FITCHBURG GAS AND ELECTRIC LIGHT COMPANY d/b/a Unitil

COMPANY

MASSACHUSETTS SUPPLEMENT

TO THE

FERC FORM NO. 1

For the Year Ended December 31,

2024

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Name of Respondent	This report Is:	Date of Report	Year of Report
Fitchburg Gas and Electric Light Company	(1)_X_An Original (2)__A Resubmission	(Mo, Da, Yr) 03/27/25	12/31/2024

GENERAL INFORMATION

PRINCIPAL AND SALARIED OFFICERS*

Titles	Names	Addresses	Annual Salary[1]
President	Thomas P. Meissner, Jr.	6 Liberty Lane West, Hampton, NH 03842	$ 93,846
Senior Vice President	Robert B. Hevert	6 Liberty Lane West, Hampton, NH 03842	60,798
Vice President and Treasurer	Daniel J. Hurstak	6 Liberty Lane West, Hampton, NH 03842	42,865
Vice President and Controller	Todd R. Diggins	6 Liberty Lane West, Hampton, NH 03842	31,938
Senior Vice President	Christopher LeBlanc[2]	6 Liberty Lane West, Hampton, NH 03842	31,209
Senior Vice President	Kevin Sprague[3]	6 Liberty Lane West, Hampton, NH 03842	22,468
Vice President	Justin Eisfeller	6 Liberty Lane West, Hampton, NH 03842	37,124
Vice President	Robert S. Furino	6 Liberty Lane West, Hampton, NH 03842	38,645
Vice President	Raymond Letourneau, Jr.	6 Liberty Lane West, Hampton, NH 03842	27,888
Vice President	Joseph Conneely	6 Liberty Lane West, Hampton, NH 03842	35,251
Secretary	Sandra L. Whitney	6 Liberty Lane West, Hampton, NH 03842	24,132
			$ 446,165

[1] Represents direct labor charged from Unitil Service Corp. to Fitchburg Gas and Electric Light Company -Electric Division.
[2] Christopher Leblanc stepped down as Vice President, and was elected to Senior Vice President on July 31, 2024.
[3] Kevin Sprague was elected to Senior Vice President on July 31, 2024.

DIRECTORS*

Names	Addresses	Fees Paid During Year[4]
Anne L. Alonzo	1216 Potmac Street NW, Washington, DC 20007	$ 25,795
Neveen F. Awad	1636 Derby Road, Birmingham, MI 48009	25,795
Winfield S. Brown	21 Field Street, Cambridge, MA 02138	28,009
Mark H. Collin	19 Cotton Farm Lane, North Hampton, NH 03862	27,161
Suzanne Foster	14 Justin Circle, Londonderry, NH 03053	26,415
Edward F. Godfrey	8939 Bloomfield Blvd, Sarasota, FL 34238	26,415
Michael B. Green	28626 Lacaille Drive, Naples, FL 34119	30,439
Jane Lewis-Raymond[5]	162 Buzzell Ridge Road, Sandwich, NH 03227	4,233
Thomas P. Meissner, Jr.	6 Liberty Lane West, Hampton, NH 03842	-
Justine Vogel	11 Cusak Road, Hampton, NH 03842	28,009
David A. Whiteley	8500 Maryland Avenue, St. Louis, MO 63124	28,009
		$ 250,281

[4] Represents allocated amounts from Unitil Service Corp. to Fitchburg Gas and Electric Light Company -Electric Division
[5] Jane Lewis-Raymond was appointed to the Board on October 30, 2024.

* By General Laws, Chapter 164, Section 83, the Return must contain a "List of the names of all their salaried officers and the amount of the salary paid to each," and section 77, the Department is required to include in its annual report "the names and addresses of the principal officers and of the directors."

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Name of Respondent	This report Is:	Date of Report	Year of Report
Fitchburg Gas and Electric Light Company	(1)_X_An Original (2)__A Resubmission	(Mo, Da, Yr) 3/27/2025	12/31/2024

GENERAL INFORMATION--Continued

1. Corporate name of company making this report, Fitchburg Gas and Electric Light Company

2. Date of organization, February 4, 1853

3. Date of incorporation, May 13, 1852 (under the name Fitchburg Gas Company)

4. Give location (including street and number) of principal business office:
357 Electric Avenue, Lunenberg, MA 01462

5. Total number of stockholders, Common: 1 Preferred: 0

6. Number of stockholders in Massachusetts, 0

7. Amount of stock held in Massachusetts, No. of shares, 0

8. Capital stock issued prior to June 5, 1984, No. of shares, 3,000 $150,000

9. Capital stock issued with approval of Board of Gas and Electric Light Commissioners or Department of Public Utilities since June 5, 1894, No. of shares, Common 1,244,629 $12,446,290

Total, 1,244,629 shares, par value, $10.00, Common Stock outstanding December 31 of the fiscal year 2024 $12,446,290

10. If any stock has been issued during the last fiscal period, give the date and terms upon which such issue was offered to the stockholders, and if the whole or any parts of the issue was sold at auction, the date or dates of such sale or sales, the number of shares sold and the amounts realized therefrom.

N/A

11. Management Fees and Expenses during the Year.

List all individuals, corporations or concerns with whom the company has any contract or agreement covering management or supervision of its affairs, such as accounting, financing, engineering, construction, purchasing, operation, etc., and show the total amount paid to each for the year.

In 2024 Fitchburg paid $18,178,451 to Unitil Service Corp. under the Service Agreement.

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Fitchburg Gas and Electric Light Company	(1)_X_An Original (2)__A Resubmission	(Mo, Da, Yr) 3/27/2025	12/31/2024

GENERAL INFORMATION--Continued

Names of the cities or towns in which the company supplies ELECTRICITY,
with the number of customers' meters in each place.

City or Town	Number of Customers' Meters	City or Town	Number of Customers' Meters
Fitchburg	19,711		
Lunenburg	5,380		
Townsend	4,011		
Ashby	1,427		
Shirley	21		
Leominster	4		
		Total	30,554

Name of Respondent	This Report Is:	Date of Report	Year of Report
Fitchburg Gas and Electric Light Company	(1)_X_An Original (2)__A Resubmission	(Mo, Da, Yr) 3/27/2025	12/31/2024

NOTES RECEIVABLE (Account 141)

1. Give the particulars called for below concerning notes receivable at end of year.
2. Give particulars of any note pledged or discounted.
3. Minor items may be grouped by classes, showing number of such items.
4. Designate any note the maker of which is a director, officer or other employee.

Line No.	Names of Maker and Purpose for Which Received (a)	Date of Issue (b)	Date of Maturity (c)	Interest Rate (d)	Amount End of Year (e)
1	NONE				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22	Total				

Name of Respondent	This Report Is:	Date of Report	Year of Report
Fitchburg Gas and Electric Light Company	(1)_X_An Original (2)__A Resubmission	(Mo, Da, Yr) 3/27/2025	12/31/2024

ACCOUNTS RECEIVABLE (Accounts 142, 143)

1. Give particulars called for below concerning accounts receivable at end of year.
2. Designate any account included in Account 143 in excess of $5,000.

Line No.	Description (a)	Amount End of Year (b)
1	Customers (Account 142):	
2	Electric *..	27,564,242
3		
4	Other Electric and Gas Utilities..	
5	Other Accounts Receivable (Account 143):	
6		
7	Miscellaneous (group and describe by classes):	
8		
9	Cable TV attachment fees	223,848
10	Pole Settlement	(3,623)
11	Miscellaneous	304
12	Water Heaters	0
13		
14		
15	Receivables from Employees (PC purchases)	2,255
16		
17		
18		
19		
20		
21	Total	27,787,026
	*Includes gas and electric accounts receivable.	

Name of Respondent	This Report Is:	Date of Report	Year of Report
Fitchburg Gas and Electric Light Company	(1)_X_An Original (2)__A Resubmission	(Mo, Da, Yr) 3/27/2025	12/31/2024

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)
(Except Nuclear Materials)

1. Report below the information called for concerning production fuel and oil stocks.
2. Show quantities in tons of 2,000 lbs., gal., or Mcf, whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. Show electric fuels separately by specific use.

			Kinds of Fuel and Oil			
		Total	Propane		Natural Gas Storage at Tennessee Gas	
Line No.	Item (a)	Cost (b)	Quantity (c)	Cost (d)	Quantity (e)	Cost (f)
1	On Hand Beginning of Year....................................	$1,116,127	17,914	$271,056	263,440	$754,296
2	Received During Year...	$605,201	10,228	116,830	232,565	346,287
3	TOTAL..	$1,721,328	28,142	387,886	496,005	1,100,583
4	Used During Year (Note A)................................					
5	Generator Fuel	0				
6	Inventory Adjustment					
7						
8	Sold or Transferred..	922,140	1,606	25,078	274,587	682,871
9	TOTAL DISPOSED OF..	922,140	1,606	25,078	274,587	682,871
10	BALANCE END OF YEAR..................................	$799,188	26,536	$362,808	221,418	$417,712

		Kinds of Fuel and Oil - Continued			
		LNG Inventory at Westminster			
Line No.	Item (g)	Quantity (h)	Cost (i)	Quantity (j)	Cost (k)
11	On Hand Beginning of Year..	3,004	$90,775	0	$0
12	Received During Year...	31,134	142,084	0	0
13	TOTAL..	34,138	232,859	0	0
14	Used During Year (Note A)..				
15					
16					
17					
18	Sold or Transferred..	30,361	214,191	0	0
19	TOTAL DISPOSED OF..	30,361	214,191	0	0
20	BALANCE END OF YEAR..	3,777	$18,668	0	$0

		Kinds of Fuel and Oil - Continued			
Line No.	Item (l)	Quantity (m)	Cost (n)	Quantity (o)	Cost (p)
21	On Hand Beginning of Year..				
22	Received During Year...				
23	TOTAL..	0	$0	0	0
24	Used During Year (Note A)..				
25					
26					
27					
28	Sold or Transferred..				
29	TOTAL DISPOSED OF..	0	0	0	0
30	BALANCE END OF YEAR..	0	$0	0	0

		Kinds of Fuel and Oil - Continued			
Line No.	Item (q)	Quantity (r)	Cost (s)	Quantity (t)	Cost (u)
31	On Hand Beginning of Year..				
32	Received During Year...				
33	TOTAL..	0	0	0	0
34	Used During Year (Note A)..				
35					
36					
37					
38	Sold or Transferred..				
39	TOTAL DISPOSED OF..	0	0	0	0
40	BALANCE END OF YEAR..	0	0	0	0

NOTE A -- Indicate specific purpose for which used, e.g., Boiler Oil, Make Oil, Generator Fuel, etc.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Fitchburg Gas and	(1)_X_An Original	(Mo, Da, Yr)	
Electric Light Company	(2)_A Resubmission	3/27/2025	12/31/2024

DEFERRED LOSSES FROM DISPOSITION OF UTILITY PLANT (Account 187)

1. In column (a) give a brief description of property creating the deferred loss and the date the loss was recognized. Identify items by department where applicable.
2. Losses on property with an original cost of less than $50,000 may be grouped. The number of items making up the grouped amount shall be reported in column (a).
3. In column (b) give the date of Commission approval of journal entries. Where approval has not been received, give explanation following the respective item in column (a). (See Account 187, Deferred Losses From Sale of Utility Plant.)

Line No.	Description of Property (a)	Date J.E. Approved (b)	Total Amount of Loss (c)	Balance Beginning of Year (d)	Current Year: Amortizations to Acc. 411.6 (e)	Current Year: Additional Losses (f)	Balance End of Year (g)
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25	Total						

Name of Respondent	This Report Is:	Date of Report	Year of Report
Fitchburg Gas and	(1)_X_An Original	(Mo, Da, Yr)	
Electric Light Company	(2)__A Resubmission	3/27/2025	12/31/2024

NOTES PAYABLE (Account 231)

Report the particulars indicated concerning notes payable at end of year.

Line No.	Payee (a)	Date of Note (b)	Date of Maturity (c)	Int. Rate (d)	Balance End of Year (e)
1	NONE				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21				Total	

Name of Respondent	This Report Is:	Date of Report	Year of Report
Fitchburg Gas and	(1)_X_An Original	(Mo, Da, Yr)	
Electric Light Company	(2)__A Resubmission	3/27/2025	12/31/2024

PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)

Report particulars of notes and accounts payable to associated companies at end of year.

Line No.	Name of Company (a)	Amount End of Year (b)	Interest for Year Rate (c)	Interest for Year Amount (d)
1	Unitil Corporation - Cash Pool	41,040,926	5.649%	528,131
2				
3	Accounts Payable to Unitil Service Corp./Unitil Corp	3,740,865		
4				
5				
6				
7				
8				
9				
10	December average interest rate is shown on line 1, col (d)			
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25	Totals	44,781,791		528,131

Name of Respondent	This Report Is:	Date of Report	Year of Report
Fitchburg Gas and	(1)_X_An Original	(Mo, Da, Yr)	
Electric Light Company	(2)__A Resubmission	3/27/2025	12/31/2024

DEFERRED GAINS FROM DISPOSITION OF UTILITY PLANT (Account 256)

1. In column (a) give a brief description of property creating the deferred gain and the date the gain was recognized. Identify items by department where applicable.
2. Gains on property with an original cost of less than $50,000 may be grouped. The number of items making up the grouped amount shall be reported in column (a).
3. In column (b) give the date of Commission approval of journal entries. Where approval has not been received, give explanation following the respective item in column (a). (See Account 256, Deferred Gains From Sale of Utility Plant.)

Line No.	Description of Property (a)	Date J.E. Approved (b)	Total Amount of Gain (c)	Balance Beginning of Year (d)	Current Year: Amortizations to Acc. 411.8 (e)	Current Year: Additional Gains (f)	Balance End of Year (g)
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23	Total						

Name of Respondent	This Report Is:	Date of Report	Year of Report
Fitchburg Gas and	(1)_X_An Original	(Mo, Da, Yr)	
Electric Light Company	(2)__A Resubmission	3/27/2025	12/31/2024

OPERATING RESERVES (Accounts 261, 262, 263, 265)

1. Report below an analysis of the change during the year for each of the above-named reserves.
2. Show the name of reserve and account number, balance beginning of year, credits, debits, and balance at end of year. Credit amounts should be shown in black, debit

amounts enclosed by parentheses.
3. Each credit and debit amount should be described as to its general nature and the contra account debited or credited shown. Combine the amounts of monthly accounting entries of the same general nature. If respondent has more than one utility department, contra accounts debited or credited should indicate the utility department affected.
4. For Accounts 261, Property Insurance Reserve, and 262, Injuries and Damages Reserve, explain the nature of the risks covered by the reserve.
5. For Accounts 265, Miscellaneous Operating Reserves, report separately each reserve composing the account and explain briefly its purpose.

Line No.	Item (a)	Contra Account Debited or Credited (b)	Amount (c)
1	NONE		
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			

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Name of Respondent	This Report Is:	Date of Report	Year of Report
Fitchburg Gas and	(1)_X_An Original	(Mo, Da, Yr)	
Electric Light Company	(2)__A Resubmission	3/27/2025	12/31/2024

SALES OF ELECTRICITY TO ULTIMATE CONSUMERS

Report by account, the KWH sold, the amount derived and the number of customers under each filed schedule or contract. Contract sales and unbilled sales may be reported separately in total.

Line No.	Account No.	Schedule (a)	KWH (b)	Revenue (c)	Average Revenue per KWH (cents) (0.0000) (d)	Number of Customers (Per Bills Rendered) July 31 (e)	December 31 (f)
		Basic Service					
1	440	R1 Residential	31,242,181	$14,552,813	0.4658	5,387	2,865
2	440	R2 Residential	6,029,539	$1,750,730	0.2904	868	955
3							
4	440	Unbilled Residential	961	(15,253)			
5							
6	442	G1 Commercial	809,015	$361,501	0.4468	373	299
7	442	G2 Commercial	5,985,604	$2,300,489	0.3843	246	200
8	442	G4 Commercial	328,857	$106,075	0.3226	2	2
9	442	G5 Commercial	0	$0		5	5
10							
11	442	Unbilled Commercial	240	(25,292)			
12							
13	442	G3 Industrial	0	$0		0	0
14	442	Unbilled G3 Industrial					
15							
16	444	Street Lighting				0	0
17	445					0	0
18	456	Outdoor Lighting - Other	103,472	$71,414	0.6902	94	41
19	456	Unbilled Pub St Ltg	(20)	(2,278)			
20							
21		**Competitive Supply**					
22							
23	440	R1 Residential	97,430,501	$25,430,606	0.2610	15,651	18,768
24	440	R2 Residential	29,419,260	$2,839,657	0.0965	4,352	3,813
25							
26	442	G1 Commercial	4,857,482	$1,168,953	0.2406	2,129	2,195
27	442	G2 Commercial	81,030,208	$13,481,082	0.1664	1,359	1,419
28	442	G4 Commercial	0				
29	442	G5 Commercial	250,080	$41,571	0.1662	0	0
30							
31	442	G3 Industrial	177,233,801	$14,997,472	0.0846	30	30
	442	Unbilled G3 Industrial	639	(32,751)			
32							
33	444	Street Lighting					
34	445						
35	456	Outdoor Lighting - Other	1,239,031	$429,707	0.3468	364	419
36							
37	Column (c) Note: Allocation of miscellaneous revenue (not specifically identifiable by rate class) is no						
38	longer included, in order to conform to presentation on FERC Form 1. This was previously listed as						
39	Accrued Revenue.						
40							
41	TOTAL SALES TO ULTIMATE CUSTOMERS		435,960,851	77,456,496	0.1777	30,860	31,011

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OTHER UTILITY OPERATING INCOME (Account 414)

Report below the particulars called for in each column.

Line No.	Property (a)	Amount of Investment (b)	Amount of Revenue (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
1	NONE				
2	`				
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
####					
####	Totals	0	0	0	0

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Name of Respondent	This Report Is:	Date of Report	Year of Report
Fitchburg Gas and	(1)_X_An Original	(Mo, Da, Yr)	
Electric Light Company	(2)__A Resubmission	3/27/2025	12/31/2024

OVERHEAD DISTRIBUTION LINES OPERATED

Line No.		Length (Pole Miles) Wood Poles	Steel Towers	Total
1	Miles -- Beginning of Year........	411.37	0	411.37
2	Added During Year..................	0.43		0.43
3	Retired During Year................			0.00
4				0.00
5	Miles -- End of Year................	411.80	0.00	411.80

6
7 Beginning balance restated for Wood Poles to exclude transmission lines (reduced by 40.68 miles).
8 Beginning balance restated for Steel Towers to exclude transmission lines (reduced by 0.55 miles).
9
Distribution System Characteristics -- A.C. multi phase, 60 cycles per second and
10 has nominal operating voltages of either 4.16/2.4 kV or 13.8/7.9kV.
11
12
13

ELECTRIC DISTRIBUTION SERVICES

Line No.	Item	Electric Services
14	Number at Beginning of Year....................................	23,922
15	Additions during year:	
16	Purchased..	
17	Installed...	70
18	Associated with utility plant acquired.....................	
19	Total additions..	70
20	Reductions during year:	
21	Retirements...	37
22	Associated with utility plant sold............................	
23	Total reductions...	37
24	Number at End of Year.......................................	23,955

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Electric Light Company	(2)__A Resubmission	3/27/2025	12/31/2024

STREET LAMPS CONNECTED TO SYSTEM

Line No.	City or Town (a)	Total (b)	Type: LED		Incandescent		Mercury Vapor		Fluorescent		Sodium Vapor	
			Municipal (c)	Other (d)	Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)
1	Fitchburg	3,826	2,912	510			3	32			111	258
2	Lunenburg	903	645	135			0	29			3	91
3	Townsend	409	113	207			5	10			16	58
4	Ashby	89	17	49			1	5			5	12
5	Shirley	1	0	0			0	0			1	0
6	Leominster	7	0	0			0	0			7	0
7												
8												
9												
10												
11												
12												
13												
14												
15												
16												
17												
40												
41	Totals	5,235	3,687	901	0	0	9	76	0	0	143	419

Fitchburg Gas and Electric Light Company | Year of Report 12/31/2024

RATE SCHEDULE INFORMATION

1. Attach copies of all Filed Rates for General Consumers
2. Show below the changes in rate schedules during year and the estimated increase or decrease in annual revenue predicated on the previous year's operations.

Date Effective	M.D.P.U Number	Rate Schedule	Estimated Effect on Annual Revenues	
			Increases	Decreases
		See 16 A, B, C, D, E, F, G, H, I, J, K, L, M, N, O, P, Q, R, S, T, U, V, W, X		

Fitchburg Gas and Electric Light Company
Summary of Rates
Delivery Service and Default Service
Approved for effect November 1, 2023

Service	Blocks	Customer Charge	Distribution Charge	Revenue Decoupling Adj. Factor	**Total Distribution Charge(4)**	**Local Distribution Adjustment Clause (LDAC)(3)**	**Total Delivery = Total Distribution + LDAC**	**Default Service (DS) (1)(3)**	**Total Including DS**
Residential NonHeat R-1	Customer Charge	$10.00			**$10.00**		**$10.00**		**$10.00**
	All therms		$1.3444	$0.1600	**$1.5044**	$0.7994	**$2.3038**	$0.5889	**$2.8927**
Residential Low Income NonHeat R-2	Customer Charge	$10.00			**$10.00**		**$10.00**		**$10.00**
	All therms		$1.3444	$0.1600	**$1.5044**	$0.7994	**$2.3038**	$0.5889	**$2.8927**
25% Low Income Discount	Customer Charge	($2.50)			**($2.50)**		**($2.50)**		**($2.50)**
	All therms				**($0.3761)**	($0.1999)	**($0.5760)**	($0.1472)	**($0.7232)**
Residential Heat R-3	Customer Charge	$10.00			**$10.00**		**$10.00**		**$10.00**
	All therms		$1.0951	$0.0826	**$1.1777**	$0.7994	**$1.9771**	$0.6276	**$2.6047**
Residential Low Income Heat R-4	Customer Charge	$10.00			**$10.00**		**$10.00**		**$10.00**
	All therms		$1.0951	$0.0826	**$1.1777**	$0.7994	**$1.9771**	$0.6276	**$2.6047**
25% Low Income Discount	Customer Charge	($2.50)			**($2.50)**		**($2.50)**		**($2.50)**
	All therms				**($0.2944)**	($0.1999)	**($0.4943)**	($0.1569)	**($0.6512)**
General Service Small, High Winter Use (2) G-41	Customer Charge	$28.00			**$28.00**		**$28.00**		**$28.00**
Less than or equal to 8,000 Therms/Yr.	All therms		$0.8817	$0.0446	**$0.9263**	$0.5813	**$1.5076**	$0.6276	**$2.1352**
General Service Small, Low Winter Use (2) G-51	Customer Charge	$28.00			**$28.00**		**$28.00**		**$28.00**
Less than or equal to 8,000 Therms/Yr.	All therms		$0.7925	$0.0492	**$0.8417**	$0.5813	**$1.4230**	$0.5889	**$2.0119**
General Service Medium, High Winter Use (2) G-42	Customer Charge	$140.00			**$140.00**		**$140.00**		**$140.00**
Greater than 8,000 but less than or equal to 80,000 Therms/Yr.	All therms		$0.5128	$0.0446	**$0.5574**	$0.3836	**$0.9410**	$0.6276	**$1.5686**
General Service Medium, Low Winter Use (2) G-52	Customer Charge	$140.00			**$140.00**		**$140.00**		**$140.00**
Greater than 8,000 but less than or equal to 80,000 Therms/Yr.	All therms		$0.4797	$0.0492	**$0.5289**	$0.3836	**$0.9125**	$0.5889	**$1.5014**
General Service Large, High Winter Use(2) G-43	Customer Charge	$625.00			**$625.00**		**$625.00**		**$625.00**
Greater than 80,000 Therms/Yr.	All Therms		$0.3215	$0.0446	**$0.3661**	$0.3245	**$0.6906**	$0.6276	**$1.3182**
	MDD Therms		$1.85		**$1.85**		**$1.85**		**$1.85**
General Service Large, Low Winter Use(2) G-53	Customer Charge	$625.00			**$625.00**		**$625.00**		**$625.00**
Greater than 80,000 Therms/Yr.	All Therms		$0.2774	$0.0492	**$0.3266**	$0.3245	**$0.6511**	$0.5889	**$1.2400**
	MDD Therms		$2.30		**$2.30**		**$2.30**		**$2.30**

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(2) High winter use represents winter period usage greater than or equal to 70% of annual usage. Low winter use represents usage less than 70% of annual usage. The Winter period is defined as the billing months of November through April. The Summer period is defined as the billing months of May through October.
(3) The LDAC and the DS (CGA) are broken out into individual rate components.
(4) The total distribution charge equals the sum of the customer charge, plus the distribution charge, plus the revenue decoupling adjustment factor, plus demand charge. Per the Revenue Decoupling Adjustment Clause tariff, Schedule RDAC, the RDAF shall be included in distribution rates for billing purposes.

