



The Commonwealth of Massachusetts

**RETURN OF THE
MUNICIPAL LIGHT PLANT**

TOWN OF WELLESLEY

TO THE

**DEPARTMENT OF
PUBLIC UTILITIES**

OF MASSACHUSETTS

FOR THE YEAR ENDED: DECEMBER 31,

2022

Name of Officer to whom correspondence
should be addressed regarding this report : **Donald Newell**

Official Title: **Director**

Office Address: **4 Municipal Way
Wellesley, MA 02481-2431**

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GENERAL INFORMATION

3

1. Name of town (or city) making this report.	Town of Wellesley
2. If the town (or city) has acquired a plant, Kind of plant, whether gas or electric.	Electric
Owner from whom purchased, if so acquired.	Edison Electric, III. Co. 1905
Date of votes to acquire a plant in accordance with the provisions of chapter 164 of the General Laws.	March 7, 1892
Record of votes: First vote Yes, 210 ; No, 55 Second vote: Yes, 102 ; No, 4	
Date when town (or city) began to sell electricity,	1892-1895 1 Customer
3. Name and address of manager of municipal lighting:	Donald Newell 4 Municipal Way Wellesley, MA 02481
4. Name and address of mayor or selectmen	Lise Olney Thomas Ulfelder Collette Aufranc Beth Sullivan Woods Ann-Mara Lanza Note: All Selectmen reside in Wellesley
5. Name and address of town (or city) treasurer:	Maura O'Connor 525 Washington Street Wellesley, MA 02482
6. Name and address of town (or city) clerk:	K. C. Kato 525 Washington Street Wellesley, MA 02482
7. Names and addresses of members of municipal light board:	Ellen Korpi Scott Bender Paul Criswell Ned Hall Jeffrey Wechsler
8. Total valuation of estates in town (or city) according to last state valuation	\$13,305,583,000
9. Tax rate for all purposes during the year:	\$11.68 per \$1,000
10. Amount of manager's salary:	\$196,643.00
11. Public Officials Liability Coverage:	\$1,000,000.00
12. Amount of salary paid to members of municipal light board (each)	NONE

**FURNISH SCHEDULE OF ESTIMATES REQUIRED BY GENERAL LAWS, CHAPTER 164, SECTION 57 FOR GAS
AND ELECTRIC LIGHT PLANTS FOR THE FISCAL YEAR ENDING DECEMBER 31, NEXT**

INCOME FROM PRIVATE CONSUMERS:		
1	FROM SALES OF GAS	
2	FROM SALE OF ELECTRICITY	\$ 33,526,927.47
3	FROM RATE STABILIZATION FUND	
4	TOTAL	\$ 33,526,927.47
Expenses:		
6	For operation, maintenance and repairs	\$ 34,011,752.08
7	For interest on bonds, notes or scrip	
8	For depreciation fund	
9	For sinking fund requirements	
10	For note payments	
11	For bond payments	
12	For loss in preceding year	
13	TOTAL	\$ 34,011,752.08
Cost:		
16	Of gas to be used for municipal buildings	
17	Of gas to be used for street lights	
18	Of electricity to be used for municipal buildings	\$ 1,488,145.47
19	Of electricity to be used for street lights	\$ 129,373.18
20	Total of the above items to be included in the tax levy	\$ 1,617,518.65
21		
22	New construction to be included in the tax levy	
23	Total amounts to be included in the tax levy	

CUSTOMERS

Names of cities of towns in which the plant supplies GAS, with the number of customers' meters in each		Names of cities of towns in which the plant supplies ELECTRICITY, with the number of customers' meters in each	
City or Town	Number of Customers' Meters, December 31.	City or Town	Number of Customers' Meters, December 31.
		Wellesley	10,531
		Needham	7
		TOTAL	10,538

APPROPRIATIONS SINCE BEGINNING OF YEAR

(Include also all items charged direct to tax levy, even where no appropriation is made or required.)

FOR CONSTRUCTION OR PURCHASE OF PLANT:

* At	meeting	19	, to be paid from {	_____
* At	meeting	19	, to be paid from {	_____

FOR THE ESTIMATED COST OF THE GAS OR ELECTRICITY TO BE USED BY THE CITY OR TOWN FOR:

1. Street Lights.....	\$	129,373.18
2. Municipal Buildings.....	\$	1,488,145.47
	\$	1,617,518.65

*Date of meeting and whether regular or special { Here insert bonds, notes or tax levy

CHANGES IN THE PROPERTY

1. Describe briefly all the important physical changes in the property during the last fiscal period including additions, alterations or improvements to the works or physical property retired.

BONDS
(Issued on Account of Gas or Electric Lighting)

When Authorized*	Date of issue	Amount of Original Issue	Period of Payments		Interest		Amount Outstanding
			Amounts	When Payable	Rate	When Payable	
			*** NONE ***				
	Total	\$ -	\$ -				\$ -

The bonds and notes outstanding at the end of the year should agree with the balance sheet. When bond and notes are repaid, report the first three columns only.

*Date of meeting and whether regular or special

TOWN NOTES
(ISSUED ON ACCOUNT OF GAS OR ELECTRIC LIGHTING)

When Authorized	Date of Issue	Amount of Original Issue	Period of Payments		Interest		Amount of Outstanding at End of Year
			Amounts	When Payable	Rate	When Payable	
			*** NONE ***				
	TOTAL	\$ -					\$ -

The bonds and notes outstanding at the end of the year should agree with the balance sheet. When bonds and notes are repaid, report the first three columns only.

TOTAL COST OF PLANT - ELECTRIC

1. Report below the cost of utility plant in service according to prescribed accounts.
2. Do not include as adjustments, corrections of additions and retirements for the current or the pre-

ceding year. Such items should be included in column (c) or (d) as appropriate.
3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative

effect of such amounts.
4. Reclassifications or transfers within utility plant accounts should be shown in column (f).

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	1. INTANGIBLE PLANT						
2							
3							
4							
5	2. PRODUCTION PLANT						
6	A. Steam Production						
7	310 Land and Land Rights.....						
8	311 Structures and Improvements.....						
9	312 Boiler Plant Equipment.....						
10	313 Engines and Engine Driven Generators.....						
11	314 Turbogenerator Units.....						
12	315 Accessory Electric Equipment.....						
13	316 Miscellaneous Power Plant Equipment.....						
14							
15	Total Steam Production Plant.....	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	B. Nuclear Production Plant						
17	320 Land and Land Rights.....						
18	321 Structures and Improvements.....						
19	322 Reactor Plant Equipment.....						
20	323 Turbogenerator Units.....						
21	324 Accessory Electric Equipment.....						
22	325 Miscellaneous Power Plant Equipment.....						
23	Total Nuclear Production Plant...	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

*** NONE ***

TOTAL COST OF PLANT - ELECTRIC (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights.....						
3	331 Structures and Improvements....						
4	332 Reservoirs, Dams and Waterways						
5	333 Water wheels, Turbines and Generators.....						
6	334 Accessory Electric Equipment.....						
7	335 Miscellaneous Power Plant Equipment.....						
8	336 Roads, Railroads and Bridges....						
9	Total Hydraulic Production Plant	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	D. Other Production Plant						
11	340 Land and Land Rights.....						
12	341 Structures and Improvements.....						
13	342 Fuel Holders, Producers and Accessories.....						
14	343 Prime Movers.....						
15	344 Generators.....						
16	345 Accessory Electric Equipment.....						
17	346 Miscellaneous Power Plant Equipment.....						
18	Total Other Production Plant	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
19	Total Production Plant	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	3. Transmission Plant						
21	350 Land and Land Rights.....	\$ -					\$ -
22	351 Clearing Land and Rights of Way	\$ -					\$ -
23	352 Structures and Improvements.....	\$ -					\$ -
24	353 Station Equipment.....	\$ 6,386,646.46	\$ -				\$ 6,386,646.46
25	354 Towers and Fixtures.....	\$ -					\$ -
26	355 Poles and Fixtures.....	\$ -					\$ -
27	356 Overhead Conductors and Devices...	\$ -					\$ -
28	357 Underground Conduits.....	\$ 2,256,255.66	\$ -				\$ 2,256,255.66
29	358 Underground Conductors and Devices	\$ 4,742,324.75	\$ 75,550.38				\$ 4,817,875.13
30	359 Roads and Trails.....	\$ -					\$ -
31	Total Transmission Plant	\$ 13,385,226.87	\$ 75,550.38	\$ -	\$ -	\$ -	\$ 13,460,777.25

