

The Commonwealth of Massachusetts

Return

of the

Municipal Light Department of the Town of Chester

to the

The Commonwealth of Massachusetts

Department of Public Utilities

For the Year ended December 31,

2021

Name of officer to whom correspondence should
be addressed regarding this report:

Official title: Manager

Form AC-19

Jill E Moretz

Office address: 15 Middlefield Road

Chester, MA 01011

GENERAL INFORMATION**Page 3**

- | | |
|--|--|
| 1. Name of town (or city) making report. | Chester |
| 2. If the town (or city) has acquired a plant,
Kind of plant, whether gas or electric.
Owner from whom purchased, if so acquired.
Date of votes to acquire a plant in accordance with the provisions of
chapter 164 of the General Laws.
Record of votes: First vote: Yes, ; No, Second vote: Yes, ; No,
Date when town (or city) began to sell gas and electricity, | Electric |
| 3. Name and address of manager of municipal lighting: | |
| Jill E Moretz | East Otis Road Otis, MA 01253 |
| 4. Name and address of mayor or selectmen: | |
| Richard Holzman | Ingell Road Chester, MA 01011 |
| John Baldasaro | Lyon Hill Road Chester, MA 01011 |
| Jason Forgue | Bromley Road Chester, MA 01011 |
| 5. Name and address of town (or city) treasurer: | |
| Sara Hunter | Hardwick, MA 01037 |
| 6. Name and address of town (or city) clerk: | |
| Terry Donovan | Bromely Road Chester, MA 01011 |
| 7. Names and addresses of members of municipal light board: | |
| Terry Murphy | Main Street Chester, MA 01011 |
| Deryck Savoy | Skyline Trail Chester, MA 01011 |
| Duane Pease | Hampden Street Chester, MA 01011 |
| 8. Total valuation of estates in town (or city) according to last State valuation
(taxable) | \$122,675,908 |
| 9. Tax rate for all purposes during the year: | |
| | Residential 20.49% |
| | Open Space 20.49% |
| | Commercial/Industrial/Personal Property 20.49% |
| 10. Amount of manager's salary: | \$58,877 |
| 11. Amount of manager's bond: | \$40,000 |
| 12. Amount of salary paid to members of municipal light board (each): | \$700 |

**FURNISH SCHEDULE OF ESTIMATES REQUIRED BY GENERAL LAWS, CHAPTER 164, SECTION 57
FOR GAS AND ELECTRIC LIGHT PLANTS FOR THE FISCAL YEAR, ENDING DECEMBER 31, NEXT.**

		Amount
INCOME FROM PRIVATE CONSUMERS:		
1	From sales of gas	0
2	From sales of electricity	0
3		
4	TOTAL	0
5	EXPENSES	
6	For operation, maintenance and repairs	0
7	For interest on bonds, notes or scrip	0
8	For depreciation fund (3 % 2,691,154 as per page 9)	0
9	For sinking fund requirements	0
10	For note payments	0
11	For bond payments	0
12	For loss in preceding year	0
13	TOTAL	0
14		
15	COST:	
16	Of gas to be used for municipal buildings	0
17	Of gas to be used for street lights	0
18	Of electricity to be used for municipal buildings	0
19	Of electricity to be used for street lights	0
20	Total of above items to be included in the tax levy	0
21		
22	New construction to be included in the tax levy	0
23	Total amounts to be included in the tax levy	0

CUSTOMERS

Names of cities or towns in which the plant supplies GAS, with the number of customers' meters in each.		Names of cities or towns in which the plant supplies ELECTRICITY, with the number of customers' meters in each.	
City or Town	Number of Customers' Meters, Dec. 31	City or Town	Number of Customers' Meters, Dec. 31
	None	Chester	707
TOTAL	0	TOTAL	707

APPROPRIATIONS SINCE BEGINNING OF YEAR

(Include also all items charge direct to tax levy, even where no appropriation is made or required.)

FOR CONSTRUCTION OR PURCHASE OF PLANT

*At meeting 19 , to be paid from **
*At meeting 19 , to be paid from **

TOTAL 0**FOR THE ESTIMATED COST OF THE GAS OR ELECTRICITY
TO BE USED BY THE CITY OR TOWN FOR:**

1. Street lights
2. Municipal buildings
- 3.

TOTAL 0

* Date of meeting and whether regular or special

** Here insert bonds, notes or tax levy

CHANGES IN THE PROPERTY

1. Describe briefly all the important physical changes in the property during the last fiscal period including additions, alterations or improvements to the works or physical property retired.

In electric property:**In gas property:**

Not applicable

The bonds and notes outstanding at end of year should agree with the Balance Sheet.
When bond and notes are repaid report the first three columns only
* Date of meeting and whether regular or special
** List original issues of bonds and notes including those that have been repaid

[illegible]

		TOTAL COST OF PLANT - ELECTRIC					
1. Report below the cost of utility plant in service according to prescribed accounts		preceding year. Such items should be included in column (c) or (d) as appropriate.				effect of such amounts.	
2. Do not include as adjustments, corrections of additions and retirements for the current or the		3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative				4. Reclassifications or transfers within utility plant accounts should be shown in column (f).	
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	1. INTANGIBLE PLANT						
2							
3							
4		0	0	0	0	0	0
5	2. PRODUCTION PLANT						
6	A. Steam Production						
7	310 Land and Land Rights						
8	311 Structures and Improvements						
9	312 Boiler Plant Equipment						
10	313 Engines and Engine Driven Generators						
11	314 Turbogenerator Units						
12	315 Accessory Electric Equipment						
13	316 Miscellaneous Power Plant Equipment						
15	Total Steam Production Plant	0	0	0	0	0	0
16	B. Nuclear Production Plant						
17	320 Land and Land Rights						
18	321 Structures and Improvements						
19	322 Reactor Plant Equipment						
20	323 Turbogenerator Units						
21	324 Accessory Electric Equipment						
22	325 Miscellaneous Power Plant Equipment						
	Total Nuclear Production Plant	0	0	0	0	0	0