Fitchburg Gas and Electric Light Company
Summary of Rates
Delivery Service and Default Service

Approved for effect March 1, 2024

Service	Blocks	Customer Charge	Distribution Charge	Revenue Decoupling Adj. Factor	**Total Distribution Charge[4]**	**Local Distribution Adjustment Clause (LDAC)[3]**	**Total Delivery = Total Distribution + LDAC**	**Default Service (DS) [1][3]**	**Total Including DS**
Residential NonHeat R-1	Customer Charge	$10.00			**$10.00**		**$10.00**		**$10.00**
	All therms		$1.3444	$0.1600	**$1.5044**	$0.8090	**$2.3134**	$0.5889	**$2.9023**
Residential Low Income NonHeat R-2	Customer Charge	$10.00			**$10.00**		**$10.00**		**$10.00**
	All therms		$1.3444	$0.1600	**$1.5044**	$0.8090	**$2.3134**	$0.5889	**$2.9023**
25% Low Income Discount	Customer Charge	($2.50)			**($2.50)**		**($2.50)**		**($2.50)**
	All therms				**($0.3761)**	($0.2023)	**($0.5784)**	($0.1472)	**($0.7256)**
Residential Heat R-3	Customer Charge	$10.00			**$10.00**		**$10.00**		**$10.00**
	All therms		$1.0951	$0.0826	**$1.1777**	$0.8090	**$1.9867**	$0.6276	**$2.6143**
Residential Low Income Heat R-4	Customer Charge	$10.00			**$10.00**		**$10.00**		**$10.00**
	All therms		$1.0951	$0.0826	**$1.1777**	$0.8090	**$1.9867**	$0.6276	**$2.6143**
25% Low Income Discount	Customer Charge	($2.50)			**($2.50)**		**($2.50)**		**($2.50)**
	All therms				**($0.2944)**	($0.2023)	**($0.4967)**	($0.1569)	**($0.6536)**
General Service Small, High Winter Use [2] G-41	Customer Charge	$28.00			**$28.00**		**$28.00**		**$28.00**
Less than or equal to 8,000 Therms/Yr.	All therms		$0.8817	$0.0446	**$0.9263**	$0.5903	**$1.5166**	$0.6276	**$2.1442**
General Service Small, Low Winter Use [2] G-51	Customer Charge	$28.00			**$28.00**		**$28.00**		**$28.00**
Less than or equal to 8,000 Therms/Yr.	All therms		$0.7925	$0.0492	**$0.8417**	$0.5903	**$1.4320**	$0.5889	**$2.0209**
General Service Medium, High Winter Use [2] G-42	Customer Charge	$140.00			**$140.00**		**$140.00**		**$140.00**
Greater than 8,000 but less than or equal to 80,000 Therms/Yr.	All therms		$0.5128	$0.0446	**$0.5574**	$0.3870	**$0.9444**	$0.6276	**$1.5720**
General Service Medium, Low Winter Use [2] G-52	Customer Charge	$140.00			**$140.00**		**$140.00**		**$140.00**
Greater than 8,000 but less than or equal to 80,000 Therms/Yr.	All therms		$0.4797	$0.0492	**$0.5289**	$0.3870	**$0.9159**	$0.5889	**$1.5048**
General Service Large, High Winter Use[2] G-43	Customer Charge	$625.00			**$625.00**		**$625.00**		**$625.00**
Greater than 80,000 Therms/Yr.	All Therms		$0.3215	$0.0446	**$0.3661**	$0.3274	**$0.6935**	$0.6276	**$1.3211**
	MDD Therms		$1.85		**$1.85**		**$1.85**		**$1.85**
General Service Large, Low Winter Use[2] G-53	Customer Charge	$625.00			**$625.00**		**$625.00**		**$625.00**
Greater than 80,000 Therms/Yr.	All Therms		$0.2774	$0.0492	**$0.3266**	$0.3274	**$0.6540**	$0.5889	**$1.2429**
	MDD Therms		$2.30		**$2.30**		**$2.30**		**$2.30**

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Fitchburg Gas and Electric Light Company
Summary of Rates
Delivery Service and Default Service

Approved for effect May 1, 2024

Service	Blocks	Customer Charge	Distribution Charge	Revenue Decoupling Adj. Factor	**Total Distribution Charge(4)**	**Local Distribution Adjustment Clause (LDAC)(3)**	**Total Delivery = Total Distribution + LDAC**	**Default Service (DS) (1)(3)**	**Total Including DS**
Residential NonHeat R-1	Customer Charge	$10.00			**$10.00**		**$10.00**		**$10.00**
	All therms		$1.3444	$0.0214	**$1.3658**	$0.8923	**$2.2581**	$0.2994	**$2.5575**
Residential Low Income NonHeat R-2	Customer Charge	$10.00			**$10.00**		**$10.00**		**$10.00**
	All therms		$1.3444	$0.0214	**$1.3658**	$0.8923	**$2.2581**	$0.2994	**$2.5575**
25% Low Income Discount	Customer Charge	($2.50)			**($2.50)**		**($2.50)**		**($2.50)**
	All therms				**($0.3415)**	($0.2231)	**($0.5645)**	($0.0749)	**($0.6394)**
Residential Heat R-3	Customer Charge	$10.00			**$10.00**		**$10.00**		**$10.00**
	All therms		$1.0951	$0.0266	**$1.1217**	$0.8923	**$2.0140**	$0.3222	**$2.3362**
Residential Low Income Heat R-4	Customer Charge	$10.00			**$10.00**		**$10.00**		**$10.00**
	All therms		$1.0951	$0.0266	**$1.1217**	$0.8923	**$2.0140**	$0.3222	**$2.3362**
25% Low Income Discount	Customer Charge	($2.50)			**($2.50)**		**($2.50)**		**($2.50)**
	All therms				**($0.2804)**	($0.2231)	**($0.5035)**	($0.0806)	**($0.5841)**
General Service Small, High Winter Use (2) G-41	Customer Charge	$28.00			**$28.00**		**$28.00**		**$28.00**
Less than or equal to 8,000 Therms/Yr.	All therms		$0.8817	$0.0156	**$0.8973**	$0.6742	**$1.5715**	$0.3222	**$1.8937**
General Service Small, Low Winter Use (2) G-51	Customer Charge	$28.00			**$28.00**		**$28.00**		**$28.00**
Less than or equal to 8,000 Therms/Yr.	All therms		$0.7925	$0.0056	**$0.7981**	$0.6742	**$1.4723**	$0.2994	**$1.7717**
General Service Medium, High Winter Use (2) G-42	Customer Charge	$140.00			**$140.00**		**$140.00**		**$140.00**
Greater than 8,000 but less than or equal to 80,000 Therms/Yr.	All therms		$0.5128	$0.0156	**$0.5284**	$0.4215	**$0.9499**	$0.3222	**$1.2721**
General Service Medium, Low Winter Use (2) G-52	Customer Charge	$140.00			**$140.00**		**$140.00**		**$140.00**
Greater than 8,000 but less than or equal to 80,000 Therms/Yr.	All therms		$0.4797	$0.0056	**$0.4853**	$0.4215	**$0.9068**	$0.2994	**$1.2062**
General Service Large, High Winter Use(2) G-43	Customer Charge	$625.00			**$625.00**		**$625.00**		**$625.00**
Greater than 80,000 Therms/Yr.	All Therms		$0.3215	$0.0156	**$0.3371**	$0.3576	**$0.6947**	$0.3222	**$1.0169**
	MDD Therms		$1.85		**$1.85**		**$1.85**		**$1.85**
General Service Large, Low Winter Use(2) G-53	Customer Charge	$625.00			**$625.00**		**$625.00**		**$625.00**
Greater than 80,000 Therms/Yr.	All Therms		$0.2774	$0.0056	**$0.2830**	$0.3576	**$0.6406**	$0.2994	**$0.9400**
	MDD Therms		$2.30		**$2.30**		**$2.30**		**$2.30**

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Fitchburg Gas and Electric Light Company
Summary of Rates
Delivery Service and Default Service

Approved for effect July 1, 2024

Service	Blocks	Customer Charge	Distribution Charge	Revenue Decoupling Adj. Factor	**Total Distribution Charge(4)**	**Local Distribution Adjustment Clause (LDAC)(3)**	**Total Delivery = Total Distribution + LDAC**	**Default Service (DS) (1)(3)**	**Total Including DS**
Residential NonHeat R-1	Customer Charge	$12.50			**$12.50**		**$12.50**		**$12.50**
	All therms		$1.8884	$0.0214	**$1.9098**	$0.8127	**$2.7225**	$0.2420	**$2.9645**
Residential Low Income NonHeat R-2	Customer Charge	$12.50			**$12.50**		**$12.50**		**$12.50**
	All therms		$1.8884	$0.0214	**$1.9098**	$0.8127	**$2.7225**	$0.2420	**$2.9645**
25% Low Income Discount	Customer Charge	($3.13)			**($3.13)**		**($3.13)**		**($3.13)**
	All therms				**($0.4775)**	($0.2032)	**($0.6806)**	($0.0605)	**($0.7411)**
Residential Heat R-3	Customer Charge	$12.50			**$12.50**		**$12.50**		**$12.50**
	All therms		$1.6306	$0.0266	**$1.6572**	$0.8127	**$2.4699**	$0.2648	**$2.7347**
Residential Low Income Heat R-4	Customer Charge	$12.50			**$12.50**		**$12.50**		**$12.50**
	All therms		$1.6306	$0.0266	**$1.6572**	$0.8127	**$2.4699**	$0.2648	**$2.7347**
25% Low Income Discount	Customer Charge	($3.13)			**($3.13)**		**($3.13)**		**($3.13)**
	All therms				**($0.4143)**	($0.2032)	**($0.6175)**	($0.0662)	**($0.6837)**
General Service Small, High Winter Use (2) G-41	Customer Charge	$35.00			**$35.00**		**$35.00**		**$35.00**
Less than or equal to 8,000 Therms/Yr.	All therms		$1.3335	$0.0156	**$1.3491**	$0.5491	**$1.8982**	$0.2648	**$2.1630**
General Service Small, Low Winter Use (2) G-51	Customer Charge	$35.00			**$35.00**		**$35.00**		**$35.00**
Less than or equal to 8,000 Therms/Yr.	All therms		$1.2582	$0.0056	**$1.2638**	$0.5491	**$1.8129**	$0.2420	**$2.0549**
General Service Medium, High Winter Use (2) G-42	Customer Charge	$175.00			**$175.00**		**$175.00**		**$175.00**
Greater than 8,000 but less than or equal to 80,000 Therms/Yr.	All therms		$0.8129	$0.0156	**$0.8285**	$0.3695	**$1.1980**	$0.2648	**$1.4628**
General Service Medium, Low Winter Use (2) G-52	Customer Charge	$175.00			**$175.00**		**$175.00**		**$175.00**
Greater than 8,000 but less than or equal to 80,000 Therms/Yr.	All therms		$0.7081	$0.0056	**$0.7137**	$0.3695	**$1.0832**	$0.2420	**$1.3252**
General Service Large, High Winter Use(2) G-43	Customer Charge	$785.00			**$785.00**		**$785.00**		**$785.00**
Greater than 80,000 Therms/Yr.	All Therms		$0.5403	$0.0156	**$0.5559**	$0.3198	**$0.8757**	$0.2648	**$1.1405**
	MDD Therms		$2.50		**$2.50**		**$2.50**		**$2.50**
General Service Large, Low Winter Use(2) G-53	Customer Charge	$785.00			**$785.00**		**$785.00**		**$785.00**
Greater than 80,000 Therms/Yr.	All Therms		$0.2625	$0.0056	**$0.2681**	$0.3198	**$0.5879**	$0.2420	**$0.8299**
	MDD Therms		$2.60		**$2.60**		**$2.60**		**$2.60**

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Fitchburg Gas and Electric Light Company
Summary of Rates
Delivery Service and Default Service

Approved for effect November 1, 2024

Service	Blocks	Customer Charge	Distribution Charge	Revenue Decoupling Adj. Factor	**Total Distribution Charge(4)**	**Local Distribution Adjustment Clause (LDAC)(3)**	**Total Delivery = Total Distribution + LDAC**	**Default Service (DS) (1)(3)**	**Total Including DS**
Residential NonHeat R-1	Customer Charge	$12.50			**$12.50**		**$12.50**		**$12.50**
	All therms		$1.8884	$0.1351	**$2.0235**	$0.9242	**$2.9477**	$0.3727	**$3.3204**
Residential Low Income NonHeat R-2	Customer Charge	$12.50			**$12.50**		**$12.50**		**$12.50**
	All therms		$1.8884	$0.1351	**$2.0235**	$0.9242	**$2.9477**	$0.3727	**$3.3204**
25% Low Income Discount	Customer Charge	($3.13)			**($3.13)**		**($3.13)**		**($3.13)**
	All therms				**($0.5059)**	($0.2311)	**($0.7369)**	($0.0932)	**($0.8301)**
Residential Heat R-3	Customer Charge	$12.50			**$12.50**		**$12.50**		**$12.50**
	All therms		$1.6306	$0.0749	**$1.7055**	$0.9242	**$2.6297**	$0.6916	**$3.3213**
Residential Low Income Heat R-4	Customer Charge	$12.50			**$12.50**		**$12.50**		**$12.50**
	All therms		$1.6306	$0.0749	**$1.7055**	$0.9242	**$2.6297**	$0.6916	**$3.3213**
25% Low Income Discount	Customer Charge	($3.13)			**($3.13)**		**($3.13)**		**($3.13)**
	All therms				**($0.4264)**	($0.2311)	**($0.6574)**	($0.1729)	**($0.8303)**
General Service Small, High Winter Use (2) G-41	Customer Charge	$35.00			**$35.00**		**$35.00**		**$35.00**
Less than or equal to 8,000 Therms/Yr.	All therms		$1.3335	$0.0424	**$1.3759**	$0.6010	**$1.9769**	$0.6916	**$2.6685**
General Service Small, Low Winter Use (2) G-51	Customer Charge	$35.00			**$35.00**		**$35.00**		**$35.00**
Less than or equal to 8,000 Therms/Yr.	All therms		$1.2582	$0.0368	**$1.2950**	$0.6010	**$1.8960**	$0.3727	**$2.2687**
General Service Medium, High Winter Use (2) G-42	Customer Charge	$175.00			**$175.00**		**$175.00**		**$175.00**
Greater than 8,000 but less than or equal to 80,000 Therms/Yr.	All therms		$0.8129	$0.0424	**$0.8553**	$0.4276	**$1.2829**	$0.6916	**$1.9745**
General Service Medium, Low Winter Use (2) G-52	Customer Charge	$175.00			**$175.00**		**$175.00**		**$175.00**
Greater than 8,000 but less than or equal to 80,000 Therms/Yr.	All therms		$0.7081	$0.0368	**$0.7449**	$0.4276	**$1.1725**	$0.3727	**$1.5452**
General Service Large, High Winter Use(2) G-43	Customer Charge	$785.00			**$785.00**		**$785.00**		**$785.00**
Greater than 80,000 Therms/Yr.	All Therms		$0.5403	$0.0424	**$0.5827**	$0.3816	**$0.9643**	$0.6916	**$1.6559**
	MDD Therms		$2.50		**$2.50**		**$2.50**		**$2.50**
General Service Large, Low Winter Use(2) G-53	Customer Charge	$785.00			**$785.00**		**$785.00**		**$785.00**
Greater than 80,000 Therms/Yr.	All Therms		$0.2625	$0.0368	**$0.2993**	$0.3816	**$0.6809**	$0.3727	**$1.0536**
	MDD Therms		$2.60		**$2.60**		**$2.60**		**$2.60**

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Delivery Service	M.D.P.U. No.	Blocks	Customer Charge	Base Distribution	Total Other Distribution (1)	Internal Transmission	Internal Transmission Service Cost Adjustment	External Transmission	Total Transmission	Renewable Resource	Energy Efficiency	SMART Solar Massachusetts Renewable Target	Total Delivery
Residential		Customer Charge	$7.00										$7.00
RD-1	**384**	All kWh		$0.07903	$0.09373	$0.00394	$0.00054	$0.03053	$0.03501	$0.00050	$0.00250	$0.01482	$0.22559
Farm Credit		Customer Charge											($0.70)
		All kWh											($0.02256)
Last Change			*6/1/14*	*11/1/23*	*1/1/24*	*6/1/14*	*1/1/24*	*1/1/23*	*1/1/24*	*1/1/03*	*1/1/02*	*1/1/24*	*1/1/24*
Low-Income		Customer Charge	$7.00										$7.00
Residential	**385**	All kWh		$0.07903	$0.07198	$0.00394	$0.00054	$0.03053	$0.03501	$0.00050	$0.00250	$0.01482	$0.20384
RD-2													
34.5% Low Income		Customer Charge											($2.42)
Discount		All kWh											($0.05608)
Farm Credit		Customer Charge											($0.46)
		All kWh											($0.01478)
Last Change			*6/1/14*	*11/1/23*	*1/1/24*	*6/1/14*	*1/1/24*	*1/1/23*	*1/1/24*	*1/1/03*	*1/1/02*	*1/1/24*	*1/1/24*
Small General		Customer Charge	$10.00										$10.00
GD-1	**393**	All kWh		$0.07850	$0.06394	$0.00323	$0.00047	$0.02627	$0.02997	$0.00050	$0.00250	$0.01089	$0.18630
Farm Credit		Customer Charge											($1.00)
		All kWh											($0.01863)
Last Change			*6/1/14*	*11/1/23*	*1/1/24*	*6/1/14*	*1/1/24*	*1/1/23*	*1/1/24*	*1/1/03*	*1/1/02*	*1/1/24*	*1/1/24*
Regular General		Customer Charge	$10.00										$10.00
GD-2	**393**	All kW		$9.81									$9.81
		All kWh		$0.02377	$0.06148	$0.00323	$0.00047	$0.02627	$0.02997	$0.00050	$0.00250	$0.01089	$0.12911
Farm Credit		Customer Charge											($1.00)
		All kW											($0.98)
		All kWh											($0.01291)
Last Change			*6/1/14*	*11/1/23*	*1/1/24*	*6/1/14*	*1/1/24*	*1/1/23*	*1/1/24*	*1/1/03*	*1/1/02*	*1/1/24*	*1/1/24*
Large General		Customer Charge	$300.00										$300.00
GD-3	**393**	On Peak kVA		$8.07									$8.07
		On Peak kWh		$0.01952	$0.02568	$0.00310	$0.00035	$0.01981	$0.02326	$0.00050	$0.00250	$0.00372	$0.07518
		Off Peak kWh		$0.00435	$0.02568	$0.00310	$0.00035	$0.01981	$0.02326	$0.00050	$0.00250	$0.00372	$0.06001
Farm Credit		Customer Charge											($30.00)
		On Peak kVA											($0.81)
		On Peak kWh											($0.00752)
		Off Peak kWh											($0.00600)
Last Change			*8/1/11*	*11/1/23*	*1/1/24*	*6/1/14*	*1/1/24*	*1/1/23*	*1/1/24*	*1/1/03*	*1/1/02*	*1/1/24*	*1/1/24*
Optional Time-of-Use		Customer Charge	$10.00										$10.00
GD-4 (2)	**393**	On Peak kW		$3.92									$3.92
		On Peak kWh		$0.01027	$0.06148	$0.00323	$0.00047	$0.02627	$0.02997	$0.00050	$0.00250	$0.01089	$0.11561
		Off Peak kWh		$0.00223	$0.06148	$0.00323	$0.00047	$0.02627	$0.02997	$0.00050	$0.00250	$0.01089	$0.10757
Farm Credit		Customer Charge											($1.00)
		On Peak kW											($0.39)
		On Peak kWh											($0.01156)
		Off Peak kWh											($0.01076)
Last Change			*6/1/14*	*11/1/23*	*1/1/24*	*6/1/14*	*1/1/24*	*1/1/23*	*1/1/24*	*1/1/03*	*1/1/02*	*1/1/24*	*1/1/24*
Water Heating		Customer Charge	$0.00										$0.00
and/or Space Heating	**393**	All kWh		$0.06071	$0.06148	$0.00323	$0.00047	$0.02627	$0.02997	$0.00050	$0.00250	$0.01089	$0.16605
GD-5 (2)													
Farm Credit		Customer Charge											$0.00
		All kWh											($0.01661)
Last Change			*6/1/14*	*11/1/23*	*1/1/24*	*6/1/14*	*1/1/24*	*1/1/23*	*1/1/24*	*1/1/03*	*1/1/02*	*1/1/24*	*1/1/24*
ALL		Transformer Ownership Credit of $0.19 may apply to all kW for schedules GD-2 and GD-4.											
GENERAL		High Voltage Metering and No Transformation, 3% Discount at 4,160 Volts or Over may apply to all kW / kVA and kWh.											
Outdoor Lighting		Customer Charge	Luminaire Charges - See Sheet 3										
Company Owned-SD	**387**	All kWh		$0.00000	$0.08682	$0.00318	$0.00058	$0.03230	$0.03606	$0.00050	$0.00250	$0.01185	$0.13773
Farm Credit		All kWh											($0.01377)
Last Change				*11/1/23*	*1/1/24*	*6/1/14*	*1/1/24*	*1/1/23*	*1/1/24*	*1/1/03*	*1/1/02*	*1/1/24*	*1/1/24*
Outdoor Lighting													
Customer Owned-SDC	**388**	All kWh		$0.06429	$0.08266	$0.00318	$0.00058	$0.03230	$0.03606	$0.00050	$0.00250	$0.01185	$0.19786
Farm Credit		All kWh											($0.01979)
Last Change				*11/1/23*	*1/1/24*	*6/1/14*	*1/1/24*	*1/1/23*	*1/1/24*	*6/1/14*	*6/1/14*	*1/1/24*	*1/1/24*

(1) See Sheet 2.
(2) Service is available under this rate only for existing customers at existing locations that received service under this rate prior to the effective date of this tariff page.

Issued by: Daniel Hurstak
Vice President and Treasurer

Issued: November 30, 2023
Effective: January 1, 2024

Fitchburg Gas and Electric Light Company
Summary of Electric Service Rates
Schedule SR

Company Owned Outdoor Lighting Delivery Service - Luminaire Charges
M.D.P.U. No. 387

Lamp Size Lumens	Type of Luminaire	Total Distribution Charge per Luminaire Per Month	Total Distribution Charge per Luminaire Per Year	Total Farm Credit Per Month
Mercury Vapor*:				
3,500	Street and Highway Type	$13.54	$162.48	($1.35)
7,000	Street and Highway Type	$15.02	$180.24	($1.50)
20,000	Street and Highway Type	$27.29	$327.48	($2.73)
60,000	Street and Highway Type	$52.18	$626.16	($5.22)
20,000	Flood Light Type	$30.18	$362.16	($3.02)
3,500	Power Bracket Included	$14.18	$170.16	($1.42)
7,000	Power Bracket Included	$15.97	$191.64	($1.60)
High Pressure Sodium:				
3,300	Street and Highway Type	$11.75	$141.00	($1.18)
9,500	Street and Highway Type	$13.97	$167.64	($1.40)
20,000	Street and Highway Type	$20.83	$249.96	($2.08)
50,000	Street and Highway Type	$29.62	$355.44	($2.96)
140,000	Street and Highway Type	$60.77	$729.24	($6.08)
50,000	Flood Light Type	$34.38	$412.56	($3.44)
Metal Halide:				
3,700	Cobra Head Type	$16.44	$197.28	($1.64)
5,000	Cobra Head Type	$18.79	$225.48	($1.88)
10,000	Cobra Head Type	$23.22	$278.64	($2.32)
3,700	Flood Light Type	$16.79	$201.48	($1.68)
5,000	Flood Light Type	$19.43	$233.16	($1.94)
10,000	Flood Light Type	$23.07	$276.84	($2.31)
47,000	Flood Light Type	$49.60	$595.20	($4.96)
3,700	Power Bracket Included	$16.73	$200.76	($1.67)
5,000	Power Bracket Included	$19.10	$229.20	($1.91)
10,000	Power Bracket Included	$23.60	$283.20	($2.36)
Light Emitting Diode (LED):				
3,850	Cobra Head Type	$10.15	$121.80	($1.02)
6,100	Cobra Head Type	$12.04	$144.48	($1.20)
10,680	Cobra Head Type	$15.10	$181.20	($1.51)
20,000	Cobra Head Type	$24.34	$292.08	($2.43)
4,572	Flood Light Type	$15.89	$190.68	($1.59)
6,810	Flood Light Type	$16.70	$200.40	($1.67)
11,253	Flood Light Type	$25.88	$310.56	($2.59)
15,300	Flood Light Type	$25.79	$309.48	($2.58)
50,403	Flood Light Type	$55.69	$668.28	($5.57)
2,887	Power Bracket Included	$10.81	$129.72	($1.08)
6,100	Power Bracket Included	$12.04	$144.48	($1.20)
12,290	Power Bracket Included	$17.98	$215.76	($1.80)
17,200	Power Bracket Included	$21.46	$257.52	($2.15)
Ornamental Lighting:				
3,300	Street and Highway Type	$9.43	$113.16	($0.94)
Last Change - All Luminaires		*11/1/23*	*11/1/23*	*11/1/23*

* Mercury Vapor Lighting is not available for new lighting installations, effective January 1, 1991.

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Vice President and Treasurer

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Effective: January 1, 2024

Electric Vehicle Rates - Delivery and Supply

			DELIVERY RATES											SUPPLY RATES			TOTAL
Class	M.D.P.U. No.	Blocks	Customer Charge	Base Distribution	Total Other Distribution (Sheet 2)	Internal Transmission	Internal Transmission Service Cost Adjustment	External Transmission	Total Transmission	Renewable Resource	Energy Efficiency	SMART Solar Massachusetts Renewable Target	Total Delivery	Basic Service Charge	Basic Service Costs Adder	Total Basic Service Charge	Total Delivery and Supply
EV-RES		Customer Charge	$6.39										$6.39				$6.39
	392	Off-Peak kWh		$0.03951	$0.09373	$0.00394	$0.00054	$0.00199	$0.00647	$0.00050	$0.00250	$0.01482	$0.15753	$0.19294	$0.00493	$0.19787	$0.35540
		Mid-Peak kWh		$0.10117	$0.09373	$0.00394	$0.00054	$0.01261	$0.01709	$0.00050	$0.00250	$0.01482	$0.22981	$0.21918	$0.00493	$0.22411	$0.45392
		On-Peak kWh		$0.17645	$0.09373	$0.00394	$0.00054	$0.14323	$0.14771	$0.00050	$0.00250	$0.01482	$0.43571	$0.23664	$0.00493	$0.24157	$0.67728
Farm Credit		Customer Charge											($0.64)				($0.64)
		Off-Peak kWh											($0.01575)			($0.01979)	($0.03554)
		Mid-Peak kWh											($0.02298)			($0.02241)	($0.04539)
		On-Peak kWh											($0.04357)			($0.02416)	($0.06773)
Last Change			*4/1/23*	*12/1/23*	*1/1/24*	*6/1/14*	*1/1/24*	*1/1/24*	*1/1/24*	*1/1/03*	*1/1/02*	*1/1/24*	*1/1/24*	*8/1/23*	*12/1/22*	*8/1/23*	*1/1/24*
Regular General		Customer Charge	$10.00										$10.00				
GD-2 Electric Vehicle	**393**	All kW		$0.00									$0.00				
Price Schedule A		All kWh		$0.05976	$0.06148	$0.00323	$0.00047	$0.02627	$0.02997	$0.00050	$0.00250	$0.01089	$0.16510	See Summary of Electric Service Rates,			
0% <= Load Factor <=5%														Schedule SR, Sheet 4			
Farm Credit		Customer Charge											($1.00)				
		All kW											$0.00				
		All kWh											($0.01651)				
Regular General		Customer Charge	$10.00										$10.00				
GD-2 Electric Vehicle	**393**	All kW		$2.45									$2.45				
Price Schedule B		All kWh		$0.05077	$0.06148	$0.00323	$0.00047	$0.02627	$0.02997	$0.00050	$0.00250	$0.01089	$0.15611	See Summary of Electric Service Rates,			
5% < Load Factor <=10%														Schedule SR, Sheet 4			
Farm Credit		Customer Charge											($1.00)				
		All kW											($0.25)				
		All kWh											($0.01561)				
Regular General		Customer Charge	$10.00										$10.00				
GD-2 Electric Vehicle	**393**	All kW		$4.90									$4.90				
Price Schedule C		All kWh		$0.04178	$0.06148	$0.00323	$0.00047	$0.02627	$0.02997	$0.00050	$0.00250	$0.01089	$0.14712	See Summary of Electric Service Rates,			
10% < Load Factor <=15%														Schedule SR, Sheet 4			
Farm Credit		Customer Charge											($1.00)				
		All kW											($0.49)				
		All kWh											($0.01471)				
Regular General		Customer Charge	$10.00										$10.00				
GD-2 Electric Vehicle	**393**	All kW		$9.81									$9.81				
Price Schedule D		All kWh		$0.02377	$0.06148	$0.00323	$0.00047	$0.02627	$0.02997	$0.00050	$0.00250	$0.01089	$0.12911	See Summary of Electric Service Rates,			
Load Factor >15%														Schedule SR, Sheet 4			
Farm Credit		Customer Charge											($1.00)				
		All kW											($0.98)				
		All kWh											($0.01291)				
Large General		Customer Charge	$300.00										$300.00				
GD-3 Electric Vehicle	**393**	On Peak kVA		$0.00									$0.00				
Price Schedule A		On Peak kWh		$0.03990	$0.02568	$0.00310	$0.00035	$0.01981	$0.02326	$0.00050	$0.00250	$0.00372	$0.09556				
0% <= Load Factor <=5%		Off Peak kWh		$0.02473	$0.02568	$0.00310	$0.00035	$0.01981	$0.02326	$0.00050	$0.00250	$0.00372	$0.08039				
Farm Credit		Customer Charge											($30.00)				
		On Peak kVA											$0.00				
		On Peak kWh											($0.00956)				
		Off Peak kWh											($0.00804)				
Large General		Customer Charge	$300.00										$300.00				
GD-3 Electric Vehicle	**393**	On Peak kVA		$2.01									$2.01				
Price Schedule B		On Peak kWh		$0.03482	$0.02568	$0.00310	$0.00035	$0.01981	$0.02326	$0.00050	$0.00250	$0.00372	$0.09048				
5% < Load Factor <=10%		Off Peak kWh		$0.01965	$0.02568	$0.00310	$0.00035	$0.01981	$0.02326	$0.00050	$0.00250	$0.00372	$0.07531				
Farm Credit		Customer Charge											($30.00)				
		On Peak kVA											($0.20)				
		On Peak kWh											($0.00905)				
		Off Peak kWh											($0.00753)				
Large General		Customer Charge	$300.00										$300.00				
GD-3 Electric Vehicle	**393**	On Peak kVA		$4.03									$4.03				
Price Schedule C		On Peak kWh		$0.02972	$0.02568	$0.00310	$0.00035	$0.01981	$0.02326	$0.00050	$0.00250	$0.00372	$0.08538				
10% < Load Factor <=15%		Off Peak kWh		$0.01455	$0.02568	$0.00310	$0.00035	$0.01981	$0.02326	$0.00050	$0.00250	$0.00372	$0.07021				
Farm Credit		Customer Charge											($30.00)				
		On Peak kVA											($0.40)				
		On Peak kWh											($0.00854)				
		Off Peak kWh											($0.00702)				
Large General		Customer Charge	$300.00										$300.00				
GD-3 Electric Vehicle	**393**	On Peak kVA		$8.07									$8.07				
Price Schedule D		On Peak kWh		$0.01952	$0.02568	$0.00310	$0.00035	$0.01981	$0.02326	$0.00050	$0.00250	$0.00372	$0.07518				
Load Factor >15%		Off Peak kWh		$0.00435	$0.02568	$0.00310	$0.00035	$0.01981	$0.02326	$0.00050	$0.00250	$0.00372	$0.06001				
Farm Credit		Customer Charge											($30.00)				
		On Peak kVA											($0.81)				
		On Peak kWh											($0.00752)				
		Off Peak kWh											($0.00600)				
GD-2, GD-3 Last Change			*7/1/23*	*11/1/23*	*1/1/24*	*6/1/14*	*1/1/24*	*1/1/24*	*1/1/24*	*1/1/03*	*1/1/02*	*1/1/24*	*1/1/24*				

ALL GENERAL
Transformer Ownership Credit of $0.19 may apply to all kW for schedule GD-2.
High Voltage Metering and No Transformation, 3% Discount at 4,160 Volts or Over may apply to all kW / kVA and kWh.

