



June 22, 2020

VIA ELECTRONIC MAIL

Commonwealth of Massachusetts
Massachusetts Department of Public Utilities
Attn: Mark D. Marini and George Yiankos
One South Station, 2nd Floor
Boston, Massachusetts 02110

Dear Secretary Marini and Mr. Yiankos:

Filed herewith is an electronic copy of the refiled returns for the years ended:

<u>Years</u>	<u>Company</u>	<u>Pages Revised</u>
December 31, 2012	Boston Gas Company	48A, 48B, 72 and 73
December 31, 2013	Boston Gas Company	48A, 48B, 72 and 73
December 31, 2014	Boston Gas Company	48B, 72 and 73
December 31, 2015	Boston Gas Company	72 and 73
December 31, 2018	Boston Gas Company	43, 44, 44A, 72 and 73
December 31, 2017	Colonial Gas Company	72 and 73

The revised pages update the unaccounted for gas calculations and for the Boston Gas Company 2018 return only, modify revenue and volumes. A check for \$30.00 to cover the \$5.00 filing fee for each filing will be submitted along with paper versions of the returns upon notice from the Department.

Please acknowledge receipt of these returns via electronic mail.

Sincerely,

A handwritten signature in black ink, appearing to read "Chris McCusker".

Christopher McCusker
Vice President
NE Controller
781-697-6246

THE DEPARTMENT OF PUBLIC UTILITIES

This statement is filed in accordance with Chapter 164, Section 84A

CONDENSED FINANCIAL RETURN

for the year ended December 31, 2013

Full Name of Company - BOSTON GAS COMPANY

D/B/A NATIONAL GRID ENERGY DELIVERY NEW ENGLAND

Location of Principal Business Office - One MetroTech Center 12th FL, Brooklyn, New York 11201

Statement of Income for the Year

Item	Current Year (b)	Increase or (Decrease) from Preceding Year (c)
OPERATING INCOME		
Operating Revenues	\$ 1,219,247,542	\$ 94,436,134
Operating Expenses:		
Operation Expenses	890,605,448	111,877,039
Maintenance Expense	54,870,675	17,638,260
Depreciation Expense	117,782,011	9,297,345
Amortization of Utility Plant	3,490,396	(1,842,944)
Amortization of Property Losses	-	-
Amortization of Conversion Expenses	320,537	-
Taxes Other Than Income Taxes	49,870,032	17,271,198
Income Taxes	20,625,235	68,289,484
Provision for Deferred Income Taxes	11,569,861	(51,380,715)
Income Taxes Deferred in Prior Years -- CR.	(2,619,889)	(44,427,639)
Total Operating Expenses	1,146,514,306	126,722,028
Net Operating Revenues	72,733,236	(32,285,893)
Income from Utility Plant Leased to Others	-	-
Other Utility Operating Income	-	-
Total Utility Operating Income	72,733,236	(32,285,893)
OTHER INCOME		
Income from Mdse. Jobbing & Contract Work	-	-
Income from Nonutility Operations	(1,822,271)	(1,822,271)
Nonoperating Rental Income	-	-
Interest and Dividend Income	3,803,948	(587,667)
Miscellaneous Nonoperating Income	31,533	(5,367)
Total Other Income	2,013,210	(2,415,305)
Total Income	74,746,447	(34,701,198)
MISCELLANEOUS INCOME DEDUCTIONS		
Miscellaneous Amortization	-	-
Other Income Deductions	2,558,804	1,711,640
Total Income Deductions	2,558,804	1,711,640
Income Before Interest Charges	72,187,642	(36,412,838)
INTEREST CHARGES		
Interest on Long-Term Debt	33,430,711	2,217,861
Amortization of Debt Disc. & Expense	312,547	(60,650)
Amortization of Premium on Debt -- Credit	-	-
Interest on Debt to Associated Companies	387,372	(3,883,431)
Other Interest Expense	(6,946,355)	7,352,123
Interest Charged to Construction -- Credit	(586,350)	294,905
Total Interest Charges	26,597,925	5,920,808
Net Income	\$ 45,589,717	\$ (42,333,646)

BALANCE SHEET			
Title of Account	Balance End of Year	Title of Account	Balance End of Year
UTILITY PLANT		PROPRIETARY CAPITAL	
Utility Plant	\$ 3,378,243,029	CAPITAL STOCK	
OTHER PROPERTY AND INVESTMENTS		Common Stock Issued	\$ 51,418,400
Nonutility Property	170,808	Preferred Stock Issued	\$ -
Capitalized Leases, net	737,943	Capital Stock Subscribed	\$ -
Investment in Associated Companies	-	Premium on Capital Stock	\$ 640,069
Other Investments	400	Total	52,058,469
Special Funds	3,231,370	SURPLUS	
Total Other Property and Investments	4,140,522	Other Paid-In Capital	838,550,854
CURRENT AND ACCRUED ASSETS		Earned Surplus	309,001,243
Cash	9,913,405	Other Comprehensive Income	76,205
Special Deposits	-	Total	1,147,628,302
Working Funds	-	Total Proprietary Capital	1,199,686,770
Temporary Cash Investments	-	LONG TERM DEBT	
Notes and Accounts Receivable	165,479,781	Bonds	638,000,000
Receivables from Assoc. Companies	20,498,313	Capital Lease Obligations	737,943
Materials and Supplies	89,995,275	Other Long-Term Debt	-
Prepayments	101,435	Total Long-Term Debt	638,737,943
Interest and Dividends Receivable	-	CURRENT AND ACCRUED	
Rents Receivable	-	LIABILITIES	
Accrued Utility Revenues	121,079,084	Notes Payable	-
Misc. Current And Accrued Assets	-	Accounts Payable	90,991,961
Recoverable Fuel	174,538,029	Payables to Associated Companies	278,547,730
Total Current and Accrued Assets	581,605,323	Customer Deposits	3,569,219
DEFERRED DEBITS		Taxes Accrued	(44,357,671)
Unamortized Debt Discount and Expense	5,265,246	Interest Accrued	11,443,836
Extraordinary Property Losses	-	Dividends Declared	-
Preliminary Survey and Investigation	-	Matured Long-Term Debt	-
Charges	-	Matured Interest	-
Clearing Accounts	117,870.22	Tax Collections Payable	928,643
Temporary Facilities	367,083	Misc. Current and Accrued Liabilities	16,865,695
Miscellaneous Deferred Debits	253,724,304	Total Current & Accrued Liabilities	357,989,414
Total Deferred Debits	259,474,503		
CAPITAL STOCK DISCOUNT		DEFERRED CREDITS	
AND EXPENSE		Unamortized Premium on Debt	-
Discount on Capital Stock	-	Customer Advances for Construction	710,136
Capital Stock Expense	-	Other Deferred Credits	55,372,036
Total Capital Stock Discount and Expense	-	Total Deferred Credits	56,082,172
REACQUIRED SECURITIES		RESERVES	
Reacquired Capital Stock	-	Reserves for Depreciation	1,188,909,411
Reacquired Bonds	-	Reserves for Amortization	77,120,771
Total Reacquired Securities	-	Reserve for Uncollectible Accounts	21,248,429
Total Assets and Other Debits	\$ 4,223,463,377	Operating Reserves	143,067,647
		Reserve for Depreciation and Amortization of Nonutility Property	-
		Reserves for Deferred Federal Income	
		Taxes	540,620,821
		Total Reserves	1,970,967,079
		CONTRIBUTIONS IN AID	
		OF CONSTRUCTION	
		Contributions in Aid of Construction	-
		Total Liabilities and Other Credits	\$ 4,223,463,377
NOTES:			

Condensed Financial Return (Continued) - Boston Gas Company

December 31, 2013

STATEMENT OF EARNED SURPLUS		
Item	Current Year (b)	Increase or (Decrease) from Preceding Year (c)
Unappropriated Earned Surplus (at beginning of period)	\$ 263,411,527	\$ 87,923,363
Balance Transferred from Income	45,589,717	(42,203,868)
Miscellaneous Credits to Surplus	-	129,778
Miscellaneous Debits to Surplus	-	-
Appropriations of Surplus	-	-
Net Additions to Earned Surplus	45,589,717	(42,074,090)
Dividends Declared - - Preferred Stock	-	-
Dividends Declared - - Common Stock	-	-
Unappropriated Earned Surplus (at end of period)	\$ 309,001,244	\$ 45,849,273

ELECTRIC OPERATING REVENUES		
Account	Operating Revenues	
	Amount For Year	Increase or (Decrease) from Preceding Year
SALES OF ELECTRICITY		
Residential Sales		
Commercial and Industrial Sales		
Small (or Commercial)		
Large (or Industrial)		
Public Street and Highway Lighting		
Other Sales to Public Authorities		
Sales to Railroad and Railways		
Interdepartmental Sales		
Miscellaneous Electric Sales		
Total Sales to Ultimate Consumers		
Sales for Resale		
Total Sales of Electricity		
OTHER OPERATING REVENUES		
Forfeited Discounts		
Miscellaneous Service Revenues		
Sales of Water and Water Power		
Rent from Electric Property		
Interdepartmental Rents		
Other Electric Revenues		
Total Other Operating Revenues		
Total Electric Operating Revenues		

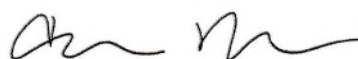
SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Functional Classification	Operation	Maintenance	Total
Power Production Expenses			
Electric Generation			
Hydraulic Power			
Other Power			
Other Power Supply Expenses			
Total Power Production Expenses			
Transmission Expenses			
Distribution Expenses			
Customer Accounts Expenses			
Sales Expenses			
Administrative and General Expenses			
Total Electric Operation and Maintenance Expenses			

GAS OPERATING REVENUES		
Account	Operating Revenues	
	Amount for Year	Increase or (Decrease) from Preceding Year
SALES OF GAS		
Residential Sales	\$ 686,023,095	\$ 95,120,776
Commercial and Industrial Sales		
Small (or Commercial)	118,935,508	13,796,340
Large (or Industrial)	86,099,420	12,872,514
Other Sales to Public Authorities	1,177,201	(69,169)
Interdepartmental Sales	165,795,866	32,970,423
Quasi-Firm Revenue	-	-
Miscellaneous Gas Sales (Unbilled Revenue)	-	-
Total Sales to Ultimate Consumers	892,235,224	121,720,462
Sales for Resale	165,795,866	32,970,423
Total Sales of Gas	1,058,031,090	154,690,885
OTHER OPERATING REVENUES		
Adjustments	-	-
Miscellaneous Service Revenues	583,950	(36,725)
Revenues from Transportation of Gas of Others	148,652,225	14,415,831
Sales of Products Extracted from Natural Gas	-	-
Revenues from Natural Gas Processed by Others	-	-
Rent from Gas Property	812,595	-
Interdepartmental Rents	-	-
Other Gas Revenues	11,167,682	(89,355,178)
Total Other Operating Revenues	161,216,452	(74,163,477)
Total Gas Operating Revenues	\$ 1,219,247,542	\$ 80,527,408

SUMMARY OF GAS OPERATION AND MAINTENANCE EXPENSES				4a
Functional Classification	Operation	Maintenance	Total	
Steam Production				
Manufactured Gas Production	\$ 1,563,962	\$ 532,228	\$ 2,096,190	
Other Gas Supply Expenses	601,767,668	-	601,767,668	
Total Production Expenses	603,331,630	532,228	603,863,858	
Local Storage Expenses	1,748,171	(10,566,017)	(8,817,846)	
Transmission and Distribution Expenses	54,619,737	64,655,843	119,275,580	
Customer Accounts Expenses	111,257,602	-	111,257,602	
Sales Expenses	3,637,597	-	3,637,597	
Administrative and General Expenses	116,010,716	248,622	116,259,337	
Total Gas Operation and Maintenance Expenses	\$ 890,605,448	\$ 54,870,675	\$ 945,476,128	

As of June 22, 2020, I hereby certify that the foregoing statements are full, just and true to the best of my knowledge and belief. This statement is signed under the penalties of perjury.



Christopher McCusker
Vice President, NE Controller

The Commonwealth of Massachusetts

ANNUAL RETURN

OF THE

BOSTON GAS COMPANY

D/B/A NATIONAL GRID ENERGY DELIVERY NEW ENGLAND

TO THE

THE DEPARTMENT OF PUBLIC UTILITIES

OF MASSACHUSETTS

For the Year Ended December 31,

2013

Name of officer to whom correspondence
should be addressed regarding this report.

}
}

Christopher McCusker

Official title: **Vice President, NE Controller**

Office address: 40 Sylvan Road
Waltham, MA 02451

Annual Report ofBoston Gas Company.....Year ended December 31, 2013

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Annual Report ofBoston Gas Company.....Year ended December 31, 2013

GENERAL INFORMATION				
PRINCIPAL AND SALARIED OFFICERS*				
Titles		Names	Addresses	Annual Salaries
President	(1)	Reed, Marcy L.	Waltham, MA	\$84,597
Chief Financial Officer (Resigned 08/02/2013)	(2)	Campbell, David H.	Waltham, MA	\$19,864
Vice President & Chief Financial Officer	(3)	Nigloschy, Stephen	Waltham, MA	\$9,796
Senior Vice President	(4)	Akley, William J.	Hicksville, NY	\$50,683
Senior Vice President	(5)	Madej, James	Brooklyn, NY	\$27,732
Senior Vice President	(6)	Owyang, Colin	Waltham, MA	\$16,596
Senior Vice President (Resigned 02/28/2013)	(7)	Root, Christopher E.	Waltham, MA	N/A
Senior Vice President	(8)	Jordan, Marie	Waltham, MA	\$25,713
Senior Vice President and Chief Procurement Officer	(9)	Schlaff, Raymond C.	Waltham, MA	\$26,459
DIRECTORS*				
Names		Addresses	Fees Paid During Year	
Campbell, David H. (Resigned 08/02/2013)		Waltham, Massachusetts	No Fees Paid	
Jordan, Marie		Waltham, Massachusetts	No Fees Paid	
Akley, William J.		Hicksville, NY	No Fees Paid	
Nigloschy, Stephen		Waltham, Massachusetts	No Fees Paid	
Reed, Marcy L.		Waltham, Massachusetts	No Fees Paid	

(1) **Reed:** Salary disclosure includes amounts that have been allocated to Boston Gas Company. The salary amount allocated to other companies was \$245,143. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2013 thru 12-31-2013.

