FITCHBURG GAS AND ELECTRIC LIGHT COMPANY d/b/a Unitil

COMPANY

MASSACHUSETTS SUPPLEMENT

TO THE

FERC FORM NO. 1

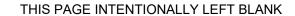
For the Year Ended December 31,

2024

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Name of Respondent	This report Is:	Date of Report	Year of Report
Fitchburg Gas and	(1)_X_An Original	(Mo, Da, Yr)	
Electric Light Company	(2)A Resubmission	03/27/25	12/31/2024

GENERAL INFORMATION

PRINCIPAL AND SALARIED OFFICERS*

Titles	Names	Addresses	Annual Salary
President	Thomas P. Meissner, Jr.	6 Liberty Lane West, Hampton, NH 03842	\$ 93,846
Senior Vice President	Robert B. Hevert	6 Liberty Lane West, Hampton, NH 03842	60,798
Vice President and Treasurer	Daniel J. Hurstak	6 Liberty Lane West, Hampton, NH 03842	42,865
Vice President and Controller	Todd R. Diggins	6 Liberty Lane West, Hampton, NH 03842	31,938
Senior Vice President	Christopher LeBlanc ²	6 Liberty Lane West, Hampton, NH 03842	31,209
Senior Vice President	Kevin Sprague ³	6 Liberty Lane West, Hampton, NH 03842	22,468
Vice President	Justin Eisfeller	6 Liberty Lane West, Hampton, NH 03842	37,124
Vice President	Robert S. Furino	6 Liberty Lane West, Hampton, NH 03842	38,645
Vice President	Raymond Letourneau, Jr.	6 Liberty Lane West, Hampton, NH 03842	27,888
Vice President	Joseph Conneely	6 Liberty Lane West, Hampton, NH 03842	35,251
Secretary	Sandra L. Whitney	6 Liberty Lane West, Hampton, NH 03842	24,132
			\$ 446,165

¹ Represents direct labor charged from Unitil Service Corp. to Fitchburg Gas and Electric Light Company -Electric Division.

DIRECTORS*

Names Addresses		Fees Paid
		During Year ⁴
Anne L. Alonzo	1216 Potmac Street NW, Washington, DC 20007	\$ 25,79
Neveen F. Awad	1636 Derby Road, Birmingham, MI 48009	25,79
Winfield S. Brown	21 Field Street, Cambridge, MA 02138	28,00
Mark H. Collin	19 Cotton Farm Lane, North Hampton, NH 03862	27,16
Suzanne Foster	14 Justin Circle, Londonderry, NH 03053	26,41
Edward F. Godfrey	8939 Bloomfield Blvd, Sarasota, FL 34238	26,41
Michael B. Green	28626 Lacaille Drive, Naples, FL 34119	30,43
Jane Lewis-Raymond ⁵	162 Buzzell Ridge Road, Sandwich, NH 03227	4,23
Thomas P. Meissner, Jr.	6 Liberty Lane West, Hampton, NH 03842	-
Justine Vogel	11 Cusak Road, Hampton, NH 03842	28,00
David A. Whiteley	8500 Maryland Avenue, St. Louis, MO 63124	28,00
		\$ 250,28

⁴Represents allocated amounts from Unitil Service Corp. to Fitchburg Gas and Electric Light Company -Electric Division

² Christopher Leblanc stepped down as Vice President, and was elected to Senior Vice President on July 31, 2024.

³ Kevin Sprague was elected to Senior Vice President on July 31, 2024.

⁵ Jane Lewis-Raymond was appointed to the Board on October 30, 2024.

^{*} By General Laws, Chapter 164, Section 83, the Return must contain a "List of the names of all their salaried officers and the amount of the salary paid to each," and section 77, the Department is required to include in its annual report "the names and addresses of the principal officers and of the directors."

52	1				
lame of Respondent	This repo		Date of Report		Year of Repor
itchburg Gas and	(1)_X_An		(Mo, Da, Yr)		40/04/0004
Electric Light Company	(2)A Re	esubmission	3/27/2025		12/31/2024
	GENERA	L INFORMATIONContinu	ued		
Corporate name of company	making this repo	rt, Fitchburg Gas and El	ectric Light Company		
2. Date of organization, Februa	ry 4, 1853				
3. Date of incorporation, May 13	3, 1852 (under th	e name Fitchburg Gas Coi	mpany)		
4. Give location (including street 357 E	•	principal business office: Lunenberg, MA 01462			
5. Total number of stockholders	Common:	1	Preferred:	0	
6. Number of stockholders in Ma	ssachusetts,		0		
7. Amount of stock held in Mass	achusetts,	No. of shares,	0		
3. Capital stock issued prior to J	une 5, 1984,	No. of shares,	3,000		\$150,000
 Capital stock issued with appropriate of Gas and Electric Light Co or Department of Public Utili June 5, 1894, 	mmissioners	No. of shares,			
Julie J, 1054,		Common	1,244,629		\$12,446,290
Total, 1,244,629 shares, par	value, \$10.00,	Common Stock outstandir	g December 31		
of the fiscal year 2024					\$12,446,290

parts of the issue was sold at auction, the date or dates of such sale or sales, the number of shares sold and the amounts realized therefrom.

N/A

11. Management Fees and Expenses during the Year.

List all individuals, corporations or concerns with whom the company has any contract or agreement covering management or supervision of its affairs, such as accounting, financing, engineering, construction, purchasing, operation, etc., and show the total amount paid to each for the year.

In 2024 Fitchburg paid \$18,178,451 to Unitil Service Corp. under the Service Agreement.

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Name of Respondent	This Report Is:	Date of Report	Year of Report
Fitchburg Gas and	(1)_X_An Original	(Mo, Da, Yr)	
Electric Light Company	(2)A Resubmission	3/27/2025	12/31/2024

GENERAL INFORMATION--Continued

Names of the cities or towns in which the company supplies ELECTRICITY, with the number of customers' meters in each place.

	Number of		Number of
	Customers'		Customers'
City or Town	Meters	City or Town	Meters
Fitchburg	19,711		
Lunenburg	5,380		
Townsend	4,011		
Ashby	1,427		
Shirley	21		
Leominster	4		
		Total	30,554

<u> </u>			
Name of Respondent	This Report Is:	Date of Report	Year of Report
Fitchburg Gas and	(1)_X_An Original	(Mo, Da, Yr)	
Electric Light Company	(2)A Resubmission	3/27/2025	12/31/2024

NOTES RECEIVABLE (Account 141)

- 1. Give the particulars called for below concerning notes receivable at end of year.
- 2. Give particulars of any note pledged or discounted.
- 3. Minor items may be grouped by classes, showing number of such items.
- 4. Designate any note the maker of which is a director, officer or other employee.

Line No.	Names of Maker and Purpose for Which Received (a)	Date of Issue (b)	Date of Maturity (c)	Interest Rate (d)	Amount End of Year (e)
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21	NONE				
22				Total	

Name of Respondent	This Report Is:	Date of Report	Year of Report
Fitchburg Gas and	(1)_X_An Original	(Mo, Da, Yr)	
Electric Light Company	(2)A Resubmission	3/27/2025	12/31/2024
<u> </u>	· /==		

ACCOUNTS RECEIVABLE (Accounts 142, 143)

- Give particulars called for below concerning accounts receivable at end of year.
 Designate any account included in Account 143 in excess of \$5,000.

Line	Description	Amount End of Year
No.	(a)	(b)
1	Customers (Account 142):	
2	Electric *	27,564,242
3		
4	Other Electric and Gas Utilities	
5	Other Accounts Receivable (Account 143):	
6		
7	Miscellaneous (group and describe by classes):	
8		
9	Cable TV attachment fees	223,848
10	Pole Settlement	(3,623)
11	Miscellaneous	304
12	Water Heaters	0
13		
14		
15	Receivables from Employees (PC purchases)	2,255
16		
17		
18		
19		
20		
21	Total	27,787,026
	*Includes gas and electric accounts receivable.	

Name of Respondent Fitchburg Gas and Electric Light Company This Report Is: (1)_X_An Original

Date of Report (Mo, Da, Yr) 3/27/2025

Year of Report

12/31/2024

(2) A Resubmission 3/27/202
PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)

(Except Nuclear Materials)

- 1. Report below the information called for concerning production fuel and oil stocks.
- $2. \ \ Show \ quantities \ in \ tons \ of \ 2,000 \ lbs., \ gal., \ or \ Mcf, \ whichever \ unit \ of \ quantity \ is \ applicable.$
- 3. Each kind of coal or oil should be shown separately.

4. Snow electric lueis separately by specific use	ow electric fuels separately by spec	ific use.
---	--------------------------------------	-----------

Line No. Received During Year Signature No. No. Natural Gas Store Cost Cost	346,287 1,100,583 682,871 682,871 \$417,712
Line No. Item (a) Cost (b) Quantity (c) Cost (d) Quantity (e) 1 On Hand Beginning of Year	Cost (f) \$754,296 346,287 1,100,583 682,871 682,871 \$417,712
No. (a) (b) (c) (d) (e) 1 On Hand Beginning of Year. \$1,116,127 17,914 \$271,056 263,440 2 Received During Year. \$605,201 10,228 116,830 232,565 3 TOTAL. \$1,721,328 28,142 387,886 496,005 4 Used During Year (Note A). 0 6 6 496,005 10	(f) \$754,296 346,287 1,100,583 682,871 682,871 \$417,712 Cost (k)
Received During Year	346,287 1,100,583 682,871 682,871 \$417,712
TOTAL Used During Year (Note A). S1,721,328 28,142 387,886 496,005	1,100,583 682,871 682,871 \$417,712 Cost (k)
Used During Year (Note A)	682,871 682,871 \$417,712 Cost (k)
Sold or Transferred	682,871 \$417,712 Cost (k)
Inventory Adjustment Sold or Transferred	682,871 \$417,712 Cost (k)
Total Disposed Office Sold or Transferred 922,140 1,606 25,078 274,587 10 BALANCE END OF YEAR \$799,188 26,536 \$362,808 221,418	682,871 \$417,712 Cost (k)
Sold or Transferred	682,871 \$417,712 Cost (k)
TOTAL DISPOSED OF	682,871 \$417,712 Cost (k)
BALANCE END OF YEAR	\$417,712 Cost (k)
Continued Line Item Received During Year Line Used During Year (Note A). Sold or Transferred S	Cost (k)
Line Item Quantity Cost Quantity Quantity Cost Quantity Quantity Cost Quantity Qua	(k)
Line Item Quantity Cost Quantity Quantity Cost Quantity Quantity Cost Quantity Qua	(k)
Line No. Item (g) Quantity (h) Cost (i) Quantity (j) 11 On Hand Beginning of Year. 3,004 \$90,775 0 0 12 Received During Year. 31,134 142,084 0 0 13 TOTAL. 34,138 232,859 0 0 14 Used During Year (Note A). 30,361 214,191 0 0 18 Sold or Transferred. 30,361 214,191 0 0 19 TOTAL DISPOSED OF. 30,361 214,191 0 0 BALANCE END OF YEAR. 3,777 \$18,668 0 0	(k)
No. (g) (h) (i) (j) 11 On Hand Beginning of Year	(k)
12 Received During Year 31,134 142,084 0 13 TOTAL 34,138 232,859 0 14 Used During Year (Note A) 34,138 232,859 0 15 16 30,361 214,191 0 17 18 Sold or Transferred 30,361 214,191 0 19 TOTAL DISPOSED OF 30,361 214,191 0 20 BALANCE END OF YEAR 3,777 \$18,668 0	\$0
12 Received During Year 31,134 142,084 0 13 TOTAL 34,138 232,859 0 14 Used During Year (Note A) 34,138 232,859 0 15 16 30,361 214,191 0 17 18 Sold or Transferred 30,361 214,191 0 19 TOTAL DISPOSED OF 30,361 214,191 0 20 BALANCE END OF YEAR 3,777 \$18,668 0	au.
13 TOTAL	· ·
14 Used During Year (Note A)	
15 16 17 30,361 18 Sold or Transferred	
16 17 18 Sold or Transferred	
18 Sold or Transferred	
19 TOTAL DISPOSED OF	
20 BALANCE END OF YEAR	0
Kinds of Fuel and Oil - Continued	\$0
Line Item Quantity Cost Quantity	Cost
No. (I) (m) (n) (o)	(p)
21 On Hand Beginning of Year	
22 Received During Year	
23 TOTAL 0 \$0 0	0
24 Used During Year (Note A)	
26	
27	
28 Sold or Transferred	
29 TOTAL DISPOSED OF	0
30 BALANCE END OF YEAR	0
Kinds of Fuel and Oil - Continued	
Line Item Quantity Cost Quantity	Cost
No. (q) (r) (s) (t)	(u)
31 On Hand Beginning of Year	
32 Received During Year	
33 TOTAL 0 0 0	0
34 Used During Year (Note A)	1
35	
36	
37	
38 Sold or Transferred	
39 TOTAL DISPOSED OF	^
40 BALANCE END OF YEAR 0 0 0	

Name of Respondent	This Report Is:	Date of Report	Year of Report
Fitchburg Gas and	(1)_X_An Original	(Mo, Da, Yr)	
Electric Light Company	(2)_A Resubmission	3/27/2025	12/31/2024

DEFERRED LOSSES FROM DISPOSITION OF UTILITY PLANT (Account 187)

- 1. In column (a) give a brief description of property creating the deferred loss and the date the loss was recognized. Identify items by department where applicable.
- 2. Losses on property with an original cost of less than \$50,000 may be grouped. The number of items making up the

grouped amount shall be reported in column (a).

3. In column (b) give the date of Commission approval of journal entries. Where approval has not been received, give explanation following the respective item in column (a). (See Account 187, Deferred Losses From Sale of Utility Plant.)

					Currer	it Year	
Line No.	Description of Bronarty	Date J.E.	Total Amount		Amortizations	Additional	Balance End of
INO.	Description of Property	Approved	of Loss	Beginning of Year	to Acc. 411.6	Losses	Year
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	NONE						
2							
3							
4 5							
6 7							
8							
9							
10 11							
12							
13							
14							
15 16							
17							
18							
19							
20							
21 22							
22 23							
24							
25	Total						

58					
Name of Respondent	This Report Is:	Date of Report	Year of Report		
Fitchburg Gas and	(1)_X_An Original	(Mo, Da, Yr)			
Electric Light Company	(2)A Resubmission	3/27/2025	12/31/2024		
NOTES PAYABLE (Account 231)					

Report the particulars indicated concerning notes payable at end of year.

		Date of	Date of	Int.	Balance End
Line	Payee	Note	Maturity	Rate	of Year
No.					
INO.	(a)	(b)	(c)	(d)	(e)
1	NONE				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21				Total	

Name of Respondent This Report Is: Date of Report Year of Report Fitchburg Gas and (1)_X_An Original (Mo, Da, Yr)
Electric Light Company (2)_A Resubmission 3/27/2025 12/31/2024

PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234) Report particulars of notes and accounts payable to associated companies at end of year.

		Amount	Interest	for Year
Line No.	Name of Company (a)	End of Year (b)	Rate (c)	Amount (d)
1 2	Unitil Corporation - Cash Pool	41,040,926	5.649%	528,13
3 4 5 6 7 8	Accounts Payable to Unitil Service Corp./Unitil Corp	3,740,865		
10 11 12 13 14 15 16 17 18 19 20 21 22 23	December average interest rate is shown on line 1, col (d)			
24 25	Totals	44,781,791		528,13

Name of Respondent	This Report Is:	Date of Report	Year of Report	
Fitchburg Gas and	(1)_X_An Original	(Mo, Da, Yr)		
Electric Light Company	(2)A Resubmission	3/27/2025	12/31/2024	

DEFERRED GAINS FROM DISPOSITION OF UTILITY PLANT (Account 256)

- 1. In column (a) give a brief description of property creating the deferred gain and the date the gain was recognized. Identify items by department where applicable.
- 2. Gains on property with an original cost of less than \$50,000 may be grouped. The number of items making up the

grouped amount shall be reported in column (a).

3. In column (b) give the date of Commission approval of journal entries. Where approval has not been received, give explanation following the respective item in column (a). (See Account 256, Deferred Gains From Sale of Utility Plant.)

Line		Date J.E.	Total Amount	Balance	Current	Year	Balance
No.	Description of Property	Approved	of Gain	Beginning of Year	Amortizations to Acc. 411.8	Additional Gains	End of Year
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	NONE						
2							
3							
4 5							
6							
7							
8							
9							
10							
11							
12							
13							
14 15							
16							
17							
18							
19							
20							
21							
22							
23	Total						

011			
Name of Respondent	This Report Is:	Date of Report	Year of Report
Fitchburg Gas and	(1)_X_An Original	(Mo, Da, Yr)	·
Electric Light Company	(2)A Resubmission	3/27/2025	12/31/2024

OPERATING RESERVES (Accounts 261, 262, 263, 265)

- 1. Report below an analysis of the change during the year for each of the above-named reserves.
- 2. Show the name of reserve and account number, balance beginning of year, credits, debits, and balance at end of year. Credit amounts should be shown in black, debit

amounts enclosed by parentheses.

- 3. Each credit and debit amount should be described as to its general nature and the contra account debited or credited shown. Combine the amounts of monthly accounting entries of the same general nature. If respondent has more than one utility department, contra accounts debited or credited should indicate the utility department affected.
- 4. For Accounts 261, Property Insurance Reserve, and 262, Injuries and Damages Reserve, explain the nature of the risks covered by the reserve.
- 5. For Accounts 265, Miscellaneous Operating Reserves, report separately each reserve composing the account and explain briefly its purpose.

Line No.	Item (a)	Contra Account Debited or Credited (b)	Amount (c)
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	NONE		

Name of Respondent	This Report Is:	Date of Report	Year of Report
Fitchburg Gas and	(1)_X_An Original	(Mo, Da, Yr)	
Electric Light Company	(2) A Resubmission	3/27/2025	12/31/2024

SALES OF ELECTRICITY TO ULTIMATE CONSUMERS

Report by account, the KWH sold, the amount derived and the number of customers under each filed schedule or contract. Contract sales and unbilled sales may be reported separately in total.

					Average Revenue per KWH	Number of ((Per Bills Re	
Line No.	Account No.	Schedule (a)	KWH (b)	Revenue (c)	(cents) (0.0000) (d)	July 31 (e)	December 31 (f)
		Basic Service					
1 2 3	440 440	R1 Residential R2 Residential	31,242,181 6,029,539	\$14,552,813 \$1,750,730	0.4658 0.2904	5,387 868	2,865 955
4 5	440	Unbilled Residential	961	(15,253)			
6 7 8 9	442 442 442 442	G1 Commercial G2 Commercial G4 Commercial G5 Commercial	809,015 5,985,604 328,857 0	\$361,501 \$2,300,489 \$106,075 \$0	0.4468 0.3843 0.3226	373 246 2 5	299 200 2 5
11 12	442	Unbilled Commercial	240	(25,292)			
13 14 15	442 442	G3 Industrial Unbilled G3 Industrial	0	\$0		0	0
16 17 18 19 20	444 445 456 456	Street Lighting Outdoor Lighting - Other Unbilled Pub St Ltg	103,472 (20)	\$71,414 (2,278)	0.6902	0 0 94	0 0 41
21 22		Competitive Supply					
23 24 25	440 440	R1 Residential R2 Residential	97,430,501 29,419,260	\$25,430,606 \$2,839,657	0.2610 0.0965	15,651 4,352	18,768 3,813
26 27 28	442 442 442	G1 Commercial G2 Commercial G4 Commercial	4,857,482 81,030,208 0	\$1,168,953 \$13,481,082	0.2406 0.1664	2,129 1,359	2,195 1,419
29 30	442	G5 Commercial	250,080	\$41,571	0.1662	0	0
31	442 442	G3 Industrial Unbilled G3 Industrial	177,233,801 639	\$14,997,472 (32,751)	0.0846	30	30
33 34	444 445	Street Lighting					
35 36	456	Outdoor Lighting - Other	1,239,031	\$429,707	0.3468	364	419
37 38 39 40	longer in	c) Note: Allocation of miscellaneous cluded, in order to conform to present Revenue.					
40 41	TOTAL S	ALES TO					
-		E CUSTOMERS	435,960,851	77,456,496	0.1777	30,860	31,011

Name of Respondent Fitchburg Gas and	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
Electric Light Company	(2)_A Resubmission	3/27/2025	12/31/2024
	OTHER UTILITY OPER	ATING INCOME (Accou	ınt 414)

Report below the particulars called for in each column.

				Amount	Gain or
		Amount of	Amount of	of Operating	(Loss) from
Line	Property	Investment	Revenue	Expenses	Operation
No.	(a)	(b)	(c)	(d)	(e)
1	NONE				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12 13					
14					
15					
16					
17					
18					
####					
####	Totals	0	0	0	0
""""	Totals	l "	U	U	U

S14				
	e of Respondent	This Report Is:	Date of Report	Year of Repor
	ourg Gas and	(1)_X_An Original	(Mo, Da, Yr)	
Electr	ic Light Company	(2)A Resubmission	3/27/2025	12/31/2024
	OVERHE <i>A</i>	AD DISTRIBUTION LINES ()PERATED	
Line			ength (Pole Miles)	
No.		Wood Poles	Steel Towers	Total
1	Miles Beginning of Year	411.37	0	411.37
2	Added During Year	0.43		0.43
3	Retired During Year			0.00
4				0.00
5	Miles End of Year	411.80	0.00	411.80
9 10 11 12 13	Distribution System Characteristic has nominal operating voltages or		•	
	ELEC	TRIC DISTRIBUTION SER	VICES	
Line No.	ELEC	TRIC DISTRIBUTION SER	VICES	Electric Services
	ELEC	Item	VICES	
No. 14 15	Number at Beginning of Year Additions during year:	Item	VICES	Services
No. 14 15 16	Number at Beginning of Year Additions during year: Purchased	Item	VICES	Services 23,92
No. 14 15 16 17	Number at Beginning of Year Additions during year: Purchased	Item	VICES	Services
No. 14 15 16 17 18	Number at Beginning of Year Additions during year: Purchased	Item	VICES	Services 23,92
No. 14 15 16 17 18 19	Number at Beginning of Year Additions during year: Purchased	Item	VICES	Services 23,92
No. 14 15 16 17 18 19 20	Number at Beginning of Year Additions during year: Purchased Installed Associated with utility plant acq Total additions Reductions during year:	Item	VICES	Services 23,92 7
No. 14 15 16 17 18 19	Number at Beginning of Year Additions during year: Purchased	Item	VICES	Services 23,92

23,955

23

24

Total reductions.....

Number at End of Year.....

Name of RespondentThis Report Is:Date of ReportYear of ReportFitchburg Gas and(1)_X_An Original(Mo, Da, Yr)Electric Light Company(2)_A Resubmission3/27/202512/31/2024

STREET LAMPS CONNECTED TO SYSTEM

								Туре				
	City or		LE	D	Incandes	cent	Mercury '	Vapor	Fluoresc	ent	Sodium Va	por
Line	Town	Total	Municipal	Other								
No.	(a)	(b)	(c)	(d)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
		, ,		, ,	. ,	, ,	, ,	, ,	,	. ,		•
1	Fitchburg	3,826	2,912	510			3	32			111	258
2	Lunenburg	903	645	135			0	29			3	91
3	Townsend	409	113	207			5	10			16	58
4	Ashby	89	17	49			1	5			5	12
5	Shirley	1	0	0			0	0			1	0
6	Leominster	7	0	0			0	0			7	0
7												
8												
9												
10												
11												
12												
13												
14												
15												
16												
17												
1 ''												
40												
41	Totals	5,235	3,687	901	0	0	9	76	0	0	143	419
7'	lotais	0,200	5,007	301		U		"			140	713

Fitchburg Gas and Electric Light Company
Year of Report 12/31/2024

RATE SCHEDULE INFORMATION

- 1. Attach copies of all Filed Rates for General Consumers
- 2. Show below the changes in rate schedules during year and the estimated increase or decrease in annual revenue predicated on the previous year's operations.