DEFINITIONS

EV-RES:
Off-Peak kWh: Monday - Friday 8 P.M. - 6 A.M. and All Day Weekends and Weekday Holidays
Mid-Peak kWh: Monday – Friday 6 A.M. - 3 P.M., excluding Weekday Holidays
On-Peak kWh: Monday - Friday 3 P.M. - 8 P.M., excluding Weekday Holidays

GD-3 Electric Vehicle:
On-Peak: Monday - Friday 10:00 A.M. - 10:00 P.M. excluding Weekday Holidays.
Off-Peak: Monday - Friday 10:00 P.M. - 10:00 A.M. and All Day Weekends and Weekday Holidays.

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Delivery Service	M.D.P.U. No.	Blocks	Customer Charge	Base Distribution	Total Other Distribution (1)	Internal Transmission	Internal Transmission Service Cost Adjustment	External Transmission	Total Transmission	Renewable Resource	Energy Efficiency	SMART Solar Massachusetts Renewable Target	Total Delivery
Residential		Customer Charge	$7.00										$7.00
RD-1	**384**	All kWh		$0.07903	$0.09373	$0.00394	$0.00054	$0.03053	$0.03501	$0.00050	$0.00250	$0.01482	$0.22559
Farm Credit		Customer Charge											($0.70)
		All kWh											($0.02256)
Last Change			*6/1/14*	*11/1/23*	*1/1/24*	*6/1/14*	*1/1/24*	*1/1/24*	*1/1/24*	*1/1/03*	*1/1/02*	*1/1/24*	*1/1/24*
Low-Income		Customer Charge	$7.00										$7.00
Residential	**385**	All kWh		$0.07903	$0.07198	$0.00394	$0.00054	$0.03053	$0.03501	$0.00050	$0.00250	$0.01482	$0.20384
RD-2													
34.5% Low Income		Customer Charge											($2.42)
Discount		All kWh											($0.05608)
Farm Credit		Customer Charge											($0.46)
		All kWh											($0.01478)
Last Change			*6/1/14*	*11/1/23*	*1/1/24*	*6/1/14*	*1/1/24*	*1/1/24*	*1/1/24*	*1/1/03*	*1/1/02*	*1/1/24*	*1/1/24*
Small General		Customer Charge	$10.00										$10.00
GD-1	**393**	All kWh		$0.07850	$0.06394	$0.00323	$0.00047	$0.02627	$0.02997	$0.00050	$0.00250	$0.01089	$0.18630
Farm Credit		Customer Charge											($1.00)
		All kWh											($0.01863)
Last Change			*6/1/14*	*11/1/23*	*1/1/24*	*6/1/14*	*1/1/24*	*1/1/24*	*1/1/24*	*1/1/03*	*1/1/02*	*1/1/24*	*1/1/24*
Regular General		Customer Charge	$10.00										$10.00
GD-2	**393**	All kW		$9.81									$9.81
		All kWh		$0.02377	$0.06148	$0.00323	$0.00047	$0.02627	$0.02997	$0.00050	$0.00250	$0.01089	$0.12911
Farm Credit		Customer Charge											($1.00)
		All kW											($0.98)
		All kWh											($0.01291)
Last Change			*6/1/14*	*11/1/23*	*1/1/24*	*6/1/14*	*1/1/24*	*1/1/24*	*1/1/24*	*1/1/03*	*1/1/02*	*1/1/24*	*1/1/24*
Large General		Customer Charge	$300.00										$300.00
GD-3	**393**	On Peak kVA		$8.07									$8.07
		On Peak kWh		$0.01952	$0.02568	$0.00310	$0.00035	$0.01981	$0.02326	$0.00050	$0.00250	$0.00372	$0.07518
		Off Peak kWh		$0.00435	$0.02568	$0.00310	$0.00035	$0.01981	$0.02326	$0.00050	$0.00250	$0.00372	$0.06001
Farm Credit		Customer Charge											($30.00)
		On Peak kVA											($0.81)
		On Peak kWh											($0.00752)
		Off Peak kWh											($0.00600)
Last Change			*8/1/11*	*11/1/23*	*1/1/24*	*6/1/14*	*1/1/24*	*1/1/24*	*1/1/24*	*1/1/03*	*1/1/02*	*1/1/24*	*1/1/24*
Optional Time-of-Use		Customer Charge	$10.00										$10.00
GD-4 (2)	**393**	On Peak kW		$3.92									$3.92
		On Peak kWh		$0.01027	$0.06148	$0.00323	$0.00047	$0.02627	$0.02997	$0.00050	$0.00250	$0.01089	$0.11561
		Off Peak kWh		$0.00223	$0.06148	$0.00323	$0.00047	$0.02627	$0.02997	$0.00050	$0.00250	$0.01089	$0.10757
Farm Credit		Customer Charge											($1.00)
		On Peak kW											($0.39)
		On Peak kWh											($0.01156)
		Off Peak kWh											($0.01076)
Last Change			*6/1/14*	*11/1/23*	*1/1/24*	*6/1/14*	*1/1/24*	*1/1/24*	*1/1/24*	*1/1/03*	*1/1/02*	*1/1/24*	*1/1/24*
Water Heating		Customer Charge	$0.00										$0.00
and/or Space Heating	**393**	All kWh		$0.06071	$0.06148	$0.00323	$0.00047	$0.02627	$0.02997	$0.00050	$0.00250	$0.01089	$0.16605
GD-5 (2)													
Farm Credit		Customer Charge											$0.00
		All kWh											($0.01661)
Last Change			*6/1/14*	*11/1/23*	*1/1/24*	*6/1/14*	*1/1/24*	*1/1/24*	*1/1/24*	*1/1/03*	*1/1/02*	*1/1/24*	*1/1/24*
ALL		Transformer Ownership Credit of $0.19 may apply to all kW for schedules GD-2 and GD-4.											
GENERAL		High Voltage Metering and No Transformation, 3% Discount at 4,160 Volts or Over may apply to all kW / kVA and kWh.											
Outdoor Lighting		Customer Charge	Luminaire Charges - See Sheet 3										
Company Owned-SD	**387**	All kWh		$0.00000	$0.08682	$0.00318	$0.00058	$0.03230	$0.03606	$0.00050	$0.00250	$0.01185	$0.13773
Farm Credit		All kWh											($0.01377)
Last Change				*11/1/23*	*1/1/24*	*6/1/14*	*1/1/24*	*1/1/24*	*1/1/24*	*1/1/03*	*1/1/02*	*1/1/24*	*1/1/24*
Outdoor Lighting													
Customer Owned-SDC	**388**	All kWh		$0.06429	$0.08266	$0.00318	$0.00058	$0.03230	$0.03606	$0.00050	$0.00250	$0.01185	$0.19786
Farm Credit		All kWh											($0.01979)
Last Change				*11/1/23*	*1/1/24*	*6/1/14*	*1/1/24*	*1/1/24*	*1/1/24*	*6/1/14*	*6/1/14*	*1/1/24*	*1/1/24*

(1) See Sheet 2.
(2) Service is available under this rate only for existing customers at existing locations that received service under this rate prior to the effective date of this tariff page.

Issued by: Daniel Hurstak
Vice President and Treasurer

Issued: January 29, 2024
Effective: February 1, 2024

Fitchburg Gas and Electric Light Company
Summary of Electric Service Rates
Schedule SR

Company Owned Outdoor Lighting Delivery Service - Luminaire Charges
M.D.P.U. No. 387

Lamp Size Lumens	Type of Luminaire	Total Distribution Charge per Luminaire Per Month	Total Distribution Charge per Luminaire Per Year	Total Farm Credit Per Month
Mercury Vapor*:				
3,500	Street and Highway Type	$13.54	$162.48	($1.35)
7,000	Street and Highway Type	$15.02	$180.24	($1.50)
20,000	Street and Highway Type	$27.29	$327.48	($2.73)
60,000	Street and Highway Type	$52.18	$626.16	($5.22)
20,000	Flood Light Type	$30.18	$362.16	($3.02)
3,500	Power Bracket Included	$14.18	$170.16	($1.42)
7,000	Power Bracket Included	$15.97	$191.64	($1.60)
High Pressure Sodium:				
3,300	Street and Highway Type	$11.75	$141.00	($1.18)
9,500	Street and Highway Type	$13.97	$167.64	($1.40)
20,000	Street and Highway Type	$20.83	$249.96	($2.08)
50,000	Street and Highway Type	$29.62	$355.44	($2.96)
140,000	Street and Highway Type	$60.77	$729.24	($6.08)
50,000	Flood Light Type	$34.38	$412.56	($3.44)
Metal Halide:				
3,700	Cobra Head Type	$16.44	$197.28	($1.64)
5,000	Cobra Head Type	$18.79	$225.48	($1.88)
10,000	Cobra Head Type	$23.22	$278.64	($2.32)
3,700	Flood Light Type	$16.79	$201.48	($1.68)
5,000	Flood Light Type	$19.43	$233.16	($1.94)
10,000	Flood Light Type	$23.07	$276.84	($2.31)
47,000	Flood Light Type	$49.60	$595.20	($4.96)
3,700	Power Bracket Included	$16.73	$200.76	($1.67)
5,000	Power Bracket Included	$19.10	$229.20	($1.91)
10,000	Power Bracket Included	$23.60	$283.20	($2.36)
Light Emitting Diode (LED):				
3,850	Cobra Head Type	$10.15	$121.80	($1.02)
6,100	Cobra Head Type	$12.04	$144.48	($1.20)
10,680	Cobra Head Type	$15.10	$181.20	($1.51)
20,000	Cobra Head Type	$24.34	$292.08	($2.43)
4,572	Flood Light Type	$15.89	$190.68	($1.59)
6,810	Flood Light Type	$16.70	$200.40	($1.67)
11,253	Flood Light Type	$25.88	$310.56	($2.59)
15,300	Flood Light Type	$25.79	$309.48	($2.58)
50,403	Flood Light Type	$55.69	$668.28	($5.57)
2,887	Power Bracket Included	$10.81	$129.72	($1.08)
6,100	Power Bracket Included	$12.04	$144.48	($1.20)
12,290	Power Bracket Included	$17.98	$215.76	($1.80)
17,200	Power Bracket Included	$21.46	$257.52	($2.15)
Ornamental Lighting:				
3,300	Street and Highway Type	$9.43	$113.16	($0.94)
Last Change - All Luminaires		*11/1/23*	*11/1/23*	*11/1/23*

* Mercury Vapor Lighting is not available for new lighting installations, effective January 1, 1991.

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Vice President and Treasurer

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Electric Vehicle Rates - Delivery and Supply

Class	M.D.P.U. No.	Blocks	DELIVERY RATES: Customer Charge	Base Distribution	Total Other Distribution (Sheet 2)	Internal Transmission	Internal Transmission Service Cost Adjustment	External Transmission	Total Transmission	Renewable Resource	Energy Efficiency	SMART Solar Massachusetts Renewable Target	Total Delivery	SUPPLY RATES: Basic Service Charge	Basic Service Costs Adder	Total Basic Service Charge	TOTAL: Total Delivery and Supply
EV-RES		Customer Charge	$6.39										$6.39				$6.39
	392	Off-Peak kWh		$0.03951	$0.09373	$0.00394	$0.00054	$0.00199	$0.00647	$0.00050	$0.00250	$0.01482	$0.15753	$0.17624	$0.00436	$0.18060	$0.33813
		Mid-Peak kWh		$0.10117	$0.09373	$0.00394	$0.00054	$0.01261	$0.01709	$0.00050	$0.00250	$0.01482	$0.22981	$0.19986	$0.00436	$0.20422	$0.43403
		On-Peak kWh		$0.17645	$0.09373	$0.00394	$0.00054	$0.14323	$0.14771	$0.00050	$0.00250	$0.01482	$0.43571	$0.21559	$0.00436	$0.21995	$0.65566
Farm Credit		Customer Charge											($0.64)				($0.64)
		Off-Peak kWh											($0.01575)			($0.01806)	($0.03381)
		Mid-Peak kWh											($0.02298)			($0.02042)	($0.04340)
		On-Peak kWh											($0.04357)			($0.02200)	($0.06557)
Last Change			*4/1/23*	*12/1/23*	*1/1/24*	*6/1/14*	*1/1/24*	*1/1/24*	*1/1/24*	*1/1/03*	*1/1/02*	*1/1/24*	*1/1/24*	*2/1/24*	*2/1/24*	*2/1/24*	*2/1/24*
Regular General		Customer Charge	$10.00										$10.00				
GD-2 Electric Vehicle	**393**	All kW		$0.00									$0.00				
Price Schedule A		All kWh		$0.05976	$0.06148	$0.00323	$0.00047	$0.02627	$0.02997	$0.00050	$0.00250	$0.01089	$0.16510	See Summary of Electric Service Rates, Schedule SR, Sheet 4			
0% <= Load Factor <=5%																	
Farm Credit		Customer Charge											($1.00)				
		All kW											$0.00				
		All kWh											($0.01651)				
Regular General		Customer Charge	$10.00										$10.00				
GD-2 Electric Vehicle	**393**	All kW		$2.45									$2.45				
Price Schedule B		All kWh		$0.05077	$0.06148	$0.00323	$0.00047	$0.02627	$0.02997	$0.00050	$0.00250	$0.01089	$0.15611	See Summary of Electric Service Rates, Schedule SR, Sheet 4			
5% < Load Factor <=10%																	
Farm Credit		Customer Charge											($1.00)				
		All kW											($0.25)				
		All kWh											($0.01561)				
Regular General		Customer Charge	$10.00										$10.00				
GD-2 Electric Vehicle	**393**	All kW		$4.90									$4.90				
Price Schedule C		All kWh		$0.04178	$0.06148	$0.00323	$0.00047	$0.02627	$0.02997	$0.00050	$0.00250	$0.01089	$0.14712	See Summary of Electric Service Rates, Schedule SR, Sheet 4			
10% < Load Factor <=15%																	
Farm Credit		Customer Charge											($1.00)				
		All kW											($0.49)				
		All kWh											($0.01471)				
Regular General		Customer Charge	$10.00										$10.00				
GD-2 Electric Vehicle	**393**	All kW		$9.81									$9.81				
Price Schedule D		All kWh		$0.02377	$0.06148	$0.00323	$0.00047	$0.02627	$0.02997	$0.00050	$0.00250	$0.01089	$0.12911	See Summary of Electric Service Rates, Schedule SR, Sheet 4			
Load Factor >15%																	
Farm Credit		Customer Charge											($1.00)				
		All kW											($0.98)				
		All kWh											($0.01291)				
Large General		Customer Charge	$300.00										$300.00				
GD-3 Electric Vehicle	**393**	On Peak kVA		$0.00									$0.00				
Price Schedule A		On Peak kWh		$0.03990	$0.02568	$0.00310	$0.00035	$0.01981	$0.02326	$0.00050	$0.00250	$0.00372	$0.09556				
0% <= Load Factor <=5%		Off Peak kWh		$0.02473	$0.02568	$0.00310	$0.00035	$0.01981	$0.02326	$0.00050	$0.00250	$0.00372	$0.08039				
Farm Credit		Customer Charge											($30.00)				
		On Peak kVA											$0.00				
		On Peak kWh											($0.00956)				
		Off Peak kWh											($0.00804)				
Large General		Customer Charge	$300.00										$300.00				
GD-3 Electric Vehicle	**393**	On Peak kVA		$2.01									$2.01				
Price Schedule B		On Peak kWh		$0.03482	$0.02568	$0.00310	$0.00035	$0.01981	$0.02326	$0.00050	$0.00250	$0.00372	$0.09048				
5% < Load Factor <=10%		Off Peak kWh		$0.01965	$0.02568	$0.00310	$0.00035	$0.01981	$0.02326	$0.00050	$0.00250	$0.00372	$0.07531				
Farm Credit		Customer Charge											($30.00)				
		On Peak kVA											($0.20)				
		On Peak kWh											($0.00905)				
		Off Peak kWh											($0.00753)				
Large General		Customer Charge	$300.00										$300.00				
GD-3 Electric Vehicle	**393**	On Peak kVA		$4.03									$4.03				
Price Schedule C		On Peak kWh		$0.02972	$0.02568	$0.00310	$0.00035	$0.01981	$0.02326	$0.00050	$0.00250	$0.00372	$0.08538				
10% < Load Factor <=15%		Off Peak kWh		$0.01455	$0.02568	$0.00310	$0.00035	$0.01981	$0.02326	$0.00050	$0.00250	$0.00372	$0.07021				
Farm Credit		Customer Charge											($30.00)				
		On Peak kVA											($0.40)				
		On Peak kWh											($0.00854)				
		Off Peak kWh											($0.00702)				
Large General		Customer Charge	$300.00										$300.00				
GD-3 Electric Vehicle	**393**	On Peak kVA		$8.07									$8.07				
Price Schedule D		On Peak kWh		$0.01952	$0.02568	$0.00310	$0.00035	$0.01981	$0.02326	$0.00050	$0.00250	$0.00372	$0.07518				
Load Factor >15%		Off Peak kWh		$0.00435	$0.02568	$0.00310	$0.00035	$0.01981	$0.02326	$0.00050	$0.00250	$0.00372	$0.06001				
Farm Credit		Customer Charge											($30.00)				
		On Peak kVA											($0.81)				
		On Peak kWh											($0.00752)				
		Off Peak kWh											($0.00600)				
GD-2, GD-3 Last Change			*7/1/23*	*11/1/23*	*1/1/24*	*6/1/14*	*1/1/24*	*1/1/24*	*1/1/24*	*1/1/03*	*1/1/02*	*1/1/24*	*1/1/24*				
ALL GENERAL		Transformer Ownership Credit of $0.19 may apply to all kW for schedule GD-2. High Voltage Metering and No Transformation, 3% Discount at 4,160 Volts or Over may apply to all kW / kVA and kWh.															
DEFINITIONS	EV-RES:	Off-Peak kWh: Monday - Friday 8 P.M. - 6 A.M. and All Day Weekends and Weekday Holidays Mid-Peak kWh: Monday – Friday 6 A.M. - 3 P.M., excluding Weekday Holidays On-Peak kWh: Monday - Friday 3 P.M. - 8 P.M., excluding Weekday Holidays						GD-3 Electric Vehicle: On-Peak: Monday - Friday 10:00 A.M. - 10:00 P.M. excluding Weekday Holidays. Off-Peak: Monday - Friday 10:00 P.M. - 10:00 A.M. and All Day Weekends and Weekday Holidays.									

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Vice President and Treasurer

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Effective: February 1, 2024

Fitchburg Gas and Electric Light Company
Summary of Electric Service Rates
Schedule SR

M.D.P.U. No. 312-24-C
Canceling M.D.P.U. No. 312-24-B
Sheet 1

Delivery Service	M.D.P.U. No.	Blocks	Customer Charge	Base Distribution	Total Other Distribution (1)	Internal Transmission	Internal Transmission Service Cost Adjustment	External Transmission	Total Transmission	Renewable Resource	Energy Efficiency	SMART Solar Massachusetts Renewable Target	Total Delivery
Residential		Customer Charge	$7.00										$7.00
RD-1	**384**	All kWh		$0.07903	$0.09516	$0.00394	$0.00054	$0.03053	$0.03501	$0.00050	$0.00250	$0.01482	$0.22702
Farm Credit		Customer Charge											($0.70)
		All kWh											($0.02270)
Last Change			*6/1/14*	*11/1/23*	*6/1/24*	*6/1/14*	*1/1/24*	*1/1/24*	*1/1/24*	*1/1/03*	*1/1/02*	*1/1/24*	*6/1/24*
Low-Income		Customer Charge	$7.00										$7.00
Residential	**385**	All kWh		$0.07903	$0.07341	$0.00394	$0.00054	$0.03053	$0.03501	$0.00050	$0.00250	$0.01482	$0.20527
RD-2													
34.5% Low Income		Customer Charge											($2.42)
Discount		All kWh											($0.05657)
Farm Credit		Customer Charge											($0.46)
		All kWh											($0.01487)
Last Change			*6/1/14*	*11/1/23*	*6/1/24*	*6/1/14*	*1/1/24*	*1/1/24*	*1/1/24*	*1/1/03*	*1/1/02*	*1/1/24*	*6/1/24*
Small General		Customer Charge	$10.00										$10.00
GD-1	**393**	All kWh		$0.07850	$0.06475	$0.00323	$0.00047	$0.02627	$0.02997	$0.00050	$0.00250	$0.01089	$0.18711
Farm Credit		Customer Charge											($1.00)
		All kWh											($0.01871)
Last Change			*6/1/14*	*11/1/23*	*6/1/24*	*6/1/14*	*1/1/24*	*1/1/24*	*1/1/24*	*1/1/03*	*1/1/02*	*1/1/24*	*6/1/24*
Regular General		Customer Charge	$10.00										$10.00
GD-2	**393**	All kW		$9.81									$9.81
		All kWh		$0.02377	$0.06229	$0.00323	$0.00047	$0.02627	$0.02997	$0.00050	$0.00250	$0.01089	$0.12992
Farm Credit		Customer Charge											($1.00)
		All kW											($0.98)
		All kWh											($0.01299)
Last Change			*6/1/14*	*11/1/23*	*6/1/24*	*6/1/14*	*1/1/24*	*1/1/24*	*1/1/24*	*1/1/03*	*1/1/02*	*1/1/24*	*6/1/24*
Large General		Customer Charge	$300.00										$300.00
GD-3	**393**	On Peak kVA		$8.07									$8.07
		On Peak kWh		$0.01952	$0.02595	$0.00310	$0.00035	$0.01981	$0.02326	$0.00050	$0.00250	$0.00372	$0.07545
		Off Peak kWh		$0.00435	$0.02595	$0.00310	$0.00035	$0.01981	$0.02326	$0.00050	$0.00250	$0.00372	$0.06028
Farm Credit		Customer Charge											($30.00)
		On Peak kVA											($0.81)
		On Peak kWh											($0.00755)
		Off Peak kWh											($0.00603)
Last Change			*8/1/11*	*11/1/23*	*6/1/24*	*6/1/14*	*1/1/24*	*1/1/24*	*1/1/24*	*1/1/03*	*1/1/02*	*1/1/24*	*6/1/24*
Optional Time-of-Use		Customer Charge	$10.00										$10.00
GD-4 (2)	**393**	On Peak kW		$3.92									$3.92
		On Peak kWh		$0.01027	$0.06229	$0.00323	$0.00047	$0.02627	$0.02997	$0.00050	$0.00250	$0.01089	$0.11642
		Off Peak kWh		$0.00223	$0.06229	$0.00323	$0.00047	$0.02627	$0.02997	$0.00050	$0.00250	$0.01089	$0.10838
Farm Credit		Customer Charge											($1.00)
		On Peak kW											($0.39)
		On Peak kWh											($0.01164)
		Off Peak kWh											($0.01084)
Last Change			*6/1/14*	*11/1/23*	*6/1/24*	*6/1/14*	*1/1/24*	*1/1/24*	*1/1/24*	*1/1/03*	*1/1/02*	*1/1/24*	*6/1/24*
Water Heating		Customer Charge	$0.00										$0.00
and/or Space Heating	**393**	All kWh		$0.06071	$0.06229	$0.00323	$0.00047	$0.02627	$0.02997	$0.00050	$0.00250	$0.01089	$0.16686
GD-5 (2)													
Farm Credit		Customer Charge											$0.00
		All kWh											($0.01669)
Last Change			*6/1/14*	*11/1/23*	*6/1/24*	*6/1/14*	*1/1/24*	*1/1/24*	*1/1/24*	*1/1/03*	*1/1/02*	*1/1/24*	*6/1/24*
ALL		Transformer Ownership Credit of $0.19 may apply to all kW for schedules GD-2 and GD-4.											
GENERAL		High Voltage Metering and No Transformation, 3% Discount at 4,160 Volts or Over may apply to all kW / kVA and kWh.											
Outdoor Lighting		Customer Charge	Luminaire Charges - See Sheet 3										
Company Owned-SD	**387**	All kWh		$0.00000	$0.08814	$0.00318	$0.00058	$0.03230	$0.03606	$0.00050	$0.00250	$0.01185	$0.13905
Farm Credit		All kWh											($0.01391)
Last Change				*11/1/23*	*6/1/24*	*6/1/14*	*1/1/24*	*1/1/24*	*1/1/24*	*1/1/03*	*1/1/02*	*1/1/24*	*6/1/24*
Outdoor Lighting													
Customer Owned-SDC	**388**	All kWh		$0.06429	$0.08398	$0.00318	$0.00058	$0.03230	$0.03606	$0.00050	$0.00250	$0.01185	$0.19918
Farm Credit		All kWh											($0.01992)
Last Change				*11/1/23*	*6/1/24*	*6/1/14*	*1/1/24*	*1/1/24*	*1/1/24*	*6/1/14*	*6/1/14*	*1/1/24*	*6/1/24*

(1) See Sheet 2.
(2) Service is available under this rate only for existing customers at existing locations that received service under this rate prior to the effective date of this tariff page.

