

The Commonwealth of Massachusetts

RETURN

OF THE

Fitchburg Gas and Electric Light Company d/b/a Unitil

TO THE

DEPARTMENT OF PUBLIC UTILITIES

OF MASSACHUSETTS

**For the Year Ended December 31,
2020**

Name of officer to whom

correspondence should be

addressed regarding this report: Daniel J. Hurstak

Official Title: Controller

Office address: 6 Liberty Lane West, Hampton, NH 03842

Fitchburg Gas and Electric Light Company		Year ended December 31, 2020
<p style="text-align: center;">Table of Contents</p> <p>Designate in column (c) by the terms "none" or "not applicable", as appropriate, in instances where no information or amounts have been reported in certain schedules. Pages may be omitted where the responses are "none" or "not applicable" to the schedules on such pages.</p>		
Title of Schedule (a)	Schedule Page Number (b)	Remarks (c)
General Information	4 - 7	
Comparative Balance Sheet	8 - 9	
Statement of Income for the Year	10 - 11	
Statement of Earned Surplus	12	
Summary of Utility Plant and Reserves for Depreciation and Amortization	13	
Utility Plant - Gas	17 - 18	
Nonutility Property	19	
Investments	20	
Special Funds	21	None
Special Deposits	21	
Notes Receivable	22	None
Accounts Receivable	22	
Receivables from Associated Companies	23	
Materials and Supplies	24	
Production Fuel and Oil Stocks	25	
Unamortized Debt Discount and Expense and Unamortized Premium on Debt	26	
Extraordinary Property Losses	27	None
Miscellaneous Deferred Debits	27	
Discount on Capital Stock	28	None
Capital Stock Expense	28	
Capital Stock and Premium	29	
Other Paid-In Capital	30	
Long-Term Debt	31	
Notes Payable	32	None
Payables to Associated Companies	32	
Miscellaneous Current and Accrued Liabilities	33	
Other Deferred Credits	33	
Reserve for Depreciation of Utility Plant in Service	34	
Method of Determination of Depreciation Charges	34	
Dividends Declared During Year	34	
Operating Reserves	35	None
Reserves for Deferred Federal Income Taxes	36	
Contributions in Aid of Construction	36	

Table of Contents (Continued)

Title of Schedule (a)	Schedule Page Number (b)	Remarks (c)
Gas Operating Revenues	43	
Sales of Gas to Ultimate Consumers	44	
Gas Operation and Maintenance Expenses	45 - 47	
Summary of Gas Operation and Maintenance Expenses	47	
Sales for Resale - Gas	48	
Sale of Residuals - Gas	48	
Purchased Gas	48	
Taxes Charged During Year	49	
Other Utility Operating Income	50	None
Income from Merchandising, Jobbing and Contract Work	51	
Record of Sendout for the Year in MCF	72 - 73	
Gas Generating Plant	74	
Boilers	75	
Scrubbers, Condensers and Exhausters	75	None
Purifiers	76	None
Holders	76	None
Transmission and Distribution Mains	77	
Gas Distribution Services, House Governors and Meters	78	
Rate Schedule Information	79	
Expenditures for Certain Civic, Political and Related Activities	80A	
Advertising Expenses	80B	None
Deposits and Collateral	80C	
Signature Page	81	

Name of Respondent Fitchburg Gas and Electric Light Company	This report is: (1)_X_An Original (2)_A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2020
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GENERAL INFORMATION

PRINCIPAL AND SALARIED OFFICERS*

Titles	Names	Addresses	Annual Salary ¹
President	Thomas P. Meissner, Jr.	6 Liberty Lane West, Hampton, NH 03842	\$ 64,983
Sr. Vice President	Todd R. Black	6 Liberty Lane West, Hampton, NH 03842	36,126
Senior Vice President*	Laurence M. Brock	6 Liberty Lane West, Hampton, NH 03842	39,320
Senior Vice President**	Robert B. Hevert	6 Liberty Lane West, Hampton, NH 03842	12,454
Sr. Vice President & Treasurer***	Christine L. Vaughan	6 Liberty Lane West, Hampton, NH 03842	10,490
Vice President	Justin Eisfeller	6 Liberty Lane West, Hampton, NH 03842	23,845
Vice President	Robert S. Furino	6 Liberty Lane West, Hampton, NH 03842	24,135
Vice President	Christopher Leblanc	6 Liberty Lane West, Hampton, NH 03842	20,018
Vice President	Raymond Letourneau, Jr.	6 Liberty Lane West, Hampton, NH 03842	23,044
Controller****	Daniel J. Hurstak	6 Liberty Lane West, Hampton, NH 03842	18,114
Treasurer*****	Todd R. Diggins	6 Liberty Lane West, Hampton, NH 03842	12,810
Secretary	Sandra L. Whitney	6 Liberty Lane West, Hampton, NH 03842	15,746

* Mr. Brock served as Controller until March 2020 and was appointed SVP in March 2020.

**Mr. Hevert was appointed SVP in Sept 2020.

***Ms. Vaughan resigned from the Company in March 2020.

****Mr. Hurstak was appointed Controller in April 2020.

*****Mr. Diggins was appointed Treasurer in Apr 2020.

¹ Represents direct labor charged from Unifit Service Corp. to Fitchburg Gas and Electric Light Company - Gas Division

DIRECTORS*

Names	Addresses	Fees Paid During Year ²
Dr. Robert V. Antonucci*	93 Ambleside Drive, Falmouth, MA 02540	\$ 7,531
Winfield S. Brown**	242 Green Street, Gardner, MA 01440	17,120
David P. Brownell*	20 Patriots Road, Stratham, NH 03885	7,531
Mark H.. Collin	19 Cotton Farm Lane, N. Hampton, NH 03862	16,769
Lisa Crutchfield	2 Hudson Way, Garnet Valley, PA 19060	18,811
Albert H. Elfner III*	53 Chestnut Street, Boston, MA 02108	7,414
Suzanne Foster	250 W. Spring Street, Columbus, OH 43215	17,120
Edward F. Godfrey	8939 Bloomfield Blvd, Sarasota, FL 34238	17,645
Michael B. Green	123 Old Henniker Road, Hopkinton, NH 03229	21,145
Thomas P. Meissner, Jr.	6 Liberty Lane West, Hampton, NH 03842	-
Eben S. Moulton	55 Ferncroft Road, Danvers, MA 01923	17,468
M. Brian O' Shaughnessy*	One Revere Park, Rome, NY 13444	7,181
Justine Vogel	9 Heather Lane, Hampton, NH 03842	17,120
David A. Whiteley	8500 Maryland Avenue, St. Louis, MO 63124	18,812

*Dr. Anronucci, Mr. Brownell, Mr. Elfner and Mr. O'Shaughnessy retired from the Board in April 2020.

**Mr. Brown joined the Board in April 2020.

² Represents allocated amounts from Unifit Service Corp. to Fitchburg Gas and Electric Light Company - Gas Division

* By General Laws, Chapter 164, Section 83, the Return must contain a "List of the names of all their salaried officers and the amount of the salary paid to each," and section 77, the Department is required to include in its annual report "the names and addresses of the principal officers and of the directors."

GENERAL INFORMATION - Continued

1. Corporate name of company making this report,
Fitchburg Gas and Electric Light Company
2. Date of organization,
February 4, 1853
3. Date of incorporation,
May 13, 1852 (under the name Fitchburg Gas Company)
4. Give location (including street and number) of principal business office:
357 Electric Ave, Lunenburg, MA 01462
5. Total number of stockholders,
Common: 1 Preferred: 0
6. Number of stockholders in Massachusetts, 0
7. Amount of stock held in Massachusetts, No. of Common shares, 0 \$0
8. Capital stock issued prior to June 5, 1894, No. of shares 3,000 \$150,000
9. Capital stock issued with approval of Board of Gas and Electric
Light Commissioners or Department of Public Utilities since June 5, 1894,

Number of shares:	Common	1,244,629	\$12,446,290
Total 1,244,629 shares, par value \$10.00, Common outstanding December 31 of the fiscal year 2020			\$12,446,290
10. If any stock has been issued during the last fiscal period, give the date and terms upon which such issue was offered to the stockholders, and if the whole or any part of the issue was sold at auction, the date or dates of such sale or sales, the number of shares sold and the amounts realized therefrom.

N/A
11. Management Fees and Expenses during the Year.

List all individuals, corporations or concerns with whom the company has any contract or agreement covering the management or supervision of its affairs, such as accounting, financing, engineering, construction, purchasing, operation, etc., and show the total amount paid to each for the year.

In 2020, Fitchburg Gas and Electric Light Company paid \$15,905,090 to Unitil Service Corp. under the Service Agreement.

GENERAL INFORMATION - Continued

1. Describe briefly, all the important physical changes in the property during the last fiscal period including additions, alterations or improvements to the works or physical property retired.

In electric property:

None

In gas property:

None

In general property:

None

COMPARATIVE BALANCE SHEET Assets and Other Debits					
Line No.	Title of Account (a)	Ref. Page No.	Balance at Beginning of Year (b)	Balance at End of Year (c)	Increase or (Decrease) (d)
1	UTILITY PLANT				
2	Utility Plant (101-107, 114)	13	\$372,881,546	\$402,070,921	\$29,189,375
3	OTHER PROPERTY AND INVESTMENTS				
4	Nonutility Property (121)	19	14,387	14,387	0
5	Investments in Associated Companies (123)	20	5,656	4,333	(1,323)
6	Other Investments (124)	20	0	0	0
7	Special Funds (125-128)	21	0	0	0
8	TOTAL Other Property and Investments		20,043	18,720	(1,323)
9	CURRENT AND ACCRUED ASSETS				
10	Cash (131)		79,840	184,906	105,066
11	Special Deposits (132-134)	21	205,409	173,304	(32,105)
12	Working Funds (135)		1,500	1,500	0
13	Temporary Cash Investments (136)	20	0	0	0
14	Notes and Accounts Receivable (141, 142, 143)	22	17,787,961	21,334,207	3,546,246
15	Accounts Receivable from Assoc. Companies (145, 146)	23	5,692,991	5,164,841	(528,150)
16	Materials and Supplies (151-159, 163)	24	2,637,493	2,742,176	104,683
17	Prepayments (165)		5,986,025	5,344,482	(641,543)
18	Interest and Dividends Receivable (171)		0	0	0
19	Rents Receivable (172)		0	0	0
20	Accrued Utility Revenues (173)		23,897,049	23,354,075	(542,974)
21	Miscellaneous Current and Accrued Assets (174)		93,619	143,020	49,401
22	TOTAL Current and Accrued Assets		56,381,887	58,442,511	2,060,624
23	DEFERRED DEBITS				
24	Unamortized Debt Discount and Expense (181)	26	540,944	621,164	80,220
25	Extraordinary Property Losses (182)	27	0	0	0
26	Preliminary Survey and Investigation Charges (183)		658,426	697,988	39,562
27	Clearing Accounts (184)		881,642	814,775	(66,867)
28	Temporary Facilities (185)		1,947	(351)	(2,298)
29	Miscellaneous Deferred Debits (186)	27	47,320,733	50,282,695	2,961,962
30	TOTAL Deferred Debits		49,403,692	52,416,271	3,012,579
31	CAPITAL STOCK DISCOUNT AND EXPENSE				
32	Discount on Capital Stock (191)	28	0	0	0
33	Capital Stock Expense (192)	28	1,507,083	1,507,083	0
34	TOTAL Capital Stock Discount and Expense		1,507,083	1,507,083	0
35	REACQUIRED SECURITIES				
36	Reacquired Capital Stock (196)		0	0	0
37	Reacquired Bonds (197)		0	0	0
38	TOTAL Reacquired Securities		0	0	0
39	TOTAL Assets and Other Debits		\$480,194,251	\$514,455,506	\$34,261,255

COMPARATIVE BALANCE SHEET			Liabilities and Other Credits		
Line No.	Title of Account (a)	Ref. Page No.	Balance at Beginning of Year (b)	Balance at End of Year (c)	Increase or (Decrease) (d)
1	PROPRIETARY CAPITAL				
2	CAPITAL STOCK				
3	Common Stock Issued (201)	29	\$12,446,290	\$12,446,290	\$0
4	Preferred Stock Issued (204)	29	0	0	0
5	Capital Stock Subscribed (202, 205)		0	0	0
6	Premium on Capital Stock (207)	29	10,182,857	10,182,857	0
7	TOTAL		22,629,147	22,629,147	0
8	SURPLUS				
9	Other Paid-In Capital (208-211)	30	47,000,000	47,000,000	0
10	Earned Surplus (215, 216)	12	20,353,301	23,392,800	3,039,499
11	Surplus Invested in Plant (217)		0	0	0
12	TOTAL		67,353,301	70,392,800	3,039,499
13	TOTAL Proprietary Capital		89,982,448	93,021,947	3,039,499
14	LONG-TERM DEBT				
15	Bonds (221)/Unamortized Debt Discount (226)	26	0	0	0
16	Advances from Associated Companies (223)	31	0	0	0
17	Other Long-Term Debt (224)	31	79,800,000	104,200,000	24,400,000
18	TOTAL Long-Term Debt		79,800,000	104,200,000	24,400,000
19	CURRENT AND ACCRUED LIABILITIES				
20	Notes Payable (231)	32	0	0	0
21	Accounts Payable (232)		9,873,024	9,802,249	(70,775)
22	Payables to Associated Companies (233, 234)	32	42,512,863	35,360,078	(7,152,785)
23	Customer Deposits (235)		304,550	212,255	(92,295)
24	Taxes Accrued (236)		1,579,497	356,847	(1,222,650)
25	Interest Accrued (237)		955,572	1,159,500	203,928
26	Dividends Declared (238)		883,687	1,269,522	385,835
27	Matured Long-Term Debt (239)		0	0	0
28	Matured Interest (240)		0	0	0
29	Tax Collections Payable (241)		144,007	172,717	28,710
30	Miscellaneous Current and Accrued Liabilities (242)	33	11,861,915	10,143,295	(1,718,620)
31	TOTAL Current and Accrued Liabilities		68,115,115	58,476,463	(9,638,652)
32	DEFERRED CREDITS				
33	Unamortized Premium on Debt (251)	26	0	0	0
34	Customer Advances for Construction (252)		1,083,505	1,130,372	46,867
35	Other Deferred Credits (253)	33	76,348,241	79,530,506	3,182,265
36	TOTAL Deferred Credits		77,431,746	80,660,878	3,229,132
37	RESERVES				
38	Reserves for Depreciation (254-256)	13	136,454,972	147,517,649	11,062,677
39	Reserves for Amortization (257-259)	13	7,051,599	8,113,684	1,062,085
40	Reserve for Uncollectible Accounts (260)		355,190	1,603,452	1,248,262
41	Operating Reserves (261-265)	35	0	0	0
42	Reserve for Depreciation and Amortization of Nonutility Property (266)		0	0	0
43	Reserves for Deferred Federal Income Taxes (267, 268)	36	21,299,194	21,170,250	(128,944)
44	TOTAL Reserves		165,160,955	178,405,035	13,244,080
45	CONTRIBUTIONS IN AID OF CONSTRUCTION				
46	Contributions in Aid of Construction (271)	36	(296,013)	(308,817)	(12,804)
47	TOTAL Liabilities and Other Credits		\$480,194,251	\$514,455,506	\$34,261,255

Line 46 is deferred income taxes related to CIAC.

STATEMENT OF INCOME FOR THE YEAR				
Line No.	Account (a)	Ref. Page No.	TOTAL	
			Current Year (b)	Increase or (Decrease) from Preceding Year (c)
1	OPERATING INCOME			
2	Operating Revenues (400)	37, 43	\$101,785,746	(\$4,578,655)
3	Operating Expenses			
4	Operation Expenses (401)	42, 47	62,725,675	(7,996,214)
5	Maintenance Expenses (402)	42, 47	4,279,901	(23,062)
6	Depreciation Expense (403)	34	14,445,710	75,188
7	Amortization of Utility Plant (404-405)		1,062,084	123,183
8	Amortization of Property Losses (407.1)		(673,733)	105,618
9	Amortization of Conversion Expenses (407.2)/ Investment Tax Credit		-	-
10	Taxes Other Than Income Taxes (408)	49	3,580,438	(197,174)
11	Income Taxes (409)	49	1,341,531	2,036,580
12	Provision for Deferred Income Taxes (410)	36	1,598,218	(963,274)
13	Income Taxes Deferred in Prior Years - Cr.(411)	36	-	-
14	TOTAL Operating Expenses		88,359,824	(6,839,155)
15	Net Operating Revenues		13,425,922	2,260,500
16	Income from Utility Plant Leased to Others (412)		-	-
17	Other Utility Operating Income (414)	50	-	-
18	TOTAL Utility Operating Income		13,425,922	2,260,500
19	OTHER INCOME			
20	Income from Merchandising, Jobbing and Contract Work (415)	51	(1,507)	3,865
21	Income from Nonutility Operations (417)		-	-
22	Nonoperating Rental Income (418)		(1,322)	(353)
23	Interest and Dividend Income (419)		386,365	(69,096)
24	Miscellaneous Nonoperating Income (421)		15,464	(10,820)
25	TOTAL Other Income		399,000	(76,404)
26	TOTAL Income		13,824,922	2,184,096
27	MISCELLANEOUS INCOME DEDUCTIONS			
28	Miscellaneous Amortization (425)		-	-
29	Other Income Deductions (426)		325,196	136,765
30	TOTAL Income Deductions		325,196	136,765
31	Income Before Interest Charges		13,499,726	2,047,331
32	INTEREST CHARGES			
33	Interest on Long-Term Debt (427)	31	5,029,845	90,182
34	Amortization of Debt Disc. and Expense (428)	26	65,800	9,950
35	Amortization of Premium on Debt - Credit (429)	26	-	-
36	Interest on Debt to Associated Companies (430)	31, 32	191,792	(48,849)
37	Other Interest Expense (431)		347,207	(557,061)
38	Interest Charged to Construction-Credit (432)		(252,503)	(95,596)
39	TOTAL Interest Charges		5,382,141	(601,374)
40	Net Income		8,117,585	2,648,705
41	EARNED SURPLUS			
42	Unappropriated Earned Surplus (at beginning of period) (216)		20,353,301	1,772,332
43	Balance Transferred from Income (433)		8,117,585	2,648,705
44	Miscellaneous Credits to Surplus (434)		-	-
45	Miscellaneous Debits to Surplus (435)		-	-
46	Appropriations of Surplus (436)		-	-
47	Net Additions to Earned Surplus		8,117,585	2,648,705
48	Dividends Declared - Preferred Stock (437)		-	-
49	Dividends Declared - Common Stock (438)		(5,078,086)	(1,381,538)
50	Unappropriated Earned Surplus (at end of period) (216)		23,392,800	\$3,039,499

STATEMENT OF INCOME FOR THE YEAR (Continued)						
Electric		Gas		Other		Line No.
Current Year (b)	Increase or (Decrease) from Preceding Year (c)	Current Year (b)	Increase or (Decrease) from Preceding Year (c)	Current Year (b)	Increase or (Decrease) from Preceding Year (c)	
\$67,780,043	(\$3,656,692)	\$34,005,703	(\$921,963)	\$0	\$0	1
						2
						3
45,467,758	(5,214,859)	17,257,917	(2,781,355)	-	-	4
3,534,859	17,932	745,042	(40,994)	-	-	5
7,412,487	279,399	7,033,223	(204,211)	-	-	6
568,688	65,620	493,396	57,563	-	-	7
(117,617)	204,931	(556,116)	(99,313)	-	-	8
-	-	-	-	-	-	9
1,811,399	(97,981)	1,769,039	(99,193)	-	-	10
1,317,680	1,869,775	23,852	166,808	-	-	11
372,551	(1,488,555)	1,225,667	525,281	-	-	12
-	-	-	-	-	-	13
60,367,805	(4,363,738)	27,992,020	(2,475,414)	-	-	14
7,412,238	707,046	6,013,683	1,553,451	-	-	15
-	-	-	-	-	-	16
-	-	-	-	-	-	17
7,412,238	\$707,046	\$6,013,683	\$1,553,451	\$0	\$0	18
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STATEMENT OF EARNED SURPLUS (Accounts 215-216)

1. Report in this schedule an accounting for changes in appropriated and unappropriated earned surplus for the year.

2. Each credit and debit during the year should be identified as to the surplus account in which included (Accounts 433-438 inclusive) and the contra primary account affected shown. Minor items may be grouped by classes; however, the number of items in each group should be shown.

3. For each reservation or appropriation of earned surplus state the purpose, amount, and in the case of reservations, the reserve account credited.

Explain in a footnote the basis for determining the amount reserved or appropriated and if such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.

4. Dividends should be shown for each class and series of capital stock. Show amounts of dividends per share.

5. List credits first; then debits.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
1	UNAPPROPRIATED EARNED SURPLUS (Account 216)		
2	Balance - Beginning of year		\$20,353,301
3	Changes: (identify by prescribed earned surplus accounts)		
4			
5	Credits		
6	Balance transferred from income (433)		8,117,585
7			
8			
9	Debits		
10	Dividends declared		
11	Common Stock		
12	\$4.08 per share (438)	238	5,078,086
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20			
21			
22			
23			
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26			
27	Balance - End of year		23,392,800
28			
29	State balance and purpose of each appropriated earned surplus amount at end of year and give accounting entries for any applications of appropriated earned surplus during the year.		
30			
31			
32	NONE		
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SUMMARY OF UTILITY PLANT AND RESERVES FOR DEPRECIATION AND AMORTIZATION							
Line No.	Item (a)	Total (b)	Electric (c)	Gas (d)	(e)	(f)	Common (g)
1	UTILITY PLANT:						
2	In Service:						
3	101 Plant in Service (Classified)	\$374,094,114	\$167,174,550	\$174,373,654			\$32,545,910
4	106 Completed Construction not Classified	16,103,459	7,573,201	7,231,858			1,298,399
5	TOTAL P. 16, 18	390,197,573	174,747,752	181,605,512	0	0	33,844,309
6	120 Nuclear Fuel	0					
7	105 Held for Future Use	35,698	0				35,698
8	107 Construction Work in Progress	11,837,649	5,849,558	24,675			5,963,415
9	114 Electric Plant Acquisition Adjustment	0	0				
10	TOTAL Utility Plant	402,070,920	180,597,310	181,630,187	0	0	39,843,422
11	DETAIL OF RESERVES FOR DEPRECIATION AND AMORTIZATION						
12	In Service:						
13	254 Depreciation P. 34	147,517,648	80,941,289	66,576,359			0
14	257 Amortization	8,113,684	4,434,935	3,678,749			
15	TOTAL, in Service	155,631,333	85,376,225	70,255,108	0	0	0
16	Leased to Others:						
17	255 Depreciation	0					
18	258 Amortization	0					
19	TOTAL, Leased to Others	0	0	0	0	0	0
20	Held for Future Use:						
21	256 Depreciation	0					
22	259 Amortization	0	0	0			
23	TOTAL, Held for Future Use	0	0	0	0	0	0
24	TOTAL Reserves for Depreciation and Amortization	155,631,333	85,376,225	70,255,108	0	0	0

UTILITY PLANT - GAS

1. Report below the cost of utility plant in service according to prescribed accounts.
2. Do not include as adjustments, corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c) or (d) as appropriate.
3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.
4. Reclassifications or transfers within utility plant accounts should be shown in column (f).

