The Commonwealth of Massachusetts

RETURN

· OF THE

Fitchburg Gas and Electric Light Company d/b/a Unitil

TO THE

DEPARTMENT OF PUBLIC UTILITIES

OF MASSACHUSETTS

For the Year Ended December 31, 2021

Name of officer to whom	
correspondence should be	
addressed regarding this report:	Daniel J. Hurstak
Official Title:	Controller
Office address:	6 Liberty Lane West Hampton NH 03842

DEPARTMENT OF PUBLIC UTILITIES

This statement is filed in accordance with Chapter 164, Section 84A CONDENSED FINANCIAL RETURN

FOR THE YEAR ENDED DECEMBER 31, 2021

FULL NAME OF COMPANY LOCATION OF PRINCIPAL BUSINESS OFFICE

Fitchburg Ges and Electric Light Company d/b/a Unitil

Lunenburg, Massachusetts

STATEMENT OF INCOME FOR	THE YEAR	
		Increase or
Item	Current	(Decrease) from
	Year	Preceding Year
OPERATING INCOME		\$
Operating Revenues	116,311,237	14,525,491
Operating Expenses:		
Operation Expense	74,099,012	11,373,337
Maintenance Expense	4,174,443	(105,458
Depreciation Expense	14,975,532	529,822
Amortization of Utility Plant	1,244,456	182,372
Amortization of Property Losses	773,372	1,447,105
Amortization of Conversion Expenses ITC.	0	0
Taxes Other than Income Taxes	3,641,749	61,311
Income Taxes	(2,838,361)	(4,179,892
Provisions for Deferred Federal Income Taxes	4,926,872	3,328,654
Federal Income Taxes Deferred in Prior Years-Cr	0	. 0
Total Operating Expenses	100,997,075	12,637,251
Net Operating Revenues	15,314,162	1,888,240
Income from Utility Plant Leased to Others	0	0
Other Utility Operating Income	0	0
Total Utility Operating Income	15,314,162	1,888,240
OTHER INCOME		
Income from Mdse, Jobbing & Contract Work	(450)	1,057
Income from Nonutility Operations	0	0
Nonoperating Rental Income	(1,338)	. (16
Interest and Dividend Income	263,351	(123,014
Miscellaneous Nonoperating Income	12,563	(2,901
Total Other Income	274,126	(124,874
Total Income	15,588,288	1,763,366
MISCELLANEOUS INCOME DEDUCTIONS		
Miscellaneous Amortization	0	. 0
Other Income Deductions	1 91, 46 6	(133,730
Total Income Deductions	191,466	(133,730
Income Before Interest Charges	15,396,822	1,897,096
INTEREST CHARGES		
Interest on Long-Term Debt	5,522,869	493,024
Amortization of Debt Discount and Expense	77,472	11,672
Amortization of Premium on Debt-Credit	0	Ö
interest on Debt to Associated Companies	162,970	(28,822
Other Interest Expense	315,070	(32,137
Interest Charged to Construction-Credit	(98,242)	154,261
Total Interest Charges	5,980,139	597,998
Net-Income	9,416,683	1,299,098

Form AC-20.

Fitchburg Gas and Electric Light Company - Condensed Financial Return - For the year ended December 31, 2021

			?
	BALA/	NCE SHEET	
	Balance	To the terminal of the termina	Balance
Title of Account	End of Year	Title of Account	End of Year
UTILITY PLANT	IS End of Tear	PROPRIETARY CAPITAL	\$
Utility Plant	423,149,853		
OTHER PROPERTY		Common Stock Issued	12,446,290
AND INVESTMENTS		Preferred Stock Issued	- I
Nonutility Property	14,387	·	Ι ,
Involutility Property Investment in Associated Companies		Premium on Capital Stock	10,182,857
Other Investments	2,993	· · · · · · · · · · · · · · · · · · ·	22,629,147
Special Funds	Ó		
Total Other Property and Investments		Other Paid-In Capital	54,500,000
CURRENT AND ACCRUED ASSETS	***************************************	Earned Surplus	26,636,123
Cash Cash	145,908	Surplus Invested in Plant	1 r
Special Deposits	162,270		81,136,123
Working Funds	1,500		103,765,270
Temporary Cash investments	1,500	1	(#2)
Notes and Accounts Receivable	21,655,135		
Receivables from Associated Companies		Advances from Associated Companies	Ì
Materials and Supplies		Other Long-Term Debt	97,100,000
Prepayments	4,868,168		97,100,000
Interest and Dividends Receivable	4,000,100		
Rents Receivable	. 0		
Accrued Utility Revenues	1	Notes Payable	, ا
Accrued utility Revenues Misc. Current and Accrued Assets	121,951		14,541,814
Misc. Current and Accrued Assets Total Current and Accrued Assets		Payables to Associated Companies	42,020,694
DEFERRED DEBITS	00,0,0,	Customer Deposits	206,354
Unamortized Debt Discount and Expense	577.104	Taxes Accrued	316,825
Extraordinary Property Losses		Interest Accrued	1,108,386
Extraordinary Property Losses Preliminary Survey and Investigation	-	Dividends Declared	1,543,340
Charges	1.101	Matured Long-Term Debt	1,040,04
Clearing Accounts		Matured Interest	!
Temporary Facilities) Tax Collections Payable	111,96
i emporary ⊢acimes Miscellaneous Deferred Debits		Misc. Current and Accrued Liabilities	9,755,42
iviscellaneous Deferred Debits Total Deferred Debits	42,500,490		69,604,80
Total Deterred Debits CAPITAL STOCK DISCOUNT	42,000,700	DEFERRED CREDITS	90,00.32-
AND EXPENSE	ļ	Unamortized Premium on Debt	
AND EXPENSE Discount on Capital Stock		Customer Advances for Construction	1,395,38
	_	Other Deferred Credits	64,256,34
Capital Stock Expense Total Capital Stock Discount and Ex-	1,001,000	Total Deferred Credits	65,651,72
	1,507,083		44,44,7,
pense REACQUIRED SECURITIES	1,001,000	Reserves for Depreciation	153,290,76
			9,358,14
Reacquired Capital Stock		\$*	2,559,82
Reacquired Bonds Total Reacquired Securities	The state of the s	Operating Reserves	2,000,02
Total Reacquired Securities Total Assets and Other Debits		Reserve for Depreciation and Amortize-	
Total Assets and Other Debits	53U,044,021	tion of Nonutility Property	***************************************
$m{I}$.		Reserves for Deferred Federal Income	29,895,61
· · · · · · · · · · · · · · · · · · ·	1.	Taxes	20,000,0
$oldsymbol{I}$		Taxes Total Reserves	405 404/3
			195,104,3
		CONTRIBUTIONS IN AID	I .
•		OF CONSTRUCTION	1994 9
		Contributions in Aid of Construction	(381,21
		Total Liabilities and Other Credits	530,844,9

Filchburg Gas and Electric Light Company - Condensed Financial Return - For the year ended December 31, 2021

NOTES:

			. 3
STATEMENT OF EARNED SURPL	US	Current Year	increase from PY
Unappropriated Earned Surplus (at beginning of period)		23,392,800	3,039,499
Balance Transferred from Income		9,416,683	1,299,098
Miscellaneous Credits to Surplus			0
Miscellaneous Debits to Surplus		0	0
Net Additions to Earned Surplus	•	9,416,683	1,299,098
Dividends Declared-Preferred Stock			0
Dividends Declared-Common Stock		6,173,360	1,095,274
Unappropriated Earned Surplus (at end of period)		26,636,123	3,243,323
		1.	:
ELECTRIC OP	ERATING REVENUES		
		Operating	Revenues
Account			Increase or
•		Amount	(Decrease) from
		For Year	Preceding Year
SALES OF ELECTRICITY		\$	\$
Residential Sales		41,053,334	2,196,886
Commercial and Industrial Sales			
Small (or Commercial)		15,556,068	1,428,754
Large (or Industrial)		14,060,475	3,679,481
Public Street and Highway Lighting		662	353
Other Sales to Public Authorities	•	0	0
Sales to Railroad and Railways			1
Interdepartmental Sales	•		
Miscellaneous Electric Sales		587,364	14,388
Total Sales to Ultimate Consumers		71,257,903	7,319,862
Sales for Resale		687,181	165,913
Total Sales of Electricity		71,945,084	7,485,775
OTHER OPERATING REVENUES			
Forfeited Discounts		(232)	
Miscellaneous Service Revenues		100,567	- 22,173
Sales of Water and Water Power			
Rent from Electric Property		668,894	6,550
Interdepartmental Rents	-		
Other Electric Revenues		3,498,400	927,746
Total Other Operating Revenues		4,267,629	946,894
Total Electric Operating Revenues		76,212,713	8,432,670
SUMMARY OF ELECTRIC OPER	ATION AND MAINTEN	IANCE EVDENCES	•
Functional Classification	Operation Operation	Maintenance	Total
Power Production Expenses	l\$	S	S
Electric Generation:	*		ľ
Steam Power	٥	0	. 0
Nuclear Power	ı	l	ĺ
Hydraulic Power			l ő
Other Power	l	6.057	6.057
Other Power Other Power Supply Expenses	24,827,548	0,007	24,827,548
Total Power Production Expenses	24,827,548	6,057	24,833,605
	11,006,205	243,538	11,249,743
Transportation Eventure	11,000,200	3,011,500	4,426,138
Transmission Expenses	1 /1/ 600		
Distribution Expenses	1,414,638	5,5,555	A 584 075
Distribution Expenses Customer Accounts Expenses	4,584,975	5,011,000	
Distribution Expenses Customer Accounts Expenses Sales Expenses	4,584,975 6,094,786	,	6,094,786
Distribution Expenses Customer Accounts Expenses	4,584,975	123,091 3,384,186	4,584,975 6,094,786 5,222,998 56,412,245

Fitchburg Gas and Electric Light Company - Condensed Financial Return - For the year ended December 31, 2021

246 4057	THE PRICE !			
GAS OPER/	ATING REVENUES	1	Operation	Revenues
Account		<u> </u>	Operating	Increase or
Account		1 .	Amount	(Decrease) from
			For Year	Preceding Year
SALES OF GAS		s '	- Or Tear	S Frequency rear
		۳	22,168,613	3,623,062
Residential Sales		1	22, 100,013	3,023,002
Commercial and Industrial Sales			8,302,188	1,575,212
Small (or Commercial)		١.	1,203,545	448.88
Large (or industrial)		1	1,203,340	440,00
Other Sales to Public Authorities		1		
nterdepartmental Sales		1		
Miscellaneous Gas Sales		<u> </u>	31,674,346	5,647,159
Total sales to Ultimate Consumers			532,726	76.260
Sales for Resale		<u> </u>	,	5,723,41
Total Sales of Gas		<u> </u>	32,207,072	3,723,418
OTHER OPERATING REVENUES		1	•	
Forfelted Discounts		1	000 070	14.12
Miscellaneous Service Revenues		1	398,670	
Revenues from Transportation of Gas of Others			5,988,267	658,16
Sales of Products Extracted from Natural Gas		•		
Revenues from Natural Gas Processed by Others		1		·
Rent from Gas Property		1		
nterdepartmental Rents		1		(000 00
Other Gas Revenues		<u> </u>	1,504,515	(302,88
Total Other Operating Revenues			7,891,452	369,40
Total Gas Operating Revenues	·	<u></u>	40,098,524	6,092,82
SUMMARY OF GAS OPERATION	ON AND MAINTENAN	ICE EX	(PENSES	·
Functional Classification	Operation	Mi	aintenance	Total
Steam Production		 \$		\$
Manufactured Gas Production	1,024,063	1	169, 9 99	1,194,06
Other Gas Supply Expenses	8,599,558		0	8,599,55
Total power production expenses	9,623,621	i	169,999	9,793,62
Local Storage Expenses	0		0	
Transmission and Distribution Expenses	1,720,818	l	573,714	2,294,53
Customer Accounts Expenses	5,642,974		· 0	5,642,97
Sales expenses	23,971		0	23,97
Administrative and general expense	4,059,570		46,543	4,106,11
Total Gas Operation and Maintenance Expenses	21,070,954	i	790,256	21,861,21

I hereby certify that the foregoing statements are full, just and true to the best of my knowledge and belief. This statement is signed under the penalties of perjury.

Thomas P. Meissner Jr., President

March 29, 2022

March 29, 2022

Daniel J. Hurstak, Controller

Fitchburg Gas and Electric Light Company - Condensed Financial Return - For the year ended December 31, 2021

Average Return on Equity Calculation 12 Months Ended December 31, 2021 based on the MDTE Order of April 3, 2003 Fitchburg Gas and Electric Light Company d/b/a Unitil

			12 Mon	ths End	12 Months Ended December 31, 2021	, 2021		
Line No.			Total		Electric		Gas	Source
	Net Utility Income Available for Common Shareholders							
~	Net Utility Operating Income	\$	15,336,746	€	7,807,970	69	7,528,776	FERC Form.1, Page 115, Line 26
2	Plus: Amortization of Acquisition Premiums				1		•	Not Applicable
က	Plus: Service Quality Penalties				ı		ı	Not Applicable
4	Interest Charges & Preferred Dividends	i	5,979,895		2,924,749		3,055,145	Line 22, Line 23 and Line 24
ι ο .	Net Utility Income Available for Common Shareholders	₩	9,356,852	€	4,883,221	↔	4,473,631	Line 1 + Line 2 + Line 3 - Line 4
ဖ	Total Utility Average Common Equity	s	97,239,768	↔	47,559,694	6	49,680,073	Line 34 and Line 35
7	Average Return on Equity		%9.6		10.3%		%0.6	Line 5 / Line 6

Average Return on Equity Calculation 12 Months Ended December 31, 2021 Fitchburg Gas and Electric Light Company d/b/a Unitil based on the MDTE Order of April 3, 2003

Factors Used to Allocate Utility Common Equity and Interest Charges & Preferred Dividends Between Electric and Gas Divisions

Line No.		Calculated Balance at Dec 31, 2021	Source
œ	Total Plant in Service	\$ 404,640,060	FERC Form 1, Page 200, Line 3, Column b
თ	Common Plant in Service	33,945,368	FERC Form 1, Page 201, Line 3, Column h
10	Total Electric and Gas Plant in Service (No Common)	370,694,692	Line 8 - Line 9
-	Gross Electric Plant in Service	181,305,721	FERC Form 1, Page 200, Line 3, Column c
12	Gross Gas Plant in Service	\$ 189,388,971	FERC Form 1, Page 201, Line 3, Column d
13	Electric Plant in Service as a % of Total Plant in Service	49%	Line 11 / Line 10
4	Gas Plant in Service as a % of Total Plant in Service	51%	Line 12 / Line 10

Fitchburg Gas and Electric Light Company d/b/a Unitil Average Return on Equity Calculation 12 Months Ended December 31, 2021 based on the MDTE Order of April 3, 2003

Calculation of Interest Charges & Preferred Dividends

		12 Mc	12 Months Ended December 31, 2021	cember 31	, 2021		
Line No.		Total	Electric	ပ္		Gas	Source
7	Net Interest Charges	\$ 5,980,140	\$	2,924,870	₩	3,055,271	FERC Form 1, Page 117, Line 70 * Line 13 (Elec); * Line 14 (Gas)
9.	Total Dividends Declared - Preferred Stock		÷	1 2		•	FERC Form 1, Page 118, Line 29 * Line 13 (Elec); * Line 14 (Gas)
17	Subtotal	\$ 5,980,140	\$ 2,9	2,924,870	€	3,055,271	Line 15 + Line 16
18	Total Utility Plant	423,149,853					FERC Form 1, Page 110, Line 4
19	Total Other Property and Investments	17,382					FERC Form 1, Page 110, Line 32
20	Subtotal	\$ 423,167,234					Line 18 + Line 19
21	Ratio	100.00%	.*				Line 18 / Line 20
22	Amount of Int. & Pref. Div. Allocated to Utility Operations	\$ 5,979,895					Line 17 * Line 21
23	Amount of Int. & Pref. Div. to Electric Division	\$ 2,924,749					Line 17 (Elec) * Line 21
24	Amount of Int. & Pref. Div. to Gas Division	\$ 3,055,145					Line 17 (Gas) * Line 21

Average Return on Equity Calculation 12 Months Ended December 31, 2021 Fitchburg Gas and Electric Light Company d/b/a Unitil based on the MDTE Order of April 3, 2003

Calculation of Average Common Equity

Line No.		Balance at Dec 31, 2021	Balance at Dec 31, 2020	Source
25	Total Proprietary Capital	\$ 102,258,187	\$ 91,514,864	FERC Form 1, Page 112, Line 16
26	Capital Stock Expense applicable to Preferred Stock	1		FERC Form 1, Page 254b, Lines 1 & 5
27	Preferred Stock	r		FERC Form 1, Page 112, Line 3
28	Unappropriated Undistributed Subsidiary Earnings	(327,906)	(356,567)	FERC Form 1, Page 112, Line 12
58	Unamortized Acquisition Premium		1	Not Applicable
30	Total Utility Common Equity	\$ 102,616,093	\$ 91,871,431	Line 25 + Line 26 - Line 27 - Line 28 - Line 29
31	Amount Allocated to Utility Operations	\$ 102,611,878	\$ 91,867,657	Line 30 * Line 41
32	Amount Allocated to Electric	\$ 50,187,178	\$ 44,932,210	Line 31 * Line 13
33	Amount Allocated to Gas	\$ 52,424,700	\$ 46,935,447	Line 31 * Line 14
		Average		
2 8	Average Electric Common Equity	\$ 47,559,694		Sum of both Line 32 figures / 2
35	Average Gas Common Equity	\$ 49,680,073		Sum of both Line 33 figures / 2

Fitchburg Gas and Electric Light Company d/b/a Unitil Average Return on Equity Calculation 12 Months Ended December 31, 2021 based on the MDTE Order of April 3, 2003

Calculation of Common Equity Allocator to Utility Operations

Commonwealth of Massachusetts DEPARTMENT OF PUBLIC UTILITIES

			uth Street MA 02202		
	STA	ATEMENT OF OP	ERATING REVE	NUES	
		4.2			•
		\/E4B		* *	
		YEAR	2021		
Name of Company	Fitchburg Ga	s and Electric Lig	ht Company		•
D/B/A	Unitil				
Address	357 Electric				-
	Lunenburg, I	MA 01462			<u>:</u> -
				÷	Location on
Massachusetts Operating Revenue	es (Intrastate)	S .	76.212.713	(Electric Revenues)	Annual Return Pg 11 Line 2, Electric col (b)
Other Revenues (outside Massach			<u> </u>		
Total Revenues		\$	76,212,713	- -	·
				-	
I hereby certify under the penalties to the best of my knowledge and b		e foregoing staten	nent is true		•
to the best of my knowledge and bu	J. J			•	
	Signature	131	· -		
·	Name	Daniel J. Hursta	ik		•
•	Title	Controller			- <u>-</u> -
			-		
The purpose of this statement is to of intrastate operating revenues for	provide the Department of the provide the	artment of Public sessment made pur	Utilities with the ar suant to G.L. c. 25	mount 5, & 18	
If invoices or correspondence are t the Company, please provide the r	o be addressed t name, title, and a	to a particular indiv ddress below.	vidual or departme	ent of	
Name Unitil Service Corp.				•	
evance comercial companies could.				the state of the s	
Title Regulatory Services	ampton, NH 038	42			
	ampton, NH 0384	42			

Commonwealth of Massachusetts DEPARTMENT OF PUBLIC UTILITIES

		DE	One South Boston, M			
		STAT	EMENT OF OPER	RATING REVENUE	S	,
			YEAR	2021		
	Name of Company D/B/A Address	Fitchburg G Unitil 357 Electric Lunenburg,		ght Company		
Other Rev Total Rev	ertify under the penalties	usetts) of perjury that th	\$ \$ state	- 40,098,524	(Gas Revenues)	Location on Annual Return Pg 11 Line 2, Gas col (b)
to the bes	t of my knowledge and be	Signature Name Title	Daniel J. Hurst	tak		
of intrasta	ose of this statement is to te operating revenues for or correspondence are to any, please provide the n	the annual asso to be addressed	essment made pu to a particular ind	rsuant to G.L. c. 25	, & 18.	
Name Title Address	Unitil Service Corp. Regulatory Services 6 Liberty Lane West. H	· · · · · · · · · · · · · · · · · · ·				

Commonwealth of Massachusetts DEPARTMENT OF PUBLIC UTILITIES

One South Street Boston, MA 02202

			Boston, IVIA UZZUZ	•	
-		STATEMENT	OF OPERATING	REVENUES	
			YEAR	2021	
	Name of Company D/B/A Address	Fitchburg Ga Unitil 357 Electric Lunenburg, I		ht Company	
Other Rev Total Rev	usetts Operating Revenu venues (outside Massact enues ertify under the penalties	nusetts)	\$s e foregoing statem	116,311,237 116,311,237 nent is true	Location on Annual Return Pg 10 Line 2, Col (b)
	it of my knowledge and b		Daniel J. Hursta Controller		
of intrasta	ose of this statement is to te operating revenues fo or correspondence are	r the annual asse	essment made purs	suant to G.L. c. 25, & 1	8.
	Unitil Service Corp. Regulatory Services 6 Liberty Lane West. H	name, title, and a	ddress below,	addi or department or	

The Commonwealth of Massachusetts

RETURN

OF THE

Fitchburg Gas and Electric Light Company d/b/a Unitil

TO THE

DEPARTMENT OF PUBLIC UTILITIES

OF MASSACHUSETTS

For the Year Ended December 31, 2021

Name of officer to whom correspondence should be

addressed regarding this report: Daniel J. Hurstak

Official Title:

Controller

Office address:

6 Liberty Lane West, Hampton, NH 03842

Fitchburg Gas and Electric Light Company

Year ended December 31, 2021

Table of Contents

Designate in column (c) by the terms "none" or "not applicable", as appropriate, in instances where no information or amounts have been reported in certain schedules. Pages may be omitted where the responses are "none" or "not applicable" to the schedules on such pages.

Title of Schedule (a)	Schedule Page Number (b)	Remarks (c)
General Information	4-7	
Comparative Balance Sheet	8-9	
Statement of Income for the Year	10 - 11	
Statement of Earned Surplus	12	
Summary of Utility Plant and Reserves for	"-	
Depreciation and Amortization	13	•
Utility Plant - Gas	17 - 18	4. - 4.
Nonutility Property	19	
investments	20	•
Special Funds	21	None
Special Deposits	21	
Notes Receivable	22	None
Accounts Receivable	22	
Receivables from Associated Companies	23	
The state of the s	24	
Materials and Supplies Production Fuel and Oil Stocks	25	
Unamortized Debt Discount and Expense and	20	
•	26	
Unamortized Premium on Debt	27	None
Extraordinary Property Losses	27	MONE
Miscellaneous Deferred Debits	28	None
Discount on Capital Stock	28	None
Capital Stock Expense	29	
Capital Stock and Premium	30	•
Other Paid-In Capital	1 ' ' '	•
Long-Term Debt	31	None
Notes Payable	32	INGINE
Payables to Associated Companies	32	
Miscellaneous Current and Accrued Liabilities	33	
Other Deferred Credits	33	
Reserve for Depreciation of Utility Plant in Service	34	4.1
Method of Determination of Depreciation Charges	34	
Dividends Declared During Year	34	N
Operating Reserves	35	None
Reserves for Deferred Federal Income Taxes	36	
Contributions in Aid of Construction	36	
	1	
	· · · · · · · · · · · · · · · · · · ·	
	· 1	
		•

Fitchburg Gas and Electric Light Company

Year ended December 31, 2021

Table of Contents (Continued)

Title of Schedule (a)	Schedule Page Number (b)	Remarks (c)
Gas Operating Revenues Sales of Gas to Ultimate Consumers Gas Operation and Maintenance Expenses Summary of Gas Operation and Maintenance Expenses Sales for Resale - Gas Sale of Residuals - Gas Purchased Gas Taxes Charged During Year Other Utility Operating Income Income from Merchandising, Jobbing and Contract Work Record of Sendout for the Year in MCF Gas Generating Plant Boilers Scrubbers, Condensers and Exhausters Purifiers Holders	43 44 45 - 47 47 48 48 48 49 50 51 72 - 73 74 75 75 76	None None None None
Transmission and Distribution Mains Gas Distribution Services, House Governors and Meters Rate Schedule Information Expenditures for Certain Civic, Political and Related Activities Advertising Expenses Deposits and Collateral Signature Page	77 78 79 80A 80B 8DC 81	None

Name of Respondent	This report is:	Date of Report	Year of Report
Fitchburg Gas and	(1)_X_An Original	(Mo, Da, Yr)	4 4
Electric Light Company	(2)_A Resubmission		2021
			

GENERAL INFORMATION

PRINCIPAL AND SALARIED OFFICERS*

Titles	Names	Addresses	Annual Salary
President	Thomas P. Melssner, Jr.	6 Liberty Lane West, Hampton, NH 03942	\$ 68,540
Sr. Vice President	Todd R. Black	6 Liberty Lane West, Hampton, NH 03842	37,788
Senior Vice President	Robert B, Hevert	6 Liberty Lane West, Hampton, NH 03842	39,259
Senior Vice President	Laurense M. Brock	6 Liberty Lane West, Hampton, NH 03842	16,412
Vice President	Justin Eisfeller	6 Liberty Lane West, Hampton, NH 03842	26,590
Vice President	Robert S. Furino	6 Liberty Lane West, Hampton, NH 03842	25,639
Vice President	Christopher Leblanc	6 Liberty Lane West, Hampton, NH 03842	21,707
Vice President	Raymond Letourneau, Jr.	6 Liberty Lane West, Hampton, NH 03842	24,672
Controller	بِهِ الْمِنْ	6 Liberty Lane West, Hampton, NH 03842	25,556
Treasurer	Todd R. Diggins	6 Liberty Lane West, Hampton, NH 03842	18,379
Secretary	Sandra L. Whitney	6 Liberty Lane West, Hampton, NH 03842	17,009

Represents direct labor charged from Unitil Service Corp. to Fitchburg Gas and Electric Light Company - Gas Division

	DIRECTORS	-
Names	Addresses	Fees Paid During Year ²
Winfield S. Brown	242 Green Street, Gardner, MA 01440	17,551
Mark H., Collin	19 Colton Farm Lane, N. Hampton, NH 03862	16,841
Lisa Cruichlield	2 Hudson Way, Gamet Vailey, PA 19060	19,275
Suzanne Foster	250 W. Spring Street, Columbus, OH43215	17,555
Edward F. Godfrey	8939 Bloomfield Blyd, Serasota, FL 34238	18,090
Michael B. Green	123 Old Henniker Road, Hepkinton, NH 03229	22,249
Thomas P. Meissner, Jr,	6 Uperty Lane West, Hampton, NH 03842	
Eben S. Moulton	55 Ferncroft Road, Danvers, MA 01923	18,740
Justine Voget	11 Cusak Road, Hampton, NH 03842	17,852
David A, Whiteley	6500 Maryland Avenue, St. Louis, MO 63124	19,279

Represents allocated amounts from Unitil Service Corp. to Fitchburg Gas and Electric Light Company - Gas Division

^{*} By General Laws, Chapter 164, Section 63, the Return must contain a "List of the names of all their salaried officers and the amount of the salary paid to each," and section 77, the Department is required to include in its annual report "the names and addresses of the principal officers and of the directors."

Year ended December 31, 2021

GENERAL INFORMATION - Continued

- Corporate name of company making this report, Fitchburg Gas and Electric Light Company
- Date of organization, February 4, 1853
- Date of incorporation, May 13, 1852 (under the name Fitchburg Gas Company)
- Give location (including street and number) of principal business office: 357 Electric Ave, Lunenburg, MA 01462
- 5. Total number of stockholders, Common: 1 Preferred: 0
- 6. Number of stockholders in Massachusetts, 0
- 7. Amount of stock held in Massachusetts,

No. of Common shares, 0

\$0

8. Capital stock issued prior to June 5, 1894,

No. of shares 3,000

\$150,000

 Capital stock issued with approval of Board of Gas and Electric Light Commissioners or Department of Public Utilities since June 5, 1894,

Number of shares:

Common 1,244,629

\$12,446,290

Total 1,244,629 shares, par value \$10.00, Common outstanding December 31 of the fiscal year 2021

\$12,446,290

10. If any stock has been issued during the last fiscal period, give the date and terms upon which such issue was offered to the stockholders, and if the whole or any part of the issue was sold at auction, the date or dates of such sale or sales, the number of shares sold and the amounts realized therefrom.

N/A

11. Management Fees and Expenses during the Year.

List all individuals, corporations or concerns with whom the company has any contract or agreement covering the management or supervision of its affairs, such as accounting, financing, engineering, construction, purchasing, operation, etc., and show the total amount paid to each for the year.

In 2021, Fitchburg Gas and Electric Light Company paid \$15,925,034 to Unitil Service Corp. under the Service Agreement.

		GENERAL INFO	RMATION - Contin	ued			
1.	Describe briefly, all the important physical changes in the property during the last fiscal period including additions, alterations or improvements to the works or physical property retired.						
	In electric property:				·/		
	None						
				·			
	In gas property:						
	None						
	In general property:						
	None						
			•	-			

Fitchburg Gas and Electric Light	itchburg Gas and Electric Light Company						
GENERAL INFORMATION - Continued							
Names of the cities or towns in w supplies GAS, with the number o each place		Names of the cities or towns supplies GAS, with the numb meters in each place					
City or Town	Number of Customers' Meters	City or Town	Number of Customers' Meters				
Fitchburg	11,802						
Lunenburg	323						
Townsend	1,807						
Ashby	156						
Gardner	1,604						
Westminster	505						
	·		·				
•							
Total	16,197	Total					

Fitch	burg Gas and Electric Light Company			Year ende	ed December 31, 2021
	COMPARATIVE BALANG	E SHEET	Assets and Other Deb	ite	
	OCIVIPANATIVE DABAN	Ref.	Balance at	Balance at	Increase
Line	Title of Account	Page	Beginning of Year	End of Year	or (Decrease)
No.	(a)	No.	(b)	(c)	(d)
1	UTILITY PLANT	1127		N-7	
2	Utility Plant (101-107, 114)	13	\$402,070,921	\$423,149,853	\$21,078,932
3	OTHER PROPERTY AND INVESTMENTS		7 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3		. ,
4	Nonutility Property (121)	19	14.387	14,387	0
	Investments in Associated Companies (123)	20	4,333	2,995	(1,338)
6	Other Investments (124)	20		0	i ol
7	Special Funds (125-128)	21	o l	0	0
8	TOTAL Other Property and Investments		18,720	17,382	(1,338)
9	CURRENT AND ACCRUED ASSETS	1 1			
	Cash (131)	- 1	184,906	145,908	(38,998)
11	Special Deposits (132-134)	21	173,304	162,270	(11,034)
	Working Funds (135)		1,500	1,500	0
	Temporary Cash Investments (136)	20	0	0	0
	Notes and Accounts Receivable (141, 142, 143)	22	21,334,207	21,655,135	320,928
15	Accounts Receivable from Assoc. Companies (145, 146)	23	5,164,841	5,962,026	797,185
	Materials and Supplies (151-159, 163)	24	2,742,176	2,957,958	215,782
17	Prepayments (165)		5,344,482	4,668,168	(476,314)
	Interest and Dividends Receivable (171)		0	0	a
19	Rents Receivable (172)		. 0	0	0
20	Accrued Utility Revenues (173)	- 1	23,354,075	27,695,197	4,341,122
21	Miscellaneous Current and Accrued Assets (174)		143,020	121,951	(21,069)
22	TOTAL Current and Accrued Assets		58,442,511	63,570,113	5,127,602
23	DEFERRED DEBITS	1 1		1	
24	Unamortized Debt Discount and Expense (181)	26	621,164	577,104	(44,060)
	Extraordinary Property Losses (182)	27	0	. 0	0
26	Preliminary Survey and Investigation Charges (183)		697,988	1,101	(695,887)
	Clearing Accounts (184)	1 1	814,775	759,583	(55,192)
	Temporary Facilities (185)		(351)	(2,040)	(1,689)
	Miscellaneous Deferred Debits (186)	27	50,282,695	41,264,742	(9,017,953)
	TOTAL Deferred Debits	1 1	52,41 6,271	42,600,490	(9,815,781)
31	CAPITAL STOCK DISCOUNT AND EXPENSE		.1		ا
	Discount on Capital Stock (191)	28	. 0	4 507 600	0.1
	Capital Stock Expense (192)	28	1,507,083	1,507,083	-
	TOTAL Capital Stock Discount and Expense	1	1,507,083	1,507,083	0
35	REACQUIRED SECURITIES		الم	اه	
	Reacquired Capital Stock (196)	1 1	0	ů	اه
	Reacquired Bonds (197)		0	0	- 0
38	TOTAL Reacquired Securities		. <u>U</u>		
39	TOTAL Assets and Other Debits		\$514,455,506	\$530,844,921	\$16,389,415

nburg Gas and Electric Light Company			. Teal ciliaca	December 31, 2
COMPARATIVE BAL	LANCE SHEET	Liabilities and Other Credits		
	Ref.	Balance at	Balance at	Increase
Title of Account	Page	Beginning of Year	End of Year	or (Decrease
(a)	No.	(b)	(c)	(d)
PROPRIETARY CAPITAL				
CAPITAL STOCK			1	
Common Stock Issued (201)	29	\$12,446,290	\$12,446,290	
Preferred Stock Issued (204)	29	D	0	
Capital Stock Subscribed (202, 205)		. 0	0	
Premium on Capital Stock (207)	29	10,162,657	10,182,657	
TOTAL		22,629,147	22,629,147	
SURPLUS	1 1			1
Other Paid-In Capital (208-211)	1 30	47,009,000	54,500,000	7,500,
Eamed Surplus (215, 216)	12	23,392,800	26,636,123	3,243,
Surplus Invested in Plant (217)	'-	,	0	
TOTAL		70,392,800	81,136,123	10.743.
TOTAL Proprietary Capital		93.0Z1:947	103,765,270	10,743
LONG-TERM DEBT				
Bonds (221)/Unamortized Debt Discount (226)	26	اه	ا ه	
Advances from Associated Companies (223)	31	اة	اة	
	31	104,200,000	97,100,000	(7,100
Other Long-Term Debt (224)	31	104,200,000	97,100,000	(7,100
TOTAL Long-Term Debt		104,200,000	37,100,000	11,100
CURRENT AND ACCRUED LIABILITIES	32	a		
Notes Payable (231)	32	9.802.249	14.541.814	4,739
Accounts Payable (232)		35,360,076	42,020,694	6,660
Payables to Associated Companies (233, 234)	32		206,354	0,000
Customer Deposits (235)		212,255	316,625	(40
Taxes Accrued (236)	1	356,847	1,108,386	(51
Interest Accrued (237)		1,159,500		
Dividends Declared (238)		1,269,522	1,543,340	273
Matured Long-Term Debt (239)		0	0	
Metured Interest (240)		. 0	0	
Tax Collections Payable (241)		172,717	111,966	(60
Miscellaneous Current and Accrued Liabilities (242)	33	10,143,295	9,755,422	(367
TOTAL Current and Accrued Liabilities	1	58,476,463	69,604,801	11,128
DEFERRED CREDITS	i i			
Unamortized Premium on Debt (251)	26	C	0	
Customer Advances for Construction (252)	l	1,130,372	1,395,382	265
Other Deferred Credits (253)	33	79,530,506	64,256,343	(15,274
TOTAL Deferred Credits	ļ	80,660,878	65,651,725	(15,008
RESERVES				
Reserves for Depreciation (254-256)	13	147,517,649	153,290,763	5,773
Reserves for Amortization (257-259)	13	6,113,684	9,358,140	1,244
Reserve for Uncollectible Accounts (260)	"	1,803,452	2,559,826	956
Operating Reserves (281-265)	35	0	o	
Reserve for Depreciation and Amortization of Nonutility Property (286)	1 30	l ol	ō	
Reserves for Deferred Federal Income Taxes (267, 268)	36	21,179,250	29 895.613	8,725
TOTAL Reserves	~	178,405,035	195,104,342	16.699
CONTRIBUTIONS IN AID OF CONSTRUCTION	1	110,100,000		
	36	(308,817)	(381,217)	(72
Contributions in Aid of Construction (271)	50	(0.00,017)	122.02.11	<u> </u>
TOTAL Liabilities and Other Credits		\$514,455,506	\$530,844,921	\$16,369

Line 46 is deferred income taxes related to CIAC,

Eilahi	ourg Cas and Electric Light Company		Year er	ided December 31, 2021
r itGH	· · · · · · · · · · · · · · · · · · ·		10016	
	STATEMENT OF INCOME	OR THE YEAR	TOI	ral .
Line No.	Account (a)	Ref. Page No.	Current Year (b)	increase or (Decrease) from Preceding Year (c)
1	OPERATING INCOME		<u> </u>	
2	Operating Revenues (400) Operating Expenses	37, 43	\$116,311,237	\$14,525,491
4	Operation Expenses (401)	42, 47	74,099,012	11,373,337
5	Maintenance Expenses (402)	42, 47	4,174,443	(105,458) 529,822
6	Depreciation Expense (403)	34	14,975,532	182,372
7	Amortization of Utility Plant (404-405)		1,244,456	1,447,105
8	Amortization of Property Losses (407.1)		773,372	1,447,105
9	Amortization of Conversion Expenses (407.2)/ Investment Tax Credit	49	3,641,749	61,311
10	Taxes Other Than Income Taxes (408)	49	(2,838,361)	
11 12	Income Taxes (409) Provision for Deferred Income Taxes (410)	36	4,926,872	3,328,654
12	Income Taxes Deferred in Prior Years - Cr.(411)	36	4,020,016	5,525,551
14	TOTAL Operating Expenses	"	100,997,075	12,637,251
15	Net Operating Revenues	 	15,314,162	1,888,240
16	Income from Utility Plant Leased to Others (412)		10,011,102	.,,
17	Other Utility Operating Income (414)	50		_
18	TOTAL Utility Operating Income	T	15,314,162	1.888.240
19	OTHER INCOME	 		
	Income from Merchandising, Jobbing and Contract Work (415)	51	(450)	1,057
	Income from Nonutility Operations (417)	1 .		l '- l
	Nonoperating Rental Income (418)	1 1	(1,338)	(15)
	Interest and Dividend Income (419)		263,351	(123,014)
	Miscellaneous Nonoperating Income (421)		12,563	(2,901)
	TOTAL Other income	i F	274,126	(124,874)
	TOTAL Income	I	15,588,288	1,763,366
27	MISCELLANEOUS INCOME DEDUCTIONS			
28	Miscellaneous Amortization (425)		*	<u></u>
	Other Income Deductions (426)	.	191,466	(133,730)
30	TOTAL Income Deductions		191,466	(133,730)
31	Income Before Interest Charges	_ · _	15,396,822	1,897,096
32	INTEREST CHARGES			ا بمم مما
	Interest on Long-Term Debt (427)	31	5,522,869	493,024
	Amortization of Debt Disc. and Expense (428)	26	77,472	11,672
	Amortization of Premium on Debt - Credit (429)	26	-	(00.000)
	Interest on Debt to Associated Companies (430)	31,32	162,970	(28,822)
	Other Interest Expense (431)	1 1	315,070	(32,137)
	Interest Charged to Construction-Credit (432)	-	(98,242) 5,980,139	154,261 597,988
	TOTAL Interest Charges	1 -	9,416,683	1,299,098
40	Net Income	-	9,410,000	1,295,080
41	EARNED SURPLUS		23,392,800	3,039,499
	Unappropriated Earned Surplus (at beginning of period) (216)	.	9,773,250	1,655,665
	Balance Transferred from Income (433)		9,170,200	1,000,000
	Miscellaneous Credits to Surplus (434) Miscellaneous Debits to Surplus (435)		-	1 1
	Appropriations of Surplus (436)		-	
	Appropriations of Surplus (430) Net Additions to Earned Surplus	-	9,773,250	1.655,665
	Dividends Declared - Preferred Stock (437)	}	5,,5,200	- 1,223,845.
	Dividends Declared - Common Stock (438)		(6.173,360)	(1,095,274)
	Unappropriated Earned Surplus (at end of period) (216)	}	26,992,690	\$3,599,890
30	Principle and Course Continue for one or bounds for the			[
	,			

P10

Ele	ctric		E FOR THE YEAR (Continues	Ol	her
Current Year (b)	Increase or (Decrease) from Preceding Year (c)	Current Year (b)	Increase or (Decrease) from Preceding Year (c)	Current Year (b)	Increase or (Decrease) from Preceding Year (c)
\$76,212,713	\$8,432,670	\$40,098,524	\$6,092,821	\$0	\$0
53,028,059 3,384,186 7,774,070 672,777 613,563	7,560,301 (150,673) 361,583 104,089 731,180	21,070,953 790,257 7,201,462 571,679 159,809	3,813,036 45,215 168,239 78,283 715,825	-	
1,821,449 (313,853) 1,423,925	10,050 (1,631,534) 1,051,374	1,820,300 (2,524,508) 3,502,947	51,261 (2,548,360) 2,277,260	• • •	-
68,404,176	8,036,370	32,592,899	4,600,879		
7,808,537	396,300	7,505,625	1,491,942	-	, -
7,808,537	\$396,300	\$7,505,625	\$1,491,942	.	\$D.
				+1.	
				4	

- 1. Report in this schedule an accounting for changes in appropriated and unappropriated earned surplus for the year,
- 2. Each credit and debit during the year should be identified as to the surplus account in which included (Accounts 433-438 inclusive) and the contra primary account affected shown. Minor items may be grouped by classes; however, the number of items in each group should be shown,
- 3. For each reservation or appropriation of earned surplus state the purpose, amount, and in the case of reservations, the reserve account credited.
- STATEMENT OF EARNED SURPLUS (Accounts 215-216)
 ed and Explain in a footnote the basis for determining the amount reserved or appropriated and if such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated,
 - Dividends should be shown for each class and series of capital stock. Show amounts of dividends per share.
 - 5. List credits first; then debits.

