























Renewable Energy at Closed Landfills

June 17, 2009 Jim Christo Massachusetts Renewable Energy Trust

RENEWABLE ENERGY TRUST























PRESENTATION OVERVIEW

- What is the MA Renewable Energy Trust?
- **Summary of Commonwealth Solar**
- **Summary of Commonwealth Wind Program**





















THE TRUST

- Renewable Energy Trust was established by the Massachusetts Legislature in 1998 to:
 - > increase the supply of & demand for electricity generated from clean sources (*generate power*)
 - > promote the development of a Massachusetts renewable industry cluster (*generate jobs*)
- MRET has supported over 1,500 projects, companies, and related activities
- Over \$300 million awarded
- Projects installed in 238+ communities









- Source of funds is a surcharge \$24 million/yr
- Only customers in investor owned utility service territories:







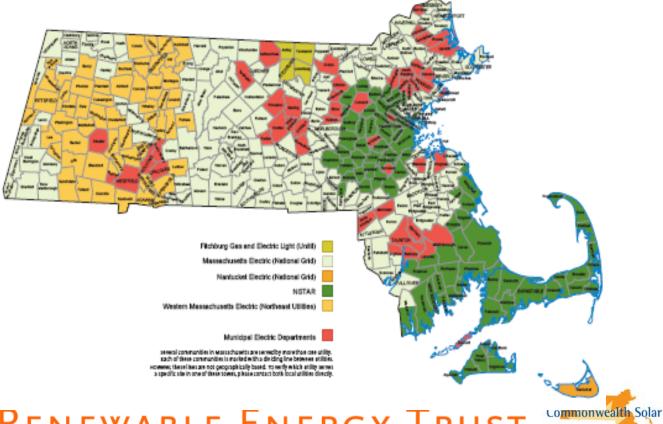




























Massachusetts PV Rebate Program Commonwealth Solar

- \$68 million over ~4 years
- Goal of 27 MW installed by 2012
- PV market on a trajectory to achieve the Governor's 2017 goal of 250 MW
- Easy application process
 - > Streamlined, non-competitive, rolling
- Results thru May 2009:
 - > 11.2 MW Installed in MA
 - > 6.5 MW Awarded Install is pending

























- Rebate based on a cap of 500 kW
- 50% of production must be used onsite
- A single Applicant Entity cap = \$1,200,000 per CY
- Tiered rebate structure (larger projects that benefit from economies of scale require less rebate per watt)

Incremental Capacity	First: 1 to 25 kW	Next: > 25 to 100 kW	Next: > 100 kW to 200 kW	Next: > 200 kW to 500 kW
Base Incentive	\$3.15	\$3.00	\$2.00	\$1.40
PLUS: Additions to Base				
Massachusetts Company Components Adder	\$0.15	\$0.15	\$0.15	\$0.15
Public Building Adder	\$1.00	\$1.00	\$1.00	\$1.00





























Commonwealth Solar **Commercial Rebate Levels**

Example Project Size (kW) and Rebate Using Base Incentive and MA Company Component Adder				
Project Size	Total Incentive	Rebate Level (~\$/watt)		
25	\$82,500	\$3.30		
50	\$161,250	\$3.23		
100	\$318,750	\$3.19		
200	\$533,750	\$2.67		
300	\$688,750	\$2.30		
400	\$843,750	\$2.11		
500	\$998,750	\$2.00		

Example Public Project Size (kW) and Rebate Using Base Incentive, Public and MA Company Component Adders				
Project Size Total Incentive Rebate Level (\$/watt)				
25	\$107,500	\$4.30		
50	\$211,250	\$4.23		
100	\$418,750	\$4.19		
200	\$733,750	\$3.67		
300	\$988,750	\$3.30		
400	\$1,243,750	\$3.11		
500	\$1,498,750	\$3.00		

RENEWABLE ENERGY TRUST Commonwealth Solar





PV Financial Model in Massachusetts Commonwealth Solar



Assumptions:



System size: 100 kW



Installed cost: \$7.00 / Watt



• Incentive: \$3.18 / Watt (45% from Comm Solar)



• Avoided e-: \$0.15 / kWh



• Elec. escalator: 3%



Project life: 30 years





Payback: Year 5



Est. Return: 10%



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Commonwealth Solar www.masstech.org/solar 508-439-5700

Renewable Energy Trust

Overview

News Room

Programs for:

Individuals
Businesses and
Nonprofits

Communities

Clean Energy Entrepreneurs

Energy Generation Project Developers

Affordable Housing Developers

Purchase Clean Energy (Clean Energy Choice)

