

The Commonwealth of Massachusetts

Return

of the

Municipal Light Department of the Town of Chester

to the

The Commonwealth of Massachusetts

Department of Public Utilities

For the Year ended December 31,

2024

Name of officer to whom correspondence should
be addressed regarding this report:

Official title: Manager

Form AC-19

Diane M. Hall

Office address: 15 Middlefield Road

Chester, MA 01011

FURNISH SCHEDULE OF ESTIMATES REQUIRED BY GENERAL LAWS, CHAPTER 164, SECTION 57 FOR GAS AND ELECTRIC LIGHT PLANTS FOR THE FISCAL YEAR, ENDING DECEMBER 31, NEXT.

		Amount	
INCOME FROM PRIVATE CONSUMERS:			
1	From sales of gas	0	
2	From sales of electricity	0	
3	TOTAL	0	
EXPENSES			
6	For operation, maintenance and repairs	0	
7	For interest on bonds, notes or scrip	0	
8	For depreciation fund (3 % 2,721,827 as per page 9)	0	
9	For sinking fund requirements	0	
10	For note payments	0	
11	For bond payments	0	
12	For loss in preceding year	0	
13	TOTAL	0	
COST:			
16	Of gas to be used for municipal buildings	0	
17	Of gas to be used for street lights	0	
18	Of electricity to be used for municipal buildings	0	
19	Of electricity to be used for street lights	0	
20	Total of above items to be included in the tax levy	0	
22	New construction to be included in the tax levy	0	
23	Total amounts to be included in the tax levy	0	
CUSTOMERS			
Names of cities or towns in which the plant supplies GAS, with the number of customers' meters in each.		Names of cities or towns in which the plant supplies ELECTRICITY, with the number of customers' meters in each.	
City or Town	Number of Customers' Meters, Dec. 31	City or Town	Number of Customers' Meters, Dec. 31
	None	Chester	708
TOTAL	0	TOTAL	708

APPROPRIATIONS SINCE BEGINNING OF YEAR

(Include also all items charge direct to tax levy, even where no appropriation is made or required.)

FOR CONSTRUCTION OR PURCHASE OF PLANT

*At meeting 19 , to be paid from **
 *At meeting 19 , to be paid from **

TOTAL 0

**FOR THE ESTIMATED COST OF THE GAS OR ELECTRICITY
 TO BE USED BY THE CITY OR TOWN FOR:**

1. Street lights
2. Municipal buildings
- 3.

TOTAL 0

* Date of meeting and whether regular or special ** Here insert bonds, notes or tax levy

CHANGES IN THE PROPERTY

1. Describe briefly all the important physical changes in the property during the last fiscal period including additions, alterations or improvements to the works or physical property retired.

In electric property:

In gas property: Not applicable

Bonds (Issued on Account of Gas or Electric Lighting.)							
When Authorized*	Date of Issue	Amount of Original Issue **	Period of Payments		Interest		Amount Outstanding at End of Year
			Amounts	When Payable	Rate	When Payable	
None							
	TOTAL	0				TOTAL	NONE
The bonds and notes outstanding at end of year should agree with the Balance Sheet. When bond and notes are repaid report the first three columns only * Date of meeting and whether regular or special ** List original issues of bonds and notes including those that have been repaid							

Town Notes (Issued on Account of Gas or Electric Lighting.)							
When Authorized*	Date of Issue	Amount of Original Issue **	Period of Payments		Interest		Amount Outstanding at End of Year
			Amounts	When Payable	Rate	When Payable	
							0.00
	TOTAL	\$0				TOTAL	\$0

The bonds and notes outstanding at end of year should agree with the Balance Sheet.
 When bond and notes are repaid report the first three columns only
 * Date of meeting and whether regular or special
 ** List original issues of bonds and notes including those that have been repaid

