

MUNICIPAL REVENUES (Account 482,444) (K.W.H. Sold under the provision of Chapter 269, Acts of 1927)					
Line No.	Acct. No.	Gas Schedule (a)	Cubic Feet (b)	Revenue Received (c)	Average Revenue Per MCF (cents) (0.0000) (d)
1					
2					
3					
4		TOTALS			
		Electric Schedule (a)	K.W.H. (b)	Revenue Received (c)	Average Revenue Per KWH (cents) (0.0000) (d)
5	444-2	Municipal: (Other Than Street Lighting)	262,324	63,033	0.2403
6	444-3	Municipal Power			
7					
8					
9					
10					
11					
12		TOTALS	262,324	63,033	0.2403
13	444-1	Street Lighting:	39,816	7,477	0.1878
14					
15					
16					
17					
18		TOTALS	39,816	7,477	0.1878
19		TOTALS	302,140	70,510	0.2334

PURCHASED POWER (Account 555)					
Line No.	Names of Utilities from Which Electric Energy is Purchased (a)	Where and at What Voltage Received (b)	K.W.H (c)	Amount (d)	Cost per KWH (cents) (0.0000) (e)
20	SHELL	Town Line 23KV	5,362,543	239,698	0.0447
21	PASNY(via MMWEC)	Town Line 23KV	514,387	24,909	0.0484
22	ISO	Town Line 23KV	80,908	293,488	3.6274
23					
24					
25					
26					
27					
28					
29		TOTALS	5,957,838	558,095	0.0937

SALES FOR RESALE (Account 447) not m4					
Line No.	Names of Utilities to Which Electric Energy is sold (a)	Where and at What Voltage Delivered (b)	K.W.H (c)	Amount (d)	Revenue per KWH (cents) (0.0000) (e)
30	None				
31					
32					
33					
34					
35					
36					
37					
38					
39		TOTALS	0	0	

Next page is 37

ELECTRIC OPERATION AND MAINTENANCE EXPENSES			
1. Enter in the space provided the operation and maintenance expenses for the year			
2. If the increases and decreases are not derived from previously reported figures, explain in footnote			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	POWER PRODUCTION EXPENSES		
2	STEAM POWER GENERATION		
3	Operation:		
4	500 Operation supervision and engineering		0
5	501 Fuel		0
6	502 Steam Expenses		0
7	503 Steam from other sources		0
8	504 Steam transferred - Cr.		0
9	505 Electric expenses		0
10	506 Miscellaneous steam power expenses		0
11	507 Rents		0
12	Total Operation	0	0
13	Maintenance:		
14	510 Maintenance supervision and engineering		0
15	511 Maintenance of Structures		0
16	512 Maintenance of boiler plant		0
17	513 Maintenance of electric plant		0
18	514 Maintenance of miscellaneous steam plant		0
19	Total Maintenance	0	0
20	Total power production expenses -steam power	0	0
21	NUCLEAR POWER GENERATION		
22	Operation:		
23	517 Operation supervision and engineering		0
24	518 Fuel		0
25	519 Coolants and water		0
26	520 Steam Expenses		0
27	521 Steam from other sources		0
28	522 Steam transferred - Cr.		0
29	523 Electric expenses		0
30	524 Miscellaneous nuclear power expenses		0
31	525 Rents		0
32	Total Operation	0	0
33	Maintenance:		
34	526 Maintenance supervision and engineering		0
35	529 Maintenance of Structures		0
36	530 Maintenance of reactor plant		0
37	531 Maintenance of electric plant		0
38	532 Maintenance of miscellaneous nuclear plant		0
39	Total Maintenance	0	0
40	Total power production expenses -nuclear power	0	0
41	HYDRAULIC POWER GENERATION		
42	Operation:		
43	535 Operation supervision and engineering		0
44	536 Water for power		0
45	537 Hydraulic expenses		0
46	538 Electric expenses		0
47	539 Miscellaneous hydraulic power generation expenses		0
48	540 Rents		0
49	Total Operation	0	0

Annual Report of The Town of Chester

Year Ended December 31, 2022

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.

2. If increases and decreases are not derived from previously reported figures, explain any inconsistencies.

3. Number of customers should be reported on the basis of meters, plus number of late rate accounts except where separate

meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month. If the customer count in the residential service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification.

