

2014 CAIR Units	Unit Adjusted	Unit Unadjusted	Average	Average	New Units: start date	Submitted Net Output Data for 2009, 2008, 2007:						
	Allocation	Allocation	Electric Output (AEO)	Steam Output (ASO)		YEAR 2009	YEAR 2009	YEAR 2008	YEAR 2008	YEAR 2007	YEAR 2007	
	(UAA)	(UUA)				THERMAL (MMBtu)	ELECTRICAL (MWh)	THERMAL (MMBtu)	ELECTRICAL (MWh)	THERMAL (MMBtu)	ELECTRICAL (MWh)	
ANP Bellingham 1	221.68	434.25	578,999.50	0.00	9/3/2009			416,917.2		552,910.0	605,089.00	
ANP Bellingham 2	235.81	461.94	615,914.00	0.00				436,758.4		528,806.0	703,022.00	
ANP Blackstone 1	217.02	425.12	566,833.00	0.00				304,340.0		472,169.0	661,497.00	
ANP Blackstone 2	233.05	456.53	608,700.00	0.00				303,894.0		539,447.0	677,953.00	
Bellingham Cogen - Total	112.38	220.14	293,515.00	0.00				149,486.5		201,220.0	385,810.00	
Berkshire Power	200.49	392.73	523,646.50	0.00				244,372.0		576,115.0	471,178.00	
Blackstone St.B11	4.64	9.08	11.15	41,256.52			28,106.00	22.3	50,753.04	0.0	31,760.00	0.00
Blackstone St.B12	4.29	8.40	13.10	38,129.93			33,072.00	26.2	43,187.85	0.0	2,721.00	0.00
Brayton Point 1	307.06	601.51	802,014.00	0.00				726,683.0		746,122.0	857,906.00	
Brayton Point 2	272.26	533.34	711,122.00	0.00				660,417.0		723,659.0	698,585.00	
Brayton Point 3	675.97	1,324.17	1,765,566.50	0.00				1,515,911.0		1,472,949.0	2,015,222.00	
Brayton Point 4	6.06	11.86	15,816.00	0.00				12,838.0		10,432.0	18,794.00	
Canal 1	242.12	474.29	632,383.50	0.00				25,274.0		599,000.0	665,767.00	
Canal 2	68.16	133.51	178,015.00	0.00				19,096.0		168,543.0	187,487.00	
Cleary Flood Unit 8	0.42	0.82	1,091.50	0.00				813.0		1,370.0	557.00	
Cleary Flood Unit 9	7.61	14.90	19,865.00	0.00				11,591.0		24,801.0	14,929.00	
Dartmouth Power 1	34.64	67.85	90,465.50	0.00				17,224.0		102,449.0	78,482.00	
Dartmouth Power 2	0.00	0.00	0.00	0.00								
Deer Island-S42	0.17	0.33	433.50	0.00				198.0		669.0	136.00	
Deer Island-S43	0.14	0.27	366.50	0.00				84.0		614.0	119.00	
Dighton Power	58.22	114.04	152,055.21	0.00			144,326.0		159,148.6	144,961.82		
Doreen	0.06	0.12	161.53	0.00			133.1		190.0	91.04		
Fore River	690.54	1,352.72	1,803,630.00	0.00			1,586,475.0		1,616,525.0	1,990,735.00		
Framingham	0.08	0.16	212.00	0.00			234.0		170.0	190.00		
General Electric, Lynn B#3	12.22	23.93	19,623.00	41,889.00		42,437.00	20,322.00	41,341.00	15,836.0	39,405.00	18,924.00	
General Electric, Lynn Tur8	0.31	0.62	778.00	145.00		0.00	192.00	59.00	528.0	231.00	1,028.00	
Kendall - Units 1, 2, 3 and Jet	77.98	152.76	142,771.00	207,664.00		208,753.00	132,498.0	206,575.00	63,408.0	5,242.42	153,044.00	
Kendall New Unit 4	224.09	438.97	448,796.00	465,343.67		537,168.35	446,964.0	285,338.49	191,530.0	393,518.98	450,628.00	
Kneeland Station	82.19	161.01	0.00	731,846.50		456,481.47	0.0	739,628.00	0.0	724,065.00	0.00	
L'Energia 2	12.60	24.68	32,910.00	0.00	10/29/08		32,910.0					
Lowell Cogeneration	0.52	1.01	1,346.94	0.00			1,800.80		893.1		762.10	
Masspower	76.22	149.31	188,324.00	36,660.50		0.00	106,861.3	21,144.00	119,558.0	52,177.00	257,090.00	
Medway-Total	0.37	0.73	969.00	0.00			1,193.0		745.0		623.00	
Milford Power	51.41	100.71	134,274.50	0.00			102,203.0		92,741.0		166,346.00	
Millenium Power	337.34	660.83	881,106.50	0.00			895,959.0		866,254.0		851,772.00	
MIT Central Utility	88.80	173.96	69,933.50	552,322.00		566,862.00	71,527.0	537,782.00	68,340.0	286,303.00	35,285.00	
Mt. Tom	158.46	310.42	413,891.65	0.00			159,471.7		381,891.3		445,892.00	