Line No.	(tem (a)	Contra Primary Account Affected (b)	Amount (c)
1	UNAPPROPRIATED EARNED SURPLUS (Account 216)		000 000 000
2	Balance - Beginning of year		\$23,392,800
4	Changes: (identify by prescribed earned surplus accounts)		
5	Credits		
6	Balance transferred from income (433)		9,416,683
7			
8			
9	Debits	1	•
10 11	Dividends declared Common Stock		
12	\$4.96 per share (438)	238	6,173,360
13	grade par distance (1889)		-,
14		1	
15			
16			
17			
18 19			
20			
21			
22	•		
23			
24		i i	
25 26			
27	Balance - End of year	ļ	25,536,123
28	Caretics - Ciln of Aser.		29,410,111
29	State balance and purpose of each appropriated earned surplus amount at end of year and give account	nting	
30	entries for any applications of appropriated earned surplus during the year.	*	
31 32	NONE		
33	NOTE		
34			
35		· .	
36			
37			
38			
39 40			
41 42			

SUMMARY OF UT	FILITY PLANT AND R	ESERVES FOR I	DEPRECIATION AN	D AMORTIZATION		
e ltem	Total	Electric	Gas			Common
(a)	(b)	(c)	(d)	(e)	(f)	(g)
UTILITY PLANT:						
In Service:						
101 Plant in Service (Classified)	\$404,640,059	\$181,305,721	\$189,388,971		1	\$33,945,3
106 Completed Construction not Classified	7,584,532	4,397,119	2,507,668		- 1	679,7
TOTAL P. 16, 18	412,224,591	185,702,840	191,896,639	0	0	34,625,1
120 Nuclear Fuel	Ö				1	
105 Held for Future Use	35,698	0				35,6
107 Construction Work in Progress	10,889,564	3,439,307	0			7,450,2
114 Electric Plant Acquistion Adjustment	0	. 0	L			
TOTAL Utility Plant	423,149,853	189,142,147	191,896,639	0	0.	42,111,0
DETAIL OF RESERVES FOR				- I		
DEPRECIATION AND AMORTIZATION					ŀ	
In Service:	1			- 1	-	
254 Depreciation P. 34	153,290,763	85,403,749	67,887,014		ĺ	
257 Amortization	9,358,140	5,107,712	4,250,428			
TOTAL, in Service	162,648,903	90,511,461	72,137,442	0	0	
Leased to Others:					1	
255 Depreciation	0		l		i	
258 Amortization	. 0			I.		
TOTAL, Leased to Others	0	. 0	0	0 .	0	
Held for Future Use:						
256 Depreciation	0				ľ	
259 Amortization	0	0	. 0		t	
TOTAL, Held for Future Use	. 0	0	. 0	0	0	
TOTAL Reserves for Depreciation						
and Amortization	162,648,903	90,511,461	72,137,442	0	0	

- UTILITY PLANT GAS

 1. Report below the cost of utility plant in service according to prescribed accounts.
 2. Do not include as adjustments, corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c) or (d) as appropriate.
 3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts,
 4. Reclassifications or transfers within utility plant accounts should be shown in column (f).

Line	Account	Balance Beginning of Year	Additions	Retirements	Adjustments	Transfers	Balance End of Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	1. INTANGIBLE PLANT						
2	301 Organization	\$36,387				 	\$36,387
3	303 Miscellaneous Intangible Plant	1,277,297	2,860	'	. 0		\$1,280,157
4	Total Intengible Plant	1,313,664	2,860	0	0	0	1,316,544
5	2. PRODUCTION PLANT		•		*		
	Manufactured Gas Production Plant				·		
	304 Land and Land Rights	183,243		·		i I	183,243
8	305 Structures and Improvements	1,080,796	76,189				1,156,985
8	308 Boiler Plant Equipment	0					=
	307 Other Power Equipment	0					•
	310 Water Gas Generating Equipment	0				<u> </u>	
12	311 Liquefied Petroleum Gas Equipment	2,559,104	192,565	11,561		i I	2,740,108
	312 Oil Gas Generating Equipment	0					-
	313 Generating Equipment - Other Processes	o		·	1		-
15	315 Catalytic Cracking Equipment	0					•
	316 Other Reforming Equipment	0				1 [•
	317 Purification Equipment	0					. •
	318 Residual Refining Equipment	. 0				1 1	· -
	319 Gas Mixing Equipment	0	•				
20	320 Other Equipment	1,608,848	185,256	31,048			1,761,056
21		5,429,991	454,010	42,609	0	0	5,841,392
22							
	360 Land and Land Rights	0				į į	-
	361 Structures and Improvements	O				1 1	-
	362 Gas Holders	0				1 ľ	. •
	353 Other Equipment	. D				<u> </u>	
27	Total Storage Plant	. 0	. 0	0	0	[0]	-

Fitc	hburg Gas and Electric Light Company					Year ended	December 31, 2021
		UTILITY F	LANT - GAS (C	ontinued)			
		Balance					Balance
		Beginning					End
Line		of Year	Additions	Retirements	Adjustments	Transfers	of Year
Νo.	. (a)	(9)	(c)	(d)	(e)	(0)	(g).
	4. TRANSMISSION & DISTRIBUTION PLANT					1	
2	365:10 Land Rights, Other Dist	-				1	-
	365.20 Rights of Way	-					-
4	366 Structures and Improvements	-				1 1	-
	369 Measuring & Regulating Station Equipmen	[·	1 1	
	374.40 Land Rights, Other Dist.	6,958				1	6,958
	374:50 Rights of Way	15,636					15,636
	367.00 Mains	1				I. I	
	376:20 Mains, Coated/Wrapped	9,197,106	(247,392)	136,367	-	1	8,813,347
	376,30 Mains, Bare Steel	87,264		1,070	-		86,194
	376.40 Mains, Plastic	68,522,402	6,970,068	42,436	-		75,450,034
	376.50, Mains, Joint Seals	361,901	1,117				363,018
	376.60 Mains, Cathodic Protection	2,560,581	427,756				2,988,337
	376,70 Mains	71,226			•	1	71,226
	376.80 Mains, Cast Iron	2,408,452	9,276	35,638		1 1	2,381,890
16	378.20 Measuring & Regulation	2,537,245	(12,665)			1 1	2,524,580
17	350 Services	62,836,189	3,490,142	316,460		l i	66,009,871
18	381 Meters	3,267,548	795,373	372,765			3,690,156
19	382 Meter Installations	15,573,779	1,482,098	2,068,892			14,986,985
20	383 House Regulators	177,555				1	177,555
21	386 Other Property on Cust's Prem.	<u> -</u>				1	•
22	386.10 Conversion Burnars	1,511,065					1,511,065
23	386.20 Water Heaters	3,504,823	(18,465)	153,434		1. 1	3,332,924
24	387 Other Equipment	- 1					-
25	Total Transmission & Distribution Plant	172,639,729	12,897,308	3,127,262		- 1	182,409,775
26	5. GENERAL PLANT						
27	389 Land and Land Rights	•					•
28	390 Structures and Improvements	-				1	-
29	391 Office Furniture and Equipment	-					-
30	392 Transportation Equipment	143,670		-			143,670
31	393 Stores Equipment	-					-
32	394 Tools, Shop and Garage Equipment	1,150,376	106,819				1,257,195
33	395 Laboratory Equipment	107,846	·				107,846
34	396 Power Operated Equipment	57,311				i I	57,311
35	397 Communication Equipment	649,426	-			1 1	649,426
	398 Miscellaneous Equipment	113,479					113,479
	399 Other Tangible Property					1 1	2
38		2,222,108	106,819				2,328,927
39	Total Gas Plant in Service	181,605,513	13,460,997	3,169,871		- 1	191,896,639
	104 Utility Plant Leased to Others	-			***************************************	1 1	•
	105 Property Held for Future Use					.	
	107 Construction Work in Progress	24,675	(768,272)	_	l.		(743,597)
43	Total Utility Plant - Gas	181,630,188	12,692,725	3,169,871	-	—	191,153,042

NOTE:

Completed Construction Not Classified, Account 105, shall be classified in this schedule according to prescribed accounts, on an estimated basis if necessary, and the entries included in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (c). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, a tentative distribution of such retirements, on an estimated basis with appropriate contra entry to the Depreciation Reserve Account, shall be included in column (d). Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach an insert page showing the account distributions of these tentative classifications in columns (c) and (d) including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amounts of respondent's plant actually in service at end of year.

Fitchburg Gas and Electric Light Company Account Distribution of Tentative Classifications in Column (c) Year ended December 31, 2021

Account Number	Balance at Beginning of Year	Balance at End of Year	Net Change
301			0 705
303	0	2,795	2,795
304			. 0
305		_	0
311	30,164	0	(30,164)
320	350,841	0	(350,841)
376.2	1,328,770	134,200	(1,194,570)
376.3	0		0
376.4	1,779,665	103,837	(1,675,828)
376.5	0		. 0
376.6	141,405	79,558	(61,847)
376.8	57,247	0	(57,247)
378.2	261,670	0	(261,670)
380	1,508,274	827,423	(680,850)
381	38 8,184	582,004	193,820
382	707,921	712,021	4,100
383			0
386.1			0
386.2	302,841	0	(302,841)
391	•		. 0
392			0
394	359,193	50,146	(309,047)
395			0
396			0
397			0
398			0
399		1	0
	9 - A		
Totals	7,216,174	2,491,984	(4,724,191)

P18A

NONUTILITY PROPERTY (ACCOUNT 121)

Give particulars of all investments of the respondent in physical property not devoted to utility operation.

Line No.	Description and Location (a)	Book Value at End of year (b)	Revenue for the Year (c)	Expense for the Year (d)	Net Revenue for the Year (e)
1 2	Land on Franklin Road, Fitchburg, MA	14,387			
3					
5					
6 7					
8					
9 10					
11			•		
12					
13 14					
15 16					
17					
18 19		·			
20					
21 22				`	
23	·		·		
24			4		
25 26					
27					
28 29		-			
30					the state of the s
31 32		¥*.			
33					
34 35				,	•
36	•				i
37 38					
39					
40 41					·
42					
43 44					
45					
46 47			*		
4B		•			
49					
50 51					
52	TOTALS	44 207	0	0	0
53	L TOTALS	14,387 P19		Ι	

Fitc	nburg Gas and Electric Light Company	Year ended December 31, 2021
	INVESTMENTS (Accounts 123, 124, 136)	
	Give particulars of investments in stocks, bonds, notes, etc., held by the respondent Provide a subheading for each account and list thereunder the information called for.	at end of year.
Line No.	Description of Security Held by Respondent (a)	Amount (b)
1 2	Account 123	·
3	Fitchburg Energy Development Company	\$2,995
4 5		
6 7		2,995
8		
10		
11 16		
17 18		
19		
20 21		
22 23		
24		
25 26		
27 28		
29 30	,	
31		

Fitchburg Gas and Electric Light Company

Year ended December 31, 2021

SPECIAL FUNDS (Accounts 125, 126, 127, 128)

(Sinking Funds, Depreciation Fund, Amortization Fund - Federal, Other Special Funds)

Report below the balance at end of year of each special fund maintained during year. Identify each fund as to account in which included. Indicate nature of any fund included in Account 128, Other Special Funds.

Line No	Name of Fund and Trustee if Any (a)	Balance End of Year (b)
1 2 3 4 5 6	NONE	
7 8 9		
11 12 13 14		
15 16 17 18 19	TOTAL	0

SPECIAL DEPOSITS (Accounts 132, 133, 134)

- 1. Report below the amount of special deposits by classes at end of year.
- 2. If any deposit consists of assets other than cash, give a brief description of such assets.
- 3. If any deposit is held by an associated company, give name of company.

		Balance End
Line	Description and Purpose of Deposit	of Year
No.	(a)	(b)
20	Interest Special Deposits (Account 132)	
21	Dividend Special Deposits (Account 133)	
22		
23	Other Special Deposits (Account 134):	
24		162,270
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39	TOTA	L 162,270

Year ended December 31, 2021

NOTES RECEIVABLE (Account 141)

- 1. Give the particulars called for below concerning notes receivable at end of year.
- 2. Give particulars of any note pledged or discounted.
- Minor items may be grouped by classes, showing number of such items.
 Designate any note the maker of which is a director, officer or other employee.

Line No.		Narne of Maker and Purpose for Which Received (a)	Date of Issue (b)	Date of Maturity (c)	Interest Rate (d)	Amount End of Year (e)
1 2 3 4	NONE			• .		
5 6 7	· ·					
8 9 10			·		,	
12 13 14	·			.*		
15 16 17 18						
19 20					TOTAL	· · · · · · · · · · · · · · · · · · ·

ACCOUNTS RECEIVABLE (Accounts 142, 143)

- 1. Give the particulars called for below concerning accounts receivable at end of year.
- 2. Designate any account included in Account 143 in excess of \$5,000.

Line No.	Description (a)	Amount End of Year (b)
21	Customers (Account 142):	
22	Gas and Electric (Includes \$0 Unbilled Revenue)	21,645,772
23		
24	Other Electric and Gas Utilities	
25	Other Accounts Receivable (Account 143):	7,236
26		. 0.407
27	Receivables from Employees (PC Purchases)	2,127
28		
29 30		
31		
32		
33		
34		
35		
36		*
37		
38		
39		
40	TOTAL	21,655,135

Year ended December 31, 2021

RECEIVABLES FROM ASSOCIATED COMPANIES (Account 145, 146)

- Report particulars of notes and accounts receivable from associated companies at end of year
 Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
 For notes receivable list each note separately and state purpose for which received. Show also in column (a) date of note and date of maturity.
- 4. If any note was received in satisfaction of an open account, state the period covered by such open account.
- 5. Include in column (d) interest recorded as income during the year, including interest on accounts and notes held any time during the year.
- 6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

		Amount	Interest fo	r Year
Line	Name of Company	End of Year	Rate	Amount
No.	(a)	(b)	(c)	(d)
1	Accounts Receivable from Associated Companies (146)			
3	Unitil Service Corp.	5,962,026		
5	Unitil Corp.			
6				
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39				
40			1	
41				
42			1	
43	,	1	l	
44				
45	TOTALS	5,962,026		

Fitchbu	rg Gas and Electric Light Company	Year ended December 31, 2021		
	MATERIALS AND SUPPLIES (Accounts 151 - 159, 183)			
	Summary Per Balance Sheet			
		Amount End of Year		
Line	Account	Electric	Gas	
No.	(a)	(b)	(c)	
1	Fuel (Account 151) (See Schedule, Page 25)	-	1,151,691	
2	Fuel Stock Expenses (Account 152)	-		
3	Residuals (Account 153)	-	•	
4	Plant Materials and Operating Supplies (Account 154)	749,573	850,878	
-5	Merchandise (Account 155)	-	-	
6	Other Materials and Supplies (Account 156)	*	•	
Ť	Nuclear Fuel Assemblies and Components - In Reactor (Account 157)	•	-	
8	Nuclear Fuel Assemblies and Components - Stock Account (Account 158)	•	-	
9:	Nuclear Byproduct Materials (Account 159)		٠.	
10	Stores Expense (Account 163)	108,053	97,763	
11	Total per Balance Sheet	857,626	2,100,332	

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151) (Except Nuclear Meterials)

	Report below the information called for co Show quantities in tons of 2,000 lbs., gal, Each kind of coal or oil should be shown		rantity is applicable.			
4.	Show gas and etectric fuels separately be	e specific use.				
	· · ·	Total	0	Kinds of	Fuel and Oil Natural Gas Storage	t Tonnerson Con
	Kem	Cost	Р горапе	. 	Matural Gas Storage	at tennessee cass
Une		Cost	Quantity	Cost	Quantity	Cost
No.	(a)	(6)	(e)	(f):	0	(k)
1	On Hand Beginning of Year	\$811,394	26,053	\$ 326,821	269,839	\$ 470,412
2	Received During Year	994,217	7,443	126,388	251,103	748,467
3	TOTAL	1,775,611	33,496	453,209	520,942	1,218,879
4	Used During Year (Note A) GENERATOR FUEL					
6	Inventory Adjustment	ŏ				
7	,,	ol.		į		·
8		0			· ·	
₽.		0		į		
10		0 000	0.707	47.044	249,794	§ 493,845
11	Sold or Transferred TOTAL DISPOSED OF	623,920 623,920	3,7 <u>0</u> 7 3.707	5 47,211 47,211	249,794	493,845
13	BALANCE END OF YEAR	\$1,151,691	29,789	\$405,998	271,148	\$725,034
				4		
	Kinds of Fuel and Oil.					
			LNG Inventory at We	stmînaler	Dominion (for	nerly CNG)
l	ltem		Oun-th-		Oue-ille-	G
Line No.	-		Quantity (m)	Cost (n)	Quantity (h)	Cost (I)
14	(g) On Hand Beginning of Year		(m) 3,984	\$ 14,161	0	\$0
15	Received During Year	1	18,211	89,382	i	0
16	TOTAL	. —	22,195	103,523	g ·	0
17	Used During Year (Note A)					
18						
19						
20 21						
22	:				.,	
23				1		
24	Sold or Transferred		18,874		0:	0
25	TOTAL DISPOSED OF		19,974	82,864	0	D
26	BALANCE END OF YEAR		3,321	\$20,659	Đ:	0
				Kinds of	Fuel and Oil	
		ļ	Figure of Figure Of			
	ltem .					
Line			· ·			
No.	9,					
27 26	On Hand Beginning of Year Received During Year					
29	TOTAL					
30	Used During Year (Note A)					
31						
32						
33						
34 35				1 1		
35 3B						
37	Sold or Transferred	1.		l		
	TOTAL DISPOSED OF		Q	. 0:	. 9	0
3B	BALANCE END OF YEAR	· ·	0	0_	0	0
3B 39				Kinds of	Fuel and Oil	
		1				
		P				
39	_: item		A 12		0.05-12-1	Cant
39 Line	•		Quantity	Cost	Quantity	Cost
39 Line No.	. (a)		Quantity (1)	Cost (3)	Quantity (t)	(u)
39 Line	(a) On Hand Beginning of Year		(1)	(3)	(1)	(u) \$0
Line No. 40 41 42	(a) On Hand Beginning of Year Received During Year TOTAL		<u>(n</u>	(a) \$0 0	(1)	(u) \$0
Line No. 40 41 42 43	(c) On Hand Beginning of Year Received During Year		(n) 0	(a) \$0 Q	(1)	(u) \$0
Line No. 40 41 42 43 44	(a) On Hand Beginning of Year Received During Year TOTAL		(n) 0	(a) \$0 Q	(1)	(u) \$0
Line No. 40 41 42 43 44 45	(a) On Hand Beginning of Year Received During Year TOTAL		(n) 0	(a) \$0 Q	(1)	(u) \$0
Line No. 40 41 42 43 44 45 46	(a) On Hand Beginning of Year Received During Year TOTAL		(n) 0	(a) \$0 Q	(1)	(u) \$0
Line No. 40 41 42 43 44 45 46 47	(a) On Hand Beginning of Year Received During Year TOTAL		(n) 0	(a) \$0 Q	(1)	(u) \$0
Line No. 40 41 42 43 44 45 46	(a) On Hand Beginning of Year Received During Year TOTAL		(n) 0	(a) \$0 Q	(1)	

UNAMORTIZED DEET DISCOUNT AND EXPENSE AND UNAMORTIZED PREMIUM ON DEBT (Accounts 181, 251)

- 1. Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.
 2. Show premium amounts by enclosure in parentheses.
 3. In column (b) show the principal amount of bonds or other long-term debt originally issued,
 4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued,
 5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Department's authorization of treatment other than as specified by the Uniform System of Accounts,
 6. Set cut separately and identify undisposed amounts applicable to issues which were redeamed in prior years.
 7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt-Credit.

-		HOSE AND A COURT OF							
		Principal Amount of Securities to	Total						
1		Which Discount &	Discount &	Amerization	Period				
1		Expense or Premium	Expense or	11/11/2017					
ı		Minus Expense,	Net			Balance	Debits	Credits	Balance
1		Relates	Premium			Beginning	During	During	End
Line	Designation of Long-Term Debt	(Omit Cents)	(Omit Cents)	From	То	of Year	Year	Year	of Year
No.		• • • • • • • • • • • • • • • • • • • •	(c)	(d)	(e)	(f)	(0)	(h)	(i)
NO.	(a)	(6)		11/30/93	11/30/21	24.123		24,123	
1 1	30 year notes	19,000,000	296,792	11/30/93	11/30/21	24,123	· ·	£4,720	_
2	6,75%, Due 11/30/2023	1						-	
3	i.e.								
4	30 year notes	12,000,000	98,028	01/15/99	01/15/29	26,197	- 1	3,242	22,955
5	7.37%, Due 1/15/2029					•			
, 6				·					
7	30 year notes	14,000,000	353,187	07/01/01	06/01/31	123,396		11,752	111,644
l a	7.98%, Due 6/1/2031								
9				i			Ì		
10	22 year notes	10,000,000	171,961	11/01/03	10/15/25	37,155		7,697	29,468
11	6.79% Due 10/15/25	10,010,000					!		
12	0.79.79 525 1011025								-
13	25 year notes	15,000,000	204,492	12/21/05	12/15/30	91,715		9,172	82,543
14	5.9% Due 12/15/30	15,000,000	204,432	12/2/100	12/15/30	31,110	-	5,	02,570
	0.9% Due 12/10/30						l		
15	1			*******	11/01/27	50.070	l	8,527	50,453
16	10 year notes	10,000,000	86,468	11/01/17	11/01/2/	58,979	•	0,021	30,400
17	3,52% Due 11/01/2027						l		:
18	İ						l		
19	30 year notes	15,000,000	129,702	11/01/17	11/01/47	115,998	-	4,309	111,689
20	4,32% Due 11/01/2047	1						ļ.	
21	1 '	1				1	I		
22	20 year senior notes	27,500,000	179,432	09/15/20	09/15/40	143,601	33,412	8,661	168,352
23	3,78% Due 09/15/2040	I ' '							
24	I	ŀ]	1	
25		j				1 .	l		
26	TOTALS	122,500,000	1,520,062			621,164	33,412	77,473	577,104

EXTRAORDINARY PROPERTY LOSSES (Account 182)

1. Report below particulars concerning the accounting for extraordinary property losses,
2. In column (a) describe the property ebandoned or extraordinary loss suffered, date of abandonment or loss, date of Department authorization of use of Account 182, and period over which amortization is being made.

				Written	Off During Year	
1 1	Description of Property	Total Amount	Previously	Account		Batance
Line	Loss or Damage	of Loss	Written Off	Charged	Amount	End of Year
No.	(a)	· (b)	(¢)	(d)	(e)	{0
1		I				0
2	None					
3						
4					1	
5						
6					1	
7						
8	•					
9		·				
10	TOTALS	Ō	0		.0	C

MISCELLANEOUS DEFERRED DEBITS (Account 186)

- Report below the particulars called for concerning miscallaneous deferred debits.
 For any deferred debit being amortized show period of amortization.
 Minor items may be grouped by classes, showing number of such items.

		Balance			Crodits	
		Beginning of		Account		Balance
Line	Description	Year	Debits	Charged	Amount	End of Year
No.	(a)	(b).	(c)	(d)	(e)	(1)
11						
12	Def Environmental Costs (7 yr rolling amortization)	638,208		735	539,954	98,25
13	Minor Items (3 Items)	329,879	150,344		- 1	460,22
	RDAC	- 389,859		173	212,650	177,20
15				i		
16	Gas and Electric Rate Cases (amortization thru 2017)	1,959,958		923	1,255,737	704,22
17	Remediation Adjustment Clause	75,150	148,000		1	223,15
18	Pandemic Costs	261,483	414,555		İ	676,03
19	Regulatory Asset - PBOP	6,608,494		253	371,460	6,437,03
20	Regulatory Asset - Pension	23,655,811		253	6,527,014	17,128,79
21	SERP	2,320,322		253	1,033,491	1,286,83
22	Recoverable Bad Debt	169,725	255,418	٠ -		425,14
23	SFAS 109 Gas (20 yr amortization thru 2022)	1,087,907		407	211,186	876,71
24	PBOP GAS	1,244,322	49,127			1,293,44
25	Pension Gas	1,676,588	35,430			1,712,01
	SFAS 109 Elec (20 yr amortization thru 2022)	1,334,216	•	407	368,288	965,92
	PBOP ELEC	677,751	308,433	•		986,18
	Pension Electric	1,661,696	164,775	-		1,846,47
	Reg Asset - Active Herdship Protected Accts	5,268,071	493,790			5,761,86
30	LT Portion of Prepaid Revolver	26,650	·	165	16,832	9,81
31	Generator Interconnection Study	676,605		131/184/242	501,211	175,39
32		[•
33		1			i	
34		1				
35		1 .				-
36	Note: some items have been grouped together to conform with FERC I	orm 1 pages 232 s	and 233 presentation			-
37	1140. Dollo (tollo nore seel giveros togodos to dollasis mais site)	1	p 3222			_
3B	·					*
39	•				'	
40						
41	TOTALS	50,282,695	2,019,872		11,037,625	41,264,74
		<u> </u>	P27			

Fitch	burg Gas and Electric Light Company Year	ended December 31, 2021
	DISCOUNT ON CAPITAL STOCK (Account 191)	
2.	Report the balance at end of year of discount on capital stock for each class and series of capital stiff any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off during the year and specify the amount charged.	ock.
Line No.		Balance End of Year (b)
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 1 2.	TOTAL CAPITAL STOCK EXPENSE (Account 192) Report the balance at end of year of capital stock expenses for each class and series of capital stock fany change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.	
Line No.	(a)	Balance End of Year (b)
22 23 24 25 26 27 28 29 30 31 32 33 34 35 36	Common Stock	1,507,083
37 38 39 40 41 42 43		

CAPITAL STOCK AND PREMIUM (Accounts 201, 204 and 207)

- Report below the particulars called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show totals separately for common and preferred stock.
 Entries in column (b) should represent the number of shares authorized by the Department.
 Give particulars concerning shares of any class and series of stock authorized to be issued by the Department which have not yet been issued.
 The designation of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
 State if any capital stock which has been nominally issued is nominally outstanding at end of year.
 Give particulars of any nominally issued capital stock, reacquired stock or stock in sinking and other funds which is pledged, stating name of pledge and purpose of pledge.

		Number of Shares	Par Value per	Amount	Outstanding per	Balance Sheet *	Premium at
Line No.	Class and Series of Stock (a)	Authorized (b)	Share (c)	Authorized (d)	(e)	(f)	End of Year (g)
1		1		, , , , , , , , , , , , , , , , , , , ,			
2	Communication (Alast Links of	2,000,000	\$10	\$20,000,000	1,244,629	\$12,446,290	\$10,182,857
. 4	Common Stack (Not Listed)	2,000,000	\$10	\$20,000,000	1,244,025	DD2,000,210	ψ10, 102,007
5		1					
6		1					
7		1					
8	1						
9	i i						
10 11		1					
12		1					
13							
14							
15							
16						*	
17							
18 19							
20							
21							
22							
23						·	
24						:	
25							
26 27		1					
28							
29							
30		1					
31	TOTALS	2,000,000		\$20,000,000	1,244,629	\$12,446,290	\$10,182,857

^{*} Total amount outstanding without reduction for amounts held by respondent.

OTHER PAID-IN CAPITAL (Accounts 208 - 211)

- Report below balance at end of year and the information specified in the instructions below for the
 respective other paid-in capital accounts. Provide a conspicuous subheading for each account and
 show a total for the account, as well as total of all accounts for reconciliation with balance sheet.
 Additional columns may be added for any account if deemed necessary. Explain the change in any
 account during the year and give the accounting entries effecting such change.
- Donations Received from Stockholders (Account 208) State amounts and give brief explanation of the origin and purpose of each donation.
- Reduction in Par Value of Capital Stock (Account 209) State amount and give brief explanation of the capital changes which gave rise to amounts reported under this capiton including identification with the class and series of stock to which related.
- Gain on Cancellation of Reacquired Capital Stock (Account 210) Report balance at beginning of year, credits, debits, and balance at end of year with a succinct
 designation of the nature of each credit and debit identified as to class and series of stock to which
 related.
- Miscellaneous Paid-In Capital (Account 211) Classify amounts included in this account at end of year according to captions which, together with brief explanations, disclose the general nature of transactions which gave rise to the reported amounts.

			-
			-
Line	ltem _.		Amount
No.	(a)		(b) ·
1	•		
2	Minimum Politic Control (044) Designing Polices	\$	47,000,000
3	Miscellaneous Paid-in Capital (211) - Beginning Balance	-D	47,000,000
5			
6	Capital Infusion from Parent Company		7,500,000
7	ouplin musion from the company		.,,
8			
9	Miscellaneous Paid-in Capital (211) - Ending Balance		54,500,000
10			
11			
12			
13 14			
15			
16			
17			
18	· .		
19			
20		1	
21			
22 23			
23	• •		
24 25			·
26			
27			
28			
29		ĺ	
30			
31			•
32			
33		<u> </u>	E4 E00 000
34	TOTAL	\$	54,500,000

LONG - TERM DEBT (Accounts 221, 223 - 224)

Report by balance sheet accounts particulars concerning long-term debt in Accounts 221, Bonds; 223, Advances from Associated Companies; and 224, Other Long-Term Debt.

			a a		Amount	Interest P	rovisions	Interest		
Line No.	Class and Series of Obligation	Date of Issue (b)	Date of Maturity (c)	Amount Authorized (d)	Actually Outstanding at End of Year (e)	Rate per Cent (f)	Dates Due (g)	Accrued During Year, Charged to Income (h)	Interest Paid During Year (1)	
1 2 3	30 year senior notes *	11/30/93	11/30/23	19,000,000	-	6,75	5/31, 11/30	88,587	99,275	
4	30 year senior notes**	01/25/99	01/15/29	12,000,000	9,600,000	7.37	1/15, 7/15	770,165	751,740	
6 7	30 year senior notes	06/01/01	06/01/31	14,000,000	14,000,000	7.98	6/01, 12/01	1,117,200	1,117,200	
, 6 9	22 year senior notes***	10/28/03	10/15/25	10,000,000	6,000,000	6,79	4/15,10/15	622,417	679,000	
10 11	25 year senior notes	12/21/05	12/15/30	15,000,000	15,000,000	5,90	6/15,12/15	885,000	885,000	
12 13	10 year senior notes	11/01/17	11/01/27	10,000,000	10,000,000	3,52	5/01, 11/01	352,000	352,000	
14 15	30 year senior notes	11/01/17	11/01/47	15,000,000	15,000,000	4.32	5/01, 11/01	548,000	648,000	
16 17 16	20 year senior notes	09/15/20	09/15/40	27,500,000	27,500,000	3.78	3/15, 9/15	1,039,500	1,039,500	
19 20 21					:					
22 23 24				•						
25	TOTALS			122,500,000	97,100,000			5,522,869	5,571,715	

P31

For issues of long-term debt made during current year state purpose for which issued, date of issue, Department authorization date and DTE #.

^{*} Sinking fund payments totaling \$1,900,000 were made in August of the report year
** Sinking fund payments totaling \$1,200,000 were made in January of the report year
*** Sinking fund payments totaling \$4,000,000 were made in October of the report year

Year ended December 31, 2021 Fitchburg Gas and Electric Light Company NOTES PAYABLE (Account 231) Report the particulars indicated concerning notes payable at end of year. Balance Date of Date of Interest Note Maturity Rate End of Year Payee Line No. (a) (b) (c) (d) (e) 2 NONE 3 4 5 6 8 10 11 12 13 14 15 16 17 18 19 20 21 PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234) Report the particulars of notes and accounts payable to associated companies at end of year. Interest for Year Amount Name of Company End of Year Rate Amount Line (d) No. (b) (c<u>)</u> (a) 22 162,970 31,685,624 1.229% 23 Unitil Corporation - Cash Pool 24 25 Accounts Payable to Unitil Service Corp./Unitil Corp 10,335,070 26 27 28 29 30 31 32 33 34 35 36 December average interest rate is shown on line 23, column (c) 37 38 39 40 41 42 43 44 45

46

TOTALS

42,020,694

162,970

Year ended December 31, 202 Fitchburg Gas and Electric Light Company MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242) Report the amount and description of other current and accrued liabilities at end of year, Minor items may be grouped under appropriate title. Amount Line Item Compensation Accrual Legal Fees Audit Fees Insurance Claims Vacallan Accrual Regulatory AP Accrual Postage Regulatory Llabilities Misc Remediation Adjustment Clause liability Misc Deferred Revenue Customen Depositie for Construction (b) No. 1 2 3 4 5 6 7 (a) 140,569 99,201 121,951 156,963 652,000 22,000 2,559,957 1,944,628 223,150 8 9 10 11 12 13 14 15 TOTAL OTHER DEFERRED CREDITS (Account 253)

- Report below the particulars called for concerning other deferred credits. For any deferred credit being amortized show period of amortization. Minor items may be grouped by classes. Show number of items.

		Balance	Debit	s	i	
		Beginning of	Account	"-		Balance
Line	Description	Year	Credited	Amount	Credits	End of Year
Nα.	(a)	(b)	(c)	(건)	(e)	(f)
16	Regulatory Liability - SFAS 109 - Gas	118,153	407	61,645		56,508
	ASC 740 Gas	6,039,950	254	510,725		5,529,225
18	Regulatory Liability - SFAS 109 - Electric	125,269	407	107,374		17,695
19	ASC 740 Electric	4.941,174	254	403,220		4,537,954
20	Accrued SFAS 106 Liability	16,036,399	9267234	4,535,786		11,500,613
22	FAS 158 Adjustments - Pension	31,103,700	182/289	6,707,969	i	22,395,731
23	FAS 158 Adjustments - PBOP	13,435,367	182/283	282,384		13,152,983
24	FAS 158 Adjustments - SERP	6,849,789	182/283	611,684		6,235,104
25	· -					-
26						
27						•
28						
29	Accrued ITC Balance	880,706	255	57,824	4,448	827,330
30	İ				[•
31	TOTALS	79,530,506		15,278,611	4.448	64,258,343

Year ended December 31, 2021.

RESERVE FOR DEPRECIATION OF UTILITY PLANT IN SERVICE (Account 254)

Show below the amount credited during the year to Depreciation Reserve, and the amount charged to Depreciation Reserve on account of property retired. Also the balance in the account at the end of the year.

	1 · · · · · · · · · · · · · · · · · · ·			
Line	i e e e e e e e e e e e e e e e e e e e	Electric	Gas	Total
No,	[(a)	(b)	(c)	(d)
1	Balance at beginning of year	\$80,941,289	\$66,578,359	\$147,517,648
2	Credits to Depreciation Reserve during year:	i i	.	*
3	Account 403 Depreciation	7,774,070	7,201,462	14,975,532
4	Other Accounts (Building Overheads)	-	-	•
5	Transportation Depreciation to Clearing Acct, 164	-	•	
6		J		
7	TOTAL CREDITS DURING YEAR	7,774,070	7,201,462	14,975,532
8	Net Charges for Plant Retired:		1	
9	Book Cost of Plant Retired	1,909,504	3,169,870	5,079,374
10	Cost of Removal	1,422,238	2,720,937	4,143,173
11	Salvage (Credit)	(20,130)	-	(20,130)
12	Other Debit or Credit Items (Describe, detail in footnote)	-		
13	NET CHARGES DURING YEAR	3,311,610	5,890,807	9,202,417
14	Balance December 31	85,403,749	67 867 014	153,290,763

METHOD OF DETERMINATION OF DEPRECIATION CHARGES

Give in detail the rule and rates, by which the respondent determined the amount charged to operating expenses and other accounts, and credited to Depreciation Reserve. Report also the depreciation taken for the year for federal income tax purposes.

16 See page 34A

17 16 19

20 21

DIVIDENDS DECLARED DURING THE YEAR (Accounts 437, 438)

Give particulars of dividends declared on each class of stock during the year, and charged to Earned Surplus. This schedule shall include only dividends that have been declared by the Board of Directors during the fiscal year.

П		Rate p	er Cent .	Amount of Capital		. D	ate
	Name of Security			Stock on which	Amount of		·
Line	on Which Dividend was Declared	Ragular	Extra	dividend was declared	Dividend	Declared	Payable
No.		(b)	(c)	(d)	(e)	(f)	(9)
22	Common Stock	1.24		1,244,629	\$1,543,340	01/27/21	04/15/21
23	·	1,24		1,244,629	\$1,543,340	04/28/21	07/15/21
24		1,24		1,244,629	\$1,543,340	07/28/21	10/15/21
25	į.	1,24		1,244,629	\$1,543,340	10/28/21	01/15/22
26							İ
27							
25							
29							l l
30							!
31							
32				!			
33	'			·			1
34							
35				·			
36							
37	TOTALS	1			\$8,179,360		
36	Dividend rates on Common Stock and Premiur	n		%			

39 Dividend rates on Common Stock, Premium and Surplus

FITCHBURG GAS AND ELECTRIC LIGHT COMPANY

Methods of Determination of Depreciation Charges

The Depreciable Plant Base is determined by adding the Depreciable Plant beginning of the year to the Depreciable Plant at the end of the year, and dividing by two

The rates used in 2021 were:

	√ Gas	1		Elec	etric
	Account	% Rate	<u> </u>	Account	% Rate
Production	305	1.91	Transmission	351	1.27
1 10000000	311	2.16		352	2.12
•	320	4.28		353	3.92
	OLD .			355	6.13
Trans. & Dist.	376.2	4.51		356	3.51
riano. a Dist.	376.3	17.33			
	376.4	2.57	Distribution	361	2.26
	376.5	9.55	_,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	362	3.97
	376.6	2.82		364	3.46
	376.7	10.79		365	3.66
	376.8	16.76		366	3.37
	378.2	5.82		367	3.67
	380	4.26		368	3.99
	381	6.18		369	4.78
	382	4.64		370	14.65
	383	9.99		371	1.61
	386	0.00		372	13.03
	386.1	5.00		373	1.89
	386.2	14.29			
			General Plan	391	0.00
General Plant	394	4.00		394	4.00
	395	5.00		395	5.00
	396	2.85		396	5.00
	398	5.00		397	6.67
			•	398	5.00
			Elec. Commo	390	1.98
				391	6.67
				393	4.00
				394	5.00
,				396	0.16
			•	397	6.67
			•	398	5.00

Notes:

Depreciation for Federal Income Tax was \$15,822,159

Depreciation Rates used for the year were formulated by an outside consultant, based on 12/31/18 data. These rates were implemented as a result of Rate Orders DPU 19-130 and DPU 19-131.

OPERATING RESERVES (Accounts 261, 262, 263, 264, 265)

- 1. Report below an analysis of the changes during the year for each of the above-named reserves.
- Show name of reserve and account number, balance beginning of year, credits, debits, and balance at end of year. Credit amounts should be shown in black, debit amounts enclosed by parentheses.
- Each credit and debit amount should be described as to its general nature and the contra account debited or credited shown. Combine the amounts of monthly accounting entries of the same general nature. If respondent has more than one utility department, contra accounts debited or credited should indicate the utility department affected.
- For Accounts 261, Property Insurance Reserve and 262, Injuries and Damages Reserve, explain the nature of the risks covered by the reserve.
- For Account 265, Miscellaneous Operating Reserves, report separately each reserve comprising the account and explain briefly its purpose.

Line No.	Item (a)	Contra Account Debited or Credited (b)	Amount (c)
1 2	NONE		
3 4			;
5			٠
5 6 7 8			
8			
10 11			
12			
13 14			
15 16			
17			
18 19		·	
20 21			
22			
23 24			
25 26			
27			
2B 29			
30 31			÷
32			
33 34			
35 36			
37			
38 39			
40 41			
42 43	•		
43			

Year	ended	Decem	ber 31.	202

RESERVES FOR DEFERRED FEDERAL INCOME TAXES (Accounts 267, 268)

- Report the information called for below concerning the respondent's accounting for deferred federal income taxes.
 In the space provided furnish significant explanations, including the following:
- (a) Accelerated Amortization State for each certification number a brief description of property, total and amortizable cost of such property, date amortization for tax purposes commenced, "normal" depreciation rate used in computing deferred tax amounts.
 - (b) Liberalized Depreciation State the general method or methods of liberalized depreciation being used (sum-of-years digits, declining balance, etc.), estimated useful lives and classes of plant to which each method is being applied. Furnish a table showing for each year, 1954 to date of this report, the annual amounts of tax deferral, the total debits thereto which have been accounted for as credits to Account 411, Federal Income Taxes Deferred in Prior Years-Credit or comparable account of the previous system of accounts.

	1		hanges During Year	
ine Account Subdivisions No. (a)	Balance Beginning of Year (b)	Amounts Debited Account 410 (1) (c)	Amounts Credited Account 411 (2) (d)	Balance End of Year (e)
1 Accelerated Amortization 2 (Account 267) 3 Electric 4 Gas 5 Other (Specify) 6 Totals				
7 Liberalized Depreciation 9 (Account 258) 10 Electric 11 Gas 22 Other (Specify)			See Pages 36A, 36C through 36F.	
Totals				
Other (Specify) Totals				

21 (1) Account 410, Provision for Deferred Federal Income Taxes

2 (2) Account 411, Federal Income Taxes Deferred in Prior Years-Credit

CONTRIBUTIONS IN AID OF CONSTRUCTION (Account 271)

Report below the amount of contributions in aid of construction applicable to each utility department,

		Balance	De	ebits			
Line	Description	Beginning of Year	Account Credited	Amount	Credits	Balance End of Year	
No.		(b)	(c)	(d) _	(e)	(f)	
23	(8)	(5)			<u> </u>		
	See Page 36B					i i	
	ace rage son						
25	·						
26							
27				-	·		
28			·				
29							
30							
31			·				
32	·					l *	
33		·			1	ļ	
34	TOTALS						

Fitchburg Gas and Electric Light Company Basis for Deferred Tax Accounting Plant Constructed After December 31, 1953

Gas

1962			ADR			ACRS MACI			RS	
Guideline		Rates			**************************************		***************************************			
Class	Life	Rates	Life	DDB	SYD	Life	Rates	Life	Rates	
Land		None	None			None		None		
Rights of Way	48.00	2.08	None			None	_	None		
Structures	42.50	2.35	Noпе		- ,	15.00		31.50		
Production	30.00	3.33	24.00	4.17	See	15.00	See	20.00	See	
Distribution	35.00	2.86	28.00	3.57		15.00		20.00		
Automobiles	3.00	33.33	3,00	33,33	Note	3.00	Note	5.00	Note	
Light Trucks	4.00	25,00	3.00	33,33		5.00		5,00		
General Equipment	10.00	10.00	8,00	12.50	В	5.00	С	7.00	D	
Office Equipment	10.00	10.00	6.00	12.50		5.00		7.00		
Data Handling	10.00	_	5.00	20.00		5,00		5,00		

Electric

1962			ADR			ACRS		MACRS	
Guideline				Rates	·				
Class	Life	Rates	Life	DDB	SYD	Life	Rates	Life	Rates
Land		None	None	<u>-</u>		None	**	None	
Rights of Way	54.00	1.85	None	44		None	-	None	_
Structures (1987-93)	42,50	2.35	None	_		15.00		31.50	
Structures 1994	42.50	2.35	None	**			-	39,00	See
Production	28.00	3,57	22.50	4.44	See	15.00	See	15.00	
Trans & Dist	24.00	4.17	24.00	4.17		15.00		20.00	
Automobiles	3,00	33.33	3,00	33,33	Note	3.00	Note	5.00	Note
Light Trucks	4.00	25.00	3.00	33.33		5.00		5.00	
Heavy Trucks	10.00	10.00	5.00	20.00	В	5.00	С	5.00	D
General Equipment	10.00	10.00	8,00	12.50		5.00		7.00	
Office Equipment	10.00	10.00	8.00	12.50		5.00		7.00	
Data Handling	10.00		5,00	20.00		5.00		5.00	

Guideline class depreciation under the Revenue Act of 1962 is computed on the Double Declining Balance Method. All other ADR depreciation is computed under the Sum of the Year's Digits Method from 1970 - 1980

Note A: A change in the method of calculating deferred taxes occurred in 1975 for Electric and in 1976 for Gas in accordance with Rate Case treatment,

Note B: ADR SYD rates are applied to vintage years 1970 through 1980.

