



The Commonwealth of Massachusetts

DEPARTMENT OF  
TELECOMMUNICATIONS AND ENERGY

OFFICE OF UTILITY ACCOUNTING

1 South Station

Boston MA 02202

REVENUE STATEMENT

Company Name: Blackstone Gas Company

D/B/A

Address: P.O. Box 162

Blackstone, MA 01504

Massachusetts Gross Revenue (Intrastate) \$ 3,090,719

Other Revenues (Outside Massachusetts) \$

Total Revenues as per Annual Return \$ 3,090,719

I hereby certify under penalties of perjury, that the foregoing statement is true to the best of my knowledge and belief.

Thomas P. Hurley  
CPA for Blackstone Gas Company  
Title

Instructions to the Department:

If invoices or correspondence are to be addressed to a particular individual or department, please insert name and address below.

The purpose of this statement is to provide the Department with the amount of Intra-State Revenues for the assessment of taxes.



# The Commonwealth of Massachusetts

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## RETURN

OF THE

Blackstone Gas Company

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## COMPANY

TO THE

## DEPARTMENT OF PUBLIC UTILITIES

OF MASSACHUSETTS

**For the Year Ended December 31, 2018**

Name of officer to whom correspondence should  
be addressed regarding this report.

James A. Wojcik

Official title

Office address.

P.O. Box 162

Blackstone, MA 01504

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GENERAL INFORMATION — Continued

1. Corporate name of company making this report, **Blackstone Gas Company**
2. Date of organization, **September 27, 1950**
3. Date of incorporation, **September 27, 1950**
4. Give location (including street and number) of principal business office:—  
**61 Main Street  
Blackstone, MA**
5. Total number of stockholders, **418** **10,450**
6. Number of stockholders in Massachusetts,
7. Amount of stock held in Massachusetts, No. of shares, \$
8. Capital stock issued prior to June 5, 1894, No. of shares, **N/A** \$
9. Capital stock issued with approval of Board  
of Gas and Electric Light Commissioners  
or Department of Public Utilities since  
June 5, 1894, No. of shares, \$  
Total, shares, par value, \$ , outstanding December 31 \$  
of the fiscal year, \$

10. If any stock has been issued during the ~~year~~ **last** fiscal period, give the date and terms upon which such issue was offered to the stockholders, and if the whole or any part of the issue was sold at auction, the date or dates of such sale or sales, the number of shares sold and the amounts realized therefrom.

D. P. U. #

11. Management Fees and Expenses during the Year.

List all individuals, corporations or concerns with whom the company has any contract or agreement covering management or supervision of its affairs, such as accounting, financing, engineering, construction, purchasing, operation, etc., and show the total amount paid to each for the year.

Andrew J. Newman (Legal & Rate Filing)	36,535
Duquette, Hurley & Assoc. (Accounting)	42,926
Daymark Energy Advisors (Rate Filing)	55,573

## GENERAL INFORMATION — Continued

1. Describe briefly all the important physical changes in the property during the last fiscal period including additions, alterations or improvements to the works or physical property retired.

In electric property:

1,000 Feet in gas mains

In gas property:           25 Meters installed

204 Meters replaced

30 New Services





COMPARATIVE BALANCE SHEET Assets and Other Debits				
Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1	UTILITY PLANT	\$ 5,627,738	\$ 5,814,374	\$ 186,636
2	Utility Plant (101 107) P. 13.....			
3	OTHER PROPERTY AND INVESTMENTS			
4	Nonutility Property (121) P. 19.....			
5	Investment in Associated Companies (123) P. 20....			
6	Other Investments (124) P. 20.....			
7	Special Funds (125, 126, 127, 128) P. 21.....			
8	Total Other Property and Investments.....			
9	CURRENT AND ACCRUED ASSETS			
10	Cash (131).....	56,207	27,583	(28,624)
11	Special Deposits (132, 133, 134) P. 21.....			
12	Working Funds (135).....			
13	Temporary Cash Investments (136) P. 20.....			
14	Notes and Accounts Receivable (141, 142, 143) P. 22	501,324	486,822	(14,502)
15	Receivables from Assoc. Companies (145, 146) P. 23	0	1,147	1,147
16	Materials and Supplies (151-159, 163) P. 24.....			
17	Prepayments (165).....	22,425	20,124	(2,301)
18	Interest and Dividends Receivable (171).....			
19	Rents Receivable (172).....			
20	Accrued Utility Revenues (173).....			
21	Misc. Current and Accrued Assets (174).....			
22	Total Current and Accrued Assets.....	579,956	535,676	(44,280)
23	DEFERRED DEBITS			
24	Unamortized Debt Discount and Expense (181) P. 26			
25	Extraordinary Property Losses (182) P. 27.....			
26	Preliminary Survey and Investigation Charges (183)			
27	Clearing Accounts (184).....			
28	Temporary Facilities (185).....			
29	Miscellaneous Deferred Debits (186) P. 27.....	9,930	0	(9,930)
30	Total Deferred Debits.....	9,930	0	(9,930)
31	CAPITAL STOCK DISCOUNT AND EXPENSE			
32	Discount on Capital Stock (191) P. 28.....			
33	Capital Stock Expense (192) P. 28.....			
34	Total Capital Stock Discount and Expense.....			
35	REACQUIRED SECURITIES			
36	Reacquired Capital Stock (196).....	165,000	165,000	0
37	Reacquired Bonds (197).....			
38	Total Reacquired Securities.....	165,000	165,000	0
39	Total Assets and Other Debits.....	6,382,624	6,515,050	132,426

NOTES:

COMPARATIVE BALANCE SHEET Liabilities and Other Credits				
Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1	PROPRIETARY CAPITAL	\$	\$	\$
2	CAPITAL STOCK			
3	Common Stock Issued (201) P. 29 .....	10,450	10,450	0
4	Preferred Stock Issued (204) P. 29 .....			
5	Capital Stock Subscribed (202, 205) .....	6,805	6,805	0
6	Premium on Capital Stock (207) P. 29 .....	17,255	17,255	0
7	Total .....			
8	SURPLUS			
9	Other Paid-In Capital (208-211) P. 30 .....			
10	Earned Surplus (215, 216) P. 12 .....	2,088,066	2,218,694	130,628
11	Surplus Invested in Plant (217) .....	2,088,066	2,218,694	130,628
12	Total .....	2,105,321	2,235,949	130,628
13	Total Proprietary Capital .....			
14	LONG-TERM DEBT			
15	Bonds (221) P. 31 .....			
16	Advances from Associated Companies (223) P. 31 .....	640,028	558,153	(81,875)
17	Other Long-Term Debt (224) P. 31 .....	640,028	558,153	(81,875)
18	Total Long-Term Debt .....			
19	CURRENT AND ACCRUED LIABILITIES			
20	Notes Payable (231) P. 32 .....			
21	Accounts Payable (232) .....	457,077	341,364	(115,713)
22	Payables to Associated Companies (233, 234) P. 32 .....	30,363	0	(30,363)
23	Customer Deposits (235) .....	23,500	29,000	5,500
24	Taxes Accrued (236) .....	456	456	0
25	Interest Accrued (237) .....			
26	Dividends Declared (238) .....			
27	Matured Long-Term Debt (239) .....			
28	Matured Interest (240) .....			
29	Tax Collections Payable (241) .....	3,527	4,218	691
30	Misc. Current and Accrued Liabilities (242) P. 33 .....	30,000	0	(30,000)
31	Total Current and Accrued Liabilities .....	544,923	375,038	(169,885)
32	DEFERRED CREDITS			
33	Unamortized Premium on Debt (251) P. 26 .....			
34	Customer Advances for Construction (252) .....	9,593	31,921	22,328
35	Other Deferred Credits (253) P. 33 .....	9,593	31,921	22,328
36	Total Deferred Credits .....			
37	RESERVES			
38	Reserves for Depreciation (254-256) P. 13 .....	2,618,489	2,805,169	186,680
39	Reserves for Amortization (257-259) P. 13 .....			
40	Reserve for Uncollectible Accounts (260) .....			
41	Operating Reserves (261-265) P. 35 .....			
42	Reserve for Depreciation and Amortization of Nonutility Property (266) .....			
43	Reserves for Deferred Federal Income Taxes (267, 268) P. 36 .....	2,618,489	2,805,169	186,680
44	Total Reserves .....			
45	CONTRIBUTIONS IN AID OF CONSTRUCTION	464,270	508,820	44,550
46	Contributions in Aid of Construction (271) P. 36 .....			
47	Total Liabilities and Other Credits .....	6,382,624	6,515,050	132,426