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Vice President and Treasurer

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Fitchburg Gas and Electric Light Company
Summary of Electric Service Rates
Schedule SR

Company Owned Outdoor Lighting Delivery Service - Luminaire Charges
M.D.P.U. No. 387

Lamp Size Lumens	Type of Luminaire	Total Distribution Charge per Luminaire Per Month	Total Distribution Charge per Luminaire Per Year	Total Farm Credit Per Month
Mercury Vapor*:				
3,500	Street and Highway Type	$13.54	$162.48	($1.35)
7,000	Street and Highway Type	$15.02	$180.24	($1.50)
20,000	Street and Highway Type	$27.29	$327.48	($2.73)
60,000	Street and Highway Type	$52.18	$626.16	($5.22)
20,000	Flood Light Type	$30.18	$362.16	($3.02)
3,500	Power Bracket Included	$14.18	$170.16	($1.42)
7,000	Power Bracket Included	$15.97	$191.64	($1.60)
High Pressure Sodium:				
3,300	Street and Highway Type	$11.75	$141.00	($1.18)
9,500	Street and Highway Type	$13.97	$167.64	($1.40)
20,000	Street and Highway Type	$20.83	$249.96	($2.08)
50,000	Street and Highway Type	$29.62	$355.44	($2.96)
140,000	Street and Highway Type	$60.77	$729.24	($6.08)
50,000	Flood Light Type	$34.38	$412.56	($3.44)
Metal Halide:				
3,700	Cobra Head Type	$16.44	$197.28	($1.64)
5,000	Cobra Head Type	$18.79	$225.48	($1.88)
10,000	Cobra Head Type	$23.22	$278.64	($2.32)
3,700	Flood Light Type	$16.79	$201.48	($1.68)
5,000	Flood Light Type	$19.43	$233.16	($1.94)
10,000	Flood Light Type	$23.07	$276.84	($2.31)
47,000	Flood Light Type	$49.60	$595.20	($4.96)
3,700	Power Bracket Included	$16.73	$200.76	($1.67)
5,000	Power Bracket Included	$19.10	$229.20	($1.91)
10,000	Power Bracket Included	$23.60	$283.20	($2.36)
Light Emitting Diode (LED):				
3,850	Cobra Head Type	$10.15	$121.80	($1.02)
6,100	Cobra Head Type	$12.04	$144.48	($1.20)
10,680	Cobra Head Type	$15.10	$181.20	($1.51)
20,000	Cobra Head Type	$24.34	$292.08	($2.43)
4,572	Flood Light Type	$15.89	$190.68	($1.59)
6,810	Flood Light Type	$16.70	$200.40	($1.67)
11,253	Flood Light Type	$25.88	$310.56	($2.59)
15,300	Flood Light Type	$25.79	$309.48	($2.58)
50,403	Flood Light Type	$55.69	$668.28	($5.57)
2,887	Power Bracket Included	$10.81	$129.72	($1.08)
6,100	Power Bracket Included	$12.04	$144.48	($1.20)
12,290	Power Bracket Included	$17.98	$215.76	($1.80)
17,200	Power Bracket Included	$21.46	$257.52	($2.15)
Ornamental Lighting:				
3,300	Street and Highway Type	$9.43	$113.16	($0.94)
Last Change - All Luminaires		*11/1/23*	*11/1/23*	*11/1/23*

* Mercury Vapor Lighting is not available for new lighting installations, effective January 1, 1991.

Issued by: Daniel Hurstak
Vice President and Treasurer

Issued: May 31, 2024
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Electric Vehicle Rates - Delivery and Supply

Class	M.D.P.U. No.	Blocks	DELIVERY RATES Customer Charge	Base Distribution	Total Other Distribution (Sheet 2)	Internal Transmission	Internal Transmission Service Cost Adjustment	External Transmission	Total Transmission	Renewable Resource	Energy Efficiency	SMART Solar Massachusetts Renewable Target	Total Delivery	SUPPLY RATES Basic Service Charge	Basic Service Costs Adder	Total Basic Service Charge	TOTAL Total Delivery and Supply
EV-RES		Customer Charge	$6.39										$6.39				$6.39
	392	Off-Peak kWh		$0.03951	$0.09516	$0.00394	$0.00054	$0.00000	$0.00448	$0.00050	$0.00250	$0.01482	$0.15697	$0.17311	$0.00436	$0.17747	$0.33444
		Mid-Peak kWh		$0.11283	$0.09516	$0.00394	$0.00054	$0.03651	$0.04099	$0.00050	$0.00250	$0.01482	$0.26680	$0.19059	$0.00436	$0.19495	$0.46175
		On-Peak kWh		$0.15835	$0.09516	$0.00394	$0.00054	$0.11927	$0.12375	$0.00050	$0.00250	$0.01482	$0.39508	$0.23606	$0.00436	$0.24042	$0.63550
Farm Credit		Customer Charge											($0.64)				($0.64)
		Off-Peak kWh											($0.01570)			($0.01775)	($0.03345)
		Mid-Peak kWh											($0.02668)			($0.01950)	($0.04618)
		On-Peak kWh											($0.03951)			($0.02404)	($0.06355)
Last Change			*4/1/23*	*12/1/23*	*6/1/24*	*6/1/14*	*1/1/24*	*6/1/24*	*6/1/24*	*1/1/03*	*1/1/02*	*1/1/24*	*6/1/24*	*2/1/24*	*2/1/24*	*2/1/24*	*6/1/24*
Regular General		Customer Charge	$10.00										$10.00				
GD-2 Electric Vehicle	**393**	All kW		$0.00									$0.00				
Price Schedule A		All kWh		$0.05976	$0.06229	$0.00323	$0.00047	$0.02627	$0.02997	$0.00050	$0.00250	$0.01089	$0.16591	See Summary of Electric Service Rates, Schedule SR, Sheet 4			
0% <= Load Factor <=5%																	
Farm Credit		Customer Charge											($1.00)				
		All kW											$0.00				
		All kWh											($0.01659)				
Regular General		Customer Charge	$10.00										$10.00				
GD-2 Electric Vehicle	**393**	All kW		$2.45									$2.45				
Price Schedule B		All kWh		$0.05077	$0.06229	$0.00323	$0.00047	$0.02627	$0.02997	$0.00050	$0.00250	$0.01089	$0.15692	See Summary of Electric Service Rates, Schedule SR, Sheet 4			
5% < Load Factor <=10%																	
Farm Credit		Customer Charge											($1.00)				
		All kW											($0.25)				
		All kWh											($0.01569)				
Regular General		Customer Charge	$10.00										$10.00				
GD-2 Electric Vehicle	**393**	All kW		$4.90									$4.90				
Price Schedule C		All kWh		$0.04178	$0.06229	$0.00323	$0.00047	$0.02627	$0.02997	$0.00050	$0.00250	$0.01089	$0.14793	See Summary of Electric Service Rates, Schedule SR, Sheet 4			
10% < Load Factor <=15%																	
Farm Credit		Customer Charge											($1.00)				
		All kW											($0.49)				
		All kWh											($0.01479)				
Regular General		Customer Charge	$10.00										$10.00				
GD-2 Electric Vehicle	**393**	All kW		$9.81									$9.81				
Price Schedule D		All kWh		$0.02377	$0.06229	$0.00323	$0.00047	$0.02627	$0.02997	$0.00050	$0.00250	$0.01089	$0.12992	See Summary of Electric Service Rates, Schedule SR, Sheet 4			
Load Factor >15%																	
Farm Credit		Customer Charge											($1.00)				
		All kW											($0.98)				
		All kWh											($0.01299)				
Large General		Customer Charge	$300.00										$300.00				
GD-3 Electric Vehicle	**393**	On Peak kVA		$0.00									$0.00				
Price Schedule A		On Peak kWh		$0.03990	$0.02595	$0.00310	$0.00035	$0.01981	$0.02326	$0.00050	$0.00250	$0.00372	$0.09583				
0% <= Load Factor <=5%		Off Peak kWh		$0.02473	$0.02595	$0.00310	$0.00035	$0.01981	$0.02326	$0.00050	$0.00250	$0.00372	$0.08066				
Farm Credit		Customer Charge											($30.00)				
		On Peak kVA											$0.00				
		On Peak kWh											($0.00958)				
		Off Peak kWh											($0.00807)				
Large General		Customer Charge	$300.00										$300.00				
GD-3 Electric Vehicle	**393**	On Peak kVA		$2.01									$2.01				
Price Schedule B		On Peak kWh		$0.03482	$0.02595	$0.00310	$0.00035	$0.01981	$0.02326	$0.00050	$0.00250	$0.00372	$0.09075				
5% < Load Factor <=10%		Off Peak kWh		$0.01965	$0.02595	$0.00310	$0.00035	$0.01981	$0.02326	$0.00050	$0.00250	$0.00372	$0.07558				
Farm Credit		Customer Charge											($30.00)				
		On Peak kVA											($0.20)				
		On Peak kWh											($0.00908)				
		Off Peak kWh											($0.00756)				
Large General		Customer Charge	$300.00										$300.00				
GD-3 Electric Vehicle	**393**	On Peak kVA		$4.03									$4.03				
Price Schedule C		On Peak kWh		$0.02972	$0.02595	$0.00310	$0.00035	$0.01981	$0.02326	$0.00050	$0.00250	$0.00372	$0.08565				
10% < Load Factor <=15%		Off Peak kWh		$0.01455	$0.02595	$0.00310	$0.00035	$0.01981	$0.02326	$0.00050	$0.00250	$0.00372	$0.07048				
Farm Credit		Customer Charge											($30.00)				
		On Peak kVA											($0.40)				
		On Peak kWh											($0.00857)				
		Off Peak kWh											($0.00705)				
Large General		Customer Charge	$300.00										$300.00				
GD-3 Electric Vehicle	**393**	On Peak kVA		$8.07									$8.07				
Price Schedule D		On Peak kWh		$0.01952	$0.02595	$0.00310	$0.00035	$0.01981	$0.02326	$0.00050	$0.00250	$0.00372	$0.07545				
Load Factor >15%		Off Peak kWh		$0.00435	$0.02595	$0.00310	$0.00035	$0.01981	$0.02326	$0.00050	$0.00250	$0.00372	$0.06028				
Farm Credit		Customer Charge											($30.00)				
		On Peak kVA											($0.81)				
		On Peak kWh											($0.00755)				
		Off Peak kWh											($0.00603)				
GD-2, GD-3 Last Change			*7/1/23*	*11/1/23*	*6/1/24*	*6/1/14*	*1/1/24*	*1/1/24*	*1/1/24*	*1/1/03*	*1/1/02*	*1/1/24*	*6/1/24*				

ALL GENERAL
Transformer Ownership Credit of $0.19 may apply to all kW for schedule GD-2.
High Voltage Metering and No Transformation, 3% Discount at 4,160 Volts or Over may apply to all kW / kVA and kWh.

DEFINITIONS
EV-RES:
Off-Peak kWh: Monday - Friday 8 P.M. - 6 A.M. and All Day Weekends and Weekday Holidays
Mid-Peak kWh: Monday – Friday 6 A.M. - 3 P.M., excluding Weekday Holidays
On-Peak kWh: Monday - Friday 3 P.M. - 8 P.M., excluding Weekday Holidays

GD-3 Electric Vehicle:
On-Peak: Monday - Friday 10:00 A.M. - 10:00 P.M. excluding Weekday Holidays.
Off-Peak: Monday - Friday 10:00 P.M. - 10:00 A.M. and All Day Weekends and Weekday Holidays.

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Vice President and Treasurer

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PART A - TOTAL DELIVERY RATES
(1) Reconciling Rates = Sum of Part B Rates

					Distribution Charges						Transmission Charges				Energy Efficiency Charge (EEC)				
Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Base Distribution	Exogenous Cost Adjust	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Internal Transmission	ITSCA	External Transmission	Total Transmission	System Benefits	Recon. Factor	Total EEC	Renewable Energy	Total Delivery
						MDPU No. 382			*MDPU No. 383*	*MDPU No. 390*		*MDPU No. 304*	*MDPU No. 305*			*MDPU No. 436*		*MDTE No. 37*	
Last change					*7/1/24*	*1/1/24*	*7/1/24*	*7/1/24*	*1/1/24*	*1/1/24*	*6/1/14*	*1/1/24*	*1/1/24*	*1/1/24*	*1/1/02*	*7/1/24*	*7/1/24*	*1/1/03*	*7/1/24*
RD-1	429		ALL	Customer Charge	$8.50			$8.50											$8.50
Residential				Energy (kWh)	$0.09576	$0.00218	$0.06733	$0.16527	$0.00605	$0.01482	$0.00394	$0.00054	$0.03053	$0.03501	$0.00250	$0.03348	$0.03598	$0.00050	$0.25763
Farm Credit				Customer Charge															($0.85)
				Energy (kWh)															($0.02576)
RD-2	430		ALL	Customer	$8.50			$8.50											$8.50
Residential Assistance				Energy (kWh)	$0.09576	$0.00218	$0.06733	$0.16527	$0.00605	$0.01482	$0.00394	$0.00054	$0.03053	$0.03501	$0.00250	$0.03348	$0.03598	$0.00050	$0.25763
40.0% Low Income				Customer															($3.40)
Discount				Energy (kWh)															($0.10305)
Farm Credit				Customer															($0.51)
				Energy (kWh)															($0.01546)
GD-1	431		ALL	Customer Charge	$12.00			$12.00											$12.00
Small General Service				Energy (kWh)	$0.06958	$0.00160	$0.04230	$0.11348	$0.00444	$0.01089	$0.00323	$0.00047	$0.02627	$0.02997	$0.00250	$0.00395	$0.00645	$0.00050	$0.16573
Farm Credit				Customer															($1.20)
				Energy (kWh)															($0.01657)
GD-2	431		ALL	Customer Charge	$12.00			$12.00											$12.00
Medium General Service				Demand (All kW)	$10.00			$10.00											$10.00
				All kWh	$0.02305	$0.00160	$0.04178	$0.06643	$0.00444	$0.01089	$0.00323	$0.00047	$0.02627	0.02997	$0.00250	$0.00395	0.00645	$0.00050	$0.11868
Farm Credit				Customer Charge															($1.20)
				Demand (All kW)															($1.00)
				All kWh															($0.01187)
GD-3	431		ALL	Customer Charge	$370.00			$370.00											$370.00
Large General Service				Demand (On-Peak kVA)	$10.00			$10.00											$10.00
				Peak kWh	$0.02593	$0.00054	$0.01687	$0.04334	$0.00152	$0.00372	$0.00310	$0.00035	$0.01981	$0.02326	$0.00250	$0.00395	$0.00645	$0.00050	$0.07879
				Off Peak kWh	$0.00577	$0.00054	$0.01687	$0.02318	$0.00152	$0.00372	$0.00310	$0.00035	$0.01981	$0.02326	$0.00250	$0.00395	$0.00645	$0.00050	$0.05863
Farm Credit				Customer Charge															($37.00)
				Demand (On-Peak kVA)															($1.00)
				Peak kWh															($0.00788)
				Off Peak kWh															($0.00586)
GD-4	431		ALL	Customer Charge	$12.00			$12.00											$12.00
Optional Time of Use				Demand (On-Peak kW)	$4.75			$4.75											$4.75
				Peak kWh	$0.00000	$0.00160	$0.04178	$0.04338	$0.00444	$0.01089	$0.00323	$0.00047	$0.02627	$0.02997	$0.00250	$0.00395	$0.00645	$0.00050	$0.09563
				Off Peak kWh	$0.00000	$0.00160	$0.04178	$0.04338	$0.00444	$0.01089	$0.00323	$0.00047	$0.02627	$0.02997	$0.00250	$0.00395	$0.00645	$0.00050	$0.09563
Farm Credit				Customer Charge															($1.20)
				Demand (On-Peak kW)															($0.48)
				Peak kWh				$0.00											($0.00956)
				Off Peak kWh															($0.00956)
GD-5	431		ALL	Customer Charge	$0.00			$0.00											$0.00
Water Heating and/or				Energy (kWh)	$0.06110	$0.00160	$0.04178	$0.10448	$0.00444	$0.01089	$0.00323	$0.00047	$0.02627	$0.02997	$0.00250	$0.00395	$0.00645	$0.00050	$0.15673
Space Heating																			
Farm Credit				Customer Charge															$0.00
				Energy (kWh)															($0.01567)
ALL				Transformer Ownership Credit of $0.19 may apply to all kW for schedules GD-2 and GD-4.															
GENERAL				High Voltage Metering and No Transformation, 3% Discount at 4,160 Volts or Over may apply to all kW / kVA and kWh.															
SD	432		ALL	Fixture Charge/Customer Charge	Per Rate Schedule, Part B Outdoor Lighting														Per Rate Schedule
Street Lighting				Energy (kWh)	$0.00000	$0.00174	$0.06773	$0.06947	$0.00484	$0.01185	$0.00318	$0.00058	$0.03230	$0.03606	$0.00250	$0.00395	$0.00645	$0.00050	$0.12917
Farm Credit				Energy (kWh)															($0.01292)
SDC	433		ALL																
Street Lighting - Customer Owned				Energy (kWh)	$0.08164	$0.00174	$0.06586	$0.14924	$0.00484	$0.01185	$0.00318	$0.00058	$0.03230	$0.03606	$0.00250	$0.00395	$0.00645	$0.00050	$0.20894
Farm Credit				Energy (kWh)															($0.02089)

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Vice President and Treasurer

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Fitchburg Gas and Electric Light Company
Summary of Electric Service Rates
Schedule SR

PART B - OUTDOOR LIGHTING DELIVERY RATES
Company Owned Outdoor Lighting Delivery Service - Luminaire Charges
M.D.P.U. No. 432

Lamp Size Lumens	Type of Luminaire	Per Month	Per Year	Total Farm Credit Per Month
Mercury Vapor*:				
3,500	Street and Highway Type	$16.90	$202.80	($1.69)
7,000	Street and Highway Type	$18.74	$224.88	($1.87)
20,000	Street and Highway Type	$34.06	$408.72	($3.41)
60,000	Street and Highway Type	$65.13	$781.56	($6.51)
20,000	Flood Light Type	$37.67	$452.04	($3.77)
3,500	Power Bracket Included	$17.69	$212.28	($1.77)
7,000	Power Bracket Included	$19.93	$239.16	($1.99)
High Pressure Sodium**:				
3,300	Street and Highway Type	$14.66	$175.92	($1.47)
9,500	Street and Highway Type	$17.43	$209.16	($1.74)
20,000	Street and Highway Type	$26.00	$312.00	($2.60)
50,000	Street and Highway Type	$36.97	$443.64	($3.70)
140,000	Street and Highway Type	$75.85	$910.20	($7.59)
50,000	Flood Light Type	$42.91	$514.92	($4.29)
Light Emitting Diode (LED):				
Wattage Ranges				
20-30	Cobra Head Type	$9.50	$114.00	($0.95)
31-40	Cobra Head Type	$10.25	$123.00	($1.03)
41-50	Cobra Head Type	$11.00	$132.00	($1.10)
51-60	Cobra Head Type	$11.50	$138.00	($1.15)
61-80	Cobra Head Type	$16.50	$198.00	($1.65)
81-110	Cobra Head Type	$19.00	$228.00	($1.90)
111-150	Cobra Head Type	$21.00	$252.00	($2.10)
40-60	Flood Light Type	$16.50	$198.00	($1.65)
61-80	Flood Light Type	$18.00	$216.00	($1.80)
81-110	Flood Light Type	$19.00	$228.00	($1.90)
110	Flood Light Type - CREE	$25.79	$309.48	($2.58)
111-150	Flood Light Type	$24.00	$288.00	($2.40)
350-390	Flood Light Type	$30.00	$360.00	($3.00)
20-30	Yard Light Type	$10.50	$126.00	($1.05)
31-40	Yard Light Type	$11.25	$135.00	($1.13)
41-50	Yard Light Type	$12.00	$144.00	($1.20)
51-60	Yard Light Type	$12.50	$150.00	($1.25)
61-80	Yard Light Type	$17.50	$210.00	($1.75)
81-110	Yard Light Type	$20.00	$240.00	($2.00)
111-150	Yard Light Type	$22.00	$264.00	($2.20)
Ornamental Lighting:				
3,300	Street and Highway Type	$11.77	$141.24	($1.18)
Last Change - All Luminaires		*7/1/24*	*7/1/24*	*7/1/24*

* Mercury Vapor Lighting is not available for new lighting installations, effective January 1, 1991.
**High Pressure Sodium Lighting is not available for new lighting installations, effective September 1, 2023.

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Fitchburg Gas and Electric Light Company
Summary of Electric Service Rates
Schedule SR

M.D.P.U. No. 312-24-D
Canceling M.D.P.U. No. 312-24-C
Sheet 5

PART D - EV & DEMAND CHARGE ALTERNATIVE RATES

Electric Vehicle Rates - Delivery and Supply

Class	M.D.P.U. No.	Blocks	Customer Charge	Base Distribution	Exogenous Cost Adjustment	Total Reconciling Adjustments	Revenue Decoupling Adjustment	Internal Transmission	Internal Transmission Service Cost Adjustment	External Transmission	Total Transmission	Renewable Resource	Energy Efficiency	SMART Solar Massachusetts Renewable Target	Total Delivery	Basic Service Charge	Basic Service Costs Adder	Total Basic Service Charge	TOTAL Total Delivery and Supply
EV-RES		Customer Charge	$6.39												$6.39				$6.39
	434	Off-Peak kWh		$0.04788	$0.00218	$0.06733	$0.00605	$0.00394	$0.00054	$0.00097	$0.00545	$0.00050	$0.03598	$0.01482	$0.18019	$0.17498	$0.00436	$0.17934	$0.35953
		Mid-Peak kWh		$0.12980	$0.00218	$0.06733	$0.00605	$0.00394	$0.00054	$0.02480	$0.02928	$0.00050	$0.03598	$0.01482	$0.28594	$0.19614	$0.00436	$0.20050	$0.48644
		On-Peak kWh		$0.20236	$0.00218	$0.06733	$0.00605	$0.00394	$0.00054	$0.13071	$0.13519	$0.00050	$0.03598	$0.01482	$0.46441	$0.22397	$0.00436	$0.22833	$0.69274
Farm Credit		Customer Charge													($0.64)				($0.64)
		Off-Peak kWh													($0.01802)			($0.01793)	($0.03595)
		Mid-Peak kWh													($0.02859)			($0.02005)	($0.04864)
		On-Peak kWh													($0.04644)			($0.02283)	($0.06927)
Last Change			*7/1/24*	*7/1/24*	*1/1/24*	*7/1/24*	*7/1/24*	*6/1/14*	*1/1/24*	*7/1/24*	*7/1/24*	*1/1/03*	*6/1/23*	*7/1/24*	*7/1/24*	*7/1/24*	*2/1/24*	*7/1/24*	*7/1/24*
Regular General		Customer Charge	$12.00												$12.00				
GD-2 Electric Vehicle	431	All kW		$0.00											$0.00				
Price Schedule A		All kWh		$0.06032	$0.00160	$0.04178	$0.00444	$0.00323	$0.00047	$0.02627	$0.02997	$0.00050	$0.00645	$0.01089	$0.15595				
0% <= Load Factor <=5%																			
Farm Credit		Customer Charge													($1.20)				
		All kW													$0.00				
		All kWh													($0.01560)				
Regular General		Customer Charge	$12.00												$12.00				
GD-2 Electric Vehicle	431	All kW		$2.50											$2.50				
Price Schedule B		All kWh		$0.05100	$0.00160	$0.04178	$0.00444	$0.00323	$0.00047	$0.02627	$0.02997	$0.00050	$0.00645	$0.01089	$0.14663				
5% < Load Factor <=10%																			
Farm Credit		Customer Charge													($1.20)				
		All kW													($0.25)				
		All kWh													($0.01466)				
Regular General		Customer Charge	$12.00												$12.00				
GD-2 Electric Vehicle	431	All kW		$5.00											$5.00				
Price Schedule C		All kWh		$0.04168	$0.00160	$0.04178	$0.00444	$0.00323	$0.00047	$0.02627	$0.02997	$0.00050	$0.00645	$0.01089	$0.13731				
10% < Load Factor <=15%																			
Farm Credit		Customer Charge													($1.20)				
		All kW													($0.50)				
		All kWh													($0.01373)				
Regular General		Customer Charge	$12.00												$12.00				
GD-2 Electric Vehicle	431	All kW		$10.00											$10.00				
Price Schedule D		All kWh		$0.02305	$0.00160	$0.04178	$0.00444	$0.00323	$0.00047	$0.02627	$0.02997	$0.00050	$0.00645	$0.01089	$0.11868				
Load Factor >15%																			
Farm Credit		Customer Charge													($1.20)				
		All kW													($1.00)				
		All kWh													($0.01187)				
Large General		Customer Charge	$370.00												$370.00				
GD-3 Electric Vehicle	431	On Peak kVA		$0.00											$0.00				
Price Schedule A		On Peak kWh		$0.04912	$0.00054	$0.01687	$0.00152	$0.00310	$0.00035	$0.01981	$0.02326	$0.00050	$0.00645	$0.00372	$0.10198				
0% <= Load Factor <=5%		Off Peak kWh		$0.02896	$0.00054	$0.01687	$0.00152	$0.00310	$0.00035	$0.01981	$0.02326	$0.00050	$0.00645	$0.00372	$0.08182				
Farm Credit		Customer Charge													($37.00)				
		On Peak kVA													$0.00				
		On Peak kWh													($0.01020)				
		Off Peak kWh													($0.00818)				
Large General		Customer Charge	$370.00												$370.00				
GD-3 Electric Vehicle	431	On Peak kVA		$2.50											$2.50				
Price Schedule B		On Peak kWh		$0.04332	$0.00054	$0.01687	$0.00152	$0.00310	$0.00035	$0.01981	$0.02326	$0.00050	$0.00645	$0.00372	$0.09618				
5% < Load Factor <=10%		Off Peak kWh		$0.02316	$0.00054	$0.01687	$0.00152	$0.00310	$0.00035	$0.01981	$0.02326	$0.00050	$0.00645	$0.00372	$0.07602				
Farm Credit		Customer Charge													($37.00)				
		On Peak kVA													($0.25)				
		On Peak kWh													($0.00962)				
		Off Peak kWh													($0.00760)				
Large General		Customer Charge	$370.00												$370.00				
GD-3 Electric Vehicle	431	On Peak kVA		$5.00											$5.00				
Price Schedule C		On Peak kWh		$0.03752	$0.00054	$0.01687	$0.00152	$0.00310	$0.00035	$0.01981	$0.02326	$0.00050	$0.00645	$0.00372	$0.09038				
10% < Load Factor <=15%		Off Peak kWh		$0.01736	$0.00054	$0.01687	$0.00152	$0.00310	$0.00035	$0.01981	$0.02326	$0.00050	$0.00645	$0.00372	$0.07022				
Farm Credit		Customer Charge													($37.00)				
		On Peak kVA													($0.50)				
		On Peak kWh													($0.00904)				
		Off Peak kWh													($0.00702)				
Large General		Customer Charge	$370.00												$370.00				
GD-3 Electric Vehicle	431	On Peak kVA		$10.00											$10.00				
Price Schedule D		On Peak kWh		$0.02593	$0.00054	$0.01687	$0.00152	$0.00310	$0.00035	$0.01981	$0.02326	$0.00050	$0.00645	$0.00372	$0.07879				
Load Factor >15%		Off Peak kWh		$0.00577	$0.00054	$0.01687	$0.00152	$0.00310	$0.00035	$0.01981	$0.02326	$0.00050	$0.00645	$0.00372	$0.05863				
Farm Credit		Customer Charge													($37.00)				
		On Peak kVA													($1.00)				
		On Peak kWh													($0.00788)				
		Off Peak kWh													($0.00586)				
GD-2, GD-3 Last Change			*7/1/24*	*7/1/24*	*1/1/24*	*7/1/24*	*7/1/24*	*6/1/14*	*1/1/23*	*9/1/23*	*9/1/23*	*1/1/03*	*9/1/23*	*1/1/23*	*7/1/24*				

ALL GENERAL: Transformer Ownership Credit of $0.19 may apply to all kW for schedule GD-2.
High Voltage Metering and No Transformation, 3% Discount at 4,160 Volts or Over may apply to all kW / kVA and kWh.

