

**FITCHBURG GAS AND ELECTRIC LIGHT COMPANY d/b/a Unitil**  
**COMPANY**

---

MASSACHUSETTS SUPPLEMENT

TO THE

FERC FORM NO. 1

For the Year Ended December 31,

**2024**

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Name of Respondent Fitchburg Gas and Electric Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/27/25	Year of Report 12/31/2024
GENERAL INFORMATION			
PRINCIPAL AND SALARIED OFFICERS*			
Titles	Names	Addresses	Annual Salary <sup>1</sup>
President	Thomas P. Meissner, Jr.	6 Liberty Lane West, Hampton, NH 03842	\$ 93,846
Senior Vice President	Robert B. Hevert	6 Liberty Lane West, Hampton, NH 03842	60,798
Vice President and Treasurer	Daniel J. Hurstak	6 Liberty Lane West, Hampton, NH 03842	42,865
Vice President and Controller	Todd R. Diggins	6 Liberty Lane West, Hampton, NH 03842	31,938
Senior Vice President	Christopher LeBlanc <sup>2</sup>	6 Liberty Lane West, Hampton, NH 03842	31,209
Senior Vice President	Kevin Sprague <sup>3</sup>	6 Liberty Lane West, Hampton, NH 03842	22,468
Vice President	Justin Eisfeller	6 Liberty Lane West, Hampton, NH 03842	37,124
Vice President	Robert S. Furino	6 Liberty Lane West, Hampton, NH 03842	38,645
Vice President	Raymond Letourneau, Jr.	6 Liberty Lane West, Hampton, NH 03842	27,888
Vice President	Joseph Conneely	6 Liberty Lane West, Hampton, NH 03842	35,251
Secretary	Sandra L. Whitney	6 Liberty Lane West, Hampton, NH 03842	24,132
			<b>\$ 446,165</b>
<sup>1</sup> Represents direct labor charged from Unitil Service Corp. to Fitchburg Gas and Electric Light Company -Electric Division. <sup>2</sup> Christopher Leblanc stepped down as Vice President, and was elected to Senior Vice President on July 31, 2024. <sup>3</sup> Kevin Sprague was elected to Senior Vice President on July 31, 2024.			
DIRECTORS*			
Names	Addresses	Fees Paid During Year <sup>4</sup>	
Anne L. Alonzo	1216 Potmac Street NW, Washington, DC 20007	\$ 25,795	
Neveen F. Awad	1636 Derby Road, Birmingham, MI 48009	25,795	
Winfield S. Brown	21 Field Street, Cambridge, MA 02138	28,009	
Mark H. Collin	19 Cotton Farm Lane, North Hampton, NH 03862	27,161	
Suzanne Foster	14 Justin Circle, Londonderry, NH 03053	26,415	
Edward F. Godfrey	8939 Bloomfield Blvd, Sarasota, FL 34238	26,415	
Michael B. Green	28626 Lacaille Drive, Naples, FL 34119	30,439	
Jane Lewis-Raymond <sup>5</sup>	162 Buzzell Ridge Road, Sandwich, NH 03227	4,233	
Thomas P. Meissner, Jr.	6 Liberty Lane West, Hampton, NH 03842	-	
Justine Vogel	11 Cusak Road, Hampton, NH 03842	28,009	
David A. Whiteley	8500 Maryland Avenue, St. Louis, MO 63124	28,009	
		<b>\$ 250,281</b>	
<sup>4</sup> Represents allocated amounts from Unitil Service Corp. to Fitchburg Gas and Electric Light Company -Electric Division <sup>5</sup> Jane Lewis-Raymond was appointed to the Board on October 30, 2024.			
<p>* By General Laws, Chapter 164, Section 83, the Return must contain a "List of the names of all their salaried officers and the amount of the salary paid to each," and section 77, the Department is required to include in its annual report "the names and addresses of the principal officers and of the directors."</p>			

S2			
Name of Respondent	This report is:	Date of Report	Year of Report
Fitchburg Gas and Electric Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/27/2025	12/31/2024
GENERAL INFORMATION--Continued			
1. Corporate name of company making this report, Fitchburg Gas and Electric Light Company			
2. Date of organization, February 4, 1853			
3. Date of incorporation, May 13, 1852 (under the name Fitchburg Gas Company)			
4. Give location (including street and number) of principal business office: 357 Electric Avenue, Lunenburg, MA 01462			
5. Total number of stockholders, Common: 1 Preferred: 0			
6. Number of stockholders in Massachusetts, 0			
7. Amount of stock held in Massachusetts, No. of shares, 0			
8. Capital stock issued prior to June 5, 1984, No. of shares, 3,000 \$150,000			
9. Capital stock issued with approval of Board of Gas and Electric Light Commissioners or Department of Public Utilities since June 5, 1894, No. of shares, Common 1,244,629 \$12,446,290			
Total, 1,244,629 shares, par value, \$10.00, Common Stock outstanding December 31 of the fiscal year 2024 \$12,446,290			
10. If any stock has been issued during the last fiscal period, give the date and terms upon which such issue was offered to the stockholders, and if the whole or any parts of the issue was sold at auction, the date or dates of such sale or sales, the number of shares sold and the amounts realized therefrom. N/A			
11. Management Fees and Expenses during the Year.			
List all individuals, corporations or concerns with whom the company has any contract or agreement covering management or supervision of its affairs, such as accounting, financing, engineering, construction, purchasing, operation, etc., and show the total amount paid to each for the year.			
In 2024 Fitchburg paid \$18,178,451 to Unitil Service Corp. under the Service Agreement.			

Name of Respondent Fitchburg Gas and Electric Light Company	This Report Is: (1) <u>X</u> An Original (2) <u>  </u> A Resubmission	Date of Report (Mo, Da, Yr) 3/27/2025	Year of Report  12/31/2024
<b>GENERAL INFORMATION--Continued</b>			
Names of the cities or towns in which the company supplies ELECTRICITY, with the number of customers' meters in each place.			
City or Town	Number of Customers' Meters	City or Town	Number of Customers' Meters
Fitchburg	19,711		
Lunenburg	5,380		
Townsend	4,011		
Ashby	1,427		
Shirley	21		
Leominster	4		
		Total	30,554

Name of Respondent	This Report Is:	Date of Report	Year of Report
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Electric Light Company	(2) <u>  </u> A Resubmission	3/27/2025	12/31/2024

NOTES RECEIVABLE (Account 141)					
1. Give the particulars called for below concerning notes receivable at end of year. 2. Give particulars of any note pledged or discounted. 3. Minor items may be grouped by classes, showing number of such items. 4. Designate any note the maker of which is a director, officer or other employee.					
Line No.	Names of Maker and Purpose for Which Received (a)	Date of Issue (b)	Date of Maturity (c)	Interest Rate (d)	Amount End of Year (e)
1	NONE				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22	Total				



Name of Respondent	This Report Is:	Date of Report	Year of Report
Fitchburg Gas and	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Electric Light Company	(2) <u>  </u> A Resubmission	3/27/2025	12/31/2024

### ACCOUNTS RECEIVABLE (Accounts 142, 143)

1. Give particulars called for below concerning accounts receivable at end of year.
2. Designate any account included in Account 143 in excess of \$5,000.

Line No.	Description (a)	Amount End of Year (b)
1	Customers (Account 142):	
2	Electric * .....	27,564,242
3		
4	Other Electric and Gas Utilities.....	
5	Other Accounts Receivable (Account 143):	
6		
7	Miscellaneous (group and describe by classes):	
8		
9	Cable TV attachment fees	223,848
10	Pole Settlement	(3,623)
11	Miscellaneous	304
12	Water Heaters	0
13		
14		
15	Receivables from Employees (PC purchases)	2,255
16		
17		
18		
19		
20		
21	Total	27,787,026
*Includes gas and electric accounts receivable.		

Name of Respondent Fitchburg Gas and Electric Light Company		This Report Is: (1) <u>X</u> An Original (2) <u>  </u> A Resubmission		Date of Report (Mo, Da, Yr) 3/27/2025		Year of Report 12/31/2024	
PRODUCTION FUEL AND OIL STOCKS (Included in Account 151) (Except Nuclear Materials)							
1. Report below the information called for concerning production fuel and oil stocks. 2. Show quantities in tons of 2,000 lbs., gal., or Mcf, whichever unit of quantity is applicable.  3. Each kind of coal or oil should be shown separately. 4. Show electric fuels separately by specific use.							
Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil				
			Propane		Natural Gas Storage at Tennessee Gas		
			Quantity (c)	Cost (d)	Quantity (e)	Cost (f)	
1	On Hand Beginning of Year.....	\$1,116,127	17,914	\$271,056	263,440	\$754,296	
2	Received During Year.....	\$605,201	10,228	116,830	232,565	346,287	
3	TOTAL.....	\$1,721,328	28,142	387,886	496,005	1,100,583	
4	Used During Year (Note A).....						
5	Generator Fuel	0					
6	Inventory Adjustment						
7							
8	Sold or Transferred.....	922,140	1,606	25,078	274,587	682,871	
9	TOTAL DISPOSED OF.....	922,140	1,606	25,078	274,587	682,871	
10	BALANCE END OF YEAR.....	\$799,188	26,536	\$362,808	221,418	\$417,712	
Kinds of Fuel and Oil - Continued							
Line No.	Item (g)		LNG Inventory at Westminster				
			Quantity (h)	Cost (i)	Quantity (j)	Cost (k)	
11	On Hand Beginning of Year.....		3,004	\$90,775	0	\$0	
12	Received During Year.....		31,134	142,084	0	0	
13	TOTAL.....		34,138	232,859	0	0	
14	Used During Year (Note A).....						
15							
16							
17							
18	Sold or Transferred.....		30,361	214,191	0	0	
19	TOTAL DISPOSED OF.....		30,361	214,191	0	0	
20	BALANCE END OF YEAR.....		3,777	\$18,668	0	\$0	
Kinds of Fuel and Oil - Continued							
Line No.	Item (l)		Kinds of Fuel and Oil - Continued				
			Quantity (m)	Cost (n)	Quantity (o)	Cost (p)	
21	On Hand Beginning of Year.....						
22	Received During Year.....						
23	TOTAL.....		0	\$0	0	0	
24	Used During Year (Note A).....						
25							
26							
27							
28	Sold or Transferred.....						
29	TOTAL DISPOSED OF.....		0	0	0	0	
30	BALANCE END OF YEAR.....		0	\$0	0	0	
Kinds of Fuel and Oil - Continued							
Line No.	Item (q)		Kinds of Fuel and Oil - Continued				
			Quantity (r)	Cost (s)	Quantity (t)	Cost (u)	
31	On Hand Beginning of Year.....						
32	Received During Year.....						
33	TOTAL.....		0	0	0	0	
34	Used During Year (Note A).....						
35							
36							
37							
38	Sold or Transferred.....						
39	TOTAL DISPOSED OF.....		0	0	0	0	
40	BALANCE END OF YEAR.....		0	0	0	0	

NOTE A -- Indicate specific purpose for which used, e.g., Boiler Oil, Make Oil, Generator Fuel, etc.

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Electric Light Company	(2) <input type="checkbox"/> A Resubmission	3/27/2025	12/31/2024

**DEFERRED LOSSES FROM DISPOSITION OF UTILITY PLANT (Account 187)**

1. In column (a) give a brief description of property creating the deferred loss and the date the loss was recognized. Identify items by department where applicable.
2. Losses on property with an original cost of less than \$50,000 may be grouped. The number of items making up the grouped amount shall be reported in column (a).
3. In column (b) give the date of Commission approval of journal entries. Where approval has not been received, give explanation following the respective item in column (a). (See Account 187, Deferred Losses From Sale of Utility Plant.)

Line No.	Description of Property (a)	Date J.E. Approved (b)	Total Amount of Loss (c)	Balance Beginning of Year (d)	Current Year		Balance End of Year (g)
					Amortizations to Acc. 411.6 (e)	Additional Losses (f)	
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25	Total						

Name of Respondent	This Report Is:	Date of Report	Year of Report
Fitchburg Gas and	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Electric Light Company	(2) <u>  </u> A Resubmission	3/27/2025	12/31/2024

NOTES PAYABLE (Account 231)					
Report the particulars indicated concerning notes payable at end of year.					
Line No.	Payee (a)	Date of Note (b)	Date of Maturity (c)	Int. Rate (d)	Balance End of Year (e)
1	NONE				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21			Total		

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PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)  
Report particulars of notes and accounts payable to associated companies at end of year.

Line No.	Name of Company (a)	Amount End of Year (b)	Interest for Year	
			Rate (c)	Amount (d)
1	Unitil Corporation - Cash Pool	41,040,926	5.649%	528,131
2				
3	Accounts Payable to Unitil Service Corp./Unitil Corp	3,740,865		
4				
5				
6				
7				
8				
9				
10	December average interest rate is shown on line 1, col (d)			
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25	Totals	44,781,791		528,131

Name of Respondent	This Report Is:	Date of Report	Year of Report
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Electric Light Company	(2) <u>  </u> A Resubmission	3/27/2025	12/31/2024

DEFERRED GAINS FROM DISPOSITION OF UTILITY PLANT (Account 256)

1. In column (a) give a brief description of property creating the deferred gain and the date the gain was recognized. Identify items by department where applicable.

2. Gains on property with an original cost of less than \$50,000 may be grouped. The number of items making up the grouped amount shall be reported in column (a).

3. In column (b) give the date of Commission approval of journal entries. Where approval has not been received, give explanation following the respective item in column (a). (See Account 256, Deferred Gains From Sale of Utility Plant.)

Line No.	Description of Property (a)	Date J.E. Approved (b)	Total Amount of Gain (c)	Balance Beginning of Year (d)	Current Year		Balance End of Year (g)
					Amortizations to Acc. 411.8 (e)	Additional Gains (f)	
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23	Total						

Name of Respondent	This Report Is:	Date of Report	Year of Report
Fitchburg Gas and	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Electric Light Company	(2) <u>  </u> A Resubmission	3/27/2025	12/31/2024

**OPERATING RESERVES (Accounts 261, 262, 263, 265)**

1. Report below an analysis of the change during the year for each of the above-named reserves.
2. Show the name of reserve and account number, balance beginning of year, credits, debits, and balance at end of year. Credit amounts should be shown in black, debit

amounts enclosed by parentheses.

3. Each credit and debit amount should be described as to its general nature and the contra account debited or credited shown. Combine the amounts of monthly accounting entries of the same general nature. If respondent has more than one utility department, contra accounts debited or credited should indicate the utility department affected.
4. For Accounts 261, Property Insurance Reserve, and 262, Injuries and Damages Reserve, explain the nature of the risks covered by the reserve.
5. For Accounts 265, Miscellaneous Operating Reserves, report separately each reserve composing the account and explain briefly its purpose.

Line No.	Item (a)	Contra Account Debited or Credited (b)	Amount (c)
1	NONE		
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			

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Electric Light Company	(2) <input type="checkbox"/> A Resubmission	3/27/2025	12/31/2024

### SALES OF ELECTRICITY TO ULTIMATE CONSUMERS

Report by account, the KWH sold, the amount derived and the number of customers under each filed schedule or contract. Contract sales and unbilled sales may be reported separately in total.

Line No.	Account No.	Schedule (a)	KWH (b)	Revenue (c)	Average Revenue per KWH (cents) (0.0000) (d)	Number of Customers (Per Bills Rendered)	
						July 31 (e)	December 31 (f)
		<b>Basic Service</b>					
1	440	R1 Residential	31,242,181	\$14,552,813	0.4658	5,387	2,865
2	440	R2 Residential	6,029,539	\$1,750,730	0.2904	868	955
3							
4	440	Unbilled Residential	961	(15,253)			
5							
6	442	G1 Commercial	809,015	\$361,501	0.4468	373	299
7	442	G2 Commercial	5,985,604	\$2,300,489	0.3843	246	200
8	442	G4 Commercial	328,857	\$106,075	0.3226	2	2
9	442	G5 Commercial	0	\$0		5	5
10							
11	442	Unbilled Commercial	240	(25,292)			
12							
13	442	G3 Industrial	0	\$0		0	0
14	442	Unbilled G3 Industrial					
15							
16	444	Street Lighting				0	0
17	445					0	0
18	456	Outdoor Lighting - Other	103,472	\$71,414	0.6902	94	41
19	456	Unbilled Pub St Ltg	(20)	(2,278)			
20							
21		<b>Competitive Supply</b>					
22							
23	440	R1 Residential	97,430,501	\$25,430,606	0.2610	15,651	18,768
24	440	R2 Residential	29,419,260	\$2,839,657	0.0965	4,352	3,813
25							
26	442	G1 Commercial	4,857,482	\$1,168,953	0.2406	2,129	2,195
27	442	G2 Commercial	81,030,208	\$13,481,082	0.1664	1,359	1,419
28	442	G4 Commercial	0				
29	442	G5 Commercial	250,080	\$41,571	0.1662	0	0
30							
31	442	G3 Industrial	177,233,801	\$14,997,472	0.0846	30	30
	442	Unbilled G3 Industrial	639	(32,751)			
32							
33	444	Street Lighting					
34	445						
35	456	Outdoor Lighting - Other	1,239,031	\$429,707	0.3468	364	419
36							
37	Column (c) Note: Allocation of miscellaneous revenue (not specifically identifiable by rate class) is no longer included, in order to conform to presentation on FERC Form 1. This was previously listed as						
38	Accrued Revenue.						
39							
40							
41	TOTAL SALES TO ULTIMATE CUSTOMERS		435,960,851	77,456,496	0.1777	30,860	31,011



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Electric Light Company	(2) <input type="checkbox"/> A Resubmission	3/27/2025	12/31/2024

## OTHER UTILITY OPERATING INCOME (Account 414)

Report below the particulars called for in each column.

Line No.	Property (a)	Amount of Investment (b)	Amount of Revenue (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
1	NONE				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
####					
####	Totals	0	0	0	0

S14				
Name of Respondent		This Report Is:		Date of Report
Fitchburg Gas and		(1) <u>X</u> An Original		(Mo, Da, Yr)
Electric Light Company		(2) <u>A</u> Resubmission		3/27/2025
				12/31/2024
OVERHEAD DISTRIBUTION LINES OPERATED				
Line		Length (Pole Miles)		
No.		Wood Poles	Steel Towers	Total
1	Miles -- Beginning of Year.....	411.37	0	411.37
2	Added During Year.....	0.43		0.43
3	Retired During Year.....			0.00
4				0.00
5	Miles -- End of Year.....	411.80	0.00	411.80
6				
7	Beginning balance restated for Wood Poles to exclude transmission lines (reduced by 40.68 miles).			
8	Beginning balance restated for Steel Towers to exclude transmission lines (reduced by 0.55 miles).			
9				
10	Distribution System Characteristics -- A.C. multi phase, 60 cycles per second and			
11	has nominal operating voltages of either 4.16/2.4 kV or 13.8/7.9kV.			
12				
13				
ELECTRIC DISTRIBUTION SERVICES				
Line	Item	Electric Services		
No.				
14	Number at Beginning of Year.....	23,922		
15	Additions during year:			
16	Purchased.....			
17	Installed.....	70		
18	Associated with utility plant acquired.....			
19	Total additions.....	70		
20	Reductions during year:			
21	Retirements.....	37		
22	Associated with utility plant sold.....			
23	Total reductions.....	37		
24	Number at End of Year.....	23,955		

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STREET LAMPS CONNECTED TO SYSTEM												
Line No.	City or Town (a)	Total (b)	Type									
			LED		Incandescent		Mercury Vapor		Fluorescent		Sodium Vapor	
			Municipal (c)	Other (d)	Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)
1	Fitchburg	3,826	2,912	510			3	32			111	258
2	Lunenburg	903	645	135			0	29			3	91
3	Townsend	409	113	207			5	10			16	58
4	Ashby	89	17	49			1	5			5	12
5	Shirley	1	0	0			0	0			1	0
6	Leominster	7	0	0			0	0			7	0
7												
8												
9												
10												
11												
12												
13												
14												
15												
16												
17												
40												
41	Totals	5,235	3,687	901	0	0	9	76	0	0	143	419

S16				
Fitchburg Gas and Electric Light Company			Year of Report	12/31/2024
RATE SCHEDULE INFORMATION				
<div>1. Attach copies of all Filed Rates for General Consumers</div> <div>2. Show below the changes in rate schedules during year and the estimated increase or decrease in annual revenue predicated on the previous year's operations.</div>				
Date Effective	M.D.P.U Number	Rate Schedule	Estimated Effect on Annual Revenues	
			Increases	Decreases
		See 16 A, B, C, D, E, F, G, H, I, J, K, L, M, N, O, P, Q, R, S, T, U, V, W, X		

Fitchburg Gas and Electric Light Company  
Summary of Rates  
Delivery Service and Default Service  
Approved for effect November 1, 2023

Service	Blocks	Customer Charge	Distribution Charge	Revenue Decoupling Adj. Factor	Total Distribution Charge(4)	Local Distribution Adjustment Clause (LDAC)(3)	Total Delivery = Total Distribution + LDAC	Default Service (DS) (1)(3)	Total Including DS
<b>Residential NonHeat R-1</b>	Customer Charge	\$10.00			<b>\$10.00</b>		<b>\$10.00</b>		<b>\$10.00</b>
	All therms		\$1.3444	\$0.1600	<b>\$1.5044</b>	\$0.7994	<b>\$2.3038</b>	\$0.5889	<b>\$2.8927</b>
<b>Residential Low Income NonHeat R-2</b>  <b>25% Low Income Discount</b>	Customer Charge	\$10.00			<b>\$10.00</b>		<b>\$10.00</b>		<b>\$10.00</b>
	All therms		\$1.3444	\$0.1600	<b>\$1.5044</b>	\$0.7994	<b>\$2.3038</b>	\$0.5889	<b>\$2.8927</b>
	Customer Charge	(\$2.50)			<b>(\$2.50)</b>		<b>(\$2.50)</b>		<b>(\$2.50)</b>
	All therms				<b>(\$0.3761)</b>	(\$0.1999)	<b>(\$0.5760)</b>	(\$0.1472)	<b>(\$0.7232)</b>
<b>Residential Heat R-3</b>	Customer Charge	\$10.00			<b>\$10.00</b>		<b>\$10.00</b>		<b>\$10.00</b>
	All therms		\$1.0951	\$0.0826	<b>\$1.1777</b>	\$0.7994	<b>\$1.9771</b>	\$0.6276	<b>\$2.6047</b>
<b>Residential Low Income Heat R-4</b>  <b>25% Low Income Discount</b>	Customer Charge	\$10.00			<b>\$10.00</b>		<b>\$10.00</b>		<b>\$10.00</b>
	All therms		\$1.0951	\$0.0826	<b>\$1.1777</b>	\$0.7994	<b>\$1.9771</b>	\$0.6276	<b>\$2.6047</b>
	Customer Charge	(\$2.50)			<b>(\$2.50)</b>		<b>(\$2.50)</b>		<b>(\$2.50)</b>
	All therms				<b>(\$0.2944)</b>	(\$0.1999)	<b>(\$0.4943)</b>	(\$0.1569)	<b>(\$0.6512)</b>
<b>General Service Small, High Winter Use (2) G-41</b>  Less than or equal to 8,000 Therms/Yr.	Customer Charge	\$28.00			<b>\$28.00</b>		<b>\$28.00</b>		<b>\$28.00</b>
	All therms		\$0.8817	\$0.0446	<b>\$0.9263</b>	\$0.5813	<b>\$1.5076</b>	\$0.6276	<b>\$2.1352</b>
<b>General Service Small, Low Winter Use (2) G-51</b>  Less than or equal to 8,000 Therms/Yr.	Customer Charge	\$28.00			<b>\$28.00</b>		<b>\$28.00</b>		<b>\$28.00</b>
	All therms		\$0.7925	\$0.0492	<b>\$0.8417</b>	\$0.5813	<b>\$1.4230</b>	\$0.5889	<b>\$2.0119</b>
<b>General Service Medium, High Winter Use (2) G-42</b>  Greater than 8,000 but less than or equal to 80,000 Therms/Yr.	Customer Charge	\$140.00			<b>\$140.00</b>		<b>\$140.00</b>		<b>\$140.00</b>
	All therms		\$0.5128	\$0.0446	<b>\$0.5574</b>	\$0.3836	<b>\$0.9410</b>	\$0.6276	<b>\$1.5686</b>
<b>General Service Medium, Low Winter Use (2) G-52</b>  Greater than 8,000 but less than or equal to 80,000 Therms/Yr.	Customer Charge	\$140.00			<b>\$140.00</b>		<b>\$140.00</b>		<b>\$140.00</b>
	All therms		\$0.4797	\$0.0492	<b>\$0.5289</b>	\$0.3836	<b>\$0.9125</b>	\$0.5889	<b>\$1.5014</b>
<b>General Service Large, High Winter Use(2) G-43</b>  Greater than 80,000 Therms/Yr.	Customer Charge	\$625.00			<b>\$625.00</b>		<b>\$625.00</b>		<b>\$625.00</b>
	All Therms		\$0.3215	\$0.0446	<b>\$0.3661</b>	\$0.3245	<b>\$0.6906</b>	\$0.6276	<b>\$1.3182</b>
	MDD Therms		\$1.85		<b>\$1.85</b>		<b>\$1.85</b>		<b>\$1.85</b>
<b>General Service Large, Low Winter Use(2) G-53</b>  Greater than 80,000 Therms/Yr.	Customer Charge	\$625.00			<b>\$625.00</b>		<b>\$625.00</b>		<b>\$625.00</b>
	All Therms		\$0.2774	\$0.0492	<b>\$0.3266</b>	\$0.3245	<b>\$0.6511</b>	\$0.5889	<b>\$1.2400</b>
	MDD Therms		\$2.30		<b>\$2.30</b>		<b>\$2.30</b>		<b>\$2.30</b>

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(3) The LDAC and the DS (CGA) are broken out into individual rate components.

