

The Commonwealth of Massachusetts

Return

of the

Municipal Light Department of

the Town of Boylston

to the

Department of Public Utilities

of Massachusetts

For the Year ended December 31,

2020

Name of officer to whom correspondence should
be addressed regarding this report:

Official title: Manager

Mark Barakian

P.O. Box 753 - Paul X Tivnan Road

Boylston, MA 01505

GOULET, SALVIDIO
& ASSOCIATES, P.C.
CERTIFIED PUBLIC ACCOUNTANTS

The Board of Commissioners
Boylston Municipal Light Department
Boylston, Massachusetts 01505

Management is responsible for the accompanying financial statements of Boylston Municipal Light Department, which comprise the balance sheet as of December 31, 2020, and the related statements of income and unappropriated retained earnings for the year then ended, included in the accompanying prescribed form in accordance with accounting principles generally accepted in the United States of America. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the financial statements included in the accompanying prescribed form nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. Accordingly, we do not express an opinion, a conclusion, nor provide any form of assurance on these financial statements in the accompanying prescribed form.

The financial statements included in the accompanying prescribed form are intended to comply with the requirements of the Massachusetts Department of Public Utilities, and are not intended to be a presentation in accordance with accounting principles generally accepted in the United States of America.

The report is intended solely for the information and use of Boylston Municipal Light Department and the Massachusetts Department of Public Utilities and is not intended to be and should not be used by anyone other than these specified parties.

Goulet, Salvidio & Associates P.C.

Goulet, Salvidio & Associates, P.C.

Worcester, Massachusetts
March 19, 2021

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FOR GAS PLANTS ONLY:	Page	Page
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Gas Operating Revenues	43	Boilers
Sales of Gas to Ultimate Customers	44	Scrubbers, Condensers & Exhausters
Gas Operation & Maintenance Expenses	45-47	Purifiers
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Record of Sendout for the Year in MCF	72-73	Governors and Meters
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GENERAL INFORMATION**Page 3**

- | | | |
|-----|---|--------------------------------------|
| 1. | Name of town (or city) making report. | Boylston |
| 2. | If the town (or city) has acquired a plant,
Kind of plant, whether gas or electric.
Owner from whom purchased, if so acquired.
Date of votes to acquire a plant in accordance with the provisions of
chapter 164 of the General Laws.
Record of votes: First vote: Yes, 119; No, 3 Second vote: Yes, 146; No, 5
Date when town (or city) began to sell gas and electricity, | Electric

1912 |
| 3. | Name and address of manager of municipal lighting:

Mark Barakian 45 Prescott Street West Boylston, MA 01583 | |
| 4. | Name and address of mayor or selectmen:

James Underwood 10 Birchwood Dr. Boylston, MA 01505
Matthew Mecum 34 Boulder Way Boylston, MA 01505
Seth Ridinger 106 A Shrewsbury Street Boylston, MA 01505 | |
| 5. | Name and address of town (or city) treasurer:

Cheri Cox 19 E. Temple St. Boylston, MA 01505 | |
| 6. | Name and address of town (or city) clerk:

Dawn Porter 6 Orient Street Boylston, MA 01505 | |
| 7. | Names and addresses of members of municipal light board:

Stephen Mero 5 Underwood Ave. Boylston, MA 01505
John McQuade 5 Brookside Drive Boylston, MA 01505
Eric Johnson 1 Nicholas Ave. Boylston, MA 01505 | |
| 8. | Total valuation of estates in town (or city) according to last State valuation
(taxable) | \$ 844,288,195 |
| 9. | Tax rate for all purposes during the year: | \$16.98 |
| 10. | Amount of manager's salary: | \$120,806 |
| 11. | Amount of manager's bond: | \$10,000 |
| 12. | Amount of salary paid to members of municipal light board (each): | \$1,000 |

FURNISH SCHEDULE OF ESTIMATES REQUIRED BY GENERAL LAWS, CHAPTER 164, SECTION 57 FOR GAS AND ELECTRIC LIGHT PLANTS FOR THE FISCAL YEAR, ENDING DECEMBER 31, NEXT.

		Amount
INCOME FROM PRIVATE CONSUMERS:		
1	From sales of gas	
2	From sales of electricity	3,845,608
3		TOTAL
4		3,845,608
EXPENSES		
6	For operation, maintenance and repairs	3,650,000
7	For interest on bonds, notes or scrip	
8	For depreciation fund (3 % 6,511,074 as per page 8b)	195,332
9	For sinking fund requirements	
10	For note payments	
11	For bond payments	
12	For loss in preceding year	
13		TOTAL
14		3,845,332
COST:		
16	Of gas to be used for municipal buildings	
17	Of gas to be used for street lights	
18	Of electricity to be used for municipal buildings	237,426
19	Of electricity to be used for street lights	22,563
20	Total of above items to be included in the tax levy	259,989
21		
22	New construction to be included in the tax levy	
23	Total amounts to be included in the tax levy	259,989

CUSTOMERS

Names of cities or towns in which the plant supplies GAS, with the number of customers' meters in each.		Names of cities or towns in which the plant supplies ELECTRICITY, with the number of customers' meters in each.	
City or Town	Number of Customers' Meters, Dec. 31	City or Town	Number of Customers' Meters, Dec. 31
	NONE	Boylston	2,411
TOTAL	0	TOTAL	2,411

APPROPRIATIONS SINCE BEGINNING OF YEAR

(Include also all items charge direct to tax levy, even where no appropriation is made or required.)

FOR CONSTRUCTION OR PURCHASE OF PLANT

*At meeting , to be paid from **

*At meeting , to be paid from **

TOTAL 0

**FOR THE ESTIMATED COST OF THE GAS OR ELECTRICITY
TO BE USED BY THE CITY OR TOWN FOR:**

1. Street lights 22,563

2. Municipal buildings 237,426

3.

TOTAL 259,989

* Date of meeting and whether regular or special

** Here insert bonds, notes or tax levy

CHANGES IN THE PROPERTY

1. Describe briefly all the important physical changes in the property during the last fiscal period including additions, alterations or improvements to the works or physical property retired.

In electric property:

NONE

In gas property:

Not applicable

Bonds (Issued on Account of Gas or Electric Lighting.)							
When Authorized*	Date of Issue	Amount of Original Issue **	Period of Payments		Interest		Amount Outstanding at End of Year
			Amounts	When Payable	Rate	When Payable	
5/7/2012	3/21/2013	1,800,000	120,000	15-Mar	2.1 to 2.5%	3/15 & 9/15	960,000
	TOTAL	1,800,000				TOTAL	960,000

The bonds and notes outstanding at end of year should agree with the Balance Sheet.

When bond and notes are repaid report the first three columns only

* Date of meeting and whether regular or special

** List original issues of bonds and notes including those that have been repaid

Town Notes

(Issued on Account of Gas or Electric Lighting.)

