

The Commonwealth of Massachusetts

RETURN

OF THE

Fitchburg Gas and Electric Light Company d/b/a Unitil

TO THE

DEPARTMENT OF PUBLIC UTILITIES

OF MASSACHUSETTS

**For the Year Ended December 31,
2021**

Name of officer to whom

correspondence should be

addressed regarding this report: Daniel J. Hurstak

Official Title: Controller

Office address: 6 Liberty Lane West, Hampton, NH 03842

DEPARTMENT OF PUBLIC UTILITIES

This statement is filed in accordance with Chapter 164, Section 84A

CONDENSED FINANCIAL RETURN**FOR THE YEAR ENDED DECEMBER 31, 2021**

FULL NAME OF COMPANY

Fitchburg Gas and Electric Light Company d/b/a Unitil

LOCATION OF PRINCIPAL BUSINESS OFFICE

Lunenburg, Massachusetts

STATEMENT OF INCOME FOR THE YEAR

Item	Current Year	Increase or (Decrease) from Preceding Year
OPERATING INCOME		\$
Operating Revenues	116,311,237	14,525,491
Operating Expenses:		
Operation Expense	74,099,012	11,373,337
Maintenance Expense	4,174,443	(105,458)
Depreciation Expense	14,975,532	529,822
Amortization of Utility Plant	1,244,456	182,372
Amortization of Property Losses	773,372	1,447,105
Amortization of Conversion Expenses ITC	0	0
Taxes Other than Income Taxes	3,641,749	61,311
Income Taxes	(2,838,361)	(4,179,892)
Provisions for Deferred Federal Income Taxes	4,926,872	3,328,654
Federal Income Taxes Deferred in Prior Years-Cr	0	0
Total Operating Expenses	100,997,075	12,637,251
Net Operating Revenues	15,314,162	1,888,240
Income from Utility Plant Leased to Others	0	0
Other Utility Operating Income	0	0
Total Utility Operating Income	15,314,162	1,888,240
OTHER INCOME		
Income from Mdse, Jobbing & Contract Work	(450)	1,057
Income from Nonutility Operations	0	0
Nonoperating Rental Income	(1,338)	(16)
Interest and Dividend Income	263,351	(123,014)
Miscellaneous Nonoperating Income	12,563	(2,901)
Total Other Income	274,126	(124,874)
Total Income	15,588,288	1,763,366
MISCELLANEOUS INCOME DEDUCTIONS		
Miscellaneous Amortization	0	0
Other Income Deductions	191,466	(133,730)
Total Income Deductions	191,466	(133,730)
Income Before Interest Charges	15,396,822	1,897,096
INTEREST CHARGES		
Interest on Long-Term Debt	5,522,869	493,024
Amortization of Debt Discount and Expense	77,472	11,672
Amortization of Premium on Debt-Credit	0	0
Interest on Debt to Associated Companies	162,970	(28,822)
Other Interest Expense	315,070	(32,137)
Interest Charged to Construction-Credit	(98,242)	154,261
Total Interest Charges	5,980,139	597,998
Net Income	9,416,683	1,299,098

Form AC-20.

Fitchburg Gas and Electric Light Company - Condensed Financial Return - For the year ended December 31, 2021

BALANCE SHEET

Title of Account	Balance End of Year	Title of Account	Balance End of Year
UTILITY PLANT	\$ 423,149,853	PROPRIETARY CAPITAL	\$
Utility Plant		CAPITAL STOCK	
OTHER PROPERTY AND INVESTMENTS		Common Stock Issued	12,446,290
Nonutility Property	14,387	Preferred Stock Issued	0
Investment in Associated Companies	2,995	Capital Stock Subscribed	0
Other Investments	0	Premium on Capital Stock	10,182,857
Special Funds	0	Total	22,629,147
Total Other Property and Investments	17,382	SURPLUS	
CURRENT AND ACCRUED ASSETS		Other Paid-In Capital	54,500,000
Cash	145,908	Earned Surplus	26,636,123
Special Deposits	162,270	Surplus Invested in Plant	0
Working Funds	1,500	Total	81,136,123
Temporary Cash Investments	0	Total Proprietary Capital	103,765,270
Notes and Accounts Receivable	21,655,135	LONG TERM DEBT	
Receivables from Associated Companies	5,962,026	Bonds	0
Materials and Supplies	2,957,958	Advances from Associated Companies	0
Prepayments	4,868,168	Other Long-Term Debt	97,100,000
Interest and Dividends Receivable	0	Total Long-Term Debt	97,100,000
Rents Receivable	0	CURRENT AND ACCRUED LIABILITIES	
Accrued Utility Revenues	27,695,197	Notes Payable	0
Misc. Current and Accrued Assets	121,951	Accounts Payable	14,541,814
Total Current and Accrued Assets	63,570,113	Payables to Associated Companies	42,020,694
DEFERRED DEBITS		Customer Deposits	206,354
Unamortized Debt Discount and Expense	577,104	Taxes Accrued	316,825
Extraordinary Property Losses	0	Interest Accrued	1,108,386
Preliminary Survey and Investigation		Dividends Declared	1,543,340
Charges	1,101	Matured Long-Term Debt	0
Clearing Accounts	759,583	Matured Interest	0
Temporary Facilities	(2,040)	Tax Collections Payable	111,966
Miscellaneous Deferred Debits	41,264,742	Misc. Current and Accrued Liabilities	9,755,422
Total Deferred Debits	42,600,490	Total Current and Accrued Liabilities	69,604,801
CAPITAL STOCK DISCOUNT AND EXPENSE		DEFERRED CREDITS	
Discount on Capital Stock	0	Unamortized Premium on Debt	0
Capital Stock Expense	1,507,083	Customer Advances for Construction	1,395,382
Total Capital Stock Discount and Expense	1,507,083	Other Deferred Credits	64,256,343
REACQUIRED SECURITIES		Total Deferred Credits	65,651,725
Reacquired Capital Stock	0	RESERVES	
Reacquired Bonds	0	Reserves for Depreciation	153,290,763
Total Reacquired Securities	0	Reserves for Amortization	9,358,140
Total Assets and Other Debits	530,844,921	Reserve for Uncollectible Accounts	2,559,826
		Operating Reserves	0
		Reserve for Depreciation and Amortization of Nonutility Property	0
		Reserves for Deferred Federal Income Taxes	29,895,613
		Total Reserves	195,104,342
		CONTRIBUTIONS IN AID OF CONSTRUCTION	
		Contributions in Aid of Construction	(381,217)
		Total Liabilities and Other Credits	530,844,921

NOTES:

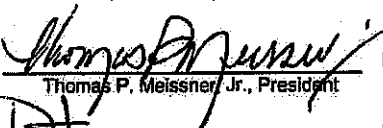
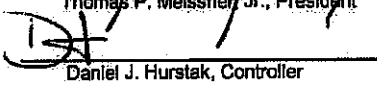
3

STATEMENT OF EARNED SURPLUS		Current Year	Increase from PY
Unappropriated Earned Surplus (at beginning of period)		23,392,800	3,039,499
Balance Transferred from Income		9,416,683	1,299,098
Miscellaneous Credits to Surplus			0
Miscellaneous Debits to Surplus		0	0
Net Additions to Earned Surplus		9,416,683	1,299,098
Dividends Declared-Preferred Stock			0
Dividends Declared-Common Stock		6,173,360	1,095,274
Unappropriated Earned Surplus (at end of period)		26,636,123	3,243,323

ELECTRIC OPERATING REVENUES		
Account	Operating Revenues	
	Amount For Year	Increase or (Decrease) from Preceding Year
SALES OF ELECTRICITY		
Residential Sales	\$ 41,053,334	\$ 2,196,886
Commercial and Industrial Sales		
Small (or Commercial)	15,556,068	1,428,754
Large (or Industrial)	14,060,475	3,679,481
Public Street and Highway Lighting	662	353
Other Sales to Public Authorities	0	0
Sales to Railroad and Railways		
Interdepartmental Sales		
Miscellaneous Electric Sales	587,364	14,388
Total Sales to Ultimate Consumers	71,257,903	7,319,862
Sales for Resale	687,181	165,913
Total Sales of Electricity	71,945,084	7,485,775
OTHER OPERATING REVENUES		
Forfeited Discounts	(232)	(9,574)
Miscellaneous Service Revenues	100,567	22,173
Sales of Water and Water Power		
Rent from Electric Property	668,894	6,550
Interdepartmental Rents		
Other Electric Revenues	3,498,400	927,746
Total Other Operating Revenues	4,267,629	946,894
Total Electric Operating Revenues	76,212,713	8,432,670

SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES			
Functional Classification	Operation	Maintenance	Total
Power Production Expenses	\$	\$	\$
Electric Generation:			
Steam Power	0	0	0
Nuclear Power			0
Hydraulic Power			0
Other Power	0	6,057	6,057
Other Power Supply Expenses	24,827,548	0	24,827,548
Total Power Production Expenses	24,827,548	6,057	24,833,605
Transmission Expenses	11,006,205	243,538	11,249,743
Distribution Expenses	1,414,638	3,011,500	4,426,138
Customer Accounts Expenses	4,584,975		4,584,975
Sales Expenses	6,094,786		6,094,786
Administrative and General Expense	5,099,907	123,091	5,222,998
Total Electric Operation and Maintenance Expenses	53,028,059	3,384,186	56,412,245

Fitchburg Gas and Electric Light Company - Condensed Financial Return - For the year ended December 31, 2021

4			
GAS OPERATING REVENUES			
Account	Operating Revenues		Increase or (Decrease) from Preceding Year
	Amount For Year		
SALES OF GAS			
Residential Sales	\$ 22,168,613		\$ 3,823,062
Commercial and Industrial Sales			
Small (or Commercial)	8,302,188		1,575,212
Large (or Industrial)	1,203,545		448,881
Other Sales to Public Authorities			
Interdepartmental Sales			
Miscellaneous Gas Sales			
Total sales to Ultimate Consumers	31,674,346		5,647,155
Sales for Resale	532,726		76,260
Total Sales of Gas	32,207,072		5,723,415
OTHER OPERATING REVENUES			
Forfeited Discounts			
Miscellaneous Service Revenues	398,670		14,128
Revenues from Transportation of Gas of Others	5,988,267		658,167
Sales of Products Extracted from Natural Gas			
Revenues from Natural Gas Processed by Others			
Rent from Gas Property			
Interdepartmental Rents			
Other Gas Revenues	1,504,515		(302,889)
Total Other Operating Revenues	7,891,452		369,406
Total Gas Operating Revenues	40,098,524		6,092,821
SUMMARY OF GAS OPERATION AND MAINTENANCE EXPENSES			
Functional Classification	Operation	Maintenance	Total
Steam Production		\$	\$
Manufactured Gas Production	1,024,063	169,999	1,194,062
Other Gas Supply Expenses	8,599,558	0	8,599,558
Total power production expenses	9,623,621	169,999	9,793,620
Local Storage Expenses	0	0	0
Transmission and Distribution Expenses	1,720,818	573,714	2,294,532
Customer Accounts Expenses	5,642,974	0	5,642,974
Sales expenses	23,971	0	23,971
Administrative and general expense	4,059,570	46,543	4,106,113
Total Gas Operation and Maintenance Expenses	21,070,954	790,256	21,861,210
<p>I hereby certify that the foregoing statements are full, just and true to the best of my knowledge and belief. This statement is signed under the penalties of perjury.</p> <div style="text-align: right;">  Thomas P. Meissner, Jr., President March 29, 2022 </div> <div style="text-align: right;">  Daniel J. Hurstak, Controller March 29, 2022 </div>			

Fitchburg Gas and Electric Light Company d/b/a Unitil
Average Return on Equity Calculation 12 Months Ended December 31, 2021
based on the MDTE Order of April 3, 2003

Line No.	Net Utility Income Available for Common Shareholders	12 Months Ended December 31, 2021			Source
		Total	Electric	Gas	
1	Net Utility Operating Income	\$ 15,336,746	\$ 7,807,970	\$ 7,528,776	FERC Form 1, Page 115, Line 26
2	Plus: Amortization of Acquisition Premiums	-	-	-	Not Applicable
3	Plus: Service Quality Penalties	-	-	-	Not Applicable
4	Interest Charges & Preferred Dividends	5,979,895	2,924,749	3,055,145	Line 22, Line 23 and Line 24
5	Net Utility Income Available for Common Shareholders	\$ 9,356,852	\$ 4,883,221	\$ 4,473,631	Line 1 + Line 2 + Line 3 - Line 4
6	Total Utility Average Common Equity	\$ 97,239,768	\$ 47,559,694	\$ 49,680,073	Line 34 and Line 35
7	Average Return on Equity	9.6%	10.3%	9.0%	Line 5 / Line 6

Fitchburg Gas and Electric Light Company d/b/a Unitil
Average Return on Equity Calculation 12 Months Ended December 31, 2021
based on the MDTE Order of April 3, 2003

Factors Used to Allocate Utility Common Equity and Interest Charges & Preferred Dividends
Between Electric and Gas Divisions

Line No.		Calculated Balance at Dec 31, 2021	Source
8	Total Plant in Service	\$ 404,640,060	FERC Form 1, Page 200, Line 3, Column b
9	Common Plant in Service	33,945,368	FERC Form 1, Page 201, Line 3, Column h
10	Total Electric and Gas Plant in Service (No Common)	370,694,692	Line 8 - Line 9
11	Gross Electric Plant in Service	181,305,721	FERC Form 1, Page 200, Line 3, Column c
12	Gross Gas Plant in Service	\$ 189,388,971	FERC Form 1, Page 201, Line 3, Column d
13	Electric Plant in Service as a % of Total Plant in Service	49%	Line 11 / Line 10
14	Gas Plant in Service as a % of Total Plant in Service	51%	Line 12 / Line 10

Fitchburg Gas and Electric Light Company d/b/a Unitil
Average Return on Equity Calculation 12 Months Ended December 31, 2021
based on the MDTE Order of April 3, 2003

Calculation of Interest Charges & Preferred Dividends

Line No.		12 Months Ended December 31, 2021			Source
		Total	Electric	Gas	
15	Net Interest Charges	\$ 5,980,140	\$ 2,924,870	\$ 3,055,271	FERC Form 1, Page 117, Line 70 * Line 13 (Elec); * Line 14 (Gas)
16	Total Dividends Declared - Preferred Stock	-	-	-	FERC Form 1, Page 118, Line 29 * Line 13 (Elec); * Line 14 (Gas)
17	Subtotal	<u>\$ 5,980,140</u>	<u>\$ 2,924,870</u>	<u>\$ 3,055,271</u>	Line 15 + Line 16
18	Total Utility Plant	423,149,853			FERC Form 1, Page 110, Line 4
19	Total Other Property and Investments	17,382			FERC Form 1, Page 110, Line 32
20	Subtotal	<u>\$ 423,167,234</u>			Line 18 + Line 19
21	Ratio	100.00%			Line 18 / Line 20
22	Amount of Int. & Pref. Div. Allocated to Utility Operations	<u>\$ 5,979,895</u>			Line 17 * Line 21
23	Amount of Int. & Pref. Div. to Electric Division	\$ 2,924,749			Line 17 (Elec) * Line 21
24	Amount of Int. & Pref. Div. to Gas Division	\$ 3,055,145			Line 17 (Gas) * Line 21

Fitchburg Gas and Electric Light Company d/b/a Unitil
Average Return on Equity Calculation 12 Months Ended December 31, 2021
based on the MDTE Order of April 3, 2003

Calculation of Average Common Equity

Line No.		Balance at Dec 31, 2021	Balance at Dec 31, 2020	Source
25	Total Proprietary Capital	\$ 102,258,187	\$ 91,514,864	FERC Form 1, Page 112, Line 16
26	Capital Stock Expense applicable to Preferred Stock	-	-	FERC Form 1, Page 254b, Lines 1 & 5
27	Preferred Stock	-	-	FERC Form 1, Page 112, Line 3
28	Unappropriated Undistributed Subsidiary Earnings	(357,906)	(356,567)	FERC Form 1, Page 112, Line 12
29	Unamortized Acquisition Premium	-	-	Not Applicable
30	Total Utility Common Equity	<u>\$ 102,616,093</u>	<u>\$ 91,871,431</u>	Line 25 + Line 26 - Line 27 - Line 28 - Line 29
31	Amount Allocated to Utility Operations	\$ 102,611,878	\$ 91,867,657	Line 30 * Line 41
32	Amount Allocated to Electric	\$ 50,187,178	\$ 44,932,210	Line 31 * Line 13
33	Amount Allocated to Gas	\$ 52,424,700	\$ 46,935,447	Line 31 * Line 14
	Average			
34	Average Electric Common Equity	\$ 47,559,694		Sum of both Line 32 figures / 2
35	Average Gas Common Equity	\$ 49,680,073		Sum of both Line 33 figures / 2

Fitchburg Gas and Electric Light Company d/b/a Unitil
Average Return on Equity Calculation 12 Months Ended December 31, 2021
based on the MDTE Order of April 3, 2003

Calculation of Common Equity Allocator to Utility Operations

Line No.		Balance at Dec 31, 2021	Source
36	Total Utility Plant	\$ 423,149,853	FERC Form 1, Page 110, Line 4
37	Less: Property Under Capital Leases	-	FERC Form 1, Page 200, Line 4
38	Total Utility Plant, adjusted	423,149,853	Line 36 - Line 37
39	Total Other Property and Investments	17,382	FERC Form 1, Page 110, Line 32
40	Total - Utility Plant and Other Property and Investments, adjusted	\$ 423,167,234	Line 38 + Line 39
41	Ratio	100.00%	Line 38 / Line 40

Commonwealth of Massachusetts

DEPARTMENT OF PUBLIC UTILITIES

One South Street
Boston, MA 02202

STATEMENT OF OPERATING REVENUES

YEAR 2021

Name of Company Fitchburg Gas and Electric Light Company
D/B/A Unitil
Address 357 Electric Ave
Lunenburg, MA 01462

		Location on Annual Return
Massachusetts Operating Revenues (Intrastate)	\$ 76,212,713 (Electric Revenues)	Pg 11 Line 2, Electric col (b)
Other Revenues (outside Massachusetts)	\$ -	
Total Revenues	\$ 76,212,713	

I hereby certify under the penalties of perjury that the foregoing statement is true to the best of my knowledge and belief.

Signature

Name

Title

DJH
Daniel J. Hurstak

Controller

The purpose of this statement is to provide the Department of Public Utilities with the amount of intrastate operating revenues for the annual assessment made pursuant to G.L. c. 25, & 18.

If invoices or correspondence are to be addressed to a particular individual or department of the Company, please provide the name, title, and address below.

Name Unitil Service Corp.
Title Regulatory Services
Address 6 Liberty Lane West. Hampton, NH 03842

Commonwealth of Massachusetts

DEPARTMENT OF PUBLIC UTILITIES

One South Street
Boston, MA 02202


STATEMENT OF OPERATING REVENUES

YEAR 2021

Name of Company Fitchburg Gas and Electric Light Company
D/B/A Unitil
Address 357 Electric Ave
Lunenburg, MA 01462

		Location on Annual Return
Massachusetts Operating Revenues (Intrastate)	\$ 40,098,524 (Gas Revenues)	Pg 11 Line 2, Gas col (b)
Other Revenues (outside Massachusetts)	\$ -	
Total Revenues	\$ 40,098,524	

I hereby certify under the penalties of perjury that the foregoing statement is true to the best of my knowledge and belief.

Signature 
Name Daniel J. Hurstak
Title Controller

The purpose of this statement is to provide the Department of Public Utilities with the amount of intrastate operating revenues for the annual assessment made pursuant to G.L. c. 25, & 18.

If invoices or correspondence are to be addressed to a particular individual or department of the Company, please provide the name, title, and address below.

Name Unitil Service Corp.
Title Regulatory Services
Address 6 Liberty Lane West. Hampton, NH 03842

Commonwealth of Massachusetts

DEPARTMENT OF PUBLIC UTILITIES

One South Street

Boston, MA 02202

STATEMENT OF OPERATING REVENUES

YEAR 2021

Name of Company Fitchburg Gas and Electric Light Company
D/B/A Unitil
Address 357 Electric Ave
Lunenburg, MA 01462

		Location on <u>Annual Return</u> Pg 10 Line 2, Col (b)
Massachusetts Operating Revenues (Intrastate)	\$ 116,311,237	
Other Revenues (outside Massachusetts)		
Total Revenues	\$ 116,311,237	

I hereby certify under the penalties of perjury that the foregoing statement is true to the best of my knowledge and belief.

Signature 
Name Daniel J. Hurstak
Title Controller

The purpose of this statement is to provide the Department of Public Utilities with the amount of intrastate operating revenues for the annual assessment made pursuant to G.L. c. 25, & 18.

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Name Unitil Service Corp.
Title Regulatory Services
Address 6 Liberty Lane West. Hampton, NH 03842

The Commonwealth of Massachusetts

RETURN

OF THE

Fitchburg Gas and Electric Light Company d/b/a Unitil

TO THE

DEPARTMENT OF PUBLIC UTILITIES

OF MASSACHUSETTS

**For the Year Ended December 31,
2021**

Name of officer to whom
correspondence should be

addressed regarding this report: Daniel J. Hurstak

Official Title: Controller

Office address: 6 Liberty Lane West, Hampton, NH 03842

Table of Contents

Designate in column (c) by the terms "none" or "not applicable", as appropriate, in instances where no information or amounts have been reported in certain schedules. Pages may be omitted where the responses are "none" or "not applicable" to the schedules on such pages.

Title of Schedule (a)	Schedule Page Number (b)	Remarks (c)
General Information	4 - 7	
Comparative Balance Sheet	8 - 9	
Statement of Income for the Year	10 - 11	
Statement of Earned Surplus	12	
Summary of Utility Plant and Reserves for Depreciation and Amortization	13	
Utility Plant - Gas	17 - 18	
Nonutility Property	19	
Investments	20	
Special Funds	21	None
Special Deposits	21	
Notes Receivable	22	None
Accounts Receivable	22	
Receivables from Associated Companies	23	
Materials and Supplies	24	
Production Fuel and Oil Stocks	25	
Unamortized Debt Discount and Expense and Unamortized Premium on Debt	26	
Extraordinary Property Losses	27	None
Miscellaneous Deferred Debits	27	
Discount on Capital Stock	28	None
Capital Stock Expense	28	
Capital Stock and Premium	29	
Other Paid-In Capital	30	
Long-Term Debt	31	
Notes Payable	32	None
Payables to Associated Companies	32	
Miscellaneous Current and Accrued Liabilities	33	
Other Deferred Credits	33	
Reserve for Depreciation of Utility Plant in Service	34	
Method of Determination of Depreciation Charges	34	
Dividends Declared During Year	34	
Operating Reserves	35	None
Reserves for Deferred Federal Income Taxes	36	
Contributions in Aid of Construction	36	

Table of Contents (Continued)

Title of Schedule (a)	Schedule Page Number (b)	Remarks (c)
Gas Operating Revenues	43	
Sales of Gas to Ultimate Consumers	44	
Gas Operation and Maintenance Expenses	45 - 47	
Summary of Gas Operation and Maintenance Expenses	47	
Sales for Resale - Gas	48	
Sale of Residuals - Gas	48	
Purchased Gas	48	
Taxes Charged During Year	49	
Other Utility Operating Income	50	None
Income from Merchandising, Jobbing and Contract Work	51	
Record of Sendout for the Year in MCF	72 - 73	
Gas Generating Plant	74	
Boilers	75	
Scrubbers, Condensers and Exhausters	75	None
Purifiers	76	None
Holders	76	None
Transmission and Distribution Mains	77	
Gas Distribution Services, House Governors and Meters	78	
Rate Schedule Information	79	
Expenditures for Certain Civic, Political and Related Activities	80A	
Advertising Expenses	80B	None
Deposits and Collateral	80C	
Signature Page	81	

Name of Respondent Fitchburg Gas and Electric Light Company	This report is: (1) <u>X</u> An Original (2) <u> </u> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2021
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GENERAL INFORMATION

PRINCIPAL AND SALARIED OFFICERS*

Titles	Names	Addresses	Annual Salary ¹
President	Thomas P. Meissner, Jr.	6 Liberty Lane West, Hampton, NH 03842	\$ 68,540
Sr. Vice President	Todd R. Black	6 Liberty Lane West, Hampton, NH 03842	37,788
Senior Vice President	Robert B. Hovet	6 Liberty Lane West, Hampton, NH 03842	39,259
Senior Vice President*	Laurence M. Brock	6 Liberty Lane West, Hampton, NH 03842	16,412
Vice President	Justin Eisfeller	6 Liberty Lane West, Hampton, NH 03842	26,590
Vice President	Robert S. Furino	6 Liberty Lane West, Hampton, NH 03842	25,839
Vice President	Christopher Leblanc	6 Liberty Lane West, Hampton, NH 03842	21,707
Vice President	Raymond Letourneau, Jr.	6 Liberty Lane West, Hampton, NH 03842	24,672
Controller	Daniel J. Hurstak	6 Liberty Lane West, Hampton, NH 03842	25,556
Treasurer	Todd R. Diggins	6 Liberty Lane West, Hampton, NH 03842	18,379
Secretary	Sandra L. Whitney	6 Liberty Lane West, Hampton, NH 03842	17,009

* Mr. Brock retired effective July 1, 2021

¹ Represents direct labor charged from Utili Service Corp. to Fitchburg Gas and Electric Light Company - Gas Division

DIRECTORS*

Names	Addresses	Fees Paid During Year ²
Winfield S. Brown	242 Green Street, Gardner, MA 01440	17,551
Mark H. Collin	19 Cotton Farm Lane, N. Hampton, NH 03862	16,841
Lisa Crutchfield	2 Hudson Way, Gamet Valley, PA 19060	19,275
Suzanne Foster	250 W. Spring Street, Columbus, OH 43215	17,555
Edward F. Godfrey	8939 Bloomfield Blvd, Sarasota, FL 34238	18,090
Michael B. Green	123 Old Henniker Road, Hopkinton, NH 03229	22,249
Thomas P. Meissner, Jr.	6 Liberty Lane West, Hampton, NH 03842	-
Eben S. Moulton	55 Ferncroft Road, Danvers, MA 01923	18,740
Justine Vogel	11 Cusack Road, Hampton, NH 03842	17,852
David A. Whiteley	6500 Maryland Avenue, St. Louis, MO 63124	19,279

² Represents allocated amounts from Utili Service Corp. to Fitchburg Gas and Electric Light Company - Gas Division

* By General Laws, Chapter 164, Section 83, the Return must contain a "List of the names of all their salaried officers and the amount of the salary paid to each," and section 77, the Department is required to include in its annual report "the names and addresses of the principal officers and of the directors."

GENERAL INFORMATION - Continued

1. Corporate name of company making this report,
Fitchburg Gas and Electric Light Company
2. Date of organization,
February 4, 1853
3. Date of incorporation,
May 13, 1852 (under the name Fitchburg Gas Company)
4. Give location (including street and number) of principal business office:
357 Electric Ave, Lunenburg, MA 01462
5. Total number of stockholders,
Common: 1 Preferred: 0
6. Number of stockholders in Massachusetts, 0
7. Amount of stock held in Massachusetts, No. of Common shares, 0 \$0
8. Capital stock issued prior to June 5, 1894, No. of shares 3,000 \$150,000
9. Capital stock issued with approval of Board of Gas and Electric
Light Commissioners or Department of Public Utilities since June 5, 1894,

Number of shares:	Common	1,244,629	\$12,446,290
Total 1,244,629 shares, par value \$10.00, Common outstanding December 31 of the fiscal year 2021			\$12,446,290
10. If any stock has been issued during the last fiscal period, give the date and terms upon which such issue was offered to the stockholders, and if the whole or any part of the issue was sold at auction, the date or dates of such sale or sales, the number of shares sold and the amounts realized therefrom.

N/A
11. Management Fees and Expenses during the Year.

List all individuals, corporations or concerns with whom the company has any contract or agreement covering the management or supervision of its affairs, such as accounting, financing, engineering, construction, purchasing, operation, etc., and show the total amount paid to each for the year.

In 2021, Fitchburg Gas and Electric Light Company paid \$15,925,034 to Utilil Service Corp. under the Service Agreement.

GENERAL INFORMATION - Continued

1. Describe briefly, all the important physical changes in the property during the last fiscal period including additions, alterations or improvements to the works or physical property retired.

In electric property:

None

In gas property:

None

In general property:

None

COMPARATIVE BALANCE SHEET					Assets and Other Debits	
Line No.	Title of Account (a)	Ref. Page No.	Balance at Beginning of Year (b)	Balance at End of Year (c)	Increase or (Decrease) (d)	
1	UTILITY PLANT					
2	Utility Plant (101-107, 114)	13	\$402,070,921	\$423,149,853	\$21,078,932	
3	OTHER PROPERTY AND INVESTMENTS					
4	Nonutility Property (121)	19	14,387	14,387	0	
5	Investments in Associated Companies (123)	20	4,333	2,995	(1,338)	
6	Other Investments (124)	20	0	0	0	
7	Special Funds (125-128)	21	0	0	0	
8	TOTAL Other Property and Investments		18,720	17,382	(1,338)	
9	CURRENT AND ACCRUED ASSETS					
10	Cash (131)		184,906	145,908	(38,998)	
11	Special Deposits (132-134)	21	173,304	162,270	(11,034)	
12	Working Funds (135)		1,500	1,500	0	
13	Temporary Cash Investments (136)	20	0	0	0	
14	Notes and Accounts Receivable (141, 142, 143)	22	21,334,207	21,655,135	320,928	
15	Accounts Receivable from Assoc. Companies (145, 146)	23	5,164,841	5,962,026	797,185	
16	Materials and Supplies (151-159, 163)	24	2,742,176	2,957,958	215,782	
17	Prepayments (165)		5,344,482	4,668,168	(476,314)	
18	Interest and Dividends Receivable (171)		0	0	0	
19	Rents Receivable (172)		0	0	0	
20	Accrued Utility Revenues (173)		23,354,075	27,695,197	4,341,122	
21	Miscellaneous Current and Accrued Assets (174)		143,020	121,951	(21,069)	
22	TOTAL Current and Accrued Assets		58,442,511	63,570,113	5,127,602	
23	DEFERRED DEBITS					
24	Unamortized Debt Discount and Expense (181)	26	621,164	577,104	(44,060)	
25	Extraordinary Property Losses (182)	27	0	0	0	
26	Preliminary Survey and Investigation Charges (183)		697,988	1,101	(696,887)	
27	Clearing Accounts (184)		814,775	759,583	(55,192)	
28	Temporary Facilities (185)		(351)	(2,040)	(1,689)	
29	Miscellaneous Deferred Debits (186)	27	50,282,695	41,264,742	(9,017,953)	
30	TOTAL Deferred Debits		52,416,271	42,600,490	(9,815,781)	
31	CAPITAL STOCK DISCOUNT AND EXPENSE					
32	Discount on Capital Stock (191)	28	0		0	
33	Capital Stock Expense (192)	28	1,507,083	1,507,083	0	
34	TOTAL Capital Stock Discount and Expense		1,507,083	1,507,083	0	
35	REACQUIRED SECURITIES					
36	Reacquired Capital Stock (196)		0	0	0	
37	Reacquired Bonds (197)		0	0	0	
38	TOTAL Reacquired Securities		0	0	0	
39	TOTAL Assets and Other Debits		\$514,455,506	\$530,844,921	\$16,389,415	

COMPARATIVE BALANCE SHEET					
			Liabilities and Other Credits		
Line No.	Title of Account (a)	Ref. Page No.	Balance at Beginning of Year (b)	Balance at End of Year (c)	Increase or (Decrease) (d)
1	PROPRIETARY CAPITAL				
2	CAPITAL STOCK				
3	Common Stock Issued (201)	29	\$12,446,290	\$12,446,290	\$0
4	Preferred Stock Issued (204)	29	0	0	0
5	Capital Stock Subscribed (202, 205)		0	0	0
6	Premium on Capital Stock (207)	29	10,182,857	10,182,857	0
7	TOTAL		22,629,147	22,629,147	0
8	SURPLUS				
9	Other Paid-In Capital (208-211)	30	47,000,000	54,500,000	7,500,000
10	Earned Surplus (215, 216)	12	23,392,800	26,836,123	3,243,323
11	Surplus Invested in Plant (217)		0	0	0
12	TOTAL		70,392,800	81,136,123	10,743,323
13	TOTAL Proprietary Capital		93,021,947	103,765,270	10,743,323
14	LONG-TERM DEBT				
15	Bonds (221)/Unamortized Debt Discount (226)	26	0	0	0
16	Advances from Associated Companies (223)	31	0	0	0
17	Other Long-Term Debt (224)	31	104,209,000	97,100,000	(7,109,000)
18	TOTAL Long-Term Debt		104,209,000	97,100,000	(7,109,000)
19	CURRENT AND ACCRUED LIABILITIES				
20	Notes Payable (231)	32	0	0	0
21	Accounts Payable (232)		9,802,249	14,541,814	4,739,565
22	Payables to Associated Companies (233, 234)	32	35,360,078	42,020,694	6,660,616
23	Customer Deposits (235)		212,255	206,354	(5,901)
24	Taxes Accrued (236)		356,847	316,625	(40,222)
25	Interest Accrued (237)		1,159,500	1,108,386	(51,114)
26	Dividends Declared (238)		1,269,522	1,543,340	273,818
27	Matured Long-Term Debt (239)		0	0	0
28	Matured Interest (240)		0	0	0
29	Tax Collections Payable (241)		172,717	111,966	(60,751)
30	Miscellaneous Current and Accrued Liabilities (242)	33	10,143,285	9,755,422	(387,873)
31	TOTAL Current and Accrued Liabilities		58,475,463	68,604,801	11,129,338
32	DEFERRED CREDITS				
33	Unamortized Premium on Debt (251)	26	0	0	0
34	Customer Advances for Construction (252)		1,130,372	1,395,382	265,010
35	Other Deferred Credits (253)	33	79,530,506	64,256,343	(15,274,163)
36	TOTAL Deferred Credits		80,660,878	65,651,725	(15,009,153)
37	RESERVES				
38	Reserves for Depreciation (254-256)	13	147,517,649	153,290,763	5,773,114
39	Reserves for Amortization (257-259)	13	8,113,884	9,358,140	1,244,456
40	Reserve for Uncollectible Accounts (260)		1,803,452	2,559,826	956,374
41	Operating Reserves (261-265)	35	0	0	0
42	Reserve for Depreciation and Amortization of Nonutility Property (266)		0	0	0
43	Reserves for Deferred Federal Income Taxes (267, 268)	36	21,170,250	29,895,613	8,725,363
44	TOTAL Reserves		178,405,035	195,104,342	16,699,307
45	CONTRIBUTIONS IN AID OF CONSTRUCTION				
46	Contributions in Aid of Construction (271)	36	(308,617)	(381,217)	(72,400)
47	TOTAL Liabilities and Other Credits		\$514,455,506	\$530,844,921	\$16,389,415

Line 46 is deferred income taxes related to CIAC.

