

**The Commonwealth of Massachusetts**

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RETURN

OF THE

Fitchburg Gas and Electric Light Company d/b/a Unitil

TO THE

DEPARTMENT OF PUBLIC UTILITIES

OF MASSACHUSETTS

**For the Year Ended December 31,  
2025**

Name of officer to whom  
correspondence should be

addressed regarding this report: Todd R. Diggins

Official Title: Controller

Office address: 6 Liberty Lane West, Hampton, NH 03842









GENERAL INFORMATION - Continued

1. Describe briefly, all the important physical changes in the property during the last fiscal period including additions, alterations or improvements to the works or physical property retired.

In electric property:

**In 2025, all of FGE's legacy electric meters were replaced with Advanced Metering Infrastructure. This project incurred \$8.4M in total costs**

In gas property:

None

In general property:

None





Fitchburg Gas and Electric Light Company			Year ended December 31, 2025		
COMPARATIVE BALANCE SHEET			Liabilities and Other Credits		
Line No.	Title of Account (a)	Ref. Page No.	Balance at Beginning of Year (b)	Balance at End of Year (c)	Increase or (Decrease) (d)
1	PROPRIETARY CAPITAL				
2	CAPITAL STOCK				
3	Common Stock Issued (201)	29	\$12,446,290	\$12,446,290	\$0
4	Preferred Stock Issued (204)	29			0
5	Capital Stock Subscribed (202, 205)				0
6	Premium on Capital Stock (207)	29	10,182,857	10,182,857	0
7	TOTAL		22,629,147	22,629,147	0
8	SURPLUS				
9	Other Paid-In Capital (208-211)	30	72,000,000	72,000,000	0
10	Earned Surplus (215, 216)	12	38,920,937	43,644,939	4,724,002
11	Surplus Invested in Plant (217)		0	0	0
12	TOTAL		110,920,937	115,644,939	4,724,002
13	TOTAL Proprietary Capital		133,550,084	138,274,086	4,724,002
14	LONG-TERM DEBT				
15	Bonds (221)/Unamortized Debt Discount (226)	26	0	0	0
16	Advances from Associated Companies (223)	31	0	0	0
17	Other Long-Term Debt (224)	31	137,500,000	136,300,000	(1,200,000)
18	TOTAL Long-Term Debt		137,500,000	136,300,000	(1,200,000)
19	CURRENT AND ACCRUED LIABILITIES				
20	Notes Payable (231)	32			0
21	Accounts Payable (232)		16,859,587	16,097,533	(762,054)
22	Payables to Associated Companies (233, 234)	32	44,781,791	69,507,158	24,725,367
23	Customer Deposits (235)		304,361	291,311	(13,050)
24	Taxes Accrued (236)		2,587,252	2,229,137	(358,115)
25	Interest Accrued (237)		2,224,609	2,193,685	(30,924)
26	Dividends Declared (238)		2,016,299	2,128,316	112,017
27	Matured Long-Term Debt (239)				0
28	Matured Interest (240)				0
29	Tax Collections Payable (241)		50,901	102,751	51,850
30	Miscellaneous Current and Accrued Liabilities (242)	33	8,020,514	4,596,608	(3,423,906)
31	TOTAL Current and Accrued Liabilities		76,845,314	97,146,499	20,301,185
32	DEFERRED CREDITS				
33	Unamortized Premium on Debt (251)	26	0	0	0
34	Customer Advances for Construction (252)		1,274,502	1,541,730	267,228
35	Other Deferred Credits (253)	33	23,903,080	35,741,471	11,838,391
36	TOTAL Deferred Credits		25,177,582	37,283,201	12,105,619
37	RESERVES				
38	Reserves for Depreciation (254-256)	13	177,486,696	179,306,136	1,819,440
39	Reserves for Amortization (257-259)	13	11,862,619	13,120,252	1,257,633
40	Reserve for Uncollectible Accounts (260)		1,545,116	623,744	(921,372)
41	Operating Reserves (261-265)	35			0
42	Reserve for Depreciation and Amortization of Nonutility Property (266)				0
43	Reserves for Deferred Federal Income Taxes (267, 268)	36	41,824,098	45,116,809	3,292,711
44	TOTAL Reserves		232,718,529	238,166,941	5,448,412
45	CONTRIBUTIONS IN AID OF CONSTRUCTION				
46	Contributions in Aid of Construction (271)	36	(248,541)	(180,921)	67,620
47	TOTAL Liabilities and Other Credits		\$605,542,968	\$646,989,806	\$41,446,838
Line 46 is deferred income taxes related to CIAC.					
P9					

Fitchburg Gas and Electric Light Company					Fitchburg Gas and Electric Light Company							
Year ended December 31, 2025					Year ended December 31, 2025							
STATEMENT OF INCOME FOR THE YEAR					STATEMENT OF INCOME FOR THE YEAR (Continued)							
Line No.	Account (a)	Ref. Page No.	TOTAL		Prior Year (for calculating incr/decr)	Electric		Gas		Other		Line No.
			Current Year (b)	Increase or (Decrease) from Preceding Year (c)		Current Year (b)	Increase or (Decrease) from Preceding Year (c)	Current Year (b)	Increase or (Decrease) from Preceding Year (c)	Current Year (b)	Increase or (Decrease) from Preceding Year (c)	
1	OPERATING INCOME											1
2	Operating Revenues (400)	37, 43	\$138,599,901	\$7,039,424	\$131,560,477	\$79,073,056	(\$4,649,446)	\$59,526,845	\$11,688,870			2
3	Operating Expenses											3
4	Operation Expenses (401)	42, 47	79,018,485	1,865,560	77,152,925	50,459,884	(3,881,674)	28,558,601	5,747,234			4
5	Maintenance Expenses (402)	42, 47	4,568,036	(116,149)	4,684,185	3,789,720	(146,817)	778,316	30,668			5
6	Depreciation Expense (403)	34	21,397,277	2,781,710	18,615,567	9,166,812	331,397	12,230,465	2,450,313			6
7	Amortization of Utility Plant (404-405)		439,024	439,024	1,539,995	983,952	191,257	995,067	247,767			7
8	Amortization of Property Losses (407.1)		2,656,689	(880,386)	3,537,075	1,958,733	(613,429)	697,956	(266,957)			8
9	Amortization of Conversion Expenses (407.2)/ Investment Tax Credit		-	-	-	-	-	-	-			9
10	Taxes Other Than Income Taxes (408)	49	4,758,179	(131,729)	4,889,908	2,319,561	(82,669)	2,438,618	(49,060)			10
11	Income Taxes (409)	49	1,678,197	(466,905)	2,145,102	1,678,198	(726,670)	(1)	259,765			11
12	Provision for Deferred Income Taxes (410)	36	1,756,727	(53,412)	1,810,139	(380,540)	47,720	2,137,267	(101,132)			12
13	Income Taxes Deferred in Prior Years - Cr.(411)	36	-	-	-	-	-	-	-			13
14	TOTAL Operating Expenses		117,812,609	3,437,713	114,374,896	69,976,320	(4,880,885)	47,836,289	8,318,598	-	-	14
15	Net Operating Revenues		20,787,292	3,601,711	17,185,581	9,096,736	231,439	11,690,556	3,370,272	-	-	15
16	Income from Utility Plant Leased to Others (412)		-	-	-	-	-	-	-	-	-	16
17	Other Utility Operating Income (414)	50	-	-	-	-	-	-	-	-	-	17
18	TOTAL Utility Operating Income		20,787,292	3,601,711	17,185,581	9,096,736	\$231,439	\$11,690,556	\$3,370,272	\$0	\$0	18
19	OTHER INCOME											19
20	Income from Merchandising, Jobbing and Contract Work (415)	51	(1,158)	(1,260)	102							20
21	Income from Nonutility Operations (417)		(14,205)	(14,205)	-							21
22	Nonoperating Rental Income (418)		(1,566)	204	(1,770)							22
23	Interest and Dividend Income (419)		2,072,764	(515,084)	2,587,848							23
24	Miscellaneous Nonoperating Income (421)		172,759	48,546	124,213							24
25	TOTAL Other Income		2,228,594	(481,799)	2,710,393							25
26	TOTAL Income		23,015,886	3,119,912	19,895,974							26
27	MISCELLANEOUS INCOME DEDUCTIONS											27
28	Miscellaneous Amortization (425)		-	-	-							28
29	Other Income Deductions (426)		70,736	(225,181)	295,917							29
30	TOTAL Income Deductions		70,736	(225,181)	295,917							30
31	Income Before Interest Charges		22,945,150	3,345,093	19,600,057							31
32	INTEREST CHARGES											32
33	Interest on Long-Term Debt (427)	31	7,243,920	786,241	6,457,679							33
34	Amortization of Debt Disc. and Expense (428)	26	77,072	9,130	67,942							34
35	Amortization of Premium on Debt - Credit (429)	26	-	-	-							35
36	Interest on Debt to Associated Companies (430)	31, 32	725,125	196,994	528,131							36
37	Other Interest Expense (431)		2,471,010	197,750	2,273,260							37
38	Interest Charged to Construction-Credit (432)		(809,241)	(42,567)	(766,674)							38
39	TOTAL Interest Charges		9,707,886	1,147,548	8,560,338							39
40	Net Income		13,237,264	2,197,545	11,039,719							40
41	EARNED SURPLUS											41
42	Unappropriated Earned Surplus (at beginning of period) (216)		38,920,937	2,974,523	35,946,414							42
43	Balance Transferred from Income (433)		13,237,264	2,197,545	11,039,719							43
44	Miscellaneous Credits to Surplus (434)		-	-	-							44
45	Miscellaneous Debits to Surplus (435)		-	-	-							45
46	Appropriations of Surplus (436)		-	-	-							46
47	Net Additions to Earned Surplus		13,237,264	2,197,545	11,039,719							47
48	Dividends Declared - Preferred Stock (437)		-	-	-							48
49	Dividends Declared - Common Stock (438)		(8,513,262)	(448,066)	(8,065,196)							49
50	Unappropriated Earned Surplus (at end of period) (216)		43,644,939	\$4,724,002	\$38,920,937							50

**STATEMENT OF EARNED SURPLUS (Accounts 215-216)**

- |   |  |
|---|--|
| <p>1. Report in this schedule an accounting for changes in appropriated and unappropriated earned surplus for the year.</p> <p>2. Each credit and debit during the year should be identified as to the surplus account in which included (Accounts 433-438 inclusive) and the contra primary account affected shown. Minor items may be grouped by classes; however, the number of items in each group should be shown.</p> <p>3. For each reservation or appropriation of earned surplus state the purpose, amount, and in the case of reservations, the reserve account credited.</p> | <p>Explain in a footnote the basis for determining the amount reserved or appropriated and if such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.</p> <p>4. Dividends should be shown for each class and series of capital stock. Show amounts of dividends per share.</p> <p>5. List credits first; then debits.</p> |
|---|--|

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
<b>UNAPPROPRIATED EARNED SURPLUS (Account 216)</b>			
2	Balance - Beginning of year		\$38,920,937
3	Changes: (identify by prescribed earned surplus accounts)		
4			
5	Credits		
6	Balance transferred from income (433)		13,237,264
7			
8			
9	Debits		
10	Dividends declared		
11	Common Stock		
12	\$6.48 per share (438)	238	8,513,262
13			
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21			
22			
23			
24			
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26			
27	Balance - End of year		43,644,939
28			
29	State balance and purpose of each appropriated earned surplus amount at end of year and give accounting entries for any applications of appropriated earned surplus during the year.		
30			
31			
32	NONE		
33			
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Fitchburg Gas and Electric Light Company						Year ended December 31, 2025	
SUMMARY OF UTILITY PLANT AND RESERVES FOR DEPRECIATION AND AMORTIZATION							
Line No.	Item (a)	Total (b)	Electric (c)	Gas (d)	(e)	(f)	Common (g)
1	UTILITY PLANT:						
2	In Service:						
3	101 Plant in Service (Classified)	\$492,432,794	\$215,843,562	\$238,975,691			\$37,613,540
4	106 Completed Construction not Classified	15,850,674	8,340,961	6,207,096			1,302,618
5	TOTAL P. 16, 18	508,283,468	224,184,523	245,182,787	0	0	38,916,158
6	120 Nuclear Fuel	0					
7	105 Held for Future Use	35,698	0	0			35,698
8	107 Construction Work in Progress	19,005,863	7,620,398	5,589,010			5,796,456
9	114 Electric Plant Acquisition Adjustment	0	0				
10	TOTAL Utility Plant	527,325,029	231,804,921	250,771,797	0	0	44,748,311
11	DETAIL OF RESERVES FOR DEPRECIATION AND AMORTIZATION						
12	In Service:						
13	254 Depreciation P. 34	179,306,136	101,890,280	77,415,856			0
14	257 Amortization	13,120,252	7,227,456	5,892,796			
15	TOTAL, in Service	192,426,388	109,117,736	83,308,652	0	0	0
16	Leased to Others:						
17	255 Depreciation	0					
18	258 Amortization	0					
19	TOTAL, Leased to Others	0	0	0	0	0	0
20	Held for Future Use:						
21	256 Depreciation	0					
22	259 Amortization	0	0	0			
23	TOTAL, Held for Future Use	0	0	0	0	0	0
24	TOTAL Reserves for Depreciation and Amortization	192,426,388	109,117,736	83,308,652	0	0	0
			P13				

UTILITY PLANT - GAS

1. Report below the cost of utility plant in service according to prescribed accounts.
2. Do not include as adjustments, corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c) or (d) as appropriate.
3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.
4. Reclassifications or transfers within utility plant accounts should be shown in column (f).

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1. INTANGIBLE PLANT							
2	301 Organization	36,387					\$36,387
3	303 Miscellaneous Intangible Plant	1,692,606	85,375	5,000	0		\$1,772,981
4	Total Intangible Plant	1,728,993	85,375	5,000	0	0	1,809,368
2. PRODUCTION PLANT							
6	Manufactured Gas Production Plant						
7	304 Land and Land Rights	183,243					183,243
8	305 Structures and Improvements	1,342,963	113,029	14,122			1,441,871
9	306 Boiler Plant Equipment	0					-
10	307 Other Power Equipment	0					-
11	310 Water Gas Generating Equipment	0					-
12	311 Liquefied Petroleum Gas Equipment	2,784,578	94,285	92,287			2,786,577
13	312 Oil Gas Generating Equipment	0					-
14	313 Generating Equipment - Other Processes	0					-
15	315 Catalytic Cracking Equipment	0					-
16	316 Other Reforming Equipment	0					-
17	317 Purification Equipment	0					-
18	318 Residual Refining Equipment	0					-
19	319 Gas Mixing Equipment	0					-
20	320 Other Equipment	2,290,478	648,131	14,085			2,924,524
21	Total Manufactured Gas Production Plant	6,601,264	855,445	120,494	0	0	7,336,215
3. STORAGE PLANT							
23	360 Land and Land Rights	0					-
24	361 Structures and Improvements	0					-
25	362 Gas Holders	0					-
26	363 Other Equipment	0					-
27	Total Storage Plant	0	0	0	0	0	-
P17							

UTILITY PLANT - GAS (Continued)

Line No.	Account (a)	Balance Beginning of Year (g)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
4. TRANSMISSION & DISTRIBUTION PLANT							
2	365.10 Land Rights, Other Dist	-					-
3	365.20 Rights of Way	-					-
4	366 Structures and Improvements	1,233	(1,233)	0			-
5	369 Measuring & Regulating Station Equipment	0					-
6	374.40 Land Rights, Other Dist.	6,958					6,958
7	374.50 Rights of Way	15,636					15,636
8	367.00 Mains	0					-
9	376.20 Mains, Coated/Wrapped	9,053,092	109,674	20,495	-		9,142,270
10	376.30 Mains, Bare Steel	85,506	0	0	-		85,506
11	376.40 Mains, Plastic	97,518,971	10,191,585	1,201,599	-		106,508,957
12	376.50, Mains, Joint Seals	389,350	0	0			389,350
13	376.60 Mains, Cathodic Protection	3,785,009	385,189	132			4,170,065
14	376.70 Mains	71,226	0	0	-		71,226
15	376.80 Mains, Cast Iron	2,161,924	0	102,042			2,059,882
16	378.20 Measuring & Regulation	2,730,177	286,830	51,723			2,965,284
17	380 Services	73,184,551	4,644,560	54,839			77,774,273
18	381 Meters	6,317,126	(97,302)	517,419			5,702,404
19	382 Meter Installations	19,056,909	4,929,578	2,575,772			21,410,715
20	383 House Regulators	177,555	0	0			177,555
21	386 Other Property on Cust's Prem.	0		0			-
22	386.10 Conversion Burners	755,153		0			755,153
23	386.20 Water Heaters	2,442,418	371,505	438,874			2,375,049
24	387 Other Equipment	0					-
25	Total Transmission & Distribution Plant	217,752,794	20,820,385	4,962,895	-	-	233,610,284
5. GENERAL PLANT							
27	389 Land and Land Rights	-					-
28	390 Structures and Improvements	-					-
29	391 Office Furniture and Equipment	-					-
30	392 Transportation Equipment	2,340					2,340
31	393 Stores Equipment	0					-
32	394 Tools, Shop and Garage Equipment	1,441,135	0	123,502			1,317,633
33	395 Laboratory Equipment	107,846	112,673	46,151			174,368
34	396 Power Operated Equipment	57,311	0	46,699			10,612
35	397 Communication Equipment	778,333	107,349	44,099			841,583
36	398 Miscellaneous Equipment	113,479	0	33,096			80,383
37	399 Other Tangible Property	0	0	0			-
38	Total General Plant	2,500,444	220,022	293,547	-	-	2,426,919
39	Total Gas Plant in Service	228,583,495	21,981,228	5,381,936	-	-	245,182,787
40	104 Utility Plant Leased to Others	0					-
41	105 Property Held for Future Use	0					-
42	107 Construction Work in Progress	4,428,450	1,160,560	-			5,589,010
43	Contributions in Aid of Construction	154,024	26,897				180,921
44	Total Utility Plant - Gas	233,165,969	23,168,684	5,381,936	-	-	250,952,718

**NOTE:**

Completed Construction Not Classified, Account 106, shall be classified in this schedule according to prescribed accounts, on an estimated basis if necessary, and the entries included in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (c). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, a tentative distribution of such retirements, on an estimated basis with appropriate contra entry to the Depreciation Reserve Account, shall be included in column (d). Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach an insert page showing the account distributions of these tentative classifications in columns (c) and (d) including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amounts of respondent's plant actually in service at end of year.

Fitchburg Gas and Electric Light Company  
Account Distribution of Tentative Classifications in Column (c)  
Year ended December 31, 2025

Account Number	Balance at Beginning of Year	Balance at End of Year	Net Change
301			0
303		57,461	57,461
304			0
305			0
311			0
320	213	40,174	39,961
376.2	1,233	0	(1,233)
376.3	262,007	108,077	(153,930)
376.4			0
376.5	5,539	740,993	735,454
376.6	975	975	0
376.8			0
378.2			0
380			0
381	222,013	391,285	169,272
382	2,637,997	488,434	(2,149,563)
383	5,541,980	3,758,881	(1,783,099)
386.1			0
386.2			0
391	331,305	620,817	289,513
392			0
394			0
395			0
396			0
397			0
398			0
399			0
<b>Totals</b>	<b>9,003,261</b>	<b>6,207,096</b>	<b>(2,796,165)</b>
		P18A	

NONUTILITY PROPERTY (ACCOUNT 121)
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Give particulars of all investments of the respondent in physical property not devoted to utility operation.

Line No.	Description and Location (a)	Book Value at End of year (b)	Revenue for the Year (c)	Expense for the Year (d)	Net Revenue for the Year (e)
1					
2					
3					
4					
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41					
42					
43					
44					
45					
46					
47					
48					
49					
50					
51					
52					
53	TOTALS	-	0	0	0

INVESTMENTS (Accounts 123, 124, 136)
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Give particulars of investments in stocks, bonds, notes, etc., held by the respondent at end of year. Provide a subheading for each account and list thereunder the information called for.
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Line No.	Description of Security Held by Respondent (a)	Amount (b)
1		
2	Account 123	
3	Fitchburg Energy Development Company	\$1,777
4		
5		
6		1,777
7		
8		
9		
10		
11		
16		
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19		
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21		
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P20		

**SPECIAL FUNDS (Accounts 125, 126, 127, 128)**  
 (Sinking Funds, Depreciation Fund, Amortization Fund - Federal, Other Special Funds)

Report below the balance at end of year of each special fund maintained during year. Identify each fund as to account in which included. Indicate nature of any fund included in Account 128, Other Special Funds.

Line No.	Name of Fund and Trustee if Any (a)	Balance End of Year (b)
1		
2	NONE	
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19	TOTAL	0

**SPECIAL DEPOSITS (Accounts 132, 133, 134)**

1. Report below the amount of special deposits by classes at end of year.
2. If any deposit consists of assets other than cash, give a brief description of such assets.
3. If any deposit is held by an associated company, give name of company.

Line No.	Description and Purpose of Deposit (a)	Balance End of Year (b)
20	Interest Special Deposits (Account 132)	
21	Dividend Special Deposits (Account 133)	
22		
23	Other Special Deposits (Account 134):	
24	Deposit with ISO New England	530,508
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39	TOTAL	530,508

**NOTES RECEIVABLE (Account 141)**

1. Give the particulars called for below concerning notes receivable at end of year.
2. Give particulars of any note pledged or discounted.
3. Minor items may be grouped by classes, showing number of such items.
4. Designate any note the maker of which is a director, officer or other employee.

Line No.	Name of Maker and Purpose for Which Received (a)	Date of Issue (b)	Date of Maturity (c)	Interest Rate (d)	Amount End of Year (e)
1					
2	NONE				
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20				TOTAL	0

**ACCOUNTS RECEIVABLE (Accounts 142, 143)**

1. Give the particulars called for below concerning accounts receivable at end of year.
2. Designate any account included in Account 143 in excess of \$5,000.

Line No.	Description (a)	Amount End of Year (b)
21	Customers (Account 142):	
22	Gas and Electric (Includes \$0 Unbilled Revenue)	32,393,703
23		
24	Other Electric and Gas Utilities	
25	Other Accounts Receivable (Account 143):	247,510
26		
27	Receivables from Employees (PC Purchases)	2,553
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		TOTAL
		32,643,766

**RECEIVABLES FROM ASSOCIATED COMPANIES (Account 145, 146)**

1. Report particulars of notes and accounts receivable from associated companies at end of year
2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
3. For notes receivable list each note separately and state purpose for which received. Show also in column (a) date of note and date of maturity.
4. If any note was received in satisfaction of an open account, state the period covered by such open account.
5. Include in column (d) interest recorded as income during the year, including interest on accounts and notes held any time during the year.
6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

Line No.	Name of Company (a)	Amount	Interest for Year	
		End of Year (b)	Rate (c)	Amount (d)
1	Accounts Receivable from Associated Companies (146)			
3	Unitil Service Corp.	2,312,812		
6				
7				
8				
9				
10				
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39				
40				
41				
42				
43				
44				
45	TOTALS	2,312,812		0

**MATERIALS AND SUPPLIES (Accounts 151 - 159, 163)**

Summary Per Balance Sheet

Line No.	Account (a)	Amount End of Year	
		Electric (b)	Gas (c)
1	Fuel (Account 151) (See Schedule, Page 25)		900,600
2	Fuel Stock Expenses (Account 152)	0	0
3	Residuals (Account 153)	0	0
4	Plant Materials and Operating Supplies (Account 154)	1560573	1673662
5	Merchandise (Account 155)	0	0
6	Other Materials and Supplies (Account 156)	0	0
7	Nuclear Fuel Assemblies and Components - In Reactor (Account 157)	0	0
8	Nuclear Fuel Assemblies and Components - Stock Account (Account 158)	0	0
9	Nuclear Byproduct Materials (Account 159)	0	0
10	Stores Expense (Account 163)	218,861	239,007
11	Total per Balance Sheet	1,779,434	2,813,269

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)  
(Except Nuclear Materials)

1. Report below the information called for concerning production fuel and oil stocks.
2. Show quantities in tons of 2,000 lbs., gal., or Mcf. whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. Show gas and electric fuels separately be specific use.

Line No.	Item	Total Cost	Kinds of Fuel and Oil			
			Propane		Natural Gas Storage at Tennessee Gas	
			Quantity (e)	Cost (f)	Quantity (j)	Cost (k)
1	On Hand Beginning of Year	\$799,188	26,536	\$ 362,808	221,418	\$ 417,712
2	Received During Year	1,166,144	14,596	203,198	238,595	621,259
3	TOTAL	1,965,332	41,132	566,006	460,013	1,038,971
4	Used During Year (Note A)					
5	GENERATOR FUEL	0				
6	Inventory Adjustment	0	-			
7		0				
8		0				
9		0				
10		0				
11	Sold or Transferred	1,064,732	15,942	\$ 199,689	245,826	\$ 523,680
12	TOTAL DISPOSED OF	1,064,732	15,942	199,689	245,826	523,680
13	BALANCE END OF YEAR	\$900,600	25,190	\$366,317	214,187	\$515,291

Line No.	Item	Total Cost	Kinds of Fuel and Oil			
			LNG Inventory at Westminster		Dominion (formerly CNG)	
			Quantity (m)	Cost (n)	Quantity (h)	Cost (l)
14	On Hand Beginning of Year		3,777	\$ 18,668	0	\$0
15	Received During Year		58,106	341,687	0	0
16	TOTAL		61,883	360,355	0	0
17	Used During Year (Note A)					
18						
19						
20						
21						
22						
23						
24	Sold or Transferred		59,076	\$ 341,363	0	0
25	TOTAL DISPOSED OF		59,076	341,363	0	0
26	BALANCE END OF YEAR		2,807	\$18,992	0	0

Line No.	Item	Total Cost	Kinds of Fuel and Oil			
			Quantity	Cost	Quantity	Cost
27	On Hand Beginning of Year					
28	Received During Year					
29	TOTAL					
30	Used During Year (Note A)					
31						
32						
33						
34						
35						
36						
37	Sold or Transferred					
38	TOTAL DISPOSED OF		0	0	0	0
39	BALANCE END OF YEAR		0	0	0	0

Line No.	Item	Total Cost	Kinds of Fuel and Oil			
			Quantity (r)	Cost (s)	Quantity (t)	Cost (u)
40	On Hand Beginning of Year		0	\$0	0	\$0
41	Received During Year		0	0	0	0
42	TOTAL		0	0	0	0
43	Used During Year (Note A)					
44						
45						
46						
47						
48						
49						
50	Sold or Transferred		0	0	0	0
51	TOTAL DISPOSED OF		0	0	0	0
52	BALANCE END OF YEAR		0	0	0	0

Note A - Indicate specific purpose for which used, e.g., Boiler Oil, Make Oil, Generator Fuel, etc.



