

The Commonwealth of Massachusetts

Return

Of The

Eversource Gas Company

of Massachusetts

To The

Department of
Public Utilities

of Massachusetts

For the Year Ended December 31,

2024

Name of officer to whom correspondence should
be addressed regarding this report.

Jay S. Buth

Official title Vice President, Controller
and Chief Accounting Officer

Office address 247 Station Drive
Westwood, MA 02090-9230

Annual report ofEversource Gas Company of Massachusetts.....Year ended December 31, 2024

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Gas Generating Plant	74	N/A
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GENERAL INFORMATION

PRINCIPAL AND SALARIED OFFICERS AS OF DECEMBER 31, 2024*

Titles	Names	Addresses	Annual Salaries (A)
Chairman	Joseph R. Nolan, Jr.	800 Boylston Street, Boston, MA 02199	\$ 60,756
Chief Executive Officer	Paul Chodak III	1165 Massachusetts Ave, Dorchester, MA 02125	46,632
President and Chief Operating Officer	Kevin J. Kelley**	4 Technology Drive, Westborough, MA 01581	110,907
Executive Vice President, Chief Financial Officer and Treasurer	John M. Moreira	247 Station Drive, Westwood, MA 02090	35,972
Executive Vice President and General Counsel	Gregory B. Butler	56 Prospect Street Hartford, CT 06103	31,561
Vice President, Controller and Chief Accounting Officer	Jay S. Buth	107 Selden Street, Berlin, CT 06037	9,551
Vice President, Energy Supply	James G. Daly***	247 Station Drive, Westwood, MA 02090	22,873
Vice President-Supply Chain and Property Management	Craig J. Dikeman	247 Station Drive, Westwood, MA 02090	7,491
Vice President, Energy Supply	Patrick P. Smith	107 Selden Street, Berlin, CT 06037	3,577
Assistant Treasurer-Corporate Finance and Cash Management	Emilie G. O'Neil	247 Station Drive, Westwood, MA 02090	11,383
Secretary and Clerk	Florence J. Iacono	800 Boylston Street, Boston, MA 02199	7,645

[A] Represents the portion of the total annual salary allocated to Eversource Gas Company of Massachusetts by Eversource Energy Services Company.

**Elected as President and Chief Operating Officer effective 7/5/24

***Resigned effective at close of business on 12/31/24

DIRECTORS AS OF DECEMBER 31, 2024*

Names	Addresses	Fees Paid During Year
Gregory B. Butler	56 Prospect Street, Hartford, CT 06103	None
John M. Moreira	247 Station Drive, Westwood, MA 02090	None
Joseph R. Nolan, Jr.	800 Boylston Street, Boston, MA 02199	None
Paul Chodak III	1165 Massachusetts Ave, Dorchester, MA 02125	None

* By General Laws, Chapter 164 , Section 83, the Return must contain a "list of the names of all their salaried officers and the amount of the salary paid to each," and by Section 77, the department is required to include in its annual report "the names and addresses of the principal officers and of the directors."

GENERAL INFORMATION - Continued

1. Describe briefly all the important physical changes in the property during the last fiscal period including additions, alterations or improvements to the works or physical property retired.

In Gas property:

ADDITIONS:

- A. 4693' of 8" mains plastic pipe at Raynham MA
- B. 1929' of 4" mains plastic pipe at Taunton MA
- C. 1516' of 4" mains plastic pipe at Lawrence MA
- D. 1270' of 2" mains plastic pipe at Wrentham MA
- E. 1155' of 4" mains plastic pipe at Wrentham MA
- F. 396' of 2" mains plastic pipe at Wrentham MA
- G. 299' of 2" mains plastic pipe at Taunton MA
- H. 230' of 2" mains plastic pipe at Andover MA

RETIREMENTS

- A. 11211' of 6" mains steel pipe at Brockton MA
- B. 6256' of 8" mains plastic pipe at Pembroke MA
- C. 5834' of 6" mains cast iron pipe at Attleboro MA
- D. 5186' of 4" mains cast iron pipe at Lawrence MA
- E. 5185' of 4" mains cast iron at Taunton MA
- F. 5073' of 4" mains steel pipe at Taunton MA
- G. 5000' of 6" mains cast iron pipe at Springfield MA
- H. 4773' of 6" mains steel pipe at West Springfield MA

Annual report ofEversource Gas Company of Massachusetts.....Year ended December 31, 2024

GENERAL INFORMATION - Continued			
Names of the cities or towns in which the company supplies GAS, with the number of customers' meters in each place.		Names of the cities or towns in which the company supplies GAS, with the number of customers' meters in each place.	
City or Town	Number of Customers' Meters, December 31, 2024	City or Town	Number of Customers' Meters, December 31, 2024
Abington	225	Medfield	3,103
Agawam	8,236	Medway	2,826
Andover	8,990	Mendon	39
Attleboro	8,989	Methuen	14,571
Avon	1,114	Middleborough	60
Bellingham	2,511	Millis	1,715
Berkley	84	Monson	234
Braintree	3	Norfolk	558
Bridgewater	4,865	North Andover	6,989
Brockton	21,941	Northampton	8,800
Canton	7,059	Norton	4,377
Chicopee	14,057	Norwell	2,040
Dighton	834	Palmer	256
Dover	125	Pembroke	4,357
Duxbury	3,669	Plympton	187
East Bridgewater	2,585	Randolph	8,036
East Longmeadow	5,039	Raynham	2,084
Easthampton	3,702	Rehoboth	176
Easton	5,035	Scituate	6,080
Foxborough	5,174	Seekonk	3,111
Franklin	8,876	Sharon	4,985
Granby	279	South Hadley	4,299
Halifax	861	Southwick	814
Hampden	868	Springfield	40,321
Hanover	3,797	Stoughton	8,090
Hanson	2,465	Swansea	29
Haverhill	10	Taunton	14,718
Holbrook	2,251	Walpole	6,799
Lakeville	834	West Bridgewater	1,771
Lawrence	21,231	West Springfield	9,012
Longmeadow	5,173	Wilbraham	3,240
Ludlow	4,983	Wrentham	2,248
Mansfield	5,692		
Marshfield	8,372		
	169,929		165,925
		* TOTAL	335,854

* Total represents active meters at December 31, 2024

COMPARATIVE BALANCE SHEET Assets and Other Debits				
Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1	UTILITY PLANT			
2	Utility Plant (101-107) P.13	2,729,433,657	2,971,217,374	241,783,717
3	OTHER PROPERTY AND INVESTMENTS			
4	Nonutility Property (121) P.19.....	226,850	226,850	-
5	Investment in Associated Companies (123) P.20.....	-	-	-
6	Other Investments (124) P.20.....	-	-	-
7	Special Funds (125,126,127,128,129) P.21.....	37,291,039	38,131,484	840,445
8	Total Other Property and Investments.....	37,517,889	38,358,334	840,445
9	CURRENT AND ACCRUED ASSETS			
10	Cash (131).....	1,872,454	3,175,885	1,303,431
11	Special Deposits (132,133,134) P.21.....	34,115,171	25,859,851	(8,255,320)
12	Working Funds (135).....	-	-	-
13	Temporary Cash Investments (136) P.20.....	-	-	-
14	Notes and Accounts Receivable (141,142,143) P.22.....	108,780,942	109,104,768	323,826
15	Receivables from Assoc. Companies (145,146) P.23.....	9,416,013	13,146,177	3,730,164
16	Materials and Supplies (151-159,163,164) P.24.....	29,528,930	25,754,273	(3,774,657)
17	Prepayments (165).....	22,745,872	28,203,821	5,457,949
18	Interest and Dividends Receivable (171).....	151,751	103,215	(48,536)
19	Rents Receivable (172).....	-	-	-
20	Accrued Utility Revenues (173).....	156,059,384	268,481,280	112,421,896
21	Miscellaneous Current and Accrued Assets (174)	-	-	-
22				
23	Total Current and Accrued Assets.....	362,670,517	473,829,270	111,158,753
24	DEFERRED DEBITS			
25	Unamortized Debt Discount and Expense (181) P.26.....	2,077,209	2,290,633	213,424
26	Extraordinary Property Losses (182) P.27.....	-	-	-
27	Preliminary Survey and Investigation Charges (183).....	(841,729)	-	841,729
28	Clearing Accounts (184).....	-	-	-
29	Temporary Facilities (185).....	-	-	-
30	Miscellaneous Deferred Debits (186)...P.27.....	119,363,107	142,257,378	22,894,271
31	Total Deferred Debits.....	120,598,587	144,548,011	23,949,424
32	CAPITAL STOCK DISCOUNT AND EXPENSE			
33	Discount on Capital Stock (191) P.28.....	-	-	-
34	Capital Stock Expense (192) P.28.....	-	-	-
35	Total Capital Stock Discount and Expense.....	-	-	-
36	REACQUIRED SECURITIES			
37	Reacquired Capital Stock (196).....	-	-	-
38	Reacquired Bonds (197).....	-	-	-
39	Total Reacquired Securities.....	-	-	-
40	Total Assets and Other Debits.....	3,250,220,650	3,627,952,989	377,732,339

COMPARATIVE BALANCE SHEET Liabilities and Other Credits				
Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1	PROPRIETARY CAPITAL			
2	CAPITAL STOCK			
3	Common Stock issued (201) P.29.....	100	100	-
4	Preferred Stock issued (204) P.29.....	-	-	-
5	Capital Stock Subscribed (202,205).....	-	-	-
6	Premium on Capital Stock (207) P.29.....	9,900	9,900	-
7	Total.....	10,000	10,000	-
8	SURPLUS			
9	Other Paid-In Capital (208-211) P. 30.....	870,440,201	870,440,201	-
10	Earned Surplus (215,216,218) P. 12.....	132,677,022	174,123,835	41,446,813
11	Surplus Invested In Plant (217).....	-	-	-
12	Total.....	1,003,117,223	1,044,564,036	41,446,813
13	Total Proprietary Capital.....	1,003,127,223	1,044,574,036	41,446,813
14	LONG TERM DEBT			
15	Bonds (221) P.31.....	708,000,000	808,000,000	100,000,000
16	Capital Lease Obligations	46,981,449	42,808,586	(4,172,863)
17	Advances from Assoc. Companies (223) P.31.....	-	-	-
18	Total Long-Term Debt.....	754,981,449	850,808,586	95,827,137
19	CURRENT AND ACCRUED LIABILITIES			
20	Notes Payable (231) P.32.....	-	-	-
21	Accounts Payable (232).....	75,507,922	72,078,267	(3,429,655)
22	Payables to Associated Companies (233,234) P.32.....	85,081,050	207,608,268	122,527,218
23	Customer Deposits (235).....	2,833,649	3,334,936	501,287
24	Taxes Accrued (236).....	4,048,897	5,382,651	1,333,754
25	Interest Accrued (237).....	4,288,714	5,245,315	956,601
26	Dividends Declared (238).....	-	-	-
27	Fuel Purchase Commitments.....	-	-	-
28	Capital Leases (240).....	5,833,238	4,270,182	(1,563,056)
29	Tax Collections Payable (241).....	428,785	410,620	(18,165)
30	Misc. Current and Accrued Liabilities (242) P.33.....	40,556,853	45,025,004	4,468,151
31	Total Current and Accrued Liabilities.....	218,579,108	343,355,243	124,776,135
32	DEFERRED CREDITS			
33	Unamortized Premium on Debt (251) P.26.....	-	-	-
34	Customer Advances for Construction (252).....	-	-	-
35	Other Deferred Credits (253) P.33.....	342,855,612	331,624,188	(11,231,424)
36	Total Deferred Credits.....	342,855,612	331,624,188	(11,231,424)
37	RESERVES			
38	Reserves for Depreciation (254-256) P.13.....	690,592,589	728,474,127	37,881,538
39	Reserves for Amortization (257-259) P.13.....	34,173,925	59,448,303	25,274,378
40	Reserve for Uncollectible Accounts (260).....	45,512,070	50,127,212	4,615,142
41	Operating Reserves (261-265) P.35.....	71,956,489	109,823,596	37,867,107
42	Reserve for Depreciation and Amortization of Nonutility Property (266).....	-	-	-
43	Reserves for Deferred Federal Income Taxes (267,268) P.36.....	76,521,995	95,704,148	19,182,153
44	Total Reserves.....	918,757,068	1,043,577,386	124,820,318
45	CONTRIBUTIONS IN AID OF CONSTRUCTION			
46	Contributions in Aid of Construction (271) P. 36.....	11,920,190	14,013,550	2,093,360
47	Total Liabilities and Other Credits.....	3,250,220,650	3,627,952,989	377,732,339