Note C: Statutory ACRS rates are utilized.

Note D: Statutory MACRS rates are utilized.

Fitch	burg Gas and Electric Light Company	Year ended	December 31, 2021
	ACCUMULATED DEFERRED INCOME TAXES (Account 271)		
	Report the information called for below concerning the respondent's unting for deferred income taxes.		
	unting for deferred income taxes. At Other (Specify), include deferrals relating to other income and		•
	ctions.		· <u></u>
1			
- 1	ı	- Balance at	
Line	Account Subdivisions	Beginning	Balance at
No.		of Year	End of Year
	(a)	(b)	(c)
1	Electric		99E-39E
2	Contributions in Aid to Construction	302,934	375,335
3	Other Deferred Tax Assets	0	(
4	Retail Rate Mechanism		
5			
6	I All		
7	Other TOTAL Electric (Enter Total of lines 2 thru 7)	302,934	375,335
9	Gas	Asimira	41-15
10	Contributions in Aid to Construction	5,883	5,88
11	Other Deferred Tax Assets	0	
12	Retail Rate Mechanism		······································
13	Total (tate report and tate)		
14			
15	Other		
16	TOTAL Gas (Enter total of lines 10 thru 15)	5,883	5,88
17	Other (Specify)		004.04
18	TOTAL (Account 271) (total of lines 8, 16 & 17)	308,817	381,21
	NOTEO		
	NOTES		
		4 - 4	
ĺ			
i			

Year ended December 31, 2021

ACCUMULATED DEFERRED INCOME TAXES-OTHER PROPERTY (Account 282)

 Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.

			CHANGES DURING YEAR		
Line No.	Account Subdivisions	Balance at Beginning of Year (b)	Amounts Debited To Account 410.1 (c)	Amounts Credited To Account 411.1 (d)	
1 Accou					
2 Elect	ric	13,630,021	711,357		
3 Gas		19,515,054	2,554,914		
4 Other	(Define)	0	0	0	
5 TO	AL (Enter Total of lines 2 thru 4)	33,145,075	3,266,271	.0	
6 Other	r (Specify)				
7 Elect	ric Generation				
8					
9 TO	AL Account 282 (Enter Total of lines 5 thru 8)	33,145,075	3,266,271	0	
10 Classi	ication of TOTAL				
11 Fede	ral Income Tax	23,414,409	2,093,967		
12 State	Income Tax	9,730,666	1,172;304		
13 Loca	Income Tax				

NOTES

^{**}Line 2 Electric Beginning Balance restated from 2020 Annual report

ACCUMULATED DEFERRED INCOME TAXES-OTHER PROPERTY (Account 282) (Cantinuad).

- For Other (Specify), include deferrals relating to other income and deductions.
 Use separate pages as required.

CHANGES D	URING YEAR		ADJUSTME	NTS			
Amounts	Amounts Amounts		Debits		Credits		
Debited To Account 410.2 (e)	Credited To Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited . (i)	Amount (i)	End of Year (k)	Line No.
		282/254		282/254	84,356	14,425,734	2
		410	0	282/254	48,430	22,118,398	3
						0	4
			0		132,786	36,544,132	5
				, _ ,			6
						0	7
							Ė
			0		132,786	36,544,132	9
·							10
					132,786	25,641,162	11
						10,902,970	12
			OTE 0 (0 = 1 = - d)				13

NOTES (Continued)

Year ended December 31, 2021

ACCUMULATED DEFERRED INCOME TAXES OTHER-ACCOUNT-283

- Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
 For Other (Specify), include deferrals relating to other income and deductions.

		CHANGES DURING YEAR		
Line Account Subdivisions No. (a)	Balance at Beginning of Year (b)	Amounts Debited To Account 410.1 (c)	Amounts Credited To Account 411.1 (d)	
1 Account 283			·	
2 3 Electric 4 Retail Rate Mechanism	(7,822,863) 2,705,908	1,361,363 240,178		
5 6				
7 8 9 TOTAL Electric (Total of lines 3 thru 8)	(5,116,955)	1,601,541	0	
10 11 Gas	(8,214,540)	1,184,062		
12 Retail Rate Mechanism 13	1,356,571	643,039	· · · · · · · · · · · · · · · · · · ·	
14 15 16				
17 TOTAL Gas (Total of lines 11 thru 16)	(6,857,869)	1,827,101		
18 Other (Specify)	(0,007,000)	1,02.,101	<u></u>	
19 TOTAL (Account 283) (Enter Total of lines 9,17 and 18)	(11,974,824)	3,428,642	0	
20 Classification of TOTAL 21 Federal Income Tax (1)(3)	(8,311,634)	2,512,069		
22 State Income Tax (2)(3)	(3,663,191)	916,573		
23 Local Income Tax				

P36E

ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)(Continued)

- Provide in the space below explanations for pages 276 and 277. Include amounts relating to insignificant items listed under Other.
 Use separate pages as required.

CHANGES D	URING YEAR			İ			
Amounts Amounts		Debits		C	Credits		
Debited To Account 410.2 (e)	Credited To Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	Balance at End of Year (k)	Line No.
							1
					1 050 740	/F 470 FEA\	3
		253/283/410	668,796	253/283/410	1,650,746	(5,479,550) 2,946,086	4
		253/263/410	0	253/283/410	D	2,840,060	5
							l ĕ
					-		7
							1
			668,796		1,650,746	(2,533,464)	
			7771		-		. 1
		253/283/410	615,774	253/283/410	1,531,488	(6,114,764)	
		253/283/410	Ö	253/283/410	0	1,999,710	_1
							1
							1
							. 1
						· · · · · ·	1
			615,774		1,531,488	(4,115,054)	1
			010,774	 -	1,55 1,400	(4(110,009)	1
			1,284,570		3,182,234	(6,648,518)	-
		·	1,204,010		-,	,-	T
•							2
i i			948,030		2,263,807	(4,483,788)	_
			336,541		918,429	(2,164,730)	
			0				2

NOTES (Continued)

P36F

Next page is 43

GAS OPERATING REVENUES (Account 490)

- 1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
 2. If increases and decreases are not derived from previously reported figures explain any inconsistencies.
 3. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of maters as added. The average number of customers means the average of the 12 figures at the ciose of each month. If the customer count in the residential service described in includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification.
 4. Unmetered sales should be included abolew. The details of such sales should be given in a footnote.
 5. Classification of Commercial and industrial Sales, Account 481, according to Small (or Commercial) and Large (or Industrial) may be according to the basis of classification regularly used by the respondent.

		T				AVERAGE NUMBER OF		
1		OPERATIN	G REYENUES	DEKATH	ERMS SOLD	CUSTOMERS		
ı			increase or		increase or		Іпствава ог	
1	•	Amount	(Decrease) from	Amount	(Decrease) from	Number	(Dacrease) from	
Line	Account	for Year	Preceding year	for Year	Preceding year	for Year ·	Preceding year	
Une No.	(a)	(b)	(c)	(d)	(e)	(0	(g)	
1	SALES OF GAS							
2	490 Residential Sales	\$22,168,613	\$3,623,062	1,008,051	(2,039)	14,550	- 51	
э	481 Commercial and Industrial Sales			· ·			-	
4	Small (or Commercial) see instr. 5	8,302,188	1,575,212	602,408	12,896	1,686	(3)	
5	Large (or Industrial) see instr. 5	1,203,545	446,881	94,740	23,500	. 26	(1)	
6	482 Municipal Sales		7		-		-	
7	A83 Other Sales	*					•	
8	AB5 Miscellaneous Gas Sales				•			
9	Total Sales to Ultimate Customers	31,674,346	5,647,155	1,605,199	34,357	76,264	. 47	
10	Sales for Resale	532.726	. 76,280	-	-		-	
11	Total Sales of Gas*	32,207,072	5,723,415	1,605,199	34,357	16.264	47	
12	OTHER OPERATING REVENUES				**			
13	487 Forfeited Discounts	•			•			
14	488 Miscellaneous Service Revenues	398,870	14,128	·				
15	489 Revenues from Trans, of Gas of Others	5,988,267	658,167					
16	490 Sales of Products Extracted from Nat. Gas		-					
17	491 Rev. from Nat. Gas Processed by Others		- 1					
18	493 Rent from Gas Property		-					
19	494 Interdepartmental Rents		-					
20	495 Other Ges Revenues	1,504,515	(302.889)					
21	Total Other Operating Revenues	7,891,452	359,406					
22.	Total Gas Operating Revenues	40,093,524	6,092,821					
					•			
I		Purchased Price	Fuelt					
I		Adjustment Clauses	Clauses					
I	includes revenues from application of	1,452,505						
l	Total Dekatherms to which Applied	1,505,199	540					

SALES OF GAS TO ULTIMATE CONSUMERS

Report by account the dekatherms sold, the amount derived and the number of customers under each filed schedule or contract. Municipal sales, contract sales and unbilled sales may be reported separately in total.

	Account	·			Average Revenue	Number of C Bills Rendered	ustomers (Per i) *see Note A*
ine Na	No,	Schedule (a)	Dekatherms (b)	Revenue (c)	per Dth (d)	6/30/2021 (e)	12/31/2021 (f)
1		(4)	(9)				
2 3	480	Residential	1,008,051	22,168,613	21.9916	14,522	14,57
5 6	481	Commercial	502,408	8,302,188	16,5248	1,665	1,70
7 9							
0	481	Industrial and Special Contract	94,740	1,203,545	12.7037	27	2
3							
14 15 16							
7							
8 9		·					
10 11							
2		·					•
24	Note A:	Fitchburg Gas and Elecitric Light Compar	y does not tra	ck the number	of bills render	ed. As such,	the average
25 26	custome	r counts are shown in columns (d) and (e)). I 1	ĺ	1	1	
?7 20					·		
9							
10 11	Ī						
12 13							
14							
6							
7 8							
		ALES TO ULTIMATE CUST. (Page 43 line 9)	1,605,199	31,674,346		16,214	16,3

Year ended December 31, 2021

GAS OPERATION AND MAINTENANCE EXPENSES

- Enter in the space provided the operation and maintenance expenses for the year.
 If the Increases and decreases are not derived from previously reported figures explain in footnote.

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	PRODUCTION EXPENSES		
2	MANUFACTURED GAS PRODUCTION EXPENSES		·
3	STEAM PRODUCTION		
4	Operation:		
5 .	700 Operation supervision and engineering	. 0	0
6	701 Operation labor	a	0
7	702 Boiler fuel	0	. 0
8	703 Miscellaneous steam expenses	. 0	. 0
9	704 Steam transferred - Cr.	. 0	ļ. <u>0</u>
10	Total operation	0	0
1 1 .	Maintenance:		
12	705 Maintenance supervision and engineering	0	0
13	706 Maintenance of structures and improvements	. 0	j 0
14	707 Maintenance of boiler plant equipment	0	0
15	708 Maintenance of other steam production plant	0	0
16	Total maintenance	0	0
17	Total steam production	0	0
18	MANUFACTURED GAS PRODUCTION		
19	Operation:		
20	710 Operation supervision and engineering	43,305	(14,243
21	Production labor and expenses:	0	
22	711 Steam expenses	0	(
23	712 Other power expenses	l 0	
24	715 Water gas generating expenses	. 0] 0
25	716 Oil gas generating expenses	0] 0
26	717 Liquefied petroleum gas expenses	76,942	23,572
27	718 Other process production expenses	0	·
28	Gas fuels:	D	
29	721 Water gas generator fuel	0	.
30	722 Fuel for oil gas	. 0	
31	723 Fuel for liquefied petroleum gas process	1,184	680
32	724 Other gas fuels	0	} 0
33	Gas raw materials:	0	
<u>,4</u>	726 Oil for water gas	0] (
35	727 Oil for oil gas		0
36	728 Liquefied petroleum gas	128,890	47,443
7	729 Raw materials for other gas processes	0	
18	730 Residuals expenses	0	į c
39	731 Residuals produced - Cr.	. 0].
0	732 Purification expenses	0	j
11	733 Gas mixing expenses	0	(
2	734 Duplicate charges - Cr.	. 0	0
13	735 Miscellaneous production expenses	773,742	(55,912
14	736 Rents	0	<u> </u>
5	Total operation	1,024,063	1,540
6	Maintenance:		
7	740 Maintenance supervision and engineering	34,291	(10,572
8	741 Maintenance of structures and improvements	28,527	(3,443
9	742 Maintenance of production equipment	107,181	22,96
0	Total maintenance	169,999	8,947
51	Total manufactured gas production	1,194,062	10,487

Company Comp	Fitchb	urg (Gas and Electric Light Company	Year en	ded December 31, 2021
Increase or (Decrease) from Preceding Year		CAS	OPERATION AND MAINTENANCE EXPENSES - Continued		
Line Account		,, (\.	A CONTRACT C		
Operation:					from Preceding Year
3 30			OTHER GAS SUPPLY EXPENSES		
4 30.5 Other gas purchases 0 0 0 0 0 0 0 0 0	2		=1 :		
5 300 Exchange gas 0 0 0 6 307 Purchased gas expenses 0 0 0 7 310 Gas used for products extraction - Cr. 0 0 0 8 311 Gas used for products extraction - Cr. 0 0 0 9 312 Gas used for products extraction - Cr. 0 0 0 10 313 Other gas supply expenses 8,595,558 2,713,679 12 Total other gas supply expenses 9,793,620 2,724,366 13 LOCAL STORAGE EXPENSES 0 0 0 14 Operation: 0 0 0 0 15 440 Operation supervision and expenses 0 0 0 0 18 Total operation 0 0 0 0 0 18 Total operation 0 0 0 0 0 21 344 Maintenance supervision and engineering 0 0 0 0 23 345 Maintenance supervision					
8 10 307 Purchased gas expanses 0 0 0 0 0 0 0 0 0					-
7 310 Gas used for compressor station fuel - Cr. 0 0 0 0 0 0 0 0 0					
8 811 Gas used for products extraction - Cr. 0 0 0 9 812 Gas used for other utility operations - Cr. 0 0 0 1313 Other gas supply expenses 8,589,588 2,773,879 2,724,366 11 Total other gas supply expenses 9,793,620 2,724,366 13 LOCAL STORAGE EXPENSES 9,793,620 2,724,366 14 Operation: 0 0 0 15 840 Operation supervision and engineering 0 0 0 16 841 Operation labor and expenses 0 0 0 0 18 Total operation labor and expenses 0 0 0 0 0 18 Total operation labor and expenses 0				_ :	_
9 812 Gas used for other utility operations - Cr. 0 0 0 0 1 1 1 1 1 1	_			I	-
10 11 11 12 12 13 13 13 13					
Total other gas supply expenses					
Total production expenses		813			
Communication system expenses Communication system expense					
14 Operation:				9,793,620	2,724,308
15 840 Operation Supervision and engineering 0 0 16 841 Operation labor and expenses 0 0 17 842 Rents 0 0 19 Maintenance 0 0 20 843 Maintenance of structures and improvements 0 0 21 844 Maintenance of structures and improvements 0 0 23 846 Maintenance of other equipment 0 0 23 846 Maintenance of other equipment 0 0 24 Total storage expenses 0 0 25 Total storage expenses 0 0 26 TransMSISSION AND DISTRIBUTION EXPENSES Operation: 29 951 System control and load dispatching 0 0 30 562 Communication system expenses 0 0 31 853 Compressor station labor and expenses 0 0 32 855 Fuel and power for compressor stations 0 0 33 857 Measuring and regulating station expenses 0 0 45 871 Communication system			The second secon		
17 842 Rents 0				_	
Total operation				_	
Total operation					
Maintenance Maintenance Maintenance supervision and engineering 0		842			
20					U
21 844 Maintenance of structures and improvements 0 0 22 845 Maintenance of gas holders 0 0 38 46 Maintenance of other equipment 0 0 24 Total maintenance 0 0 25 Total storage expenses 0 0 26 Total storage expenses 0 0 27 Total storage expenses 0 0 28 850 Operation Operation: 0 0 29 951 System control and load dispatching 0 0 0 30 852 Communication system expenses 0 0 0 31 853 Compressor station labor and expenses 0 0 0 32 855 Fuel and power for compressor stations 0 0 0 34 855 Transmission and compression of gas by others 0 0 0 35 670 Distribution operation supervision 28,315 (4) 671 Communication system expenses 48,283 (180) <td< td=""><td></td><td></td><td></td><td>١ ,</td><td>اما</td></td<>				١ ,	اما
22 845 Maintenance of gas holders 0 0 23 846 Maintenance of other equipment 0 0 25 Total maintenance 0 0 25 Total storage expenses 0 0 27 Operation: 0 0 29 55 Common supervision and engineering 0 0 29 55 Common supervision and engineering 0 0 30 852 Communication system expenses 0 0 31 653 Compressor station labor and expenses 0 0 0 31 653 Compressor station labor and expenses 0 0 0 0 32 855 Fuel and power for compressor stations 0 0 0 0 33 867 Measuring and regulating station expenses 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 <td< td=""><td></td><td></td><td></td><td></td><td></td></td<>					
23				-	
Total maintenance				l .	
Total storage expenses		840	• •		
TRANSMISSION AND DISTRIBUTION EXPENSES 727 Operation: 850 Operation supervision and engineering 851 Operation system expenses 852 Communication system expenses 853 Compressor station labor and expenses 854 Compressor station labor and expenses 855 Fuel and power for compressor stations 856 Measuring and regulating station expenses 857 Measuring and regulating station expenses 858 Transmission and compression of gas by others 859 Distribution operation supervision 850 S70 Measuring and regulating station expenses 850 Distribution operation supervision 851 Minimal services expenses 852 Maintenance of expenses 853 Meter and house regulator expenses 854 Meter and house regulator expenses 855 S2,084 858 Rents 857 Measuring and regulation expenses 858 Meter and house regulator expenses 859 Loss Meter and house regulator expenses 859 Loss Meter and house regulator expenses 859 Loss Meter and house regulator expenses 859 Loss Meter and house regulator expenses 859 Loss Meter and house regulator expenses 859 Loss Meter and house regulator expenses 859 Loss Meter and house regulator expenses 859 Loss Meter and house regulator expenses 859 Loss Meter and house regulator expenses 859 Loss Meter and house regulator expenses 859 Loss Meter and house regulator expenses 859 Loss Meter and house regulator expenses 859 Loss Meter and house regulator expenses 859 Loss Meter and house regulator expenses 860 Cither expenses 870 Loss Meter and house regulator expenses 870 Loss Meter and house regulator expenses 871 Meter and house regulator expenses 872 Loss Meter and house regulator expenses 873 Loss Meter and house regulator expenses 874 Meter and house regulator expenses 875 Loss Meter and house regulator expenses 875 Loss Meter and house regulator expenses 875 Loss Meter and house regulator expenses 875 Loss Meter and house regulator expenses 875 Loss Meter and house regulator expenses 875 Loss Meter and house regulator expenses 875 Loss Meter and house regulator expenses 875 Los					
Operation: S50 Operation supervision and engineering O				U	Ů.
28 850 Operation supervision and engineering 0 0 29 951 System control and load dispatching 0 0 30 852 Communication system expenses 0 0 31 853 Compressor station labor and expenses 0 0 32 855 Fuel and power for compressor stations 0 0 32 857 Measuring and regulating station expenses 0 0 34 858 Transmission and compression of gas by others 0 0 35 870 Distribution operation supervision 28,315 (4) 36 871 Communication system expenses 48,263 (190) 37 B71 Communication system expenses 495,119 23,439 38 878 Meter and house regulator expenses 526,384 38,809 39 879 Customer installations expenses 30,669 1,863 40 Rotts 0 0 0 42 Total operation					
29		252			ا م
35 Section	_			I ·	
31 853 Compressor station labor and expenses 0 0 32 855 Fuel and power for compressor stations 0 0 33 857 Measuring and regulating station expenses 0 0 34 858 Transmission and compression of gas by others 0 0 35 870 Distribution operation supervision 28,315 (4) 36 871 Communication system expense 48,263 (190) 37 874 Mains and services expenses 495,119 23,439 38 878 Meter and house regulator expenses 526,384 38,809 39 879 Customer installations expenses 30,669 1,863 40 380 Other expenses 592,088 42,868 41 881 Rents 0 0 42 Total operation 1,720,818 106,795 43 Maintenance: Special station and engineering 80,249 (8,169) 45 Maintenance of structures and improvements </td <td></td> <td></td> <td></td> <td></td> <td></td>					
32 855 Fuel and power for compressor stations 0 0 33 857 Measuring and regulating station expenses 0 0 34 858 Transmission and compression of gas by others 0 0 35 870 Distribution operation supervision 28,315 (4) 36 871 Communication system expense 48,263 (190) 37 874 Mains and services expenses 495,119 23,439 38 878 Meter and house regulator expenses 526,384 38,809 39 879 Customer installations expenses 30,669 1,863 40 880 Other expenses 592,088 42,868 41 81 Rents 0 0 42 Total operation 1,720,818 106,795 43 Maintenance: 80,249 (8,169) 44 885 Maintenance of structures and improvements 232 1 45 886 Maintenance of mains 256,137 (7,				_	
35				i e	
34 858 Transmission and compression of gas by others 0 0 35 870 Distribution operation supervision 28,315 (4) 36 871 Communication system expense 48,263 (190) 37 874 Mains and services expenses 495,119 23,439 38 878 Meter and house regulator expenses 526,384 38,809 39 879 Customer installations expenses 30,669 1,863 40 880 Other expenses 592,088 42,868 41 881 Rents 0 0 42 Total operation 1,720,818 106,795 43 Maintenance: 30,249 (8,169) 45 Maintenance of structures and improvements 232 1 46 Maintenance of mains 256,137 (7,073) 47 388 Maintenance of measuring and regulating station equipment 0 0 48 889 Maintenance of services 49,903 23,950 50 893 Maintenance of meters and house regulators 125,012 28,881 51					
35 870 Distribution operation supervision 28,315 (4) 36 871 Communication system expense 48,263 (190) 37 874 Maint and services expenses 495,119 23,439 38 878 Meter and house regulator expenses 526,384 38,809 39 879 Customer installations expenses 30,669 1,863 40 380 Other expenses 592,068 42,868 41 881 Rents 0 0 42 Total operation 1,720,818 106,795 43 Maintenance: 885 Maintenance supervision and engineering 80,249 (8,169) 45 386 Maintenance of structures and improvements 232 1 46 387 Maintenance of mains 256,137 (7,073) 47 48 Maintenance of measuring and regulating station equipment 0 0 49 Maintenance of services 49,903 23,950 50 393 Maintenance				-	- 1
35 871 Communication system expense 48,263 (190) 37 874 Mains and services expenses 495,119 23,439 38 878 Meter and house regulator expenses 526,384 38,809 39 879 Customer installations expenses 30,669 1,863 40 880 Other expenses 592,088 42,868 41 881 Rents 0 0 42 Total operation 1,720,818 106,795 43 Maintenance: 885 Maintenance is supervision and engineering 80,249 (8,169) 45 886 Maintenance of structures and improvements 232 1 45 886 Maintenance of mains 256,137 (7,073) 47 888 Maintenance of measuring and regulating station equipment 0 0 48 894 Maintenance of services 49,903 23,950 50 893 Maintenance of other equipment 49,903 23,950 50 894				1	
37 874 Mains and services expenses 495,119 23,439 38 878 Meter and house regulator expenses 526,384 38,809 39 879 Customer installations expenses 30,669 1,863 40 30,669 1,863 41 881 Rents 0 0 42 Total operation 1,720,818 105,795 43 Maintenance: 885 Maintenance supervision and engineering 80,249 (8,169) 45 886 Maintenance of structures and improvements 232 1 46 887 Maintenance of mains 256,137 (7,073) 47 888 Maintenance of measuring and regulating station equipment 0 0 48 889 Maintenance of measuring and regulating station equipment 16,971 (18,488) 49 30 23,950 50 893 Maintenance of meters and house regulators 125,012 28,881 51 894 Maintenance of other equipment 45,210 12,120 52 Total maintenance 573,714 31,222					
38 875 Meter and house regulator expenses 526,384 38,809 39 879 Customer installations expenses 30,669 1,863 40 880 Other expenses 592,068 42,868 41 Rents 0 0 42 Total operation 1,720,818 106,795 43 Maintenance: 80,249 (8,169) 45 Maintenance of structures and improvements 232 1 46 887 Maintenance of structures and improvements 256,137 (7,073) 47 888 Maintenance of compressor station equipment 0 0 48 889 Maintenance of measuring and regulating station equipment 16,971 (18,488) 49 92 Maintenance of meters and house regulators 49,903 23,950 50 893 Maintenance of meters and house regulators 125,012 28,881 51 894 Maintenance of other equipment 45,210 12,120 52 Total maintenance 573,714 31,222				•	
39					
A0	_				
Section					42,868
42 Total operation 1,720,818 106,795 43 Maintenance: 885 Maintenance supervision and engineering 80,249 (8,169) 45 886 Maintenance of structures and improvements 232 1 46 887 Maintenance of mains 256,137 (7,073) 47 888 Maintenance of compressor station equipment 0 0 48 889 Maintenance of measuring and regulating station equipment 16,971 (18,488) 49 992 Maintenance of services 49,903 23,950 50 893 Maintenance of measuring and regulators 125,012 28,881 51 894 Maintenance of other equipment 45,210 12,120 52 Total maintenance 573,714 31,222				0	0
Maintenance:				1,720;818	106,795
44 885 Maintenance supervision and engineering 80,249 (8,169) 45 986 Maintenance of structures and improvements 232 1 46 987 Maintenance of mains 256,137 (7,073) 47 988 Maintenance of compressor station equipment 0 0 0 48 989 Maintenance of measuring and regulating station equipment 16,971 (18,488) 49 992 Maintenance of services 49,903 23,950 50 983 Maintenance of meters and house regulators 125,012 28,881 51 984 Maintenance of other equipment 45,210 12,120 52 Total maintenance 573,714 31,222			·		
45 986 Maintenance of structures and improvements 232 1 46 987 Maintenance of mains 256,137 (7,073) 47 388 Maintenance of compressor station equipment 0 0 0 48 489 Maintenance of measuring and regulating station equipment 16,971 (18,488) 49 992 Maintenance of services 49,903 23,950 50 383 Maintenance of meters and house regulators 125,012 28,881 51 894 Maintenance of other equipment 45,210 12,120 52 Total maintenance 573,714 31,222		885		80.249	(8,169)
46 887 Maintenance of mains 256,137 (7,073) 47 888 Maintenance of compressor station equipment 0 0 48 Maintenance of measuring and regulating station equipment 16,971 (18,488) 49 Maintenance of services 49,903 23,950 50 893 Maintenance of meters and house regulators 125,012 28,881 51 894 Maintenance of other equipment 45,210 12,120 52 Total maintenance 573,714 31,222					[1
47 888 Maintenance of compressor station equipment 0 0 48 889 Maintenance of measuring and regulating station equipment 16,971 (18,488) 49 992 Maintenance of services 49,903 23,950 50 893 Maintenance of meters and house regulators 125,012 28,881 51 894 Maintenance of other equipment 45,210 12,120 52 Total maintenance 573,714 31,222				256,137	(7,073)
46 889 Maintenance of measuring and regulating station equipment 16,971 (18,488) 49 892 Maintenance of services 49,903 23,950 50 893 Maintenance of meters and house regulators 125,012 28,881 51 894 Maintenance of other equipment 45,210 12,120 52 Total maintenance 573,714 31,222				0	0
49 892 Maintenance of services 49,903 23,950 50 893 Maintenance of meters and house regulators 125,012 28,881 51 894 Maintenance of other equipment 45,210 12,120 52 Total maintenance 573,714 31,222				16,971	(18,488)
50 893 Maintenance of meters and house regulators 125,012 28,881 51 894 Maintenance of other equipment 45,210 12,120 52 Total maintenance 573,714 31,222				49,903	23,950
51 894 Maintenance of other equipment 45,210 12,120 52 Total maintenance 573,714 31,222	50			125,012	
02	51			45,210	
	52		Total maintenance	573,714	31,222
	53		Total transmission and distribution expenses	2,294,532	138,017

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			•		
		•			
			Vaccons	led December 31, 2021	
ľ	Fitchb	urg Gas and Electric Light Company	rearen	16d December 31, 2021	
F		GAS OPERATION AND MAINTENANCE EXPENSES - Continued			
Ī				Increase or (Decrease)	
	Line	Account	Amount for Year	from Preceding Year	
ŀ	No.	(a) CUSTOMER ACCOUNTS EXPENSES	(b)	(c)	
ŀ	2	Operation:			
į		901 Supervision	. 0	0	
		902 Meter reading expenses	69,319	12,893 54,774	
		903 Customer records and collection expenses	976,363 1,653,395	66,286	
ŀ		904 Uncollectible accounts 905 Miscellaneous customer accounts expenses	2,943,897	697,455	
ŀ	8	Total customer accounts expenses	5,642,974	831,408	
ľ	9	SALES EXPENSES			
[10	Operation:]	· _	
ļ.		911 Supervision	0	0	
		912 Demonstrating and selling expenses 913 Advertising expenses	23,971	(7,362)	
ŀ		916 Miscellaneous sales expenses	0	0	
ŀ	15	Total sales expenses	23,971	(7,362)	
ľ	16	ADMINISTRATIVE AND GENERAL EXPENSES			
. [17	Operation:	01.406	4,503	
1		920 Administrative and general salaries	21,406 389,351	131,584	
-		921 Office supplies and expenses 922 Administrative expenses transferred - Cr.	000,001	0	
ŀ		923 Outside services employed	1,964,431	26,262	
į		924 Property insurance	30,231	2,344	
		925 Injuries and damages	101,763	(2,069) 48,147	
-		926 Employees pensions and benefits 928 Regulatory commission expenses	1,360,726 102,647	(15,696)	
. -		929 Duplicate charges - Cr.	0	(,,,,,,,,,,	
F		930 Miscellaneous general expenses	89,015	(16,598)	
	28	931 Rents	0	(11,700)	
	29	Total operation	4,059,570	166,777	
1	30	Maintenance:	46,543	5,045	
ŀ	31 32	932 Maintenance of general plant Total administrative and general expenses	4;106,113	171,822	
ŀ					
ļ	33	Total gas operation and maintenance expenses	21,861,210	3,858,251	
-		·			
1	Line	Functional Classification	Operation	Maintenance	Total
- [No.	(a)	(b)	(c)	(d)
[Steam production	0	100.000	4 404 (
		Manufactured gas production	1,024,063 8,599,558	169,999 0	1,194,0 8,599,5
	36 37	Other gas supply expenses Total production expenses	9,623,621	169,999	9,793,6
ŀ		Local storage expenses	0	0	-,,,,
f		Transmission and distribution expenses	1,720,818	573,714	2,294,
· · · · · · · · · · · · · · · · · · ·	40	Customer accounts expenses	5,642,974	0	5,642,
· [41	Sales expenses	23,971	0 46,543	23,9 4,106,1
	42	Administrative and general expenses	4,059,570 21,070,954	790,256	21,861,
ŀ	43	Total gas operation and maintenance expenses	21,010,934	120,200	- 1,000 (,1
	44	Ratio of operating expenses to operating revenues (carry out decima	il two places, e.g.: 0.00%)		
	''	Compute by dividing Revenues (Acct. 400) into the sum of Operal	ion and Maintenance	74.46%	
		Expanses (P. 47, line 43(d), Depreciation (Acct. 403) and Amortiza	ation (Acct. 407)		-
	45	Total salaries and wages of gas department for year, including amounts operating expresses, construction and other accounts.	nis charged	\$3,231,499	
	46	to operating expenses, construction and other accounts. Total number of employees of gas department at end of year, includi	ng administrative, operating.	90,201,700	
	70	maintenance, construction and other employees (including part til		39	
1	i l	treatmentalities, contra enterior atte onto: outbies ene funcionalità bate at	P47		

	If gas is purchased or	r sold at two or more diffe	rent rates, the amounts at each re	te should be sh	own in the follow	ving tables.						
	SALES FOR RESALE (Account 483)											
Line No.		mpanies to Which is is Sold (a)		Where Received and Where and How Measured (b)			Amount (e)					
2 3	BP Energy		Fitchburg City Gate Meter, Fitc	hburg, MA	6,000		532,72					
4 5 6 7	:					:						
B 9 10												
11 12 13												
14 15	· · · · · · · · · · · · · · · · · · ·			TOTALS	6,000		532,72					
.~			:0.4 P 05 P0									
		· · · · · · · · · · · · · · · · · · ·	SALE ON RE	SIDUALS (Acc	Jurita 120, 101)		-,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
	State the revenues a	nd expenses of the respo	ndent resulting from the sale of re	siduals.								
ine	Kind	Revenue	Inventory Cost	Labor Handling Selling, Etc.	,_,	Total Cost	Net Revenu					
No. 16	(a)	(b)	(c)	(d)	(e)	<u>O</u>	(g)					
17 18 19	NONE			-								
20	TOTALS											
			PURCHASI	ED GAS (Accou	nts 804 - 806)							
	Name of C	ompanies from Which	Where Received and	Where		Rate per						
ine	Gas	is Purchased	and How Measur	ed	Dekatherms	Dekatherm	Amount					
۷o.	(a)		(t)]	(c)	(d)	(e)					
21	Coral Spot		Fitchburg City Gate Meter, Fitch	hburg, MA	0	0,00						
22 23	Distrigas		. 4,		(4,705)	0.00 4.12	1,069,2 (19,4					
23 24	OBA BP Commodity		ů.		(-,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	0.00	(
25	Tennesee Gas Pi	peline			0	0.00	2,360,8					
26	External Monthly	Supplier Cashout	я.	•	0	0.00	127,0					
27	Repsol / AMA	-1-0]		40,000 (29,841)	(18.60) (17.23)						
26	Commodity Estim DTE Commodity	4159	н		(29,041)	0.00	31-7,1					
31	Emera Commodit	у	, н		1,545,023	3.15	4,865,3					
32	Other				0	0.00	204,1					
33												
35 36												
35]							
36		•										
37	l '		1		L ·	1	1					

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- TAXES CHARGED DURING YEAR

 1. This schedule is intended to give the account distribution of ideal taxes charged to operations and other final accounts during the year.

 2. Co not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actural or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.

 3. The aggregate of each kind of tax should be instead under the appropriate heading of "Federal", "State", and "Local" in such mannar that the total tax for each State and for all subdivisions can readily be ascertained.

 4. The accounts to which the taxes charged were distributed should be shown in columns (c) to (h). Show both the utility department and number of account charged. For taxes charged to utility plant show the number of the of the appropriate balance sheet plant account or subaccount.

 5. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.

 6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

		Total Taxes		Dis (Show utility d	tribution of	Taxes Charg	ed (omit cer	nts)		
		Charged During Year	Electric	Gas Gas	epartment.	Wilele applica	anie anie acc	Out Glarge	<u> </u>	
Line	KindiofTax	(omit cents)	(Acct. 408,409)	(Acct. 408,409)						
No.	(a)	(b)	(c)	(d)	. (e)	(1)	(g)	(h)	(i)	Φ
	Federal:					1				
2	Unemployment	3,518	1,847	1,671 227,225		1				
3	FICA	458,684	231,459 (156,195)						1	
5	Payroll Taxes Capitalized	(299,678)	(100, 180)	(140,400)]				
	State:					1			,	
7	Massachusetts Unemployment Tax	44,228	23,220	21,008		1				
8	Massachusetts Health Insurance	Ŏ	0	0				i		
9	Massachusetts Property Tax	3,414,366	1,710,597	1,703,769		1.				
10	State Tex	14,286	7,190	7,096		1				
11	Maine Medical Leave Tax	6,345	3,331	3,014		l .				
12					٠.	1		1.1		
	Federal:			4.547.550			1			
14	Income Tax Current	(1,887,278)	(340,022)	(1,547,256)						
15	Income Tax Prior	0	0	٠						
	State: Massachusetts Franchise Tax Current	(951,084)	26,168	(977,253)		i	ļ			
17	Massachusetts Franchise Tax Prior	(81,449)	(61,449)		İ	ı				
19	MISSERVICERIS LITTUINE LEVILLO	(0.000)	(01,440)	. "		!				
20						1				·
21				•						
22								i 1		
23					1					
24					ĺ					
25					İ					
26			,		ļ	1	1			
27	•									
28						1				
29							İ			
30 31								1		
32		-								
33										
34					l					
35				1	l					
36	•				l					
37					l '	1				
38					l		1			
39					l					
40	4 4				l	1 .				
41				1963	ļ <u>-</u>	- 0	0	0	- 0	0
42	TOTALS	721,938	1,426,147	(704,209) P49	0	<u> </u>	<u> </u>	<u> </u>	<u>.</u>	i

Year ended December 31, 2021 Fitchburg Gas and Electric Light Company OTHER UTILITY OPERATING INCOME (Account 414) Report below the particulars called for in each column. Gain or (Loss) from Amount of Operating Amount of Amount of Operation Investment Revenue Expenses Property Line (d) (e) (b) (c) Nο. (a) 2 3 NONE 5 13 26 29 50

TOTALS

Year ended December 31, 2021

INCOME FROM MERCHANDISING, JOBBING, AND CONTRACT WORK (Account 415)

Report by utility departments the revenues, costs, expenses, and net income from merchandising, jobbing, and contract work during year.