Date Effective	M.D.P.U Number	Rate Schedule	Estimated Effect on Annual Revenues			
			Increases	Decreases		
		See 16 A, B, C, D, E, F, G, H, I, J, K, L, M, N, O, P, Q, R, S, T, U, V, W, X				

Fitchburg Gas and Electric Light Company Summary of Rates

Delivery Service and Default Service

Approved for effect November 1, 2023

Service	Blocks	Customer Charge	Distribution Charge	Revenue Decoupling Adj. Factor	Total Distribution Charge(4)	Local Distribution Adjustment Clause (LDAC)(3)	Total Delivery = Total Distribution + LDAC	Default Service (DS) (1)(3)	Total Including DS
Residential NonHeat	Customer Charge	\$10.00	Ü		\$10.00	, ,,	\$10.00	, ,,,,	\$10.00
R-1	All therms		\$1.3444	\$0.1600	\$1.5044	\$0.7994	\$2.3038	\$0.5889	\$2.8927
Residential Low Income NonHeat	Customer Charge	\$10.00			\$10.00		\$10.00		\$10.00
R-2	All therms		\$1.3444	\$0.1600	\$1.5044	\$0.7994	\$2.3038	\$0.5889	\$2.8927
25% Low Income Discount	Customer Charge	(\$2.50)			(\$2.50)		(\$2.50)		(\$2.50)
	All therms				(\$0.3761)	(\$0.1999)	(\$0.5760)	(\$0.1472)	(\$0.7232)
Residential Heat	Customer Charge	\$10.00			\$10.00		\$10.00		\$10.00
R-3	All therms	*******	\$1.0951	\$0.0826	\$1.1777	\$0.7994	\$1.9771	\$0.6276	\$2.6047
Residential Low Income Heat	Customer Charge	\$10.00			\$10.00		\$10.00		\$10.00
R-4	All therms		\$1.0951	\$0.0826	\$1.1777	\$0.7994	\$1.9771	\$0.6276	\$2.6047
25% Low Income Discount	Customer Charge	(\$2.50)			(\$2.50)		(\$2.50)		(\$2.50)
	All therms				(\$0.2944)	(\$0.1999)	(\$0.4943)	(\$0.1569)	(\$0.6512)
General Service	Customer Charge	\$28.00			\$28.00		\$28.00		\$28.00
Small, High Winter Use (2) G-41	All therms		\$0.8817	\$0.0446	\$0.9263	\$0.5813	\$1.5076	\$0.6276	\$2.1352
Less than or equal to 8,000 Therms/Yr.									
General Service Small, Low Winter Use (2)	Customer Charge	\$28.00			\$28.00		\$28.00		\$28.00
G-51	All therms		\$0.7925	\$0.0492	\$0.8417	\$0.5813	\$1.4230	\$0.5889	\$2.0119
Less than or equal to 8,000 Therms/Yr.									
General Service Medium, High Winter Use (2)	Customer Charge	\$140.00			\$140.00		\$140.00		\$140.00
G-42 Greater than 8,000 but less	All therms		\$0.5128	\$0.0446	\$0.5574	\$0.3836	\$0.9410	\$0.6276	\$1.5686
than or equal to 80,000 Therms/Yr.									
General Service Medium, Low Winter Use (2)	Customer Charge	\$140.00			\$140.00		\$140.00		\$140.00
G-52	All therms		\$0.4797	\$0.0492	\$0.5289	\$0.3836	\$0.9125	\$0.5889	\$1.5014
Greater than 8,000 but less than or equal to 80,000 Therms/Yr.									
General Service Large, High Winter Use(2) G-43	Customer Charge	\$625.00			\$625.00		\$625.00		\$625.00
Greater than 80,000 Therms/Yr.	All Therms		\$0.3215	\$0.0446	\$0.3661	\$0.3245	\$0.6906	\$0.6276	\$1.3182
Greater than 60,000 Therms/ H.	MDD Therms		\$1.85		\$1.85		\$1.85		\$1.85
General Service Large, Low Winter Use(2) G-53	Customer Charge	\$625.00			\$625.00		\$625.00		\$625.00
Greater than 80,000 Therms/Yr.	All Therms		\$0.2774	\$0.0492	\$0.3266	\$0.3245	\$0.6511	\$0.5889	\$1.2400
Greater triair 60,000 Trieffits/ ff.	MDD Therms		\$2.30		\$2.30		\$2.30		\$2.30

⁽¹⁾ The Default Service Charge is equivalent to the CGA and applies to customers taking Default Service from the Company, as stated in Schedule DS.

(2) High winter use represents winter period usage greater than or equal to 70% of annual usage. Low winter use represents usage less than 70% of annual usage. The Winter period is defined as the billing months of November through April. The Summer period is defined as the billing months of May through October.

(3) The LDAC and the DS (CGA) are broken out into individual rate components.

⁽⁴⁾ The total distribution charge equals the sum of the customer charge, plus the distribution charge, plus the revenue decoupling adjustment factor, plus demand charge. Per the Revenue Decoupling Adjustment Clause tariff, Schedule RDAC, the RDAF shall be included in distribution rates for billing purposes.

Fitchburg Gas and Electric Light Company Summary of Rates Delivery Service and Default Service

Approved for effect March 1, 2024

Residential Non-Heat Record Charge R-1	Service	Blocks	Customer Charge	Distribution Charge	Revenue Decoupling Adj. Factor	Total Distribution Charge ⁽⁴⁾	Local Distribution Adjustment Clause (LDAC) ⁽³⁾	Total Delivery = Total Distribution + LDAC	Default Service (DS) (1)(3)	Total Including DS
Residential Low Income NewNew Customer Charge R.2 St. 0.00		Customer Charge			ĺ			\$10.00		
## 27% Low Income Discount Charge (\$2.50) ## 20.1000 ## 15.004 ## 20.1000 ## 22.3134 ## 20.5889 ## 22.2022 ## 25% Low Income Discount Charge (\$2.50) ## 20.1000 ## 25.000 ## 22.3134 ## 20.5889 ## 22.2022 ## 25% Low Income Discount Charge (\$2.50) ## 25.0000 ## 25.00	R-1	All therms		\$1.3444	\$0.1600	\$1.5044	\$0.8090	\$2.3134	\$0.5889	\$2.9023
29% Low Income Discount Customer Charge (\$2.50) All therms Customer Charge (\$2.50) So.0446 So.0526 So.0440 So.05274 So.05674 So.05674 So.05676 So.0440 So.05676 So.05676 So.0440 So.05674 So.05676 So.056776 So.05676 So.056776 So.05		Customer Charge	\$10.00			\$10.00		\$10.00		\$10.00
Residential Heat Customer Charge R-3	R-2	All therms		\$1.3444	\$0.1600	\$1.5044	\$0.8090	\$2.3134	\$0.5889	\$2.9023
Residential Heat Customer Charge \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$2.6143 \$2	25% Low Income Discount	Customer Charge	(\$2.50)			(\$2.50)		(\$2.50)		(\$2.50)
R-3 All therms S10,0951 S10,0952 S11,0951 Residential Low Income Heat R-4 All therms All therms All therms S10,000 S10		All therms				(\$0.3761)	(\$0.2023)	(\$0.5784)	(\$0.1472)	(\$0.7256)
Residential Low Income Heat R-4		Customer Charge	\$10.00			\$10.00		\$10.00		\$10.00
## All therms \$1.0951 \$0.0826 \$1.1777 \$0.090 \$1.9867 \$0.6276 \$2.6143 ## 25% Low Income Discount Customer Charge (\$2.50) All therms \$2.000 (\$0.2944) (\$0.2023) (\$0.4967) (\$0.1569) (\$0.1569) (\$0.6536) ## General Service Customer Charge \$28.00 \$28.0	R-3	All therms		\$1.0951	\$0.0826	\$1.1777	\$0.8090	\$1.9867	\$0.6276	\$2.6143
All therms		Customer Charge	\$10.00			\$10.00		\$10.00		\$10.00
All therms (\$0.2944) (\$0.2023) (\$0.4967) (\$0.1569) (\$0.6536) General Service Small, High Winter Use (**) All therms (\$0.8817) \$0.0446 \$0.9263 \$0.5903 \$1.5166 \$0.6276 \$22.00 \$22	K-4	All therms		\$1.0951	\$0.0826	\$1.1777	\$0.8090	\$1.9867	\$0.6276	\$2.6143
Section Sect	25% Low Income Discount	Customer Charge	(\$2.50)			(\$2.50)		(\$2.50)		(\$2.50)
Small, High Winter Use O G-11 Milterns S0.8817 S0.0446 S0.9263 S0.5903 S1.5166 S0.6276 S2.1442		All therms				(\$0.2944)	(\$0.2023)	(\$0.4967)	(\$0.1569)	(\$0.6536)
Small, High Winter Use October Charge Samuer Charge Sa	General Service	Customer Charge	\$28.00			\$28.00		\$28.00		\$28.00
Same Service Small, Low Winter Use Coustomer Charge Same Sam	Small, High Winter Use (2)	-	Ψ20.00	\$0.8817	\$0.0446	·	\$0.5903	•	\$0.6276	
Small, Low Winter Use (a) Customer Charge \$140.00	Less than or equal to 8,000 Therms/Yr.									
Common C		Customer Charge	\$28.00			\$28.00		\$28.00		\$28.00
Commodition		All therms		\$0.7925	\$0.0492	\$0.8417	\$0.5903	\$1.4320	\$0.5889	\$2.0209
Medium, High Winter Use Cade Substitution S	Less than or equal to 8,000 Therms/Yr.									
G-42 All therms \$0.5128 \$0.0446 \$0.5574 \$0.3870 \$0.9444 \$0.6276 \$1.5720 Greater than 8,000 but less than or equal to 80,000 Therms/Yr. General Service Large, Low Winter Use Garder than 80,000 Therms/Yr. All Therms \$0.3215 \$0.0446 \$0.042 \$0.3274 \$0.635 \$1.85 \$1.85 General Service Large, Low Winter Use Garder Charge Service Large, Low Winter Use Garder than 80,000 Therms/Yr. All Therms \$0.3215 \$0.0446 \$0.042 \$0.3274 \$0.635 \$0.6276 \$1.3211 \$0.0492 \$0.3274 \$0.635 \$0.6276 \$1.3211 \$0.0492 \$0.3274 \$0.635 \$0.6276 \$1.3211 \$0.0492 \$0.3274 \$0.635 \$0.6276 \$1.3211 \$0.0492 \$0.3274 \$0.635 \$0.6376 \$1.3211 \$0.0492 \$0.3274 \$0.635 \$0.6376 \$1.3211		Customer Charge	\$140.00			\$140.00		\$140.00		\$140.00
Customer Charge \$140.00 \$140.0	G-42	All therms		\$0.5128	\$0.0446	\$0.5574	\$0.3870	\$0.9444	\$0.6276	\$1.5720
Medium, Low Winter Use (2) G-52 All therms \$0.4797 \$0.0492 \$0.5289 \$0.3870 \$0.9159 \$0.5889 \$1.5048 Greater than 8,000 but less than or equal to 80,000 Therms/Yr. General Service Large, High Winter Use ⁽²⁾ G-43 Customer Charge \$625.00 \$625.										
Greater than 8,000 but less than or equal to 80,000 Therms/Yr. General Service Large, High Winter Use ⁽²⁾ G-43 Greater than 80,000 Therms/Yr. All Therms So.3215 So.0446 So.3266 So.3274 So.3274 So.3274 So.3274 So.3274 So.5889 \$1.5048		Customer Charge	\$140.00			\$140.00		\$140.00		\$140.00
Careater than 80,000 Therms/Yr. Care		All therms		\$0.4797	\$0.0492	\$0.5289	\$0.3870	\$0.9159	\$0.5889	\$1.5048
Large, High Winter Use ⁽²⁾ G-43 All Therms S0.3215 \$0.0446 \$0.3661 \$0.3274 \$0.6935 \$0.6276 \$1.3211 S1.85 General Service Large, Low Winter Use ⁽²⁾ G-53 All Therms \$0.2774 \$0.0492 \$0.3266 \$0.3274 \$0.3274 \$0.6935 \$0.6276 \$1.3211 \$0.625.00 \$625.00 \$625.00 \$625.00 \$0.5889 \$1.2429										
All Therms \$0.3215 \$0.0446 \$0.3661 \$0.3274 \$0.6935 \$0.6276 \$1.3211	Large, High Winter Use ⁽²⁾	Customer Charge	\$625.00			\$625.00		\$625.00		\$625.00
State Stat		All Therms		\$0.3215	\$0.0446	\$0.3661	\$0.3274	\$0.6935	\$0.6276	\$1.3211
Large, Low Winter Use ⁽²⁾ G-53 All Therms \$0.2774 \$0.0492 \$0.3266 \$0.3274 \$0.6540 \$0.5889 \$1.2429 Greater than 80,000 Therms/Yr.	Greater than 80,000 Therms/Yr.	MDD Therms								
All Therms \$0.2774 \$0.0492 \$0.3266 \$0.3274 \$0.6540 \$0.5889 \$1.2429 Greater than 80,000 Therms/Yr.	Large, Low Winter Use ⁽²⁾	Customer Charge	\$625.00			\$625.00		\$625.00		\$625.00
		All Therms		\$0.2774	\$0.0492	\$0.3266	\$0.3274	\$0.6540	\$0.5889	\$1.2429
	Greater than 60,000 Therms/Yr.	MDD Therms		\$2.30		\$2.30		\$2.30		\$2.30

⁽¹⁾ The Default Service Charge is equivalent to the CGA and applies to customers taking Default Service from the Company, as stated in Schedule DS.

⁽²⁾ High winter use represents winter period usage greater than or equal to 70% of annual usage. Low winter use represents usage less than 70% of annual usage. The Winter period is defined as the billing months of November through April. The Summer period is defined as the billing months of May through October.

(3) The LDAC and the DS (CGA) are broken out into individual rate components.

⁽⁴⁾ The total distribution charge equals the sum of the customer charge, plus the distribution charge, plus the revenue decoupling adjustment factor, plus demand charge. Per the Revenue Decoupling Adjustment Clause tariff, Schedule RDAC, the RDAF shall be included in distribution rates for billing purposes.

Fitchburg Gas and Electric Light Company Summary of Rates Delivery Service and Default Service Approved for effect May 1, 2024

Service	Blocks	Customer Charge	Distribution Charge	Revenue Decoupling Adj. Factor	Total Distribution Charge ⁽⁴⁾	Local Distribution Adjustment Clause (LDAC) ⁽³⁾	Total Delivery = Total Distribution + LDAC	Default Service (DS) ⁽¹⁾⁽³⁾	Total Including DS
Residential NonHeat	Customer Charge	\$10.00			\$10.00	GiddSC (EDAG)	\$10.00	CCIVICC (DC)	\$10.00
R-1	All therms		\$1.3444	\$0.0214	\$1.3658	\$0.8923	\$2.2581	\$0.2994	\$2.5575
Residential Low Income NonHeat R-2	Customer Charge	\$10.00			\$10.00		\$10.00		\$10.00
R-2	All therms		\$1.3444	\$0.0214	\$1.3658	\$0.8923	\$2.2581	\$0.2994	\$2.5575
25% Low Income Discount	Customer Charge	(\$2.50)			(\$2.50)		(\$2.50)		(\$2.50)
	All therms				(\$0.3415)	(\$0.2231)	(\$0.5645)	(\$0.0749)	(\$0.6394)
Residential Heat	Customer Charge	\$10.00			\$10.00		\$10.00		\$10.00
R-3	All therms		\$1.0951	\$0.0266	\$1.1217	\$0.8923	\$2.0140	\$0.3222	\$2.3362
Residential Low Income Heat	Customer Charge	\$10.00			\$10.00		\$10.00		\$10.00
R-4	All therms		\$1.0951	\$0.0266	\$1.1217	\$0.8923	\$2.0140	\$0.3222	\$2.3362
25% Low Income Discount	Customer Charge	(\$2.50)			(\$2.50)		(\$2.50)		(\$2.50)
	All therms				(\$0.2804)	(\$0.2231)	(\$0.5035)	(\$0.0806)	(\$0.5841)
General Service	Customer Charge	\$28.00			\$28.00		\$28.00		\$28.00
Small, High Winter Use ⁽²⁾ G-41	All therms		\$0.8817	\$0.0156	\$0.8973	\$0.6742	\$1.5715	\$0.3222	\$1.8937
Less than or equal to 8,000 Therms/Yr.									
General Service	Customer Charge	\$28.00			\$28.00		\$28.00		\$28.00
Small, Low Winter Use ⁽²⁾ G-51	All therms		\$0.7925	\$0.0056	\$0.7981	\$0.6742	\$1.4723	\$0.2994	\$1.7717
Less than or equal to 8,000 Therms/Yr.									
General Service	Customer Charge	\$140.00			\$140.00		\$140.00		\$140.00
Medium, High Winter Use ⁽²⁾ G-42	All therms		\$0.5128	\$0.0156	\$0.5284	\$0.4215	\$0.9499	\$0.3222	\$1.2721
Greater than 8,000 but less than or equal to 80,000 Therms/Yr.									
General Service	Customer Charge	\$140.00			\$140.00		\$140.00		\$140.00
Medium, Low Winter Use ⁽²⁾ G-52	All therms		\$0.4797	\$0.0056	\$0.4853	\$0.4215	\$0.9068	\$0.2994	\$1.2062
Greater than 8,000 but less than or equal to 80,000 Therms/Yr.									
General Service Large, High Winter Use ⁽²⁾	Customer Charge	\$625.00			\$625.00		\$625.00		\$625.00
G-43	All Therms		\$0.3215	\$0.0156	\$0.3371	\$0.3576	\$0.6947	\$0.3222	\$1.0169
Greater than 80,000 Therms/Yr.	MDD Therms		\$1.85		\$1.85		\$1.85		\$1.85
General Service Large, Low Winter Use ⁽²⁾	Customer Charge	\$625.00			\$625.00		\$625.00		\$625.00
G-53	All Therms		\$0.2774	\$0.0056	\$0.2830	\$0.3576	\$0.6406	\$0.2994	\$0.9400
Greater than 80,000 Therms/Yr.	MDD Therms		\$2.30		\$2.30		\$2.30		\$2.30

⁽¹⁾ The Default Service Charge is equivalent to the CGA and applies to customers taking Default Service from the Company, as stated in Schedule DS.

⁽²⁾ High winter use represents winter period usage greater than or equal to 70% of annual usage. Low winter use represents usage less than 70% of annual usage. The Winter period is defined as the billing months of November through April. The Summer period is defined as the billing months of May through October.

(3) The LDAC and the DS (CGA) are broken out into individual rate components.

⁽⁴⁾ The total distribution charge equals the sum of the customer charge, plus the distribution charge, plus the revenue decoupling adjustment factor, plus demand charge. Per the Revenue Decoupling Adjustment Clause tariff, Schedule RDAC, the RDAF shall be included in distribution rates for billing purposes.

Fitchburg Gas and Electric Light Company Summary of Rates Delivery Service and Default Service Approved for effect July 1, 2024

Service	Blocks	Customer Charge	Distribution Charge	Revenue Decoupling Adj. Factor	Total Distribution Charge ⁽⁴⁾	Local Distribution Adjustment Clause (LDAC) ⁽³⁾	Total Delivery = Total Distribution + LDAC	Default Service (DS) ⁽¹⁾⁽³⁾	Total Including DS
Residential NonHeat	Customer Charge	\$12.50			\$12.50		\$12.50		\$12.50
R-1	All therms		\$1.8884	\$0.0214	\$1.9098	\$0.8127	\$2.7225	\$0.2420	\$2.9645
Residential Low Income NonHeat	Customer Charge	\$12.50			\$12.50		\$12.50		\$12.50
R-2	All therms		\$1.8884	\$0.0214	\$1.9098	\$0.8127	\$2.7225	\$0.2420	\$2.9645
25% Low Income Discount	Customer Charge	(\$3.13)			(\$3.13)		(\$3.13)		(\$3.13)
	All therms				(\$0.4775)	(\$0.2032)	(\$0.6806)	(\$0.0605)	(\$0.7411)
Residential Heat	Customer Charge	\$12.50			\$12.50		\$12.50		\$12.50
R-3	All therms		\$1.6306	\$0.0266	\$1.6572	\$0.8127	\$2.4699	\$0.2648	\$2.7347
Residential Low Income Heat	Customer Charge	\$12.50			\$12.50		\$12.50		\$12.50
R-4	All therms	ψ.2.00	\$1.6306	\$0.0266	\$1.6572	\$0.8127	\$2.4699	\$0.2648	\$2.7347
25% Low Income Discount	Customer Charge	(\$3.13)			(\$3.13)		(\$3.13)		(\$3.13)
	All therms				(\$0.4143)	(\$0.2032)	(\$0.6175)	(\$0.0662)	(\$0.6837)
General Service	Customer Charge	\$35.00			\$35.00		\$35.00		\$35.00
Small, High Winter Use ⁽²⁾ G-41	All therms		\$1.3335	\$0.0156	\$1.3491	\$0.5491	\$1.8982	\$0.2648	\$2.1630
Less than or equal to 8,000 Therms/Yr.									
General Service	Customer Charge	\$35.00			\$35.00		\$35.00		\$35.00
Small, Low Winter Use ⁽²⁾ G-51	All therms		\$1.2582	\$0.0056	\$1.2638	\$0.5491	\$1.8129	\$0.2420	\$2.0549
Less than or equal to 8,000 Therms/Yr.									
General Service	Customer Charge	\$175.00			\$175.00		\$175.00		\$175.00
Medium, High Winter Use ⁽²⁾ G-42	All therms		\$0.8129	\$0.0156	\$0.8285	\$0.3695	\$1.1980	\$0.2648	\$1.4628
Greater than 8,000 but less than or equal to 80,000 Therms/Yr.									
General Service	Customer Charge	\$175.00			\$175.00		\$175.00		\$175.00
Medium, Low Winter Use ⁽²⁾ G-52	All therms		\$0.7081	\$0.0056	\$0.7137	\$0.3695	\$1.0832	\$0.2420	\$1.3252
Greater than 8,000 but less than or equal to 80,000 Therms/Yr.									
General Service Large, High Winter Use ⁽²⁾	Customer Charge	\$785.00			\$785.00		\$785.00		\$785.00
G-43	All Therms	1	\$0.5403	\$0.0156	\$0.5559	\$0.3198	\$0.8757	\$0.2648	\$1.1405
Greater than 80,000 Therms/Yr.	MDD Therms		\$2.50		\$2.50		\$2.50		\$2.50
General Service Large, Low Winter Use ⁽²⁾	Customer Charge	\$785.00			\$785.00		\$785.00		\$785.00
G-53	All Therms	1	\$0.2625	\$0.0056	\$0.2681	\$0.3198	\$0.5879	\$0.2420	\$0.8299
Greater than 80,000 Therms/Yr.	MDD Therms		\$2.60		\$2.60		\$2.60		\$2.60

⁽¹⁾ The Default Service Charge is equivalent to the CGA and applies to customers taking Default Service from the Company, as stated in Schedule DS.

⁽²⁾ High winter use represents winter period usage greater than or equal to 70% of annual usage. Low winter use represents usage less than 70% of annual usage. The Winter period is defined as the billing months of November through April. The Summer period is defined as the billing months of May through October.

(3) The LDAC and the DS (CGA) are broken out into individual rate components.

⁽⁴⁾ The total distribution charge equals the sum of the customer charge, plus the distribution charge, plus the revenue decoupling adjustment factor, plus demand charge. Per the Revenue Decoupling Adjustment Clause tariff, Schedule RDAC, the RDAF shall be included in distribution rates for billing purposes.

Fitchburg Gas and Electric Light Company Summary of Rates Delivery Service and Default Service

Approved for effect November 1, 2024

Service	Blocks	Customer Charge	Distribution Charge	Revenue Decoupling Adj. Factor	Total Distribution Charge ⁽⁴⁾	Local Distribution Adjustment Clause (LDAC) ⁽³⁾	Total Delivery = Total Distribution + LDAC	Default Service (DS) ⁽¹⁾⁽³⁾	Total Including DS
Residential NonHeat	Customer Charge	\$12.50			\$12.50		\$12.50		\$12.50
R-1	All therms		\$1.8884	\$0.1351	\$2.0235	\$0.9242	\$2.9477	\$0.3727	\$3.3204
Residential Low Income NonHeat R-2	Customer Charge	\$12.50			\$12.50		\$12.50		\$12.50
R-2	All therms		\$1.8884	\$0.1351	\$2.0235	\$0.9242	\$2.9477	\$0.3727	\$3.3204
25% Low Income Discount	Customer Charge	(\$3.13)			(\$3.13)		(\$3.13)		(\$3.13)
	All therms				(\$0.5059)	(\$0.2311)	(\$0.7369)	(\$0.0932)	(\$0.8301)
Residential Heat	Customer Charge	\$12.50			\$12.50		\$12.50		\$12.50
R-3	All therms		\$1.6306	\$0.0749	\$1.7055	\$0.9242	\$2.6297	\$0.6916	\$3.3213
Residential Low Income Heat	Customer Charge	\$12.50			\$12.50		\$12.50		\$12.50
R-4	All therms		\$1.6306	\$0.0749	\$1.7055	\$0.9242	\$2.6297	\$0.6916	\$3.3213
25% Low Income Discount	Customer Charge	(\$3.13)			(\$3.13)		(\$3.13)		(\$3.13)
	All therms				(\$0.4264)	(\$0.2311)	(\$0.6574)	(\$0.1729)	(\$0.8303)
General Service	Customer Charge	\$35.00			\$35.00		\$35.00		\$35.00
Small, High Winter Use ⁽²⁾ G-41	All therms		\$1.3335	\$0.0424	\$1.3759	\$0.6010	\$1.9769	\$0.6916	\$2.6685
Less than or equal to 8,000 Therms/Yr.									
General Service	Customer Charge	\$35.00			\$35.00		\$35.00		\$35.00
Small, Low Winter Use ⁽²⁾ G-51	All therms		\$1.2582	\$0.0368	\$1.2950	\$0.6010	\$1.8960	\$0.3727	\$2.2687
Less than or equal to 8,000 Therms/Yr.									
General Service	Customer Charge	\$175.00			\$175.00		\$175.00		\$175.00
Medium, High Winter Use ⁽²⁾ G-42	All therms		\$0.8129	\$0.0424	\$0.8553	\$0.4276	\$1.2829	\$0.6916	\$1.9745
Greater than 8,000 but less than or equal to 80,000 Therms/Yr.									
General Service	Customer Charge	\$175.00			\$175.00		\$175.00		\$175.00
Medium, Low Winter Use ⁽²⁾ G-52	All therms		\$0.7081	\$0.0368	\$0.7449	\$0.4276	\$1.1725	\$0.3727	\$1.5452
Greater than 8,000 but less than or equal to 80,000 Therms/Yr.									
General Service	Customer Charge	\$785.00			\$785.00		\$785.00		\$785.00
Large, High Winter Use ⁽²⁾ G-43	-					****			
Greater than 80,000 Therms/Yr.	All Therms		\$0.5403	\$0.0424	\$0.5827	\$0.3816	\$0.9643	\$0.6916	\$1.6559
	MDD Therms		\$2.50		\$2.50		\$2.50		\$2.50
General Service Large, Low Winter Use ⁽²⁾ G-53	Customer Charge	\$785.00			\$785.00		\$785.00		\$785.00
	All Therms		\$0.2625	\$0.0368	\$0.2993	\$0.3816	\$0.6809	\$0.3727	\$1.0536
Greater than 80,000 Therms/Yr.	MDD Therms		\$2.60		\$2.60		\$2.60		\$2.60

⁽¹⁾ The Default Service Charge is equivalent to the CGA and applies to customers taking Default Service from the Company, as stated in Schedule DS.

⁽²⁾ High winter use represents winter period usage greater than or equal to 70% of annual usage. Low winter use represents usage less than 70% of annual usage. The Winter period is defined as the billing months of November through April. The Summer period is defined as the billing months of May through October.

(3) The LDAC and the DS (CGA) are broken out into individual rate components.

