHARGES FOR OUTSIDE SERVICES (Continued)

	Year 2021 Total payments greater than \$25,000 and less than 5% of total	Predominant nature of services performed	Total Paid	Amount charged to plant accounts	Plant account(s) charged
454	POWER LINE CONTRACTORS INC	Construction	3,680,039	115,760	107/108
455	POWER PRODUCTS SYSTEMS LLC	Outside Services	37,290	16,966	107
456	POWER SURVEY LLC	Consulting	2,496,000	-	
457	POWERCOMM CONSTRUCTION INC	Outside Services	680,586	680,586	107
458	POWERCON CORP	Construction	9,166,468	9,166,468	107/108
459	POWERGRID SERVICES LLC	Maintenance	5,480,507	-	
460	PREFERRED COMMUNICATIONS	IT Services	63,487	-	
461	PRIME POWER RENTAL LLC	Construction	305,419	236,237	107/108
462	QGM CONSULTING LLC	Outside Services	87,575	-	
463	QUANTA TECHNOLOGY LLC	IT Services	453,485	273,170	107/108
464	R G VANDERWEIL ENGINEERS LLP	Engineering	1,034,616	1,026,391	107/108
465	RADIUS HOLDINGS LLC	Consulting	177,540	-	
466	RANDSTAD US LP	Operations	22,440,411	18,903,881	107/108
467	RAY JURGEN CO LLC	Outside Services	122,233	113,193	107
468	RBI CORPORATION	Outside Services	39,797	39,797	107
469	RCM TECHNOLOGIES INC	IT Services	5,434,999	5,050,283	107/108
470	READY REFRESH	Outside Services	25,329	-	
471	REAL POWER INC	Outside Services	154,591	154,591	107
472	RED THREAD SPACES LLC	Consulting	1,717,716	1,647,000	107/108
473	REILLY ELECTRICAL CONTRACTORS INC	Operations	35,000	-	
474	REINHAUSEN MANUFACTURING INC	Construction	25,499	-	
475	RESORT & CONFERENCE CTR HYANNI	Outside Services	248,680	-	
476	RESOURCE LIGHTING & ENERGY INC	Outside Services	99,749	99,749	107
477	RHINO LININGS OF SALEM N H	Construction	369,952	212,182	107
478	RICHARDS MFG CO SALES INC	Outside Services	55,589	46,121	107
479	RIGGS DISTLER & COMPANY INC	Operations	4,455,740	3,185,996	107/108
480	RILEY BROTHERS INC	Operations	17,002,087	15,844,109	107/108
481	RISE ENGINEERING	Engineering	3,897,413	96,125	107
482	RIVER ENERGY CONSULTANTS	Consulting	810,947	-	
483	RLC ENGINEERING LLC	Engineering	346,890	331,061	107/108
484	ROPES & GRAY	Outside Services	61,865	-	
485	R-SQUARED OFFICE PANELS	Outside Services	56,673	49,909	107
486	RUI CREDIT SERVICES	Financial	222,587	-	
487	S & C ELECTRIC CO	Maintenance	30,073	30,053	107/108
488	SABRE TOWERS & POLES	Operations	5,162,210	5,160,682	107/108
489	SALADINO PROPERTY MAINTENANCE INC	Facilities	37,298	-	
490	SAP INDUSTRIES INC	Outside Services	159,771	159,771	107
491	SARGENT ELECTRIC COMPANY	Construction	207,410	-	
492	SAS SUBSTATIONS INC	Outside Services	205,700	205,700	107
493	SCHNEIDER ELECTRIC SMART GRID SOLUTIONS LLC	Outside Services	70,350	-	
494	SCHNEIDER ELECTRIC USA INC	Construction	130,148	114,555	107/108
495	SCHWEITZER ENG LABS INC	Outside Services	51,618	33,618	107/108
496	SEASONAL FOOD BRANDS LLC	Outside Services	45,823	-	
497	SECURE ENERGY SOLUTION LLC	Outside Services	51,667	-	
498	SECURITY TECHNOLOGIES INC	IT Services	936,958	931,197	107/108
499	SECURITYWORKS, INC	Security	328,902	250,407	107/108
500	SEL ENGINEERING SERVICES INC	Engineering	1,604,597	1,604,597	107/108
501	SELEX ES INC	Outside Services	589,001	589,001	107
502	SEMPER UTILITIES	Outside Services	121,889	-	
503	SERVICE ELECTRIC COMPANY	Facilities	7,528,475	-	
504	SGC ENGINEERING LLC	Engineering	1,552,532	1,530,176	107/108
505	SHAUGHNESSY & AHERN CO INC	Construction	1,358,200	623,200	107
506	SHAWMUT EQUIPMENT COMPANY INC	Outside Services	520,625	520,625	107
507	SHEERIN CONSTRUCTION CORP	Construction	7,017,183	6,249,460	107/108
508	SHERATON FRAMINGHAM HOTEL	Outside Services	247,525	-	
509	SHERATON SPRINGFIELD MONARCH PL HOTEL	Outside Services	30,724	-	
510	SHERMAN & FRYDRYK LLC	Engineering	48,981	47,032	107/108
511	SHERMAN CRANE SERVICE INC	Construction	350,616	350,616	107/108
512	SHIVE HATTERY INC	Engineering	233,687	233,687	107/108
513	SIEMENS INDUSTRY INC	IT Services	166,030	166,030	107
514	SILVERLEAF GEOSPATIAL LLC	Outside Services	172,460	-	
515	SLALOM	Outside Services	49,950	-	
516	SMITH SYSTEM DRIVER IMPROVEMENT INSTITUTE INC	Outside Services	48,402	-	
517	SNAP ON BUSINESS SOLUTIONS	Outside Services	27,048	27,048	107

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CHARGES FOR OUTSIDE SERVICES (Continued)

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518	SOLOMON CONSULTING GROUP LLC	Outside Services	62,065	-	
519	SOLTEX INC	Outside Services	74,139	39,077	107/108
520	SOUTH EAST FENCE CO., INC.	Facilities	43,761	37,171	107/108
521	SOUTHERN STATES LLC	Maintenance	356,362	354,043	107
522	SPARKS ENERGY INC	Operations	16,805,632	-	
523	SPECIALIZED ROOFING CO	Outside Services	42,400	36,800	107
524	SPRING VALLEY LANDSCAPING INC	Facilities	90,413	-	
525	STANDARD BUILDERS INC	Construction	4,483,775	4,483,775	107/108
526	STANLEY TREE SERVICE INC	Vegetation	9,536,606	128,738	107/108
527	STATE ELECTRIC CORP	Construction	1,472,522	199,633	107
528	STEPTOE & JOHNSON	Legal	161,969	-	
529	STONEHAM FORD	Construction	282,055	282,055	107
530	STORM SERVICES ENGINEERING LLC	Operations	5,410,881	-	
531	STORROWTON TAVERN	Outside Services	47,215	-	
532	STRATEGIC ENVIRONMENTAL SERVICES INC	Outside Services	294,946	290,248	107/108
533	SUMTER UTILITIES INC	Operations	3,033,667	-	
534	SUNBELT RENTALS	Outside Services	388,065	340,567	107/108
535	SUNBELT RENTALS INC	Operations	10,720,124	7,846,440	107/108
536	SUNMERGE SYSTEMS INC	Construction	52,665	-	
537	SUPPORT OPERATIONS SERVICES LLC	Operations	15,204,177	-	
538	SUPREME INDUSTRIES	Maintenance	342,784	107,374	107/108
539	SURVEYING & MAPPING CONSULTANT	Construction	38,489	38,489	107/108
540	SWCA ENVIRONMENTAL CONSULTANTS	Engineering	198,752	191,497	107/108
541	TABORS CARAMANIS RUDKEVICH INC	Engineering	169,583	-	
542	TATA CONSULTANCY SERVICES LTD	Consulting	204,886	142,064	107
543	TCI OF NY LLC	Consulting	113,353	113,353	107
544	TECHNICAL CONSTR SERV INC	Construction	335,415	97,713	107/108
545	TEMPEST ENERGY LLC	Operations	29,058,709	-	
546	TENNETT TREE SERVICE INC	Outside Services	94,296	-	
547	THE CASUAL GOURMET INC	Outside Services	246,754	-	
548	THE DAVEY TREE EXPERT CO	Vegetation	898,722	-	
549	THE E R HITCHCOCK COMPANY INC	Consulting	61,270	-	
550	THE EAGLE LEASING CO	Construction	37,985	36,098	107/108
551	THE GREEN ENGINEER INC	Engineering	48,009	-	
552	THE LIRO GROUP	Outside Services	275,378	275,378	107
553	THE MIDDLESEX CORPORATION	Construction	9,783,745	9,785,745	107/108
554	THE MOSAIC COMPANY	Outside Services	298,939	298,939	107
555	THE OKONITE CO	Outside Services	400,763	400,763	107/108
556	THE TRAILER DEPOT LLC	Construction	203,830	203,830	107
557	THEODORE ZAMBELIS	Consulting	154,149	-	
558	THOMAS P RYLAND COMPANY INC	Facilities	32,961	468	107/108
559	THORNTON TOMASETTI INC	Construction	482,898	448,604	107
560	THREE PHASE LINE CONST INC	Construction	929,596	279,737	107/108
561	TIGHE & BOND CONS ENG	Engineering	2,633,199	1,831,369	107/108
562	TIGHE & BOND INC	Outside Services	266,393	266,393	107
563	TIMPSON ELECTRICAL & AERIAL SERVICES LLC	Outside Services	209,076	209,076	107
564	TMG UTILITY ADVISORY SERVICES INC	Outside Services	463,030	463,030	107
565	TNZ ENERGY CONSULTING INC	Consulting	84,707	-	
566	TOPAZ ENGINEERING SUPPLY INC	Outside Services	52,273	51,923	107/108
567	TOWN OF ACTON	Operations	54,971	42,522	107/108
568	TOWN OF AGAWAM	Operations	73,110	53	107/108
569	TOWN OF ARLINGTON	Operations	50,742	38,087	107/108
570	TOWN OF BARNSTABLE	Operations	69,396	39,384	107/108
571	TOWN OF BEDFORD	Operations	124,786	103,923	107/108
572	TOWN OF BILLERICA	Operations	54,292	44,611	107/108
573	TOWN OF BREWSTER	Outside Services	33,216	24,545	107/108
574	TOWN OF BROOKLINE	Operations	280,103	225,487	107/108
575	TOWN OF BURLINGTON	Operations	135,252	102,222	107/108
576	TOWN OF CANTON	Operations	105,896	88,684	107/108
577	TOWN OF CARLISLE	Outside Services	29,900	21,960	107/108
578	TOWN OF CARVER	Operations	67,588	45,296	107/108
579	TOWN OF CHATHAM	Outside Services	30,874	24,685	107/108
580	TOWN OF DARTMOUTH	Operations	103,512	74,267	107/108
581	TOWN OF DEDHAM	Operations	141,683	123,988	107/108
582	TOWN OF DENNIS	Operations	67,828	45,011	107/108

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CHARGES FOR OUTSIDE SERVICES (Continued)

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583	TOWN OF DOVER	Operations	30,565	22,740	107/108
584	TOWN OF DUXBURY	Operations	51,227	32,433	107/108
585	TOWN OF FAIRHAVEN	Operations	33,430	21,086	107/108
586	TOWN OF FALMOUTH	Operations	127,116	81,768	107/108
587	TOWN OF FRAMINGHAM	Operations	118,083	103,772	107/108
588	TOWN OF GREENFIELD	Operations	37,839	-	
589	TOWN OF HARWICH	Operations	82,717	66,132	107/108
590	TOWN OF HOLLISTON	Operations	38,535	28,026	107/108
591	TOWN OF HOPKINTON	Operations	44,263	35,207	107/108
592	TOWN OF KINGSTON	Operations	38,797	25,151	107/108
593	TOWN OF LEE	Outside Services	420,520	-	
594	TOWN OF LEXINGTON	Operations	136,067	109,723	107/108
595	TOWN OF LINCOLN	Operations	66,315	56,721	107/108
596	TOWN OF MARSHFIELD	Operations	46,545	27,574	107/108
597	TOWN OF MASHPEE	Operations	63,711	35,445	107/108
598	TOWN OF MAYNARD	Operations	41,805	36,461	107/108
599	TOWN OF MILLIS	Operations	44,844	38,380	107/108
600	TOWN OF MILTON	Operations	98,439	82,515	107/108
601	TOWN OF MONTAGUE	Operations	1,193,290	-	
602	TOWN OF NATICK	Operations	70,388	60,937	107/108
603	TOWN OF NEEDHAM	Operations	164,608	147,947	107/108
604	TOWN OF NORFOLK	Operations	29,721	21,886	107/108
605	TOWN OF PLYMOUTH	Operations	181,545	137,590	107/108
606	TOWN OF PLYMPTON	Operations	96,473	72,079	107/108
607	TOWN OF PROVINCETOWN	Operations	46,070	39,518	107/108
608	TOWN OF SANDWICH	Operations	38,984	30,930	107/108
609	TOWN OF SHARON	Operations	36,797	24,335	107/108
610	TOWN OF SOUTHAMPTON	Operations	43,867	27,538	107/108
611	TOWN OF STONEHAM	Operations	69,309	61,530	107/108
612	TOWN OF SUDBURY	Operations	64,384	49,490	107/108
613	TOWN OF WALPOLE	Operations	301,495	257,005	107/108
614	TOWN OF WAREHAM	Operations	174,130	140,958	107/108
615	TOWN OF WATERTOWN	Operations	52,214	43,706	107/108
616	TOWN OF WAYLAND	Operations	77,401	65,964	107/108
617	TOWN OF WEST TISBURY	Operations	28,950	23,827	107/108
618	TOWN OF WESTON	Operations	89,086	78,183	107/108
619	TOWN OF WINCHESTER	Operations	260,920	233,457	107/108
620	TOWN OF YARMOUTH	Operations	69,458	40,776	107/108
621	TRANE CO	Outside Services	25,109	18,586	107/108
622	TRANSFORMER PROTECTOR CORPORATION	Outside Services	90,560	90,560	107
623	TRC ENGINEERS LLC	Environmental	4,666,102	4,490,833	107/108
624	TRC LOCKBOX	Construction	1,325,031	839,317	107/108
625	TRC SOLUTIONS	IT Services	3,421,318	3,334,063	107/108
626	TREE TECHNOLOGY & LANDSCAPE CO INC	Vegetation	2,851,381	960	107
627	TREGO INC	Operations	38,795	28,974	107/108
628	TREMCO	Outside Services	63,329	-	
629	TRENCH LIMITED	Outside Services	111,400	111,400	107
630	TRENWA INC	Construction	1,340,030	1,340,030	107
631	TRUGREEN	Facilities	93,361	-	
632	TYNDALE COMPANY INC	Environmental	1,500,714	-	
633	U S SECURITY ASSOCIATES INC	Security	302,655	27,533	107/108
634	UNDERGROUND SYSTEMS INC	Maintenance	145,505	2,062	107
635	UNITED CIVIL INC	Construction	5,865,855	5,843,880	107/108
636	UNITED CONCRETE PRODUCTS INC	Outside Services	150,181	150,181	107
637	UNITED RENTALS INC	Construction	1,335,153	957,190	107/108
638	UNITED SITE SERVICES INC	Operations	263,907	103,523	107/108
639	UNIVERSAL ELECTRIC CO INC	Construction	456,198	431,865	107
640	UNIVERSITY OF MASSACHUSETTS AMHERST	Outside Services	39,431	-	
641	USIC LOCATING SERVICES LLC	Operations	974,025	-	
642	UTEC CONSTRUCTORS LLC	Outside Services	112,976	112,976	107
643	UTILITY CONSTRUCTION MGMT LLC	Construction	40,639	-	
644	UTILITY DATA CONTRACTORS INC	IT Services	1,118,463	-	
645	UTILITY POWER SUPPLY CO	Construction	237,225	236,171	107/108
646	UTILITY SERVICE & ASSISTANCE	Operations	76,725	-	
647	UTILPROS LLC	Outside Services	40,108	40,108	107

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CHARGES FOR OUTSIDE SERVICES (Continued)

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648	VALIANT ENERGY SERVICE LLC	Construction	1,215,962	-	
649	VANASSE HANGEN BRUSTLIN INC	Construction	1,339,007	1,264,527	107/108
650	VEGETATION CONTROL SERVICE INC	Vegetation	536,482	-	
651	VEOLIA ES TECHNICAL SOLUTIONS LLC	IT Services	89,039	-	
652	VERIZON	Operations	452,035	1,761	107/108
653	VERIZON WIRELESS	Outside Services	400,826	-	
654	VERMONT ELECTRIC TRANSMISSION	Construction	295,556	-	
655	VERMONT ENERGY INVESTMENT CORPORATION	Outside Services	28,096	-	
656	VERVE CROWNE PLAZA	Outside Services	105,726	-	
657	VHB INC	Construction	63,178	63,178	107
658	VISI-FLASH RENTALS EASTERN INC	Operations	40,986	28,850	107/108
659	VITTIGLIO CONSTRUCTION CORP	Construction	225,501	225,501	107/108
660	VOLTREK LLC	Construction	99,843	-	
661	VOLTUS INC	Energy Efficiency	454,691	-	
662	VOMELA SPECIALTY CO	Outside Services	27,219	27,219	107
663	W A CHESTER LLC	Construction	836,968	541,335	107
664	WAGNER TECHNICAL SERVICES INC	Engineering	171,417	132,416	107/108
665	WALSH STEEL & IRON WORKS INC	Operations	65,328	30,983	107
666	WAS BROTHERS CONSTRUCTION INC	Construction	1,730,189	1,614,676	107/108
667	WAUKESHA ELECTRIC SYSTEM INC	Outside Services	38,816	33,866	107/108
668	WB MASON CO INC	Construction	278,657	10,675	107/108
669	WEBSTER PRINTING CO INC	Consulting	216,202	-	
670	WEST MONROE PARTNERS LLC	Consulting	60,000	-	
671	WESTON & SAMPSON	Outside Services	653,391	588,860	107
672	WESTON NURSERIES INC	Outside Services	441,023	11,453	107/108
673	WESTWOOD POLICE DEPARTMENT	Operations	90,870	69,987	107/108
674	WHITE'S OF WESTPORT	Outside Services	40,622	-	
675	WILLIAM E GROVES CONSTRUCTION INC	Outside Services	300,477	-	
676	WILLIAMS-SCOTSMAN	IT Services	417,957	406,330	107/108
677	WITCH ENTERPRISES	Construction	3,773,886	3,546,489	107/108
678	WOODS HOLE STEAMSHIP AUTH	Outside Services	67,159	2,445	107/108
679	WORLD ENERGY EFFICIENCY SERVICES LLC	Energy Efficiency	5,030,362	-	
680	WRIGHT TREE SERVICE INC	Outside Services	62,129	-	
681	WUNDERLICH MALEC SERVICES	Construction	15,119,834	15,119,834	107/108
Total payments greater than \$25,000, less than 5% of total			\$ 929,302,907	\$ 434,304,198	
Total from S18-2			-		
Total payments less than \$25,000 of total			3,525,566	7,070,105	
Grand Total			<u>\$ 932,828,474</u>	<u>\$ 425,179,331</u>	

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DEPOSITS AND COLLATERAL							
1. Statement of money and the value of any collateral held as guaranty for the payment of charges pursuant to Massachusetts General Laws. Chapter 164, Section 128.							
Line No.	Name of City or Town	Amount	Line No.	Name of City or Town	Amount		
1	Acton	\$ 23,179	40	Maynard	9,437		
2	Acushnet	2,151	41	Medfield	3,281		
3	Arlington	8,307	42	Medway	13,229		
4	Ashland	6,132	43	Millis	4,967		
5	Assonet	5,895	44	Milton	17,481		
6	Bedford	55,310	45	Natick	75,473		
7	Boston	908,827	46	Needham	26,196		
8	Bourne	1,990	47	Newton	86,232		
9	Brewster	3,260	48	New Bedford	91,240		
10	Brookline	38,652	49	Norfolk	10,638		
11	Burlington	77,782	50	Oak Bluffs	10,318		
12	Cambridge	169,369	51	Orleans	13,677		
13	Canton	48,058	52	Pembroke	940		
14	Carlisle	950	53	Plymouth	34,590		
15	Carver	6,555	54	Plympton	620		
16	Chatham	17,780	55	Provincetown	19,724		
17	Chelsea	53,315	56	Rochester	15,260		
18	Chilmark	653	57	Sandwich	17,303		
19	Dartmouth	21,748	58	Scituate	2,815		
20	Dedham	128,148	59	Sharon	38,998		
21	Dennis	11,248	60	Somerville	105,734		
22	Dover	2,834	61	Stoneham	17,084		
23	Duxbury	6,870	62	Sudbury	17,534		
24	Eastham	15,114	63	Truro	7,591		
25	Edgartown	6,616	64	Vineyard Haven	8,632		
26	Fairhaven	15,490	65	Walpole	25,966		
27	Falmouth	36,887	66	Waltham	77,806		
28	Framingham	100,719	67	Wareham	22,261		
29	Harwich	49,785	68	Watertown	37,887		
30	Holliston	16,226	69	Wayland	9,490		
31	Hopkinton	17,565	70	Wellfleet	2,991		
32	Hyannis	53,234	71	Weston	13,442		
33	Kingston	5,154	72	Westport	3,797		
34	Lexington	143,226	73	Westwood	15,939		
35	Lincoln	2,340	74	West Tisbury	629		
36	Marion	200	75	Winchester	8,457		
37	Marshfield	25,744	76	Woburn	131,890		
38	Mashpee	11,875	77	Yarmouth	33,492		
39	Mattapoisett	27,813	78	Western MA	1,681,588		
Total						\$	4,841,630

Note: Except for the above amount, the Company does not presently hold any collateral from its customers as a guaranty for the payment of charges which is capable of valuation within the meaning of M.G.L. Chapter 164; Section 128. The Company does in certain instances accept surety bonds and/or second mortgages as guaranties of payment. The value of such collateral cannot be ascertained however, since the Company holds nothing but a commitment to make payment in the event of a customer's default up to the limit of the instruments.

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 15, 2021	Year of Report December 31, 2022
----------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	--------------------------------------------------	-------------------------------------

THIS RETURN (THE FERC FORM NO.1 AND THE MASSACHUSETTS SUPPLEMENT)
IS SIGNED UNDER THE PENALTIES OF PERJURY

	Jay S. Buth	Vice President, Controller and Chief Accounting Officer
_____	John M. Moreira	Executive Vice President, Chief Financial Officer, Treasurer and a Director
_____	Gregory B. Butler	Director
SEE ABOVE	John M. Moreira	Director
_____	Joseph R. Nolan, Jr.	Director
_____	James W. Hunt, III	Director

SIGNATURE OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF MASSACHUSETTS MUST BE PROPERLY SWORN TO

State of Connecticut
County of Hartford
City of Berlin

April 14, 2023

Then personally appeared Jay S. Buth and severally made oath to the truth of the forgoing statement by them subscribed according to their best knowledge and belief.

ANTOINETTE P. MIRANTE
NOTARY PUBLIC
State of Connecticut
My Commission Expires
April 30, 2025

 Notary Public

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 15, 2021	Year of Report December 31, 2022
----------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	--------------------------------------------------	-------------------------------------

THIS RETURN (THE FERC FORM NO.1 AND THE MASSACHUSETTS SUPPLEMENT)
IS SIGNED UNDER THE PENALTIES OF PERJURY

Jay S. Buth Vice President, Controller and Chief Accounting Officer

John M. Moreira
John M. Moreira Executive Vice President, Chief Financial Officer, Treasurer and a Director

Gregory B. Butler Director

SEE ABOVE
John M. Moreira Director

Joseph R. Nolan, Jr. Director

James W. Hunt, III Director

SIGNATURE OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF MASSACHUSETTS MUST BE PROPERLY SWORN TO

State of Massachusetts
Suffolk County
Boston

April 14, 2023

Then personally appeared *John M. Moreira* and severally made oath to the truth of the forgoing statement by them subscribed according to their best knowledge and belief.



LAURA A. FLYNN
Notary Public
Commonwealth of Massachusetts
My Commission Expires
August 31, 2029

Laura A. Flynn Notary Public

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 15, 2021	Year of Report December 31, 2022
NSTAR Electric Company			

THIS RETURN (THE FERC FORM NO.1 AND THE MASSACHUSETTS SUPPLEMENT)
IS SIGNED UNDER THE PENALTIES OF PERJURY

_____ Jay S. Buth	Vice President, Controller and Chief Accounting Officer
_____ John M. Moreira	Executive Vice President, Chief Financial Officer, Treasurer and a Director
 _____ Gregory B. Butler	Director
SEE ABOVE _____ John M. Moreira	Director
_____ Joseph R. Nolan, Jr.	Director
_____ Werner J. Schweiger	Director

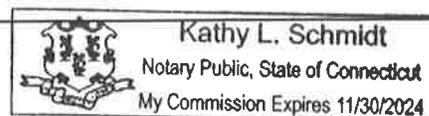
SIGNATURE OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF MASSACHUSETTS MUST BE PROPERLY SWORN TO

State of ~~Massachusetts~~ *Connecticut*
Suffolk County *County of Hartford*
Boston

_____ April 14, 2023

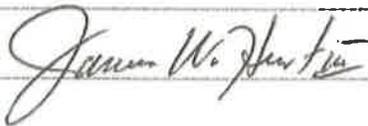
Then personally appeared *Gregory Butler* and severally made oath to the truth of the forgoing statement by them subscribed according to their best knowledge and belief.

_____ *Kathy L. Schmidt* Notary Public



Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
NSTAR Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	April 15, 2021	December 31, 2022

THIS RETURN (THE FERC FORM NO.1 AND THE MASSACHUSETTS SUPPLEMENT)
IS SIGNED UNDER THE PENALTIES OF PERJURY

_____	Jay S. Buth	Vice President, Controller and Chief Accounting Officer
_____	John M. Moreira	Executive Vice President, Chief Financial Officer, Treasurer and a Director
_____	Gregory B. Butler	Director
SEE ABOVE	John M. Moreira	Director
_____	Joseph R. Nolan, Jr.	Director
	James W. Hunt, III	Director

SIGNATURE OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF MASSACHUSETTS MUST BE PROPERLY SWORN TO

State of Massachusetts
Suffolk County
Boston

_____ April 14, 2023 _____

Then personally appeared James W. Hunt, III and severally made oath to the truth of the forgoing statement by them subscribed according to their best knowledge and belief.

 Notary Public



Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2022
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EXTRACTS FROM THE GENERAL LAWS.

CHAPTER 164.

SECTION 2. In construing sections *** 74 to 83, inclusive, *** unless the context otherwise requires, the terms "corporation", "gas company" and "electric company" shall include (i) all persons, firms, associations and private corporations which own or operate works or a distributing plant for the manufacture and sale, or distribution and sale of gas for heating and illuminating purposes, or of electricity, within the commonwealth, ***

GENERAL DUTIES OF DEPARTMENT

SECTION 76. The department shall have the general supervision of all gas and electric companies and shall make all necessary examination and inquiries and keep itself informed as to the condition of the respective properties owned by such corporation and the manner in which they are conducted with reference to the safety and convenience of the public, and as to their compliance with the provisions of law and the orders, directions and requirements of the department;

FORM OF BOOKS AND ACCOUNTS PRESCRIBED.

SECTION 81. Gas and electric companies or persons engaged in the manufacture and sale or distribution of gas or electricity shall keep their books and accounts in a form to be prescribed by the department, and the accounts shall be closed annually, so that a balance sheet can be taken therefrom. Manufacturing companies in which the manufacture of gas or electricity is a minor portion of their business shall be required to keep accounts of the expenses and income of their gas or electric business only.

FORM OF STATION RECORDS PRESCRIBED.

SECTION 82. Gas and electric companies and manufacturing companies or persons engaged in the manufacture or sale of gas or electricity shall keep such records of their work at their manufacturing station, and in respect to their distributing plant, and in such form as the department may from time to time require.

FORM OF ANNUAL RETURNS PRESCRIBED.

SECTION 83. Gas and electric companies and manufacturing companies and persons engaged in the manufacture and sale or distribution and sale of gas or electricity shall annually, on or before such date as the department fixes, make to the department, in the form prescribed by it, a return for the year ending on such date as the department may from time to time require, signed and sworn to by the president or vice president, and treasurer or assistant treasurer, and a majority of the directors, of the amount of their authorized capital, their indebtedness and financial condition, on the said date, their income and expenses during the preceding year, their dividends paid and declared, a list of the names of all their salaried officers and the amount of the salary paid to each, and the balance sheet of their accounts as of said date. Such companies and persons shall at all times, upon request, furnish any information required by the department or its duly authorized employees relative to their condition, management and operation, and shall comply with all lawful orders of the department: but manufacturing companies in which the manufacture and sale of gas or electricity is a minor portion of their business shall be required to include in their annual returns the income and expenses and other data relative to their gas and electric business only.

PENALTY FOR FAILURE TO MAKE RETURN.

SECTION 84. Each such gas or electric company or manufacturing company or person neglecting to make the annual return required by the preceding section shall, for the first fifteen days or portion thereof during which such neglect continues, forfeit five dollars a day; for the second fifteen days or any portion thereof, ten dollars a day; and for each day thereafter not more than fifteen dollars a day. If any such company or person unreasonably refuses or neglects to make such return, it or he shall, in addition thereto, forfeit not more than five hundred dollars. If a return is defective or appears to be erroneous, the department shall notify the company or person to amend it within fifteen days. A company or person neglecting to amend said return within the time specified in the notice, when notified to do so, shall forfeit fifteen dollars for each day during which such neglect continues. All forfeitures incurred under this section may be recovered by an information in equity brought in the supreme judicial court by the attorney general, at the relation of the department, and when so recovered shall be paid to the commonwealth.

CHAPTER 268

PENALTIES FOR MAKING FALSE REPORT.