TOTAL COST OF PLANT - ELECTRIC (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights	\$ 453,180.52	\$ -	\$ -	\$ -	\$ -	\$ 453,180.52
3	361 Structures and Improvements	\$ 11,985,439.12	\$ -	\$ -	\$ -	\$ -	\$ 11,985,439.12
4	362 Station Equipment	\$ 6,358,861.01	\$ 89,257.06	\$ -	\$ -	\$ -	\$ 6,448,118.07
5	363 Storage Battery Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	364 Poles, Towers and Fixtures	\$ 9,982,731.35	\$ 533,420.53	\$ -	\$ -	\$ -	\$ 10,516,151.88
7	365 Overhead Conductors and Devices	\$ 13,854,779.78	\$ 252,299.04	\$ -	\$ -	\$ -	\$ 14,107,078.82
8	366 Underground Conduits	\$ 6,117,619.99	\$ 190,996.72	\$ -	\$ -	\$ -	\$ 6,308,616.71
9	367 Underground Conductors & Devices	\$ 27,759,255.90	\$ 1,483,380.62	\$ -	\$ -	\$ -	\$ 29,242,636.52
10	368 Line Transformers	\$ 6,920,250.01	\$ 217,124.66	\$ 2,854.27	\$ -	\$ -	\$ 7,134,520.40
11	369 Services	\$ 13,172,950.60	\$ 629,525.31	\$ -	\$ -	\$ -	\$ 13,802,475.91
12	370 Meters	\$ 2,179,058.76	\$ 11,907.67	\$ -	\$ -	\$ -	\$ 2,190,966.43
13	371 Installation on Cust's Premises	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14	372 Leased Prop. on Cust's Premises	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	373 Street Light and Signal Systems	\$ 6,414,351.88	\$ 183,391.68	\$ -	\$ -	\$ -	\$ 6,597,743.56
16	Total Distribution Plant	\$ 105,198,478.92	\$ 3,591,303.29	\$ 2,854.27	\$ -	\$ -	\$ 108,786,927.94
17	5. GENERAL PLANT						
18	389 Land and Land rights						
19	390 Structures and Improvements						
20	391 Office Furniture and Equipment	\$ 380,507.29	\$ 4,209.44	\$ -	\$ -	\$ -	\$ 384,716.73
21	392 Transportation Equipment	\$ 2,908,818.78	\$ -	\$ 136,246.24	\$ -	\$ -	\$ 2,772,572.54
22	393 Stores Equipment	\$ 137,436.43	\$ -	\$ 45,481.85	\$ -	\$ -	\$ 91,954.58
23	394 Tools, Shop and Garage Equipment	\$ 176,904.07	\$ 21,024.26	\$ -	\$ -	\$ -	\$ 197,928.33
24	395 Laboratory Equipment	\$ 76,859.87	\$ -	\$ -	\$ -	\$ -	\$ 76,859.87
25	396 Power Operated Equipment	\$ 39,935.43	\$ 5,319.17	\$ 1,299.99	\$ -	\$ -	\$ 43,954.61
26	397 Communication Equipment	\$ 3,862,099.85	\$ 546,814.36	\$ 85,044.11	\$ -	\$ -	\$ 4,323,870.10
27	398 Miscellaneous Equipment	\$ 50,484.08	\$ 9,212.89	\$ 25,951.51	\$ -	\$ -	\$ 33,745.46
28	399 Other Tangible Property						
29	Total General Plant	\$ 7,633,045.80	\$ 586,580.12	\$ 294,023.70	\$ -	\$ -	\$ 7,925,602.22
30	Total Electric Plant in Service	\$ 126,216,751.59	\$ 4,253,433.79	\$ 296,877.97	\$ -	\$ -	\$ 130,173,307.41
31	TOTAL COST OF PLANT.....						
32							
33	Less Cost of Land, Land Rights, and Rights of Way						\$ 453,180.52
34	Total Cost upon which depreciation is based						129,720,126.89

The above figures should show the original cost of existing property. In case any part of the property is sold or retired, the cost of such property should be deducted from the cost of the plant. The net cost of the property, less the land values, should be taken as a basis for figuring depreciation.

COMPARATIVE BALANCE SHEET Assets and Other Debits

Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End Year	Increase or (Decrease)
1	UTILITY PLANT			
2	101 Utility Plant -Electric.....	\$ 63,354,146.68	\$ 63,519,681.06	\$ 165,534.38
3	101 Utility Plant- Gas			
4	123 Investment in Associated Companies.....	\$ 150,000.00	\$ 150,000.00	\$ -
5	Total Utility Plant.....	\$ 63,504,146.68	\$ 63,669,681.06	\$ 165,534.38
6				
7				
8				
9				
10				
11	FUND ACCOUNTS			
12	125 Sinking Funds.....			
13	126 Depreciation Fund (P. 14).....	\$ 1,000,000.00	\$ 1,000,000.00	\$ -
14	128 Other Special Funds.....	\$ 235,729.04	\$ -	\$ (235,729.04)
15	Total Funds.....	\$ 1,235,729.04	\$ 1,000,000.00	\$ (235,729.04)
16	CURRENT AND ACCRUED ASSETS			
17	131 Cash (P. 14).....	\$ 5,459,192.24	\$ 7,458,624.72	\$ 1,999,432.48
18	132 Special Deposits.....			
19	132 Working Funds.....			
20	141 Notes and Receivables.....			
21	142 Customer Accounts Receivable.....	\$ 3,315,194.23	\$ 3,516,496.17	\$ 201,301.94
22	143 Other Accounts Receivable.....			
23	146 Receivables from Municipality.....			
24	151 Materials and Supplies (P. 14).....	\$ 1,319,967.32	\$ 1,349,987.99	\$ 30,020.67
25				
26	165 Prepayments.....	\$ 880,233.19	\$ 602,191.92	\$ (278,041.27)
27	174 Miscellaneous Current Assets	\$ -	\$ -	\$ -
28	Total Current and Accrued Assets...	\$ 10,974,586.98	\$ 12,927,300.80	\$ 1,952,713.82
29	DEFERRED DEBITS			
30	181 Unamortized Debt Discount.....			
31	182 Extraordinary Property Debits.....			
32	185 Other Deferred Debits.....			
33	Total Deferred Debits.....	\$ -	\$ -	\$ -
34				
35	Total Assets and Other Debits.....	\$ 75,714,462.70	\$ 77,596,981.86	\$ 1,882,519.16

COMPARATIVE BALANCE SHEET Liabilities and Other Credits

Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End Year	Increase or (Decrease)
1	APPROPRIATIONS			
2	201 Appropriations for Construction.....			
3	SURPLUS			
4	205 Sinking Fund Reserves.....			
5	206 Loans Repayment.....	\$ -	\$ -	\$ -
6	207 Appropriations for Construction Repayment..	\$ -	\$ -	\$ -
7	208 Unappropriated Earned Surplus (P. 12).....	\$ 49,361,093.82	\$ 49,472,671.73	\$ 111,577.91
8	Total Surplus.....	\$ 49,361,093.82	\$ 49,472,671.73	\$ 111,577.91
9	LONG TERM DEBT			
10	221 Bonds (P. 6).....			
11	231 Notes Payable (P 7).....	\$ 643,699.00	\$ 559,656.00	\$ (84,043.00)
12	Total Bonds and Notes.....	\$ 643,699.00	\$ 559,656.00	\$ (84,043.00)
13	CURRENT AND ACCRUED LIABILITIES			
14	232 Accounts Payable.....	\$ 3,759,265.80	\$ 3,747,452.00	\$ (11,813.80)
15	234 Payables to Municipality.....			
16	235 Customer Deposits.....	\$ 832,283.28	\$ 854,314.46	\$ 22,031.18
17	236 Taxes Accrued.....			
18	237 Interest Accrued.....			
19	242 Miscellaneous Current and Accrued Liabilities	\$ 554,157.61	\$ 1,264,388.31	\$ 710,230.70
20	Total Current and Accrued Liabilities...	\$ 5,145,706.69	\$ 5,866,154.77	\$ 720,448.08
21	DEFERRED CREDITS			
22	251 Unamortized Premium on Debt.....			
23	252 Customer Advance for Construction.....	\$ 1,169,915.00	\$ 760,543.59	\$ (409,371.41)
24	253 Other Deferred Credits.....			
25	Total Deferred Credits	\$ 1,169,915.00	\$ 760,543.59	\$ (409,371.41)
26	RESERVES			
27	260 Reserves for Uncollectable Accounts.....	\$ 44,238.11	\$ 57,452.99	\$ 13,214.88
28	261 Property Insurance Reserve.....			
29	262 Injuries and Damages Reserves.....			
30	263 Pensions and Benefits.....			
31	265 Miscellaneous Operating Reserves.....			
32	Total Reserves.....	\$ 44,238.11	\$ 57,452.99	\$ 13,214.88
33	CONTRIBUTIONS IN AID OF CONSTRUCTION			
34	271 Contributions in Aid of Construction.....	\$ 19,349,810.08	\$ 20,880,502.78	\$ 1,530,692.70
35	Total Liabilities and Other Credits	\$ 75,714,462.70	\$ 77,596,981.86	\$ 1,882,519.16

State below if any earnings of the Municipal Lighting Plant have been used for any purpose other than discharging indebtedness of the plant, the purpose for which used and the amount thereof.

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STATEMENT OF INCOME FOR THE YEAR

Line No.	Account (a)	Current Year	Increase or (Decrease) from Preceding Year
1	OPERATING INCOME		
2	400 Operating Revenue (P. 37)	\$ 34,400,321.77	\$ 163,041.47
3	Operating Expenses:		
4	401 Operation Expense (P.42).....	\$ 29,325,151.01	\$ (86,705.37)
5	402 Maintenance Expense (P. 42).....	\$ 919,935.07	\$ (317,388.83)
6	403 Depreciation Expense	\$ 3,766,666.00	\$ 82,787.85
7	407 Amortization of Property Losses.....		
8			
9	408 Taxes (P. 48).....		
10	Total Operating Expenses	\$ 34,011,752.08	\$ (321,306.35)
11	Operating Income.....		
12	414 Other Utility Operating Income (P.50).....		
13			
14	Total Operating Income	\$ 388,569.69	\$ 484,347.82
15	OTHER INCOME		
16	415 Income from Merchandising, Jobbing, and Contract Work (P. 51)	\$ 829,711.89	\$ (148,731.47)
17	419 Interest Income.....	\$ 44,604.59	\$ 43,232.30
18	421 Miscellaneous Income.....	\$ 2,524,693.67	\$ 192,499.30
19	Total Other Income	\$ 3,399,010.15	\$ 87,000.13
20	Total Income	\$ 3,787,579.84	\$ 571,347.95
21	MISCELLANEOUS INCOME DEDUCTIONS		
22	425 Miscellaneous Amortization.....		
23	426 Other Income Deductions.....	\$ 2,675,248.59	\$ 723,040.05
24	Total Income Deductions	\$ 2,675,248.59	\$ 723,040.05
25	Income before Interest Charges	\$ 1,112,331.25	\$ (151,692.10)
26	INTEREST CHARGES		
27	427 Interest on Bonds and Notes.....		
28	428 Amortization of Debt Discount and Expense.....		
29	429 Amortization of Premium on Debt.....		
30	431 Other Interest Expense.....	\$ 753.34	\$ (2,256.33)
31	432 Interest Charged to Construction-Credit.....		
32	Total Interest Charges	\$ 753.34	\$ (2,256.33)
33	Net Income	\$ 1,111,577.91	\$ (149,435.77)