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	1. INTANGIBLE PLANT						
2	301 Organization	\$36,387					\$36,387
3	303 Miscellaneous Intangible Plant	1,139,605	137,692		0		\$1,277,297
4	Total Intangible Plant	1,175,992	137,692	0	0	0	1,313,684
5	2. PRODUCTION PLANT						
6	Manufactured Gas Production Plant						
7	304 Land and Land Rights	183,243					183,243
8	305 Structures and Improvements	1,080,796					1,080,796
9	306 Boiler Plant Equipment	0					-
10	307 Other Power Equipment	0					-
11	310 Water Gas Generating Equipment	0					-
12	311 Liquefied Petroleum Gas Equipment	2,559,104	0	0			2,559,104
13	312 Oil Gas Generating Equipment	0					-
14	313 Generating Equipment - Other Processes	0					-
15	315 Catalytic Cracking Equipment	0					-
16	316 Other Reforming Equipment	0					-
17	317 Purification Equipment	0					-
18	318 Residual Refining Equipment	0					-
19	319 Gas Mixing Equipment	0					-
20	320 Other Equipment	1,471,624	135,224	0			1,606,848
21	Total Manufactured Gas Production Plant	5,294,767	135,224	0	0	0	5,429,991
22	3. STORAGE PLANT						
23	360 Land and Land Rights	0					-
24	361 Structures and Improvements	0					-
25	362 Gas Holders	0					-
26	363 Other Equipment	0					-
27	Total Storage Plant	0	0	0	0	0	-

UTILITY PLANT - GAS (Continued)							
Line No.	Account (a)	Balance Beginning of Year (g)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	4. TRANSMISSION & DISTRIBUTION PLANT						
2	365.10 Land Rights, Other Dist	-					-
3	365.20 Rights of Way	-					-
4	366 Structures and Improvements	-					-
5	369 Measuring & Regulating Station Equipment	-					-
6	374.40 Land Rights, Other Dist.	6,958					6,958
7	374.50 Rights of Way	15,636					15,636
8	367.00 Mains	-					-
9	376.20 Mains, Coated/Wrapped	7,881,466	1,351,985	36,345	-		9,197,106
10	376.30 Mains, Bare Steel	87,264			-		87,264
11	376.40 Mains, Plastic	60,673,787	8,073,679	225,064	-		68,522,402
12	376.50, Mains, Joint Seals	361,901					361,901
13	376.60 Mains, Cathodic Protection	2,442,542	118,039	-			2,560,581
14	376.70 Mains	72,854		1,628	-		71,226
15	376.80 Mains, Cast Iron	2,449,761	1,825	43,134			2,408,452
16	378.20 Measuring & Regulation	2,274,949	262,296				2,537,245
17	380 Services	60,467,413	2,536,186	167,410			62,836,189
18	381 Meters	2,838,438	535,898	106,788			3,267,548
19	382 Meter Installations	14,616,098	1,340,435	382,754			15,573,779
20	383 House Regulators	177,555					177,555
21	386 Other Property on Cust's Prem.	-					-
22	386.10 Conversion Burners	1,511,065	-				1,511,065
23	386.20 Water Heaters	3,279,262	321,410	95,848			3,504,823
24	387 Other Equipment	-					-
25	Total Transmission & Distribution Plant	159,156,949	14,541,751	1,058,971	-	-	172,639,729
26	5. GENERAL PLANT						
27	389 Land and Land Rights	-					-
28	390 Structures and Improvements	-					-
29	391 Office Furniture and Equipment	-					-
30	392 Transportation Equipment	143,670		-			143,670
31	393 Stores Equipment	-					-
32	394 Tools, Shop and Garage Equipment	847,398	302,978				1,150,376
33	395 Laboratory Equipment	107,846					107,846
34	396 Power Operated Equipment	57,311					57,311
35	397 Communication Equipment	649,426	-	-			649,426
36	398 Miscellaneous Equipment	113,479					113,479
37	399 Other Tangible Property	-					-
38	Total General Plant	1,919,130	302,978	-	-	-	2,222,108
39	Total Gas Plant in Service	167,546,838	15,117,646	1,058,971	-	-	181,605,513
40	104 Utility Plant Leased to Others	-					-
41	105 Property Held for Future Use	-					-
42	107 Construction Work in Progress	736,205	(711,530)	-			24,675
43	Total Utility Plant - Gas	168,283,043	14,406,116	1,058,971	-	-	181,630,188

NOTE:

Completed Construction Not Classified, Account 106, shall be classified in this schedule according to prescribed accounts, on an estimated basis if necessary, and the entries included in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (c). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, a tentative distribution of such retirements, on an estimated basis with appropriate contra entry to the Depreciation Reserve Account, shall be included in column (d). Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach an insert page showing the account distributions of these tentative classifications in columns (c) and (d) including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amounts of respondent's plant actually in service at end of year.

Fitchburg Gas and Electric Light Company
Account Distribution of Tentative Classifications in Column (c)
Year ended December 31, 2020

Account Number	Balance at Beginning of Year	Balance at End of Year	Net Change
301			0
303	4,709	0	(4,709)
304			0
305			0
311	30,164	30,164	(1)
320	215,617	350,841	135,224
376.2	167,616	1,328,770	1,161,154
376.3		0	0
376.4	286,243	1,779,665	1,493,422
376.5		0	0
376.6	279,682	141,405	(138,277)
376.8	55,423	57,247	1,824
378.2		261,670	261,670
380	919,236	1,508,274	589,038
381	247,997	388,184	140,187
382	607,647	707,921	100,274
383			0
386.1			0
386.2	297,808	302,841	5,033
391			0
392			0
394	69,071	359,193	290,122
395			0
396			0
397			0
398			0
399			0
Totals	3,181,213	7,216,174	4,034,961

NONUTILITY PROPERTY (ACCOUNT 121)

Give particulars of all investments of the respondent in physical property not devoted to utility operation.

Line No.	Description and Location (a)	Book Value at End of year (b)	Revenue for the Year (c)	Expense for the Year (d)	Net Revenue for the Year (e)
1					
2	Land on Franklin Road, Fitchburg, MA	14,387			
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
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50					
51					
52					
53	TOTALS	14,387	0	0	0

Fitchburg Gas and Electric Light Company		Year ended December 31, 2020
INVESTMENTS (Accounts 123, 124, 136)		
Give particulars of investments in stocks, bonds, notes, etc., held by the respondent at end of year. Provide a subheading for each account and list thereunder the information called for.		
Line No.	Description of Security Held by Respondent (a)	Amount (b)
1		
2	Account 123	
3	Fitchburg Energy Development Company	\$4,333
4		
5		
6		4,333
7		
8		
9		
10		
11		
16		
17		
18		
19		
20		
21		
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31		

SPECIAL FUNDS (Accounts 125, 126, 127, 128) (Sinking Funds, Depreciation Fund, Amortization Fund - Federal, Other Special Funds)

Report below the balance at end of year of each special fund maintained during year. Identify each fund as to account in which included. Indicate nature of any fund included in Account 128, Other Special Funds.

Line No.	Name of Fund and Trustee if Any (a)	Balance End of Year (b)
1		
2	NONE	
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19	TOTAL	0

SPECIAL DEPOSITS (Accounts 132, 133, 134)

1. Report below the amount of special deposits by classes at end of year.
2. If any deposit consists of assets other than cash, give a brief description of such assets.
3. If any deposit is held by an associated company, give name of company.

Line No.	Description and Purpose of Deposit (a)	Balance End of Year (b)
20	Interest Special Deposits (Account 132)	
21	Dividend Special Deposits (Account 133)	
22		
23	Other Special Deposits (Account 134):	
24	Deposit with ISO New England	
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39	TOTAL	173,304

NOTES RECEIVABLE (Account 141)

1. Give the particulars called for below concerning notes receivable at end of year.
2. Give particulars of any note pledged or discounted.
3. Minor items may be grouped by classes, showing number of such items.
4. Designate any note the maker of which is a director, officer or other employee.

Line No.	Name of Maker and Purpose for Which Received (a)	Date of Issue (b)	Date of Maturity (c)	Interest Rate (d)	Amount End of Year (e)
1	NONE				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20	TOTAL				0

ACCOUNTS RECEIVABLE (Accounts 142, 143)

1. Give the particulars called for below concerning accounts receivable at end of year.
2. Designate any account included in Account 143 in excess of \$5,000.

Line No.	Description (a)	Amount End of Year (b)
21	Customers (Account 142):	21,304,748
22	Gas and Electric (Includes \$0 Unbilled Revenue)	
23		
24	Other Electric and Gas Utilities	26,655
25	Other Accounts Receivable (Account 143):	
26		
27	Receivables from Employees (PC Purchases)	2,804
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	21,334,207

RECEIVABLES FROM ASSOCIATED COMPANIES (Account 145, 146)

1. Report particulars of notes and accounts receivable from associated companies at end of year
2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
3. For notes receivable list each note separately and state purpose for which received. Show also in column (a) date of note and date of maturity.
4. If any note was received in satisfaction of an open account, state the period covered by such open account.
5. Include in column (d) interest recorded as income during the year, including interest on accounts and notes held any time during the year.
6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

Line No.	Name of Company (a)	Amount End of Year (b)	Interest for Year	
			Rate (c)	Amount (d)
1	Accounts Receivable from Associated Companies (146)			
3	Unitil Service Corp.	4,852,922		
5	Unitil Corp.	311,919		
6				
7				
8				
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43				
44				
45	TOTALS	5,164,841		0

MATERIALS AND SUPPLIES (Accounts 151 - 159, 163)

Summary Per Balance Sheet

Line No.	Account (a)	Amount End of Year	
		Electric (b)	Gas (c)
1	Fuel (Account 151) (See Schedule, Page 25)		811,393
2	Fuel Stock Expenses (Account 152)	-	-
3	Residuals (Account 153)	-	-
4	Plant Materials and Operating Supplies (Account 154)	828,169	829,781
5	Merchandise (Account 155)	-	-
6	Other Materials and Supplies (Account 156)	-	-
7	Nuclear Fuel Assemblies and Components - In Reactor (Account 157)	-	-
8	Nuclear Fuel Assemblies and Components - Stock Account (Account 158)	-	-
9	Nuclear Byproduct Materials (Account 159)	-	-
10	Stores Expense (Account 163)	141,054	131,779
11	Total per Balance Sheet	969,223	1,772,953

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)
(Except Nuclear Materials)

1. Report below the information called for concerning production fuel and oil stocks.
2. Show quantities in tons of 2,000 lbs., gal., or Mcf. whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. Show gas and electric fuels separately by specific use.

Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil			
			Propane		Natural Gas Storage at Tennessee Gas	
			Quantity (e)	Cost (f)	Quantity (j)	Cost (k)
1	On Hand Beginning of Year	\$951,818	28,660	\$ 347,175	261,206	\$ 591,381
2	Received During Year	391,093	-	0	226,511	328,597
3	TOTAL	1,342,911	28,660	347,175	487,717	919,978
4	Used During Year (Note A)					
5	GENERATOR FUEL	0				
6	Inventory Adjustment	0	950			
7		0				
8		0				
9		0				
10		0				
11	Sold or Transferred	531,518	1,657	\$ 20,355	217,878	\$ 449,566
12	TOTAL DISPOSED OF	531,518	2,607	20,355	217,878	449,566
13	BALANCE END OF YEAR	\$811,393	26,053	\$326,820	269,839	\$470,412

Line No.	Item (g)	Kinds of Fuel and Oil			
		LNG Inventory at Westminster		Dominion (formerly CNG)	
		Quantity (m)	Cost (n)	Quantity (h)	Cost (l)
14	On Hand Beginning of Year	3,282	\$ 13,262	0	\$0
15	Received During Year	17,586	62,496	0	0
16	TOTAL	20,868	75,758	0	0
17	Used During Year (Note A)				
18					
19					
20					
21					
22					
23					
24	Sold or Transferred	16,884	\$ 61,597	0	0
25	TOTAL DISPOSED OF	16,884	61,597	0	0
26	BALANCE END OF YEAR	3,984	\$14,161	0	0

Line No.	Item (l)	Kinds of Fuel and Oil			
27	On Hand Beginning of Year				
28	Received During Year				
29	TOTAL				
30	Used During Year (Note A)				
31					
32					
33					
34					
35					
36					
37	Sold or Transferred				
38	TOTAL DISPOSED OF	0	0	0	0
39	BALANCE END OF YEAR	0	0	0	0

Line No.	Item (q)	Kinds of Fuel and Oil			
		Quantity (r)	Cost (s)	Quantity (t)	Cost (u)
40	On Hand Beginning of Year	0	\$0	0	\$0
41	Received During Year	0	0	0	0
42	TOTAL	0	0	0	0
43	Used During Year (Note A)				
44					
45					
46					
47					
48					
49					
50	Sold or Transferred	0	0	0	0
51	TOTAL DISPOSED OF	0	0	0	0
52	BALANCE END OF YEAR	0	0	0	0

Note A - Indicate specific purpose for which used, e.g., Boiler Oil, Make Oil, Generator Fuel, etc.

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND UNAMORTIZED PREMIUM ON DEBT (Accounts 181, 251)

1. Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.
2. Show premium amounts by enclosure in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Department's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Securities to Which Discount & Expense or Premium Minus Expense, Relates (Omit Cents) (b)	Total Discount & Expense or Net Premium (Omit Cents) (c)	Amortization Period		Balance Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance End of Year (i)
				From (d)	To (e)				
1	30 year notes	1,900,000	296,792	11/30/93	11/30/21	41,796	-	17,673	24,123
2	6.75%, Due 11/30/2023								
3									
4	30 year notes	10,800,000	98,028	01/15/99	01/15/29	29,516	-	3,319	26,197
5	7.37%, Due 1/15/2029								
6									
7	30 year notes	14,000,000	353,187	07/01/01	06/01/31	135,361	-	11,965	123,396
8	7.98%, Due 6/1/2031								
9									
10	22 year notes	10,000,000	171,961	11/01/03	10/15/25	45,143	-	7,988	37,155
11	6.79% Due 10/15/25								
12									
13	25 year notes	15,000,000	204,492	12/21/05	12/15/30	101,050	-	9,335	91,715
14	5.9% Due 12/15/30								
15									
16	10 year notes	10,000,000	86,468	11/01/17	11/01/27	67,741	-	8,763	58,979
17	3.52% Due 11/01/2027								
18									
19	30 year notes	15,000,000	129,702	11/01/17	11/01/47	120,337	-	4,339	115,998
20	4.32% Due 11/01/2047								
21									
22	20 year senior notes	27,500,000	146,020	09/15/20	09/15/40	-	146,020	2,419	143,601
23	3.78% Due 09/15/2040								
24									
25									
26	TOTALS	104,200,000	1,486,650			540,944	146,020	65,801	621,164

EXTRAORDINARY PROPERTY LOSSES (Account 182)						
1. Report below particulars concerning the accounting for extraordinary property losses. 2. In column (a) describe the property abandoned or extraordinary loss suffered, date of abandonment or loss, date of Department authorization of use of Account 182, and period over which amortization is being made.						
Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	Previously Written Off (c)	Written Off During Year		Balance End of Year (f)
				Account Charged (d)	Amount (e)	
1	None					0
2						
3						
4						
5						
6						
7						
8						
9						
10	TOTALS	0	0		0	0

MISCELLANEOUS DEFERRED DEBITS (Account 186)						
1. Report below the particulars called for concerning miscellaneous deferred debits. 2. For any deferred debit being amortized show period of amortization. 3. Minor items may be grouped by classes, showing number of such items.						
Line No.	Description (a)	Balance Beginning of Year (b)	Debits (c)	Credits		Balance End of Year (f)
				Account Charged (d)	Amount (e)	
11						
12	Def Environmental Costs (7 yr rolling amortization)	1,239,226		735	601,018	638,208
13	Minor Items (3 items)	204,869	163,580	426	38,570	329,879
14	RDAC	0	425,301	173	35,442	389,859
15	Purchase of Receivables	195		144/235	195	0
16	Gas and Electric Rate Cases (amortization thru 2017)	831,648	2,786,076	923	1,657,766	1,959,958
17	Remediation Adjustment Clause	0	75,150	-	0	75,150
18	Pandemic Costs	0	261,483	-	0	261,483
19	Regulatory Asset - PBOP	7,634,906	18,468,214	253	19,294,626	6,808,494
20	Regulatory Asset - Pension	22,298,862	49,466,668	253	48,109,719	23,655,811
21	SERP	2,254,242	13,196,303	253	13,130,223	2,320,322
22	Recoverable Bad Debt	(10,842)	425,623	449-495	245,056	169,725
23	SFAS 109 Gas (20 yr amortization thru 2022)	1,299,095	52,797	407	263,985	1,087,907
24	PBOP GAS	1,174,381	709,618	926	639,677	1,244,322
25	Pension Gas	1,666,531	802,233	926	792,176	1,676,588
26	SFAS 109 Elec (20 yr amortization thru 2022)	1,702,504	92,072	407	460,360	1,334,216
27	PBOP ELEC	718,492	355,512	926	396,253	677,751
28	Pension Electric	1,651,949	735,627	926	705,880	1,681,696
29	Reg Asset - Active Hardship Protected Accts	4,192,294	5,568,406	904	4,492,629	5,268,071
30	LT Portion of Prepaid Revolver	38,856	68,066	165	80,272	26,650
31	Generator Interconnection Study	423,525	431,238	131/184/242	178,158	676,605
32						0
33						0
34						0
35		-				-
36	Note: some items have been grouped together to conform with FERC Form 1 pages 232 and 233 presentation	-				-
37		-				-
38		-				-
39						
40						
41	TOTALS	47,320,733	94,083,967		91,122,005	50,282,695

DISCOUNT ON CAPITAL STOCK (Account 191)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off during the year and specify the amount charged.

Line No.	Class and Series of Stock (a)	Balance End of Year (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21	TOTAL	0

CAPITAL STOCK EXPENSE (Account 192)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance End of Year (b)
22		
23	Common Stock	1,507,083
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36	TOTAL	1,507,083
37		
38		
39		
40		
41		
42		
43		

CAPITAL STOCK AND PREMIUM (Accounts 201, 204 and 207)

1. Report below the particulars called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show totals separately for common and preferred stock.
2. Entries in column (b) should represent the number of shares authorized by the Department.
3. Give particulars concerning shares of any class and series of stock authorized to be issued by the Department which have not yet been issued.
4. The designation of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State if any capital stock which has been nominally issued is nominally outstanding at end of year.
6. Give particulars of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock (a)	Number of Shares Authorized (b)	Par Value per Share (c)	Amount Authorized (d)	Outstanding per Balance Sheet *		Premium at End of Year (g)
					(e)	(f)	
1	Common Stock (Not Listed)	2,000,000	\$10	\$20,000,000	1,244,629	\$12,446,290	\$10,182,857
2							
3							
4							
5							
6							
7							
8							
9							
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28							
29							
30							
31	TOTALS	2,000,000		\$20,000,000	1,244,629	\$12,446,290	\$10,182,857

P29

* Total amount outstanding without reduction for amounts held by respondent.

OTHER PAID-IN CAPITAL (Accounts 208 - 211)

1. Report below balance at end of year and the information specified in the instructions below for the respective other paid-in capital accounts. Provide a conspicuous subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet. Additional columns may be added for any account if deemed necessary. Explain the change in any account during the year and give the accounting entries effecting such change.
2. *Donations Received from Stockholders (Account 208) -*
State amounts and give brief explanation of the origin and purpose of each donation.
3. *Reduction in Par Value of Capital Stock (Account 209) -*
State amount and give brief explanation of the capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
4. *Gain on Cancellation of Reacquired Capital Stock (Account 210) -*
Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related.
5. *Miscellaneous Paid-In Capital (Account 211) -*
Classify amounts included in this account at end of year according to captions which, together with brief explanations, disclose the general nature of transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1		
2		
3	Miscellaneous Paid-in Capital (211) - Beginning Balance	\$ 47,000,000
4		
5		
6		
7		
8		
9	Miscellaneous Paid-in Capital (211) - Ending Balance	47,000,000
10		
11		
12		
13		
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15		
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20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34	TOTAL	\$ 47,000,000

LONG - TERM DEBT (Accounts 221, 223 - 224)

Report by balance sheet accounts particulars concerning long-term debt in Accounts 221, Bonds; 223, Advances from Associated Companies; and 224, Other Long-Term Debt.

Line No.	Class and Series of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Amount Authorized (d)	Amount Actually Outstanding at End of Year (e)	Interest Provisions		Interest Accrued During Year, Charged to Income (h)	Interest Paid During Year (i)
						Rate per Cent (f)	Dates Due (g)		
1									
2	30 year senior notes *	11/30/93	11/30/23	19,000,000	1,900,000	6.75	5/31, 11/30	245,813	256,500
3									
4	30 year senior notes	01/26/99	01/15/29	12,000,000	10,800,000	7.37	1/15, 7/15	799,645	840,180
5									
6	30 year senior notes	06/01/01	06/01/31	14,000,000	14,000,000	7.98	6/01, 12/01	1,117,200	1,117,200
7									
8	22 year senior notes	10/28/03	10/15/25	10,000,000	10,000,000	6.79	4/15, 10/15	679,000	679,000
9									
10	25 year senior notes	12/21/05	12/15/30	15,000,000	15,000,000	5.90	6/15, 12/15	885,000	885,000
11									
12	10 year senior notes	11/01/17	11/01/27	10,000,000	10,000,000	3.52	5/01, 11/01	352,000	352,000
13									
14	30 year senior notes	11/01/17	11/01/47	15,000,000	15,000,000	4.32	5/01, 11/01	648,000	648,000
15									
16	20 year senior notes	09/15/20	09/15/40	27,500,000	27,500,000	3.78		303,187	0
17									
18									
19									
20									
21									
22									
23									
24									
25	TOTALS			122,500,000	104,200,000			5,029,845	4,777,880

P31

For issues of long-term debt made during current year state purpose for which issued, date of issue, Department authorization date and DTE #.

Note: 20 year senior notes at 3.78% were issued in 2020 for which the proceeds will be used to refinance existing debt and/or for general corporate purposes. This was authorized by D.P.U. 20-66.

* Sinking fund payments totaling \$3,100,000 were made in November of the report year *

NOTES PAYABLE (Account 231)

Report the particulars indicated concerning notes payable at end of year.

Line No.	Payee (a)	Date of Note (b)	Date of Maturity (c)	Interest Rate (d)	Balance End of Year (e)
1	NONE				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	TOTAL			0	0

PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)

Report the particulars of notes and accounts payable to associated companies at end of year.

Line No.	Name of Company (a)	Amount End of Year (b)	Interest for Year	
			Rate (c)	Amount (d)
22	Unitil Corporation - Cash Pool	27,080,041	1.275%	191,792
23				
24	Accounts Payable to Unitil Service Corp./Unitil Corp	6,274,394		
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36	December average interest rate is shown on line 23, column (c)			
37				
38				
39				
40				
41				
42				
43				
44				
45				
46	TOTALS	33,354,435		191,792

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)

1. Report the amount and description of other current and accrued liabilities at end of year.
2. Minor items may be grouped under appropriate title.

Line No.	Item (a)	Amount (b)
1	Compensation Accrual	\$ 111,734
2	Legal Fees	3,975
3	Audit Fees	0
4	Insurance Claims	91,200
5	Vacation Accrual	143,020
6	Regulatory	149,586
7	A/P Accrual	847,000
8	Postage	22,000
9	Regulatory Liabilities	1,858,184
10	Misc	2,360,389
11	Remediation Adjustment Clause liability	75,150
12	AHPA Liability - Electric - Current Portion	0
13	Deferred Revenue	342,021
14	Customer Deposits for Construction	4,139,037
15	TOTAL	10,143,295

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars called for concerning other deferred credits.
2. For any deferred credit being amortized show period of amortization.
3. Minor items may be grouped by classes. Show number of items.

Line No.	Description (a)	Balance Beginning of Year (b)	Debits		Credits (e)	Balance End of Year (f)
			Account Credited (c)	Amount (d)		
16	Regulatory Liability - SFAS 109 - Gas	179,799	407	77,057	15,411	118,153
17	ASC 740 Gas	6,279,763	254	1,104,333	864,520	6,039,950
18	Regulatory Liability - SFAS 109 - Electric	232,644	407	134,220	26,845	125,269
19	ASC 740 Electric	6,637,735	254	2,667,503	970,942	4,941,174
20	Accrued SFAS 106 Liability	15,508,082	926/234	1,195,927	1,724,244	16,036,399
22	FAS 158 Adjustments - Pension	27,476,578	182/283	75,632,734	79,259,856	31,103,700
23	FAS 158 Adjustments - PBOP	12,491,714	182/283	47,193,902	48,137,555	13,435,367
24	FAS 158 Adjustments - SERP	6,187,635	182/283	39,026,496	39,688,649	6,849,788
25	Active Hardship Protected Accounts	78,190	144	1,021,170	942,980	-
26	Deferred Revenue	342,019	454	444,626	102,607	-
27						-
28						-
29	Accrued ITC Balance	934,082	255	66,720	13,344	880,706
30		-				-
31	TOTALS	76,348,241		168,564,688	171,746,953	79,530,506

RESERVE FOR DEPRECIATION OF UTILITY PLANT IN SERVICE (Account 254)

Show below the amount credited during the year to Depreciation Reserve, and the amount charged to Depreciation Reserve on account of property retired. Also the balance in the account at the end of the year.

