EEA Fisheries Working Group on Offshore Wind Energy





March 2, 2022, 2:00 – 4:30 pm

Zoom Functions

Zoom Meeting					-		×
		Talking:		~	Chat		
	Meeting Topic:	Lisa Engler's Zoom Meeting					
	Host: Passcode: Numeric Passcode: (Telephone/Room Systems)	Lisa Engler E8t7Px 996952					
	Invite Link:	https://us02web.zoom.us/j/88997 Copy Link	481001?pwd=RnZhM2p6				
	Participant ID:	404721					
Co	Join Audio	Share Screen	Invite Others				
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Meeting Protocols

- Meeting will be recorded for note taking purposes
- Add your name and affiliation to the chat box
- Raise hand to speak
- Remain muted unless it is your turn to speak
- Use chat function to post questions for presenters
- Constructively receive and provide input on discussion topics
- Respectfully acknowledge and articulate differences of opinion or perspective

Agenda

2:00 Welcome, introductions, and state updates 2:15 Pilot Regional Fisheries Studies: Study on Vessel Status Using AIS (Tom Sproul, URI; Julia Livermore, RIDEM) Fishing Industry Updates 2:45 Offshore Wind Developer Updates: 3:00 Vineyard Wind Avangrid Equinor Mayflower Wind Ørsted Update on HMS acoustic study (Jeff Kneebone, NEAg)

3:50 BOEM Renewable Energy Leasing and Analysis (Zach Jylkka, BOEM)4:20 Announcements/Next steps

4:30 Adjourn

Pilot Regional Fisheries Studies: Study on Vessel Status Using AIS

> Tom Sproul, URI Julia Livermore, RIDEM

Fishing Industry Updates

Developer Updates

Vineyard Wind Avangrid Equinor Mayflower Wind Ørsted Update on HMS Acoustic study

BOEM Renewable Energy Leasing and Analysis

Zach Jylkka, BOEM

Action Items

Thank you



Fishing Status of Vessels Using the AIS: A Big Data and Machine Learning Approach

Massachusetts Fisheries Working Group Meeting – 3/2/2022 Julia Livermore (RIDEM DMF and URI) Project PI: Tom Sproul (URI ENRE)

THE UNIVERSITY OF RHODE ISLAND



Background – Offshore Wind in SNE



- Block Island Wind Farm 5 turbines, 30 MW
- Federal commercial scale farms permitted or proposed – hundreds of turbines, multiple GW
 - Vineyard Wind I is 800 MW
 - 7 federal lease areas in SNE
 - Possibly hundreds of turbines
- Areas to be developed are current fishing grounds

Problem Statement/Questions

- How will the commercial fishing industry be affected?
 - How will fishing pressure change inside or outside of wind farms areas?
 - If fishery displacement occurs, where will displaced fishermen go to fish, and how will increased pressure elsewhere affect non-wind farm displaced fishermen?
 - Will species composition of landings change in and around wind farms?
 - Do wind farms impact economic value and diversity of individual ports and will ports be affected disproportionately?

Photo: https //www.nationalfisherman.com/national-international/offshore-wind-arrays-will-disrupt-fisheries-assessments-scientists-warn

Fisheries Dependent Data (not exhaustive)

Dataset	Description	Challenges
Dealer Reports	Value, amount, and grade of seafood landed	No information about where seafood came from
Vessel Trip Reports/Logbooks	Self-reported effort info (location, gear used, catch, etc.)	Limited reporting based on statistical areas, poor resolution
Vessel Monitoring Systems	Location information for fishing vessels	Not all fisheries required to have, different reporting frequencies
Automatic Information System	High resolution location information for any vessel	Only required on vessels >65 ft., can be turned off or out of range
NOAA Observer Reports	Highly reliable fisheries observer data on catch, bycatch, gear, location, etc.	Only certain fisheries have observer requirements and limited coverage by vessels

None designed specifically for characterizing where fishing is occurring or valuation of offshore areas – primarily meant for enforcement or management

Existing Resources

- NOAA VTR and Observer Revenue Data Model
- VMS Data on NROC/MARCO Data Portals
- RIDEM VMS/VTR/Dealer Revenue Analysis
- Other models in development

SPATIOTEMPORAL AND ECONOMIC ANALYSIS OF VESSEL MONITORING SYSTEM DATA WITHIN WIND ENERGY AREAS IN THE GREATER NORTH ATLANTIC



Rhode Island Department of Environmental Management Division of Marine Fisheries



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Key Problem with Existing Approaches

Muench et al. (2017) -On the precision of predicting fishing location using data from the Vessel Monitoring System (VMS)

 Using speed to separate fishing from non-fishing activity is not accurate for most gear types

This is the problem we're focused on addressing!