When Authorized*	Date of Issue	Amount of Original Issue **	Period of Payments		Interest		Amount Outstanding at End of Year
			Amounts	When Payable	Rate	When Payable	
June 12, 1912	September 3, 1912	8,000					
March 3, 1913	March 29, 1913	1,800					
March 5, 1917	March 10, 1917	3,000					
March 3, 1918	December 6, 1918	800					
June 25, 1951	July 2, 1951	10,000					
June 1, 1970	December 28, 1970	22,000					
June 1, 1970	December 28, 1970	3,000					
March 12, 1973	May 15, 1973	150,000					
May 8, 1990	July 14, 1990	100,000					
	TOTAL	298,600				TOTAL	NONE

The bonds and notes outstanding at end of year should agree with the Balance Sheet.

When bond and notes are repaid report the first three columns only

* Date of meeting and whether regular or special

** List original issues of bonds and notes including those that have been repaid

TOTAL COST OF PLANT - ELECTRIC

1. Report below the cost of utility plant in service according to prescribed accounts
 2. Do not include as adjustments, corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c) or (d) as appropriate.
 3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.
 4. Reclassifications or transfers within utility plant accounts should be shown in column (f).

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	1. INTANGIBLE PLANT						
2							
3							
4		0	0	0	0	0	0
5	2. PRODUCTION PLANT						
6	A. Steam Production						
7	310 Land and Land Rights						
8	311 Structures and Improvements						
9	312 Boiler Plant Equipment						
10	313 Engines and Engine Driven Generators						
11	314 Turbogenerator Units						
12	315 Accessory Electric Equipment						
13	316 Miscellaneous Power Plant Equipment						
15	Total Steam Production Plant	0	0	0	0	0	0
16	B. Nuclear Production Plant						
17	320 Land and Land Rights						
18	321 Structures and Improvements						
19	322 Reactor Plant Equipment						
20	323 Turbogenerator Units						
21	324 Accessory Electric Equipment						
22	325 Miscellaneous Power Plant Equipment						
	Total Nuclear Production Plant	0	0	0	0	0	0

TOTAL COST OF PLANT - ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights						
3	331 Structures and Improvements						
4	332 Reservoirs, Dams and Waterways						
5	333 Water Wheels, Turbines and Generators						
6	334 Accessory Electric Equipment						
7	335 Miscellaneous Power Plant Equipment						
8	336 Roads, Railroads and Bridges						
9	Total Hydraulic Production Plant	0	0	0	0	0	0
10	D. Other Production Plant						
11	340 Land and Land Rights						
12	341 Structures and Improvements						
13	342 Fuel Holders, Producers and Accessories						
14	343 Prime Movers						
15	344 Generators						
16	345 Accessory Electric Equipment						
17	346 Miscellaneous Power Plant Equipment						
18	Total Other Production Plant	0	0	0	0	0	0
19	Total Production Plant	0	0	0	0	0	0
20	3. Transmission Plant						
21	350 Land and Land Rights						
22	351 Clearing Land and Rights of Way						
23	352 Structures and Improvements						
24	353 Station Equipment						
25	354 Towers and Fixtures						
26	355 Poles and Fixtures						
27	356 Overhead Conductors and Devices						
28	357 Underground Conduit						
29	358 Underground Conductors and Devices						
30	359 Roads and Trails						
31	Total Transmission Plant	0	0	0	0	0	0

TOTAL COST OF PLANT (Concluded)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights	7,517	0	0			7,517
3	361 Structures and Improvements	28,318	0	0			28,318
4	362 Station Equipment	2,470,258	0	0			2,470,258
5	363 Storage Battery Equipment	0	0	0			0
6	364 Poles Towers and Fixtures	467,649	125,526	(6,997)			586,178
7	365 Overhead Conductors and Devices	902,692	0	0			902,692
8	366 Underground Conduit	0	0	0			0
9	367 Underground Conductors and Devices	435,579	0	0			435,579
10	368 Line Transformers	446,713	5,436	(13,112)			439,037
11	369 Services	0	0	0			0
12	370 Meters	188,126	0	0			188,126
13	371 Installations on Customer's Premises	20,240	0	0			20,240
14	372 Leased Prop on Customer's Premises	125,173	0	0			125,173
15	373 Streetlight and Signal Systems	138,112	0	0			138,112
16	Total Distribution Plant	5,230,377	130,962	(20,109)	0	0	5,341,230
17	5. GENERAL PLANT						
18	389 Land and Land Rights	0	0	0			0
19	390 Structures and Improvements	178,442	0	0			178,442
20	391 Office Furniture and Equipment	116,032	0	0			116,032
21	392 Transportation Equipment	756,022	32,993	(23,074)			765,941
22	393 Stores Equipment	0	0	0			0
23	394 Tools, Shop and Garage Equipment	0	0	0			0
24	395 Laboratory Equipment	6,586	0	0			6,586
25	396 Power Operated Equipment	0	0	0			0
26	397 Communication Equipment	4,540	0	0			4,540
27	398 Miscellaneous Equipment	105,820	0	0			105,820
28	399 Other Tangible Property	0	0	0			0
29	Total General Plant	1,167,442	32,993	(23,074)	0	0	1,177,361
30	Total Electric Plant in Service	6,397,819	163,955	(43,183)	0	0	6,518,591
31							Total Cost of Electric Plant..... 6,518,591
33							Less Cost of Land, Land Rights, Rights of Way..... 7,517
34							Total Cost upon which Depreciation is based 6,511,074
<p>The above figures should show the original cost of the existing property. In case any part of the property is sold or retired, the cost of such property should be deducted from the cost of the plant. The net cost of the property, less the land value, should be taken as a basis for figuring depreciation.</p>							

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COMPARATIVE BALANCE SHEET Assets and Other Debits					
Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)	
1	UTILITY PLANT				
2	101 Utility Plant - Electric (P. 17)	2,986,044	2,919,460	(66,584)	
3	101 Utility Plant - Gas (P. 20)	0	0	0	
4	Total Utility Plant	2,986,044	2,919,460	(66,584)	
5					
6					
7					
8					
9					
10	FUND ACCOUNTS				
11	125 Sinking Funds				
12	126 Depreciation Fund (P. 14)	356,103	367,743	11,640	
13	128 Other Special Funds	1,954,705	1,979,165	24,460	
14	Total Funds	2,310,808	2,346,908	36,100	
15	CURRENT AND ACCRUED ASSETS				
16	131 Cash (P. 14)	764,197	592,329	(171,868)	
17	132 Special Deposits	61,985	70,385	8,400	
18	135 Working Funds	1,000	1,000	0	
19	141 Notes Receivable	0	0	0	
20	142 Customer Accounts Receivable	379,202	397,539	18,337	
21	143 Other Accounts Receivable	104,085	176,592	72,507	
22	146 Receivables from Municipality	25,203	24,970	(233)	
23	151 Materials and Supplies (P. 14)	135,506	131,354	(4,152)	
24	165 Prepayments	31,490	28,895	(2,595)	
25	174 Miscellaneous Current Assets	5,800	5,800	0	
26	Total Current and Accrued Assets	1,508,468	1,428,864	(79,604)	
27	DEFERRED DEBITS				
28	181 Unamortized Debt Discount	0	0	0	
29	182 Extraordinary Property Losses	0	0	0	
30	185 Other Deferred Debits	781,478	638,850	(142,628)	
31	Total Deferred Debits	781,478	638,850	(142,628)	
32					
33	Total Assets and Other Debits	7,586,798	7,334,082	(252,716)	