Line No.	(a)	Electric (b)	Gas (c)	Total (d)
1	Balance at beginning of year	\$74,638,379	\$61,816,592	\$136,454,971
2	Credits to Depreciation Reserve during year:			
3	Account 403 Depreciation	7,412,487	7,033,223	14,445,710
4	Other Accounts (Building Overheads)	-	-	-
5	Transportation Depreciation to Clearing Acct. 184	-	-	-
6				
7	TOTAL CREDITS DURING YEAR	7,412,487	7,033,223	14,445,710
8	Net Charges for Plant Retired:			
9	Book Cost of Plant Retired	749,873	1,058,971	1,808,844
10	Cost of Removal	377,273	1,214,485	1,591,758
11	Salvage (Credit)	(17,569)	-	(17,569)
12	Other Debit or Credit Items (Describe, detail in footnote)	-	-	-
13	NET CHARGES DURING YEAR	1,109,577	2,273,456	3,383,033
14	Balance December 31	80,941,289	66,576,359	147,517,648

NOTES: Line 1 - Prior to December 31, 2012, the cost of removal amounts had been recorded in Reserves for Depreciation on the Company's Balance Sheets. The prior period amounts have been reclassified to Other Deferred Credits on the Company's Balance Sheets to conform to current year presentation.

METHOD OF DETERMINATION OF DEPRECIATION CHARGES

Give in detail the rule and rates, by which the respondent determined the amount charged to operating expenses and other accounts, and credited to Depreciation Reserve. Report also the depreciation taken for the year for federal income tax purposes.

15	
16	See page 34A
17	
18	
19	
20	
21	

DIVIDENDS DECLARED DURING THE YEAR (Accounts 437, 438)

Give particulars of dividends declared on each class of stock during the year, and charged to Earned Surplus. This schedule shall include only dividends that have been declared by the Board of Directors during the fiscal year.

Line No.	Name of Security on Which Dividend was Declared (a)	Rate per Cent		Amount of Capital Stock on which dividend was declared (d)	Amount of Dividend (e)	Date	
		Regular (b)	Extra (c)			Declared (f)	Payable (g)
22	Common Stock	1.02		1,244,629	\$1,269,522	01/29/20	04/15/20
23		1.02		1,244,629	\$1,269,522	04/29/20	07/15/20
24		1.02		1,244,629	\$1,269,522	07/29/20	10/15/20
25		1.02		1,244,629	\$1,269,522	10/28/20	01/15/21
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37	TOTALS				\$5,078,086		
38	Dividend rates on Common Stock and Premium			%			
39	Dividend rates on Common Stock, Premium and Surplus			%			

FITCHBURG GAS AND ELECTRIC LIGHT COMPANY

Methods of Determination of Depreciation Charges

The Depreciable Plant Base is determined by adding the Depreciable Plant beginning of the year to the Depreciable Plant at the end of the year, and dividing by two

The rates used in 2020 were:

	<u>Gas</u>			<u>Electric</u>	
	<u>Account</u>	<u>% Rate</u>		<u>Account</u>	<u>% Rate</u>
Production	305	1.91	Transmission	351	1.27
	311	2.16		352	2.12
	320	4.28		353	3.92
Trans. & Dist.				355	6.13
	376.2	4.51		356	3.51
	376.3	17.33	Distribution	361	2.26
	376.4	2.57		362	3.97
	376.5	9.55		364	3.46
	376.6	2.82		365	3.66
	376.7	10.79		366	3.37
	376.8	16.76		367	3.67
	378.2	5.82		368	3.99
	380	4.26		369	4.78
	381	6.18		370	14.65
	382	4.64		371	1.61
	383	9.99		372	13.03
	386	0.00		373	1.89
	386.1	5.00	General Plan	391	0.00
	386.2	14.29		394	4.00
General Plant	394	4.00		395	5.00
	395	5.00		396	5.00
	396	2.85		397	6.67
	398	5.00		398	5.00
			Elec. Commo	390	1.98
				391	6.67
				393	4.00
				394	5.00
				396	0.16
				397	6.67
				398	5.00

Notes:

Depreciation for Federal Income Tax was \$8,548,832

Depreciation Rates used for the year were formulated by an outside consultant, based on 12/31/18 data. These rates were implemented as a result of Rate Orders DPU 19-130 and DPU 19-131.

OPERATING RESERVES (Accounts 261, 262, 263, 264, 265)

1. Report below an analysis of the changes during the year for each of the above-named reserves.
2. Show name of reserve and account number, balance beginning of year, credits, debits, and balance at end of year. Credit amounts should be shown in black, debit amounts enclosed by parentheses.
3. Each credit and debit amount should be described as to its general nature and the contra account debited or credited shown. Combine the amounts of monthly accounting entries of the same general nature. If respondent has more than one utility department, contra accounts debited or credited should indicate the utility department affected.
4. For Accounts 261, Property Insurance Reserve and 262, Injuries and Damages Reserve, explain the nature of the risks covered by the reserve.
5. For Account 265, Miscellaneous Operating Reserves, report separately each reserve comprising the account and explain briefly its purpose.

Line No.	Item (a)	Contra Account Debited or Credited (b)	Amount (c)
1	NONE		
2			
3			
4			
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RESERVES FOR DEFERRED FEDERAL INCOME TAXES (Accounts 267, 268)

1. Report the information called for below concerning the respondent's accounting for deferred federal income taxes.
2. In the space provided furnish significant explanations, including the following:
- (a) Accelerated Amortization - State for each certification number a brief description of property, total and amortizable cost of such property, date amortization for tax purposes commenced, "normal" depreciation rate used in computing deferred tax amounts.
- (b) Liberalized Depreciation - State the general method or methods of liberalized depreciation being used (sum-of-years digits, declining balance, etc.), estimated useful lives and classes of plant to which each method is being applied. Furnish a table showing for each year, 1954 to date of this report, the annual amounts of tax deferral, the total debits thereto which have been accounted for as credits to Account 411, Federal Income Taxes Deferred in Prior Years-Credit or comparable account of the previous system of accounts.

Line No.	Account Subdivisions (a)	Balance Beginning of Year (b)	Changes During Year		Balance End of Year (e)
			Amounts Debited Account 410 (1) (c)	Amounts Credited Account 411 (2) (d)	
1	Accelerated Amortization				
2	(Account 267)				
3	Electric				
4	Gas				
5	Other (Specify)				
6	Totals				
7					
8	Liberalized Depreciation				
9	(Account 268)				
10	Electric			See Pages 36A, 36C through 36F.	
11	Gas				
12	Other (Specify)				
13	Totals				
14					
15	Total (Accounts 267, 268)				
16	Electric				
17	Gas				
18	Other (Specify)				
19	Totals				
20					
21	(1) Account 410, Provision for Deferred Federal Income Taxes				
22	(2) Account 411, Federal Income Taxes Deferred in Prior Years-Credit				

CONTRIBUTIONS IN AID OF CONSTRUCTION (Account 271)

Report below the amount of contributions in aid of construction applicable to each utility department.

Line No.	Description (a)	Balance Beginning of Year (b)	Debits		Credits (e)	Balance End of Year (f)
			Account Credited (c)	Amount (d)		
23						
24	See Page 36B					
25						
26						
27						
28						
29						
30						
31						
32						
33						
34	TOTALS					

Fitchburg Gas and Electric Light Company
Basis for Deferred Tax Accounting
Plant Constructed After December 31, 1953

Gas										
1962 Guideline Class	Life	Rates	ADR			SYD	ACRS		MACRS	
			Life	DDB	Rates		Life	Rates	Life	Rates
Land	--	None	None	--	--		None	--	None	--
Rights of Way	48.00	2.08	None	--	--		None	--	None	--
Structures	42.50	2.35	None	--	--		15.00		31.50	
Production	30.00	3.33	24.00	4.17	See		15.00	See	20.00	See
Distribution	35.00	2.86	28.00	3.57			15.00		20.00	
Automobiles	3.00	33.33	3.00	33.33	Note		3.00	Note	5.00	Note
Light Trucks	4.00	25.00	3.00	33.33			5.00		5.00	
General Equipment	10.00	10.00	8.00	12.50	B		5.00	C	7.00	D
Office Equipment	10.00	10.00	8.00	12.50			5.00		7.00	
Data Handling	10.00	--	5.00	20.00			5.00		5.00	
Electric										
1962 Guideline Class	Life	Rates	ADR			SYD	ACRS		MACRS	
			Life	DDB	Rates		Life	Rates	Life	Rates
Land	--	None	None	--	--		None	--	None	--
Rights of Way	54.00	1.85	None	--	--		None	--	None	--
Structures (1987-93)	42.50	2.35	None	--	--		15.00		31.50	
Structures 1994	42.50	2.35	None	--	--		--	--	39.00	See
Production	28.00	3.57	22.50	4.44	See		15.00	See	15.00	
Trans & Dist	24.00	4.17	24.00	4.17			15.00		20.00	
Automobiles	3.00	33.33	3.00	33.33	Note		3.00	Note	5.00	Note
Light Trucks	4.00	25.00	3.00	33.33			5.00		5.00	
Heavy Trucks	10.00	10.00	5.00	20.00	B		5.00	C	5.00	D
General Equipment	10.00	10.00	8.00	12.50			5.00		7.00	
Office Equipment	10.00	10.00	8.00	12.50			5.00		7.00	
Data Handling	10.00	--	5.00	20.00			5.00		5.00	

Guideline class depreciation under the Revenue Act of 1962 is computed on the Double Declining Balance Method. All other ADR depreciation is computed under the Sum of the Year's Digits Method from 1970 - 1980

Note A: A change in the method of calculating deferred taxes occurred in 1975 for Electric and in 1976 for Gas in accordance with Rate Case treatment.

Note B: ADR SYD rates are applied to vintage years 1970 through 1980.

Note C: Statutory ACRS rates are utilized.

Note D: Statutory MACRS rates are utilized.

ACCUMULATED DEFERRED INCOME TAXES (Account 271)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.

2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Contributions in Aid to Construction	290,130	302,934
3	Other Deferred Tax Assets	0	0
4	Retail Rate Mechanism		0
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	290,130	302,934
9	Gas		
10	Contributions in Aid to Construction	5,883	5,883
11	Other Deferred Tax Assets	0	0
12	Retail Rate Mechanism		0
13			
14			
15	Other		
16	TOTAL Gas (Enter total of lines 10 thru 15)	5,883	5,883
17	Other (Specify)		
18	TOTAL (Account 271) (total of lines 8, 16 & 17)	296,013	308,817

NOTES

Fitchburg Gas and Electric Light Company			Year ended December 31, 2020	
ACCUMULATED DEFERRED INCOME TAXES-OTHER PROPERTY (Account 282)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.				
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited To Account 410.1 (c)	Amounts Credited To Account 411.1 (d)
1	Account 282			
2	Electric	12,720,728	0	
3	Gas	18,183,745	1,282,880	
4	Other (Define)	0	0	0
5	TOTAL (Enter Total of lines 2 thru 4)	30,904,473	1,282,880	0
6	Other (Specify)			
7	Electric Generation			
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	30,904,473	1,282,880	0
10	Classification of TOTAL			
11	Federal Income Tax	22,199,475	479,912	
12	State Income Tax	8,704,998	802,969	
13	Local Income Tax			
NOTES				

ACCUMULATED DEFERRED INCOME TAXES-OTHER PROPERTY (Account 282) (Continued)

2. For Other (Specify), include deferrals relating to other income and deductions.
 3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited To Account 410.2 (e)	Amounts Credited To Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
		282/254	1,681,165	282/254	3,295,849	14,335,411	2
		410	0	282/254	48,429	19,515,054	3
						0	4
			1,681,165		3,344,278	33,850,466	5
							6
						0	7
							8
			1,681,165		3,344,278	33,850,466	9
							10
			705,390		1,440,411	23,414,408	11
			1,681,165		1,903,864	9,730,666	12
							13

NOTES (Continued)

ACCUMULATED DEFERRED INCOME TAXES OTHER- ACCOUNT- 283

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited To Account 410.1 (c)	Amounts Credited To Account 411.1 (d)
1	Account 283			
2				
3	Electric	(6,417,082)	3,267,959	
4	Retail Rate Mechanism	2,577,181	128,727	
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	(3,839,901)	3,396,686	0
10				
11	Gas	(6,584,990)	48,750	
12	Retail Rate Mechanism	819,611	537,060	
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)	(5,765,379)	585,810	0
18	Other (Specify)			
19	TOTAL (Account 283) (Enter Total of lines 9,17 and 18)	(9,605,280)	3,982,496	0
20	Classification of TOTAL			
21	Federal Income Tax ⁽¹⁾⁽³⁾	(6,553,846)	1,852,862	
22	State Income Tax ⁽²⁾⁽³⁾	(3,051,435)	2,129,634	
23	Local Income Tax			

3,051,435 3,663,191
P36E

ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)(Continued)

3. Provide in the space below explanations for pages 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited To Account 410.2 (e)	Amounts Credited To Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
		253/283/410	4,709,520	253/283/410	35,780	(7,822,863)	3
		253/283/410	0	253/283/410	0	2,705,908	4
							5
							6
							7
							8
			4,709,520		35,780	(5,116,955)	9
							10
		253/283/410	1,687,863	253/283/410	9,563	(8,214,540)	11
		253/283/410	0	253/283/410	0	1,356,671	12
							13
							14
							15
							16
			1,687,863		9,563	(6,857,869)	17
							18
			6,397,383		45,343	(11,974,824)	19
							20
			3,643,003		32,353	(8,311,634)	21
			2,754,380		12,990	(3,663,191)	22
			0				23

NOTES (Continued)

P36F

Next page is 43

GAS OPERATING REVENUES (Account 400)

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
2. If increases and decreases are not derived from previously reported figures explain any inconsistencies.
3. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month. If the customer count in the residential service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification.
4. Unmetered sales should be included below. The details of such sales should be given in a footnote.
5. Classification of Commercial and Industrial Sales, Account 481, according to Small (or Commercial) and Large (or Industrial) may be according to the basis of classification regularly used by the respondent.

Line No.	Account (a)	OPERATING REVENUES		DEKATHERMS SOLD		AVERAGE NUMBER OF CUSTOMERS PER MONTH	
		Amount for Year (b)	Increase or (Decrease) from Preceding year (c)	Amount for Year (d)	Increase or (Decrease) from Preceding year (e)	Number for Year (f)	Increase or (Decrease) from Preceding year (g)
1	SALES OF GAS						
2	480 Residential Sales	\$18,545,551	(\$847,248)	1,010,090	(76,874)	14,499	118
3	481 Commercial and Industrial Sales						-
4	Small (or Commercial) see instr. 5	6,726,976	(919,345)	489,512	(68,783)	1,689	5
5	Large (or Industrial) see instr. 5	754,664	158,824	71,240	15,090	29	-
6	482 Municipal Sales	-	-	-	-	-	-
7	483 Other Sales	-	-	-	-	-	-
8	485 Miscellaneous Gas Sales	-	-	-	-	-	-
9	Total Sales to Ultimate Customers	26,027,191	(1,607,769)	1,570,842	(130,567)	16,217	123
10	Sales for Resale	456,466	5,662	-	-	-	-
11	Total Sales of Gas*	26,483,657	(1,602,107)	1,570,842	(130,567)	16,217	123
12	OTHER OPERATING REVENUES						
13	487 Forfeited Discounts	-	-				
14	488 Miscellaneous Service Revenues	384,542	(17,601)				
15	489 Revenues from Trans. of Gas of Others	5,330,100	(97,653)				
16	490 Sales of Products Extracted from Nat. Gas		-				
17	491 Rev. from Nat. Gas Processed by Others		-				
18	493 Rent from Gas Property		-				
19	494 Interdepartmental Rents		-				
20	495 Other Gas Revenues	1,807,404	795,398				
21	Total Other Operating Revenues	7,522,046	680,144				
22	Total Gas Operating Revenues	34,005,703	(921,963)				
		Purchased Price Adjustment Clauses	Fuel Clauses				
	* Includes revenues from application of Total Dekatherms to which Applied	122,210					
		1,570,842					

SALES OF GAS TO ULTIMATE CONSUMERS

Report by account the dekatherms sold, the amount derived and the number of customers under each filed schedule or contract. Municipal sales, contract sales and unbilled sales may be reported separately in total.

Line No.	Account No.	Schedule (a)	Dekatherms (b)	Revenue (c)	Average Revenue per Dth (d)	Number of Customers (Per Bills Rendered) *see Note A*	
						6/30/2020 (e)	12/31/2020 (f)
1							
2	480	Residential	1,010,090	18,545,551	18.3603	14,436	14,558
3							
5							
6	481	Commercial	489,512	6,726,976	13.7422	1,675	1,700
7							
9							
10	481	Industrial and Special Contract	71,240	754,664	10.5933	28	27
11							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24	Note A: Fitchburg Gas and Electric Light Company does not track the number of bills rendered. As such, the average						
25	customer counts are shown in columns (d) and (e).						
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39	TOTAL SALES TO ULTIMATE CUST. (Page 43 line 9)		1,570,842	26,027,191		16,139	16,285

GAS OPERATION AND MAINTENANCE EXPENSES

1. Enter in the space provided the operation and maintenance expenses for the year.
 2. If the Increases and decreases are not derived from previously reported figures explain in footnote.

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	PRODUCTION EXPENSES		
2	MANUFACTURED GAS PRODUCTION EXPENSES		
3	STEAM PRODUCTION		
4	Operation:		
5	700 Operation supervision and engineering	0	0
6	701 Operation labor	0	0
7	702 Boiler fuel	0	0
8	703 Miscellaneous steam expenses	0	0
9	704 Steam transferred - Cr.	0	0
10	Total operation	0	0
11	Maintenance:		
12	705 Maintenance supervision and engineering	0	0
13	706 Maintenance of structures and improvements	0	0
14	707 Maintenance of boiler plant equipment	0	0
15	708 Maintenance of other steam production plant	0	0
16	Total maintenance	0	0
17	Total steam production	0	0
18	MANUFACTURED GAS PRODUCTION		
19	Operation:		
20	710 Operation supervision and engineering	57,548	14,524
21	Production labor and expenses:	0	0
22	711 Steam expenses	0	0
23	712 Other power expenses	0	0
24	715 Water gas generating expenses	0	0
25	716 Oil gas generating expenses	0	0
26	717 Liquefied petroleum gas expenses	53,370	(9,976)
27	718 Other process production expenses	0	0
28	Gas fuels:	0	0
29	721 Water gas generator fuel	0	0
30	722 Fuel for oil gas	0	0
31	723 Fuel for liquefied petroleum gas process	504	(2,744)
32	724 Other gas fuels	0	0
33	Gas raw materials:	0	0
34	726 Oil for water gas	0	0
35	727 Oil for oil gas	0	0
36	728 Liquefied petroleum gas	81,447	(233,402)
37	729 Raw materials for other gas processes	0	0
38	730 Residuals expenses	0	0
39	731 Residuals produced - Cr.	0	0
40	732 Purification expenses	0	0
41	733 Gas mixing expenses	0	0
42	734 Duplicate charges - Cr.	0	0
43	735 Miscellaneous production expenses	829,654	16,355
44	736 Rents	0	0
45	Total operation	1,022,523	(215,243)
46	Maintenance:		
47	740 Maintenance supervision and engineering	44,863	10,876
48	741 Maintenance of structures and improvements	31,970	(4,007)
49	742 Maintenance of production equipment	84,219	(1,806)
50	Total maintenance	161,052	5,063
51	Total manufactured gas production	1,183,575	(210,180)

GAS OPERATION AND MAINTENANCE EXPENSES - Continued			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	OTHER GAS SUPPLY EXPENSES		
2	Operation:		
3	804 Natural gas city gate purchases	5,646,516	(1,603,817)
4	805 Other gas purchases	0	0
5	806 Exchange gas	0	0
6	807 Purchased gas expenses	0	0
7	810 Gas used for compressor station fuel - Cr.	0	0
8	811 Gas used for products extraction - Cr.	0	0
9	812 Gas used for other utility operations - Cr.	0	0
10	813 Other gas supply expenses	239,163	(13,021)
11	Total other gas supply expenses	5,885,679	(1,616,838)
12	Total production expenses	7,069,254	(1,827,018)
13	LOCAL STORAGE EXPENSES		
14	Operation:		
15	840 Operation supervision and engineering	0	0
16	841 Operation labor and expenses	0	0
17	842 Rents	0	0
18	Total operation	0	0
19	Maintenance:		
20	843 Maintenance supervision and engineering	0	0
21	844 Maintenance of structures and improvements	0	0
22	845 Maintenance of gas holders	0	0
23	846 Maintenance of other equipment	0	0
24	Total maintenance	0	0
25	Total storage expenses	0	0
26	TRANSMISSION AND DISTRIBUTION EXPENSES		
27	Operation:		
28	850 Operation supervision and engineering	0	0
29	851 System control and load dispatching	0	0
30	852 Communication system expenses	0	0
31	853 Compressor station labor and expenses	0	0
32	855 Fuel and power for compressor stations	0	0
33	857 Measuring and regulating station expenses	0	0
34	858 Transmission and compression of gas by others	0	0
35	870 Distribution operation supervision	28,319	(366)
36	871 Communication system expense	48,443	(4,095)
37	874 Mains and services expenses	471,680	6,391
38	878 Meter and house regulator expenses	487,575	27,145
39	879 Customer installations expenses	28,806	4,929
40	880 Other expenses	549,200	5,485
41	881 Rents	0	0
42	Total operation	1,614,023	39,489
43	Maintenance:		
44	885 Maintenance supervision and engineering	88,418	(11,845)
45	886 Maintenance of structures and improvements	231	(3,558)
46	887 Maintenance of mains	263,210	(16,040)
47	888 Maintenance of compressor station equipment	0	0
48	889 Maintenance of measuring and regulating station equipment	35,459	(3,712)
49	892 Maintenance of services	25,953	(1,115)
50	893 Maintenance of meters and house regulators	96,131	(32,648)
51	894 Maintenance of other equipment	33,090	4,361
52	Total maintenance	542,492	(64,557)
53	Total transmission and distribution expenses	2,156,515	(25,068)

GAS OPERATION AND MAINTENANCE EXPENSES - Continued			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	CUSTOMER ACCOUNTS EXPENSES		
2	Operation:		
3	901 Supervision	0	0
4	902 Meter reading expenses	56,426	(18,536)
5	903 Customer records and collection expenses	921,589	(10,728)
6	904 Uncollectible accounts	1,587,109	153,761
7	905 Miscellaneous customer accounts expenses	2,246,442	(481,785)
8	Total customer accounts expenses	4,811,566	(357,288)
9	SALES EXPENSES		
10	Operation:		
11	911 Supervision	0	0
12	912 Demonstrating and selling expenses	0	0
13	913 Advertising expenses	31,333	(518)
14	916 Miscellaneous sales expenses	0	0
15	Total sales expenses	31,333	(518)
16	ADMINISTRATIVE AND GENERAL EXPENSES		
17	Operation:		
18	920 Administrative and general salaries	16,903	(15,027)
19	921 Office supplies and expenses	257,767	(52,882)
20	922 Administrative expenses transferred - Cr.		0
21	923 Outside services employed	1,938,169	(338,134)
22	924 Property insurance	27,887	(3,066)
23	925 Injuries and damages	103,832	11,411
24	926 Employees pensions and benefits	1,312,579	(304,535)
25	928 Regulatory commission expenses	118,343	9,492
26	929 Duplicate charges - Cr.	0	0
27	930 Miscellaneous general expenses	105,613	50,084
28	931 Rents	11,700	11,700
29	Total operation	3,892,793	(630,957)
30	Maintenance:		
31	932 Maintenance of general plant	41,498	18,498
32	Total administrative and general expenses	3,934,291	(612,459)
33	Total gas operation and maintenance expenses	18,002,959	(2,822,351)
34	Steam production	0	0
35	Manufactured gas production	1,022,523	161,052
36	Other gas supply expenses	5,885,679	0
37	Total production expenses	6,908,202	161,052
38	Local storage expenses	0	0
39	Transmission and distribution expenses	1,614,023	542,492
40	Customer accounts expenses	4,811,566	0
41	Sales expenses	31,333	0
42	Administrative and general expenses	3,892,793	41,498
43	Total gas operation and maintenance expenses	17,257,917	745,042
44	Ratio of operating expenses to operating revenues (carry out decimal two places, e.g.: 0.00%) Compute by dividing Revenues (Acct. 400) into the sum of Operation and Maintenance Expenses (P. 47, line 43(d), Depreciation (Acct. 403) and Amortization (Acct. 407)		73.62%
45	Total salaries and wages of gas department for year, including amounts charged to operating expenses, construction and other accounts.		\$3,164,617
46	Total number of employees of gas department at end of year, including administrative, operating, maintenance, construction and other employees (including part time employees)		25

If gas is purchased or sold at two or more different rates, the amounts at each rate should be shown in the following tables.