STATEMENT OF INCOME FOR THE YEAR

Line No.	Account (a)	Current Year (b)	Increase or (Decrease) from Preceding Year (c)
1	OPERATING INCOME		
2	Operating Revenues (400) P.43.....	\$ 789,893,580	\$ 105,337,544
3	Operating Expenses:		
4	Operation Expense (401) P.42,47.....	530,257,440	50,684,240
5	Maintenance Expense (402) P.42,47.....	11,102,516	1,076,711
6	Depreciation Expense (403) P.34.....	79,887,451	10,784,041
7	Amortization of Utility Plant (404 and 405).....	21,857,134	6,629,701
8	Amortization of Regulatory Credits, net (407.3, 407.4).....	(7,042,285)	313,106
9	Amortization of Investment Tax Credit (406).....	-	-
10	Taxes Other Than Income Taxes (408) P.49.....	37,329,304	3,209,253
11	Income Taxes (409) P.49.....	(3,642,121)	4,793,737
12	Provision for Deferred Fed. Inc. Taxes (410) P.36.....	74,687,396	(8,854,605)
13	Fed. Inc. Taxes Def. in Prior Yrs.-Cr. (411) P.36.....	(33,693,988)	15,551,342
14	Total Operating Expenses.....	710,542,847	84,187,526
15	Net Operating Revenues.....	79,350,733	21,150,018
16	Income from Utility Plant Leased to Others (412)-Net.....	-	-
17	Other Utility Operating Income (414) P.50.....	-	-
18	Total Utility Operating Income.....	79,350,733	21,150,018
19	OTHER INCOME		
20	Income from Mdse. Job & Contract Work (415) P.51.....	-	-
21	Income from Nonutility Operations (417).....	(14)	13
22	Nonoperating Rental Income (418).....	-	-
23	Interest and Dividend Income (419).....	14,604,389	2,301,118
24	Miscellaneous Nonoperating Income (421).....	2,357,291	756,354
25	Total Other Income.....	16,961,666	3,057,485
26	Total Income.....	96,312,399	24,207,503
27	MISCELLANEOUS INCOME DEDUCTIONS		
28	Miscellaneous Amortization (425).....	(8,397,937)	-
29	Other Income Deductions (426).....	1,119,961	(231,709)
30	Total Income Deductions.....	(7,277,976)	(231,709)
31	Income Before Interest Charges.....	103,590,375	24,439,212
32	INTEREST CHARGES		
33	Interest on Long-Term Debt (427) P.31.....	22,448,428	3,785,540
34	Amortization of Debt Disc. & Expense (428).....	203,153	63,972
35	Amortization of Prem. on Debt-Credit (429) P.26.....	-	-
36	Int. on Debt to Associated Companies (430) P.32.....	3,749,258	(102,561)
37	Other Interest Expense (431).....	(67,615)	(370,843)
38	Interest Charged to Construction-Credit (432).....	(2,989,662)	(447,369)
39	Total Interest Charges.....	23,343,562	2,908,739
40	Net Income.....	80,246,813	21,530,473
41	EARNED SURPLUS		
42	Unappropriated Earned Surplus (at beginning of period) (216).....	132,677,022	37,516,340
43	Balance Transferred from Income (433).....	80,246,813	21,530,473
44	Miscellaneous Credits to Surplus (434).....	-	-
45	Miscellaneous Debits to Surplus (435).....	-	-
46	Appropriations of Surplus (436).....	-	-
47	Net Additions of Earned Surplus.....	80,246,813	21,530,473
48	Dividends Declared-Preferred Stock (437).....	-	-
49	Dividends Declared-Common Stock (438).....	38,800,000	17,600,000
50	Unappropriated Earned Surplus (at end of period) (216).....	\$ 174,123,835	\$ 41,446,813

STATEMENT OF EARNED SURPLUS (Accounts 215-216)

1. Report in this schedule an accounting for changes in appropriated and unappropriated earned surplus for the year.

2. Each credit and debit during the year should be identified as to the surplus account in which included (Accounts 433-438 inclusive) and the contra primary accounts affected shown. Minor items may be grouped by classes; however, the number of items in each group should be shown.

3. For each reservation or appropriation of earned surplus state the purpose, amount, and in the case of reservations, the reserve account credited.

Explain in a footnote the basis for determining the amount reserved or appropriated and if such reservation or appropriation is to be recurrent, state the number and annual payments to be reserved or appropriated as well as the totals eventually to be accumulated.

4. Dividends should be shown for each class and series of capital stock. Show amounts of dividends per share.

5. List credits first; then debits.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
1	UNAPPROPRIATED EARNED SURPLUS (Account 216)		
2	Balance-Beginning of Year		\$ 132,677,022
3	Changes: (Identify by prescribed earned surplus accounts)		
4	Net Income	433	80,246,813
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19	Less: Dividends Declared Common Stock	438	\$ 38,800,000
20	Appropriation of Earned Surplus for Common Stock Dividends		-
21			
22			
23	03/24- 100 shares at \$97,000 per share		
24	06/24- 100 shares at \$97,000 per share		
25	09/24- 100 shares at \$97,000 per share		
26	12/24- 100 shares at \$97,000 per share		
27	Balance - end of year		\$ 174,123,835
28	APPROPRIATED EARNED SURPLUS (Account 215)		
29	State balance and purpose of each appropriated earned surplus amount at end		
30	of year and give accounting entries for any applications of appropriated earned		
31	surplus during the year.		
32			
33			
34			
35	NONE		
36			
37			
38			
39			
40			
41			
42			
43			

SUMMARY OF UTILITY PLANT AND RESERVES FOR DEPRECIATION AND AMORTIZATION

Line No.	Item (a)	Total (b)	Electric (c)	Gas (d)	(e)	(f)	Common (g)
1	UTILITY PLANT:						
2	In Service:						
3	101 Plant in Service (Classified)	\$ 2,173,199,164		\$ 2,173,199,164			
4	106 Completed Construction not Classified.....	619,914,378		619,914,378			
5	Total P. 18.....	2,793,113,542		2,793,113,542			
6	101.1 Leased from Others..P. 18	50,639,357		50,639,357			
7	101.12 Right of Use Assets..P. 18	6,110,969		6,110,969			
8	105 Held for Future Use.....						
9	107 Construction Work in Progress.....	107,339,956		107,339,956			
10	271 Contributions in Aid of Construction.....	14,013,550		14,013,550			
11	Total Utility Plant.....	\$ 2,971,217,374		\$ 2,971,217,374			
12	DETAIL OF RESERVES FOR DEPRECIATION AND AMORTIZATION						
13	In Service:						
14	254 Depreciation..P. 34	\$ 728,474,127		\$ 728,474,127			
15	257 Amortization..P. 9	59,448,303		59,448,303			
16	Total, in Service.....	\$ 787,922,430		\$ 787,922,430			
17	Leased to Others:						
18	255 Depreciation.....						
19	258 Amortization.....						
20	Total, Leased to Others.....						
21	Held For Future Use.....						
22	256 Depreciation.....						
23	259 Amortization.....						
24	Total, Held for Future Use.....						
25	Total Reserves for Depreciation and Amortization.....	\$ 787,922,430		\$ 787,922,430			

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UTILITY PLANT - GAS		the preceding year. Such items should be included in column (c) or (d) as appropriate. 3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.					4. Reclassifications or transfers within utility plant accounts should be shown in column (f).	
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)	
1	1. INTANGIBLE PLANT							
2	301 Organization.....	\$ 4,432,919					\$ 4,432,919	
3	303 Miscellaneous Intangible Plant.....	176,491,629	(2,101,246)				174,390,383	
4	Total Intangible Plant.....	180,924,548	(2,101,246)				178,823,302	
5	2. PRODUCTION PLANT							
6	Manufactured Gas Production Plant.....							
7	304 Land and Land Rights.....							
8	305 Structures and Improvements.....							
9	306 Boiler Plant Equipment.....							
10	307 Other Power Equipment.....							
11	310 Water Gas Generating Equipment.....							
12	311 Liquefied Petroleum Gas Equipment.....							
13	312 Oil Gas Generating Equipment.....							
14	313 Generating Equipment-Other Processes.....							
15	315 Catalytic Cracking Equipment.....							
16	316 Other Reforming Equipment.....							
17	317 Purification Equipment.....							
18	321 LNG Equipment.....							
19	319 Gas Mixing Equipment.....							
20	320 Other Equipment.....							
21	Total Manufactured Gas Production Plant.....							
22	3. STORAGE PLANT							
23	360 Land and Land Rights.....							
24	361 Structures and Improvements.....							
25	362 Gas Holders.....							
26	363 Other Equipment.....							
27	Total Storage Plant.....							

Line No.	Account (a)	Balance Beginning of Year (g)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
UTILITY PLANT - GAS (Continued)							
1	4. TRANSMISSION AND DISTRIBUTION PLANT						
2	365.1 Land and Land Rights.....	\$ 9,384,472	\$ 254				\$ 9,384,726
3	365.2 Rights of Way.....	35,883,716	3,908,683	90,142	(20,441,859)		19,260,398
4	366 Structures and Improvements.....	1,180,034,083	126,677,743	4,360,403	33,977		1,302,985,400
5	367 Mains.....						
6	368 Compressor Station Equipment.....	58,087,249	18,090,989	77,521			76,100,717
7	369 Measuring and Regulating Station Equipment.....						
8	380 Services.....	793,608,614	48,425,348	3,672,604			838,361,358
9	381 Meters.....	80,777,326	201,484	1,238,048			79,740,762
10	382 Meter Installations.....	132,906,215	13,881,794	4,510,822	(33,977)		142,243,210
11	383 House Regulators.....	7,733,746		1,292,293		(48,000)	6,393,453
12	385 Industrial Measuring & Regulating Installation.....						
13	386 Other Property on Cust's Prem.....						
14	387 Other Equipment.....	17,304,969					17,304,969
14	388 ARO Gas.....						
14	Total Transmission and Distribution Plant.....	2,315,720,390	211,186,295	15,241,833	(20,441,859)	(48,000)	2,491,174,993
5. GENERAL PLANT							
15	389 Land and Land Rights.....	14,143					14,143
16	390 Structures and Improvements.....	12,670,935	17,352,788		20,441,859		50,465,582
17	391 Office Furniture and Equipment.....	3,948,578	493,816	7,294			4,435,100
18	392 Transportation Equipment.....	15,814,131	4,236,287		48,564		20,098,982
20	393 Stores Equipment.....	315,375	134,184	4,200			445,359
21	394 Tools, Shop, and Garage Eqpt.....	27,196,771	4,150,401				31,347,172
22	395 Laboratory Equipment.....	275,546					275,546
23	396 Power Operated Equipment.....	28,896					28,896
24	397 Communication Equipment.....	13,827,562	(1,499,017)	4,966			12,322,549
25	398 Miscellaneous Equipment.....	3,687,684	(4,776)				3,682,908
26	399 Other Tangible Property.....						
27	Total General Plant.....	77,777,621	24,863,693	16,490	20,490,423		123,115,247
28	Total Gas Plant in Service.....	2,574,422,559	233,948,742	15,258,323	48,564	(48,000)	2,793,113,542
29	101.1 Utility Plant Leased From Others.....	50,639,357					50,639,357
30	101.2 Right of Use Assets.....	8,545,966	(2,434,897)				6,110,969
31	101 Contributions in Aid of Construction..(offset 271).....	11,920,190	2,093,360				14,013,550
32	104 Utility Plant Leased to Others.....						
33	105 Property Held for Future Use.....						
34	107 Construction Work in Progress.....	83,905,585	23,434,371				107,339,956
35	Total Utility Plant - Gas.....	\$ 2,729,433,657	\$ 257,041,476	\$ 15,258,323	\$ 48,564	\$ (48,000)	\$ 2,971,217,374

Note: Completed Construction Not Classified, Account 106, shall be classified in this schedule according to prescribed accounts, on an estimated basis if necessary, and the entries included in column (c). Also to be included in column (c) are entries for reversals of tentative distribution of prior year reported in column (c). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, a tentative distribution of such retirements on an estimated basis with appropriate contra entry to the Depreciation Reserve Account, shall be included in column (d). Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach an insert page showing the account distributions of these tentative classifications in columns (c) and (d) including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

NONUTILITY PROPERTY (ACCOUNT 121)

Give particulars of all investments of the respondent in physical property not devoted to utility operation.

Line No.	Description and Location (a)	Book Value At End of Year (b)	Revenue for the Year (c)	Expense for the year (d)	Net Revenue for the Year (e)
1					
2	Land - Turbo Expander	34,716			
3	Agawam Gate Station				
4					
5	Other Non-Utility	192,134			
6					
7					
8					
9					
10					
11					
12					
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53					
TOTALS		\$ 226,850	\$ -	\$ -	\$ -

SPECIAL FUNDS (Account 125, 126, 127, 128, 129)

(Sinking Funds Depreciation Fund, Amortization Fund-Federal, Other Special Funds)

Report below the balance at end of year of each special fund maintained during year. Identify each fund as to account in which included. Indicate nature of any fund included in Account 128/129, other Special Funds.

Name of fund and Trustee if Any (a)				Balance End of Year (b)
Line No.	Name of Company (a)	End of Year (b)	Rate (c)	Amount (d)
1	Account 129:			
2				
3	Prepaid Pension			\$ 38,131,484
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19			TOTAL	\$ 38,131,484
20				
21	SPECIAL DEPOSITS (Accounts 132, 133, 134)			Balance End of Year (b)
22				
23	1. Report below the amount of special deposits by classes at end of year.			
24	2. If any deposit consists of assets other than cash, give a brief description of such asset			
25	3. If any deposit is held by an associated company, give name of company.			
26				
27				
28	Interest Special Deposits (Account 132).....			
29	Dividend Special Deposits (Account 133).....			
30				
31	Other Special Deposits (Account 134):			
32	(specify purpose of each other special deposit).....			
33	Energy Fund, Investment at Mellon			25,338,874
34	Heat Pump, Investment at Bank of America			520,977
35				
36				
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47				
48				
49			TOTAL	\$25,859,851
50				

Annual report of.....Eversource Gas Company of Massachusetts.....Year ended December 31, 2024

NOTES RECEIVABLE (Account 141)

- 1. Give the particulars called for below concerning notes receivable at the end of year.
- 2. Give particulars of any note pledged or discounted.
- 3. Minor items may be grouped by classes, showing number of such items.
- 4. Designate any note the maker of which is a director, officer or other employee.

Line No.	Name of Maker and Purpose for Which Received (a)	Date of Issue (b)	Date of Maturity (c)	Interest Rate (d)	Amount End of Year (e)
1	NONE				\$
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
				TOTAL	NONE

ACCOUNTS RECEIVABLE (Accounts 142, 143)

- 1. Give the particulars called for below concerning accounts receivable at end of year.
- 2. Designate any account included in Account 143 in excess of \$5,000.