4. Unmetered sales should be included below. The details of such sales should be given in a footnote.

5. Classification on Commercial and Industrial Sales, Account 44 Large (or Industrial) may be according to the basis of classification regularly used by the respondent if such basis of classification is not greater than 1000 KW. See Account 442 of the Uniform System of Accounts. Explain basis of Classification

Line No.	Account (a)	Operating Revenues			Kilowatt-hours Sold		Average Number of Customers per Month	
		Amount for Year (b)	Previous Year	Increase or (Decrease) from Preceding Year (c)	Amount for Year (d)	Increase or (Decrease) from Preceding Year (e)	Number for Year (f)	Increase or (Decrease) from Preceding Year (g)
1	SALES OF ELECTRICITY							
2	440 Residential Sales	1,010,773	944,075	66,697	4,276,241	(33,197)	605	(7)
3	442 Commercial and Industrial Sales							
4	Small Commercial Sales	189,750	156,912	32,838	796,030	40,088	72	(1)
5	Large Commercial Sales	0	0	0	0	0	0	0
6	444 Municipal Sales	70,510	54,609	15,901	302,140	38,441	22	0
7	445 Other Sales to Public Authorities	0	0	0	0	0		0
8	446 Sales to Railroads and Railways	0	0	0	0	0		
9	448 Interdepartmental Sales	0	0	0	0	0		
10	449 Miscellaneous Sales	0	0	0	0	0		
11	Total Sales to Ultimate Consumers	1,271,033	1,155,596	115,436	5,374,411	45,332	699	(8)
12	447 Sales for Resale	0	0	0	0	0	0	0
13	Total Sales of Electricity*	1,271,033	1,155,596	115,436	5,374,411	45,332	699	(8)
	OTHER OPERATING REVENUES							
15	450 Forfeited Discounts	21,280	19,584	1,696				
16	451 Miscellaneous Service Revenues	15,000	26,368	(11,368)				
17	453 Sales of Water and Water Power	0	0	0				
18	454 Rent from Electric Property	0	0	0				
19	455 Interdepartmental Rents	0	0	0				
20	456 Other Electric Revenues	0	0	0				
21								
22								
23								
24								
25	Total Other Operating Revenues	36,280	45,952	(9,672)				
26	Total Electric Operating Revenue	1,307,313	1,201,549	105,764				

* Includes revenues from application of fuel clauses \$

Total KWH to which applied

SALES OF ELECTRICITY TO ULTIMATE CONSUMERS

Report by account number the K.W.H. sold, the amount derived and the number of customers under each filed schedule or contract. Municipal sales, contract sales and unbilled sales may be reported separately in total.

Line No.	Account No.	Schedule (a)	K.W.H. (b)	Revenue (c)	Average Revenue per KWH (cents) (0.0000) (d)	Number of Customers (per Bills rendered)	
						July 31 (e)	Dec 31 (f)
1		Residential	4,276,241	1,010,773	0.2364		605
2		Commercial	796,030	189,750	0.2384		72
3		Industrial	0	0	0.0000		0
4		Municipal	223,883	47,132	0.2105		20
5		Street Lighting	39,816	7,477	0.1878		2
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19							
20							
TOTAL SALES TO ULTIMATE CONSUMERS (page 37 Line 11)			5,335,970	1,255,132	0.2352	0	699

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	HYDRAULIC POWER GENERATION - Continued		
2	Maintenance:		
3	541 Maintenance Supervision and engineering		0
4	542 Maintenance of structures		0
5	543 Maintenance of reservoirs, dams and waterways		0
6	544 Maintenance of electric plant		0
7	545 Maintenance of miscellaneous hydraulic plant		0
8	Total maintenance	0	0
9	Total power production expenses - hydraulic power	0	0
10	OTHER POWER GENERATION		
11	Operation:		
12	546 Operation supervision and engineering		0
13	547 Fuel		0
14	548 Generation Expenses		0
15	549 Miscellaneous other power generation expense		0
16	550 Rents		0
17	Total Operation	0	0
18	Maintenance:		
19	551 Maintenance supervision and engineering		0
20	552 Maintenance of Structures		0
21	553 Maintenance of generating and electric plant		0
22	554 Maintenance of miscellaneous other power generation plant		0
23	Total Maintenance	0	0
24	Total power production expenses - other power	0	0
25	OTHER POWER SUPPLY EXPENSES		
26	555 Purchased power	558,095	21,043
27	556 System control and load dispatching		
28	557 Other expenses		0
29	Total other power supply expenses	558,095	21,043
30	Total power production expenses	558,095	21,043
31	TRANSMISSION EXPENSES		
32	Operation:		
33	560 Operation supervision and engineering		0
34	561 Load dispatching		0
35	562 Station expenses		0
36	563 Overhead line expenses		0
37	564 Underground line expenses		0
38	565 Transmission of electricity by others	28,237	(22,573)
39	566 Miscellaneous transmission expenses		0
40	567 Rents		0
41	Total Operation	28,237	(22,573)
42	Maintenance:		
43	568 Maintenance supervision and engineering		
44	569 Maintenance of structures		
45	570 Maintenance of station equipment		
46	571 Maintenance of overhead lines		
47	572 Maintenance of underground lines		
48	573 Maintenance of miscellaneous transmission plant		
49	Total maintenance	0	0
50	Total transmission expenses	28,237	(22,573)