⁽⁴⁾ The total distribution charge equals the sum of the customer charge, plus the distribution charge, plus the revenue decoupling adjustment factor, plus demand charge. Per the Revenue Decoupling Adjustment Clause tariff, Schedule RDAC, the RDAF shall be included in distribution rates for billing purposes.

Delivery Service	M.D.P.U No.	Blocks	Customer Charge	Base	Total Other Distribution (1)	Internal Transmission	Internal Transmission Service Cost Adjustment	External	Total Transmission	Renewable Resource	Energy Efficiency	SMART Solar Massachusetts Renewable Target	Total Delivery
Residential	INO.	Customer Charge	\$7.00		, ,		·						\$7.00
RD-1 Farm Credit	384	All kWh Customer Charge All kWh		\$0.07903	\$0.09373	\$0.00394	\$0.00054	\$0.03053	\$0.03501	\$0.00050	\$0.00250	\$0.01482	\$0.22559 (\$0.70) (\$0.02256)
Last Change			6/1/14	11/1/23	1/1/24	6/1/14	1/1/24	1/1/23	1/1/24	1/1/03	1/1/02	1/1/24	1/1/24
Low-Income Residential RD-2	385	Customer Charge All kWh	\$7.00	\$0.07903	\$0.07198	\$0.00394	\$0.00054	\$0.03053	\$0.03501	\$0.00050	\$0.00250	\$0.01482	\$7.00 \$0.20384
34.5% Low Income Discount		Customer Charge All kWh											(\$2.42) (\$0.05608)
Farm Credit		Customer Charge All kWh											(\$0.46) (\$0.01478)
Last Change Small General		Customer Charge	6/1/14 \$10.00	11/1/23	1/1/24	6/1/14	1/1/24	1/1/23	1/1/24	1/1/03	1/1/02	1/1/24	1/1/24 \$10.00
GD-1	393	All kWh	\$10.00	\$0.07850	\$0.06394	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00050	\$0.00250	\$0.01089	\$0.18630
Farm Credit		Customer Charge All kWh											(\$1.00) (\$0.01863)
Last Change Regular General		Customer Charge	6/1/14 \$10.00	11/1/23	1/1/24	6/1/14	1/1/24	1/1/23	1/1/24	1/1/03	1/1/02	1/1/24	1/1/24 \$10.00
GD-2	393	All kW	\$10.00	\$9.81									\$9.81
Farm Credit		All kWh Customer Charge All kW		\$0.02377	\$0.06148	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00050	\$0.00250	\$0.01089	\$0.12911 (\$1.00) (\$0.98)
		All kWh											(\$0.01291)
Last Change Large General		Customer Charge	6/1/14 \$300.00	11/1/23	1/1/24	6/1/14	1/1/24	1/1/23	1/1/24	1/1/03	1/1/02	1/1/24	\$300.00
GD-3 Farm Credit	393	On Peak kVA On Peak kWh Off Peak kWh Customer Charge On Peak kVA On Peak kWh		\$8.07 \$0.01952 \$0.00435	\$0.02568 \$0.02568	\$0.00310 \$0.00310	\$0.00035 \$0.00035	\$0.01981 \$0.01981	\$0.02326 \$0.02326	\$0.00050 \$0.00050	\$0.00250 \$0.00250	\$0.00372 \$0.00372	\$8.07 \$0.07518 \$0.06001 (\$30.00) (\$0.81) (\$0.00752) (\$0.00600)
Last Change		OH I Cak k w II	8/1/11	11/1/23	1/1/24	6/1/14	1/1/24	1/1/23	1/1/24	1/1/03	1/1/02	1/1/24	1/1/24
Optional Time-of-Use GD-4 (2) Farm Credit	393	Customer Charge On Peak kW On Peak kWh Off Peak kWh Customer Charge On Peak kW On Peak kWh Off Peak kWh	\$10.00	\$3.92 \$0.01027 \$0.00223	\$0.06148 \$0.06148	\$0.00323 \$0.00323	\$0.00047 \$0.00047	\$0.02627 \$0.02627	\$0.02997 \$0.02997	\$0.00050 \$0.00050	\$0.00250 \$0.00250	\$0.01089 \$0.01089	\$10.00 \$3.92 \$0.11561 \$0.10757 (\$1.00) (\$0.39) (\$0.01156) (\$0.01076)
Last Change		a at	6/1/14	11/1/23	1/1/24	6/1/14	1/1/24	1/1/23	1/1/24	1/1/03	1/1/02	1/1/24	1/1/24
Water Heating and/or Space Heating GD-5 (2)	393	Customer Charge All kWh	\$0.00	\$0.06071	\$0.06148	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00050	\$0.00250	\$0.01089	\$0.00 \$0.16605
Farm Credit		Customer Charge All kWh											\$0.00 (\$0.01661)
Last Change			6/1/14	11/1/23	1/1/24	6/1/14	1/1/24	1/1/23	1/1/24	1/1/03	1/1/02	1/1/24	1/1/24
ALL GENERAL		Transformer Ownership High Voltage Metering						kW / kVA and l	kWh.				
Outdoor Lighting Company Owned-SD Farm Credit	387	Customer Charge All kWh All kWh	Luminaire (\$0.00000	\$0.08682	\$0.00318	\$0.00058	\$0.03230	\$0.03606	\$0.00050	\$0.00250	\$0.01185	\$0.13773 (\$0.01377)
Last Change Outdoor Lighting			+	11/1/23	1/1/24	6/1/14	1/1/24	1/1/23	1/1/24	1/1/03	1/1/02	1/1/24	1/1/24
Customer Owned-SDC Farm Credit	388	All kWh All kWh		\$0.06429	\$0.08266	\$0.00318	\$0.00058	\$0.03230	\$0.03606	\$0.00050	\$0.00250	\$0.01185	\$0.19786 (\$0.01979)
Last Change			1	11/1/23	1/1/24	6/1/14	1/1/24	1/1/23	1/1/24	6/1/14	6/1/14	1/1/24	1/1/24

⁽¹⁾ See Sheet 2

⁽²⁾ Service is available under this rate only for existing customers at existing locations that received service under this rate prior to the effective date of this tariff page.

Company Owned Outdoor Lighting Delivery Service - Luminaire Charges M.D.P.U. No. 387

MI.D.P.U. No. 3	07			
		Total Distr		Total
Lamp Size	Type of	Charge per L		Farm Credit
Lumens	Luminaire	Per Month	Per Year	Per Month
Mercury Vapor*				
3,500	Street and Highway Type	\$13.54	\$162.48	(\$1.35)
7,000	Street and Highway Type	\$15.02	\$180.24	(\$1.50)
20,000	Street and Highway Type	\$27.29	\$327.48	(\$2.73)
60,000	Street and Highway Type	\$52.18	\$626.16	(\$5.22)
20,000	Flood Light Type	\$30.18	\$362.16	(\$3.02)
3,500	Power Bracket Included	\$14.18	\$170.16	(\$1.42)
7,000	Power Bracket Included	\$15.97	\$191.64	(\$1.60)
High Pressure S	odium:			
3,300	Street and Highway Type	\$11.75	\$141.00	(\$1.18)
9,500	Street and Highway Type	\$13.97	\$167.64	(\$1.40)
20,000	Street and Highway Type	\$20.83	\$249.96	(\$2.08)
50,000	Street and Highway Type	\$29.62	\$355.44	(\$2.96)
140,000	Street and Highway Type	\$60.77	\$729.24	(\$6.08)
50,000	Flood Light Type	\$34.38	\$412.56	(\$3.44)
Metal Halide:		01644	\$10 7.2 0	(0.1.6.1)
3,700	Cobra Head Type	\$16.44	\$197.28	(\$1.64)
5,000	Cobra Head Type	\$18.79	\$225.48	(\$1.88)
10,000	Cobra Head Type	\$23.22	\$278.64	(\$2.32)
3,700	Flood Light Type	\$16.79	\$201.48	(\$1.68)
5,000	Flood Light Type	\$19.43	\$233.16	(\$1.94)
10,000	Flood Light Type	\$23.07	\$276.84	(\$2.31)
47,000	Flood Light Type	\$49.60	\$595.20	(\$4.96)
3,700	Power Bracket Included	\$16.73	\$200.76	(\$1.67)
5,000	Power Bracket Included	\$19.10	\$229.20	(\$1.91)
10,000	Power Bracket Included	\$23.60	\$283.20	(\$2.36)
Light Emitting I	Diode (LED):			
3,850	Cobra Head Type	\$10.15	\$121.80	(\$1.02)
6,100	Cobra Head Type	\$12.04	\$144.48	(\$1.20)
10,680	Cobra Head Type	\$15.10	\$181.20	(\$1.51)
20,000	Cobra Head Type	\$24.34	\$292.08	(\$2.43)
4,572	Flood Light Type	\$15.89	\$190.68	(\$1.59)
6,810	Flood Light Type	\$16.70	\$200.40	(\$1.67)
11,253	Flood Light Type	\$25.88	\$310.56	(\$2.59)
15,300	Flood Light Type	\$25.79	\$309.48	(\$2.58)
50,403	Flood Light Type	\$55.69	\$668.28	(\$5.57)
2,887	Power Bracket Included	\$10.81	\$129.72	(\$1.08)
6,100	Power Bracket Included	\$12.04	\$144.48	(\$1.20)
12,290	Power Bracket Included	\$17.98	\$215.76	(\$1.80)
17,200	Power Bracket Included	\$21.46	\$257.52	(\$2.15)
Ormamantal I :al	hting			
Ornamental Light 3,300	Street and Highway Type	\$9.43	\$113.16	(\$0.94)
Last Change - A		11/1/23	11/1/23	11/1/23
Lusi Chunge - A	n Dantituti Co	11/1/23	11/1/23	11/1/23

^{*} Mercury Vapor Lighting is not available for new lighting installations, effective January 1, 1991.

Issued by: Daniel Hurstak Issued: November 30, 2023
Vice President and Treasurer Effective: January 1, 2024

Electric Vehicle Rates - D	elivery and S	Supply						ELIVERY RAT	re.					61	UPPLY RATES		TOTAL
	•						Internal	ELIVERY KAI	ES			SMART Solar			Basic	Total	
	M.D.P.U.		Customer	D	Total Other Distribution	Internal	Transmission Service Cost	External	T . 1	Renewable	г	Massachusetts Renewable	Total	Basic Service	Service Costs	Basic	Total
Class	M.D.P.U. No.	Blocks	Charge	Base Distribution	(Sheet 2)	Transmission	Adjustment	Transmission	Total Transmission	Resource	Energy Efficiency	Target	Delivery	Charge	Adder	Service Charge	Delivery and Supply
EV-RES		Customer Charge	\$6.39										\$6.39				\$6.39
	392	Off-Peak kWh Mid-Peak kWh		\$0.03951 \$0.10117	\$0.09373 \$0.09373	\$0.00394 \$0.00394	\$0.00054 \$0.00054	\$0.00199 \$0.01261	\$0.00647 \$0.01709	\$0.00050 \$0.00050	\$0.00250 \$0.00250	\$0.01482 \$0.01482	\$0.15753 \$0.22981	\$0.19294 \$0.21918	\$0.00493 \$0.00493	\$0.19787 \$0.22411	\$0.35540 \$0.45392
		On-Peak kWh		\$0.17645	\$0.09373	\$0.00394	\$0.00054	\$0.14323	\$0.14771	\$0.00050	\$0.00250	\$0.01482	\$0.43571	\$0.23664	\$0.00493	\$0.24157	\$0.67728
n 0 W													(0.0.4.0)				(00.00
Farm Credit		Customer Charge Off-Peak kWh											(\$0.64) (\$0.01575)			(\$0.01979)	(\$0.64) (\$0.03554)
		Mid-Peak kWh											(\$0.02298)			(\$0.02241)	(\$0.04539)
		On-Peak kWh											(\$0.04357)			(\$0.02416)	(\$0.06773)
Last Change			4/1/23	12/1/23	1/1/24	6/1/14	1/1/24	1/1/24	1/1/24	1/1/03	1/1/02	1/1/24	1/1/24	8/1/23	12/1/22	8/1/23	1/1/24
Regular General		Customer Charge	\$10.00		.,,,,,,	0,111	.,.,_,		.,	2,2,00		.,,,,	\$10.00			0,1,20	3,3,2,5
GD-2 Electric Vehicle Price Schedule A	393	All kW All kWh		\$0.00 \$0.05976	\$0.06148	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00050	\$0.00250	\$0.01089	\$0.00 \$0.16510	C C	y of Electric Serv	i D.	
0% <= Load Factor <=5%		All KWII		\$0.03976	\$0.00148	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00030	\$0.00230	\$0.01089	\$0.16510		edule SR, Sheet		
Farm Credit		Customer Charge											(\$1.00)		,		
		All kW All kWh											\$0.00 (\$0.01651)				
Regular General		Customer Charge	\$10.00										\$10.00				
GD-2 Electric Vehicle	393	All kW		\$2.45									\$2.45				
Price Schedule B 5% < Load Factor <=10%		All kWh		\$0.05077	\$0.06148	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00050	\$0.00250	\$0.01089	\$0.15611	See Summary	y of Electric Serv edule SR, Sheet	rice Rates,	
Farm Credit		Customer Charge											(\$1.00)	5611	edule DIC, Dilect		
		All kW											(\$0.25)				
Regular General		All kWh Customer Charge	\$10.00										(\$0.01561) \$10.00				
GD-2 Electric Vehicle	393	All kW	\$10.00	\$4.90									\$4.90				
Price Schedule C		All kWh		\$0.04178	\$0.06148	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00050	\$0.00250	\$0.01089	\$0.14712		y of Electric Serv		
10% < Load Factor <=15% Farm Credit		Customer Charge											(\$1.00)	Sch	edule SR, Sheet	1	
		All kW											(\$0.49)				
Regular General		All kWh Customer Charge	\$10.00										(\$0.01471) \$10.00				
GD-2 Electric Vehicle	393	All kW	\$10.00	\$9.81									\$10.00				
Price Schedule D		All kWh		\$0.02377	\$0.06148	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00050	\$0.00250	\$0.01089	\$0.12911		y of Electric Serv		
Load Factor > 15% Farm Credit		Customer Charge											(\$1.00)	Sch	edule SR, Sheet	1	
rarm Credit		All kW											(\$0.98)				
		All kWh											(\$0.01291)				
Large General GD-3 Electric Vehicle	393	Customer Charge On Peak kVA	\$300.00	\$0.00									\$300.00 \$0.00				
Price Schedule A	373	On Peak kWh		\$0.03990	\$0.02568	\$0.00310	\$0.00035	\$0.01981	\$0.02326	\$0.00050	\$0.00250	\$0.00372	\$0.09556				
0% <= Load Factor <=5%		Off Peak kWh		\$0.02473	\$0.02568	\$0.00310	\$0.00035	\$0.01981	\$0.02326	\$0.00050	\$0.00250	\$0.00372	\$0.08039				
Farm Credit		Customer Charge On Peak kVA											(\$30.00) \$0.00				
		On Peak kWh											(\$0.00956)				
		Off Peak kWh	\$300.00										(\$0.00804)				
Large General GD-3 Electric Vehicle	393	Customer Charge On Peak kVA	\$300.00	\$2.01									\$300.00 \$2.01				
Price Schedule B		On Peak kWh		\$0.03482	\$0.02568	\$0.00310	\$0.00035	\$0.01981	\$0.02326	\$0.00050	\$0.00250	\$0.00372	\$0.09048				
5% < Load Factor <=10% Farm Credit		Off Peak kWh Customer Charge		\$0.01965	\$0.02568	\$0.00310	\$0.00035	\$0.01981	\$0.02326	\$0.00050	\$0.00250	\$0.00372	\$0.07531 (\$30.00)				
rarm Credit		On Peak kVA											(\$0.20)				
		On Peak kWh											(\$0.00905)				
Large General		Off Peak kWh Customer Charge	\$300.00										(\$0.00753) \$300.00				
GD-3 Electric Vehicle	393	On Peak kVA	3500.00	\$4.03									\$4.03				
Price Schedule C		On Peak kWh		\$0.02972	\$0.02568	\$0.00310	\$0.00035	\$0.01981	\$0.02326	\$0.00050	\$0.00250	\$0.00372	\$0.08538				
10% < Load Factor <=15% Farm Credit		Off Peak kWh Customer Charge		\$0.01455	\$0.02568	\$0.00310	\$0.00035	\$0.01981	\$0.02326	\$0.00050	\$0.00250	\$0.00372	\$0.07021 (\$30.00)				
rariii Credit		On Peak kVA											(\$0.40)				
		On Peak kWh											(\$0.00854)				
Large General		Off Peak kWh Customer Charge	\$300.00										(\$0.00702) \$300.00				
GD-3 Electric Vehicle	393	On Peak kVA		\$8.07									\$8.07				
Price Schedule D Load Factor > 15%		On Peak kWh Off Peak kWh		\$0.01952 \$0.00435	\$0.02568 \$0.02568	\$0.00310 \$0.00310	\$0.00035 \$0.00035	\$0.01981 \$0.01981	\$0.02326 \$0.02326	\$0.00050 \$0.00050	\$0.00250 \$0.00250	\$0.00372 \$0.00372	\$0.07518 \$0.06001				
Farm Credit		Customer Charge		30.00433	30.02308	30.00310	30.00033	30.01981	30.02326	\$0.00030	\$U.UU23U	50.00372	(\$30.00)				
		On Peak kVA											(\$0.81)				
		On Peak kWh Off Peak kWh											(\$0.00752) (\$0.00600)				
GD-2, GD-3 Last Change		OH FEAR KWII	7/1/23	11/1/23	1/1/24	6/1/14	1/1/24	1/1/24	1/1/24	1/1/03	1/1/02	1/1/24	1/1/24				
ALL		Transformer Ownershi	ip Credit of \$0.19	may apply to all	kW for schedule	GD-2.			27.27	1,1,03	1,1,02	1/1/27	1/4/27				
GENERAL	EV-RES:	High Voltage Metering Off-Peak kWh: Mond	g and No Transfo	rmation, 3% Disco	ount at 4,160 Vo	lts or Over may a	pply to all kW /	kVA and kWh. GD-3 Electric Ve	Lists.								
DEFINITIONS	EV-KES!	Mid-Peak kWh: Mond						GD-3 Electric Ve On-Peak: Monda		A.M 10:00 P.	M. excluding We	ekday Holidays.					
		On-Peak kWh: Monda	ay - Friday 3 P.M	8 P.M., excludi	ng Weekday Ho	olidays		Off-Peak: Monda	y - Friday 10:00	P.M 10:00 A.	M. and All Day	Weekends and We	ekday Holidays.				

Issued by: Daniel Hurstak Vice President and Treasurer Issued: November 30, 2023 Effective: January 1, 2024

					Total		Internal Transmission					SMART Solar Massachusetts	
Delivery Service	M.D.P.U. No.	Blocks	Customer Charge	Base Distribution	Other Distribution (1)	Internal Transmission	Service Cost Adjustment	External Transmission	Total Transmission	Renewable Resource	Energy Efficiency	Renewable Target	Total Delivery
Residential RD-1	384	Customer Charge All kWh	\$7.00	\$0.07903	\$0.09373	\$0.00394	\$0.00054	\$0.03053	\$0.03501	\$0.00050	\$0.00250	\$0.01482	\$7.00 \$0.22559
Farm Credit		Customer Charge All kWh											(\$0.70) (\$0.02256)
Last Change			6/1/14	11/1/23	1/1/24	6/1/14	1/1/24	1/1/24	1/1/24	1/1/03	1/1/02	1/1/24	1/1/24
Low-Income Residential RD-2	385	Customer Charge All kWh	\$7.00	\$0.07903	\$0.07198	\$0.00394	\$0.00054	\$0.03053	\$0.03501	\$0.00050	\$0.00250	\$0.01482	\$7.00 \$0.20384
34.5% Low Income Discount		Customer Charge All kWh											(\$2.42) (\$0.05608)
Farm Credit		Customer Charge All kWh											(\$0.46) (\$0.01478)
Last Change Small General		Coorte on a Channe	6/1/14 \$10.00	11/1/23	1/1/24	6/1/14	1/1/24	1/1/24	1/1/24	1/1/03	1/1/02	1/1/24	1/1/24 \$10.00
GD-1	393	Customer Charge All kWh	\$10.00	\$0.07850	\$0.06394	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00050	\$0.00250	\$0.01089	\$0.18630
Farm Credit		Customer Charge All kWh											(\$1.00) (\$0.01863)
Last Change			6/1/14	11/1/23	1/1/24	6/1/14	1/1/24	1/1/24	1/1/24	1/1/03	1/1/02	1/1/24	1/1/24
Regular General GD-2	393	Customer Charge All kW	\$10.00	\$9.81									\$10.00 \$9.81
Farm Credit	0,0	All kWh Customer Charge All kW		\$0.02377	\$0.06148	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00050	\$0.00250	\$0.01089	\$0.12911 (\$1.00) (\$0.98)
		All kWh											(\$0.01291)
Last Change Large General		Customer Charge	6/1/14 \$300.00	11/1/23	1/1/24	6/1/14	1/1/24	1/1/24	1/1/24	1/1/03	1/1/02	1/1/24	1/1/24 \$300.00
GD-3	393	On Peak kVA On Peak kWh Off Peak kWh Customer Charge On Peak kVA On Peak kWh	\$300.00	\$8.07 \$0.01952 \$0.00435	\$0.02568 \$0.02568	\$0.00310 \$0.00310	\$0.00035 \$0.00035	\$0.01981 \$0.01981	\$0.02326 \$0.02326	\$0.00050 \$0.00050	\$0.00250 \$0.00250	\$0.00372 \$0.00372	\$8.07 \$0.07518 \$0.06001 (\$30.00) (\$0.81) (\$0.00752)
Last Change		Off Peak kWh	8/1/11	11/1/23	1/1/24	6/1/14	1/1/24	1/1/24	1/1/24	1/1/03	1/1/02	1/1/24	(\$0.00600) 1/1/24
Optional Time-of-Use		Customer Charge	\$10.00	11/1/23	1/1/24	0/1/17	1/1/24	1/1/27	1/1/27	1/1/03	1/1/02	1/1/24	\$10.00
GD-4 (2) Farm Credit	393	On Peak kW On Peak kWh Off Peak kWh Customer Charge On Peak kW On Peak kWh		\$3.92 \$0.01027 \$0.00223	\$0.06148 \$0.06148	\$0.00323 \$0.00323	\$0.00047 \$0.00047	\$0.02627 \$0.02627	\$0.02997 \$0.02997	\$0.00050 \$0.00050	\$0.00250 \$0.00250	\$0.01089 \$0.01089	\$3.92 \$0.11561 \$0.10757 (\$1.00) (\$0.39) (\$0.01156) (\$0.01076)
Last Change		OH F CAR II WII	6/1/14	11/1/23	1/1/24	6/1/14	1/1/24	1/1/24	1/1/24	1/1/03	1/1/02	1/1/24	1/1/24
Water Heating and/or Space Heating GD-5 (2)	393	Customer Charge All kWh	\$0.00	\$0.06071	\$0.06148	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00050	\$0.00250	\$0.01089	\$0.00 \$0.16605
Farm Credit		Customer Charge All kWh											\$0.00 (\$0.01661)
Last Change			6/1/14	11/1/23	1/1/24	6/1/14	1/1/24	1/1/24	1/1/24	1/1/03	1/1/02	1/1/24	1/1/24
ALL GENERAL	_	Transformer Owner High Voltage Mete						y to all kW / kV	A and kWh.				
Outdoor Lighting Company Owned-SD Farm Credit Last Change	387	Customer Charge All kWh All kWh	Luminaire (Solution See See See See See See See See See Se	Sheet 3 \$0.08682 1/1/24	\$0.00318 6/1/14	\$0.00058 1/1/24	\$0.03230 1/1/24	\$0.03606 1/1/24	\$0.00050 1/1/03	\$0.00250 1/1/02	\$0.01185 1/1/24	\$0.13773 (\$0.01377) 1/1/24
Outdoor Lighting Customer Owned-SDC	388	All kWh		\$0.06429	\$0.08266	\$0.00318	\$0.00058	\$0.03230	\$0.03606	\$0.00050	\$0.00250	\$0.01185	\$0.19786
Farm Credit Last Change		All kWh		11/1/23	1/1/24	6/1/14	1/1/24	1/1/24	1/1/24	6/1/14	6/1/14	1/1/24	(\$0.01979) 1/1/24

Issued by: Daniel Hurstak

Issued: January 29, 2024 Effective: February 1, 2024 Vice President and Treasurer

⁽¹⁾ See Sheet 2.
(2) Service is available under this rate only for existing customers at existing locations that received service under this rate prior to the effective date of this tariff page.