STATEMENT OF INCOME FOR THE YEAR				
Line No.	Account (a)	Ref. Page No.	TOTAL	
			Current Year (b)	Increase or (Decrease) from Preceding Year (c)
1	OPERATING INCOME			
2	Operating Revenues (400)	37, 43	\$116,311,237	\$14,525,491
3	Operating Expenses			
4	Operation Expenses (401)	42, 47	74,099,012	11,373,337
5	Maintenance Expenses (402)	42, 47	4,174,443	(105,458)
6	Depreciation Expense (403)	34	14,975,532	529,822
7	Amortization of Utility Plant (404-405)		1,244,456	182,372
8	Amortization of Property Losses (407.1)		773,372	1,447,105
9	Amortization of Conversion Expenses (407.2)/ Investment Tax Credit		-	-
10	Taxes Other Than Income Taxes (408)	49	3,641,749	61,311
11	Income Taxes (409)	49	(2,838,361)	(4,179,892)
12	Provision for Deferred Income Taxes (410)	36	4,926,872	3,328,654
13	Income Taxes Deferred in Prior Years - Cr.(411)	36	-	-
14	TOTAL Operating Expenses		100,997,075	12,637,251
15	Net Operating Revenues		15,314,162	1,888,240
16	Income from Utility Plant Leased to Others (412)		-	-
17	Other Utility Operating Income (414)	50	-	-
18	TOTAL Utility Operating Income		15,314,162	1,888,240
19	OTHER INCOME			
20	Income from Merchandising, Jobbing and Contract Work (415)	51	(450)	1,057
21	Income from Nonutility Operations (417)		-	-
22	Nonoperating Rental Income (418)		(1,338)	(18)
23	Interest and Dividend Income (419)		263,351	(123,014)
24	Miscellaneous Nonoperating Income (421)		12,563	(2,901)
25	TOTAL Other Income		274,126	(124,874)
26	TOTAL Income		15,588,288	1,763,366
27	MISCELLANEOUS INCOME DEDUCTIONS			
28	Miscellaneous Amortization (425)		-	-
29	Other Income Deductions (426)		191,466	(133,730)
30	TOTAL Income Deductions		191,466	(133,730)
31	Income Before Interest Charges		15,396,822	1,897,096
32	INTEREST CHARGES			
33	Interest on Long-Term Debt (427)	31	5,522,869	493,024
34	Amortization of Debt Disc. and Expense (428)	26	77,472	11,672
35	Amortization of Premium on Debt - Credit (429)	26	-	-
36	Interest on Debt to Associated Companies (430)	31, 32	162,970	(28,822)
37	Other Interest Expense (431)		315,070	(32,137)
38	Interest Charged to Construction-Credit (432)		(98,242)	154,261
39	TOTAL Interest Charges		5,980,139	597,988
40	Net Income		9,416,683	1,299,098
41	EARNED SURPLUS			
42	Unappropriated Earned Surplus (at beginning of period) (216)		23,392,800	3,039,499
43	Balance Transferred from Income (433)		9,773,250	1,655,665
44	Miscellaneous Credits to Surplus (434)		-	-
45	Miscellaneous Debits to Surplus (435)		-	-
46	Appropriations of Surplus (436)		-	-
47	Net Additions to Earned Surplus		9,773,250	1,655,665
48	Dividends Declared - Preferred Stock (437)		-	-
49	Dividends Declared - Common Stock (438)		(6,173,360)	(1,095,274)
50	Unappropriated Earned Surplus (at end of period) (216)		26,992,690	\$3,599,890

STATEMENT OF INCOME FOR THE YEAR (Continued)						Line No.
Electric		Gas		Other		
Current Year (b)	Increase or (Decrease) from Preceding Year (c)	Current Year (b)	Increase or (Decrease) from Preceding Year (c)	Current Year (b)	Increase or (Decrease) from Preceding Year (c)	
\$76,212,713	\$8,432,670	\$40,098,524	\$8,092,821	\$0	\$0	1
53,028,059	7,560,301	21,070,953	3,813,036	-	-	2
3,384,186	(150,873)	790,257	45,215	-	-	3
7,774,070	381,583	7,201,462	168,239	-	-	4
672,777	104,089	571,679	78,283	-	-	5
613,563	731,180	159,809	715,825	-	-	6
-	-	-	-	-	-	7
1,821,449	10,050	1,820,300	51,261	-	-	8
(313,853)	(1,631,534)	(2,524,508)	(2,548,380)	-	-	9
1,423,925	1,051,374	3,502,947	2,277,280	-	-	10
-	-	-	-	-	-	11
68,404,178	8,036,370	32,592,889	4,600,879	-	-	12
7,808,537	396,300	7,505,625	1,491,942	-	-	13
-	-	-	-	-	-	14
-	-	-	-	-	-	15
7,808,537	\$396,300	\$7,505,625	\$1,491,942	\$0	\$0	16
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STATEMENT OF EARNED SURPLUS (Accounts 215-216)

1. Report in this schedule an accounting for changes in appropriated and unappropriated earned surplus for the year.
2. Each credit and debit during the year should be identified as to the surplus account in which included (Accounts 433-438 inclusive) and the contra primary account affected shown. Minor items may be grouped by classes; however, the number of items in each group should be shown.
3. For each reservation or appropriation of earned surplus state the purpose, amount, and in the case of reservations, the reserve account credited.

Explain in a footnote the basis for determining the amount reserved or appropriated and if such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.

4. Dividends should be shown for each class and series of capital stock. Show amounts of dividends per share.

5. List credits first; then debits.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
1	UNAPPROPRIATED EARNED SURPLUS (Account 216)		
2	Balance - Beginning of year		\$23,392,800
3	Changes: (Identify by prescribed earned surplus accounts)		
4			
5	Credits		
6	Balance transferred from income (433)		9,416,683
7			
8			
9	Debits		
10	Dividends declared		
11	Common Stock		
12	\$4.96 per share (438)	238	6,173,360
13			
14			
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23			
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26			
27	Balance - End of year		26,636,123
28			
29	State balance and purpose of each appropriated earned surplus amount at end of year and give accounting entries for any applications of appropriated earned surplus during the year.		
30			
31			
32	NONE		
33			
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SUMMARY OF UTILITY PLANT AND RESERVES FOR DEPRECIATION AND AMORTIZATION

Line No.	Item (a)	Total (b)	Electric (c)	Gas (d)	(e)	(f)	Common (g)
1	UTILITY PLANT:						
2	In Service:						
3	101 Plant in Service (Classified)	\$404,640,059	\$181,305,721	\$189,388,971			\$33,945,367
4	106 Completed Construction not Classified	7,584,532	4,397,119	2,507,668			679,745
5	TOTAL P. 16, 18	412,224,591	185,702,840	191,896,639	0	0	34,625,112
6	120 Nuclear Fuel	0					
7	105 Held for Future Use	35,698	0				35,698
8	107 Construction Work in Progress	10,889,564	3,439,307	0			7,450,257
9	114 Electric Plant Acquisition Adjustment	0	0				
10	TOTAL Utility Plant	423,149,853	189,142,147	191,896,639	0	0	42,111,067
11	DETAIL OF RESERVES FOR DEPRECIATION AND AMORTIZATION						
12	In Service:						
13	254 Depreciation P. 34	153,290,763	85,403,749	67,887,014			0
14	257 Amortization	9,358,140	5,107,712	4,250,428			
15	TOTAL, in Service	162,648,903	90,511,461	72,137,442	0	0	0
16	Leased to Others:						
17	255 Depreciation	0					
18	258 Amortization	0					
19	TOTAL, Leased to Others	0	0	0	0	0	0
20	Held for Future Use:						
21	256 Depreciation	0					
22	259 Amortization	0	0	0			
23	TOTAL, Held for Future Use	0	0	0	0	0	0
24	TOTAL Reserves for Depreciation and Amortization	162,648,903	90,511,461	72,137,442	0	0	0

UTILITY PLANT - GAS

1. Report below the cost of utility plant in service according to prescribed accounts.
2. Do not include as adjustments, corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c) or (d) as appropriate.
3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.
4. Reclassifications or transfers within utility plant accounts should be shown in column (f).

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	1. INTANGIBLE PLANT						
2	301 Organization	\$36,387					\$36,387
3	303 Miscellaneous Intangible Plant	1,277,297	2,860		0		\$1,280,157
4	Total Intangible Plant	1,313,684	2,860	0	0	0	1,316,544
5	2. PRODUCTION PLANT						
6	Manufactured Gas Production Plant						
7	304 Land and Land Rights	183,243					183,243
8	305 Structures and Improvements	1,080,766	76,189				1,156,955
9	306 Boiler Plant Equipment	0					-
10	307 Other Power Equipment	0					-
11	310 Water Gas Generating Equipment	0					-
12	311 Liquefied Petroleum Gas Equipment	2,559,104	192,565	11,561			2,740,108
13	312 Oil Gas Generating Equipment	0					-
14	313 Generating Equipment - Other Processes	0					-
15	315 Catalytic Cracking Equipment	0					-
16	316 Other Reforming Equipment	0					-
17	317 Purification Equipment	0					-
18	318 Residual Refining Equipment	0					-
19	319 Gas Mixing Equipment	0					-
20	320 Other Equipment	1,608,848	185,256	31,048			1,761,056
21	Total Manufactured Gas Production Plant	5,429,991	454,010	42,609	0	0	5,841,392
22	3. STORAGE PLANT						
23	360 Land and Land Rights	0					-
24	361 Structures and Improvements	0					-
25	362 Gas Holders	0					-
26	363 Other Equipment	0					-
27	Total Storage Plant	0	0	0	0	0	-

UTILITY PLANT - GAS (Continued)							
Line No.	Account (a)	Balance Beginning of Year (g)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	4. TRANSMISSION & DISTRIBUTION PLANT						
2	365.10 Land Rights, Other Dist	-					-
3	365.20 Rights of Way	-					-
4	366 Structures and Improvements	-					-
5	369 Measuring & Regulating Station Equipment	-					-
6	374.40 Land Rights, Other Dist.	6,958					6,958
7	374.50 Rights of Way	15,636					15,636
8	387.00 Mains	-					-
9	376.20 Mains, Coated/Wrapped	9,197,106	(247,392)	136,367	-		8,813,347
10	376.30 Mains, Bare Steel	87,264		1,070	-		86,194
11	376.40 Mains, Plastic	68,522,402	6,970,068	42,436	-		75,450,034
12	376.50, Mains, Joint Seals	361,901	1,117				363,018
13	376.60 Mains, Cathodic Protection	2,560,581	427,756				2,988,337
14	376.70 Mains	71,226			-		71,226
15	376.80 Mains, Cast Iron	2,408,452	9,276	35,836			2,381,890
16	378.20 Measuring & Regulation	2,537,245	(12,665)				2,524,580
17	380 Services	62,836,189	3,490,142	316,460			66,009,871
18	381 Meters	3,287,548	795,373	372,765			3,690,156
19	382 Meter Installations	15,573,779	1,482,098	2,068,892			14,986,985
20	383 House Regulators	177,555					177,555
21	386 Other Property on Cust's Prem.	-					-
22	386.10 Conversion Burners	1,511,065					1,511,065
23	386.20 Water Heaters	3,504,823	(18,465)	153,434			3,332,924
24	387 Other Equipment	-					-
25	Total Transmission & Distribution Plant	172,839,729	12,897,308	3,127,262	-	-	182,409,775
26	5. GENERAL PLANT						
27	389 Land and Land Rights	-					-
28	390 Structures and Improvements	-					-
29	391 Office Furniture and Equipment	-					-
30	392 Transportation Equipment	143,670					143,670
31	393 Stores Equipment	-					-
32	394 Tools, Shop and Garage Equipment	1,150,376	106,819				1,257,195
33	395 Laboratory Equipment	107,846					107,846
34	396 Power Operated Equipment	57,311					57,311
35	397 Communication Equipment	649,426	-				649,426
36	398 Miscellaneous Equipment	113,479					113,479
37	399 Other Tangible Property	-					-
38	Total General Plant	2,222,108	106,819	-	-	-	2,328,927
39	Total Gas Plant in Service	181,605,513	13,460,997	3,169,871	-	-	191,896,639
40	104 Utility Plant Leased to Others	-					-
41	105 Property Held for Future Use	-					-
42	107 Construction Work in Progress	24,675	(768,272)	-			(743,597)
43	Total Utility Plant - Gas	181,630,188	12,692,725	3,169,871	-	-	191,153,042

NOTE:

Completed Construction Not Classified, Account 106, shall be classified in this schedule according to prescribed accounts, on an estimated basis if necessary, and the entries included in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (c). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, a tentative distribution of such retirements, on an estimated basis with appropriate contra entry to the Depreciation Reserve Account, shall be included in column (d). Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach an insert page showing the account distributions of these tentative classifications in columns (c) and (d) including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amounts of respondent's plant actually in service at end of year.

Fitchburg Gas and Electric Light Company
 Account Distribution of Tentative Classifications in Column (c)
 Year ended December 31, 2021

Account Number	Balance at Beginning of Year	Balance at End of Year	Net Change
301			0
303	0	2,795	2,795
304			0
305			0
311	30,164	0	(30,164)
320	350,841	0	(350,841)
376.2	1,328,770	134,200	(1,194,570)
376.3	0		0
376.4	1,779,665	103,837	(1,675,828)
376.5	0		0
376.6	141,405	79,558	(61,847)
376.8	57,247	0	(57,247)
378.2	261,670	0	(261,670)
380	1,508,274	827,423	(680,850)
381	388,184	582,004	193,820
382	707,921	712,021	4,100
383			0
386.1			0
386.2	302,841	0	(302,841)
391			0
392			0
394	359,193	50,146	(309,047)
395			0
396			0
397			0
398			0
399			0
Totals	7,216,174	2,491,984	(4,724,191)

NONUTILITY PROPERTY (ACCOUNT 121)

Give particulars of all investments of the respondent in physical property not devoted to utility operation.

Line No.	Description and Location (a)	Book Value at End of year (b)	Revenue for the Year (c)	Expense for the Year (d)	Net Revenue for the Year (e)
1					
2	Land on Franklin Road, Fitchburg, MA	14,387			
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
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49					
50					
51					
52					
53	TOTALS	14,387	0	0	0

Fitchburg Gas and Electric Light Company		Year ended December 31, 2021
INVESTMENTS (Accounts 123, 124, 136)		
Give particulars of investments in stocks, bonds, notes, etc., held by the respondent at end of year. Provide a subheading for each account and list thereunder the information called for.		
Line No.	Description of Security Held by Respondent (a)	Amount (b)
1		
2	Account 123	
3	Fitchburg Energy Development Company	\$2,995
4		
5		
6		2,995
7		
8		
9		
10		
11		
16		
17		
18		
19		
20		
21		
22		
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31		

SPECIAL FUNDS (Accounts 125, 126, 127, 128)

(Sinking Funds, Depreciation Fund, Amortization Fund - Federal, Other Special Funds)

Report below the balance at end of year of each special fund maintained during year. Identify each fund as to account in which included. Indicate nature of any fund included in Account 128, Other Special Funds.

Line No.	Name of Fund and Trustee if Any (a)	Balance End of Year (b)
1	NONE	
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19	TOTAL	0

SPECIAL DEPOSITS (Accounts 132, 133, 134)

1. Report below the amount of special deposits by classes at end of year.
2. If any deposit consists of assets other than cash, give a brief description of such assets.
3. If any deposit is held by an associated company, give name of company.

Line No.	Description and Purpose of Deposit (a)	Balance End of Year (b)
20	Interest Special Deposits (Account 132)	162,270
21	Dividend Special Deposits (Account 133)	
22		
23	Other Special Deposits (Account 134):	
24	Deposit with ISO New England	
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39	TOTAL	162,270

NOTES RECEIVABLE (Account 141)

1. Give the particulars called for below concerning notes receivable at end of year.
2. Give particulars of any note pledged or discounted.
3. Minor items may be grouped by classes, showing number of such items.
4. Designate any note the maker of which is a director, officer or other employee.

Line No.	Name of Maker and Purpose for Which Received (a)	Date of Issue (b)	Date of Maturity (c)	Interest Rate (d)	Amount End of Year (e)
1	NONE				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20	TOTAL				0

ACCOUNTS RECEIVABLE (Accounts 142, 143)

1. Give the particulars called for below concerning accounts receivable at end of year.
2. Designate any account included in Account 143 in excess of \$5,000.

Line No.	Description (a)	Amount End of Year (b)
21	Customers (Account 142):	21,645,772
22	Gas and Electric (Includes \$0 Unbilled Revenue)	
23		
24	Other Electric and Gas Utilities	7,236
25	Other Accounts Receivable (Account 143):	
26		2,127
27	Receivables from Employees (PC Purchases)	
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	21,655,135

RECEIVABLES FROM ASSOCIATED COMPANIES (Account 145, 146)

1. Report particulars of notes and accounts receivable from associated companies at end of year
2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
3. For notes receivable list each note separately and state purpose for which received. Show also in column (a) date of note and date of maturity.
4. If any note was received in satisfaction of an open account, state the period covered by such open account.
5. Include in column (d) interest recorded as income during the year, including interest on accounts and notes held any time during the year.
6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

Line No.	Name of Company (a)	Amount End of Year (b)	Interest for Year	
			Rate (c)	Amount (d)
1	Accounts Receivable from Associated Companies (146)			
3	Unitil Service Corp.	5,962,026		
5	Unitil Corp.			
6				
7				
8				
9				
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35				
36				
37				
38				
39				
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41				
42				
43				
44				
45	TOTALS	5,962,026		0

Fitchburg Gas and Electric Light Company		Year ended December 31, 2021	
MATERIALS AND SUPPLIES (Accounts 151 - 159, 163)			
Summary Per Balance Sheet			
Line No.	Account (a)	Amount End of Year	
		Electric (b)	Gas (c)
1	Fuel (Account 151) (See Schedule, Page 25)	-	1,151,691
2	Fuel Stock Expenses (Account 152)	-	-
3	Residuals (Account 153)	-	-
4	Plant Materials and Operating Supplies (Account 154)	749,573	650,878
5	Merchandise (Account 155)	-	-
6	Other Materials and Supplies (Account 156)	-	-
7	Nuclear Fuel Assemblies and Components - In Reactor (Account 157)	-	-
8	Nuclear Fuel Assemblies and Components - Stock Account (Account 158)	-	-
9	Nuclear Byproduct Materials (Account 159)	-	-
10	Stores Expense (Account 163)	108,053	97,783
11	Total per Balance Sheet	857,626	2,100,332

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)
(Except Nuclear Materials)

1. Report below the information called for concerning production fuel and oil stocks.
2. Show quantities in tons of 2,000 lbs., gal., or Mcf, whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. Show gas and electric fuels separately by specific use.

Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil			
			Propane		Natural Gas Storage at Tennessee Gas	
			Quantity (c)	Cost (d)	Quantity (e)	Cost (f)
1	On Hand Beginning of Year	\$811,394	26,053	\$ 326,821	269,839	\$ 470,412
2	Received During Year	964,217	7,443	126,388	251,103	748,467
3	TOTAL	1,775,611	33,496	453,209	520,942	1,218,879
4	Used During Year (Note A)					
5	GENERATOR FUEL	0				
6	Inventory Adjustment	0				
7		0				
8		0				
9		0				
10		0				
11	Sold or Transferred	623,920	3,707	\$ 47,211	249,794	\$ 493,945
12	TOTAL DISPOSED OF	623,920	3,707	47,211	249,794	493,945
13	BALANCE END OF YEAR	\$1,151,691	29,789	\$405,998	271,148	\$725,034

Line No.	Item (g)	Kinds of Fuel and Oil			
		LNG Inventory at Westminster		Dominion (formerly CNG)	
		Quantity (h)	Cost (i)	Quantity (j)	Cost (k)
14	On Hand Beginning of Year	3,984	\$ 14,161	0	\$0
15	Received During Year	18,211	89,382	0	0
16	TOTAL	22,195	103,523	0	0
17	Used During Year (Note A)				
18					
19					
20					
21					
22					
23					
24	Sold or Transferred	18,974	\$ 82,864	0	0
25	TOTAL DISPOSED OF	18,974	82,864	0	0
26	BALANCE END OF YEAR	3,321	\$20,659	0	0

Line No.	Item (l)	Kinds of Fuel and Oil			
27	On Hand Beginning of Year				
28	Received During Year				
29	TOTAL				
30	Used During Year (Note A)				
31					
32					
33					
34					
35					
36					
37	Sold or Transferred	0	0	0	0
38	TOTAL DISPOSED OF	0	0	0	0
39	BALANCE END OF YEAR	0	0	0	0

Line No.	Item (m)	Kinds of Fuel and Oil			
		Quantity (n)	Cost (o)	Quantity (p)	Cost (q)
40	On Hand Beginning of Year	0	\$0	0	\$0
41	Received During Year	0	0	0	0
42	TOTAL	0	0	0	0
43	Used During Year (Note A)				
44					
45					
46					
47					
48					
49					
50	Sold or Transferred	0	0	0	0
51	TOTAL DISPOSED OF	0	0	0	0
52	BALANCE END OF YEAR	0	0	0	0

Note A - Indicate specific purpose for which used, e.g., Boiler Oil, Make Oil, Generator Fuel, etc.

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND UNAMORTIZED PREMIUM ON DEBT (Accounts 181, 251)

1. Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.
2. Show premium amounts by enclosure in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Department's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Securities to Which Discount & Expense or Premium Minus Expense, Relates (Omit Cents) (b)	Total Discount & Expense or Net Premium (Omit Cents) (c)	Amortization Period		Balance Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance End of Year (i)
				From (d)	To (e)				
1	30 year notes	19,000,000	298,792	11/30/93	11/30/21	24,123	-	24,123	-
2	6.75%, Due 11/30/2023								
3									
4	30 year notes	12,000,000	98,028	01/15/99	01/15/29	26,197	-	3,242	22,955
5	7.37%, Due 1/15/2029								
6									
7	30 year notes	14,000,000	353,187	07/01/01	08/01/31	123,396	-	11,752	111,644
8	7.98%, Due 8/1/2031								
9									
10	22 year notes	10,000,000	171,961	11/01/03	10/15/25	37,155	-	7,687	29,468
11	6.75% Due 10/15/25								
12									
13	25 year notes	15,000,000	204,492	12/21/05	12/15/30	91,715	-	9,172	82,543
14	6.6% Due 12/15/30								
15									
16	10 year notes	10,000,000	86,468	11/01/17	11/01/27	58,979	-	8,527	50,453
17	3.52% Due 11/01/2027								
18									
19	30 year notes	15,000,000	129,702	11/01/17	11/01/47	115,998	-	4,309	111,689
20	4.32% Due 11/01/2047								
21									
22	20 year senior notes	27,500,000	179,432	09/15/20	08/15/40	143,601	33,412	8,661	168,352
23	3.78% Due 09/15/2040								
24									
25									
26	TOTALS	122,500,000	1,520,062			621,164	33,412	77,473	577,104

EXTRAORDINARY PROPERTY LOSSES (Account 182)

1. Report below particulars concerning the accounting for extraordinary property losses.
2. In column (a) describe the property abandoned or extraordinary loss suffered, date of abandonment or loss, date of Department authorization of use of Account 182, and period over which amortization is being made.

Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	Previously Written Off (c)	Written Off During Year		Balance End of Year (f)
				Account Charged (d)	Amount (e)	
1	None					0
2						
3						
4						
5						
6						
7						
8						
9						
10		TOTALS	0	0	0	0

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized show period of amortization.
3. Minor items may be grouped by classes, showing number of such items.

Line No.	Description (a)	Balance Beginning of Year (b)	Debits (c)	Credits		Balance End of Year (f)
				Account Charged (d)	Amount (e)	
11						
12	Def Environmental Costs (7 yr rolling amortization)	838,208		735	539,954	98,254
13	Minor Items (3 items)	329,879	150,344	-	-	480,223
14	RDAC	389,859		173	212,650	177,209
15						0
16	Gas and Electric Rate Cases (amortization thru 2017)	1,959,958		923	1,255,737	704,221
17	Remediation Adjustment Clause	75,150	148,000	-	-	223,150
18	Pandemic Costs	261,483	414,555	-	-	676,038
19	Regulatory Asset - PBOP	6,808,494		253	371,460	6,437,034
20	Regulatory Asset - Pension	23,655,811		253	6,527,014	17,128,797
21	SERP	2,320,322		253	1,033,491	1,286,831
22	Recoverable Bad Debt	169,725	255,418	-	-	425,143
23	SFAS 109 Gas (20 yr amortization thru 2022)	1,087,907		407	211,186	876,719
24	PBOP GAS	1,244,322	49,127	-	-	1,293,449
25	Pension Gas	1,676,588	35,430	-	-	1,712,018
26	SFAS 109 Elec (20 yr amortization thru 2022)	1,334,216		407	368,288	965,928
27	PBOP ELEC	677,751	308,433	-	-	986,184
28	Pension Electric	1,661,696	164,775	-	-	1,846,471
29	Reg Asset - Active Hardship Protected Accts	5,268,071	493,790	-	-	5,761,861
30	LT Portion of Prepaid Revolver	28,650		185	16,832	9,818
31	Generator Interconnection Study	676,605		131/184/242	501,211	175,394
32						0
33						0
34						0
35		-				-
36	Note: some items have been grouped together to conform with FERC Form 1 pages 232 and 233 presentation	-				-
37		-				-
38		-				-
39		-				-
40		-				-
41	TOTALS	50,282,695	2,019,872		11,037,625	41,264,742

DISCOUNT ON CAPITAL STOCK (Account 191)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.
 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off during the year and specify the amount charged.

Line No.	Class and Series of Stock (a)	Balance End of Year (b)
1	NONE	
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21	TOTAL	0

CAPITAL STOCK EXPENSE (Account 192)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock.
 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance End of Year (b)
22	Common Stock	1,507,083
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36	TOTAL	1,507,083
37		
38		
39		
40		
41		
42		
43		

CAPITAL STOCK AND PREMIUM (Accounts 201, 204 and 207)

1. Report below the particulars called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show totals separately for common and preferred stock.
2. Entries in column (b) should represent the number of shares authorized by the Department.
3. Give particulars concerning shares of any class and series of stock authorized to be issued by the Department which have not yet been issued.
4. The designation of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State if any capital stock which has been nominally issued is nominally outstanding at end of year.
6. Give particulars of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock (a)	Number of Shares Authorized (b)	Par Value per Share (c)	Amount Authorized (d)	Outstanding per Balance Sheet *		Premium at End of Year (g)
					(e)	(f)	
1	Common Stock (Not Listed)	2,000,000	\$10	\$20,000,000	1,244,629	\$12,446,290	\$10,182,857
2							
3							
4							
5							
6							
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28							
29							
30							
31	TOTALS	2,000,000		\$20,000,000	1,244,629	\$12,446,290	\$10,182,857

P29

* Total amount outstanding without reduction for amounts held by respondent.

OTHER PAID-IN CAPITAL (Accounts 208 - 211)

1. Report below balance at end of year and the information specified in the instructions below for the respective other paid-in capital accounts. Provide a conspicuous subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet. Additional columns may be added for any account if deemed necessary. Explain the change in any account during the year and give the accounting entries effecting such change.
2. *Donations Received from Stockholders (Account 208) -*
State amounts and give brief explanation of the origin and purpose of each donation.
3. *Reduction in Par Value of Capital Stock (Account 209) -*
State amount and give brief explanation of the capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
4. *Gain on Cancellation of Reacquired Capital Stock (Account 210) -*
Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related.
5. *Miscellaneous Paid-In Capital (Account 211) -*
Classify amounts included in this account at end of year according to captions which, together with brief explanations, disclose the general nature of transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1		
2		
3	Miscellaneous Paid-in Capital (211) - Beginning Balance	\$ 47,000,000
4		
5		
6	Capital Infusion from Parent Company	7,500,000
7		
8		
9	Miscellaneous Paid-in Capital (211) - Ending Balance	54,500,000
10		
11		
12		
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20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34	TOTAL	\$ 54,500,000

LONG-TERM DEBT (Accounts 221, 223 - 224)

Report by balance sheet accounts particulars concerning long-term debt in Accounts 221, Bonds; 223, Advances from Associated Companies; and 224, Other Long-Term Debt.

Line No.	Class and Series of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Amount Authorized (d)	Amount Actually Outstanding at End of Year (e)	Interest Provisions		Interest Accrued During Year, Charged to Income (h)	Interest Paid During Year (i)
						Rate per Cent (f)	Dates Due (g)		
1									
2	30 year senior notes *	11/30/93	11/30/23	19,000,000	-	6.75	5/31, 11/30	66,587	99,275
3									
4	30 year senior notes**	01/28/98	01/15/29	12,000,000	9,600,000	7.37	1/15, 7/15	770,165	751,740
5									
6	30 year senior notes	06/01/01	06/01/31	14,000,000	14,000,000	7.98	6/01, 12/01	1,117,200	1,117,200
7									
8	22 year senior notes***	10/28/03	10/15/25	10,000,000	6,000,000	6.79	4/15, 10/15	622,417	679,000
9									
10	25 year senior notes	12/21/05	12/15/30	15,000,000	15,000,000	5.90	6/15, 12/15	885,000	885,000
11									
12	10 year senior notes	11/01/17	11/01/27	10,000,000	10,000,000	3.52	5/01, 11/01	352,000	352,000
13									
14	30 year senior notes	11/01/17	11/01/47	15,000,000	15,000,000	4.32	5/01, 11/01	646,000	646,000
15									
16	20 year senior notes	09/15/20	09/15/40	27,500,000	27,500,000	3.78	3/15, 9/15	1,039,500	1,039,500
17									
18									
19									
20									
21									
22									
23									
24									
25	TOTALS			122,500,000	97,100,000			5,522,869	5,571,715

P31

For issues of long-term debt made during current year state purpose for which issued, date of issue, Department authorization date and DTE #.

- * Sinking fund payments totaling \$1,800,000 were made in August of the report year
- ** Sinking fund payments totaling \$1,200,000 were made in January of the report year
- *** Sinking fund payments totaling \$4,000,000 were made in October of the report year

NOTES PAYABLE (Account 231)

Report the particulars indicated concerning notes payable at end of year.

Line No.	Payee (a)	Date of Note (b)	Date of Maturity (c)	Interest Rate (d)	Balance End of Year (e)
1	NONE				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	TOTAL			0	0

PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)

Report the particulars of notes and accounts payable to associated companies at end of year.

Line No.	Name of Company (a)	Amount End of Year (b)	Interest for Year	
			Rate (c)	Amount (d)
22	Unitil Corporation - Cash Pool	31,685,624	1.229%	162,970
23				
24	Accounts Payable to Unitil Service Corp./Unitil Corp	10,335,070		
25				
26	December average interest rate is shown on line 23, column (c)			
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46	TOTALS	42,020,694		162,970

Fitchburg Gas and Electric Light Company

Year ended December 31, 2021

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)

1. Report the amount and description of other current and accrued liabilities at end of year.

2. Minor items may be grouped under appropriate title.

Line No.	Item (a)	Amount (b)
1	Compensation Accrual	\$ 140,569
2	Legal Fees	0
3	Audit Fees	0
4	Insurance Claims	99,201
5	Vacation Accrual	121,951
6	Regulatory	158,963
7	A/P Accrual	662,000
8	Postage	22,000
9	Regulatory Liabilities	2,559,957
10	Misc	1,944,628
11	Remediation Adjustment Clause liability	223,150
12	Misc	0
13	Deferred Revenue	0
14	Customer Deposits for Construction	3,636,004
15	TOTAL	9,755,422

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars called for concerning other deferred credits.

2. For any deferred credit being amortized show period of amortization.

3. Minor items may be grouped by classes. Show number of items.

Line No.	Description (a)	Balance Beginning of Year (b)	Debits		Credits (e)	Balance End of Year (f)
			Account Credited (c)	Amount (d)		
16	Regulatory Liability - SFAS 109 - Gas	118,153	407	61,645		56,508
17	ASC 740 Gas	6,039,950	254	510,725		5,529,225
18	Regulatory Liability - SFAS 109 - Electric	125,289	407	107,374		17,915
19	ASC 740 Electric	4,941,174	254	403,220		4,537,954
20	Accrued SFAS 106 Liability	16,036,999	926/234	4,535,766		11,501,233
22	FAS 158 Adjustments - Pension	31,103,700	182/283	6,707,969		24,395,731
23	FAS 158 Adjustments - PBOP	13,435,367	182/283	282,384		13,152,983
24	FAS 158 Adjustments - SERP	6,849,788	182/283	611,684		6,238,104
25						-
26						-
27						-
28						-
29	Accrued ITC Balance	880,706	255	57,824	4,448	827,330
30						-
31	TOTALS	79,530,506		15,278,611	4,448	64,256,343

RESERVE FOR DEPRECIATION OF UTILITY PLANT IN SERVICE (Account 254)

Show below the amount credited during the year to Depreciation Reserve, and the amount charged to Depreciation Reserve on account of property retired. Also the balance in the account at the end of the year.

Line No.	(a)	Electric (b)	Gas (c)	Total (d)
1	Balance at beginning of year	\$60,941,289	\$68,578,359	\$147,517,648
2	Credits to Depreciation Reserve during year:			
3	Account 403 Depreciation	7,774,070	7,201,462	14,975,532
4	Other Accounts (Building Overheads)	-	-	-
5	Transportation Depreciation to Clearing Acct. 164	-	-	-
6				
7	TOTAL CREDITS DURING YEAR	7,774,070	7,201,462	14,975,532
8	Net Charges for Plant Retired:			
9	Book Cost of Plant Retired	1,909,504	3,169,870	5,079,374
10	Cost of Removal	1,422,236	2,720,937	4,143,173
11	Salvage (Credit)	(20,130)	-	(20,130)
12	Other Debit or Credit Items (Describe, detail in footnote)	-	-	-
13	NET CHARGES DURING YEAR	3,311,610	5,990,807	9,202,417
14	Balance December 31	\$5,403,749	\$7,887,014	153,290,763

METHOD OF DETERMINATION OF DEPRECIATION CHARGES

Give in detail the rule and rates, by which the respondent determined the amount charged to operating expenses and other accounts, and credited to Depreciation Reserve. Report also the depreciation taken for the year for federal income tax purposes.

15	See page 34A
16	
17	
18	
19	
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21	

DIVIDENDS DECLARED DURING THE YEAR (Accounts 437, 438)

Give particulars of dividends declared on each class of stock during the year, and charged to Earned Surplus. This schedule shall include only dividends that have been declared by the Board of Directors during the fiscal year.