(2) **Campbell:** Salary disclosure includes amounts that have been allocated to Boston Gas Company. The salary amount allocated to other companies was \$182,773. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2013 thru 12-31-2013.

(3) **Nigloschy:** Salary disclosure includes amounts that have been allocated to Boston Gas Company. The salary amount allocated to other companies was \$198,271. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2013 thru 12-31-2013.

(4) **Akley:** Salary disclosure includes amounts that have been allocated to Boston Gas Company. The salary amount allocated to other companies was \$258,765. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2013 thru 12-31-2013.

(5) **Madej:** Salary disclosure includes amounts that have been allocated to Boston Gas Company. The salary amount allocated to other companies was \$308,095. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2013 thru 12-31-2013.

(6) **Owyang:** Salary disclosure includes amounts that have been allocated to Boston Gas Company. The salary amount allocated to other companies was \$333,841. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2013 thru 12-31-2013.

(7) **Root:** Salary disclosure includes amounts that have been allocated to Boston Gas Company. The salary amount allocated to other companies was \$52,667. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2013 thru 12-31-2013.

(8) **Jordan:** Salary disclosure includes amounts that have been allocated to Boston Gas Company. The salary amount allocated to other companies was \$257,308. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2013 thru 12-31-2013.

(9) **Schlaff:** Salary disclosure includes amounts that have been allocated to Boston Gas Company. The salary amount allocated to other companies was \$383,541. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2013 thru 12-31-2013.

* By General Laws, Chapter 164, Section 83, the Return must contain a "list of the names of all their salaried officers and the amount of the to each," and by Section 77, the department is required to include in its annual report "the names and addresses of the principal officers and of the directors."

GENERAL INFORMATION - Continued

- | | | |
|--|---|--------------|
| 1. Corporate name of company making this report, | Boston Gas Company
D/B/A NATIONAL GRID ENERGY DELIVERY NEW ENGLAND | |
| 2. Date of organization, | December 11, 1903 | |
| 3. Date of incorporation, | December 11, 1903 | |
| 4. Give location (including street and number) of principal business office:- | One MetroTech Center 12 th FL, Brooklyn New York 11201 | |
| 5. Total number of stockholders, | Common: 1 | |
| 6. Number of stockholders in Massachusetts, | Common: 1 | |
| 7. Amount of stock held in Massachusetts, | No. of Common Shares, 514,184 | \$51,418,400 |
| 8. Capital stock issued prior to June 5, 1894, | No. of shares, N/A | \$ N/A |
| 9. Capital stock issued with approval of Board of Gas and Electric Light Commissioners or Department of Public Utilities since June 5, 1894, | | |
| Total, 514,184 common shares, par value, \$100.00, outstanding December 31 of the calendar year, 2013 | | \$51,418,400 |
10. If any stock has been issued during the last fiscal period, give the date and terms upon which such issue was offered to the stockholders, and if the whole or any part of the issue was sold at auction, the date or dates of such sale or sales, the number of shares sold and the amounts realized therefrom.
11. Management Fees and Expenses during the Year.
- List all individuals, corporations or concerns with whom the company has any contract or agreement covering management or supervision of its affairs, such as accounting, financing, engineering, construction, purchasing, operation, etc., and show the total amount paid to each for the year.
- In 2013, the Company was charged \$168,132,569. by National Grid Corporate Services for services, which included: executive and administrative, corporate affairs, customer services, environmental services, financial services (including accounting, auditing, risk management, tax, treasury/finance), human resources, information technology, legal, materials management and purchasing, and strategic planning.

GENERAL INFORMATION - Continued

1. Describe briefly all the important physical changes in the property during the last fiscal period including additions, alterations or improvements to the works or physical property retired.

In Gas Property:

No Important Changes

Annual Report ofBoston Gas Company.....Year ended December 31, 2013

GENERAL INFORMATION - Continued

Names of the cities or towns in which the company supplies GAS with the number of customers' meters in each City or Town

NUMBER OF CUSTOMER METERS					
City or Town	Number of Customers	City or Town	Number of Customers	City or Town	Number of Customers
Abington	3,628	Leicester	199	Stoneham	4,613
Acton	5,248	Leominster	8,912	Sudbury	4,233
Amesbury	4,993	Lexington	6,681	Swampscott	4,530
Arlington	14,899	Lincoln	1,214	Topsfield	1,348
Ayer	2,332	Littleton	1,530	Wakefield	113
Bedford	4,548	Lunenburg	686	Waltham	18,988
Belmont	8,830	Lynn	29,968	Warren	687
Beverly	10,778	Lynnfield	2,969	Watertown	13,718
Boston	183,485	Malden	18,739	Wayland	3,396
Boxborough	550	Manchester	1,767	Webster	4,436
Boxford	1,390	Marblehead	7,371	Wellesley	8,102
Braintree	9,044	Medford	19,536	Wenham	737
Brookfield	255	Melrose	8,773	West Brookfield	518
Brookline	20,084	Merrimac	1,888	West Newbury	148
Burlington	6,065	Methuen	14	Weston	3,435
Byfield	232	Middleton	1,643	Weymouth	12,409
Carlisle	800	Milton	7,509	Whitman	3,818
Chelsea	12,013	Nahant	1,376	Wilmington	34
Clinton	3,669	Natick	42	Winchester	5,816
Cohasset	2,218	Needham	2	Winthrop	6,519
Concord	4,640	Newbury	450	Woburn	10,133
Danvers	6,938	Newburyport	7,281		
Dudley	1,410	Newton	28,322		
East Brookfield	256	North Andover	315		
Essex	773	North Brookfield	813		
Everett	15,407	Norwood	10,371		
Framingham	13	Oxford	125		
Georgetown	2,102	Peabody	13,170		
Gloucester	8,393	Quincy	28,610		
Groton	1,189	Reading	4,719		
Groveland	1,865	Revere	15,093		
Hamilton	1,120	Rockland	5,213		
Hanson	12	Rockport	163		
Harvard	333	Rowley	1,554		
Haverhill	22,946	Salem	15,361		
Hingham	5,347	Salisbury	3,579		
Hull	5,001	Saugus	7,182		
Ipswich	3,077	Shirley	748		
Lancaster	398	Somerville	9,821		
		Southbridge	5,483		
		Spencer	2,245		
				TOTAL	765,449

Annual Report ofBoston Gas Company.....Year ended December 31, 2013

COMPARATIVE BALANCE SHEET Assets and Other Credits				
Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1	UTILITY PLANT			
2	Utility Plant (101-107) p. 13	\$ 3,176,794,971	\$ 3,378,243,029	\$ 201,448,058
3	OTHER PROPERTY AND INVESTMENTS			
4	Nonutility Property (121) P. 19	170,808	170,808	-
4a	Capitalized Leases, net	2,287,585	737,943	(1,549,642)
5	Investment in Associated Companies (123) P. 20	-	-	-
6	Other Investments (124) P.20	400	400	-
7	Special Funds (125, 126, 127, 128) P. 21	3,235,587	3,231,370	(4,217)
8	Total Other Property and Investments	5,694,380	4,140,522	(1,553,859)
9	CURRENT AND ACCRUED ASSETS			
10	Cash (131)	5,342,125	9,913,405	4,571,281
11	Special Deposits (132, 133, 134) P. 21	30,000	-	(30,000)
12	Working Funds (135)	-	-	-
13	Temporary Cash Investments (136) P. 20	-	-	-
14	Notes and Accounts Receivable (141, 142, 143) P. 22	96,469,839	165,479,781	69,009,942
15	Receivables from Assoc. Companies (145, 146) P. 23	14,719,328	20,498,313	5,778,985
16	Materials and Supplies (151-159, 163) P. 24	101,645,504	89,995,275	(11,650,229)
17	Prepayments (165) ¹	65,021,935	101,435	(64,920,501)
18	Interest and Dividends Receivable (171)	-	-	-
19	Rents Receivable (172)	-	-	-
20	Accrued Utility Revenues (173)	115,090,474	121,079,084	5,988,610
21	Misc. Current and Accrued Assets (174)	-	-	-
21A	Recoverable Fuel (175) ²	108,235,070	174,538,029	66,302,959
22	Total Current and Accrued Assets	506,554,275	581,605,323	75,051,048
23	DEFERRED DEBITS			
24	Unamortized Debt Discount and Expense (181) P.26	5,590,264	5,265,246	(325,018)
25	Extraordinary Property Losses (182) P.27	-	-	-
26	Preliminary Survey and Investigation Charges (183)	-	-	-
27	Clearing Accounts (184)	-	117,870	117,870
28	Temporary Facilities (185)	367,083	367,083	-
29	Miscellaneous Deferred Debits (186) P. 27	374,794,064	253,724,304	(121,069,760)
30	Total Deferred Debits	380,751,410	259,474,503	(121,276,906)
31	CAPITAL STOCK DISCOUNT AND EXPENSE			
32	Discount on Capital Stock (191) P. 28	-	-	-
33	Capital Stock Expense (192) P. 28	-	-	-
34	Total Capital Stock Discount and Expense	-	-	-
35	REACQUIRED SECURITIES			
36	Reacquired Capital Stock (196)	-	-	-
37	Reacquired Bonds (197)	-	-	-
38	Total Reacquired Securities	-	-	-
39	Total Assets and Other Debits	\$ 4,069,795,036	\$ 4,223,463,377	\$ (153,668,341)

NOTES:

1 - The prepayment represents the total prepaid tax amount.

2 - At December 31, 2013, the recoverable fuel includes \$93,379,026 of cost of gas adjustment clause and \$81,159,003 of local distribution adjustment factor.

Annual Report ofBoston Gas Company.....Year ended December 31, 2013

COMPARATIVE BALANCE SHEET Liabilities and Other Credits				
Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1	PROPRIETARY CAPITAL			
2	CAPITAL STOCK			
3	Common Stock Issued (201) P.29	\$ 51,418,400	\$ 51,418,400	\$ -
4	Preferred Stock Issued (204) P.29			-
5	Capital Stock Subscribed (202, 205)			-
6	Premium on Capital Stock (207) P.29	640,069	640,069	-
7	Total	52,058,469	52,058,469	-
8	SURPLUS			
9	Other Paid-In Capital (208-211) P.30	838,353,246	838,550,854	197,608
10	Earned Surplus (215,216) P.12	263,411,527	309,001,243	45,589,716
11	Other Comprehensive Income	80,311	76,205	(4,106)
12	Total	1,101,845,084	1,147,628,302	45,783,218
13	Total Proprietary Capital	1,153,903,553	1,199,686,770	45,783,218
14	LONG-TERM DEBT			
15	Bonds (221) P.31	643,000,000	638,000,000	(5,000,000)
16	Capital Lease Obligations (221)	2,287,585	737,943	(1,549,642)
17	Other Long-Term Debt (224) P.31		-	-
18	Total Long-Term Debt	645,287,585	638,737,943	(6,549,642)
19	CURRENT AND ACCRUED LIABILITIES			
20	Notes Payable (231) P.32	-	-	-
21	Accounts Payable (232)	14,251,481	90,991,961	76,740,480
22	Payables to Associated Companies (233,234) P.32	253,370,145	278,547,730	25,177,585
23	Customer Deposits (235)	4,250,051	3,569,219	(680,832)
24	Taxes Accrued (236)	-	(44,357,671)	(44,357,671)
25	Interest Accrued (237)	14,095,862	11,443,836	(2,652,026)
26	Dividends Declared (238)	-	-	-
27	Matured Long-Term Debt (239)	-	-	-
28	Tax Collections Payable (241)	1,453,668	928,643	(525,025)
29	Misc. Current & Accrued Liab. (242) P.33	24,122,495	16,865,695	(7,256,800)
30	Total Current & Accrued Liability	311,543,702	357,989,414	46,445,712
31	DEFERRED CREDITS			
32	Unamortized Premium on Debt (251) P.26			-
33	Customer Advances for Construction (252)	710,136	710,136	-
34	Other Deferred Credits (253) P.33	49,713,459	55,372,036	5,658,577
35	Total Deferred Credits	50,423,595	56,082,172	5,658,577
36	RESERVES			
37	Reserves for Depreciation (254-256) P.13	1,120,301,447	1,188,909,411	68,607,964
38	Reserves for Amortization (257-259) P.13	80,610,156	77,120,771	(3,489,385)
39	Reserve for Uncollectible Accounts (260)	11,449,064	21,248,429	9,799,365
40	Operating Reserves (261-265) P.35	165,137,949	143,067,647	(22,070,302)
41	Reserve for Depreciation and Amortization of Nonutility Property (266)		-	-
42	Reserve for Deferred Federal Income Taxes (267, 268) P.36	531,137,985	540,620,821	9,482,836
43	Total Reserves	1,908,636,602	1,970,967,078	62,330,477
44	CONTRIBUTION IN AID OF CONSTRUCTION			
45	Contributions in Aid of Construction (271) P.36	-		-
46	Total Liabilities and Other Credits	\$ 4,069,795,036	\$ 4,223,463,377	\$ 153,668,341