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	DISTRIBUTION EXPENSES		
2	Operation:		
3	580 Operation supervision and engineering	0	0
4	581 Load dispatching (Operation Labor)	0	0
5	582 Station expenses	0	0
6	583 Overhead line expenses	0	0
7	584 Underground line expenses	0	0
8	585 Street lighting and signal system expenses	0	0
9	586 Meter expenses	0	0
10	587 Customer installations expenses	337	(1,959)
11	588 Miscellaneous distribution expenses	49,455	18,858
12	589 Rents	608	48
13	Total operation	50,400	16,947
14	Maintenance:		
15	590 Maintenance supervision and engineering	0	0
16	591 Maintenance of structures	2,543	420
17	592 Maintenance of station equipment	0	0
18	593 Maintenance of overhead lines	197,330	41,990
19	594 Maintenance of underground lines	0	0
20	595 Maintenance of line transformers	1,430	1,430
21	596 Maintenance of street lighting and signal systems	14,612	14,337
22	597 Maintenance of meters	3,153	2,350
23	598 Maintenance of miscellaneous distribution plant	0	0
24	Total maintenance	219,068	60,527
25	Total distribution expenses	269,468	77,474
26	CUSTOMER ACCOUNTS EXPENSES		
27	Operation:		
28	901 Supervision	0	0
29	902 Meter reading expenses	3,701	(5,368)
30	903 Customer records and collection expenses	96,310	9,682
31	904 Uncollectible accounts	0	(48)
32	905 Miscellaneous customer accounts expenses	0	0
33	Total customer accounts expenses	100,011	4,266
34	SALES EXPENSES		
35	Operation:		
36	911 Supervision	0	0
37	912 Demonstrating and selling expenses	0	0
38	913 Advertising expenses	0	0
39	916 Miscellaneous sales expenses	0	0
40	Total sales expenses	0	0
41	ADMINISTRATIVE AND GENERAL EXPENSES		
42	Operation:		
43	920 Administrative and general salaries	16,368	10,462
44	921 Office supplies and expenses	26,107	7,937
45	922 Administrative expenses transferred - Cr	0	0
46	923 Outside services employed	1,194	(457)
47	924 Property insurance	140	(1,616)
48	925 Injuries and damages	9,048	(8,127)
49	926 Employee pensions and benefits	96,804	(36,147)
50	928 Regulatory commission expenses	0	0
51	929 Store Expense	0	0
52	930 Miscellaneous general expenses	3,362	1,679
53	931 Rents	0	0
54	Total operation	153,122	(26,270)

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued				
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	
1	ADMINISTRATIVE AND GENERAL EXPENSES - Cont.			
2				
3	Maintenance:			
4	932 Maintenance of general plant	39,661		39,661
5	Total administrative and general expenses	192,784		13,392
	Total Electric Operation and Maintenance Expenses	1,148,594		93,601
SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
Line No.	Functional Classification (a)	Operation (b)	Maintenance (c)	Total (d)
6	Power Production Expenses			
7	Electric Generation:			
8				
9	Steam Power:			
10	Nuclear Power			
11	Hydraulic Power			
12	Other Power			
13	Total power production expenses	558,095	0	558,095
14	Transmission Expenses	558,095	0	558,095
15	Distribution Expenses	28,237	0	28,237
16	Customer Accounts Expenses	50,400	219,068	269,468
17	Sales Expenses	100,011	0	100,011
18	Administrative and General Expenses	0		
19		153,122	39,661	192,784
20	Total Electric Operation and Maintenance Expenses	889,866	258,729	1,148,594
21	Ratio of operating expenses to operating revenues (carry out decimal two places, (e.g.. 0.00%) Compute by dividing Revenues (Acct 400) into the sum of Operation and Maintenance Expenses (Page 42, line 20 (d), Depreciation (Acct 403) and Amortization (Acct 407)			94.04%
22	Total salaries and wages of electric department for year, including amounts charged to operating expenses, construction and other accounts.			326,954
23	Total number of employees of electric department at end of year including administrative, operating, maintenance, construction and other employees (including part-time employees)			5