STATEMENT OF INCOME FOR THE YEAR			
Line No.	Account (a)	Total	
		Current Year (b)	Increase or (Decrease) from Preceding Year (c)
1	OPERATING INCOME	\$ 3,090,719	\$ 460,183
2	Operating Revenues (400) P. 37, 43.....		
3	Operating Expenses:		
4	Operation Expense (401) P. 42, 47.....	2,161,036	315,716
5	Maintenance Expense (402) P. 42, 47.....	331,346	40,142
6	Depreciation Expense (403) P. 34.....	186,680	2,565
7	Amortization of Utility Plant (404 and 405).....		
8	Amortization of Property Losses (407.1).....		
9	Amortization of Conversion Expenses (407.2).....	81,613	6,847
10	Taxes Other Than Income Taxes (408) P. 49.....	456	0
11	Income Taxes (409) P. 49.....		
12	Provision for Deferred Fed. Inc. Taxes (410) P. 36.....		
13	Fed. Inc. Taxes Def. in Prior Yrs.— Cr. (411) P. 36.....		
14	Total Operating Expenses.....	2,761,131	365,270
15	Net Operating Revenues.....		
16	Income from Utility Plant Leased to Others (412).....	329,588	94,913
17	Other Utility Operating Income (414) P. 50.....	434	(666)
18	Total Utility Operating Income.....	330,022	94,247
19	OTHER INCOME		
20	Income from Mdse. Job. & Contract Work (415) P. 51.....		
21	Income from Nonutility Operations (417).....		
22	Nonoperating Rental Income (418).....		
23	Interest and Dividend Income (419).....		
24	Miscellaneous Nonoperating Income (421).....		
25	Total Other Income.....		
26	Total Income.....	330,022	94,247
27	MISCELLANEOUS INCOME DEDUCTIONS		
28	Miscellaneous Amortization (425).....		
29	Other Income Deductions (426).....		
30	Total Income Deductions.....		
31	Income Before Interest Charges.....	330,022	94,247
32	INTEREST CHARGES		
33	Interest on Long-Term Debt (427) P. 31.....		
34	Amortization of Debt Disc. & Expense (428) P. 26.....		
35	Amortization of Prem. on Debt — Credit (429) P. 26.....		
36	Int. on Debt to Associated Companies (430) P. 31, 32.....		
37	Other Interest Expense (431).....		
38	Interest Charged to Construction — Credit (432).....	27,266	(2,065)
39	Total Interest Charges.....	27,266	(2,065)
40	Net Income.....	302,756	96,312
41	EARNED SURPLUS		
42	Unappropriated Earned Surplus (at beginning of period) (216)....	2,088,066	179,291
43	Balance Transferred from Income (433).....	302,756	96,312
44	Miscellaneous Credits to Surplus (434).....	(172,128)	(144,975)
45	Miscellaneous Debits to Surplus (435).....		
46	Appropriations of Surplus (436).....		
47	Net Additions to Earned Surplus.....	130,628	(48,663)
48	Dividends Declared — Preferred Stock (437).....		
49	Dividends Declared — Common Stock (438).....		
50	Unappropriated Earned Surplus (at end of period) (216).....	2,218,694	130,628

## STATEMENT OF EARNED SURPLUS (Accounts 215-216)

1. Report in this schedule an accounting for changes in appropriated and unappropriated earned surplus for the year.

2. Each credit and debit during the year should be identified as to the surplus account in which included (Accounts 433-435 inclusive) and the contra primary account affected shown. Minor items may be grouped by classes; however, the number of items in each group should be shown.

3. For each reservation or appropriation of earned

surplus state the purpose, amount, and in the case of reservations, the reserve account credited. Explain in a footnote the basis for determining the amount reserved or appropriated and if such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.

4. Dividends should be shown for each class and series of capital stock. Show amounts of dividends per share.

5. List credits first; then debits.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
1	UNAPPROPRIATED EARNED SURPLUS (Account 216)		
2	Balance — Beginning of year		\$ 2,088,066
3	Changes: (identify by prescribed earned surplus accounts)		
4			
5			
6			
7	Net Income for year		302,756
8			
9	Shareholder Distributions		(172,128)
10			
11			
12			
13			
14			
15			
16			
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18			
19			
20			
21			
22			
23			
24			
25			
26			
27	Balance — end of year		2,218,694
28	APPROPRIATED EARNED SURPLUS (Account 215)		\$
29	State balance and purpose of each appropriated earned surplus amount at end of year and give		
30	accounting entries for any applications of appropriated earned surplus during the year.		
31			
32			
33			
34	N/A		
35			
36			
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43			

## Blackstone Gas Company

Annual report of.....

Year ended December 31, 19.....

13  
2018

SUMMARY OF UTILITY PLANT AND RESERVES FOR DEPRECIATION AND AMORTIZATION						
Line No.	Item (a)	Total (b)	Electric (c)	Gas (d)	(e)	(f)
1	UTILITY PLANT:	\$	\$	\$	\$	\$
2	In Service:					
3	101 Plant in Service (Classified)	5,814,374		5,814,374		
4	106 Completed Construction					
5	not Classified:	5,814,374		5,814,374		
6	Total P. 16, 18:					
7	104 Leased to Others:					
8	105 Held for Future Use:					
9	107 Construction Work in Progress:	5,814,374		5,814,374		
10	Total Utility Plant:					
11	DETAIL OF RESERVES FOR DEPRECIATION AND AMORTIZATION	2,805,169		2,805,169		
12	In Service:					
13	254 Depreciation P. 34:					
14	257 Amortization:	2,805,169		2,805,169		
15	Total, in Service:					
16	Leased to Others:					
17	255 Depreciation:					
18	258 Amortization:					
19	Total, Leased to Others:					
20	Held for Future Use:					
21	256 Depreciation:					
22	259 Amortization:					
23	Total, Held for Future Use:					
24	Total Reserves for Depreciation and Amortization:	2,805,169		2,805,169		