DEFINITIONS EV-RES:
Off-Peak kWh: Monday - Friday 8 P.M. - 6 A.M. and All Day Weekends and Weekday Holidays
Mid-Peak kWh: Monday – Friday 6 A.M. - 3 P.M., excluding Weekday Holidays
On-Peak kWh: Monday - Friday 3 P.M. - 8 P.M., excluding Weekday Holidays

Issued by: Daniel Hurstak
Vice President and Treasurer

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PART A - TOTAL DELIVERY RATES
(1) Reconciling Rates = Sum of Part B Rates

Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Distribution Charges: Base Distribution	Distribution Charges: Exogenous Cost Adjust	Distribution Charges: Reconciling Rate Adjust (1)	Distribution Charges: Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transmission Charges: Internal Transmission	Transmission Charges: ITSCA	Transmission Charges: External Transmission	Transmission Charges: Total Transmission	Energy Efficiency Charge (EEC): System Benefits	Energy Efficiency Charge (EEC): Recon. Factor	Energy Efficiency Charge (EEC): Total EEC	Renewable Energy	Total Delivery
						MDPU No. 382			*MDPU No. 383*	*MDPU No. 390*		*MDPU No. 304*	*MDPU No. 305*			*MDPU No. 436*		*MDTE No. 37*	
Last change					*7/1/24*	*1/1/24*	*7/1/24*	*7/1/24*	*1/1/24*	*1/1/24*	*6/1/14*	*1/1/24*	*1/1/24*	*1/1/24*	*1/1/02*	*7/1/24*	*7/1/24*	*1/1/03*	*7/1/24*
RD-1	429		ALL	Customer Charge	$8.50			$8.50											$8.50
Residential				Energy (kWh)	$0.09576	$0.00218	$0.06733	$0.16527	$0.00605	$0.01482	$0.00394	$0.00054	$0.03053	$0.03501	$0.00250	$0.03348	$0.03598	$0.00050	$0.25763
Farm Credit				Customer Charge															($0.85)
				Energy (kWh)															($0.02576)
RD-2	430		ALL	Customer	$8.50			$8.50											$8.50
Residential Assistance				Energy (kWh)	$0.09576	$0.00218	$0.06733	$0.16527	$0.00605	$0.01482	$0.00394	$0.00054	$0.03053	$0.03501	$0.00250	$0.03348	$0.03598	$0.00050	$0.25763
40.0% Low Income				Customer															($3.40)
Discount				Energy (kWh)															($0.10305)
Farm Credit				Customer															($0.51)
				Energy (kWh)															($0.01546)
GD-1	431		ALL	Customer Charge	$12.00			$12.00											$12.00
Small General Service				Energy (kWh)	$0.06958	$0.00160	$0.04230	$0.11348	$0.00444	$0.01089	$0.00323	$0.00047	$0.02627	$0.02997	$0.00250	$0.00395	$0.00645	$0.00050	$0.16573
Farm Credit				Customer															($1.20)
				Energy (kWh)															($0.01657)
GD-2	431		ALL	Customer Charge	$12.00			$12.00											$12.00
Medium General Service				Demand (All kW)	$10.00			$10.00											$10.00
				All kWh	$0.02305	$0.00160	$0.04178	$0.06643	$0.00444	$0.01089	$0.00323	$0.00047	$0.02627	0.02997	$0.00250	$0.00395	0.00645	$0.00050	$0.11868
Farm Credit				Customer Charge															($1.20)
				Demand (All kW)															($1.00)
				All kWh															($0.01187)
GD-3	431		ALL	Customer Charge	$370.00			$370.00											$370.00
Large General Service				Demand (On-Peak kVA)	$10.00			$10.00											$10.00
				Peak kWh	$0.02593	$0.00054	$0.01687	$0.04334	$0.00152	$0.00372	$0.00310	$0.00035	$0.01981	$0.02326	$0.00250	$0.00395	$0.00645	$0.00050	$0.07879
				Off Peak kWh	$0.00577	$0.00054	$0.01687	$0.02318	$0.00152	$0.00372	$0.00310	$0.00035	$0.01981	$0.02326	$0.00250	$0.00395	$0.00645	$0.00050	$0.05863
Farm Credit				Customer Charge															($37.00)
				Demand (On-Peak kVA)															($1.00)
				Peak kWh															($0.00788)
				Off Peak kWh															($0.00586)
GD-4	431		ALL	Customer Charge	$12.00			$12.00											$12.00
Optional Time of Use				Demand (On-Peak kW)	$4.75			$4.75											$4.75
				Peak kWh	$0.00000	$0.00160	$0.04178	$0.04338	$0.00444	$0.01089	$0.00323	$0.00047	$0.02627	$0.02997	$0.00250	$0.00395	$0.00645	$0.00050	$0.09563
				Off Peak kWh	$0.00000	$0.00160	$0.04178	$0.04338	$0.00444	$0.01089	$0.00323	$0.00047	$0.02627	$0.02997	$0.00250	$0.00395	$0.00645	$0.00050	$0.09563
Farm Credit				Customer Charge															($1.20)
				Demand (On-Peak kW)															($0.48)
				Peak kWh				$0.00											($0.00956)
				Off Peak kWh															($0.00956)
GD-5	431		ALL	Customer Charge	$0.00			$0.00											$0.00
Water Heating and/or Space Heating				Energy (kWh)	$0.06110	$0.00160	$0.04178	$0.10448	$0.00444	$0.01089	$0.00323	$0.00047	$0.02627	$0.02997	$0.00250	$0.00395	$0.00645	$0.00050	$0.15673
Farm Credit				Customer Charge															$0.00
				Energy (kWh)															($0.01567)
ALL GENERAL				Transformer Ownership Credit of $0.19 may apply to all kW for schedules GD-2 and GD-4. High Voltage Metering and No Transformation, 3% Discount at 4,160 Volts or Over may apply to all kW / kVA and kWh.															
SD	432		ALL	Fixture Charge/Customer Charge	Per Rate Schedule, Part B Outdoor Lighting														Per Rate Schedule
Street Lighting				Energy (kWh)	$0.00000	$0.00174	$0.06773	$0.06947	$0.00484	$0.01185	$0.00318	$0.00058	$0.03230	$0.03606	$0.00250	$0.00395	$0.00645	$0.00050	$0.12917
Farm Credit				Energy (kWh)															($0.01292)
SDC	433		ALL																
Street Lighting - Customer Owned				Energy (kWh)	$0.08164	$0.00174	$0.06586	$0.14924	$0.00484	$0.01185	$0.00318	$0.00058	$0.03230	$0.03606	$0.00250	$0.00395	$0.00645	$0.00050	$0.20894
Farm Credit				Energy (kWh)															($0.02089)

Issued by: Daniel Hurstak
Vice President and Treasurer

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PART B - OUTDOOR LIGHTING DELIVERY RATES
Company Owned Outdoor Lighting Delivery Service - Luminaire Charges
M.D.P.U. No. 432

Lamp Size Lumens	Type of Luminaire	Per Month	Per Year	Total Farm Credit Per Month
Mercury Vapor*:				
3,500	Street and Highway Type	$16.90	$202.80	($1.69)
7,000	Street and Highway Type	$18.74	$224.88	($1.87)
20,000	Street and Highway Type	$34.06	$408.72	($3.41)
60,000	Street and Highway Type	$65.13	$781.56	($6.51)
20,000	Flood Light Type	$37.67	$452.04	($3.77)
3,500	Power Bracket Included	$17.69	$212.28	($1.77)
7,000	Power Bracket Included	$19.93	$239.16	($1.99)
High Pressure Sodium**:				
3,300	Street and Highway Type	$14.66	$175.92	($1.47)
9,500	Street and Highway Type	$17.43	$209.16	($1.74)
20,000	Street and Highway Type	$26.00	$312.00	($2.60)
50,000	Street and Highway Type	$36.97	$443.64	($3.70)
140,000	Street and Highway Type	$75.85	$910.20	($7.59)
50,000	Flood Light Type	$42.91	$514.92	($4.29)
Light Emitting Diode (LED):				
Wattage Ranges				
20-30	Cobra Head Type	$9.50	$114.00	($0.95)
31-40	Cobra Head Type	$10.25	$123.00	($1.03)
41-50	Cobra Head Type	$11.00	$132.00	($1.10)
51-60	Cobra Head Type	$11.50	$138.00	($1.15)
61-80	Cobra Head Type	$16.50	$198.00	($1.65)
81-110	Cobra Head Type	$19.00	$228.00	($1.90)
111-150	Cobra Head Type	$21.00	$252.00	($2.10)
40-60	Flood Light Type	$16.50	$198.00	($1.65)
61-80	Flood Light Type	$18.00	$216.00	($1.80)
81-110	Flood Light Type	$19.00	$228.00	($1.90)
110	Flood Light Type - CREE	$25.79	$309.48	($2.58)
111-150	Flood Light Type	$24.00	$288.00	($2.40)
350-390	Flood Light Type	$30.00	$360.00	($3.00)
20-30	Yard Light Type	$10.50	$126.00	($1.05)
31-40	Yard Light Type	$11.25	$135.00	($1.13)
41-50	Yard Light Type	$12.00	$144.00	($1.20)
51-60	Yard Light Type	$12.50	$150.00	($1.25)
61-80	Yard Light Type	$17.50	$210.00	($1.75)
81-110	Yard Light Type	$20.00	$240.00	($2.00)
111-150	Yard Light Type	$22.00	$264.00	($2.20)
Ornamental Lighting:				
3,300	Street and Highway Type	$11.77	$141.24	($1.18)
Last Change - All Luminaires		*7/1/24*	*7/1/24*	*7/1/24*

* Mercury Vapor Lighting is not available for new lighting installations, effective January 1, 1991.
**High Pressure Sodium Lighting is not available for new lighting installations, effective September 1, 2023.

Issued by: Daniel Hurstak
Vice President and Treasurer

Issued: July 24, 2024
Effective: August 1, 2024

PART D - EV & DEMAND CHARGE ALTERNATIVE RATES

Electric Vehicle Rates - Delivery and Supply

Class	M.D.P.U. No.	Blocks	Customer Charge	Base Distribution	Exogenous Cost Adjustment	Total Reconciling Adjustments	Revenue Decoupling Adjustment	Internal Transmission	Internal Transmission Service Cost Adjustment	External Transmission	Total Transmission	Renewable Resource	Energy Efficiency	SMART Solar Massachusetts Renewable Target	Total Delivery	Basic Service Charge	Basic Service Costs Adder	Total Basic Service Charge	TOTAL Total Delivery and Supply
EV-RES		Customer Charge	$6.39												$6.39				$6.39
	434	Off-Peak kWh		$0.04788	$0.00218	$0.06733	$0.00605	$0.00394	$0.00054	$0.00097	$0.00545	$0.00050	$0.03598	$0.01482	$0.18019	$0.17461	$0.00436	$0.17897	$0.35916
		Mid-Peak kWh		$0.12980	$0.00218	$0.06733	$0.00605	$0.00394	$0.00054	$0.02480	$0.02928	$0.00050	$0.03598	$0.01482	$0.28594	$0.19582	$0.00436	$0.20018	$0.48612
		On-Peak kWh		$0.20236	$0.00218	$0.06733	$0.00605	$0.00394	$0.00054	$0.13071	$0.13519	$0.00050	$0.03598	$0.01482	$0.46441	$0.22372	$0.00436	$0.22808	$0.69249
Farm Credit		Customer Charge													($0.64)				($0.64)
		Off-Peak kWh													($0.01802)			($0.01790)	($0.03592)
		Mid-Peak kWh													($0.02859)			($0.02002)	($0.04861)
		On-Peak kWh													($0.04644)			($0.02281)	($0.06925)
Last Change			*7/1/24*	*7/1/24*	*1/1/24*	*7/1/24*	*7/1/24*	*6/1/14*	*1/1/24*	*7/1/24*	*7/1/24*	*1/1/03*	*6/1/23*	*7/1/24*	*7/1/24*	*8/1/24*	*2/1/24*	*8/1/24*	*8/1/24*
Regular General		Customer Charge	$12.00												$12.00				
GD-2 Electric Vehicle	431	All kW		$0.00											$0.00				
Price Schedule A		All kWh		$0.06032	$0.00160	$0.04178	$0.00444	$0.00323	$0.00047	$0.02627	$0.02997	$0.00050	$0.00645	$0.01089	$0.15595				
0% <= Load Factor <=5%																			
Farm Credit		Customer Charge													($1.20)				
		All kW													$0.00				
		All kWh													($0.01560)				
Regular General		Customer Charge	$12.00												$12.00				
GD-2 Electric Vehicle	431	All kW		$2.50											$2.50				
Price Schedule B		All kWh		$0.05100	$0.00160	$0.04178	$0.00444	$0.00323	$0.00047	$0.02627	$0.02997	$0.00050	$0.00645	$0.01089	$0.14663				
5% < Load Factor <=10%																			
Farm Credit		Customer Charge													($1.20)				
		All kW													($0.25)				
		All kWh													($0.01466)				
Regular General		Customer Charge	$12.00												$12.00				
GD-2 Electric Vehicle	431	All kW		$5.00											$5.00				
Price Schedule C		All kWh		$0.04168	$0.00160	$0.04178	$0.00444	$0.00323	$0.00047	$0.02627	$0.02997	$0.00050	$0.00645	$0.01089	$0.13731				
10% < Load Factor <=15%																			
Farm Credit		Customer Charge													($1.20)				
		All kW													($0.50)				
		All kWh													($0.01373)				
Regular General		Customer Charge	$12.00												$12.00				
GD-2 Electric Vehicle	431	All kW		$10.00											$10.00				
Price Schedule D		All kWh		$0.02305	$0.00160	$0.04178	$0.00444	$0.00323	$0.00047	$0.02627	$0.02997	$0.00050	$0.00645	$0.01089	$0.11868				
Load Factor >15%																			
Farm Credit		Customer Charge													($1.20)				
		All kW													($1.00)				
		All kWh													($0.01187)				
Large General		Customer Charge	$370.00												$370.00				
GD-3 Electric Vehicle	431	On Peak kVA		$0.00											$0.00				
Price Schedule A		On Peak kWh		$0.04912	$0.00054	$0.01687	$0.00152	$0.00310	$0.00035	$0.01981	$0.02326	$0.00050	$0.00645	$0.00372	$0.10198				
0% <= Load Factor <=5%		Off Peak kWh		$0.02896	$0.00054	$0.01687	$0.00152	$0.00310	$0.00035	$0.01981	$0.02326	$0.00050	$0.00645	$0.00372	$0.08182				
Farm Credit		Customer Charge													($37.00)				
		On Peak kVA													$0.00				
		On Peak kWh													($0.01020)				
		Off Peak kWh													($0.00818)				
Large General		Customer Charge	$370.00												$370.00				
GD-3 Electric Vehicle	431	On Peak kVA		$2.50											$2.50				
Price Schedule B		On Peak kWh		$0.04332	$0.00054	$0.01687	$0.00152	$0.00310	$0.00035	$0.01981	$0.02326	$0.00050	$0.00645	$0.00372	$0.09618				
5% < Load Factor <=10%		Off Peak kWh		$0.02316	$0.00054	$0.01687	$0.00152	$0.00310	$0.00035	$0.01981	$0.02326	$0.00050	$0.00645	$0.00372	$0.07602				
Farm Credit		Customer Charge													($37.00)				
		On Peak kVA													($0.25)				
		On Peak kWh													($0.00962)				
		Off Peak kWh													($0.00760)				
Large General		Customer Charge	$370.00												$370.00				
GD-3 Electric Vehicle	431	On Peak kVA		$5.00											$5.00				
Price Schedule C		On Peak kWh		$0.03752	$0.00054	$0.01687	$0.00152	$0.00310	$0.00035	$0.01981	$0.02326	$0.00050	$0.00645	$0.00372	$0.09038				
10% < Load Factor <=15%		Off Peak kWh		$0.01736	$0.00054	$0.01687	$0.00152	$0.00310	$0.00035	$0.01981	$0.02326	$0.00050	$0.00645	$0.00372	$0.07022				
Farm Credit		Customer Charge													($37.00)				
		On Peak kVA													($0.50)				
		On Peak kWh													($0.00904)				
		Off Peak kWh													($0.00702)				
Large General		Customer Charge	$370.00												$370.00				
GD-3 Electric Vehicle	431	On Peak kVA		$10.00											$10.00				
Price Schedule D		On Peak kWh		$0.02593	$0.00054	$0.01687	$0.00152	$0.00310	$0.00035	$0.01981	$0.02326	$0.00050	$0.00645	$0.00372	$0.07879				
Load Factor >15%		Off Peak kWh		$0.00577	$0.00054	$0.01687	$0.00152	$0.00310	$0.00035	$0.01981	$0.02326	$0.00050	$0.00645	$0.00372	$0.05863				
Farm Credit		Customer Charge													($37.00)				
		On Peak kVA													($1.00)				
		On Peak kWh													($0.00788)				
		Off Peak kWh													($0.00586)				
GD-2, GD-3 Last Change			*7/1/24*	*7/1/24*	*1/1/24*	*7/1/24*	*7/1/24*	*6/1/14*	*1/1/23*	*9/1/23*	*9/1/23*	*1/1/03*	*9/1/23*	*1/1/23*	*7/1/24*				
ALL		Transformer Ownership Credit of $0.19 may apply to all kW for schedule GD-2.																	
GENERAL		High Voltage Metering and No Transformation, 3% Discount at 4,160 Volts or Over may apply to all kW / kVA and kWh.																	
	EV-RES:	Off-Peak kWh: Monday - Friday 8 P.M. - 6 A.M. and All Day Weekends and Weekday Holidays																	
DEFINITIONS		Mid-Peak kWh: Monday – Friday 6 A.M. - 3 P.M., excluding Weekday Holidays																	
		On-Peak kWh: Monday - Friday 3 P.M. - 8 P.M., excluding Weekday Holidays																	

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Vice President and Treasurer

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Effective: August 1, 2024

PART A - TOTAL DELIVERY RATES
(1) Reconciling Rates = Sum of Part B Rates

					Distribution Charges						Net Metering Recovery	Transmission Charges				Energy Efficiency Charge (EEC)				
Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Base Distribution	Exogenous Cost Adjust	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Surcharge (NMRS)	Internal Transmission	ITSCA	External Transmission	Total Transmission	System Benefits	Recon. Factor	Total EEC	Renewable Energy	Total Delivery
						MDPU No. 382			*MDPU No. 383*	*MDPU No. 390*	MDPU No. 441		*MDPU No. 304*	*MDPU No. 305*			*MDPU No. 436*		*MDTE No. 37*	
Last change					*12/1/24*	*1/1/24*	*7/1/24*	*12/1/24*	*1/1/24*	*1/1/24*	1/1/24	*6/1/14*	*1/1/24*	*1/1/24*	*1/1/24*	*1/1/02*	*7/1/24*	*7/1/24*	*1/1/03*	*12/1/24*
RD-1	455		ALL	Customer Charge	$8.50			$8.50												$8.50
Residential				Energy (kWh)	$0.09621	$0.00218	$0.04237	$0.14076	$0.00605	$0.01482	$0.02496	$0.00394	$0.00054	$0.03053	$0.03501	$0.00250	$0.03348	$0.03598	$0.00050	$0.25808
Farm Credit				Customer Charge																($0.85)
				Energy (kWh)																($0.02581)
RD-2	456		ALL	Customer	$8.50			$8.50												$8.50
Residential Assistance				Energy (kWh)	$0.09621	$0.00218	$0.04237	$0.14076	$0.00605	$0.01482	$0.02496	$0.00394	$0.00054	$0.03053	$0.03501	$0.00250	$0.03348	$0.03598	$0.00050	$0.25808
40.0% Low Income				Customer																($3.40)
Discount				Energy (kWh)																($0.10323)
Farm Credit				Customer																($0.51)
				Energy (kWh)																($0.01549)
GD-1	457		ALL	Customer Charge	$12.00			$12.00												$12.00
Small General Service				Energy (kWh)	$0.07023	$0.00160	$0.02397	$0.09580	$0.00444	$0.01089	$0.01833	$0.00323	$0.00047	$0.02627	$0.02997	$0.00250	$0.00395	$0.00645	$0.00050	$0.16638
Farm Credit				Customer																($1.20)
				Energy (kWh)																($0.01664)
GD-2	457		ALL	Customer Charge	$12.00			$12.00												$12.00
Medium General Service				Demand (All kW)	$10.00			$10.00												$10.00
				All kWh	$0.02327	$0.00160	$0.02345	$0.04832	$0.00444	$0.01089	$0.01833	$0.00323	$0.00047	$0.02627	0.02997	$0.00250	$0.00395	0.00645	$0.00050	$0.11890
Farm Credit				Customer Charge																($1.20)
				Demand (All kW)																($1.00)
				All kWh																($0.01189)
GD-3	457		ALL	Customer Charge	$370.00			$370.00												$370.00
Large General Service				Demand (On-Peak kVA)	$10.00			$10.00												$10.00
				Peak kWh	$0.02637	$0.00054	$0.01061	$0.03752	$0.00152	$0.00372	$0.00626	$0.00310	$0.00035	$0.01981	$0.02326	$0.00250	$0.00395	$0.00645	$0.00050	$0.07923
				Off Peak kWh	$0.00587	$0.00054	$0.01061	$0.01702	$0.00152	$0.00372	$0.00626	$0.00310	$0.00035	$0.01981	$0.02326	$0.00250	$0.00395	$0.00645	$0.00050	$0.05873
Farm Credit				Customer Charge																($37.00)
				Demand (On-Peak kVA)																($1.00)
				Peak kWh																($0.00792)
				Off Peak kWh																($0.00587)
GD-4	457		ALL	Customer Charge	$12.00			$12.00												$12.00
Optional Time of Use				Demand (On-Peak kW)	$4.75			$4.75												$4.75
				Peak kWh	$0.00000	$0.00160	$0.02345	$0.02505	$0.00444	$0.01089	$0.01833	$0.00323	$0.00047	$0.02627	$0.02997	$0.00250	$0.00395	$0.00645	$0.00050	$0.09563
				Off Peak kWh	$0.00000	$0.00160	$0.02345	$0.02505	$0.00444	$0.01089	$0.01833	$0.00323	$0.00047	$0.02627	$0.02997	$0.00250	$0.00395	$0.00645	$0.00050	$0.09563
Farm Credit				Customer Charge																($1.20)
				Demand (On-Peak kW)																($0.48)
				Peak kWh				$0.00												($0.00956)
				Off Peak kWh																($0.00956)
GD-5	457		ALL	Customer Charge	$0.00			$0.00												$0.00
Water Heating and/or				Energy (kWh)	$0.06132	$0.00160	$0.02345	$0.08637	$0.00444	$0.01089	$0.01833	$0.00323	$0.00047	$0.02627	$0.02997	$0.00250	$0.00395	$0.00645	$0.00050	$0.15695
Space Heating																				
Farm Credit				Customer Charge																$0.00
				Energy (kWh)																($0.01570)
ALL GENERAL				Transformer Ownership Credit of $0.19 may apply to all kW for schedules GD-2 and GD-4. High Voltage Metering and No Transformation, 3% Discount at 4,160 Volts or Over may apply to all kW / kVA and kWh.																
SD	458		ALL	Fixture Charge/Customer Charg	Per Rate Schedule, Part B Outdoor Lighting															Per Rate Schedule
Street Lighting				Energy (kWh)	$0.00000	$0.00174	$0.04779	$0.04953	$0.00484	$0.01185	$0.01994	$0.00318	$0.00058	$0.03230	$0.03606	$0.00250	$0.00395	$0.00645	$0.00050	$0.12917
Farm Credit				Energy (kWh)																($0.01292)
SDC	459		ALL																	
Street Lighting - Customer Owned				Energy (kWh)	$0.08214	$0.00174	$0.04592	$0.12980	$0.00484	$0.01185	$0.01994	$0.00318	$0.00058	$0.03230	$0.03606	$0.00250	$0.00395	$0.00645	$0.00050	$0.20944
Farm Credit				Energy (kWh)																($0.02094)

Issued by: Daniel Hurstak
Vice President and Treasurer

Issued: December 16, 2024
Effective: December 1, 2024
Billed: January 1, 2025

PART B - OUTDOOR LIGHTING DELIVERY RATES
Company Owned Outdoor Lighting Delivery Service - Luminaire Charges
M.D.P.U. No. 458

Lamp Size Lumens	Type of Luminaire	Per Month	Per Year	Total Farm Credit Per Month
Mercury Vapor*:				
3,500	Street and Highway Type	$16.91	$202.92	($1.69)
7,000	Street and Highway Type	$18.75	$225.00	($1.88)
20,000	Street and Highway Type	$34.08	$408.96	($3.41)
60,000	Street and Highway Type	$65.17	$782.04	($6.52)
20,000	Flood Light Type	$37.69	$452.28	($3.77)
3,500	Power Bracket Included	$17.71	$212.52	($1.77)
7,000	Power Bracket Included	$19.94	$239.28	($1.99)
High Pressure Sodium**:				
3,300	Street and Highway Type	$14.67	$176.04	($1.47)
9,500	Street and Highway Type	$17.44	$209.28	($1.74)
20,000	Street and Highway Type	$26.01	$312.12	($2.60)
50,000	Street and Highway Type	$36.99	$443.88	($3.70)
140,000	Street and Highway Type	$75.90	$910.80	($7.59)
50,000	Flood Light Type	$42.94	$515.28	($4.29)
Light Emitting Diode (LED):				
Wattage Ranges				
20-30	Cobra Head Type	$9.50	$114.00	($0.95)
31-40	Cobra Head Type	$10.25	$123.00	($1.03)
41-50	Cobra Head Type	$11.00	$132.00	($1.10)
51-60	Cobra Head Type	$11.50	$138.00	($1.15)
61-80	Cobra Head Type	$16.50	$198.00	($1.65)
81-110	Cobra Head Type	$19.00	$228.00	($1.90)
111-150	Cobra Head Type	$21.00	$252.00	($2.10)
40-60	Flood Light Type	$16.50	$198.00	($1.65)
61-80	Flood Light Type	$18.00	$216.00	($1.80)
81-110	Flood Light Type	$19.00	$228.00	($1.90)
110	Flood Light Type - CREE	$25.79	$309.48	($2.58)
111-150	Flood Light Type	$24.00	$288.00	($2.40)
350-390	Flood Light Type	$30.00	$360.00	($3.00)
20-30	Yard Light Type	$10.50	$126.00	($1.05)
31-40	Yard Light Type	$11.25	$135.00	($1.13)
41-50	Yard Light Type	$12.00	$144.00	($1.20)
51-60	Yard Light Type	$12.50	$150.00	($1.25)
61-80	Yard Light Type	$17.50	$210.00	($1.75)
81-110	Yard Light Type	$20.00	$240.00	($2.00)
111-150	Yard Light Type	$22.00	$264.00	($2.20)
Ornamental Lighting:				
3,300	Street and Highway Type	$11.77	$141.24	($1.18)
Last Change - All Luminaires		1/1/25	1/1/25	1/1/25

* Mercury Vapor Lighting is not available for new lighting installations, effective January 1, 1991.
**High Pressure Sodium Lighting is not available for new lighting installations, effective September 1, 2023.

