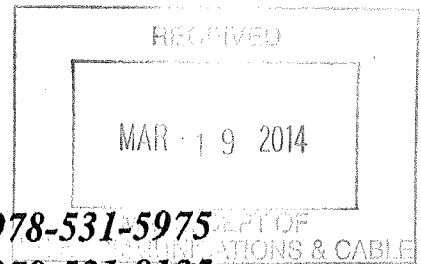


Peabody Municipal Light Plant
201 Warren Street Extension
Peabody, MA 01960

Phone: 978-531-5975
Fax: 978-531-9135



INVOICE

To	ComCast Cable MIKE ALLEN
	115 Epping Rd
	Exeter, NH 03833
Date	September 13, 2011
Invoice No.	S-3663
Payment Due	Upon Receipt

Job Description

Pole attachment fees for October, November and December 2011.

Sole owned poles:

Peabody	178		
Lynnfield	53		
Total sole owned poles	231	@5.18	\$ 1,196.58

Joint owned poles:

Peabody	6961		
Lynnfield	873		
Total joint owned poles	7834	@2.85	\$22,326.90

Power Supplies:

Peabody	106		
Lynnfield	11		
Total power supplies	117	@11.41	\$ 1,301.04

Total Due October, November, December	\$24,858.45
Total Due July, August, September Invoice # S3627	\$24,237.77
TOTAL DUE:	\$49,096.22

REC'D SEP 24 2012

***Peabody Municipal Light Plant
201 Warren Street Extension
Peabody, MA 01960***

***Phone: 978-531-5975
Fax: 978-531-9135***

INVOICE

To	ComCast Cable Attn: Mike Ahearn
	115 Epping Rd
	Exeter, NH 03833
Date	September 18, 2012
Invoice No.	S-3738
Payment Due	Upon Receipt

Job Description

Pole attachment fees for October, November and December 2012.

Sole owned poles:

Peabody	178		
Lynnfield	41		
Total sole owned poles	219	@5.32	\$ 1,165.08

Joint owned poles:

Peabody	6982		
Lynnfield	873		
Total joint owned poles	7855	@2.93	\$23,015.15

Power Supplies:

Peabody	106		
Lynnfield	11		
Total power supplies	117	@11.71	\$ 1,370.07

TOTAL DUE: \$25,550.30

RECEIVED

MAR 19 2014

Peabody Municipal Light Plant
201 Warren Street Extension
Peabody, MA 01960

Phone: 978-531-5975

Fax: 978-531-9135

DEPT OF
 UTILITIES & CABLE

REC'D SEP 13 2013

INVOICE

To	ComCast Cable Attn: Mike Ahearn
	115 Epping Rd
	Exeter, NH 03833
Date	September 11, 2013
Invoice No.	S-3815
Payment Due	Upon Receipt

Job Description

Pole attachment fees for October, November and December 2013.

Sole owned poles:

Peabody	179		
Lynnfield	41		
Total sole owned poles	222	@ 5.46	\$ 1,212.12

Joint owned poles:

Peabody	6987		
Lynnfield	873		
Total joint owned poles	7860	@ 3.01	\$23,658.60

Power Supplies:

Peabody	106		
Lynnfield	11		
Total power supplies	117	@12.02	\$ 1,406.34

TOTAL DUE: \$26,277.06

RECEIVED

MAR 19 2014

REC'D JAN 16 2014

Peabody Municipal Light Plant
201 Warren Street Extension
Peabody, MA 01960

Phone: 978-531-5975
Fax: 978-531-9135

INVOICE

To	ComCast Cable Attn: Mike Ahearn
	115 Epping Rd
	Exeter, NH 03833
Date	January 9, 2014
Invoice No.	S-3844
Payment Due	Upon Receipt

Job Description

Pole attachment fees for January, February and March 2014.

Sole owned poles:

Peabody	179		
Lynnfield	41		
Total sole owned poles	220	@ 5.46	\$ 1,201.20

Joint owned poles:

Peabody	6988		
Lynnfield	873		
Total joint owned poles	7861	@ 3.01	\$23,661.61

Power Supplies:

Peabody	106		
Lynnfield	11		
Total power supplies	117	@12.02	\$ 1,406.34

TOTAL DUE:**\$26,269.15**

CALCULATION OF PMLP MAXIMUM LAWFUL POLE ATTACHMENT RATES USING 2012 DPU ANNUAL REPORT DATA
Based on the DTC's "Massachusetts Formula" - Table 1 of April 15, 1998 Order in D.P.U./D.T.E. 97-82