Line No.	Description (a)	Amount End of Year (b)
18	<u>Customers (Account 142):</u>	
19	Electric	
20	Gas (excludes Unbilled Revenue)	\$ 108,652,677
21	Other Electric and Gas Utilities	
22		
23	<u>Other Accounts Receivable (Account 143):</u>	
24	Officers and employees	12,400
25	MA State Abatement/Refund	211,275
26	Sundry, damage claim billings (31 items)	198,416
27	Sundry, miscellaneous billing (1 item)	30,000
28		
29		
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44		
		TOTAL \$ 109,104,768

RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145,146)

- | | |
|---|---|
| <p>1. Report particulars of notes and accounts receivable from associated companies at end of year.</p> <p>2. Provide separate headings and totals for Account 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.</p> <p>3. For notes receivable list each note separately and state purpose for which received. Show also in column (a) date of note and date of maturity.</p> | <p>4. If any note was received in satisfaction of an open account, state the period covered by such open account.</p> <p>5. Include in column (d) interest recorded as income during the year, including interest on accounts and notes held any time during the year.</p> <p>6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.</p> |
|---|---|

Line No.	Name of Company (a)	Amount End of Year (b)	Interest for Year	
			Rate (c)	Amount (d)
1	Account 146:			
2	_____			
3				
4	Eversource Service	\$ 4,561,575		
5	NSTAR Electric Company	6,060,463		
6	Hopkinton LNG Corp	586,995		
7	Connecticut Light and Power	218,393		
8	Yankee Gas Services Company	128,140		
9	NSTAR Gas Company	1,580,632		
10	Public Service Company of New Hampshire	5,732		
11	Eversource Energy Parent	4,247		
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42	TOTALS	\$ 13,146,177		

Annual report of.....Eversource Gas Company of Massachusetts.....Year ended December 31, 2024

MATERIAL AND SUPPLIES (ACCOUNTS 151-159,163 & 164)
Summary Per Balance Sheet

Line No.	Account (a)	Electric (b)	Gas (c)
1	Fuel (Account 151) (See Schedule, Page 25).....		\$ 7,525,787
2	Fuel Stock Expenses (Account 152).....		
3	Residuals (Account 153).....		
4	Plant Materials and Operating Supplies (Account 154).....		11,442,559
5	Merchandise (Account 155).....		
6	Other Materials and Supplies (Account 156).....		
7	Liquefied Natural Gas (Account 164, Page 25).....		6,785,927
8	Nuclear Fuel Assemblies and Components-Stock Account (Account 158).....		
9	Nuclear Byproduct Materials (Account 159).....		
10	Stores Expense (Account 163).....		0
11			
12	Total Per Balance Sheet	\$	25,754,273
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PRODUCTION FUEL AND OIL STOCKS - Included in Account 151
(Except Nuclear Materials)

1. Report below the information called for concerning production fuel and oil stocks.
2. Show quantities in tons of 2,000 lbs., gal., or Mcf., whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. Show gas and electric fuels separately by specific use.

Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil			
			Liquid Propane		Liquefied Natural Gas	
			Quantity (Gallons) (c)	Cost (d)	Quantity (MMBTU) (e)	Cost (f)
1	On Hand Beginning of Year.....	\$ 19,086,355	1,148,077	\$ 1,392,441	1,757,870	\$ 8,983,439
2	Received During Year.....	4,967,211	51,907	66,182	850,587	2,495,133
3	TOTAL.....	\$ 24,053,566	\$ 1,199,984	\$ 1,458,623	\$ 2,608,457	\$ 11,478,572
4	Used During Year: (Note A)					
5	LNG Vaporized	2,246,035	-	-	458,632	2,246,035
6	LNG Boil Off	2,446,610	-	-	516,695	2,446,610
7	From Storage for Distribution to Customers	-	-	-	-	-
8	Fuel Gas	-	-	-	-	-
9	Sold or Transferred	5,029,207	107,294	130,378	-	-
10						
11						
12	TOTAL DISPOSED OF.....	\$ 9,721,852	107,294	\$ 130,378	975,327	\$ 4,692,645
13	BALANCE END OF YEAR.....	\$ 14,311,714	1,092,690	\$ 1,328,245	1,633,130	\$ 6,785,927

Line No.	Item (g)	Kinds of Fuel and Oil - Continued			
		Retail Propane		Natural Gas	
		Quantity (Gallons) (h)	Cost (i)	Quantity (MMBTU) (j)	Cost (k)
14	On Hand Beginning of Year.....	-	-	2,260,586	\$ 8,690,475
15	Received During Year.....	-	-	1,363,312	2,405,896
16	TOTAL.....	-	-	3,643,901	\$ 11,096,371
17	Used During Year: (Note A)				
18	From Storage for Distribution to Customers	-	-	-	-
19	Fuel Gas	-	-	1,463,876	4,898,829
20	Sold or Transferred	-	-	-	-
21					
22					
23					
24					
25	TOTAL DISPOSED OF.....	-	-	1,463,876	\$ 4,898,829
26	BALANCE END OF YEAR.....	-	-	2,180,025	\$ 6,197,542

Note A - Indicate specific purpose for which used, e.g., Boiler Oil, Make Oil, Generator Fuel, etc.

EXTRAORDINARY PROPERTY LOSSES (Account 182)

1. Report below particulars concerning the accounting for extraordinary property losses.
2. In column (a) describe the property abandoned or extraordinary loss suffered, date of abandonment or loss, date of Department authorization of use of Account 182, and period over which amortization is being made.

Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	Previously Written Off (c)	Written off During Year		Balance End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
	TOTALS					0

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized show period of amortization.
3. Minor items may be grouped by classes, showing number of such items.

Line No.	Description (a)	Balance Beginning of Year (b)	Debits (c)	Credits		Balance End of Year (f)
				Account Charged (d)	Amount (e)	
3	Environmental Liability	28,555,522	6,892,067	253/407/426/814	6,311,103	29,136,486
4						
5	Deferred CGAC bad debt costs	16,028,543	4,922,341	173	6,408,633	14,542,251
6						
7	Regulatory Assets - ARO, ASC 410	5,532,364	1,794,099			7,326,463
8						
9	Regulatory Assets - ASC 740 (FAS 109)	4,427,538	392,566	407	259,968	4,560,136
10						
11	Regulatory Assets - ASC 715	14,683,410	4,500,800	129/253/926	2,054,435	17,129,775
12						
13	Deferred Net Operating Loss	-	12,539,000			12,539,000
14						
15	Regulatory Asset - Shrewsbury Training Center	224,788		407	61,284	163,504
16						
17	Hardship Customers	6,352,072	8,658,219	904	920,940	14,089,351
18						
19	Deferred Income Tax	18,988,861	12,273,879	410/411	9,149,593	22,113,147
20						
21	COVID-19 Deferred Bad Debt	14,538,462				14,538,462
22						
23	Deferred WIP	2,020	4,955			6,975
24						
25	Exogenous Property Tax	3,063,791	9,010,272	407	8,506,529	3,567,534
26						
27	Deferred Property Tax	6,307,190	4,505,136	186	9,010,272	1,802,054
28						
29	Customer Accounts Receivable Clearing	64,967				64,967
30						
31	Deferred Insurance Recoveries	282,864	31,152			314,016
32						
33	Unamortized Revolver Fees (A)	305,479	162,805	165/431	105,027	363,257
34						
35	Minor Item	5,236	3,778	142/253	9,014	0
	(A) Amortized over a 5 year period					
	TOTALS	119,363,107	65,691,069		42,796,798	142,257,378

CAPITAL STOCK AND PREMIUM (Account 201, 204, and 207)							
Line No.	Class and Series of Stock (a)	Number of Shares Authorized (b)	Per Value per Share (c)	Amount Authorized (d)	Outstanding per Balance Sheet		Premium at End of Year (g)
					Shares (e)	Amount (f)	
1	Account 201 and 207						
2	Common Stock	1,000	\$ 1.00	\$ 1,000	100	\$ 100	\$ 9,900
3							
4							
5							
6							
7							
8							
9							
10	100 shares of Common Stock, \$1.00 par value, were						
11	issued to Yankee Energy System, Inc. (YES) on						
12	June 2, 2020. YES is a wholly-owned subsidiary						
13	of Eversource Energy.						
14							
15							
16							
17							
18							
19							
20							
21							
22							
23	TOTALS	1,000	\$ 1.00	\$ 1,000	100	\$ 100	\$ 9,900
24							

1. Report below the particulars called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show totals separately for common and preferred stock.

2. Entries in column (b) should represent the number of shares authorized by the Department.

3. Give particulars concerning shares of any class and series of stock authorized to be issued by the Department which have not yet been issued.

4. The designation of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.

5. State if any capital stock which has been nominally issued is nominally outstanding at end of year.

6. Give particulars of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

100 shares of Common Stock, \$1.00 par value, were issued to Yankee Energy System, Inc. (YES) on June 2, 2020. YES is a wholly-owned subsidiary of Eversource Energy.

OTHER PAID-IN CAPITAL (Accounts 208-211)

1. Report below balance at end of year and the information specified in the instructions below for respective other paid-in capital accounts. Provide a conspicuous subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet. Additional columns may be added for any account if deemed necessary. Explain the change in any account during the year and give the accounting entries effecting such change.

2. Donations received from Stockholders (Account 208) - State amount and give brief explanation of the origin and purpose of each donation.

3. Reduction in Par Value of Capital Stock (Account 209) - State amount and give brief explanation

of the capital changes which gave rise to amounts reported under the caption including identification with the class and series of stock to which related.

4. Gain on Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related.

5. Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account at end year according to captions which, together with brief explanations, disclose the general nature of transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	<u>Account 211:</u>	
2	Beginning Balance	\$ 870,440,201
3		
4	<u>2024 Activity:</u>	
5	None	-
6		
7		
8		
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43	TOTAL	\$ 870,440,201

LONG TERM DEBT (Accounts 221, 223-224)									
Report by balance sheet accounts particulars concerning long-term debt in Accounts 221, Bonds; 223 Advances from Associated Companies; and 224, Other Long-Term Debt.									
Line No.	Class and Series of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Amount Authorized (d)	Amount Actually Outstanding at End of Year (e)	Interest Provisions Rate per Cent (f)	Dates Due (g)	Interest Accrued During Year, Charged to Income (h)	Interest Paid During Year (i)
1	Account 223								
2	Series A Bonds 2.11% (4)	09/29/21	10/01/31	\$ 310,000,000	\$ 310,000,000	2.11%	NOTE (1)	\$ 6,541,000	\$ 6,541,000
3	Series B Bonds 2.92% (4)	09/29/21	10/01/51	240,000,000	240,000,000	2.92%	NOTE (1)	7,008,000	7,008,000
4	Series C Bonds 4.70% (4)	06/08/22	06/01/52	100,000,000	100,000,000	4.70%	NOTE (2)	4,700,000	4,700,000
5	Series D Bonds 5.73% (4)	11/14/23	11/15/28	58,000,000	58,000,000	5.73%	NOTE (3)	3,323,400	3,332,632
6	Series E Bonds 5.17% (5)	10/30/24	11/01/34	100,000,000	100,000,000	5.17%	NOTE (3)	876,028	-
7									
8									
9									
10									
11									
12									
13	Notes:								
14	(1) April and October								
15	(2) June and December								
16	(3) May and November								
17	(4) DPU Order 21-59 approved on 9/10/21 for long-term debt issuance up to \$725 million through 12/31/23.								
18	(5) DPU Order 24-60 approved on 8/12/24 for long-term debt issuance up to \$325 million through 12/31/26.								
19									
20									
21									
22									
	TOTALS			\$ 808,000,000	\$ 808,000,000			\$ 22,448,428	\$ 21,581,632

For issues of long-term debt made during current year state purpose for which issued, date of issue, Department authorization date and D.P.U. #.

NOTES PAYABLE (Account 231)
Report the particulars indicated concerning notes payable at end of year.

Line No.	Payee (a)	Date of Note (b)	Date of Maturity (c)	Int. Rate (d)	Balance End of Year (e)
	<u>Account 231</u>				\$ -
1					
2					
3					
4					
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19					
20					
21			TOTAL		\$ -

PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)

Report particulars of notes and accounts payable to associated companies at end of year.

Line No.	Name of Company (a)	Amount End of Year (b)	Interest for Year	
			Rate (c)	Amount (d)
	<u>Account 233</u>			
22	Eversource Energy Parent	\$ 162,000,000	(A)	\$ 3,749,258
23				
24				
25				
	<u>Account 234</u>			
27	Eversource Service	22,764,021		
28	NSTAR Electric Company	17,258,508		
29	Hopkington LNG Corp - Operating Expenses	3,905,542		
30	Eversource Energy Parent	887,251		
31	NSTAR Gas Company	549,602		
32	Yankee Gas Services Company	189,250		
33	Connecticut Light and Power	6,110		
34	Eversource Investment, LLC			
35	Public Service Company of New Hampshire	47,984		
36				
37				
38				
39				
40				
41				
42				
43	(A) Based on Eversource Energy Parent short-term borrowing rate			
44				
45				
46				
47				
48	TOTALS	\$ 207,608,268		\$ 3,749,258

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)

1. Report the amount and description of other current and accrued liabilities at end of year.
2. Minor items may be grouped under appropriate title.

Line No.	Item (a)	Amount (b)
1	Gas Safety Fund	\$ 20,000,000
2	Post Retirement Costs Liability, ASC 715	15,363,768
3	Workers Compensation	2,733,041
4	Incentive Accrual	2,167,045
5	Accrued Payroll	786,508
6	DPU Assessments	1,033,564
7	EE Rebates	523,217
8	Self-Insurance Liability	1,972,050
9	Severance/Early Retirement	291,810
10	401K Plan	40,732
11	Non-Customer related & Real Estate Security Deposits	100,000
12	Minor items	13,269
13		
14	TOTAL	\$ 45,025,004

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars called for concerning other deferred credits.
2. For any deferred credits being amortized show the period of amortization.
3. Minor items may be grouped by classes. Show number of items.