SECTION 6. Except as provided in sections forty-eight and forty-nine of chapter one hundred and fifty-five, whoever shall willfully make false report to the department of public utilities, the department of telecommunications and cable, the department of highways, the department of banking and insurance, the department of environmental protection, the board of registration of waste cleanup professionals, or the commissioner of revenue, or who before any such department, board or commissioner, shall testify or affirm falsely to any material fact in any matter wherein an oath or affirmation is required or authorized, or who shall make any false entry or memorandum upon any book, report, paper or statement of any company making report to any of the said departments or board or said commissioner, with intent to deceive the department or board or commissioner, or any agent appointed to examine the affairs of any such company, or to deceive the stockholders or any officer of any such company, or to injure or defraud any such company, and any persons who with like intent aids or abets another in any violation of this section shall be punished by a fine of not more than one thousand dollars or by imprisonment for not more than one year, or both such fine and imprisonment.

NSTAR ELECTRIC COMPANY
d/b/a EVERSOURCE ENERGY
SUMMARY OF ELECTRIC SERVICE DELIVERY RATES

PART A - TOTAL DELIVERY RATES
(1) Reconciling Rates = Sum of Part B Rates

EASTERN MASSACHUSETTS																
Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery
												System Benefits	Recon. Factor	Total EEC		
G-1 General Last Change	19	02	CAMB	Customer Demand (<=10 kW)	\$8.00		\$8.00									\$8.00
				Demand (> 10 kW)	\$4.28		\$4.28						\$10.55			
				Energy (kWh)	\$7.98		\$7.98					\$10.55			\$18.53	
					\$0.01288	\$0.01118	\$0.02406	\$0.00159	\$0.00204	(\$0.00177)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.03655
					1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/02	7/1/21	7/1/21	1/1/03	1/1/22
G-2 Large General Secondary Service Last Change	20	62	CAMB	Customer Demand (<=100 kVA)	\$97.00		\$97.00									\$97.00
				Demand (> 100 kVA)	\$4.63		\$4.63						\$7.06			
				Peak kWh	\$5.73		\$5.73					\$15.73			\$21.46	
				Low A kWh	\$0.01085	\$0.00762	\$0.01847	\$0.00109	\$0.00139	(\$0.00177)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.02981
				Low B kWh	\$0.01085	\$0.00762	\$0.01847	\$0.00109	\$0.00139	(\$0.00177)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.02981
					1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/02	7/1/21	7/1/21	1/1/03	1/1/22
G-3 Large General TOU 13.8 kV Service Last Change	21	70	CAMB	Customer Demand (<=100 kVA)	\$97.00		\$97.00									\$97.00
				Demand (> 100 kVA)	\$0.00		\$0.00						\$774.42			
				Peak kWh	\$4.74		\$4.74					\$13.75			\$18.49	
				Low A kWh	\$0.00381	\$0.00448	\$0.00829	\$0.00063	\$0.00080	(\$0.00177)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.01858
				Low B kWh	\$0.00381	\$0.00448	\$0.00829	\$0.00063	\$0.00080	(\$0.00177)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.01858
					1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/02	7/1/21	7/1/21	1/1/03	1/1/22
G-4 Optional General TOU Last Change	22	52	CAMB	Customer Demand (kW)	\$12.00		\$12.00									\$12.00
				Peak kWh	\$4.74		\$4.74						\$13.31			
				Low A kWh	\$0.01188	\$0.00653	\$0.01841	\$0.00082	\$0.00105	(\$0.00177)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.02914
					\$0.01188	\$0.00653	\$0.01841	\$0.00082	\$0.00105	(\$0.00177)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.02914
					1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/02	7/1/21	7/1/21	1/1/03	1/1/22
G-5 Commercial Space Heating (Closed) Last Change	23	36	CAMB	Customer Energy (<=5000 kWh)	\$8.00	\$0.01184	\$8.00	\$0.00144	\$0.00183	(\$0.00177)	\$0.02746	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.07167
				Energy (>5000 kWh)	\$0.02024	\$0.01184	\$0.03208	\$0.00144	\$0.00183	(\$0.00177)	\$0.03682	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.08738
					1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/02	7/1/21	7/1/21	1/1/03	1/1/22
G-6 Optional General TOU (Non-Demand) (Closed) Last Change	24	51	CAMB	Customer Peak kWh	\$9.00	\$0.01118	\$9.00	\$0.00159	\$0.00204	(\$0.00177)	\$0.03335	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.12048
				Low A kWh	\$0.06346	\$0.01118	\$0.07464	\$0.00159	\$0.00204	(\$0.00177)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.04705
					\$0.02338	\$0.01118	\$0.03456	\$0.00159	\$0.00204	(\$0.00177)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.04705
					1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/02	7/1/21	7/1/21	1/1/03	1/1/22

PART A - TOTAL DELIVERY RATES
(1) Reconciling Rates = Sum of Part B Rates

EASTERN MASSACHUSETTS																
Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery
												System Benefits	Recon. Factor	Total EEC		
SB-1 Standby	25	D1	CAMB	Customer Standby Demand/Replacement	\$781.00		\$781.00									\$781.00
				Minimum Reservation	\$6.48		\$6.48				\$12.95					\$19.43
				Replacement Energy	\$0.00		\$0.00				\$0.99					\$0.99
				Replacement Energy	\$0.00000	\$0.00448	\$0.00448	\$0.00063	\$0.00080	(\$0.00177)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.01477
MS-1 Maintenance	26	D4	CAMB	Customer Standby Demand/Replacement	\$781.00		\$781.00									\$781.00
				Minimum Reservation	\$6.48		\$6.48									\$6.48
				Replacement Energy	\$0.00000	\$0.00448	\$0.00448	\$0.00063	\$0.00080	(\$0.00177)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.01477
SS-1 Supplemental Last Change	27	D7		Customer All Rate Components	\$0.00 per G-3 1/1/22	per G-3 1/1/22	per G-3 1/1/22	per G-3 1/1/22	per G-3 1/1/22	per G-3 1/1/22	per G-3 1/1/22	per G-3 1/1/22	per G-3 1/1/22	per G-3 1/1/22	per G-3 1/1/22	per G-3 1/1/22
Annual/Seasonal Optional																
G-1 General	29	33/23	SOUTH	Customer Demand (<=10 kW)	\$6.00		\$6.00									\$6.00
				Demand (>10 kW)	\$0.00		\$0.00									\$0.00
				Energy (< =2300 kWh)	\$5.59		\$5.59									\$5.59
				Energy (>2300 kWh)	\$0.04684	\$0.01292	\$0.05976	\$0.00179	\$0.00228	(\$0.00177)	\$0.03572	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.10841
			CAPE	Energy (< =2300 kWh)	\$0.01269	\$0.01292	\$0.02561	\$0.00179	\$0.00228	(\$0.00177)	\$0.03572	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.07426
			CAPE	Energy (>2300 kWh)	\$0.04684	\$0.01292	\$0.05976	\$0.00179	\$0.00228	(\$0.00177)	\$0.03572	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.11804
Last Change			CAPE	Energy (>2300 kWh)	\$0.01269	\$0.01292	\$0.02561	\$0.00179	\$0.00228	(\$0.00177)	\$0.03572	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.08389
					1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/02	1/1/22	1/1/22	1/1/03	1/1/22
Seasonal																
G-1 General		35	SOUTH	Cust Demand (<=10 kW)	\$6.00		\$6.00									\$6.00
				Demand (>10 kW)	\$0.00		\$0.00									\$0.00
				Energy (< =1800 kWh)	\$4.93		\$4.93									\$4.93
				Energy (>1800 kWh)	\$0.08697	\$0.01292	\$0.09989	\$0.00179	\$0.00228	(\$0.00177)	\$0.03572	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.14854
			CAPE	Energy (< =1800 kWh)	\$0.02763	\$0.01292	\$0.04055	\$0.00179	\$0.00228	(\$0.00177)	\$0.03572	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.08920
			CAPE	Energy (>1800 kWh)	\$0.08697	\$0.01292	\$0.09989	\$0.00179	\$0.00228	(\$0.00177)	\$0.03572	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.15817
Last Change			CAPE	Energy (>1800 kWh)	\$0.02763	\$0.01292	\$0.04055	\$0.00179	\$0.00228	(\$0.00177)	\$0.03572	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.09883
					1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/02	1/1/22	1/1/22	1/1/03	1/1/22
G-2 Medium General TOU	30	84	SOUTH	Cust Demand (kVA)	\$370.00		\$370.00									\$370.00
				Peak kWh	\$1.78		\$1.78				\$9.71					\$11.49
				Low A kWh	\$0.02076	\$0.00837	\$0.02913	\$0.00118	\$0.00150	(\$0.00177)	\$0.00357	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.04424
				Low B kWh	\$0.01747	\$0.00837	\$0.02584	\$0.00118	\$0.00150	(\$0.00177)	\$0.00357	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.04095
			CAPE	Peak kWh	\$0.01133	\$0.00837	\$0.01970	\$0.00118	\$0.00150	(\$0.00177)	\$0.00357	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.03481
			CAPE	Low A kWh	\$0.02076	\$0.00837	\$0.02913	\$0.00118	\$0.00150	(\$0.00177)	\$0.00357	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.05387
			CAPE	Low A kWh	\$0.01747	\$0.00837	\$0.02584	\$0.00118	\$0.00150	(\$0.00177)	\$0.00357	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.05058
Last Change			CAPE	Low B kWh	\$0.01133	\$0.00837	\$0.01970	\$0.00118	\$0.00150	(\$0.00177)	\$0.00357	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.04444
					1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/02	1/1/22	1/1/22	1/1/03	1/1/22
G-3 Large General TOU	31	24	SOUTH	Customer Demand (kVA)	\$930.00		\$930.00									\$930.00
				Energy (kWh) - Peak	\$1.01		\$1.01				\$11.63					\$12.64
				Energy (kWh) - Low A	\$0.01443	\$0.00469	\$0.01912	\$0.00067	\$0.00086	(\$0.00177)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.02951
				Energy (kWh) - Low B	\$0.01328	\$0.00469	\$0.01797	\$0.00067	\$0.00086	(\$0.00177)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.02836
			CAPE	Energy (kWh) - Peak	\$0.00919	\$0.00469	\$0.01388	\$0.00067	\$0.00086	(\$0.00177)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.02427
			CAPE	Energy (kWh) - Low A	\$0.01443	\$0.00469	\$0.01912	\$0.00067	\$0.00086	(\$0.00177)	\$0.00000	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.03914
			CAPE	Energy (kWh) - Low A	\$0.01328	\$0.00469	\$0.01797	\$0.00067	\$0.00086	(\$0.00177)	\$0.00000	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.03799
Last Change			CAPE	Energy (kWh) - Low B	\$0.00919	\$0.00469	\$0.01388	\$0.00067	\$0.00086	(\$0.00177)	\$0.00000	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.03390
					1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/02	1/1/22	1/1/22	1/1/03	1/1/22

PART A - TOTAL DELIVERY RATES
(1) Reconciling Rates = Sum of Part B Rates

EASTERN MASSACHUSETTS																	
Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery	
												System Benefits	Recon. Factor	Total EEC			
G-4 General Power Last Change	32	41	SOUTH CAPE	Customer Demand (kW)	\$6.00		\$6.00									\$6.00	
				Energy (kWh)	\$1.99		\$1.99										\$5.92
				Energy (kWh)	\$0.02282	\$0.01109	\$0.03391	\$0.00151	\$0.00193	(\$0.00177)	\$0.00489	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.00050	\$0.06073
				1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/02	1/1/22	1/1/03	1/1/22		
G-5 Commercial Space Heating (Closed) Last Change	33	88	SOUTH CAPE	Customer Energy (kWh)	\$6.00	\$0.01869	\$6.00	\$0.00231	\$0.00295	(\$0.00177)	\$0.03763	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.11164	
				Energy (kWh)	\$0.04120	\$0.01869	\$0.05989	\$0.00231	\$0.00295	(\$0.00177)	\$0.03763	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.12127	
					1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/02	1/1/22	1/1/22	1/1/03	1/1/22	
G-6 All Electric School (Closed) Last Change	34	22	SOUTH CAPE	Customer Energy (kWh)	\$30.00	\$0.00601	\$30.00	\$0.00076	\$0.00097	(\$0.00177)	\$0.03407	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.06934	
				Energy (kWh)	\$0.01867	\$0.00601	\$0.02468	\$0.00076	\$0.00097	(\$0.00177)	\$0.03407	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.07897	
					1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/02	1/1/22	1/1/22	1/1/03	1/1/22	
G-7 Optional General TOU Last Change	35	55	SOUTH	Customer Demand (kW)	\$10.00		\$10.00									\$10.00	
				Peak kWh	\$3.81		\$3.81						\$13.18				\$16.99
				Low A kWh	\$0.02621	\$0.01292	\$0.03913	\$0.00179	\$0.00228	(\$0.00177)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.05206	
			CAPE	Peak kWh	\$0.01836	\$0.01292	\$0.03128	\$0.00179	\$0.00228	(\$0.00177)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.04421	
				Peak kWh	\$0.02621	\$0.01292	\$0.03913	\$0.00179	\$0.00228	(\$0.00177)	\$0.00000	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.06169	
				Low A kWh	\$0.01836	\$0.01292	\$0.03128	\$0.00179	\$0.00228	(\$0.00177)	\$0.00000	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.05384	
		31	SOUTH	Customer Demand (kW)	\$10.00		\$10.00										\$10.00
				Peak kWh	\$3.86		\$3.86						\$5.34				\$9.20
				Low A kWh	\$0.05113	\$0.01292	\$0.06405	\$0.00179	\$0.00228	(\$0.00177)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.07698	
			CAPE	Peak kWh	\$0.04300	\$0.01292	\$0.05592	\$0.00179	\$0.00228	(\$0.00177)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.06885	
				Peak kWh	\$0.05113	\$0.01292	\$0.06405	\$0.00179	\$0.00228	(\$0.00177)	\$0.00000	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.08661	
				Low A kWh	\$0.04300	\$0.01292	\$0.05592	\$0.00179	\$0.00228	(\$0.00177)	\$0.00000	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.07848	
				1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/02	1/1/22	1/1/03	1/1/22			
S-1 Street and Security Lighting Last Change	44	C1/C3 19/80 79/81	ALL CAPE	Fixture Charge												Per Rate	
				Energy (kWh)	\$0.00000	\$0.01705	\$0.01705	\$0.00167	\$0.00214	(\$0.00177)	\$0.02177	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.05149	
				Energy (kWh)	\$0.00000	\$0.01705	\$0.01705	\$0.00167	\$0.00214	(\$0.00177)	\$0.02177	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.06112	
				1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/02	1/1/22	1/1/03	1/1/22			
S-2 Street and Security - Customer Owned Last Change	45	C2/C4 83/89 82/96	ALL CAPE	Customer Energy (kWh)	\$6.58	\$0.01705	\$6.58	\$0.00167	\$0.00214	(\$0.00177)	\$0.02177	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.08114	
				Energy (kWh)	\$0.02965	\$0.01705	\$0.04670	\$0.00167	\$0.00214	(\$0.00177)	\$0.02177	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.09077	
					1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/02	1/1/22	1/1/22	1/1/03	1/1/22	

Summer Months - June thru September
Winter Months - October thru May

PART B - RECONCILING RATES

(1) All Rates are in \$/kWh across all hours and usage levels; totals appear in Part A

Schedule	MDPU No.	Service Area	Pension Adjustment Factor (PAF)	Residential Assistance Adjustment Factor (RAAF)	Net Metering Recovery Surcharge (NMRS)	Attorney General Consulting Expense (AGCE)	Long Term Renewable Contract Adjustment (LTRCA)	Solar Program Cost Adjustment Factor (SPCA)	Basic Service Cost True Up Factor (BSTF)	Solar Expansion Cost Recovery Factor (SECRF)	Vegetation Management (RTWF)	Grid Modernization Factor (GMF)	Tax Act Credit Factor (TACF)	Storm Recovery Adjustment			Total
														Storm Cost Recovery Adjustment Factor (SCRA)	Storm Reserve Adjustment (SRAF)	Total Storm Cost Recovery	
														R-1 Residential Last change	7	ALL	
R-2 Residential Assistance Last change	8	ALL	\$0.00120 1/1/22	\$0.00572 1/1/22	\$0.00756 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	(\$0.00001) 1/1/22	(\$0.00011) 1/1/22	\$0.00101 1/1/22	\$0.00159 1/1/22	\$0.00081 7/1/21	(\$0.00163) 1/1/22	\$0.00322 1/1/22	\$0.00000 1/1/22	\$0.00322 1/1/22	\$0.01891 1/1/22
R-3 Residential Space Heating Last change	9	ALL	\$0.00115 1/1/22	\$0.00452 1/1/22	\$0.00598 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00008) 1/1/22	\$0.00080 1/1/22	\$0.00153 1/1/22	\$0.00064 7/1/21	(\$0.00129) 1/1/22	\$0.00254 1/1/22	\$0.00000 1/1/22	\$0.00254 1/1/22	\$0.01534 1/1/22
R-4 Residential Space Heating Assistance Last change	10	ALL	\$0.00115 1/1/22	\$0.00452 1/1/22	\$0.00598 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00008) 1/1/22	\$0.00080 1/1/22	\$0.00153 1/1/22	\$0.00064 7/1/21	(\$0.00129) 1/1/22	\$0.00254 1/1/22	\$0.00000 1/1/22	\$0.00254 1/1/22	\$0.01534 1/1/22
G-1 General Service Last change	11	BOST	\$0.00123 1/1/22	\$0.00651 1/1/22	\$0.00860 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	(\$0.00001) 1/1/22	(\$0.00012) 1/1/22	\$0.00115 1/1/22	\$0.00163 1/1/22	\$0.00094 7/1/21	(\$0.00186) 1/1/22	\$0.00366 1/1/22	\$0.00000 1/1/22	\$0.00366 1/1/22	\$0.02128 1/1/22
G-2 General Service Last change	12	BOST	\$0.00061 1/1/22	\$0.00423 1/1/22	\$0.00558 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00008) 1/1/22	\$0.00074 1/1/22	\$0.00082 1/1/22	\$0.00061 7/1/21	(\$0.00121) 1/1/22	\$0.00237 1/1/22	\$0.00000 1/1/22	\$0.00237 1/1/22	\$0.01322 1/1/22
G-3 General Service Last change	13	BOST	\$0.00041 1/1/22	\$0.00259 1/1/22	\$0.00342 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00005) 1/1/22	\$0.00045 1/1/22	\$0.00054 1/1/22	\$0.00037 7/1/21	(\$0.00074) 1/1/22	\$0.00145 1/1/22	\$0.00000 1/1/22	\$0.00145 1/1/22	\$0.00799 1/1/22
T-1 General Service Optional Time-of-Use (Closed) Last change	14	BOST	\$0.00123 1/1/22	\$0.00651 1/1/22	\$0.00860 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	(\$0.00001) 1/1/22	(\$0.00012) 1/1/22	\$0.00115 1/1/22	\$0.00163 1/1/22	\$0.00094 7/1/21	(\$0.00186) 1/1/22	\$0.00366 1/1/22	\$0.00000 1/1/22	\$0.00366 1/1/22	\$0.02128 1/1/22
T-2 General Service Time-of-Use Last change	15	BOST	\$0.00061 1/1/22	\$0.00423 1/1/22	\$0.00558 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00008) 1/1/22	\$0.00074 1/1/22	\$0.00082 1/1/22	\$0.00061 7/1/21	(\$0.00121) 1/1/22	\$0.00237 1/1/22	\$0.00000 1/1/22	\$0.00237 1/1/22	\$0.01322 1/1/22
WR MWRA Last Change	16	BOST	\$0.00041 1/1/22	\$0.00259 1/1/22	\$0.00342 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00005) 1/1/22	\$0.00045 1/1/22	\$0.00054 1/1/22	\$0.00037 7/1/21	(\$0.00074) 1/1/22	\$0.00145 1/1/22	\$0.00000 1/1/22	\$0.00145 1/1/22	\$0.00799 1/1/22
G-0 General (Non-Demand) Last Change	18	CAMB	\$0.00073 1/1/22	\$0.00342 1/1/22	\$0.00452 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00006) 1/1/22	\$0.00060 1/1/22	\$0.00098 1/1/22	\$0.00049 7/1/21	(\$0.00097) 1/1/22	\$0.00192 1/1/22	\$0.00000 1/1/22	\$0.00192 1/1/22	\$0.01118 1/1/22
G-1 General Last Change	19	CAMB	\$0.00073 1/1/22	\$0.00342 1/1/22	\$0.00452 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00006) 1/1/22	\$0.00060 1/1/22	\$0.00098 1/1/22	\$0.00049 7/1/21	(\$0.00097) 1/1/22	\$0.00192 1/1/22	\$0.00000 1/1/22	\$0.00192 1/1/22	\$0.01118 1/1/22

PART B - RECONCILING RATES

(1) All Rates are in \$/kWh across all hours and usage levels; totals appear in Part A

EASTERN MASSACHUSETTS																	
Schedule	MDPU No.	Service Area	Pension Adjustment Factor (PAF)	Residential Assistance Adjustment Factor (RAAF)	Net Metering Recovery Surcharge (NMRS)	Attorney General Consulting Expense (AGCE)	Long Term Renewable Contract Adjustment (LTRCA)	Solar Program Cost Adjustment Factor (SPCA)	Basic Service Cost True Up Factor (BSTF)	Solar Expansion Cost Recovery Factor (SECRF)	Vegetation Management (RTWF)	Grid Modernization Factor (GMF)	Tax Act Credit Factor (TACF)	Storm Recovery Adjustment			Total
														Storm Cost Recovery Adjustment Factor (SCRA)	Storm Reserve Adjustment (SRAF)	Total Storm Cost Recovery	
G-2 Large General TOU Secondary Service Last Change	20	CAMB	\$0.00055 1/1/22	\$0.00234 1/1/22	\$0.00309 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00004) 1/1/22	\$0.00041 1/1/22	\$0.00074 1/1/22	\$0.00034 7/1/21	(\$0.00067) 1/1/22	\$0.00131 1/1/22	\$0.00000 1/1/22	\$0.00131 1/1/22	\$0.00762 1/1/22
G-3 Large General TOU 13.8 KV Service Last Change	21	CAMB	\$0.00044 1/1/22	\$0.00135 1/1/22	\$0.00179 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00002) 1/1/22	\$0.00023 1/1/22	\$0.00058 1/1/22	\$0.00019 7/1/21	(\$0.00038) 1/1/22	\$0.00075 1/1/22	\$0.00000 1/1/22	\$0.00075 1/1/22	\$0.00448 1/1/22
G-4 Optional General TOU Last Change	22	CAMB	\$0.00080 1/1/22	\$0.00176 1/1/22	\$0.00233 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00003) 1/1/22	\$0.00031 1/1/22	\$0.00107 1/1/22	\$0.00025 7/1/21	(\$0.00050) 1/1/22	\$0.00099 1/1/22	\$0.00000 1/1/22	\$0.00099 1/1/22	\$0.00653 1/1/22
G-5 Commercial Space Heating (Closed) Last Change	23	CAMB	\$0.00147 1/1/22	\$0.00308 1/1/22	\$0.00407 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00006) 1/1/22	\$0.00054 1/1/22	\$0.00195 1/1/22	\$0.00044 7/1/21	(\$0.00088) 1/1/22	\$0.00168 1/1/22	\$0.00000 1/1/22	\$0.00168 1/1/22	\$0.01184 1/1/22
G-6 Optional General TOU (Non-Demand) (Closed) Last Change	24	CAMB	\$0.00073 1/1/22	\$0.00342 1/1/22	\$0.00452 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00006) 1/1/22	\$0.00060 1/1/22	\$0.00098 1/1/22	\$0.00049 7/1/21	(\$0.00097) 1/1/22	\$0.00192 1/1/22	\$0.00000 1/1/22	\$0.00192 1/1/22	\$0.01118 1/1/22
G-1 General Last Change	29	SOUTH	\$0.00097 1/1/22	\$0.00383 1/1/22	\$0.00507 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00007) 1/1/22	\$0.00067 1/1/22	\$0.00129 1/1/22	\$0.00055 7/1/21	(\$0.00109) 1/1/22	\$0.00215 1/1/22	\$0.00000 1/1/22	\$0.00215 1/1/22	\$0.01292 1/1/22
G-2 Medium General TOU Last Change	30	SOUTH	\$0.00065 1/1/22	\$0.00252 1/1/22	\$0.00333 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00004) 1/1/22	\$0.00044 1/1/22	\$0.00087 1/1/22	\$0.00036 7/1/21	(\$0.00072) 1/1/22	\$0.00141 1/1/22	\$0.00000 1/1/22	\$0.00141 1/1/22	\$0.00837 1/1/22
G-3 Large General TOU Last Change	31	SOUTH	\$0.00041 1/1/22	\$0.00144 1/1/22	\$0.00191 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00002) 1/1/22	\$0.00025 1/1/22	\$0.00055 1/1/22	\$0.00020 7/1/21	(\$0.00041) 1/1/22	\$0.00081 1/1/22	\$0.00000 1/1/22	\$0.00081 1/1/22	\$0.00469 1/1/22
G-4 General Power Last Change	32	SOUTH	\$0.00094 1/1/22	\$0.00323 1/1/22	\$0.00427 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00006) 1/1/22	\$0.00057 1/1/22	\$0.00126 1/1/22	\$0.00046 7/1/21	(\$0.00092) 1/1/22	\$0.00179 1/1/22	\$0.00000 1/1/22	\$0.00179 1/1/22	\$0.01109 1/1/22
G-5 Commercial Space Heating (Closed) Last Change	33	SOUTH	\$0.00206 1/1/22	\$0.00495 1/1/22	\$0.00654 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00009) 1/1/22	\$0.00087 1/1/22	\$0.00274 1/1/22	\$0.00071 7/1/21	(\$0.00141) 1/1/22	\$0.00277 1/1/22	\$0.00000 1/1/22	\$0.00277 1/1/22	\$0.01869 1/1/22
G-6 All Electric School (Closed) Last Change	34	SOUTH	\$0.00075 1/1/22	\$0.00163 1/1/22	\$0.00216 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00003) 1/1/22	\$0.00028 1/1/22	\$0.00100 1/1/22	\$0.00023 7/1/21	(\$0.00046) 1/1/22	\$0.00090 1/1/22	\$0.00000 1/1/22	\$0.00090 1/1/22	\$0.00601 1/1/22

PART B - RECONCILING RATES

(1) All Rates are in \$/kWh across all hours and usage levels; totals appear in Part A

EASTERN MASSACHUSETTS																	
Schedule	MDPU No.	Service Area	Pension Adjustment Factor (PAF)	Residential Assistance Adjustment Factor (RAAF)	Net Metering Recovery Surcharge (NMRS)	Attorney General Consulting Expense (AGCE)	Long Term Renewable Contract Adjustment (LTRCA)	Solar Program Cost Adjustment Factor (SPCA)	Basic Service Cost True Up Factor (BSTF)	Solar Expansion Cost Recovery Factor (SECRF)	Vegetation Management (RTWF)	Grid Modernization Factor (GMF)	Tax Act Credit Factor (TACF)	Storm Recovery Adjustment			Total
														Storm Cost Recovery Adjustment Factor (SCRA)	Storm Reserve Adjustment (SRAF)	Total Storm Cost Recovery	
G-7 Optional General TOU Last Change	35	SOUTH	\$0.00097 1/1/22	\$0.00383 1/1/22	\$0.00507 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00007) 1/1/22	\$0.00067 1/1/22	\$0.00129 1/1/22	\$0.00055 7/1/21	(\$0.00109) 1/1/22	\$0.00215 1/1/22	\$0.00000 1/1/22	\$0.00215 1/1/22	\$0.01292 1/1/22
S-1 Street and Security Lighting Last Change	44	ALL	\$0.00305 1/1/22	\$0.00359 1/1/22	\$0.00474 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00007) 1/1/22	\$0.00063 1/1/22	\$0.00406 1/1/22	\$0.00051 7/1/21	(\$0.00102) 1/1/22	\$0.00201 1/1/22	\$0.00000 1/1/22	\$0.00201 1/1/22	\$0.01705 1/1/22
S-2 Street and Security - Customer Owned Last Change	45	ALL	\$0.00305 1/1/22	\$0.00359 1/1/22	\$0.00474 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00007) 1/1/22	\$0.00063 1/1/22	\$0.00406 1/1/22	\$0.00051 7/1/21	(\$0.00102) 1/1/22	\$0.00201 1/1/22	\$0.00000 1/1/22	\$0.00201 1/1/22	\$0.01705 1/1/22

NSTAR ELECTRIC COMPANY
d/b/a EVERSOURCE ENERGY
SUMMARY OF ELECTRIC SERVICE DELIVERY RATES

PART C - BASIC SERVICE *
All Rates are in \$/kWh across all hours and usage levels

EASTERN MASSACHUSETTS																
Sector	Rate Class	Type	Zone	1-Jan-22	1-Feb-22	1-Mar-22	1-Apr-22	1-May-22	1-Jun-22	1-Jul-22	1-Aug-22	1-Sep-22	1-Oct-22	1-Nov-22	1-Dec-22	Last Change
Residential	R-1, R-2, R-3, R-4	Fixed	ALL	\$ 0.15764	\$0.15764	\$0.15764	\$0.15764	\$0.15764	\$0.15764							1/1/22
		Variable	ALL	\$ 0.21656	\$0.21279	\$0.15674	\$0.12613	\$0.11549	\$0.10061							
Small C&I	G-0(CAMB), G-1(BOST/CAMB/SOUTH), G-2(BOST), G-4(CAMB/SOUTH), G-5(CAMB/SOUTH), G-6(CAMB/SOUTH), G-7(SOUTH), T-1(BOST)	Fixed	ALL	\$ 0.14761	\$0.14761	\$0.14761	\$0.14761	\$0.14761	\$0.14761							1/1/22
		Variable	ALL	\$ 0.20741	\$0.20032	\$0.14360	\$0.10837	\$0.09838	\$0.09705							
Large C&I	G-2(CAMB), G-3(BOST/CAMB), T-2(BOST)	Fixed	NEMA	\$ 0.27572	\$0.27572	\$0.27572										1/1/22
		Variable	NEMA	\$ 0.30813	\$0.31185	\$0.21044										
Large C&I	G-2(SOUTH), G-3(BOST/SOUTH), T-2 (BOST)	Fixed	SEMA	\$ 0.25349	\$0.25349	\$0.25349										1/1/22
		Variable	SEMA	\$ 0.29357	\$0.28553	\$0.19195										
St. Lighting	S-1, S-2	Fixed	ALL	\$ 0.14761	\$0.14761	\$0.14761	\$0.14761	\$0.14761	\$0.14761							1/1/22
		Variable	ALL	\$ 0.20741	\$0.20032	\$0.14360	\$0.10837	\$0.09838	\$0.09705							