UTILITY PLANT — GAS						
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)
1	1. INTANGIBLE PLANT	\$	\$	\$	\$	\$
2	391 Organization					
3	393 Miscellaneous Intangible Plant					
4	Total Intangible Plant					
5	2. PRODUCTION PLANT					
6	Manufactured Gas Production Plant					
7	304 Land and Land Rights					
8	305 Structures and Improvements					
9	306 Boiler Plant Equipment					
10	307 Other Power Equipment					
11	310 Water Gas Generating Equipment					
12	311 Liquefied Petroleum Gas Equipment					
13	312 Oil Gas Generating Equipment					
14	313 Generating Equipment — Other Processes					
15	315 Catalytic Cracking Equipment					
16	316 Other Reforming Equipment					
17	317 Purification Equipment					
18	318 Residual Refining Equipment					
19	319 Gas Mixing Equipment					
20	320 Other Equipment					
21	Total Manufactured Gas Production Plant					
22	3. STORAGE PLANT					
23	360 Land and Land Rights					
24	361 Structures and Improvements					
25	362 Gas Holders					
26	363 Other Equipment					
27	Total Storage Plant					

1. Report below the cost of utility plant in service according to prescribed accounts.  
 2. Do not include as adjustments, corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c) or (d) as appropriate.  
 3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.  
 4. Reclassifications or transfers within utility plant accounts should be shown in column (f).

N/A

## UTILITY PLANT GAS (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	4. TRANSMISSION AND DISTRIBUTION PLANT						
2	365.1 Land and Land Rights	44,468					44,468
3	365.2 Rights-of-Way	3,496,797	98,452				3,595,249
4	366 Structures and Improvements	147,860	14,433				162,293
5	367 Mains						
6	368 Compressor Station Equipment	384,623	16,080				400,703
7	369 Measuring and Regulating Station Equipment	513,244	17,511				530,755
8	380 Services	112,331					113,092
9	381 Meters						
10	382 Motor Installations						
11	383 House Regulators						
12	386 Other Property on Cust's Prem.						
13	387 Other Equipment						
14	Total Transmission and Distribution Plant	4,699,323	147,237				4,846,560
15	5. GENERAL PLANT						
16	389 Land and Land Rights	8,500	0				8,500
17	390 Structures and Improvements	140,309	5,017				140,309
18	391 Office Furniture and Equipment	77,724					82,741
19	392 Transportation Equipment	399,539	30,907				430,446
20	393 Stores Equipment	302,343	3,475				305,818
21	394 Tools, Shop and Garage Eqpt.						
22	395 Laboratory Equipment						
23	396 Power Operated Equipment						
24	397 Communication Equipment						
25	398 Miscellaneous Equipment						
26	399 Other Tangible Property						
27	Total General Plant	928,415	39,399				967,814
28	Total Gas Plant in Service						
29	104 Utility Plant Leased to Others	5,627,738	186,636				5,814,374
30	105 Property Held for Future Use						
31	107 Construction Work in Progress						
32	Total Utility Plant Gas						

have not been classified to primary accounts at the end of the year, a tentative distribution to primary accounts, on an appropriate basis, shall be made in column (d) with appropriate entries to the Depreciation Reserve Account. Include also in column (d) the amount of tentative distributions of prior year of unclassified retirements. Attach an insert page showing the account distributions of these tentative distributions in columns (e) and (f) including the reversals of the prior year's tentative account distributions in these columns. Amounts in column (g) are actual amounts as of the end of the year. Amounts in column (d) are tentative amounts as of the end of the year. Amounts in column (e) are tentative amounts as of the end of the year. Amounts in column (f) are tentative amounts as of the end of the year. Amounts in column (g) are actual amounts as of the end of the year.

NONUTILITY PROPERTY (ACCOUNT 121)					
Give particulars of all investments of the respondent in physical property not devoted to utility operation.					
Line No.	Description and Location (a)	Book Value at End of Year (b)	Revenue for the Year (c)	Expense for the Year (d)	Net Revenue for Year (e)
1	None				
2					
3					
4					
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52					
53	TOTALS				



Annual report of.....Blackstone Gas Company.....Year ended December 31, 19..2018

INVESTMENTS (ACCOUNTS 123, 124, 136)		
Give particulars of investments in stocks, bonds, notes, etc., held by the respondent at end of year. Provide a subheading for each account and list thereunder the information called for.		
Line No.	Description of Security Held by Respondent (a)	Amount (b)
1	None	
2		
3		
4		
5		
6		
7		
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SPECIAL FUNDS (Accounts 125, 126, 127, 128)		
(Sinking Funds, Depreciation Fund, Amortization Fund-Federal, Other Special Funds)		
Report below the balance at end of year of each special fund maintained during year. Identify each fund as to account in which included. Indicate nature of any fund included in Account 128, Other Special Funds.		
Line No.	Name of Fund and Trustee If Any (a)	Balance End of Year (b)
1	None	
2		
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5		
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12		
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16		
17		
18		
19		TOTAL

SPECIAL DEPOSITS (Accounts 132, 133, 134)		
1. Report below the amount of special deposits by classes at end of year.		
2. If any deposit consists of assets other than cash, give a brief description of such assets.		
3. If any deposit is held by an associated company, give name of company.		

Line No.	Description and Purpose of Deposit (a)	Balance End of Year (b)
20	Interest Special Deposits (Account 132).....	
21	Dividend Special Deposits (Account 133).....	
22		
23	Other Special Deposits (Account 134):	
24	(specify purpose of each other special deposit).....	
25		
26		
27	None	
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		TOTAL

**NOTES RECEIVABLE (Account 141)**

1. Give the particulars called for below concerning notes receivable at end of year.

3. Minor items may be grouped by classes, showing number of such items.

2. Give particulars of any note pledged or discounted.

4. Designate any note the maker of which is a director, officer or other employee.

Line No.	Name of Maker and Purpose for Which Received (a)	Date of Issue (b)	Date of Maturity (c)	Interest Rate (d)	Amount End of Year (e)
1	None				
2					
3					
4					
5					
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21					
22					
				<b>TOTAL</b>	

**ACCOUNTS RECEIVABLE (Accounts 142, 143)**

1. Give the particulars called for below concerning accounts receivable at end of year.

2. Designate any account included in Account 143 in excess of \$5,000.

Line No.	Description (a)	Amount End of Year (b)
23	Customers (Account 142):	
24	Electric (Includes \$..... Unbilled Revenue).....	
25	Gas (Includes \$..... Unbilled Revenue).....	
26	Other Electric and Gas Utilities.....	
27	Other Accounts Receivable (Account 143):	
28	Officers and employees.....	
29	Due on subscriptions to capital stock (state class and series of stock).....	
30		
31	Miscellaneous (group and describe by classes):	
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
	<b>TOTAL</b>	<b>486,822</b>

RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)

1. Report particulars of notes and accounts receivable from associated companies at end of year.

2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.

3. For notes receivable list each note separately and state purpose for which received. Show also in column (a) date of note and date of maturity.

4. If any note was received in satisfaction of an open account, state the period covered by such open account.

5. Include in column (d) interest recorded as income during the year, including interest on accounts and notes held any time during the year.

