

December 3, 2025

Jennifer Sulla
General Counsel
Commonwealth of Massachusetts
Department of Fish & Game
100 Cambridge Street
Floor 6
Boston, MA 02114

RE: Algonquin Gas Transmission, LLC – Cape Cod Canal Pipeline Relocation Project
FERC Docket #CP25-552-000
Easements Required on DFG Property
Tax Map 10, Block 7, Lot 0
Tax Map 17, Block 3, Lot 0
Tax Map 44, Block 50, Lot 0

Dear Ms. Sulla:

Algonquin Gas Transmission, LLC (“Algonquin”) is an interstate natural gas transmission company that maintains and operates interstate pipelines extending from New Jersey through the states of New York, Connecticut, Rhode Island, and Massachusetts. Algonquin has been delivering natural gas to Massachusetts since the 1950s. Our interstate pipeline network includes four existing pipelines (the G-8C, G-8L, G-11 and G-24 pipelines) located in the Town of Bourne, Barnstable County, Massachusetts. These pipelines deliver natural gas to the local natural gas distribution company and a local power plant.

As you are aware, the Commonwealth of Massachusetts is planning to replace both the Bourne and Sagamore Bridges (collectively the “Bridges”), and for this important bridge replacement project to occur Algonquin and National Grid (our Customer) must relocate existing pipeline infrastructure located on and in close proximity to the Bridges. The replacement of the infrastructure located on and in close proximity to the Bridges is known as the “Cape Cod Canal Pipeline Relocation Project” or “Project.” Attached to this letter as Exhibit A is a project overview map that provides a broad overview of the scope of the Project.

The Project will require temporary and permanent easements respecting three parcels of land owned by the Commonwealth of Massachusetts, Department of Fish & Game. We understand that the granting of these easements is subject to Article 97 of the Massachusetts Constitution,

Massachusetts General Laws Chapter 3, Section 5A (the “Open Space Act”) and the Article 97 Land Disposition Policy of the Massachusetts Executive Office of Environmental Affairs.

The purpose of this letter is to summarize Algonquin’s proposed use of these three parcels for the Project, summarize the temporary and permanent, if any, impacts of the Project on the parcels that are subject to Article 97, and present a plan to compensate the Commonwealth for the easements required from the Department of Fish and Game in connection with the Project.¹ The proposed use of each parcel of land is discussed in detail below. In order for the Commonwealth to review our request we are presenting the following information:

Appendix A – Project Impacts on Commonwealth Lands

Appendix B – Alternatives Analysis

Appendix C – Appraisals

Appendix D – Plan to Replace or Compensate for Impact to Commonwealth Lands

Project Schedule:

The Project has a scheduled in-service date for the Sagamore M&R stations in January 2028 and a scheduled in-service date in November 2028 for the Bourne M&R stations. This requires construction of the Project to begin by January 2027. As discussed on November 21, this will require the approval of a plan to comply with Article 97 and the Open Space Act in the first half of 2026 and legislation authorizing the Article 97 plan in September 2026 so that the easements necessary to undertake the Project can be in place by the end of 2026.

Relatedly, we would like to begin the drafting of the necessary easement documents while we reach agreement on the Article 97 plan and look forward to your guidance on how we can make progress on that.

Very truly yours,



Nancy Kist
Senior Advisor, Lands & ROW

¹ Algonquin will obtain a Conservation and Management Permit respecting “takes” of state-listed species protected by the Massachusetts Endangered Species Act, M.G.L. c. 131A and the regulations promulgated thereunder at 321 CMR 10.00, et seq. This submittal, including the Appendices, are not intended to address the requirements of the Massachusetts Endangered Species Act or its implementing regulations applicable to the Project.

Appendix A
Project Impacts on Commonwealth Owned Article 97 Land

The Project will impact the following property owned by the Commonwealth through the Department of Fish and Game:

Tract Name	Owner	Article 97	Site Address	Tax Parcel Number
G-31-MA-BA-007	Commonwealth of Massachusetts - Department of Fish & Game	Yes	195 Bournedale Road Bourne, MA 02532	10.0_7_0
G-31-MA-BA-023 G-32-MA-BA-001	Commonwealth of Massachusetts - Department of Fish & Game (Joint Base Cape Cod)	Yes	Otis Air National Guard Base, Bourne, MA Joint Base Cape Cod	44.0_50_0
G-31-MA-BA-025 G-32-MA-BA-001.001	Commonwealth of Massachusetts - Department of Fish & Game (Joint Base Cape Cod)	Yes	Otis Air National Guard Base, Bourne, MA Joint Base Cape Cod	17.0_3_0