(4) The total distribution charge equals the sum of the customer charge, plus the distribution charge, plus the revenue decoupling adjustment factor, plus demand charge. Per the Revenue Decoupling Adjustment Clause tariff, Schedule RDAC, the RDAF shall be included in distribution rates for billing purposes.

Fitchburg Gas and Electric Light Company  
Summary of Rates  
Delivery Service and Default Service  
Approved for effect March 1, 2024

Service	Blocks	Customer Charge	Distribution Charge	Revenue Decoupling Adj. Factor	Total Distribution Charge <sup>(4)</sup>	Local Distribution Adjustment Clause (LDAC) <sup>(3)</sup>	Total Delivery = Total Distribution + LDAC	Default Service (DS) <sup>(1)(3)</sup>	Total Including DS
<b>Residential NonHeat R-1</b>	Customer Charge	\$10.00			<b>\$10.00</b>		<b>\$10.00</b>		<b>\$10.00</b>
	All therms		\$1.3444	\$0.1600	<b>\$1.5044</b>	\$0.8090	<b>\$2.3134</b>	\$0.5889	<b>\$2.9023</b>
<b>Residential Low Income NonHeat R-2</b>	Customer Charge	\$10.00			<b>\$10.00</b>		<b>\$10.00</b>		<b>\$10.00</b>
	All therms		\$1.3444	\$0.1600	<b>\$1.5044</b>	\$0.8090	<b>\$2.3134</b>	\$0.5889	<b>\$2.9023</b>
<b>25% Low Income Discount</b>	Customer Charge	(\$2.50)			<b>(\$2.50)</b>		<b>(\$2.50)</b>		<b>(\$2.50)</b>
	All therms				<b>(\$0.3761)</b>	(\$0.2023)	<b>(\$0.5784)</b>	(\$0.1472)	<b>(\$0.7256)</b>
<b>Residential Heat R-3</b>	Customer Charge	\$10.00			<b>\$10.00</b>		<b>\$10.00</b>		<b>\$10.00</b>
	All therms		\$1.0951	\$0.0826	<b>\$1.1777</b>	\$0.8090	<b>\$1.9867</b>	\$0.6276	<b>\$2.6143</b>
<b>Residential Low Income Heat R-4</b>	Customer Charge	\$10.00			<b>\$10.00</b>		<b>\$10.00</b>		<b>\$10.00</b>
	All therms		\$1.0951	\$0.0826	<b>\$1.1777</b>	\$0.8090	<b>\$1.9867</b>	\$0.6276	<b>\$2.6143</b>
<b>25% Low Income Discount</b>	Customer Charge	(\$2.50)			<b>(\$2.50)</b>		<b>(\$2.50)</b>		<b>(\$2.50)</b>
	All therms				<b>(\$0.2944)</b>	(\$0.2023)	<b>(\$0.4967)</b>	(\$0.1569)	<b>(\$0.6536)</b>
<b>General Service Small, High Winter Use<sup>(2)</sup> G-41</b>  Less than or equal to 8,000 Therms/Yr.	Customer Charge	\$28.00			<b>\$28.00</b>		<b>\$28.00</b>		<b>\$28.00</b>
	All therms		\$0.8817	\$0.0446	<b>\$0.9263</b>	\$0.5903	<b>\$1.5166</b>	\$0.6276	<b>\$2.1442</b>
<b>General Service Small, Low Winter Use<sup>(2)</sup> G-51</b>  Less than or equal to 8,000 Therms/Yr.	Customer Charge	\$28.00			<b>\$28.00</b>		<b>\$28.00</b>		<b>\$28.00</b>
	All therms		\$0.7925	\$0.0492	<b>\$0.8417</b>	\$0.5903	<b>\$1.4320</b>	\$0.5889	<b>\$2.0209</b>
<b>General Service Medium, High Winter Use<sup>(2)</sup> G-42</b>  Greater than 8,000 but less than or equal to 80,000 Therms/Yr.	Customer Charge	\$140.00			<b>\$140.00</b>		<b>\$140.00</b>		<b>\$140.00</b>
	All therms		\$0.5128	\$0.0446	<b>\$0.5574</b>	\$0.3870	<b>\$0.9444</b>	\$0.6276	<b>\$1.5720</b>
<b>General Service Medium, Low Winter Use<sup>(2)</sup> G-52</b>  Greater than 8,000 but less than or equal to 80,000 Therms/Yr.	Customer Charge	\$140.00			<b>\$140.00</b>		<b>\$140.00</b>		<b>\$140.00</b>
	All therms		\$0.4797	\$0.0492	<b>\$0.5289</b>	\$0.3870	<b>\$0.9159</b>	\$0.5889	<b>\$1.5048</b>
<b>General Service Large, High Winter Use<sup>(2)</sup> G-43</b>  Greater than 80,000 Therms/Yr.	Customer Charge	\$625.00			<b>\$625.00</b>		<b>\$625.00</b>		<b>\$625.00</b>
	All Therms		\$0.3215	\$0.0446	<b>\$0.3661</b>	\$0.3274	<b>\$0.6935</b>	\$0.6276	<b>\$1.3211</b>
	MDD Therms		\$1.85		<b>\$1.85</b>		<b>\$1.85</b>		<b>\$1.85</b>
<b>General Service Large, Low Winter Use<sup>(2)</sup> G-53</b>  Greater than 80,000 Therms/Yr.	Customer Charge	\$625.00			<b>\$625.00</b>		<b>\$625.00</b>		<b>\$625.00</b>
	All Therms		\$0.2774	\$0.0492	<b>\$0.3266</b>	\$0.3274	<b>\$0.6540</b>	\$0.5889	<b>\$1.2429</b>
	MDD Therms		\$2.30		<b>\$2.30</b>		<b>\$2.30</b>		<b>\$2.30</b>

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Fitchburg Gas and Electric Light Company  
Summary of Rates  
Delivery Service and Default Service  
Approved for effect May 1, 2024

Service	Blocks	Customer Charge	Distribution Charge	Revenue Decoupling Adj. Factor	Total Distribution Charge <sup>(4)</sup>	Local Distribution Adjustment Clause (LDAC) <sup>(3)</sup>	Total Delivery = Total Distribution + LDAC	Default Service (DS) <sup>(1)(3)</sup>	Total Including DS
<b>Residential NonHeat R-1</b>	Customer Charge	\$10.00			<b>\$10.00</b>		<b>\$10.00</b>		<b>\$10.00</b>
	All therms		\$1.3444	\$0.0214	<b>\$1.3658</b>	\$0.8923	<b>\$2.2581</b>	\$0.2994	<b>\$2.5575</b>
<b>Residential Low Income NonHeat R-2</b>	Customer Charge	\$10.00			<b>\$10.00</b>		<b>\$10.00</b>		<b>\$10.00</b>
	All therms		\$1.3444	\$0.0214	<b>\$1.3658</b>	\$0.8923	<b>\$2.2581</b>	\$0.2994	<b>\$2.5575</b>
	Customer Charge	(\$2.50)			<b>(\$2.50)</b>		<b>(\$2.50)</b>		<b>(\$2.50)</b>
	All therms				<b>(\$0.3415)</b>	(\$0.2231)	<b>(\$0.5645)</b>	(\$0.0749)	<b>(\$0.6394)</b>
<b>Residential Heat R-3</b>	Customer Charge	\$10.00			<b>\$10.00</b>		<b>\$10.00</b>		<b>\$10.00</b>
	All therms		\$1.0951	\$0.0266	<b>\$1.1217</b>	\$0.8923	<b>\$2.0140</b>	\$0.3222	<b>\$2.3362</b>
<b>Residential Low Income Heat R-4</b>	Customer Charge	\$10.00			<b>\$10.00</b>		<b>\$10.00</b>		<b>\$10.00</b>
	All therms		\$1.0951	\$0.0266	<b>\$1.1217</b>	\$0.8923	<b>\$2.0140</b>	\$0.3222	<b>\$2.3362</b>
	Customer Charge	(\$2.50)			<b>(\$2.50)</b>		<b>(\$2.50)</b>		<b>(\$2.50)</b>
	All therms				<b>(\$0.2804)</b>	(\$0.2231)	<b>(\$0.5035)</b>	(\$0.0806)	<b>(\$0.5841)</b>
<b>General Service Small, High Winter Use<sup>(2)</sup> G-41</b> Less than or equal to 8,000 Therms/Yr.	Customer Charge	\$28.00			<b>\$28.00</b>		<b>\$28.00</b>		<b>\$28.00</b>
	All therms		\$0.8817	\$0.0156	<b>\$0.8973</b>	\$0.6742	<b>\$1.5715</b>	\$0.3222	<b>\$1.8937</b>
<b>General Service Small, Low Winter Use<sup>(2)</sup> G-51</b> Less than or equal to 8,000 Therms/Yr.	Customer Charge	\$28.00			<b>\$28.00</b>		<b>\$28.00</b>		<b>\$28.00</b>
	All therms		\$0.7925	\$0.0056	<b>\$0.7981</b>	\$0.6742	<b>\$1.4723</b>	\$0.2994	<b>\$1.7717</b>
<b>General Service Medium, High Winter Use<sup>(2)</sup> G-42</b> Greater than 8,000 but less than or equal to 80,000 Therms/Yr.	Customer Charge	\$140.00			<b>\$140.00</b>		<b>\$140.00</b>		<b>\$140.00</b>
	All therms		\$0.5128	\$0.0156	<b>\$0.5284</b>	\$0.4215	<b>\$0.9499</b>	\$0.3222	<b>\$1.2721</b>
<b>General Service Medium, Low Winter Use<sup>(2)</sup> G-52</b> Greater than 8,000 but less than or equal to 80,000 Therms/Yr.	Customer Charge	\$140.00			<b>\$140.00</b>		<b>\$140.00</b>		<b>\$140.00</b>
	All therms		\$0.4797	\$0.0056	<b>\$0.4853</b>	\$0.4215	<b>\$0.9068</b>	\$0.2994	<b>\$1.2062</b>
<b>General Service Large, High Winter Use<sup>(2)</sup> G-43</b> Greater than 80,000 Therms/Yr.	Customer Charge	\$625.00			<b>\$625.00</b>		<b>\$625.00</b>		<b>\$625.00</b>
	All Therms		\$0.3215	\$0.0156	<b>\$0.3371</b>	\$0.3576	<b>\$0.6947</b>	\$0.3222	<b>\$1.0169</b>
	MDD Therms		\$1.85		<b>\$1.85</b>		<b>\$1.85</b>		<b>\$1.85</b>
<b>General Service Large, Low Winter Use<sup>(2)</sup> G-53</b> Greater than 80,000 Therms/Yr.	Customer Charge	\$625.00			<b>\$625.00</b>		<b>\$625.00</b>		<b>\$625.00</b>
	All Therms		\$0.2774	\$0.0056	<b>\$0.2830</b>	\$0.3576	<b>\$0.6406</b>	\$0.2994	<b>\$0.9400</b>
	MDD Therms		\$2.30		<b>\$2.30</b>		<b>\$2.30</b>		<b>\$2.30</b>

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Fitchburg Gas and Electric Light Company  
Summary of Rates  
Delivery Service and Default Service  
Approved for effect July 1, 2024

Service	Blocks	Customer Charge	Distribution Charge	Revenue Decoupling Adj. Factor	Total Distribution Charge <sup>(4)</sup>	Local Distribution Adjustment Clause (LDAC) <sup>(3)</sup>	Total Delivery = Total Distribution + LDAC	Default Service (DS) <sup>(1)(3)</sup>	Total Including DS
<b>Residential NonHeat R-1</b>	Customer Charge	\$12.50			<b>\$12.50</b>		<b>\$12.50</b>		<b>\$12.50</b>
	All therms		\$1.8884	\$0.0214	<b>\$1.9098</b>	\$0.8127	<b>\$2.7225</b>	\$0.2420	<b>\$2.9645</b>
<b>Residential Low Income NonHeat R-2</b>	Customer Charge	\$12.50			<b>\$12.50</b>		<b>\$12.50</b>		<b>\$12.50</b>
	All therms		\$1.8884	\$0.0214	<b>\$1.9098</b>	\$0.8127	<b>\$2.7225</b>	\$0.2420	<b>\$2.9645</b>
	Customer Charge	(\$3.13)			<b>(\$3.13)</b>		<b>(\$3.13)</b>		<b>(\$3.13)</b>
	All therms				<b>(\$0.4775)</b>	(\$0.2032)	<b>(\$0.6806)</b>	(\$0.0605)	<b>(\$0.7411)</b>
<b>Residential Heat R-3</b>	Customer Charge	\$12.50			<b>\$12.50</b>		<b>\$12.50</b>		<b>\$12.50</b>
	All therms		\$1.6306	\$0.0266	<b>\$1.6572</b>	\$0.8127	<b>\$2.4699</b>	\$0.2648	<b>\$2.7347</b>
<b>Residential Low Income Heat R-4</b>	Customer Charge	\$12.50			<b>\$12.50</b>		<b>\$12.50</b>		<b>\$12.50</b>
	All therms		\$1.6306	\$0.0266	<b>\$1.6572</b>	\$0.8127	<b>\$2.4699</b>	\$0.2648	<b>\$2.7347</b>
	Customer Charge	(\$3.13)			<b>(\$3.13)</b>		<b>(\$3.13)</b>		<b>(\$3.13)</b>
	All therms				<b>(\$0.4143)</b>	(\$0.2032)	<b>(\$0.6175)</b>	(\$0.0662)	<b>(\$0.6837)</b>
<b>General Service Small, High Winter Use<sup>(2)</sup> G-41</b>	Customer Charge	\$35.00			<b>\$35.00</b>		<b>\$35.00</b>		<b>\$35.00</b>
	All therms		\$1.3335	\$0.0156	<b>\$1.3491</b>	\$0.5491	<b>\$1.8982</b>	\$0.2648	<b>\$2.1630</b>
Less than or equal to 8,000 Therms/Yr.									
<b>General Service Small, Low Winter Use<sup>(2)</sup> G-51</b>	Customer Charge	\$35.00			<b>\$35.00</b>		<b>\$35.00</b>		<b>\$35.00</b>
	All therms		\$1.2582	\$0.0056	<b>\$1.2638</b>	\$0.5491	<b>\$1.8129</b>	\$0.2420	<b>\$2.0549</b>
Less than or equal to 8,000 Therms/Yr.									
<b>General Service Medium, High Winter Use<sup>(2)</sup> G-42</b>	Customer Charge	\$175.00			<b>\$175.00</b>		<b>\$175.00</b>		<b>\$175.00</b>
	All therms		\$0.8129	\$0.0156	<b>\$0.8285</b>	\$0.3695	<b>\$1.1980</b>	\$0.2648	<b>\$1.4628</b>
Greater than 8,000 but less than or equal to 80,000 Therms/Yr.									
<b>General Service Medium, Low Winter Use<sup>(2)</sup> G-52</b>	Customer Charge	\$175.00			<b>\$175.00</b>		<b>\$175.00</b>		<b>\$175.00</b>
	All therms		\$0.7081	\$0.0056	<b>\$0.7137</b>	\$0.3695	<b>\$1.0832</b>	\$0.2420	<b>\$1.3252</b>
Greater than 8,000 but less than or equal to 80,000 Therms/Yr.									
<b>General Service Large, High Winter Use<sup>(2)</sup> G-43</b>	Customer Charge	\$785.00			<b>\$785.00</b>		<b>\$785.00</b>		<b>\$785.00</b>
	All Therms		\$0.5403	\$0.0156	<b>\$0.5559</b>	\$0.3198	<b>\$0.8757</b>	\$0.2648	<b>\$1.1405</b>
	MDD Therms		\$2.50		<b>\$2.50</b>		<b>\$2.50</b>		<b>\$2.50</b>
	Greater than 80,000 Therms/Yr.								
<b>General Service Large, Low Winter Use<sup>(2)</sup> G-53</b>	Customer Charge	\$785.00			<b>\$785.00</b>		<b>\$785.00</b>		<b>\$785.00</b>
	All Therms		\$0.2625	\$0.0056	<b>\$0.2681</b>	\$0.3198	<b>\$0.5879</b>	\$0.2420	<b>\$0.8299</b>
	MDD Therms		\$2.60		<b>\$2.60</b>		<b>\$2.60</b>		<b>\$2.60</b>

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Fitchburg Gas and Electric Light Company  
Summary of Rates  
Delivery Service and Default Service  
Approved for effect November 1, 2024

Service	Blocks	Customer Charge	Distribution Charge	Revenue Decoupling Adj. Factor	Total Distribution Charge <sup>(4)</sup>	Local Distribution Adjustment Clause (LDAC) <sup>(3)</sup>	Total Delivery = Total Distribution + LDAC	Default Service (DS) <sup>(1)(3)</sup>	Total Including DS
<b>Residential NonHeat R-1</b>	Customer Charge	\$12.50			<b>\$12.50</b>		<b>\$12.50</b>		<b>\$12.50</b>
	All therms		\$1.8884	\$0.1351	<b>\$2.0235</b>	\$0.9242	<b>\$2.9477</b>	\$0.3727	<b>\$3.3204</b>
<b>Residential Low Income NonHeat R-2</b>	Customer Charge	\$12.50			<b>\$12.50</b>		<b>\$12.50</b>		<b>\$12.50</b>
	All therms		\$1.8884	\$0.1351	<b>\$2.0235</b>	\$0.9242	<b>\$2.9477</b>	\$0.3727	<b>\$3.3204</b>
<b>25% Low Income Discount</b>	Customer Charge	(\$3.13)			<b>(\$3.13)</b>		<b>(\$3.13)</b>		<b>(\$3.13)</b>
	All therms				<b>(\$0.5059)</b>	(\$0.2311)	<b>(\$0.7369)</b>	(\$0.0932)	<b>(\$0.8301)</b>
<b>Residential Heat R-3</b>	Customer Charge	\$12.50			<b>\$12.50</b>		<b>\$12.50</b>		<b>\$12.50</b>
	All therms		\$1.6306	\$0.0749	<b>\$1.7055</b>	\$0.9242	<b>\$2.6297</b>	\$0.6916	<b>\$3.3213</b>
<b>Residential Low Income Heat R-4</b>	Customer Charge	\$12.50			<b>\$12.50</b>		<b>\$12.50</b>		<b>\$12.50</b>
	All therms		\$1.6306	\$0.0749	<b>\$1.7055</b>	\$0.9242	<b>\$2.6297</b>	\$0.6916	<b>\$3.3213</b>
<b>25% Low Income Discount</b>	Customer Charge	(\$3.13)			<b>(\$3.13)</b>		<b>(\$3.13)</b>		<b>(\$3.13)</b>
	All therms				<b>(\$0.4264)</b>	(\$0.2311)	<b>(\$0.6574)</b>	(\$0.1729)	<b>(\$0.8303)</b>
<b>General Service Small, High Winter Use<sup>(2)</sup> G-41</b>  Less than or equal to 8,000 Therms/Yr.	Customer Charge	\$35.00			<b>\$35.00</b>		<b>\$35.00</b>		<b>\$35.00</b>
	All therms		\$1.3335	\$0.0424	<b>\$1.3759</b>	\$0.6010	<b>\$1.9769</b>	\$0.6916	<b>\$2.6685</b>
<b>General Service Small, Low Winter Use<sup>(2)</sup> G-51</b>  Less than or equal to 8,000 Therms/Yr.	Customer Charge	\$35.00			<b>\$35.00</b>		<b>\$35.00</b>		<b>\$35.00</b>
	All therms		\$1.2582	\$0.0368	<b>\$1.2950</b>	\$0.6010	<b>\$1.8960</b>	\$0.3727	<b>\$2.2687</b>
<b>General Service Medium, High Winter Use<sup>(2)</sup> G-42</b>  Greater than 8,000 but less than or equal to 80,000 Therms/Yr.	Customer Charge	\$175.00			<b>\$175.00</b>		<b>\$175.00</b>		<b>\$175.00</b>
	All therms		\$0.8129	\$0.0424	<b>\$0.8553</b>	\$0.4276	<b>\$1.2829</b>	\$0.6916	<b>\$1.9745</b>
<b>General Service Medium, Low Winter Use<sup>(2)</sup> G-52</b>  Greater than 8,000 but less than or equal to 80,000 Therms/Yr.	Customer Charge	\$175.00			<b>\$175.00</b>		<b>\$175.00</b>		<b>\$175.00</b>
	All therms		\$0.7081	\$0.0368	<b>\$0.7449</b>	\$0.4276	<b>\$1.1725</b>	\$0.3727	<b>\$1.5452</b>
<b>General Service Large, High Winter Use<sup>(2)</sup> G-43</b>  Greater than 80,000 Therms/Yr.	Customer Charge	\$785.00			<b>\$785.00</b>		<b>\$785.00</b>		<b>\$785.00</b>
	All Therms		\$0.5403	\$0.0424	<b>\$0.5827</b>	\$0.3816	<b>\$0.9643</b>	\$0.6916	<b>\$1.6559</b>
	MDD Therms		\$2.50		<b>\$2.50</b>		<b>\$2.50</b>		<b>\$2.50</b>
<b>General Service Large, Low Winter Use<sup>(2)</sup> G-53</b>  Greater than 80,000 Therms/Yr.	Customer Charge	\$785.00			<b>\$785.00</b>		<b>\$785.00</b>		<b>\$785.00</b>
	All Therms		\$0.2625	\$0.0368	<b>\$0.2993</b>	\$0.3816	<b>\$0.6809</b>	\$0.3727	<b>\$1.0536</b>
	MDD Therms		\$2.60		<b>\$2.60</b>		<b>\$2.60</b>		<b>\$2.60</b>

(1) The Default Service Charge is equivalent to the CGA and applies to customers taking Default Service from the Company, as stated in Schedule DS.

(2) High winter use represents winter period usage greater than or equal to 70% of annual usage. Low winter use represents usage less than 70% of annual usage. The Winter period is defined as the billing months of November through April. The Summer period is defined as the billing months of May through October.

(3) The LDAC and the DS (CGA) are broken out into individual rate components.

(4) The total distribution charge equals the sum of the customer charge, plus the distribution charge, plus the revenue decoupling adjustment factor, plus demand charge. Per the Revenue Decoupling Adjustment Clause tariff, Schedule RDAC, the RDAF shall be included in distribution rates for billing purposes.