PAGE 9 IS A BLANK PAGE

COMPARATIVE BALANCE SHEET Assets and Other Debits					
Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)	
1	UTILITY PLANT				
2	101 Utility Plant - Electric (P. 17)	920,475	843,923	(76,552)	
3	101 Utility Plant - Gas (P. 20)			0	
4					
5	Total Utility Plant	920,475	843,923	(76,552)	
6					
7					
8					
9					
10					
11	FUND ACCOUNTS				
12	125 Sinking Funds	0	0	0	
13	126 Depreciation Fund (P. 14)	688,438	696,688	8,251	
14	128 Other Special Funds	0	0	0	
15	Total Funds	688,438	696,688	8,251	
16	CURRENT AND ACCRUED ASSETS				
17	131 Cash (P. 14)	760,199	757,809	(2,390)	
18	132 Special Deposits	0	0	0	
19	135 Working Funds	0	0	0	
20	141 Notes Receivable	0	0	0	
21	142 Customer Accounts Receivable	61,977	44,233	(17,744)	
22	143 Other Accounts Receivable	0	0	0	
23	146 Receivables from Municipality	0	0	0	
24	151 Materials and Supplies (P. 14)	118,849	187,236	68,388	
25					
26	156 Prepayments	6,269	8,710	2,441	
27	174 Miscellaneous Current Assets	0	0	0	
28	Total Current and Accrued Assets	947,294	997,989	50,696	
29	DEFERRED DEBITS				
30	181 Unamortized Debt Discount				
31	182 Extraordinary Property Losses				
32	185 Other Deferred Debits	372,025	230,296	(141,729)	
33	Total Deferred Debits	372,025	230,296	(141,729)	
34					
35	Total Assets and Other Debits	2,928,231	2,768,896	(159,334)	

COMPARATIVE BALANCE SHEET Liabilities and Other Credits					
Line No.		Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1		APPROPRIATIONS			
2	201	Appropriations for Construction	0	0	0
3		SURPLUS			
4	205	Sinking Fund Reserves	0	0	0
5	206	Loans Repayment	297,898	297,898	0
6	207	Appropriations for Construction Repayments	0	0	0
7	208	Unappropriated Earned Surplus (P. 12)	1,028,457	895,112	(133,345)
8		Total Surplus	1,326,355	1,193,010	(133,345)
9		LONG TERM DEBT			
10	221	Bonds (P. 6)	0	0	0
11	231	Notes Payable (P. 7)	0	0	0
12		Total Bonds and Notes	0	0	0
13		CURRENT AND ACCRUED LIABILITIES			
14	232	Accounts Payable	72,387	95,864	23,477
15	234	Payables to Municipality	0	0	0
16	235	Customers' Deposits	9,250	12,400	3,150
17	236	Taxes Accrued	408	795	387
18	237	Interest Accrued	0	0	0
19	242	Miscellaneous Current and Accrued Liabilities	85,564	37,430	(48,134)
20		Total Current and Accrued Liabilities	167,609	146,489	(21,120)
21		DEFERRED CREDITS			
22	251	Unamortized Premium on Debt			0
23	252	Customer Advances for Construction			0
24	253	Other Deferred Credits	0	0	0
25		Total Deferred Credits	0	0	0
26		RESERVES			
27	260	Reserves for Uncollectible Accounts			0
28	261	Property Insurance Reserve			0
29	262	Injuries and Damages Reserves			0
30	263	Pensions and Benefits Reserves	835,960	831,090	(4,870)
31	265	Miscellaneous Operating Reserves			0
32		Total Reserves	835,960	831,090	(4,870)
33		CONTRIBUTIONS IN AID OF CONSTRUCTION			
34	271	Contributions in Aid of Construction	598,307	598,307	0
35		Total Liabilities and Other Credits	2,928,231	2,768,896	(159,335)

State below if any earning of the municipal lighting plant have been used for any purpose other than discharging indebtedness of the plant, the purpose for which used, and the amount thereof.