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Vice President and Treasurer

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PART D - EV & DEMAND CHARGE ALTERNATIVE RATES

Electric Vehicle Rates - Delivery and Supply																				TOTAL
Class	M.D.P.U. No.	Blocks	Customer Charge	Base Distribution	Exogenous Cost Adjustment	Total Reconciling Adjustments	Revenue Decoupling Adjustment	Net Metering Recovery Surcharge (NMRS)	Internal Transmission	Internal Transmission Service Cost Adjustment	External Transmission	Total Transmission	Renewable Resource	Energy Efficiency	SMART Solar Massachusetts Renewable Target	Total Delivery	Basic Service Charge	Basic Service Costs Adder	Total Basic Service Charge	Total Delivery and Supply
EV-RES		Customer Charge	$6.39													$6.39				$6.39
	434	Off-Peak kWh		$0.04810	$0.00218	$0.04237	$0.00605	$0.02496	$0.00394	$0.00054	$0.00097	$0.00545	$0.00050	$0.03598	$0.01482	$0.18041	$0.17461	$0.00436	$0.17897	$0.35938
		Mid-Peak kWh		$0.13041	$0.00218	$0.04237	$0.00605	$0.02496	$0.00394	$0.00054	$0.02480	$0.02928	$0.00050	$0.03598	$0.01482	$0.28655	$0.19582	$0.00436	$0.20018	$0.48673
		On-Peak kWh		$0.20331	$0.00218	$0.04237	$0.00605	$0.02496	$0.00394	$0.00054	$0.13071	$0.13519	$0.00050	$0.03598	$0.01482	$0.46536	$0.22372	$0.00436	$0.22808	$0.69344
Farm Credit		Customer Charge														($0.64)				($0.64)
		Off-Peak kWh														($0.01804)			($0.01790)	($0.03594)
		Mid-Peak kWh														($0.02866)			($0.02002)	($0.04868)
		On-Peak kWh														($0.04654)			($0.02281)	($0.06935)
Last Change			*7/1/24*	*12/1/24*	*1/1/24*	*7/1/24*	*7/1/24*	*1/1/24*	*6/1/14*	*1/1/24*	*7/1/24*	*7/1/24*	*1/1/03*	*6/1/23*	*7/1/24*	*12/1/24*	*8/1/24*	*2/1/24*	*8/1/24*	*12/1/24*
Regular General		Customer Charge	$12.00													$12.00				
GD-2 Electric Vehicle	431	All kW		$0.00												$0.00				
Price Schedule A		All kWh		$0.06054	$0.00160	$0.02345	$0.00444	$0.01833	$0.00323	$0.00047	$0.02627	$0.02997	$0.00050	$0.00645	$0.01089	$0.15617				
0% <= Load Factor <=5%																				
Farm Credit		Customer Charge														($1.20)				
		All kW														$0.00				
		All kWh														($0.01562)				
Regular General		Customer Charge	$12.00													$12.00				
GD-2 Electric Vehicle	431	All kW		$2.50												$2.50				
Price Schedule B		All kWh		$0.05122	$0.00160	$0.02345	$0.00444	$0.01833	$0.00323	$0.00047	$0.02627	$0.02997	$0.00050	$0.00645	$0.01089	$0.14685				
5% < Load Factor <=10%																				
Farm Credit		Customer Charge														($1.20)				
		All kW														($0.25)				
		All kWh														($0.01469)				
Regular General		Customer Charge	$12.00													$12.00				
GD-2 Electric Vehicle	431	All kW		$5.00												$5.00				
Price Schedule C		All kWh		$0.04190	$0.00160	$0.02345	$0.00444	$0.01833	$0.00323	$0.00047	$0.02627	$0.02997	$0.00050	$0.00645	$0.01089	$0.13753				
10% < Load Factor <=15%																				
Farm Credit		Customer Charge														($1.20)				
		All kW														($0.50)				
		All kWh														($0.01375)				
Regular General		Customer Charge	$12.00													$12.00				
GD-2 Electric Vehicle	431	All kW		$10.00												$10.00				
Price Schedule D		All kWh		$0.02327	$0.00160	$0.02345	$0.00444	$0.01833	$0.00323	$0.00047	$0.02627	$0.02997	$0.00050	$0.00645	$0.01089	$0.11890				
Load Factor >15%																				
Farm Credit		Customer Charge														($1.20)				
		All kW														($1.00)				
		All kWh														($0.01189)				
Large General		Customer Charge	$370.00													$370.00				
GD-3 Electric Vehicle	431	On Peak kVA		$0.00												$0.00				
Price Schedule A		On Peak kWh		$0.04956	$0.00054	$0.01061	$0.00152	$0.00626	$0.00310	$0.00035	$0.01981	$0.02326	$0.00050	$0.00645	$0.00372	$0.10242				
0% <= Load Factor <=5%		Off Peak kWh		$0.02906	$0.00054	$0.01061	$0.00152	$0.00626	$0.00310	$0.00035	$0.01981	$0.02326	$0.00050	$0.00645	$0.00372	$0.08192				
Farm Credit		Customer Charge														($37.00)				
		On Peak kVA														$0.00				
		On Peak kWh														($0.01024)				
		Off Peak kWh														($0.00819)				
Large General		Customer Charge	$370.00													$370.00				
GD-3 Electric Vehicle	431	On Peak kVA		$2.50												$2.50				
Price Schedule B		On Peak kWh		$0.04376	$0.00054	$0.01061	$0.00152	$0.00626	$0.00310	$0.00035	$0.01981	$0.02326	$0.00050	$0.00645	$0.00372	$0.09662				
5% < Load Factor <=10%		Off Peak kWh		$0.02326	$0.00054	$0.01061	$0.00152	$0.00626	$0.00310	$0.00035	$0.01981	$0.02326	$0.00050	$0.00645	$0.00372	$0.07612				
Farm Credit		Customer Charge														($37.00)				
		On Peak kVA														($0.25)				
		On Peak kWh														($0.00966)				
		Off Peak kWh														($0.00761)				
Large General		Customer Charge	$370.00													$370.00				
GD-3 Electric Vehicle	431	On Peak kVA		$5.00												$5.00				
Price Schedule C		On Peak kWh		$0.03796	$0.00054	$0.01061	$0.00152	$0.00626	$0.00310	$0.00035	$0.01981	$0.02326	$0.00050	$0.00645	$0.00372	$0.09082				
10% < Load Factor <=15%		Off Peak kWh		$0.01746	$0.00054	$0.01061	$0.00152	$0.00626	$0.00310	$0.00035	$0.01981	$0.02326	$0.00050	$0.00645	$0.00372	$0.07032				
Farm Credit		Customer Charge														($37.00)				
		On Peak kVA														($0.50)				
		On Peak kWh														($0.00908)				
		Off Peak kWh														($0.00703)				
Large General		Customer Charge	$370.00													$370.00				
GD-3 Electric Vehicle	431	On Peak kVA		$10.00												$10.00				
Price Schedule D		On Peak kWh		$0.02637	$0.00054	$0.01061	$0.00152	$0.00626	$0.00310	$0.00035	$0.01981	$0.02326	$0.00050	$0.00645	$0.00372	$0.07923				
Load Factor >15%		Off Peak kWh		$0.00587	$0.00054	$0.01061	$0.00152	$0.00626	$0.00310	$0.00035	$0.01981	$0.02326	$0.00050	$0.00645	$0.00372	$0.05873				
Farm Credit		Customer Charge														($37.00)				
		On Peak kVA														($1.00)				
		On Peak kWh														($0.00792)				
		Off Peak kWh														($0.00587)				
GD-2, GD-3 Last Change			*7/1/24*	*12/1/24*	*1/1/24*	*7/1/24*	*7/1/24*	*1/1/24*	*6/1/14*	*1/1/23*	*9/1/23*	*9/1/23*	*1/1/03*	*9/1/23*	*1/1/23*	*12/1/24*				
ALL		Transformer Ownership Credit of $0.19 may apply to all kW for schedule GD-2.																		
GENERAL		High Voltage Metering and No Transformation, 3% Discount at 4,160 Volts or Over may apply to all kW / kVA and kWh.																		
	EV-RES:	Off-Peak kWh: Monday - Friday 8 P.M. - 6 A.M. and All Day Weekends and Weekday Holidays																		
DEFINITIONS		Mid-Peak kWh: Monday – Friday 6 A.M. - 3 P.M., excluding Weekday Holidays																		
		On-Peak kWh: Monday - Friday 3 P.M. - 8 P.M., excluding Weekday Holidays																		

Issued by: Daniel Hurstak
Vice President and Treasurer

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Fitchburg Gas and Electric Light Company
Summary of Electric Basic Service Rates
January 1, 2024 - December 31, 2024

Basic Service - $/kWh **M.D.P.U. No. 397, 425, and 440**		Jan 24 (1)	Feb 24 (1)	Mar 24 (1)	Apr 24 (1)	May 24 (1)	Jun 24 (1)	Jul 24 (1)	Aug 24 (1)	Sep 24 (1)	Oct 24 (1)	Nov 24 (1)	Dec 24 (1)	
Residential - RD-1, RD-2	Fixed	$0.21206	$0.19338	$0.19338	$0.19338	$0.19338	$0.19338	$0.19338	$0.19304	$0.19304	$0.19304	$0.19304	$0.19304	
	Variable	$0.30731	$0.26474	$0.19801	$0.17360	$0.16346	$0.16292	$0.17726	$0.16414	$0.15675	$0.15439	$0.16852	$0.21761	
RD-1 Farm Credit (2)	Fixed	($0.02121)	($0.01934)	($0.01934)	($0.01934)	($0.01934)	($0.01934)	($0.01934)	($0.01930)	($0.01930)	($0.01930)	($0.01930)	($0.01930)	
	Variable	($0.03073)	($0.02647)	($0.01980)	($0.01736)	($0.01635)	($0.01629)	($0.01773)	($0.01641)	($0.01568)	($0.01544)	($0.01685)	($0.02176)	
RD-2 Farm Credit (2)	Fixed	($0.01389)	($0.01267)	($0.01267)	($0.01267)	($0.01267)	($0.01267)	($0.01267)	($0.01158)	($0.01158)	($0.01158)	($0.01158)	($0.01158)	
	Variable	($0.02013)	($0.01734)	($0.01297)	($0.01137)	($0.01071)	($0.01067)	($0.01161)	($0.00985)	($0.00941)	($0.00926)	($0.01011)	($0.01306)	
Residential RD-2	Fixed	($0.07316)	($0.06672)	($0.06672)	($0.06672)	($0.06672)	($0.06672)	($0.06672)	($0.07722)	($0.07722)	($0.07722)	($0.07722)	($0.07722)	
Low Income Discount	Variable	($0.10602)	($0.09134)	($0.06831)	($0.05989)	($0.05639)	($0.05621)	($0.06115)	($0.06566)	($0.06270)	($0.06176)	($0.06741)	($0.08704)	
Small General - GD-1	Fixed	$0.21206	$0.19338	$0.19338	$0.19338	$0.19338	$0.19338	$0.19338	$0.19304	$0.19304	$0.19304	$0.19304	$0.19304	
	Variable	$0.30731	$0.26474	$0.19801	$0.17360	$0.16346	$0.16292	$0.17726	$0.16414	$0.15675	$0.15439	$0.16852	$0.21761	
Farm Credit (2)	Fixed	($0.02121)	($0.01934)	($0.01934)	($0.01934)	($0.01934)	($0.01934)	($0.01934)	($0.01930)	($0.01930)	($0.01930)	($0.01930)	($0.01930)	
	Variable	($0.03073)	($0.02647)	($0.01980)	($0.01736)	($0.01635)	($0.01629)	($0.01773)	($0.01641)	($0.01568)	($0.01544)	($0.01685)	($0.02176)	
Medium General and Outdoor Lighting - GD-2, GD-4, GD-5, SD	Fixed	$0.20609	$0.19412	$0.19412	$0.19412	$0.19412	$0.19412	$0.19412	$0.19164	$0.19164	$0.19164	$0.19164	$0.19164	
	Variable	$0.30244	$0.26705	$0.20187	$0.17351	$0.16516	$0.16777	$0.18058	$0.16473	$0.15728	$0.15359	$0.17706	$0.22221	
Farm Credit (2)	Fixed	($0.02061)	($0.01941)	($0.01941)	($0.01941)	($0.01941)	($0.01941)	($0.01941)	($0.01916)	($0.01916)	($0.01916)	($0.01916)	($0.01916)	
	Variable	($0.03024)	($0.02671)	($0.02019)	($0.01735)	($0.01652)	($0.01678)	($0.01806)	($0.01647)	($0.01573)	($0.01536)	($0.01771)	($0.02222)	
		12/27/23-1/23/24	1/24 - 1/31	2/1 - 2/23	2/24 - 3/26	3/27 - 4/24	4/25 - 5/24	5/25 - 6/25	6/26 - 7/25	7/26- 8/26	8/27 - 9/24	9/25 - 10/24	10/25 - 11/22	11/23 - 12/23
Large General - GD-3	Fixed	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Variable	$0.10968	$0.07611	$0.07554	$0.06208	$0.06289	$0.06248	$0.06791	$0.08214	$0.08214	$0.07371	$0.07288	$0.07742	$0.12079
Farm Credit (2)	Fixed	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Variable	($0.01097)	($0.00761)	($0.00755)	($0.00621)	($0.00629)	($0.00625)	($0.00679)	($0.00821)	($0.00821)	($0.00737)	($0.00729)	($0.00774)	($0.01208)

(1) Pursuant to Basic Service Schedule BS, M.D.P.U. 397 effective August 1, 2023, M.D.P.U. 425 effective May 1, 2024., and M.D.P.U. 440 effective July 1, 2024. Rates include Basic Service Costs Adder of $0.00493/kWh effective December 1, 2022 and $0.00436/kWh effective February 1, 2024.
(2) Additional 10% discount to customers who qualify as persons or corporations engaged in the business of agriculture or farming, as defined pursuant to section 1A of Chapter 128 of the General Laws.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Fitchburg Gas and	(1)_X_An Original	(Mo, Da, Yr)	
Electric Light Company	(2)__A Resubmission	3/27/2025	12/31/2024

ADVERTISING EXPENSES

Line No.	Account No.	Type (a)	General Description (b)	Amount for Year (c)
1	930	Gas	Informational	0
2				
3	930	Electric	Informational	0
4				
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18				
19				
20				
21				
22				
23				
24				
25				
26			Total	0

Name of Respondent	This Report Is:	Date of Report	Year of Report
Fitchburg Gas and	(1)_X_An Original	(Mo, Da, Yr)	
Electric Light Company	(2)__A Resubmission	03/27/25	12/31/2024

CHARGES FOR OUTSIDE SERVICES

1. Report the information specified below for all charges made during year included in any account (including plant accounts) for outside services, such as services concerning rates, management, construction, engineering, research, financial, valuation, legal, accounting purchasing, advertising, labor relations, and public relations, rendered the respondent unde written or oral arrangement, for which aggregate payments during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounted to 5% or more of total charges for outside professional and other consultative services, including payments for Legislative services except those which should be reported in Account 426.4, Expenditures for Certain Civic, Political and Related Activities:
   (a) Name and address of person or organization rendering services,
   (b) description of services received during year and project or case to which services relate,
   (c) basis of charges,
   (d) total charges for the year, detailing utility department and account charges

2. For aggregate payments to any one individual, group, partnership, corporation or organization of any kind in excess of $25,000 (not included in No. 1), there shall be reported the name of the payee, the predominant nature of the services performed and the amount of payment. Amounts charged to plant accounts shall be reported separately.

3. All charges not reported under No. 1 or 2 shall be aggregated by the type of service and each type shall show the amount charged. Amounts charged to plant accounts shall be reported separately for each type.

4. For any such services which are of a continuing nature give date and term of contract and date of Commission authorization, if contract received Commission approval.

5. Designate associated companies.

Line	(a)	(b)	(c)	(d)	(e)
1	(1) In excess of 5% of total charges:				
2	(a)	(b)	(c)	(d)	(e)
3	Unitil Service Corp. * 6 Liberty Lane West Hampton, NH 03842	Administrative and Professional Services	Services & Expenses		
				107 - PLANT	60,656
				146 - AR - ASSOCIATED CO'S	(63,068)
4				163 - STORES EXP	299,898
5				182 - REGULATORY ASSETS	66,410
6				184 - ENGINEERING AND OPER O/H	5,163,305
7				186 - DEFERRED DEBITS	650,062
				234 - AP - ASSOCIATED CO'S	(95,466)
8				421 - MISC INCOME OR LOSS	(124,213)
9				426 - DONATIONS	4,149
10				557 - ELECT PRODUCTION ADMIN	340,226
11				561 - ELECTRIC DISPATCH	29,655
12				580 - ELECTRIC DISTRIBUTION	614,243
13				593 - ELECTRIC VEGETATION MGMT	210,269
14				813 - GAS PRODUCTION	257,250
15				880 - GAS DISTRIBUTION	652,279
16				903 - CUSTOMER ACCOUNTING	2,283,247
17				908 - CUSTOMER SERVICE/PAYRL	1,736,819
18				923 - OUTSIDE SERVICES	6,092,730
19					
20					
21				Total Unitil Service Corp	18,178,451
22	* Associated Company				

Name of Respondent	This Report Is:	Date of Report	Year of Report
Fitchburg Gas and	(1)_X_An Original	(Mo, Da, Yr)	
Electric Light Company	(2)__A Resubmission	12/31/2024	12/31/2024

CHARGES FOR OUTSIDE SERVICES (Continued)

	(2) Payments in excess of $25,000 not included in item 1:						
1	LANDIS+GYR TECHNOLOGY INC	PO BOX 78000	DETROIT	MI	48278-1482	$3,015,019	Professional Services
2	RISE ENGINEERING	DIV OF THIELSCH	BOSTON	MA	02284-5327	2,156,812	Professional Services
3	RESOURCE INNOVATIONS INC	719 MAIN STREET	HALF MOON BAY	CA	94019	1,853,226	Professional Services
4	SAJA COMPANY LLC	896 METHUEN ST	DRACUT	MA	01826	1,171,873	Professional Services
5	KEEGAN WERLIN LLP	99 HIGH ST STE 2900	BOSTON	MA	02110	1,012,434	Professional Services
6	ITRON INC	PO BOX 200209	DALLAS	TX	75320-0209	912,523	Materials
7	LOCKTON COMPANIES	PO BOX 123036	DALLAS	TX	75312	820,570	Professional Services
8	POWELL CONTROLS INC	3 BALDWIN GREEN COMMON	WOBURN	MA	01801	743,092	Materials
9	PENNSYLVANIA TRANSFORMER	PO BOX 641580	PITTSBURGH	PA	15264-1580	704,154	Materials
10	HOWARD INDUSTRIES INC	1728 SOLUTIONS CENTER	CHICAGO	IL	60677-1007	665,172	Professional Services
11	PROCESS PIPELINE SERVICES	4 BROAD STREET	PLAINVILLE	MA	02762	578,656	Professional Services
12	GRAYBAR ELECTRIC CO INC	PO BOX 414426	BOSTON	MA	02241-4426	457,867	Materials
13	ICF CONSULTING GROUP INC	PO BOX 775367	CHICAGO	IL	60677-5367	386,839	Professional Services
14	STELLA-JONES	DEPT CH 19535	PALATINE	IL	60055-9535	386,015	Professional Services
15	KUBRA DATA TRANSFER	PO BOX 14489	DES MOINES	IA	50306-3489	384,168	Professional Services
16	AECOM TECHNICAL SERVICES INC	1 FEDERAL ST	BOSTON	MA	02110	378,798	Professional Services
17	BLUE SKY WEST, LLC	353 N CLARK STREET	CHICAGO	IL	60654	377,752	Professional Services
18	SYSTEMS & SOFTWARE	62130 COLLECTIONS CENTER	CHICAGO	IL	60693	359,368	Professional Services
19	ATRIUM ECONOMICS LLC	10 HOSPITAL CENTER	HILTON HEAD ISLAND	SC	29926	358,731	Professional Services
20	3DEGREES GROUP	2 EMBARCADERO CENTER	SAN FRANCISCO	CA	94111	342,133	Professional Services
21	BLACK BEAR SO LLC	480 BOUL DE LA CITE'	GATINEAU	QC C	J8T853	261,859	Professional Services
22	ELL & CO	PO BOX 92395	CHICAGO	IL	60675	260,500	Professional Services
23	SUBSTATION DESIGN CORP	6 Commerce Drive	READING	PA	19607	254,730	Materials
24	EN ENGINEERING LLC	PO BOX 5618	CAROL STREAM	IL	60197-5618	251,037	Professional Services
25	PICARRO INC	3105 Patrick Henry Drive	SANTA CLAR	CA	95054	220,626	Professional Services
26	O. G. CROTEAU P. & H. INC.	381 SUMMER STREET	FITCHBURG	MA	01420	210,778	Materials
27	GRANITE GROUP, THE	PO BOX 241	BRATTLEBORO	VT	05302-0241	206,395	Professional Services
28	HITACHI ENERGY USA INC	25499 NETWORK PLACE	CHICAGO	IL	60673-1254	205,921	Materials
29	WESCO RECEIVABLES CORP	1751 SOLUTIONS CENTER	CHICAGO	IL	60677-1007	202,839	Materials
30	TURNKEYS & CO	801 PENNSYLVANIA	KANSAS CITY	MO	64105	192,400	Professional Services
31	ACADIAN CONSULTING GROUP	5800 One Perkins Place	BATON ROUGE	LA	07080	170,225	Professional Services
32	WEST MONROE PARTNERS LLC	311 WEST MONROE STREET	CHICAGO	IL	60606	165,608	Professional Services
33	SRECTRADE INC	201 CALIFORNIA STREET	SAN FRANCISCO	CA	94111	165,360	Professional Services
34	ELECTRIC POWER SYSTEMS	915 Holt Ave	MANCHESTER	NH	03109	160,900	Professional Services
35	AM CONSERVATION GROUP INC	1701 Charleston Regional	CHARLESTON	SC	29492	147,315	Professional Services
36	MUELLER CO	23418 NETWORK PLACE	CHICAGO	IL	60673-1234	145,961	Materials
37	UTILITIES & INDUSTRIES	1995 INDUSTRIAL BLVD	REYNOLDSVILLE	PA	15851	145,066	Materials
38	MSR UTILITY MAINTENANCE CORP	209 PLEASANT STREET	DUNSTABLE	MA	01827	139,575	Materials
39	SCHWEITZER ENGINEERING LABORATORIES	PO BOX 956045	ST. LOUIS	MO	63195-6045	131,988	Professional Services
40	MAC & CO	570 WASHINGTON BLVD	JERSEY CITY	NJ	07310	129,600	Professional Services
41	HEWITT & HEWITT LLC	500 US ROUTE 1	YARMOUTH	ME	04096	127,886	Professional Services
42	SCOTTMADDEN INC	2626 GLENWOOD AVENUE	RALEIGH	NC	27608	124,722	Professional Services
43	TREMONT STRATEGIES GROUP LLC	35 OLD PLANTERS ROAD	BEVERLY	MA	01915	105,820	Professional Services
44	PIONEER INSPECTION LLC	BRIAN AYOTTE	BANGOR	ME	04401	86,425	Professional Services
45	GZA ENVIRONMENTAL INC	PO BOX 711810	CINCINNATI	OH	45271-1810	86,137	Professional Services
46	CHIMEFISH & CO	600 WESTOWN PARKWAY	WEST DES MOINES	IA	(blank)	78,400	Professional Services
47	T & R ELECTRIC SUPPLY COMPANY	BOX 180	COLMAN	SD	57017-0000	78,039	Materials
48	CHRISTENSEN ASSOCIATES	800 UNIVERSITY BAY DRIVE	MADISON	WI	53705	72,836	Professional Services
49	HUNTON ANDREWS KURTH LLP	951 East Byrd Street	RICHMOND	VA	23219	71,350	Professional Services
50	BATES WHITE LLC	2001 K STREET NW	WASHINGTON	DC	20006	71,127	Professional Services
51	GUIDEHOUSE INC	4511 PAYSPHERE CIR	CHICAGO	IL	60674	69,892	Professional Services
52	SIENA TECH INC	12824 ROSE GROVE DR	OAK HILL	VA	20171	67,940	Professional Services
53	FIRST LINE ASSOCIATES	211 WEST ST	MILFORD	MA	01757	64,105	Professional Services
54	RESOURCE WASTE SERVICES LLC	101 Gerard St	BOSTON	Ma	02119	58,621	Professional Services
55	COLLINS PIPE	PO BOX 1053	EAST WINDSOR	CT	06088	58,161	Materials
56	SCADA NETWORK SERVICES INC	4 GLENWOOD CIR	HAVERHILL	MA	01830	49,705	Professional Services
57	HORLICK COMPANY INC	91 PACELLA PARK DRIVE	RANDOLPH	MA	02368	48,910	Professional Services
58	F W WEBB COMPANY	160 MIDDLESEX TURNPIKE	BEDFORD	MA	01730	46,875	Materials
59	A Y MCDONALD MFG CO	PO BOX 655178	DALLAS	TX	75265-5178	45,868	Materials
60	HARRIS COMPUTER SYSTEMS	62133 COLLECTIONS CENTER	CHICAGO	IL	60693-0621	45,699	Professional Services
61	VERACIOUS CONSULTING	5100 Hodges Raod	SYKESVILLE	MD	21784	43,992	Professional Services
62	CLEAResult	4301 WESTBANK DR	AUSTIN	TX	78746	36,560	Professional Services
63	NAGLER GROUP LLC	5 BEDFORD FARMS DR	BEDFORD	NH	03110	33,143	Professional Services
64	ADECCO EMPLOYMENT SERVICES	PO BOX 371084	PITTSBURGH	PA	15250-7084	32,108	Professional Services
65	LEIDOS ENGINEERING LLC	PO BOX 223058	PITTSBURG	PA	15251-2058	31,812	Professional Services
66	IRON MOUNTAIN	PO BOX 27128	NEW YORK	NY	10087-7128	31,396	Materials
67	CONSOLIDATED COMMUNICATIONS	2116 S 17TH ST	MATTOON	IL	61938	28,159	Professional Services
68	STUART C IRBY CO	PO BOX 741001	ATLANTA	GA	30384	27,449	Materials
69							
					Total Vendors over $25K	$ 22,557,020	
	(3) Other Charges:						
70	NEUCO	143 SPRING STREET	EVERETT	MA	02149	5,190,103	Construction
71	ASPLUNDH TREE EXPERT CO	PO BOX 827464	PHILADELPHIA	PA	19182-7464	1,551,382	Construction
72	S FORS CONSTRUCTION CO	512 FOSTER RD	ASHBY	MA	01431-1936	1,538,724	Construction
73	PATH MECHANICAL CO	1332 Commerce Ave	BRONX	NY	10461	1,172,759	Construction
74	I C REED & SONS INC	PO BOX 968	RAYMOND	NH	03077-0000	1,154,911	Construction
75	STANLEY TREE SERVICE	275 GEORGE WASHINGTON	SNITHFIELD	RI	02917	577,189	Construction
76	UTILITY SERVICE & ASSISTANCE	117 LONDONDERRY TRPK	HOOKSETT	NH	03106	350,481	Construction
77	MORSE BROS LLC	25 THEODORE DRIVE	WESTMINSTER	MA	01473	216,320	Construction
78	P J ALBERT INC	PO BOX 2165	FITCHBURG	MA	01420	203,741	Construction
79	G & W ELECTRIC CO	25249 NETWORK PLACE	CHICAGO	IL	60673-1252	193,590	Construction
80	ANB SYSTEMS LLC	2700 Post Oak Road	HOUSTON	TX	77056	88,133	Construction
81	LEWIS TREE SERVICE INC	PO BOX 731897	DALLAS	TX	75373-1897	87,949	Construction
82	FAIRWAY ELECTRIC INC	1268 Turnpike Road	NEW IPSWICH	NH	03071	68,262	Construction
83	LAKEVIEW LANDSCAPING INC	569 WEST ST.	LUNENBURG	MA	01462-0000	58,071	Construction
84	LOCUS VIEW SOLUTIONS	PO BOX 74008871	CHICAGO	IL	60674-8871	40,803	Construction
85	TYNDALE CO INC	5050 APPLEBUTTER RD	PIPERSVILLE	PA	18947	38,593	Construction
86							
					Total Construction	$ 12,531,010	
					Grand Total	$ 35,088,030	

Name of Respondent	This Report Is:	Date of Report	Year of Report
Fitchburg Gas and Electric Light Company	(1)_X_An Original (2)__A Resubmission	(Mo, Da, Yr) 3/27/2025	12/31/2024

DEPOSITS AND COLLATERAL

1. Statement of money and the value of any collateral held as guaranty for the payment of charges pursuant to Massachusetts General Laws. Chapter 164, Section 128.