MAILED 19 2014

Net Investment Per Pole		Source
A	Total Gross Investment in Pole Plant	\$ 9,236,494 Annual Report, page 8B, cell g6
B	Accumulated Depreciation (Poles)	\$ 6,437,402 (B) = (A) - (D)
C	Accumulated Deferred Taxes (Poles)	\$ - Not applicable for PMLP
D	Net Investment in Pole Plant	\$ 2,799,092 Annual Report, page 17, cell g6
E	Net Investment in Appurtenance	\$ 419,864 (E) = (D) * (0.15)
F	Net Investment in Bare Pole Plant	\$ 2,379,228 (F) = (D) - (E)
G	Number of Pole Equivalents	5,283 Based on invoiced PMLP JO poles (7,860 JO poles x 55% owned by PMLP) and PMLP SO pole records (960 SO poles)
H	Net Investment Per Bare Pole	\$ 450.36 (H) = (F) / (G)
Carrying Charges		
<i>Administrative</i>		
I	Administrative Expense	\$ 6,999,199 Annual Report, page 41, cell b55
J	Total Plant in Service	\$ 100,332,414 Annual Report, page 8B, cell g30
K	Depreciation Reserve for Total Plant in Service	\$ 63,248,768 Annual Report: (page 8B, cell g30) - (page 17, cell g30)
L	Accumulated Deferred Taxes	\$ - Not applicable for PMLP
M	Net Plant in Service	\$ 37,083,646 (M) = (J) - (K) - (L)
N	Administrative Carrying Charge	18.87% (N) = (I) / (M)
<i>Tax</i>		
O	Normalized Tax Expense	\$ 495,000 Annual Report, page 21, cell b24 + cell b25 (payments to City of Peabody (\$300k) and Town of Lynnfield (\$15K) in lieu of taxes)
P	Total Plant in Service	\$ 100,332,414 Annual Report, page 8B, cell g30
Q	Depreciation Reserve for Total Plant in Service	\$ 63,248,768 Annual Report: (page 8B, cell g30) - (page 17, cell g30)
R	Accumulated Deferred Taxes	\$ - Not applicable for PMLP
S	Net Plant in Service	\$ 37,083,646 (S) = (P) - (Q) - (R)
T	Tax Carrying Charge	1.33% (T) = (O) / (S)
<i>Maintenance</i>		
U	Maintenance Expense	\$ 119,479 Annual Report, page 41, cell b55
V	Net Investment in Poles	\$ 11,586,918 (V) = (FERC Accounts 364, 365, 369) - (KK) - (MM)
W	Maintenance Carrying Charge	1.03% (W) = (U) / (V)
<i>Depreciation</i>		
X	Annual Depreciation for Poles	3.25% Provided by PMLP in rate calculation
Y	Gross Investment in Pole Plant	\$ 9,236,494 (Y) = (A)
Z	Net Investment in Pole Plant	\$ 2,799,092 (Z) = (D)
AA	Gross/Net Adjustment	329.98% (AA) = (Y) / (Z)
BB	Depreciation Carrying Charge	10.72% (BB) = (X) * (AA)
<i>Return</i>		
CC	Rate of Return	5.00% Provided by PMLP in rate calculation; acceptable to Comcast
Allocation of Usable Space		
DD	Assumed Cable Attachment Space	1 DTC Rebuttable Presumption
EE	Usage Space	13.5 DTC Rebuttable Presumption
FF	Space Factor	7.41% (FF) = (DD) / (EE)
Pole Attachment Rate		
GG	Net Investment Per Bare Pole	\$ 450.36 (GG) = (H)
HH	Total Carrying Charge	36.96% (HH) = (N) + (T) + (W) + (BB) + (CC)
II	Usage Factor	7.41% (II) = (FF)
JJ-SO	Calculated Rate - SO Poles	\$ 12.33 (JJ-SO) = (GG)*(HH)*(II)
JJ-JO	Calculated Rate - JO Poles	\$ 6.78 (JJ-JO) = (JJ-SO) * 0.55
<i>Sum of FERC Accounts 364, 365, 369 *</i>		
KK	Accumulated Depreciation for Distribution / Total Distribution Plant	\$ 16,675,150 (KK) = ((A)+(NN)+(OO)) / (RR) * (PP)
LL	364 / Sum of FERC Accounts 364, 365, 369	32.68% (LL) = (A) / ((A) + (NN) + (OO))
<i>Sum of FERC Accounts 364, 365, 369 *</i>		
MM	Accumulated Deferred Taxes / Total Electric Plant	\$ - Not applicable for PMLP
NN	FERC Account 365 (Gross)	\$ 17,906,397 Annual Report, page 8B, cell g8
OO	FERC Account 369 (Gross)	\$ 1,119,177 Annual Report, page 8B, cell g11
PP	Total Distribution Plant (Gross)	\$ 55,774,458 Annual Report, page 8B, cell g16
QQ	Total Distribution Plant (Net)	\$ 22,866,483 Annual Report, page 17, cell g16
RR	Accumulated Depreciation for Total Dist. Plant	\$ 32,907,975 (RR) = (PP) - (QQ)