TAXES CHARGED DURING THE YEAR

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.

2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts

3. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal", "State" and "Local" in such manner that the total tax for each State and for all subdivisions can be readily ascertained.

4. The accounts to which the taxes charged were distributed should be shown in columns (c) to (h). Show both the utility department and number of account charged. For taxes charged to utility plant show the number of the appropriate balance sheet plant account or subaccount.

5. For any tax which it was necessary to apportion more than one utility department account, state in a footnote the basis of apportioning such tax.

6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (a)	Total Taxes Charged During Year (omit cents) (b)	Electric Acct 408,409 (c)	Gas Acct 408,409 (d)	(e)	(f)	(g)	(h)	(i)
1	None								
2									
3									
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28	TOTALS								

OTHER UTILITY OPERATING INCOME (Account 414)					
Report below the particulars called for in each column					
Line No.	Property (a)	Amount of Investment (b)	Amount of Department (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
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51	TOTALS				

INCOME FROM MERCHANDISE, JOBBING, AND CONTRACT WORK (Account 415)					
Report by utility departments the revenue, costs, expenses, and net income from merchandising, jobbing, and contract work during the year.					
Line No.	Item (a)	Electric Department (b)	Gas Department (c)	Other Utility Department (d)	Total (e)
1	Revenues:				
2	Merchandise sales, less discounts,	0			0
3	allowances and returns				
4	Contract work	0			0
5	Commissions				
6	Other (list according to major classes)				
7					
8					
9					
10	Total Revenues	0	0	0	0
11					
12					
13	Costs and Expenses:				
14	Cost of sales (list according to major	0			0
15	classes of cost)				
16					
17	Materials	0			0
18	Outside Service Labor	0			0
19	Labor	0			0
20					
21					
22					
23					
24					
25					
26	Sales Expenses				
27	Customer accounts expenses				
28	Administrative and general expenses				
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49					
50	TOTAL COSTS AND EXPENSES	0	0	0	0
51	Net Profit (or loss)	0	0	0	0

SALES FOR RESALE (Account 447)

1. Report sales during year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.

2. Provide subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) R.E.A. Cooperatives, and (5) Other Public Authorities.

For each sale designate statistical classification in column (b), thus: firm power, FP; dump or surplus power, DP; other, G,

and place and "x" in column (c) if sale involves export across a state line.

3. Report separately firm, dump, and other power sold to the same utility. Describe the nature of any sales classified as Other Power, column (b).

4. If delivery is made at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; customer owned or leased, CS.

Line No.	Sales to: (a)	Statistical Classification (b)	Export Across State Line (c)	Point of Delivery (d)	Sub Station (e)	Kw or Kva of Demand		
						Contract Demand (f)	Avg mo. Maximum Demand (g)	Annual Maximum Demand (h)
1	None							
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* Winter period contract demand.

SALES FOR RESALE (Account 447) - Continued

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billings to the customer this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in column (g) and (h) should be actual based on monthly readings and should be furnished whether or not used in determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes

integrated).

6. The number of kilowatt-hours sold should be the quantities shown by the bills rendered to the purchasers.

7. Explain any amounts entered in column (n) such as fuel or other adjustments.

8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

Type of Demand Reading (i)	Voltage at Which Delivered (j)	Revenue (Omit Cents)					Revenue per kwh (CENTS) (0.0000) (p)	Line No.
		Kilowatt-Hours (k)	Capacity Charges (l)	Energy Charges (m)	Other Charges (n)	Total (o)		
								1
								2
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	TOTALS:	0	0.00	0.00		0.00		42

**PURCHASED POWER (Account 555)
(EXCEPT INTERCHANGE POWER)**

1. Report power purchased for resale during the year. Exclude from this schedule and report on page 56 particulars concerning interchange power transactions during the year.