Line No.	Name of City or Town	Amount
1		
2	Customer Deposits	293,407
3	Miscellaneous	10,954
4		
5		
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27		
28		
29		
30	Total	$304,361

S20

Name of Respondent Fitchburg Gas and Electric Light Company	This report Is: (1)_X_An Original (2)__A Resubmission		Date of Report (Mo, Da, Yr) 03/27/25	Year of Report 12/31/2024

THIS RETURN (THE FERC FORM NO. 1 AND THE MASSACHUSETTS SUPPLEMENT)
IS SIGNED UNDER THE PENALTIES OF PERJURY

Signature	Date	Capacity
Thomas P. Meissner, Jr.	March 27, 2025	*President*
Todd R. Diggins	March 27, 2025	*Controller*
/s/ Anne L. Alonzo * Anne L. Alonzo	March 27, 2025	*Director*
/s/ Neveen F. Awad * Neveen F. Awad	March 27, 2025	*Director*
/s/ Winfield S. Brown * Winfield S. Brown	March 27, 2025	*Director*
/s/ Mark H. Collin * Mark H. Collin	March 27, 2025	*Director*
/s/ Suzanne Foster * Suzanne Foster	March 27, 2025	*Director*
/s/ Edward F. Godfrey * Edward F. Godfrey	March 27, 2025	*Director*
/s/ Michael B. Green * Michael B. Green	March 27, 2025	*Director*
/s/ Jane Lewis-Raymond * Jane Lewis-Raymond	March 27, 2025	*Director*
/s/ Justine Vogel * Justine Vogel	March 27, 2025	*Director*
/s/ David A. Whiteley * David A. Whiteley	March 27, 2025	*Director*

* Power of Attorney on file.

SIGNATURE OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF
MASSACHUSETTS MUST BE SWORN TO

State of New Hampshire
County of Rockingham ss. March 27, 2025

Then personally appeared Thomas P. Meissner, Jr. and Todd R. Diggins

and severally made oath to the truth of the foregoing statement by them subscribed
according to their best knowledge and belief.

Jennifer A. Auger
Notary Public, State of New Hampshire
My Commission Expires December [illegible] 2027

Jennifer A. Auger — Notary Public

DEPARTMENT OF PUBLIC UTILITIES

This statement is filed in accordance with Chapter 164, Section 84A

CONDENSED FINANCIAL RETURN

FOR THE YEAR ENDED DECEMBER 31, 2024

FULL NAME OF COMPANY: Fitchburg Gas and Electric Light Company d/b/a Unitil

LOCATION OF PRINCIPAL BUSINESS OFFICE: Lunenburg, Massachusetts

STATEMENT OF INCOME FOR THE YEAR

Item	Current Year	Increase or (Decrease) from Preceding Year
OPERATING INCOME		$
Operating Revenues	131,560,477	1,079,895
Operating Expenses:		
Operation Expense	77,152,925	(3,801,671)
Maintenance Expense	4,684,185	165,191
Depreciation Expense	18,615,567	2,100,281
Amortization of Utility Plant	1,539,995	194,124
Amortization of Property Losses	3,537,075	1,635,776
Amortization of Conversion Expenses ITC	0	0
Taxes Other than Income Taxes	4,889,908	488,290
Income Taxes	2,145,102	1,906,650
Provisions for Deferred Federal Income Taxes	1,810,139	(1,030,211)
Federal Income Taxes Deferred in Prior Years-Cr	0	0
Total Operating Expenses	114,374,896	1,658,430
Net Operating Revenues	17,185,581	(578,535)
Income from Utility Plant Leased to Others	0	0
Other Utility Operating Income	0	0
Total Utility Operating Income	17,185,581	(578,535)
OTHER INCOME		
Income from Mdse. Jobbing & Contract Work	102	1,075
Income from Nonutility Operations	0	0
Nonoperating Rental Income	(1,770)	(301)
Interest and Dividend Income	2,587,848	706,310
Miscellaneous Nonoperating Income	124,213	16,921
Total Other Income	2,710,393	724,006
Total Income	19,895,974	145,470
MISCELLANEOUS INCOME DEDUCTIONS		
Miscellaneous Amortization	0	0
Other Income Deductions	295,917	106,799
Total Income Deductions	295,917	106,799
Income Before Interest Charges	19,600,057	38,671
INTEREST CHARGES		
Interest on Long-Term Debt	6,457,679	1,072,377
Amortization of Debt Discount and Expense	67,942	(7,711)
Amortization of Premium on Debt-Credit	0	0
Interest on Debt to Associated Companies	528,131	196,753
Other Interest Expense	2,273,260	251,119
Interest Charged to Construction-Credit	(766,674)	(327,793)
Total Interest Charges	8,560,338	1,184,745
Net Income	11,039,719	(1,146,073)

Form AC-20.

BALANCE SHEET

Title of Account	Balance End of Year	Title of Account	Balance End of Year
UTILITY PLANT	$	**PROPRIETARY CAPITAL**	$
Utility Plant	500,636,926	**CAPITAL STOCK**	
OTHER PROPERTY		Common Stock Issued	12,446,290
AND INVESTMENTS		Preferred Stock Issued	0
Nonutility Property	0	Capital Stock Subscribed	0
Investment in Associated Companies	3,343	Premium on Capital Stock	10,182,857
Other Investments	0	Total	22,629,147
Special Funds	0	**SURPLUS**	
Total Other Property and Investments	3,343	Other Paid-In Capital	72,000,000
CURRENT AND ACCRUED ASSETS		Earned Surplus	38,920,937
Cash	256,506	Surplus Invested in Plant	0
Special Deposits	327,042	Total	110,920,937
Working Funds	1,500	Total Proprietary Capital	133,550,084
Temporary Cash Investments	0	**LONG TERM DEBT**	
Notes and Accounts Receivable	27,787,026	Bonds	0
Receivables from Associated Companies	2,966,955	Advances from Associated Companies	0
Materials and Supplies	4,435,946	Other Long-Term Debt	137,500,000
Prepayments	285,040	Total Long-Term Debt	137,500,000
Interest and Dividends Receivable	0	**CURRENT AND ACCRUED**	
Rents Receivable	0	**LIABILITIES**	
Accrued Utility Revenues	40,583,793	Notes Payable	0
Misc. Current and Accrued Assets	146,936	Accounts Payable	16,859,587
Total Current and Accrued Assets	76,790,744	Payables to Associated Companies	44,781,791
DEFERRED DEBITS		Customer Deposits	304,361
Unamortized Debt Discount and Expense	820,479	Taxes Accrued	2,587,252
Extraordinary Property Losses	0	Interest Accrued	2,224,609
Preliminary Survey and Investigation		Dividends Declared	2,016,299
Charges	688,403	Matured Long-Term Debt	0
Clearing Accounts	917,634	Matured Interest	0
Temporary Facilities	(3,122)	Tax Collections Payable	50,901
Miscellaneous Deferred Debits	21,126,445	Misc. Current and Accrued Liabilities	8,020,514
Total Deferred Debits	23,549,839	Total Current and Accrued Liabilities	76,845,314
CAPITAL STOCK DISCOUNT		**DEFERRED CREDITS**	
AND EXPENSE		Unamortized Premium on Debt	0
Discount on Capital Stock	0	Customer Advances for Construction	(1,428,526)
Capital Stock Expense	1,507,083	Other Deferred Credits	20,694,023
Total Capital Stock Discount and Ex-		Total Deferred Credits	19,265,497
pense	1,507,083	**RESERVES**	
REACQUIRED SECURITIES		Reserves for Depreciation	177,486,696
Reacquired Capital Stock	0	Reserves for Amortization	11,862,619
Reacquired Bonds	0	Reserve for Uncollectible Accounts	1,545,116
Total Reacquired Securities	0	Operating Reserves	0
Total Assets and Other Debits	602,487,935	Reserve for Depreciation and Amortize-	
		tion of Nonutility Property	0
		Reserves for Deferred Federal Income	41,824,098
		Taxes	
		Total Reserves	232,718,529
		CONTRIBUTIONS IN AID	
		OF CONSTRUCTION	
		Contributions in Aid of Construction	(248,541)
		Total Liabilities and Other Credits	599,630,883

NOTES:

STATEMENT OF EARNED SURPLUS	Current Year	Increase from PY
Unappropriated Earned Surplus (at beginning of period)	35,946,414	5,912,863
Balance Transferred from Income	11,039,719	(1,146,073)
Miscellaneous Credits to Surplus		0
Miscellaneous Debits to Surplus	0	0
Net Additions to Earned Surplus	11,039,719	(1,146,073)
Dividends Declared-Preferred Stock		0
Dividends Declared-Common Stock	8,065,196	1,792,267
Unappropriated Earned Surplus (at end of period)	38,920,937	2,974,523

ELECTRIC OPERATING REVENUES

Account	Operating Revenues: Amount For Year	Operating Revenues: Increase or (Decrease) from Preceding Year
SALES OF ELECTRICITY	$	$
Residential Sales	44,573,805	395,008
Commercial and Industrial Sales		
Small (or Commercial)	17,459,671	(1,102,829)
Large (or Industrial)	14,997,472	1,350,048
Public Street and Highway Lighting	501,122	(30,026)
Other Sales to Public Authorities	0	0
Sales to Railroad and Railways		
Interdepartmental Sales		
Miscellaneous Electric Sales	(75,574)	(412,384)
Total Sales to Ultimate Consumers	77,456,496	199,817
Sales for Resale	755,584	200,923
Total Sales of Electricity	78,212,080	400,740
OTHER OPERATING REVENUES		
Forfeited Discounts	52,995	11,962
Miscellaneous Service Revenues	135,587	7,452
Sales of Water and Water Power		
Rent from Electric Property	655,064	74,875
Interdepartmental Rents		
Other Electric Revenues	4,666,776	(645,422)
Total Other Operating Revenues	5,510,422	(551,134)
Total Electric Operating Revenues	83,722,502	(150,393)

SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Functional Classification	Operation	Maintenance	Total
Power Production Expenses	$	$	$
Electric Generation:			
Steam Power	0	0	0
Nuclear Power			0
Hydraulic Power			0
Other Power	0	15,554	15,554
Other Power Supply Expenses	20,889,106	0	20,889,106
Total Power Production Expenses	20,889,106	15,554	20,904,660
Transmission Expenses	12,142,238	45,634	12,187,872
Distribution Expenses	1,697,252	3,734,779	5,432,031
Customer Accounts Expenses	3,658,357		3,658,357
Sales Expenses	9,511,131		9,511,131
Administrative and General Expense	6,443,474	140,570	6,584,044
Total Electric Operation and Maintenance Expenses	54,341,558	3,936,537	58,278,095

GAS OPERATING REVENUES

Account	Operating Revenues: Amount For Year	Operating Revenues: Increase or (Decrease) from Preceding Year
SALES OF GAS	$	$
Residential Sales	25,773,034	(127,719)
Commercial and Industrial Sales		
Small (or Commercial)	9,348,573	(450,432)
Large (or Industrial)	1,441,342	601,465
Other Sales to Public Authorities		
Interdepartmental Sales		
Miscellaneous Gas Sales		
Total sales to Ultimate Consumers	36,562,949	23,314
Sales for Resale	0	0
Total Sales of Gas	36,562,949	23,314
OTHER OPERATING REVENUES		
Forfeited Discounts		
Miscellaneous Service Revenues	591,592	102,567
Revenues from Transportation of Gas of Others	8,126,195	739,488
Sales of Products Extracted from Natural Gas		
Revenues from Natural Gas Processed by Others		
Rent from Gas Property		
Interdepartmental Rents		
Other Gas Revenues	2,557,239	364,919
Total Other Operating Revenues	11,275,026	1,206,974
Total Gas Operating Revenues	47,837,975	1,230,288

SUMMARY OF GAS OPERATION AND MAINTENANCE EXPENSES

Functional Classification	Operation	Maintenance	Total
Steam Production		$	$
Manufactured Gas Production	684,919	154,874	839,793
Other Gas Supply Expenses	8,598,933	0	8,598,933
Total power production expenses	9,283,852	154,874	9,438,726
Local Storage Expenses	0	0	
Transmission and Distribution Expenses	2,038,406	538,522	2,576,928
Customer Accounts Expenses	6,797,107	0	6,797,107
Sales expenses	23,819	0	23,819
Administrative and general expense	4,668,183	54,252	4,722,435
Total Gas Operation and Maintenance Expenses	22,811,367	747,648	23,559,015

I hereby certify that the foregoing statements are full, just and true to the best of my knowledge and belief. This statement is signed under the penalties of perjury.

Thomas P. Meissner, Jr., President — March 28, 2025

Todd R. Diggins, Controller — March 28, 2025

Commonwealth of Massachusetts
DEPARTMENT OF PUBLIC UTILITIES
One South Street
Boston, MA 02202

STATEMENT OF OPERATING REVENUES

YEAR **2024**

Name of Company: Fitchburg Gas and Electric Light Company
D/B/A: Unitil
Address: 357 Electric Ave
Lunenburg, MA 01462

				Location on Annual Return
Massachusetts Operating Revenues (Intrastate)	$	83,722,502	(Electric Revenues)	Pg 11 Line 2, Electric col (b)
Other Revenues (outside Massachusetts)	$	-		
Total Revenues	$	83,722,502		

I hereby certify under the penalties of perjury that the foregoing statement is true to the best of my knowledge and belief.

Signature
Name: Todd R. Diggins
Title: Controller

The purpose of this statement is to provide the Department of Public Utilities with the amount of intrastate operating revenues for the annual assessment made pursuant to G.L. c. 25, & 18.

If invoices or correspondence are to be addressed to a particular individual or department of the Company, please provide the name, title, and address below.

Name: Unitil Service Corp.
Title: Regulatory Services
Address: 6 Liberty Lane West. Hampton, NH 03842

Commonwealth of Massachusetts
DEPARTMENT OF PUBLIC UTILITIES
One South Street
Boston, MA 02202

STATEMENT OF OPERATING REVENUES

YEAR **2024**

Name of Company	Fitchburg Gas and Electric Light Company
D/B/A	Unitil
Address	357 Electric Ave
	Lunenburg, MA 01462

			Location on Annual Return
Massachusetts Operating Revenues (Intrastate)	$ 47,837,975	(Gas Revenues)	Pg 11 Line 2, Gas col (b)
Other Revenues (outside Massachusetts)	$ -		
Total Revenues	$ 47,837,975		

I hereby certify under the penalties of perjury that the foregoing statement is true
to the best of my knowledge and belief.

Signature	
Name	Todd R. Diggins
Title	Controller

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Commonwealth of Massachusetts
DEPARTMENT OF PUBLIC UTILITIES
One South Street
Boston, MA 02202

STATEMENT OF OPERATING REVENUES

YEAR **2024**

Name of Company: Fitchburg Gas and Electric Light Company
D/B/A: Unitil
Address: 357 Electric Ave
Lunenburg, MA 01462

				Location on Annual Return
Massachusetts Operating Revenues (Intrastate)	$	83,722,502	(Electric Revenues)	Pg 11 Line 2, Electric col (b)
Other Revenues (outside Massachusetts)	$	-		
Total Revenues	$	83,722,502		

I hereby certify under the penalties of perjury that the foregoing statement is true to the best of my knowledge and belief.

Signature
Name: Todd R. Diggins
Title: Controller

The purpose of this statement is to provide the Department of Public Utilities with the amount of intrastate operating revenues for the annual assessment made pursuant to G.L. c. 25, & 18.

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Name: Unitil Service Corp.
Title: Regulatory Services
Address: 6 Liberty Lane West. Hampton, NH 03842

Fitchburg Gas and Electric Light Company d/b/a Unitil
Average Return on Equity Calculation 12 Months Ended December 31, 2024
based on the MDTE Order of April 3, 2003

Line No.		12 Months Ended December 31, 2024 Total	Electric	Gas	Source
	Net Utility Income Available for Common Shareholders				
1	Net Utility Operating Income/FERC	$ 17,840,876	9,250,004	8,590,872	FERC Form 1, Page 115, Line 27
2	Plus: Amortization of Acquisition Premiums	-	-	-	Not Applicable
3	Plus: Service Quality Penalties	-	-	-	Not Applicable
4	Interest Charges & Preferred Dividends	8,560,281	4,142,420	4,417,860	Line 22, Line 23 and Line 24
5	**Net Utility Income Available for Common Shareholders**	**$ 9,280,595**	**$ 5,107,584**	**$ 4,173,012**	Line 1 + Line 2 + Line 3 - Line 4
6	**Total Utility Average Common Equity**	**$ 130,916,536**	**$ 63,352,050**	**$ 67,564,487**	Line 34 and Line 35
7	**Average Return on Equity**	**7.1%**	**8.1%**	**6.2%**	Line 5 / Line 6

Fitchburg Gas and Electric Light Company d/b/a Unitil
Average Return on Equity Calculation 12 Months Ended December 31, 2024
based on the MDTE Order of April 3, 2003

Factors Used to Allocate Utility Common Equity and Interest Charges & Preferred Dividends Between Electric and Gas Divisions

Line No.		Calculated Balance at Dec 31, 2024	Source
8	Total Plant in Service	$ 459,897,352	FERC Form 1, Page 200, Line 3, Column b
9	Common Plant in Service	34,427,033	FERC Form 1, Page 201, Line 3, Column h
10	Total Electric and Gas Plant in Service (No Common)	425,470,319	Line 8 - Line 9
11	Gross Electric Plant in Service	205,890,085	FERC Form 1, Page 200, Line 3, Column c
12	Gross Gas Plant in Service	$ 219,580,234	FERC Form 1, Page 201, Line 3, Column d
13	Electric Plant in Service as a % of Total Plant in Service	48%	Line 11 / Line 10
14	Gas Plant in Service as a % of Total Plant in Service	52%	Line 12 / Line 10

Fitchburg Gas and Electric Light Company d/b/a Unitil
Average Return on Equity Calculation 12 Months Ended December 31, 2024
based on the MDTE Order of April 3, 2003

Calculation of Interest Charges & Preferred Dividends

Line No.		12 Months Ended December 31, 2024 Total	Electric	Gas	Source
15	Net Interest Charges	$ 8,560,338	$ 4,142,448	$ 4,417,890	FERC Form 1, Page 117, Line 70 * Line 13 (Elec); * Line 14 (Gas)
16	Total Dividends Declared - Preferred Stock	-	-	-	FERC Form 1, Page 118, Line 29 * Line 13 (Elec); * Line 14 (Gas)
17	Subtotal	$ 8,560,338	$ 4,142,448	$ 4,417,890	Line 15 + Line 16
18	Total Utility Plant	500,482,902			FERC Form 1, Page 110, Line 4
19	Total Other Property and Investments	3,343			FERC Form 1, Page 110, Line 32
20	Subtotal	$ 500,486,245			Line 18 + Line 19
21	Ratio	100.00%			Line 18 / Line 20
22	Amount of Int. & Pref. Div. Allocated to Utility Operations	**$ 8,560,281**			Line 17 * Line 21
23	Amount of Int. & Pref. Div. to Electric Division	**$ 4,142,420**			Line 17 (Elec) * Line 21
24	Amount of Int. & Pref. Div. to Gas Division	**$ 4,417,860**			Line 17 (Gas) * Line 21

Fitchburg Gas and Electric Light Company d/b/a Unitil
Average Return on Equity Calculation 12 Months Ended December 31, 2024
based on the MDTE Order of April 3, 2003

Calculation of Average Common Equity

Line No.		Balance at Dec 31, 2024	Balance at Dec 31, 2023	Source
25	Total Proprietary Capital	$ 132,043,000	$ 129,068,477	FERC Form 1, Page 112, Line 16
26	Capital Stock Expense applicable to Preferred Stock	-	-	FERC Form 1, Page 254b
27	Preferred Stock	-	-	FERC Form 1, Page 112, Line 3
28	Unappropriated Undistributed Subsidiary Earnings	(362,557)	(360,787)	FERC Form 1, Page 112, Line 12
29	Unamortized Acquisition Premium	-	-	Not Applicable
30	Total Utility Common Equity	$ 132,405,557	$ 129,429,264	Line 25 + Line 26 - Line 27 - Line 28 - Line 29
31	Amount Allocated to Utility Operations	$ 132,404,673	$ 129,428,400	Line 30 * Line 41
32	Amount Allocated to Electric	$ 64,072,177	$ 62,631,923	Line 31 * Line 13
33	Amount Allocated to Gas	$ 68,332,497	$ 66,796,477	Line 31 * Line 14
		Average		
34	Average Electric Common Equity	**$ 63,352,050**		Sum of both Line 32 figures / 2
35	Average Gas Common Equity	**$ 67,564,487**		Sum of both Line 33 figures / 2

Fitchburg Gas and Electric Light Company d/b/a Unitil
Average Return on Equity Calculation 12 Months Ended December 31, 2024
based on the MDTE Order of April 3, 2003

Calculation of Common Equity Allocator to Utility Operations

Line No.		Balance at Dec 31, 2023	Source
36	Total Utility Plant	$ 500,482,902	FERC Form 1, Page 110, Line 4
37	Less: Property Under Capital Leases	-	FERC Form 1, Page 200, Line 4
38	Total Utility Plant, adjusted	500,482,902	Line 36 - Line 37
39	Total Other Property and Investments	3,343	FERC Form 1, Page 110, Line 32
40	Total - Utility Plant and Other Property and Investments, adjusted	$ 500,486,245	Line 38 + Line 39
41	Ratio	100.0%	Line 38 / Line 40

The Commonwealth of Massachusetts

RETURN

OF THE

Fitchburg Gas and Electric Light Company d/b/a Unitil

TO THE

DEPARTMENT OF PUBLIC UTILITIES

OF MASSACHUSETTS

For the Year Ended December 31, 2024

Supplemental Data
Electric Energy Burden Analysis

Name of officer to whom correspondence should be addressed regarding this report:	Todd R. Diggins
Official Title:	Controller
Office address:	6 Liberty Lane West, Hampton, NH 03842

Fitchburg Gas and Electric Light Company
Electric Energy Burden Analysis – 2024

As directed by the Department of Public Utilities (the "Department), in its Memorandum on Annual Returns to Include Utility Burden Index Analysis, dated February 9, 2023, the following chart provides a detailed household economic burden index analysis ("Burden Analysis") evaluating residential energy electric utility customer bills as percentages of household income by county. The Burden Analysis provides the summary results of a detailed household burden index analysis by census block group, which is based on the total customer bill that includes net metering from solar, low-income discounts, and other bill impact factors.

The Burden Analysis further provides an analysis by household income for the statewide median household income and 50 percent, 100 percent, and 200 percent of the Federal Poverty Guidelines, to provide the Department with a clearer picture of specific areas in the Company's service territory with higher-than-average energy burden.

For its analysis, the Company engaged a third-party to geocode its customers and append census level identifiers and related information. The Company then summarized its billing data to yield average bills by the census identifiers to conduct the Burden Analysis. The Company, furthermore, intends to use this information to develop more advanced and meaningful strategies to enhance customer engagement and support.