**Fitchburg Gas and Electric Light Company  
Summary of Electric Service Rates  
Schedule SR**

**M.D.P.U. No. 312-24-A  
Canceling M.D.P.U. No. 312-23-G  
Sheet 1**

Delivery Service	M.D.P.U. No.	Blocks	Customer Charge	Base Distribution	Total Other Distribution (1)	Internal Transmission	Internal Transmission Service Cost Adjustment	External Transmission	Total Transmission	Renewable Resource	Energy Efficiency	SMART Solar Massachusetts Renewable Target	Total Delivery
<b>Residential RD-1</b>	<b>384</b>	Customer Charge All kWh	\$7.00	\$0.07903	\$0.09373	\$0.00394	\$0.00054	\$0.03053	\$0.03501	\$0.00050	\$0.00250	\$0.01482	\$7.00 \$0.22559
<b>Farm Credit</b>		Customer Charge All kWh											(\$0.70) (\$0.02256)
<i>Last Change</i>			<i>6/1/14</i>	<i>11/1/23</i>	<i>1/1/24</i>	<i>6/1/14</i>	<i>1/1/24</i>	<i>1/1/23</i>	<i>1/1/24</i>	<i>1/1/03</i>	<i>1/1/02</i>	<i>1/1/24</i>	<i>1/1/24</i>
<b>Low-Income Residential RD-2</b>	<b>385</b>	Customer Charge All kWh	\$7.00	\$0.07903	\$0.07198	\$0.00394	\$0.00054	\$0.03053	\$0.03501	\$0.00050	\$0.00250	\$0.01482	\$7.00 \$0.20384
<b>34.5% Low Income Discount</b>		Customer Charge All kWh											(\$2.42) (\$0.05608)
<b>Farm Credit</b>		Customer Charge All kWh											(\$0.46) (\$0.01478)
<i>Last Change</i>			<i>6/1/14</i>	<i>11/1/23</i>	<i>1/1/24</i>	<i>6/1/14</i>	<i>1/1/24</i>	<i>1/1/23</i>	<i>1/1/24</i>	<i>1/1/03</i>	<i>1/1/02</i>	<i>1/1/24</i>	<i>1/1/24</i>
<b>Small General GD-1</b>	<b>393</b>	Customer Charge All kWh	\$10.00	\$0.07850	\$0.06394	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00050	\$0.00250	\$0.01089	\$10.00 \$0.18630
<b>Farm Credit</b>		Customer Charge All kWh											(\$1.00) (\$0.01863)
<i>Last Change</i>			<i>6/1/14</i>	<i>11/1/23</i>	<i>1/1/24</i>	<i>6/1/14</i>	<i>1/1/24</i>	<i>1/1/23</i>	<i>1/1/24</i>	<i>1/1/03</i>	<i>1/1/02</i>	<i>1/1/24</i>	<i>1/1/24</i>
<b>Regular General GD-2</b>	<b>393</b>	Customer Charge All kW	\$10.00	\$9.81									\$10.00 \$9.81
		All kWh		\$0.02377	\$0.06148	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00050	\$0.00250	\$0.01089	\$0.12911
<b>Farm Credit</b>		Customer Charge All kW											(\$1.00) (\$0.98)
<i>Last Change</i>			<i>6/1/14</i>	<i>11/1/23</i>	<i>1/1/24</i>	<i>6/1/14</i>	<i>1/1/24</i>	<i>1/1/23</i>	<i>1/1/24</i>	<i>1/1/03</i>	<i>1/1/02</i>	<i>1/1/24</i>	<i>1/1/24</i>
<b>Large General GD-3</b>	<b>393</b>	Customer Charge On Peak kVA	\$300.00	\$8.07									\$300.00 \$8.07
		On Peak kWh		\$0.01952	\$0.02568	\$0.00310	\$0.00035	\$0.01981	\$0.02326	\$0.00050	\$0.00250	\$0.00372	\$0.07518
		Off Peak kWh		\$0.00435	\$0.02568	\$0.00310	\$0.00035	\$0.01981	\$0.02326	\$0.00050	\$0.00250	\$0.00372	\$0.06001
<b>Farm Credit</b>		Customer Charge On Peak kVA											(\$30.00) (\$0.81)
		On Peak kWh											(\$0.0752)
<i>Last Change</i>		Off Peak kWh	<i>8/1/11</i>	<i>11/1/23</i>	<i>1/1/24</i>	<i>6/1/14</i>	<i>1/1/24</i>	<i>1/1/23</i>	<i>1/1/24</i>	<i>1/1/03</i>	<i>1/1/02</i>	<i>1/1/24</i>	<i>1/1/24</i>
<b>Optional Time-of-Use GD-4 (2)</b>	<b>393</b>	Customer Charge On Peak kW	\$10.00	\$3.92									\$10.00 \$3.92
		On Peak kWh		\$0.01027	\$0.06148	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00050	\$0.00250	\$0.01089	\$0.11561
		Off Peak kWh		\$0.00223	\$0.06148	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00050	\$0.00250	\$0.01089	\$0.10757
<b>Farm Credit</b>		Customer Charge On Peak kW											(\$1.00) (\$0.39)
		On Peak kWh											(\$0.01156)
<i>Last Change</i>		Off Peak kWh	<i>6/1/14</i>	<i>11/1/23</i>	<i>1/1/24</i>	<i>6/1/14</i>	<i>1/1/24</i>	<i>1/1/23</i>	<i>1/1/24</i>	<i>1/1/03</i>	<i>1/1/02</i>	<i>1/1/24</i>	<i>1/1/24</i>
<b>Water Heating and/or Space Heating GD-5 (2)</b>	<b>393</b>	Customer Charge All kWh	\$0.00	\$0.06071	\$0.06148	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00050	\$0.00250	\$0.01089	\$0.00 \$0.16605
<b>Farm Credit</b>		Customer Charge All kWh											\$0.00 (\$0.01661)
<i>Last Change</i>			<i>6/1/14</i>	<i>11/1/23</i>	<i>1/1/24</i>	<i>6/1/14</i>	<i>1/1/24</i>	<i>1/1/23</i>	<i>1/1/24</i>	<i>1/1/03</i>	<i>1/1/02</i>	<i>1/1/24</i>	<i>1/1/24</i>
<b>ALL GENERAL</b>		Transformer Ownership Credit of \$0.19 may apply to all kW for schedules GD-2 and GD-4. High Voltage Metering and No Transformation, 3% Discount at 4,160 Volts or Over may apply to all kW / kVA and kWh.											
<b>Outdoor Lighting Company Owned-SD</b>	<b>387</b>	Customer Charge All kWh	Luminaire Charges - See Sheet 3										
<b>Farm Credit</b>		All kWh	\$0.00000		\$0.08682	\$0.00318	\$0.00058	\$0.03230	\$0.03606	\$0.00050	\$0.00250	\$0.01185	\$0.13773 (\$0.01377)
<i>Last Change</i>			<i>11/1/23</i>		<i>1/1/24</i>	<i>6/1/14</i>	<i>1/1/24</i>	<i>1/1/23</i>	<i>1/1/24</i>	<i>1/1/03</i>	<i>1/1/02</i>	<i>1/1/24</i>	<i>1/1/24</i>
<b>Outdoor Lighting Customer Owned-SDC</b>	<b>388</b>	All kWh		\$0.06429	\$0.08266	\$0.00318	\$0.00058	\$0.03230	\$0.03606	\$0.00050	\$0.00250	\$0.01185	\$0.19786 (\$0.01979)
<b>Farm Credit</b>		All kWh											
<i>Last Change</i>				<i>11/1/23</i>	<i>1/1/24</i>	<i>6/1/14</i>	<i>1/1/24</i>	<i>1/1/23</i>	<i>1/1/24</i>	<i>6/1/14</i>	<i>6/1/14</i>	<i>1/1/24</i>	<i>1/1/24</i>

(1) See Sheet 2.

(2) Service is available under this rate only for existing customers at existing locations that received service under this rate prior to the effective date of this tariff page.

Issued by: Daniel Hurstak  
Vice President and Treasurer

Issued: November 30, 2023  
Effective: January 1, 2024

**Fitchburg Gas and Electric Light Company  
Summary of Electric Service Rates  
Schedule SR**

**Company Owned Outdoor Lighting Delivery Service - Luminaire Charges  
M.D.P.U. No. 387**

Lamp Size Lumens	Type of Luminaire	Total Distribution Charge per Luminaire		Total Farm Credit
		Per Month	Per Year	Per Month
Mercury Vapor*:				
3,500	Street and Highway Type	\$13.54	\$162.48	(\$1.35)
7,000	Street and Highway Type	\$15.02	\$180.24	(\$1.50)
20,000	Street and Highway Type	\$27.29	\$327.48	(\$2.73)
60,000	Street and Highway Type	\$52.18	\$626.16	(\$5.22)
20,000	Flood Light Type	\$30.18	\$362.16	(\$3.02)
3,500	Power Bracket Included	\$14.18	\$170.16	(\$1.42)
7,000	Power Bracket Included	\$15.97	\$191.64	(\$1.60)
High Pressure Sodium:				
3,300	Street and Highway Type	\$11.75	\$141.00	(\$1.18)
9,500	Street and Highway Type	\$13.97	\$167.64	(\$1.40)
20,000	Street and Highway Type	\$20.83	\$249.96	(\$2.08)
50,000	Street and Highway Type	\$29.62	\$355.44	(\$2.96)
140,000	Street and Highway Type	\$60.77	\$729.24	(\$6.08)
50,000	Flood Light Type	\$34.38	\$412.56	(\$3.44)
Metal Halide:				
3,700	Cobra Head Type	\$16.44	\$197.28	(\$1.64)
5,000	Cobra Head Type	\$18.79	\$225.48	(\$1.88)
10,000	Cobra Head Type	\$23.22	\$278.64	(\$2.32)
3,700	Flood Light Type	\$16.79	\$201.48	(\$1.68)
5,000	Flood Light Type	\$19.43	\$233.16	(\$1.94)
10,000	Flood Light Type	\$23.07	\$276.84	(\$2.31)
47,000	Flood Light Type	\$49.60	\$595.20	(\$4.96)
3,700	Power Bracket Included	\$16.73	\$200.76	(\$1.67)
5,000	Power Bracket Included	\$19.10	\$229.20	(\$1.91)
10,000	Power Bracket Included	\$23.60	\$283.20	(\$2.36)
Light Emitting Diode (LED):				
3,850	Cobra Head Type	\$10.15	\$121.80	(\$1.02)
6,100	Cobra Head Type	\$12.04	\$144.48	(\$1.20)
10,680	Cobra Head Type	\$15.10	\$181.20	(\$1.51)
20,000	Cobra Head Type	\$24.34	\$292.08	(\$2.43)
4,572	Flood Light Type	\$15.89	\$190.68	(\$1.59)
6,810	Flood Light Type	\$16.70	\$200.40	(\$1.67)
11,253	Flood Light Type	\$25.88	\$310.56	(\$2.59)
15,300	Flood Light Type	\$25.79	\$309.48	(\$2.58)
50,403	Flood Light Type	\$55.69	\$668.28	(\$5.57)
2,887	Power Bracket Included	\$10.81	\$129.72	(\$1.08)
6,100	Power Bracket Included	\$12.04	\$144.48	(\$1.20)
12,290	Power Bracket Included	\$17.98	\$215.76	(\$1.80)
17,200	Power Bracket Included	\$21.46	\$257.52	(\$2.15)
Ornamental Lighting:				
3,300	Street and Highway Type	\$9.43	\$113.16	(\$0.94)
Last Change - All Luminaires		11/1/23	11/1/23	11/1/23

\* Mercury Vapor Lighting is not available for new lighting installations, effective January 1, 1991.

Issued by: Daniel Hurstak  
Vice President and Treasurer

Issued: November 30, 2023  
Effective: January 1, 2024

Fitchburg Gas and Electric Light Company  
Summary of Electric Service Rates  
Schedule SR

M.D.P.U. No. 312-24-A  
Canceling M.D.P.U. No. 312-23-G  
Sheet 5

Electric Vehicle Rates - Delivery and Supply

Electric Vehicle Rates - Delivery and Supply			DELIVERY RATES											SUPPLY RATES			TOTAL
			Customer Charge	Base Distribution	Total Other Distribution (Sheet 2)	Internal Transmission	Internal Transmission Service Cost Adjustment	External Transmission	Total Transmission	Renewable Resource	Energy Efficiency	SMART Solar Massachusetts Renewable Target	Total Delivery	Basic Service Charge	Basic Service Costs Adder	Total Basic Service Charge	Total Delivery and Supply
EV-RES	392	Customer Charge Off-Peak kWh Mid-Peak kWh On-Peak kWh	\$6.39	\$0.03951 \$0.10117 \$0.17645	\$0.09373 \$0.09373 \$0.09373	\$0.00394 \$0.00394 \$0.00394	\$0.00054 \$0.00054 \$0.00054	\$0.00199 \$0.01261 \$0.14323	\$0.00647 \$0.01709 \$0.14771	\$0.00050 \$0.00050 \$0.00050	\$0.00250 \$0.00250 \$0.00250	\$0.01482 \$0.01482 \$0.01482	\$6.39 \$0.15753 \$0.22981 \$0.43571	\$0.19294 \$0.21918 \$0.23664	\$0.00493 \$0.00493 \$0.00493	\$0.19787 \$0.22411 \$0.24157	\$6.39 \$0.35540 \$0.45392 \$0.67728
Farm Credit		Customer Charge Off-Peak kWh Mid-Peak kWh On-Peak kWh											(\$0.64) (\$0.01575) (\$0.02298) (\$0.04357)			(\$0.01979) (\$0.02241) (\$0.02416)	(\$0.64) (\$0.03554) (\$0.04539) (\$0.06773)
Last Change			4/1/23	12/1/23	1/1/24	6/1/14	1/1/24	1/1/24	1/1/24	1/1/03	1/1/02	1/1/24	1/1/24	8/1/23	12/1/22	8/1/23	1/1/24
Regular General GD-2 Electric Vehicle Price Schedule A 0% <= Load Factor <=5% Farm Credit	393	Customer Charge All kW All kWh	\$10.00	\$0.00 \$0.05976	\$0.06148	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00050	\$0.00250	\$0.01089	\$10.00 \$0.00 \$0.16510	See Summary of Electric Service Rates, Schedule SR, Sheet 4			
		Customer Charge All kW All kWh											(\$1.00) \$0.00 (\$0.01651)				
Regular General GD-2 Electric Vehicle Price Schedule B 5% < Load Factor <=10% Farm Credit	393	Customer Charge All kW All kWh	\$10.00	\$2.45 \$0.05077	\$0.06148	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00050	\$0.00250	\$0.01089	\$10.00 \$2.45 \$0.15611	See Summary of Electric Service Rates, Schedule SR, Sheet 4			
		Customer Charge All kW All kWh											(\$1.00) (\$0.25) (\$0.01561)				
Regular General GD-2 Electric Vehicle Price Schedule C 10% < Load Factor <=15% Farm Credit	393	Customer Charge All kW All kWh	\$10.00	\$4.90 \$0.04178	\$0.06148	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00050	\$0.00250	\$0.01089	\$10.00 \$4.90 \$0.14712	See Summary of Electric Service Rates, Schedule SR, Sheet 4			
		Customer Charge All kW All kWh											(\$1.00) (\$0.49) (\$0.01471)				
Regular General GD-2 Electric Vehicle Price Schedule D Load Factor >15% Farm Credit	393	Customer Charge All kW All kWh	\$10.00	\$9.81 \$0.02377	\$0.06148	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00050	\$0.00250	\$0.01089	\$10.00 \$9.81 \$0.12911	See Summary of Electric Service Rates, Schedule SR, Sheet 4			
		Customer Charge All kW All kWh											(\$1.00) (\$0.98) (\$0.01291)				
Large General GD-3 Electric Vehicle Price Schedule A 0% <= Load Factor <=5% Farm Credit	393	Customer Charge On Peak kVA On Peak kWh Off Peak kWh Customer Charge On Peak kVA On Peak kWh Off Peak kWh	\$300.00	\$0.00 \$0.03990 \$0.02473	\$0.02568 \$0.02568	\$0.00310 \$0.00310	\$0.00035 \$0.00035	\$0.01981 \$0.01981	\$0.02326 \$0.02326	\$0.00050 \$0.00050	\$0.00250 \$0.00250	\$0.00372 \$0.00372	\$300.00 \$0.00 \$0.09556 \$0.08039 (\$30.00) \$0.00 (\$0.00956) (\$0.00804)				
Large General GD-3 Electric Vehicle Price Schedule B 5% < Load Factor <=10% Farm Credit	393	Customer Charge On Peak kVA On Peak kWh Off Peak kWh Customer Charge On Peak kVA On Peak kWh Off Peak kWh	\$300.00	\$2.01 \$0.03482 \$0.01965	\$0.02568 \$0.02568	\$0.00310 \$0.00310	\$0.00035 \$0.00035	\$0.01981 \$0.01981	\$0.02326 \$0.02326	\$0.00050 \$0.00050	\$0.00250 \$0.00250	\$0.00372 \$0.00372	\$300.00 \$2.01 \$0.09048 \$0.07531 (\$30.00) (\$0.20) (\$0.00905) (\$0.00753)				
Large General GD-3 Electric Vehicle Price Schedule C 10% < Load Factor <=15% Farm Credit	393	Customer Charge On Peak kVA On Peak kWh Off Peak kWh Customer Charge On Peak kVA On Peak kWh Off Peak kWh	\$300.00	\$4.03 \$0.02972 \$0.01455	\$0.02568 \$0.02568	\$0.00310 \$0.00310	\$0.00035 \$0.00035	\$0.01981 \$0.01981	\$0.02326 \$0.02326	\$0.00050 \$0.00050	\$0.00250 \$0.00250	\$0.00372 \$0.00372	\$300.00 \$4.03 \$0.08538 \$0.07021 (\$30.00) (\$0.40) (\$0.00854) (\$0.00702)				
Large General GD-3 Electric Vehicle Price Schedule D Load Factor >15% Farm Credit	393	Customer Charge On Peak kVA On Peak kWh Off Peak kWh Customer Charge On Peak kVA On Peak kWh Off Peak kWh	\$300.00	\$8.07 \$0.01952 \$0.00435	\$0.02568 \$0.02568	\$0.00310 \$0.00310	\$0.00035 \$0.00035	\$0.01981 \$0.01981	\$0.02326 \$0.02326	\$0.00050 \$0.00050	\$0.00250 \$0.00250	\$0.00372 \$0.00372	\$300.00 \$8.07 \$0.07518 \$0.06001 (\$30.00) (\$0.81) (\$0.00752) (\$0.00600)				
GD-2, GD-3 Last Change			7/1/23	11/1/23	1/1/24	6/1/14	1/1/24	1/1/24	1/1/24	1/1/03	1/1/02	1/1/24	1/1/24				
ALL GENERAL			Transformer Ownership Credit of \$0.19 may apply to all kW for schedule GD-2. High Voltage Metering and No Transformation, 3% Discount at 4,160 Volts or Over may apply to all kW / kVA and kWh.														
DEFINITIONS			EV-RES: Off-Peak kWh: Monday - Friday 8 P.M. - 6 A.M. and All Day Weekends and Weekday Holidays Mid-Peak kWh: Monday – Friday 6 A.M. - 3 P.M., excluding Weekday Holidays On-Peak kWh: Monday - Friday 10:00 A.M. - 10:00 P.M. excluding Weekday Holidays. GD-3 Electric Vehicle: On-Peak: Monday - Friday 10:00 A.M. - 10:00 P.M. excluding Weekday Holidays. Off-Peak: Monday - Friday 10:00 P.M. - 10:00 A.M. and All Day Weekends and Weekday Holidays.														

Issued by: Daniel Hurstak  
Vice President and Treasurer

Issued: November 30, 2023  
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**Fitchburg Gas and Electric Light Company  
Summary of Electric Service Rates  
Schedule SR**

**M.D.P.U. No. 312-24-B  
Canceling M.D.P.U. No. 312-24-A  
Sheet 1**

Delivery Service	M.D.P.U. No.	Blocks	Customer Charge	Base Distribution	Total Other Distribution (1)	Internal Transmission	Internal Transmission Service Cost Adjustment	External Transmission	Total Transmission	Renewable Resource	Energy Efficiency	SMART Solar Massachusetts Renewable Target	Total Delivery
<b>Residential RD-1</b>	<b>384</b>	Customer Charge All kWh	\$7.00	\$0.07903	\$0.09373	\$0.00394	\$0.00054	\$0.03053	\$0.03501	\$0.00050	\$0.00250	\$0.01482	\$7.00 \$0.22559
<b>Farm Credit</b>		Customer Charge All kWh											(\$0.70) (\$0.02256)
<i>Last Change</i>			6/1/14	11/1/23	1/1/24	6/1/14	1/1/24	1/1/24	1/1/24	1/1/03	1/1/02	1/1/24	1/1/24
<b>Low-Income Residential RD-2</b>	<b>385</b>	Customer Charge All kWh	\$7.00	\$0.07903	\$0.07198	\$0.00394	\$0.00054	\$0.03053	\$0.03501	\$0.00050	\$0.00250	\$0.01482	\$7.00 \$0.20384
<b>34.5% Low Income Discount</b>		Customer Charge All kWh											(\$2.42) (\$0.05608)
<b>Farm Credit</b>		Customer Charge All kWh											(\$0.46) (\$0.01478)
<i>Last Change</i>			6/1/14	11/1/23	1/1/24	6/1/14	1/1/24	1/1/24	1/1/24	1/1/03	1/1/02	1/1/24	1/1/24
<b>Small General GD-1</b>	<b>393</b>	Customer Charge All kWh	\$10.00	\$0.07850	\$0.06394	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00050	\$0.00250	\$0.01089	\$10.00 \$0.18630
<b>Farm Credit</b>		Customer Charge All kWh											(\$1.00) (\$0.01863)
<i>Last Change</i>			6/1/14	11/1/23	1/1/24	6/1/14	1/1/24	1/1/24	1/1/24	1/1/03	1/1/02	1/1/24	1/1/24
<b>Regular General GD-2</b>	<b>393</b>	Customer Charge All kW	\$10.00	\$9.81									\$10.00 \$9.81
		All kWh		\$0.02377	\$0.06148	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00050	\$0.00250	\$0.01089	\$0.12911
<b>Farm Credit</b>		Customer Charge All kW											(\$1.00) (\$0.98)
<i>Last Change</i>			6/1/14	11/1/23	1/1/24	6/1/14	1/1/24	1/1/24	1/1/24	1/1/03	1/1/02	1/1/24	1/1/24
<b>Large General GD-3</b>	<b>393</b>	Customer Charge On Peak kVA	\$300.00	\$8.07									\$300.00 \$8.07
		On Peak kWh		\$0.01952	\$0.02568	\$0.00310	\$0.00035	\$0.01981	\$0.02326	\$0.00050	\$0.00250	\$0.00372	\$0.07518
		Off Peak kWh		\$0.00435	\$0.02568	\$0.00310	\$0.00035	\$0.01981	\$0.02326	\$0.00050	\$0.00250	\$0.00372	\$0.06001
<b>Farm Credit</b>		Customer Charge On Peak kVA											(\$30.00) (\$0.81)
		On Peak kWh											(\$0.00752) (\$0.00600)
<i>Last Change</i>			8/1/11	11/1/23	1/1/24	6/1/14	1/1/24	1/1/24	1/1/24	1/1/03	1/1/02	1/1/24	1/1/24
<b>Optional Time-of-Use GD-4 (2)</b>	<b>393</b>	Customer Charge On Peak kW	\$10.00	\$3.92									\$10.00 \$3.92
		On Peak kWh		\$0.01027	\$0.06148	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00050	\$0.00250	\$0.01089	\$0.11561
		Off Peak kWh		\$0.00223	\$0.06148	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00050	\$0.00250	\$0.01089	\$0.10757
<b>Farm Credit</b>		Customer Charge On Peak kW											(\$1.00) (\$0.39)
		On Peak kWh											(\$0.01156) (\$0.01076)
<i>Last Change</i>			6/1/14	11/1/23	1/1/24	6/1/14	1/1/24	1/1/24	1/1/24	1/1/03	1/1/02	1/1/24	1/1/24
<b>Water Heating and/or Space Heating GD-5 (2)</b>	<b>393</b>	Customer Charge All kWh	\$0.00	\$0.06071	\$0.06148	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00050	\$0.00250	\$0.01089	\$0.00 \$0.16605
<b>Farm Credit</b>		Customer Charge All kWh											\$0.00 (\$0.01661)
<i>Last Change</i>			6/1/14	11/1/23	1/1/24	6/1/14	1/1/24	1/1/24	1/1/24	1/1/03	1/1/02	1/1/24	1/1/24
<b>ALL GENERAL</b>	Transformer Ownership Credit of \$0.19 may apply to all kW for schedules GD-2 and GD-4. High Voltage Metering and No Transformation, 3% Discount at 4,160 Volts or Over may apply to all kW / kVA and kWh.												
<b>Outdoor Lighting Company Owned-SD</b>	<b>387</b>	Customer Charge All kWh	Luminaire Charges - See Sheet 3										
		All kWh		\$0.00000	\$0.08682	\$0.00318	\$0.00058	\$0.03230	\$0.03606	\$0.00050	\$0.00250	\$0.01185	\$0.13773
<b>Farm Credit</b>		All kWh											(\$0.01377)
<i>Last Change</i>				11/1/23	1/1/24	6/1/14	1/1/24	1/1/24	1/1/24	1/1/03	1/1/02	1/1/24	1/1/24
<b>Outdoor Lighting Customer Owned-SDC</b>	<b>388</b>	All kWh		\$0.06429	\$0.08266	\$0.00318	\$0.00058	\$0.03230	\$0.03606	\$0.00050	\$0.00250	\$0.01185	\$0.19786
<b>Farm Credit</b>		All kWh											(\$0.01979)
<i>Last Change</i>				11/1/23	1/1/24	6/1/14	1/1/24	1/1/24	1/1/24	6/1/14	6/1/14	1/1/24	1/1/24

(1) See Sheet 2.