EARNED SURPLUS

Line No.	(a)	Debits (b)	Credits (c)
34	Unappropriated Earned Surplus (at beginning of Period).....		\$ 49,361,093.82
35			
36	Payment in Lieu of Taxes to Town of Wellesley	\$ 1,000,000.00	
37	433 Balance transferred from Income.....		\$ 1,111,577.91
38	434 Miscellaneous Credits to Surplus.....		
39	435 Miscellaneous Debits to Surplus.....		
40	436 Appropriations of Surplus (P.21).....		
41	437 Surplus Applied to Depreciation.....		
42	208 Unappropriated Earned Surplus (at end of period).....	\$ 49,472,671.73	
43			
44	TOTALS	\$ 50,472,671.73	\$ 50,472,671.73

CASH BALANCES AT END OF YEAR (Account 131)		
Line No.	Items (a)	Amount (b)
1	Operation Fund.....	\$ 7,458,624.72
2	Interest Fund.....	
3	Bond Fund.....	
4	Construction Fund.....	
5		
6		
7		
8		
9		
10		
11		
12	TOTAL	\$ 7,458,624.72

**MATERIALS AND SUPPLIES (Account 151-159, 163)
Summary per Balance Sheet**

Line No.	Account (a)	Amount End of Year	
		Electric (b)	Gas (c)
13	Fuel (Account 151) (See Schedule, Page 25).....		
14	Fuel Stock Expenses (Account 152).....		
15	Residuals (Account 153).....		
16	Plant Materials and Operating Supplies (Account 154).....	\$ 1,349,987.99	
17	Merchandise (Account 155).....		
18	Other Materials and Supplies (Account 156).....		
19	Nuclear Fuel Assemblies and Components - In Reactor (Acct 157)		
20	Nuclear Fuel Assemblies and Components - Stock Acct (Acct 158)		
21	Nuclear Byproduct Materials (Account 159).....		
22	Stores Expense (Account 163).....		
23	Total per Balance Sheet	\$ 1,349,987.99	

Depreciation Fund Account (Account 126)

Line No.	(a)	Amount (b)
24	DEBITS	
25	Balance of Account at Beginning of Year.....	\$ 1,000,000.00
26	Income During Year from Balance on Deposit.....	\$ 18,149.99
27	Amount Transferred from Income.....	\$ -
28	TOTAL	\$ 1,018,149.99
29		
30	CREDITS	
31	Amount expended for Construction Purposes (Sec. 57C164 of G.L.)	
32	Amounts Expended for Renewals.....	
33	Adjustment	
34		
35		
36		
37		
38		
39	Balance on Hand at End of Year.....	\$ 1,000,000.00
40	TOTAL	\$ 1,000,000.00

UTILITY PLANT -- ELECTRIC

1. Report below the items of utility plant in service according to prescribed accounts
 2. Do not include as adjustments, corrections of additions and retirements for the current or the pre-

ceding year. Such items should be included in column (c).
 3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative

effect of such amounts.
 4. Reclassifications or transfers within utility plant accounts should be shown in column (f).

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	1. INTANGIBLE PLANT						
2							
3							
4							
5	2. PRODUCTION PLANT						
6	A. Steam Production						
7	310 Land and Land Rights						
8	311 Structures and Improvements						
9	312 Boiler Plant Equipment						
10	313 Engines and Engine Driven Generators						
11	314 Turbogenerator Units						
12	315 Accessory Electric Equipment						
13	316 Miscellaneous Power Plant Equipment						
14							
15	Total Steam Production Plant						
16	B. Nuclear Production Plant						
17	320 Land and Land Rights						
18	321 Structures and Improvements						
19	322 Reactor Plant Equipment						
20	323 Turbogenerator Units						
21	324 Accessory Electric Equipment						
22	325 Miscellaneous Power Plant Equipment						
23	Total Nuclear Production Plant						

*** NONE ***

UTILITY PLANT - ELECTRIC (continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	c. Hydraulic Production Plant						
2	330 Land and Land Rights.....						
3	331 Structures and Improvements.....						
4	332 Reservoirs, Dams and Waterways						
5	333 Water Wheels, Turbines and Generators.....						
6	334 Accessory Electric Equipment.....						
7	335 Miscellaneous Power Plant Equipment.....						
8	336 Roads, Railroads and Bridges.....						
9	Total Hydraulic Production Plant						
10	D. Other Production Plant						
11	340 Land and Land Rights.....						
12	341 Structures and Improvements.....						
13	342 Fuel Holders,Producers and Accessories.....						
14	343 Prime Movers.....						
15	344 Generators						
16	345 Accessory Electric Equipment.....						
17	346 Miscellaneous Power Plant Equipment.....						
18	Total Other Production Plant						
19	Total Production Plant						
20	3. TRANSMISSION PLANT						
21	350 Land and Land Rights.....						
22	351 Clearing Land and Rights of Way..						
23	352 Structures and Improvements..						
24	353 Station Equipment.....	\$ 784,686.24	\$ -	\$ 110,544.28	\$ -	\$ -	\$ 674,141.96
25	354 Towers and Fixtures						
26	355 Poles and Fixtures.....						
27	356 Overhead Conductors and Device..						
28	357 Underground Conduits.....	\$ 599,223.45	\$ -	\$ 66,750.80	\$ -	\$ -	\$ 532,472.65
29	358 Underground Conductors and Devices.....	\$ 962,502.82	\$ 75,550.38	\$ 106,060.17	\$ -	\$ -	\$ 931,993.03
30	359 Roads and Trails.....						
31	Total Transmission Plant	\$ 2,346,412.51	\$ 75,550.38	\$ 283,355.25	\$ -	\$ -	\$ 2,138,607.64

UTILITY PLANT - ELECTRIC (continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights.....	\$ 453,180.52	\$ -	\$ -	\$ -	\$ -	\$ 453,180.52
3	361 Structures and Improvements.....	\$ 7,856,899.81	\$ -	\$ 331,080.05	\$ -	\$ -	\$ 7,525,819.76
4	362 Station Equipment.....	\$ 2,084,376.82	\$ 89,257.06	\$ 221,725.99	\$ -	\$ -	\$ 1,951,907.89
5	363 Storage Battery Equipment.....				\$ -	\$ -	
6	364 Poles and Fixtures.....	\$ 5,675,628.02	\$ 533,420.53	\$ 322,833.72	\$ -	\$ -	\$ 5,886,214.83
7	365 Overhead Conductors and Devices...	\$ 8,245,851.25	\$ 252,299.04	\$ 408,021.82	\$ -	\$ -	\$ 8,090,128.47
8	366 Underground Conduits.....	\$ 2,402,513.26	\$ 190,996.72	\$ 100,697.13	\$ -	\$ -	\$ 2,492,812.85
9	367 Underground Conductors and Devices	\$ 17,127,580.08	\$ 1,483,380.62	\$ 831,886.76	\$ -	\$ -	\$ 17,779,073.94
10	368 Line Transformers.....	\$ 2,859,625.53	\$ 217,124.66	\$ 207,429.76	\$ -	\$ (2,854.27)	\$ 2,866,466.16
11	369 Services.....	\$ 6,412,020.29	\$ 629,525.31	\$ 482,900.95	\$ -	\$ -	\$ 6,558,644.65
12	370 Meters.....	\$ 584,217.67	\$ 11,907.67	\$ 101,875.34	\$ -	\$ -	\$ 494,250.00
13	371 Installation on Cust's Premises....	\$ -		\$ -	\$ -	\$ -	\$ -
14	372 Leased Prop. on Cust's Premises....	\$ -		\$ -	\$ -	\$ -	\$ -
15	373 Street Light and Signal Systems....	\$ 1,960,911.19	\$ 183,391.68	\$ 230,335.27	\$ -	\$ -	\$ 1,913,967.60
16	Total Distribution Plant	\$ 55,662,804.44	\$ 3,591,303.29	\$ 3,238,786.79	\$ -	\$ (2,854.27)	\$ 56,012,466.67
17	5. GENERAL PLANT						
18	389 Land and Land Rights.....	\$ -					\$ -
19	390 Structures and Improvements.....	\$ -					\$ -
20	391 Office Furniture and Equipment....	\$ 28,775.32	\$ 4,209.44	\$ 10,769.46	\$ -	\$ -	\$ 22,215.30
21	392 Transportation Equipment.....	\$ 914,933.81	\$ -	\$ 67,236.77	\$ -	\$ (136,246.24)	\$ 711,450.80
22	393 Stores Equipment.....	\$ (23,828.53)	\$ -	\$ (42,109.00)	\$ -	\$ (45,481.85)	\$ (27,201.38)
23	394 Tools, Shop and Garage Equipment...	\$ 45,923.85	\$ 21,024.26	\$ 15,129.90	\$ -	\$ -	\$ 51,818.21
24	395 Laboratory Equipment.....	\$ 7,924.56	\$ -	\$ 3,901.23	\$ -	\$ -	\$ 4,023.33
25	396 Power Operated Equipment.....	\$ 16,766.09	\$ 5,319.17	\$ 3,038.08	\$ -	\$ (1,299.99)	\$ 17,747.19
26	397 Communication Equipment.....	\$ 2,127,465.38	\$ 546,814.36	\$ 114,757.07	\$ -	\$ (85,044.11)	\$ 2,474,478.56
27	398 Miscellaneous Equipment.....	\$ 21,509.89	\$ 9,212.89	\$ (21,594.51)	\$ -	\$ (25,951.51)	\$ 26,365.78
28	399 Other Tangible Property.....	\$ -		\$ -	\$ -	\$ -	\$ -
29	Total General Plant	\$ 3,139,470.37	\$ 586,580.12	\$ 151,129.00	\$ -	\$ (294,023.70)	\$ 3,280,897.79
30	Total Electric Plant in Service	\$ 61,148,687.32	\$ 4,253,433.79	\$ 3,673,271.04	\$ -	\$ (296,877.97)	\$ 61,431,972.10
31	104 Utility Plant leased to Others.....						
32	105 Property Held for Future Use.....						
33	107 Construction Work in Progress.....	\$ 2,205,459.36	\$ -	\$ -	\$ -	\$ -	\$ 2,087,708.96
	108 Accumulated Depreciation	\$ 65,068,064.27		\$ 3,673,271.04	\$ -	\$ -	\$ 68,741,335.31
34	Total Utility Electric Plant	\$ 128,422,210.95	\$ 4,253,433.79	\$ 3,673,271.04	\$ -	\$ (296,877.97)	\$ 132,261,016.37

**PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)
(Except Nuclear Materials)**

1. Report below the information called for concerning production fuel and oil stocks.
2. Show quantities in tons of 2,000 lbs., gal., or Mcf., whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. Show gas and electric fuels separately by specific use.

Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil			
			Quantity (c)	Cost (d)	Quantity (e)	Cost (f)
1	On Hand Beginning of year					
2	Received During Year					
3	TOTAL					
4	Used During Year (Note A)					
5			*** NONE ***			
6						
7						
8						
9						
10						
11	Sold or Transferred					
12	TOTAL DISPOSED OF					
13	BALANCE END OF YEAR					

Line No.	Item (g)	Total Cost (b)	Kinds of Fuel and Oil -- Continued			
			Quantity (h)	Cost (i)	Quantity (j)	Cost (k)
14						
15						
16						
17			*** NONE ***			
18						
19						
20						
21						
22						
23						
24						
25						
26						

MISCELLANEOUS NON-OPERATING INCOME (Account 421)		
Line No.	Item (a)	Amount (b)
1	Devens Operation & Maintenance Contract	\$ 1,800,128.35
2	Scrap Metal - Proceeds from Sale	\$ 140,831.84
3	Town of Acton - Streetlights	\$ 13,200.00
4	Other Miscellaneous Billings	\$ 310,823.48
5	Commercial Internet	\$ 259,710.00
6		
7	TOTAL	\$ 2,524,693.67

OTHER INCOME DEDUCTIONS (Account 426)		
Line No.	Item (a)	Amount (b)
8	Devens Operation & Maintenance Contract	\$ 1,668,271.06
9	Town of Acton - Streetlights	\$ 7,134.42
10	Commercial Internet	\$ 157,118.06
11		
12		
13		
14		
15	TOTAL	\$ 1,832,523.54

MISCELLANEOUS CREDITS TO SURPLUS (Account 434)		
Line No.	Item (a)	Amount (b)
16		
17		
18		
19		
20		
21		
22		
23		
24	TOTAL	\$ -

MISCELLANEOUS DEBITS TO SURPLUS (Account 435)		
Line No.	Item (a)	Amount (b)
25		
26		
27		
28		
29		
30		
31		
32		
33	TOTAL	

APPROPRIATIONS OF SURPLUS (Account 436)		
Line No.	Item (a)	Amount (b)
34		
35		
36		
37		
38		
39		
40		
41	TOTAL	
42		

Annual Report of : Town of Wellesley Municipal Light Plant					22	
					Year ended: December 31, 2022	
MUNICIPAL REVENUES (Accounts 482,444)						
(K.W.H. Sold under the Provision of Chapter 269, Acts of 1927)						
Line No.	Acct No.	Gas Schedule (a)	Cubic Feet (b)	Revenue Received (c)	Average Revenue per M.C.F. [\$0.0000] (d)	
1						
2						
3	482					
4		TOTALS				
Line No.		Electric Schedule (a)	K.W.H. (b)	Revenue Received (c)	Average Revenue per K.W.H. [cents] [\$0.0000] (d)	
5						
6	444	Municipal: (Other Than Street Lighting)	10,647,864	\$ 1,432,372.40	\$ 13.4520	
7						
8		TOTALS	10,647,864	\$ 1,432,372.40	\$ 13.4520	
9		Street Lighting	925,681	\$ 124,162.00	\$ 13.4130	
10						
11		TOTALS	925,681	\$ 124,162.00	\$ 13.4130	
12						
13						
14						
15						
16						
17						
18						
19		TOTALS	11,573,545	\$ 1,556,534.40	\$ 13.4491	
PURCHASED POWER (Account 555)						
Line No.		Names of Utilities from which Electric Energy is Purchased (a)	Where and at What Voltage Received (b)	K.W.H. (c)	Amount (d)	Cost per K.W.H. cents [0.0000] (e)
20		Energy New England	Station 148 & 292 @ 115KV	235,125,048	\$ 14,459,277.68	\$ 6.1500
21						
22						
23		MMWEC (NYPA)	Station 148 & 292 @ 115KV	9,944,809	\$ 403,495.90	\$ 4.0570
24						
25						
26		Watson (Braintree Electric Light)	Station 148 & 292 @ 115KV	3,477,120	\$ 1,215,895.19	\$ 34.9680
27						
28						
29		TOTALS		248,546,977	\$ 16,078,668.77	\$ 6.4690
SALES FOR RESALE (Account 447)						
Line No.		Names of Utilities to which Electric Energy is Sold (a)	Where and at What Voltage Received (b)	K.W.H. (c)	Amount (c)	Revenues per K.W.H. [cents] [0.0000] (e)
30						
31						
32						
33						
34						
35						
36						
37						
38						
39		TOTALS				

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below the amount of Operating Revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
 2. If increases and decreases are not derived from previously reported figures explain any inconsistencies.
 3. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are

added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month. If the customer count in the residential service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification.

4. Unmetered sales should be included below. The details of such sales should be given in a footnote.
 5. Classification of Commercial and Industrial Sales, Account 442, according to small (or Commercial) and Large (or Industrial) may be according to the basis of classification regularly used by the respondent if such basis of classification is not greater than 1000 Kw of demand. See Account 442 of the Uniform System of Accounts. Explain basis of classification.

Line No.	Account (a)	Operating Revenues		Kilowatt-hours Sold		Average Number of Customers per Month	
		Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	Amount for Year (d)	Increase or (Decrease) from Preceding Year (e)	Number for Year (f)	Increase or (Decrease) from Preceding Year (g)
1	SALES OF ELECTRICITY						
2	440 Residential Sales.....	\$ 15,590,836.22	\$ (774,192.89)	108,115,043	308,930	9,323	388
3	442 Commercial and Industrial Sales:						
4	Small (or Commercial) see instr. 5.....	\$ 8,407,689.93	\$ (166,469.34)	59,020,843	1,438,542	1,116	5
5	Large (or Industrial) see instr. 5.....	\$ 5,713,747.78	\$ (63,801.25)	43,569,196	171,071	5	0
6	444 Municipal Sales (P.22)	\$ 1,556,534.40	\$ 96,802.06	11,573,545	0	92	0
7	445 Other Sales to Public Authorities.....	\$ 3,025,155.61	\$ 1,037,378.20	21,079,508	(10,473)	1	0
8	446 Sales to Railroads and Railways.....						
9	448 Interdepartmental Sales.....						
10	449 Miscellaneous Electric Sales (Distribution Wheeling)	\$ 14,927.58	\$ (68.58)	497,586	(2,286)	1	0
11	Total Sales to Ultimate Consumers.....	\$ 34,308,891.52	\$ 129,648.20	243,855,721	1,905,784	10,538	393
12	447 Sales for Resale.....						
13	Total Sales of Electricity*.....	\$ 34,308,891.52	\$ 129,648.20	243,855,721	1,905,784	10,538	393
14	OTHER OPERATING REVENUES						
15	450 Forfeited Discounts.....	\$ (781,964.05)	\$ 9,178.70				
16	451 Miscellaneous Service Revenues.....						
17	453 Sales of Water and Water Power.....						
18	454 Rent from Electric Property (POLE ATTACHMENTS)	\$ 782,991.23	\$ 24,408.21				
19	455 Interdepartmental Rents.....						
20	456 Other Electric Revenues.....	\$ 90,403.07	\$ 11,766.36				
21							
22							
23	Miscellaneous Adjustments to Sales						
24							
25	Total Other Operating Revenues.....	\$ 91,430.25	\$ 45,353.27				
26	Total Electric Operating Revenues.	\$ 34,400,321.77	\$ 175,001.47				

SALES OF ELECTRICITY TO ULTIMATE CONSUMERS

Report by account number the K.W.H. sold, the amount derived and the number of customers under each filed schedule or contract. Municipal sales and unbilled sales may be reported separately in total.

Line No.	Account No.	Schedule (a)	K.W.H. (b)	Revenue (c)	Average Revenue per K.W.H. (cents) *(0.0000) (d)	Number of Customers (per Bills Rendered)	
						July 31 (e)	December 31 (f)
1	440	Residential Services	108,115,043	\$ 15,590,836.22	14.4210	9,243	9,323
2							
3							
4							
5	442	Small Commercial	59,020,843	\$ 8,407,689.93	14.2450	1,109	1,116
6		Large / Industrial	43,569,196	\$ 5,713,747.78	13.1140	5	5
7		Partial Requirement	21,079,508	\$ 3,025,155.61	14.3510	1	1
8							
9							
10	444	Municipal	10,647,864	\$ 1,432,372.40	13.4520	93	91
11		Street Lighting	925,681	\$ 124,162.00	13.4130	1	1
12							
13	449	Distribution Wheeling	497,586	\$ 14,927.58	3.0000	1	1
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48	TOTAL SALES TO ULTIMATE CONSUMERS						
49	(Page 37 Line 11)		243,855,721	\$ 34,308,891.52	14.0690	10,453	10,538

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

1. Enter in the space provided the operation and maintenance expenses for the year.
 2. If the increases and decreases are not divided from previously reported figures explain in footnote.