COMPARATIVE BALANCE SHEET Liabilities and Other Credits					
Line No.		Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1		APPROPRIATIONS			
2	201	Appropriations for Construction	45,000	45,000	0
3		SURPLUS			
4	205	Sinking Fund Reserves			
5	206	Loans Repayment	298,600	298,600	0
6	207	Appropriations for Construction Repayments	0	0	0
7	208	Unappropriated Earned Surplus (P. 12)	1,322,012	1,100,739	(221,273)
8		Total Surplus	1,620,612	1,399,339	(221,273)
9		LONG TERM DEBT			
10	221	Bonds (P. 6)	1,080,000	960,000	(120,000)
11	231	Notes Payable (P. 7)			
12		Total Bonds and Notes	1,080,000	960,000	(120,000)
13		CURRENT AND ACCRUED LIABILITIES			
14	232	Accounts Payable	434,149	457,069	22,920
15	234	Payables to Municipality	0	0	0
16	235	Customers' Deposits	61,425	69,825	8,400
17	236	Taxes Accrued	0	0	0
18	237	Interest Accrued	7,504	6,711	(793)
19	242	Miscellaneous Current and Accrued Liabilities	87,363	74,246	(13,117)
20		Total Current and Accrued Liabilities	590,441	607,851	17,410
21		DEFERRED CREDITS			
22	251	Unamortized Premium on Debt	21,991	19,316	(2,675)
23	252	Customer Advances for Construction	28,018	102,208	74,190
24	253	Other Deferred Credits	331,163	373,020	41,857
25		Total Deferred Credits	381,172	494,544	113,372
26		RESERVES			
27	260	Reserves for Uncollectible Accounts	15,000	15,000	0
28	261	Property Insurance Reserve	0	0	0
29	262	Injuries and Damages Reserves	0	0	0
30	263	Pensions and Benefits Reserves	1,974,272	1,922,233	(52,039)
31	265	Miscellaneous Operating Reserves	1,401,000	1,425,461	24,461
32		Total Reserves	3,390,272	3,362,694	(27,578)
33		CONTRIBUTIONS IN AID OF CONSTRUCTION			
34	271	Contributions in Aid of Construction	479,301	464,654	(14,647)
35		Total Liabilities and Other Credits	7,586,798	7,334,082	(252,716)

State below if any earning of the municipal lighting plant have been used for any purpose other than discharging indebtedness of the plant, the purpose for which used, and the amount thereof.

STATEMENT OF INCOME FOR THE YEAR			
Line No.	Account (a)	Current Year (b)	Increase or (Decrease) from Preceding Year (c)
1	OPERATING INCOME		
2	400 Operating Revenues (P. 37 and 43)	3,872,828	5,386
3	Operating Expenses:		
4	401 Operation Expense (p. 42 and 47)	3,806,068	22,063
5	402 Maintenance Expense	263,029	4,660
6	403 Depreciation Expense	191,709	1,959
7	407 Amortization of Property Losses	0	0
8			
9	408 Taxes (P. 49)	0	0
10	Total Operating Expenses	4,260,806	28,682
11	Operating Income	(387,978)	(23,296)
12	414 Other Utility Operating Income (P. 50)	0	0
13			
14	Total Operating Income	(387,978)	(23,296)
15	OTHER INCOME		
16	415 Income from Merchandising, Jobbing, and Contract Work (P. 51)	155,525	27,709
17	419 Interest Income	32,375	(2,116)
18	421 Miscellaneous Nonoperating Income (P. 21)	2,203	(20,270)
19	Total Other Income	190,103	5,323
20	Total Income	(197,875)	(17,973)
21	MISCELLANEOUS INCOME DEDUCTIONS		
22	425 Miscellaneous Amortization	(14,647)	384
23	426 Other Income Deductions	2,543	2,543
24	Total Income Deductions	(12,104)	2,927
25	Income Before Interest Charges	(185,771)	(20,900)
26	INTEREST CHARGES		
27	427 Interest on Bonds and Notes	23,177	(2,760)
28	428 Amortization of Debt Discount and Expense	0	0
29	429 Amortization of Premium on Debt - Credit	(2,675)	0
30	431 Other Interest Expense	0	0
31	432 Interest: Charged to Construction - Credit	0	0
32	Total Interest Charges	20,502	(2,760)
33	NET INCOME	(206,273)	(18,140)
EARNED SURPLUS			
Line No.	Account (a)	Debits (b)	Credits (c)
34	208 Unappropriated Earned Surplus (at beginning of period)		1,322,012
35			
36			
37	433 Balance Transferred from Income		(206,273)
38	434 Miscellaneous Credits to Surplus (P. 21)		0
39	435 Miscellaneous Debits to Surplus (P. 21)	15,000	
40	436 Appropriations of Surplus (P. 21)	0	
41	437 Surplus Applied to Depreciation	0	
42	208 Unappropriated Earned Surplus (at end of period)	1,100,739	
43			
44	TOTALS	1,115,739	1,115,739

CASH BALANCES AT END OF YEAR					
Line No.	Items (a)	Amount (b)			
1	Operation Fund	592,329			
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12	TOTAL	592,329			
MATERIALS AND SUPPLIES (Accounts 151-159, 163)					
Summary per Balance Sheet					
Line No.	Account (a)	Amount End of Year			
		Electric (b)	Gas (c)		
13	Fuel (Account 151) (See Schedule, Page 25)	131,354			
14	Fuel Stock Expenses (Account 152)				
15	Residuals (Account 153)				
16	Plant Materials and Operating Supplies (Account 154 (151))				
17	Merchandise (Account 155)				
18	Other Materials and Supplies (Account 156)				
19	Nuclear Fuel Assemblies and Components - In Reactor (Account 157)				
20	Nuclear Fuel Assemblies and Components - Stock Account (Account 158)				
21	Nuclear Byproduct Materials (Account 159)				
22	Stores Expense (Account 163)				
23	Total Per Balance Sheet			131,354	0
DEPRECIATION FUND ACCOUNT (Account 126)					
Line No.	(a)	Amount (b)			
24	DEBITS				
25	Balance of account at beginning of year	356,103			
26	Income during year from balance on deposit (interest)	3,517			
27	Amount transferred from income (depreciation)	191,709			
28	Income during prior year from balance on deposit (interest)	1,980			
29	Unrealized Gains	224			
30	Realized Gains				
31					
32	TOTAL	553,533			
33	CREDITS				
34	Amount expended for construction purposes (Sec. 57,C.164 of G.L.)	185,790			
35	Amounts expended for renewals	0			
36	Power Contract Settlement	0			
37	Investment Fees	0			
38	Realized Losses	0			
39	Balance on hand at end of year	367,743			
40	TOTAL	553,533			