* Includes the Basic Service Cost Adjustment of \$0.00145 and NSTAR Green Basic Service Cost Adjustment of -\$0.00004

NSTAR ELECTRIC COMPANY
d/b/a EVERSOURCE ENERGY
SUMMARY OF ELECTRIC SERVICE DELIVERY RATES

PART A - TOTAL DELIVERY RATES
(1) Reconciling Rates = Sum of Part B Rates

EASTERN MASSACHUSETTS																
Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery
												System Benefits	Recon. Factor	Total EEC		
G-1 General Last Change	19	02	CAMB	Customer Demand (<=10 kW)	\$8.00		\$8.00									\$8.00
				Demand (> 10 kW)	\$4.28		\$4.28						\$10.55			
				Energy (kWh)	\$7.98		\$7.98					\$10.55			\$18.53	
					\$0.01288	\$0.01118	\$0.02406	\$0.00159	\$0.00204	(\$0.00177)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.03655
					1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/02	7/1/21	7/1/21	1/1/03	1/1/22
G-2 Large General Secondary Service Last Change	20	62	CAMB	Customer Demand (<=100 kVA)	\$97.00		\$97.00									\$97.00
				Demand (> 100 kVA)	\$4.63		\$4.63						\$7.06			
				Peak kWh	\$5.73		\$5.73					\$15.73			\$21.46	
				Low A kWh	\$0.01085	\$0.00762	\$0.01847	\$0.00109	\$0.00139	(\$0.00177)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.02981
				Low B kWh	\$0.01085	\$0.00762	\$0.01847	\$0.00109	\$0.00139	(\$0.00177)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.02981
					1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/02	7/1/21	7/1/21	1/1/03	1/1/22
G-3 Large General TOU 13.8 kV Service Last Change	21	70	CAMB	Customer Demand (<=100 kVA)	\$97.00		\$97.00									\$97.00
				Demand (> 100 kVA)	\$0.00		\$0.00						\$774.42			
				Peak kWh	\$4.74		\$4.74					\$13.75			\$18.49	
				Low A kWh	\$0.00381	\$0.00448	\$0.00829	\$0.00063	\$0.00080	(\$0.00177)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.01858
				Low B kWh	\$0.00381	\$0.00448	\$0.00829	\$0.00063	\$0.00080	(\$0.00177)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.01858
					1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/02	7/1/21	7/1/21	1/1/03	1/1/22
G-4 Optional General TOU Last Change	22	52	CAMB	Customer Demand (kW)	\$12.00		\$12.00									\$12.00
				Peak kWh	\$4.74		\$4.74						\$13.31			
				Low A kWh	\$0.01188	\$0.00653	\$0.01841	\$0.00082	\$0.00105	(\$0.00177)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.02914
					\$0.01188	\$0.00653	\$0.01841	\$0.00082	\$0.00105	(\$0.00177)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.02914
					1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/02	7/1/21	7/1/21	1/1/03	1/1/22
G-5 Commercial Space Heating (Closed) Last Change	23	36	CAMB	Customer Energy (<=5000 kWh)	\$8.00	\$0.01184	\$8.00	\$0.00144	\$0.00183	(\$0.00177)	\$0.02746	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.07167
				Energy (>5000 kWh)	\$0.02024	\$0.01184	\$0.03208	\$0.00144	\$0.00183	(\$0.00177)	\$0.03682	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.08738
					1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/02	7/1/21	7/1/21	1/1/03	1/1/22
G-6 Optional General TOU (Non-Demand) (Closed) Last Change	24	51	CAMB	Customer Peak kWh	\$9.00	\$0.01118	\$9.00	\$0.00159	\$0.00204	(\$0.00177)	\$0.03335	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.12048
				Low A kWh	\$0.06346	\$0.01118	\$0.07464	\$0.00159	\$0.00204	(\$0.00177)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.04705
					\$0.02338	\$0.01118	\$0.03456	\$0.00159	\$0.00204	(\$0.00177)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.04705
					1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/02	7/1/21	7/1/21	1/1/03	1/1/22

PART A - TOTAL DELIVERY RATES
(1) Reconciling Rates = Sum of Part B Rates

EASTERN MASSACHUSETTS																
Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery
												System Benefits	Recon. Factor	Total EEC		
SB-1 Standby	25	D1	CAMB	Customer Standby Demand/Replacement	\$781.00		\$781.00									\$781.00
				Minimum Reservation	\$6.48		\$6.48				\$12.95					\$19.43
				Replacement Energy	\$0.00		\$0.00				\$0.99					\$0.99
				Replacement Energy	\$0.00000	\$0.00448	\$0.00448	\$0.00063	\$0.00080	(\$0.00177)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.01477
MS-1 Maintenance	26	D4	CAMB	Customer Standby Demand/Replacement	\$781.00		\$781.00									\$781.00
				Minimum Reservation	\$6.48		\$6.48									\$6.48
				Replacement Energy	\$0.00000	\$0.00448	\$0.00448	\$0.00063	\$0.00080	(\$0.00177)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.01477
SS-1 Supplemental Last Change	27	D7		Customer All Rate Components	\$0.00 per G-3 1/1/22	per G-3 1/1/22	per G-3 1/1/22	per G-3 1/1/22	per G-3 1/1/22	per G-3 1/1/22	per G-3 1/1/22	per G-3 1/1/22	per G-3 7/1/21	per G-3 7/1/21	per G-3 1/1/03	per G-3 1/1/22
Annual/Seasonal Optional																
G-1 General	29	33/23	SOUTH	Customer Demand (<=10 kW)	\$6.00		\$6.00									\$6.00
				Demand (>10 kW)	\$0.00		\$0.00									\$0.00
				Energy (< =2300 kWh)	\$5.59		\$5.59									\$5.59
				Energy (>2300 kWh)	\$0.04684	\$0.01292	\$0.05976	\$0.00179	\$0.00228	(\$0.00177)	\$0.03572	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.10841
			CAPE	Energy (< =2300 kWh)	\$0.01269	\$0.01292	\$0.02561	\$0.00179	\$0.00228	(\$0.00177)	\$0.03572	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.07426
			CAPE	Energy (>2300 kWh)	\$0.04684	\$0.01292	\$0.05976	\$0.00179	\$0.00228	(\$0.00177)	\$0.03572	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.11804
Last Change			CAPE	Energy (>2300 kWh)	\$0.01269	\$0.01292	\$0.02561	\$0.00179	\$0.00228	(\$0.00177)	\$0.03572	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.08389
					1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/02	1/1/22	1/1/22	1/1/03	1/1/22
Seasonal																
G-1 General		35	SOUTH	Cust Demand (<=10 kW)	\$6.00		\$6.00									\$6.00
				Demand (>10 kW)	\$0.00		\$0.00									\$0.00
				Energy (< =1800 kWh)	\$4.93		\$4.93									\$4.93
				Energy (>1800 kWh)	\$0.08697	\$0.01292	\$0.09989	\$0.00179	\$0.00228	(\$0.00177)	\$0.03572	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.14854
			CAPE	Energy (< =1800 kWh)	\$0.02763	\$0.01292	\$0.04055	\$0.00179	\$0.00228	(\$0.00177)	\$0.03572	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.08920
			CAPE	Energy (>1800 kWh)	\$0.08697	\$0.01292	\$0.09989	\$0.00179	\$0.00228	(\$0.00177)	\$0.03572	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.15817
Last Change			CAPE	Energy (>1800 kWh)	\$0.02763	\$0.01292	\$0.04055	\$0.00179	\$0.00228	(\$0.00177)	\$0.03572	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.09883
					1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/02	1/1/22	1/1/22	1/1/03	1/1/22
G-2 Medium General TOU	30	84	SOUTH	Cust Demand (kVA)	\$370.00		\$370.00									\$370.00
				Peak kWh	\$1.78		\$1.78				\$9.71					\$11.49
				Low A kWh	\$0.02076	\$0.00837	\$0.02913	\$0.00118	\$0.00150	(\$0.00177)	\$0.00357	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.04424
				Low B kWh	\$0.01747	\$0.00837	\$0.02584	\$0.00118	\$0.00150	(\$0.00177)	\$0.00357	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.04095
			CAPE	Peak kWh	\$0.01133	\$0.00837	\$0.01970	\$0.00118	\$0.00150	(\$0.00177)	\$0.00357	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.03481
			CAPE	Low A kWh	\$0.02076	\$0.00837	\$0.02913	\$0.00118	\$0.00150	(\$0.00177)	\$0.00357	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.05387
			CAPE	Low A kWh	\$0.01747	\$0.00837	\$0.02584	\$0.00118	\$0.00150	(\$0.00177)	\$0.00357	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.05058
Last Change			CAPE	Low B kWh	\$0.01133	\$0.00837	\$0.01970	\$0.00118	\$0.00150	(\$0.00177)	\$0.00357	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.04444
					1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/02	1/1/22	1/1/22	1/1/03	1/1/22
G-3 Large General TOU	31	24	SOUTH	Customer Demand (kVA)	\$930.00		\$930.00									\$930.00
				Energy (kWh) - Peak	\$1.01		\$1.01				\$11.63					\$12.64
				Energy (kWh) - Low A	\$0.01443	\$0.00469	\$0.01912	\$0.00067	\$0.00086	(\$0.00177)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.02951
				Energy (kWh) - Low B	\$0.01328	\$0.00469	\$0.01797	\$0.00067	\$0.00086	(\$0.00177)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.02836
			CAPE	Energy (kWh) - Peak	\$0.00919	\$0.00469	\$0.01388	\$0.00067	\$0.00086	(\$0.00177)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.02427
			CAPE	Energy (kWh) - Low A	\$0.01443	\$0.00469	\$0.01912	\$0.00067	\$0.00086	(\$0.00177)	\$0.00000	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.03914
			CAPE	Energy (kWh) - Low A	\$0.01328	\$0.00469	\$0.01797	\$0.00067	\$0.00086	(\$0.00177)	\$0.00000	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.03799
Last Change			CAPE	Energy (kWh) - Low B	\$0.00919	\$0.00469	\$0.01388	\$0.00067	\$0.00086	(\$0.00177)	\$0.00000	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.03390
					1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/02	1/1/22	1/1/22	1/1/03	1/1/22

PART A - TOTAL DELIVERY RATES
(1) Reconciling Rates = Sum of Part B Rates

EASTERN MASSACHUSETTS																	
Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery	
												System Benefits	Recon. Factor	Total EEC			
G-4 General Power Last Change	32	41	SOUTH CAPE	Customer Demand (kW)	\$6.00		\$6.00									\$6.00	
				Energy (kWh)	\$1.99		\$1.99										\$5.92
				Energy (kWh)	\$0.02282	\$0.01109	\$0.03391	\$0.00151	\$0.00193	(\$0.00177)	\$0.00489	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.00050	\$0.06073
					1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/02	1/1/22	1/1/03	1/1/22		
G-5 Commercial Space Heating (Closed) Last Change	33	88	SOUTH CAPE	Customer Energy (kWh)	\$6.00	\$0.01869	\$6.00	\$0.00231	\$0.00295	(\$0.00177)	\$0.03763	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.11164	
				Energy (kWh)	\$0.04120	\$0.01869	\$0.05989	\$0.00231	\$0.00295	(\$0.00177)	\$0.03763	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.12127	
					1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/02	1/1/22	1/1/22	1/1/03	1/1/22	
G-6 All Electric School (Closed) Last Change	34	22	SOUTH CAPE	Customer Energy (kWh)	\$30.00	\$0.00601	\$30.00	\$0.00076	\$0.00097	(\$0.00177)	\$0.03407	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.06934	
				Energy (kWh)	\$0.01867	\$0.00601	\$0.02468	\$0.00076	\$0.00097	(\$0.00177)	\$0.03407	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.07897	
					1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/02	1/1/22	1/1/22	1/1/03	1/1/22	
G-7 Optional General TOU Last Change	35	55	SOUTH	Customer Demand (kW)	\$10.00		\$10.00									\$10.00	
				Peak kWh	\$3.81		\$3.81						\$13.18				\$16.99
				Low A kWh	\$0.02621	\$0.01292	\$0.03913	\$0.00179	\$0.00228	(\$0.00177)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.05206	
			CAPE	Peak kWh	\$0.01836	\$0.01292	\$0.03128	\$0.00179	\$0.00228	(\$0.00177)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.04421	
				Low A kWh	\$0.02621	\$0.01292	\$0.03913	\$0.00179	\$0.00228	(\$0.00177)	\$0.00000	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.06169	
				Low A kWh	\$0.01836	\$0.01292	\$0.03128	\$0.00179	\$0.00228	(\$0.00177)	\$0.00000	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.05384	
		Last Change	31	SOUTH	Customer Demand (kW)	\$10.00		\$10.00									\$10.00
					Peak kWh	\$3.86		\$3.86						\$5.34			\$9.20
					Low A kWh	\$0.05113	\$0.01292	\$0.06405	\$0.00179	\$0.00228	(\$0.00177)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.07698
				CAPE	Peak kWh	\$0.04300	\$0.01292	\$0.05592	\$0.00179	\$0.00228	(\$0.00177)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.06885
					Low A kWh	\$0.05113	\$0.01292	\$0.06405	\$0.00179	\$0.00228	(\$0.00177)	\$0.00000	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.08661
					Low A kWh	\$0.04300	\$0.01292	\$0.05592	\$0.00179	\$0.00228	(\$0.00177)	\$0.00000	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.07848
				1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/02	1/1/22	1/1/03	1/1/22			
S-1 Street and Security Lighting Last Change	44	C1/C3 19/80 79/81	ALL CAPE	Fixture Charge												Per Rate Schedule	
				Energy (kWh)	\$0.00000	\$0.01705	\$0.01705	\$0.00167	\$0.00214	(\$0.00177)	\$0.02177	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.05149	
				Energy (kWh)	\$0.00000	\$0.01705	\$0.01705	\$0.00167	\$0.00214	(\$0.00177)	\$0.02177	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.06112	
				1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/02	1/1/22	1/1/03	1/1/22			
S-2 Street and Security - Customer Owned Last Change	45	C2/C4 83/89 82/96	ALL CAPE	Customer Energy (kWh)	\$6.58	\$0.01705	\$6.58	\$0.00167	\$0.00214	(\$0.00177)	\$0.02177	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.08114	
				Energy (kWh)	\$0.02965	\$0.01705	\$0.04670	\$0.00167	\$0.00214	(\$0.00177)	\$0.02177	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.09077	
					1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/02	1/1/22	1/1/22	1/1/03	1/1/22	

Summer Months - June thru September
Winter Months - October thru May

PART B - RECONCILING RATES

(1) All Rates are in \$/kWh across all hours and usage levels; totals appear in Part A

Schedule	MDPU No.	Service Area	Pension Adjustment Factor (PAF)	Residential Assistance Adjustment Factor (RAAF)	Net Metering Recovery Surcharge (NMRS)	Attorney General Consulting Expense (AGCE)	Long Term Renewable Contract Adjustment (LTRCA)	Solar Program Cost Adjustment Factor (SPCA)	Basic Service Cost True Up Factor (BSTF)	Solar Expansion Cost Recovery Factor (SECRF)	Vegetation Management (RTWF)	Grid Modernization Factor (GMF)	Tax Act Credit Factor (TACF)	Storm Recovery Adjustment			Total
														Storm Cost Recovery Adjustment Factor (SCRA)	Storm Reserve Adjustment (SRAF)	Total Storm Cost Recovery	
														R-1 Residential Last change	7	ALL	
R-2 Residential Assistance Last change	8	ALL	\$0.00120 1/1/22	\$0.00572 1/1/22	\$0.00756 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	(\$0.00001) 1/1/22	(\$0.00011) 1/1/22	\$0.00101 1/1/22	\$0.00159 1/1/22	\$0.00081 7/1/21	(\$0.00163) 1/1/22	\$0.00322 1/1/22	\$0.00000 1/1/22	\$0.00322 1/1/22	\$0.01891 1/1/22
R-3 Residential Space Heating Last change	9	ALL	\$0.00115 1/1/22	\$0.00452 1/1/22	\$0.00598 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00008) 1/1/22	\$0.00080 1/1/22	\$0.00153 1/1/22	\$0.00064 7/1/21	(\$0.00129) 1/1/22	\$0.00254 1/1/22	\$0.00000 1/1/22	\$0.00254 1/1/22	\$0.01534 1/1/22
R-4 Residential Space Heating Assistance Last change	10	ALL	\$0.00115 1/1/22	\$0.00452 1/1/22	\$0.00598 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00008) 1/1/22	\$0.00080 1/1/22	\$0.00153 1/1/22	\$0.00064 7/1/21	(\$0.00129) 1/1/22	\$0.00254 1/1/22	\$0.00000 1/1/22	\$0.00254 1/1/22	\$0.01534 1/1/22
G-1 General Service Last change	11	BOST	\$0.00123 1/1/22	\$0.00651 1/1/22	\$0.00860 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	(\$0.00001) 1/1/22	(\$0.00012) 1/1/22	\$0.00115 1/1/22	\$0.00163 1/1/22	\$0.00094 7/1/21	(\$0.00186) 1/1/22	\$0.00366 1/1/22	\$0.00000 1/1/22	\$0.00366 1/1/22	\$0.02128 1/1/22
G-2 General Service Last change	12	BOST	\$0.00061 1/1/22	\$0.00423 1/1/22	\$0.00558 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00008) 1/1/22	\$0.00074 1/1/22	\$0.00082 1/1/22	\$0.00061 7/1/21	(\$0.00121) 1/1/22	\$0.00237 1/1/22	\$0.00000 1/1/22	\$0.00237 1/1/22	\$0.01322 1/1/22
G-3 General Service Last change	13	BOST	\$0.00041 1/1/22	\$0.00259 1/1/22	\$0.00342 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00005) 1/1/22	\$0.00045 1/1/22	\$0.00054 1/1/22	\$0.00037 7/1/21	(\$0.00074) 1/1/22	\$0.00145 1/1/22	\$0.00000 1/1/22	\$0.00145 1/1/22	\$0.00799 1/1/22
T-1 General Service Optional Time-of-Use (Closed) Last change	14	BOST	\$0.00123 1/1/22	\$0.00651 1/1/22	\$0.00860 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	(\$0.00001) 1/1/22	(\$0.00012) 1/1/22	\$0.00115 1/1/22	\$0.00163 1/1/22	\$0.00094 7/1/21	(\$0.00186) 1/1/22	\$0.00366 1/1/22	\$0.00000 1/1/22	\$0.00366 1/1/22	\$0.02128 1/1/22
T-2 General Service Time-of-Use Last change	15	BOST	\$0.00061 1/1/22	\$0.00423 1/1/22	\$0.00558 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00008) 1/1/22	\$0.00074 1/1/22	\$0.00082 1/1/22	\$0.00061 7/1/21	(\$0.00121) 1/1/22	\$0.00237 1/1/22	\$0.00000 1/1/22	\$0.00237 1/1/22	\$0.01322 1/1/22
WR MWRA Last Change	16	BOST	\$0.00041 1/1/22	\$0.00259 1/1/22	\$0.00342 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00005) 1/1/22	\$0.00045 1/1/22	\$0.00054 1/1/22	\$0.00037 7/1/21	(\$0.00074) 1/1/22	\$0.00145 1/1/22	\$0.00000 1/1/22	\$0.00145 1/1/22	\$0.00799 1/1/22
G-0 General (Non-Demand) Last Change	18	CAMB	\$0.00073 1/1/22	\$0.00342 1/1/22	\$0.00452 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00006) 1/1/22	\$0.00060 1/1/22	\$0.00098 1/1/22	\$0.00049 7/1/21	(\$0.00097) 1/1/22	\$0.00192 1/1/22	\$0.00000 1/1/22	\$0.00192 1/1/22	\$0.01118 1/1/22
G-1 General Last Change	19	CAMB	\$0.00073 1/1/22	\$0.00342 1/1/22	\$0.00452 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00006) 1/1/22	\$0.00060 1/1/22	\$0.00098 1/1/22	\$0.00049 7/1/21	(\$0.00097) 1/1/22	\$0.00192 1/1/22	\$0.00000 1/1/22	\$0.00192 1/1/22	\$0.01118 1/1/22

PART B - RECONCILING RATES

(1) All Rates are in \$/kWh across all hours and usage levels; totals appear in Part A

Schedule	MDPU No.	Service Area	Pension Adjustment Factor (PAF)	Residential Assistance Adjustment Factor (RAAF)	Net Metering Recovery Surcharge (NMRS)	Attorney General Consulting Expense (AGCE)	Long Term Renewable Contract Adjustment (LTRCA)	Solar Program Cost Adjustment Factor (SPCA)	Basic Service Cost True Up Factor (BSTF)	Solar Expansion Cost Recovery Factor (SECRF)	Vegetation Management (RTWF)	Grid Modernization Factor (GMF)	Tax Act Credit Factor (TACF)	Storm Recovery Adjustment			Total
														Storm Cost Recovery Adjustment Factor (SCRA)	Storm Reserve Adjustment (SRAF)	Total Storm Cost Recovery	
														G-2 Large General TOU Secondary Service Last Change	20	CAMB	
G-3 Large General TOU 13.8 KV Service Last Change	21	CAMB	\$0.00044 1/1/22	\$0.00135 1/1/22	\$0.00179 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00002) 1/1/22	\$0.00023 1/1/22	\$0.00058 1/1/22	\$0.00019 7/1/21	(\$0.00038) 1/1/22	\$0.00075 1/1/22	\$0.00000 1/1/22	\$0.00075 1/1/22	\$0.00448 1/1/22
G-4 Optional General TOU Last Change	22	CAMB	\$0.00080 1/1/22	\$0.00176 1/1/22	\$0.00233 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00003) 1/1/22	\$0.00031 1/1/22	\$0.00107 1/1/22	\$0.00025 7/1/21	(\$0.00050) 1/1/22	\$0.00099 1/1/22	\$0.00000 1/1/22	\$0.00099 1/1/22	\$0.00653 1/1/22
G-5 Commercial Space Heating (Closed) Last Change	23	CAMB	\$0.00147 1/1/22	\$0.00308 1/1/22	\$0.00407 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00006) 1/1/22	\$0.00054 1/1/22	\$0.00195 1/1/22	\$0.00044 7/1/21	(\$0.00088) 1/1/22	\$0.00168 1/1/22	\$0.00000 1/1/22	\$0.00168 1/1/22	\$0.01184 1/1/22
G-6 Optional General TOU (Non-Demand) (Closed) Last Change	24	CAMB	\$0.00073 1/1/22	\$0.00342 1/1/22	\$0.00452 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00006) 1/1/22	\$0.00060 1/1/22	\$0.00098 1/1/22	\$0.00049 7/1/21	(\$0.00097) 1/1/22	\$0.00192 1/1/22	\$0.00000 1/1/22	\$0.00192 1/1/22	\$0.01118 1/1/22
G-1 General Last Change	29	SOUTH	\$0.00097 1/1/22	\$0.00383 1/1/22	\$0.00507 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00007) 1/1/22	\$0.00067 1/1/22	\$0.00129 1/1/22	\$0.00055 7/1/21	(\$0.00109) 1/1/22	\$0.00215 1/1/22	\$0.00000 1/1/22	\$0.00215 1/1/22	\$0.01292 1/1/22
G-2 Medium General TOU Last Change	30	SOUTH	\$0.00065 1/1/22	\$0.00252 1/1/22	\$0.00333 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00004) 1/1/22	\$0.00044 1/1/22	\$0.00087 1/1/22	\$0.00036 7/1/21	(\$0.00072) 1/1/22	\$0.00141 1/1/22	\$0.00000 1/1/22	\$0.00141 1/1/22	\$0.00837 1/1/22
G-3 Large General TOU Last Change	31	SOUTH	\$0.00041 1/1/22	\$0.00144 1/1/22	\$0.00191 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00002) 1/1/22	\$0.00025 1/1/22	\$0.00055 1/1/22	\$0.00020 7/1/21	(\$0.00041) 1/1/22	\$0.00081 1/1/22	\$0.00000 1/1/22	\$0.00081 1/1/22	\$0.00469 1/1/22
G-4 General Power Last Change	32	SOUTH	\$0.00094 1/1/22	\$0.00323 1/1/22	\$0.00427 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00006) 1/1/22	\$0.00057 1/1/22	\$0.00126 1/1/22	\$0.00046 7/1/21	(\$0.00092) 1/1/22	\$0.00179 1/1/22	\$0.00000 1/1/22	\$0.00179 1/1/22	\$0.01109 1/1/22
G-5 Commercial Space Heating (Closed) Last Change	33	SOUTH	\$0.00206 1/1/22	\$0.00495 1/1/22	\$0.00654 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00009) 1/1/22	\$0.00087 1/1/22	\$0.00274 1/1/22	\$0.00071 7/1/21	(\$0.00141) 1/1/22	\$0.00277 1/1/22	\$0.00000 1/1/22	\$0.00277 1/1/22	\$0.01869 1/1/22
G-6 All Electric School (Closed) Last Change	34	SOUTH	\$0.00075 1/1/22	\$0.00163 1/1/22	\$0.00216 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00003) 1/1/22	\$0.00028 1/1/22	\$0.00100 1/1/22	\$0.00023 7/1/21	(\$0.00046) 1/1/22	\$0.00090 1/1/22	\$0.00000 1/1/22	\$0.00090 1/1/22	\$0.00601 1/1/22

PART B - RECONCILING RATES

(1) All Rates are in \$/kWh across all hours and usage levels; totals appear in Part A

EASTERN MASSACHUSETTS																	
Schedule	MDPU No.	Service Area	Pension Adjustment Factor (PAF)	Residential Assistance Adjustment Factor (RAAF)	Net Metering Recovery Surcharge (NMRS)	Attorney General Consulting Expense (AGCE)	Long Term Renewable Contract Adjustment (LTRCA)	Solar Program Cost Adjustment Factor (SPCA)	Basic Service Cost True Up Factor (BSTF)	Solar Expansion Cost Recovery Factor (SECRF)	Vegetation Management (RTWF)	Grid Modernization Factor (GMF)	Tax Act Credit Factor (TACF)	Storm Recovery Adjustment			Total
														Storm Cost Recovery Adjustment Factor (SCRA)	Storm Reserve Adjustment (SRAF)	Total Storm Cost Recovery	
G-7 Optional General TOU Last Change	35	SOUTH	\$0.00097 1/1/22	\$0.00383 1/1/22	\$0.00507 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00007) 1/1/22	\$0.00067 1/1/22	\$0.00129 1/1/22	\$0.00055 7/1/21	(\$0.00109) 1/1/22	\$0.00215 1/1/22	\$0.00000 1/1/22	\$0.00215 1/1/22	\$0.01292 1/1/22
S-1 Street and Security Lighting Last Change	44	ALL	\$0.00305 1/1/22	\$0.00359 1/1/22	\$0.00474 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00007) 1/1/22	\$0.00063 1/1/22	\$0.00406 1/1/22	\$0.00051 7/1/21	(\$0.00102) 1/1/22	\$0.00201 1/1/22	\$0.00000 1/1/22	\$0.00201 1/1/22	\$0.01705 1/1/22
S-2 Street and Security - Customer Owned Last Change	45	ALL	\$0.00305 1/1/22	\$0.00359 1/1/22	\$0.00474 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00007) 1/1/22	\$0.00063 1/1/22	\$0.00406 1/1/22	\$0.00051 7/1/21	(\$0.00102) 1/1/22	\$0.00201 1/1/22	\$0.00000 1/1/22	\$0.00201 1/1/22	\$0.01705 1/1/22

NSTAR ELECTRIC COMPANY
d/b/a EVERSOURCE ENERGY
SUMMARY OF ELECTRIC SERVICE DELIVERY RATES

PART C - BASIC SERVICE *
All Rates are in \$/kWh across all hours and usage levels

EASTERN MASSACHUSETTS																
Sector	Rate Class	Type	Zone	1-Jan-22	1-Feb-22	1-Mar-22	1-Apr-22	1-May-22	1-Jun-22	1-Jul-22	1-Aug-22	1-Sep-22	1-Oct-22	1-Nov-22	1-Dec-22	Last Change
Residential	R-1, R-2, R-3, R-4	Fixed	ALL	\$ 0.15764	\$0.15764	\$0.15764	\$0.15764	\$0.15764	\$0.15764							1/1/22
		Variable	ALL	\$ 0.21656	\$0.21279	\$0.15674	\$0.12613	\$0.11549	\$0.10061							
Small C&I	G-0(CAMB), G-1(BOST/CAMB/SOUTH), G-2(BOST), G-4(CAMB/SOUTH), G-5(CAMB/SOUTH), G-6(CAMB/SOUTH), G-7(SOUTH), T-1(BOST)	Fixed	ALL	\$ 0.14761	\$0.14761	\$0.14761	\$0.14761	\$0.14761	\$0.14761							1/1/22
		Variable	ALL	\$ 0.20741	\$0.20032	\$0.14360	\$0.10837	\$0.09838	\$0.09705							
Large C&I	G-2(CAMB), G-3(BOST/CAMB), T-2(BOST)	Fixed	NEMA	\$ 0.27572	\$0.27572	\$0.27572	\$0.10865	\$0.10865	\$0.10865							4/1/22
		Variable	NEMA	\$ 0.30813	\$0.31185	\$0.21044	\$0.11485	\$0.10682	\$0.10414							
Large C&I	G-2(SOUTH), G-3(BOST/SOUTH), T-2 (BOST)	Fixed	SEMA	\$ 0.25349	\$0.25349	\$0.25349	\$0.10470	\$0.10470	\$0.10470							4/1/22
		Variable	SEMA	\$ 0.29357	\$0.28553	\$0.19195	\$0.10882	\$0.10194	\$0.10328							
St. Lighting	S-1, S-2	Fixed	ALL	\$ 0.14761	\$0.14761	\$0.14761	\$0.14761	\$0.14761	\$0.14761							1/1/22
		Variable	ALL	\$ 0.20741	\$0.20032	\$0.14360	\$0.10837	\$0.09838	\$0.09705							

* Includes the Basic Service Cost Adjustment of \$0.00145 and NSTAR Green Basic Service Cost Adjustment of -\$0.00004