(2) Service is available under this rate only for existing customers at existing locations that received service under this rate prior to the effective date of this tariff page.

Issued by: Daniel Hurstak  
Vice President and Treasurer

Issued: January 29, 2024  
Effective: February 1, 2024

**Fitchburg Gas and Electric Light Company  
Summary of Electric Service Rates  
Schedule SR**

**Company Owned Outdoor Lighting Delivery Service - Luminaire Charges  
M.D.P.U. No. 387**

Lamp Size Lumens	Type of Luminaire	Total Distribution Charge per Luminaire		Total Farm Credit
		Per Month	Per Year	Per Month
Mercury Vapor*:				
3,500	Street and Highway Type	\$13.54	\$162.48	(\$1.35)
7,000	Street and Highway Type	\$15.02	\$180.24	(\$1.50)
20,000	Street and Highway Type	\$27.29	\$327.48	(\$2.73)
60,000	Street and Highway Type	\$52.18	\$626.16	(\$5.22)
20,000	Flood Light Type	\$30.18	\$362.16	(\$3.02)
3,500	Power Bracket Included	\$14.18	\$170.16	(\$1.42)
7,000	Power Bracket Included	\$15.97	\$191.64	(\$1.60)
High Pressure Sodium:				
3,300	Street and Highway Type	\$11.75	\$141.00	(\$1.18)
9,500	Street and Highway Type	\$13.97	\$167.64	(\$1.40)
20,000	Street and Highway Type	\$20.83	\$249.96	(\$2.08)
50,000	Street and Highway Type	\$29.62	\$355.44	(\$2.96)
140,000	Street and Highway Type	\$60.77	\$729.24	(\$6.08)
50,000	Flood Light Type	\$34.38	\$412.56	(\$3.44)
Metal Halide:				
3,700	Cobra Head Type	\$16.44	\$197.28	(\$1.64)
5,000	Cobra Head Type	\$18.79	\$225.48	(\$1.88)
10,000	Cobra Head Type	\$23.22	\$278.64	(\$2.32)
3,700	Flood Light Type	\$16.79	\$201.48	(\$1.68)
5,000	Flood Light Type	\$19.43	\$233.16	(\$1.94)
10,000	Flood Light Type	\$23.07	\$276.84	(\$2.31)
47,000	Flood Light Type	\$49.60	\$595.20	(\$4.96)
3,700	Power Bracket Included	\$16.73	\$200.76	(\$1.67)
5,000	Power Bracket Included	\$19.10	\$229.20	(\$1.91)
10,000	Power Bracket Included	\$23.60	\$283.20	(\$2.36)
Light Emitting Diode (LED):				
3,850	Cobra Head Type	\$10.15	\$121.80	(\$1.02)
6,100	Cobra Head Type	\$12.04	\$144.48	(\$1.20)
10,680	Cobra Head Type	\$15.10	\$181.20	(\$1.51)
20,000	Cobra Head Type	\$24.34	\$292.08	(\$2.43)
4,572	Flood Light Type	\$15.89	\$190.68	(\$1.59)
6,810	Flood Light Type	\$16.70	\$200.40	(\$1.67)
11,253	Flood Light Type	\$25.88	\$310.56	(\$2.59)
15,300	Flood Light Type	\$25.79	\$309.48	(\$2.58)
50,403	Flood Light Type	\$55.69	\$668.28	(\$5.57)
2,887	Power Bracket Included	\$10.81	\$129.72	(\$1.08)
6,100	Power Bracket Included	\$12.04	\$144.48	(\$1.20)
12,290	Power Bracket Included	\$17.98	\$215.76	(\$1.80)
17,200	Power Bracket Included	\$21.46	\$257.52	(\$2.15)
Ornamental Lighting:				
3,300	Street and Highway Type	\$9.43	\$113.16	(\$0.94)
Last Change - All Luminaires		11/1/23	11/1/23	11/1/23

\* Mercury Vapor Lighting is not available for new lighting installations, effective January 1, 1991.

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Vice President and Treasurer

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Effective: February 1, 2024

Fitchburg Gas and Electric Light Company  
Summary of Electric Service Rates  
Schedule SR

M.D.P.U. No. 312-24-B  
Canceling M.D.P.U. No. 312-24-A  
Sheet 5

Electric Vehicle Rates - Delivery and Supply

Electric Vehicle Rates - Delivery and Supply			DELIVERY RATES											SUPPLY RATES			TOTAL
			Customer Charge	Base Distribution	Total Other Distribution (Sheet 2)	Internal Transmission	Internal Transmission Service Cost Adjustment	External Transmission	Total Transmission	Renewable Resource	Energy Efficiency	SMART Solar Massachusetts Renewable Target	Total Delivery	Basic Service Charge	Basic Service Costs Adder	Total Basic Service Charge	Total Delivery and Supply
Class	M.D.P.U. No.	Blocks															
EV-RES	392	Customer Charge	\$6.39										\$6.39				\$6.39
		Off-Peak kWh		\$0.03951	\$0.09373	\$0.00394	\$0.00054	\$0.00199	\$0.00647	\$0.00050	\$0.00250	\$0.01482	\$0.15753	\$0.17624	\$0.00436	\$0.18060	\$0.33813
		Mid-Peak kWh		\$0.10117	\$0.09373	\$0.00394	\$0.00054	\$0.01261	\$0.01709	\$0.00050	\$0.00250	\$0.01482	\$0.22981	\$0.19986	\$0.00436	\$0.20422	\$0.43403
		On-Peak kWh		\$0.17645	\$0.09373	\$0.00394	\$0.00054	\$0.14323	\$0.14771	\$0.00050	\$0.00250	\$0.01482	\$0.43571	\$0.21559	\$0.00436	\$0.21995	\$0.65566
Farm Credit		Customer Charge											(\$0.64)				(\$0.64)
		Off-Peak kWh											(\$0.01575)		(\$0.01806)	(\$0.03381)	
		Mid-Peak kWh											(\$0.02298)		(\$0.02042)	(\$0.04340)	
		On-Peak kWh											(\$0.04357)		(\$0.02200)	(\$0.06557)	
Last Change			4/1/23	12/1/23	1/1/24	6/1/14	1/1/24	1/1/24	1/1/24	1/1/03	1/1/02	1/1/24	1/1/24	2/1/24	2/1/24	2/1/24	2/1/24
Regular General GD-2 Electric Vehicle Price Schedule A 0% <= Load Factor <=5% Farm Credit	393	Customer Charge	\$10.00										\$10.00				
		All kW		\$0.00									\$0.00				
		All kWh		\$0.05976	\$0.06148	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00050	\$0.00250	\$0.01089	\$0.16510	See Summary of Electric Service Rates, Schedule SR, Sheet 4			
		Customer Charge											(\$1.00)				
Regular General GD-2 Electric Vehicle Price Schedule B 5% < Load Factor <=10% Farm Credit	393	All kW		\$2.45									\$0.00				
		All kWh		\$0.05077	\$0.06148	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00050	\$0.00250	\$0.01089	\$0.15611	See Summary of Electric Service Rates, Schedule SR, Sheet 4			
		Customer Charge											(\$1.00)				
		All kW											(\$0.25)				
Regular General GD-2 Electric Vehicle Price Schedule C 10% < Load Factor <=15% Farm Credit	393	All kWh		\$4.90									\$10.00				
		All kW		\$0.04178	\$0.06148	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00050	\$0.00250	\$0.01089	\$0.14712	See Summary of Electric Service Rates, Schedule SR, Sheet 4			
		All kWh											(\$1.00)				
		All kW											(\$0.49)				
Regular General GD-2 Electric Vehicle Price Schedule D Load Factor >15% Farm Credit	393	Customer Charge	\$10.00										(\$0.01471)				
		All kW		\$9.81									\$10.00				
		All kWh		\$0.02377	\$0.06148	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00050	\$0.00250	\$0.01089	\$0.12911	See Summary of Electric Service Rates, Schedule SR, Sheet 4			
		Customer Charge											(\$1.00)				
Large General GD-3 Electric Vehicle Price Schedule A 0% <= Load Factor <=5% Farm Credit	393	All kWh											(\$0.98)				
		All kW											(\$0.01291)				
		Customer Charge															
		On Peak kVA											\$300.00				
Large General GD-3 Electric Vehicle Price Schedule B 5% < Load Factor <=10% Farm Credit	393	On Peak kWh		\$0.00									\$0.00				
		Off Peak kWh		\$0.03990	\$0.02568	\$0.00310	\$0.00035	\$0.01981	\$0.02326	\$0.00050	\$0.00250	\$0.00372	\$0.09556				
		Customer Charge		\$0.02473	\$0.02568	\$0.00310	\$0.00035	\$0.01981	\$0.02326	\$0.00050	\$0.00250	\$0.00372	\$0.08039				
		On Peak kVA											(\$30.00)				
Large General GD-3 Electric Vehicle Price Schedule C 10% < Load Factor <=15% Farm Credit	393	On Peak kWh											\$0.00				
		Off Peak kWh											(\$0.00956)				
		Customer Charge											(\$0.00804)				
		On Peak kVA											\$300.00				
Large General GD-3 Electric Vehicle Price Schedule D Load Factor >15% Farm Credit	393	On Peak kWh		\$2.01									\$2.01				
		Off Peak kWh		\$0.03482	\$0.02568	\$0.00310	\$0.00035	\$0.01981	\$0.02326	\$0.00050	\$0.00250	\$0.00372	\$0.09048				
		Customer Charge		\$0.01965	\$0.02568	\$0.00310	\$0.00035	\$0.01981	\$0.02326	\$0.00050	\$0.00250	\$0.00372	\$0.07531				
		On Peak kVA											(\$30.00)				
Large General GD-3 Electric Vehicle Price Schedule A 0% <= Load Factor <=5% Farm Credit	393	On Peak kWh											(\$0.20)				
		Off Peak kWh											(\$0.00905)				
		Customer Charge											(\$0.00753)				
		On Peak kVA											\$300.00				
Large General GD-3 Electric Vehicle Price Schedule B 5% < Load Factor <=10% Farm Credit	393	On Peak kWh		\$4.03									\$4.03				
		Off Peak kWh		\$0.02972	\$0.02568	\$0.00310	\$0.00035	\$0.01981	\$0.02326	\$0.00050	\$0.00250	\$0.00372	\$0.08538				
		Customer Charge		\$0.01455	\$0.02568	\$0.00310	\$0.00035	\$0.01981	\$0.02326	\$0.00050	\$0.00250	\$0.00372	\$0.07021				
		On Peak kVA											(\$30.00)				
Large General GD-3 Electric Vehicle Price Schedule C 10% < Load Factor <=15% Farm Credit	393	On Peak kWh											(\$0.40)				
		Off Peak kWh											(\$0.00854)				
		Customer Charge											(\$0.00702)				
		On Peak kVA											\$300.00				
Large General GD-3 Electric Vehicle Price Schedule D Load Factor >15% Farm Credit	393	On Peak kWh		\$8.07									\$8.07				
		Off Peak kWh		\$0.01952	\$0.02568	\$0.00310	\$0.00035	\$0.01981	\$0.02326	\$0.00050	\$0.00250	\$0.00372	\$0.07518				
		Customer Charge		\$0.00435	\$0.02568	\$0.00310	\$0.00035	\$0.01981	\$0.02326	\$0.00050	\$0.00250	\$0.00372	\$0.06001				
		On Peak kVA											(\$30.00)				
GD-2, GD-3 Last Change		On Peak kWh											(\$0.81)				
		Off Peak kWh											(\$0.00752)				
		Customer Charge											(\$0.00600)				
		Off Peak kWh															
ALL GENERAL			Transformer Ownership Credit of \$0.19 may apply to all kW for schedule GD-2. High Voltage Metering and No Transformation, 3% Discount at 4,160 Volts or Over may apply to all kW / kVA and kWh.														
DEFINITIONS			EV-RES: Off-Peak kWh: Monday - Friday 8 P.M. - 6 A.M. and All Day Weekends and Weekday Holidays Mid-Peak kWh: Monday - Friday 6 A.M. - 3 P.M., excluding Weekday Holidays On-Peak kWh: Monday - Friday 3 P.M. - 8 P.M., excluding Weekday Holidays GD-3 Electric Vehicle: On-Peak: Monday - Friday 10:00 A.M. - 10:00 P.M. excluding Weekday Holidays. Off-Peak: Monday - Friday 10:00 P.M. - 10:00 A.M. and All Day Weekends and Weekday Holidays.														

Issued by: Daniel Hurstak  
Vice President and Treasurer

Issued: January 29, 2024  
Effective: February 1, 2024

**Fitchburg Gas and Electric Light Company  
Summary of Electric Service Rates  
Schedule SR**

**M.D.P.U. No. 312-24-C  
Canceling M.D.P.U. No. 312-24-B  
Sheet 1**

Delivery Service	M.D.P.U. No.	Blocks	Customer Charge	Base Distribution	Total Other Distribution (1)	Internal Transmission	Internal Transmission Service Cost Adjustment	External Transmission	Total Transmission	Renewable Resource	Energy Efficiency	SMART Solar Massachusetts Renewable Target	Total Delivery
<b>Residential RD-1</b>	<b>384</b>	Customer Charge All kWh	\$7.00	\$0.07903	\$0.09516	\$0.00394	\$0.00054	\$0.03053	\$0.03501	\$0.00050	\$0.00250	\$0.01482	\$7.00 \$0.22702
<b>Farm Credit</b>		Customer Charge All kWh											(\$0.70) (\$0.02270)
<i>Last Change</i>			6/1/14	11/1/23	6/1/24	6/1/14	1/1/24	1/1/24	1/1/24	1/1/03	1/1/02	1/1/24	6/1/24
<b>Low-Income Residential RD-2</b>	<b>385</b>	Customer Charge All kWh	\$7.00	\$0.07903	\$0.07341	\$0.00394	\$0.00054	\$0.03053	\$0.03501	\$0.00050	\$0.00250	\$0.01482	\$7.00 \$0.20527
<b>34.5% Low Income Discount</b>		Customer Charge All kWh											(\$2.42) (\$0.05657)
<b>Farm Credit</b>		Customer Charge All kWh											(\$0.46) (\$0.01487)
<i>Last Change</i>			6/1/14	11/1/23	6/1/24	6/1/14	1/1/24	1/1/24	1/1/24	1/1/03	1/1/02	1/1/24	6/1/24
<b>Small General GD-1</b>	<b>393</b>	Customer Charge All kWh	\$10.00	\$0.07850	\$0.06475	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00050	\$0.00250	\$0.01089	\$10.00 \$0.18711
<b>Farm Credit</b>		Customer Charge All kWh											(\$1.00) (\$0.01871)
<i>Last Change</i>			6/1/14	11/1/23	6/1/24	6/1/14	1/1/24	1/1/24	1/1/24	1/1/03	1/1/02	1/1/24	6/1/24
<b>Regular General GD-2</b>	<b>393</b>	Customer Charge All kW All kWh	\$10.00	\$9.81 \$0.02377	\$0.06229	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00050	\$0.00250	\$0.01089	\$10.00 \$9.81 \$0.12992
<b>Farm Credit</b>		Customer Charge All kW All kWh											(\$1.00) (\$0.98) (\$0.01299)
<i>Last Change</i>			6/1/14	11/1/23	6/1/24	6/1/14	1/1/24	1/1/24	1/1/24	1/1/03	1/1/02	1/1/24	6/1/24
<b>Large General GD-3</b>	<b>393</b>	Customer Charge On Peak kVA On Peak kWh Off Peak kWh	\$300.00	\$8.07 \$0.01952 \$0.00435	\$0.02595 \$0.02595	\$0.00310 \$0.00310	\$0.00035 \$0.00035	\$0.01981 \$0.01981	\$0.02326 \$0.02326	\$0.00050 \$0.00050	\$0.00250 \$0.00250	\$0.00372 \$0.00372	\$300.00 \$8.07 \$0.07545
<b>Farm Credit</b>		Customer Charge On Peak kVA On Peak kWh Off Peak kWh											\$0.06028 (\$30.00) (\$0.81) (\$0.00755) (\$0.00603)
<i>Last Change</i>			8/1/11	11/1/23	6/1/24	6/1/14	1/1/24	1/1/24	1/1/24	1/1/03	1/1/02	1/1/24	6/1/24
<b>Optional Time-of-Use GD-4 (2)</b>	<b>393</b>	Customer Charge On Peak kW On Peak kWh Off Peak kWh	\$10.00	\$3.92 \$0.01027 \$0.00223	\$0.06229 \$0.06229	\$0.00323 \$0.00323	\$0.00047 \$0.00047	\$0.02627 \$0.02627	\$0.02997 \$0.02997	\$0.00050 \$0.00050	\$0.00250 \$0.00250	\$0.01089 \$0.01089	\$10.00 \$3.92 \$0.11642
<b>Farm Credit</b>		Customer Charge On Peak kW On Peak kWh Off Peak kWh											\$0.10838 (\$1.00) (\$0.39) (\$0.01164) (\$0.01084)
<i>Last Change</i>			6/1/14	11/1/23	6/1/24	6/1/14	1/1/24	1/1/24	1/1/24	1/1/03	1/1/02	1/1/24	6/1/24
<b>Water Heating and/or Space Heating GD-5 (2)</b>	<b>393</b>	Customer Charge All kWh	\$0.00	\$0.06071	\$0.06229	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00050	\$0.00250	\$0.01089	\$0.00 \$0.16686
<b>Farm Credit</b>		Customer Charge All kWh											\$0.00 (\$0.01669)
<i>Last Change</i>			6/1/14	11/1/23	6/1/24	6/1/14	1/1/24	1/1/24	1/1/24	1/1/03	1/1/02	1/1/24	6/1/24
<b>ALL GENERAL</b>		Transformer Ownership Credit of \$0.19 may apply to all kW for schedules GD-2 and GD-4. High Voltage Metering and No Transformation, 3% Discount at 4,160 Volts or Over may apply to all kW / kVA and kWh.											
<b>Outdoor Lighting Company Owned-SD</b>	<b>387</b>	Customer Charge All kWh	Luminaire Charges - See Sheet 3			\$0.00000	\$0.08814	\$0.00318	\$0.00058	\$0.03230	\$0.03606	\$0.00050	\$0.00250
<b>Farm Credit</b>		Customer Charge All kWh											\$0.01185
<i>Last Change</i>			11/1/23	6/1/24	6/1/14	1/1/24	1/1/24	1/1/24	1/1/24	1/1/03	1/1/02	1/1/24	\$0.13905 (\$0.01391)
<b>Outdoor Lighting Customer Owned-SDC</b>	<b>388</b>	All kWh		\$0.06429	\$0.08398	\$0.00318	\$0.00058	\$0.03230	\$0.03606	\$0.00050	\$0.00250	\$0.01185	\$0.19918
<b>Farm Credit</b>		All kWh											(\$0.01992)
<i>Last Change</i>			11/1/23	6/1/24	6/1/14	1/1/24	1/1/24	1/1/24	1/1/24	6/1/14	6/1/14	1/1/24	6/1/24

(1) See Sheet 2.

(2) Service is available under this rate only for existing customers at existing locations that received service under this rate prior to the effective date of this tariff page.

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Vice President and Treasurer

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**Fitchburg Gas and Electric Light Company  
Summary of Electric Service Rates  
Schedule SR**

**Company Owned Outdoor Lighting Delivery Service - Luminaire Charges  
M.D.P.U. No. 387**

Lamp Size Lumens	Type of Luminaire	Total Distribution Charge per Luminaire		Total Farm Credit
		Per Month	Per Year	Per Month
Mercury Vapor*:				
3,500	Street and Highway Type	\$13.54	\$162.48	(\$1.35)
7,000	Street and Highway Type	\$15.02	\$180.24	(\$1.50)
20,000	Street and Highway Type	\$27.29	\$327.48	(\$2.73)
60,000	Street and Highway Type	\$52.18	\$626.16	(\$5.22)
20,000	Flood Light Type	\$30.18	\$362.16	(\$3.02)
3,500	Power Bracket Included	\$14.18	\$170.16	(\$1.42)
7,000	Power Bracket Included	\$15.97	\$191.64	(\$1.60)
High Pressure Sodium:				
3,300	Street and Highway Type	\$11.75	\$141.00	(\$1.18)
9,500	Street and Highway Type	\$13.97	\$167.64	(\$1.40)
20,000	Street and Highway Type	\$20.83	\$249.96	(\$2.08)
50,000	Street and Highway Type	\$29.62	\$355.44	(\$2.96)
140,000	Street and Highway Type	\$60.77	\$729.24	(\$6.08)
50,000	Flood Light Type	\$34.38	\$412.56	(\$3.44)
Metal Halide:				
3,700	Cobra Head Type	\$16.44	\$197.28	(\$1.64)
5,000	Cobra Head Type	\$18.79	\$225.48	(\$1.88)
10,000	Cobra Head Type	\$23.22	\$278.64	(\$2.32)
3,700	Flood Light Type	\$16.79	\$201.48	(\$1.68)
5,000	Flood Light Type	\$19.43	\$233.16	(\$1.94)
10,000	Flood Light Type	\$23.07	\$276.84	(\$2.31)
47,000	Flood Light Type	\$49.60	\$595.20	(\$4.96)
3,700	Power Bracket Included	\$16.73	\$200.76	(\$1.67)
5,000	Power Bracket Included	\$19.10	\$229.20	(\$1.91)
10,000	Power Bracket Included	\$23.60	\$283.20	(\$2.36)
Light Emitting Diode (LED):				
3,850	Cobra Head Type	\$10.15	\$121.80	(\$1.02)
6,100	Cobra Head Type	\$12.04	\$144.48	(\$1.20)
10,680	Cobra Head Type	\$15.10	\$181.20	(\$1.51)
20,000	Cobra Head Type	\$24.34	\$292.08	(\$2.43)
4,572	Flood Light Type	\$15.89	\$190.68	(\$1.59)
6,810	Flood Light Type	\$16.70	\$200.40	(\$1.67)
11,253	Flood Light Type	\$25.88	\$310.56	(\$2.59)
15,300	Flood Light Type	\$25.79	\$309.48	(\$2.58)
50,403	Flood Light Type	\$55.69	\$668.28	(\$5.57)
2,887	Power Bracket Included	\$10.81	\$129.72	(\$1.08)
6,100	Power Bracket Included	\$12.04	\$144.48	(\$1.20)
12,290	Power Bracket Included	\$17.98	\$215.76	(\$1.80)
17,200	Power Bracket Included	\$21.46	\$257.52	(\$2.15)
Ornamental Lighting:				
3,300	Street and Highway Type	\$9.43	\$113.16	(\$0.94)
Last Change - All Luminaires		11/1/23	11/1/23	11/1/23

\* Mercury Vapor Lighting is not available for new lighting installations, effective January 1, 1991.