TOTAL COST OF PLANT - ELECTRIC (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights						
3	331 Structures and Improvements						
4	332 Reservoirs, Dams and Waterways						
5	333 Water Wheels, Turbines and Generators						
6	334 Accessory Electric Equipment						
7	335 Miscellaneous Power Plant Equipment						
8	336 Roads, Railroads and Bridges						
9	Total Hydraulic Production Plant	0	0	0	0	0	0
10	D. Other Production Plant						
11	340 Land and Land Rights						
12	341 Structures and Improvements						
13	342 Fuel Holders, Producers and Accessories						
14	343 Prime Movers						
15	344 Generators						
16	345 Accessory Electric Equipment						
17	346 Miscellaneous Power Plant Equipment						
18	Total Other Production Plant	0	0	0	0	0	0
19	Total Production Plant	0	0	0	0	0	0
20	3. Transmission Plant						
21	350 Land and Land Rights						
22	351 Clearing Land and Rights of Way						
23	352 Structures and Improvements						
24	353 Station Equipment						
25	354 Towers and Fixtures						
26	355 Poles and Fixtures						
27	356 Overhead Conductors and Devices						
28	357 Underground Conduit						
29	358 Underground Conductors and Devices						
30	359 Roads and Trails						
31	Total Transmission Plant	0	0	0	0	0	0

		TOTAL COST OF PLANT (Concluded)					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights	2,066					2,066
3	361 Structures and Improvements	103,411	0				103,411
4	362 Station Equipment	0					0
5	363 Storage Battery Equipment	0					0
6	364 Poles Towers and Fixtures	1,142,029	21,388				1,163,417
7	365 Overhead Conductors and Devices	143,309					143,309
8	366 Underground Conduit	2,123					2,123
9	367 Underground Conductors and Devices	6,814					6,814
10	368 Line Transformers	168,195	0				168,195
11	369 Services	107,377	0				107,377
12	370 Meters	126,404	0				126,404
13	371 Installations on Customer's Premises	0					0
14	372 Leased Prop on Customer's Premises	0					0
15	373 Streetlight and Signal Systems	21,155	0				21,155
16	Total Distribution Plant	1,822,883	21,388	0	0	0	1,844,271
17	5. GENERAL PLANT						
18	389 Land and Land Rights	0					0
19	390 Structures and Improvements	0					0
20	391 Office Furniture and Equipment	21,921	409				22,330
21	392 Transportation Equipment	746,464	133				746,597
22	393 Stores Equipment	560					560
23	394 Tools, Shop and Garage Equipment	38,531	0				38,531
24	395 Laboratory Equipment	695					695
25	396 Power Operated Equipment	12,413					12,413
26	397 Communication Equipment	10,444	0				10,444
27	398 Miscellaneous Equipment	16,389	990				17,379
28	399 Other Tangible Property	0					0
29	Total General Plant	847,417	1,532	0	0	0	848,949
30	Total Electric Plant in Service	2,670,300	22,920	0	0	0	2,693,220
31							
32							
33							
34							
	Total Cost of Electric Plant.....						2,693,220
	Less Cost of Land, Land Rights, Rights of Way.....						2,066
	Total Cost upon which Depreciation is based						2,691,154

The above figures should show the original cost of the existing property. In case any part of the property is sold or retired, the cost of such property should be deducted from the cost of the plant. The net cost of the property, less the land value, should be taken as a basis for figuring depreciation.

COMPARATIVE BALANCE SHEET Assets and Other Debits

Line No.		Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1		UTILITY PLANT			
2	101	Utility Plant - Electric (P. 17)	1,079,677	1,021,864	(57,814)
3	101	Utility Plant - Gas (P. 20)			0
4					
5		Total Utility Plant	1,079,677	1,021,864	(57,814)
6					
7					
8					
9					
10					
11		FUND ACCOUNTS			
12	125	Sinking Funds	0	0	0
13	126	Depreciation Fund (P. 14)	678,533	679,940	1,407
14	128	Other Special Funds	0	0	0
15		Total Funds	678,533	679,940	1,407
16		CURRENT AND ACCRUED ASSETS			
17	131	Cash (P. 14)	628,544	790,259	161,715
18	132	Special Deposits	0	0	0
19	135	Working Funds	0	0	0
20	141	Notes Receivable	0	0	0
21	142	Customer Accounts Receivable	203,972	148,302	(55,670)
22	143	Other Accounts Receivable	16,116	10,138	(5,978)
23	146	Receivables from Municipality	0	0	0
24	151	Materials and Supplies (P. 14)	134,029	132,405	(1,624)
25					
26	156	Prepayments			0
27	174	Miscellaneous Current Assets	0	0	0
28		Total Current and Accrued Assets	982,661	1,081,104	98,443
29		DEFERRED DEBITS			
30	181	Unamortized Debt Discount			
31	182	Extraordinary Property Losses			
32	185	Other Deferred Debits	0	0	0
33		Total Deferred Debits	0	0	0
34					
35		Total Assets and Other Debits	2,740,872	2,782,908	42,036

COMPARATIVE BALANCE SHEET Liabilities and Other Credits					
Line No.		Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1		APPROPRIATIONS			
2	201	Appropriations for Construction	0	0	0
3		SURPLUS			
4	205	Sinking Fund Reserves	0	0	0
5	206	Loans Repayment	297,898	297,898	0
6	207	Appropriations for Construction Repayments	0	0	0
7	208	Unappropriated Earned Surplus (P. 12)	1,542,854	1,630,491	87,636
8		Total Surplus	1,840,752	1,928,389	87,636
9		LONG TERM DEBT			
10	221	Bonds (P. 6)	0	0	0
11	231	Notes Payable (P. 7)	0	0	0
12		Total Bonds and Notes	0	0	0
13		CURRENT AND ACCRUED LIABILITIES			
14	232	Accounts Payable	38,715	12,664	(26,051)
15	234	Payables to Municipality	0	0	0
16	235	Customers' Deposits	11,750	11,250	(500)
17	236	Taxes Accrued	398	431	33
18	237	Interest Accrued	0	0	0
19	242	Miscellaneous Current and Accrued Liabilities	31,377	12,295	(19,082)
20		Total Current and Accrued Liabilities	82,240	36,641	(45,600)
21		DEFERRED CREDITS			
22	251	Unamortized Premium on Debt			0
23	252	Customer Advances for Construction			0
24	253	Other Deferred Credits	0	0	0
25		Total Deferred Credits	0	0	0
26		RESERVES			
27	260	Reserves for Uncollectible Accounts			0
28	261	Property Insurance Reserve			0
29	262	Injuries and Damages Reserves			0
30	263	Pensions and Benefits Reserves			0
31	265	Miscellaneous Operating Reserves			0
32		Total Reserves	0	0	0
33		CONTRIBUTIONS IN AID OF CONSTRUCTION			
34	271	Contributions in Aid of Construction	817,879	817,879	(0)
35		Total Liabilities and Other Credits	2,740,872	2,782,908	42,036

State below if any earning of the municipal lighting plant have been used for any purpose other than discharging indebtedness of the plant, the purpose for which used, and the amount thereof.

