

The Commonwealth of Massachusetts

Return

of the

Municipal Light Department of

the City of

CHICOPEE

to the

Department of Public Utilities

of Massachusetts

For the Year ended December 31,

2024

Name of officer to whom correspondence should
be addressed regarding this report:

Daniel R. Faille

Official title: General Manager

Office address: 725 Front Street
Chicopee, MA 01020-1778

TABLE OF CONTENTS

	Page
General Information	3
Schedule of Estimates	4
Customers in each City or Town	4
Appropriations Since Beginning of Year	5
Changes in the Property	5
Bonds	6
Town Notes	7
Cost of Plant	8- 8B
Comparative Balance Sheet	10-11
Income Statement	12
Earned Surplus	12
Cash Balances	14
Materials and Supplies	14
Depreciation Fund Account	14
Utility Plant-Electric	15-17
Production Fuel and Oil Stocks	18
Miscellaneous Nonoperating Income	21
Other Income Deductions	21
Miscellaneous Credits to Surplus	21
Miscellaneous Debits to Surplus	21
Appropriations of Surplus	21
Municipal Revenues	22
Purchased Power	22
Sales for Resale	22
Electric Operating Revenues	37
Sales of Electricity to Ultimate Consumers	38
Electric Operation and Maintenance Expenses	39-42
Taxes Charged During Year	49
Other Utility Operating Income	50
Income from Merchandising, Jobbing and Contract Work	51
Sales for Resale	52-53
Purchased Power (except Interchange)	54-55
Interchange Power	56
Electric Energy Account	57
Monthly Peaks and Output	57
Generating Station Statistics	58-59
Steam Generating Stations	60-61
Hydroelectric Generating Stations	62-63
Combustion Engine and Other Generating Stations	64-65
Generating Statistics (Small Stations)	66
Transmission Line Statistics	67
Substations	68
Overhead Distribution Lines Operated	69
Electric Distribution Services, Meters, and Line Transformers	69
Conduit, Underground Cable and Submarine Cable	70
Streetlamps	71
Rate Schedule Information	79
Signature Page	81

GENERAL INFORMATION

1.	Name of town (or city) making report.	Chicopee, MA
2.	If the town (or city) has acquired a plant, Kind of plant, whether gas or electric. Owner from whom purchased, if so acquired. Date of votes to acquire a plant in accordance with the provisions of chapter 164 of the General Laws. Record of votes: First vote: Yes, ; No, Second vote: Yes, ; No, Date when town (or city) began to sell gas and electricity,	Electric Began operation and distribution 1896
3.	Name and address of manager of municipal lighting:	Daniel R. Faille Chicopee Electric Light Department 725 Front Street Chicopee, MA 01020-1778
4.	Name and address of mayor or selectmen:	John L. Vieau City Hall Market Square Chicopee, MA 01013
5.	Name and address of town (or city) treasurer:	Marie T. Laflamme City Hall Market Square Chicopee, MA 01013
6.	Name and address of town (or city) clerk:	Keith W. Rattell City Hall Market Square Chicopee, MA 01013
7.	Names and addresses of members of municipal light board:	Joseph F. Pasternak, II, Chairman Daniel T. Maciolek Daniel J. Mashia
8.	Total valuation of estates in town (or city) according to last State valuation (taxable)	\$5,798,871,788
9.	Tax rate for all purposes during the year:	\$ 15.16/1000 Res. \$32.62/1000 Comm.
10.	Amount of manager's salary:	\$215,010
11.	Amount of manager's bond:	\$10,000
12.	Amount of salary paid to members of municipal light board (each):	None

CUSTOMERS			
Names of cities or towns in which the plant supplies GAS, with the number of customers' meters in each.		Names of cities or towns in which the plant supplies ELECTRICITY, with the number of customers' meters in each.	
City or Town	Number of Customers' Meters, Dec. 31	City or Town	Number of Customers' Meters, Dec. 31
	None	City of Chicopee	
		Department Meters	25,623
		Contract Lt. Customers	51
TOTAL	0	TOTAL	25,674

APPROPRIATIONS SINCE BEGINNING OF YEAR

(Include also all items charge direct to tax levy, even where no appropriation is made or required.)

FOR CONSTRUCTION OR PURCHASE OF PLANT

*At meeting , to be paid from **
 *At meeting , to be paid from **

TOTAL 0**FOR THE ESTIMATED COST OF THE GAS OR ELECTRICITY
TO BE USED BY THE CITY OR TOWN FOR:**

- | | |
|------------------------|-----------|
| 1. Street lights | 223,143 |
| 2. Municipal buildings | 2,806,342 |
| 3. | |

TOTAL 3,029,485

* Date of meeting and whether regular or special

** Here insert bonds, notes or tax levy

CHANGES IN THE PROPERTY

1. Describe briefly all the important physical changes in the property during the last fiscal period including additions, alterations or improvements to the works or physical property retired.

In electric property:

\$ **239,829** was invested in hydraulic production plant

\$ **19,223** was invested in other production plant

\$ - was invested in transmission plant

\$ **5,968,444** was invested in upgrading the distribution plant

\$ **1,713,942** was invested in general plant as follows:

97,255 for property improvements

8,039 for office equipment

847,967 for transportation equipment

599,181 for communication equipment.

44,968 for shop, laboratory and miscellaneous equipment.

116,532 for information systems equipment

In gas property:

Not applicable

	Bonds (Issued on Account of Gas or Electric Lighting.)	
--	---	--

When Authorized*	Date of Issue	Amount of Original Issue **	Period of Payments		Interest		Amount Outstanding at End of Year
			Amounts	When Payable	Rate	When Payable	
Jun 01, 1895	Sep 15, 1896	81,000					-
Apr 05, 1901	Jun 01, 1901	30,000					-
Oct 01, 1909	Dec 01, 1909	16,000					-
Oct 16, 1911	May 26, 1912	96,000					-
May 01, 1916	Jun 01, 1916	45,000					-
Nov 05, 1917	May 01, 1918	30,000					-
Jun 22, 1950	Sep 01, 1950	150,000					-
Mar 31, 1954	Apr 01, 1954	250,000					-
Jul 16, 1974	Jan 01, 1975	11,106,000					-
Dec 20, 1977	Jun 01, 1978	16,000,000					-
Nov 05, 1982	May 01, 1983	8,000,000					-
Feb 06, 1985	Jul 01, 1985	18,735,000					-
Feb 06, 1985	Aug 01, 1985	5,265,000					-
	TOTAL	59,804,000				TOTAL	NONE

The bonds and notes outstanding at end of year should agree with the Balance Sheet.

When bond and notes are repaid report the first three columns only

* Date of meeting and whether regular or special

** List original issues of bonds and notes including those that have been repaid

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* Date of meeting and whether regular or special

** List original issues of bonds and notes including those that have been repaid

Town Notes

(Issued on Account of Gas or Electric Lighting.)

When Authorized*	Date of Issue	Amount of Original Issue **	Period of Payments		Interest		Amount Outstanding at End of Year
			Amounts	When Payable	Rate	When Payable	
Jun 06, 1896	Jun 15, 1896	6,000					
Dec 15, 1901	Dec 18, 1901	3,000					
Nov 28, 1904	Dec 01, 1904	2,500					
Aug 05, 1907	Nov 01, 1907	19,000					
Jan 06, 1983	Jan 10, 1983	945,000					
Jan 06, 1983	Jan 26, 1983	330,000					
Jan 06, 1983	Feb 25, 1983	375,000					
Jan 06, 1983	Mar 25, 1983	470,000					
Jan 06, 1983	Apr 26, 1983	515,000					
TOTAL		2,665,500				TOTAL	-

The bonds and notes outstanding at end of year should agree with the Balance Sheet.

When bond and notes are repaid report the first three columns only

* Date of meeting and whether regular or special

** List original issues of bonds and notes including those that have been repaid

1. Report below the cost of utility plant in service according to prescribed accounts 2. Do not include as adjustments, corrections of additions and retirements for the current or the TOTAL COST OF PLANT - ELECTRIC preceding year. Such items should be included in column (c) or (d) as appropriate. 3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts. 4. Reclassifications or transfers within utility plant accounts should be shown in column (f).							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	1. INTANGIBLE PLANT						
2	303 Misc Intangible Plant	3,042,388		-	-	-	3,042,388
3							
4		3,042,388	-	-	-	-	3,042,388
5	2. PRODUCTION PLANT						
6	A. Steam Production						
7	310 Land and Land Rights						
8	311 Structures and Improvements						
9	312 Boiler Plant Equipment						
10	313 Engines and Engine Driven Generators						
11	314 Turbogenerator Units						
12	315 Accessory Electric Equipment						
13	316 Miscellaneous Power Plant Equipment						
15	Total Steam Production Plant	-	-	-	-	-	-
16	B. Nuclear Production Plant						
17	320 Land and Land Rights						
18	321 Structures and Improvements						
19	322 Reactor Plant Equipment						
20	323 Turbogenerator Units						
21	324 Accessory Electric Equipment						
22	325 Miscellaneous Power Plant Equipment						
	Total Nuclear Production Plant	-	-	-	-	-	-

TOTAL COST OF PLANT - ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights	371,362					371,362
3	331 Structures and Improvements						
4	332 Reservoirs, Dams and Waterways	2,048,323					2,048,323
5	333 Water Wheels, Turbines and Generators	220,407	239,829				460,236
6	334 Accessory Electric Equipment						
7	335 Miscellaneous Power Plant Equipment						
8	336 Roads, Railroads and Bridges						
9	Total Hydraulic Production Plant	2,640,091	239,829	-	-	-	2,879,920
10	D. Other Production Plant						
11	340 Land and Land Rights						
12	341 Structures and Improvements	667,139					667,139
13	342 Fuel Holders, Producers and Accessories	181,380					181,380
14	343 Prime Movers						
15	344 Generators	1,763,581	19,223				1,782,803
16	345 Accessory Electric Equipment	477,750					477,750
17	346 Miscellaneous Power Plant Equipment						
18	Total Other Production Plant	3,089,850	19,223	-	-	-	3,109,073
19	Total Production Plant	5,729,941	259,051	-	-	-	5,988,993
20	3. Transmission Plant						
21	350 Land and Land Rights	257,393					257,393
22	351 Clearing Land and Rights of Way						
23	352 Structures and Improvements						
24	353 Station Equipment	1,776,474					1,776,474
25	354 Towers and Fixtures	538,872					538,872
26	355 Poles and Fixtures	897,608					897,608
27	356 Overhead Conductors and Devices	582,964					582,964
28	357 Underground Conduit	222,894					222,894
29	358 Underground Conductors and Devices	72,333					72,333
30	359 Roads and Trails	119,385					119,385
31	Total Transmission Plant	4,467,924	-	-	-	-	4,467,924

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights	153,805					153,805
3	361 Structures and Improvements	30,557					30,557
4	362 Station Equipment	10,065,004	58,032				10,123,036
5	363 Storage Battery Equipment						
6	364 Poles Towers and Fixtures	3,792,504	58,525	(5,988)			3,845,041
7	365 Overhead Conductors and Devices	17,706,714	3,765,494				21,472,208
8	366 Underground Conduit	8,395,565	255,432				8,650,997
9	367 Underground Conductors and Devices	9,142,826	421,259				9,564,085
10	368 Line Transformers	7,744,928	1,286,321	(24,619)			9,006,630
11	369 Services	4,608,094	6,676				4,614,770
12	370 Meters	4,317,155	98,216	(56,452)			4,358,919
13	371 Installations on Customer's Premises	6,953					6,953
14	372 Leased Prop on Customer's Premises	1,265,277	6,859				1,272,136
15	373 Streetlight and Signal Systems	1,187,632	11,632	(5,721)			1,193,543
16	Total Distribution Plant	68,417,016	5,968,444	(92,779)	-	-	74,292,680
17	5. GENERAL PLANT						
18	389 Land and Land Rights	24,503					24,503
19	390 Structures and Improvements	12,172,845	97,255				12,270,100
20	391 Office Furniture and Equipment	227,952	8,039				235,992
21	392 Transportation Equipment	3,460,451	847,967				4,308,418
22	393 Stores Equipment	157,388	2,371				159,759
23	394 Tools, Shop and Garage Equipment	556,308	35,359				591,667
24	395 Laboratory Equipment	658,697	7,237				665,934
25	396 Power Operated Equipment						
26	397 Communication Equipment	6,491,287	599,181				7,090,468
27	398 Miscellaneous Equipment	44,596					44,596
28	399 Other Tangible Property	3,047,196	116,532				3,163,728
29	Total General Plant	26,841,223	1,713,942	-	-	-	28,555,166
30	Total Electric Plant in Service	108,498,492	7,941,438	(92,779)	-	-	116,347,151
31	Total Cost of Electric Plant.....						116,347,151
33	Less Cost of Land, Land Rights, Rights of Way.....						807,063
34	Total Cost upon which Depreciation is based						115,540,088
The above figures should show the original cost of the existing property. In case any part of the property is sold or retired, the cost of such property should be deducted from the cost of the plant. The net cost of the property, less the land value, should be taken as a basis for figuring depreciation.							

