

The Commonwealth of Massachusetts

Return

of the

Municipal Light Department of

the Town of Boylston

to the

Department of Public Utilities

of Massachusetts

For the Year ended December 31,

2023

Name of officer to whom correspondence should
be addressed regarding this report:

Official title: Manager

Mark Barakian

P.O. Box 753 - Paul X Tivnan Road

Boylston, MA 01505

GOULET, SALVIDIO
& ASSOCIATES, P.C.
CERTIFIED PUBLIC ACCOUNTANTS

The Board of Commissioners
Boylston Municipal Light Department
Boylston, Massachusetts 01505

Management is responsible for the accompanying financial statements of Boylston Municipal Light Department, which comprise the balance sheet as of December 31, 2023, and the related statements of income and retained earnings for the year then ended, included in the accompanying prescribed form in accordance with accounting principles generally accepted in the United States of America. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the financial statements included in the accompanying prescribed form, nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. We do not express an opinion, a conclusion, nor provide any form of assurance on the financial statements included in the accompanying prescribed form.

The financial statements included in the accompanying prescribed form are presented in accordance with the requirements of the Massachusetts Department of Public Utilities, and are not intended to be a presentation in accordance with accounting principles generally accepted in the United States of America.

The report is intended solely for the information and use of Boylston Municipal Light Department and the Massachusetts Department of Public Utilities and is not intended to be and should not be used by anyone other than these specified parties.

Goulet, Salvidio & Associates P.C.

Goulet, Salvidio & Associates, P.C.

Worcester, Massachusetts
March 14, 2024

324 Grove Street Worcester MA, 01605

Tel: 508.757.5957 • Fax: 1.508.422.0883 • Email: admin@gsamycpa.com • Web: www.gsamycpa.com

TABLE OF CONTENTS

	Page
General Information	3
Schedule of Estimates	4
Customers in each City or Town	4
Appropriations Since Beginning of Year	5
Changes in the Property	5
Bonds	6
Town Notes	7
Cost of Plant	8- 8B
Comparative Balance Sheet	10-11
Income Statement	12
Earned Surplus	12
Cash Balances	14
Materials and Supplies	14
Depreciation Fund Account	14
Utility Plant-Electric	15-17
Production Fuel and Oil Stocks	18
Miscellaneous Nonoperating Income	21
Other Income Deductions	21
Miscellaneous Credits to Surplus	21
Miscellaneous Debits to Surplus	21
Appropriations of Surplus	21
Municipal Revenues	22
Purchased Power	22
Sales for Resale	22
Electric Operating Revenues	37
Sales of Electricity to Ultimate Consumers	38
Electric Operation and Maintenance Expenses	39-42
Taxes Charged During Year	49
Other Utility Operating Income	50
Income from Merchandising, Jobbing and Contract Work	51
Sales for Resale	52-53
Purchased Power (except Interchange)	54-55
Interchange Power	56
Electric Energy Account	57
Monthly Peaks and Output	57
Generating Station Statistics	58-59
Steam Generating Stations	60-61
Hydroelectric Generating Stations	62-63
Combustion Engine and Other Generating Stations	64-65
Generating Statistics (Small Stations)	66
Transmission Line Statistics	67
Substations	68
Overhead Distribution Lines Operated	69
Electric Distribution Services, Meters, and Line Transformers	69
Conduit, Underground Cable and Submarine Cable	70
Streetlamps	71
Rate Schedule Information	79
Signature Page	81

FOR GAS PLANTS ONLY:	Page		Page
Utility Plant - Gas	19-20	Gas Generating Plant	74
Gas Operating Revenues	43	Boilers	75
Sales of Gas to Ultimate Customers	44	Scrubbers, Condensers & Exhausters	75
Gas Operation & Maintenance Expenses	45-47	Purifiers	76
Purchased Gas	48	Holders	76
Sales for Resale	48	Transmission and Distribution Mains	77
Sales of Residuals	48	Gas Distribution Services, House	
Record of Sendout for the Year in MCF	72-73	Governors and Meters	78

GENERAL INFORMATION**Page 3**

- | | | |
|-----|--|---------------------------------------|
| 1. | Name of town (or city) making report. | Boylston |
| 2. | If the town (or city) has acquired a plant,
Kind of plant, whether gas or electric.
Owner from whom purchased, if so acquired.
Date of votes to acquire a plant in accordance with the provisions of
chapter 164 of the General Laws.
Record of votes: First vote: Yes, 119; No, 3 Second vote: Yes, 146; No, 5
Date when town (or city) began to sell gas and electricity, | Electric

1912 |
| 3. | Name and address of manager of municipal lighting: | |
| | Mark Barakian 45 Prescott Street West Boylston, MA 01583 | |
| 4. | Name and address of mayor or selectmen: | |
| | James Underwood 10 Birchwood Dr. Boylston, MA 01505 | |
| | Matthew Mecum 34 Boulder Way Boylston, MA 01505 | |
| | Seth Ridinger 106 A Shrewsbury Street Boylston, MA 01505 | |
| 5. | Name and address of town (or city) treasurer: | |
| | Cheri Cox 19 E. Temple St. Boylston, MA 01505 | |
| 6. | Name and address of town (or city) clerk: | |
| | Dawn Porter 6 Orient Street Boylston, MA 01505 | |
| 7. | Names and addresses of members of municipal light board: | |
| | Stephen Mero 5 Underwood Ave. Boylston, MA 01505 | |
| | John McQuade 5 Brookside Drive Boylston, MA 01505 | |
| | Eric Johnson 1 Nicholas Ave. Boylston, MA 01505 | |
| 8. | Total valuation of estates in town (or city) according to last State valuation
(taxable) | \$ 1,005,109,105 |
| 9. | Tax rate for all purposes during the year: | \$14.40 |
| 10. | Amount of manager's salary: | \$165,568 |
| 11. | Amount of manager's bond: | \$10,000 |
| 12. | Amount of salary paid to members of municipal light board (each): | \$1,000 |

FURNISH SCHEDULE OF ESTIMATES REQUIRED BY GENERAL LAWS, CHAPTER 164, SECTION 57 FOR GAS AND ELECTRIC LIGHT PLANTS FOR THE FISCAL YEAR, ENDING DECEMBER 31, NEXT.

			Amount
INCOME FROM PRIVATE CONSUMERS:			
1	From sales of gas		
2	From sales of electricity		5,800,000
3		TOTAL	5,800,000
4			
5	EXPENSES		
6	For operation, maintenance and repairs		5,500,000
7	For interest on bonds, notes or scrip		
8	For depreciation fund (3 % 6,684,354 as per page 8b)		200,531
9	For sinking fund requirements		
10	For note payments		
11	For bond payments		
12	For loss in preceding year		
13		TOTAL	5,700,531
14			
15	COST:		
16	Of gas to be used for municipal buildings		
17	Of gas to be used for street lights		
18	Of electricity to be used for municipal buildings		330,766
19	Of electricity to be used for street lights		22,407
20	Total of above items to be included in the tax levy		353,173
21			
22	New construction to be included in the tax levy		
23	Total amounts to be included in the tax levy		353,173

CUSTOMERS

Names of cities or towns in which the plant supplies GAS, with the number of customers' meters in each.		Names of cities or towns in which the plant supplies ELECTRICITY, with the number of customers' meters in each.	
City or Town	Number of Customers' Meters, Dec. 31	City or Town	Number of Customers' Meters, Dec. 31
	NONE	Boylston	2,486
TOTAL	0	TOTAL	2,486

APPROPRIATIONS SINCE BEGINNING OF YEAR

(Include also all items charge direct to tax levy, even where no appropriation is made or required.)

FOR CONSTRUCTION OR PURCHASE OF PLANT

*At meeting , to be paid from **

*At meeting , to be paid from **

TOTAL 0

FOR THE ESTIMATED COST OF THE GAS OR ELECTRICITY**TO BE USED BY THE CITY OR TOWN FOR:**

1. Street lights 22,407

2. Municipal buildings 330,766

3.

TOTAL 353,173

* Date of meeting and whether regular or special

** Here insert bonds, notes or tax levy

CHANGES IN THE PROPERTY

- Describe briefly all the important physical changes in the property during the last fiscal period including additions, alterations or improvements to the works or physical property retired.