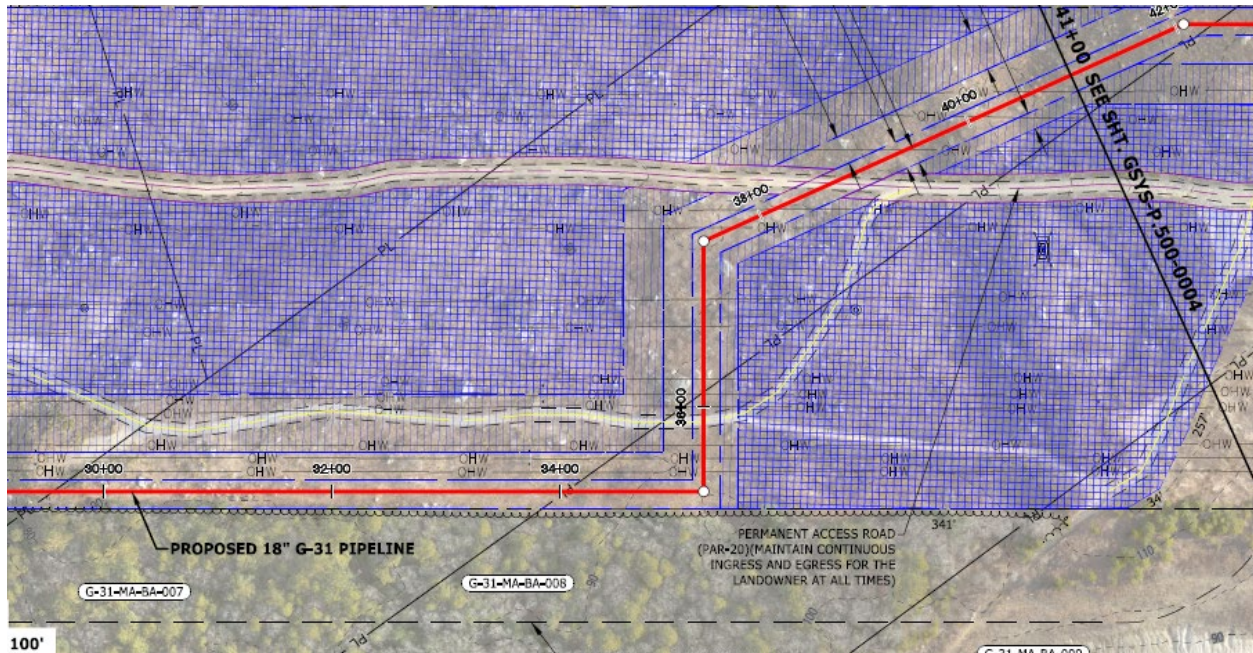
A summary of the areas of the three properties that will be subject to either temporary or permanent easements necessary to implement the Project follows:

Tract Name	Owner	Tax Parcel Number	Permanent Easement needed for pipeline facilities that are <u>not</u> in Eversource ROW	Permanent Easement needed for non-exclusive access rights that are <u>not</u> in the Eversource ROW	Temporary Workspace needed that is <u>not</u> within the Eversource ROW	Permanent Non-Exclusive Access Road Rights Requested <u>within</u> Existing Eversource ROW (use of existing gravel/dirt roads)	Permanent Easement <u>within</u> Existing Eversource ROW	Temporary Workspace <u>within</u> the Existing Eversource ROW
G-31-MA-BA-007	Commonwealth of Massachusetts - Department of Fish & Game	10.0_7_0	0	0	8,225 SF 0.189 acres	8,105 SF 0.186 acres	53,590 SF 1.230 acres	137,285 SF 3.152 acres
G-31-MA-BA-023 G-32-MA-BA-001	Commonwealth of Massachusetts - Department of Fish & Game (Joint Base Cape Cod)	44.0_50_0	58,390 SF 1.340 acres	9,380 SF 0.215 acres	352,900 SF 8.101 acres	361,150 SF 8.337 acres	615,600 SF 14.132 acres	1,597,030 SF 36.663 acres
G-31-MA-BA-025 G-32-MA-BA-001.001	Commonwealth of Massachusetts - Department of Fish & Game (Joint Base Cape Cod)	17.0_3_0	113,850 SF 2.614 acres	48,035 SF 1.103 acres	91,920 SF 2.110 acres	52,560 SF 1.207 acres	123,960 SF 2.846 acres	964,270 SF 22.137 acres

Tract G-31-MA-BA-007 – Owned by Commonwealth of Massachusetts, Department of Fish & Game – 195 Bournedale Road, Bourne, MA, Tax Map 10.0, Parcel 7, Lot 0.

This parcel of land has an area of approximately 35 acres. At the time the property was acquired by Commonwealth of Massachusetts, it was already encumbered by existing pipeline easements granted to Algonquin, existing Eversource electric easements, and other encumbrances of record.² To implement this Project, Algonquin needs to acquire new permanent pipeline easement rights within the existing Eversource right of way (ROW), temporary easement rights for workspace within and just outside of the Eversource ROW and the right to use the existing gravel/dirt roads within the Eversource ROW on a non-exclusive basis to access the pipeline easement after it is constructed for ongoing operations and maintenance activities associated with pipeline operations. The below image is an excerpt from the alignment sheet filed with the FERC depicting these necessary easement areas:

² The Limited Title Certificates for all three parcels discussed herein were provided to the Department of Fish & Game by Algonquin.