COMPARATIVE BALANCE SHEET Assets and Other Debits					
Line No.		Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1		UTILITY PLANT			
2	101	Utility Plant - Electric (P. 17)	54,878,657	58,960,631	4,081,974
3	101	Utility Plant - Gas (P. 20)			
4	121	Nuclear Fuel Millstone #3			
5		Total Utility Plant	54,878,657	58,960,631	4,081,974
6					
7					
8					
9					
10					
11		FUND ACCOUNTS			
12	124	Investment - Hydro Quebec II	251,403	240,377	(11,026)
13	125	Sinking Funds			
14	126	Depreciation Fund (P. 14)	22,256,033	25,120,962	2,864,930
15	128	Other Special Funds	15,901,007	17,002,080	1,101,073
16		Total Funds	38,408,443	42,363,419	3,954,976
17		CURRENT AND ACCRUED ASSETS			
18	131	Cash (P. 14)	868,490	3,580,229	2,711,739
19	132	Special Deposits	1,122,409	1,069,746	(52,664)
20	135	Working Funds	3,000	3,000	-
21	134	Other Special Deposits	1,836,935	2,015,860	178,925
22	141	Notes Receivable			
23	142	Customer Accounts Receivable	7,803,981	5,002,776	(2,801,205)
24	143	Other Accounts Receivable	234,044	182,793	(51,251)
25	146	Receivables from Municipality			
26	151	Materials and Supplies (P. 14)	4,136,001	3,819,529	(316,473)
27					
28	165	Prepayments	10,950,718	11,027,579	76,861
29	171	Interest/Dividend Receivable	99,594	114,162	14,568
30	174	Miscellaneous Current Assets			
31		Total Current and Accrued Assets	27,055,173	26,815,674	(239,500)
32		DEFERRED DEBITS			
33	181	Unamortized Debt Discount			
34	182	Extraordinary Property Losses	1,663,148	795,418	(867,729)
35	183	Preliminary Survey & Investment Chgs	-	-	-
36	185	Other Deferred Debits			-
37	186	Misc. Deferred Debits	5,273,500	4,186,718	(1,086,782)
38		Total Deferred Debits	6,936,648	4,982,136	(1,954,511)
39					
40		Total Assets and Other Debits	127,278,921	133,121,860	5,842,939
L-15		Reserve Fund - Liability	-	-	-
		Reserve Fund - Rate Stabilization	15,762,008	16,863,081	1,101,073
		Reserve Fund - Retirement	-	-	-
		Reserve Fund - Other	138,999	138,999	-
			15,901,007	17,002,080	1,101,073
L-21		Braintree Watson -PPD Fund	298,670	370,750	72,080
		Westover Fund	1,259,665	1,366,363	106,698
		Swift River Hydro Operations Co Inc	25,538	25,556	18
		Other Miscellaneous Special Deposits	253,062	253,191	129
			1,836,935	2,015,860	178,925
L-28		Prepaid Insurance	49,680	49,770	90
		MMWEC - PASNY	272,955	272,955	-
		MMWEC FUND -WORKING CAPITAL	9,004,708	9,004,708	-
		MMWEC - NEXTZERO WORKING CAPITAL	-	55,696	
		Prepaid Postage & Misc.	1,623,375	1,644,450	21,075
			10,950,718	11,027,579	76,861

COMPARATIVE BALANCE SHEET Liabilities and Other Credits

Line No.		Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1		APPROPRIATIONS			
2	201	Appropriations for Construction	-	-	-
3		SURPLUS			
4	205	Sinking Fund Reserves			
5	206	Loans Repayment			
6	219	Accum Other Comprehensive Income	-	-	-
7	216	Unappropriated Earned Surplus (P. 12)	88,131,771	92,775,081	4,643,310
8		Total Surplus	88,131,771	92,775,081	4,643,310
9		LONG TERM DEBT			
10	221	Bonds (P. 6)			
11	231	Notes Payable (P. 7)			
12		Total Bonds and Notes	-	-	-
13		CURRENT AND ACCRUED LIABILITIES			
14	232	Accounts Payable	6,169,629	6,441,680	272,051
15	234	Payables to Municipality			
16	235	Customers' Deposits	1,911,395	2,138,115	226,720
17	236	Taxes Accrued			
18	237	Interest Accrued	45,409	95,244	49,835
19	242	Miscellaneous Current and Accrued Liabilities	1,913,707	2,070,306	156,599
20		Total Current and Accrued Liabilities	10,040,140	10,745,346	705,205
21		DEFERRED CREDITS			
22	251	Unamortized Premium on Debt			-
23	252	Customer Advances for Construction			-
24	253	Other Deferred Credits	15,500,419	18,403,473	2,903,054
25		Total Deferred Credits	15,500,419	18,403,473	2,903,054
26		RESERVES			
27	260	Reserves for Uncollectible Accounts	435,000	433,000	(2,000)
28	261	Property Insurance Reserve			-
29	262	Injuries and Damages Reserves	-	-	-
30	263	Pensions and Benefits Reserves	10,399,663	7,993,033	(2,406,630)
31	265	Miscellaneous Operating Reserves			
32		Total Reserves	10,834,663	8,426,033	(2,408,630)
33		CONTRIBUTIONS IN AID OF			
34		CONSTRUCTION			
35	271	Contributions in Aid of Construction	2,771,927	2,771,927	-
36		Total Liabilities and Other Credits	127,278,921	133,121,860	5,842,939

State below if any earning of the municipal lighting plant have been used for any purpose other than discharging indebtedness of the plant, the purpose for which used, and the amount thereof.

L-19 Accrued Wages	127,369	183,478	56,108
Sales Tax Payable	54,399	29,386	(25,013)
In Lieu Of Tax	379,000	379,000	-
Misc Curr & Accr Lia	1,352,939	1,478,443	125,503
	1,913,707	2,070,306	156,599

STATEMENT OF INCOME FOR THE YEAR

Line No.	Account (a)	Current Year (b)	Increase or (Decrease) from Preceding Year (c)
1	OPERATING INCOME		
2	400 Operating Revenues (P. 37)	70,930,738	(2,890,767)
3	Operating Expenses:		
4	401 Operation Expense (p. 42)	60,663,370	(3,814,877)
5	402 Maintenance Expense (p.42)	3,582,452	156,199
6	403 Depreciation Expense	3,112,053	165,274
7	407 Amortization of Property Losses	867,729	-
8		-	-
9	408 Taxes (P. 49)	-	-
10	Total Operating Expenses	68,225,604	(3,493,404)
11	Operating Income	2,705,134	602,637
12	412 Rental Income - Hot Water Tanks	-	-
13	414 Other Utility Operating Income (P. 50)		
14	Total Operating Income	2,705,134	602,637
15	OTHER INCOME		
16	415 Income from Merchandising, Jobbing, and Contract Work (P. 51)	525,432	(18,948)
17	419 Interest Income	1,987,768	598,280
18	421 Miscellaneous Nonoperating Income (P. 21)	315,548	(788,438)
19	Total Other Income	2,828,748	(209,106)
20	Total Income	5,533,881	393,531
21	MISCELLANEOUS INCOME DEDUCTIONS		
22	425 Miscellaneous Amortization		
23	426 Other Income Deductions (P. 21)	29,429	6,636
24	Total Income Deductions	29,429	6,636
25	Income Before Interest Charges	5,504,453	386,894
26	INTEREST CHARGES		
27	427 Interest on Bonds and Notes		
28	428 Amortization of Debt Discount and Expense		
29	429 Amortization of Premium on Debt - Credit		
30	431 Other Interest Expense	103,143	53,829
31	432 Interest: Charged to Construction - Credit		
32	Total Interest Charges	103,143	53,829
33	NET INCOME	5,401,310	333,066

EARNED SURPLUS

Line No.	Account (a)	Debits (b)	Credits (c)
34	216 Unappropriated Earned Surplus (at beginning of period)		88,131,771
35			
36			
37	433 Balance Transferred from Income	-	5,401,310
38	434 Miscellaneous Credits to Surplus (P. 21)		-
39	435 Miscellaneous Debits to Surplus (P. 21)	-	
40	436 Appropriations of Surplus (P. 21)	758,000	
41	437 Surplus Applied to Depreciation		
42	216 Unappropriated Earned Surplus (at end of period)	92,775,081	
43			
44	TOTALS	93,533,081	93,533,081

CASH BALANCES AT END OF YEAR (Account 131)

Line No.	Items (a)	Amount (b)
1	Operation Fund	3,580,229
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12	TOTAL	3,580,229

MATERIALS AND SUPPLIES (Accounts 151-159, 163)**Summary per Balance Sheet**

Line No.	Account (a)	Amount End of Year	
		Electric (b)	Gas (c)
13	Fuel (Account 151) (See Schedule, Page 18)	59,059	
14	Fuel Stock Expenses (Account 152)		
15	Residuals (Account 153)		
16	Plant Materials and Operating Supplies (Account 154 (151))	3,760,470	
17	Merchandise (Account 155)		
18	Other Materials and Supplies (Account 156)		
19	Nuclear Fuel Assemblies and Components - In Reactor (Account 157)		
20	Nuclear Fuel Assemblies and Components - Stock Account (Account 158)		
21	Nuclear Byproduct Materials (Account 159)		
22	Stores Expense (Account 163)		
23	Total Per Balance Sheet	3,819,529	

DEPRECIATION FUND ACCOUNT (Account 126)

Line No.	(a)	Amount (b)
24	DEBITS	
25	Balance of account at beginning of year	22,256,033
26	Income (loss) during year from balance on deposit (interest + gain/loss)	873,381
27	Amount transferred from income (depreciation)	3,991,549
28		
29	TOTAL	27,120,962
30	CREDITS	
31	Amount expended for construction purposes (Sec. 57,C.164 of G.L.)	2,000,000
32	Amounts expended for renewals	
33	Loss during year from balance on deposit (interest)	
34		
35		
36		
37		
38		
39	Balance on hand at end of year	25,120,962
40	TOTAL	27,120,962

UTILITY PLANT - ELECTRIC							
1. Report below the cost of utility plant in service according to prescribed accounts		preceding year. Such items should be included in column (c).		effect of such amounts.			
2. Do not include as adjustments, corrections of additions and retirements for the current or the		3 Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative		4. Reclassifications or transfers within utility plant accounts should be shown in column (f).			
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	1. INTANGIBLE PLANT						
2	303 Misc Intangible Plant	173,910		(21,739)			152,172
3							
4		173,910	-	(21,739)	-	-	152,172
5	2. PRODUCTION PLANT						
6	A. Steam Production						
7	310 Land and Land Rights						
8	311 Structures and Improvements						
9	312 Boiler Plant Equipment						
10	313 Engines and Engine Driven Generators						
11	314 Turbogenerator Units						
12	315 Accessory Electric Equipment						
13	316 Miscellaneous Power Plant Equipment						
15	Total Steam Production Plant	-	-	-	-	-	-
16	B. Nuclear Production Plant						
17	320 Land and Land Rights						
18	321 Structures and Improvements						
19	322 Reactor Plant Equipment						
20	323 Turbogenerator Units						
21	324 Accessory Electric Equipment						
22	325 Miscellaneous Power Plant Equipment						
23	Total Nuclear Production Plant	-	-	-	-	-	-