STATEMENT OF INCOME FOR THE YEAR

Line No.	Account (a)	Current Year (b)	Increase or (Decrease) from Preceding Year (c)
1	OPERATING INCOME		
2	400 Operating Revenues (P. 37 and 43)	1,345,174	32,135
3	Operating Expenses:		
4	401 Operation Expense (p. 42 and 47)	1,285,603	22,441
5	402 Maintenance Expense	138,897	(213,954)
6	403 Depreciation Expense	81,655	435
7	407 Amortization of Property Losses		0
8			0
9	408 Taxes (P. 49)		0
10	Total Operating Expenses	1,506,156	(191,077)
11	Operating Income	(160,982)	223,212
12	414 Other Utility Operating Income (P. 50)	0	0
13			
14	Total Operating Income	(160,982)	223,212
15	OTHER INCOME		
16	415 Income from Merchandising, Jobbing, and Contract Work (P. 51)	0	0
17	419 Interest Income	14,057	(4,703)
18	421 Miscellaneous Nonoperating Income (P. 21)	25,717	6,699
19	Total Other Income	39,774	1,996
20	Total Income	(121,208)	225,206
21	MISCELLANEOUS INCOME DEDUCTIONS		
22	425 Miscellaneous Amortization	0	24,536
23	426 Other Income Deductions	0	0
24	Total Income Deductions	0	24,536
25	Income Before Interest Charges	(121,208)	200,670
26	INTEREST CHARGES		
27	427 Interest on Bonds and Notes	0	0
28	428 Amortization of Debt Discount and Expense		0
29	429 Amortization of Premium on Debt - Credit	0	0
30	431 Other Interest Expense	0	0
31	432 Interest: Charged to Construction - Credit		0
32	Total Interest Charges	0	0
33	NET INCOME	(121,208)	200,671
EARNED SURPLUS			
Line No.	Account (a)	Debits (b)	Credits (c)
34	208 Unappropriated Earned Surplus (at beginning of period)		1,028,457
35			
36			
37	433 Balance Transferred from Income	0	(121,208)
38	434 Miscellaneous Credits to Surplus (P. 21)	0	(12,137)
39	435 Miscellaneous Debits to Surplus (P. 21)	0	0
40	436 Appropriations of Surplus (P. 21)	0	0
41	437 Surplus Applied to Depreciation	0	0
42	208 Unappropriated Earned Surplus (at end of period)	895,112	0
43			
44	TOTALS	895,112	895,112

CASH BALANCES AT END OF YEAR			
Line No.	Items (a)	Amount (b)	
1	Operation Fund	696,392	
2	Stabilization Fund	61,417	
3	Bond Fund	0	
4	Construction Fund	0	
5			
6			
7			
8			
9			
10			
11			
12			
	TOTAL	757,809	
MATERIALS AND SUPPLIES (Accounts 151-159, 163)			
Summary per Balance Sheet			
Line No.	Account (a)	Amount End of Year	
		Electric (b)	Gas (c)
13	Fuel (Account 151) (See Schedule, Page 25)		
14	Fuel Stock Expenses (Account 152)		
15	Residuals (Account 153)		
16	Plant Materials and Operating Supplies (Account 154 (151))	187,236	
17	Merchandise (Account 155)		
18	Other Materials and Supplies (Account 156)		
19	Nuclear Fuel Assemblies and Components - In Reactor (Account 157)		
20	Nuclear Fuel Assemblies and Components - Stock Account (Account 158)		
21	Nuclear Byproduct Materials (Account 159)		
22	Stores Expense (Account 163)		
23	Total Per Balance Sheet	187,236	0
DEPRECIATION FUND ACCOUNT (Account 126)			
Line No.	(a)	Amount (b)	
24	DEBITS		
25	Balance of account at beginning of year	688,438	
26	Income during year from balance on deposit (interest)	8,250	
27	Amount transferred from income (depreciation-20)		
28			
29		TOTAL	696,688
30	CREDITS		
31	Amount expended for construction purposes (Sec. 57,C.164 of G.L.)		
32	Amounts expended for renewals,viz:-	0	
33			
34			
35			
36			
37			
38			
39	Balance on hand at end of year	696,688	
40		TOTAL	0