Line No.	Name of Security on Which Dividend was Declared (a)	Rate per Cent		Amount of Capital Stock on which dividend was declared (d)	Amount of Dividend (e)	Date	
		Regular (b)	Extra (c)			Declared (f)	Payable (g)
22	Common Stock	1.24		1,244,629	\$1,543,340	01/27/21	04/15/21
23		1.24		1,244,629	\$1,543,340	04/28/21	07/15/21
24		1.24		1,244,629	\$1,543,340	07/28/21	10/15/21
25		1.24		1,244,629	\$1,543,340	10/28/21	01/15/22
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37	TOTALS				\$8,179,360		
38	Dividend rates on Common Stock and Premium			%			
39	Dividend rates on Common Stock, Premium and Surplus			%			

FITCHBURG GAS AND ELECTRIC LIGHT COMPANY

Methods of Determination of Depreciation Charges

The Depreciable Plant Base is determined by adding the Depreciable Plant beginning of the year to the Depreciable Plant at the end of the year, and dividing by two

The rates used in 2021 were:

	Gas			Electric	
	Account	% Rate		Account	% Rate
Production	305	1.91	Transmission	351	1.27
	311	2.16		352	2.12
	320	4.28		353	3.92
Trans. & Dist.	376.2	4.51		355	6.13
	376.3	17.33		356	3.51
	376.4	2.57	Distribution	361	2.26
	376.5	9.55		362	3.97
	376.6	2.82		364	3.46
	376.7	10.79		365	3.66
	376.8	16.76		366	3.37
	378.2	5.82		367	3.67
	380	4.26		368	3.99
	381	6.18		369	4.78
	382	4.64		370	14.65
	383	9.99		371	1.61
	386	0.00		372	13.03
	386.1	5.00		373	1.89
	386.2	14.29	General Plant	391	0.00
General Plant	394	4.00		394	4.00
	395	5.00		395	5.00
	396	2.85		396	5.00
	398	5.00		397	6.67
			Elec. Commo	398	5.00
				390	1.98
				391	6.67
				393	4.00
				394	5.00
				396	0.16
				397	6.67
				398	5.00

Notes:

Depreciation for Federal Income Tax was \$15,822,159

Depreciation Rates used for the year were formulated by an outside consultant, based on 12/31/18 data. These rates were implemented as a result of Rate Orders DPU 19-130 and DPU 19-131.

OPERATING RESERVES (Accounts 261, 262, 263, 264, 265)

1. Report below an analysis of the changes during the year for each of the above-named reserves.
2. Show name of reserve and account number, balance beginning of year, credits, debits, and balance at end of year. Credit amounts should be shown in black, debit amounts enclosed by parentheses.
3. Each credit and debit amount should be described as to its general nature and the contra account debited or credited shown. Combine the amounts of monthly accounting entries of the same general nature. If respondent has more than one utility department, contra accounts debited or credited should indicate the utility department affected.
4. For Accounts 261, Property Insurance Reserve and 262, Injuries and Damages Reserve, explain the nature of the risks covered by the reserve.
5. For Account 265, Miscellaneous Operating Reserves, report separately each reserve comprising the account and explain briefly its purpose.

Line No.	Item (a)	Contra Account Debited or Credited (b)	Amount (c)
1	NONE		
2			
3			
4			
5			
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RESERVES FOR DEFERRED FEDERAL INCOME TAXES (Accounts 267, 268)

1. Report the information called for below concerning the respondent's accounting for deferred federal income taxes.
2. In the space provided furnish significant explanations, including the following:
- (a) Accelerated Amortization - State for each certification number a brief description of property, total and amortizable cost of such property, date amortization for tax purposes commenced, "normal" depreciation rate used in computing deferred tax amounts.
- (b) Liberalized Depreciation - State the general method or methods of liberalized depreciation being used (sum-of-years digits, declining balance, etc.), estimated useful lives and classes of plant to which each method is being applied. Furnish a table showing for each year, 1954 to date of this report, the annual amounts of tax deferral, the total debits thereto which have been accounted for as credits to Account 411, Federal Income Taxes Deferred in Prior Years-Credit or comparable account of the previous system of accounts.

Line No.	Account Subdivisions (a)	Balance Beginning of Year (b)	Changes During Year		Balance End of Year (e)
			Amounts Debited Account 410 (1) (c)	Amounts Credited Account 411 (2) (d)	
1	Accelerated Amortization				
2	(Account 267)				
3	Electric				
4	Gas				
5	Other (Specify)				
6	Totals				
7					
8	Liberalized Depreciation				
9	(Account 268)				
10	Electric			See Pages 36A, 36C through 36F.	
11	Gas				
12	Other (Specify)				
13	Totals				
14					
15	Total (Accounts 267, 268)				
16	Electric				
17	Gas				
18	Other (Specify)				
19	Totals				
20					
21	(1) Account 410, Provision for Deferred Federal Income Taxes				
22	(2) Account 411, Federal Income Taxes Deferred in Prior Years-Credit				

CONTRIBUTIONS IN AID OF CONSTRUCTION (Account 271)

Report below the amount of contributions in aid of construction applicable to each utility department.

Line No.	Description (a)	Balance Beginning of Year (b)	Debits		Credits (e)	Balance End of Year (f)
			Account Credited (c)	Amount (d)		
23						
24	See Page 36B					
25						
26						
27						
28						
29						
30						
31						
32						
33						
34	TOTALS					

Fitchburg Gas and Electric Light Company
Basis for Deferred Tax Accounting
Plant Constructed After December 31, 1953

Gas

1962 Guideline Class	ADR					ACRS		MACRS	
	Life	Rates	Life	Rates DDB	SYD	Life	Rates	Life	Rates
Land	--	None	None	--	--	None	--	None	--
Rights of Way	48.00	2.08	None	--	--	None	--	None	--
Structures	42.50	2.35	None	--	--	15.00	--	31.50	--
Production	30.00	3.33	24.00	4.17	See	15.00	See	20.00	See
Distribution	35.00	2.86	28.00	3.57	--	15.00	--	20.00	--
Automobiles	3.00	33.33	3.00	33.33	Note	3.00	Note	5.00	Note
Light Trucks	4.00	25.00	3.00	33.33	--	5.00	--	5.00	--
General Equipment	10.00	10.00	8.00	12.50	B	5.00	C	7.00	D
Office Equipment	10.00	10.00	8.00	12.50	--	5.00	--	7.00	--
Data Handling	10.00	--	5.00	20.00	--	5.00	--	5.00	--

Electric

1962 Guideline Class	ADR					ACRS		MACRS	
	Life	Rates	Life	Rates DDB	SYD	Life	Rates	Life	Rates
Land	--	None	None	--	--	None	--	None	--
Rights of Way	54.00	1.85	None	--	--	None	--	None	--
Structures (1987-93)	42.50	2.35	None	--	--	15.00	--	31.50	--
Structures 1994	42.50	2.35	None	--	--	--	--	39.00	See
Production	28.00	3.57	22.50	4.44	See	15.00	See	15.00	--
Trans & Dist	24.00	4.17	24.00	4.17	--	15.00	--	20.00	--
Automobiles	3.00	33.33	3.00	33.33	Note	3.00	Note	5.00	Note
Light Trucks	4.00	25.00	3.00	33.33	--	5.00	--	5.00	--
Heavy Trucks	10.00	10.00	5.00	20.00	B	5.00	C	5.00	D
General Equipment	10.00	10.00	8.00	12.50	--	5.00	--	7.00	--
Office Equipment	10.00	10.00	8.00	12.50	--	5.00	--	7.00	--
Data Handling	10.00	--	5.00	20.00	--	5.00	--	5.00	--

Guideline class depreciation under the Revenue Act of 1962 is computed on the Double Declining Balance Method. All other ADR depreciation is computed under the Sum of the Year's Digits Method from 1970 - 1980.

Note A: A change in the method of calculating deferred taxes occurred in 1975 for Electric and in 1976 for Gas in accordance with Rate Case treatment.

Note B: ADR SYD rates are applied to vintage years 1970 through 1980.

Note C: Statutory ACRS rates are utilized.

Note D: Statutory MACRS rates are utilized.

ACCUMULATED DEFERRED INCOME TAXES (Account 271)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.

2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Contributions in Aid to Construction	302,934	375,335
3	Other Deferred Tax Assets	0	0
4	Retail Rate Mechanism		0
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	302,934	375,335
9	Gas		
10	Contributions in Aid to Construction	5,883	5,883
11	Other Deferred Tax Assets	0	0
12	Retail Rate Mechanism		0
13			
14			
15	Other		
16	TOTAL Gas (Enter total of lines 10 thru 15)	5,883	5,883
17	Other (Specify)		
18	TOTAL (Account 271) (total of lines 8, 16 & 17)	308,817	381,218

NOTES

Fitchburg Gas and Electric Light Company			Year ended December 31, 2021	
ACCUMULATED DEFERRED INCOME TAXES-OTHER PROPERTY (Account 282)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.				
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited To Account 410.1 (c)	Amounts Credited To Account 411.1 (d)
1	Account 282			
2	Electric	13,630,021	711,357	
3	Gas	19,515,054	2,554,914	
4	Other (Define)	0	0	0
5	TOTAL (Enter Total of lines 2 thru 4)	33,145,075	3,266,271	0
6	Other (Specify)			
7	Electric Generation			
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	33,145,075	3,266,271	0
10	Classification of TOTAL			
11	Federal Income Tax	23,414,409	2,093,967	
12	State Income Tax	9,730,666	1,172,304	
13	Local Income Tax			
NOTES				
**Line 2 Electric Beginning Balance restated from 2020 Annual report				

ACCUMULATED DEFERRED INCOME TAXES-OTHER PROPERTY (Account 282) (Continued)

2. For Other (Specify), include deferrals relating to other income and deductions.
 3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited To Account 410.2 (e)	Amounts Credited To Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
		282/254		282/254	84,356	14,425,734	2
		410	0	282/254	48,430	22,118,398	3
						0	4
			0		132,786	36,544,132	5
							6
						0	7
							8
			0		132,786	36,544,132	9
							10
					132,786	25,641,162	11
						10,902,970	12
							13

NOTES (Continued)

ACCUMULATED DEFERRED INCOME TAXES OTHER- ACCOUNT- 283

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited To Account 410.1 (c)	Amounts Credited To Account 411.1 (d)
1	Account 283			
2				
3	Electric	(7,822,863)	1,361,363	
4	Retail Rate Mechanism	2,705,908	240,178	
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	(5,116,955)	1,601,541	0
10				
11	Gas	(8,214,540)	1,184,062	
12	Retail Rate Mechanism	1,356,671	643,039	
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)	(6,857,869)	1,827,101	0
18	Other (Specify)			
19	TOTAL (Account 283) (Enter Total of lines 9, 17 and 18)	(11,974,824)	3,428,642	0
20	Classification of TOTAL			
21	Federal Income Tax ⁽¹⁾⁽³⁾	(8,311,634)	2,512,069	
22	State Income Tax ⁽²⁾⁽³⁾	(3,663,191)	916,573	
23	Local Income Tax			

ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)(Continued)

3. Provide in the space below explanations for pages 276 and 277. Include amounts relating to insignificant items listed under Other.

4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited To Account 410.2 (e)	Amounts Credited To Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
		253/283/410	668,796	253/283/410	1,650,746	(5,479,550)	3
		253/283/410	0	253/283/410	0	2,946,086	4
							5
							6
							7
							8
			668,796		1,650,746	(2,533,464)	9
							10
		253/283/410	615,774	253/283/410	1,531,488	(6,114,764)	11
		253/283/410	0	253/283/410	0	1,999,710	12
							13
							14
							15
							16
			615,774		1,531,488	(4,115,054)	17
							18
			1,284,570		3,182,234	(6,648,518)	19
							20
			948,030		2,263,807	(4,483,788)	21
			336,541		918,429	(2,164,730)	22
			0				23

NOTES (Continued)

GAS OPERATING REVENUES (Account 400)

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
2. If increases and decreases are not derived from previously reported figures explain any inconsistencies.
3. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month. If the customer count in the residential service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification.
4. Unmetered sales should be included below. The details of such sales should be given in a footnote.
5. Classification of Commercial and Industrial Sales, Account 481, according to Small (or Commercial) and Large (or Industrial) may be according to the basis of classification regularly used by the respondent.

Line No.	Account (u)	OPERATING REVENUES		DEKATHERMS SOLD		AVERAGE NUMBER OF CUSTOMERS PER MONTH	
		Amount for Year (b)	Increase or (Decrease) from Preceding year (c)	Amount for Year (d)	Increase or (Decrease) from Preceding year (e)	Number for Year (f)	Increase or (Decrease) from Preceding year (g)
1	SALES OF GAS						
2	480 Residential Sales	\$22,168,613	\$3,623,062	1,008,051	(2,039)	14,550	51
3	481 Commercial and Industrial Sales						
4	Small (or Commercial) see instr. 5	8,302,188	1,575,212	502,408	12,896	1,686	(3)
5	Large (or Industrial) see instr. 5	1,203,945	446,881	94,740	23,500	28	(1)
6	482 Municipal Sales	-	-	-	-	-	-
7	483 Other Sales	-	-	-	-	-	-
8	485 Miscellaneous Gas Sales	-	-	-	-	-	-
9	Total Sales to Ultimate Customers	31,674,346	5,647,155	1,605,199	34,357	16,264	47
10	Sales for Resale	532,726	76,280	-	-	-	-
11	Total Sales of Gas*	\$2,207,072	5,723,415	1,605,199	34,357	16,264	47
12	OTHER OPERATING REVENUES						
13	487 Forfeited Discounts	-	-				
14	488 Miscellaneous Service Revenues	398,670	14,128				
15	489 Revenues from Trans. of Gas of Others	5,986,267	658,167				
16	490 Sales of Products Extracted from Nat. Gas		-				
17	491 Rev. from Nat. Gas Processed by Others		-				
18	493 Rent from Gas Property		-				
19	494 Interdepartmental Rents		-				
20	495 Other Gas Revenues	1,504,515	(302,889)				
21	Total Other Operating Revenues	7,891,492	369,406				
22	Total Gas Operating Revenues	40,035,624	6,092,821				
		Purchased Price Adjustment Clause	Fuel Clause				
		1,452,605					
		1,505,199					

* Includes revenues from application of Total Dekatherms to which Applied

Fitchburg Gas and Electric Light Company						Year ended December 31, 2021	
SALES OF GAS TO ULTIMATE CONSUMERS							
Report by account the dekatherms sold, the amount derived and the number of customers under each filed schedule or contract. Municipal sales, contract sales and unbilled sales may be reported separately in total.							
Line No.	Account No.	Schedule (a)	Dekatherms (b)	Revenue (c)	Average Revenue per Dth (d)	Number of Customers (Per Bills Rendered) *see Note A*	
						6/30/2021 (e)	12/31/2021 (f)
1							
2	480	Residential	1,008,051	22,168,613	21.9916	14,522	14,577
3							
5							
6	481	Commercial	502,408	8,302,188	16.5248	1,665	1,706
7							
9							
10	481	Industrial and Special Contract	94,740	1,203,545	12.7037	27	27
11							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24	Note A: Fitchburg Gas and Electric Light Company does not track the number of bills rendered. As such, the average customer counts are shown in columns (d) and (e).						
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39	TOTAL SALES TO ULTIMATE CUST. (Page 43 line 9)		1,605,199	31,674,346		16,214	16,310

GAS OPERATION AND MAINTENANCE EXPENSES

1. Enter in the space provided the operation and maintenance expenses for the year.
 2. If the increases and decreases are not derived from previously reported figures explain in footnote.

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	PRODUCTION EXPENSES		
2	MANUFACTURED GAS PRODUCTION EXPENSES		
3	STEAM PRODUCTION		
4	Operation:		
5	700 Operation supervision and engineering	0	0
6	701 Operation labor	0	0
7	702 Boiler fuel	0	0
8	703 Miscellaneous steam expenses	0	0
9	704 Steam transferred - Cr.	0	0
10	Total operation	0	0
11	Maintenance:		
12	705 Maintenance supervision and engineering	0	0
13	706 Maintenance of structures and improvements	0	0
14	707 Maintenance of boiler plant equipment	0	0
15	708 Maintenance of other steam production plant	0	0
16	Total maintenance	0	0
17	Total steam production	0	0
18	MANUFACTURED GAS PRODUCTION		
19	Operation:		
20	710 Operation supervision and engineering	43,305	(14,243)
21	Production labor and expenses:	0	0
22	711 Steam expenses	0	0
23	712 Other power expenses	0	0
24	715 Water gas generating expenses	0	0
25	716 Oil gas generating expenses	0	0
26	717 Liquefied petroleum gas expenses	76,942	23,572
27	718 Other process production expenses	0	0
28	Gas fuels:	0	0
29	721 Water gas generator fuel	0	0
30	722 Fuel for oil gas	0	0
31	723 Fuel for liquefied petroleum gas process	1,184	680
32	724 Other gas fuels	0	0
33	Gas raw materials:	0	0
34	726 Oil for water gas	0	0
35	727 Oil for oil gas	0	0
36	728 Liquefied petroleum gas	128,890	47,443
37	729 Raw materials for other gas processes	0	0
38	730 Residuals expenses	0	0
39	731 Residuals produced - Cr.	0	0
40	732 Purification expenses	0	0
41	733 Gas mixing expenses	0	0
42	734 Duplicate charges - Cr.	0	0
43	735 Miscellaneous production expenses	773,742	(55,912)
44	736 Rents	0	0
45	Total operation	1,024,063	1,540
46	Maintenance:		
47	740 Maintenance supervision and engineering	34,291	(10,572)
48	741 Maintenance of structures and improvements	28,527	(3,443)
49	742 Maintenance of production equipment	107,181	22,962
50	Total maintenance	169,999	8,947
51	Total manufactured gas production	1,194,062	10,487

GAS OPERATION AND MAINTENANCE EXPENSES - Continued			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	OTHER GAS SUPPLY EXPENSES		
2	Operation:		
3	804 Natural gas city gate purchases	8,361,936	2,715,420
4	805 Other gas purchases	0	0
5	806 Exchange gas	0	0
6	807 Purchased gas expenses	0	0
7	810 Gas used for compressor station fuel - Cr.	0	0
8	811 Gas used for products extraction - Cr.	0	0
9	812 Gas used for other utility operations - Cr.	0	0
10	813 Other gas supply expenses	237,622	(1,541)
11	Total other gas supply expenses	8,599,558	2,713,879
12	Total production expenses	9,793,620	2,724,366
13	LOCAL STORAGE EXPENSES		
14	Operation:		
15	840 Operation supervision and engineering	0	0
16	841 Operation labor and expenses	0	0
17	842 Rents	0	0
18	Total operation	0	0
19	Maintenance:		
20	843 Maintenance supervision and engineering	0	0
21	844 Maintenance of structures and improvements	0	0
22	845 Maintenance of gas holders	0	0
23	846 Maintenance of other equipment	0	0
24	Total maintenance	0	0
25	Total storage expenses	0	0
26	TRANSMISSION AND DISTRIBUTION EXPENSES		
27	Operation:		
28	850 Operation supervision and engineering	0	0
29	851 System control and load dispatching	0	0
30	852 Communication system expenses	0	0
31	853 Compressor station labor and expenses	0	0
32	855 Fuel and power for compressor stations	0	0
33	857 Measuring and regulating station expenses	0	0
34	858 Transmission and compression of gas by others	0	0
35	870 Distribution operation supervision	28,315	(4)
36	871 Communication system expense	48,263	(190)
37	874 Mains and services expenses	495,119	23,439
38	878 Meter and house regulator expenses	526,384	38,809
39	879 Customer installations expenses	30,669	1,863
40	880 Other expenses	592,068	42,868
41	881 Rents	0	0
42	Total operation	1,720,618	106,795
43	Maintenance:		
44	885 Maintenance supervision and engineering	80,249	(8,169)
45	886 Maintenance of structures and improvements	232	1
46	887 Maintenance of mains	256,137	(7,073)
47	888 Maintenance of compressor station equipment	0	0
48	889 Maintenance of measuring and regulating station equipment	16,971	(18,488)
49	892 Maintenance of services	49,903	23,950
50	893 Maintenance of meters and house regulators	125,012	28,881
51	894 Maintenance of other equipment	45,210	12,120
52	Total maintenance	573,714	31,222
53	Total transmission and distribution expenses	2,294,332	138,017

GAS OPERATION AND MAINTENANCE EXPENSES - Continued

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	CUSTOMER ACCOUNTS EXPENSES		
2	Operation:		
3	901 Supervision	0	0
4	902 Meter reading expenses	69,319	12,893
5	903 Customer records and collection expenses	976,363	54,774
6	904 Uncollectible accounts	1,653,395	66,286
7	905 Miscellaneous customer accounts expenses	2,943,897	697,455
8	Total customer accounts expenses	5,642,974	831,408
9	SALES EXPENSES		
10	Operation:		
11	911 Supervision	0	0
12	912 Demonstrating and selling expenses	0	0
13	913 Advertising expenses	23,971	(7,362)
14	916 Miscellaneous sales expenses	0	0
15	Total sales expenses	23,971	(7,362)
16	ADMINISTRATIVE AND GENERAL EXPENSES		
17	Operation:		
18	920 Administrative and general salaries	21,406	4,503
19	921 Office supplies and expenses	389,351	131,584
20	922 Administrative expenses transferred - Cr.		0
21	923 Outside services employed	1,964,431	26,262
22	924 Property insurance	30,231	2,344
23	925 Injuries and damages	101,763	(2,069)
24	926 Employees pensions and benefits	1,360,726	48,147
25	928 Regulatory commission expenses	102,647	(15,696)
26	929 Duplicate charges - Cr.	0	0
27	930 Miscellaneous general expenses	89,015	(16,598)
28	931 Rents	0	(11,700)
29	Total operation	4,059,570	166,777
30	Maintenance:		
31	932 Maintenance of general plant	46,543	5,045
32	Total administrative and general expenses	4,106,113	171,822
33	Total gas operation and maintenance expenses	21,861,210	3,858,251

Line No.	Functional Classification (a)	Operation (b)	Maintenance (c)	Total (d)
34	Steam production	0	0	0
35	Manufactured gas production	1,024,063	169,999	1,194,062
36	Other gas supply expenses	8,599,558	0	8,599,558
37	Total production expenses	9,623,621	169,999	9,793,620
38	Local storage expenses	0	0	0
39	Transmission and distribution expenses	1,720,818	573,714	2,294,532
40	Customer accounts expenses	5,642,974	0	5,642,974
41	Sales expenses	23,971	0	23,971
42	Administrative and general expenses	4,059,570	46,543	4,106,113
43	Total gas operation and maintenance expenses	21,070,954	790,256	21,861,210
44	Ratio of operating expenses to operating revenues (carry out decimal two places, e.g.: 0.00%) Compute by dividing Revenues (Acct. 400) into the sum of Operation and Maintenance Expenses (P. 47, line 43(d), Depreciation (Acct. 403) and Amortization (Acct. 407)		74.46%	
45	Total salaries and wages of gas department for year, including amounts charged to operating expenses, construction and other accounts.		\$3,231,499	
46	Total number of employees of gas department at end of year, including administrative, operating, maintenance, construction and other employees (including part time employees)		39	

Fitchburg Gas and Electric Light Company					Year ended December 31, 2021		
If gas is purchased or sold at two or more different rates, the amounts at each rate should be shown in the following tables.							
SALES FOR RESALE (Account 483)							
Line No.	Name of Companies to Which Gas is Sold (a)	Where Received and Where and How Measured (b)	Dekatherms (c)	Rate per Dekatherm (d)	Amount (e)		
1	BP Energy	Fitchburg City Gate Meter, Fitchburg, MA	6,000		532,726		
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15	TOTALS		6,000		532,726		
SALE OR RESIDUALS (Accounts 730, 731)							
State the revenues and expenses of the respondent resulting from the sale of residuals.							
Line No.	Kind (a)	Revenue (b)	Inventory Cost (c)	Labor Handling Selling, Etc. (d)	(e)	Total Cost (f)	Net Revenue (g)
16	NONE						
17							
18							
19	TOTALS						
20							
PURCHASED GAS (Accounts 804 - 806)							
Line No.	Name of Companies from Which Gas is Purchased (a)	Where Received and Where and How Measured (b)	Dekatherms (c)	Rate per Dekatherm (d)	Amount (e)		
21	Coral Spot	Fitchburg City Gate Meter, Fitchburg, MA	0	0.00	0		
22	Distrigas	"	0	0.00	1,069,200		
23	OBA	"	(4,705)	4.12	(19,401)		
24	BP Commodity	"	0	0.00	0		
25	Tennessee Gas Pipeline	"	0	0.00	2,360,899		
26	External Monthly Supplier Cashout	"	0	0.00	127,020		
27	Repsol / AMA	"	40,000	(18.60)	(744,000)		
28	Commodity Estimates	"	(29,841)	(17.23)	514,125		
30	DTE Commodity	"	0	0.00	0		
31	Emera Commodity	"	1,545,023	3.15	4,865,328		
32	Other	"	0	0.00	204,166		
33							
35							
36							
37							
38	TOTALS		1,550,477	5.40	8,377,336		

TAXES CHARGED DURING YEAR

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.
3. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal", "State", and "Local" in such manner that the total tax for each State and for all subdivisions can readily be ascertained.
4. The accounts to which the taxes charged were distributed should be shown in columns (c) to (i). Show both the utility department and number of account charged. For taxes charged to utility plant show the number of the of the appropriate balance sheet plant account or subaccount.
5. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.
6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (a)	Total Taxes Charged During Year (omit cents) (b)	Distribution of Taxes Charged (omit cents) (Show utility department where applicable and account charged)						
			Electric (Acct. 408,409) (c)	Gas (Acct. 408,409) (d)	(e)	(f)	(g)	(h)	(i)
1	Federal:								
2	Unemployment	3,518	1,847	1,671					
3	FICA	458,684	231,459	227,225					
4	Payroll Taxes Capitalized	(299,678)	(156,195)	(143,483)					
5									
6	State:								
7	Massachusetts Unemployment Tax	44,228	23,220	21,008					
8	Massachusetts Health Insurance	0	0	0					
9	Massachusetts Property Tax	3,414,366	1,710,597	1,703,769					
10	State Tax	14,286	7,190	7,096					
11	Maine Medical Leave Tax	6,345	3,331	3,014					
12									
13	Federal:								
14	Income Tax Current	(1,897,278)	(340,022)	(1,547,256)					
15	Income Tax Prior	0	0	0					
16	State:								
17	Massachusetts Franchise Tax Current	(951,084)	26,168	(977,253)					
18	Massachusetts Franchise Tax Prior	(81,449)	(81,449)	0					
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39									
40									
41									
42	TOTALS	721,938	1,426,147	(704,209)	0	0	0	0	0

Fitchburg Gas and Electric Light Company					Year ended December 31, 2021
OTHER UTILITY OPERATING INCOME (Account 414)					
Report below the particulars called for in each column.					
Line No.	Property (a)	Amount of Investment (b)	Amount of Revenue (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
1	NONE				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
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38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50					
51	TOTALS	0	0	0	0

INCOME FROM MERCHANDISING, JOBBING, AND CONTRACT WORK (Account 415)

Report by utility departments the revenues, costs, expenses, and net income from merchandising, jobbing, and contract work during year.

Line No.	Item (a)	Electric Department (b)	Gas Department (c)	Other Utility Department (d)	Total (e)
1	Revenues:				
2	Merchandise sales, less discounts, allowances, returns and installations	0	0		0
5	Contract work				
6	Commissions				
7	Other (list according to major classes)				
8	JOBGING	0	2,966		2,966
9					
10	Total Revenues	0	2,966	-	2,966
11					
12					
13	Costs and Expenses:				
14	Cost of sales (list according to major classes of cost)				
15	JOBGING	0	(170)		(170)
16	INSTALLATION		0		0
17	Clean and Check		48		48
18					
19	Sales expenses				
20	Customer accounts expenses		0		0
21	Administrative and general expenses		0		0
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43	TOTAL COSTS AND EXPENSES	0	(122)	-	(122)
44	Net Profit (or Loss)	0	3,088	-	3,088

Fitchburg Gas and Electric Light Company					Year ended December 31, 2021			
FGE								
RECORD OF SENDOUT FOR THE YEAR IN DEKATHERMS								
Line No.	ITEM		TOTAL	JAN	FEB	MAR	APR	MAY
1	Gas Made							
2		LPG Gas	3,814	1,853	1,761	-	-	-
3								
4								
5		LNG Gas	18,403	4,434	2,304	3,146	978	904
6	TOTAL		22,017	6,287	4,065	3,146	978	904
7								
8	Gas Purchased							
9	Natural		2,621,927	400,438	337,768	317,956	185,948	151,840
10	Other		0					
11	TOTAL		2,621,927	400,438	337,768	317,956	185,948	151,840
12	TOTAL MADE AND PURCHASED		2,643,944	406,725	341,833	321,102	186,926	152,744
13								
14	Net Change in Storage Gas*		249,794	53,182	79,182	22,283	40,064	-
15	TOTAL SENDOUT		2,893,738	459,907	421,015	343,385	226,990	152,744
16								
17								
18								
19	Gas Sold & Transported		2,882,791	413,063	468,482	428,575	238,830	189,893
20	Gas Used by Company		8,244	1,148	863	2,110	960	708
21	Gas Accounted for		2,891,035	414,211	469,325	430,686	239,790	190,601
22	Gas Unaccounted for		2,703	45,696	(48,310)	(87,301)	(12,800)	(37,857)
23	% Unaccounted for (0.00%)		0.09%	9.94%	-11.47%	-25.42%	-5.64%	-24.78%
24								
25				Jan	Feb	Mar	Apr	May
26								
27	Sendout in 24 hours in dekatherms			20,939	18,044	18,082	12,988	7,028
28	Maximum dekatherms			1/29/2021	2/11/2021	3/2/2021	4/2/2021	5/5/2021
29	Maximum date			11,614	10,885	5,205	4,097	3,315
30	Minimum dekatherms			1/16/2021	2/24/2021	3/25/2021	4/10/2021	5/22/2021
31	Minimum date							
32								
33								
34	Supplemental Data: IFT Sendout on max and min days.*							
35	Sendout in 24 hours in dekatherms			6,837	6,543	6,418	4,666	3,843
36	Maximum dekatherms			1/29/2021	2/17/2021	3/5/2021	4/1/2021	5/10/2021
37	Maximum date			4,378	4,241	3,137	2,687	2,090
38	Minimum dekatherms			1/2/2021	2/27/2021	3/31/2021	4/10/2021	5/18/2021
39	Minimum date							
40								
41	* Note: IFT sendout represents gas that was distributed by the Company for a third party marketer.							
42								
43								
44								
45								
46								
47	B.T.U. Content of Gas Delivered to Customers not less than 1,000 BTU's per Cubic Foot							
*Add Decreases in Storage Gas, Deduct Increases.				P72				

Fitchburg Gas and Electric Company

Year ended December 31, 2021

JUN	JUL	AUG	SEP	OCT	NOV	DEC
-	-	-	-	-	-	-
838	1,063	709	720	995	907	1,405
838	1,063	709	720	995	907	1,405
109,526	112,546	92,752	118,068	154,534	290,250	350,301
109,526	112,546	92,752	118,068	154,534	290,250	350,301
110,364	113,609	93,461	118,788	155,529	291,157	351,706
-	-	-	-	11,035	13,664	30,083
110,364	113,609	93,461	118,788	166,565	305,121	381,789
123,367	114,174	96,141	110,008	130,416	222,487	347,376
469	138	139	155	185	439	929
123,836	114,312	96,280	110,161	130,602	222,926	348,305
(13,472)	(703)	(2,819)	8,627	35,983	82,195	33,484
-12.21%	-0.62%	-3.02%	7.28%	21.58%	26.94%	8.77%
Jun	Jul	Aug	Sep	Oct	Nov	Dec
4,402	4,098	3,946	5,179	9,186	14,412	15,904
6/1/2021	7/12/2021	8/2/2021	9/30/2021	10/28/2021	11/29/2021	12/23/2021
3,157	3,039	1,677	3,318	3,822	6,335	7,678
6/5/2021	7/17/2021	8/14/2021	9/25/2021	10/16/2021	11/9/2021	12/16/2021
2,989	2,857	2,587	3,366	4,162	5,598	5,896
6/21/2021	7/2/2021	8/26/2021	9/30/2021	10/28/2021	11/30/2021	12/20/2021
1,901	1,958	608	1,732	2,189	3,198	3,577
6/4/2021	7/8/2021	8/28/2021	9/5/2021	10/10/2021	11/12/2021	12/11/2021

P73

GAS GENERATING PLANT			
Line No.	General Description - Location, Size, Type, etc.	No. of Sets	24 Hour Cap (MCF)
1			
2	Propane Air Peak Shaving Plant, Lunenburg, MA * MCF	1	4,320
3	Propane Air Peak Shaving Plant, Lunenburg, MA * Dth		4,631
4			
5			
6	LNG Vaporization Facility, Westminister, MA *MCF	1	3,020
7	LNG Vaporization Facility, Westminister, MA * Dth		3,172
8			
9			
10			
11			
12			
13			
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50			
51			
52			
53			
54			
55			
56		TOTAL	15,143

BOILERS						
Line No.	Location	Kind of Fuel and Method of Firing	Rated Pressure in Lbs.	Rated Steam Temp.	Number	Output Rating M. Lbs. Steam per Hour
1	Propane Plant	Natural Gas	Max Press. 125psi		S/N L-85161	15,517,150
2	LNG Plant	Natural Gas	Max Press. 60psi		S/N L-89803	10,460,899
3	LNG Plant	Natural Gas	Max Press. 60psi		S/N L-89604	10,460,899
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
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28						

SCRUBBERS, CONDENSERS AND EXHAUSTERS. 24 HOUR CAPACITY (MCF)

Line No.		Kind of Gas				Total Capacity
29		NONE				
30						
31	Scrubbers					
32						
33						
34						
35						
36	Condensers					
37						
38						
39						
40						
41						
42	Exhausters					
43						
44						
45						
46						
47						
48						

PURIFIERS				
Line No.	Location	Kind of Gas Purified	Kind of Purifying Material	Estimated 24 Hour Capacity
1	NONE			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				

HOLDERS (Including Relief Holders). Indicate Relief Holders by the letters R. H.