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights	371,362					371,362
3	331 Structures and Improvements						
4	332 Reservoirs, Dams and Waterways	1,226,804		(102,416)			1,124,388
5	333 Water Wheels, Turbines and Generators	184,375	239,829	(11,020)			413,184
6	334 Accessory Electric Equipment						
7	335 Miscellaneous Power Plant Equipment						
8	336 Roads, Railroads and Bridges						
9	Total Hydraulic Production Plant	1,782,541	239,829	(113,436)	-	-	1,908,933
10	D. Other Production Plant						
11	340 Land and Land Rights						
12	341 Structures and Improvements	438,254		(18,782)			419,472
13	342 Fuel Holders, Producers and Accessories	57,007		(4,206)			52,801
14	343 Prime Movers						
15	344 Generators	51,124	19,223	(5,631)			64,716
16	345 Accessory Electric Equipment	179,489		(14,332)			165,156
17	346 Miscellaneous Power Plant Equipment						
18	Total Other Production Plant	725,874	19,223	(42,952)	-	-	702,145
19	Total Production Plant	2,508,415	259,051	(156,389)	-	-	2,611,078
20	3. Transmission Plant						
21	350 Land and Land Rights	257,393					257,393
22	351 Clearing Land and Rights of Way						
23	352 Structures and Improvements						
24	353 Station Equipment	1,246,640		(53,294)			1,193,346
25	354 Towers and Fixtures	377,221		(16,166)			361,054
26	355 Poles and Fixtures	628,348		(26,928)			601,420
27	356 Overhead Conductors and Devices	408,097		(17,489)			390,608
28	357 Underground Conduit	156,025		(6,687)			149,338
29	358 Underground Conductors and Devices	50,634		(2,170)			48,464
30	359 Roads and Trails	83,759		(3,582)			80,177
31	Total Transmission Plant	3,208,117	-	(126,316)	-	-	3,081,801

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights	153,805					153,805
3	361 Structures and Improvements	2,149		(917)			1,232
4	362 Station Equipment	6,442,342	58,032	(248,056)		2,174	6,254,492
5	363 Storage Battery Equipment						
6	364 Poles Towers and Fixtures	1,771,790	58,525	(113,776)		12,180	1,728,718
7	365 Overhead Conductors and Devices	8,618,148	3,765,494	(307,829)		(8,043)	12,067,770
8	366 Underground Conduit	4,308,815	255,432	(166,478)		50,855	4,448,623
9	367 Underground Conductors and Devices	3,736,368	421,259	(196,563)		23,226	3,984,291
10	368 Line Transformers	2,699,110	1,286,321	(232,348)		(2,693)	3,750,390
11	369 Services	2,450,406	6,676	(82,736)			2,374,345
12	370 Meters	3,465,599	98,216	(215,858)			3,347,958
13	371 Installations on Customer's Premises						
14	372 Leased Prop on Customer's Premises	559,834	6,859	(71,817)		150	495,025
15	373 Streetlight and Signal Systems	549,430	11,632	(34,837)		1,684	527,909
16	Total Distribution Plant	34,757,796	5,968,444	(1,671,214)	-	79,533	39,134,559
17	5. GENERAL PLANT						
18	389 Land and Land Rights	24,503					24,503
19	390 Structures and Improvements	6,439,883	97,255	(282,679)			6,254,458
20	391 Office Furniture and Equipment	31,774	8,039	(4,445)			35,368
21	392 Transportation Equipment	975,220	847,967	(221,674)		(5,882)	1,595,631
22	393 Stores Equipment	26,213	2,371	(6,862)			21,723
23	394 Tools, Shop and Garage Equipment	101,130	35,359	(33,573)			102,916
24	395 Laboratory Equipment	176,937	7,237	(43,324)			140,850
25	396 Power Operated Equipment						
26	397 Communication Equipment	2,707,515	599,181	(355,766)			2,950,930
27	398 Miscellaneous Equipment						
28	399 Other Tangible Property	1,059,926	116,532	(188,072)			988,386
29	Total General Plant	11,543,100	1,713,942	(1,136,395)	-	(5,882)	12,114,765
30	Total Electric Plant in Service	52,191,338	7,941,438	(3,112,053)	-	73,651	57,094,374
31	104 Utility Plant Leased to Others						
32	105 Property Held for Future Use						
	106 Completed Const.-Not Classified						
33	107 Construction Work in Progress	2,687,319	(821,062)				1,866,257
34	Total Utility Plant Electric	54,878,657	7,120,376	(3,112,053)	-	73,651	58,960,631

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)

(Except Nuclear Materials)

1. Report below the information called for concerning production fuel and oil stocks
2. Show quantities in tons of 2,000 lbs., gal., or Mcf., whichever unit of quantity is applicable
3. Each kind of coal or oil should be shown separately.
4. Show gas and electric fuels separately by specific use.

Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil			
			Quantity (c)	Cost (d)	Quantity (e)	Cost (f)
1	On Hand Beginning of Year	80,760	25,704	80,760		
2	Received During Year	89,690	34,877	89,690		
3	TOTAL	170,450	60,581	170,450		
4	Used During Year (Note A)					
5	Generator Fuel	111,392	38,140	111,392		
6						
7						
8						
9						
10						
11	Sold or Transferred					
12	TOTAL DISPOSED OF	111,392	38,140	111,392		
13	BALANCE END OF YEAR	59,058	22,441	59,058		
Line No.	Item (g)		Kinds of Fuel and Oil - continued			
			Quantity (h)	Cost (i)	Quantity (j)	Cost (k)
14	On Hand Beginning of Year					
15	Received During Year					
16	TOTAL					
17	Used During Year (Note A)					
18						
19						
20						
21						
22						
23						
24	Sold or Transferred					
25	TOTAL DISPOSED OF					
26	BALANCE END OF YEAR					

Note A -- Indicate specific purpose for which used, e.g., Boiler Oil, Make Oil, Generator Fuel, etc

MISCELLANEOUS NONOPERATING INCOME (Account 421)		
Line No.	Item (a)	Amount (b)
1	Miscellaneous Nonoperating Income -Net Gain/Losses on Disposition of Property	(44,194)
2	Miscellaneous Nonoperating Income -Others	17,571
3	Miscellaneous Nonoperating Income -Net Gains/Disp of Investments	(216,215)
4	Miscellaneous Nonoperating Income -Net Unrealized Gains/Losses of Investments	558,387
5	Miscellaneous Nonoperating Income -Net Unrealized Gains/Losses of Investments	
6	TOTAL	315,548
OTHER INCOME DEDUCTIONS (Account 426)		
Line No.	Item (a)	Amount (b)
7	Donations	29,429
8		
9		
10		
11		
12		
13		
14	TOTAL	29,429
MISCELLANEOUS CREDITS TO SURPLUS (Account 434)		
Line No.	Item (a)	Amount (b)
15		
16		
17		
18		
19		
20		
21		
22		
23	TOTAL	-
MISCELLANEOUS DEBITS TO SURPLUS (Account 435)		
Line No.	Item (a)	Amount (b)
24		
25		
26		
27		
28		
29		
30		
31		
32	TOTAL	-
APPROPRIATIONS OF SURPLUS (Account 436)		
Line No.	Item (a)	Amount (b)
33	In Lieu of Tax Payment - City of Chicopee	758,000
34		
35		
36		
37		
38		
39		
40	TOTAL	758,000

MUNICIPAL REVENUES (Account 482,444)						
(K.W.H. Sold under the provision of Chapter 269, Acts of 1927)						
Line No.	Acct. No.	Gas Schedule (a)	Cubic Feet (b)	Revenue Received (c)	Average Revenue Per MCF (cents) (0.0000) (d)	
1						
2						
3						
4		TOTALS				
		Electric Schedule (a)	K.W.H. (b)	Revenue Received (c)	Average Revenue Per KWH (cents) (0.0000) (d)	
5	444-2	Municipal: (Other Than Street Lighting)	19,148,625	3,004,009	15.6879	
6						
7						
8						
9						
10						
11						
12		TOTALS	19,148,625	3,004,009	15.6879	
13	444-1	Street Lighting:	1,681,687	218,451	12.9900	
14						
15						
16						
17						
18		TOTALS	1,681,687	218,451	12.9900	
19		TOTALS	20,830,312	3,222,460	15.4701	
PURCHASED POWER (Account 555)						
Line No.	Names of Utilities from Which Electric Energy is Purchased (a)		Where and at What Voltage Received (b)	K.W.H (c)	Amount (d)	Cost per KWH (cents) (0.0000) (e)
20	ISO-New England		Chicopee, MA 115 KV	97,136,184	9,278,678	9.5522
21	P.A.S.N.Y.		Chicopee, MA 115 KV	22,932,536	275,894	1.2031
22	Ameresco		Chicopee, MA 13.8 KV	9,471,694	435,698	4.6000
23	Chicopee Solar, LLC		Chicopee, MA 13.8 KV	4,603,305	285,147	6.1944
24	Chicopee River Solar, LLC		Chicopee, MA 13.8 KV	3,085,614	210,272	6.8146
25	Chicopee Granby Road Solar, LLC		Chicopee, MA 13.8 KV	2,221,948	151,646	6.8249
26	Southern Sky Renewable Energy Chicopee LLC		Chicopee, MA 13.8 KV	2,580,987	140,468	5.4424
27	RWE Clean Energy (fka ConEd)		Chicopee, MA 13.8 KV	4,852,165	261,763	5.3948
28	Braintree Watson		Chicopee, MA 115 KV	2,333,017	1,808,992	77.5387
29	MMWEC		Chicopee, MA 115 KV	273,504,000	21,757,448	7.9551
30	Ashuelot Hydro		Chicopee, MA 115 KV	-	-	-
31	Eagle Creek Hydro		Chicopee, MA 115 KV	7,454,627	462,239	6.2007
32	Hancock Wind		Chicopee, MA 115 KV	13,868,120	742,239	5.3521
33	Berkshire Wind		Chicopee, MA 115 KV	2,103,411	277,319	13.1842
34	Holiday Hill Wind		Chicopee, MA 115 KV	6,944,756	392,906	5.6576
35	MMWEC-2015A		Chicopee, MA 115 KV	839,219	454,824	54.1961
36						
				453,931,583.00	36,935,533	8.1368
SALES FOR RESALE (Account 447)						
Line No.	Names of Utilities to Which Electric Energy is sold (a)		Where and at What Voltage Delivered (b)	K.W.H (c)	Amount (d)	Revenue per KWH (cents) (0.0000) (e)
37						
38						
39						
40						
41						
42						
43			TOTALS	0	-	

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
2. If increases and decreases are not derived from previously reported figures, explain any inconsistencies.
3. Number of customers should be reported on the basis of meters, plus number of late rate accounts except where separate

meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month. If the customer count in the residential service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification.