Company Owned Outdoor Lighting Delivery Service - Luminaire Charges M.D.P.U. No. 387

		Total Dis	Total		
Lamp Size	Type of	Charge per	Luminaire	Farm Credit	
Lumens	Luminaire	Per Month	Per Year	Per Month	
Mercury Vapor*	*:				
3,500	Street and Highway Type	\$13.54	\$162.48	(\$1.35)	
7,000	Street and Highway Type	\$15.02	\$180.24	(\$1.50)	
20,000	Street and Highway Type	\$27.29	\$327.48	(\$2.73)	
60,000	Street and Highway Type	\$52.18	\$626.16	(\$5.22)	
20,000	Flood Light Type	\$30.18	\$362.16	(\$3.02)	
3,500	Power Bracket Included	\$14.18	\$170.16	(\$1.42)	
7,000	Power Bracket Included	\$15.97	\$191.64	(\$1.60)	
High Pressure S	odium:				
3,300	Street and Highway Type	\$11.75	\$141.00	(\$1.18)	
9,500	Street and Highway Type	\$13.97	\$167.64	(\$1.40)	
20,000	Street and Highway Type	\$20.83	\$249.96	(\$2.08)	
50,000	Street and Highway Type	\$29.62	\$355.44	(\$2.96)	
140,000	Street and Highway Type	\$60.77	\$729.24	(\$6.08)	
50,000	Flood Light Type	\$34.38	\$412.56	(\$3.44)	
Metal Halide:					
3,700	Cobra Head Type	\$16.44	\$197.28	(\$1.64)	
5,000	Cobra Head Type	\$18.79	\$225.48	(\$1.88)	
10,000	Cobra Head Type	\$23.22	\$278.64	(\$2.32)	
3,700	Flood Light Type	\$16.79	\$201.48	(\$1.68)	
5,000	Flood Light Type	\$19.43	\$233.16	(\$1.94)	
10,000	Flood Light Type	\$23.07	\$276.84	(\$2.31)	
47,000	Flood Light Type	\$49.60	\$595.20	(\$4.96)	
3,700	Power Bracket Included	\$16.73	\$200.76	(\$1.67)	
5,000	Power Bracket Included	\$19.10	\$229.20	(\$1.91)	
10,000	Power Bracket Included	\$23.60	\$283.20	(\$2.36)	
Light Emitting I	Diode (LED):				
3,850	Cobra Head Type	\$10.15	\$121.80	(\$1.02)	
6,100	Cobra Head Type	\$12.04	\$144.48	(\$1.20)	
10,680	Cobra Head Type	\$15.10	\$181.20	(\$1.51)	
20,000	Cobra Head Type	\$24.34	\$292.08	(\$2.43)	
4,572	Flood Light Type	\$15.89	\$190.68	(\$1.59)	
6,810	Flood Light Type	\$16.70	\$200.40	(\$1.67)	
11,253	Flood Light Type	\$25.88	\$310.56	(\$2.59)	
15,300	Flood Light Type	\$25.79	\$309.48	(\$2.58)	
50,403	Flood Light Type	\$55.69	\$668.28	(\$5.57)	
2,887	Power Bracket Included	\$10.81	\$129.72	(\$1.08)	
6,100	Power Bracket Included	\$12.04	\$144.48	(\$1.20)	
12,290	Power Bracket Included	\$17.98	\$215.76	(\$1.80)	
17,200	Power Bracket Included	\$21.46	\$257.52	(\$2.15)	
Ornamental Ligh	hting:				
3,300	Street and Highway Type	\$9.43	\$113.16	(\$0.94)	
,		11/1/23	11/1/23	` /	
Last Change - A	ll Luminaires	11/1/23	11/1/23	11/1/23	

^{*} Mercury Vapor Lighting is not available for new lighting installations, effective January 1, 1991.

Issued by: Daniel Hurstak Issued: January 29, 2024
Vice President and Treasurer Effective: February 1, 2024

lectric Vehicle Rates - Del	livery and S	Supply						VERY RATES						SU	PPLY RATES		TOTAL
					Total Other		Internal Transmission				-	SMART Solar Massachusetts		Basic	Basic Service	Total Basic	Total
Class	M.D.P.U. No.	Blocks	Customer Charge	Base Distribution	Distribution (Sheet 2)	Internal Transmission	Service Cost Adjustment	External Transmission	Total Transmission	Renewable Resource	Energy Efficiency	Renewable Target	Total Delivery	Service Charge	Costs Adder	Service Charge	Delivery and Supply
EV-RES	392	Customer Charge Off-Peak kWh Mid-Peak kWh On-Peak kWh	\$6.39	\$0.03951 \$0.10117 \$0.17645	\$0.09373 \$0.09373 \$0.09373	\$0.00394 \$0.00394 \$0.00394	\$0.00054 \$0.00054 \$0.00054	\$0.00199 \$0.01261 \$0.14323	\$0.00647 \$0.01709 \$0.14771	\$0.00050 \$0.00050 \$0.00050	\$0.00250 \$0.00250 \$0.00250	\$0.01482 \$0.01482 \$0.01482	\$6.39 \$0.15753 \$0.22981 \$0.43571	\$0.17624 \$0.19986 \$0.21559	\$0.00436 \$0.00436 \$0.00436	\$0.18060 \$0.20422 \$0.21995	\$6.39 \$0.33813 \$0.43403 \$0.65566
Farm Credit		Customer Charge Off-Peak kWh Mid-Peak kWh On-Peak kWh		30.17043	\$0.09373	30.00394	\$0.00034	\$0.14323	30.14//1	\$0.00030	\$0.00230	50.01482	(\$0.64) (\$0.01575) (\$0.02298) (\$0.04357)	\$0.21339	30.00436	(\$0.01806) (\$0.02042) (\$0.02200)	(\$0.64) (\$0.03381) (\$0.04340) (\$0.06557)
Last Change			4/1/23	12/1/23	1/1/24	6/1/14	1/1/24	1/1/24	1/1/24	1/1/03	1/1/02	1/1/24	1/1/24	2/1/24	2/1/24	2/1/24	2/1/
Regular General GD-2 Electric Vehicle Price Schedule A 0% <= Load Factor <= 5%	393	Customer Charge All kW All kWh	\$10.00	\$0.00 \$0.05976	\$0.06148	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00050	\$0.00250	\$0.01089	\$10.00 \$0.00 \$0.16510	See Summary	of Electric Servedule SR. Sheet	rice Rates,	27.47
Farm Credit		Customer Charge All kW All kWh Customer Charge	\$10.00										(\$1.00) \$0.00 (\$0.01651) \$10.00		oune or, oneer		
GD-2 Electric Vehicle Price Schedule B 5% < Load Factor <=10% Farm Credit	393	All kW All kWh	\$10.00	\$2.45 \$0.05077	\$0.06148	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00050	\$0.00250	\$0.01089	\$2.45 \$0.15611 (\$1.00)		of Electric Servedule SR, Sheet		
Regular General GD-2 Electric Vehicle	393	All kW All kWh Customer Charge	\$10.00	\$4.90									(\$0.25) (\$0.01561) \$10.00 \$4.90				
Price Schedule C 10% < Load Factor <=15% Farm Credit	393	All kWh Customer Charge All kW		\$0.04178	\$0.06148	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00050	\$0.00250	\$0.01089	\$0.14712 (\$1.00) (\$0.49)		of Electric Servedule SR, Sheet		
Regular General GD-2 Electric Vehicle Price Schedule D Load Factor >15%	393	All kWh Customer Charge All kW All kWh	\$10.00	\$9.81 \$0.02377	\$0.06148	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00050	\$0.00250	\$0.01089	(\$0.01471) \$10.00 \$9.81 \$0.12911		of Electric Servedule SR, Sheet		
Farm Credit Large General		Customer Charge All kW All kWh Customer Charge	\$300.00										(\$1.00) (\$0.98) (\$0.01291) \$300.00				
GD-3 Electric Vehicle Price Schedule A)% <= Load Factor <=5% Farm Credit	393	On Peak kVA On Peak kWh Off Peak kWh Customer Charge On Peak kVA On Peak kWh	3500.00	\$0.00 \$0.03990 \$0.02473	\$0.02568 \$0.02568	\$0.00310 \$0.00310	\$0.00035 \$0.00035	\$0.01981 \$0.01981	\$0.02326 \$0.02326	\$0.00050 \$0.00050	\$0.00250 \$0.00250	\$0.00372 \$0.00372	\$0.00 \$0.09556 \$0.08039 (\$30.00) \$0.00 (\$0.00956) (\$0.00804)				
Large General GD-3 Electric Vehicle Price Schedule B 5% < Load Factor <=10% Farm Credit	393	Customer Charge On Peak kVA On Peak kWh Off Peak kWh Customer Charge On Peak kVA On Peak kWh Off Peak kWh	\$300.00	\$2.01 \$0.03482 \$0.01965	\$0.02568 \$0.02568	\$0.00310 \$0.00310	\$0.00035 \$0.00035	\$0.01981 \$0.01981	\$0.02326 \$0.02326	\$0.00050 \$0.00050	\$0.00250 \$0.00250	\$0.00372 \$0.00372	\$300.00 \$2.01 \$0.09048 \$0.07531 (\$30.00) (\$0.20) (\$0.00905) (\$0.00753)				
Large General GD-3 Electric Vehicle Price Schedule C 0% < Load Factor <=15% Farm Credit	393	Customer Charge On Peak kVA On Peak kWh Off Peak kWh Customer Charge On Peak kVA On Peak kWh	\$300.00	\$4.03 \$0.02972 \$0.01455	\$0.02568 \$0.02568	\$0.00310 \$0.00310	\$0.00035 \$0.00035	\$0.01981 \$0.01981	\$0.02326 \$0.02326	\$0.00050 \$0.00050	\$0.00250 \$0.00250	\$0.00372 \$0.00372	\$300.00 \$4.03 \$0.08538 \$0.07021 (\$30.00) (\$0.40) (\$0.00854) (\$0.00702)				
Large General GD-3 Electric Vehicle Price Schedule D Load Factor >15% Farm Credit	393	Customer Charge On Peak kVA On Peak kWh Off Peak kWh Customer Charge On Peak kVA On Peak kWh	\$300.00	\$8.07 \$0.01952 \$0.00435	\$0.02568 \$0.02568	\$0.00310 \$0.00310	\$0.00035 \$0.00035	\$0.01981 \$0.01981	\$0.02326 \$0.02326	\$0.00050 \$0.00050	\$0.00250 \$0.00250	\$0.00372 \$0.00372	\$300.00 \$8.07 \$0.07518 \$0.06001 (\$30.00) (\$0.81) (\$0.00752)				
GD-2, GD-3 Last Change		Off Peak kWh	7/1/23	11/1/23	1/1/24	6/1/14	1/1/24	1/1/24	1/1/24	1/1/03	1/1/02	1/1/24	(\$0.00600) 1/1/24				
ALL GENERAL		Transformer Ownershi High Voltage Metering	ip Credit of \$0.19 n g and No Transforn	nay apply to all kW for nation, 3% Discount at	r schedule GD-2. 4,160 Volts or Ove	r may apply to al	l kW / kVA and	kWh.									
	EV-RES:	Off-Peak kWh: Mond Mid-Peak kWh: Mond On-Peak kWh: Monda	ay - Friday 8 P.M. lay – Friday 6 A.M	- 6 A.M. and All Day	Weekends and Weel Veekday Holidays			GD-3 Electric Veh On-Peak: Monday	- Friday 10:00 A	A.M 10:00 P.I P.M 10:00 A	M. excluding We	ekday Holidays. Veekends and Wee	kdav Holidavs				

Issued by: Daniel Hurstak Vice President and Treasurer Issued: January 29, 2024 Effective: February 1, 2024

							Internal					SMART Solar	
					Total		Transmission					Massachusetts	
Delivery	M.D.P.U.		Change	Base Distribution	Other Distribution (1)	Internal Transmission	Service Cost	External	Total	Renewable Resource	Energy	Renewable	Total
Service Residential	No.	Blocks Customer Charge	Charge \$7.00	Distribution	Distribution (1)	Transmission	Adjustment	Transmission	Transmission	Resource	Efficiency	Target	Delivery \$7.00
RD-1	384	All kWh		\$0.07903	\$0.09516	\$0.00394	\$0.00054	\$0.03053	\$0.03501	\$0.00050	\$0.00250	\$0.01482	\$0.22702
Farm Credit		Customer Charge											(\$0.70)
		All kWh											(\$0.02270)
Last Change			6/1/14	11/1/23	6/1/24	6/1/14	1/1/24	1/1/24	1/1/24	1/1/03	1/1/02	1/1/24	6/1/24
Low-Income Residential	205	Customer Charge	\$7.00	\$0.07903	\$0.07341	\$0.00394	¢0.00054	\$0.02052	\$0.03501	\$0.00050	\$0.00250	\$0.01482	\$7.00
Residential RD-2	385	All kWh		\$0.07903	\$0.07341	\$0.00394	\$0.00054	\$0.03053	\$0.03301	\$0.00030	\$0.00230	\$0.01482	\$0.20527
		Cystomer Chance											(\$2.42)
34.5% Low Income Discount		Customer Charge All kWh											(\$2.42) (\$0.05657)
Discount		7 M M W M											(\$0.05057)
Farm Credit		Customer Charge											(\$0.46)
		All kWh											(\$0.01487)
Last Change			6/1/14	11/1/23	6/1/24	6/1/14	1/1/24	1/1/24	1/1/24	1/1/03	1/1/02	1/1/24	6/1/24
Small General		Customer Charge	\$10.00										\$10.00
GD-1	393	All kWh		\$0.07850	\$0.06475	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00050	\$0.00250	\$0.01089	\$0.18711
Farm Credit		Customer Charge											(\$1.00)
		All kWh											(\$0.01871)
Last Change			6/1/14	11/1/23	6/1/24	6/1/14	1/1/24	1/1/24	1/1/24	1/1/03	1/1/02	1/1/24	6/1/24
Regular General GD-2	393	Customer Charge All kW	\$10.00	\$9.81									\$10.00 \$9.81
GD-2	393	All kWh		\$0.02377	\$0.06229	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00050	\$0.00250	\$0.01089	\$0.12992
Farm Credit		Customer Charge											(\$1.00)
		All kW											(\$0.98)
Last Change		All kWh	6/1/14	11/1/23	6/1/24	6/1/14	1/1/24	1/1/24	1/1/24	1/1/03	1/1/02	1/1/24	(\$0.01299) 6/1/24
Large General		Customer Charge	\$300.00	11/1/23	0/1/24	0/1/14	1/1/24	1/1/24	1/1/24	1/1/03	1/1/02	1/1/24	\$300.00
GD-3	393	On Peak kVA		\$8.07									\$8.07
		On Peak kWh		\$0.01952	\$0.02595	\$0.00310	\$0.00035	\$0.01981	\$0.02326	\$0.00050	\$0.00250	\$0.00372	\$0.07545
Farm Credit		Off Peak kWh Customer Charge		\$0.00435	\$0.02595	\$0.00310	\$0.00035	\$0.01981	\$0.02326	\$0.00050	\$0.00250	\$0.00372	\$0.06028 (\$30.00)
		On Peak kVA											(\$0.81)
		On Peak kWh											(\$0.00755)
Last Change		Off Peak kWh	8/1/11	11/1/23	6/1/24	6/1/14	1/1/24	1/1/24	1/1/24	1/1/03	1/1/02	1/1/24	(\$0.00603) 6/1/24
Optional Time-of-Use		Customer Charge	\$10.00	11/1/25	0/1/24	0/1/14	1/1/27	1/1/27	1/1/27	1/1/03	1/1/02	1/1/24	\$10.00
GD-4 (2)	393	On Peak kW		\$3.92									\$3.92
		On Peak kWh		\$0.01027	\$0.06229	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00050	\$0.00250	\$0.01089	\$0.11642
Farm Credit		Off Peak kWh Customer Charge		\$0.00223	\$0.06229	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00050	\$0.00250	\$0.01089	\$0.10838 (\$1.00)
Turin Great		On Peak kW											(\$0.39)
		On Peak kWh											(\$0.01164)
Last Change		Off Peak kWh	6/1/14	11/1/23	6/1/24	6/1/14	1/1/24	1/1/24	1/1/24	1/1/03	1/1/02	1/1/24	(\$0.01084) 6/1/24
Water Heating		Customer Charge	\$0.00	11/1/23	0/1/24	0/1/14	1/1/24	1/1/24	1/1/24	1/1/03	1/1/02	1/1/24	\$0.00
and/or Space Heating	393	All kWh		\$0.06071	\$0.06229	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00050	\$0.00250	\$0.01089	\$0.16686
GD-5 (2)		Contract Cl											60.00
Farm Credit		Customer Charge All kWh											\$0.00 (\$0.01669)
Last Change			6/1/14	11/1/23	6/1/24	6/1/14	1/1/24	1/1/24	1/1/24	1/1/03	1/1/02	1/1/24	
		T. C. C	•				1/1/24	1/1/24	1/1/24	1/1/03	1/1/02	1/1/24	6/1/24
ALL GENERAL		Transformer Ownersh High Voltage Meterin	ng and No Tr	ansformation,	3% Discount at 4,1			all kW / kVA ar	nd kWh.				
Outdoor Lighting	207	Customer Charge	Luminaire	Charges - See S		\$0,00210	¢0.00050	¢0.02220	¢0.02606	\$0,00050	en 00350	¢0.01107	en 12005
Company Owned-SD Farm Credit	387	All kWh All kWh		\$0.00000	\$0.08814	\$0.00318	\$0.00058	\$0.03230	\$0.03606	\$0.00050	\$0.00250	\$0.01185	\$0.13905 (\$0.01391)
Last Change				11/1/23	6/1/24	6/1/14	1/1/24	1/1/24	1/1/24	1/1/03	1/1/02	1/1/24	6/1/24
Outdoor Lighting													
Customer Owned-SDC	388	All kWh All kWh		\$0.06429	\$0.08398	\$0.00318	\$0.00058	\$0.03230	\$0.03606	\$0.00050	\$0.00250	\$0.01185	\$0.19918 (\$0.01992)
Farm Credit Last Change		All KWII		11/1/23	6/1/24	6/1/14	1/1/24	1/1/24	1/1/24	6/1/14	6/1/14	1/1/24	(\$0.01992) 6/1/24
							/		-,			-, -, -, -,	

⁽¹⁾ See Sheet 2

Issued by: Daniel HurstakIssued: May 31, 2024Vice President and TreasurerEffective: June 1, 2024

⁽²⁾ Service is available under this rate only for existing customers at existing locations that received service under this rate prior to the effective date of this tariff page.

Company Owned Outdoor Lighting Delivery Service - Luminaire Charges M.D.P.U. No. 387

MI.D.P.U. NO. 3	07			
		Total Distr		Total
Lamp Size	Type of	Charge per L		Farm Credit
Lumens	Luminaire	Per Month	Per Year	Per Month
Mercury Vapor*				
3,500	Street and Highway Type	\$13.54	\$162.48	(\$1.35)
7,000	Street and Highway Type	\$15.02	\$180.24	(\$1.50)
20,000	Street and Highway Type	\$27.29	\$327.48	(\$2.73)
60,000	Street and Highway Type	\$52.18	\$626.16	(\$5.22)
20,000	Flood Light Type	\$30.18	\$362.16	(\$3.02)
3,500	Power Bracket Included	\$14.18	\$170.16	(\$1.42)
7,000	Power Bracket Included	\$15.97	\$191.64	(\$1.60)
High Pressure S	odium:			
3,300	Street and Highway Type	\$11.75	\$141.00	(\$1.18)
9,500	Street and Highway Type	\$13.97	\$167.64	(\$1.40)
20,000	Street and Highway Type	\$20.83	\$249.96	(\$2.08)
50,000	Street and Highway Type	\$29.62	\$355.44	(\$2.96)
140,000	Street and Highway Type	\$60.77	\$729.24	(\$6.08)
50,000	Flood Light Type	\$34.38	\$412.56	(\$3.44)
Metal Halide:		01644	\$10 7.2 0	(0.1.6.1)
3,700	Cobra Head Type	\$16.44	\$197.28	(\$1.64)
5,000	Cobra Head Type	\$18.79	\$225.48	(\$1.88)
10,000	Cobra Head Type	\$23.22	\$278.64	(\$2.32)
3,700	Flood Light Type	\$16.79	\$201.48	(\$1.68)
5,000	Flood Light Type	\$19.43	\$233.16	(\$1.94)
10,000	Flood Light Type	\$23.07	\$276.84	(\$2.31)
47,000	Flood Light Type	\$49.60	\$595.20	(\$4.96)
3,700	Power Bracket Included	\$16.73	\$200.76	(\$1.67)
5,000	Power Bracket Included	\$19.10	\$229.20	(\$1.91)
10,000	Power Bracket Included	\$23.60	\$283.20	(\$2.36)
Light Emitting I	Diode (LED):			
3,850	Cobra Head Type	\$10.15	\$121.80	(\$1.02)
6,100	Cobra Head Type	\$12.04	\$144.48	(\$1.20)
10,680	Cobra Head Type	\$15.10	\$181.20	(\$1.51)
20,000	Cobra Head Type	\$24.34	\$292.08	(\$2.43)
4,572	Flood Light Type	\$15.89	\$190.68	(\$1.59)
6,810	Flood Light Type	\$16.70	\$200.40	(\$1.67)
11,253	Flood Light Type	\$25.88	\$310.56	(\$2.59)
15,300	Flood Light Type	\$25.79	\$309.48	(\$2.58)
50,403	Flood Light Type	\$55.69	\$668.28	(\$5.57)
2,887	Power Bracket Included	\$10.81	\$129.72	(\$1.08)
6,100	Power Bracket Included	\$12.04	\$144.48	(\$1.20)
12,290	Power Bracket Included	\$17.98	\$215.76	(\$1.80)
17,200	Power Bracket Included	\$21.46	\$257.52	(\$2.15)
Ornamantal I :al	hting			
Ornamental Light 3,300	Street and Highway Type	\$9.43	\$113.16	(\$0.94)
Last Change - A		11/1/23	11/1/23	11/1/23
Lasi Change - A	n Dantituti Co	11/1/23	11/1/23	11/1/23

^{*} Mercury Vapor Lighting is not available for new lighting installations, effective January 1, 1991.

 Issued by: Daniel Hurstak
 Issued: May 31, 2024

 Vice President and Treasurer
 Effective: June 1, 2024

ectric Vehicle Rates - De	livery and S	Supply						VERY RATES						st	PPLY RATES		TOTAL
					T . 101		Internal	- 18				SMART Solar			Basic	Total	
	M.D.P.U.		Customer	Base	Total Other Distribution	Internal	Transmission Service Cost	External	Total	Renewable	Energy	Massachusetts Renewable	Total	Basic Service	Service Costs	Basic Service	Total Delivery and
Class	No.	Blocks	Charge	Distribution	(Sheet 2)	Transmission	Adjustment		Transmission	Resource	Efficiency	Target	Delivery	Charge	Adder	Charge	Supply
EV-RES	202	Customer Charge	\$6.39	\$0.02051	60 00514	\$0.00204	\$0,00054	\$0,0000	\$0.00446	\$0,00050	\$0,00250	\$0.01482	\$6.39	\$0.17211	\$0.00424	\$0.17747	\$6.39 \$0.33444
	392	Off-Peak kWh Mid-Peak kWh		\$0.03951 \$0.11283	\$0.09516 \$0.09516	\$0.00394 \$0.00394	\$0.00054 \$0.00054	\$0.00000 \$0.03651	\$0.00448 \$0.04099	\$0.00050 \$0.00050	\$0.00250 \$0.00250	\$0.01482 \$0.01482	\$0.15697 \$0.26680	\$0.17311 \$0.19059	\$0.00436 \$0.00436	\$0.17/47	\$0.33444 \$0.46175
		On-Peak kWh		\$0.15835	\$0.09516	\$0.00394	\$0.00054	\$0.11927	\$0.12375	\$0.00050	\$0.00250	\$0.01482	\$0.39508	\$0.23606	\$0.00436	\$0.24042	\$0.63550
													(00.50)				(00.64)
Farm Credit		Customer Charge Off-Peak kWh											(\$0.64) (\$0.01570)			(\$0.01775)	(\$0.64) (\$0.03345)
		Mid-Peak kWh											(\$0.02668)			(\$0.01950)	(\$0.04618)
		On-Peak kWh											(\$0.03951)			(\$0.02404)	(\$0.06355)
Last Change			4/1/23	12/1/23	6/1/24	6/1/14	1/1/24	6/1/24	6/1/24	1/1/03	1/1/02	1/1/24	6/1/24	2/1/24	2/1/24	2/1/24	6/1/24
Regular General		Customer Charge	\$10.00	12/1/23	0/1/2/	0/1/1/	1,1,21	0/1/27	0/1/27	1/1/05	1,1,02	171727	\$10.00	2/1/2/	2/1/2/	2,1,2,	0/1/2
GD-2 Electric Vehicle	393	All kW		\$0.00									\$0.00		ani i a		
Price Schedule A 0% <= Load Factor <=5%		All kWh		\$0.05976	\$0.06229	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00050	\$0.00250	\$0.01089	\$0.16591		of Electric Ser- edule SR, Sheet		
Farm Credit		Customer Charge											(\$1.00)	SCIR	edule SK, Slicet	*	
		All kW											\$0.00				
Danielan Caranal		All kWh	\$10.00										(\$0.01659)				
Regular General GD-2 Electric Vehicle	393	Customer Charge All kW	\$10.00	\$2.45									\$10.00 \$2.45				
Price Schedule B		All kWh		\$0.05077	\$0.06229	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00050	\$0.00250	\$0.01089	\$0.15692		of Electric Ser		
5% < Load Factor <=10%		Contains Cl											(81.00)	Sch	edule SR, Sheet	4	
Farm Credit		Customer Charge All kW											(\$1.00) (\$0.25)				
		All kWh											(\$0.01569)				
Regular General		Customer Charge	\$10.00										\$10.00				
GD-2 Electric Vehicle Price Schedule C	393	All kW All kWh		\$4.90 \$0.04178	\$0.06229	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00050	\$0,00250	\$0.01089	\$4.90 \$0.14793	Coo Cummon	of Electric Ser	vice Peter	
10% < Load Factor <=15%		All KWII		30.04178	30.00229	30.00323	30.00047	30.02027	\$0.02997	30.00030	30.00230	30.01089	30.14793		edule SR, Sheet		
Farm Credit		Customer Charge											(\$1.00)				
		All kW											(\$0.49) (\$0.01479)				
Regular General		All kWh Customer Charge	\$10.00										\$10.00				
GD-2 Electric Vehicle	393	All kW	\$10.00	\$9.81									\$9.81				
Price Schedule D		All kWh		\$0.02377	\$0.06229	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00050	\$0.00250	\$0.01089	\$0.12992		of Electric Ser		
Load Factor >15% Farm Credit		Customer Charge											(\$1.00)	Sche	edule SR, Sheet	4	
raim Credit		All kW											(\$0.98)				
		All kWh											(\$0.01299)				
Large General GD-3 Electric Vehicle	393	Customer Charge On Peak kVA	\$300.00	\$0.00									\$300.00 \$0.00				
Price Schedule A	373	On Peak kWh		\$0.03990	\$0.02595	\$0.00310	\$0.00035	\$0.01981	\$0.02326	\$0.00050	\$0.00250	\$0.00372	\$0.09583				
)% <= Load Factor <=5%		Off Peak kWh		\$0.02473	\$0.02595	\$0.00310	\$0.00035	\$0.01981	\$0.02326	\$0.00050	\$0.00250	\$0.00372	\$0.08066				
Farm Credit		Customer Charge On Peak kVA											(\$30.00) \$0.00				
		On Peak kWh											(\$0.00958)				
		Off Peak kWh											(\$0.00807)				
Large General GD-3 Electric Vehicle	393	Customer Charge	\$300.00	\$2.01									\$300.00				
Price Schedule B	393	On Peak kVA On Peak kWh		\$0.03482	\$0.02595	\$0.00310	\$0.00035	\$0.01981	\$0.02326	\$0.00050	\$0.00250	\$0.00372	\$2.01 \$0.09075				
5% < Load Factor <=10%		Off Peak kWh		\$0.01965	\$0.02595	\$0.00310	\$0.00035	\$0.01981	\$0.02326	\$0.00050	\$0.00250	\$0.00372	\$0.07558				
Farm Credit		Customer Charge											(\$30.00)				
		On Peak kVA On Peak kWh											(\$0.20) (\$0.00908)				
		Off Peak kWh											(\$0.00756)				
Large General		Customer Charge	\$300.00										\$300.00				
GD-3 Electric Vehicle Price Schedule C	393	On Peak kVA On Peak kWh		\$4.03 \$0.02972	\$0.02595	\$0.00310	\$0.00035	\$0.01981	\$0.02326	\$0.00050	\$0.00250	\$0.00372	\$4.03 \$0.08565				
10% < Load Factor <=15%		Off Peak kWh		\$0.02972 \$0.01455	\$0.02595	\$0.00310	\$0.00035	\$0.01981	\$0.02326	\$0.00050	\$0.00250	\$0.00372	\$0.08363				
Farm Credit		Customer Charge											(\$30.00)				
		On Peak kVA On Peak kWh											(\$0.40) (\$0.00857)				
		On Peak kWh Off Peak kWh											(\$0.00857)				
Large General		Customer Charge	\$300.00										\$300.00				
GD-3 Electric Vehicle Price Schedule D	393	On Peak kVA		\$8.07 \$0.01952	\$0.02595	\$0.00310	\$0.00035	\$0.01981	60.02227	\$0.00050	\$0.00250	\$0.00372	\$8.07 \$0.07545				
Price Schedule D Load Factor >15%		On Peak kWh Off Peak kWh		\$0.01952 \$0.00435	\$0.02595 \$0.02595	\$0.00310 \$0.00310	\$0.00035 \$0.00035	\$0.01981 \$0.01981	\$0.02326 \$0.02326	\$0.00050 \$0.00050	\$0.00250 \$0.00250	\$0.00372 \$0.00372	\$0.07545 \$0.06028				
Farm Credit		Customer Charge		20.00 133	50.02575		230000				20.00200	1	(\$30.00)				
		On Peak kVA											(\$0.81)				
		On Peak kWh Off Peak kWh											(\$0.00755) (\$0.00603)				
GD-2, GD-3 Last Change		OH I COK K WII	7/1/23	11/1/23	6/1/24	6/1/14	1/1/24	1/1/24	1/1/24	1/1/03	1/1/02	1/1/24	6/1/24				
ALL		Transformer Ownershi				0/1/17	1,1,27	1,1,27	1/1/27	1,1,03	1,1/02	1/1/27	0/1/27				
GENERAL		High Voltage Metering	and No Transfort	nation, 3% Discount at	4,160 Volts or Ove												
DEFINITIONS	EV-RES:	Off-Peak kWh: Monda Mid-Peak kWh: Monda				day Holidays		GD-3 Electric Veh On-Peak: Monday		A.M. = 10:00 P.3	M. evoluding Wo	ekday Holidayo					
				J I .ivi., CACIUUIIIQ V	· ceruay riunuays												