Line No.	Location	Type of Tank	Dimensions		No. of Lifts	Number	Working Capacity
			Diameter	Height			
23	NONE						
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
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45							
46							
47							

Fitchburg Gas and Electric Light Company

Year ended December 31, 2021

Line No.	Diameter	Total Length in Feet at Beginning of Year	Added During Year	Taken Up During Year	Abandoned but not Removed During Year	Total Length in Feet at End of Year (actual GIS numbers)
	Cast Iron					
	2"	430	0		0	430
	3"	7,243	0		14	7,229
	4"	141,459	0		11,400	130,059
	6"	24,025	0		328	23,697
	8"	15,975	0		3,476	12,499
	10"	1,181	0		0	1,181
	12"	262	0		45	217
	16"	935	0		30	905
	20"	1,319	0		952	367
	24"	4,322	0		194	4,129
	Subtotal	197,151	0	0	16,438	180,712
	Ductile					
	4"	4,268	0		153	4,114
	6"	1,518	11		0	1,528
	8"	8	0			8
	Subtotal	5,792	11	0	153	5,650
	Steel					
	2" or Less	238,658	4		8,745	229,916
	3"	31,035	0		1	31,034
	4"	212,716	2		5,138	207,579
	6"	109,252	5		2,231	107,027
	8"	74,771	272		2,043	73,000
	10"	31	0		0	31
	12"	3,656	0		42	3,614
	Subtotal	670,118	282	0	18,200	652,201
	Wrought Iron					
	2"	569	0		0	569
	4"	697	0		0	697
	Subtotal	1,266	0	0	0	1,266
	Plastic					
	.5"	56	0		0	56
	.75"	39	0		0	39
	1"	3,633	419		3	4,050
	1 1/4"	3,429	0		0	3,429
	2"	236,851	16,663		538	254,976
	3"	26	0		0	26
	4"	189,734	12,312		3,251	178,795
	6"	30,192	111		104	30,199
	8"	119,839	2,905		170	122,574
	12"	1,576	0		0	1,576
	Subtotal	567,375	32,410	0	4,066	595,719
	Unknown Mains					
	1	0				0
	1.5	0				0
	2	0				0
	3	0				0
	4	0				0
	6	0				0
	8	0				0
	12	0				0
	16	0				0
	unknown	0				0
	Subtotal	0	0	0	0	0
	TOTALS	1,441,701	32,703	0	38,958	1,435,549

Fitchburg Gas and Electric Light Company		Year ended December 31, 2021		
GAS DISTRIBUTION SERVICES, HOUSE GOVERNORS AND METERS				
Report below the information called for concerning Distribution Services, House Governors and Meters.				
Line No.	Item	Gas Services	House Governors	Meters
1	Number at beginning of year	11,193	6,732	22,051
2	Additions during year:			
3	Purchased			915
4	Installed	63	328	132
5	Associated with Plant acquired			
6	Total Additions	63	328	1,047
7	Reductions during year			
8	Retirements	35	138	1,909
8a	Correction to prior year services	11		39
9	Associated with Plant sold			
10	Total Reductions	46	138	1,948
11	Number at End of Year	11,210	6,922	21,150
12	In Stock			4,818
13	On Customers' Premises - Inactive			130
14	On Customers' Premises - Active			16,197
15	In Company Use			5
16	Number at End of Year			21,150
17	Number of Meters Tested by State Inspectors During Year			4,674

RATE SCHEDULE INFORMATION

1. Attach copies of all Filed Rates for General Consumers
2. Show below the changes in rate schedules during year and the estimated increase or decrease in annual revenue predicated on the previous year's operations.

Date Effective	M.D.P.U Number	Rate Schedule	Estimated Effect on Annual Revenues	
			Increases	Decreases
		See 79 A, B, C, D, E, F, G, H, I, J, K, L, M		

Fitchburg Gas and Electric Light Company
Summary of Rates
Delivery Service and Default Service
Approved for effect March 1, 2021

Service	Block	Customer Charge	Distribution Charge	Revenue Decoupling Adj. Factor	Total Distribution Charge (d)	Local Distribution Adjustment Clause (LDAC)(3)	Total Delivery = Total Distribution + LDAC	Default Service (DS) (1)(3)	Total Including DS
Residential Nonheat R-1	Customer Charge	\$10.00			\$10.00		\$10.00		\$10.00
	All therms		\$1.2842	0.1096	\$1.4038	\$0.5043	\$1.9081	\$0.4807	\$2.3888
Residential Low Income Nonheat R-2	Customer Charge	\$10.00			\$10.00		\$10.00		\$10.00
	All therms		\$1.2842	\$0.1096	\$1.4038	\$0.5043	\$1.9081	\$0.4807	\$2.3888
25% Low Income Discount	Customer Charge	(\$2.50)			(\$2.50)		(\$2.50)		(\$2.50)
	All therms				(\$0.3510)	(\$0.1261)	(\$0.4770)	(\$0.1202)	(\$0.5972)
Residential Heat R-3	Customer Charge	\$10.00			\$10.00		\$10.00		\$10.00
	All therms		\$1.0542	0.0509	\$1.1051	\$0.5043	\$1.6094	\$0.5293	\$2.1387
Residential Low Income Heat R-4	Customer Charge	\$10.00			\$10.00		\$10.00		\$10.00
	All therms		\$1.0542	\$0.0509	\$1.1051	\$0.5043	\$1.6094	\$0.5293	\$2.1387
25% Low Income Discount	Customer Charge	(\$2.50)			(\$2.50)		(\$2.50)		(\$2.50)
	All therms				(\$0.2763)	(\$0.1261)	(\$0.4024)	(\$0.1323)	(\$0.5347)
General Service Small, High Winter Use (2) G-41 Less than or equal to 8,000 Therms/Yr.	Customer Charge	\$28.00			\$28.00		\$28.00		\$28.00
	All therms		\$0.8488	0.0321	\$0.8809	\$0.3798	\$1.2607	\$0.5293	\$1.7900
General Service Small, Low Winter Use (2) G-51 Less than or equal to 8,000 Therms/Yr.	Customer Charge	\$28.00			\$28.00		\$28.00		\$28.00
	All therms		\$0.7620	0.0344	\$0.7973	\$0.3798	\$1.1771	\$0.4807	\$1.6578
General Service Medium, High Winter Use (2) G-42 Greater than 8,000 but less than or equal to 80,000 Therms/Yr.	Customer Charge	\$140.00			\$140.00		\$140.00		\$140.00
	All therms		\$0.4937	\$0.0321	\$0.5258	\$0.2425	\$0.7683	\$0.5293	\$1.2976
General Service Medium, Low Winter Use (2) G-52 Greater than 8,000 but less than or equal to 80,000 Therms/Yr.	Customer Charge	\$140.00			\$140.00		\$140.00		\$140.00
	All therms		\$0.4618	\$0.0344	\$0.4962	\$0.2425	\$0.7387	\$0.4807	\$1.2194
General Service Large, High Winter Use (2) G-43 Greater than 80,000 Therms/Yr.	Customer Charge	\$625.00			\$625.00		\$625.00		\$625.00
	All Therms		\$0.3089	\$0.0321	\$0.3410	\$0.1942	\$0.5352	\$0.5293	\$1.0645
	MDD Therms		\$1.79		\$1.79		\$1.79		\$1.79
General Service Large, Low Winter Use (2) G-53 Greater than 80,000 Therms/Yr.	Customer Charge	\$625.00			\$625.00		\$625.00		\$625.00
	All Therms		\$0.2667	\$0.0344	\$0.3011	\$0.1942	\$0.4953	\$0.4807	\$0.9760
	MDD Therms		\$2.22		\$2.22		\$2.22		\$2.22

(1) The Default Service Charge is equivalent to the CGA and applies to customers taking Default Service from the Company, as stated in Schedule DS.

(2) High Winter use represents winter period usage greater than or equal to 70% of annual usage. Low Winter Use represents usage less than 70% of annual usage. The Winter period is defined as the billing months of November through April. The Summer period is defined as the billing months of May through October.

(3) The LDAC and the DS (CGA) are broken out into individual rate components.

(4) The total distribution charge equals the sum of the customer charge, plus the distribution charge, plus the revenue decoupling adjustment factor, plus demand charge. Per the Revenue Decoupling Adjustment Clause tariff, Schedule RDAC, the RDAF shall be included in distribution rates for billing purposes.

Fitchburg Gas and Electric Light Company
Summary of Rates
Delivery Service and Default Service
Approved for effect April 1, 2021

Service	Block	Customer Charge	Distribution Charge	Revenue Decoupling Adj. Factor	Total Distribution Charge(4)	Local Distribution Adjustment Clause (LDAC)(3)	Total Delivery = Total Distribution + LDAC	Default Service (DS) (1)(3)	Total (including DS)
Residential NonHeat R-1	Customer Charge	\$10.00			\$10.00		\$10.00		\$10.00
	All therms		\$1.2942	0.1096	\$1.4038	\$0.5043	\$1.9081	\$0.6946	\$2.6027
Residential Low Income NonHeat R-2	Customer Charge	\$10.00			\$10.00		\$10.00		\$10.00
	All therms		\$1.2942	\$0.1096	\$1.4038	\$0.5043	\$1.9081	\$0.6946	\$2.6027
25% Low Income Discount	Customer Charge	(\$2.50)			(\$2.50)		(\$2.50)		(\$2.50)
	All therms				(\$0.3510)	(\$0.1261)	(\$0.4770)	(\$0.1737)	(\$0.6507)
Residential Heat R-3	Customer Charge	\$10.00			\$10.00		\$10.00		\$10.00
	All therms		\$1.0542	0.0509	\$1.1051	\$0.5043	\$1.6094	\$0.7432	\$2.3526
Residential Low Income Heat R-4	Customer Charge	\$10.00			\$10.00		\$10.00		\$10.00
	All therms		\$1.0542	\$0.0509	\$1.1051	\$0.5043	\$1.6094	\$0.7432	\$2.3526
25% Low Income Discount	Customer Charge	(\$2.50)			(\$2.50)		(\$2.50)		(\$2.50)
	All therms				(\$0.2763)	(\$0.1261)	(\$0.4024)	(\$0.1656)	(\$0.5882)
General Service Small, High Winter Use (2) G-41	Customer Charge	\$28.00			\$28.00		\$28.00		\$28.00
	All therms		\$0.6486	0.0321	\$0.6809	\$0.3798	\$1.2607	\$0.7432	\$2.0039
Less than or equal to 8,000 Therms/Yr.									
General Service Small, Low Winter Use (2) G-51	Customer Charge	\$28.00			\$28.00		\$28.00		\$28.00
	All therms		\$0.7629	0.0344	\$0.7973	\$0.3798	\$1.1771	\$0.6946	\$1.8717
Less than or equal to 8,000 Therms/Yr.									
General Service Medium, High Winter Use (2) G-42	Customer Charge	\$140.00			\$140.00		\$140.00		\$140.00
	All therms		\$0.4937	\$0.0321	\$0.5258	\$0.2425	\$0.7683	\$0.7432	\$1.5115
Greater than 8,000 but less than or equal to 80,000 Therms/Yr.									
General Service Medium, Low Winter Use (2) G-52	Customer Charge	\$140.00			\$140.00		\$140.00		\$140.00
	All therms		\$0.4618	\$0.0344	\$0.4962	\$0.2425	\$0.7387	\$0.6946	\$1.4333
Greater than 8,000 but less than or equal to 80,000 Therms/Yr.									
General Service Large, High Winter Use (2) G-43	Customer Charge	\$625.00			\$625.00		\$625.00		\$625.00
	All Therms		\$0.3089	\$0.0321	\$0.3410	\$0.1942	\$0.5352	\$0.7432	\$1.2784
Greater than 80,000 Therms/Yr.									
	MDD Therms		\$1.79		\$1.79		\$1.79		\$1.79
General Service Large, Low Winter Use (2) G-53	Customer Charge	\$625.00			\$625.00		\$625.00		\$625.00
	All Therms		\$0.2867	\$0.0344	\$0.3011	\$0.1942	\$0.4953	\$0.6946	\$1.1899
Greater than 80,000 Therms/Yr.									
	MDD Therms		\$2.22		\$2.22		\$2.22		\$2.22

(1) The Default Service Charge is equivalent to the CGA and applies to customers taking Default Service from the Company, as stated in Schedule DS.

(2) High winter use represents winter period usage greater than or equal to 70% of annual usage. Low winter use represents usage less than 70% of annual usage. The Winter period is defined as the billing months of November through April. The Summer period is defined as the billing months of May through October.

(3) The LDAC and the DS (CGA) are broken out into individual rate components

(4) The total distribution charge equals the sum of the customer charge, plus the distribution charge, plus the revenue decoupling adjustment factor, plus demand charge. Per the Revenue Decoupling Adjustment Clause tariff, Schedule RDAC, the RDAF shall be included in distribution rates for billing purposes

Fitchburg Gas and Electric Light Company
Summary of Rates
Delivery Service and Default Service
Approved for effect May 1, 2021

Service	Rebate	Customer Charge	Distribution Charge	Revenue Decoupling Adj. Factor	Total Distribution Charge(4)	Local Distribution Adjustment Clause (LDAC)(5)	Total Delivery = Total Distribution + LDAC	Default Service (DS) (1)(3)	Total Including DS
Residential NonHeat R-1	Customer Charge	\$10.00			\$10.00		\$10.00		\$10.00
	All therms		\$1,2942	(\$0,0240)	\$1,2702	\$0,5320	\$1,8022	\$0,3775	\$2,1797
Residential Low Income NonHeat R-2	Customer Charge	\$10.00			\$10.00		\$10.00		\$10.00
	All therms		\$1,2942	(\$0,0240)	\$1,2702	\$0,5320	\$1,8022	\$0,3775	\$2,1797
25% Low Income Discount	Customer Charge	(\$2.50)			(\$2.50)		(\$2.50)		(\$2.50)
	All therms				(\$0,3178)	(\$0,1330)	(\$0,4508)	(\$0,0944)	(\$0,5480)
Residential Heat R-3	Customer Charge	\$10.00			\$10.00		\$10.00		\$10.00
	All therms		\$1,0542	(\$0,0258)	\$1,0284	\$0,5320	\$1,5604	\$0,3937	\$1,9541
Residential Low Income Heat R-4	Customer Charge	\$10.00			\$10.00		\$10.00		\$10.00
	All therms		\$1,0542	(\$0,0258)	\$1,0284	\$0,5320	\$1,5604	\$0,3937	\$1,9541
25% Low Income Discount	Customer Charge	(\$2.50)			(\$2.50)		(\$2.50)		(\$2.50)
	All therms				(\$0,2571)	(\$0,1330)	(\$0,3901)	(\$0,0984)	(\$0,4885)
General Service Small, High Winter Use (2) G-41	Customer Charge	\$28.00			\$28.00		\$28.00		\$28.00
Less than or equal to 8,000 Therms/Yr.	All therms		\$0,8488	(\$0,0171)	\$0,8317	\$0,4167	\$1,2484	\$0,3937	\$1,6421
General Service Small, Low Winter Use (2) G-51	Customer Charge	\$28.00			\$28.00		\$28.00		\$28.00
Less than or equal to 8,000 Therms/Yr.	All therms		\$0,7628	(\$0,0064)	\$0,7564	\$0,4167	\$1,1732	\$0,3775	\$1,5507
General Service Medium, High Winter Use (2) G-42	Customer Charge	\$140.00			\$140.00		\$140.00		\$140.00
Greater than 8,000 but less than or equal to 80,000 Therms/Yr.	All therms		\$0,4937	(\$0,0171)	\$0,4766	\$0,2612	\$0,7378	\$0,3937	\$1,1316
General Service Medium, Low Winter Use (2) G-52	Customer Charge	\$140.00			\$140.00		\$140.00		\$140.00
Greater than 8,000 but less than or equal to 80,000 Therms/Yr.	All therms		\$0,4618	(\$0,0084)	\$0,4534	\$0,2612	\$0,7146	\$0,3775	\$1,0941
General Service Large, High Winter Use(2) G-43	Customer Charge	\$625.00			\$625.00		\$625.00		\$625.00
Greater than 80,000 Therms/Yr.	All Therms		\$0,3059	(\$0,0171)	\$0,2918	\$0,2074	\$0,4992	\$0,3937	\$0,8929
	MDD Therms		\$1.79		\$1.79		\$1.79		\$1.79
General Service Large, Low Winter Use(2) G-53	Customer Charge	\$625.00			\$625.00		\$625.00		\$625.00
Greater than 80,000 Therms/Yr.	All Therms		\$0,2867	(\$0,0064)	\$0,2803	\$0,2074	\$0,4877	\$0,3775	\$0,8452
	MDD Therms		\$2.22		\$2.22		\$2.22		\$2.22

(1) The Default Service Charge is equivalent to the CGA and applies to customers taking Default Service from the Company, as stated in Schedule DS.

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(3) The LDAC and the DS (CGA) are broken out into individual rate components.

(4) The total distribution charge equals the sum of the customer charge, plus the distribution charge, plus the revenue decoupling adjustment factor, plus demand charge. Per the Revenue Decoupling Adjustment Clause tariff, Schedule RDAC, the RDAC shall be included in distribution rates for billing purposes.

Fitchburg Gas and Electric Light Company
Summary of Rates
Delivery Service and Default Service
Approved for effect August 1, 2021

Service	Blocks	Customer Charge	Distribution Charge	Revenue Decoupling Adj. Factor	Total Distribution Charge(4)	Local Distribution Adjustment Clause (LDAC)(3)	Total Delivery * Total Distribution + LDAC	Default Service (DS) (1)(3)	Total Including DS
Residential NonHeat R-1	Customer Charge	\$10.00			\$10.00		\$10.00		\$10.00
	All therms		\$1.2942	(\$0.0240)	\$1.2702	\$0.5320	\$1.8022	\$0.4934	\$2.2956
Residential Low Income NonHeat R-2	Customer Charge	\$10.00			\$10.00		\$10.00		\$10.00
	All therms		\$1.2942	(\$0.0240)	\$1.2702	\$0.5320	\$1.8022	\$0.4934	\$2.2956
25% Low Income Discount	Customer Charge	(\$2.50)			(\$2.50)		(\$2.50)		(\$2.50)
	All therms				(\$0.3175)	(\$0.1330)	(\$0.4505)	(\$0.1234)	(\$0.5740)
Residential Heat R-3	Customer Charge	\$10.00			\$10.00		\$10.00		\$10.00
	All therms		\$1.0542	(\$0.0258)	\$1.0284	\$0.5320	\$1.5604	\$0.5096	\$2.0700
Residential Low Income Heat R-4	Customer Charge	\$10.00			\$10.00		\$10.00		\$10.00
	All therms		\$1.0542	(\$0.0258)	\$1.0284	\$0.5320	\$1.5604	\$0.5096	\$2.0700
25% Low Income Discount	Customer Charge	(\$2.50)			(\$2.50)		(\$2.50)		(\$2.50)
	All therms				(\$0.2571)	(\$0.1330)	(\$0.3901)	(\$0.1274)	(\$0.5175)
General Service Small, High Winter Use (2) G-41	Customer Charge	\$28.00			\$28.00		\$28.00		\$28.00
Less than or equal to 8,000 Therms/Yr.	All therms		\$0.8488	(\$0.0171)	\$0.8317	\$0.4167	\$1.2484	\$0.5096	\$1.7580
General Service Small, Low Winter Use (2) G-51	Customer Charge	\$28.00			\$28.00		\$28.00		\$28.00
Less than or equal to 8,000 Therms/Yr.	All therms		\$0.7629	(\$0.0064)	\$0.7565	\$0.4167	\$1.1732	\$0.4934	\$1.6666
General Service Medium, High Winter Use (2) G-42	Customer Charge	\$140.00			\$140.00		\$140.00		\$140.00
Greater than 8,000 but less than or equal to 80,000 Therms/Yr.	All therms		\$0.4937	(\$0.0171)	\$0.4766	\$0.2612	\$0.7378	\$0.5096	\$1.2474
General Service Medium, Low Winter Use (2) G-52	Customer Charge	\$140.00			\$140.00		\$140.00		\$140.00
Greater than 8,000 but less than or equal to 80,000 Therms/Yr.	All therms		\$0.4618	(\$0.0064)	\$0.4554	\$0.2612	\$0.7166	\$0.4934	\$1.2100
General Service Large, High Winter Use(2) G-43	Customer Charge	\$625.00			\$625.00		\$625.00		\$625.00
Greater than 80,000 Therms/Yr.	All Therms		\$0.3089	(\$0.0171)	\$0.2918	\$0.2074	\$0.4992	\$0.5096	\$1.0088
	MDD Therms		\$1.79		\$1.79		\$1.79		\$1.79
General Service Large, Low Winter Use(2) G-53	Customer Charge	\$625.00			\$625.00		\$625.00		\$625.00
Greater than 80,000 Therms/Yr.	All Therms		\$0.2687	(\$0.0064)	\$0.2603	\$0.2074	\$0.4677	\$0.4934	\$0.9611
	MDD Therms		\$2.22		\$2.22		\$2.22		\$2.22

(1) The Default Service Charge is equivalent to the CGA and applies to customers taking Default Service from the Company, as stated in Schedule DS.

(2) High winter use represents winter period usage greater than or equal to 70% of annual usage. Low winter use represents usage less than 70% of annual usage. The Winter period is defined as the billing months of November through April. The Summer period is defined as the billing months of May through October.

(3) The LDAC and the DS (CGA) are broken out into individual rate components.

(4) The total distribution charge equals the sum of the customer charge, plus the distribution charge, plus the revenue decoupling adjustment factor, plus demand charge. Per the Revenue Decoupling Adjustment Clause tariff, Schedule RDAC, the RDAF shall be included in distribution rates for billing purposes.

Fitchburg Gas and Electric Light Company
Summary of Rates
Delivery Service and Default Service
Approved for effect November 1, 2021

Service	Blocks	Customer Charge	Distribution Charge	Revenue Decoupling Adj. Factor	Total Distribution Charge(4)	Local Distribution Adjustment Clause (LDAC)(3)	Total Delivery = Total Distribution + LDAC	Default Service (DS) (1)(3)	Total including DS
Residential NonHeat R-1	Customer Charge	\$10.00			\$10.00		\$10.00		\$10.00
	All therms		\$1.2942	\$0.1241	\$1.4183	\$0.5040	\$1.9223	\$0.7519	\$2.6742
Residential Low Income NonHeat R-2	Customer Charge	\$10.00			\$10.00		\$10.00		\$10.00
	All therms		\$1.2942	\$0.1241	\$1.4183	\$0.5040	\$1.9223	\$0.7519	\$2.6742
25% Low Income Discount	Customer Charge	(\$2.50)			(\$2.50)		(\$2.50)		(\$2.50)
	All therms				(\$0.3546)	(\$0.1250)	(\$0.4806)	(\$0.1880)	(\$0.6686)
Residential Heat R-3	Customer Charge	\$10.00			\$10.00		\$10.00		\$10.00
	All therms		\$1.0542	\$0.0570	\$1.1112	\$0.5040	\$1.6152	\$0.7815	\$2.3967
Residential Low Income Heat R-4	Customer Charge	\$10.00			\$10.00		\$10.00		\$10.00
	All therms		\$1.0542	\$0.0570	\$1.1112	\$0.5040	\$1.6152	\$0.7815	\$2.3967
25% Low Income Discount	Customer Charge	(\$2.50)			(\$2.50)		(\$2.50)		(\$2.50)
	All therms				(\$0.2778)	(\$0.1250)	(\$0.4038)	(\$0.1654)	(\$0.5692)
General Service Small, High Winter Use (2) G-41 Less than or equal to 8,000 Therms/Yr.	Customer Charge	\$28.00			\$28.00		\$28.00		\$28.00
	All therms		\$0.8498	\$0.0329	\$0.8827	\$0.3761	\$1.2578	\$0.7815	\$2.0393
General Service Small, Low Winter Use (2) G-51 Less than or equal to 8,000 Therms/Yr.	Customer Charge	\$28.00			\$28.00		\$28.00		\$28.00
	All therms		\$0.7629	\$0.0283	\$0.7912	\$0.3761	\$1.1673	\$0.7519	\$1.9192
General Service Medium, High Winter Use (2) G-42 Greater than 8,000 but less than or equal to 80,000 Therms/Yr.	Customer Charge	\$140.00			\$140.00		\$140.00		\$140.00
	All therms		\$0.4937	\$0.0329	\$0.5266	\$0.2320	\$0.7586	\$0.7815	\$1.5401
General Service Medium, Low Winter Use (2) G-52 Greater than 8,000 but less than or equal to 80,000 Therms/Yr.	Customer Charge	\$140.00			\$140.00		\$140.00		\$140.00
	All therms		\$0.4618	\$0.0283	\$0.4901	\$0.2320	\$0.7221	\$0.7519	\$1.4740
General Service Large, High Winter Use(2) G-43 Greater than 80,000 Therms/Yr.	Customer Charge	\$625.00			\$625.00		\$625.00		\$625.00
	All Therms		\$0.3089	\$0.0329	\$0.3418	\$0.1835	\$0.5253	\$0.7815	\$1.3068
	MDD Therms		\$1.79		\$1.79		\$1.79		\$1.79
General Service Large, Low Winter Use(2) G-53 Greater than 80,000 Therms/Yr.	Customer Charge	\$625.00			\$625.00		\$625.00		\$625.00
	All Therms		\$0.2867	\$0.0283	\$0.2950	\$0.1835	\$0.4785	\$0.7519	\$1.2304
	MDD Therms		\$2.22		\$2.22		\$2.22		\$2.22

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Fitchburg Gas and Electric Light Company
Summary of Rates
Delivery Service and Default Service
Approved for effect October 1, 2021

Service	Blocks	Customer Charge	Distribution Charge	Revenue Decoupling Adj. Factor	Total Distribution Charge(s)	Local Distribution Adjustment Clause (LDAC)(3)	Total Delivery = Total Distribution + LDAC	Default Service (DS) (1)(3)	Total Including DS
Residential NonHeat R-1	Customer Charge	\$10.00			\$10.00		\$10.00		\$10.00
	All therms		\$1,2942	(\$0.0240)	\$1,2702	\$0,5320	\$1,8022	\$0,6938	\$2,4960
Residential Low Income NonHeat R-2	Customer Charge	\$10.00			\$10.00		\$10.00		\$10.00
	All therms		\$1,2942	(\$0.0240)	\$1,2702	\$0,5320	\$1,8022	\$0,6938	\$2,4960
25% Low Income Discount	Customer Charge	(\$2.50)			(\$2.50)		(\$2.50)		(\$2.50)
	All therms				(\$0,3176)	(\$0,1330)	(\$0,4506)	(\$0,1735)	(\$0,5241)
Residential Heat R-3	Customer Charge	\$10.00			\$10.00		\$10.00		\$10.00
	All therms		\$1,0542	(\$0.0258)	\$1,0284	\$0,5320	\$1,5604	\$0,7100	\$2,2704
Residential Low Income Heat R-4	Customer Charge	\$10.00			\$10.00		\$10.00		\$10.00
	All therms		\$1,0542	(\$0.0258)	\$1,0284	\$0,5320	\$1,5604	\$0,7100	\$2,2704
25% Low Income Discount	Customer Charge	(\$2.50)			(\$2.50)		(\$2.50)		(\$2.50)
	All therms				(\$0,2571)	(\$0,1330)	(\$0,3901)	(\$0,1775)	(\$0,5676)
General Service Small, High Winter Use (2) G-41	Customer Charge	\$28.00			\$28.00		\$28.00		\$28.00
	All therms		\$0,6486	(\$0,0171)	\$0,6317	\$0,4167	\$1,2484	\$0,7100	\$1,9584
Less than or equal to 8,000 Therms/Yr.									
General Service Small, Low Winter Use (2) G-51	Customer Charge	\$28.00			\$28.00		\$28.00		\$28.00
	All therms		\$0,7629	(\$0,0064)	\$0,7565	\$0,4167	\$1,1732	\$0,6938	\$1,8670
Less than or equal to 8,000 Therms/Yr.									
General Service Medium, High Winter Use (2) G-42	Customer Charge	\$140.00			\$140.00		\$140.00		\$140.00
	All therms		\$0,4937	(\$0,0171)	\$0,4766	\$0,2612	\$0,7378	\$0,7100	\$1,4478
Greater than 8,000 but less than or equal to 80,000 Therms/Yr.									
General Service Medium, Low Winter Use (2) G-52	Customer Charge	\$140.00			\$140.00		\$140.00		\$140.00
	All therms		\$0,4616	(\$0,0064)	\$0,4554	\$0,2612	\$0,7166	\$0,6938	\$1,4104
Greater than 8,000 but less than or equal to 80,000 Therms/Yr.									
General Service Large, High Winter Use(2) G-43	Customer Charge	\$625.00			\$625.00		\$625.00		\$625.00
	All Therms		\$0,3089	(\$0,0171)	\$0,2918	\$0,2074	\$0,4992	\$0,7100	\$1,2092
Greater than 80,000 Therms/Yr.									
	MDD Therms		\$1,79		\$1,79		\$1,79		\$1,79
General Service Large, Low Winter Use(2) G-53	Customer Charge	\$625.00			\$625.00		\$625.00		\$625.00
	All Therms		\$0,2687	(\$0,0064)	\$0,2603	\$0,2074	\$0,4677	\$0,6938	\$1,1615
Greater than 80,000 Therms/Yr.									
	MDD Therms		\$2,22		\$2,22		\$2,22		\$2,22

- (1) The Default Service Charge is equivalent to the CGA and applies to customers taking Default Service from the Company, as stated in Schedule DS.
(2) High winter use represents winter period usage greater than or equal to 70% of annual usage. Low winter use represents usage less than 70% of annual usage. The winter period is defined as the billing months of November through April. The summer period is defined as the billing months of May through October.
(3) The LDAC and the DS (CGA) are broken out into individual rate components.
(4) The total distribution charge equals the sum of the customer charge, plus the distribution charge, plus the revenue decoupling adjustment factor, plus demand charge. Per the Revenue Decoupling Adjustment Clause tariff, Schedule RDAC, the RDAF shall be included in distribution rates for billing purposes.

Fitchburg Gas and Electric Light Company
Summary of Electric Service Rates
Schedule SR

M.D.P.U. No. 312-21-A
Cancelling M.D.P.U. No. 312-20-E
Sheet 1

Delivery Service	M.D.P.U. No.	Blocks	Customer Charge	Base Distribution	Total Other Distribution (1)	Internal Transmission	Internal Transmission Service Cost Adjustment	External Transmission	Total Transmission	Renewable Resource	Energy Efficiency	SMART Solar Massachusetts Renewable Target	Total Delivery
Residential RD-1	353	Customer Charge All kWh	\$7.00	\$0.07752	\$0.05463	\$0.00394	(\$0.00090)	\$0.02927	\$0.03231	\$0.00050	\$0.00250	\$0.00339	\$7.00
Farm Credit		Customer Charge All kWh											(\$0.70) (\$0.01709)
Last Change			6/1/14	11/1/20	1/1/21	6/1/14	1/1/21	1/1/21	1/1/20	1/1/03	1/1/02	1/1/21	1/1/21
Low-Income Residential RD-2	354	Customer Charge All kWh	\$7.00	\$0.07752	\$0.03842	\$0.00394	(\$0.00090)	\$0.02927	\$0.03231	\$0.00050	\$0.00250	\$0.00339	\$0.1464
34.5% Low Income Discount		Customer Charge All kWh											(\$2.43) (\$0.04273)
Farm Credit		Customer Charge All kWh											(\$0.46) (\$0.01119)
Last Change			6/1/14	11/1/20	1/1/21	6/1/14	1/1/21	1/1/21	1/1/20	1/1/03	1/1/02	1/1/21	1/1/21
Small General GD-1	355	Customer Charge All kWh	\$10.00	\$0.07701	\$0.03346	\$0.00323	(\$0.00078)	\$0.02531	\$0.02776	\$0.00050	\$0.00250	\$0.00250	\$10.00
Farm Credit		Customer Charge All kWh											(\$1.00) (\$0.01437)
Last Change			6/1/14	11/1/20	1/1/21	6/1/14	1/1/21	1/1/21	1/1/20	1/1/03	1/1/02	1/1/21	1/1/21
Regular General GD-2	355	Customer Charge All kW	\$10.00	\$9.64	\$0.03232	\$0.00323	(\$0.00078)	\$0.02531	\$0.02776	\$0.00050	\$0.00250	\$0.00250	\$10.00
		Customer Charge All kWh		\$0.02326									\$9.64
Farm Credit		Customer Charge All kW											\$0.08884
		Customer Charge All kWh											(\$1.00) (\$0.0098)
Last Change			6/1/14	11/1/20	1/1/21	6/1/14	1/1/21	1/1/21	1/1/20	1/1/03	1/1/02	1/1/21	1/1/21
Large General GD-3	355	Customer Charge On Peak kVA	\$300.00	\$7.93	\$0.01525	\$0.00310	(\$0.00067)	\$0.02202	\$0.02445	\$0.00050	\$0.00250	\$0.00098	\$300.00
		On Peak kWh		\$0.01909									\$7.93
		Off Peak kWh		\$0.00426	\$0.01525	\$0.00310	(\$0.00067)	\$0.02202	\$0.02445	\$0.00050	\$0.00250	\$0.00098	\$0.06277
Farm Credit		Customer Charge On Peak kVA											\$0.04794
		On Peak kWh											(\$30.00)
		Off Peak kWh											(\$0.79) (\$0.0628)
Last Change			8/1/11	11/1/20	1/1/21	6/1/14	1/1/21	1/1/21	1/1/20	1/1/03	1/1/02	1/1/21	1/1/21
Optional Time-of-Use GD-4 (2)	355	Customer Charge On Peak kW	\$10.00	\$3.85	\$0.03232	\$0.00323	(\$0.00078)	\$0.02531	\$0.02776	\$0.00050	\$0.00250	\$0.00250	\$10.00
		On Peak kWh		\$0.01003	\$0.03232	\$0.00323	(\$0.00078)	\$0.02531	\$0.02776	\$0.00050	\$0.00250	\$0.00250	\$3.85
		Off Peak kWh		\$0.00219									\$0.07561
Farm Credit		Customer Charge On Peak kW											\$0.06777
		On Peak kWh											(\$1.00) (\$0.39)
		Off Peak kWh											(\$0.00756) (\$0.00678)
Last Change			6/1/14	11/1/20	1/1/21	6/1/14	1/1/21	1/1/21	1/1/20	1/1/03	1/1/02	1/1/21	1/1/21
Water Heating and/or Space Heating GD-5 (2)	355	Customer Charge All kWh	\$0.00	\$0.05956	\$0.03232	\$0.00323	(\$0.00078)	\$0.02531	\$0.02776	\$0.00050	\$0.00250	\$0.00250	\$0.00
Farm Credit		Customer Charge All kWh											\$0.12514
Last Change			6/1/14	11/1/20	1/1/21	6/1/14	1/1/21	1/1/21	1/1/20	1/1/03	1/1/02	1/1/21	1/1/21
ALL GENERAL Transformer Ownership Credit of \$0.19 may apply to all kW for schedules GD-2 and GD-4 High Voltage Metering and No Transformation, 3% Discount at 4,160 Volts or Over may apply to all kW / kVA and kWh													
Outdoor Lighting Company Owned-SD	356	Customer Charge All kWh	Luminaire Charges - See Sheet 3	\$0.00000	\$0.04328	\$0.00318	(\$0.00088)	\$0.02879	\$0.03109	\$0.00050	\$0.00250	\$0.00251	\$0.07988
Farm Credit		Customer Charge All kWh											(\$0.00799)
Last Change						6/1/14	1/1/21	1/1/21	1/1/20	1/1/03	1/1/02	1/1/21	1/1/21
Outdoor Lighting Customer Owned-SDC	357	All kWh		\$0.06307	\$0.04129	\$0.00318	(\$0.00088)	\$0.02879	\$0.03109	\$0.00050	\$0.00250	\$0.00251	\$0.14096
Farm Credit		All kWh											(\$0.01410)
Last Change				11/1/20	1/1/21	6/1/14	1/1/21	1/1/21	1/1/20	6/1/14	6/1/14	1/1/21	1/1/21

(1) See Sheet 2.