In electric property:

NONE

In gas property:

Not applicable

Bonds (Issued on Account of Gas or Electric Lighting.)							
When Authorized*	Date of Issue	Amount of Original Issue **	Period of Payments		Interest		Amount Outstanding at End of Year
			Amounts	When Payable	Rate	When Payable	
5/7/2012	3/21/2013	1,800,000	120,000	15-Mar	2.1 to 2.5%	3/15 & 9/15	600,000
	TOTAL	1,800,000				TOTAL	600,000

The bonds and notes outstanding at end of year should agree with the Balance Sheet.
 When bond and notes are repaid report the first three columns only
 * Date of meeting and whether regular or special
 ** List original issues of bonds and notes including those that have been repaid

TOTAL COST OF PLANT - ELECTRIC 1. Report below the cost of utility plant in service according to prescribed accounts 2. Do not include as adjustments, corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c) or (d) as appropriate. 3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts. 4. Reclassifications or transfers within utility plant accounts should be shown in column (f).							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	1. INTANGIBLE PLANT						
2							
3							
4		0	0	0	0	0	0
5	2. PRODUCTION PLANT						
6	A. Steam Production						
7	310 Land and Land Rights						
8	311 Structures and Improvements						
9	312 Boiler Plant Equipment						
10	313 Engines and Engine Driven Generators						
11	314 Turbogenerator Units						
12	315 Accessory Electric Equipment						
13	316 Miscellaneous Power Plant Equipment						
15	Total Steam Production Plant	0	0	0	0	0	0
16	B. Nuclear Production Plant						
17	320 Land and Land Rights						
18	321 Structures and Improvements						
19	322 Reactor Plant Equipment						
20	323 Turbogenerator Units						
21	324 Accessory Electric Equipment						
22	325 Miscellaneous Power Plant Equipment						
	Total Nuclear Production Plant	0	0	0	0	0	0

TOTAL COST OF PLANT - ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights						
3	331 Structures and Improvements						
4	332 Reservoirs, Dams and Waterways						
5	333 Water Wheels, Turbines and Generators						
6	334 Accessory Electric Equipment						
7	335 Miscellaneous Power Plant Equipment						
8	336 Roads, Railroads and Bridges						
9	Total Hydraulic Production Plant	0	0	0	0	0	0
10	D. Other Production Plant						
11	340 Land and Land Rights						
12	341 Structures and Improvements						
13	342 Fuel Holders, Producers and Accessories						
14	343 Prime Movers						
15	344 Generators						
16	345 Accessory Electric Equipment						
17	346 Miscellaneous Power Plant Equipment						
18	Total Other Production Plant	0	0	0	0	0	0
19	Total Production Plant	0	0	0	0	0	0
20	3. Transmission Plant						
21	350 Land and Land Rights						
22	351 Clearing Land and Rights of Way						
23	352 Structures and Improvements						
24	353 Station Equipment						
25	354 Towers and Fixtures						
26	355 Poles and Fixtures						
27	356 Overhead Conductors and Devices						
28	357 Underground Conduit						
29	358 Underground Conductors and Devices						
30	359 Roads and Trails						
31	Total Transmission Plant	0	0	0	0	0	0

TOTAL COST OF PLANT (Concluded)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights	7,517	0	0			7,517
3	361 Structures and Improvements	28,318	0	0			28,318
4	362 Station Equipment	2,470,258	0	0			2,470,258
5	363 Storage Battery Equipment	0	0	0			0
6	364 Poles Towers and Fixtures	594,666	19,012	(10,359)			603,319
7	365 Overhead Conductors and Devices	930,298	0	0			930,298
8	366 Underground Conduit	0	0	0			0
9	367 Underground Conductors and Devices	452,967	0	0			452,967
10	368 Line Transformers	434,631	43,773	(3,707)			474,697
11	369 Services	0	0	0			0
12	370 Meters	188,126	0	0			188,126
13	371 Installations on Customer's Premises	20,240	0	0			20,240
14	372 Leased Prop on Customer's Premises	125,173	0	0			125,173
15	373 Streetlight and Signal Systems	138,113	0	0			138,113
16	Total Distribution Plant	5,390,307	62,785	(14,066)	0	0	5,439,026
17	5. GENERAL PLANT						
18	389 Land and Land Rights	0	0	0			0
19	390 Structures and Improvements	204,065	0	0			204,065
20	391 Office Furniture and Equipment	116,032	0	0			116,032
21	392 Transportation Equipment	765,941	0	0			765,941
22	393 Stores Equipment	0	0	0			0
23	394 Tools, Shop and Garage Equipment	0	0	0			0
24	395 Laboratory Equipment	6,586	0	0			6,586
25	396 Power Operated Equipment	0	0	0			0
26	397 Communication Equipment	4,540	0	0			4,540
27	398 Miscellaneous Equipment	155,681	0	0			155,681
28	399 Other Tangible Property	0	0	0			0
29	Total General Plant	1,252,845	0	0	0	0	1,252,845
30	Total Electric Plant in Service	6,643,152	62,785	(14,066)	0	0	6,691,871
31	Total Cost of Electric Plant.....						6,691,871
33	Less Cost of Land, Land Rights, Rights of Way.....						7,517
34	Total Cost upon which Depreciation is based						6,684,354
The above figures should show the original cost of the existing property. In case any part of the property is sold or retired, the cost of such property should be deducted from the cost of the plant. The net cost of the property, less the land value, should be taken as a basis for figuring depreciation.							

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COMPARATIVE BALANCE SHEET Assets and Other Debits					
Line No.		Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1		UTILITY PLANT			
2	101	Utility Plant - Electric (P. 17)	2,831,783	2,615,532	(216,251)
3	101	Utility Plant - Gas (P. 20)	0	0	0
4		Total Utility Plant	2,831,783	2,615,532	(216,251)
5					
6					
7					
8					
9					
10		FUND ACCOUNTS			
11	125	Sinking Funds			
12	126	Depreciation Fund (P. 14)	471,354	401,426	(69,928)
13	128	Other Special Funds	1,930,642	1,992,454	61,812
14		Total Funds	2,401,996	2,393,880	(8,116)
15		CURRENT AND ACCRUED ASSETS			
16	131	Cash (P. 14)	896,873	1,478,596	581,723
17	132	Special Deposits	84,200	92,300	8,100
18	135	Working Funds	1,000	1,000	0
19	141	Notes Receivable	0	0	0
20	142	Customer Accounts Receivable	611,353	520,006	(91,347)
21	143	Other Accounts Receivable	257,905	79,153	(178,752)
22	146	Receivables from Municipality	62,532	34,834	(27,698)
23	151	Materials and Supplies (P. 14)	181,754	205,024	23,270
24	165	Prepayments	0	21,745	21,745
25	174	Miscellaneous Current Assets	5,800	5,800	0
26		Total Current and Accrued Assets	2,101,417	2,438,458	337,041
27		DEFERRED DEBITS			
28	181	Unamortized Debt Discount	0	0	0
29	182	Extraordinary Property Losses	0	0	0
30	185	Other Deferred Debits	907,740	991,148	83,408
31		Total Deferred Debits	907,740	991,148	83,408
32					
33		Total Assets and Other Debits	8,242,936	8,439,018	196,082