UTILITY PLANT -- ELECTRIC (Continued)								
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)	
1	4. DISTRIBUTION PLANT							
2	360 Land and Land Rights	2,066		0			2,066	2,066
3	361 Structures and Improvements	10,641		3,102			7,539	103,411
4	362 Station Equipment	0		0			0	0
5	363 Storage Battery Equipment	0		0			0	0
6	364 Poles Towers and Fixtures	464,721	4,406	41,083			428,044	1,180,378
7	365 Overhead Conductors and Devices	0		0			0	143,309
8	366 Underground Conduit	0		0			0	2,123
9	367 Underground Conductors and Devices	0		0			0	6,814
10	368 Line Transformers	13,013		5,046			7,968	188,195
11	369 Services	30,428		3,221			27,206	107,377
12	370 Meters	31,624		3,792			27,832	126,404
13	371 Installations on Customer's Premises	0		0			0	0
14	372 Leased Prop on Customer's Premises	0		0			0	0
15	373 Streetlight and Signal Systems	0		0			0	21,157
16	Total Distribution Plant	552,493	4,406	56,245	0	0	500,655	1,861,235
17	5. GENERAL PLANT							
18	389 Land and Land Rights	0		0			0	0
19	390 Structures and Improvements	0		0			0	0
20	391 Office Furniture and Equipment	10,278		715			9,563	23,830
21	392 Transportation Equipment	340,445		22,398			318,047	748,578
22	393 Stores Equipment	0		0			0	560
23	394 Tools, Shop and Garage Equipment	7,658		1,387			6,271	46,224
24	395 Laboratory Equipment	0		0			0	895
25	396 Power Operated Equipment	(236)		0			(236)	12,413
26	397 Communication Equipment	7,911		313			7,598	10,445
27	398 Miscellaneous Equipment	1,926	696	598			2,025	19,917
28	399 Other Tangible Property	0		0			0	0
29	Total General Plant	367,982	696	25,410	0	0	343,268	862,662
30	Total Electric Plant in Service	920,475	5,102	81,655	0	0	843,923	2,723,897
31	104 Utility Plant Leased to Others	0					0	0
32	105 Property Held for Future Use	0					0	0
33	107 Construction Work in Progress	0					0	0
34	Total Utility Plant Electric	920,475	5,102	81,655	0	0	843,923	2,723,897.21

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)
(Except Nuclear Materials)

1. Report below the information called for concerning production fuel and oil stocks.
2. Show quantities in tons of 2,000 lbs., gal., or Mcf., whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. Show gas and electric fuels separately by specific use.

Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil			
			Quantity (c)	Cost (d)	Quantity (e)	Cost (f)
1	On Hand Beginning of Year	0				
2	Received During Year	0				
3	TOTAL	0				
4	Used During Year (Note A)	0				
5						
6						
7						
8						
9						
10						
11	Sold or Transferred	0				
12	TOTAL DISPOSED OF	0				
13	BALANCE END OF YEAR	0				
Line No.	Item (g)	Total Cost (b)	Kinds of Fuel and Oil - continued			
			Quantity (h)	Cost (i)	Quantity (j)	Cost (k)
14	On Hand Beginning of Year					
15	Received During Year					
16	TOTAL					
17	Used During Year (Note A)					
18						
19						
20						
21						
22						
23						
24	Sold or Transferred					
25	TOTAL DISPOSED OF					
26	BALANCE END OF YEAR					

Note A -- Indicate specific purpose for which used, e.g., Boiler Oil, Make Oil, Generator Fuel, etc.