4. Unmetered sales should be included below. The details of such sales should be given in a footnote.
5. Classification on Commercial and Industrial Sales, Account 442, Large (or Industrial) may be according to the basis of classification regularly used by the respondent if such basis of classification is not greater than 1000 KW. See Account 442 of the Uniform System of Accounts. Explain basis of Classification

Line No.	Account (a)	Operating Revenues		Kilowatt-hours Sold		Average Number of Customers per Month	
		Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	Amount for Year (d)	Increase or (Decrease) from Preceding Year (e)	Number for Year (f)	Increase or (Decrease) from Preceding Year (g)
1	SALES OF ELECTRICITY						
2	440 Residential Sales	31,462,089	(786,106)	194,635,413	2,715,658	23,201	19
3	442 Commercial and Industrial Sales	29,439,173	(257,645)	188,674,079	5,150,925	2,513	7
4	Small Commercial B Sales						
5	Large Commercial C Sales						
6	444 Municipal Sales	3,222,460	(62,195)	20,830,312	319,744	168	(1)
7	445 Other Sales to Public Authorities						
	Federal	2,926,434	(26,308)	21,835,023	635,986	8	3
	State	1,852,693	(92,352)	11,862,091	(76,710)	78	0
8	446 Sales to Railroads and Railways						
9	448 Interdepartmental Sales						
10	449 Miscellaneous Sales - Rate Stabilization	(3,200,000)	(2,775,000)				
11	Total Sales to Ultimate Consumers	65,702,849	(3,999,607)	437,836,918	8,745,603	25,968	28
12	447 Sales for Resale		-				0
13	Total Sales of Electricity	65,702,849	(3,999,607)	437,836,918	8,745,603	25,968	28
14	OTHER OPERATING REVENUES						
15	450 Forfeited Discounts	71,148	12,276				
16	451 Miscellaneous Service Revenues	4,203,285	963,472				
17	453 Sales of Water and Water Power						
18	454 Rent from Electric Property	216,953	(6,832)				
19	455 Interdepartmental Rents						
20	456 Other Electric Revenues						
21	457 Miscellaneous Revenues	736,503	139,925				
22							
23							
24							
25	Total Other Operating Revenues	5,227,889	1,108,840				
26	Total Electric Operating Revenue	70,930,738	(2,890,767)				

SALES OF ELECTRICITY TO ULTIMATE CONSUMERS

Report by account number the K.W.H. sold, the amount derived and the number of customers under each filed schedule or contract. Municipal sales, contract sales and unbilled sales may be reported separately in total.

Line No.	Account No.	Schedule (a)	K.W.H. (b)	Revenue (c)	Average Revenue per KWH (cents) (0.0000) (d)	Number of Customers (per Bills rendered)	
						July 31 (e)	Dec 31 (f)
1	440	Residential	194,635,413	31,462,088.85	16.16000	23,190	23,217
2	442	Commercial & Industrial	188,674,079	29,439,172.72	15.60000	2,509	2,520
3							
4	444	Municipal	20,830,312	3,222,460.00	15.47000	168	168
5							
6	445	Other Sales to Public Authorities:					
7		Federal	21,835,023	2,926,434.21	13.40000	8	8
8		State	11,862,091	1,852,693.26	15.62000	78	78
9							
10	449	Miscellaneous Sales					
11		Rate Stabilization		(3,200,000.00)			
12							
13							
14							
15							
16							
17							
18							
19							
20							
TOTAL SALES TO ULTIMATE CONSUMERS (page 37 Line 11)			437,836,918	65,702,849	15.01000	25,953	25,991

ELECTRIC OPERATION AND MAINTENANCE EXPENSES			
1. Enter in the space provided the operation and maintenance expenses for the year 2. If the increases and decreases are not derived from previously reported figures, explain in footnote			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	POWER PRODUCTION EXPENSES		
2	STEAM POWER GENERATION		
3	Operation:		
4	500 Operation supervision and engineering		
5	501 Fuel		
6	502 Steam Expenses		
7	503 Steam from other sources		
8	504 Steam transferred -- Cr.		
9	505 Electric expenses		
10	506 Miscellaneous steam power expenses		
11	507 Rents		
12	Total Operation	-	-
13	Maintenance:		
14	510 Maintenance supervision and engineering		
15	511 Maintenance of Structures		
16	512 Maintenance of boiler plant		
17	513 Maintenance of electric plant		
18	514 Maintenance of miscellaneous steam plant		
19	Total Maintenance	-	-
20	Total power production expenses -steam power	-	-
21	NUCLEAR POWER GENERATION		
22	Operation:		
23	517 Operation supervision and engineering		
24	518 Fuel		
25	519 Coolants and water		
26	520 Steam Expenses		
27	521 Steam from other sources		
28	522 Steam transferred -- Cr.		
29	523 Electric expenses		
30	524 Miscellaneous nuclear power expenses		
31	525 Rents		
32	Total Operation	-	-
33	Maintenance:		
34	528 Maintenance supervision and engineering		
35	529 Maintenance of Structures		
36	530 Maintenance of reactor plant		
37	531 Maintenance of electric plant		
38	532 Maintenance of miscellaneous nuclear plant		
39	Total Maintenance	-	-
40	Total power production expenses -nuclear power	-	-
41	HYDRAULIC POWER GENERATION		
42	Operation:		
43	535 Operation supervision and engineering		
44	536 Water for power		
45	537 Hydraulic expenses	155,648	(40,466)
46	538 Electric expenses		
47	539 Miscellaneous hydraulic power generation expenses		
48	540 Rents		
49	Total Operation	155,648	(40,466)

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	HYDRAULIC POWER GENERATION - Continued		
2	Maintenance:		
3	541 Maintenance Supervision and engineering		
4	542 Maintenance of structures		
5	543 Maintenance or reservoirs, dams and waterways		
6	544 Maintenance of electric plant		
7	545 Maintenance of miscellaneous hydraulic plant		
8	Total maintenance	-	-
9	Total power production expenses - hydraulic power	155,648	(40,466)
10	OTHER POWER GENERATION		
11	Operation:		
12	546 Operation supervision and engineering		
13	547 Fuel	111,392	(6,615)
14	548 Generation Expenses	-	(392)
15	549 Miscellaneous other power generation expense		
16	550 Rents		
17	Total Operation	111,392	(7,007)
18	Maintenance:		
19	551 Maintenance supervision and engineering		
20	552 Maintenance of Structures		
21	553 Maintenance of generating and electric plant	92,629	32,826
22	554 Maintenance of miscellaneous other power generation plant		
23	Total Maintenance	92,629	32,826
24	Total power production expenses - other power	204,021	25,819
25	OTHER POWER SUPPLY EXPENSES		
26	555 Purchased power	36,935,533	(3,233,368)
27	556 System control and load dispatching		
28	557 Other expenses	988,741	21,192
29	Total other power supply expenses	37,924,274	(3,212,176)
30	Total power production expenses	38,283,943	(3,226,823)
31	TRANSMISSION EXPENSES		
32	Operation:		
33	560 Operation supervision and engineering	52,136	(17,803)
34	561 Load dispatching		
35	562 Station expenses		
36	563 Overhead line expenses		
37	564 Underground line expenses		
38	565 Transmission of electricity by others	11,959,044	1,232,080
39	566 Miscellaneous transmission expenses		
40	567.1 Operating supplies & expenses	-	-
41	Total Operation	12,011,181	1,214,277
42	Maintenance:		
43	568 Maintenance supervision and engineering		
44	569 Maintenance of structures	13,565	4,496
45	570 Maintenance of station equipment		
46	571 Maintenance of overhead lines	-	(7,254)
47	572 Maintenance of underground lines		
48	573 Maintenance of miscellaneous transmission plant		
49	574 Maintenance of transmission plant	9,873	5,593
49	Total maintenance	23,437	2,835
50	Total transmission expenses	12,034,618	1,217,112

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued			
			Increase or

Line No.	Account (a)	Amount for Year (b)	(Decrease) from Preceding Year (c)
1	DISTRIBUTION EXPENSES		
2	Operation:		
3	580 Operation supervision and engineering	546,769	31,619
4	581 Load dispatching (Operation Labor)		
5	582 Station expenses	463,643	12,098
6	583 Overhead line expenses	818,985	56,775
7	584 Underground line expenses	16,089	1,396
8	585 Street lighting and signal system expenses	27,310	14,402
9	586 Meter expenses	221,302	(1,216)
10	587 Customer installations expenses	180,891	(35,819)
11	588 Miscellaneous distribution expenses	218,638	6,851
12	589 Rents	400	-
13	Total operation	2,494,027	86,106
14	Maintenance:		
15	590 Maintenance supervision and engineering		
16	591 Maintenance of structures	7,250	332
17	592 Maintenance of station equipment	211,052	(67,607)
18	593 Maintenance of overhead lines	902,423	22,702
19	594 Maintenance of underground lines	35,637	(22,881)
20	595 Maintenance of line transformers	14,686	5,444
21	596 Maintenance of street lighting and signal systems	2,025	1,794
22	597 Maintenance of meters	15,420	8,166
23	598 Maintenance of miscellaneous distribution plant		
24	Total maintenance	1,188,493	(52,051)
25	Total distribution expenses	3,682,520	34,055
26	CUSTOMER ACCOUNTS EXPENSES		
27	Operation:		
28	901 Supervision		
29	902 Meter reading expenses	22,128	4,431
30	903 Customer records and collection expenses	2,424,547	147,065
31	904 Uncollectible accounts	190,684	(27,177)
32	905 Miscellaneous customer accounts expenses		
	908 Customer assistance expenses	743,450	142,153
	909 Informational/Instruct expenses	32,700	3,725
33	Total customer accounts expenses	3,413,509	270,196
34	SALES EXPENSES		
35	Operation:		
36	911 Supervision		
37	912 Demonstrating and selling expenses		
38	913 Advertising expenses		
39	916 Miscellaneous sales expenses		
40	Total sales expenses	-	-
41	ADMINISTRATIVE AND GENERAL EXPENSES		
42	Operation:		
43	920 Administrative and general salaries	697,655	35,293
44	921 Office supplies and expenses	170,769	14,585
45	922 Administrative expenses transferred - Cr		
46	923 Outside services employed	120,019	40,421
47	924 Property insurance	288,921	69,055
48	925 Injuries and damages	188,528	(77,390)
49	926 Employee pensions and benefits	2,928,147	(2,215,908)
50	928 Regulatory commission expenses		-
51	929 Store Expense		
52	930 Miscellaneous general expenses	159,299	8,137
53	931 Rents	-	-
54	Total Operation	4,553,339	(2,125,807)

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	ADMINISTRATIVE AND GENERAL EXPENSES - Cont.	4,553,339	(2,125,807)
2	Maintenance:		
3	935 Maintenance of general plant	1,919,642	216,275
4	933 Maintenance of transportation equipment	358,251	(43,685)
5	Total Maintenance	2,277,893	172,590
6	Total administrative and general expenses	6,831,232	(1,953,216)
7	Total Electric Operation and Maintenance Expenses	64,245,822	(3,658,677)

SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Line No.	Functional Classification (a)	Operation (b)	Maintenance (c)	Total (d)
8	Power Production Expenses			
9	Electric Generation:			
10	Steam Power:			
11	Nuclear Power			
12	Hydraulic Power	155,648		155,648
13	Other Power	111,392	92,629	204,021
14	Other Power Supply Expenses	37,924,274		37,924,274
15	Total power production expenses	38,191,314	92,629	38,283,943
16	Transmission Expenses	12,011,181	23,437	12,034,618
17	Distribution Expenses	2,494,027	1,188,493	3,682,520
18	Customer Accounts Expenses	3,413,509		3,413,509
19	Sales Expenses	-		-
20	Administrative and General Expenses	4,553,339	2,277,893	6,831,232
21	Power Production Expenses	22,472,055	3,489,823	25,961,879
22	Total Electric Operation & Maintenance Expenses	60,663,370	3,582,452	64,245,822

23 Ratio of operating expenses to operating revenues 96.19%
 (carry out decimal two places, (e.g.. 0.00%)
 Compute by dividing Revenues (Acct 400) into the sum of Operation
 and Maintenance Expenses (Page 42, line 20 (d), Depreciation (Acct 403)
 and Amortization (Acct 407)

24 Total salaries and wages of electric department for year, including
 amounts charged to operating expenses, construction and other
 accounts. 6,909,674

25 Total number of employees of electric department at end of year 73
 including administrative, operating, maintenance, construction and
 other employees (including part-time employees)

TAXES CHARGED DURING THE YEAR

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
 2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts
 3. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal", "State" and "Local" in such manner that the total tax for each State and for all subdivisions can be readily ascertained.
 4. The accounts to which the taxes charged were distributed should be shown in columns (c) to (h). Show both the utility department and number of account charged. For taxes charged to utility plant show the number of the appropriate balance sheet plant account or subaccount.
 5. For any tax which it was necessary to apportion more than one utility department account, state in a footnote the basis of apportioning such tax.
 6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (a)	Total Taxes Charged During Year (omit cents) (b)	Electric Acct 408,409 (c)	Gas Acct 408,409 (d)	(e)	(f)	(g)	(h)	(i)
1	N/A								
2									
3									
4									
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21									
22									
23									
24									
25									
26									
27									
28	TOTALS	-	-						

OTHER UTILITY OPERATING INCOME (Account 414)

Report below the particulars called for in each column

Line No.	Property (a)	Amount of Investment (b)	Amount of Department (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
1	N/A				
2					
3					
4					
5					
6					
7					
8					
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11					
12					
13					
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46					
47					
48					
49					
50					
51	TOTALS				

INCOME FROM MERCHANDISE, JOBBING, AND CONTRACT WORK (Account 415)

Report by utility departments the revenue, costs, expenses, and net income from merchandising, jobbing, and contract work during the year.