COMPARATIVE BALANCE SHEET Liabilities and Other Credits					
Line No.		Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1		APPROPRIATIONS			
2	201	Appropriations for Construction	45,000	45,000	0
3		SURPLUS			
4	205	Sinking Fund Reserves			
5	206	Loans Repayment	298,600	298,600	0
6	207	Appropriations for Construction Repayments	0	0	0
7	208	Unappropriated Earned Surplus (P. 12)	1,357,142	1,936,510	579,368
8		Total Surplus	1,655,742	2,235,110	579,368
9		LONG TERM DEBT			
10	221	Bonds (P. 6)	720,000	600,000	(120,000)
11	231	Notes Payable (P. 7)			
12		Total Bonds and Notes	720,000	600,000	(120,000)
13		CURRENT AND ACCRUED LIABILITIES			
14	232	Accounts Payable	824,254	598,055	(226,199)
15	234	Payables to Municipality	0	0	0
16	235	Customers' Deposits	84,184	92,284	8,100
17	236	Taxes Accrued	0	0	0
18	237	Interest Accrued	5,009	4,157	(852)
19	242	Miscellaneous Current and Accrued Liabilities	38,874	39,714	840
20		Total Current and Accrued Liabilities	952,321	734,210	(218,111)
21		DEFERRED CREDITS			
22	251	Unamortized Premium on Debt	13,965	11,289	(2,676)
23	252	Customer Advances for Construction	472,088	192,312	(279,776)
24	253	Other Deferred Credits	649,149	340,682	(308,467)
25		Total Deferred Credits	1,135,202	544,283	(590,919)
26		RESERVES			
27	260	Reserves for Uncollectible Accounts	15,000	15,000	0
28	261	Property Insurance Reserve	0	0	0
29	262	Injuries and Damages Reserves	0	0	0
30	263	Pensions and Benefits Reserves	1,951,677	2,450,414	498,737
31	265	Miscellaneous Operating Reserves	1,332,478	1,394,289	61,811
32		Total Reserves	3,299,155	3,859,703	560,548
33		CONTRIBUTIONS IN AID OF CONSTRUCTION			
34	271	Contributions in Aid of Construction	435,516	420,712	(14,804)
35		Total Liabilities and Other Credits	8,242,936	8,439,018	196,082

State below if any earning of the municipal lighting plant have been used for any purpose other than discharging indebtedness of the plant, the purpose for which used, and the amount thereof.

STATEMENT OF INCOME FOR THE YEAR

Line No.	Account (a)	Current Year (b)	Increase or (Decrease) from Preceding Year (c)
1	OPERATING INCOME		
2	400 Operating Revenues (P. 37 and 43)	5,838,727	264,813
3	Operating Expenses:		
4	401 Operation Expense (p. 42 and 47)	5,186,692	(149,055)
5	402 Maintenance Expense	357,508	81,086
6	403 Depreciation Expense	199,068	2,999
7	407 Amortization of Property Losses	0	0
8			
9	408 Taxes (P. 49)	0	0
10	Total Operating Expenses	5,743,268	(64,970)
11	Operating Income	95,459	329,783
12	414 Other Utility Operating Income (P. 50)	0	0
13			
14	Total Operating Income	95,459	329,783
15	OTHER INCOME		
16	415 Income from Merchandising, Jobbing, and Contract Work (P. 51)	394,891	23,169
17	419 Interest Income	74,142	153,711
18	421 Miscellaneous Nonoperating Income (P. 21)	24,742	2,269
19	Total Other Income	493,775	179,149
20	Total Income	589,234	508,932
21	MISCELLANEOUS INCOME DEDUCTIONS		
22	425 Miscellaneous Amortization	(14,804)	60
23	426 Other Income Deductions	0	0
24	Total Income Deductions	(14,804)	60
25	Income Before Interest Charges	604,038	508,872
26	INTEREST CHARGES		
27	427 Interest on Bonds and Notes	14,508	(2,881)
28	428 Amortization of Debt Discount and Expense	0	0
29	429 Amortization of Premium on Debt - Credit	(4,838)	(1,768)
30	431 Other Interest Expense	0	0
31	432 Interest: Charged to Construction - Credit	0	0
32	Total Interest Charges	9,670	(4,649)
33	NET INCOME	594,368	513,521

EARNED SURPLUS

Line No.	Account (a)	Debits (d)	Credits (c)
34	208 Unappropriated Earned Surplus (at beginning of period)		1,357,142
35			
36			
37	433 Balance Transferred from Income		594,368
38	434 Miscellaneous Credits to Surplus (P. 21)		0
39	435 Miscellaneous Debits to Surplus (P. 21)	15,000	
40	436 Appropriations of Surplus (P. 21)	0	
41	437 Surplus Applied to Depreciation	0	
42	208 Unappropriated Earned Surplus (at end of period)	1,936,510	
43			
44	TOTALS	1,951,510	1,951,510

Next Page is 14

CASH BALANCES AT END OF YEAR

Line No.	Items (a)	Amount (b)
1	Operation Fund	1,478,596
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12	TOTAL	1,478,596

MATERIALS AND SUPPLIES (Accounts 151-159, 163)**Summary per Balance Sheet**

Line No.	Account (a)	Amount End of Year	
		Electric (b)	Gas (c)
13	Fuel (Account 151) (See Schedule, Page 25)		
14	Fuel Stock Expenses (Account 152)		
15	Residuals (Account 153)		
16	Plant Materials and Operating Supplies (Account 154 (151))		
17	Merchandise (Account 155)		
18	Other Materials and Supplies (Account 156)	205,024	
19	Nuclear Fuel Assemblies and Components - In Reactor (Account 157)		
20	Nuclear Fuel Assemblies and Components - Stock Account (Account 158)		
21	Nuclear Byproduct Materials (Account 159)		
22	Stores Expense (Account 163)		
23	Total Per Balance Sheet	205,024	0

DEPRECIATION FUND ACCOUNT (Account 126)

Line No.	(a)	Amount (b)
24	DEBITS	
25	Balance of account at beginning of year	471,354
26	Income during year from balance on deposit (interest)	5,680
27	Amount transferred from income (depreciation)	268,998
28	Income during prior year from balance on deposit (interest)	
29	Unrealized Gains	3,160
30	Realized Gains	225
31		
32	TOTAL	749,417
33	CREDITS	
34	Amount expended for construction purposes (Sec. 57,C.164 of G.L.)	347,991
35	Amounts expended for renewals	0
36	Power Contract Settlement	0
37	Investment Fees	0
38	Realized Losses	0
39	Balance on hand at end of year	401,426
40	TOTAL	749,417

		UTILITY PLANT - ELECTRIC					
1. Report below the cost of utility plant in service according to prescribed accounts		preceding year. Such items should be included in column (c).		effect of such amounts.			
2. Do not include as adjustments, corrections of additions and retirements for the current or the		3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative		4. Reclassifications or transfers within utility plant accounts should be shown in column (f).			
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	1. INTANGIBLE PLANT						
2							
3							
4		0	0	0	0	0	0
5	2. PRODUCTION PLANT						
6	A. Steam Production						
7	310 Land and Land Rights						
8	311 Structures and Improvements						
9	312 Boiler Plant Equipment						
10	313 Engines and Engine Driven Generators						
11	314 Turbogenerator Units						
12	315 Accessory Electric Equipment						
13	316 Miscellaneous Power Plant Equipment						
15	Total Steam Production Plant	0	0	0	0	0	0
16	B. Nuclear Production Plant						
17	320 Land and Land Rights						
18	321 Structures and Improvements						
19	322 Reactor Plant Equipment						
20	323 Turbogenerator Units						
21	324 Accessory Electric Equipment						
22	325 Miscellaneous Power Plant Equipment						
23	Total Nuclear Production Plant	0	0	0	0	0	0

UTILITY PLANT - ELECTRIC (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights						
3	331 Structures and Improvements						
4	332 Reservoirs, Dams and Waterways						
5	333 Water Wheels, Turbines and Generators						
6	334 Accessory Electric Equipment						
7	335 Miscellaneous Power Plant Equipment						
8	336 Roads, Railroads and Bridges						
9	Total Hydraulic Production Plant	0	0	0	0	0	0
10	D. Other Production Plant						
11	340 Land and Land Rights						
12	341 Structures and Improvements						
13	342 Fuel Holders, Producers and Accessories						
14	343 Prime Movers						
15	344 Generators						
16	345 Accessory Electric Equipment						
17	346 Miscellaneous Power Plant Equipment						
18	Total Other Production Plant	0	0	0	0	0	0
19	Total Production Plant	0	0	0	0	0	0
20	3. Transmission Plant						
21	350 Land and Land Rights						
22	351 Clearing Land and Rights of Way						
23	352 Structures and Improvements						
24	353 Station Equipment						
25	354 Towers and Fixtures						
26	355 Poles and Fixtures						
27	356 Overhead Conductors and Devices						
28	357 Underground Conduit						
29	358 Underground Conductors and Devices						
30	359 Roads and Trails						
31	Total Transmission Plant	0	0	0	0	0	0