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Vice President and Treasurer

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**Fitchburg Gas and Electric Light Company**  
**Summary of Electric Service Rates**  
**Schedule SR**

**M.D.P.U. No. 312-24-C**  
**Canceling M.D.P.U. No. 312-24-B**  
**Sheet 5**

**Electric Vehicle Rates - Delivery and Supply**

Electric Vehicle Rates - Delivery and Supply			DELIVERY RATES											SUPPLY RATES			TOTAL
			Customer Charge	Base Distribution	Total Other Distribution (Sheet 2)	Internal Transmission	Internal Transmission Service Cost Adjustment	External Transmission	Total Transmission	Renewable Resource	Energy Efficiency	SMART Solar Massachusetts Renewable Target	Total Delivery	Basic Service Charge	Basic Service Costs Adder	Total Basic Service Charge	Total Delivery and Supply
Class	M.D.P.U. No.	Blocks															
EV-RES	392	Customer Charge Off-Peak kWh Mid-Peak kWh On-Peak kWh	\$6.39	\$0.03951 \$0.11283 \$0.15835	\$0.09516 \$0.09516 \$0.09516	\$0.00394 \$0.00394 \$0.00394	\$0.00054 \$0.00054 \$0.00054	\$0.00000 \$0.03651 \$0.11927	\$0.00448 \$0.04099 \$0.12375	\$0.00050 \$0.00050 \$0.00050	\$0.00250 \$0.00250 \$0.00250	\$0.01482 \$0.01482 \$0.01482	\$6.39 \$0.15697 \$0.26680 \$0.39508	\$0.17311 \$0.19059 \$0.23606	\$0.00436 \$0.00436 \$0.00436	\$0.17747 \$0.19495 \$0.24042	\$6.39 \$0.33444 \$0.46175 \$0.63550
Farm Credit		Customer Charge Off-Peak kWh Mid-Peak kWh On-Peak kWh											(\$0.64) (\$0.01570) (\$0.02668) (\$0.03951)			(\$0.01775) (\$0.01950) (\$0.02404)	(\$0.64) (\$0.03345) (\$0.04618) (\$0.06355)
Last Change			4/1/23	12/1/23	6/1/24	6/1/14	1/1/24	6/1/24	6/1/24	1/1/03	1/1/02	1/1/24	6/1/24	2/1/24	2/1/24	2/1/24	6/1/24
Regular General GD-2 Electric Vehicle Price Schedule A 0% <= Load Factor <=5% Farm Credit	393	Customer Charge All kW All kWh	\$10.00	\$0.00 \$0.05976	\$0.06229	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00050	\$0.00250	\$0.01089	\$10.00 \$0.00 \$0.16591	See Summary of Electric Service Rates, Schedule SR, Sheet 4			
Regular General GD-2 Electric Vehicle Price Schedule B 5% < Load Factor <=10% Farm Credit	393	Customer Charge All kW All kWh	\$10.00	\$2.45 \$0.05077	\$0.06229	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00050	\$0.00250	\$0.01089	\$10.00 \$2.45 \$0.15692	See Summary of Electric Service Rates, Schedule SR, Sheet 4			
Regular General GD-2 Electric Vehicle Price Schedule C 10% < Load Factor <=15% Farm Credit	393	Customer Charge All kW All kWh	\$10.00	\$4.90 \$0.04178	\$0.06229	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00050	\$0.00250	\$0.01089	\$10.00 \$4.90 \$0.14793	See Summary of Electric Service Rates, Schedule SR, Sheet 4			
Regular General GD-2 Electric Vehicle Price Schedule D Load Factor >15% Farm Credit	393	Customer Charge All kW All kWh	\$10.00	\$9.81 \$0.02377	\$0.06229	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00050	\$0.00250	\$0.01089	\$10.00 \$9.81 \$0.12992	See Summary of Electric Service Rates, Schedule SR, Sheet 4			
Large General GD-3 Electric Vehicle Price Schedule A 0% <= Load Factor <=5% Farm Credit	393	Customer Charge On Peak kVA On Peak kWh Off Peak kWh Customer Charge On Peak kVA On Peak kWh Off Peak kWh	\$300.00	\$0.00 \$0.03990 \$0.02473	\$0.02595 \$0.02595	\$0.00310 \$0.00310	\$0.00035 \$0.00035	\$0.01981 \$0.01981	\$0.02326 \$0.02326	\$0.00050 \$0.00050	\$0.00250 \$0.00250	\$0.00372 \$0.00372	\$300.00 \$0.00 \$0.09583 \$0.08066 (\$30.00) \$0.00 (\$0.00958) (\$0.00807)				
Large General GD-3 Electric Vehicle Price Schedule B 5% < Load Factor <=10% Farm Credit	393	Customer Charge On Peak kVA On Peak kWh Off Peak kWh Customer Charge On Peak kVA On Peak kWh Off Peak kWh	\$300.00	\$2.01 \$0.03482 \$0.01965	\$0.02595 \$0.02595	\$0.00310 \$0.00310	\$0.00035 \$0.00035	\$0.01981 \$0.01981	\$0.02326 \$0.02326	\$0.00050 \$0.00050	\$0.00250 \$0.00250	\$0.00372 \$0.00372	\$300.00 \$2.01 \$0.09075 \$0.07558 (\$30.00) (\$0.20) (\$0.00908) (\$0.00756)				
Large General GD-3 Electric Vehicle Price Schedule C 10% < Load Factor <=15% Farm Credit	393	Customer Charge On Peak kVA On Peak kWh Off Peak kWh Customer Charge On Peak kVA On Peak kWh Off Peak kWh	\$300.00	\$4.03 \$0.02972 \$0.01455	\$0.02595 \$0.02595	\$0.00310 \$0.00310	\$0.00035 \$0.00035	\$0.01981 \$0.01981	\$0.02326 \$0.02326	\$0.00050 \$0.00050	\$0.00250 \$0.00250	\$0.00372 \$0.00372	\$300.00 \$4.03 \$0.08565 \$0.07048 (\$30.00) (\$0.40) (\$0.00857) (\$0.00705)				
Large General GD-3 Electric Vehicle Price Schedule D Load Factor >15% Farm Credit	393	Customer Charge On Peak kVA On Peak kWh Off Peak kWh Customer Charge On Peak kVA On Peak kWh Off Peak kWh	\$300.00	\$8.07 \$0.01952 \$0.00435	\$0.02595 \$0.02595	\$0.00310 \$0.00310	\$0.00035 \$0.00035	\$0.01981 \$0.01981	\$0.02326 \$0.02326	\$0.00050 \$0.00050	\$0.00250 \$0.00250	\$0.00372 \$0.00372	\$300.00 \$8.07 \$0.07545 \$0.06028 (\$30.00) (\$0.81) (\$0.00755) (\$0.00603)				
GD-2, GD-3 Last Change			7/1/23	11/1/23	6/1/24	6/1/14	1/1/24	1/1/24	1/1/24	1/1/03	1/1/02	1/1/24	6/1/24				
ALL GENERAL			Transformer Ownership Credit of \$0.19 may apply to all kW for schedule GD-2. High Voltage Metering and No Transformation, 3% Discount at 4,160 Volts or Over may apply to all kW / kVA and kWh.														
DEFINITIONS			EV-RES: Off-Peak kWh: Monday - Friday 8 P.M. - 6 A.M. and All Day Weekends and Weekday Holidays Mid-Peak kWh: Monday - Friday 6 A.M. - 3 P.M., excluding Weekday Holidays On-Peak kWh: Monday - Friday 3 P.M. - 8 P.M., excluding Weekday Holidays GD-3 Electric Vehicle: On-Peak: Monday - Friday 10:00 A.M. - 10:00 P.M. excluding Weekday Holidays. Off-Peak: Monday - Friday 10:00 P.M. - 10:00 A.M. and All Day Weekends and Weekday Holidays.														

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Fitchburg Gas and Electric Light Company  
Summary of Electric Service Rates  
Schedule SR

M.D.P.U. No. 312-24-D  
Canceling M.D.P.U. No. 312-24-C  
Sheet 1

PART A - TOTAL DELIVERY RATES  
(1) Reconciling Rates = Sum of Part B Rates

Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Distribution Charges				Revenue Decoupling	Distributed Solar (SMART)	Transmission Charges				Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery		
					Base Distribution	Exogenous Cost Adjust	Reconciling Rate Adjust (1)	Total Distribution			Internal Transmission	ITSCA	External Transmission	Total Transmission	System Benefits	Recon. Factor	Total EEC				
					MDPU No. 382				MDPU No. 383		MDPU No. 390		MDPU No. 304		MDPU No. 305			MDPU No. 436		MDTE No. 37	
Last change					7/1/24	1/1/24	7/1/24	7/1/24	1/1/24	1/1/24	6/1/14	1/1/24	1/1/24	1/1/24	1/1/02	7/1/24	7/1/24	1/1/03	7/1/24		
RD-1 Residential	429		ALL	Customer Charge Energy (kWh)	\$8.50 \$0.09576	\$0.00218	\$0.06733	\$8.50 \$0.16527	\$0.00605	\$0.01482	\$0.00394	\$0.00054	\$0.03053	\$0.03501	\$0.00250	\$0.03348	\$0.03598	\$0.00050	\$8.50 \$0.25763		
Farm Credit				Customer Charge Energy (kWh)	(\$0.85) (\$0.02576)																
RD-2 Residential Assistance	430		ALL	Customer Energy (kWh)	\$8.50 \$0.09576	\$0.00218	\$0.06733	\$8.50 \$0.16527	\$0.00605	\$0.01482	\$0.00394	\$0.00054	\$0.03053	\$0.03501	\$0.00250	\$0.03348	\$0.03598	\$0.00050	\$8.50 \$0.25763		
40.0% Low Income Discount				Customer Energy (kWh)	(\$3.40) (\$0.10305)																
Farm Credit				Customer Energy (kWh)															(\$0.51) (\$0.01546)		
GD-1 Small General Service	431		ALL	Customer Charge Energy (kWh)	\$12.00 \$0.06958	\$0.00160	\$0.04230	\$12.00 \$0.11348	\$0.00444	\$0.01089	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$12.00 \$0.16573		
Farm Credit				Customer Energy (kWh)	(\$1.20) (\$0.01657)																
GD-2 Medium General Service	431		ALL	Customer Charge Demand (All kW)	\$12.00 \$10.00	\$0.00160	\$0.04178	\$12.00 \$10.00	\$0.00444	\$0.01089	\$0.00323	\$0.00047	\$0.02627	0.02997	\$0.00250	\$0.00395	0.00645	\$0.00050	\$12.00 \$10.00		
Farm Credit				All kWh Customer Charge Demand (All kW)	\$0.02305 \$0.11868 (\$1.20) (\$1.00) (\$0.01187)																
GD-3 Large General Service	431		ALL	Customer Charge Demand (On-Peak kVA)	\$370.00 \$10.00	\$0.00054	\$0.01687	\$370.00 \$10.00	\$0.00152	\$0.00372	\$0.00310	\$0.00035	\$0.01981	\$0.02326	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$370.00 \$10.00		
Farm Credit				Peak kWh Off Peak kWh Customer Charge Demand (On-Peak kVA)	\$0.02593 \$0.00577 \$0.07879 \$0.05863 (\$37.00) (\$1.00) (\$0.00788) (\$0.00586)																
GD-4 Optional Time of Use	431		ALL	Customer Charge Demand (On-Peak kW)	\$12.00 \$4.75	\$0.00160	\$0.04178	\$12.00 \$4.75	\$0.00444	\$0.01089	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$12.00 \$4.75		
Farm Credit				Peak kWh Off Peak kWh Customer Charge Demand (On-Peak kW)	\$0.00000 \$0.00000 \$0.09563 \$0.09563 (\$1.20) (\$0.48) (\$0.00956) (\$0.00956)																
GD-5 Water Heating and/or Space Heating	431		ALL	Customer Charge Energy (kWh)	\$0.00 \$0.06110	\$0.00160	\$0.04178	\$0.00 \$0.10448	\$0.00444	\$0.01089	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$0.00 \$0.15673		
Farm Credit				Customer Charge Energy (kWh)																	
ALL GENERAL					Transformer Ownership Credit of \$0.19 may apply to all kW for schedules GD-2 and GD-4. High Voltage Metering and No Transformation, 3% Discount at 4,160 Volts or Over may apply to all kW / kVA and kWh.																
SD Street Lighting	432		ALL	Fixture Charge/Customer Charge	Per Rate Schedule, Part B Outdoor Lighting														Per Rate Schedule		
Farm Credit				Energy (kWh)	\$0.00000	\$0.00174	\$0.06773	\$0.06947	\$0.00484	\$0.01185	\$0.00318	\$0.00058	\$0.03230	\$0.03606	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$0.12917 (\$0.01292)		
SDC Street Lighting - Customer Owned	433		ALL	Energy (kWh)	\$0.08164	\$0.00174	\$0.06586	\$0.14924	\$0.00484	\$0.01185	\$0.00318	\$0.00058	\$0.03230	\$0.03606	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$0.20894 (\$0.02089)		

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**Fitchburg Gas and Electric Light Company  
Summary of Electric Service Rates  
Schedule SR**

**PART B - OUTDOOR LIGHTING DELIVERY RATES**

**Company Owned Outdoor Lighting Delivery Service - Luminaire Charges**

**M.D.P.U. No. 432**

Lamp Size Lumens	Type of Luminaire	Per Month	Per Year	Total Farm Credit Per Month
<b>Mercury Vapor*:</b>				
3,500	Street and Highway Type	\$16.90	\$202.80	(\$1.69)
7,000	Street and Highway Type	\$18.74	\$224.88	(\$1.87)
20,000	Street and Highway Type	\$34.06	\$408.72	(\$3.41)
60,000	Street and Highway Type	\$65.13	\$781.56	(\$6.51)
20,000	Flood Light Type	\$37.67	\$452.04	(\$3.77)
3,500	Power Bracket Included	\$17.69	\$212.28	(\$1.77)
7,000	Power Bracket Included	\$19.93	\$239.16	(\$1.99)
<b>High Pressure Sodium**:</b>				
3,300	Street and Highway Type	\$14.66	\$175.92	(\$1.47)
9,500	Street and Highway Type	\$17.43	\$209.16	(\$1.74)
20,000	Street and Highway Type	\$26.00	\$312.00	(\$2.60)
50,000	Street and Highway Type	\$36.97	\$443.64	(\$3.70)
140,000	Street and Highway Type	\$75.85	\$910.20	(\$7.59)
50,000	Flood Light Type	\$42.91	\$514.92	(\$4.29)
<b>Light Emitting Diode (LED):</b>				
<i>Wattage Ranges</i>				
20-30	Cobra Head Type	\$9.50	\$114.00	(\$0.95)
31-40	Cobra Head Type	\$10.25	\$123.00	(\$1.03)
41-50	Cobra Head Type	\$11.00	\$132.00	(\$1.10)
51-60	Cobra Head Type	\$11.50	\$138.00	(\$1.15)
61-80	Cobra Head Type	\$16.50	\$198.00	(\$1.65)
81-110	Cobra Head Type	\$19.00	\$228.00	(\$1.90)
111-150	Cobra Head Type	\$21.00	\$252.00	(\$2.10)
40-60	Flood Light Type	\$16.50	\$198.00	(\$1.65)
61-80	Flood Light Type	\$18.00	\$216.00	(\$1.80)
81-110	Flood Light Type	\$19.00	\$228.00	(\$1.90)
110	Flood Light Type - CREE	\$25.79	\$309.48	(\$2.58)
111-150	Flood Light Type	\$24.00	\$288.00	(\$2.40)
350-390	Flood Light Type	\$30.00	\$360.00	(\$3.00)
20-30	Yard Light Type	\$10.50	\$126.00	(\$1.05)
31-40	Yard Light Type	\$11.25	\$135.00	(\$1.13)
41-50	Yard Light Type	\$12.00	\$144.00	(\$1.20)
51-60	Yard Light Type	\$12.50	\$150.00	(\$1.25)
61-80	Yard Light Type	\$17.50	\$210.00	(\$1.75)
81-110	Yard Light Type	\$20.00	\$240.00	(\$2.00)
111-150	Yard Light Type	\$22.00	\$264.00	(\$2.20)
<b>Ornamental Lighting:</b>				
3,300	Street and Highway Type	\$11.77	\$141.24	(\$1.18)
<i>Last Change - All Luminaires</i>		<i>7/1/24</i>	<i>7/1/24</i>	<i>7/1/24</i>

\* Mercury Vapor Lighting is not available for new lighting installations, effective January 1, 1991.

\*\*High Pressure Sodium Lighting is not available for new lighting installations, effective September 1, 2023.

Issued by: Daniel Hurstak  
Vice President and Treasurer

Issued: July 15, 2024  
Effective: July 1, 2024

PART D - EV & DEMAND CHARGE ALTERNATIVE RATES

Electric Vehicle Rates - Delivery and Supply																			TOTAL
Class	M.D.P.U. No.	Blocks	Customer Charge	Base Distribution	Exogenous Cost Adjustment	Total Reconciling Adjustments	Revenue Decoupling Adjustment	Internal Transmission	Internal Transmission Service Cost Adjustment	External Transmission	Total Transmission	Renewable Resource	Energy Efficiency	SMART Solar Massachusetts Renewable Target	Total Delivery	Basic Service Charge	Basic Service Costs Adder	Total Basic Service Charge	Total Delivery and Supply
EV-RES	434	Customer Charge Off-Peak kWh Mid-Peak kWh On-Peak kWh	\$6.39	\$0.04788 \$0.12980 \$0.20236	\$0.00218 \$0.00218 \$0.00218	\$0.06733 \$0.06733 \$0.06733	\$0.00605 \$0.00605 \$0.00605	\$0.00394 \$0.00394 \$0.00394	\$0.00054 \$0.00054 \$0.00054	\$0.00097 \$0.02480 \$0.13071	\$0.00545 \$0.02928 \$0.13519	\$0.00050 \$0.00050 \$0.00050	\$0.03598 \$0.03598 \$0.03598	\$0.01482 \$0.01482 \$0.01482	\$6.39 \$0.18019 \$0.28594 \$0.46441	\$0.17498 \$0.19614 \$0.22397	\$0.00436 \$0.00436 \$0.00436	\$0.17934 \$0.20050 \$0.22833	\$6.39 \$0.35953 \$0.48644 \$0.69274
Farm Credit		Customer Charge Off-Peak kWh Mid-Peak kWh On-Peak kWh													(\$0.64) (\$0.01802) (\$0.02859) (\$0.04644)			(\$0.64) (\$0.01793) (\$0.02005) (\$0.02283)	(\$0.64) (\$0.03595) (\$0.04864) (\$0.06927)
Last Change			7/1/24	7/1/24	1/1/24	7/1/24	7/1/24	6/1/14	1/1/24	7/1/24	7/1/24	1/1/03	6/1/23	7/1/24	7/1/24	7/1/24	2/1/24	7/1/24	7/1/24
Regular General GD-2 Electric Vehicle Price Schedule A 0% <= Load Factor <=5% Farm Credit	431	Customer Charge All kW All kWh  Customer Charge All kW All kWh	\$12.00  \$0.06032	\$0.00 \$0.06032	\$0.00160	\$0.04178	\$0.00444	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00050	\$0.00645	\$0.01089	\$12.00 \$0.00 \$0.15595 (\$1.20) \$0.00 (\$0.01560)				
Regular General GD-2 Electric Vehicle Price Schedule B 5% < Load Factor <=10% Farm Credit	431	Customer Charge All kW All kWh  Customer Charge All kW All kWh	\$12.00  \$0.05100	\$2.50 \$0.05100	\$0.00160	\$0.04178	\$0.00444	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00050	\$0.00645	\$0.01089	\$12.00 \$2.50 \$0.14663 (\$1.20) (\$0.25) (\$0.01466)				
Regular General GD-2 Electric Vehicle Price Schedule C 10% < Load Factor <=15% Farm Credit	431	Customer Charge All kW All kWh  Customer Charge All kW All kWh	\$12.00  \$0.04168	\$5.00 \$0.04168	\$0.00160	\$0.04178	\$0.00444	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00050	\$0.00645	\$0.01089	\$12.00 \$5.00 \$0.13731 (\$1.20) (\$0.50) (\$0.01373)				
Regular General GD-2 Electric Vehicle Price Schedule D Load Factor >15% Farm Credit	431	Customer Charge All kW All kWh  Customer Charge All kW All kWh	\$12.00  \$0.02305	\$10.00 \$0.02305	\$0.00160	\$0.04178	\$0.00444	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00050	\$0.00645	\$0.01089	\$12.00 \$10.00 \$0.11868 (\$1.20) (\$1.00) (\$0.01187)				
Large General GD-3 Electric Vehicle Price Schedule A 0% <= Load Factor <=5% Farm Credit	431	Customer Charge On Peak kVA On Peak kWh Off Peak kWh Customer Charge On Peak kVA On Peak kWh Off Peak kWh	\$370.00  \$0.00 \$0.04912 \$0.02896	\$0.00 \$0.04912 \$0.02896	\$0.00054 \$0.00054	\$0.01687 \$0.01687	\$0.00152 \$0.00152	\$0.00310 \$0.00310	\$0.00035 \$0.00035	\$0.01981 \$0.01981	\$0.02326 \$0.02326	\$0.00050 \$0.00050	\$0.00645 \$0.00645	\$0.00372 \$0.00372	\$370.00 \$0.00 \$0.10198 \$0.08182 (\$37.00) \$0.00 (\$0.01020) (\$0.00818)				
Large General GD-3 Electric Vehicle Price Schedule B 5% < Load Factor <=10% Farm Credit	431	Customer Charge On Peak kVA On Peak kWh Off Peak kWh Customer Charge On Peak kVA On Peak kWh Off Peak kWh	\$370.00  \$2.50 \$0.04332 \$0.02316	\$2.50 \$0.04332 \$0.02316	\$0.00054 \$0.00054	\$0.01687 \$0.01687	\$0.00152 \$0.00152	\$0.00310 \$0.00310	\$0.00035 \$0.00035	\$0.01981 \$0.01981	\$0.02326 \$0.02326	\$0.00050 \$0.00050	\$0.00645 \$0.00645	\$0.00372 \$0.00372	\$370.00 \$2.50 \$0.09618 \$0.07602 (\$37.00) (\$0.25) (\$0.00962) (\$0.00760)				
Large General GD-3 Electric Vehicle Price Schedule C 10% < Load Factor <=15% Farm Credit	431	Customer Charge On Peak kVA On Peak kWh Off Peak kWh Customer Charge On Peak kVA On Peak kWh Off Peak kWh	\$370.00  \$5.00 \$0.03752 \$0.01736	\$5.00 \$0.03752 \$0.01736	\$0.00054 \$0.00054	\$0.01687 \$0.01687	\$0.00152 \$0.00152	\$0.00310 \$0.00310	\$0.00035 \$0.00035	\$0.01981 \$0.01981	\$0.02326 \$0.02326	\$0.00050 \$0.00050	\$0.00645 \$0.00645	\$0.00372 \$0.00372	\$370.00 \$5.00 \$0.09038 \$0.07022 (\$37.00) (\$0.50) (\$0.00904) (\$0.00702)				
Large General GD-3 Electric Vehicle Price Schedule D Load Factor >15% Farm Credit	431	Customer Charge On Peak kVA On Peak kWh Off Peak kWh Customer Charge On Peak kVA On Peak kWh Off Peak kWh	\$370.00  \$10.00 \$0.02593 \$0.00577	\$10.00 \$0.02593 \$0.00577	\$0.00054 \$0.00054	\$0.01687 \$0.01687	\$0.00152 \$0.00152	\$0.00310 \$0.00310	\$0.00035 \$0.00035	\$0.01981 \$0.01981	\$0.02326 \$0.02326	\$0.00050 \$0.00050	\$0.00645 \$0.00645	\$0.00372 \$0.00372	\$370.00 \$10.00 \$0.07879 \$0.05863 (\$37.00) (\$1.00) (\$0.00788) (\$0.00586)				
GD-2, GD-3 Last Change			7/1/24	7/1/24	1/1/24	7/1/24	7/1/24	6/1/14	1/1/23	9/1/23	9/1/23	1/1/03	9/1/23	1/1/23	7/1/24				
ALL GENERAL	Transformer Ownership Credit of \$0.19 may apply to all kW for schedule GD-2. High Voltage Metering and No Transformation, 3% Discount at 4,160 Volts or Over may apply to all kW / kVA and kWh.																		
DEFINITIONS	EV-RES:	Off-Peak kWh: Monday - Friday 8 P.M. - 6 A.M. and All Day Weekends and Weekday Holidays Mid-Peak kWh: Monday - Friday 6 A.M. - 3 P.M., excluding Weekday Holidays On-Peak kWh: Monday - Friday 3 P.M. - 8 P.M., excluding Weekday Holidays																	