6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

Line No.	Name of Company (a)	Amount End of Year (b)	Interest for Year	
			Rate (c)	Amount (d)
1		\$		\$
2				
3				
4	Blackstone Sales	1,147	0	0
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
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37				
38				
39				
40				
41				
42				
43				
44				
45	TOTALS	1,147	0	0

**MATERIALS AND SUPPLIES (Accounts 151-159, 163)**  
**Summary Per Balance Sheet**

Line No.	Account (a)	Amount End of Year	
		Electric (b)	Gas (c)
1	Fuel (Account 151) (See Schedule, Page 25).....		
2	Fuel Stock Expenses (Account 152).....		
3	Residuals (Account 153).....		
4	Plant Materials and Operating Supplies (Account 154).....		
5	Merchandise (Account 155).....		
6	Other Materials and Supplies (Account 156).....		
7	Nuclear Fuel Assemblies and Components — In Reactor (Account 157)...		
8	Nuclear Fuel Assemblies and Components — Stock Account (Account 158)		
9	Nuclear Byproduct Materials (Account 159).....		
10	Stores Expense (Account 163).....		
11	Total Per Balance Sheet \$.....		None

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**PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)**  
(Except Nuclear Materials)

1. Report below the information called for concerning production fuel and oil stocks.
2. Show quantities in tons of 2,000 lbs., gal., or Mcf., whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. Show gas and electric fuels separately by specific use.

Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil			Cost (f)
			Quantity (c)	Cost (d)	Quantity (e)	
1	On Hand Beginning of Year.....	\$				\$
2	Received During Year.....					
3	TOTAL.....					
4	Used During Year (Note A).....					
5						
6						
7						
8						
9						
10						
11	Sold or Transferred.....					
12	TOTAL DISPOSED OF.....					
13	BALANCE END OF YEAR.....					
Line No.	Item (g)	Kinds of Fuel and Oil — Continued			Quantity (i)	Cost (h)
		Quantity (h)	Cost (i)			
14	On Hand Beginning of Year.....					\$
15	Received During Year.....					
16	TOTAL.....					
17	Used During Year (Note A).....					
18						
19						
20						
21						
22						
23						
24	Sold or Transferred.....					
25	TOTAL DISPOSED OF.....					
26	BALANCE END OF YEAR.....					

Note A — By specific purpose for which used, e.g., Boiler Oil, Generator Fuel, etc.

## UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND UNAMORTIZED PREMIUM ON DEBT (Accounts 181, 251)

1. Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.
2. Show premium amounts by enclosure in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Department's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt -- Credit.

Line No.	Designation of long-term Debt (a)	Principal Amount of Securities to Which Discount and Expense or Premium Minus Expense, Relates (omit Cents) (b)	Total Discount and Expense or Net Premium (omit Cents) (c)	Amortization Period		Balance Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance End of Year (i)
				From (d)	To (e)				
1	None								
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
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17									
18									
19									
20									
21									
22									
23									
24									
25									
TOTALS									

EXTRAORDINARY PROPERTY LOSSES (Account 182)						
1. Report below particulars concerning the accounting for extraordinary property losses. 2. In column (a) describe the property abandoned or extraordinary loss suffered, date of abandonment or loss, date of Department authorization of use of Account 182, and period over which amortization is being made.						
Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	Previously Written Off (c)	Written Off During Year		Balance End of Year (f)
				Account Charged (d)	Amount (e)	
1	None					
2						
3						
4						
5						
6						
7						
8						
9						
10	TOTALS					

  

MISCELLANEOUS DEFERRED DEBITS (Account 186)						
1. Report below the particulars called for concerning miscellaneous deferred debits. 2. For any deferred debit being amortized show period of amortization. 3. Minor items may be grouped by classes, showing number of such items.						
Line No.	Description (a)	Balance Beginning of Year (b)	Debits (c)	Credits		Balance End of Year (f)
				Account Charged (d)	Amount (e)	
11	CGA Deferral	9,930			9,930	0
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
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33						
34						
35						
36						
37						
38						
39						
40						
41	TOTALS	9,930			9,930	0
42						



Annual report of, **Blackstone Gas Company**, Year ended December 31, 19.... **2018**

**DISCOUNT ON CAPITAL STOCK (Account 191)**

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. ment giving particulars of the change. State the reason for any charge-off during the year and specify the amount charged.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement.

Line No.	Class and Series of Stock (a)	Balance End of Year (b)
1	None	
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21	TOTAL	

**CAPITAL STOCK EXPENSE (Account 192)**

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. ment giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the amount charged.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement.

Line No.	Class and Series of Stock (a)	Balance End of Year (b)
22	None	
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43	TOTAL	

CAPITAL STOCK AND PREMIUM (Accounts 201, 204 and 207)									
<div>1. Report below the particulars called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show totals separately for common and preferred stock. 2. Entries in column (b) should represent the number of shares authorized by the Department.</div>									
Line No.	Class and Series of Stock (a)	Number of Shares Authorized (b)	Par Value per Share (c)	Amount Authorized (d)	Outstanding per Balance Sheet*		Premium at: End of Year (g)		
					Shares (e)	Amount (f)			
1	Common	418	25	10,450	418	10,450	6,805		
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
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21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
TOTALS		418	25	10,450	418	10,450	6,805		

\*Total amount out of line without reduction for amount held by respondent

**OTHER PAID-IN CAPITAL (Accounts 208-211)**

1. Report below balance at end of year and the information specified in the instructions below for the respective other paid-in capital accounts. Provide a conspicuous sub-heading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet. Additional columns may be added for any account if deemed necessary. Explain the change in any account during the year and give the accounting entries effecting such change.

2. *Donations Received from Stockholders (Account 208)* — State amount and give brief explanation of the origin and purpose of each donation.

3. *Reduction in Par Value of Capital Stock (Account 209)* — State amount and give brief explanation of the capital

changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

4. *Gain on Cancellation of Reacquired Capital Stock (Account 210)* — Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related.

5. *Miscellaneous Paid-In Capital (Account 211)* — Classify amounts included in this account at end of year according to captions which, together with brief explanations, disclose the general nature of transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	None	\$
2		
3		
4		
5		
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10		
11		
12		
13		
14		
15		
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33		
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35		
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41		
42		
43	TOTAL	



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NOTES PAYABLE (Account 231)					
Report the particulars indicated concerning notes payable at end of year.					
Line No.	Payee (a)	Date of Note (b)	Date of Maturity (c)	Int. Rate (d)	Balance End of Year (e)
1	None				\$
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	TOTAL				

PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)			
Report particulars of notes and accounts payable to associated companies at end of year.			
Line No.	Name of Company (a)	Amount End of Year (b)	Interest for Year
			Rate (c) Amount (d)
22	None	\$	\$
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
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36			
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42			
43			
44			
45	TOTALS		
46			

Annual report of Blackstone Gas Company Year ended December 31, 19...2018

**MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)**

1. Report the amount and description of other current and accrued liabilities at end of year.
2. Minor items may be grouped under appropriate title.

Line No.	Item (a)	Amount (b)
1	None	
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		TOTAL

**OTHER DEFERRED CREDITS (Account 253)**

1. Report below the particulars called for concerning other deferred credits.
2. For any deferred credits being amortized show the period of amortization.
3. Minor items may be grouped by classes. Show number of items.