Line No.	ltem (a)		Electric Department (b)	Gas Department (c)	Other Utility Department (d)	Total (e)
1	Revenues:					
2	Merchandise sales, less discounts,					
3	allowances, returns and installations		0		•	o
4 5	Contract work		ا	•		
6	Commissions					·
7	Other (list according to major classes)					
8	JOBBING		0	2,966		2,966
9						
10	Total Revenues		0	2,966		2,966
11		•				
12	 		-, -			
13 14	Costs and Expenses: Cost of sales (list according to major	•				
15	classes of cost)				•	
16	JOBBING		0	(170)		(170)
17	INSTALLATION			0		Ò
18	Clean and Check			48		48
19	Sales expenses			_		
20	Customer accounts expenses			0		0
21 22	Administrative and general expenses					U
23	· ·					
24						
25						
26						
27						
28						
29	· ·					
30	•					
31 32						
33			1			,
34			1			
35						
36]	•		,
37						
38			1			
39	·		• • • • • • • • • • • • • • • • • • •			· ·
40 41	·					•
41 42						
43	TOTAL COSTS AND EXPENSES		0	(122)	-	(122)
44	Net Profit (or Loss)		0	3,088	-	3,088

GE					•			
:		RECORD OF	SENDOUT FOR	THE YEAR IN D	DEKATHERMS			
ine lo.	ITEM		TOTAL	JAN	FEB	MAR	APR	MAY
1 2 3	Gas Made	LPG Gas	3,614	1,853	1,761	-		-
4 5		LNG Gas	18,403	4,434	2,304	3,146	978	90-
6	TOTAL		22,017	6,287	4,065	3,146	978	90
7		ĺ						
8	Gas Purchased	·		- :		.		
9	Natural	i '	2,621,927	400,438	337,768	317,956	185,948	151,84
10	Other	ļ	0	100 100	007 700	047.056	405.049	151,84
11	TOTAL		2,621,927	400,438	397,768 341,833	317,956 321,102	185,948 186,926	152,74
12	TOTAL MADE AND PURCHASED		2,643,944	406,725	341,033	321,102	160,520	102,14
13 14	Net Change in Storage Gas*		249,794	53,182	79,182	22,283	. 40,064	_
15	TOTAL SENDOUT		2,893,738	459,907	421,015	343,385	226,990	152,74
16 17								
18	Co- Cold 9 Teamsported		2,882,791	413,063	468,462	428,575	238,830	189,89
	Gas Sold & Transported Gas Used by Company]	8,244	1,148	863	2,110	960	70
	Gas Accounted for		2,891,035	414,211	469,325	430,686	239,790	190,60
	Gas Unaccounted for	 	2,703	45,696	(48,310)	(87,301)	(12,800)	(37,85
23	% Unaccounted for (0,00%)	1 1	0,09%	9.94%	11,47%	-25,42%	-5,64%	-24,78
24		<u> </u>						
25		1 1						
26				Jan	Feb	Mar	Apr	May
27							40.000	
28	Maximum dekatherms			20,939	18,044	16,082	12,998 4/2/2021	7,0 5/5/20
29			i	1/29/2021	2/11/2021	3/2/2021 5,205	4,097	3,3
	Minimum dekatherms			11,614 1/16/2021	10,895 2/24/2021	3/25/2021	4/10/2021	5/22/20
31 32	Minimum date	<u> </u>		1710/2021	22412021	O/ZC/ZOZ I	7.72724	VIL-3-1
33								
	Supplemental Data: IFT Sendout on m	ax and min da	vs.*	· · · · · · · · · · · · · · · · · · ·				
	Sendout in 24 hours in dekatherms	,				1		
36	Meximum dekatherms			6,937	6,543	6,418	4,656	3,6
37	Maximum date			1/29/2021	2/17/2021	3/5/2021	4/1/2021	5/10/20
38	Minimum dekatherms		1	4,378	4,241	3,137	2,697	2,0
39	Minimum date		1	1/2/2021	2/27/2021	3/31/2021	4/10/2021	5/18/20
40								
41		at was distribu	ted by the Compa	ny for a third pai	ty marketer,			
42								
43 44								
44								
45								
	B.T.U. Content of Gas Delivered to Cu							

	l Electric Light (Year ended De	
JUN	JUL	AUG	SEP	OCT .	NOV	DEC
-	-	-	_	•	34	•
838	1,053	709	720	995	907	1,40
838	1,063	709	720	995	907	1,40
109,526	112,548	92,752	118,068	154,534	290,250	350,30
109,526	112,545	92,752	118,068	154,534	290,250	350,30
110,364	113,609	93,461	118,788	155,529	291,157	351,706
-	-		-	11,035	13,964	30,083
110,364	113,609	93,461	116,788	166,565	305,121	381,789
123,367	114,174	96,141	110,008	130,416	222,487	347,376
469	138	139	155	185	439	929
123,836	114,312	98,280	110,161	130,502	222,926	348,30
(13,472)	(703)	(2,819)	8,627	35,963	82,195	33,484
-12,21%	-0.62%	-3.02%	7.26%	21.59%	26,94%	8.779
Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1		· 1			
4,402	4,096	3,946	5,179	9,199	14,412	15,90
6/1/2021	7/12/2021	8/2/2021	9/30/2021	10/28/2021	11/29/2021	12/23/202
3,167	3,039	1,677	3,318	3,822	6,335	7,67
6/5/2021	7/17/2021	8/14/2021	9/25/2021	10/16/2021	11/9/2021	12/16/202
2,983	2,857	2,597	3,386	4,162	5,598 11/30/2021	5,896 12/20/202
6/21/2021 1,901	7 <i>/2/</i> 2021 1,958	8/26/2021 608	9/30/2021 1,732	10/28/2021 2,189	3,198	3,577
6/4/2021	7/8/2021	8/28/2021	9/5/2021	10/10/2021	11/12/2021	12/11/202
	· ·					

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	GAS GENERATING PLANT		
ine No:		No. of Sets	24 Hour Cap (MCF)
1 2	Propane Air Peak Shaving Plant, Lunenburg, MA * MCf Propane Air Peak Shaving Plant, Lunenburg, MA * Dth	1	4,320 4,631
5 6	LNG Vaporization Facility, Westminster, MA *MCf LNG Vaporization Facility, Westminster, MA * Dth	.1	3,020 3,172
9			•
10 11			
12			
3			
15			
16 17			
8			
9			
20 21			
22			
23 24			
25	•		
26 27			
28			
29 10			
31			
32			
33 34			
35			
36 37			*
38	·	•	
39 40			
11			
12 13			
14			
15			
16 17			
18			
19 51			
52			
53 54			
54 55			
56		TOTAL	15,14

Fitcl	burg Gas and Electri	c Light Company			Year ender	December 31, 2021
			BOILER	S:		
Line	Location	Kind of Fuel and Method	Rated Pressure	Rated Steam	Number	Output Rating M. Lbs. Steam per Hour
No.	Propane Plant	of Firing Natural Gas	in Lbs. Max Press. 125psi	Temp.	S/N L-85161	15,517,150
	LNG Plant	Natural Gas	Max Press. 60psi		S/N L-69603	10,460,899
3	LNG Plant	Natural Gas	Max Press. 60psi		S/N L-69604	10,460,899
4				-		
5						
6				-		
7 8						
9		·				
10						
11				· ·		
12						
13		٠				
14						
15 16						· ·
17						
18						
19					ŀ	
20						
21						
22 23					•	•
24	*		İ			
25				ŀ		
26		•		. [•	
27						
28		<u> </u>	4		<u> </u>	l
	SCRU	BBERS, CONDENSE	RS AND EXHAUSTERS	S. 24 HOUR CAPA	CITY (MCF)	
Line			Kind of C	Gas		Total
No.						Capacity
29		NONE		-		•
30 31	Scrubbers	NONE				
32	COLUDDO		4.1		1 '	
33					i	
34					1	1
35		·				
36	Condensers			1	1	
37						
38 39		•	'			
40	,	• 4	*			,
41				1		
42	Exhausters					
43			· .			
44			•	1	1.	
45						
46 47						
48		·				
70			P75			<u> </u>

,		ight Company			Tear	ended Dece	ember 31, 2021
			PURIFIERS				
Line No.	Location	Kind of	Gas Purified	K Pt	ind of Irifying aterial		Estimated 24 Hour Capacity
1 2 3 4	NONE						
5 6 7			· .				
8 9 10 11							
12 13 14							-
15 16 17 18							
19 20 21 22							
Line	Location	Type of		ensions	No. of	Number	Working
No. 23		Tank	Diameter	Height	Lifts		Capacity
24 25 26	NONE						
27 28 29							
30 31 32					,		
33 34 35 36			• .				
37 38 39							
40 41 42 43							
44							

cnburg Ga	as and Electric Light (ompany	,		Teal enge	d December 31, 202 Total Length in
ine No.	Diameter	Total Length in Feet at Beginning of Year	Added During Year	Taken Up During Year	Abandonded but not Removed During Year	Feet at End of Year (actual GIS numbers)
	Cast Iron				_	
	2"	430	0		0	430
	3"	7,243	0		14	7,229
	4"	141,459	1 0		11,400	130,059
	6"	24,025	0 ' 1		328	23,697
	8"	15,975	l o		3,476	12,499
	10"	1,181	l 0		0	1,181
	12"	262	0 0		45	217
	16"	935	ō	,	30	905
	20"	1,319	0 0		952	367
. '	24"	4,322	0		194	4,129
				0	16,439	180,712
	Subtotal	197 <u>.</u> 151	u .		10,438	100,712
	Ductile					
	4"	4,268	l 0		- 153	4,114
	6"	1,516	11	,	l o	1,528
	8"	8	"0"	, .		8
	Subtotat	5,792	11	0	153	5,650
	Subiolai	3,752	<u> </u>		. ,00	0,000
	Steel			·	·]
	2" or Less	238,658	4		8,745	229,916
	3"	31,035	0		1 1	31,034
	. 4"	212,716	2		5,138	207,579
	6"	109,252	5		2,231	107,027
,	8"	74,771	272		2,043	73,000
	10"	31	0		0	31
	12"	3.656	l		42	3,614
	Subtotal	670,118	282	0	18,200	652,201
	Saniolai	070,110	202		70,250	
	Wrought Iron			***		
	2"	569	0		0	569
	4"	697	0		0 .	697
	Subtotal	1,266	0	0	0	1,266
	Floris		1			
	Plastic				0	56
	.5"	56	0			39
	.75"	39	0		0	
	1"	3,633	419		3	4,050
	1 1/4"	3,429	0		0	3,429
	2"	238,851	16,663		538	254,976
	3"	26	0		0	. 26
	4"	169,734	12,312		3,251	178,795
	6"	30,192	111		104.	30,199
	8"	119,839	2,905	,	170	122,574
	12"	1,576	o		0	1,576
	Subtotal	567,375	32,410	0	4,066	595,719
	Unknown Mains	' _		,		0
	1 1	0			1	0
	1.5	0				
	2	0			1 .	0
	3	. 0				0
	4	. 0				
	6	0		1.		0
	8	0				į o
	12	· 0				1 0
	16	Ö		,		0
	unknown	l ŏ				0
	Subtotal	Ö	0	0	a.	0
	1		T		1	
	TOTALS	1,441,701	32,703	.0	38,858	1,435,549

Year ended December 31, 2021

GAS DISTRIBUTION SERVICES, HOUSE GOVERNORS AND METERS

Report below the information called for concerning Distribution Services, House Governors and Meters.

Line	Item	Gas Services	House Governors	Meters
No.	N	11,193	6,732	22,05
1	Number at beginning of year	. 11,183	0,732	22,00
2	Additions during year:	,		91
3	Purchased	62	200	13
4	Installed	63	328	13
5	Associated with Plant acquired			4.64
6	Total Additions	63	328	1,04
7	Reductions during year			4.00
8	Retirements	35	138	1,90
8a	Correction to prior year services	11		3
9	Associated with Plant sold			
10	Total Reductions	46	138	1,94
11	Number at End of Year	11,210	6,922	21,15
٠.				
12	In Stock			4,81
13	On Customers' Premises - Inactive			1:
14	On Customers' Premises - Active			16,1
15	In Company Use		<u> </u>	
16	Number at End of Year			21,1

RATE SCHEDULE INFORMATION

- 1. Attach copies of all Filed Rates for General Consumers
- Show below the changes in rate schedules during year and the estimated increase or decrease in annual revenue predicated on the previous year's operations.

Date Effective		M.D.P.U Number	Rate Schedule	Estimated Effect on Annual Revenues Increases Decreases
	-		See 79 A, B, C, D, E, F, G, H, I, J, K, L, M	IIIG eases Decreases
	. *			

Fitchburg Gas and Electric Light Company Summary of Rates Delivery Service and Default Service Approved for effect March 1, 2021

Sarvice.	Elocks	Customer Charge	Distribution Charge	Revenue Decoupling Ad), Factor	Total Distribution Clurgo(4)	Local Distribution Adjustment Clause (LDAC)(3)	Total Delivery = Total Distribution + LDAC	Default Service (DS) (1)(3)	Total Including US
Residential MonHeat	Customer Charge	\$10,00	- Quantum Grant	101.101	\$10.00		\$10.00		\$1D.00
R-1	All therms		\$1,2942	0,1096	\$1.4038	\$0,5043	\$1.9081	\$0,4607	\$2,3888
Residential Low Income NonReat	Customer Charge	\$10,00		<u> </u>	\$10.00		\$16.00		\$10.00
R-2	All therms		\$1,2942	\$0.1096	\$1,4038	\$0,5043	\$1.9081	\$0,4607	\$2.3588
25% Law Income Discount	Customer Charge	(\$2,50)			(\$2.50)		(\$2.50)		(\$2,50)
	All therms				(\$0.3510)	(\$0.1261)	(\$0,4776)	(\$0,1202)	(\$0.5972)
Residential Heat	Customer Charge	\$10,00			\$10.00	<u> </u>	\$10.00		\$10.08
H-3 Kerrigani bat kidar	All therms	410,05	\$1,0542	0,0509	\$1.1051	\$0,5043	\$1.6094	\$0,5293	\$2.1387
Residential Low Income Heat	Customer Charge	\$10.00	-		\$10.00		\$10.00		\$10.00
R-4	All therms		\$1,0542	\$0,0509	\$1.1051	\$0,5043	\$1.5094	\$0,5293	\$2.1387
25% Low income Discount	Gustomer Charge	(\$2,50)			(\$2.50)		(\$2.50)		(\$2.50)
<i>:</i>	All therms				(\$0.2763)	(50,1261)	(\$0.4024)	(\$0,1323)	(\$0.5347)
					\$28,00		\$28,00		\$28.00
General Service Small, High Winter Use (2) G-41	Customer Charge All themps	\$28,00	\$0,8488	0,0321	\$0,8869	\$0,3798	\$1,2697	\$0,5293	\$1,7900
Less than or equal to 8,000 Therms/Yr,									
General Service	Customer Charge	\$26,00			\$28.00		\$28.00		\$28.00
Smalf, Low Winter Use (2) G-51	All therms		\$0,7629	0,0344	\$0.7973	\$0,3798	\$1.1771	\$0.4807	\$1.9578
Less than or equal to 8,000 Therms/Yr.		ļ .					•		
General Service	Customer Charge	\$140.00			\$140.00	1	\$140.00		\$140.00
Medium, High Winter Use (2) G-42	All therms		\$0.493?	\$0,0321	\$0.5258	\$0.2425	\$0.7683	\$0,5293	\$1.2976
Greater than 8,000 but less than or equal to 80,000 Therms/yr,									
General Service	Customer Charge	\$140,00			\$140,00		\$140.00		\$140,B0
Médium; Low Winter Use (2) G-52	All therms		\$0,4618	\$0,0344	\$0,4962	\$0,2425	\$9.7387	\$0,4807	\$1.2194
Greater than 8,000 but less than or equal to 80,000 Therms/Yr,			·						
General Service Large, High Winter Use(2)	Customer Charge	\$525,00		•	\$625.00		\$625.00		\$625,00
. G-43	All Themes		\$0,3089	\$0.0321	\$0,3410	\$0,1942	\$0,5352	\$0,5293	\$1.0645
Greater than 80,000 Therms/Yr.	MDD Therms		\$1,79		\$1.79		\$1.79	İ	\$1.79
General Service Large, Low Winter Use(2) G-53	Customer Charge	\$625,00			\$625.0D		\$625.00		\$625.00
Greater than 80,000 Therms/Yr,	All Therms		\$0,2667	\$0.0344	\$0.3811	\$0,1942	\$0,4953	\$0.4807	\$0.9760
wiesier bran ou, upu i ner maryr,	MDD Thems	1	\$2.22	I	\$2,22	1	\$2.22	1	\$2.22

Fitchburg Gas and Electric Light Company Summary of Rates Delivery Service and Default Service Approved for effect April 1, 2021

Service	.Bło≤ku	Customer Charge	Distribution -Charge	Revenue Decoupling Adj. Factor	Total Distribution Charge(4)	Local Distribution Adjustment Clause (LDAG)(3)	Total Delivery ≠ Total Distribution + LDAG	Default Service (DS) (1)(3)	Total including OS
Residential NonHeat	Customer Charge	\$10,00			\$10.00		\$10.00		\$10.00
R4	All therms		\$1.2942	0,1096	\$1,4038	\$0,5043	\$1.9081	\$0.6946	\$2.6027
Residential Low Income NonHeat	Customer Charge	\$10,00			\$10.00		\$10.00		\$10,00
R-2	All therms	-	\$1,2942	\$0.1096	\$1.4038	\$0,5043	\$1.9881	\$0,6946	\$2.6D27
25% Low Income Discount	Customer Charge	(\$2,50)			(\$2,50)		(\$2.50)		(\$2.50)
	All therms				(\$0.3516)	(\$0.1261)	(\$0,4770)	(\$0.1737)	(\$0.6507)
	A	F40.00			\$10,00		\$10.00		\$10,00
Residential Heat R-3	Customer Charge	\$10,00			· ·				
	All therms		\$1,0542	0.0509	\$1.1051	\$0,5043	\$1.6094	\$0,7432	\$2,3526
Residential Low Income Heal	Customer Charge	\$10,00			\$10,00		\$10.00		\$10.00
R-4	All therms		\$1.0542	\$0,0509	\$1.1051	\$0,5043	\$1.6094	\$0,7432	\$2,3526
25% Low Income Discount	Customer Charge	(\$2.50)			(\$2.50)		(\$2.50)		(\$2.50)
	All therms		•		(\$0,2763)	(\$0.1261)	(\$0.4024)	(\$0,1858)	(\$0.5882)
General Service	Customer Charge	\$28.0D			\$28.00		\$26.00		\$28.00
Small, High Winter Use (2) G-41	All therms	,	SD,8488	0.0321	\$0.8809	\$0,3798	\$1.2607	\$0,7432	\$2.0039
Less than or equal to 8,000 Therme/Yr.									
General Service	Customer Charge	\$28,00			\$28.00		\$28,00		\$28,00
Small, Low Winter Use (2) G-51	All therms		\$0.7629	0,0344	\$0.7973	\$0,3798	\$1.1771	\$0,6946	\$1.8717
Less than or equal to 8,000 Therms/Ys,									
General Service	Customer Charge	\$140,00			\$740.00		\$140.00		\$140.00
Medium, High Winter Use (2) G-42	All therms		\$0,4937	\$0,0321	\$0.5258	\$0,2425	\$0,7883	\$0.7432	\$1.5115
Greater than 8,000 but less than or equal to 80,000 Therms/Yr.									
General Service	Customer Charge	\$140,00			\$140.00		\$140.00	_	\$140.00
Medium, Law Winter Use (2) G-52	All therms		\$0.4618	\$0,0344	\$0.4962	\$0,2425	\$0.7387	\$0,6946	\$1.4333
Greater than 8,000 but less than or equal to 80,000 Therms/Yr.									
General Service	Customer Charge	\$825.0D			\$625.00		\$625.00		\$625.00
Large, High Winter Use(2) G-43	_								1
Greater than 80,000 Thams/Yr,	All Thenns		\$0,3089	50,0321	\$0.3410	\$0.1942	\$0.5352	50.7432	\$1.27 84
Steam France, DO Thomas (1)	MOD Therms		\$1,79		\$1.79	,	\$1.79		\$1.79
General Service Large, Low Winter Use(2)	Customer Charge	\$625,00	•		\$625.00		\$625.00		\$525.00
G-53	All Therms		\$0,2667	\$0,0344	\$0.3011	\$0.1942	\$0.4953	\$0,6946	\$1.1599
Greater than 80,000 Therms/Yr.	MDD Theims		\$2. 22	}	\$2.22		\$2.22		\$2.22

⁽¹⁾ The Default Service Charge is equivalent to the CGA and applies to customets taking Default Service from the Company, as stated in Schedule DS.
(2) High winter use represents whiter period usage greater than or equal to 70% of annual usage. Low winter use represents usage less than 70% of annual usage. The Winter period is defaulted as the building months of November thridght, April. The Summer period is defaulted as the building months of May through October.
(3) The LOAC and the DS (CGA) are broken out high individual rate components
(4) The LOAC and the DS (CGA) are broken out high individual rate components
(4) The total distribution charge equals the sum of the outstoomer charge, plus the distribution charge, plus the revenue decoupling adjustment factor, plus demand charge. Per the Revenue Decoupling Adjustment Clause tariff, Schedule RDAC, the RDAF shall be included in distribution rates for billing purposee

Fitchburg Gas and Electric Light Company Summary of Rates Delivery Service and Default Service Approved for effect May 1, 2021

Service	Bledes	Customer Charge	Distribution Charge	Revenue Decoupling Ad), Factor	Total Distribution Charge(4)	Local Distribution Adjustment Clause (LDAC)(3)	Total Delivery = Total Distribution + LDAC	Default Service (DS) (1)(3)	Total Including DS
Residential NonHeat	Customer Charge	\$10,00			\$10.00		\$10.09		\$10.DD
R-1	All therms		\$1.2942	(\$0,0240)	\$1,2702	\$0,5320	\$1.8022	\$0,3775	\$2.17 9 7
Residential Low Income NunHeat	Customer Charge	\$10.00			310,00		\$10.00		\$10.00
R-2	· · · · · · ·	415(25)					•		
	All linems		\$1,2942	(\$0,0240)	\$1,2702	\$0,5320	\$1.5022	\$0,3775	\$2,1797
25% Low Income Discount	Customer Charge	(\$2.50)			(\$2.50)		(\$2.50)		(\$2.50)
	40.4			İ		(\$0,1330)	(\$0,4586)	(\$0.0944)	(\$0.5480)
	All therms				(\$0.3176)	(\$0,1330)	(antagen)	(\$0.0044)	
Residential Heat	Customer Charge	\$10,00			\$10,00		\$10.00		\$10.00
R-3				l	******		64 F6D4	\$0,3937	\$1.9541
	All therms		\$1,0542	(\$0,0258)	\$1.0284	\$0,5320	\$1.5504	\$0/2831	\$1,3541
Residential Low Income Heat	Customer Charge	\$10,00			\$10.00		\$16.00		\$10.00
R-4	-							40.007	\$1,9541
	All therms		\$1,0542	(\$0,0250)	\$1.0284	\$0.532D	\$1.6604	\$0.3937	. \$1.9541
25% Low Income Discount	Customer Charge	(\$2,50)			(\$2.50)		(\$2.59)		(\$2.50)
	-11.14					(\$D,1336)	(\$0,3901)	(\$0.0984)	(\$0.4885)
	All thems				(\$0.2571)	(án*1990)	(40,3001)	(40.0504)	(do:non)
General Service	Customer Charge	\$28.00	·	 	\$28.00		\$28.00		\$28.00
Smell, High Winter Use (2) G-41	All therms		\$0.8488	(\$0,0171)	\$0.6317	\$0,4167	\$1.2484	\$0,3937	\$1.6421
						1.			
Less than or equal to 8,000 Therme/Yr.		[]				•			
General Service	Customer Charge	\$26.00		_	\$25.00		520.00		\$28.00
Small, Low Winter Use (2) G-81	All therms		\$0,7629	(\$0,0064)	\$0.7565	\$0,4167	\$1.1732	\$0,3775	\$1.5507
G-81	AN DIENNIG		39,7028	140,0004)	40.1302	40,7101	V	1	******
Less than or equal to 8,000 Therms/Yr.									
General Service	Customer Charge	\$740,00	<u> </u>	[\$140.00		\$140.00	1	\$140.00
Medium, High Winter Use (2) G-42	All therms		\$0,4937	(\$0,0171)	\$0,4786	\$0,2612	\$0.7378	\$0,3937	\$1.1316
	reli dipitito		40,420,	(00,0171)	4	1,	V -11, -11-]	, i
Greater than 6,000 but less than or equal to 80,000 Therms/Yr.									
General Service	Customer Charge	\$140,00	<u> </u>		\$140,00	<u> </u>	\$140.00	1	\$140,00
Medium, Low Winter Use (2)	Postolia cumile	\$140,00]			l	•	1	
G-52	Ali therms		\$Q,4618	(\$0,0084)	\$0.4554	\$0.2612	\$0.7166	\$0,3775	\$1.0941
Greater than 8,000 but less									l ·
than or equal to 60,000 Therms/Yr,									L
General Service	Customer Charge	\$625,00		T	\$625.00		\$825.00		\$625.00
Large, High Winter Use(2)								i	l
G-43	All Therms		\$0,3069	(\$0,0171)	\$0.2918	\$0,2074	\$0.4992	\$0,3937	\$0.8929
Greater than 80,000 Therms/Yr.	MDD Theans		\$1.79		\$1.79		\$1.79		\$1.79
		L		<u> </u>			\$625,00		\$625.00
General Service Large, Low Winter Use(2)	Customer Charge	\$625.00			\$526.00		\$629.00		. ********
G-53	All Therms	1	SC.2567	(\$0,0064)	\$0.2603	\$0,2074	\$0.4577	\$0.3775	\$0.8452
Greater than 80,000 Therma/Yr.					***		\$2,22	1	\$2.22
	MDD Therms		\$2,22	<u> </u>	\$2.22		32.22		72.22

⁽¹⁾ The Default Service Charge is equivalent to the CGA and applies to customers taking Default Service from the Company, as stated in Schedule DS.

period is defined as the billing months of November through April. The Summer period is defined as the billing months of May through October.

¹⁾ The behaut service change is aquatient or the GAR and applies to casting is anything a factor into company, as selected to contain a factor of the Whiter cast represents whiter period usage gleater than or equal to 70% of annual usage. Low whiter use represents usage less than 70% of annual usage. The Whiter cast represents usage less than 70% of annual usage.

⁽⁴⁾ The fold distribution charge equals the sum of the customer charge, plus the distribution charge, plus the revenue decoupting adjustment factor, plus demand charge. Per the Revenue Decoupting Adjustment Cleans (4) The fold distribution charge equals the sum of the customer charge, plus the revenue decoupting adjustment factor, plus demand charge. Per the Revenue Decoupting Adjustment Cleans (4) The fold distribution charge equals the sum of the customer charge, plus the revenue decoupting adjustment factor, plus demand charge. Per the Revenue Decoupting Adjustment Cleans (4) The fold distribution charge equals (4) The fold distributio

Fitchburg Gas and Electric Light Company Summary of Rates Delivery Service and Default Service Approved for effect August 1, 2021

Sarvice	Blacks	Customer Charge_	Distribution Charge	Revenue Decoupling Ad), Foctor	Total Distribution Charge(4)	Local Distribution Adjustment Clause (LDAC)(3)	Total Delivery * Total Distribution + LDAC	Default Service (DS) (1)(3)	Total Including C
Residential NonHeat	Customer Charge	\$10.00	Champe	l sur router	\$10.00	CHARGE (COMONO)	\$10.00	OCTION ID OF LINEAR	\$10.00
R-1	=	i .	i						
	All therms .		\$1,2942	(\$0,0240)	\$1,2702	\$0,5320	\$1.8022	\$0,4934	\$2,2956
Residential Low Income NonHeat	Customer Charge	310.00		<u> </u>	\$10,00		\$19,00		\$10.00
R-2	destand divide	410,00		1	7,		,		
	All therms		\$1,2942	(\$0,0240)	\$1.2702	\$0,5320	\$1.8022	\$0,4934	\$2.2956
*		i l	·						
				į .	****		(65.50)	i	(\$2.50)
25% Low Income Discount	Customer Charge	(\$2,50)		i	(\$2.50)		(\$2.50)	* .	(\$2.00)
	All therms				(\$0.3176)	(\$0,1330)	(\$0.4506)	(\$0,1234)	(\$0.5740
4 A	Pai elicinis			l	(40.0110]	(40,1400)	(40.1000)	(\$0.1207)	14-21-7 1-
				· ·					
Residential Heat	Customer Charge	\$10,00			\$10.00		\$10.00		\$10.00
R-3			l	l				4- 5400	
	All therms		\$1.0542	(\$0,0258)	\$1.0284	\$0.5320	\$1.5604	\$0,5096	\$2.0700
				l		•			
Residential Low Income Heat	Customer Charge	\$10,00	·		\$10.00		\$10,00		\$10,00
R-4		4.0,00		I	1		4 ,		
	All therms		\$1,0542	(\$0,0256)	\$1.0284	\$0,5320	\$1.5604	\$0,5096	\$2,0700
				l .			,		
				i					100 501
25% Low Income Discount	Customer Charge	(\$2,50)		ļ	(\$2.50)		(\$2,50)	·	(\$2.50)
	All therms	1	1]	(\$0.2571)	(\$0,1330)	(\$0,3901)	(\$0,1274)	(\$0,5175
	An illeline		l :	1.	140.2071)	(40.1550)	(40,0001)	(40,12.14)	100.00.0
			l '	1					
General Service	Customer Charge	\$28 00			\$26.00		\$28.00		\$28,00
Small, High Winter Use (2)	_		l						·
G-41	Alf Iherms		\$0,8488	(\$0,0171)	\$0.8317	\$0,4167	\$1.2484	\$0,509 8	\$1,7580
			l						
Less than or equal to 8,000 Therms/Yr.	*		l						
General Service	Customer Charge	\$28,00	-		\$28,00		\$26,00		\$25.00
Small, Low Winter Use (2)		1		1	7		*		· ·
G-51	All therms	j	\$0.7629	(\$0.0064)	\$0,7565	\$0.4167	\$1.1732	\$0,4934	\$1.6866
			Į						
Less than or equal to 8,000 Therms/Yr.			i	l					
		\$140,00		<u> </u>	\$140.0D		\$140.00		\$140.00
General Service Medium, High Winter Use (2)	Customer Charge	\$140,00		1	\$140.00		\$140.00		\$140.00
G-42	All therms		50,4937	(\$0,0171)	\$0.4766	\$0,2612	\$0.7378	\$0,5086	\$1.2474
	, .,		1	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		•			
Greater than 8,000 but less		1		1		•		į i	
then or equal to 80,000 Therms/Ys.		ŀ		1				· ·	
							\$140.00		\$140.00
General Service	Customer Charge	\$140.00	I	I	\$140.00		\$140.00	· ·	3 140.00
Medium, Low Winter Use (2) G-52	All therms		\$0,4618	(\$0,0064)	50,4554	\$0,2612	\$0.7166	50,4934	\$1,2100
. 502	e wi ti luiting		50,70,0	,40,550,7)	1	33,23,2		,	
Greater than 8,000 but less			I			'			
than or equal to 80,000 Therms/Yr,			I	ŀ	1				
		I	<u> </u>	<u> </u>	<u></u>		PCAF NO.		\$625.00
General Service	Customer Charge	\$825.00	I	1	\$525.00		\$625.00		3025.UU
Large, High Winter Use(2) G-43				I		-		l . ·	l
	All Therms		\$0,3089	(\$0.0171)	\$0,2918	\$0,2074	\$0,4992	\$0,5096	\$1,0084
Gregler than 80,000 Therms/Yr.	, a. Tricanna		35,555	(45.5777)	1	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	+	•	
	MDD Therms	1	\$1,79	I	\$1.79		\$1.79		\$1.79
·		L	<u> </u>	J					L
General Service	Cuetomer Charge	\$625,00			\$625.00		\$625,00		\$625.00
Large, Low Winter Use(2)		I	l	I				1	l
G-53		1				******	#n 4677	60.4024	40.0544
Greater than 80,000 Therms/Yr,	All Therma	ŀ	\$0,26B7	(\$0,0064)	\$0.2603	\$0,2074	\$0.4677	\$0,4934	\$0.9611
			ı	I		l '	Ī .	1	\$2.22
Glaster than abloco maring it.	MDD Therms		S2.22	1	\$2.22		\$2,22		

⁽¹⁾ The Default Service Charga is aquivalent to the CGA and applies to customers taking Default Service from the Company, as stated in Schwdule DS.

(2) High winter use represents whiter period usage greater than or equal to 70% of annual usage. Low winter use represents usage less than 70% of annual usage. The Winter period is defined as the billing moniter of November through April. The Summer period is defined as the billing moniter of November through April. The Summer period is defined as the billing moniter of November through April. The Summer period is defined as the billing moniter of November through April. The Summer period is defined as the billing moniter of May through October.

(3) The LDAC and the DS (CGA) are braken out into individual rate components.

(4) The total distribution charge equals the arm of the outstander charge, plus the revenue decoupling adjustment factor, plus demand charge. Per the Clause bariff, Schedule RDAC, the RDAF shall be included in distribution rales for billing purposes.

Fitchburg Gas and Electric Light Company Summary of Rates Delivery Service and Default Service Approved for effect November 1, 2021

Service	Blocks	Customer	Distribution Champ	Revenue Decoupling Adj. Factor	Total Distribution Charge(4)	Local Distribution Adjustment Clause (LDAC)(3)	Total Delivery = Total Distribution + LOAC	Default Service (DS) (1)(3)	Total Including DS
Residential Monitort	Customer Charge	\$10,00	1	1	\$10.00		\$10.00	· "	\$10.09
R-1	All therms		\$1.2942	\$D,1241	\$1.4183	\$0,5040	\$1,9223	\$0,7519	\$2.6742
Residential Low Income NonHeat	Customer Charge	\$10,00	— —		\$10.00		\$70,00		\$10.00
R-2		4,4,40		l	'				
	All thems		\$1,2942	\$0.1241	\$1,4183	\$0,5040	\$1.9223	\$0.7519	\$2.6742
25% Low Income Discount	Customer Charge	(\$2,50)			(\$2.50)		(\$2.50)		(\$2.60)
	All thems				(\$0.3546)	(\$0,1260)	(\$0.4806)	(\$0.1880)	(\$0.6656)
Residential Heat	Customer Charge	\$10,00		ļ 	\$10.00		\$10.00		\$10.00
Residemini near	Cusiomer Citatge	\$10,00			\$10.00		\$10.00		******
	Alltherms		\$1,0542	\$0,0570	\$1.1112	\$0,5040	\$1,6152	\$0,7815	\$2.3967
	Trinten or Change	\$10,00			\$10.00		\$10,00		\$10.00
Residential Low Income Heat R-4	Customer Charge	\$10,00	· ·		1,0,00	*	· ·		
	All therms		51,0542	\$0,0570	\$1.1112	\$0,5040	\$1.6152	\$0_7815	\$2.3967
25% Low Income Discount	Customer Charge	(\$2,50)			(\$2.50)		(\$2.50)		(\$2.50)
•	Alltherms				(\$0.2778)	(\$0_1260)	(\$D.4038)	(\$0,1954)	(\$0.5992)
·			L						
General Service	Customer Charge	\$28.00			\$26.00		\$28.00		\$28.60
Small, High Winter Use (2) G-41	All therms		\$9,8488	\$0,0329	\$9.8817	\$0,3761	\$1.2576	\$0,7815	\$2,0393
Less than or equal to 8,000 Therms/Yr,							,		
General Service	Customer Charge	\$28 00			\$28,00		\$28.00		\$26.00
Small, Low Winter Use (2) G-51	All therms		\$0,7629	\$0.0283	\$0.7912	\$0,3761	\$1.1673	\$0,7519	\$1.9192
Less than or equal to 8,000 Therms/Yr.					<u> </u> .				
General Service	Customer Charge	\$140,00			\$140.00		\$140.00		\$140.00
Medjum, High Winter Use (2) G-42	All therms		\$0,4937	\$0,0329	\$0.5266	\$0,2320	\$0.7586	\$0,7815	\$1.5401
Greater than 8,000 but less than or equal to 80,000 Thamseyr.									
·									
General Service Medium, Low Winter Use (2)	Customer Charge	\$140,00			\$140.00	** ***	\$149.00	60.7548	\$140.00 \$1.4740
G-52	All therms		\$0,4618	\$D,0283	\$0,4801	\$0,2320	\$0.7221	\$0,7519	41.4140
Greater than 8,000 but less than or equal to 80,000 Therms/Yr.	,			-					
General Service	Customer Charge	\$625.00	 		\$625,00		\$625.00		\$625.00
Large, High Winter Use(2) G-43	Customal Oliviga	ψ125,0B			1120		V 123.03		
Greater than 60,000 Therms/Yr.	All Therms		\$0 3089	\$0.0329	\$D.3418	\$0,1835	\$0.5253	\$0.7815	\$1.3068
	MDD Therms		\$1,79		\$1.79		\$1.79		\$1.79
General Service Large, Low Winter Use(2)	Customer Charge	\$625,00			\$625.00		\$626.00		\$625,00
G-53	All Therms		\$0,2667	\$0.0283	\$0,2950	\$0.1835	\$0,4765	\$0,7519	\$1,2304
Greater than 80,000 Therms/Yr.	MDD Therms		\$2.22		\$2,22		\$2.22		\$2.22
			<u> </u>	il Contant Inch	ļ	aturad in Walinated a DR	l	L	

⁽¹⁾ The Dafault Sender Charge is equivalent to the CGA and applies to customers taking befault Sunder from the Contrarity, as stated in Schedule DS.

(2) High winder use represents where period usegle greater than or equal to 70% of annual usage. Low winter use represents usage less than 70% of annual usage. The Winter pend by defined as the taken of Norwamber through April. The Summer period is defined as the bilding martitis of May through October.

(3) The LDAC and the DS (CGA) are broken out into Individual rate components.

(4) The total distribution charge aguist the sum of the outpour charge, plus the distribution charge, plus the revenue decoupling adjustment factor, plus demand charge. Per the Revenue Decoupling Adjustment Clause tantf, Schedule RDAC, the RDAF shall be included in distribution rates for billing purposes.

Fitchburg Gas and Electric Light Company Summary of Rates Delivery Service and Default Service Approved for effect October 1, 2021

Service	∯locks.	Customer Charge	Distribution Charge	Revenue Decoupling Adj. Factor	Total Distribution Charge(4)	Local Distribution Adjustment Clause (LDAG(D)	Total Delivery = Total Distribution + LDAC	Default Sarvice (D5) (1)(3)	Total including
Residential NonHeat	Customer Charge	\$10,00			\$10.00		\$19.00	* ,	\$10.00
R-1	All therms		\$1,2942	(\$0.0240)	\$1.2702	\$0,5320	\$1.8022	\$0,6938	\$2.496
Residential Low Income NonHeat R-2	Customer Charge	\$10,00			· \$10.00		\$10.80		\$10.00
• • • • • • • • • • • • • • • • • • •	All therms		\$1,2942	(\$0.0240)	\$1.2702	\$0,5320	\$1.8022	\$0,6938	\$2.496
25% Low Income Discount	Customer Charge	(\$2.5D)			(\$2.50)		(\$2.50)		(\$2.5
	All therms				(\$0,3176)	(\$0.1330)	(\$0.4506)	(\$0.1735)	(\$0.62
									510.0
Residential Heat R-3	Customer Charge	\$10,00			\$10.00		\$10.00		\$10.UI
	All therms		\$1,0542	(\$0.0258)	\$1,0284	\$0.5320	\$1.5504	\$0.7100	\$2.270
Residential Low Income Heat R-4	Customer Charge	\$70,00			\$16.00		\$10,00		\$10.0
1€-4	All (herms		\$1,0542	(\$0.0258)	\$1.0284	\$0,5320	\$1.5604	\$0.7100	\$2.270
28% Low Income Discount	Customer Charge	(\$2,50)			(\$2.50)		(\$2.50)		(\$2.5)
	All tharms				[\$0.2571]	(\$0,1330)	(\$0,3901)	(\$0,1775)	(\$0.56)
General Service	Customer Charge	\$28,00			\$28.00		\$28.00		\$28.0
Small, High Winter Use (2) G-41	All therms		\$0,6488	(\$0.0171)	\$0,8317	\$0,4167	\$1.2484	\$0,7100	\$1.95
Less than or equal to 8,000 Therms/Yr.									
General Service	Customer Charge	\$25.00			\$28.00	-	\$28.00		\$26,0
Small, Low Winter Use (2) G-51	All therme		\$0,7629	(\$0,0064)	\$0.7566	50,4167	· \$1.1732	\$0,6936	\$1,86
Less than or equal to 8,000 Therms/Yr,									
General Service Medium, High Winter Use (2)	Customer Charge	\$140,00			\$140.00		\$140.00		\$140.
Medium, High Winter Use (2) G-42	All therms		\$0,4937	(\$0,0171)	\$0.4786	\$0,2612	\$0.7378	\$0_7100	\$1.44
Gregier than 8,000 but less than or equal to 80,000 Therms/Yr.									
General Service	Customer Charge	\$140,00		÷	\$140.00		\$140.00		\$140.
Medium, Low Winter Use (2) G-52	All therms		\$0,4618	(\$0,0064)	\$0.4554	\$0,2812	\$0.7166	\$0,6938	\$1.41
Greater than 8,000 but less than or equal to 80,000 Therms/Yr.									
General Service Large, High Winter Use(2)	Customer Charge	\$625,00			\$625.00	-	\$625.00		\$625.
G-43	All Therms		\$0,3089	(\$0,0171)	\$0.2918	\$0,2074	\$0,4992	\$0,7100	\$1.20
. Greater than 80,000 Therms/Yr, .	MDD Therms		\$1,79	:	\$1.79		\$1.79		\$1.7
General Service Large, Low Winter Use(2)	Customer Charge	\$625,00			\$625.00		\$625.00		\$625.
G-53 Greater than 80,000 Therms/Yr,	All Therms		\$0.2987	(\$0.0064)	\$0,2603	\$0.2074	\$0.4677	\$0,6938	\$1.16
Greater Black Golobo, Inchrist II.	MDD Therms		\$2.22		\$2.22		\$2.22		\$2.2

⁽¹⁾ The Databit Service Charge is equivalent to the CGA and applies to customen taking Default Service from the Company, as stated in Schedule DS.