STATEMENT OF INCOME FOR THE YEAR			
Line No.	Account (a)	Current Year (b)	Increase or (Decrease) from Preceding Year (c)
1	OPERATING INCOME		
2	400 Operating Revenues (P. 37 and 43)	1,201,549	(3,314)
3	Operating Expenses:		
4	401 Operation Expense (p. 42 and 47)	896,452	22,368
5	402 Maintenance Expense	158,540	(97,956)
6	403 Depreciation Expense	80,735	688
7	407 Amortization of Property Losses		0
8			
9	408 Taxes (P. 49)		0
10	Total Operating Expenses	1,135,727	(74,901)
11	Operating Income	65,822	71,586
12	414 Other Utility Operating Income (P. 50)	0	0
13			
14	Total Operating Income	65,822	71,586
15	OTHER INCOME		
16	415 Income from Merchandising, Jobbing, and Contract Work (P. 51)	0	0
17	419 Interest Income	2,671	(4,378)
18	421 Miscellaneous Nonoperating Income (P. 21)	33,257	22,802
19	Total Other Income	35,928	18,424
20	Total Income	101,750	90,009
21	MISCELLANEOUS INCOME DEDUCTIONS		
22	425 Miscellaneous Amortization	0	0
23	426 Other Income Deductions	0	0
24	Total Income Deductions	0	0
25	Income Before Interest Charges	101,750	90,009
26	INTEREST CHARGES		
27	427 Interest on Bonds and Notes	0	0
28	428 Amortization of Debt Discount and Expense		0
29	429 Amortization of Premium on Debt - Credit	0	0
30	431 Other Interest Expense	36	36
31	432 Interest: Charged to Construction - Credit		0
32	Total Interest Charges	36	36
33	NET INCOME	101,714	89,974
EARNED SURPLUS			
Line No.	Account (a)	Debits (b)	Credits (c)
34	208 Unappropriated Earned Surplus (at beginning of period)		1,542,854
35			
36			
37	433 Balance Transferred from Income	0	101,714
38	434 Miscellaneous Credits to Surplus (P. 21)	0	(14,078)
39	435 Miscellaneous Debits to Surplus (P. 21)	0	0
40	436 Appropriations of Surplus (P. 21)	0	0
41	437 Surplus Applied to Depreciation	0	0
42	208 Unappropriated Earned Surplus (at end of period)	1,630,491	0
43			
44	TOTALS	1,630,491	1,630,491

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CASH BALANCES AT END OF YEAR			
Line No.	Items (a)	Amount (b)	
1	Operation Fund	669,267	
2	Stabilization Fund	120,992	
3	Bond Fund	0	
4	Construction Fund	0	
5			
6			
7			
8			
9			
10			
11			
12	TOTAL	790,259	
MATERIALS AND SUPPLIES (Accounts 151-159, 163)			
Summary per Balance Sheet			
Line No.	Account (a)	Amount End of Year	
		Electric (b)	Gas (c)
13	Fuel (Account 151) (See Schedule, Page 25)		
14	Fuel Stock Expenses (Account 152)		
15	Residuals (Account 153)		
16	Plant Materials and Operating Supplies (Account 154 (151))	132,405	0
17	Merchandise (Account 155)		
18	Other Materials and Supplies (Account 156)		
19	Nuclear Fuel Assemblies and Components - In Reactor (Account 157)		
20	Nuclear Fuel Assemblies and Components - Stock Account (Account 158)		
21	Nuclear Byproduct Materials (Account 159)		
22	Stores Expense (Account 163)		
23	Total Per Balance Sheet	132,405	0
DEPRECIATION FUND ACCOUNT (Account 126)			
Line No.	(a)	Amount (b)	
24	DEBITS		
25	Balance of account at beginning of year	678,533	
26	Income during year from balance on deposit (interest)	1,407	
27	Amount transferred from income (depreciation-20)		
28			
29	TOTAL	679,940	
30	CREDITS		
31	Amount expended for construction purposes (Sec. 57,C.164 of G.L.)		
32	Amounts expended for renewals, viz:-	0	
33			
34			
35			
36			
37			
38			
39	Balance on hand at end of year	679,940	
40	TOTAL	0	

UTILITY PLANT - ELECTRIC							
<p>1. Report below the cost of utility plant in service according to prescribed accounts</p> <p>2. Do not include as adjustments, corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c).</p> <p>3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.</p> <p>4. Reclassifications or transfers within utility plant accounts should be shown in column (f).</p>							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	1. INTANGIBLE PLANT						
2							
3							
4		0	0	0	0	0	0
5	2. PRODUCTION PLANT						
6	A. Steam Production						
7	310 Land and Land Rights						
8	311 Structures and Improvements						
9	312 Boiler Plant Equipment						
10	313 Engines and Engine Driven Generators						
11	314 Turbogenerator Units						
12	315 Accessory Electric Equipment						
13	316 Miscellaneous Power Plant Equipment						
14	Total Steam Production Plant	0	0	0	0	0	0
15	B. Nuclear Production Plant						
16	320 Land and Land Rights						
17	321 Structures and Improvements						
18	322 Reactor Plant Equipment						
19	323 Turbogenerator Units						
20	324 Accessory Electric Equipment						
21	325 Miscellaneous Power Plant Equipment						
22	Total Nuclear Production Plant	0	0	0	0	0	0
23							