Line No.	Description of Other Deferred Credit (a)	Balance Beginning of Year (b)	Debits		Credits (e)	Balance End of Year (f)
			Account Credited (c)	Amount (d)		
20						
21						
22						
23						
24						
25						
26	CGA Deferral	0			22,328	22,328
27	EES Deferral	9,593				9,593
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39	TOTALS	9,593	0		22,328	31,921
40						

Year ended December 31, 19.... 2018

## RESERVE FOR DEPRECIATION OF UTILITY PLANT IN SERVICE (Account 254)

Show below the amount credited during the year to Depreciation Reserve, and the amount charged to Depreciation Reserve on account of property retired. Also the balance in the account at the end of the year.

Line No.	(a)	Electric (b)	Gas (c)	Total (d)
1	Balance at beginning of year .....		2,618,489	2,618,489
2	Credits to Depreciation Reserve during ye ..			
3	Account 403 Depreciation .....		186,680	186,680
4	Other Accounts (Specify) .....			
5				
6			186,680	186,680
7	TOTAL CREDITS DURING YEAR..			
8	Net Charges for Plant Retired:			
9	Book Cost of Plant Retired .....			
10	Cost of Removal .....			
11	Salvage (Credit) .....			
12				
13	NET CHARGES DURING YEAR...			
14	Balance December 31 .....		2,805,169	2,805,169

### METHOD OF DETERMINATION OF DEPRECIATION CHARGES

Give in detail the rule and rates, by which the respondent determined the amount charged to operating expenses and other accounts, and credited to Depreciation Reserve. Report also the depreciation taken for the year for federal income tax purposes.

15	Account	Book Rate	Book Deprec.	Tax Deprec.
16	Structure	Various	4,715	4,292
17	Trans. Equip.	20%	20,838	35,774
18	Tools	14.29%	8,003	6,186
19	Furn. & Fixtures	20%	160	46
20	Mains & Other Plant	Various	152,964	239,690
21			<u>186,680</u>	<u>285,988</u>
22				
23				

### DIVIDENDS DECLARED DURING THE YEAR (Accounts 437, 438)

Give particulars of dividends declared on each class of stock during the year, and charged to Earned Surplus. This schedule shall include only dividends that have been declared by the Board of Directors during the fiscal year.

Line No.	Name of Security on Which Dividend was Declared (a)	Rate Per Cent		Amount of Capital Stock on Which Dividend was Declared (d)	Amount of Dividend (e)	Date	
		Reg'l'r (b)	Extra (c)			Declared (f)	Payable (g)
24	None						
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35	TOTALS						
36							
37	Dividend rates on Common Stock and Premium %.						
38	Dividend rates on Common Stock, Premium and Surplus %.						

## OPERATING RESERVES (Accounts 261, 262, 263, 264, 265)

1. Report below an analysis of the changes during the year for each of the above-named reserves.

2. Show name of reserve and account number, balance beginning of year, credits, debits, and balance at end of year. Credit amounts should be shown in black, debit amounts enclosed by parentheses.

3. Each credit and debit amount should be described as to its general nature and the contra account debited or credited shown. Combine the amounts of monthly accounting entries of the same general nature. If respond-

ent has more than one utility department, contra accounts debited or credited should indicate the utility department affected.

4. For Accounts 261, Property Insurance Reserve and 262, Injuries and Damages Reserve, explain the nature of the risks covered by the reserve.

5. For Account 265, Miscellaneous Operating Reserves, report separately each reserve comprising the account and explain briefly its purpose.

Line No.	Item (a)	Contra Account Debited or Credited (b)	Amount (c)
1	None		
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
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## Blackstone Gas Company

Annual report of.....Year ended December 31, 19...2018

## RESERVES FOR DEFERRED FEDERAL INCOME TAXES (Accounts 267, 268)

1. Report the information called for below concerning the respondent's accounting for deferred federal income taxes.

2. In the space provided furnish significant explanations, including the following:

(a) Accelerated Amortization — State for each certification number a brief description of property, total and amortizable cost of such property, date amortization for tax purposes commenced, "normal" depreciation rate used in computing deferred tax amounts.

(b) Liberalized Depreciation — State the general method or methods of liberalized depreciation being used (sum-of-years digits, declining balance, etc.), estimated useful lives and classes of plant to which each method is being applied. Furnish a table showing for each year, 1954 to date of this report, the annual amounts of tax deferral, the total debits thereto which have been accounted for as credits to Account 411, Federal Income Taxes Deferred in Prior Years — Credit or comparable account of the previous system of accounts.

Line No.	Account Subdivisions (a)	Balance Beginning of Year (b)	Changes During Year		Balance End of Year (e)
			Amounts Debited Account 410 (1) (c)	Amounts Credited Account 411 (2) (d)	
1	Accelerated Amortization	\$	\$	\$	\$
2	(Account 267)				
3	Electric.....				
4	Gas.....				
5	Other (Specify).....				
6	Totals.....				
7					
8	Liberalized Depreciation	N/A			
9	(Account 268)				
10	Electric.....				
11	Gas.....				
12	Other (Specify).....				
13	Totals.....				
14					
15	Total (Accounts 267, 268)				
16	Electric.....				
17	Gas.....				
18	Other (Specify).....				
19	Totals.....				
20					
21	(1) Account 410, Provision for Deferred Federal Income Taxes				
22	(2) Account 411, Federal Income Taxes Deferred in Prior Years — Credit.				

## CONTRIBUTIONS IN AID OF CONSTRUCTION (Account 271)

Report below the amount of contributions in aid of construction applicable to each utility department.

Line No.	Class of Utility Service (a)	Balance Beginning of Year (b)	Debits		Credits (e)	Balance End of Year (f)
			Account Credited (c)	Amount (d)		
23	Customer-					
24	Current Year	464,270			44,550	508,820
25						
26						
27						
28						
29						
30						
31						
32						
33	TOTALS	464,270			44,550	508,820
34						

## GAS OPERATING REVENUES (Account 400)

of such duplicate customers included in the classification.

4. Unmetered sales should be included below. The details of such sales should be given in a footnote.

5. Classification of Commercial and Industrial Sales, Account 481, according to Small (or Commercial) and Large (or Industrial) may be according to the basis of classification regularly used by the respondent.

accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month. If the customer count in the residential service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.

2. If increase and decreases are not derived from previously reported figures explain any inconsistencies.

3. Number of customers should be reported on the basis of number of meters, plus number of flat rate

Line No.	Account (a)	Operating Revenues		MCF Sold (1000 BTU)		Average Number of Customers Per Month	
		Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	Amount for Year (d)	Increase or (Decrease) from Preceding Year (e)	Number for Year (f)	Increase or (Decrease) from Preceding Year (g)
1	SALES OF GAS	\$	\$				
2	480 Residential Sales	2,091,203	305,730	129,540	7,704	1,697	25
3	481 Commercial and Industrial Sales:						
4	Small (or Commercial) - see Instr. 5						
5	Large (or Industrial) - see Instr. 5	999,516	154,453	67,212	3,506	182	7
6	482 Other Sales to Public Authorities						
7	484 Interdepartmental Sales						
8	485 Miscellaneous Gas Sales						
9	Total Sales to Ultimate Consumers	3,090,719	460,183	196,752	11,210	1,879	32
10	486 Sales for Resale						
11	Total Sales of Gas*	3,090,719	460,183	196,752	11,210	1,879	32
12	OTHER OPERATING REVENUES						
13	487 Forfeited Discounts						
14	488 Miscellaneous Service Revenues						
15	489 Revenues from Trans. of Gas of Others						
16	490 Sales of Products Extracted from Natural Gas						
17	491 Rev. from Natural Gas Processed by Others						
18	493 Rent from Gas Property						
19	494 Interdepartmental Rents						
20	495 Other Gas Revenues						
21	Total Other Operating Revenues						
22	Total Gas Operating Revenues	3,090,719	460,183				
		CGA Factor		Purchased Price Adjustment Clauses		Fuel Clauses	
				1,425,274			
				196,752			

\*Includes revenues from application of Total MCF to which Applied

Total MCF Sales for Year (196,752) x Avg CGA Factor for Year (7.244)

**SALES OF GAS TO ULTIMATE CONSUMERS**

Report by account the M.C.F. sold, the amount derived and the number of customers under each filed schedule or contract. Contract sales and unbilled sales may be reported separately in total.