MISCELLANEOUS NONOPERATING INCOME (Account 421)		
Line No.	Item (a)	Amount (b)
1		0
2		
3		
4		
5		
6	TOTAL	0
OTHER INCOME DEDUCTIONS (Account 426)		
Line No.	Item (a)	Amount (b)
7		
8		
9		
10		
11		
12		
13		
14	TOTAL	0
MISCELLANEOUS CREDITS TO SURPLUS (Account 434)		
Line No.	Item (a)	Amount (b)
15		
16		
17		
18		
19		
20		
21		
22		
23	TOTAL	0
MISCELLANEOUS DEBITS TO SURPLUS (Account 435)		
Line No.	Item (a)	Amount (b)
24		
25		
26		
27		
28		
29		
30		
31		
32	TOTAL	0
APPROPRIATIONS OF SURPLUS (Account 436)		
Line No.	Item (a)	Amount (b)
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	0

MUNICIPAL REVENUES (Account 482,444)
(K.W.H. Sold under the provision of Chapter 269, Acts of 1927)

Line No.	Acct. No.	Gas Schedule (a)	Cubic Feet (b)	Revenue Received (c)	Average Revenue Per MCF (cents) (0.0000) (d)
1					
2					
3					
4					
		TOTALS			
		Electric Schedule (a)	K.W.H. (b)	Revenue Received (c)	Average Revenue Per KWH (cents) (0.0000) (d)
5	444-2	Municipal: (Other Than Street Lighting) Municipal Power	265,551	62,965	0.2371
6	444-3				
7					
8					
9					
10					
11					
12					
13	444-1	Street Lighting:	265,551	62,965	0.2371
14					
15					
16					
17					
18					
19					
		TOTALS	39,816	7,472	0.1877
		TOTALS	39,816	7,472	0.1877
		TOTALS	305,367	70,437	0.2307

PURCHASED POWER (Account 555)

Line No.	Names of Utilities from Which Electric Energy is Purchased (a)	Where and at What Voltage Received (b)	K.W.H (c)	Amount (d)	Cost per KWH (cents) (0.0000) (e)
20	SHELL	Town Line 23KV	4,173,600	446,575	0.1070
21	PASNY(via MMWEC)	Town Line 23KV	550,382	10,842	0.0197
22	ISO	Town Line 23KV	(157,999)	272,441	-1.7243
23	Great River	Town Line 23KV	1,159,784	79,941	0.0689
24					
25					
26					
27					
28					
29					
		TOTALS	5,725,767	809,800	0.1414

SALES FOR RESALE (Account 447)
not m4

Line No.	Names of Utilities to Which Electric Energy is sold (a)	Where and at What Voltage Delivered (b)	K.W.H (c)	Amount (d)	Revenue per KWH (cents) (0.0000) (e)
30	None				
31					
32					
33					
34					
35					
36					
37					
38					
39					
		TOTALS	0	0	

Annual Report of The Town of Chester

Year Ended December 31, 2024

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
2. If increases and decreases are not derived from previously reported figures, explain any inconsistencies.
3. Number of customers should be reported on the basis of meters, plus number of late rate accounts except where separate

ELECTRIC OPERATING REVENUES (Account 400)

meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month. If the customer count in the residential service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification.

4. Unmetered sales should be included below. The details of such sales should be given in a footnote.
5. Classification on Commercial and Industrial Sales, Account 44 Large (or Industrial) may be according to the basis of classification regularly used by the respondent if such basis of classification is not greater than 1000 KW. See Account 442 of the Uniform System of Accounts. Explain basis of Classification