UTILITY PLANT - ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights						
3	331 Structures and Improvements						
4	332 Reservoirs, Dams and Waterways						
5	333 Water Wheels, Turbines and Generators						
6	334 Accessory Electric Equipment						
7	335 Miscellaneous Power Plant Equipment						
8	336 Roads, Railroads and Bridges						
9	Total Hydraulic Production Plant	0	0	0	0	0	0
10	D. Other Production Plant						
11	340 Land and Land Rights						
12	341 Structures and Improvements						
13	342 Fuel Holders, Producers and Accessories						
14	343 Prime Movers						
15	344 Generators						
16	345 Accessory Electric Equipment						
17	346 Miscellaneous Power Plant Equipment						
18	Total Other Production Plant	0	0	0	0	0	0
19	Total Production Plant	0	0	0	0	0	0
20	3. Transmission Plant						
21	350 Land and Land Rights						
22	351 Clearing Land and Rights of Way						
23	352 Structures and Improvements						
24	353 Station Equipment						
25	354 Towers and Fixtures						
26	355 Poles and Fixtures						
27	356 Overhead Conductors and Devices						
28	357 Underground Conduit						
29	358 Underground Conductors and Devices						
30	359 Roads and Trails						
31	Total Transmission Plant	0	0	0	0	0	0

UTILITY PLANT -- ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights	2,066	0	0			2,066
3	361 Structures and Improvements	19,947	0	3,102			16,845
4	362 Station Equipment	0	0	0			0
5	363 Storage Battery Equipment	0	0	0			0
6	364 Poles Towers and Fixtures	551,255	21,388	39,877			532,766
7	365 Overhead Conductors and Devices	0	0	0			0
8	366 Underground Conduit	0	0	0			0
9	367 Underground Conductors and Devices	0	0	0			0
10	368 Line Transformers	28,148	0	5,046			23,103
11	369 Services	40,095	0	3,221			36,873
12	370 Meters	43,000	0	3,792			39,208
13	371 Installations on Customer's Premises	0	0	0			0
14	372 Leased Prop on Customer's Premises	0	0	0			0
15	373 Streetlight and Signal Systems	756	0	266			490
16	Total Distribution Plant	685,267	21,388	55,304	0	0	651,351
17	5. GENERAL PLANT						
18	389 Land and Land Rights	0	0	0			0
19	390 Structures and Improvements	0	0	0			0
20	391 Office Furniture and Equipment	10,469	409	670			10,208
21	392 Transportation Equipment	370,526	133	22,398			348,261
22	393 Stores Equipment	0	0	0			0
23	394 Tools, Shop and Garage Equipment	3,664	0	1,156			2,508
24	395 Laboratory Equipment	0	0	0			0
25	396 Power Operated Equipment	133	0	372			(238)
26	397 Communication Equipment	8,851	0	313			8,538
27	398 Miscellaneous Equipment	768	990	521			1,237
28	399 Other Tangible Property	0	0	0			0
29	Total General Plant	394,411	1,532	25,430	0	0	370,513
30	Total Electric Plant in Service	1,079,677	22,920	80,735	0	0	1,021,864
31	104 Utility Plant Leased to Others	0		0			0
32	105 Property Held for Future Use	0		0			0
33	107 Construction Work in Progress	0		0			0
34	Total Utility Plant Electric	1,079,677	22,920	80,735	0	0	1,021,864

2,693,227.65

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)

(Except Nuclear Materials)

1. Report below the information called for concerning production fuel and oil stocks.
2. Show quantities in tons of 2,000 lbs., gal., or Mcf., whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. Show gas and electric fuels separately by specific use.

Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil			
			Quantity (c)	Cost (d)	Quantity (e)	Cost (f)
1	On Hand Beginning of Year	0				
2	Received During Year	0				
3	TOTAL	0				
4	Used During Year (Note A)	0				
5						
6						
7						
8						
9						
10						
11	Sold or Transferred	0				
12	TOTAL DISPOSED OF	0				
13	BALANCE END OF YEAR	0				
Line No.	Item (g)		Kinds of Fuel and Oil - continued			
			Quantity (h)	Cost (i)	Quantity (j)	Cost (k)
14	On Hand Beginning of Year					
15	Received During Year					
16	TOTAL					
17	Used During Year (Note A)					
18						
19						
20						
21						
22						
23						
24	Sold or Transferred					
25	TOTAL DISPOSED OF					
26	BALANCE END OF YEAR					

Note A -- Indicate specific purpose for which used, e.g., Boiler Oil, Make Oil, Generator Fuel, etc.

MISCELLANEOUS NONOPERATING INCOME (Account 421)		
Line No.	Item (a)	Amount (b)
1		0
2		
3		
4		
5		
6	TOTAL	0
OTHER INCOME DEDUCTIONS (Account 426)		
Line No.	Item (a)	Amount (b)
7		
8		
9		
10		
11		
12		
13		
14	TOTAL	0
MISCELLANEOUS CREDITS TO SURPLUS (Account 434)		
Line No.	Item (a)	Amount (b)
15		0
16		
17		
18		
19		
20		
21		
22		
23	TOTAL	0
MISCELLANEOUS DEBITS TO SURPLUS (Account 435)		
Line No.	Item (a)	Amount (b)
24		
25		
26		
27		
28		
29		
30		
31		
32	TOTAL	0
APPROPRIATIONS OF SURPLUS (Account 436)		
Line No.	Item (a)	Amount (b)
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	0