(2) Service is available under this rate only for existing customers at existing locations that received service under this rate prior to the effective date of this tariff page.

Issued by: Robert B. Hevert
Sr. Vice President

Issued: December 30, 2020
Effective: January 1, 2021

Fitchburg Gas and Electric Light Company
Summary of Electric Service Rates
Schedule SR

Company Owned Outdoor Lighting Delivery Service - Luminaire Charges
M.D.P.U. No. 356

Lamp Size Lumens	Type of Luminaire	Total Distribution Charge per Luminaire		Total Farm Credit
		Per Month	Per Year	Per Month
Mercury Vapor*:				
3,500	Street and Highway Type	\$13.29	\$159.48	(\$1.33)
7,000	Street and Highway Type	\$14.74	\$176.88	(\$1.47)
20,000	Street and Highway Type	\$26.78	\$321.36	(\$2.68)
60,000	Street and Highway Type	\$51.19	\$614.28	(\$5.12)
20,000	Flood Light Type	\$29.61	\$355.32	(\$2.96)
3,500	Power Bracket Included	\$13.92	\$167.04	(\$1.39)
7,000	Power Bracket Included	\$15.67	\$188.04	(\$1.57)
High Pressure Sodium:				
3,300	Street and Highway Type	\$11.53	\$138.36	(\$1.15)
9,500	Street and Highway Type	\$13.71	\$164.52	(\$1.37)
20,000	Street and Highway Type	\$20.44	\$245.28	(\$2.04)
50,000	Street and Highway Type	\$29.06	\$348.72	(\$2.91)
140,000	Street and Highway Type	\$59.62	\$715.44	(\$5.96)
50,000	Flood Light Type	\$33.73	\$404.76	(\$3.37)
Metal Halide:				
3,700	Cobra Head Type	\$16.14	\$193.68	(\$1.61)
5,000	Cobra Head Type	\$18.44	\$221.28	(\$1.84)
10,000	Cobra Head Type	\$22.79	\$273.48	(\$2.28)
3,700	Flood Light Type	\$16.48	\$197.76	(\$1.65)
5,000	Flood Light Type	\$19.06	\$228.72	(\$1.91)
10,000	Flood Light Type	\$22.64	\$271.68	(\$2.26)
47,000	Flood Light Type	\$48.66	\$583.92	(\$4.87)
3,700	Power Bracket Included	\$16.42	\$197.04	(\$1.64)
5,000	Power Bracket Included	\$18.74	\$224.88	(\$1.87)
10,000	Power Bracket Included	\$23.15	\$277.80	(\$2.32)
Light Emitting Diode (LED):				
3,850	Cobra Head Type	\$9.97	\$119.64	(\$1.00)
6,100	Cobra Head Type	\$11.82	\$141.84	(\$1.18)
10,680	Cobra Head Type	\$14.82	\$177.84	(\$1.48)
20,000	Cobra Head Type	\$23.88	\$286.56	(\$2.39)
4,572	Flood Light Type	\$15.59	\$187.08	(\$1.56)
6,810	Flood Light Type	\$16.39	\$196.68	(\$1.64)
11,253	Flood Light Type	\$25.39	\$304.68	(\$2.54)
15,300	Flood Light Type	\$25.30	\$303.60	(\$2.53)
50,403	Flood Light Type	\$54.63	\$655.56	(\$5.46)
2,887	Power Bracket Included	\$10.61	\$127.32	(\$1.06)
6,100	Power Bracket Included	\$11.82	\$141.84	(\$1.18)
12,290	Power Bracket Included	\$17.64	\$211.68	(\$1.76)
17,200	Power Bracket Included	\$21.06	\$252.72	(\$2.11)
Ornamental Lighting:				
3,300	Street and Highway Type	\$9.26	\$111.12	(\$0.93)
Last Change - All Luminaires		11/1/20	11/1/20	11/1/20

* Mercury Vapor Lighting is not available for new lighting installations, effective January 1, 1991.

Issued by: Robert B. Hevert
Sr. Vice President

Issued: December 30, 2020
Effective: January 1, 2021

**Fitchburg Gas and Electric Light Company
Summary of Electric Service Rates
Schedule SR**

**M.D.P.U. No. 312-21-B
Canceling M.D.P.U. No. 312-21-A
Sheet 1**

Delivery Service	M.D.P.U. No.	Blocks	Customer Charge	Base Distribution	Total Other Distribution (1)	Internal Transmission	Internal Transmission Service Cost Adjustment	External Transmission	Total Transmission	Renewable Resource	Energy Efficiency	SMART Solar Massachusetts Renewable Target	Total Delivery
Residential RD-1	353	Customer Charge All kWh	\$7.00	\$0.07752	\$0.04935	\$0.00394	(\$0.00090)	\$0.02927	\$0.03231	\$0.00050	\$0.00250	\$0.00339	\$7.00
Farm Credit		Customer Charge All kWh											\$0.16557
Last Change			6/1/14	1/1/20	6/1/21	6/1/14	1/1/21	1/1/21	1/1/20	1/1/03	1/1/02	1/1/21	(\$0.16557)
Low-Income Residential RD-2	354	Customer Charge All kWh	\$7.00	\$0.07752	\$0.03664	\$0.00394	(\$0.00090)	\$0.02927	\$0.03231	\$0.00050	\$0.00250	\$0.00339	\$7.00
34.5% Low Income Discount		Customer Charge All kWh											(\$2.42)
Farm Credit		Customer Charge All kWh											(\$0.01085)
Last Change			6/1/14	1/1/20	6/1/21	6/1/14	1/1/21	1/1/21	1/1/20	1/1/03	1/1/02	1/1/21	(\$0.04441)
Small General GD-1	355	Customer Charge All kWh	\$10.00	\$0.07701	\$0.03183	\$0.00323	(\$0.00078)	\$0.02531	\$0.02776	\$0.00050	\$0.00250	\$0.00250	\$10.00
Farm Credit		Customer Charge All kWh											\$0.14210
Last Change			6/1/14	1/1/20	6/1/21	6/1/14	1/1/21	1/1/21	1/1/20	1/1/03	1/1/02	1/1/21	(\$0.01421)
Regular General GD-2	355	Customer Charge All kWh	\$10.00	\$9.64	\$0.03069	\$0.00323	(\$0.00078)	\$0.02531	\$0.02776	\$0.00050	\$0.00250	\$0.00250	\$10.00
Farm Credit		Customer Charge All kWh		\$0.02126									\$9.64
Last Change			6/1/14	1/1/20	6/1/21	6/1/14	1/1/21	1/1/21	1/1/20	1/1/03	1/1/02	1/1/21	\$0.06721
Large General GD-3	355	Customer Charge On Peak kVA	\$300.00	\$7.93	\$0.01386	\$0.00310	(\$0.00067)	\$0.02202	\$0.02445	\$0.00050	\$0.00250	\$0.00098	\$300.00
Farm Credit		Customer Charge On Peak kVA		\$0.01909	\$0.01386	\$0.00310	(\$0.00067)	\$0.02202	\$0.02445	\$0.00050	\$0.00250	\$0.00098	\$7.93
Last Change			8/1/11	1/1/20	6/1/21	6/1/14	1/1/21	1/1/21	1/1/20	1/1/03	1/1/02	1/1/21	\$0.04655
Optional Time-of-Use GD-4 (2)	355	Customer Charge On Peak kWh	\$10.00	\$3.85	\$0.03069	\$0.00323	(\$0.00078)	\$0.02531	\$0.02776	\$0.00050	\$0.00250	\$0.00250	\$10.00
Farm Credit		Customer Charge On Peak kWh		\$0.01003	\$0.03069	\$0.00323	(\$0.00078)	\$0.02531	\$0.02776	\$0.00050	\$0.00250	\$0.00250	\$3.85
Last Change			6/1/14	1/1/20	6/1/21	6/1/14	1/1/21	1/1/21	1/1/20	1/1/03	1/1/02	1/1/21	\$0.07398
Water Heating and/or Space Heating GD-5 (2)	355	Customer Charge All kWh	\$0.00	\$0.05956	\$0.03069	\$0.00323	(\$0.00078)	\$0.02531	\$0.02776	\$0.00050	\$0.00250	\$0.00250	\$0.00
Farm Credit		Customer Charge All kWh											\$0.06614
Last Change			6/1/14	1/1/20	6/1/21	6/1/14	1/1/21	1/1/21	1/1/20	1/1/03	1/1/02	1/1/21	(\$0.00740)
ALL GENERAL		Transformer Ownership Credit of \$0.19 may apply to all kW for schedules GD-2 and GD-4. High Voltage Metering and No Transformation, 3% Discount at 4,160 Volts or Over may apply to all kW / kVA and kWh.											
Outdoor Lighting Company Owned-SD	356	Customer Charge All kWh		\$0.00000	\$0.04139	\$0.00318	(\$0.00088)	\$0.02879	\$0.03109	\$0.00050	\$0.00250	\$0.00251	\$0.07799
Farm Credit		Customer Charge All kWh											(\$0.00780)
Last Change				1/1/20	6/1/21	6/1/14	1/1/21	1/1/21	1/1/20	1/1/03	1/1/02	1/1/21	(\$0.00780)
Outdoor Lighting Customer Owned-SDC	357	Customer Charge All kWh		\$0.05307	\$0.03940	\$0.00318	(\$0.00088)	\$0.02879	\$0.03109	\$0.00050	\$0.00250	\$0.00251	\$0.13907
Farm Credit		Customer Charge All kWh											(\$0.01391)
Last Change				1/1/20	6/1/21	6/1/14	1/1/21	1/1/21	1/1/20	6/1/14	6/1/14	1/1/21	(\$0.01391)

(1) See Sheet 2.

(2) Service is available under this rate only for existing customers at existing locations that received service under this rate prior to the effective date of this tariff page.

Issued by: Robert B. Hevert
Sr. Vice President

Issued: April 15, 2021
Effective: June 1, 2021

Fitchburg Gas and Electric Light Company
Summary of Electric Service Rates
Schedule SR

Company Owned Outdoor Lighting Delivery Service - Luminaire Charges
M.D.P.U. No. 356

Lamp Size Lumens	Type of Luminaire	Total Distribution Charge per Luminaire		Total Farm Credit
		Per Month	Per Year	Per Month
Mercury Vapor*:				
3,500	Street and Highway Type	\$13.29	\$159.48	(\$1.33)
7,000	Street and Highway Type	\$14.74	\$176.88	(\$1.47)
20,000	Street and Highway Type	\$26.78	\$321.36	(\$2.68)
60,000	Street and Highway Type	\$51.19	\$614.28	(\$5.12)
20,000	Flood Light Type	\$29.61	\$355.32	(\$2.96)
3,500	Power Bracket Included	\$13.92	\$167.04	(\$1.39)
7,000	Power Bracket Included	\$15.67	\$188.04	(\$1.57)
High Pressure Sodium:				
3,300	Street and Highway Type	\$11.53	\$138.36	(\$1.15)
9,500	Street and Highway Type	\$13.71	\$164.52	(\$1.37)
20,000	Street and Highway Type	\$20.44	\$245.28	(\$2.04)
50,000	Street and Highway Type	\$29.06	\$348.72	(\$2.91)
140,000	Street and Highway Type	\$59.62	\$715.44	(\$5.96)
50,000	Flood Light Type	\$33.73	\$404.76	(\$3.37)
Metal Halide:				
3,700	Cobra Head Type	\$16.14	\$193.68	(\$1.61)
5,000	Cobra Head Type	\$18.44	\$221.28	(\$1.84)
10,000	Cobra Head Type	\$22.79	\$273.48	(\$2.28)
3,700	Flood Light Type	\$16.48	\$197.76	(\$1.65)
5,000	Flood Light Type	\$19.06	\$228.72	(\$1.91)
10,000	Flood Light Type	\$22.64	\$271.68	(\$2.26)
47,000	Flood Light Type	\$48.66	\$583.92	(\$4.87)
3,700	Power Bracket Included	\$16.42	\$197.04	(\$1.64)
5,000	Power Bracket Included	\$18.74	\$224.88	(\$1.87)
10,000	Power Bracket Included	\$23.15	\$277.80	(\$2.32)
Light Emitting Diode (LED):				
3,850	Cobra Head Type	\$9.97	\$119.64	(\$1.00)
6,100	Cobra Head Type	\$11.82	\$141.84	(\$1.18)
10,680	Cobra Head Type	\$14.82	\$177.84	(\$1.48)
20,000	Cobra Head Type	\$23.88	\$286.56	(\$2.39)
4,572	Flood Light Type	\$15.59	\$187.08	(\$1.56)
6,810	Flood Light Type	\$16.39	\$196.68	(\$1.64)
11,253	Flood Light Type	\$25.39	\$304.68	(\$2.54)
15,300	Flood Light Type	\$25.30	\$303.60	(\$2.53)
50,403	Flood Light Type	\$54.63	\$655.56	(\$5.46)
2,887	Power Bracket Included	\$10.61	\$127.32	(\$1.06)
6,100	Power Bracket Included	\$11.82	\$141.84	(\$1.18)
12,290	Power Bracket Included	\$17.64	\$211.68	(\$1.76)
17,200	Power Bracket Included	\$21.06	\$252.72	(\$2.11)
Ornamental Lighting:				
3,300	Street and Highway Type	\$9.26	\$111.12	(\$0.93)
Last Change - All Luminaires		11/1/20	11/1/20	11/1/20

* Mercury Vapor Lighting is not available for new lighting installations, effective January 1, 1991.

Issued by: Robert B. Hevert
Sr. Vice President

Issued: April 15, 2021
Effective: June 1, 2021

**Fitchburg Gas and Electric Light Company
Summary of Electric Service Rates
Schedule SR**

**M.D.P.U. No. 312-21-C
Canceling M.D.P.U. No. 312-21-B
Sheet 1**

Delivery Service	M.D.P.U. No.	Blocks	Customer Charge	Base Distribution	Total Other Distribution (1)	Internal Transmission	Internal Transmission Service Cost Adjustment	External Transmission	Total Transmission	Renewable Resources	Energy Efficiency	SMART Solar Massachusetts Renewable Target	Total Delivery
Residential RD-1	353	Customer Charge All kWh	\$7.00	\$0.07752	\$0.04935	\$0.00394	(\$0.00090)	\$0.02927	\$0.03231	\$0.00050	\$0.00250	\$0.00339	\$7.00
Farm Credit		Customer Charge All kWh											\$0.16557
Last Change			6/1/14	1/1/20	6/1/21	6/1/14	1/1/21	1/1/21	1/1/20	1/1/03	1/1/02	1/1/21	6/1/21
Low-Income Residential RD-2	354	Customer Charge All kWh	\$7.00	\$0.07752	\$0.03664	\$0.00394	(\$0.00090)	\$0.02927	\$0.03231	\$0.00050	\$0.00250	\$0.00339	\$7.00
34.5% Low Income Discount		Customer Charge All kWh											(\$2.42)
Farm Credit		Customer Charge All kWh											(\$0.04441)
Last Change			6/1/14	1/1/20	6/1/21	6/1/14	1/1/21	1/1/21	1/1/20	1/1/03	1/1/02	1/1/21	6/1/21
Small General GD-1	355	Customer Charge All kWh	\$10.00	\$0.07701	\$0.03183	\$0.00323	(\$0.00078)	\$0.02531	\$0.02776	\$0.00050	\$0.00250	\$0.00250	\$10.00
Farm Credit		Customer Charge All kWh											\$0.14210
Last Change			6/1/14	1/1/20	6/1/21	6/1/14	1/1/21	1/1/21	1/1/20	1/1/03	1/1/02	1/1/21	6/1/21
Regular General GD-2	355	Customer Charge All kWh	\$10.00	\$9.64	\$0.02326	\$0.00323	(\$0.00078)	\$0.02531	\$0.02776	\$0.00050	\$0.00250	\$0.00250	\$10.00
Farm Credit		Customer Charge All kWh			\$0.03069	\$0.00323	(\$0.00078)	\$0.02531	\$0.02776	\$0.00050	\$0.00250	\$0.00250	\$9.64
Last Change			6/1/14	1/1/20	6/1/21	6/1/14	1/1/21	1/1/21	1/1/20	1/1/03	1/1/02	1/1/21	6/1/21
Large General GD-3	355	Customer Charge On Peak kVA	\$300.00	\$7.93	\$0.01386	\$0.00310	(\$0.00067)	\$0.02202	\$0.02445	\$0.00050	\$0.00250	\$0.00098	\$300.00
		On Peak kWh		\$0.01909	\$0.01386	\$0.00310	(\$0.00067)	\$0.02202	\$0.02445	\$0.00050	\$0.00250	\$0.00098	\$7.93
Farm Credit		Customer Charge On Peak kVA		\$0.00426	\$0.01386	\$0.00310	(\$0.00067)	\$0.02202	\$0.02445	\$0.00050	\$0.00250	\$0.00098	\$0.06138
		On Peak kWh											\$0.04655
Last Change			8/1/11	1/1/20	6/1/21	6/1/14	1/1/21	1/1/21	1/1/20	1/1/03	1/1/02	1/1/21	6/1/21
Optional Time-of-Use GD-4 (2)	355	Customer Charge On Peak kW	\$10.00	\$3.85	\$0.03069	\$0.00323	(\$0.00078)	\$0.02531	\$0.02776	\$0.00050	\$0.00250	\$0.00250	\$10.00
		On Peak kWh		\$0.01003	\$0.03069	\$0.00323	(\$0.00078)	\$0.02531	\$0.02776	\$0.00050	\$0.00250	\$0.00250	\$3.85
Farm Credit		Customer Charge On Peak kW		\$0.00219	\$0.03069	\$0.00323	(\$0.00078)	\$0.02531	\$0.02776	\$0.00050	\$0.00250	\$0.00250	\$0.07398
		On Peak kWh											\$0.06614
Last Change			6/1/14	1/1/20	6/1/21	6/1/14	1/1/21	1/1/21	1/1/20	1/1/03	1/1/02	1/1/21	6/1/21
Water Heating and/or Space Heating GD-5 (2)	355	Customer Charge All kWh	\$0.00	\$0.05956	\$0.03069	\$0.00323	(\$0.00078)	\$0.02531	\$0.02776	\$0.00050	\$0.00250	\$0.00250	\$0.00
Farm Credit		Customer Charge All kWh											\$0.12351
Last Change			6/1/14	1/1/20	6/1/21	6/1/14	1/1/21	1/1/21	1/1/20	1/1/03	1/1/02	1/1/21	6/1/21
ALL GENERAL Transformer Ownership Credit of \$0.19 may apply to all kW for schedules GD-2 and GD-4. High Voltage Metering and No Transformation, 3% Discount at 4,160 Volts or Over may apply to all kW / kVA and kWh.													
Outdoor Lighting Company Owned-SD	356	Customer Charge All kWh		Luminaire Charges - See Sheet 3	\$0.04139	\$0.00318	(\$0.00088)	\$0.02879	\$0.03109	\$0.00050	\$0.00250	\$0.00251	\$0.07799
Farm Credit		Customer Charge All kWh			\$0.00000								(\$0.00780)
Last Change					1/1/20	6/1/21	6/1/14	1/1/21	1/1/21	1/1/20	1/1/03	1/1/02	6/1/21
Outdoor Lighting Customer Owned-SDC	357	Customer Charge All kWh			\$0.06307	\$0.00318	(\$0.00088)	\$0.02879	\$0.03109	\$0.00050	\$0.00250	\$0.00251	\$0.13907
Farm Credit		Customer Charge All kWh											(\$0.01391)
Last Change					1/1/20	6/1/21	6/1/14	1/1/21	1/1/21	1/1/20	6/1/14	6/1/14	6/1/21

(1) See Sheet 2

(2) Service is available under this rate only for existing customers at existing locations that received service under this rate prior to the effective date of this tariff page.

Issued by: Robert B. Hevert
Sr. Vice President

Issued: November 24, 2021
Effective: December 1, 2021

Fitchburg Gas and Electric Light Company
Summary of Electric Service Rates
Schedule SR

Company Owned Outdoor Lighting Delivery Service - Luminaire Charges
M.D.P.U. No. 356

Lamp Size Lumens	Type of Luminaire	Total Distribution Charge per Luminaire		Total Farm Credit
		Per Month	Per Year	Per Month
Mercury Vapor*:				
3,500	Street and Highway Type	\$13.29	\$159.48	(\$1.33)
7,000	Street and Highway Type	\$14.74	\$176.88	(\$1.47)
20,000	Street and Highway Type	\$26.78	\$321.36	(\$2.68)
60,000	Street and Highway Type	\$51.19	\$614.28	(\$5.12)
20,000	Flood Light Type	\$29.61	\$355.32	(\$2.96)
3,500	Power Bracket Included	\$13.92	\$167.04	(\$1.39)
7,000	Power Bracket Included	\$15.67	\$188.04	(\$1.57)
High Pressure Sodium:				
3,300	Street and Highway Type	\$11.53	\$138.36	(\$1.15)
9,500	Street and Highway Type	\$13.71	\$164.52	(\$1.37)
20,000	Street and Highway Type	\$20.44	\$245.28	(\$2.04)
50,000	Street and Highway Type	\$29.06	\$348.72	(\$2.91)
140,000	Street and Highway Type	\$59.62	\$715.44	(\$5.96)
50,000	Flood Light Type	\$33.73	\$404.76	(\$3.37)
Metal Halide:				
3,700	Cobra Head Type	\$16.14	\$193.68	(\$1.61)
5,000	Cobra Head Type	\$18.44	\$221.28	(\$1.84)
10,000	Cobra Head Type	\$22.79	\$273.48	(\$2.28)
3,700	Flood Light Type	\$16.48	\$197.76	(\$1.65)
5,000	Flood Light Type	\$19.06	\$228.72	(\$1.91)
10,000	Flood Light Type	\$22.64	\$271.68	(\$2.26)
47,000	Flood Light Type	\$48.66	\$583.92	(\$4.87)
3,700	Power Bracket Included	\$16.42	\$197.04	(\$1.64)
5,000	Power Bracket Included	\$18.74	\$224.88	(\$1.87)
10,000	Power Bracket Included	\$23.15	\$277.80	(\$2.32)
Light Emitting Diode (LED):				
3,850	Cobra Head Type	\$9.97	\$119.64	(\$1.00)
6,100	Cobra Head Type	\$11.82	\$141.84	(\$1.18)
10,680	Cobra Head Type	\$14.82	\$177.84	(\$1.48)
20,000	Cobra Head Type	\$23.88	\$286.56	(\$2.39)
4,572	Flood Light Type	\$15.59	\$187.08	(\$1.56)
6,810	Flood Light Type	\$16.39	\$196.68	(\$1.64)
11,253	Flood Light Type	\$25.39	\$304.68	(\$2.54)
15,300	Flood Light Type	\$25.30	\$303.60	(\$2.53)
50,403	Flood Light Type	\$54.63	\$655.56	(\$5.46)
2,887	Power Bracket Included	\$10.61	\$127.32	(\$1.06)
6,100	Power Bracket Included	\$11.82	\$141.84	(\$1.18)
12,290	Power Bracket Included	\$17.64	\$211.68	(\$1.76)
17,200	Power Bracket Included	\$21.06	\$252.72	(\$2.11)
Ornamental Lighting:				
3,300	Street and Highway Type	\$9.26	\$111.12	(\$0.93)
Last Change - All Luminaires		11/1/20	11/1/20	11/1/20

* Mercury Vapor Lighting is not available for new lighting installations, effective January 1, 1991.

Issued by: Robert B. Hevert
Sr. Vice President

Issued: November 24, 2021
Effective: December 1, 2021

Fitchburg Gas and Electric Light Company
Summary of Electric Basic Service Rates
January 1, 2021 - December 31, 2021

Basic Service - S255h M.D.P.U. No. 282		Jan 21 (1)	Feb 21 (1)	Mar 21 (1)	Apr 21 (1)	May 21 (1)	Jun 21 (1)	Jul 21 (1)	Aug 21 (1)	Sep 21 (1)	Oct 21 (1)	Nov 21 (1)	Dec 21 (2)
Residential - RD-1, RD-2	Fixed	\$0.11400	\$0.11400	\$0.11400	\$0.11400	\$0.11400	\$0.09554	\$0.09554	\$0.09554	\$0.09554	\$0.09554	\$0.09554	\$0.15298
	Variable	\$0.12691	\$0.12763	\$0.11002	\$0.10438	\$0.10032	\$0.09563	\$0.10067	\$0.09064	\$0.08276	\$0.07729	\$0.10913	\$0.17431
RD-1 Farm Credit (3)	Fixed	(\$0.01140)	(\$0.01140)	(\$0.01140)	(\$0.01140)	(\$0.01140)	(\$0.00955)	(\$0.00955)	(\$0.00955)	(\$0.00955)	(\$0.00955)	(\$0.00955)	(\$0.01530)
	Variable	(\$0.01269)	(\$0.01276)	(\$0.01100)	(\$0.01044)	(\$0.01003)	(\$0.00950)	(\$0.01009)	(\$0.00905)	(\$0.00828)	(\$0.00974)	(\$0.01091)	(\$0.01743)
RD-2 Farm Credit (3)	Fixed	(\$0.00747)	(\$0.00747)	(\$0.00747)	(\$0.00747)	(\$0.00747)	(\$0.00626)	(\$0.00626)	(\$0.00626)	(\$0.00626)	(\$0.00626)	(\$0.00626)	(\$0.01002)
	Variable	(\$0.00831)	(\$0.00836)	(\$0.00721)	(\$0.00684)	(\$0.00657)	(\$0.00626)	(\$0.00681)	(\$0.00594)	(\$0.00542)	(\$0.00638)	(\$0.00715)	(\$0.01142)
Residential RD-3 Low Income Discount	Fixed	(\$0.03933)	(\$0.03933)	(\$0.03933)	(\$0.03933)	(\$0.03933)	(\$0.03295)	(\$0.03295)	(\$0.03295)	(\$0.03295)	(\$0.03295)	(\$0.03295)	(\$0.03278)
	Variable	(\$0.04378)	(\$0.04403)	(\$0.03795)	(\$0.03591)	(\$0.03461)	(\$0.03299)	(\$0.03410)	(\$0.03127)	(\$0.02855)	(\$0.03360)	(\$0.03765)	(\$0.06048)
Small General - GD-1	Fixed	\$0.11400	\$0.11400	\$0.11400	\$0.11400	\$0.11400	\$0.09554	\$0.09554	\$0.09554	\$0.09554	\$0.09554	\$0.09554	\$0.15298
	Variable	\$0.12691	\$0.12763	\$0.11002	\$0.10438	\$0.10032	\$0.09563	\$0.10067	\$0.09064	\$0.08276	\$0.07729	\$0.10913	\$0.17431
Farm Credit (3)	Fixed	(\$0.01140)	(\$0.01140)	(\$0.01140)	(\$0.01140)	(\$0.01140)	(\$0.00955)	(\$0.00955)	(\$0.00955)	(\$0.00955)	(\$0.00955)	(\$0.00955)	(\$0.01530)
	Variable	(\$0.01269)	(\$0.01276)	(\$0.01100)	(\$0.01044)	(\$0.01003)	(\$0.00954)	(\$0.01009)	(\$0.00906)	(\$0.00828)	(\$0.00974)	(\$0.01091)	(\$0.01743)
Medium General and Outdoor Lighting - (GD-2, GD-4, (GD-5, 6))													
	Fixed	\$0.10756	\$0.10756	\$0.10756	\$0.10756	\$0.10756	\$0.08430	\$0.08430	\$0.08430	\$0.08430	\$0.08430	\$0.08430	\$0.14081
	Variable	\$0.12242	\$0.12385	\$0.10592	\$0.09995	\$0.08885	\$0.08569	\$0.09023	\$0.08365	\$0.07715	\$0.08362	\$0.09454	\$0.16053
Farm Credit (3)	Fixed	(\$0.01076)	(\$0.01076)	(\$0.01076)	(\$0.01076)	(\$0.01076)	(\$0.00843)	(\$0.00843)	(\$0.00843)	(\$0.00843)	(\$0.00843)	(\$0.00843)	(\$0.01408)
	Variable	(\$0.01244)	(\$0.01238)	(\$0.01059)	(\$0.00995)	(\$0.00885)	(\$0.00857)	(\$0.00902)	(\$0.00836)	(\$0.00771)	(\$0.00836)	(\$0.00945)	(\$0.01605)
Large General - GD-3	Fixed	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Variable	\$0.09085	\$0.13927	\$0.09510	\$0.08526	\$0.08654	\$0.08631	\$0.09143	\$0.10097	\$0.10188	\$0.11365	\$0.11696	\$0.12928
Farm Credit (3)	Fixed	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Variable	(\$0.09085)	(\$0.01393)	(\$0.00951)	(\$0.00853)	(\$0.00865)	(\$0.00863)	(\$0.00914)	(\$0.01010)	(\$0.01019)	(\$0.01137)	(\$0.01170)	(\$0.01293)

(1) Pursuant to Basic Service Schedule BS (M.D.P.U. 282), effective April 15, 2015. Rates include Basic Service Costs Adder of \$0.007966/Wh effective December 1, 2020.

(2) Pursuant to Basic Service Schedule BS (M.D.P.U. 282), effective April 15, 2015. Rates include Basic Service Costs Adder of \$0.004466/Wh effective December 1, 2021.

(3) Additional 10% discount to customers who qualify as persons or corporations engaged in the business of agriculture or farming, as defined pursuant to section 1A of Chapter 128 of the General Laws.

DEPOSITS AND COLLATERAL

1. Statement of money and the value of any collateral held as guaranty for the payment of charges pursuant to Massachusetts General Laws, Chapter 164, Section 128.

Line No.	Name or City or Town	Amount
1		
2	Customer Deposits	\$ 206,354
3		
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50		
51	TOTAL	206,354

EXPENDITURES FOR CERTAIN CIVIC, POLITICAL AND RELATED ACTIVITIES (426.4)

1. Report below all expenditures incurred by the respondent during the year for the purpose of influencing public opinion with respect to the election or appointment of public officials, referenda, legislation or ordinances (either with respect to the possible adoption of new referenda, legislation or ordinances); approval, modification, or revocation of franchises; or for the purpose of influencing the decisions of public officials which are accounted for as Other Income Deductions, Expenditures for Certain Civic, Political and Related Activities, Account 426.4.
2. Advertising expenditures in this Account shall be classified according to subheadings, as follows: (a) radio, television, and motion picture advertising; (b) newspaper, magazine, and pamphlet advertising; (c) letters or inserts in customers' bills; (d) inserts in reports to stockholders; (e) newspaper and magazine editorial services; and (f) other advertising.
3. Expenditures within the definition of paragraph (1), other than advertising shall be reported according to captions or descriptions, clearly indicating the nature and purpose of the activity.
4. If respondent has not incurred any expenditures contemplated by the instructions of Account 426.4, so state.
5. For reporting years which begin during the calendar year 1963 only, minor amounts may be grouped by classes if the number of items so grouped is shown.

Note: The classification of expenses as nonoperating and their inclusion in this account is for accounting purposes. It does not preclude Commission consideration of proof to the contrary for ratemaking or other purposes.

Line No.	Item (a)	Amount (b)
1	CIVIC ACTIVITIES	\$107,794
2		
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34		
	Total	\$107,794

913. ADVERTISING EXPENSES

Line No.	Account Number	Type (a)	General Description (b)	Amount for Year (c)
1				
2			Bill inserts, safety messaging, etc.	23,971
3				
4				
5				
6				
7				
8				
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50				
51			TOTAL	23,971

THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY

Signature	Date	Capacity
 Thomas P. Meissner, Jr.	March 29, 2022	President
 Daniel J. Hurstak	March 29, 2022	Controller
/s/ Winfield S. Brown * Winfield S. Brown	March 29, 2022	Director
/s/ Mark H. Collin * Mark H. Collin	March 29, 2022	Director
/s/ Lisa Crutchfield * Lisa Crutchfield	March 29, 2022	Director
/s/ Suzanne Foster * Suzanne Foster	March 29, 2022	Director
/s/ Edward F. Godfrey * Edward F. Godfrey	March 29, 2022	Director
/s/ Michael B. Green * Michael B. Green	March 29, 2022	Director
/s/ Eben S. Moulton * Eben S. Moulton	March 29, 2022	Director
/s/ Justine Vogel * Justine Vogel	March 29, 2022	Director
/s/ David A. Whiteley * David A. Whiteley	March 29, 2022	Director

* Power of Attorney on file.

SIGNATURES OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF MASSACHUSETTS MUST BE PROPERLY SWORN TO

State of New Hampshire
Rockingham County ss.

March 30, 2022

Then personally appeared Thomas P. Meissner and Daniel J. Hurstak

and severally made oath to the truth of the foregoing statement by them subscribed according to their best knowledge and belief.