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	POWER PRODUCTION EXPENSE		
2	STEAM POWER GENERATION		
3	Operation:		
4	500 Operation supervision and engineering.....		
5	501 Fuel.....		
6	502 Steam expense.....		
7	503 Steam from other sources.....		*** NONE ***
8	504 Steam transferred -- Cr.....		
9	505 Electric expenses.....		
10	506 Miscellaneous steam power expenses.....		
11	507 Rents.....		
12	Total Operation		
13	Maintenance:		
14	510 Maintenance supervision and engineering.....		
15	511 Maintenance of structures.....		
16	512 Maintenance of boiler plant.....		*** NONE ***
17	513 Maintenance of electric plant.....		
18	514 Maintenance of miscellaneous steam plant.....		
19	Total Maintenance		
20	Total power production expenses -- steam power		
21	NUCLEAR POWER GENERATION		
22	Operation:		
23	517 Operation supervision and engineering.....		
24	518 Fuel.....		
25	519 Coolants and water.....		
26	520 Steam expense.....		*** NONE ***
27	521 Steam from other sources.....		
28	522 Steam transferred -- Cr.....		
29	523 Electric expenses.....		
30	524 Miscellaneous nuclear power expenses.....		
31	525 Rents.....		
32	Total Operation		
33	Maintenance:		
34	528 Maintenance supervision and engineering.....		
35	529 Maintenance of structures.....		
36	530 Maintenance of reactor plant equipment.....		*** NONE ***
37	531 Maintenance of electric plant.....		
38	532 Maintenance of miscellaneous nuclear plant.....		
39	Total Maintenance		
40	Total power production expenses -- nuclear power		
41	HYDRAULIC POWER GENERATION		
42	Operation:		
43	535 Operation supervision and engineering.....		
44	536 Water for power.....		
45	537 Hydraulic expenses.....		*** NONE ***
46	538 Electric expenses.....		
47	539 Miscellaneous hydraulic power generation expenses.....		
48	540 Rents.....		
49	Total Operation		

(continued on page 40)

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - CONTINUED

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	HYDRAULIC POWER GENERATION - CONTINUED		
2	Maintenance:		
3	541 Maintenance Supervision and Engineering.....		
4	542 Maintenance of Structures.....		
5	543 Maintenance of Reservoirs, Dams and Waterways.....		
6	544 Maintenance of Electric Plant.....		
7	545 Maintenance of Miscellaneous Hydraulic Plant.....		
8	Total Maintenance		
9	Total Power Production Expenses - Hydraulic Power		
10	OTHER POWER GENERATION		
11	Operation:		
12	546 Operation Supervision and Engineering.....		
13	547 Fuel.....		
14	548 Operation Expenses.....		
15	549 Miscellaneous Other Power Generation Expenses.....		
16	550 Rents.....		
17	Total Operation		
18	Maintenance:		
19	551 Maintenance Supervision and Engineering.....		
20	552 Maintenance of Structure.....		
21	553 Maintenance of Generating and Electric Plant.....		
22	554 Maintenance of Miscellaneous Other Power Generation Plant		
23	Total Maintenance		
24	Total Power Production Expenses - Other Power		
25	OTHER POWER SUPPLY EXPENSES		
26	555 Purchased Power.....	\$ 16,078,668.77	\$ -
27	556 System Control and Load Dispatching.....		
28	557 Other Expenses.....	\$ (151,080.89)	\$ (1,581,551.15)
29	Total Other Power Supply Expenses	\$ 15,927,587.88	\$ (1,581,551.15)
30	Total Power Production Expenses	\$ 15,927,587.88	\$ (1,581,551.15)
31	TRANSMISSION EXPENSES		
32	Operation:		
33	560 Operation Supervision and Engineering.....		
34	561 Load Dispatching.....		
35	562 Station Expenses.....		
36	563 Overhead Line Expenses.....		
37	564 Underground Line Expenses.....		
38	565 Transmission of Electricity by Others.....	\$ -	\$ -
39	566 Miscellaneous Transmission Expenses.....		
40	567 Rents.....		
41	Total Operation	\$ -	\$ -
42	Maintenance:		
43	568 Maintenance Supervision and Engineering.....	\$ -	\$ -
44	569 Maintenance of Structures.....		
45	570 Maintenance of Station Equipment.....		
46	571 Maintenance of Overhead Lines.....		
47	572 Maintenance of Underground Lines.....		
48	573 Maintenance of Miscellaneous Transmission Plant.....	\$ 11,212,629.86	\$ (1,272,371.80)
49	Total Maintenance	\$ 11,212,629.86	\$ (1,272,371.80)
50	Total Transmission Expenses	\$ 11,212,629.86	\$ (1,272,371.80)

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - CONTINUED

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	DISTRIBUTION EXPENSES		
2	Operation:		
3	580 Operation Supervision and Engineering.....	\$ 113,778.85	\$ 6,777.95
4	581 Load Dispatching.....	\$ 64,370.90	\$ 373.29
5	582 Station Expenses.....		
6	583 Overhead Line Expenses.....		
7	584 Underground Line Expenses.....		
8	585 Street Lighting and Signal System Expenses.....		
9	586 Meter Expenses.....		
10	587 Customer Installations Expenses.....	\$ 9,571.48	\$ (3,174.43)
11	588 Miscellaneous Distribution Expenses & Safety / Training.....	\$ 165,621.46	\$ 13,582.17
12	589 Rents.....	\$ 12,000.00	\$ 12,000.00
13	Total Operation	\$ 365,342.69	\$ 29,558.98
14	Maintenance:		
15	590 Maintenance Supervision and Engineering.....		
16	591 Maintenance of Structures.....	\$ 139,889.25	\$ (7,428.27)
17	592 Maintenance of Station Equipment.....	\$ 68,427.03	\$ (9,227.44)
18	593 Maintenance of Overhead Lines.....	\$ 488,872.43	\$ (55,966.15)
19	594 Maintenance of Underground Lines.....	\$ 84,181.05	\$ (182,325.52)
20	595 Maintenance of Line Transformers.....		
21	596 Maintenance of Street Lighting and Signal Systems....	\$ 31,505.84	\$ (4,238.02)
22	597 Maintenance of Meters.....	\$ 65,178.44	\$ (2,392.48)
23	598 Maintenance of Miscellaneous Distribution Plant.....	\$ 10,905.35	\$ (5,579.49)
24	Total Maintenance	\$ 888,959.39	\$ (267,157.37)
25	Total Distribution Expenses	\$ 1,254,302.08	\$ (237,598.39)
26	CUSTOMER ACCOUNTS EXPENSES		
27	Operation:		
28	901 Supervision.....		
29	902 Meter Reading Expenses.....	\$ 91,984.47	\$ 10,954.04
30	903 Customer Records and Collection Expenses.....	\$ 528,253.67	\$ 28,014.80
31	904 Uncollectable Accounts.....	\$ 66,152.88	\$ 2,691.67
32	905 Miscellaneous Customer Accounts Expenses.....	\$ 477,810.64	\$ 162,530.66
33	Total Customer Accounts Expenses	\$ 1,164,201.66	\$ 204,191.17
34	SALES EXPENSES		
35	Operation:		
36	911 Supervision.....		
37	912 Demonstrating and Selling Expenses.....		
38	913 Advertising Expenses.....		
39	916 Miscellaneous Sales Expense.....		
40	Total Sales Expenses		
41	ADMINISTRATIVE AND GENERAL EXPENSES		
42	Operation:		
43	920 Administrative and General Salaries.....	\$ 655,388.92	\$ 56,986.89
44	921 Office Supplies and Expenses.....	\$ 5,600.07	\$ 1,171.46
45	922 Administrative Expenses Transferred - Cr.....		\$ -
46	923 Outside Services Employed.....	\$ 25,434.73	\$ (50,879.10)
47	924 Property Insurance.....		\$ -
48	925 Injuries and Damages.....		\$ -
49	926 Employees Pensions and Benefits.....	\$ (59.12)	\$ (523.82)
50	928 Regulatory Commission Expenses.....		\$ -
51	929 Duplicate Charges - Cr.....		\$ -
52	930 Miscellaneous General Expenses.....	\$ -	\$ -
53	931 Rents.....		
54	Total Operation	\$ 686,364.60	\$ 6,755.43

ELECTRIC OPERATION AND MAINTENANCE EXPENSES -- Continued

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	ADMINISTRATIVE EXPENSES		
2	Maintenance:		
3	932 Maintenance of General Plant.....	\$ 30,975.68	\$ (50,231.46)
4	933 Transportation expense.....		
5	Total Maintenance	\$ 30,975.68	\$ (50,231.46)
6	Total Administrative and General Expenses	\$ 655,388.92	\$ 56,986.89
7	Total Electric Operation and Maintenance Expenses	\$ 686,364.60	\$ 6,755.43

SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Line No.	Functional Classification (a)	OPERATION (b)	MAINTENANCE (c)	TOTAL (d)
8	Power Production Expenses			
9	Electric Generation			
10	Steam Power.....			
11	Nuclear Power.....			
12	Hydraulic Power.....			
13	Other Power.....			
14	Other Power Supply Expenses.....	\$ 15,927,587.88		\$ 15,927,587.88
15	Total Power Production Expenses	\$ 15,927,587.88	\$ -	\$ 15,927,587.88
16	Transmission Expenses.....	\$ 11,212,629.86	\$ -	\$ 11,212,629.86
17	Distribution Expenses.....	\$ 365,342.69	\$ 888,959.39	\$ 1,254,302.08
18	Customer Accounts Expenses.....	\$ 1,164,201.66	\$ -	\$ 1,164,201.66
19	Sales Expenses.....			
20	Administrative and General Expenses.....	\$ 655,388.92	\$ 30,975.68	\$ 686,364.60
21	Power Production Expenses			
22	Total Electric Operation and Maintenance Expenses	\$ 29,325,151.01	\$ 919,935.07	\$ 30,245,086.08

- 23 Ratio of Operating Expenses to Operating Revenues (carry out decimal two places, (e.g. 0.00%)
 Compute by dividing Revenues (acct 400) into the sum of Operation and Maintenance Expenses (Page 42,
 Line 20 (d), Depreciation (Acct 403) and Amortization (Acct 407)..... 98.87%
- 24 Total salaries and wages of electric department for year, including amounts charged to oper-
 ating expenses, construction and other accounts..... **\$ 3,380,604.85**
- 25 Total number of employees of electric department at end of year including administrative,
 operating, maintenance and other employees (including part time employees) - Full Time Equivalents **33**

OTHER UTILITY OPERATING INCOME (Account 414)

Report below the particulars called for in each column.