Line No.	Account No.	Schedule (a)	M.C.F. (1000 BTU) (b)	Revenue (c)	Average Revenue per M.C.F. (\$0.0000) (d)	Number of Customers (Per Bills Rendered)	
						July 31 (e)	December 31 (f)
1		Residential					
2		Non-Heating	2,713	56,203		136	139
3							
4		Residential					
5		Heating	126,827	2,035,000		1,545	1,588
6							
7							
8		Commercial	67,212	999,516		181	184
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
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31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42			196,752	3,090,719		1,862	1,911
43							
44							
45							
46							
47							
48							
49		TOTAL SALES TO ULTIMATE CONSUMERS (Page 43 line 9)					

GAS OPERATION AND MAINTENANCE EXPENSES

1. Enter in the space provided the operation and maintenance expenses for the year.
2. If the increases and decreases are not derived from previously reported figures explain in footnote.

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	PRODUCTION EXPENSES	\$	\$
2	MANUFACTURED GAS PRODUCTION EXPENSES		
3	STEAM PRODUCTION		
4	Operation:		
5	700 Operation supervision and engineering.....	None	
6	701 Operation labor.....		
7	702 Boiler fuel.....		
8	703 Miscellaneous steam expenses.....		
9	704 Steam transferred — Cr.....		
10	Total operation.....		
11	Maintenance:		
12	705 Maintenance supervision and engineering.....		
13	706 Maintenance of structures and improvements.....		
14	707 Maintenance of boiler plant equipment.....		
15	708 Maintenance of other steam production plant.....		
16	Total maintenance.....		
17	Total steam production.....		
18	MANUFACTURED GAS PRODUCTION		
19	Operation:		
20	710 Operation supervision and engineering.....		
21	Production labor and expenses:		
22	711 Steam expenses.....		
23	712 Other power expenses.....		
24	715 Water gas generating expenses.....		
25	716 Oil gas generating expenses.....		
26	717 Liquefied petroleum gas expenses.....		
27	718 Other process production expenses.....		
28	Gas fuels:		
29	721 Water gas generator fuel.....		
30	722 Fuel for oil gas.....		
31	723 Fuel for liquefied petroleum gas process.....		
32	724 Other gas fuels.....		
33	Gas raw materials:		
34	726 Oil for water gas.....		
35	727 Oil for oil gas.....		
36	728 Liquefied petroleum gas.....		
37	729 Raw materials for other gas processes.....		
38	730 Residuals expenses.....		
39	731 Residuals produced — Cr.....		
40	732 Purification expenses.....		
41	733 Gas mixing expenses.....		
42	734 Duplicate charges — Cr.....		
43	735 Miscellaneous production expenses.....		
44	736 Rents.....		
45	Total operation.....		
46	Maintenance:		
47	740 Maintenance supervision and engineering.....		
48	741 Maintenance of structures and improvements.....		
49	742 Maintenance of production equipment.....		
50	Total maintenance.....		
51	Total manufactured gas production.....		

**GAS OPERATION AND MAINTENANCE EXPENSES — Continued**

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	<b>OTHER GAS SUPPLY EXPENSES</b>	\$	\$
2	Operation:		
3	804 Natural gas city gate purchases.....	1,422,047	380,569
4	805 Other gas purchases.....	6,342	1,511
5	806 Exchange gas.....		
6	807 Purchased gas expenses.....		
7	810 Gas used for compressor station fuel — Cr.....		
8	811 Gas used for products extraction — Cr.....		
9	812 Gas used for other utility operations — Cr.....		
10	813 Other gas supply expenses.....		
11	Total other gas supply expenses.....	1,428,389	382,080
12	Total production expenses.....	1,428,389	382,080
13	<b>LOCAL STORAGE EXPENSES</b>		
14	Operation:		
15	840 Operation supervision and engineering.....		
16	841 Operation labor and expenses.....		
17	842 Rents.....		
18	Total operation.....		
19	Maintenance:		
20	843 Maintenance supervision and engineering.....		
21	844 Maintenance of structures and improvements.....		
22	845 Maintenance of gas holders.....		
23	846 Maintenance of other equipment.....		
24	Total maintenance.....		
25	Total storage expenses.....		
26	<b>TRANSMISSION AND DISTRIBUTION EXPENSES</b>		
27	Operation:		
28	850 Operation supervision and engineering.....	108,877	(10,228)
29	851 System control and load dispatching.....		
30	852 Communication system expenses.....	9,827	1,277
31	853 Compressor station labor and expenses.....		
32	855 Fuel and power for compressor stations.....		
33	857 Measuring and regulating station expenses.....		
34	858 Transmission and compression of gas by others.....		
35	874 Mains and services expenses.....		
36	878 Meter and house regulator expenses.....		
37	879 Customer installations expenses.....		
38	880 Other expenses.....		
39	881 Rents.....		
40	Total operation.....	118,704	(8,951)
41	Maintenance:		
42	885 Maintenance supervision and engineering.....	263,984	6,788
43	886 Maintenance of structures and improvements.....		
44	887 Maintenance of mains.....		
45	888 Maintenance of compressor station equipment.....		
46	889 Maintenance of measuring and regulating station equipment.....		
47	892 Maintenance of services.....		
48	893 Maintenance of meters and house regulators.....		
49	894 Maintenance of other equipment. & Vehicles.....	67,362	33,354
50	Total maintenance.....	331,346	40,142
51	Total transmission and distribution expenses.....	450,050	31,191

GAS OPERATION AND MAINTENANCE EXPENSES — Continued			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	CUSTOMER ACCOUNTS EXPENSES	\$	\$
2	Operation:		
3	901 Supervision.....		
4	902 Meter reading expenses.....	32,627	839
5	903 Customer records and collection expenses.....		
6	904 Uncollectible accounts.....	3,900	1,033
7	905 Miscellaneous customer accounts expenses.....		
8	Total customer accounts expenses.....	36,527	1,872
9	SALES EXPENSES		
10	Operation:		
11	911 Supervision.....		
12	912 Demonstrating and selling expenses.....		
13	913 Advertising expenses.....	1,541	(800)
14	916 Miscellaneous sales expenses.....		
15	Total sales expenses.....	1,541	(800)
16	ADMINISTRATIVE AND GENERAL EXPENSES		
17	Operation:		
18	920 Administrative and general salaries.....	134,142	2,392
19	921 Office supplies and expenses.....	94,298	30,525
20	922 Administrative expenses transferred — Cr.....		
21	923 Outside services employed.....	105,492	(133,338)
22	924 Property insurance.....	95,652	20,299
23	925 Injuries and damages.....		
24	926 Employees pensions and benefits.....	110,291	21,637
25	928 Regulatory commission expenses.....		
26	929 Duplicate charges — Cr.....		
27	930 Miscellaneous general expenses.....		
28	931 Rents.....	36,000	0
29	Total operation.....	575,875	(58,485)
30	Maintenance:		
31	932 Maintenance of general plant.....		
32	Total administrative and general expenses.....	575,875	(58,485)
33	Total gas operation and maintenance expenses.....	2,492,382	355,858