Notary Public

P81

Sandra L. Whitney
NOTARY PUBLIC
State of New Hampshire
My Commission Expires January 22, 2025

FITCHBURG GAS AND ELECTRIC LIGHT COMPANY d/b/a Unitil
COMPANY

MASSACHUSETTS SUPPLEMENT

TO THE

FERC FORM NO. 1

For the Year Ended December 31,

2021

TABLE OF CONTENTS

General Information	S1-S3
Notes Receivable	S4
Accounts Receivable	S5
Production Fuel and Oil Stocks	S6
Deferred Losses from Disposition of Utility Plant	S7
Notes Payable	S8
Payables to Associated Companies	S9
Deferred Gains from Disposition of Utility Plant	S10
Operating Reserves	S11
Sales of Electricity to Ultimate Customers	S12
Other Utility Operating Income	S13
Overhead Distribution Lines Operated	S14
Electric Distribution Services	S14
Street Lamps Connected to System	S15
Rate Schedule Information	S16
Advertising Expenses	S17
Charges for Professional and Other Consulting Services	S18
Deposits and Collateral	S19
Signature Page	S20

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Name of Respondent Fitchburg Gas and Electric Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/22	Year of Report 12/31/2021
GENERAL INFORMATION			
PRINCIPAL AND SALARIED OFFICERS*			
Titles	Names	Addresses	Annual Salary¹
President	Thomas P. Meissner, Jr.	6 Liberty Lane West, Hampton, NH 03842	\$ 89,023
Senior Vice President	Todd R. Black	6 Liberty Lane West, Hampton, NH 03842	49,081
Senior Vice President	Robert B. Hevert	6 Liberty Lane West, Hampton, NH 03842	50,991
Senior Vice President*	Laurence M. Brock	6 Liberty Lane West, Hampton, NH 03842	21,317
Vice President	Justin Eisfeller	6 Liberty Lane West, Hampton, NH 03842	34,537
Vice President	Robert S. Furino	6 Liberty Lane West, Hampton, NH 03842	33,301
Vice President	Christopher Leblanc	6 Liberty Lane West, Hampton, NH 03842	28,194
Vice President	Raymond Letourneau, Jr.	6 Liberty Lane West, Hampton, NH 03842	32,045
Controller	Daniel J. Hurstak	6 Liberty Lane West, Hampton, NH 03842	33,194
Treasurer	Todd R. Diggins	6 Liberty Lane West, Hampton, NH 03842	23,871
Secretary	Sandra L. Whitney	6 Liberty Lane West, Hampton, NH 03842	22,092
* Mr. Brock retired effective July 1, 2021			
¹ Represents direct labor charged from Unitil Service Corp. to Fitchburg Gas and Electric Light Company - Electric Division			
DIRECTORS*			
Names	Addresses	Fees Paid During Year²	
Winfield S. Brown	242 Green Street, Gardner, MA 01440	22,796	
Mark H. Collin	19 Cotton Farm Lane, N. Hampton, NH 03862	21,874	
Lisa Crutchfield	2 Hudson Way, Gamet Valley, PA 19060	25,036	
Suzanne Foster	250 W. Spring Street, Columbus, OH 43215	22,801	
Edward F. Godfrey	8939 Bloomfield Blvd, Sarasota, FL 34238	23,496	
Michael B. Green	123 Old Henniker Road, Hopkinton, NH 03229	28,898	
Thomas P. Meissner, Jr.	6 Liberty Lane West, Hampton, NH 03842	-	
Eben S. Moulton	55 Ferncroft Road, Danvers, MA 01923	24,341	
Justine Vogel	11 Cusak Road, Hampton, NH 03842	23,187	
David A. Whiteley	8500 Maryland Avenue, St. Louis, MO 63124	25,041	
² Represents allocated amounts from Unitil Service Corp. to Fitchburg Gas and Electric Light Company - Electric Division			
* By General Laws, Chapter 164, Section 83, the Return must contain a "List of the names of all their salaried officers and the amount of the salary paid to each," and section 77, the Department is required to include in its annual report "the names and addresses of the principal officers and of the directors."			

Name of Respondent Fitchburg Gas and Electric Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2022	Year of Report 12/31/2021
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GENERAL INFORMATION--Continued

1. Corporate name of company making this report, Fitchburg Gas and Electric Light Company
 2. Date of organization, February 4, 1853
 3. Date of incorporation, May 13, 1852 (under the name Fitchburg Gas Company)
 4. Give location (including street and number) of principal business office:
357 Electric Avenue, Lunenburg, MA 01462
 5. Total number of stockholders, Common: 1 Preferred: 0
 6. Number of stockholders in Massachusetts, 0
 7. Amount of stock held in Massachusetts, No. of shares, 0
 8. Capital stock issued prior to June 5, 1984, No. of shares, 3,000 \$150,000
 9. Capital stock issued with approval of Board of Gas and Electric Light Commissioners or Department of Public Utilities since June 5, 1894, No. of shares, Common 1,244,629 \$12,446,290
- Total, 1,244,629 shares, par value, \$10.00, Common Stock outstanding December 31 of the fiscal year 2020 \$12,446,290
10. If any stock has been issued during the last fiscal period, give the date and terms upon which such issue was offered to the stockholders, and if the whole or any parts of the issue was sold at auction, the date or dates of such sale or sales, the number of shares sold and the amounts realized therefrom.
N/A
 11. Management Fees and Expenses during the Year.
List all individuals, corporations or concerns with whom the company has any contract or agreement covering management or supervision of its affairs, such as accounting, financing, engineering, construction, purchasing, operation, etc., and show the total amount paid to each for the year.

In 2021 Fitchburg paid \$15,925,036 to Unitil Service Corp. under the Service Agreement.

S4

Name of Respondent	This Report Is:	Date of Report	Year of Report
Fitchburg Gas and Electric Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/29/2022	12/31/2021

NOTES RECEIVABLE (Account 141)					
1. Give the particulars called for below concerning notes receivable at end of year. 2. Give particulars of any note pledged or discounted. 3. Minor items may be grouped by classes, showing number of such items. 4. Designate any note the maker of which is a director, officer or other employee.					
Line No.	Names of Maker and Purpose for Which Received (a)	Date of Issue (b)	Date of Maturity (c)	Interest Rate (d)	Amount End of Year (e)
1	NONE				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22	Total				

S5

Name of Respondent	This Report Is:	Date of Report	Year of Report
Fitchburg Gas and Electric Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/29/2022	12/31/2021

ACCOUNTS RECEIVABLE (Accounts 142, 143)

1. Give particulars called for below concerning accounts receivable at end of year.
2. Designate any account included in Account 143 in excess of \$5,000.

Line No.	Description (a)	Amount End of Year (b)
1	Customers (Account 142):	
2	Electric *	21,645,777
3		
4	Other Electric and Gas Utilities,	
5	Other Accounts Receivable (Account 143):	
6		
7	Miscellaneous (group and describe by classes):	
8		
9	Water Heaters	(10,918)
10	Medical Subsidy	30,720
11	Pole Settlement	(11,104)
12	Miscellaneous	(1,467)
13		
14		
15	Receivables from Employees (PC purchases)	2,127
16		
17		
18		
19		
20		
21	Total	21,655,135
*Includes gas and electric accounts receivable.		

Name of Respondent		This Report Is:	Date of Report		Year of Report	
Fitchburg Gas and Electric Light Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	3/29/2022		12/31/2021	
PRODUCTION FUEL AND OIL STOCKS (Included in Account 151) (Except Nuclear Materials)						
1. Report below the information called for concerning production fuel and oil stocks. 2. Show quantities in tons of 2,000 lbs., gal., or Mcf, whichever unit of quantity is applicable. 3. Each kind of coal or oil should be shown separately. 4. Show electric fuels separately by specific use.						
Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil			
			Propane		Natural Gas Storage at Tennessee Gas	
			Quantity (c)	Cost (d)	Quantity (e)	Cost (f)
1	On Hand Beginning of Year.....	\$811,394	26,053	\$326,821	269,839	\$470,412
2	Received During Year.....	\$964,217	7,443	126,388	251,103	748,467
3	TOTAL.....	\$1,775,611	33,496	453,209	520,942	1,218,879
4	Used During Year (Note A).....					
5	Generator Fuel	0				
6	Inventory Adjustment					
7						
8	Sold or Transferred.....	623,920	3,707	47,211	249,794	493,845
9	TOTAL DISPOSED OF.....	623,920	3,707	47,211	249,794	493,845
10	BALANCE END OF YEAR.....	\$1,151,691	29,789	\$405,998	271,148	\$725,034
Kinds of Fuel and Oil - Continued						
Line No.	Item (g)		LNG Inventory at Westminster			
			Quantity (h)	Cost (i)	Quantity (j)	Cost (k)
11	On Hand Beginning of Year.....		3,984	\$14,161	0	\$0
12	Received During Year.....		18,211	89,362	0	0
13	TOTAL.....		22,195	103,523	0	0
14	Used During Year (Note A).....					
15						
16						
17						
18	Sold or Transferred.....		18,874	82,864	0	0
19	TOTAL DISPOSED OF.....		18,874	82,864	0	0
20	BALANCE END OF YEAR.....		3,321	\$20,659	0	\$0
Kinds of Fuel and Oil - Continued						
Line No.	Item (l)					
			Quantity (m)	Cost (n)	Quantity (o)	Cost (p)
21	On Hand Beginning of Year.....					
22	Received During Year.....					
23	TOTAL.....		0	\$0	0	0
24	Used During Year (Note A).....					
25						
26						
27						
28	Sold or Transferred.....					
29	TOTAL DISPOSED OF.....		0	0	0	0
30	BALANCE END OF YEAR.....		0	\$0	0	0
Kinds of Fuel and Oil - Continued						
Line No.	Item (q)					
			Quantity (r)	Cost (s)	Quantity (t)	Cost (u)
31	On Hand Beginning of Year.....					
32	Received During Year.....					
33	TOTAL.....		0	0	0	0
34	Used During Year (Note A).....					
35						
36						
37						
38	Sold or Transferred.....					
39	TOTAL DISPOSED OF.....		0	0	0	0
40	BALANCE END OF YEAR.....		0	0	0	0

NOTE A - Indicate specific purpose for which used, e.g., Boiler Oil, Make Oil, Generator Fuel, etc.

S7

Name of Respondent	This Report Is:	Date of Report	Year of Report
Fitchburg Gas and	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Electric Light Company	(2) A Resubmission	3/29/2022	12/31/2021

DEFERRED LOSSES FROM DISPOSITION OF UTILITY PLANT (Account 187)

1. In column (a) give a brief description of property creating the deferred loss and the date the loss was recognized. Identify items by department where applicable.
2. Losses on property with an original cost of less than \$50,000 may be grouped. The number of items making up the grouped amount shall be reported in column (a).
3. In column (b) give the date of Commission approval of journal entries. Where approval has not been received, give explanation following the respective item in column (a). (See Account 187, Deferred Losses From Sale of Utility Plant.)

Line No.	Description of Property (a)	Date J.E. Approved (b)	Total Amount of Loss (c)	Balance Beginning of Year (d)	Current Year		Balance End of Year (g)
					Amortizations to Acc. 411.6 (e)	Additional Losses (f)	
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
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12							
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18							
19							
20							
21							
22							
23							
24							
25	Total						

S8

Name of Respondent	This Report Is:	Date of Report	Year of Report
Fitchburg Gas and	(1) <input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	
Electric Light Company	(2) <input type="checkbox"/> A Resubmission	3/29/2022	12/31/2021

NOTES PAYABLE (Account 231)					
Report the particulars indicated concerning notes payable at end of year.					
Line No.	Payee (a)	Date of Note (b)	Date of Maturity (c)	Int. Rate (d)	Balance End of Year (e)
1	NONE				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Total				

Name of Respondent	This Report Is:	Date of Report	Year of Report
Fitchburg Gas and	(1) <input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	
Electric Light Company	(2) <input type="checkbox"/> A Resubmission	3/29/2022	12/31/2021

PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)
Report particulars of notes and accounts payable to associated companies at end of year.

Line No.	Name of Company (a)	Amount End of Year (b)	Interest for Year	
			Rate (c)	Amount (d)
1	Unitil Corporation - Cash Pool	31,685,624	1.229%	162,970
2				
3	Accounts Payable to Unitil Service Corp./Unitil Corp	10,335,070		
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25	Totals	42,020,694		162,970

Name of Respondent Fitchburg Gas and Electric Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2022	Year of Report 12/31/2021
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DEFERRED GAINS FROM DISPOSITION OF UTILITY PLANT (Account 256)

1. In column (a) give a brief description of property creating the deferred gain and the date the gain was recognized. Identify items by department where applicable.

2. Gains on property with an original cost of less than \$50,000 may be grouped. The number of items making up the grouped amount shall be reported in column (a).

3. In column (b) give the date of Commission approval of journal entries. Where approval has not been received, give explanation following the respective item in column (a). (See Account 256, Deferred Gains From Sale of Utility Plant.)

Line No.	Description of Property (a)	Date J.E. Approved (b)	Total Amount of Gain (c)	Balance Beginning of Year (d)	Current Year		Balance End of Year (g)
					Amortizations to Acc. 411.8 (e)	Additional Gains (f)	
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
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11							
12							
13							
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16							
17							
18							
19							
20							
21							
22							
23	Total						

S11

Name of Respondent	This Report Is:	Date of Report	Year of Report
Fitchburg Gas and	(1) <input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	
Electric Light Company	(2) <input type="checkbox"/> A Resubmission	3/29/2022	12/31/2021

OPERATING RESERVES (Accounts 261, 262, 263, 265)

1. Report below an analysis of the change during the year for each of the above-named reserves.
2. Show the name of reserve and account number, balance beginning of year, credits, debits, and balance at end of year. Credit amounts should be shown in black, debit amounts enclosed by parentheses.
3. Each credit and debit amount should be described as to its general nature and the contra account debited or credited shown. Combine the amounts of monthly accounting entries of the same general nature. If respondent has more than one utility department, contra accounts debited or credited should indicate the utility department affected.
4. For Accounts 261, Property Insurance Reserve, and 262, Injuries and Damages Reserve, explain the nature of the risks covered by the reserve.
5. For Accounts 265, Miscellaneous Operating Reserves, report separately each reserve composing the account and explain briefly its purpose.

Line No.	Item (a)	Contra Account Debited or Credited (b)	Amount (c)
1	NONE		
2			
3			
4			
5			
6			
7			
8			
9			
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28			
29			
30			

Name of Respondent	This Report Is:	Date of Report	Year of Report
Fitchburg Gas and	(1) <input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	
Electric Light Company	(2) <input type="checkbox"/> A Resubmission	3/29/2022	12/31/2021

SALES OF ELECTRICITY TO ULTIMATE CONSUMERS

Report by account, the KWH sold, the amount derived and the number of customers under each filed schedule or contract. Contract sales and unbilled sales may be reported separately in total.

Line No.	Account No.	Schedule (a)	KWH (b)	Revenue (c)	Average Revenue per KWH (cents) (0.0000) (d)	Number of Customers (Per Bills Rendered)	
						July 31 (e)	December 31 (f)
1	440	R1 Residential	95,964,379	\$36,162,512	0.3768	21,891	21,428
2	440	R2 Residential	23,099,652	4,862,740	0.2105	4,102	4,593
3							
4	440	Unbilled Residential	(762,571)	28,082	(0.0368)		
5							
6							
7							
8	442	G1 Commercial	3,799,284	1,526,423	0.4018	2,466	2,499
9	442	G2 Commercial	31,353,641	13,837,034	0.4413	1,503	1,500
10	442	G4 Commercial	393,575	70,984	0.1804	3	3
11	442	G5 Commercial	194,551	76,444	0.3929	7	7
12							
13	442	Unbilled Commercial	207,380	45,183	0.2179		
14							
15							
16							
17							
18	442	G3 Industrial	17,708,482	13,961,472	0.7884	29	30
19	442	Unbilled G3 Industrial	695,606	99,003	0.1423		
20							
21	444	Street Lighting				0	0
22	445					0	0
23	456	Outdoor Lighting - Other	649,379	587,364	0.9045	471	470
24	456	Unbilled Pub St Ltg	(3,066)	662	(0.2159)		
25	444						
26							
27							
28	Column (c) Note: Allocation of miscellaneous revenue (not specifically identifiable by rate class) is						
29	no longer included, in order to conform to presentation on FERC Form 1. This was previously listed						
30	as Accrued Revenue.						
31							
32							
33	TOTAL SALES TO						
	ULTIMATE CUSTOMERS		173,300,292	71,257,903	0.4112	30,472	30,530

S13

Name of Respondent		This Report Is:		Date of Report	Year of Report
Fitchburg Gas and		(1) <input checked="" type="checkbox"/> An Original		(Mo, Da, Yr)	
Electric Light Company		(2) <input type="checkbox"/> A Resubmission		3/29/2022	12/31/2021

OTHER UTILITY OPERATING INCOME (Account 414)					
Report below the particulars called for in each column.					
Line No.	Property (a)	Amount of Investment (b)	Amount of Revenue (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
1	NONE				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32	Totals	0	0	0	0

S14

Name of Respondent Fitchburg Gas and Electric Light Company		This Report Is: (1) <u>X</u> An Original (2) <u> </u> A Resubmission		Date of Report (Mo, Da, Yr) 3/29/2022	Year of Report 12/31/2021
OVERHEAD DISTRIBUTION LINES OPERATED					
Line No.		Length (Pole Miles)			
		Wood Poles	Steel Towers	Total	
1	Miles -- Beginning of Year.....	454.01	0.55	454.56	
2	Added During Year.....	1.16		1.16	
3	Retired During Year.....			0.00	
4				0.00	
5	Miles -- End of Year.....	455.17	0.55	455.72	
6	Distribution System Characteristics -- A.C. multi phase, 60 cycles per second and has nominal operating voltages of either 4.16/2.4 kV or 13.8/7.9kV.				
7					
8					
9					
10					
11					
12					
13					
ELECTRIC DISTRIBUTION SERVICES					
Line No.	Item	Electric Services			
14	Number at Beginning of Year.....	23,847			
15	Additions during year:				
16	Purchased.....				
17	Installed.....	72			
18	Associated with utility plant acquired.....	0			
19	Total additions.....	72			
20	Reductions during year:				
21	Retirements.....	39			
22	Associated with utility plant sold.....				
23	Total reductions.....	39			
24	Number at End of Year.....	23,880			

Name of Respondent		This Report Is:		Date of Report		Year of Report						
Fitchburg Gas and		(1) <u>X</u> An Original		(Mo, Da, Yr)								
Electric Light Company		(2) <u> </u> A Resubmission		3/29/2022		12/31/2021						
STREET LAMPS CONNECTED TO SYSTEM												
Line No.	City or Town (a)	Total (b)	Type									
			LED		Incandescent		Mercury Vapor		Fluorescent		Sodium Vapor	
			Municipal (c)	Other (d)	Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)
1	Fitchburg	3,514	2,865	37			3	55			115	439
2	Lunenburg	539	0	6			35	33			338	127
3	Townsend	250	110	7			6	20			13	94
4	Ashby	43	3	3			1	8			7	21
5	Shirley	1	0	0			0	0			1	0
6	Leominster	7	0	0			0	0			7	0
7												
8												
9												
10												
11												
12												
13												
14												
15												
16												
17												
40												
41	Totals	4,354	2,978	53	0	0	45	116	0	0	481	681

RATE SCHEDULE INFORMATION

1. Attach copies of all Filed Rates for General Consumers
2. Show below the changes in rate schedules during year and the estimated increase or decrease in annual revenue predicated on the previous year's operations.

Date Effective	M.D.P.U Number	Rate Schedule	Estimated Effect on Annual Revenues	
			Increases	Decreases
		See 16 A, B, C, D, E, F, G, H, I, J, K, L, M		

Fitchburg Gas and Electric Light Company
Summary of Rates
Delivery Service and Default Service
Approved for effect March 1, 2021

Service	Block	Customer Charge	Distribution Charge	Revenue Decoupling Adj. Factor	Total Distribution Charge (3)	Local Distribution Adjustment Charge (LDAC) (3)	Total Delivery = Total Distribution + LDAC	Default Service (DS) (1)(3)	Total Including DS
Residential Nonheat R-1	Customer Charge All Therms	\$10.00	\$1,2942	0.1098	\$14,4038	\$0.5043	\$10.00	\$0.4807	\$10.00 \$2,3888
Residential Low Income Nonheat R-2	Customer Charge All Therms	\$10.00	\$1,2942	\$0.1098	\$14,4038	\$0.5043	\$10.00	\$0.4807	\$10.00 \$2,3888
25% Low Income Discount	Customer Charge All Therms	(\$2.50)			(\$2.50)	(\$0.1261)	(\$0.4770)	(\$0.1202)	(\$2.50) (\$0.5972)
Residential Heat R-3	Customer Charge All Therms	\$10.00	\$1,0542	0.0509	\$11,1051	\$0.5043	\$10.00	\$0.5293	\$10.00 \$2,1387
Residential Low Income Heat R-4	Customer Charge All Therms	\$10.00	\$1,0542	\$0.0509	\$11,1051	\$0.5043	\$10.00	\$0.5293	\$10.00 \$2,1387
25% Low Income Discount	Customer Charge All Therms	(\$2.50)			(\$2.50)	(\$0.1261)	(\$0.4024)	(\$0.1223)	(\$2.50) (\$0.5347)
General Service Small, High Winter Use (2) G-41 Less than or equal to 8,000 Therms/Yr.	Customer Charge All Therms	\$28.00	\$0.8488	0.0321	\$0.8809	\$0.3798	\$28.00	\$0.5293	\$28.00 \$1,7900
General Service Small, Low Winter Use (2) G-51 Less than or equal to 8,000 Therms/Yr.	Customer Charge All Therms	\$28.00	\$0.7628	0.0344	\$0.7973	\$0.3798	\$28.00	\$0.4807	\$28.00 \$1,6578
General Service Medium, High Winter Use (2) G-42 Greater than 8,000 but less than or equal to 80,000 Therms/Yr.	Customer Charge All Therms	\$140.00	\$0.4937	\$0.0321	\$0.5258	\$0.2425	\$140.00	\$0.5293	\$140.00 \$1,2976
General Service Medium, Low Winter Use (2) G-52 Greater than 8,000 but less than or equal to 80,000 Therms/Yr.	Customer Charge All Therms	\$140.00	\$0.4618	\$0.0344	\$0.4962	\$0.2425	\$140.00	\$0.4807	\$140.00 \$1,2194
General Service Large, High Winter Use (2) G-43 Greater than 80,000 Therms/Yr.	Customer Charge All Therms	\$625.00	\$0.3089	\$0.0321	\$0.3410	\$0.1942	\$625.00	\$0.5293	\$625.00 \$1,0645
General Service Large, Low Winter Use (2) G-53 Greater than 80,000 Therms/Yr.	Customer Charge All Therms	\$625.00	\$0.2667	\$0.0344	\$0.3011	\$0.1942	\$625.00	\$0.4807	\$625.00 \$0,8790
			\$2.22		\$2.22		\$2.22		\$2.22

(1) The Default Service Charge is equivalent to the CGA and applies to customers taking Default Service from the Company, as stated in Schedule DS.
(2) High winter use represents winter months (November through April) and is based on a customer's usage from 70% of annual usage. Low winter use represents usage less than 70% of annual usage. The winter period is defined as the billing months of May through October.
(3) The LDAC and the DS (CGA) are broken out into individual rate components.
(4) The total distribution charge equals the sum of the customer charge, plus the distribution charge, plus the revenue decoupling adjustment factor, plus demand charge. Per the Revenue Decoupling Adjustment Charge tariff, Schedule RDAC, the RDAC shall be included in distribution rates for billing purposes.

Fitchburg Gas and Electric Light Company
Summary of Rates
Delivery Service and Default Service
Approved for effect April 1, 2021

Service	Block	Customer Charge	Distribution Charge	Revenue Decoupling Adj. Factor	Total Distribution Charge (4)	Local Distribution Charges (LDAC) (3)	Total Delivery = Total Distribution + LDAC	Default Service (DS) (1)(3)	Total Including DS
Residential Nonheat R-1	Customer Charge All Items	\$10.00	\$1.2942	0.1086	\$1.4038	\$0.5043	\$1.9081	\$0.6946	\$10.00 \$2.6027
Residential Low Income Nonheat R-2	Customer Charge All Items	\$10.00	\$1.2942	\$0.1086	\$1.4038	\$0.5043	\$1.9081	\$0.6946	\$10.00 \$2.6027
25% Low Income Discount	Customer Charge All Items	(\$2.50)			(\$2.50)	(\$0.1261)	(\$0.4770)	(\$0.1737)	(\$2.50) (\$0.6507)
Residential Heat R-3	Customer Charge All Items	\$10.00	\$1.0542	0.0508	\$1.1051	\$0.5043	\$1.6094	\$0.7432	\$10.00 \$2.3528
Residential Low Income Heat R-4	Customer Charge All Items	\$10.00	\$1.0542	\$0.0509	\$1.1051	\$0.5043	\$1.6094	\$0.7432	\$10.00 \$2.3528
25% Low Income Discount	Customer Charge All Items	(\$2.50)			(\$2.50)	(\$0.1261)	(\$0.4024)	(\$0.1958)	(\$2.50) (\$0.5882)
General Service Small, High Winter Use (2) G-41 Less than or equal to 8,000 Therms/Yr.	Customer Charge All Items	\$28.00	\$0.8488	0.0321	\$0.8809	\$0.3789	\$1.2607	\$0.7432	\$28.00 \$2.8039
General Service Small, Low Winter Use (2) G-41 Less than or equal to 8,000 Therms/Yr.	Customer Charge All Items	\$28.00	\$0.7629	0.0344	\$0.7973	\$0.3789	\$1.1771	\$0.6946	\$28.00 \$1.8717
General Service Medium, High Winter Use (2) G-42 Greater than 8,000 but less than or equal to 80,000 Therms/Yr.	Customer Charge All Items	\$140.00	\$0.4937	\$0.0321	\$0.5258	\$0.2425	\$0.7683	\$0.7432	\$140.00 \$1.5115
General Service Medium, Low Winter Use (2) G-42 Greater than 8,000 but less than or equal to 80,000 Therms/Yr.	Customer Charge All Items	\$140.00	\$0.4616	\$0.0344	\$0.4962	\$0.2425	\$0.7387	\$0.6946	\$140.00 \$1.4333
General Service Large, High Winter Use (2) G-43 Greater than 80,000 Therms/Yr.	Customer Charge All Items	\$625.00	\$0.3069	\$0.0321	\$0.3410	\$0.1942	\$0.5352	\$0.7432	\$625.00 \$1.2764
General Service Large, Low Winter Use (2) G-43 Greater than 80,000 Therms/Yr.	Customer Charge All Items	\$625.00	\$1.79	\$0.0344	\$1.79	\$0.1942	\$1.9842	\$0.6946	\$625.00 \$1.9896
	Customer Charge All Items	\$625.00	\$2.22		\$2.22		\$2.22		\$625.00 \$2.22

(1) The Default Service Charge is equivalent to the CGA and applies to customers using Default Service from the Company, as stated in Schedule DS. High winter use customers are those whose winter peak usage is greater than or equal to 75% of annual usage. Low winter use customers are those whose winter peak usage is less than 75% of annual usage. The winter period is defined as the billing months of November through April. The summer period is defined as the billing months of May through October.

(2) The LDAC and the DS (CGA) are broken out into individual rate components.

(3) The total distribution charge equals the sum of the customer charge, plus the distribution charge, plus the revenue decoupling adjustment factor, plus demand charge. Per the Revenue Decoupling Adjustment Clause tariff, Schedule RDAC, the RDAC shall be included in distribution rates for billing purposes.

Fitchburg Gas and Electric Light Company
Summary of Rates
Delivery Service and Default Service
Approved for effect May 1, 2021

Service	Stocks	Customer Charge	Distribution Charge	Revenue Decoupling Adj. Factor	Total Distribution Charge	Local Distribution Adjustment Clause (DS-5)(3)	Total Delivery = Total Distribution + Local Distribution	Default Service (DS-1)(3)	Total Including DS
Residential Non-Heat R-1	Customer Charge All Items	\$10.00	\$1,2942	(\$0.0240)	\$1,2702	\$0.5320	\$1,8022	\$0.3775	\$2,1797
Residential Low Income Non-Heat R-2	Customer Charge All Items	\$10.00	\$1,2942	(\$0.0240)	\$1,2702	\$0.5320	\$1,8022	\$0.3775	\$2,1797
25% Low Income Discount	Customer Charge All Items	(\$2.50)			(\$2.50)	(\$0.1330)	(\$0.4566)	(\$0.0944)	(\$0.5460)
Residential Heat R-3	Customer Charge All Items	\$10.00	\$1,0542	(\$0.0255)	\$1,0284	\$0.5320	\$1,5604	\$0.3537	\$1,9541
Residential Low Income Heat R-4	Customer Charge All Items	\$10.00	\$1,0542	(\$0.0255)	\$1,0284	\$0.5320	\$1,5604	\$0.3537	\$1,9541
25% Low Income Discount	Customer Charge All Items	(\$2.50)			(\$2.50)	(\$0.1330)	(\$0.3901)	(\$0.0984)	(\$0.4865)
General Service Small, High Winter Use (2) G-41 Less than or equal to 6,000 Therms/Yr.	Customer Charge All Items	\$28.00	\$0.8486	(\$0.0171)	\$0.8317	\$0.4167	\$1,2484	\$0.3937	\$1,6421
General Service Small, Low Winter Use (2) G-41 Less than or equal to 6,000 Therms/Yr.	Customer Charge All Items	\$28.00	\$0.7629	(\$0.0064)	\$0.7565	\$0.4167	\$1,1732	\$0.3775	\$1,5507
General Service Medium, High Winter Use (2) G-42 Greater than 6,000 but less than or equal to 80,000 Therms/Yr.	Customer Charge All Items	\$140.00	\$0.4937	(\$0.0171)	\$0.4766	\$0.2612	\$0.7378	\$0.3937	\$1,1315
General Service Medium, Low Winter Use (2) G-42 Greater than 6,000 but less than or equal to 80,000 Therms/Yr.	Customer Charge All Items	\$140.00	\$0.4616	(\$0.0064)	\$0.4554	\$0.2612	\$0.7166	\$0.3775	\$1,0941
General Service Large, High Winter Use (2) G-43 Greater than 80,000 Therms/Yr.	Customer Charge All Items	\$625.00	\$0.3069	(\$0.0171)	\$0.2918	\$0.2074	\$0.4992	\$0.3937	\$0.8929
General Service Large, Low Winter Use (2) G-43 Greater than 80,000 Therms/Yr.	Customer Charge All Items	\$625.00	\$1.79		\$1.79	\$0.2074	\$0.4677	\$0.3775	\$1.79
General Service Large, Low Winter Use (2) G-43 Greater than 80,000 Therms/Yr.	Customer Charge All Items	\$625.00	\$0.2667	(\$0.0064)	\$0.2603	\$0.2074	\$0.4677	\$0.3775	\$0.8452
General Service Large, Low Winter Use (2) G-43 Greater than 80,000 Therms/Yr.	Customer Charge All Items	\$625.00	\$2.22		\$2.22		\$2.22		\$2.22

(1) The Default Service Charge is equivalent to the CGA and applies to customers taking Default Service from the Company, as stated in Schedule DS.
(2) High winter use represents winter peaking usage greater than or equal to 70% of annual usage. Low winter use represents usage less than 70% of annual usage. The winter period is defined as the billing months of November through April. The summer period is defined as the billing months of May through October.
(3) The CDAC and the DS (CGA) are broken out into individual rate components.
(4) The total distribution charge equals the sum of the customer charge, plus the distribution charge, plus the revenue decoupling adjustment factor, plus demand charge. Per the Revenue Decoupling Adjustment Clause limit, Schedule RDAC, the RDAP shall be included in distribution rates for billing purposes.

Fitchburg Gas and Electric Light Company
Summary of Rates
Delivery Service and Default Service
Approved for effect August 1, 2021

Service	Block	Customer Charge	Distribution Charge	Revenue Decoupling Adj Factor	Total Distribution Charge (LDAC)	Local Distribution Adjustment Charge (LDAC)	Total Delivery = Total Distribution + LDAC	Default Service (DS) (1)(3)	Total Including DS
Residential NoHeat R-1	Customer Charge All Items	\$10.00	\$1,2942	(\$0.0240)	\$1,2702	\$0.5920	\$1,8622	\$0.4934	\$10.00 \$2,2956
Residential Low Income NoHeat R-2	Customer Charge All Items	\$10.00	\$1,2942	(\$0.0240)	\$1,2702	\$0.5320	\$1,8022	\$0.4934	\$10.00 \$2,2956
25% Low Income Discount	Customer Charge All Items	(\$2.50)			(\$2.50)	(\$0.1330)	(\$2.50) (\$0.4506)	(\$0.1234)	(\$2.50) (\$0.5740)
Residential Heat R-3	Customer Charge All Items	\$10.00	\$1,0542	(\$0.0258)	\$1,0284	\$0.5920	\$1,6204	\$0.5096	\$10.00 \$2,0700
Residential Low Income Heat R-4	Customer Charge All Items	\$10.00	\$1,0542	(\$0.0258)	\$1,0284	\$0.5320	\$1,5604	\$0.5096	\$10.00 \$2,0700
25% Low Income Discount	Customer Charge All Items	(\$2.50)			(\$2.50)	(\$0.1330)	(\$2.50) (\$0.3901)	(\$0.1274)	(\$2.50) (\$0.5175)
General Service Small, High Winter Use (2) G-41 Less than or equal to 8,000 Therms/Yr.	Customer Charge All Items	\$28.00	\$0.8488	(\$0.0171)	\$0.8317	\$0.4167	\$1,2484	\$0.5096	\$28.00 \$1,7580
General Service Small, Low Winter Use (2) G-51 Less than or equal to 8,000 Therms/Yr.	Customer Charge All Items	\$28.00	\$0.7829	(\$0.0094)	\$0.7735	\$0.4167	\$1,1732	\$0.4934	\$28.00 \$1,6666
General Service Medium, High Winter Use (2) G-42 Greater than 8,000 but less than or equal to 80,000 Therms/Yr.	Customer Charge All Items	\$140.00	\$0.4937	(\$0.0171)	\$0.4766	\$0.2612	\$0,7378	\$0.5096	\$140.00 \$1,2474
General Service Medium, Low Winter Use (2) G-52 Greater than 8,000 but less than or equal to 80,000 Therms/Yr.	Customer Charge All Items	\$140.00	\$0.4618	(\$0.0094)	\$0.4524	\$0.2612	\$0,7136	\$0.4934	\$140.00 \$1,2100
General Service Large, High Winter Use (2) G-43 Greater than 80,000 Therms/Yr.	Customer Charge All Items	\$625.00	\$0.3059	(\$0.0171)	\$0.2888	\$0.2074	\$0,4962	\$0.5096	\$625.00 \$1,0086
General Service Large, Low Winter Use (2) G-53 Greater than 80,000 Therms/Yr.	Customer Charge All Items	\$625.00	\$1.79		\$1.79	\$0.2074	\$1.99	\$1.79	\$625.00 \$0,9811
			\$2.22	(\$0.0094)	\$2.22	\$0.2074	\$0,4677	\$0.4934	\$2.22 \$0,9811

(1) The Default Service Charge is equivalent to the C&G and applies to customers taking Default Service from the Company, as stated in Schedule DS.
(2) High winter use represents winter period usage greater than or equal to 70% of annual usage. Low winter use represents usage less than 70% of annual usage. The winter period is defined as the billing months of November through April. The summer period is defined as the billing months of May through October.
(3) The LDAC and the DS (C&G) are broken out into individual rate components.
(4) The total distribution charge equals the sum of the customer charge, plus the decoupling charge, plus the revenue decoupling adjustment factor, plus demand charge. For the Revenue Decoupling Adjustment Clause tariff, Schedule RDAC, the RDAC shall be included in distribution rates for billing purposes.