Fitchburg Gas and Electric Light Company
Electric Energy Burden Analysis - 2024
Summary Data

County	Block Group	Counts	Avg Annual Billing	Block/Tract Level Median Income	Towns	% Annual Impact
Middlesex	250173001001	813	$ 1,221.00	$ 101,679.00	ASHBY	1.2%
Middlesex	250173001002	654	$ 1,301.00	$ 113,438.00	ASHBY	1.1%
Middlesex	250173011011	792	$ 1,915.00	$ 88,438.00	TOWNSEND	2.2%
Middlesex	250173011012	552	$ 1,781.00	$ 128,365.00	TOWNSEND	1.4%
Middlesex	250173011013	556	$ 1,136.00	$ 60,362.00	TOWNSEND	1.9%
Middlesex	250173011021	531	$ 1,340.00	$ 101,705.00	TOWNSEND	1.3%
Middlesex	250173011022	830	$ 1,786.00	$ 126,842.00	TOWNSEND	1.4%
Middlesex	250173011023	675	$ 1,763.00	$ 108,333.00	TOWNSEND	1.6%
Middlesex	250173882001	20	$ 2,329.00	$ 110,288.00	SHIRLEY	2.1%
Worcester	250277091001	12	$ 1,352.00	$ 119,828.00	LEOMINSTER	1.1%
Worcester	250277095022	35	$ 998.00	$ 112,022.00	LEOMINSTER	0.9%
Worcester	250277101001	679	$ 811.00	$ 78,155.00	FITCHBURG	1.0%
Worcester	250277101002	467	$ 688.00	$ 79,028.00	FITCHBURG	0.9%
Worcester	250277101003	508	$ 816.00	$ 70,982.00	FITCHBURG	1.1%
Worcester	250277101004	593	$ 766.00	$ 59,750.00	FITCHBURG	1.3%
Worcester	250277102001	533	$ 616.00	$ 96,505.00	FITCHBURG	0.6%
Worcester	250277102002	439	$ 560.00	$ 68,375.00	FITCHBURG	0.8%
Worcester	250277102003	499	$ 1,125.00	$ 135,563.00	FITCHBURG	0.8%
Worcester	250277102004	631	$ 662.00	$ 66,742.00	FITCHBURG	1.0%
Worcester	250277102005	1000	$ 1,294.00	$ 111,518.00	FITCHBURG	1.2%
Worcester	250277102006	622	$ 1,268.00	$ 116,313.00	FITCHBURG	1.1%
Worcester	250277103001	825	$ 1,150.00	$ 88,004.00	FITCHBURG	1.3%
Worcester	250277103002	1036	$ 957.00	$ 79,306.00	FITCHBURG	1.2%
Worcester	250277104001	633	$ 743.00	$ 65,625.00	FITCHBURG	1.1%
Worcester	250277104002	554	$ 1,066.00	$ 80,956.00	FITCHBURG	1.3%
Worcester	250277105001	673	$ 584.00	$ 61,275.00	FITCHBURG	1.0%
Worcester	250277105002	1057	$ 548.00	$ 41,771.00	FITCHBURG	1.3%
Worcester	250277105003	400	$ 821.00	$ 77,031.00	FITCHBURG	1.1%
Worcester	250277106011	850	$ 741.00	$ 61,484.00	FITCHBURG	1.2%
Worcester	250277106012	1147	$ 747.00	$ 66,563.00	FITCHBURG	1.1%

Fitchburg Gas and Electric Light Company
Electric Energy Burden Analysis - 2024
Summary Data

County	Block Group	Counts	Avg Annual Billing	Block/Tract Level Median Income	Towns	% Annual Impact
Worcester	250277106021	698	$ 449.00	$ 28,390.00	FITCHBURG	1.6%
Worcester	250277106022	879	$ 771.00	$ 103,362.00	FITCHBURG	0.7%
Worcester	250277106023	861	$ 955.00	$ 88,750.00	FITCHBURG	1.1%
Worcester	250277107001	291	$ 1,963.00	$ 15,179.00	FITCHBURG	12.9%
Worcester	250277107002	665	$ 592.00	$ 17,472.00	FITCHBURG	3.4%
Worcester	250277108001	535	$ 901.00	$ 62,262.00	FITCHBURG	1.4%
Worcester	250277108002	795	$ 686.00	$ 51,228.00	FITCHBURG	1.3%
Worcester	250277108003	614	$ 627.00	$ 30,820.00	FITCHBURG	2.0%
Worcester	250277108004	632	$ 679.00	$ 96,505.00	FITCHBURG	0.7%
Worcester	250277110001	668	$ 733.00	$ 63,317.00	FITCHBURG	1.2%
Worcester	250277110002	477	$ 994.00	$ 57,115.00	FITCHBURG	1.7%
Worcester	250277110003	641	$ 632.00	$ 45,071.00	FITCHBURG	1.4%
Worcester	250277111001	852	$ 1,131.00	$ 104,148.00	FITCHBURG	1.1%
Worcester	250277111002	1181	$ 1,349.00	$ 111,226.00	FITCHBURG	1.2%
Worcester	250277121011	669	$ 1,522.00	$ 121,458.00	LUNENBURG	1.3%
Worcester	250277121012	1506	$ 1,337.00	$ 122,953.00	LUNENBURG	1.1%
Worcester	250277121013	1177	$ 1,129.00	$ 75,100.00	LUNENBURG	1.5%
Worcester	250277121014	606	$ 1,292.00	$ 100,089.00	LUNENBURG	1.3%
Worcester	250277121021	1128	$ 1,546.00	$ 134,063.00	LUNENBURG	1.2%
Worcester	250277121022	763	$ 1,787.00	$ 113,571.00	LUNENBURG	1.6%

Fitchburg Gas and Electric Light Company
Electric Energy Burden Analysis - 2024
County Level

County	County Level Median Income	Average Annual Electric Bill	Electric Energy Burden based on Census Median Income	Electric Energy Burden based on Statewide Median Income	Electric Energy Burden based on 50% of Poverty	Electric Energy Burden based on 100% of Poverty	Electric Energy Burden based on 200% of Poverty
Middlesex	$ 105,496	$ 1,550	1.5%	1.5%	11.2%	5.6%	2.8%
Worcester	$ 85,120	$ 972	1.1%	1.0%	7.0%	3.5%	1.8%

Statewide Median Income	***$ 101,341***
50% of Poverty	***$ 13,875***
100% of Poverty	***$ 27,750***
200% of Poverty	***$ 55,500***

Fitchburg Gas and Electric Light Company
Electric Energy Burden Analysis - 2024
Census Block Level

Statewide Median Income	***$ 101,341***
50% of Poverty	***$ 13,875***
100% of Poverty	***$ 27,750***
200% of Poverty	***$ 55,500***

Census Block ID	Census Block Label	County	Municipality(ies)	Electric Utility	Census Block Group Median Income	Census Block Group Households	Census Tract Median Income	Census Tract Households	Block/Tract Level Median Income	Electric Households included in Average Bill Calculation	Average Annual Electric Bill
250173001001	Block Group 1; Census Tract 3001; Middlesex County	Middlesex	ASHBY	Unitil	$ 101,679	689	$ 107,559	1,241	$ 101,679	813	$ 1,221
250173001002	Block Group 2; Census Tract 3001; Middlesex County	Middlesex	ASHBY	Unitil	$ 113,438	552	$ 107,559	1,241	$ 113,438	654	$ 1,301
250173011011	Block Group 1; Census Tract 3011.01; Middlesex County	Middlesex	TOWNSEND	Unitil	$ 88,438	694	$ 88,438	1,581	$ 88,438	792	$ 1,915
250173011012	Block Group 2; Census Tract 3011.01; Middlesex County	Middlesex	TOWNSEND	Unitil	$ 128,365	436	$ 88,438	1,581	$ 128,365	552	$ 1,781
250173011013	Block Group 3; Census Tract 3011.01; Middlesex County	Middlesex	TOWNSEND	Unitil	$ 60,362	451	$ 88,438	1,581	$ 60,362	556	$ 1,136
250173011021	Block Group 1; Census Tract 3011.02; Middlesex County	Middlesex	TOWNSEND	Unitil	$ 101,705	485	$ 108,333	1,923	$ 101,705	531	$ 1,340
250173011022	Block Group 2; Census Tract 3011.02; Middlesex County	Middlesex	TOWNSEND	Unitil	$ 126,842	862	$ 108,333	1,923	$ 126,842	830	$ 1,786
250173011023	Block Group 3; Census Tract 3011.02; Middlesex County	Middlesex	TOWNSEND	Unitil	$ 108,333	576	$ 108,333	1,923	$ 108,333	675	$ 1,763
250173882001	Block Group 1; Census Tract 3882; Middlesex County	Middlesex	SHIRLEY	Split - NG, Unitil	$ 110,288	474	$ 123,014	2,470	$ 110,288	20	$ 2,329
250277091001	Block Group 1; Census Tract 7091; Worcester County	Worcester	LEOMINSTER	Split - NG, Unitil	$ 119,828	946	$ 108,125	1,945	$ 119,828	12	$ 1,352
250277095022	Block Group 2; Census Tract 7095.02; Worcester County	Worcester	LEOMINSTER	Split - NG, Unitil	$ 112,022	1,030	$ 100,000	2,507	$ 112,022	35	$ 998
250277101001	Block Group 1; Census Tract 7101; Worcester County	Worcester	FITCHBURG	Unitil	$ 78,155	409	$ 74,569	1,330	$ 78,155	679	$ 811
250277101002	Block Group 2; Census Tract 7101; Worcester County	Worcester	FITCHBURG	Unitil	$ 79,028	317	$ 74,569	1,330	$ 79,028	467	$ 688
250277101003	Block Group 3; Census Tract 7101; Worcester County	Worcester	FITCHBURG	Unitil	$ 70,982	240	$ 74,569	1,330	$ 70,982	508	$ 816
250277101004	Block Group 4; Census Tract 7101; Worcester County	Worcester	FITCHBURG	Unitil	$ 59,750	364	$ 74,569	1,330	$ 59,750	593	$ 766
250277102001	Block Group 1; Census Tract 7102; Worcester County	Worcester	FITCHBURG	Unitil	$ 96,505	457	$ 104,012	2,987	$ 96,505	533	$ 616
250277102002	Block Group 2; Census Tract 7102; Worcester County	Worcester	FITCHBURG	Unitil	$ 68,375	341	$ 104,012	2,987	$ 68,375	439	$ 560
250277102003	Block Group 3; Census Tract 7102; Worcester County	Worcester	FITCHBURG	Unitil	$ 135,563	386	$ 104,012	2,987	$ 135,563	499	$ 1,125
250277102004	Block Group 4; Census Tract 7102; Worcester County	Worcester	FITCHBURG	Unitil	$ 66,742	347	$ 104,012	2,987	$ 66,742	631	$ 662
250277102005	Block Group 5; Census Tract 7102; Worcester County	Worcester	FITCHBURG	Unitil	$ 111,518	723	$ 104,012	2,987	$ 111,518	1,000	$ 1,294
250277102006	Block Group 6; Census Tract 7102; Worcester County	Worcester	FITCHBURG	Unitil	$ 116,313	733	$ 104,012	2,987	$ 116,313	622	$ 1,268
250277103001	Block Group 1; Census Tract 7103; Worcester County	Worcester	FITCHBURG	Unitil	$ 88,004	609	$ 83,655	1,424	$ 88,004	825	$ 1,150
250277103002	Block Group 2; Census Tract 7103; Worcester County	Worcester	FITCHBURG	Unitil	$ 79,306	815	$ 83,655	1,424	$ 79,306	1,036	$ 957
250277104001	Block Group 1; Census Tract 7104; Worcester County	Worcester	FITCHBURG	Unitil	$ 65,625	448	$ 73,291	889	$ 65,625	633	$ 743
250277104002	Block Group 2; Census Tract 7104; Worcester County	Worcester	FITCHBURG	Unitil	$ 80,956	441	$ 73,291	889	$ 80,956	554	$ 1,066
250277105001	Block Group 1; Census Tract 7105; Worcester County	Worcester	FITCHBURG	Unitil	$ 61,275	389	$ 61,275	1,371	$ 61,275	673	$ 584
250277105002	Block Group 2; Census Tract 7105; Worcester County	Worcester	FITCHBURG	Unitil	$ 41,771	555	$ 61,275	1,371	$ 41,771	1,057	$ 548
250277105003	Block Group 3; Census Tract 7105; Worcester County	Worcester	FITCHBURG	Unitil	$ 77,031	427	$ 61,275	1,371	$ 77,031	400	$ 821
250277106011	Block Group 1; Census Tract 7106.01; Worcester County	Worcester	FITCHBURG	Unitil	$ 61,484	375	$ 64,024	1,247	$ 61,484	850	$ 741
250277106012	Block Group 2; Census Tract 7106.01; Worcester County	Worcester	FITCHBURG	Unitil	$ 66,563	872	$ 64,024	1,247	$ 66,563	1,147	$ 747
250277106021	Block Group 1; Census Tract 7106.02; Worcester County	Worcester	FITCHBURG	Unitil	$ 28,390	722	$ 88,750	1,804	$ 28,390	698	$ 449
250277106022	Block Group 2; Census Tract 7106.02; Worcester County	Worcester	FITCHBURG	Unitil	$ 103,362	486	$ 88,750	1,804	$ 103,362	879	$ 771
250277106023	Block Group 3; Census Tract 7106.02; Worcester County	Worcester	FITCHBURG	Unitil	$ 88,750	596	$ 88,750	1,804	$ 88,750	861	$ 955
250277107001	Block Group 1; Census Tract 7107; Worcester County	Worcester	FITCHBURG	Unitil	$ 15,179	375	$ 16,326	994	$ 15,179	291	$ 1,963
250277107002	Block Group 2; Census Tract 7107; Worcester County	Worcester	FITCHBURG	Unitil	$ 17,472	619	$ 16,326	994	$ 17,472	665	$ 592
250277108001	Block Group 1; Census Tract 7108; Worcester County	Worcester	FITCHBURG	Unitil	$ 62,262	316	$ 56,745	1,755	$ 62,262	535	$ 901
250277108002	Block Group 2; Census Tract 7108; Worcester County	Worcester	FITCHBURG	Unitil	$ 51,228	522	$ 56,745	1,755	$ 51,228	795	$ 686
250277108003	Block Group 3; Census Tract 7108; Worcester County	Worcester	FITCHBURG	Unitil	$ 30,820	435	$ 56,745	1,755	$ 30,820	614	$ 627
250277108004	Block Group 4; Census Tract 7108; Worcester County	Worcester	FITCHBURG	Unitil	$ 96,505	482	$ 56,745	1,755	$ 96,505	632	$ 679
250277110001	Block Group 1; Census Tract 7110; Worcester County	Worcester	FITCHBURG	Unitil	$ 63,317	625	$ 57,115	1,259	$ 63,317	668	$ 733
250277110002	Block Group 2; Census Tract 7110; Worcester County	Worcester	FITCHBURG	Unitil	$ 57,115	274	$ 57,115	1,259	$ 57,115	477	$ 994
250277110003	Block Group 3; Census Tract 7110; Worcester County	Worcester	FITCHBURG	Unitil	$ 45,071	360	$ 57,115	1,259	$ 45,071	641	$ 632
250277111001	Block Group 1; Census Tract 7111; Worcester County	Worcester	FITCHBURG	Unitil	$ 104,148	786	$ 107,687	1,585	$ 104,148	852	$ 1,131
250277111002	Block Group 2; Census Tract 7111; Worcester County	Worcester	FITCHBURG	Unitil	$ 111,226	799	$ 107,687	1,585	$ 111,226	1,181	$ 1,349
250277121011	Block Group 1; Census Tract 7121.01; Worcester County	Worcester	LUNENBURG	Unitil	$ 121,458	522	$ 110,774	3,136	$ 121,458	669	$ 1,522

Fitchburg Gas and Electric Light Company
Electric Energy Burden Analysis - 2024
Census Block Level

Statewide Median Income	***$ 101,341***
50% of Poverty	***$ 13,875***
100% of Poverty	***$ 27,750***
200% of Poverty	***$ 55,500***

Census Block ID	Census Block Label	County	Municipality(ies)	Electric Utility	Census Block Group Median Income	Census Block Group Households	Census Tract Median Income	Census Tract Households	Block/Tract Level Median Income	Electric Households included in Average Bill Calculation	Average Annual Electric Bill
250277121012	Block Group 2; Census Tract 7121.01; Worcester County	Worcester	LUNENBURG	Unitil	$ 122,953	1,211	$ 110,774	3,136	$ 122,953	1,506	$ 1,337
250277121013	Block Group 3; Census Tract 7121.01; Worcester County	Worcester	LUNENBURG	Unitil	$ 75,100	986	$ 110,774	3,136	$ 75,100	1,177	$ 1,129
250277121014	Block Group 4; Census Tract 7121.01; Worcester County	Worcester	LUNENBURG	Unitil	$ 100,089	417	$ 110,774	3,136	$ 100,089	606	$ 1,292
250277121021	Block Group 1; Census Tract 7121.02; Worcester County	Worcester	LUNENBURG	Unitil	$ 134,063	791	$ 123,817	1,453	$ 134,063	1,128	$ 1,546
250277121022	Block Group 2; Census Tract 7121.02; Worcester County	Worcester	LUNENBURG	Unitil	$ 113,571	662	$ 123,817	1,453	$ 113,571	763	$ 1,787

Fitchburg Gas and Electric Light Company
Electric Energy Burden Analysis - 2024
Census Block Level

Statewide Median Income	*$ 101,341*
50% of Poverty	*$ 13,875*
100% of Poverty	*$ 27,750*
200% of Poverty	*$ 55,500*

Census Block ID	Census Block Label	County	Municipality(ies)	Electric Utility	Electric Energy Burden based on Census Median Income	Electric Energy Burden based on Statewide Median Income	Electric Energy Burden based on 50% of Poverty	Electric Energy Burden based on 100% of Poverty	Electric Energy Burden based on 200% of Poverty
250173001001	Block Group 1; Census Tract 3001; Middlesex County	Middlesex	ASHBY	Unitil	1.2%	1.2%	8.8%	4.4%	2.2%
250173001002	Block Group 2; Census Tract 3001; Middlesex County	Middlesex	ASHBY	Unitil	1.1%	1.3%	9.4%	4.7%	2.3%
250173011011	Block Group 1; Census Tract 3011.01; Middlesex County	Middlesex	TOWNSEND	Unitil	2.2%	1.9%	13.8%	6.9%	3.5%
250173011012	Block Group 2; Census Tract 3011.01; Middlesex County	Middlesex	TOWNSEND	Unitil	1.4%	1.8%	12.8%	6.4%	3.2%
250173011013	Block Group 3; Census Tract 3011.01; Middlesex County	Middlesex	TOWNSEND	Unitil	1.9%	1.1%	8.2%	4.1%	2.0%
250173011021	Block Group 1; Census Tract 3011.02; Middlesex County	Middlesex	TOWNSEND	Unitil	1.3%	1.3%	9.7%	4.8%	2.4%
250173011022	Block Group 2; Census Tract 3011.02; Middlesex County	Middlesex	TOWNSEND	Unitil	1.4%	1.8%	12.9%	6.4%	3.2%
250173011023	Block Group 3; Census Tract 3011.02; Middlesex County	Middlesex	TOWNSEND	Unitil	1.6%	1.7%	12.7%	6.4%	3.2%
250173882001	Block Group 1; Census Tract 3882; Middlesex County	Middlesex	SHIRLEY	Split - NG, Unitil	2.1%	2.3%	16.8%	8.4%	4.2%
250277091001	Block Group 1; Census Tract 7091; Worcester County	Worcester	LEOMINSTER	Split - NG, Unitil	1.1%	1.3%	9.7%	4.9%	2.4%
250277095022	Block Group 2; Census Tract 7095.02; Worcester County	Worcester	LEOMINSTER	Split - NG, Unitil	0.9%	1.0%	7.2%	3.6%	1.8%
250277101001	Block Group 1; Census Tract 7101; Worcester County	Worcester	FITCHBURG	Unitil	1.0%	0.8%	5.8%	2.9%	1.5%
250277101002	Block Group 2; Census Tract 7101; Worcester County	Worcester	FITCHBURG	Unitil	0.9%	0.7%	5.0%	2.5%	1.2%
250277101003	Block Group 3; Census Tract 7101; Worcester County	Worcester	FITCHBURG	Unitil	1.1%	0.8%	5.9%	2.9%	1.5%
250277101004	Block Group 4; Census Tract 7101; Worcester County	Worcester	FITCHBURG	Unitil	1.3%	0.8%	5.5%	2.8%	1.4%
250277102001	Block Group 1; Census Tract 7102; Worcester County	Worcester	FITCHBURG	Unitil	0.6%	0.6%	4.4%	2.2%	1.1%
250277102002	Block Group 2; Census Tract 7102; Worcester County	Worcester	FITCHBURG	Unitil	0.8%	0.6%	4.0%	2.0%	1.0%
250277102003	Block Group 3; Census Tract 7102; Worcester County	Worcester	FITCHBURG	Unitil	0.8%	1.1%	8.1%	4.1%	2.0%
250277102004	Block Group 4; Census Tract 7102; Worcester County	Worcester	FITCHBURG	Unitil	1.0%	0.7%	4.8%	2.4%	1.2%
250277102005	Block Group 5; Census Tract 7102; Worcester County	Worcester	FITCHBURG	Unitil	1.2%	1.3%	9.3%	4.7%	2.3%
250277102006	Block Group 6; Census Tract 7102; Worcester County	Worcester	FITCHBURG	Unitil	1.1%	1.3%	9.1%	4.6%	2.3%
250277103001	Block Group 1; Census Tract 7103; Worcester County	Worcester	FITCHBURG	Unitil	1.3%	1.1%	8.3%	4.1%	2.1%
250277103002	Block Group 2; Census Tract 7103; Worcester County	Worcester	FITCHBURG	Unitil	1.2%	0.9%	6.9%	3.4%	1.7%
250277104001	Block Group 1; Census Tract 7104; Worcester County	Worcester	FITCHBURG	Unitil	1.1%	0.7%	5.4%	2.7%	1.3%
250277104002	Block Group 2; Census Tract 7104; Worcester County	Worcester	FITCHBURG	Unitil	1.3%	1.1%	7.7%	3.8%	1.9%
250277105001	Block Group 1; Census Tract 7105; Worcester County	Worcester	FITCHBURG	Unitil	1.0%	0.6%	4.2%	2.1%	1.1%
250277105002	Block Group 2; Census Tract 7105; Worcester County	Worcester	FITCHBURG	Unitil	1.3%	0.5%	3.9%	2.0%	1.0%
250277105003	Block Group 3; Census Tract 7105; Worcester County	Worcester	FITCHBURG	Unitil	1.1%	0.8%	5.9%	3.0%	1.5%
250277106011	Block Group 1; Census Tract 7106.01; Worcester County	Worcester	FITCHBURG	Unitil	1.2%	0.7%	5.3%	2.7%	1.3%
250277106012	Block Group 2; Census Tract 7106.01; Worcester County	Worcester	FITCHBURG	Unitil	1.1%	0.7%	5.4%	2.7%	1.3%
250277106021	Block Group 1; Census Tract 7106.02; Worcester County	Worcester	FITCHBURG	Unitil	1.6%	0.4%	3.2%	1.6%	0.8%
250277106022	Block Group 2; Census Tract 7106.02; Worcester County	Worcester	FITCHBURG	Unitil	0.7%	0.8%	5.6%	2.8%	1.4%
250277106023	Block Group 3; Census Tract 7106.02; Worcester County	Worcester	FITCHBURG	Unitil	1.1%	0.9%	6.9%	3.4%	1.7%
250277107001	Block Group 1; Census Tract 7107; Worcester County	Worcester	FITCHBURG	Unitil	12.9%	1.9%	14.1%	7.1%	3.5%
250277107002	Block Group 2; Census Tract 7107; Worcester County	Worcester	FITCHBURG	Unitil	3.4%	0.6%	4.3%	2.1%	1.1%
250277108001	Block Group 1; Census Tract 7108; Worcester County	Worcester	FITCHBURG	Unitil	1.4%	0.9%	6.5%	3.2%	1.6%
250277108002	Block Group 2; Census Tract 7108; Worcester County	Worcester	FITCHBURG	Unitil	1.3%	0.7%	4.9%	2.5%	1.2%
250277108003	Block Group 3; Census Tract 7108; Worcester County	Worcester	FITCHBURG	Unitil	2.0%	0.6%	4.5%	2.3%	1.1%
250277108004	Block Group 4; Census Tract 7108; Worcester County	Worcester	FITCHBURG	Unitil	0.7%	0.7%	4.9%	2.4%	1.2%
250277110001	Block Group 1; Census Tract 7110; Worcester County	Worcester	FITCHBURG	Unitil	1.2%	0.7%	5.3%	2.6%	1.3%
250277110002	Block Group 2; Census Tract 7110; Worcester County	Worcester	FITCHBURG	Unitil	1.7%	1.0%	7.2%	3.6%	1.8%
250277110003	Block Group 3; Census Tract 7110; Worcester County	Worcester	FITCHBURG	Unitil	1.4%	0.6%	4.6%	2.3%	1.1%
250277111001	Block Group 1; Census Tract 7111; Worcester County	Worcester	FITCHBURG	Unitil	1.1%	1.1%	8.2%	4.1%	2.0%
250277111002	Block Group 2; Census Tract 7111; Worcester County	Worcester	FITCHBURG	Unitil	1.2%	1.3%	9.7%	4.9%	2.4%
250277121011	Block Group 1; Census Tract 7121.01; Worcester County	Worcester	LUNENBURG	Unitil	1.3%	1.5%	11.0%	5.5%	2.7%

Fitchburg Gas and Electric Light Company
Electric Energy Burden Analysis - 2024
Census Block Level

Statewide Median Income	***$***	***101,341***
50% of Poverty	***$***	***13,875***
100% of Poverty	***$***	***27,750***
200% of Poverty	***$***	***55,500***

Census Block ID	Census Block Label	County	Municipality(ies)	Electric Utility	Electric Energy Burden based on Census Median Income	Electric Energy Burden based on Statewide Median Income	Electric Energy Burden based on 50% of Poverty	Electric Energy Burden based on 100% of Poverty	Electric Energy Burden based on 200% of Poverty
250277121012	Block Group 2; Census Tract 7121.01; Worcester County	Worcester	LUNENBURG	Unitil	1.1%	1.3%	9.6%	4.8%	2.4%
250277121013	Block Group 3; Census Tract 7121.01; Worcester County	Worcester	LUNENBURG	Unitil	1.5%	1.1%	8.1%	4.1%	2.0%
250277121014	Block Group 4; Census Tract 7121.01; Worcester County	Worcester	LUNENBURG	Unitil	1.3%	1.3%	9.3%	4.7%	2.3%
250277121021	Block Group 1; Census Tract 7121.02; Worcester County	Worcester	LUNENBURG	Unitil	1.2%	1.5%	11.1%	5.6%	2.8%
250277121022	Block Group 2; Census Tract 7121.02; Worcester County	Worcester	LUNENBURG	Unitil	1.6%	1.8%	12.9%	6.4%	3.2%

Fitchburg Gas and Electric Light Company
Electric Energy Burden Analysis - 2024
Field Descriptions

Field	Description
Census Block ID	The Census defined geographic ID for the block group.
Census Block Label	Text label from Census American Community Survey (ACS) tables describing the block group, linked up with frequently used political type boundaries.
County	Determined based on the Census Block Label.
Municipality(ies)	The towns associated with the block group; as some block groups span multiple towns in rural areas and odd large commercial areas like Logan Airport, included those multiple towns designated with a "," in the string.
Electric Utility	Service in the block group per geolocated account addresses from the 2023 active customer population. Some cases marked as Split where multiple Utilities provide service.
Census Block Group Median Income	The median income for the block group as reported by the 5 year ACS for the 2022 ACS cycle.
Census Block Group Households	The block group estimated households from the ACS data for the 2022 ACS cycle.
Census Tract Median Income	The median income for the census tract ID. This repeats and cannot be summed vertically. Provided as an alternative grain for census block groups where the number of households was too small for ACS to report out median income.
Census Tract Households	The ACS estimated number of households for the census tract ID. This repeats and cannot be summed vertically. Provided as an alternative grain for census block groups where the number of households was too small for ACS to report out median income.
Census Block/Tract Level Median Income	The Census block group median income except in cases where the number of households was too small at the Census block level for ACS to report in which case the tract level income was used as a proxy.
Statewide Median Income	The state's 5 year median income for the 2022 ACS cycle is $101,341 from https://www.census.gov/quickfacts/fact/table/MA,US/INC110223.
50% of Poverty	50% percent of a federal poverty level of $27,750 for a family of 4: https://www.mass.gov/doc/fy-2023-liheap-income-eligibility-and-benefit-level-chart-october-2022/download
100% of Poverty	100% percent of a federal poverty level of $27,750 for a family of 4: https://www.mass.gov/doc/fy-2023-liheap-income-eligibility-and-benefit-level-chart-october-2022/download
200% of Poverty	200% percent of a federal poverty level of $27,750 for a family of 4: https://www.mass.gov/doc/fy-2023-liheap-income-eligibility-and-benefit-level-chart-october-2022/download
Electric Households included in Average Bill Calculation	Number of households included in the average electric bill analysis in 2023 for the purposes of providing accurate county level data.
Average Annual Electric Bill	Average annual electric bill in 2023 at the Census block level.
Electric Energy Burden based on Census Median Income	Electric energy burden calculated as the average electric bill compared to the median income at a Census block group or tract level.
Electric Energy Burden based on Statewide Median Income	Electric energy burden calculated as the average electric bill compared to the Statewide median income.
Electric Energy Burden based on 50% of Poverty	Electric energy burden calculated as the average electric bill compared to an income at 50% of the federal poverty level in a 4 person household.
Electric Energy Burden based on 100% of Poverty	Electric energy burden calculated as the average electric bill compared to an income at 100% of the federal poverty level in a 4 person household.
Electric Energy Burden based on 200% of Poverty	Electric energy burden calculated as the average electric bill compared to an income at 200% of the federal poverty level in a 4 person household.