UTILITY PLANT -- ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights	7,517	0	0	0	0	7,517
3	361 Structures and Improvements	0	0	0	0	0	0
4	362 Station Equipment	1,680,650	0	84,963	0	0	1,595,687
5	363 Storage Battery Equipment	0	0	0	0	0	0
6	364 Poles Towers and Fixtures	298,516	19,012	17,840	0	0	299,688
7	365 Overhead Conductors and Devices	27,645	0	27,645	0	0	0
8	366 Underground Conduit	0	0	0	0	0	0
9	367 Underground Conductors and Devices	114,433	0	13,589	0	0	100,844
10	368 Line Transformers	33,762	43,772	13,039	0	0	64,495
11	369 Services	0	0	0	0	0	0
12	370 Meters	0	0	0	0	0	0
13	371 Installations on Customer's Premises	0	0	0	0	0	0
14	372 Leased Prop on Customer's Premises	0	0	0	0	0	0
15	373 Streetlight and Signal Systems	75,733	0	4,143	0	0	71,590
16	Total Distribution Plant	2,238,256	62,784	161,219	0		2,139,821
17	5. GENERAL PLANT						
18	389 Land and Land Rights	0	0	0	0	0	0
19	390 Structures and Improvements	19,501	0	6,122	0	0	13,379
20	391 Office Furniture and Equipment	0	0	0	0	0	0
21	392 Transportation Equipment	290,575	0	29,770	0	0	260,805
22	393 Stores Equipment	0	0	0	0	0	0
23	394 Tools, Shop and Garage Equipment	0	0	0	0	0	0
24	395 Laboratory Equipment	2,181	0	198	0	0	1,983
25	396 Power Operated Equipment	0	0	0	0	0	0
26	397 Communication Equipment	0	0	0	0	0	0
27	398 Miscellaneous Equipment	61,861	0	1,759	0	0	60,102
28	399 Other Tangible Property	0	0	0	0	0	0
29	Total General Plant	374,118	0	37,849	0	0	336,269
30	Total Electric Plant in Service	2,612,374	62,784	199,068	0	0	2,476,090
31	104 Utility Plant Leased to Others	0	0	0	0	0	0
32	105 Property Held for Future Use	0	0	0	0	0	0
33	107 Construction Work in Progress	219,409	219,705	0	0	(299,673)	139,441
34	Total Utility Plant Electric	2,831,783	282,489	199,068	0	(299,673)	2,615,531

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)

(Except Nuclear Materials)

1. Report below the information called for concerning production fuel and oil stocks.
2. Show quantities in tons of 2,000 lbs., gal., or Mcf., whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. Show gas and electric fuels separately by specific use.

Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil			
			Quantity (c)	Cost (d)	Quantity (e)	Cost (f)
1	On Hand Beginning of Year	0				
2	Received During Year	0				
3	TOTAL	0				
4	Used During Year (Note A)	0				
5						
6						
7						
8						
9						
10						
11	Sold or Transferred	0				
12	TOTAL DISPOSED OF	0				
13	BALANCE END OF YEAR	0				
Line No.	Item (g)		Kinds of Fuel and Oil - continued			
			Quantity (h)	Cost (i)	Quantity (j)	Cost (k)
14	On Hand Beginning of Year					
15	Received During Year					
16	TOTAL					
17	Used During Year (Note A)					
18						
19						
20						
21						
22						
23						
24	Sold or Transferred					
25	TOTAL DISPOSED OF					
26	BALANCE END OF YEAR					

Note A -- Indicate specific purpose for which used, e.g., Boiler Oil, Make Oil, Generator Fuel, etc.

MISCELLANEOUS NONOPERATING INCOME (Account 421)		
Line No.	Item (a)	Amount (b)
1	Gain on Investments	3,385
2	Customer Finance Charges	21,357
3		
4		
5		
6	TOTAL	24,742
OTHER INCOME DEDUCTIONS (Account 426)		
Line No.	Item (a)	Amount (b)
7		
8		
9		
10		
11		
12		
13		
14	TOTAL	0
MISCELLANEOUS CREDITS TO SURPLUS (Account 434)		
Line No.	Item (a)	Amount (b)
15		
16		
17		
18		
19		
20		
21		
22		
23	TOTAL	0
MISCELLANEOUS DEBITS TO SURPLUS (Account 435)		
Line No.	Item (a)	Amount (b)
24	Payment in Lieu of Taxes	15,000
25		
26		
27		
28		
29		
30		
31		
32	TOTAL	15,000
APPROPRIATIONS OF SURPLUS (Account 436)		
Line No.	Item (a)	Amount (b)
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	0

MUNICIPAL REVENUES (Account 482,444)						
(K.W.H. Sold under the provision of Chapter 269, Acts of 1927)						
Line No.	Acct. No.	Gas Schedule (a)	Cubic Feet (b)	Revenue Received (c)	Average Revenue Per MCF (cents) (0.0000) (d)	
1						
2						
3						
4		TOTALS				
		Electric Schedule (a)	K.W.H. (b)	Revenue Received (c)	Average Revenue Per KWH (cents) (0.0000) (d)	
5		Municipal (Other than Street Lighting)	1,846,153	330,766	0.1792	
6						
7						
8						
9						
10						
11						
12		TOTALS	1,846,153	330,766	0.1792	
13		Street Lighting	113,417	22,407	0.1976	
14						
15						
16						
17						
18		TOTALS	113,417	22,407	0.1976	
19		TOTALS	1,959,570	353,173	0.1802	
PURCHASED POWER (Account 555)						
Line No.		Names of Utilities from Which Electric Energy is Purchased (a)	Where and at What Voltage Received (b)	K.W.H (c)	Amount (d)	Cost per KWH (cents) (0.0000) (e)
20						
21						
22						
23						
24						
25						
26						
27						
28						
29			TOTALS	0	0	0.0000
SALES FOR RESALE (Account 447)						
Line No.		Names of Utilities to Which Electric Energy is sold (a)	Where and at What Voltage Delivered (b)	K.W.H (c)	Amount (d)	Revenue per KWH (cents) (0.0000) (e)
30						
31						
32						
33						
34						
35						
36						
37						
38						
39			TOTALS	0	0	

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
2. If increases and decreases are not derived from previously reported figures, explain any inconsistencies.
3. Number of customers should be reported on the basis of meters, plus number of late rate accounts except where separate

ELECTRIC OPERATING REVENUES (Account 400)

meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month. If the customer count in the residential service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification.

4. Unmetered sales should be included below. The details of such sales should be given in a footnote.
5. Classification on Commercial and Industrial Sales, Account 442, Large (or Industrial) may be according to the basis of classification regularly used by the respondent if such basis of classification is not greater than 1000 KW. See Account 442 of the Uniform System of Accounts. Explain basis of Classification

Line No.	Account (a)	Operating Revenues		Kilowatt-hours Sold		Average Number of Customers per Month	
		Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	Amount for Year (d)	Increase or (Decrease) from Preceding Year (e)	Number for Year (f)	Increase or (Decrease) from Preceding Year (g)
1	SALES OF ELECTRICITY						
70	440 Residential Sales	3,463,410	(229,203)	22,023,373	(662,704)	2,197	119
3	442 Commercial and Industrial Sales						0
4	Small Commercial B Sales	400,568	(24,193)	2,192,700	(83,897)	215	23
5	Large Commercial C Sales	1,594,403	535,538	10,008,032	3,170,177	24	(2)
6	444 Municipal Sales	353,173	(19,663)	1,959,570	(62,891)	18	3
7	445 Other Sales to Public Authorities	0	0	0	0	0	0
8	446 Sales to Railroads and Railways	0	0	0	0	0	0
9	448 Interdepartmental Sales	0	0	0	0	0	0
10	449 Miscellaneous Sales	27,173	2,334	136,304	(2,800)	83	0
11	Total Sales to Ultimate Consumers	5,838,727	264,813	36,319,979	2,357,885	2,537	143
12	447 Sales for Resale	0	0	0	0	0	0
13	Total Sales of Electricity*	5,838,727	264,813	36,319,979	2,357,885	2,537	143
14	OTHER OPERATING REVENUES						
15	450 Forfeited Discounts	0					
16	451 Miscellaneous Service Revenues	0					
17	453 Sales of Water and Water Power	0					
18	454 Rent from Electric Property	0					
19	455 Interdepartmental Rents	0					
20	456 Other Electric Revenues	0					
21							
22							
23							
24							
25	Total Other Operating Revenues	0	0				
26	Total Electric Operating Revenue	5,838,727	264,813				

* Includes revenues from application of fuel clauses \$ 4,019,223

Total KWH to which applied 36,319,979

SALES OF ELECTRICITY TO ULTIMATE CONSUMERS

Report by account number the K.W.H. sold, the amount derived and the number of customers under each filed schedule or contract. Municipal sales, contract sales and unbilled sales may be reported separately in total.