UTILITY PLANT - ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights						
3	331 Structures and Improvements						
4	332 Reservoirs, Dams and Waterways						
5	333 Water Wheels, Turbines and Generators						
6	334 Accessory Electric Equipment						
7	335 Miscellaneous Power Plant Equipment						
8	336 Roads, Railroads and Bridges						
9	Total Hydraulic Production Plant	0	0	0	0	0	0
10	D. Other Production Plant						
11	340 Land and Land Rights						
12	341 Structures and Improvements						
13	342 Fuel Holders, Producers and Accessories						
14	343 Prime Movers						
15	344 Generators						
16	345 Accessory Electric Equipment						
17	346 Miscellaneous Power Plant Equipment						
18	Total Other Production Plant	0	0	0	0	0	0
19	Total Production Plant	0	0	0	0	0	0
20	3. Transmission Plant						
21	350 Land and Land Rights						
22	351 Clearing Land and Rights of Way						
23	352 Structures and Improvements						
24	353 Station Equipment						
25	354 Towers and Fixtures						
26	355 Poles and Fixtures						
27	356 Overhead Conductors and Devices						
28	357 Underground Conduit						
29	358 Underground Conductors and Devices						
30	359 Roads and Trails						
31	Total Transmission Plant	0	0	0	0	0	0

UTILITY PLANT -- ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights	7,517	0	0	0	0	7,517
3	361 Structures and Improvements	0	0	0	0	0	0
4	362 Station Equipment	1,927,860	0	79,320	0	0	1,848,540
5	363 Storage Battery Equipment	0	0	0	0	0	0
6	364 Poles Towers and Fixtures	197,925	125,526	14,029	0	0	309,422
7	365 Overhead Conductors and Devices	81,282	0	27,081	0	0	54,201
8	366 Underground Conduit	0	0	0	0	0	0
9	367 Underground Conductors and Devices	136,246	0	13,067	0	0	123,179
10	368 Line Transformers	59,602	5,436	13,401	0	0	51,637
11	369 Services	0	0	0	0	0	0
12	370 Meters	7,681	0	5,644	0	0	2,037
13	371 Installations on Customer's Premises	0	0	0	0	0	0
14	372 Leased Prop on Customer's Premises	0	0	0	0	0	0
15	373 Streetlight and Signal Systems	88,162	0	4,143	0	0	84,019
16	Total Distribution Plant	2,506,275	130,962	156,685	0	0	2,480,552
17	5. GENERAL PLANT						
18	389 Land and Land Rights	0	0	0	0	0	0
19	390 Structures and Improvements	0	0	0	0	0	0
20	391 Office Furniture and Equipment	3,962	0	3,481	0	0	481
21	392 Transportation Equipment	353,339	32,993	31,345	0	0	354,987
22	393 Stores Equipment	0	0	0	0	0	0
23	394 Tools, Shop and Garage Equipment	0	0	0	0	0	0
24	395 Laboratory Equipment	2,775	0	198	0	0	2,577
25	396 Power Operated Equipment	0	0	0	0	0	0
26	397 Communication Equipment	0	0	0	0	0	0
27	398 Miscellaneous Equipment	0	0	0	0	0	0
28	399 Other Tangible Property	0	0	0	0	0	0
29	Total General Plant	360,076	32,993	35,024	0	0	358,045
30	Total Electric Plant in Service	2,866,351	163,955	191,709	0	0	2,838,597
31	104 Utility Plant Leased to Others	0	0	0	0	0	0
32	105 Property Held for Future Use	0	0	0	0	0	0
33	107 Construction Work in Progress	119,693	59,335	0	0	(98,165)	80,863
34	Total Utility Plant Electric	2,986,044	223,290	191,709	0	(98,165)	2,919,460

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)

(Except Nuclear Materials)

1. Report below the information called for concerning production fuel and oil stocks.
2. Show quantities in tons of 2,000 lbs., gal., or Mcf., whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. Show gas and electric fuels separately by specific use.

Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil			
			Quantity (c)	Cost (d)	Quantity (e)	Cost (f)
			1	On Hand Beginning of Year	0	
2	Received During Year	0				
3	TOTAL	0				
4	Used During Year (Note A)	0				
5						
6						
7						
8						
9						
10						
11	Sold or Transferred	0				
12	TOTAL DISPOSED OF	0				
13	BALANCE END OF YEAR	0				
Line No.	Item (g)	Total Cost (b)	Kinds of Fuel and Oil - continued			
			Quantity (h)	Cost (i)	Quantity (j)	Cost (k)
			14	On Hand Beginning of Year		
15	Received During Year					
16	TOTAL					
17	Used During Year (Note A)					
18						
19						
20						
21						
22						
23						
24	Sold or Transferred					
25	TOTAL DISPOSED OF					
26	BALANCE END OF YEAR					

Note A -- Indicate specific purpose for which used, e.g., Boiler Oil, Make Oil, Generator Fuel, etc.

MISCELLANEOUS NONOPERATING INCOME (Account 421)		
Line No.	Item (a)	Amount (b)
1	Loss on Investments	2,203
2		
3		
4		
5		
6	TOTAL	2,203
OTHER INCOME DEDUCTIONS (Account 426)		
Line No.	Item (a)	Amount (b)
7	Customer Finance Charges	2,543
8		
9		
10		
11		
12		
13		
14	TOTAL	2,543
MISCELLANEOUS CREDITS TO SURPLUS (Account 434)		
Line No.	Item (a)	Amount (b)
15		
16		
17		
18		
19		
20		
21		
22		
23	TOTAL	0
MISCELLANEOUS DEBITS TO SURPLUS (Account 435)		
Line No.	Item (a)	Amount (b)
24	Payment in Lieu of Taxes	15,000
25		
26		
27		
28		
29		
30		
31		
32	TOTAL	15,000
APPROPRIATIONS OF SURPLUS (Account 436)		
Line No.	Item (a)	Amount (b)
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	0

MUNICIPAL REVENUES (Account 482,444) (K.W.H. Sold under the provision of Chapter 269, Acts of 1927)						
Line No.	Acct. No.	Gas Schedule (a)	Cubic Feet (b)	Revenue Received (c)	Average Revenue Per MCF (cents) (0.0000) (d)	
1						
2						
3						
4		TOTALS				
		Electric Schedule (a)	K.W.H. (b)	Revenue Received (c)	Average Revenue Per KWH (cents) (0.0000) (d)	
5		Municipal (Other than Street Lighting)	1,768,667	238,069	0.1346	
6						
7						
8						
9						
10						
11						
12		TOTALS	1,768,667	238,069	0.1346	
13		Street Lighting	111,955	22,624	0.2021	
14						
15						
16						
17						
18		TOTALS	111,955	22,624	0.2021	
19		TOTALS	1,880,622	260,693	0.1386	
PURCHASED POWER (Account 555)						
Line No.		Names of Utilities from Which Electric Energy is Purchased (a)	Where and at What Voltage Received (b)	K.W.H (c)	Amount (d)	Cost per KWH (cents) (0.0000) (e)
20						
21						
22						
23						
24						
25						
26						
27						
28						
29			TOTALS	0	0	0.0000
SALES FOR RESALE (Account 447)						
Line No.		Names of Utilities to Which Electric Energy is sold (a)	Where and at What Voltage Delivered (b)	K.W.H (c)	Amount (d)	Revenue per KWH (cents) (0.0000) (e)
30						
31						
32						
33						
34						
35						
36						
37						
38						
39			TOTALS	0	0	

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
 2. If increases and decreases are not derived from previously reported figures, explain any inconsistencies.
 3. Number of customers should be reported on the basis of meters, plus number of late rate accounts except where separate

meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month. If the customer count in the residential service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification.