Issued by: Daniel Hurstak Vice President and Treasurer Issued: May 31, 2024 Effective: June 1, 2024

PART A - TOTAL DELIVERY RATES (1) Reconciling Rates = Sum of Part B Rates

					Distributi	on Charges					Transmiss	ion Charges		Energy	Efficiency Charge	(EEC)		
	MDPU	Rate Ser	vice Rate	Base	Exogenous	Reconciling	Total	Revenue	Distributed Solar	Internal	Transmiss	External	Total	Lifergy	Linciency onarge	(LLO)	Renewable	Total
Schedule	No.		rea Component	Distribution	Cost Adjust	Rate Adjust (1)	Distribution	Decoupling	(SMART)	Transmission	ITSCA	Transmission	Transmission	System Benefits	Recon. Factor	Total EEC	Energy	Delivery
			1		MDPU No. 382			MDPU No. 383	MDPU No. 390		MDPU No. 304	MDPU No. 305			MDPU No. 436		MDTE No. 37	
Last change				7/1/24	1/1/24	7/1/24	7/1/24	1/1/24	1/1/24	6/1/14	1/1/24	1/1/24	1/1/24	1/1/02	7/1/24	7/1/24	1/1/03	7/1/24
RD-1	429	A	LL Customer Charge	\$8.50			\$8.50											\$8.50
Residential			Energy (kWh)	\$0.09576	\$0.00218	\$0.06733	\$0.16527	\$0.00605	\$0.01482	\$0.00394	\$0.00054	\$0.03053	\$0.03501	\$0.00250	\$0.03348	\$0.03598	\$0.00050	\$0.25763
Farm Credit			Customer Charge Energy (kWh)															(\$0.85) (\$0.02576)
RD-2	430	A	LL Customer	\$8.50			\$8.50											\$8.50
Residential Assistance			Energy (kWh)	\$0.09576	\$0.00218	\$0.06733	\$0.16527	\$0.00605	\$0.01482	\$0.00394	\$0.00054	\$0.03053	\$0.03501	\$0.00250	\$0.03348	\$0.03598	\$0.00050	\$0.25763
40.0% Low Income			Customer															(\$3.40)
Discount			Energy (kWh)															(\$0.10305)
Farm Credit			Customer Energy (kWh)															(\$0.51) (\$0.01546)
GD-1	431	A	LL Customer Charge	\$12.00			\$12.00											\$12.00
Small General Service			Energy (kWh)	\$0.06958	\$0.00160	\$0.04230	\$0.11348	\$0.00444	\$0.01089	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$0.16573
Farm Credit			Customer Energy (kWh)															(\$1.20) (\$0.01657)
GD-2	431	A	LL Customer Charge	\$12.00			\$12.00											\$12.00
Medium General Service			Demand (All kW)	\$10.00			\$10.00											\$10.00
			All kWh	\$0.02305	\$0.00160	\$0.04178	\$0.06643	\$0.00444	\$0.01089	\$0.00323	\$0.00047	\$0.02627	0.02997	\$0.00250	\$0.00395	0.00645	\$0.00050	\$0.11868
Farm Credit			Customer Charge															(\$1.20)
			Demand (All kW) All kWh															(\$1.00) (\$0.01187)
GD-3	431	Α	LL Customer Charge	\$370.00			\$370.00											\$370.00
Large General Service		'	Demand (On-Peak kVA)	\$10.00			\$10.00											\$10.00
3			Peak kWh	\$0.02593	\$0.00054	\$0.01687	\$0.04334	\$0.00152	\$0.00372	\$0.00310	\$0.00035	\$0.01981	\$0.02326	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$0.07879
			Off Peak kWh	\$0.00577	\$0.00054	\$0.01687	\$0.02318	\$0.00152	\$0.00372	\$0.00310	\$0.00035	\$0.01981	\$0.02326	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$0.05863
Farm Credit			Customer Charge															(\$37.00)
			Demand (On-Peak kVA)															(\$1.00)
			Peak kWh															(\$0.00788)
00.4	101	L .	Off Peak kWh	***			***											(\$0.00586)
GD-4 Optional Time of Use	431	A	LL Customer Charge Demand (On-Peak kW)	\$12.00 \$4.75			\$12.00 \$4.75											\$12.00 \$4.75
Optional Time of Use			Peak kWh	\$4.75	\$0.00160	\$0.04178	\$4.75	\$0.00444	\$0.01089	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$4.75 \$0.09563
			Off Peak kWh	\$0.00000	\$0.00160	\$0.04178	\$0.04338	\$0.00444	\$0.01089	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$0.09563
Farm Credit			Customer Charge	ψ0.00000	ψ0.00100	ψ0.04170	ψ0.04000	ψ0.00444	ψ0.01003	ψ0.00323	ψ0.00047	ψ0.02027	ψ0.02337	ψ0.00230	\$0.00000	₩0.000 4 0	ψ0.00000	(\$1.20)
r ann oroan			Demand (On-Peak kW)															(\$0.48)
			Peak kWh				\$0.00											(\$0.00956)
			Off Peak kWh															(\$0.00956)
GD-5	431	A	LL Customer Charge	\$0.00			\$0.00											\$0.00
Water Heating and/or Space Heating			Energy (kWh)	\$0.06110	\$0.00160	\$0.04178	\$0.10448	\$0.00444	\$0.01089	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$0.15673
Farm Credit			Customer Charge			1												\$0.00
			Energy (kWh)															(\$0.01567)
ALL GENERAL			Transformer Ownership Credit of High Voltage Metering and No T				o all kW / kVA ar	d kWh.										
				Per Rate														
				Schedule, Part														Per Rate
				B Outdoor		1												Schedule
00	400			Lighting														
SD Street Lighting	432	A	LL Fixture Charge/Customer Cha	ige	60 00174	¢0.06773	\$0.06947	\$0.00484	¢0.0110E	\$0.00318	¢0.00050	\$0.03230	\$0.03606	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$0.12917
Street Lighting Farm Credit			Energy (kWh) Energy (kWh)	\$0.00000	\$0.00174	\$0.06773	φυ.υ6947	\$0.00484	\$0.01185	φυ.υυ318	\$0.00058	\$0.03230	\$0.03000	\$0.00250	\$0.00395	\$0.00045	\$0.00050	(\$0.01292)
SDC	433	A	LL Energy (KWIII)		 	<u> </u>												(90.01232)
Street Lighting - Customer Owned	1.20		Energy (kWh)	\$0.08164	\$0.00174	\$0.06586	\$0.14924	\$0.00484	\$0.01185	\$0.00318	\$0.00058	\$0.03230	\$0.03606	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$0.20894
Farm Credit	1	1 1	Energy (kWh)		1 -	1	1	1	1			1	1	1	1 1		1	(\$0.02089)

Issued by: Daniel Hurstak

Vice President and Treasurer

Issued: July 15, 2024 Effective: July 1, 2024

Issued: July 15, 2024 Effective: July 1, 2024

Fitchburg Gas and Electric Light Company Summary of Electric Service Rates Schedule SR

PART B - OUTDOOR LIGHTING DELIVERY RATES Company Owned Outdoor Lighting Delivery Service - Luminaire Charges M.D.P.U. No. 432

				Total
Lamp Size	Type of			Farm Credit
Lumens	Luminaire	Per Month	Per Year	Per Month
Mercury Vapor*:				
3,500	Street and Highway Type	\$16.90	\$202.80	(\$1.69)
7,000	Street and Highway Type	\$18.74	\$224.88	(\$1.87)
20,000	Street and Highway Type	\$34.06	\$408.72	(\$3.41)
60,000	Street and Highway Type	\$65.13	\$781.56	(\$6.51)
20,000	Flood Light Type	\$37.67	\$452.04	(\$3.77)
3,500	Power Bracket Included	\$17.69	\$212.28	(\$1.77)
7,000	Power Bracket Included	\$19.93	\$239.16	(\$1.99)
High Pressure Sod	ium**:			
3,300	Street and Highway Type	\$14.66	\$175.92	(\$1.47)
9,500	Street and Highway Type	\$17.43	\$209.16	(\$1.74)
20,000	Street and Highway Type	\$26.00	\$312.00	(\$2.60)
50,000	Street and Highway Type	\$36.97	\$443.64	(\$3.70)
140,000	Street and Highway Type	\$75.85	\$910.20	(\$7.59)
50,000	Flood Light Type	\$42.91	\$514.92	(\$4.29)
Light Emitting Dic	ode (LED):			
Wattage Ranges	(222).			
20-30	Cobra Head Type	\$9.50	\$114.00	(\$0.95)
31-40	Cobra Head Type	\$10.25	\$123.00	(\$1.03)
41-50	Cobra Head Type	\$11.00	\$132.00	(\$1.10)
51-60	Cobra Head Type	\$11.50	\$138.00	(\$1.15)
61-80	Cobra Head Type	\$16.50	\$198.00	(\$1.65)
81-110	Cobra Head Type	\$19.00	\$228.00	(\$1.90)
111-150	Cobra Head Type	\$21.00	\$252.00	(\$2.10)
40-60	Flood Light Type	\$16.50	\$198.00	(\$1.65)
61-80	Flood Light Type	\$18.00	\$216.00	(\$1.80)
81-110	Flood Light Type	\$19.00	\$228.00	(\$1.90)
110	Flood Light Type - CREE	\$25.79	\$309.48	(\$2.58)
111-150	Flood Light Type	\$24.00	\$288.00	(\$2.40)
350-390	Flood Light Type	\$30.00	\$360.00	(\$3.00)
20-30	Yard Light Type	\$10.50	\$126.00	(\$1.05)
31-40	Yard Light Type	\$11.25	\$135.00	(\$1.13)
41-50	Yard Light Type	\$12.00	\$144.00	(\$1.20)
51-60	Yard Light Type	\$12.50	\$150.00	(\$1.25)
61-80	Yard Light Type	\$17.50	\$210.00	(\$1.75)
81-110	Yard Light Type	\$20.00	\$240.00	(\$2.00)
111-150	Yard Light Type	\$22.00	\$264.00	(\$2.20)
Ornamental Lighti)
3,300	Street and Highway Type	\$11.77	\$141.24	(\$1.18)
Last Change - All	Luminaires	7/1/24	7/1/24	7/1/24

^{*} Mercury Vapor Lighting is not available for new lighting installations, effective January 1, 1991.

Issued by: Daniel Hurstak
Vice President and Treasurer

^{**}High Pressure Sodium Lighting is not available for new lighting installations, effective September 1, 2023.

PART D - EV & DEMAND CHARGE ALTERNATIVE RATES

ectric Vehicle Rates - Deli	ivery and Su	pply																	TOTAL
Class	M.D.P.U.	Blocks	Customer Charge	Base Distribution	Exogenous Cost Adjustment	Total Reconciling Adjustments	Revenue Decoupling Adjustment	Internal Transmission	Internal Transmission Service Cost Adjustment	External Transmission	Total Transmission	Renewable Resource	Energy Efficiency	SMART Solar Massachusetts Renewable Target	Total Delivery	Basic Service Charge	Basic Service Costs Adder	Total Basic Service Charge	Total Delivery and Supply
EV-RES	434	Customer Charge Off-Peak kWh Mid-Peak kWh On-Peak kWh	\$6.39	\$0.04788 \$0.12980 \$0.20236	\$0.00218 \$0.00218 \$0.00218	\$0.06733 \$0.06733 \$0.06733	\$0.00605 \$0.00605 \$0.00605	\$0.00394 \$0.00394 \$0.00394	\$0.00054 \$0.00054 \$0.00054	\$0.00097 \$0.02480 \$0.13071	\$0.00545 \$0.02928 \$0.13519	\$0.00050 \$0.00050 \$0.00050	\$0.03598 \$0.03598 \$0.03598	\$0.01482 \$0.01482 \$0.01482	\$6.39 \$0.18019 \$0.28594 \$0.46441	\$0.17498 \$0.19614 \$0.22397	\$0.00436 \$0.00436 \$0.00436	\$0.17934 \$0.20050 \$0.22833	\$6.39 \$0.35953 \$0.48644 \$0.69274
Farm Credit		Customer Charge Off-Peak kWh Mid-Peak kWh On-Peak kWh													(\$0.64) (\$0.01802) (\$0.02859) (\$0.04644)			(\$0.01793) (\$0.02005) (\$0.02283)	(\$0.64) (\$0.03595) (\$0.04864) (\$0.06927)
Last Change			7/1/24	7/1/24	1/1/24	7/1/24	7/1/24	6/1/14	1/1/24	7/1/24	7/1/24	1/1/03	6/1/23	7/1/24	7/1/24	7/1/24	2/1/24	7/1/24	7/1
Regular General GD-2 Electric Vehicle Price Schedule A 0% <= Load Factor <=5%	431	Customer Charge All kW All kWh	\$12.00	\$0.00 \$0.06032	\$0.00160	\$0.04178	\$0.00444	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00050	\$0.00645	\$0.01089	\$12.00 \$0.00 \$0.15595				
Farm Credit		Customer Charge All kW All kWh													(\$1.20) \$0.00 (\$0.01560)				
Regular General GD-2 Electric Vehicle Price Schedule B 5% < Load Factor <=10%	431	Customer Charge All kW All kWh	\$12.00	\$2.50 \$0.05100	\$0.00160	\$0.04178	\$0.00444	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00050	\$0.00645	\$0.01089	\$12.00 \$2.50 \$0.14663				
Farm Credit		Customer Charge All kW All kWh													(\$1.20) (\$0.25) (\$0.01466)				
Regular General GD-2 Electric Vehicle Price Schedule C 10% < Load Factor <=15% Farm Credit	431	Customer Charge All kW All kWh Customer Charge All kW	\$12.00	\$5.00 \$0.04168	\$0.00160	\$0.04178	\$0.00444	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00050	\$0.00645	\$0.01089	\$12.00 \$5.00 \$0.13731 (\$1.20) (\$0.50)				
Regular General GD-2 Electric Vehicle Price Schedule D	431	All kWh Customer Charge All kW All kWh	\$12.00	\$10.00 \$0.02305	\$0.00160	\$0.04178	\$0.00444	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00050	\$0.00645	\$0.01089	(\$0.01373) \$12.00 \$10.00 \$0.11868				
Load Factor >15% Farm Credit		Customer Charge All kW All kWh				***************************************					*****			******	(\$1.20) (\$1.00) (\$0.01187)				
Large General GD-3 Electric Vehicle Price Schedule A 0% <= Load Factor <=5% Farm Credit	431	Customer Charge On Peak kVA On Peak kWh Off Peak kWh Customer Charge On Peak kVA On Peak kWh	\$370.00	\$0.00 \$0.04912 \$0.02896	\$0.00054 \$0.00054	\$0.01687 \$0.01687	\$0.00152 \$0.00152	\$0.00310 \$0.00310	\$0.00035 \$0.00035	\$0.01981 \$0.01981	\$0.02326 \$0.02326	\$0.00050 \$0.00050	\$0.00645 \$0.00645	\$0.00372 \$0.00372	\$370.00 \$0.00 \$0.10198 \$0.08182 (\$37.00) \$0.00 (\$0.01020) (\$0.00818)				
Large General GD-3 Electric Vehicle Price Schedule B 5% < Load Factor <=10% Farm Credit	431	On Peak kWh On Peak kWh Off Peak kWh Customer Charge On Peak kWh Customer Charge On Peak kWh Off Peak kWh	\$370.00	\$2.50 \$0.04332 \$0.02316	\$0.00054 \$0.00054	\$0.01687 \$0.01687	\$0.00152 \$0.00152	\$0.00310 \$0.00310	\$0.00035 \$0.00035	\$0.01981 \$0.01981	\$0.02326 \$0.02326	\$0.00050 \$0.00050	\$0.00645 \$0.00645	\$0.00372 \$0.00372	\$370.00 \$2.50 \$0.09618 \$0.07602 (\$37.00) (\$0.25) (\$0.0962) (\$0.00760)				
Large General GD-3 Electric Vehicle Price Schedule C 10% < Load Factor <=15% Farm Credit	431	Customer Charge On Peak kVA On Peak kWh Off Peak kWh Customer Charge On Peak kVA On Peak kWh	\$370.00	\$5.00 \$0.03752 \$0.01736	\$0.00054 \$0.00054	\$0.01687 \$0.01687	\$0.00152 \$0.00152	\$0.00310 \$0.00310	\$0.00035 \$0.00035	\$0.01981 \$0.01981	\$0.02326 \$0.02326	\$0.00050 \$0.00050	\$0.00645 \$0.00645	\$0.00372 \$0.00372	\$370.00 \$5.00 \$0.09038 \$0.07022 (\$37.00) (\$0.50) (\$0.00904) (\$0.00702)				
Large General GD-3 Electric Vehicle Price Schedule D Load Factor >15% Farm Credit	431	Customer Charge On Peak kVA On Peak kWh Off Peak kWh Customer Charge On Peak kVA On Peak kWh	\$370.00	\$10.00 \$0.02593 \$0.00577	\$0.00054 \$0.00054	\$0.01687 \$0.01687	\$0.00152 \$0.00152	\$0.00310 \$0.00310	\$0.00035 \$0.00035	\$0.01981 \$0.01981	\$0.02326 \$0.02326	\$0.00050 \$0.00050	\$0.00645 \$0.00645	\$0.00372 \$0.00372	\$370.00 \$10.00 \$0.07879 \$0.05863 (\$37.00) (\$1.00) (\$0.00788)				
GD-2, GD-3 Last Change		Off Peak kWh	7/1/24	7/1/24	1/1/24	7/1/24	7/1/24	6/1/14	1/1/23	9/1/23	9/1/23	1/1/03	9/1/23	1/1/23	(\$0.00586) 7/1/24				
ALL GENERAL		Transformer Ownersh High Voltage Meterin					apply to all kW	/ kVA and kWh.											
	EV-RES:	Off-Peak kWh: Mone	day - Friday 8 P.	M 6 A.M. a	nd All Day Weel	kends and Weekday I													
DEFINITIONS		Mid-Peak kWh: Mon On-Peak kWh: Mond	uay – rriday 6 A lay - Friday 3 P.1	л.:v1 3 Р.М., М 8 Р.М., е:	caciuding Week cluding Weekd	ay Holidays													

Issued by: Daniel Hurstak Vice President and Treasurer Issued: July 15, 2024 Effective: July 1, 2024

M.D.P.U. No. 312-24-E Canceling M.D.P.U. No. 312-24-D Sheet 1

Fitchburg Gas and Electric Light Company d/b/a Unitil
Summary of Electric Service Rates

PART A - TOTAL DELIVERY RATES (1) Reconciling Rates = Sum of Part B Rates

		1				Distribut	ion Charges					Transmiss	ion Charges		Energy	Efficiency Charge	(FFC)		1
	MDPU	Rate	Service	Rate	Base	Exogenous	Reconciling	Total	Revenue	Distributed Solar	Internal	774710111100	External	Total	Lilorgy	Linoiding Gilarge	(220)	Renewable	Total
Schedule	No.			Component	Distribution	Cost Adjust	Rate Adjust (1)	Distribution	Decoupling	(SMART)	Transmission	ITSCA	Transmission	Transmission	System Benefits		Total EEC	Energy	Delivery
Last change					7/1/24	MDPU No. 382 1/1/24	7/1/24	7/1/24	MDPU No. 383 1/1/24	MDPU No. 390 1/1/24	6/1/14	MDPU No. 304 1/1/24	MDPU No. 305 1/1/24	1/1/24	1/1/02	MDPU No. 436 7/1/24	7/1/24	MDTE No. 37 1/1/03	7/1/24
_				la . a		1/1/24	7/1/24		1/1/24	1/1/24	0/1/14	1/1/24	1/1/24	1/1/24	1/1/02	7/1/24	7/1/24	1/1/03	
RD-1 Residential	429		ALL	Customer Charge Energy (kWh)	\$8.50 \$0.09576	\$0.00218	\$0.06733	\$8.50 \$0.16527	\$0.00605	\$0.01482	\$0.00394	\$0.00054	\$0.03053	\$0.03501	\$0.00250	\$0.03348	\$0.03598	\$0.00050	\$8.50 \$0.25763
Farm Credit				Customer Charge Energy (kWh)															(\$0.85) (\$0.02576)
RD-2 Residential Assistance	430		ALL	Customer	\$8.50 \$0.09576	*******	40.00700	\$8.50	************	*******	**********	00.00054	\$0.03053	********	********	#0.000.40	40.00500	00.00050	\$8.50
				Energy (kWh)	\$0.09576	\$0.00218	\$0.06733	\$0.16527	\$0.00605	\$0.01482	\$0.00394	\$0.00054	\$0.03053	\$0.03501	\$0.00250	\$0.03348	\$0.03598	\$0.00050	\$0.25763
40.0% Low Income Discount				Customer Energy (kWh)															(\$3.40) (\$0.10305)
Farm Credit				Customer Energy (kWh)															(\$0.51) (\$0.01546)
GD-1 Small General Service	431		ALL	Customer Charge Energy (kWh)	\$12.00 \$0.06958	\$0.00160	\$0.04230	\$12.00 \$0.11348	\$0.00444	\$0.01089	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$12.00 \$0.16573
Farm Credit				Customer	\$0.00956	\$0.00160	\$0.04230	\$0.11346	\$0.00444	\$0.01069	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00250	\$0.00395	\$0.00645	\$0.00050	(\$1.20)
				Energy (kWh)															(\$0.01657)
GD-2 Medium General Service	431		ALL	Customer Charge Demand (All kW)	\$12.00 \$10.00			\$12.00 \$10.00											\$12.00 \$10.00
				All kWh	\$0.02305	\$0.00160	\$0.04178	\$0.06643	\$0.00444	\$0.01089	\$0.00323	\$0.00047	\$0.02627	0.02997	\$0.00250	\$0.00395	0.00645	\$0.00050	\$0.11868
Farm Credit				Customer Charge Demand (All kW) All kWh															(\$1.20) (\$1.00) (\$0.01187)
GD-3	431		ALL	Customer Charge	\$370.00			\$370.00											\$370.00
Large General Service				Demand (On-Peak kVA) Peak kWh	\$10.00 \$0.02593	\$0.00054	\$0.01687	\$10.00 \$0.04334	\$0.00152	\$0.00372	\$0.00310	\$0.00035	\$0.01981	\$0.02326	\$0,00250	\$0.00395	\$0.00645	\$0.00050	\$10.00 \$0.07879
				Off Peak kWh	\$0.00577	\$0.00054	\$0.01687	\$0.02318	\$0.00152	\$0.00372	\$0.00310	\$0.00035	\$0.01981	\$0.02326	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$0.05863
Farm Credit				Customer Charge Demand (On-Peak kVA)															(\$37.00) (\$1.00)
				Peak kWh Off Peak kWh															(\$0.00788) (\$0.00586)
GD-4	431		ALL	Customer Charge	\$12.00			\$12.00											\$12.00
Optional Time of Use				Demand (On-Peak kW) Peak kWh	\$4.75 \$0.00000	\$0.00160	\$0.04178	\$4.75 \$0.04338	\$0.00444	\$0.01089	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$4.75 \$0.09563
				Off Peak kWh	\$0.00000	\$0.00160	\$0.04178	\$0.04338	\$0.00444	\$0.01089	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$0.09563
Farm Credit				Customer Charge Demand (On-Peak kW)															(\$1.20) (\$0.48)
				Peak kWh				\$0.00											(\$0.00956)
00.5	431			Off Peak kWh	\$0.00			***											(\$0.00956) \$0.00
GD-5 Water Heating and/or Space Heating	431		ALL	Customer Charge Energy (kWh)	\$0.06110	\$0.00160	\$0.04178	\$0.00 \$0.10448	\$0.00444	\$0.01089	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$0.15673
Farm Credit				Customer Charge															\$0.00
ALL	1 1			Energy (kWh) Transformer Ownership Credit of \$0.19	may apply to all k	W for schedules GD-	2 and GD-4.	1	l	1					1			1	(\$0.01567)
GENERAL				High Voltage Metering and No Transfo	rmation, 3% Discou	ant at 4,160 Volts or	Over may apply to all k	W / kVA and kWh.	I					I	1		I		
					Per Rate														
					Schedule, Part B Outdoor						1		1						Per Rate Schedule
en	422		A1.1	Fixture Charge/Customer Charge	Lighting						1		1						Concadie
Street Lighting	432		ALL	Energy (kWh)	\$0.00000	\$0.00174	\$0.06773	\$0.06947	\$0.00484	\$0.01185	\$0.00318	\$0.00058	\$0.03230	\$0.03606	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$0.12917
Farm Credit	1			Energy (kWh)		,	•												(\$0.01292)
SDC Street Lighting - Customer Owned	433		ALL	Energy (kWh)	\$0.08164	\$0.00174	\$0.06586	\$0.14924	\$0.00484	\$0.01185	\$0.00318	\$0.00058	\$0.03230	\$0.03606	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$0.20894
Farm Credit				Energy (kWh)	ψ0.00104	30.00114	ψυ.υυυυυ	ψυ. 1-324	90.00404	ψ0.01103	ψ0.00010	ψυ.υυυσυ	ψ0.00200	ψ0.03000	ψ0.00230	ψυ.υυσσσ	ψ0.00043	ψυ.υυυσυ	(\$0.02089)