Mystic 7	95.28	186.66	248,874.00	0.00			57,071.0		51,630.0		440,677.00	
Mystic CC 8	665.96	1,304.57	1,739,425.00	0.00			1,598,345.0		1,790,691.0		1,688,159.00	
Mystic CC 9	698.12	1,367.56	1,823,407.00	0.00			1,932,328.0		1,714,486.0		1,678,483.00	
Mystic Jet	0.03	0.05	72.50	0.00			54.0		91.0		54.00	
New Boston 1	0.00	0.00	0.00	0.00			0.0		0.0		0.00	
New Boston Jet	0.07	0.15	195.50	0.00			84.0		211.0		180.00	
Pittsfield Generating	18.80	36.84	49,114.50	0.00			21,795.0		49,786.0		48,443.00	
Potter 3	2.88	5.63	7,512.94	0.00			2,062.0		8,460.5		6,565.34	
Potter 4	6.44	12.61	16,813.00	0.00	4/28/2009		16,813.0					
Potter 5	7.56	14.82	19,755.00	0.00	4/21/2009		19,755.0					
Salem Harbor1	88.04	172.46	229,947.50	0.00			96,788.0		206,443.0		253,452.00	
Salem Harbor2	85.22	166.95	222,593.50	0.00			54,099.0		203,276.0		241,911.00	
Salem Harbor3	128.90	252.51	336,684.50	0.00			247,835.0		147,315.0		425,534.00	
Salem Harbor4	8.16	15.99	21,321.00	0.00			11,663.0		13,579.0		29,063.00	
Somerset 8	114.97	225.21	300,284.00	0.00			33,076.6		276,187.0		324,381.00	
Somerset 11	0.06	0.11	152.00	0.00			72.8		131.0		173.00	
South Boston Combustion Turbines	0.45	0.89	1,186.50	0.00			946.0		1,427.0		867.00	
Stony Brook1A	21.08	41.30	55,061.70	0.00			30,071.2		45,505.2		64,618.20	
Stony Brook1B	19.27	37.75	50,338.25	0.00			23,962.3		32,535.0		68,141.50	
Stony Brook1C	15.93	31.20	41,604.00	0.00			20,826.9		40,848.4		42,359.60	
Stony Brook2A	0.65	1.28	1,703.80	0.00			317.6		1,246.8		2,160.80	
Stony Brook2B	0.51	0.99	1,324.00	0.00			328.0		1,041.6		1,606.40	
Waters River 1	0.36	0.71	947.00	0.00			1,038.0		856.0		405.00	
Waters River 2	0.87	1.70	2,267.00	0.00			2,054.0		2,480.0		1,373.00	
West Springfield CTG1	12.55	24.59	32,781.31	0.00			20,015.7		31,029.0		34,533.61	
West Springfield CTG2	11.66	22.84	30,457.85	0.00			22,745.8		30,973.0		29,942.69	
West Springfield 3	7.59	14.87	19,825.49	0.00			23,034.0		16,617.0		16,329.48	
West Springfield 10	0.15	0.29	386.78	0.00			292.3		320.0		453.55	
Woodland	0.06	0.12	160.74	0.00			63.5		131.0		190.48	
ADJUSTED TOTAL:	6,727.00	13,177.67				1,872,880	12,786,552	1,925,808	14,966,330	1,535,423	17,959,962	
Adjusted Total Should Equal:	6,727.00											

CAIR Facilities	2014 Unrounded Facility Allocation	2014 Rounded Facility Allocation	2014 FACILITY ALLOCATION
ANP Bellingham Energy Company	457.489	457	458
ANP Blackstone Energy Company	450.069	450	450
Bellingham Cogen	112.376	112	112
Berkshire Power	200.485	200	201
Blackstone Street	8.925	9	9
Brayton Point	1,261.351	1,261	1,261
Canal Station	310.272	310	310
Cleary Flood	8.023	8	8
Dartmouth Power	34.636	35	35
Deer Island Treatment	0.306	0	0
Dighton	58.216	58	58
Doreen	0.062	0	0
Fore River	690.544	691	691
Framingham Station	0.081	0	0
GE Aircraft Engines Lynn	12.531	13	13
Kendall Square	302.073	302	302
Kneeland Station	82.191	82	82
L'Energia	12.600	13	13
Lowell Cogeneration	0.516	1	1
Masspower	76.220	76	76
Medway Station	0.371	0	0
Milford Power	51.409	51	51
Millennium Power Partners	337.344	337	337
MIT Central Utility	88.804	89	89
Mount Tom	158.464	158	159
Mystic	1,459.391	1,459	1,459
New Boston	0.075	0	0
Pittsfield Generating	18.804	19	19
Potter	16.877	17	17
Salem Harbor	310.329	310	310
Somerset	115.026	115	115
South Boston Combustion Turbines	0.454	0	1
Stony Brook	57.442	57	57
Waters River	1.231	1	1
West Springfield	31.951	32	32
Woodland	0.062	0	0
TOTALS:	6,727.000	6,723	6,727