STATEMENT OF INCOME FOR THE YEAR

Line No.	Account (a)	Current Year (b)	Prior Year (c)	Increase or (Decrease) from Preceding Year (d)
1	OPERATING INCOME			
2	Operating Revenues (400) P. 37,43	\$ 1,219,247,542	\$ 1,124,811,408	\$ 94,436,134
3	Operating Expenses:			
4	Operating Expenses (401) P. 42,47	890,605,448	778,728,409	111,877,039
5	Maintenance Expense (402) P. 42,47	54,870,675	37,232,415	17,638,260
6	Depreciation Expense (403) P. 34	117,782,011	108,484,666	9,297,345
7	Amortization of Utility Plant (404 and 405)	3,490,396	5,333,340	(1,842,944)
8	Amortization of Investment Credit (406.0)	-	-	-
9	Amortization of Conversion Expenses (407.2)	320,537	320,537	-
10	Taxes Other Than Income Taxes (408) P. 49	49,870,032	32,598,834	17,271,198
11	Income Taxes (409) P. 49	20,625,235	(47,664,249)	68,289,484
12	Provision for Deferred Income Taxes (410) P. 36	11,569,861	62,950,576	(51,380,715)
13	Income Taxes Deferred In Prior Years -- Cr. (411) P. 36	(2,619,889)	41,807,750	(44,427,639)
14	Total Operating Expenses	1,146,514,306	1,019,792,278	126,722,028
15	Net Operating Revenues	72,733,236	105,019,130	(32,285,894)
16	Income from Utility Plant Leased to Others			
17	Other Utility Operating Income (414) P. 50	-	-	-
18	Total Utility Operating Income	72,733,236	105,019,130	(32,285,894)
19	OTHER INCOME			
20	Income from Mdse. Jobbing & Contract Work (415) P. 51	-	-	-
21	Income from Nonutility Operations (417)	(1,822,271)	-	(1,822,271)
22	Nonoperating Rental Income (418)	-	-	-
23	Interest and Dividend Income (419)	3,803,948	4,391,615	(587,667)
24	Miscellaneous Nonoperating Income (421)	31,533	36,900	(5,367)
25	Total Other Income	2,013,210	4,428,515	(2,415,305)
26	Total Income	74,746,446	109,447,645	(34,701,199)
27	MISCELLANEOUS INCOME DEDUCTIONS			
28	Miscellaneous Amortization (425)	-	-	-
29	Other Income Deductions (426)	2,558,804	847,164	1,711,640
30	Total Income Deductions	2,558,804	847,164	1,711,640
31	Income Before Interest Charges	72,187,641	108,600,481	(36,412,839)
32	INTEREST CHARGES			
33	Interest on Long-Term Debt (427) P. 31	33,430,711	31,212,850	2,217,861
34	Amortization of Debt Disc. & Expense (428) P. 26	312,547	373,197	(60,650)
35	Amortization of Prem. on Debt - - Credit (429) P. 26	-	-	-
36	Int. on Debt to Associated Companies (430) P. 31, 32	387,372	4,270,802	(3,883,431)
37	Other Interest Expense (431)	(6,946,355)	(14,298,477)	7,352,123
38	Interest Charged to Construction - - Credit (432)	(586,350)	(881,254)	294,905
39	Total Interest Charges	26,597,925	20,677,117	5,920,808
40	Net Income	45,589,717	87,923,363	(42,333,646)
41	EARNED SURPLUS			
42	Unappropriated Earned Surplus (at beginning of period) (216)	263,411,527	175,488,164	87,923,363
43	Balance Transferred from Income (433)	45,589,717	87,793,585	(42,203,868)
44	Miscellaneous Credits to Surplus (434)		129,778	(129,778)
45	Miscellaneous Debits to Surplus (435)	-	-	-
46	Appropriations of Surplus (436)	-	-	-
47	Net Additions to Earned Surplus	45,589,717	87,923,363	(42,333,646)
48	Dividends Declared - - Preferred Stock (437)			-
49	Dividends Declared - - Common Stock (438)			-
50	Unappropriated Earned Surplus (at end of period) (216)	\$ 309,001,244	\$ 263,411,527	\$ 45,589,717

STATEMENT OF INCOME FOR THE YEAR (CONTINUED)

Note:
None

STATEMENT OF EARNED SURPLUS (Accounts 215-216)

1. Report in this schedule an accounting for changes in appropriated and unappropriated earned surplus for the year.

2. Each credit and debit during the year should be identified as to the surplus account in which included (Accounts 433-438) inclusive) and the contra primary account affected shown. Minor items may be grouped by classes, however, the number of items in each group should be shown.

3. For each reservation of appropriation of earned surplus state the purpose, amount, and in the case

of reservations, the reserve account credited.

Explain in a footnote the basis for determining the amount reserved or appropriated and if such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.

4. Dividends should be shown for each class and series of capital stock. Show amounts of dividends per share.

5. List credits first; then debits.

Line No.	Item (a)	Contra Primary Account Affected (b)	(c)
1	UNAPPROPRIATED EARNED SURPLUS (Account 216)		
2	Balance - - Beginning of year		\$ 263,411,527
3	Charges: (identify by prescribed earned surplus accounts)		
4	Transfer from income (loss)		45,589,717
5			
6			
7			
8			
9	Dividends Declared - Common Stock	438	-
10	Less: Dividends Declared - Preferred Stock	438	-
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27	Balance - - end of year		\$ 309,001,243
28	APPROPRIATED EARNED SURPLUS (Account 215)		
29	State balance and purpose of each appropriated earned surplus amount at end		
30	of year and give accounting entries for any applications of appropriated		
31	earned surplus during year.		
32			
33			
34	NONE		
35			
36			
37			
38			
39			
40			

Annual Report ofBoston Gas and Essex Gas.....Year ended December 31, 2013

Co.5330	Boston Gas
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SUMMARY OF UTILITY PLANT AND RESERVES FOR DEPRECIATION AND AMORTIZATION

Line No.		Total (b)	Electric (c)	Gas (d)	(e)	(f)	Common (g)
1	UTILITY PLANT						
2	In Service:						
3	101 Plant in Service (Classified)	\$3,084,409,493		\$3,084,409,493	{A}		
4	106 Completed Construction not Classified	\$226,849,788		\$226,849,788	{B}		
5	Total P. 16, 18	\$3,311,259,281		\$3,311,259,281			
6	104 Leased to Others						
7	105 Held for Future Use	\$515,704		\$515,704	{C}		
8	107 Construction Work in Progress	\$66,468,044		\$66,468,044	{D}		
9	Total Utility Plant	\$3,378,243,029		\$3,378,243,029			
10	DETAIL OF RESERVES FOR DEPRECIATION AND AMORTIZATION						
11	In Service:						
12	254 Depreciation P. 34	\$1,188,909,412		\$1,188,909,412	{E}		
13	257 Amortization	\$77,120,771		77,120,771	{F}		
14	Total, in Service	\$1,266,030,184		\$1,266,030,184			
15	Leased to Others:						
16	255 Depreciation						
17	258 Amortization						
18	Total, Leased to Others						
19	Held for Future Use:						
20	256 Depreciation						
21	259 Amortization						
22	Total, Held for Future Use						
23	Total Reserves for Depreciation and Amortization	\$1,266,030,184		\$1,266,030,184			

Annual Report ofBoston Gas Company.....Year ended December 31, 2013

UTILITY PLANT - GAS

1. Report below the cost of utility plant in service according to prescribed accounts.
2. Do not include as adjustments, corrections of additions and retirements for the current or

the preceding year. Such items should be included in column (c) or (d) as appropriate.
3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect

of such amounts.
4. Reclassifications or transfers within utility plant accounts should be shown in column (f).

Balance

Line No.	Account (a)	Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	1. INTANGIBLE PLANT						
2	301 Organization						
3	303 Miscellaneous Intangible Plant	\$ 75,722,747	-	\$ -		\$ -	\$ 75,722,747
3a	303 Goodwill	396,321,766					\$ 396,321,766
4	Total Intangible Plant	472,044,513	-	-	-	-	472,044,513
5	2. PRODUCTION PLANT						
6	Manufactured Gas Production Plant						
7	304 Land and Land Rights	618,826	-	-	-	-	618,826
8	305 Structures and Improvements	5,379,510	252,658	-	-	-	5,632,168
9	306 Boiler Plant Equipment	790,869	-	-	-	-	790,869
10	307 Other Power Equipment	945,276	-	-	-	-	945,276
11	310 Water Gas Generating Equipment	-	-	-	-	-	-
12	311 Liquefied Petroleum Gas Equipment	7,771,450	158,630	(4,540)	-	-	7,925,540
		-	-	-	-	-	-
13	312 Oil Gas Generating Equipment	-	-	-	-	-	-
14	313 Generating Equipment - - Other Processes & LNG Equipment	-	-	-	-	-	-
		-	-	-	-	-	-
15	315 Catalytic Cracking Equipment	-	-	-	-	-	-
16	316 Other Reforming Equipment	6,702,528	289,170	-	-	-	6,991,698
17	317 Purification Equipment	-	-	-	-	-	-
18	318 Residual Refining Equipment	-	-	-	-	-	-
19	319 Gas Mixing Equipment	1,204,264	-	(3,593)	-	-	1,200,671
19	320 Other Equipment	7,707,469	451,954	(115,103)	-	-	8,044,320
20	339 PRD Prod-ARO	1,331	-	-	-	-	1,331
21	Total Manufactured Gas Production Plant	31,121,523	1,152,412	(123,236)	-	-	32,150,700
22	3. STORAGE PLANT						
23	360 Land and Land Rights	2,397,883	-	-	-	-	2,397,883
24	361 Structures and Improvements	17,571,422	375,554	(500)	-	-	17,946,476
25	362 Gas Holders	8,412,389	66,581	-	-	-	8,478,970
26	363 Other Equipment	789,920	-	-	-	-	789,920
27	363.6 Sto-Other Equip ARO	402	-	-	-	-	402
27	Total Storage Plant	\$ 29,172,016	\$ 442,134	\$ (500)	\$ -	\$ -	\$ 29,613,650

Annual Report ofBoston Gas Company.....Year ended December 31, 2013

UTILITY PLANT - GAS (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	4. TRANSMISSION AND DISTRIBUTION PLANT						
2	365.1 Land and Land Rights	832,463	-	-	-	-	832,463
3	365.2 Rights-of-Way	211,167	-	-	-	-	211,167
4	366 Structures and Improvements	7,589,495	28,968	(28,249)	-	-	7,590,213
5	367 Mains	1,296,063,466	143,672,677	(16,952,869)	-	-	1,422,783,273
6	368 Compressor Station Equipment	-	-	-	-	-	-
7	369 Measuring and Regulating Station Equipment	42,430,116	6,614,191	(232,606)	-	-	48,811,701
8	372 T&D-AROs	1,841,093	-	-	-	-	1,841,093
9	380 Services	1,010,300,380	49,537,907	(7,351,796)	-	-	1,052,486,490
10	381 Meters	138,530,757	6,361,733	(5,294,549)	-	-	139,597,940
11	382 Meter Installations	32,687,750	746,970	(5,081,260)	-	-	28,353,460
12	383 House Regulators	461,014	12,672	(38,165)	-	-	435,521
13	386 Other Property on Cust's Prem	1,001,580	-	-	-	-	1,001,580
14	387 Other Equipment	10,970,263	-	(42,935)	-	-	10,927,327
15	388 T&D-AROs	55,788	-	-	-	-	55,788
	Total Transmission and Distribution Plant	2,542,975,329	206,975,119	(35,022,431)	-	-	2,714,928,018
	5. GENERAL PLANT						
16	389 Land-Land Rights	153,225	-	-	-	-	153,225
17	390 Structures and Improvements	25,220,780	3,578,078	(443,917)	-	-	28,354,942
18	391 Office Furniture and Equipment	8,886,367	9,971	(11,587)	-	-	8,884,752
19	392 Transportation Equipment	30,721	-	-	-	-	30,721
20	393 Stores Equipment	697,406	-	-	-	-	697,406
21	394 Tools, Shop and Garage Equipment	10,546,988	3,703,179	(14,197)	-	-	14,235,970
22	395 Laboratory Equipment	4,320	-	-	-	-	4,320
23	396 Power Operated Equipment	238,315	-	-	-	-	238,315
24	397 Communication Equipment	2,262,044	-	-	-	-	2,262,044
25	398 Miscellaneous Equipment	7,622,728	39,058	(16,873)	-	-	7,644,913
26	399 Gen-ARO's	15,793	-	-	-	-	15,793
27	Total General Plant	55,678,687	7,330,287	(486,573)	-	-	62,522,400
28	Total Gas Plant in Service	3,130,992,068	215,899,952	(35,632,740)	-	-	3,311,259,281
29	104 Utility Plant Leased to Others		-	-	-	-	
	Sub Total						
30	105 Property Held for Future Use	515,704	-	-	-	-	515,704
31	107 Construction Work in Progress	45,287,199	185,613,186	-	(164,432,340)	-	66,468,044
32	Total Utility Plant - - Gas	\$ 3,176,794,971	\$ 401,513,138	\$ (35,632,740)	\$ (164,432,340)	\$ -	\$ 3,378,243,029

Note: Completed Construction Not Classified, Acct.

106, shall be classified in this schedule according to prescribed accounts, on an estimated basis if necessary, and the entries included in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (c). Likewise, if the respondent has a significant amount of plant retirements which

have not been classified to primary accounts at the end of the year, a tentative distribution of such retirements, on an estimated basis with appropriate contra entry to the Depreciation Reserve Account, shall be included in column (d). Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach an insert page showing the

account distributions of these tentative classifications in column (c) and (d) including the reversals of the prior years tentative account distributions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

Annual Report ofBoston Gas Company.....Year ended December 31, 2013

NONUTILITY PROPERTY (Account 121)

Give particulars of all investments of the respondent in physical property not devoted to utility operations.

Line No.	Description of Location (a)	Book Value at End of Year (b)	Revenue for the year (c)	Expense for the year (d)	Net Revenue for Year (e)
1	Land - 97,120 Sq. Feet off				
2	Broad St., Danvers	50,701	0		0
3					
4	Land - 18,080 Sq. Feet				
5	Endicott St., Danvers	1,647	0		0
6					
7	Land - 36,282 Sq. Feet off				
8	Railroad St., Revere	12,750	0		0
9					
10	Land - 2,614 Sq. Feet				
11	Main St., Leominster	206	0	11,918	(11,918)
12					
13	Land - 145,673 Sq. Feet				
14	Robin & Rover Sts., Everett	98,866	380,168		380,168
15					
16	Land - 9,550 Sq. Feet				
17	Pleasant St., Clinton	645	0		0
18					
19	Land - 780 Sq. Feet				
20	Grove St., Arlington	2,000	0		0
21					
22	Land - 30,202 Sq. Feet				
23	River St., Beverly	2,671	0		0
24					
25	Land - 14,990 Sq. Feet				
26	River St., Beverly	1,322	0	75,663	(75,663)
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTALS	\$170,808	\$380,168	\$87,581	\$292,587

Annual Report ofBoston Gas Company.....Year ended December 31, 2013

INVESTMENTS (Accounts 123, 124, 136)

Give particulars of investments in stocks, bonds, notes, etc., held by the respondent at end of year.

Provide a subheading for each account and list thereunder the information called for.