SALES FOR RESALE (Account 483)

Line No.	Name of Companies to Which Gas is Sold (a)	Where Received and Where and How Measured (b)	Dekatherms (c)	Rate per Dekatherm (d)	Amount (e)
1					
2	BP Energy	Fitchburg City Gate Meter, Fitchburg, MA	3,800		456,466
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15		TOTALS	3,800		456,466

SALE OR RESIDUALS (Accounts 730, 731)

State the revenues and expenses of the respondent resulting from the sale of residuals.

Line No.	Kind (a)	Revenue (b)	Inventory Cost (c)	Labor Handling Selling, Etc. (d)	(e)	Total Cost (f)	Net Revenue (g)
16							
17	NONE						
18							
19							
20	TOTALS						

PURCHASED GAS (Accounts 804 - 806)

Line No.	Name of Companies from Which Gas is Purchased (a)	Where Received and Where and How Measured (b)	Dekatherms (c)	Rate per Dekatherm (d)	Amount (e)
21	Coral Spot	Fitchburg City Gate Meter, Fitchburg, MA	0	0.00	0
22	Distrigas	"	0	0.00	952,500
23	OBA	"	7,177	1.98	14,236
24	BP Commodity	"	0	0.00	0
25	Tennessee Gas Pipeline	"	0	0.00	2,321,420
26	External Monthly Supplier Cashout	"	0	0.00	157,598
27	Repsol / AMA	"	37,800	(21.89)	(827,464)
28	Commodity Estimates	"	(1,616)	(59.10)	95,501
30	DTE Commodity	"	0	0.00	0
31	Emera Commodity	"	1,502,476	2.00	2,998,711
32	Other	"	0	0.00	(59,197)
33					
35					
36					
35					
36					
37					
38		TOTALS	1,545,837	3.66	5,653,305

TAXES CHARGED DURING YEAR

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.
3. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal", "State", and "Local" in such manner that the total tax for each State and for all subdivisions can readily be ascertained.
4. The accounts to which the taxes charged were distributed should be shown in columns (c) to (j). Show both the utility department and number of account charged. For taxes charged to utility plant show the number of the of the appropriate balance sheet plant account or subaccount.
5. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.
6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (a)	Total Taxes Charged During Year (omit cents) (b)	Distribution of Taxes Charged (omit cents) (Show utility department where applicable and account charged)						
			Electric (Acct. 408,409) (c)	Gas (Acct. 408,409) (d)	(e)	(f)	(g)	(h)	(i)
			(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Federal:								
2	Unemployment	1,960	1,013	947					
3	FICA	441,843	229,932	211,911					
4	Payroll Taxes Capitalized	(281,823)	(143,215)	(138,608)					
5									
6	State:								
7	Massachusetts Unemployment Tax	19,095	9,872	9,223					
8	Massachusetts Health Insurance	3,260	1,685	1,574					
9	Massachusetts Property Tax	3,358,226	1,692,546	1,665,680					
10	State Tax	12,679	6,387	6,293					
11	Maine Medical Leave Tax	25,198	13,179	12,019					
12									
13	Federal:								
14	Income Tax Current	1,047,707	(1,467,818)	2,515,524					
15	Income Tax Prior	0	0	0					
16	State:								
17	Massachusetts Franchise Tax Current	(1,711,815)	(1,511,702)	(200,113)					
18	Massachusetts Franchise Tax Prior	0	0	0					
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39									
40									
41									
42	TOTALS	2,916,329	(1,168,121)	4,084,450	0	0	0	0	0

OTHER UTILITY OPERATING INCOME (Account 414)

Report below the particulars called for in each column.

Line No.	Property (a)	Amount of Investment (b)	Amount of Revenue (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
1	NONE				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
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38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50					
51	TOTALS	0	0	0	0

INCOME FROM MERCHANDISING, JOBBING, AND CONTRACT WORK (Account 415)

Report by utility departments the revenues, costs, expenses, and net income from merchandising, jobbing, and contract work during year.

Line No.	Item (a)	Electric Department (b)	Gas Department (c)	Other Utility Department (d)	Total (e)
1	Revenues:				
2	Merchandise sales, less discounts,				
3	allowances, returns				
4	and installations	0	340		340
5	Contract work				
6	Commissions				
7	Other (list according to major classes)				
8	JOBBING	0	2,225		2,225
9					
10	Total Revenues	0	2,565	-	2,565
11					
12	Costs and Expenses:				
13	Cost of sales (list according to major				
14	classes of cost)				
15	JOBBING	0	3,727		3,727
16	INSTALLATION		0		0
17	Clean and Check		5		5
18	Sales expenses				
19	Customer accounts expenses		0		0
20	Administrative and general expenses		339		339
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43	TOTAL COSTS AND EXPENSES	0	4,071	-	4,071
44	Net Profit (or Loss)	0	(1,506)	-	(1,506)

Fitchburg Gas and Electric Light Company																Fitchburg Gas and Electric Light Company															
Year ended December 31, 2020																Year ended December 31, 2020															
FGE																															
RECORD OF SENDOUT FOR THE YEAR IN DEKATHERMS																															
Line No.	ITEM	TOTAL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC																	
1	Gas Made																														
2	LPG Gas	1,616	-	976	-	-	-	-	-	-	-	-	-	-	640																
3																															
4	LNG Gas	16,463	5,966	1,969	909	595	797	579	910	843	615	967	512	1,801																	
5	TOTAL	18,079	5,966	2,945	909	595	797	579	910	843	615	967	512	2,441																	
6																															
7	Gas Purchased																														
8	Natural	2,639,742	396,333	343,441	305,968	224,164	159,961	102,406	100,567	94,867	112,528	176,689	242,451	380,367																	
9	Other	0																													
10	TOTAL	2,639,742	396,333	343,441	305,968	224,164	159,961	102,406	100,567	94,867	112,528	176,689	242,451	380,367																	
11	TOTAL MADE AND PURCHASED	2,657,821	402,299	346,386	306,877	224,759	160,758	102,985	101,477	95,710	113,143	177,656	242,963	382,808																	
12																															
13	Net Change in Storage Gas*	217,878	38,055	63,447	19,770	36,240	-	-	-	-	-	11,914	24,150	24,302																	
14	TOTAL SENDOUT	2,875,699	440,354	409,833	326,647	260,999	160,758	102,985	101,477	95,710	113,143	189,570	267,113	407,110																	
15																															
16																															
17	Gas Sold & Transported	2,865,041	436,450	445,811	379,191	271,928	215,833	117,914	87,860	103,848	110,130	129,512	222,317	344,247																	
18	Gas Used by Company	8,037	783	2,150	523	1,668	724	327	183	148	181	236	374	740																	
19	Gas Accounted for	2,873,078	437,233	447,961	379,714	273,596	216,557	118,241	88,043	103,996	110,311	129,748	222,691	344,987																	
20	Gas Unaccounted for	2,621	3,121	(38,128)	(53,067)	(12,597)	(55,799)	(15,256)	13,434	(8,286)	2,832	59,822	44,422	62,123																	
21	% Unaccounted for (0.00%)	0.09%	0.71%	-9.30%	-16.25%	-4.83%	-34.71%	-14.81%	13.24%	-8.66%	2.50%	31.56%	16.63%	15.26%																	
22																															
23			Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec																	
24	Sendout in 24 hours in dekatherms																														
25	Maximum dekatherms		20.094	19.304	15.619	11.592	9.196	4.806	3.764	3.587	5.696	12.623	14.907	17.739																	
26	Maximum date		1/17/2020	2/14/2020	3/1/2020	4/22/2020	5/9/2020	6/1/2020	7/1/2020	8/27/2020	9/21/2020	10/30/2020	11/18/2020	12/16/2020																	
27	Minimum dekatherms		6.364	9.802	6.411	6.264	3.266	1.859	2.848	2.089	3.072	3.624	4.098	8.072																	
28	Minimum date		1/11/2020	2/25/2020	3/10/2020	4/25/2020	5/30/2020	6/6/2020	7/18/2020	8/17/2020	9/5/2020	10/10/2020	11/10/2020	12/24/2020																	
29																															
30																															
31	Supplemental Data: IFT Sendout on max and min days.*																														
32	Sendout in 24 hours in dekatherms		7,281	7,205	6,354	4,678	3,996	2,647	2,618	2,561	3,166	5,233	5,419	6,327																	
33	Maximum dekatherms																														
34	Maximum date		1/17/2020	2/14/2020	3/1/2020	4/1/2020	5/9/2020	6/1/2020	7/20/2020	8/26/2020	9/21/2020	10/30/2020	11/2/2020	12/17/2020																	
35	Minimum dekatherms		3,499	4,828	3,558	2,978	1,877	596	1,743	856	1,771	2,234	2,402	3,498																	
36	Minimum date		1/11/2020	2/24/2020	3/20/2020	4/13/2020	5/30/2020	6/6/2020	7/14/2020	8/17/2020	9/6/2020	10/10/2020	11/11/2020	12/24/2020																	
37																															
38																															
39	*Note: IFT sendout represents gas that was distributed by the Company for a third party marketer.																														
40																															
41																															
42																															
43																															
44																															
45																															
46																															
47	B.T.U. Content of Gas Delivered to Customers not less than 1,000 BTU's per Cubic Foot																														
*Add Decreases in Storage Gas, Deduct Increases.																P73															

GAS GENERATING PLANT			
Line No.	General Description - Location, Size, Type, etc.	No. of Sets	24 Hour Cap (MCF)
1			
2	Propane Air Peak Shaving Plant, Lunenburg, MA * MCf	1	4,320
3	Propane Air Peak Shaving Plant, Lunenburg, MA * Dth		4,631
4			
5			
6	LNG Vaporization Facility, Westminster, MA *MCf	1	3,020
7	LNG Vaporization Facility, Westminster, MA * Dth		3,172
8			
9			
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41			
42			
43			
44			
45			
46			
47			
48			
49			
51			
52			
53			
54			
55			
56		TOTAL	15,143

BOILERS						
Line No.	Location	Kind of Fuel and Method of Firing	Rated Pressure in Lbs.	Rated Steam Temp.	Number	Output Rating M. Lbs. Steam per Hour
1	Propane Plant	Natural Gas	Max Press. 125psi		S/N L-85161	15,517,150
2	LNG Plant	Natural Gas	Max Press. 60psi		S/N L-69603	10,460,899
3	LNG Plant	Natural Gas	Max Press. 60psi		S/N L-69604	10,460,899
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
SCRUBBERS, CONDENSERS AND EXHAUSTERS. 24 HOUR CAPACITY (MCF)						
Line No.		Kind of Gas				Total Capacity
29						
30						
31	Scrubbers	NONE				
32						
33						
34						
35						
36	Condensers					
37						
38						
39						
40						
41	Exhausters					
42						
43						
44						
45						
46						
47						
48						

PURIFIERS							
Line No.	Location	Kind of Gas Purified	Kind of Purifying Material		Estimated 24 Hour Capacity		
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
HOLDERS (Including Relief Holders). Indicate Relief Holders by the letters R. H.							
Line No.	Location	Type of Tank	Dimensions		No. of Lifts	Number	Working Capacity
			Diameter	Height			
23	NONE						
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							

Line No.	Diameter	Total Length in Feet at Beginning of Year	Added During Year	Taken Up During Year	Abandoned but not Removed During Year	Total Length in Feet at End of Year (actual GIS numbers)
	Cast Iron					
	2"	522	7		92	430
	3"	7,236				7,243
	4"	153,492			12,033	141,459
	6"	27,246			3,221	24,025
	8"	16,762			787	15,975
	10"	1,242			61	1,181
	12"	720			458	262
	16"	945			10	935
	20"	2,035			716	1,319
	24"	4,322				4,322
	Subtotal	214,522	7	0	17,378	197,151
	Ductile					
	4"	4,940	756		672	4,268
	6"	1,121			361	1,516
	8"	1,135			1,127	8
	Subtotal	7,196	756	0	2,160	5,792
	Steel					
	2" or Less	238,205	478		25	238,658
	3"	29,847	1,207		19	31,035
	4"	217,082	176		4,542	212,716
	6"	111,633	77		2,458	109,252
	8"	76,718	297		2,244	74,771
	10"	28	3		0	31
	12"	3,457	198		0	3,656
	Subtotal	676,971	2,436	0	9,288	670,118
	Wrought Iron					
	2"	718	0	0	149	569
	4"	697			0	697
	Subtotal	1,415	0	0	149	1,266
	Plastic					
	.5"	56	153		243	56
	.75"	39				39
	1"	3,480				3,633
	1 1/4"	2,752				3,429
	2"	227,669				238,851
	3"	23			504	26
	4"	167,100				169,734
	6"	27,671				30,192
	8"	110,030				119,839
	12"	950				1,576
	Subtotal	539,770	28,693	0	1,087	567,375
	Unknown Mains					
	1	0	0	0	0	0
	1.5	0				0
	2	0				0
	3	0				0
	4	0				0
	6	0				0
	8	0				0
	12	0				0
	16	0				0
	unknown	0				0
	Subtotal	0	0	0	0	0
	TOTALS	1,439,874	31,892	0	30,062	1,441,701

GAS DISTRIBUTION SERVICES, HOUSE GOVERNORS AND METERS

Report below the information called for concerning Distribution Services, House Governors and Meters.

Line No.	Item	Gas Services	House Governors	Meters
1	Number at beginning of year	11,126	6,515	18,943
2	Additions during year:			
3	Purchased			4,691
4	Installed	95	282	204
5	Associated with Plant acquired	55		
6	Total Additions	150	282	4,895
7	Reductions during year			
8	Retirements	27	65	1,852
8a	Correction to prior year services	56		(65)
9	Associated with Plant sold			
10	Total Reductions	83	65	1,787
11	Number at End of Year	11,193	6,732	22,051
12	In Stock			5,794
13	On Customers' Premises - Inactive			82
14	On Customers' Premises - Active			16,170
15	In Company Use			5
16	Number at End of Year			22,051
17	Number of Meters Tested by State Inspectors During Year			1,397

RATE SCHEDULE INFORMATION

- | Date
Effective | M.D.P.U
Number | Rate
Schedule | Estimated
Effect on
Annual Revenues | |
|-------------------|-------------------|----------------------------------------------------|-------------------------------------------|-----------|
| | | | Increases | Decreases |
| | | See 79 A, B, C, D, E, F, G, H, I, J, K, L, M, N, O | | |

Fitchburg Gas and Electric Light Company
Summary of Rates
Delivery Service and Default Service
Approved for effect February 1, 2020

Service	Blocks	Customer Charge	Distribution Charge	Revenue Decoupling Adj. Factor	Total Distribution Charge ⁽⁴⁾	Local Distribution Adjustment Clause (LDAC) ⁽³⁾	Total Delivery = Total Distribution + LDAC	Default Service (DS) ⁽¹⁾⁽³⁾	Total Including DS
Residential NonHeat R-1	Customer Charge	\$10.00			\$10.00		\$10.00		\$10.00
	All therms		\$0.9852	(\$0.0904)	\$0.8948	\$0.4693	\$1.3641	\$0.4453	\$1.8094
Residential Low Income NonHeat R-2	Customer Charge	\$10.00			\$10.00		\$10.00		\$10.00
	All therms		\$0.9852	(\$0.0904)	\$0.8948	\$0.4693	\$1.3641	\$0.4453	\$1.8094
	Customer Charge	(\$2.50)			(\$2.50)		(\$2.50)		(\$2.50)
	All therms				(\$0.2237)	(\$0.1173)	(\$0.3410)	(\$0.1113)	(\$0.4523)
Residential Heat R-3	Customer Charge	\$10.00			\$10.00		\$10.00		\$10.00
	All therms		\$0.8025	(\$0.0359)	\$0.7666	\$0.4693	\$1.2359	\$0.4629	\$1.6988
Residential Low Income Heat R-4	Customer Charge	\$10.00			\$10.00		\$10.00		\$10.00
	All therms		\$0.8025	(\$0.0359)	\$0.7666	\$0.4693	\$1.2359	\$0.4629	\$1.6988
	Customer Charge	(\$2.50)			(\$2.50)		(\$2.50)		(\$2.50)
	All therms				(\$0.1917)	(\$0.1173)	(\$0.3090)	(\$0.1157)	(\$0.4247)
General Service Small, High Winter Use⁽²⁾ G-41 Less than or equal to 8,000 Therms/Yr.	Customer Charge	\$28.00			\$28.00		\$28.00		\$28.00
	All therms		\$0.6462	(\$0.0200)	\$0.6262	\$0.3496	\$0.9758	\$0.4629	\$1.4387
General Service Small, Low Winter Use⁽²⁾ G-51 Less than or equal to 8,000 Therms/Yr.	Customer Charge	\$28.00			\$28.00		\$28.00		\$28.00
	All therms		\$0.5808	(\$0.0197)	\$0.5611	\$0.3496	\$0.9107	\$0.4453	\$1.3560
General Service Medium, High Winter Use⁽²⁾ G-42 Greater than 8,000 but less than or equal to 80,000 Therms/Yr.	Customer Charge	\$140.00			\$140.00		\$140.00		\$140.00
	All therms		\$0.3759	(\$0.0200)	\$0.3559	\$0.2252	\$0.5811	\$0.4629	\$1.0440
General Service Medium, Low Winter Use⁽²⁾ G-52 Greater than 8,000 but less than or equal to 80,000 Therms/Yr.	Customer Charge	\$140.00			\$140.00		\$140.00		\$140.00
	All therms		\$0.3516	(\$0.0197)	\$0.3319	\$0.2252	\$0.5571	\$0.4453	\$1.0024
General Service Large, High Winter Use⁽²⁾ G-43 Greater than 80,000 Therms/Yr.	Customer Charge	\$625.00			\$625.00		\$625.00		\$625.00
	All Therms		\$0.2347	(\$0.0200)	\$0.2147	\$0.1971	\$0.4118	\$0.4629	\$0.8747
	MDD Therms		\$1.37		\$1.37		\$1.37		\$1.37
General Service Large, Low Winter Use⁽²⁾ G-53 Greater than 80,000 Therms/Yr.	Customer Charge	\$625.00			\$625.00		\$625.00		\$625.00
	All Therms		\$0.2025	(\$0.0197)	\$0.1828	\$0.1971	\$0.3799	\$0.4453	\$0.8252
	MDD Therms		\$1.70		\$1.70		\$1.70		\$1.70

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(3) The LDAC and the DS (CGA) are broken out into individual rate components.

(4) The total distribution charge equals the sum of the customer charge, plus the distribution charge, plus the revenue decoupling adjustment factor, plus demand charge. Per the Revenue Decoupling Adjustment Clause tariff, Schedule RDAC, the RDAF shall be included in distribution rates for billing purposes.

Fitchburg Gas and Electric Light Company
Summary of Rates
Delivery Service and Default Service
Approved for effect March 1, 2020

Service	Blocks	Customer Charge	Distribution Charge	Revenue Decoupling Adj. Factor	Total Distribution Charge ⁽⁴⁾	Local Distribution Adjustment Clause (LDAC) ⁽³⁾	Total Delivery = Total Distribution + LDAC	Default Service (DS) ⁽¹⁾⁽³⁾	Total Including DS
Residential NonHeat R-1	Customer Charge	\$10.00			\$10.00		\$10.00		\$10.00
	All therms		\$1.2324	(\$0.0904)	\$1.1420	\$0.2997	\$1.4417	\$0.4453	\$1.8870
Residential Low Income NonHeat R-2	Customer Charge	\$10.00			\$10.00		\$10.00		\$10.00
	All therms		\$1.2324	(\$0.0904)	\$1.1420	\$0.2997	\$1.4417	\$0.4453	\$1.8870
	Customer Charge	(\$2.50)			(\$2.50)		(\$2.50)		(\$2.50)
	All therms				(\$0.2855)	(\$0.0749)	(\$0.3604)	(\$0.1113)	(\$0.4717)
Residential Heat R-3	Customer Charge	\$10.00			\$10.00		\$10.00		\$10.00
	All therms		\$1.0039	(\$0.0359)	\$0.9680	\$0.2997	\$1.2677	\$0.4629	\$1.7306
Residential Low Income Heat R-4	Customer Charge	\$10.00			\$10.00		\$10.00		\$10.00
	All therms		\$1.0039	(\$0.0359)	\$0.9680	\$0.2997	\$1.2677	\$0.4629	\$1.7306
	Customer Charge	(\$2.50)			(\$2.50)		(\$2.50)		(\$2.50)
	All therms				(\$0.2420)	(\$0.0749)	(\$0.3169)	(\$0.1157)	(\$0.4326)
General Service Small, High Winter Use⁽²⁾ G-41 Less than or equal to 8,000 Therms/Yr.	Customer Charge	\$28.00			\$28.00		\$28.00		\$28.00
	All therms		\$0.8083	(\$0.0200)	\$0.7883	\$0.1953	\$0.9836	\$0.4629	\$1.4465
General Service Small, Low Winter Use⁽²⁾ G-51 Less than or equal to 8,000 Therms/Yr.	Customer Charge	\$28.00			\$28.00		\$28.00		\$28.00
	All therms		\$0.7265	(\$0.0197)	\$0.7068	\$0.1953	\$0.9021	\$0.4453	\$1.3474
General Service Medium, High Winter Use⁽²⁾ G-42 Greater than 8,000 but less than or equal to 80,000 Therms/Yr.	Customer Charge	\$140.00			\$140.00		\$140.00		\$140.00
	All therms		\$0.4702	(\$0.0200)	\$0.4502	\$0.1439	\$0.5941	\$0.4629	\$1.0570
General Service Medium, Low Winter Use⁽²⁾ G-52 Greater than 8,000 but less than or equal to 80,000 Therms/Yr.	Customer Charge	\$140.00			\$140.00		\$140.00		\$140.00
	All therms		\$0.4398	(\$0.0197)	\$0.4201	\$0.1439	\$0.5640	\$0.4453	\$1.0093
General Service Large, High Winter Use⁽²⁾ G-43 Greater than 80,000 Therms/Yr.	Customer Charge	\$625.00			\$625.00		\$625.00		\$625.00
	All Therms		\$0.2938	(\$0.0200)	\$0.2738	\$0.1295	\$0.4033	\$0.4629	\$0.8662
	MDD Therms		\$1.71		\$1.71		\$1.71		\$1.71
General Service Large, Low Winter Use⁽²⁾ G-53 Greater than 80,000 Therms/Yr.	Customer Charge	\$625.00			\$625.00		\$625.00		\$625.00
	All Therms		\$0.2537	(\$0.0197)	\$0.2340	\$0.1295	\$0.3635	\$0.4453	\$0.8088
	MDD Therms		\$2.12		\$2.12		\$2.12		\$2.12

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Fitchburg Gas and Electric Light Company
Summary of Rates
Delivery Service and Default Service
Approved for effect May 1, 2020