Fitchburg Gas and Electric Light Company
Summary of Rates
Delivery Service and Default Service
Approved for effect October 1, 2021

Service	Blocks	Customer Charge	Distribution Charge	Revenue Decoupling Adj. Factor	Total Distribution Charge (UDAC)	Total Delivery = Total Distribution + UDAC	Default Service (DS) (1)(3)	Total DS Including UD
Residential Nonheat R-1	Customer Charge All therms	\$10.00	\$1.2942	(\$0.0240)	\$1.2702	\$1.8022	\$0.6938	\$2.4960
Residential Low Income Nonheat R-2	Customer Charge All therms	\$10.00	\$1.2942	(\$0.0240)	\$1.2702	\$1.8022	\$0.6938	\$2.4960
25% Low Income Discount	Customer Charge All therms	(\$2.50)			(\$2.50)	(\$0.4506)	(\$0.1735)	(\$0.6241)
Residential Heat R-3	Customer Charge All therms	\$10.00	\$1.0542	(\$0.0258)	\$1.0284	\$1.5604	\$0.7100	\$2.2704
Residential Low Income Heat R-4	Customer Charge All therms	\$10.00	\$1.0542	(\$0.0258)	\$1.0284	\$1.5604	\$0.7100	\$2.2704
25% Low Income Discount	Customer Charge All therms	(\$2.50)			(\$2.50)	(\$0.3901)	(\$0.1775)	(\$0.5676)
General Service Small, Low Winter Use (2) G-41 Less than or equal to 8,000 Therms/Yr.	Customer Charge All therms	\$28.00	\$0.8488	(\$0.0171)	\$0.8317	\$1.2484	\$0.7100	\$1.9584
General Service Small, Low Winter Use (2) G-51 Less than or equal to 8,000 Therms/Yr.	Customer Charge All therms	\$28.00	\$0.7629	(\$0.0084)	\$0.7545	\$1.1732	\$0.6938	\$1.8670
General Service Medium, High Winter Use (2) G-42 Greater than 8,000 but less than or equal to 80,000 Therms/Yr.	Customer Charge All therms	\$140.00	\$0.4937	(\$0.0171)	\$0.4766	\$0.7378	\$0.7100	\$1.4478
General Service Medium, Low Winter Use (2) G-52 Greater than 8,000 but less than or equal to 80,000 Therms/Yr.	Customer Charge All therms	\$140.00	\$0.4518	(\$0.0084)	\$0.4434	\$0.7166	\$0.6938	\$1.4104
General Service Large, High Winter Use (2) G-43 Greater than 80,000 Therms/Yr.	Customer Charge All Therms MED Therms	\$625.00	\$0.3089 \$1.79	(\$0.0171)	\$0.2918 \$1.79	\$0.4892 \$1.79	\$0.7100	\$1.2092 \$1.79
General Service Large, Low Winter Use (2) G-53 Greater than 80,000 Therms/Yr.	Customer Charge All Therms MOD Therms	\$625.00	\$0.2667 \$2.22	(\$0.0084)	\$0.2583 \$2.22	\$0.4677 \$2.22	\$0.6938	\$1.1615 \$2.22

(1) The Default Service Charge is equivalent to the CGA and applies to customers taking Default Service from the Company, as stated in Schedule DS.
(2) High winter use represents winter period usage greater than or equal to 70% of annual usage. Low winter use represents usage less than 70% of annual usage. The winter period is defined as the billing months of November through April. The Summer period is defined as the billing months of May through October.
(3) The UDAC and the DS (CGA) are broken out into individual rate components.
(4) The total distribution charge equals the sum of the customer charge, plus the distribution charge, plus the revenue decoupling adjustment factor, plus demand charges. For the Revenue Decoupling Adjustment Clause (UDAC), Schedule RONG, the RDAP shall be included in distribution rate for billing purposes.

Fitchburg Gas and Electric Light Company

Summary of Rates

Delivery Service and Default Service

Approved for effect November 1, 2021

Service	Block's Customer Charge	Customer Charge	Distribution Charge	Revenue Decoupling Adj. Factor	Total Distribution Charge	Local Distribution Adjustment Charges (LDAC)	Total Delivery = Total Distribution + LDAC	Default Service (DS) (1)(3)	Total Included DS
Residential Nonheat R-1	Customer Charge All Items	\$10.00	\$1.2942	\$0.1241	\$1.4183	\$0.5040	\$1.9223	\$0.7519	\$2.6742
Residential Low Income Nonheat R-2	Customer Charge All Items	\$10.00	\$1.2942	\$0.1241	\$1.4183	\$0.5040	\$1.9223	\$0.7519	\$2.6742
25% Low Income Discount	Customer Charge All Items	(\$2.50)			(\$2.50)	(\$0.1260)	(\$2.6260)	(\$0.1880)	(\$2.8140)
Residential Heat R-3	Customer Charge All Items	\$10.00	\$1.0542	\$0.0570	\$1.1112	\$0.5040	\$1.6152	\$0.7515	\$2.3667
Residential Low Income Heat R-4	Customer Charge All Items	\$10.00	\$1.0542	\$0.0570	\$1.1112	\$0.5040	\$1.6152	\$0.7515	\$2.3667
25% Low Income Discount	Customer Charge All Items	(\$2.50)			(\$2.50)	(\$0.1260)	(\$2.6260)	(\$0.1880)	(\$2.8140)
General Service Small, High Winter Use (2) G-41	Customer Charge All Items	\$28.00	\$0.8468	\$0.0329	\$0.8797	\$0.3761	\$1.2558	\$0.7515	\$2.0073
Less than or equal to 8,000 Therms/Yr.									
General Service Small, Low Winter Use (2) G-51	Customer Charge All Items	\$28.00	\$0.7629	\$0.0283	\$0.7912	\$0.3761	\$1.1673	\$0.7519	\$1.9192
Less than or equal to 8,000 Therms/Yr.									
General Service Medium, High Winter Use (2) G-42	Customer Charge All Items	\$140.00	\$0.4937	\$0.0329	\$0.5266	\$0.2320	\$0.7586	\$0.7515	\$1.5101
Greater than 8,000 but less than or equal to 80,000 Therms/Yr.									
General Service Medium, Low Winter Use (2) G-52	Customer Charge All Items	\$140.00	\$0.4618	\$0.0283	\$0.4901	\$0.2320	\$0.7221	\$0.7519	\$1.4740
Greater than 8,000 but less than or equal to 80,000 Therms/Yr.									
General Service Large, High Winter Use (2) G-43	Customer Charge All Items	\$625.00			\$625.00		\$625.00		\$625.00
Greater than 80,000 Therms/Yr.									
General Service Large, Low Winter Use (2) G-53	Customer Charge All Items	\$625.00	\$0.3089	\$0.0329	\$0.3418	\$0.1835	\$0.5253	\$0.7515	\$1.3068
Greater than 80,000 Therms/Yr.									
General Service Large, Low Winter Use (2) G-53	Customer Charge All Items	\$625.00	\$0.2687	\$0.0283	\$0.2970	\$0.1835	\$0.4805	\$0.7519	\$1.2304
Greater than 80,000 Therms/Yr.									

(1) The Default Service Charge is equivalent to the C&A and applies to customers taking Default Service from the Company, as stated in Schedule DS.

(2) High winter use represents winter period usage greater than or equal to 70% of annual usage. Low winter use represents winter period usage less than 70% of annual usage. The Winter period is defined as the billing months of November through April. The Summer period is defined as the billing months of May through October.

(3) The LDAC and the DS (C&A) are broken out into individual rate components.

(4) The total distribution charge equals the sum of the customer charge, plus the revenue decoupling adjustment factor, plus demand charge. Per the Revenue Decoupling Adjustment Clause tariff, Schedule RDAC, the RDAC shall be included in distribution rates for billing purposes.

Fitchburg Gas and Electric Light Company
Summary of Electric Service Rates
Schedule SR

M.D.P.U. No. 312-21-A
 Canceled M.D.P.U. No. 312-20-E
 Sheet 1

Delivery Service	M.D.P.U. No.	Customer Charge	Base Distribution (1)	Internal Transmission			Total	Renewable Resource	Energy Efficiency Target	SMART Solar Massachusetts
				Internal Transmission Adjustment	Service Cost	External Transmission				
Residential RD-1	353	\$7.00	\$0.07752	\$0.05463	\$0.00394 (\$0.00090)	\$0.02927	\$0.02321	\$0.00350	\$0.00250	\$0.00339
Farm Credit										
Low-Income Residential RD-2	354	\$7.00	\$0.07752	\$0.05463	\$0.00394 (\$0.00090)	\$0.02927	\$0.02321	\$0.00350	\$0.00250	\$0.00339
34.5% Low Income Discount										
Farm Credit										
Low-Income Residential RD-2	355	\$10.00	\$0.07701	\$0.05346	\$0.00323 (\$0.00078)	\$0.02331	\$0.02776	\$0.00350	\$0.00250	\$0.00250
Small General GD-1										
Farm Credit										
Low-Income Residential RD-2	356	\$10.00	\$0.07701	\$0.05346	\$0.00323 (\$0.00078)	\$0.02331	\$0.02776	\$0.00350	\$0.00250	\$0.00250
Regular General GD-2										
Farm Credit										
Low-Income Residential RD-2	357	\$10.00	\$0.07701	\$0.05346	\$0.00323 (\$0.00078)	\$0.02331	\$0.02776	\$0.00350	\$0.00250	\$0.00250
Large General GD-3										
Farm Credit										
Low-Income Residential RD-2	358	\$10.00	\$0.07701	\$0.05346	\$0.00323 (\$0.00078)	\$0.02331	\$0.02776	\$0.00350	\$0.00250	\$0.00250
Optimal Time-of-Use GD-4 (2)										
Farm Credit										
Low-Income Residential RD-2	359	\$10.00	\$0.07701	\$0.05346	\$0.00323 (\$0.00078)	\$0.02331	\$0.02776	\$0.00350	\$0.00250	\$0.00250
Water Heating and/or Space Heating GD-5 (2)										
Farm Credit										
Low-Income Residential RD-2	360	\$10.00	\$0.07701	\$0.05346	\$0.00323 (\$0.00078)	\$0.02331	\$0.02776	\$0.00350	\$0.00250	\$0.00250
Transformer Ownership Credit of \$0.19 may apply to all kW for schedules GD-2 and GD-4. High Voltage Metering and No Transformation, 3% Discount or 4,000 Volts or Over may apply to all kW / kVA and kWh.										
ALL GENERAL										
Outdoor Lighting Company Owned-SD Farm Credit	356		\$0.04328	\$0.00318 (\$0.00085)	\$0.02879	\$0.03169	\$0.00350	\$0.00250	\$0.00351	\$0.07986 (\$0.00798)
Outdoor Lighting Company Owned-SDC Farm Credit	357		\$0.04129	\$0.00318 (\$0.00085)	\$0.02879	\$0.03169	\$0.00350	\$0.00250	\$0.00351	\$0.14096 (\$0.01409)

(1) See Sheet 2.
 (2) Service is available under this rate only for existing customers at existing locations that received service under this rate prior to the effective date of this tariff page.

Issued by: Robert B. Hewitt
 Sr. Vice President

Issued: December 30, 2020
 Effective: January 1, 2021

Fitchburg Gas and Electric Light Company
 Summary of Electric Service Rates
 Schedule SR

Company Owned Outdoor Lighting Delivery Service - Luminaire Charges
 M.D.P.U. No. 356

Lamp Size Lumens	Type of Luminaire	Total Distribution Charge per Luminaire Per Month	Per Year	Total Farm Credit Per Month
Mercury Vapor*				
3,500	Street and Highway Type	\$13.29	\$159.48	(\$1.33)
7,000	Street and Highway Type	\$14.74	\$176.88	(\$1.47)
20,000	Street and Highway Type	\$26.78	\$321.36	(\$2.68)
60,000	Street and Highway Type	\$51.19	\$614.28	(\$5.12)
20,000	Flood Light Type	\$29.61	\$355.32	(\$2.96)
3,500	Power Bracket Included	\$13.92	\$167.04	(\$1.39)
7,000	Power Bracket Included	\$15.67	\$188.04	(\$1.57)
High Pressure Sodium:				
3,300	Street and Highway Type	\$11.53	\$138.36	(\$1.15)
9,500	Street and Highway Type	\$13.71	\$164.52	(\$1.37)
20,000	Street and Highway Type	\$20.44	\$245.28	(\$2.04)
50,000	Street and Highway Type	\$29.06	\$348.72	(\$2.91)
140,000	Street and Highway Type	\$59.62	\$715.44	(\$5.96)
50,000	Flood Light Type	\$33.73	\$404.76	(\$3.37)
Metal Halide:				
3,700	Cobra Head Type	\$16.14	\$193.68	(\$1.61)
5,000	Cobra Head Type	\$18.44	\$221.28	(\$1.84)
10,000	Cobra Head Type	\$22.79	\$273.48	(\$2.28)
3,700	Flood Light Type	\$16.48	\$197.76	(\$1.65)
5,000	Flood Light Type	\$19.06	\$228.72	(\$1.91)
10,000	Flood Light Type	\$22.64	\$271.68	(\$2.26)
47,000	Flood Light Type	\$48.66	\$583.92	(\$4.87)
3,700	Power Bracket Included	\$16.42	\$197.04	(\$1.64)
5,000	Power Bracket Included	\$18.74	\$224.88	(\$1.87)
10,000	Power Bracket Included	\$23.15	\$277.80	(\$2.32)
Light Emitting Diode (LED):				
3,350	Cobra Head Type	\$9.97	\$119.64	(\$1.00)
6,100	Cobra Head Type	\$11.82	\$141.84	(\$1.18)
10,680	Cobra Head Type	\$14.82	\$177.84	(\$1.48)
20,000	Cobra Head Type	\$23.88	\$286.56	(\$2.39)
4,572	Flood Light Type	\$15.59	\$187.08	(\$1.56)
6,810	Flood Light Type	\$16.39	\$196.68	(\$1.64)
11,253	Flood Light Type	\$25.39	\$304.68	(\$2.54)
15,300	Flood Light Type	\$25.30	\$303.60	(\$2.53)
50,403	Flood Light Type	\$54.63	\$655.56	(\$5.46)
2,887	Power Bracket Included	\$10.61	\$127.32	(\$1.06)
6,100	Power Bracket Included	\$11.82	\$141.84	(\$1.18)
12,290	Power Bracket Included	\$17.64	\$211.68	(\$1.76)
17,200	Power Bracket Included	\$21.06	\$252.72	(\$2.11)
Ornamental Lighting:				
3,300	Street and Highway Type	\$9.26	\$111.12	(\$0.93)
Last Change - All Luminaires		11/1/20	11/1/20	11/1/20

* Mercury Vapor Lighting is not available for new lighting installations, effective January 1, 1991.

Fitchburg Gas and Electric Light Company
Summary of Electric Service Rates
Schedule SR

M.D.P.U. No. 312-21-B
 Canceled M.D.P.U. No. 312-21-A
 Sheet 1

Delivery Service	M.D.P.U. No.	Block	Customer Charge	Base Distribution	Total Other Distribution (1)	Internal Transmission			Renewable Resource	Energy Efficiency	Renewable Target	Total Delivery
						Incapal	Service Cost	Adjustment				
Residential RD-1	353	Customer Charge All kWh	\$7.00	\$0.07752	\$0.04935	\$0.00394	(\$0.00090)	\$0.02927	\$0.00250	\$0.00250	\$0.00339	\$0.16557
Farm Credit		Customer Charge All kWh										(\$0.01659)
Low-Income Residential RD-2	354	Customer Charge All kWh	\$7.00	\$0.07752	\$0.03664	\$0.00594	(\$0.00090)	\$0.02927	\$0.00250	\$0.00250	\$0.00339	\$0.12386
34.5% Low Income Discount		Customer Charge All kWh										(\$2.42)
Farm Credit		Customer Charge All kWh										(\$0.04441)
Small General GD-1	355	Customer Charge All kWh	\$10.00	\$0.07701	\$0.03183	\$0.00323	(\$0.00078)	\$0.02931	\$0.00250	\$0.00250	\$0.00339	\$0.14210
Farm Credit		Customer Charge All kWh										(\$1.00)
Regular General GD-2	355	Customer Charge All kWh	\$10.00	\$0.07701	\$0.03183	\$0.00323	(\$0.00078)	\$0.02931	\$0.00250	\$0.00250	\$0.00339	\$0.14210
Farm Credit		Customer Charge All kWh										(\$0.01431)
Large General GD-3	355	Customer Charge On Peak kVA Off Peak kWh	\$30.00	\$7.93	\$0.01386	\$0.00310	(\$0.00067)	\$0.02702	\$0.00250	\$0.00250	\$0.00339	\$0.17393
Farm Credit		Customer Charge On Peak kVA Off Peak kWh										(\$0.06138)
Optional Time of Use GD-4 (2)	355	Customer Charge On Peak kW Off Peak kWh	\$10.00	\$3.85	\$0.01003	\$0.00323	(\$0.00078)	\$0.02531	\$0.00250	\$0.00250	\$0.00339	\$0.07398
Farm Credit		Customer Charge On Peak kW Off Peak kWh										(\$0.06614)
Water Heating and/or Space Heating GD-5 (2)	355	Customer Charge On Peak kW Off Peak kWh	\$0.00	\$0.05956	\$0.03069	\$0.00323	(\$0.00078)	\$0.02531	\$0.00250	\$0.00250	\$0.00339	\$0.07398
Farm Credit		Customer Charge On Peak kW Off Peak kWh										(\$0.06614)
ALL GENERAL		Transformer Ownership Credit of \$0.19 may apply to all kW for schedules GD-2 and GD-4. High Voltage Meeting and No Transformation, 3% Discount at 4,160 Volts or Over may apply to all kW / kVA and kWh.										
Outdoor Lighting Company Owned-SD	356	Customer Charge All kWh	\$0.00000	\$0.04139	\$0.00000	\$0.00318	(\$0.00048)	\$0.02879	\$0.00250	\$0.00250	\$0.00339	\$0.07799
Farm Credit		Customer Charge All kWh										(\$0.00780)
Outdoor Lighting Company Owned-SDC	357	Customer Charge All kWh	\$0.05307	\$0.03940	\$0.00000	\$0.00318	(\$0.00048)	\$0.02879	\$0.00250	\$0.00250	\$0.00339	\$0.13907
Farm Credit		Customer Charge All kWh										(\$0.01391)

(1) See Sheet 2.
 (2) Service is available under this rate only for existing customers at existing locations that received service under this rate prior to the effective date of this tariff page.

Issued by: Robert B. Hevort
 Sr. Vice President

Issued: April 15, 2021
 Effective: June 1, 2021

Fitchburg Gas and Electric Light Company
 Summary of Electric Service Rates
 Schedule SR

Company Owned Outdoor Lighting Delivery Service - Luminaire Charges
 M.D.P.U. No. 356

Lamp Size Lumens	Type of Luminaire	Total Distribution Charge per Luminaire Per Month	Per Year	Total Farm Credit Per Month
Mercury Vapor*				
3,500	Street and Highway Type	\$13.29	\$159.48	(\$1.33)
7,000	Street and Highway Type	\$14.74	\$176.88	(\$1.47)
20,000	Street and Highway Type	\$26.78	\$321.36	(\$2.68)
60,000	Street and Highway Type	\$51.19	\$614.28	(\$5.12)
20,000	Flood Light Type	\$29.61	\$355.32	(\$2.96)
3,500	Power Bracket Included	\$13.92	\$167.04	(\$1.39)
7,000	Power Bracket Included	\$15.67	\$188.04	(\$1.57)
High Pressure Sodium				
3,500	Street and Highway Type	\$11.53	\$138.36	(\$1.15)
9,500	Street and Highway Type	\$13.71	\$164.52	(\$1.37)
20,000	Street and Highway Type	\$20.44	\$245.28	(\$2.04)
50,000	Street and Highway Type	\$29.06	\$348.72	(\$2.91)
140,000	Street and Highway Type	\$59.62	\$715.44	(\$5.96)
50,000	Flood Light Type	\$33.73	\$404.76	(\$3.37)
Metal Halide:				
3,700	Cobra Head Type	\$16.14	\$193.68	(\$1.61)
5,000	Cobra Head Type	\$18.44	\$221.28	(\$1.84)
10,000	Cobra Head Type	\$22.79	\$273.48	(\$2.28)
3,700	Flood Light Type	\$16.48	\$197.76	(\$1.65)
5,000	Flood Light Type	\$19.06	\$228.72	(\$1.91)
10,000	Flood Light Type	\$22.64	\$271.68	(\$2.26)
47,000	Flood Light Type	\$48.66	\$583.92	(\$4.87)
3,700	Power Bracket Included	\$16.42	\$197.04	(\$1.64)
5,000	Power Bracket Included	\$18.74	\$224.88	(\$1.87)
10,000	Power Bracket Included	\$23.15	\$277.80	(\$2.32)
Light Emitting Diode (LED):				
3,850	Cobra Head Type	\$9.97	\$119.64	(\$1.00)
6,100	Cobra Head Type	\$11.82	\$141.84	(\$1.18)
10,680	Cobra Head Type	\$14.82	\$177.84	(\$1.48)
20,000	Cobra Head Type	\$23.88	\$286.56	(\$2.39)
4,572	Flood Light Type	\$15.59	\$187.08	(\$1.56)
6,810	Flood Light Type	\$16.39	\$196.68	(\$1.64)
11,253	Flood Light Type	\$25.39	\$304.68	(\$2.54)
15,300	Flood Light Type	\$25.30	\$303.60	(\$2.53)
50,403	Flood Light Type	\$54.63	\$655.56	(\$5.46)
2,887	Power Bracket Included	\$10.61	\$127.32	(\$1.06)
6,100	Power Bracket Included	\$11.82	\$141.84	(\$1.18)
12,290	Power Bracket Included	\$17.64	\$211.68	(\$1.76)
17,200	Power Bracket Included	\$21.06	\$252.72	(\$2.11)
Ornamental Lighting:				
3,300	Street and Highway Type	\$9.26	\$111.12	(\$0.93)
Last Change - All Luminaires		1/1/20	1/1/20	1/1/20

* Mercury Vapor Lighting is not available for new lighting installations, effective January 1, 1991.

Pittsburg Gas and Electric Light Company
Summary of Electric Service Rates
Schedule SK

M.D.P.U. No. 312-21-C
 Canceling M.D.P.U. No. 312-21-B
 Sheet 1

Delivery Service	M.D.P.U. No.	Blocks	Customer Charge	Base Distribution	Total			Internal			Renewable Resource	Energy Efficiency	Renewable Target	Total Delivery
					Other	Transmission	Service Cost	Adjustment	Transmission	External				
Residential RD-1	353	All kWh	\$7.00	\$0.07752	\$0.04935	\$0.00394	(\$0.00090)		\$0.02927	\$0.03231	\$0.00050	\$0.00250	\$0.00339	\$0.16557
Farm Credit		All kWh												(\$0.01656)
Low-Income Residential RD-2	354	All kWh	\$7.00	\$0.07752	\$0.03664	\$0.00394	(\$0.00090)		\$0.02927	\$0.03231	\$0.00050	\$0.00250	\$0.00339	\$0.15286
34.5% Low Income Discount		All kWh												(\$2.42)
Farm Credit		All kWh												(\$0.04441)
Small General GD-1	355	All kWh	\$10.00	\$0.07701	\$0.03183	\$0.00323	(\$0.00078)		\$0.02531	\$0.02776	\$0.00050	\$0.00250	\$0.00250	\$0.14210
Farm Credit		All kWh												(\$0.01421)
Regular General GD-2	355	All kWh	\$10.50	\$0.07326	\$0.03069	\$0.00323	(\$0.00078)		\$0.02531	\$0.02776	\$0.00050	\$0.00250	\$0.00250	\$0.14210
Farm Credit		All kWh												(\$0.01421)
Large General GD-3	355	On Peak kWh	\$30.00	\$7.93	\$0.01386	\$0.00310	(\$0.00067)		\$0.02202	\$0.02445	\$0.00050	\$0.00250	\$0.00098	\$0.06138
Farm Credit		Off Peak kWh		\$0.00426	\$0.01386	\$0.00310	(\$0.00067)		\$0.02202	\$0.02445	\$0.00050	\$0.00250	\$0.00098	\$0.06138
Optional Time-of-Use GD-4 (2)	355	On Peak kWh	\$10.00	\$3.85	\$0.03069	\$0.00323	(\$0.00078)		\$0.02531	\$0.02776	\$0.00050	\$0.00250	\$0.00250	\$0.12351
Farm Credit		Off Peak kWh		\$0.00219	\$0.03069	\$0.00323	(\$0.00078)		\$0.02531	\$0.02776	\$0.00050	\$0.00250	\$0.00250	\$0.12351
Water Heating and/or Space Heating GD-5 (2)	355	On Peak kWh	\$0.00	\$0.09556	\$0.03069	\$0.00323	(\$0.00078)		\$0.02531	\$0.02776	\$0.00050	\$0.00250	\$0.00250	\$0.12351
Farm Credit		Off Peak kWh												(\$0.07250)
ALL GENERAL		Transformer Ownership Credit of \$0.19 may apply to all kW for schedules GD-2 and GD-4. High Voltage Metering and No Transformation. 3% Discount at 4,160 Volts or Over may apply to all kW / kVA and kVh.												
Outdoor Lighting Company Owned-SD	356	All kWh	\$0.00000	\$0.04139	\$0.00318	(\$0.00088)			\$0.02879	\$0.03109	\$0.00050	\$0.00250	\$0.00250	\$0.07799
Farm Credit		All kWh												(\$0.00780)
Outdoor Lighting Customer Owned-SDC	357	All kWh	\$0.05307	\$0.03940	\$0.00318	(\$0.00088)			\$0.02879	\$0.03109	\$0.00050	\$0.00250	\$0.00250	\$0.13907
Farm Credit		All kWh												(\$0.01391)

(1) See Sheet 2.
 (2) Service is available under this rate only for existing customers at existing locations that received service under this rate prior to the effective date of this tariff page.

Issued by: Robert B. Hevert
 Sr. Vice President

Issued: November 24, 2021
 Effective: December 1, 2021

Frachburg Gas and Electric Light Company
 Summary of Electric Service Rates
 Schedule SR

Company Owned Outdoor Lighting Delivery Service - Luminaire Charges
 M.D.P.U. No. 356

Lamp Size Lumens	Type of Luminaire	Total Distribution Charge per Luminaire Per Month	Per Year	Total Pam Credit Per Month
Mercury Vapor*:				
3,500	Street and Highway Type	\$13.29	\$159.48	(\$1.33)
7,000	Street and Highway Type	\$14.74	\$176.88	(\$1.47)
20,000	Street and Highway Type	\$26.78	\$321.36	(\$2.68)
60,000	Street and Highway Type	\$51.19	\$614.28	(\$5.12)
20,000	Flood Light Type	\$29.61	\$355.32	(\$2.96)
3,500	Power Bracket Included	\$13.92	\$167.04	(\$1.39)
7,000	Power Bracket Included	\$15.67	\$188.04	(\$1.57)
High Pressure Sodium:				
3,500	Street and Highway Type	\$11.53	\$138.36	(\$1.15)
9,500	Street and Highway Type	\$13.71	\$164.52	(\$1.37)
20,000	Street and Highway Type	\$20.44	\$245.28	(\$2.04)
50,000	Street and Highway Type	\$29.06	\$348.72	(\$2.91)
140,000	Street and Highway Type	\$59.62	\$715.44	(\$5.96)
50,000	Flood Light Type	\$33.73	\$404.76	(\$3.37)
Metal Halide:				
3,700	Cobra Head Type	\$16.14	\$193.68	(\$1.61)
5,000	Cobra Head Type	\$18.44	\$221.28	(\$1.84)
10,000	Cobra Head Type	\$22.79	\$273.48	(\$2.28)
3,700	Flood Light Type	\$16.48	\$197.76	(\$1.65)
5,000	Flood Light Type	\$19.06	\$228.72	(\$1.91)
10,000	Flood Light Type	\$22.64	\$271.68	(\$2.26)
47,000	Flood Light Type	\$48.66	\$583.92	(\$4.87)
3,700	Power Bracket Included	\$16.42	\$197.04	(\$1.64)
5,000	Power Bracket Included	\$18.74	\$224.88	(\$1.87)
10,000	Power Bracket Included	\$23.15	\$277.80	(\$2.32)
Light Emitting Diode (LED):				
3,850	Cobra Head Type	\$9.97	\$119.64	(\$1.00)
6,100	Cobra Head Type	\$11.82	\$141.84	(\$1.18)
10,680	Cobra Head Type	\$14.82	\$177.84	(\$1.48)
20,000	Cobra Head Type	\$23.88	\$286.56	(\$2.39)
4,572	Flood Light Type	\$15.59	\$187.08	(\$1.56)
6,810	Flood Light Type	\$16.39	\$196.68	(\$1.64)
11,253	Flood Light Type	\$25.39	\$304.68	(\$2.54)
15,300	Flood Light Type	\$25.30	\$303.60	(\$2.53)
50,403	Flood Light Type	\$45.63	\$546.96	(\$4.56)
2,887	Power Bracket Included	\$10.61	\$127.32	(\$1.06)
6,100	Power Bracket Included	\$11.82	\$141.84	(\$1.18)
12,290	Power Bracket Included	\$17.64	\$211.68	(\$1.76)
17,200	Power Bracket Included	\$21.06	\$252.72	(\$2.11)
Ornamental Lighting:				
3,300	Street and Highway Type	\$9.26	\$111.12	(\$0.93)
Last Change - All Luminaires		1/1/1/20		

* Mercury Vapor Lighting is not available for new lighting installations, effective January 1, 1991.

Issued by: Robert B. Hevert
 St. Vice President

Issued: November 24, 2021
 Effective: December 1, 2021

Basic Service - \$/kWh												
M.D.P.U. No. 282												
	Jan 21 (1)	Feb 21 (1)	Mar 21 (1)	Apr 21 (1)	May 21 (1)	Jun 21 (1)	Jul 21 (1)	Aug 21 (1)	Sep 21 (1)	Oct 21 (1)	Nov 21 (1)	Dec 21 (2)
Residential - RD-1, RD-2												
Fixed	\$0.11400	\$0.11400	\$0.11400	\$0.11400	\$0.11400	\$0.09554	\$0.09554	\$0.09554	\$0.09554	\$0.09554	\$0.09554	\$0.15298
Variable	\$0.12691	\$0.12763	\$0.11002	\$0.10438	\$0.10032	\$0.09563	\$0.10087	\$0.09064	\$0.08276	\$0.09739	\$0.10913	\$0.17431
RD-1 Farm Credit (3)												
Fixed	(\$0.01140)	(\$0.01140)	(\$0.01140)	(\$0.01140)	(\$0.01140)	(\$0.00955)	(\$0.00955)	(\$0.00955)	(\$0.00955)	(\$0.00955)	(\$0.00955)	(\$0.01530)
Variable	(\$0.01269)	(\$0.01276)	(\$0.01100)	(\$0.01044)	(\$0.01003)	(\$0.00956)	(\$0.01009)	(\$0.00906)	(\$0.00828)	(\$0.00974)	(\$0.01091)	(\$0.01743)
RD-2 Farm Credit (3)												
Fixed	(\$0.00747)	(\$0.00747)	(\$0.00747)	(\$0.00747)	(\$0.00747)	(\$0.00626)	(\$0.00626)	(\$0.00626)	(\$0.00626)	(\$0.00626)	(\$0.00626)	(\$0.01002)
Variable	(\$0.00831)	(\$0.00836)	(\$0.00721)	(\$0.00684)	(\$0.00657)	(\$0.00626)	(\$0.00661)	(\$0.00594)	(\$0.00542)	(\$0.00638)	(\$0.00715)	(\$0.01142)
Residential RD-2												
Fixed	(\$0.03933)	(\$0.03933)	(\$0.03933)	(\$0.03933)	(\$0.03933)	(\$0.03296)	(\$0.03296)	(\$0.03296)	(\$0.03296)	(\$0.03296)	(\$0.03296)	(\$0.05278)
Variable	(\$0.04378)	(\$0.04403)	(\$0.03796)	(\$0.03601)	(\$0.03461)	(\$0.03299)	(\$0.03480)	(\$0.03127)	(\$0.02855)	(\$0.03360)	(\$0.03765)	(\$0.06014)
Small General - GD-1												
Fixed	\$0.11400	\$0.11400	\$0.11400	\$0.11400	\$0.11400	\$0.09554	\$0.09554	\$0.09554	\$0.09554	\$0.09554	\$0.09554	\$0.15298
Variable	\$0.12691	\$0.12763	\$0.11002	\$0.10438	\$0.10032	\$0.09563	\$0.10087	\$0.09064	\$0.08276	\$0.09739	\$0.10913	\$0.17431
Farm Credit (3)												
Fixed	(\$0.01140)	(\$0.01140)	(\$0.01140)	(\$0.01140)	(\$0.01140)	(\$0.00955)	(\$0.00955)	(\$0.00955)	(\$0.00955)	(\$0.00955)	(\$0.00955)	(\$0.01530)
Variable	(\$0.01269)	(\$0.01276)	(\$0.01100)	(\$0.01044)	(\$0.01003)	(\$0.00956)	(\$0.01009)	(\$0.00906)	(\$0.00828)	(\$0.00974)	(\$0.01091)	(\$0.01743)
Medium General and Outdoor Lighting - GD-2, GD-4, GD-5, SD												
Fixed	\$0.10756	\$0.10756	\$0.10756	\$0.10756	\$0.10756	\$0.08430	\$0.08430	\$0.08430	\$0.08430	\$0.08430	\$0.08430	\$0.14081
Variable	\$0.12342	\$0.12383	\$0.10392	\$0.09395	\$0.08885	\$0.08369	\$0.09023	\$0.08363	\$0.07135	\$0.08362	\$0.09454	\$0.16353
Farm Credit (3)												
Fixed	(\$0.01076)	(\$0.01076)	(\$0.01076)	(\$0.01076)	(\$0.01076)	(\$0.00843)	(\$0.00843)	(\$0.00843)	(\$0.00843)	(\$0.00843)	(\$0.00843)	(\$0.01408)
Variable	(\$0.01234)	(\$0.01238)	(\$0.01039)	(\$0.00940)	(\$0.00889)	(\$0.00837)	(\$0.00902)	(\$0.00836)	(\$0.00714)	(\$0.00836)	(\$0.00945)	(\$0.01635)
Large General - GD-3												
Fixed	N/A	1/23-2/22	N/A	3/26-4/23	4/24-5/25	5/26-6/24	6/25-7/26	7/27-8/25	8/26-9/24	9/25-10/25	10/26-11/23	12/1-12/23
Variable	\$0.09085	\$0.13927	\$0.09510	\$0.08826	\$0.08654	\$0.08631	\$0.09143	N/A	\$0.10188	\$0.		

(1) Pursuant to Basic Service Schedule BS (M.D.P.U. 282), effective April 13, 2015. Rates include Basic Service Costs Adder of \$0.00750/kWh effective December 1, 2020.

(2) Pursuant to Basic Service Schedule BS (M.D.P.U. 282), effective April 13, 2015. Rates include Basic Service Costs Adder of \$0.00444/kWh effective December 1, 2021.

(2) Pursuant to Basic Service Schedule BS (M.D.P.C. 282), effective April 15, 2013, rates include Basic Service Costs Addict of \$0.00444/KWH effective December 1, 2021.

(3) Additional 10% discount to customers who qualify as persons or corporations engaged in the business of agriculture or farming, as defined pursuant to section 1A of Chapter 128 of the General Laws.