Line No.	Description of Security Held by Respondent (a)	Amount (b)
1	Account 123 - Investments in Associated Companies	\$ -
2		
3	Account 124 - Other Investments	
4	Bond - Haverhill Golf & Country Club	250
5	Other	150
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
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36		
37		
38		
39		
40		
41		
42		
43		
44	TOTAL	\$ 400

Annual Report ofBoston Gas Company.....Year ended December 31, 2013

SPECIAL FUNDS (Accounts 125, 126, 127, 128)

(Sinking Funds, Depreciation Fund, Amortization Fund-Federal, Other Special Fund)

Report below the balance at end of year of each special fund maintained during year. Identify each fund as to account in which included. Indicate nature of any fund included in Account 128 Other Special Funds

Line No.	Name of Fund and Trustee If Any (a)	Balance End of Year (b)
1	Cushion Gas - Underground Storage (Account 128)	\$ 685,166
2	Other Special Funds	
3	Employee Stock Ownership and Compensation Plan	\$2,546,204
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19	TOTAL	\$ 3,231,370

SPECIAL DEPOSITS (Accounts 132, 133, 134)

1. Report below the amount of special deposits by classes at end of year.
2. If any deposit consists of assets other than cash, give a brief description of such assets.
3. If any deposit is held by an associated company, give name of company.

Line No.	Description and Purpose of Deposit (a)	Balance End of Year (b)
20	Interest Special Deposits (Account 132)	\$ -
21	Dividend Special Deposits (Account 133)	-
22		
23	Other Special Deposits (Account 134):	-
24	(specify purpose of each other special deposit):	
25	Derivative counterparties' collateral position based on mark to market	
26		
27		
28		
29		
30		
31		
32		
33		
34		
35	TOTAL	\$ -

Annual Report ofBoston Gas Company.....Year ended December 31, 2013

NOTES RECEIVABLE (Account 141)

1. Give the particulars called for below concerning notes receivable at end of year.
2. Give particulars of any note pledged or discounted.
3. Minor items may be grouped by classes, showing number of such items.
4. Designate any note the maker of which is a director, officer or other employee.

Line No.	Name of Maker and Purpose for Which Received (a)	Date of Issue (b)	Date of Maturity (c)	Interest Rate (d)	Amount End of Year (e)
1	NONE				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18	TOTAL				

ACCOUNTS RECEIVABLE (Accounts 142, 143)

1. Give the particulars called for below concerning accounts receivable at end of year.
2. Designate any account included in Account 143 in excess of \$5,000.

Line No.	Description (a)	Amount End of Year (b)
19	Customer Accounts Receivable (Account 142)	\$ 148,631,651
20		
21	Other Accounts Receivable (Account 143)	
22	Gas Sale for Resale	7,048,671
23	Employee Appliance Purchase	32,982
24	Other Customer Billing	6,725,128
25	Receivable from Boston Public Schools	1,607,767
26	Employee Insurance Advance/Health Care Spend Act	(32,160)
27	Credit Union Receivable	153,453
28	Commodity Settlement Receivable <1 Yr	1,312,290
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
TOTAL		\$ 165,479,781

Annual Report ofBoston Gas Company.....Year ended December 31, 2013

RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)

1. Report particulars of notes and accounts receivable from associated companies at end of year.
2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
3. For notes receivable list each note separately and state purpose for which received. Show also in column (a) date of note and date of maturity.
4. If any note was received in satisfaction of open account, state the period covered by such.
5. Include in column (d) interest recorded as income during the year, including interest on accounts and notes held any time during the year.
6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

Line No.	Name of Company (a)	Amount End of Year (b)	Interest for Year	
			Rate (c)	Amount (d)
1	Accounts Receivable from Associated Companies	\$ 20,498,313		-
2	(Account 146):			
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
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25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36	TOTALS	\$ 20,498,313		-

Annual Report ofBoston Gas Company.....Year ended December 31, 2013

MATERIALS AND SUPPLIES (Accounts 151-159, 163)**Summary Per Balance Sheet**

Line No.	Account (a)	Amount End of Year	
		Electric (b)	Gas (c)
1	Fuel (Account 151) (See Schedule, Page 25)		\$ -
2	Supplemental Fuel Stock		75,284,047
3	Residuals (Account 153)		-
4	Plant Materials and Operating Supplies (Account 154)		14,715,853
5	Merchandise (Account 155)		-
6	Other Materials and Supplies (Account 154)		-
7	Nuclear Fuel Assemblies and Components - In Reactor (Account 157)		-
8	Nuclear Fuel Assemblies and Components - Stock Account (Account 158)		-
9	Nuclear Byproduct Materials (Account 159)		-
10	Stores Expenses (Account 163)		(4,625)
11	Total Per Balance Sheet		\$ 89,995,275

Annual Report ofBoston Gas Company.....Year ended December 31, 2013

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)

(Except Nuclear Materials)

1. Report below the information called for concerning production fuel and oil stocks.
2. Show quantities in tons of 2,000 lbs., gal., or Mcf., whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. Show gas and electric fuels separately by specific use.

Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil			
			PROPANE		LIGHT OIL	
			Quantity (c)	Cost (d)	Quantity (e)	Cost (f)
1	On Hand Beginning of Year	NONE				
2	Received During Year					
3	Other charges					
4	TOTAL					
5	Used During Year (Note A)					
6	Liquid Propane					
7	SNG					
8	Fuel					
9						
10	Sold or Transferred					
11	TOTAL DISPOSED OF					
12	BALANCE END OF YEAR					
Line No.	Item (g)	Total Cost (b)	Kinds of Fuel and Oil - Continued			
			PROPANE		LIGHT OIL	
			Quantity (h)	Cost (i)	Quantity (j)	Cost (k)
13	On Hand Beginning of Year	NONE				
14	Received During Year					
15	TOTAL					
16	Used During Year (Note A)					
17						
18						
19	Sold or Transferred					
20	TOTAL DISPOSED OF					
21	BALANCE END OF YEAR					

NOTE A - - Indicate specific purpose for which used, e.g. Boiler Oil, Make Oil, Generator Fuel, etc. To run airAir Stabilization Compressors.

Annual Report ofBoston Gas Company.....Year ended December 31, 2013

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND UNAMORTIZED PREMIUM ON DEBT (Accounts 181, 251)

1. Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.
2. Show premium amounts by enclosure in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.

4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Department's authorization of treatment other than as specified by the Uniform System of Accounts.

6. Set out separately and identify undisposed amounts applicable to issues which were redeemed prior years.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debit-Credit.

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Securities to Which Discount and Expense or Premium Minus Expense, Relates (Omit Cents) (b)	Total Discount and Expense or Net Premium (c)	Amortization Period		Balance Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance End of Year (i)
				From (d)	To (e)				
1	Senior Unsecured Note								
2	4.487%	\$ 500,000,000	3,750,000	02-17-12	02-15-42	3,910,239		134,164	3,776,075
3	Medium-Term Notes								
4	2019 Series 8.97%	7,000,000	119,302	12-22-89	12-15-19	27,699	-	3,980	23,719
5	Medium-Term Notes								
6	2020 Series 9.75%	5,000,000	37,500	12-05-90	12-01-20	9,828	-	1,241	8,587
7	Medium-Term Notes								
8	2021 Series 9.05%	15,000,000	112,500	09-06-91	09-01-21	32,433	-	3,739	28,694
9	Medium - Term Notes								
10	2022 Series 8.33%	10,000,000	75,000	07-10-92	07-05-22	23,732	-	2,494	21,238
11	Medium - Term Notes								
12	2018 Series 8.33%	10,000,000	75,000	07-10-92	07-10-18	15,878	-	2,873	13,005
13	Medium - Term Notes								
14	2017 Series 8.33%	8,000,000	60,000	07-10-92	07-10-17	10,281	-	2,272	8,009
15	Medium-Term Notes								
16	2019 Series 6.93%	10,000,000	75,000	01-20-94	01-15-19	18,074	-	2,991	15,083
17	Medium-Term Notes								
18	2024 Series 6.98%	6,000,000	45,000	01-20-94	01-15-24	16,528	-	1,496	15,032
19	Medium-Term Notes								
20	2016 Series 6.93%	5,000,000	37,500	01-18-94	01-15-16	5,162	-	1,697	3,465
21	Medium-Term Notes								
22	2014 Series 6.93%	5,000,000	37,500	01-18-94	01-15-14	1,942	-	1,865	77
23	Medium-Term Notes								
24	2016 Series 6.93%	10,000,000	143,983	01-18-94	04-01-16	21,473	-	6,603	14,870
25	Medium-Term Notes								
26	2014 Series 8.50%	2,000,000	11,000	10-25-94	10-24-14	1,003	-	553	450
27									
28	SUBTOTAL see page 26 a.	\$ 593,000,000	\$ 4,579,285			\$ 4,094,272	\$ -	\$ 165,968	\$ 3,928,303

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND UNAMORTIZED PREMIUM ON DEBT (Accounts 181, 251)

1. Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.

2. Show premium amounts by enclosure in parentheses.

3. In column (b) show the principal amount of bonds or other long-term debt originally issued.

4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.

5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Department's authorization of treatment other than as specified by the Uniform System of Accounts.

6. Set out separately and identify undisposed amounts applicable to issues which were redeemed prior years.

7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debit-Credit.

Line No.	Designation of Long-Term Debt (a)	Securities to Which Discount and Expense or Premium Minus Expense, Relates (Omit Cents) (b)	Total Discount and Expense or Net Premium (c)	Amortization Period		Balance Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance End of Year (i)
				From (d)	To (e)				
29	Medium-Term Notes								
30	2025 Series 7.25%	\$ 20,000,000	\$ 1,699,499	10-03-95	10-01-25	\$ 727,822	-	\$ 57,044	\$ 670,778
31	Medium-Term Notes								
32	2025 Series 7.25%	5,000,000	424,646	10-03-95	10-01-25	181,858	-	14,254	167,604
33	Medium-Term Notes								
34	2015 Series 7.10%	5,000,000	423,397	10-11-95	10-15-15	59,657	-	21,390	38,267
35	Medium - Term Notes								
36	2013 Series 6.80%	5,000,000	417,147	12-01-95	12-02-13	21,454	-	21,454	-
37	Medium - Term Notes								
38	2023 Series 6.95%	10,000,000	849,750	12-01-95	12-02-23	330,869	-	30,290	300,579
39	Medium - Term Notes								
40	2024 Series 6.95%	5,000,000	423,397	12-05-95	12-01-24	174,332	-	14,617	159,715
41									
42									-
43									
44									
45									
46									
47									
48									
49									
50	SUBTOTALS FROM PAGE 26	593,000,000	4,579,285			4,094,272	-	165,968	3,928,303
51									
52	TOTALS	\$ 643,000,000	\$ 8,817,121			\$ 5,590,264	\$ -	\$ 325,017	\$ 5,265,246

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EXTRAORDINARY PROPERTY LOSSES (Account 182)

1. Report below particulars concerning the accounting for extraordinary property losses.
2. In column (a) describe the property abandoned for extraordinary loss suffered, date of abandonment or loss, date of Department authorization of use of Account 182, and period over which amortization is being made.

Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	Previously Written off (c)	Written Off During Year		Balance End of Year (f)
				Account Charged (d)	Amount (e)	
1	None					
2						
3						
4						
5						
6						
7						
8						
9						
10	TOTALS					

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized show period of amortization.
3. Minor items may be grouped by classes, showing number of such items.

Line No.	Description (a)	Balance Beginning of Year (b)	Debits (c)	Credits		Balance End of Year (f)
				Account Charged (d)	Amount (e)	
11	Deferred Environmental	\$ 45,364,904	\$ 4,478,982	265	\$ 1,693,743	\$ 48,150,143
12	Deferred Rate Case Expenses	1,282,149	-	928, 407.3	320,537	961,611
13	Deferred Transition Obligation	3,667,267	-	926	3,667,267	0
14	Deferred Carrying Cost	(5,319,166)		431	100,482	(5,419,648)
15	Pension and other post-employment benefit					
16	True-ups	(10,863,732)	8,972,372	926.5, 926.7	8,735,546	(10,626,907)
17	Accrued Unfunded Post Retirement	109,634,222	25,655,716	228,926.5, 926.7	36,736,107	98,553,831
18	Environmental Recoveries	12,304,430		232, 131, 175		12,304,430
19	Deferred Derivatives	22,786,575	5,816,353	143, 232, 242, 253, 254, 495	19,479,474	9,123,454
20						
21	Deferred Income Tax			253, 282, 283, 409,		
22		111,131,842	95,576,868	410	101,386,700	105,322,010
23	Deferred Miscellaneous	86,872	185,415	495,419,232	1,416,104	(1,143,818)
24	Capital Tracker	21,983,038		495	21,983,038	0
25	Revenue Decoupling Mechanism	49,042,448		495	67,171,185	(18,128,737)
26	Asset Retirement Obligation	13,693,216	934,718	419	-	14,627,934
27						
28						
29						
30						
	TOTALS	\$ 374,794,064	\$ 141,620,423		\$ 262,690,184	\$ 253,724,304

Annual Report ofBoston Gas Company.....Year ended December 31, 2013

DISCOUNT ON CAPITAL STOCK (Account 191)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.

balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off during the year and specify the amount charged.

2. If any change occurred during the year in the

Line No.	Class and Series of Stock (a)	Balance End of Year (b)
1	NONE	
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14	TOTAL	

CAPITAL STOCK EXPENSE (Account 192)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock.

balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense & specify the account charged.

2. If any change occurred during the year in the

Line No.	Class and Series of Stock (a)	Balance End of Year (b)
15	NONE	
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36	TOTAL	

Annual Report ofBoston Gas Company.....Year ended December 31, 2013
CAPITAL STOCK AND PREMIUM (Accounts 201, 204 and 207)

1. Report below the particulars called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show totals separately for common and preferred stock.

2 Entries in column (b) should represent the number of shares authorized by the Department.

3. Give particulars concerning shares of any class and series of stock authorized to be issued by the Department which have not yet been issued.

4. The designation of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.

5. State if any capital stock which has been nominally issued is nominally outstanding at end of year.

6. Give particulars of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledge and purpose of pledge.

Line No.	Class and Series of Stock (a)	Number of Shares Authorized (b)	Par Value per Share (c)	Outstanding per Balance Sheet*			Premium at End of Year (g)
				Amount Authorized (d)	Shares (e)	Amount (f)	
1	Capital Stock - Common Stock	514,184	\$ 100	\$ 51,418,400	514,184	\$ 51,418,400	\$ 640,069
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20	TOTALS	514,184		\$ 51,418,400	514,184	\$ 51,418,400	\$ 640,069

* Total amount outstanding without reduction for amounts held by respondent.

