



**A NiSource Company**

**Stephen H. Bryant**  
President

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March 29, 2013

Mark D. Marini, Secretary  
Department of Public Utilities  
One South Station, 5<sup>th</sup> Floor  
Boston, MA 02110

Re: Bay State Gas Company d/b/a Columbia Gas of Massachusetts -  
Annual Report for Year Ending 12-31-12

Dear Secretary Marini:

Pursuant to G.L. c. 164, § 83 and the Memorandum issued by you on August 18, 2011, please find enclosed the Annual Return of Bay State Gas Company d/b/a Columbia Gas of Massachusetts for the year ending December 31, 2012. The Annual Return includes the Statement of Operating Revenues required by the Memorandum.

Also enclosed is a check for the filing fee.

If you have any questions with respect to this filing, please contact me.  
Thank you for your attention to this matter.

Sincerely,

A handwritten signature in black ink that reads "Stephen H. Bryant".

Stephen H. Bryant

cc: George Yiankos, Director, Gas Division  
Jesse Reyes, Esq., Office of the Attorney General

**GAS COMPANIES**

The Commonwealth of Massachusetts

**RETURN**

**OF THE**

**BAY STATE GAS COMPANY d/b/a  
COLUMBIA GAS OF MASSACHUSETTS**

**TO THE**

**DEPARTMENT OF PUBLIC UTILITIES**

**OF MASSACHUSETTS**

**FOR THE YEAR ENDED DECEMBER 31,**

**2012**

# DEPARTMENT OF PUBLIC UTILITIES

This statement is filed in accordance with Chapter 164, Section 84A

## CONDENSED FINANCIAL RETURN

FOR YEAR ENDED DECEMBER 31, 2012

FULL NAME OF COMPANY Bay State Gas Company d/b/a Columbia Gas of Massachusetts

LOCATION OF PRINCIPAL BUSINESS OFFICE 4 Technology Drive, Suite 250, Westborough MA, 01581

## STATEMENT OF INCOME FOR THE YEAR

Item	Current Year	Increase or (Decrease) from Preceding Year
<b>OPERATING INCOME</b>		
Operating Revenues.....	406,336,809	(53,594,399)
Operating Expenses.....		
Operation Expense.....	300,531,841	(48,110,804)
Maintenance Expense.....	11,993,055	(103,371)
Depreciation Expense.....	33,616,303	(2,858,421)
Amortization of Utility Plant.....	12,426,761	408,417
Amortization of Property Losses.....	0	0
Amortization of Investment Tax Credit.....	(223,932)	0
Taxes other than Income Taxes.....	15,217,332	(1,685,152)
Income Taxes.....	(11,601,644)	(7,530,069)
Provisions for Deferred Federal Income Taxes.....	45,734,163	633,933
Federal Income Taxes Deferred In Prior Years.....	(26,060,936)	8,180,544
Total Operating Expenses.....	381,632,943	(51,064,923)
Net Operating Revenues.....	24,703,866	(2,529,476)
Income from Utility Plant Leased to Others.....	0	0
Other Utility Operating Income.....	0	0
Total Utility Operating Income.....	24,703,866	(2,529,476)
<b>OTHER INCOME</b>		
Income (Loss) from Mdse. Jobbing & Contract Work - After Taxes	(26,105)	(31,536)
Income from Nonutility Operations - After Taxes	(2,705)	2,554
Nonoperating Rental Income - After Taxes	0	0
Interest and Dividend Income - After Taxes	786,630	248,178
Miscellaneous Nonoperating Income + Earnings of Subsidiaries - After Taxes	1,794,079	1,148,310
Total Other Income.....	2,551,899	1,367,506
Total Income.....	27,255,765	(1,161,970)
<b>MISCELLANEOUS INCOME DEDUCTIONS</b>		
Miscellaneous Amortization.....	0	0
Other Income Deductions - After Taxes	274,671	73,761
Total Income Deductions.....	274,671	73,761
Income Before Interest Charges.....	26,981,094	(1,235,731)
<b>INTEREST CHARGES</b>		
Interest on Long-Term Debt.....	2,521,000	(336,695)
Amortization of Debt Discount and Expense.....	392,388	(3,160)
Amortization of Premium on Debt-Credit.....	0	0
Interest on Debt to Associated Companies.....	10,921,046	730,339
Other Interest Expense.....	843,414	9,938
Interest Charged to Construction-Credit.....	(88,874)	20,175
Total Interest Charges.....	14,588,974	420,597
Net Income.....	12,392,120	(1,656,328)

NOTE: Certain amounts included in Interest on Long-Term Debt in 2011 are included in Interest on Debt to Associated Companies in 2012; the increase (decrease) from preceding year (Column C) reflects this change.

BALANCE SHEET			
Title of Account	Balance End of Year	Title of Account	Balance End of Year
<b>UTILITY PLANT</b>		<b>PROPRIETARY CAPITAL</b>	
Utility Plant.....	\$ 1,588,597,687	<b>CAPITAL STOCK</b>	
<b>OTHER PROPERTY AND INVESTMENTS</b>		Common Stock Issued.....	\$ 100
Nonutility Property.....	267,230	Preferred Stock Issued.....	0
Investment in Associated Companies.....	0	Capital Stock Subscribed.....	0
Other Investments.....	25,000	Premium on Capital Stock.....	411,771,866
Special Funds.....	0	Total.....	411,771,966
Total Other Property and Investments	292,230	<b>SURPLUS</b>	
<b>CURRENT AND ACCRUED ASSETS</b>		Other Paid-In Capital.....	7,258,474
Cash.....	4,087,111	OCI Deficit.....	0
Special Deposits.....	0	Earned Surplus	20,588,998
Working Funds.....	6,700	Total.....	27,847,472
Temporary Cash Investments.....	0	Total Proprietary Capital.....	439,619,438
Notes and Accounts Receivable.....	98,411,627	<b>LONG-TERM DEBT</b>	
Receivables from Associated Co.....	315,855	Bonds.....	0
Materials and Supplies.....	20,186,132	Capital-Lease Obligations.....	0
Prepayments.....	2,385,147	Other Long-Term Debt.....	179,000,000
Interest and Dividends Receivable.....	242,686	Total Long-Term Debt	179,000,000
Rents Receivable.....	0	<b>CURRENT AND ACCRUED LIABILITIES</b>	
Accrued Utility Revenues.....	35,652,808	Notes Payable.....	0
Miscellaneous Current and Accrued Assets	0	Accounts Payable.....	40,818,029
Def. Fuel Costs.....	10,535,650	Payables to Associated Companies.....	145,174,726
Total Current and Accrued Assets.....	171,823,716	Customer Deposits.....	3,661,207
<b>DEFERRED DEBITS</b>		Taxes Accrued.....	900,617
Unamortized Debt Discount Expense	3,841,198	Interest Accrued.....	1,829,639
Extraordinary Property Losses.....	0	Dividends Declared.....	0
Preliminary Survey and Investigation Charges.....	66,294	Fuel Purchase Commitments.....	0
Clearing Accounts.....	0	Capital Leases.....	0
Temporary Facilities.....	0	Tax Collections Payable.....	1,722,728
Miscellaneous Deferred Debits.....	152,061,949	Misc. Current and Accrued Liabilities.....	64,156,232
Total Deferred Debits.....	155,969,441	Total Current and Accrued Liabilities.....	258,263,178
<b>CAPITAL STOCK DISCOUNT AND EXPENSE</b>		<b>DEFERRED CREDITS</b>	
Discount on Capital Stock.....	0	Unamortized Premium on Debt.....	0
Capital Stock Expense.....	0	Customer Advances for Construction.....	12,896
Total Capital Stock Discount and Exp.	0	Other Deferred Credits.....	20,877,328
<b>REACQUIRED SECURITIES</b>		Total Deferred Credits.....	20,890,224
Reacquired Capital Stock.....	0	<b>RESERVES</b>	
Reacquired Bonds.....	0	Reserves for Depreciation.....	469,415,987
Total Reacquired Securities.....	0	Reserves for Amortization.....	163,503,292
Total Assets and Other Debits.....	\$ 1,916,683,074	Reserves for Uncollectible Accounts.....	4,459,800
		Operating Reserves.....	70,244,869
		Reserve for Depreciation and Amort- ization of Nonutility Property.....	192,134
		Reserves for Deferred Federal Income Taxes.....	307,279,319
		Total Reserves.....	1,015,095,401
		<b>CONTRIBUTIONS IN AID OF CONSTRUCTION</b>	
		Contributions in Aid of Construction.....	3,814,833
		Total Liabilities and Other Credits.....	\$ 1,916,683,074

Annual report of .....Columbia Gas of Massachusetts.....Year ended December 31, 2012

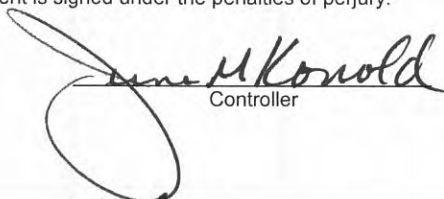
STATEMENT OF EARNED SURPLUS			
	Amount for Year	Increase or (Decrease) from Preceding Year	
Unappropriated Earned Surplus (at beginning of period).....	\$ 25,455,352	\$	5,130,607
Balance Transferred from Income.....	12,392,120		(1,656,328)
Miscellaneous Debits to Surplus.....Prior Period Adjustment	0		17,171
Miscellaneous Credits to Surplus.....FAS 158 Adjustment	0		(3,454,259)
Miscellaneous Debits to Surplus.....FAS 158 Adjustment State Tax Effect	0		224,522
Miscellaneous Debits to Surplus.....FAS 158 Adjustment Fed Tax Effect	0		1,130,408
Miscellaneous Credits to Surplus.....OCI Deficits	0		0
Miscellaneous Credits to Surplus.....Tax Allocations	0		(1)
Net Additions to Earned Surplus.....	12,392,120		(3,738,487)
Dividends Declared-Preferred Stock.....	0		0
Appropriations of Surplus for Common Stock Rights.....	0		0
Dividends Declared-Common Stock.....	10,000,000		(1,000,000)
Unappropriated Earned Surplus (at end of period).....	\$ 27,847,472	\$	2,392,120
ELECTRIC OPERATING REVENUES			
Account	Operating Revenues		
	Amount for Year	Increase or (Decrease) from Preceding Year	
SALES OF ELECTRICITY	\$	\$	
Residential Sales.....			
Commercial and Industrial Sales.....			
Small (or Commercial).....			
Large (or Industrial).....			
Public Street and Highway Lighting.....			
Other Sales to Public Authorities.....			
Sales to Railroad and Railways.....			
Interdepartmental Sales.....			
Miscellaneous Electric Sales.....			
Total Sales to Ultimate Consumers.....			
Sales for Resale.....			
Total Sales of Electricity.....			
OTHER OPERATING REVENUES			
Forfeited Discounts.....			
Miscellaneous Service Revenues.....			
Sales of Water and Water Power.....			
Rent from Electric Property.....			
Interdepartmental Rents.....			
Other Electric Revenues.....			
Total Other Operating Revenues.....			
Total Electric Operating Revenues.....			
SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES			
Functional Classification	Operation	Maintenance	Total
Power Production Expenses.....	\$	\$	\$
Electric Generation			
Steam Power.....			
Nuclear Power.....			
Hydraulic Power.....			
Other Power.....			
Other Power Supply Expenses.....			
Total Power Production Expenses.....			
Transmission Expenses.....			
Distribution Expenses.....			
Customer Accounts Expenses.....			
Sales Expenses.....			
Administrative and General Expenses.....			
Total Electric Operation and Maintenance Expenses.....			

GAS OPERATING REVENUES		
ACCOUNT	Operating Revenues	
	Amount for Year	Increase or (Decrease) from Preceding Year
<b>SALES OF GAS</b>		
Residential Sales.....	\$ 254,684,959	\$ (57,277,666)
Commercial and Industrial Sales.....		
Commercial & Industrial.....	77,773,691	(22,543,643)
Interruptible.....	0	0
Other Sales to Public Authorities.....	0	0
Interdepartmental Sales.....	0	0
Unbilled Gas Sales.....	1,356,600	11,421,800
Total Sales to Ultimate Consumers.....	333,815,250	(68,399,509)
Sales for Resale.....	700,676	(1,653,585)
Total Sales of Gas.....	334,515,926	(70,053,094)
<b>OTHER OPERATING REVENUES</b>		
Residential Transportation.....	233,265	(24,509)
Forfeited Discounts-Late Payment Charges.....	321,307	(154,996)
Miscellaneous Service Revenues.....	12,901,805	(2,803,861)
Revenues from Transportation of Gas to Others.....	40,655,696	(4,649,048)
Sales of Products Extracted from Natural Gas.....	0	0
Revenues from Natural Gas Processed by Others.....	0	0
Rent from Gas Property.....	557,963	4,440
Interdepartmental Rents.....	0	0
Other Gas Revenues.....	17,150,847	24,086,669
Total Other Operating Revenues.....	71,820,883	16,458,695
Total Gas Operating Revenues.....	\$ 406,336,809	\$ (53,594,399)

**SUMMARY OF GAS OPERATIONS AND MAINTENANCE EXPENSES**

Functional Classification	Operation	Maintenance	Total
Steam Production.....			
Manufactured Gas Production.....	\$ 11,873,708	\$ 463,685	\$ 12,337,393
Other Gas Supply Expenses.....	163,558,507	0	163,558,507
Total Production Expenses.....	175,432,215	463,685	175,895,900
Local Storage Expenses.....	0	0	0
Transmission and Distribution Expense.....	23,661,344	8,811,392	32,472,736
Customer Accounts Expense.....	18,414,665	0	18,414,665
Sales Expense.....	319,433	0	319,433
Administrative and General Expenses.....	82,704,184	2,717,978	85,422,162
Total Gas Operation and Maintenance Expenses.....	\$ 300,531,841	\$ 11,993,055	\$ 312,524,896

March 31, 2013, I hereby certify that the foregoing statements are full, just and true to the best of my knowledge and belief. This statement is signed under the penalties of perjury.

  
Controller

Commonwealth of Massachusetts  
Department of Public Utilities

One South Street  
Boston, MA 02110

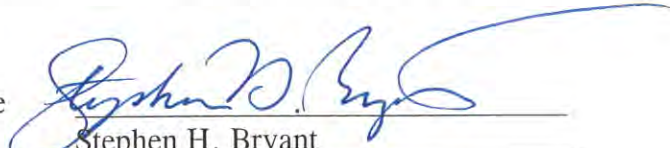
STATEMENT OF OPERATING REVENUES

YEAR 2012

Name of Company Bay State Gas Company  
D/B/A Columbia Gas of Massachusetts  
Address 4 Technology Drive, Suite 250, Westborough, MA 01581-5039

		Location on Annual Return
Massachusetts Operating Revenues (Intrastate)	\$ <u>405,882,669</u>	<u>C1, C4, 10, 43</u>
Other Revenues (outside Massachusetts)	\$ <u>454,140</u>	<u>C4, 43, 48</u>
Total Revenues	\$ <u>406,336,809</u>	<u>C1, C4, 10, 43</u>

I hereby certify under the penalties of perjury that the foregoing statement is true to the best of my knowledge and belief.

Signature   
Name Stephen H. Bryant  
Title President & Director

The purpose of this statement is to provide the Department of Public Utilities with the amount of intrastate operating revenues for the annual assessment made pursuant to G.L. c. 25, § 18.

If invoices or correspondence are to be addressed to a particular individual or department of the Company, please provide the name, title, and address below.

Name Stephen H. Bryant  
Title President & Director  
Address Columbia Gas of Massachusetts  
4 Technology Drive, Suite 250  
Westborough, MA 01581-5039

**Columbia Gas of Massachusetts**  
**Return on Equity**  
**For the Twelve Months Ended December 31, 2012**

<u>Ln.</u> <u>No.</u>	<u>Item</u> <u>(1)</u>	<u>Detail</u> <u>(2)</u>	<u>Total</u> <u>(3)</u>
1	<b><u>Net Utility Income Available for Common Shareholders</u></b>		
2	Total Utility Operating Income - Annual Return - Pg. 10, Ln 18		\$ 24,703,866
3	Plus:		
4	Amortization of Acquisition Premium	\$ 10,989,478	
5	Service Quality Penalties	-	
6	Total	\$ 10,989,478	
7	Income Taxes on amortization	\$ 4,310,623	
8	Net Additions to Utility Operating Income (Ln. 6 - Ln. 7)		\$ 6,678,855
9	Less:		
10	Total Interest Charges - Annual Return - Pg. 10, Ln. 39	\$ 14,588,974	
11	Dividends Declared - Preferred Stock	-	
12	Total	\$ 14,588,974	
13	Utility Ratio (See Ln. 35 below)	99.97%	
14	Utility Interest Charges (Ln. 12 * Ln. 13)	\$ 14,584,597	
15	Income taxes on difference (Ln. 12 - Ln. 14) * 0.39225	\$ 1,717	
16	Net Utility Interest Charges (Ln. 14 + Ln. 15)		\$ 14,586,314
17	<b>Net Utility Income (Ln.2 + Ln.8 - Ln. 16)</b>		<u>\$ 16,796,407</u>
18	<b><u>Total Utility Common Equity</u></b>		
19	Total Proprietary Capital - Annual Return - Pg. 9, Ln. 13		
20	Balance Beginning of Year - Column (b)		\$ 437,227,318
21	Balance End of Year - Column (c)		<u>\$ 439,619,438</u>
22	Average (Ln. 20 + Ln 21)/2		\$ 438,423,378
23	Less:	<u>Beginning Year</u>	<u>Ending Year</u>
24	Average Preferred stock - Annual Return - Pg. 9, Ln. 4		-
25	Average Unamortized Acquisition Premium net of deferred income taxes		\$ 177,546,237
26	Average Investments in Subsidiary Companies-Annual Return-Pg8, Ln.5	\$ -	\$ -
27	Total Average Common Equity (Ln. 22 - Lns. 24, 25 and 26)		<u>\$ 260,877,141</u>
28	Utility Ratio (See Ln. 35 below)		99.97%
29	<b>Total Average Utility Common Equity (Ln. 27 * Ln. 28)</b>		<u>\$ 260,798,878</u>
30	<b>Return on Equity (Ln. 17/Ln. 29)</b>		<u>6.44%</u>
31	<b>Utility Ratio:</b>	<u>Total</u>	<u>Less Acquisition Premium &amp; Invest. In Subs.</u> <u>Net</u>
32	Utility Plant - Annual Return - Pg. 8, Ln. 2	\$ 1,588,597,687	\$ (442,163,257) \$ 1,146,434,430
33	Total Other Property & Investment - Annual Return - Pg 8, Ln. 8	<u>\$ 292,230</u>	<u>\$ -</u> <u>\$ 292,230</u>
34	Total	\$ 1,588,889,917	\$ 1,146,726,660
35	<b>Utility Ratio (Ln. 32/ Ln. 34)</b>		<u>99.97%</u>



Annual report of .....Columbia Gas of Massachusetts.....Year ended December 31, 2012

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Unamortized Debt Discount and Expense and Unamortized Premium on Debt	26	
Extraordinary Property Losses	27	N/A
Miscellaneous Deferred Debits	27	
Discount on Capital Stock	28	N/A
Capital Stock Expense	28	N/A
Capital Stock and Premium	29	
Other Paid-In Capital	30	
Long-Term Debt	31	
Notes Payable	32	N/A
Payables to Associated Companies	32	
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Annual report of .....Columbia Gas of Massachusetts.....Year ended December 31, 2012

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Other Utility Operating Income	50	N/A
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Annual report of.....Columbia Gas of Massachusetts.....Year ended December 31, 2012

GENERAL INFORMATION			
PRINCIPAL AND SALARIED OFFICERS *			
Titles	Names	Addresses	Annual Salaries
Chief Executive Officer	Joseph Hamrock	200 Civic Center Drive, Columbus, OH	\$
President	Stephen H. Bryant	4 Technology Drive, Westborough, MA	
Chief Operating Officer	David A. Monte	200 Civic Center Drive, Columbus, OH	
Vice President & General Manager	Frank Davis, Jr.	4 Technology Drive, Westborough, MA	
Chief Regulatory Officer	John W. Partridge, Jr.	200 Civic Center Drive, Columbus, OH	
Senior Vice President & Chief Financial Officer	Stanley J. Sagun	200 Civic Center Drive, Columbus, OH	
Vice President, Commercial Operations	Heather Bauer	200 Civic Center Drive, Columbus, OH	
Vice President, Pipeline Safety and Compliance	Danny G. Cote	7001 Harbour View Boulevard, Suffolk, VA	
Vice President, Customer Operations	Michael J. Davidson	100 Laurel View Drive, Smithfield, PA	
Vice President, Retail Products & Services	Scott C. MacDonald	100 International Drive, Portsmouth, NH	
Vice President, Communications Strategy	Julee C. Stephenson	200 Civic Center Drive, Columbus, OH	
Vice President, Sales & Marketing	Douglas A. Nusbaum	7080 Fry Road, Middleburg Heights, OH	
Vice President, Ethics and Compliance and Clerk	Gary W. Pottorff	801 East 86th Avenue, Merrillville, IN	
Vice President, Human Resources	Edward A. Santry	121 Champion Way, Canonsburg, PA	
Vice President, Tax Services	Bruce M. Sedlock	200 Civic Center Drive, Columbus, OH	
Vice President, Engineering and Construction	Charles E. Shafer, II	200 Civic Center Drive, Columbus, OH	
Vice President and Assistant Clerk	Robert E. Smith	801 East 86th Avenue, Merrillville, IN	
Vice President, Regulatory Strategy/Support	Suzanne Surface	200 Civic Center Drive, Columbus, OH	
Vice President, Treasurer & Chief Risk Officer	David J. Vajda	801 East 86th Avenue, Merrillville, IN	
Vice President and Chief Accounting Officer	Jon D. Veurink	200 Civic Center Drive, Columbus, OH	
Vice President, Supply & Optimization	Michael D. Watson	200 Civic Center Drive, Columbus, OH	
Master Plumber, Gas Fitter & Sheet Metal Fitter	Francis Corkery	4 Technology Drive, Westborough, MA	
Controller	June M. Konold	200 Civic Center Drive, Columbus, OH	
Assistant Controller	John M. O'Brien	200 Civic Center Drive, Columbus, OH	
Assistant Treasurer	Mark S. Downing	801 East 86th Avenue, Merrillville, IN	
Assistant Clerk	James H. Keshian	4 Technology Drive, Westborough, MA	
Assistant Treasurer	Vincent V. Rea	801 East 86th Avenue, Merrillville, IN	
DIRECTORS *			
Names		Addresses	Fees Paid During Year (E)
Stephen H. Bryant		4 Technology Drive, Westborough, MA	
Frank Davis, Jr.		4 Technology Drive, Westborough, MA	
Joseph Hamrock		200 Civic Center Drive, Columbus, OH	
(E) Included, where applicable, annual retainer paid to Directors who are not salaried officers of Company or subsidiary. Directors' meeting attendance fees, annual committee fees and committee meeting attendance fees.			
* By General Laws, Chapter 164 , Section 83, the Return must contain a "list of the names of all their salaried officers and the amount of the salary paid to each," and by Section 77, the department is required to include in its annual report "the names and addresses of the principal officers and of the directors."			