Issued by: Daniel Hurstak
Vice President and Treasurer

Issued: July 24, 2024 Effective: August 1, 2024

M.D.P.U. No. 312-24-E Canceling M.D.P.U. No. 312-24-D Sheet 3

PART B - OUTDOOR LIGHTING DELIVERY RATES Company Owned Outdoor Lighting Delivery Service - Luminaire Charges M.D.P.U. No. 432

				Total
Lamp Size	Type of			Farm Credit
Lumens	Luminaire	Per Month	Per Year	Per Month
Mercury Vapor*:				
3,500	Street and Highway Type	\$16.90	\$202.80	(\$1.69)
7,000	Street and Highway Type	\$18.74	\$224.88	(\$1.87)
20,000	Street and Highway Type	\$34.06	\$408.72	(\$3.41)
60,000	Street and Highway Type	\$65.13	\$781.56	(\$6.51)
20,000	Flood Light Type	\$37.67	\$452.04	(\$3.77)
3,500	Power Bracket Included	\$17.69	\$212.28	(\$1.77)
7,000	Power Bracket Included	\$19.93	\$239.16	(\$1.99)
High Pressure Sod	lium**:			
3,300	Street and Highway Type	\$14.66	\$175.92	(\$1.47)
9,500	Street and Highway Type	\$17.43	\$209.16	(\$1.74)
20,000	Street and Highway Type	\$26.00	\$312.00	(\$2.60)
50,000	Street and Highway Type	\$36.97	\$443.64	(\$3.70)
140,000	Street and Highway Type	\$75.85	\$910.20	(\$7.59)
50,000	Flood Light Type	\$42.91	\$514.92	(\$4.29)
Light Emitting Die	ode (LED):			
Wattage Ranges				
20-30	Cobra Head Type	\$9.50	\$114.00	(\$0.95)
31-40	Cobra Head Type	\$10.25	\$123.00	(\$1.03)
41-50	Cobra Head Type	\$11.00	\$132.00	(\$1.10)
51-60	Cobra Head Type	\$11.50	\$138.00	(\$1.15)
61-80	Cobra Head Type	\$16.50	\$198.00	(\$1.65)
81-110	Cobra Head Type	\$19.00	\$228.00	(\$1.90)
111-150	Cobra Head Type	\$21.00	\$252.00	(\$2.10)
40-60	Flood Light Type	\$16.50	\$198.00	(\$1.65)
61-80	Flood Light Type	\$18.00	\$216.00	(\$1.80)
81-110	Flood Light Type	\$19.00	\$228.00	(\$1.90)
110	Flood Light Type - CREE	\$25.79	\$309.48	(\$2.58)
111-150	Flood Light Type	\$24.00	\$288.00	(\$2.40)
350-390	Flood Light Type	\$30.00	\$360.00	(\$3.00)
20-30	Yard Light Type	\$10.50	\$126.00	(\$1.05)
31-40	Yard Light Type	\$11.25	\$135.00	(\$1.13)
41-50	Yard Light Type	\$12.00	\$144.00	(\$1.20)
51-60	Yard Light Type	\$12.50	\$150.00	(\$1.25)
61-80	Yard Light Type	\$17.50	\$210.00	(\$1.75)
81-110	Yard Light Type	\$20.00	\$240.00	(\$2.00)
111-150	Yard Light Type	\$22.00	\$264.00	(\$2.20)
Ornamental Lighti	ing:			
3,300	Street and Highway Type	\$11.77	\$141.24	(\$1.18)
Last Change - All	Luminaires	7/1/24	7/1/24	7/1/24

^{*} Mercury Vapor Lighting is not available for new lighting installations, effective January 1, 1991.

Issued by: Daniel Hurstak Issued: July 24, 2024
Vice President and Treasurer Effective: August 1, 2024

^{**}High Pressure Sodium Lighting is not available for new lighting installations, effective September 1, 2023.

PART D - EV & DEMAND CHARGE ALTERNATIVE RATES

ART D - EV & DEMAND			TES																
lectric Vehicle Rates - Del	livery and Su	ipply			1				Internal			1		SMART Solar			Basic	Total	TOTAL
				_	Exogenous	Total	Revenue		Transmission				_	Massachusetts		Basic	Service	Basic	Total
Class	M.D.P.U.	Blocks	Customer Charge	Base Distribution	Cost Adjustment	Reconciling Adjustments	Decoupling Adjustment	Internal Transmission	Service Cost Adjustment	External Transmission	Total Transmission	Renewable Resource	Energy Efficiency	Renewable Target	Total Delivery	Service Charge	Costs Adder	Service Charge	Delivery and Supply
EV-RES	434	Customer Charge Off-Peak kWh Mid-Peak kWh On-Peak kWh	\$6.39	\$0.04788 \$0.12980 \$0.20236	\$0.00218 \$0.00218 \$0.00218	\$0.06733 \$0.06733 \$0.06733	\$0.00605 \$0.00605 \$0.00605	\$0.00394 \$0.00394 \$0.00394	\$0.00054 \$0.00054 \$0.00054	\$0.00097 \$0.02480 \$0.13071	\$0.00545 \$0.02928 \$0.13519	\$0.00050 \$0.00050 \$0.00050	\$0.03598 \$0.03598 \$0.03598	\$0.01482 \$0.01482 \$0.01482	\$6.39 \$0.18019 \$0.28594 \$0.46441	\$0.17461 \$0.19582 \$0.22372	\$0.00436 \$0.00436 \$0.00436	\$0.17897 \$0.20018 \$0.22808	\$6.39 \$0.35916 \$0.48612 \$0.69249
Farm Credit		Customer Charge Off-Peak kWh Mid-Peak kWh On-Peak kWh													(\$0.64) (\$0.01802) (\$0.02859) (\$0.04644)			(\$0.01790) (\$0.02002) (\$0.02281)	(\$0.64) (\$0.03592) (\$0.04861) (\$0.06925)
Last Change			7/1/24	7/1/24	1/1/24	7/1/24	7/1/24	6/1/14	1/1/24	7/1/24	7/1/24	1/1/03	6/1/23	7/1/24	7/1/24	8/1/24	2/1/24	8/1/24	8/1/
Regular General GD-2 Electric Vehicle Price Schedule A 0% <= Load Factor <=5% Farm Credit	431	Customer Charge All kW All kWh Customer Charge All kW All kWh	\$12.00	\$0.00 \$0.06032	\$0.00160	\$0.04178	\$0.00444	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00050	\$0.00645	\$0.01089	\$12.00 \$0.00 \$0.15595 (\$1.20) \$0.00 (\$0.01560)				
Regular General GD-2 Electric Vehicle Price Schedule B 5% < Load Factor <=10% Farm Credit	431	Customer Charge All kW All kWh Customer Charge All kW All kWh	\$12.00	\$2.50 \$0.05100	\$0.00160	\$0.04178	\$0.00444	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00050	\$0.00645	\$0.01089	\$12.00 \$2.50 \$0.14663 (\$1.20) (\$0.25) (\$0.01466)				
Regular General GD-2 Electric Vehicle Price Schedule C 10% < Load Factor <=15% Farm Credit	431	Customer Charge All kW All kWh Customer Charge All kW All kWh	\$12.00	\$5.00 \$0.04168	\$0.00160	\$0.04178	\$0.00444	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00050	\$0.00645	\$0.01089	\$12.00 \$5.00 \$0.13731 (\$1.20) (\$0.50) (\$0.01373)				
Regular General GD-2 Electric Vehicle Price Schedule D Load Factor >15% Farm Credit	431	Customer Charge All kW All kWh Customer Charge All kW All kWh	\$12.00	\$10.00 \$0.02305	\$0.00160	\$0.04178	\$0.00444	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00050	\$0.00645	\$0.01089	\$12.00 \$10.00 \$0.11868 (\$1.20) (\$1.00) (\$0.01187)				
Large General GD-3 Electric Vehicle Price Schedule A 0% <= Load Factor <=5% Farm Credit	431	Customer Charge On Peak kVA On Peak kWh Off Peak kWh Customer Charge On Peak kVA On Peak kWh	\$370.00	\$0.00 \$0.04912 \$0.02896	\$0.00054 \$0.00054	\$0.01687 \$0.01687	\$0.00152 \$0.00152	\$0.00310 \$0.00310	\$0.00035 \$0.00035	\$0.01981 \$0.01981	\$0.02326 \$0.02326	\$0.00050 \$0.00050	\$0.00645 \$0.00645	\$0.00372 \$0.00372	\$370.00 \$0.00 \$0.10198 \$0.08182 (\$37.00) \$0.00 (\$0.01020) (\$0.00818)				
Large General GD-3 Electric Vehicle Price Schedule B 5% < Load Factor <=10% Farm Credit	431	Customer Charge On Peak kVA On Peak kWh Off Peak kWh Customer Charge On Peak kVA On Peak kWh	\$370.00	\$2.50 \$0.04332 \$0.02316	\$0.00054 \$0.00054	\$0.01687 \$0.01687	\$0.00152 \$0.00152	\$0.00310 \$0.00310	\$0.00035 \$0.00035	\$0.01981 \$0.01981	\$0.02326 \$0.02326	\$0.00050 \$0.00050	\$0.00645 \$0.00645	\$0.00372 \$0.00372	\$370.00 \$2.50 \$0.09618 \$0.07602 (\$37.00) (\$0.25) (\$0.0962) (\$0.00760)				
Large General GD-3 Electric Vehicle Price Schedule C 10% < Load Factor <=15% Farm Credit	431	Customer Charge On Peak kVA On Peak kWh Off Peak kWh Customer Charge On Peak kVA On Peak kWh Off Peak kWh	\$370.00	\$5.00 \$0.03752 \$0.01736	\$0.00054 \$0.00054	\$0.01687 \$0.01687	\$0.00152 \$0.00152	\$0.00310 \$0.00310	\$0.00035 \$0.00035	\$0.01981 \$0.01981	\$0.02326 \$0.02326	\$0.00050 \$0.00050	\$0.00645 \$0.00645	\$0.00372 \$0.00372	\$370.00 \$5.00 \$0.09038 \$0.07022 (\$37.00) (\$0.50) (\$0.00904) (\$0.00702)				
Large General GD-3 Electric Vehicle Price Schedule D Load Factor >15% Farm Credit	431	Customer Charge On Peak kVA On Peak kWh Off Peak kWh Customer Charge On Peak kVA On Peak kWh	\$370.00	\$10.00 \$0.02593 \$0.00577	\$0.00054 \$0.00054	\$0.01687 \$0.01687	\$0.00152 \$0.00152	\$0.00310 \$0.00310	\$0.00035 \$0.00035	\$0.01981 \$0.01981	\$0.02326 \$0.02326	\$0.00050 \$0.00050	\$0.00645 \$0.00645	\$0.00372 \$0.00372	\$370.00 \$10.00 \$0.07879 \$0.05863 (\$37.00) (\$1.00) (\$0.00788) (\$0.00586)				
GD-2, GD-3 Last Change			7/1/24	7/1/24	1/1/24	7/1/24	7/1/24	6/1/14	1/1/23	9/1/23	9/1/23	1/1/03	9/1/23	1/1/23	7/1/24				
ALL GENERAL		Transformer Ownershi High Voltage Metering			schedule GD-2. 4,160 Volts or Over may	v apply to all kW / kV	A and kWh.												
	EV-RES:	Off-Peak kWh: Mond	ay - Friday 8 P.M.	- 6 A.M. and All Day V	Veekends and Weekday	Holidays	www A 1711.												
DEFINITIONS		Mid-Peak kWh: Monda On-Peak kWh: Monda	lay – Friday 6 A.M ay - Friday 3 P.M	3 P.M., excluding We 8 P.M., excluding We	'eekday Holidays ekday Holidays														

Issued by: Daniel Hurstak

Vice President and Treasurer

Issued: July 24, 2024 Effective: August 1, 2024

PART A - TOTAL DELIVERY RATES (1) Reconciling Rates = Sum of Part B Rates

						Distribu	tion Charges				Net Metering Recovery		Transmiss	ion Charges		Energy	Efficiency Charge	(EEC)		
0-11-1-	MDPU				Base Distribution	Exogenous Cost Adjust	Reconciling	Total	Revenue	Distributed Solar (SMART)	Surcharge (NMRS)	Internal	ITSCA	External	Total	0	Recon. Factor	Total EEC	Renewable	Total
Schedule	NO.	Code	Area	Component	Distribution	MDPU No. 382	Rate Adjust (1)	Distribution	Decoupling MDPU No. 383	MDPU No. 390	(NMRS) MDPU No. 441	Transmission	MDPU No. 304	Transmission MDPU No. 305	Transmission	System Benefits	MDPU No. 436	I OTAL EEC	MDTE No. 37	Deliver
Last change					12/1/24	1/1/24	7/1/24	12/1/24	1/1/24	1/1/24	1/1/24	6/1/14	1/1/24	1/1/24	1/1/24	1/1/02	7/1/24	7/1/24	1/1/03	12/1/2
RD-1	455	1	ALL	Customer Charge	\$8.50	17 1724	171724	\$8.50	171724	17 17 24	171724	0///14	171724	17 17 24	17 17 24	17 1702	77 1724	77 1724	171703	\$8.50
Residential	455		ALL	Energy (kWh)	\$0.09621	\$0.00218	\$0.04237	\$0.14076	\$0.00605	\$0.01482	\$0.02496	\$0.00394	\$0.00054	\$0.03053	\$0.03501	\$0.00250	\$0.03348	\$0.03598	\$0.00050	\$0.2580
Farm Credit				Customer Charge Energy (kWh)																(\$0.85)
RD-2 Residential Assistance	456		ALL	Customer Energy (kWh)	\$8.50 \$0.09621	\$0.00218	\$0.04237	\$8.50 \$0.14076	\$0.00605	\$0.01482	\$0.02496	\$0.00394	\$0.00054	\$0.03053	\$0.03501	\$0.00250	\$0.03348	\$0.03598	\$0.00050	\$8.50 \$0.2580
40.0% Low Income Discount				Customer Energy (kWh)																(\$3.40) (\$0.1032
Farm Credit				Customer Energy (kWh)																(\$0.51) (\$0.0154
GD-1	457		ALL	Customer Charge	\$12.00	*******	********	\$12.00	******	********	*******	********	60 00047	** *****	** ***	********	** *****	******	********	\$12.00
Small General Service Farm Credit				Energy (kWh) Customer	\$0.07023	\$0.00160	\$0.02397	\$0.09580	\$0.00444	\$0.01089	\$0.01833	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$0.16638
				Energy (kWh)																(\$0.0166
GD-2 Medium General Service	457		ALL	Customer Charge Demand (All kW) All kWh	\$12.00 \$10.00 \$0.02327	\$0.00160	\$0.02345	\$12.00 \$10.00 \$0.04832	\$0.00444	\$0.01089	\$0.01833	\$0.00323	\$0.00047	\$0.02627	0.02997	\$0.00250	\$0.00395	0.00645	\$0.00050	\$12.00 \$10.00 \$0.11890
Farm Credit				Customer Charge Demand (All kW) All kWh	*****	******	¥3.020.0			***********	********	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				***********	********		**********	(\$1.20) (\$1.00) (\$0.0118
GD-3 Large General Service	457		ALL	Customer Charge Demand (On-Peak kVA) Peak kWh Off Peak kWh	\$370.00 \$10.00 \$0.02637 \$0.00587	\$0.00054 \$0.00054	\$0.01061 \$0.01061	\$370.00 \$10.00 \$0.03752 \$0.01702	\$0.00152 \$0.00152	\$0.00372 \$0.00372	\$0.00626 \$0.00626	\$0.00310 \$0.00310	\$0.00035 \$0.00035	\$0.01981 \$0.01981	\$0.02326 \$0.02326	\$0.00250 \$0.00250	\$0.00395 \$0.00395	\$0.00645 \$0.00645	\$0.00050 \$0.00050	\$370.00 \$10.00 \$0.0792 \$0.0587
Farm Credit				Customer Charge Demand (On-Peak kVA) Peak kWh Off Peak kWh	\$0.00387	\$0.00034	\$0.01001	\$0.01702	\$0.00132	\$0.00372	\$0.00020	\$0.00310	\$0.00033	\$0.01961	φυ.υ2320	\$0.00230	\$0.00393	\$0.00043	\$0.00030	(\$37.00 (\$1.00) (\$0.0079 (\$0.0058
GD-4 Optional Time of Use	457		ALL	Customer Charge Demand (On-Peak kW)	\$12.00 \$4.75			\$12.00 \$4.75												\$12.00 \$4.75
Farm Credit				Peak kWh Off Peak kWh Customer Charge	\$0.00000 \$0.00000	\$0.00160 \$0.00160	\$0.02345 \$0.02345	\$0.02505 \$0.02505	\$0.00444 \$0.00444	\$0.01089 \$0.01089	\$0.01833 \$0.01833	\$0.00323 \$0.00323	\$0.00047 \$0.00047	\$0.02627 \$0.02627	\$0.02997 \$0.02997	\$0.00250 \$0.00250	\$0.00395 \$0.00395	\$0.00645 \$0.00645	\$0.00050 \$0.00050	\$0.09563 \$0.09563 (\$1.20)
				Demand (On-Peak kW) Peak kWh Off Peak kWh				\$0.00												(\$0.48) (\$0.0095 (\$0.0095
GD-5	457		ALL	Customer Charge	\$0.00			\$0.00												\$0.00
Water Heating and/or Space Heating				Energy (kWh)	\$0.06132	\$0.00160	\$0.02345	\$0.08637	\$0.00444	\$0.01089	\$0.01833	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$0.15695
Farm Credit				Customer Charge Energy (kWh)																\$0.00 (\$0.01570
ALL GENERAL	1	ı	1	Transformer Ownership Credit of \$ High Voltage Metering and No Tra				all kW / kVA and	kWh.				1			ı				
					Per Rate Schedule, Part															Per Rate
SD Street Lighting	458		ALL	Fixture Charge/Customer Charg Energy (kWh)	B Outdoor Lighting \$0.00000	\$0.00174	\$0.04779	\$0.04953	\$0.00484	\$0.01185	\$0.01994	\$0.00318	\$0.00058	\$0.03230	\$0.03606	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$0.12917
Farm Credit SDC	459		ALL	Energy (kWh)	\$0.0000	\$0.00174	\$0.04779	\$0.04953	\$U.UU404	G011U.U¢	\$U.U 1994	\$U.UU316	\$0.000.00	\$0.03230	\$0.03000	\$0.00200	\$0.00395	φυ.υυσ40	\$0.00050	(\$0.01292
Street Lighting - Customer Owned Farm Credit				Energy (kWh) Energy (kWh)	\$0.08214	\$0.00174	\$0.04592	\$0.12980	\$0.00484	\$0.01185	\$0.01994	\$0.00318	\$0.00058	\$0.03230	\$0.03606	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$0.20944 (\$0.02094

Issued by: Daniel Hurstak
Vice President and Treasurer

Issued: December 16, 2024 Effective: December 1, 2024 Billed: January 1, 2025

M.D.P.U. No. 312-24-F Canceling M.D.P.U. No. 312-24-E Sheet 3

PART B - OUTDOOR LIGHTING DELIVERY RATES Company Owned Outdoor Lighting Delivery Service - Luminaire Charges M.D.P.U. No. 458

				Total
Lamp Size	Type of			Farm Credit
Lumens	Luminaire	Per Month	Per Year	Per Month
Mercury Vapor*				
3,500	Street and Highway Type	\$16.91	\$202.92	(\$1.69)
7,000	Street and Highway Type	\$18.75	\$225.00	(\$1.88)
20,000	Street and Highway Type	\$34.08	\$408.96	(\$3.41)
60,000	Street and Highway Type	\$65.17	\$782.04	(\$6.52)
20,000	Flood Light Type	\$37.69	\$452.28	(\$3.77)
3,500	Power Bracket Included	\$17.71	\$212.52	(\$1.77)
7,000	Power Bracket Included	\$19.94	\$239.28	(\$1.99)
High Pressure So	odium**:			
3,300	Street and Highway Type	\$14.67	\$176.04	(\$1.47)
9,500	Street and Highway Type	\$17.44	\$209.28	(\$1.74)
20,000	Street and Highway Type	\$26.01	\$312.12	(\$2.60)
50,000	Street and Highway Type	\$36.99	\$443.88	(\$3.70)
140,000	Street and Highway Type	\$75.90	\$910.80	(\$7.59)
50,000	Flood Light Type	\$42.94	\$515.28	(\$4.29)
Light Emitting D	rioda (LED):			
Wattage Ranges	node (LED).			
20-30	Cobra Head Type	\$9.50	\$114.00	(\$0.95)
31-40	Cobra Head Type	\$10.25	\$123.00	(\$1.03)
41-50	Cobra Head Type	\$11.00	\$132.00	(\$1.03)
51-60	Cobra Head Type	\$11.50	\$138.00	(\$1.15)
61-80	Cobra Head Type	\$16.50	\$198.00	(\$1.65)
81-110	Cobra Head Type	\$19.00	\$228.00	(\$1.90)
111-150	Cobra Head Type	\$21.00	\$252.00	(\$2.10)
40-60	Flood Light Type	\$16.50	\$198.00	(\$1.65)
61-80	Flood Light Type	\$18.00	\$216.00	(\$1.80)
81-110	Flood Light Type	\$19.00	\$228.00	(\$1.90)
110	Flood Light Type - CREE	\$25.79	\$309.48	(\$2.58)
111-150	Flood Light Type	\$24.00	\$288.00	(\$2.40)
350-390	Flood Light Type	\$30.00	\$360.00	(\$3.00)
20-30	Yard Light Type	\$10.50	\$126.00	(\$1.05)
31-40	Yard Light Type	\$11.25	\$135.00	(\$1.03)
41-50	Yard Light Type	\$12.00	\$144.00	(\$1.20)
51-60	Yard Light Type	\$12.50	\$150.00	(\$1.25)
61-80	Yard Light Type	\$17.50 \$17.50	\$210.00	(\$1.75)
81-110	Yard Light Type	\$20.00	\$240.00	(\$2.00)
111-150	Yard Light Type	\$22.00	\$240.00	(\$2.00)
Ornamental Ligh		\$22.00	\$20 4 .00	(\$2.20)
3,300	Street and Highway Type	\$11.77	\$141.24	(\$1.18)
Last Change - Al	0	1/1/25	1/1/25	1/1/25
Lusi Change - Al	ı Luminaires	1/1/23	1/1/23	1/1/23

^{*} Mercury Vapor Lighting is not available for new lighting installations, effective January 1, 1991.

Vice President and Treasurer

Issued by: Daniel Hurstak Issued: December 16, 2024

Effective: December 1, 2024 Billed: January 1, 2025

^{**}High Pressure Sodium Lighting is not available for new lighting installations, effective September 1, 2023.