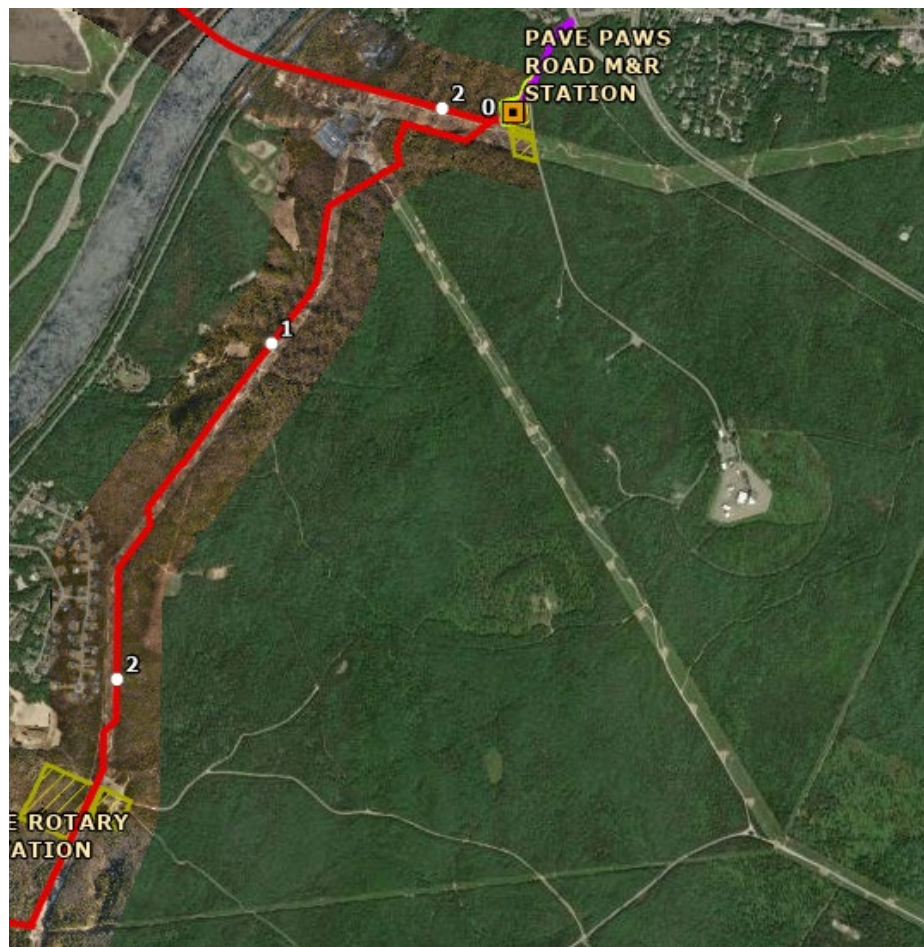


The red line is the Project pipeline which will be located southeasterly into, out of and then back into the Commonwealth's property, completely within the Eversource ROW. A 50-foot-wide permanent easement is necessary, of which 25 feet would be for the exclusive use of Algonquin to construct, install, operate and maintain the pipeline and the adjoining 25 feet would be for non-exclusive use in perpetuity so that Algonquin and Eversource would both have use of this area for maintenance of their respective facilities on an ongoing basis.

On this 35-acre tract of land Algonquin needs 1.230 acres (or 53,590 SF) of perpetual pipeline easement within the existing Eversource ROW. Algonquin also needs temporary workspace of 3.152 acres (or 137,285 SF) of land within the existing Eversource ROW and an additional 8,225 SF (or 0.189 acres) of temporary workspace outside of the existing Eversource ROW. Lastly, Algonquin is also seeking 0.186 acres (or 8,105 SF) of non-exclusive use of the existing gravel/dirt roads within the Eversource ROW for permanent access. No tree removal is planned on this tract of land. Because all of the permanent impacts of the Project on this parcel will occur inside the Eversource ROW and the temporary impacts of the Project outside the Eversource ROW will occur on only 0.189 acres of the Project, the impacts to Article 97 interests will be negligible.

Tract G-31-MA-BA-023 & G-32-MA-BA-001 – Owned by Commonwealth of Massachusetts, Department of Fish & Game – Joint Base Cape Cod (JBCC), Bourne, MA, Tax Map 44.0, Parcel 50, Lot 0.

This parcel of land has an area of approximately 10,283 acres. This parcel is also encumbered by existing Eversource electric easements, leases to the United States of America through the Department of the Army and other encumbrances of record. To implement the Project, Algonquin needs to acquire new permanent pipeline easement rights within the existing Eversource ROW and outside of the Eversource ROW, temporary workspace within and just outside of the Eversource ROW, and the right to use the existing gravel/dirt roads within and outside of the Eversource ROW on a non-exclusive basis to access the pipeline easement after it is constructed for ongoing operations and maintenance activities associated with pipeline operations. The below image depicts the overall Project route through this parcel and an adjoining parcel discussed below.