Fitchburg Gas and Electric Light Company				Year ended December 31, 2025		
EXTRAORDINARY PROPERTY LOSSES (Account 182)						
1. Report below particulars concerning the accounting for extraordinary property losses.						
2. In column (a) describe the property abandoned or extraordinary loss suffered, date of abandonment or loss, date of Department authorization of use of Account 182, and period over which amortization is being made.						
Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	Previously Written Off (c)	Written Off During Year		Balance End of Year (f)
				Account Charged (d)	Amount (e)	
1						0
2	None					
3						
4						
5						
6						
7						
8						
9						
10	TOTALS	0	0		0	0
MISCELLANEOUS DEFERRED DEBITS (Account 186)						
1. Report below the particulars called for concerning miscellaneous deferred debits.						
2. For any deferred debit being amortized show period of amortization.						
3. Minor items may be grouped by classes, showing number of such items.						
Line No.	Description (a)	Balance Beginning of Year (b)	Debits (c)	Credits		Balance End of Year (f)
				Account Charged (d)	Amount (e)	
11						
12	Def Environmental Costs	452,830	300,059	735		752,889
13	Minor Items	269,012	0	407	191,503	77,509
14	Gas and Electric Rate Cases - Ends 2029	1,801,698	0	407	391,620	1,410,078
15	Remediation Adjustment Clause	323,474	11,419	242	55,559	279,334
16	Retirement Benefit Obligations	6,781,614		253	2,162,081	4,619,533
17	Recoverable Bad Debt	168,641		449-495	59,806	108,835
18	SFAS 109 Gas - Ends 2027	454,341		407	211,188	243,153
19	PBOP Gas	440,441		926	221,561	218,880
20	Pension Gas	815,426		926	393,813	421,613
21	SFAS 109 Electric - Ends 2025	229,352		407	229,352	0
22	PBOP Electric	370,675		926	186,838	183,837
23	Pension Electric	645,888		926	322,941	322,947
24	Active Hardship Protected Accts	6,989,486	798,045	904		7,787,531
25	ECAF - Electric - Ends 2025	28,727	0	407	28,727	0
26	ECAF - Gas - Ends 2025	367,580	0	407	367,580	0
27	Storm Recovery Adjustment Factor - Ends 2028	4,294,725	0	407	1,533,855	2,760,870
28	Storm Resiliency Program Deferral - Ends 2029	432,937		407	89,273	343,664
29	Solar	382,127	0	923	382,127	0
30	ESMP	0	26,200	923	0	26,200
31	Environmental Obligations	0	45,084	735	0	45,084
32	Generator Interconnection Study	230,468		923	119,494	110,974
33	Misc Deferred Debits - Lease Deposit	50,000				50,000
34	LT Portion of Prepaid Revolver - Ends 2027	57,804		921	33,031	24,773
35		-				-
36	Note: some items have been grouped together to conform with FERC Form 1 pages 232 and 233 presentation					-
37		-				-
38		-				-
39						
40						
41	TOTALS	25,587,246	1,180,807		6,980,349	19,787,704

DISCOUNT ON CAPITAL STOCK (Account 191)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off during the year and specify the amount charged.

Line No.	Class and Series of Stock (a)	Balance End of Year (b)
1		
2	NONE	
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21	TOTAL	0

CAPITAL STOCK EXPENSE (Account 192)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance End of Year (b)
22		
23	Common Stock	1,507,083
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36	TOTAL	1,507,083
37		
38		
39		
40		
41		
42		
43		

CAPITAL STOCK AND PREMIUM (Accounts 201, 204 and 207)

1. Report below the particulars called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show totals separately for common and preferred stock.
2. Entries in column (b) should represent the number of shares authorized by the Department.
3. Give particulars concerning shares of any class and series of stock authorized to be issued by the Department which have not yet been issued.
4. The designation of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State if any capital stock which has been nominally issued is nominally outstanding at end of year.
6. Give particulars of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock (a)	Number of Shares Authorized (b)	Par Value per Share (c)	Amount Authorized (d)	Outstanding per Balance Sheet *		Premium at End of Year (g)
					(e)	(f)	
1							
2							
3	Common Stock (Not Listed)	2,000,000	\$10	\$20,000,000	1,244,629	\$12,446,290	\$10,182,857
4							
5							
6							
7							
8							
9							
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12							
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25							
26							
27							
28							
29							
30							
31	TOTALS	2,000,000		\$20,000,000	1,244,629	\$12,446,290	\$10,182,857

P29

\* Total amount outstanding without reduction for amounts held by respondent.

OTHER PAID-IN CAPITAL (Accounts 208 - 211)

1. Report below balance at end of year and the information specified in the instructions below for the respective other paid-in capital accounts. Provide a conspicuous subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet. Additional columns may be added for any account if deemed necessary. Explain the change in any account during the year and give the accounting entries effecting such change.
2. *Donations Received from Stockholders (Account 208) -*  
State amounts and give brief explanation of the origin and purpose of each donation.
3. *Reduction in Par Value of Capital Stock (Account 209) -*  
State amount and give brief explanation of the capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
4. *Gain on Cancellation of Reacquired Capital Stock (Account 210) -*  
Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related.
5. *Miscellaneous Paid-In Capital (Account 211) -*  
Classify amounts included in this account at end of year according to captions which, together with brief explanations, disclose the general nature of transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1		
2		
3	Miscellaneous Paid-in Capital (211) - Beginning Balance	\$ 72,000,000
4		
5		
6	Capital Infusion from Parent Company	-
7		
8		
9	Miscellaneous Paid-in Capital (211) - Ending Balance	72,000,000
10		
11		
12		
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21		
22		
23		
24		
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31		
32		
33		
34	TOTAL	\$ 72,000,000



**NOTES PAYABLE (Account 231)**

Report the particulars indicated concerning notes payable at end of year.

Line No.	Payee (a)	Date of Note (b)	Date of Maturity (c)	Interest Rate (d)	Balance End of Year (e)
1					
2	NONE				
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21			TOTAL	0	0

**PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)**

Report the particulars of notes and accounts payable to associated companies at end of year.

Line No.	Name of Company (a)	Amount End of Year (b)	Interest for Year	
			Rate (c)	Amount (d)
22				
23	Unitil Corporation - Cash Pool	63,675,766	4.988%	725,125
24				
25	Accounts Payable to Unitil Service Corp./Unitil Corp	5,831,392		
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36	December average interest rate is shown on line 23, column (c)			
37				
38				
39				
40				
41				
42				
43				
44				
45				
46	TOTALS	69,507,158		725,125

Fitchburg Gas and Electric Light Company				Year ended December 31, 2025		
<b>MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)</b>						
1. Report the amount and description of other current and accrued liabilities at end of year.						
2. Minor items may be grouped under appropriate title.						
Line No.	Item (a)				Amount (b)	
1	Compensation Accrual				\$ 202,247	
2	Legal Fees				18,200	
3	Audit Fees				3,234	
4	Insurance Claims				116,878	
5	Vacation Accrual				150,853	
6	Regulatory				208,803	
7	A/P Accrual				1,080,000	
8	Postage				25,000	
10	Energy Efficiency Performance Incentives				91,594	
11	Misc				68,744	
14	Customer Deposits for Construction				2,631,055	
15				TOTAL	4,596,608	
<b>OTHER DEFERRED CREDITS (Account 253)</b>						
1. Report below the particulars called for concerning other deferred credits.						
2. For any deferred credit being amortized show period of amortization.						
3. Minor items may be grouped by classes. Show number of items.						
Line No.	Description (a)	Balance Beginning of Year (b)	Account Credited (c)	Debits Amount (d)	Credits (e)	Balance End of Year (f)
16	Retirement Benefit Obligations	5,162,973		1,615,500		3,547,472
17	ASC 740 Gas - Ends 2034	7,120,261	254	746,747	-	6,373,514
19	ASC 740 Electric - Ends 2034	6,023,957	254	659,307	-	5,364,650
20	Internal Transmission	-	449	-	139,370	139,370
22	Long-Term Renewable Contracts	-	449	-	332,587	332,586
23	Solar	65,176	449	65,176		-
24	Derivative Instruments	-	449	0	17,745,385	17,745,385
25	Remediation Adjustment Clause	16,209		0	53,647	69,856
26	Residential Assistance Adj Factor	2,697,511	593	637,393	-	2,060,117
27	SRAF ELEC	0	449/495		189,095	189,095
28	Accrued SFAS 106 Liability	1,797,043	926/234	558,620		1,238,423
29	FAS 158 Adjustments - Pension	29,276	182/283	2,241,432		(2,212,156)
30	Environmental Remediation	323,473	242	44,138		279,335
31		-				-
32	Accrued ITC Balance	667,201	283/411	53,376		613,824
33		-				-
34	TOTALS	23,903,080		6,621,689	18,460,084	35,741,471
P33						

RESERVE FOR DEPRECIATION OF UTILITY PLANT IN SERVICE (Account 254)

Show below the amount credited during the year to Depreciation Reserve, and the amount charged to Depreciation Reserve on account of property retired. Also the balance in the account at the end of the year.

Line No.	(a)	Electric (b)	Gas (c)	Total (d)
1	Balance at beginning of year	\$103,706,993	\$73,779,703	\$177,486,696
2	Credits to Depreciation Reserve during year:			
3	Account 403 Depreciation	9,166,812	12,230,465	21,397,277
4	Other Accounts (Building Overheads)	-	-	-
5	Transportation Depreciation to Clearing Acct. 184	(3,102)	-	(3,102)
6				
7	TOTAL CREDITS DURING YEAR	\$9,163,710	\$12,230,465	\$21,394,175
8	Net Charges for Plant Retired:			
9	Book Cost of Plant Retired	10,206,569	5,376,936	15,583,505
10	Cost of Removal	944,743	3,715,307	4,660,050
11	Salvage (Credit)	(14,518)	-	(14,518)
12	Other Debit or Credit Items (Describe, detail in footnote)	(156,371)	(497,931)	(654,302)
13	NET CHARGES DURING YEAR	10,980,423	8,594,312	19,574,735
14	Balance December 31	101,890,280	77,415,856	179,306,136

NOTES: Line 1 - Prior to December 31, 2012, the cost of removal amounts had been recorded in Reserves for Depreciation on the Company's Balance Sheets. The prior period amounts have been reclassified to Other Deferred Credits on the Company's Balance Sheets to conform to current year presentation. Line 12 - Transfer of amortization reserve associated with intangible software assets reclassified to newly created FERC accounts per FERC Order 898: \$189,075. Allocation of common retired Plant: (\$32,703)

METHOD OF DETERMINATION OF DEPRECIATION CHARGES

Give in detail the rule and rates, by which the respondent determined the amount charged to operating expenses and other accounts, and credited to Depreciation Reserve. Report also the depreciation taken for the year for federal income tax purposes.

15	
16	See page 34A
17	
18	
19	
20	
21	

DIVIDENDS DECLARED DURING THE YEAR (Accounts 437, 438)

Give particulars of dividends declared on each class of stock during the year, and charged to Earned Surplus. This schedule shall include only dividends that have been declared by the Board of Directors during the fiscal year.

Line No.	Name of Security on Which Dividend was Declared (a)	Rate per Cent		Amount of Capital Stock on which dividend was declared (d)	Amount of Dividend (e)	Date	
		Regular (b)	Extra (c)			Declared (f)	Payable (g)
22	Common Stock	1.71		1,244,629	\$2,128,316	01/28/25	04/15/25
23		1.71		1,244,629	\$2,128,316	04/30/25	07/15/25
24		1.71		1,244,629	\$2,128,316	07/29/25	10/15/25
25		1.71		1,244,629	\$2,128,316	10/29/25	01/15/26
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37	TOTALS				\$8,513,262		

38	Dividend rates on Common Stock and Premium	%
39	Dividend rates on Common Stock, Premium and Surplus	%

**FITCHBURG GAS AND ELECTRIC LIGHT COMPANY**

**Methods of Determination of Depreciation Charges**

The Depreciable Plant Base is determined by adding the Depreciable Plant beginning of the year to the Depreciable Plant at the end of the year, and dividing by two

The rates used in 2025 were:

	Gas		Electric		
	Account	% Rate Jan - Dec	Account	% Rate Jan - Dec	
Production	305	1.86	Transmission	351	1.11
	311	2.19		352	0.88
	320	4.27		353	3.42
Trans. & Dist.				355	7.82
	376.2	5.04		356	4.10
	376.3	18.51	Distribution		
	376.4	3.23		361	2.11
	376.5	10.72		362	3.77
	376.6	2.98		364	6.67
	376.7	12.01		365	3.77
	376.8	26.94		366	3.77
	378.2	4.80		367	3.33
	380	6.21		368	3.57
	381	8.00		369	3.59
	382	7.91		370	4.44
	383	2.92		371	9.07
	386	0.00		372	3.03
386.1	5.00	373		2.83	
386.2	14.29				
General Plant			General Plant	391	0.00
	394	4.00		394	4.00
	395	5.00		395	5.00
	396	1.32		396	2.85
	398	5.00		397	6.67
				398	5.00
Elec. Common				390	1.91
				391	8.14
				393	4.00
				394	11.61
				396	0.00
				397	0.00
				398	0.00

Notes:

Depreciation for Federal Income Tax was \$18,920,800

Depreciation Rates used for the year were formulated by an outside consultant, based on 12/31/22 data. These rates were implemented as a result of Rate Orders DPU 23-80 and DPU 23-81.

**OPERATING RESERVES (Accounts 261, 262, 263, 264, 265)**

1. Report below an analysis of the changes during the year for each of the above-named reserves.
2. Show name of reserve and account number, balance beginning of year, credits, debits, and balance at end of year. Credit amounts should be shown in black, debit amounts enclosed by parentheses.
3. Each credit and debit amount should be described as to its general nature and the contra account debited or credited shown. Combine the amounts of monthly accounting entries of the same general nature. If respondent has more than one utility department, contra accounts debited or credited should indicate the utility department affected.
4. For Accounts 261, Property Insurance Reserve and 262, Injuries and Damages Reserve, explain the nature of the risks covered by the reserve.
5. For Account 265, Miscellaneous Operating Reserves, report separately each reserve comprising the account and explain briefly its purpose.

Line No.	Item (a)	Contra Account Debited or Credited (b)	Amount (c)
1	NONE		
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
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44			

**RESERVES FOR DEFERRED FEDERAL INCOME TAXES (Accounts 267, 268)**

1. Report the information called for below concerning the respondent's accounting for deferred federal income taxes.
2. In the space provided furnish significant explanations, including the following:
  - (a) Accelerated Amortization - State for each certification number a brief description of property, total and amortizable cost of such property, date amortization for tax purposes commenced, "normal" depreciation rate used in computing deferred tax amounts.
  - (b) Liberalized Depreciation - State the general method or methods of liberalized depreciation being used (sum-of-years digits, declining balance, etc.), estimated useful lives and classes of plant to which each method is being applied. Furnish a table showing for each year, 1954 to date of this report, the annual amounts of tax deferral, the total debits thereto which have been accounted for as credits to Account 411, Federal Income Taxes Deferred in Prior Years-Credit or comparable account of the previous system of accounts.

Line No.	Account Subdivisions (a)	Balance Beginning of Year (b)	Changes During Year		Balance End of Year (e)
			Amounts Debited Account 410 (1) (c)	Amounts Credited Account 411 (2) (d)	
1	Accelerated Amortization				
2	(Account 267)				
3	Electric				
4	Gas				
5	Other (Specify)				
6	Totals				
7					
8	Liberalized Depreciation				
9	(Account 268)				
10	Electric			See Pages 36A, 36C through 36F.	
11	Gas				
12	Other (Specify)				
13	Totals				
14					
15	Total (Accounts 267, 268)				
16	Electric				
17	Gas				
18	Other (Specify)				
19	Totals				
20					
21	(1) Account 410, Provision for Deferred Federal Income Taxes				
22	(2) Account 411, Federal Income Taxes Deferred in Prior Years-Credit				

**CONTRIBUTIONS IN AID OF CONSTRUCTION (Account 271)**

Report below the amount of contributions in aid of construction applicable to each utility department.

Line No.	Description (a)	Balance Beginning of Year (b)	Debits		Credits (e)	Balance End of Year (f)
			Account Debited (c)	Amount (d)		
23						
24	Gas Plant in Service - CIAC	154,024	26,897			180,921
25						
26						
27						
28						
29						
30						
31						
32						
33						
34	TOTALS					180,921

Fitchburg Gas and Electric Light Company  
Basis for Deferred Tax Accounting  
Plant Constructed After December 31, 1953

## Gas

1962 Guideline Class	ADR					ACRS		MACRS	
	Life	Rates	Life	Rates		Life	Rates	Life	Rates
				DDB	SYD				
Land	--	None	None	--	--	None	--	None	--
Rights of Way	48.00	2.08	None	--	--	None	--	None	--
Structures	42.50	2.35	None	--	--	15.00	--	31.50	--
Production	30.00	3.33	24.00	4.17	See	15.00	See	20.00	See
Distribution	35.00	2.86	28.00	3.57		15.00		20.00	
Automobiles	3.00	33.33	3.00	33.33	Note	3.00	Note	5.00	Note
Light Trucks	4.00	25.00	3.00	33.33		5.00		5.00	
General Equipment	10.00	10.00	8.00	12.50	B	5.00	C	7.00	D
Office Equipment	10.00	10.00	8.00	12.50		5.00		7.00	
Data Handling	10.00	--	5.00	20.00		5.00		5.00	

## Electric

1962 Guideline Class	ADR					ACRS		MACRS	
	Life	Rates	Life	Rates		Life	Rates	Life	Rates
				DDB	SYD				
Land	--	None	None	--	--	None	--	None	--
Rights of Way	54.00	1.85	None	--	--	None	--	None	--
Structures (1987-93)	42.50	2.35	None	--	--	15.00	--	31.50	--
Structures 1994	42.50	2.35	None	--	--	--	--	39.00	See
Production	28.00	3.57	22.50	4.44	See	15.00	See	15.00	
Trans & Dist	24.00	4.17	24.00	4.17		15.00		20.00	
Automobiles	3.00	33.33	3.00	33.33	Note	3.00	Note	5.00	Note
Light Trucks	4.00	25.00	3.00	33.33		5.00		5.00	
Heavy Trucks	10.00	10.00	5.00	20.00	B	5.00	C	5.00	D
General Equipment	10.00	10.00	8.00	12.50		5.00		7.00	
Office Equipment	10.00	10.00	8.00	12.50		5.00		7.00	
Data Handling	10.00	--	5.00	20.00		5.00		5.00	

Guideline class depreciation under the Revenue Act of 1962 is computed on the Double Declining Balance Method. All other ADR depreciation is computed under the Sum of the Year's Digits Method from 1970 - 1980

Note A: A change in the method of calculating deferred taxes occurred in 1975 for Electric and in 1976 for Gas in accordance with Rate Case treatment.

Note B: ADR SYD rates are applied to vintage years 1970 through 1980.

Note C: Statutory ACRS rates are utilized.

Note D: Statutory MACRS rates are utilized.

Fitchburg Gas and Electric Light Company		Year ended December 31, 2025		
ACCUMULATED DEFERRED INCOME TAXES-OTHER PROPERTY (Account 282)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.				
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited To Account 410.1 (c)	Amounts Credited To Account 411.1 (d)
1	Account 282			
2	Electric	13,711,000	676,740	
3	Gas	32,565,946	2,512,692	
4	Other (Define)	0	0	0
5	TOTAL (Enter Total of lines 2 thru 4)	46,276,946	3,189,432	0
6	Other (Specify)			
7	Electric Generation	0		
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	46,276,946	3,189,432	0
10	Classification of TOTAL			
11	Federal Income Tax	33,443,301	2,127,942	
12	State Income Tax	12,431,080	1,061,490	
13	Local Income Tax			
NOTES				
Page 36C				

Fitchburg Gas and Electric Light Company		An Original		Year ended December 31, 2025						
ACCUMULATED DEFERRED INCOME TAXES-OTHER PROPERTY (Account 282) (Continued)										
2. For Other (Specify), include deferrals relating to other income and deductions.										
3. Use separate pages as required.										
Line No.	Account Subdivisions	Balance at Beginning of Year	CHANGES DURING YEAR		ADJUSTMENTS		Balance at End of Year	Line No.		
			Amounts Debited To Account 410.2 (e)	Amounts Credited To Account 411.2 (f)	Debits				Credits	
					Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	(k)	
					410	0	282/254	0	14,387,740	2
					282/254		282/254	0	35,078,638	3
								0	0	4
						0		0	49,466,378	5
									0	7
									0	8
						0		0	49,466,378	9
						0		0	35,571,243	11
						0		0	13,492,570	12
										13
NOTES (Continued)										
Page 36D										



**GAS OPERATING REVENUES (Account 400)**

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
2. If increases and decreases are not derived from previously reported figures explain any inconsistencies.
3. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month. If the customer count in the residential service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification.
4. Unmetered sales should be included below. The details of such sales should be given in a footnote.
5. Classification of Commercial and Industrial Sales, Account 481, according to Small (or Commercial) and Large (or Industrial) may be according to the basis of classification regularly used by the respondent.

Line No.	Account (a)	OPERATING REVENUES		DEKATHERMS SOLD		AVERAGE NUMBER OF CUSTOMERS PER MONTH	
		Amount for Year (b)	Increase or (Decrease) from Preceding year (c)	Amount for Year (d)	Increase or (Decrease) from Preceding year (e)	Number for Year (f)	Increase or (Decrease) from Preceding year (g)
1	<b>SALES OF GAS</b>						
2	480 Residential Sales	\$34,643,110	\$8,870,076	1,043,432	111,874	14,737	6
3	481 Commercial and Industrial Sales						-
4	Small (or Commercial) see instr. 5	12,629,986	3,281,413	531,756	67,072	1,723	(9)
5	Large (or Industrial) see instr. 5	1,476,678	35,336	106,133	(2,373)	23	(3)
6	482 Municipal Sales	-	-		-		-
7	483 Other Sales	-	-		-		-
8	485 Miscellaneous Gas Sales	-	-		-		-
9	Total Sales to Ultimate Customers	48,749,774	12,186,825	1,681,321	176,573	16,483	(6)
10	Sales for Resale	-	-	-	-		-
11	Total Sales of Gas*	48,749,774	12,186,825	1,681,321	176,573	16,483	(6)
12	<b>OTHER OPERATING REVENUES</b>						
13	487 Forfeited Discounts	-	-				
14	488 Miscellaneous Service Revenues	668,740	77,148				
15	489 Revenues from Trans. of Gas of Others	9,463,447	1,337,252				
16	490 Sales of Products Extracted from Nat. Gas		-				
17	491 Rev. from Nat. Gas Processed by Others		-				
18	493 Rent from Gas Property		-				
19	494 Interdepartmental Rents		-				
20	495 Other Gas Revenues	644,884	(1,912,355)				
21	Total Other Operating Revenues	10,777,071	(497,955)				
22	<b>Total Gas Operating Revenues</b>	<b>59,526,845</b>	<b>11,688,870</b>				
		Purchased Price Adjustment Clauses	Fuel Clauses				
	* Includes revenues from application of	705,839					
	Total Dekatherms to which Applied	1,681,321					

**SALES OF GAS TO ULTIMATE CONSUMERS**

Report by account the dekatherms sold, the amount derived and the number of customers under each filed schedule or contract. Municipal sales, contract sales and unbilled sales may be reported separately in total.

Line No.	Account No.	Schedule (a)	Dekatherms (b)	Revenue (c)	Average Revenue per Dth (d)	Number of Customers (Per Bills Rendered) *see Note A*	
						6/30/2025 (e)	12/31/2025 (f)
1							
2	480	Residential	1,043,432	34,643,110	33.2011	14,674	14,798
3							
5							
6	481	Commercial	531,756	12,629,986	23.7515	1,710	1,732
7							
9							
10	481	Industrial and Special Contract	106,133	1,476,678	13.9135	21	23
11							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24	Note A: Fitchburg Gas and Electric Light Company does not track the number of bills rendered. As such, the average customer counts are shown in columns (d) and (e).						
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39	TOTAL SALES TO ULTIMATE CUST. (Page 43 line 9)		1,681,321	48,749,774		16,405	16,553
			P44				

Fitchburg Gas and Electric Light Company		Year ended December 31, 2025	
GAS OPERATION AND MAINTENANCE EXPENSES			
1. Enter in the space provided the operation and maintenance expenses for the year.			
2. If the Increases and decreases are not derived from previously reported figures explain in footnote.			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	PRODUCTION EXPENSES		
2	MANUFACTURED GAS PRODUCTION EXPENSES		
3	STEAM PRODUCTION		
4	Operation:		
5	700 Operation supervision and engineering	0	0
6	701 Operation labor	0	0
7	702 Boiler fuel	0	0
8	703 Miscellaneous steam expenses	0	0
9	704 Steam transferred - Cr.	0	0
10	Total operation	0	0
11	Maintenance:		
12	705 Maintenance supervision and engineering	0	0
13	706 Maintenance of structures and improvements	0	0
14	707 Maintenance of boiler plant equipment	0	0
15	708 Maintenance of other steam production plant	0	0
16	Total maintenance	0	0
17	Total steam production	0	0
18	MANUFACTURED GAS PRODUCTION		
19	Operation:		
20	710 Operation supervision and engineering	46,025	3,705
21	Production labor and expenses:	0	0
22	711 Steam expenses	0	0
23	712 Other power expenses	0	0
24	715 Water gas generating expenses	0	0
25	716 Oil gas generating expenses	0	0
26	717 Liquefied petroleum gas expenses	168,871	54,769
27	718 Other process production expenses	0	0
28	Gas fuels:	0	0
29	721 Water gas generator fuel	0	0
30	722 Fuel for oil gas	0	0
31	723 Fuel for liquefied petroleum gas process	4,990	4,331
32	724 Other gas fuels	0	0
33	Gas raw materials:	0	0
34	726 Oil for water gas	0	0
35	727 Oil for oil gas	0	0
36	728 Liquefied petroleum gas	309,269	69,336
37	729 Raw materials for other gas processes	0	0
38	730 Residuals expenses	0	0
39	731 Residuals produced - Cr.	0	0
40	732 Purification expenses	0	0
41	733 Gas mixing expenses	0	0
42	734 Duplicate charges - Cr.	0	0
43	735 Miscellaneous production expenses	338,105	50,200
44	736 Rents	0	0
45	Total operation	867,260	182,341
46	Maintenance:		
47	740 Maintenance supervision and engineering	36,658	2,849
48	741 Maintenance of structures and improvements	39,131	6,783
49	742 Maintenance of production equipment	75,095	(13,622)
50	Total maintenance	150,884	(3,990)
51	Total manufactured gas production	1,018,144	178,351