Scope of Study



- 2013-2018 data
- Spatial extent defined at left
- Fishery Management Plans:
 - Atlantic Sea Scallop
 - Northeast Multispecies (groundfish): American plaice, Atlantic cod, Atlantic halibut, Atlantic pollock, haddock, redfish, white hake, winter flounder, witch flounder, yellowtail flounder, and ocean pout (currently prohibited)
 - Monkfish
 - Small-mesh Multispecies: offshore hake, red hake, silver hake
 - Surfclam and Ocean Quahog
 - Atlantic Mackerel, Squid, Butterfish

Methods

- Merge AIS, VMS, VTRs, dealer reports, United States Coast Guard registry records, and the NOAA Observer data
- Develop a machine learning approach to modeling the probability of fishing based on vessel activity at the FMP level
- Enhance "feature engineering" by obtaining information on key vessel behavior patterns directly from the fishing industry and commercial fishing research organizations (CFCRI, Mass Fishermen's Partnership, RI CFRF, and RODA)
- The model will then be trained using merged NOAA Observer Program data where fishing status of vessels is known, and fishing activity maps will be generated by extrapolating the fitted model to the full non- observer data set.

Deliverables

- Maps by fishery estimating value of fish landed as a heat map over the study area (and tabulated by WEA)
- Data can be used:
 - in the wind development process to avoid areas of important fishing grounds/and fish habitat (micrositing)
 - in mitigation discussions when important fishing grounds cannot be avoided
 - in measuring fishing displacement in the future
- We can also test the level of improvement on our model versus other previous data models (VTR, RIDEM VMS, etc.)

Progress

- AIS, VMS, VTRs, landings, observer data (NEFOP), and GARFO permit files all acquired
 - However, data access does not extend to the full project team.
 - Given this data confidentiality requirement, the project timeline has been extended from 2 to 4 years.
- Datasets have all been merged
 - AIS to NEFOP based on vessel information (permit) and timestamp
 - Timestamps in both used to label fishing and non-fishing in the labeled dataset (time between start and end of trawls)
 - Gear type from VTRs, FMP from VMS, etc.

Progress

- Moving window approach to estimate fishing or not
- Features (variables), thus far:
 - Average speed
 - SD speed
 - SD in depth
 - Start-end distance
 - Total distance
 - Variance in change of course

- Start-end course change
- Cumulative course change
- Day of week
- Month
- Moon phase
- FMP (trawl only)



Progress



- First approach is 15-minute windows
 - Window labeling instead of point labeling (per O'Farrell et al. (2017))
 - Windows may differ by FMP
- Currently building models
 - Random forest approach to start
 - Clustering models
 - Other: Bayesian, nearest neighbor, etc.
- Cross-validation across vessels and trips to verify out of sample prediction

Challenges

- Data coverage coupled with confidentiality
 - Not all target FMPs may meet data requirements.
- How often is the AIS turned off or out of range when fishing?
 - Will we have sufficient training data?
- Finally, mapping may be challenging computationally

Julia Livermore RIDEM Division of Marine Fisheries Julia.Livermore@dem.ri.gov Tom Sproul URI Dept. of Env. and Nat. Resource Economics <u>sproul@uri.edu</u>

Thanks to the Regional Offshore Wind Science Pilot for funding this work!



References:

Muench A, DePiper GS, Demarest C (2017) On the precision of predicting fishing location using data from the vessel monitoring system (VMS). Can J Fish Aquat Sci 75:1036–1047. doi: 10.1139/cjfas-2016-0446

O'Farrell, S., Sanchirico, J. N., Chollett, I., Cockrell, M., Murawski, S. A., Watson, J. T., Haynie, A., Strelcheck, A., & Perruso, L. (2017). Improving detection of short-duration fishing behaviour in vessel tracks by feature engineering of training data. ICES Journal of Marine Science, 74(5), 1428–1436. https://doi.org/10.1093/icesjms/fsw244



New England Wind

Massachusetts Fisheries Working Group

Caela Howard- Fisheries Liaison

March 2, 2022



Internal Use

New England Wind

Federal Permitting

New England Wind COP

New England Wind (formerly Vineyard Wind South) consists of two phases.