Line No.	Item (a)	Electric Department (b)	Gas Department (c)	Other Utility Department (d)	Total (e)
1	Revenues:				
2	Merchandise sales, less discounts,	556,695			556,695
3	allowances and returns				
4	Contract work				
5	Commissions				
6	Other (list according to major classes)				
7					
8					
9					
10	Total Revenues	556,695			556,695
11					
12					
13	Costs and Expenses:				
14	Cost of sales (list according to major				
15	classes of cost)				
16	Jobbing/Contract Costs	31,263			31,263
17	Materials				
18	Outside Service Labor				
19					
20					
21					
22					
23					
24					
25					
26	Sales Expenses				
27	Customer accounts expenses				
28	Administrative and general expenses				
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
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41					
42					
43					
44					
45					
46					
47					
48					
49					
50	TOTAL COSTS AND EXPENSES	31,263			31,263
51	Net Profit (or loss)	525,432			525,432

SALES FOR RESALE (Account 447)

1. Report sales during year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.

2. Provide subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) R.E.A. Cooperatives, and (5) Other Public Authorities. For each sale designate statistical classification in column (b), thus: firm power, FP; dump or surplus power, DP; other, G,
- and place "x" in column (c) if sale involves export across a state line.

3. Report separately firm, dump, and other power sold to the same utility. Describe the nature of any sales classified as Other Power, column (b).

4. If delivery is made at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; customer owned or leased, CS.

Line No.	Sales to: (a)	Statistical Classification (b)	Export Across State Line (c)	Point of Delivery (d)	Sub Station (e)	Kw or Kva of Demand		
						Contract Demand (f)	Avg mo. Maximum Demand (g)	Annual Maximum Demand (h)
1	N/A							
2								
3								
4								
5								
6								
7								
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42								

SALES FOR RESALE (Account 447) - Continued

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billings to the customer this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in column (g) and (h) should be actual based on monthly readings and should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes

integrated).

6. The number of kilowatt-hours sold should be the quantities shown by the bills rendered to the purchasers.

7. Explain any amounts entered in column (n) such as fuel or other adjustments.

8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

Type of Demand Reading (i)	Voltage at Which Delivered (j)	Revenue (Omit Cents)					Revenue per kwh (CENTS) (0.0000) (p)	Line No.
		Kilowatt-Hours (k)	Capacity Charges (l)	Energy Charges (m)	Other Charges (n)	Total (o)		
						0.00		1
								2
								3
								4
								5
								6
								7
								8
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								35
								36
	TOTALS:	0	0.00	0.00	0	0		37

**PURCHASED POWER (Account 555)
(EXCEPT INTERCHANGE POWER)**

1. Report power purchased for resale during the year.
Exclude from this schedule and report on page 56 particulars concerning interchange power transactions during the year.

2. Provide subheadings and classify purchases as to
(1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) R.E.A Cooperatives, and (7) Other Public

Authorities. For each purchase designate statistical classification in column (b), thus: firm power, FP; dump or surplus power, DP; other, O, and place an "x" in column (c) if purchase involves import across a state line.

3. Report separately firm, dump, and other power purchased from the same company. Describe the nature of any purchases classified as Other Power, column (b).

Line No.	Purchased from (a)	Statistical Classification (b)	Across State Line (c)	Point of Receipt (d)	Sub Station (e)	Kw or Kva of Demand		
						Contract Demand (f)	Avg mo. Maximum Demand (g)	Annual Maximum Demand (h)
1	P.A.S.N.Y.	O	X	Chicopee, MA	SS			4,813
2								
3	Ameresco	O		Chicopee, MA				2,184
4								
5	Ashuelot & Lower Robertson Hydro	O	X	Chicopee, MA	SS			
6								
7	Chicopee Solar, LLC	O		Chicopee, MA				3,049
8								
9	Chicopee River Solar, LLC	O		Chicopee, MA				2,182
10								
11	Chicopee Granby Road Solar, LLC	O		Chicopee, MA				1,740
12								
13	Braintree-Watson Generating Station	O		Chicopee, MA	SS			11,521
14								
15	Eagle Creek Hydro Assets	O	X	Chicopee, MA	SS			2,208
16								
17	Hancock Wind	O	X	Chicopee, MA	SS			5,917
18								
19	Southern Sky Renewable Energy Chicopee LLC	O		Chicopee, MA				1,996
20								
21	RWE Clean Energy (fka ConEd)	O		Chicopee, MA				2,883
22								
23	MMWEC	FP		Chicopee, MA	SS			45,000
24								
25	Berkshire Wind Power Cooperative Corp.	O		Chicopee, MA	SS			758
26								
27	Holiday Hill Community Wind, LLC.	O	X	Chicopee, MA	SS			3,375
28								
29	MMWEC-2015A	O		Chicopee, MA	SS			3,286
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
42								

**PURCHASED POWER (Account 555)
(EXCEPT INTERCHANGE POWER)**

4. If receipt of power is at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; seller owned or leased, SS.

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billing, this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in columns (g) and (h) should be actual based on monthly readings and

should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).

6. The number of kilowatt hours purchased should be the quantities shown by the power bills.

7. Explain any amount entered in column (n) such as fuel or other adjustments.

Type of Demand Reading (i)	Voltage at Which Delivered (j)	Cost of Energy (Omit Cents)					KWH (CENTS) (0.0000) (p)	Line No.
		Kilowatt-Hours (k)	Capacity Charges (l)	Energy Charges (m)	Other Charges (n) *	Total (o)		
60 Minute	13.8 KV	22,932,536	163,059	112,835		275,894	1.2031	1
								2
60 Minute	13.8 KV	9,471,694		435,698		435,698	4.6000	3
								4
60 Minute	13.8 KV	0				0	0.0000	5
								6
60 Minute	13.8 KV	4,603,305		285,147		285,147	6.1944	7
								8
60 Minute	13.8 KV	3,085,614		210,272		210,272	6.8146	9
								10
60 Minute	13.8 KV	2,221,948		151,646		151,646	6.8249	11
								12
60 Minute	13.8 KV	2,333,017	1,177,845	631,147		1,808,992	77.5387	13
								14
60 Minute	13.8 KV	7,454,627		462,239		462,239	6.2007	15
								16
60 Minute	13.8 KV	13,868,120	(2,302)	744,541		742,239	5.3521	17
								18
60 Minute	13.8 KV	2,580,987		140,468		140,468	5.4424	19
								20
60 Minute	13.8 KV	4,852,165		261,763		261,763	5.3948	21
								22
60 Minute	13.8 KV	273,504,000	2,267,812	19,489,635		21,757,447	7.9551	23
								24
60 Minute	13.8 KV	2,103,411	277,319	0		277,319	13.1843	25
								26
60 Minute	13.8 KV	6,944,756	(23,778)	416,685		392,907	5.6576	27
								28
60 Minute	13.8 KV	839,219	454,824	0		454,824	54.1961	29
								30
								31
								32
								33
								34
								35
								36
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								38
								39
								40
								41
	TOTALS:	356,795,399	4,314,779	23,342,076	0	27,656,855	7.7515	42

INTERCHANGE POWER (Included in Account 555)

1. Report below the kilowatt-hours received and delivered during the year and the net charge or credit under interchange power agreements. shall be furnished in Part B, Details of Settlement for Interchange Power. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling, coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.
2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) R.E.A. Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "x" in column (b).
3. Particulars of settlements for interchange power

A. Summary of Interchange According to Companies and Points of Interchange

Line No.	Name of Company (a)	Inter-change Across State Lines (b)	Point of Interchange (c)	Voltage at Which Inter- changed (d)	Kilowatt-hours			Amount of Settlement (h)
					Received (e)	Delivered (f)	Net Difference (g)	
1	ISO NE		Chicopee, MA	13.8 KV	98,088,806	(952,622)	97,136,184	\$ 9,278,678
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12	TOTALS				98,088,806	(952,622)	97,136,184	9,278,678

B. Details of Settlement for Interchange Power

Line No.	Name of Company (i)	Explanation (j)	Amount (k)
13	ISO NE	Energy Received from ISO NE	9,367,438
14		Energy Delivered to ISO NE	(88,760)
15			
16			
17			
18			
19			
20			
21	TOTAL		9,278,678

Annual Report of The City of Chicopee

Year Ended December 31, 2024

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased and interchanged for the year.

Line. No.	Item (a)	Kilowatt-hours (b)
1	SOURCES OF ENERGY	
2	Generation	
3	Steam	
4	Nuclear	
5	Hydro	0
6	Other	496,910
7	Total Generation	496,910
8	Purchases	356,795,399
9	(In (gross)	98,088,806
10	< Out (gross)	(952,622)
11	(Net (Kwh)	
12		97,136,184
13	Transmission for/by others (wheeling)	
14	(Received	0
15	< Delivered	0
16	(Net (Kwh)	
17	TOTAL	454,428,493
18	DISPOSITION OF ENERGY	
19	Sales to ultimate consumers (including interdepartmental sales)	437,836,918
20	Sales for resale	
21	Energy furnished without charge	
22	Energy used by the company (excluding station use):	
23	Electric department only	1,419,814
24	Energy losses	
25	Transmission and conversion losses	8,371,111
26	Distribution losses	6,800,650
27	Unaccounted for losses	
28	Total energy losses	15,171,761
29	Energy losses as percent of total on line 15	3.34%
30	TOTAL	454,428,493

MONTHLY PEAKS AND OUTPUT

- Report hereunder the information called for pertaining to simultaneous peaks as to the nature of the emergency. established monthly (in kilowatts) and monthly output (in kilowatt-hours) for the combined sources of electric energy of respondent.
- Monthly peak col. (b) should be respondent's maximum kw load as measured by the sum of its coincidental net generation and purchase plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system. Monthly peak including such emergency deliveries should be shown in a footnote with a brief explanation
- State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated.)
- Monthly output should be the sum of respondent's net generation and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with line 15 above.
- If the respondent has two or more power systems not physically connected, the information called for below should be furnished for each system.