**GENERAL INFORMATION - Continued**

1. Corporate name of company making this report:

**Bay State Gas Company**

2. Date of organization:

**See Note 1**

3. Date of incorporation:

**November 10, 1998 as Acquisition Gas Company, Inc.**

4. Give location (including street and number) of principal business office:

**4 Technology Drive, Suite 250, Westborough, Massachusetts 01581**

5. Total number of stockholders: One - NiSource Inc., 801 East 86th Avenue, Merrillville, IN 46410

6. Number of stockholders in Massachusetts: None

- |   |                |              |     |
|---|----------------|--------------|-----|
| 7. Amount of stock held in Massachusetts: | No. of shares, | 0 Common     | \$0 |
|   | No. of shares, | 0 \$50 Pfd.  | \$0 |
|   | No. of shares, | 0 \$100 Pfd. | \$0 |

- |  |                |     |  |
|--|----------------|-----|--|
| 8. Capital stock issued prior to June 5, 1894: | No. of shares, | N/A |  |
|--|----------------|-----|--|

- |   |                |              |       |
|---|----------------|--------------|-------|
| 9. Capital stock issued with approval of Board of Gas and Electric Light Commissioners or Department of Public Utilities since June 5, 1894 | No. of shares, | 100 Common   | \$100 |
|   | No. of shares, | 0 \$100 Pfd. | \$0   |
|   | No. of shares, | 0 \$50 Pfd.  | \$0   |

Total 100 Common Shares, par value, \$1.00, outstanding at December 31, 2012			\$100
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0 Pfd., par value, \$100			\$0
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0 Pfd., par value, \$ 50			\$0
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10. In connection with the Company's Common Stock Issuance:

DTE #98-31

In connection with the Company's Merger with NiSource Inc. 100 Shares of Common Stock, \$ 1.00 Par Value, were Issued, as approved in DTE #98-31, dated November 5, 1998.

11. Management Fees and Expenses during the Year.

List all individuals, corporations or concerns with whom the company has any contract or agreement covering management or supervision of its affairs, such as accounting, financing, engineering, construction, purchasing, operation, etc., & show the total amount paid to each for the year.

	Gross Dollars Billed to Columbia Gas of Massachusetts	Portion of Billed Charged to Balance Sheet or Non-Utility Expense
--	--	---

**Year 2012**

Management Fee - NiSource Corporate Services Co.	43,682,931	4,952,020
--	------------	-----------

Annual report of.....Columbia Gas of Massachusetts.....Year ended December 31, 2012

**GENERAL INFORMATION - Continued**

12. Describe briefly all the important physical changes in the property during the last fiscal period including additions, alterations or improvements to the works or physical property retired.

**ADDITIONS - MAJOR**

Gas Mains

Gas Services

**RETIREMENTS - MAJOR**

Gas Services

Gas Mains

**Note 1**

On November 10, 1998, Acquisition Gas Company, Inc. was formed as a subsidiary of NiSource, Inc. On February 12, 1999, (Old) Bay State Gas Company was merged into Acquisition Gas Company, Inc. Old Bay State Gas Company was dissolved and Acquisition Gas Company changed its name to Bay State Gas Company.

**Note 2**

Columbia Gas of Massachusetts began marketing to sell the service plan and leasing business lines of its Retail Services business in 2012. The sale of these business lines closed in January 31, 2013.

[illegible]

\* Total represents active meters at December 31, 2012

COMPARATIVE BALANCE SHEET Assets and Other Debits				
Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1	UTILITY PLANT			
2	Utility Plant (101-107) P.13 .....	1,503,631,693	1,588,597,687	84,965,994
3	OTHER PROPERTY AND INVESTMENTS			
4	Nonutility Property (121) P.19.....	267,230	267,230	0
5	Investment in Associated Companies (123) P.20.....	0	0	0
6	Other Investments (124) P.20.....	25,000	25,000	0
7	Special Funds (125,126,127,128) P.21.....	1,992,602	0	(1,992,602)
8	Total Other Property and Investments.....	2,284,832	292,230	(1,992,602)
9	CURRENT AND ACCRUED ASSETS			
10	Cash (131).....	1,942,453	4,087,111	2,144,658
11	Special Deposits (132,133,134) P.21.....	0	0	0
12	Working Funds (135).....	6,700	6,700	0
13	Temporary Cash Investments (136) P.20.....	0	0	0
14	Notes and Accounts Receivable (141,142,143) P.22.....	54,750,924	98,411,627	43,660,703
15	Receivables from Assoc. Companies (145,146) P.23.....	146,653	315,855	169,202
16	Materials and Supplies (151-159,163) P.24.....	21,135,873	20,186,132	(949,741)
17	Prepayments (165).....	1,867,590	2,385,147	517,557
18	Interest and Dividends Receivable (171).....	7,804	242,686	234,882
19	Rents Receivable (172).....	0	0	0
20	Accrued Utility Revenues (173).....	33,726,861	35,652,808	1,925,947
21	Miscellaneous Current and Accrued Assets (174)	0	0	0
22	Def. Fuel Costs (175).....	14,523,634	10,535,650	(3,987,984)
23	Total Current and Accrued Assets.....	128,108,492	171,823,716	43,715,224
24	DEFERRED DEBITS			
25	Unamortized Debt Discount and Expense (181) P.26.....	4,107,250	3,841,198	(266,052)
26	Extraordinary Property Losses (182) P.27.....	0	0	0
27	Preliminary Survey and Investigation Charges (183).....	75,487	66,294	(9,193)
28	Clearing Accounts (184).....	0	0	0
29	Temporary Facilities (185).....	0	0	0
30	Miscellaneous Deferred Debits (186)...P.27.....	125,827,739	152,061,949	26,234,210
31	Total Deferred Debits.....	130,010,476	155,969,441	25,958,965
32	CAPITAL STOCK DISCOUNT AND EXPENSE			
33	Discount on Capital Stock (191) P.28.....	0	0	0
34	Capital Stock Expense (192) P.28.....	0	0	0
35	Total Capital Stock Discount and Expense.....	0	0	0
36	REACQUIRED SECURITIES			
37	Reacquired Capital Stock (196).....	0	0	0
38	Reacquired Bonds (197).....	0	0	0
39	Total Reacquired Securities.....	0	0	0
40	Total Assets and Other Debits.....	1,764,035,493	1,916,683,074	152,647,581

COMPARATIVE BALANCE SHEET Liabilities and Other Credits				
Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1	PROPRIETARY CAPITAL			
2	CAPITAL STOCK			
3	Common Stock Issued (201) P.29.....	100	100	0
4	Preferred Stock Issued (204) P.29.....	0	0	0
5	Capital Stock Subscribed (202,205).....	0	0	0
6	Premium on Capital Stock (207) P.29.....	411,771,866	411,771,866	0
7	Total.....	411,771,966	411,771,966	0
8	SURPLUS			
9	Other Paid-In Capital (208-211) P. 30.....	7,258,474	7,258,474	0
10	OCI Deficit .....	0	0	0
11	Earned Surplus (215,216) P. 12.....	18,196,878	20,588,998	2,392,120
12	Total.....	25,455,352	27,847,472	2,392,120
13	Total Proprietary Capital.....	437,227,318	439,619,438	2,392,120
14	LONG TERM DEBT			
15	Bonds (221) P.31.....			
16	Capital Lease Obligations .....			
17	Other Long-Term Debt (224) P.31.....	221,000,000	179,000,000	(42,000,000)
18	Total Long-Term Debt.....	221,000,000	179,000,000	(42,000,000)
19	CURRENT AND ACCRUED LIABILITIES			
20	Notes Payable (231) P.32.....	0	0	0
21	Accounts Payable (232).....	39,372,322	40,818,029	1,445,707
22	Payables to Associated Companies (233,234) P.32.....	66,939,004	145,174,726	78,235,722
23	Customer Deposits (235).....	3,695,872	3,661,207	(34,665)
24	Taxes Accrued (236).....	2,639,763	900,617	(1,739,146)
25	Interest Accrued (237).....	1,783,129	1,829,639	46,510
26	Dividends Declared (238).....	0	0	0
27	Fuel Purchase Commitments.....	0	0	0
28	Capital Leases (240).....	0	0	0
29	Tax Collections Payable (241).....	763,518	1,722,728	959,210
30	Misc. Current and Accrued Liabilities (242) P.33.....	31,735,230	64,156,232	32,421,002
31	Total Current and Accrued Liabilities.....	146,928,838	258,263,178	111,334,340
32	DEFERRED CREDITS			
33	Unamortized Premium on Debt (251) P.26.....	0	0	0
34	Customer Advances for Construction (252) .....	31,696	12,896	(18,800)
35	Other Deferred Credits (253) P.33.....	23,595,964	20,877,328	(2,718,636)
36	Total Deferred Credits.....	23,627,660	20,890,224	(2,737,436)
37	RESERVES			
38	Reserves for Depreciation (254-256) P.13.....	442,810,272	469,415,987	26,605,715
39	Reserves for Amortization (257-259) P.13.....	150,989,057	163,503,292	12,514,235
40	Reserve for Uncollectible Accounts (260).....	4,665,042	4,459,800	(205,242)
41	Operating Reserves (261-265) P.35.....	48,774,585	70,244,869	21,470,284
42	Reserve for Depreciation and Amortization of Nonutility Property (266).....	192,134	192,134	0
43	Reserves for Deferred Federal Income Taxes (267,268) P.36.....	287,820,587	307,279,319	19,458,732
44	Total Reserves.....	935,251,677	1,015,095,401	79,843,724
45	CONTRIBUTIONS IN AID OF CONSTRUCTION			
46	Contributions in Aid of Construction (271) P. 36.....	0	3,814,833	3,814,833
47	Total Liabilities and Other Credits.....	1,764,035,493	1,916,683,074	152,647,581



STATEMENT OF INCOME FOR THE YEAR			
Line No.	Account (a)	Current Year (b)	Increase or (Decrease) from Preceding Year (c)
1	OPERATING INCOME		
2	Operating Revenues (400) P.37,43.....	\$ 406,336,809	\$ (53,594,399)
3	Operating Expenses:		
4	Operation Expense (401) P.42,47.....	300,531,841	(48,110,804)
5	Maintenance Expense (402) P.42,47.....	11,993,055	(103,371)
6	Depreciation Expense (403) P.34.....	33,616,303	(2,858,421)
7	Amortization of Utility Plant (404 and 405).....	12,426,761	408,417
8	Asset Impairment.....	0	0
9	Amortization of Investment Tax Credit (407.2).....	(223,932)	0
10	Taxes Other Than Income Taxes (408) P.49.....	15,217,332	(1,685,152)
11	Income Taxes (409) P.49.....	(11,601,644)	(7,530,069)
12	Provision for Deferred Fed. Inc. Taxes (410) P.36.....	45,734,163	633,933
13	Fed. Inc. Taxes Def. in Prior Yrs.-Cr. (411) P. 36.....	(26,060,936)	8,180,544
14	Total Operating Expenses.....	381,632,943	(51,064,923)
15	Net Operating Revenues.....	24,703,866	(2,529,476)
16	Income from Utility Plant Leased to Others (412)-Net.....	0	0
17	Other Utility Operating Income (414) P.50.....		
18	Total Utility Operating Income.....	24,703,866	(2,529,476)
19	OTHER INCOME		
20	Income (Loss) from Mdse. Job & Contract Work (415) P. 51-After Taxes.....	(26,105)	(31,536)
21	Income from Nonutility Operations (417)-After Taxes.....	(2,705)	2,554
22	Nonoperating Rental Income (418).....	0	0
23	Interest and Dividend Income (419)-After Taxes.....	786,630	248,178
24	Misc Nonoperating Income (421)-After Taxes and Earnings of Subsidiaries.....	1,794,079	1,148,310
25	Total Other Income.....	2,551,899	1,367,506
26	Total Income.....	27,255,765	(1,161,970)
27	MISCELLANEOUS INCOME DEDUCTIONS		
28	Miscellaneous Amortization (425).....	0	0
29	Other Income Deductions (426) After Taxes.....	274,671	73,761
30	Total Income Deductions.....	274,671	73,761
31	Income Before Interest Charges.....	26,981,094	(1,235,731)
32	INTEREST CHARGES		
33	Interest on Long-Term Debt (427) P.31.....	2,521,000	(336,695)
34	Amortization of Debt Disc. & Expense (428) P.26.....	392,388	(3,160)
35	Amortization of Prem. on Debt-Credit (429) P.26.....	0	0
36	Int. on Debt to Associated Companies (430) P.31,32.....	10,921,046	730,339
37	Other Interest Expense (431).....	843,414	9,938
38	Interest Charged (Credited) to Construction-Credit (432).....	(88,874)	20,175
39	Total Interest Charges.....	14,588,974	420,597
40	Net Income.....	\$ 12,392,120	\$ (1,656,328)
41	EARNED SURPLUS		
42	Unappropriated Earned Surplus (at beginning of period) (216).....	\$ 25,455,352	\$ 5,130,607
43	Balance Transferred from Income (433).....	12,392,120	(1,656,328)
44	Miscellaneous Debits to Surplus (434).....Prior Period Adjustment	0	17,171
45	Miscellaneous Credits to Surplus(434).....OCI Deficits	0	(2,099,329)
46	Miscellaneous Credits to Surplus (434).....Tax Allocation	0	(1)
47	Miscellaneous Debits to Surplus (435).....Rounding	0	0
48	Net Additions of Earned Surplus.....	12,392,120	(3,738,487)
49	Appropriations of Surplus for Common Stock Rights(436).....	0	0
50	Dividends Declared-Common Stock (438).....	10,000,000	(1,000,000)
51	Unappropriated Earned Surplus (at end of period) (216).....	\$ 27,847,472	\$ 2,392,120

NOTE: Certain amounts included on line 33 in 2011 are included on line 36 in 2012; the increase (decrease) from preceding year (Column C) reflects this change.

**STATEMENT OF EARNED SURPLUS (Accounts 215-216)**

1. Report in this schedule an accounting for changes in appropriated and unappropriated earned surplus for the year.

2. Each credit and debit during the year should be identified as to the surplus account in which included (Accounts 433-438 inclusive) and the contra primary accounts affected shown. Minor items may be grouped by classes; however, the number of items in each group should be shown.

3. For each reservation or appropriation of earned surplus state the purpose, amount, and in the case of reservations, the reserve account credited.

Explain in a footnote the basis for determining the amount reserved or appropriated and if such reservation or appropriation is to be recurrent, state the number and annual payments to be reserved or appropriated as well as the totals eventually to be accumulated.

4. Dividends should be shown for each class and series of capital stock. Show amounts of dividends per share.

5. List credits first; then debits.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
1	UNAPPROPRIATED EARNED SURPLUS (Account 216)		
2	Balance-Beginning of Year		\$ 25,455,352
3	Changes: (identify by prescribed earned surplus accounts)		
4	Net Income - Mass operations	433	12,392,120
5			
6			
7			
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9			
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11			
12			
13			
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15			
16			
17			
18			
19	Less: Appropriation of Earned Surplus for Common Stock Rights		
20	Appropriation of Earned Surplus for Common Stock Dividends		\$ 10,000,000
21			
22			
23			
24			
25			
26			
27	Balance - end of year		\$ 27,847,472
28	APPROPRIATED EARNED SURPLUS (Account 215)		\$
29	State balance and purpose of each appropriated earned surplus amount at end of year and give accounting entries for any applications of appropriated earned surplus during the year.		
30			
31			
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43			

Annual report of .....Columbia Gas of Massachusetts.....Year ended December 31, 2012

SUMMARY OF UTILITY PLANT AND RESERVES FOR DEPRECIATION AND AMORTIZATION							
Line No.	Item (a)	Total (b)	Electric (c)	Gas (d)	(e)	(f)	Common (g)
1	UTILITY PLANT:						
2	In Service:						
3	101 Plant in Service (Classified)	\$ 1,553,421,147		\$ 1,553,421,147			
4	106 Completed Construction not Classified.....						
5	Total P. 18.....	1,553,421,147		1,553,421,147			
6	101.1 Leased from Others.....						
7	105 Held for Future Use.....						
8	106 Completed Construction Not Classified...	10,133,665		10,133,665			
8	107 Construction Work in Progress..	25,042,875		25,042,875			
9	Total Utility Plant.....	\$ 1,588,597,687		\$ 1,588,597,687			
10	DETAIL OF RESERVES FOR DEPRECIATION AND AMORTIZATION						
11	In Service:						
12	254 Depreciation P. 34.....	\$ 469,415,987		\$ 469,415,987			
13	257 Amortization.....	163,503,292		163,503,292			
14	Total, in Service.....	\$ 632,919,279		\$ 632,919,279			
15	Leased to Others:						
16	255 Depreciation.....						
17	258 Amortization.....						
18	Total, Leased to Others.....						
19	Held For Future Use:.....						
20	256 Depreciation.....						
21	259 Amortization.....						
22	Total, Held for Future Use.....						
23	Total Reserves for Depreciation and Amortization.....	\$ 632,919,279		\$ 632,919,279			

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**UTILITY PLANT-GAS**

1. Report below the cost of utility plant in service according to prescribed accounts.  
2. Do not include as adjustments, corrections of additions and retirements for the current or

the preceding year. Such items should be included in column (c) or (d) as appropriate.  
3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative

effect of such amounts.  
4. Reclassifications or transfers within utility plant accounts should be shown in column (f).

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	1. INTANGIBLE PLANT	\$	\$	\$	\$	\$	\$
2	301 Organization.....	4,432,919					4,432,919
3	303 Miscellaneous Intangible Plant..	447,693,404	8,973,050	138,717			456,527,737
4	Total Intangible Plant.....	452,126,323	8,973,050	138,717			460,960,656
5	2. PRODUCTION PLANT						
6	Manufactured Gas Production Plant...						
7	304 Land and Land Rights	412,592					412,592
8	305 Structures and Improvements.....	3,054,661	480,023	30,979			3,503,705
9	306 Boiler Plant Equipment.....						
10	307 Other Power Equipment.....						
11	310 Water Gas Generating Equipment.						
12	311 Liquefied Petroleum Gas.....						
13	Equipment.....	4,555,942	163,325				4,719,267
14	312 Oil Gas Generating Equipment...						
15	313 Generating Equipment-Other.....						
16	Processes.....						
17	315 Catalytic Cracking Equipment...						
18	316 Other Reforming Equipment.....						
19	317 Purification Equipment.....						
20	321 LNG Equipment.....	25,483,422	266,564	42,371			25,707,615
21	319 Gas Mixing Equipment.....						
22	320 Other Equipment.....						
23	Total Manufactured Gas						
24	Production Plant.....	33,506,617	909,912	73,350			34,343,179
25	3. STORAGE PLANT						
26	360 Land and Land Rights.....						
27	361 Structures and Improvements.....						
28	362 Gas Holders.....						
29	363 Other Equipment.....						
30	Total Storage Plant.....						

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UTILITY PLANT - GAS (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	4. TRANSMISSION AND DISTRIBUTION PLANT						
2	365.1 Land and Land Rights.....						
3	365.2 Rights of Way.....						
4	366 Structures and Improvements.....						
5	367 Mains.....						
6	368 Compressor Station Equipment...						
7	369 Measuring and Regulating Station Equipment.....						
9	374 Land & Land Rights, right of Way	328,014					328,014
10	375 Structures & Improvements.....	11,570,478	635,134	23,311			12,182,301
11	376 Mains.....	454,034,171	31,144,949	1,502,630			483,676,490
12	377 Compressor Station Equipment.....						
13	378 Regulator Station.....	21,611,896	1,602,558	32,379			23,182,075
14	379 Other Equipment.....						
15	380 Services.....	323,060,430	23,242,749	1,163,665			345,139,514
16	381 Meters.....	31,264,517	1,055,541	396,169			31,923,889
17	382 Meter Installations.....	68,504,411	4,744,630	38,565			73,210,476
18	383 House Regulators.....	11,832,095	175,850	302,694			11,705,251
19	386 Other Property on Cust's Prem.....	38,016,310	2,503,548				40,519,858
20	387 Other Equipment.....						
21	Total Transmission and Distribution Plant.....	960,222,322	65,104,959	3,459,413			1,021,867,868
23	5. GENERAL PLANT						
24	389 Land and Land Rights.....	172,321					172,321
25	390 Structures and Improvements.....						
26	391 Office Furniture and Equipment.....	5,445,583	851,992	(163,040)			6,460,615
27	392 Transportation Equipment.....	36,454					36,454
28	393 Stores Equipment.....	46,404	16,371				62,775
29	394 Tools, Shop, and Garage Eqpt....	2,838,086	1,484,849				4,322,935
30	395 Laboratory Equipment.....	318,993					318,993
31	396 Power Operated Equipment.....	26,895					26,895
32	397 Communication Equipment.....	18,706,063	3,550,960	1,318,765			20,938,258
33	398 Miscellaneous Equipment.....	93,907	1,458				95,365
34	399 Other Tangible Property.....						
35	Total General Plant.....	27,684,706	5,905,630	1,155,725			32,434,611
36	Total Gas Plant in Service.....	1,473,539,968	80,893,551	4,827,205			1,549,606,314
37	101.1 Utility Plant Leased From Others.....						
37A	101 Contributions in Aid of Construction (offset in Account 271)		3,814,833				3,814,833
38	105 Held for Future Use						
39	106 Completed Construction Not Classified...	14,810,190	(4,676,525)				10,133,665
40	107 Construction Work in Progress.....	15,281,535	9,761,340				25,042,875
41	Total Utility Plant - Gas.....	1,503,631,693	89,793,199	4,827,205			1,588,597,687

Note: Completed Construction Not Classified, Account 106, shall be classified in this schedule according to prescribed accounts, on an estimated basis if necessary, and the entries included in column (c). Also to be included in column (c) are entries for reversals of tentative distribution of prior year reported in column (c). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, a tentative distribution of such retirements on an estimated basis with appropriate contra entry to the Depreciation Reserve Account, shall be included in column (d). Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach an insert page showing the account distributions of these tentative classifications in columns (c) and (d)

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**NONUTILITY PROPERTY (ACCOUNT 121)**

Give particulars of all investments of the respondent in physical property not devoted to utility operation.

Line No.	Description and Location (a)	Book Value at End of Year (b)	Revenue for the Year (c)	Expense for the Year (d)	Net Income after Tax for the Year (e)
1					
2					
3	<u>Non-Utility Property</u>				
4					
6	Land - Belmont Street, Brockton	\$ 29,197			
7	Land - Canton St., Canton	40,380			
8	Land - Meadow Lane, Brockton	5,519			
9		75,096	0	0	0
10					
11	<u>Other Non-Utility - 398</u>	192,134			
12					
13					
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49					
50					
51					
52					
53	TOTALS	\$ 267,230	\$ 0	\$ 0	\$ 0

Annual report of.....Columbia Gas of Massachusetts.....Year ended December 31, 2012

### INVESTMENTS (ACCOUNTS 121, 136)

Give particulars of all investments in stocks, bonds, notes, etc. held by the respondent at the end of the year.  
Provide a subheading for each list thereunder the information called for.

Line No.	Description of Security Held by Respondent (a)	Amount (b)
1		
2	Other Investments:	
3	Springfield Area Development Corp.: "A" Stock, 500 Shares	2,500
4	"B" Stock, 5,500 Shares	22,500
5		
6		
7	Total Other Investments	<u>25,000</u>
8		
9		
10		
11		
12		
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14		
15		
16		
17		
18		
19		

Annual report of.....Columbia Gas of Massachusetts.....Year ended December 31, 2012

<b>SPECIAL FUNDS (Accounts 125,126,127,128)</b> (Sinking Funds, Depreciation Fund, Amortization Fund-Federal, Other Special Funds) Report below the balance ay end of year of each special fund maintained during year. Identify each fund as to account in which included. Indicate nature of any fund included in Account 128, Other special funds.		
Line No.	Name of Fund and Trustee If Any (a)	Balance End of Year (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19	TOTAL	NONE
<b>SPECIAL DEPOSITS (Accounts 132, 133, 134)</b> 1. Report below the amount of special deposits by classes at end of year. 2. If any deposit consists of assets other than cash, give a brief description of such assets. 3. If any deposit is held by an associated company, give name of comapny.		
Line No.	Description and Purpose of Deposit (a)	Balance End of Year (b)
20	Interest Special Deposits (Account 132).....	
21	Dividend Special Deposits (Account 133).....	
22		
23	Other Special Deposits (Account 134)	
24	(specify purpose of each other special deposit).....	
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		NONE



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NOTES RECEIVABLE (Account 141)				
1. Give the particulars called for below concerning notes receivable at the end of year.		3. Minor items may be grouped by classes, showing number of such items.		
2. Give particulars of any note pledged or discounted.		4. Designate any note the maker of which is a director, officer or other employee.		
Line No.	Name of Maker and Purpose for Which Received (a)	Date of Issue (b)	Date of Maturity (c)	Amount End of Year (e)
1	NONE			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
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22				
ACCOUNTS RECEIVABLE (Accounts 142, 143)				
1. Give the particulars called for below concerning accounts receivable at end of year.		2. Designate any account included in Account 143 in excess of \$5,000.		
Line No.	Description (a)	Amount End of Year (b)		
23	Customers (Account 142):			
24				
25	Gas	\$	50,133,129	
26	Other Gas Utility		4,262,095	
27	Non-Utility		287,089	
28				
29				
30	Other Accounts Receivable (Account 143):			
31				
32	New Business		236,761	
33	Reimbursable Capital Projects		599,942	
34	Reimbursable Receivables		34,202,676	
35	Income Tax Receivable		8,241,275	
36	Miscellaneous		448,660	
37				
38				
39				
40				
41				
42		\$	98,411,627	
43	Total Notes and Accounts Receivable	\$	98,411,627	

Annual report of.....Columbia Gas of Massachusetts.....Year ended December 31, 2012

**RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145,146)**

1. Report particulars of notes and accounts receivable from associated companies at end of year.

2. Provide separate headings and totals for Account 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.

3. For notes receivable list each note separately and state purpose for which received. Show also in column (a) date of note and date of maturity.