SUMMARY OF GAS OPERATION AND MAINTENANCE EXPENSES			
Line No.	Functional Classification (a)	Operation (b)	Maintenance (c) Total (d)
34	Steam production.....	\$	\$
35	Manufactured gas production.....	1,428,389	1,428,389
36	Other gas supply expenses.....		
37	Total production expenses.....		
38	Local storage expenses.....		
39	Transmission and distribution expenses.....	118,704	331,346
40	Customer accounts expenses.....	36,527	36,527
41	Sales expenses.....	1,541	1,541
42	Administrative and general expenses.....	575,875	575,875
43	Total gas operation and maintenance expenses.....	2,161,036	331,346
44	Ratio of operating expenses to operating revenues (carry out decimal two places, e.g.: 0.00%) Compute by dividing Revenues (Acct. 400) into the sum of Operation and Maintenance Expenses (P. 47, line 4403), Depreciation (Acct. 403) and Amortization (Acct. 407).....		89.34%
45	Total salaries and wages of gas department for year, including amounts charged to operating expenses, construction and other accounts.....		\$ 542,729
46	Total number of employees of gas department at end of year, including administrative, operating, maintenance, construction and other employees (including part time employees).....		9

If gas is purchased or sold at two or more different rates, the amounts at each rate should be shown in the following tables.

**SALES FOR RESALE (Account 483)**

Line No.	Names of Companies to Which Gas Is Sold (a)	Where Delivered and Where and How Measured (b)	M.C.F. (1000 BTU) (c)	Rate per M.C.F. (\$0.0000) (d)	Amount (e)
1	None				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15	TOTALS				

**SALE OF RESIDUALS (Accounts 730, 731)**

State the revenues and expenses of the respondent resulting from the sale of residuals.

Line No.	Kind (a)	Revenue (b)	Inventory Cost (c)	Labor Handling Selling, Etc. (d)	(e)	Total Cost (f)	Net Revenue (g)
16	None						
17							
18							
19							
20							
21							
22							
23	<b>TOTALS</b>						

**PURCHASED GAS (Accounts 804-806)**

Line No.	Names of Companies from Which Gas Is Purchased (a)	Where Received and Where and How Measured (b)	M.C.F. (1000 BTU) (c)	Rate per M.C.F. (\$0.0000) (d)	Amount (e)
24	Direct Energy	Rt. 126 Bellingham, MA	199,020	7.02	1,396,131
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37	TOTALS		199,020	7.02	1,396,131
38					

### TAXES CHARGED DURING YEAR

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.  
 2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.

3. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each State and for all subdivisions can readily be ascertained.

4. The accounts to which the taxes charged were distributed should be shown in columns (c) to (h). Show both the utility department and number of account charge. For taxes charged to utility plant show the

number of the appropriate balance sheet plant account or subaccount.  
 5. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.  
 6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (a)	Total Taxes Charged During Year (omit cents) (b)	Distribution of Taxes Charged (omit cents)					
			(Show utility department where applicable and account charged)					
			Electric (Acct. 408, 409) (c)	Gas (Acct. 408, 409) (d)	(e)	(f)	(g)	(h)
1	Local							
2	Personal Property	38,897		38,897				
3	Taxes (Blackstone, Bellingham, Commonwealth of Mass.)							
4								
5								
6								
7								
8								
9								
10	Payroll							
11	(State Unemployment, Federal Unemployment, Social Security)	42,716		42,716				
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28	TOTALS	81,613		81,613				



**OTHER UTILITY OPERATING INCOME (Account 414)**

Report below the particulars called for in each column.

Line No.	Property (a)	Amount of Investment (b)	Amount of Revenue (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
1					
2					
3					
4	Miscellaneous		434		
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
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30					
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34					
35					
36					
37					
38					
39					
40					
41					
42					
43			434		
44					
45					
46					
47					
48					
49					
50					
51	TOTALS				

## Blackstone Gas Company

Annual report of.....

Year ended December 31, 19...2018

INCOME FROM MERCHANDISING, JOBBING, AND CONTRACT WORK (Account 415)					
Report by utility departments the revenues, costs, expenses, and net income from merchandising, jobbing, and contract work during year.					
Line No.	Item (a)	Electric Department (b)	Gas Department (c)	Other Utility Department (d)	Total (e)
1	Revenues:	\$	\$	\$	\$
2	Merchandise sales, less discounts,				
3	allowances and returns.....				
4	Contract work.....				
5	Commissions.....				
6	Other (list according to major classes).....	None			
7					
8					
9					
10	Total Revenues.....				
11					
12					
13	Costs and Expenses:				
14	Cost of sales (list according to major				
15	classes of cost).....				
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26	Sales expenses.....				
27	Customer accounts expenses.....				
28	Administrative and general expenses.....				
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50	TOTAL COSTS AND EXPENSES				
51	Net Profit (or Loss)				

**SALES FOR RESALE (Account 447)**

1. Report sales during year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.

2. Provide subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) R.E.A. Cooperatives, and (5) Other Public Authorities. For each sale designate statistical classification in column (b), thus: firm power, FP; dump or surplus power, DP; other, G,

and place an "x" in column (c) if sale involves export across a state line.

3. Report separately firm, dump, and other power sold to the same utility. Describe the nature of any sales classified as Other Power, column (b).

4. If delivery is made at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; customer owned or leased, CS.

Line No.	Sales to (a)	Statistical Classification (b)	Export Across State Lines (c)	Point of Delivery (d)	Substation (e)	Kw or Kva of Demand (Specify Which)		
						Contract Demand (f)	Average Monthly Maximum Demand (g)	Annual Maximum Demand (h)
1	N/A							
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
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39								
40								
41								
42								

RECORD OF SENDOUT FOR THE YEAR IN MCF BASED ON 1000 BTU PER CUBIC FOOT							
Line No.	Item	Total	January	February	March	April	May
1	Gas Made						
2	Gas						
3	Gas						
4	Gas						
5	Gas						
6	TOTAL.....						
7							
8	Gas Purchased						
9	Natural.....	199,020	38,696	24,776	27,892	18,672	5,686
10	Other.....						
11	TOTAL.....	199,020	38,696	24,776	27,892	18,672	5,686
12	TOTAL MADE AND						
13	PURCHASED.....	199,020	38,696	24,776	27,892	18,672	5,686
14	Net Change in Holder						
15	Gas*.....						
16	TOTAL SENDOUT....	199,020	38,696	24,776	27,892	18,672	5,686
17							
18							
19	Gas Sold.....	196,752	39,992	26,082	27,357	18,701	6,915
20	Gas Used by Company....	904	231	137	143	73	16
21	Gas Accounted for.....	197,656	40,223	26,219	27,500	18,774	6,931
22	Gas Unaccounted for.....	1,364	(1,527)	(1,443)	392	(102)	(1,245)
23	% Unaccounted for (0.00%).....	0.69	(3.95)	(5.82)	1.41	(0.55)	(21.90)
24							
25							
26							
27	Sendout in 24 hours in MCF.....						
28	Maximum—MCF.....						
29	Maximum Date.....						
30	Minimum—MCF.....						
31	Minimum Date.....						
32							
33							
34							
35	B.T.U. Content of Gas Delivered to Customers	1040.00					per Cubic Foot.