- Phase 1: Park City Wind (804 MW), which is located immediately southwest of Vineyard Wind 1.
- Phase 2: Commonwealth Wind (1,232 MW), which is located southwest of Phase 1.

Recent Public Comment period occurred Nov – Dec 2021

Completed Steps	Pending Steps
COP received (July 2, 2020)	Scoping report published (pending)
NOI published (June 30, 2021; BOEM-2021-0047)	Draft EIS published (pending)
Scoping/comment period ends (July 30, 2021)	Public comment period for the Draft EIS ends (pending)
Notice for additional scoping published (November 22, 2021; BOEM-2021-0047)	Final EIS published (pending)





Internal Use

New England Wind

Massachusetts State Permitting

- New England Wind 1 Connector
 - Scope of the review: New England Wind's Phase 1 Project (Park City Wind) offshore export cable located in state waters and onshore infrastructure in Massachusetts
- MA Environmental Policy Act (MEPA)
 - MEPA certificate Obtained Q1 2022
- Energy Facilities Siting Board review underway
 o EFSB petition filed May 28, 2020
 - o Docket #EFSB 20-01
- State permitting progressing





Upcoming Outreach Events



Castafari Offshore Fishing Seminar

- Quincy MA
- March 5th & 6th



- Providence RI
- March 11th- 13th





CT Fishing & Outdoor Show

- Uncasville CT
- March 25th- 27th



Internal Use

Internal Use

- Bottom Trawl
- Drop Camera

G&G

- Geophysical- State waters/ Buzzards Bay
 - 2-3 vessels
 - Expected April-June
- Geotechnical- 534 lease area
 - Up to 2 vessels
 - Expected June- September
- Geotechnical- nearshore MA State waters/Buzzards Bay
 - 1 vessel
 - Expected late Spring







Thank you

caela.howard@avangrid.com 617-999-3882



Beacon Wind

Fisheries Working Group March 2, 2022



Beacon Wind Surveys Recap



- August 2020 Beacon Wind Lease Area Geophysical and Geotechnical Survey Commencement
- July 2021-February 2022 Export cable route surveys conducted
- 6 G&G vessels
- 2 fishing vessels as scout vessels (lease area & ECR)
- 12 FLOs (NJ, RI, MA & ME) onboard survey vessels
- NO gear conflicts or gear claims



Beacon Wind | ECR LIS Scouting









Beacon Wind | Current G&G Vessels





Dina Polaris Beacon Wind Lease FLO: Clint Baker



Geoquip Saentis

Beacon Wind Lease PSO monitoring fishing gear and activity and maintains regular communications with FLOs.

Estimated survey completion: May 2022

equinor SHAPING THE FUTURE OF ENERGY

Thank you for your attention. Questions?

Elizabeth Marchetti EMARC@equinor.com

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Project Update

Presented to

MA EEA Fisheries Working Group on Offshore Wind Energy Presented by

Joel Southall, Fisheries Liaison Officer, Mayflower Wind

March 2, 2022
Mayflower Wind Project Overview

Points of Interconnection

- Falmouth, MA
- Brayton Point, Somerset MA

Lease OCS-A 0521

- 127,388 acres
- Up to 149 positions with up to 147 wind turbine generators (WTG)/ and 5 offshore substation platform (OSP) positions within the lease area
- 1nm x 1nm spacing



Project Progress

MAYFLOWER WIND

PROJECT OVERVIEW ~ ABOUT US OUR COMMITMENT ~ NEWS & EVENTS ~ WORK WITH US

Mayflower Wind Awarded 400 Megawatts in Massachusetts' Offshore Wind Energy Procurement

Dec 17, 2021



Offshore wind developer's win will bring workforce, supply chain, and economic development as well as deliver low cost clean energy to thousands of electricity customers

BOSTON and FALL RIVER, MA – DECEMBER 17, 2021 – Mayflower Wind, the developer of an offshore wind energy project, today announced it was awarded a 400 megawatt (MW) power purchase agreement by the Commonwealth of Massachusetts and its three biggest utilities as part of Massachusetts' 83C III offshore wind energy procurement. Combined with its 804MW PPA from 83C II, the project will now provide more than 1200MW of clean energy to electricity customers throughout Massachusetts and New England.