Year Ended December 31, 2021

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MUNICIPAL REVENUES (Account 482,444)						
(K.W.H. Sold under the provision of Chapter 269, Acts of 1927)						
Line No.	Acct. No.	Gas Schedule (a)	Cubic Feet (b)	Revenue Received (c)	Average Revenue Per MCF (cents) (0.0000) (d)	
1						
2						
3						
4		TOTALS				
		Electric Schedule (a)	K.W.H. (b)	Revenue Received (c)	Average Revenue Per KWH (cents) (0.0000) (d)	
5	444-2	Municipal: (Other Than Street Lighting)	223,883	47,132	0.2105	
6	444-3	Municipal Power				
7						
8						
9						
10						
11						
12		TOTALS	223,883	47,132	0.2105	
13	444-1	Street Lighting:	39,816	7,477	0.1878	
14						
15						
16						
17						
18		TOTALS	39,816	7,477	0.1878	
19		TOTALS	263,699	54,609	0.2071	
PURCHASED POWER (Account 555)						
Line No.	Names of Utilities from Which Electric Energy is Purchased (a)		Where and at What Voltage Received (b)	K.W.H (c)	Amount (d)	Cost per KWH (cents) (0.0000) (e)
20	SHELL		Town Line 23KV	5,246,570	209,013	0.0398
21	PASNY(via MMWEC)		Town Line 23KV	693,207	15,245	0.0220
22						
23						
24						
25						
26						
27						
28						
29			TOTALS	5,939,777	224,259	0.0378
SALES FOR RESALE (Account 447)						
not m4						
Line No.	Names of Utilities to Which Electric Energy is sold (a)		Where and at What Voltage Delivered (b)	K.W.H (c)	Amount (d)	Revenue per KWH (cents) (0.0000) (e)
30	None					
31						
32						
33						
34						
35						
36						
37						
38						
39			TOTALS	0	0	

Annual Report of The Town of Chester

Year Ended December 31, 2021

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.

2. If increases and decreases are not derived from previously reported figures, explain any inconsistencies.

3. Number of customers should be reported on the basis of meters, plus number of late rate accounts except where separate

ELECTRIC OPERATING REVENUES (Account 400)

meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month. If the customer count in the residential service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification.

4. Unmetered sales should be included below. The details of such sales should be given in a footnote.

5. Classification on Commercial and Industrial Sales, Account 44 Large (or Industrial) may be according to the basis of classification regularly used by the respondent if such basis of classification is greater than 1000 KW. See Account 442 of the Uniform System of Accounts. Explain basis of Classification

Line No.	Account (a)	Operating Revenues			Kilowatt-hours Sold		Average Number of Customers per Month	
		Amount for Year (b)	Previous Year	Increase or (Decrease) from Preceding Year (c)	Amount for Year (d)	Increase or (Decrease) from Preceding Year (e)	Number for Year (f)	Increase or (Decrease) from Preceding Year (g)
1	SALES OF ELECTRICITY							
2	440 Residential Sales	944,075	923,450	20,625	4,309,438	73,159	612	8
3	442 Commercial and Industrial Sales							
4	Small Commercial Sales	156,912	156,171	741	755,942	(20,628)	73	0
5	Large Commercial Sales	0	0	0	0	0	0	0
6	444 Municipal Sales	54,809	60,150	(5,341)	263,699	(17,846)	22	(1)
7	445 Other Sales to Public Authorities	0	0	0	0	0		
8	446 Sales to Railroads and Railways	0	0	0	0	0		
9	448 Interdepartmental Sales	0	0	0	0	0		
10	449 Miscellaneous Sales	0	0	0	0	0		
11	Total Sales to Ultimate Consumers	1,155,596	1,139,771	15,825	5,329,079	34,685	707	7
12	447 Sales for Resale	0	0	0	0	0	0	0
13	Total Sales of Electricity*	1,155,596	1,139,771	15,825	5,329,079	34,685	707	7
	OTHER OPERATING REVENUES							
15	450 Forfeited Discounts	19,584	20,650	(1,066)				
16	451 Miscellaneous Service Revenues	26,368	44,442	(18,074)				
17	453 Sales of Water and Water Power	0	0	0				
18	454 Rent from Electric Property	0	0	0				
19	455 Interdepartmental Rents	0	0	0				
20	456 Other Electric Revenues	0	0	0				
21								
22								
23								
24								
25	Total Other Operating Revenues	45,952	65,092	(19,140)				
26	Total Electric Operating Revenue	1,201,549	1,204,863	(3,314)				

* Includes revenues from application of fuel clauses \$ 240,133

Total KWH to which applied 5,077,669

SALES OF ELECTRICITY TO ULTIMATE CONSUMERS

Report by account number the K.W.H. sold, the amount derived and the number of customers under each filed schedule or contract. Municipal sales, contract sales and unbilled sales may be reported separately in total.

Line No.	Account No.	Schedule (a)	K.W.H. (b)	Revenue (c)	Average Revenue per KWH (cents) (0.0000) (d)	Number of Customers (per Bills rendered)	
						July 31 (e)	Dec 31 (f)
1		Residential	4,309,438	944,075	0.2191		612
2		Commercial	755,942	156,912	0.2076		73
3		Industrial	0	0	0.0000		0
4		Municipal	223,883	47,132	0.2105		19
5		Street Lighting	39,816	7,477	0.1878		3
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
TOTAL SALES TO ULTIMATE CONSUMERS (page 37 Line 11)			5,329,079	1,155,596	0.2168	0	707

ELECTRIC OPERATION AND MAINTENANCE EXPENSES			
1. Enter in the space provided the operation and maintenance expenses for the year			
2. If the increases and decreases are not derived from previously reported figures, explain in footnote			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	POWER PRODUCTION EXPENSES		
2	STEAM POWER GENERATION		
3	Operation:		
4	500 Operation supervision and engineering		0
5	501 Fuel		0
6	502 Steam Expenses		0
7	503 Steam from other sources		0
8	504 Steam transferred -- Cr.		0
9	505 Electric expenses		0
10	506 Miscellaneous steam power expenses		0
11	507 Rents		0
12	Total Operation	0	0
13	Maintenance:		
14	510 Maintenance supervision and engineering		0
15	511 Maintenance of Structures		0
16	512 Maintenance of boiler plant		0
17	513 Maintenance of electric plant		0
18	514 Maintenance of miscellaneous steam plant		0
19	Total Maintenance	0	0
20	Total power production expenses -steam power	0	0
21	NUCLEAR POWER GENERATION		
22	Operation:		
23	517 Operation supervision and engineering		0
24	518 Fuel		0
25	519 Coolants and water		0
26	520 Steam Expenses		0
27	521 Steam from other sources		0
28	522 Steam transferred -- Cr.		0
29	523 Electric expenses		0
30	524 Miscellaneous nuclear power expenses		0
31	525 Rents		0
32	Total Operation	0	0
33	Maintenance:		
34	528 Maintenance supervision and engineering		0
35	529 Maintenance of Structures		0
36	530 Maintenance of reactor plant		0
37	531 Maintenance of electric plant		0
38	532 Maintenance of miscellaneous nuclear plant		0
39	Total Maintenance	0	0
40	Total power production expenses -nuclear power	0	0
41	HYDRAULIC POWER GENERATION		
42	Operation:		
43	535 Operation supervision and engineering		0
44	536 Water for power		0
45	537 Hydraulic expenses		0
46	538 Electric expenses		0
47	539 Miscellaneous hydraulic power generation expenses		0
48	540 Rents		0
49	Total Operation	0	0