4. Unmetered sales should be included below. The details of such sales should be given in a footnote.
 5. Classification on Commercial and Industrial Sales, Account 442, Large (or Industrial) may be according to the basis of classification regularly used by the respondent if such basis of classification is not greater than 1000 KW. See Account 442 of the Uniform System of Accounts. Explain basis of Classification

Line No.	Account (a)	Operating Revenues		Kilowatt-hours Sold		Average Number of Customers per Month	
		Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	Amount for Year (d)	Increase or (Decrease) from Preceding Year (e)	Number for Year (f)	Increase or (Decrease) from Preceding Year (g)
1	SALES OF ELECTRICITY						
70	440 Residential Sales	2,573,966	105,255	22,131,418	1,297,581	2,146	68
3	442 Commercial and Industrial Sales						0
4	Small Commercial B Sales	296,746	(18,313)	2,136,504	(110,932)	200	8
5	Large Commercial C Sales	716,867	(50,300)	6,498,253	(240,220)	24	(2)
6	444 Municipal Sales	260,693	(31,499)	1,880,622	(168,633)	17	2
7	445 Other Sales to Public Authorities	0	0	0	0	0	0
8	446 Sales to Railroads and Railways	0	0	0	0	0	0
9	448 Interdepartmental Sales	0	0	0	0	0	0
10	449 Miscellaneous Sales	24,556	243	138,208	4,256	83	0
11	Total Sales to Ultimate Consumers	3,872,828	5,386	32,785,005	782,052	2,470	76
12	447 Sales for Resale	0	0	0	0	0	0
13	Total Sales of Electricity*	3,872,828	5,386	32,785,005	782,052	2,470	76
14	OTHER OPERATING REVENUES						
15	450 Forfeited Discounts	0					
16	451 Miscellaneous Service Revenues	0					
17	453 Sales of Water and Water Power	0					
18	454 Rent from Electric Property	0					
19	455 Interdepartmental Rents	0					
20	456 Other Electric Revenues	0					
21							
22							
23							
24							
25	Total Other Operating Revenues	0	0				
26	Total Electric Operating Revenue	3,872,828	5,386				

* Includes revenues from application of fuel clauses \$ 2,975,419

Total KWH to which applied 32,534,842

SALES OF ELECTRICITY TO ULTIMATE CONSUMERS

Report by account number the K.W.H. sold, the amount derived and the number of customers under each filed schedule or contract. Municipal sales, contract sales and unbilled sales may be reported separately in total.

Line No.	Account No.	Schedule (a)	K.W.H. (b)	Revenue (c)	Average Revenue per KWH (cents) (0.0000) (d)	Number of Customers (per Bills rendered)	
						July 31 (e)	Dec 31 (f)
1		Residential	22,131,418	2,573,966	0.1163	2,052	2,146
2		Commercial	2,136,504	296,746	0.1389	187	200
3		Industrial	6,498,253	716,867	0.1103	26	24
4		Municipal Building	1,768,667	238,069	0.1346	14	16
5		Municipal Street Lighting	111,955	22,624	0.2021	1	1
6		Security Light	138,208	24,556	0.1777	83	83
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
TOTAL SALES TO ULTIMATE CONSUMERS (page 37 Line 11)			32,785,005	3,872,828	0.1181	2,363	2,470

ELECTRIC OPERATION AND MAINTENANCE EXPENSES			
1. Enter in the space provided the operation and maintenance expenses for the year			
2. If the increases and decreases are not derived from previously reported figures, explain in footnote			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	POWER PRODUCTION EXPENSES		
2	STEAM POWER GENERATION		
3	Operation:		
4	500 Operation supervision and engineering		0
5	501 Fuel		0
6	502 Steam Expenses		0
7	503 Steam from other sources		0
8	504 Steam transferred -- Cr.		0
9	505 Electric expenses		0
10	506 Miscellaneous steam power expenses		0
11	507 Rents		0
12	Total Operation	0	0
13	Maintenance:		
14	510 Maintenance supervision and engineering		0
15	511 Maintenance of Structures		0
16	512 Maintenance of boiler plant		0
17	513 Maintenance of electric plant		0
18	514 Maintenance of miscellaneous steam plant		0
19	Total Maintenance	0	0
20	Total power production expenses -steam power	0	0
21	NUCLEAR POWER GENERATION		
22	Operation:		
23	517 Operation supervision and engineering		0
24	518 Fuel		0
25	519 Coolants and water		0
26	520 Steam Expenses		0
27	521 Steam from other sources		0
28	522 Steam transferred -- Cr.		0
29	523 Electric expenses		0
30	524 Miscellaneous nuclear power expenses		0
31	525 Rents		0
32	Total Operation	0	0
33	Maintenance:		
34	528 Maintenance supervision and engineering		0
35	529 Maintenance of Structures		0
36	530 Maintenance of reactor plant		0
37	531 Maintenance of electric plant		0
38	532 Maintenance of miscellaneous nuclear plant		0
39	Total Maintenance	0	0
40	Total power production expenses -nuclear power	0	0
41	HYDRAULIC POWER GENERATION		
42	Operation:		
43	535 Operation supervision and engineering		0
44	536 Water for power		0
45	537 Hydraulic expenses		0
46	538 Electric expenses		0
47	539 Miscellaneous hydraulic power generation expenses		0
48	540 Rents		0
49	Total Operation	0	0

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	HYDRAULIC POWER GENERATION - Continued		
2	Maintenance:		
3	541 Maintenance Supervision and engineering		0
4	542 Maintenance of structures		0
5	543 Maintenance or reservoirs, dams and waterways		0
6	544 Maintenance of electric plant		0
7	545 Maintenance of miscellaneous hydraulic plant		0
8	Total maintenance	0	0
9	Total power production expenses - hydraulic power	0	0
10	OTHER POWER GENERATION		0
11	Operation:		0
12	546 Operation supervision and engineering		0
13	547 Fuel		0
14	548 Generation Expenses		0
15	549 Miscellaneous other power generation expense		0
16	550 Rents		0
17	Total Operation	0	0
18	Maintenance:		
19	551 Maintenance supervision and engineering		0
20	552 Maintenance of Structures		0
21	553 Maintenance of generating and electric plant		0
22	554 Maintenance of miscellaneous other power generation plant		0
23	Total Maintenance	0	0
24	Total power production expenses - other power	0	0
25	OTHER POWER SUPPLY EXPENSES		
26	555 Purchased power	1,994,605	(133,223)
27	556 System control and load dispatching	0	0
28	557 Other expenses	86,719	3,311
29	Total other power supply expenses	2,081,324	(129,912)
30	Total power production expenses	2,081,324	(129,912)
31	TRANSMISSION EXPENSES		
32	Operation:		
33	560 Operation supervision and engineering	0	0
34	561 Load dispatching	0	0
35	562 Station expenses	0	0
36	563 Overhead line expenses	0	0
37	564 Underground line expenses	0	0
38	565 Transmission of electricity by others	733,266	96,584
39	566 Miscellaneous transmission expenses	0	0
40	567 Rents	0	0
41	Total Operation	733,266	96,584
42	Maintenance:		
43	568 Maintenance supervision and engineering		
44	569 Maintenance of structures		
45	570 Maintenance of station equipment		
46	571 Maintenance of overhead lines		
47	572 Maintenance of underground lines		
48	573 Maintenance of miscellaneous transmission plant		
49	Total maintenance	0	0
50	Total transmission expenses	733,266	96,584