PART A - TOTAL DELIVERY RATES
(1) Reconciling Rates = Sum of Part B Rates

EASTERN MASSACHUSETTS																	
Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery	
												System Benefits	Recon. Factor	Total EEC			
G-1 General Last Change	19	02	CAMB	Customer Demand (<=10 kW)	\$8.00		\$8.00									\$8.00	
				Demand (> 10 kW)	\$4.28		\$4.28						\$10.55				\$14.83
				Energy (kWh)	\$7.98		\$7.98						\$10.55				\$18.53
					\$0.01288	\$0.01175	\$0.02463	\$0.00159	\$0.00204	(\$0.00177)	\$0.00000	\$0.00250	\$0.00823	\$0.01073	\$0.00050	\$0.03772	
				1/1/22	7/1/22	7/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/02	7/1/22	7/1/22	1/1/03	7/1/22	
G-2 Large General Secondary Service Last Change	20	62	CAMB	Customer Demand (<=100 kVA)	\$97.00		\$97.00									\$97.00	
				Demand (> 100 kVA)	\$4.63		\$4.63						\$7.06				\$11.69
				Peak kWh	\$5.73		\$5.73						\$15.73				\$21.46
				Low A kWh	\$0.01085	\$0.00796	\$0.01881	\$0.00109	\$0.00139	(\$0.00177)	\$0.00000	\$0.00250	\$0.00823	\$0.01073	\$0.00050	\$0.03075	
				Low B kWh	\$0.01085	\$0.00796	\$0.01881	\$0.00109	\$0.00139	(\$0.00177)	\$0.00000	\$0.00250	\$0.00823	\$0.01073	\$0.00050	\$0.03075	
					\$0.01085	\$0.00796	\$0.01881	\$0.00109	\$0.00139	(\$0.00177)	\$0.00000	\$0.00250	\$0.00823	\$0.01073	\$0.00050	\$0.03075	
				1/1/22	7/1/22	7/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/02	7/1/22	7/1/22	1/1/03	7/1/22	
G-3 Large General TOU 13.8 kV Service Last Change	21	70	CAMB	Customer Demand (<=100 kVA)	\$97.00		\$97.00									\$97.00	
				Demand (> 100 kVA)	\$0.00		\$0.00						\$774.42				\$774.42
				Peak kWh	\$4.74		\$4.74						\$13.75				\$18.49
				Low A kWh	\$0.00381	\$0.00468	\$0.00849	\$0.00063	\$0.00080	(\$0.00177)	\$0.00000	\$0.00250	\$0.00823	\$0.01073	\$0.00050	\$0.01938	
				Low B kWh	\$0.00381	\$0.00468	\$0.00849	\$0.00063	\$0.00080	(\$0.00177)	\$0.00000	\$0.00250	\$0.00823	\$0.01073	\$0.00050	\$0.01938	
					\$0.00381	\$0.00468	\$0.00849	\$0.00063	\$0.00080	(\$0.00177)	\$0.00000	\$0.00250	\$0.00823	\$0.01073	\$0.00050	\$0.01938	
				1/1/22	7/1/22	7/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/02	7/1/22	7/1/22	1/1/03	7/1/22	
G-4 Optional General TOU Last Change	22	52	CAMB	Customer Demand (kW)	\$12.00		\$12.00									\$12.00	
				Peak kWh	\$4.74		\$4.74						\$13.31				\$18.05
				Low A kWh	\$0.01188	\$0.00671	\$0.01859	\$0.00082	\$0.00105	(\$0.00177)	\$0.00000	\$0.00250	\$0.00823	\$0.01073	\$0.00050	\$0.02992	
					\$0.01188	\$0.00671	\$0.01859	\$0.00082	\$0.00105	(\$0.00177)	\$0.00000	\$0.00250	\$0.00823	\$0.01073	\$0.00050	\$0.02992	
				1/1/22	7/1/22	7/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/02	7/1/22	7/1/22	1/1/03	7/1/22	
G-5 Commercial Space Heating (Closed) Last Change	23	36	CAMB	Customer Energy (<=5000 kWh)	\$8.00		\$8.00									\$8.00	
				Energy (>5000 kWh)	\$0.02024	\$0.01246	\$0.03270	\$0.00144	\$0.00183	(\$0.00177)	\$0.02746	\$0.00823	\$0.01073	\$0.00050	\$0.07289		
					\$0.02659	\$0.01246	\$0.03905	\$0.00144	\$0.00183	(\$0.00177)	\$0.03682	\$0.00250	\$0.00823	\$0.01073	\$0.00050	\$0.08860	
				1/1/22	7/1/22	7/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/02	7/1/22	7/1/22	1/1/03	7/1/22	
G-6 Optional General TOU (Non-Demand) (Closed) Last Change	24	51	CAMB	Customer Peak kWh	\$9.00		\$9.00									\$9.00	
				Low A kWh	\$0.06346	\$0.01175	\$0.07521	\$0.00159	\$0.00204	(\$0.00177)	\$0.03335	\$0.00250	\$0.00823	\$0.01073	\$0.00050	\$0.12165	
					\$0.02338	\$0.01175	\$0.03513	\$0.00159	\$0.00204	(\$0.00177)	\$0.00000	\$0.00250	\$0.00823	\$0.01073	\$0.00050	\$0.04822	
				1/1/22	7/1/22	7/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/02	7/1/22	7/1/22	1/1/03	7/1/22	

PART A - TOTAL DELIVERY RATES
(1) Reconciling Rates = Sum of Part B Rates

EASTERN MASSACHUSETTS																
Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery
												System Benefits	Recon. Factor	Total EEC		
SB-1 Standby	25	D1	CAMB	Customer Standby Demand/Replacement	\$781.00		\$781.00									\$781.00
				Minimum Reservation	\$6.48		\$6.48				\$12.95					\$19.43
				Replacement Energy	\$0.00		\$0.00				\$0.99					\$0.99
				Replacement Energy	\$0.00000	\$0.00468	\$0.00468	\$0.00063	\$0.00080	(\$0.00177)	\$0.00000	\$0.00250	\$0.00823	\$0.01073	\$0.00050	\$0.01557
MS-1 Maintenance	26	D4	CAMB	Customer Standby Demand/Replacement	\$781.00		\$781.00									\$781.00
				Minimum Reservation	\$6.48		\$6.48									\$6.48
				Replacement Energy	\$0.00000	\$0.00468	\$0.00468	\$0.00063	\$0.00080	(\$0.00177)	\$0.00000	\$0.00250	\$0.00823	\$0.01073	\$0.00050	\$0.01557
SS-1 Supplemental Last Change	27	D7		Customer All Rate Components	\$0.00 per G-3 1/1/22	per G-3 7/1/22	per G-3 7/1/22	per G-3 1/1/22	per G-3 1/1/22	per G-3 1/1/22	per G-3 1/1/22	per G-3 1/1/22	per G-3 1/1/02	per G-3 7/1/22	per G-3 7/1/22	per G-3 1/1/03 7/1/22
Annual/Seasonal Optional																
G-1 General	29	33/23	SOUTH	Customer Demand (<=10 kW)	\$6.00		\$6.00									\$6.00
				Demand (>10 kW)	\$0.00		\$0.00									\$0.00
				Energy (< =2300 kWh)	\$5.59		\$5.59									\$5.59
				Energy (>2300 kWh)	\$0.04684	\$0.01352	\$0.06036	\$0.00179	\$0.00228	(\$0.00177)	\$0.03572	\$0.00250	\$0.00823	\$0.01073	\$0.00050	\$0.10961
			CAPE	Energy (< =2300 kWh)	\$0.01269	\$0.01352	\$0.02621	\$0.00179	\$0.00228	(\$0.00177)	\$0.03572	\$0.00250	\$0.00823	\$0.01073	\$0.00050	\$0.07546
			CAPE	Energy (>2300 kWh)	\$0.04684	\$0.01352	\$0.06036	\$0.00179	\$0.00228	(\$0.00177)	\$0.03572	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.11864
Last Change				Energy (>2300 kWh)	\$0.01269	\$0.01352	\$0.02621	\$0.00179	\$0.00228	(\$0.00177)	\$0.03572	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.08449
					1/1/22	7/1/22	7/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/02	7/1/22	7/1/22	1/1/03	7/1/22
Seasonal																
G-1 General		35	SOUTH	Cust Demand (<=10 kW)	\$6.00		\$6.00									\$6.00
				Demand (>10 kW)	\$0.00		\$0.00									\$0.00
				Energy (< =1800 kWh)	\$4.93		\$4.93									\$4.93
				Energy (>1800 kWh)	\$0.08697	\$0.01352	\$0.10049	\$0.00179	\$0.00228	(\$0.00177)	\$0.03572	\$0.00250	\$0.00823	\$0.01073	\$0.00050	\$0.14974
			CAPE	Energy (< =1800 kWh)	\$0.02763	\$0.01352	\$0.04115	\$0.00179	\$0.00228	(\$0.00177)	\$0.03572	\$0.00250	\$0.00823	\$0.01073	\$0.00050	\$0.09040
			CAPE	Energy (>1800 kWh)	\$0.08697	\$0.01352	\$0.10049	\$0.00179	\$0.00228	(\$0.00177)	\$0.03572	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.15877
Last Change				Energy (>1800 kWh)	\$0.02763	\$0.01352	\$0.04115	\$0.00179	\$0.00228	(\$0.00177)	\$0.03572	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.09943
					1/1/22	7/1/22	7/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/02	7/1/22	7/1/22	1/1/03	7/1/22
G-2 Medium General TOU	30	84	SOUTH	Cust Demand (kVA)	\$370.00		\$370.00									\$370.00
				Peak kWh	\$1.78		\$1.78				\$9.71					\$11.49
				Low A kWh	\$0.02076	\$0.00877	\$0.02953	\$0.00118	\$0.00150	(\$0.00177)	\$0.00357	\$0.00250	\$0.00823	\$0.01073	\$0.00050	\$0.04524
				Low B kWh	\$0.01747	\$0.00877	\$0.02624	\$0.00118	\$0.00150	(\$0.00177)	\$0.00357	\$0.00250	\$0.00823	\$0.01073	\$0.00050	\$0.04195
			CAPE	Peak kWh	\$0.01133	\$0.00877	\$0.02010	\$0.00118	\$0.00150	(\$0.00177)	\$0.00357	\$0.00250	\$0.00823	\$0.01073	\$0.00050	\$0.03581
			CAPE	Low A kWh	\$0.02076	\$0.00877	\$0.02953	\$0.00118	\$0.00150	(\$0.00177)	\$0.00357	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.05427
			CAPE	Low B kWh	\$0.01747	\$0.00877	\$0.02624	\$0.00118	\$0.00150	(\$0.00177)	\$0.00357	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.05098
Last Change				Low B kWh	\$0.01133	\$0.00877	\$0.02010	\$0.00118	\$0.00150	(\$0.00177)	\$0.00357	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.04484
					1/1/22	7/1/22	7/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/02	7/1/22	7/1/22	1/1/03	7/1/22
G-3 Large General TOU	31	24	SOUTH	Customer Demand (kVA)	\$930.00		\$930.00									\$930.00
				Energy (kWh) - Peak	\$1.01		\$1.01				\$11.63					\$12.64
				Energy (kWh) - Low A	\$0.01443	\$0.00490	\$0.01933	\$0.00067	\$0.00086	(\$0.00177)	\$0.00000	\$0.00250	\$0.00823	\$0.01073	\$0.00050	\$0.03032
				Energy (kWh) - Low B	\$0.01328	\$0.00490	\$0.01818	\$0.00067	\$0.00086	(\$0.00177)	\$0.00000	\$0.00250	\$0.00823	\$0.01073	\$0.00050	\$0.02917
			CAPE	Energy (kWh) - Peak	\$0.00919	\$0.00490	\$0.01409	\$0.00067	\$0.00086	(\$0.00177)	\$0.00000	\$0.00250	\$0.00823	\$0.01073	\$0.00050	\$0.02508
			CAPE	Energy (kWh) - Low A	\$0.01443	\$0.00490	\$0.01933	\$0.00067	\$0.00086	(\$0.00177)	\$0.00000	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.03935
			CAPE	Energy (kWh) - Low B	\$0.01328	\$0.00490	\$0.01818	\$0.00067	\$0.00086	(\$0.00177)	\$0.00000	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.03820
Last Change				Energy (kWh) - Low B	\$0.00919	\$0.00490	\$0.01409	\$0.00067	\$0.00086	(\$0.00177)	\$0.00000	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.03411
					1/1/22	7/1/22	7/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/02	7/1/22	7/1/22	1/1/03	7/1/22

PART A - TOTAL DELIVERY RATES
(1) Reconciling Rates = Sum of Part B Rates

EASTERN MASSACHUSETTS																	
Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery	
												System Benefits	Recon. Factor	Total EEC			
G-4 General Power Last Change	32	41	SOUTH CAPE	Customer Demand (kW)	\$6.00 \$1.99		\$6.00 \$1.99										\$6.00 \$5.92
				Energy (kWh)	\$0.02282	\$0.01158	\$0.03440	\$0.00151	\$0.00193	(\$0.00177)	\$0.00489	\$0.00250	\$0.00823	\$0.01073	\$0.00050	\$0.05219	
				Energy (kWh)	\$0.02282	\$0.01158	\$0.03440	\$0.00151	\$0.00193	(\$0.00177)	\$0.00489	\$0.00250	\$0.00823	\$0.01976	\$0.00050	\$0.06122	
					1/1/22	7/1/22	7/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/02	7/1/22	7/1/22	1/1/03	7/1/22	
G-5 Commercial Space Heating (Closed) Last Change	33	88	SOUTH CAPE	Customer Energy (kWh)	\$6.00 \$0.04120		\$6.00 \$0.06082	\$0.00231	\$0.00295	(\$0.00177)	\$0.03763	\$0.00250	\$0.00823	\$0.01073	\$0.00050	\$0.11317	
				Energy (kWh)	\$0.04120	\$0.01962	\$0.06082	\$0.00231	\$0.00295	(\$0.00177)	\$0.03763	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.12220	
					1/1/22	7/1/22	7/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/02	7/1/22	7/1/22	1/1/03	7/1/22	
G-6 All Electric School (Closed) Last Change	34	22	SOUTH CAPE	Customer Energy (kWh)	\$30.00 \$0.01867		\$30.00 \$0.02492	\$0.00076	\$0.00097	(\$0.00177)	\$0.03407	\$0.00250	\$0.00823	\$0.01073	\$0.00050	\$0.07018	
				Energy (kWh)	\$0.01867	\$0.00625	\$0.02492	\$0.00076	\$0.00097	(\$0.00177)	\$0.03407	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.07921	
					1/1/22	7/1/22	7/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/02	7/1/22	7/1/22	1/1/03	7/1/22	
G-7 Optional General TOU Last Change	35	55	SOUTH	Customer Demand (kW)	\$10.00 \$3.81		\$10.00 \$3.81					\$13.18				\$10.00 \$16.99	
				Peak kWh	\$0.02621	\$0.01352	\$0.03973	\$0.00179	\$0.00228	(\$0.00177)	\$0.00000	\$0.00250	\$0.00823	\$0.01073	\$0.00050	\$0.05326	
				Low A kWh	\$0.01836	\$0.01352	\$0.03188	\$0.00179	\$0.00228	(\$0.00177)	\$0.00000	\$0.00250	\$0.00823	\$0.01073	\$0.00050	\$0.04541	
			CAPE	Peak kWh	\$0.02621	\$0.01352	\$0.03973	\$0.00179	\$0.00228	(\$0.00177)	\$0.00000	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.06229	
				Low A kWh	\$0.01836	\$0.01352	\$0.03188	\$0.00179	\$0.00228	(\$0.00177)	\$0.00000	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.05444	
					1/1/22	7/1/22	7/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/02	7/1/22	7/1/22	1/1/03	7/1/22	
		Last Change	31	SOUTH	Customer Demand (kW)	\$10.00 \$3.86		\$10.00 \$3.86					\$5.34				\$10.00 \$9.20
					Peak kWh	\$0.05113	\$0.01352	\$0.06465	\$0.00179	\$0.00228	(\$0.00177)	\$0.00000	\$0.00250	\$0.00823	\$0.01073	\$0.00050	\$0.07818
					Low A kWh	\$0.04300	\$0.01352	\$0.05652	\$0.00179	\$0.00228	(\$0.00177)	\$0.00000	\$0.00250	\$0.00823	\$0.01073	\$0.00050	\$0.07005
				CAPE	Peak kWh	\$0.05113	\$0.01352	\$0.06465	\$0.00179	\$0.00228	(\$0.00177)	\$0.00000	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.08721
					Low A kWh	\$0.04300	\$0.01352	\$0.05652	\$0.00179	\$0.00228	(\$0.00177)	\$0.00000	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.07908
						1/1/22	7/1/22	7/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/02	7/1/22	7/1/22	1/1/03	7/1/22
S-1 Street and Security Lighting Last Change	44	C1/C3 19/80 79/81	ALL CAPE	Fixture Charge												Per Rate Schedule	
				Energy (kWh)	\$0.00000	\$0.01763	\$0.01763	\$0.00167	\$0.00214	(\$0.00177)	\$0.02177	\$0.00250	\$0.00823	\$0.01073	\$0.00050	\$0.05267	
				Energy (kWh)	\$0.00000	\$0.01763	\$0.01763	\$0.00167	\$0.00214	(\$0.00177)	\$0.02177	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.06170	
					1/1/22	7/1/22	7/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/02	7/1/22	7/1/22	1/1/03	7/1/22	
S-2 Street and Security - Customer Owned Last Change	45	C2/C4 83/89 82/96	ALL CAPE	Customer Energy (kWh)	\$6.58 \$0.02965		\$6.58 \$0.04728	\$0.00167	\$0.00214	(\$0.00177)	\$0.02177	\$0.00250	\$0.00823	\$0.01073	\$0.00050	\$0.08232	
				Energy (kWh)	\$0.02965	\$0.01763	\$0.04728	\$0.00167	\$0.00214	(\$0.00177)	\$0.02177	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.09135	
					1/1/22	7/1/22	7/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/02	7/1/22	7/1/22	1/1/03	7/1/22	

Summer Months - June thru September
Winter Months - October thru May

PART B - RECONCILING RATES

(1) All Rates are in \$/kWh across all hours and usage levels; totals appear in Part A

Schedule	MDPU No.	Service Area	Pension Adjustment Factor (PAF)	Residential Assistance Adjustment Factor (RAAF)	Net Metering Recovery Surcharge (NMRS)	Attorney General Consulting Expense (AGCE)	Long Term Renewable Contract Adjustment (LTRCA)	Solar Program Cost Adjustment Factor (SPCA)	Basic Service Cost True Up Factor (BSTF)	Solar Expansion Cost Recovery Factor (SECRF)	Vegetation Management (RTWF)	Grid Modernization Factor (GMF)	Tax Act Credit Factor (TACF)	Storm Recovery Adjustment			Total
														Storm Cost Recovery Adjustment Factor (SCRA)	Storm Reserve Adjustment (SRAF)	Total Storm Cost Recovery	
														R-1 Residential Last change	7	ALL	
R-2 Residential Assistance Last change	8	ALL	\$0.00120 1/1/22	\$0.00572 1/1/22	\$0.00756 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	(\$0.00001) 1/1/22	(\$0.00011) 1/1/22	\$0.00101 1/1/22	\$0.00159 1/1/22	\$0.00172 7/1/22	(\$0.00163) 1/1/22	\$0.00322 1/1/22	\$0.00000 1/1/22	\$0.00322 1/1/22	\$0.01982 7/1/22
R-3 Residential Space Heating Last change	9	ALL	\$0.00115 1/1/22	\$0.00452 1/1/22	\$0.00598 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00008) 1/1/22	\$0.00080 1/1/22	\$0.00153 1/1/22	\$0.00140 7/1/22	(\$0.00129) 1/1/22	\$0.00254 1/1/22	\$0.00000 1/1/22	\$0.00254 1/1/22	\$0.01610 7/1/22
R-4 Residential Space Heating Assistance Last change	10	ALL	\$0.00115 1/1/22	\$0.00452 1/1/22	\$0.00598 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00008) 1/1/22	\$0.00080 1/1/22	\$0.00153 1/1/22	\$0.00140 7/1/22	(\$0.00129) 1/1/22	\$0.00254 1/1/22	\$0.00000 1/1/22	\$0.00254 1/1/22	\$0.01610 7/1/22
G-1 General Service Last change	11	BOST	\$0.00123 1/1/22	\$0.00651 1/1/22	\$0.00860 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	(\$0.00001) 1/1/22	(\$0.00012) 1/1/22	\$0.00115 1/1/22	\$0.00163 1/1/22	\$0.00196 7/1/22	(\$0.00186) 1/1/22	\$0.00366 1/1/22	\$0.00000 1/1/22	\$0.00366 1/1/22	\$0.02230 7/1/22
G-2 General Service Last change	12	BOST	\$0.00061 1/1/22	\$0.00423 1/1/22	\$0.00558 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00008) 1/1/22	\$0.00074 1/1/22	\$0.00082 1/1/22	\$0.00131 7/1/22	(\$0.00121) 1/1/22	\$0.00237 1/1/22	\$0.00000 1/1/22	\$0.00237 1/1/22	\$0.01392 7/1/22
G-3 General Service Last change	13	BOST	\$0.00041 1/1/22	\$0.00259 1/1/22	\$0.00342 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00005) 1/1/22	\$0.00045 1/1/22	\$0.00054 1/1/22	\$0.00080 7/1/22	(\$0.00074) 1/1/22	\$0.00145 1/1/22	\$0.00000 1/1/22	\$0.00145 1/1/22	\$0.00842 7/1/22
T-1 General Service Optional Time-of-Use (Closed) Last change	14	BOST	\$0.00123 1/1/22	\$0.00651 1/1/22	\$0.00860 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	(\$0.00001) 1/1/22	(\$0.00012) 1/1/22	\$0.00115 1/1/22	\$0.00163 1/1/22	\$0.00196 7/1/22	(\$0.00186) 1/1/22	\$0.00366 1/1/22	\$0.00000 1/1/22	\$0.00366 1/1/22	\$0.02230 7/1/22
T-2 General Service Time-of-Use Last change	15	BOST	\$0.00061 1/1/22	\$0.00423 1/1/22	\$0.00558 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00008) 1/1/22	\$0.00074 1/1/22	\$0.00082 1/1/22	\$0.00131 7/1/22	(\$0.00121) 1/1/22	\$0.00237 1/1/22	\$0.00000 1/1/22	\$0.00237 1/1/22	\$0.01392 7/1/22
WR MWRA Last Change	16	BOST	\$0.00041 1/1/22	\$0.00259 1/1/22	\$0.00342 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00005) 1/1/22	\$0.00045 1/1/22	\$0.00054 1/1/22	\$0.00080 7/1/22	(\$0.00074) 1/1/22	\$0.00145 1/1/22	\$0.00000 1/1/22	\$0.00145 1/1/22	\$0.00842 7/1/22
G-0 General (Non-Demand) Last Change	18	CAMB	\$0.00073 1/1/22	\$0.00342 1/1/22	\$0.00452 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00006) 1/1/22	\$0.00060 1/1/22	\$0.00098 1/1/22	\$0.00106 7/1/22	(\$0.00097) 1/1/22	\$0.00192 1/1/22	\$0.00000 1/1/22	\$0.00192 1/1/22	\$0.01175 7/1/22
G-1 General Last Change	19	CAMB	\$0.00073 1/1/22	\$0.00342 1/1/22	\$0.00452 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00006) 1/1/22	\$0.00060 1/1/22	\$0.00098 1/1/22	\$0.00106 7/1/22	(\$0.00097) 1/1/22	\$0.00192 1/1/22	\$0.00000 1/1/22	\$0.00192 1/1/22	\$0.01175 7/1/22

PART B - RECONCILING RATES

(1) All Rates are in \$/kWh across all hours and usage levels; totals appear in Part A

EASTERN MASSACHUSETTS																	
Schedule	MDPU No.	Service Area	Pension Adjustment Factor (PAF)	Residential Assistance Adjustment Factor (RAAF)	Net Metering Recovery Surcharge (NMRS)	Attorney General Consulting Expense (AGCE)	Long Term Renewable Contract Adjustment (LTRCA)	Solar Program Cost Adjustment Factor (SPCA)	Basic Service Cost True Up Factor (BSTF)	Solar Expansion Cost Recovery Factor (SECRF)	Vegetation Management (RTWF)	Grid Modernization Factor (GMF)	Tax Act Credit Factor (TACF)	Storm Recovery Adjustment			Total
														Storm Cost Recovery Adjustment Factor (SCRA)	Storm Reserve Adjustment (SRAF)	Total Storm Cost Recovery	
G-2 Large General TOU Secondary Service Last Change	20	CAMB	\$0.00055 1/1/22	\$0.00234 1/1/22	\$0.00309 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00004) 1/1/22	\$0.00041 1/1/22	\$0.00074 1/1/22	\$0.00068 7/1/22	(\$0.00067) 1/1/22	\$0.00131 1/1/22	\$0.00000 1/1/22	\$0.00131 1/1/22	\$0.00796 7/1/22
G-3 Large General TOU 13.8 KV Service Last Change	21	CAMB	\$0.00044 1/1/22	\$0.00135 1/1/22	\$0.00179 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00002) 1/1/22	\$0.00023 1/1/22	\$0.00058 1/1/22	\$0.00039 7/1/22	(\$0.00038) 1/1/22	\$0.00075 1/1/22	\$0.00000 1/1/22	\$0.00075 1/1/22	\$0.00468 7/1/22
G-4 Optional General TOU Last Change	22	CAMB	\$0.00080 1/1/22	\$0.00176 1/1/22	\$0.00233 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00003) 1/1/22	\$0.00031 1/1/22	\$0.00107 1/1/22	\$0.00043 7/1/22	(\$0.00050) 1/1/22	\$0.00099 1/1/22	\$0.00000 1/1/22	\$0.00099 1/1/22	\$0.00671 7/1/22
G-5 Commercial Space Heating (Closed) Last Change	23	CAMB	\$0.00147 1/1/22	\$0.00308 1/1/22	\$0.00407 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00006) 1/1/22	\$0.00054 1/1/22	\$0.00195 1/1/22	\$0.00106 7/1/22	(\$0.00088) 1/1/22	\$0.00168 1/1/22	\$0.00000 1/1/22	\$0.00168 1/1/22	\$0.01246 7/1/22
G-6 Optional General TOU (Non-Demand) (Closed) Last Change	24	CAMB	\$0.00073 1/1/22	\$0.00342 1/1/22	\$0.00452 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00006) 1/1/22	\$0.00060 1/1/22	\$0.00098 1/1/22	\$0.00106 7/1/22	(\$0.00097) 1/1/22	\$0.00192 1/1/22	\$0.00000 1/1/22	\$0.00192 1/1/22	\$0.01175 7/1/22
G-1 General Last Change	29	SOUTH	\$0.00097 1/1/22	\$0.00383 1/1/22	\$0.00507 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00007) 1/1/22	\$0.00067 1/1/22	\$0.00129 1/1/22	\$0.00115 7/1/22	(\$0.00109) 1/1/22	\$0.00215 1/1/22	\$0.00000 1/1/22	\$0.00215 1/1/22	\$0.01352 7/1/22
G-2 Medium General TOU Last Change	30	SOUTH	\$0.00065 1/1/22	\$0.00252 1/1/22	\$0.00333 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00004) 1/1/22	\$0.00044 1/1/22	\$0.00087 1/1/22	\$0.00076 7/1/22	(\$0.00072) 1/1/22	\$0.00141 1/1/22	\$0.00000 1/1/22	\$0.00141 1/1/22	\$0.00877 7/1/22
G-3 Large General TOU Last Change	31	SOUTH	\$0.00041 1/1/22	\$0.00144 1/1/22	\$0.00191 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00002) 1/1/22	\$0.00025 1/1/22	\$0.00055 1/1/22	\$0.00041 7/1/22	(\$0.00041) 1/1/22	\$0.00081 1/1/22	\$0.00000 1/1/22	\$0.00081 1/1/22	\$0.00490 7/1/22
G-4 General Power Last Change	32	SOUTH	\$0.00094 1/1/22	\$0.00323 1/1/22	\$0.00427 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00006) 1/1/22	\$0.00057 1/1/22	\$0.00126 1/1/22	\$0.00095 7/1/22	(\$0.00092) 1/1/22	\$0.00179 1/1/22	\$0.00000 1/1/22	\$0.00179 1/1/22	\$0.01158 7/1/22
G-5 Commercial Space Heating (Closed) Last Change	33	SOUTH	\$0.00206 1/1/22	\$0.00495 1/1/22	\$0.00654 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00009) 1/1/22	\$0.00087 1/1/22	\$0.00274 1/1/22	\$0.00164 7/1/22	(\$0.00141) 1/1/22	\$0.00277 1/1/22	\$0.00000 1/1/22	\$0.00277 1/1/22	\$0.01962 7/1/22
G-6 All Electric School (Closed) Last Change	34	SOUTH	\$0.00075 1/1/22	\$0.00163 1/1/22	\$0.00216 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00003) 1/1/22	\$0.00028 1/1/22	\$0.00100 1/1/22	\$0.00047 7/1/22	(\$0.00046) 1/1/22	\$0.00090 1/1/22	\$0.00000 1/1/22	\$0.00090 1/1/22	\$0.00625 7/1/22

PART B - RECONCILING RATES

(1) All Rates are in \$/kWh across all hours and usage levels; totals appear in Part A