4. If any note was received in satisfaction of an open account, state the period covered by such open account.

5. Include in column (d) interest recorded as income during the year, including interest on accounts and notes held any time during the year.

6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

Line No.	Name of Company (a)	Amount End of Year (b)	Interest for Year	
			Rate (c)	Amount (d)
	Accounts Receivable (Account 146)			
1	NiSource	\$ 276,951		\$ 0
2	Columbia Gas of Pennsylvania	2,851		0
3	Columbia Gas of Kentucky	1,591		0
4	Columbia Gas of Ohio	21,084		0
5	Columbia Gas of Virginia	13,378		0
6				
7				
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11				
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42				
43	TOTALS	\$ 315,855		\$ 0
44				

Annual report of.....Columbia Gas of Massachusetts.....Year ended December 31, 2012

<b>MATERIALS AND SUPPLIES (Accounts 151-159,163)</b> Summary Per Balance Sheet			
Line No.	Account (a)	Amount End of Year	
		Electric (b)	Gas (c)
1	Fuel (Account 151) (See Schedule, Page 25)		\$ 15,211,577
2			
3			
4	Plant Materials and Operating Supplies (Account 154)		4,970,186
5			
6			
7			
8			
9			
10	Stores Expense (Account 163)		4,369
11			
12	Total Per Balance Sheet		\$ 20,186,132

**PRODUCTION FUEL AND OIL STOCKS - Included in Account 151**

(Except Nuclear Materials)

1. Report below the information called for concerning production fuel and oil stocks.
2. Show quantities in tons of 2,000 lbs., gal., or Mcf., whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. Show gas and electric fuels separately by specific use.

Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil			
			Liquid Propane		Liquefied Natural Gas	
			Quantity (Gallons) (c)	Cost (d)	Quantity (MMBTU) (e)	Cost (f)
1	On Hand Beginning of Year.....	16,482,399	1,245,608	1,379,580	1,687,453	9,089,731
2	Heel Gas Transferred In by reclass from 128	1,992,602	89,419	106,694	289,948	1,885,908
3	Received During Year.....	11,555,114	722,446	769,270	863,589	6,406,242
4	TOTAL.....	30,030,115	2,057,473	2,255,544	2,840,990	17,381,881
5	Used During Year.....					
6	Retail Bottled Gas Sale					
7						
8						
9						
10						
11	Sold or Transferred.....	14,818,538	1,144,891	1,321,261	1,244,048	7,834,371
12	TOTAL DISPOSED OF .....	14,818,538	1,144,891	1,321,261	1,244,048	7,834,371
13	BALANCE END OF YEAR.....	15,211,577	912,582	934,283	1,596,942	9,547,510

Line No.	Item (g)	Kinds of Fuel and Oil - Continued			
		Retail Propane		Natural Gas	
		Quantity (Gallons) (h)	Cost (i)	Quantity (MMBTU) (j)	Cost (k)
14	On Hand Beginning of Year.....	0	0	1,284,023	6,013,088
15	Received During Year.....	0	0	1,232,473	4,379,602
16	TOTAL.....	0	0	2,516,496	10,392,690
17	Used During Year.....				
18	Retail Propane Sales.....				
19					
20					
21					
22					
23					
24	Sold or Transferred.....	0	0	1,307,136	5,662,906
25	TOTAL DISPOSED OF .....	0	0	1,307,136	5,662,906
26	BALANCE END OF YEAR.....	0	0	1,209,360	4,729,784

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**UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND UNAMORTIZED PREMIUM ON DEBT (Accounts 181, 251)**

1. Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particularly of discount and expense or premium applicable to each class and series of long-term debt.

2. Show premium amounts by enclosure in parentheses.

3. In column (b) show the principal amount of bonds or other long-term debt originally issued.

4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.

5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Department's authorization of treatment other than as specified by the Uniform System of Accounts.

6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.

7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount or Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

Line No.	Designation of Long-Term Debt (a)	Balance at the end of the reporting year	Principal Amount of Securities to which Discount and Expenses or Premium Minus Expense, Relates (Omit Cents) (b)	Total Discount and Expense or Net Premium (Omit Cents) (c)	Amortization Period		Balance Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance End of Year (i)
					From (d)	To (e)				
1	6.43% notes, due December 15, 2025	10,000,000	10,000,000	2,148,966	12/15/95	12/15/25	1,002,792		71,628	931,164
2	6.26% notes, due February 15, 2028	30,000,000	30,000,000	5,957,669	12/15/98	2/15/28	3,086,842		191,928	2,894,914
3	5.40% notes, due March 18, 2013	50,000,000	50,000,000	8,640	03/17/03	03/18/13	1,080		864	216
4	5.58% notes, due December 20, 2019	35,000,000	35,000,000	14,078	12/20/04	12/20/19	7,488		936	6,552
5	5.94% notes, due December 20, 2024	35,000,000	35,000,000	14,079	12/20/04	12/20/24	9,048		696	8,352
6	5.25% notes, due June 19, 2015	10,000,000	10,000,000	0			0		0	0
7	5.44% notes, due July 31, 2015	5,000,000	5,000,000	0			0		0	0
8	6.25% notes, due April 1, 2016	35,000,000	35,000,000	0			0		0	0
9	5.36% notes, due December 16, 2041	11,000,000	11,000,000	0			0		0	0
10	4.97% notes, due November 28, 2042	8,000,000	8,000,000	0			0		0	0
11										
12	Acct 181 TOTALS (Credits tie to 428 account charges)						4,107,250	0	266,052	3,841,198
13	TOTALS	229,000,000	229,000,000	8,143,432						

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**EXTRAORDINARY PROPERTY LOSSES (Account 182)**

1. Report below particulars concerning the accounting for extraordinary property losses.  
 2. In column (a) describe the property abandoned or extraordinary loss suffered, date of abandonment or loss, date of Department authorization of use of Account 182, and period over which amortization is being made.

Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	Previously Written Off (c)	Written off During Year		Balance End of Year (f)
				Account Charged (d)	Amount Amount	
1			NONE			
2						
3						
4						
5						
6						
7						
8						
9						
10						
11	TOTALS					

**MISCELLANEOUS DEFERRED DEBITS (Account 186)**

1. Report below the particulars called for concerning miscellaneous deferred debits.  
 2. For any deferred debit being amortized show period of amortization.  
 3. Minor items may be grouped by classes, showing number of such items.

Line No.	Description (a)	Balance Beginning of Year (b)	Debits (c)	Credits		Balance End of Year (f)
				Account Charged (d)	Amount (d)	
12	Regulatory Asset - Working Capital	231,507	1,400,749	495	1,583,579	48,677
13	Regulatory Asset - DSM	(7,341,224)	17,938,129	923,486	14,573,806	(3,976,901)
14	Regulatory Asset - LDAC Recoveries Unbilled	(3,121,089)	21,160,067	930	20,683,652	(2,644,674)
15	Regulatory Asset - Production & Storage	389,674	9,848,300	495	8,112,474	2,125,500
16	Regulatory Asset - Environmental - Incurred Costs	11,050,486	4,640,306	932	5,940,415	9,750,377
17	Regulatory Asset - Environmental - Expected Costs	14,077,800	79,200	242,253	852,500	13,304,500
18	Regulatory Asset - Bad Debt - Gas Portion	3,069,941	7,079,318	904,186	7,799,091	2,350,168
19	Regulatory Asset - Debt Redemption	729,439	5,159	428	131,495	603,103
20	Regulatory Asset - Rate Case Expense	1,385,083	0	928	1,385,083	0
21	Regulatory Asset - Metscan	5,331,586	0	930	1,361,256	3,970,330
22	Regulatory Asset - Pension Tracker	12,450,838	15,138,587	926	12,521,211	15,068,214
23	Regulatory Asset - Residential Discount	(462,952)	10,476,548	486	9,895,283	118,313
24	Regulatory Asset - BSG Cares	(153,036)	547,504	495	186,308	208,160
25	Regulatory Asset - FAS 109 Taxes	2,752,003	0	278	433,740	2,318,263
26	Regulatory Asset - Pension SFAS 158	57,505,907	16,621,299	926,261-265	4,865,043	69,262,163
27	Regulatory Asset - OPEB SFAS 158	16,587,886	3,195,957	926,261-265	2,462,284	17,321,559
28	Credit Balance Regulatory Assets Transferred	7,957,907	137,933,159	253	141,798,570	4,092,496
29	Attorney General Consulting Fees	7,911	251,896	928	46,361	213,446
30	Decoupling	3,043,792	20,140,121	495	6,083,403	17,100,510
31	Transaction Fees	0	484,331	232	0	484,331
32	Regulatory Asset - TIRF	334,280	2,768,587	495	2,759,453	343,414
33						
34	TOTALS	\$ 125,827,739	269,709,217		\$ 243,475,007	152,061,949
35						
36						

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**CAPITAL STOCK AND PREMIUM ( Accounts 201, 204, and 207)**

1. Report below the particulars called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show totals separately for common and preferred stock.  
2. Entries in column (b) should represent the number of shares authorized by the Department.  
3. Give particulars concerning shares of any class

and series of stock authorized to be issued by the Department which have not yet been issued.  
4. The designation of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.  
5. State if any capital stock which has been nominally issued is nominally outstanding at end of year.

6. Give particulars of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock (a)	Number of Shares Authorized (b)	Par Value per Share (c)	Amount Authorized (d)	Outstanding per Balance Sheet *		Premium at End of Year (g)
					Shares (e)	Amount (f)	
1	Common Stock	1,000	1	1,000	100	100	411,771,866
2							
3							
4							
5							
6							
7							
8							
9							
10	In connection with the Company's merger with NiSource Inc., 100 shares of Common Stock, \$1.00 Par Value were Issued, as approved in DTE #98-31, dated November 5, 1998.						
11							
12							
13							
14							
15							
16							
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20							
21							
22							
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25							
26							
27							
28							
29							
30							
31	TOTALS	1,000	1	1,000	100	100	411,771,866

\* Total amount outstanding without reduction for amounts held by respondent.



**OTHER PAID-IN CAPITAL (Accounts 208-211)**

1. Report below balance at end of year and the information specified in the instructions below for respective other paid-in capital accounts. Provide a conspicuous subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet. Additional columns may be added for any account if deemed necessary. Explain the change in any account during the year and give the accounting entries effecting such change.

2. Donations received from Stockholders (Account 208) - State amount and give brief explanation of the origin and purpose of each donation.

3. Reduction in Par Value of Capital Stock (Account 209) - State amount and give brief explanation of the capital changes which gave rise to

amounts reported under the caption including identification with the class and series of stock to which related.

4. Gain on Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related.

5. Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account at end year according to captions which, together with brief explanations, disclose the general nature of transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1		
2	Tax Allocation	7,290,351
3	Stock Compensation	(31,877)
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
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41		
42		
43	TOTAL	7,258,474

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**LONG TERM DEBT (Accounts 221,223-224)**Report by balance sheet accounts particulars concerning long-term debt in Accounts 221, Bonds;  
223 Advances from Associated Companies; and 224, Other Long-Term Debt.

Line No.	Class and Series of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Amount Authorized (d)	Amount Actually Outstanding at End of Year (e)	Interest Provisions		Interest Accrued During Year, Charged to Income (h)	Interest Paid During Year (i)
						Rate per Cent (f)	Dates Due (g)		
1	6.43% notes, due December 15, 2025 (A)	12/15/95	12/15/25	10,000,000	10,000,000	6.43%	6/12-12/15	643,000	643,000
2	6.26% notes, due February 15, 2028 (A)	2/15/98	2/15/28	30,000,000	30,000,000	6.26%	2/1-8/1	1,878,000	1,878,000
3	5.58% notes, due December 20, 2019	12/21/04	12/20/19	35,000,000	35,000,000	5.58%	6/1-12/1	1,958,351	1,958,351
4	5.94% notes, due December 20, 2024	12/21/04	12/20/24	35,000,000	35,000,000	5.94%	6/1-12/1	2,084,696	2,084,696
5	5.25% notes, due June 19, 2015	6/21/05	6/19/15	10,000,000	10,000,000	5.25%	6/1-12/1	526,438	526,438
6	5.44% notes, due July 31, 2015	8/1/05	7/31/15	5,000,000	5,000,000	5.44%	2/1-8/1	272,745	272,745
7	6.25% notes, due April 1, 2016	4/3/06	4/1/16	35,000,000	35,000,000	6.25%	6/1 -12/1	2,193,493	2,193,493
8	5.36% notes, due December 16, 2041	12/16/11	12/16/41	11,000,000	11,000,000	5.36%	6/1 -12/1	591,215	566,985.00
9	4.97% notes, due November 28, 2042*	11/28/12	11/28/42	8,000,000	8,000,000	4.97%	6/1-12/1	37,037	0
10									
11									
12									
13									
14									
15									
16	(A) Unaffiliated debt								
17	* New Long-Term Debt								
18									
19									
20									
21	TOTALS			\$ 179,000,000	\$ 179,000,000			\$ 10,184,975	\$ 10,123,708

For issues of long-term debt made during current year state purpose for which issued, date of issue, Department authorization date and D.P.U. #.

Purpose	Issue Date	Department Authorization Date	D.P.U. #
Using the proceeds to retire outstanding long-term debt; to refinance short-term and long-term debt; and for the payments of capital expenditures for additions to property, plant, and equipment.	11/28/12	10/24/11	D.P.U. 11-41

**NOTES PAYABLE (Account 231)**

Report the particulars indicated concerning notes payable at end of year.

Line No.	Payee (a)	Date of Note (b)	Date of Maturity (c)	Int. Rate (d)	Balance End of Year (e)				
1	Notes Payable:								
2									
3									
4									
5									
6									
7									
8									
13									
14									
15									
16									
17									
18									
19									
20									
21									
TOTAL							NONE		

**PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)**

Report particulars of notes and accounts payable to associated companies at end of year.

Line No.	Name of Company (a)	Amount End of Year (b)	Interest for Year	
			Rate (c)	Amount (d)
22	Notes Payable (Account 233)			
23	5.40% notes, due March 18, 2013	\$ 50,000,000	5.40%	\$ 2,707,398
24				
25	Accounts Payable (Account 234)			
26	Nisource Corporate Services	5,715,566		NONE
27	NiSource, Inc.	263,579		NONE
28	Nisource Money Pool and Interest	89,101,288	see table	549,673
29	Columbia Gas of Virginia	12,871		NONE
30	Nisource Retail Services	81,422		NONE
31				
32	Interest Rates for Nisource Money Pool			
33	January	1.66%		
34	February	1.51%		
35	March	1.50%		
36	April	1.40%		
37	May	1.37%		
38	June	1.25%		
39	July	1.15%		
40	August	1.03%		
41	September	0.89%		
42	October	1.08%		
43	November	1.29%		
44	December	1.28%		
45				
46	TOTALS	\$ 145,174,726		\$ 3,257,071

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MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)						
1. Report the amount and description of other current and accrued liabilities at end of year. 2. Minor items may be grouped under appropriate title.						
Line No.	Item (a)	Amount (b)				
1	Accrued Vacation	\$ 3,011,100				
2	Current ERC Liabilities	962,400				
3	Accrued Payroll	825,000				
4	Accrued Incentives	3,349,541				
5	Payroll Liability	170,398				
6	Thrift Restoration	13,342				
7	Accrued medical, dental and pharmacy expenses	214,879				
8	Accounts Receivable - Budget Plan Credit Balances	19,921,631				
9	Accrued Professional Services	230,961				
10	Supplier Refunds Peak	1,750,501				
11	Supplier Refunds Off - Peak	856,479				
12	Insurance Reserve	32,850,000				
13						
14						
	TOTAL	\$ 64,156,232				
OTHER DEFERRED CREDITS (Account 253)						
1. Report below the particulars called for concerning other deferred credits. 2. For any deferred credits being amortized show the period of amortization. 3. Minor items may be grouped by classes. Show number of items.						
Line No.	Description of Other Deferred Credit (a)	Balance Beginning of Year (b)	Debits		Credits (e)	Balance End of Year (f)
			Account Credited (c)	Amount (d)		
15	Unamortized Investment Tax Credit	\$ 447,837	407	\$ 223,932	0	\$ 223,905
16	FASB 109 Regulatory Liability	289,049	267/268/411	144,528	0	144,521
17	Credit Balance Regulatory Asset Transfer	7,957,906	186	141,794,604	137,929,193	4,092,495
18	ST Regulatory Liability - Asset Sales	204,098	495	0	0	204,098
19	LT Regulatory Liability - Asset Sales	595,288	495	204,098	0	391,190
20	LT ERC Liabilities	12,428,800	186	1,588,800	1,502,100	12,342,100
21	ST Regulatory Liability -OPEB Medicare Subsidy	66,985	190	66,985	0	0
22	Reg Liability - Rate Refund Current	1,134,001	143	1,134,001	0	0
23	Banked Vacation	472,000	186/920	13,000	97,000	556,000
24	Deferred LNG Tank Lease Revenue	0	493	189,000	229,000	40,000
25	Deferred Guardian Care Revenue	0	488	3,520,437	6,169,693	2,649,256
26	Deferred Rent - Westborough	0	923/931	41,421	275,184	233,763
27						
28	TOTALS	\$ 23,595,964		\$ 148,920,806	\$ 146,202,170	\$ 20,877,328

Show below the amount credited during the year to Depreciation Reserve, and the amount charged to Depreciation Reserve on account of property retired. Also the balance in the account at the end of the year.

Line No.	(a)	Electric (b)	Gas (c)	Total (d)
1	Balance at beginning of year.....		\$ 442,810,272	\$ 442,810,272
2	Credits to Depreciation Reserve during year:			
3	Account 403 Depreciation.....		33,616,303	33,616,303
3A	Allocated Vehicle Depreciation		2,523	2,523
	Sub-Total		33,618,826	33,618,826
4				
5				
6				
7	TOTAL CREDITS DURING YEAR.....		33,618,826	33,618,826
8	Net Charges for Plant Retired:			
9	Book Cost of Plant Retired.....		4,688,482	4,688,482
10	Cost of Removal.....		2,455,157	2,455,157
11	Salvage (Credit).....		(356,719)	(356,719)
12	Other		226,191	226,191
13	NET CHARGES DURING YEAR.....		7,013,111	7,013,111
14	Balance December 31, 2012.....		\$ 469,415,987	\$ 469,415,987

Give in detail the rule and rates, by which the respondent determined the amount charged to operating expenses and other accounts, and credited to Depreciation Reserve. Report also the depreciation taken for the year for federal income tax purposes.

		Avg Plant Balance	Average Rate	Depreciation
15				
16				
17	Production.....	\$ 33,512,306	0.0167	\$ 559,814
18	Distribution.....	1,003,189,008	0.0302	30,253,933
19	General.....	29,823,988	0.0940	2,802,556
20				
21	Total.....	\$ 1,066,525,302	0.0315	\$ 33,616,303
22	Note: Transportation Equip, Power Operated Equipment depreciation charged to clearing			
23	account for \$2,523. Plant-in-service and associated depreciation not included			
	in this average.			

Give particulars of dividends declared on each class of stock during the year, and charged to Earned Surplus. This schedule shall include only dividends that have been declared by the Board of Directors during the fiscal year.

Line No.	Name of Security on Which Dividend was Declared  (a)	Rate Per Cent		Amount of Capital Stock On Which Dividend Was Declared (d)	Amount of Dividend (e)	Date	
		Regular (b)	Extra (c)			Declared	Payable
24	<b>See Page 34A</b>						
25							
26							
27							
28							
29							
30							
31	TOTALS						
32							
33							
34							
35	Dividend rates on Common Stock and Premium      %.						
36	Dividend rates on Common Stock, Premium, and Surplus    %.						

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**DIVIDENDS DECLARED DURING THE YEAR (Accounts 437,438)**

Give particulars of dividends declared on each class of stock during the year, and charged to Earned Surplus.  
This schedule shall include only dividends that have been declared by the Board of Directors during the fiscal year.

Line No.	Name of Security (a)	Rate Per Share (b)	No. of Shares (c)	Par Value (d)	Amount of Dividend (e)	Date Declared (f)	Record Date (g)	Date Payable (h)
1								
2	Common Stock							
3								
4	Recorded in Account 438	\$30,000	100	100	3,000,000	3/12/2012	3/12/2012	3/28/2012
5								
6	Recorded in Account 438	\$30,000	100	100	3,000,000	6/15/2012	6/15/2012	6/25/2012
7								
8	Recorded in Account 438	\$20,000	100	100	2,000,000	9/18/2012	9/18/2012	9/25/2012
9								
10	Recorded in Account 438	\$20,000	100	100	2,000,000	12/12/2012	12/12/2012	12/21/2012
11								
12	Total Dividends				\$ 10,000,000			
13								
14								

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**OPERATING RESERVES (Accounts 261, 262, 263, 264, 265)**

1. Report below an analysis of the change during the year for each of the above-named reserves.

2. Show name of reserve and account number, balance beginning of year, credits, debits, and balance at end of year. Credit amounts should be shown in black, debit amounts enclosed by parentheses.

3. Each credit and debit amount should be described as to its general nature and the contra account debited or credited shown. Combine the amounts of monthly accounting entries of the same general nature. If respondent has more

than one utility department, contra accounts debited or credited should indicate the utility department affected.

4. For Accounts 261, Property Insurance Reserve and 262, Injuries and Damages Reserve, explain the nature of the risks covered by the reserve.

5. For Account 265, Miscellaneous Operating Reserves, report separately each reserve comprising the account and explain briefly its purpose.