Fitchburg Gas and Electric Light Company		Year ended December 31, 2025	
GAS OPERATION AND MAINTENANCE EXPENSES - Continued			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	OTHER GAS SUPPLY EXPENSES		
2	Operation:		
3	804 Natural gas city gate purchases	13,303,738	4,962,055
4	805 Other gas purchases	0	0
5	806 Exchange gas	0	0
6	807 Purchased gas expenses	0	0
7	810 Gas used for compressor station fuel - Cr.	0	0
8	811 Gas used for products extraction - Cr.	0	0
9	812 Gas used for other utility operations - Cr.	0	0
10	813 Other gas supply expenses	329,819	72,569
11	Total other gas supply expenses	13,633,557	5,034,624
12	Total production expenses	14,651,701	5,212,975
13	LOCAL STORAGE EXPENSES		
14	Operation:		
15	840 Operation supervision and engineering	0	0
16	841 Operation labor and expenses	0	0
17	842 Rents	0	0
18	Total operation	0	0
19	Maintenance:		
20	843 Maintenance supervision and engineering	0	0
21	844 Maintenance of structures and improvements	0	0
22	845 Maintenance of gas holders	0	0
23	846 Maintenance of other equipment	0	0
24	Total maintenance	0	0
25	Total storage expenses	0	0
26	TRANSMISSION AND DISTRIBUTION EXPENSES		
27	Operation:		
28	850 Operation supervision and engineering	0	0
29	851 System control and load dispatching	0	0
30	852 Communication system expenses	0	0
31	853 Compressor station labor and expenses	0	0
32	855 Fuel and power for compressor stations	0	0
33	857 Measuring and regulating station expenses	0	0
34	858 Transmission and compression of gas by others	0	0
35	870 Distribution operation supervision	41,760	1,084
36	871 Communication system expense	49,318	13,295
37	874 Mains and services expenses	567,356	8,706
38	878 Meter and house regulator expenses	572,419	(23,157)
39	879 Customer installations expenses	27,602	(4,101)
40	880 Other expenses	989,794	214,016
41	881 Rents	0	0
42	Total operation	2,248,249	209,843
43	Maintenance:		
44	885 Maintenance supervision and engineering	161,658	40,203
45	886 Maintenance of structures and improvements	0	0
46	887 Maintenance of mains	151,053	(30,306)
47	888 Maintenance of compressor station equipment	0	0
48	889 Maintenance of measuring and regulating station equipment	10,487	1,978
49	892 Maintenance of services	32,421	(2,587)
50	893 Maintenance of meters and house regulators	181,873	24,453
51	894 Maintenance of other equipment	28,684	(6,087)
52	Total maintenance	566,176	27,654
53	Total transmission and distribution expenses	2,814,425	237,497

Fitburg Gas and Electric Light Company		Year ended December 31, 2025		
<b>GAS OPERATION AND MAINTENANCE EXPENSES - Continued</b>				
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	
1	<b>CUSTOMER ACCOUNTS EXPENSES</b>			
2	Operation:			
3	901 Supervision	0	0	
4	902 Meter reading expenses	66,094	7,882	
5	903 Customer records and collection expenses	1,060,497	71,697	
6	904 Uncollectible accounts	2,436,348	702,878	
7	905 Miscellaneous customer accounts expenses	3,572,260	(444,365)	
8	Total customer accounts expenses	7,135,199	338,092	
9	<b>SALES EXPENSES</b>			
10	Operation:			
11	911 Supervision	0	0	
12	912 Demonstrating and selling expenses	0	0	
13	913 Advertising expenses	22,962	(857)	
14	916 Miscellaneous sales expenses	0	0	
15	Total sales expenses	22,962	(857)	
16	<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
17	Operation:			
18	920 Administrative and general salaries	155,770	126,376	
19	921 Office supplies and expenses	252,432	46,011	
20	922 Administrative expenses transferred - Cr.		0	
21	923 Outside services employed	3,004,167	(146,762)	
22	924 Property insurance	53,044	(4,778)	
23	925 Injuries and damages	149,786	(8,478)	
24	926 Employees pensions and benefits	868,243	(16,289)	
25	928 Regulatory commission expenses	155,306	3,804	
26	929 Duplicate charges - Cr.	0	0	
27	930 Miscellaneous general expenses	12,625	(16,697)	
28	931 Rents	0	0	
29	Total operation	4,651,373	(16,813)	
30	Maintenance:			
31	932 Maintenance of general plant	61,257	7,005	
32	Total administrative and general expenses	4,712,630	(9,808)	
33	Total gas operation and maintenance expenses	29,336,917	5,777,899	
Line No.	Functional Classification (a)	Operation (b)	Maintenance (c)	Total (d)
34	Steam production	0	0	0
35	Manufactured gas production	867,260	150,884	1,018,144
36	Other gas supply expenses	13,633,557	0	13,633,557
37	Total production expenses	14,500,817	150,884	14,651,701
38	Local storage expenses	0	0	0
39	Transmission and distribution expenses	2,248,249	566,176	2,814,425
40	Customer accounts expenses	7,135,199	0	7,135,199
41	Sales expenses	22,962	0	22,962
42	Administrative and general expenses	4,651,373	61,257	4,712,630
43	Total gas operation and maintenance expenses	28,558,600	778,317	29,336,917
44	Ratio of operating expenses to operating revenues (carry out decimal two places, e.g.: 0.00%) Compute by dividing Revenues (Acct. 400) into the sum of Operation and Maintenance Expenses (P. 47, line 43(d), Depreciation (Acct. 403) and Amortization (Acct. 407)		72.67%	
45	Total salaries and wages of gas department for year, including amounts charged to operating expenses, construction and other accounts.		\$4,159,797	
46	Total number of employees of gas department at end of year, including administrative, operating, maintenance, construction and other employees (including part time employees)			31
		P47		

If gas is purchased or sold at two or more different rates, the amounts at each rate should be shown in the following tables.

**SALES FOR RESALE (Account 483)**

Line No.	Name of Companies to Which Gas is Sold (a)	Where Received and Where and How Measured (b)	Dekatherms (c)	Rate per Dekatherm (d)	Amount (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15	TOTALS			0	0

**SALE OR RESIDUALS (Accounts 730, 731)**

State the revenues and expenses of the respondent resulting from the sale of residuals.

Line No.	Kind (a)	Revenue (b)	Inventory Cost (c)	Labor Handling Selling, Etc. (d)	Total Cost (e)	Net Revenue (f)	Net Revenue (g)
16							
17	NONE						
18							
19							
20	TOTALS						

**PURCHASED GAS (Accounts 804 - 806)**

Line No.	Name of Companies from Which Gas is Purchased (a)	Where Received and Where and How Measured (b)	Dekatherms (c)	Rate per Dekatherm (d)	Amount (e)	
21	Constellation Reservation Charge Demand	"		0.00	4,184,670	
22	Constellation Commodity		4,000	4.04	16,174	
23	OBA	"	(4,467)	5.24	(23,387)	
24	Tennessee Gas Pipeline	"	0	0.00	2,162,946	
25	External Monthly Supplier Cashout	"	0	0.00	654,696	
26	Repsol	"	56,112	10.96	615,231	
27	Commodity Estimates	"	(44,303)	(9.53)	422,140	
28	Emera Commodity	"	1,462,941	4.08	5,961,841	
29	System Supply Factor - Demand	"	0	0.00	1,880,691	
30	Shell Commodity	"	0	0.00	0	
31	Asset Management Agreement	"	0		(2,968,800)	
32	Other	"	0	0.00	71,652	
33	System Supply Factor - Commodity	"	0	0.00	226,794	
34	Rawhide Reservation Cost	"	0	0.00	128,220	
35				0.00		
36						
37	TOTALS			1,474,283	9.04	13,332,868

**TAXES CHARGED DURING YEAR**

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.
3. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal", "State", and "Local" in such manner that the total tax for each State and for all subdivisions can readily be ascertained.
4. The accounts to which the taxes charged were distributed should be shown in columns (c) to (h). Show both the utility department and number of account charged. For taxes charged to utility plant show the number of the of the appropriate balance sheet plant account or subaccount.
5. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.
6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (a)	Total Taxes Charged During Year (omit cents) (b)	Distribution of Taxes Charged (omit cents) (Show utility department where applicable and account charged)							
			Electric (Acct. 408,409) (c)	Gas (Acct. 408,409) (d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Federal:									
2	Unemployment	2,048	979	1,069						
3	FICA	594,291	284,071	310,220						
4	Payroll Taxes Capitalized	(353,352)	(168,902)	(184,450)						
5										
6	State:									
7	Massachusetts Unemployment Tax	20,757	9,922	10,835						
8	Massachusetts Health Insurance	0	0	0						
9	Massachusetts Property Tax	4,470,805	2,181,753	2,289,053						
10	State Tax	23,629	11,738	11,891						
11	Maine Medical Leave Tax	0	0	0						
12										
13	Federal:									
14	Income Tax Current	1,456,203	1,456,203	0						
15	Income Tax Prior	(199,503)	(199,503)	0						
16	State:									
17	Massachusetts Franchise Tax Current	504,107	504,108	(0)						
18	Massachusetts Franchise Tax Prior	(82,611)	(82,611)	0						
19										
20										
21										
22										
23										
24										
25										
26										
27										
28										
29										
30										
31										
32										
33										
34										
35										
36	<b>TOTALS</b>	<b>6,436,375</b>	<b>3,997,758</b>	<b>2,438,618</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

OTHER UTILITY OPERATING INCOME (Account 414)
--

Report below the particulars called for in each column.

Line No.	Property (a)	Amount of Investment (b)	Amount of Revenue (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
1					
2	NONE				
3					
4					
5					
6					
7					
8					
9					
10					
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48					
49					
50					
51	TOTALS	0	0	0	0

**INCOME FROM MERCHANDISING, JOBBING, AND CONTRACT WORK (Account 415)**

Report by utility departments the revenues, costs, expenses, and net income from merchandising, jobbing, and contract work during year.

Line No.	Item (a)	Electric Department (b)	Gas Department (c)	Other Utility Department (d)	Total (e)
1	Revenues:				
2	Merchandise sales, less discounts,				
3	allowances, returns				
4	and installations	0	255		255
5	Contract work				
6	Commissions				
7	Other (list according to major classes)				
8	JOBBING	0	251		251
9					
10	Total Revenues	0	506	-	506
11					
12					
13	Costs and Expenses:				
14	Cost of sales (list according to major				
15	classes of cost)				
16	JOBBING	0	(1,664)		(1,664)
17	INSTALLATION		0		0
18	Clean and Check		0		0
19	Sales expenses				
20	Customer accounts expenses		0		0
21	Administrative and general expenses		0		0
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43	<b>TOTAL COSTS AND EXPENSES</b>	0	(1,664)	-	(1,664)
44	<b>Net Profit (or Loss)</b>	0	2,170	-	2,170

Fitchburg Gas and Electric Light Company			Year ended December 31, 2025												Fitchburg Gas and Electric Light Company			Year ended December 31, 2025		
FGE																				
RECORD OF SENDOUT FOR THE YEAR IN DEKATHERMS																				
Line No.	ITEM	TOTAL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC						
1	<b>Gas Made</b>																			
2	LPG Gas	15,543	9,320	4,273	-	-	-	-	-	-	-	-	-	1,950						
3																				
4																				
5	LNG Gas	57,600	30,699	9,862	1,901	835	823	783	1,022	912	693	855	789	8,426						
6	TOTAL	73,143	40,019	14,135	1,901	835	823	783	1,022	912	693	855	789	10,376						
7																				
8	<b>Gas Purchased</b>																			
9	Natural	2,327,478	393,099	381,245	305,989	208,486	101,812	69,186	59,742	61,099	67,820	120,277	238,761	319,962						
10	Other	0																		
11	TOTAL	2,327,478	393,099	381,245	305,989	208,486	101,812	69,186	59,742	61,099	67,820	120,277	238,761	319,962						
12	TOTAL MADE AND PURCHASED	2,400,621	433,118	395,380	307,890	209,321	102,635	69,969	60,764	62,011	68,513	121,132	239,550	330,338						
13																				
14	Net Change in Storage Gas*	245,826	69,526	32,927	24,155	10,389	-	-	-	-	-	13,184	18,009	77,636						
15	TOTAL SENDOUT	2,646,447	502,644	428,307	332,045	219,710	102,635	69,969	60,764	62,011	68,513	134,316	257,559	407,974						
16																				
17																				
18																				
19	Gas Sold & Transported	2,655,601	471,943	503,874	377,389	276,598	109,579	90,413	61,877	60,024	66,949	93,326	199,212	344,419						
20	Gas Used by Company	20,655	4,371	4,795	3,785	2,464	1,301	754	345	299	325	350	580	1,288						
21	Gas Accounted for	2,676,256	476,314	508,668	381,173	279,061	110,879	91,167	62,222	60,323	67,274	93,676	199,791	345,706						
22	Gas Unaccounted for	(29,809)	26,330	(80,361)	(49,128)	(59,351)	(8,244)	(21,198)	(1,458)	1,688	1,239	40,640	57,768	62,268						
23	% Unaccounted for (0.00%)	-1.13%	5.24%	-18.76%	-14.80%	-27.01%	-8.03%	-30.30%	-2.40%	2.72%	1.81%	30.26%	22.43%	15.26%						
24																				
25																				
26			Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec						
27	Sendout in 24 hours in dekatherms																			
28	Maximum dekatherms		21,015	18,582	18,009	13,473	6,394	3,219	2,255	2,507	2,572	7,130	10,741	16,808						
29	Maximum date		1/21/2025	2/18/2025	3/2/2025	4/8/2025	5/22/2025	6/1/2025	7/22/2025	8/27/2025	9/21/2025	10/27/2025	11/29/2025	12/8/2025						
30	Minimum dekatherms		11,568	11,030	6,066	2,810	2,106	1,846	1,641	1,636	1,861	2,124	5,668	9,182						
31	Minimum date		1/1/2025	2/25/2025	3/16/2025	4/29/2025	5/16/2025	6/21/2025	7/26/2025	8/16/2025	9/6/2025	10/4/2025	11/8/2025	12/18/2025						
32																				
33																				
34	Supplemental Data: IFT Sendout on max and min days.*																			
35	Sendout in 24 hours in dekatherms																			
36	Maximum dekatherms		6,776	6,812	6,221	5,790	2,530	1,221	1,179	1,150	1,356	2,456	3,438	4,275						
37	Maximum date		1/15/2025	2/17/2025	3/3/2025	4/8/2025	5/22/2025	6/25/2025	7/31/2025	8/27/2025	9/30/2025	10/28/2025	11/28/2025	12/30/2025						
38	Minimum dekatherms		4,539	4,724	2,974	1,307	842	685	590	599	693	807	2,026	2,459						
39	Minimum date		1/24/2025	2/27/2025	3/16/2025	4/29/2025	5/17/2025	6/7/2025	7/5/2025	8/23/2025	9/6/2025	10/4/2025	11/7/2025	12/18/2025						
40																				
41	* Note: IFT sendout represents gas that was distributed by the Company for a third party marketer.																			
42																				
43																				
44																				
45																				
46																				
47	B.T.U. Content of Gas Delivered to Customers not less than 1,000 BTU's per Cubic Foot																			
	*Add Decreases in Storage Gas, Deduct Increases.																			
				P72							P73									

GAS GENERATING PLANT

Line No.	General Description - Location, Size, Type, etc.	No. of Sets	24 Hour Cap (MCF)
1			
2	Propane Air Peak Shaving Plant, Lunenburg, MA * MCf	1	3,000
3	Propane Air Peak Shaving Plant, Lunenburg, MA * Dth		3,000
4			
5			
6	LNG Vaporization Facility, Westminster, MA *MCf	1	3,065
7	LNG Vaporization Facility, Westminster, MA * Dth		3,172
8			
9			
10			
11			
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54			
55			
56		TOTAL	12,237

**BOILERS**

Line No.	Location	Kind of Fuel and Method of Firing	Rated Pressure in Lbs.	Rated Steam Temp.	Number	Output Rating M. Lbs. Steam per Hour
1	Propane Plant	Natural Gas	Max Press. 125psi		S/N L-85161	15,517,150
2	LNG Plant	Natural Gas	Max Press. 60psi		S/N L-69603	10,460,899
3	LNG Plant	Natural Gas	Max Press. 60psi		S/N L-69604	10,460,899
4						
5						
6						
7						
8						
9						
10						
11						
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27						
28						

**SCRUBBERS, CONDENSERS AND EXHAUSTERS. 24 HOUR CAPACITY (MCF)**

Line No.	Kind of Gas					Total Capacity
29						
30		NONE				
31	Scrubbers					
32						
33						
34						
35						
36	Condensers					
37						
38						
39						
40						
41	Exhausters					
42						
43						
44						
45						
46						
47						
48						

Fitchburg Gas and Electric Light Company			Year ended December 31, 2025				
PURIFIERS							
Line No.	Location	Kind of Gas Purified	Kind of Purifying Material			Estimated 24 Hour Capacity	
1							
2	NONE						
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
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17							
18							
19							
20							
21							
22							
HOLDERS (Including Relief Holders). Indicate Relief Holders by the letters R. H.							
Line No.	Location	Type of Tank	Dimensions		No. of Lifts	Number	Working Capacity
			Diameter	Height			
23							
24	NONE						
25							
26							
27							
28							
29							
30							
31							
32							
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Fitchburg Gas and Electric Light Company				Year ended December 31, 2025		
Line No.	Diameter	Total Length in Feet at Beginning of Year	Added During Year	Taken Up During Year	Abandoned but not Removed During Year	Total Length in Feet at End of Year (actual GIS numbers)
	Cast Iron					
	2"	426	0		15	411
	3"	3,845	0		3,117	728
	4"	86,652	0		17,280	69,372
	6"	9,795	0		6,414	3,381
	8"	7,776	0		4,604	3,172
	10"	1,181	0		8	1,173
	12"	8	0		0	8
	16"	5	0		0	5
	20"	356	0		0	356
	24"	0	0		0	0
	Subtotal	110,043	0	0	31,438	78,605
	Ductile					
	4"	1,285	0		0	1,285
	6"	45	0		0	45
	8"	42	0		42	0
	Subtotal	1,372	0	0	42	1,330
	Steel					
	2" or Less	227,490	29		1,309	226,210
	3"	30,372	0		104	30,268
	4"	197,724	2		3,226	194,500
	6"	96,730	0		1,976	94,754
	8"	72,335	200		56	72,479
	10"	31	0		0	31
	12"	3,614	0		0	3,614
	Subtotal	628,295	231	0	6,671	621,856
	Wrought Iron					
	2"	1	0		0	1
	4"	512	0		512	0
	Subtotal	513	0	0	512	1
	Plastic					
	.5"	55	0		0	55
	.75"	39	0		0	39
	1"	4,012	0		159	3,853
	1 1/4"	3,576	0		34	3,542
	2"	324,993	31,433		1,148	355,278
	3"	15	0		8	7
	4"	188,947	3,415		6,837	185,525
	6"	31,057	42		665	30,434
	8"	122,780	112		3,634	119,258
	12"	1,566	0		1	1,565
	Subtotal	677,040	35,002	0	12,486	699,555
	Unknown Mains					
	1	0				0
	1.5	0				0
	2	0				0
	3	0				0
	4	0				0
	6	0				0
	8	0				0
	12	0				0
	16	0				0
	unknown	0				0
	Subtotal	0	0	0	0	0
	TOTALS	1,417,264	35,233	0	51,149	1,401,347
				P77		





Fitchburg Gas and Electric Light Company  
 Summary of Rates  
 Delivery Service and Default Service  
**Effective December 1, 2024 / For Billing January 1, 2025**

Service	Blocks	Customer Charge	Distribution Charge	Revenue Decoupling Adj. Factor	Total Distribution Charge(4)	Local Distribution Adjustment Clause (LDAC)(3)	Total Delivery = Total Distribution + LDAC	Default Service (DS) (1)(3)	Total Including DS
<b>Residential NonHeat R-1</b>	Customer Charge	\$12.50			\$12.50		\$12.50		\$12.50
	All therms		\$1.8890	\$0.1351	\$2.0241	\$0.9242	\$2.9483	\$0.3727	\$3.3210
<b>Residential Low Income NonHeat R-2</b>	Customer Charge	\$12.50			\$12.50		\$12.50		\$12.50
	All therms		\$1.8890	\$0.1351	\$2.0241	\$0.9242	\$2.9483	\$0.3727	\$3.3210
<b>25% Low Income Discount</b>	Customer Charge	(\$3.13)			(\$3.13)		(\$3.13)		(\$3.13)
	All therms				(\$0.5060)	(\$0.2311)	(\$0.7371)	(\$0.0932)	(\$0.8303)
<b>Residential Heat R-3</b>	Customer Charge	\$12.50			\$12.50		\$12.50		\$12.50
	All therms		\$1.6312	\$0.0749	\$1.7061	\$0.9242	\$2.6303	\$0.6916	\$3.3219
<b>Residential Low Income Heat R-4</b>	Customer Charge	\$12.50			\$12.50		\$12.50		\$12.50
	All therms		\$1.6312	\$0.0749	\$1.7061	\$0.9242	\$2.6303	\$0.6916	\$3.3219
<b>25% Low Income Discount</b>	Customer Charge	(\$3.13)			(\$3.13)		(\$3.13)		(\$3.13)
	All therms				(\$0.4265)	(\$0.2311)	(\$0.6576)	(\$0.1729)	(\$0.8305)
<b>General Service Small, High Winter Use (2) G-41</b>	Customer Charge	\$35.00			\$35.00		\$35.00		\$35.00
	All therms		\$1.3339	\$0.0424	\$1.3763	\$0.6010	\$1.9773	\$0.6916	\$2.6689
Less than or equal to 8,000 Therms/Yr.									
<b>General Service Small, Low Winter Use (2) G-51</b>	Customer Charge	\$35.00			\$35.00		\$35.00		\$35.00
	All therms		\$1.2587	\$0.0368	\$1.2955	\$0.6010	\$1.8965	\$0.3727	\$2.2692
Less than or equal to 8,000 Therms/Yr.									
<b>General Service Medium, High Winter Use (2) G-42</b>	Customer Charge	\$175.00			\$175.00		\$175.00		\$175.00
	All therms		\$0.8121	\$0.0424	\$0.8545	\$0.4276	\$1.2821	\$0.6916	\$1.9737
Greater than 8,000 but less than or equal to 80,000 Therms/Yr.									
<b>General Service Medium, Low Winter Use (2) G-52</b>	Customer Charge	\$175.00			\$175.00		\$175.00		\$175.00
	All therms		\$0.7539	\$0.0368	\$0.7907	\$0.4276	\$1.2183	\$0.3727	\$1.5910
Greater than 8,000 but less than or equal to 80,000 Therms/Yr.									
<b>General Service Large, High Winter Use(2) G-43</b>	Customer Charge	\$785.00			\$785.00		\$785.00		\$785.00
	All Therms		\$0.5424	\$0.0424	\$0.5848	\$0.3816	\$0.9664	\$0.6916	\$1.6580
	Greater than 80,000 Therms/Yr.								
	MDD Therms		\$2.50		\$2.50		\$2.50		\$2.50
	Greater than 80,000 Therms/Yr.								
<b>General Service Large, Low Winter Use(2) G-53</b>	Customer Charge	\$785.00			\$785.00		\$785.00		\$785.00
	All Therms		\$0.2871	\$0.0368	\$0.3239	\$0.3816	\$0.7055	\$0.3727	\$1.0782
	Greater than 80,000 Therms/Yr.								
	MDD Therms		\$2.60		\$2.60		\$2.60		\$2.60

(1) The Default Service Charge is equivalent to the CGA and applies to customers taking Default Service from the Company, as stated in Schedule DS.  
 (2) High winter use represents winter period usage greater than or equal to 70% of annual usage. Low winter use represents usage less than 70% of annual usage. The Winter period is defined as the billing months of November through April. The Summer period is defined as the billing months of May through October.  
 (3) The LDAC and the DS (CGA) are broken out into individual rate components.  
 (4) The total distribution charge equals the sum of the customer charge, plus the distribution charge, plus the revenue decoupling adjustment factor, plus demand charge. Per the Revenue Decoupling Adjustment Clause tariff, Schedule RDAC, the RDAF shall be included in distribution rates for billing purposes.

Fitchburg Gas and Electric Light Company  
 Summary of Rates  
 Delivery Service and Default Service  
**Approved for Effect February 1, 2025**

Service	Blocks	Customer Charge	Distribution Charge	Revenue Decoupling Adj. Factor	Total Distribution Charge(4)	Local Distribution Adjustment Clause (LDAC)(3)	Total Delivery = Total Distribution + LDAC	Default Service (DS) (1)(3)	Total Including DS
<b>Residential NonHeat R-1</b>	Customer Charge	\$12.50			\$12.50		\$12.50		\$12.50
	All therms		\$1.8890	\$0.1351	\$2.0241	\$0.9242	\$2.9483	\$0.4846	\$3.4329
<b>Residential Low Income NonHeat R-2</b>	Customer Charge	\$12.50			\$12.50		\$12.50		\$12.50
	All therms		\$1.8890	\$0.1351	\$2.0241	\$0.9242	\$2.9483	\$0.4846	\$3.4329
<b>25% Low Income Discount</b>	Customer Charge	(\$3.13)			(\$3.13)		(\$3.13)		(\$3.13)
	All therms				(\$0.5060)	(\$0.2311)	(\$0.7371)	(\$0.1212)	(\$0.8583)
<b>Residential Heat R-3</b>	Customer Charge	\$12.50			\$12.50		\$12.50		\$12.50
	All therms		\$1.6312	\$0.0749	\$1.7061	\$0.9242	\$2.6303	\$0.8035	\$3.4338
<b>Residential Low Income Heat R-4</b>	Customer Charge	\$12.50			\$12.50		\$12.50		\$12.50
	All therms		\$1.6312	\$0.0749	\$1.7061	\$0.9242	\$2.6303	\$0.8035	\$3.4338
<b>25% Low Income Discount</b>	Customer Charge	(\$3.13)			(\$3.13)		(\$3.13)		(\$3.13)
	All therms				(\$0.4265)	(\$0.2311)	(\$0.6576)	(\$0.2009)	(\$0.8585)
<b>General Service Small, High Winter Use (2) G-41</b>	Customer Charge	\$35.00			\$35.00		\$35.00		\$35.00
	All therms		\$1.3339	\$0.0424	\$1.3763	\$0.6010	\$1.9773	\$0.8035	\$2.7808
Less than or equal to 8,000 Therms/Yr.									
<b>General Service Small, Low Winter Use (2) G-51</b>	Customer Charge	\$35.00			\$35.00		\$35.00		\$35.00
	All therms		\$1.2587	\$0.0368	\$1.2955	\$0.6010	\$1.8965	\$0.4846	\$2.3811
Less than or equal to 8,000 Therms/Yr.									
<b>General Service Medium, High Winter Use (2) G-42</b>	Customer Charge	\$175.00			\$175.00		\$175.00		\$175.00
	All therms		\$0.8121	\$0.0424	\$0.8545	\$0.4276	\$1.2821	\$0.8035	\$2.0856
Greater than 8,000 but less than or equal to 80,000 Therms/Yr.									
<b>General Service Medium, Low Winter Use (2) G-52</b>	Customer Charge	\$175.00			\$175.00		\$175.00		\$175.00
	All therms		\$0.7539	\$0.0368	\$0.7907	\$0.4276	\$1.2183	\$0.4846	\$1.7029
Greater than 8,000 but less than or equal to 80,000 Therms/Yr.									
<b>General Service Large, High Winter Use(2) G-43</b>	Customer Charge	\$785.00			\$785.00		\$785.00		\$785.00
	All Therms		\$0.5424	\$0.0424	\$0.5848	\$0.3816	\$0.9664	\$0.8035	\$1.7699
Greater than 80,000 Therms/Yr.									
	MDD Therms		\$2.50		\$2.50		\$2.50		\$2.50
<b>General Service Large, Low Winter Use(2) G-53</b>	Customer Charge	\$785.00			\$785.00		\$785.00		\$785.00
	All Therms		\$0.2871	\$0.0368	\$0.3239	\$0.3816	\$0.7055	\$0.4846	\$1.1901
Greater than 80,000 Therms/Yr.									
	MDD Therms		\$2.60		\$2.60		\$2.60		\$2.60

(1) The Default Service Charge is equivalent to the CGA and applies to customers taking Default Service from the Company, as stated in Schedule DS.  
 (2) High winter use represents winter period usage greater than or equal to 70% of annual usage. Low winter use represents usage less than 70% of annual usage. The Winter period is defined as the billing months of November through April. The Summer period is defined as the billing months of May through October.  
 (3) The LDAC and the DS (CGA) are broken out into individual rate components.  
 (4) The total distribution charge equals the sum of the customer charge, plus the distribution charge, plus the revenue decoupling adjustment factor, plus demand charge. Per the Revenue Decoupling Adjustment Clause tariff, Schedule RDAC, the RDAF shall be included in distribution rates for billing purposes.