\*Add Decreases in Holder Gas, Deduct Increases.

**RECORD OF SENDOUT FOR THE YEAR IN MCF — Continued**  
**BASED ON 1000 BTU PER CUBIC FOOT**

June	July	August	September	October	November	December	Line No.
							1
							2
							3
							4
							5
							6
							7
5,537	3,808	3,839	4,428	12,191	23,540	29,955	8
							9
5,537	3,808	3,839	4,428	12,191	23,540	29,955	10
5,537	3,808	3,839	4,428	12,191	23,540	29,955	11
5,537	3,808	3,839	4,428	12,191	23,540	29,955	12
5,537	3,808	3,839	4,428	12,191	23,540	29,955	13
5,537	3,808	3,839	4,428	12,191	23,540	29,955	14
							15
							16
							17
4,622	3,746	4,088	4,012	11,857	21,590	27,790	18
11	7	7	10	42	89	138	19
4,633	3,753	4,095	4,022	11,899	21,679	27,928	20
904	55	(256)	406	292	1,861	2,027	21
16.33	1.44	(6.67)	9.17	2.40	7.91	6.77	22
							23
							24
							25
							26
							27
							28
							29
							30
							31
							32
							33
							34
							35

## Blackstone Gas Company

Annual report of.....Year ended December 31, 19....2018

GAS GENERATING PLANT			
Line No.	General Description — Location, Size, Type, etc.	No. of Sets	24 Hour Cap. (MCF)
1	None		
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
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42			
43			
44			
45			
46			
47			
48			
49			
50			
51			
52			
53			
54			
55			
56	TOTAL		

BOILERS						
Line No.	Location	Kind of Fuel and Method of Firing	Rated Pressure in Lbs.	Rated Steam Temp.	Number	Output Rating M. Lbs. Steam Per Hour
1	None					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
SCRUBBERS, CONDENSERS AND EXHAUSTERS. 24 HOUR CAPACITY (MCF)						
Line No.		Kind of Gas				Total Capacity
29	Scrubbers	None				
30						
31						
32						
33	Condensers					
34						
35						
36						
37	Exhausters					
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48						

PURIFIERS				
Line No.	Location	Kind of Gas Purified	Kind of Purifying Material	Estimated 24 Hour Capacity
1	None			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				

HOLDERS (Including Relief Holders). Indicate Relief Holders by the letters R. H.							
Line No.	Location	Type of Tank	Dimensions		No. of Lifts	Number	Working Capacity
			Diam.	Height			
23	None						
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							



TRANSMISSION AND DISTRIBUTION MAINS

Report by size, for all mains and lines, the information called for below for cast iron, welded, wrought iron and steel mains.  
 Sub-totals should be shown for each type.

Line No.	Diameter	Total Length in Feet at Beginning of Year	Added During Year	Taken Up During Year	Abandoned but Not Removed During Year	Total Length in Feet at End of Year
1	2"	81,338	60			81,398
2						
3	3"	94,058				94,058
4						
5	4"	122,365	940			123,305
6						
7	5"	600				600
8						
9	6"	14,895				14,895
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46	TOTALS	313,256	1,000			314,256

Normal Operating Pressure — Mains and Lines — Maximum..... Minimum.....  
 Normal Operating Pressure — Services — Maximum..... Minimum.....

## GAS DISTRIBUTION SERVICES, HOUSE GOVERNORS AND METERS

Report below the information called for concerning Distribution Services, House Governors and Meters

Line No.	Item	Gas Services	House Governors	Meters
1	Number at beginning of year.....	1,856		2,067
2	Additions during year:			229
3	Purchased.....	* * * * *		
4	Installed.....	30		* * * * *
5	Associated with Plant acquired.....			
6	Total Additions.....	30		229
7	Reductions during year:			
8	Retirements.....			204
9	Associated with Plant sold.....			
10	Total Reductions.....			204
11	Number at End of Year.....	1,886		2,092
12	In Stock.....			
13	On Customers' Premises—Inactive.....			
14	On Customers' Premises—Active.....			
15	In Company Use.....			
16	Number at End of Year.....			
17	Number of Meters Tested by State Inspectors During Year.....			

**EXPENDITURES FOR CERTAIN CIVIC, POLITICAL AND RELATED ACTIVITIES**  
(Account 426.4)

1. Report below all expenditures incurred by the respondent during the year for the purpose of influencing public opinion with respect to the election or appointment of public officials, referenda, legislation or ordinances (either with respect to the possible adoption of new referenda, legislation or ordinances or repeal or modification of existing referenda, legislation or ordinances); approval, modification, or revocation of franchises; or for the purpose of influencing the decisions of public officials which are accounted for as Other Income Deductions, Expenditures for Certain Civic, Political and Related Activities; Account 426.4.

2. Advertising expenditures in this Account shall be classified according to subheadings, as follows: (a) radio, television, and motion picture advertising; (b) newspaper, magazine, and pamphlet advertising; (c) letters or inserts in customers' bills; (d) inserts in reports to stockholders; (e) news-

paper and magazine editorial services; and (f) other advertising.

3. Expenditures within the definition of paragraph (1), other than advertising shall be reported according to captions or descriptions, clearly indicating the nature and purpose of the activity.

4. If respondent has not incurred any expenditures contemplated by the instructions of Account 426.4, so state.

5. For reporting years which begin during the calendar year 1963 only, minor amounts may be grouped by classes if the number of items so grouped is shown.

NOTE: The classification of expenses as nonoperating and their inclusion in this account is for accounting purposes. It does not preclude Commission consideration of proof to the contrary for ratemaking or other purposes.

Line No.	Item (a)	Amount (b)
1	None	\$
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
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29		
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31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		

## 913. Advertising Expenses.

Line No.	Type (a)	General Description (b)	Amount for Year (c)
1			
2			
3			
4	Various Newspaper Ads	Woonsocket Call, etc.	1,541
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
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33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44			
45			
46			
47			
48			1,541
49			
50			
51			
52			
53			
54			
55			
56		TOTAL	

Annual report of Blackstone Gas Company Year ended December 31, 2018

THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY

*James A. Wafar*

President.

*Joan Wafar*

Treasurer.

*Stephen R. Johnson*

*James A. Wafar*

*[Signature]*

Directors.

SIGNATURES OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF MASSACHUSETTS MUST BE PROPERLY SWORN TO

Then personally appeared.....

and severally made oath to the truth of the foregoing statement by them subscribed according to their best knowledge and belief.

Notary Public or  
Justice of the Peace.

# INDEX

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Sinking and miscellaneous special funds	21	Unamortized debt discount and expense	26
Temporary cash investments	20	Premium on debt	26
		Utility Plant (see plant)	

BLACKSTONE GAS COMPANY

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Page 46 - #804 Natural Gas City Gate Purchases:

Direct Energy	1,396,131
Less: Deferred Gas Costs Adjustment	32,258
Less: Company Usage	(6,342)
 Total	 <u>1,422,047</u>