(2) High Winter use represents whiter period target greater than or equal to 70% of annual usage. Low winter use registers have usage leas than 70% of annual usage. The Winter period is defined as the bitter grounds of November through April. The Surveyers period is defined as the bitter grounds and the April. The Surveyers period is defined as the bitter grounds of November 10% of November

M.D.P.U. No. 312-21-A Canceling M.D.P.U. No. 312-20-E Sheet 1

Delivery	M.D.P.U.		Customer	Base	Total Other	Internel	Internal Transmission Service Cost	External	Total	Renewable	Energy	SMART Solar Massachusetts Renewable	Tols
Scraice	No	Histor	Clarge	Distribution	Distribution (1)		Adjustisant		Transmission	Resource	Efficiency	Target	Delivery
Residential RD-1	353	Customer Charge All kWh	\$7,00	\$0,07752	\$0,05463	\$0 00394	(\$0.00090)	\$0,02927	50,03231	S0 00050	\$0,00250	\$0 00339	\$7,00 \$0,17085
Farm Credit		Customer Charge All kWh											(\$0.70) (\$0.01709)
Lass Change			6/1/14	11/3/20	. 1/1/21	6/1/[4	1/1/21	3/3/23	1/1/20	1/1/03	1/1/92	1/1/21	1/1/21
Low-Income Residential RO-2	354	Customer Charge All kWh	\$7 00	\$0,07752	SO ₂ 03842	\$0.00394	(\$0.00090)	\$0,02927	\$0,03231	50 00050	\$0.00250	\$0,00339	\$7,09 \$0,15464
34.5% Low Income Discount		Customer Charge All kWh									,		(\$2,42) (\$0.04273)
Farm Credit		Customer Charge All kWh											(\$0,46) (\$0,011)9)
Losi Change			6/1/14	11/1/20	1/1/21	6/1/14	1/1/21	1/1/21	1/1/20	1/1/93	1/1/92	1/1/21	10021
Small General GB-1	355	Cuttemer Charge All kWh	\$10.00	\$0,07701	\$0,03346	\$0,00323	(\$0,00678)	80,02531	\$0,02776	\$0,00050	\$0,00250	\$0.00250	\$10,00 \$0,14373
Farm Credit		Customer Charge All kWh											(\$1,00) (\$0 01437)
Lass Change			6/1/14	11/1/20	1/1/21	6/1/14	1/1/21	1/1/21	1/1/20	1/1/03	1/1/02	V1/21	1/1/21 510.00
Regular General GD-2	355	Customer Charge All kW All kWh	\$10,00	\$9,64 \$0,02326	\$0,03232	\$0,00323	(\$0 00078)	\$0.02531	\$0.02776	\$0,000.50	\$0.00250	\$0.00250	\$10.00 \$9,64 \$0,08884 (\$1.00)
Farm Credit		Customer Charge All kW All kWh	6/1/14	11/1/20	14/21	64//14	1/1/21	1/1/21	1/1/20	1/1/03	1/1/02	11101	(\$0.00888) (\$0.00888)
Lost Change Large General		Customer Charge	\$300.00	11/1/20	211/23	8,157-5	7(7(7)	1/1/21	172720	123755	412.14		2300,00
GD-3 Farm Credit	355	On Peak kVA On Peak kWh Off Peak kWh Customer Charge On Peak kVA On Peak kWh		\$7,93 \$0.01909 \$0,00426	\$0,01525 \$0,01525	\$0,00310 \$0,00310	(\$9,00067) (\$0,00067)	\$0,02202 \$0,02202	\$0,02445 \$0,02445	\$0,00050 \$0,00050	\$0.00250 \$0.00250	\$0.00098 \$0.000.02	\$7,93 \$0,06277 \$0,04794 (\$30,00) (\$0,79) (\$0,00628)
		Off Peak kWh							141.00	1,7,07		laren	(\$0,00479) 1/1/21
Lost Change Optional Time-of-Use		Customer Charge	\$/!/!! \$10,00	11/1/20	1/1/21	6/1/14	1/1/21	1/1/21	1/1/20	1/]/03	1/1/02	1/1/21	\$10,00
GD-4 (2) Farm Credit	355	On Penk kW On Penk kWh Off Pesk kWh Customer Charge On Penk kW On Peak kWh	210,00	\$3 85 \$0 01003 \$0 00219	\$0,03232 \$0,03232	\$0,00323 \$0,00323	(\$0,00078) (\$0,00078)	\$0.02531 \$0.02531	\$0,02776 \$0,02776	\$0,00050 \$0,00050	\$0,00250 \$0,00250	\$0,00250 \$0,00250	\$3,85 \$0,07561 \$0,06777 (\$1,00) (\$0,39) (\$0,00756) (\$0,00678)
Last Change		Off Peak kWh	6/1/14	11/1/20	1/1/21	6/1/14	1/1/21	1/1/21	1/1/20	1/1/03	1/1/02	1/1/21	1/1/21
Water Heating and/or Space Heating GD-5 (2)	355	Customer Change All kWh	\$0.00	\$0,05956	\$0,03232	\$0,00323	(\$0,00078)	5 0 0253 I	\$0.02776	\$0,00050	50,00250	\$0,00250	\$0.00 \$0.12514
Farm Credit		Customer Charge All kWh						•					\$0.00 (\$0,01251)
Loss Change			6/1/14	11/1/20	111/21	4404	เกลเ	1/1/21	1/1/20	1/1/03	1/1/02	1/1/21	1/1/21
ALL GENERAL		Transformer Owner High Voltage Mete	rship Credit ring and No	of \$0.19 may a Transformation	pply to all kW for n, 3% Discount at	 schedules GD-2 4,760 Volts or C	and GD-4 Over may apply to	oll kW / kVA a	nd kWh				
Outdoor Lighting Company Owned-SD Farm Credit	356	Customer Charge All kWh All kWh	Lummaire (\$0,0000	\$0,04328	\$0.00318	(\$8,000.02)	\$0,02879	\$0,03109	\$0,00050	\$0.00250	\$0,00251 1/1/21	\$0,07988 (\$0,00799) \$1,721
Last Change Outdoor Lighting Customer Owned-SBC	357	All kWh		11/1/20. \$0,06307	1/1/21 \$0,04129	6/1/[4 50.00318	[/1/21 (\$0,00088)	1/1/2) \$0,02879	1/1/20 \$0,03109	50,00050	S0,00250	\$0,00251	\$0,14096
Farm Credit Last Change		AllkWh		11/1/20	1/1/21	6/1/14	10/21	1/1/23	1/1/20	6/1/14	6/1/14	1/1/2[(\$0,01410) 1/1/21

Issued by: Robert B. Hevert Sr. Vice President

Issued: December 30, 2020 Effective: January 1, 2021

Company Owned Outdoor Lighting Delivery Service - Luminaire Charges M.D.P.U. No. 356

		Total Distri	bution	Total
Lamp Size	Type of	Charge per Lu	iminaire	Farm Credit
Lumens	Luminaire	Per Month	Рет Усаг	Per Month
Mercury Vapor*:				
3,500	Street and Highway Type	\$13.29	\$159.48	(\$1.33)
7,000	Street and Highway Type	\$14,74	\$176.88	(\$1.47)
20,000	Street and Highway Type	\$26,78	\$321.36	(\$2.68)
60,000	Street and Highway Type	\$51,19	\$614.28	(\$5.12)
20,000	Flood Light Type	\$29.61	\$355,32	(\$2.96)
3,500	Power Bracket Included	\$13.92	\$167.04	(\$1,39)
7,000	Power Bracket Included	\$15.67	\$188.04	(\$1,57)
High Pressure Soc	lium:			
3,300	Street and Highway Type	\$11.53	\$138.36	(\$1.15)
9,500	Street and Highway Type	\$13.71	\$164.52	(\$1,37)
20,000	Street and Highway Type	\$20,44	\$245.28	(\$2,04)
50,000	Street and Highway Type	\$29.06	\$348.72	(\$2.91)
140,000	Street and Highway Type	\$59.62	\$715.44	(\$5.96)
50,000	Flood Light Type	\$33.73	\$404.76	(\$3.37)
Metal Halide:		-		
3,700	Cobra Head Type	\$16,14	\$193,68	(\$1,61)
5,000	Cobra Head Type	\$18,44	\$221,28	(\$1.84)
10,000	Cobra Head Type	\$22.79	\$273,48	(\$2.28)
3,700	Flood Light Type	\$16,48	\$197,76	(\$1.65)
5,000	Flood Light Type	\$19.06	\$228.72	(\$1.91)
10,000	Flood Light Type	\$22.64	\$271.68	(\$2.26)
47,000	Flood Light Type	\$48.66	\$583,92	(\$4.87)
3,700	Power Bracket Included	\$16,42	\$197.04	(\$1.64)
5,000	Power Bracket Included	\$18.74	\$224.88	(\$1.87)
10,000	Power Bracket Included	\$23.15	\$277.80	(\$2.32)
Light Emitting Di	ode (LED):			
3,850	Cobra Head Type	\$9.97	\$119,64	(\$1,00)
6,100	Cobra Head Type	\$11.82	\$141,84	(\$1,18)
10,680	Cobra Head Type	\$14,82	\$177.84	(\$1.48)
20,000	Cobra Head Type	\$23,88	\$286,56	(\$2.39)
4,572	Flood Light Type	\$15,59	\$187.08	(\$1.56)
6,810	Flood Light Type	\$16.39	\$196,68	(\$1.64)
11,253	Flood Light Type	\$25.39	\$304.68	(\$2,54)
15,300	Flood Light Type	\$25.30	\$303,60	(\$2.53)
50,403	Flood Light Type	\$54.63	\$655.56	(\$5.46)
2,887	Power Bracket Included	\$10.61	\$127.32	(\$1.06)
6,100	Power Bracket Included	\$11.82	\$141.84	(\$1.18)
12,290	Power Bracket Included	\$17.64	\$211.68	(\$1.76)
17,200	Power Bracket Included	\$21.06	\$252.72	(\$2,11)
Omamental Light	ing:			
3,300	Street and Highway Type	\$9.26	\$111.12	(\$0.93)
Last Change - All	Luminaires	11/1/20	11/1/20	11/1/20

^{*} Mercury Vapor Lighting is not available for new lighting installations, effective January 1, 1991,

Issued by: Robert B. Hevert Sr. Vice President Issued: December 30, 2020 Effective: January 1, 2021

M.D.P.U. No. 312-21-B Canceling M.D.P.U. No. 312-21-A Sheet 1

							Internal					SMART Solar	
					Total		Trunsmission					Massachuseits	
Delivery	M.D.P.U.		Customer	Base	Other	Internal	Service Cost	External	Total	Renewable		Renewable	Total
Service	No.	Hoeks	Charge	Distribution	Distribution (1)	Transmission	Adjustnesst	Transmission	Transmission	Resource	Lifficiency	Turger	13clivery \$7,00
Residential RD-L	353	Customer Charge All kWh	\$7,00	\$0.07752	50,04935	\$0 00394	(\$0,00090)	\$0.02927	\$0,0323)	\$0,00050	E0.00250	\$0 00339	50,16557
Farm Credit		Customer Charge		,	20,01330		(*			(\$0,70)
Farm Crean		All kWh									Ī		(2001656)
Lan Change		,	6/1/14	11/1/20	6/1/21	6/3/14	1/1/21	1/1/21	1/1/20	1/1/03	1/1/02	1/1/21	6/1/21
Low-Income		Customer Charge	\$7.00	: : : : : : : : : : : : : : : : : : : :	0.1727	0,3/14	77.17.2.1	1/3/21	771720	111111			\$7.00
Residential	354	AllkWh		\$0,07752	S 0 03664	\$0.00394	(\$0,00090)	50,02927	50,03231	20,00050	\$0,00250	20 00339	\$0,15286
RID-2			j										
34.5% Low Income		Customer Charge											(\$2,42)
Discount		All kWh				•							(\$0,04441)
Farm Credit		Customer Charge											(\$0.46) (\$0.01085)
		All kWh									l		
Last Change			6/1/24	11/1/20	6/1/21	6/1/14	1/1/21	1/1/21	1/1/20	1/1/01	1/1/02	<u> </u>	6/1/21 \$10,00
Small General GD-1	355	Customer Charge	\$10.00	\$0.07701	\$0,03183	\$0.00323	(\$0,00078)	S0 02531	S0.02776	\$0,00050	\$0,00250	\$0,00250	\$0.14210
	233			30,01101	30.03103	30,00222	(80,020,08)	. 20 02231	20.02770	20.00000	00,002.50	20,23230	
Farm Credit		Customer Charge All kWh											(\$1,00) (\$0,01421)
		All KWII								411.40.			
Last Change. Regular General		Customer Charge	6/1/14 \$10 00	13/1/20	6/1/21	6/1/14	1/1/21	1/1/21	1/1/20	1/1/03	1/1/02	1/1/21	6/1/21 \$10,00
GD-2	355	All kW	210 00	\$9.64									59,64
		All kWb	i . [\$0,02326	\$0.03069	\$0,00323	(\$0.00078)	\$0.02531	\$0 02776	02000,02	\$0,00250	\$0,00250	\$0,08721
Farm Credit		Customer Charge	[<u> </u>						, ,	(\$1,00)
		All kW	! !									1	(\$0,96) (\$0,00872)
Last Change		All kWh	6/1/14	11/1/20	6/1/21	6/7/14	1/1/21	1/1/21	1/1/20	1/1/03	1/1/02	1/1/21	6/1/21
Large General		Customer Charge	\$300.00	£32427ti	IFEIZI	10/1/24	777721	1/1/21	1/1/20	112142	1141122	E S-A1	\$300.00
GD-3	355	On Peak kVA		\$7,93							•	1	\$7,93
		On Peak kWh		\$0.01909	\$0.01386	\$0,00310	(\$0,00067)	\$0,02202	\$0,02445	\$0,00050	\$0,00250	\$0,00098	\$0,06138
		Off Peak kWh		\$0 00426	\$0.01386	\$0,00310	(\$0,00067)	\$0,02202	\$0 02445	\$0,00050	\$0,00250	\$0,00098	\$0,04655 (\$30.00)
Farm Credit		Customer Charge On Peak kVA								· '	l		(\$0.79)
i .		On Pesk kWh									l		(\$0.00614)
		Off Peak kWh											(20,00466)
Loss Change			8/1/11	1 [/1/20	6/1/21	6/1/14	1/1/21	1/1/21	1/1/20	1/1/03	1/1/02	1/1/21	6/1/21 \$10.00
Optional Time-of-Use GD-4 (2)	355	Customer Charge On Peak kW	\$10.00	\$3,85									\$3,85
GD-4 (2)	202	On Peak kWh		\$0,01003	\$0,03069	\$0,00323	(\$0,00078)	50.02531	50 02776	\$0,00050	\$0,00250	\$0,00250	\$0.07398
		Off Peak kWh		\$0 00219	20.03069	50,00323	(\$0,00078)	\$0,02531	\$0.02776	\$0 00050	\$0,00250	\$0,00250	\$0.06614
Farm Credit		Customer Charge											(00,12)
		On Peak kW											(\$0.39) (\$0.00740)
		On Peak kWh Off Peak kWh	[(\$0,00745)
Last Change		CH I CACKIII	6/1/14	11/1/20	6/1/21	6/1/14	1/1/21	1/1/21	1/1/20	1/1/03	1/1/02	1/1/21	6/1/21
Water Heating		Customer Charge	\$0,00						-				\$0.00
and/or Space Heating	355	All kWh		\$0,05956	90,03069	S0.00323	(\$0.00078)	30,02531	\$0,02776	\$0.00050	\$0.00250	\$0,00250	\$0,12351
GD-5 (2) Form Credit		Customer Charge										1	\$0:00
sam etent		All kWh							. !		I		(\$0,01235)
Last Change			6/1/14	11/1/20	6/1/21	6/1/14	1/1/21	1/1/21	D1/20	1/1/03	1/1/02	1/1/21	6/1/21
ALL		Transformer Owner		····									
GENERAL		High Voltage Mete						ali kw / kVA a	and kWh				
Outdoor Lighting		Customer Charge					-2-11-2-				1		
Company Owned-SD	356	All kWh		C 302 - 203 mil. 000000,02	\$0,04139	81 EQD 02	(\$0.00088)	50.02879	20.03109	\$0,00050	50,00250	\$0,00251	\$0,07799
Farm Credit		All kWh					,				1		(\$0,00780)
Lass Change				11/1/20	6/1/21	6/1/14	1/1/21	1/1/21	· 1/1/20	1/1/03	1/1/02	1/1/21	6/1/21
Outdoor Lighting	357	All kWh	1	\$0,06307	\$0.03940	50,00318	(\$8,000,02)	\$0,02879	90160.02	\$0,00050	\$0.00250	\$0.00251	\$0,13907
Customer Owned-SBC Farm Credit	337	All kWh		30,0000)	3U,U3410	91507705	(20/00088)	30,02879	20,03109	*0'0007()	#0,00230	30,00231	(1001391)
Last Change		200 5 17 11		11/1/20	6/1/21	6/1/14	1/1/21	1/1/21	1/1/20	6/1/14	6/1/14	1/1/24	6/1/21
Marie Artes and													

⁽¹⁾ See Sheet 2.

(2) Service is available under this rate only for existing customers at existing locations that received service under this rate prior to the effective date of this tariff page.

Issued by: Robert B, Hevert Sr. Vice President

Issued: April 15, 2021 Effective: June 1, 2021

Company Owned Outdoor Lighting Delivery Service - Luminaire Charges M.D.P.U. No. 356

	* * * * * * * * * * * * * * * * * * * *	Total Distr	ibution	Total
Lamp Size	Type of	Charge per L	uminaire	Farm Credit
Lumens	Luminaire	Per Month	Per Year	Per Month
Mercury Vapor*:				1.
3,500	Street and Highway Type	\$13,29	\$159.48	(\$1,33)
7,000	Street and Highway Type	\$14.74	\$176.88	(\$1,47)
20,000	Street and Highway Type	\$26.78	\$321,36	(\$2,68)
60,000	Street and Highway Type	\$51.19	\$614.28	(\$5.12)
20,000	Flood Light Type	\$29.61	\$355,32	(\$2,96)
3,500	Power Bracket Included	\$13,92	\$167.04	(\$1.39)
7,000	Power Bracket Included	\$15.67	\$188.04	(\$1.57)
High Pressure Soc	lium:			
3,300	Street and Highway Type	\$11.53	\$138.36	(\$1.15)
9,500	Street and Highway Type	\$13.71	\$164.52	(\$1,37)
20,000	Street and Highway Type	\$20.44	\$245.28	(\$2,04)
50,000	Street and Highway Type	\$29.06	\$348,72	(\$2.91)
140,000	Street and Highway Type	\$59.62	\$715.44	(\$5.96)
50,000	Flood Light Type	\$33.73	\$404.76	(\$3,37)
Metal Halide:				
3,700	Cobra Head Type	\$16,14	\$193,68	(\$1.61)
5,000	Cobra Head Type	\$18,44	\$221.28	(\$1.84)
10,000	Cobra Head Type	\$22.79	\$273.48	(\$2.28)
3,700	Flood Light Type	\$16.48	\$197.76	(\$1.65)
5,000	Flood Light Type	\$19.06	\$228.72	(\$1.91)
10,000	Flood Light Type	\$22,64	\$271.68	(\$2.26)
47,000	Flood Light Type	\$48.66	\$583.92	(\$4.87)
3,700	Power Bracket Included	\$16.42	\$197.04	(\$1.64)
5,000	Power Bracket Included	\$18.74	\$224.88	(\$1.87)
10,000	Power Bracket Included	\$23,15	\$277.80	(\$2.32)
Light Emitting Di	ode (LED):			
3,850	Cobra Head Type	\$9.97	\$119.64	(\$1.00)
6,100	Cobra Head Type	\$11.82	\$141.84	(\$1,18)
10,680	Cobra Head Type	\$14,82	\$177.84	(\$1.48)
20,000	Cobra Head Type	\$23.88	\$286.56	(\$2.39)
4,572	Flood Light Type	\$15.59	\$187.08	(\$1.56)
6,810	Flood Light Type	\$16.39	\$196,68	(\$1.64)
11,253	Flood Light Type	\$25.39	\$304,68	(\$2,54)
15,300	Flood Light Type	\$25.30	\$303,60	(\$2.53)
50,403	Flood Light Type	\$54.63	\$655.56	(\$5,46)
2,887	Power Bracket Included	\$10.61	\$127.32	(\$1.06)
6,100	Power Bracket Included	\$11.82	\$141,84	(\$1.18)
12,290	Power Bracket Included	\$17.64	\$211.68	(\$1.76)
17,200	Power Bracket Included	\$21.06	\$252,72	(\$2,11)
Omamental Light	ing:	 		
3,300	Street and Highway Type	\$9.26	\$111.12	(\$0.93)
Last Change - All		11/1/20	11/1/20	11/1/20

^{*} Mercury Vapor Lighting is not available for new lighting installations, effective January 1, 1991.

Issued by: Robert B. Hevert Sr. Vice President Issued: April 15, 2021 Effective: June 1, 2021

M.D.P.U. No. 312-21-C Canceling M.D.P.U. No. 312-21-B Sheet 1

					,							SMART Solar	
					Total		Internal Transmission					Massachusetts	
Delivery	M.D.P.U.		Customer	Base	Other	Internal	Service Cost	External	Total	Renewable		Renewable	Total
Service	No.	13 locks	Charge	Distribution	Distribution (1)	Yransmission	Vqinapadat	Transmission	Tennanission	Resouted	E.Ticienes	Target	Delivery
Residential	353	Cusiomer Charge	\$7,00	\$0 07752	\$0.04935	\$0,00394	(\$0,00090)	\$0.02927	50.03231	\$0,00050	\$0.00250	\$0.00339	\$7,00 \$0,16557
RD-1	353	All kWb		20,07752	50.04935	20,00394	(20,00030)	30,02927	30,03231	20.00030	30,00230	20,00339	
Farm Credit		Customer Charge											(\$0,70)
		All kWh											(\$0,01656)
Last Change			<i>6/1/14</i>	11/1/20	6/1/21	6/1/14	1/1/21	1/1/21	1/1/20	1/1/03	1/1/02	1/1/21	6/1/21
Low-Income Residential	354	Customer Charge All kWh	\$7.00	\$0,07752	\$0.03664	\$0.00394	(\$0,00090)	\$0_02927	\$0.03231	\$0.00050	\$0.00250	\$0.00339	\$7,00 \$0,15286
Restriction RD-2	224	All KWII	1	a)U,U7752	50.03664	30.00394	(20,00030)	10,02927	30,03231	30 (04050	30,002,30	\$0.00339	30,13200
]										
34.5% Low Income		Customer Charge	į l										(\$2,42) (\$0.04441)
Discount		All kWh											(30.04441)
		e											(\$0,46)
Farm Credit		Customer Charge Ali kWh									ĺ	Î	(\$0.010.02)
		711.6.411			411.00			t et ma	1/1/04				,
Last Change Small General		Customer Charge	6/1/14 \$10,00	11/1/20	6/1/21	6/1/14	1/1/21	1/1/21	1/1/20	L/L/03	1/1/02	1/1/21	\$10,00
GD-1	355	All kWh	310,00	\$0.07701	\$0,03183	\$0,00323	(\$0.00078)	\$0,02531	\$0,02176	\$0,00050	\$0,00250	\$0,00250	50.14210
1							(==:::::/						
Form Credit		Customer Charge All kWh									1		(\$1,00) (\$0,01421)
		All KWII											ş · · · · [
Loss Change			6/1/14	11/1/20	6/1/21	6/1/14	1/1/21	1/1/21	1/1/20	. 1/1/03	1/1/02	1/1/21	6/1/21. \$10.00
Regular General GD-2	355	Customer Charge	\$10.00	\$9,64									\$9.64
GD-2	333	All kWh		\$0,02326	\$0,03069	\$0.00323	(\$0.00078)	\$0.02531	\$0,02776	\$0,00050	\$0,00250	\$0.00250	\$0,08721
Farm Credit		Customer Charge		50,0222			V						(51,00)
		All kW											(\$0.96)
		All kWh											(\$0,00872)
Last Change Large General		Customer Charge	6/1/14. \$300.00	11/1/20	. 6/1/2]	6/1/14	1/1/21	1/1/21	2/1/20	1/1/03	1/1/02	1/1/21	6///21 \$300.00
GB-3	355	On Peak kVA	25200,000	\$7,93								'	\$7,00,00
023		On Peak kWh	i l	\$0.01909	\$0,01386	\$0,00310	(\$0,00067)	\$0,02202	\$0,02445	\$0.00050	\$0,00250	\$0 00098	\$0,06138
		Off Penk kWh		\$0,00426	20 01386	\$0,00310	(\$0,00067)	\$0,02202	\$0.02445	\$0,00050	\$0,00250	\$0.00098	\$0,04655
Farm Credit		Customer Charge									l ·		(\$30,00)
		On Peak kVA On Peak kWh											(\$0,79) (\$0,00614)
		Off Peak kWh					*						(\$0,00466)
Lass Change		OH TOWNER IN	8/1/11	11/1/20	6/1/21	6/1/14	1/1/21	1/1/21	1/1/20	1/1/03	1/1/02	1/1/21	6/1/21
Optional Time-of-Use		Customer Charge	\$10.00								i		210.00
GD-4 (2)	355	On Peak kW	i i	53,85						l	l		\$3,85
		On Peak kWh Off Peak kWh		\$0,01003 \$0,00219	\$0,03069 \$0,03069	\$0,00323 \$0,00323	(\$0,00078) (\$0,00078)	\$0,02531 \$0,02531	\$0,02776 \$0,02776	\$0,00050 \$0,00050	\$0.00250 \$0.00250	\$0,00250 \$0,00250	\$0,0739B \$0,06614
Farm Credit		Customer Charge		20,00219	30,030	30,00323	(80,00074)	30,02331	30,02.10	30,00000	30 00250	30,002,00	(00,12)
A Arian Create		On Peak kW								l .	l.		(\$0.39)
1		On Peak kWh								l			(\$0,00740)
1		Off Peak kWh						1214-1	147.44	14/22	.,,,,,,	1/1/2	(\$0.00661)
Last Change Water Heating		Customer Charge	6/1/14 \$0.00	11/1/20	6/1/21	6/1/14	1/1/21	1/1/21	1/1/20	1/1/03	1/1/02	1/1/21	6/1/21. \$0,00
and/or Space Heating	355	All kWh	30,00	\$0,05956	\$0,03069	\$ 0.00323	(\$0,00078)	\$0,02531	\$0.02776	\$0.00050	\$0.00250	\$0,00250	\$0,00 \$0,12351
GD-5 (2)	-0.0				-5,05035		\/				1		ŀ
Farm Credit		Customer Charge											\$0,00
1		All kWh						•					(\$0.01235)
Last Change			6/1/14	11/1/20	6/1/21	<u>6/1/1</u> 4	1/1/21	1/1/21	1/1/20	1/1/03	1/1/02	1/1/21	6/ <u>1/2</u> 1
ALL		Transformer Owne	ship Credit	of \$0.19 may at	poly to all kW for	schedules GD-2	and GD-4.						
GENERAL		High Voltage Mete						all kW / kVA :	and kWh.				
Outdoor Lighting		Customer Charge									1		1
Company Owned-SD	356	All kWh		\$0,00000	\$0,04139	\$0,00318	(88000,02)	\$0.02879	\$0.03109	\$0,00050	\$0,00250	\$0,00251	\$0,07799
Farm Credit		All kWh	l							1	1		(\$0.00780)
Lan Change			<u> </u>	11/1/20	6/1/21	6/]/[4	1/1/21	1/1/21	1/1/20	1/1/03	1/1/02	1/1/21	6/1/21
Outdoor Lighting	200	411 1417		E0.00307	E0 030 /0	#0.00010	(en noenn	to oneso	FO 03100	\$0,00050	\$0.00250	\$0,00251	\$0,13907
Customer Owned-SDC Form Credit	357	AJI kWh AJI kWh	l	\$0 96307	\$0,03940	\$0,00318	(89000,02)	\$0.02879	E0.03109	DEUTAUTUE .	30,00230	16700708	(20 01391)
Lost Change		Pul KWII		. 11/1/20	6/1/21	6/1/14	1/1/21	1/1/21	1/1/20	6/1/14	69.94	.1/1/21	6/1/21
			Ļ		4 4/4A	W 31 2 -	41,075%						

Issued by: Robert B, Hevert Sr. Vice President

Issued: November 24, 2021 Effective: December 1, 2021

⁽¹⁾ See Steet 2
(2) Service is available under this rate only for existing customers at existing locations that received service under this rate prior to the effective date of this tariff page.

Company Owned Outdoor Lighting Delivery Service - Luminaire Charges M.D.P.U. No. 356

171111111111111111111111111111111111111		Total Dist	ribution	Total
Lamp Size	Type of	Charge per		Farm Credit
Lumens	Luminaire	Per Month	Per Year	Per Month
Mercury Vapor*:				
3,500	Street and Highway Type	\$13.29	\$159.48	(\$1,33)
7,000	Street and Highway Type	\$14.74	\$176,88	(\$1.47)
20,000	Street and Highway Type	\$26.78	\$321.36	(\$2,68)
60,000	Street and Highway Type	\$51,19	\$614.28	(\$5,12)
20,000	Flood Light Type	\$29,61	\$355.32	(\$2,96)
3,500	Power Bracket Included	\$13.92	\$167.04	(\$1.39)
7,000	Power Bracket Included	\$15.67	\$188.04	(\$1.57)
High Pressure Soc	lium:			
3,300	Street and Highway Type	\$11.53	\$138.36	(\$1.15)
9,500	Street and Highway Type	\$13.71	\$164,52	(\$1,37)
20,000	Street and Highway Type	\$20,44	\$245,28	(\$2.04)
50,000	Street and Highway Type	\$29.06	\$348,72	(\$2,91)
140,000	Street and Highway Type	\$59.62	\$715,44	(\$5.96)
50,000	Flood Light Type	\$33.73	\$404,76	(\$3.37)
Metal Halide:		1		
3,700	Cobra Head Type	\$16,14	\$193.68	(\$1,61)
5,000	Cobra Head Type	\$18.44	\$221.28	(\$1.84)
10,000	Cobra Head Type	\$22.79	\$273.48	(\$2,28)
3,700	Flood Light Type	\$16,48	\$197.76	(\$1.65)
5,000	Flood Light Type	\$19,06	\$228,72	(\$1.91)
10,000	Flood Light Type	\$22,64	\$271.68	(\$2,26)
47,000	Flood Light Type	\$48,66	\$583.92	(\$4.87)
3,700	Power Bracket Included	\$16.42	\$197.04	(\$1.64)
5,000	Power Bracket Included	\$18.74	\$224.88	(\$1.87)
10,000	Power Bracket Included	\$23.15	\$277,80	(\$2.32)
Light Emitting Di				
3,850	Cobra Head Type	\$9.97	\$119.64	(\$1.00)
6,100	Cobra Head Type	\$11.82	\$141.84	(\$1.18)
10,680	Cobra Head Type	\$14.82	\$177.84	(\$1.48)
20,000	Cobra Head Type	\$23.88	\$286.56	(\$2.39)
4,572	Flood Light Type	\$15.59	\$187.08	(\$1.56)
6,810	Flood Light Type	\$16,39	\$196.68	(\$1.64)
11,253	Flood Light Type	\$25.39	\$304.68	(\$2.54)
15,300	Flood Light Type	\$25.30	\$303.60	(\$2.53)
50,403	Flood Light Type	\$54.63	\$655,56	(\$5,46)
2,887	Power Bracket Included	\$10.61	\$127,32	(\$1.06
6,100	Power Bracket Included	\$11.82	\$141.84	(\$1.18
12,290	Power Bracket Included	\$17.64	\$211,68	(\$1,76
17,200	Power Bracket Included	\$21,06	\$252.72	(\$2.11)
Ornamental Light	_	BC CC	#111 · #	/BO 00
3,300	Street and Highway Type	\$9,26	\$111.12	(\$0.93)
Last Change - All	Luminaires	11/1/20	11/1/20	11/1/20

^{*} Mercury Vapor Lighting is not available for new lighting installations, effective January 1, 1991.

Issued by: Robert B. Hevert Sr. Vice President Issued: November 24, 2021 Effective: December 1, 2021

Flichburg Gas and Electric Light Company Summary of Electric Basic Service Rates January 1, 2021 - December 31, 2021

Darle Service - Statish Matapata, No. 281						2. 7.2	. 2	Man	Aug 21 (1)	5es 21 (1)	Oct 2) (1)	Nov 21 e13	Úcc 21 (2)	
		Jun 21 (1)	Fcb 21 (1).	31er 21 (11	Apr 21 (1)	May 21 (1)	Jun 21 (11	-341 24 (1)	SEE 21 (1)	20221(1)	OC 27 (1)	307 21 153	Occ 21 (2)	ŧ
Acsidential - RD-1, RD-2	Fixed Variable	\$0 1400 50:12691	\$0,11400 \$0,12763	50.11460 50,11002	S0,11400 S0,10438	\$0,11400 \$0,10032	20.09554 20.09563	\$0 09554 \$0 10087	\$0.09554 \$0.09064	50,09354 50,08276	\$0.09554 \$0.09739	\$0,09554 \$0,[0913	50,15298 50,17431	
RD-1 Farm Credit (3)	Fixai Variable	(\$0.01140) (\$0.01269)	(\$0 01140) (\$0 01276)	(SD 01140) (SD 01100)	(\$0,01140) (\$0,01044)	(\$0 01140) (\$0 01003)	(50.00955) (50.00956)	(SD.00955) (SD.01009)	(50.00955) (\$0.00905)	(\$0.00955) (\$0.00828)	(\$0.00955) (\$0.00974)	(\$0 00955) (\$0 01091)	(\$0.01530) (\$0.01741)	
RI3-2 Ferm Crodil (3)	Fixed Veriable	(50,00747) (50 00831)	(50 00747) (50 00836)	(\$0 00747) (\$0 00721)	(\$0 00747) (\$0 00684)	(\$0.00747) (\$0.00657)	(\$0.00626) (\$0.00626)	(\$0.00626) (\$0.00661)	(\$0,00626) (\$0,00594)	(\$0.00626) (\$0.00542)	(50 00636) (50 00638)	(\$0.00626) (\$0.00715)	(\$0.01002) (\$0.01142)	
Residential RD-2 Leve Income Discount	Fixed Variable	(\$0 03933) (\$0 04378)	(\$0.03933) (\$0.04403)	(\$0.03933) (\$0.03796)	(\$0,03933) (\$0,03601)	(\$0.03933) (\$0.03461)	(\$0 03296) (\$0,03299)	(50,03296) (\$0.03410)	(\$0 03296) {\$0 03137}:	(\$0.03296) (\$0.02155)	(50 03296) (50,03366)	(50 03296) (50 03763)	(50.05276) (50.06014)	
Small General - GB-1	Fixed Varieble	\$0.11400 \$0,12691	\$9,11400 \$9,12763	50,[1400 50,[1002	\$0,11400 \$0,10438	\$0,11400 \$0,10032	\$0 09554 \$0 09563	\$0.09554 \$0,10087	50,09554 \$0,09064	\$0,09554 \$0,08276	50 09554 50 09739	50 69554 50,10913	\$0 15298 \$0,17431	
Ferre Credit (3)	Fixed Variable	(50.01140) (50.01259)	(\$9,91140) (\$0,01276)	(50,01140) (50,01100)	(\$0.0) 140) (\$0.01044)	(\$0,01140) (\$0,01003)	(\$0.00955) (\$0.00956)	(\$0,00955) (\$0,01009)	(50 00955) (50 00966)	(50 00955) (50 00935)	(\$8.00935) (\$8.00974)	(50.00955) (50.01091)	(\$0.01530) (\$0.01530)	-
Medium General and Duidoor Lighting														
CB-5" CB-1" CB-2" 20)	Fixed Variable	\$0,10756 \$0,12342	\$0.10756 \$0.12383	50.10756 50.10392	\$0,10756 \$0,09395	50,10756 50,08885	\$0,08430 \$0,08369	50 08430 50 09023	SO,08430 SO 08363	S0,08430 S0,07135	\$0.08430 \$0.08362	SO 08430 SO 09454	\$0.14081 \$0.16353	
Farm Chadd (3)	Fixed Variable	(\$0,01076) (\$0,01234)	(\$0.01076) (\$0.01238)	(\$0,01076) (\$0,01039)	(\$0,01576) (\$0,00940)	(\$0.01078) (\$0.00\$\$9)	(50 00843) (50 00117)	(\$0.00843) (\$0.00702)	(\$0.00843) (\$0.00836)	(\$0.00043) (\$0.99714)	(50.00\$43) (50.00\$34)	[\$0.00945]	(50.01408) (50.0163.5)	L
Large General - GD-3	Fixed Variable	1274-172 N/A \$0 09085	<u>1/23-2/22</u> N/A \$0,13927	223-3-25 N/A S0 09510	196-191 N/A 50 08826	124545 N/A 50.08654	50,98631	6/25-7/26 N/A S0 09143	277.831 N/A \$0,10097	N/A N/A 50 (0188	975-1925 N/A \$0,11366	10/26-11/23 N/A \$0,11696	11/24-11/10 N/A S0 12928	.]
Frim Code (J)	Fixed Verlahin	N/A (50,09209)	N/A (50.0)393)	N/A (\$0.00%)	N/A (50.00143 1)	N/A (50 00465)	N/A (50,00163)	N/A (50:00914)	N/A (\$0,01010)	N/A (\$0.01019)	N/A (90.011373	N/A (\$0:01179)	N/A (\$0.01293)	•

⁽¹⁾ Pursuant to Basic Service Schedule BS (M D P.U. 282), effective April 13, 2015. Rates include Basic Service Costs Addr of 59,00786AWh affective December 1, 2020.
(2) Pursuant to Basic Service Schedule BS (M D P.U. 282), effective April 13, 2015. Rates include Basic Service Costs Addr of 59,0044A/kWh affective December 1, 2021.
(3) Additional 10% discount to customers who qualify as persons or corporations capaged to the business of agriculture or furning, as defined pursuant to section 1A of Chapter 121 of the General Laws

DEPOSITS AND COLLATERAL

 Statement of money and the value of any collateral held as guaranty for the payment of charges pursuant to Massachusetts General Laws. Chapter 164, Section 128.

	·				
Line No.	Name o	or City or Town		, ·	Amount
1 2	Customer Deposits			\$	206,354
3 4					
5 6					
6 7	,				
8					
9 10					
11					
12					
13 14					
15	\ . ·				
16 17					
18	•				
19 20					
21					
22 23		·	-		
24					•
25 26					
27 .					
28 29					
30					
31 32					
33					
34 35					
36					
37 38					
39					
40 41					
42					
43			•		
44 45			•		
46					
47 48	'				
49					
50 51			TOTAL		206,354

EXPENDITURES FOR CERTAIN CIVIC, POLITICAL AND RELATED ACTIVITIES (426.4)

- 1. Report below all expenditures incurred by the respondent during the year for the purpose of influencing public opinion with respect to the election or appointment of public officials, referenda, legislation or ordinances (either with respect to the possible adoption of new referenda, legislation or ordinances or repeal or modification of existing referenda, legislation or ordinances); approval, modification, or revocation of franchises; or for the purpose of influencing the decisions of public officials which are accounted for as Other Income Deductions, Expenditures for Certain Civic, Political and Related Activities, Account 426.4.
- Advertising expenditures in this Account shall be classified according to subheadings, as follows: (a)
 radio, television, and motion picture advertising; (b) newspaper, magazine, and pamphlet advertising;
 (c) letters or inserts in customers' bills; (d) inserts in reports to stockholders; (e) newspaper and
 magazine editorial services; and (f) other advertising.
- Expenditures within the definition of paragraph (1), other than advertising shall be reported according to captions or descriptions, clearly indicating the nature and purpose of the activity.
- 4. If respondent has not incurred any expenditures contemplated by the instructions of Account 426.4,
- For reporting years which begin during the calendar year 1963 only, minor amounts may be grouped by classes if the number of items so grouped is shown.

Note: The classification of expenses as nonoperating and their inclusion in this account is for accounting purposes. It does not preclude Commission consideration of proof to the contrary for ratemaking or other purposes.

Lîne No.	(ä)	Amount (b) \$107,794
1 2 3	CIVIC ACTIVITIES	\$107,794
2	Total	\$107,794
	Total	\$107,794
4 5		
6		
7		
8		
9		
10		
11		
12 13		
14		
15		
16		
17		
18		
19	·	
20		
21		
22 23		
24		
25		
26 27		
27	·	
28		
29 30		
31		•
32		
33	·	
34		

	-		913. ADVERTISING EXPENSES	
	· .		515. ADVENTISING EXPENSES	
ne o.	Account Number	Type (a)	General Description (b)	Amount for Year (c)
1			Bill inserts, safety messaging, etc.	23,97
	•			
	•			
'				
	· · · · · · · · · · · · · · · · · · ·			
			·	
	•	1		
				-
		I	Ī	1

P80B

Sandra L. Whitney NOTARY PUBLIC State of New Hampshire My Commission Expires January 22, 2025

FITCHBURG GAS AND ELECTRIC LIGHT COMPANY d/b/a Unitil

COMPANY

MASSACHUSETTS SUPPLEMENT

TO THE

FERC FORM NO. 1

For the Year Ended December 31,

2021

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David A. Whiteley

31	· · · · · · · · · · · · · · · · · · ·		
Name of Respondent	This report is:	Date of Report	Year of Repor
Fitchburg Gas and	(1)_X_An Original	(Mo, Da, Yr)	
Electric Light Company	(2)_A Resubmission	03/29/22	12/31/2021
			

GENERAL INFORMATION

PRINCIPAL AND SALARIED OFFICERS*

Titles	Names	Addresses	Annual Salary ^T	
President	Thomas P. Meissner, Jr.	6 Liberty Lane West, Hampton, NH 03842	\$ 89,023	
Senior Vice President	Todd R. Black	6 Liberty Lane West, Hampton, NH 03842	49,081	
Senior Vice President	Robert B. Hevert	6 Liberty Lane West, Hampton, NH 03842	50,991	
Senior Vice President*	Laurence M. Brock	6 Liberty Lane West, Hampton, NH 03842	21,317	
/ice President	Justin Eisfeller	6 Liberty Lane West, Hampton, NH 03842	34,537	
/ice President	Robert S. Furino	6 Liberty Lane West, Hampton, NH 03842	33,301	
/ice President	Christopher Leblanc	6 Liberty Lane West, Hampton, NH 03842	28,194	
/ice President	Raymond Letourneau, Jr.	6 Liberty Lane West, Hampton, NH 03842	.32,045	
Controller	Daniel J. Hurstak	6 Liberty Lane West, Hampton, NH 03842	33,194	
reasurer	Todd R. Diggins	6 Liberty Lane West, Hampton, NH 03842	23,871	
Secretary	Sandra L. Whitney	6 Liberty Lane West, Hampton, NH 03642	22,092	
Mr. Brock retired effective July 1, 2021	·			

Represents direct labor charged from Unitil Service Corp. to Fitchburg Gas and Electric Light Company - Electric Division

Names	Addresses	Fees Paid During Year ²
Winfield S. Brown	242 Green Street, Gardner, MA 01440	22,796
Mark H Collin	19 Cotton Farm Lane, N. Hampton, NH 03862	21,874
Lisa Crutchfield	2 Hudson Way, Gamet Valley, PA 19060	25,036
Suzanne Foster	250 W. Spring Street, Columbus, OH 43215	22,801
Edward F. Godfrey	8939 Bloomfield Blvd, Sarasota, FL 34238	23,496
Michael B. Green	123 Old Henniker Road, Hopkinton, NH 03229	28,898
Thomas P. Meissner, Jr.	6 Liberty Lane West, Hampton, NH 03842	-
Eben S. Moulton	55 Ferncroft Road, Danvers, MA 01923	24,341
Justine Vogel	11 Cusak Road, Hampton, NH 03842	23,187

8500 Maryland Avenue, St. Louis, MO 63124

25,041

DIRECTORS*

² Represents allocated amounts from Unitil Service Corp. to Fitchburg Gas and Electric Light Company - Electric Division

^{*} By General Laws, Chapter 164, Section 83, the Return must contain a "List of the names of all their salaried officers and the amount of the salary paid to each," and section 77, the Department is required to include in its annual report "the names and addresses of the principal officers and of the directors."

S2					
Name of Respondent	This report is		Date of Repor		Year of Repor
Fitchburg Gas and	(1)_X_An Or	-	(Mo, Da, Yr)	
Electric Light Company	(2) A Resu	bmission	3/29/2022		12/31/2021
	GENERAL II	NFORMATIONContinu	ea		
1. Corporate name of company mal	king this report,	Fitchburg Gas and Ek	ectric Light Company		
2. Date of organization, February 4	, 1853			•	
3. Date of incorporation, May 13, 1	852 (under the r	name Fitchburg Gas Cor	mpany)		
Give location (including street an 357 Elec		ncipal business office: nenberg, MA 01462			
5. Total number of stockholders,	Common: 1		Preferred:	0	
6. Number of stockholders in Massa	achusetts,		0		
7. Amount of stock held in Massach	nusetts,	No. of shares,	0		
8. Capital stock issued prior to June	e 5, 1984,	No. of shares,	3,000		\$150,000
 Capital stock issued with approve of Gas and Electric Light Commor Department of Public Utilities June 5, 1894, 	nissioners	No. of shares, Common	1,244,629		\$12,446,290
					Ţ, o, <u></u>
Total, 1,244,629 shares, par va of the fiscal year 2020	lue, \$10.00, Co	ommon Stock outstandin	g December 31		\$12,446,290

10. If any stock has been issued during the last fiscal period, give the date and terms upon which such issue was offered to the stockholders, and if the whole or any parts of the issue was sold at auction, the date or dates of such sale or sales, the number of shares sold and the amounts realized therefrom.

N/A

11. Management Fees and Expenses during the Year.

List all individuals, corporations or concerns with whom the company has any contract or agreement covering management or supervision of its affairs, such as accounting, financing, engineering, construction, purchasing, operation, etc., and show the total amount paid to each for the year.

In 2021 Fitchburg paid \$15,925,036 to Unitil Service Corp. under the Service Agreement.

33			
Name of Respondent	This Report Is:	Date of Report	Year of Repor
Fitchburg Gas and	(1)_X_An Original	(Mo, Da, Yr)	
Electric Light Company	(2) A Resubmission	3/29/2022	12/31/2021

GENERAL INFORMATION--Continued

Names of the cities or towns in which the company supplies ELECTRICITY, with the number of customers' meters in each place.

City or Town	Number of Customers' Meters	City or Town	Number of Customers' Meters
Fitchburg	19,519		
Lunenburg	5,392		
Townsend	4,058		
Ashby	1,447	i .	
Shirley	. 21		
Leominster	2		
West Townsend	4	·	·
			·
			٠.
_			
·		Tota	30,443

Q 4				
Name of Respondent	This Report Is:	Date of Report	Year of Report	
Fitchburg Gas and	(1)_X_An Original	(Mo, Da, Yr)		
Electric Light Company	(2)_A Resubmission	3/29/2022	12/31/2021	

NOTES RECEIVABLE (Account 141)

- 1. Give the particulars called for below concerning notes receivable at end of year.
- Give particulars of any note pledged or discounted.
 Minor items may be grouped by classes, showing number of such items.
- 4. Designate any note the maker of which is a director, officer or other employee.