The reason the Project will be constructed out of and back into the Eversource ROW is to avoid Eversource's existing electrical substation and high voltage tower structures. In areas where we are installing the pipeline via HDD Algonquin is only asking for an easement that is 10 feet in width to protect its pipeline that will be located as deep as 180 feet below the surface of the land

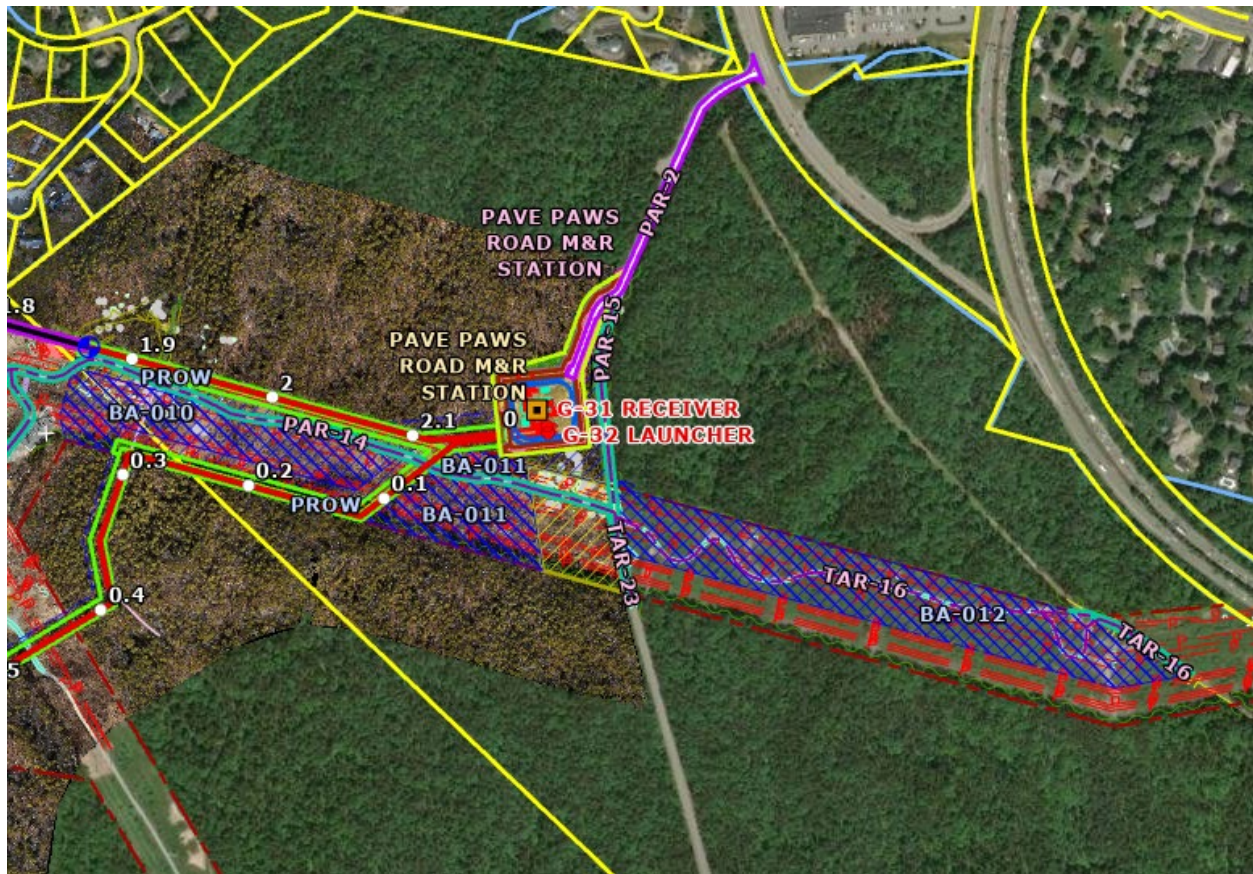
until it reaches a typical depth of cover of three feet over top of pipeline. In areas where the pipeline is installed conventionally we are proposing a 50-foot-wide permanent easement in areas within the Eversource ROW, of which 25 feet would be for the exclusive use of Algonquin to construct, install, operate and maintain our pipeline and the adjoining 25 feet would be for non-exclusive use in perpetuity so that Algonquin and Eversource would both have use of this area for maintenance of their respective facilities on an ongoing basis. In areas where we install our pipeline conventionally, but we are not collocated within the Eversource ROW, we are seeking a 50-foot-wide permanent easement to operate and maintain our pipeline. In addition to the permanent easement sought by Algonquin, we also need the right to use the existing dirt/gravel access roads on a non-exclusive basis in perpetuity, as well as areas of temporary workspace.

On this 10,283-acre tract of land Algonquin needs 14.132 acres (or 615,600 SF) of perpetual pipeline easement within existing Eversource ROW and 1.340 acres (or 58,390 SF) of perpetual pipeline easement outside of the Eversource ROW. Algonquin also needs temporary workspace of 36.663 acres (or 1,597,030 SF) within the Eversource ROW and an additional 8.101 acres (or 352,900 SF) of temporary workspace outside of the Eversource ROW. Lastly, Algonquin needs the right to use on a non-exclusive basis in perpetuity the existing dirt/gravel access roads of which 8.337 acres (or 363,150 SF) are within the Eversource ROW and 0.215 acres (or 9,380 SF) are outside of the Eversource ROW. Although the area of this parcel outside the Eversource ROW that will be permanently impacted by the Project is larger than the area so impacted on the first parcel discussed above, and the area outside the Eversource ROW temporarily impacted is also larger, the permanent and temporary impacts outside the Eversource ROW are still relatively small.