EASTERN MASSACHUSETTS																	
Schedule	MDPU No.	Service Area	Pension Adjustment Factor (PAF)	Residential Assistance Adjustment Factor (RAAF)	Net Metering Recovery Surcharge (NMRS)	Attorney General Consulting Expense (AGCE)	Long Term Renewable Contract Adjustment (LTRCA)	Solar Program Cost Adjustment Factor (SPCA)	Basic Service Cost True Up Factor (BSTF)	Solar Expansion Cost Recovery Factor (SECRF)	Vegetation Management (RTWF)	Grid Modernization Factor (GMF)	Tax Act Credit Factor (TACF)	Storm Recovery Adjustment			Total
														Storm Cost Recovery Adjustment Factor (SCRA)	Storm Reserve Adjustment (SRAF)	Total Storm Cost Recovery	
G-7 Optional General TOU Last Change	35	SOUTH	\$0.00097 1/1/22	\$0.00383 1/1/22	\$0.00507 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00007) 1/1/22	\$0.00067 1/1/22	\$0.00129 1/1/22	\$0.00115 7/1/22	(\$0.00109) 1/1/22	\$0.00215 1/1/22	\$0.00000 1/1/22	\$0.00215 1/1/22	\$0.01352 7/1/22
S-1 Street and Security Lighting Last Change	44	ALL	\$0.00305 1/1/22	\$0.00359 1/1/22	\$0.00474 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00007) 1/1/22	\$0.00063 1/1/22	\$0.00406 1/1/22	\$0.00109 7/1/22	(\$0.00102) 1/1/22	\$0.00201 1/1/22	\$0.00000 1/1/22	\$0.00201 1/1/22	\$0.01763 7/1/22
S-2 Street and Security - Customer Owned Last Change	45	ALL	\$0.00305 1/1/22	\$0.00359 1/1/22	\$0.00474 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00007) 1/1/22	\$0.00063 1/1/22	\$0.00406 1/1/22	\$0.00109 7/1/22	(\$0.00102) 1/1/22	\$0.00201 1/1/22	\$0.00000 1/1/22	\$0.00201 1/1/22	\$0.01763 7/1/22

NSTAR ELECTRIC COMPANY
d/b/a EVERSOURCE ENERGY
SUMMARY OF ELECTRIC SERVICE DELIVERY RATES

PART C - BASIC SERVICE *
All Rates are in \$/kWh across all hours and usage levels

EASTERN MASSACHUSETTS																
Sector	Rate Class	Type	Zone	1-Jan-22	1-Feb-22	1-Mar-22	1-Apr-22	1-May-22	1-Jun-22	1-Jul-22	1-Aug-22	1-Sep-22	1-Oct-22	1-Nov-22	1-Dec-22	Last Change
Residential	R-1, R-2, R-3, R-4	Fixed	ALL	\$ 0.15764	\$0.15764	\$0.15764	\$0.15764	\$0.15764	\$0.15764	\$0.17871	\$0.17871	\$0.17871	\$0.17871	\$0.17871	\$0.17871	7/1/22
		Variable	ALL	\$ 0.21656	\$0.21279	\$0.15674	\$0.12613	\$0.11549	\$0.10061	\$0.17141	\$0.16665	\$0.15262	\$0.14857	\$0.18142	\$0.24813	7/1/22
Small C&I	G-0(CAMB), G-1(BOST/CAMB/SOUTH), G-2(BOST), G-4(CAMB/SOUTH), G-5(CAMB/SOUTH), G-6(CAMB/SOUTH), G-7(SOUTH), T-1(BOST)	Fixed	ALL	\$ 0.14761	\$0.14761	\$0.14761	\$0.14761	\$0.14761	\$0.14761	\$0.17827	\$0.17827	\$0.17827	\$0.17827	\$0.17827	\$0.17827	7/1/22
		Variable	ALL	\$ 0.20741	\$0.20032	\$0.14360	\$0.10837	\$0.09838	\$0.09705	\$0.17327	\$0.16792	\$0.15091	\$0.14465	\$0.17895	\$0.24596	7/1/22
Large C&I	G-2(CAMB), G-3(BOST/CAMB), T-2(BOST)	Fixed	NEMA	\$ 0.27572	\$0.27572	\$0.27572	\$0.10865	\$0.10865	\$0.10865	\$0.21883	\$0.21883	\$0.21883				7/1/22
		Variable	NEMA	\$ 0.30813	\$0.31185	\$0.21044	\$0.11485	\$0.10682	\$0.10414	\$0.22688	\$0.22510	\$0.20307				7/1/22
Large C&I	G-2(SOUTH), G-3(BOST/SOUTH), T-2 (BOST)	Fixed	SEMA	\$ 0.25349	\$0.25349	\$0.25349	\$0.10470	\$0.10470	\$0.10470	\$0.20959	\$0.20959	\$0.20959				7/1/22
		Variable	SEMA	\$ 0.29357	\$0.28553	\$0.19195	\$0.10882	\$0.10194	\$0.10328	\$0.21725	\$0.21510	\$0.19472				7/1/22
St. Lighting	S-1, S-2	Fixed	ALL	\$ 0.14761	\$0.14761	\$0.14761	\$0.14761	\$0.14761	\$0.14761	\$0.17827	\$0.17827	\$0.17827	\$0.17827	\$0.17827	\$0.17827	7/1/22
		Variable	ALL	\$ 0.20741	\$0.20032	\$0.14360	\$0.10837	\$0.09838	\$0.09705	\$0.17327	\$0.16792	\$0.15091	\$0.14465	\$0.17895	\$0.24596	7/1/22

* Includes the Basic Service Cost Adjustment of \$0.00145 and NSTAR Green Basic Service Cost Adjustment of -\$0.00004

PART A - TOTAL DELIVERY RATES
(1) Reconciling Rates = Sum of Part B Rates

EASTERN MASSACHUSETTS																		
Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery		
												System Benefits	Recon. Factor	Total EEC				
G-1 General Last Change	19	02	CAMB	Customer Demand (<=10 kW)	\$8.00		\$8.00										\$8.00	
				Demand (> 10 kW)	\$4.28		\$4.28						\$10.55					\$14.83
				Energy (kWh)	\$7.98		\$7.98						\$10.55					\$18.53
					\$0.01288	\$0.01175	\$0.02463	\$0.00159	\$0.00204	(\$0.00177)	\$0.00000	\$0.00250	\$0.00823	\$0.01073	\$0.00050		\$0.03772	
				1/1/22	7/1/22	7/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/02	7/1/22	7/1/22	1/1/03	7/1/22		
G-2 Large General Secondary Service Last Change	20	62	CAMB	Customer Demand (<=100 kVA)	\$97.00		\$97.00										\$97.00	
				Demand (> 100 kVA)	\$4.63		\$4.63						\$7.06					\$11.69
				Peak kWh	\$5.73		\$5.73						\$15.73					\$21.46
				Low A kWh	\$0.01085	\$0.00796	\$0.01881	\$0.00109	\$0.00139	(\$0.00177)	\$0.00000	\$0.00250	\$0.00823	\$0.01073	\$0.00050	\$0.03075		
				Low B kWh	\$0.01085	\$0.00796	\$0.01881	\$0.00109	\$0.00139	(\$0.00177)	\$0.00000	\$0.00250	\$0.00823	\$0.01073	\$0.00050	\$0.03075		
					\$0.01085	\$0.00796	\$0.01881	\$0.00109	\$0.00139	(\$0.00177)	\$0.00000	\$0.00250	\$0.00823	\$0.01073	\$0.00050	\$0.03075		
				1/1/22	7/1/22	7/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/02	7/1/22	7/1/22	1/1/03	7/1/22		
G-3 Large General TOU 13.8 kV Service Last Change	21	70	CAMB	Customer Demand (<=100 kVA)	\$97.00		\$97.00										\$97.00	
				Demand (> 100 kVA)	\$0.00		\$0.00						\$774.42					\$774.42
				Peak kWh	\$4.74		\$4.74						\$13.75					\$18.49
				Low A kWh	\$0.00381	\$0.00468	\$0.00849	\$0.00063	\$0.00080	(\$0.00177)	\$0.00000	\$0.00250	\$0.00823	\$0.01073	\$0.00050	\$0.01938		
				Low B kWh	\$0.00381	\$0.00468	\$0.00849	\$0.00063	\$0.00080	(\$0.00177)	\$0.00000	\$0.00250	\$0.00823	\$0.01073	\$0.00050	\$0.01938		
					\$0.00381	\$0.00468	\$0.00849	\$0.00063	\$0.00080	(\$0.00177)	\$0.00000	\$0.00250	\$0.00823	\$0.01073	\$0.00050	\$0.01938		
				1/1/22	7/1/22	7/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/02	7/1/22	7/1/22	1/1/03	7/1/22		
G-4 Optional General TOU Last Change	22	52	CAMB	Customer Demand (kW)	\$12.00		\$12.00										\$12.00	
				Peak kWh	\$4.74		\$4.74						\$13.31					\$18.05
				Low A kWh	\$0.01188	\$0.00671	\$0.01859	\$0.00082	\$0.00105	(\$0.00177)	\$0.00000	\$0.00250	\$0.00823	\$0.01073	\$0.00050	\$0.02992		
					\$0.01188	\$0.00671	\$0.01859	\$0.00082	\$0.00105	(\$0.00177)	\$0.00000	\$0.00250	\$0.00823	\$0.01073	\$0.00050	\$0.02992		
				1/1/22	7/1/22	7/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/02	7/1/22	7/1/22	1/1/03	7/1/22		
G-5 Commercial Space Heating (Closed) Last Change	23	36	CAMB	Customer Energy (<=5000 kWh)	\$8.00		\$8.00										\$8.00	
				Energy (>5000 kWh)	\$0.02024	\$0.01246	\$0.03270	\$0.00144	\$0.00183	(\$0.00177)	\$0.02746	\$0.00250	\$0.00823	\$0.01073	\$0.00050	\$0.07289		
					\$0.02659	\$0.01246	\$0.03905	\$0.00144	\$0.00183	(\$0.00177)	\$0.03682	\$0.00250	\$0.00823	\$0.01073	\$0.00050	\$0.08860		
				1/1/22	7/1/22	7/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/02	7/1/22	7/1/22	1/1/03	7/1/22		
G-6 Optional General TOU (Non-Demand) (Closed) Last Change	24	51	CAMB	Customer Peak kWh	\$9.00		\$9.00										\$9.00	
				Low A kWh	\$0.06346	\$0.01175	\$0.07521	\$0.00159	\$0.00204	(\$0.00177)	\$0.03335	\$0.00250	\$0.00823	\$0.01073	\$0.00050	\$0.12165		
					\$0.02338	\$0.01175	\$0.03513	\$0.00159	\$0.00204	(\$0.00177)	\$0.00000	\$0.00250	\$0.00823	\$0.01073	\$0.00050	\$0.04822		
				1/1/22	7/1/22	7/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/02	7/1/22	7/1/22	1/1/03	7/1/22		

PART A - TOTAL DELIVERY RATES
(1) Reconciling Rates = Sum of Part B Rates

EASTERN MASSACHUSETTS																
Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery
												System Benefits	Recon. Factor	Total EEC		
SB-1 Standby	25	D1	CAMB	Customer Standby Demand/Replacement	\$781.00		\$781.00									\$781.00
				Minimum Reservation	\$6.48		\$6.48				\$12.95					\$19.43
				Replacement Energy	\$0.00		\$0.00				\$0.99					\$0.99
				Replacement Energy	\$0.00000	\$0.00468	\$0.00468	\$0.00063	\$0.00080	(\$0.00177)	\$0.00000	\$0.00250	\$0.00823	\$0.01073	\$0.00050	\$0.01557
MS-1 Maintenance	26	D4	CAMB	Customer Standby Demand/Replacement	\$781.00		\$781.00									\$781.00
				Minimum Reservation	\$6.48		\$6.48									\$6.48
				Replacement Energy	\$0.00000	\$0.00468	\$0.00468	\$0.00063	\$0.00080	(\$0.00177)	\$0.00000	\$0.00250	\$0.00823	\$0.01073	\$0.00050	\$0.01557
SS-1 Supplemental Last Change	27	D7		Customer All Rate Components	\$0.00 per G-3 1/1/22	per G-3 7/1/22	per G-3 7/1/22	per G-3 1/1/22	per G-3 1/1/22	per G-3 1/1/22	per G-3 1/1/22	per G-3 1/1/22	per G-3 1/1/22	per G-3 7/1/22	per G-3 7/1/22	per G-3 1/1/03 7/1/22
Annual/Seasonal Optional																
G-1 General	29	33/23	SOUTH	Customer Demand (<=10 kW)	\$6.00		\$6.00									\$6.00
				Demand (>10 kW)	\$0.00		\$0.00									\$0.00
				Energy (< =2300 kWh)	\$5.59		\$5.59									\$5.59
				Energy (>2300 kWh)	\$0.04684	\$0.01352	\$0.06036	\$0.00179	\$0.00228	(\$0.00177)	\$0.03572	\$0.00250	\$0.00823	\$0.01073	\$0.00050	\$0.10961
			CAPE	Energy (< =2300 kWh)	\$0.01269	\$0.01352	\$0.02621	\$0.00179	\$0.00228	(\$0.00177)	\$0.03572	\$0.00250	\$0.00823	\$0.01073	\$0.00050	\$0.07546
			CAPE	Energy (>2300 kWh)	\$0.04684	\$0.01352	\$0.06036	\$0.00179	\$0.00228	(\$0.00177)	\$0.03572	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.11864
Last Change				Energy (>2300 kWh)	\$0.01269	\$0.01352	\$0.02621	\$0.00179	\$0.00228	(\$0.00177)	\$0.03572	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.08449
					1/1/22	7/1/22	7/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/02	7/1/22	7/1/22	1/1/03	7/1/22
Seasonal																
G-1 General		35	SOUTH	Cust Demand (<=10 kW)	\$6.00		\$6.00									\$6.00
				Demand (>10 kW)	\$0.00		\$0.00									\$0.00
				Energy (< =1800 kWh)	\$4.93		\$4.93									\$4.93
				Energy (>1800 kWh)	\$0.08697	\$0.01352	\$0.10049	\$0.00179	\$0.00228	(\$0.00177)	\$0.03572	\$0.00250	\$0.00823	\$0.01073	\$0.00050	\$0.14974
			CAPE	Energy (< =1800 kWh)	\$0.02763	\$0.01352	\$0.04115	\$0.00179	\$0.00228	(\$0.00177)	\$0.03572	\$0.00250	\$0.00823	\$0.01073	\$0.00050	\$0.09040
			CAPE	Energy (>1800 kWh)	\$0.08697	\$0.01352	\$0.10049	\$0.00179	\$0.00228	(\$0.00177)	\$0.03572	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.15877
Last Change				Energy (>1800 kWh)	\$0.02763	\$0.01352	\$0.04115	\$0.00179	\$0.00228	(\$0.00177)	\$0.03572	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.09943
					1/1/22	7/1/22	7/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/02	7/1/22	7/1/22	1/1/03	7/1/22
G-2 Medium General TOU	30	84	SOUTH	Cust Demand (kVA)	\$370.00		\$370.00									\$370.00
				Peak kWh	\$1.78		\$1.78				\$9.71					\$11.49
				Low A kWh	\$0.02076	\$0.00877	\$0.02953	\$0.00118	\$0.00150	(\$0.00177)	\$0.00357	\$0.00250	\$0.00823	\$0.01073	\$0.00050	\$0.04524
				Low B kWh	\$0.01747	\$0.00877	\$0.02624	\$0.00118	\$0.00150	(\$0.00177)	\$0.00357	\$0.00250	\$0.00823	\$0.01073	\$0.00050	\$0.04195
			CAPE	Peak kWh	\$0.01133	\$0.00877	\$0.02010	\$0.00118	\$0.00150	(\$0.00177)	\$0.00357	\$0.00250	\$0.00823	\$0.01073	\$0.00050	\$0.03581
			CAPE	Low A kWh	\$0.02076	\$0.00877	\$0.02953	\$0.00118	\$0.00150	(\$0.00177)	\$0.00357	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.05427
			CAPE	Low B kWh	\$0.01747	\$0.00877	\$0.02624	\$0.00118	\$0.00150	(\$0.00177)	\$0.00357	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.05098
Last Change				Low B kWh	\$0.01133	\$0.00877	\$0.02010	\$0.00118	\$0.00150	(\$0.00177)	\$0.00357	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.04484
					1/1/22	7/1/22	7/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/02	7/1/22	7/1/22	1/1/03	7/1/22
G-3 Large General TOU	31	24	SOUTH	Customer Demand (kVA)	\$930.00		\$930.00									\$930.00
				Energy (kWh) - Peak	\$1.01		\$1.01				\$11.63					\$12.64
				Energy (kWh) - Low A	\$0.01443	\$0.00490	\$0.01933	\$0.00067	\$0.00086	(\$0.00177)	\$0.00000	\$0.00250	\$0.00823	\$0.01073	\$0.00050	\$0.03032
				Energy (kWh) - Low B	\$0.01328	\$0.00490	\$0.01818	\$0.00067	\$0.00086	(\$0.00177)	\$0.00000	\$0.00250	\$0.00823	\$0.01073	\$0.00050	\$0.02917
			CAPE	Energy (kWh) - Peak	\$0.00919	\$0.00490	\$0.01409	\$0.00067	\$0.00086	(\$0.00177)	\$0.00000	\$0.00250	\$0.00823	\$0.01073	\$0.00050	\$0.02508
			CAPE	Energy (kWh) - Low A	\$0.01443	\$0.00490	\$0.01933	\$0.00067	\$0.00086	(\$0.00177)	\$0.00000	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.03935
			CAPE	Energy (kWh) - Low B	\$0.01328	\$0.00490	\$0.01818	\$0.00067	\$0.00086	(\$0.00177)	\$0.00000	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.03820
Last Change				Energy (kWh) - Low B	\$0.00919	\$0.00490	\$0.01409	\$0.00067	\$0.00086	(\$0.00177)	\$0.00000	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.03411
					1/1/22	7/1/22	7/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/02	7/1/22	7/1/22	1/1/03	7/1/22

PART A - TOTAL DELIVERY RATES
(1) Reconciling Rates = Sum of Part B Rates

EASTERN MASSACHUSETTS																	
Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery	
												System Benefits	Recon. Factor	Total EEC			
G-4 General Power Last Change	32	41	SOUTH CAPE	Customer Demand (kW)	\$6.00		\$6.00									\$6.00	
				Energy (kWh)	\$1.99		\$1.99										\$5.92
				Energy (kWh)	\$0.02282	\$0.01158	\$0.03440	\$0.00151	\$0.00193	(\$0.00177)	\$0.00489	\$0.00250	\$0.00823	\$0.01073	\$0.00050	\$0.00050	\$0.05219
					\$0.02282	\$0.01158	\$0.03440	\$0.00151	\$0.00193	(\$0.00177)	\$0.00489	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.00050	\$0.06122
				1/1/22	7/1/22	7/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/02	7/1/22	7/1/22	1/1/03	7/1/22	
G-5 Commercial Space Heating (Closed) Last Change	33	88	SOUTH CAPE	Customer Energy (kWh)	\$6.00		\$6.00									\$6.00	
				Energy (kWh)	\$0.04120	\$0.01962	\$0.06082	\$0.00231	\$0.00295	(\$0.00177)	\$0.03763	\$0.00250	\$0.00823	\$0.01073	\$0.00050	\$0.11317	
				Energy (kWh)	\$0.04120	\$0.01962	\$0.06082	\$0.00231	\$0.00295	(\$0.00177)	\$0.03763	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.12220	
					1/1/22	7/1/22	7/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/02	7/1/22	7/1/22	1/1/03	7/1/22
G-6 All Electric School (Closed) Last Change	34	22	SOUTH CAPE	Customer Energy (kWh)	\$30.00		\$30.00									\$30.00	
				Energy (kWh)	\$0.01867	\$0.00625	\$0.02492	\$0.00076	\$0.00097	(\$0.00177)	\$0.03407	\$0.00250	\$0.00823	\$0.01073	\$0.00050	\$0.07018	
				Energy (kWh)	\$0.01867	\$0.00625	\$0.02492	\$0.00076	\$0.00097	(\$0.00177)	\$0.03407	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.07921	
					1/1/22	7/1/22	7/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/02	7/1/22	7/1/22	1/1/03	7/1/22	
G-7 Optional General TOU Last Change	35	55	SOUTH	Customer Demand (kW)	\$10.00		\$10.00									\$10.00	
				Peak kWh	\$3.81		\$3.81									\$16.99	
				Low A kWh	\$0.02621	\$0.01352	\$0.03973	\$0.00179	\$0.00228	(\$0.00177)	\$0.00000	\$0.00250	\$0.00823	\$0.01073	\$0.00050	\$0.05326	
			CAPE	Peak kWh	\$0.01836	\$0.01352	\$0.03188	\$0.00179	\$0.00228	(\$0.00177)	\$0.00000	\$0.00250	\$0.00823	\$0.01073	\$0.00050	\$0.04541	
				Peak kWh	\$0.02621	\$0.01352	\$0.03973	\$0.00179	\$0.00228	(\$0.00177)	\$0.00000	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.06229	
				Low A kWh	\$0.01836	\$0.01352	\$0.03188	\$0.00179	\$0.00228	(\$0.00177)	\$0.00000	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.05444	
		Last Change	31	SOUTH	Customer Demand (kW)	\$10.00		\$10.00									\$10.00
					Peak kWh	\$3.86		\$3.86									\$9.20
					Low A kWh	\$0.05113	\$0.01352	\$0.06465	\$0.00179	\$0.00228	(\$0.00177)	\$0.00000	\$0.00250	\$0.00823	\$0.01073	\$0.00050	\$0.07818
				CAPE	Peak kWh	\$0.04300	\$0.01352	\$0.05652	\$0.00179	\$0.00228	(\$0.00177)	\$0.00000	\$0.00250	\$0.00823	\$0.01073	\$0.00050	\$0.07005
					Peak kWh	\$0.05113	\$0.01352	\$0.06465	\$0.00179	\$0.00228	(\$0.00177)	\$0.00000	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.08721
					Low A kWh	\$0.04300	\$0.01352	\$0.05652	\$0.00179	\$0.00228	(\$0.00177)	\$0.00000	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.07908
				1/1/22	7/1/22	7/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/02	7/1/22	7/1/22	1/1/03	7/1/22		
S-1 Street and Security Lighting Last Change	44	C1/C3 19/80 79/81	ALL CAPE	Fixture Charge	Per Rate Schedule		Per Rate Schedule									Per Rate Schedule	
				Energy (kWh)	\$0.00000	\$0.01763	\$0.01763	\$0.00167	\$0.00214	(\$0.00177)	\$0.02177	\$0.00250	\$0.00823	\$0.01073	\$0.00050	\$0.05267	
				Energy (kWh)	\$0.00000	\$0.01763	\$0.01763	\$0.00167	\$0.00214	(\$0.00177)	\$0.02177	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.06170	
					1/1/22	7/1/22	7/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/02	7/1/22	7/1/22	1/1/03	7/1/22	
S-2 Street and Security - Customer Owned Last Change	45	C2/C4 83/89 82/96	ALL CAPE	Customer Energy (kWh)	\$6.58		\$6.58									\$6.58	
				Energy (kWh)	\$0.02965	\$0.01763	\$0.04728	\$0.00167	\$0.00214	(\$0.00177)	\$0.02177	\$0.00250	\$0.00823	\$0.01073	\$0.00050	\$0.08232	
				Energy (kWh)	\$0.02965	\$0.01763	\$0.04728	\$0.00167	\$0.00214	(\$0.00177)	\$0.02177	\$0.00250	\$0.01726	\$0.01976	\$0.00050	\$0.09135	
					1/1/22	7/1/22	7/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/02	7/1/22	7/1/22	1/1/03	7/1/22	

Summer Months - June thru September
Winter Months - October thru May

PART B - RECONCILING RATES

(1) All Rates are in \$/kWh across all hours and usage levels; totals appear in Part A

Schedule	MDPU No.	Service Area	Pension Adjustment Factor (PAF)	Residential Assistance Adjustment Factor (RAAF)	Net Metering Recovery Surcharge (NMRS)	Attorney General Consulting Expense (AGCE)	Long Term Renewable Contract Adjustment (LTRCA)	Solar Program Cost Adjustment Factor (SPCA)	Basic Service Cost True Up Factor (BSTF)	Solar Expansion Cost Recovery Factor (SECRF)	Vegetation Management (RTWF)	Grid Modernization Factor (GMF)	Tax Act Credit Factor (TACF)	Storm Recovery Adjustment			Total
														Storm Cost Recovery Adjustment Factor (SCRA)	Storm Reserve Adjustment (SRAF)	Total Storm Cost Recovery	
R-1 Residential Last change	7	ALL	\$0.00120 1/1/22	\$0.00572 1/1/22	\$0.00756 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	(\$0.00001) 1/1/22	(\$0.00011) 1/1/22	\$0.00101 1/1/22	\$0.00159 1/1/22	\$0.00172 7/1/22	(\$0.00163) 1/1/22	\$0.00322 1/1/22	\$0.00000 1/1/22	\$0.00322 1/1/22	\$0.01982 7/1/22
R-2 Residential Assistance Last change	8	ALL	\$0.00120 1/1/22	\$0.00572 1/1/22	\$0.00756 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	(\$0.00001) 1/1/22	(\$0.00011) 1/1/22	\$0.00101 1/1/22	\$0.00159 1/1/22	\$0.00172 7/1/22	(\$0.00163) 1/1/22	\$0.00322 1/1/22	\$0.00000 1/1/22	\$0.00322 1/1/22	\$0.01982 7/1/22
R-3 Residential Space Heating Last change	9	ALL	\$0.00115 1/1/22	\$0.00452 1/1/22	\$0.00598 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00008) 1/1/22	\$0.00080 1/1/22	\$0.00153 1/1/22	\$0.00140 7/1/22	(\$0.00129) 1/1/22	\$0.00254 1/1/22	\$0.00000 1/1/22	\$0.00254 1/1/22	\$0.01610 7/1/22
R-4 Residential Space Heating Assistance Last change	10	ALL	\$0.00115 1/1/22	\$0.00452 1/1/22	\$0.00598 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00008) 1/1/22	\$0.00080 1/1/22	\$0.00153 1/1/22	\$0.00140 7/1/22	(\$0.00129) 1/1/22	\$0.00254 1/1/22	\$0.00000 1/1/22	\$0.00254 1/1/22	\$0.01610 7/1/22
G-1 General Service Last change	11	BOST	\$0.00123 1/1/22	\$0.00651 1/1/22	\$0.00860 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	(\$0.00001) 1/1/22	(\$0.00012) 1/1/22	\$0.00115 1/1/22	\$0.00163 1/1/22	\$0.00196 7/1/22	(\$0.00186) 1/1/22	\$0.00366 1/1/22	\$0.00000 1/1/22	\$0.00366 1/1/22	\$0.02230 7/1/22
G-2 General Service Last change	12	BOST	\$0.00061 1/1/22	\$0.00423 1/1/22	\$0.00558 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00008) 1/1/22	\$0.00074 1/1/22	\$0.00082 1/1/22	\$0.00131 7/1/22	(\$0.00121) 1/1/22	\$0.00237 1/1/22	\$0.00000 1/1/22	\$0.00237 1/1/22	\$0.01392 7/1/22
G-3 General Service Last change	13	BOST	\$0.00041 1/1/22	\$0.00259 1/1/22	\$0.00342 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00005) 1/1/22	\$0.00045 1/1/22	\$0.00054 1/1/22	\$0.00080 7/1/22	(\$0.00074) 1/1/22	\$0.00145 1/1/22	\$0.00000 1/1/22	\$0.00145 1/1/22	\$0.00842 7/1/22
T-1 General Service Optional Time-of-Use (Closed) Last change	14	BOST	\$0.00123 1/1/22	\$0.00651 1/1/22	\$0.00860 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	(\$0.00001) 1/1/22	(\$0.00012) 1/1/22	\$0.00115 1/1/22	\$0.00163 1/1/22	\$0.00196 7/1/22	(\$0.00186) 1/1/22	\$0.00366 1/1/22	\$0.00000 1/1/22	\$0.00366 1/1/22	\$0.02230 7/1/22
T-2 General Service Time-of-Use Last change	15	BOST	\$0.00061 1/1/22	\$0.00423 1/1/22	\$0.00558 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00008) 1/1/22	\$0.00074 1/1/22	\$0.00082 1/1/22	\$0.00131 7/1/22	(\$0.00121) 1/1/22	\$0.00237 1/1/22	\$0.00000 1/1/22	\$0.00237 1/1/22	\$0.01392 7/1/22
WR MWRA Last Change	16	BOST	\$0.00041 1/1/22	\$0.00259 1/1/22	\$0.00342 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00005) 1/1/22	\$0.00045 1/1/22	\$0.00054 1/1/22	\$0.00080 7/1/22	(\$0.00074) 1/1/22	\$0.00145 1/1/22	\$0.00000 1/1/22	\$0.00145 1/1/22	\$0.00842 7/1/22
G-0 General (Non-Demand) Last Change	18	CAMB	\$0.00073 1/1/22	\$0.00342 1/1/22	\$0.00452 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00006) 1/1/22	\$0.00060 1/1/22	\$0.00098 1/1/22	\$0.00106 7/1/22	(\$0.00097) 1/1/22	\$0.00192 1/1/22	\$0.00000 1/1/22	\$0.00192 1/1/22	\$0.01175 7/1/22
G-1 General Last Change	19	CAMB	\$0.00073 1/1/22	\$0.00342 1/1/22	\$0.00452 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00006) 1/1/22	\$0.00060 1/1/22	\$0.00098 1/1/22	\$0.00106 7/1/22	(\$0.00097) 1/1/22	\$0.00192 1/1/22	\$0.00000 1/1/22	\$0.00192 1/1/22	\$0.01175 7/1/22

PART B - RECONCILING RATES

(1) All Rates are in \$/kWh across all hours and usage levels; totals appear in Part A