Line No.	Property (a)	Amount of Investment (b)	Amount of Revenue (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
		*** NONE ***			
21					
22					
23					
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26					
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32					
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37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50					
51	TOTALS	\$0.00	\$0.00	\$0.00	\$0.00

INCOME FROM MERCHANDISE, JOBBING AND CONTRACT WORK (Account 415)

Report by utility departments the revenues, costs, expenses, and net income from merchandising, jobbing, and contract work during year.

Line No.	Item (a)	Electric Department (c)	Gas Department (d)	Other Utility Department (d)	Total (e)
1	Revenues:				
2	Merchandising sales, less discounts,				
3	allowances and returns.....				
4	Miscellaneous Jobbing Projects	\$ 213,437.62			\$ 213,437.62
5	Commissions.....				
6	Other (List according to major classes)				
7	Repair of Damages	\$ 182,884.40			\$ 182,884.40
8	Rate Settlement				
9	Equipment Operation	\$ 433,389.87			\$ 433,389.87
10	Total Revenues.....	\$ 829,711.89	\$ -	\$ -	\$ 829,711.89
11					
12					
13	Costs and Expenses:				
14	Cost of Sales (List according to Major				
15	classes of cost).....				
16	Miscellaneous Jobbing Projects	\$ 250,262.36			\$ 250,262.36
17	Repair of Damages	\$ 157,200.31			\$ 157,200.31
18	Equipment Operation	\$ 435,262.38			\$ 435,262.38
19					
20					
21					
22					
23					
24					
25					
26	Sales expenses.....				
27	Customer accounts expenses.....				
28	Administrative and general expenses.....				
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50	TOTAL COSTS AND EXPENSES	\$ 842,725.05	\$ -	\$ -	\$ 842,725.05
51	Net Profit (or Loss)	\$ (13,013.16)	\$ -	\$ -	\$ (13,013.16)

PURCHASED POWER (Account 555) - Continued

(except interchange power)

4. If receipt of power is at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; seller owned or leased, SS. should be furnished whether or not used in the determination of demand charges. Show in column (l) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).
5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billing, this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in column (g) and (h) should be actual based on monthly readings and
6. The number of kilowatt hours purchased should be the quantities shown by the power bills.
7. Explain any amount entered in column (n) such as fuel or other adjustments.

Type of Demand Reading (i)	Voltage at which Delivered (j)	Kilowatt-hours (k)	Cost of Energy (Omit Cents)				Cents per KWH (cents) [0.0000] (p)	Line No.
			Charges (l)	Energy Charges (m)	Other Charges (n)	Total (o)		
60 Minute	115,000	82,933,100		4,849,952		4,849,952	0.0585	1
60 Minute	115,000	6,253,333		446,738		446,738	0.0714	2
60 Minute	115,000	6,284,153		304,536		304,536	0.0485	3
60 Minute	115,000	0		0		0	0.0000	4
60 Minute	115,000	17,520,000	(196,350)	753,561		557,211	0.0318	5
60 Minute	115,000	9,944,809	(80,638)	61,621		(19,017)	-0.0019	6
60 Minute	115,000	5,766,787	(26,470)	543,070		516,600	0.0896	7
60 Minute	115,000	78,266,200		4,640,556		4,640,556	0.0593	8
60 Minute	115,000	7,279,768	(31,374)	722,517		691,143	0.0949	9
60 Minute	115,000	5,133,805	(24,275)	540,927		516,652	0.1006	10
60 Minute	115,000	4,270,370		216,332		216,332	0.0507	11
60 Minute	115,000	1,863,680		106,725		106,725	0.0573	12
60 Minute	115,000	1,704,552		72,150		72,150	0.0423	13
60 Minute	115,000	17,848,650		2,494,340		2,494,340	0.1397	14
60 Minute	115,000	3,477,770	0	684,751		684,751	0.1969	15
								16
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								21
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								33
								34
								35
								36
TOTALS		248,546,977	(\$359,107)	\$16,437,776	\$0	\$16,078,669	\$0.0647	37

INTERCHANGE POWER (Included in Account 555)

1. Report below the Kilowatt-hours received and delivered during the year and the net charge or credit under interchange power agreements.

2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) R.E.A., Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "X" in column (b).

3. Particulars of settlements for interchange power

shall be furnished in Part B, Details of Settlement for Interchange Power. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling,

coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

A. Summary of Interchange According to Companies and Points of Interchange

Line No.	Name of Company	Interchange Across State Lines	Point of Interchange	Voltage at Which Interchanged	Kilowatt-hours			Amount of Settlement
					Received	Delivered	Net Difference	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1								
2								
3								
4								
5			*** NONE ***					
6								
7								
8								
9								
10								
11								
12				TOTALS	0	0	0	0

B. Details of Settlement for Interchange Power

Line No.	Name of Company (i)	Explanation (j)	Amount (k)
13			
14			
15			
16		*** NONE ***	
17			
18			
19			
20			
21			TOTALS 0

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric generated, purchased, and interchanged during the year.

Line No.	Item (a)	Kilowatt-hours (b)
1	SOURCES OF ENERGY	
2	Generation (excluding station use):	
3	Steam _____ Gas Turbine Combined Cycle _____	
4	Nuclear _____	
5	Hydro _____	
6	Other _____ Diesel _____	0
7	Total generation _____	0
8	Purchases _____	248,546,977
9	_____ { In (gross)	
10	Interchanges _____ { Out (gross)	
11	_____ { Net (Kwh)	
12	_____ { Received	497,586
13	Transmission for/by others (Wheeling) _____ { Delivered	497,586
14	_____ { Net (kwh)	
15	TOTAL	248,546,977
16	DISPOSITION OF ENERGY	
17	Sales to ultimate consumers (including interdepartmental sales)	243,358,135
18	Sales for resale	
19	Energy furnished without charge	125,000
20	Energy used by the company (excluding station use)	
21	Electric department only	
22	Energy losses:	
23	Transmission and conversion losses	6,089,071
24	Distribution losses	(1,025,229)
25	Unaccounted for losses	0
26	Total energy losses	5,063,842
27	Energy losses as percent of total on line 15	2.04%
28	TOTAL	248,546,977

MONTHLY PEAKS AND OUTPUT

1. Report hereunder the information called for pertaining to simultaneous peaks established monthly (in kilowatts) and monthly output (in kilowatt-hours) for the combined sources of electric energy of respondent.
2. Monthly peak col. (b) should be respondent's maximum Kw load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange minus temporary deliveries (not interchange) or emergency power to another system. Monthly peak including such emergency deliveries should be shown in a footnote with a brief explanation as to the nature of the emergency.
3. State type of monthly peak reading (instantaneous 15, 30, or 60 minute integrated.)
4. Monthly output should be the sum of respondent's net generation and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with line 15 above.
5. If the respondent has two or more power systems and physically connected, the information called for below should be furnished for each system.

Monthly Peak

Line No.	Month (a)	Kilowatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	Monthly Output (kwh) See Instr. 4) (g)
29	January	43,590	Tuesday	11	6:00 PM	60 Minutes Integrated	22,000,681
30	February	40,660	Tuesday	1	6:00 PM	60 Minutes Integrated	21,963,658
31	March	37,310	Tuesday	1	6:00 PM	60 Minutes Integrated	19,217,977
32	April	31,370	Wednesday	6	1:00 PM	60 Minutes Integrated	17,580,024
33	May	51,580	Sunday	22	5:00 PM	60 Minutes Integrated	17,483,454
34	June	47,260	Sunday	26	5:00 PM	60 Minutes Integrated	19,362,675
35	July	61,510	Thursday	21	3:00 PM	60 Minutes Integrated	22,698,665
36	August	62,430	Tuesday	9	2:00 PM	60 Minutes Integrated	26,416,693
37	September	39,790	Sunday	4	6:00 PM	60 Minutes Integrated	21,210,471
38	October	31,680	Wednesday	26	7:00 PM	60 Minutes Integrated	17,522,824
39	November	34,910	Monday	21	6:00 PM	60 Minutes Integrated	17,935,834
40	December	37,420	Monday	12	6:00 PM	60 Minutes Integrated	19,965,179
41						TOTAL	243,358,135

GENERATING STATION STATISTICS (Large Stations)
(Except Nuclear, See Instruction 10)

1. Large stations for the purpose of this schedule are steam and hydro stations of 2,500 Hw* or more of installed capacity and other stations of 500 Kw* or more of installed capacity (name plate ratings). (*10,000 Kw and 2,500 Kw, respectively, if annual electric operating revenues of respondent are \$25,000,000 or more.)
 2. If any plant is leased, operated under a license from the Federal Power Commission, or operated as a joint facility, indicate such facts by the use of asterisks and footnotes.
 3. Specify if total plant capacity is reported in kva instead of kilowatts as called for on line 5.