Line No.	Description of Other Deferred Credit (a)	Balance Beginning of Year (b)	Debits		Credits (e)	Balance End of Year (f)
			Account Credited (c)	Amount (d)		
15	COVID-19 Deferred Bad Debt	\$ 10,000,000			\$ -	\$ 10,000,000
16						
17	Regulatory Liability DPU 18-15	113,069,292	407	3,794,916	-	109,274,376
18						
19	Post Retirement Costs Liability, ASC 715	7,354,257	186/234/242/253/926	2,734,513	846,114	5,465,858
20						
21	Escheatable Monies	871,020	232	360,865	273,946	784,101
22						
23	Deferred Revenue EE	305,962	232	265,609	30,544	70,897
24						
25	Environmental Clean Up Costs-MGP	19,345,916	186	4,347,610	4,713,289	19,711,595
26						
27	Gas Safety Fund	14,244,848	232	9,974,247	1,669,249	5,939,850
28						
29	ARO Liability	19,925,184			628,218	20,553,402
30						
31	Rate Base Offset	140,852,836	425	8,397,937	-	132,454,899
32						
33	Pension Liability	16,397,822	926	1,683,230	3,203,407	17,917,999
34						
35	HOPCo Expense Deferral	-			8,537,689	8,537,689
36						
37	Customer Contributions	455,655	107/142/146/232/253	2,276,777	2,693,498	872,376
38						
39	Deferred WIP	32,820			-	32,820
40						
41	Minor items (1)	-			8,326	8,326
42						
43						
44						
45						
TOTALS		\$ 342,855,612		\$ 33,835,704	\$ 22,604,280	\$ 331,624,188

RESERVE FOR DEPRECIATION OF UTILITY PLANT IN SERVICE (Account 254)

Show below the amount credited during the year to Depreciation Reserve, and the amount charged to Depreciation Reserve on account of property retired. Also the balance in the account at the end of the year.

Line No.	(a)	Electric (b)	Gas (c)	Total (d)
1	Balance at beginning of year			\$ 690,592,589
2				
3	Credits to Depreciation Reserve during year:			
4	Account 403 Depreciation.....		SAME	77,886,287
5	Other		AS	1,317,452
6				
7				
8	TOTAL CREDITS DURING YEAR.....			79,203,739
9				
10	Net Charges for Plant Retired:			
11	Book Cost of Plant Retired.....		TOTAL	15,258,323
12	Cost of Removal.....			26,497,140
13	Salvage.....			(122,186)
14	Asset Retirement Obligation(Credit).....			(1,165,882)
15	Other Debit or Credit Items.....			854,806
16				
17	NET CHARGES DURING YEAR.....			41,322,201
18				
19	Balance December 31.....			\$ 728,474,127
20				
21				
22				

METHOD OF DETERMINATION OF DEPRECIATION CHARGES

Give in detail the rule and rates, by which the respondent determined the amount charged to operating expenses and other accounts, and credited to Depreciation Reserve. Report also the depreciation taken for the year for federal income tax purposes.

Depreciation is provided using the straight-line method at rates intended to amortize the original cost of properties over their estimated economic lives. The depreciation percent based on the useful lives of the average cost of depreciable property in use at the beginning and end of the year is 3.91%.

Estimated depreciation claimed for Federal Tax purposes is \$177,593,192.

DIVIDENDS DECLARED DURING THE YEAR (Accounts 437,438)

Give particulars of dividends declared on each class of stock during the year, and charged to Earned Surplus. This schedule shall include only dividends that have been declared by the Board of Directors during the fiscal year.

Line No.	Name of Security on Which Dividend was Declared (a)	Rate Per Share		Amount of Capital Stock On Which Dividend Was Declared (d)	Amount of Dividend (e)	Date	
		Regular (b)	Extra (c)			Declared	Payable
39	Account 438						
40	Common Stock	\$ 97,000		100	\$ 9,700,000	03/19/24	03/28/24
41		97,000		100	9,700,000	06/18/24	06/28/24
42		97,000		100	9,700,000	09/16/24	09/30/24
43		97,000		100	9,700,000	12/17/24	12/31/24
44							
45							
46							
47							
48	TOTALS				\$ 38,800,000		
49							
50	Dividend rates on Common Stock and Premium						
51	Dividend rates on Common Stock, Premium and Surplus						

OPERATING RESERVES (Accounts 261, 262, 263, 264, 265)

- | | |
|--|--|
| <p>1. Report below an analysis of the change during the year for each of the above-named reserves.</p> <p>2. Show name of reserve and account number, balance beginning of year, credits, debits, and balance at end of year. Credit amounts should be shown in black, debit amounts enclosed by parentheses.</p> <p>3. Each credit and debit amount should be described as to its general nature and the contra account debited or credited shown. Combine the amounts of monthly accounting entries of the same general nature. If respondent has more</p> | <p>than one utility department, contra accounts debited or credited should indicate the utility department affected.</p> <p>4. For Accounts 261, Property Insurance Reserve and 262, Injuries and Damages Reserve, explain the nature of the risks covered by the reserve.</p> <p>5. For Account 265, Miscellaneous Operating Reserves, report separately each reserve comprising the account and explain briefly its purpose.</p> |
|--|--|

Line No.	Item (a)	Contra Account Debited or Credited (b)	Amount (c)
1	<u>Account 265</u>		
2			
3	<u>Reserve for Deferred Massachusetts Income Tax - Property</u>		
4			
5	Balance @ January 1, 2024		31,305,025
6			
7			
8	Provision	410/411	7,453,305
3	<u>Reserve for Deferred Massachusetts Income Tax - Non Property</u>		
4			
5	Balance @ January 1, 2024		11,648,944
6			
7			
8	Provision	410/411	8,850,076
9			
10	<u>Reserve for Deferred Federal Income Tax - Non Property</u>		
11			
12	Balance @ January 1, 2024		28,132,209
13			
14			
15	Provision	410/411	21,372,829
16			
17	<u>Reserve for ADIT (FAS 109)</u>		
18			
19	Balance @ January 1, 2024		381,101
20			
21			
22	Provision	186	83,548
23			
24	<u>Reserve for ADIT (FAS 109 Gross Up)</u>		
25			
26	Balance @ January 1, 2024		489,210
27			
28			
29	Provision	186	107,249
30			
31			
32			
33			
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44			
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46			
47			
48			
49		TOTAL	\$ 109,823,596

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RESERVES FOR DEFERRED FEDERAL INCOME TAXES (Accounts 267, 268)

- 1. Report the information called for below concerning the respondent's accounting for deferred federal income taxes.
- 2. In the space provided furnish significant explanations, including the following:
 - (a) Accelerated Amortization - State for each certification number a brief description of property, total and amortizable cost of such property, date amortization for tax purposes commenced, "normal" depreciation rate used in computing deferred tax amounts.
 - (b) Liberalized Depreciation - State the general method or methods of liberalized depreciation being used (sum of years digits, declining balance, etc.), estimated useful lives and classes of plant to which each method is being applied. Furnish a table showing for each year, 1954 to date of this report, the annual amounts of tax deferral, the total debits thereto which have been accounted for as credits to Account 411, Federal Income Taxes Deferred in Prior Years - Credit or comparable account of the previous system of accounts.

Line No.	Account Subdivisions (a)	Balance Beginning of Year (b)	Changes During Year			Balance End of Year (f)
			Amounts Debited Account 410 (1) (c)	Amounts Credited Account 411 (2) (d)	Adjustments (3) (e)	
1	Accelerated Amortization	\$	\$	\$	\$	\$
2	(Account 267)					
3	Electric.....					
4	Gas.....					
5	Other (Specify).....					
6	Totals.....	-	-	-	-	-
8	Liberalized Depreciation					
9	(Account 268)					
10	Electric.....					
11	Gas - State.....	76,521,995	19,981,606	799,453	-	95,704,148
12	Gas - Federal.....					
12	Other (Specify).....					
13	Totals.....	76,521,995	19,981,606	799,453	-	95,704,148
14						
15	Total (Accounts 267, 268)					
16	Electric.....					
17	Gas.....					
18	Other Adjustments.....					
19	Totals.....	\$ 76,521,995	\$ 19,981,606	\$ 799,453	\$ -	\$ 95,704,148

21 (1) Account 410, Provision for Deferred Federal Income Taxes.
 22 (2) Account 411, Federal Income Taxes Deferred In Prior Years - Credit.
 23 (3) Column (e) Includes Amortization of Regulatory Asset/Liability.
 24

CONTRIBUTIONS IN AID OF CONSTRUCTION (Account 271)

Report below the amounts of contributions in aid of construction applicable to each utility department.

Line No.	Class of Utility Service (a)	Balance Beginning of Year (b)	Debits		Credits (e)	Balance End of Year (f)
			Account Credited (c)	Amount (d)		
25						
26	Contributions in Aid of Construction	\$ 11,920,190			\$ 2,093,360	\$ 14,013,550
27						
28						
29						
30						
31						
32						
33						
34	TOTALS	\$ 11,920,190			\$ 2,093,360	\$ 14,013,550

Explanation as requested in Instruction 2b:

The Company uses the declining balance method and sum-of-the-years digits method depending on the age and the vintage of the property. Guideline class lives are used for pre-1971 assets. The asset depreciation range is used for 1971 thru 1980 vintages. The Accelerated Cost Recovery System is used for 1981 thru 1986 vintage assets. The Modified ACRS is used for additions after 1986.

Deferred Federal Income Tax from 1956 to Date

Year	Account 236	Account 131	Account 410	Account 425	Account 411	Account 182	Account 234	Account 253
1956								
1957								
1958								
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2014								
2015								
2016								
2017								
2018								
2019								
2020			1,319,883		-			
2021			12,397,552		(447,980)			
2022			40,057,895		(3,424,318)			
2023			34,487,064		(7,868,101)			
2024			19,981,606		(799,453)			
Total	\$ -	\$ -	\$ 108,244,000	\$ -	\$ (12,539,852)	\$ -	\$ -	\$ -

GAS OPERATING REVENUES (Account 400)

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
 2. If increases and decreases are not derived from previously reported figures explain any inconsistencies.
 3. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings

are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month. If the customer count in the residential service classification includes customers counted more than once because of special services, such as water heating etc., indicate in a footnote the number of such duplicate customers included in the

classification.
 4. Unmetered sales should be included below. The details of such sales should be given in a footnote.
 5. Classification of Commercial and Industrial Sales, Account 481, according to Small (or Commercial) and Large (or Industrial) may be according to the basis of classification regularly used by the respondent.

Line No.	Account (a)	Operating Revenues			MMBTU Sold (1000 BTU)		Average Number of Customers per Month	
		Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	Amount for Year (d)	Increase or (Decrease) from Preceding Year (e)	Number for Year (f)	Increase or (Decrease) from Preceding Year (g)	
1	SALES OF GAS							
2	480 Residential Sales **	\$ 437,683,496	(2,351,348)	23,598,837	696,369	303,238	528	
3	481 Commercial and Industrial **	129,344,963	1,522,196	9,948,569	809,328	25,706	237	
4	Commercial & Industrial **	-	(228,663)	654,815	25,727	899	10	
5	Interruption see instr. 5.	8,536,360						
6	482 Other Sales to Public Authorities **	-						
7	484 Interdepartmental Sales	77,263,306	124,173,407					
8	485 Miscellaneous Gas Sales... Deferrals.....							
9								
10	Total Sales to Ultimate Consumers...	\$ 652,828,125	\$ 123,115,892	34,202,211	1,531,424	329,843	775	
11	483 Sales for Resale.....	45,629,831	(25,477,539)					
12								
13	Total Sales of Gas	\$ 698,457,956	\$ 97,638,053	34,202,211	1,531,424	329,843	775	
14								
15								
16								
17								
18	OTHER OPERATING REVENUES							
19	487 Forfeited Discounts.....	\$ 591,399	(103,489)					
20	488 Miscellaneous Service Revenues.....	172,201	(12,639)					
21	489 Revenues from Trans.of Gas of Others**	88,017,646	5,852,653	18,527,448	(1,671,577)	4,741	(204)	
22	490 Sales of Products Extracted from Natural Gas.....	-	-					
23	491 Rev. from Natural Gas Processed by Others.....	-	-					
24	493 Rent from Gas Property	2,630,581	1,971,249					
25	494 Interdepartmental Rents.....	-	(8,283)					
26	495 Other Gas Revenues.....	23,797						
27								
28	Total Other Operating Revenues.....	\$ 91,435,624	\$ 7,699,491	52,729,659	(140,153)	334,584	571	
29	Total Gas Operating Revenues.....	\$ 789,893,580	\$ 105,337,544					
30								
			Purchased Price Adjustment Clauses	Fuel Clauses				
			\$ 249,986,578	Billed Sales Only				
			33,746,809	Billed Sales Only				
31	** includes billed revenues from application of							
32	Total MMBTU to which Applied.....							

Annual report ofEversource Gas Company of Massachusetts.....Year ended December 31, 2024

SALES OF GAS TO ULTIMATE CONSUMERS

Report by account the MMBTUs sold, the amount derived and the number of customers under each filed schedule or contract. Contract sales and unbilled sales may be reported separately in total.