Tree removal is planned on this tract of land in certain areas outside of the Eversource ROW. Related timber appraisals are presented in Appendix C.

Tract G-31-MA-BA-025 & G-32-MA-BA-001.001 – Owned by Commonwealth of Massachusetts, Department of Fish & Game – Joint Base Cape Cod (JBCC), Bourne, MA, Tax Map 17.0, Parcel 3, Lot 0.

This parcel of land has an area of approximately 654 acres. This property is also encumbered by existing Eversource electric easements, leases to the United States of America through the Department of the Army and other encumbrances of record. Algonquin needs to acquire new permanent pipeline easement rights within the existing Eversource ROW and outside of the Eversource ROW, temporary workspace within and just outside of the Eversource ROW, and the right to use the existing roads within and outside of the Eversource ROW on a non-exclusive basis to access the pipeline easement after it is constructed for ongoing operations and maintenance activities associated with pipeline operations. Excerpted below is a screen shot from our GIS viewer that depicts the overall Project route through this tract of land and an adjoining parcel discussed above.



The reason that the Project pipeline is sited both in and out of the Eversource ROW is that the Customer has an existing pipeline within this tract of land running parallel with the Mid-Cape Connector presenting an opportunity to interconnect the Project and the Customer's pipeline within the parcel. In areas where we are installing the pipeline via HDD Algonquin is only asking for an easement that is 10 feet in width to protect its pipeline that will be located as deep as 50 feet below the surface of the land until it reaches a typical depth of cover of three feet over top of pipeline. In areas where the pipeline is installed conventionally at JBCC we are proposing a 50-foot-wide permanent easement in areas where we have collocated within the Eversource ROW, of which 25 feet would be for the exclusive use of Algonquin to construct, install, operate and maintain our pipeline and the adjoining 25 feet would be for non-exclusive use in perpetuity so that Algonquin and Eversource would both have use of this area for maintenance of their respective facilities on an ongoing basis. In areas where we install our pipeline conventionally, but we are not collocated within the Eversource ROW, we are seeking a 50-foot-wide permanent easement to operate and maintain our pipeline. The image above also depicts the location of the proposed "Pave Paws M&R Station" located within JBCC and adjacent to Pave Paws Road which provides ingress/egress to Mid-Cape Connector. The Pave Paws M&R Station will have a permanent fenced in area that would securely house the Pave Paws M&R Station. Shaded in pink with a light blue outline on the alignment sheet is the proposed permanent fenced in area that would securely house the Pave Paws M&R Station. Adjacent to the light blue on two sides of the Pave Paws M&R Station is proposed additional temporary workspace to be used to construct the Pave Paws M&R Station.

On this 654-acre tract of land Algonquin needs 2.846 acres (or 123,960 SF) of perpetual pipeline easement within existing Eversource ROW and 2.614 acres (or 113,850 SF) of perpetual pipeline easement in areas outside the Eversource ROW. Algonquin also needs temporary workspace of 22.137 acres (or 964,270 SF) within the Eversource ROW and an additional 2.110 acres (or 91,920 SF) of temporary workspace outside the Eversource ROW. Lastly, Algonquin is seeking the right to use on a non-exclusive basis in perpetuity the existing dirt/gravel/paved access roads at JBCC of which 1.207 acres (or 52,560 SF) are within the Eversource ROW and 1.103 acres (or 48,035 SF) are outside of the Eversource ROW. Although the area of this parcel outside the Eversource ROW that will be permanently impacted by the Project is also larger than the area so impacted on the first parcel discussed above, and the area outside the Eversource ROW temporarily impacted is also larger, the permanent and temporary impacts outside the Eversource ROW are still relatively small.

Tree removal is planned on this tract of land outside the Eversource ROW. Related timber appraisals are presented in Appendix C.

Appendix B

Alternatives Analysis

Introduction

This Article 97 Alternatives Analysis provides the following information relative to the use of property owned by DFG subject to Article 97 of the Massachusetts Constitution as specified in Massachusetts General Laws Chapter 3, Section 5, the Open Space Act, and the Massachusetts Executive Office of Energy and Environmental Affairs' Article 97 Policy (hereafter "Article 97 land"):

- Public purpose of the Project;
- Alternatives considered to avoid impacts to Article 97 land and the infeasibility of the alternatives;
- All feasible measures taken to avoid or minimize impacts to Article 97 land; and
- Unavoidable impacts of the Project to Article 97 land.

Public Purpose of the Project

The purpose of the Project is to remove, abandon, and relocate segments of Algonquin's existing infrastructure to accommodate the requirements of the Cape Cod Bridges Program ("CCBP") and to continue providing uninterrupted natural gas service to the Customer by replacing the Customer's two existing pipelines, one located on the Bourne Bridge and one on the Sagamore Bridge, with new natural gas infrastructure designed to meet the same natural gas capacity requirements.