4. If peak demand for 60 minutes is not available, give that which is available, specifying period.
 5. If a group of employees attends more than one generating station, report on line 11 the approximate average number of employees assignable to each station.
 6. If gas is used and purchased on a therm basis, the B.t.u. content of the gas should be given and the quantity of fuel consumed converted to M cu. ft.
 7. Quantities of fuel consumed and the average cost per unit of fuel consumed should be consistent with charges to expense 501and

Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)
1	Kind of plant (steam, hydro, int. com., gas turbine			
2	Type of plant construction (conventional, outdoor boiler, full outdoor, etc.)			
3	Year originally constructed			
4	Year last unit was installed			
5	Total installed capacity (maximum generator name plate ratings in kw)			
6	Net peak demand on plant-kilowatts (60 min.)			
7	Plant hours connected to load		*** NONE ***	
8	Net continuous plant capability, kilowatts:			
9	(a) When not limited by condenser water			
10	(b) When limited by condenser water			
11	Average number of employees			
12	Net generation, exclusive of station use			
13	Cost of plant (omit cents):			
14	Land and land rights			
15	Structures and improvements			
16	Reservoirs, dams, and waterways			
17	Equipment costs			
18	Roads, railroads, and bridges			
19	Total cost			
20	Cost per kw of installed capacity			
21	Production expenses:			
22	Operation supervision and engineering			
23	Station labor			
24	Fuel		*** NONE ***	
25	Supplies and expenses, including water			
26	Maintenance			
27	Rents			
28	Steam from other sources			
29	Steam transferred -- Credit			
30	Total production expenses			
31	Expenses per net Kwh (5 places)			
32	Fuel: Kind			
33	Unit: (Coal-tons of 2,000 lb.) (Oil-barrels of 42 gals.) (Gas-M cu. ft.) (Nuclear, indicate)			
34	Quantity (units) of fuel consumed			
35	Average heat content of fuel (B.t.u. per lb. of coal, per gal. of oil, or per cu. ft. of gas)		*** NONE ***	
36	Average cost of fuel per unit, del. f.o.b. plant			
37	Average cost of fuel per unit consumed			
38	Average cost of fuel consumed per million B.t.u.			
39	Average cost of fuel consumed per kwh net gen.			
40	Average B.t.u. per kwh net generation			
41				
42				

GENERATING STATION STATISTICS (Large Stations) -- Continued
(Except Nuclear, See Instruction 10)

547 as shown on Line 24

8. The items under cost of plant and production expenses represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production expenses, however, do not include Purchase Power, System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

9. If any plant is equipped with combinations of steam, hydro, internal combustion engine or gas turbine equipment, each should be reported as a separate plant. However, if a gas turbine unit functions in a combined

operations with a conventional steam unit, the gas turbine should be included with the steam station.

10. If the respondent operates a nuclear power generating station submit: (a) a brief explanatory statement concerning accounting for the cost of power generated including any attribution of excess costs to research and development expenses; (b) a brief explanation of the fuel accounting specifying the accounting methods and types of cost units used with respect to the various components of the fuel cost, and (c) such additional information as may be informative concerning the type of plant, kind of fuel used, and other physical and operating characteristics of the plant

Plant (e)	Plant (f)	Plant (g)	Plant (h)	Plant (i)	Plant (j)	Line No.
POTTER II						1
						2
						3
						4
						5
						6
						7
						8
						9
		*** NONE ***				10
						11
						12
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						21
						22
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						41
						42

STEAM GENERATING STATIONS

1. Report the information called for concerning generating stations and equipment at end of year.
 2. Exclude from this schedule, plant, the book cost of which is included in Account 121, Nonutility Property.
 3. Designate any generating station or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of

lessor, date and term of lease, and annual rent. For any generating station, other than a leased station or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output,

Line No.	Name of Station (a)	Location of Station (b)	Number and Year Installed (c)	Boilers			
				Kind of Fuel and Method of Firing (d)	Rated Pressure in lbs. (e)	Rated Steam Temperature* (f)	Rated Max. Continuous M lbs. Steam per Hour (g)
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
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36							
37							

*** NONE ***

Note Reference:

* Indicates reheat boilers thusly, 1050/1000.

STEAM GENERATING STATIONS -- Continued

expenses to revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.
 4. Designate any generating station or portion thereof leased to another company and give name or lessee, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company.

5. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Turbine-Generators*

Year Installed (h)	Type (i)	Steam Pressure at Throttle p.s.i.g. (j)	R.P.M. (k)	Name Plate Rating in Kilowatts		Hydrogen Pressure**		Power Factor (p)	Voltage K.v.++ (q)	Station Capacity Maximum Name Plate Rating*+ (r)	Line No.
				At Minimum Hydrogen Pressure (l)	At Maximum Hydrogen Pressure (m)	Min. (n)	Max. (o)				
											1
											2
											3
											4
											5
											6
											7
											8
											9
					*** NONE ***						10
											11
											12
											13
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											35
											36
TOTALS											37

Note references:

- *Report cross-compound turbine-generator units on two lines -- H.P. section and L.P. section.
- + Indicate tandem-compound (T.C.); cross-compound (C.C.); all single casing (S.C.); topping unit (T), and noncondensing (N.C.). Show back pressures.
- ** Designate air cooled generators.
- ++ If other than 3 phase, 60 cycle, indicate other characteristics.
- *+ Should agree with column (m).

HYDROELECTRIC GENERATING STATIONS

1. Report the information called for concerning generating stations and equipment at end of year. Show associated prime movers and generators on the same line.
 2. Exclude from this schedule, plant, the book cost of which is included in Account 121, Nonutility Property.
 3. Designate any generating station or portion thereof for which the respondent is not the sole owner. If such

property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating station, other than a leased station, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars as to such matters as

Line No.	Name of Station (a)	Location (b)	Name of Stream (c)	Water Wheels			
				Attended or Unattended (d)	Type of Unit* (e)	Year Installed (f)	Gross Static Head with Pond Full (g)
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11			*** NONE ***				
12							
13							
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37							

* Horizontal or vertical. Also indicate type of runner -- Francis (F), fixed propeller (FP), automatically adjustable propeller (AP), Impulse (I).

HYDROELECTRIC GENERATING STATIONS -- Continued

percent of ownership by respondent, name of co-owner basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.
 4. Designate any generating station or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined.

Specify whether lessee is an associated company.
 5. Designate any plant or equipment owned, not operated and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Water Wheels -- Continued			Generators						Total Installed Generating Capacity in Kilowatts (name plate ratings) (q)	Line No.
Design Head (h)	R.P.M. (i)	Maximum hp. Capacity of Unit at Design Head (j)	Year Installed (k)	Voltage (l)	Phase (m)	Frequency or d.c. (n)	Name Plate Rating of Unit in Kilowatts (o)	Number of Units in Station (p)		
									1	
									2	
									3	
									4	
									5	
									6	
									7	
									8	
									9	
									10	
			***	NONE	***				11	
									12	
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									37	
									38	
TOTALS									39	

COMBUSTION ENGINE AND OTHER GENERATING STATIONS
(except nuclear stations)

1. Report the information called for concerning generating stations and equipment at end of year. Show associated prime movers and generators on the same line.
 2. Exclude from this schedule, plant, the book cost of which is included in Account 121, Nonutility Property.
 3. Designate any generating station or portion thereof for which the respondent is not the sole owner. If such

property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating station, other than a leased station, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars as to such matters as percent owner-

Line No.	Name of Station (a)	Location of Station (b)	Prime Movers				
			Diesel or Other Type Engine (c)	Name of Maker (d)	Year Installed (e)	2 or 4 Cycle (f)	Belted or Direct Connected (g)
1							
2							
3							
4							
5							
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13			***	NONE	***		
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COMBUSTION ENGINE AND OTHER GENERATING STATIONS -- Continued

(except nuclear stations)

ship by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.
4. Designate any generating station or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined.

Specify whether lessee is an associated company.
5. Designate any plant or equipment owned, not operated and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Prime Movers -- Continued			Generators					Total Installed Generating Capacity in Kilowatts (name plate ratings) (q)	Line No.
Rated hp. of Unit (h)	Total Rated hp. of Station Prime Movers (l)	Year Installed (j)	Voltage (k)	Phase (l)	Frequency or d.c. (m)	Name Plate Rating of Unit in Kilowatts (n)	Number of Units in Station (o)		
									1
									2
									3
									4
									5
									6
									7
									8
									9
									10
			***	NONE	***				11
									12
									13
									14
									15
									16
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									19
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TOTALS									