EASTERN MASSACHUSETTS																	
Schedule	MDPU No.	Service Area	Pension Adjustment Factor (PAF)	Residential Assistance Adjustment Factor (RAAF)	Net Metering Recovery Surcharge (NMRS)	Attorney General Consulting Expense (AGCE)	Long Term Renewable Contract Adjustment (LTRCA)	Solar Program Cost Adjustment Factor (SPCA)	Basic Service Cost True Up Factor (BSTF)	Solar Expansion Cost Recovery Factor (SECRF)	Vegetation Management (RTWF)	Grid Modernization Factor (GMF)	Tax Act Credit Factor (TACF)	Storm Recovery Adjustment			Total
														Storm Cost Recovery Adjustment Factor (SCRA)	Storm Reserve Adjustment (SRAF)	Total Storm Cost Recovery	
G-2 Large General TOU Secondary Service Last Change	20	CAMB	\$0.00055 1/1/22	\$0.00234 1/1/22	\$0.00309 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00004) 1/1/22	\$0.00041 1/1/22	\$0.00074 1/1/22	\$0.00068 7/1/22	(\$0.00067) 1/1/22	\$0.00131 1/1/22	\$0.00000 1/1/22	\$0.00131 1/1/22	\$0.00796 7/1/22
G-3 Large General TOU 13.8 KV Service Last Change	21	CAMB	\$0.00044 1/1/22	\$0.00135 1/1/22	\$0.00179 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00002) 1/1/22	\$0.00023 1/1/22	\$0.00058 1/1/22	\$0.00039 7/1/22	(\$0.00038) 1/1/22	\$0.00075 1/1/22	\$0.00000 1/1/22	\$0.00075 1/1/22	\$0.00468 7/1/22
G-4 Optional General TOU Last Change	22	CAMB	\$0.00080 1/1/22	\$0.00176 1/1/22	\$0.00233 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00003) 1/1/22	\$0.00031 1/1/22	\$0.00107 1/1/22	\$0.00043 7/1/22	(\$0.00050) 1/1/22	\$0.00099 1/1/22	\$0.00000 1/1/22	\$0.00099 1/1/22	\$0.00671 7/1/22
G-5 Commercial Space Heating (Closed) Last Change	23	CAMB	\$0.00147 1/1/22	\$0.00308 1/1/22	\$0.00407 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00006) 1/1/22	\$0.00054 1/1/22	\$0.00195 1/1/22	\$0.00106 7/1/22	(\$0.00088) 1/1/22	\$0.00168 1/1/22	\$0.00000 1/1/22	\$0.00168 1/1/22	\$0.01246 7/1/22
G-6 Optional General TOU (Non-Demand) (Closed) Last Change	24	CAMB	\$0.00073 1/1/22	\$0.00342 1/1/22	\$0.00452 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00006) 1/1/22	\$0.00060 1/1/22	\$0.00098 1/1/22	\$0.00106 7/1/22	(\$0.00097) 1/1/22	\$0.00192 1/1/22	\$0.00000 1/1/22	\$0.00192 1/1/22	\$0.01175 7/1/22
G-1 General Last Change	29	SOUTH	\$0.00097 1/1/22	\$0.00383 1/1/22	\$0.00507 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00007) 1/1/22	\$0.00067 1/1/22	\$0.00129 1/1/22	\$0.00115 7/1/22	(\$0.00109) 1/1/22	\$0.00215 1/1/22	\$0.00000 1/1/22	\$0.00215 1/1/22	\$0.01352 7/1/22
G-2 Medium General TOU Last Change	30	SOUTH	\$0.00065 1/1/22	\$0.00252 1/1/22	\$0.00333 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00004) 1/1/22	\$0.00044 1/1/22	\$0.00087 1/1/22	\$0.00076 7/1/22	(\$0.00072) 1/1/22	\$0.00141 1/1/22	\$0.00000 1/1/22	\$0.00141 1/1/22	\$0.00877 7/1/22
G-3 Large General TOU Last Change	31	SOUTH	\$0.00041 1/1/22	\$0.00144 1/1/22	\$0.00191 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00002) 1/1/22	\$0.00025 1/1/22	\$0.00055 1/1/22	\$0.00041 7/1/22	(\$0.00041) 1/1/22	\$0.00081 1/1/22	\$0.00000 1/1/22	\$0.00081 1/1/22	\$0.00490 7/1/22
G-4 General Power Last Change	32	SOUTH	\$0.00094 1/1/22	\$0.00323 1/1/22	\$0.00427 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00006) 1/1/22	\$0.00057 1/1/22	\$0.00126 1/1/22	\$0.00095 7/1/22	(\$0.00092) 1/1/22	\$0.00179 1/1/22	\$0.00000 1/1/22	\$0.00179 1/1/22	\$0.01158 7/1/22
G-5 Commercial Space Heating (Closed) Last Change	33	SOUTH	\$0.00206 1/1/22	\$0.00495 1/1/22	\$0.00654 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00009) 1/1/22	\$0.00087 1/1/22	\$0.00274 1/1/22	\$0.00164 7/1/22	(\$0.00141) 1/1/22	\$0.00277 1/1/22	\$0.00000 1/1/22	\$0.00277 1/1/22	\$0.01962 7/1/22
G-6 All Electric School (Closed) Last Change	34	SOUTH	\$0.00075 1/1/22	\$0.00163 1/1/22	\$0.00216 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00003) 1/1/22	\$0.00028 1/1/22	\$0.00100 1/1/22	\$0.00047 7/1/22	(\$0.00046) 1/1/22	\$0.00090 1/1/22	\$0.00000 1/1/22	\$0.00090 1/1/22	\$0.00625 7/1/22

PART B - RECONCILING RATES

(1) All Rates are in \$/kWh across all hours and usage levels; totals appear in Part A

EASTERN MASSACHUSETTS																	
Schedule	MDPU No.	Service Area	Pension Adjustment Factor (PAF)	Residential Assistance Adjustment Factor (RAAF)	Net Metering Recovery Surcharge (NMRS)	Attorney General Consulting Expense (AGCE)	Long Term Renewable Contract Adjustment (LTRCA)	Solar Program Cost Adjustment Factor (SPCA)	Basic Service Cost True Up Factor (BSTF)	Solar Expansion Cost Recovery Factor (SECRF)	Vegetation Management (RTWF)	Grid Modernization Factor (GMF)	Tax Act Credit Factor (TACF)	Storm Recovery Adjustment			Total
														Storm Cost Recovery Adjustment Factor (SCRA)	Storm Reserve Adjustment (SRAF)	Total Storm Cost Recovery	
G-7 Optional General TOU Last Change	35	SOUTH	\$0.00097 1/1/22	\$0.00383 1/1/22	\$0.00507 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00007) 1/1/22	\$0.00067 1/1/22	\$0.00129 1/1/22	\$0.00115 7/1/22	(\$0.00109) 1/1/22	\$0.00215 1/1/22	\$0.00000 1/1/22	\$0.00215 1/1/22	\$0.01352 7/1/22
S-1 Street and Security Lighting Last Change	44	ALL	\$0.00305 1/1/22	\$0.00359 1/1/22	\$0.00474 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00007) 1/1/22	\$0.00063 1/1/22	\$0.00406 1/1/22	\$0.00109 7/1/22	(\$0.00102) 1/1/22	\$0.00201 1/1/22	\$0.00000 1/1/22	\$0.00201 1/1/22	\$0.01763 7/1/22
S-2 Street and Security - Customer Owned Last Change	45	ALL	\$0.00305 1/1/22	\$0.00359 1/1/22	\$0.00474 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00007) 1/1/22	\$0.00063 1/1/22	\$0.00406 1/1/22	\$0.00109 7/1/22	(\$0.00102) 1/1/22	\$0.00201 1/1/22	\$0.00000 1/1/22	\$0.00201 1/1/22	\$0.01763 7/1/22

NSTAR ELECTRIC COMPANY
d/b/a EVERSOURCE ENERGY
SUMMARY OF ELECTRIC SERVICE DELIVERY RATES

PART C - BASIC SERVICE *
All Rates are in \$/kWh across all hours and usage levels

EASTERN MASSACHUSETTS																
Sector	Rate Class	Type	Zone	1-Jan-22	1-Feb-22	1-Mar-22	1-Apr-22	1-May-22	1-Jun-22	1-Jul-22	1-Aug-22	1-Sep-22	1-Oct-22	1-Nov-22	1-Dec-22	Last Change
Residential	R-1, R-2, R-3, R-4	Fixed	ALL	\$ 0.15764	\$0.15764	\$0.15764	\$0.15764	\$0.15764	\$0.15764	\$0.17871	\$0.17871	\$0.17871	\$0.17871	\$0.17871	\$0.17871	7/1/22
		Variable	ALL	\$ 0.21656	\$0.21279	\$0.15674	\$0.12613	\$0.11549	\$0.10061	\$0.17141	\$0.16665	\$0.15262	\$0.14857	\$0.18142	\$0.24813	7/1/22
Small C&I	G-0(CAMB), G-1(BOST/CAMB/SOUTH), G-2(BOST), G-4(CAMB/SOUTH), G-5(CAMB/SOUTH), G-6(CAMB/SOUTH), G-7(SOUTH), T-1(BOST)	Fixed	ALL	\$ 0.14761	\$0.14761	\$0.14761	\$0.14761	\$0.14761	\$0.14761	\$0.17827	\$0.17827	\$0.17827	\$0.17827	\$0.17827	\$0.17827	7/1/22
		Variable	ALL	\$ 0.20741	\$0.20032	\$0.14360	\$0.10837	\$0.09838	\$0.09705	\$0.17327	\$0.16792	\$0.15091	\$0.14465	\$0.17895	\$0.24596	7/1/22
Large C&I	G-2(CAMB), G-3(BOST/CAMB), T-2(BOST)	Fixed	NEMA	\$ 0.27572	\$0.27572	\$0.27572	\$0.10865	\$0.10865	\$0.10865	\$0.21883	\$0.21883	\$0.21883	\$0.30613	\$0.30613	\$0.30613	10/1/22
		Variable	NEMA	\$ 0.30813	\$0.31185	\$0.21044	\$0.11485	\$0.10682	\$0.10414	\$0.22688	\$0.22510	\$0.20307	\$0.21053	\$0.28610	\$0.40476	10/1/22
Large C&I	G-2(SOUTH), G-3(BOST/SOUTH), T-2 (BOST)	Fixed	SEMA	\$ 0.25349	\$0.25349	\$0.25349	\$0.10470	\$0.10470	\$0.10470	\$0.20959	\$0.20959	\$0.20959	\$0.30127	\$0.30127	\$0.30127	10/1/22
		Variable	SEMA	\$ 0.29357	\$0.28553	\$0.19195	\$0.10882	\$0.10194	\$0.10328	\$0.21725	\$0.21510	\$0.19472	\$0.21053	\$0.28610	\$0.40476	10/1/22
St. Lighting	S-1, S-2	Fixed	ALL	\$ 0.14761	\$0.14761	\$0.14761	\$0.14761	\$0.14761	\$0.14761	\$0.17827	\$0.17827	\$0.17827	\$0.17827	\$0.17827	\$0.17827	7/1/22
		Variable	ALL	\$ 0.20741	\$0.20032	\$0.14360	\$0.10837	\$0.09838	\$0.09705	\$0.17327	\$0.16792	\$0.15091	\$0.14465	\$0.17895	\$0.24596	7/1/22

* Includes the Basic Service Cost Adjustment of \$0.00145 and NSTAR Green Basic Service Cost Adjustment of -\$0.00004

NSTAR ELECTRIC COMPANY
d/b/a EVERSOURCE ENERGY
SUMMARY OF ELECTRIC SERVICE DELIVERY RATES

PART A - TOTAL DELIVERY RATES
(1) Reconciling Rates = Sum of Part B Rates

WESTERN MASSACHUSETTS															
Schedule	MDPU No.	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery
											System Benefits	Recon. Factor	Total EEC		
R-1 Residential <i>Last change</i>	7	WMA	Customer Energy (kWh)	\$7.00 \$0.05165 1/1/22	\$0.01693 1/1/22	\$7.00 \$0.06858 1/1/22	\$0.00267 1/1/22	\$0.00341 1/1/22	(\$0.00177) 1/1/22	\$0.04437 1/1/22	\$0.00250 3/1/98	\$0.01491 7/1/21	\$0.01741 7/1/21	\$0.00050 1/1/03	\$7.00 \$0.13517 1/1/22
R-2 Residential Assistance <i>Last change</i>	8	WMA	Customer Energy (kWh) Discount	\$7.00 \$0.05165 36% 1/1/22	\$0.01693 36% 1/1/22	\$7.00 \$0.06858 36% 1/1/22	\$0.00267 36% 1/1/22	\$0.00341 36% 1/1/22	(\$0.00177) 36% 1/1/22	\$0.04437 36% 1/1/22	\$0.00250 36% 3/1/98	\$0.00394 36% 7/1/21	\$0.00644 36% 7/1/21	\$0.00050 36% 1/1/03	\$7.00 \$0.12420 36% 1/1/22
R-3 Residential Space Heating <i>Last change</i>	9	WMA	Customer Energy (kWh)	\$7.00 \$0.04494 1/1/22	\$0.01378 1/1/22	\$7.00 \$0.05872 1/1/22	\$0.00211 1/1/22	\$0.00270 1/1/22	(\$0.00177) 1/1/22	\$0.04039 1/1/22	\$0.00250 3/1/98	\$0.01491 7/1/21	\$0.01741 7/1/21	\$0.00050 1/1/03	\$7.00 \$0.12006 1/1/22
R-4 Residential Space Heating Assistance <i>Last change</i>	10	WMA	Customer Energy (kWh) Discount	\$7.00 \$0.04494 36% 1/1/22	\$0.01378 36% 1/1/22	\$7.00 \$0.05872 36% 1/1/22	\$0.00211 36% 1/1/22	\$0.00270 36% 1/1/22	(\$0.00177) 36% 1/1/22	\$0.04039 36% 1/1/22	\$0.00250 36% 3/1/98	\$0.00394 36% 7/1/21	\$0.00644 36% 7/1/21	\$0.00050 36% 1/1/03	\$7.00 \$0.10909 36% 1/1/22
23 Optional Water Heating <i>Last change</i>	36	WMA	Customer Energy (kWh)	\$17.00 \$0.03125 1/1/22	\$0.01244 1/1/22	\$17.00 \$0.04369 1/1/22	\$0.00201 1/1/22	\$0.00257 1/1/22	(\$0.00177) 1/1/22	\$0.02588 1/1/22	\$0.00250 3/1/98	\$0.00803 7/1/21	\$0.01053 7/1/21	\$0.00050 1/1/03	\$17.00 \$0.08341 1/1/22
24 Optional Church <i>Last change</i>	37	WMA	Customer Demand (>2 kW) Energy (kWh)	\$65.00 \$4.84 \$0.00617 1/1/22	\$0.01244 1/1/22	\$65.00 \$4.84 \$0.01861 1/1/22	\$0.00201 1/1/22	\$0.00257 1/1/22	(\$0.00177) 1/1/22	\$5.01 \$0.00000 1/1/22	\$0.00250 3/1/98	\$0.00803 7/1/21	\$0.01053 7/1/21	\$0.00050 1/1/03	\$65.00 \$9.85 \$0.03245 1/1/22
G-0 Small General Service <i>Last change</i>	38	WMA	Customer (without meter) Customer (with meter) Demand (>2 kW) Energy (kWh)	\$15.00 \$30.00 \$10.83 \$0.00213 1/1/22	\$0.01244 1/1/22	\$15.00 \$30.00 \$10.83 \$0.01457 1/1/22	\$0.00201 1/1/22	\$0.00257 1/1/22	(\$0.00177) 1/1/22	\$10.31 \$0.00000 1/1/22	\$0.00250 3/1/98	\$0.00803 7/1/21	\$0.01053 7/1/21	\$0.00050 1/1/03	\$15.00 \$30.00 \$21.14 \$0.02841 1/1/22
T-0 Small General Service TOU <i>Last change</i>	39	WMA	Customer Demand (>2 kW) Peak kWh Off Peak kWh	\$30.00 \$10.50 \$0.00329 \$0.00088 1/1/22	\$0.01244 1/1/22	\$30.00 \$10.50 \$0.01573 \$0.01332 1/1/22	\$0.00201 1/1/22	\$0.00257 1/1/22	(\$0.00177) 1/1/22	\$10.31 \$0.00000 1/1/22	\$0.00250 3/1/98	\$0.00803 7/1/21	\$0.01053 7/1/21	\$0.00050 1/1/03	\$30.00 \$20.81 \$0.02957 \$0.02716 1/1/22

NSTAR ELECTRIC COMPANY
d/b/a EVERSOURCE ENERGY
SUMMARY OF ELECTRIC SERVICE DELIVERY RATES

PART A - TOTAL DELIVERY RATES
(1) Reconciling Rates = Sum of Part B Rates

WESTERN MASSACHUSETTS															
Schedule	MDPU No.	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery
											System Benefits	Recon. Factor	Total EEC		
G-2 Primary General Service	40	WMA	Customer Demand (<=50 kW)	\$353.00		\$353.00									\$353.00
			Demand (>50 kW)	\$1.99		\$1.99									\$11.22
			Energy (kWh)	\$9.37		\$9.37									\$18.60
<i>Last change</i>				\$0.00210	\$0.00890	\$0.01100	\$0.00148	\$0.00189	(\$0.00177)	\$0.00000	\$0.00250	\$0.00803	\$0.01053	\$0.00050	\$0.02363
				1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	3/1/98	7/1/21	7/1/21	1/1/03	1/1/22
T-4 Primary General Service TOU	41	WMA	Customer Demand (<=50 kW)	\$353.00		\$353.00									\$353.00
			Demand (>50 kW)	\$1.99		\$1.99									\$11.22
			Peak kWh	\$9.37		\$9.37									\$18.60
			Off Peak kWh	\$0.00315	\$0.00890	\$0.01205	\$0.00148	\$0.00189	(\$0.00177)	\$0.00000	\$0.00250	\$0.00803	\$0.01053	\$0.00050	\$0.02468
<i>Last change</i>				\$0.00089	\$0.00890	\$0.00979	\$0.00148	\$0.00189	(\$0.00177)	\$0.00000	\$0.00250	\$0.00803	\$0.01053	\$0.00050	\$0.02242
				1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	3/1/98	7/1/21	7/1/21	1/1/03	1/1/22
T-2 Large Primary Service TOU	42	WMA	Customer (350<= kW < 1000 kW)	\$760.00		\$760.00									\$760.00
			Customer (1000<= kW < 1500 kW)	\$1,625.00		\$1,625.00									\$1,625.00
			Customer (1500<= kW < 2500 kW)	\$2,700.00		\$2,700.00									\$2,700.00
			Demand (kW)	\$7.29		\$7.29					\$11.71				\$19.00
			Peak kWh	\$0.00297	\$0.00614	\$0.00911	\$0.00103	\$0.00131	(\$0.00177)	\$0.00000	\$0.00250	\$0.00803	\$0.01053	\$0.00050	\$0.02071
<i>Last Change</i>			Off Peak kWh	\$0.00087	\$0.00614	\$0.00701	\$0.00103	\$0.00131	(\$0.00177)	\$0.00000	\$0.00250	\$0.00803	\$0.01053	\$0.00050	\$0.01861
				1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	3/1/98	7/1/21	7/1/21	1/1/03	1/1/22
T-5 Extra Large Primary Service TOU	43	WMA	Customer On Peak Demand	\$3,800.00		\$3,800.00									\$3,800.00
			Coincident Peak Demand	\$5.18		\$5.18									\$18.54
			Peak kWh	\$0.00296	\$0.00314	\$0.00610	\$0.00055	\$0.00070	(\$0.00177)	\$0.00000	\$0.00250	\$0.00803	\$0.01053	\$0.00050	\$0.01661
<i>Last Change</i>			Off Peak kWh	\$0.00087	\$0.00314	\$0.00401	\$0.00055	\$0.00070	(\$0.00177)	\$0.00000	\$0.00250	\$0.00803	\$0.01053	\$0.00050	\$0.01452
				1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	3/1/98	7/1/21	7/1/21	1/1/03	1/1/22
S-1 Street and Security Lighting	44	WMA	Fixture Charge kWh	Per Rate Schedule		Per Rate Schedule									Per Rate Schedule
<i>Last Change</i>					\$0.01424	\$0.01424	\$0.00139	\$0.00177	(\$0.00177)	\$0.01594	\$0.00250	\$0.00803	\$0.01053	\$0.00050	\$0.04260
				1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	3/1/98	7/1/21	7/1/21	1/1/03	1/1/22
S-2 Street and Security Lighting - Customer Owned	45	WMA	Per Watt kWh	\$0.01299		\$0.01299									\$0.01299
<i>Last Change</i>					\$0.01424	\$0.01424	\$0.00139	\$0.00177	(\$0.00177)	\$0.01594	\$0.00250	\$0.00803	\$0.01053	\$0.00050	\$0.04260
				1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	3/1/98	7/1/21	7/1/21	1/1/03	1/1/22

PART B - RECONCILING RATES

(1) All Rates are in \$/kWh across all hours and usage levels; totals appear in Part A

WESTERN MASSACHUSETTS																	
Schedule	MDPU No.	Service Area	Pension Adjustment Factor (PAF)	Residential Assistance Adjustment Factor (RAAF)	Net Metering Recovery Surcharge (NMRS)	Attorney General Consulting Expense (AGCE)	Long Term Renewable Contract Adjustment (LTRCA)	Solar Program Cost Adjustment Factor (SPCA)	Basic Service Cost True Up Factor (BSTF)	Solar Expansion Cost Recovery Factor (SECRF)	Vegetation Management (RTWF)	Grid Modernization Factor (GMF)	Tax Act Credit Factor (TACF)	Storm Recovery Adjustment			Total
														Storm Cost Recovery Adjustment Factor (SCRA)	Storm Reserve Adjustment (SRAF)	Total Storm Cost Recovery	
R-1 Residential Last change	7	WMA	\$0.00120 1/1/22	\$0.00572 1/1/22	\$0.00756 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	(\$0.00001) 1/1/22	(\$0.00011) 1/1/22	\$0.00101 1/1/22	\$0.00159 1/1/22	\$0.00081 7/1/21	(\$0.00163) 1/1/22	\$0.00124 1/1/22	\$0.00000 1/1/22	\$0.00124 1/1/22	\$0.01693 1/1/22
R-2 Residential Low Income Last change	8	WMA	\$0.00120 1/1/22	\$0.00572 1/1/22	\$0.00756 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	(\$0.00001) 1/1/22	(\$0.00011) 1/1/22	\$0.00101 1/1/22	\$0.00159 1/1/22	\$0.00081 7/1/21	(\$0.00163) 1/1/22	\$0.00124 1/1/22	\$0.00000 1/1/22	\$0.00124 1/1/22	\$0.01693 1/1/22
R-3 Residential Space Heating Last change	9	WMA	\$0.00115 1/1/22	\$0.00452 1/1/22	\$0.00598 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00008) 1/1/22	\$0.00080 1/1/22	\$0.00153 1/1/22	\$0.00064 7/1/21	(\$0.00129) 1/1/22	\$0.00098 1/1/22	\$0.00000 1/1/22	\$0.00098 1/1/22	\$0.01378 1/1/22
R-4 Residential Space Heating Low Income Last change	10	WMA	\$0.00115 1/1/22	\$0.00452 1/1/22	\$0.00598 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00008) 1/1/22	\$0.00080 1/1/22	\$0.00153 1/1/22	\$0.00064 7/1/21	(\$0.00129) 1/1/22	\$0.00098 1/1/22	\$0.00000 1/1/22	\$0.00098 1/1/22	\$0.01378 1/1/22
23 Optional Water Heating Last change	36	WMA	\$0.00081 1/1/22	\$0.00431 1/1/22	\$0.00569 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00008) 1/1/22	\$0.00076 1/1/22	\$0.00108 1/1/22	\$0.00062 7/1/21	(\$0.00123) 1/1/22	\$0.00093 1/1/22	\$0.00000 1/1/22	\$0.00093 1/1/22	\$0.01244 1/1/22
24 Optional Church Last change	37	WMA	\$0.00081 1/1/22	\$0.00431 1/1/22	\$0.00569 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00008) 1/1/22	\$0.00076 1/1/22	\$0.00108 1/1/22	\$0.00062 7/1/21	(\$0.00123) 1/1/22	\$0.00093 1/1/22	\$0.00000 1/1/22	\$0.00093 1/1/22	\$0.01244 1/1/22
G-0 Small General Service Last change	38	WMA	\$0.00081 1/1/22	\$0.00431 1/1/22	\$0.00569 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00008) 1/1/22	\$0.00076 1/1/22	\$0.00108 1/1/22	\$0.00062 7/1/21	(\$0.00123) 1/1/22	\$0.00093 1/1/22	\$0.00000 1/1/22	\$0.00093 1/1/22	\$0.01244 1/1/22
T-0 Small General Service TOU Last change	39	WMA	\$0.00081 1/1/22	\$0.00431 1/1/22	\$0.00569 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00008) 1/1/22	\$0.00076 1/1/22	\$0.00108 1/1/22	\$0.00062 7/1/21	(\$0.00123) 1/1/22	\$0.00093 1/1/22	\$0.00000 1/1/22	\$0.00093 1/1/22	\$0.01244 1/1/22
G-2 Primary General Service Last change	40	WMA	\$0.00054 1/1/22	\$0.00317 1/1/22	\$0.00419 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00006) 1/1/22	\$0.00056 1/1/22	\$0.00072 1/1/22	\$0.00045 7/1/21	(\$0.00090) 1/1/22	\$0.00068 1/1/22	\$0.00000 1/1/22	\$0.00068 1/1/22	\$0.00890 1/1/22
T-4 Primary General Service TOU Last change	41	WMA	\$0.00054 1/1/22	\$0.00317 1/1/22	\$0.00419 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00006) 1/1/22	\$0.00056 1/1/22	\$0.00072 1/1/22	\$0.00045 7/1/21	(\$0.00090) 1/1/22	\$0.00068 1/1/22	\$0.00000 1/1/22	\$0.00068 1/1/22	\$0.00890 1/1/22
T-2 Large Primary Service TOU Last Change	42	WMA	\$0.00042 1/1/22	\$0.00220 1/1/22	\$0.00291 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00004) 1/1/22	\$0.00039 1/1/22	\$0.00056 1/1/22	\$0.00031 7/1/21	(\$0.00063) 1/1/22	\$0.00047 1/1/22	\$0.00000 1/1/22	\$0.00047 1/1/22	\$0.00614 1/1/22
T-5 Extra Large Primary Service TOU Last Change	43	WMA	\$0.00025 1/1/22	\$0.00118 1/1/22	\$0.00156 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00002) 1/1/22	\$0.00020 1/1/22	\$0.00034 1/1/22	\$0.00016 7/1/21	(\$0.00033) 1/1/22	\$0.00025 1/1/22	\$0.00000 1/1/22	\$0.00025 1/1/22	\$0.00314 1/1/22

PART B - RECONCILING RATES

(1) All Rates are in \$/kWh across all hours and usage levels; totals appear in Part A

WESTERN MASSACHUSETTS																	
Schedule	MDPU No.	Service Area	Pension Adjustment Factor (PAF)	Residential Assistance Adjustment Factor (RAAF)	Net Metering Recovery Surcharge (NMRS)	Attorney General Consulting Expense (AGCE)	Long Term Renewable Contract Adjustment (LTRCA)	Solar Program Cost Adjustment Factor (SPCA)	Basic Service Cost True Up Factor (BSTF)	Solar Expansion Cost Recovery Factor (SECRF)	Vegetation Management (RTWF)	Grid Modernization Factor (GMF)	Tax Act Credit Factor (TACF)	Storm Recovery Adjustment			Total
														Storm Cost Recovery Adjustment Factor (SCRA)	Storm Reserve Adjustment (SRAF)	Total Storm Cost Recovery	
S-1 Street and Security Lighting Last Change	44	WMA	\$0.00304 1/1/22	\$0.00298 1/1/22	\$0.00394 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00005) 1/1/22	\$0.00052 1/1/22	\$0.00405 1/1/22	\$0.00042 7/1/21	(\$0.00085) 1/1/22	\$0.00064 1/1/22	\$0.00000 1/1/22	\$0.00064 1/1/22	\$0.01424 1/1/22
S-2 Street and Security Lighting - Customer Owned Last Change	45	WMA	\$0.00304 1/1/22	\$0.00298 1/1/22	\$0.00394 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00005) 1/1/22	\$0.00052 1/1/22	\$0.00405 1/1/22	\$0.00042 7/1/21	(\$0.00085) 1/1/22	\$0.00064 1/1/22	\$0.00000 1/1/22	\$0.00064 1/1/22	\$0.01424 1/1/22

NSTAR ELECTRIC COMPANY
d/b/a EVERSOURCE ENERGY
SUMMARY OF ELECTRIC SERVICE DELIVERY RATES

PART C - BASIC SERVICE *

All Rates are in \$/kWh across all hours and usage levels

WESTERN MASSACHUSETTS																
Sector	Class	Type	Zone	1-Jan-22	1-Feb-22	1-Mar-22	1-Apr-22	1-May-22	1-Jun-22	1-Jul-22	1-Aug-22	1-Sep-22	1-Oct-22	1-Nov-22	1-Dec-22	Last change
Residential	R-1, R-2, R-3, R-4	Fixed	WCMA	\$0.13731	\$0.13731	\$0.13731	\$0.13731	\$0.13731	\$0.13731							1/1/22
		Variable	WCMA	\$0.18328	\$0.17893	\$0.13522	\$0.10804	\$0.09959	\$0.09388							
Small C&I	All classes otherwise not listed here	Fixed	WCMA	\$0.13035	\$0.13035	\$0.13035	\$0.13035	\$0.13035	\$0.13035							1/1/22
		Variable	WCMA	\$0.18101	\$0.17490	\$0.12673	\$0.09678	\$0.08736	\$0.08981							
Large C&I	G-2, T-4, T-2, T-5	Fixed	WCMA	\$0.26378	\$0.26378	\$0.26378										1/1/22
		Variable	WCMA	\$0.29224	\$0.27870	\$0.22148										
St. Lighting	S-1, S-2	Fixed	WCMA	\$0.11228	\$0.11228	\$0.11228	\$0.11228	\$0.11228	\$0.11228							1/1/22
		Variable	WCMA	\$0.15929	\$0.15153	\$0.11034	\$0.07897	\$0.06869	\$0.06903							

* Includes the Basic Service Cost Adjustment of \$0.00145 and NSTAR Green Basic Service Cost Adjustment of -\$0.00004