Annual Report ofBoston Gas Company.....Year ended December 31, 2013

OTHER PAID-IN CAPITAL (Accounts 208-211)

1. Report below balance at end of year and the information specified in the instructions below for the respective other paid-in capital accounts. Provide a conspicuous sub-heading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet. Additional columns may be added for any account if deemed necessary. Explain the change in any account during the year and give the accounting entries effecting such change.

2. Donations Received from Stockholders (Account 208)

State Amount and give brief explanation of the origin and purpose of each donation.

3 Reduction in Par Value of Capital Stock (Account 209)

State amount and give brief explanation of the capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

4. Gain on Cancellation of Reacquired Capital Stock (Account 210) - - Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related.

5. Misc. Paid-In Capital (Acct. 211) - - Classify amounts included in this account at end of year according to captions which, together with brief explanations, disclose the general nature of transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1		
2		
3	Other Paid In Capital	\$ 838,550,854
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
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31		
32		
33		
34		
35		
36		
37	TOTAL	\$ 838,550,854

Report by balance sheet accounts particulars concerning long-term debt in Accounts 221, Bonds; 223 Advances from Associated Companies; and 224, Other Long-Term Debt

[illegible]

Annual Report ofBoston Gas Company.....Year ended December 31, 2013

NOTES PAYABLE (Account 231)

Report the particulars indicated concerning notes payable at end of year.

Line No	Payee (a)	Date of Note (b)	Date of Maturity (c)	Interest Rate (d)	Balance End of Year (e)
1	NONE				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13	TOTAL				

PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)

Report particulars of notes and accounts payable to associated companies at end of year.

Line No.	Name of Company (a)	Amount End of Year (b)	Interest for Year	
			Rate (c)	Amount (d)
14	Payable to / (Receivable from) Utility Pool - Working Capital	191,438,979	0.8904%	387,372
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26	Note Receivable from Pool Gas Financing (1)	(40,937,193)		
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
	Accounts Payable to Associated Companies	128,045,944		
	(1) Interest recorded to cost of gas			
	TOTALS	\$278,547,730		\$387,372

Annual Report ofBoston Gas Company.....Year ended December 31, 2013

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)

1. Report the amount and description of other current and accrued liabilities at end of year.
2. Minor items may be grouped under appropriate title.

Line No.	Item (a)	Amount (b)
1		
2		
3	Accrued Payroll	\$ 3,311,477
4	Accrued Vacation	5,828,657
5	Accrued Incentive Compensation	1,534,521
6	Accrued Regulatory Commission	1,213,090
7	Short Term Derivative Liability	4,977,950
8		
9		
10		
11		
12	TOTAL	\$ 16,865,695

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars called for concerning other deferred credits.
2. For any deferred credits being amortized show the period of amortization.
3. Minor items may be grouped by classes. Show number of items.

Line No.	Description of Other Deferred Credit (a)	Balance Beginning of Year (b)	Debits		Credits (e)	Balance End of Year (f)
			Account Credited (c)	Amount (d)		
13	Deferred Tax Surplus	\$ 2,694,445	408-409			\$ 2,694,445
14	Miscellaneous Deferred Credits	(131,051)	142	1,848,583	4,508,162	2,528,528
15	Deferred Post Retirement	1,390,439	926	966,292	1,099,511	1,523,659
16	Derivatives	7,959,865	186	18,117,045	18,114,973	7,957,793
17	Asset Retirement Obligation	14,350,590		1,754,805	2,689,524	15,285,309
18	Investment Tax Credit Post-1970	96,316	236	71,400		24,916
19	Deferred Profit Off System Sales	23,352,854	495	122,189,402	124,193,934	25,357,386
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35	TOTALS	\$ 49,713,459		\$ 144,947,526	\$ 150,606,104	\$ 55,372,036

Boston Gas and Essex Gas for 2013**RESERVE FOR DEPRECIATION OF UTILITY PLANT IN SERVICE (Account 254)**

Show below the amount credited during the year to Depreciation Reserve, and the amount charged to Depreciation Reserve on account of property retired. Also the balance in the account at the end of the year.

Line No.	(a)	Electric (b)	Gas (c)	Total (d)
1	Balance at beginning of year		\$1,120,301,447	\$1,120,301,447
2	Balance at beginning of the Year		\$1,120,301,447	\$1,120,301,447
3	Credits to Depreciation Reserve during year:			
4	Account 403 Depreciation		117,782,011	\$117,782,011
5				
6				
7	Other Accounts (Rental Equipment)			
8	TOTAL CREDITS DURING YEAR		\$117,782,011	\$117,782,011
9	Net Charges for Plant Retired:			
10	Book Cost of Plant Retired		\$35,632,740	\$35,632,740
11	Cost of Removal		13,541,307	13,541,307
12	Salvage (Credit)		0	0
13				
14				
15				
16	Other Adjustment Entries		0	0
17	NET CHARGES DURING YEAR		49,174,047	\$49,174,047
18	Balance December 31		\$1,188,909,411	\$1,188,909,411

METHOD OF DETERMINATION OF DEPRECIATION CHARGES

Give in detail the rule and rates, by which the respondent determined the amount charged to operating expenses and other accounts, and credited to Depreciation Reserve. Report also the depreciation taken for the year for federal income tax purposes.

15	Depreciation -	\$117,782,011	
16	The Composite Depreciation Rate as a Percentage of the Average Depreciable Property in Service	3.66%	
17	Taken for Federal Income Taxes - Liberalized Depreciation and other Timing		
18	Differences	\$117,860,339	
19			
20			

DIVIDENDS DECLARED DURING THE YEAR (Accounts 437, 438)

Give particulars of dividends declared on each class of stock during the year, and charged to Earned Surplus. This schedule shall include only dividends that have been declared by the Board of Directors during the fiscal year.

Line No.	Name of Security on Which Dividend was Declared (a)	Amount of Capital Stock			Amount of Dividend (e)	Date	
		Rate Per Cent (b)	Reg'l'r (c)	Extra Declared (d)		Declared (f)	Payable (g)
21	Common Stock	\$0.0000		0	\$0		
22							
23	Preferred Stock	\$0.0000		0	\$0		
24		\$0.0000		0	\$0		
25		\$0.0000		0	\$0		
26							
27	Added Accrual				\$0		
28							
29							
30	TOTALS	\$0.0000			\$0		
Dividend rates on Common Stock and Premium					0.00%		
Dividend rates on Common Stock, Premium and Surplus					0.00%		

Annual Report ofBoston Gas Company.....Year ended December 31, 2013

OPERATING RESERVES (Accounts 261, 262, 263, 264, 265)

1. Report below an analysis of the changes during the year for each of the above-named reserves.

2. Show name of reserve and account number, balance beginning of year, credits, debits, and balance at end of year. Credit amounts should be shown in black, debit amounts enclosed by parentheses.

3. Each credit and debit amount should be described as to its general nature and the contra account debited or credited shown. Combine the amounts of monthly accounting entries of the same general nature.

If respondent has more than one utility department, contra accounts debited or credited should indicate the utility department affected.

4. For Accounts 261, Property Insurance Reserve and 262, Injuries and Damages Reserve, explain the nature of the risks covered by the reserve.

5. For Account 265, Miscellaneous Operating Reserves, report separately each reserve comprising the account and explain briefly its purpose.

Line No.	Name of Reserve (a)	Bal. Beg. of Year (b)	Credits (c)	Debits (d)	Contra Acct. Debited or Credited (e)	Amount (f)
1	Account 262:					
2						
3	Workers Compensation Reserve	\$ 1,296,231	\$ 5,278,424	\$ 5,254,972	925, 131	\$ 1,319,683
4	Injuries & Damages Reserve (includes Gen, Auto and OCIP)	10,694,532	2,822,505	12,242,091	926, 131	1,274,946
5	Incurred but not reported (IBNR)	5,014,244	6,891,882	-	925	11,906,126
6						
7						
8	Account 263:					
9						
10	Pensions	18,182,980	1,949,949	13,338,651	926, 131	6,794,278
11	Other Post Employment Benefits Reserve	78,391,375	3,117,476	7,703,046	926, 131	73,805,806
12						
13						
14						
15						
16	Account 265:					
17	Environmental Reserve	49,352,395	59,087,570	60,473,156	186, 926	47,966,809
18						
19	Miscellaneous Reserve	2,206,192		2,206,192	186	0
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35	TOTALS	\$ 165,137,949	\$ 79,147,806	\$ 101,218,108		\$ 143,067,647

Annual Report ofBoston Gas Company.....Year ended December 31, 2013

RESERVES FOR DEFERRED FEDERAL INCOME TAXES (Accounts 267, 268)

<p>1. Report the information called for below concerning the respondent's accounting for deferred federal income taxes.</p> <p>2. In the space provided furnish significant explanations, including the following:</p> <p>(a) Accelerated Amortization - - State for each certification number a brief description of property, total and amortizable cost of such property, date amortization for tax purposes commenced, "normal" depreciation rate used in computing deferred tax amounts.</p> <p>(b) Liberalized Depreciation - - State the general method or methods of liberalized depreciation being used (sum-of-years digits, declining balance, etc.), estimated useful lives and classes of plant to which each method is being applied. Furnish a table showing for each year, 1954 to date of this report, the annual amounts of tax deferral, the total debits thereto which have been accounted for as credits to Acct. 411, Federal Income Taxes Deferred in Prior Years - - Credit or comparable account of the previous system of accounts.</p>					
Line No.	Account Subdivisions (a)	Balance Beginning of Year (b)	Changes During Year		Balance End of Year (e)
			Amts. Debited Account 410 (1) (c)	Amts. Credited Account 411 (2) (d)	
1	Accelerated Amortization				
2	(Account 267)				
3	Electric				
4	Gas	\$ -	\$ -	\$ -	\$ -
5	Other (Specify)				
6	Totals	-	-	-	-
7					
8	Liberalized Depreciation				
9	(Account 268)				
10	Electric				
11	Gas	472,770,517	52,625,613		525,396,130
12	Prov Deferred Merger Cost				
13	Trueup and Other				-
14	Totals	472,770,517	52,625,613	-	525,396,130
15	Total (Accounts 267, 268)				
16	Electric				
17	Gas	472,770,517	52,625,613	-	525,396,130
18	Prov Deferred Merger Cost				
19	Trueup and Other	-	-	-	-
20	Totals	\$ 472,770,517	\$ 52,625,613	\$ -	\$ 525,396,130
21	Note (A) Includes debits and credits to Account 236 and 253 and also reclass between Federal and State Account 268.				
22	(1) Account 410, Provision for Deferred Federal Income Taxes				
23	(2) Account 411, Federal Income Taxes Deferred in Prior Years - - Credit				

CONTRIBUTIONS IN AID OF CONSTRUCTION (Account 271)

Report below the amount of contributions in aid of construction applicable to each utility department.

Line No.	Class of Utility Service (a)	Balance Beginning of Year (b)	Debits		Credits (e)	Balance End of Year (f)
			Account Credited (c)	Amount (d)		
23	CONTRIB-AID OF CONSTRUCTION			\$ -	\$ -	\$ -
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34	TOTALS	\$ -	0	\$ -	\$ -	\$ -

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
2. If increases and decreases are not derived from previously reported figures explain any inconsistencies.
3. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be

counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month. If the customer count in the residential service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification.

4. Unmetered sales should be included below. The details of such sales should be given in a footnote.

5. Classification of Commercial and Industrial Sales, Acct. 481, according to Small (or Commercial) and Large (or Industrial) may be according to the basis of classification regularly used by the respondent.

Line No	Account (a)	Operating Revenues			Dth Sold (1000 BTU)		Average No. of Cust. Per Month			
		Amount for Year (b)	Prior Year	Increase or (Decrease) from Preceding Year (c)	Amount for Year (d)	Prior Year	Increase or (Decrease) from Preceding Year (e)	Number for Year (f)	Prior Year	Increase or (Decrease) from Preceding Year (g)
1	SALES OF GAS									
2	480 Residential Sales	686,023,095	590,900,636	95,120,776	49,655,620	43,014,286	6,641,333	615,683	609,341	6,342
3	481 Commercial and Industrial Sales:									
4	Small (or Commercial) see instr. 5	118,935,508	105,139,168	13,796,340	9,557,691	8,309,605	1,248,086	42,895	42,476	419
5	Large (or Industrial) see instr. 5	86,099,420	73,226,906	12,872,514	7,933,461	6,514,462	1,418,998	5,099	4,842	257
6	482 Other Sales to Public Authorities	1,177,201	1,246,369	-69,169	101,734	106,580	-4,846	8	3	0
7	484 Interdepartmental Sales	0	0	0	0	0	0	0	0	0
8		0	0	0	0	0	0	0	0	0
9	485 Miscellaneous Gas Sales	0	0	0	0	0	0	0	0	0
10	Total Sales to Ultimate Consumers	892,235,224	770,513,079	121,720,462	67,248,505	57,944,933	9,303,572	663,685	656,662	7,023
11	483 Sales for Resale	165,795,866	132,825,442	32,970,423	32,262,415		0	0	0	0
12	Total Sales of Gas*	1,058,031,090	903,338,522	154,690,885	67,248,505	57,944,933	9,303,572	663,685	656,662	7,023
13	OTHER OPERATING REVENUES									
14	487 Adjustments	0	0	0						
15	488 Miscellaneous Service Revenues	583,950	620,675	-36,725						
16	489 Revenues from Trans. of Gas of Others	148,652,225	134,236,394	14,415,831						
17	490 Sales of Products Extracted from Natural Gas	0	0	0						
18	491 Rev. from Natural Gas Processed by Others	0	0	0						
19	493 Rent from Gas Property	812,595	0	0						
20	494 Interdepartmental Rents	0	0	0						
21	495 Other Gas Revenues	11,167,682	86,615,816	-89,355,178						
22	Total Other Operating Revenues	161,216,452	221,472,885	-74,163,477						
23	Total Gas Operation Revenues	1,219,247,542	1,124,811,408	80,527,408						
		1,219,247,542	1,124,811,408		Purchased Price Adjustment Clauses	Fuel Clauses				
	* Includes revenues from application of Total M.C.F. to which Applied	0	0		0					
					0					

Annual Report ofBoston and Essex Gas Company..... As of December 31, 2013

SALES OF GAS TO ULTIMATE CONSUMERS

Report by Account the M.C.F. sold, the amount derived and the number of customers under each filed schedule or contract. Contract sales and unbilled sales may be reported separately in total.