S17

Name of Respondent		This Report Is:		Date of Report		Year of Report	
Fitchburg Gas and		(1) <input checked="" type="checkbox"/> An Original		(Mo, Da, Yr)			
Electric Light Company		(2) <input type="checkbox"/> A Resubmission		3/29/2022		12/31/2021	
ADVERTISING EXPENSES							
Line No.	Account No.	Type (a)	General Description (b)	Amount for Year (c)			
1	930	Gas	Informational	37,354			
2							
3	930	Electric	Informational	0			
4							
5							
6							
7							
8							
9							
10							
11							
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40							
41							
42							
43							
44							
45							
46			Total	37,354			

Name of Respondent	This Report Is:	Date of Report	Year of Report
Fitchburg Gas and Electric Light Company	(1) <u>X</u> An Original (2) <u> </u> A Resubmission	(Mo, Da, Yr) 03/29/22	12/31/2021

CHARGES FOR OUTSIDE SERVICES

1. Report the information specified below for all charges made during year included in any account (including plant accounts) for outside services, such as services concerning rates, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounted to 5% or more of total charges for outside professional and other consultative services, including payments for Legislative services except those which should be reported in Account 426.4, Expenditures for Certain Civic, Political and Related Activities:

- (a) Name and address of person or organization rendering services,
- (b) description of services received during year and project or case to which services relate,
- (c) basis of charges,
- (d) total charges for the year, detailing utility department and account charges.

2. For aggregate payments to any one individual, group, partnership, corporation or organization of any kind in excess of \$25,000 (not included in No. 1), there shall be reported the name of the payee, the predominant nature of the services performed and the amount of payment. Amounts charged to plant accounts shall be reported separately.

3. All charges not reported under No. 1 or 2 shall be aggregated by the type of service and each type shall show the amount charged. Amounts charged to plant accounts shall be reported separately for each type.

4. For any such services which are of a continuing nature give date and term of contract and date of Commission authorization, if contract received Commission approval.

5. Designate associated companies.

1	(1) In excess of 5% of total charges:				
2	(a)	(b)	(c)	(d)	(e)
3	Unitil Service Corp. *	Administrative and	Services &		
	6 Liberty Lane West	Professional Services	Expenses		
	Hampton, NH 03842				
4				163 - STORES EXP	106,920
5				182 - REGULATORY ASSETS	129,979
6				184 - ENGINEERING AND OPER O/H	4,240,238
7				186 - DEFERRED DEBITS	747,982
8				421 - MISC INCOME OR LOSS	(12,563)
9				426 - DONATIONS	12,478
10				557 - ELECT PRODUCTION ADMIN	383,537
11				561 - ELECTRIC DISPATCH	46,104
12				580 - ELECTRIC DISTRIBUTION	502,161
13				593 - ELECTRIC VEGETATION MGMT	151,231
14				813 - GAS PRODUCTION	237,622
16				880 - GAS DISTRIBUTION	479,777
17				903 - CUSTOMER ACCOUNTING	2,225,776
				908 - CUSTOMER SERVICE/PAYRL	1,419,557
				923 - OUTSIDE SERVICES	5,254,237
18					
19				Total Unitil Service Corp	15,925,036
20	* Associated Company				

Name of Respondent		This Report Is:	Date of Report			Year of Report
Fitchburg Gas and Electric Light Company		(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 03/29/22			12/31/2021
CHARGES FOR OUTSIDE SERVICES (Continued)						
(2) Payments in excess of \$25,000 not included in item 1:						
1	RISE ENGINEERING	PO BOX 845327	BOSTON	MA	02284	2,035,337 Professional Services
2	ASPLUNDH TREE EXPERT CO	PO BOX 532729	ATLANTA	GA	30363	1,875,801 Tree work
3	ENERGY FEDERATION INC	1 WILLOW STREET	SOUTHBOROUGH	MA	01745	1,257,183 Incentives
4	GRIDEDGE NETWORKS INC	40 NAGOG PARK	ACTION	MA	01720	1,189,595 Materials
5	MAKING OPPORTUNITY COUNT	601 RIVER STREET	FITCHBURG	MA	01420	900,974 Professional Services
6	I C REED & SONS INC	PO BOX 968	RAYMOND	NH	03077	757,274 Tree and Line work
7	SAJA COMPANY LLC	886 METHUEN ST	DRACUT	MA	01826	586,945 Professional Services
8	GREEN EAGLE SOLAR VI LLC	101 SUMMER STREET	BOSTON	MA	02110	497,486 Professional Services
9	AECOM TECHNICAL SERVICES INC	1178 PAYSHERE CIR	CHICAGO	IL	60674	429,203 Professional Services
10	GRANT THORNTON LLP	33562 TREASURY CENTER	CHICAGO	IL	60694	345,082 Professional Services
11	HITACHI T&D SOLUTIONS	7250 MCGINNIS FERRY ROAD	SUWANEE	GA	30024	296,935 Professional Services
12	ARTHUR HURLEY CO INC	PO BOX 190550	BOSTON	MA	02119	292,905 Materials
13	CLEARRESULT	4301 WESTBANK DRIVE	AUSTIN	TX	78746	276,889 Professional Services
14	NORTHERN TREE	1290 PARK STREET PO BOX 790	PALMER	MA	01089	271,078 Tree work
15	ICF CONSULTING GROUP INC	PO BOX 775367	CHICAGO	IL	60677	259,000 Professional Services
16	STUART C IRBY CO	PO BOX 741001	ATLANTA	GA	30384	253,455 Materials
17	APPLESEED PERSONNEL SERVICES	PO BOX 823461	PHILADELPHIA	PA	19182-3461	210,505 Professional Services
18	MERCHANTS AUTOMOTIVE GROUP	PO BOX 414438	BOSTON	MA	02241	202,892 Vehicle maintenance
19	GRANITE GROUP	PO BOX 2004	CONCORD	NH	03302	198,531 Rental Program
20	LEWIS TREE SERVICE INC	PO BOX 731897	DALLAS	TX	75373-1897	183,514 Tree work
21	ERMCO	2225 INDUSTRIAL ROAD	DYERSBURG	TN	38024	181,940 Materials
22	STELLA-JONES	DEPT CH 19535	PALATINE	IL	60055-4361	179,526 Materials
23	ITRON INC	PO BOX 200209	DALLAS	TX	75320	172,974 Materials
24	ELSTER PERFECTION	27953 NETWORK PLACE	CHICAGO	IL	60673	172,170 Materials
25	PROCESS PIPELINE SERVICES	4 BROAD STREET	4 BROAD STREET	MA	02762	165,103 Professional Services
26	SUBSTATION ENGINEERING & DESIGN CORP	881 STUART LANE	PELHAM	AL	35124	159,559 Materials
27	ENERGY SOLUTIONS	449 15TH STREET	OAKLAND	CA	94612	157,112 Rebates
28	COLLINS PIPE	PO BOX 1053	EAST WINDSOR	CT	06088	151,872 Materials
29	MCJUNKIN RED - MRC GLOBAL (US) INC	PO BOX 204392	DALLAS	TX	75320	140,204 Materials
30	SIEMENS ENERGY	4400 ALAFAYA TRAIL	ORLANDO	FL	32826	115,862 Materials
31	UPSCO INC	PO BOX 431	MORAVIA	NY	13118	111,582 Materials
32	GDS ASSOCIATES, INC	1155 ELM ST	MANCHESTER	NH	03101	95,882 Incentives
33	PROLEC GE USA	7000 WEST BERT KOUNS	SHREVEPORT	LA	71129	94,686 Materials
34	WESCO RECEIVABLES CORP	1751 SOLUTIONS CENTER	CHICAGO	IL	60677	87,498 Materials
35	DESILETS AUTO INC	236 LUNENBURG STREET	FITCHBURG	MA	01420	87,047 Vehicle
36	PRISM CONSULTING INC	1150 HANCOCK ST	QUINCY	MA	02169	86,701 Professional Services
37	LAKEVIEW LANDSCAPING	569 WEST STREET	LUNENBURG	MA	01462	86,630 Professional Services
38	ELSTER AMERICAN METER	ELSTER AMER	CHICAGO	IL	60673	85,880 Materials
39	PLCS LLC	102 GAITHER DRIVE, UNIT 1	MT. LAUREL	NJ	08054	85,661 Materials
40	STEVENS BUSINESS SERVICE	92 BOLT ST/SUITE 1	LOWELL	MA	01853	83,615 Professional Services
41	ABB POWER IL	ABB INC 305 GREGSON DRIVE	CARY	NC	27511	82,453 Materials
42	F W WEBB COMPANY	160 MIDDLESEX TURNPIKE	BEDFORD	MA	01730	81,757 Materials
43	BERKSHIRE CONSULTING SERVICES	12 POND PATH	NORTH HAMPTON	NH	03862	76,821 Professional Services
44	CHM INDUSTRIES	700 E. MCKERROY BLVD	SAGINAW	TX	76179	73,971 Materials
45	GRAYBAR ELECTRIC CO INC	PO BOX 414426	BOSTON	MA	02241	68,162 Materials
46	UTILITIES & INDUSTRIES	660 LONGVIEW RD SUITE 2	FAIRMOUNT CITY	PA	16224	66,837 Materials
47	ITCI INC	PO BOX 936	COEYMANS	NY	12045	66,007 Professional Services
48	LUNENBURG SELF STORAGE LLC	270 ELECTRIC AVENUE	LUNENBURG	MA	01462	65,716 Materials
49	VERIZON	PO BOX 860794	DALLAS	TX	75266	64,481 UTILITY
50	MONTACHUSETT OPPORTUNITY COUNCIL	66 DAY STREET	FITCHBURG	MA	01420	54,783 Professional Services
51	LANDIS+GYR TECHNOLOGY INC	PO BOX 78000	DETROIT	MI	48278-1482	53,487 Materials
52	POWELL STONE & GRAVEL INC	133 LEOMINSTER SHIRLEY ROAD	LUNENBURG	MA	01462	51,703 Materials
53	MCDONALD MANUFACTURING	4800 CHAVENELLE RD	DUBUQUE	IA	52002	51,124 Materials
54	GALAXY INTEGRATED TECHNOLOGIES INC	100 LEO M BIRMINGHAM PKWY	MANCHESTER	02135		50,658 Professional Services
55	GE GRID SOLUTION LLC	4200 WILDWOOD PKWY	ATLANTA	GA	30339	48,959 Professional Services
56	SCHWEITZER ENGINEERING LABORATORIES INC	PO BOX 956045	ST LOUIS	MO	63195-6045	46,509 Materials
57	GUJOEHOUSE INC	4511 PAYSHERE CIR	CHICAGO	IL	60674	45,038 Professional Services
58	B&C RICHARD SAND & GRAVEL INC	122 SMITH STREET	GARDNER	MA	01440	43,221 Materials
59	KELLNER SAMETS	212 BATTERY STREET	BURLINGTON	VT	05401	40,811 Professional Services
60	ACCOUNTEMPS	12400 COLLECTION CENTER DRIVE	CHICAGO	IL	60693	40,607 Professional Services
61	NMR GROUP INC	50-2 HOWARD STREET	SOMERVILLE	MA	02144	39,263 Rebates
62	LUCAS TREE EXPERTS	638 RIVERSIDE STREET	PORTLAND	ME	04104	37,604 Tree work
63	ATRIUM ECONOMICS LLC	10 HOSPITAL CENTER COMMONS	HILTON HEAD ISLAND	SC	29926	37,449 Professional Services
64	CONTROLPOINT TECHNOLOGIES INC	208 LEDGEWOOD PLACE # 300	ROCKLAND	MA	02370	36,600 Professional Services
65	EAGLE CLEANING CORPORATION	997 MILLBURY ST., SUITE A	WORCESTER	MA	01607	35,712 Service
66	SUNRUN INC	PO BOX 516549	LOS ANGELES	CA	90051	35,557 Incentives
67	CLEAN HARBORS ENVIRONMENTAL SERVICES	PO BOX 734667	DALLAS	TX	75373	35,467 Professional Services
68	SCANDA NETWORK SERVICES INC	4 GLENWOOD CIRCLE	HAVERHILL	MA	01830	34,788 Professional Services
69	LINDSEY MANUFACTURING COMPANY	780 N GEORGIA AVE PO BOX 877	AZUSA	CA	91702	33,258 Materials
70	BROTHERHOOD OF UTILITY WORKERS	285 JOHN FITCH HIGHWAY	FITCHBURG	MA	01420	33,033 Dues
71	STUART STEEL PROTECTION CORP	PO BOX 476	SOUTH BOND BROOK	NJ	08880	30,754 Materials
72	MIDLAND RESOURCE RECOVERY	PO BOX 403	PHILIPPI	WV	26416	29,990 Professional Services
73	MECHANICAL AIR OF N E INC	1 ALDEN AVE	GREENLAND	NH	03840	29,893 Materials
74	KBW FINANCIAL STAFFING & RECRUITING	5 BEDFORD FARMS DRIVE	BEDFORD	NH	03110	29,346 Professional Services
75	JDH ENERGY SOLUTIONS	952 ECHO LANE SUITE 100	HOUSTON	TX	77024	29,091 Professional Services
76	NEILSEN CLOTHING INC	911 CENTRAL AVE	ALBANY	NY	12206	26,284 Materials
77	MOHAMAD ZIAD REMADAN	85 NEWTON STREET	NORTHBOROUGH	MA	01532	26,210 Rebates
78	MUELLER CO	23418 NETWORK PLACE	CHICAGO	IL	60673	26,088 Materials
79	CAMBRIDGE VALVE & FITTING INC	PO BOX 595	BILLERICA	MA	1821	25,672 Materials
80	CREDIT COLLECTION SERVICE	PO BOX 827	NORWOOD	MA	02062	25,610 Professional Services
81	SOUTHERN ELECTRIC	1015 VAN BUREN AVE	INDIAN TRAIL	NC	28079	25,435 Materials
82	CLARK, NEIL	79 BEVERLY RD	ARLINGTON	MA	02474	25,000 Professional Services
Total Vendors over \$25K						\$ 16,682,939

Total Vendors over \$25K \$ 16,682,939

Name of Respondent	This Report Is:	Date of Report	Year of Report
Fitchburg Gas and	(1) <input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	
Electric Light Company	(2) <input type="checkbox"/> A Resubmission	3/29/2022	12/31/2021

DEPOSITS AND COLLATERAL

1. Statement of money and the value of any collateral held as guaranty for the payment of charges pursuant to Massachusetts General Laws, Chapter 164, Section 128.

Line No.	Name of City or Town	Amount
1		
2	Customer Deposits	187,922
3	Miscellaneous	18,432
4		
5		
6		
7		
8		
9		
10		
11		
12		
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41		
42		
43		
44	Total	\$206,354

Name of Respondent Fitchburg Gas and Electric Light Company	This report is: (1) <u>X</u> An Original (2) <u> </u> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/22	Year of Report 12/31/2021
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THIS RETURN (THE FERC FORM NO. 1 AND THE MASSACHUSETTS SUPPLEMENT)
IS SIGNED UNDER THE PENALTIES OF PERJURY

<u>Signature</u>	<u>Date</u>	<u>Capacity</u>
 Thomas P. Meissner, Jr.	March 29, 2022	President
 Daniel J. Hurstak	March 29, 2022	Controller
/s/ Winfield S. Brown * Winfield S. Brown **	March 29, 2022	Director
/s/ Mark H. Collin * Mark H. Collin **	March 29, 2022	Director
/s/ Lisa Crutchfield * Lisa Crutchfield	March 29, 2022	Director
/s/ Suzanne Foster * Suzanne Foster **	March 29, 2022	Director
/s/ Edward F. Godfrey * Edward F. Godfrey	March 29, 2022	Director
/s/ Michael B. Green * Michael B. Green	March 29, 2022	Director
/s/ Eben S. Moulton * Eben S. Moulton	March 29, 2022	Director
/s/ Justine Vogel * Justine Vogel **	March 29, 2022	Director
/s/ David A. Whiteley * David A. Whiteley	March 29, 2022	Director

* Power of Attorney on file.

SIGNATURE OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF
MASSACHUSETTS MUST BE SWORN TO

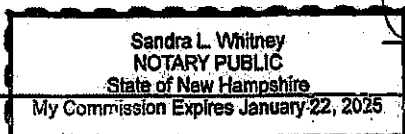
State of New Hampshire
County of Rockingham

ss.

March 29, 2022

Then personally appeared Thomas P. Meissner, Jr. and Daniel J. Hurstak

and severally made oath to the truth of the foregoing statement by them subscribed
according to their best knowledge and belief.



Notary Public

The Commonwealth of Massachusetts

AFFILIATES OF
GAS AND ELECTRIC COMPANIES

RETURN

OF THE

FITCHBURG ENERGY DEVELOPMENT COMPANY

TO THE

DEPARTMENT OF PUBLIC UTILITIES

OF MASSACHUSETTS

For the Year Ended December 31,

2021

1. Full title of the Company Fitchburg Energy Development Company
- _____
Telephone (603) 772-0775
2. Location of principal business office, 357 Electric Avenue, Lunenburg, MA 01462
3. Date of organization, February 13, 1978 as a Business Corporation
- under the laws of The State of Delaware
4. Date of annual meeting, March 25, 2021
5. Number of stockholders 1
6. Number of stockholders in Massachusetts, 1
7. Amount of stock held in Massachusetts, 2,000 shares

DIRECTORS, TRUSTEES AND PRINCIPAL OFFICERS

DIRECTORS OR TRUSTEES.

NAME	POST-OFFICE ADDRESS	DATE OF EXPIRATION OF TERM.
Todd R. Black	6 Liberty Lane West, Hampton, NH 03842	March 24, 2022
Robert B. Hevert	6 Liberty Lane West, Hampton, NH 03842	March 24, 2022
Daniel J. Hurstak	6 Liberty Lane West, Hampton, NH 03842	March 24, 2022

PRINCIPAL OFFICERS.

TITLE.	NAME.	OFFICIAL ADDRESS.
<i>President,</i>	Todd R. Black	6 Liberty Lane West, Hampton, NH 03842
<i>Vice President & Controller</i>	Daniel J. Hurstak	6 Liberty Lane West, Hampton, NH 03842
<i>Treasurer</i>	Todd R. Diggins	6 Liberty Lane West, Hampton, NH 03842
<i>Secretary</i>	Sandra L. Whitney	6 Liberty Lane West, Hampton, NH 03842

Annual Report of Fitchburg Energy Development Company

IF ANY OF THE DIRECTORS, TRUSTEES OR OFFICERS HOLD ANY OFFICE IN ANY OF THE COMPANIES OR ASSOCIATIONS RECEIVING SERVICES FROM THE REPORTING COMPANY, STATE THE TITLE AND THE COMPANY OR ASSOCIATION WITH WHICH SUCH DIRECTOR, TRUSTEE OR OFFICER IS ASSOCIATED.

Year Ended December 31, 2021

[illegible]

LIST ALL CONTRACTS ENTERED INTO FOR THE FURNISHING OF SERVICES,
PURCHASE OF MATERIALS, SUPPLIES, EQUIPMENT, ETC.
SUBMIT CONTRACT FORM.

[illegible]

INCOME	Amount
Service rendered at cost,	
Service rendered at other than cost,	
Miscellaneous income,	
TOTAL INCOME	
EXPENSES	
Salaries,	
Expenses of officers and employees,	
Legal Services,	
General office and other rents,	
Telephone and Telegraph,	
Stationary and Printing	
Office furniture and miscellaneous equipment expense,	
Other office supplies and expenses,	
Advertising,	
Contributions and donations,	
Insurance,	
Dues and membership,	
Contruction equipment supplies and expenses,	
Directors fees and expenses,	
Other expenses,	1,338
Taxes,	
Interest	
Total Expenses,	1,338
Net Income,	(1,338)

BALANCE SHEET

ASSETS	
INVESTMENTS	
Office furniture and miscellaneous equipment,	
Construction equipment,	
Organization,	
Total Investments	
CURRENT ASSETS	
Cash,	2,995
Accounts Receivable, (Page 8)	
Unbilled charges, (Page 8)	
Other current assets,	
Total Current Assets,	2,995
DEFERRED CHARGES	
Prepayments,	
Other deferred charges,	
Total Deferred Charges,	
TOTAL ASSETS	2,995
LIABILITIES	
Capital Stock,	360,901
Indebtedness, (Page 9)	
Total Capital Stock and Indebtedness,	360,901
CURRENT LIABILITIES	
Accounts Payable, (Page 9)	
Accrued Taxes,	
Other current liabilities,	
Total Current Liabilities,	
Deferred Credits,	
Reserve for Depreciation,	
Earned Surplus,	(357,906)
TOTAL LIABILITIES	2,995

ACCOUNTS RECEIVABLE*

[illegible]

*Give individual accounts aggregating more than \$5,000 in amount.

Give total amount represented by accounts of less than \$5,000 specifying number,

INDEBTEDNESS*

	AMOUNT
NONE	
Total Indebtedness	

ACCOUNTS PAYABLE*

	AMOUNT
NONE	
Total Accounts Payable	

*Give individual accounts aggregating more than \$5,000 in amount.

Give total amount represented by accounts of less than \$5,000 specifying number.

SIGNATURES AND OATH TO RETURN

SIGNED UNDER THE PENALTIES OF PERJURY.

We hereby certify that the statements contained in the foregoing Return are full, just and true.



VP/Controller

SIGNATURES OF THE ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF
MASSACHUSETTS MUST BE PROPERLY SWORN TO

State of NH - Rockingham County

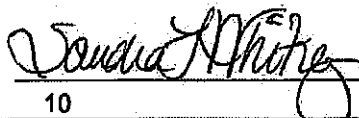
ss.

March 30, 2022

Then personally appeared

Daniel J. Hurstak

and severally made oath to the truth of the foregoing statement by them subscribed according to their best knowledge and belief.



Notary Public or
Justice of the Peace.

10

Sandra L. Whitney
NOTARY PUBLIC
State of New Hampshire
My Commission Expires January 22, 2025

DO NOT FOLD THIS RETURN

VOLUNTARY ASSOCIATIONS

The Commonwealth of Massachusetts

ANNUAL RETURN

OF THE

UNITIL CORPORATION

TO THE

DEPARTMENT OF
PUBLIC UTILITIES

For the Year Ended December 31,

2021

1. Full title of the Association of Company	<u>Unitil Corporation</u>
2. Location of principal business office,	<u>6 Liberty Lane West, Hampton, NH 03842</u>
3. Date of organization,	<u>September 7, 1984</u>
4. Date of annual meeting,	<u>April 28, 2021</u>
5. Number of stockholders	<u>1,231*</u>
6. Number of stockholders in Massachusetts,	<u>267*</u>
7. Amount of stock held in Massachusetts,	<u>98,612*</u>
<p>*Number is representative of registered shareholders only, which does not include beneficial owners who hold shares in street name through a broker or other nominee.</p>	

Name of officer to whom correspondence
should be addressed regarding this report,

Robert B. Hevert

Official Title Sr. VP, Chief Financial Officer &
Treasurer

Office Address 6 Liberty Lane West
Hampton, NH 03842

DIRECTORS AND PRINCIPAL OFFICERS		
DIRECTORS.		
NAME	POST-OFFICE ADDRESS	DATE OF EXPIRATION OF TERM.
Winfield S. Brown	242 Green Street, Gardner, MA 01440	April 2023
Mark H. Collin	19 Cotton Farm Lane, N. Hampton, NH 03862	April 2023
Lisa Crutchfield	2 Hudson Way, Garret Valley, PA 19061	April 2022
Suzanne Foster	250 W. Spring Street, Columbus, OH 43215	April 2024
Edward F. Godfrey	8939 Bloomfield Blvd, Sarasota, FL 34238	April 2022
Michael B. Green	123 Old Henniker Road, Hopkinton, NH 03229	April 2023
Thomas P. Meissner, Jr.	6 Liberty Lane West, Hampton, NH 03842	April 2024
Eben S. Moulton	55 Ferncroft Rd, Danvers, MA 01923	April 2022
Justine Vogel	11 Cusack Road, Hampton, NH 03842	April 2024
David A. Whiteley	8500 Maryland Avenue, St. Louis, MO 63124	April 2022
PRINCIPAL OFFICERS.		
TITLE.	NAME.	OFFICIAL ADDRESS.
President, Chief Executive Officer, & Chairman of the Board	Thomas P. Meissner, Jr.	6 Liberty Lane West, Hampton, NH
Senior VP, Chief Financial Officer & Treasurer	Robert B. Hevert	6 Liberty Lane West, Hampton, NH
Sr. Vice-President	Todd R. Black	6 Liberty Lane West, Hampton, NH
Sr. Vice-President	Laurence M. Brock*	6 Liberty Lane West, Hampton, NH
Controller & Chief Accounting Officer	Daniel J. Hurstak	6 Liberty Lane West, Hampton, NH
Secretary	Sandra L. Whitney	6 Liberty Lane West, Hampton, NH
<p>*Mr. Brock retired effective July 1, 2021</p>		

IF ANY OF THE DIRECTORS, TRUSTEES OR OFFICERS HOLD ANY OFFICE IN ANY OF THE COMPANIES OR ASSOCIATIONS RECEIVING SERVICES FROM THE REPORTING COMPANY, STATE THE TITLE AND THE COMPANY OR ASSOCIATION WITH WHICH SUCH DIRECTOR, TRUSTEE OR OFFICER IS ASSOCIATED.

NAME	TITLE	COMPANY
Thomas P. Meissner, Jr.	President & Director	Fitchburg Gas and Electric Light Company
	President & Director	Unitil Energy Systems, Inc.
	President & Director	Northern Utilities, Inc.
	President & Director	Granite State Gas Transmission, Inc.
	President & Director	Unitil Service Corp.
	Director	Unitil Power Corp.
	Director	Unitil Realty Corp.
Robert B. Hevert	Sr. Vice President	Fitchburg Gas and Electric Light Company
	Sr. Vice President	Unitil Energy Systems, Inc.
	Sr. Vice President	Northern Utilities, Inc.
	Sr. Vice President	Granite State Gas Transmission, Inc.
	Sr. Vice President & Director	Unitil Service Corp.
	Director	Unitil Power Corp.
	Director	Unitil Realty Corp.
	Director	Fitchburg Energy Development Co.
Sandra L. Whitney	Secretary	Unitil Energy Systems, Inc.
	Secretary	Northern Utilities, Inc.
	Secretary	Granite State Gas Transmission, Inc.
	Secretary	Fitchburg Gas and Electric Light Company
	Secretary	Unitil Service Corp.
	Secretary	Unitil Power Corp.
	Secretary	Unitil Realty Corp.
	Secretary	Unitil Resources, Inc.
	Secretary	Fitchburg Energy Development Co.
Laurence M. Brock*	Sr. Vice President	Fitchburg Gas and Electric Light Company
	Sr. Vice President	Unitil Energy Systems, Inc.
	Sr. Vice President	Northern Utilities, Inc.
	Sr. Vice President	Granite State Gas Transmission, Inc.
	Director	Unitil Power Corp.
	Director	Unitil Realty Corp.
	Sr. Vice President & Director	Unitil Service Corp.
	Director	Fitchburg Energy Development Co.
Todd R. Black	Sr. Vice President	Fitchburg Gas and Electric Light Company
	Sr. Vice President	Unitil Energy Systems, Inc.
	Sr. Vice President	Northern Utilities, Inc.
	Sr. Vice President	Granite State Gas Transmission, Inc.
	Director	Unitil Power Corp.
	Sr. Vice President & Director	Unitil Service Corp.
	Director	Unitil Realty Corp.
	President & Director	Fitchburg Energy Development Co.
Daniel J. Hurstak	Controller	Fitchburg Gas and Electric Light Company
	Controller	Unitil Energy Systems, Inc.
	Controller	Northern Utilities, Inc.
	Controller	Granite State Gas Transmission, Inc.
	Vice President/Controller	Unitil Power Corp.
	Vice President/Controller	Unitil Realty Corp.
	Vice President/Controller	Unitil Service Corp.
	President & Director	Unitil Resources, Inc.
	Vice President/Controller & Director	Fitchburg Energy Development Co.

* Mr. Brock retired effective July 1, 2021.

INCOME ACCOUNT FOR THE YEAR			
Dividends on stock owned (Page 8)			
Interest on bonds owned (Page 8)			
Interest on notes (Page 9)			
Miscellaneous Interest	344,948		
Other Income			
Total Gross Income		344,948	
Deductions:			
Salaries of officers and clerks			
Legal expenses			
Taxes (Page 11)	(913,650)		
Depreciation & Amortization	0		
Miscellaneous general expenses:			
Outside Services	40,017		
Donations	0		
Miscellaneous	7,398		
Total Deductions		(866,235)	
Net Income		1,211,183	
Interest on bonds or coupon notes		(2,657,449)	
Year-to-Date Net Income (Loss) From Associated Companies		37,519,171	
Net Divisible Income		36,072,905	
Dividends on preferred shares per cent, or per share \$ -			
Dividends on common shares per cent, or per share \$ 1.52	23,522,383		
Total Dividends		23,522,383	
Surplus for the Year (if deficit show in red)		12,550,523	
Amount of previous surplus or deficit (if deficit show in red)		101,979,929	
Total		114,530,451	
Profit and loss adjustment during year:			
Credits: (Specify in detail)			
Dividends Equivalents	68,170		
Adjustments for Preferred Stock Redemptions	0		
Misc Interest			
Total Credits	68,170		
Debits: (Specify in detail)			
Adjustment to Prior Year's Earnings in Subsidiaries	0		
Total Debits	0		
Net Amount to Profit and Loss Dec 31, (if loss indicate by (...))		68,170	
Total Surplus December 31 (if loss indicate by (...))		114,462,281	

BALANCE SHEET DECEMBER 31, 2021

ASSETS		
Stocks of other companies (Page 8)		482,529,295
Bonds of other companies (Page 8)		
Notes and indebtedness of other companies (Page 9)		
Discount on securities sold		
Commission and interest on securities sold		
Cash		26,596,429
Accrued income receivable		
Deposit account of dividends		
Accounts Receivable		24,246,163
Miscellaneous Deferred Debits		353,054
Prepayments		0
Taxes Receivable		0
TOTAL ASSETS		533,724,941
LIABILITIES		
Capital shares, preferred (No. Outstanding)		
common, (No. Outstanding) 15,372,762	348,722,887	
Additional Paid-in-capital	2,291,791	
Capital Stock Expense	(17,198,457)	
Total Capital Shares		333,816,221
Coupon notes		
Note Payable		0
Senior Notes Payable - Long Term		60,000,000
Accrued interest on coupon notes or bonds		498,460
Accrued preferred dividends payable		
Vouchers payable		
Accounts Payable		9,627,833
Taxes Refundable		5,995,669
Common Dividends Payable		0
Accum. Deferred Income Taxes		9,067,155
Misc Current Liabilities		257,322
Profit and Loss Balance		114,462,281
TOTAL LIABILITIES		533,724,941

[illegible][illegible]

*If the amounts shown in this column differ in any respect with the amounts actually paid for the securities purchased, a supplementary sheet must be inserted showing the original amounts paid.

If the Capital Stock or Funded Debt of the Association or Company was increased, state the amount and reason for said increase, and the price at which the securities were sold.

In 2021, the Company issued and sold 920,000 shares of its common stock at a price of \$50.80 per share in a registered public offering (Offering). The Company's net increase to Common Equity and Cash proceeds from the Offering was approximately \$44.5 million. The proceeds were used to make equity capital contributions to the Company's regulated utility subsidiaries, to repay debt and for other general corporate purposes.

State fully all dealings. Whether by way of purchase of securities or of other property, between the Trustees or other officers of said Association and any corporation any part of the stock of which is held by said Association

N/A

Unitil Corp - Annual Return

For the year ended December 31, 2021

SIGNATURES AND OATH TO RETURN

SIGNED UNDER THE PENALTIES OF PERJURY:

<u>Signature</u>	<u>Date</u>	<u>Capacity</u>
 Thomas P. Meissner, Jr.	March 29, 2022	Chairman, CEO & President
 Robert B. Hevert	March 29, 2022	SVP, CFO & Treasurer
/s/ Winfield S. Brown * Winfield S. Brown	March 29, 2022	Director
/s/ Mark H. Collin * Mark H. Collin	March 29, 2022	Director
/s/ Lisa Crutchfield * Lisa Crutchfield	March 29, 2022	Director
/s/ Suzanne Foster * Suzanne Foster	March 29, 2022	Director
/s/ Edward F. Godfrey * Edward F. Godfrey	March 29, 2022	Director
/s/ Michael B. Green * Michael B. Green	March 29, 2022	Director
/s/ Eben S. Moulton * Eben S. Moulton	March 29, 2022	Director
/s/ Justine Vogel * Justine Vogel	March 29, 2022	Director
/s/ David A. Whiteley * David A. Whiteley	March 29, 2022	Director

* Power of Attorney on file.

SIGNATURES OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF MASSACHUSETTS MUST BE PROPERLY SWORN TO

State of New Hampshire
Rockingham County ss.

Date: March 30, 2022

Then personally appeared Thomas P. Meissner, Jr. and Robert B. Hevert

and severally made oath to the truth of the foregoing statement by them subscribed according to their best knowledge and belief.

Sandra L. Whitney
NOTARY PUBLIC
State of New Hampshire

Notary Public

My Commission Expires January 22, 2025

Sandra L. Whitney
NOTARY PUBLIC
State of New Hampshire
My Commission Expires January 22, 2025

Extract from the General Laws, Chapter 183, Section 7, 8 and 9

SECTION 7. The department may by its members of duly authorized employees investigate and examine the books, accounts, contracts, records and memoranda of the trustees of any association or trust, who own or hold the capital stock or any part thereof of a railroad, street railway, electric railroad or elevated railway corporation or gas or electric company, and may require said trustee to furnish such reports and information as the department shall from time to time direct with respect to the relations and dealings between such trustees and any such corporation or company.

SECTION 8. The department may by its members of duly authorized employees investigate and examine the books, accounts, contracts, records and memoranda of any partnership, express trust, voluntary association or corporation which is under the same ownership, control or management as a railroad, street railway, electric railroad or elevated railway corporation or gas or electric company, in respect of the relations and of any contracts and dealings between such railroad, street railway, electric railroad, or elevated railway corporation or gas or electric company and such partnership, express trust, voluntary association or corporation, and in relation thereto may require from such partnership, express trust, voluntary association or corporation such reports and information as the department shall from time to time direct.

SECTION 9. A railroad, street railway, electric railroad, elevated railway, gas or electric company, or a partnership or corporation or the trustee of an express trust or voluntary association, described in the two preceding sections, which refuses or neglects to submit its or their books, account, contracts, records and memoranda to the investigation and examination of the department, or to furnish such reports and information as it shall from time to time direct and require, shall be punished by a fine of not more than five thousand dollars.

ACTS OF 1935, CHAPTER 335

SECTION 1. ***Every affiliated company having such relations, transactions and dealing with the gas or electric company with which it is affiliated shall make such annual or periodic reports and in such form as the department may by regulation prescribe in order to give the department effective supervision over all such relations, transactions and dealings.

The supreme judicial court shall have jurisdiction in equity to enforce compliance with this section and with all orders of the department made under authority thereof.