NSTAR ELECTRIC COMPANY
d/b/a EVERSOURCE ENERGY
SUMMARY OF ELECTRIC SERVICE DELIVERY RATES

PART A - TOTAL DELIVERY RATES
(1) Reconciling Rates = Sum of Part B Rates

WESTERN MASSACHUSETTS															
Schedule	MDPU No.	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery
											System Benefits	Recon. Factor	Total EEC		
R-1 Residential <i>Last change</i>	7	WMA	Customer Energy (kWh)	\$7.00 \$0.05165 1/1/22	\$0.01693 1/1/22	\$7.00 \$0.06858 1/1/22	\$0.00267 1/1/22	\$0.00341 1/1/22	(\$0.00177) 1/1/22	\$0.04437 1/1/22	\$0.00250 3/1/98	\$0.01491 7/1/21	\$0.01741 7/1/21	\$0.00050 1/1/03	\$7.00 \$0.13517 1/1/22
R-2 Residential Assistance <i>Last change</i>	8	WMA	Customer Energy (kWh) Discount	\$7.00 \$0.05165 36% 1/1/22	\$0.01693 36% 1/1/22	\$7.00 \$0.06858 36% 1/1/22	\$0.00267 36% 1/1/22	\$0.00341 36% 1/1/22	(\$0.00177) 36% 1/1/22	\$0.04437 36% 1/1/22	\$0.00250 36% 3/1/98	\$0.00394 36% 7/1/21	\$0.00644 36% 7/1/21	\$0.00050 36% 1/1/03	\$7.00 \$0.12420 36% 1/1/22
R-3 Residential Space Heating <i>Last change</i>	9	WMA	Customer Energy (kWh)	\$7.00 \$0.04494 1/1/22	\$0.01378 1/1/22	\$7.00 \$0.05872 1/1/22	\$0.00211 1/1/22	\$0.00270 1/1/22	(\$0.00177) 1/1/22	\$0.04039 1/1/22	\$0.00250 3/1/98	\$0.01491 7/1/21	\$0.01741 7/1/21	\$0.00050 1/1/03	\$7.00 \$0.12006 1/1/22
R-4 Residential Space Heating Assistance <i>Last change</i>	10	WMA	Customer Energy (kWh) Discount	\$7.00 \$0.04494 36% 1/1/22	\$0.01378 36% 1/1/22	\$7.00 \$0.05872 36% 1/1/22	\$0.00211 36% 1/1/22	\$0.00270 36% 1/1/22	(\$0.00177) 36% 1/1/22	\$0.04039 36% 1/1/22	\$0.00250 36% 3/1/98	\$0.00394 36% 7/1/21	\$0.00644 36% 7/1/21	\$0.00050 36% 1/1/03	\$7.00 \$0.10909 36% 1/1/22
23 Optional Water Heating <i>Last change</i>	36	WMA	Customer Energy (kWh)	\$17.00 \$0.03125 1/1/22	\$0.01244 1/1/22	\$17.00 \$0.04369 1/1/22	\$0.00201 1/1/22	\$0.00257 1/1/22	(\$0.00177) 1/1/22	\$0.02588 1/1/22	\$0.00250 3/1/98	\$0.00803 7/1/21	\$0.01053 7/1/21	\$0.00050 1/1/03	\$17.00 \$0.08341 1/1/22
24 Optional Church <i>Last change</i>	37	WMA	Customer Demand (>2 kW) Energy (kWh)	\$65.00 \$4.84 \$0.00617 1/1/22	\$0.01244 1/1/22	\$65.00 \$4.84 \$0.01861 1/1/22	\$0.00201 1/1/22	\$0.00257 1/1/22	(\$0.00177) 1/1/22	\$5.01 \$0.00000 1/1/22	\$0.00250 3/1/98	\$0.00803 7/1/21	\$0.01053 7/1/21	\$0.00050 1/1/03	\$65.00 \$9.85 \$0.03245 1/1/22
G-0 Small General Service <i>Last change</i>	38	WMA	Customer (without meter) Customer (with meter) Demand (>2 kW) Energy (kWh)	\$15.00 \$30.00 \$10.83 \$0.00213 1/1/22	\$0.01244 1/1/22	\$15.00 \$30.00 \$10.83 \$0.01457 1/1/22	\$0.00201 1/1/22	\$0.00257 1/1/22	(\$0.00177) 1/1/22	\$10.31 \$0.00000 1/1/22	\$0.00250 3/1/98	\$0.00803 7/1/21	\$0.01053 7/1/21	\$0.00050 1/1/03	\$15.00 \$30.00 \$21.14 \$0.02841 1/1/22
T-0 Small General Service TOU <i>Last change</i>	39	WMA	Customer Demand (>2 kW) Peak kWh Off Peak kWh	\$30.00 \$10.50 \$0.00329 \$0.00088 1/1/22	\$0.01244 1/1/22	\$30.00 \$10.50 \$0.01573 \$0.01332 1/1/22	\$0.00201 1/1/22	\$0.00257 1/1/22	(\$0.00177) 1/1/22	\$10.31 \$0.00000 1/1/22	\$0.00250 3/1/98	\$0.00803 7/1/21	\$0.01053 7/1/21	\$0.00050 1/1/03	\$30.00 \$20.81 \$0.02957 \$0.02716 1/1/22

NSTAR ELECTRIC COMPANY
d/b/a EVERSOURCE ENERGY
SUMMARY OF ELECTRIC SERVICE DELIVERY RATES

PART A - TOTAL DELIVERY RATES
(1) Reconciling Rates = Sum of Part B Rates

WESTERN MASSACHUSETTS															
Schedule	MDPU No.	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery
											System Benefits	Recon. Factor	Total EEC		
G-2 Primary General Service	40	WMA	Customer Demand (<=50 kW)	\$353.00		\$353.00									\$353.00
			Demand (>50 kW)	\$1.99		\$1.99					\$9.23				\$11.22
			Energy (kWh)	\$9.37		\$9.37					\$9.23				\$18.60
<i>Last change</i>				\$0.00210	\$0.00890	\$0.01100	\$0.00148	\$0.00189	(\$0.00177)	\$0.00000	\$0.00250	\$0.00803	\$0.01053	\$0.00050	\$0.02363
				1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	3/1/98	7/1/21	7/1/21	1/1/03	1/1/22
T-4 Primary General Service TOU	41	WMA	Customer Demand (<=50 kW)	\$353.00		\$353.00									\$353.00
			Demand (>50 kW)	\$1.99		\$1.99					\$9.23				\$11.22
			Peak kWh	\$9.37		\$9.37					\$9.23				\$18.60
			Off Peak kWh	\$0.00315	\$0.00890	\$0.01205	\$0.00148	\$0.00189	(\$0.00177)	\$0.00000	\$0.00250	\$0.00803	\$0.01053	\$0.00050	\$0.02468
<i>Last change</i>				\$0.00089	\$0.00890	\$0.00979	\$0.00148	\$0.00189	(\$0.00177)	\$0.00000	\$0.00250	\$0.00803	\$0.01053	\$0.00050	\$0.02242
				1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	3/1/98	7/1/21	7/1/21	1/1/03	1/1/22
T-2 Large Primary Service TOU	42	WMA	Customer (350<= kW < 1000 kW)	\$760.00		\$760.00									\$760.00
			Customer (1000<= kW < 1500 kW)	\$1,625.00		\$1,625.00									\$1,625.00
			Customer (1500<= kW < 2500 kW)	\$2,700.00		\$2,700.00									\$2,700.00
			Demand (kW)	\$7.29		\$7.29					\$11.71				\$19.00
			Peak kWh	\$0.00297	\$0.00614	\$0.00911	\$0.00103	\$0.00131	(\$0.00177)	\$0.00000	\$0.00250	\$0.00803	\$0.01053	\$0.00050	\$0.02071
<i>Last Change</i>			Off Peak kWh	\$0.00087	\$0.00614	\$0.00701	\$0.00103	\$0.00131	(\$0.00177)	\$0.00000	\$0.00250	\$0.00803	\$0.01053	\$0.00050	\$0.01861
				1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	3/1/98	7/1/21	7/1/21	1/1/03	1/1/22
T-5 Extra Large Primary Service TOU	43	WMA	Customer On Peak Demand	\$3,800.00		\$3,800.00									\$3,800.00
			Coincident Peak Demand	\$5.18		\$5.18					\$13.36				\$18.54
			Peak kWh	\$0.00296	\$0.00314	\$0.00610	\$0.00055	\$0.00070	(\$0.00177)	\$0.00000	\$0.00250	\$0.00803	\$0.01053	\$0.00050	\$0.01661
<i>Last Change</i>			Off Peak kWh	\$0.00087	\$0.00314	\$0.00401	\$0.00055	\$0.00070	(\$0.00177)	\$0.00000	\$0.00250	\$0.00803	\$0.01053	\$0.00050	\$0.01452
				1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	3/1/98	7/1/21	7/1/21	1/1/03	1/1/22
S-1 Street and Security Lighting	44	WMA	Fixture Charge kWh	Per Rate Schedule		Per Rate Schedule									Per Rate Schedule
<i>Last Change</i>					\$0.01424	\$0.01424	\$0.00139	\$0.00177	(\$0.00177)	\$0.01594	\$0.00250	\$0.00803	\$0.01053	\$0.00050	\$0.04260
				1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	3/1/98	7/1/21	7/1/21	1/1/03	1/1/22
S-2 Street and Security Lighting - Customer Owned	45	WMA	Per Watt kWh	\$0.01299		\$0.01299									\$0.01299
<i>Last Change</i>					\$0.01424	\$0.01424	\$0.00139	\$0.00177	(\$0.00177)	\$0.01594	\$0.00250	\$0.00803	\$0.01053	\$0.00050	\$0.04260
				1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	1/1/22	3/1/98	7/1/21	7/1/21	1/1/03	1/1/22

PART B - RECONCILING RATES

(1) All Rates are in \$/kWh across all hours and usage levels; totals appear in Part A

WESTERN MASSACHUSETTS																	
Schedule	MDPU No.	Service Area	Pension Adjustment Factor (PAF)	Residential Assistance Adjustment Factor (RAAF)	Net Metering Recovery Surcharge (NMRS)	Attorney General Consulting Expense (AGCE)	Long Term Renewable Contract Adjustment (LTRCA)	Solar Program Cost Adjustment Factor (SPCA)	Basic Service Cost True Up Factor (BSTF)	Solar Expansion Cost Recovery Factor (SECRF)	Vegetation Management (RTWF)	Grid Modernization Factor (GMF)	Tax Act Credit Factor (TACF)	Storm Recovery Adjustment			Total
														Storm Cost Recovery Adjustment Factor (SCRA)	Storm Reserve Adjustment (SRAF)	Total Storm Cost Recovery	
R-1 Residential Last change	7	WMA	\$0.00120 1/1/22	\$0.00572 1/1/22	\$0.00756 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	(\$0.00001) 1/1/22	(\$0.00011) 1/1/22	\$0.00101 1/1/22	\$0.00159 1/1/22	\$0.00081 7/1/21	(\$0.00163) 1/1/22	\$0.00124 1/1/22	\$0.00000 1/1/22	\$0.00124 1/1/22	\$0.01693 1/1/22
R-2 Residential Low Income Last change	8	WMA	\$0.00120 1/1/22	\$0.00572 1/1/22	\$0.00756 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	(\$0.00001) 1/1/22	(\$0.00011) 1/1/22	\$0.00101 1/1/22	\$0.00159 1/1/22	\$0.00081 7/1/21	(\$0.00163) 1/1/22	\$0.00124 1/1/22	\$0.00000 1/1/22	\$0.00124 1/1/22	\$0.01693 1/1/22
R-3 Residential Space Heating Last change	9	WMA	\$0.00115 1/1/22	\$0.00452 1/1/22	\$0.00598 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00008) 1/1/22	\$0.00080 1/1/22	\$0.00153 1/1/22	\$0.00064 7/1/21	(\$0.00129) 1/1/22	\$0.00098 1/1/22	\$0.00000 1/1/22	\$0.00098 1/1/22	\$0.01378 1/1/22
R-4 Residential Space Heating Low Income Last change	10	WMA	\$0.00115 1/1/22	\$0.00452 1/1/22	\$0.00598 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00008) 1/1/22	\$0.00080 1/1/22	\$0.00153 1/1/22	\$0.00064 7/1/21	(\$0.00129) 1/1/22	\$0.00098 1/1/22	\$0.00000 1/1/22	\$0.00098 1/1/22	\$0.01378 1/1/22
23 Optional Water Heating Last change	36	WMA	\$0.00081 1/1/22	\$0.00431 1/1/22	\$0.00569 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00008) 1/1/22	\$0.00076 1/1/22	\$0.00108 1/1/22	\$0.00062 7/1/21	(\$0.00123) 1/1/22	\$0.00093 1/1/22	\$0.00000 1/1/22	\$0.00093 1/1/22	\$0.01244 1/1/22
24 Optional Church Last change	37	WMA	\$0.00081 1/1/22	\$0.00431 1/1/22	\$0.00569 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00008) 1/1/22	\$0.00076 1/1/22	\$0.00108 1/1/22	\$0.00062 7/1/21	(\$0.00123) 1/1/22	\$0.00093 1/1/22	\$0.00000 1/1/22	\$0.00093 1/1/22	\$0.01244 1/1/22
G-0 Small General Service Last change	38	WMA	\$0.00081 1/1/22	\$0.00431 1/1/22	\$0.00569 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00008) 1/1/22	\$0.00076 1/1/22	\$0.00108 1/1/22	\$0.00062 7/1/21	(\$0.00123) 1/1/22	\$0.00093 1/1/22	\$0.00000 1/1/22	\$0.00093 1/1/22	\$0.01244 1/1/22
T-0 Small General Service TOU Last change	39	WMA	\$0.00081 1/1/22	\$0.00431 1/1/22	\$0.00569 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00008) 1/1/22	\$0.00076 1/1/22	\$0.00108 1/1/22	\$0.00062 7/1/21	(\$0.00123) 1/1/22	\$0.00093 1/1/22	\$0.00000 1/1/22	\$0.00093 1/1/22	\$0.01244 1/1/22
G-2 Primary General Service Last change	40	WMA	\$0.00054 1/1/22	\$0.00317 1/1/22	\$0.00419 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00006) 1/1/22	\$0.00056 1/1/22	\$0.00072 1/1/22	\$0.00045 7/1/21	(\$0.00090) 1/1/22	\$0.00068 1/1/22	\$0.00000 1/1/22	\$0.00068 1/1/22	\$0.00890 1/1/22
T-4 Primary General Service TOU Last change	41	WMA	\$0.00054 1/1/22	\$0.00317 1/1/22	\$0.00419 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00006) 1/1/22	\$0.00056 1/1/22	\$0.00072 1/1/22	\$0.00045 7/1/21	(\$0.00090) 1/1/22	\$0.00068 1/1/22	\$0.00000 1/1/22	\$0.00068 1/1/22	\$0.00890 1/1/22
T-2 Large Primary Service TOU Last Change	42	WMA	\$0.00042 1/1/22	\$0.00220 1/1/22	\$0.00291 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00004) 1/1/22	\$0.00039 1/1/22	\$0.00056 1/1/22	\$0.00031 7/1/21	(\$0.00063) 1/1/22	\$0.00047 1/1/22	\$0.00000 1/1/22	\$0.00047 1/1/22	\$0.00614 1/1/22
T-5 Extra Large Primary Service TOU Last Change	43	WMA	\$0.00025 1/1/22	\$0.00118 1/1/22	\$0.00156 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00002) 1/1/22	\$0.00020 1/1/22	\$0.00034 1/1/22	\$0.00016 7/1/21	(\$0.00033) 1/1/22	\$0.00025 1/1/22	\$0.00000 1/1/22	\$0.00025 1/1/22	\$0.00314 1/1/22

PART B - RECONCILING RATES

(1) All Rates are in \$/kWh across all hours and usage levels; totals appear in Part A

WESTERN MASSACHUSETTS																	
Schedule	MDPU No.	Service Area	Pension Adjustment Factor (PAF)	Residential Assistance Adjustment Factor (RAAF)	Net Metering Recovery Surcharge (NMRS)	Attorney General Consulting Expense (AGCE)	Long Term Renewable Contract Adjustment (LTRCA)	Solar Program Cost Adjustment Factor (SPCA)	Basic Service Cost True Up Factor (BSTF)	Solar Expansion Cost Recovery Factor (SECRF)	Vegetation Management (RTWF)	Grid Modernization Factor (GMF)	Tax Act Credit Factor (TACF)	Storm Recovery Adjustment			Total
														Storm Cost Recovery Adjustment Factor (SCRA)	Storm Reserve Adjustment (SRAF)	Total Storm Cost Recovery	
S-1 Street and Security Lighting Last Change	44	WMA	\$0.00304 1/1/22	\$0.00298 1/1/22	\$0.00394 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00005) 1/1/22	\$0.00052 1/1/22	\$0.00405 1/1/22	\$0.00042 7/1/21	(\$0.00085) 1/1/22	\$0.00064 1/1/22	\$0.00000 1/1/22	\$0.00064 1/1/22	\$0.01424 1/1/22
S-2 Street and Security Lighting - Customer Owned Last Change	45	WMA	\$0.00304 1/1/22	\$0.00298 1/1/22	\$0.00394 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00005) 1/1/22	\$0.00052 1/1/22	\$0.00405 1/1/22	\$0.00042 7/1/21	(\$0.00085) 1/1/22	\$0.00064 1/1/22	\$0.00000 1/1/22	\$0.00064 1/1/22	\$0.01424 1/1/22

NSTAR ELECTRIC COMPANY
d/b/a EVERSOURCE ENERGY
SUMMARY OF ELECTRIC SERVICE DELIVERY RATES

PART C - BASIC SERVICE *

All Rates are in \$/kWh across all hours and usage levels

WESTERN MASSACHUSETTS																
Sector	Class	Type	Zone	1-Jan-22	1-Feb-22	1-Mar-22	1-Apr-22	1-May-22	1-Jun-22	1-Jul-22	1-Aug-22	1-Sep-22	1-Oct-22	1-Nov-22	1-Dec-22	Last change
Residential	R-1, R-2, R-3, R-4	Fixed	WCMA	\$0.13731	\$0.13731	\$0.13731	\$0.13731	\$0.13731	\$0.13731							1/1/22
		Variable	WCMA	\$0.18328	\$0.17893	\$0.13522	\$0.10804	\$0.09959	\$0.09388							
Small C&I	All classes otherwise not listed here	Fixed	WCMA	\$0.13035	\$0.13035	\$0.13035	\$0.13035	\$0.13035	\$0.13035							1/1/22
		Variable	WCMA	\$0.18101	\$0.17490	\$0.12673	\$0.09678	\$0.08736	\$0.08981							
Large C&I	G-2, T-4, T-2, T-5	Fixed	WCMA	\$0.26378	\$0.26378	\$0.26378	\$0.10390	\$0.10390	\$0.10390							4/1/22
		Variable	WCMA	\$0.29224	\$0.27870	\$0.22148	\$0.10788	\$0.09773	\$0.10297							
St. Lighting	S-1, S-2	Fixed	WCMA	\$0.11228	\$0.11228	\$0.11228	\$0.11228	\$0.11228	\$0.11228							1/1/22
		Variable	WCMA	\$0.15929	\$0.15153	\$0.11034	\$0.07897	\$0.06869	\$0.06903							

* Includes the Basic Service Cost Adjustment of \$0.00145 and NSTAR Green Basic Service Cost Adjustment of -\$0.00004

NSTAR ELECTRIC COMPANY
d/b/a EVERSOURCE ENERGY
SUMMARY OF ELECTRIC SERVICE DELIVERY RATES

PART A - TOTAL DELIVERY RATES
(1) Reconciling Rates = Sum of Part B Rates

WESTERN MASSACHUSETTS															
Schedule	MDPU No.	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery
											System Benefits	Recon. Factor	Total EEC		
R-1 Residential <i>Last change</i>	7	WMA	Customer Energy (kWh)	\$7.00 \$0.05165 1/1/22	\$0.01784 7/1/22	\$7.00 \$0.06949 7/1/22	\$0.00267 1/1/22	\$0.00341 1/1/22	(\$0.00177) 1/1/22	\$0.04437 1/1/22	\$0.00250 3/1/98	\$0.01983 7/1/22	\$0.02233 7/1/22	\$0.00050 1/1/03	\$7.00 \$0.14100 7/1/22
R-2 Residential Assistance <i>Last change</i>	8	WMA	Customer Energy (kWh) Discount	\$7.00 \$0.05165 36% 1/1/22	\$0.01784 36% 7/1/22	\$7.00 \$0.06949 36% 7/1/22	\$0.00267 36% 1/1/22	\$0.00341 36% 1/1/22	(\$0.00177) 36% 1/1/22	\$0.04437 36% 1/1/22	\$0.00250 36% 3/1/98	\$0.00377 36% 7/1/22	\$0.00627 36% 7/1/22	\$0.00050 36% 1/1/03	\$7.00 \$0.12494 36% 7/1/22
R-3 Residential Space Heating <i>Last change</i>	9	WMA	Customer Energy (kWh)	\$7.00 \$0.04494 1/1/22	\$0.01454 7/1/22	\$7.00 \$0.05948 7/1/22	\$0.00211 1/1/22	\$0.00270 1/1/22	(\$0.00177) 1/1/22	\$0.04039 1/1/22	\$0.00250 3/1/98	\$0.01983 7/1/22	\$0.02233 7/1/22	\$0.00050 1/1/03	\$7.00 \$0.12574 7/1/22
R-4 Residential Space Heating Assistance <i>Last change</i>	10	WMA	Customer Energy (kWh) Discount	\$7.00 \$0.04494 36% 1/1/22	\$0.01454 36% 7/1/22	\$7.00 \$0.05948 36% 7/1/22	\$0.00211 36% 1/1/22	\$0.00270 36% 1/1/22	(\$0.00177) 36% 1/1/22	\$0.04039 36% 1/1/22	\$0.00250 36% 3/1/98	\$0.00377 36% 7/1/22	\$0.00627 36% 7/1/22	\$0.00050 36% 1/1/03	\$7.00 \$0.10968 36% 7/1/22
23 Optional Water Heating <i>Last change</i>	36	WMA	Customer Energy (kWh)	\$17.00 \$0.03125 1/1/22	\$0.01310 7/1/22	\$17.00 \$0.04435 7/1/22	\$0.00201 1/1/22	\$0.00257 1/1/22	(\$0.00177) 1/1/22	\$0.02588 1/1/22	\$0.00250 3/1/98	\$0.00844 7/1/22	\$0.01094 7/1/22	\$0.00050 1/1/03	\$17.00 \$0.08448 7/1/22
24 Optional Church <i>Last change</i>	37	WMA	Customer Demand (>2 kW) Energy (kWh)	\$65.00 \$4.84 \$0.00617 1/1/22	\$0.01310 7/1/22	\$65.00 \$4.84 \$0.01927 7/1/22	\$0.00201 1/1/22	\$0.00257 1/1/22	(\$0.00177) 1/1/22	\$5.01 \$0.00000 1/1/22	\$0.00250 3/1/98	\$0.00844 7/1/22	\$0.01094 7/1/22	\$0.00050 1/1/03	\$65.00 \$9.85 \$0.03352 7/1/22
G-0 Small General Service <i>Last change</i>	38	WMA	Customer (without meter) Customer (with meter) Demand (>2 kW) Energy (kWh)	\$15.00 \$30.00 \$10.83 \$0.00213 1/1/22	\$0.01310 7/1/22	\$15.00 \$30.00 \$10.83 \$0.01523 7/1/22	\$0.00201 1/1/22	\$0.00257 1/1/22	(\$0.00177) 1/1/22	\$10.31 \$0.00000 1/1/22	\$0.00250 3/1/98	\$0.00844 7/1/22	\$0.01094 7/1/22	\$0.00050 1/1/03	\$15.00 \$30.00 \$21.14 \$0.02948 7/1/22
T-0 Small General Service TOU <i>Last change</i>	39	WMA	Customer Demand (>2 kW) Peak kWh Off Peak kWh	\$30.00 \$10.50 \$0.00329 \$0.00088 1/1/22	\$0.01310 7/1/22	\$30.00 \$10.50 \$0.01639 \$0.01398 7/1/22	\$0.00201 1/1/22	\$0.00257 1/1/22	(\$0.00177) 1/1/22	\$10.31 \$0.00000 1/1/22	\$0.00250 3/1/98	\$0.00844 7/1/22	\$0.01094 7/1/22	\$0.00050 1/1/03	\$30.00 \$20.81 \$0.03064 \$0.02823 7/1/22

NSTAR ELECTRIC COMPANY
d/b/a EVERSOURCE ENERGY
SUMMARY OF ELECTRIC SERVICE DELIVERY RATES

PART A - TOTAL DELIVERY RATES
(1) Reconciling Rates = Sum of Part B Rates

WESTERN MASSACHUSETTS															
Schedule	MDPU No.	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery
											System Benefits	Recon. Factor	Total EEC		
G-2 Primary General Service	40	WMA	Customer Demand (<=50 kW)	\$353.00		\$353.00									\$353.00
			Demand (>50 kW)	\$1.99		\$1.99					\$9.23				\$11.22
			Energy (kWh)	\$9.37		\$9.37					\$9.23				\$18.60
<i>Last change</i>				\$0.00210	\$0.00940	\$0.01150	\$0.00148	\$0.00189	(\$0.00177)	\$0.00000	\$0.00250	\$0.00844	\$0.01094	\$0.00050	\$0.02454
				1/1/22	7/1/22	7/1/22	1/1/22	1/1/22	1/1/22	1/1/22	3/1/98	7/1/22	7/1/22	1/1/03	7/1/22
T-4 Primary General Service TOU	41	WMA	Customer Demand (<=50 kW)	\$353.00		\$353.00									\$353.00
			Demand (>50 kW)	\$1.99		\$1.99					\$9.23				\$11.22
			Peak kWh	\$9.37		\$9.37					\$9.23				\$18.60
			Off Peak kWh	\$0.00315	\$0.00940	\$0.01255	\$0.00148	\$0.00189	(\$0.00177)	\$0.00000	\$0.00250	\$0.00844	\$0.01094	\$0.00050	\$0.02559
<i>Last change</i>				\$0.00089	\$0.00940	\$0.01029	\$0.00148	\$0.00189	(\$0.00177)	\$0.00000	\$0.00250	\$0.00844	\$0.01094	\$0.00050	\$0.02333
				1/1/22	7/1/22	7/1/22	1/1/22	1/1/22	1/1/22	1/1/22	3/1/98	7/1/22	7/1/22	1/1/03	7/1/22
T-2 Large Primary Service TOU	42	WMA	Customer (350<= kW < 1000 kW)	\$760.00		\$760.00									\$760.00
			Customer (1000<= kW < 1500 kW)	\$1,625.00		\$1,625.00									\$1,625.00
			Customer (1500<= kW < 2500 kW)	\$2,700.00		\$2,700.00									\$2,700.00
			Demand (kW)	\$7.29		\$7.29					\$11.71				\$19.00
			Peak kWh	\$0.00297	\$0.00647	\$0.00944	\$0.00103	\$0.00131	(\$0.00177)	\$0.00000	\$0.00250	\$0.00844	\$0.01094	\$0.00050	\$0.02145
<i>Last Change</i>			Off Peak kWh	\$0.00087	\$0.00647	\$0.00734	\$0.00103	\$0.00131	(\$0.00177)	\$0.00000	\$0.00250	\$0.00844	\$0.01094	\$0.00050	\$0.01935
				1/1/22	7/1/22	7/1/22	1/1/22	1/1/22	1/1/22	1/1/22	3/1/98	7/1/22	7/1/22	1/1/03	7/1/22
T-5 Extra Large Primary Service TOU	43	WMA	Customer On Peak Demand	\$3,800.00		\$3,800.00									\$3,800.00
			Coincident Peak Demand	\$5.18		\$5.18					\$13.36				\$18.54
			Peak kWh	\$0.00296	\$0.00335	\$0.00631	\$0.00055	\$0.00070	(\$0.00177)	\$0.00000	\$0.00250	\$0.00844	\$0.01094	\$0.00050	\$0.01723
<i>Last Change</i>			Off Peak kWh	\$0.00087	\$0.00335	\$0.00422	\$0.00055	\$0.00070	(\$0.00177)	\$0.00000	\$0.00250	\$0.00844	\$0.01094	\$0.00050	\$0.01514
				1/1/22	7/1/22	7/1/22	1/1/22	1/1/22	1/1/22	1/1/22	3/1/98	7/1/22	7/1/22	1/1/03	7/1/22
S-1 Street and Security Lighting	44	WMA	Fixture Charge kWh	Per Rate Schedule		Per Rate Schedule									Per Rate Schedule
<i>Last Change</i>					\$0.01479	\$0.01479	\$0.00139	\$0.00177	(\$0.00177)	\$0.01594	\$0.00250	\$0.00844	\$0.01094	\$0.00050	\$0.04356
				1/1/22	7/1/22	7/1/22	1/1/22	1/1/22	1/1/22	1/1/22	3/1/98	7/1/22	7/1/22	1/1/03	7/1/22
S-2 Street and Security Lighting - Customer Owned	45	WMA	Per Watt kWh	\$0.01299		\$0.01299									\$0.01299
<i>Last Change</i>					\$0.01479	\$0.01479	\$0.00139	\$0.00177	(\$0.00177)	\$0.01594	\$0.00250	\$0.00844	\$0.01094	\$0.00050	\$0.04356
				1/1/22	7/1/22	7/1/22	1/1/22	1/1/22	1/1/22	1/1/22	3/1/98	7/1/22	7/1/22	1/1/03	7/1/22

PART B - RECONCILING RATES

(1) All Rates are in \$/kWh across all hours and usage levels; totals appear in Part A