Line No.	Account (a)	Operating Revenues			Kilowatt-hours Sold		Average Number of Customers per Month	
		Amount for Year (b)	Previous Year	Increase or (Decrease) from Preceding Year (c)	Amount for Year (d)	Increase or (Decrease) from Preceding Year (e)	Number for Year (f)	Increase or (Decrease) from Preceding Year (g)
1	SALES OF ELECTRICITY							
2	440 Residential Sales	1,037,515	1,029,827	7,888	4,299,906	80,713	614	2
3	442 Commercial and Industrial Sales							
4	Small Commercial Sales	202,938	175,926	27,012	792,250	54,165	71	(2)
5	Large Commercial Sales	0	0	0	0	0	0	0
6	444 Municipal Sales	64,359	70,437	(6,078)	305,367	4,586	23	1
7	445 Other Sales to Public Authorities	0	0	0	0	0	0	0
8	446 Sales to Railroads and Railways	0	0	0	0	0	0	0
9	448 Interdepartmental Sales	0	0	0	0	0	0	0
10	449 Miscellaneous Sales	0	0	0	0	0	0	0
11	Total Sales to Ultimate Consumers	1,304,812	1,275,990	28,822	5,397,523	139,464	708	1
12	447 Sales for Resale	0	0	0	0	0	0	0
13	Total Sales of Electricity*	1,304,812	1,275,990	28,822	5,397,523	139,464	708	1
	OTHER OPERATING REVENUES							
15	450 Forfeited Discounts	25,362	22,049	3,313				
16	451 Miscellaneous Service Revenues	15,000	15,000	0				
17	453 Sales of Water and Water Power	0	0	0				
18	454 Rent from Electric Property	0	0	0				
19	455 Interdepartmental Rents	0	0	0				
20	456 Other Electric Revenues	0	0	0				
21								
22								
23								
24								
25	Total Other Operating Revenues	40,362	37,049	3,313				
26	Total Electric Operating Revenue	1,345,174	1,313,039	32,135				

* Includes revenues from application of fuel clauses \$

Total KWH to which applied

SALES OF ELECTRICITY TO ULTIMATE CONSUMERS

Report by account number the K.W.H. sold, the amount derived and the number of customers under each filed schedule or contract. Municipal sales, contract sales and unbilled sales may be reported separately in total.

Line No.	Account No.	Schedule (a)	K.W.H. (b)	Revenue (c)	Average Revenue per KWH (cents) (0.0000) (d)	Number of Customers (per Bills rendered)	
						July 31 (e)	Dec 31 (f)
1		Residential	4,299,906	1,037,515	0.2413		614
2		Commercial	792,250	202,938	0.2562		71
3		Industrial	0	0	0.0000		0
4		Municipal	265,551	62,965	0.2371		20
5		Street Lighting	39,816	7,472	0.1877		3
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
TOTAL SALES TO ULTIMATE CONSUMERS (page 37 Line 11)			5,397,523	1,310,890	0.2429	0	708

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	ADMINISTRATIVE AND GENERAL EXPENSES - Cont		
2	Maintenance:		
3	932 Maintenance of general plant	39,700	(6,995)
4	Total administrative and general expenses	332,086	(2,356)
5	Total Electric Operation and Maintenance Expenses	1,424,501	(191,512)

SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Line No.	Functional Classification (a)	Operation (b)	Maintenance (c)	Total (d)
6	Power Production Expenses			
7	Electric Generation:			
8		809,755	0	809,755
9	Steam Power:	809,755	0	809,755
10	Nuclear Power	27,211	0	27,211
11	Hydraulic Power	43,331	99,197	142,528
12	Other Power	112,920	0	112,920
13	Total power production expenses	292,387	39,700	332,086
14	Transmission Expenses			
15	Distribution Expenses			
16	Customer Accounts Expenses			
17	Sales Expenses			
18	Administrative and General Expenses			
19				
20	Total Electric Operation and Maintenance Expenses	1,285,603	138,897	1,424,501

21 Ratio of operating expenses to operating revenues (carry out decimal two places, (e.g., 0.00%))
 Compute by dividing Revenues (Acct 400) into the sum of Operation and Maintenance Expenses (Page 42, line 20 (d), Depreciation (Acct 403) and Amortization (Acct 407))

22 Total salaries and wages of electric department for year, including amounts charged to operating expenses, construction and other accounts.

23 Total number of employees of electric department at end of year including administrative, operating, maintenance, construction and other employees (including part-time employees)

111.97%

249,982

5

OTHER UTILITY OPERATING INCOME (Account 414)

Report below the particulars called for in each column

Line No.	Property (a)	Amount of Investment (b)	Amount of Department (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
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47					
48					
49					
50					
51	TOTALS				

INCOME FROM MERCHANDISE, JOBBING, AND CONTRACT WORK (Account 415)
 Report by utility departments the revenue, costs, expenses, and net income from merchandising, jobbing, and contract work during the year.