Line No.	Account No.	Schedule (a)	K.W.H. (b)	Revenue (c)	Average Revenue per KWH (cents) (0.0000) (d)	Number of Customers (per Bills rendered)	
						July 31 (e)	Dec 31 (f)
1		Residential	22,023,373	3,463,410	0.1573	2,182	2,197
2		Commercial	2,192,700	400,568	0.1827	208	215
3		Industrial	10,008,032	1,594,403	0.1593	23	24
4		Municipal Building	1,846,153	330,766	0.1792	17	17
5		Municipal Street Lighting	113,417	22,407	0.1976	1	1
6		Security Light	136,304	27,173	0.1994	83	83
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
TOTAL SALES TO ULTIMATE CONSUMERS (page 37 Line 11)			36,319,979	5,838,727	0.1608	2,514	2,537

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

1. Enter in the space provided the operation and maintenance expenses for the year

2. If the increases and decreases are not derived from previously reported figures, explain in footnote

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	POWER PRODUCTION EXPENSES		
2	STEAM POWER GENERATION		
3	Operation:		
4	500 Operation supervision and engineering		0
5	501 Fuel		0
6	502 Steam Expenses		0
7	503 Steam from other sources		0
8	504 Steam transferred -- Cr.		0
9	505 Electric expenses		0
10	506 Miscellaneous steam power expenses		0
11	507 Rents		0
12	Total Operation	0	0
13	Maintenance:		
14	510 Maintenance supervision and engineering		0
15	511 Maintenance of Structures		0
16	512 Maintenance of boiler plant		0
17	513 Maintenance of electric plant		0
18	514 Maintenance of miscellaneous steam plant		0
19	Total Maintenance	0	0
20	Total power production expenses -steam power	0	0
21	NUCLEAR POWER GENERATION		
22	Operation:		
23	517 Operation supervision and engineering		0
24	518 Fuel		0
25	519 Coolants and water		0
26	520 Steam Expenses		0
27	521 Steam from other sources		0
28	522 Steam transferred -- Cr.		0
29	523 Electric expenses		0
30	524 Miscellaneous nuclear power expenses		0
31	525 Rents		0
32	Total Operation	0	0
33	Maintenance:		
34	528 Maintenance supervision and engineering		0
35	529 Maintenance of Structures		0
36	530 Maintenance of reactor plant		0
37	531 Maintenance of electric plant		0
38	532 Maintenance of miscellaneous nuclear plant		0
39	Total Maintenance	0	0
40	Total power production expenses -nuclear power	0	0
41	HYDRAULIC POWER GENERATION		
42	Operation:		
43	535 Operation supervision and engineering		0
44	536 Water for power		0
45	537 Hydraulic expenses		0
46	538 Electric expenses		0
47	539 Miscellaneous hydraulic power generation expenses		0
48	540 Rents		0
49	Total Operation	0	0

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	HYDRAULIC POWER GENERATION - Continued		
2	Maintenance:		
3	541 Maintenance Supervision and engineering		0
4	542 Maintenance of structures		0
5	543 Maintenance of reservoirs, dams and waterways		0
6	544 Maintenance of electric plant		0
7	545 Maintenance of miscellaneous hydraulic plant		0
8	Total maintenance	0	0
9	Total power production expenses - hydraulic power	0	0
10	OTHER POWER GENERATION		0
11	Operation:		0
12	546 Operation supervision and engineering		0
13	547 Fuel		0
14	548 Generation Expenses		0
15	549 Miscellaneous other power generation expense		0
16	550 Rents		0
17	Total Operation	0	0
18	Maintenance:		
19	551 Maintenance supervision and engineering		0
20	552 Maintenance of Structures		0
21	553 Maintenance of generating and electric plant		0
22	554 Maintenance of miscellaneous other power generation plant		0
23	Total Maintenance	0	0
24	Total power production expenses - other power	0	0
25	OTHER POWER SUPPLY EXPENSES		
26	555 Purchased power	3,150,090	(82,134)
27	556 System control and load dispatching	0	0
28	557 Other expenses	95,921	2,496
29	Total other power supply expenses	3,246,011	(79,638)
30	Total power production expenses	3,246,011	(79,638)
31	TRANSMISSION EXPENSES		
32	Operation:		
33	560 Operation supervision and engineering	0	0
34	561 Load dispatching	0	0
35	562 Station expenses	0	0
36	563 Overhead line expenses	0	0
37	564 Underground line expenses	0	0
38	565 Transmission of electricity by others	852,523	(4,789)
39	566 Miscellaneous transmission expenses	0	0
40	567 Rents	0	0
41	Total Operation	852,523	(4,789)
42	Maintenance:		
43	568 Maintenance supervision and engineering		
44	569 Maintenance of structures		
45	570 Maintenance of station equipment		
46	571 Maintenance of overhead lines		
47	572 Maintenance of underground lines		
48	573 Maintenance of miscellaneous transmission plant		
49	Total maintenance	0	0
50	Total transmission expenses	852,523	(4,789)

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	DISTRIBUTION EXPENSES		
2	Operation:		
3	580 Operation supervision and engineering	0	0
4	581 Load dispatching (Operation Labor)	0	0
5	582 Station expenses	48,123	8,124
6	583 Overhead line expenses	8,002	(4,797)
7	584 Underground line expenses	5,502	(56,586)
8	585 Street lighting and signal system expenses	0	0
9	586 Meter expenses	37,748	(31,901)
10	587 Customer installations expenses	0	0
11	588 Miscellaneous distribution expenses	108,410	(17,330)
12	589 Rents	0	0
13	Total operation	207,785	(102,490)
14	Maintenance:		
15	590 Maintenance supervision and engineering	0	0
16	591 Maintenance of structures	19,128	891
17	592 Maintenance of station equipment	72	72
18	593 Maintenance of overhead lines	322,688	91,077
19	594 Maintenance of underground lines	8,286	(12,644)
20	595 Maintenance of line transformers	7,334	1,690
21	596 Maintenance of street lighting and signal systems	0	0
22	597 Maintenance of meters	0	0
23	598 Maintenance of miscellaneous distribution plant	0	0
24	Total maintenance	357,508	81,086
25	Total distribution expenses	565,293	(21,404)
26	CUSTOMER ACCOUNTS EXPENSES		
27	Operation:		
28	901 Supervision	0	0
29	902 Meter reading expenses	0	0
30	903 Customer records and collection expenses	104,563	(4,654)
31	904 Uncollectible accounts	0	(2,310)
32	905 Miscellaneous customer accounts expenses	0	0
33	Total customer accounts expenses	104,563	(6,964)
34	SALES EXPENSES		
35	Operation:		
36	911 Supervision	0	0
37	912 Demonstrating and selling expenses	0	0
38	913 Advertising expenses	11,890	6,930
39	916 Miscellaneous sales expenses	6,481	(1,363)
40	Total sales expenses	18,371	5,567
41	ADMINISTRATIVE AND GENERAL EXPENSES		
42	Operation:		
43	920 Administrative and general salaries	156,050	20,868
44	921 Office supplies and expenses	20,574	(3,319)
45	922 Administrative expenses transferred - Cr	0	0
46	923 Outside services employed	74,977	(15,321)
47	924 Property insurance	0	0
48	925 Injuries and damages	0	0
49	926 Employee pensions and benefits	442,046	25,006
50	928 Regulatory commission expenses	0	0
51	929 Store Expense	0	0
52	930 Miscellaneous general expenses	63,794	12,027
53	931 Rents	0	0
54	Total operation	757,441	39,261