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	DISTRIBUTION EXPENSES		
2	Operation:		
3	580 Operation supervision and engineering	0	0
4	581 Load dispatching (Operation Labor)	0	0
5	582 Station expenses	33,274	14,941
6	583 Overhead line expenses	10,771	(7,836)
7	584 Underground line expenses	37,041	33,081
8	585 Street lighting and signal system expenses	0	0
9	586 Meter expenses	26,507	13,713
10	587 Customer installations expenses	0	0
11	588 Miscellaneous distribution expenses	91,284	8,663
12	589 Rents	0	0
13	Total operation	198,877	62,562
14	Maintenance:		
15	590 Maintenance supervision and engineering	0	0
16	591 Maintenance of structures	11,877	10,114
17	592 Maintenance of station equipment	1,232	246
18	593 Maintenance of overhead lines	230,306	(25,314)
19	594 Maintenance of underground lines	0	0
20	595 Maintenance of line transformers	19,614	19,614
21	596 Maintenance of street lighting and signal systems	0	0
22	597 Maintenance of meters	0	0
23	598 Maintenance of miscellaneous distribution plant	0	0
24	Total maintenance	263,029	4,660
25	Total distribution expenses	461,906	67,222
26	CUSTOMER ACCOUNTS EXPENSES		
27	Operation:		
28	901 Supervision	0	0
29	902 Meter reading expenses	0	0
30	903 Customer records and collection expenses	109,807	5,862
31	904 Uncollectible accounts	840	(59)
32	905 Miscellaneous customer accounts expenses	0	0
33	Total customer accounts expenses	110,647	5,803
34	SALES EXPENSES		
35	Operation:		
36	911 Supervision	0	0
37	912 Demonstrating and selling expenses	0	0
38	913 Advertising expenses	2,070	(3,905)
39	916 Miscellaneous sales expenses	8,108	744
40	Total sales expenses	10,178	(3,161)
41	ADMINISTRATIVE AND GENERAL EXPENSES		
42	Operation:		
43	920 Administrative and general salaries	119,298	1,097
44	921 Office supplies and expenses	6,582	(6,671)
45	922 Administrative expenses transferred - Cr	0	0
46	923 Outside services employed	77,082	(6,089)
47	924 Property insurance	0	0
48	925 Injuries and damages	0	0
49	926 Employee pensions and benefits	410,238	(12,464)
50	928 Regulatory commission expenses	0	0
51	929 Store Expense	0	0
52	930 Miscellaneous general expenses	58,576	14,314
53	931 Rents	0	0
54	Total operation	671,776	(9,813)

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued				
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	
1	ADMINISTRATIVE AND GENERAL EXPENSES - Cont.			
2	Maintenance:			
3	932 Maintenance of general plant	0	0	
4	Total administrative and general expenses	671,776	(9,813)	
5	Total Electric Operation and Maintenance Expenses	4,069,097	26,723	
SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
Line No.	Functional Classification (a)	Operation (b)	Maintenance (c)	Total (d)
6	Power Production Expenses			
7	Electric Generation:			
8	Steam Power:			
9	Nuclear Power			
10	Hydraulic Power			
11	Other Power			
12	Other Power Supply Expenses	2,081,324	0	2,081,324
13	Total power production expenses	2,081,324	0	2,081,324
14	Transmission Expenses	733,266	0	733,266
15	Distribution Expenses	198,877	263,029	461,906
16	Customer Accounts Expenses	110,647	0	110,647
17	Sales Expenses	10,178	0	10,178
18	Administrative and General Expenses	671,776	0	671,776
19	Total Electric Operation and			
20	Maintenance Expenses	3,806,068	263,029	4,069,097
21	Ratio of operating expenses to operating revenues (carry out decimal two places, (e.g.. 0.00%) Compute by dividing Revenues (Acct 400) into the sum of Operation and Maintenance Expenses (Page 42, line 20 (d), Depreciation (Acct 403) and Amortization (Acct 407)			110.02%
22	Total salaries and wages of electric department for year, including amounts charged to operating expenses, construction and other accounts.			560,779
23	Total number of employees of electric department at end of year including administrative, operating, maintenance, construction and other employees (including part-time employees)			6

OTHER UTILITY OPERATING INCOME (Account 414)					
Report below the particulars called for in each column					
Line No.	Property (a)	Amount of Investment (b)	Amount of Department (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
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21					
22					
23					
24					
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26					
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28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50					
51	TOTALS				

INCOME FROM MERCHANDISE, JOBBING, AND CONTRACT WORK (Account 415)					
Report by utility departments the revenue, costs, expenses, and net income from merchandising, jobbing, and contract work during the year.					
Line No.	Item (a)	Electric Department (b)	Gas Department (c)	Other Utility Department (d)	Total (e)
1	Revenues:				
2	Merchandise sales, less discounts,				
3	allowances and returns				
4	Contract work	155,525			155,525
5	Commissions	0			0
6	Other (list according to major classes)	0			0
7					
8					
9					
10	Total Revenues	155,525	0	0	155,525
11					
12					
13	Costs and Expenses:				
14	Cost of sales (list according to major				
15	classes of cost)				
16	Jobbing/Contract Costs				
17	Materials				
18	Outside Service Labor				
19					
20					
21					
22					
23					
24					
25					
26	Sales Expenses				
27	Customer accounts expenses				
28	Administrative and general expenses				
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50	TOTAL COSTS AND EXPENSES	0	0	0	0
51	Net Profit (or loss)	155,525	0	0	155,525

SALES FOR RESALE (Account 447) - Continued

- 5. If a fixed number of kilowatts of maximum capacity is specified in the power contract as a basis of billing for the customer this number should be shown in column (g). The number of kilowatts of maximum demand in column (g) and (h) should be actual based on meter readings and should be furnished whether or not demand charges are levied. Show in column (h) the determination of demand charges. Show in column (i) the demand reading (instantaneous, 15, 30, or 60 minutes) and whether or not such sales may be grouped.
- 6. The number of kilowatt-hours sold should be the quantities shown by the bills rendered to the purchasers.
- 7. Explain any amounts entered in column (n) such as fuel or other adjustments.
- 8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

Type of Demand Reading (i)	Voltage at Which Delivered (j)	Revenue (Omit Cents)					Revenue per kwh (CENTS) (0.0000) (p)	Line No.
		Kilowatt-Hours (k)	Capacity Charges (l)	Energy Charges (m)	Other Charges (n)	Total (o)		
						0	N/A	1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
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								24
								25
								26
								27
								28
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								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
	TOTALS:	0	0.00	0.00		0.00		42

PURCHASED POWER (Account 555)
(EXCEPT INTERCHANGE POWER)

4. If receipt of power is at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; seller owned or leased, SS.

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billing, this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in columns (g) and (h) should be actual based on monthly readings and

should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).