Natural gas supply is currently transported from the Algonquin interstate pipeline system to two existing Customer delivery points in the Town of Bourne located on the "mainland" north of the Cape Cod Canal. One delivery point is an existing metering and regulating ("M&R") station located at the intersection of U.S. Route 6 ("Route 6") and Massachusetts Route 25 ("Route 25") at the Bourne Bridge (Bourne M&R Station), which supplies Customer's Bourne Take Station. The second delivery point is an existing M&R station located south of the Route 6 and Massachusetts Route 3 ("Route 3") interchange at the Sagamore Bridge (Sagamore M&R Station) and supplies Customer's Sagamore Take Station. Customer transports this gas across the Cape Cod Canal to its customers via two high-pressure 10-inch diameter pipelines, one of which is attached to the Bourne Bridge, with the other attached to the Sagamore Bridge. These bridge-attached pipelines, as well as the joint M&R/Take station sites and segments of connecting pipe, cannot remain in their existing locations and must be relocated to accommodate the CCBP requirements. Both of the M&R/Take stations are located within the footprint of the planned CCBP workspace and the footprints of the new bridges. MassDOT and Algonquin entered into an agreement whereby Algonquin will construct two replacement pipelines and associated facilities to provide the same natural gas transportation capacity for Customer's distribution system on the mainland and Cape Cod as currently exists.

Exhibit A depicts: (1) Algonquin's existing facilities that must be removed to accommodate the CCBP workspace and new bridge footprints in green; (2) Algonquin facilities that will be relocated in purple; and (3) the replacement pipeline facilities in red.

Alternatives Considered to Avoid Article 97 Impacts and Why Avoidance is Infeasible

Algonquin examined a number of pipeline routes for this Project, and due to the constraints described below, none of those pipeline routes avoid impacts to the Article 97 land. While a no-action alternative would avoid all impacts to Article 97 land, it would not allow Algonquin to meet the Project's purpose which is to facilitate the MassDOT CCBP and ensure an uninterrupted supply of natural gas to Customer's existing Bourne-Cape and Sagamore-Cape distribution systems. Algonquin considered two potential no-action scenarios:

1. Algonquin does not relocate its existing M&R station facilities and associated pipelines on the Bourne-Mainland to accommodate the CCBP development areas for the Bourne Bridge and Sagamore Bridge; and
2. Algonquin does not construct a new pipeline across the Cape Cod Canal to replace natural gas service lost when Customer's two high-pressure pipelines on the bridges are removed.

No-action Alternative Scenario 1 would require the CCBP to redesign its bridge and road project to avoid Algonquin's existing pipelines and M&R stations. Accordingly, this no-action alternative would not meet the purpose of the Project and it is therefore not a viable alternative.

No-action Alternative Scenario 2 would remove but not replace the two high-pressure pipelines supplying gas to Customer's Cape Cod gas customers. These two pipelines (and their replacements) are essential components of a system providing service for residential and commercial heating. Removing this natural gas supply to Cape Cod would result in no fuel for residential and commercial heating until alternative energy supplies and heating systems could be developed and deployed (while Algonquin has its existing G-24 pipeline that crosses the Cape Cod Canal, due to the diameter, contracted deliver obligations, and delivery location in Sandwich, that pipe cannot handle the increased delivery needs and delivery locations necessary to accommodate Customer's delivery requirements). Therefore, the purpose of the Project would not be achieved under No-action Alternative Scenario 2 and it is therefore not a viable alternative.

Measures taken to avoid and minimize impacts to Article 97 land

Algonquin's initial pipeline route for the replacement portion of the Project was located generally parallel, and adjacent to, the Eversource powerline right of way on both sides of the Cape Cod Canal. That route would have crossed generally the same parcels of land as the current route. This initial proposed route, however, would have required clearing a significant number of trees and other vegetation in order to establish a fifty-foot (50') wide pipeline easement along approximately 4.6 miles of the replacement pipeline route.

The landowners and other stakeholders objected to this clearing that would have been required for this initial pipeline route. In order to minimize impacts to Article 97 land, Algonquin revised its pipeline route so that it is collocated within the existing, cleared Eversource right of way (Algonquin and Eversource will enter into a colocation agreement evidencing Eversource's support of the proposed pipeline location) and this is depicted on as the red line on Exhibit A.

The existing, cleared Eversource transmission line corridor that crosses the canal and the additional corridors on Joint Base Cape Cod provide Algonquin with the best opportunity to collocate its pipeline facilities with existing linear corridors, offering the following advantages relative to potential impacts to Article 97 lands:

- Minimal impact on the public purposes for which the Article 97 lands are owned through the use of existing, maintained ROWs for the project.
- Use of existing access roads within the transmission line corridor to limit or avoid need for new access roads.
- Minimization of areas requiring tree clearing due to overlap with cleared transmission line corridor.