Fitchburg Gas and Electric Light Company  
 Summary of Rates  
 Delivery Service and Default Service  
**Approved for Effect March 1, 2025**

Service	Blocks	Customer Charge	Distribution Charge	Revenue Decoupling Adj. Factor	Total Distribution Charge(4)	Local Distribution Adjustment Clause (LDAC)(3)	Total Delivery = Total Distribution + LDAC	Default Service (DS) (1)(3)	Total Including DS
<b>Residential NonHeat R-1</b>	Customer Charge	\$12.50			\$12.50		\$12.50		\$12.50
	All therms		\$1.8890	\$0.1351	\$2.0241	\$0.5356	\$2.5597	\$0.4846	\$3.0443
<b>Residential Low Income NonHeat R-2</b>	Customer Charge	\$12.50			\$12.50		\$12.50		\$12.50
	All therms		\$1.8890	\$0.1351	\$2.0241	\$0.5356	\$2.5597	\$0.4846	\$3.0443
<b>25% Low Income Discount</b>	Customer Charge	(\$3.13)			(\$3.13)		(\$3.13)		(\$3.13)
	All therms				(\$0.5060)	(\$0.1339)	(\$0.6399)	(\$0.1212)	(\$0.7611)
<b>Residential Heat R-3</b>	Customer Charge	\$12.50			\$12.50		\$12.50		\$12.50
	All therms		\$1.6312	\$0.0749	\$1.7061	\$0.5692	\$2.2753	\$0.8035	\$3.0788
<b>Residential Low Income Heat R-4</b>	Customer Charge	\$12.50			\$12.50		\$12.50		\$12.50
	All therms		\$1.6312	\$0.0749	\$1.7061	\$0.5692	\$2.2753	\$0.8035	\$3.0788
<b>25% Low Income Discount</b>	Customer Charge	(\$3.13)			(\$3.13)		(\$3.13)		(\$3.13)
	All therms				(\$0.4265)	(\$0.1423)	(\$0.5688)	(\$0.2009)	(\$0.7697)
<b>General Service Small, High Winter Use (2) G-41</b>	Customer Charge	\$35.00			\$35.00		\$35.00		\$35.00
	All therms		\$1.3339	\$0.0424	\$1.3763	\$0.5624	\$1.9387	\$0.8035	\$2.7422
Less than or equal to 8,000 Therms/Yr.									
<b>General Service Small, Low Winter Use (2) G-51</b>	Customer Charge	\$35.00			\$35.00		\$35.00		\$35.00
	All therms		\$1.2587	\$0.0368	\$1.2955	\$0.5624	\$1.8579	\$0.4846	\$2.3425
Less than or equal to 8,000 Therms/Yr.									
<b>General Service Medium, High Winter Use (2) G-42</b>	Customer Charge	\$175.00			\$175.00		\$175.00		\$175.00
	All therms		\$0.8121	\$0.0424	\$0.8545	\$0.4066	\$1.2611	\$0.8035	\$2.0646
Greater than 8,000 but less than or equal to 80,000 Therms/Yr.									
<b>General Service Medium, Low Winter Use (2) G-52</b>	Customer Charge	\$175.00			\$175.00		\$175.00		\$175.00
	All therms		\$0.7539	\$0.0368	\$0.7907	\$0.4066	\$1.1973	\$0.4846	\$1.6819
Greater than 8,000 but less than or equal to 80,000 Therms/Yr.									
<b>General Service Large, High Winter Use(2) G-43</b>	Customer Charge	\$785.00			\$785.00		\$785.00		\$785.00
	All Therms		\$0.5424	\$0.0424	\$0.5848	\$0.3659	\$0.9507	\$0.8035	\$1.7542
Greater than 80,000 Therms/Yr.									
	MDD Therms		\$2.50		\$2.50		\$2.50		\$2.50
<b>General Service Large, Low Winter Use(2) G-53</b>	Customer Charge	\$785.00			\$785.00		\$785.00		\$785.00
	All Therms		\$0.2871	\$0.0368	\$0.3239	\$0.3659	\$0.6898	\$0.4846	\$1.1744
Greater than 80,000 Therms/Yr.									
	MDD Therms		\$2.60		\$2.60		\$2.60		\$2.60

(1) The Default Service Charge is equivalent to the CGA and applies to customers taking Default Service from the Company, as stated in Schedule DS.  
 (2) High winter use represents winter period usage greater than or equal to 70% of annual usage. Low winter use represents usage less than 70% of annual usage. The Winter period is defined as the billing months of November through April. The Summer period is defined as the billing months of May through October.  
 (3) The LDAC and the DS (CGA) are broken out into individual rate components.  
 (4) The total distribution charge equals the sum of the customer charge, plus the distribution charge, plus the revenue decoupling adjustment factor, plus demand charge. Per the Revenue Decoupling Adjustment Clause tariff, Schedule RDAC, the RDAF shall be included in distribution rates for billing purposes.

Fitchburg Gas and Electric Light Company  
 Summary of Rates  
 Delivery Service and Default Service  
 Approved for Effect May 1, 2025

Service	Blocks	Customer Charge	Distribution Charge	Revenue Decoupling Adj. Factor	Total Distribution Charge(4)	Local Distribution Adjustment Clause (LDAC)(3)	Total Delivery = Total Distribution + LDAC	Default Service (DS) (1)(3)	Total Including DS
<b>Residential NonHeat R-1</b>	Customer Charge	\$12.50			\$12.50		\$12.50		\$12.50
	All therms		\$1.8890	\$0.0703	\$1.9593	\$1.0935	\$3.0528	\$0.4333	\$3.4861
<b>Residential Low Income NonHeat R-2</b>	Customer Charge	\$12.50			\$12.50		\$12.50		\$12.50
	All therms		\$1.8890	\$0.0703	\$1.9593	\$1.0935	\$3.0528	\$0.4333	\$3.4861
<b>25% Low Income Discount</b>	Customer Charge	(\$3.13)			(\$3.13)		(\$3.13)		(\$3.13)
	All therms				(\$0.4898)	(\$0.2734)	(\$0.7632)	(\$0.1083)	(\$0.8715)
<b>Residential Heat R-3</b>	Customer Charge	\$12.50			\$12.50		\$12.50		\$12.50
	All therms		\$1.6312	\$0.0939	\$1.7251	\$1.2733	\$2.9984	\$0.5046	\$3.5030
<b>Residential Low Income Heat R-4</b>	Customer Charge	\$12.50			\$12.50		\$12.50		\$12.50
	All therms		\$1.6312	\$0.0939	\$1.7251	\$1.2733	\$2.9984	\$0.5046	\$3.5030
<b>25% Low Income Discount</b>	Customer Charge	(\$3.13)			(\$3.13)		(\$3.13)		(\$3.13)
	All therms				(\$0.4313)	(\$0.3183)	(\$0.7496)	(\$0.1262)	(\$0.8758)
<b>General Service Small, High Winter Use (2) G-41</b>	Customer Charge	\$35.00			\$35.00		\$35.00		\$35.00
	All therms		\$1.3339	\$0.0558	\$1.3897	\$0.4621	\$1.8518	\$0.5046	\$2.3564
Less than or equal to 8,000 Therms/Yr.									
<b>General Service Small, Low Winter Use (2) G-51</b>	Customer Charge	\$35.00			\$35.00		\$35.00		\$35.00
	All therms		\$1.2587	\$0.0153	\$1.2740	\$0.4621	\$1.7361	\$0.4333	\$2.1694
Less than or equal to 8,000 Therms/Yr.									
<b>General Service Medium, High Winter Use (2) G-42</b>	Customer Charge	\$175.00			\$175.00		\$175.00		\$175.00
	All therms		\$0.8121	\$0.0558	\$0.8679	\$0.2961	\$1.1640	\$0.5046	\$1.6686
Greater than 8,000 but less than or equal to 80,000 Therms/Yr.									
<b>General Service Medium, Low Winter Use (2) G-52</b>	Customer Charge	\$175.00			\$175.00		\$175.00		\$175.00
	All therms		\$0.7539	\$0.0153	\$0.7692	\$0.2961	\$1.0653	\$0.4333	\$1.4986
Greater than 8,000 but less than or equal to 80,000 Therms/Yr.									
<b>General Service Large, High Winter Use(2) G-43</b>	Customer Charge	\$785.00			\$785.00		\$785.00		\$785.00
	All Therms		\$0.5424	\$0.0558	\$0.5982	\$0.2610	\$0.8592	\$0.5046	\$1.3638
Greater than 80,000 Therms/Yr.									
	MDD Therms		\$2.50		\$2.50		\$2.50		\$2.50
<b>General Service Large, Low Winter Use(2) G-53</b>	Customer Charge	\$785.00			\$785.00		\$785.00		\$785.00
	All Therms		\$0.2871	\$0.0153	\$0.3024	\$0.2610	\$0.5634	\$0.4333	\$0.9967
Greater than 80,000 Therms/Yr.									
	MDD Therms		\$2.60		\$2.60		\$2.60		\$2.60

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 (4) The total distribution charge equals the sum of the customer charge, plus the distribution charge, plus the revenue decoupling adjustment factor, plus demand charge. Per the Revenue Decoupling Adjustment Clause tariff, Schedule RDAC, the RDAF shall be included in distribution rates for billing purposes.

Fitchburg Gas and Electric Light Company  
 Summary of Rates  
 Delivery Service and Default Service  
 Approved for Effect July 1, 2025

Service	Blocks	Customer Charge	Distribution Charge	Revenue Decoupling Adj. Factor	Total Distribution Charge(4)	Local Distribution Adjustment Clause (LDAC)(3)	Total Delivery = Total Distribution + LDAC	Default Service (DS) (1)(3)	Total Including DS
<b>Residential NonHeat R-1</b>	Customer Charge	\$12.50			\$12.50		\$12.50		\$12.50
	All therms		\$1.9461	\$0.0703	\$2.0164	\$1.0935	\$3.1099	\$0.4333	\$3.5432
<b>Residential Low Income NonHeat R-2</b>	Customer Charge	\$12.50			\$12.50		\$12.50		\$12.50
	All therms		\$1.9461	\$0.0703	\$2.0164	\$1.0935	\$3.1099	\$0.4333	\$3.5432
<b>25% Low Income Discount</b>	Customer Charge	(\$3.13)			(\$3.13)		(\$3.13)		(\$3.13)
	All therms				(\$0.5041)	(\$0.2734)	(\$0.7775)	(\$0.1083)	(\$0.8858)
<b>Residential Heat R-3</b>	Customer Charge	\$12.50			\$12.50		\$12.50		\$12.50
	All therms		\$1.6725	\$0.0939	\$1.7664	\$1.2733	\$3.0397	\$0.5046	\$3.5443
<b>Residential Low Income Heat R-4</b>	Customer Charge	\$12.50			\$12.50		\$12.50		\$12.50
	All therms		\$1.6725	\$0.0939	\$1.7664	\$1.2733	\$3.0397	\$0.5046	\$3.5443
<b>25% Low Income Discount</b>	Customer Charge	(\$3.13)			(\$3.13)		(\$3.13)		(\$3.13)
	All therms				(\$0.4416)	(\$0.3183)	(\$0.7599)	(\$0.1262)	(\$0.8861)
<b>General Service Small, High Winter Use (2) G-41</b>	Customer Charge	\$35.00			\$35.00		\$35.00		\$35.00
	All therms		\$1.3692	\$0.0558	\$1.4250	\$0.4621	\$1.8871	\$0.5046	\$2.3917
Less than or equal to 8,000 Therms/Yr.									
<b>General Service Small, Low Winter Use (2) G-51</b>	Customer Charge	\$35.00			\$35.00		\$35.00		\$35.00
	All therms		\$1.2921	\$0.0153	\$1.3074	\$0.4621	\$1.7695	\$0.4333	\$2.2028
Less than or equal to 8,000 Therms/Yr.									
<b>General Service Medium, High Winter Use (2) G-42</b>	Customer Charge	\$175.00			\$175.00		\$175.00		\$175.00
	All therms		\$0.8328	\$0.0558	\$0.8886	\$0.2961	\$1.1847	\$0.5046	\$1.6893
Greater than 8,000 but less than or equal to 80,000 Therms/Yr.									
<b>General Service Medium, Low Winter Use (2) G-52</b>	Customer Charge	\$175.00			\$175.00		\$175.00		\$175.00
	All therms		\$0.7740	\$0.0153	\$0.7893	\$0.2961	\$1.0854	\$0.4333	\$1.5187
Greater than 8,000 but less than or equal to 80,000 Therms/Yr.									
<b>General Service Large, High Winter Use(2) G-43</b>	Customer Charge	\$785.00			\$785.00		\$785.00		\$785.00
	All Therms		\$0.5554	\$0.0558	\$0.6112	\$0.2610	\$0.8722	\$0.5046	\$1.3768
Greater than 80,000 Therms/Yr.									
	MDD Therms		\$2.56		\$2.56		\$2.56		\$2.56
<b>General Service Large, Low Winter Use(2) G-53</b>	Customer Charge	\$785.00			\$785.00		\$785.00		\$785.00
	All Therms		\$0.2945	\$0.0153	\$0.3098	\$0.2610	\$0.5708	\$0.4333	\$1.0041
Greater than 80,000 Therms/Yr.									
	MDD Therms		\$2.66		\$2.66		\$2.66		\$2.66

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 (4) The total distribution charge equals the sum of the customer charge, plus the distribution charge, plus the revenue decoupling adjustment factor, plus demand charge. Per the Revenue Decoupling Adjustment Clause tariff, Schedule RDAC, the RDAF shall be included in distribution rates for billing purposes.

Fitchburg Gas and Electric Light Company  
 Summary of Rates  
 Delivery Service and Default Service  
**Approved for Effect September 1, 2025**

Service	Blocks	Customer Charge	Distribution Charge	Revenue Decoupling Adj. Factor	Total Distribution Charge(4)	Local Distribution Adjustment Clause (LDAC)(3)	Total Delivery = Total Distribution + LDAC	Default Service (DS) (1)(3)	Total Including DS
<b>Residential NonHeat R-1</b>	Customer Charge	\$12.50			\$12.50		\$12.50		\$12.50
	All therms		\$1.9461	\$0.0703	\$2.0164	\$1.0935	\$3.1099	\$0.1758	\$3.2857
<b>Residential Low Income NonHeat R-2</b>	Customer Charge	\$12.50			\$12.50		\$12.50		\$12.50
	All therms		\$1.9461	\$0.0703	\$2.0164	\$1.0935	\$3.1099	\$0.1758	\$3.2857
<b>25% Low Income Discount</b>	Customer Charge	(\$3.13)			(\$3.13)		(\$3.13)		(\$3.13)
	All therms				(\$0.5041)	(\$0.2734)	(\$0.7775)	(\$0.0440)	(\$0.8215)
<b>Residential Heat R-3</b>	Customer Charge	\$12.50			\$12.50		\$12.50		\$12.50
	All therms		\$1.6725	\$0.0939	\$1.7664	\$1.2733	\$3.0397	\$0.2471	\$3.2868
<b>Residential Low Income Heat R-4</b>	Customer Charge	\$12.50			\$12.50		\$12.50		\$12.50
	All therms		\$1.6725	\$0.0939	\$1.7664	\$1.2733	\$3.0397	\$0.2471	\$3.2868
<b>25% Low Income Discount</b>	Customer Charge	(\$3.13)			(\$3.13)		(\$3.13)		(\$3.13)
	All therms				(\$0.4416)	(\$0.3183)	(\$0.7599)	(\$0.0618)	(\$0.8217)
<b>General Service Small, High Winter Use (2) G-41</b>	Customer Charge	\$35.00			\$35.00		\$35.00		\$35.00
	All therms		\$1.3692	\$0.0558	\$1.4250	\$0.4621	\$1.8871	\$0.2471	\$2.1342
Less than or equal to 8,000 Therms/Yr.									
<b>General Service Small, Low Winter Use (2) G-51</b>	Customer Charge	\$35.00			\$35.00		\$35.00		\$35.00
	All therms		\$1.2921	\$0.0153	\$1.3074	\$0.4621	\$1.7695	\$0.1758	\$1.9453
Less than or equal to 8,000 Therms/Yr.									
<b>General Service Medium, High Winter Use (2) G-42</b>	Customer Charge	\$175.00			\$175.00		\$175.00		\$175.00
	All therms		\$0.8328	\$0.0558	\$0.8886	\$0.2961	\$1.1847	\$0.2471	\$1.4318
Greater than 8,000 but less than or equal to 80,000 Therms/Yr.									
<b>General Service Medium, Low Winter Use (2) G-52</b>	Customer Charge	\$175.00			\$175.00		\$175.00		\$175.00
	All therms		\$0.7740	\$0.0153	\$0.7893	\$0.2961	\$1.0854	\$0.1758	\$1.2612
Greater than 8,000 but less than or equal to 80,000 Therms/Yr.									
<b>General Service Large, High Winter Use(2) G-43</b>	Customer Charge	\$785.00			\$785.00		\$785.00		\$785.00
	All Therms		\$0.5554	\$0.0558	\$0.6112	\$0.2610	\$0.8722	\$0.2471	\$1.1193
Greater than 80,000 Therms/Yr.	MDD Therms		\$2.56		\$2.56		\$2.56		\$2.56
<b>General Service Large, Low Winter Use(2) G-53</b>	Customer Charge	\$785.00			\$785.00		\$785.00		\$785.00
	All Therms		\$0.2945	\$0.0153	\$0.3098	\$0.2610	\$0.5708	\$0.1758	\$0.7466
Greater than 80,000 Therms/Yr.	MDD Therms		\$2.66		\$2.66		\$2.66		\$2.66

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 (2) High winter use represents winter period usage greater than or equal to 70% of annual usage. Low winter use represents usage less than 70% of annual usage. The Winter period is defined as the billing months of November through April. The Summer period is defined as the billing months of May through October.  
 (3) The LDAC and the DS (CGA) are broken out into individual rate components.  
 (4) The total distribution charge equals the sum of the customer charge, plus the distribution charge, plus the revenue decoupling adjustment factor, plus demand charge. Per the Revenue Decoupling

Fitchburg Gas and Electric Light Company  
 Summary of Rates  
 Delivery Service and Default Service  
**Approved for Effect November 1, 2025**

Service	Blocks	Customer Charge	Distribution Charge	Default Service (DS) (1)(3)	Total Including DS
<b>Residential NonHeat</b>	Customer Charge	\$12.50			<b>\$12.50</b>
<b>R-1</b>	All therms		\$1.9461	\$0.5818	<b>\$3.6979</b>
	All therms		\$1.9461	\$0.5818	<b>\$3.6979</b>
<b>25% Low Income Discount</b>	Customer Charge	(\$3.13)			<b>(\$3.13)</b>
	All therms			(\$0.1455)	<b>(\$0.9245)</b>
<b>Residential Heat</b>	Customer Charge	\$12.50			<b>\$12.50</b>
<b>Residential Low Income Heat</b>	Customer Charge	\$12.50			<b>\$12.50</b>
<b>R-4</b>	All therms		\$1.6725	\$0.6645	<b>\$3.3591</b>
<b>25% Low Income Discount</b>	Customer Charge	(\$3.13)			<b>(\$3.13)</b>
	All therms			(\$0.1661)	<b>(\$0.8398)</b>
<b>General Service</b>	Customer Charge	\$35.00			<b>\$35.00</b>
<b>Small, High Winter Use (2)</b>	All therms		\$1.3692	\$0.6645	<b>\$2.7080</b>
<b>G-41</b>	Less than or equal to 8,000 Therms/Yr.				
<b>General Service</b>	Customer Charge	\$35.00			<b>\$35.00</b>
<b>Small, Low Winter Use (2)</b>	All therms		\$1.2921	\$0.5818	<b>\$2.5334</b>
<b>G-51</b>	Less than or equal to 8,000 Therms/Yr.				
<b>General Service</b>	Customer Charge	\$175.00			<b>\$175.00</b>
<b>Medium, High Winter Use (2)</b>	All therms		\$0.8328	\$0.6645	<b>\$2.0264</b>
<b>G-42</b>	Greater than 8,000 but less than or equal to 80,000 Therms/Yr.				
<b>General Service</b>	Customer Charge	\$175.00			<b>\$175.00</b>
<b>Medium, Low Winter Use (2)</b>	All therms		\$0.7740	\$0.5818	<b>\$1.8701</b>
<b>G-52</b>	Greater than 8,000 but less than or equal to 80,000 Therms/Yr.				
<b>General Service</b>	Customer Charge	\$785.00			<b>\$785.00</b>
<b>Large, High Winter Use(2)</b>	All Therms		\$0.5554	\$0.6645	<b>\$1.7147</b>
<b>G-43</b>	Greater than 80,000 Therms/Yr.				
	MDD Therms		\$2.56		<b>\$2.56</b>
<b>General Service</b>	Customer Charge	\$785.00			<b>\$785.00</b>
<b>Large, Low Winter Use(2)</b>	All Therms		\$0.2945	\$0.5818	<b>\$1.3563</b>
<b>G-53</b>	Greater than 80,000 Therms/Yr.				
	MDD Therms		\$2.66		<b>\$2.66</b>

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Fitchburg Gas and Electric Light Company  
 Summary of Rates  
 Delivery Service and Default Service  
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Service	Blocks	Customer Charge	Distribution Charge	Revenue Decoupling Adj. Factor	Total Distribution Charge(4)	Local Distribution Adjustment Clause (LDAC)(3)	Total Delivery = Total Distribution + LDAC	Default Service (DS) (1)(3)	Total Including DS
<b>Residential NonHeat R-1</b>	Customer Charge	\$12.50			<b>\$12.50</b>		<b>\$12.50</b>		<b>\$12.50</b>
	All therms		\$1.9461	\$0.2950	<b>\$2.2411</b>	\$0.8750	<b>\$3.1161</b>	\$0.6294	<b>\$3.7455</b>
<b>Residential Low Income NonHeat R-2</b>	Customer Charge	\$12.50			<b>\$12.50</b>		<b>\$12.50</b>		<b>\$12.50</b>
	All therms		\$1.9461	\$0.2950	<b>\$2.2411</b>	\$0.8750	<b>\$3.1161</b>	\$0.6294	<b>\$3.7455</b>
<b>25% Low Income Discount</b>	Customer Charge	(\$3.13)			<b>(\$3.13)</b>		<b>(\$3.13)</b>		<b>(\$3.13)</b>
	All therms				<b>(\$0.5603)</b>	(\$0.2188)	<b>(\$0.7790)</b>	(\$0.1574)	<b>(\$0.9364)</b>
<b>Residential Heat R-3</b>	Customer Charge	\$12.50			<b>\$12.50</b>		<b>\$12.50</b>		<b>\$12.50</b>
	All therms		\$1.6725	\$0.1471	<b>\$1.8196</b>	\$0.8750	<b>\$2.6946</b>	\$0.7121	<b>\$3.4067</b>
<b>Residential Low Income Heat R-4</b>	Customer Charge	\$12.50			<b>\$12.50</b>		<b>\$12.50</b>		<b>\$12.50</b>
	All therms		\$1.6725	\$0.1471	<b>\$1.8196</b>	\$0.8750	<b>\$2.6946</b>	\$0.7121	<b>\$3.4067</b>
<b>25% Low Income Discount</b>	Customer Charge	(\$3.13)			<b>(\$3.13)</b>		<b>(\$3.13)</b>		<b>(\$3.13)</b>
	All therms				<b>(\$0.4549)</b>	(\$0.2188)	<b>(\$0.6737)</b>	(\$0.1780)	<b>(\$0.8517)</b>
<b>General Service Small, High Winter Use (2) G-41</b>	Customer Charge	\$35.00			<b>\$35.00</b>		<b>\$35.00</b>		<b>\$35.00</b>
	All therms		\$1.3692	\$0.0885	<b>\$1.4577</b>	\$0.5858	<b>\$2.0435</b>	\$0.7121	<b>\$2.7556</b>
Less than or equal to 8,000 Therms/Yr.									
<b>General Service Small, Low Winter Use (2) G-51</b>	Customer Charge	\$35.00			<b>\$35.00</b>		<b>\$35.00</b>		<b>\$35.00</b>
	All therms		\$1.2921	\$0.0737	<b>\$1.3658</b>	\$0.5858	<b>\$1.9516</b>	\$0.6294	<b>\$2.5810</b>
Less than or equal to 8,000 Therms/Yr.									
<b>General Service Medium, High Winter Use (2) G-42</b>	Customer Charge	\$175.00			<b>\$175.00</b>		<b>\$175.00</b>		<b>\$175.00</b>
	All therms		\$0.8328	\$0.0885	<b>\$0.9213</b>	\$0.4406	<b>\$1.3619</b>	\$0.7121	<b>\$2.0740</b>
Greater than 8,000 but less than or equal to 80,000 Therms/Yr.									
<b>General Service Medium, Low Winter Use (2) G-52</b>	Customer Charge	\$175.00			<b>\$175.00</b>		<b>\$175.00</b>		<b>\$175.00</b>
	All therms		\$0.7740	\$0.0737	<b>\$0.8477</b>	\$0.4406	<b>\$1.2883</b>	\$0.6294	<b>\$1.9177</b>
Greater than 8,000 but less than or equal to 80,000 Therms/Yr.									
<b>General Service Large, High Winter Use(2) G-43</b>	Customer Charge	\$785.00			<b>\$785.00</b>		<b>\$785.00</b>		<b>\$785.00</b>
	All Therms		\$0.5554	\$0.0885	<b>\$0.6439</b>	\$0.4063	<b>\$1.0502</b>	\$0.7121	<b>\$1.7623</b>
Greater than 80,000 Therms/Yr.									
	MDD Therms		\$2.56		<b>\$2.56</b>		<b>\$2.56</b>		<b>\$2.56</b>
<b>General Service Large, Low Winter Use(2) G-53</b>	Customer Charge	\$785.00			<b>\$785.00</b>		<b>\$785.00</b>		<b>\$785.00</b>
	All Therms		\$0.2945	\$0.0737	<b>\$0.3682</b>	\$0.4063	<b>\$0.7745</b>	\$0.6294	<b>\$1.4039</b>
Greater than 80,000 Therms/Yr.									
	MDD Therms		\$2.66		<b>\$2.66</b>		<b>\$2.66</b>		<b>\$2.66</b>

(1) The Default Service Charge is equivalent to the CGA and applies to customers taking Default Service from the Company, as stated in Schedule DS.  
 (2) High winter use represents winter period usage greater than or equal to 70% of annual usage. Low winter use represents usage less than 70% of annual usage. The Winter period is defined as the billing months of November through April. The Summer period is defined as the billing months of May through October.  
 (3) The LDAC and the DS (CGA) are broken out into individual rate components.  
 (4) The total distribution charge equals the sum of the customer charge, plus the distribution charge, plus the revenue decoupling adjustment factor, plus demand charge. Per the