6. The number of kilowatt hours purchased should be the quantities shown by the power bills.

7. Explain any amount entered in column (n) such as fuel or other adjustments.

Type of Demand Reading (i)	Voltage at Which Delivered (j)	Cost of Energy (Omit Cents)					KWH (CENTS) (0.0000) (p)	Line No.
		Kilowatt-Hours (k)	Capacity Charges (l)	Energy Charges	Other Charges (n) **	Total (o)		
60 MINUTES	115 kv	2,509,153	15,359	12,345	23,176	50,880	\$0.0203	1
60 MINUTES	115 kv	13,826	31,118	1,896	1,434	34,448	\$2.4915	2
60 MINUTES	115 kv	563,884	78,258	10,144	2,383	90,785	\$0.1610	3
60 MINUTES	115 kv	85,953	2,090	414	6	2,510	\$0.0292	4
60 MINUTES	115 kv	774,368	26,062	4,850	891	31,803	\$0.0411	5
60 MINUTES	115 kv	1,608,508	54,485	10,074	1,852	66,411	\$0.0413	6
60 MINUTES	115 kv	3,590,426	87,650	17,310	244	105,204	\$0.0293	7
60 MINUTES	115 kv	312,237	7,751	1,505	21	9,277	\$0.0297	8
60 MINUTES	115 kv	4,386,583	108,614	21,149	298	130,061	\$0.0296	9
60 MINUTES	115 kv				(20,350)	(20,350)	N/A	10
60 MINUTES	115 kv				43,157	43,157	N/A	11
60 MINUTES	115 kv				709,493	709,493	N/A	12
60 MINUTES	115 kv	9,313,321	116,250	397,906	0	514,156	\$0.0552	13
60 MINUTES	115 kv	1,758,518	286,908	0	(73,879)	213,029	\$0.1211	14
60 MINUTES	115 kv	243,943		13,088	72	13,160	\$0.0539	15
60 MINUTES	115 kv	744,219		40,587	94	40,681	\$0.0547	16
60 MINUTES	115 kv	716,400	65,982		(31,131)	34,851	\$0.0486	17
					(10,166)	(10,166)	N/A	18
					50,504	50,504	N/A	19
					24,461	24,461	N/A	20
					0	0	N/A	21
					(43,456)	(43,456)	N/A	22
					563	563	N/A	23
						0		24
								25
								26
								27
	TOTALS:	#####	880,527	531,268	679,667	2,091,462		28

INTERCHANGE POWER (Included in Account 555)

1. Report below the kilowatt-hours received and delivered during the year and the net charge or credit under interchange power agreements.

2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) R.E.A. Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "x" in column (b).

3. Particulars of settlements for interchange power

shall be furnished in Part B, Details of Settlement for Interchange Power. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling,

coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

A. Summary of Interchange According to Companies and Points of Interchange

Line No.	Name of Company (a)	Inter-change Across State Lines (b)	Point of Interchange (c)	Voltage at Which Inter-changed (d)	Kilowatt-hours			Amount of Settlement (h)
					Received (a)	Delivered (f)	Net Difference (g)	
1	NEPEX		W. BOYLSTON, MA	115 kv	36,274,549	28,286,905	7,987,644	723,128
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12	TOTALS				36,274,549	28,286,905	7,987,644	723,128

B. Details of Settlement for Interchange Power

Line No.	Name of Company (i)	Explanation (j)	Amount (k)
13	NEPEX	Interchange Expense	636,322
14		NEPOOL Expense	86,806
15			
16			
17			
18			
19			
20			
21	TOTAL		723,128

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased and interchanged for the year.

Line No.	Item (a)		Kilowatt-hours (b)
1	SOURCES OF ENERGY		
2	Generation		
3	Steam		
4	Nuclear		
5	Hydro		
6	Other		
7	Total Generation		0
8	Purchases		26,621,339
9		(In (gross)	36,274,549
10	Interchanges	< Out (gross)	(28,286,905)
11		(Net (Kwh)	7,987,644
12		(Received	
13	Transmission for/by others (wheeling)	< Delivered	
14		(Net (Kwh)	0
15	TOTAL		34,608,983
16	DISPOSITION OF ENERGY		
17	Sales to ultimate consumers (including interdepartmental sales)		32,785,005
18	Sales for resale		0
19	Energy furnished without charge		
20	Energy used by the company (excluding station use):		
21	Electric department only		60,240
22	Energy losses		
23	Transmission and conversion losses		
24	Distribution losses	5.10%	1,763,738
25	Unaccounted for losses		
26	Total energy losses		1,763,738
27	Energy losses as percent of total on line	5.10%	
28	TOTAL		34,608,983

MONTHLY PEAKS AND OUTPUT

1. Report hereunder the information called for pertaining to simultaneous peaks established monthly (in kilowatts) and monthly output (in kilowatt-hours) for the combined sources of electric energy of respondent.
 2. Monthly peak col. (b) should be respondent's maximum kw load as measured by the sum of its coincidental net generation and purchase plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system. Monthly peak including such emergency deliveries should be shown in a footnote with a brief explanation

as to the nature of the emergency.
 3. State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated.)
 4. Monthly output should be the sum of respondent's net generation and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with line 15 above.
 5. If the respondent has two or more power systems not physically connected, the information called for below should be furnished for each system.

Town of Boylston

Line No.	Month (a)	Monthly Peak					Monthly Output (kwh) (See Instr. 4) (g)
		Kilowatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	
29	January	5,705	TUESDAY	21	7:00 PM	60 min	3,007,322
30	February	5,453	FRIDAY	14	7:00 PM	60 min	2,742,329
31	March	5,060	MONDAY	23	7:00 PM	60 min	2,662,747
32	April	4,677	MONDAY	27	6:00 PM	60 min	2,462,916
33	May	5,635	WEDNESDAY	27	6:00 PM	60 min	2,461,293
34	June	7,127	TUESDAY	23	7:00 PM	60 min	2,994,410
35	July	8,175	MONDAY	27	6:00 PM	60 min	3,714,797
36	August	7,913	MONDAY	10	6:00 PM	60 min	3,435,770
37	September	6,038	THURSDAY	10	8:00 PM	60 min	2,684,391
38	October	5,232	FRIDAY	30	7:00 PM	60 min	2,495,251
39	November	5,615	WEDNESDAY	18	7:00 PM	60 min	2,657,772
40	December	6,492	THURSDAY	17	6:00 PM	60 min	3,289,985
41						TOTAL	34,608,983

GENERATING STATIONS						Pages 58 through 66
GENERATING STATION STATISTICS (Large Stations) (Except Nuclear)						Pages 58-59
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1	NONE					
2						
3						
4						
5						
6						
STEAM GENERATING STATIONS						Pages 60-61
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1	NONE					
2						
3						
4						
5						
6						
HYDROELECTRIC GENERATING STATIONS						Pages 62-63
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1	NONE					
2						
3						
4						
5						
6						
COMBUSTION ENGINE AND OTHER GENERATING STATIONS						Pages 64-65
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1	NONE					
2						
3						
4						
5						
6						
GENERATING STATION STATISTICS (Small Stations)						Page 66
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1	NONE					
2						
3						
4						
5						
6						

TRANSMISSION LINE STATISTICS								
Report information concerning transmission line as indicated below.								
Line No.	Designation		Operating Voltage (c)	Type of Supportive Structure (d)	Length (Pole Miles)		Number of Circuits (g)	Size of Conductors and Material (h)
	From (a)	To (b)			On Structures of Line Designated (e)	On Structures of Another Line (f)		
1								
2					NONE	NONE		
3								
4								
5								
6								
7								
8								
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40								
41								
42								
43								
44								
45								
46								
47	TOTALS				0		0	

* where other than 60 cycle, 3 phase, so indicate.