Line No.	Names of Maker and Purpose for Which Received (a)	Date of Issue (b)	Date of Maturity (c)	Interest Rate (d)	Amount End of Year (e)
1 2 3 4 5 6 7 8 9	NONE				
11 12 13 14 15 16 17 18 19 20 21					
22				Total	

S5			
Name	of Respondent This Report Is:	Date of Report	Year of Report
Fitcht	ourg Gas and (1)_X_An Original	(Mo, Da, Yr)	
Electr	ric Light Company (2) A Resubmission	3/29/2022	12/31/2021
		- 4/0	
	ACCOUNTS RECEIVABLE (Accounts 14		*
	ve particulars called for below concerning accounts receivable		
2. De	esignate any account included in Account 143 in excess of \$5,0	JOO. ·	•
Line	Description		Amount End of Year
No.	(a)		(b)
	· ·		
1	Customers (Account 142):		
2	Electric *		21,645,777
3			
4	Other Electric and Gas Utilities	**********	•
5	Other Accounts Receivable (Account 143):		•
6			
7	Miscellaneous (group and describe by classes):		
8	•		
9	Water Heaters		(10,918)
10	Medical Subsidy		30,720
11	Pole Settlement		(11,104)
12	Miscellaneous		(1,467)
13			•
. 14			0.407
15	Receivables from Employees (PC purchases)		2,127
16			
17	·		
18			
19			•
20		Tatal	21,655,135
21	1	Total	21,000,100

*Includes gas and electric accounts receivable.

30	BALANCE END OF YEAR	0	\$0	0	0
<u> </u>	·		 Kinds of Fuel and Oil	- Continued	
Line No.	ltem (q)	Quantity (r)	Cost (s)	Quantity (t)	Cost (u)
31 32	On Hand Beginning of Year				
33	TOTAL	0	0	0	0
34	Used During Year (Note A)				
35					
36					•
37	· · · · · · · · · · · · · · · · · · ·		1		
38	Sold or Transferred				
39	TOTAL DISPOSED OF,,	0	0	0	0
40	BALANCE END OF YEAR	0	0.	0	0
NOTE] A — Indicate specific purpose for which used, e.g., Boiler Oil, Make Oil, Go	nerator Fuel, etc.		<u>!</u>	

\$0

0

28

Sold or Transferred ..., TOTAL DISPOSED OF.

-

5/			
Name of Respondent	This Report Is:	Date of Report	Year of Repor
Fitchburg Gas and	(1)_X_An Original	(Mo, Da, Yr)	
Electric Light Company	(2) A Resubmission	3/29/2022	12/31/2021

- DEFERRED LOSSES FROM DISPOSITION OF UTILITY PLANT (Account 187)

 1. In column (a) give a brief description of property creating the deferred loss and the date the loss was recognized. Identify items by department where applicable.

 2. Losses on property with an original cost of less than \$50,000 may be grouped. The number of items making up the grouped amount shall be reported in column (a).

 3. In column (b) give the date of Commission approval of journal entries. Where approval has not been received, give explanation following the respective item in column (a). (See Account 187, Deferred Losses From Sale of Utility Plant.)

					Curren	t Year	
ine lo.	Description of Property (a)	Date J.E. Approved (b)	Total Amount of Loss (c)	Balance Beginning of Year (d)	Amortizations to Acc. 411.6 (e)	Additional Losses (f)	Balance End of Year (g)
1	NONE						
3 4							
5 6 7							-
8 9		·		. 1 -			
10 11 12							
13 14 15						·	
16 17 18							
19 20	,						
21 22 23 24			·				·
24 25	**						

S8						
Name of Re		This Report Is:		Date of Report		Year of Report
Fitchburg G		(1)_X_An Original		(Mo, Da, Yr)		
Electric Ligh	nt Company	(2)_A Resubmission		3/29/2022		12/31/2021
		NOTES DAY	(ADI E (A	1.004)	,	
Dana		NOTES PAY rs indicated concerning note	ABLE (Accou			•
, Kepu	ort me particula	is indicated concerning note	s payable at c	and or year,	•	•
			Date of	Date of	Int.	Balance End
Line		Payee	Note	Maturity	Rate	of Year
No.		(a)	(b)	(c)	(d)	(e)
	<u>-</u>					
1		NONE	·			
2						
3						
4 .						
5		•				
6						
7		•		1.		
8						
9						
10						
11 12	•			1		
13						
14		e e e				
15						
16						
17						
18		•				
19	٠					
20						
21			<u> </u>	<u> </u>	Total	

Name	of Respondent	
Fitchb	urg Gas and	

Date of Report (Mo, Da, Yr) 3/29/2022

Year of Report

Electric Light Company

This Report Is:
(1)_X_An Original
(2)_A Resubmission

12/31/2021

PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234) Report particulars of notes and accounts payable to associated companies at end of year.

		Amount	Interest	
Line No.	Name of Company (a)	End of Year (b)	Rate (c)	Amount (d)
1	Unitil Corporation - Cash Pool	31,685,624	1.229%	162,970
2 3	Accounts Payable to Unitil Service Corp./Unitil Corp	10,335,070		
4 5		· ·		
6			· .	
7 8				
9		•	1	
10 11				
12 13				
14				
15 16				
17				
·18 19				
20 21				
22				
23 24				
25	Total	s 42,020,694		162,97

Name of Respondent	This Report Is:	Date of Report	Year of Report
Fitchburg Gas and	(1)_X_An Original	(Mo, Da, Yr)	
Electric Light Company	(2) A Resubmission	3/29/2022	12/31/2021

DEFERRED GAINS FROM DISPOSITION OF UTILITY PLANT (Account 256)

- 1. In column (a) give a brief description of property creating the deferred gain and the date the gain was recognized. Identify items by department where applicable.

 2. Gains on property with an original cost of less than \$50,000 may be grouped. The number of items making up the
- grouped amount shall be reported in column (a).

 3. In column (b) give the date of Commission approval of journal entries. Where approval has not been received, give explanation following the respective item in column (a). (See Account 256, Deferred Gains From Sale of Utility Plant.)

Line		Date J.E.	Total Amount	Balance	Current '	Year	Balance
No.	Description of Property (a)	Approved (b)	of Gain (c)	Beginning of Year (d)	Amortizations to Acc. 411.8 (e)	Additional Gains (f)	End of Year (g)
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	NONE						