Service	Blocks	Customer Charge	Distribution Charge	Revenue Decoupling Adj. Factor	Total Distribution Charge ⁽⁴⁾	Local Distribution Adjustment Clause (LDAC) ⁽³⁾	Total Delivery = Total Distribution + LDAC	Default Service (DS) ⁽¹⁾⁽³⁾	Total Including DS
Residential NonHeat R-1	Customer Charge	\$10.00			\$10.00		\$10.00		\$10.00
	All therms		\$1.2324	(\$0.0505)	\$1.1819	\$0.3871	\$1.5690	\$0.2772	\$1.8462
Residential Low Income NonHeat R-2	Customer Charge	\$10.00			\$10.00		\$10.00		\$10.00
	All therms		\$1.2324	(\$0.0505)	\$1.1819	\$0.3871	\$1.5690	\$0.2772	\$1.8462
	Customer Charge	(\$2.50)			(\$2.50)		(\$2.50)		(\$2.50)
	All therms				(\$0.2955)	(\$0.0968)	(\$0.3923)	(\$0.0693)	(\$0.4616)
Residential Heat R-3	Customer Charge	\$10.00			\$10.00		\$10.00		\$10.00
	All therms		\$1.0039	(\$0.0467)	\$0.9572	\$0.3871	\$1.3443	\$0.3002	\$1.6445
Residential Low Income Heat R-4	Customer Charge	\$10.00			\$10.00		\$10.00		\$10.00
	All therms		\$1.0039	(\$0.0467)	\$0.9572	\$0.3871	\$1.3443	\$0.3002	\$1.6445
	Customer Charge	(\$2.50)			(\$2.50)		(\$2.50)		(\$2.50)
	All therms				(\$0.2393)	(\$0.0968)	(\$0.3361)	(\$0.0751)	(\$0.4112)
General Service Small, High Winter Use⁽²⁾ G-41 Less than or equal to 8,000 Therms/Yr.	Customer Charge	\$28.00			\$28.00		\$28.00		\$28.00
	All therms		\$0.8083	(\$0.0345)	\$0.7738	\$0.2731	\$1.0469	\$0.3002	\$1.3471
General Service Small, Low Winter Use⁽²⁾ G-51 Less than or equal to 8,000 Therms/Yr.	Customer Charge	\$28.00			\$28.00		\$28.00		\$28.00
	All therms		\$0.7265	(\$0.0099)	\$0.7166	\$0.2731	\$0.9897	\$0.2772	\$1.2669
General Service Medium, High Winter Use⁽²⁾ G-42 Greater than 8,000 but less than or equal to 80,000 Therms/Yr.	Customer Charge	\$140.00			\$140.00		\$140.00		\$140.00
	All therms		\$0.4702	(\$0.0345)	\$0.4357	\$0.1898	\$0.6255	\$0.3002	\$0.9257
General Service Medium, Low Winter Use⁽²⁾ G-52 Greater than 8,000 but less than or equal to 80,000 Therms/Yr.	Customer Charge	\$140.00			\$140.00		\$140.00		\$140.00
	All therms		\$0.4398	(\$0.0099)	\$0.4299	\$0.1898	\$0.6197	\$0.2772	\$0.8969
General Service Large, High Winter Use⁽²⁾ G-43 Greater than 80,000 Therms/Yr.	Customer Charge	\$625.00			\$625.00		\$625.00		\$625.00
	All Therms		\$0.2938	(\$0.0345)	\$0.2593	\$0.1653	\$0.4246	\$0.3002	\$0.7248
	MDD Therms		\$1.71		\$1.71		\$1.71		\$1.71
General Service Large, Low Winter Use⁽²⁾ G-53 Greater than 80,000 Therms/Yr.	Customer Charge	\$625.00			\$625.00		\$625.00		\$625.00
	All Therms		\$0.2537	(\$0.0099)	\$0.2438	\$0.1653	\$0.4091	\$0.2772	\$0.6863
	MDD Therms		\$2.12		\$2.12		\$2.12		\$2.12

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Fitchburg Gas and Electric Light Company
Summary of Rates
Delivery Service and Default Service
Approved for effect July 1, 2020

Service	Blocks	Customer Charge	Distribution Charge	Revenue Decoupling Adj. Factor	Total Distribution Charge ⁽⁴⁾	Local Distribution Adjustment Clause (LDAC) ⁽³⁾	Total Delivery = Total Distribution + LDAC	Default Service (DS) ⁽¹⁾⁽³⁾	Total Including DS
Residential NonHeat R-1	Customer Charge	\$10.00			\$10.00		\$10.00		\$10.00
	All therms		\$1.2324	(\$0.0505)	\$1.1819	\$0.3871	\$1.5690	\$0.1740	\$1.7430
Residential Low Income NonHeat R-2	Customer Charge	\$10.00			\$10.00		\$10.00		\$10.00
	All therms		\$1.2324	(\$0.0505)	\$1.1819	\$0.3871	\$1.5690	\$0.1740	\$1.7430
	25% Low Income Discount	Customer Charge (\$2.50)			(\$2.50)		(\$2.50)		(\$2.50)
	All therms				(\$0.2955)	(\$0.0968)	(\$0.3923)	(\$0.0435)	(\$0.4358)
Residential Heat R-3	Customer Charge	\$10.00			\$10.00		\$10.00		\$10.00
	All therms		\$1.0039	(\$0.0467)	\$0.9572	\$0.3871	\$1.3443	\$0.1970	\$1.5413
Residential Low Income Heat R-4	Customer Charge	\$10.00			\$10.00		\$10.00		\$10.00
	All therms		\$1.0039	(\$0.0467)	\$0.9572	\$0.3871	\$1.3443	\$0.1970	\$1.5413
	25% Low Income Discount	Customer Charge (\$2.50)			(\$2.50)		(\$2.50)		(\$2.50)
	All therms				(\$0.2393)	(\$0.0968)	(\$0.3361)	(\$0.0493)	(\$0.3854)
General Service Small, High Winter Use⁽²⁾ G-41	Customer Charge	\$28.00			\$28.00		\$28.00		\$28.00
	All therms		\$0.8083	(\$0.0345)	\$0.7738	\$0.2731	\$1.0469	\$0.1970	\$1.2439
Less than or equal to 8,000 Therms/Yr.									
General Service Small, Low Winter Use⁽²⁾ G-51	Customer Charge	\$28.00			\$28.00		\$28.00		\$28.00
	All therms		\$0.7265	(\$0.0099)	\$0.7166	\$0.2731	\$0.9897	\$0.1740	\$1.1637
Less than or equal to 8,000 Therms/Yr.									
General Service Medium, High Winter Use⁽²⁾ G-42	Customer Charge	\$140.00			\$140.00		\$140.00		\$140.00
	All therms		\$0.4702	(\$0.0345)	\$0.4357	\$0.1898	\$0.6255	\$0.1970	\$0.8225
Greater than 8,000 but less than or equal to 80,000 Therms/Yr.									
General Service Medium, Low Winter Use⁽²⁾ G-52	Customer Charge	\$140.00			\$140.00		\$140.00		\$140.00
	All therms		\$0.4398	(\$0.0099)	\$0.4299	\$0.1898	\$0.6197	\$0.1740	\$0.7937
Greater than 8,000 but less than or equal to 80,000 Therms/Yr.									
General Service Large, High Winter Use⁽²⁾ G-43	Customer Charge	\$625.00			\$625.00		\$625.00		\$625.00
	All Therms		\$0.2938	(\$0.0345)	\$0.2593	\$0.1653	\$0.4246	\$0.1970	\$0.6216
	MDD Therms		\$1.71		\$1.71		\$1.71		\$1.71
Greater than 80,000 Therms/Yr.									
General Service Large, Low Winter Use⁽²⁾ G-53	Customer Charge	\$625.00			\$625.00		\$625.00		\$625.00
	All Therms		\$0.2537	(\$0.0099)	\$0.2438	\$0.1653	\$0.4091	\$0.1740	\$0.5831
	MDD Therms		\$2.12		\$2.12		\$2.12		\$2.12
Greater than 80,000 Therms/Yr.									

(1) The Default Service Charge is equivalent to the CGA and applies to customers taking Default Service from the Company, as stated in Schedule DS.

(2) High winter use represents winter period usage greater than or equal to 70% of annual usage. Low winter use represents usage less than 70% of annual usage. The Winter period is defined as the billing months of November through April. The Summer period is defined as the billing months of May through October.

(3) The LDAC and the DS (CGA) are broken out into individual rate components.

(4) The total distribution charge equals the sum of the customer charge, plus the distribution charge, plus the revenue decoupling adjustment factor, plus demand charge. Per the Revenue Decoupling Adjustment Clause tariff, Schedule RDAC, the RDAF shall be included in distribution rates for billing purposes.

Fitchburg Gas and Electric Light Company
Summary of Rates
Delivery Service and Default Service
Approved for effect November 1, 2020

Service	Blocks	Customer Charge	Distribution Charge	Revenue Decoupling Adj. Factor	Total Distribution Charge ⁽⁴⁾	Local Distribution Adjustment Clause (LDAC) ⁽³⁾	Total Delivery = Total Distribution + LDAC	Default Service (DS) ⁽¹⁾⁽³⁾	Total Including DS
Residential NonHeat R-1	Customer Charge	\$10.00			\$10.00		\$10.00		\$10.00
	All therms		\$1.2324	0.1096	\$1.3420	\$0.4468	\$1.7888	\$0.4807	\$2.2695
Residential Low Income NonHeat R-2	Customer Charge	\$10.00			\$10.00		\$10.00		\$10.00
	All therms		\$1.2324	\$0.1096	\$1.3420	\$0.4468	\$1.7888	\$0.4807	\$2.2695
	25% Low Income Discount	Customer Charge (\$2.50)			(\$2.50)		(\$2.50)		(\$2.50)
	All therms				(\$0.3355)	(\$0.1117)	(\$0.4472)	(\$0.1202)	(\$0.5674)
Residential Heat R-3	Customer Charge	\$10.00			\$10.00		\$10.00		\$10.00
	All therms		\$1.0039	0.0509	\$1.0548	\$0.4468	\$1.5016	\$0.5293	\$2.0309
Residential Low Income Heat R-4	Customer Charge	\$10.00			\$10.00		\$10.00		\$10.00
	All therms		\$1.0039	\$0.0509	\$1.0548	\$0.4468	\$1.5016	\$0.5293	\$2.0309
	25% Low Income Discount	Customer Charge (\$2.50)			(\$2.50)		(\$2.50)		(\$2.50)
	All therms				(\$0.2637)	(\$0.1117)	(\$0.3754)	(\$0.1323)	(\$0.5077)
General Service Small, High Winter Use⁽²⁾ G-41 Less than or equal to 8,000 Therms/Yr.	Customer Charge	\$28.00			\$28.00		\$28.00		\$28.00
	All therms		\$0.8083	0.0321	\$0.8404	\$0.3239	\$1.1643	\$0.5293	\$1.6936
General Service Small, Low Winter Use⁽²⁾ G-51 Less than or equal to 8,000 Therms/Yr.	Customer Charge	\$28.00			\$28.00		\$28.00		\$28.00
	All therms		\$0.7265	0.0344	\$0.7609	\$0.3239	\$1.0848	\$0.4807	\$1.5655
General Service Medium, High Winter Use⁽²⁾ G-42 Greater than 8,000 but less than or equal to 80,000 Therms/Yr.	Customer Charge	\$140.00			\$140.00		\$140.00		\$140.00
	All therms		\$0.4702	\$0.0321	\$0.5023	\$0.2109	\$0.7132	\$0.5293	\$1.2425
General Service Medium, Low Winter Use⁽²⁾ G-52 Greater than 8,000 but less than or equal to 80,000 Therms/Yr.	Customer Charge	\$140.00			\$140.00		\$140.00		\$140.00
	All therms		\$0.4398	\$0.0344	\$0.4742	\$0.2109	\$0.6851	\$0.4807	\$1.1658
General Service Large, High Winter Use⁽²⁾ G-43 Greater than 80,000 Therms/Yr.	Customer Charge	\$625.00			\$625.00		\$625.00		\$625.00
	All Therms		\$0.2938	\$0.0321	\$0.3259	\$0.1701	\$0.4960	\$0.5293	\$1.0253
	MDD Therms		\$1.71		\$1.71		\$1.71		\$1.71
General Service Large, Low Winter Use⁽²⁾ G-53 Greater than 80,000 Therms/Yr.	Customer Charge	\$625.00			\$625.00		\$625.00		\$625.00
	All Therms		\$0.2537	\$0.0344	\$0.2881	\$0.1701	\$0.4582	\$0.4807	\$0.9389
	MDD Therms		\$2.12		\$2.12		\$2.12		\$2.12

(1) The Default Service Charge is equivalent to the CGA and applies to customers taking Default Service from the Company, as stated in Schedule DS.

(2) High winter use represents winter period usage greater than or equal to 70% of annual usage. Low winter use represents usage less than 70% of annual usage. The Winter period is defined as the billing months of November through April. The Summer period is defined as the billing months of May through October.

(3) The LDAC and the DS (CGA) are broken out into individual rate components.

(4) The total distribution charge equals the sum of the customer charge, plus the distribution charge, plus the revenue decoupling adjustment factor, plus demand charge. Per the Revenue Decoupling Adjustment Clause tariff, Schedule RDAC, the RDAF shall be included in distribution rates for billing purposes.

**Fitchburg Gas and Electric Light Company
Summary of Electric Service Rates
Schedule SR**

**M.D.P.U No. 312-20-A
Canceling M.D.P.U No. 312-19-E
Sheet 1**

Delivery Service	M.D.P.U. No.	Blocks	Customer Charge	Base Distribution	Total Other Distribution (1)	Transition Charge	Basic Service Adjustment	Total Transition Charge	Internal Transmission	Internal Transmission Service Cost Adjustment	External Transmission	Total Transmission	Renewable Resource	Energy Efficiency	SMART Solar Massachusetts Renewable Target	Total Delivery
Residential RD-1	337	Customer Charge All kWh	\$7.00	\$0.07459	\$0.04767	(\$0.00049)	(\$0.00152)	(\$0.00201)	\$0.00394	(\$0.00109)	\$0.02298	\$0.02583	\$0.00050	\$0.00250	(\$0.00006)	\$7.00
Farm Credit		Customer Charge All kWh														(\$0.70) (\$0.01490)
<i>Last Change</i>			6/1/14	7/1/19	1/1/20	1/1/20	1/1/20	1/1/20	6/1/14	1/1/20	1/1/20	1/1/20	1/1/03	1/1/02	1/1/20	1/1/20
Low-Income Residential RD-2	338	Customer Charge All kWh	\$7.00	\$0.07459	\$0.03334	(\$0.00049)	(\$0.00152)	(\$0.00201)	\$0.00394	(\$0.00109)	\$0.02298	\$0.02583	\$0.00050	\$0.00250	(\$0.00006)	\$7.00
25% Low Income Discount		Customer Charge All kWh														(\$1.75) (\$0.02293)
Farm Credit		Customer Charge All kWh														(\$0.53) (\$0.01118)
<i>Last Change</i>			6/1/14	7/1/19	1/1/20	1/1/20	1/1/20	1/1/20	6/1/14	1/1/20	1/1/20	1/1/20	1/1/03	1/1/02	1/1/20	1/1/20
Small General GD-1	339	Customer Charge All kWh	\$10.00	\$0.07410	\$0.02956	(\$0.00049)	(\$0.00106)	(\$0.00155)	\$0.00323	(\$0.00089)	\$0.01873	\$0.02107	\$0.00050	\$0.00250	(\$0.00004)	\$10.00
Farm Credit		Customer Charge All kWh														(\$1.00) (\$0.01261)
<i>Last Change</i>			6/1/14	7/1/19	1/1/20	1/1/20	1/1/20	1/1/20	6/1/14	1/1/20	1/1/20	1/1/20	1/1/03	1/1/02	1/1/20	1/1/20
Regular General GD-2	339	Customer Charge All kW	\$10.00	\$9.28												\$10.00
		All kWh		\$0.02236	\$0.02870	(\$0.00049)	(\$0.00106)	(\$0.00155)	\$0.00323	(\$0.00089)	\$0.01873	\$0.02107	\$0.00050	\$0.00250	(\$0.00004)	\$9.28
Farm Credit		Customer Charge All kW														\$0.07354 (\$1.00) (\$0.93) (\$0.00735)
<i>Last Change</i>			6/1/14	7/1/19	1/1/20	1/1/20	1/1/20	1/1/20	6/1/14	1/1/20	1/1/20	1/1/20	1/1/03	1/1/02	1/1/20	1/1/20
Large General GD-3	339	Customer Charge On Peak kVA	\$300.00	\$7.63												\$300.00
		On Peak kWh		\$0.01837	\$0.01545	(\$0.00049)	(\$0.00041)	(\$0.00090)	\$0.00310	(\$0.00075)	\$0.01581	\$0.01816	\$0.00050	\$0.00250	(\$0.00001)	\$7.63
		Off Peak kWh		\$0.00410	\$0.01545	(\$0.00049)	(\$0.00041)	(\$0.00090)	\$0.00310	(\$0.00075)	\$0.01581	\$0.01816	\$0.00050	\$0.00250	(\$0.00001)	\$0.05407
Farm Credit		Customer Charge On Peak kVA														\$0.03980 (\$30.00) (\$0.76) (\$0.00541) (\$0.00398)
<i>Last Change</i>			8/1/11	7/1/19	1/1/20	1/1/20	1/1/20	1/1/20	6/1/14	1/1/20	1/1/20	1/1/20	1/1/03	1/1/02	1/1/20	1/1/20
Optional Time-of-Use GD-4 (2)	339	Customer Charge On Peak kW	\$10.00	\$3.71												\$10.00
		On Peak kWh		\$0.00959	\$0.02870	(\$0.00049)	(\$0.00106)	(\$0.00155)	\$0.00323	(\$0.00089)	\$0.01873	\$0.02107	\$0.00050	\$0.00250	(\$0.00004)	\$3.71
		Off Peak kWh		\$0.00210	\$0.02870	(\$0.00049)	(\$0.00106)	(\$0.00155)	\$0.00323	(\$0.00089)	\$0.01873	\$0.02107	\$0.00050	\$0.00250	(\$0.00004)	\$0.06077
Farm Credit		Customer Charge On Peak kW														\$0.05328 (\$1.00) (\$0.37) (\$0.00608) (\$0.00533)
<i>Last Change</i>			6/1/14	7/1/19	1/1/20	1/1/20	1/1/20	1/1/20	6/1/14	1/1/20	1/1/20	1/1/20	1/1/03	1/1/02	1/1/20	1/1/20
Water Heating and/or Space Heating GD-5 (2)	339	Customer Charge All kWh	\$0.00	\$0.05731	\$0.02870	(\$0.00049)	(\$0.00106)	(\$0.00155)	\$0.00323	(\$0.00089)	\$0.01873	\$0.02107	\$0.00050	\$0.00250	(\$0.00004)	\$0.00
Farm Credit		Customer Charge All kWh														\$0.10849 \$0.00 (\$0.01085)
<i>Last Change</i>			6/1/14	7/1/19	1/1/20	1/1/20	1/1/20	1/1/20	6/1/14	1/1/20	1/1/20	1/1/20	1/1/03	1/1/02	1/1/20	1/1/20
ALL GENERAL		Transformer Ownership Credit of \$0.19 may apply to all kW for schedules GD-2 and GD-4. High Voltage Metering and No Transformation, 3% Discount at 4,160 Volts or Over may apply to all kW / kVA and kWh.														
Outdoor Lighting Company Owned-SD	340	Customer Charge All kWh		\$0.00000	\$0.04371	(\$0.00049)	(\$0.00147)	(\$0.00196)	\$0.00318	(\$0.00103)	\$0.02177	\$0.02392	\$0.00050	\$0.00250	(\$0.00006)	\$0.06861
Farm Credit		All kWh														(\$0.00686)
<i>Last Change</i>				7/1/19	1/1/20	1/1/20	1/1/20	1/1/20	6/1/14	1/1/20	1/1/20	1/1/20	1/1/03	1/1/02	1/1/20	1/1/20
Outdoor Lighting Customer Owned-SDC	341	All kWh		\$0.06068	\$0.04257	(\$0.00049)	(\$0.00147)	(\$0.00196)	\$0.00318	(\$0.00103)	\$0.02177	\$0.02392	\$0.00050	\$0.00250	(\$0.00006)	\$0.12815
Farm Credit		All kWh														(\$0.01282)
<i>Last Change</i>				7/1/19	1/1/20	1/1/20	1/1/20	1/1/20	6/1/14	1/1/20	1/1/20	1/1/20	6/1/14	6/1/14	1/1/20	1/1/20

(1) See Sheet 2.

(2) Service is available under this rate only for existing customers at existing locations that received service under this rate prior to the effective date of this tariff page.

Issued by: Christine Vaughan
Sr. Vice President

Issued: December 27, 2019
Effective: January 1, 2020

Fitchburg Gas and Electric Light Company
Summary of Electric Service Rates
Schedule SR

Company Owned Outdoor Lighting Delivery Service - Luminaire Charges
M.D.P.U. No. 340

Lamp Size Lumens	Type of Luminaire	Total Distribution Charge per Luminaire		Total Farm Credit
		Per Month	Per Year	Per Month
Mercury Vapor*:				
3,500	Street and Highway Type	\$12.79	\$153.48	(\$1.28)
7,000	Street and Highway Type	\$14.19	\$170.28	(\$1.42)
20,000	Street and Highway Type	\$25.77	\$309.24	(\$2.58)
60,000	Street and Highway Type	\$49.25	\$591.00	(\$4.93)
20,000	Flood Light Type	\$28.49	\$341.88	(\$2.85)
3,500	Power Bracket Included	\$13.40	\$160.80	(\$1.34)
7,000	Power Bracket Included	\$15.08	\$180.96	(\$1.51)
High Pressure Sodium:				
3,300	Street and Highway Type	\$11.10	\$133.20	(\$1.11)
9,500	Street and Highway Type	\$13.20	\$158.40	(\$1.32)
20,000	Street and Highway Type	\$19.67	\$236.04	(\$1.97)
50,000	Street and Highway Type	\$27.96	\$335.52	(\$2.80)
140,000	Street and Highway Type	\$57.37	\$688.44	(\$5.74)
50,000	Flood Light Type	\$32.46	\$389.52	(\$3.25)
Metal Halide:				
3,700	Cobra Head Type	\$15.53	\$186.36	(\$1.55)
5,000	Cobra Head Type	\$17.75	\$213.00	(\$1.78)
10,000	Cobra Head Type	\$21.93	\$263.16	(\$2.19)
3,700	Flood Light Type	\$15.86	\$190.32	(\$1.59)
5,000	Flood Light Type	\$18.34	\$220.08	(\$1.83)
10,000	Flood Light Type	\$21.79	\$261.48	(\$2.18)
47,000	Flood Light Type	\$46.82	\$561.84	(\$4.68)
3,700	Power Bracket Included	\$15.80	\$189.60	(\$1.58)
5,000	Power Bracket Included	\$18.03	\$216.36	(\$1.80)
10,000	Power Bracket Included	\$22.28	\$267.36	(\$2.23)
Light Emitting Diode (LED):				
3,850	Cobra Head Type	\$9.60	\$115.20	(\$0.96)
6,100	Cobra Head Type	\$11.38	\$136.56	(\$1.14)
10,680	Cobra Head Type	\$14.26	\$171.12	(\$1.43)
20,000	Cobra Head Type	\$22.98	\$275.76	(\$2.30)
4,572	Flood Light Type	\$15.00	\$180.00	(\$1.50)
6,810	Flood Light Type	\$15.77	\$189.24	(\$1.58)
11,253	Flood Light Type	\$24.43	\$293.16	(\$2.44)
15,300	Flood Light Type	\$24.35	\$292.20	(\$2.44)
50,403	Flood Light Type	\$52.56	\$630.72	(\$5.26)
2,887	Power Bracket Included	\$10.21	\$122.52	(\$1.02)
6,100	Power Bracket Included	\$11.38	\$136.56	(\$1.14)
12,290	Power Bracket Included	\$16.98	\$203.76	(\$1.70)
17,200	Power Bracket Included	\$20.27	\$243.24	(\$2.03)
Ornamental Lighting:				
3,300	Street and Highway Type	\$8.91	\$106.92	(\$0.89)
Last Change - All Luminaires		7/1/18	7/1/18	7/1/18

* Mercury Vapor Lighting is not available for new lighting installations, effective January 1, 1991.