Line No.	Item (a)	Electric Department (b)	Gas Department (c)	Other Utility Department (d)	Total (e)
1	Revenues:				
2	Merchandise sales, less discounts, allowances and returns	0			0
3					
4	Contract work	0			0
5	Commissions				
6	Other (list according to major classes)				
7					
8					
9					
10	Total Revenues				
11		0	0	0	0
12					
13	Costs and Expenses:				
14	Cost of sales (list according to major classes of cost)	0			0
15					
16					
17	Materials				
18	Outside Service Labor	0			0
19	Labor	0			0
20		0			0
21					
22					
23					
24					
25					
26	Sales Expenses				
27	Customer accounts expenses				
28	Administrative and general expenses				
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50	TOTAL COSTS AND EXPENSES				
51	Net Profit (or loss)	0	0	0	0
		0	0	0	0

SALES FOR RESALE (Account 447) - Continued

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billings to the customer this number should be shown in column (f). The number of kilowatts of maximum demand to be show in column (g) and (h) should be actual based on monthly readings and should be furnished whether or not used in determination of demand charges. Show in column (i) ty of demand reading (instantaneous, 15, 30, or 60 minutes

integrated).

6. The number of kilowatt-hours sold should be the quantities shown by the bills rendered to the purchasers.

7. Explain any amounts entered in column (n) such as fuel or other adjustments.

8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

Type of Demand Reading (f)	Voltage at Which Delivered (g)	Revenue (Omit Cents)					Revenue per kwh (CENTS) (0.0000) (p)	Line No.
		Kilowatt Hours (h)	Capacity Charges (i)	Energy Charges (j)	Other Charges (k)	Retail (l)		
								1
								2
								3
								4
								5
								6
								7
								8
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								33
								34
								35
								36
								37
								38
								39
								40
								41
	TOTALS:	0	0.00	0.00		0.00		42

ELECTRIC ENERGY ACCOUNT

below the information called for concerning the disposition of electric energy generated, purchased and angled for the year.

Item (a)			Kilowatt-hours (b)
SOURCES OF ENERGY			
Generation			
Steam			
Nuclear			
Hydro			
Other			
Total Generation			0
Purchases			5,725,767
Interchanges	(In (gross)	0	
	< Out (gross)	0	
	(Net (Kwh)		0
Transmission for/by others (wheeling)	(Received	0	
	< Delivered	0	
	(Net (Kwh)		0
TOTAL			5,725,767
DISPOSITION OF ENERGY			
Sales to ultimate consumers (including interdepartmental sales)			5,293,100
Sales for resale			0
Energy furnished without charge			0
Energy used by the company (excluding station use):			
Electric department only			0
Energy losses			0
Transmission and conversion losses	0.00%	0	
Distribution losses	7.56%	432,667	
Unaccounted for losses			
Total energy losses			432,667
Energy losses as percent of total on line 15	7.56%		
TOTAL			5,725,767

GENERATING STATIONS

Pages 58 through 66

**GENERATING STATION STATISTICS (Large Stations)
(Except Nuclear)**

Pages 58-59

Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)
1	NONE				
2					
3					
4					
5					
6					

STEAM GENERATING STATIONS

Pages 60-61

Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)
1	NONE				
2					
3					
4					
5					
6					

HYDROELECTRIC GENERATING STATIONS

Pages 62-63

Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)
1	NONE				
2					
3					
4					
5					
6					

COMBUSTION ENGINE AND OTHER GENERATING STATIONS

Pages 64-65

Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)
1	NONE				
2					
3					
4					
5					
6					

GENERATING STATION STATISTICS (Small Stations)

Page 66

Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)
1	NONE				
2					
3					
4					
5					
6					

TRANSMISSION LINE STATISTICS								
Report information concerning transmission line as indicated below.								
Line No.	Designation		Operating Voltage (c)	Type of Supportive Structure (d)	length (Pole Miles)		Number of Circuits (g)	Size of Conductors and Material (h)
	From (a)	To (b)			On Structures of Line Designated (e)	On Structures of Another Line (f)		
1								
2	NONE							
3								
4								
5								
6								
7								
8								
9								
10								
11								
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13								
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41								
42								
43								
44								
45								
46								
47								
TOTALS					0		0	

* where other than 60 cycle, 3 phase, so indicate.