Line No.	Item (a)	Contra Account Debited or Credited (b)	Amount (c)
1	<b>Reserve for Pensions-Union and Non-Union</b>		
2	Balance Beginning of Year		24,710,352
3			
4	Pension/OCI Regulatory Asset	186	17,887,427
5	Expense - later deferred into regulatory asset per tracker mechanism	926	1,245,625
6	Expense	926	129,373
7	Pension contribution	131	0
8	SERP payments	131	(296,047)
9			
10			
11	Balance End of Year - Reserve for Pensions		43,676,730
12			
13	<b>Reserve for Other Post employment Benefits - Non-Union</b>		
14	Beginning Balance		18,127,906
15			
16			
17	Expense - later deferred into regulatory asset per tracker mechanism	926	412,921
18	Cash	131	(1,668,000)
19	OPEB Regulatory Asset	186	3,619,136
20			
21			
22	Balance End of Year - OPEB		20,491,963
23			
24	<b>Reserve for Board of Directors Retirement Plan</b>		
25	Beginning Balance		54,708
26			
27	Cash Distribution	131	(10,759)
28			
29	Balance End of Year - BOD Retirement Plan		43,949
30			
31	<b>Reserve for Window Warranties</b>		
32	Beginning Balance		46,441
33			
34	Cash Payment	131	(1,731)
35			
36	Balance End of Year - Window Warranties		44,710
37			
37	<b>Reserve for Worker Compensation, General Liab., Auto Liab.</b>		
38	Beginning Balance		135,178
39			
40	Expense Accruals	926	273,062
41	Payments Made	131	(120,723)
42			
43	Balance End of Year - Worker Compensation, General Liab., Auto Liab.		287,517
44			
44	<b>Reserve for MassPower</b>		
45	Beginning Balance		5,700,000
46			
47	Expense Accruals		0
48			
49	Balance End of Year - MassPower Reserve		5,700,000
50			
51	<b>Total Operating Reserves:</b>		<b>\$ 70,244,869</b>

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## RESERVES FOR DEFERRED FEDERAL INCOME TAXES (Accounts 267, 268)

1. Report the information called for below concerning the respondent's accounting for deferred federal income taxes.
2. In the space provided furnish significant explanations, including the following:
- (a) Accelerated Amortization - State for each certification number a brief description of property, total and amortizable cost of such property, date amortization for tax purposes commenced, "normal" depreciation rate used in computing deferred tax amounts.

- (b) Liberalized Depreciation - State the general method or methods of liberalized depreciation being used (sum of years digits, declining balance, etc.), estimated useful lives and classes of plant to which each method is being applied. Furnish a table showing for each year, 1954 to date of this report, the annual amounts of tax deferral, the total debits thereto which have been accounted for as credits to Account 411, Federal Income Taxes Deferred in Prior Years - Credit or comparable account of the previous system of accounts.

Line No.	Account Subdivisions (a)	Balance Beginning of Year (b)	Changes During Year			Balance End of Year (f)
			Amounts Debited Account 410 (1) (c)	Amounts Credited Account 411 (2) (d)	Other (e)	
1	Accelerated Amortization (Account 267)	\$	\$	\$		\$
2	Electric.....					
3	Gas.....					
4	Other (Specify).....					
5						
6	Totals.....					
7	Gas SFAS 109 Reserve - State	(47,899)	0	0	23,952	(23,947)
8	Gas SFAS 109 Reserve - Federal	(241,151)	0	0	120,576	(120,575)
		(289,050)	0	0	144,528	(144,522)
9	Gas Plant Acquisition Adjustment - State & Federal	116,746,032	59,527	(4,370,150)	0	112,435,409
	Liberalized Depreciation (Account 268)					
10	Electric.....					
11	Gas - State.....	22,677,233	2,519,226	-	0	25,196,459
12	Gas - Federal.....	139,073,221	17,282,152	(175,223)	-	156,180,150
	Other (Specify) - Non Utility - State	0	0	0	0	0
	Non Utility - Federal	0	0	0	0	0
13	Totals.....	161,750,454	19,801,378	(175,223)	-	181,376,609
14	Gas - Other Reserves - State..... All other	(778,283)	3,878,640	(3,195,729)	(121,131)	(216,503)
15	Gas - Other Reserves - Federal..... All other	10,391,434	21,994,618	(18,319,834)	(237,892)	13,828,326
16	Totals.....	9,613,151	25,873,258	(21,515,563)	(359,023)	13,611,823
	Total (Accounts 267, 268)					
17	Electric.....					
18	Gas.....					
19	Other Adjustments.....					
20		171,363,605	45,674,636	(21,690,786)	(359,023)	194,988,432
21	Totals.....	287,820,587	45,734,163	(26,060,936)	(214,495)	307,279,319
		287,820,587	45,734,163	(26,060,936)	(214,495)	307,279,319
Note: Dollars reported in line 14 includes dollars reported on line 15 in the prior year.						
	Analysis of Charges:					
22	Provision for Deferred Income Taxes			23,983,850		194,988,432
23	Provision for Plant Acquisition Adjustment			(4,310,623)		112,435,409
24	Stock Compensation Adjustment			7,732		
25	ACE Allocation Re-opening			-		
26	LT OPEB Liability Medicare Subsidy (See Page 33)			66,985		
27	SFAS 109 DIT Regulatory Liabilities-Act 253 (See Page 33)			144,528		(144,522)
28	SFAS 109 DIT Regulatory Assets-Act 186 (See Page 27)			(433,740)		
29				19,458,732		307,279,319
30	(1) Account 410, Provision for Deferred Federal Income Taxes			19,458,732		
31	(2) Account 411, Federal Income Taxes Deferred in Prior Years- Credit			-		

## CONTRIBUTIONS IN AID OF CONSTRUCTION (Account 271)

Report below the amount of contributions in aid of construction applicable to each utility department.

Line No.	Class of Utility Service (a)	Balance Beginning of Year (b)	Debits		Credits (e)	Balance End of Year (f)
			Account Credited (c)	Amount (d)		
32						
33	Contributions in Aid of Construction -	0			3,814,833.00	3,814,833.00
34	(offset in account 101)					
35						
36						
37						
38						
39						
40						
41	TOTALS				3,814,833.00	3,814,833.00



GAS OPERATING REVENUES (Account 400)							
Line No.		Operating Revenues		MMBTU Sold (1000 BTU)		Average Number of Customers per Month	
		Amount for Year	Increase or (Decrease) from Preceding Year	Amount for Year	Increase or (Decrease) from Preceding Year	Number for Year	Increase or (Decrease) from Preceding Year
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	SALES OF GAS						
2	480 Residential Sales **.....	\$ 254,684,959	\$ (57,277,666)	21,053,968	(2,683,807)	268,806	3,322
3	481 Commercial and Industrial Sales:						
4	Commercial & Industrial ** .....	77,773,691	(22,543,643)	7,467,145	(1,219,698)	24,334	51
5	Interruptible see instr.5.....	0	0	0	0	0	0
6	482 Other Sales to Public Authorities.....						
7	484 Interdepartmental Sales.....						
8							
9	485 Miscellaneous Gas Sales... Unbilled.....	1,356,600	11,421,800	397,221	1,023,739		
10							
11	Total Sales to Ultimate Consumers....	333,815,250	(68,399,509)	28,918,334	(2,879,766)	293,140	3,373
12	483 Sales for Resale.....	700,676	(1,653,585)	402,268	79,802		0
13							
14	Total Sales of Gas .....	334,515,926	(70,053,094)	29,320,602	(2,799,964)	293,140	3,373
15							
16							
17							
18	OTHER OPERATING REVENUES						
19	480 Residential Transportation** .....	233,265	(24,509)	42,818	(3,198)	360	4
20	487 Forfeited Discounts.....	321,307	(154,996)				
21	488 Miscellaneous Service Revenues.....	12,901,805	(2,803,861)				
22	489 Revenues from Trans.of Gas of Others** .....	40,655,696	(4,649,048)	24,876,253	(407,198)	4,892	207
23	490 Sales of Products Extracted from Natural Gas....						
24	491 Rev. from Natural Gas Processed by Others.....						
25	493 Rent from Gas Property .....	557,963	4,440				
26	494 Interdepartmental Rents.....						
27	495 Other Gas Revenues.....	17,150,847	24,086,669				
28							
29	Total Other Operating Revenues.....	71,820,883	16,458,695				
30							
31	Total Gas Operating Revenues.....	\$ 406,336,809	\$ (53,594,399)	54,239,673	(3,210,360)	298,392	3,584
			Purchased Price Adjustment Clauses	Fuel Clauses			
32	** Includes billed revenues from application of .....		\$183,040,854	34,556,476			
33	Total MMBTU to which Applied.....		28,521,113	42,772,807			

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**SALES OF GAS TO ULTIMATE CONSUMERS**

Report by account the MMBTUs sold, the amount derived and the number of customers under each filed schedule or contract. Contract sales and unbilled sales may be reported separately in total.

Line No.	Account No.	Schedule (a)	MMBTU (1000 BTU) (b)	Revenue (c)	Average Revenue per MMBTU (\$0.0000) (d)	Number of Customers (Per Bills Rendered)	
						July 31 (e)	December 31 (f)
1	480	Residential	21,053,968	\$ 254,684,959	\$ 12.0968	267,085	272,671
2	481	Commercial & Industrial	7,467,145	77,773,691	10.4155	23,827	24,807
3							
4							
5		Unbilled	397,221	1,356,600	3.4152	N/A	N/A
6							
7		TOTAL FIRM	28,918,334	333,815,250	11.5434	290,912	297,478
8							
9							
10							
11							
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46							
47							
48							
49	TOTAL SALES TO ULTIMATE CONSUMERS (Page 43 line 11)		28,918,334	\$ 333,815,250	\$ 11.5434	290,912	297,478

GAS OPERATION AND MAINTENANCE EXPENSES			
1. Enter in the space provided the operation and maintenance expenses for the year. 2. If the increases and decreases are not derived from previously reported figures explain in footnote.			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	PRODUCTION EXPENSES		
2	MANUFACTURED GAS PRODUCTION EXPENSES		
3	STEAM PRODUCTION		
4	Operation:		
5	700 Operation Supervision and Engineering.....		
6	701 Operation labor.....		
7	702 Boiler Fuel.....		
8	703 Miscellaneous steam expenses.....		
9	704 Steam transferred-Cr.....		
10	Total operation.....		
11	Maintenance:		
12	705 Maintenance supervision and engineering.....		
13	706 Maintenance of structures and improvements.....		
14	707 Maintenance of boiler plant equipment.....		
15	708 Maintenance of other steam production plant.....		
16	Total Maintenance.....		
17	Total steam production.....		
18	MANUFACTURED GAS PRODUCTION		
19	Operation:		
20	710 Operation supervision and engineering.....	\$ 606,267	\$ 33,741
21	Production labor and expenses:		
22	711 Steam expenses.....		
23	712 Other power expenses.....	7,847,556	(365,295)
24	715 Water gas generating expenses.....		
25	716 Oil gas generating expenses.....		
26	717 Liquefied petroleum gas expenses.....	2,232	1,800
27	718 Other process production expenses.....	66,277	31,270
28	Gas fuels:		
29	721 Water gas generator fuel.....		
30	722 Fuel for oil gas.....		
31	723 Fuel for liquefied petroleum gas process.....	45,832	(22,934)
32	724 Other gas fuels.....	820,604	(425,594)
33	Gas raw materials:		
34	726 Oil for water gas.....		
35	727 Oil for oil gas.....		
36	728 Liquefied petroleum gas.....	1,321,261	1,287,779
37	729 Raw materials for other gas processes.....See Note.....		
38	730 Residuals expenses.....		
39	731 Residuals produced-Cr.....		
40	732 Purification expenses.....		
41	733 Gas mixing expenses.....		
42	734 Duplicate charges-Cr.....		
43	735 Miscellaneous production expenses.....	1,163,679	(24,635)
44	736 Rents.....	-	-
45	Total operation.....	11,873,708	516,132
46	Maintenance:		
47	740 Maintenance supervision and engineering.....	41,775	(4,042)
48	741 Maintenance of structures and improvements.....	27,369	(66,810)
49	742 Maintenance of production equipment.....	394,541	55,415
50	Total maintenance.....	463,685	(15,437)
51	Total manufactured gas production.....	\$ 12,337,393	\$ 500,695

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GAS OPERATION AND MAINTENANCE EXPENSES-Continued			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	OTHER GAS SUPPLY EXPENSES		
2	Operation:		
3	804 Natural gas city gate purchases.....	\$ 153,728,372	\$ (50,908,660)
4	805 Other gas purchases.....	(2,264,640)	(101,871)
5	806 Deferred Cost of Gas.....	4,531,527	810,197
6	807 Purchased gas expenses.....		
7	808 Natural Gas Storage Charges.....	7,038,210	829,292
8	Cost of Off-System Sales.....		
9	812 Gas used for other utility operations-Cr.....	(513,656)	80,619
10	813 Other gas supply expenses.....	1,038,694	(509,301)
11	Total other gas supply expenses.....	163,558,507	(49,799,724)
12	Total Production Expenses	175,895,900	(49,299,029)
13	LOCAL STORAGE EXPENSES		
14	Operation:		
15	840 Operation supervision and engineering.....		
16	841 Operation labor and expenses.....		
17	842 Rents.....		
18	Total Operation.....		
19	Maintenance:		
20	843 Maintenance supervision and engineering.....		
21	844 Maintenance of structures and improvements.....		
22	845 Maintenance of Gas Holders.....		
23	846 Maintenance of other equipment.....		
24	Total Maintenance.....		
25	Total storage expenses.....		
26	TRANSMISSION AND DISTRIBUTION EXPENSES		
27	Operation:		
28	850 Operation supervision and engineering.....	3,417,022	410,745
29	851 System control and load dispatching.....		
30	852 Communication system expenses.....	141,205	9,423
31	853 Compressor station labor and expenses.....		
32	855 Fuel and power for compressor stations.....		
33	857 Measuring and regulating station expenses.....	378,484	(9,023)
34	858 Transmission and Compression of gas by others.....		
35	874 Mains and services expenses.....	4,751,220	318,042
36	878 Meter and house regulator expenses.....	8,059,778	905,433
37	879 Customer Installations expenses.....	5,947,281	(138,593)
38	880 Other expenses.....	907,205	(80,578)
39	881 Rents.....	59,149	10,905
40	Total operation.....	23,661,344	1,426,354
41	Maintenance:		
42	885 Maintenance supervision and engineering.....	-	-
43	886 Maintenance of structures and improvements.....	117,235	(2,172)
44	887 Maintenance of mains.....	4,831,400	449,040
45	888 Maintenance of compressor station equipment.....		
46	889 Maintenance of measuring and regulating station equipment.....	441,046	115,971
47	892 Maintenance of services.....	2,591,671	(1,788)
48	893 Maintenance of meters and house regulators.....	590,436	6,163
49	894 Maintenance of other equipment...(Note 1).....	239,604	(15,834)
50	Total Maintenance.....	8,811,392	551,380
51	Total Transmission and Distribution expenses.....	\$ 32,472,736	\$ 1,977,734

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GAS OPERATION AND MAINTENANCE EXPENSES-Continued				
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	
1	<b>CUSTOMER ACCOUNTS EXPENSES</b>			
2	Operation:			
3	901 Supervision.....	\$ 13,017	\$ (58,345)	
4	902 Meter reading expenses.....	999,374	178,630	
5	903 Customer records and collection expenses.....	8,833,239	(613,845)	
6	904 Uncollectible accounts.....	6,892,313	(3,334,969)	
7	905 Miscellaneous customer accounts expenses.....	1,676,722	206,685	
8	Total customer account expenses.....	18,414,665	(3,621,844)	
9	<b>SALES EXPENSES</b>			
10	Operation:			
11	911 Supervision.....	-	-	
12	912 Demonstrating and selling expenses.....	(24,486)	(34,623)	
13	913 Advertising expenses.....	338,138	(206,034)	
14	916 Miscellaneous sales expenses.....	5,781	1,661	
15	Total sales expenses.....	319,433	(238,996)	
16	<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
17	Operation:			
18	920 Administrative and general salaries.....	5,344,121	396,181	
19	921 Office supplies and expenses.....	3,898,859	272,618	
20	922 Administrative expenses transferred-Cr.....	(2,871,449)	(114,686)	
21	923 Outside services employed.....	49,045,660	1,956,492	
22	924 Property Insurance.....	199,672	14,003	
23	925 Injuries and damages.....	3,612,460	(49,975)	
24	926 Employees pensions and benefits.....	15,915,049	(893,532)	
25	928 Regulatory commission expenses.....	3,752,843	2,738,111	
26	929 Duplicate charges-Cr.....			
27	930 Miscellaneous general expenses.....	2,191,959	1,193,152	
28	931 Rents.....	1,615,010	(1,905,090)	
29	Total operation.....	82,704,184	3,607,274	
30	Maintenance:			
31	932 Maintenance of general plant.....	2,717,978	(639,314)	
32	Total administrative and general expenses.....	85,422,162	2,967,960	
33	Total gas operation and maintenance expenses	\$ 312,524,896	\$ (48,214,175)	
<b>SUMMARY OF GAS OPERATION AND MAINTENANCE EXPENSES</b>				
Line No.	Functional Classification (a)	Operation (b)	Maintenance (c)	Total (d)
34	Steam production.....			
35	Manufactured gas production.....	\$ 11,873,708	\$ 463,685	\$ 12,337,393
36	Other gas supply expenses.....	163,558,507		163,558,507
37	Total production expenses.....	175,432,215	463,685	175,895,900
38	Local storage expenses.....			
39	Transmission and distribution expenses.....	23,661,344	8,811,392	32,472,736
40	Customer accounts expenses.....	18,414,665		18,414,665
41	Sales expenses.....	319,433		319,433
42	Administrative and general expenses.....	82,704,184	2,717,978	85,422,162
43	Total gas operation and maintenance expenses.....	\$ 300,531,841	\$ 11,993,055	\$ 312,524,896
44	Ratio of operating expenses to operating revenues (carry out decimal two places, e.g.: 0.00%) Compute by dividing Revenues (Acct. 400) into the sum of Operation and Maintenance Expenses (p. 47, line 43(d), Depreciation (Acct. 403) and Amortization (Acct. 407).....			85.13%
45	Total salaries and wages of gas department for year, including amounts charged to operating expenses, construction and other accounts.			49,006,090
46	Total number of employees of gas department at end of year, including administrative, operating, maintenance, construction and other employees (including part time employees).....			571

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If gas is purchased or sold at two or more different rates, the amounts of each rate should be shown in the following table.

**SALES FOR RESALE (Account 483)**

Line No.	Names of Companies to Which Gas is Sold (a)	Where Delivered and Where and How Measured (b)	MMBTU (1000 BTU) (c)	Rate per M.C.F. (\$0.0000) (d)	Amount (e)
1 2 3 4 5 6 7 8 9 10 11 12 13 14	Spot Off System Sales	Delivered to customers, various points of delivery	138,973	\$5.0418	700,676
15	TOTALS		138,973	\$5.0418	700,676
16 17	Portion of above total sold to companies located outside of Massachusetts:		103,056		454,140

**SALE OF RESIDUALS (Accounts 730, 731)**

State the revenues and expenses of the respondent resulting from the sale of residuals.

Line No.	Kind (a)	Revenue (b)	Inventory Cost (c)	Labor Handling Selling, Etc. (d)	(e)	Total Cost (f)	Net Revenue (g)
18 19 20 21 22 23 24 25	None						
	TOTALS						

**PURCHASED GAS (Accounts 804-806)**

Line No.	Names of Companies to Which Gas is Purchased (a)	Where Received and Where and How Measured (b)	M.C.F. (1000 BTU) (c)	Rate per M.C.F. (\$0.0000) (d)	Amount (e)
26 27 28 29 30 31 32 33 34 35 36 37 38 39 40	See Page 48A				
		TOTALS			

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PURCHASED GAS (804 - 806)					
Line No.	Names of Companies from Which Gas is Purchased (a)	Where Received and Where and How Measured (b)	MMBtu (1000 BTU) (c)	Rate Per MMBtu (0.0000) (d)	Amount (e)
1	Suppliers on the Tenn. Gas Pipeline	Various locations by station orifice meter	29,800,711	3.0364	90,486,715
2	Suppliers on the Algonquin Gas Pipeline				
3	Suppliers on the Portland Natural Gas Transmission				
4	Suppliers on the Maritimes and Northeast Pipeline				
5	Suppliers on the Vector Pipeline				
6	Suppliers on the Texas Eastern Gas Transmission				
7	Suppliers on the Iroquois Gas Transmission System				
8	Suppliers on the National Fuel Gas Supply Pipeline				
9	Suppliers on the TransCanada Pipeline				
10	Suppliers on the Union Gas Pipeline				
11	Suppliers on the Granite State Gas Transmission				
12	Suppliers on the Transcontinental Gas Pipeline				
13	(Includes various Spot Supplies)				
14					
15		<b>Subtotal</b>	29,800,711	3.0364	90,486,715
16					
17					
18	Demand charges paid to suppliers				63,241,657
19	and pipelines				
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38	Total		29,800,711	\$ 5.1585	\$ 153,728,372
39					
40	Deferred Cost of Gas				4,531,527
41	Other Gas Purchases				(2,264,640)
42					
43					
44					
45	Subtotal - Natural gas purchases - Account 804 - 806				155,995,259
46					
47	Total			\$	<u>155,995,259</u>

Annual report of.....Columbia Gas of Massachusetts.....Year ended December 31, 2012

**TAXES CHARGED DURING YEAR**

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.

2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.

3. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal", "State",

and "Local" in such manner that the total tax for each State and for all subdivisions can readily be ascertained.

4. The accounts to which the taxes charged were distributed should be shown in columns (c) to (j). Show both the utility department and number of account charged. For taxes charged to utility plant show the number of the appropriate balance sheet plant account or subaccount.

5. For any tax which it was necessary to apportion to more than one utility

department or account, state in a footnote the basis of apportioning such a tax.