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	HYDRAULIC POWER GENERATION - Continued		
2	Maintenance:		
3	541 Maintenance Supervision and engineering		0
4	542 Maintenance of structures		0
5	543 Maintenance of reservoirs, dams and waterways		0
6	544 Maintenance of electric plant		0
7	545 Maintenance of miscellaneous hydraulic plant		0
8	Total maintenance	0	0
9	Total power production expenses - hydraulic power	0	0
10	OTHER POWER GENERATION		
11	Operation:		0
12	546 Operation supervision and engineering		0
13	547 Fuel		0
14	548 Generation Expenses		0
15	549 Miscellaneous other power generation expense		0
16	550 Rents		0
17	Total Operation	0	0
18	Maintenance:		
19	551 Maintenance supervision and engineering		0
20	552 Maintenance of Structures		0
21	553 Maintenance of generating and electric plant		0
22	554 Maintenance of miscellaneous other power generation plant		0
23	Total Maintenance	0	0
24	Total power production expenses - other power	0	0
25	OTHER POWER SUPPLY EXPENSES		
26	555 Purchased power	537,052	39,489
27	556 System control and load dispatching		
28	557 Other expenses		0
29	Total other power supply expenses	537,052	39,489
30	Total power production expenses	537,052	39,489
31	TRANSMISSION EXPENSES		
32	Operation:		
33	560 Operation supervision and engineering		0
34	561 Load dispatching		0
35	562 Station expenses		0
36	563 Overhead line expenses		0
37	564 Underground line expenses		0
38	565 Transmission of electricity by others	50,810	27,766
39	566 Miscellaneous transmission expenses		0
40	567 Rents		0
41	Total Operation	50,810	27,766
42	Maintenance:		
43	568 Maintenance supervision and engineering		
44	569 Maintenance of structures		
45	570 Maintenance of station equipment		
46	571 Maintenance of overhead lines		
47	572 Maintenance of underground lines		
48	573 Maintenance of miscellaneous transmission plant		
49	Total maintenance	0	0
50	Total transmission expenses	50,810	27,766

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	DISTRIBUTION EXPENSES		
2	Operation:		
3	580 Operation supervision and engineering	0	0
4	581 Load dispatching (Operation Labor)	0	0
5	582 Station expenses Transportation	0	0
6	583 Overhead line expenses	0	0
7	584 Underground line expenses	0	0
8	585 Street lighting and signal system expenses	0	0
9	586 Meter expenses	0	0
10	587 Customer installations expenses	2,296	(315)
11	588 Miscellaneous distribution expenses	30,597	1,630
12	589 Rents	560	20
13	Total operation	33,453	1,335
14	Maintenance:		
15	590 Maintenance supervision and engineering	0	0
16	591 Maintenance of structures	2,123	(534)
17	592 Maintenance of station equipment	0	0
18	593 Maintenance of overhead lines	155,340	(58,479)
19	594 Maintenance of underground lines	0	0
20	595 Maintenance of line transformers	0	0
21	596 Maintenance of street lighting and signal systems	275	275
22	597 Maintenance of meters	803	(712)
23	598 Maintenance of miscellaneous distribution plant	0	0
24	Total maintenance	158,540	(59,451)
25	Total distribution expenses	191,993	(58,116)
26	CUSTOMER ACCOUNTS EXPENSES		
27	Operation:		
28	901 Supervision	0	0
29	902 Meter reading expenses	9,069	68
30	903 Customer records and collection expenses	86,628	2,213
31	904 Uncollectible accounts	48	64
32	905 Miscellaneous customer accounts expenses	0	0
33	Total customer accounts expenses	95,745	2,345
34	SALES EXPENSES		
35	Operation:		
36	911 Supervision	0	0
37	912 Demonstrating and selling expenses	0	0
38	913 Advertising expenses	0	0
39	916 Miscellaneous sales expenses	0	0
40	Total sales expenses	0	0
41	ADMINISTRATIVE AND GENERAL EXPENSES		
42	Operation:		
43	920 Administrative and general salaries	5,906	(1,186)
44	921 Office supplies and expenses	18,170	(11,558)
45	922 Administrative expenses transferred - Cr	0	0
46	923 Outside services employed	1,651	820
47	924 Property insurance	1,756	78
48	925 Injuries and damages	17,175	2,975
49	926 Employee pensions and benefits	133,051	(39,370)
50	928 Regulatory commission expenses	0	0
51	929 Store Expense	0	0
52	930 Miscellaneous general expenses	1,683	(329)
53	931 Rents	0	0
54	Total operation	179,392	(48,570)

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued				
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	
1	ADMINISTRATIVE AND GENERAL EXPENSES - Cont.			
2				
3	Maintenance:			
4	932 Maintenance of general plant	0	(38,505)	
5	Total administrative and general expenses	179,392	(87,075)	
	Total Electric Operation and Maintenance Expenses	1,054,992	(75,591)	
SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
Line No.	Functional Classification (a)	Operation (b)	Maintenance (c)	Total (d)
6	Power Production Expenses			
7	Electric Generation:			
8				
9				
10				
11				
12	Other Power Supply Expenses	537,052	0	537,052
13	Total power production expenses	537,052	0	537,052
14	Transmission Expenses	50,810	0	50,810
15	Distribution Expenses	33,453	158,540	191,993
16	Customer Accounts Expenses	95,745	0	95,745
17	Sales Expenses	0	0	0
18	Administrative and General Expenses	179,392	0	179,392
19				
20	Total Electric Operation and Maintenance Expenses	896,452	158,540	1,054,992
21	Ratio of operating expenses to operating revenues (carry out decimal two places, (e.g., 0.00%)) Compute by dividing Revenues (Acct 400) into the sum of Operation and Maintenance Expenses (Page 42, line 20 (d), Depreciation (Acct 403) and Amortization (Acct 407)			94.52%
22	Total salaries and wages of electric department for year, including amounts charged to operating expenses, construction and other accounts.			323,682
23	Total number of employees of electric department at end of year including administrative, operating, maintenance, construction and other employees (including part-time employees)			5