Appendix A provides further detail regarding the substantial collocation of Algonquin's permanent easement within the Eversource ROW.

In addition to the above advantages of collocating the pipeline within the Eversource powerline corridor, Algonquin will further minimize impacts to the Article 97 properties by constructing the pipeline facilities in compliance with applicable federal and state regulations, including the requirements of all permits guidelines including the following:

- The Federal Energy Regulatory Commission's Upland Erosion Control, Revegetation and Maintenance Plan;
- The Federal Energy Regulatory Commission's Wetland and Waterbody Construction and Mitigation Procedures;
- The Massachusetts Wetlands Protection Act, M.G.L. c. 131, section 40, and the regulations promulgated thereunder at 310 CMR 10.00, *et seq.*;
- The Massachusetts Endangered Species Act, M.G.L. c. 131A, and the regulations promulgated thereunder at 321 CMR 10.00, *et seq.*;
- The Massachusetts Public Waterfront Act, M.G.L. c. 91, and the regulations promulgated thereunder at 310 CMR 9.00, *et seq.*;
- Algonquin's Erosion and Sedimentation Control Plan; and
- Algonquin's Spill Prevention, Control, and Countermeasure Plan.

Appendix C Appraisals

Attached to Appendix C are the following documents:

Exhibit C.1 – CBRE Appraisal Report dated November 28, 2025, for Tract G-31-MA-BA-007 – Owned by the Commonwealth of Massachusetts – Subject to Article 97, located at 195 Bournedale Road, Bourne, MA, Tax Map 10.0, Parcel 7, Lot 0.

Exhibit C.2 - CBRE Appraisal Report dated November 25, 2025, for Tract G-31-MA-BA-023 & G-32-MA-BA-001 – Owned by Commonwealth of Massachusetts – Subject to Article 97, located at Joint Base Cape Cod, Bourne, MA, Tax Map 44.0, Parcel 50, Lot 0.

Exhibit C.3 - CBRE Appraisal Report dated November 25, 2025, Tract G-31-MA-BA-025 & G-32-MA-BA-001.001 – Owned by Commonwealth of Massachusetts – Subject to Article 97, located at Joint Base Cape Cod, Bourne, MA, Tax Map 17.0, Parcel 3, Lot 0.

A summary of the appraisal findings is as follows:

Tract Name	Tax Parcel Number	Before Value	After Value	Difference	Net Damages	Permanent Easement	Temporary Easements	Total Estimated Compensation
G-31-MA-BA-007 Commonwealth of Massachusetts Department of Fish & Game	10.0_7_0	\$ 700,000	\$ 697,168	\$ 2,832	\$ -	\$ 2,832	\$ 2,017	\$ 4,849
G-31-MA-BA-023 G-32-MA-BA-001 Commonwealth of Massachusetts Department of Fish & Game	44.0_50_0	\$ 8,034,900	\$ 8,023,994	\$ 10,906	-	\$ 10,906	\$ 8,237	\$ 19,143
G-31-MA-BA-025 G-32-MA-BA-001.001 Comm.onwealth of Massachusetts Department of Fish & Game	17.0_3_0	\$ 2,291,500	\$ 2,282,018	\$ 9,482		\$ 9,467	\$ 3,027	\$ 12,509

For the parcels where tree removal is required, timber appraisals have been obtained and can be found at Exhibit C.4. The timber appraisals are summarized as follows:

Tract Name	Tax Parcel Number	Timber Value
G-31-MA-BA-007 Commonwealth of Massachusetts Department of Fish & Game	10.0_7_0	\$ 17.86
G-31-MA-BA-023 G-32-MA-BA-001 Commonwealth of Massachusetts Department of Fish & Game	44.0_50_0	\$ 900.82
G-31-MA-BA-025 G-32-MA-BA-001.001 Commonwealth of Massachusetts Department of Fish & Game	17.0_3_0	\$ 224.18

Appendix D
**Plan to Replace or Compensate the Commonwealth of Massachusetts for Easements
needed on Commonwealth Owned Land³**