911			
Name of Respondent	This Report Is:	Date of Report	Year of Report
Fitchburg Gas and	(1) X An Original	(Mo, Da, Yr)	
Electric Light Company	(2)_A Resubmission	3/29/2022	12/31/2021
`````````````````````````````````````			

OPERATING RESERVES (Accounts 261, 262, 263, 265)

- 1. Report below an analysis of the change during the year for each of the above-named reserves.
- 2. Show the name of reserve and account number, balance beginning of year, credits, debits, and balance at end of year. Credit amounts should be shown in black, debit amounts enclosed by parentheses.
- 3. Each credit and debit amount should be described as to its general nature and the contra account debited or credited shown. Combine the amounts of monthly accounting entries of the same general nature. If respondent has more than one utility department, contra accounts debited or credited should indicate the utility department affected.
- 4. For Accounts 261, Property Insurance Reserve, and 262, Injuries and Damages Reserve, explain the nature of the risks covered by the reserve.
- 5. For Accounts 265, Miscellaneous Operating Reserves, report separately each reserve composing the account and explain briefly its purpose.

Line No.	Item (a)	Contra Account Debited or Credited (b)	Amount (c)
1 2	NONE		
2 3 4 5 6 7 8 9 10 11 12 13 14			
16 17 18 19 20 21 22 23 24 25 26 27 28 29 30			

SALES OF ELECTRICITY TO ULTIMATE CONSUMERS

Report by account, the KWH sold, the amount derived and the number of customers under each filed schedule or contract. Contract sales and unbilled sales may be reported separately in total.

					Average Revenue per KWH	Number of 0 (Per Bills Re	
Line No.	Account No.	Schedule (a)	KWH (b)	Revenue (c)	(cents) (0.0000) (d)	July 31 (e)	December 31 (f)
1 2 3	440 440	R1 Residential R2 Residential	95,964,379 23,099,652	\$36,162,512 4,862,740	0.3768 0.2105	21,891 4,102	21,428 4,593
4 5 6 7	440	Unbilled Residential	(762,571)	28,082	(0.0368)		
8	442	G1 Commercial	3,799,284	1,526,423	0.4018	2,466	2,499
9	442	G2 Commercial	31,353,641	13,837,034	0.4413	1,503	1,500
10	442	G4 Commercial	393,575	70,984	0.1804	. 3	3
11	442	G5 Commercial	194,551	76,444	0.3929	7	7
12							
13 14 15 16	442	Unbilled Commercial	207,380	45,183	0.2179		
17]	
18	442	G3 Industrial	17,708,482	13,961,472	0.7884	29	30
19 20	442	Unbilled G3 Industrial	695,606	99,003	0.1423		
21	444	Street Lighting	1.			0	o
22	445	Creat Figuria				O	0
23	456	Outdoor Lighting - Other	649,379	587,364	0.9045	471	470
24	456	Unbilled Pub St Ltg	(3,066)	662	(0.2159)		
25	444		1 ,]	`		•
26							
27			.1			· ·	
28	Column (c) Note: Allocation of miscellaneou	s revenue (not speci	fically identifiable	by rate class) is		
29		r included, in order to conform to pre	esentation on FERC	Form 1. This was	previously listed		
30	as Accru	ed Revenue.					
31							
32	L		1				
33		SALES TO	470 000 000	74 057 000	0.4112	30,472	30,530
	JUL (IMA)	TE CUSTOMERS	173,300,292	71,257,903	U.4 IZ	30,472	30,030

Name of Respondent	This Report Is:	Date of Report	Year of Report
Fitchburg Gas and	(1) X An Original	(Mo, Da, Yr)	•
Electric Light Company	(2) A Resubmission	3/29/2022	12/31/2021

OTHER UTILITY OPERATING INCOME (Account 414)

Report below the particulars called for in each column.

		1		Amazint	Gain or
Line No.	Property (a)	Amount of Investment (b)	Amount of Revenue (c)	Amount of Operating Expenses (d)	(Loss) from Operation (e)
1	NONE		·		
2 3 4					
5					
7 8					
9 10 11					
12					
14 15 16					
17 18					
19 20 21					-
22 23				•	
24 25					
26 27 28					
29 30					
31 32	Totals	0	0	0	0

	of Respondent	This Report Is:	Date of Report	Year of Report
	urg Gas and	(1)_X_An Original	(Mo, Da, Yr)	
Electr	ic Light Company	(2)_A Resubmission	3/29/2022	12/31/2021
		AD DIGITALISM I INCO		
	OVERHE	AD DISTRIBUTION LINES C		
ine	_		ength (Pole Miles)	7-1-1
۷o. 		Wood Poles	Steel Towers	Total
1	Miles Beginning of Year	454.01	0.55	454.56
2	Added During Year	1.16		1.16
3	Retired During Year			0.00
4				0.00
5	Miles End of Year	455.17	0.55	455.72
6			•	•
7			•	
8				
9	Distribution System Characteristi	cs A.C. multi phase, 60 cy	cles per second and	
	has nominal operating voltages of			
10	, , ,			
11				
11 12				·
12				
12	ELEC	CTRIC DISTRIBUTION SER	VICES	
12 13	ELEC		VICES	Electric
12 13	ELEC	CTRIC DISTRIBUTION SER	VICES	Services
12 13	ELEC	Item	VICES	•
12 13 Line No.	Number at Beginning of Year Additions during year:	ltem	VICES	Services
12 13 Line No.	Number at Beginning of Year	ltem	EVICES	Services 23,84
12 13 Line No.	Number at Beginning of Year Additions during year:	Item	VICES	Services 23,84
12 13 Line No. 14 15 16	Number at Beginning of Year Additions during year: Purchased	Item	VICES	Services 23,84
12 13 Line No. 14 15 16 17	Number at Beginning of Year Additions during year: Purchased	Item	VICES	Services 23,84
12 13 Line No. 14 15 16 17 18	Number at Beginning of Year Additions during year: Purchased Installed Associated with utility plant acq	Item	VICES	Services 23,84
12 13 Line No. 14 15 16 17 18 19	Number at Beginning of Year Additions during year: Purchased	ltern	VICES	Services 23,84
12 13 Line No. 14 15 16 17 18 19 20	Number at Beginning of Year Additions during year: Purchased	ltern	VICES	Services 23,84 7
12 13 Line No. 14 15 16 17 18 19 20 21 22	Number at Beginning of Year Additions during year: Purchased	ltem	EVICES	Services
12 13 Line No. 14 15 16 17 18 19 20 21 22 23	Number at Beginning of Year Additions during year: Purchased	ltem	EVICES	Services 23,84 7 7 3 3
12 13 Line No. 14 15 16 17 18 19 20 21 22	Number at Beginning of Year Additions during year: Purchased	ltem	EVICES	Services 23,84 7 7

chburg	Respondent Gas and ght Company	(1)_X	eport Is: _An Origina A Resubmis	sion	Date of Rej (Mo, Da, N 3/29/	(r)	Year of R	eport 12/31/2021				·
-	· · · · · · · · · · · · · · · · · · ·				STR	EET LAMP	S CONNECT	TED TO SY	STEM			
								Гуре		·		
	City or		ĹE	_	Incandes		Mercury V	арог	Fluoresc		Sodium Va	
Line No.	Town (a)	Total (b)	Municipal (c)	Other (d)	Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)
1 2	Fitchburg Lunenburg	3,514 539	2,865 0	37 6	·		3 35	55 33 20			115 338 13	4: 1:
3 4	Townsend Ashby	250 43	110 3	7 3			6	8			7	
5 6	Shirley Leominster	1 7	0	0			0	0 0	·		1 7	•
7						•						
8 9		-										
10 11												
12												
13 14					1							
15 16						•						
17												
40 41	Totals	4,354	2,978	53	0	0	45	116	0	0	481	6

Fitchburg Gas and Electric Light Company

Year of Report

12/31/2021

RATE SCHEDULE INFORMATION

- 1. Attach copies of all Filed Rates for General Consumers
- 2. Show below the changes in rate schedules during year and the estimated increase or decrease in annual revenue predicated on the previous year's operations.

Date Effective	M.D.P.U Number	Rate Schedule	Effe Annual R	timated ect on evenues
			Increases	Decreases
		See 16 A, B, C, D, E, F, G, H, I, J, K, L, M		
	,			
			· .	,
			:	

Fitchburg Gas and Electric Light Company Summary of Rates Delivery Service and Default Service Approved for effect March 1, 2021

Sorbics	Blocks		Distribution	Revenue Decoupling Adj: Factor	Total Distribution Charge(4)	Local Distribution Adjustment Clause (LBAC)(3)	Total Delivery = Total Dietribution + LDAC	Default Service (DS) (1)(3)	Total Including 05.
Repidentini Norriget	Customer Charge	\$10.00			\$10.00		\$10.00		\$10.00
2	All therms		\$1.2942	0.1096	\$1.4038	\$0.5043	\$1,9081	\$0.4807	\$2.3888
Rouldestilled Low Income NonHeal	Customer Charge	\$10.00			\$10.00		\$10.00		\$10.00
ž	All therms		\$1,2942	\$0,1096	\$1.4038	\$0,5043	\$1,9081	30,4807	\$2,3868
25% Low Incomo Diacount	Customer Charge	(\$2.50)			(\$2.50)		(\$2.50)		(\$2.50)
	All therms				(50.3510)	(\$0.1261)	(\$0.4770)	(\$0.1202)	(\$0.5972)
Residential Heat	Customer Charge	\$10,00			\$10.00		\$10.00		\$10.00
<u> </u>	All therms		\$1.0542	0.0509	\$1.1051	\$0.5043	\$1.6094	\$0.5293	\$2.1307
Residential Low Income Heal	Customer Charge	\$10.00			\$10.00		\$10.00		\$10.00
¥ —	All kherms	•	\$1,0542	\$0.0509	\$1.1051	\$0,5043	\$1.6084	\$0.5293	\$2.1387
25% Low Income Discount	Customer Charge	(\$2.50)			(\$2.50)		(\$2.50)		(\$2.50)
	All therms				(\$0.2763)	(\$0.1261)	(\$0.4024)	(\$0.1323)	(\$0.5347)
General Sorvice	Customer Charge	\$28.00			\$28.00		\$28.00		\$28.00
Small, High Winter Use (2)	All Iherms		\$0.8468	0,0321	\$0.8809	\$0,3798	\$1,2607	\$0,5293	\$1.7900
Lass than or equal to 8,600 Therms/Yr.					-				
General Service	Cusiomer Charge	\$28,00			00°82\$		\$28.00		\$28.80
College with the college of the coll	All therms		\$0,7629	0.0344	\$0.7973	\$0,3798	\$1.1771	\$0.4807	\$1.6578
Lass than or equal to 8,000 Therms/Yr.									
General Service Medium, High Winter Use (2)	Gustomer Charge	\$140.00			\$140.00		\$140.00		\$140.00
6-42	All therms		\$0.4937	\$0.0321	\$0.5258	\$0.2425	\$0.7683	\$0,5293	\$1.2976
Greater than 8,000 but less than or equal to 80,009 ThemsYr.				:					
General Service	Customer Charge	\$140.00			\$140.00		\$140.00		\$140.00
Greater from 8 1008 had been	All therms		\$0,4618	\$0,0344	\$0.4962	\$0,2425	\$0.7367	\$0.4607	\$1.2194
than anaqual to 80,000 Thermalve.					•				
Gonoral Sorvico Large, High Winter Use(2)	Customer Charge	\$625.00			\$625.00		\$625.00		\$625,00
	All Therms		\$0,3089	\$0,0321	\$0.3410	\$0,1942	\$0.5352	\$0,5293	\$1.0645
Greeter than 80,000 Thems/Tr.	MDD Therms		\$1.79		\$4.78		\$1.79		\$1.79
General Service Large, Low Winter Use(2)	Dustamar Charge	\$625.00			\$625.00		\$625.00		\$625.00
E 6-5	All Therms		\$0,2867	\$0.0344	\$0.3011	\$0.1942	\$0,4853	\$0.4807	\$0.9760
Greater than 80,000 Therms/Yr.	MDD Therms		\$2.22		\$2.22		\$2.22		\$2.22

(1) The Default Service Charge is sequivalent to the CBA and applies to customers taking Default Service from the Company, as stated in Schedule DS.

(2) High winter are not presents withing perfort user or exist of 70% of annual transp. The Winter perfort is not existed to 70% of annual transp. The Winter perfort is not existed to the control of 20% annual transp. The Winter perfort is defined as the billing months of November through April. The Summers perfort is defined as the billing months of May through Octobru.

(3) The LDMC and the DS (CMA) are before our faith to incidental as components and perforts the control of the

Fitchburg Gas and Electric Light Company Summary of Rates Delivery Service and Default Service Approved for effect April 1, 2021

Rasidonilai NenHeat R-1			Cherge	Adl. Factor	Charact	Claves (LDACK3)	Total Disimpution + LDAC	Sandse (DS) (193)	Including DS	
¥	Customer Charge	\$10.00			\$10.00		\$10.00		\$10.00	_
	All thems		\$1,2942	0,1086	\$1.4038	\$0,5043	\$1.9081	\$0.6946	\$2.6027	
Masseshilai Low income Nonneat	Customer Charge	\$10.00			\$10.00		\$10.00		\$10.00	,
4. 2	All therms		\$1,2942	\$0.1096	\$1.4038	\$0.5043	\$1.9081	\$0,6946	\$2.6027	
25% Low Income Discount	Customer Charge	(\$2.50)	•		(\$2.50)		(\$2.50)		(\$2.50)	
	All tharms				(\$0.3510)	(\$0.1261)	(\$0.4770)	(\$0.1737)	(\$0.6507)	
Regidential Hout	Customer Charge	\$10.00			\$10.00		\$10.00		\$10.00	,
2	All therms		\$1.0542	0,0509	\$1.1051	\$0.5043	\$1.6094	\$0.7432	\$2.3526	
Roaldantial Low income Heal	Customer Charge	\$10.00			\$10.00		\$10.00		\$10.00	
Y X	Alliberms		\$1.0542	\$0,0509	\$1.1051	\$0.5043	\$1.6094	\$0.7432	\$2.3526	
25% Low Income Discount	Customer Charge	(\$2.50)			(\$2.50)		(\$2.50)		(\$2.50)	
	All thems				(\$0.2763)	(\$0,1261)	(\$0.4024)	(\$0.1858)	(\$0.3892)	
General Savice	Customer Charge	\$28.00			\$26.00		\$26.00		\$20.00	-
Small, rign Winter Les (2)	All therms		\$0.8488	0,0321	\$0.0809	\$0.3796	\$1,2607	\$0.7432	\$2.0039	
Less than or equal to 8,000 Therms/Yr.			-							
General Service	Customer Charge	\$28.00			\$28.00		\$28.00		\$28.00	,
Sinais, Edw Wilner USB (2) G-51	All therms		\$0,7529	0.0344	\$0.7973	\$0.3798	\$1.1774	\$0,6946	\$1.8717	
Less then or equal to 8,000 Thems/Yr.										
General Service	Customer Charge	\$140.00			\$140.00		\$140.00		\$140.00	_
mudiairi, righ winter cee (4)	All therms		\$0,4937	\$0,0321	\$0.5258	\$0,2425	\$0.7683	\$0.7432	\$1,5115	
Greater than 8,000 but less than or equal to 80,000 Therms/Yr.										
General Service Madium. Low Winter Use (2)	Customer Charge: \$140.00	\$140.0D			\$140.00		\$140.00		\$140.00	
6-52	Ail therms		\$0,4618	\$0,0344	\$0.4962	\$0.2425	\$0.7387	\$0.6946	\$1,4333	
Greater than 8,000 but less than or equal to 80,000 Therms/Yr.								_		
General Service Lerge, High Winter Use(2)	Customer Charge \$625,00	\$625,00			\$625.00		\$625.00		\$625.00	1.
2000	All Therms		\$0,3089	\$0.0321	\$0.3410	\$0,1942	\$0.5352	\$0,7432	\$1.2784	_
Greater then co, d.c. inemistr.	MDD Therms		\$1.79		\$1.79		\$1.79		\$4.79	
General Service Large, Low Winter Uso(2)	Customes Charge	\$625.00			\$625.00		\$625.00		\$625.00	
13 S	All Therms		\$0.2667	\$0.0344	\$0.3011	\$0.1942	\$0.4953	\$0.6946	\$1.1809	
Greater than 60,000 instructs.	MDD Therms		12.22		\$2.22		\$2.22		\$2.22	

(s) The Dottut Service Charge is oquestiont to the CGA and applies to eutstanor initing Dottuti Service from the Gengany, as statisf in Schedula DS.

(2) High windor, territoring regions and the region of the region of the region of the region of the region of the region of the region of the region of the region of the region of the region of the regions of the region of the regions of the regions of the regions of the regions of the regions of the regions of the regions of the regions of the region of

Fitchburg Gas and Electric Light Company Summary of Rates Delivery Service and Default Service Approved for effect May 1, 2021

Sarvice	87568	Customer	Distribution Charge	Ravenue Decoupling Adl. Factor	Total Distribution Charge(4)	Local Distribution Adjustment Clause (LDAC)(3)	Total Delivery = Total Dietribulion + LDAC	Default Service (DS) (1)(3)	Total Including OS
Residential NonHeat	Customer Charge	\$10.00			\$10.00		\$10.00		\$10.00
ξ	All therms		\$1.2942	(\$0.0240)	\$1.2702	\$0.5320	\$1.8022	\$0.3775	\$2.1797
Residential Low Income NonHeat	Customer Charge	\$10,00			\$10.00		\$10.00		\$10.00
Ž	All lhams		\$1.2942	(\$0.0240)	\$1.2702	\$0.5320	\$1.8022	\$0.3775	\$2.1797
25% Low Income Discount	Customer Charge	(\$2.50)			(\$2.50)		(\$2:50)		(\$2.50)
	All therms		,		(\$0.3176)	(\$0.1330)	(\$0.4506)	(\$0.0944)	(\$0.5450)
Residential Heat	Customer Charge	\$10.00			\$10.00		\$10.00		\$10.00
ł	All therms		\$1,0542	(\$0.0268)	\$1.0284	\$0.5320	\$1.5604	\$0.3937	\$1.9541
Residential Low Income Heat	Customer Charge	\$10.00			\$10.00		\$10.00		\$10.00
Ť	All therms		\$1,0542	(\$0.0258)	\$1.0284	\$0.5320	\$1.3604	\$0.3937	\$1.9541
25% Low Incoma Discount	Customer Charge	(\$2.50)			(\$2.50)		(\$2.50)		(\$2.50)
	All therms				(\$0.2574)	(\$0.1330)	(\$0.3901)	(\$0.0984)	(50.4865)
General Service	Customer Charge	\$28,00			\$28.00		\$28.00		\$28.00
Small, High Winter Use (2) G-41	All therms		\$0.6488	(\$0.0171)	\$0.8317	\$0.4167	\$1.2484	\$0,3937	\$1.6421
Less than or equal to 8,000 Therms/Yr.									
General Service	Customer Charge	\$28,00			\$28.00		\$28.00		\$28.00
G-54	All therms		\$0.7629	(\$0,0064)	\$0.7565	\$0.4167	\$1.1732	\$0,3775	\$1.5507
Less than or equal to 8,000 Therms/Yr.									
Genetal Service Medium, High Winter Use (2)	Customer Charge	\$140,00			\$140.00		\$140.00		\$140.00
6-42	All therms		\$0.4937	(\$0.0171)	\$0.4766	\$0,2612	\$0.7378	\$0,3937	\$1.1315
Greater than 8,000 but less than or equal to 80,000 Therms/Yr,			٠						
General Service Medium Low Winter Use (2)	Customer Charge	\$140.00			\$140.00		\$140.00		\$140.00
G-52	All thems		\$0.4618	(\$0.0064)	\$0,4554	\$0,2612	\$0.7166	\$0.3775	\$1.0941
Greater than 9,000 but less than or equal to 80,000 Therms/Yr.				,					
General Service Large, High Winter Use(2)	Customer Charge	3625.00		,	\$625.00		\$625.00		\$625.00
7	Alf Therms		\$0,3069	(\$0.0171)	\$0.2918	\$0.2074	\$0.4982	\$0,3937	\$0.8929
Greater than 80,000 tharms/Y.	MDD Therms		\$1.79		\$1.79		\$1.79		\$1.79
General Service Large, Low Winter Use(2)	Customer Charge	\$625,00			\$625.00		\$625.00		\$625.00
6-63	All Therms		\$0.2667	(\$0.0064)	\$0.2603	\$0.2074	\$0.4677	\$0.3775	\$0.8452
Greater than 80,000 Therms/Yr.	MOD Thems		\$2.22		\$2.22		\$2.22		\$2.22

(1) The Dollout Earvise Charge is equivalual, to the CGA and applies to custoners tablig Default Service from the Company, as stated in Schadule DS.

(2) High wistor want protectable waster point of want protect by the or qual to TSA of strates largests. - Lose winter two contents are paged as the marker protect by the or qual to TSA of strates largests. - Lose winter two contents are the DSA of strates are paged as the page of the pa

Fitchburg Gas and Electric Light Company Summary of Rates Delivery Service and Default Service Approved for effect August 1, 2021

	i	Custamer	Distribution	Revenue	Total Distribution	Local Distribution Adjustment	Total Delivery = Total Distribution →	Default	Total
Residential NonHeat	Customer Charge	\$10.00	CUDING	AOL PECOT	\$10.00	Infrara I carre	\$10.00	Selvice local filling	\$10.00
F	All Iborno		\$4 9049	(80 0240)	CH 2203	\$0 5920	£1 B027	\$0.4934	\$7,7956
			767-10	(at social)	701714	Torono.			
Residential Low Income NonHeat	Customer Charge	\$10.00			\$10.00		\$10.00		\$10.00
H-2	All therms		\$1,2942	(\$0,0240)	\$1.2702	\$0.5320	\$1.8022	\$0,4934	\$2.2956
. Age Variable	orrand sometime	/69 EQ/			(42 64)	-	105 (\$)	-	(82.50)
23/a Low Income Discoon		(merch)							
	All therms				(\$0.3176)	(\$0,1330)	(\$0.4506)	(\$0.1234)	(\$0.5740)
Recidential Heat	Customer Charge	\$10.00			\$10.00		\$10.00		\$10.00
ca.	All themts		\$1.0542	(\$0.0258)	\$1.0284	\$0,5320	\$1.5604	\$0.5096	\$2.0700
Residential Low Income Heat	Customer Charge	\$10.00			\$10.00		\$10.00		\$10.00
‡	All therats		\$1.0542	(\$0.0258)	\$1.0284	\$0.5320	\$1.5504	\$0.5096	\$2,0700
25% Law Income Diacount	Customer Charge	(\$2.50)			(\$2.50)		(\$2.50)		(\$2.50)
	All therms				(\$0.2571)	(\$0.1330)	(\$0.3901)	(\$0.1274)	(\$0.5175)
General Service	Customer Charge	\$28,00			\$28.00		\$28.00		\$26.00
Smell, right without USe (2)	All therms		\$0.6488	(\$0.0171)	\$0.8317	\$0,4167	\$1.2484	\$0,5096	\$1.7580
Less than or equal to 8,000 Thams/Yr.									
General Service	Customer Charge	\$28.00			\$28,00		\$28.00		\$28.00
STRING, LOW WITHWI LOSE (4)	All therms		\$0.7629	(\$0,0064)	\$0.7565	\$0.4167	\$1.1732	\$0.4934	\$1.6666
Less than or equal to 8,000 Thems/Yr.								-	
General Service	Customer Charge	\$140.00			\$140.00		\$140.00		\$140.00
medium, nign waxer use (2) 6-42	All therms		\$0.4937	(\$0.0171)	\$0.4786	\$0,2612	\$0.7378	\$0,5096	\$1.2474
Greater than 8,000 but less than or equal to 80,000 ∏hermsfYr,									
General Service	Customer Charge	\$140,00			\$140.00		\$140.00		\$146.99
6.52	All therms		\$0.4618	(\$0,0064)	\$0.4554	\$0.2612	\$0.7166	\$0,4934	\$1,2100
Creater than 8,000 but less than or equal to 80,000 Therms/Yr.									
General Service Large, High Winter Use(2)	Customer Charge	\$625.00			\$625.00		\$625.00		\$625.00
6-43	Ali Therms		\$0.3089	(\$0.0171)	\$0.2918	\$0.2074	\$0.4992	\$0.5096	\$1.00BB
Greater than 80,000 Therms/Yr.	MDD Therms		\$1,79		\$1.79		\$1.79		\$1.79
General Service Large, Low Winter Use(2)	Customer Charge	\$625.00			\$625.00		\$625.00		\$625.00
6-53	All Therms		\$0,2667	(\$0.0064)	\$0,2603	\$0.2074	\$0.4677	\$0.4934	50.9511
Greater than 80,000 Therms/Yr,	MOD Thems		\$2.22		\$2.22		\$2.23		\$2.22

(1) The Debuti Service Charge is aquivalent to the CGX and applies to extendence to Minde Destruction to the CGX and applies to extendence to Minde Destruction to the CGX and applies to extendence to Minde Destruction to the CGX and applies to extendence to the CGX and the Destruction of May in the Dest

Fitchburg Gas and Electric Light Company Summary of Rates Delivery Service and Default Service Approved for effect October 1, 2021

\$10,000 \$1,2942 \$1,2702 \$1,2702 \$1,2002 \$1,000 \$1,2702 \$1,000 \$1,0	Construction	Biseks	Customer	Distribution	Revenue Decoupling Adf. Fector	Total Distribution Cheroo(4)	Local Distribution Adjustment Clause (LDAC)(3)	Total Delivery = Total Distribution + LDAC	Default Sarvice (DS) (1)(3)	Total Including DS
At themms S10,000 At themms S1	Residential NonHeat	Customer Charge	\$10.00			\$10.00			┖	\$10.00
Customer Charge \$10,000 \$1,2842 \$10,000 \$1,2702 \$1,5020 \$1,5020 \$1,000 \$1,0	Ē.	Аі йептв		\$1.2942	(\$0.0240)	\$1.2702	\$0.5320	\$1.8022	\$0.6938	\$2,4960
All therms (Saz.50) (Residential Low Income NonHeat	Customer Charge	\$10.00			\$10.00		\$10.00		\$10.00
Culcioner Chierge \$10,000 All therms Culcioner Chierge \$10,000 St. Gaz. All therms Culcioner Chierge \$10,000 All therms Culcioner Chierge \$2,000 All therms Culcioner Chierge \$2,000 All therms Culcioner Chierge \$14,000 All therms Culcioner Chierge \$14,000 All therms Culcioner Chierge \$14,000 All therms Culcioner Chierge \$14,000 All therms Culcioner Chierge \$14,000 All therms Culcioner Chierge \$14,000 All therms Culcioner Chierge \$14,000 All therms Culcioner Chierge \$14,000 All therms Culcioner Chierge \$14,000 All therms Culcioner Chierge \$14,000 All therms Culcioner Chierge \$14,000 All therms Culcioner Chierge \$14,000 All therms Culcioner Chierge \$14,000 All therms Culcioner Chierge \$14,000 All therms Culcioner Chierge \$14,000 All therms Culcioner Chierge \$14,000 All therms Culcioner Chierge \$10,000 All therms Culcioner Chierge \$10,000 All therms Culcioner Chierge \$10,000 All therms Culcioner Chierge \$10,000 All therms Culcioner Chierge \$10,000 All therms Culcioner Chierge \$10,000 All therms Culcioner Chierge \$10,000 All therms Culcioner Chierge \$10,000 All therms Culcioner Chierge \$10,000 All therms Culcioner Chierge \$10,000 All therms St. 79 St. Add \$10,00 All therms St. 79 St. Add \$10,00 All therms Culcioner Chierge \$10,000 All therms St. 79 St. Add \$10,00 All therms St. 79 St. Add \$10,00 All therms St. 79 St. Add \$10,00 All therms St. 79 St. Add \$10,00 All therms St. 79 St. Add \$10,00 All therms St. 79 St. Add \$10,00 All therms St. 79 St. Add \$10,00 All therms St. 79 St. Add \$10,00 All therms St. 79 St. Add \$10,00 All therms St. 79 St. Add \$10,00 All therms St. 79 St. Add \$10,00 All therms St. 79 St. Add \$10,00 All therms St. 79 St. Add \$10,00 All therms St. 79 St. Add \$10,00 All therms St. 79 St. Add \$10,00 All therms St. 70 St. Add \$10,00 All therms St. 70 St. Add \$10,00 All therms St. 70 St. Add \$10,00 All therms St. 70 St. Add \$10,00 All therms St. 70 St. Add \$10,00 All therms St. 70 St. Add \$10,00 All therms St. 70 St. Add \$10,00 All therms St. 70 St. Add \$10,00 All therms St. 70 St. Add \$10,00 All ther	4.2	All therms		\$1,2942	(\$0.0240)	\$1.2702	\$0,5320	\$1,8022	\$0,6938	\$2.4960
Ail therms	25% Low Income Discount	Customer Charge	(\$2.50)			(\$2.50)		(\$2.50)	-	(\$2.50)
Customer Charge \$10.00 <t< td=""><td></td><td>All therms</td><td></td><td></td><td></td><td>(\$0.3176)</td><td>(\$0,1330)</td><td>(\$0.4506)</td><td>(\$0.1735)</td><td>(\$0.6241)</td></t<>		All therms				(\$0.3176)	(\$0,1330)	(\$0.4506)	(\$0.1735)	(\$0.6241)
All therms	Residential Heat	Customer Charge	\$10,00			\$10.00		\$10.00		\$10.00
Customer Charge \$10,00 <t< td=""><td>RS</td><td>All therms</td><td></td><td>\$1.0542</td><td>(\$0.0258)</td><td>\$1.0284</td><td>\$0,5320</td><td>\$1.5604</td><td>\$0.7100</td><td>\$2.2704</td></t<>	RS	All therms		\$1.0542	(\$0.0258)	\$1.0284	\$0,5320	\$1.5604	\$0.7100	\$2.2704
All therms (\$2.50) \$1,0542 (\$0.0230) \$1,0244 \$0.0300 \$1,5604 \$0.7100 All therms (\$2.50)	Residential Low Income Heat	Customer Charge	\$10.00			\$10.00		\$10.00		\$10.00
Qualitative Charge (\$2.56)	A	All therms		\$1,0542	(\$0,0258)	\$1.0284	\$0.5320	\$1.5604	\$0.7100	\$2.2704
All Therms \$22.00 \$22	25% Law Income Discount	Customer Charge	(\$2,50)			(\$2.50)		(\$2.50)		(\$2.50)
Citationner Change \$28.00 \$20.0171 \$0.8317 \$0.4167 \$1.2484 \$0.7100 All therms \$20.848B \$50.0171 \$0.8317 \$0.4167 \$1.2484 \$0.7100 Cuisionner Change \$28.00 \$30.0064 \$378.00 \$30.4167 \$1.1722 \$0.693B All tharms \$1.40.00 \$0.4937 \$0.4766 \$0.2612 \$1.40.00 \$1.40.00 All tharms \$1.40.00 \$0.4937 \$0.4766 \$0.2612 \$0.7100 All tharms \$1.40.00 \$1.49.00 \$1.49.00 \$1.49.00 \$1.49.00 All tharms \$0.4937 \$0.0171 \$0.2934 \$0.2612 \$0.7166 \$0.80.99 All tharms \$0.4516 \$0.0064 \$0.4554 \$0.2074 \$0.7166 \$0.7100 All tharms \$0.2690 \$0.0171 \$0.2918 \$0.2074 \$0.7166 \$0.7100 All Tharms \$1.79 \$1.79 \$1.79 \$1.79 \$1.70 \$1.80.30 All Tharms \$2.22 \$2.22 \$2.22		All thems				(\$0.2571)	(\$0.1330)	(\$0.3901)	(\$0.1775)	(\$0.5678)
All Therms \$0.468 \$0.0171 \$0.1317 \$0.4167 \$1.2464 \$0.7100 Cualomer Charge \$228.00 \$2.222 \$0.7100 \$228.00 \$0.7100 \$1.1722 \$0.7100 All tharms \$140.00 \$0.493 \$0.7965 \$0.4766 \$0.2612 \$1.1732 \$0.6938 All tharms \$140.00 \$0.493 \$0.4766 \$0.2612 \$0.1712 \$0.7100 All tharms \$140.00 \$1.40.00 \$1.40.00 \$1.40.00 \$1.40.00 \$1.40.00 All tharms \$1.40.00 \$1.45.00 \$1.45.00 \$1.45.00 \$1.45.00 \$1.45.00 All tharms \$1.40.00 \$1.45.00 \$1.45.00 \$1.45.00 \$1.45.00 \$1.45.00 All tharms \$0.3099 \$0.0171 \$0.2012 \$0.2074 \$0.4892 \$0.7100 All Tharms \$1.79 \$1.79 \$1.79 \$1.79 \$1.700 All Tharms \$0.2007 \$1.20 \$1.700 \$1.700 \$1.700 All Tharms \$2.22 <t< td=""><td>General Service</td><td>Customer Charge</td><td>\$28.00</td><td></td><td></td><td>\$28.00</td><td></td><td>\$28.00</td><td></td><td>\$28.00</td></t<>	General Service	Customer Charge	\$28.00			\$28.00		\$28.00		\$28.00
Cualdmer Charge \$20.7629 \$28.00 \$20.7662 \$0.7965 \$0.7467 \$1.1732 \$0.6938 All tharms \$140.00 \$140.00 \$140.00 \$140.00 \$1.1732 \$0.6938 All tharms \$140.00 \$140.00 \$140.00 \$140.00 \$1.70 \$0.7100 All tharms \$140.00 \$1.79 \$1.79 \$0.2612 \$1.40.00 \$1.700 All tharms \$1.40.00 \$1.40.00 \$1.40.00 \$1.40.00 \$1.40.00 \$1.40.00 All tharms \$1.40.00 \$1.40.00 \$1.40.00 \$1.40.00 \$1.40.00 \$1.40.00 \$1.40.00 All tharms \$1.40.00 \$1.40.00 \$1.40.00 \$1.40.00 \$1.40.00 \$1.40.00 \$1.40.00 \$1.40.00 \$1.40.00 \$1.60.00	Small, Aigh Winter Use (2) G-41	All therms		\$0.8488	(\$0.0171)	\$0.8317	\$0,4167	\$1,2484	\$0.7100	\$1.9384
Cuisiomer Charge \$20.0064) \$28.00 \$20.0064) \$20.0064 \$20.0066 \$20.0074 \$20.0066 \$20.0074 \$20.0066 \$20.0074 \$20.0066 \$20.0074 \$20.0074 \$20.0066 \$20.0074	Less than or equal to 8,000 Therms/Yr.									
All tharms \$40.7629 (\$0.0064) \$60.7865 \$0.4167 \$1.1722 \$0.6938	General Service	Customer Charge	\$28.00			\$20.DD		\$28.00		\$26.00
Cuelonner Charge \$140.00 \$140.00 \$140.00 \$140.00 All tharms \$0.4937 \$0.0171) \$0.4766 \$0.2612 \$0.7100 Cuelonner Charge \$140.00 \$140.00 \$140.00 \$140.00 \$1700 All tharms \$0.4616 \$0.0064) \$14.554 \$0.2612 \$0.7166 \$0.6936 All tharms \$0.3069 \$0.01711 \$0.2818 \$0.2074 \$0.4892 \$0.7100 All Tharms \$1.79 \$1.79 \$1.79 \$1.79 \$0.4617 \$0.6936 All Tharms \$1.79 \$1.79 \$1.79 \$1.79 \$0.7100 All Tharms \$1.79 \$1.79 \$1.79 \$0.2074 \$0.4892 \$0.7100 All Tharms \$1.79 \$1.79 \$1.20 \$1.20 \$1.20 \$1.20 All Tharms \$2.22 \$2.22 \$2.22 \$2.22 \$2.22	Small, Low Winter Use {2} G-51	All therms		\$0.7629	(\$0,0064)	\$0.7565	\$0.4167	\$4.1732	\$0,6938	\$1.8670
Customer Charge \$140.00 \$140.00 \$140.00 All tharms \$0.4337 \$0.0171 \$0.4766 \$0.2612 \$0.2376 \$0.7100 Customer Charge \$140.00 \$140.00 \$140.00 \$140.00 \$0.6936 \$0.7100 All tharms \$0.3618 \$0.2612 \$0.2612 \$0.7166 \$0.6936 All tharms \$0.3089 \$0.00771 \$0.285.00 \$6.200 \$0.7100 All Therms \$1.79 \$1.79 \$1.79 \$0.2074 \$0.4892 \$0.7100 All Therms \$0.2667 \$0.0064) \$1.79 \$1.79 \$0.2074 \$0.4992 \$0.7100 All Therms \$0.2667 \$0.0064) \$1.79 \$1.79 \$0.2074 \$0.4992 \$0.7100 All Therms \$0.2667 \$0.0064) \$1.28 \$0.2074 \$0.4992 \$0.7100 All Therms \$0.2677 \$0.2074 \$0.4992 \$0.7100 \$0.7100 All Therms \$0.2074 \$0.2074 \$0.4992 \$0.7100 \$0.7100	Less then or equal to 8,000 Therms Yr.						-			
All therms	General Service	Customer Charge	\$140.00			\$140.00		\$140.00		\$140.00
Customer Charge \$140.00 \$740.00 \$740.00 \$740.00 \$740.00 \$740.00 \$0.5612 \$140.00 \$0.6936 All tharms \$60.4618 \$60.0064) \$0.4554 \$0.2612 \$0.7166 \$0.6936 All Therms \$60.3690 \$60.0171 \$0.285.00 \$625.00 \$60.7100 All Therms \$1.79 \$1.79 \$1.79 \$62.500 \$60.7100 All Therms \$0.2667 \$1.20 \$1.79 \$1.79 \$1.79 All Therms \$0.2667 \$1.20 \$1.79 \$1.79 \$1.79 All Therms \$2,22 \$2.22 \$2.22 \$1.80.00	Medium, mgn vinicel cse (2) G-42	All therms		\$0.4937	(\$0.0171)	\$0.4766	\$0,2612	\$0.7378	\$0.7100	\$1.4476
Customer Charge \$140.00 \$140.00 \$140.00 \$140.00 \$140.00 \$10.664 \$10.4554 \$20.2612 \$10.7166 \$10.6938	Greater then 6,000 but less than or equal to 80,000 ThermsPfr.									
All Tharms \$0.4616 (\$0.0064) \$0.4554 \$0.2612 \$0.7166 \$0.6938 Cualenner Charge \$625.00	General Service	Customer Charge	\$140.00			\$140.00		\$140.00		\$140.00
Customer Charge \$625.00 \$625.00 \$625.00 \$625.00 All Therms \$0.3089 (\$0.0171) \$0.2818 \$0.2074 \$0.4992 \$0.7100 MDD Therms \$1,79 \$1,79 \$1,79 \$1,79 \$0.2810 \$0.2810 All Thams \$625.00 \$625.00 \$625.00 \$625.00 \$625.00 \$625.00 All Thams \$62.00 \$62.00 \$62.00 \$62.00 \$62.00 \$60.803 All Thams \$22.2 \$22.2 \$22.2 \$60.803	Medium, Low Winter Use (2) G-62	All therms		\$0,4618	(\$0.0064)	\$0.4554	\$0.2612	\$0.7166	\$0.6938	\$1.4104
All Therms \$625.00 \$625.00 \$628.00 \$62.948 \$0.2914 \$0.2914 \$0.2914 \$0.2914 \$0.2914 \$0.7100 ALD Therms \$1.79 \$1.79 \$1.79 \$1.79 \$0.7100 Customer Charge \$625.00 \$625.00 \$625.00 \$625.00 \$625.00 All Tharms \$0.2074 \$0.4677 \$0.8938 MIDD Therms \$2,22 \$2.22 \$2.22	Greater than 8,000 but lass than or equal to 80,000 Therms/Yr.									
All Therms	Ganaral Service Large, High Winter Usa(2)	Customer Charge	\$625.00			\$625.00		\$625.00		\$625.00
MCD Therms \$1.79 \$1.79 \$1.79 \$1.79 Qualconer Charge \$625.00 \$625.00 \$625.00 All Tharms \$0.2667 \$0.0064) \$0.2607 \$0.4677 \$0.6938 MID Therms \$2,22 \$2.22 \$2.22 \$2.22	643	All Therms		\$0.3089	(\$0.0171)	\$0.2918	\$0.2074	\$0.4992	\$0.7100	\$1.2092
Customer Charge \$625.00 \$625.00 \$625.00 All Tharms \$0,2667 (\$0,0064) \$0,2803 \$0,2074 \$0,4677 \$0,8938 MIDD Therms \$2,22 \$2,22 \$2,22 \$2,22 \$2,22	Greeker than 80,000 Therms/Yr.	Sime Thems		\$1.79		£7.73		\$1.79		\$1.79
All Tharms \$0,2667 (\$0,0064) \$0,2603 \$0,2074 \$0.4677 \$0,6938 MJD Therms \$2,22 \$2.22	General Service	Customer Charge	\$625.00			\$625.00		\$625.00	-	\$623.00
MIDD Therms \$2,22 \$2.22 \$2.22	6-53	All Tharms	•	\$0,2667	(30.0064)	\$0.2603	\$0.2074	\$0.4677	\$0.6938	\$1,1615
	Greater than 80,000 Therms/Yr.	моо тнеттв		\$2,22		\$2.22		\$2.22		\$2.22

(1) The Dofault Sarkto-Change is equivalent to the OCA and applies to curdensire leking Deleaut Sarkto, from the Company, as sanded in Schodule DS.

(2) High wider, which perfort user a requisite that a requisite Style of annual tested control and the Company. Low-window to special style of the Company of the Style of the Company of the Style of the Styl

Fitchburg Gas and Electric Light Company
Summary of Rates
Delivery Service and Default Service
Approved for effect November 1, 2021

		Customer		Revenus Decoupling	Total Distribution	Local Distribution Adjustment	Total Delivery = Total Distribution +	Default Seeding (202)	Total
Realdonliet NonHeat	Customer Charge	\$10,00	CDISTO	Piol. rectol	\$10.00	Cipación de la contra del la contra	\$19.00	AND SECTIONS	\$10.00
Ž.			\$1,2942	\$0,1241	\$1.4183	\$0,5040	\$1.9223	\$0.7519	\$2.6742
Rosidanial Low Incomo MonHeal	Customer Charge	\$10.00			\$10.00		\$10.00		\$10.00
	All therms		\$1,2942	\$0.1241	\$1,4183	\$0.5040	\$1.9223	50,7519	\$2.6742
25% Low Income Discount	Customer Charge	(\$2.50)			(\$2.50)		(\$2.50)		(\$2.50)
	All therms				(\$0.3546)	(\$0.1260)	(\$a.4808)	(\$0,1880)	(20.0985)
Residential Heat	Customer Charge	\$10,00			\$10.00		\$10.00		\$10.00
83	All therms		\$1.0542	\$0.0570	\$1.1112	\$0,5040	\$1.6152	\$0.7815	\$2.3967
Residential Low income Meat	Customer Charge	\$10,00			\$10.00		\$10.00		\$10.00
7	All therms		\$1.0542	\$0,0570	\$1.112	\$0,5040	\$1.6152	\$0.7815	\$2,3967
25% Low Income Discount	Customer Charge	(\$2.50)		•	(\$2.50)		(\$2.50)		(\$2.50)
	All thams				(\$0.2778)	(\$0.1260)	(\$0.4038)	(\$0.1954)	(\$0.5982)
General Service Small High Winter Lies (2)	Customer Charge	\$28.00			\$28.00		\$28.00		\$28.00
G-41	Althams		\$0.8488	\$0.0329	\$0.8817	\$0.3761	\$1,2578	\$0.7815	\$2.0383
Lass than or equal to 8,000 Thems/Yr.									
Ganeral Service Smell Few Winter Hea (2)	Customer Charge	\$28.00			\$20.00		\$28.00		\$28.00
6-51	All therms		\$0,7629	\$0.0283	\$0.7912	\$0.3761	\$H.1673	\$0,7519	\$1.9192
Less than or equal to 8,000 ThermsMr.						:			
General Service Medlum, High Winter Use (2)	Customer Charge	\$140,00			\$140.00		\$140.00		\$140.00
6-42	All therms		\$0.4937	\$0.0329	\$0.5266	\$0.2320	\$0.7586	50,781	\$1.540A
Greater than b, door but tess than or equel to 80,000 Therms/Yr.									
General Service Medium, Low Winter Uso (2)	Customer Charge	\$140.00	SO 4639	\$0,0283	\$140.00	BCEC US	\$140.00	\$0.7519	\$140.00
Greater them 8,000 but less then or equal to 80,000 ThermsYr,									
General Service Large, High Winter Use(2)	Customer Chatge	\$625.00			\$625.00		\$625.00		\$625.00
2	All Thems		\$0.3089	\$0.0329	\$0.3418	\$0.1835	\$0.5253	\$0.7815	\$1.3068
Greeter than 80,000 Therms/Yr.	MDD Thermis		\$1.79		\$1.79		\$1.79		\$1.79
General Service Large, Low Winter Use(2)	Customar Charge	\$625,00			\$625.00		\$625.00		¥625.00
6-53	All Therms		\$0.2667	\$0.0283	\$0.2950	\$0,1835	\$0.4785	\$0,7519	\$1.2304
Greater than 80,000 Therms/Yr.	MCC Thems		\$222	-	\$2.22		\$2.22		\$2.22
			4	4 10 10 10 10 10	0.00	Annual Confession in the Confe	99		

(1) The Daftull Sorvice Charge is equivalent to the CCA tand applies to chalorinari lating Daftull Sorvice from the Company, as setted in Schedule DS.

(2) High winter surpassage wintering prized that occupie LOAA's enturel stage, Loa whiter is cipitantis Lating less than 10% of annual usage. The Whiter profession and the companient of the companient of the companient of the companient of the companient and companient and companient and companient of the companient of the companient of the companient of the companient of the companient of the companient of the companient of the companient of the companient of the companient rates of the defetalist above, the revenue decoupling adjustment feator, plus demand charge. For the Revenue Decoupling Adjustment classes of the Companient of the companient rates for billing perposes.

Fitehburg Gas and Electric Light Company Summary of Electric Service Rates Schedule SR

M.D.P.U. No. 312-21-A Canceling M.D.P.U. No. 312-20-E Sheet 1

			Base	Total Other Dedyfladion (1)	internal Transmitesion	Internal Transmission Service Cost Addinguent	External Transmission	Total Transmiktion	Renewable Reserves	Energy	SMART Solar Massachusetts Rencwablo Turen	Total Delivery
arge \$7.00	Ĺ	" [SB 07752	_	S0.00394	ା ଚ		\$0,03231	50.00050	\$0.00250	\$0.00339	\$7,00 so,17085
	- 7	-	06/21/1	100	7009	1011	Test	11170		COTTA	i ani	(90,702) (90,110,02)
Customer Charge \$7,00 S0.0	15 OD'25	B.	\$0.07752	\$0.03842	\$0.00394	(20.00090)	\$0,02927	\$0,03231	\$0.00050	\$0,00250	æ	57.00 \$0,15464
Customer Charge All kWh												(SD, U4273)
Customer Chargo All RWh							٠					(50.46) (50.01119)
Customer Change \$10,00 50,0770	517,14 S10,00	50.07	107701	\$0,03346	\$0,00323	(\$0.00075)	\$0.0253	\$0.02776	50,00050	50.00250	\$0.00250	\$10.00 \$10.00 \$0.14373
									-			(\$1,00)
Customer Charge \$10,00 July 1100	1	es es	59.64	inaii	6/1/14	IIII	mai	11120	EMIT I	11102		\$18.00 \$9.64
or Charge		50.0232	va .	50.03232	50.00323	(\$0,00078)	50.02531	\$0.02776	\$0,00050	50,00250	Ä	\$0.08884 (\$1.00) (\$0.96) (\$0.00888)
Customer Charge \$300,06		2777	<u> Ş</u>	17011	6/1/14	1/1/2/	12011	OZ/III	177/03	171102	177117	X300.00
		\$0.0190 \$0.0090 \$0.0040	8 8 8	\$0,01525	S0.00310 S0.00310	(\$0,00067) (\$0,00067)	SD,02202 SD,02202	S0.02445 S0.02445	\$0.00050 \$0.00050	\$0,00250 \$0,00250	\$6,00098 \$0,00098	\$7,93 \$0,06277 \$0,04794
	11118	17/14	92	iaii	9(11)9	1001	1011	0001	17703	17W2	rzun	(SG.00628) (SG.00679)
.ge \$10,00	210,10	S3.	88	\$0.03232	\$0,00323	(\$0.00078)	SO	50,02776	50,00050	ğ	\$6,00250	\$10,90 \$3,85 \$0.07561
2	· ·	SQ.0021	D)	\$0.03232	S0.00323	(\$0.60678)		50,02776	50,06050			50.06777 (S1.00) (S0.39) (S0.00756) (S0.00678)
Customer Charge So.00 All kWh S0.05956	Sajor.	\$0.05	3 8	\$0.03232	\$0,00323	(\$0,00078)	50.02531	\$1,02776	\$0.00050	\$6.00250	_ ×	\$0,00 \$0,12514
Customer Charge Att kWh												\$0.00
611/14 11/1/20		11/11	20	121111	61/1/5	12111	17/17	02/1/1	1/1/03	10102	12/11	111111
Trensforms Ownership Credit of 20,15 may upply us all KW fer schedules GD-2 and GD-4. High Vollags Metering and No Transformslica, 3% Discount at 4,160 Volke or Over may apply to all KW / KVA and KWh.	ership Credit of Sp. 19 ma tering and No Transforms	of SD, 19 ma Transforms	% :⊒	pply to all kW for n, 3% Discount et	schedules GD-3 4,150 Volts or 0	8 and GD-4. Over may apply to	oeli kW/kVA	nd kWh.				
Customer Cliange Luminaire Charges - Sec Sheet 3 All RWh All RWh		SO SO	<i>9</i> 2	S0,04328	81600.02	(\$0.00089)	\$0.02879	80.03169	80,000,50	\$0,00250	\$8,00251	(96,000,03)
	11	٦	11/1/20	17/17	611134	TOTAL	10111	11/20	1/1/03	171702	IIIII	111121
All kWh	Š.	Š	\$0.06,02	Si.	S,	(50.00088)	\$0.02879	\$5.03109	50,00050	\$0.00250	\$0,00251	\$0.14096 (\$0.01410)
	-		17170	11/11/1	6////9	171117	11112	num.	6///4	╛		11.00

⁽¹⁾ See Sheet 2. (2) Service is available undar dais rate only for existing exstancers at existing locations that received service under this rate prior to the effective dute of this

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Issued: December 30, 2020 Effective: Jamary 1, 2021

Issued by: Robert B. Hevert Sr. Vice President M.D.P.U. No. 312-21-A Canceling M.D.P.U. No. 312-20-E Sheet 1

Fitchburg Gas and Electric Light Company Summary of Electric Service Rates Schedule SR

Company Owned Outdoor Lighting Delivery Service - Luminaire Charges M.D.P.U. No. 356

Lamp Size Luminaire Metroury Vapor*: 3,500 Street and Highway Type 7,000 Street and Highway Type 20,000 Street and Highway Type 3,500 Street and Highway Type 3,500 Power Bracket Included 7,000 Street and Highway Type 5,500 Street and Highway Type 5,500 Street and Highway Type 5,000 Street and Highway Type 5,100 Street Backet Included 5,100 Street Backet Included 5,100 Street and Highway Type 5,100 Street and Highway Type 5,100 Street and Highway Type 5,100 Street and Highway Type 5,100 Street and Highway Type 5,100 Street and Highway Type 5,100 Street and Highway Type 5,100 Street and Highway Type 5,100 Street and Highway Type 5,100 Street and Highway Type 5,100 Street and Highway Type 5,100 Street and Highway Type 5,100 Street and Highway Type 5,100 Street and Highway Type 5,100 Street and Highwa		nution	Total
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eet and Highway Type et and Highway Type et and Highway Type et and Lightway Type et and Highway Type et and Highway Type et and Highway Type et and Highway Type et and Highway Type Coba Head Type Good Light Type Flood Light Type	ghway Type \$14.74	\$176.88	(\$1.47)
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wer Bracket Included wer Bracket Included wer Bracket Included eet and Highway Type eet and Highway Type eet and Highway Type eet and Highway Type eet and Highway Type eet and Highway Type eet and Highway Type Blood Light Type Blood Light Type Blood Light Type Blood Light Type Blood Light Type Blood Light Type Cobra Head Type Cobra Head Type Cobra Head Type Good Light Type Hood Light Type Flood	th Type \$29.61	\$355.32	(\$2.96)
wer Bracket Included ett and Highway Type ett and Highway Type ett and Highway Type ett and Highway Type ett and Highway Type ett and Highway Type ett and Highway Type Flood Light Type Thood Light Type Flood Light Type	et Included \$13.92	\$167.04	(\$1.39)
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Street and Highway Type Street and Highway Type Street and Highway Type Groun Light Type Cobra Head Type Cobra Head Type Cobra Head Type Flood Light Type Flood Light Type Flood Light Type Flood Light Type Flood Light Type Flood Light Type Cobra Head Type Cobra Head Type Cobra Head Type Cobra Head Type Cobra Head Type Cobra Head Type Cobra Head Type Flood Light Type		\$164.52	(\$1.37)
Street and Highway Type Street and Highway Type Cobra Head Type Cobra Head Type Cobra Head Type Cobra Head Type Thood Light Type Flood Light Type Flood Light Type Flood Light Type Flood Light Type Flood Light Type Flood Light Type Cobra Head Type Cobra Head Type Cobra Head Type Cobra Head Type Cobra Head Type Cobra Head Type Flood Light Type Flood Li		\$245.28	(\$2.04)
Street and Highway Type Flood Light Type Cobra Head Type Cobra Head Type Cobra Head Type Flood Light Type Flood Light Type Flood Light Type Flood Light Type Flood Light Type Flood Light Type Flood Light Type Flood Light Type Cobra Head Type Cobra Head Type Cobra Head Type Cobra Head Type Flood Light Type	ghway Type \$29.06	\$348.72	(\$2.91)
Elond Light Type Cobra Head Type Cobra Head Type Cobra Head Type Godora Head Type Flood Light Type Flood Light Type Flood Light Type Flood Light Type Power Bracket included Power Bracket included Power Bracket included Power Bracket included Power Bracket included Power Bracket included Flood Light Type	ghway Type \$59.62	\$715.44	(\$5.96)
Cobra Head Type Cobra Head Type Cobra Head Type Flood Light Type Flood Light Type Flood Light Type Flood Light Type Power Bracket included Power Bracket included Power Bracket Included Power Bracket Included Power Bracket Included Power Bracket Included Flood Light Type Cobra Head Type Cobra Head Type Cobra Head Type Cobra Head Type Flood Light Type	ght Type \$33.73	\$404.76	(\$3.37)
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Light Type Light Type Light Type Light Type Light Type Light Type Light Type and Type a Head Type A Head Type Light Type		07 CLUG	(60.09)
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Light Type Light Type Light Type racket included racket included racket included a Head Type a Head Type a Head Type Light Type	pht 1 yre 210.48	\$197.70	(1019)
Light Type Light Type Racket Included Racket Included Racket Included A Head Type A Head Type Light Light Light Racket Included Racket Included		27.9776	(16.16)
Light Type Tracker Included Tracker Included Tracker Included Tracker Included Tracker Included Tracker Included Tracker Included Tracker Included Tracker Included Tracker Included Tracker Included Tracker Included Tracker Included Tracker Included Tracker Included Tracker Included Tracker Included Tracker Included		\$271.58	(\$2.25)
racket inclusted racket inclusted racket included racket included a Head Type a Head Type a Head Type Light Light Type Light Light Type Light Light Type Light		25.525.5	(194.67)
racket included racket included a Head Type a Head Type light Type		\$197.04	(\$1.64)
Head Type Head Type Head Type Head Type Head Type Light Type		2774.88	(31.67)
A Head Type A Head Type A Head Type A Head Type I Head Type I Light Type	cet Included \$23.15	\$277.80	(\$2.32)
A Head Type A Head Type A Head Type A Head Type I Light Type			
Cobra Head Type Cobra Head Type Cobra Head Type Gobra Head Type Flood Light Type Flood Ligh	79.97 \$9.97	\$119,64	(\$1.00)
Cobra Head Type Cobra Head Type Godva Head Type Flood Light Type Flood Light Type Flood Light Type Flood Light Type Flood Light Type Ower Bracket Included Ower Bracket Included Ower Bracket Included Type Flood Light Type Flood Light Type Flood Light Type Flood Light Type Flood Light Type Flood Light Type Flood Light Type Flood Light Type Flood Light Type Flood Light Type Flood Light Type Flood Light Type Flood Light Type		\$141.84	(\$1.18)
Cobra Head Type Flood Light Type Flood Light Type Flood Light Type Flood Light Type Flood Light Type Flood Light Type Flood Light Type Ower Bracket Included Ower Bracket Included Ower Bracket Included Tower Bracket Included		\$177.84	(\$1.48)
Flood Light Type Flood Light Type Flood Light Type Flood Light Type Flood Light Type Flood Light Type Ower Bracket Included Ower Bracket included Ower Bracket included Tower Bracket included Tower Bracket included		\$286.56	(\$2.39)
Flood Light Type Flood Light Type Flood Light Type Flood Light Type Flood Light Type Ower Bracket Included Ower Bracket included Ower Bracket included Type These and Highway Type		\$187.08	(\$1.56)
Flood Light Type Flood Light Type Flood Light Type Flood Light Type Ower Bracket Included Ower Bracket Included Ower Bracket Included Flood Type Flood Light Type Flood Light Type		\$196.68	(\$3.64)
Fixed Light Type Flood Light Type Flood Light Type Ower Bracket included Ower Bracket included Ower Bracket included Towar Macket included Towar Macket included		\$304.68	(\$2.54)
Flood Light Type Power Bracket included Ower Bracket included Ower Bracket included Ower Bracket included Tower Bracket included		\$303.60	(\$2.53)
Nower Bracket Included Ower Bracket included Ower Bracket included Tower Bracket included Tower Bracket Included		\$655.56	(\$5.46)
Power Bracket Included Power Bracket Included Power Bracket Included Treet and Highway Type	-	\$127.32	(\$1,06)
Vower Bracket Included Vower Bracket Included Treet and Highway Type		\$141.84	(\$1.18)
Yower Bracket Included Treet and Highway Type		20,1124	(0/:14)
treet and Highway Type	ket Included \$21.06	\$252.72	(\$2.11)
treet and Highway Type			
		\$111.12	(\$6.93)
	1111/20	11/1/20	11/1/20

^{*} Mercury Vapor Lighting is not available for new lighting installations, effective January 1, 1991.

Issued by. Robert B. Hevert Sr. Vice President

Issued: December 30, 2020 Effective: January 1, 2021

Page 16H

Fitchburg Gas and Electric Light Company Surmary of Electric Service Rates Schedule SR

M.D.P.U. No. 312-21-B Cauceling M.D.P.U. No. 312-21-A Sheet 1

Delivery	MOPU		Customer	Base Distribition	Total Other Distribution (1)	Internal	Internal Transmission Service Cost Addistract	External Transingiston	Total Tansmission	Renewable Respure	Encryy Efficieses	SMART Solar Massachuselis Renewable Tarret	Total Delivery
Residential RD-i	353	Customer Charge All kWh	\$7,00	\$0.07752		\$6,00394	\$		\$0,03231	80.00050	\$0,00250	\$0.00339	\$7,00 \$0,16557
Farm Credit		Customer Charge All kwh	3	5	10119	Š		150	60.22	E0737		5	(50,01656)
Low-Income Residential RD-2	354	Customer Charge All kWh	\$7,00	S0.07752	\$0,03664	50.00394	(\$0,00090)	50.02927	\$0,03231	\$0,000\$0	\$0.00250	\$0.00339	\$7.00 \$0,15286
34.5% Low lucome Discount		Customer Charge All kwh											(\$0.04441)
Ferni Credit		Customer Charge All kWh	7007	00771	16/1/9	A1113	10111		00111	11703	20////	10111	(\$0.46)
Small General GD-1	355	Customer Charge All kWh	00'018	\$0.07701	\$0.03183	\$0,00323	(SC.00078)	\$0.02531	\$0.02776	20,00050	\$0.00250	\$0.00250	\$10.00 \$0.14210
Farm Credit		Customer Charge All kWh					į			3			(\$0.01421)
Regular General	348	Customer Charge	\$10.00	\$9.64	0/1/21	0/1/14	17/1/1	17/1/1	11/10	rana.	70/11/	7/01	\$10.00
Form Credit	1	Ali kwh Customer Charge		50.02326	\$0.03069	S0,00323	(\$0.00078)	\$0,02531	\$0.02776	\$0,00050	\$0.00250	20,00250	(\$1.00)