PART A - TOTAL DELIVERY RATES  
(1) Reconciling Rates = Sum of Part B Rates

Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Distribution Charges				Revenue Decoupling	Distributed Solar (SMART)	Transmission Charges				Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery
					Base Distribution	Exogenous Cost Adjust	Reconciling Rate Adjust (1)	Total Distribution			Internal Transmission	ITSCA	External Transmission	Total Transmission	System Benefits	Recon. Factor	Total EEC		
						MDPU No. 382			MDPU No. 383	MDPU No. 390		MDPU No. 304	MDPU No. 305			MDPU No. 436		MDTE No. 37	
Last change					7/1/24	1/1/24	7/1/24	7/1/24	1/1/24	1/1/24	6/1/14	1/1/24	1/1/24	1/1/24	1/1/02	7/1/24	7/1/24	1/1/03	7/1/24
RD-1 Residential	429		ALL	Customer Charge Energy (kWh)	\$8.50 \$0.09576	\$0.00218	\$0.06733	\$8.50 \$0.16527	\$0.00605	\$0.01482	\$0.00394	\$0.00054	\$0.03053	\$0.03501	\$0.00250	\$0.03348	\$0.03598	\$0.00050	\$8.50 \$0.25763
Farm Credit				Customer Charge Energy (kWh)															(\$0.85) (\$0.02576)
RD-2 Residential Assistance	430		ALL	Customer Charge Energy (kWh)	\$8.50 \$0.09576	\$0.00218	\$0.06733	\$8.50 \$0.16527	\$0.00605	\$0.01482	\$0.00394	\$0.00054	\$0.03053	\$0.03501	\$0.00250	\$0.03348	\$0.03598	\$0.00050	\$8.50 \$0.25763
40.0% Low Income Discount				Customer Charge Energy (kWh)															(\$3.40) (\$0.10305)
Farm Credit				Customer Charge Energy (kWh)															(\$0.51) (\$0.01546)
GD-1 Small General Service	431		ALL	Customer Charge Energy (kWh)	\$12.00 \$0.06958	\$0.00160	\$0.04230	\$12.00 \$0.11348	\$0.00444	\$0.01089	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$12.00 \$0.16573
Farm Credit				Customer Charge Energy (kWh)															(\$1.20) (\$0.01657)
GD-2 Medium General Service	431		ALL	Customer Charge Demand (All kW)	\$12.00 \$10.00 \$0.02305			\$12.00 \$10.00 \$0.06643	\$0.00444	\$0.01089	\$0.00323	\$0.00047	\$0.02627	0.02997	\$0.00250	\$0.00395	0.00645	\$0.00050	\$12.00 \$10.00 \$0.11868
Farm Credit				All kWh Customer Charge Demand (All kW) All kWh		\$0.00160	\$0.04178		\$0.00444	\$0.01089	\$0.00323	\$0.00047	\$0.02627	0.02997	\$0.00250	\$0.00395	0.00645	\$0.00050	(\$1.20) (\$1.00) (\$0.01187)
GD-3 Large General Service	431		ALL	Customer Charge Demand (On-Peak kVA)	\$370.00 \$10.00 \$0.02593			\$370.00 \$10.00 \$0.04334	\$0.00152	\$0.00372	\$0.00310	\$0.00035	\$0.01981	\$0.02326	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$370.00 \$10.00 \$0.07879
Farm Credit				Peak kWh Off Peak kWh Customer Charge Demand (On-Peak kVA) Peak kWh Off Peak kWh	\$0.00577 \$0.00054	\$0.00054	\$0.01687 \$0.01687	\$0.02318 \$0.00152	\$0.00152 \$0.00372	\$0.00310 \$0.00310	\$0.00035 \$0.00035	\$0.01981 \$0.01981	\$0.02326 \$0.02326	\$0.00250 \$0.00250	\$0.00395 \$0.00395	\$0.00645 \$0.00645	\$0.00050 \$0.00050	\$0.00050	(\$37.00) (\$1.00) (\$0.00788) (\$0.00586)
GD-4 Optional Time of Use	431		ALL	Customer Charge Demand (On-Peak kW)	\$12.00 \$4.75 \$0.00000			\$12.00 \$4.75 \$0.04338	\$0.00444	\$0.01089	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$12.00 \$4.75 \$0.09563
Farm Credit				Peak kWh Off Peak kWh Customer Charge Demand (On-Peak kW) Peak kWh Off Peak kWh	\$0.00000 \$0.00160	\$0.00160	\$0.04178 \$0.04178	\$0.04338 \$0.04338	\$0.00444	\$0.01089	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$0.09563 \$0.09563 (\$1.20) (\$0.48) (\$0.00956) (\$0.00956)
GD-5 Water Heating and/or Space Heating	431		ALL	Customer Charge Energy (kWh)	\$0.00 \$0.06110	\$0.00160	\$0.04178	\$0.00 \$0.10448	\$0.00444	\$0.01089	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$0.00 \$0.15673
Farm Credit				Customer Charge Energy (kWh)															\$0.00 (\$0.01567)
ALL GENERAL					Transformer Ownership Credit of \$0.19 may apply to all kW for schedules GD-2 and GD-4. High Voltage Metering and No Transformation, 3% Discount at 4,160 Volts or Over may apply to all kW / kVA and kWh.														
SD Street Lighting	432		ALL	Fixture Charge/Customer Charge Energy (kWh)															Per Rate Schedule
Farm Credit				Energy (kWh)	\$0.00000	\$0.00174	\$0.06773	\$0.06947	\$0.00484	\$0.01185	\$0.00318	\$0.00058	\$0.03230	\$0.03606	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$0.12917 (\$0.01292)
SDC Street Lighting - Customer Owned	433		ALL	Energy (kWh)	\$0.08164	\$0.00174	\$0.06586	\$0.14924	\$0.00484	\$0.01185	\$0.00318	\$0.00058	\$0.03230	\$0.03606	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$0.20894 (\$0.02089)

**PART B - OUTDOOR LIGHTING DELIVERY RATES**  
**Company Owned Outdoor Lighting Delivery Service - Luminaire Charges**  
**M.D.P.U. No. 432**

Lamp Size Lumens	Type of Luminaire	Per Month	Per Year	Total Farm Credit Per Month
<b>Mercury Vapor*:</b>				
3,500	Street and Highway Type	\$16.90	\$202.80	(\$1.69)
7,000	Street and Highway Type	\$18.74	\$224.88	(\$1.87)
20,000	Street and Highway Type	\$34.06	\$408.72	(\$3.41)
60,000	Street and Highway Type	\$65.13	\$781.56	(\$6.51)
20,000	Flood Light Type	\$37.67	\$452.04	(\$3.77)
3,500	Power Bracket Included	\$17.69	\$212.28	(\$1.77)
7,000	Power Bracket Included	\$19.93	\$239.16	(\$1.99)
<b>High Pressure Sodium**:</b>				
3,300	Street and Highway Type	\$14.66	\$175.92	(\$1.47)
9,500	Street and Highway Type	\$17.43	\$209.16	(\$1.74)
20,000	Street and Highway Type	\$26.00	\$312.00	(\$2.60)
50,000	Street and Highway Type	\$36.97	\$443.64	(\$3.70)
140,000	Street and Highway Type	\$75.85	\$910.20	(\$7.59)
50,000	Flood Light Type	\$42.91	\$514.92	(\$4.29)
<b>Light Emitting Diode (LED):</b>				
<i>Wattage Ranges</i>				
20-30	Cobra Head Type	\$9.50	\$114.00	(\$0.95)
31-40	Cobra Head Type	\$10.25	\$123.00	(\$1.03)
41-50	Cobra Head Type	\$11.00	\$132.00	(\$1.10)
51-60	Cobra Head Type	\$11.50	\$138.00	(\$1.15)
61-80	Cobra Head Type	\$16.50	\$198.00	(\$1.65)
81-110	Cobra Head Type	\$19.00	\$228.00	(\$1.90)
111-150	Cobra Head Type	\$21.00	\$252.00	(\$2.10)
40-60	Flood Light Type	\$16.50	\$198.00	(\$1.65)
61-80	Flood Light Type	\$18.00	\$216.00	(\$1.80)
81-110	Flood Light Type	\$19.00	\$228.00	(\$1.90)
110	Flood Light Type - CREE	\$25.79	\$309.48	(\$2.58)
111-150	Flood Light Type	\$24.00	\$288.00	(\$2.40)
350-390	Flood Light Type	\$30.00	\$360.00	(\$3.00)
20-30	Yard Light Type	\$10.50	\$126.00	(\$1.05)
31-40	Yard Light Type	\$11.25	\$135.00	(\$1.13)
41-50	Yard Light Type	\$12.00	\$144.00	(\$1.20)
51-60	Yard Light Type	\$12.50	\$150.00	(\$1.25)
61-80	Yard Light Type	\$17.50	\$210.00	(\$1.75)
81-110	Yard Light Type	\$20.00	\$240.00	(\$2.00)
111-150	Yard Light Type	\$22.00	\$264.00	(\$2.20)
<b>Ornamental Lighting:</b>				
3,300	Street and Highway Type	\$11.77	\$141.24	(\$1.18)
<i>Last Change - All Luminaires</i>		<i>7/1/24</i>	<i>7/1/24</i>	<i>7/1/24</i>

\* Mercury Vapor Lighting is not available for new lighting installations, effective January 1, 1991.

\*\*High Pressure Sodium Lighting is not available for new lighting installations, effective September 1, 2023.

Issued by: Daniel Hurstak  
Vice President and Treasurer

Issued: July 24, 2024  
Effective: August 1, 2024

**PART D - EV & DEMAND CHARGE ALTERNATIVE RATES**

Electric Vehicle Rates - Delivery and Supply																			TOTAL
Class	M.D.P.U. No.	Blocks	Customer Charge	Base Distribution	Exogenous Cost Adjustment	Total Reconciling Adjustments	Revenue Decoupling Adjustment	Internal Transmission	Internal Transmission Service Cost Adjustment	External Transmission	Total Transmission	Renewable Resource	Energy Efficiency	SMART Solar Massachusetts Renewable Target	Total Delivery	Basic Service Charge	Basic Service Costs Adder	Total Basic Service Charge	Total Delivery and Supply
<b>EV-RES</b>	434	Customer Charge Off-Peak kWh Mid-Peak kWh On-Peak kWh	\$6.39	\$0.04788 \$0.12980 \$0.20236	\$0.00218 \$0.00218 \$0.00218	\$0.06733 \$0.06733 \$0.06733	\$0.00605 \$0.00605 \$0.00605	\$0.00394 \$0.00394 \$0.00394	\$0.00054 \$0.00054 \$0.00054	\$0.00097 \$0.02480 \$0.13071	\$0.00545 \$0.02928 \$0.13519	\$0.00050 \$0.00050 \$0.00050	\$0.03598 \$0.03598 \$0.03598	\$0.01482 \$0.01482 \$0.01482	\$6.39 \$0.18019 \$0.28594 \$0.46441	\$0.17461 \$0.19582 \$0.22372	\$0.00436 \$0.00436 \$0.00436	\$0.17897 \$0.20018 \$0.22808	\$6.39 \$0.35916 \$0.48612 \$0.69249
<b>Farm Credit</b>		Customer Charge Off-Peak kWh Mid-Peak kWh On-Peak kWh													(\$0.64) (\$0.01802) (\$0.02859) (\$0.04644)			(\$0.01790) (\$0.02002) (\$0.02281)	(\$0.64) (\$0.03592) (\$0.04861) (\$0.06925)
<i>Last Change</i>			7/1/24	7/1/24	1/1/24	7/1/24	7/1/24	6/1/14	1/1/24	7/1/24	7/1/24	1/1/03	6/1/23	7/1/24	7/1/24	8/1/24	2/1/24	8/1/24	8/1/24
<b>Regular General GD-2 Electric Vehicle Price Schedule A 0% &lt;= Load Factor &lt;=5% Farm Credit</b>	431	Customer Charge All kW All kWh	\$12.00	\$0.00 \$0.06032		\$0.04178	\$0.00444	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00050		\$0.01089	\$12.00 \$0.00 \$0.15595				
<b>Regular General GD-2 Electric Vehicle Price Schedule B 5% &lt; Load Factor &lt;=10% Farm Credit</b>	431	Customer Charge All kW All kWh	\$12.00	\$2.50 \$0.05100	\$0.00160	\$0.04178	\$0.00444	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00050	\$0.00645	\$0.01089	\$12.00 \$2.50 \$0.14663				
<b>Regular General GD-2 Electric Vehicle Price Schedule C 10% &lt; Load Factor &lt;=15% Farm Credit</b>	431	Customer Charge All kW All kWh	\$12.00	\$5.00 \$0.04168	\$0.00160	\$0.04178	\$0.00444	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00050	\$0.00645	\$0.01089	\$12.00 \$5.00 \$0.13731				
<b>Regular General GD-2 Electric Vehicle Price Schedule D Load Factor &gt;15% Farm Credit</b>	431	Customer Charge All kW All kWh	\$12.00	\$10.00 \$0.02305	\$0.00160	\$0.04178	\$0.00444	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00050	\$0.00645	\$0.01089	\$12.00 \$10.00 \$0.11868				
<b>Large General GD-3 Electric Vehicle Price Schedule A 0% &lt;= Load Factor &lt;=5% Farm Credit</b>	431	Customer Charge On Peak kVA On Peak kWh Off Peak kWh Customer Charge On Peak kVA On Peak kWh Off Peak kWh	\$370.00	\$0.00 \$0.04912 \$0.02896	\$0.00054 \$0.00054	\$0.01687 \$0.01687	\$0.00152 \$0.00152	\$0.00310 \$0.00310	\$0.00035 \$0.00035	\$0.01981 \$0.01981	\$0.02326 \$0.02326	\$0.00050 \$0.00050	\$0.00645 \$0.00645	\$0.00372 \$0.00372	\$370.00 \$0.00 \$0.10198 \$0.08182 (\$37.00) \$0.00 (\$0.01020) (\$0.00818)				
<b>Large General GD-3 Electric Vehicle Price Schedule B 5% &lt; Load Factor &lt;=10% Farm Credit</b>	431	Customer Charge On Peak kVA On Peak kWh Off Peak kWh Customer Charge On Peak kVA On Peak kWh Off Peak kWh	\$370.00	\$2.50 \$0.04332 \$0.02316	\$0.00054 \$0.00054	\$0.01687 \$0.01687	\$0.00152 \$0.00152	\$0.00310 \$0.00310	\$0.00035 \$0.00035	\$0.01981 \$0.01981	\$0.02326 \$0.02326	\$0.00050 \$0.00050	\$0.00645 \$0.00645	\$0.00372 \$0.00372	\$370.00 \$2.50 \$0.09618 \$0.07602 (\$37.00) (\$0.25) (\$0.00962) (\$0.00760)				
<b>Large General GD-3 Electric Vehicle Price Schedule C 10% &lt; Load Factor &lt;=15% Farm Credit</b>	431	Customer Charge On Peak kVA On Peak kWh Off Peak kWh Customer Charge On Peak kVA On Peak kWh Off Peak kWh	\$370.00	\$5.00 \$0.03752 \$0.01736	\$0.00054 \$0.00054	\$0.01687 \$0.01687	\$0.00152 \$0.00152	\$0.00310 \$0.00310	\$0.00035 \$0.00035	\$0.01981 \$0.01981	\$0.02326 \$0.02326	\$0.00050 \$0.00050	\$0.00645 \$0.00645	\$0.00372 \$0.00372	\$370.00 \$5.00 \$0.09038 \$0.07022 (\$37.00) (\$0.50) (\$0.00904) (\$0.00702)				
<b>Large General GD-3 Electric Vehicle Price Schedule D Load Factor &gt;15% Farm Credit</b>	431	Customer Charge On Peak kVA On Peak kWh Off Peak kWh Customer Charge On Peak kVA On Peak kWh Off Peak kWh	\$370.00	\$10.00 \$0.02593 \$0.00577	\$0.00054 \$0.00054	\$0.01687 \$0.01687	\$0.00152 \$0.00152	\$0.00310 \$0.00310	\$0.00035 \$0.00035	\$0.01981 \$0.01981	\$0.02326 \$0.02326	\$0.00050 \$0.00050	\$0.00645 \$0.00645	\$0.00372 \$0.00372	\$370.00 \$10.00 \$0.07879 \$0.05863 (\$37.00) (\$1.00) (\$0.00788) (\$0.00586)				
<i>GD-2, GD-3 Last Change</i>			7/1/24	7/1/24	1/1/24	7/1/24	7/1/24	6/1/14	1/1/23	9/1/23	9/1/23	1/1/03	9/1/23	1/1/23	7/1/24				
<b>ALL GENERAL</b>	Transformer Ownership Credit of \$0.19 may apply to all kW for schedule GD-2. High Voltage Metering and No Transformation, 3% Discount at 4,160 Volts or Over may apply to all kW / kVA and kWh.																		
<b>DEFINITIONS</b>	EV-RES:	Off-Peak kWh: Monday - Friday 8 P.M. - 6 A.M. and All Day Weekends and Weekday Holidays Mid-Peak kWh: Monday - Friday 6 A.M. - 3 P.M., excluding Weekday Holidays On-Peak kWh: Monday - Friday 3 P.M. - 8 P.M., excluding Weekday Holidays																	



**PART A - TOTAL DELIVERY RATES**  
**(1) Reconciling Rates = Sum of Part B Rates**

Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Distribution Charges				Revenue Decoupling	Distributed Solar (SMART)	Net Metering Recovery Surcharge (NMRS)	Transmission Charges			Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery	
					Base Distribution	Exogenous Cost Adjust	Reconciling Rate Adjust (1)	Total Distribution				Internal Transmission	ITSCA	External Transmission	Total Transmission	System Benefits	Recon. Factor			Total EEC
					MDPU No. 382				MDPU No. 383	MDPU No. 390	MDPU No. 441		MDPU No. 304	MDPU No. 305		MDPU No. 436		MDTE No. 37		
Last change					12/1/24	1/1/24	7/1/24	12/1/24	1/1/24	1/1/24	1/1/24	6/1/14	1/1/24	1/1/24	1/1/24	1/1/02	7/1/24	7/1/24	1/1/03	12/1/24
RD-1 Residential	455		ALL	Customer Charge Energy (kWh)	\$8.50 \$0.09621	\$0.00218	\$0.04237	\$8.50 \$0.14076	\$0.00605	\$0.01482	\$0.02496	\$0.00394	\$0.00054	\$0.03053	\$0.03501	\$0.00250	\$0.03348	\$0.03598	\$0.00050	\$8.50 \$0.25808
Farm Credit				Customer Charge Energy (kWh)															(\$0.85) (\$0.02581)	
RD-2 Residential Assistance	456		ALL	Customer Energy (kWh)	\$8.50 \$0.09621	\$0.00218	\$0.04237	\$8.50 \$0.14076	\$0.00605	\$0.01482	\$0.02496	\$0.00394	\$0.00054	\$0.03053	\$0.03501	\$0.00250	\$0.03348	\$0.03598	\$0.00050	\$8.50 \$0.25808
40.0% Low Income Discount				Customer Energy (kWh)															(\$3.40) (\$0.10323)	
Farm Credit				Customer Energy (kWh)															(\$0.51) (\$0.01549)	
GD-1 Small General Service	457		ALL	Customer Charge Energy (kWh)	\$12.00 \$0.07023	\$0.00160	\$0.02397	\$12.00 \$0.09580	\$0.00444	\$0.01089	\$0.01833	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$12.00 \$0.16638
Farm Credit				Customer Energy (kWh)															(\$1.20) (\$0.01664)	
GD-2 Medium General Service	457		ALL	Customer Charge Demand (All kW)	\$12.00 \$10.00 \$0.02327	\$0.00160	\$0.02345	\$12.00 \$10.00 \$0.04832	\$0.00444	\$0.01089	\$0.01833	\$0.00323	\$0.00047	\$0.02627	0.02997	\$0.00250	\$0.00395	0.00645	\$0.00050	\$12.00 \$0.11890 (\$1.20) (\$1.00) (\$0.01189)
Farm Credit				All kWh																
GD-3 Large General Service	457		ALL	Customer Charge Demand (On-Peak kVA)	\$370.00 \$10.00 \$0.02637	\$0.00054	\$0.01061	\$370.00 \$10.00 \$0.03752	\$0.00152	\$0.00372	\$0.00626	\$0.00310	\$0.00035	\$0.01981	\$0.02326	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$370.00 \$10.00 \$0.07923 \$0.05873 (\$37.00) (\$1.00) (\$0.00792) (\$0.00587)
Farm Credit				Peak kWh	\$0.00587	\$0.00054	\$0.01061	\$0.01702	\$0.00152	\$0.00372	\$0.00626	\$0.00310	\$0.00035	\$0.01981	\$0.02326	\$0.00250	\$0.00395	\$0.00645	\$0.00050	
GD-4 Optional Time of Use	457		ALL	Customer Charge Demand (On-Peak kW)	\$12.00 \$4.75 \$0.00000	\$0.00160	\$0.02345	\$12.00 \$4.75 \$0.02505	\$0.00444	\$0.01089	\$0.01833	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$12.00 \$4.75 \$0.09563 \$0.09563 (\$1.20) (\$0.48) (\$0.00956) (\$0.00956)
Farm Credit				Off Peak kWh	\$0.00000	\$0.00160	\$0.02345	\$0.02505	\$0.00444	\$0.01089	\$0.01833	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00250	\$0.00395	\$0.00645	\$0.00050	
GD-5 Water Heating and/or Space Heating	457		ALL	Customer Charge Demand (On-Peak kW)	\$0.00 \$0.06132	\$0.00160	\$0.02345	\$0.00 \$0.08637	\$0.00444	\$0.01089	\$0.01833	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$0.00 \$0.15695
Farm Credit				Peak kWh																
				Off Peak kWh																
ALL GENERAL					Transformer Ownership Credit of \$0.19 may apply to all kW for schedules GD-2 and GD-4. High Voltage Metering and No Transformation, 3% Discount at 4,160 Volts or Over may apply to all kW / kVA and kWh.															
SD Street Lighting	458		ALL	Fixture Charge/Customer Charge Energy (kWh)	\$0.00000	\$0.00174	\$0.04779	\$0.04953	\$0.00484	\$0.01185	\$0.01994	\$0.00318	\$0.00058	\$0.03230	\$0.03606	\$0.00250	\$0.00395	\$0.00645	\$0.00050	Per Rate Schedule \$0.12917 (\$0.01292)
SDC Street Lighting - Customer Owned	459		ALL	Energy (kWh)	\$0.08214	\$0.00174	\$0.04592	\$0.12980	\$0.00484	\$0.01185	\$0.01994	\$0.00318	\$0.00058	\$0.03230	\$0.03606	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$0.20944 (\$0.02094)

Issued by: Daniel Hurstak  
Vice President and Treasurer

Issued: December 16, 2024  
Effective: December 1, 2024  
Billed: January 1, 2025

**PART B - OUTDOOR LIGHTING DELIVERY RATES**

**Company Owned Outdoor Lighting Delivery Service - Luminaire Charges**

**M.D.P.U. No. 458**

Lamp Size Lumens	Type of Luminaire	Per Month	Per Year	Total Farm Credit Per Month
<b>Mercury Vapor*:</b>				
3,500	Street and Highway Type	\$16.91	\$202.92	(\$1.69)
7,000	Street and Highway Type	\$18.75	\$225.00	(\$1.88)
20,000	Street and Highway Type	\$34.08	\$408.96	(\$3.41)
60,000	Street and Highway Type	\$65.17	\$782.04	(\$6.52)
20,000	Flood Light Type	\$37.69	\$452.28	(\$3.77)
3,500	Power Bracket Included	\$17.71	\$212.52	(\$1.77)
7,000	Power Bracket Included	\$19.94	\$239.28	(\$1.99)
<b>High Pressure Sodium**:</b>				
3,300	Street and Highway Type	\$14.67	\$176.04	(\$1.47)
9,500	Street and Highway Type	\$17.44	\$209.28	(\$1.74)
20,000	Street and Highway Type	\$26.01	\$312.12	(\$2.60)
50,000	Street and Highway Type	\$36.99	\$443.88	(\$3.70)
140,000	Street and Highway Type	\$75.90	\$910.80	(\$7.59)
50,000	Flood Light Type	\$42.94	\$515.28	(\$4.29)
<b>Light Emitting Diode (LED):</b>				
<i>Wattage Ranges</i>				
20-30	Cobra Head Type	\$9.50	\$114.00	(\$0.95)
31-40	Cobra Head Type	\$10.25	\$123.00	(\$1.03)
41-50	Cobra Head Type	\$11.00	\$132.00	(\$1.10)
51-60	Cobra Head Type	\$11.50	\$138.00	(\$1.15)
61-80	Cobra Head Type	\$16.50	\$198.00	(\$1.65)
81-110	Cobra Head Type	\$19.00	\$228.00	(\$1.90)
111-150	Cobra Head Type	\$21.00	\$252.00	(\$2.10)
40-60	Flood Light Type	\$16.50	\$198.00	(\$1.65)
61-80	Flood Light Type	\$18.00	\$216.00	(\$1.80)
81-110	Flood Light Type	\$19.00	\$228.00	(\$1.90)
110	Flood Light Type - CREE	\$25.79	\$309.48	(\$2.58)
111-150	Flood Light Type	\$24.00	\$288.00	(\$2.40)
350-390	Flood Light Type	\$30.00	\$360.00	(\$3.00)
20-30	Yard Light Type	\$10.50	\$126.00	(\$1.05)
31-40	Yard Light Type	\$11.25	\$135.00	(\$1.13)
41-50	Yard Light Type	\$12.00	\$144.00	(\$1.20)
51-60	Yard Light Type	\$12.50	\$150.00	(\$1.25)
61-80	Yard Light Type	\$17.50	\$210.00	(\$1.75)
81-110	Yard Light Type	\$20.00	\$240.00	(\$2.00)
111-150	Yard Light Type	\$22.00	\$264.00	(\$2.20)
<b>Ornamental Lighting:</b>				
3,300	Street and Highway Type	\$11.77	\$141.24	(\$1.18)
<i>Last Change - All Luminaires</i>		1/1/25	1/1/25	1/1/25

\* Mercury Vapor Lighting is not available for new lighting installations, effective January 1, 1991.

