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## Clean Energy Transmission Working Group - Proposed Topics, Schedule, and Presentations

Date	Topic	Meeting presentation(s)
Jul 28 <sup>th</sup>	Introduction to New England transmission planning	ISO-NE
Aug 25 <sup>th</sup>	<ul> <li>ISO-New England's 2050 transmission study</li> <li>Review results to inform further discussion about potential transmission projects designed to address future regional transmission needs</li> <li>Review the new ISO tariff provision that routinizes this type of long-term transmission planning and solutions development process</li> <li>Discuss project selection and regional cost allocation</li> </ul>	ISO-NE
Sep 22 <sup>nd</sup>	Offshore wind transmission  • Potential benefits and challenges associated with offshore wind transmission  • Specific topics may include  • State resource procurement and interconnection process  • NREL's Atlantic offshore wind transmission study  • Inter-regional planning	<ul> <li>Brattle: offshore transmission and related generation interconnection and transmission planning processes that would be necessary to achieve timely and cost-effective outcomes</li> <li>DOE: Atlantic offshore wind study and inter-regional collaboration</li> <li>Eversource: maximizing use of existing corridors</li> </ul>
Oct 13 <sup>th</sup>	<ul> <li>Distribution system planning and operations (jointly with the GMAC)</li> <li>Review and discuss the impact of Massachusetts' distributed energy resource (DER) development on distribution system operations and planning</li> <li>How is the Commonwealth implementing its clean energy targets at the distribution level?</li> <li>How has DER growth impacted distribution system operations and investment and what are future projections?</li> <li>How does growth in DER energy and associated distribution system buildout impact the regional transmission system?</li> <li>How do DERs, utilities, transmission owners, and ISO-NE manage these impacts?</li> </ul>	<ul> <li>Eversource and National Grid</li> <li>Distribution system clean energy developments</li> <li>Distribution system impacts</li> <li>Integration with transmission system</li> <li>GMAC</li> <li>New Leaf Energy: transmission as an enabler for DER; observations on where</li> </ul>

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	<ul> <li>Are grid enhancing and alternative technologies considered?</li> <li>How are distribution system investments recovered?</li> </ul>	distribution and transmission planning coordination appear most important • Engie North America: impact of distributed batteries on the Transmission system • Barr Foundation: TBD
Nov 3 <sup>rd</sup>	1. Jurisdictional authority	Suedeen Kelly, Partner and Energy
	Review types of transmission infrastructure and jurisdictional boundaries	Practice Co-Chair, Jenner & Block LLP
	2. Cost allocation	
	<ul> <li>Review cost allocation in other regions that aim to spread transmission upgrade costs equitably among ratepayers and developers across the states and regions</li> <li>Review transmission cost allocation in New England and reforms under development</li> </ul>	
Nov 17 <sup>th</sup>	Interconnection and FERC Order 2023 (45 minutes)	Interconnection and Order 2023
	Review of existing resource interconnection processes in MA and at ISO-NE	New Leaf Energy: ISO's
	Review FERC Order 2023 and ISO-NE's compliance plan	interconnection process from a developer's perspective;
	2. Siting and permitting transmission (Status and Expected Work of Commission on Clean	changes required by Order
	Energy Infrastructure Siting and Permitting?) (15 minutes)	2023
Dec 15 <sup>th</sup>	Final review and approval of report	Co-Chairs: discussion of draft findings and recommendations