6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (a)	Total Taxes Charged During Year (omit cents) (b)	Distribution of Taxes Charged (omit cents) (Show utility department where applicable and account charged)							
			Electric Acct. 408, 409 (c)	Gas Acct. 408, 409 (d)	Capital, etc 107,186,254 (e)	Mdse 415 (f)	Other 417,419,421 (g)	Gas Proc by Others 777 (h)	Purch Gas Exp 807 (i)	Rents 931 (j)
1	<u>STATE</u>									
2	MA Franchise (A)	(2,292,834)		(2,550,491)		(2,792)	260,449			
3	Income (CT)(WV)(PA)(MD)	14,334		14,334						
4	Unemployment (B)	275,276		187,723	87,547	6				
6	Sales and Use	680,682		680,682						
7	<u>LOCAL</u>									
8	Property	14,632,683		14,523,767		32,889		0	1,460	74,567
9	Motor Vehicle Excise	5,035		5,035						
10										
11	<u>FEDERAL</u>									
12	FICA & Medicare (B)	3,407,204		2,323,527	1,083,608	69				
13	Unemployment (B)	48,032		32,755	15,276	1				
14	Excise	0		0						
15			Account 408	15,217,332						
16										
17	<u>FEDERAL</u>									
18	Income (A)	(10,304,441)	Account 409	(11,601,644)		(14,056)	1,311,259			
19										
20										
21										
22										
23										
24										
25										
26										
27										
28	TOTALS	6,465,971		3,615,688	1,186,431	16,117	1,571,708	0	1,460	74,567

(A) Apportioned on Earnings Basis

(B) Apportioned on Payroll Basis



Annual report of.....Columbia Gas of Massachusetts.....Year ended December 31, 2012

<b>INCOME FROM MERCHANDISING, JOBBING, AND CONTRACT WORK (Account 415)</b>  Report by utility departments the revenues, costs, expenses, and net income from merchandising, jobbing and contract work during year.					
Line No.	Item (a)	Electric Department (b)	Gas Department (c)	Other Utility Department (d)	Total (e)
1	Revenues:				
2	Merchandise sales, less discounts,				
3	allowance and returns.....		\$ (19,248)		\$ (19,248)
4	Contract work.....				
5	Commissions.....				
6	Other-list according to major classes.....				
7	Install. ....		387,433		387,433
8					
9					
10	Total Revenues.....	0	368,185	0	368,185
11					
12					
13	Costs and Expenses:				
14	Cost of Sales (list according to major				
15	classes of cost).....				
16	Cost of Merchandise Sold.....		372,763		372,763
17	Install. expenses .....		2,420		2,420
18	Servicing installed appliance (net).....		0		0
19	Storeroom expenses.....		424		424
20	Fleet expenses.....		1,697		1,697
21					
22					
23					
24					
25					
26	Miscellaneous.....				
27	Customer Account Expenses.....				
28	Administrative and general expenses.....		0		0
29	Clerical salaries and wages.....		0		0
30	Employee Benefits & Payroll Tax.....		1,672		1,672
31	Income Tax.....		(16,848)		(16,848)
32	Uncollectible Accounts.....		(727)		(727)
33	E/S Property Tax Non-Utility		32,889		32,889
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50	TOTAL COSTS AND EXPENSES	0	394,290	0	394,290
51	Net Profit (or Loss)	0	\$ (26,105)	0	\$ (26,105)

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Annual report of.....Columbia Gas of Massachusetts.....Year ended December 31, 2012

RECORD OF SENDOUT FOR THE YEAR IN MCF BASED ON 1000 BTU PER CUBIC FOOT							
Line No.	Item	Total	January	February	March	April	May
1	Gas Made						
2	Liquid Natural Gas	424,451	366,919	54,155	228,209	33,740	(116,348)
3	Propane Air Gas	24,543	12,312	5,221	4,427		
4	Propane Meter Gas	0	0	0	0	0	0
6	TOTAL.....	448,994	379,231	59,376	232,636	33,740	(116,348)
7	Off System Sales	(138,973)	(42,920)	(15,000)	0	0	(9,800)
8	Storage Activity	(6,599)	210,835	125,603	269,533	(75,593)	(40,383)
	TOTAL.....	(145,572)	167,915	110,603	269,533	(75,593)	(50,183)
9	Net Gas Purchase	29,800,711	5,142,244	4,439,922	2,760,407	2,262,251	1,387,400
10	End User Transportation	24,977,878	2,326,765	2,250,778	2,431,193	1,669,342	1,870,585
11	TOTAL.....	54,778,589	7,469,009	6,690,700	5,191,600	3,931,593	3,257,985
12	TOTAL MADE AND PURCHASED	55,082,011	8,016,155	6,860,679	5,693,769	3,889,740	3,091,454
14	Difference Throughput vs. Purchased Gas.....	(131,580)	5,529	(9,094)	6,018	(269,037)	1,634
15	TOTAL SENDOUT.....	54,950,431	8,021,684	6,851,585	5,699,787	3,620,703	3,093,088
16	Residential Gas	21,366,204	3,881,382	3,445,192	2,516,555	1,559,546	547,270
17	C&I Gas	7,552,126	1,344,382	1,313,610	926,008	455,631	222,178
18	Interruptible Gas	0	0	0	0	0	0
19	Transportation	24,919,071	2,401,963	2,252,339	2,468,692	1,605,044	1,836,245
20	Gas Used by Company.....	265,058	24,261	21,459	22,805	25,053	11,145
21	Gas Accounted for.....	54,102,459	7,651,988	7,032,600	5,934,060	3,645,274	2,616,838
22	Gas Unaccounted for.....	847,972	369,696	(181,015)	(234,273)	(24,571)	476,250
23	% Unaccounted for (0.00%).....	1.54%	4.61%	-2.64%	-4.11%	-0.68%	15.40%
24	Sendout in 24 hours in MMBTU .....						
25							
26							
27							
28	<u>Brockton</u>						
29	Maximum-MMBtu.....	197,806	197,806	158,266	135,394	86,434	61,881
30	Maximum Date.....	1/15	1/15	2/12	3/5	4/2	5/1
31	Minimum-MMBtu.....	15,089	68,716	70,743	26,343	22,561	18,418
32	Minimum Date.....	6/21	1/1	2/22	3/22	4/21	5/27
33	<u>Springfield</u>						
34	Maximum-MMBtu.....	107,709	107,709	90,517	79,378	46,231	33,612
35	Maximum Date.....	1/15	1/15	2/12	3/5	4/2	5/1
36	Minimum-MMBtu.....	10,648	44,294	44,329	17,390	15,794	11,754
37	Minimum Date.....	9/2	1/1	2/22	3/23	4/21	5/27
38	<u>Lawrence</u>						
39	Maximum-MMBtu.....	68,022	68,022	56,755	50,447	29,882	7,179
40	Maximum Date.....	1/15	1/15	2/12	3/1	4/2	5/27
41	Minimum-MMBtu.....	5,894	26,220	27,570	10,731	9,858	23,447
42	Minimum Date.....	9/2	1/1	2/22	3/22	4/21	5/1

Annual report of.....Columbia Gas of Massachusetts.....Year ended December 31, 2012

**RECORD OF SENDOUT FOR THE YEAR IN MCF-CONTINUED  
BASED ON 1000 BTU PER CUBIC FOOT**

Line No.	Item	June	July	August	September	October	November	December
1	Gas Made							
2	Liquid Natural Gas	(148,488)	(189,381)	(70,474)	31,561	42,197	102,559	89,802
3	Propane Air Gas	0	0	0	0	0	645	1,938
4	Propane Meter Gas	0	0	0	0	0	0	0
6	TOTAL.....	(148,488)	(189,381)	(70,474)	31,561	42,197	103,204	91,740
7	Off System Sales	0	0	0	0	(10,000)	(24,453)	(36,800)
8	Storage Activity	(141,029)	(168,537)	(137,923)	(218,380)	14,434	(89,472)	244,313
	TOTAL.....	(141,029)	(168,537)	(137,923)	(218,380)	4,434	(113,925)	207,513
9	Net Gas Purchase	1,123,365	1,038,007	921,883	979,226	1,410,380	3,805,416	4,530,210
10	End User Transportation	1,666,845	2,101,743	2,141,373	1,880,365	2,245,244	2,166,749	2,226,896
11	TOTAL.....	2,790,210	3,139,750	3,063,256	2,859,591	3,655,624	5,972,165	6,757,106
12	TOTAL MADE AND PURCHASED	2,500,693	2,781,832	2,854,859	2,672,772	3,702,255	5,961,444	7,056,359
14	Difference Throughput vs. Purchased Gas.....	(1,422)	44,968	(5,013)	(13,161)	2,822	73,414	31,762
15	TOTAL SENDOUT.....	2,499,271	2,826,800	2,849,846	2,659,611	3,705,077	6,034,858	7,088,121
16	Residential Gas	625,335	500,484	512,367	755,479	952,864	2,544,037	3,525,693
17	C&I Gas	216,565	245,560	167,937	275,825	319,307	755,595	1,309,528
18	Interruptible Gas	0	0	0	0	0	0	0
19	Transportation	1,658,088	2,074,371	2,134,774	1,841,235	2,116,766	2,106,292	2,423,262
20	Gas Used by Company.....	28,345	32,875	20,292	18,134	18,558	21,004	21,127
21	Gas Accounted for.....	2,528,333	2,853,290	2,835,370	2,890,673	3,407,495	5,426,928	7,279,610
22	Gas Unaccounted for.....	(29,062)	(26,490)	14,476	(231,062)	297,582	607,930	(191,489)
23	% Unaccounted for (0.00%).....	-1.16%	-0.94%	0.51%	-8.69%	8.03%	10.07%	-2.70%
24								
25								
26	Sendout in 24 hours							
27	in MMBTU .....							
28	<u>Brockton</u>							
29	Maximum-MMBtu.....	38,757	26,224	21,894	30,467	56,956	125,469	152,025
30	Maximum Date.....	6/5	7/28	8/30	9/30	10/17	11/28	12/30
31	Minimum-MMBtu.....	15,089	16,581	16,466	17,267	22,007	34,307	51,339
32	Minimum Date.....	6/21	7/14	8/4	9/1	10/5	11/12	12/10
33	<u>Springfield</u>							
34	Maximum-MMBtu.....	21,680	17,510	13,965	22,530	44,390	69,859	86,092
35	Maximum Date.....	6/4	7/1	8/1	9/28	10/12	11/7	12/30
36	Minimum-MMBtu.....	12,039	10,785	10,975	10,648	16,895	23,874	44,473
37	Minimum Date.....	6/23	7/22	8/25	9/2	10/19	11/12	12/10
38	<u>Lawrence</u>							
39	Maximum-MMBtu.....	16,892	9,125	8,785	11,991	23,892	43,750	52,399
40	Maximum Date.....	6/4	7/6	8/29	9/30	10/12	11/30	12/30
41	Minimum-MMBtu.....	6,708	6,040	6,125	5,894	9,095	8,348	23,890
42	Minimum Date.....	6/30	7/28	8/25	9/2	10/6	11/3	12/4

Annual report of.....Columbia Gas of Massachusetts.....Year ended December 31, 2012

GAS GENERATING PLANT			
Line No.	General Description - Location, Size, Type, etc.	No. of Sets	24 Hour Cap. (MMBtu)
1	Liquid Propane Plant Brockton		30,000
2	Liquefied Natural Gas Plant Easton		50,000
3	Liquefied Natural Gas Plant Marshfield		12,000
4	Liquid Propane Plant W. Springfield		24,699
5	Liquid Propane Plant Northampton		11,740
6	Liquid Propane Plant Lawrence		21,088
7	Liquefied Natural Gas Plant Ludlow		55,000
8	Liquefied Natural Gas Plant Lawrence		19,200
9			
10			
11			
12			
13			
14			
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42			
43			
44			
45	TOTAL		223,727

Annual report of.....Columbia Gas of Massachusetts.....Year ended December 31, 2012

**TRANSMISSION AND DISTRIBUTION MAINS**

Report by size, for all mains and lines, the information called for below for cast iron, welded, wrought iron, and steel mains. Sub-totals should be shown for each type.

Line No.	Diameter	Total Length in Feet at Beginning of Year	Added During Year	Taken Up During Year	Abandoned but Not Removed During Year	Total Length in Feet at End of Year
1	<b><u>CAST IRON</u></b>					
2	3"	270,364			193	270,171
3	4"	1,162,987			20,627	1,142,360
4	6"	1,367,365			36,619	1,330,746
5	8"	179,926			4,839	175,087
6	10"	71,254			120	71,134
7	12"	122,316			268	122,048
8	14"	6,099				6,099
9	16"	61,978			69	61,909
10	20"	6,375				6,375
11	24"	5,723				5,723
12						
13	Sub Total	3,254,387			62,735	3,191,652
14	<b><u>STEEL</u></b>					
15	Under 4"	5,601,547	61		55,885	5,545,723
16	4"	2,711,370	223		13,463	2,698,130
17	6"	3,198,663	528		18,674	3,180,517
18	8"	1,323,592	2,520		4,624	1,321,488
19	10"	172,914	154		131	172,937
20	12"	630,649	8,938		74	639,513
21	16"	169,020				169,020
22	20"	7,238				7,238
23	24"	3,950				3,950
24	Sub Total	13,818,943	12,424		92,851	13,738,516
25	<b><u>PLASTIC</u></b>					
26	Under 4"	4,968,854	171,049		1,951	5,137,952
27	4"	2,298,099	57,399		388	2,355,110
28	6"	1,147,642	84,192		2,478	1,229,356
29	8" or Over	443,550	38,205		153	481,602
30	Sub Total	8,858,145	350,845		4,970	9,204,020
31	TOTALS	25,931,475	363,269		160,556	26,134,188
Normal Operating Pressure - Mains and Lines						LP 6" HP 40"
Maximum 100 lb						
Normal Operating Pressure - Services						LP 6" HP 25"
Maximum 60 lb						

Annual report of.....Columbia Gas of Massachusetts.....Year ended December 31, 2012

**GAS DISTRIBUTION SERVICES, HOUSE GOVERNORS AND METERS**

Report below the information called for concerning Distribution Services, House Governors and Meters

Line No.	Item	Gas Services	House Governors	Meters
1	Number at beginning of year.....	259,349	0	318,157
2	Additions during year:			
3	Purchased.....	5,841		
4	Installed.....			10,052
5	Meter adjustments.....			
6	Total Additions.....	5,841	0	10,052
7	Reductions during year:			
8	Retirements.....	2,147		7,035
9	Service adjustments.....		0	
10	Total Reductions.....	2,147	0	7,035
11	Number at End of Year.....	263,043	0	321,174
12	In Stock.....			9,774
13	On Customers' Premises - Inactive.....			7,226
14	On Customers' Premises - Active.....			304,132
15	In Company Use.....			42
16	Number at End of Year.....			321,174
17	Number of Meters Tested by State Inspectors During Year.....			43,953
House Governors are included as a component of the Gas Service.				

**RESIDENTIAL NON-HEATING**  
**RESIDENTIAL RATE R-1**

**AVAILABILITY**

Service is available under this rate at single locations for all domestic purposes, except for resale, in individual private dwellings and individual apartments including condominiums and their facilities as defined in G.L. Chapter 183A, Section 1 and DPU 86-159 dated February 6, 1987.

**CHARACTER OF SERVICE**

A continuous supply of gas of not less than 1,000 Btu per cubic foot.

**RATE - BI-MONTHLY**

The Bi-Monthly rate schedule applicable to all customers being served with Company meters that do not have an installed radio-based automated meter reading device is as follows:

Customer Charge Per Two Month Period		\$ 21.88
Off-Peak	First 20 therms	@ \$ 0.4394 per therm
	Excess 20 therms	@ \$0.4909 per therm
Peak	First 20 therms	@ \$ 0.4394 per therm
	Excess 20 therms	@ \$0.4909 per therm

**RATE – MONTHLY**

The Monthly rate schedule applicable to all customers being served with Company meters that have an installed radio-based automated meter reading device is as follows:

Customer Charge Per One Month Period		\$ 10.94
Off-Peak	First 10 therms	@ \$ 0.4394 per therm
	Excess 10 therms	@ \$0.4909 per therm
Peak	First 10 therms	@ \$ 0.4394 per therm
	Excess 10 therms	@ \$0.4909 per therm



**RESIDENTIAL NON-HEATING  
RESIDENTIAL RATE R-1**

**MINIMUM CHARGE**

The minimum charge per month shall be the sum of the applicable bi-monthly or monthly Customer Charge and the Residential Energy Conservation Service ("RCS") Charge.

**REVENUE DECOUPLING ADJUSTMENT CLAUSE**

The provisions of the Company's Revenue Decoupling Adjustment Clause apply to gas sold under this rate.

**COST OF GAS ADJUSTMENT AND LOCAL DISTRIBUTION ADJUSTMENT CLAUSE**

The provisions of the Company's Cost of Gas Adjustment and Local Distribution Adjustment Clause apply to gas sold under this rate.

**DEFINITIONS**

Off-Peak Period - Defined as the period from May 1<sup>st</sup> through October 31<sup>st</sup>.  
Peak Period - Defined as the period from November 1<sup>st</sup> through April 30<sup>th</sup>.

**PAYMENT**

Bills are net and payable upon presentation.

**SPECIAL PROVISION**

Where more than one but less than four individual apartments or dwellings are served through one meter, the billings shall be calculated as though each individual dwelling or apartment were served through a separate meter by assuming the use was divided equally among them, except that one customer charge will apply. The owner of the property or his designee will be responsible for the payment of the service. Where four or more individual apartments or dwellings are served through one meter, the billings will be calculated on the appropriate Commercial and Industrial Service Rate.

**RESIDENTIAL NON-HEATING**  
**RESIDENTIAL RATE R-1**

**TERMS AND CONDITIONS**

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this schedule.

**FARM DISCOUNT**

All charges under this tariff are subject to a ten percent (10%) discount for customers who are certified as eligible by the Massachusetts Department of Food and Agriculture.

**LOW INCOME RESIDENTIAL NON-HEATING  
RESIDENTIAL RATE R-2**

**AVAILABILITY**

Service is available under this rate at single locations for all domestic purposes, except for resale, in individual private dwellings and individual apartments to persons who verify receipt of any means-tested public-benefit program or verify eligibility for the low-income home energy assistance program or its successor program, for which eligibility does not exceed 60 percent of the median income in Massachusetts based on a household's gross income or other criteria approved by the Department.

**CHARACTER OF SERVICE**

A continuous supply of gas of not less than 1,000 Btu per cubic foot.

**RATE - BI- MONTHLY**

The Bi-Monthly rate schedule applicable to all customers being served with Company meters that do not have an installed radio-based automated meter-reading device is as follows:

Customer Charge Per Two Month Period                      \$ 21.88

Off-Peak	-	First 20 therms	@ \$ 0.4394 per therm
		Excess 20 therms	@ \$ 0.4909 per therm
Peak	-	First 20 therms	@ \$ 0.4394 per therm
		Excess 20 therms	@ \$ 0.4909 per therm

**RATE – MONTHLY**

The Monthly rate schedule applicable to all customers being served with Company meters that have an installed radio-based automated meter reading device is as follows:

Customer Charge Per One Month Period                      \$ 10.94

Off-Peak	-	First 10 therms	@ \$ 0.4394 per therm
		Excess 10 therms	@ \$ 0. 4909per therm
Peak	-	First 10 therms	@ \$ 0.4394 per therm
		Excess 10 therms	@ \$ 0. 4909per therm

**LOW INCOME RESIDENTIAL NON-HEATING  
RESIDENTIAL RATE R-2**

**MINIMUM CHARGE**

The minimum charge per month shall be the sum of the applicable bi-monthly or monthly Customer Charge and the Residential Energy Conservation Service ("RCS") Charge, less the application of the Low Income Discount Adjustment provided under this rate schedule.

**REVENUE DECOUPLING ADJUSTMENT CLAUSE**

The provisions of the Company's Revenue Decoupling Adjustment Clause apply to gas sold under this rate.

**COST OF GAS ADJUSTMENT AND LOCAL DISTRIBUTION ADJUSTMENT CLAUSE**

The provisions of the Company's Cost of Gas Adjustment and Local Distribution Adjustment Clause apply to gas sold under this rate.

**LOW INCOME DISCOUNT ADJUSTMENT**

The total amount resulting from the billing of all charges under this rate schedule shall be adjusted by a discount of 25.0 percent (25.0%) pursuant to D.P.U. 12-25.

**DEFINITIONS**

Off-Peak Period - Defined as the period May 1<sup>st</sup> through October 31<sup>st</sup>.  
Peak Period - Defined as the period November 1<sup>st</sup> through April 30<sup>th</sup>.

**PAYMENT**

Bills are net and payable upon presentation.

**SPECIAL PROVISIONS**

Where more than one but less than four individual apartments or dwellings is served through one

**LOW INCOME RESIDENTIAL NON-HEATING  
RESIDENTIAL RATE R-2**

meter, the billings shall be calculated as though each individual dwelling or apartment were served through a separate meter by assuming the use was divided equally among them, except that one customer charge will apply. The owner of the property or his designee will be responsible for the payment of the service. Where four or more individual apartments or dwellings are served through one meter, the billings shall be calculated on the appropriate Commercial and Industrial Service Rate.

**TERMS AND CONDITIONS**

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this schedule.

**FARM DISCOUNT**

All charges under this tariff are subject to a ten percent (10%) discount for customers who are certified as eligible by the Massachusetts Department of Food and Agriculture.

**RESIDENTIAL HEATING**  
**RESIDENTIAL RATE R-3**

**AVAILABILITY**

Service is available under this rate at single domestic locations for all purposes, except for resale, in individual private dwellings and individual apartments including condominiums and their facilities as defined in G. L. Chapter 183A, Section 1 and DPU 86-159 dated February 6, 1987 where such residences are heated exclusively by means of permanently installed space heating equipment.

**CHARACTER OF SERVICE**

A continuous supply of gas of not less than 1,000 Btu per cubic foot.

**RATE - MONTHLY**

Customer Charge Per Month		\$ 10.94
Off-Peak	First 15 therms	@ \$ 0.3341 per therm
	Excess 15 therms	@ \$ 0.3798 per therm
Peak	First 85 therms	@ \$ 0.3341 per therm
	Excess 85 therms	@ \$ 0.3798 per therm

**MINIMUM CHARGE**

The minimum charge per month shall be the sum of the monthly Customer Charge and the Residential Energy Conservation Service ("RCS") Charge.

**REVENUE DECOUPLING ADJUSTMENT CLAUSE**

The provisions of the Company's Revenue Decoupling Adjustment Clause apply to gas sold under this rate.

**COST OF GAS ADJUSTMENT AND LOCAL DISTRIBUTION ADJUSTMENT CLAUSE**

The provisions of the Company's Cost of Gas Adjustment and Local Distribution Adjustment Clause apply to gas sold under this rate.

**RESIDENTIAL HEATING**  
**RESIDENTIAL RATE R-3**

**DEFINITIONS**

Off-Peak Period - Defined as the period from May 1<sup>st</sup> through October 31<sup>st</sup>.

Peak Period - Defined as the period from November 1<sup>st</sup> through April 30<sup>th</sup>.

**PAYMENT**

Bills are net and payable upon presentation.

**SPECIAL PROVISION**

- a) Where more than one but less than four individual apartments or dwellings are served through one meter, the billings shall be calculated as though each individual dwelling or apartment were served through a separate meter by assuming the use was divided equally among them, except that one customer charge will apply. The owner of the property or his designee will be responsible for the payment of the service. Where four or more individual apartments or dwellings are served through one meter the billing shall be calculated on the appropriated Commercial and Industrial Service Rate.
- b) Temporary service will be supplied, upon written application for the limited period necessary to protect and dry out unoccupied private residences under construction. Gas fired, permanently installed heating equipment of a type approved by the Company shall be the sole source of heat for the residence. The charge shall be computed in accordance with Residential Rate R-3.

**TERMS AND CONDITIONS**

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this schedule.

**FARM DISCOUNT**

All charges under this tariff are subject to a ten percent (10%) discount for customers who are certified as eligible by the Massachusetts Department of Food and Agriculture.

**LOW INCOME RESIDENTIAL HEATING**  
**RESIDENTIAL RATE R-4**

**AVAILABILITY**

Service is available under this rate at single domestic locations for all purposes, except for resale, in individual private dwellings and individual apartments where such residences are heated exclusively by means of permanently attached space heating equipment to persons who verify receipt of any means-tested public-benefit program or verify eligibility for the low-income home energy assistance program or its successor program, for which eligibility does not exceed 60 percent of the median income in Massachusetts based on a household's gross income or other criteria approved by the Department..

**CHARACTER OF SERVICE**

A continuous supply of gas of not less than 1,000 Btu per cubic foot.

**RATE - MONTHLY**

Customer Charge Per Month		\$ 10.94
Off-Peak	First 15 therms	@ \$ 0.3341 per therm
	Excess 15 therms	@ \$ 0.3798 per therm
Peak	First 85 therms	@ \$ 0.3341 per therm
	Excess 85 therms	@ \$ 0.3798 per therm

**MINIMUM CHARGE**

The minimum charge per month shall be the sum of the monthly Customer Charge and the Residential Energy Conservation Service ("RCS") Charge, less the application of the Low Income Discount Adjustment provided under this rate schedule.

**REVENUE DECOUPLING ADJUSTMENT CLAUSE**

The provisions of the Company's Revenue Decoupling Adjustment Clause apply to gas sold under this rate.



**LOW INCOME RESIDENTIAL HEATING**  
**RESIDENTIAL RATE R-4**

**COST OF GAS ADJUSTMENT AND LOCAL DISTRIBUTION ADJUSTMENT CLAUSE**

The provisions of the Company's Cost of Gas Adjustment and Local Distribution Adjustment Clause apply to gas sold under this rate.

**LOW INCOME DISCOUNT ADJUSTMENT**

The total amount resulting from the billing of all charges under this rate schedule shall be adjusted by a discount of 25.0 percent (25.0%) pursuant to D.P.U. 12-25.

**DEFINITIONS**

Off-Peak Period - Defined as the period from May 1<sup>st</sup> through October 31<sup>st</sup>.  
Peak Period - Defined as the period from November 1<sup>st</sup> through April 30<sup>th</sup>.

**PAYMENT**

Bills are net and payable upon presentation.

**SPECIAL PROVISIONS**

Where more than one but less than four individual apartments or dwellings is served through one meter, the billings shall be calculated as though each individual dwelling or apartment were served through a separate meter by assuming the use was divided equally among them, except that one customer charge will apply. The owner of the property or his designee will be responsible for the payment of the service. Where four or more individual apartments are served through one meter the billing shall be calculated on the appropriate Commercial and Industrial Service Rate.

**TERMS AND CONDITIONS**

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this schedule.