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
 2. Substations which serve but one industrial or street railway customer should not be listed hereunder.
 3. Substations with capacities of less than 5000 kva, except those serving customers with energy for resale, may be grouped according to function owned with others, or operated otherwise than by reason of sole ownership by character, but the number of such substations must be shown.
 4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended.
 5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
 6. Designate substations or major items of equipment leased from others, jointly or otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses of other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation (b)	Voltage			Capacity of Substation in kva (In Service) (f)	Number of Transformers In Service (g)	Conversion Apparatus and Special Equipment			Capacity (k)
			Primary (c)	Secondary (d)	Tertiary (e)			Number of Spare Transformers (h)	Type of Equipment (i)	Number of Units (j)	
1	NONE										
2											
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
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25											
26											

OVERHEAD DISTRIBUTION LINES OPERATED

Line No.		Length (Pole Miles)		
		Wood Poles	Steel Towers	Total
1	Miles -- Beginning of Year	0.00		0.00
2	Added During Year	0.00		0.00
3	Retired During Year			
4	Miles -- End of Year	0.00	0.00	0.00
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				

ELECTRIC DISTRIBUTION SERVICES, METERS AND LINE TRANSFORMERS

Line No.	Item	Electric Services	Line Transformers		
			Number of Watt-hour Meters	Number	Total Capacity (kva)
16	Number at beginning of year:	0	0	0	0.0
17	Additions during year:				
18	Purchased				
19	Installed				
20	Associated with utility plant acquired				
21	Total Additions	0	0	0	0.0
22	Reductions during year:				
23	Retirements	0			
24	Associated with utility plant sold	0			
25	Total Reductions	0	0	0	0.0
26	Number at end of year	0	0	0	0.0
27	In stock			0	0.0
28	Locked meters on customers' premises				
29	Inactive transformers on system				
30	In customers' use				
31	In company's use			0	0.0
32	Number at end of year		0	0	0.0

CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE - (Distribution System)						
concerning conduit, underground cable, and submarine cable at end of year.						
Line No.	Designation of Underground System (a)	Miles of Conduit Bank (All Sizes and Types) (b)	Underground Cable		Submarine Cable	
			Miles * (c)	Operating Voltage (d)	Feet * (e)	Operating Voltage (f)
1						
2	NONE					
3						
4						
5						
6						
7						
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24						
25						
26						
27						
28						
29						
30						
31						
32		0.00	0.00			
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44		TOTALS	0.00 Miles	0.00		0

*indicate number of conductors per cable

STREET LAMPS CONNECTED TO SYSTEM

Line No.	City or Town (a)	Total (b)	Type							
			Incandescent		Mercury Vapor		Florescent & Quartz		Sodium	
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)
1										
2	Chester	158	0		3	0			155	
3										
4										
5										
6										
7										
8										
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51										
52	TOTALS	158	0	0	3	0	0	0	155	0

RATE SCHEDULE INFORMATION

1. Attach copies of all Filed Rates for General Consumers
2. Show below the changes in rate schedules during year and the estimated increase or decrease in annual revenues predicted on the previous year's operations.

Effective Date	M.D.P.U. Number	Rate Schedule	Estimated Effect on Annual Revenues	
			Increases	Decreases
01-Jun-13	MDTE No. 34	Residential Service		
01-Jun-13	MDTE No. 35	Commercial Service		
01-Jun-13	MDTE No. 36	Municipal Service		
01-Jun-13	MDTE No. 37	Large Power Service		
01-Jun-13	MDTE No. 38	Street Lighting Service		
01-Jun-13	MDTE No. 39	Purchased Power Cost Adj		