Total Basic Service

Charge

\$0.17897 \$0.20018 \$0.22808

(\$0.01790) (\$0.02002) (\$0.02281)

8/1/24

TOTAL

Total Delivery and

Supply \$6,39 \$0.35938 \$0.48673

\$0.69344 (\$0.64) (\$0.03594)

(\$0.04868) (\$0.06935)

12/1/24

PART D - EV & DEMAND CHARGE ALTERNATIVE RATES

RT D - EV & DEMAND			AILS															
ctric Vehicle Rates - Del	iivery and S	ьирріу								Internal					SMART Solar			Basic
	M.D.P.U.		Customer	Base	Exogenous Cost	Total Reconciling	Revenue Decoupling	Net Metering Recovery Surcharge	Internal	Transmission Service Cost	External	Total	Renewable	Energy	Massachusetts Renewable	Total	Basic Service	Serv
Class	No.	Blocks	Charge	Distribution	Adjustment	Adjustments	Adjustment	(NMRS)	Transmission	Adjustment	Transmission	Transmission	Resource	Efficiency	Target	Delivery	Charge	Ade
EV-RES	434	Customer Charge Off-Peak kWh Mid-Peak kWh On-Peak kWh	\$6.39	\$0.04810 \$0.13041 \$0.20331	\$0.00218 \$0.00218 \$0.00218	\$0.04237 \$0.04237 \$0.04237	\$0.00605 \$0.00605 \$0.00605	\$0.02496 \$0.02496 \$0.02496	\$0.00394 \$0.00394 \$0.00394	\$0.00054 \$0.00054 \$0.00054	\$0.00097 \$0.02480 \$0.13071	\$0.00545 \$0.02928 \$0.13519	\$0.00050 \$0.00050 \$0.00050	\$0.03598 \$0.03598 \$0.03598	\$0.01482 \$0.01482 \$0.01482	\$6.39 \$0.18041 \$0.28655 \$0.46536	\$0.17461 \$0.19582 \$0.22372	\$0.0 \$0.0 \$0.0
Farm Credit		Customer Charge Off-Peak kWh Mid-Peak kWh On-Peak kWh														(\$0.64) (\$0.01804) (\$0.02866) (\$0.04654)		
Last Change			7/1/24	12/1/24	1/1/24	7/1/24	7/1/24	1/1/24	6/1/14	1/1/24	7/1/24	7/1/24	1/1/03	6/1/23	7/1/24	12/1/24	8/1/24	
Regular General GD-2 Electric Vehicle Price Schedule A % <= Load Factor <=5% Farm Credit	431	Customer Charge All kW All kWh Customer Charge All kW	\$12.00	\$0.00 \$0.06054	\$0.00160	\$0.02345	\$0.00444	\$0.01833	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00050	\$0.00645	\$0.01089	\$12.00 \$0.00 \$0.15617 (\$1.20) \$0.00		
Regular General GD-2 Electric Vehicle Price Schedule B % < Load Factor <=10%	431	All kWh Customer Charge All kW All kWh	\$12.00	\$2.50 \$0.05122	\$0.00160	\$0.02345	\$0.00444	\$0.01833	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00050	\$0.00645	\$0.01089	\$12.00 \$2.50 \$0.14685		
Farm Credit Regular General		Customer Charge All kW All kWh Customer Charge	\$12.00													(\$1.20) (\$0.25) (\$0.01469) \$12.00		
GD-2 Electric Vehicle Price Schedule C % < Load Factor <=15% Farm Credit	431	All kW All kWh Customer Charge All kW All kWh		\$5.00 \$0.04190	\$0.00160	\$0.02345	\$0.00444	\$0.01833	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00050	\$0.00645	\$0.01089	\$5.00 \$0.13753 (\$1.20) (\$0.50) (\$0.01375)		
Regular General GD-2 Electric Vehicle Price Schedule D Load Factor >15% Farm Credit	431	Customer Charge All kW All kWh Customer Charge	\$12.00	\$10.00 \$0.02327	\$0.00160	\$0.02345	\$0.00444	\$0.01833	\$0.00323	\$0.00047	\$0.02627	\$0.02997	\$0.00050	\$0.00645	\$0.01089	\$12.00 \$10.00 \$0.11890 (\$1.20)		
		All kW All kWh														(\$1.00) (\$0.01189)		
Large General GD-3 Electric Vehicle Price Schedule A % <= Load Factor <=5% Farm Credit	431	Customer Charge On Peak kVA On Peak kWh Off Peak kWh Customer Charge On Peak kVA On Peak kWh	\$370.00	\$0.00 \$0.04956 \$0.02906	\$0.00054 \$0.00054	\$0.01061 \$0.01061	\$0.00152 \$0.00152	\$0.00626 \$0.00626	\$0.00310 \$0.00310	\$0.00035 \$0.00035	\$0.01981 \$0.01981	\$0.02326 \$0.02326	\$0.00050 \$0.00050	\$0.00645 \$0.00645	\$0.00372 \$0.00372	\$370.00 \$0.00 \$0.10242 \$0.08192 (\$37.00) \$0.00 (\$0.01024) (\$0.00819)		
Large General GD-3 Electric Vehicle Price Schedule B 6 < Load Factor <=10% Farm Credit	431	Customer Charge On Peak kVA On Peak kWh Off Peak kWh Customer Charge On Peak kVA On Peak kWh	\$370.00	\$2.50 \$0.04376 \$0.02326	\$0.00054 \$0.00054	\$0.01061 \$0.01061	\$0.00152 \$0.00152	\$0.00626 \$0.00626	\$0.00310 \$0.00310	\$0.00035 \$0.00035	\$0.01981 \$0.01981	\$0.02326 \$0.02326	\$0.00050 \$0.00050	\$0.00645 \$0.00645	\$0.00372 \$0.00372	\$370.00 \$2.50 \$0.09662 \$0.07612 (\$37.00) (\$0.25) (\$0.00966) (\$0.00761)		
Large General GD-3 Electric Vehicle Price Schedule C % < Load Factor <=15% Farm Credit	431	Customer Charge On Peak kVA On Peak kWh Off Peak kWh Customer Charge On Peak kVA On Peak kWh	\$370.00	\$5.00 \$0.03796 \$0.01746	\$0.00054 \$0.00054	\$0.01061 \$0.01061	\$0.00152 \$0.00152	\$0.00626 \$0.00626	\$0.00310 \$0.00310	\$0.00035 \$0.00035	\$0.01981 \$0.01981	\$0.02326 \$0.02326	\$0.00050 \$0.00050	\$0.00645 \$0.00645	\$0.00372 \$0.00372	\$370.00 \$5.00 \$0.09082 \$0.07032 (\$37.00) (\$0.50)		
Large General GD-3 Electric Vehicle Price Schedule D Load Factor >15% Farm Credit	431	Off Peak kWh Customer Charge On Peak kVA On Peak kWh Off Peak kWh Customer Charge On Peak kVA On Peak kWh	\$370.00	\$10.00 \$0.02637 \$0.00587	\$0.00054 \$0.00054	\$0.01061 \$0.01061	\$0.00152 \$0.00152	\$0.00626 \$0.00626	\$0.00310 \$0.00310	\$0.00035 \$0.00035	\$0.01981 \$0.01981	\$0.02326 \$0.02326	\$0.00050 \$0.00050	\$0.00645 \$0.00645	\$0.00372 \$0.00372	(\$0.00703) \$370.00 \$10.00 \$0.07923 \$0.05873 (\$37.00) (\$1.00) (\$0.00792) (\$0.00587)		
GD-2, GD-3 Last Change			7/1/24	12/1/24	1/1/24	7/1/24	7/1/24	1/1/24	6/1/14	1/1/23	9/1/23	9/1/23	1/1/03	9/1/23	1/1/23	(\$0.00587)		
ALL GENERAL				may apply to all kW for mation, 3% Discount at		may apply to all kW /	kVA and kWh											
	EV-RES:	Off-Peak kWh: Mono Mid-Peak kWh: Mon	lay - Friday 8 P.M. day – Friday 6 A.N	- 6 A.M. and All Day V f 3 P.M., excluding W - 8 P.M., excluding Wee	Veekends and Weekd eekday Holidays													

Issued by: Daniel Hurstak Vice President and Treasurer Issued: December 16, 2024 Effective: December 1, 2024 Billed: January 1, 2025

Fitchburg Gas and Electric Light Company Summary of Electric Basic Service Rates January 1, 2024 - December 31, 2024

Basic Service - \$/kWh														1
M.D.P.U. No. 397, 425, and 440														
		Jan 24 (1)	Feb 24 (1)	Mar 24 (1)	Apr 24 (1)	May 24 (1)	Jun 24 (1)	Jul 24 (1)	Aug 24 (1)	Sep 24 (1)	Oct 24 (1)	Nov 24 (1)	Dec 24 (1)	1
Residential - RD-1, RD-2	Fixed	\$0.21206	\$0.19338	\$0.19338	\$0.19338	\$0.19338	\$0.19338	\$0.19338	\$0.19304	\$0.19304	\$0.19304	\$0.19304	\$0.19304	
,	Variable	\$0.30731	\$0.26474	\$0.19801	\$0.17360	\$0.16346	\$0.16292	\$0.17726	\$0.16414	\$0.15675	\$0.15439	\$0.16852	\$0.21761	
RD-1 Farm Credit (2)	Fixed	(\$0.02121)	(\$0.01934)	(\$0.01934)	(\$0.01934)	(\$0.01934)	(\$0.01934)	(\$0.01934)	(\$0.01930)	(\$0.01930)	(\$0.01930)	(\$0.01930)	(\$0.01930)	
	Variable	(\$0.03073)	(\$0.02647)	(\$0.01980)	(\$0.01736)	(\$0.01635)	(\$0.01629)	(\$0.01773)	(\$0.01641)	(\$0.01568)	(\$0.01544)	(\$0.01685)	(\$0.02176)	
RD-2 Farm Credit (2)	Fixed	(\$0.01389)	(\$0.01267)	(\$0.01267)	(\$0.01267)	(\$0.01267)	(\$0.01267)	(\$0.01267)	(\$0.01158)	(\$0.01158)	(\$0.01158)	(\$0.01158)	(\$0.01158)	
	Variable	(\$0.02013)	(\$0.01734)	(\$0.01297)	(\$0.01137)	(\$0.01071)	(\$0.01067)	(\$0.01161)	(\$0.00985)	(\$0.00941)	(\$0.00926)	(\$0.01011)	(\$0.01306)	
Residential RD-2	Fixed	(\$0.07316)	(\$0.06672)	(\$0.06672)	(\$0.06672)	(\$0.06672)	(\$0.06672)	(\$0.06672)	(\$0.07722)	(\$0.07722)	(\$0.07722)	(\$0.07722)	(\$0.07722)	
Low Income Discount	Variable	(\$0.10602)	(\$0.09134)	(\$0.06831)	(\$0.05989)	(\$0.05639)	(\$0.05621)	(\$0.06115)	(\$0.06566)	(\$0.06270)	(\$0.06176)	(\$0.06741)	(\$0.08704)	1
Small General - GD-1	Fixed	\$0.21206	\$0.19338	\$0.19338	\$0.19338	\$0.19338	\$0.19338	\$0.19338	\$0.19304	\$0.19304	\$0.19304	\$0.19304	\$0.19304	
	Variable	\$0.30731	\$0.26474	\$0.19801	\$0.17360	\$0.16346	\$0.16292	\$0.17726	\$0.16414	\$0.15675	\$0.15439	\$0.16852	\$0.21761	
Farm Credit (2)	Fixed	(\$0.02121)	(\$0.01934)	(\$0.01934)	(\$0.01934)	(\$0.01934)	(\$0.01934)	(\$0.01934)	(\$0.01930)	(\$0.01930)	(\$0.01930)	(\$0.01930)	(\$0.01930)	
	Variable	(\$0.03073)	(\$0.02647)	(\$0.01980)	(\$0.01736)	(\$0.01635)	(\$0.01629)	(\$0.01773)	(\$0.01641)	(\$0.01568)	(\$0.01544)	(\$0.01685)	(\$0.02176)	-
Medium General and														
Outdoor Lighting - GD-2, GD-4, GD-5, SD	Fixed	\$0.20609	\$0.19412	\$0.19412	\$0.19412	\$0.19412	\$0.19412	\$0.19412	\$0.19164	\$0.19164	\$0.19164	\$0.19164	\$0.19164	
GD-2, GD-4, GD-5, SD	Variable	\$0.30244	\$0.19412	\$0.20187	\$0.17351	\$0.16516	\$0.16777	\$0.18058	\$0.19104	\$0.15728	\$0.15359	\$0.17706	\$0.22221	
Farm Credit (2)	Fixed	(\$0.02061)	(\$0.01941)	(\$0.01941)	(\$0.01941)	(\$0.01941)	(\$0.01941)	(\$0.01941)	(\$0.01916)	(\$0.01916)	(\$0.01916)	(\$0.01916)	(\$0.01916)	
	Variable	(\$0.03024)	(\$0.02671)	(\$0.02019)	(\$0.01735)	(\$0.01652)	(\$0.01678)	(\$0.01806)	(\$0.01647)	(\$0.01573)	(\$0.01536)	(\$0.01771)	(\$0.02222)	
		12/27/23-1/23/24	1/24 - 1/31	2/1 - 2/23	2/24 - 3/26	3/27 - 4/24	4/25 - 5/24	5/25 - 6/25	6/26 - 7/25	7/26-8/26	8/27 - 9/24	9/25 - 10/24	10/25 - 11/22	
Large General - GD-3	Fixed	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
	Variable	\$0.10968	\$0.07611	\$0.07554	\$0.06208	\$0.06289	\$0.06248	\$0.06791	\$0.08214	\$0.08214	\$0.07371	\$0.07288	\$0.07742	
Farm Credit (2)	Fixed	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
	Variable	(\$0.01097)	(\$0.00761)	(\$0.00755)	(\$0.00621)	(\$0.00629)	(\$0.00625)	(\$0.00679)	(\$0.00821)	(\$0.00821)	(\$0.00737)	(\$0.00729)	(\$0.00774)	

⁽¹⁾ Pursuant to Basic Service Schedule BS, M.D.P.U. 397 effective August 1, 2023, M.D.P.U. 425 effective May 1, 2024., and M.D.P.U. 440 effective July 1, 2024. Rates include Basic Service Costs Adder of \$0.00493/kWh effective December 1, 2022 and \$0.00436/kWh effective February 1, 2024.

⁽²⁾ Additional 10% discount to customers who qualify as persons or corporations engaged in the business of agriculture or farming, as defined pursuant to section 1A of Chapter 128 of the General Laws.

Fitchburg Gas and (1)	S17				
A Resubmission 3/27/2025 12/31/2024	Name of	of Respondent	This Report Is:		Year of Report
ADVERTISING EXPENSES					
Line No. Account No. Type (a) General Description (b) Amount for Year (c) 1 930 Gas Informational 0 2 930 Electric Informational 0 4 5 6 7 8 9 10 11 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 24 25 10	Electric	Light Company	(2)A Resubmission	3/27/2025	12/31/2024
Line No. Account No. Type (a) General Description (b) Amount for Year (c) 1 930 Gas Informational 0 2 930 Electric Informational 0 4 5 6 7 8 9 10 11 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 24 25 10					
No. (a) (b) (c) 1 930 Gas Informational 0 2 3 930 Electric Informational 0 4 5 6 7 8 9 9 10 11 12 12 13 14 15 14 15 16 17 18 19 20 20 21 22 23 24 22 23 24 25 25 25 25 25 26 26 26 26 26 26 26 27 27 27 28 29 </td <td></td> <td></td> <td></td> <td></td> <td></td>					
1 930 Gas Informational 0 2 3 930 Electric Informational 0 4 5 6 6 7 7 8 9 9 9 9 10 10 11 11 12 12 13 14 14 15 16 16 17 18 19 19 20 21 22 23 24 25					
2 3 930 Electric Informational 0 5 6 6 7 8 9 10 11 11 12 13 14 15 15 16 17 18 19 20 21 22 23 23 24 25	No.	No.	(a)	(b)	(c)
2 3 930 Electric Informational 0 5 6 6 7 8 9 10 11 11 12 13 14 15 15 16 17 18 19 20 21 22 23 23 24 25	1	930	Gas	Informational	0
4 5 6 6 7 8 9 10 11 12 13 14 15 16 16 17 18 19 20 21 22 23 24 25					
5 6 7 8 9 10 11 11 12 12 13 14 15 16 16 17 18 19 20 21 22 23 24 25	3	930	Electric	Informational	0
6 7 8 9 10 11 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25	4				
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25					
8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25					
9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25					
10 11 12 13 14 15 16 17 18 19 20 21 22 23 24					
11					
12 13 14 15 16 17 18 19 20 21 22 23 24 25					
13 14 15 16 17 18 19 20 21 22 23 24 25					
14 15 16 17 18 19 20 21 22 23 24 25					
15 16 17 18 19 20 21 22 23 24 25					
17 18 19 20 21 22 23 24 25					
18 19 20 21 22 23 24 25	16				
19 20 21 22 23 24 25					
20 21 22 23 24 25					
21 22 23 24 25					
22 23 24 25					
23 24 25					
24 25					
25					
	26			Т	otal 0

Name of Respondent This Report Is: Date of Report Year of Report Fitchburg Gas and (1)_X_An Original (Mo, Da, Yr)

Electric Light Company (2)_A Resubmission 03/27/25 12/31/2024

CHARGES FOR OUTSIDE SERVICES

- 1. Report the information specified below for all charges made during year included in any account (including plant accounts) for outside services, such as services concerning rates, management, construction, engineering, research, financial, valuation, legal, accounting purchasing, advertising, labor relations, and public relations, rendered the respondent unde written or oral arrangement, for which aggregate payments during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employed or for payments made for medical and related services) amounted to 5% or more of total charges for outside professional and other consultative services, including payments for Legislative services except those which should be reported in Account 426.4, Expenditures for Certain Civic, Political and Related Activities:
 - (a) Name and address of person or organization rendering services
- (b) description of services received during year and project or case to which services relate,
 - (c) basis of charges,
 - (d) total charges for the year, detailing utility department and account charges
- 2. For aggregate payments to any one individual, group, partnership, corporation or organization of any kind in excess of \$25,000 (not included in No. 1), there shall be reported the name of the payee, the predominant nature of the services performed and the amount of payment. Amounts charged to plant accounts shall be reported separately.
- 3. All charges not reported under No. 1 or 2 shall be aggregated by the type of service and each type shall show the amount charged. Amounts charged to plant accounts shall be reported separately for each type.
- 4. For any such services which are of a continuing nature give date and term of contract and date of Commission authorization, if contract received Commission approval.
- 5. Designate associated companies.

(a)	(b)	(c)	(d)	(е
Unitil Service Corp. * 6 Liberty Lane West Hampton, NH 03842	Administrative and Professional Services	Services & Expenses		
,			107 - PLANT	60
			146 - AR - ASSOCIATED CO'S	(63
			163 - STORES EXP	299
			182 - REGULATORY ASSETS	66
			184 - ENGINEERING AND OPER O/H	5,163
			186 - DEFERRED DEBITS	650
			234 - AP - ASSOCIATED CO'S	(9
			421 - MISC INCOME OR LOSS	(124
			426 - DONATIONS	4
			557 - ELECT PRODUCTION ADMIN	340
			561 - ELECTRIC DISPATCH	29
			580 - ELECTRIC DISTRIBUTION	614
			593 - ELECTRIC VEGETATION MGMT	210
			813 - GAS PRODUCTION	25
			880 - GAS DISTRIBUTION	652
			903 - CUSTOMER ACCOUNTING	2,283
			908 - CUSTOMER SERVICE/PAYRL	1,736
			923 - OUTSIDE SERVICES	6,092
			Total Unitil Service Corp	18,178

S18b Name of Respondent This Report Is: Year of Report Date of Report (1)_X_An Original (2)__A Resubmission Fitchburg Gas and (Mo, Da, Yr) Electric Light Company 12/31/2024 12/31/2024

		CHARGES	FOR OUTSIDE SERVICE	S (Con	tinued)	
	(2) Payments in excess of \$25,000 not included in item					
1	LANDIS+GYR TECHNOLOGY INC	PO BOX 78000	DETROIT	MI	48278-1482	\$3,015,019 Professional Services
2	RISE ENGINEERING	DIV OF THIELSCH	BOSTON HALF MOON BAY	MA CA	02284-5327 94019	2,156,812 Professional Services
4	RESOURCE INNOVATIONS INC SAJA COMPANY LLC	719 MAIN STREET 896 METHUEN ST	DRACUT	MA	01826	1,853,226 Professional Services 1,171,873 Professional Services
5	KEEGAN WERLIN LLP	99 HIGH ST STE 2900	BOSTON	MA	02110	1,012,434 Professional Services
6	ITRON INC	PO BOX 200209	DALLAS	TX	75320-0209	912,523 Materials
7	LOCKTON COMPANIES	PO BOX 123036	DALLAS	TX	75312	820,570 Professional Services
8	POWELL CONTROLS INC	3 BALDWIN GREEN COMMON	WOBURN	MA	01801	743,092 Materials
9	PENNSYLVANIA TRANSFORMER	PO BOX 641580	PITTSBURGH	PA	15264-1580	704,154 Materials
10 11	HOWARD INDUSTRIES INC	1728 SOLUTIONS CENTER	CHICAGO	IL MA	60677-1007	665,172 Professional Services
12	PROCESS PIPELINE SERVICES GRAYBAR ELECTRIC CO INC	4 BROAD STREET PO BOX 414426	PLAINVILLE BOSTON	MA	02762 02241-4426	578,656 Professional Services 457,867 Materials
13	ICF CONSULTING GROUP INC	PO BOX 775367	CHICAGO	IL	60677-5367	386,839 Professional Services
14	STELLA-JONES	DEPT CH 19535	PALATINE	IL	60055-9535	386,015 Professional Services
	KUBRA DATA TRANSFER	PO BOX 14489	DES MOINES	IA	50306-3489	384,168 Professional Services
16	AECOM TECHNICAL SERVICES INC	1 FEDERAL ST	BOSTON	MA	02110	378,798 Professional Services
17	BLUE SKY WEST, LLC	353 N CLARK STREET	CHICAGO	IL.	60654	377,752 Professional Services
18 19	SYSTEMS & SOFTWARE ATRIUM ECONOMICS LLC	62130 COLLECTIONS CENTER 10 HOSPITAL CENTER	HILTON HEAD ISLAND	IL SC	60693 29926	359,368 Professional Services 358,731 Professional Services
20	3DEGREES GROUP	2 EMBARCADERO CENTER	SAN FRANCISCO	CA	94111	342,133 Professional Services
21	BLACK BEAR SO LLC	480 BOUL DE LA CITE'	GATINEAU	QC (261,859 Professional Services
22	ELL & CO	PO BOX 92395	CHICAGO	IL	60675	260,500 Professional Services
23	SUBSTATION DESIGN CORP	6 Commerce Drive	READING	PA	19607	254,730 Materials
	EN ENGINEERING LLC	PO BOX 5618	CAROL STREAM	IL.	60197-5618	251,037 Professional Services
25	PICARRO INC	3105 Patrick Henry Drive	SANTA CLAR	CA MA	95054	220,626 Professional Services
26 27	O. G. CROTEAU P. & H. INC. GRANITE GROUP, THE	381 SUMMER STREET PO BOX 241	FITCHBURG BRATTLEBORO	VT	01420 05302-0241	210,778 Materials 206,395 Professional Services
28	HITACHI ENERGY USA INC	25499 NETWORK PLACE	CHICAGO	IL	60673-1254	205,995 Professional Services 205,921 Materials
29	WESCO RECEIVABLES CORP	1751 SOLUTIONS CENTER	CHICAGO	IL	60677-1007	202,839 Materials
30	TURNKEYS & CO	801 PENNSYLVANIA	KANSAS CITY	MO	64105	192,400 Professional Services
31	ACADIAN CONSULTING GROUP	5800 One Perkins Place	BATON ROUGE	LA	07080	170,225 Professional Services
32	WEST MONROE PARTNERS LLC	311 WEST MONROE STREET	CHICAGO	IL.	60606	165,608 Professional Services
33 34	SRECTRADE INC	201 CALIFORNIA STREET	SAN FRANCISCO MANCHESTER	CA NH	94111 03109	165,360 Professional Services
35	ELECTRIC POWER SYSTEMS AM CONSERVATION GROUP INC	915 Holt Ave 1701 Charleston Regional	CHARLESTON	SC	29492	160,900 Professional Services 147,315 Professional Services
36	MUELLER CO	23418 NETWORK PLACE	CHICAGO	IL	60673-1234	145.961 Materials
37	UTILITIES & INDUSTRIES	1995 INDUSTRIAL BLVD	REYNOLDSVILLE	PA	15851	145,066 Materials
38	MSR UTILITY MAINTENANCE CORP	209 PLEASANT STREET	DUNSTABLE	MA	01827	139,575 Materials
39	SCHWEITZER ENGINEERING LABORATORIES	PO BOX 956045	ST. LOUIS	MO	63195-6045	131,988 Professional Services
	MAC & CO	570 WASHINGTON BLVD	JERSEY CITY	NJ	07310	129,600 Professional Services
41 42	HEWITT & HEWITT LLC	500 US ROUTE 1	YARMOUTH RALEIGH	ME NC	04096 27608	127,886 Professional Services
43	SCOTTMADDEN INC TREMONT STRATEGIES GROUP LLC	2626 GLENWOOD AVENUE 35 OLD PLANTERS ROAD	BEVERLY	MA	01915	124,722 Professional Services 105,820 Professional Services
44	PIONEER INSPECTION LLC	BRIAN AYOTTE	BANGOR	ME	04401	86,425 Professional Services
	GZA ENVIRONMENTAL INC	PO BOX 711810	CINCINNATI	ОН	45271-1810	86,137 Professional Services
46	CHIMEFISH & CO	600 WESTOWN PARKWAY	WEST DES MOINES	IA	(blank)	78,400 Professional Services
47	T & R ELECTRIC SUPPLY COMPANY	BOX 180	COLMAN	SD	57017-0000	78,039 Materials
48	CHRISTENSEN ASSOCIATES	800 UNIVERSITY BAY DRIVE	MADISON	WI	53705	72,836 Professional Services
49 50	HUNTON ANDREWS KURTH LLP	951 East Byrd Street	RICHMOND WASHINGTON	VA DC	23219 20006	71,350 Professional Services
51	BATES WHITE LLC GUIDEHOUSE INC	2001 K STREET NW 4511 PAYSPHERE CIR	CHICAGO	IL	60674	71,127 Professional Services 69,892 Professional Services
52	SIENA TECH INC	12824 ROSE GROVE DR	OAK HILL	VA	20171	67,940 Professional Services
53	FIRST LINE ASSOCIATES	211 WEST ST	MILFORD	MA	01757	64,105 Professional Services
54	RESOURCE WASTE SERVICES LLC	101 Gerard St	BOSTON	Ma	02119	58,621 Professional Services
55	COLLINS PIPE	PO BOX 1053	EAST WINDSOR	CT	06088	58,161 Materials
56	SCADA NETWORK SERVICES INC	4 GLENWOOD CIR	HAVERHILL	MA	01830	49,705 Professional Services
57 58	HORLICK COMPANY INC	91 PACELLA PARK DRIVE	RANDOLPH BEDFORD	MA MA	02368	48,910 Professional Services
	F W WEBB COMPANY A Y MCDONALD MFG CO	160 MIDDLESEX TURNPIKE PO BOX 655178	DALLAS	TX	01730 75265-5178	46,875 Materials 45,868 Materials
	HARRIS COMPUTER SYSTEMS	62133 COLLECTIONS CENTER		IL	60693-0621	45,699 Professional Services
	VERACIOUS CONSULTING	5100 Hodges Raod	SYKESVILLE	MD	21784	43,992 Professional Services
62	CLEAResult	4301 WESTBANK DR	AUSTIN	TX	78746	36,560 Professional Services
	NAGLER GROUP LLC	5 BEDFORD FARMS DR	BEDFORD	NH	03110	33,143 Professional Services
	ADECCO EMPLOYMENT SERVICES	PO BOX 371084	PITTSBURGH	PA	15250-7084	32,108 Professional Services
	LEIDOS ENGINEERING LLC IRON MOUNTAIN	PO BOX 223058 PO BOX 27128	PITTSBURG NEW YORK	PA NY	15251-2058 10087-7128	31,812 Professional Services 31,396 Materials
	CONSOLIDATED COMMUNICATIONS	2116 S 17TH ST	MATTOON	IL	61938	28,159 Professional Services
	STUART C IRBY CO	PO BOX 741001	ATLANTA	GA	30384	27,449 Materials
69						<u></u> .
				Total V	endors over \$25K	\$ 22,557,020
70	(3) Other Charges:	440 000000 077777	EVEDETT.		00110	5 400 400 0
70 71	NEUCO ASPLUNDH TREE EXPERT CO	143 SPRING STREET	EVERETT PHILADELPHIA	MA PA	02149 19182-7464	5,190,103 Construction
	S FORS CONSTRUCTION CO	PO BOX 827464 512 FOSTER RD	ASHBY	MA	01431-1936	1,551,382 Construction 1,538,724 Construction
	PATH MECHANICAL CO	1332 Commerce Ave	BRONX	NY	10461	1,172,759 Construction
	I C REED & SONS INC	PO BOX 968	RAYMOND	NH	03077-0000	1,154,911 Construction
75	STANLEY TREE SERVICE	275 GEORGE WASHINGTON	SNITHFIELD	RI	02917	577,189 Construction
	UTILITY SERVICE & ASSISTANCE	117 LONDONDERRY TRPK	HOOKSETT	NH	03106	350,481 Construction
	MORSE BROS LLC	25 THEODORE DRIVE	WESTMINSTER	MA	01473	216,320 Construction
	P J ALBERT INC	PO BOX 2165	FITCHBURG	MA IL	01420	203,741 Construction
	G & W ELECTRIC CO ANB SYSTEMS LLC	25249 NETWORK PLACE 2700 Post Oak Road	CHICAGO HOUSTON	TX	60673-1252 77056	193,590 Construction 88,133 Construction
	LEWIS TREE SERVICE INC	PO BOX 731897	DALLAS	TX	75373-1897	87,949 Construction
	FAIRWAY ELECTRIC INC	1268 Turnpike Road	NEW IPSWICH	NH	03071	68,262 Construction
83	LAKEVIEW LANDSCAPING INC	569 WEST ST.	LUNENBURG	MA	01462-0000	58,071 Construction
	LOCUS VIEW SOLUTIONS	PO BOX 74008871	CHICAGO	IL	60674-8871	40,803 Construction
	TYNDALE CO INC	5050 APPLEBUTTER RD	PIPERSVILLE	PA	18947	38,593 Construction
86				т	otal Construction	\$ 12,531,010
1					o.a. oonsuudidii	.2,001,010
1					Grand Total	\$ 35,088,030
L	•					