2. Provide subheadings and classify purchases as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) R.E.A Cooperatives, and (7) Other Public

Authorities. For each purchase designate statistical classification in column (b), thus: firm power, FP; dump or surplus power, DP; other, O, and place an "x" in column (c) if purchase involves import across a state line.

3. Report separately firm, dump, and other power purchased from the same company. Describe the nature of purchases classified as Other Power, column (b).

Line No.	Purchased from (a)	Statistical Classification (b)	Across State Line (c)	Point of Receipt (d)	Sub Station (e)	Kw or Kva of Demand		
						Contract Demand (f)	Avg mo. Maximum Demand (g)	Annual Maximum Demand (h)
1								
2								
3	NYP&	FP	X	Chester/Becket line		80		
4	Shell	FP	X	Chester/Becket line				
5		FP	X	Chester/Becket line				
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38	Capacity Charges are reduced by Annual Flush of Funds for PSA Power Contracts							
39	Annual Flush of Funds for PSA Power Contracts and balance of Deferred Credits							
40	* Winter period contract demand.							
41	** Includes transmission and administrative charges.							
42								

**PURCHASED POWER (Account 555)
(EXCEPT INTERCHANGE POWER)**

4. If receipt of power is at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; seller owned or leased, SS.

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billing, this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in columns (g) and (h) should be actual based on monthly readings and

should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).

6. The number of kilowatt hours purchased should be the quantities shown by the power bills.

7. Explain any amount entered in column (n) such as fuel or other adjustments.

Type of Demand Reading (i)	Voltage at Which Delivered (j)	Cost of Energy (Omit Cents)					KWH (CENTS) (0.0000) (p)	Line No.
		Kilowatt-Hours (k)	Capacity Charges (l)	Energy Charges (m)	Other Charges (n) **	Total (o)		
60 minutes	23KV	514,387	3,905	3,187	17,817	24,909	\$0.0484	1
	23 KV	5,362,543		243,406	(3,708.00)	239,698	\$0.0447	2
	23 KV	80,908	86,789	13,885	192,813	293,488	\$3.6274	3
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								22
		5,957,838	90,694	260,478	206,923	558,095	\$0.0937	23
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								40
								41
	TOTALS:	5,957,838	90,694	260,478	206,923	558,095	0.0937	42

ELECTRIC ENERGY ACCOUNT

below the information called for concerning the disposition of electric energy generated, purchased and
anged for the year.

Item (a)		Kilowatt-hours (b)
SOURCES OF ENERGY		
Generation		
Steam		
Nuclear		
Hydro		
Other		
Total Generation		0
Purchases		5,957,838
Interchanges	(In (gross) < Out (gross) (Net (Kwh)	0 0 0
Transmission for/by others (wheeling)	(Received < Delivered (Net (Kwh)	0 0 0
TOTAL		5,957,838
DISPOSITION OF ENERGY		
Sales to ultimate consumers (including interdepartmental sales)		5,408,373
Sales for resale		0
Energy furnished without charge		
Energy used by the company (excluding station use):		
Electric department only		0
Energy losses		0
Transmission and conversion losses	0.00%	0
Distribution losses	9.22%	549,465
Unaccounted for losses		
Total energy losses		549,465
Energy losses as percent of total on line 15	9.22%	
TOTAL		5,957,838

GENERATING STATIONS						Pages 58 through 66
GENERATING STATION STATISTICS (Large Stations) (Except Nuclear)						Pages 58-59
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1	NONE					
2						
3						
4						
5						
6						
STEAM GENERATING STATIONS						Pages 60-61
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1	NONE					
2						
3						
4						
5						
6						
HYDROELECTRIC GENERATING STATIONS						Pages 62-63
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1	NONE					
2						
3						
4						
5						
6						
COMBUSTION ENGINE AND OTHER GENERATING STATIONS						Pages 64-65
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1	NONE					
2						
3						
4						
5						
6						
GENERATING STATION STATISTICS (Small Stations)						Page 66
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1	NONE					
2						
3						
4						
5						
6						

TRANSMISSION LINE STATISTICS

Report information concerning transmission line as indicated below.