\*\*High Pressure Sodium Lighting is not available for new lighting installations, effective September 1, 2023.

Issued by: Daniel Hurstak  
Vice President and Treasurer

Issued: December 16, 2024  
Effective: December 1, 2024  
Billed: January 1, 2025

PART D - EV & DEMAND CHARGE ALTERNATIVE RATES

Electric Vehicle Rates - Delivery and Supply																				TOTAL
M.D.P.U.			Customer	Base	Exogenous	Total	Revenue	Net Metering	Internal		External	Total	Renewable	Energy	SMART Solar	Total	Basic	Basic	Total	Total
Class	No.	Blocks	Charge	Distribution	Cost Adjustment	Reconciling Adjustments	Decoupling Adjustment	Recovery Surcharge (NMRS)	Transmission	Service Cost Adjustment	Transmission	Transmission	Resource	Efficiency	Massachusetts Renewable Target	Delivery	Charge	Costs Adder	Basic Service Charge	Delivery and Supply
EV-RES	434	Customer Charge Off-Peak kWh Mid-Peak kWh On-Peak kWh	\$6.39	\$0.04810 \$0.13041 \$0.20331	\$0.00218 \$0.00218 \$0.00218	\$0.04237 \$0.04237 \$0.04237	\$0.00605 \$0.00605 \$0.00605	\$0.02496 \$0.02496 \$0.02496	\$0.00394 \$0.00394 \$0.00394	\$0.00054 \$0.00054 \$0.00054	\$0.00097 \$0.02480 \$0.13071	\$0.00545 \$0.02928 \$0.13519	\$0.00050 \$0.00050 \$0.00050	\$0.03598 \$0.03598 \$0.03598	\$0.01482 \$0.01482 \$0.01482	\$6.39 \$0.18041 \$0.28655 \$0.46536	\$0.17461 \$0.19582 \$0.22372	\$0.00436 \$0.00436 \$0.00436	\$0.17897 \$0.20018 \$0.22808	\$6.39 \$0.35938 \$0.48673 \$0.69344
Farm Credit		Customer Charge Off-Peak kWh Mid-Peak kWh On-Peak kWh														(\$0.64) (\$0.01804) (\$0.02866) (\$0.04654)			(\$0.01790) (\$0.02866) (\$0.02281)	(\$0.64) (\$0.03594) (\$0.04868) (\$0.06935)
Last Change			7/1/24	12/1/24	1/1/24	7/1/24	7/1/24	1/1/24	6/1/14	1/1/24	7/1/24	7/1/24	1/1/03	6/1/23	7/1/24	12/1/24	8/1/24	2/1/24	8/1/24	12/1/24
Regular General GD-2 Electric Vehicle Price Schedule A 0% <= Load Factor <=5% Farm Credit	431	Customer Charge All kW All kWh	\$12.00	\$0.00 \$0.06054	\$0.00160	\$0.02345	\$0.00444	\$0.01833	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00050	\$0.00645	\$0.01089	\$12.00 \$0.00 \$0.15617				\$0.00 (\$1.20) \$0.00 (\$0.01562)
Regular General GD-2 Electric Vehicle Price Schedule B 5% < Load Factor <=10% Farm Credit	431	Customer Charge All kW All kWh	\$12.00	\$2.50 \$0.05122	\$0.00160	\$0.02345	\$0.00444	\$0.01833	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00050	\$0.00645	\$0.01089	\$12.00 \$2.50 \$0.14685				(\$1.20) (\$0.25) (\$0.01469)
Regular General GD-2 Electric Vehicle Price Schedule C 10% < Load Factor <=15% Farm Credit	431	Customer Charge All kW All kWh	\$12.00	\$5.00 \$0.04190	\$0.00160	\$0.02345	\$0.00444	\$0.01833	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00050	\$0.00645	\$0.01089	\$12.00 \$5.00 \$0.13753				(\$1.20) (\$0.50) (\$0.01375)
Regular General GD-2 Electric Vehicle Price Schedule D Load Factor >15% Farm Credit	431	Customer Charge All kW All kWh	\$12.00	\$10.00 \$0.02327	\$0.00160	\$0.02345	\$0.00444	\$0.01833	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00050	\$0.00645	\$0.01089	\$12.00 \$10.00 \$0.11890				(\$1.20) (\$1.00) (\$0.01189)
Large General GD-3 Electric Vehicle Price Schedule A 0% <= Load Factor <=5% Farm Credit	431	Customer Charge On Peak kVA On Peak kWh Off Peak kWh	\$370.00	\$0.00 \$0.04956 \$0.02906	\$0.00054 \$0.00054	\$0.01061 \$0.01061	\$0.00152 \$0.00152	\$0.00626 \$0.00626	\$0.00310 \$0.00310	\$0.00035 \$0.00035	\$0.01981 \$0.01981	\$0.02326 \$0.02326	\$0.00050 \$0.00050	\$0.00645 \$0.00645	\$0.00372 \$0.00372	\$370.00 \$0.00 \$0.10242 \$0.08192 (\$37.00) \$0.00 (\$0.01024) (\$0.00819)				\$0.00 \$0.10242 \$0.08192 (\$37.00) \$0.00 (\$0.01024) (\$0.00819)
Large General GD-3 Electric Vehicle Price Schedule B 5% < Load Factor <=10% Farm Credit	431	Customer Charge On Peak kVA On Peak kWh Off Peak kWh	\$370.00	\$2.50 \$0.04376 \$0.02326	\$0.00054 \$0.00054	\$0.01061 \$0.01061	\$0.00152 \$0.00152	\$0.00626 \$0.00626	\$0.00310 \$0.00310	\$0.00035 \$0.00035	\$0.01981 \$0.01981	\$0.02326 \$0.02326	\$0.00050 \$0.00050	\$0.00645 \$0.00645	\$0.00372 \$0.00372	\$370.00 \$2.50 \$0.09662 \$0.07612 (\$0.25) (\$0.00966) (\$0.00761)				\$0.00 \$0.09662 \$0.07612 (\$0.25) (\$0.00966) (\$0.00761)
Large General GD-3 Electric Vehicle Price Schedule C 10% < Load Factor <=15% Farm Credit	431	Customer Charge On Peak kVA On Peak kWh Off Peak kWh	\$370.00	\$5.00 \$0.03796 \$0.01746	\$0.00054 \$0.00054	\$0.01061 \$0.01061	\$0.00152 \$0.00152	\$0.00626 \$0.00626	\$0.00310 \$0.00310	\$0.00035 \$0.00035	\$0.01981 \$0.01981	\$0.02326 \$0.02326	\$0.00050 \$0.00050	\$0.00645 \$0.00645	\$0.00372 \$0.00372	\$370.00 \$5.00 \$0.09082 \$0.07032 (\$37.00) (\$0.50) (\$0.00908) (\$0.00703)				\$0.00 \$0.09082 \$0.07032 (\$37.00) (\$0.50) (\$0.00908) (\$0.00703)
Large General GD-3 Electric Vehicle Price Schedule D Load Factor >15% Farm Credit	431	Customer Charge On Peak kVA On Peak kWh Off Peak kWh	\$370.00	\$10.00 \$0.02637 \$0.00587	\$0.00054 \$0.00054	\$0.01061 \$0.01061	\$0.00152 \$0.00152	\$0.00626 \$0.00626	\$0.00310 \$0.00310	\$0.00035 \$0.00035	\$0.01981 \$0.01981	\$0.02326 \$0.02326	\$0.00050 \$0.00050	\$0.00645 \$0.00645	\$0.00372 \$0.00372	\$370.00 \$10.00 \$0.07923 \$0.05873 (\$37.00) (\$1.00) (\$0.00792) (\$0.00587)				\$0.00 \$0.07923 \$0.05873 (\$37.00) (\$1.00) (\$0.00792) (\$0.00587)
GD-2, GD-3 Last Change			7/1/24	12/1/24	1/1/24	7/1/24	7/1/24	1/1/24	6/1/14	1/1/23	9/1/23	9/1/23	1/1/03	9/1/23	1/1/23	12/1/24				
ALL GENERAL	Transformer Ownership Credit of \$0.19 may apply to all kW for schedule GD-2. High Voltage Metering and No Transformation, 3% Discount at 4,160 Volts or Over may apply to all kW / kVA and kWh.																			
DEFINITIONS	EV-RES:	Off-Peak kWh: Monday - Friday 8 P.M. - 6 A.M. and All Day Weekends and Weekday Holidays Mid-Peak kWh: Monday - Friday 6 A.M. - 3 P.M., excluding Weekday Holidays On-Peak kWh: Monday - Friday 3 P.M. - 8 P.M., excluding Weekday Holidays																		

**Fitchburg Gas and Electric Light Company**  
**Summary of Electric Basic Service Rates**  
**January 1, 2024 - December 31, 2024**

Basic Service - \$/kWh M.D.P.U. No. 397, 425, and 440		Jan 24 (1)	Feb 24 (1)	Mar 24 (1)	Apr 24 (1)	May 24 (1)	Jun 24 (1)	Jul 24 (1)	Aug 24 (1)	Sep 24 (1)	Oct 24 (1)	Nov 24 (1)	Dec 24 (1)	
Residential - RD-1, RD-2	Fixed	\$0.21206	\$0.19338	\$0.19338	\$0.19338	\$0.19338	\$0.19338	\$0.19338	\$0.19304	\$0.19304	\$0.19304	\$0.19304	\$0.19304	
	Variable	\$0.30731	\$0.26474	\$0.19801	\$0.17360	\$0.16346	\$0.16292	\$0.17726	\$0.16414	\$0.15675	\$0.15439	\$0.16852	\$0.21761	
RD-1 Farm Credit (2)	Fixed	(\$0.02121)	(\$0.01934)	(\$0.01934)	(\$0.01934)	(\$0.01934)	(\$0.01934)	(\$0.01934)	(\$0.01930)	(\$0.01930)	(\$0.01930)	(\$0.01930)	(\$0.01930)	
	Variable	(\$0.03073)	(\$0.02647)	(\$0.01980)	(\$0.01736)	(\$0.01635)	(\$0.01629)	(\$0.01773)	(\$0.01641)	(\$0.01568)	(\$0.01544)	(\$0.01685)	(\$0.02176)	
RD-2 Farm Credit (2)	Fixed	(\$0.01389)	(\$0.01267)	(\$0.01267)	(\$0.01267)	(\$0.01267)	(\$0.01267)	(\$0.01267)	(\$0.01158)	(\$0.01158)	(\$0.01158)	(\$0.01158)	(\$0.01158)	
	Variable	(\$0.02013)	(\$0.01734)	(\$0.01297)	(\$0.01137)	(\$0.01071)	(\$0.01067)	(\$0.01161)	(\$0.00985)	(\$0.00941)	(\$0.00926)	(\$0.01011)	(\$0.01306)	
Residential RD-2	Fixed	(\$0.07316)	(\$0.06672)	(\$0.06672)	(\$0.06672)	(\$0.06672)	(\$0.06672)	(\$0.06672)	(\$0.07722)	(\$0.07722)	(\$0.07722)	(\$0.07722)	(\$0.07722)	
Low Income Discount	Variable	(\$0.10602)	(\$0.09134)	(\$0.06831)	(\$0.05989)	(\$0.05639)	(\$0.05621)	(\$0.06115)	(\$0.06566)	(\$0.06270)	(\$0.06176)	(\$0.06741)	(\$0.08704)	
Small General - GD-1	Fixed	\$0.21206	\$0.19338	\$0.19338	\$0.19338	\$0.19338	\$0.19338	\$0.19338	\$0.19304	\$0.19304	\$0.19304	\$0.19304	\$0.19304	
	Variable	\$0.30731	\$0.26474	\$0.19801	\$0.17360	\$0.16346	\$0.16292	\$0.17726	\$0.16414	\$0.15675	\$0.15439	\$0.16852	\$0.21761	
Farm Credit (2)	Fixed	(\$0.02121)	(\$0.01934)	(\$0.01934)	(\$0.01934)	(\$0.01934)	(\$0.01934)	(\$0.01934)	(\$0.01930)	(\$0.01930)	(\$0.01930)	(\$0.01930)	(\$0.01930)	
	Variable	(\$0.03073)	(\$0.02647)	(\$0.01980)	(\$0.01736)	(\$0.01635)	(\$0.01629)	(\$0.01773)	(\$0.01641)	(\$0.01568)	(\$0.01544)	(\$0.01685)	(\$0.02176)	
Medium General and Outdoor Lighting - GD-2, GD-4, GD-5, SD														
	Fixed	\$0.20609	\$0.19412	\$0.19412	\$0.19412	\$0.19412	\$0.19412	\$0.19412	\$0.19164	\$0.19164	\$0.19164	\$0.19164	\$0.19164	
	Variable	\$0.30244	\$0.26705	\$0.20187	\$0.17351	\$0.16516	\$0.16777	\$0.18058	\$0.16473	\$0.15728	\$0.15359	\$0.17706	\$0.22221	
Farm Credit (2)	Fixed	(\$0.02061)	(\$0.01941)	(\$0.01941)	(\$0.01941)	(\$0.01941)	(\$0.01941)	(\$0.01941)	(\$0.01916)	(\$0.01916)	(\$0.01916)	(\$0.01916)	(\$0.01916)	
	Variable	(\$0.03024)	(\$0.02671)	(\$0.02019)	(\$0.01735)	(\$0.01652)	(\$0.01678)	(\$0.01806)	(\$0.01647)	(\$0.01573)	(\$0.01536)	(\$0.01771)	(\$0.02222)	
Large General - GD-3	Fixed	<u>12/27/23-1/23/24</u> N/A	<u>1/24 - 1/31</u> N/A	<u>2/1 - 2/23</u> N/A	<u>2/24 - 3/26</u> N/A	<u>3/27 - 4/24</u> N/A	<u>4/25 - 5/24</u> N/A	<u>5/25 - 6/25</u> N/A	<u>6/26 - 7/25</u> N/A	<u>7/26- 8/26</u> N/A	<u>8/27 - 9/24</u> N/A	<u>9/25 - 10/24</u> N/A	<u>10/25 - 11/22</u> N/A	<u>11/23 - 12/23</u> N/A
	Variable	\$0.10968	\$0.07611	\$0.07554	\$0.06208	\$0.06289	\$0.06248	\$0.06791	\$0.08214	\$0.08214	\$0.07371	\$0.07288	\$0.07742	\$0.12079
Farm Credit (2)	Fixed	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Variable	(\$0.01097)	(\$0.00761)	(\$0.00755)	(\$0.00621)	(\$0.00629)	(\$0.00625)	(\$0.00679)	(\$0.00821)	(\$0.00821)	(\$0.00737)	(\$0.00729)	(\$0.00774)	(\$0.01208)

(1) Pursuant to Basic Service Schedule BS, M.D.P.U. 397 effective August 1, 2023, M.D.P.U. 425 effective May 1, 2024., and M.D.P.U. 440 effective July 1, 2024. Rates include Basic Service Costs Adder of \$0.00493/kWh effective December 1, 2022 and \$0.00436/kWh effective February 1, 2024.

(2) Additional 10% discount to customers who qualify as persons or corporations engaged in the business of agriculture or farming, as defined pursuant to section 1A of Chapter 128 of the General Laws.

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Name of Respondent		This Report Is:		Date of Report		Year of Report	
Fitchburg Gas and		(1)_X_ An Original		(Mo, Da, Yr)			
Electric Light Company		(2)_A Resubmission		3/27/2025		12/31/2024	
ADVERTISING EXPENSES							
Line No.	Account No.	Type (a)	General Description (b)			Amount for Year (c)	
1	930	Gas	Informational			0	
2							
3	930	Electric	Informational			0	
4							
5							
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21							
22							
23							
24							
25							
26			Total			0	

Name of Respondent	This Report Is:	Date of Report	Year of Report
Fitchburg Gas and	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Electric Light Company	(2) <u>  </u> A Resubmission	03/27/25	12/31/2024

### CHARGES FOR OUTSIDE SERVICES

1. Report the information specified below for all charges made during year included in any account (including plant accounts) for outside services, such as services concerning rates, management, construction, engineering, research, financial, valuation, legal, accounting purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounted to 5% or more of total charges for outside professional and other consultative services, including payments for Legislative services except those which should be reported in Account 426.4, Expenditures for Certain Civic, Political and Related Activities:

- (a) Name and address of person or organization rendering services.
- (b) description of services received during year and project or case to which services relate,
- (c) basis of charges,
- (d) total charges for the year, detailing utility department and account charges

2. For aggregate payments to any one individual, group, partnership, corporation or organization of any kind in excess of \$25,000 ( not included in No. 1), there shall be reported the name of the payee, the predominant nature of the services performed and the amount of payment. Amounts charged to plant accounts shall be reported separately.

3. All charges not reported under No. 1 or 2 shall be aggregated by the type of service and each type shall show the amount charged. Amounts charged to plant accounts shall be reported separately for each type.

4. For any such services which are of a continuing nature give date and term of contract and date of Commission authorization, if contract received Commission approval.

5. Designate associated companies.

1	(1) In excess of 5% of total charges:				
2	(a)	(b)	(c)	(d)	(e)
3	Unitil Service Corp. *	Administrative and	Services &		
	6 Liberty Lane West	Professional Services	Expenses		
	Hampton, NH 03842				
				107 - PLANT	60,656
				146 - AR - ASSOCIATED CO'S	(63,068)
4				163 - STORES EXP	299,898
5				182 - REGULATORY ASSETS	66,410
6				184 - ENGINEERING AND OPER O/H	5,163,305
7				186 - DEFERRED DEBITS	650,062
				234 - AP - ASSOCIATED CO'S	(95,466)
8				421 - MISC INCOME OR LOSS	(124,213)
9				426 - DONATIONS	4,149
10				557 - ELECT PRODUCTION ADMIN	340,226
11				561 - ELECTRIC DISPATCH	29,655
12				580 - ELECTRIC DISTRIBUTION	614,243
13				593 - ELECTRIC VEGETATION MGMT	210,269
14				813 - GAS PRODUCTION	257,250
15				880 - GAS DISTRIBUTION	652,279
16				903 - CUSTOMER ACCOUNTING	2,283,247
17				908 - CUSTOMER SERVICE/PAYRL	1,736,819
18				923 - OUTSIDE SERVICES	6,092,730
19					
20					
21				Total Unitil Service Corp	18,178,451
22	* Associated Company				

(2) Payments in excess of \$25,000 not included in item 1:									
1	LANDIS+GYR TECHNOLOGY INC	PO BOX 78000	DETROIT	MI	48278-1482	\$3,015,019	Professional Services		
2	RISE ENGINEERING	DIV OF THIELSCH	BOSTON	MA	02284-5327	2,156,812	Professional Services		
3	RESOURCE INNOVATIONS INC	719 MAIN STREET	HALF MOON BAY	CA	94019	1,853,226	Professional Services		
4	SAJA COMPANY LLC	896 METHUEN ST	DRACUT	MA	01826	1,171,873	Professional Services		
5	KEEGAN WERLIN LLP	99 HIGH ST STE 2900	BOSTON	MA	02110	1,012,434	Professional Services		
6	ITRON INC	PO BOX 200209	DALLAS	TX	75320-0209	912,523	Materials		
7	LOCKTON COMPANIES	PO BOX 123036	DALLAS	TX	75312	820,570	Professional Services		
8	POWELL CONTROLS INC	3 BALDWIN GREEN COMMON	WOBURN	MA	01801	743,092	Materials		
9	PENNSYLVANIA TRANSFORMER	PO BOX 641580	PITTSBURGH	PA	15264-1580	704,154	Materials		
10	HOWARD INDUSTRIES INC	1728 SOLUTIONS CENTER	CHICAGO	IL	60677-1007	665,172	Professional Services		
11	PROCESS PIPELINE SERVICES	4 BROAD STREET	PLAINVILLE	MA	02762	578,656	Professional Services		
12	GRAYBAR ELECTRIC CO INC	PO BOX 414426	BOSTON	MA	02241-4426	457,867	Materials		
13	ICF CONSULTING GROUP INC	PO BOX 775367	CHICAGO	IL	60677-5367	386,839	Professional Services		
14	STELLA-JONES	DEPT CH 19535	PALATINE	IL	60055-9535	386,015	Professional Services		
15	KUBRA DATA TRANSFER	PO BOX 14489	DES MOINES	IA	50306-3489	384,168	Professional Services		
16	AECOM TECHNICAL SERVICES INC	1 FEDERAL ST	BOSTON	MA	02110	378,798	Professional Services		
17	BLUE SKY WEST, LLC	353 N CLARK STREET	CHICAGO	IL	60654	377,752	Professional Services		
18	SYSTEMS & SOFTWARE	62130 COLLECTIONS CENTER	CHICAGO	IL	60693	359,368	Professional Services		
19	ATRIUM ECONOMICS LLC	10 HOSPITAL CENTER	HILTON HEAD ISLAND	SC	29926	358,731	Professional Services		
20	3DEGREES GROUP	2 EMBARCADERO CENTER	SAN FRANCISCO	CA	94111	342,133	Professional Services		
21	BLACK BEAR SO LLC	480 BOUL DE LA CITE'	GATINEAU	QC C	J8T853	261,859	Professional Services		
22	ELL & CO	PO BOX 92395	CHICAGO	IL	60675	260,500	Professional Services		
23	SUBSTATION DESIGN CORP	6 Commerce Drive	READING	PA	19607	254,730	Materials		
24	EN ENGINEERING LLC	PO BOX 5618	CAROL STREAM	IL	60197-5618	251,037	Professional Services		
25	PICARRO INC	3105 Patrick Henry Drive	SANTA CLAR	CA	95054	220,626	Professional Services		
26	O. G. CROTEAU P. & H. INC.	381 SUMMER STREET	FITCHBURG	MA	01420	210,778	Materials		
27	GRANITE GROUP, THE	PO BOX 241	BRATTLEBORO	VT	05302-0241	206,395	Professional Services		
28	HITACHI ENERGY USA INC	25499 NETWORK PLACE	CHICAGO	IL	60673-1254	205,921	Materials		
29	WESCO RECEIVABLES CORP	1751 SOLUTIONS CENTER	CHICAGO	IL	60677-1007	202,839	Materials		
30	TURNKEYS & CO	801 PENNSYLVANIA	KANSAS CITY	MO	64105	192,400	Professional Services		
31	ACADIAN CONSULTING GROUP	5800 One Perkins Place	BATON ROUGE	LA	07080	170,225	Professional Services		
32	WEST MONROE PARTNERS LLC	311 WEST MONROE STREET	CHICAGO	IL	60606	165,608	Professional Services		
33	SRECTRADE INC	201 CALIFORNIA STREET	SAN FRANCISCO	CA	94111	165,360	Professional Services		
34	ELECTRIC POWER SYSTEMS	915 Holt Ave	MANCHESTER	NH	03109	160,900	Professional Services		
35	AM CONSERVATION GROUP INC	1701 Charleston Regional	CHARLESTON	SC	29492	147,315	Professional Services		
36	MUELLER CO	23418 NETWORK PLACE	CHICAGO	IL	60673-1234	145,961	Materials		
37	UTILITIES & INDUSTRIES	1995 INDUSTRIAL BLVD	REYNOLDSVILLE	PA	15851	145,066	Materials		
38	MSR UTILITY MAINTENANCE CORP	209 PLEASANT STREET	DUNSTABLE	MA	01827	139,575	Materials		
39	SCHWEITZER ENGINEERING LABORATORIES	PO BOX 956045	ST. LOUIS	MO	63195-6045	131,988	Professional Services		
40	MAC & CO	570 WASHINGTON BLVD	JESEY CITY	NJ	07310	129,600	Professional Services		
41	HEWITT & HEWITT LLC	500 US ROUTE 1	YARMOUTH	ME	04096	127,886	Professional Services		
42	SCOTTMADDEN INC	2626 GLENWOOD AVENUE	RALEIGH	NC	27608	124,722	Professional Services		
43	TREMONT STRATEGIES GROUP LLC	35 OLD PLANTERS ROAD	BEVERLY	MA	01915	105,820	Professional Services		
44	PIONEER INSPECTION LLC	BRIAN AYOTTE	BANGOR	ME	04401	86,425	Professional Services		
45	GZA ENVIRONMENTAL INC	PO BOX 711810	CINCINNATI	OH	45271-1810	86,137	Professional Services		
46	CHIMEFISH & CO	600 WESTOWN PARKWAY	WEST DES MOINES	IA	(blank)	78,400	Professional Services		
47	T & R ELECTRIC SUPPLY COMPANY	BOX 180	COLMAN	SD	57017-0000	78,039	Materials		
48	CHRISTENSEN ASSOCIATES	800 UNIVERSITY BAY DRIVE	MADISON	WI	53705	72,836	Professional Services		
49	HUNTON ANDREWS KURTH LLP	951 East Byrd Street	RICHMOND	VA	23219	71,350	Professional Services		
50	BATES WHITE LLC	2001 K STREET NW	WASHINGTON	DC	20006	71,127	Professional Services		
51	GUIDEHOUSE INC	4511 PAYSHERE CIR	CHICAGO	IL	60674	69,8			

Name of Respondent	This Report Is:	Date of Report	Year of Report
Fitchburg Gas and	(1) <input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	
Electric Light Company	(2) <input type="checkbox"/> A Resubmission	3/27/2025	12/31/2024

## DEPOSITS AND COLLATERAL



1. Statement of money and the value of any collateral held as guaranty for the payment of charges pursuant to Massachusetts General Laws, Chapter 164, Section 128.