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MEDIA CONTACT

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Joyce McMahon McMahon Communications joyce@mcmahoncomm.com (978) 430-8847



Business Proprietary and Confidential

Upcoming Events



Upcoming events



MAYFLOWER WIND

Upcoming Surveys

mayflowerwind.com > Our Commitment > Mariners

Feb 27-Mar 5 Mar 13-19 Mar 6-12 Mt. Hope Bay N/A N/A N/A **Upper Sakonnet** N/A N/A Warren Ir Lower Sakonnet N/A N/A Warren Jr Offshore - RI State Waters N/A N/A Warren Jr **Offshore - Federal Waters** N/A N/A Warren Ir Mayflower Wind Lease Area N/A N/A N/A

Mayflower Wind G&G Surveys - Vessel Operating Schedule

VESSEL: WARRE	N JR.	
	VARREN JR	
	1841 1841	PH-1

Mobilization: approx. March 16, 2022	
24-hour operations, benthic	
Water depths: > 20'	
LOA: 150'	
Call Sign: WDH4232	
Phone: +1-254-381-5471	
Monitoring VHF Channels 13 & 16	

300000 310000 320000 330000 OFFSHORE EXPORT CABLE OVERVIEW Fall River Date: 10/15/2021 ope Bay Bristol Greenwich Projection: UTM Zone 19N, NAD83 (2011) Scale: 1:375,000 6 LEGEND Tiverton Landfall Site Options . State Boundary to Coastal Waters outh Massachusetts Mayflower Wind Lease Area Oper Sakonnet Brayton Point ECR Area of Interest Newport Sakonnet - Mount Hope Bay Channel Aquidneck Island Onshore Crossing **Rhode Island** wer Sakonne 138 ngfield Newport Providence brd New Bedford Falmouth Rhod g_nsett Pier 0 310000 300000 320000 330000 Miles

Mayflower Wind G&G Surveys - Offshore, Sakonnet River and Mt. Hope Bay



Questions and Comments? joel.southall@mayflowerwind.com (617) 817-4682







Ørsted Offshore North America

Northeast Program Update



MA Fisheries Working Group Meeting on Offshore Wind March, 2022

Orsted Northeast Program 50/50 JV with Eversource

South Fork Wind

- Lease Area OCS-A 0517
- Deliver power to the East Hampton, NY
- NY Article VII approved March 2021
- COP Approval received January 18, 2022
- Onshore construction commenced

Revolution Wind

- Lease Area OCS-A 0486
- Interconnect to the existing Davisville Substation, RI
- RI EFSB Hearings underway
- RI CRMC and RI DEM permit applications under review
- DEIS July 2022, FEIS March 2023

Sunrise Wind

- Lease Area OCS-A 0487
- Proposed interconnection at Holbrook Substation, NY
- NY Article VII Settlement meetings underway
- DEIS October 2022, FEIS July 2023



Northeast fisheries monitoring activities



Project specific activities

South Fork Wind

- Monthly beam trawl survey: ongoing
- Bi-monthly gillnet survey: resumes April 2022
- Bi-monthly ventless lobster pot survey: resumes May 2022
- Monthly fish pot survey: resumes June 2022
- Benthic surveys at foundations and inter-array cable route: August 2022
- Export Cable Trawl Survey: 2 seasonal surveys have been completed, next survey planned for March 2022
- Export Cable Telemetry: 159 transmitters were deployed in 2021. First receiver download planned for March 2022.

Revolution Wind

- Trawl survey: start date TBD
- Ventless lobster pot survey: start date TBD
- Benthic surveys at foundations and inter-array cable route: TBD within 12 months prior to seabed preparation





Project specific activities (cont'd)

Sunrise Wind

- Trawl survey: start date TBD
- Optical surveys for scallops and benthic fauna: start date TBD
- Acoustic telemetry around the cable landing: beginning June/July 2022
- Benthic surveys at the foundation locations: TBD within 6 months prior to seabed preparation

Cross-Project

• Highly Migratory Species acoustic telemetry study: beginning May/June 2022





Highly Migratory Species acoustic telemetry study

- Orsted is funding researchers from the New England Aquarium and Inspire Environmental
- Research focused on Highly Migratory Species, particularly blue sharks, shortfin mako sharks and bluefin tuna
- Study designed to investigate the affects of offshore wind development on the behavior, residency and movement of tagged animals
- 32 receivers will be deployed in Orsted's lease areas
- The study will begin in May/June 2022 and continue through 2026