WESTERN MASSACHUSETTS																	
Schedule	MDPU No.	Service Area	Pension Adjustment Factor (PAF)	Residential Assistance Adjustment Factor (RAAF)	Net Metering Recovery Surcharge (NMRS)	Attorney General Consulting Expense (AGCE)	Long Term Renewable Contract Adjustment (LTRCA)	Solar Program Cost Adjustment Factor (SPCA)	Basic Service Cost True Up Factor (BSTF)	Solar Expansion Cost Recovery Factor (SECRF)	Vegetation Management (RTWF)	Grid Modernization Factor (GMF)	Tax Act Credit Factor (TACF)	Storm Recovery Adjustment			Total
														Storm Cost Recovery Adjustment Factor (SCRA)	Storm Reserve Adjustment (SRAF)	Total Storm Cost Recovery	
R-1 Residential Last change	7	WMA	\$0.00120 1/1/22	\$0.00572 1/1/22	\$0.00756 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	(\$0.00001) 1/1/22	(\$0.00011) 1/1/22	\$0.00101 1/1/22	\$0.00159 1/1/22	\$0.00172 7/1/22	(\$0.00163) 1/1/22	\$0.00124 1/1/22	\$0.00000 1/1/22	\$0.00124 1/1/22	\$0.01784 7/1/22
R-2 Residential Low Income Last change	8	WMA	\$0.00120 1/1/22	\$0.00572 1/1/22	\$0.00756 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	(\$0.00001) 1/1/22	(\$0.00011) 1/1/22	\$0.00101 1/1/22	\$0.00159 1/1/22	\$0.00172 7/1/22	(\$0.00163) 1/1/22	\$0.00124 1/1/22	\$0.00000 1/1/22	\$0.00124 1/1/22	\$0.01784 7/1/22
R-3 Residential Space Heating Last change	9	WMA	\$0.00115 1/1/22	\$0.00452 1/1/22	\$0.00598 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00008) 1/1/22	\$0.00080 1/1/22	\$0.00153 1/1/22	\$0.00140 7/1/22	(\$0.00129) 1/1/22	\$0.00098 1/1/22	\$0.00000 1/1/22	\$0.00098 1/1/22	\$0.01454 7/1/22
R-4 Residential Space Heating Low Income Last change	10	WMA	\$0.00115 1/1/22	\$0.00452 1/1/22	\$0.00598 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00008) 1/1/22	\$0.00080 1/1/22	\$0.00153 1/1/22	\$0.00140 7/1/22	(\$0.00129) 1/1/22	\$0.00098 1/1/22	\$0.00000 1/1/22	\$0.00098 1/1/22	\$0.01454 7/1/22
23 Optional Water Heating Last change	36	WMA	\$0.00081 1/1/22	\$0.00431 1/1/22	\$0.00569 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00008) 1/1/22	\$0.00076 1/1/22	\$0.00108 1/1/22	\$0.00128 7/1/22	(\$0.00123) 1/1/22	\$0.00093 1/1/22	\$0.00000 1/1/22	\$0.00093 1/1/22	\$0.01310 7/1/22
24 Optional Church Last change	37	WMA	\$0.00081 1/1/22	\$0.00431 1/1/22	\$0.00569 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00008) 1/1/22	\$0.00076 1/1/22	\$0.00108 1/1/22	\$0.00128 7/1/22	(\$0.00123) 1/1/22	\$0.00093 1/1/22	\$0.00000 1/1/22	\$0.00093 1/1/22	\$0.01310 7/1/22
G-0 Small General Service Last change	38	WMA	\$0.00081 1/1/22	\$0.00431 1/1/22	\$0.00569 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00008) 1/1/22	\$0.00076 1/1/22	\$0.00108 1/1/22	\$0.00128 7/1/22	(\$0.00123) 1/1/22	\$0.00093 1/1/22	\$0.00000 1/1/22	\$0.00093 1/1/22	\$0.01310 7/1/22
T-0 Small General Service TOU Last change	39	WMA	\$0.00081 1/1/22	\$0.00431 1/1/22	\$0.00569 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00008) 1/1/22	\$0.00076 1/1/22	\$0.00108 1/1/22	\$0.00128 7/1/22	(\$0.00123) 1/1/22	\$0.00093 1/1/22	\$0.00000 1/1/22	\$0.00093 1/1/22	\$0.01310 7/1/22
G-2 Primary General Service Last change	40	WMA	\$0.00054 1/1/22	\$0.00317 1/1/22	\$0.00419 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00006) 1/1/22	\$0.00056 1/1/22	\$0.00072 1/1/22	\$0.00095 7/1/22	(\$0.00090) 1/1/22	\$0.00068 1/1/22	\$0.00000 1/1/22	\$0.00068 1/1/22	\$0.00940 7/1/22
T-4 Primary General Service TOU Last change	41	WMA	\$0.00054 1/1/22	\$0.00317 1/1/22	\$0.00419 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00006) 1/1/22	\$0.00056 1/1/22	\$0.00072 1/1/22	\$0.00095 7/1/22	(\$0.00090) 1/1/22	\$0.00068 1/1/22	\$0.00000 1/1/22	\$0.00068 1/1/22	\$0.00940 7/1/22
T-2 Large Primary Service TOU Last Change	42	WMA	\$0.00042 1/1/22	\$0.00220 1/1/22	\$0.00291 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00004) 1/1/22	\$0.00039 1/1/22	\$0.00056 1/1/22	\$0.00064 7/1/22	(\$0.00063) 1/1/22	\$0.00047 1/1/22	\$0.00000 1/1/22	\$0.00047 1/1/22	\$0.00647 7/1/22
T-5 Extra Large Primary Service TOU Last Change	43	WMA	\$0.00025 1/1/22	\$0.00118 1/1/22	\$0.00156 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00002) 1/1/22	\$0.00020 1/1/22	\$0.00034 1/1/22	\$0.00037 7/1/22	(\$0.00033) 1/1/22	\$0.00025 1/1/22	\$0.00000 1/1/22	\$0.00025 1/1/22	\$0.00335 7/1/22

PART B - RECONCILING RATES

(1) All Rates are in \$/kWh across all hours and usage levels; totals appear in Part A

WESTERN MASSACHUSETTS																	
Schedule	MDPU No.	Service Area	Pension Adjustment Factor (PAF)	Residential Assistance Adjustment Factor (RAAF)	Net Metering Recovery Surcharge (NMRS)	Attorney General Consulting Expense (AGCE)	Long Term Renewable Contract Adjustment (LTRCA)	Solar Program Cost Adjustment Factor (SPCA)	Basic Service Cost True Up Factor (BSTF)	Solar Expansion Cost Recovery Factor (SECRF)	Vegetation Management (RTWF)	Grid Modernization Factor (GMF)	Tax Act Credit Factor (TACF)	Storm Recovery Adjustment			Total
														Storm Cost Recovery Adjustment Factor (SCRA)	Storm Reserve Adjustment (SRAF)	Total Storm Cost Recovery	
S-1 Street and Security Lighting Last Change	44	WMA	\$0.00304 1/1/22	\$0.00298 1/1/22	\$0.00394 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00005) 1/1/22	\$0.00052 1/1/22	\$0.00405 1/1/22	\$0.00097 7/1/22	(\$0.00085) 1/1/22	\$0.00064 1/1/22	\$0.00000 1/1/22	\$0.00064 1/1/22	\$0.01479 7/1/22
S-2 Street and Security Lighting - Customer Owned Last Change	45	WMA	\$0.00304 1/1/22	\$0.00298 1/1/22	\$0.00394 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00005) 1/1/22	\$0.00052 1/1/22	\$0.00405 1/1/22	\$0.00097 7/1/22	(\$0.00085) 1/1/22	\$0.00064 1/1/22	\$0.00000 1/1/22	\$0.00064 1/1/22	\$0.01479 7/1/22

NSTAR ELECTRIC COMPANY
d/b/a EVERSOURCE ENERGY
SUMMARY OF ELECTRIC SERVICE DELIVERY RATES

PART C - BASIC SERVICE *
All Rates are in \$/kWh across all hours and usage levels

WESTERN MASSACHUSETTS																
Sector	Class	Type	Zone	1-Jan-22	1-Feb-22	1-Mar-22	1-Apr-22	1-May-22	1-Jun-22	1-Jul-22	1-Aug-22	1-Sep-22	1-Oct-22	1-Nov-22	1-Dec-22	Last change
Residential	R-1, R-2, R-3, R-4	Fixed	WCMA	\$0.13731	\$0.13731	\$0.13731	\$0.13731	\$0.13731	\$0.13731	\$0.15348	\$0.15348	\$0.15348	\$0.15348	\$0.15348	\$0.15348	7/1/22
		Variable	WCMA	\$0.18328	\$0.17893	\$0.13522	\$0.10804	\$0.09959	\$0.09388	\$0.14518	\$0.14249	\$0.13254	\$0.12596	\$0.15567	\$0.20791	7/1/22
Small C&I	All classes otherwise not listed here	Fixed	WCMA	\$0.13035	\$0.13035	\$0.13035	\$0.13035	\$0.13035	\$0.13035	\$0.14978	\$0.14978	\$0.14978	\$0.14978	\$0.14978	\$0.14978	7/1/22
		Variable	WCMA	\$0.18101	\$0.17490	\$0.12673	\$0.09678	\$0.08736	\$0.08981	\$0.13606	\$0.13732	\$0.12870	\$0.12908	\$0.15531	\$0.20259	7/1/22
Large C&I	G-2, T-4, T-2, T-5	Fixed	WCMA	\$0.26378	\$0.26378	\$0.26378	\$0.10390	\$0.10390	\$0.10390	\$0.15799	\$0.15799	\$0.15799				7/1/22
		Variable	WCMA	\$0.29224	\$0.27870	\$0.22148	\$0.10788	\$0.09773	\$0.10297	\$0.16364	\$0.16063	\$0.14674				7/1/22
St. Lighting	S-1, S-2	Fixed	WCMA	\$0.11228	\$0.11228	\$0.11228	\$0.11228	\$0.11228	\$0.11228	\$0.13269	\$0.13269	\$0.13269	\$0.13269	\$0.13269	\$0.13269	7/1/22
		Variable	WCMA	\$0.15929	\$0.15153	\$0.11034	\$0.07897	\$0.06869	\$0.06903	\$0.11549	\$0.11373	\$0.10167	\$0.10074	\$0.13318	\$0.19072	7/1/22

* Includes the Basic Service Cost Adjustment of \$0.00145 and NSTAR Green Basic Service Cost Adjustment of -\$0.00004

NSTAR ELECTRIC COMPANY
d/b/a EVERSOURCE ENERGY
SUMMARY OF ELECTRIC SERVICE DELIVERY RATES

PART A - TOTAL DELIVERY RATES
(1) Reconciling Rates = Sum of Part B Rates

WESTERN MASSACHUSETTS															
Schedule	MDPU No.	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery
											System Benefits	Recon. Factor	Total EEC		
R-1 Residential <i>Last change</i>	7	WMA	Customer Energy (kWh)	\$7.00 \$0.05165 1/1/22	\$0.01784 7/1/22	\$7.00 \$0.06949 7/1/22	\$0.00267 1/1/22	\$0.00341 1/1/22	(\$0.00177) 1/1/22	\$0.04437 1/1/22	\$0.00250 3/1/98	\$0.01983 7/1/22	\$0.02233 7/1/22	\$0.00050 1/1/03	\$7.00 \$0.14100 7/1/22
R-2 Residential Assistance <i>Last change</i>	8	WMA	Customer Energy (kWh) Discount	\$7.00 \$0.05165 36% 1/1/22	\$0.01784 36% 7/1/22	\$7.00 \$0.06949 36% 7/1/22	\$0.00267 36% 1/1/22	\$0.00341 36% 1/1/22	(\$0.00177) 36% 1/1/22	\$0.04437 36% 1/1/22	\$0.00250 36% 3/1/98	\$0.00377 36% 7/1/22	\$0.00627 36% 7/1/22	\$0.00050 36% 1/1/03	\$7.00 \$0.12494 36% 7/1/22
R-3 Residential Space Heating <i>Last change</i>	9	WMA	Customer Energy (kWh)	\$7.00 \$0.04494 1/1/22	\$0.01454 7/1/22	\$7.00 \$0.05948 7/1/22	\$0.00211 1/1/22	\$0.00270 1/1/22	(\$0.00177) 1/1/22	\$0.04039 1/1/22	\$0.00250 3/1/98	\$0.01983 7/1/22	\$0.02233 7/1/22	\$0.00050 1/1/03	\$7.00 \$0.12574 7/1/22
R-4 Residential Space Heating Assistance <i>Last change</i>	10	WMA	Customer Energy (kWh) Discount	\$7.00 \$0.04494 36% 1/1/22	\$0.01454 36% 7/1/22	\$7.00 \$0.05948 36% 7/1/22	\$0.00211 36% 1/1/22	\$0.00270 36% 1/1/22	(\$0.00177) 36% 1/1/22	\$0.04039 36% 1/1/22	\$0.00250 36% 3/1/98	\$0.00377 36% 7/1/22	\$0.00627 36% 7/1/22	\$0.00050 36% 1/1/03	\$7.00 \$0.10968 36% 7/1/22
23 Optional Water Heating <i>Last change</i>	36	WMA	Customer Energy (kWh)	\$17.00 \$0.03125 1/1/22	\$0.01310 7/1/22	\$17.00 \$0.04435 7/1/22	\$0.00201 1/1/22	\$0.00257 1/1/22	(\$0.00177) 1/1/22	\$0.02588 1/1/22	\$0.00250 3/1/98	\$0.00844 7/1/22	\$0.01094 7/1/22	\$0.00050 1/1/03	\$17.00 \$0.08448 7/1/22
24 Optional Church <i>Last change</i>	37	WMA	Customer Demand (>2 kW) Energy (kWh)	\$65.00 \$4.84 \$0.00617 1/1/22	\$0.01310 7/1/22	\$65.00 \$4.84 \$0.01927 7/1/22	\$0.00201 1/1/22	\$0.00257 1/1/22	(\$0.00177) 1/1/22	\$5.01 \$0.00000 1/1/22	\$0.00250 3/1/98	\$0.00844 7/1/22	\$0.01094 7/1/22	\$0.00050 1/1/03	\$65.00 \$9.85 \$0.03352 7/1/22
G-0 Small General Service <i>Last change</i>	38	WMA	Customer (without meter) Customer (with meter) Demand (>2 kW) Energy (kWh)	\$15.00 \$30.00 \$10.83 \$0.00213 1/1/22	\$0.01310 7/1/22	\$15.00 \$30.00 \$10.83 \$0.01523 7/1/22	\$0.00201 1/1/22	\$0.00257 1/1/22	(\$0.00177) 1/1/22	\$10.31 \$0.00000 1/1/22	\$0.00250 3/1/98	\$0.00844 7/1/22	\$0.01094 7/1/22	\$0.00050 1/1/03	\$15.00 \$30.00 \$21.14 \$0.02948 7/1/22
T-0 Small General Service TOU <i>Last change</i>	39	WMA	Customer Demand (>2 kW) Peak kWh Off Peak kWh	\$30.00 \$10.50 \$0.00329 \$0.00088 1/1/22	\$0.01310 7/1/22	\$30.00 \$10.50 \$0.01639 \$0.01398 7/1/22	\$0.00201 1/1/22	\$0.00257 1/1/22	(\$0.00177) 1/1/22	\$10.31 \$0.00000 1/1/22	\$0.00250 3/1/98	\$0.00844 7/1/22	\$0.01094 7/1/22	\$0.00050 1/1/03	\$30.00 \$20.81 \$0.03064 \$0.02823 7/1/22

NSTAR ELECTRIC COMPANY
d/b/a EVERSOURCE ENERGY
SUMMARY OF ELECTRIC SERVICE DELIVERY RATES

PART A - TOTAL DELIVERY RATES
(1) Reconciling Rates = Sum of Part B Rates

WESTERN MASSACHUSETTS															
Schedule	MDPU No.	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery
											System Benefits	Recon. Factor	Total EEC		
G-2 Primary General Service	40	WMA	Customer Demand (<=50 kW)	\$353.00		\$353.00									\$353.00
			Demand (>50 kW)	\$1.99		\$1.99									\$11.22
			Energy (kWh)	\$9.37		\$9.37									\$18.60
<i>Last change</i>				\$0.00210	\$0.00940	\$0.01150	\$0.00148	\$0.00189	(\$0.00177)	\$0.00000	\$0.00250	\$0.00844	\$0.01094	\$0.00050	\$0.02454
				1/1/22	7/1/22	7/1/22	1/1/22	1/1/22	1/1/22	1/1/22	3/1/98	7/1/22	7/1/22	1/1/03	7/1/22
T-4 Primary General Service TOU	41	WMA	Customer Demand (<=50 kW)	\$353.00		\$353.00									\$353.00
			Demand (>50 kW)	\$1.99		\$1.99									\$11.22
			Peak kWh	\$9.37		\$9.37									\$18.60
			Off Peak kWh	\$0.00315	\$0.00940	\$0.01255	\$0.00148	\$0.00189	(\$0.00177)	\$0.00000	\$0.00250	\$0.00844	\$0.01094	\$0.00050	\$0.02559
<i>Last change</i>				\$0.00089	\$0.00940	\$0.01029	\$0.00148	\$0.00189	(\$0.00177)	\$0.00000	\$0.00250	\$0.00844	\$0.01094	\$0.00050	\$0.02333
				1/1/22	7/1/22	7/1/22	1/1/22	1/1/22	1/1/22	1/1/22	3/1/98	7/1/22	7/1/22	1/1/03	7/1/22
T-2 Large Primary Service TOU	42	WMA	Customer (350<= kW < 1000 kW)	\$760.00		\$760.00									\$760.00
			Customer (1000<= kW < 1500 kW)	\$1,625.00		\$1,625.00									\$1,625.00
			Customer (1500<= kW < 2500 kW)	\$2,700.00		\$2,700.00									\$2,700.00
			Demand (kW)	\$7.29		\$7.29					\$11.71				\$19.00
			Peak kWh	\$0.00297	\$0.00647	\$0.00944	\$0.00103	\$0.00131	(\$0.00177)	\$0.00000	\$0.00250	\$0.00844	\$0.01094	\$0.00050	\$0.02145
<i>Last Change</i>			Off Peak kWh	\$0.00087	\$0.00647	\$0.00734	\$0.00103	\$0.00131	(\$0.00177)	\$0.00000	\$0.00250	\$0.00844	\$0.01094	\$0.00050	\$0.01935
				1/1/22	7/1/22	7/1/22	1/1/22	1/1/22	1/1/22	1/1/22	3/1/98	7/1/22	7/1/22	1/1/03	7/1/22
T-5 Extra Large Primary Service TOU	43	WMA	Customer On Peak Demand	\$3,800.00		\$3,800.00									\$3,800.00
			Coincident Peak Demand	\$5.18		\$5.18									\$18.54
			Peak kWh	\$0.00296	\$0.00335	\$0.00631	\$0.00055	\$0.00070	(\$0.00177)	\$0.00000	\$0.00250	\$0.00844	\$0.01094	\$0.00050	\$0.01723
<i>Last Change</i>			Off Peak kWh	\$0.00087	\$0.00335	\$0.00422	\$0.00055	\$0.00070	(\$0.00177)	\$0.00000	\$0.00250	\$0.00844	\$0.01094	\$0.00050	\$0.01514
				1/1/22	7/1/22	7/1/22	1/1/22	1/1/22	1/1/22	1/1/22	3/1/98	7/1/22	7/1/22	1/1/03	7/1/22
S-1 Street and Security Lighting	44	WMA	Fixture Charge kWh	Per Rate Schedule		Per Rate Schedule									Per Rate Schedule
<i>Last Change</i>					\$0.01479	\$0.01479	\$0.00139	\$0.00177	(\$0.00177)	\$0.01594	\$0.00250	\$0.00844	\$0.01094	\$0.00050	\$0.04356
				1/1/22	7/1/22	7/1/22	1/1/22	1/1/22	1/1/22	1/1/22	3/1/98	7/1/22	7/1/22	1/1/03	7/1/22
S-2 Street and Security Lighting - Customer Owned	45	WMA	Per Watt kWh	\$0.01299		\$0.01299									\$0.01299
<i>Last Change</i>					\$0.01479	\$0.01479	\$0.00139	\$0.00177	(\$0.00177)	\$0.01594	\$0.00250	\$0.00844	\$0.01094	\$0.00050	\$0.04356
				1/1/22	7/1/22	7/1/22	1/1/22	1/1/22	1/1/22	1/1/22	3/1/98	7/1/22	7/1/22	1/1/03	7/1/22

PART B - RECONCILING RATES

(1) All Rates are in \$/kWh across all hours and usage levels; totals appear in Part A

WESTERN MASSACHUSETTS																	
Schedule	MDPU No.	Service Area	Pension Adjustment Factor (PAF)	Residential Assistance Adjustment Factor (RAAF)	Net Metering Recovery Surcharge (NMRS)	Attorney General Consulting Expense (AGCE)	Long Term Renewable Contract Adjustment (LTRCA)	Solar Program Cost Adjustment Factor (SPCA)	Basic Service Cost True Up Factor (BSTF)	Solar Expansion Cost Recovery Factor (SECRF)	Vegetation Management (RTWF)	Grid Modernization Factor (GMF)	Tax Act Credit Factor (TACF)	Storm Recovery Adjustment			Total
														Storm Cost Recovery Adjustment Factor (SCRA)	Storm Reserve Adjustment (SRAF)	Total Storm Cost Recovery	
R-1 Residential Last change	7	WMA	\$0.00120 1/1/22	\$0.00572 1/1/22	\$0.00756 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	(\$0.00001) 1/1/22	(\$0.00011) 1/1/22	\$0.00101 1/1/22	\$0.00159 1/1/22	\$0.00172 7/1/22	(\$0.00163) 1/1/22	\$0.00124 1/1/22	\$0.00000 1/1/22	\$0.00124 1/1/22	\$0.01784 7/1/22
R-2 Residential Low Income Last change	8	WMA	\$0.00120 1/1/22	\$0.00572 1/1/22	\$0.00756 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	(\$0.00001) 1/1/22	(\$0.00011) 1/1/22	\$0.00101 1/1/22	\$0.00159 1/1/22	\$0.00172 7/1/22	(\$0.00163) 1/1/22	\$0.00124 1/1/22	\$0.00000 1/1/22	\$0.00124 1/1/22	\$0.01784 7/1/22
R-3 Residential Space Heating Last change	9	WMA	\$0.00115 1/1/22	\$0.00452 1/1/22	\$0.00598 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00008) 1/1/22	\$0.00080 1/1/22	\$0.00153 1/1/22	\$0.00140 7/1/22	(\$0.00129) 1/1/22	\$0.00098 1/1/22	\$0.00000 1/1/22	\$0.00098 1/1/22	\$0.01454 7/1/22
R-4 Residential Space Heating Low Income Last change	10	WMA	\$0.00115 1/1/22	\$0.00452 1/1/22	\$0.00598 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00008) 1/1/22	\$0.00080 1/1/22	\$0.00153 1/1/22	\$0.00140 7/1/22	(\$0.00129) 1/1/22	\$0.00098 1/1/22	\$0.00000 1/1/22	\$0.00098 1/1/22	\$0.01454 7/1/22
23 Optional Water Heating Last change	36	WMA	\$0.00081 1/1/22	\$0.00431 1/1/22	\$0.00569 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00008) 1/1/22	\$0.00076 1/1/22	\$0.00108 1/1/22	\$0.00128 7/1/22	(\$0.00123) 1/1/22	\$0.00093 1/1/22	\$0.00000 1/1/22	\$0.00093 1/1/22	\$0.01310 7/1/22
24 Optional Church Last change	37	WMA	\$0.00081 1/1/22	\$0.00431 1/1/22	\$0.00569 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00008) 1/1/22	\$0.00076 1/1/22	\$0.00108 1/1/22	\$0.00128 7/1/22	(\$0.00123) 1/1/22	\$0.00093 1/1/22	\$0.00000 1/1/22	\$0.00093 1/1/22	\$0.01310 7/1/22
G-0 Small General Service Last change	38	WMA	\$0.00081 1/1/22	\$0.00431 1/1/22	\$0.00569 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00008) 1/1/22	\$0.00076 1/1/22	\$0.00108 1/1/22	\$0.00128 7/1/22	(\$0.00123) 1/1/22	\$0.00093 1/1/22	\$0.00000 1/1/22	\$0.00093 1/1/22	\$0.01310 7/1/22
T-0 Small General Service TOU Last change	39	WMA	\$0.00081 1/1/22	\$0.00431 1/1/22	\$0.00569 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00008) 1/1/22	\$0.00076 1/1/22	\$0.00108 1/1/22	\$0.00128 7/1/22	(\$0.00123) 1/1/22	\$0.00093 1/1/22	\$0.00000 1/1/22	\$0.00093 1/1/22	\$0.01310 7/1/22
G-2 Primary General Service Last change	40	WMA	\$0.00054 1/1/22	\$0.00317 1/1/22	\$0.00419 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00006) 1/1/22	\$0.00056 1/1/22	\$0.00072 1/1/22	\$0.00095 7/1/22	(\$0.00090) 1/1/22	\$0.00068 1/1/22	\$0.00000 1/1/22	\$0.00068 1/1/22	\$0.00940 7/1/22
T-4 Primary General Service TOU Last change	41	WMA	\$0.00054 1/1/22	\$0.00317 1/1/22	\$0.00419 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00006) 1/1/22	\$0.00056 1/1/22	\$0.00072 1/1/22	\$0.00095 7/1/22	(\$0.00090) 1/1/22	\$0.00068 1/1/22	\$0.00000 1/1/22	\$0.00068 1/1/22	\$0.00940 7/1/22
T-2 Large Primary Service TOU Last Change	42	WMA	\$0.00042 1/1/22	\$0.00220 1/1/22	\$0.00291 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00004) 1/1/22	\$0.00039 1/1/22	\$0.00056 1/1/22	\$0.00064 7/1/22	(\$0.00063) 1/1/22	\$0.00047 1/1/22	\$0.00000 1/1/22	\$0.00047 1/1/22	\$0.00647 7/1/22
T-5 Extra Large Primary Service TOU Last Change	43	WMA	\$0.00025 1/1/22	\$0.00118 1/1/22	\$0.00156 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00002) 1/1/22	\$0.00020 1/1/22	\$0.00034 1/1/22	\$0.00037 7/1/22	(\$0.00033) 1/1/22	\$0.00025 1/1/22	\$0.00000 1/1/22	\$0.00025 1/1/22	\$0.00335 7/1/22

PART B - RECONCILING RATES

(1) All Rates are in \$/kWh across all hours and usage levels; totals appear in Part A

WESTERN MASSACHUSETTS																	
Schedule	MDPU No.	Service Area	Pension Adjustment Factor (PAF)	Residential Assistance Adjustment Factor (RAAF)	Net Metering Recovery Surcharge (NMRS)	Attorney General Consulting Expense (AGCE)	Long Term Renewable Contract Adjustment (LTRCA)	Solar Program Cost Adjustment Factor (SPCA)	Basic Service Cost True Up Factor (BSTF)	Solar Expansion Cost Recovery Factor (SECRF)	Vegetation Management (RTWF)	Grid Modernization Factor (GMF)	Tax Act Credit Factor (TACF)	Storm Recovery Adjustment			Total
														Storm Cost Recovery Adjustment Factor (SCRA)	Storm Reserve Adjustment (SRAF)	Total Storm Cost Recovery	
S-1 Street and Security Lighting Last Change	44	WMA	\$0.00304 1/1/22	\$0.00298 1/1/22	\$0.00394 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00005) 1/1/22	\$0.00052 1/1/22	\$0.00405 1/1/22	\$0.00097 7/1/22	(\$0.00085) 1/1/22	\$0.00064 1/1/22	\$0.00000 1/1/22	\$0.00064 1/1/22	\$0.01479 7/1/22
S-2 Street and Security Lighting - Customer Owned Last Change	45	WMA	\$0.00304 1/1/22	\$0.00298 1/1/22	\$0.00394 1/1/22	\$0.00000 1/1/22	(\$0.00045) 1/1/22	\$0.00000 1/1/22	(\$0.00005) 1/1/22	\$0.00052 1/1/22	\$0.00405 1/1/22	\$0.00097 7/1/22	(\$0.00085) 1/1/22	\$0.00064 1/1/22	\$0.00000 1/1/22	\$0.00064 1/1/22	\$0.01479 7/1/22

NSTAR ELECTRIC COMPANY
d/b/a EVERSOURCE ENERGY
SUMMARY OF ELECTRIC SERVICE DELIVERY RATES

PART C - BASIC SERVICE *
All Rates are in \$/kWh across all hours and usage levels

WESTERN MASSACHUSETTS																
Sector	Class	Type	Zone	1-Jan-22	1-Feb-22	1-Mar-22	1-Apr-22	1-May-22	1-Jun-22	1-Jul-22	1-Aug-22	1-Sep-22	1-Oct-22	1-Nov-22	1-Dec-22	Last change
Residential	R-1, R-2, R-3, R-4	Fixed	WCMA	\$0.13731	\$0.13731	\$0.13731	\$0.13731	\$0.13731	\$0.13731	\$0.15348	\$0.15348	\$0.15348	\$0.15348	\$0.15348	\$0.15348	7/1/22
		Variable	WCMA	\$0.18328	\$0.17893	\$0.13522	\$0.10804	\$0.09959	\$0.09388	\$0.14518	\$0.14249	\$0.13254	\$0.12596	\$0.15567	\$0.20791	7/1/22
Small C&I	All classes otherwise not listed here	Fixed	WCMA	\$0.13035	\$0.13035	\$0.13035	\$0.13035	\$0.13035	\$0.13035	\$0.14978	\$0.14978	\$0.14978	\$0.14978	\$0.14978	\$0.14978	7/1/22
		Variable	WCMA	\$0.18101	\$0.17490	\$0.12673	\$0.09678	\$0.08736	\$0.08981	\$0.13606	\$0.13732	\$0.12870	\$0.12908	\$0.15531	\$0.20259	7/1/22
Large C&I	G-2, T-4, T-2, T-5	Fixed	WCMA	\$0.26378	\$0.26378	\$0.26378	\$0.10390	\$0.10390	\$0.10390	\$0.15799	\$0.15799	\$0.15799	\$0.26149	\$0.26149	\$0.26149	10/1/22
		Variable	WCMA	\$0.29224	\$0.27870	\$0.22148	\$0.10788	\$0.09773	\$0.10297	\$0.16364	\$0.16063	\$0.14674	\$0.17874	\$0.23398	\$0.32962	10/1/22
St. Lighting	S-1, S-2	Fixed	WCMA	\$0.11228	\$0.11228	\$0.11228	\$0.11228	\$0.11228	\$0.11228	\$0.13269	\$0.13269	\$0.13269	\$0.13269	\$0.13269	\$0.13269	7/1/22
		Variable	WCMA	\$0.15929	\$0.15153	\$0.11034	\$0.07897	\$0.06869	\$0.06903	\$0.11549	\$0.11373	\$0.10167	\$0.10074	\$0.13318	\$0.19072	7/1/22

* Includes the Basic Service Cost Adjustment of \$0.00145 and NSTAR Green Basic Service Cost Adjustment of -\$0.00004