Last Change		All kW	\$1/19	110/20	12(19	\$1113¢	1001		11120	1/1/03	1/1/02	17771	(\$0.96) (\$0.00872) \$///2/
Large General GD-3	355	Customer Charge On Peak KVA	2300,00	\$7,93								***************************************	\$300.00
Speed Comments		On Peak KWh Off Peak KWh		\$0.00426	\$0.01386 \$0,01386	\$0,00310 \$0,00310	(\$0.00067)	\$0,02202 \$0,62202	S0.02445	\$0,00050 \$0,00050	\$0,00250	86000°05	S0,04655 (\$30,09)
THE PERSON		On Peak KVA On Peak KWh Off Peak KWh	11/1/8	Decirie	121119	A(11)A	1011	1011		50/7/	711/02	171171	(\$0.00614) (\$0.00466)
Optional Time-of-Use GD-4 (2)	355	Customer Charge On Peak kW	\$10,00	\$3.85	_								\$10.00 \$3.85
		On Peak kWh Off Peak kWh		\$0.00219 \$0.00219	S0,03069 S0,03069	\$0,00323	(\$0.00078) (\$0.00078)	\$0,02531 \$0.02531	\$0,02776 \$0,02776	\$0.00050 \$0.00050	S0,00250 S0,00250	\$0,00250 \$0,00250	\$0,07398 \$0.06614
Farb Credit	ŧ	Castoner Crapge On Peak kW On Peak kWh Off Peak kWh				711117	i i i i i i i i i i i i i i i i i i i		2			16021	(\$0.39)
Water Heating Buddor Space Heating	355	Customer Charge All KWh	80.08	\$0,05956	\$0.	\$0.00323	(\$0.00078)	SG.	\$0.02776	30.0	80.00250	\$0.00250	\$0.00 \$0.12351
GD-5 (2) Farm Credit		Customer Charge											50,00
Lass Change		ALL AND	6/1/14	02/1/75	12779	617(19	12/1/1	10/1/1	111/20	1/1/03	111/02	10111	6/7/21
ALL GENERAL		Transformer Owns High Voltage Mex	riship Credit	об S0.19 тау а Ттанабетскайо	Transformer Ownership Credit of S0,19 may apply to all kW for schedules GD-2 and GD-4. High Voltage Metering and No Transformation, 3% Discount at 4,160 Volts or Over may apply to all kW / kVA and kWh.	schedules GD-2 4,160 Volts or C	and GD-4. Wer may apply to	all kW / kVA	and kWh.				
Outdoor Lighting Company Owned-SD	356	Customer Charge R	Luminatre t	Luminaire Charges - See Sheet 3 S0,00000	Reet 3 \$0.04139	80,00318	(\$0,00088)	\$0.02879	\$0.03109	30.00050	\$0.00250	\$0.00251	\$0.07799
Farm Credit Last Change		AilkWh		11/1/20	10119	£1/1/9	TOTAL	12/11	11120	1/1/03	171/02	IIIII	6/1/21
Outdoor Lighting Customer Owned-SDC Form Credit	357	All kWh All kWh		\$0.06307	\$0.03940	\$0.09318	(\$0.00088)	\$0,02879	\$0,03109	30	S9.	\$0.09251	\$0.13907
Last Change				11/1/20	12/1/9	F1/179	rzitii	FZIII	02/1/1	6/1/34	6/1/14	171121	12/1/9

⁽¹⁾ See Sinct 2.
(2) Service is available under this rate only for existing customers at existing locations that received service under this rate prior to the effective date of this ratiff page.

See Vice President

Se. Vice President

Issued; April 15, 2021 Effective: June 1, 2021

M.D.P.U. No. 312-21-B Canceling M.D.P.U. No. 312-21-A

Fitchburg Gas and Electric Light Company Summary of Electric Service Rates Schedule SR

Company Owned Outdoor Lighting Delivery Service - Luminaire Charges M.D.P.U. No. 356

(\$0.93) (\$1.33) (\$1.47) (\$2.68) (\$5.12) (\$2.96) (\$1.39) (\$1.57) (\$1.15) (\$1.37) (\$2.04) (\$2.91) (\$5.96) (\$3.37) (\$1.64) (\$1.87) (\$2.32) (\$2.39) Total Farm Credit Per Month \$111.12 \$119.64 \$177.84 \$177.84 \$286.56 \$196.68 \$396.68 \$394.68 \$304.68 \$155.56 \$155.56 \$157.34 \$211.68 \$138.36 \$164.52 \$245.28 \$348.72 \$715.44 \$193.68 \$221.28 \$273.48 \$197.76 \$228.72 \$583.92 \$197.04 \$224.88 \$159.48 \$176.88 \$321.36 \$614.28 \$355.32 \$167.04 \$188.04 Total Distribution
Charge per Luminaire
Per Month Per Year \$9.26 \$11.53 \$13.71 \$20.44 \$29.06 \$59.62 \$16.14 \$22.79 \$16.48 \$16.48 \$19.06 \$22.64 \$48.66 \$16.42 \$16.42 \$18.74 \$11.82 \$14.82 \$23.88 \$15.59 \$16.39 \$25.30 \$25.30 \$25.30 \$10.61 \$11.82 \$11.82 \$14.74 \$26.78 \$51.19 \$29.61 \$13.92 Street and Highway Type
Street and Highway Type
Street and Highway Type
Flood Light Type
Power Bracket included
Power Bracket included Sireet and Highway Type Street and Highway Type Street and Highway Type Street and Highway Type Street and Highway Type Flood Light Type Flood Light Type Power Bracket Included Power Bracket Included Power Bracket Included Power Bracket Included Flood Light Type
Flood Light Type
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Power Bracket Included
Power Bracket Included
Power Bracket Included Street and Highway Type Street and Highway Type Cobra Head Type Cobra Head Type Flood Light Type Flood Light Type Cobra Head Type Cobra Head Type Cobra Head Type Flood Light Type Flood Light Type Cobra Head Type Cobra Head Type Flood Light Type Flood Light Type Type of Luminitie Light Emitting Diode (LED): Ornamental Lighting: Mercury Vapor High Pressure 3,300 3,300 9,500 20,000 50,000 140,000 50,000 3,850 6,100 10,680 20,000 4,572 3,300 7,000 20,000 60,000 20,000 3,500 7,000 3,500 Lamp Size

* Mercury Vapor Lighting is not available for new lighting installations, effective January 1, 1991,

Issued by: Robert B. Hevert Sr. Vice President

Issued: April 15, 2021 Effective: June 1, 2021

Fitchburg Gas and Electric Light Company Summary of Efectric Service Rates Schedule SR

M.D.P.U. No. 312-21-C Canceling M.D.P.U. No. 312-21-B Sheet 1

						. •	Internat				•	SMART Solar	
Delivery	M D.P.U.	Biocks	Customer Charge	Base	Other Distribution (1)	Internal Transmission	Service Cost Adjustment	External Transmission	Total Transmission	Renewable Resource	Energy Efficiency	Renewable Totact	Total Delivery
Residential RD-1	353	Customer Charge Ali kWh	87.00	\$0.07752	\$0.04935	\$0.00394	8		\$0.03231	\$0,000.02	\$0.00250	\$0,00339	\$7,00 \$0,16557
Farm Credit		Customer Charge All kWh											(\$0.70)
Last Change		Customer Change	\$7.00	11/120	6/1/2)	6/1/19	111121	171171	1/1/20	F0////	20/11/	ZZIZI	57.00
Residential RD-2	ģ	All kWh		\$0.07752	\$0.03664	\$0.00394	(30.00090)	50,02927	\$0.03231	\$0.00050	50,00250	\$0,00339	50.15286
34.5% Low Income Discount		Customer Charge All kWh											(\$0.04441)
Farra Credit		Customer Charge All kWh											(S0.01085)
Last Change		S. S. S. S. S. S. S. S. S. S. S. S. S. S	6/1/14	117120	6/1/21	611114	1001	11771	17.750	1/1/03	111/02	141121	510.00
Small General	355	Customer Charge All kWh	20.00	\$0.97701	\$0.03183	50,00323	(\$0.00078)	\$0.02531	\$0.02776	30.00050	\$0.00250	50.00250	\$6,14210
Farm Credit		Customer Charge All RWh											(51.00)
Last Change			607.74	11/1/20	611121	6/1/34	17111	12111	11120	1/1/03	1/1/02	17/17	17/1/3
Regular General GD-2	355	Customer Charge All kW All kWh	00:01S	\$9,64 \$0,02326	50.03069	\$0,00323	(\$6.00078)	\$0.02531	\$0.62776	\$0.00050	\$0,00250	\$0,00250	\$10.00 \$9.64 \$0.08721
Farm Credit		Customer Charge All kW All kWh				,							(\$1,00) (\$0,96) (\$0,00872)
Last Change		Cuetomer Charms	6/1/14	11/1/20	6/3/21	6////0	111723	17/11/27	17.720	1/1/03	70////	177171	\$300.00
GD-3	355	On Peak kWh Off Peak kWh		\$7,93 \$0,01909 \$0,00426	\$0.01386 \$0.01386	\$0.00310	(\$0,00067)	\$0.02202 \$0.02202	\$0.02445 \$0.02445	\$0,00050	\$0.00250 \$0.00250	\$0.0008	\$7.93 \$0.06138 \$0.04655
Farm Credit		Customer Charge On Peak KVA											(\$0.00)
Lost Change		On Peak kWh Off Peak kWh	11/1/8	11/1/26	17179	F(///9	77777	17777	02111	111/03	1/1/02	MA	(\$0.00614) (\$0.00466) 5/1/27
Optional Time-of-Use GD 4 (2)	355	Customer Charge On Peak kW	\$10,00	\$3.85									\$10.00
;		On Peak kWh Off Peak kWh		S0,01003 S0.00219	\$0.03069	\$0,00323 \$0,00323	(\$0.00078) (\$0.00078)	\$0,02531 \$0,02531	\$0,02776 \$0.02776	\$0,00050 \$0,00050	\$0.00250	\$0.66250 \$0.06250	\$0.0739 8 \$0.06614
Farm Credit		Customer Charge On Peak kW										_	(\$0.39)
Last Change		Off Peak KWh	6/1/14	BOHH	12/1/9	61/19	ratir	HIZH	11120	1/1/03	titmz	IIIDI	(\$0,00661)
Water Healing and/or Space Heating	355	Customer Charge All kWh	00'05	\$0,05956	\$0.03069	\$0,00323	(\$0.00078)	\$0.02531	50.02776	\$0.00050	\$0,00250	\$0.00250	\$0.00 \$0,12351
GP-5 (2) Farm Credit		Customer Charge All kWh											\$0.00 (\$0.01235)
Last Change			6/1/74	111120	12/1/9	KINIS.	IMI	IIIZI	1/1/20	1/1/03	171/02	17/1/21	127179
ALL GENERAL		Transformer Ownership Credit of 50,19 may apply to all KW for schoolules GD-2 and GD-4. High Voltage Metering and No Transformation, 3% Discount at 4,160 Volts or Over rooy apply to all KW / KWA and KWb.	rahip Credit	of SO, 19 may a Transformation	pply to all kW for n, 3% Discount at	schedules GD-2 4, 160 Volts or C	and GID-4. Iver may apply to	all kW / kVA	and kW/b.				
Ontdoor Lighting Company Owned-SD	356	Свагде	Luminaire (Luminaire Charges - See Sheet 3 50.09000	S0.04139	\$6,00318	(80,00088)	50.02879	50.03109	\$0,00050	\$0,00250	50,00251	50,07799
Farm Credit		Ail kWh		11/1/20	6/1/21	61114	111121	12/1/1	11120	EUTT	70/1/1	12/11	17/1/9 17/1/9
Customer Owned-SDC Farm Credit	357	All kWh		\$0.06307	30,03940	\$0.00318	(\$6.00088)	50.02879	80,03109	S	8	20.	\$0.13907 (30.01391)
Last Change				17/1/20	12179	6////9	1001	111/21	02/1/1	6/1/14	¥1/1/4	121171	12/19

(1) Sec Sheet 2. (2) Service is available under this rate only for existing customens at existing locations that received service under this rate prior to the effective date of this sariff page.

Issued by: Robert B. Hevert Sr. Vice President

Issued: November 24, 2021 Effective: December 1, 2021

M.D.P.U. No. 312-21-C Canceling M.D.P.U. No. 312-21-B Sheet 1

Fitchburg Gas and Electric Light Company Summary of Electric Service Rates Schedule SR

Company Owned Outdoor Lighting Delivery Service - Luminaire Charges M.D.P.U. No. 356

;	•			
Lamp Size	Type of	Charge per Luminane Per Month Per V	Der Vesr	Per Month
Mercury Vapor*:				
3,500	-	\$13.29	\$159.48	(\$1.33)
7,000	Street and Highway Type	\$14.74	\$176.88	(\$1.47)
20,000	Street and Highway Type	\$26.78	\$321,36	(\$2.68)
000'09	Street and Highway Type	\$51.19	\$614,28	(\$5.12)
20,000	Flood Light Type	\$29.61	\$355.32	(\$2,96)
3,500	Power Bracket Included	\$13.92	\$167.04	(\$1.39)
7,000	Power Bracket Included	\$15.67	\$188.04	(\$1.57)
High Pressure Sodium:	odium:			
3,300	Street and Highway Type	\$11.53	\$138.36	(\$1.15)
9,500	Street and Highway Type	\$13.71	\$164.52	(\$1.37)
20,000	Street and Highway Type	\$20.44	\$245.28	(\$2.04)
20,000	Street and Highway Type	\$29.06	\$348.72	(\$231)
140,000	Street and Highway Type	\$59.62	\$715,44	(9858)
20,000	Flood Light Type	\$33.73	\$404.76	(\$3.37)
Metal Halide:				
3,700	Cobra Head Type	\$16.14	\$193.68	(\$1.61)
2,000	Cobra Head Type	\$18.44	\$221,28	(\$1.84)
10,000	Cobra Head Type	\$22.79	\$273.48	(\$2,28)
3,700	Flood Light Type	\$16.48	91 1618	(\$1.65)
2,000	Flood Light Type	\$19.06	\$228.72	(16.18)
10,000	Flood Light Type	\$22.64	\$271.68	(\$2.26)
47,000	Flood Light Type	\$48.66	\$583,92	(\$4.87)
3,700	Power Bracket Included	\$16.42	\$197.04	(\$1.54)
2,000	Power Bracket Included	\$18.74	\$224.88	(21.87)
10,000	Power Bracket Included	\$23.15	\$277.80	(\$2.32)
Light Emitting Diode (LED):	Node (LED):	-		
3,850	Cobra Head Type	29.97	\$119,64	(\$1.00)
6,100	Cobra Head Type	211.82	\$141.84	(\$1.18)
10,680	Cobra Head Type	\$14.82	\$177.84	(\$1.48)
20,000	Cobra Head Type	\$23.88	\$286.56	(\$2.39)
4,572	Flood Light Type	\$15.59	\$187.08	(\$1.56)
6,810	Flood Light Type	\$16.39	\$196.68	(\$1.64)
11,253	Flood Light Type	\$25.39	\$304.68	(\$2.54)
15,300	Flood Light Type	\$25.30	\$303.60	(\$2.53)
50,403	Flood Light Type	\$54.65	\$655.50	(\$5.46)
2,887	Power Bracket Included	\$10.61	\$127.32	(\$0.13)
001.0	rower pracket included	70.11.0	#0'1+1'0#	(01.16)
12,290	Fower Bracket Included	\$ 7 E	\$211.56	(31.7
17,200	Power Bracket Included	\$21.06	\$252.72	(\$2.11)
Ornamental Lighting:	hting:			
3,300	Street and Highway Type	\$9.26	\$111.12	(\$0.93)
I am Chamball	Lost Change - All Laminaires	11/1/20	07////	11/1/20

^{*} Mercury Vapor Lighting is not available for new lighting installations, effective January 1, 1991.

issued by. Robert B. Hevert Sr. Vice President

Issued: November 24, 2021 Effective: December 1, 2021

Fitchburg Gas and Electric Light Company Summary of Electric Basic Service Rates January 1, 2021 - December 31, 2021

								į						
Basic Service - \$KWh M.D.P.U. No. 282		Jan 21 (1)	Feb 21 (1)	Mar 21 (1)	Apr 21 (1)	May 21 (1)	Jun 21 (1)	Jul 21 (1)	Aug 21 (1)	Sep 21 (1)	Oct 21 (1)	Nov 21 (1)	Dec 21 (2)	÷
Residential - RD-1, RD-2	Fixed Variable	\$0.11400 \$0.12691	\$0.11400 \$0.12763	\$6,11400	\$0.11400 \$0.10438	\$0.11400	\$0.09554 \$0.09563	\$0.09554	\$0.09554	\$0.09554 \$0.08276	\$0.09554	\$0.09554 \$0.10913	\$0.15298	
RD-1 Farm Credit (3)	Fixed Variable	(\$0.01140)	(\$0.01140)	(\$0.01140)	(\$0.01140) (\$0.01044)	(\$0.01140)	(\$0.00955) (\$0.00956)	(\$0.00955) (\$0.01009)	(\$0.00955) (\$0.00906)	(\$0.00955) (\$0.00828)	(\$0.00955)	(\$0.00955) (\$0.01091)	(\$0.01530)	
RD-2 Farm Credit (3)	Fixed Variable	(\$0.00747)	(\$0.00747)	(\$0.00747) (\$0.00721)	(\$0.00747) (\$0.00684)	(\$0.00747) (\$0.00657)	(\$0.00626) (\$0.00626)	(\$0.00626) (\$0.00661)	(\$0.00626) (\$0.00594)	(\$0.00626) (\$0.00542)	(\$0.00626) (\$0.00638)	(\$0.00626)	(\$0.01002)	
Residential RD-2 Low Income Discount	Fixed Variable	(\$0.03933)	(\$0.03933) (\$0.04403)	(\$0.03933)	(\$0.03933) (\$0.03601)	(\$0.03933) (\$0.03461)	(\$0.03296) (\$0.03299)	(\$0.03296) (\$0.03480)	(\$0.03296) (\$0.03127)	(\$0.03296) (\$0.02855)	(\$0.03296) (\$0.03360)	(\$0.03296) (\$0.03765)	(\$0.05278) (\$0.06014)	
Small General - GD-1	Fixed Variable	\$0.11400 \$0.12691	\$0.11400 \$0.12763	\$0.11400 \$0.11002	\$0.11400 \$0.10438	\$0.11400 \$0.10032	\$0.09554 \$0.09563	\$0.09554 \$0.10087	\$0.09554 \$0.09064	\$0.09554 \$0.08276	\$0.09554 \$0.09739	\$0,09554	\$0.15298 \$0.17431	
Farm Credit (3)	Fixed Variable	(\$0.01140)	(\$0.01140)	(\$0.01140)	(\$0.01140) (\$0.01044)	(\$0.01140) (\$0.01003)	(\$0.00955)	(\$0.00955)	(\$0.00955) (\$0.00906)	(\$0.00955) (\$0.00828)	(\$0.00955) (\$0.00974)	(\$0.00955) (\$0.01091)	(\$0.01530)	
Medium General and Outdoor Lighting - GD-2, GD-4, GD-5, SD	Fixed Variable	\$0,10756 \$0,12342	\$0.10756 \$0.12383	\$0.10756 \$0.10392	\$0.10756	\$0.10756 \$0.08885	\$0.08430 \$0.08369	\$0.08430 \$0.09023	\$0.08430 \$0.08363	\$0.08430 \$0.07135	\$0.08430 \$0.08362	\$0.08430 \$0.09454	\$0.14081	•
Farm Credit (3)	Fixed Variable	(\$0.01076) (\$0.01234)	(\$0.01076)	(\$0.01076) (\$0.01039)	(\$0.01076) (\$0.00940)	(\$0.01076) (\$0.00889)	(\$0.00843) (\$0.00837)	(\$0.00843) (\$0.00902)	(\$0.00843) (\$0.00836)	(\$0.00843) (\$0.00714)	(\$0.00843) (\$0.00836)	(\$0.00843) (\$0.00945)	(\$0.01408)	
Large General - GD-3	Fixed Variable	12/24-1/22 N/A \$0.09085	1/23-2/22 N/A \$0.13927	2 <u>123-3/25</u> N/A \$0.09510	3/26-4/23 N/A \$0.08826	4/24-5/25 N/A \$0.08654	\$/26-6/24 N/A \$0.08631	6/25 <u>-1/26</u> N/A \$0.09143	\$0.10097	80.10188	9/25-10/25 N/A \$0.11366	10/26-11/23 N/A \$0.11696	11/24-11/30 N/A \$0.12928	12/1-12/23 N/A \$0.12576
Farm Credit (3)	Fixed Variable	N/A (\$0.00909)	N/A (\$0.01393)	N/A (\$0.00951)	N/A (\$0.00883)	N/A (\$0.00865)	N/A (\$0.00863)	N/A (\$0.00914)	N/A (\$0.01010)	N/A (\$0.01019)	N/A (\$0.01137)	N/A (\$0.01170)	N/A (\$0.01293)	N/A (\$0.01258)

(1) Pursuant to Basic Service Schedule BS (M.D.P.U. 282), effective April 13, 2015. Rates include Basic Service Costs Adder of \$0.00744/kWh effective December 1, 2020.
(2) Pursuant to Basic Service Schedule BS (M.D.P.U. 282), effective April 13, 2015. Rates include Basic Service Costs Adder of \$0.0044/kWh effective December 1, 2021.
(3) Additional 10% discount to customers who qualify as persons or corporations engaged in the business of agriculture or farming, as defined pursuant to section 1A of Chapter 128 of the General Laws.

S17 Name (Fitchbu	of Respondent urg Gas and	This Report Is: (1)_X_An Original	Date of Report Ye (Mo, Da, Yr)	ar of Report
lectric	C Light Company	(2) A Resubmission	3/29/2022	12/31/2021
		ADVERTISIN	IG EXPENSES	
Line No.	Account No.	Type (a)	General Description (b)	Amount for Year (c)
1 2	930	Gas	Informational	37,35
3	930	Electric	Informational	(
4	•		**	
5 6				
7				
8		·		
9 10				
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13 14			·	
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31 32 33				
33				
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34 35 36 37				
37				
38 39				
39 40		•		
41	-			·
42	•			
43 44				
45				
46			Tota	37,354

010			
Name of Respondent	This Report Is:	Date of Report	Year of Report
Fitchburg Gas and	(1)_X_An Original	(Mo, Da, Yr)	
Electric Light Company	(2)A Resubmission	03/29/22	12/31/2021

CHARGES FOR OUTSIDE SERVICES

- 1. Report the information specified below for all charges made during year included in any account (including plant accounts) for outside services, such as services concerning rates, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounted to 5% or more of total charges for outside professional and other consultative services, including payments for Legislative services except those which should be reported in Account 426.4, Expenditures for Certain Civic, Political and Related Activities:
 - (a) Name and address of person or organization rendering services,
- (b) description of services received during year and project or case to which services relate,
 - (c) basis of charges,
 - (d) total charges for the year, detailing utility department and account charges.
- 2. For aggregate payments to any one individual, group, partnership, corporation or organization of any kind in excess of \$25,000 (not included in No. 1), there shall be reported the name of the payee, the predominant nature of the services performed and the amount of payment. Amounts charged to plant accounts shall be reported separately.
- 3. All charges not reported under No. 1 or 2 shall be aggregated by the type of service and each type shall show the amount charged. Amounts charged to plant accounts shall be reported separately for each type.
- 4. For any such services which are of a continuing nature give date and term of contract and date of Commission authorization, if contract received Commission approval.
- 5. Designate associated companies.

(a)	(b)	(c)	(d)	(e)
Unitil Service Corp. *	Administrative and Professional Services	Services &		
6 Liberty Lane West Hampton, NH 03842	Professional Services	Expenses	·	
			163 - STORES EXP	106,9
			182 - REGULATORY ASSETS	129,9
			184 - ENGINEERING AND OPER O/H	4,240,2
			186 - DEFERRED DEBITS	747,9
			421 - MISC INCOME OR LOSS	(12,5
			426 - DONATIONS	12,4
			557 - ELECT PRODUCTION ADMIN	383,5
			561 - ELECTRIC DISPATCH	46,1
			580 - ELECTRIC DISTRIBUTION	502,1
			593 - ELECTRIC VEGETATION MGMT	151,2
			813 - GAS PRODUCTION	237,6
			880 - GAS DISTRIBUTION	479,7
			903 - CUSTOMER ACCOUNTING	2,225,7
			908 - CUSTOMER SERVICE/PAYRL	1,419,5
			923 - OUTSIDE SERVICES	5,254,2
		7		
			Total Unitil Service Corp	15,925,0

S18b

Name of Respondent This Report Is: Date of Report Year of Report

Fitchburg Gas and (1)_X_An Original (Mo, Da, Yr)

Electric Light Company (2)_A Resubmission 03/29/22 12/31/2021

	Electric	Light Company (2) A Resubmission		03/29/22			12/31/2021
Ì			CHARGES FO	R OUTSIDE SERVI	CES (Co	ontinued)	
ŀ		(2) Payments in excess of \$25,000 not included in					0.000.007 E
1	.1 2	RISE ENGINEERING ASPLUNDH TREE EXPERT CO	PO BOX 845327 PO BOX 532729	BOSTON ATLANTA	MA GA	02284 30353	2,035,337 Professional Services 1,875,801 Tree work
1	3	ENERGY FEDERATION INC	1 WILLOW STREET	SOUTHBOROUGH	MA	01745	1,257,183 Incentives
1	4	GRIDEDGE NETWORKS INC	40 NAGOG PARK	ACTION	MA	01720	1,189,595 Materials
1	5	MAKING OPPORTUNITY COUNT	601 RIVER STREET	FITCHBURG	MA	01420	900,974 Professional Services
1	6	I C REED & SONS INC	PO BOX 968	RAYMOND	NH MA	03077 01826	757,274 Tree and Line work 588,845 Professional Services
1	7 8	SAJA COMPANY LLC GREEN EAGLE SOLAR VILLC	896 METHUEN ST 101 SUMMER STREET	DRACUT BOSTON	MA	02110	497,486 Professional Services
1	9	AECOM TECHNICAL SERVICES INC	1178 PAYSPHERE CIR	CHICAGO	1L	60674	429,203 Professional Services
1	10	GRANT THORNTON LLP	33562 TREASURY CENTER	CHICAGO	íL	60694	345,082 Professional Services
ı	11	HITACHI T&D SOLUTIONS	7250 MCGINNIS FERRY ROAD	SUWANEE	GA	30024	298,935 Professional Services
ı	12	ARTHUR HURLEY CO INC	PO BOX 190550 4301 WESTBANK DRIVE	BOSTON AUSTIN	MA TX	02119 78746	292,905 Materials 276,889 Professional Services
.	13 14	CLEARESULT NORTHERN TREE	1290 PARK STREET PO BOX 790	PALMER	MA	01069	271,078 Tree work
١	15	ICF CONSULTING GROUP INC	PO BOX 775367	CHICAGO	iL,	60677	259,000 Professional Services
١	16	STUART C IRBY CO	PO BOX 741001	ATLANTA	GA	30384	253,455 Materials
١	17	AFFLESEED PERSONNEL SERVICES	PO BOX 823461	PHILADELPHIA	PA	19182-3461	210,505 Professional Services 202,692 Vehicle maintenance
١	18 19	MERCHANTS AUTOMOTIVE GROUP GRANITE GROUP	PO BOX 414438 PO BOX 2004	BOSTON CONCORD	MA NH	02241 03302	198,531 Rental Program
١	20	LEWIS TREE SERVICE INC	PO BOX 731897	DALLAS	TX	75373-1897	183,514 Tree work
1	21	ERMCO	2225 INDURSTRIAL ROAD	DYERSBURG	TN	38024	181,840 Materie's
١	22	STELLAJONES	DEPT CH 19535	PALATINE	IL .	60055-4361	179,526 Materials
ı	23	ITRON INC	PO BOX 200209 27953 NETWORK PLACE	DALLAS CHICAGO	TX IL	75320 60673	172,974 Materiats 172,170 Materials
١	24 25	ELSTER PERFECTION PROCESS PIPELINE SERVICES	4 BROAD STREET	4 BROAD STREET	MA	02762	165,103 Professional Services
ı	26	SUBSTATION ENGINEERING & DESIGN CORP	881 STUART LANE	PELHAM	AL	35124	159,559 Materials
١	27	ENERGY SOLUTIONS	449 15TH STREET	OAKLAND	CA	94612	157,112 Rebates
ı	28	COLLINS PIPE	PO BOX 1053	EAST WINDSOR	CT	06088	151,872 Materials
١	29 30	MCJUNKIN RED - MRC GLOBAL (US) INC SIEMENS ENERGY	PO BOX 204392 4400 ALAFAYA TRAIL	DALLAS ORLANDO	TX FL	75320 32826	140,204 Materials 115,962 Materials
1	31	UPSCO INC	PO BOX 431	MORAVIA	NY	13118	111,582 Materials
1	32	GDS ASSOCIATES, INC	1155 ELM ST	MANCHESTER	NH	03101	95,862 Incentives
1	33	PROLEC GE USA	7000 WEST BERT KOUNS	SHREVEPORT	LA	71129	94,885 Materials
١	34	WESCO RECEIVABLES CORP	1751 SOLUTIONS CENTER	CHICAGO	IL.	60677	87,498 Materials 87,047 Vehicle
ŀ	35 36	DESILETS AUTO INC PRISM CONSULTING INC	236 LUNENBURG STREET 1150 HANCOCK ST	FITCHBURG QUINCY	MA MA	04120 02169	86,701 Professional Services
ı	37	LAKEVIEW LANDSCAPING	569 WEST STREET	LUNENBURG	MA	01462	66,630 Professional Services
ľ	38	ELSTER AMERICAN METER	ELSTER AMER	CHICAGO	11.	60673	85,690 Materials
ı	39	PLCSTLC	102 GAITHER DRIVE, UNIT 1	MT, LAUREL	NJ	08054	85,661 Materials
	40	STEVENS BUSINESS SERVICE	92 BOLT ST/SUITE 1 ABB INC 305 GREGSON DRIVE	LOWELL	MA NC	01853 27511	83,615 Professional Services 82,453 Materials:
١	41 42:	ABB POWER IL F W WEBB COMPANY	160 MIDDLESEX TURNPIKE	CARY HEDFORD	MA	01730	81,757 Materials
١	43	BERKSHIRE CONSULTING SERVICES	12 POND PATH	NORTH HAMPTON	NH	03862	76,821 Professional Services
ļ	44	CHM INDUSTRIES	700 E. MCKEROY BLVD	SAGINAW	TX	76179	73,971 Materials
1	45	GRAYBAR ELECTRIC CO INC	PO BOX 414426	BOSTON	MA	02241	68,152 Materials
١		UTILITIES & INDUSTRIES TOLING	660 LONGVIEW RD SUITE 2 PO BOX 936	FAIRMOUNT CITY COEYMANS	PA NY	16224 12045	66,837 Materials 66,007 Professional Services
1	47 48	LUNENBURG SELF STORAGE LLC	270 ELECTRIC AVENUE	LUNENBURG	MA	D1462	65,716 Materials
1	49	VERIZON	PO BOX 660794	DALLAS	TX	75256	64,481 UTILITY
l	50	MONTACHUSETT OPPORTUNITY COUNCIL	66 DAY STREET	FITCHBURG	MA	01420	54,763 Professional Services
1	51	LANDIS+GYR TECHNOLOGY INC	PO BOX 78000	DETROIT	MI	48278-1482	53,467 Materials
[52 53	POWELL STONE & GRAVEL INC MCDONALD MANUFACTURING	133 LEOMINSTER SHIRLEY ROAD 4800 CHAVENELLE RD	LUNENBURG DUBUQUE	MA IA	01462 52002	51,703 Materials 51,124 Materials
١	54	GALÁXÝ INTEGRATED TECHNOLOGIES INC	100 LEO M BIRMINGHAM PKWY	MANCHESTER	02135	25002	50,658 Professional Services
1	55	GE GRID SOLUTION LLC	4200 WILDWOOD PKWY	ATLANTA	GA	30339	46,959 Professional Services
١	56	SCHWEITZER ENGINEERING LABORATORIES INC	PO BOX 956045	STLOUIS	MO	63195-6045	46,509 Materials
ļ	57	GUIDEHOUSE INC	4511 PAYSPHERE CIR	CHICAGO	IL NA	60674	45,038 Professional Services 43,221 Materials
١	58 59	B&C RICHARD SAND & GRAVEL INC KELLIHER SAMETS	122 SMITH STREET 212 BATTERY STREET	GARDNER BURLINGTON	MA VT	01440 . 05401	40,811 Professional Services
۱	60	ACCOUNTEMPS	12400 COLLECTION CENTER DRIVE		iL'	60693	40,607 Professional Services
١	61	NMR GROUP INC	50-2 HOWARD STREET	SOMERVILLE	MA	02144	39,263 Rebetes
١	62	LUCAS TREE EXPERTS	636 RIVERSIDE STREET	PORTLAND	MÉ	04104	37,604 Tree work
١	63	ATRIUM ECONOMICS LLC	10 HOSPITAL CENTER COMMONS 200 LEDGEWOOD PLACE # 390	HILTON HEAD ISLAND ROCKLAND	SC MA	29926 02370	37,449 Professional Services 36,600 Professional Services
١	64 65	CONTROLPOINT TECHNOLOGIES INC EAGLE CLEANING CORPORATION	997 MILLBURY \$T., SUITE A	WORCESTER	MA	01607	35,712 Service
١	66	SUNRUNINC	PO BOX 516549	LOS ANGELES	CA	90051	35,557 Incentives
١	67	GLEAN HARBORS ENVIRONMENTAL SERVICES	PO BOX 734667	DALLAS	TX	75373	35,467 Professional Services
ı	68	SCANDA NETWORK SERVICES INC	4 GLENWOOD CIRCLE	HAVERHILL	MA	01830	34,786 Professional Services
ĺ.	69	LINDSEY MANUFACTURING COMPANY	760 N GEORIA AVE PO BOX 877 285 JOHN FITCH HIGHWAY	AZUSA FITCHBURG	CA MA	91702 01420	33,258 Meterials 33,033 Dues
1	70 71	BROTHERHOOD OF UTILITY WORKERS STUART STEEL PROTECTION CORP	PO BOX 476	SOUTH BOND BROOK		08880	30,754 Materials
-	72	MIDLAND RESOURCE RECOVERY	PO BOX 403	PHILIPPI	wv	26416	29,990 Professional Services
1	73	MECHANICAL AIR OF N E INC	1 ALDEN AVE	GREENLAND	NH	03840	29,893 Materials
1	74	KBW FINANCIAL STAFFING & RECRUITING	5 BEDFORD FARMS DRIVE	BEDFORD	NH	03110	29,346 Professional Services
1	75 75	JOH ENERGY SOLUTIONS	952 ECHO LANE SUITE 100 911 CENTRAL AVE	HOUSTON	TX NY	77024 12206	29,091 Professional Services 26,284 Materials
1	76 77	NEILSEN CLOTHING INC MOHAMAD ZIAD REMADAN	911 CENTRAL AVE 95 NEWTON STREET	ALBANY NORTHBOROUGH	MA	01532	26,210 Rebates
1	78	MUELLER CO	23418 NETWORK PLACE	CHICAGO	IL.	60673	26,088 Materials
١	79	CAMBRIDGE VALVE & FITTING INC	PO BOX 595	BILLERICA	MA	1821	25,672 Materials
-	80	CROIT COLLECTION SERVICE	PO BOX 627	NORWOOD	MA	02062	25,610 Professional Services
	81 82	SOUTHERN ELECTRIC CLARK, NEIL	1015 VAN BUREN AVE 79 BEVERLY RD	INDIAN TRAIL ARLINGTON	NC MA	28079 02474	25,435 Materials 25,000 Professional Services
-	92	series to 1955 1 Therit.				fors over \$25K	
ı		,				•	

Name of	Respondent	This Report Is:		Date of Report			Year	of Repor
	•	(1) X An Original		(Mo, Da, Yr)				
Fitchburg Gas and (1)_X_An Original Electric Light Company (2)_A Resubmission		.03/29/22			12/31/2021			
			CHARGES F	OR OUTSIDE SER	RVICES (C	Continued)		
	(3) Other Charges:						3.546.903 Construction	
1	MERCO		143 SPRING STREET	EVERETT	MA	02146 01431	1.933.818 Construction	
	S FORS CONSTRUCT		512 FOSTER RD	ASHBY	MA	01431 2122	554,298 Construction	
~ .	ESNEY BROTHERS	· ·	103 CLAYTON ST	DORCESTER	MA	2122 9210 8	306.588 Construction	
	BORREGO SOLAR SY		5005 TEXAS ST	SAN DIEGO	CA		270,874 Construction	
1	ITILITY SERVICE & A		117 LONDONDERRY TRPK	HOOKSETT	NH	03106	119,775 Construction	
	BOSTON WELDING &	DESIGNING	7 MICRO DRIVE	WOURN	MA	01801 033D1	83,500 Construction	
1	ED SWETT INC		6 INDUSTRIAL PARK DRIVE	CONCORD	NH 		76,974 Construction	
- J	3 & W ELECTRIC CO		25249 NETWORK PLACE	CHICAGO	IL	60673	58,002 Construction	
1	DOONNELL LINE CON	ISTRUCTION	212 CANDIA ROAD	CHESTER	NH	03036	47,639 Construction	
٠. ا	P J KEATING		PO BOX 416821	BOSTON	MA	02241	45,642 Construction	
	S RAY COLBY & SON	S	27 SOUTH CURTISVILLE ROAD	CONCORD	NH	03301	42,510 Construction	
	9-J ALBERT		PO BOX 2165	FITCHBURG	MA	01420	36,631 Construction	
٠, ١,	SAB FENCING LLC	_	570 NORTH MAIN STREET	LEOMINISTER	MA	01453	26,056 Construction	
95	ARCA RECYCLING IN	C	PO BOX 855995	MINNEAPOLIS	MN Tot	55485-5995 al Construction 5		

219			·
Name of Respondent	This Report Is:	Date of Report	Year of Report
Fitchburg Gas and	(1) X An Original	(Mo, Da, Yr)	
Electric Light Company	(2) A Resubmission	3/29/2022	12/31/2021

DEPOSITS AND COLLATERAL

1. Statement of money and the value of any collateral held as guaranty for the payment of charges pursuant to Massachusetts General Laws. Chapter 164, Section 128.

Line No.	Name of City or Town	Amount
1 2 3 4	Customer Deposits Miscellaneous	187,922 18,432
5 6		
7 8 9 10		
11 12 13		
14 15 16		
17 18 19 20		
21 22 23		
24 25 26		·
27 28 29 30		
31 32 33		
34 35 36 37		
37 38 39 40		
41 42 43		
44	Total	\$206,354

S20				
Name of Respondent	This report Is:		Date of Report	Year of Report
Fitchburg Gas and	(1)_X_An Original		(Mo, Da, Yr)	10/04/0004
Electric Light Company	(2)_A Resubmission		03/29/22	12/31/2021
	FERC FORM NO. 1 AND THI		S SUPPLEMENT)	,
IS S	IGNED UNDER THE PENAL	TIES OF PERJURY		
11	<u>Signature</u>	<u>Date</u>	Capacity	
Thomas P	Meissner, Jr.	March 29, 2022	President	
Daniel J. F	furstak	March 29, 2022	Controller	
	eld S. Brown *	March 29, 2022	Director	
	H. Collin * H. Collin **	March 29, 2022	Director	
	rutchfield * Crutchfield	March 29, 2022	Director	
	ne Foster *	March 29, 2022	Director	
	rd F. Godfrey *	March 29, 2022	Director	
· · · · · · · · · · · · · · · · · · ·	el B. Green * eel B. Green	March 29, 2022	Director	•
	S. Moulton * S. Moulton	March 29, 2022	Director	
/s/ Justin	e Vogel * ne Vogel **	March 29, 2022	Director	
	A. Whiteley * I A. Whiteley	March 29, 2022	Director	
* Power of	Attorney on file.			
SIGNATURE OF AB	OVE PARTIES AFFIXED OU MASSACHUSETTS MUST I		ONWEALTH OF	
State of New Hampshire County of Rockingham	SS.		March 29, 2022	
Then personally appeared	Thomas P. Meissner, Jr. a	and Daniel J. Huretak		
mon hereoniany aphearag	Thomas I . Inclination 21. a	THE BOTTON OF I MICHAEL		
and severally made oath to according to their best know	the truth of the foregoing stat rledge and belief.	tement by them subsc	cribed	
Sandra L. W NOTARY PL	JBLIC L	a Mitte	7	Notary Public
State of New H My Commission Expires	ampshire P		·	

The Commonwealth of Massachusetts

AFFILIATES OF GAS AND ELECTRIC COMPANIES

RETURN

OF THE

FITCHBURG ENERGY DEVELOPMENT COMPANY

TO THE

DEPARTMENT OF PUBLIC UTILITIES

OF MASSACHUSETTS

For the Year Ended December 31,

2021

. Full title of the Company	Fitchburg Energy D	evelopinent oc	лпрапу
		Telephone	(603) 772-0775
. Location of principal busines	s office,	357 Electric A	Avenue, Lunenburg, MA 01462
. Date of organization,	February 13, 1978	_ as a	Business Corporation
nder the laws of	The State of Delaw	are	
. Date of annual meeting,	March 25, 2021		
. Number of stockholders	***************************************		1
		·	•
. Number of stockholders in M	assachusetts,	dobert totartet einbelie terrangige	1
		,	
. Amount of stock held in Mas	sachusetts,		2,000 shares

2

Annual Report of Fitchburg Energy Development Company

IF ANY OF THE DIRECTORS, TRUSTEES OR OFFICERS HOLD ANY OFFICE IN ANY OF THE COMPANIES OR ASSOCIATIONS RECEIVING SERVICES FROM THE REPORTING COMPANY, STATE THE TITLE AND THE COMPANY OR ASSOCIATION WITH WHICH SUCH DIRECTOR, TRUSTEE OR OFFICER IS ASSOCIATED.

Year Ended December 31, 2021 COMPANY NAME TITLE NONE

Year Ended December 31, 2021

BALANCE SHEET

	ASSETS	
INVESTMENTS		
Office furniture and miscellaneous equipment,		
Construction equipment,		·
Organization,		
Total Investments		
CURRENT ASSETS		
Cash,	•	2,995
Accounts Receivable, (Page 8)		
Unbilled charges, (Page 8)		
Other current assets,		
Total Current Assets,		2,995
DEFERRED CHARGES		
Prepayments,		
Other deferred charges,		
Total Deferred Charges,		
TOTAL ASSETS		2,995
	LIABILITIES	
Capital Stock,		360,901
Indebtedness, (Page 9)		
Total Capital Stock and Indebtedness,		360,901
CURRENT LIABILITIES		
Accounts Payable, (Page 9)		
Accrued Taxes,		
Other current liabilities,		
Total Current Liabilities,		
Deferred Credits,		
Reserve for Depreciation,		
Earned Surplus,		(357,906)
TOTAL LIABILITIES		2,995
	6	

ACCOUNTS RECEIVABLE*

	AMOUNT
NONE	
	1
	·
Total Accounts Receivable	
I Otal Accounts Necelvable	
UNBILLED CHARGES*	
	AMOUNT
	AMOUNT
NONE	AMOUNT
	AMOUNT

*Give individual accounts aggregating more than \$5,000 in amount.

Give total amount represented by accounts of less than \$5,000 specifying number,

INDEBTEDNESS*

	AMOUNT
NONE	
·	
Total Indebtedness	
ACCOUNTS PAYABLE*	
	AMOUNT
NONE	AMOUNT
NONE	AMOUNT
NONE	AMOUNT
	AMOUNT

*Give individual accounts aggregating more than \$5,000 in amount,

Give total amount represented by accounts of less than \$5,000 specifying number.

and severally made oath to the truth of the foregoing statement by them subscribed according to their best knowledge and belief.

Doudea Hhite

Notary Public es Justice of the Peace.

10

Sandra L. Whitney NOTARY PUBLIC State of New Hampshire My Commission Expires January 22, 2025 DO NOT FOLD THIS RETURN

VOLUNTARY ASSOCIATIONS

The Commonwealth of Massachusetts

ANNUAL RETURN

OF THE

UNITIL CORPORATION

TO THE

DEPARTMENT OF PUBLIC UTILITIES

For the Year Ended December 31,

2021

1. Full title o	of the Association of Company	Unitil Corporation	on	
T. Tun duo				
	·			
Location	of principal business office,	6 Liberty Lane \	West, Hampton, NH 03842	
	•			
		004		·
3. Date of o	rganization, September 7, 1	984		
4 Deta of o	innual meeting, April 28, 2021			
4. Date of a	April 26, 2021			
	·			
5. Number o	of stockholders			1,231*
6. Number o	of stockholders in Massachusetts,	******************		267*
	<i>:</i>			
		•		98,612*
7. Amount o	of stock held in Massachusetts,	444549999999999999999999999999999999	witching crisilism (times and characters)	90 ₁ 012
			•	
*Number is t	epresentative of registered sharehol	lders.only which doe	s not include beneficial	
	hold shares in street name through a			
Omicio mio	field bilding in career having an eaging			
			The state of the s	
Name of officer	to whom correspondence			·
	essed regarding this report,		Robert B. Hevert	·
Official Title	Sr. VP, Chief Financial Officer &	Office Address		
	Treasurer		Hampton, NH 03842	

DIRECTORS AND PRINCIPAL OFFICERS DIRECTORS. DATE OF EXPIRATION OF NAME POST-OFFICE ADDRESS TERM. April 2023 Winfield S. Brown 242 Green Street, Gardner, MA 01440 Mark H. Collin 19 Cotton Farm Lane, N. Hampton, NH 03862 April 2023 April 2022 Lisa Crutchfield 2 Hudson Way, Gamet Valley, PA 19061 250 W. Spring Street, Columbus, OH 43215 April 2024 Suzanne Foster Edward F. Godfrey 8939 Bloomfield Blvd, Sarasota, FL 34238 April 2022 123 Old Henniker Road, Hopkinton, NH 03229 April 2023 Michael B. Green 8 Liberty Lane West, Hampton, NH 03842 Thomas P. Meissner, Jr. April 2024 55 Ferncroft Rd, Danvers, MA 01923 April 2022 Eben S. Moulton Justine Vogel 11 Cusack Road, Hampton, NH 03842 April 2024 David A. Whiteley 8500 Maryland Avenue, St. Louis, MO 63124 April 2022 PRINCIPAL OFFICERS. NAME. OFFICIAL ADDRESS. TITLE. President, Chief Executive Officer, Thomas P. Meissner, Jr. 6 Liberty Lane West, Hampton, NH & Chairman of the Board 6 Liberty Lane West, Hampton, NH Senior VP, Chief Financial Officer Robert B. Hevert & Treasurer 6 Liberty Lane West, Hampton, NH Sr. Vice-President Todd R. Black Sr. Vice-President Laurence M. Brock* 6 Liberty Lane West, Hampton, NH 6 Liberty Lane West, Hampton, NH Controller & Chief Accounting Daniel J. Hurstak

6 Liberty Lane West, Hampton, NH

*Mr. Brock retired effective July 1, 2021

Sandra L. Whitney

Secretary

IF ANY OF THE DIRECTORS, TRUSTEES OR OFFICERS HOLD ANY OFFICE IN ANY OF THE COMPANIES OR ASSOCIATIONS RECEIVING SERVICES FROM THE REPORTING COMPANY, STATE THE TITLE AND THE COMPANY OR ASSOCIATION WITH WHICH SUCH DIRECTOR, TRUSTEE OR OFFICER IS ASSOCIATED.

NAME	TITLE	COMPANY
homas P. Meissner, Jr.	President & Director	Fitchburg Gas and Electric Light Company
nomas F. Weissher, Jr.	President & Director	Unitil Energy Systems, Inc.
	President & Director	Northern Utilities, Inc.
	President & Director	Granite State Gas Transmission, Inc.
	President & Director	Unitil Service Corp.
	Director	Unitil Power Corp.
	Director	Unitil Realty Corp.
lobert B. Hevert	Sr. Vice President	Fitchburg Gas and Electric Light Company
	Sr. Vice President	Unitil Energy Systems, Inc.
	Sr. Vice President	Northern Utilities, Inc.
	Sr. Vice President	Granite State Gas Transmission, Inc.
	Sr. Vice President & Director	Unitil Service Corp.
	Director	Unitil Power Corp.
	Director	Unitil Realty Corp.
	Director	Fitchburg Energy Development Co.
andra L. Whitney	Secretary	Unitil Energy Systems, Inc.
engra L. williney	Secretary	Northern Utilities, Inc.
	Secretary Secretary	Granite State Gas Transmission, Inc.
	Secretary	Fitchburg Gas and Electric Light Company Unitil Service Corp.
	Secretary	Unitil Power Corp.
	Secretary	Unitil Realty Corp.
	Secretary	Unitil Resources, Inc.
	Secretary Secretary	Fitchburg Energy Development Co.
Laurence M. Brock*	Sr. Vice President	Fitchburg Gas and Electric Light Company
	Sr. Vice President	Unitil Energy Systems, Inc.
	Sr. Vice President	Northern Utilities, Inc.
	Sr. Vice President	Granite State Gas Transmission, Inc.
	Director	Unitil Power Corp.
	Director	Unitil Realty Corp.
	Sr. Vice President & Director	Unitil Service Corp.
	Director	Fitchburg Energy Development Co.
odd R. Black	Sr. Vice President	Fitchburg Gas and Electric Light Company
	Sr. Vice President	Unitil Energy Systems, Inc.
· · · · · · · · · · · · · · · · · · ·	Sr. Vice President	Northern Utilities, Inc.
	Sr. Vice President	Granite State Gas Transmission, Inc.
· · · · · · · · · · · · · · · · · · ·	Director	Unitil Power Corp.
	Sr. Vice President & Director	Unitil Service Corp.
	Director	Unitil Realty Corp.
	President & Director	Fitchburg Energy Development Co.
	Controller	Eitehhura Gas and Electric Light Company
aniel J. Hurstak	Controller	Fitchburg Gas and Electric Light Company Unitil Energy Systems, Inc.
	Controller	Northern Utilities, Inc.
	Controller	
	Controller	Granite State Gas Transmission, Inc.
	Vice President/Controller	Unitil Power Corp.
	Vice President/Controller	Unitil Realty Corp.
· · · · · · · · · · · · · · · · · · ·	Vice President/Controller	Unitil Service Corp.
	President & Director Vice President/Controller & Director	Unitil Resources, Inc.
		Fitchburg Energy Development Co.

^{*} Mr. Brock retired effective July 1, 2021,

LIST ALL CONTRACTS ENTERED INTO WITH SUBSIDARY COMPANIES CONTRACT. DATE. FOR WHAT TIME. NONE

INCOME ACCOUNT FOR THE	YEAR	
Dividends on stock owned (Page 8)	The state of the s	
Interest on bonds owned (Page 8)		
Interest on notes (Page 9)		
Miscellaneous Interest	344,948	
·	344,340	
Other Income		Aug San
Total Gross Income		344,948
Deductions:		
Salaries of officers and clerks		
Legal expenses		
Taxes (Page 11)	(913,650)	
Depreciation & Amortization	0	
Miscellaneous general expenses: Outside Services	40,017	
Donations	0	
Miscellaneous	7,398	
Total Deductions		(866,235)
Net Income		1,211,183
Interest on bonds or coupon notes		(2,657,449) 37,519,171
Year-to-Date Net Income (Loss) From Associated Companies		
Net Divisible Income		36,072,905
Dividends on preferred shares per cent, or per share \$ Dividends on common shares per cent, or per share \$ \$	1.52 23,522,383	
Total Dividends		23,522,383
Surplus for the Year (if deficit show in red)		12,550,523
Amount of previous surplus or deficit (if deficit show in red)		101,979,929
Total		114,530,451
Profit and loss adjustment during year:		
Credits: (Specify in detail)		
Dividends Equivalents Adjustments for Preferred Stock Redemptions	68,170	
Misc Interest		
Total Credits Debits: (Specify in detail)	68,170	·
Adjustment to Prior Year's Earnings in Subsidiaries	0	
Total Debita	0	
Total Debits		60 470
Net Amount to Profit and Loss Dec 31, (if loss indicate by ())		68,170
Total Surplus December 31 (If loss indicate by ())		114,462,281

BALANCE SHEET DECEMBER 31, 2021

ASSETS		
Stocks of other companies (Page 8)	-	482,529,295
Bonds of other companies (Page 8)		
Notes and indebtedness of other companies (Page 9)		
Discount on securities sold		
Commission and interest on securities sold		
Cash		26,596,429
Accrued income receivable		·
Deposit account of dividends Accounts Receivable		24,246,163
Miscellaneous Deferred Debits	1	353,054
		0
Prepayments Taxes Receivable		0
TOTAL ASSETS		533,724,941
LIABILITIES	<u> </u>	
	T	
Capital shares, preferred (No. Outstanding)		
common, (No. Outstanding) 15,372,762	348,722,887	
Additional Paid-in-capital	2,291,791	
Capital Stock Expense	(17,198,457)	
Total Capital Shares	**,	333,816,221
Coupon notes		
Note Payable		. 0
Senior Notes Payable - Long Term		60,000,000
Accrued interest on coupon notes or bonds		498,460
Accrued preferred dividends payable		
Vouchers payable		
Accounts Payable		9,627,833
Taxes Refundable		5,995,669
Common Dividends Payable		0
Accum. Deferred Income Taxes	1	9,067,155
Misc Current Liabilities		257,322
Profit and Loss Balance	and the second	114,462,281
	H I	

INVESTMENT IN STOCKS OF OTHER COMPANIES

		TOTAL PAR VALUE OR	* BOOK VALUE AT			
NAME OF ISSUING COMPANY	KINDS OF	NUMBER OF SHARES	CLOSE OF YEAR	DIVIDENDS DECLARED		
	STOCK	IF NO PAR VALUE	FOR EACH COMPANY	RATE	AMOUNT	
Unitil Energy Systems Inc.	Common	. 131,746	115,050,352	35.48	4,674,348	
Fitchburg Gas and Electric Light Company	Common	1,244,629	100,317,601	4.96	6,173,360	
Northern Utilities, Inc.	Common	100	246,126,851	136,235.24	13,623,524	
Granite State Gas Transmission, Inc.	Common	29,900	20,342,077	43.52	1,301,248	
Unitil Power Corp.	Common	100	190,690	0.00	0	
Unitil Realty Corp.	Common	100	383,054	0.00	0.	
Unitil Resources, Inc.	Common	100	115,982	0.00	0	
Unitil Service Corp.	Common	100	2,688	0.00	0	
		-		<u> </u>		
Total		1,406,775	482,529,295		25,772,480	
NAME OF ISSUING COMPANY	KIND OF BOND	* BOOK VALUE AT F BOND TOTAL PAR VALUE CLOSE OF YEAR		INTER	INTEREST PAID	
NAME OF ISSUING COMPANY	KIND OF BOND	/ TOTAL PAIN VALUE	FOR EACH COMPANY			
NONE						
·						
				1		

If the amounts shown in this column differ in any respect with the amounts actually paid for the securities purchased, a supplementary sheet must be inserted showing the original amounts paid,

INVESTMENT IN NOTES OF OTHER COMPANIES

NAME OF ISSUING COMPANY	TERM OF NOTE		AMOUNT OF NOTE		
				RATE	AMOUNT
NONE					
				ļ .	
			<u> </u>		
	·				

7.1:1				ļI	
Total					
A FULL AND COMPLETE	STATEMENT OF ALL T SAID STATEME	RANSACTIONS IN STORE TO SHOW THE FO	LLOWING:		CURITIES;
				F SOLD	
NAME OF COMPANY	KIND OF SECURITY	IF PURCHASED	COST PRICE	AMO	UNT RECEIVED
	BOUGHT OR SOLD	PURCHASE PRICE			
NONE					
		,			
			·		·
					·
Total			1		•

If the Capital Stock or Funded Debt of the Association or Company was increased, state the amount and reason for said increase, and the price at which the securities were sold.
In 2021, the Company issued and sold 920,000 shares of its common stock at a price of \$50.80 per share in a registered public offering (Offering). The Company's net increase to Common Equity and Cash proceeds from the Offering was approximately \$44.5 million. The proceeds were used to make equity capital contributions to the Company's regulated utility subsidiaries, to repay debt and for other general corporate purposes.
State fully all dealings. Whether by way of purchase of securities or of other property, between the Trustees or other officers of said Association and any corporation any part of the stock of which is held by said Association
N/A

OTHER I	NCOME	
FROM WHOM	FOR WHAT SERVICE	AMOUNT
TAX	ŒS	
Show division of this amount to:		AMOUNT
State Taxes		170,246
Federal Income Taxes		(1,083,896)
Other Federal Taxes		0
Municipal Taxes		0
	· · · · · · · · · · · · · · · · · · ·	
		·
то	TAL	(913,650

Unitil Corp - Annual F	Return	1 6 4	For the year ended Decembe	er 31, 2021
		GNATURES AND OATH TO RE	ETURN	
	SIGNEL	D UNDER THE PENALTIES OF	PERJURY.	
	Signature	<u>Date</u>	Capacity	
	Thomas P. Meissner, Mr.	March 29, 2022	Chairman, CEO & President	
	Robert B. Hevert	March 29, 2022	SVP, CFO & Treasurer	
	/s/ Winfield S. Brown * Winfield S. Brown	March 29, 2022	Director	
	/s/ Mark H. Collin * Mark H. Collin	March 29, 2022	Director	
	/s/ Lisa Crutchfield * Lisa Crutchfield	March 29, 2022	Director	
	Isl Suzanne Foster * Suzanne Foster	March 29, 2022	Director	
	/s/ Edward F. Godfrey * Edward F. Godfrey	March 29, 2022	Director	
	/s/ Michael B. Green * Michael B. Green	March 29, 2022	Director	٠.
	/s/ Eben S. Moulton * Eben S. Moulton	March 29, 2022	Director	
	/s/ Justine Vogel * Justine Vogel	March 29, 2022	Director	
	/s/ David A. Whiteley * David A. Whiteley	March 29, 2022	Director	
	* Power of Attorney on file.	. ·		·
		E PARTIES AFFIXED OUTSIDE HUSETTS MUST BE PROPERI		
	State of New Hampshire Rockingham County	ss	Date: HANCK 30, 2022	-
	***************************************	eared <i>Thomas P. Meissner, Jr.</i>		
	· · · · · · · · · · · · · · · · · · ·	<u> </u>	· · · ·	
and severally made o	eath to the truth of the foregoing statem	nent by them subscribed accord	ling to their best knowledge and belief.	
·	Sandra L. Whitney NOTARY PUBLIC State of New Hampshi	Notar Public	ri upru	
	My Commission Expires Januar		Sandra L. Whitney NOTARY PUBLIC State of New Hampahina My Commission Expires January 22, 20	

Extract from the General Laws, Chapter 183, Section 7, 8 and 9

SECTION 7. The department may by it members of duly authorized employees investigate and examine the books, accounts, contracts, records and memoranda of the trustees of any association or trust, who own of hold the capital stock or any part thereof of a railroad, street railway, electric railroad or elevated railway corporation or gas or electric company, and may require said trustee to furnish such reports and information as the department shall from time to time direct with respect to the relations and dealings between such trustees and any such corporation or company.

SECTION 8. The department may by its members of duly authorized employees investigate and examine the books, accounts, contracts, records and memoranda of any partnership, express trust, voluntary association or corporation which is under the same ownership, control or management as a rail-road, street railway, electric railroad or elevated railway corporation or gas or electric company, in respect of the relations and of any contracts and dealings between such railroad, street railway, electric railroad, or elevated railway corporation or gas or electric company and such partnership, express trust, voluntary association or corporation, and in relation thereto may require from such partnership, express trust, voluntary association or corporation such reports and information as the department shall from time to time direct.

SECTION 9. A railroad, street railway, electric railroad, elevated railway, gas or electric company, or a partnership or corporation or the trustee of an express trust or voluntary association, described in the two proceeding sections, which refuses or neglects to submit its or their books, account, contracts, records and memoranda to the investigation and examination of the department, or to furnish such reports and information as it shall from time to time direct and require, shall be punished by a fine of not more than five thousand dollars.

ACTS OF 1935, CHAPTER 335

SECTION 1. ***Every affiliated company having such relations, transactions and dealing with the gas or electric company with which it is affiliated shall make such annual or periodic reports and in such form as the department may by regulation prescribe in order to give the department effective supervision over all such relations, transactions and dealings.

The supreme judicial court shall have jurisdiction in equity to enforce compliance with this section and with all orders of the department make under authority thereof.