Issued by: Christine Vaughan
Sr. Vice President

Issued: December 27, 2019
Effective: January 1, 2020

**Fitchburg Gas and Electric Light Company
Summary of Electric Service Rates
Schedule SR**

**M.D.P.U No. 312-20-B
Canceling M.D.P.U No. 312-20-A
Sheet 1**

Delivery Service	M.D.P.U. No.	Blocks	Customer Charge	Base Distribution	Total Other Distribution (1)	Transition Charge	Basic Service Adjustment	Total Transition Charge	Internal Transmission	Internal Transmission Service Cost Adjustment	External Transmission	Total Transmission	Renewable Resource	Energy Efficiency	SMART Solar Massachusetts Renewable Target	Total Delivery
Residential RD-1	337	Customer Charge All kWh	\$7.00	\$0.07459	\$0.04514	(\$0.00049)	(\$0.00152)	(\$0.00201)	\$0.00394	(\$0.00109)	\$0.02298	\$0.02583	\$0.00050	\$0.00250	(\$0.00006)	\$7.00
Farm Credit		Customer Charge All kWh														(\$0.70) (\$0.01465)
<i>Last Change</i>			6/1/14	7/1/19	5/1/20	1/1/20	1/1/20	1/1/20	6/1/14	1/1/20	1/1/20	1/1/20	1/1/03	1/1/02	1/1/20	5/1/20
Low-Income Residential RD-2	338	Customer Charge All kWh	\$7.00	\$0.07459	\$0.03081	(\$0.00049)	(\$0.00152)	(\$0.00201)	\$0.00394	(\$0.00109)	\$0.02298	\$0.02583	\$0.00050	\$0.00250	(\$0.00006)	\$7.00
25% Low Income Discount		Customer Charge All kWh														(\$1.75) (\$0.02229)
Farm Credit		Customer Charge All kWh														(\$0.53) (\$0.01099)
<i>Last Change</i>			6/1/14	7/1/19	5/1/20	1/1/20	1/1/20	1/1/20	6/1/14	1/1/20	1/1/20	1/1/20	1/1/03	1/1/02	1/1/20	5/1/20
Small General GD-1	339	Customer Charge All kWh	\$10.00	\$0.07410	\$0.02703	(\$0.00049)	(\$0.00106)	(\$0.00155)	\$0.00323	(\$0.00089)	\$0.01873	\$0.02107	\$0.00050	\$0.00250	(\$0.00004)	\$10.00
Farm Credit		Customer Charge All kWh														\$0.12361 (\$1.00) (\$0.01236)
<i>Last Change</i>			6/1/14	7/1/19	5/1/20	1/1/20	1/1/20	1/1/20	6/1/14	1/1/20	1/1/20	1/1/20	1/1/03	1/1/02	1/1/20	5/1/20
Regular General GD-2	339	Customer Charge All kW	\$10.00	\$9.28	\$0.02617	(\$0.00049)	(\$0.00106)	(\$0.00155)	\$0.00323	(\$0.00089)	\$0.01873	\$0.02107	\$0.00050	\$0.00250	(\$0.00004)	\$10.00
Farm Credit		Customer Charge All kW		\$0.02236												\$9.28
<i>Last Change</i>			6/1/14	7/1/19	5/1/20	1/1/20	1/1/20	1/1/20	6/1/14	1/1/20	1/1/20	1/1/20	1/1/03	1/1/02	1/1/20	5/1/20
Large General GD-3	339	Customer Charge On Peak kVA	\$300.00	\$7.63	\$0.01292	(\$0.00049)	(\$0.00041)	(\$0.00090)	\$0.00310	(\$0.00075)	\$0.01581	\$0.01816	\$0.00050	\$0.00250	(\$0.00001)	\$300.00
Farm Credit		Customer Charge On Peak kVA		\$0.01837	\$0.01292	(\$0.00049)	(\$0.00041)	(\$0.00090)	\$0.00310	(\$0.00075)	\$0.01581	\$0.01816	\$0.00050	\$0.00250	(\$0.00001)	\$7.63
<i>Last Change</i>			8/1/11	7/1/19	5/1/20	1/1/20	1/1/20	1/1/20	6/1/14	1/1/20	1/1/20	1/1/20	1/1/03	1/1/02	1/1/20	5/1/20
Optional Time-of-Use GD-4 (2)	339	Customer Charge On Peak kW	\$10.00	\$3.71	\$0.02617	(\$0.00049)	(\$0.00106)	(\$0.00155)	\$0.00323	(\$0.00089)	\$0.01873	\$0.02107	\$0.00050	\$0.00250	(\$0.00004)	\$10.00
Farm Credit		Customer Charge On Peak kW		\$0.00959	\$0.02617	(\$0.00049)	(\$0.00106)	(\$0.00155)	\$0.00323	(\$0.00089)	\$0.01873	\$0.02107	\$0.00050	\$0.00250	(\$0.00004)	\$3.71
<i>Last Change</i>			6/1/14	7/1/19	5/1/20	1/1/20	1/1/20	1/1/20	6/1/14	1/1/20	1/1/20	1/1/20	1/1/03	1/1/02	1/1/20	5/1/20
Water Heating and/or Space Heating GD-5 (2)	339	Customer Charge All kWh	\$0.00	\$0.05731	\$0.02617	(\$0.00049)	(\$0.00106)	(\$0.00155)	\$0.00323	(\$0.00089)	\$0.01873	\$0.02107	\$0.00050	\$0.00250	(\$0.00004)	\$0.00
Farm Credit		Customer Charge All kWh														\$0.10596 \$0.00 (\$0.01060)
<i>Last Change</i>			6/1/14	7/1/19	5/1/20	1/1/20	1/1/20	1/1/20	6/1/14	1/1/20	1/1/20	1/1/20	1/1/03	1/1/02	1/1/20	5/1/20
ALL GENERAL		Transformer Ownership Credit of \$0.19 may apply to all kW for schedules GD-2 and GD-4. High Voltage Metering and No Transformation, 3% Discount at 4,160 Volts or Over may apply to all kW / kVA and kWh.														
Outdoor Lighting Company Owned-SD	340	Customer Charge All kWh	Luminaire Charges - See Sheet 3	\$0.00000	\$0.04118	(\$0.00049)	(\$0.00147)	(\$0.00196)	\$0.00318	(\$0.00103)	\$0.02177	\$0.02392	\$0.00050	\$0.00250	(\$0.00006)	\$0.06608
Farm Credit		Customer Charge All kWh														(\$0.00661)
<i>Last Change</i>			7/1/19	7/1/19	5/1/20	1/1/20	1/1/20	1/1/20	6/1/14	1/1/20	1/1/20	1/1/20	1/1/03	1/1/02	1/1/20	5/1/20
Outdoor Lighting Customer Owned-SDC	341	All kWh		\$0.06068	\$0.04004	(\$0.00049)	(\$0.00147)	(\$0.00196)	\$0.00318	(\$0.00103)	\$0.02177	\$0.02392	\$0.00050	\$0.00250	(\$0.00006)	\$0.12562
Farm Credit		All kWh														(\$0.01256)
<i>Last Change</i>				7/1/19	5/1/20	1/1/20	1/1/20	1/1/20	6/1/14	1/1/20	1/1/20	1/1/20	6/1/14	6/1/14	1/1/20	5/1/20

(1) See Sheet 2.

(2) Service is available under this rate only for existing customers at existing locations that received service under this rate prior to the effective date of this tariff page.

Issued by: Christine Vaughan
Sr. Vice President

Issued: January 24, 2020
Effective: May 1, 2020

**Fitchburg Gas and Electric Light Company
Summary of Electric Service Rates
Schedule SR**

**Company Owned Outdoor Lighting Delivery Service - Luminaire Charges
M.D.P.U. No. 340**

Lamp Size Lumens	Type of Luminaire	Total Distribution Charge per Luminaire		Total Farm Credit
		Per Month	Per Year	Per Month
Mercury Vapor*:				
3,500	Street and Highway Type	\$12.79	\$153.48	(\$1.28)
7,000	Street and Highway Type	\$14.19	\$170.28	(\$1.42)
20,000	Street and Highway Type	\$25.77	\$309.24	(\$2.58)
60,000	Street and Highway Type	\$49.25	\$591.00	(\$4.93)
20,000	Flood Light Type	\$28.49	\$341.88	(\$2.85)
3,500	Power Bracket Included	\$13.40	\$160.80	(\$1.34)
7,000	Power Bracket Included	\$15.08	\$180.96	(\$1.51)
High Pressure Sodium:				
3,300	Street and Highway Type	\$11.10	\$133.20	(\$1.11)
9,500	Street and Highway Type	\$13.20	\$158.40	(\$1.32)
20,000	Street and Highway Type	\$19.67	\$236.04	(\$1.97)
50,000	Street and Highway Type	\$27.96	\$335.52	(\$2.80)
140,000	Street and Highway Type	\$57.37	\$688.44	(\$5.74)
50,000	Flood Light Type	\$32.46	\$389.52	(\$3.25)
Metal Halide:				
3,700	Cobra Head Type	\$15.53	\$186.36	(\$1.55)
5,000	Cobra Head Type	\$17.75	\$213.00	(\$1.78)
10,000	Cobra Head Type	\$21.93	\$263.16	(\$2.19)
3,700	Flood Light Type	\$15.86	\$190.32	(\$1.59)
5,000	Flood Light Type	\$18.34	\$220.08	(\$1.83)
10,000	Flood Light Type	\$21.79	\$261.48	(\$2.18)
47,000	Flood Light Type	\$46.82	\$561.84	(\$4.68)
3,700	Power Bracket Included	\$15.80	\$189.60	(\$1.58)
5,000	Power Bracket Included	\$18.03	\$216.36	(\$1.80)
10,000	Power Bracket Included	\$22.28	\$267.36	(\$2.23)
Light Emitting Diode (LED):				
3,850	Cobra Head Type	\$9.60	\$115.20	(\$0.96)
6,100	Cobra Head Type	\$11.38	\$136.56	(\$1.14)
10,680	Cobra Head Type	\$14.26	\$171.12	(\$1.43)
20,000	Cobra Head Type	\$22.98	\$275.76	(\$2.30)
4,572	Flood Light Type	\$15.00	\$180.00	(\$1.50)
6,810	Flood Light Type	\$15.77	\$189.24	(\$1.58)
11,253	Flood Light Type	\$24.43	\$293.16	(\$2.44)
15,300	Flood Light Type	\$24.35	\$292.20	(\$2.44)
50,403	Flood Light Type	\$52.56	\$630.72	(\$5.26)
2,887	Power Bracket Included	\$10.21	\$122.52	(\$1.02)
6,100	Power Bracket Included	\$11.38	\$136.56	(\$1.14)
12,290	Power Bracket Included	\$16.98	\$203.76	(\$1.70)
17,200	Power Bracket Included	\$20.27	\$243.24	(\$2.03)
Ornamental Lighting:				
3,300	Street and Highway Type	\$8.91	\$106.92	(\$0.89)
Last Change - All Luminaires		7/1/18	7/1/18	7/1/18

* Mercury Vapor Lighting is not available for new lighting installations, effective January 1, 1991.

Issued by: Christine Vaughan
Sr. Vice President

Issued: January 24, 2020
Effective: May 1, 2020

**Fitchburg Gas and Electric Light Company
Summary of Electric Service Rates
Schedule SR**

**M.D.P.U No. 312-20-C
Canceling M.D.P.U No. 312-20-B
Sheet 1**

Delivery Service	M.D.P.U. No.	Blocks	Customer Charge	Base Distribution	Total Other Distribution (1)	Transition Charge	Basic Service Adjustment	Total Transition Charge	Internal Transmission	Internal Transmission Service Cost Adjustment	External Transmission	Total Transmission	Renewable Resource	Energy Efficiency	SMART Solar Massachusetts Renewable Target	Total Delivery
Residential RD-1	337	Customer Charge All kWh	\$7.00	\$0.07459	\$0.05120	(\$0.00049)	(\$0.00152)	(\$0.00201)	\$0.00394	(\$0.00109)	\$0.02298	\$0.02583	\$0.00050	\$0.00250	(\$0.00006)	\$7.00
Farm Credit		Customer Charge All kWh														(\$0.70) (\$0.01526)
<i>Last Change</i>			6/1/14	7/1/19	6/1/20	1/1/20	1/1/20	1/1/20	6/1/14	1/1/20	1/1/20	1/1/20	1/1/03	1/1/02	1/1/20	6/1/20
Low-Income Residential RD-2	338	Customer Charge All kWh	\$7.00	\$0.07459	\$0.03499	(\$0.00049)	(\$0.00152)	(\$0.00201)	\$0.00394	(\$0.00109)	\$0.02298	\$0.02583	\$0.00050	\$0.00250	(\$0.00006)	\$7.00
25% Low Income Discount		Customer Charge All kWh														(\$1.75) (\$0.02193)
Farm Credit		Customer Charge All kWh														(\$0.53) (\$0.01144)
<i>Last Change</i>			6/1/14	7/1/19	6/1/20	1/1/20	1/1/20	1/1/20	6/1/14	1/1/20	1/1/20	1/1/20	1/1/03	1/1/02	1/1/20	6/1/20
Small General GD-1	339	Customer Charge All kWh	\$10.00	\$0.07410	\$0.03016	(\$0.00049)	(\$0.00106)	(\$0.00155)	\$0.00323	(\$0.00089)	\$0.01873	\$0.02107	\$0.00050	\$0.00250	(\$0.00004)	\$10.00
Farm Credit		Customer Charge All kWh														(\$1.00) (\$0.01267)
<i>Last Change</i>			6/1/14	7/1/19	6/1/20	1/1/20	1/1/20	1/1/20	6/1/14	1/1/20	1/1/20	1/1/20	1/1/03	1/1/02	1/1/20	6/1/20
Regular General GD-2	339	Customer Charge All kW	\$10.00	\$9.28												\$10.00
		All kWh		\$0.02236	\$0.02930	(\$0.00049)	(\$0.00106)	(\$0.00155)	\$0.00323	(\$0.00089)	\$0.01873	\$0.02107	\$0.00050	\$0.00250	(\$0.00004)	\$9.28
Farm Credit		Customer Charge All kW														\$0.07414 (\$1.00) (\$0.93) (\$0.00741)
<i>Last Change</i>			6/1/14	7/1/19	6/1/20	1/1/20	1/1/20	1/1/20	6/1/14	1/1/20	1/1/20	1/1/20	1/1/03	1/1/02	1/1/20	6/1/20
Large General GD-3	339	Customer Charge On Peak kVA	\$300.00	\$7.63												\$300.00
		On Peak kWh		\$0.01837	\$0.01569	(\$0.00049)	(\$0.00041)	(\$0.00090)	\$0.00310	(\$0.00075)	\$0.01581	\$0.01816	\$0.00050	\$0.00250	(\$0.00001)	\$7.63
		Off Peak kWh		\$0.00410	\$0.01569	(\$0.00049)	(\$0.00041)	(\$0.00090)	\$0.00310	(\$0.00075)	\$0.01581	\$0.01816	\$0.00050	\$0.00250	(\$0.00001)	\$0.05431
Farm Credit		Customer Charge On Peak kVA														\$0.04004 (\$30.00) (\$0.76) (\$0.00543) (\$0.00400)
<i>Last Change</i>			8/1/11	7/1/19	6/1/20	1/1/20	1/1/20	1/1/20	6/1/14	1/1/20	1/1/20	1/1/20	1/1/03	1/1/02	1/1/20	6/1/20
Optional Time-of-Use GD-4 (2)	339	Customer Charge On Peak kW	\$10.00	\$3.71												\$10.00
		On Peak kWh		\$0.00959	\$0.02930	(\$0.00049)	(\$0.00106)	(\$0.00155)	\$0.00323	(\$0.00089)	\$0.01873	\$0.02107	\$0.00050	\$0.00250	(\$0.00004)	\$3.71
		Off Peak kWh		\$0.00210	\$0.02930	(\$0.00049)	(\$0.00106)	(\$0.00155)	\$0.00323	(\$0.00089)	\$0.01873	\$0.02107	\$0.00050	\$0.00250	(\$0.00004)	\$0.06137
Farm Credit		Customer Charge On Peak kW														\$0.05388 (\$1.00) (\$0.37) (\$0.00614) (\$0.00539)
<i>Last Change</i>			6/1/14	7/1/19	6/1/20	1/1/20	1/1/20	1/1/20	6/1/14	1/1/20	1/1/20	1/1/20	1/1/03	1/1/02	1/1/20	6/1/20
Water Heating and/or Space Heating GD-5 (2)	339	Customer Charge All kWh	\$0.00	\$0.05731	\$0.02930	(\$0.00049)	(\$0.00106)	(\$0.00155)	\$0.00323	(\$0.00089)	\$0.01873	\$0.02107	\$0.00050	\$0.00250	(\$0.00004)	\$0.00
Farm Credit		Customer Charge All kWh														\$0.10909 \$0.00 (\$0.01091)
<i>Last Change</i>			6/1/14	7/1/19	6/1/20	1/1/20	1/1/20	1/1/20	6/1/14	1/1/20	1/1/20	1/1/20	1/1/03	1/1/02	1/1/20	6/1/20
ALL GENERAL		Transformer Ownership Credit of \$0.19 may apply to all kW for schedules GD-2 and GD-4. High Voltage Metering and No Transformation, 3% Discount at 4,160 Volts or Over may apply to all kW / kVA and kWh.														
Outdoor Lighting Company Owned-SD	340	Customer Charge All kWh	Luminaire Charges - See Sheet 3	\$0.00000	\$0.04454	(\$0.00049)	(\$0.00147)	(\$0.00196)	\$0.00318	(\$0.00103)	\$0.02177	\$0.02392	\$0.00050	\$0.00250	(\$0.00006)	\$0.06944
Farm Credit		All kWh														(\$0.00694)
<i>Last Change</i>				7/1/19	6/1/20	1/1/20	1/1/20	1/1/20	6/1/14	1/1/20	1/1/20	1/1/20	1/1/03	1/1/02	1/1/20	6/1/20
Outdoor Lighting Customer Owned-SDC	341	All kWh		\$0.06068	\$0.04340	(\$0.00049)	(\$0.00147)	(\$0.00196)	\$0.00318	(\$0.00103)	\$0.02177	\$0.02392	\$0.00050	\$0.00250	(\$0.00006)	\$0.12898
Farm Credit		All kWh														(\$0.01290)
<i>Last Change</i>				7/1/19	6/1/20	1/1/20	1/1/20	1/1/20	6/1/14	1/1/20	1/1/20	1/1/20	6/1/14	6/1/14	1/1/20	6/1/20

(1) See Sheet 2.

(2) Service is available under this rate only for existing customers at existing locations that received service under this rate prior to the effective date of this tariff page.

Issued by: Laurence M. Brock
Sr. Vice President

Issued: June 1, 2020
Effective: June 1, 2020

Fitchburg Gas and Electric Light Company
Summary of Electric Service Rates
Schedule SR

Company Owned Outdoor Lighting Delivery Service - Luminaire Charges
M.D.P.U. No. 340

Lamp Size Lumens	Type of Luminaire	Total Distribution Charge per Luminaire		Total Farm Credit
		Per Month	Per Year	Per Month
Mercury Vapor*:				
3,500	Street and Highway Type	\$12.79	\$153.48	(\$1.28)
7,000	Street and Highway Type	\$14.19	\$170.28	(\$1.42)
20,000	Street and Highway Type	\$25.77	\$309.24	(\$2.58)
60,000	Street and Highway Type	\$49.25	\$591.00	(\$4.93)
20,000	Flood Light Type	\$28.49	\$341.88	(\$2.85)
3,500	Power Bracket Included	\$13.40	\$160.80	(\$1.34)
7,000	Power Bracket Included	\$15.08	\$180.96	(\$1.51)
High Pressure Sodium:				
3,300	Street and Highway Type	\$11.10	\$133.20	(\$1.11)
9,500	Street and Highway Type	\$13.20	\$158.40	(\$1.32)
20,000	Street and Highway Type	\$19.67	\$236.04	(\$1.97)
50,000	Street and Highway Type	\$27.96	\$335.52	(\$2.80)
140,000	Street and Highway Type	\$57.37	\$688.44	(\$5.74)
50,000	Flood Light Type	\$32.46	\$389.52	(\$3.25)
Metal Halide:				
3,700	Cobra Head Type	\$15.53	\$186.36	(\$1.55)
5,000	Cobra Head Type	\$17.75	\$213.00	(\$1.78)
10,000	Cobra Head Type	\$21.93	\$263.16	(\$2.19)
3,700	Flood Light Type	\$15.86	\$190.32	(\$1.59)
5,000	Flood Light Type	\$18.34	\$220.08	(\$1.83)
10,000	Flood Light Type	\$21.79	\$261.48	(\$2.18)
47,000	Flood Light Type	\$46.82	\$561.84	(\$4.68)
3,700	Power Bracket Included	\$15.80	\$189.60	(\$1.58)
5,000	Power Bracket Included	\$18.03	\$216.36	(\$1.80)
10,000	Power Bracket Included	\$22.28	\$267.36	(\$2.23)
Light Emitting Diode (LED):				
3,850	Cobra Head Type	\$9.60	\$115.20	(\$0.96)
6,100	Cobra Head Type	\$11.38	\$136.56	(\$1.14)
10,680	Cobra Head Type	\$14.26	\$171.12	(\$1.43)
20,000	Cobra Head Type	\$22.98	\$275.76	(\$2.30)
4,572	Flood Light Type	\$15.00	\$180.00	(\$1.50)
6,810	Flood Light Type	\$15.77	\$189.24	(\$1.58)
11,253	Flood Light Type	\$24.43	\$293.16	(\$2.44)
15,300	Flood Light Type	\$24.35	\$292.20	(\$2.44)
50,403	Flood Light Type	\$52.56	\$630.72	(\$5.26)
2,887	Power Bracket Included	\$10.21	\$122.52	(\$1.02)
6,100	Power Bracket Included	\$11.38	\$136.56	(\$1.14)
12,290	Power Bracket Included	\$16.98	\$203.76	(\$1.70)
17,200	Power Bracket Included	\$20.27	\$243.24	(\$2.03)
Ornamental Lighting:				
3,300	Street and Highway Type	\$8.91	\$106.92	(\$0.89)
Last Change - All Luminaires		7/1/18	7/1/18	7/1/18

* Mercury Vapor Lighting is not available for new lighting installations, effective January 1, 1991.