Line No.	Account No.	Schedule (a)	DTH (1000 BTU) (b)	Revenue (c)	Average Revenue per DTH (\$0.0000) (d)	Number of Customers (Per Bills Rendered)	
						July 31 (e)	December 31 (f)
1		<u>Total Company</u>					
2							
3	480	R-1 Residential Non-Heat	1,830,679	37,157,762	20.2973	104,115	102,973
4		R-2 Residential SSI Non-Heat	191,265	2,792,320	14.5992	6,016	5,860
5		R-31 Residential Heat	43,471,320	602,776,603	13.8661	467,257	477,817
6		R-32 Residential SSI Heat	4,162,356	43,296,410	10.4019	29,078	29,033
7							
8	481	G-17 Unmetered Gas Lamps	985	21,863	22.2005	10	10
9		G-41 Low Load - Small	3,506,409	48,991,106	13.9719	25,436	26,977
10		G-42 Low Load - Medium	3,257,035	39,259,465	12.0537	6,463	6,841
11		G-43 Low Load - Large	5,521,219	61,744,816	11.1832	3,658	3,855
12		G-44 Low Load - Extra Large	923,434	9,281,699	10.0513	163	186
13		G-51 High Load - Small	1,291,392	14,976,897	11.5975	6,652	6,435
14		G-52 High Load - Medium	1,501,870	15,686,178	10.4444	2,639	2,632
15		G-53 High Load - Large	1,281,742	13,143,827	10.2547	1,024	1,023
16		G-54 High Load - Extra Large	202,813	1,906,823	9.4019	40	32
17		G-55 High Load - Metered Demand / Essex	0	0	0.0000		
18		G-62 Summer Load - Medium	0	0	0.0000		
19		G-63 Summer Load - Large	0	0	0.0000		
20		G-64 Summer Load-Extra Large	0	0	0.0000		
21		Non-Core, Special Contracts		3,949	0.0000	1	1
22		Interruptible (808)	4,252	18,307	4.3055	2	2
23							
24							
25		G-27 CNG Fuel	0	0	0.0000		
26		G-92 Special Contract	0	0	0.0000		
27							
28							
29							
30							
31	482	G-7 Street Lighting (807)	101,734	1,177,201	11.5713	8	8
32							
33							
34							
35		* Customers included in Rate Class R-1					
36							
37							
38							
39	TOTAL SALES TO ULTIMATE						
40	CONSUMERS (Page 43 line 10)		67,248,505	892,235,224	\$13.2677	652,562	663,685

Annual Report ofBoston and Essex Gas Company..... As of December 31, 2013

REVENUES FROM TRANSPORTATION

Report by account the M.C.F. sold, the amount derived and the number of customers under each filed schedule or contract. Municipal sales, contract sales and unbilled sales may be reported separately in total.

Line No.	Acct. No.	Schedule (a)	M.C.F. (1000 BTU) (b)	Revenue (c)	Average Revenue per MCF (0.0000) (d)	Number of Customers (per Bills Rendered) July 31 (e)	Dec. 31 (f)
1		<u>Total Company</u>					
2							
3	489	Contract Firm Transportation					
4		G-41 Low-Load Firm Transp.	735,865	\$ 4,634,818	6.2985	2,004	2,065
5		G-42 Low-Load Firm Transp.	1,972,274	\$ 10,582,933	5.3659	2,140	2,208
6		G-43 Low-Load Firm Transp.	8,871,254	\$ 41,994,765	4.7338	3,293	3,317
7		G-44 Low-Load Firm Transp.	5,555,489	\$ 22,595,994	4.0673	841	850
8		G-51 High-Load Firm Transp.	416,352	\$ 2,124,634	5.1030	926	944
9		G-52 High-Load Firm Transp.	903,952	\$ 4,003,894	4.4293	851	819
10		G-53 High-Load Firm Transp.	2,405,214	\$ 9,837,858	4.0902	921	905
11		G-54 High-Load Firm Transp.	5,447,210	\$ 17,342,054	3.1837	271	252
12		G-55 High -Load Metered Demand- Essex	283,782	\$ 972,061	3.4254	9	9
13		G-61 Summer-Load Firm Transp.	0	\$ -	0.0000	0	0
14		G-62 Summer-Load Firm Transp.	0	\$ -	0.0000	0	0
15		G-63 Summer-Load Large Transp.	0	\$ -	0.0000	0	0
16		G-64 Summer-Load Extra-Large Transp.	0	\$ -	0.0000	0	0
17		G-81 Low-Load Firm.	2,977,732	\$ 4,134,623	1.3885	13	13
18		G-82 High-Load Firm	18,105,028	\$ 23,695,159	1.3088	129	116
19		G-83 Low-Load Firm Optional Svc.	57,346	\$ 576,930	10.0606		
20		G-84 High-Load Firm Optional Svc.	153,001	\$ 195,254	1.2762		
21		Non-Firm Transportation		\$ (298,204)			
22		R-1 Residential Non-Heat	7,037	\$ 89,191	12.6738	230	274
23		R-10 Interruptible Transport					
24		R-31 Residential Heat	347,589	\$ 2,511,744	7.2262	1,808	2,060
25		Broker (48900-005590 Broker Balance Charges)					
		Special Contracts (82) 4810K-V882 and 48100-005182		\$ 3,658,517	0.0000		
26		Special Contracts (83)			0.0000	-	
27		Special Contracts (84)			0.0000		
28		Total Revenues from Transportation of Gas for Others (Page 43, Line 16)					
			48,239,125	\$ 148,652,225	3.0816	13,436	13,832

Annual Report ofBoston Gas Company.....Year ended December 31, 2013

GAS OPERATION AND MAINTENANCE EXPENSES

1. Enter in the space provided the operation and maintenance expenses for the year.
 2. If the increases and decreases are not derived from previously reported figures explain in footnote.

Line No.	Account (a)	Amount for Year (b)	Prior Year amount	Increase/(Decrease) from Preceding Year (c)
1	PRODUCTION EXPENSE			
2	MANUFACTURED GAS PRODUCTION EXPENSES			
3	STEAM PRODUCTION			
4	Operation:			
5	700 Operation supervision and engineering	\$ -	\$ -	\$ -
6	701 Operation labor	-	-	-
7	702 Boiler fuel	-	-	-
8	703 Miscellaneous steam expenses	-	-	-
9	704 Steam transferred - - Cr	-	-	-
10	Total operation	-	-	-
11	Maintenance:			
12	705 Maintenance supervision and engineering	-	-	-
13	706 Maintenance of structures and improvements	-	-	-
14	707 Maintenance of boiler plant equipment	-	-	-
15	708 Maintenance of other steam production plant	-	-	-
16	Total maintenance	-	-	-
17	Total steam production	-	-	-
18	MANUFACTURED GAS PRODUCTION			
19	Operation:			
20	710 Operation supervision and engineering	-	-	-
21	Production labor and expenses:			
22	711 Steam expenses	-	-	-
23	712 Other power expenses	-	-	-
24	715 Water gas generating expenses	-	-	-
25	716 Oil gas generating expenses	-	-	-
26	717 Liquefied petroleum gas expenses	-	-	-
27	718 Other process production expenses	-	-	-
28	Gas fuels:	1,562,395	2,126,460	(564,065)
29	721 Water gas generator fuel	-	-	-
30	722 Fuel for oil gas	-	-	-
31	723 Fuel for liquefied petroleum gas process	-	-	-
32	724 Other gas fuels	-	-	-
33	Gas raw materials:			
34	726 Oil for water gas	-	-	-
35	727 Oil for oil gas	-	-	-
36	728 Liquefied petroleum gas	1,567	49,914	(48,347)
37	729 Raw materials for other gas processes	-	-	-
38	730 Residuals expenses	-	-	-
39	731 Residuals produced - - Cr	-	-	-
40	732 Purification expenses	-	-	-
41	733 Gas mixing expenses	-	-	-
42	734 Duplicate charges - - Cr	-	-	-
43	735 Miscellaneous production expenses	-	-	-
44	736 Rents	-	-	-
45	Total operation	1,563,962	2,176,374	(612,412)
46	Maintenance:			
47	740 Maintenance supervision and engineering	-	-	-
48	741 Maintenance of structures and improvements	15,725	1,131	14,594
49	742 Maintenance of production equipment	516,503	697,424	(180,921)
50	Total maintenance	532,228	698,555	(166,327)
51	Total manufactured gas production	\$ 2,096,190	\$ 2,874,929	\$ (778,739)

Annual Report ofBoston Gas Company.....Year ended December 31, 2013

GAS OPERATION AND MAINTENANCE EXPENSES - - Continued

Line No.	Account (a)	Amount for Year (b)	Prior year amount	Increase/(Decrease) From Preceding Year (c)
1	OTHER GAS SUPPLY EXPENSES			
2	Operation:			
3	804 Natural gas city gate purchases	\$ 591,334,889	\$ 432,823,933	\$ 158,510,956
4	805 Other gas purchases	1,698,902	6,603,491	(4,904,589)
5	808-10 Liquefied natural gas	55,055,186	32,700,213	22,354,973
6	808-20 Deferred cost of gas	(47,375,174)	46,775,452	(94,150,626)
7	812 Gas used for other utility operations - - Cr	-	-	-
8	813 Other gas supply expenses	25,000	(1,141,031)	1,166,031
9	814 Environmental Costs	1,028,865	1,229,919	(201,054)
10	815 Conservation & Load Management Expense	-	-	-
11				
12		601,767,668	518,991,976	82,775,692
13	Total production expenses	603,863,858	521,866,906	81,996,953
14	LOCAL STORAGE EXPENSES			
15	Operation:			
16	840 Operation supervision and engineering	-	-	-
17	841 Operation labor and expenses	1,748,171	1,843,317	(95,146)
18	842 Rents	-	-	-
19	Total operation	1,748,171	1,843,317	(95,146)
20	Maintenance:			
21	843 Maintenance supervision and engineering	-	-	-
22	844 Maintenance of structures and improvements	-	-	-
23	845 Maintenance of gas holders	-	-	-
24	846 Maintenance of other equipment	-	-	-
25	849 Joint Expenses-Credit	(10,566,017)	(10,773,002)	206,985
26	Total maintenance	(10,566,017)	(10,773,002)	206,985
27	Total storage expenses	(8,817,846)	(8,929,685)	111,839
28	TRANSMISSION AND DISTRIBUTION EXPENSES			
29	Operation:			
30	850 Operation supervision and engineering	3,136,984	1,279,990	1,856,994
31	851 System control and load dispatching	-	-	-
32	852 Communication system expenses	-	-	-
33	853 Compressor station labor and expenses	-	-	-
34	855 Fuel and power for compressor stations	-	-	-
35	857 Measuring and regulating station expenses	2,979,486	2,558,364	421,122
36	858 Transmission and compression of gas by others	-	-	-
37	860 Transmission Rents	-	-	-
38	874 Mains and services expenses	28,859,073	14,652,897	14,206,176
39	878 Meter and house regulator expenses	11,215,802	12,548,569	(1,332,767)
40	879 Customer installations expenses	5,193,570	(1,437,737)	6,631,307
41	880 Other expenses	3,234,823	1,146,934	2,087,889
42	881 Rents	-	-	-
43	882 Transportation expense	-	-	-
44	Total operation	54,619,737	30,749,017	23,870,720
45	Maintenance:			
46	885 Maintenance supervision and engineering	1,137,913	1,264,437	(126,524)
47	886 Maintenance of structures and improvements	-	134,142	(134,142)
48	887 Maintenance of mains	32,040,829	30,327,408	1,713,421
49	888 Maintenance of compressor station equipment	-	-	-
50	889 Maintenance of measuring and regulating station equipment	2,348,589	1,688,767	659,822
51	892 Maintenance of services	26,293,000	12,744,534	13,548,466
52	893 Maintenance of meters and house regulators	2,591,911	1,012,428	1,579,483
53	894 Maintenance of other equipment	243,602	107,404	136,198
54	Total maintenance	64,655,843	47,279,119	17,376,724
55	Total transmission and distribution expenses	\$ 119,275,580	\$ 78,028,136	\$ 41,247,444

Annual Report ofBoston Gas Company.....Year ended December 31, 2013

GAS OPERATION AND MAINTENANCE EXPENSES - - Continued

Line No.	Account (a)	Amount for Year (b)	Prior yr amount	Increase/(Decrease) from Preceding Year (c)
CUSTOMER ACCOUNTS EXPENSES				
1	Operation:			
2	901 Supervision	\$ 295,451	\$ 190,762	\$ 104,689
3	902 Meter reading expenses	2,437,606	3,851,999	(1,414,393)
4	903 Customer records and collection expenses	12,789,866	11,469,389	1,320,477
5	904 Uncollectible accounts	25,945,245	10,346,281	15,598,965
6	905 Miscellaneous customer accounts expenses	69,789,433	62,726,730	7,062,703
7	Total customer accounts expenses	111,257,602	88,585,161	22,672,441
SALES EXPENSES				
8	Operation:			
9	910 Miscellaneous Customer Service and Info Expense	-	-	-
10	911 Supervision	2,502	7,585	(5,084)
11	912 Demonstrating and selling expenses	3,434,556	6,329,331	(2,894,774)
12	913 Advertising expenses	101,999	19,253	82,746
13	916 Miscellaneous sales expenses	98,539	(1,851,564)	1,950,104
14	Total sales expenses	3,637,597	4,504,604	(867,008)
ADMINISTRATIVE AND GENERAL EXPENSES				
15	Operation:			
16	920 Administrative and general salaries	21,694,878	24,024,719	(2,329,842)
17	921 Office supplies and expenses	10,178,220	21,237,013	(11,058,792)
18	922 Administrative expenses transferred - - Cr	-	-	-
19	923 Outside services employed	12,693,960	11,442,665	1,251,295
20	924 Property Insurance	1,395,685	323,157	1,072,528
21	925 Injuries and damages	11,308,540	9,152,028	2,156,512
22	926 Employees pensions and benefits	44,281,057	58,909,568	(14,628,511)
23	927 Franchise Requirements	-	-	-
24	928 Regulatory commission expenses	2,321,162	2,225,979	95,183
25	929 Duplicate charges - - Cr	-	-	-
26	930 Miscellaneous general expenses	234,775	853,984	(619,209)
27	931 Rents	11,902,438	3,708,844	8,193,594
28	Total operation	116,010,716	131,877,956	(15,867,240)
29	Maintenance:			
30	932 Maintenance of general plant	248,622	27,742	220,880
31	Total administrative and general expenses	116,259,337	131,905,698	(15,646,361)
32	Total gas operation and maintenance expenses	\$ 945,476,128	\$ 815,960,820	\$ 129,515,308

SUMMARY OF GAS OPERATION AND MAINTENANCE EXPENSES

Line	Functional Classification (a)	Operation (b)	Maintenance (c)	Total (d)
34	Steam production	\$ -	\$ -	\$ -
35	Manufactured gas production	1,563,962	532,228	2,096,190
36	Other gas supply expenses	601,767,668	-	601,767,668
37	Total production expenses	603,331,630	532,228	603,863,858
38	Local storage expenses	1,748,171	(10,566,017)	(8,817,846)
39	Transmission and distribution expenses	54,619,737	64,655,843	119,275,580
40	Customer accounts expenses	111,257,602	-	111,257,602
41	Sales expenses	3,637,597	-	3,637,597
42	Administrative and general expenses	116,010,716	248,622	116,259,337
43	Total gas operation and maint. expenses.	\$ 890,605,448	\$ 54,870,675	\$ 945,476,128
44	Ratio of operating expenses to operating revenues (carry out decimal two places, e.g. : 0.00%)			87.52%
45	Compute by dividing Revenues (Acct. 400) into the sum of Operation and			
46	Maintenance Expenses (P. 47, line 43 (d), Depreciation (Acct. 403) and			
47	Amortization (Acct. 407)			
48	Total salaries and wages of gas department for year, including amounts charged to			
49	operating expenses, construction and other accounts			
50	Total number of employees of gas department at end of year, including administrative,			
51	operating, maintenance, construction and other employees - National Grid Massachusetts.			