Line No.	Name of City or Town	Amount
1		
2	Customer Deposits	293,407
3	Miscellaneous	10,954
4		
5		
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29		
30	Total	\$304,361



Name of Respondent Fitchburg Gas and Electric Light Company	This report is: (1) <u>X</u> An Original (2) <u>  </u> A Resubmission		Date of Report (Mo, Da, Yr) 03/27/25	Year of Report 12/31/2024
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THIS RETURN (THE FERC FORM NO. 1 AND THE MASSACHUSETTS SUPPLEMENT)  
IS SIGNED UNDER THE PENALTIES OF PERJURY

<u>Signature</u>	<u>Date</u>	<u>Capacity</u>
 Thomas P. Meissner, Jr.	March 27, 2025	President
 Todd R. Diggins	March 27, 2025	Controller
/s/ Anne L. Alonzo * Anne L. Alonzo	March 27, 2025	Director
/s/ Neveen F. Awad * Neeven F. Awad	March 27, 2025	Director
/s/ Winfield S. Brown * Winfield S. Brown	March 27, 2025	Director
/s/ Mark H. Collin * Mark H. Collin	March 27, 2025	Director
/s/ Suzanne Foster * Suzanne Foster	March 27, 2025	Director
/s/ Edward F. Godfrey * Edward F. Godfrey	March 27, 2025	Director
/s/ Michael B. Green * Michael B. Green	March 27, 2025	Director
/s/ Jane Lewis-Raymond * Jane Lewis-Raymond	March 27, 2025	Director
/s/ Justine Vogel * Justine Vogel	March 27, 2025	Director
/s/ David A. Whiteley * David A. Whiteley	March 27, 2025	Director
* Power of Attorney on file.		

SIGNATURE OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF  
MASSACHUSETTS MUST BE SWORN TO

State of New Hampshire

County of Rockingham ss.

March 27, 2025

Then personally appeared Thomas P. Meissner, Jr. and Todd R. Diggins

and severally made oath to the truth of the foregoing statement by them subscribed  
according to their best knowledge and belief.

Jennifer A. Auger

Notary Public, State of New Hampshire

My Commission Expires December 31, 2027



Notary Public

**DEPARTMENT OF PUBLIC UTILITIES**

This statement is filed in accordance with Chapter 164, Section 84A

**CONDENSED FINANCIAL RETURN****FOR THE YEAR ENDED DECEMBER 31, 2024**

FULL NAME OF COMPANY Fitchburg Gas and Electric Light Company d/b/a Unitil  
LOCATION OF PRINCIPAL BUSINESS OFFICE Lunenburg, Massachusetts

**STATEMENT OF INCOME FOR THE YEAR**

Item	Current Year	Increase or (Decrease) from Preceding Year
<b>OPERATING INCOME</b>		\$
Operating Revenues	131,560,477	1,079,895
Operating Expenses:		
Operation Expense	77,152,925	(3,801,671)
Maintenance Expense	4,684,185	165,191
Depreciation Expense	18,615,567	2,100,281
Amortization of Utility Plant	1,539,995	194,124
Amortization of Property Losses	3,537,075	1,635,776
Amortization of Conversion Expenses ITC	0	0
Taxes Other than Income Taxes	4,889,908	488,290
Income Taxes	2,145,102	1,906,650
Provisions for Deferred Federal Income Taxes	1,810,139	(1,030,211)
Federal Income Taxes Deferred in Prior Years-Cr	0	0
Total Operating Expenses	114,374,896	1,658,430
Net Operating Revenues	17,185,581	(578,535)
Income from Utility Plant Leased to Others	0	0
Other Utility Operating Income	0	0
Total Utility Operating Income	17,185,581	(578,535)
<b>OTHER INCOME</b>		
Income from Mdse. Jobbing & Contract Work	102	1,075
Income from Nonutility Operations	0	0
Nonoperating Rental Income	(1,770)	(301)
Interest and Dividend Income	2,587,848	706,310
Miscellaneous Nonoperating Income	124,213	16,921
Total Other Income	2,710,393	724,006
Total Income	19,895,974	145,470
<b>MISCELLANEOUS INCOME DEDUCTIONS</b>		
Miscellaneous Amortization	0	0
Other Income Deductions	295,917	106,799
Total Income Deductions	295,917	106,799
Income Before Interest Charges	19,600,057	38,671
<b>INTEREST CHARGES</b>		
Interest on Long-Term Debt	6,457,679	1,072,377
Amortization of Debt Discount and Expense	67,942	(7,711)
Amortization of Premium on Debt-Credit	0	0
Interest on Debt to Associated Companies	528,131	196,753
Other Interest Expense	2,273,260	251,119
Interest Charged to Construction-Credit	(766,674)	(327,793)
Total Interest Charges	8,560,338	1,184,745
Net Income	11,039,719	(1,146,073)

Form AC-20.



Fitchburg Gas and Electric Light Company - Condensed Financial Return - For the year ended December 31, 2024

## BALANCE SHEET

Title of Account		Balance End of Year	Title of Account		Balance End of Year
<b>UTILITY PLANT</b>		\$	<b>PROPRIETARY CAPITAL</b>		\$
Utility Plant		500,636,926	<b>CAPITAL STOCK</b>		
<b>OTHER PROPERTY AND INVESTMENTS</b>			Common Stock Issued		12,446,290
Nonutility Property		0	Preferred Stock Issued		0
Investment in Associated Companies		3,343	Capital Stock Subscribed		0
Other Investments		0	Premium on Capital Stock		10,182,857
Special Funds		0	Total		22,629,147
Total Other Property and Investments		3,343	<b>SURPLUS</b>		
<b>CURRENT AND ACCRUED ASSETS</b>			Other Paid-In Capital		72,000,000
Cash		256,506	Earned Surplus		38,920,937
Special Deposits		327,042	Surplus Invested in Plant		0
Working Funds		1,500	Total		110,920,937
Temporary Cash Investments		0	Total Proprietary Capital		133,550,084
Notes and Accounts Receivable		27,787,026	<b>LONG TERM DEBT</b>		
Receivables from Associated Companies		2,966,955	Bonds		0
Materials and Supplies		4,435,946	Advances from Associated Companies		0
Prepayments		285,040	Other Long-Term Debt		137,500,000
Interest and Dividends Receivable		0	Total Long-Term Debt		137,500,000
Rents Receivable		0	<b>CURRENT AND ACCRUED LIABILITIES</b>		
Accrued Utility Revenues		40,583,793	Notes Payable		0
Misc. Current and Accrued Assets		146,936	Accounts Payable		16,859,587
Total Current and Accrued Assets		76,790,744	Payables to Associated Companies		44,781,791
<b>DEFERRED DEBITS</b>			Customer Deposits		304,361
Unamortized Debt Discount and Expense		820,479	Taxes Accrued		2,587,252
Extraordinary Property Losses		0	Interest Accrued		2,224,609
Preliminary Survey and Investigation			Dividends Declared		2,016,299
Charges		688,403	Matured Long-Term Debt		0
Clearing Accounts		917,634	Matured Interest		0
Temporary Facilities		(3,122)	Tax Collections Payable		50,901
Miscellaneous Deferred Debits		21,126,445	Misc. Current and Accrued Liabilities		8,020,514
Total Deferred Debits		23,549,839	Total Current and Accrued Liabilities		76,845,314
<b>CAPITAL STOCK DISCOUNT AND EXPENSE</b>			<b>DEFERRED CREDITS</b>		
Discount on Capital Stock		0	Unamortized Premium on Debt		0
Capital Stock Expense		1,507,083	Customer Advances for Construction		(1,428,526)
Total Capital Stock Discount and Expense		1,507,083	Other Deferred Credits		20,694,023
<b>REACQUIRED SECURITIES</b>			Total Deferred Credits		19,265,497
Reacquired Capital Stock		0	<b>RESERVES</b>		
Reacquired Bonds		0	Reserves for Depreciation		177,486,696
Total Reacquired Securities		0	Reserves for Amortization		11,862,619
Total Assets and Other Debits		602,487,935	Reserve for Uncollectible Accounts		1,545,116
			Operating Reserves		0
			Reserve for Depreciation and Amortization of Nonutility Property		0
			Reserves for Deferred Federal Income Taxes		41,824,098
			Total Reserves		232,718,529
			<b>CONTRIBUTIONS IN AID OF CONSTRUCTION</b>		
			Contributions in Aid of Construction		(248,541)
			Total Liabilities and Other Credits		599,630,883

NOTES:

			3
<b>STATEMENT OF EARNED SURPLUS</b>		Current Year	Increase from PY
Unappropriated Earned Surplus (at beginning of period)	35,946,414	5,912,863	
Balance Transferred from Income	11,039,719	(1,146,073)	
Miscellaneous Credits to Surplus		0	
Miscellaneous Debits to Surplus	0	0	
Net Additions to Earned Surplus	11,039,719	(1,146,073)	
Dividends Declared-Preferred Stock		0	
Dividends Declared-Common Stock	8,065,196	1,792,267	
Unappropriated Earned Surplus (at end of period)	38,920,937	2,974,523	
<b>ELECTRIC OPERATING REVENUES</b>			
Account	Operating Revenues		
	Amount For Year	Increase or (Decrease) from Preceding Year	
SALES OF ELECTRICITY	\$	\$	
Residential Sales	44,573,805	395,008	
Commercial and Industrial Sales			
Small (or Commercial)	17,459,671	(1,102,829)	
Large (or Industrial)	14,997,472	1,350,048	
Public Street and Highway Lighting	501,122	(30,026)	
Other Sales to Public Authorities	0	0	
Sales to Railroad and Railways			
Interdepartmental Sales			
Miscellaneous Electric Sales	(75,574)	(412,384)	
Total Sales to Ultimate Consumers	77,456,496	199,817	
Sales for Resale	755,584	200,923	
Total Sales of Electricity	78,212,080	400,740	
OTHER OPERATING REVENUES			
Forfeited Discounts	52,995	11,962	
Miscellaneous Service Revenues	135,587	7,452	
Sales of Water and Water Power			
Rent from Electric Property	655,064	74,875	
Interdepartmental Rents			
Other Electric Revenues	4,666,776	(645,422)	
Total Other Operating Revenues	5,510,422	(551,134)	
Total Electric Operating Revenues	83,722,502	(150,393)	
<b>SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES</b>			
Functional Classification	Operation	Maintenance	Total
Power Production Expenses	\$	\$	\$
Electric Generation:			
Steam Power	0	0	0
Nuclear Power			0
Hydraulic Power			0
Other Power	0	15,554	15,554
Other Power Supply Expenses	20,889,106	0	20,889,106
Total Power Production Expenses	20,889,106	15,554	20,904,660
Transmission Expenses	12,142,238	45,634	12,187,872
Distribution Expenses	1,697,252	3,734,779	5,432,031
Customer Accounts Expenses	3,658,357		3,658,357
Sales Expenses	9,511,131		9,511,131
Administrative and General Expense	6,443,474	140,570	6,584,044
Total Electric Operation and Maintenance Expenses	54,341,558	3,936,537	58,278,095

GAS OPERATING REVENUES			
Account	Operating Revenues		
	Amount For Year	Increase or (Decrease) from Preceding Year	
<b>SALES OF GAS</b>	\$	\$	
Residential Sales	25,773,034	(127,719)	
Commercial and Industrial Sales			
Small (or Commercial)	9,348,573	(450,432)	
Large (or Industrial)	1,441,342	601,465	
Other Sales to Public Authorities			
Interdepartmental Sales			
Miscellaneous Gas Sales			
Total sales to Ultimate Consumers	36,562,949	23,314	
Sales for Resale	0	0	
Total Sales of Gas	36,562,949	23,314	
<b>OTHER OPERATING REVENUES</b>			
Forfeited Discounts			
Miscellaneous Service Revenues	591,592	102,567	
Revenues from Transportation of Gas of Others	8,126,195	739,488	
Sales of Products Extracted from Natural Gas			
Revenues from Natural Gas Processed by Others			
Rent from Gas Property			
Interdepartmental Rents			
Other Gas Revenues	2,557,239	364,919	
Total Other Operating Revenues	11,275,026	1,206,974	
Total Gas Operating Revenues	47,837,975	1,230,288	
<b>SUMMARY OF GAS OPERATION AND MAINTENANCE EXPENSES</b>			
Functional Classification	Operation	Maintenance	Total
Steam Production		\$	\$
Manufactured Gas Production	684,919	154,874	839,793
Other Gas Supply Expenses	8,598,933	0	8,598,933
Total power production expenses	9,283,852	154,874	9,438,726
Local Storage Expenses	0	0	
Transmission and Distribution Expenses	2,038,406	538,522	2,576,928
Customer Accounts Expenses	6,797,107	0	6,797,107
Sales expenses	23,819	0	23,819
Administrative and general expense	4,668,183	54,252	4,722,435
Total Gas Operation and Maintenance Expenses	22,811,367	747,648	23,559,015
<p>I hereby certify that the foregoing statements are full, just and true to the best of my knowledge and belief. This statement is signed under the penalties of perjury.</p> <div style="display: flex; justify-content: space-between; align-items: flex-end;"> <div style="text-align: center;">               Thomas P. Meissner, Jr., President         </div> <div style="text-align: right;">             March 28, 2025         </div> </div> <div style="display: flex; justify-content: space-between; align-items: flex-end; margin-top: 20px;"> <div style="text-align: center;">               Todd R. Diggins, Controller         </div> <div style="text-align: right;">             March 28, 2025         </div> </div>			

Commonwealth of Massachusetts  
DEPARTMENT OF PUBLIC UTILITIES  
One South Street  
Boston, MA 02202


STATEMENT OF OPERATING REVENUES

YEAR            2024

Name of Company      Fitchburg Gas and Electric Light Company  
D/B/A                    Unitil  
Address                 357 Electric Ave  
                              Lunenburg, MA 01462

		Location on Annual Return
Massachusetts Operating Revenues (Intrastate)	\$        83,722,502	(Electric Revenues)      Pg 11 Line 2, Electric col (b)
Other Revenues (outside Massachusetts)	\$                    -	
Total Revenues	\$        83,722,502	

I hereby certify under the penalties of perjury that the foregoing statement is true  
to the best of my knowledge and belief.

Signature                  
Name                     Todd R. Diggins  
Title                     Controller

The purpose of this statement is to provide the Department of Public Utilities with the amount  
of intrastate operating revenues for the annual assessment made pursuant to G.L. c. 25, & 18.

If invoices or correspondence are to be addressed to a particular individual or department of  
the Company, please provide the name, title, and address below.

Name      Unitil Service Corp.  
Title      Regulatory Services  
Address    6 Liberty Lane West. Hampton, NH 03842

Commonwealth of Massachusetts

DEPARTMENT OF PUBLIC UTILITIES

One South Street  
Boston, MA 02202

STATEMENT OF OPERATING REVENUES

YEAR            **2024**

Name of Company      Fitchburg Gas and Electric Light Company  
D/B/A                      Unitil  
Address                   357 Electric Ave  
                                 Lunenburg, MA 01462

		Location on <u>Annual Return</u>
Massachusetts Operating Revenues (Intrastate)	\$            47,837,975 (Gas Revenues)	<u>Pg 11 Line 2, Gas col (b)</u>
Other Revenues (outside Massachusetts)	\$                            -	
Total Revenues	<u>\$            47,837,975</u>	

I hereby certify under the penalties of perjury that the foregoing statement is true  
to the best of my knowledge and belief.

Signature  
Name            Todd R. Diggins  
Title             Controller

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Commonwealth of Massachusetts

DEPARTMENT OF PUBLIC UTILITIES

One South Street  
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STATEMENT OF OPERATING REVENUES

YEAR            **2024**

Name of Company      Fitchburg Gas and Electric Light Company  
D/B/A                      Unitil  
Address                    357 Electric Ave  
                                    Lunenburg, MA 01462

		Location on Annual Return
Massachusetts Operating Revenues (Intrastate)	\$            83,722,502	(Electric Revenues)      Pg 11 Line 2, Electric col (b)
Other Revenues (outside Massachusetts)	\$                            -	
Total Revenues	<u>\$            83,722,502</u>	

I hereby certify under the penalties of perjury that the foregoing statement is true  
to the best of my knowledge and belief.

Signature \_\_\_\_\_  
Name            Todd R. Diggins  
Title             Controller

The purpose of this statement is to provide the Department of Public Utilities with the amount  
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Title       Regulatory Services  
Address    6 Liberty Lane West. Hampton, NH 03842



**Fitchburg Gas and Electric Light Company d/b/a Unitil**  
**Average Return on Equity Calculation 12 Months Ended December 31, 2024**  
**based on the MDTE Order of April 3, 2003**

Line No.		12 Months Ended December 31, 2024			Source
		Total	Electric	Gas	
	<b>Net Utility Income Available for Common Shareholders</b>				
1	Net Utility Operating Income/FERC	\$ 17,840,876	9,250,004	8,590,872	FERC Form 1, Page 115, Line 27
2	Plus: Amortization of Acquisition Premiums	-	-	-	Not Applicable
3	Plus: Service Quality Penalties	-	-	-	Not Applicable
4	Interest Charges & Preferred Dividends	8,560,281	4,142,420	4,417,860	Line 22, Line 23 and Line 24
5	<b>Net Utility Income Available for Common Shareholders</b>	<b>\$ 9,280,595</b>	<b>\$ 5,107,584</b>	<b>\$ 4,173,012</b>	Line 1 + Line 2 + Line 3 - Line 4
6	<b>Total Utility Average Common Equity</b>	<b>\$ 130,916,536</b>	<b>\$ 63,352,050</b>	<b>\$ 67,564,487</b>	Line 34 and Line 35
7	<b>Average Return on Equity</b>	<b>7.1%</b>	<b>8.1%</b>	<b>6.2%</b>	Line 5 / Line 6

**Fitchburg Gas and Electric Light Company d/b/a Unitil**  
**Average Return on Equity Calculation 12 Months Ended December 31, 2024**  
**based on the MDTE Order of April 3, 2003**

**Factors Used to Allocate Utility Common Equity and Interest Charges & Preferred Dividends**  
**Between Electric and Gas Divisions**

Line No.		Calculated Balance at Dec 31, 2024	Source
8	Total Plant in Service	\$ 459,897,352	FERC Form 1, Page 200, Line 3, Column b
9	Common Plant in Service	<u>34,427,033</u>	FERC Form 1, Page 201, Line 3, Column h
10	Total Electric and Gas Plant in Service (No Common)	<u>425,470,319</u>	Line 8 - Line 9
11	Gross Electric Plant in Service	205,890,085	FERC Form 1, Page 200, Line 3, Column c
12	Gross Gas Plant in Service	\$ 219,580,234	FERC Form 1, Page 201, Line 3, Column d
13	Electric Plant in Service as a % of Total Plant in Service	48%	Line 11 / Line 10
14	Gas Plant in Service as a % of Total Plant in Service	52%	Line 12 / Line 10

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**Fitchburg Gas and Electric Light Company d/b/a Unitil**  
**Average Return on Equity Calculation 12 Months Ended December 31, 2024**  
**based on the MDTE Order of April 3, 2003**

**Calculation of Interest Charges & Preferred Dividends**

Line No.		12 Months Ended December 31, 2024			Source
		Total	Electric	Gas	
15	Net Interest Charges	\$ 8,560,338	\$ 4,142,448	\$ 4,417,890	FERC Form 1, Page 117, Line 70 * Line 13 (Elec); * Line 14 (Gas)
16	Total Dividends Declared - Preferred Stock	-	-	-	FERC Form 1, Page 118, Line 29 * Line 13 (Elec); * Line 14 (Gas)
17	Subtotal	<u>\$ 8,560,338</u>	<u>\$ 4,142,448</u>	<u>\$ 4,417,890</u>	Line 15 + Line 16
18	Total Utility Plant	500,482,902			FERC Form 1, Page 110, Line 4
19	Total Other Property and Investments	<u>3,343</u>			FERC Form 1, Page 110, Line 32
20	Subtotal	<u>\$ 500,486,245</u>			Line 18 + Line 19
21	Ratio	100.00%			Line 18 / Line 20
22	Amount of Int. & Pref. Div. Allocated to Utility Operations	<u>\$ 8,560,281</u>			Line 17 * Line 21
23	Amount of Int. & Pref. Div. to Electric Division	\$ 4,142,420			Line 17 (Elec) * Line 21
24	Amount of Int. & Pref. Div. to Gas Division	\$ 4,417,860			Line 17 (Gas) * Line 21

**Fitchburg Gas and Electric Light Company d/b/a Unitil**  
**Average Return on Equity Calculation 12 Months Ended December 31, 2024**  
**based on the MDTE Order of April 3, 2003**

**Calculation of Average Common Equity**

Line No.		Balance at Dec 31, 2024	Balance at Dec 31, 2023	Source
25	Total Proprietary Capital	\$ 132,043,000	\$ 129,068,477	FERC Form 1, Page 112, Line 16
26	Capital Stock Expense applicable to Preferred Stock	-	-	FERC Form 1, Page 254b
27	Preferred Stock	-	-	FERC Form 1, Page 112, Line 3
28	Unappropriated Undistributed Subsidiary Earnings	(362,557)	(360,787)	FERC Form 1, Page 112, Line 12
29	Unamortized Acquisition Premium	-	-	Not Applicable
30	Total Utility Common Equity	<u>\$ 132,405,557</u>	<u>\$ 129,429,264</u>	Line 25 + Line 26 - Line 27 - Line 28 - Line 29
31	Amount Allocated to Utility Operations	\$ 132,404,673	\$ 129,428,400	Line 30 * Line 41
32	Amount Allocated to Electric	\$ 64,072,177	\$ 62,631,923	Line 31 * Line 13
33	Amount Allocated to Gas	\$ 68,332,497	\$ 66,796,477	Line 31 * Line 14
		<u>Average</u>		
34	Average Electric Common Equity	\$ 63,352,050		Sum of both Line 32 figures / 2
35	Average Gas Common Equity	\$ 67,564,487		Sum of both Line 33 figures / 2

**Fitchburg Gas and Electric Light Company d/b/a Unitil**  
**Average Return on Equity Calculation 12 Months Ended December 31, 2024**  
**based on the MDTE Order of April 3, 2003**

**Calculation of Common Equity Allocator to Utility Operations**

Line No.	Balance at Dec 31, 2023	Source
36    Total Utility Plant	\$ 500,482,902	FERC Form 1, Page 110, Line 4
37    Less: Property Under Capital Leases	<u>-</u>	FERC Form 1, Page 200, Line 4
38    Total Utility Plant, adjusted	500,482,902	Line 36 - Line 37
39    Total Other Property and Investments	<u>3,343</u>	FERC Form 1, Page 110, Line 32
40    Total - Utility Plant and Other Property and Investments, adjusted	<u><u>\$ 500,486,245</u></u>	Line 38 + Line 39
41    Ratio	100.0%	Line 38 / Line 40