Issued by: Laurence M. Brock
Sr. Vice President

Issued: June 1, 2020
Effective: June 1, 2020

**Fitchburg Gas and Electric Light Company
Summary of Electric Service Rates
Schedule SR**

**M.D.P.U No. 312-20-D
Canceling M.D.P.U No. 312-20-C
Sheet 1**

Delivery Service	M.D.P.U. No.	Blocks	Customer Charge	Base Distribution	Total Other Distribution (1)	Transition Charge	Basic Service Adjustment	Total Transition Charge	Internal Transmission	Internal Transmission Service Cost Adjustment	External Transmission	Total Transmission	Renewable Resource	Energy Efficiency	SMART Solar Massachusetts Renewable Target	Total Delivery
Residential RD-1	353	Customer Charge All kWh	\$7.00	\$0.07752	\$0.04897	(\$0.00049)	(\$0.00152)	(\$0.00201)	\$0.00394	(\$0.00109)	\$0.02298	\$0.02583	\$0.00050	\$0.00250	(\$0.00006)	\$7.00
Farm Credit		Customer Charge All kWh														(\$0.70) (\$0.01533)
<i>Last Change</i>			6/1/14	11/1/20	11/1/20	1/1/20	1/1/20	1/1/20	6/1/14	1/1/20	1/1/20	1/1/20	1/1/03	1/1/02	1/1/20	11/1/20
Low-Income Residential RD-2	354	Customer Charge All kWh	\$7.00	\$0.07752	\$0.03276	(\$0.00049)	(\$0.00152)	(\$0.00201)	\$0.00394	(\$0.00109)	\$0.02298	\$0.02583	\$0.00050	\$0.00250	(\$0.00006)	\$7.00
34.5% Low Income Discount		Customer Charge All kWh														(\$2.42) (\$0.03666)
Farm Credit		Customer Charge All kWh														(\$0.46) (\$0.01004)
<i>Last Change</i>			6/1/14	11/1/20	11/1/20	1/1/20	1/1/20	1/1/20	6/1/14	1/1/20	1/1/20	1/1/20	1/1/03	1/1/02	1/1/20	11/1/20
Small General GD-1	355	Customer Charge All kWh	\$10.00	\$0.07701	\$0.02732	(\$0.00049)	(\$0.00106)	(\$0.00155)	\$0.00323	(\$0.00089)	\$0.01873	\$0.02107	\$0.00050	\$0.00250	(\$0.00004)	\$10.00
Farm Credit		Customer Charge All kWh														(\$1.00) (\$0.01268)
<i>Last Change</i>			6/1/14	11/1/20	11/1/20	1/1/20	1/1/20	1/1/20	6/1/14	1/1/20	1/1/20	1/1/20	1/1/03	1/1/02	1/1/20	11/1/20
Regular General GD-2	355	Customer Charge All kW	\$10.00	\$9.64	\$0.02732	(\$0.00049)	(\$0.00106)	(\$0.00155)	\$0.00323	(\$0.00089)	\$0.01873	\$0.02107	\$0.00050	\$0.00250	(\$0.00004)	\$10.00
Farm Credit		Customer Charge All kWh		\$0.02326												\$9.64
<i>Last Change</i>			6/1/14	11/1/20	11/1/20	1/1/20	1/1/20	1/1/20	6/1/14	1/1/20	1/1/20	1/1/20	1/1/03	1/1/02	1/1/20	11/1/20
Large General GD-3	355	Customer Charge On Peak kVA	\$300.00	\$7.93	\$0.01520	(\$0.00049)	(\$0.00041)	(\$0.00090)	\$0.00310	(\$0.00075)	\$0.01581	\$0.01816	\$0.00050	\$0.00250	(\$0.00001)	\$300.00
Farm Credit		Customer Charge On Peak kWh		\$0.01909	\$0.01520	(\$0.00049)	(\$0.00041)	(\$0.00090)	\$0.00310	(\$0.00075)	\$0.01581	\$0.01816	\$0.00050	\$0.00250	(\$0.00001)	\$7.93
<i>Last Change</i>			8/1/11	11/1/20	11/1/20	1/1/20	1/1/20	1/1/20	6/1/14	1/1/20	1/1/20	1/1/20	1/1/03	1/1/02	1/1/20	11/1/20
Optional Time-of-Use GD-4 (2)	355	Customer Charge On Peak kW	\$10.00	\$3.85	\$0.02732	(\$0.00049)	(\$0.00106)	(\$0.00155)	\$0.00323	(\$0.00089)	\$0.01873	\$0.02107	\$0.00050	\$0.00250	(\$0.00004)	\$10.00
Farm Credit		Customer Charge Off Peak kWh		\$0.01003	\$0.02732	(\$0.00049)	(\$0.00106)	(\$0.00155)	\$0.00323	(\$0.00089)	\$0.01873	\$0.02107	\$0.00050	\$0.00250	(\$0.00004)	\$3.85
<i>Last Change</i>			6/1/14	11/1/20	11/1/20	1/1/20	1/1/20	1/1/20	6/1/14	1/1/20	1/1/20	1/1/20	1/1/03	1/1/02	1/1/20	11/1/20
Water Heating and/or Space Heating GD-5 (2)	355	Customer Charge All kWh	\$0.00	\$0.05956	\$0.02732	(\$0.00049)	(\$0.00106)	(\$0.00155)	\$0.00323	(\$0.00089)	\$0.01873	\$0.02107	\$0.00050	\$0.00250	(\$0.00004)	\$0.00
Farm Credit		Customer Charge All kWh														\$0.05983
<i>Last Change</i>			6/1/14	11/1/20	11/1/20	1/1/20	1/1/20	1/1/20	6/1/14	1/1/20	1/1/20	1/1/20	1/1/03	1/1/02	1/1/20	11/1/20
ALL GENERAL		Transformer Ownership Credit of \$0.19 may apply to all kW for schedules GD-2 and GD-4. High Voltage Metering and No Transformation, 3% Discount at 4,160 Volts or Over may apply to all kW / kVA and kWh.														
Outdoor Lighting Company Owned-SD	356	Customer Charge All kWh	Luminaire Charges - See Sheet 3	\$0.00000	\$0.03883	(\$0.00049)	(\$0.00147)	(\$0.00196)	\$0.00318	(\$0.00103)	\$0.02177	\$0.02392	\$0.00050	\$0.00250	(\$0.00006)	\$0.06373
Farm Credit		Customer Charge All kWh														(\$0.00637)
<i>Last Change</i>			11/1/20	11/1/20	11/1/20	1/1/20	1/1/20	1/1/20	6/1/14	1/1/20	1/1/20	1/1/20	1/1/03	1/1/02	1/1/20	11/1/20
Outdoor Lighting Customer Owned-SDC	357	All kWh		\$0.06307	\$0.03883	(\$0.00049)	(\$0.00147)	(\$0.00196)	\$0.00318	(\$0.00103)	\$0.02177	\$0.02392	\$0.00050	\$0.00250	(\$0.00006)	\$0.12680
Farm Credit		All kWh														(\$0.01268)
<i>Last Change</i>				11/1/20	11/1/20	1/1/20	1/1/20	1/1/20	6/1/14	1/1/20	1/1/20	1/1/20	6/1/14	6/1/14	1/1/20	11/1/20

(1) See Sheet 2.

(2) Service is available under this rate only for existing customers at existing locations that received service under this rate prior to the effective date of this tariff page.

Issued by: Robert B. Hevert
Sr. Vice President

Issued: September 4, 2020
Effective: November 1, 2020

**Fitchburg Gas and Electric Light Company
Summary of Electric Service Rates
Schedule SR**

**Company Owned Outdoor Lighting Delivery Service - Luminaire Charges
M.D.P.U. No. 356**

Lamp Size Lumens	Type of Luminaire	Total Distribution Charge per Luminaire		Total Farm Credit
		Per Month	Per Year	Per Month
Mercury Vapor*:				
3,500	Street and Highway Type	\$13.29	\$159.48	(\$1.33)
7,000	Street and Highway Type	\$14.74	\$176.88	(\$1.47)
20,000	Street and Highway Type	\$26.78	\$321.36	(\$2.68)
60,000	Street and Highway Type	\$51.19	\$614.28	(\$5.12)
20,000	Flood Light Type	\$29.61	\$355.32	(\$2.96)
3,500	Power Bracket Included	\$13.92	\$167.04	(\$1.39)
7,000	Power Bracket Included	\$15.67	\$188.04	(\$1.57)
High Pressure Sodium:				
3,300	Street and Highway Type	\$11.53	\$138.36	(\$1.15)
9,500	Street and Highway Type	\$13.71	\$164.52	(\$1.37)
20,000	Street and Highway Type	\$20.44	\$245.28	(\$2.04)
50,000	Street and Highway Type	\$29.06	\$348.72	(\$2.91)
140,000	Street and Highway Type	\$59.62	\$715.44	(\$5.96)
50,000	Flood Light Type	\$33.73	\$404.76	(\$3.37)
Metal Halide:				
3,700	Cobra Head Type	\$16.14	\$193.68	(\$1.61)
5,000	Cobra Head Type	\$18.44	\$221.28	(\$1.84)
10,000	Cobra Head Type	\$22.79	\$273.48	(\$2.28)
3,700	Flood Light Type	\$16.48	\$197.76	(\$1.65)
5,000	Flood Light Type	\$19.06	\$228.72	(\$1.91)
10,000	Flood Light Type	\$22.64	\$271.68	(\$2.26)
47,000	Flood Light Type	\$48.66	\$583.92	(\$4.87)
3,700	Power Bracket Included	\$16.42	\$197.04	(\$1.64)
5,000	Power Bracket Included	\$18.74	\$224.88	(\$1.87)
10,000	Power Bracket Included	\$23.15	\$277.80	(\$2.32)
Light Emitting Diode (LED):				
3,850	Cobra Head Type	\$9.97	\$119.64	(\$1.00)
6,100	Cobra Head Type	\$11.82	\$141.84	(\$1.18)
10,680	Cobra Head Type	\$14.82	\$177.84	(\$1.48)
20,000	Cobra Head Type	\$23.88	\$286.56	(\$2.39)
4,572	Flood Light Type	\$15.59	\$187.08	(\$1.56)
6,810	Flood Light Type	\$16.39	\$196.68	(\$1.64)
11,253	Flood Light Type	\$25.39	\$304.68	(\$2.54)
15,300	Flood Light Type	\$25.30	\$303.60	(\$2.53)
50,403	Flood Light Type	\$54.63	\$655.56	(\$5.46)
2,887	Power Bracket Included	\$10.61	\$127.32	(\$1.06)
6,100	Power Bracket Included	\$11.82	\$141.84	(\$1.18)
12,290	Power Bracket Included	\$17.64	\$211.68	(\$1.76)
17,200	Power Bracket Included	\$21.06	\$252.72	(\$2.11)
Ornamental Lighting:				
3,300	Street and Highway Type	\$9.26	\$111.12	(\$0.93)
Last Change - All Luminaires		11/1/20	11/1/20	11/1/20

* Mercury Vapor Lighting is not available for new lighting installations, effective January 1, 1991.

Issued by: Robert B. Hevert
Sr. Vice President

Issued: September 4, 2020
Effective: November 1, 2020

**Fitchburg Gas and Electric Light Company
Summary of Electric Service Rates
Schedule SR**

**M.D.P.U. No. 312-20-E
Canceling M.D.P.U. No. 312-20-D
Sheet 1**

Delivery Service	M.D.P.U. No.	Blocks	Customer Charge	Base Distribution	Total Other Distribution (1)	Transition Charge	Basic Service Adjustment	Total Transition Charge	Internal Transmission	Internal Transmission Service Cost Adjustment	External Transmission	Total Transmission	Renewable Resource	Energy Efficiency	SMART Solar Massachusetts Renewable Target	Total Delivery
Residential RD-1	353	Customer Charge All kWh	\$7.00	\$0.07752	\$0.04897	(\$0.00049)	(\$0.00152)	(\$0.00201)	\$0.00394	(\$0.00109)	\$0.02298	\$0.02583	\$0.00050	\$0.00250	(\$0.00006)	\$7.00
Farm Credit		Customer Charge All kWh														(\$0.70) (\$0.01533)
<i>Last Change</i>			6/1/14	11/1/20	11/1/20	1/1/20	1/1/20	1/1/20	6/1/14	1/1/20	1/1/20	1/1/20	1/1/03	1/1/02	1/1/20	11/1/20
Low-Income Residential RD-2	354	Customer Charge All kWh	\$7.00	\$0.07752	\$0.03276	(\$0.00049)	(\$0.00152)	(\$0.00201)	\$0.00394	(\$0.00109)	\$0.02298	\$0.02583	\$0.00050	\$0.00250	(\$0.00006)	\$7.00
34.5% Low Income Discount		Customer Charge All kWh														(\$2.42) (\$0.03666)
Farm Credit		Customer Charge All kWh														(\$0.46) (\$0.01004)
<i>Last Change</i>			6/1/14	11/1/20	11/1/20	1/1/20	1/1/20	1/1/20	6/1/14	1/1/20	1/1/20	1/1/20	1/1/03	1/1/02	1/1/20	11/1/20
Small General GD-1	355	Customer Charge All kWh	\$10.00	\$0.07701	\$0.02732	(\$0.00049)	(\$0.00106)	(\$0.00155)	\$0.00323	(\$0.00089)	\$0.01873	\$0.02107	\$0.00050	\$0.00250	(\$0.00004)	\$10.00
Farm Credit		Customer Charge All kWh														(\$1.00) (\$0.01268)
<i>Last Change</i>			6/1/14	11/1/20	11/1/20	1/1/20	1/1/20	1/1/20	6/1/14	1/1/20	1/1/20	1/1/20	1/1/03	1/1/02	1/1/20	11/1/20
Regular General GD-2	355	Customer Charge All kW	\$10.00	\$9.64	\$0.02732	(\$0.00049)	(\$0.00106)	(\$0.00155)	\$0.00323	(\$0.00089)	\$0.01873	\$0.02107	\$0.00050	\$0.00250	(\$0.00004)	\$10.00
Farm Credit		Customer Charge All kW		\$0.02326	\$0.02732	(\$0.00049)	(\$0.00106)	(\$0.00155)	\$0.00323	(\$0.00089)	\$0.01873	\$0.02107	\$0.00050	\$0.00250	(\$0.00004)	\$9.64
<i>Last Change</i>			6/1/14	11/1/20	11/1/20	1/1/20	1/1/20	1/1/20	6/1/14	1/1/20	1/1/20	1/1/20	1/1/03	1/1/02	1/1/20	11/1/20
Large General GD-3	355	Customer Charge On Peak kVA	\$300.00	\$7.93	\$0.01520	(\$0.00049)	(\$0.00041)	(\$0.00090)	\$0.00310	(\$0.00075)	\$0.01581	\$0.01816	\$0.00050	\$0.00250	(\$0.00001)	\$300.00
Farm Credit		Customer Charge On Peak kVA		\$0.01909	\$0.01520	(\$0.00049)	(\$0.00041)	(\$0.00090)	\$0.00310	(\$0.00075)	\$0.01581	\$0.01816	\$0.00050	\$0.00250	(\$0.00001)	\$7.93
<i>Last Change</i>			8/1/11	11/1/20	11/1/20	1/1/20	1/1/20	1/1/20	6/1/14	1/1/20	1/1/20	1/1/20	1/1/03	1/1/02	1/1/20	11/1/20
Optional Time-of-Use GD-4 (2)	355	Customer Charge On Peak kW	\$10.00	\$3.85	\$0.02732	(\$0.00049)	(\$0.00106)	(\$0.00155)	\$0.00323	(\$0.00089)	\$0.01873	\$0.02107	\$0.00050	\$0.00250	(\$0.00004)	\$10.00
Farm Credit		Customer Charge On Peak kW		\$0.01003	\$0.02732	(\$0.00049)	(\$0.00106)	(\$0.00155)	\$0.00323	(\$0.00089)	\$0.01873	\$0.02107	\$0.00050	\$0.00250	(\$0.00004)	\$3.85
<i>Last Change</i>			6/1/14	11/1/20	11/1/20	1/1/20	1/1/20	1/1/20	6/1/14	1/1/20	1/1/20	1/1/20	1/1/03	1/1/02	1/1/20	11/1/20
Water Heating and/or Space Heating GD-5 (2)	355	Customer Charge All kWh	\$0.00	\$0.05956	\$0.02732	(\$0.00049)	(\$0.00106)	(\$0.00155)	\$0.00323	(\$0.00089)	\$0.01873	\$0.02107	\$0.00050	\$0.00250	(\$0.00004)	\$0.00
Farm Credit		Customer Charge All kWh														\$0.00
<i>Last Change</i>			6/1/14	11/1/20	11/1/20	1/1/20	1/1/20	1/1/20	6/1/14	1/1/20	1/1/20	1/1/20	1/1/03	1/1/02	1/1/20	11/1/20
ALL GENERAL		Transformer Ownership Credit of \$0.19 may apply to all kW for schedules GD-2 and GD-4. High Voltage Metering and No Transformation, 3% Discount at 4,160 Volts or Over may apply to all kW / kVA and kWh.														
Outdoor Lighting Company Owned-SD	356	Customer Charge All kWh	Luminaire Charges - See Sheet 3	\$0.00000	\$0.03883	(\$0.00049)	(\$0.00147)	(\$0.00196)	\$0.00318	(\$0.00103)	\$0.02177	\$0.02392	\$0.00050	\$0.00250	(\$0.00006)	\$0.06373
Farm Credit		Customer Charge All kWh														(\$0.00637)
<i>Last Change</i>			11/1/20	11/1/20	11/1/20	1/1/20	1/1/20	1/1/20	6/1/14	1/1/20	1/1/20	1/1/20	1/1/03	1/1/02	1/1/20	11/1/20
Outdoor Lighting Customer Owned-SDC	357	All kWh		\$0.06307	\$0.03883	(\$0.00049)	(\$0.00147)	(\$0.00196)	\$0.00318	(\$0.00103)	\$0.02177	\$0.02392	\$0.00050	\$0.00250	(\$0.00006)	\$0.12680
Farm Credit		All kWh														(\$0.01268)
<i>Last Change</i>				11/1/20	11/1/20	1/1/20	1/1/20	1/1/20	6/1/14	1/1/20	1/1/20	1/1/20	6/1/14	6/1/14	1/1/20	11/1/20

(1) See Sheet 2.

(2) Service is available under this rate only for existing customers at existing locations that received service under this rate prior to the effective date of this tariff page.

Issued by: Robert B. Hevert
Sr. Vice President

Issued: November 20, 2020
Effective: December 1, 2020

Fitchburg Gas and Electric Light Company
Summary of Electric Service Rates
Schedule SR

Company Owned Outdoor Lighting Delivery Service - Luminaire Charges
M.D.P.U. No. 356

Lamp Size Lumens	Type of Luminaire	Total Distribution Charge per Luminaire		Total Farm Credit
		Per Month	Per Year	Per Month
Mercury Vapor*:				
3,500	Street and Highway Type	\$13.29	\$159.48	(\$1.33)
7,000	Street and Highway Type	\$14.74	\$176.88	(\$1.47)
20,000	Street and Highway Type	\$26.78	\$321.36	(\$2.68)
60,000	Street and Highway Type	\$51.19	\$614.28	(\$5.12)
20,000	Flood Light Type	\$29.61	\$355.32	(\$2.96)
3,500	Power Bracket Included	\$13.92	\$167.04	(\$1.39)
7,000	Power Bracket Included	\$15.67	\$188.04	(\$1.57)
High Pressure Sodium:				
3,300	Street and Highway Type	\$11.53	\$138.36	(\$1.15)
9,500	Street and Highway Type	\$13.71	\$164.52	(\$1.37)
20,000	Street and Highway Type	\$20.44	\$245.28	(\$2.04)
50,000	Street and Highway Type	\$29.06	\$348.72	(\$2.91)
140,000	Street and Highway Type	\$59.62	\$715.44	(\$5.96)
50,000	Flood Light Type	\$33.73	\$404.76	(\$3.37)
Metal Halide:				
3,700	Cobra Head Type	\$16.14	\$193.68	(\$1.61)
5,000	Cobra Head Type	\$18.44	\$221.28	(\$1.84)
10,000	Cobra Head Type	\$22.79	\$273.48	(\$2.28)
3,700	Flood Light Type	\$16.48	\$197.76	(\$1.65)
5,000	Flood Light Type	\$19.06	\$228.72	(\$1.91)
10,000	Flood Light Type	\$22.64	\$271.68	(\$2.26)
47,000	Flood Light Type	\$48.66	\$583.92	(\$4.87)
3,700	Power Bracket Included	\$16.42	\$197.04	(\$1.64)
5,000	Power Bracket Included	\$18.74	\$224.88	(\$1.87)
10,000	Power Bracket Included	\$23.15	\$277.80	(\$2.32)
Light Emitting Diode (LED):				
3,850	Cobra Head Type	\$9.97	\$119.64	(\$1.00)
6,100	Cobra Head Type	\$11.82	\$141.84	(\$1.18)
10,680	Cobra Head Type	\$14.82	\$177.84	(\$1.48)
20,000	Cobra Head Type	\$23.88	\$286.56	(\$2.39)
4,572	Flood Light Type	\$15.59	\$187.08	(\$1.56)
6,810	Flood Light Type	\$16.39	\$196.68	(\$1.64)
11,253	Flood Light Type	\$25.39	\$304.68	(\$2.54)
15,300	Flood Light Type	\$25.30	\$303.60	(\$2.53)
50,403	Flood Light Type	\$54.63	\$655.56	(\$5.46)
2,887	Power Bracket Included	\$10.61	\$127.32	(\$1.06)
6,100	Power Bracket Included	\$11.82	\$141.84	(\$1.18)
12,290	Power Bracket Included	\$17.64	\$211.68	(\$1.76)
17,200	Power Bracket Included	\$21.06	\$252.72	(\$2.11)
Ornamental Lighting:				
3,300	Street and Highway Type	\$9.26	\$111.12	(\$0.93)
Last Change - All Luminaires		11/1/20	11/1/20	11/1/20

* Mercury Vapor Lighting is not available for new lighting installations, effective January 1, 1991.

Issued by: Robert B. Hevert
Sr. Vice President

Issued: November 20, 2020
Effective: December 1, 2020

Fitchburg Gas and Electric Light Company
Summary of Electric Basic Service Rates
January 1, 2020 - December 31, 2020

Basic Service - S/kWh M.D.P.U. No. 282		Jan 20 (1)	Feb 20 (1)	Mar 20 (1)	Apr 20 (1)	May 20 (1)	Jun 20 (1)	Jul 20 (1)	Aug 20 (1)	Sep 20 (1)	Oct 20 (1)	Nov 20 (1)	Dec 20 (2)	
Residential - RD-1, RD-2	Fixed	\$0.12388	\$0.12388	\$0.12388	\$0.12388	\$0.12388	\$0.09300	\$0.09300	\$0.09300	\$0.09300	\$0.09300	\$0.09300	\$0.11400	
	Variable	\$0.14390	\$0.13603	\$0.11485	\$0.10216	\$0.09961	\$0.09199	\$0.09471	\$0.08954	\$0.09068	\$0.08915	\$0.10254	\$0.10839	
RD-1 Farm Credit (3)	Fixed	(\$0.01239)	(\$0.01239)	(\$0.01239)	(\$0.01239)	(\$0.01239)	(\$0.00930)	(\$0.00930)	(\$0.00930)	(\$0.00930)	(\$0.00930)	(\$0.00930)	(\$0.01140)	
	Variable	(\$0.01439)	(\$0.01360)	(\$0.01149)	(\$0.01022)	(\$0.00996)	(\$0.00920)	(\$0.00947)	(\$0.00895)	(\$0.00907)	(\$0.00892)	(\$0.01025)	(\$0.01084)	
RD-2 Farm Credit (3)	Fixed	(\$0.00929)	(\$0.00929)	(\$0.00929)	(\$0.00929)	(\$0.00929)	(\$0.00698)	(\$0.00698)	(\$0.00698)	(\$0.00698)	(\$0.00698)	(\$0.00609)	(\$0.00747)	
	Variable	(\$0.01079)	(\$0.01020)	(\$0.00861)	(\$0.00766)	(\$0.00747)	(\$0.00690)	(\$0.00710)	(\$0.00672)	(\$0.00680)	(\$0.00669)	(\$0.00672)	(\$0.00710)	
Residential RD-2	Fixed	(\$0.03097)	(\$0.03097)	(\$0.03097)	(\$0.03097)	(\$0.03097)	(\$0.02325)	(\$0.02325)	(\$0.02325)	(\$0.02325)	(\$0.02325)	(\$0.03209)	(\$0.03933)	
Low Income Discount	Variable	(\$0.03598)	(\$0.03401)	(\$0.02871)	(\$0.02554)	(\$0.02490)	(\$0.02300)	(\$0.02368)	(\$0.02239)	(\$0.02267)	(\$0.02229)	(\$0.03538)	(\$0.03739)	
Small General - GD-1	Fixed	\$0.12388	\$0.12388	\$0.12388	\$0.12388	\$0.12388	\$0.09300	\$0.09300	\$0.09300	\$0.09300	\$0.09300	\$0.09300	\$0.11400	
	Variable	\$0.14390	\$0.13603	\$0.11485	\$0.10216	\$0.09961	\$0.09199	\$0.09471	\$0.08954	\$0.09068	\$0.08915	\$0.10254	\$0.10839	
Farm Credit (3)	Fixed	(\$0.01239)	(\$0.01239)	(\$0.01239)	(\$0.01239)	(\$0.01239)	(\$0.00930)	(\$0.00930)	(\$0.00930)	(\$0.00930)	(\$0.00930)	(\$0.00930)	(\$0.01140)	
	Variable	(\$0.01439)	(\$0.01360)	(\$0.01149)	(\$0.01022)	(\$0.00996)	(\$0.00920)	(\$0.00947)	(\$0.00895)	(\$0.00907)	(\$0.00892)	(\$0.01025)	(\$0.01084)	
Medium General and Outdoor Lighting - GD-2, GD-4, GD-5, SD	Fixed	\$0.11850	\$0.11850	\$0.11850	\$0.11850	\$0.11850	\$0.08115	\$0.08115	\$0.08115	\$0.08115	\$0.08115	\$0.08115	\$0.10756	
	Variable	\$0.13926	\$0.13750	\$0.11182	\$0.09854	\$0.09110	\$0.07739	\$0.08185	\$0.08073	\$0.08019	\$0.07815	\$0.08912	\$0.10675	
Farm Credit (3)	Fixed	(\$0.01185)	(\$0.01185)	(\$0.01185)	(\$0.01185)	(\$0.01185)	(\$0.00812)	(\$0.00812)	(\$0.00812)	(\$0.00812)	(\$0.00812)	(\$0.00812)	(\$0.01076)	
	Variable	(\$0.01393)	(\$0.01375)	(\$0.01118)	(\$0.00985)	(\$0.00911)	(\$0.00774)	(\$0.00819)	(\$0.00807)	(\$0.00802)	(\$0.00782)	(\$0.00891)	(\$0.01068)	
Large General - GD-3	Fixed	12/24-1/23	1/24-2/24	2/25-3/26	3/27-4/24	4/25-5/26	5/27-6/25	6/26-7/27	7/28-8/25	8/26-9/25	9/26-10/23	10/24-11/23	11/24-11/30	12/1-12/23
	Variable	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Fixed	\$0.08001	\$0.07165	\$0.06797	\$0.07093	\$0.06657	\$0.07595	\$0.06713	\$0.07477	\$0.06795	\$0.07300	\$0.08014	\$0.09120	\$0.09281
Farm Credit (3)	Fixed	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Variable	(\$0.00800)	(\$0.00717)	(\$0.00680)	(\$0.00709)	(\$0.00666)	(\$0.00760)	(\$0.00671)	(\$0.00748)	(\$0.00680)	(\$0.00730)	(\$0.00801)	(\$0.00912)	(\$0.00928)

(1) Pursuant to Basic Service Schedule BS (M.D.P.U. 282), effective April 13, 2015. Rates include Basic Service Costs Adder of \$0.00635/kWh effective December 1, 2019.