Line No.	Account No.	Schedule (a)	MMBTU (1000 BTU) (b)	Revenue (c)	Average Revenue per MMBTU (\$0.0000) (d)	Number of Customers (Per Bills Rendered)	
						July 31 (e)	December 31 (f)
1	480	R-1 Residential Non-Heating	212,094	\$ 5,820,728	\$ 27.4441	13,339	12,902
2	480	R-2 Residential Non-Heating Low Income	57,687	1,118,873	19.3956	2,905	2,892
3	480	R-3 Residential Heating	19,093,785	368,000,538	19.2733	239,474	239,216
4	480	R-4 Residential Heating Low Income	3,922,278	56,413,559	14.3829	47,602	46,238
5	480	R-5 Outdoor Lighting	67	698	10.4179	3	4
6							
7		Total Residential	23,285,911	\$ 431,354,396	\$ 18.5243	303,323	301,252
8							
9	481	G-40 Commercial Low Annual/High Winter	2,350,173	41,263,884	17.5578	18,267	18,280
10	481	G-41 Commercial Med Annual/High Winter	2,991,053	38,866,135	12.9941	2,956	2,957
11	481	G-42 Commercial High Annual/High Winter	205,013	2,355,633	11.4902	27	30
12	481	G-50 Commercial Low Annual/Low Winter	388,911	5,792,916	14.8952	2,716	2,697
13	481	G-51 Commercial Med Annual/Low Winter	1,309,925	13,278,473	10.1368	1,308	1,345
14	481	G-52 Commercial High Annual/Low Winter	141,390	1,571,234	11.1128	9	16
15	481	G-42 Industrial High Annual/High Winter	979,520	11,773,276	12.0194	167	150
16	481	G-43 Industrial Extra High Annual/High Winter	122,545	1,264,878	10.3217	18	3
17	481	G-52 Industrial High Annual/Low Winter	816,575	7,240,074	8.8664	73	77
18	481	G-53 Industrial Extra High Annual/Low Winter	506,960	4,301,463	8.4848	13	12
19							
20		Total Commercial & Industrial	9,812,065	\$ 127,707,966	\$ 13.0154	25,554	25,567
21							
22	482	G-40 Municipal Low Annual/High Winter	103,053	1,713,501	16.6274	497	487
23	482	G-41 Municipal Med Annual/High Winter	280,847	3,573,534	12.7241	219	207
24	482	G-42 Municipal High Annual/High Winter	199,536	2,408,602	12.0710	26	31
25	482	G-50 Municipal Low Annual/Low Winter	20,060	306,700	15.2891	137	149
26	482	G-51 Municipal Med Annual/Low Winter	44,318	419,437	9.4643	18	17
27	483	G-52 Municipal High Annual/Low Winter	1,019	10,730	10.5299	-	0
28							
29		Total Municipal	648,833	\$ 8,432,504	\$ 12.9964	897	891
30							
31							
32							
33							
34							
35							
36							
37		Miscellaneous Gas Sales:					
38		Unbilled Gas Sales	455,402	\$ 8,069,953	N/A	N/A	N/A
39		Deferrals	N/A	\$ 77,263,306	N/A	N/A	N/A
40							
41							
42							
43							
44							
45							
46							
47							
48							
49							
50							
51		TOTAL SALES TO ULTIMATE CONSUMERS (Page 43 line 11)	34,202,211	\$ 652,828,125	\$ 19.0873	329,774	327,710

GAS OPERATION AND MAINTENANCE EXPENSES

1. Enter in the space provided the operation and maintenance expenses for the year.
2. If the increases and decreases are not derived from previously reported figures explain in footnote.

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	PRODUCTION EXPENSES		
2	MANUFACTURED GAS PRODUCTION EXPENSES		
3	STEAM PRODUCTION		
4	Operation:		
5	700 Operation supervision and engineering.....		
6	701 Operation labor.....		
7	702 Boiler fuel.....		
8	703 Miscellaneous steam expenses.....		
9	704 Steam transferred-Cr.....		
10	Total operation.....	-	-
11	Maintenance:		
12	705 Maintenance supervision and engineering.....		
13	706 Maintenance of structures and improvements.....		
14	707 Maintenance of boiler plant equipment.....		
15	708 Maintenance of other steam production plant.....		
16	Total maintenance.....	-	-
17	Total steam production.....	-	-
18	MANUFACTURED GAS PRODUCTION		
19	Operation:		
20	710 Operation supervision and engineering.....	-	-
21	Production labor and expenses:		
22	711 Steam expenses.....	-	-
23	712 Other power expenses.....	-	-
24	715 Water gas generating expenses.....	-	-
25	716 Oil gas generating expenses.....	-	-
26	717 Liquefied petroleum gas expenses.....	-	-
27	718 Other process production expenses.....	7,413,737	218,238
28	Gas fuels:		
29	721 Water gas generator fuel.....	-	-
30	722 Fuel for oil gas.....	-	-
31	723 Fuel for liquefied petroleum gas process.....	-	-
32	724 Other gas fuels.....	-	-
33	Gas raw materials:		
34	726 Oil for water gas.....	-	-
35	727 Oil for oil gas.....	-	-
36	728 Liquefied petroleum gas.....	130,377	(133,910)
37	729 Raw materials for other gas processes.....	-	-
38	730 Residuals expenses.....	-	-
39	731 Residuals produced-Cr.....	-	-
40	732 Purification expenses.....	-	-
41	733 Gas mixing expenses.....	-	-
42	734 Duplicate charges-Cr.....	-	-
43	735 Miscellaneous production expenses.....	-	-
44	736 Rents.....	-	-
45	Total operation.....	7,544,114	84,328
46	Maintenance:		
47	740 Maintenance supervision and engineering.....	-	-
48	741 Maintenance of structures and improvements.....	-	-
49	742 Maintenance of production equipment.....	-	-
50	Total maintenance.....	-	-
51	Total manufactured gas production.....	\$ 7,544,114	84,328

GAS OPERATION AND MAINTENANCE EXPENSES-Continued			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	OTHER GAS SUPPLY EXPENSES		
2	Operation:		
3	804 Natural gas city gate purchases.....	\$ 259,172,709	20,138,778
4	805 Other gas purchases.....	-	-
5	806 Exchange gas.....	-	-
6	807 Purchased gas expenses.....	814,210	(230,224)
7	808 Liquefied natural gas.....	27,531,269	2,963,331
8	811 Gas used for products extraction-CR.....	-	-
9	812 Gas used for other utility operations-Cr.....	-	-
10	813 Other gas supply expenses.....	(49,066)	18,954
11	814 Environmental response expense - manufactured gas plants.....	913,080	(2,025,529)
12	815 Conservation and load management.....	116,028,401	36,557,114
13	Total other gas supply expenses.....	404,410,603	57,422,424
14	Total production expenses	411,954,717	57,506,752
15	LOCAL STORAGE EXPENSES		
16	Operation:		
17	840 Operation supervision and engineering.....	-	-
18	841 Operation labor and expenses.....	-	-
19	842 Rents.....	-	-
20	Total Operation.....	-	-
21	Maintenance:		
22	843 Maintenance supervision and engineering.....	-	-
23	844 Maintenance of structures and improvements.....	-	-
24	845 Maintenance of gas holders.....	-	(3,016)
25	846 Maintenance of other equipment.....	-	-
26	Total maintenance.....	-	(3,016)
27	Total storage expenses.....	-	(3,016)
28	TRANSMISSION AND DISTRIBUTION EXPENSES		
29	Operation:		
30	850 Operation supervision and engineering.....	8,394,813	1,288,934
31	851 System control and load dispatching.....	1,907,942	317,256
32	852 Communication system expenses.....	-	-
33	853 Compressor station labor and expenses.....	-	-
34	855 Fuel and power for compressor stations.....	-	-
35	857 Measuring and regulating station expenses.....	3,955,464	1,114,210
36	858 Transmission and Compression of gas by others.....	-	-
37	874 Mains and services expenses.....	8,908,766	(34,074)
38	878 Meter and house regulator expenses.....	(1,031,231)	(1,788,637)
39	879 Customer Installations expenses.....	5,074,556	(236,887)
40	880 Other expenses.....	4,619,521	(216,039)
41	881 Rents.....	1,485,740	44,001
42	Total operation.....	33,315,571	488,764
43	Maintenance:		
44	885 Maintenance supervision and engineering.....	-	-
45	886 Maintenance of structures and improvements.....	1,951	(8,270)
46	887 Maintenance of mains.....	4,773,330	718,894
47	888 Maintenance of compressor station equipment.....	-	-
48	889 Maintenance of measuring and regulating station equipment.....	784,726	15,343
49	892 Maintenance of services.....	3,920,735	(131,211)
50	893 Maintenance of meters and house regulators.....	1,621,774	546,283
51	894 Maintenance of other equipment.....	-	(61,312)
52	Total maintenance.....	11,102,516	1,079,727
53	Total transmission and distribution expenses.....	\$ 44,418,087	\$ 1,568,491

GAS OPERATION AND MAINTENANCE EXPENSES-Continued				
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	
1	CUSTOMER ACCOUNTS EXPENSES			
2	Operation:			
3	901 Supervision.....	\$ -	\$ -	
4	902 Meter reading expenses.....	799,941	(283,267)	
5	903 Customer records and collection expenses.....	13,622,426	1,295,893	
6	904 Uncollectible accounts.....	20,817,879	(9,413,991)	
7	905 Miscellaneous customer accounts expenses.....	68,120	(627,466)	
8	Total customer accounts expenses.....	35,308,366	(9,028,831)	
9	SALES EXPENSES			
10	Operation:			
11	909 Informational and instructional ad exps.....	-	-	
12	910 Misc. cust. svc and informational exps.....	93,942	37,596	
13	911 Supervision.....	-	-	
14	912 Demonstrating and selling expenses.....	569,867	(2,627)	
15	913 Advertising expenses.....	-	-	
16	916 Miscellaneous sales expenses.....	196,156	6,807	
17	Total sales expenses.....	859,965	41,776	
18	ADMINISTRATIVE AND GENERAL EXPENSES			
19	Operation:			
20	920 Administrative and general salaries.....	23,122,527	373,541	
21	921 Office supplies and expenses.....	3,865,859	596,606	
22	922 Administrative expenses transferred-Cr.....	(2,609,759)	(71,715)	
23	923 Outside services employed.....	6,151,301	(966,892)	
24	924 Property Insurance.....	107,641	(1,516)	
25	925 Injuries and damages.....	3,086,307	357,386	
26	926 Employees pensions and benefits.....	4,320,980	249,701	
27	928 Regulatory commission expenses.....	2,389,493	662,234	
28	929 Duplicate charges-Cr.....	-	-	
29	930 Miscellaneous general expenses.....	2,267,118	141,662	
30	931 Rents.....	6,117,354	334,772	
31	Total operation.....	48,818,821	1,675,779	
32	Maintenance:			
33	932 Maintenance of general plant.....	-	-	
34	Total administrative and general expenses.....	48,818,821	1,675,779	
35	Total gas operation and maintenance expenses	\$ 541,359,956	\$ 51,760,951	
SUMMARY OF GAS OPERATION AND MAINTENANCE EXPENSES				
Line No.	Functional Classification (a)	Operation (b)	Maintenance (c)	Total (d)
36	Steam Production.....			
37	Manufactured gas production.....	\$ 7,544,114	\$ -	\$ 7,544,114
38	Other gas supply expenses.....	404,410,603	-	404,410,603
39	Total production expenses.....	411,954,717	-	411,954,717
40	Local storage expenses.....	-	-	-
41	Transmission and distribution expenses.....	33,315,571	11,102,516	44,418,087
42	Customer accounts expenses.....	35,308,366	-	35,308,366
43	Sales expenses.....	859,965	-	859,965
44	Administrative and general expenses.....	48,818,821	-	48,818,821
45	Total gas operation and maintenance expenses.....	\$ 530,257,440	11,102,516	\$ 541,359,956
46	Ratio of operating expenses to operating revenues (carry out decimal two places, e.g. 0.00%) Compute by dividing Revenues (Acct. 400) into the sum of Operation and Maintenance Expenses (p. 47, line 45(d), Depreciation (Acct. 403) and Amortization (Acct 407)			78.65%
47	Total salaries and wages of gas department for year, including amounts charged to operating expenses, construction and other accounts.			\$ 110,769,960
48	Total number of employees of gas department at end of year, including administrative, operating, maintenance, construction and other employees (including part time employees).			579
Footnote: Total salaries & wages reflects service company allocated labor and direct EGMA charged labor. The total number of employees of Gas department at year end includes only employees directly charged to EGMA.				

Annual report of.....Eversource Gas Company of Massachusetts.....Year Ended December 31, 2024

If gas is purchased or sold at two or more different rates, the amounts of each rate should be shown in the following table.

SALES FOR RESALE (Account 483)

Line No.	Names of Companies to Which Gas is Sold (a)	Where Delivered and Where and How Measured (b)	MMBTU (c)	Rate per MMBTU (d)	Amount (e)
1	Total Sales for Resale				\$ 52,625,272
2					
3	Cash Out Imbalance				(6,995,441)
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15		TOTALS	-		\$ 45,629,831

SALE OF RESIDUALS (Accounts 730, 731)

State the revenues and expenses of the respondent resulting from the sale of residuals.

Line No.	Kind (a)	Revenue (b)	Inventory Cost (c)	Labor Handling Selling, Etc. (d)	(e)	Total Cost (f)	Net Revenue (g)
16							
17				None			
18							
19							
20							
21							
22							
23		TOTALS				None	

PURCHASED GAS (Accounts 804-806)

Line No.	Names of Companies to Which Gas is Purchased (a)	Where Delivered and Where and How Measured (b)	M.C.F. (1000 BTU) (c)	Rate per M.C.F. (\$0.0000) (d)	Amount (e)
24					
25					
26					
27		See page 48A			
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38		TOTALS			

If gas is purchased or sold at two or more different rates, the amounts of each rate should be shown in the following table.