**PART A - TOTAL DELIVERY RATES**  
 (1) Reconciling Rates = Sum of Part B Rates

Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Distribution Charges				Revenue Decoupling	Distributed Solar (SMART)	Net Metering Recovery Surcharge (NMRS)	Transmission Charges			Energy Efficiency Charge (EEC)				Total Delivery		
					Base Distribution	Exogenous Cost Adjust	Reconciling Rate Adjust (1)	Total Distribution				Internal Transmission	ITSCA	External Transmission	Total Transmission	System Benefits	Recon. Factor	Total EEC		Renewable Energy	
																					MDPU No. 461
Last change					1/1/25	1/1/25	1/1/25	1/1/25	1/1/25	1/1/25	6/1/14	1/1/25	1/1/25	1/1/25	1/1/02	7/1/24	7/1/24	1/1/03	1/1/25		
RD-1 Residential	455		ALL	Customer Charge Energy (kWh)	\$8.50 \$0.09621	\$0.00000	\$0.05051	\$8.50 \$0.14672	\$0.00267	\$0.01209	\$0.02621	\$0.00394	(\$0.00162)	\$0.03844	\$0.04076	\$0.00250	\$0.03348	\$0.03598	\$0.00050	\$8.50 \$0.26493	
Farm Credit				Customer Charge Energy (kWh)																(\$0.85) (\$0.02649)	
RD-2 Residential Assistance	456		ALL	Customer Charge Energy (kWh)	\$8.50 \$0.09621	\$0.00000	\$0.05051	\$8.50 \$0.14672	\$0.00267	\$0.01209	\$0.02621	\$0.00394	(\$0.00162)	\$0.03844	\$0.04076	\$0.00250	\$0.03348	\$0.03598	\$0.00050	\$8.50 \$0.26493	
40.0% Low Income Discount				Customer Charge Energy (kWh)																(\$3.40) (\$0.10597)	
Farm Credit				Customer Charge Energy (kWh)																	(\$0.51) (\$0.01590)
GD-1 Small General Service	457		ALL	Customer Charge Energy (kWh)	\$12.00 \$0.07023	\$0.00000	\$0.02887	\$12.00 \$0.09910	\$0.00151	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03330	\$0.03513	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$12.00 \$0.16434	
Farm Credit				Customer Charge Energy (kWh)																	(\$1.20) (\$0.01643)
GD-2 Medium General Service	457		ALL	Customer Charge Demand (All kW) All kWh	\$12.00 \$10.00 \$0.02327	\$0.00000	\$0.02852	\$12.00 \$10.00 \$0.05179	\$0.00151	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03330	0.03513	\$0.00250	\$0.00395	0.00645	\$0.00050	\$12.00 \$10.00 \$0.11703	
Farm Credit				Customer Charge Demand (All kW) All kWh																	(\$1.20) (\$1.00) (\$0.01170)
GD-3 Large General Service	457		ALL	Customer Charge Demand (On-Peak kVA) Peak kWh	\$370.00 \$10.00 \$0.02637	\$0.00000	\$0.01421	\$370.00 \$10.00 \$0.04058	\$0.00078	\$0.00352	\$0.00763	\$0.00310	(\$0.00111)	\$0.02634	\$0.02833	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$370.00 \$10.00 \$0.08779	
Farm Credit				Off Peak kWh	\$0.00587	\$0.00000	\$0.01421	\$0.02008	\$0.00078	\$0.00352	\$0.00763	\$0.00310	(\$0.00111)	\$0.02634	\$0.02833	\$0.00250	\$0.00395	\$0.00645	\$0.00050		\$0.06729 (\$37.00)
Farm Credit				Customer Charge Demand (On-Peak kVA) Peak kWh																	(\$1.00) (\$0.00878) (\$0.00673)
GD-4 Optional Time of Use	457		ALL	Customer Charge Demand (On-Peak kW) Peak kWh	\$12.00 \$4.75 \$0.00000	\$0.00000	\$0.02852	\$12.00 \$4.75 \$0.02852	\$0.00151	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03330	\$0.03513	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$12.00 \$4.75 \$0.09376	
Farm Credit				Off Peak kWh	\$0.00000	\$0.00000	\$0.02852	\$0.02852	\$0.00151	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03330	\$0.03513	\$0.00250	\$0.00395	\$0.00645	\$0.00050		\$0.09376 (\$1.20) (\$0.48) (\$0.00936) (\$0.00936)
Farm Credit				Customer Charge Demand (On-Peak kW) Peak kWh				\$0.00													(\$0.48) (\$0.00936) (\$0.00936)
GD-5 Water Heating and/or Space Heating	457		ALL	Customer Charge Energy (kWh)	\$0.00 \$0.06132	\$0.00000	\$0.02852	\$0.00 \$0.08984	\$0.00151	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03330	\$0.03513	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$0.00 \$0.15508	
Farm Credit				Customer Charge Energy (kWh)																	\$0.00 (\$0.01551)
<b>ALL GENERAL</b>					Transformer Ownership Credit of \$0.19 may apply to all kW for schedules GD-2 and GD-4. High Voltage Metering and No Transformation, 3% Discount at 4.160 Volts or Over may apply to all kW / kVA and kWh.																
SD Street Lighting	458		ALL	Fixture Charge/Customer Energy (kWh)	\$0.00000	\$0.00000	\$0.06359	\$0.06359	\$0.00292	\$0.01318	\$0.02857	\$0.00318	(\$0.00214)	\$0.05059	\$0.05163	\$0.00250	\$0.00395	\$0.00645	\$0.00050	Per Rate Schedule \$0.16684 (\$0.01668)	
Farm Credit				Energy (kWh)																	(\$0.01668)
SDC Street Lighting - Customer Owned	459		ALL	Energy (kWh)	\$0.08214	\$0.00000	\$0.06226	\$0.14440	\$0.00292	\$0.01318	\$0.02857	\$0.00318	(\$0.00214)	\$0.05059	\$0.05163	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$0.24765 (\$0.02477)	
Farm Credit				Energy (kWh)																	(\$0.02477)

Issued by: Daniel Hurstak  
 Vice President and Treasurer

Issued: December 17, 2024  
 Effective: January 1, 2025

**PART B - OUTDOOR LIGHTING DELIVERY RATES**

**Company Owned Outdoor Lighting Delivery Service - Luminaire Charges**

**M.D.P.U. No. 458**

Lamp Size Lumens	Type of Luminaire	Per Month	Per Year	Total Farm Credit Per Month
<b>Mercury Vapor**:</b>				
20,000	Street and Highway Type	\$34.08	\$408.96	(\$3.41)
60,000	Street and Highway Type	\$65.17	\$782.04	(\$6.52)
20,000	Flood Light Type	\$37.69	\$452.28	(\$3.77)
3,500	Power Bracket Included	\$17.71	\$212.52	(\$1.77)
7,000	Power Bracket Included	\$19.94	\$239.28	(\$1.99)
<b>High Pressure Sodium**:</b>				
20,000	Street and Highway Type	\$26.01	\$312.12	(\$2.60)
50,000	Street and Highway Type	\$36.99	\$443.88	(\$3.70)
140,000	Street and Highway Type	\$75.90	\$910.80	(\$7.59)
50,000	Flood Light Type	\$42.94	\$515.28	(\$4.29)
<b>Light Emitting Diode (LED):</b>				
<i>Wattage Ranges</i>				
20-30	Cobra Head Type	\$9.50	\$114.00	(\$0.95)
31-40	Cobra Head Type	\$10.25	\$123.00	(\$1.03)
41-50	Cobra Head Type	\$11.00	\$132.00	(\$1.10)
51-60	Cobra Head Type	\$11.50	\$138.00	(\$1.15)
61-80	Cobra Head Type	\$16.50	\$198.00	(\$1.65)
81-110	Cobra Head Type	\$19.00	\$228.00	(\$1.90)
111-150	Cobra Head Type	\$21.00	\$252.00	(\$2.10)
40-60	Flood Light Type	\$16.50	\$198.00	(\$1.65)
61-80	Flood Light Type	\$18.00	\$216.00	(\$1.80)
81-110	Flood Light Type	\$19.00	\$228.00	(\$1.90)
110	Flood Light Type - CREE	\$25.79	\$309.48	(\$2.58)
111-150	Flood Light Type	\$24.00	\$288.00	(\$2.40)
350-390	Flood Light Type	\$30.00	\$360.00	(\$3.00)
20-30	Yard Light Type	\$10.50	\$126.00	(\$1.05)
31-40	Yard Light Type	\$11.25	\$135.00	(\$1.13)
41-50	Yard Light Type	\$12.00	\$144.00	(\$1.20)
51-60	Yard Light Type	\$12.50	\$150.00	(\$1.25)
61-80	Yard Light Type	\$17.50	\$210.00	(\$1.75)
81-110	Yard Light Type	\$20.00	\$240.00	(\$2.00)
111-150	Yard Light Type	\$22.00	\$264.00	(\$2.20)
<b>Ornamental Lighting:</b>				
3,300	Street and Highway Type	\$11.77	\$141.24	(\$1.18)
<b>Last Change - All Luminaires</b>		<i>1/1.25</i>	<i>1/1/25</i>	<i>1/1/25</i>

\* Mercury Vapor Lighting is not available for new lighting installations, effective January 1, 1991.

\*\*High Pressure Sodium Lighting is not available for new lighting installations, effective September 1, 2023.

Issued by: Daniel Hurstak

Issued: December 17, 2024

Vice President and Treasurer

Effective: January 1, 2025

**PART D - EV & DEMAND CHARGE ALTERNATIVE RATES**

**Electric Vehicle Rates - Delivery and Supply**

Class	M.D.P.U. No.	Customer Charge	Base Distribution	Exogenous Cost Adjustment	Revenue Decoupling Adjustment	Total Transition Charge	Distributed Solar (SMART)	Net Metering Recovery Surcharge (NMRS)	Internal Transmission	Internal Transmission Service Cost Adjustment	Total Transmission	Renewable Resource	Energy Efficiency	Total Delivery	Basic Service Charge	Basic Service Costs Adder	Total Basic Service Charge	Total Delivery and Supply
<b>EV-RES</b>		\$6.39												\$6.39				\$6.39
	460	Off-Peak kWh Mid-Peak kWh On-Peak kWh		\$0.04810 \$0.13041 \$0.20331	\$0.00000 \$0.00000 \$0.00000	\$0.00267 \$0.00267 \$0.00267	\$0.01209 \$0.01209 \$0.01209	\$0.02621 \$0.02621 \$0.02621	\$0.00394 \$0.00394 \$0.00394	(\$0.00162) (\$0.00162) (\$0.00162)	\$0.00354 \$0.03354 \$0.16690	\$0.00050 \$0.00050 \$0.00050	\$0.03598 \$0.03598 \$0.03598	\$0.17960 \$0.29191 \$0.49817	\$0.17461 \$0.19582 \$0.22372	\$0.00436 \$0.00436 \$0.00436	\$0.17897 \$0.20018 \$0.22808	\$0.35857 \$0.49209 \$0.72625
<b>Farm Credit</b>		Customer Charge Off-Peak kWh Mid-Peak kWh On-Peak kWh												(\$0.64) (\$0.01796) (\$0.02919) (\$0.04982)				(\$0.64) ##### ##### #####
<i>Last Change</i>			7/1/24	12/1/24	1/1/25	1/1/25	1/1/21	1/1/25	6/1/14	1/1/25	1/1/25	1/1/03	7/1/24	1/1/25	8/1/24	2/1/24	8/1/24	1/1/25
<b>Regular General GD-2 Electric Vehicle Price Schedule A</b>	457	Customer Charge All kW All kWh	\$12.00	\$0.00 \$0.06054	\$0.00000	\$0.00151	\$0.00000	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03513	\$0.00050	\$0.00645				\$12.00 \$0.00 \$0.15430
<b>Farm Credit</b>		Customer Charge All kW All kWh												(\$1.20) \$0.00 (\$0.01543)				
<b>Regular General GD-2 Electric Vehicle Price Schedule B</b>	457	Customer Charge All kW All kWh	\$12.00	\$2.50 \$0.05122	\$0.00000	\$0.00151	\$0.00000	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03513	\$0.00050	\$0.00645				\$12.00 \$2.50 \$0.14498
<b>Farm Credit</b>		Customer Charge All kW All kWh												(\$1.20) (\$0.25) (\$0.01450)				
<b>Regular General GD-2 Electric Vehicle Price Schedule C</b>	457	Customer Charge All kW All kWh	\$12.00	\$5.00 \$0.04190	\$0.00000	\$0.00151	\$0.00000	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03513	\$0.00050	\$0.00645				\$12.00 \$5.00 \$0.13566
<b>Farm Credit</b>		Customer Charge All kW All kWh												(\$1.20) (\$0.50) (\$0.01357)				
<b>Regular General GD-2 Electric Vehicle Price Schedule D</b>	457	Customer Charge All kW All kWh	\$12.00	\$10.00 \$0.02327	\$0.00000	\$0.00151	\$0.00000	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03513	\$0.00050	\$0.00645				\$12.00 \$10.00 \$0.11703
<b>Farm Credit</b>		Customer Charge All kW All kWh												(\$1.20) (\$1.00) (\$0.01170)				
<b>Large General GD-3 Electric Vehicle Price Schedule A</b>	457	Customer Charge On Peak kVA On Peak kWh Off Peak kWh	\$370.00	\$0.00 \$0.04956 \$0.02906	\$0.00000 \$0.00000	\$0.00078 \$0.00078	\$0.00000 \$0.00000	\$0.00352 \$0.00352	\$0.00763 \$0.00763	\$0.00310 \$0.00310	(\$0.00111) (\$0.00111)	\$0.02833 \$0.02833	\$0.00050 \$0.00050	\$0.00645 \$0.00645				\$370.00 \$0.00 \$0.11098 \$0.09048
<b>Farm Credit</b>		Customer Charge On Peak kVA On Peak kWh Off Peak kWh												(\$37.00) \$0.00 (\$0.01110) (\$0.00905)				
<b>Large General GD-3 Electric Vehicle Price Schedule B</b>	457	Customer Charge On Peak kVA On Peak kWh Off Peak kWh	\$370.00	\$2.50 \$0.04376 \$0.02326	\$0.00000 \$0.00000	\$0.00078 \$0.00078	\$0.00000 \$0.00000	\$0.00352 \$0.00352	\$0.00763 \$0.00763	\$0.00310 \$0.00310	(\$0.00111) (\$0.00111)	\$0.02833 \$0.02833	\$0.00050 \$0.00050	\$0.00645 \$0.00645				\$370.00 \$2.50 \$0.10518 \$0.08468
<b>Farm Credit</b>		Customer Charge On Peak kVA On Peak kWh Off Peak kWh												(\$37.00) (\$0.25) (\$0.01052) (\$0.00847)				
<b>Large General GD-3 Electric Vehicle Price Schedule C</b>	457	Customer Charge On Peak kVA On Peak kWh Off Peak kWh	\$370.00	\$5.00 \$0.03796 \$0.01746	\$0.00000 \$0.00000	\$0.00078 \$0.00078	\$0.00000 \$0.00000	\$0.00352 \$0.00352	\$0.00763 \$0.00763	\$0.00310 \$0.00310	(\$0.00111) (\$0.00111)	\$0.02833 \$0.02833	\$0.00050 \$0.00050	\$0.00645 \$0.00645				\$370.00 \$5.00 \$0.09938 \$0.07888
<b>Farm Credit</b>		Customer Charge On Peak kVA On Peak kWh Off Peak kWh												(\$37.00) (\$0.50) (\$0.00994) (\$0.00789)				
<b>Large General GD-3 Electric Vehicle Price Schedule D</b>	457	Customer Charge On Peak kVA On Peak kWh Off Peak kWh	\$370.00	\$10.00 \$0.02637 \$0.00587	\$0.00000 \$0.00000	\$0.00078 \$0.00078	\$0.00000 \$0.00000	\$0.00352 \$0.00352	\$0.00763 \$0.00763	\$0.00310 \$0.00310	(\$0.00111) (\$0.00111)	\$0.02833 \$0.02833	\$0.00050 \$0.00050	\$0.00645 \$0.00645				\$370.00 \$10.00 \$0.08779 \$0.06729
<b>Farm Credit</b>		Customer Charge On Peak kVA On Peak kWh Off Peak kWh												(\$37.00) (\$1.00) (\$0.00878) (\$0.00673)				
<i>GD-2, GD-3 Last Change</i>			7/1/24	7/1/24	1/1/25	1/1/25	1/1/21	1/1/25	1/1/25	6/1/14	1/1/25	1/1/25	1/1/03	7/1/24	1/1/25			
<b>ALL GENERAL</b>		Transformer Ownership Credit of \$0.19 may apply to all kW for schedule GD-2. High Voltage Metering and No Transformation, 3% Discount at 4,160 Volts or Over may apply to all kW / kVA and kWh.																
<b>DEFINITIONS</b>	EV-RES:	Off-Peak kWh: Monday - Friday 8 P.M. - 6 A.M. and All Day Weekends and Weekday Holidays Mid-Peak kWh: Monday - Friday 6 A.M. - 3 P.M., excluding Weekday Holidays On-Peak kWh: Monday - Friday 3 P.M. - 8 P.M., excluding Weekday Holidays																

Issued by: Daniel Hurstak  
Vice President and Treasurer

Issued: December 17, 2024  
Effective: January 1, 2025

**PART A - TOTAL DELIVERY RATES**  
**(1) Reconciling Rates = Sum of Part B Rates**

Informational Purposes Only  
NBP SMART/NBP SMART  
Delivery Less SMMART Factor

Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Distribution Charges				Revenue Decoupling	Distributed Solar (SMART)	Net Metering Recovery Surchage (NMRS)	Transmission Charges				Energy Efficiency Charge (EEC)				Renewable Energy	Total Delivery		
					Base Distribution	Exogenous Cost Adjust	Reconciling Rate Adjust (1)	Total Distribution				Internal Transmission	ITSCA	External Transmission	Total Transmission	System Benefits	Recon. Factor	Total EEC	MDTE No. 37				
<b>Last change</b>					1/1/25	1/1/25	1/1/25	1/1/25	1/1/25	1/1/25	1/1/25	6/1/14	1/1/25	1/1/25	1/1/25	1/1/02	7/1/24	7/1/24	1/1/03	1/1/25			
RD-1 Residential	455		ALL	Customer Charge Energy (kWh)	\$8.50 \$0.09621	\$0.00000	\$0.05051	\$8.50 \$0.14672	\$0.00267	\$0.01209	\$0.02621	\$0.00394	(\$0.00162)	\$0.03844	\$0.04076	\$0.00250	\$0.03348	\$0.03598	\$0.00050	\$8.50 \$0.26493	\$0.25284	\$0.01209	
				Farm Credit																(\$0.85) (\$0.02649)			
RD-2 Residential Assistance	456		ALL	Customer Charge Energy (kWh)	\$8.50 \$0.09621	\$0.00000	\$0.05051	\$8.50 \$0.14672	\$0.00267	\$0.01209	\$0.02621	\$0.00394	(\$0.00162)	\$0.03844	\$0.04076	\$0.00250	\$0.03348	\$0.03598	\$0.00050	\$8.50 \$0.26493	\$0.25284	\$0.01209	
				40.0% Low Income Discount																(\$3.40) (\$0.10597)	#####	#####	
				Farm Credit																(\$0.51) (\$0.01590)	#####	#####	
GD-1 Small General Service	457		ALL	Customer Charge Energy (kWh)	\$12.00 \$0.07023	\$0.00000	\$0.02887	\$12.00 \$0.09910	\$0.00151	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03330	\$0.03513	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$12.00 \$0.16434			
				Farm Credit																(\$1.20) (\$0.01643)			
GD-2 Medium General Service	457		ALL	Customer Charge Demand (All kW)	\$12.00 \$10.00			\$12.00 \$10.00												\$12.00 \$10.00			
				All kWh	\$0.02327	\$0.00000	\$0.02852	\$0.05179	\$0.00151	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03330	0.03513	\$0.00250	\$0.00395	0.00645	\$0.00050	\$0.11703			
				Farm Credit																(\$1.20) (\$1.00) (\$0.01170)			
GD-3 Large General Service	457		ALL	Customer Charge Demand (On-Peak Peak kWh)	\$370.00 \$10.00			\$370.00 \$10.00												\$370.00 \$10.00			
				Off Peak kWh	\$0.02637	\$0.00000	\$0.01421	\$0.04058	\$0.00078	\$0.00352	\$0.00763	\$0.00310	(\$0.00111)	\$0.02634	\$0.02833	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$0.08779			
				Farm Credit	\$0.00587	\$0.00000	\$0.01421	\$0.02008	\$0.00078	\$0.00352	\$0.00763	\$0.00310	(\$0.00111)	\$0.02634	\$0.02833	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$0.06729	(\$37.00) (\$1.00) (\$0.00878) (\$0.00673)		
GD-4 Optional Time of Use	457		ALL	Customer Charge Demand (On-Peak Peak kWh)	\$12.00 \$4.75			\$12.00 \$4.75												\$12.00 \$4.75			
				Off Peak kWh	\$0.00000	\$0.00000	\$0.02852	\$0.02852	\$0.00151	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03330	\$0.03513	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$0.09376			
				Farm Credit	\$0.00000	\$0.00000	\$0.02852	\$0.02852	\$0.00151	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03330	\$0.03513	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$0.09376	(\$1.20) (\$0.48) (\$0.00938) (\$0.00938)		
GD-5 Water Heating and/or Space Heating	457		ALL	Customer Charge Energy (kWh)	\$0.00 \$0.06132	\$0.00000	\$0.02852	\$0.00 \$0.08984	\$0.00151	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03330	\$0.03513	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$0.00 \$0.15508			
				Farm Credit																\$0.00 (\$0.01551)			
<b>ALL GENERAL</b>					Transformer Ownership Credit of \$0.19 may apply to all kW for schedules GD-2 and GD-4. High Voltage Metering and No Transformation, 3% Discount at 4,160 Volts or Over may apply to all kW / kVA and kWh.																		
SD Street Lighting	458		ALL	Fixture Charge/Customer Charge Energy (kWh)	\$0.00000	\$0.00000	\$0.06359	\$0.06359	\$0.00292	\$0.01318	\$0.02857	\$0.00318	(\$0.00214)	\$0.05059	\$0.05163	\$0.00250	\$0.00395	\$0.00645	\$0.00050	Per Rate Schedule \$0.16684 (\$0.01668)			
				Farm Credit																			
SDC Street Lighting - Customer Owned	459		ALL	Energy (kWh)	\$0.08214	\$0.00000	\$0.06226	\$0.14440	\$0.00292	\$0.01318	\$0.02857	\$0.00318	(\$0.00214)	\$0.05059	\$0.05163	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$0.24765 (\$0.02477)			
				Farm Credit																			

Issued by: Daniel Hurstak  
Vice President and Treasurer

Issued: January 30, 2025  
Effective: February 1, 2025

**PART B - OUTDOOR LIGHTING DELIVERY RATES**  
**Company Owned Outdoor Lighting Delivery Service - Luminaire Charges**  
**M.D.P.U. No. 458**

Lamp Size Lumens	Type of Luminaire	Per Month	Per Year	Total Farm Credit Per Month
<b>Mercury Vapor*:</b>				
20,000	Street and Highway Type	\$34.08	\$408.96	(\$3.41)
60,000	Street and Highway Type	\$65.17	\$782.04	(\$6.52)
20,000	Flood Light Type	\$37.69	\$452.28	(\$3.77)
3,500	Power Bracket Included	\$17.71	\$212.52	(\$1.77)
7,000	Power Bracket Included	\$19.94	\$239.28	(\$1.99)
<b>High Pressure Sodium**:</b>				
20,000	Street and Highway Type	\$26.01	\$312.12	(\$2.60)
50,000	Street and Highway Type	\$36.99	\$443.88	(\$3.70)
140,000	Street and Highway Type	\$75.90	\$910.80	(\$7.59)
50,000	Flood Light Type	\$42.94	\$515.28	(\$4.29)
<b>Light Emitting Diode (LED):</b>				
<i>Wattage Ranges</i>				
20-30	Cobra Head Type	\$9.50	\$114.00	(\$0.95)
31-40	Cobra Head Type	\$10.25	\$123.00	(\$1.03)
41-50	Cobra Head Type	\$11.00	\$132.00	(\$1.10)
51-60	Cobra Head Type	\$11.50	\$138.00	(\$1.15)
61-80	Cobra Head Type	\$16.50	\$198.00	(\$1.65)
81-110	Cobra Head Type	\$19.00	\$228.00	(\$1.90)
111-150	Cobra Head Type	\$21.00	\$252.00	(\$2.10)
40-60	Flood Light Type	\$16.50	\$198.00	(\$1.65)
61-80	Flood Light Type	\$18.00	\$216.00	(\$1.80)
81-110	Flood Light Type	\$19.00	\$228.00	(\$1.90)
110	Flood Light Type - CREE	\$25.79	\$309.48	(\$2.58)
111-150	Flood Light Type	\$24.00	\$288.00	(\$2.40)
350-390	Flood Light Type	\$30.00	\$360.00	(\$3.00)
20-30	Yard Light Type	\$10.50	\$126.00	(\$1.05)
31-40	Yard Light Type	\$11.25	\$135.00	(\$1.13)
41-50	Yard Light Type	\$12.00	\$144.00	(\$1.20)
51-60	Yard Light Type	\$12.50	\$150.00	(\$1.25)
61-80	Yard Light Type	\$17.50	\$210.00	(\$1.75)
81-110	Yard Light Type	\$20.00	\$240.00	(\$2.00)
111-150	Yard Light Type	\$22.00	\$264.00	(\$2.20)
<b>Ornamental Lighting:</b>				
3,300	Street and Highway Type	\$11.77	\$141.24	(\$1.18)
<b>Last Change - All Luminaires</b>		<b>1/1.25</b>	<b>1/1/25</b>	<b>1/1/25</b>

\* Mercury Vapor Lighting is not available for new lighting installations, effective January 1, 1991.  
\*\*High Pressure Sodium Lighting is not available for new lighting installations, effective September 1, 2023.