OTHER UTILITY OPERATING INCOME (Account 414)					
Report below the particulars called for in each column					
Line No.	Property (a)	Amount of Investment (b)	Amount of Department (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
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43					
44					
45					
46					
47					
48					
49					
50					
51	TOTALS				

INCOME FROM MERCHANDISE, JOBBING, AND CONTRACT WORK (Account 415)					
Report by utility departments the revenue, costs, expenses, and net income from merchandising, jobbing, and contract work during the year.					
Line No.	Item (a)	Electric Department (b)	Gas Department (c)	Other Utility Department (d)	Total (e)
1	Revenues:				
2	Merchandise sales, less discounts,	0			0
3	allowances and returns				
4	Contract work	0			0
5	Commissions				
6	Other (list according to major classes)				
7					
8					
9					
10	Total Revenues	0	0	0	0
11					
12					
13	Costs and Expenses:				
14	Cost of sales (list according to major	0			0
15	classes of cost)				
16					
17	Materials	0			0
18	Outside Service Labor	0			0
19	Labor	0			
20					
21					
22					
23					
24					
25					
26	Sales Expenses				
27	Customer accounts expenses				
28	Administrative and general expenses				
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50	TOTAL COSTS AND EXPENSES	0	0	0	0
51	Net Profit (or loss)	0	0	0	0

SALES FOR RESALE (Account 447)

1. Report sales during year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.

2. Provide subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) R.E.A. Cooperatives, and (5) Other Public Authorities. For each sale designate statistical classification in column (b) thus: firm power, FP; dump or surplus power, DP; other, G,

and place and "x" in column (c) if sale involves export across a state line.

3. Report separately firm, dump, and other power sold to the same utility. Describe the nature of any sales classified as Other Power, column (b).

4. If delivery is made at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; customer owned or leased, CS.

Line No.	Sales to: (a)	Statistical Classification (b)	Export Across State Line (c)	Point of Delivery (d)	Sub Station (e)	Kw or Kva of Demand		
						Contract Demand (f)	Avg mo. Maximum Demand (g)	Annual Maximum Demand (h)
1	None							
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
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27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
42	* Winter period contract demand.							

SALES FOR RESALE (Account 447) - Continued

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billings to the customer this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in column (g) and (h) should be actual based on monthly readings and should be furnished whether or not used in determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes

integrated).

6. The number of kilowatt-hours sold should be the quantities shown by the bills rendered to the purchasers.

7. Explain any amounts entered in column (n) such as fuel or other adjustments.

8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

Type of Demand Reading (j)	Voltage at Which Delivered (k)	Revenue (Omit Cents)					Revenue per kwh (CENTS) (0.0000) (p)	Line No.
		Kilowatt-Hours (l)	Capacity Charges (m)	Energy Charges (n)	Other Charges (o)	Total (p)		
								1
								2
								3
								4
								5
								6
								7
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								38
								39
								40
								41
	TOTALS:	0	0.00	0.00		0.00		42

**PURCHASED POWER (Account 555)
(EXCEPT INTERCHANGE POWER)**

1. Report power purchased for resale during the year. Exclude from this schedule and report on page 56 particulars concerning interchange power transactions during the year.

2. Provide subheadings and classify purchases as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) R.E.A Cooperatives, and (7) Other Public

Authorities. For each purchase designate statistical classification in column (b), thus: firm power, FP; dump or surplus power, DP; other, O, and place an "x" in column (c) if purchase involves import across a state line.

3. Report separately firm, dump, and other power purchased from the same company. Describe the nature of any purchases classified as Other Power, column (b).

Line No.	Purchased from (a)	Statistical Classification (b)	Across State Line (c)	Point of Receipt (d)	Sub Station (e)	Kw or Kva of Demand		
						Contract Demand (f)	Avg mo. Maximum Demand (g)	Annual Maximum Demand (h)
1								
2								
3	NYPA	FP	X	Chester/Becket line		80		
4	Shell	FP	X	Chester/Becket line				
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
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19								
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25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38	Capacity Charges are reduced by Annual Flush of Funds for PSA Power Contracts							
39	Annual Flush of Funds for PSA Power Contracts and balance of Deferred Credits							
40	* Winter period contract demand.							
41	** Includes transmission and administrative charges.							
42								

ELECTRIC ENERGY ACCOUNT

below the information called for concerning the disposition of electric energy generated, purchased and
 anged for the year.

Item (a)		Kilowatt-hours (b)
SOURCES OF ENERGY		
Generation		
Steam		
Nuclear		
Hydro		
Other		
Total Generation		0
Purchases		5,939,777
Interchanges	(In (gross) 0 < Out (gross) 0 (Net (Kwh) 0	0
Transmission for/by others (wheeling)	(Received 0 < Delivered 0 (Net (Kwh) 0	0
TOTAL		5,939,777
DISPOSITION OF ENERGY		
Sales to ultimate consumers (including interdepartmental sales)		5,358,116
Sales for resale		0
Energy furnished without charge		
Energy used by the company (excluding station use):		
Electric department only		0
Energy losses		0
Transmission and conversion losses	0.00% 0	
Distribution losses	9.79% 581,661	
Unaccounted for losses		
Total energy losses		581,661
Energy losses as percent of total on line 15	9.79%	
TOTAL		5,939,777

MONTHLY PEAKS AND OUTPUT

1. Report hereunder the information called for pertaining to simultaneous peaks established monthly (in kilowatts) and monthly output (in kilowatt-hours) for the combined sources of electric energy of respondent.