PURCHASED GAS (Accounts 804-806)

Line No.	Names of Companies to Which Gas is Sold (a)	Where Delivered and Where and How Measured (b)	MMBTU (c)	Rate per MMBTU (d)	Amount (e)
1					
2		(A)			
3					
4					
5	Gas Purchases through Algonquin & Tennessee Pipelines		35,237,863	\$ 2.4878	\$ 87,665,881
6					
7	Demand Charges				124,795,440
8					
9	Storage Demand				45,475,582
10					
11	Transfers from Natural Gas Storage Inventory		1,463,876		4,897,850
12					
13	Transfers to Natural Gas Storage Inventory		(1,383,312)		(2,405,896)
14					
15	Transfers to LNG Storage Inventory		(738,014)		(1,256,148)
16					
17					
18	Total		34,680,413		\$ 259,172,709
19					
20					
21					
22					
23					
24	(A) Gas is delivered at Mendon, Lawrence, Andover, Agawam, East Longmeadow, Monson,				
25	Northampton, South Attleboro, Brockton, Canton, West Medway, Norfolk, Sharon, and Taunton.				
26	Measurement devices used include Ultrasonic, Orifice & Turbine Meters.				
27					
28					
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RECORD OF SENDOUT FOR THE YEAR IN MMBTU
BASED ON 1000 BTU PER CUBIC FOOT

Line No.	Item	Total	January	February	March	April	May	
1	<u>Gas Made</u>							
2								
3	Propane Gas	5,808	3,351	-	-	-	-	
4	Liquid Natural Gas	925,277	369,079	45,433	34,981	35,857	35,799	
5								
6								
7	TOTAL	931,085	372,430	45,433	34,981	35,857	35,799	
8								
9								
10	<u>Gas Purchased</u>							
11								
12	Natural	35,237,863	6,320,495	5,522,004	4,519,941	2,996,255	1,362,826	
13	Fuel Gas	-	-	-	-	-	-	
14	Turnback Gas	-	-	-	-	-	-	
15								
16	TOTAL	35,237,863	6,320,495	5,522,004	4,519,941	2,996,255	1,362,826	
17								
18	TOTAL MADE AND							
19	PURCHASED	36,168,948	6,692,925	5,567,437	4,554,922	3,032,112	1,398,625	
20								
21								
22	EUT Nominated	18,065,557	2,298,814	1,892,191	1,464,696	1,192,294	979,563	
23								
24	Difference Throughput							
25	vs. Purchased Gas.....	-	-	-	-	-	-	
26								
27	TOTAL SENDOUT	54,234,505	8,991,739	7,459,628	6,019,618	4,224,406	2,378,188	
28								
29								
30								
31								
32	Gas Sold **	53,346,790	9,260,409	6,595,857	5,820,455	4,228,323	2,263,941	
33								
34	Gas Used by Company	220,211	24,035	18,909	20,335	16,408	20,105	
35								
36	Gas Accounted for	53,567,001	9,284,444	6,614,766	5,840,790	4,244,731	2,284,046	
37								
38	Gas Unaccounted for	667,504	(292,705)	844,862	178,828	(20,325)	94,142	
39								
40	% Unaccounted							
41	for (0.00%)	1.23	(3.26)	11.33	2.97	(0.48)	3.96	
42								
43								
44	<u>Sendout in 24 hours</u>							
45	in MMBTU							
46								
47	<u>Brockton</u>							
48	Maximum-MMBtu.....	201,886	201,886	162,555	142,485	124,368	55,990	
49	Maximum Date.....	1/20/2024	1/20/2024	2/14/2024	3/21/2024	4/4/2024	5/5/2024	
50	Minimum-MMBtu.....	16,300	96,898	68,648	63,907	33,775	19,365	
51	Minimum Date.....	8/3/2024	1/13/2024	2/27/2024	3/14/2024	4/29/2024	5/26/2024	
52								
53	<u>Springfield</u>							
54	Maximum-MMBtu.....	138,554	138,554	104,796	95,219	80,950	46,642	
55	Maximum Date.....	1/21/2024	1/21/2024	2/14/2024	3/21/2024	4/4/2024	5/23/2024	
56	Minimum-MMBtu.....	16,654	70,893	47,436	38,166	25,928	21,125	
57	Minimum Date.....	8/17/2024	1/13/2024	2/27/2024	3/14/2024	4/29/2024	5/31/2024	
58								
59	<u>Lawrence</u>							
60	Maximum-MMBtu.....	72,662	67,027	55,147	48,184	44,861	20,236	
61	Maximum Date.....	12/22/2024	1/20/2024	2/14/2024	3/21/2024	4/4/2024	5/1/2024	
62	Minimum-MMBtu.....	8,375	34,189	24,115	24,015	12,677	9,382	
63	Minimum Date.....	8/3/2024	1/12/2024	2/27/2024	3/16/2024	4/28/2024	5/26/2024	
64								
65								
66	Average annual B.T.U. Content of Gas Delivered to Customers 1.03 per Cubic Foot							

** Includes unbilled gas volumes. Also, includes gas volume adjustments for the LAUF, Lost and Unaccounted For calculation.

Annual report ofEVERSOURCE GAS COMPANY OF MASSACHUSETTS..... Year ended December 31, 2024

TRANSMISSION AND DISTRIBUTION MAINS

Report by size, for all mains and lines, the information called for below for cast iron, welded, wrought iron and steel mains.
Sub-totals should be shown for each type.

Line No.	Diameter	Total Length in Feet at Beginning of Year	Added During Year	Taken Up During Year	Abandoned but Not Removed During Year	Total Length in Feet at End of Year
1 CAST IRON:						
2	2" Or Less	128,512	2,640			131,152
3	Over 2" Thru 4"	569,680		52,272		517,408
4	Over 4" Thru 8"	1,000,808		36,432		964,376
5	Over 8" Thru 12"	51,094		6,864		44,230
6	Over 12"	22,402	1,056			23,458
7	TOTAL	1,772,496	3,696	95,568	-	1,680,624
8 WELDED STEEL:						
9	2" Or Less	4,816,913	6,336			4,823,249
10	Over 2" Thru 4"	2,383,951		33,792		2,350,159
11	Over 4" Thru 8"	3,917,760		22,176		3,895,584
12	Over 8" Thru 12"	807,840		16,896		790,944
13	Over 12"	173,184	4,752			177,936
14	TOTAL	12,099,648	11,088	72,864	-	12,037,872
15 PLASTIC:						
16	2" Or Less	7,312,800	12,144			7,324,944
17	Over 2" Thru 4"	2,728,704	205,392			2,934,096
18	Over 4" Thru 8"	1,604,939	28,512			1,633,451
19	Over 8" Thru 12"	925,765	24,288			950,053
20	Over 12"	-	6,336			6,336
21	TOTAL	12,572,208	276,672	-	-	12,848,880
22	TOTALS	26,444,352	291,456	168,432	-	26,567,376

Normal Operating Pressure - Mains and Lines - Maximum

100 lbs.

Minimum

6" LP, 40" HP

Normal Operating Pressure - Services - Maximum

60 lbs.

Minimum

6" LP, 25" HP

GAS DISTRIBUTION SERVICES, HOUSE GOVERNORS AND METERS

Report below the information called for concerning Distribution Services, House Governors and Meters

Line No.	Item	Gas Services	House Governors	Meters
1	Number at beginning of year.....	283,351	-	369,791
2	Additions during year:			
3	Purchased.....			
4	Installed.....	3,590		14,551
5	Meter adjustments.....			
6	Total Additions.....	3,590	-	14,551
7	Reductions during year:			
8	Retirements.....	2,909		3,949
9	Service adjustments.....		-	
10	Total Reductions.....	2,909	-	3,949
11	Number at End of Year.....	284,032	-	380,393
12	In Stock.....			29,089
13	On Customers' Premises - Inactive.....			15,393
14	On Customers' Premises - Active.....			335,854
15	In Company Use.....			57
16	Number at End of Year.....			380,393
17	Number of Meters Tested by State Inspectors During Year.....			4,457

House Governors are included as a component of the Gas Service.

EXPENDITURES FOR CERTAIN CIVIC, POLITICAL AND RELATED ACTIVITIES
(ACCOUNT 426.4)

1. Report below all expenditures incurred by the respondent during the year for the purpose of influencing public opinion with respect to the election or appointment of public officials, referenda, legislation or ordinances (either with respect to the possible adoption of referenda, legislation or ordinances or repeal or modification of existing referenda, legislation or ordinances); approval, modification, or revocation of franchises; or for the purpose of influencing the decisions of public officials which are accounted for as Other Income Deductions, Expenditures for Certain Civic, Political and Related Activities; Account 426.4.

2. Advertising expenditures in this Account shall be classified according to subheadings, as follows: (a) radio, television, and motion picture advertising; (b) newspaper, magazine, and pamphlet advertising; (c) letters or inserts in customers' bills; (d) inserts in reports to stockholders;

(e) newspaper and magazine editorial services; and (f) other advertising.

3. Expenditures within the definition of paragraph (1), other than advertising shall be reported according to captions or descriptions, clearly indicating the nature and purpose of the activity.

4. If respondent has not incurred any expenditures contemplated by the instructions of Account 426.4, so state.

5. For reporting years which begin during the calendar year 1963 only, minor amounts may be grouped by classes if the number of items so grouped is shown.

Note: The classification of expenses as nonoperating and their inclusion in this account is for accounting purposes. It does not preclude Commission consideration of proof to the contrary for ratemaking or other purposes.

Line No.	Item (a)	Amount (b)
1	Expenditures Associated with Lobbying Activities incurred and paid	
2	to the following:	
3		
4		
5	Eversource Service	\$ 42,778
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
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31		
32		
33		
34		
35		
36		
37		
38		
39		
	TOTAL	\$ 42,778

Annual report ofEversource Gas Company of Massachusetts.....Year ended December 31, 2024

DEPOSITS AND COLLATERAL

1. Statement of money and the value of any collateral held as guaranty for the payment of charges pursuant to Massachusetts General Laws, Chapter 164, Section 128.

Line NO.	Name of City or Town	Amount
1	Agawam	\$ 60,098
2	Andover	196,350
3	Attleboro	102,023
4	Avon	31,544
5	Bellingham	75,263
6	Bridgewater	29,764
7	Brockton	173,657
8	Canton	139,760
9	Chicopee	116,586
10	Dighton	130
11	Duxbury	6,985
12	East Bridgewater	16,650
13	East Longmeadow	27,055
14	Easthampton	16,218
15	Easton	57,358
16	Foxborough	79,275
17	Franklin	137,349
18	Granby	2,300
19	Halifax	1,260
20	Hampden	3,055
21	Hanover	57,250
22	Hanson	12,604
23	Holbrook	35,160
24	Lakeville	28,940
25	Lawrence	224,800
26	Longmeadow	15,295
27	Ludlow	21,860
28	Mansfield	55,625
29	Marshfield	30,242
30	Medfield	14,862
31	Medway	30,045
32	Methuen	90,765
33	Millis	19,870
34	Monson	10,975
35	Norfolk	7,235
36	North Andover	57,166
37	Northampton	63,124
38	Norton	31,121
39	Norwell	31,215
40	Palmer	6,930
41	Pembroke	36,375
42	Plympton	280
43	Randolph	67,875
44	Raynham	28,397
45	Rehoboth	6,335
46	Scituate	13,485
47	Seekonk	49,425
48	Sharon	11,130
49	South Hadley	27,710
50	Southwick	24,206
51	Springfield	424,941
52	Stoughton	116,499
53	Taunton	143,663
54	Walpole	76,385
55	West Bridgewater	36,897
56	West Springfield	113,201
57	Wilbraham	16,550
58	Wrentham	24,008
59	TOTAL	\$ 3,334,936

**Eversource Gas Company of Massachusetts
2024
Calculation of Return on Equity**

Net utility income available for common shareholders (A)	\$	56,009,505
Total utility common equity (B)	\$	1,023,748,244
ROE % (A/B)		5.47%

(A) Net utility income available for common shareholders		
Total utility operating income (pg. 10, line 18)		79,350,733
Plus:		
Service quality penalties		-
Amortization of acquisition premium		-
Less:		
Total interest charges (pg. 10, line 39)	23,343,562	
Preferred dividends declared	-	
Subtotal	23,343,562	

Total utility plant as % of total utility plant and other property and investments

	balance @ end of year			
Utility plant (pg. 8, line 2)	2,971,217,374			
Accumulated depreciation (pg. 9, lines 38 & 39)	(787,922,430)			
Deferred taxes: MA & Federal (pg. 9, line 43)	(95,704,148)			
ARO (GL account 101100, included on pg. 8, line 2)	(17,304,970)			
Customer contributions (pg. 9, line 34 & 46)	(14,013,550)			
Total utility plant, net	2,056,272,276	99.99%	99.99%	
Total other property and investments (pg. 8, lines 4 & 6)	226,850	0.01%		
Total utility plant and other property and investments	2,056,499,126	100.00%	23,341,228	23,341,228

Net utility income available for common shareholders 56,009,505

(B) Total utility common equity				
	balance @ beg. of year	balance @ end of year		
Total proprietary capital (pg. 9, line 13)	1,003,127,223	1,044,574,036		1,023,850,630
Less:				
Unappropriated undistributed retained earnings				-
Preferred stock issued				-
Unamortized acquisition premium				-
Subtotal	1,003,127,223	1,044,574,036	1,023,850,630	99.99%
Total utility common equity				1,023,748,244

THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY

[Handwritten Signature]

Jay S. Buth

Vice President, Controller and Chief Accounting Officer

John M. Moreira

Executive Vice President, Chief Financial Officer, Treasurer and a Director

Directors:

Gregory B. Butler

Director

SEE ABOVE

John M. Moreira

Director

Joseph R. Nolan, Jr.