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If gas is purchased or sold at two or more different rates, the amounts at each rate should be shown in the following tables.

SALES FOR RESALE (Account 483)

Line No.	Names of Companies to Which Gas Is Sold (a)	Where Delivered and Where and How Measured	M.C.F. (1000 BTU) (c)	Rate Per M.C.F. (\$0.0000) (d)	Amount (e)
1	Off-System Sales	Delivered to customers, various points of delivery	32,262,415	5.14	165,795,866
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12	TOTALS		32,262,415		165,795,866

PURCHASED GAS (Accounts 804-806)

Line No.	Names of Companies to Which Gas Is Sold (a)	Where Delivered and Where and How Measured (b)	M.C.F. (1000 BTU) (c)	Rate Per M.C.F. (\$0.0000) (d)	Amount (e)
13		SEE PAGES 48a & 48b			
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27	TOTALS		0	\$0.0000	\$0

SALES OF RESIDUALS (Accounts 730,731)

State the revenues and expenses of the respondent resulting from the sale of residuals.

Line No.	Kind (a)	Revenue (b)	Inventory Cost (c)	Labor Handling Selling, Etc (d)	(e)	Total Cost (f)	Net Revenue (g)
16							
17							
18							
19				NONE			
20							
21							
22							
23	TOTALS						

Annual Report ofBoston Gas Company.....Year ended December 31, 2013

Line No.	(a) Name of Companies From Which Gas is Purchased	(b) Where Rec'd & Where & How Measured	(c) M.C.F. 1,000 BTU	(d) Rate Per M.C.F.	(e) Amount
1	Algonquin Gas Transmission	Metered at Everett,			
2		Weston, Waltham,			
3		Braintree, Norwood,			
4		Wellesley, Milton,			
5		Waltham Polaroid, Mansfield,			
6		Medford & Potter Street			
7	Transportation and Capacity Costs				\$ 19,611,775
8	Other Charges				0
9	TOTAL ALGONQUIN		-		19,611,775
10	Tennessee Gas Pipeline	Metered at Leominster,			
11		Clinton, Southbridge,			
12		Spencer, Lynn, Acton,			
13		Lynnfield, Arlington,			
14		Burlington, Lexington,			
15		Reading, Revere, West			
16		Peabody, Beverly/Salem,			
17		& Gloucester			
18					
19	Transportation and Capacity Costs				55,986,520
20	Other Charges				0
21	TOTAL TENNESSEE		-		55,986,520
22	Texas Eastern				
23	Transportation and Capacity Costs				25,409,554
24	Other Charges				0
25	TOTAL TEXAS EASTERN		-		25,409,554
26	Canadian				
27					
28	Commodity Cost		2,089,981	4.71	9,852,324
29	Transportation and Capacity Costs				0
30	Other Charges				0
31	TOTAL CANADIAN		2,089,981		9,852,324
32					
33	Direct Purchases				
34	Accrual Cost of Gas				
35	Commodity Cost		104,585,284	3.73	389,766,268
36	Transportation and Capacity Costs				9,799,720
37	Other Charges				-
38	TOTAL DIRECT PURCHASES		104,585,284		399,565,988
39					
40					
41	Distrigas	Metered at Everett			
42	Commodity Cost		-		
43	Capacity Costs				
44	TOTAL DISTRIGAS				0

Annual Report ofBoston Gas Company.....Year ended December 31, 2013

	(a) Name of Companies From Which Gas is Purchased	(b) Where Rec'd & Where & How Measured	(c) M.C.F. 1,000 BTU	(d) Rate Per M.C.F.
				(e) Amount
1				
2				
3	Commonwealth Gas - Commodity	Metered at customers'		
4		houses in Wellesley,		
5		Acton & Medford		
6				
7	Total Commodity Cost		106,675,264	3.75
8	Total Transportation & Capacity Costs			110,807,569
9	Total Other Charges			-
10				
11	Unbilled Gas Cost			38,002,930
12	Total Purchased Gas Cost		106,675,264	548,429,091
13	Net Change in Holder Gas *		(32,524,961)	4,909,538
14	Deferred Cost of Gas 808-20,21,23,29			47,375,174
15	Purchased Gas Expense		74,150,303	600,713,803
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35	* Add (Decreases) / Deduct Increases in Holder Gas - Note: Column (e) of this line includes those			
36	inventory transactions necessary to reconcile "Purchased Gas Expense" to Gas Costs expensed			
37	as presented on Lines 3 through 6 on page 46.			
38				
39				
40				
41				
42				

Annual Report ofBoston Gas Company.....Year ended December 31, 2013

TAXES CHARGED DURING YEAR

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.

2 Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.

3 The aggregate of each kind of tax should be

listed under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each State and for all subdivisions can readily be ascertained.

4. The accounts to which the taxes charged were distributed should be shown in columns (c) to (h). Show both the utility department and number of account charged. For taxes charged to utility plant show the number of the appropriate balance sheet account or subaccount.

5. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis for apportioning such tax.

6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (a)	Total Taxes Charged During Year (omit cents) (b)	Distribution of Taxes Charged (omit cents) (Show utility department where applicable and account charged)						
			Gas Acct. 107 &/or Accts. 300-398(c)	Gas (Acct.408,409) (d)	Surplus Acct. (e)	Future Use (Acct 105) (f)	Taxes included in O&M (g)	Gas Acct. 418 (h)	Gas Acct. 419 (i)
1	Federal:								
2	Income	14,149,049		14,149,049					
3	F.I.C.A. & Medicare	7,403,355		7,403,355					
4	Federal Unemployment	36,737		36,737					
5	Excise								
6									
7	State:								
8	Franchise	6,476,186		6,476,186					
9	Use	822,383		822,383					
10	Payroll	409,578		409,578					
11	Fuel								
12	Local:								
13	Cities & Towns	472,770,517	41,197,979	41,197,979					
14	Excise								
15									
16									
		472,770,517							
	TOTALS		\$70,495,267	\$0	\$70,495,267	\$0	\$0	\$0	\$0

Annual Report ofBoston Gas Company.....Year ended December 31, 2013

OTHER UTILITY OPERATING INCOME (Account 414)

Report below the particulars called for in each column.

Line No.	Property (a)	Amount of Investment (b)	Amount of Revenue (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15	NONE				
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41	TOTALS				

Annual Report ofBoston Gas Company.....Year ended December 31, 2013

INCOME FROM MERCHANDISING, JOBBING AND CONTRACT WORK (Account 415)

Report by utility department the revenues, costs, expenses, and net income from merchandising, jobbing, and contract work during year.

Line No.	Item (a)	Electric Department (b)	Gas Department (c)	Other Utility Department (d)	Total (e)
1		NONE			
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
	TOTAL COSTS AND EXPENSES				
	Net Profit (or Loss)				

RECORD OF SENDOUT FOR THE YEAR IN DTH

Line No.	Item	Total	January	February	March	April	May
1	<u>Gas Made</u>						
2							
3							
4	Propane	0	0	0	0	0	0
5							
6	TOTAL	0	0	0	0	0	0
7							
8	<u>Gas Purchased</u>						
9	Natural	106,675,264	12,038,639	11,068,624	11,243,424	8,629,743	7,582,375
10	Other						
11	TOTAL	106,675,264	12,038,639	11,068,624	11,243,424	8,629,743	7,582,375
12	TOTAL MADE AND						
13	PURCHASED	106,675,264	12,038,639	11,068,624	11,243,424	8,629,743	7,582,375
14	Net Change in Holder						
15	Gas (1)	(33,335,355)	1,108,599	537,355	(1,374,367)	(3,347,482)	(4,985,480)
16	TOTAL SENDOUT	73,339,909	13,147,238	11,605,979	9,869,057	5,282,261	2,596,895
17	GAS TRANSPORTED	49,245,345	5,640,565	5,463,327	5,290,575	3,928,861	3,417,975
18	TOTAL THROUGHPUT	122,585,254	18,787,803	17,069,306	15,159,632	9,211,122	6,014,870
19							
20	Gas Sold *	69,459,785	10,338,513	10,871,174	9,077,048	5,047,414	2,964,300
21	Gas Used by Company	189,728	30,737	33,037	18,333	15,136	8,986
22	Gas Transported *	48,251,066	5,422,711	5,768,832	6,164,745	5,159,564	3,608,022
23	Gas Accounted for	117,900,578	15,791,961	16,673,043	15,260,126	10,222,114	6,581,308
24	Gas Unaccounted for (2)	4,684,676	2,995,842	396,263	(100,494)	(1,010,992)	(566,438)
25	% Unaccounted						
26	for (0.00%) (2)	3.82%					
27							
28							
29	<u>Sendout in 24 hours</u>						
30	<u>in DTH</u>						
31	Maximum - DTH		957,513	822,957	649,654	544,276	268,022
32	Maximum - Date		1/23/2013	2/17/2013	3/14/2013	4/2/2013	5/14/2013
33	Minimum - DTH		289,420	444,090	300,027	164,165	148,841
34	Minimum - Date		1/30/2013	2/15/2013	3/31/2013	4/19/2013	5/11/2013
35							
36							
37							
38							
39							
40	(1) Add Decreases in Holder Gas, Deduct Increases.						
41	(2) Includes unbilled gas sales						
42							

Line No.	June	July	August	September	October	November	December
1							
2							
3							
4	0	0	0	0	0	0	0
5							
6	0	0	0	0	0	0	0
7							
8							
9	6,035,738	8,974,080	6,035,354	6,198,865	6,123,781	10,033,005	12,711,637
10							
11	6,035,738	8,974,080	6,035,354	6,198,865	6,123,781	10,033,005	12,711,637
12							
13	6,035,738	8,974,080	6,035,354	6,198,865	6,123,781	10,033,005	12,711,637
14							
15	(4,286,004)	(7,626,218)	(4,485,003)	(4,375,101)	(2,533,047)	(1,762,114)	(206,494)
16	1,749,734	1,347,862	1,550,351	1,823,764	3,590,734	8,270,891	12,505,143
17	2,750,895	3,796,918	2,577,668	2,872,556	3,321,471	4,575,057	5,609,477
18	4,500,629	5,144,780	4,128,019	4,696,320	6,912,205	12,845,948	18,114,620
19							
20	1,380,521	1,465,094	1,537,150	1,954,419	3,956,177	7,773,763	13,094,213
21	8,389	12,112	8,686	8,976	11,699	11,379	22,258
22	3,013,448	2,561,243	3,453,933	2,412,205	2,648,507	3,286,675	4,751,180
23	4,402,359	4,038,448	4,999,770	4,375,600	6,616,383	11,071,817	17,867,650
24	98,270	1,106,332	(871,751)	320,720	295,822	1,774,131	246,970
25							
26							
27							
28							
29							
30							
31	217,553	244,184	182,662	247,872	391,638	747,797	805,955
32	6/24/2013	7/18/2013	8/21/2013	9/17/2013	10/29/2013	11/24/2013	12/17/2013
33	118,023	114,536	115,490	115,709	140,726	186,311	309,663
34	6/29/2013	7/27/2013	8/3/2013	9/1/2013	10/5/2013	11/1/2013	12/21/2013
35							
36							
37							
38							
39							
40							
41							
42							

Annual Report ofBoston Gas Company.....Year ended December 31, 2013

GAS GENERATING PLANT			
Line No.	General Description--Location, Size, Type, etc.	No. of Sets	24 Hour Cap. (MCF)
1			
2			
3	-	-	
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22	Liquefied Natural Gas:		
23			
24	Commercial Point Vaporization of LNG	4	187,400
25	Liquefaction Plant for Natural Gas	1	6,000
26	331,000 Barrels of LNG		
27			
28	Haverhill Vaporization of LNG	2	38,500
29	116,000 Barrels of LNG		
30			
31	Lynn (Capitalized Lease) Vaporization of LNG	4	120,000
32	290,000 Barrels of LNG		
33			
34	Salem (Capitalized Lease) Vaporization of LNG	2	30,400
35	290,000 Barrels of LNG		
36	LNG Plant (leased)		
37	116,000 barrel tank	1	
38	Vaporizers	2	40,000
39	Pumps	2	30,000
40		1	36,000
41	Boil-off compressor	1	400
42			
43	Note: Vap. Capacity is determined by pump capacity 36,000 MCFD		
44			
45		TOTAL	488,700

Annual Report ofBoston Gas Company.....Year ended December 31, 2013

BOILERS *						
Line No.	Location	Kind of Fuel and Method of Firing	Rated Pressure in Lbs.	Rated Steam Temp.	Number	Output Rating M. Lbs. Steam Per Hour
1	Broad Street, Danvers	Gas Or Oil				
2	Rover St., Everett	Gas				
3	Victory Rd., Dorchester	Gas				
4	Victory Rd., Dorchester	Gas				
5						
6						
7	LNG Vaporizer	Nat. Gas	300 Lbs @ 250 F	NA	2	20 MMSCFD
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25	*Includes only those boilers that produce steam used in the production or conditioning of gas.					
26						
27						
28						
SCRUBBERS, CONDENSERS AND EXHAUSTERS. 24 HOUR CAPACITY (MCF)						
Line No.		Kind of Gas				Total Capacity
29						
30						
31	Scrubbers					NONE
32						
33						
34						
35						
36	Condensers					NONE
37						
38						
39						
40						
41						
42	Exhausters					NONE
43						
44						
45						
46						
47						
48						

Annual Report ofBoston Gas Company.....Year ended December 31, 2013

TRANSMISSION AND DISTRIBUTION MAINS

Report by size, for all mains and lines, the information called for below for cast iron, welded, wrought iron and steel mains.
Sub-totals should be shown for each type.