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued				
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	
1	ADMINISTRATIVE AND GENERAL EXPENSES - Cont.			
2	Maintenance:			
3	932 Maintenance of general plant	0	0	
4	Total administrative and general expenses	757,441	39,261	
5	Total Electric Operation and Maintenance Expenses	5,544,202	(67,967)	
SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
Line No.	Functional Classification (a)	Operation (b)	Maintenance (c)	Total (d)
6	Power Production Expenses			
7	Electric Generation:			
8	Steam Power:			
9	Nuclear Power			
10	Hydraulic Power			
11	Other Power			
12	Other Power Supply Expenses	3,246,011	0	3,246,011
13	Total power production expenses	3,246,011	0	3,246,011
14	Transmission Expenses	852,523	0	852,523
15	Distribution Expenses	207,785	357,508	565,293
16	Customer Accounts Expenses	104,563	0	104,563
17	Sales Expenses	18,371	0	18,371
18	Administrative and General Expenses	757,441	0	757,441
19	Total Electric Operation and			
20	Maintenance Expenses	5,186,694	357,508	5,544,202
21 Ratio of operating expenses to operating revenues (carry out decimal two places, (e.g.. 0.00%) Compute by dividing Revenues (Acct 400) into the sum of Operation and Maintenance Expenses (Page 42, line 20 (d), Depreciation (Acct 403) and Amortization (Acct 407)				98.37%
22 Total salaries and wages of electric department for year, including amounts charged to operating expenses, construction and other accounts.				713,662
23 Total number of employees of electric department at end of year including administrative, operating, maintenance, construction and other employees (including part-time employees)				7

TAXES CHARGED DURING THE YEAR

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.

2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts

3. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal", "State" and "Local" in such manner that the total tax for each State and for all subdivisions can be readily ascertained.

4. The accounts to which the taxes charged were distributed should be shown in columns (c) to (h). Show both the utility department and number of account charged. For taxes charged to utility plant show the number of the appropriate balance sheet plant account or subaccount.

5. For any tax which it was necessary to apportion more than one utility department account, state in a footnote the basis of apportioning such tax.

6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (a)	Total Taxes Charged During Year (omit cents) (b)	Electric Acct 408,409 (c)	Gas Acct 408,409 (d)	(e)	(f)	(g)	(h)	(i)
1									
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
	TOTALS								

OTHER UTILITY OPERATING INCOME (Account 414)					
Report below the particulars called for in each column					
Line No.	Property (a)	Amount of Investment (b)	Amount of Department (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
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35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50					
51	TOTALS				

INCOME FROM MERCHANDISE, JOBBING, AND CONTRACT WORK (Account 415) Report by utility departments the revenue, costs, expenses, and net income from merchandising, jobbing, and contract work during the year.					
Line No.	Item (a)	Electric Department (b)	Gas Department (c)	Other Utility Department (d)	Total (e)
1	Revenues:				
2	Merchandise sales, less discounts,				
3	allowances and returns				
4	Contract work	394,891			394,891
5	Commissions	0			0
6	Other (list according to major classes)	0			0
7					
8					
9					
10	Total Revenues	394,891	0	0	394,891
11					
12					
13	Costs and Expenses:				
14	Cost of sales (list according to major				
15	classes of cost)				
16	Jobbing/Contract Costs				
17	Materials				
18	Outside Service Labor				
19					
20					
21					
22					
23					
24					
25					
26	Sales Expenses				
27	Customer accounts expenses				
28	Administrative and general expenses				
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50	TOTAL COSTS AND EXPENSES	0	0	0	0
51	Net Profit (or loss)	394,891	0	0	394,891

SALES FOR RESALE (Account 447)

1. Report sales during year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.

2. Provide subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) R.E.A. Cooperatives, and (5) Other Public Authorities. For each sale designate statistical classification in column (b), thus: firm power, FP; dump or surplus power, DP; other, G,

and place an "x" in column (c) if sale involves export across a state line.

3. Report separately firm, dump, and other power sold to the same utility. Describe the nature of any sales classified as Other Power, column (b).

4. If delivery is made at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; customer owned or leased, CS.

Line No.	Sales to: (a)	Statistical Classification (b)	Export Across State Line (c)	Point of Delivery (d)	Sub Station (e)	Kw or Kva of Demand		
						Contract Demand (f)	Avg mo. Maximum Demand (g)	Annual Maximum Demand (h)
1	Installed Capability	O						
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
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29								
30								
31								
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34								
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36								
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38								
39								
40								
41								
42								

SALES FOR RESALE (Account 447) - Continued

5. If a fixed number of kilowatts of maximum is specified in the power contract as a basis of the customer this number should be shown in column (g) and (h) should be actual based on readings and should be furnished whether or not determination of demand charges. Show in column of demand reading (instantaneous, 15, 30, or 6

integrated).

6. The number of kilowatt-hours sold should be the quantities shown by the bills rendered to the purchasers.

7. Explain any amounts entered in column (n) such as fuel or other adjustments.

8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

Type of Demand Reading (i)	Voltage at Which Delivered (j)	Revenue (Omit Cents)					Revenue per kwh (CENTS) (0.0000) (p)	Line No.
		Kilowatt-Hours (k)	Capacity Charges (l)	Energy Charges (m)	Other Charges (n)	Total (o)		
						0	N/A	1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
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								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
	TOTALS:	0	0.00	0.00		0.00		42

PURCHASED POWER (Account 555)
(EXCEPT INTERCHANGE POWER)

1. Report power purchased for resale during the year. Exclude from this schedule and report on page 56 particulars concerning interchange power transactions during the year.

2. Provide subheadings and classify purchases as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) R.E.A Cooperatives, and (7) Other Public

Authorities. For each purchase designate statistical classification in column (b), thus: firm power, FP; dump or surplus power, DP; other, O, and place an "x" in column (c) if purchase involves import across a state line.

3. Report separately firm, dump, and other power purchased from the same company. Describe the nature of any purchases classified as Other Power, column (b).

Line No.	Purchased from (a)	Statistical Classification (b)	Across State Line (c)	Point of Receipt (d)	Sub Station (e)	Kw or Kva of Demand		
						Contract Demand (f)	Avg mo. Maximum Demand (g)	Annual Maximum Demand (h)
1	New York Power Authority	FP	X	TOWN LINE	336			
2	Stonybrook Peaking	O		TOWN LINE	1575			
3	Stonybrook Intermediate	O		TOWN LINE	2040			
4	Nuclear Mix 1 (Seabrook)	O	X	TOWN LINE	11			
5	Nuclear Mix 1 (Millstone)	O	X	TOWN LINE	106			
6	Nuclear Project 3 (Millstone)	O	X	TOWN LINE	220			
7	Nuclear Project 4 (Seabrook)	O	X	TOWN LINE	455			
8	Nuclear Project 5 (Seabrook)	O	X	TOWN LINE	40			
9	Project 6 (Seabrook)	O	X	TOWN LINE	556			
10	Project 2015A	O	X	TOWN LINE	815			
11	Hydro Quebec	O	X	TOWN LINE				
12	Nepco	O		TOWN LINE				
13	ISO OATT			TOWN LINE				
14	System Power							
15	Berkshire Wind Power Cooperative PHI	O		TOWN LINE				
16	Eagle Creek	O		TOWN LINE	87			
17	Hancock Wind	O		TOWN LINE	285			
18	Berkshire Wind Power Cooperative PHII	O		TOWN LINE				
19	Hydro Quebec Flow Rights	O	X					
20	Member Services							
21	Rate Stabilization							
22	Miscellaneous Credits							
23	National Grid							
24	NUSCO							
25								
26								
27								
28	** Includes transmission and administrative charges and decommissioning							
29								

PURCHASED POWER (Account 555)
(EXCEPT INTERCHANGE POWER)

4. If receipt of power is at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; seller owned or leased, SS.

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billing, this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in columns (g) and (h) should be actual based on monthly readings and

should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).

