

Distributed Battery Energy Storage Systems and Transmission Planning Transmission planning studies should incorporate distributed BESS

- Exponential growth in distributed energy resources* (DER) deployment is impacting transmission system operations
- The large number of DERs can have impacts on the transmission system as well as on power systems of neighboring electric distribution companies ("EDC")
- This means that transmission planners need better visibility into the distribution system
- Lack of visibility leaves transmission planners blind to challenges imposed on transmission system stability and blind to benefits DERs, especially battery energy storage systems (BESS), can provide to the system

Potential Benefits of BESS to Transmission System

- Deployment of BESS on the distribution system can deliver substantial benefits to the transmission system by:
 - Lowering transmission network expansion costs by reducing net load on the transmission system when discharging at regional system peak
 - Avoiding curtailment of offshore wind, utility scale solar and backing down nuclear during minimum load periods by discharging to introduce additional load to the system
 - Avoiding curtailment and spillage of renewable energy by charging during periods of high renewable energy generation







Recommendations for CETWG Consideration

- Ensure distributed BESS deployment forecasts and operational data is included in future transmission planning studies
- Support development of tools for ISO-NE and Transmission Owners ("TO") to accurately forecast distributed BESS
- Encourage better data collection of DER/BESS resources to account for in the transmission planning process
- Encourage formal collaboration, communication and data sharing between ISO-NE and EDCs/TOs
- For CETWG process, include "BESS/DER impacts on the transmission system" as a future agenda topic

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