Director

Paul Chodak, III

Director

SIGNATURE OF ABOVE PARTIES MUST BE PROPERLY SWORN TO

State of: Connecticut

County of: Hartford

City of: Berlin

April 17, 2025

Then personally appeared Jay S. Buth and made oath to the truth of the foregoing statement by him subscribed according to his best knowledge and belief.

Antoinette G. Mirante Notary Public

My commission expires: April 30, 2030



THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY

.....	Jay S. Buth	Vice President, Controller and Chief Accounting Officer
<i>John M. Moreira</i>	John M. Moreira	Executive Vice President, Chief Financial Officer, Treasurer and a Director
Directors:		
.....	Gregory B. Butler	Director
SEE ABOVE	John M. Moreira	Director
.....	Joseph R. Nolan, Jr.	Director
.....	Paul Chodak, III	Director

SIGNATURE OF ABOVE PARTIES MUST BE PROPERLY SWORN TO

State of: Massachusetts
 County of: Norfolk
 City of: Westwood



LAURA A. FLYNN
 Notary Public
 Commonwealth of Massachusetts
 My Commission Expires
 August 31, 2029

..... April 17, 2025

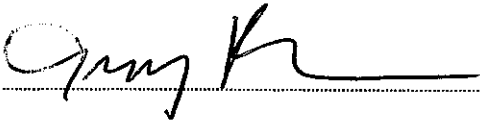
Then personally appeared John M. Moreira and made oath to the truth of the
 foregoing statement by him subscribed according to his best knowledge and belief.



LAURA A. FLYNN
 Notary Public
 Commonwealth of Massachusetts
 My Commission Expires
 August 31, 2029

Laura A. Flynn Notary Public
 My commission expires: August 31, 2029

THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY

.....	Jay S. Buth	Vice President, Controller and Chief Accounting Officer
.....	John M. Moreira	Executive Vice President, Chief Financial Officer, Treasurer and a Director
Directors:		
	Gregory B. Butler	Director
SEE ABOVE	John M. Moreira	Director
.....	Joseph R. Nolan, Jr.	Director
.....	Paul Chodak, III	Director

SIGNATURE OF ABOVE PARTIES MUST BE PROPERLY SWORN TO

State of: Connecticut

County of: Hartford

City of: Hartford

..... April 17, 2025

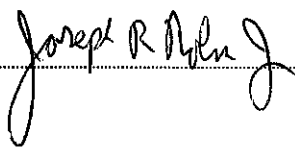
Then personally appeared Gregory B. Butler and made oath to the truth of the foregoing statement by him subscribed according to his best knowledge and belief.

Kathy Schmidt Notary Public

My commission expires: 11-30-29

Kathy L. Schmidt
 NOTARY PUBLIC
 State of Connecticut
 My Comm. Expires November 30, 2029

THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY

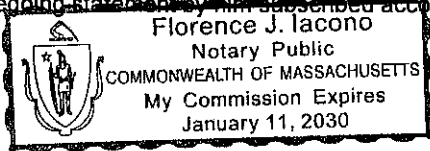
.....	Jay S. Buth	Vice President, Controller and Chief Accounting Officer
.....	John M. Moreira	Executive Vice President, Chief Financial Officer, Treasurer and a Director
<u>Directors:</u>		
.....	Gregory B. Butler	Director
SEE ABOVE	John M. Moreira	Director
	Joseph R. Nolan, Jr.	Director
.....	Paul Chodak, III	Director

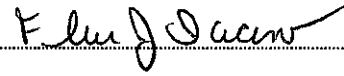
SIGNATURE OF ABOVE PARTIES MUST BE PROPERLY SWORN TO

State of: Massachusetts
 County of: Suffolk
 City of: Boston


..... April 17, 2025

Then personally appeared Joseph R. Nolan, Jr. and made oath to the truth of the foregoing statement by him subscribed according to his best knowledge and belief.



 Notary Public
 My commission expires: JANUARY 11, 2030

THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY

.....	Jay S. Buth	Vice President, Controller and Chief Accounting Officer
.....	John M. Moreira	Executive Vice President, Chief Financial Officer, Treasurer and a Director
Directors:		
.....	Gregory B. Butler	Director
SEE ABOVE	John M. Moreira	Director
.....	Joseph R. Nolan, Jr.	Director
	Paul Chodak, III	Director

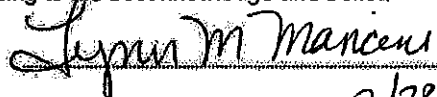
SIGNATURE OF ABOVE PARTIES MUST BE PROPERLY SWORN TO

State of: Connecticut
 County of: Hartford
 City of: Berlin

..... April 17, 2025

Then personally appeared Paul Chodak, III and made oath to the truth of the foregoing statement by him subscribed according to his best knowledge and belief.



 Notary Public
 My commission expires: 2/28/2027

Commonwealth of Massachusetts
Department of Public Utilities
One South Street
Boston, MA 02110

STATEMENT OF OPERATING REVENUES

YEAR 2024

Name of Company Eversource Gas Company of Massachusetts
D/B/A Eversource Energy
Address 800 Boylston Street
Boston, MA 02199-8003

Location on
Annual Return

Massachusetts Operating Revenues (Intrastate)	<u>\$652,828,125</u>	<u>Annual return, page 43, line 11, column b</u>
Other Revenues (Outside Massachusetts)	<u>\$0</u>	<u></u>
Total Revenues	<u>\$652,828,125</u>	<u></u>

I hereby certify under the penalties of perjury that the foregoing statement is true to the best of my knowledge and belief.

Signature



Name

Jay S. Buth

Title

Vice President, Controller and Chief Accounting Officer

The purpose of this statement is to provide the Department of Public Utilities with the amount of intrastate operating revenues for the annual assessment made pursuant to G.L. c. 25, § 18.

If invoices or correspondence are to be addressed to a particular individual or department of the Company, please provide the name, title, and address below.

Name Carla J. Dacey
Title Manager, Revenue and Regulatory Accounting
Address 247 Station Drive, Westwood, MA 02090

DEPARTMENT OF PUBLIC UTILITIES

This statement is filed in accordance with Chapter 164, Section 84A

CONDENSED FINANCIAL RETURN

FOR YEAR ENDED DECEMBER 31, 2024

Eversource Gas Company of Massachusetts
Doing Business as Eversource Energy

FULL NAME OF COMPANY _____

LOCATION OF PRINCIPAL BUSINESS OFFICE 800 BOYLSTON STREET

BOSTON, MA 02199

STATEMENT OF INCOME FOR THE YEAR

Item	Current Year	Increase or (Decrease) from Preceding Year
OPERATING INCOME		
Operating Revenues		
Operating Expenses		
Operation Expense		
Maintenance Expense		
Depreciation Expense		
Amortization of Utility Plant		
Amortization of Regulatoru Debits		
Amortization of Investment Tax Credit		
Taxes other than Income Taxes		
Income Taxes		
Provisions for Deferred Federal Income Taxes		
Federal Income Taxes Deferred In Prior Years..(Credit)		
Total Operating Expenses		
Net Operating Revenues		
Income from Utility Plant Leased to Others		
Other Utility Operating Income		
Total Utility Operating Income		
OTHER INCOME		
Income from Mdse. Jobbing & Contract Work		
Income from Nonutility Operations		
Nonoperating Rental Income		
Interest and Dividend Income		
Miscellaneous Nonoperating Income		
Total Other Income		
Total Income		
MISCELLANEOUS INCOME DEDUCTIONS		
Miscellaneous Amortization		
Other Income Deductions		
Total Income Deductions		
Income Before Interest Charges		
INTEREST CHARGES		
Interest on Long-Term Debt		
Amortization of Debt Discount and Expense		
Amortization of Premium on Debt-Credit		
Interest on Debt to Associated Companies		
Other Interest Expense		
Interest Charged to Construction-Credit		
Total Interest Charges		
Net Income		

SEE THE ATTACHED INCOME STATEMENT FOR 2024 AS FILED IN THE DPU ANNUAL RETURN

STATEMENT OF INCOME FOR THE YEAR

Line No.	Account (a)	Current Year (b)	Increase or (Decrease) from Preceding Year (c)
1	OPERATING INCOME		
2	Operating Revenues (400) P.43.....	\$ 789,893,580	\$ 105,337,544
3	Operating Expenses:		
4	Operation Expense (401) P.42,47.....	530,257,440	50,684,240
5	Maintenance Expense (402) P.42,47.....	11,102,516	1,076,711
6	Depreciation Expense (403) P.34.....	79,887,451	10,784,041
7	Amortization of Utility Plant (404 and 405).....	21,657,134	6,629,701
8	Amortization of Regulatory Credits, net (407.3, 407.4).....	(7,042,285)	313,106
9	Amortization of Investment Tax Credit (406).....	-	-
10	Taxes Other Than Income Taxes (408) P.49.....	37,329,304	3,209,253
11	Income Taxes (409) P.49.....	(3,642,121)	4,793,737
12	Provision for Deferred Fed. Inc. Taxes (410) P.36.....	74,687,396	(8,854,605)
13	Fed. Inc. Taxes Def. in Prior Yrs.-Cr. (411) P.36.....	(33,693,988)	15,551,342
14	Total Operating Expenses.....	710,542,847	84,187,526
15	Net Operating Revenues.....	79,350,733	21,150,018
16	Income from Utility Plant Leased to Others (412)-Net.....	-	-
17	Other Utility Operating Income (414) P.50.....	-	-
18	Total Utility Operating Income.....	79,350,733	21,150,018
19	OTHER INCOME		
20	Income from Mdse. Job & Contract Work (415) P.51.....	-	-
21	Income from Nonutility Operations (417).....	(14)	13
22	Nonoperating Rental Income (418).....	-	-
23	Interest and Dividend Income (419).....	14,604,389	2,301,118
24	Miscellaneous Nonoperating Income (421).....	2,357,291	756,354
25	Total Other Income.....	16,961,666	3,057,485
26	Total Income.....	96,312,399	24,207,503
27	MISCELLANEOUS INCOME DEDUCTIONS		
28	Miscellaneous Amortization (425).....	(8,397,937)	-
29	Other Income Deductions (426).....	1,119,961	(231,709)
30	Total Income Deductions.....	(7,277,976)	(231,709)
31	Income Before Interest Charges.....	103,590,375	24,439,212
32	INTEREST CHARGES		
33	Interest on Long-Term Debt (427) P.31.....	22,448,428	3,765,540
34	Amortization of Debt Disc. & Expense (428).....	203,153	63,972
35	Amortization of Prem. on Debt-Credit (429) P.26.....	-	-
36	Int. on Debt to Associated Companies (430) P.32.....	3,749,258	(102,561)
37	Other Interest Expense (431).....	(67,615)	(370,843)
38	Interest Charged to Construction-Credit (432).....	(2,989,662)	(447,369)
39	Total Interest Charges.....	23,343,562	2,908,739
40	Net Income.....	80,246,813	21,530,473
41	EARNED SURPLUS		
42	Unappropriated Earned Surplus (at beginning of period) (216).....	132,677,022	37,516,340
43	Balance Transferred from Income (433).....	80,246,813	21,530,473
44	Miscellaneous Credits to Surplus (434).....	-	-
45	Miscellaneous Debits to Surplus (435).....	-	-
46	Appropriations of Surplus (436).....	-	-
47	Net Additions of Earned Surplus.....	80,246,813	21,530,473
48	Dividends Declared-Preferred Stock (437).....	-	-
49	Dividends Declared-Common Stock (438).....	38,800,000	17,600,000
50	Unappropriated Earned Surplus (at end of period) (216).....	\$ 174,123,835	\$ 41,446,813

NOTES: SEE THE ATTACHED BALANCE SHEET FOR 2024 AS FILED IN THE DPU ANNUAL RETURN

BALANCE SHEET

Title of Account	Balance End of Year	Title of Account	Balance End of Year
UTILITY PLANT		PROPRIETARY CAPITAL	
Utility Plant.....		CAPITAL STOCK	
OTHER PROPERTY AND INVESTMENTS		Common Stock Issued.....	
Nonutility Property.....		Preferred Stock Issued.....	
Investment in Associated Companies.....		Capital Stock Subscribed.....	
Other Investments.....		Premium on Capital Stock.....	
Special Funds.....		Total.....	
Total Other Property and Investments		SURPLUS	
CURRENT AND ACCRUED ASSETS		Other Paid-In Capital.....	
Cash.....		Earned Surplus.....	
Special Deposits.....		Surplus Invested in Plant.....	
Working Funds.....		Total.....	
Temporary Cash Investments.....		Total Propriety Capital.....	
Notes and Accounts Receivable.....		LONG-TERM DEBT	
Receivables from Associated Companies.....		Bonds.....	
Materials and Supplies.....		Advances from Associated Companies.....	
Prepayments.....		Other Long-Term Debt.....	
Interest and Dividends Receivable.....		Total Long-Term Debt.....	
Rents Receivable.....		CURRENT AND ACCRUED LIABILITIES	
Accrued Utility Revenues.....		Notes Payable.....	
Misc. Current and Accrued Assets.....		Accounts Payable.....	
Total Current and Accrued Assets		Payables to Associated Companies.....	
DEFERRED DEBITS		Customer Deposits.....	
Unamortized Debt Discount and Expense.....		Taxes Accrued.....	
Extraordinary Property Losses.....		Interest Accrued.....	
Preliminary Survey and Investigation Charges.....		Dividends Declared.....	
Clearing Accounts.....		Matured Long-Term Debt.....	
Temporary Facilities.....		Matured Interest.....	
Miscellaneous Deferred Debits.....		Tax Collections Payable.....	
Total Deferred Debits		Misc. Current and Accrued Liabilities.....	
CAPITAL STOCK DISCOUNT AND EXPENSE		Total Current and Accrued Liabilities.....	
Discount on Capital Stock.....		DEFERRED CREDITS	
Capital Stock Expense.....		Unamortized Premium on Debt.....	
Total Capital Stock Discount and Expense		Customer Advances for Construction.....	
REACQUIRED SECURITIES		Other Deferred Credits.....	
Reacquired Capital Stock.....		Total Deferred Credits.....	
Reacquired Bonds.....		RESERVES	
Total Reacquired Securities		Reserves for Depreciation.....	
Total Assets and Other Debits		Reserves for Amortization.....	
		Reserves for Uncollectible Accounts.....	
		Operating Reserves.....	
		Reserve for Depreciation and Amortization of Nonutility Property.....	
		Reserves for Deferred Income Taxes.....	
		Total Reserves.....	
		CONTRIBUTIONS IN AID OF CONSTRUCTION	
		Contributions in Aid of Construction.....	
		Total Liabilities and Other Credits.....	