Education and Outreach Resources

Policy Efforts

Information on Clean Energy Technologies

Search/View Trust Projects

Solicitations/Consulting Opportunities

Receive Email Updates

Energy Information

Introduction

Why Clean Energy Is Important

Technologies

Commonwealth Wind

Green Buildings

MA Installations

Overview

In January 2008, the Patrick Administration and the Massachusetts Renewable Energy Trust introduced a bold new initiative, Commonwealth Solar, to accelerate the number of solar electric photovoltaic (PV) projects within the Commonwealth and spur growth of the Massachusetts solar

industry. Commonwealth Solar provides rebates through a non-competitive application process for the installation of PV projects at residential, commercial, industrial, and public facilities. commercial projects are eligible for rebates for PV projects up to 500 kilowatts (kW) and residential projects are eligible for up to 5 kW. The applicant (and project site) must be a customer of a Massachusetts investor-owned electric utility.



If you are interested in installing a solar PV system on your home, follow this link >>

Commonwealth Solar

Solar for Your Business

Solar for

Your Home



If you are interested in installing a solar PV system for your business, follow this link >>

Solar Installers and Integrators



If you are an installer and would like information on submitting an application for your clients, follow this link >>

For more information on the Renewable Energy Trust and Commonwealth Solar, view the left navigation and items below:





Letter from Secretary

Environmental Affairs

of Energy and

Ian Bowles



















Commonwealth Wind

Step 2: Educate Yourself

	le Rebate; Pro Forma Project Eco	onomics						
	Cost)	\$	8,585 \$	8,798 \$	9,017 \$	9,241 \$	9,470 \$	
		\$	3,066 \$	3,051 \$	3,035 \$	3,020 \$	- 8	
	vvenue (Avoided Costs)	\$	11,651 \$	11,849 \$	12,052 \$	12,261 \$	9,470 \$	
		*	(500) \$	(515) \$	(530) \$	(546) \$	(563) \$	
	vrating Expenses		(500) \$	(515) \$	(530) \$	(546) \$. ş (563) ş	
	EBITDA	8	11,151 \$	11,334 \$	11,522 \$		8,908 \$	
	EBILON		(72,250) 8	(115,600) \$	(69,360) \$	(41,616) \$	(41,616) \$	
601	-KTS EBIT	- 1	(61,099) \$	(104,298) \$	(57,838) \$	(29,901) \$		
Hing aide in	ele	8	- 3	- 8	- 3	- \$	- 8	- 4
A Guide for Massachus	EBT	\$	(61,099) \$	(104,298) \$	(57,838) \$	(29,901) \$	(32,708) \$	(
Institution A Cassat	SSES	\$	21,736 \$	36,850 \$	20,606 \$	10,834 \$	11,728 \$	
Ma sin	a) [can not deduct federal depreciation expense]	\$	(1,004) \$	(1,020) \$	(1,037) \$	(1,054) \$	(802) \$	
Bus	Tax on MTC Capital Cost Rebate	\$	(76,594)					_
The Case for Installing Massachus Busin	Net Income	\$	(116,961) \$	(68,436) \$	(38,269) \$	(20,121) \$	(21,781) \$	
Car	CASH FLOW STATEMENT							
The	CASH FLOW STATEMENT Cash From Operations							
	Net Income	8	(116,961) \$	(68,436) \$	(20.000) 8	(20,121) \$	/24 7041 0	
	Federal Depreciation Expense	•	72,250 \$	115,600 \$				
	Cash Flow From Operations		(44,711) \$	47,164 S	31,091 \$		19,835 \$	
	one is a restriction operation	•	(44,211)	41,104	31,007	21,100	10,000	
The state of the s	Cash From Investing							
	Installed PV Cost	\$ (237,500)						
	One Time State Solar Investment Tax Deduction (Actual Cash Value	\$	38,250					
	One Time Federal Solar Investment Tax Credit	\$	127,500					_
	Cash Flow From Investing	\$ (237,500) \$	165,750 \$	- \$	- \$	- \$	- \$	
	Cash From Financing Loan Disbursement	s .						
	Loan Repayment (Principle)							
	Cash Flow From Financing	8 - 8	- 3	- 5	- 3			_
	Second Revision Contracting		•				•	
	Net Cash Flow	\$ (237,500) \$	121,039 \$	47,164 \$	31,091 \$	21,495 \$	19,835 \$	
	Cumulative Cash Flow	\$ (237,500) \$	(116,461) \$	(69,297) \$	(38,206) \$	(16,711) \$	3,124 \$	

http://www.masstech.org/cleanenergy/cando/howto.htm

















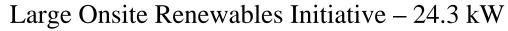






Commercial Flat Roof Mount



























Flat Roof w/ Pitched Mounting





FLAT ROOF W/ PITCHED MOUNTING





















Large Onsite Renewables Initiative - MIT- 40 kW

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Commonwealth Wind (CommWind) Program Summary