Annual Report of The City of Chicopee

Line No.	Month (a)	Monthly Peak					Monthly Output (kwh) (See Instr. 4) (g)
		Kilowatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	
29	January.....	74,674	Monday	22	9:00 AM	Watt Meter	43,575,189
30	February.....	68,920	Wednesday	14	7:00 PM	Watt Meter	38,623,328
31	March.....	64,766	Thursday	21	8:00 PM	Watt Meter	36,813,094
32	April.....	61,266	Thursday	4	12:00 PM	Watt Meter	32,281,202
33	May.....	72,960	Wednesday	22	5:00 PM	Watt Meter	33,157,948
34	June.....	92,266	Thursday	20	3:00 PM	Watt Meter	39,650,555
35	July.....	94,847	Monday	15	2:00 PM	Watt Meter	47,059,719
36	August.....	90,032	Friday	2	3:00 PM	Watt Meter	41,123,914
37	September.....	68,560	Sunday	1	6:00 PM	Watt Meter	33,285,434
38	October.....	55,161	Tuesday	29	7:00 PM	Watt Meter	32,120,606
39	November.....	62,026	Tuesday	26	6:00 PM	Watt Meter	33,906,962
40	December.....	76,487	Monday	23	6:00 PM	Watt Meter	42,830,542
41		60 Minutes Integrated Peak				TOTAL	454,428,493

GENERATING STATION STATISTICS (Large Stations)

(Except Nuclear, See Instruction 10)

1. Large stations for the purpose of this schedule are steam and hydro stations of 2,500 Kw* or more of installed capacity and other stations of 500 Kw* or more of installed capacity (name plate ratings). (10,000 Kw and 2,500 Kw, respectively, if annual electric operating revenues of respondent are \$25,000,000 or more.).

2. If any plant is leased, operated under a license from the Federal Power Commission, or operated as a joint facility, indicate such facts by the use of asterisks and footnotes.

3. Specify if total plant capacity is reported in kva instead of kilowatts as called for on line 5.

4. If peak demand for 60 minutes is not available, give that which is available, specifying period. 5. If a group of employees attends more than one generating station, report on line 11 the approx. avg no of employees assignable to each station.

6. If gas is used and purchased on a therm basis, the BTU content of the gas should be given & the quantity of fuel consumed converted to M cu.ft.

7. Quantities of fuel consumed & the avg cost per unit of fuel consumed should be consistent with chgs to expense accts 501 &

Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)
1	Kind of plant (steam,hydro,int.comb.,gas turbine)	DIESEL	HYDRO	
2	Type of plant construction (conventional,outdoor boiler,full outdoor, etc.)	Outdoor Encl.	Full Outdoor	
3	Year originally constructed	1978	1983	
4	Year last unit was installed	1978	1983	
5	Total installed capacity (maximum generator name plate ratings in kw)	8,250 KW	2,500 KW	
6	Net peak demand on plant-kilowatts (60 min.)	8,250 KW	2,007 KW	
7	Plant hours connected to load			
8	Net continuous plant capability,kilowatts:			
9	(a) When not limited by condenser water	N/A	N/A	
10	(b) When limited by condenser water	N/A	N/A	
11	Average number of employees	1	0	
12	Net generation, exclusive of station use	496,910	-	
13	Cost of plant (omit cents):			
14	Land and land rights		371,362	
15	Structures and improvements	667,139		
16	Reservoirs, dams, and waterways		2,508,558	
17	Equipment costs	2,441,933		
18	Roads, railroads, and bridges			
19	Total cost	3,109,073	2,879,920	
20	Cost per kw of installed capacity	377	1,385	
21	Production expenses:			
22	Operation supervision and engineering			
23	Station labor			
24	Fuel	111,392		
25	Supplies and expenses, including water	-	155,648	
26	Maintenance	92,629		
27	Rents			
28	Steam from other sources			
29	Steam transferred- Credit			
30	Total production expenses p.40 line 24	204,021	155,648	
31	Expenses per net Kwh (5 places)	0.41058	0.00000	
32	Fuel: Kind	No. 2 Diesel	Water	
33	Unit:(Coal-tons of 2,000 lb.)(Oil-barrels of 42 gals.)(Gas-M cu.ft.)(Nuclear,indicate)	BBLS		
34	Quantity (units) of fuel consumed	908		
35	Average heat content of fuel (BTU per lb.of coal, per gal.of oil, or per cu.ft. of gas)	139,000	BTU Per Gal	
36	Average cost of fuel per unit, del. f.o.b. plant	2.5716	Per Gal	
37	Average cost of fuel per unit consumed	2.9206	Per Gal	
38	Average cost of fuel consumed per million BTU	21.0116	Per MMBTU	
39	Average cost of fuel consumed per kwh net gen	0.2242	Per Kwh	
40	Average BTU per kwh net generation	10,669	BTU per Kwh	

GENERATING STATION STATISTICS (Large Stations)--Concluded
(Except Nuclear, See Instruction 10)

547 as shown on line 24.

8. The items under cost of plant and production expenses represents accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production expenses, however, do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

9. If any plant is equipped with combinations of steam, hydro, internal combustion engine or gas turbine equipment, each should be reported as a separate plant. However, if a gas turbine unit functions in a combined operation with a

conventional steam unit, the gas turbine should be included with the steam station.

10. If the respondent operates a nuclear power generating station submit: (a) a brief explanatory statement concerning accounting for the cost of power generated including any attribution of excess costs to research and development expenses; (b) a brief explanation of the fuel accounting specifying the accounting methods and types of cost units used with respect to the various components of the fuel cost, and (c) such additional information as may be informative concerning the type of plant, kind of fuel used, and other physical and operating characteristics of the plant.

Plant (e)	Plant (f)	Plant (g)	Plant (h)	Plant (i)	Plant (j)	Line No.
						1
						2
						3
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STEAM GENERATING STATIONS							
Line No.	Name of Station (a)	Location of Station (b)	Boiler				
			Num. & Yr. Installed (c)	Kind of Fuel & Method of Firing (d)	Rated Pressure in lbs. (e)	Rated Steam Temp. (f)	Rated Max. Cont. M lbs. Steam/Hr (g)
1	NONE						
2							
3							
4							
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STEAM GENERATING STATIONS - Cont.

Line No.	Year Installed (h)	Type (i)	Steam Pressure at Throttle p.s.i.g. (j)	R.P.M. (k)	Name Plate Rating in Kilowatts		Hydrogen Pressure:		Power Factor (p)	Voltage K.v. (q)	Station Capacity Max Name Plate Rating (r)
					At min. Hydro Prs (l)	At max. Hydro Prs (m)	Min. (n)	Max. (o)			
1	NONE										
2											
3											
4											
5											
6											
7											
8											
9											
10											
11											
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45											
46											
47											
					TOTALS:						

HYDROELECTRIC GENERATING STATIONS							
Line No.	Name of Station (a)	Location of Station (b)	Name of Stream (c)	Water Wheels			
				Attended or Unattended (d)	Type of Unit (e)	Year Install (f)	Gross Static Head with Pond Full (g)
1	Chicopee Hydro	Bridge St.	Chicopee River	Unattended			
2	UNIT #1				Horizontal Kaplan	1983	26.25'
3	UNIT #2				Horizontal Kaplan	1983	26.25'
4							
5							
6							
7							
8							
9							
10							
11							
12							
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22							
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24							
25							
26							
27							
28							

[illegible]

COMBUSTION ENGINE AND OTHER GENERATING STATIONS
(except nuclear stations)

1. Report the information called for concerning generating stations & equipment at end of year. Show associated prime movers and generators on the same line.

2. Exclude from this schedule, plant, the book cost of which is included in Account 121, Nonutility Property.

3. Designate any generating station or portion thereof for which the respondent is not the sole owner. If such
- property is leased from another company, give name of lessor, date & term of lease, & annual rent. For any generating station, other than a leased station, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars as to such matters as percent owner-

			PRIME MOVERS				
Line No.	Name of Station (a)	Location of Station (b)	Diesel or Other Type Engine (c)	Name of Maker (d)	Year Installed (e)	2 or 4 Cycle (f)	Belted or Direct Connected (g)
1	Front St.	Chicopee, MA	Diesel	General Motors	1978	2	Direct
2	Chicopee Hydro	Chicopee, MA	Hydro	ESAC	1983		Direct
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
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16							
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23							
24							
25							

5. Designate any plant or equipment owned, not operated and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

[illegible]

GENERATING STATION STATISTICS (Small Stations)												
Line No.	Name of Plant (a)	Year Const. (b)	Installed Capacity Name Plate Rating-KV (c)	Peak Demand KW (60 Min.) (d)	Net Generate. Excluding Station Use (e)	Cost Of Plant (Omit c) (f)	Plant Cost Per KW Inst. Capacity (g)	Production Expenses Exclusive of Depreciation and Taxes (Omit c)			Kind of Fuel (k)	Fuel Cost Per KWH Net Generate. (cents) (l) (2)
								Labor (h)	Fuel (i)	Other (j)		
1	N/A											
2												
3												
4												
5												
6												
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TRANSMISSION LINE STATISTICS

Report information concerning transmission line as indicated below.

Line No.	Designation		Operating Voltage (c)	Type of Supportive Structure (d)	Length (Pole Miles)		Number of Circuits (g)	Size of Conductors and Material (h)
	From (a)	To (b)			On Structures of Line Designated (e)	On Structures of Another Line (f)		
1	Fairmont 1638 Line at NU Structure 3079A (@ Ingham St.)	CMLP Memorial 7P Sub	115 kV	Embedded Wood Poles and Steel Poles on Foundations	0.7		1	1590 ACSS
2	Piper 1904 Line at NU Structure 3078A (@ Ingham St.)	CMLP Memorial 7P Sub	115 kV	Embedded Wood Poles and Steel Poles on Foundations	0.7		1	1590 ACSS
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
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42								
43								
44								
45								
46								
47	TOTALS				1.4	0	2	

* where other than 60 cycle, 3 phase, so indicate.

Annual Report of The City of Chicopee

Year Ended December 31, 2024

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve but one industrial or street railway customer should not be listed hereunder.

3. Substations with capacities of less than 5000 kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended.

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give

name of lessor, date and period of lease and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses of other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation (b)	Voltage			Capacity of Substation in kva (In Service) (f)	No. of Xmps In Serv (g)	No. of Spare Xmps (h)	Conversion Apparatus and Special Equipment		
			Primary (c)	Secondary (d)	Tertiary (e)				Type of Equip (i)	Number of Units (j)	Total Capacity (k)
1	Chicopee Sub #1	Gen. - Attended	4.16kV	13.8kV		9,375	1	0			
2											
3	Chicopee Sub 18L	Dist. - Unattended	115kV	13.8kV		150,000	3	0			
4											
5	Memorial 7P	Dist. - Unattended	115kV	13.8kV		120,000	2	0			
6											
7	Chicopee Hydro	Gen. - Unattended	4.16kV	13.8kV		2,500	1	0			
8											
9											
10											
11											
12											
13											
14											
15											
16											
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25											
26											
27											
28											
29											
30											
31											
32			TOTALS			281,875	7	0			

OVERHEAD DISTRIBUTION LINES OPERATED

Line No.		Length (Pole Miles)		
		Wood Poles	Steel Towers	Total
1	Miles -- Beginning of Year	219.32	0.00	219.32
2	Added During Year	0.23		0.23
3	Retired During Year	0.11		0.11
4	Miles -- End of Year	219.44	0.00	219.44
5	Distribution System Characteristics - AC or DC, Phase, cycles and operating voltages for Light and Power			
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				

ELECTRIC DISTRIBUTION SERVICES, METERS AND LINE TRANSFORMERS

Line No.	Item	Electric Services	Number of Watt-Hour Meters	Line Transformers	
				Number	Total Capacity (kva)
16	Number at beginning of year:	16,434	26,748	3,056	308,372
17	Additions during year	22			
18	Purchased	*****	564	51	20,060
19	Installed	0		*****	*****
20	Associated with utility plant acquired				
21	Total Additions	22	564	51	20,060
22	Reductions during year:				
23	Retirements	3	11	22	2,020
24	Associated with utility plant sold				
25	Total Reductions	3	11	22	2,020
26	Number at end of year	16,453	27,301	3,085	326,412
27	In stock		1,580		
28	Locked meters on customers' premises		77		
29	Inactive transformers on system				
30	In customers' use		25,623		
31	In company's use		21	3,085	326,412
32	Number at end of year		27,301	3,085	326,412

CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE - (Distribution System)

Report below the information called for concerning conduit, underground cable, and submarine cable at end of year.