6. The number of kilowatt hours purchased should be the quantities shown by the power bills.

7. Explain any amount entered in column (n) such as fuel or other adjustments.

Type of Demand Reading (i)	Voltage at Which Delivered (j)	Cost of Energy (Omit Cents)					KWH (CENTS) (0.0000) (p)	Line No.
		Kilowatt-Hours (k)	Capacity Charges (l)	Energy Charges	Other Charges (n) **	Total (o)		
60 MINUTES	115 kv	2,070,804	15,229	10,210	35,201	60,640	\$0.0293	1
60 MINUTES	115 kv	48,247	36,882	2,516	13,313	52,711	\$1.0925	2
60 MINUTES	115 kv	99,529	82,950	3,534	14,652	101,136	\$1.0161	3
60 MINUTES	115 kv	83,074	2,204	7	377	2,588	\$0.0312	4
60 MINUTES	115 kv	706,047	25,073	1,270	4,285	30,628	\$0.0434	5
60 MINUTES	115 kv	1,466,599	51,750	2,639	8,901	63,290	\$0.0432	6
60 MINUTES	115 kv	3,470,177	90,645	298	15,769	106,712	\$0.0308	7
60 MINUTES	115 kv	301,779	8,093	26	1,371	9,490	\$0.0314	8
60 MINUTES	115 kv	4,239,669	111,156	364	19,266	130,786	\$0.0308	9
60 MINUTES	115 kv	0	34,824	0	0	34,824	N/A	10
60 MINUTES	115 kv	0	0	0	6,521	6,521	N/A	11
60 MINUTES	115 kv	0	0	0	0	0	N/A	12
60 MINUTES	115 kv	0	0	0	817,922	817,922	N/A	13
	115 kv	10,747,900	116,250	942,432	0	1,058,682	\$0.0985	14
60 MINUTES	115 kv	961,951	284,763	0	0	284,763	\$0.2960	15
60 MINUTES	115 kv	371,102	0	22,433	124	22,557	\$0.0608	16
60 MINUTES	115 kv	622,328	0	33,159	(315)	32,844	\$0.0528	17
60 MINUTES	115 kv	416,913	55,091	0	0	55,091	\$0.1321	18
		0	(8,781)	0	(16,780)	(25,561)	N/A	19
					191,833	191,833	N/A	20
						61,811	N/A	21
						(2,809)	N/A	22
					0	0	N/A	23
					676	676	N/A	24
								25
								26
								27
								28
	TOTALS:	25,606,119	906,129	1,018,888	1,113,116	3,097,135		29

INTERCHANGE POWER (Included in Account 555)

1. Report below the kilowatt-hours received and delivered during the year and the net charge or credit under interchange power agreements.

2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) R.E.A. Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "x" in column (b).

3. Particulars of settlements for interchange power

shall be furnished in Part B, Details of Settlement for Interchange Power. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling,

coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

A. Summary of Interchange According to Companies and Points of Interchange

Line No.	Name of Company (a)	Inter-change Across State Lines (b)	Point of Interchange (c)	Voltage at Which Inter-changed (d)	Kilowatt-hours			Amount of Settlement (h)
					Received (a)	Delivered (f)	Net Difference (g)	
1	NEPEX		W. BOYLSTON, MA	115 kv	39,326,994	26,433,318	12,893,676	1,006,190
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12	TOTALS				39,326,994	26,433,318	12,893,676	1,006,190

B. Details of Settlement for Interchange Power

Line No.	Name of Company (i)	Explanation (j)	Amount (k)
13	NEPEX	INTERCHANGE EXPENSE	909,004
14		NEPOOL EXPENSE	97,186
15			
16			
17			
18			
19			
20			
21	TOTAL		1,006,190

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased and interchanged for the year.

Line No.	Item (a)	Kilowatt-hours (b)
1	SOURCES OF ENERGY	
2	Generation	
3	Steam	
4	Nuclear	
5	Hydro	
6	Other	
7	Total Generation	0
8	Purchases	25,606,119
9	(In (gross) 39,326,994	
10	Interchanges < Out (gross) (26,433,318)	
11	(Net (Kwh)	12,893,676
12	(Received	
13	Transmission for/by others (wheeling) < Delivered	
14	(Net (Kwh)	0
15	TOTAL	38,499,795
16	DISPOSITION OF ENERGY	
17	Sales to ultimate consumers (including interdepartmental sales)	36,319,979
18	Sales for resale	0
19	Energy furnished without charge	
20	Energy used by the company (excluding station use):	
21	Electric department only	51,120
22	Energy losses	
23	Transmission and conversion losses	
24	Distribution losses 5.53% 2,128,696	
25	Unaccounted for losses	
26	Total energy losses	2,128,696
27	Energy losses as percent of total on line 15 5.53%	
28	TOTAL	38,499,795

MONTHLY PEAKS AND OUTPUT

1. Report hereunder the information called for pertaining to simultaneous peaks established monthly (in kilowatts) and monthly output (in kilowatt-hours) for the combined sources of electric energy of respondent.

2. Monthly peak col. (b) should be respondent's maximum kw load as measured by the sum of its coincidental net generation and purchase plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system. Monthly peak including such emergency deliveries should be shown in a footnote with a brief explanation

as to the nature of the emergency.

3. State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated.)

4. Monthly output should be the sum of respondent's net generation and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with line 15 above.

5. If the respondent has two or more power systems not physically connected, the information called for below should be furnished for each system.

Town of Boylston

Line No.	Month (a)	Monthly Peak					Monthly Output (kwh) (See Instr. 4) (g)
		Kilowatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	
29	January	6,744	TUESDAY	11	8:00 PM	60 min	3,202,841
30	February	6,149	MONDAY	14	8:00 PM	60 min	2,910,345
31	March	7,069	SUNDAY	13	8:00 AM	60 min	3,014,923
32	April	4,546	THURSDAY	7	9:00 PM	60 min	2,616,278
33	May	7,227	SUNDAY	22	7:00 PM	60 min	2,746,085
34	June	6,602	SUNDAY	26	4:00 PM	60 min	3,144,657
35	July	8,044	SUNDAY	24	7:00 PM	60 min	4,027,271
36	August	8,828	MONDAY	8	8:00 PM	60 min	3,615,113
37	September	5,483	SUNDAY	4	5:00 PM	60 min	3,266,617
38	October	4,632	WEDNESDAY	19	9:00 PM	60 min	2,950,806
39	November	5,565	MONDAY	21	7:00 PM	60 min	3,330,237
40	December	6,488	SATURDAY	24	6:00 PM	60 min	3,674,622
41						TOTAL	38,499,795

GENERATING STATIONS						Pages 58 through 66
GENERATING STATION STATISTICS (Large Stations) (Except Nuclear)						Pages 58-59
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1	NONE					
2						
3						
4						
5						
6						
STEAM GENERATING STATIONS						Pages 60-61
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1	NONE					
2						
3						
4						
5						
6						
HYDROELECTRIC GENERATING STATIONS						Pages 62-63
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1	NONE					
2						
3						
4						
5						
6						
COMBUSTION ENGINE AND OTHER GENERATING STATIONS						Pages 64-65
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1	NONE					
2						
3						
4						
5						
6						
GENERATING STATION STATISTICS (Small Stations)						Page 66
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1	NONE					
2						
3						
4						
5						
6						

TRANSMISSION LINE STATISTICS								
Report information concerning transmission line as indicated below.								
Line No.	Designation		Operating Voltage (c)	Type of Supportive Structure (d)	Length (Pole Miles)		Number of Circuits (g)	Size of Conductors and Material (h)
	From (a)	To (b)			On Structures of Line Designated (e)	On Structures of Another Line (f)		
1								
2					NONE	NONE		
3								
4								
5								
6								
7								
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12								
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40								
41								
42								
43								
44								
45								
46								
47	TOTALS				0		0	

* where other than 60 cycle, 3 phase, so indicate.

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve but one industrial or street railway customer should not be listed hereunder.