- Governor Patrick's Goal
 - > 2000MW by 2020
- Strategic Plan 3 Segments
 - 1. Commercial
 - 2. Community
 - 3. Small or Micro
 - > Funding via rebates, grants, loans

























CommWind

Commercial

- Wholesale projects
- Multiple turbines
- Work with development community to identify sites including state lands
- Solicitation due in July 2009
- Offerings:
 - Feasibility study grant
 - Unsecured pre-develoment loans
 - Levels similar to previous Pre-Development Financing Initiative











Micro















- Under 100kW
 - Currently 1-10kW
 - Expanding to 1-99kW in Summer 2009
- **Replaces Small Renewables**
- Funding via rebate hybrid:
 - Part based on system capacity
 - Part based on actual production



















CommWind

<u>Community Scale</u>

- 100kW and up
- 50% onsite use of energy or net-metered
- Typically 1 or 2 turbine projects
- **Replaces:**
 - Wind portion of Large Onsite Renewables
 - **Community Wind Collaborative**
- Funding for:
 - Site Assessment,
 - **Feasibility Studies**
 - **Design & Construction**











Block 1













- Competitive
- > Applications due June 4th
- > Under review

Block 2

- Non competitive, rolling
- > Solicitation in late summer
- Some changes from Block 1





























Site Assessment Services

- Eligible Applicant = public entities only
- Eligible sites:
 - 6.0 meters per second @ 70M AGL (effective) per wind map
- Service performed by MRET consultants at no charge to entity
- **Entity must:**
 - Submit a complete application
 - Assign primary contact
- **Entity receives:**
 - Desktop analysis of potential project site
 - Site visit
 - **Site Assessment Report**

























Feasibility Study Grant

- Eligible Applicant = any ratepayer
- Eligible Projects >= 100kW & net metered or BTM
- **Eligible Sites:**
 - Wind speed \geq 6.0 mps @ 70 AGL (actual)
 - **Setbacks:**
 - Local zoning or
 - 1.1x max tip height from property lines
 - 2.0x max tip height from residences
 - Otherwise; project support from affected abutters
- Complete applications
 - including site assessment



























Feasibility Study Grant - continued

Funding Levels

100-599kW 600kW+

	Non-Public With Met Basic Tower		Public			
			Basic	With Met Tower		
	\$20,000	\$30,000	\$30,000	\$50,000		
	\$40,000	\$55,000	\$65,000	\$85,000		























Commonwealth Wind

Community Scale — Block 1

Feasibility Study Grant - continued

Project Timeframes

Projects with Met Towers:

Obtain Building permit: 4 months

> Draft Report: 18 months

> Final Report: 21 months

Public Biz Planning: 30 months

Projects without Met Towers:

> Draft Report: 6 months

Final Report: 9 months

Public Biz Planning: 18 months

No exceptions, no extensions









Design & Construction Grant

- Eligible Applicant = any ratepayer
- Eligible Projects >= 100kW & net metered or BTM



Wind speed thresholds@ Hub heights

Hub Heights	Wind speed (m/s)
30 - 39	5.2
40 - 49	5.4
50 - 59	5.6
60 - 69	5.8
70+	6.0





- Local zoning or
 - 1.1x max tip height from property lines
 - 2.0x max tip height from residences
 - Otherwise; project support from affected abutters
- Complete applications































Design & Construction Grant - continued

Funding Levels

Capacity (kW)	Non-Public	Public
100	\$150,000	\$225,000
225	\$300,000	\$450,000
250	\$310,000	\$465,000
600+	\$400,000	\$600,000





















Design & Construction Grant - continued

Project Timeframes

File applications for all major permits: 6 months

Public entities – Issue RFP for construction: 12 months

Execute all construction contracts: 18 months

Order Turbine and commence construction: 24 months

One-time extension of 3 months for any of the milestones























<u>Design & Construction Grant - Payment process</u>

Design phase 20% of grant

Order Equipment 15%

System Installation 50%

Commissioning & PTS 15%



























Massachusetts Maritime Academy

Vestas V47 660 kW



























Jiminy Peak Ski Resort 1,500kW Hancock, MA





Holy Name High School Worcester, MA Vestas RRB 600kW









































Massachusetts Renewable Energy Trust

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