Document Name: Orsted_proposed_receiver_locations_20220211



Sunrise Wind Export Cable acoustic telemetry study

- Orsted is funding researchers from Stony Brook University and Cornell Cooperative Extension
- Research focused on sandbar, dusky and sand tiger sharks, winter skate, smooth dogfish, lobster and horseshoe crabs
- Study designed to investigate the affects of Sunrise Wind Export Cable on the behavior, residency and movement of tagged animals
- 2 arrays are proposed along the cable route
- The study will begin in June/July 2022 and continue through 2027





Acoustic receivers

- Researchers will place the receivers to avoid interactions with commercial fishing gear, particularly mobile gear
- Receivers will be retrieved and redeployed 2-3 times a year to download data and change batteries
- Ropeless technology used to avoid entanglement with marine mammals and other protected species
- Receivers will be held in place with 75 lbs pyramid anchors and float ~ 6 feet off the bottom
- All gear will be removed at the end of the study





Site Investigation and cable surveys



Geophysical: 3D UHRS Survey

- Vessel: Deep Helder
- Purpose: Subsurface boulder survey
- Area: Primarily REV and SFW with small scope in SRW
- **Est start date**: 5/1/22
- Duration: 6-10 weeks, 24-hour operations
- Equipment: 3 sparkers and 4 receivers towed ~ 110 m behind the vessel with a ~ 20 m gear spread. Survey equipment towed ~ 2 m below the surface



• FLO: Yes



Geotechnical: pMEC Survey

- Vessel: Shelia Bordelon
- Purpose: Inspect possible unexploded ordinance
- Area: REVECR, REV with small scope in SRW and potentially OCW
- **Est start date**: 6/1/22 ± 14 days
- **Duration**: 6-10 weeks, 24-hour operations
- **Equipment**: ROV equipped with lights, cameras, a magnetometer and suction dredge



• FLO: Yes



Geophysical: boulder survey

- Vessel: Berto L Miller
- Area: SFW and SFWECR
- Purpose: Identify surface and subsurface boulders along the cable route
- **Est start date**: 5/1/22
- Duration: 10 days, 24-hour operations
- Equipment:
 - Towed sea kite system fitted with pangeo sub bottom profiler
 - Magnetometer (towed with sea kite)
 - MBES (Multibeam Echo Sounder) fitted to survey pole below vessel
- FLO: Space requested





Scout Vessel

- Vessel: Provider
- **Purpose**: Locate fishing gear ahead of survey vessels; primarily the Deep Helder but can assist other survey vessels
- Area: Primarily REV and SFW with small scope in SRW
- **Est start date**: 5/1/22
- **Duration**: 6-10 weeks, 24-hour operations
- Equipment: NA
- **FLO**: NA





Survey zone update

- Survey zones were created to help keep fishermen and other mariners aware of where survey vessels would be operating
- Originally implemented in the fall of 2019 and updated in 2020
- Survey zones will be updated for the 2022 survey season
- The survey zones are included in our Mariners Briefings
 - Mariners Briefings are sent Mondays and Thursdays while vessels are active
 - Email <u>CHSAR@orsted.com</u> to be added to our distribution list





Questions?

Rodney Avila Corporate Fisheries Liaison <u>RODAV@orsted.com</u> (857) 332-4479

Julia Prince NY & CT JULPR@orsted.com (857) 348-3263

Greg DeCelles Senior Environmental & Permitting Specialist <u>GREDE@orsted.com</u> (857) 408-4497

Orsted

Chris Sarro MA & RI <u>CHSAR@orsted.com</u> (857) 276-1332



MA Fisheries Working Group March 2, 2022



JOINT VENTURE SPLIT





Compensation Funds Update

- Mass. Innovation Fund initial \$1 million paid to the state
- Compensatory mitigation funds are being held in third-party escrow accounts pending implementation of the program
- Process and mechanism for fishermen to submit claims under development
 - Direct compensation to fishermen for economic losses
 - Eligibility details will be available in coming months
 - Supporting documentation will be required
- Gear loss compensation process and forms on Vineyard Wind website: https://www.vineyardwind.com/fisheriesdocuments





Vineyard Northeast - 522

G&G Survey Update

- Geophysical, shallow Geotechnical, and biological surveys will be starting mid-March
- Vessels will be surveying in the 522 lease area and along potential cable routes to MA, CT, NY
- Onboard Fisheries Liaisons will be on board
- Fishing vessels will be scouting ahead and supporting survey vessels
- Mariner updates will be provided

Long Island





Questions? Crista Bank cbank@vineyardwind.com 508-525-0421





Renewable Energy Planning & Leasing: Next Steps for the Gulf of Maine

Office of Renewable Energy Programs





Gulf of Maine Intergovernmental Renewable Energy Task Force

Gulf of Maine Task Force

Requested by Governor Sununu in 2019, and last met in December 2019.