Line No.	Designation of Underground System (a)	Miles of Conduit Bank (All Sizes and Types) (b)	Underground Cable		Submarine Cable	
			Miles * (c)	Operating Voltage PRIMARY (d)	Feet * (e)	Operating Voltage SECONDARY (f)
1	1 Conduit Bank	52.630				
2	2 Conduit Bank	16.095				
3	3 Conduit Bank	4.266				
4	4 Conduit Bank	9.484				
5	5 Conduit Bank	0.327				
6	6 Conduit Bank	8.000				
7	7 Conduit Bank	0.019				
8	8 Conduit Bank	1.447				
9	9 Conduit Bank	6.274				
10	10 Conduit Bank	0.770				
11	11 Conduit Bank	0.293				
12	12 Conduit Bank	4.297				
13	13 Conduit Bank	0.016				
14	15 Conduit Bank	0.112				
15	16 Conduit Bank	0.800				
16	20 Conduit Bank	0.734				
17						
18						
19						
20	Manholes: Previous Total 871					
21						
22	Adjustment in 2024 0					
23						
24	Total Manholes 871					
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTALS	105.564				

CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE - (Distribution System)

Report below the information called for concerning conduit, underground cable, and submarine cable at end of year.

Line No.	Designation of Underground Distribution System (a)	Miles of Conduit Bank (All sizes and types) (b)	Underground Cable		Underground Cable	
			Miles* (c)	Op. Voltage PRIMARY (d)	Miles* (e)	Op. Voltage SECONDARY (f)
1	800 MCM 1/C Cable	NOTE 3	0.284	NOTE 1 4.16 kV		NOTE 2
2	750 MCM 1/C Cable		0.068			
3	750 MCM 1/C Cable		3.040			
4	500 MCM 3/C Cable		1.699			
5	500 MCM 1/C Cable		37.995		11.208	
6	350 MCM 4/C Cable		0.000		1.241	
7	350 MCM 3/C Cable		2.927		0.684	
8	350 MCM 1/C Cable		13.194		12.737	
9	4/0 3/C Cable		1.033		4.064	
10	4/0 1/C Cable		28.499		36.475	
11	1/0 3/C Cable		0.000		5.664	
12	1/0 1/C Cable		6.520		31.794	
13	2 1/C Cable		101.123		25.396	
14	4 1/C Cable		1.358		13.696	
15	6 1/C Cable		5.032		52.568	
16	8 1/C Cable				0.347	
17	14 1/C & 12 2/C Cable				2.854	
18	4/0, 1/0, 2, 4, 6, 8 Bare				55.884	
19	#4/0 1/C Street Light Cable				0.263	
20	#2/0 1/C Street Light Cable				0.120	
21	#1/0 1/C Street Light Cable				2.196	
22	#2 1/C Street Light Cable				2.157	
23	#4 1/C Street Light Cable				14.149	
24	#6 2/C Street Light Cable				0.486	
25	#6 1/C Street Light Cable				1.128	
26	#8 1/C Street Light Cable				6.552	
27	#10 1/C Street Light Cable				1.220	
28	#12 1/C Street Light Cable				7.872	
29						
30	NOTE 1 - Unless otherwise noted - 4.8 kV or 13.8 kV					
31	NOTE 2 - Unless otherwise noted - 600V or less					
32	NOTE 3 - See Page 70 for Conduit information					
33						
34	TOTALS		202.771		290.755	

* Indicate number of conductors per cable.

MUNICIPAL and SECURITY LAMPS CONNECTED TO DISTRIBUTION SYSTEM

Line No.	Rated Lamp Wattage (Watts)	Actual Line Wattage (Watts)	Lumens EA	TYPES							
				Incandescent		LED		High Pressure Sodium		Metal Halide	
				Municipal (c)	Security (d)	Municipal (e)	Security (f)	Municipal (g)	Security (h)	Municipal (i)	Security (j)
1	Incandescent			0	0						
2	67	67	635								
3	115	115	1270								
4	150	150	1730								
5	LED					1,883	298				
6	48	48	5571								
7	49	49	4865								
8	58	58	2664								
9	116	116	4188								
10	129	129	13754								
11	140	140	12852								
12	143	143	13891								
	150	150	13500								
13	177	177	18277								
14	215	215	18570								
15	High Pressure Sodium										
16	100	130	8550								
17	150	190	13500								
18	250	295	24750								
19	400	465	44000							0	0
20	Metal Halide										
21	100	125	6500								
22	250	294	14000								
23	320	366	20500								
24	400	465	22500								
25	1000	1090	82000								
26											
27	LED Flood Lights										
28	96	96	15000								
29	146	146	20200								
30	196	196	25900								
31	297	297	38700								
37											
38	Total Municipal & Security Lamps =					6,159					
39	Total Line Wattage (watts) =					538,433					
40	Total Municipal & Security Lumens =					58,564,613					
41											
42											
43											
44											
45											
46											
47											
48	TOTALS			0	0	4,870	1,299	0	0	0	0

RATE SCHEDULE INFORMATION

1. Attach copies of all Filed Rates for General Consumers
2. Show below the changes in rate schedules during year and the estimated increase or decrease in annual revenues predicted on the previous year's operations.

Effective Date	M.D.P.U. Number	Rate Schedule	Estimated Effect on Annual Revenues	
			Increases	Decreases
		SEE ATTACHED		

THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY

Mayor

Manager of Electric Light

Selectmen
or
Members
of the
Municipal
Light
Board

SIGNATURES OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF MASSACHUSETTS MUST BE PROPERLY SWORN TO

SS

20

Then personally appeared

And severally made oath to the truth of the foregoing statement by them
subscribed according to their best knowledge and belief.

Notary Public or
Justice of the Peace

INDEX

	Page
Appropriations of Surplus	21
Appropriations Since Beginning of Year	5
Bonds	6
Cash Balances	14
Changes in the Property	5
Combustion Engine and Other Generating Stations	64-65
Comparative Balance Sheet	10-11
Conduit, Underground Cable and Submarine Cable	70
Cost of Plant	8- 8B
Customers in each City or Town	4
Depreciation Fund Account	14
Earned Surplus	12
Electric Distribution Services, Meters, and Line Transformers	69
Electric Energy Account	57
Electric Operating Revenues	37
Electric Operation and Maintenance Expenses	39-42
General Information	3
Generating Station Statistics	58-59
Generating Statistics (Small Stations)	66
Hydroelectric Generating Stations	62-63
Income from Merchandising, Jobbing and Contract Work	51
Income Statement	12
Interchange Power	56
Materials and Supplies	14
Miscellaneous Credits to Surplus	21
Miscellaneous Debits to Surplus	21
Miscellaneous Nonoperating Income	21
Monthly Peaks and Output	57
Municipal Revenues	22
Other Income Deductions	21
Other Utility Operating Income	50
Overhead Distribution Lines Operated	69
Production Fuel and Oil Stocks	18
Purchased Power	22
Purchased Power Detailed (except Interchange)	54-55
Rate Schedule Information	79
Sales for Resale	22
Sales for Resale Detailed	52-53
Sales of Electricity to Ultimate Consumers	38
Schedule of Estimates	4
Signature Page	81
Steam Generating Stations	60-61
Hydroelectric Generating Stations	62-63
Streetlamps	71
Substations	68
Taxes Charged During Year	49
Town Notes	7
Transmission Line Statistics	67
Utility Plant-Electric	15-17

FOR GAS PLANTS ONLY:	Page		Page
Boilers	75	Purifieers	76
Gas Distribution Services, House		Record of Sendout for the Year in MCI	72-73
Governors and Meters	78	Sales for Resale	48
Gas Generating Plant	74	Sales of Gas to Ultimate Customers	44
Gas Operating Revenues	43	Sales of Residuals	48
Gas Operation & Maintenance Expenses	45-47	Scrubbers, Condensers & Exhausters	75
Holders	76	Transmission and Distribution Mains	77
Purchased Gas	48	Utility Plant - Gas	19-20

PAGES INTENTIONALLY OMITTED : 9, 13, 23 TO 36, 80



**Purchase Power
Adjustment Power**
City of Chicopee, Massachusetts
Municipal Lighting Plant

M.D.P.U. No. 109
Cancels M.D.P.U No. 105
Effective Billing: January 1, 2024

Purchase Power Adjustment Clause	
Designation	PPA
Available	In Chicopee, Massachusetts
Applicable	As defined in each of the individual rate schedules filed with Mass. DPU for the City of Chicopee Municipal Lighting Plant.
Definition	The Municipal Lighting Plant will calculate a charge or credit to be applied to all kilowatt-hours sold under the rate schedules subject to the Purchase Power Adjustment Clause. The PPA will be determined annually with the budget and modified as needed to adjust for changes in power and transmission related costs. The PPA may be adjusted as needed for changes to rate stabilization funds. The over collection or under collection of funds will be reviewed periodically and recovered or returned over time.
General Terms and Conditions	Service hereunder is subject to the General Terms and Conditions which are incorporated as a part of this adjustment clause.
Filed	December 23, 2019



Street Light Schedule Rate

City of Chicopee, Massachusetts
Municipal Lighting Plant

M.D.P.U. No.127

Cancels M.D.P.U. No. 103

Effective Billing: January 1, 2024

Street Light Schedule Rate	
Designation	Street Light Rate
Available	In Chicopee, Massachusetts
Applicable	Public street light service supplied to the City where the Department has private facilities for supplying electricity and where the installation work involved is limited to the necessary lighting unit and connection on the same pole.
Energy Charge	12.99¢ per kWh
Payment	Bills are due when rendered. Payment must be made within twenty-five (25) days. Thereafter, 1.5% per month interest will be added to unpaid balance. Public accounts subject to Sec. 94D of C. 164 MGL.
General Terms and Conditions	Service hereunder is subject to the General Terms and Conditions which are incorporated as a part of this rate schedule.
Filed	December 15 2023



Industrial Service				
Designation	IS			
Available	In Chicopee, Massachusetts			
Applicable	To any manufacturing customer having a Consistent Demand of 1000 kW or more for all purposes. A customer shall be considered to have Consistent Demand of 1000 kW or more when either: the demand equals or exceeds 1000 kW during ten (10) of the previous twelve (12) months; or the average (mean) demand equals or exceeds 1000 kW during the previous twelve (12) months.			
Character of Service	AC; 60 cycles; three phases. Voltage as available.			
Rate	Delivery Services	Customer Charge		\$135.00/Month
		Energy Charge	Distribution On-Peak	2.742¢ / kWh
		Energy Charge	Distribution Off-Peak	2.367¢ / kWh
		Energy Charge	Transmission On-Peak	2.369¢ / kWh
		Energy Charge	Transmission Off-Peak	2.234¢ / kWh
		Demand Charges	Distribution	\$2.15 / kVA
			Transmission	\$4.37 / kVA
	Supply Services	Generation Charge On-Peak		8.800¢ / kWh
		Generation Charge Off-Peak		7.250¢ / kWh
		Purchase Power Adjustment		- per kWh
Purchase Power Adjustment	There shall be an adjustment in rate for all kWh's consumed due to the cost of purchased power as provided in the "Purchased Power Adjustment Clause" in effect at the time of billing.			
Primary Service Discount	A discount of 4% of the monthly bill will be allowed for any customer who both takes service at medium voltage, and owns and maintains medium voltage equipment.			
Determination of Billing Demand	The billing demand shall be the highest metered 30-minute kVA demand during the month.			
Payment	Bills are due when rendered. Payment must be made within twenty-five (25) days. Thereafter, 1.5% per month interest will be added to unpaid balance. Public accounts subject to Sec. 94D of C. 164 MGL.			
General Terms and Conditions	Service hereunder is subject to the General Terms and Conditions which are incorporated as a part of this rate schedule.			
Filed	December 13, 2024			