**FARM DISCOUNT**

All charges under this tariff are subject to a ten percent (10%) discount for customers who are certified as eligible by the Massachusetts Department of Food and Agriculture.

**COMMERCIAL AND INDUSTRIAL SERVICE**  
**(LOW ANNUAL USE / HIGH PEAK PERIOD USE)**  
**RATE G-40**

**AVAILABILITY**

This schedule is available at single locations throughout the territory served by the Company to Commercial and Industrial customers having certain characteristics, as defined below, for all purposes when gas is for their exclusive use and not for resale.

**CHARACTER OF SERVICE**

A continuous supply of gas of not less than 1,000 Btu per cubic foot.

**RATE - MONTHLY**

Customer Charge Per Month		\$ 17.51
Off-Peak	First 25 therms	@ \$0.3166 per therm
	Excess 25 therms	@ \$0.3673 per therm
Peak	First 25 therms	@ \$0.3166 per therm
	Excess 25 therms	@ \$0.3673 per therm

**CHARACTERISTICS OF CUSTOMER**

A customer receiving service under this schedule must have annual usage of less than 5,000 therms and peak period usage greater than or equal to 70 percent of annual use as determined by Company records and procedures.

**MINIMUM CHARGE**

The minimum charge per month shall be the sum of the monthly Customer Charge and the Residential Energy Conservation Service ("RCS") Charge.

**COMMERCIAL AND INDUSTRIAL SERVICE**  
**(LOW ANNUAL USE / HIGH PEAK PERIOD USE)**  
**RATE G-40**

**REVENUE DECOUPLING ADJUSTMENT CLAUSE**

The provisions of the Company's Revenue Decoupling Adjustment Clause apply to gas sold under this rate.

**COST OF GAS ADJUSTMENT AND LOCAL DISTRIBUTION ADJUSTMENT CLAUSE**

The provisions of the Company's Cost of Gas Adjustment and Local Distribution Adjustment Clause apply to gas sold under this rate.

**DEFINITIONS**

Off-Peak Period - Defined as the period from May 1<sup>st</sup> through October 31<sup>st</sup>.  
Peak Period - Defined as the period from November 1<sup>st</sup> through April 30<sup>th</sup>.

**PAYMENT**

Bills are net and payable upon presentation.

**TERM OF CONTRACT**

The term of contract under this schedule shall be for an initial period of at least one year, at the expiration of which initial period it shall automatically renew itself for like one year periods thereafter unless terminated by either party giving to the other notice in writing 30 days prior to the expiration of any contract year.

**TERMS AND CONDITIONS**

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this schedule.

**FARM DISCOUNT**

All charges under this tariff are subject to a ten percent (10%) discount for customers who are certified as eligible by the Massachusetts Department of Food and Agriculture.

**COMMERCIAL AND INDUSTRIAL SERVICE**  
**(MEDIUM ANNUAL USE / HIGH PEAK PERIOD USE)**  
**RATE G-41**

**AVAILABILITY**

This schedule is available at single locations throughout the territory served by the Company to Commercial and Industrial customers having certain characteristics, as defined below, for all purposes when gas is for their exclusive use and not for resale.

**CHARACTER OF SERVICE**

A continuous supply of gas of not less than 1,000 Btu per cubic foot.

**RATE - MONTHLY**

Customer Charge Per Month		\$ 71.11
Off-Peak	First 150 therms	@ \$0.1865 per therm
	Excess 150 therms	@ \$0.2175 per therm
Peak	First 950 therms	@ \$0.1865 per therm
	Excess 950 therms	@ \$0.2175per therm

**CHARACTERISTICS OF CUSTOMER**

A customer receiving service under this schedule must have annual usage of between 5,000 therms and 39,999 therms and peak period usage greater than or equal to 70 percent of annual use as determined by Company records and procedures.

**MINIMUM CHARGE**

The minimum charge per month shall be the sum of the monthly Customer Charge and the Residential Energy Conservation Service ("RCS") Charge.

**COMMERCIAL AND INDUSTRIAL SERVICE**  
**(MEDIUM ANNUAL USE / HIGH PEAK PERIOD USE)**  
**RATE G-41**

**REVENUE DECOUPLING ADJUSTMENT CLAUSE**

The provisions of the Company's Revenue Decoupling Adjustment Clause apply to gas sold under this rate.

**COST OF GAS ADJUSTMENT AND LOCAL DISTRIBUTION ADJUSTMENT CLAUSE**

The provisions of the Company's Cost of Gas Adjustment and Local Distribution Adjustment Clause apply to gas sold under this rate.

**DEFINITIONS**

Off-Peak Period - Defined as the period from May 1<sup>st</sup> through October 31<sup>st</sup>.  
Peak Period - Defined as the period from November 1<sup>st</sup> through April 30<sup>th</sup>.

**PAYMENT**

Bills are net and payable upon presentation.

**TERM OF CONTRACT**

The term of contract under this schedule shall be for an initial period of at least one year, at the expiration of which initial period it shall automatically renew itself for like one year periods thereafter unless terminated by either party giving to the other notice in writing 30 days prior to the expiration of any contract year.

**TERMS AND CONDITIONS**

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this schedule.

**COMMERCIAL AND INDUSTRIAL SERVICE**  
**(MEDIUM ANNUAL USE / HIGH PEAK PERIOD USE)**  
**RATE G-41**

**DUAL FUEL EQUIPMENT**

The rates and charges applicable under this tariff for service rendered to locations with dual fuel equipment are subject to the Special Provision for Use of Dual Fuel Equipment, M.D.P.U. No. 136, which applies to any Customer with installed dual fuel equipment capable of burning gas and another fuel.

**FARM DISCOUNT**

All charges under this tariff are subject to a ten percent (10%) discount for customers who are certified as eligible by the Massachusetts Department of Food and Agriculture.

**COMMERCIAL AND INDUSTRIAL SERVICE**  
**(HIGH ANNUAL USE / HIGH PEAK PERIOD)**  
**RATE G-42**

**AVAILABILITY**

This schedule is available at single locations throughout the territory served by the Company to Commercial and Industrial customers having certain characteristics, as defined below, for all purposes when gas is for their exclusive use and not for resale.

**CHARACTER OF SERVICE**

A continuous supply of gas of not less than 1,000 Btu per cubic foot.

**RATE - MONTHLY**

Customer Charge Per Month		\$ 233.02
Off-Peak	First 1,200 therms	@ \$0.0768 per therm
	Excess 1,200 therms	@ \$0.1064 per therm
Peak	First 6,600 therms	@ \$0.1713 per therm
	Excess 6,600 therms	@ \$0.1932 per therm

**CHARACTERISTICS OF CUSTOMER**

A customer receiving service under this schedule must have annual usage between 40,000 and 249,999 therms and peak period usage greater than or equal to 70 percent of annual use as determined by Company records and procedures. With the exception that customers whose annual use is greater than 249,999 therms, and if the Company has been unable to install an Automated Meter Reading Device, such customers also shall take service under this rate schedule.

**MINIMUM CHARGE**

The minimum charge per month shall be the sum of the monthly Customer Charge and the Residential Energy Conservation Service ("RCS") Charge.

**COMMERCIAL AND INDUSTRIAL SERVICE**  
**(HIGH ANNUAL USE / HIGH PEAK PERIOD)**  
**RATE G-42**

**REVENUE DECOUPLING ADJUSTMENT CLAUSE**

The provisions of the Company's Revenue Decoupling Adjustment Clause apply to gas sold under this rate.

**COST OF GAS ADJUSTMENT AND LOCAL DISTRIBUTION ADJUSTMENT CLAUSE**

The provisions of the Company's Cost of Gas Adjustment and Local Distribution Adjustment Clause apply to gas sold under this rate.

**DEFINITIONS**

Off-Peak Period - Defined as the period from May 1<sup>st</sup> through October 31<sup>st</sup>.

Peak Period - Defined as the period from November 1<sup>st</sup> through April 30<sup>th</sup>.

**PAYMENT**

Bills are net and payable upon presentation.

**TERM OF CONTRACT**

The term of contract under this schedule shall be for an initial period of at least one year, at the expiration of which initial period it shall automatically renew itself for like one year periods thereafter unless terminated by either party giving to the other notice in writing 30 days prior to the expiration of any contract year.

**TERMS AND CONDITIONS**

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this schedule.



**COMMERCIAL AND INDUSTRIAL SERVICE**  
**(HIGH ANNUAL USE / HIGH PEAK PERIOD)**  
**RATE G-42**

**DUAL FUEL EQUIPMENT**

The rates and charges applicable under this tariff for service rendered to locations with dual fuel equipment are subject to the Special Provision for Use of Dual Fuel Equipment, M.D.P.U. No. 136, which applies to any Customer with installed dual fuel equipment capable of burning gas and another fuel.

**FARM DISCOUNT**

All charges under this tariff are subject to a ten percent (10%) discount for customers who are certified as eligible by the Massachusetts Department of Food and Agriculture.

**COMMERCIAL AND INDUSTRIAL SERVICE**  
**(EXTRA HIGH ANNUAL USE / HIGH PEAK PERIOD USE)**  
**RATE G-43**

**AVAILABILITY**

This schedule is available at single locations throughout the territory served by the Company to Commercial and Industrial customers having certain characteristics, as defined below, for all purposes when gas is for their exclusive use and not for resale.

**CHARACTER OF SERVICE**

A continuous supply of gas of not less than 1,000 Btu per cubic foot.

**RATE - MONTHLY**

Customer Charge Per Month:		\$ 854.36
Demand Rates:	Off-Peak	- @ \$ 0.7388 per therm of maximum daily gas usage
	Peak	- @ \$ 1.6534 per therm of maximum daily gas usage
Volumetric Rates:	Off-Peak	- @ \$0.0371 per therm
	Peak	- @ \$0.0774 per therm

**CALCULATION OF DEMAND CHARGES**

Demand charges shall be calculated by applying the Demand Rate to the actual measured maximum daily gas usage in the billing month.

**CHARACTERISTICS OF CUSTOMER**

A customer receiving service under this schedule must have annual usage of 250,000 therms or more and peak period usage greater than or equal to 70 percent of annual use as determined by Company records and procedures.

**COMMERCIAL AND INDUSTRIAL SERVICE**  
**(EXTRA HIGH ANNUAL USE / HIGH PEAK PERIOD USE)**  
**RATE G-43**

**MINIMUM CHARGE**

The minimum charge per month shall be the sum of the monthly Customer Charge and the Residential Energy Conservation Service ("RCS") Charge.

**REVENUE DECOUPLING ADJUSTMENT CLAUSE**

The provisions of the Company's Revenue Decoupling Adjustment Clause apply to gas sold under this rate.

**COST OF GAS ADJUSTMENT AND LOCAL DISTRIBUTION ADJUSTMENT CLAUSE**

The provisions of the Company's Cost of Gas Adjustment and Local Distribution Adjustment Clause apply to gas sold under this rate.

**DEFINITIONS**

Off-Peak Period - Defined as the period from May 1<sup>st</sup> through October 31<sup>st</sup>.  
Peak Period - Defined as the period from November 1<sup>st</sup> through April 30<sup>th</sup>.

**PAYMENT**

Bills are net and payable upon presentation.

**TERM OF CONTRACT**

The term of contract under this schedule shall be for an initial period of at least one year, at the expiration of which, it shall automatically renew itself for like one year periods thereafter, unless terminated by either party giving to the other notice in writing 30 days prior to the expiration of any contract year.

**COMMERCIAL AND INDUSTRIAL SERVICE**  
**(EXTRA HIGH ANNUAL USE / HIGH PEAK PERIOD USE)**  
**RATE G-43**

**TERMS AND CONDITIONS**

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this schedule.

**SPECIAL PROVISIONS**

All customers eligible for this service class must provide and maintain a phone line for use by the Company and provide the Company with reasonable access to the meter for installation and maintenance of the Automated Meter Reading device. Customers must have Automated Meter Reading devices installed in order to receive service according to this schedule. If the Company determines that Automated Meter Reading is impractical, the customer may receive service under the terms of Rate Schedule G-42.

**DUAL FUEL EQUIPMENT**

The rates and charges applicable under this tariff for service rendered to locations with dual fuel equipment are subject to the Special Provision for Use of Dual Fuel Equipment, M.D.P.U. No. 136, which applies to any Customer with installed dual fuel equipment capable of burning gas and another fuel.

**FARM DISCOUNT**

All charges under this tariff are subject to a ten percent (10%) discount for customers who are certified as eligible by the Massachusetts Department of Food and Agriculture.

**COMMERCIAL AND INDUSTRIAL SERVICE**  
**(LOW ANNUAL USE / LOW PEAK PERIOD USE)**  
**RATE G-50**

**AVAILABILITY**

This schedule is available at single locations throughout the territory served by the Company to Commercial and Industrial customers having certain characteristics, as defined below, for all purposes when gas is for their exclusive use and not for resale.

**CHARACTER OF SERVICE**

A continuous supply of gas of not less than 1,000 Btu per cubic foot.

**RATE - MONTHLY**

Customer Charge Per Month		\$ 17.51
Off-Peak	First 25 therms	@ \$0.2865 per therm
	Excess 25 therms	@ \$0.3574 per therm
Peak	First 25 therms	@ \$0.2865 per therm
	Excess 25 therms	@ \$0.3574 per therm

**CHARACTERISTICS OF CUSTOMER**

A customer receiving service under this schedule must have annual usage of less than 5,000 therms and peak period usage less than 70 percent of annual use as determined by Company records and procedures.

**MINIMUM CHARGE**

The minimum charge per month shall be the sum of the monthly Customer Charge and the Residential Energy Conservation Service ("RCS") Charge.

**COMMERCIAL AND INDUSTRIAL SERVICE**  
**(LOW ANNUAL USE / LOW PEAK PERIOD USE)**  
**RATE G-50**

**REVENUE DECOUPLING ADJUSTMENT CLAUSE**

The provisions of the Company's Revenue Decoupling Adjustment Clause apply to gas sold under this rate.

**COST OF GAS ADJUSTMENT AND LOCAL DISTRIBUTION ADJUSTMENT CLAUSE**

The provisions of the Company's Cost of Gas Adjustment and Local Distribution Adjustment Clause apply to gas sold under this rate.

**DEFINITIONS**

Off-Peak Period - Defined as the period from May 1<sup>st</sup> through October 31<sup>st</sup>.  
Peak Period - Defined as the period from November 1<sup>st</sup> through April 30<sup>th</sup>.

**PAYMENT**

Bills are net and payable upon presentation.

**TERM OF CONTRACT**

The term of contract under this schedule shall be for an initial period of at least one year, at the expiration of which initial period it shall automatically renew itself for like one year periods thereafter unless terminated by either party giving to the other notice in writing 30 days prior to the expiration of any contract year.

**TERMS AND CONDITIONS**

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this schedule.

**FARM DISCOUNT**

All charges under this tariff are subject to a ten percent (10%) discount for customers who are certified as eligible by the Massachusetts Department of Food and Agriculture.

**COMMERCIAL AND INDUSTRIAL SERVICE**  
**(MEDIUM ANNUAL USE / LOW PEAK PERIOD USE)**  
**RATE G-51**

**AVAILABILITY**

This schedule is available at single locations throughout the territory served by the Company to Commercial and Industrial customers having certain characteristics, as defined below, for all purposes when gas is for their exclusive use and not for resale.

**CHARACTER OF SERVICE**

A continuous supply of gas of not less than 1,000 Btu per cubic foot.

**RATE - MONTHLY**

Customer Charge Per Month		\$71.11
Off-Peak	First 450 therms	@ \$0.0982 per therm
	Excess 450 therms	@ \$0.1089 per therm
Peak	First 650 therms	@ \$0.1766 per therm
	Excess 650 therms	@ \$0.1954 per therm

**CHARACTERISTICS OF CUSTOMER**

A customer receiving service under this schedule must have annual usage of between 5,000 and 39,999 therms and peak period usage less than 70 percent of annual use as determined by Company records and procedures.

**MINIMUM CHARGE**

The minimum charge per month shall be the sum of the monthly Customer Charge and the Residential Energy Conservation Service ("RCS") Charge.

**COMMERCIAL AND INDUSTRIAL SERVICE**  
**(MEDIUM ANNUAL USE / LOW PEAK PERIOD USE)**  
**RATE G-51**

**REVENUE DECOUPLING ADJUSTMENT CLAUSE**

The provisions of the Company's Revenue Decoupling Adjustment Clause apply to gas sold under this rate.

**COST OF GAS ADJUSTMENT AND LOCAL DISTRIBUTION ADJUSTMENT CLAUSE**

The provisions of the Company's Cost of Gas Adjustment and Local Distribution Adjustment Clause apply to gas sold under this rate.

**DEFINITIONS**

Off-Peak Period - Defined as the period from May 1<sup>st</sup> through October 31<sup>st</sup>.  
Peak Period - Defined as the period from November 1<sup>st</sup> through April 30<sup>th</sup>.

**PAYMENT**

Bills are net and payable upon presentation.

**TERM OF CONTRACT**

The term of contract under this schedule shall be for an initial period of at least one year, at the expiration of which initial period it shall automatically renew itself for like one year periods thereafter unless terminated by either party giving to the other notice in writing 30 days prior to the expiration of any contract year.

**TERMS AND CONDITIONS**

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this schedule.



**COMMERCIAL AND INDUSTRIAL SERVICE**  
**(MEDIUM ANNUAL USE / LOW PEAK PERIOD USE)**  
**RATE G-51**

**DUAL FUEL EQUIPMENT**

The rates and charges applicable under this tariff for service rendered to locations with dual fuel equipment are subject to the Special Provision for Use of Dual Fuel Equipment, M.D.P.U.. No. 136, which applies to any Customer with installed dual fuel equipment capable of burning gas and another fuel.

**FARM DISCOUNT**

All charges under this tariff are subject to a ten percent (10%) discount for customers who are certified as eligible by the Massachusetts Department of Food and Agriculture.

**COMMERCIAL AND INDUSTRIAL SERVICE**  
**(HIGH ANNUAL USE / LOW PEAK PERIOD USE)**  
**RATE G-52**

**AVAILABILITY**

This schedule is available at single locations throughout the territory served by the Company to Commercial and Industrial customers having certain characteristics, as defined below, for all purposes when gas is for their exclusive use and not for resale.

**CHARACTER OF SERVICE**

A continuous supply of gas of not less than 1,000 Btu per cubic foot.

**RATE - MONTHLY**

Customer Charge Per Month		\$ 233.02
Off-Peak	First 3,200 therms	@ \$0.0760 per therm
	Excess 3,200 therms	@ \$0.0871 per therm
Peak	First 5,600 therms	@ \$0.1597 per therm
	Excess 5,600 therms	@ \$0.1851 per therm

**CHARACTERISTICS OF CUSTOMER**

A customer receiving service under this schedule must have annual usage between 40,000 and 249,999 therms and peak period usage less than 70 percent of annual use as determined by Company records and procedures. With the exception that customers whose annual use is greater than 249,999 therms, and if the Company has been unable to install an Automated Meter Reading Device, such customers also shall take service under this rate schedule.

**MINIMUM CHARGE**

The minimum charge per month shall be the sum of the monthly Customer Charge and the Residential Energy Conservation Service ("RCS") Charge.

**COMMERCIAL AND INDUSTRIAL SERVICE**  
**(HIGH ANNUAL USE / LOW PEAK PERIOD USE)**  
**RATE G-52**

**REVENUE DECOUPLING ADJUSTMENT CLAUSE**

The provisions of the Company's Revenue Decoupling Adjustment Clause apply to gas sold under this rate.

**COST OF GAS ADJUSTMENT AND LOCAL DISTRIBUTION ADJUSTMENT CLAUSE**

The provisions of the Company's Cost of Gas Adjustment and Local Distribution Adjustment Clause apply to gas sold under this rate.

**DEFINITIONS**

Off-Peak Period - Defined as the period from May 1<sup>st</sup> through October 31<sup>st</sup>.

Peak Period - Defined as the period from November 1<sup>st</sup> through April 30<sup>th</sup>.

**PAYMENT**

Bills are net and payable upon presentation.

**TERM OF CONTRACT**

The term of contract under this schedule shall be for an initial period of at least one year, at the expiration of which initial period it shall automatically renew itself for like one year periods thereafter unless terminated by either party giving to the other notice in writing 30 days prior to the expiration of any contract year.

**TERMS AND CONDITIONS**

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this schedule.

**COMMERCIAL AND INDUSTRIAL SERVICE**  
**(HIGH ANNUAL USE / LOW PEAK PERIOD USE)**  
**RATE G-52**

**DUAL FUEL EQUIPMENT**

The rates and charges applicable under this tariff for service rendered to locations with dual fuel equipment are subject to the Special Provision for Use of Dual Fuel Equipment, M.D.P.U. No. 136, which applies to any Customer with installed dual fuel equipment capable of burning gas and another fuel.

**FARM DISCOUNT**

All charges under this tariff are subject to a ten percent (10%) discount for customers who are certified as eligible by the Massachusetts Department of Food and Agriculture.

**COMMERCIAL AND INDUSTRIAL SERVICE**  
**(EXTRA HIGH ANNUAL USE / LOW PEAK PERIOD USE)**  
**RATE G-53**

**AVAILABILITY**

This schedule is available at single locations throughout the territory served by the Company to Commercial and Industrial customers having certain characteristics, as defined below, for all purposes when gas is for their exclusive use and not for resale.

**CHARACTER OF SERVICE**

A continuous supply of gas of not less than 1,000 Btu per cubic foot.

**RATE - MONTHLY**

Customer Charge Per Month:			\$ 854.36
Demand Rates:	Off-Peak	-	@ \$ 0.7388 per therm of maximum daily gas usage
	Peak	-	@ \$ 1.6534 per therm of maximum daily gas usage
Volumetric Rates:	Off-Peak	-	@ \$ 0.0371 per therm
	Peak	-	@ \$ 0.0774 per therm

**CALCULATION OF DEMAND CHARGES**

Demand charges shall be calculated by applying the Demand Rate to the actual measured maximum daily gas usage in the billing month.

**CHARACTERISTICS OF CUSTOMER**

A customer receiving service under this schedule must have annual usage of 250,000 therms or more and peak period usage less than 70 percent of annual use as determined by Company records and procedures.

**COMMERCIAL AND INDUSTRIAL SERVICE**  
**(EXTRA HIGH ANNUAL USE / LOW PEAK PERIOD USE)**  
**RATE G-53**

**MINIMUM CHARGE**

The minimum charge per month shall be the sum of the monthly Customer Charge and the Residential Energy Conservation Service ("RCS") Charge.

**REVENUE DECOUPLING ADJUSTMENT CLAUSE**

The provisions of the Company's Revenue Decoupling Adjustment Clause apply to gas sold under this rate.

**COST OF GAS ADJUSTMENT AND LOCAL DISTRIBUTION ADJUSTMENT CLAUSE**

The provisions of the Company's Cost of Gas Adjustment and Local Distribution Adjustment Clause apply to gas sold under this rate.

**DEFINITIONS**

Off-Peak Period - Defined as the period from May 1<sup>st</sup> through October 31<sup>st</sup>.  
Peak Period - Defined as the period from November 1<sup>st</sup> through April 30<sup>th</sup>.

**PAYMENT**

Bills are net and payable upon presentation.

**TERM OF CONTRACT**

The term of contract under this schedule shall be for an initial period of at least one year, at the expiration of which, it shall automatically renew itself for like one year periods thereafter, unless terminated by either party giving to the other notice in writing 30 days prior to the expiration of any contract year.

**COMMERCIAL AND INDUSTRIAL SERVICE**  
**(EXTRA HIGH ANNUAL USE / LOW PEAK PERIOD USE)**  
**RATE G-53**

**TERMS AND CONDITIONS**

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this schedule.

**SPECIAL PROVISIONS**

All customers eligible for this service class must provide and maintain a phone line for use by the Company and provide the Company with reasonable access to the meter for installation and maintenance of the Automated Meter Reading device. Customers must have Automated Meter Reading devices installed in order to receive service according to this schedule. If the Company determines that Automated Meter Reading is impractical, the customer may receive service according to Rate Schedule G-52.