COMPARATIVE BALANCE SHEET Assets and Other Debits				
Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1	UTILITY PLANT			
2	Utility Plant (101-107) P.13	2,729,433,657	2,971,217,374	241,783,717
3	OTHER PROPERTY AND INVESTMENTS			
4	Nonutility Property (121) P.19.....	226,850	226,850	-
5	Investment in Associated Companies (123) P.20.....	-	-	-
6	Other Investments (124) P.20.....	-	-	-
7	Special Funds (125,126,127,128,129) P.21.....	37,291,039	38,131,484	840,445
8	Total Other Property and Investments.....	37,517,889	38,358,334	840,445
9	CURRENT AND ACCRUED ASSETS			
10	Cash (131).....	1,872,454	3,175,885	1,303,431
11	Special Deposits (132,133,134) P.21.....	34,115,171	25,859,851	(8,255,320)
12	Working Funds (135).....	-	-	-
13	Temporary Cash Investments (136) P.20.....	-	-	-
14	Notes and Accounts Receivable (141,142,143) P.22.....	108,780,942	109,104,768	323,826
15	Receivables from Assoc. Companies (145,146) P.23.....	9,416,013	13,146,177	3,730,164
16	Materials and Supplies (151-159,163,164) P.24.....	29,528,930	25,754,273	(3,774,657)
17	Prepayments (165).....	22,745,872	28,203,821	5,457,949
18	Interest and Dividends Receivable (171).....	151,751	103,215	(48,536)
19	Rents Receivable (172).....	-	-	-
20	Accrued Utility Revenues (173).....	156,059,384	268,481,280	112,421,896
21	Miscellaneous Current and Accrued Assets (174)	-	-	-
22				
23	Total Current and Accrued Assets.....	362,670,517	473,829,270	111,158,753
24	DEFERRED DEBITS			
25	Unamortized Debt Discount and Expense (181) P.26.....	2,077,209	2,290,633	213,424
26	Extraordinary Property Losses (182) P.27.....	-	-	-
27	Preliminary Survey and Investigation Charges (183).....	(841,729)	-	841,729
28	Clearing Accounts (184).....	-	-	-
29	Temporary Facilities (185).....	-	-	-
30	Miscellaneous Deferred Debits (186) P.27.....	119,363,107	142,257,378	22,894,271
31	Total Deferred Debits.....	120,598,587	144,548,011	23,949,424
32	CAPITAL STOCK DISCOUNT AND EXPENSE			
33	Discount on Capital Stock (191) P.28.....	-	-	-
34	Capital Stock Expense (192) P.28.....	-	-	-
35	Total Capital Stock Discount and Expense.....	-	-	-
36	REACQUIRED SECURITIES			
37	Reacquired Capital Stock (196).....	-	-	-
38	Reacquired Bonds (197).....	-	-	-
39	Total Reacquired Securities.....	-	-	-
40	Total Assets and Other Debits.....	3,250,220,650	3,627,952,989	377,732,339

COMPARATIVE BALANCE SHEET Liabilities and Other Credits				
Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1	PROPRIETARY CAPITAL			
2	CAPITAL STOCK			
3	Common Stock Issued (201) P.29.....	100	100	-
4	Preferred Stock Issued (204) P.29.....	-	-	-
5	Capital Stock Subscribed (202,205).....	-	-	-
6	Premium on Capital Stock (207) P.29.....	9,900	9,900	-
7	Total.....	10,000	10,000	-
8	SURPLUS			
9	Other Paid-In Capital (208-211) P. 30.....	870,440,201	870,440,201	-
10	Earned Surplus (215,216,219) P. 12.....	132,677,022	174,123,835	41,446,813
11	Surplus Invested In Plant (217).....	-	-	-
12	Total.....	1,003,117,223	1,044,564,036	41,446,813
13	Total Proprietary Capital.....	1,003,127,223	1,044,574,036	41,446,813
14	LONG TERM DEBT			
15	Bonds (221) P.31.....	708,000,000	808,000,000	100,000,000
16	Capital Lease Obligations	46,981,449	42,808,586	(4,172,863)
17	Advances from Assoc. Companies (223) P.31.....	-	-	-
18	Total Long-Term Debt.....	754,981,449	850,808,586	95,827,137
19	CURRENT AND ACCRUED LIABILITIES			
20	Notes Payable (231) P.32.....	-	-	-
21	Accounts Payable (232).....	75,507,922	72,078,267	(3,429,655)
22	Payables to Associated Companies (233,234) P.32.....	85,081,050	207,608,268	122,527,218
23	Customer Deposits (235).....	2,833,649	3,334,936	501,287
24	Taxes Accrued (236).....	4,048,897	5,382,651	1,333,754
25	Interest Accrued (237).....	4,288,714	5,245,315	956,601
26	Dividends Declared (238).....	-	-	-
27	Fuel Purchase Commitments.....	-	-	-
28	Capital Leases (240).....	5,833,238	4,270,182	(1,563,056)
29	Tax Collections Payable (241).....	428,785	410,620	(18,165)
30	Misc. Current and Accrued Liabilities (242) P.33.....	40,556,853	45,025,004	4,468,151
31	Total Current and Accrued Liabilities.....	218,579,108	343,355,243	124,776,135
32	DEFERRED CREDITS			
33	Unamortized Premium on Debt (251) P.26.....	-	-	-
34	Customer Advances for Construction (252).....	-	-	-
35	Other Deferred Credits (253) P.33.....	342,855,612	331,624,188	(11,231,424)
36	Total Deferred Credits.....	342,855,612	331,624,188	(11,231,424)
37	RESERVES			
38	Reserves for Depreciation (254-256) P.13.....	690,592,589	728,474,127	37,881,538
39	Reserves for Amortization (257-259) P.13.....	34,173,925	59,448,303	25,274,378
40	Reserve for Uncollectible Accounts (260).....	45,512,070	50,127,212	4,615,142
41	Operating Reserves (261-265) P.35.....	71,956,489	109,823,596	37,867,107
42	Reserve for Depreciation and Amortization of Nonutility Property (266).....	-	-	-
43	Reserves for Deferred Federal Income Taxes (267,268) P.36.....	76,521,995	95,704,148	19,182,153
44	Total Reserves.....	918,757,068	1,043,577,386	124,820,318
45	CONTRIBUTIONS IN AID OF CONSTRUCTION			
46	Contributions in Aid of Construction (271) P. 36.....	11,920,190	14,013,550	2,093,360
47	Total Liabilities and Other Credits.....	3,250,220,650	3,627,952,989	377,732,339

STATEMENT OF EARNED SURPLUS

Account	Amount for Year	Inc/(Dec) from Preceding Year
Unappropriated Earned Surplus (at beginning of period).....		
Balance Transferred from Income.....		
Accumulated Other Comprehensive Income		
Miscellaneous Debits to Surplus.....		
Appropriations of Surplus.....		
Net Additions to Earned Surplus.....		
Paid in Capital Adjustments.....		
Dividends Declared-Common Stock.....		
Unappropriated Earned Surplus (at end of period).....		

SEE THE ATTACHED STATEMENT OF EARNED SURPLUS FOR 2024 AS FILED IN THE DPU ANNUAL RETURN

ELECTRIC OPERATING REVENUES

Account	Operating Revenues	
	Amount for Year	Inc/(Dec) from Preceding Year
SALES OF ELECTRICITY	\$	
Residential Sales.....		
Commercial and Industrial Sales.....		
Small (or Commercial).....		
Large (or Industrial).....		
Public Street and Highway Lighting.....		
Other Sales to Public Authorities.....		
Sales to Railroad and Railways.....		
Interdepartmental Sales.....		
Miscellaneous Electric Sales.....		
Total Sales to Ultimate Consumers.....		
Sales for Resale.....		
Less: Provision for Rate Refunds.....		
Total Sales of Electricity.....		
OTHER OPERATING REVENUES		
Forfeited Discounts.....		
Miscellaneous Service Revenues.....		
Sales of Water and Water Power.....		
Rent from Electric Property.....		
Interdepartmental Rents.....		
Other Electric Revenues.....		
Total Other Operating Revenues.....		
Total Electric Operating Revenues.....	None	None

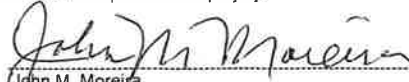
SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Functional Classification	Operation	Maintenance	Total
Power Production Expenses.....		\$	\$
Electric Generation			
Steam Power.....			
Nuclear Power.....			
Hydraulic Power.....			
Other Power.....			
Other Power Supply Expenses.....			
Total Power Production Expenses.....			
Transmission Expenses.....			
Distribution Expenses.....			
Customer Accounts Expenses.....			
Sales Expenses.....			
Administrative and General Expenses.....			
Total Electric Operation and Maintenance Expenses.....	None	None	None

GAS OPERATING REVENUES		
Account	Operating Revenues	
	Amount for Year	Increase or (Decrease) from Preceding Year
SALES OF GAS		
Residential Sales.....	\$ 437,683,496	\$ (2,351,348)
Commercial and Industrial Sales		
Commercial & Industrial.....	129,344,963	1,522,196
Interruptible.....	-	-
Other Sales to Public Authorities.....	8,536,360	(228,663)
Interdepartmental Sales.....	-	-
Miscellaneous Gas Sales - Deferrals.....	77,263,306	124,173,407
Total Sales to Ultimate Consumers.....	652,828,125	123,115,592
Sales for Resale.....	45,629,831	(25,477,539)
Total Sales of Gas.....	698,457,956	97,638,053
OTHER OPERATING REVENUES		
Forfeited Discounts-Late Payment Charges.....	591,399	(103,489)
Miscellaneous Service Revenues.....	172,201	(12,639)
Revenues from Transportation of Gas to Others.....	88,017,646	5,852,653
Sales of Products Extracted from Natural Gas.....	-	-
Revenues from Natural Gas Processed by Others.....	-	-
Rent from Gas Property.....	2,630,581	1,971,249
Interdepartmental Rents.....	-	-
Other Gas Revenues.....	23,797	(8,283)
Total Other Operating Revenues.....	91,435,624	7,699,491
Total Gas Operating Revenues.....	\$ 789,893,580	\$ 105,337,544

SUMMARY OF GAS OPERATION AND MAINTENANCE EXPENSES			
Functional Classification	Operation	Maintenance	Total
Steam Production.....			
Manufactured Gas Production.....	\$ 7,544,114	\$ -	\$ 7,544,114
Other Gas Supply Expenses.....	404,410,603	-	404,410,603
Total Production Expenses.....	411,954,717	-	411,954,717
Local Storage Expenses.....	-	-	-
Transmission and Distribution Expense.....	33,315,571	11,102,516	44,418,087
Customer Accounts Expense.....	35,308,366	-	35,308,366
Sales Expense.....	859,965	-	859,965
Administrative and General Expenses.....	48,818,821	-	48,818,821
Total Gas Operation and Maintenance Expenses.....	\$ 530,257,440	\$ 11,102,516	\$ 541,359,956

April 17, 2025, I hereby certify that the foregoing statements are full, just and true to the best of my knowledge and belief. This statement is signed under the penalties of perjury.


 John M. Moreira
 Executive Vice President, Chief Financial Officer and Treasurer

Jay S. Buth
 Vice President, Controller and Chief Accounting Officer

GAS OPERATING REVENUES

Account	Operating Revenues	
	Amount for Year	Increase or (Decrease) from Preceding Year
SALES OF GAS		
Residential Sales.....	\$ 437,683,496	\$ (2,351,348)
Commercial and Industrial Sales		
Commercial & Industrial.....	129,344,963	1,522,196
Interruptible.....	-	-
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Interdepartmental Sales.....	-	-
Miscellaneous Gas Sales - Deferrals.....	77,263,306	124,173,407
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Functional Classification	Operation	Maintenance	Total
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Manufactured Gas Production.....	\$ 7,544,114	\$ -	\$ 7,544,114
Other Gas Supply Expenses.....	404,410,603	-	404,410,603
Total Production Expenses.....	411,954,717	-	411,954,717
Local Storage Expenses.....	-	-	-
Transmission and Distribution Expense.....	33,315,571	11,102,516	44,418,087
Customer Accounts Expense.....	35,308,366	-	35,308,366
Sales Expense.....	859,965	-	859,965
Administrative and General Expenses.....	48,818,821	-	48,818,821
Total Gas Operation and Maintenance Expenses.....	\$ 530,257,440	\$ 11,102,516	\$ 541,359,956

April 17, 2025, I hereby certify that the foregoing statements are full, just and true to the best of my knowledge and belief. This statement is signed under the penalties of perjury.

John M. Moreira
Executive Vice President, Chief Financial Officer and Treasurer


Jay S. Butth
Vice President, Controller and Chief Accounting Officer