Line No.	Designation		Operating Voltage (c)	Type of Supportive Structure (d)	length (Pole Miles)		Number of Circuits (g)	Size of Conductors and Material (h)
	From (a)	To (b)			On Structures of Line Designated (e)	On Structures of Another Line (f)		
1	NONE							
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
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32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
42								
43								
44								
45								
46								
47	TOTALS				0		0	

* where other than 60 cycle, 3 phase, so indicate.

* where other than 60 cycle, 3 phase, so indicate.

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve but one industrial or street railway customer should not be listed hereunder.
3. Substations with capacities of less than 5000 kva, except those serving customers with energy for resale, may be grouped according to function, character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended.
5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses of other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation (b)	Voltage			Capacity of Substation in kva (In Service) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		Capacity (k)
			Primary (c)	Secondary (d)	Tertiary (e)				Type of Equipment (i)	Number of Units (j)	
1	NONE										
2											
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
21											
22											
23											
24											
25											
26	TOTALS					0	0	0			

OVERHEAD DISTRIBUTION LINES OPERATED

Line No.		Length (Pole Miles)		
		Wood Poles	Steel Towers	Total
1	Miles -- Beginning of Year	0.00		0.00
2	Added During Year	0.00		0.00
3	Retired During Year			
4	Miles -- End of Year	0.00	0.00	0.00
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				

ELECTRIC DISTRIBUTION SERVICES, METERS AND LINE TRANSFORMERS

Line No.	Item	Electric Services	Line Transformers		
			Number of Watt-hour Meters	Number	Total Capacity (kva)
16	Number at beginning of year:	0	0	0	0.0
17	Additions during year:				
18	Purchased				
19	Installed				
20	Associated with utility plant acquired				
21	Total Additions	0	0	0	0.0
22	Reductions during year:				
23	Retirements	0			
24	Associated with utility plant sold	0			
25	Total Reductions	0	0	0	0.0
26	Number at end of year	0	0	0	0.0
27	In stock			0	0.0
28	Locked meters on customers' premises				
29	Inactive transformers on system				
30	In customers' use				
31	In company's use			0	0.0
32	Number at end of year		0	0	0.0

CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE - (Distribution System)						
concerning conduit, underground cable, and submarine cable at end of year.						
Line No.	Designation of Underground System (a)	Miles of Conduit Bank (All Sizes and Types) (b)	Underground Cable		Submarine Cable	
			Miles * (c)	Operating Voltage (d)	Feet * (e)	Operating Voltage (f)
1	NONE					
2						
3						
4						
5						
6						
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22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32		0.00	0.00			
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44		TOTALS	0.00 Miles	0.00	0	

*indicate number of conductors per cable

STREET LAMPS CONNECTED TO SYSTEM

Line No.	City or Town (a)	Total (b)	Type							
			Incandescent		Mercury Vapor		Florescent & Quartz		Sodium	
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)
1										
2	Chester	157	0		2	0			155	
3										
4										
5										
6										
7										
8										
9										
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47										
48										
49										
50										
51										
52	TOTALS	157	0	0	2	0	0	0	155	0

Next Page is 79

RATE SCHEDULE INFORMATION

1. Attach copies of all Filed Rates for General Consumers
 2. Show below the changes in rate schedules during year and the estimated increase or decrease in annual revenues predicted on the previous year's operations.

Effective Date	M.D.P.U. Number	Rate Schedule	Estimated Effect on Annual Revenues	
			Increases	Decreases
01-Jun-13	MDTE No. 34	Residential Service		
01-Jun-13	MDTE No. 35	Commercial Service		
01-Jun-13	MDTE No. 36	Municipal Service		
01-Jun-13	MDTE No. 37	Large Power Service		
01-Jun-13	MDTE No. 38	Street Lighting Service		
01-Jun-13	MDTE No. 39	Purchased Power Cost Adj		

THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY

Mayor

Maire M. Hall

DIANE M. HALL

Manager of Electric Light

x Deryck Savoy

DERYCK SAVOY

Selectmen
or
Members
of the
Municipal
Light
Board

x Terry J. Murphy

TERRY MURPHY

x Duane Pease

DUANE PEASE

SIGNATURES OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF
MASSACHUSETTS MUST BE PROPERLY SWORN TO

SS

19

Then personally appeared

And severally made oath to the truth of the foregoing statement by them
subscribed according to their best knowledge and belief.Notary Public or
Justice of the Peace