Issued by: Daniel Hurstak Vice President and Treasurer	Issued: January 30, 2025 Effective: February 1, 2025
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**PART D - EV & DEMAND CHARGE ALTERNATIVE RATES**

Electric Vehicle Rates - Delivery and Supply																				TOTAL		
Class	M.D.P.U. No.	Blocks	Customer Charge	Base Distribution	Exogenous Cost Adjustment	Total Reconciling Adjustments	Transition Charge	Transition Charge Surcharge	Revenue Decoupling Adjustment	Total Transition Charge	Distributed Solar (SMART)	Net Metering Recovery Surcharge (NMRS)	Internal Transmission	Internal Transmission Service Cost Adjustment	Total Transmission	Renewable Resource	Energy Efficiency	Total Delivery	Basic Service Charge	Basic Service Costs Adder	Total Basic Service Charge	Total Delivery and Supply
<b>EV-RES</b>	460	Customer Charge	\$6.39															\$6.39				\$6.39
		Off-Peak kWh		\$0.04810	\$0.00000	\$0.05051	\$0.00000	\$0.00000	\$0.00267	\$0.00000	\$0.01209	\$0.02621	\$0.00394	(\$0.00162)	\$0.00354	\$0.00050	\$0.03598	\$0.17960	\$0.14057	(\$0.00957)	\$0.13100	\$0.31060
		Mid-Peak kWh		\$0.13041	\$0.00000	\$0.05051			\$0.00267		\$0.01209	\$0.02621	\$0.00394	(\$0.00162)	\$0.03354	\$0.00050	\$0.03598	\$0.29191	\$0.15724	(\$0.00957)	\$0.14767	\$0.43958
		On-Peak kWh		\$0.20331	\$0.00000	\$0.05051			\$0.00267		\$0.01209	\$0.02621	\$0.00394	(\$0.00162)	\$0.16690	\$0.00050	\$0.03598	\$0.49817	\$0.17916	(\$0.00957)	\$0.16959	\$0.66776
<b>Farm Credit</b>		Customer Charge																(\$0.64)				(\$0.64)
		Off-Peak kWh																(\$0.01796)			#####	#####
		Mid-Peak kWh																(\$0.02919)			#####	#####
		On-Peak kWh																(\$0.04982)			#####	#####
<b>Last Change</b>			7/1/24	12/1/24	1/1/25	1/1/25	1/1/21	9/1/13	1/1/25	1/1/21	1/1/25	1/1/25	6/1/14	1/1/25	1/1/25	1/1/03	7/1/24	1/1/25	2/1/25	2/1/25	2/1/25	2/1/25
<b>Regular General</b>		Customer Charge	\$12.00															\$12.00				\$12.00
<b>GD-2 Electric Vehicle</b>	457	All kW		\$0.00														\$0.00				\$0.00
<b>Price Schedule A</b>		All kWh		\$0.06054	\$0.00000	\$0.02852	\$0.00000	\$0.00000	\$0.00151	\$0.00000	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03513	\$0.00050	\$0.00645	\$0.15430				\$0.15430
0% <= Load Factor <=5%																						
<b>Farm Credit</b>		Customer Charge																(\$1.20)				(\$1.20)
		All kW																\$0.00				\$0.00
		All kWh																(\$0.01543)				(\$0.01543)
<b>Regular General</b>		Customer Charge	\$12.00															\$12.00				\$12.00
<b>GD-2 Electric Vehicle</b>	457	All kW		\$2.50														\$2.50				\$2.50
<b>Price Schedule B</b>		All kWh		\$0.05122	\$0.00000	\$0.02852	\$0.00000	\$0.00000	\$0.00151	\$0.00000	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03513	\$0.00050	\$0.00645	\$0.14498				\$0.14498
5% < Load Factor <=10%																						
<b>Farm Credit</b>		Customer Charge																(\$1.20)				(\$1.20)
		All kW																\$0.25				\$0.25
		All kWh																(\$0.01450)				(\$0.01450)
<b>Regular General</b>		Customer Charge	\$12.00															\$12.00				\$12.00
<b>GD-2 Electric Vehicle</b>	457	All kW		\$5.00														\$5.00				\$5.00
<b>Price Schedule C</b>		All kWh		\$0.04190	\$0.00000	\$0.02852	\$0.00000	\$0.00000	\$0.00151	\$0.00000	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03513	\$0.00050	\$0.00645	\$0.13566				\$0.13566
10% < Load Factor <=15%																						
<b>Farm Credit</b>		Customer Charge																(\$1.20)				(\$1.20)
		All kW																\$0.50				\$0.50
		All kWh																(\$0.01357)				(\$0.01357)
<b>Regular General</b>		Customer Charge	\$12.00															\$12.00				\$12.00
<b>GD-2 Electric Vehicle</b>	457	All kW		\$10.00														\$10.00				\$10.00
<b>Price Schedule D</b>		All kWh		\$0.02327	\$0.00000	\$0.02852	\$0.00000	\$0.00000	\$0.00151	\$0.00000	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03513	\$0.00050	\$0.00645	\$0.11703				\$0.11703
Load Factor >15%																						
<b>Farm Credit</b>		Customer Charge																(\$1.20)				(\$1.20)
		All kW																\$1.00				\$1.00
		All kWh																(\$0.01170)				(\$0.01170)
<b>Large General</b>		Customer Charge	\$370.00															\$370.00				\$370.00
<b>GD-3 Electric Vehicle</b>	457	On Peak kVA		\$0.00														\$0.00				\$0.00
<b>Price Schedule A</b>		On Peak kWh		\$0.04956	\$0.00000	\$0.01421	\$0.00000	\$0.00000	\$0.00078	\$0.00000	\$0.00352	\$0.00763	\$0.00310	(\$0.00111)	\$0.02833	\$0.00050	\$0.00645	\$0.11098				\$0.11098
<b>Price Schedule B</b>		Off Peak kWh		\$0.02906	\$0.00000	\$0.01421	\$0.00000	\$0.00000	\$0.00078	\$0.00000	\$0.00352	\$0.00763	\$0.00310	(\$0.00111)	\$0.02833	\$0.00050	\$0.00645	\$0.09048				\$0.09048
0% <= Load Factor <=5%																						
<b>Farm Credit</b>		Customer Charge																(\$37.00)				(\$37.00)
		On Peak kVA																\$0.00				\$0.00
		On Peak kWh																(\$0.01110)				(\$0.01110)
		Off Peak kWh																(\$0.00905)				(\$0.00905)
<b>Large General</b>		Customer Charge	\$370.00															\$370.00				\$370.00
<b>GD-3 Electric Vehicle</b>	457	On Peak kVA		\$2.50														\$2.50				\$2.50
<b>Price Schedule B</b>		On Peak kWh		\$0.04376	\$0.00000	\$0.01421	\$0.00000	\$0.00000	\$0.00078	\$0.00000	\$0.00352	\$0.00763	\$0.00310	(\$0.00111)	\$0.02833	\$0.00050	\$0.00645	\$0.10518				\$0.10518
<b>Price Schedule C</b>		Off Peak kWh		\$0.02326	\$0.00000	\$0.01421	\$0.00000	\$0.00000	\$0.00078	\$0.00000	\$0.00352	\$0.00763	\$0.00310	(\$0.00111)	\$0.02833	\$0.00050	\$0.00645	\$0.08468				\$0.08468
5% < Load Factor <=10%																						
<b>Farm Credit</b>		Customer Charge																(\$37.00)				(\$37.00)
		On Peak kVA																\$0.25				\$0.25
		On Peak kWh																(\$0.01052)				(\$0.01052)
		Off Peak kWh																(\$0.00847)				(\$0.00847)
<b>Large General</b>		Customer Charge	\$370.00															\$370.00				\$370.00
<b>GD-3 Electric Vehicle</b>	457	On Peak kVA		\$5.00														\$5.00				\$5.00
<b>Price Schedule C</b>		On Peak kWh		\$0.03796	\$0.00000	\$0.01421	\$0.00000	\$0.00000	\$0.00078	\$0.00000	\$0.00352	\$0.00763	\$0.00310	(\$0.00111)	\$0.02833	\$0.00050	\$0.00645	\$0.09938				\$0.09938
<b>Price Schedule D</b>		Off Peak kWh		\$0.01746	\$0.00000	\$0.01421	\$0.00000	\$0.00000	\$0.00078	\$0.00000	\$0.00352	\$0.00763	\$0.00310	(\$0.00111)	\$0.02833	\$0.00050	\$0.00645	\$0.07898				\$0.07898
10% < Load Factor <=15%																						
<b>Farm Credit</b>		Customer Charge																(\$37.00)				(\$37.00)
		On Peak kVA																\$0.50				\$0.50
		On Peak kWh																(\$0.00994)				(\$0.00994)
		Off Peak kWh																(\$0.00789)				(\$0.00789)
<b>Large General</b>		Customer Charge	\$370.00															\$370.00				\$370.00
<b>GD-3 Electric Vehicle</b>	457	On Peak kVA		\$10.00														\$10.00				\$10.00
<b>Price Schedule D</b>		On Peak kWh		\$0.02637	\$0.00000	\$0.01421	\$0.00000	\$0.00000	\$0.00078	\$0.00000	\$0.00352	\$0.00763	\$0.00310	(\$0.00111)	\$0.02833	\$0.00050	\$0.00645	\$0.08779				\$0.08779
<b>Price Schedule E</b>		Off Peak kWh		\$0.00587	\$0.00000	\$0.01421	\$0.00000	\$0.00000	\$0.00078	\$0.00000	\$0.00352	\$0.00763	\$0.00310	(\$0.00111)	\$0.02833	\$0.00050	\$0.00645	\$0.06729				\$0.06729
Load Factor >15%																						
<b>Farm Credit</b>		Customer Charge		</																		

**PART A - TOTAL DELIVERY RATES**  
**(1) Reconciling Rates = Sum of Part B Rates**

Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Distribution Charges					Distributed Solar (SMART)	Net Metering Recovery Surcharge (NMR)	Transmission Charges			Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery				
					Base Distribution	Exogenous Cost Adjust	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling			Internal Transmission	ITSCA	External Transmission	Total Transmission	System Benefits	Recon. Factor			Total EEC			
					MDPU No. 461	MDPU No. 454	MDPU No. 465	MDPU No. 464	MDPU No. 304			MDPU No. 305	MDPU No. 436	MDTE No. 37									
<b>Last change</b>					1/1/25	1/1/25	1/1/25	1/1/25	1/1/25	1/1/25	6/1/14	1/1/25	1/1/25	1/1/25	1/1/02	7/1/24	1/1/03	1/1/25					
RD-1 Residential	455		ALL	Customer Charge Energy (kWh)	\$8.50 \$0.09621	\$0.00000	\$0.05051	\$8.50 \$0.14672	\$0.00267	\$0.01209	\$0.02621	\$0.00394	(\$0.00162)	\$0.03844	\$0.04076	\$0.00250	\$0.03348	\$0.03598	\$0.00050	\$8.50 \$0.26493	\$0.25284	\$0.01209	
Farm Credit				Customer Charge Energy (kWh)																(\$0.85) (\$0.02649)			
RD-2 Residential Assistance	456		ALL	Customer Charge Energy (kWh)	\$8.50 \$0.09621	\$0.00000	\$0.05051	\$8.50 \$0.14672	\$0.00267	\$0.01209	\$0.02621	\$0.00394	(\$0.00162)	\$0.03844	\$0.04076	\$0.00250	\$0.03348	\$0.03598	\$0.00050	\$8.50 \$0.26493	\$0.25284	\$0.01209	
40.0% Low Income Discount				Customer Charge Energy (kWh)																	(\$3.40) (\$0.10597)	(\$0.10113)	(\$0.00484)
Farm Credit				Customer Charge Energy (kWh)																	(\$0.51) (\$0.01590)	(\$0.01517)	(\$0.00073)
HP-RES Residential	466		ALL	Customer Charge Energy - Nov - Apr (kWh)	\$8.50 \$0.03435	\$0.00000	\$0.05051	\$8.50 \$0.08486	\$0.00267	\$0.01209	\$0.02621	\$0.00394	(\$0.00162)	\$0.03844	\$0.04076	\$0.00250	\$0.03348	\$0.03598	\$0.00050	\$8.50 \$0.20307	\$0.19098	\$0.01209	
Farm Credit				Customer Charge Energy - May - Oct (kWh)	\$0.09621	\$0.00000	\$0.05051	\$0.14672	\$0.00267	\$0.01209	\$0.02621	\$0.00394	(\$0.00162)	\$0.03844	\$0.04076	\$0.00250	\$0.03348	\$0.03598	\$0.00050	\$0.26493			
HP-RES LI Residential Assistance	467		ALL	Customer Charge Energy - Nov - Apr (kWh)	\$8.50 \$0.03435	\$0.00000	\$0.05051	\$8.50 \$0.08486	\$0.00267	\$0.01209	\$0.02621	\$0.00394	(\$0.00162)	\$0.03844	\$0.04076	\$0.00250	\$0.03348	\$0.03598	\$0.00050	\$8.50 \$0.20307	\$0.19098	\$0.01209	
Farm Credit				Customer Charge Energy - May - Oct (kWh)	\$0.09621	\$0.00000	\$0.05051	\$0.14672	\$0.00267	\$0.01209	\$0.02621	\$0.00394	(\$0.00162)	\$0.03844	\$0.04076	\$0.00250	\$0.03348	\$0.03598	\$0.00050	\$0.26493			
40.0% Low Income Discount				Customer Charge Energy - Nov - Apr (kWh)																	(\$3.40) (\$0.08123)	(\$0.07639)	(\$0.00484)
Farm Credit				Customer Charge Energy - May - Oct (kWh)																	(\$0.51) (\$0.01218)	(\$0.01145)	(\$0.00073)
GD-1 Small General Service	457		ALL	Customer Charge Energy (kWh)	\$12.00 \$0.07023	\$0.00000	\$0.02887	\$12.00 \$0.09910	\$0.00151	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03330	\$0.03513	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$12.00 \$0.16434			
Farm Credit				Customer Charge Energy (kWh)																	(\$1.20) (\$0.01643)		
GD-2 Medium General Service	457		ALL	Customer Charge Demand (All kW)	\$12.00 \$10.00			\$12.00 \$10.00												\$12.00 \$10.00			
Farm Credit				All kWh Customer Charge Demand (All kW)	\$0.02327	\$0.00000	\$0.02852	\$0.05179	\$0.00151	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03330	0.03513	\$0.00250	\$0.00395	0.00645	\$0.00050	\$0.11703			
GD-3 Large General Service	457		ALL	Customer Charge Demand (On-Peak kVA)	\$370.00 \$10.00			\$370.00 \$10.00												\$370.00 \$10.00			
Farm Credit				Peak kWh Off Peak kWh Customer Charge Demand (On-Peak kVA)	\$0.02637 \$0.00587	\$0.00000 \$0.00000	\$0.01421	\$0.04058 \$0.02008	\$0.00078	\$0.00352	\$0.00763	\$0.00310	(\$0.00111)	\$0.02634	\$0.02833	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$0.08779 \$0.06729			
GD-4 Optional Time of Use	457		ALL	Customer Charge Demand (On-Peak kW)	\$12.00 \$4.75			\$12.00 \$4.75												\$12.00 \$4.75			
Farm Credit				Peak kWh Off Peak kWh Customer Charge Demand (On-Peak kW)	\$0.00000 \$0.00000	\$0.00000 \$0.00000	\$0.02852	\$0.02852	\$0.00151	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03330	\$0.03513	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$0.09376			
GD-5 Water Heating and/or Space Heating	457		ALL	Customer Charge Energy (kWh)	\$0.00 \$0.06132	\$0.00000	\$0.02852	\$0.00 \$0.08984	\$0.00151	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03330	\$0.03513	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$0.00 \$0.15508			
Farm Credit				Customer Charge Energy (kWh)																\$0.00			
<b>ALL GENERAL</b>					Transformer Ownership Credit of \$0.19 may apply to all kW for schedules GD-2 and GD-4. High Voltage Metering and No Transformation, 3% Discount at 4,160 Volts or Over may apply to all kW / kVA and kWh.																		
SD Street Lighting	458		ALL	Fixture Charge/Customer Charge Energy (kWh)	\$0.00000	\$0.00000	\$0.06359	\$0.06359	\$0.00292	\$0.01318	\$0.02857	\$0.00318	(\$0.00214)	\$0.05059	\$0.05163	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$0.16684			
Farm Credit				Energy (kWh)																(\$0.01668)			
SDC Street Lighting - Customer Owned	459		ALL	Customer Charge Energy (kWh)	\$0.08214	\$0.00000	\$0.06226	\$0.14440	\$0.00292	\$0.01318	\$0.02857	\$0.00318	(\$0.00214)	\$0.05059	\$0.05163	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$0.24765			
Farm Credit				Energy (kWh)																(\$0.02477)			

Informational Purposes Only  
 NBP SMAR NBP SMAR  
 Delivery Less SM (MART Fast)

Issued by: Daniel Hurstak  
 Vice President and Treasurer

Issued: January 30, 2025  
 Effective: March 1, 2025

**PART B - OUTDOOR LIGHTING DELIVERY RATES**

**Company Owned Outdoor Lighting Delivery Service - Luminaire Charges**

**M.D.P.U. No. 458**

Lamp Size Lumens	Type of Luminaire	Per Month	Per Year	Total Farm Credit Per Month
<b>Mercury Vapor**</b>				
3,500	Street and Highway Type	\$16.91	\$202.92	(\$1.69)
7,000	Street and Highway Type	\$18.75	\$225.00	(\$1.88)
20,000	Flood Light Type	\$37.69	\$452.28	(\$3.77)
3,500	Power Bracket Included	\$17.71	\$212.52	(\$1.77)
7,000	Power Bracket Included	\$19.94	\$239.28	(\$1.99)
<b>High Pressure Sodium**:</b>				
3,300	Street and Highway Type	\$14.67	\$176.04	(\$1.47)
9,500	Street and Highway Type	\$17.44	\$209.28	(\$1.74)
140,000	Street and Highway Type	\$75.90	\$910.80	(\$7.59)
50,000	Flood Light Type	\$42.94	\$515.28	(\$4.29)
<b>Light Emitting Diode (LED):</b>				
<i>Wattage Ranges</i>				
20-30	Cobra Head Type	\$9.50	\$114.00	(\$0.95)
31-40	Cobra Head Type	\$10.25	\$123.00	(\$1.03)
41-50	Cobra Head Type	\$11.00	\$132.00	(\$1.10)
51-60	Cobra Head Type	\$11.50	\$138.00	(\$1.15)
61-80	Cobra Head Type	\$16.50	\$198.00	(\$1.65)
81-110	Cobra Head Type	\$19.00	\$228.00	(\$1.90)
111-150	Cobra Head Type	\$21.00	\$252.00	(\$2.10)
40-60	Flood Light Type	\$16.50	\$198.00	(\$1.65)
61-80	Flood Light Type	\$18.00	\$216.00	(\$1.80)
81-110	Flood Light Type	\$19.00	\$228.00	(\$1.90)
110	Flood Light Type - CREE	\$25.79	\$309.48	(\$2.58)
111-150	Flood Light Type	\$24.00	\$288.00	(\$2.40)
350-390	Flood Light Type	\$30.00	\$360.00	(\$3.00)
20-30	Yard Light Type	\$10.50	\$126.00	(\$1.05)
31-40	Yard Light Type	\$11.25	\$135.00	(\$1.13)
41-50	Yard Light Type	\$12.00	\$144.00	(\$1.20)
51-60	Yard Light Type	\$12.50	\$150.00	(\$1.25)
61-80	Yard Light Type	\$17.50	\$210.00	(\$1.75)
81-110	Yard Light Type	\$20.00	\$240.00	(\$2.00)
111-150	Yard Light Type	\$22.00	\$264.00	(\$2.20)
<b>Ornamental Lighting:</b>				
3,300	Street and Highway Type	\$11.77	\$141.24	(\$1.18)
<b>Last Change - All Luminaires</b>		<b>1/1.25</b>	<b>1/1/25</b>	<b>1/1/25</b>

\* Mercury Vapor Lighting is not available for new lighting installations, effective January 1, 1991.

\*\*High Pressure Sodium Lighting is not available for new lighting installations, effective September 1, 2023.

Issued by: Daniel Hurstak  
Vice President and Treasurer

Issued: January 30, 2025  
Effective: March 1, 2025

**PART D - EV & DEMAND CHARGE ALTERNATIVE RATES**

**Electric Vehicle Rates - Delivery and Supply**

Class	M.D.P.U. No.	Blocks	Customer Charge	Base Distribution	Exogenous Cost Adjustment	Total Reconciling Adjustments	Revenue Decoupling Adjustment	Distributed Solar (SMART)	Net Metering Recovery Surcharge (NMRS)	Internal Transmission	Internal Transmission Service Cost Adjustment	External Transmission	Total Transmission	Renewable Resource	Energy Efficiency	Total Delivery	Basic Service Charge	Basic Service Costs Adder	Total Basic Service Charge	Total Delivery and Supply
<b>EV-RES</b>	460	Customer Charge Off-Peak kWh Mid-Peak kWh On-Peak kWh	\$6.39	\$0.04810 \$0.13041 \$0.20331	\$0.00000 \$0.00000 \$0.00000	\$0.05051 \$0.05051 \$0.05051	\$0.00267 \$0.00267 \$0.00267	\$0.01209 \$0.01209 \$0.01209	\$0.02621 \$0.02621 \$0.02621	\$0.00394 \$0.00394 \$0.00394	(\$0.00162) (\$0.00162) (\$0.00162)	\$0.00122 \$0.03122 \$0.16458	\$0.00354 \$0.03354 \$0.16690	\$0.00050 \$0.00050 \$0.00050	\$0.03598 \$0.03598 \$0.03598	\$6.39 \$0.17960 \$0.29191 \$0.49817	\$0.14057 \$0.15724 \$0.17916	(\$0.00957) (\$0.00957) (\$0.00957)	\$0.13100 \$0.14767 \$0.16959	\$6.39 \$0.31060 \$0.43958 \$0.66776
<b>Farm Credit</b>		Customer Charge Off-Peak kWh Mid-Peak kWh On-Peak kWh														(\$0.64) (\$0.01796) (\$0.02919) (\$0.04982)			(\$0.01310) (\$0.01477) (\$0.01696)	(\$0.64) ##### ##### #####
<i>Last Change</i>			7/1/24	12/1/24	1/1/25	1/1/25	1/1/25	1/1/25	1/1/25	6/1/14	1/1/25	1/1/25	1/1/25	1/1/03	7/1/24	1/1/25	2/1/25	2/1/25	2/1/25	2/1/25
<b>Regular General GD-2 Electric Vehicle Price Schedule A</b> 0% <= Load Factor <=5% <b>Farm Credit</b>	457	Customer Charge All kW All kWh	\$12.00	\$0.00 \$0.06054	\$0.00000	\$0.02852	\$0.00151	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03330	\$0.03513	\$0.00050	\$0.00645	\$12.00 \$0.00 \$0.15430				\$12.00 \$0.00 \$0.15430
<b>Regular General GD-2 Electric Vehicle Price Schedule B</b> 5% < Load Factor <=10% <b>Farm Credit</b>	457	Customer Charge All kW All kWh	\$12.00	\$2.50 \$0.05122	\$0.00000	\$0.02852	\$0.00151	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03330	\$0.03513	\$0.00050	\$0.00645	\$12.00 \$2.50 \$0.14498				\$12.00 \$2.50 \$0.14498
<b>Regular General GD-2 Electric Vehicle Price Schedule C</b> 10% < Load Factor <=15% <b>Farm Credit</b>	457	Customer Charge All kW All kWh	\$12.00	\$5.00 \$0.04190	\$0.00000	\$0.02852	\$0.00151	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03330	\$0.03513	\$0.00050	\$0.00645	\$12.00 \$5.00 \$0.13566				\$12.00 \$5.00 \$0.13566
<b>Regular General GD-2 Electric Vehicle Price Schedule D</b> Load Factor >15% <b>Farm Credit</b>	457	Customer Charge All kW All kWh	\$12.00	\$10.00 \$0.02327	\$0.00000	\$0.02852	\$0.00151	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03330	\$0.03513	\$0.00050	\$0.00645	\$12.00 \$10.00 \$0.11703				\$12.00 \$10.00 \$0.11703
<b>Large General GD-3 Electric Vehicle Price Schedule A</b> 0% <= Load Factor <=5% <b>Farm Credit</b>	457	Customer Charge On Peak kVA On Peak kWh Off Peak kWh	\$370.00	\$0.00 \$0.04956 \$0.02906	\$0.00000 \$0.00000	\$0.01421 \$0.01421	\$0.00078 \$0.00078	\$0.00352 \$0.00352	\$0.00763 \$0.00763	\$0.00310 \$0.00310	(\$0.00111) (\$0.00111)	\$0.02634 \$0.02634	\$0.02833 \$0.02833	\$0.00050 \$0.00050	\$0.00645 \$0.00645	\$370.00 \$0.00 \$0.11098 \$0.09048 (\$37.00) \$0.00 (\$0.01110) (\$0.00905)				\$370.00 \$0.00 \$0.11098 \$0.09048 (\$37.00) \$0.00 (\$0.01110) (\$0.00905)
<b>Large General GD-3 Electric Vehicle Price Schedule B</b> 5% < Load Factor <=10% <b>Farm Credit</b>	457	Customer Charge On Peak kVA On Peak kWh Off Peak kWh	\$370.00	\$2.50 \$0.04376 \$0.02326	\$0.00000 \$0.00000	\$0.01421 \$0.01421	\$0.00078 \$0.00078	\$0.00352 \$0.00352	\$0.00763 \$0.00763	\$0.00310 \$0.00310	(\$0.00111) (\$0.00111)	\$0.02634 \$0.02634	\$0.02833 \$0.02833	\$0.00050 \$0.00050	\$0.00645 \$0.00645	\$370.00 \$2.50 \$0.10518 \$0.08468 (\$37.00) (\$0.25) (\$0.01052) (\$0.00847)				\$370.00 \$2.50 \$0.10518 \$0.08468 (\$37.00) (\$0.25) (\$0.01052) (\$0.00847)
<b>Large General GD-3 Electric Vehicle Price Schedule C</b> 10% < Load Factor <=15% <b>Farm Credit</b>	457	Customer Charge On Peak kVA On Peak kWh Off Peak kWh	\$370.00	\$5.00 \$0.03796 \$0.01746	\$0.00000 \$0.00000	\$0.01421 \$0.01421	\$0.00078 \$0.00078	\$0.00352 \$0.00352	\$0.00763 \$0.00763	\$0.00310 \$0.00310	(\$0.00111) (\$0.00111)	\$0.02634 \$0.02634	\$0.02833 \$0.02833	\$0.00050 \$0.00050	\$0.00645 \$0.00645	\$370.00 \$5.00 \$0.09938 \$0.07888 (\$37.00) (\$0.50) (\$0.00994) (\$0.00789)				\$370.00 \$5.00 \$0.09938 \$0.07888 (\$37.00) (\$0.50) (\$0.00994) (\$0.00789)
<b>Large General GD-3 Electric Vehicle Price Schedule D</b> Load Factor >15% <b>Farm Credit</b>	457	Customer Charge On Peak kVA On Peak kWh Off Peak kWh	\$370.00	\$10.00 \$0.02637 \$0.00587	\$0.00000 \$0.00000	\$0.01421 \$0.01421	\$0.00078 \$0.00078	\$0.00352 \$0.00352	\$0.00763 \$0.00763	\$0.00310 \$0.00310	(\$0.00111) (\$0.00111)	\$0.02634 \$0.02634	\$0.02833 \$0.02833	\$0.00050 \$0.00050	\$0.00645 \$0.00645	\$370.00 \$10.00 \$0.08779 \$0.06729 (\$37.00) (\$1.00) (\$0.00878) (\$0.00673)				\$370.00 \$10.00 \$0.08779 \$0.06729 (\$37.00) (\$1.00) (\$0.00878) (\$0.00673)
<b>GD-2, GD-3 Last Change</b>			7/1/24	7/1/24	1/1/25	1/1/25	1/1/25	1/1/25	1/1/25	6/1/14	1/1/25	1/1/25	1/1/25	1/1/03	7/1/24	1/1/25				
<b>ALL GENERAL</b>		Transformer Ownership Credit of \$0.19 may apply to all kW for schedule GD-2, High Voltage Metering and No Transformation, 3% Discount at 4,160 Volts or Over may apply to all kW / kVA and kWh.																		
<b>DEFINITIONS</b>	EV-RES:	Off-Peak kWh: Monday - Friday 8 P.M. - 6 A.M. and All Day Weekends and Weekday Holidays Mid-Peak kWh: Monday - Friday 6 A.M. - 3 P.M., excluding Weekday Holidays On-Peak kWh: Monday - Friday 3 P.M. - 8 P.M., excluding Weekday Holidays																		

Issued by: Daniel Hurstak  
Vice President and Treasurer

Issued: January 30, 2025  
Effective: March 1, 2025



**PART B - OUTDOOR LIGHTING DELIVERY RATES**

**Company Owned Outdoor Lighting Delivery Service - Luminaire Charges**

**M.D.P.U. No. 458**

Lamp Size Lumens	Type of Luminaire	Per Month	Per Year	Total Farm Credit Per Month
<b>Mercury Vapor*:</b>				
3,500	Street and Highway Type	\$16.91	\$202.92	(\$1.69)
7,000	Street and Highway Type	\$18.75	\$225.00	(\$1.88)
20,000	Street and Highway Type	\$34.08	\$408.96	(\$3.41)
60,000	Street and Highway Type	\$65.17	\$782.04	(\$6.52)
20,000	Flood Light Type	\$37.69	\$452.28	(\$3.77)
3,500	Power Bracket Included	\$17.71	\$212.52	(\$1.77)
7,000	Power Bracket Included	\$19.94	\$239.28	(\$1.99)
<b>High Pressure Sodium**:</b>				
3,300	Street and Highway Type	\$14.67	\$176.04	(\$1.47)
9,500	Street and Highway Type	\$17.44	\$209.28	(\$1.74)
20,000	Street and Highway Type	\$26.01	\$312.12	(\$2.60)
50,000	Street and Highway Type	\$36.99	\$443.88	(\$3.70)
140,000	Street and Highway Type	\$75.90	\$910.80	(\$7.59)
50,000	Flood Light Type	\$42.94	\$515.28	(\$4.29)
<b>Light Emitting Diode (LED):</b>				
<i>Wattage Ranges</i>				
20-30	Cobra Head Type	\$9.50	\$114.00	(\$0.95)
31-40	Cobra Head Type	\$10.25	\$123.00	(\$1.03)
41-50	Cobra Head Type	\$11.00	\$132.00	(\$1.10)
51-60	Cobra Head Type	\$11.50	\$138.00	(\$1.15)
61-80	Cobra Head Type	\$16.50	\$198.00	(\$1.65)
81-110	Cobra Head Type	\$19.00	\$228.00	(\$1.90)
111-150	Cobra Head Type	\$21.00	\$252.00	(\$2.10)
40-60	Flood Light Type	\$16.50	\$198.00	(\$1.65)
61-80	Flood Light Type	\$18.00	\$216.00	(\$1.80)
81-110	Flood Light Type	\$19.00	\$228.00	(\$1.90)
110	Flood Light Type - CREE	\$25.79	\$309.48	(\$2.58)
111-150	Flood Light Type	\$24.00	\$288.00	(\$2.40)
350-390	Flood Light Type	\$30.00	\$360.00	(\$3.00)
20-30	Yard Light Type	\$10.50	\$126.00	(\$1.05)
31-40	Yard Light Type	\$11.25	\$135.00	(\$1.13)
41-50	Yard Light Type	\$12.00	\$144.00	(\$1.20)
51-60	Yard Light Type	\$12.50	\$150.00	(\$1.25)
61-80	Yard Light Type	\$17.50	\$210.00	(\$1.75)
81-110	Yard Light Type	\$20.00	\$240.00	(\$2.00)
111-150	Yard Light Type	\$22.00	\$264.00	(\$2.20)
<b>Ornamental Lighting:</b>				
3,300	Street and Highway Type	\$11.77	\$141.24	(\$1.18)
<b>Last Change - All Luminaires</b>		<b>1/1.25</b>	<b>1/1.25</b>	<b>1/1.25</b>

\* Mercury Vapor Lighting is not available for new lighting installations, effective January 1, 1991.