3. Substations with capacities of less than 5000 kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended.

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give

name of lessor, date and period of lease and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses of other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation (b)	Voltage			Capacity of Substation in kva (In Service) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
			Primary (c)	Secondary (d)	Tertiary (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
1	DENTON-LOVELL	DENTON-LOVELL	SUB-TRA	115KV	13.8KV	32,000	1	0	0		
2	WEST BOYLSTON	WEST BOYLSTON	UNATTENDED								
3											
4											
5											
6											
7											
8											
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11											
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20											
21											
22											
23											
24											
25											
26	TOTALS					32,000	1	0			

OVERHEAD DISTRIBUTION LINES OPERATED

Line No.		Length (Pole Miles)		
		Wood Poles	Steel Towers	Total
1	Miles -- Beginning of Year	49.58		49.58
2	Added During Year	0.00		0.00
3	Retired During Year	0.00		0.00
4	Miles -- End of Year	49.58	0.00	49.58
5	*			
6				
7				
8	Distribution System Characteristics - AC or DC, Phase, cycles and operating voltages for Light and Power			
9				
10	A/C	60 cycles		
11	1 phase 3 wire	120/240 volts		
12	3 phase 3 wire	240/480 volts		
13	3 phase 4 wire	120/208 volts		
14	3 phase 4 wire	277/480 volts		
15				

ELECTRIC DISTRIBUTION SERVICES, METERS AND LINE TRANSFORMERS

Line No.	Item	Electric Services	Number of Watt-hour Meters	Line Transformers	
				Number	Total Capacity (kva)
16	Number at beginning of year:	2,300	2,526	674	26,024
17	Additions during year				
18	Purchased	0	64	0	0
19	Installed	30	0	0	0
20	Associated with utility plant acquired				
21	Total Additions	30	64	0	0
22	Reductions during year:				
23	Retirements	0	58	12	240
24	Associated with utility plant sold				
25	Total Reductions	0	58	12	240
26	Number at end of year	2,330	2,532	662	25,784
27	In stock		43	29	1,456
28	Locked meters on customers' premises		0	0	0
29	Inactive transformers on system		0	0	0
30	In customers' use		2,489	0	0
31	In company's use		0	633	24,328
32	Number at end of year		2,532	662	25,784

*

CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE - (Distribution System)

Report below the information called for concerning conduit, underground cable, and submarine cable at end of year.

Line No.	Designation of Underground System (a)	Miles of Conduit Bank (All Sizes and Types) (b)	Underground Cable		Submarine Cable	
			Miles *	Operating Voltage	Feet *	Operating Voltage
			(c)	(d)	(e)	(f)
1	Abby Road	0.161	0.161	7970		
2	Adam Street	0.570	0.570	7970/13.8		
3	Avery Way	0.049	0.049	7970		
4	Barnard Hill Rd.	0.380	0.380	7970		
5	BayPath Drive	0.563	0.563	7970		
6	Brooke Road	0.140	0.140	7970		
7	Brookside Ave	0.155	0.155	7970/13.8		
8	Cheryl's Way	0.155	0.155	7970		
9	Columbus Rd.	0.320	0.320	7970/13.8		
10	Compass Circle	1.087	1.087	7970		
11	Edgebrook Drive	0.840	0.840	7970/13.8		
12	Ethan Allen Drive	0.410	0.410	7970/13.8		
13	Fox Tail Way	0.265	0.265	7970		
14	Heritage Lane	0.104	0.104	7970/13.8		
15	Hillside Ave		0.129	7970		
16	Hunt Circle	0.090	0.090	7970		
17	Jacobson Drive	0.060	0.060	7970		
18	Indian Doll Heights	0.075	0.075	7970		
19	Juniper Hill Drive	0.180	0.180	7970		
20	Knob Comb Drive	0.132	0.132	7970		
21	Longfellow Way	0.047	0.047	7970		
22	Long Leaf Road	0.170	0.170	7970		
23	Longley Hill Road	0.320	0.320	7970		
24	Maderia Court	0.072	0.072	7970		
25	Madison Ave.	0.062	0.062	7970		
26	Main Street south	0.061				
27	Maple Way	0.600	0.600	7970/13.8		
28	Morgan Circle	0.282	0.282	7970		
29	Natures View Way	0.134	0.134	7970		
30	North East Way	0.132	0.132	7970		
31	Oak Hill Lane	0.460	0.460	7970		
32	Old Orchard Circle	0.142	0.142	7970		
33	Pendell Circle	0.010	0.010	7970		
34	Perry Road	1.243	1.243	7970		
35	Pine Hill Drive	0.227	0.227	7970/13.8		
36	Pine Street	0.150	0.150	7970		
37	Pleasant Lane	0.700	0.700	7970		
38	Rachel Road	0.114	0.114	7970		
39	Redwood Circle	0.100	0.100	7970		
40	Reservior Street	0.280	0.280	7970		
41	Ridgefield Circle	0.341	0.341	7970		
42	Rindle Road	0.144	0.144	7970/13.8		
43	Roseberry Drive	0.110	0.110	7970		
44	Ryan Lane	0.110	0.110	7970		
45	Scar Hill Road		0.013	7970		
46	Smallwood Circle	0.140	0.140	7970		
47	South West Way	0.720	0.720	7970		
48	Sylvan Lane	0.152	0.152	7970		
49	Tower Hill Road	0.110	0.110	7970/13.8		
50	Twin Spring Drive		0.378	7970		
51	West Temple Street	0.060				
52	Denton Lovell Sub-Station	0.567	0.567	7970/13.8		
53	TOTALS	13.496	13.895		0	0

*indicate number of conductors per cable

STREET LAMPS CONNECTED TO SYSTEM

Line No.	City or Town (a)	Total (b)	Type							
			Incandescent		Mercury Vapor		LED		Sodium	
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)
1	Boylston	609	0	0	0	0	495	33	42	39
2										
3										
4										
5										
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49										
50										
51										
52	TOTALS	609	0	0	0	0	495	33	42	39

RATE SCHEDULE INFORMATION				
1. Attach copies of all Filed Rates for General Consumers				
2. Show below the changes in rate schedules during year and the estimated increase or decrease in annual revenues predicted on the previous year's operations.				
Effective Date	M.D.P.U. Number	Rate Schedule	Estimated Effect on Annual Revenues	
			Increases	Decreases
		No Rate Changes During 2023		

THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY

Mayor

Male Bolin

Mark Barakian

Manager of Electric Light

[Handwritten signature]

Stephen Mero

Chairman

John T. McQuade
John McQuade

John McQuade

Vice Chairman

Shirley Miller

Sheila Miller

Secretary

Selectmen
or
Members
of the
Municipal
Light
Board

SIGNATURES OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF MASSACHUSETTS MUST BE PROPERLY SWORN TO

SS

20

Then personally appeared

And severally made oath to the truth of the foregoing statement by them subscribed according to their best knowledge and belief.

Notary Public or
Justice of the Peace

INDEX

	Page
Appropriations of Surplus	21
Appropriations Since Beginning of Year	5
Bonds	6
Cash Balances	14
Changes in the Property	5
Combustion Engine and Other Generating Stations	64-65
Comparative Balance Sheet	10-11
Conduit, Underground Cable and Submarine Cable	70
Cost of Plant	8- 8B
Customers in each City or Town	4
Depreciation Fund Account	14
Earned Surplus	12
Electric Distribution Services, Meters, and Line Transformers	69
Electric Energy Account	57
Electric Operating Revenues	37
Electric Operation and Maintenance Expenses	39-42
General Information	3
Generating Station Statistics	58-59
Generating Statistics (Small Stations)	66
Hydroelectric Generating Stations	62-63
Income from Merchandising, Jobbing and Contract Work	51
Income Statement	12
Interchange Power	56
Materials and Supplies	14
Miscellaneous Credits to Surplus	21
Miscellaneous Debits to Surplus	21
Miscellaneous Nonoperating Income	21
Monthly Peaks and Output	57
Municipal Revenues	22
Other Income Deductions	21
Other Utility Operating Income	50
Overhead Distribution Lines Operated	69
Production Fuel and Oil Stocks	18
Purchased Power	22
Purchased Power Detailed (except Interchange)	54-55
Rate Schedule Information	79
Sales for Resale	22
Sales for Resale Detailed	52-53
Sales of Electricity to Ultimate Consumers	38
Schedule of Estimates	4
Signature Page	81
Steam Generating Stations	60-61
Streetlamps	71
Substations	68
Taxes Charged During Year	49
Town Notes	7
Transmission Line Statistics	67
Utility Plant-Electric	15-17

FOR GAS PLANTS ONLY:	Page		Page
Boilers	75	Purifiers	76
Gas Distribution Services, House		Record of Sendout for the Year in MCF	72-73
Governors and Meters	78	Sales for Resale	48
Gas Generating Plant	74	Sales of Gas to Ultimate Customers	44
Gas Operating Revenues	43	Sales of Residuals	48
Gas Operation & Maintenance Expenses	45-47	Scrubbers, Condensers & Exhausters	75
Holders	76	Transmission and Distribution Mains	77
Purchased Gas	48	Utility Plant - Gas	19-20

PAGES INTENTIONALLY OMITTED : 9, 13, 23 TO 36, 80