Name of Respondent	This Report Is:	Date of Report	Year of Report
Fitchburg Gas and	(1)_X_An Original	(Mo, Da, Yr)	
Electric Light Company	(2)A Resubmission	3/27/2025	12/31/2024

DEPOSITS AND COLLATERAL

1. Statement of money and the value of any collateral held as guaranty for the payment of charges pursuant to Massachusetts General Laws. Chapter 164, Section 128.

Line No.	Name of City or Town	Amount
1		
2	Customer Deposits	293,407
3	Miscellaneous	10,954
4		
5		
6		
7		
8		
9		
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11		
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15		
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30	Total	\$304,361

S20							
Name of Respondent	This report Is:		Date of Report	Year of Report			
Fitchburg Gas and	(1)_X_An Original		(Mo, Da, Yr)	9-70-80 D-899-80-0			
Electric Light Company	(2)_A Resubmission		03/27/25	12/31/2024			
	ERC FORM NO. 1 AND THE GNED UNDER THE PENALT						
	Signature	<u>Date</u>	<u>Capacity</u>				
Thomas P.	Meissney, Jr.	March 27, 2025	President				
Todd R. Dig	gins	March 27, 2025	Controller				
/s/ Anne L. Anne L.		March 27, 2025	Director				
/s/ Neveen	F. Awad * F. Awad	March 27, 2025	Director				
	d S. Brown *	March 27, 2025	Director				
/s/ Mark H Mark H		March 27, 2025	Director				
/s/ Suzann Suzann	e Foster *	March 27, 2025	Director				
	F. Godfrey *	March 27, 2025	Director				
7	l B. Green *	March 27, 2025	Director				
	ewis-Raymond * ewis-Raymond	March 27, 2025	Director				
/s/ Justine Justine	Vogel * e Vogel	March 27, 2025	Director				
	A. Whiteley * A. Whiteley	March 27, 2025	Director				
* Power of /	Attorney on file.						
SIGNATURE OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF MASSACHUSETTS MUST BE SWORN TO							
State of New Hampshire County of Rockingham	SS.	(9	March 27, 2025	— n			
Then personally appeared							
and severally made oath to the	ne truth of the foregoing stater	ment by them subsc	cribed				
according to their best knowled Pennifer A. Auge Notary Public, State of New	Hampshire	enni Ser 1	A. Auger	_Notary Public			
Commission Expires December 2, 2027							

DEPARTMENT OF PUBLIC UTILITIES

This statement is filed in accordance with Chapter 164, Section 84A

CONDENSED FINANCIAL RETURN FOR THE YEAR ENDED DECEMBER 31, 2024

FULL NAME OF COMPANY
LOCATION OF PRINCIPAL BUSINESS OFFICE

Fitchburg Gas and Electric Light Company d/b/a Unitil

Lunenburg, Massachusetts

STATEMENT OF INCOME FOR THE YEAR						
		Increase or				
Item	Current	(Decrease) from				
	Year	Preceding Year				
OPERATING INCOME		\$				
Operating Revenues	131,560,477	1,079,895				
Operating Expenses:						
Operation Expense	77,152,925	(3,801,671)				
Maintenance Expense	4,684,185	165,191				
Depreciation Expense	18,615,567	2,100,281				
Amortization of Utility Plant	1,539,995	194,124				
Amortization of Property Losses	3,537,075	1,635,776				
Amortization of Conversion Expenses ITC	0	0				
Taxes Other than Income Taxes	4,889,908	488,290				
Income Taxes	2,145,102	1,906,650				
Provisions for Deferred Federal Income Taxes	1,810,139	(1,030,211)				
Federal Income Taxes Deferred in Prior Years-Cr	0	0				
Total Operating Expenses	114,374,896	1,658,430				
Net Operating Revenues	17,185,581	(578,535)				
Income from Utility Plant Leased to Others	0	0				
Other Utility Operating Income	0	0				
Total Utility Operating Income	17,185,581	(578,535)				
OTHER INCOME						
Income from Mdse. Jobbing & Contract Work	102	1,075				
Income from Nonutility Operations	0	0				
Nonoperating Rental Income	(1,770)	(301)				
Interest and Dividend Income	2,587,848	706,310				
Miscellaneous Nonoperating Income	124,213	16,921				
Total Other Income	2,710,393	724,006				
Total Income	19,895,974	145,470				
MISCELLANEOUS INCOME DEDUCTIONS						
Miscellaneous Amortization	0	0				
Other Income Deductions	295,917	106,799				
Total Income Deductions	295,917	106,799				
Income Before Interest Charges	19,600,057	38,671				
INTEREST CHARGES						
Interest on Long-Term Debt	6,457,679	1,072,377				
Amortization of Debt Discount and Expense	67,942	(7,711)				
Amortization of Premium on Debt-Credit	0	0				
Interest on Debt to Associated Companies	528,131	196,753				
Other Interest Expense	2,273,260	251,119				
Interest Charged to Construction-Credit	(766,674)	(327,793)				
Total Interest Charges	8,560,338	1,184,745				
Net Income	11,039,719	(1,146,073)				

Form AC-20.

	BAI	ANCE SHEET	
	Balance		Balance
Title of Account	End of Yea		End of Year
UTILITY PLANT	\$	PROPRIETARY CAPITAL	\$
Jtility Plant	500,636,9		40.440.04
OTHER PROPERTY		Common Stock Issued	12,446,29
AND INVESTMENTS		Preferred Stock Issued	
Ionutility Property		0 Capital Stock Subscribed	
nvestment in Associated Companies	3,3	Premium on Capital Stock	10,182,8
Other Investments		0 Total	22,629,1
Special Funds		0 SURPLUS	
Total Other Property and Investments	3,3	Other Paid-In Capital	72,000,00
CURRENT AND ACCRUED ASSETS		Earned Surplus	38,920,93
Cash		O6 Surplus Invested in Plant	
Special Deposits	327,0		110,920,93
Vorking Funds	1,5		133,550,08
Temporary Cash Investments		0 LONG TERM DEBT	
Notes and Accounts Receivable		26 Bonds	
Receivables from Associated Companies		Advances from Associated Companies	
Materials and Supplies	4,435,9	46 Other Long-Term Debt	137,500,00
Prepayments	285,0	Total Long-Term Debt	137,500,0
nterest and Dividends Receivable		0 CURRENT AND ACCRUED	
Rents Receivable		0 LIABILITIES	
Accrued Utility Revenues		Notes Payable	
Misc. Current and Accrued Assets		Accounts Payable	16,859,5
Total Current and Accrued Assets	76,790,7	Payables to Associated Companies	44,781,79
DEFERRED DEBITS		Customer Deposits	304,3
Jnamortized Debt Discount and Expense	820,4	79 Taxes Accrued	2,587,2
Extraordinary Property Losses		0 Interest Accrued	2,224,60
Preliminary Survey and Investigation		Dividends Declared	2,016,2
Charges	688,4	03 Matured Long-Term Debt	
Clearing Accounts	917,6	Matured Interest	
Temporary Facilities	(3,1	22) Tax Collections Payable	50,9
Miscellaneous Deferred Debits	21,126,4	Misc. Current and Accrued Liabilities	8,020,5
Total Deferred Debits	23,549,8		76,845,3
CAPITAL STOCK DISCOUNT		DEFERRED CREDITS	
AND EXPENSE		Unamortized Premium on Debt	
Discount on Capital Stock		0 Customer Advances for Construction	(1,428,5
Capital Stock Expense	1,507,0	Other Deferred Credits	20,694,0
Total Capital Stock Discount and Ex-		Total Deferred Credits	19,265,4
pense	1,507,0	RESERVES	
REACQUIRED SECURITIES	, ,	Reserves for Depreciation	177,486,6
Reacquired Capital Stock		0 Reserves for Amortization	11,862,6
Reacquired Bonds		0 Reserve for Uncollectible Accounts	1,545,1
Total Reacquired Securities		0 Operating Reserves	
Total Assets and Other Debits	602.487.9	Reserve for Depreciation and Amortize-	
	11, 1, 1, 1	tion of Nonutility Property	
		Reserves for Deferred Federal Income	41,824,0
		Taxes	,521,6
		Total Reserves	232,718,5
		CONTRIBUTIONS IN AID	
		OF CONSTRUCTION	
		Contributions in Aid of Construction	(2/10 5
		Total Liabilities and Other Credits	(248,54 599,630,88

			3
STATEMENT OF EARNED SURPL		Current Year	Increase from PY
Unappropriated Earned Surplus (at beginning of period)	!	35,946,414	5,912,863
Balance Transferred from Income	!	11,039,719	(1,146,073)
Miscellaneous Credits to Surplus	1	0	
Miscellaneous Debits to Surplus	0	0	
Net Additions to Earned Surplus	!	11,039,719	(1,146,073)
Dividends Declared-Preferred Stock	!	1	0
Dividends Declared-Common Stock	!	8,065,196	1,792,267
Unappropriated Earned Surplus (at end of period)		38,920,937	2,974,523
ELECTRIC OP	 ERATING REVENUES	 	
			Revenues
Account	İ		Increase or
	İ	Amount	(Decrease) from
		For Year	Preceding Year
SALES OF ELECTRICITY			\$
Residential Sales	!	44,573,805	395,008
Commercial and Industrial Sales	İ		1
Small (or Commercial)	İ	17,459,671	(1,102,829
Large (or Industrial)	!	14,997,472	1,350,048
Public Street and Highway Lighting	İ	501,122	(30,026
Other Sales to Public Authorities	İ	0	(30,020
Sales to Railroad and Railways	!	1	-
Interdepartmental Sales	İ	1	1
Miscellaneous Electric Sales	İ	(75,574)	(412 384)
Total Sales to Ultimate Consumers	!	77,456,496	(412,384) 199,817
	İ		· · · · · · · · · · · · · · · · · · ·
Sales for Resale	!	755,584	200,923
Total Sales of Electricity	!	78,212,080	400,740
OTHER OPERATING REVENUES	İ	50 00F	44.060
Forfeited Discounts	İ	52,995	11,962
Miscellaneous Service Revenues	İ	135,587	7,452
Sales of Water and Water Power	!		
Rent from Electric Property	!	655,064	74,875
Interdepartmental Rents	!	1	1
Other Electric Revenues	İ	4,666,776	(645,422
Total Other Operating Revenues	İ	5,510,422	(551,134
Total Electric Operating Revenues		83,722,502	(150,393
SUMMARY OF ELECTRIC OPERA	ATION AND MAINTEN	IANCE EXPENSES	
Functional Classification	Operation	Maintenance	Total
Power Production Expenses	\$	\$	\$
Electric Generation:	!	1	1
Steam Power	0	0	0
Nuclear Power	!	1	0
Hydraulic Power	!	1	l o
Other Power	0	15,554	15,554
Other Power Supply Expenses	20,889,106	0	20,889,106
Total Power Production Expenses	20,889,106	15,554	20,904,660
Transmission Expenses	12,142,238	45,634	12,187,872
Distribution Expenses	1,697,252	3,734,779	5,432,031
Customer Accounts Expenses	3,658,357	0,. 0 .,	3,658,357
Sales Expenses	9,511,131	1	9,511,131
Administrative and General Expense		140,570	6,584,044
Administrative and General Expense	6,443,474	· ·	58,278,095
Total Electric Operation and Maintenance Expenses	54,341,558	3,936,537	

GAS OPERATING R	EVENIES		4
GAS OFERATING N	EVENUES	Operating	Revenues
Account		Amount For Year	Increase or (Decrease) from Preceding Year
SALES OF GAS	\$		\$
Residential Sales		25,773,034	(127,719)
Commercial and Industrial Sales			
Small (or Commercial)	1	9,348,573	(450,432)
Large (or Industrial)		1,441,342	601,465
Other Sales to Public Authorities			
Interdepartmental Sales			
Miscellaneous Gas Sales	4		
Total sales to Ultimate Consumers		36,562,949	23,314
Sales for Resale		0	0
Total Sales of Gas		36,562,949	23,314
OTHER OPERATING REVENUES			
Forfeited Discounts			
Miscellaneous Service Revenues	1	591,592	102,567
Revenues from Transportation of Gas of Others	1	8,126,195	739,488
Sales of Products Extracted from Natural Gas			
Revenues from Natural Gas Processed by Others			
Rent from Gas Property			
Interdepartmental Rents			
Other Gas Revenues	<u> </u>	2,557,239	364,919
Total Other Operating Revenues		11,275,026	1,206,974
Total Gas Operating Revenues		47,837,975	1,230,288

SUMMARY OF GAS OPERATION AND MAINTENANCE EXPENSES

Functional Classification	Operation	Maintenance	Total
Steam Production		\$	\$
Manufactured Gas Production	684,919	154,874	839,793
Other Gas Supply Expenses	8,598,933	0	8,598,933
Total power production expenses	9,283,852	154,874	9,438,726
Local Storage Expenses	0	0	
Transmission and Distribution Expenses	2,038,406	538,522	2,576,928
Customer Accounts Expenses	6,797,107	0	6,797,107
Sales expenses	23,819	0	23,819
Administrative and general expense	4,668,183	54,252	4,722,435
Total Gas Operation and Maintenance Expenses	22,811,367	747,648	23,559,015

I hereby certify that the foregoing statements are full, just and true to the best of my knowledge and belief. This statement is signed under the penalties of perjury.

March 28, 2025

Todd R. Diggins, Controller

March 28, 2025

Commonwealth of Massachusetts DEPARTMENT OF PUBLIC UTILITIES

One South Street Boston, MA 02202

STATEMENT OF OPERATING REVENUES

YEAR **2024**

Name of Company D/B/A Address Fitchburg Gas and Electric Light Company
Unitil
357 Electric Ave
Lunenburg, MA 01462

Location on
Annual Return

83,722,502 (Electric Revenues) Pg 11 Line 2, Electric col (b)

Massachusetts Operating Revenues (Intrastate)
Other Revenues (outside Massachusetts)
Total Revenues

\$ 83,722,502 (Electric Revenue \$ 83,722,502

I hereby certify under the penalties of perjury that the foregoing statement is true to the best of my knowledge and belief.

Signature Name Title

Todd R. Diggins Controller

The purpose of this statement is to provide the Department of Public Utilities with the amount of intrastate operating revenues for the annual assessment made pursuant to G.L. c. 25, & 18.

If invoices or correspondence are to be addressed to a particular individual or department of the Company, please provide the name, title, and address below.

Name

Unitil Service Corp.

Title

Regulatory Services

Address

6 Liberty Lane West. Hampton, NH 03842

Commonwealth of Massachusetts DEPARTMENT OF PUBLIC UTILITIES

One South Street Boston, MA 02202

STATEMENT OF OPERATING REVENUES

YEAR **2024**

Name of Company D/B/A Address Fitchburg Gas and Electric Light Company
Unitil
357 Electric Ave
Lunenburg, MA 01462

Location on
Annual Return

Massachusetts Operating Revenues (Intrastate)
Other Revenues (outside Massachusetts)
Total Revenues

47,837,975 (Gas Revenues) Pg 11 Line 2, Gas col (b)
47,837,975

I hereby certify under the penalties of perjury that the foregoing statement is true to the best of my knowledge and belief.

Signature

Name

Todd R. Diggins

Title Controller

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Name Unitil Service Corp.

Title Regulatory Services
Address 6 Liberty Lane West. Hampton, NH 03842

Commonwealth of Massachusetts **DEPARTMENT OF PUBLIC UTILITIES**

One South Street

		Boston, N	1A 02202		
	ST	ATEMENT OF OPE	RATING REVE	NUES	
		YEAR	2024		
Name of Company D/B/A Address	Fitchburg Ga Unitil 357 Electric Lunenburg,		t Company		· · ·
Massachusetts Operating Revenues Other Revenues (outside Massachu Total Revenues		\$ \$ \$	83,722,502 - 83,722,502	_(Electric Revenues) - -	Location on Annual Return Pg 11 Line 2, Electric col (b)
hereby certify under the penalties on the best of my knowledge and be		ne foregoing stateme	ent is true		
	Signature Name Title	Todd R. Diggins Controller			

The purpose of this statement is to provide the Department of Public Utilities with the amount of intrastate operating revenues for the annual assessment made pursuant to G.L. c. 25, & 18.

If invoices or correspondence are to be addressed to a particular individual or department of the Company, please provide the name, title, and address below.

Name Unitil Service Corp. Regulatory Services Title 6 Liberty Lane West. Hampton, NH 03842 Address

12 Months Ended December 31, 2024 Line No. Total **Electric** Gas Source **Net Utility Income Available for Common Shareholders** 1 Net Utility Operating Income/FERC \$ 17,840,876 9,250,004 8,590,872 FERC Form 1, Page 115, Line 27 Plus: Amortization of Acquisition Premiums 2 Not Applicable Plus: Service Quality Penalties Not Applicable 3 Interest Charges & Preferred Dividends 8,560,281 4,142,420 4,417,860 Line 22, Line 23 and Line 24 4 5 **Net Utility Income Available for Common Shareholders** \$ 9,280,595 \$ 5,107,584 \$ 4,173,012 Line 1 + Line 2 + Line 3 - Line 4 **Total Utility Average Common Equity** \$ 130,916,536 63,352,050 Line 34 and Line 35 6 \$ \$ 67,564,487 7 **Average Return on Equity** 7.1% 8.1% 6.2% Line 5 / Line 6

Factors Used to Allocate Utility Common Equity and Interest Charges & Preferred Dividends Between Electric and Gas Divisions

Line No.		Calculated Balance at Dec 31, 2024	Source
8	Total Plant in Service	\$ 459,897,352	FERC Form 1, Page 200, Line 3, Column b
9	Common Plant in Service	 34,427,033	FERC Form 1, Page 201, Line 3, Column h
10	Total Electric and Gas Plant in Service (No Common)	425,470,319	Line 8 - Line 9
11	Gross Electric Plant in Service	205,890,085	FERC Form 1, Page 200, Line 3, Column c
12	Gross Gas Plant in Service	\$ 219,580,234	FERC Form 1, Page 201, Line 3, Column d
13	Electric Plant in Service as a % of Total Plant in Service	48%	Line 11 / Line 10
14	Gas Plant in Service as a % of Total Plant in Service	52%	Line 12 / Line 10

Calculation of Interest Charges & Preferred Dividends

	12 Months Ended December 31, 2024							
Line No.			Total		Electric		Gas	Source
15	Net Interest Charges	\$	8,560,338	\$	4,142,448	\$	4,417,890	FERC Form 1, Page 117, Line 70 * Line 13 (Elec); * Line 14 (Gas)
16	Total Dividends Declared - Preferred Stock		-		-		-	FERC Form 1, Page 118, Line 29 * Line 13 (Elec); * Line 14 (Gas)
17	Subtotal	\$	8,560,338	\$	4,142,448	\$	4,417,890	Line 15 + Line 16
18	Total Utility Plant		500,482,902					FERC Form 1, Page 110, Line 4
19	Total Other Property and Investments		3,343					FERC Form 1, Page 110, Line 32
20	Subtotal	\$	500,486,245					Line 18 + Line 19
21	Ratio		100.00%					Line 18 / Line 20
22	Amount of Int. & Pref. Div. Allocated to Utility Operations	\$	8,560,281					Line 17 * Line 21
23	Amount of Int. & Pref. Div. to Electric Division	\$	4,142,420					Line 17 (Elec) * Line 21
24	Amount of Int. & Pref. Div. to Gas Division	\$	4,417,860					Line 17 (Gas) * Line 21

Calculation of Average Common Equity

Line No.		Balance at Dec 31, 2024	Balance at Dec 31, 2023	Source
25	Total Proprietary Capital	\$ 132,043,000	\$ 129,068,477	FERC Form 1, Page 112, Line 16
26	Capital Stock Expense applicable to Preferred Stock	-	-	FERC Form 1, Page 254b
27	Preferred Stock	-	-	FERC Form 1, Page 112, Line 3
28	Unappropriated Undistributed Subsidiary Earnings	(362,557)	(360,787)	FERC Form 1, Page 112, Line 12
29	Unamortized Acquisition Premium			Not Applicable
30	Total Utility Common Equity	\$ 132,405,557	\$ 129,429,264	Line 25 + Line 26 - Line 27 - Line 28 - Line 29
31	Amount Allocated to Utility Operations	\$ 132,404,673	\$ 129,428,400	Line 30 * Line 41
32	Amount Allocated to Electric	\$ 64,072,177	\$ 62,631,923	Line 31 * Line 13
33	Amount Allocated to Gas	\$ 68,332,497	\$ 66,796,477	Line 31 * Line 14
		Average		
34	Average Electric Common Equity	\$ 63,352,050		Sum of both Line 32 figures / 2
35	Average Gas Common Equity	\$ 67,564,487		Sum of both Line 33 figures / 2

Calculation of Common Equity Allocator to Utility Operations

Line No.		Balance at Dec 31, 2023	Source
36	Total Utility Plant	\$ 500,482,902	FERC Form 1, Page 110, Line 4
37	Less: Property Under Capital Leases		FERC Form 1, Page 200, Line 4
38	Total Utility Plant, adjusted	500,482,902	Line 36 - Line 37
39	Total Other Property and Investments	3,343	FERC Form 1, Page 110, Line 32
40	Total - Utility Plant and Other Property and Investments, adjusted	\$ 500,486,245	Line 38 + Line 39
41	Ratio	100.0%	Line 38 / Line 40