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
 2. Substations which serve but one industrial or street railway customer should not be listed hereunder.
 3. Substations with capacities of less than 5000 kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended.
 5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give

name of lessor, date and period of lease and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses of other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation (b)	Voltage			Capacity of Substation in kva (In Service) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
			Primary (c)	Secondary (d)	Tertiary (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
1	DENTON-LOVELL	DENTON-LOVELL	SUB-TRA	115KV	13.8KV	32,000	1	0	0		
2	WEST BOYLSTON	WEST BOYLSTON	UNATTENDED								
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
21											
22											
23											
24											
25											
26	TOTALS					32,000	1	0			

OVERHEAD DISTRIBUTION LINES OPERATED

Line No.		Length (Pole Miles)		
		Wood Poles	Steel Towers	Total
1	Miles -- Beginning of Year	49.33		49.33
2	Added During Year	0.25		0.25
3	Retired During Year	0.00		0.00
4	Miles -- End of Year	49.58	0.00	49.58
5	*			
6				
7				
8	Distribution System Characteristics - AC or DC, Phase, cycles and operating voltages for Light and Power			
9				
10	A/C	60 cycles		
11	1 phase 3 wire	120/240 volts		
12	3 phase 3 wire	240/480 volts		
13	3 phase 4 wire	120/208 volts		
14	3 phase 4 wire	277/480 volts		
15				

ELECTRIC DISTRIBUTION SERVICES, METERS AND LINE TRANSFORMERS

Line No.	Item	Electric Services	Number of Watt-hour Meters	Line Transformers	
				Number	Total Capacity (kva)
16	Number at beginning of year:	2,132	2,350	673	25,560
17	Additions during year				
18	Purchased	0	0	0	0
19	Installed	103	107	22	1,110
20	Associated with utility plant acquired				
21	Total Additions	103	107	22	1,110
22	Reductions during year:				
23	Retirements	0	17	13	535
24	Associated with utility plant sold				
25	Total Reductions	0	17	13	535
26	Number at end of year	2,235	2,440	682	26,135
27	In stock		40	60	2,635
28	Locked meters on customers' premises		0	0	
29	Inactive transformers on system		0	0	
30	In customers' use		2,400	9	5,150
31	In company's use		0	613	18,350
32	Number at end of year		2,440	682	26,135

*

CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE - (Distribution System)

Report below the information called for concerning conduit, underground cable, and submarine cable at end of year.

Line No.	Designation of Underground System (a)	Miles of Conduit Bank (All Sizes and Types) (b)	Underground Cable		Submarine Cable	
			Miles * (c)	Operating Voltage (d)	Feet * (e)	Operating Voltage (f)
1	Abby Road	0.161	0.161	7970		
2	Adam Street	0.570	0.570	7970/13.8		
3	Avery Way	0.049	0.049	7970		
4	BayPath Drive	0.563	0.563	7970		
5	Brooke Road	0.140	0.140	7970		
6	Brookside Ave	0.155	0.155	7970/13.8		
7	Cheryl's Way	0.155	0.155	7970		
8	Columbus Rd.	0.320	0.320	7970/13.8		
9	Compass Circle	1.087	1.087	7970		
10	Edgebrook Drive	0.840	0.840	7970/13.8		
11	Ethan Allen Drive	0.410	0.410	7970/13.8		
12	Fox Tail Way	0.265	0.265	7970		
13	Heritage Lane	0.104	0.104	7970/13.8		
14	Hillside Ave		0.129	7970		
15	Indian Doll Heights	0.075	0.075	7970		
16	Juniper Hill Drive	0.180	0.180	7970		
17	Knob Comb Drive	0.132	0.132	7970		
18	Longfellow Way	0.047	0.047	7970		
19	Long Leaf Road	0.170	0.170	7970		
20	Longley Hill Road	0.320	0.320	7970		
21	Maderia Court	0.072	0.072	7970		
22	Madison Ave.	0.062	0.062	7970		
23	Main Street south	0.061				
24	Maple Way	0.600	0.600	7970/13.8		
25	Morgan Circle	0.282	0.282	7970		
26	Natures View Way	0.134	0.134	7970		
27	North East Way	0.132	0.132	7970		
28	Oak Hill Lane	0.460	0.460	7970		
29	Old Orchard Circle	0.142	0.142	7970		
30	Pendell Circle	0.010	0.010	7970		
31	Perry Road	1.243	1.243	7970		
32	Pine Hill Drive	0.227	0.227	7970/13.8		
33	Pine Street	0.150	0.150	7970		
34	Pleasant Lane	0.700	0.700	7970		
35	Rachel Road	0.114	0.114	7970		
36	Redwood Circle	0.100	0.100	7970		
37	Reservior Street	0.280	0.280	7970		
38	Ridgefield Circle	0.341	0.341	7970		
39	Rindle Road	0.144	0.144	7970/13.8		
40	Roseberry Drive	0.110	0.110	7970		
41	Ryan Lane	0.110	0.110	7970		
42	Scar Hill Road		0.013	7970		
43	Smallwood Circle	0.140	0.140	7970		
44	South West Way	0.720	0.720	7970		
45	Sylvan Lane	0.152	0.152	7970		
46	Tower Hill Road	0.110	0.110	7970/13.8		
47	Twin Spring Drive		0.378	7970		
48	West Temple Street	0.060				
49	Denton Lovell Sub-Station	0.567	0.567	7970/13.8		
50						
51						
52						
53	TOTALS	12.966	13.365		0	0

*indicate number of conductors per cable

STREET LAMPS CONNECTED TO SYSTEM

Line No.	City or Town (a)	Total (b)	Type							
			Incandescent		Mercury Vapor		LED		Sodium	
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)
1	Boylston	603	0	0	0	0	454	26	82	41
2										
3										
4										
5										
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48										
49										
50										
51										
52	TOTALS	603	0	0	0	0	454	26	82	41

RATE SCHEDULE INFORMATION

1. Attach copies of all Filed Rates for General Consumers
2. Show below the changes in rate schedules during year and the estimated increase or decrease in annual revenues predicted on the previous year's operations.

Effective Date	M.D.P.U. Number	Rate Schedule	Estimated Effect on Annual Revenues	
			Increases	Decreases
		No Rate Changes During 2020		

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