(2) Pursuant to Basic Service Schedule BS (M.D.P.U. 282), effective April 13, 2015. Rates include Basic Service Costs Adder of \$0.00796/kWh effective December 1, 2020.

(3) Additional 10% discount to customers who qualify as persons or corporations engaged in the business of agriculture or farming, as defined pursuant to section 1A of Chapter 128 of the General Laws.

DEPOSITS AND COLLATERAL

- | | |
|----|------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 1. | Statement of money and the value of any collateral held as guaranty for the payment of charges pursuant to Massachusetts General Laws, Chapter 164, Section 128. |
|----|------------------------------------------------------------------------------------------------------------------------------------------------------------------|

Line No.	Name or City or Town	Amount
1		
2	Customer Deposits	\$ 212,255
3		
4		
5		
6		
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8		
9		
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46		
47		
48		
49		
50		
51	TOTAL	212,255

EXPENDITURES FOR CERTAIN CIVIC, POLITICAL AND RELATED ACTIVITIES (426.4)

1. Report below all expenditures incurred by the respondent during the year for the purpose of influencing public opinion with respect to the election or appointment of public officials, referenda, legislation or ordinances (either with respect to the possible adoption of new referenda, legislation or ordinances or repeal or modification of existing referenda, legislation or ordinances); approval, modification, or revocation of franchises; or for the purpose of influencing the decisions of public officials which are accounted for as Other Income Deductions, Expenditures for Certain Civic, Political and Related Activities, Account 426.4.
2. Advertising expenditures in this Account shall be classified according to subheadings, as follows: (a) radio, television, and motion picture advertising; (b) newspaper, magazine, and pamphlet advertising; (c) letters or inserts in customers' bills; (d) inserts in reports to stockholders; (e) newspaper and magazine editorial services; and (f) other advertising.
3. Expenditures within the definition of paragraph (1), other than advertising shall be reported according to captions or descriptions, clearly indicating the nature and purpose of the activity.
4. If respondent has not incurred any expenditures contemplated by the instructions of Account 426.4, so state.
5. For reporting years which begin during the calendar year 1963 only, minor amounts may be grouped by classes if the number of items so grouped is shown.

Note: The classification of expenses as nonoperating and their inclusion in this account is for accounting purposes. It does not preclude Commission consideration of proof to the contrary for ratemaking or other purposes.

Line No.	Item (a)	Amount (b)
1	CIVIC ACTIVITIES	\$122,725
2		
3		
4		
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8		
9		
10		
11		
12		
13		
14		
15		
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28		
29		
30		
31		
32		
33		
34		
	Total	\$122,725

913. ADVERTISING EXPENSES

Line No.	Account Number	Type (a)	General Description (b)	Amount for Year (c)
1				
2			Bill inserts, safety messaging, etc.	31,333
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
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51	TOTAL			31,333

THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY

<u>Signature</u>	<u>Date</u>	<u>Capacity</u>
 Thomas P. Meissner, Jr.	March 29, 2021	President
 Daniel J. Hurstak	March 29, 2021	Controller
/s/ Winfield S. Brown * Winfield S. Brown	March 29, 2021	Director
/s/ Mark H. Collin * Mark H. Collin	March 29, 2021	Director
/s/ Lisa Crutchfield * Lisa Crutchfield	March 29, 2021	Director
/s/ Suzanne Foster * Suzanne Foster	March 29, 2021	Director
/s/ Edward F. Godfrey * Edward F. Godfrey	March 29, 2021	Director
/s/ Michael B. Green * Michael B. Green	March 29, 2021	Director
/s/ Eben S. Moulton * Eben S. Moulton	March 29, 2021	Director
/s/ Justine Vogel * Justine Vogel	March 29, 2021	Director
/s/ David A. Whiteley * David A. Whiteley	March 29, 2021	Director

* Power of Attorney on file.

SIGNATURES OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF MASSACHUSETTS MUST BE PROPERLY SWORN TO

State of New Hampshire
Rockingham County

ss.

March 29, 2021

Then personally appeared Thomas P. Meissner and Daniel J. Hurstak

and severally made oath to the truth of the foregoing statement by them subscribed according to their best knowledge and belief.

Notary Public

P81

Sandra L. Whitney
NOTARY PUBLIC
State of New Hampshire
My Commission Expires January 22, 2025

DEPARTMENT OF PUBLIC UTILITIES

This statement is filed in accordance with Chapter 164, Section 84A

CONDENSED FINANCIAL RETURN**FOR THE YEAR ENDED DECEMBER 31, 2020**

FULL NAME OF COMPANY Fitchburg Gas and Electric Light Company d/b/a Unitil
LOCATION OF PRINCIPAL BUSINESS OFFICE Fitchburg, Massachusetts

STATEMENT OF INCOME FOR THE YEAR

Item	Current Year	Increase or (Decrease) from Preceding Year
OPERATING INCOME		\$
Operating Revenues	101,785,746	(4,578,655)
Operating Expenses:		
Operation Expense	62,725,675	(7,996,214)
Maintenance Expense	4,279,901	(23,062)
Depreciation Expense	14,445,710	75,188
Amortization of Utility Plant	1,062,084	123,183
Amortization of Property Losses	(673,733)	105,618
Amortization of Conversion Expenses ITC	0	0
Taxes Other than Income Taxes	3,580,438	(197,174)
Income Taxes	1,341,531	2,036,580
Provisions for Deferred Federal Income Taxes	1,598,218	(963,274)
Federal Income Taxes Deferred in Prior Years-Cr	0	0
Total Operating Expenses	88,359,824	(6,839,155)
Net Operating Revenues	13,425,922	2,260,500
Income from Utility Plant Leased to Others	0	0
Other Utility Operating Income	0	0
Total Utility Operating Income	13,425,922	2,260,500
OTHER INCOME		
Income from Mdse. Jobbing & Contract Work	(1,507)	3,865
Income from Nonutility Operations	0	0
Nonoperating Rental Income	(1,322)	(353)
Interest and Dividend Income	386,365	(69,096)
Miscellaneous Nonoperating Income	15,464	(10,820)
Total Other Income	399,000	(76,404)
Total Income	13,824,922	2,184,096
MISCELLANEOUS INCOME DEDUCTIONS		
Miscellaneous Amortization	0	0
Other Income Deductions	325,196	136,765
Total Income Deductions	325,196	136,765
Income Before Interest Charges	13,499,726	2,047,331
INTEREST CHARGES		
Interest on Long-Term Debt	5,029,845	90,182
Amortization of Debt Discount and Expense	65,800	9,950
Amortization of Premium on Debt-Credit	0	0
Interest on Debt to Associated Companies	191,792	(48,849)
Other Interest Expense	347,207	(557,061)
Interest Charged to Construction-Credit	(252,503)	(95,596)
Total Interest Charges	5,382,141	(601,374)
Net Income	8,117,585	2,648,705

Form AC-20.

Fitchburg Gas and Electric Light Company - Condensed Financial Return - For the year ended December 31, 2020

BALANCE SHEET

Title of Account	Balance End of Year	Title of Account	Balance End of Year
UTILITY PLANT	\$	PROPRIETARY CAPITAL	\$
Utility Plant	402,070,921	CAPITAL STOCK	
OTHER PROPERTY AND INVESTMENTS		Common Stock Issued	12,446,290
Nonutility Property	14,387	Preferred Stock Issued	0
Investment in Associated Companies	4,333	Capital Stock Subscribed	0
Other Investments	0	Premium on Capital Stock	10,182,857
Special Funds	0	Total	22,629,147
Total Other Property and Investments	18,720	SURPLUS	
CURRENT AND ACCRUED ASSETS		Other Paid-In Capital	47,000,000
Cash	184,906	Earned Surplus	23,392,800
Special Deposits	173,304	Surplus Invested in Plant	0
Working Funds	1,500	Total	70,392,800
Temporary Cash Investments	0	Total Proprietary Capital	93,021,947
Notes and Accounts Receivable	21,334,207	LONG TERM DEBT	
Receivables from Associated Companies	5,164,841	Bonds	0
Materials and Supplies	2,742,176	Advances from Associated Companies	0
Prepayments	5,344,482	Other Long-Term Debt	104,200,000
Interest and Dividends Receivable	0	Total Long-Term Debt	104,200,000
Rents Receivable	0	CURRENT AND ACCRUED LIABILITIES	
Accrued Utility Revenues	23,354,075	Notes Payable	0
Misc. Current and Accrued Assets	143,020	Accounts Payable	9,802,249
Total Current and Accrued Assets	58,442,511	Payables to Associated Companies	35,360,078
DEFERRED DEBITS		Customer Deposits	212,255
Unamortized Debt Discount and Expense	621,164	Taxes Accrued	356,847
Extraordinary Property Losses	0	Interest Accrued	1,159,500
Preliminary Survey and Investigation		Dividends Declared	1,269,522
Charges	697,988	Matured Long-Term Debt	0
Clearing Accounts	814,775	Matured Interest	0
Temporary Facilities	(351)	Tax Collections Payable	172,717
Miscellaneous Deferred Debits	50,282,695	Misc. Current and Accrued Liabilities	10,143,295
Total Deferred Debits	52,416,271	Total Current and Accrued Liabilities	58,476,463
CAPITAL STOCK DISCOUNT AND EXPENSE		DEFERRED CREDITS	
Discount on Capital Stock	0	Unamortized Premium on Debt	0
Capital Stock Expense	1,507,083	Customer Advances for Construction	1,130,372
Total Capital Stock Discount and Ex- pense	1,507,083	Other Deferred Credits	79,530,506
REACQUIRED SECURITIES		Total Deferred Credits	80,660,878
Reacquired Capital Stock	0	RESERVES	
Reacquired Bonds	0	Reserves for Depreciation	147,517,649
Total Reacquired Securities	0	Reserves for Amortization	8,113,684
Total Assets and Other Debits	514,455,506	Reserve for Uncollectible Accounts	1,603,452
		Operating Reserves	0
		Reserve for Depreciation and Amortize- tion of Nonutility Property	0
		Reserves for Deferred Federal Income Taxes	21,170,250
		Total Reserves	178,405,035
		CONTRIBUTIONS IN AID OF CONSTRUCTION	
		Contributions in Aid of Construction	(308,817)
		Total Liabilities and Other Credits	514,455,506

NOTES:

3			
STATEMENT OF EARNED SURPLUS			
	Current Year	Increase from PY	
Unappropriated Earned Surplus (at beginning of period)	20,353,301	1,772,332	
Balance Transferred from Income	8,117,585	2,648,705	
Miscellaneous Credits to Surplus		0	
Miscellaneous Debits to Surplus	0	0	
Net Additions to Earned Surplus	8,117,585	2,648,705	
Dividends Declared-Preferred Stock		0	
Dividends Declared-Common Stock	5,078,086	1,381,538	
Unappropriated Earned Surplus (at end of period)	23,392,800	3,039,499	
ELECTRIC OPERATING REVENUES			
Account	Operating Revenues		
	Amount For Year	Increase or (Decrease) from Preceding Year	
SALES OF ELECTRICITY	\$	\$	
Residential Sales	38,856,448	127,438	
Commercial and Industrial Sales			
Small (or Commercial)	14,127,314	(2,164,212)	
Large (or Industrial)	10,380,994	(1,163,876)	
Public Street and Highway Lighting	309	(1,441)	
Other Sales to Public Authorities	0	0	
Sales to Railroad and Railways			
Interdepartmental Sales			
Miscellaneous Electric Sales	572,976	(35,834)	
Total Sales to Ultimate Consumers	63,938,041	(3,237,925)	
Sales for Resale	521,268	(162,336)	
Total Sales of Electricity	64,459,309	(3,400,261)	
OTHER OPERATING REVENUES			
Forfeited Discounts	9,342	(22,912)	
Miscellaneous Service Revenues	78,394	(16,535)	
Sales of Water and Water Power			
Rent from Electric Property	662,344	2,154	
Interdepartmental Rents			
Other Electric Revenues	2,570,654	(219,138)	
Total Other Operating Revenues	3,320,734	(256,432)	
Total Electric Operating Revenues	67,780,043	(3,656,692)	
SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES			
Functional Classification	Operation	Maintenance	Total
Power Production Expenses	\$	\$	\$
Electric Generation:			
Steam Power	0	0	0
Nuclear Power			0
Hydraulic Power			0
Other Power	0	5,859	5,859
Other Power Supply Expenses	20,368,989	0	20,368,989
Total Power Production Expenses	20,368,989	5,859	20,374,848
Transmission Expenses	9,760,874	347,075	10,107,949
Distribution Expenses	1,363,525	3,068,975	4,432,500
Customer Accounts Expenses	3,701,341		3,701,341
Sales Expenses	4,601,317		4,601,317
Administrative and General Expense	5,671,712	112,950	5,784,662
Total Electric Operation and Maintenance Expenses	45,467,758	3,534,859	49,002,617

GAS OPERATING REVENUES

Account	Operating Revenues	
	Amount For Year	Increase or (Decrease) from Preceding Year
SALES OF GAS	\$	\$
Residential Sales	18,545,551	(847,248)
Commercial and Industrial Sales		
Small (or Commercial)	6,726,976	(919,345)
Large (or Industrial)	754,664	158,824
Other Sales to Public Authorities		
Interdepartmental Sales		
Miscellaneous Gas Sales		
Total sales to Ultimate Consumers	26,027,191	(1,607,769)
Sales for Resale	456,466	5,662
Total Sales of Gas	26,483,657	(1,602,107)
OTHER OPERATING REVENUES		
Forfeited Discounts		
Miscellaneous Service Revenues	384,542	(17,601)
Revenues from Transportation of Gas of Others	5,330,100	(97,653)
Sales of Products Extracted from Natural Gas		
Revenues from Natural Gas Processed by Others		
Rent from Gas Property		
Interdepartmental Rents		
Other Gas Revenues	1,807,404	795,398
Total Other Operating Revenues	7,522,046	680,144
Total Gas Operating Revenues	34,005,703	(921,963)

SUMMARY OF GAS OPERATION AND MAINTENANCE EXPENSES

Functional Classification	Operation	Maintenance	Total
Steam Production		\$	\$
Manufactured Gas Production	1,022,523	161,052	1,183,575
Other Gas Supply Expenses	5,885,679	0	5,885,679
Total power production expenses	6,908,202	161,052	7,069,254
Local Storage Expenses			
Transmission and Distribution Expenses	1,614,023	542,492	2,156,515
Customer Accounts Expenses	4,811,566	0	4,811,566
Sales expenses	31,333	0	31,333
Administrative and general expense	3,892,793	41,498	3,934,291
Total Gas Operation and Maintenance Expenses	17,257,917	745,042	18,002,959

I hereby certify that the foregoing statements are full, just and true to the best of my knowledge and belief. This statement is signed under the penalties of perjury.


 Thomas P. Meissner, Jr., President

March 29, 2021


 Daniel J. Hurstak, Controller

March 29, 2021

Commonwealth of Massachusetts

DEPARTMENT OF PUBLIC UTILITIES

One South Street
Boston, MA 02202

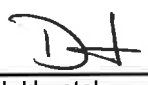
STATEMENT OF OPERATING REVENUES

YEAR 2020

Name of Company Fitchburg Gas and Electric Light Company
D/B/A Unitil
Address 357 Electric Ave
Lunenburg, MA 01462

		Location on <u>Annual Return</u>
Massachusetts Operating Revenues (Intrastate)	\$ 34,005,703 (Gas Revenues)	Pg 11 Line 2, Gas col
Other Revenues (outside Massachusetts)	\$ -	
Total Revenues	\$ 34,005,703	

I hereby certify under the penalties of perjury that the foregoing statement is true
to the best of my knowledge and belief.

Signature 
Name Daniel J. Hurstak
Title Controller

The purpose of this statement is to provide the Department of Public Utilities with the amount
of intrastate operating revenues for the annual assessment made pursuant to G.L. c. 25, & 18.

If invoices or correspondence are to be addressed to a particular individual or department of
the Company, please provide the name, title, and address below.

Name Unitil Service Corp.
Title Regulatory Services
Address 6 Liberty Lane West. Hampton, NH 03842

Fitchburg Gas and Electric Light Company d/b/a Unitil
Average Return on Equity Calculation 12 Months Ended December 31, 2020
based on the MDTE Order of April 3, 2003

Line No.		12 Months Ended December 31, 2020			Source
		Total	Electric	Gas	
	Net Utility Income Available for Common Shareholders				
1	Net Utility Operating Income	\$ 13,446,084	\$ 7,419,226	\$ 6,026,857	FERC Form 1, Page 115, Line 26
2	Plus: Amortization of Acquisition Premiums	-	-	-	Not Applicable
3	Plus: Service Quality Penalties	-	-	-	Not Applicable
4	Interest Charges & Preferred Dividends	5,381,890	2,634,226	2,747,665	Line 22, Line 23 and Line 24
5	Net Utility Income Available for Common Shareholders	\$ 8,064,193	\$ 4,785,000	\$ 3,279,193	Line 1 + Line 2 + Line 3 - Line 4
6	Total Utility Average Common Equity	\$ 90,346,815	\$ 44,221,249	\$ 46,125,566	Line 34 and Line 35
7	Average Return on Equity	8.9%	10.8%	7.1%	Line 5 / Line 6

Fitchburg Gas and Electric Light Company d/b/a Unitil
Average Return on Equity Calculation 12 Months Ended December 31, 2020
based on the MDTE Order of April 3, 2003

Factors Used to Allocate Utility Common Equity and Interest Charges & Preferred Dividends
Between Electric and Gas Divisions

Line No.	Calculated Balance at Dec 31, 2020	Source
8 Total Plant in Service	\$ 374,094,114	FERC Form 1, Page 200, Line 3, Column b
9 Common Plant in Service	<u>32,545,910</u>	FERC Form 1, Page 201, Line 3, Column h
10 Total Electric and Gas Plant in Service (No Common)	<u>341,548,204</u>	Line 8 - Line 9
11 Gross Electric Plant in Service	167,174,550	FERC Form 1, Page 200, Line 3, Column c
12 Gross Gas Plant in Service	\$ 174,373,654	FERC Form 1, Page 201, Line 3, Column d
13 Electric Plant in Service as a % of Total Plant in Service	49%	Line 11 / Line 10
14 Gas Plant in Service as a % of Total Plant in Service	51%	Line 12 / Line 10

Fitchburg Gas and Electric Light Company d/b/a Unitil
Average Return on Equity Calculation 12 Months Ended December 31, 2020
based on the MDTE Order of April 3, 2003

Calculation of Interest Charges & Preferred Dividends

Line No.		12 Months Ended December 31, 2020			Source
		Total	Electric	Gas	
15	Net Interest Charges	\$ 5,382,141	\$ 2,634,348	\$ 2,747,792	FERC Form 1, Page 117, Line 70 * Line 13 (Elec); * Line 14 (Gas)
16	Total Dividends Declared - Preferred Stock	-	-	-	FERC Form 1, Page 118, Line 29 * Line 13 (Elec); * Line 14 (Gas)
17	Subtotal	<u>\$ 5,382,141</u>	<u>\$ 2,634,348</u>	<u>\$ 2,747,792</u>	Line 15 + Line 16
18	Total Utility Plant	402,070,921			FERC Form 1, Page 110, Line 4
19	Total Other Property and Investments	<u>18,720</u>			FERC Form 1, Page 110, Line 32
20	Subtotal	<u>\$ 402,089,641</u>			Line 18 + Line 19
21	Ratio	100.00%			Line 18 / Line 20
22	Amount of Int. & Pref. Div. Allocated to Utility Operations	<u>\$ 5,381,890</u>			Line 17 * Line 21
23	Amount of Int. & Pref. Div. to Electric Division	\$ 2,634,226			Line 17 (Elec) * Line 21
24	Amount of Int. & Pref. Div. to Gas Division	\$ 2,747,665			Line 17 (Gas) * Line 21

Fitchburg Gas and Electric Light Company d/b/a Unitil
Average Return on Equity Calculation 12 Months Ended December 31, 2020
based on the MDTE Order of April 3, 2003

Calculation of Average Common Equity

Line No.		<u>Balance at Dec 31, 2020</u>	<u>Balance at Dec 31, 2019</u>	<u>Source</u>
25	Total Proprietary Capital	\$ 91,514,864	\$ 88,475,366	FERC Form 1, Page 112, Line 16
26	Capital Stock Expense applicable to Preferred Stock	-	-	FERC Form 1, Page 254b, Lines 1 & 5
27	Preferred Stock	-	-	FERC Form 1, Page 112, Line 3
28	Unappropriated Undistributed Subsidiary Earnings	(356,567)	(355,245)	FERC Form 1, Page 112, Line 12
29	Unamortized Acquisition Premium	<u>-</u>	<u>-</u>	Not Applicable
30	Total Utility Common Equity	<u><u>\$ 91,871,431</u></u>	<u><u>\$ 88,830,611</u></u>	Line 25 + Line 26 - Line 27 - Line 28 - Line 29
31	Amount Allocated to Utility Operations	\$ 91,867,154	\$ 88,826,475	Line 30 * Line 41
32	Amount Allocated to Electric	\$ 44,965,396	\$ 43,477,102	Line 31 * Line 13
33	Amount Allocated to Gas	\$ 46,901,758	\$ 45,349,373	Line 31 * Line 14
		<u>Average</u>		
34	Average Electric Common Equity	\$ 44,221,249		Sum of both Line 32 figures / 2
35	Average Gas Common Equity	\$ 46,125,566		Sum of both Line 33 figures / 2

Fitchburg Gas and Electric Light Company d/b/a Unitil
Average Return on Equity Calculation 12 Months Ended December 31, 2020
based on the MDTE Order of April 3, 2003

Calculation of Common Equity Allocator to Utility Operations

Line No.	Balance at Dec 31, 2020	Source
36 Total Utility Plant	\$ 402,070,921	FERC Form 1, Page 110, Line 4
37 Less: Property Under Capital Leases	<u>-</u>	FERC Form 1, Page 200, Line 4
38 Total Utility Plant, adjusted	402,070,921	Line 36 - Line 37
39 Total Other Property and Investments	<u>18,720</u>	FERC Form 1, Page 110, Line 32
40 Total - Utility Plant and Other Property and Investments, adjusted	<u><u>\$ 402,089,641</u></u>	Line 38 + Line 39
41 Ratio	100.00%	Line 38 / Line 40