**DUAL FUEL EQUIPMENT**

The rates and charges applicable under this tariff for service rendered to locations with dual fuel equipment are subject to the Special Provision for Use of Dual Fuel Equipment, M.D.P.U. No. 136, which applies to any Customer with installed dual fuel equipment capable of burning gas and another fuel.

**FARM DISCOUNT**

All charges under this tariff are subject to a ten percent (10%) discount for customers who are certified as eligible by the Massachusetts Department of Food and Agriculture.

**OUTDOOR GAS LIGHTING SERVICE**  
**RATE L**

**AVAILABILITY**

Service to all customers is available under this rate for outdoor gas lighting where a standard gas light is attached to the Company's existing distribution system, and when it is not feasible to meter gas for such lighting along with other gas used on the premises and bill the same under the rate in effect for all other service. All such installations shall be on private property. Service under this schedule is available only to those customers taking service under this rate as of December 14, 1979.

**CHARACTER OF SERVICE**

A continuous supply of gas of not less than 1,000 Btu per cubic foot.

**RATE - MONTHLY**

\$ 2.81 per month per light.

**COST OF GAS ADJUSTMENT AND LOCAL DISTRIBUTION ADJUSTMENT CLAUSE**

The provisions of the Company's Cost of Gas Adjustment and Local Distribution Adjustment Clause apply to gas sold under this rate.

**TERM OF CONTRACT**

The terms of contract under this schedule shall be for an initial period of one year, and shall continue in effect thereafter until canceled by either party on 30 days' written notice.



**OUTDOOR GAS LIGHTING SERVICE**  
**RATE L**

**PAYMENT**

Bills are net and payable upon presentation.

**SPECIAL PROVISIONS**

The customer shall own and maintain all equipment necessary for such lighting, including any necessary additional piping. The customer shall replace at his expense any mantles from time to time. All original or replacement equipment shall be approved by the Company.

**RULES AND REGULATIONS**

The Company's Rules and Regulations in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this schedule.

**FARM DISCOUNT**

All charges under this tariff are subject to a ten percent (10%) discount for customers who are certified as eligible by the Massachusetts Department of Food and Agriculture.

**NON-HEATING FIRM TRANSPORTATION SERVICE**  
**RESIDENTIAL RATE T-R1**

**AVAILABILITY**

Service is available under this rate at single domestic locations throughout the territory served by the Company for transportation of supplier-owned gas used in individual private dwellings and individual apartments including condominiums and their facilities as defined in G. L. Chapter 183A, Section 1 and DPU 86-159 dated February 6, 1987.

**CHARACTER OF SERVICE**

A continuous supply of gas of not less than 1,000 Btu per cubic foot.

**RATE - BI-MONTHLY**

The Bi-Monthly rate schedule applicable to all customers being served with Company meters that do not have an installed radio-based automated meter reading device is as follows:

Customer Charge Per Two Month Period		\$ 21.88
Off-Peak	- First 20 therms	@ \$0.4394 per therm
	Excess 20 therms	@ \$0.4909 per therm
Peak	- First 20 therms	@ \$0.4394 per therm
	Excess 20 therms	@ \$0.4909 per therm

**RATE – MONTHLY**

The Monthly rate schedule applicable to all customers being served with Company meters that have an installed radio-based automated meter reading device is as follows:

Customer Charge Per One Month Period		\$ 10.94
Off-Peak	- First 10 therms	@ \$0.4394 per therm
	Excess 10 therms	@ \$0.4909 per therm
Peak	- First 10 therms	@ \$0.4394 per therm
	Excess 10 therms	@ \$0.4909 per therm

**NON-HEATING FIRM TRANSPORTATION SERVICE**  
**RESIDENTIAL RATE T-R1**

**MINIMUM CHARGE**

The minimum charge per month shall be the sum of the applicable bi-monthly or monthly Customer Charge and the Residential Energy Conservation Service ("RCS") Charge.

**REVENUE DECOUPLING ADJUSTMENT CLAUSE**

The provisions of the Company's Revenue Decoupling Adjustment Clause apply to gas transported under this rate.

**LOCAL DISTRIBUTION ADJUSTMENT CLAUSE**

The provisions of the Company's Local Distribution Adjustment Clause apply to gas transported under this rate.

**DEFINITIONS**

Off-Peak Period - Defined as the period from May 1<sup>st</sup> through October 31<sup>st</sup>.  
Peak Period - Defined as the period from November 1<sup>st</sup> through April 30<sup>th</sup>.

**PAYMENT**

Bills are net and payable upon presentation.

**SPECIAL PROVISION**

Where more than one but less than four individual apartments or dwellings are served through one meter, the billings shall be calculated as though each individual dwelling or apartment were served through a separate meter by assuming the use was divided equally among them, except that one customer charge will apply. The owner of the property or his designee will be responsible for the payment of the service. Where four or more individual apartments or dwellings are served through one meter, the billings will be calculated on the appropriate Commercial and Industrial Service Rate.

**TERMS AND CONDITIONS**

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Issued by: Stephen H. Bryant  
President

Issued On: November 9, 2012  
Effective: November 1, 2012

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**NON-HEATING FIRM TRANSPORTATION SERVICE**  
**RESIDENTIAL RATE T-R1**

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, or other arrangements between Customers and Suppliers operating pursuant to the Company's Supplier Service Agreement Terms and Conditions, are a part of this schedule.

**FARM DISCOUNT**

All charges under this tariff are subject to a ten percent (10%) discount for customers who are certified as eligible by the Massachusetts Department of Food and Agriculture.

**LOW INCOME NON-HEATING FIRM TRANSPORTATION SERVICE**  
**RESIDENTIAL RATE T-R2**

**AVAILABILITY**

Service is available under this rate at single domestic locations throughout the territory served by the Company for transportation of supplier-owned gas used in individual private dwellings and individual apartments for all domestic purposes to persons who verify receipt of any means-tested public-benefit program or verify eligibility for the low-income home energy assistance program or its successor program, for which eligibility does not exceed 60 percent of the median income in Massachusetts based on a household's gross income or other criteria approved by the Department..

**CHARACTER OF SERVICE**

A continuous supply of gas of not less than 1,000 Btu per cubic foot.

**RATE - BI-MONTHLY**

The Bi-Monthly rate schedule applicable to all customers being served with Company meters that do not have an installed radio-based automated meter reading device is as follows:

Customer Charge Per Two Month Period		\$ 21.88	
Off-Peak	First 20 therms	@	\$0.4394 per therm
	Excess 20 therms	@	\$0.4909 per therm
Peak	First 20 therms	@	\$0.4394 per therm
	Excess 20 therms	@	\$0.4909 per therm

**RATE – MONTHLY**

The Monthly rate schedule applicable to all customers being served with Company meters that have an installed radio-based automated meter reading device is as follows:

Customer Charge Per One Month Period		\$ 10.94	
Off-Peak	First 10 therms	@	\$0.4394 per therm
	Excess 10 therms	@	\$0.4909 per therm
Peak	First 10 therms	@	\$0.4394 per therm
	Excess 10 therms	@	\$0.4909 per therm

**LOW INCOME NON-HEATING FIRM TRANSPORTATION SERVICE**  
**RESIDENTIAL RATE T-R2**

**MINIMUM CHARGE**

The minimum charge per month shall be the sum of the applicable bi-monthly or monthly Customer Charge and the Residential Energy Conservation Service ("RCS") Charge, less the application of the Low Income Discount Adjustment provided under this rate schedule.

**REVENUE DECOUPLING ADJUSTMENT CLAUSE**

The provisions of the Company's Revenue Decoupling Adjustment Clause apply to gas transported under this rate.

**LOCAL DISTRIBUTION ADJUSTMENT CLAUSE**

The provisions of the Company's Local Distribution Adjustment Clause apply to gas transported under this rate.

**LOW INCOME DISCOUNT ADJUSTMENT**

The total amount resulting from the billing of all charges under this rate schedule shall be adjusted by a discount of 25.0 percent (25.0%) pursuant to D.P.U. 12-25.

**DEFINITIONS**

Off-Peak Period - Defined as the period from May 1<sup>st</sup> through October 31<sup>st</sup>.

Peak Period - Defined as the period from November 1<sup>st</sup> through April 30<sup>th</sup>.

**PAYMENT**

Bills are net and payable upon presentation.

**SPECIAL PROVISIONS**

Where more than one but less than four individual apartments or dwellings is served through one meter, the billings shall be calculated as though each individual dwelling or apartment were served through a separate meter by assuming the use was divided equally among them, except

**LOW INCOME NON-HEATING FIRM TRANSPORTATION SERVICE**  
**RESIDENTIAL RATE T-R2**

that one customer charge will apply. The owner of the property or his designee will be responsible for the payment of the service. Where four or more individual apartments or dwellings are served through one meter, the billings shall be calculated on the appropriate Commercial and Industrial Service Rate.

**TERMS AND CONDITIONS**

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, or other arrangements between Customers and Suppliers operating pursuant to the Company's Supplier Service Agreement Terms and Conditions, are a part of this schedule.

**FARM DISCOUNT**

All charges under this tariff are subject to a ten percent (10%) discount for customers who are certified as eligible by the Massachusetts Department of Food and Agriculture.

**HEATING FIRM TRANSPORTATION SERVICE**  
**RESIDENTIAL RATE T-R3**

**AVAILABILITY**

Service is available under this rate at single domestic locations throughout the territory served by the Company for transportation of supplier-owned gas used in individual private dwellings and individual apartments including condominiums and their facilities as defined in G. L. Chapter 183A, Section 1 and DPU 86-159 dated February 6, 1987 where such residences are heated exclusively by means of permanently installed space heating equipment.

**CHARACTER OF SERVICE**

A continuous supply of gas of not less than 1,000 Btu per cubic foot.

**RATE - MONTHLY**

Customer Charge Per Month		\$ 10.94	
Off-Peak	-	First 15 therms	@ \$0.3341 per therm
		Excess 15 therms	@ \$0.3798 per therm
Peak	-	First 85 therms	@ \$0.3341 per therm
		Excess 85 therms	@ \$0.3798 per therm

**MINIMUM CHARGE**

The minimum charge per month shall be the sum of the monthly Customer Charge and the Residential Energy Conservation Service ("RCS") Charge.

**REVENUE DECOUPLING ADJUSTMENT CLAUSE**

The provisions of the Company's Revenue Decoupling Adjustment Clause apply to gas transported under this rate.

**LOCAL DISTRIBUTION ADJUSTMENT CLAUSE**

The provisions of the Company's Local Distribution Adjustment Clause apply to gas transported under this rate.



**HEATING FIRM TRANSPORTATION SERVICE**  
**RESIDENTIAL RATE T-R3**

**DEFINITIONS**

Off-Peak Period - Defined as the period from May 1<sup>st</sup> through October 31<sup>st</sup>.

Peak Period - Defined as the period from November 1<sup>st</sup> through April 30<sup>th</sup>.

**PAYMENT**

Bills are net and payable upon presentation.

**SPECIAL PROVISION**

- a) Where more than one but less than four individual apartments or dwellings are served through one meter, the billings shall be calculated as though each individual dwelling or apartment were served through a separate meter by assuming the use was divided equally among them, except that one customer charge will apply. The owner of the property or his designee will be responsible for the payment of the service. Where four or more individual apartments or dwellings are served through one meter the billing shall be calculated on the appropriated Commercial and Industrial Service Rate.
- b) Temporary service will be supplied, upon written application for the limited period necessary to protect and dry out unoccupied private residences under construction. Gas fired, permanently installed heating equipment of a type approved by the Company shall be the sole source of heat for the residence. The charge shall be computed in accordance with Residential Rate R-3.

**TERMS AND CONDITIONS**

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, or other arrangements between Customers and Suppliers operating pursuant to the Company's Supplier Service Agreement Terms and Conditions, are a part of this schedule.

**FARM DISCOUNT**

All charges under this tariff are subject to a ten percent (10%) discount for customers who are certified as eligible by the Massachusetts Department of Food and Agriculture.

**LOW INCOME HEATING FIRM TRANSPORTATION SERVICE**  
**RESIDENTIAL RATE T-R4**

**AVAILABILITY**

Service is available under this rate at single domestic locations throughout the territory served by the Company to persons who verify receipt of any means-tested public-benefit program or verify eligibility for the low-income home energy assistance program or its successor program, for which eligibility does not exceed 60 percent of the median income in Massachusetts based on a household's gross income or other criteria approved by the Department, for transportation of supplier-owned gas used in individual private dwellings and individual apartments where such residences are heated exclusively by means of permanently installed space heating equipment.

**CHARACTER OF SERVICE**

A continuous supply of gas of not less than 1,000 Btu per cubic foot.

**RATE - MONTHLY**

Customer Charge Per Month		\$ 10.94
Off-Peak	First 15 therms	@ \$0.3341 per therm
	Excess 15 therms	@ \$0.3798 per therm
Peak	First 85 therms	@ \$0.3341 per therm
	Excess 85 therms	@ \$0.3798 per therm

**MINIMUM CHARGE**

The minimum charge per month shall be the sum of the monthly Customer Charge and the Residential Energy Conservation Service ("RCS") Charge, less the application of the Low Income Discount Adjustment provided under this rate schedule.

**REVENUE DECOUPLING ADJUSTMENT CLAUSE**

The provisions of the Company's Revenue Decoupling Adjustment Clause apply to gas transported under this rate.

**LOW INCOME HEATING FIRM TRANSPORTATION SERVICE**  
**RESIDENTIAL RATE T-R4**

**LOCAL DISTRIBUTION ADJUSTMENT CLAUSE**

The provisions of the Company's Local Distribution Adjustment Clause apply to gas transported under this rate.

**LOW INCOME DISCOUNT ADJUSTMENT**

The total amount resulting from the billing of all charges under this rate schedule shall be adjusted by a discount of 25.0 percent (25.0%) pursuant to D.P.U. 12-25.

**DEFINITIONS**

Off-Peak Period - Defined as the period from May 1<sup>st</sup> through October 31<sup>st</sup>.  
Peak Period - Defined as the period from November 1<sup>st</sup> through April 30<sup>th</sup>.

**PAYMENT**

Bills are net and payable upon presentation.

**SPECIAL PROVISIONS**

Where more than one but less than four individual apartments or dwellings is served through one meter, the billings shall be calculated as though each individual dwelling or apartment were served through a separate meter by assuming the use was divided equally among them, except that one customer charge will apply. The owner of the property or his designee will be responsible for the payment of the service. Where four or more individual apartments are served through one meter the billing shall be calculated on the appropriate Commercial and Industrial Service Rate, and therefore such accounts are not eligible for the Pilot Program.

**TERMS AND CONDITIONS**

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, or other arrangements between Customers and Suppliers operating pursuant to the Company's Supplier Service Agreement Terms and Conditions, are a part of this schedule.

**FARM DISCOUNT**

All charges under this tariff are subject to a ten percent (10%) discount for customers who are certified as eligible by the Massachusetts Department of Food and Agriculture.

**FIRM TRANSPORTATION SERVICE**  
**(LOW ANNUAL USE / HIGH PEAK PERIOD USE)**  
**RATE T-40**

**AVAILABILITY**

This schedule is available at single locations throughout the territory served by the Company for transportation of customer-owned gas used for commercial, industrial, or institutional purposes.

**RATE - MONTHLY**

Customer Charge Per Month		\$ 17.51
Off-Peak	First 25 therms	@ \$0.3166 per therm
	Excess 25 therms	@ \$0.3673 per therm
Peak	First 25 therms	@ \$0.3166 per therm
	Excess 25 therms	@ \$0.3673 per therm

**CHARACTERISTICS OF CUSTOMER**

A customer receiving service under this schedule must have annual usage of less than 5,000 therms and peak period usage greater than or equal to 70 percent of annual use as determined by Company records and procedures.

**MINIMUM CHARGE**

The minimum charge per month shall be the sum of the monthly Customer Charge and the Residential Energy Conservation Service ("RCS") Charge.

**REVENUE DECOUPLING ADJUSTMENT CLAUSE**

The provisions of the Company's Revenue Decoupling Adjustment Clause apply to gas throughput transported under this rate.

**FIRM TRANSPORTATION SERVICE**  
**(LOW ANNUAL USE / HIGH PEAK PERIOD USE)**  
**RATE T-40**

**LOCAL DISTRIBUTION ADJUSTMENT CLAUSE**

The provisions of the Company's Local Distribution Adjustment Clause apply to gas throughput transported under this rate.

**DEFINITIONS**

Off-Peak Period - Defined as the period from May 1<sup>st</sup> through October 31<sup>st</sup>.  
Peak Period - Defined as the period from November 1<sup>st</sup> through April 30<sup>th</sup>.

**PAYMENT**

Bills are net and payable upon presentation.

**TERM OF CONTRACT**

The term of contract under this schedule shall be for an initial period of at least one year, at the expiration of which initial period it shall automatically renew itself for like one year periods thereafter unless terminated by either party giving to the other notice in writing 30 days prior to the expiration of any contract year.

**TERMS AND CONDITIONS**

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this schedule.

**FARM DISCOUNT**

All charges under this tariff are subject to a ten percent (10%) discount for customers who are certified as eligible by the Massachusetts Department of Food and Agriculture.

**FIRM TRANSPORTATION SERVICE**  
**(MEDIUM ANNUAL USE / HIGH PEAK PERIOD USE)**  
**RATE T-41**

**AVAILABILITY**

This schedule is available at single locations throughout the territory served by the Company for transportation of customer-owned gas used for commercial, industrial, or institutional purposes.

**RATE - MONTHLY**

Customer Charge Per Month		\$ 71.11
Off-Peak	First 150 therms	@ \$0.1865 per therm
	Excess 150 therms	@ \$0.2175 per therm
Peak	First 950 therms	@ \$0.1865 per therm
	Excess 950 therms	@ \$0.2175 per therm

**CHARACTERISTICS OF CUSTOMER**

A customer receiving service under this schedule must have annual usage of between 5,000 therms and 39,999 therms and peak period usage greater than or equal to 70 percent of annual use as determined by Company records and procedures.

**MINIMUM CHARGE**

The minimum charge per month shall be the sum of the monthly Customer Charge and the Residential Energy Conservation Service ("RCS") Charge.

**REVENUE DECOUPLING ADJUSTMENT CLAUSE**

The provisions of the Company's Revenue Decoupling Adjustment Clause apply to gas throughput transported under this rate.

**LOCAL DISTRIBUTION ADJUSTMENT CLAUSE**

The provisions of the Company's Local Distribution Adjustment Clause apply to gas throughput transported under this rate.

**FIRM TRANSPORTATION SERVICE**  
**(MEDIUM ANNUAL USE / HIGH PEAK PERIOD USE)**  
**RATE T-41**

**DEFINITIONS**

Off-Peak Period - Defined as the period from May 1<sup>st</sup> through October 31<sup>st</sup>.  
Peak Period - Defined as the period from November 1<sup>st</sup> through April 30<sup>th</sup>.

**PAYMENT**

Bills are net and payable upon presentation.

**TERM OF CONTRACT**

The term of contract under this schedule shall be for an initial period of at least one year, at the expiration of which initial period it shall automatically renew itself for like one year periods thereafter unless terminated by either party giving to the other notice in writing 30 days prior to the expiration of any contract year.

**TERMS AND CONDITIONS**

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this schedule.

**DUAL FUEL EQUIPMENT**

The rates and charges applicable under this tariff for service rendered to locations with dual fuel equipment are subject to the Special Provision for Use of Dual Fuel Equipment, M.D.P.U. No. 136, which applies to any Customer with installed dual fuel equipment capable of burning gas and another fuel.

**FARM DISCOUNT**

All charges under this tariff are subject to a ten percent (10%) discount for customers who are certified as eligible by the Massachusetts Department of Food and Agriculture.

**FIRM TRANSPORTATION SERVICE**  
**(HIGH ANNUAL USE / HIGH PEAK PERIOD USE)**  
**RATE T-42**

**AVAILABILITY**

This schedule is available at single locations throughout the territory served by the Company for transportation of customer-owned gas used for commercial, industrial, or institutional purposes.

**RATE - MONTHLY**

Customer Charge Per Month		\$ 233.02
Off-Peak	First 1,200 therms	@ \$0.0768 per therm
	Excess 1,200 therms	@ \$0.1064 per therm
Peak	First 6,600 therms	@ \$0.1713 per therm
	Excess 6,600 therms	@ \$0.1932 per therm

**CHARACTERISTICS OF CUSTOMER**

A customer receiving service under this schedule must have annual usage between 40,000 and 249,999 therms and peak period usage greater than or equal to 70 percent of annual use as determined by Company records and procedures.

**MINIMUM CHARGE**

The minimum charge per month shall be the sum of the monthly Customer Charge and the Residential Energy Conservation Service ("RCS") Charge.

**REVENUE DECOUPLING ADJUSTMENT CLAUSE**

The provisions of the Company's Revenue Decoupling Adjustment Clause apply to gas throughput transported under this rate.

**LOCAL DISTRIBUTION ADJUSTMENT CLAUSE**

The provisions of the Company's Local Distribution Adjustment Clause apply to gas throughput transported under this rate.



**FIRM TRANSPORTATION SERVICE**  
**(HIGH ANNUAL USE / HIGH PEAK PERIOD USE)**  
**RATE T-42**

**DEFINITIONS**

Off-Peak Period - Defined as the period from May 1<sup>st</sup> through October 31<sup>st</sup>.

Peak Period - Defined as the period from November 1<sup>st</sup> through April 30<sup>th</sup>.

**PAYMENT**

Bills are net and payable upon presentation.

**TERM OF CONTRACT**

The term of contract under this schedule shall be for an initial period of at least one year, at the expiration of which initial period it shall automatically renew itself for like one year periods thereafter unless terminated by either party giving to the other notice in writing 30 days prior to the expiration of any contract year.

**TERMS AND CONDITIONS**

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this schedule.

**DUAL FUEL EQUIPMENT**

The rates and charges applicable under this tariff for service rendered to locations with dual fuel equipment are subject to the Special Provision for Use of Dual Fuel Equipment, M.D.P.U. No. 136, which applies to any Customer with installed dual fuel equipment capable of burning gas and another fuel.

**FARM DISCOUNT**

All charges under this tariff are subject to a ten percent (10%) discount for customers who are certified as eligible by the Massachusetts Department of Food and Agriculture.

**FIRM TRANSPORTATION SERVICE**  
**(EXTRA HIGH ANNUAL USE / HIGH PEAK PERIOD USE)**  
**RATE T-43**

**AVAILABILITY**

This schedule is available at single locations throughout the territory served by the Company for transportation of customer-owned gas used for commercial, industrial, or institutional purposes.

**RATE - MONTHLY**

Customer Charge Per Month:		\$854.36
Demand Rates:	Off-Peak	@ \$ 0.7388 per therm of maximum daily gas usage
	Peak	@ \$ 1.6534 per therm of maximum daily gas usage
Volumetric Rates:	Off-Peak	@ \$ 0.0371 per therm
	Peak	@ \$ 0.0774 per therm

**CALCULATION OF DEMAND CHARGES**

Demand charges shall be calculated by applying the Demand Rate to the actual measured maximum daily gas usage in the billing month.

**CHARACTERISTICS OF CUSTOMER**

A customer receiving service under this schedule must have annual usage of 250,000 therms or more and peak period usage greater than or equal to 70 percent of annual use as determined by Company records and procedures.

**MINIMUM CHARGE**

The minimum charge per month shall be the sum of the monthly Customer Charge and the Residential Energy Conservation Service ("RCS") Charge.

**FIRM TRANSPORTATION SERVICE**  
**(EXTRA HIGH ANNUAL USE / HIGH PEAK PERIOD USE)**  
**RATE T-43**

**REVENUE DECOUPLING ADJUSTMENT CLAUSE**

The provisions of the Company's Revenue Decoupling Adjustment Clause apply to gas throughput transported under this rate.