TRANSMISSION LINE STATISTICS								
Report information concerning transmission lines as indicated below.								
Line No.	Designation		Operating Voltage (c)	Type of Supporting Structure (d)	Length (Pole Miles)		Number of Circuits (g)	Size of Conductor and Material (h)
	From (a)	To (b)			On Structures of Line Designated (e)	On Structures of Another Line (f)		
1	Line 41-210							
2	Station 292	Newton						
3	Newton	Town Line	13,800	Underground	1.20		1	600 MCM
4	Newton	Substation 41						
5	Town Line	Worcester Street	13,800	Underground	2.63		1	600 MCM
6	Worcester Street	Substation 534						
7	@ Sun Life	Worcester Street	13,800	Underground	0.14		1	350 MCM
8	Newton	Substation 520						
9	Town Line	William Street	13,800	Underground	0.05		1	500 MCM
10	Line 41-212							
11	Station 292	Newton						
12	Newton	Town Line	13,800	Underground	1.20		1	600 MCM
13	Newton	Substation 41						
14	Town Line	Worcester Street	13,800	Underground	2.63		1	600 MCM
15	Worcester Street	Substation 453						
16	@ Hastings Street	Cedar Street	13,800	Underground	0.19		1	500 MCM
17	Line 453-213							
18	Station 292	Newton						
19	Newton	Town Line	13,800	Underground	1.20		1	600 MCM
20	Newton	Substation 453						
21	Town Line	Cedar Street	13,800	Underground	1.17		1	600 MCM
22	Newton	Substation 520						
23	Town Line	William Street	13,800	Underground	0.05		1	500 MCM
24	Worcester Street	Substation 453						
25	@ Hastings Street	Cedar Street	13,800	Underground	0.19		1	600 MCM
26	Worcester Street	Substation 534						
27	@ Sun Life	Worcester Street	13,800	Underground	0.14		1	600 MCM
28	Line 378-89							
29	Station 292	Newton						
30	Newton	Town Line	13,800	Underground	1.20		1	600 MCM
31	Newton	Clock Tower						
32	Town Line	Hole	13,800	Underground	2.60		1	600 MCM
33	Clock Tower	Substation 378						
34	Hole	Weston Road	13,800	Underground	5.00		1	500 MCM
35	Line 378-90H							
36	Station 148	Marked Tree Rd						
37	Needham	Needham	13,800	Underground	0.85		1	1000 MCM
38	Marked Tree Rd	Needham						
39	Needham	Town Line	13,800	Underground	3.24		1	1,000 MCM
40	Needham	Substation 378						
41	Town Line	Weston Road	13,800	Underground	3.64		1	600 MCM
42	Weston Road							
43	@ Central Street	Station 212@WC	13,800	Underground	0.02		1	350 MCM
44	Line 378-91							
45	Station 148	Marked Tree Rd						
46	Needham	Needham	13,800	Underground	0.85		1	800 MCM
47	Marked Tree Rd	Needham						
48	Needham	Town Line	13,800	Overhead	2.55		1	336.4 MCM
49	Needham	Substation 378						
50	Town Line	Weston Road	13,800	Underground	2.50		1	750 MCM
51	Weston Road							
52	@ Central Street	Station 212@WC	13,800	Underground	0.02		1	350 MCM
53	Line 378-92							
54	Station 148	Marked Tree Rd						
55	Needham	Needham	13,800	Underground	0.85		1	1,000 MCM
56	Marked Tree Rd	Needham						
57	Needham	Town Line	13,800	Underground	3.24		1	1,000 MCM
58	Needham	Substation 378						
59	Town Line	Weston Road	13,800	Underground	3.64		1	600 MCM
60	Weston Road							
61	@ Central Street	Station 212@WC	13,800	Underground	0.02		1	350 MCM
62	Line 378-93							
63	Station 148	Marked Tree Rd						
64	Needham	Needham	13,800	Underground	0.85		1	750 MCM
65	Marked Tree Rd	Needham						
66	Needham	Town Line	13,800	Underground	3.24		1	750 MCM
67	Needham	Substation 378						
68	Town Line	Weston Road	13,800	Underground	3.64		1	750 MCM
69	Weston Road							
70	Line 41-211Y							
71	Station 292	MH N8						
72	Newton	Town Line	13,800	Underground	1.20		1	750 MCM
73	Newton Town Line	Worcester Street	13,800	Underground	1.00		1	750 MCM
74	MH N8	Station 41						
75	Worcester Street	Worcester Street	13,800	Underground	1.46		1	600 MCM
76	Line 453-214Y							
77	Station 292	MH N8						
78	Newton	Town Line	13,800	Underground	1.20		1	750 MCM
79	Newton Town Line	Worcester Street	13,800	Underground	1.00		1	750 MCM
80	MH N8	Station 43						
81	Worcester Street	Cedar Street	13,800	Underground	0.17		1	600 MCM
82	TOTALS				54.77		36	

* Where other than 60 cycle, 3 phase, so indicate.

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
 2. Substations which serve but one industrial or street railway customer should not be listed hereunder.
 3. Substations with capacities of less than 5000 Kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended.
 5. Show in columns (i), (j), and (k) special equipment such as rotary converters, reflectors, condensers, etc. and auxiliary equipment for increasing capacity.
 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by

reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses of other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE			Capacity of Substation in Kva (in Service) (f)	Number Of Transformers in Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
			Primary (c)	Secondary (d)	Tertiary (e)				Type of Equipment (i)	Number Of Units (j)	Total Capacity (k)
1	Worcester Street - Unit 41	Attended							(Self-Voltage Regulation)		
2	Wellesley Hills	Distribution	13,800	4,160		30,400	3	0	Station Serv-Transformer	1	7.5
3									Station Serv-Transformer	2	50.0
4											
5											
6	Robert A. Howe - Unit 378	Unattended							(Self-Voltage Regulation)		
7	Off Weston Road Wellesley	Distribution	13,800	4,160		10,000	2	0	Station Serv-Transformer	4	200.0
8											
9											
10											
11											
12											
13											
14	Harris-Barber-Unit 453	Unattended							(Self-Voltage Regulation)		
15	215 Worcester Street @ Cedar Street	Distribution									
16	Wellesley	Distribution	13,800	4,160		10,000	2	0	Station Serv-Transformer	2	50.0
17											
18											
19											
20											
21											
22											
23											
24											
25											
26											
27											
28											
29											
30											
31											
32											
TOTALS						50,400	7	0		9	307.5

CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE -- (Distribution System)

Report below the information called for concerning conduit, underground cable, and submarine cable at end of year.

Line No.	Designation of Underground Distribution System (a)	Miles of Conduit Bank (All sizes and Types) (b)	Underground Cable		Submarine Cable	
			(1) Miles* (c)	Operating voltage (d)	Feet* (e)	Operating Voltage (f)
1	Town of Wellesley, Wellesley, Massachusetts (1) 13,800 and 4,160 volt circuit mileage based on three phase distance for rows 1 and 2 only.	62.65	12.5	13,800		
2			38.5	4,160		
3			13.9	440		
4			0.2	440		
5			0.2	440		
6			53.2	240		
7			0.2	240		
8			3.0	240		
9			0.4	240		
10			0.0	120		
11			5.2	120		
12			1.2	120		
13			84.3	Neutral		
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34	TOTALS	62.65	212.64			

*Indicate number of conductors per cable.

STREET LAMPS CONNECTED TO SYSTEM

Line No.	City or Town (a)	Total (b)	TYPE							
			Incandescent		Mercury Vapor		Metal Halide		High Press. Sodium	
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)
1	Wellesley	4,098	0	0	0	0	97	0	453	0
2										
3	Note:									
4	CFL = 81									
5	LED = 3467									
6										
7										
8										
9										
10										
11										
12										
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51										
52	TOTALS	4,098	0	0	0	0	97	0	453	0

SCHEDULE INFORMATION

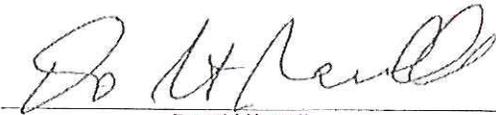
1. Attach copies of all Filed Rates for General Consumers.

2. Show below the changes in rate schedules during year and the estimated increase or decrease in annual revenue predicted on the previous year's operations.

Date Effective	M.D.P.U. Number	Rate Schedule	Estimated Effect of Annual Revenues	
			Increase	Decrease
June 01, 2009	MA DPU # 09-1	Residential Service	\$ -	\$ -
June 01, 2009	MA DPU # 09-2	Small General Service	\$ -	\$ -
June 01, 2009	MA DPU # 09-3	Large General Service	\$ -	\$ -
June 01, 2009	MA DPU # 09-4	Municipal General Service	\$ -	\$ -
June 01, 2009	MA DPU # 09-5	Large General Service Primary	\$ -	\$ -
June 01, 2009	MA DPU # 09-6	Partial Requirements Rate Schedule	\$ -	\$ -
June 01, 2009	MA DPU # 09-7	Advance Deposit for Electric Services	\$ -	\$ -
June 01, 2009	MA DPU # 09-9	Conservation Service Charge	\$ -	\$ -
January 01, 2012	MA DPU # 11-11	Voluntary Renewable Purchase	\$ -	\$ -
October 2017	MA DPU # 17-10	Purchased Power Adjustment	\$ -	\$ -
July 01, 2021	MA DPU #21-13	WECARE GHG Reduction Program	\$ -	\$ -
January 1, 2023	MA DPU #23-1	Residential Service	\$ -	\$ -
January 1, 2023	MA DPU #23-2	Small General Service	\$ -	\$ -
January 1, 2023	MA DPU #23-3	Large General Service	\$ -	\$ -
January 1, 2023	MA DPU #23-4	Municipal General Service	\$ -	\$ -
January 1, 2023	MA DPU #23-5	Large General Service-Primary	\$ -	\$ -
January 1, 2023	MA DPU #23-8	Purchase Power Adjustment	\$ -	\$ -
January 1, 2023	MA DPU #09-9	Conservation Service Charge MA DPU #09-9 Cancelled	\$ -	\$ -

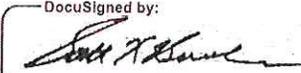
THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY

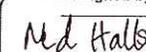
Mayor



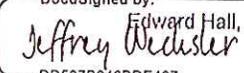
Donald Nowell

Director of Electric Light

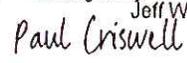
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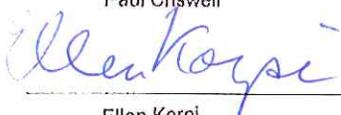
Scott Bender, Chair
E7F7C9C9F6C14A9...

DocuSigned by:


Edward Hall, Vice Chair
DD537B946BDE427...

DocuSigned by:


Jeff Wechsler, Secretary
302959445EAA4CA...

Paul Criswell


Ellen Korpi

Selectmen
or
Members
of the
Municipal
Light
Board