Large General Service

City of Chicopee, Massachusetts
Municipal Lighting Plant

M.D.P.U. No. 136
Cancels M.D.P.U No. 129
Effective Billing: January 1, 2025

Large General Service				
Designation	LGS			
Available	In Chicopee, Massachusetts			
Applicable	To any commercial customer having a Consistent Demand of 300 kW or more for all purposes. A customer shall be considered to have Consistent Demand of 300 kW or more when either: the demand equals or exceeds 300 kW during ten (10) of the previous twelve (12) months; or the average (mean) demand equals or exceeds 300 kW during the previous twelve (12) months.			
Character of Service	AC; 60 cycles; phase and voltage as available.			
Rate	Delivery Services	Customer Charge		\$135.00/Month
		Energy Charge	Distribution	2.742 ¢ / kWh
		Energy Charge	Transmission	2.369¢ / kWh
		Demand Charges	Distribution	\$2.15 / kVA
			Transmission	\$4.37 / kVA
	Supply Services	Generation Charge		8.800¢ / kWh
		Purchase Power Adjustment		- per kWh
Purchase Power Adjustment	There shall be an adjustment in rate for all kWh’s consumed due to the cost of purchased power as provided in the “Purchased Power Adjustment Clause” in effect at the time of billing.			
Primary Service Discount	A discount of 4% of the monthly bill will be allowed for any customer who both takes service at medium voltage, and owns and maintains medium voltage equipment.			
Determination of Billing Demand	The billing demand shall be the highest metered 30-minute kVA demand during the month.			
Payment	Bills are due when rendered. Payment must be made within twenty-five (25) days. Thereafter, 1.5% per month interest will be added to unpaid balance. Public accounts subject to Sec. 94D of C. 164 MGL.			
General Terms and Conditions	Service hereunder is subject to the General Terms and Conditions which are incorporated as a part of this rate schedule.			
Filed	December 13, 2024			





Large General Service

City of Chicopee, Massachusetts
Municipal Lighting Plant

M.D.P.U. No. 137
Cancels M.D.P.U No. 130
Effective Billing: January 1, 2025

Large General Service - Off Peak Heating and Water Heating Service			
Designation	LGSO		
Available	In Chicopee, Massachusetts		
Applicable	To any commercial customer having a water heater of a type approved by the Plant for off peak storage water heating and during the hours specified by the Plant. Where the customer also has all-electric heating, this rate schedule applies to the entire electric consumption of such customer during the specified off peak hours.		
Character of Service	AC; 60 cycles; phase and voltage as available.		
Rate	Delivery Services	Customer Charge	\$4.00 / Month
		Distribution Charge	2.367¢ / kWh
		Transmission Charge	2.234¢ / kWh
	Supply Services	Generation Charge	8.035¢ / kWh
		Purchase Power Adjustment	- per kWh
Minimum Bill	\$4.00 / Month.		
Purchase Power Adjustment	There shall be an adjustment in rate for all kWh's consumed due to the cost of purchased power as provided in the "Purchased Power Adjustment Clause" in effect at the time of billing.		
Payment	Bills are due when rendered. Payment must be made within twenty-five (25) days. Thereafter, 1.5% per month interest will be added to unpaid balance. Public accounts subject to Sec. 94D of C. 164 MGL.		
General Terms and Conditions	Service hereunder is subject to the General Terms and Conditions which are incorporated as a part of this rate schedule.		
Filed	December 13, 2024		





Small General Service

City of Chicopee, Massachusetts
Municipal Lighting Plant

M.D.P.U. No. 138

Cancels M.D.P.U No. 131

Effective Billing: January 1, 2025

Small General Service			
Designation	SGS		
Available	In Chicopee, Massachusetts		
Applicable	To any commercial customer having a Consistent Demand of less than 300 kW for all purposes. A customer shall be considered to have Consistent Demand of less than 300 kW when both: the demand is less than 300 kW during ten (10) of the previous twelve (12) months; and the average (mean) demand is less than 300 kW during the previous twelve (12) months.		
Character of Service	AC; 60 cycles; phase and voltage as available.		
Rate	Delivery Services	Customer Charge	\$10.00 / Month
		Distribution Charge	4.972¢ / kWh
		Transmission Charge	3.514¢ / kWh
	Supply Services	Generation Charge	8.450¢ / kWh
		Purchase Power Adjustment	- per kWh
Minimum Bill	For customers having a load consisting of lighting and motors up to 1/2 horsepower, the minimum bill shall be \$10.00. For customers with motors aggregating more than 1/2 horsepower, the minimum bill shall be \$10.00 plus \$1.00 per kVA for transformer capacity installed.		
Purchase Power Adjustment	There shall be an adjustment in rate for all kWh's consumed due to the cost of purchased power as provided in the "Purchased Power Adjustment Clause" in effect at the time of billing.		
Primary Service Discount	A discount of 4% of the monthly bill will be allowed for any customer who both takes service at medium voltage, and owns and maintains medium voltage equipment.		
Payment	Bills are due when rendered. Payment must be made within twenty-five (25) days. Thereafter, 1.5% per month interest will be added to unpaid balance. Public accounts subject to Sec. 94D of C. 164 MGL.		
General Terms and Conditions	Service hereunder is subject to the General Terms and Conditions which are incorporated as a part of this rate schedule.		
Filed	December 13, 2024		



Small General Service

City of Chicopee, Massachusetts
Municipal Lighting Plant

M.D.P.U. No. 139

Cancels M.D.P.U No. 132

Effective Billing: January 1, 2025

Small General Service - Off Peak Heating and Water Heating Service			
Designation	SGSO		
Available	In Chicopee, Massachusetts		
Applicable	To any commercial customer having a water heater of a type approved by the Plant for off peak storage water heating and during the hours specified by the Plant. Where the customer also has all-electric heating, this rate schedule applies to the entire electric consumption of such customer during the specified off peak hours.		
Character of Service	AC; 60 cycles; phase and voltage as available.		
Rate	Delivery Services	Customer Charge	\$4.00 / Month
		Distribution Charge	3.812¢ / kWh
		Transmission Charge	3.019¢ / kWh
	Supply Services	Generation Charge	7.460¢ / kWh
		Purchase Power Adjustment	- per kWh
Minimum Bill	\$4.00 / Month.		
Purchase Power Adjustment	There shall be an adjustment in rate for all kWh's consumed due to the cost of purchased power as provided in the "Purchased Power Adjustment Clause" in effect at the time of billing.		
Payment	Bills are due when rendered. Payment must be made within twenty-five (25) days. Thereafter, 1.5% per month interest will be added to unpaid balance. Public accounts subject to Sec. 94D of C. 164 MGL.		
General Terms and Conditions	Service hereunder is subject to the General Terms and Conditions which are incorporated as a part of this rate schedule.		
Filed	December 13, 2024		



Battery Energy Storage System

City of Chicopee, Massachusetts
Municipal Lighting Plant

M.D.P.U. No. 141

Effective Billing: January 1, 2025

Battery Energy Storage System			
Designation	BESS		
Available	In Chicopee, Massachusetts		
Applicable	To any electric service dedicated to auxiliary loads (i.e. station service) for the operation of a Battery Energy Storage System.		
Character of Service	AC; 60 cycles; phase and voltage as available.		
Rate	Delivery Services	Customer Charge	\$10.00 / Month
		Energy Charge – Distribution – On-Peak	4.972¢ / kWh
		Energy Charge – Distribution – Off-Peak	3.812¢ / kWh
		Energy Charge – Transmission – On-Peak	3.514¢ / kWh
	Supply Services	Energy Charge – Transmission – Off-Peak	3.019¢ / kWh
		Generation Charge – On-Peak	8.450¢ / kWh
		Generation Charge – Off-Peak	7.460¢ / kWh
		Purchase Power Adjustment	- per kWh
Purchase Power Adjustment	There shall be an adjustment in rate for all kWh's consumed due to the cost of purchased power as provided in the "Purchased Power Adjustment Clause" in effect at the time of billing.		
Primary Service Discount	A discount of 4% of the monthly bill will be allowed for any customer who both takes service at medium voltage, and owns and maintains medium voltage equipment.		
Payment	Bills are due when rendered. Payment must be made within twenty-five (25) days. Thereafter, 1.5% per month interest will be added to unpaid balance. Public accounts subject to Sec. 94D of C. 164 MGL.		
General Terms and Conditions	Service hereunder is subject to the General Terms and Conditions which are incorporated as a part of this rate schedule.		
Filed	December 13, 2024		



Residential Service

City of Chicopee, Massachusetts
Municipal Lighting Plant

M.D.P.U. No.143
Cancels M.D.P.U No. 133
Effective Billing: February 1, 2025

Residential Service			
Designation	R		
Available	In Chicopee, Massachusetts		
Applicable	To residential customers for all domestic uses in individual residences or apartments.		
Character of Service	AC; 60 cycles; single phase; voltage as available.		
Rate	Delivery Services	Customer Charge	\$5.60 / Month
		Distribution Charge	4.857¢ / kWh
		Transmission Charge	3.519¢ / kWh
	Supply Services	Generation Charge	7.735¢ / kWh
		Purchase Power Adjustment	per kWh
		Hydro Credit	per kWh
Minimum Bill	\$5.60 / Month.		
Purchase Power Adjustment	There shall be an adjustment in rate for all kWh's consumed due to the cost of purchased power as provided in the "Purchased Power Adjustment Clause" in effect at the time of billing.		
Hydro Credit	Hydro Credit savings are passed on to all residential customers as a benefit from the Niagara Hydro Project. Hydro Credit applied to all kWh's.		
Payment	Bills are due when rendered.		
General Terms and Conditions	Service hereunder is subject to the General Terms and Conditions which are incorporated as a part of this rate schedule.		
Filed	January 10, 2025		





Residential Service
City of Chicopee, Massachusetts
Municipal Lighting Plant

M.D.P.U. No.144
Cancels M.D.P.U No. 134
Effective Billing: February 1, 2025

Residential - Off Peak Heating and Water Heating Service			
Designation	RO		
Available	In Chicopee, Massachusetts		
Applicable	To any residential customer which solely utilizes electric appliances – and not fuel based appliances – for all heat-generating applications. This rate schedule applies to the entire electric consumption during the specified off peak hours.		
Character of Service	AC; 60 cycles; single phase, or three phase; voltage as available.		
Rate	Delivery Services	Customer Charge	\$2.00 / Month
		Distribution Charge	3.582¢ / kWh
		Transmission Charge	2.919¢ / kWh
	Supply Services	Generation Charge	7.125¢ / kWh
		Purchase Power Adjustment	per kWh
		Hydro Credit	per kWh
Minimum Bill	\$2.00 / Month.		
Purchase Power Adjustment	There shall be an adjustment in rate for all kWh's consumed due to the cost of purchased power as provided in the "Purchased Power Adjustment Clause" in effect at the time of billing.		
Hydro Credit	Hydro Credit savings are passed on to all residential customers as a benefit from the Niagara Hydro Project. Hydro Credit applied to all kWh's.		
Service Conditions	The customer's premise shall be subject to inspection and approval by CMLP prior to qualifying for the rate. The customer's premise must not utilize or contain any fuel-based heating or cooking equipment nor the provisions for any such equipment, and must utilize electric appliances for all heat-generating applications; this includes but is not limited to heat, hot water, and cooking. The rate schedule shall be applicable to the total energy consumption during the designated off peak hours. Off peak energy consumption may be metered with same meter as on peak consumption but shall be totaled separately.		
Payment	Bills are due when rendered.		
General Terms and Conditions	Service hereunder is subject to the General Terms and Conditions which are incorporated as a part of this rate schedule.		
Filed	January 10, 2025		