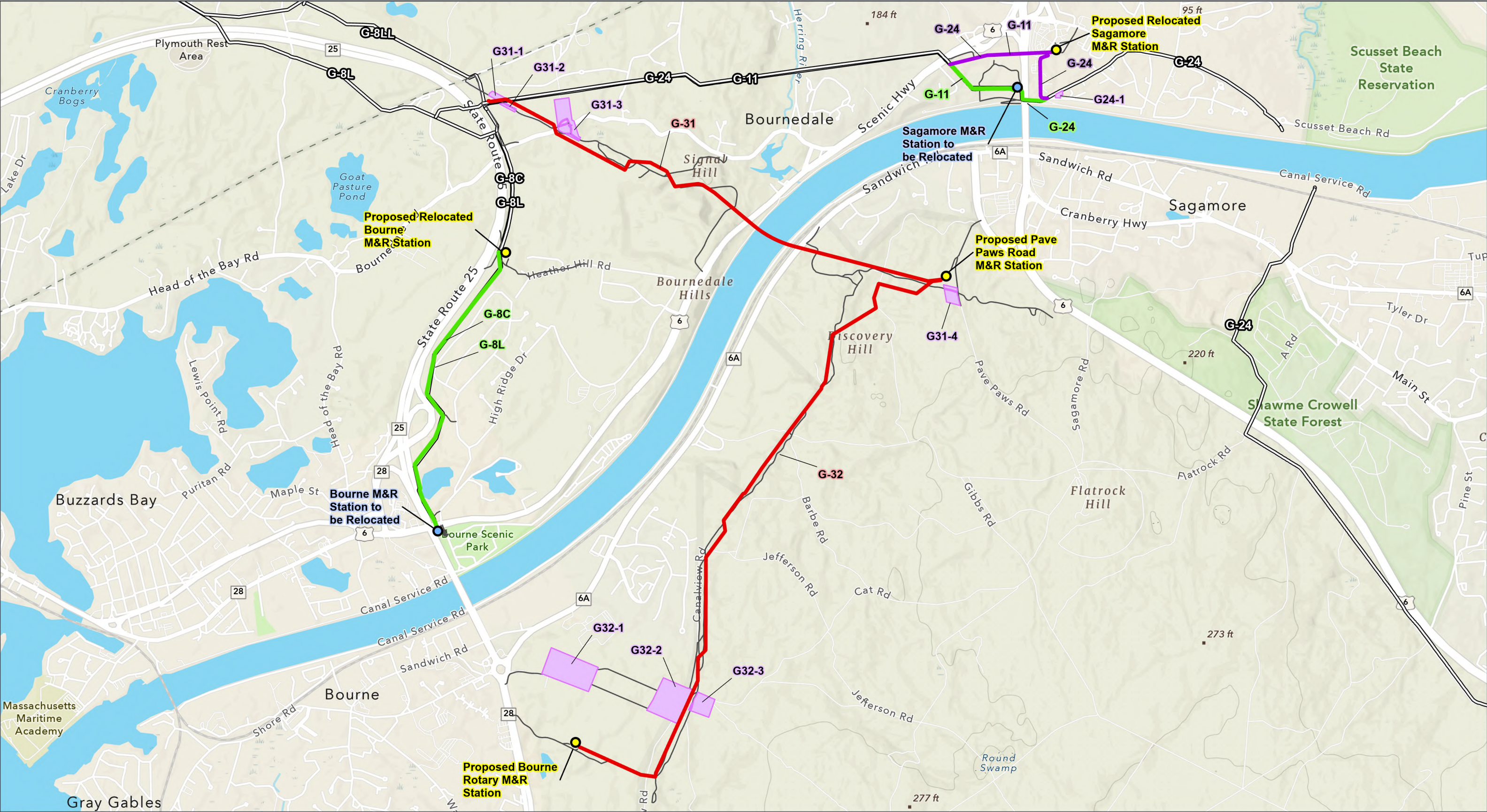
Based upon the appraisal reports attached at Exhibit C.1, Algonquin offers \$5,000 to the Commonwealth of Massachusetts for the easements needed on Tract #G-31-MA-BA-007 and \$100.00 for timber value.

Based upon the appraisal reports attached at Exhibit C.2, Algonquin offers \$20,000 to the Commonwealth of Massachusetts for the easements needed on Tract #G-31-MA-BA-023 & G-32-MA-BA-001 and \$1,000.00 for timber value of trees that will be removed.

Based upon the appraisal reports attached at Exhibit C.3, Algonquin offers \$15,000 to the Commonwealth of Massachusetts for the easements needed on Tract #G-31-MA-BA-025 & G-32-MA-BA-001.001 and 500.00 for timber value of trees that will be removed.

³ Because the appraised value of the easements needed for the Project is low, including because of the very small impacts to the Commonwealth's land, and the Article 97 interests served by that land, associated with those easements, Algonquin proposes to pay cash for those easements instead of providing "replacement" land. However, Algonquin looks forward to the Commonwealth's thoughts in this regard. Again, this Plan does not include any Project costs associated with any Conservation and Management Permit issued by the Department pursuant to the Massachusetts Endangered Species Act and its implementing regulations.

Exhibit A
Overview Map



ALGONQUIN GAS TRANSMISSION LLC
CAPE COD CANAL PIPELINE RELOCATION
PROJECT
**Figure 1.3-1. Project
Location Map**

- M&R Station to be Relocated
- Proposed M&R Station
- Existing Algonquin Gas Transmission Pipeline
- Pipeline Replacement
- Pipeline Relocation
- Pipeline Removal/Abandonment

- Proposed Access Road
- Proposed Ware Yard

Bourne, MA
USGS 7.5' Quadrangles:
Sagamore and Pocasset
NAD 1983 StatePlane
Massachusetts Mainland FIPS
2001 Feet
41.759°N 70.5665°W

0 1,000 2,000
0 250 500
Feet
Meters

N

1:24,000

Base Map: Esri ArcGIS Online,
accessed August 2025
Updated: 65956
Layout: Figure 1.3-1
Aprx: 65956_CCRP_RR1

SWCA
ENVIRONMENTAL CONSULTANTS