\*\*High Pressure Sodium Lighting is not available for new lighting installations, effective September 1, 2023.

Issued by: Daniel Hurstak

Vice President and Treasurer

Issued: March 10, 2025

Effective: April 1, 2025

**PART D - EV & DEMAND CHARGE ALTERNATIVE RATES**

**Electric Vehicle Rates - Delivery and Supply**

																	TOTAL			
Class	M.D.P.U. No.	Blocks	Customer Charge	Base Distribution	Exogenous Cost Adjustment	Total Reconciling Adjustments	Revenue Decoupling Adjustment	Distributed Solar (SMART)	Net Metering Recovery Surcharge (NMRS)	Internal Transmission	Internal Transmission Service Cost Adjustment	External Transmission	Total Transmission	Renewable Resource	Energy Efficiency	Total Delivery	Basic Service Charge	Basic Service Costs Adder	Total Basic Service Charge	Total Delivery and Supply
<b>EV-RES</b>		Customer Charge	\$6.39													\$6.39				\$6.39
	460	Off-Peak kWh		\$0.04810	\$0.00000	\$0.05051	\$0.00267	\$0.01209	\$0.02621	\$0.00394	(\$0.00162)	\$0.00122	\$0.00354	\$0.00050	\$0.03598	\$0.17960	\$0.14057	(\$0.00957)	\$0.13100	\$0.31060
		Mid-Peak kWh		\$0.13041	\$0.00000	\$0.05051	\$0.00267	\$0.01209	\$0.02621	\$0.00394	(\$0.00162)	\$0.03122	\$0.03354	\$0.00050	\$0.03598	\$0.29191	\$0.15724	(\$0.00957)	\$0.14767	\$0.43958
		On-Peak kWh		\$0.20331	\$0.00000	\$0.05051	\$0.00267	\$0.01209	\$0.02621	\$0.00394	(\$0.00162)	\$0.16458	\$0.16690	\$0.00050	\$0.03598	\$0.49817	\$0.17916	(\$0.00957)	\$0.16959	\$0.66776
<b>Farm Credit</b>		Customer Charge														(\$0.64)				(\$0.64)
		Off-Peak kWh														(\$0.01796)			(\$0.01310)	(\$0.01796)
		Mid-Peak kWh														(\$0.02919)			(\$0.01477)	(\$0.02919)
		On-Peak kWh														(\$0.04982)			(\$0.01696)	(\$0.04982)
<i>Last Change</i>			7/1/24	12/1/24	1/1/25	1/1/25	1/1/25	1/1/25	1/1/25	6/1/14	1/1/25	1/1/25	1/1/25	1/1/03	7/1/24	1/1/25	2/1/25	2/1/25	2/1/25	2/1/25
<b>Regular General</b>		Customer Charge	\$12.00													\$12.00				\$12.00
<b>GD-2 Electric Vehicle Price Schedule A</b>	457	All kW		\$0.00												\$0.00				\$0.00
		All kWh		\$0.06054	\$0.00000	\$0.02852	\$0.00151	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03330	\$0.03513	\$0.00050	\$0.00645	\$0.15430				\$0.15430
0% <= Load Factor <=5%		Customer Charge														(\$1.20)				(\$1.20)
<b>Farm Credit</b>		All kW														\$0.00				\$0.00
		All kWh														(\$0.01543)				(\$0.01543)
<b>Regular General</b>		Customer Charge	\$12.00													\$12.00				\$12.00
<b>GD-2 Electric Vehicle Price Schedule B</b>	457	All kW		\$2.50												\$2.50				\$2.50
		All kWh		\$0.05122	\$0.00000	\$0.02852	\$0.00151	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03330	\$0.03513	\$0.00050	\$0.00645	\$0.14498				\$0.14498
5% < Load Factor <=10%		Customer Charge														(\$1.20)				(\$1.20)
<b>Farm Credit</b>		All kW														(\$0.25)				(\$0.25)
		All kWh														(\$0.01450)				(\$0.01450)
<b>Regular General</b>		Customer Charge	\$12.00													\$12.00				\$12.00
<b>GD-2 Electric Vehicle Price Schedule C</b>	457	All kW		\$5.00												\$5.00				\$5.00
		All kWh		\$0.04190	\$0.00000	\$0.02852	\$0.00151	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03330	\$0.03513	\$0.00050	\$0.00645	\$0.13566				\$0.13566
10% < Load Factor <=15%		Customer Charge														(\$1.20)				(\$1.20)
<b>Farm Credit</b>		All kW														(\$0.50)				(\$0.50)
		All kWh														(\$0.01357)				(\$0.01357)
<b>Regular General</b>		Customer Charge	\$12.00													\$12.00				\$12.00
<b>GD-2 Electric Vehicle Price Schedule D</b>	457	All kW		\$10.00												\$10.00				\$10.00
		All kWh		\$0.02327	\$0.00000	\$0.02852	\$0.00151	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03330	\$0.03513	\$0.00050	\$0.00645	\$0.11703				\$0.11703
Load Factor >15%		Customer Charge														(\$1.20)				(\$1.20)
<b>Farm Credit</b>		All kW														(\$1.00)				(\$1.00)
		All kWh														(\$0.01170)				(\$0.01170)
<b>Large General</b>		Customer Charge	\$370.00													\$370.00				\$370.00
<b>GD-3 Electric Vehicle Price Schedule A</b>	457	On Peak kVA		\$0.00												\$0.00				\$0.00
		On Peak kWh		\$0.04956	\$0.00000	\$0.01421	\$0.00078	\$0.00352	\$0.00763	\$0.00310	(\$0.00111)	\$0.02634	\$0.02833	\$0.00050	\$0.00645	\$0.11098				\$0.11098
		Off Peak kWh		\$0.02906	\$0.00000	\$0.01421	\$0.00078	\$0.00352	\$0.00763	\$0.00310	(\$0.00111)	\$0.02634	\$0.02833	\$0.00050	\$0.00645	\$0.09048				\$0.09048
0% <= Load Factor <=5%		Customer Charge														(\$37.00)				(\$37.00)
<b>Farm Credit</b>		On Peak kVA														\$0.00				\$0.00
		On Peak kWh														(\$0.01110)				(\$0.01110)
		Off Peak kWh														(\$0.00905)				(\$0.00905)
<b>Large General</b>		Customer Charge	\$370.00													\$370.00				\$370.00
<b>GD-3 Electric Vehicle Price Schedule B</b>	457	On Peak kVA		\$2.50												\$2.50				\$2.50
		On Peak kWh		\$0.04376	\$0.00000	\$0.01421	\$0.00078	\$0.00352	\$0.00763	\$0.00310	(\$0.00111)	\$0.02634	\$0.02833	\$0.00050	\$0.00645	\$0.10518				\$0.10518
		Off Peak kWh		\$0.02326	\$0.00000	\$0.01421	\$0.00078	\$0.00352	\$0.00763	\$0.00310	(\$0.00111)	\$0.02634	\$0.02833	\$0.00050	\$0.00645	\$0.08468				\$0.08468
5% < Load Factor <=10%		Customer Charge														(\$37.00)				(\$37.00)
<b>Farm Credit</b>		On Peak kVA														(\$0.25)				(\$0.25)
		On Peak kWh														(\$0.01052)				(\$0.01052)
		Off Peak kWh														(\$0.00847)				(\$0.00847)
<b>Large General</b>		Customer Charge	\$370.00													\$370.00				\$370.00
<b>GD-3 Electric Vehicle Price Schedule C</b>	457	On Peak kVA		\$5.00												\$5.00				\$5.00
		On Peak kWh		\$0.03796	\$0.00000	\$0.01421	\$0.00078	\$0.00352	\$0.00763	\$0.00310	(\$0.00111)	\$0.02634	\$0.02833	\$0.00050	\$0.00645	\$0.09938				\$0.09938
		Off Peak kWh		\$0.01746	\$0.00000	\$0.01421	\$0.00078	\$0.00352	\$0.00763	\$0.00310	(\$0.00111)	\$0.02634	\$0.02833	\$0.00050	\$0.00645	\$0.07888				\$0.07888
10% < Load Factor <=15%		Customer Charge														(\$37.00)				(\$37.00)
<b>Farm Credit</b>		On Peak kVA														(\$0.50)				(\$0.50)
		On Peak kWh														(\$0.00994)				(\$0.00994)
		Off Peak kWh														(\$0.00789)				(\$0.00789)
<b>Large General</b>		Customer Charge	\$370.00													\$370.00				\$370.00
<b>GD-3 Electric Vehicle Price Schedule D</b>	457	On Peak kVA		\$10.00												\$10.00				\$10.00
		On Peak kWh		\$0.02637	\$0.00000	\$0.01421	\$0.00078	\$0.00352	\$0.00763	\$0.00310	(\$0.00111)	\$0.02634	\$0.02833	\$0.00050	\$0.00645	\$0.08779				\$0.08779
		Off Peak kWh		\$0.00587	\$0.00000	\$0.01421	\$0.00078	\$0.00352	\$0.00763	\$0.00310	(\$0.00111)	\$0.02634	\$0.02833	\$0.00050	\$0.00645	\$0.06729				\$0.06729
Load Factor >15%		Customer Charge														(\$37.00)				(\$37.00)
<b>Farm Credit</b>		On Peak kVA														(\$1.00)				(\$1.00)
		On Peak kWh														(\$0.00878)				(\$0.00878)
		Off Peak kWh														(\$0.00673)				(\$0.00673)
<i>GD-2, GD-3 Last Change</i>			7/1/24	7/1/24	1/1/25	1/1/25	1/1/25	1/1/25	1/1/25	6/1/14	1/1/25	1/1/25	1/1/25	1/1/03	7/1/24	1/1/25				

Transformer Ownership Credit of \$0.19 may apply to all kW for schedule GD-2.  
High Voltage Metering and No Transformation, 3% Discount at 4,160 Volts or Over may apply to all kW / kVA and kWh.

**DEFINITIONS**  
EV-RES: Off-Peak kWh: Monday - Friday 8 P.M. - 6 A.M. and All Day Weekends and Weekday Holidays  
Mid-Peak kWh: Monday - Friday 6 A.M. - 3 P.M., excluding Weekday Holidays  
On-Peak kWh: Monday - Friday 3 P.M. - 8 P.M., excluding Weekday Holidays

Issued by: Daniel Hurstak  
Vice President and Treasurer

Issued: March 10, 2025  
Effective: April 1, 2025

**PART A - TOTAL DELIVERY RATES**  
**(1) Reconciling Rates = Sum of Part B Rates**

Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Distribution Charges				Revenue Decoupling	Distributed Solar (SMART)	Net Metering Recovery Surcharge (NMRS)	Transmission Charges				Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery
					Base Distribution	Exogenous Cost Adjust	Reconciling Rate Adjust (1)	Total Distribution				Internal Transmission	ITSCA	External Transmission	Total Transmission	System Benefits	Recon. Factor	Total EEC		
					MDPU No. 461	MDPU No. 461	MDPU No. 461	MDPU No. 461				MDPU No. 464	MDPU No. 465	MDPU No. 464	MDPU No. 304	MDPU No. 305	MDPU No. 436	MDTE No. 37		
<i>Last change</i>					1/1/25	1/1/25	1/1/25	1/1/25	1/1/25	1/1/25	6/1/14	1/1/25	1/1/25	1/1/25	1/1/02	7/1/24	7/1/24	1/1/03	4/1/25	
RD-1 Residential	455		ALL	Customer Charge Energy (kWh)	\$8.50 \$0.09621	\$0.00000	\$0.05051	\$8.50 \$0.14672	\$0.00267	\$0.01209	\$0.02621	\$0.00394	(\$0.00162)	\$0.03844	\$0.04076	\$0.00250	\$0.03348	\$0.03598	\$0.00050	\$8.50 \$0.26493
Farm Credit				Customer Charge Energy (kWh)																(\$0.85) (\$0.02649)
RD-2 Residential Assistance	456		ALL	Customer Charge Energy (kWh)	\$8.50 \$0.09621	\$0.00000	\$0.05051	\$8.50 \$0.14672	\$0.00267	\$0.01209	\$0.02621	\$0.00394	(\$0.00162)	\$0.03844	\$0.04076	\$0.00250	\$0.03348	\$0.03598	\$0.00050	\$8.50 \$0.26493
40.0% Low Income Discount				Customer Charge Energy (kWh)																(\$3.40) (\$0.10597)
Farm Credit				Customer Charge Energy (kWh)																(\$0.51) (\$0.01590)
HP-RES Residential	466		ALL	Customer Charge Energy - Nov - Apr (kWh)	\$8.50 \$0.03435	\$0.00000	\$0.05051	\$8.50 \$0.08486	\$0.00267	\$0.01209	\$0.02621	\$0.00394	(\$0.00162)	\$0.03844	\$0.04076	\$0.00250	\$0.03348	\$0.03598	\$0.00050	\$8.50 \$0.20307
Farm Credit				Customer Charge Energy - May - Oct (kWh)	\$0.09621	\$0.00000	\$0.05051	\$0.14672	\$0.00267	\$0.01209	\$0.02621	\$0.00394	(\$0.00162)	\$0.03844	\$0.04076	\$0.00250	\$0.03348	\$0.03598	\$0.00050	\$0.26493 (\$0.85) (\$0.02031) (\$0.02649)
HP-RES LI Residential Assistance	467		ALL	Customer Charge Energy - Nov - Apr (kWh)	\$8.50 \$0.03435	\$0.00000	\$0.05051	\$8.50 \$0.08486	\$0.00267	\$0.01209	\$0.02621	\$0.00394	(\$0.00162)	\$0.03844	\$0.04076	\$0.00250	\$0.03348	\$0.03598	\$0.00050	\$8.50 \$0.20307
Farm Credit				Customer Charge Energy - May - Oct (kWh)	\$0.09621	\$0.00000	\$0.05051	\$0.14672	\$0.00267	\$0.01209	\$0.02621	\$0.00394	(\$0.00162)	\$0.03844	\$0.04076	\$0.00250	\$0.03348	\$0.03598	\$0.00050	\$0.26493 (\$3.40) (\$0.08123) (\$0.10597) (\$0.51) (\$0.01218) (\$0.01590)
GD-1 Small General Service	457		ALL	Customer Charge Energy (kWh)	\$12.00 \$0.07023	\$0.00000	\$0.02887	\$12.00 \$0.09910	\$0.00151	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03330	\$0.03513	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$12.00 \$0.16434
Farm Credit				Customer Charge Energy (kWh)																(\$1.20) (\$0.01643)
GD-2 Medium General Service	457		ALL	Customer Charge Demand (All kW)	\$12.00 \$10.00	\$0.00000	\$0.02852	\$12.00 \$10.00	\$0.00151	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03330	0.03513	\$0.00250	\$0.00395	0.00645	\$0.00050	\$12.00 \$10.00
Farm Credit				Customer Charge Demand (All kW)	\$0.02327	\$0.00000	\$0.02852	\$0.05179	\$0.00151	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03330	0.03513	\$0.00250	\$0.00395	0.00645	\$0.00050	\$0.11703 (\$1.20) (\$0.01170)
GD-3 Large General Service	457		ALL	Customer Charge Demand (On-Peak kVA)	\$370.00 \$10.00	\$0.00000	\$0.01421	\$370.00 \$10.00	\$0.00078	\$0.00352	\$0.00763	\$0.00310	(\$0.00111)	\$0.02634	\$0.02833	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$370.00 \$10.00
Farm Credit				Customer Charge Demand (On-Peak kVA)	\$0.02637 \$0.00587	\$0.00000	\$0.01421	\$0.04058 \$0.02008	\$0.00078	\$0.00352	\$0.00763	\$0.00310	(\$0.00111)	\$0.02634	\$0.02833	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$0.8779 \$0.06729 (\$37.00) (\$1.00) (\$0.00878) (\$0.00673)
GD-4 Optional Time of Use	457		ALL	Customer Charge Demand (On-Peak kW)	\$12.00 \$4.75	\$0.00000	\$0.02852	\$12.00 \$4.75	\$0.00151	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03330	\$0.03513	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$12.00 \$4.75
Farm Credit				Customer Charge Demand (On-Peak kW)	\$0.00000 \$0.00000	\$0.00000	\$0.02852	\$0.02852	\$0.00151	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03330	\$0.03513	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$0.9376 \$0.9376 (\$1.20) (\$0.48) (\$0.00938) (\$0.00938)
GD-5 Water Heating and/or Space Heating	457		ALL	Customer Charge Energy (kWh)	\$0.00 \$0.06132	\$0.00000	\$0.02852	\$0.00 \$0.08984	\$0.00151	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03330	\$0.03513	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$0.00 \$0.15508
Farm Credit				Customer Charge Energy (kWh)																\$0.00 (\$0.01551)
<b>ALL GENERAL</b>					Transformer Ownership Credit of \$0.19 may apply to all kW for schedules GD-2 and GD-4. High Voltage Metering and No Transformation, 3% Discount at 4,160 Volts or Over may apply to all kW / kVA and kWh.															
SD Street Lighting	458		ALL	Fixture Charge/Customer Charge Energy (kWh)	\$0.00000	\$0.00000	\$0.06359	\$0.06359	\$0.00292	\$0.01318	\$0.02857	\$0.00318	(\$0.00214)	\$0.05059	\$0.05163	\$0.00250	\$0.00395	\$0.00645	\$0.00050	Per Rate Schedule
Farm Credit				Energy (kWh)																(\$0.1668)
SDC Street Lighting - Customer Owned	459		ALL	Energy (kWh)	\$0.08214	\$0.00000	\$0.06226	\$0.14440	\$0.00292	\$0.01318	\$0.02857	\$0.00318	(\$0.00214)	\$0.05059	\$0.05163	\$0.00250	\$0.00395	\$0.00645	\$0.00050	Per Rate Schedule
Farm Credit				Energy (kWh)																(\$0.02477)

Issued by: Daniel Hurstak  
Vice President and Treasurer

Issued: April 1, 2025  
Effective: May 1, 2025

**PART B - OUTDOOR LIGHTING DELIVERY RATES**  
**Company Owned Outdoor Lighting Delivery Service - Luminaire Charges**  
**M.D.P.U. No. 458**

Lamp Size Lumens	Type of Luminaire	Per Month	Per Year	Total
				Farm Credit Per Month
<b>Mercury Vapor*:</b>				
3,500	Street and Highway Type	\$16.91	\$202.92	(\$1.69)
7,000	Street and Highway Type	\$18.75	\$225.00	(\$1.88)
20,000	Street and Highway Type	\$34.08	\$408.96	(\$3.41)
60,000	Street and Highway Type	\$65.17	\$782.04	(\$6.52)
20,000	Flood Light Type	\$37.69	\$452.28	(\$3.77)
3,500	Power Bracket Included	\$17.71	\$212.52	(\$1.77)
7,000	Power Bracket Included	\$19.94	\$239.28	(\$1.99)
<b>High Pressure Sodium**:</b>				
3,300	Street and Highway Type	\$14.67	\$176.04	(\$1.47)
9,500	Street and Highway Type	\$17.44	\$209.28	(\$1.74)
20,000	Street and Highway Type	\$26.01	\$312.12	(\$2.60)
50,000	Street and Highway Type	\$36.99	\$443.88	(\$3.70)
140,000	Street and Highway Type	\$75.90	\$910.80	(\$7.59)
50,000	Flood Light Type	\$42.94	\$515.28	(\$4.29)
<b>Light Emitting Diode (LED):</b>				
<i>Wattage Ranges</i>				
20-30	Cobra Head Type	\$9.50	\$114.00	(\$0.95)
31-40	Cobra Head Type	\$10.25	\$123.00	(\$1.03)
41-50	Cobra Head Type	\$11.00	\$132.00	(\$1.10)
51-60	Cobra Head Type	\$11.50	\$138.00	(\$1.15)
61-80	Cobra Head Type	\$16.50	\$198.00	(\$1.65)
81-110	Cobra Head Type	\$19.00	\$228.00	(\$1.90)
111-150	Cobra Head Type	\$21.00	\$252.00	(\$2.10)
40-60	Flood Light Type	\$16.50	\$198.00	(\$1.65)
61-80	Flood Light Type	\$18.00	\$216.00	(\$1.80)
81-110	Flood Light Type	\$19.00	\$228.00	(\$1.90)
110	Flood Light Type - CREE	\$25.79	\$309.48	(\$2.58)
111-150	Flood Light Type	\$24.00	\$288.00	(\$2.40)
350-390	Flood Light Type	\$30.00	\$360.00	(\$3.00)
20-30	Yard Light Type	\$10.50	\$126.00	(\$1.05)
31-40	Yard Light Type	\$11.25	\$135.00	(\$1.13)
41-50	Yard Light Type	\$12.00	\$144.00	(\$1.20)
51-60	Yard Light Type	\$12.50	\$150.00	(\$1.25)
61-80	Yard Light Type	\$17.50	\$210.00	(\$1.75)
81-110	Yard Light Type	\$20.00	\$240.00	(\$2.00)
111-150	Yard Light Type	\$22.00	\$264.00	(\$2.20)
<b>Ornamental Lighting:</b>				
3,300	Street and Highway Type	\$11.77	\$141.24	(\$1.18)
<b>Last Change - All Luminaires</b>		<b>1/1.25</b>	<b>1/1/25</b>	<b>1/1/25</b>

\* Mercury Vapor Lighting is not available for new lighting installations, effective January 1, 1991.  
 \*\*High Pressure Sodium Lighting is not available for new lighting installations, effective September 1, 2023.