- Who is on it?
 - Members include federal officials and elected officers of state, local, and Tribal governments.
 - Members of the public can attend meetings, and there is always an opportunity to provide input.
- What is it?

B(

Bureau of Ocean Energy Management

 Mechanism for coordination and information exchange with governmental partners. Not a decision-making nor approval body.





Gulf of Maine Intergovernmental Renewable Energy Task Force

What are the goals of the Task Force?

- educate members about the renewable energy program, processes, and requirements;
- 2. exchange data and information;
- 3. discuss issues of concern; and
- 4. assist government decision-making within the established BOEM regulatory framework regarding renewable energy activity on the OCS in the Gulf of Maine

What did we cover in 2019?

- Task Force Structure/Purpose
- Renewable Energy Leasing Process
- State perspectives
- Jurisdictional Authorities (DoD, USCG, NMFS)
- Data, Information Sources, Ocean Users
 - BOEM, NROC, NEFMC, RODA, DOE
- Public Input/Concerns

Link to the 2019 Gulf of Maine Task Force Meeting Materials:

https://www.boem.gov/renewable-energy/state-activities/gulf-maine-intergovernmental-renewable-energy-task-force-meeting





3

Gulf of Maine Intergovernmental Renewable Energy Task Force

Next Steps?

Reconvene the Task Force for a meeting in **Spring 2022** to build upon the progress made in 2019.

State of Maine Research Array

Maine submitted a research lease application (Oct. 2021) for a floating research array in Federal Waters

- ~25 mi offshore
- \leq 12 Floating Turbines (up to 144 MW)
- 15 Square Miles (~10,000 acres)
- BOEM currently reviewing and processing application

10/13/21 Announcement: https://www.doi.gov/pressreleases/secretary-haaland-outlines-ambitiousoffshore-wind-leasing-strategy





Renewable Energy Process: From RFI/Call to Operation







5

Request for Interest to Lease Sale



6



Request for Interest (RFI) Area

- Collect information to determine the level of interest in offshore wind leasing
- Shed more light on suitability of area for wind development

Bureau of

Ocean Energy Management

B





Required

Call for Information and Nominations - Area

Request comments on:

- Areas for special consideration and analysis
- Conditions in the Call Area
- Areas to be considered for leasing



- Optional -

Required



8



Wind Energy Area

- A portion of the Outer Continental Shelf (OCS) identified by BOEM for NEPA analysis (Environmental Assessment)
- The basis for a Lease Area



— Optional —

Required





9



 Wind Energy Areas have the potential for further division into Lease Areas



Optional



Required
Environmental Assessment

Assesses Environmental Effects Associated with Leasing

- Site Characterization Activities
 - biological, geological, geotechnical, and archaeological surveys
- Site Assessment Activities
 - meteorological and oceanographic buoy deployment



Environmental Assessment

Assesses Environmental Effects Associated with Leasing

- Site Characterization Activities
 - biological, geological, geotechnical, and archaeological surveys
- Site Assessment Activities
 - meteorological and oceanographic buoy deployment



Pre-Lease Sale Process: Proposed Sale Notice

What is in a PSN?

- Area for leasing
- Fiscal terms
- Auction details and format
- Proposed lease terms
- Last opportunity to submit company qualification materials
 - Legal

B

- Technical
- Financial
- Nonmonetary factors

Bureau of Ocean Energy Management

Auction Seminar for potential bidders



Auction

Pre-Lease Sale Process: Final Sale Notice

Final Sale Notice

- Bid deposit required to participate in auction
- List of qualified bidders

Mock Auction

Auction





























MARCH 3, 1845











Pre-Lease Sale Process





BOEM.gov f У

zachary.jylkka@boem.gov | (978) 491-7732