2. Monthly peak col. (b) should be respondent's maximum kw load as measured by the sum of its coincidental net generation and purchase plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system. Monthly peak including such emergency deliveries should be shown in a footnote with a brief explanation

as to the nature of the emergency.

3. State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated.)

4. Monthly output should be the sum of respondent's net generation and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with line 15 above.

5. If the respondent has two or more power systems not physically connected, the information called for below should be furnished for each system.

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Line No.	Month (a)	Monthly Peak					Monthly Output (kwh) (See Instr. 4) (g)
		Kilowatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	
29	January	1104	Saturday	30	19:00	60 minute	582,475
30	February	1072	Monday	1	19:00	60 minute	536,805
31	March	1054	Tuesday	2	20:00	60 minute	507,469
32	April	853	Saturday	3	11:00	60 minute	423,484
33	May	801	Wednesday	26	18:00	60 minute	428,859
34	June	1135	Tuesday	29	17:00	60 minute	479,214
35	July	1148	Wednesday	7	14:00	60 minute	488,683
36	August	1133	Friday	13	16:00	60 minute	540,817
37	September	920	Tuesday	21	11:00	60 minute	450,892
38	October	830	Sunday	3	19:00	60 minute	446,454
39	November	1044	Sunday	28	17:00	60 minute	488,659
40	December	1095	Thursday	9	19:00	60 minute	565,966
41						TOTAL	5,939,777

GENERATING STATIONS						Pages 58 through 66
GENERATING STATION STATISTICS (Large Stations) (Except Nuclear)						Pages 58-59
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1	NONE					
2						
3						
4						
5						
6						
STEAM GENERATING STATIONS						Pages 60-61
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1	NONE					
2						
3						
4						
5						
6						
HYDROELECTRIC GENERATING STATIONS						Pages 62-63
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1	NONE					
2						
3						
4						
5						
6						
COMBUSTION ENGINE AND OTHER GENERATING STATIONS						Pages 64-65
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1	NONE					
2						
3						
4						
5						
6						
GENERATING STATION STATISTICS (Small Stations)						Page 66
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1	NONE					
2						
3						
4						
5						
6						

TRANSMISSION LINE STATISTICS								
Report information concerning transmission line as indicated below.								
Line No.	Designation		Operating Voltage (c)	Type of Supportive Structure (d)	length (Pole Miles)		Number of Circuits (g)	Size of Conductors and Material (h)
	From (a)	To (b)			On Structures of Line Designated (e)	On Structures of Another Line (f)		
1	NONE							
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
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24								
25								
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27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
42								
43								
44								
45								
46								
47	TOTALS				0		0	

* where other than 60 cycle, 3 phase, so indicate.

1. Report below the information called for concerning substations of the respondent as of the end of the year.	4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended.	name of lessor, date and period of lease and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses of other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner or other party is an associated company.
2. Substations which serve but one industrial or street railway customer should not be listed hereunder.	5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.	
3. Substations with capacities of less than 5000 kva, except those serving customers with energy for resale, may be grouped according to function owned with others, or operated otherwise than by reason of sole ownership by character, but the number of such substations must be shown.	6. Designate substations or major items of equipment leased from others, jointly the respondent. For any substation or equipment operated under lease, give	

Line No.	Name and Location of Substation (a)	Character of Substation (b)	Voltage			Capacity of Substation in kva (In Service) (f)	Number of Transformers In Service (g)	Conversion Apparatus and Special Equipment			Capacity (k)
			Primary (c)	Secondary (d)	Tertiary (e)			Number of Spare Transformers (h)	Type of Equipment (i)	Number of Units (j)	
1	NONE										
2											
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
21											
22											
23											
24											
25											
26	TOTALS					0	0	0			

OVERHEAD DISTRIBUTION LINES OPERATED

Line No.		Length (Pole Miles)		
		Wood Poles	Steel Towers	Total
1	Miles -- Beginning of Year	0.00		0.00
2	Added During Year	0.00		0.00
3	Retired During Year			
4	Miles -- End of Year	0.00	0.00	0.00
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				

ELECTRIC DISTRIBUTION SERVICES, METERS AND LINE TRANSFORMERS

Line No.	Item	Electric Services	Number of Watt-hour Meters	Line Transformers	
				Number	Total Capacity (kva)
16	Number at beginning of year:	0	0	0	0.0
17	Additions during year:				
18	Purchased				
19	Installed				
20	Associated with utility plant acquired				
21	Total Additions	0	0	0	0.0
22	Reductions during year:				
23	Retirements	0			
24	Associated with utility plant sold	0			
25	Total Reductions	0	0	0	0.0
26	Number at end of year	0	0	0	0.0
27	in stock			0	0.0
28	Locked meters on customers' premises				
29	Inactive transformers on system				
30	in customers' use				
31	in company's use			0	0.0
32	Number at end of year		0	0	0.0

CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE - (Distribution System)

concerning conduit, underground cable, and submarine cable at end of year.

Line No.	Designation of Underground System (a)	Miles of Conduit Bank (All Sizes and Types) (b)	Underground Cable		Submarine Cable	
			Miles * (c)	Operating Voltage (d)	Feet * (e)	Operating Voltage (f)
1						
2	NONE					
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32		0.00	0.00			
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTALS	0.00 Miles	0.00		0	

*indicate number of conductors per cable

STREET LAMPS CONNECTED TO SYSTEM

Line No.	City or Town (a)	Total (b)	Type							
			Incandescent		Mercury Vapor		Florescent & Quartz		Sodium	
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)
1										
2	Chester	157	0		2	0			155	
3										
4										
5										
6										
7										
8										
9										
10										
11										
12										
13										
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39										
40										
41										
42										
43										
44										
45										
46										
47										
48										
49										
50										
51										
52	TOTALS	157	0	0	2	0	0	0	155	0

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THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY

Mayor

Joe & Mary

Manager of Electric Light

Selectmen
or
Members
of the
Municipal
Light
Boardx [Signature]
x [Signature]
x [Signature]SIGNATURES OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF
MASSACHUSETTS MUST BE PROPERLY SWORN TO

SS

19

Then personally appeared

And severally made oath to the truth of the foregoing statement by them
subscribed according to their best knowledge and belief.Notary Public or
Justice of the Peace