Boston Gas						
Line No.	Diameter	Total Length in Feet at Beginning of Year	Added During Year	Taken Up During Year	Abandoned but not Removed During Year	Total Length in Feet at End of Year
1	<u>STREET MAINS - CAST IRON</u>					
2	3" &					
3	smaller	649,630	0	0	28,916	620,714
4	4"	4,017,929	0	0	88,841	3,929,088
5	5"	0	0	0	0	0
6	6"	4,578,070	0	0	89,257	4,488,813
7	8"	887,033	0	0	9,730	877,303
8	10"	336,094	0	0	3,819	332,275
9	12"	978,020	0	0	8,611	969,409
10	14"	6,252	0	0	0	6,252
11	16"	157,712	0	0	1,875	155,837
12	18"	16,890	0	0	0	16,890
13	20"	107,967	0	0	59	107,908
14	24"	180,210	0	0	36	180,174
15	30"	66,147	0	0	56	66,091
16	36"	63,992	0	0	12	63,980
17	42"	13,278	0	0	0	13,278
18	54"	1,004	0	0	0	1,004
19	Total	12,060,228	0	0	231,212	11,829,016
20						
21	<u>STREET MAINS - STEEL OR WROUGHT IRON</u>					
22						
23	2" &					
24	smaller	3,047,437	0	0	88,016	2,959,421
25	2 1/2"	20,157	0	0	576	19,581
26	3"	2,465,506	0	0	21,026	2,444,480
27	3 1/2"	278	0	0	0	278
28	4"	3,110,629	282	0	43,933	3,066,978
29	5"	12,694	0	0	0	12,694
30	6"	2,258,671	1,063	0	31,680	2,228,054
31	8"	862,945	157	0	6,416	856,686
32	10"	81,536	10	0	106	81,440
33	12"	1,000,668	2,241	0	10,939	991,970
34	14"	1,041	0	0	0	1,041
35	16"	202,900	7	0	246	202,661
36	18"	531	0	0	0	531
37	20"	107,603	30	0	996	106,637
38	24"	78,048	0	0	16	78,032
39	30"	14,710	0	0	99	14,611
40	36"	3,495	0	0	0	3,495
41	42"	1,542	0	0	0	1,542
	Total	13,270,391	3,790	0	204,049	13,070,132
	SUB-TOTALS	25,330,619	3,790	0	435,261	24,899,148
	Normal Operating Pressure - Mains and Lines - Maximum Minimum					
	Normal Operating Pressure - Services - Maximum Minimum					

Annual Report of ...Boston Gas and Essex Gas Company.....Year ended December 31, 2013

TRANSMISSION AND DISTRIBUTION MAINS

Report by size, for all mains and lines, the information called for below for cast iron, welded, wrought iron and steel mains.
Sub-totals should be shown for each type.

Line No.	Diameter	Boston Gas Total Length in Feet at Beginning of Year	Added During Year	Taken Up During Year	Abandoned but not Removed During Year	Total Length in Feet at End of Year
1	STREET MAINS - PLASTIC PIPE FUSED					
2	2" &					
3	smaller	4,510,848	132,345	0	4,296	4,638,897
4	3" &	0				
5	smaller	275,113	245	0	399	274,959
6	4"	3,222,735	105,778	0	9,365	3,319,148
7	5"	118,225	0	0	0	118,225
8	6"	3,665,468	191,676	0	5,673	3,851,471
9	8"	1,718,980	79,048	0	1,135	1,796,893
10	10"	645		0	0	645
11	12"	58,174	10,397	0	0	68,571
12	16"	6,647	0	0	0	6,647
13	Total	13,576,834	519,489	0	20,868	14,075,455
14						
15						
16	<u>STREET MAINS - WELDED STEEL PIPE FUSED</u>					
17	2.0"	653,023	0	0	0	653,023
18	4.0"	561,300	0	0	0	561,300
19	5.0"	43,690	0	0	0	43,690
20	6.0"	249,374	0	0	0	249,374
21	8.0"	171,473	0	0	0	171,473
22	10.0"	64,678	0	0	0	64,678
23	12.0"	97,086	0	0	0	97,086
24	16.0"	34,388	0	0	0	34,388
25	20.0"	2,424	0	0	0	2,424
26	24.0"	146	0	0	0	146
27	Total	1,877,582	0	0	0	1,877,582
28						
29	No category	16,561	0	0	1	16,560
30						
31						
32						
33						
34						
35						
36						
37						
38						
39	GRAND TOTAL	40,801,597	523,279	0	456,130	40,868,746
40	Normal Operating Pressure - Mains and Lines - Maximum 60 PSIG Minimum 4" W.C					
41	Normal Operating Pressure - Services - Maximum 60 PSIG Minimum 4" W.C.					
42						

Annual Report ofBoston Gas and Essex Gas Company.....Year ended December 31, 2013

GAS DISTRIBUTION SERVICES, HOUSE GOVERNORS AND METERS

Report below the information called for concerning Distribution Services, House Governors and Meters

Line No.	Item	Gas Services	House Governors *	Meters
1	Number at beginning of year.....	625,860		1,241,336
2	Additions during year:			
3	Purchased.....	0		38,258
4	Installed.....	2,388		
5	Associated with Plant acquired.....			
6	Total Additions.....	2,388		38,258
7	Reductions during year:			
8	Retirements.....	2,573		23,393
9	Associated with Plant sold.....			
10	Total Reductions.....	2,573		23,393
11	Number at End of Year.....	625,675		1,256,201
	In Stock.....			561,440
12	On Customers' Premises--Inactive.....			16,770
13	On Customers' Premises--Active.....			677,991
14	In Company Use.....			0
15	Number at End of Year.....			1,256,201
16				
17				
18	Number of Meters Tested by State Inspectors			
19	During Year.....			84,658
20				

*House Governors are considered part of service installation.

RATE SCHEDULE INFORMATION

1. Attach copies of all Filed Rates for General Consumers.
 2. Show below the changes in rate schedules during year and the estimated increase or decrease in annual revenue predicated on the previous year's operations.

Date Effective	M.D.P.U. Number	Rate Schedule	Estimated Effect on Annual Revenues 1/	
			Increases	Decreases
May 1, 2013	6.2	Residential Non-Heating Rate R-1	0%	
May 1, 2013	7.2	Residential Assistance Non-Heating Rate R-2	0%	
May 1, 2013	8.2	Residential Heating Rate R-3	1%	
May 1, 2013	9.2	Residential Assistance Heating Rate R-4	0%	
May 1, 2013	10.2	Commercial/Industrial, Small - Low Load Factor Rate G-41B	1%	
May 1, 2013	11.2	Commercial/Industrial, Medium - Low Load Factor Rate G-42B	1%	
May 1, 2013	12.2	Commercial/Industrial, Large - Low Load Factor Rate G-43B	0%	
May 1, 2013	13.2	Commercial/Industrial, Extra Large - Low Load Factor Rate G-44B		1%
May 1, 2013	14.2	Commercial/Industrial, Small - High Load Factor Rate G-51B		1%
May 1, 2013	15.2	Commercial/Industrial, Medium - High Load Factor Rate G-52B		1%
May 1, 2013	16.2	Commercial/Industrial, Large - High Load Factor Rate G-53B		0%
May 1, 2013	17.2	Commercial/Industrial, Extra Large - High Load Factor Rate G-54B		2%
May 1, 2013	18.2	Commercial/Industrial, Small - Low Load Factor Rate G-41E	1%	
May 1, 2013	19.2	Commercial/Industrial, Medium - Low Load Factor Rate G-42E		3%
May 1, 2013	20.2	Commercial/Industrial, Large - Low Load Factor Rate G-43E		0%
May 1, 2013	21.2	Commercial/Industrial, Small - High Load Factor Rate G-51E		1%
May 1, 2013	22.2	Commercial/Industrial, Medium - High Load Factor Rate G-52E		2%
May 1, 2013	23.2	Commercial/Industrial, Large - High Load Factor Rate G-53E		4%
Total			1%	2%
Overall Average			0.0%	

Annual Report ofBoston Gas Company.....Year ended December 31, 2013

EXPENDITURES FOR CERTAIN CIVIC, POLITICAL AND RELATED ACTIVITIES (Account 426.4)

1. Report below all expenditures incurred by the respondent during the year for the purpose of influencing public opinion with respect to the election or appointment of public officials, referrals, legislation or ordinances (either with respect to the possible adoption of new referenda, legislation or ordinances or repeal or modification of existing referenda, legislation or ordinances); approval, modification, or refocation of franchises; or for the purpose of influencing the decisions of public officials which are accounted for as Other Income Deductions, Expenditures for Certain Civic, Political and Related Activities; Account 426.4.

2. Advertising expenditures in this Account shall be classified according to subheadings, as follows:
(a) radio, television, and motion picture advertis-

ing; (b) newspaper, magazine, and pamphlet advertising; (c) letters or inserts in customers' bills; (d) inserts in reports to stockholders; (e) newspaper and magazine editorial services; and (f) other advertising.

3. Expenditures within the definition of par. (1) other than advertising shall be reported according to captions or descriptions, clearly indicating the nature and purpose of the activity.

4. If respondent has not incurred any expenditures contemplated by the instruction of Acct. 426.4, so state.

5. For reporting years which begin during the calendar year 1963 only, minor amounts may be grouped by classes if the number of items so grouped is shown.

NOTE: The classification of expenses as nonoperating and their inclusion in this account is for accounting purposes. It does not preclude Commission consideration of proof to the contrary ratemaking or other purposes.

Line No.	Item (a)	Amount (b)
1		
2	Expenditures for Certain Civic, Political and Related Activities	\$ 140,635
3		
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31		
32		
33	TOTAL	\$ 140,635

Annual Report ofBoston Gas Company.....Year ended December 31, 2013

913. Advertising Expenses

Line No.	Type (a)	General Description (b)	Amount for Year (c)
1			
2	Corporate Advertising, Advertising	Media, Direct Mail, Other	
3	Residential Advertising		\$ 101,999
4			
5			
6			
7			
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12			
13			
14			
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37			
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39			
40			
41			
42		TOTAL	\$ 101,999

Annual Report ofBoston Gas Company.....Year ended December 31, 2013

DEPOSITS AND COLLATERAL

1. Statement of money and the value of any collateral held as guaranty for the payment of charges pursuant to Massachusetts General Laws. Chapter 164, Section 128.

Line No.	Name of City of Town	Amount
1		
2	Pursuant to Mass. General Laws Chapter 164, Section 128	
3	Security Deposits - Commercial And Industrial Accounts	
4		\$ 3,569,219
5		
6		
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36		
37		
38		
39		
40	TOTAL	\$ 3,569,219

THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY

[Signature]

Vice President and NE Controller

SIGNATURES OF PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF MASSACHUSETTS MUST BE PROPERLY SWORN TO

NG-021 Thom. MA

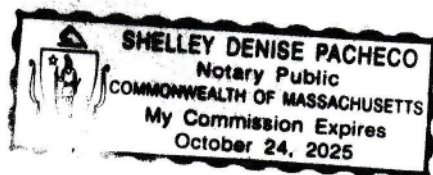
June 24, 2020

Then personally appeared... before me, Shelley Denise Pacheco, a Notary Public on this day personally appeared Christopher McCusker, proved through presentation of a Massachusetts Drivers License to be the person whose name is subscribed to the foregoing and severally made oath to the truth of the foregoing statement by them subscribed to their best knowledge and belief.

[Signature: Shelley Denise Pacheco] Notary Public

My Commission Expires:

October 24, 2025



Boston Gas Company
Return on Average Common Equity

2013

Net Income Calculation:

1	Utility Operating Income DPU page 10, Line 18	72,733,236
2		
3	Less: Allocated Interest(See Below)	(26,565,365)
4		
5		
6	Net Utility Income Available for Common Shareholders	<u>46,167,871</u>

Calculation of Allocated Interest:

11		
12	Interest + Preferred Dividends - DPU page 10, Lines 39 and 48	26,597,925
13		
14	Utility Plant--DPU page 8, Line 2	3,378,243,029
15	Other Property & Investments - DPU page 8, Line 8	4,140,522
16	Total	<u>3,382,383,551</u>
17		
18	% of Line 21 to Line 23	<u>99.88%</u>
19		
24		
25	Allocated Interest(Line 19 above times Line 25)	<u>26,565,365</u>

Total Utility Common Equity:

31		
32	Proprietary Capital - DPU page 9,Line 13	1,199,686,770
33		
34	Less preferred: DPU Page 9, Line 4	
35		
36	Less: Unamortized Acquisition Premium	(396,321,766)
37		
38	Add back Push Down Debt - Acquisition Premium Finance by debt	
39		
40	Long Term Debt - DPU Page 9, Line 18 plus Page 32 line 16	830,176,922
41		<u>1,633,541,926</u>
42		
43	50%/50% Capital Structure DPU 10-55	50.00%
44		<u>816,770,963</u>
45		
46		
47		
48	Total Equity	<u>816,770,963</u>
49		
50	% Above	<u>99.88%</u>
51		
52	Ending Utility Common Equity	815,771,119
53		
54	Beginning Utility Common Equity	<u>700,179,620</u>
55		
56	Total	<u>1,515,950,738</u>
57		
58	Average Common Equity	<u>757,975,369</u>
59		
60		
61	NET UTILITY INCOME DIVIDED BY AVERAGE EQUITY	<u>6.09%</u>