**LOCAL DISTRIBUTION ADJUSTMENT CLAUSE**

The provisions of the Company's Local Distribution Adjustment Clause apply to gas throughput transported under this rate.

**DEFINITIONS**

Off-Peak Period - Defined as the period from May 1<sup>st</sup> through October 31<sup>st</sup>.  
Peak Period - Defined as the period from November 1<sup>st</sup> through April 30<sup>th</sup>.

**PAYMENT**

Bills are net and payable upon presentation.

**TERM OF CONTRACT**

The term of contract under this schedule shall be for an initial period of at least one year, at the expiration of which initial period it shall automatically renew itself for like one year periods thereafter, unless terminated by either party giving to the other notice in writing 30 days prior to the expiration of any contract year.

**TERMS AND CONDITIONS**

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this schedule.

**FIRM TRANSPORTATION SERVICE**  
**(EXTRA HIGH ANNUAL USE / HIGH PEAK PERIOD USE)**  
**RATE T-43**

**SPECIAL PROVISIONS**

All customers eligible for this service class must provide and maintain a phone line for use by the Company and provide the Company with reasonable access to the meter for installation and maintenance of the Automated Meter Reading device. Customers must have Automated Meter Reading devices installed in order to receive service according to this schedule.

**DUAL FUEL EQUIPMENT**

The rates and charges applicable under this tariff for service rendered to locations with dual fuel equipment are subject to the Special Provision for Use of Dual Fuel Equipment, M.D.P.U. No. 136, which applies to any Customer with installed dual fuel equipment capable of burning gas and another fuel.

**FARM DISCOUNT**

All charges under this tariff are subject to a ten percent (10%) discount for customers who are certified as eligible by the Massachusetts Department of Food and Agriculture.

**FIRM TRANSPORTATION SERVICE**  
**(LOW ANNUAL USE / LOW PEAK PERIOD USE)**  
**RATE T-50**

**AVAILABILITY**

This schedule is available at single locations throughout the territory served by the Company for transportation of customer-owned gas used for commercial, industrial, or institutional purposes.

**RATE - MONTHLY**

Customer Charge Per Month		\$ 17.51
Off-Peak	First 25 therms	@ \$0.2865 per therm
	Excess 25 therms	@ \$0.3574 per therm
Peak	First 25 therms	@ \$0.2865 per therm
	Excess 25 therms	@ \$0.3574 per therm

**CHARACTERISTICS OF CUSTOMER**

A customer receiving service under this schedule must have annual usage of less than 5,000 therms and peak period usage less than 70 percent of annual use as determined by Company records and procedures.

**MINIMUM CHARGE**

The minimum charge per month shall be the sum of the monthly Customer Charge and the Residential Energy Conservation Service ("RCS") Charge.

**REVENUE DECOUPLING ADJUSTMENT CLAUSE**

The provisions of the Company's Revenue Decoupling Adjustment Clause apply to gas throughput transported under this rate.

**FIRM TRANSPORTATION SERVICE**  
**(LOW ANNUAL USE / LOW PEAK PERIOD USE)**  
**RATE T-50**

**LOCAL DISTRIBUTION ADJUSTMENT CLAUSE**

The provisions of the Company's Local Distribution Adjustment Clause apply to gas throughput transported under this rate.

**DEFINITIONS**

Off-Peak Period - Defined as the period from May 1<sup>st</sup> through October 31<sup>st</sup>.  
Peak Period - Defined as being the period November 1<sup>st</sup> through April 30<sup>th</sup>

**PAYMENT**

Bills are net and payable upon presentation.

**TERM OF CONTRACT**

The term of contract under this schedule shall be for an initial period of at least one year, at the expiration of which initial period it shall automatically renew itself for like one year periods thereafter unless terminated by either party giving to the other notice in writing 30 days prior to the expiration of any contract year.

**TERMS AND CONDITIONS**

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this schedule.

**FARM DISCOUNT**

All charges under this tariff are subject to a ten percent (10%) discount for customers who are certified as eligible by the Massachusetts Department of Food and Agriculture.

**FIRM TRANSPORTATION SERVICE**  
**(MEDIUM ANNUAL USE / LOW PEAK PERIOD USE)**  
**RATE T-51**

**AVAILABILITY**

This schedule is available at single locations throughout the territory served by the Company for transportation of customer-owned gas used for commercial, industrial, or institutional purposes.

**RATE - MONTHLY**

Customer Charge Per Month		\$ 71.11
Off-Peak	First 450 therms	@ \$0.0982 per therm
	Excess 450 therms	@ \$0.1089 per therm
Peak	First 650 therms	@ \$0.1766 per therm
	Excess 650 therms	@ \$0.1954 per therm

**CHARACTERISTICS OF CUSTOMER**

A customer receiving service under this schedule must have annual usage of between 5,000 therms and 39,999 therms and peak period usage less than 70 percent of annual use as determined by Company records and procedures.

**MINIMUM CHARGE**

The minimum charge per month shall be the sum of the monthly Customer Charge and the Residential Energy Conservation Service ("RCS") Charge.

**REVENUE DECOUPLING ADJUSTMENT CLAUSE**

The provisions of the Company's Revenue Decoupling Adjustment Clause apply to gas throughput transported under this rate.

**LOCAL DISTRIBUTION ADJUSTMENT CLAUSE**

The provisions of the Company's Local Distribution Adjustment Clause apply to gas throughput transported under this rate.

**FIRM TRANSPORTATION SERVICE**  
**(MEDIUM ANNUAL USE / LOW PEAK PERIOD USE)**  
**RATE T-51**

**DEFINITIONS**

Off-Peak Period - Defined as the period from May 1<sup>st</sup> through October 31<sup>st</sup>.

Peak Period - Defined as the period from November 1<sup>st</sup> through April 30<sup>th</sup>.

**PAYMENT**

Bills are net and payable upon presentation.

**TERM OF CONTRACT**

The term of contract under this schedule shall be for an initial period of at least one year, at the expiration of which initial period it shall automatically renew itself for like one year periods thereafter unless terminated by either party giving to the other notice in writing 30 days prior to the expiration of any contract year.

**TERMS AND CONDITIONS**

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this schedule.

**DUAL FUEL EQUIPMENT**

The rates and charges applicable under this tariff for service rendered to locations with dual fuel equipment are subject to the Special Provision for Use of Dual Fuel Equipment, M.D.P.U. No. 136, which applies to any Customer with installed dual fuel equipment capable of burning gas and another fuel.

**FARM DISCOUNT**

All charges under this tariff are subject to a ten percent (10%) discount for customers who are certified as eligible by the Massachusetts Department of Food and Agriculture.



**FIRM TRANSPORTATION SERVICE**  
**(HIGH ANNUAL USE / LOW PEAK PERIOD USE)**  
**RATE T-52**

**AVAILABILITY**

This schedule is available at single locations throughout the territory served by the Company for transportation of customer-owned gas used for commercial, industrial, or institutional purposes.

**RATE - MONTHLY**

Customer Charge Per Month		\$ 233.02
Off-Peak	First 3,200 therms	@ \$0.0760 per therm
	Excess 3,200 therms	@ \$0.0871 per therm
Peak	First 5,600 therms	@ \$0.1597 per therm
	Excess 5,600 therms	@ \$0.1851 per therm

**CHARACTERISTICS OF CUSTOMER**

A customer receiving service under this schedule must have annual usage between 40,000 and 249,999 therms and peak period usage less than 70 percent of annual use as determined by Company records and procedures.

**MINIMUM CHARGE**

The minimum charge per month shall be the sum of the monthly Customer Charge and the Residential Energy Conservation Service ("RCS") Charge.

**REVENUE DECOUPLING ADJUSTMENT CLAUSE**

The provisions of the Company's Revenue Decoupling Adjustment Clause apply to gas throughput transported under this rate.

**LOCAL DISTRIBUTION ADJUSTMENT CLAUSE**

The provisions of the Company's Local Distribution Adjustment Clause apply to gas throughput transported under this rate.

**FIRM TRANSPORTATION SERVICE**  
**(HIGH ANNUAL USE / LOW PEAK PERIOD USE)**  
**RATE T-52**

**DEFINITIONS**

Off-Peak Period - Defined as the period from May 1<sup>st</sup> through October 31<sup>st</sup>.

Peak Period - Defined as the period from November 1<sup>st</sup> through April 30<sup>th</sup>.

**PAYMENT**

Bills are net and payable upon presentation.

**TERM OF CONTRACT**

The term of contract under this schedule shall be for an initial period of at least one year, at the expiration of which initial period it shall automatically renew itself for like one year periods thereafter unless terminated by either party giving to the other notice in writing 30 days prior to the expiration of any contract year.

**TERMS AND CONDITIONS**

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this schedule.

**DUAL FUEL EQUIPMENT**

The rates and charges applicable under this tariff for service rendered to locations with dual fuel equipment are subject to the Special Provision for Use of Dual Fuel Equipment, M.D.P.U. No. 136, which applies to any Customer with installed dual fuel equipment capable of burning gas and another fuel.

**FARM DISCOUNT**

All charges under this tariff are subject to a ten percent (10%) discount for customers who are certified as eligible by the Massachusetts Department of Food and Agriculture.

**FIRM TRANSPORTATION SERVICE**  
**(EXTRA HIGH ANNUAL USE / LOW PEAK PERIOD USE)**  
**RATE T-53**

**AVAILABILITY**

This schedule is available at single locations throughout the territory served by the Company for transportation of customer-owned gas used for commercial, industrial, or institutional purposes.

**RATE - MONTHLY**

Customer Charge Per Month:			\$ 854.36
Demand Rates:	Off-Peak	-	@ \$ 0.7388 per therm of maximum daily gas usage
	Peak	-	@ \$ 1.6534 per therm of maximum daily gas usage
Volumetric Rates:	Off-Peak	-	@ \$ 0.0371 per therm
	Peak	-	@ \$ 0.0774 per therm

**CALCULATION OF DEMAND CHARGES**

Demand charges shall be calculated by applying the Demand Rate to the actual measured maximum daily gas usage in the billing month.

**CHARACTERISTICS OF CUSTOMER**

A customer receiving service under this schedule must have annual usage of 250,000 therms or more and peak period usage less than 70 percent of annual use as determined by Company records and procedures.

**MINIMUM CHARGE**

The minimum charge per month shall be the sum of the monthly Customer Charge and the Residential Energy Conservation Service ("RCS") Charge.

**FIRM TRANSPORTATION SERVICE**  
**(EXTRA HIGH ANNUAL USE / LOW PEAK PERIOD USE)**  
**RATE T-53**

**REVENUE DECOUPLING ADJUSTMENT CLAUSE**

The provisions of the Company's Revenue Decoupling Adjustment Clause apply to gas throughput transported under this rate.

**LOCAL DISTRIBUTION ADJUSTMENT CLAUSE**

The provisions of the Company's Local Distribution Adjustment Clause apply to gas throughput transported under this rate.

**DEFINITIONS**

Off-Peak Period - Defined as the period from May 1<sup>st</sup> through October 31<sup>st</sup>.  
Peak Period - Defined as the period from November 1<sup>st</sup> through April 30<sup>th</sup>.

**PAYMENT**

Bills are net and payable upon presentation.

**TERM OF CONTRACT**

The term of contract under this schedule shall be for an initial period of at least one year, at the expiration of which initial period it shall automatically renew itself for like one year periods thereafter, unless terminated by either party giving to the other notice in writing 30 days prior to the expiration of any contract year.

**TERMS AND CONDITIONS**

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this schedule.

**FIRM TRANSPORTATION SERVICE**  
**(EXTRA HIGH ANNUAL USE / LOW PEAK PERIOD USE)**  
**RATE T-53**

**SPECIAL PROVISIONS**

All customers eligible for this service class must provide and maintain a phone line for use by the Company and provide the Company with reasonable access to the meter for installation and maintenance of the Automated Meter Reading device. Customers must have Automated Meter Reading devices installed in order to receive service according to this schedule.

**DUAL FUEL EQUIPMENT**

The rates and charges applicable under this tariff for service rendered to locations with dual fuel equipment are subject to the Special Provision for Use of Dual Fuel Equipment, M.D.P.U. No. 136, which applies to any Customer with installed dual fuel equipment capable of burning gas and another fuel.

**FARM DISCOUNT**

All charges under this tariff are subject to a ten percent (10%) discount for customers who are certified as eligible by the Massachusetts Department of Food and Agriculture.

**SPECIAL PROVISION  
FOR USE OF DUAL FUEL EQUIPMENT**

**1.0     PURPOSE**

The purpose of this special provision is to enable a Customer taking service under a firm rate schedule to install dual fuel equipment thereby enabling the Customer to displace natural gas service provided by the Company at the Customer's discretion. The terms of this special provision allow the Company to recover a minimum annual revenue from the Customer in a manner reflecting the reduced utilization of the Company's firm service.

**2.0     APPLICABILITY**

This special provision may be applicable to any Customer taking service under any one or more of the Company's Commercial & Industrial Service Medium or High Annual Use, or Extra High Annual Use, Rate Schedules (G-41, G-42, G-43, G-51, G-52, G-53, T-41, T-42, T-43, T-51, T-52, T-53) that has also installed equipment capable of burning natural gas and one or more other fuels.

**3.0     NOTIFICATION REQUIREMENT**

Customer is responsible for notifying the Company of any dual fuel equipment at Customer's location upon initial application for Distribution Service. Any Customer that installs or has previously installed dual fuel equipment at any time while taking Distribution Service from the Company shall notify the Company of the installation.

**4.0     TERM**

The minimum term shall be one (1) year from the initial operation of dual fuel equipment by the Customer. The initial term shall be automatically extended for successive one (1) year terms, unless terminated by written notice to the Company at least 30 days prior to the termination of the currently effective term. In the event that Customer ceases taking Distribution Service prior to the end of the term of this special provision, the terms of this special provision shall continue in effect until terminated in accordance with the terms herein.

**5.0     MINIMUM ANNUAL REVENUE**

Customer shall be responsible for payment to Company of a minimum annual revenue, net of any

**SPECIAL PROVISION  
FOR USE OF DUAL FUEL EQUIPMENT**

gas commodity-related revenues from the Company's Cost of Gas Clause and revenues from the application of the Company's Local Distribution Adjustment Clause ("LDAC").

Company shall calculate Customer's minimum annual revenue requirement by multiplying the Company's appropriate portion of the annual unit long-run marginal cost ("LRMC") from the Company's most recent rate proceeding adjusted each year, effective September 1, for inflation, by the Customer's maximum daily requirement or quantity ("MDQ"). In accordance with D.P.U. 12-25, the appropriate portion of the unit LRMC to be applied shall be as follows:

- Constrained Capacity: Full LRMC of \$76.46 per MMBtu per MDQ
- Unconstrained Capacity: Pressure Support of \$16.87 per MMBtu per MDQ

The difference between the resulting calculated Minimum Annual Revenue and the Customer's actual annual distribution revenue shall be due to Company at the anniversary date of the Company providing service to Customer under this Special Provision for Use of Dual Fuel Equipment tariff. For any year that the difference between the Minimum Annual Revenue and the Customer's actual annual distribution revenue is zero or negative, no charge shall apply.

Annual Inflation Adjustment to Annual Unit LRMC:

The Company shall adjust the annual unit LRMC by using the gross domestic product price index ("GDP-PI") annual inflation adjustment each November 1.

Determination of Customer's MDQ:

Either:

- (a) Rated hourly natural gas input of all dual fuel equipment times 24 hours, or
- (b) The peak day use of the Customer's dual fuel equipment, agreed upon between the Company and Customer, using recent historical energy consumption data; or alternatively, the Company using the daily base load, plus the Customer's use per effective degree day ("EDD") times design day EDDs; these estimating factors shall be based on Customer's annual total energy requirements; or
- (c) If Customer has both dual fuel equipment and dedicated gas-fired equipment the Customer's MDQ shall be either (a) or (b) above, plus a representative MDQ of the dedicated gas-fired equipment using either historical Customer data or an agreed upon MDQ between the Company and Customer.

**RESIDENTIAL ENERGY CONSERVATION SERVICE CHARGE**

A Residential Energy Conservation Service ("RCS") Charge, determined as described herein and in accordance with the provisions of 220 C.M.R. 7.00 "Residential Energy Conservation Service Program Cost Recovery", shall be applied to bills rendered pursuant to contracts and the following rate schedules:

<u>Title</u>	<u>Rate</u>
Residential Non-Heating	R-1
Low Income Residential Non-Heating	R-2
Residential Heating	R-3
Low Income Residential Heating	R-4
Commercial and Industrial Service (Low Annual Use, High Peak Period Use)	G-40
Commercial and Industrial Service (Medium Annual Use, High Peak Period Use)	G-41
Commercial and Industrial Service (High Annual Use, High Peak Period Use)	G-42
Commercial and Industrial Service (Extra High Annual Use, High Peak Period Use)	G-43
Commercial and Industrial Service (Low Annual Use, Low Peak Period Use)	G-50
Commercial and Industrial Service (Medium Annual Use, Low Peak Period Use)	G-51
Commercial and Industrial Service (High Annual Use, Low Peak Period Use)	G-52
Commercial and Industrial Service (Extra High Annual Use, Low Peak Period Use)	G-53
Non-Heating Firm Transportation Service, Residential Rate	T-R1
Low Income Non-Heating Firm Transportation Service, Residential Rate	T-R2
Heating Firm Transportation Service, Residential Rate	T-R3
Low Income Heating Firm Transportation Service, Residential Rate	T-R4
Firm Transportation Service (Low Annual Use, High Peak Period Use)	T-40
Firm Transportation Service (Medium Annual Use, High Peak Period Use)	T-41
Firm Transportation Service (High Annual Use, High Peak Period Use)	T-42
Firm Transportation Service (Extra High Annual Use, High Peak Period Use)	T-43
Firm Transportation Service (Low Annual Use, Low Peak Period Use)	T-50
Firm Transportation Service (Medium Annual Use, Low Peak Period Use)	T-51
Firm Transportation Service (High Annual Use, Low Peak Period Use)	T-52
Firm Transportation Service (Extra High Annual Use, Low Peak Period Use)	T-53

RCS program costs shall be those expenses recorded by the Company in the appropriate sub-accounts of Account 916 - Miscellaneous Sales Expense.

RCS program revenues shall be those revenues recorded by the Company in the appropriate sub-accounts of Accounts 495 – Other Gas Revenues.



**RESIDENTIAL ENERGY CONSERVATION SERVICE CHARGE**

The accounts referenced above shall be those set forth in the Uniform System of Accounts for Gas Companies and prescribed by the Massachusetts Department of Public Utilities ("Department") from time to time.

The Company will determine its estimated RCS program costs for the twelve-month period commencing January 1st of each year as forecast by the Company. The RCS Charge applicable to said period shall be determined by dividing the total of said RCS program costs plus any prior period reconciling adjustment by the estimated total number of monthly bills to be rendered in accordance with the Company's contracts and Rate Schedules subject to this charge, as forecast by the Company for the same twelve-month period. The RCS Charge shall be applied to bills rendered pursuant to the Company's contracts and Rate Schedules subject to this charge during the twelve-month period commencing with the billing month of January of each year.

The Company shall file with the Department on or before November 1<sup>st</sup> of each year its computation of the RCS Charge to be applicable during the twelve-month period commencing with the billing month of January of said year.

The Company shall include in its computations for each such period the amount, whether positive or negative, required to reconcile any difference between amounts actually collected under this Rate Schedule and actual RCS Program costs experienced by the Company. At any time subsequent to the Company's annual filing hereunder, the Company may, or upon order of the Department, file a revised RCS Charge to be applied to future billings.

In the event that the Massachusetts Residential Energy Conservation Service Program is terminated for any reason, this rate shall remain in effect for such further time period as shall be required to permit the Company to recover all RCS Program costs, if any, which remain unrecovered at the time of such termination.

The RCS Charge effective for the period January 2012 through December 2012 is **\$0.22 per bill**.

Annual report of .....Columbia Gas of Massachusetts.....Year ended December 31, 2012

**EXPENDITURES FOR CERTAIN CIVIC, POLITICAL AND RELATED ACTIVITIES**

(Account 426.4)

1. Report below all expenditures incurred by the respondent during the year for the purpose of influencing public opinion with respect to the election or appointment of public officials, referenda, legislation or ordinances (either with respect to the possible adoption of referenda, legislation or ordinances or repeal or modification of existing referenda, legislation or ordinances); approval, modification, or revocation of franchises; or for the purpose of influencing the decisions of public officials which are accounted for as Other Income Deductions, Expenditures for Certain Civic, Political and Related Activities; Account 426.4.

2. Advertising expenditures in this Account shall be classified according to subheadings, as follows: (a) radio, television, and motion picture advertising; (b) newspaper, magazine, and pamphlet advertising; (c) letters or inserts in customers' bills; (d) inserts in reports to stockholders; (e) news-

paper and magazine editorial services; and (f) other advertising.

3. Expenditures within the definition of paragraph (1), other than advertising shall be reported according to captions or descriptions, clearly indicating the nature and purpose of the activity.

4. If respondent has not incurred any expenditures contemplated by the instructions of Account 426.4, so state.

5. For reporting years which begin during the calendar year 1963 only, minor amounts may be grouped by classes if the number of items so grouped is shown.

Note: The classification of expenses as nonoperating and their inclusion in this account is for accounting purposes. It does not preclude Commission consideration of proof to the contrary for ratemaking or other purposes.

Line No.	Item (a)	Amount (b)
1	Consulting Fees	\$ 132,000
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33	TOTAL	\$ 132,000

Annual report of .....Columbia Gas of Massachusetts.....Year ended December 31, 2012

913. ADVERTISING EXPENSES.			
Line No.	Type (a)	General Description (b)	Amount for year (c)
1			
2	Miscellaneous Advertising	Marketing brochures, advertising rebates, newsletters and other expenses	\$ 135,130
3			
4			
5	Guardian Care Advertising		195,870
6			
7	Media and Other Advertising	Primarily radio, home shows and newspaper advertising for space heating, water heating, cooking, clothes drying usage.	7,138
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49		TOTAL	\$ 338,138

Annual report of .....Columbia Gas of Massachusetts.....Year ended December 31, 2012

**DEPOSITS AND COLLATERAL**Statement of money and the value of any collateral held as guaranty for the payment of charges  
pursuant to Massachusetts General Laws, Chapter 164, Section 128.

	Town		Deposit
1	Brockton Division		\$ 1,842,158
2	Lawrence Division		661,671
3	Springfield Division		1,157,378
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49		TOTAL	\$ 3,661,207

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THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY

*June M. Konold*

June Konold, Controller

*Stanley J. Sagun*

Stanley J. Sagun, Senior Vice President & Chief Financial Officer

*Stephen H. Bryant*

Stephen H. Bryant, President & Director

*Frank Davis Jr.*

Frank Davis Jr., General Manager & Director

Said directors constitute a majority of the directors of Bay State Gas Company in accordance with M.G.L.ch 164 § 83.

SIGNATURES OF THE ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF MASSACHUSETTS MUST BE PROPERLY SWORN TO

State of Ohio )

) ss:

County of Franklin )

Before me the undersigned notary public, this day, personally appeared June Konold, Controller; and made oath to the truth of the foregoing statement by him subscribed according to his best knowledge and belief.

Subscribed and sworn to before me this 19<sup>th</sup> day of March, 2013.



State of Ohio

County of Franklin

Sharon Lee Booth  
Notary Public, State of Ohio  
My Commission Expires 11-09-2017

*Sharon L. Booth*  
Notary Public

Before me the undersigned notary public, this day, personally appeared Stanley J. Sagun, Senior Vice President & Chief Financial Officer; and made oath to the truth of the foregoing statement by him subscribed according to his best knowledge and belief.

Subscribed and sworn to before me this 19<sup>th</sup> day of March, 2013.



Sharon Lee Booth  
Notary Public, State of Ohio  
My Commission Expires 11-09-2017

*Sharon L. Booth*  
Notary Public