Issued by: Daniel Hurstak  
 Vice President and Treasurer

Issued: April 1, 2025  
 Effective: May 1, 2025

**PART D - EV & DEMAND CHARGE ALTERNATIVE RATES**

**Electric Vehicle Rates - Delivery and Supply**

																	TOTAL			
																	Basic	Basic Service	Total Basic	Total
Class	M.D.P.U. No.	Blocks	Customer Charge	Base Distribution	Exogenous Cost Adjustment	Total Reconciling Adjustments	Revenue Decoupling Adjustment	Distributed (SMART)	Net Metering Recovery (NMRS)	Internal Transmission	Internal Service Cost Adjustment	External Transmission	Total Transmission	Renewable Resource	Energy Efficiency	Total Delivery	Service Charge	Costs Adder	Service Charge	Delivery and Supply
<b>EV-RES</b>		Customer Charge	\$6.39													\$6.39				\$6.39
	460	Off-Peak kWh		\$0.04810	\$0.00000	\$0.05051	\$0.00267	\$0.01209	\$0.02621	\$0.00394	(\$0.00162)	\$0.00122	\$0.00354	\$0.00050	\$0.03598	\$0.17960	\$0.14057	(\$0.00957)	\$0.13100	\$0.31060
		Mid-Peak kWh		\$0.13041	\$0.00000	\$0.05051	\$0.00267	\$0.01209	\$0.02621	\$0.00394	(\$0.00162)	\$0.03122	\$0.03354	\$0.00050	\$0.03598	\$0.29191	\$0.15724	(\$0.00957)	\$0.14767	\$0.43958
		On-Peak kWh		\$0.20331	\$0.00000	\$0.05051	\$0.00267	\$0.01209	\$0.02621	\$0.00394	(\$0.00162)	\$0.16458	\$0.16690	\$0.00050	\$0.03598	\$0.49817	\$0.17916	(\$0.00957)	\$0.16959	\$0.66776
<b>Farm Credit</b>		Customer Charge														(\$0.64)				(\$0.64)
		Off-Peak kWh														(\$0.01796)			(\$0.01310)	(\$0.03106)
		Mid-Peak kWh														(\$0.02919)			(\$0.01477)	(\$0.04396)
		On-Peak kWh														(\$0.04982)			(\$0.01696)	(\$0.06678)
<b>Last Change</b>			7/1/24	12/1/24	1/1/25	1/1/25	1/1/25	1/1/25	1/1/25	6/1/14	1/1/25	1/1/25	1/1/25	1/1/03	7/1/24	1/1/25	2/1/25	2/1/25	2/1/25	2/1/25
<b>Regular General GD-2 Electric Vehicle Price Schedule A</b>	457	Customer Charge	\$12.00													\$12.00				\$12.00
		All kW		\$0.00												\$0.00				\$0.00
		All kWh		\$0.06054	\$0.00000	\$0.02852	\$0.00151	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03330	\$0.03513	\$0.00050	\$0.00645	\$0.15430				\$0.15430
<b>Farm Credit</b>		Customer Charge														(\$1.20)				(\$1.20)
		All kW														\$0.00				\$0.00
		All kWh														(\$0.01543)				(\$0.01543)
<b>Regular General GD-2 Electric Vehicle Price Schedule B</b>	457	Customer Charge	\$12.00													\$12.00				\$12.00
		All kW		\$2.50												\$2.50				\$2.50
		All kWh		\$0.05122	\$0.00000	\$0.02852	\$0.00151	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03330	\$0.03513	\$0.00050	\$0.00645	\$0.14498				\$0.14498
<b>Farm Credit</b>		Customer Charge														(\$1.20)				(\$1.20)
		All kW														(\$0.25)				(\$0.25)
		All kWh														(\$0.01450)				(\$0.01450)
<b>Regular General GD-2 Electric Vehicle Price Schedule C</b>	457	Customer Charge	\$12.00													\$12.00				\$12.00
		All kW		\$5.00												\$5.00				\$5.00
		All kWh		\$0.04190	\$0.00000	\$0.02852	\$0.00151	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03330	\$0.03513	\$0.00050	\$0.00645	\$0.13566				\$0.13566
<b>Farm Credit</b>		Customer Charge														(\$1.20)				(\$1.20)
		All kW														(\$0.50)				(\$0.50)
		All kWh														(\$0.01357)				(\$0.01357)
<b>Regular General GD-2 Electric Vehicle Price Schedule D</b>	457	Customer Charge	\$12.00													\$12.00				\$12.00
		All kW		\$10.00												\$10.00				\$10.00
		All kWh		\$0.02327	\$0.00000	\$0.02852	\$0.00151	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03330	\$0.03513	\$0.00050	\$0.00645	\$0.11703				\$0.11703
<b>Farm Credit</b>		Customer Charge														(\$1.20)				(\$1.20)
		All kW														(\$1.00)				(\$1.00)
		All kWh														(\$0.01170)				(\$0.01170)
<b>Large General GD-3 Electric Vehicle Price Schedule A</b>	457	Customer Charge	\$370.00													\$370.00				\$370.00
		On Peak kVA		\$0.00												\$0.00				\$0.00
		On Peak kWh		\$0.04956	\$0.00000	\$0.01421	\$0.00078	\$0.00352	\$0.00763	\$0.00310	(\$0.00111)	\$0.02634	\$0.02833	\$0.00050	\$0.00645	\$0.11098				\$0.11098
		Off Peak kWh		\$0.02906	\$0.00000	\$0.01421	\$0.00078	\$0.00352	\$0.00763	\$0.00310	(\$0.00111)	\$0.02634	\$0.02833	\$0.00050	\$0.00645	\$0.09048				\$0.09048
<b>Farm Credit</b>		Customer Charge														(\$37.00)				(\$37.00)
		On Peak kVA														\$0.00				\$0.00
		On Peak kWh														(\$0.01110)				(\$0.01110)
		Off Peak kWh														(\$0.00905)				(\$0.00905)
<b>Large General GD-3 Electric Vehicle Price Schedule B</b>	457	Customer Charge	\$370.00													\$370.00				\$370.00
		On Peak kVA		\$2.50												\$2.50				\$2.50
		On Peak kWh		\$0.04376	\$0.00000	\$0.01421	\$0.00078	\$0.00352	\$0.00763	\$0.00310	(\$0.00111)	\$0.02634	\$0.02833	\$0.00050	\$0.00645	\$0.10518				\$0.10518
		Off Peak kWh		\$0.02326	\$0.00000	\$0.01421	\$0.00078	\$0.00352	\$0.00763	\$0.00310	(\$0.00111)	\$0.02634	\$0.02833	\$0.00050	\$0.00645	\$0.08468				\$0.08468
<b>Farm Credit</b>		Customer Charge														(\$37.00)				(\$37.00)
		On Peak kVA														(\$0.25)				(\$0.25)
		On Peak kWh														(\$0.01052)				(\$0.01052)
		Off Peak kWh														(\$0.00847)				(\$0.00847)
<b>Large General GD-3 Electric Vehicle Price Schedule C</b>	457	Customer Charge	\$370.00													\$370.00				\$370.00
		On Peak kVA		\$5.00												\$5.00				\$5.00
		On Peak kWh		\$0.03796	\$0.00000	\$0.01421	\$0.00078	\$0.00352	\$0.00763	\$0.00310	(\$0.00111)	\$0.02634	\$0.02833	\$0.00050	\$0.00645	\$0.09938				\$0.09938
		Off Peak kWh		\$0.01746	\$0.00000	\$0.01421	\$0.00078	\$0.00352	\$0.00763	\$0.00310	(\$0.00111)	\$0.02634	\$0.02833	\$0.00050	\$0.00645	\$0.07888				\$0.07888
<b>Farm Credit</b>		Customer Charge														(\$37.00)				(\$37.00)
		On Peak kVA														(\$0.50)				(\$0.50)
		On Peak kWh														(\$0.00994)				(\$0.00994)
		Off Peak kWh														(\$0.00789)				(\$0.00789)
<b>Large General GD-3 Electric Vehicle Price Schedule D</b>	457	Customer Charge	\$370.00													\$370.00				\$370.00
		On Peak kVA		\$10.00												\$10.00				\$10.00
		On Peak kWh		\$0.02637	\$0.00000	\$0.01421	\$0.00078	\$0.00352	\$0.00763	\$0.00310	(\$0.00111)	\$0.02634	\$0.02833	\$0.00050	\$0.00645	\$0.08779				\$0.08779
		Off Peak kWh		\$0.00587	\$0.00000	\$0.01421	\$0.00078	\$0.00352	\$0.00763	\$0.00310	(\$0.00111)	\$0.02634	\$0.02833	\$0.00050	\$0.00645	\$0.06729				\$0.06729
<b>Farm Credit</b>		Customer Charge														(\$37.00)				(\$37.00)
		On Peak kVA														(\$1.00)				(\$1.00)
		On Peak kWh														(\$0.00878)				(\$0.00878)
		Off Peak kWh														(\$0.00673)				(\$0.00673)
<b>GD-2, GD-3 Last Change</b>			7/1/24	7/1/24	1/1/25	1/1/25	1/1/25	1/1/25	1/1/25	6/1/14	1/1/25	1/1/25	1/1/25	1/1/03	7/1/24	1/1/25				

**ALL GENERAL** Transformer Ownership Credit of \$0.19 may apply to all kW for schedule GD-2.  
High Voltage Metering and No Transformation, 3% Discount at 4, 160 Volts or Over may apply to all kW / kVA and kWh.  
**EV-RES:** Off-Peak kWh: Monday - Friday 8 P.M. - 6 A.M. and All Day Weekends and Weekday Holidays  
**DEFINITIONS** Mid-Peak kWh: Monday - Friday 6 A.M. - 3 P.M., excluding Weekday Holidays  
On-Peak kWh: Monday - Friday 3 P.M. - 8 P.M., excluding Weekday Holidays

Issued by: Daniel Hurstak  
Vice President and Treasurer

Issued: April 1, 2025  
Effective: May 1, 2025

**PART A - TOTAL DELIVERY RATES**  
 (1) Reconciling Rates = Sum of Part B Rates

Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Distribution Charges				Revenue Decoupling	Distributed Solar (SMART)	Net Metering Recovery Surcharge (NMRS)	Transmission Charges				Energy Efficiency Charge (EEC)				Renewable Energy	Total Delivery
					Base Distribution	Exogenous Cost Adjust	Reconciling Rate Adjust (1)	Total Distribution				Internal Transmission	ITSCA	External Transmission	Total Transmission	System Benefits	Recon. Factor	Total EEC	MDTE No. 37		
					MDPU No. 461	MDPU No. 454	MDPU No. 465	MDPU No. 464				MDPU No. 304	MDPU No. 305	MDPU No. 436	MDTE No. 37						
Last change					1/1/25	1/1/25	6/1/25	1/1/25	1/1/25	1/1/25	11/1/25	6/1/14	1/1/25	1/1/25	1/1/25	1/1/02	7/1/24	7/1/24	1/1/03	6/1/25	
RD-1 Residential	455		ALL	Customer Charge Energy (kWh)	\$8.50 \$0.09621	\$0.00000	\$0.05095	\$8.50 \$0.14716	\$0.00267	\$0.01209	\$0.02621	\$0.00394	(\$0.00162)	\$0.03844	\$0.04076	\$0.00250	\$0.03348	\$0.03598	\$0.00050	\$8.50 \$0.26537	
Farm Credit				Customer Charge Energy (kWh)																(\$0.85) #####	
RD-2 Residential Assistance	456		ALL	Customer Charge Energy (kWh)	\$8.50 \$0.09621	\$0.00000	\$0.05095	\$8.50 \$0.14716	\$0.00267	\$0.01209	\$0.02621	\$0.00394	(\$0.00162)	\$0.03844	\$0.04076	\$0.00250	\$0.03348	\$0.03598	\$0.00050	\$8.50 \$0.26537	
40.0% Low Income Discount				Customer Charge Energy (kWh)																(\$3.40) #####	
Farm Credit				Customer Charge Energy (kWh)																(\$0.51) #####	
HP-RES Residential	466		ALL	Customer Charge Energy - Nov - Apr (kWh)	\$8.50 \$0.03435	\$0.00000	\$0.05095	\$8.50 \$0.08530	\$0.00267	\$0.01209	\$0.02621	\$0.00394	(\$0.00162)	\$0.03844	\$0.04076	\$0.00250	\$0.03348	\$0.03598	\$0.00050	\$8.50 \$0.20351	
Farm Credit				Customer Charge Energy - May - Oct (kWh)	\$0.09621	\$0.00000	\$0.05095	\$0.14716	\$0.00267	\$0.01209	\$0.02621	\$0.00394	(\$0.00162)	\$0.03844	\$0.04076	\$0.00250	\$0.03348	\$0.03598	\$0.00050	\$0.26537 (\$0.85) #####	
HP-RES LI Residential Assistance	467		ALL	Customer Charge Energy - Nov - Apr (kWh)	\$8.50 \$0.03435	\$0.00000	\$0.05095	\$8.50 \$0.08530	\$0.00267	\$0.01209	\$0.02621	\$0.00394	(\$0.00162)	\$0.03844	\$0.04076	\$0.00250	\$0.03348	\$0.03598	\$0.00050	\$8.50 \$0.20351	
Farm Credit				Customer Charge Energy - May - Oct (kWh)	\$0.09621	\$0.00000	\$0.05095	\$0.14716	\$0.00267	\$0.01209	\$0.02621	\$0.00394	(\$0.00162)	\$0.03844	\$0.04076	\$0.00250	\$0.03348	\$0.03598	\$0.00050	\$0.26537 (\$3.40) #####	
40.0% Low Income Discount				Customer Charge Energy - Nov - Apr (kWh)																(\$3.40) #####	
Farm Credit				Customer Charge Energy - May - Oct (kWh)																(\$0.51) #####	
GD-1 Small General Service	457		ALL	Customer Charge Energy (kWh)	\$12.00 \$0.07023	\$0.00000	\$0.02917	\$12.00 \$0.09940	\$0.00151	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03330	\$0.03513	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$12.00 \$0.16464	
Farm Credit				Customer Charge Energy (kWh)																(\$1.20) #####	
GD-2 Medium General Service	457		ALL	Customer Charge Demand (All kW)	\$12.00 \$10.00			\$12.00 \$10.00												\$12.00 \$10.00	
Farm Credit				All kW	\$0.02327	\$0.00000	\$0.02882	\$0.05209	\$0.00151	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03330	0.03513	\$0.00250	\$0.00395	0.00645	\$0.00050	\$0.11733 (\$1.20) #####	
GD-3 Large General Service	457		ALL	Customer Charge Demand (On-Peak kW)	\$370.00 \$10.00			\$370.00 \$10.00												\$370.00 \$10.00	
Farm Credit				Peak kW	\$0.02637	\$0.00000	\$0.01643	\$0.04280	\$0.00078	\$0.00352	\$0.00763	\$0.00310	(\$0.00111)	\$0.02634	\$0.02833	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$0.09001 \$0.06951 (\$37.00) #####	
GD-4 Optional Time of Use	457		ALL	Customer Charge Demand (On-Peak kW)	\$12.00 \$4.75			\$12.00 \$4.75												\$12.00 \$4.75	
Farm Credit				Peak kW	\$0.00000	\$0.00000	\$0.02882	\$0.02882	\$0.00151	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03330	\$0.03513	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$0.09406 \$0.09406 (\$1.20) #####	
GD-5 Water Heating and/or Space Heating	457		ALL	Customer Charge Energy (kWh)	\$0.00 \$0.06132	\$0.00000	\$0.02882	\$0.009014	\$0.00151	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03330	\$0.03513	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$0.00 \$0.15538	
Farm Credit				Customer Charge Energy (kWh)																\$0.00 #####	
<b>ALL GENERAL</b>					Transformer Ownership Credit of \$0.19 may apply to all kW for schedules GD-2 and GD-4. High Voltage Metering and No Transformation, 3% Discount at 4,160 Volts or Over may apply to all kW / kVA and kWh.																
SD Street Lighting	458		ALL	Fixture Charge Energy (kWh)				Per Rate Schedule, Part B Outdoor Lighting												Per Rate Schedule	
Farm Credit				Energy (kWh)	\$0.00000	\$0.00000	\$0.06659	\$0.06659	\$0.00292	\$0.01318	\$0.02857	\$0.00318	(\$0.00214)	\$0.05059	\$0.05163	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$0.16984 #####	
SDC Street Lighting - Customer Owned	459		ALL	Energy (kWh)	\$0.08214	\$0.00000	\$0.06526	\$0.14740	\$0.00292	\$0.01318	\$0.02857	\$0.00318	(\$0.00214)	\$0.05059	\$0.05163	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$0.25065 #####	

DEPOSITS AND COLLATERAL
-------------------------

1.	Statement of money and the value of any collateral held as guaranty for the payment of charges pursuant to Massachusetts General Laws, Chapter 164, Section 128.
----	--

Line No.	Name or City or Town	Amount
1		
2	Customer Deposits	\$ 291,311
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
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50		
51	TOTAL	291,311
P80		

EXPENDITURES FOR CERTAIN CIVIC, POLITICAL AND RELATED ACTIVITIES (426.4)

1. Report below all expenditures incurred by the respondent during the year for the purpose of influencing public opinion with respect to the election or appointment of public officials, referenda, legislation or ordinances (either with respect to the possible adoption of new referenda, legislation or ordinances or repeal or modification of existing referenda, legislation or ordinances); approval, modification, or revocation of franchises; or for the purpose of influencing the decisions of public officials which are accounted for as Other Income Deductions, Expenditures for Certain Civic, Political and Related Activities, Account 426.4.
2. Advertising expenditures in this Account shall be classified according to subheadings, as follows: (a) radio, television, and motion picture advertising; (b) newspaper, magazine, and pamphlet advertising; (c) letters or inserts in customers' bills; (d) inserts in reports to stockholders; (e) newspaper and magazine editorial services; and (f) other advertising.
3. Expenditures within the definition of paragraph (1), other than advertising shall be reported according to captions or descriptions, clearly indicating the nature and purpose of the activity.
4. If respondent has not incurred any expenditures contemplated by the instructions of Account 426.4, so state.
5. For reporting years which begin during the calendar year 1963 only, minor amounts may be grouped by classes if the number of items so grouped is shown.

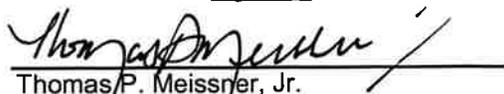
Note: The classification of expenses as nonoperating and their inclusion in this account is for accounting purposes. It does not preclude Commission consideration of proof to the contrary for ratemaking or other purposes.

Line No.	Item (a)	Amount (b)
1	CIVIC ACTIVITIES	\$127,403
2		
3		Total
4		\$127,403
5		
6		
7		
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	913. ADVERTISING EXPENSES	
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Line No.	Account Number	Type (a)	General Description (b)	Amount for Year (c)
1				
2	913	Advertising Expense	Bill inserts, safety messaging, etc.	22,962
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
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49				
50				
51			TOTAL	22,962
			P80B	

THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY

<u>Signature</u>	<u>Date</u>	<u>Capacity</u>
<u></u> Thomas P. Meissner, Jr.	March 27, 2026	President
<u></u> Todd R. Diggins	March 27, 2026	VP/Controller
<u>/s/ Anne L. Alonzo *</u> Anne L. Alonzo	March 27, 2026	Director
<u>/s/ Neveen F. Awad *</u> Neeven F. Awad	March 27, 2026	Director
<u>/s/ Winfield S. Brown *</u> Winfield S. Brown	March 27, 2026	Director
<u>/s/ Mark H. Collin *</u> Mark H. Collin	March 27, 2026	Director
<u>/s/ Suzanne Foster *</u> Suzanne Foster	March 27, 2026	Director
<u>/s/ Michael B. Green *</u> Michael B. Green	March 27, 2026	Director
<u>/s/ Katherine Kountze *</u> Katherine Kountze	March 27, 2026	Director
<u>/s/ Jane Lewis-Raymond *</u> Jane Lewis-Raymond	March 27, 2026	Director
<u>/s/ Justine Vogel *</u> Justine Vogel	March 27, 2026	Director
<u>/s/ David A. Whiteley *</u> David A. Whiteley	March 27, 2026	Director

\* Power of Attorney on file.

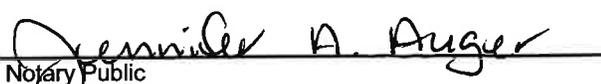
SIGNATURES OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF MASSACHUSETTS MUST BE PROPERLY SWORN TO

State of New Hampshire  
Rockingham County \_\_\_\_\_ ss. March 27, 2026

Then personally appeared Thomas P. Meissner, Jr. and Todd R. Diggins

and several \_\_\_\_\_ the truth of the foregoing statement by them subscribed according to their best knowledge and belief.

**Jennifer A. Auger**  
Notary Public, State of New Hampshire  
My Commission Expires December 21, 2027

  
Notary Public

**FITCHBURG GAS AND ELECTRIC LIGHT COMPANY d/b/a Unitil**  
**COMPANY**

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MASSACHUSETTS SUPPLEMENT

TO THE

FERC FORM NO. 1

For the Year Ended December 31,

**2025**

## TABLE OF CONTENTS

General Information	S1-S3
Notes Receivable	S4
Accounts Receivable	S5
Production Fuel and Oil Stocks	S6
Deferred Losses from Disposition of Utility Plant	S7
Notes Payable	S8
Payables to Associated Companies	S9
Deferred Gains from Disposition of Utility Plant	S10
Operating Reserves	S11
Sales of Electricity to Ultimate Customers	S12
Other Utility Operating Income	S13
Overhead Distribution Lines Operated	S14
Electric Distribution Services	S14
Street Lamps Connected to System	S15
Rate Schedule Information	S16
Advertising Expenses	S17
Charges for Professional and Other Consulting Services	S18
Deposits and Collateral	S19
Signature Page	S20

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Name of Respondent Fitchburg Gas and Electric Light Company	This report is: (1)_X_An Original (2)_A Resubmission	Date of Report (Mo, Da, Yr) 03/27/26	Year of Report 12/31/2025
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## GENERAL INFORMATION

## PRINCIPAL AND SALARIED OFFICERS\*

Titles	Names	Addresses	Annual Salary <sup>1</sup>
President	Thomas P. Meissner, Jr.	6 Liberty Lane West, Hampton, NH 03842	\$ 98,405
Senior Vice President	Robert B. Hevert	6 Liberty Lane West, Hampton, NH 03842	\$ 63,240
Vice President and Treasurer	Daniel J. Hurstak <sup>2</sup>	6 Liberty Lane West, Hampton, NH 03842	\$ 44,795
Vice President and Controller	Todd R. Diggins	6 Liberty Lane West, Hampton, NH 03842	\$ 32,618
Senior Vice President	Christopher Leblanc	6 Liberty Lane West, Hampton, NH 03842	\$ 32,432
Senior Vice President	Carlton B. Simpson <sup>3</sup>	6 Liberty Lane West, Hampton, NH 03842	\$ 12,357
Senior Vice President	Kevin Sprague	6 Liberty Lane West, Hampton, NH 03842	\$ 35,857
Vice President	Justin Eisfeller	6 Liberty Lane West, Hampton, NH 03842	\$ 37,033
Vice President	Robert S. Furino	6 Liberty Lane West, Hampton, NH 03842	\$ 37,529
Vice President	Raymond Letourneau, Jr.	6 Liberty Lane West, Hampton, NH 03842	\$ 12,074
Vice President	Joseph Conneely	6 Liberty Lane West, Hampton, NH 03842	\$ 40,258
Secretary	Sandra L. Whitney <sup>4</sup>	6 Liberty Lane West, Hampton, NH 03842	\$ 26,426
Assistant Secretary	Kumiko Shorthill <sup>5</sup>	6 Liberty Lane West, Hampton, NH 03842	\$ 2,279
			\$ 475,302

<sup>1</sup> Represents direct labor charged from Unitil Service Corp. to Fitchburg Gas and Electric Light Company - Electric Division.

<sup>2</sup> Daniel J. Hurstak was elected to SVP & Treasurer on April 30, 2025.

<sup>3</sup> Carleton B. Simpson was elected to Senior Vice President on October 29, 2025.

<sup>4</sup> Sandra L. Whitney retired as Secretary on December 31, 2025.

<sup>5</sup> Kumiko A. Shortill was elected to Assistant Secretary on October 29, 2025.

## DIRECTORS\*

Names	Addresses	Fees Paid During Year <sup>6</sup>
Anne L. Alonzo	1216 Potmac Street NW, Washington, DC 20007	13,462
Neveen F. Awad	1636 Derby Road, Birmingham, MI 48009	13,462
Winfield S. Brown	21 Field Street, Cambridge, MA 02138	31,648
Mark H.. Collin	19 Cotton Farm Lane, North Hampton, NH 03862	31,433
Suzanne Foster	14 Justin Circle, Londonderry, NH 03053	29,930
Edward F. Godfrey <sup>7</sup>	8939 Bloomfield Blvd, Sarasota, FL 34238	12,216
Michael B. Green	28626 Lacaille Drive, Naples, FL 34119	17,473
Katherine Kountze <sup>8</sup>	4 Lanes End, Stoughton, MA 02072	19,293
Jane Lewis-Raymond	162 Buzzell Ridge Road, Sandwich, NH 03227	12,460
Thomas P. Meissner, Jr.	6 Liberty Lane West, Hampton, NH 03842	-
Justine Vogel	11 Cusak Road, Hampton, NH 03842	31,648
David A. Whiteley	8500 Maryland Avenue, St. Louis, MO 63124	31,648
		\$ 244,674

<sup>6</sup> Represents allocated amounts from Unitil Service Corp. to Fitchburg Gas and Electric Light Company - Electric Division

<sup>7</sup> Edward Godfrey retired on 4/30/2025.

<sup>8</sup> Katherine Kountze was elected to the Board on 4/30/2025.

\* By General Laws, Chapter 164, Section 83, the Return must contain a "List of the names of all their salaried officers and the amount of the salary paid to each," and section 77, the Department is required to include in its annual report "the names and addresses of the principal officers and of the directors."

Name of Respondent Fitchburg Gas and Electric Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/27/2026	Year of Report 12/31/2025
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## GENERAL INFORMATION--Continued

1. Corporate name of company making this report, Fitchburg Gas and Electric Light Company
  2. Date of organization, February 4, 1853
  3. Date of incorporation, May 13, 1852 (under the name Fitchburg Gas Company)
  4. Give location (including street and number) of principal business office:  
357 Electric Avenue, Lunenburg, MA 01462
  5. Total number of stockholders, Common: 1 Preferred: 0
  6. Number of stockholders in Massachusetts, 0
  7. Amount of stock held in Massachusetts, No. of shares, 0
  8. Capital stock issued prior to June 5, 1984, No. of shares, 3,000 \$150,000
  9. Capital stock issued with approval of Board of Gas and Electric Light Commissioners or Department of Public Utilities since June 5, 1894, No. of shares, Common 1,244,629 \$12,446,290
- Total, 1,244,629 shares, par value, \$10.00, Common Stock outstanding December 31 of the fiscal year 2025 \$12,446,290

10. If any stock has been issued during the last fiscal period, give the date and terms upon which such issue was offered to the stockholders, and if the whole or any parts of the issue was sold at auction, the date or dates of such sale or sales, the number of shares sold and the amounts realized therefrom.

N/A

11. Management Fees and Expenses during the Year.

List all individuals, corporations or concerns with whom the company has any contract or agreement covering management or supervision of its affairs, such as accounting, financing, engineering, construction, purchasing, operation, etc., and show the total amount paid to each for the year.

In 2025 Fitchburg paid \$19,252,129 to Unitil Service Corp. under the Service Agreement.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Fitchburg Gas and Electric Light Company	(1)_X_An Original (2)_A Resubmission	(Mo, Da, Yr) 3/27/2026	12/31/2025

## GENERAL INFORMATION--Continued

Names of the cities or towns in which the company supplies ELECTRICITY,  
with the number of customers' meters in each place.

City or Town	Number of Customers' Meters	City or Town	Number of Customers' Meters
Fitchburg	19,997		
Lunenburg	5,470		
Townsend	4,074		
Ashby	1,459		
Leominster	4		
Shirley	23		
West Tounsend	10		
		Total	31,037

Name of Respondent	This Report Is:	Date of Report	Year of Report
Fitchburg Gas and Electric Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/27/2026	12/31/2025

NOTES RECEIVABLE (Account 141)

1. Give the particulars called for below concerning notes receivable at end of year.
2. Give particulars of any note pledged or discounted.
3. Minor items may be grouped by classes, showing number of such items.
4. Designate any note the maker of which is a director, officer or other employee.

Line No.	Names of Maker and Purpose for Which Received (a)	Date of Issue (b)	Date of Maturity (c)	Interest Rate (d)	Amount End of Year (e)
1	NONE				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22	Total				

Name of Respondent	This Report Is:	Date of Report	Year of Report
Fitchburg Gas and Electric Light Company	(1)_X_An Original (2)_A Resubmission	(Mo, Da, Yr) 3/27/2026	12/31/2025

**ACCOUNTS RECEIVABLE (Accounts 142, 143)**

1. Give particulars called for below concerning accounts receivable at end of year.
2. Designate any account included in Account 143 in excess of \$5,000.

Line No.	Description (a)	Amount End of Year (b)
1	Customers (Account 142):	
2	Electric * .....	32,393,703
3		
4	Other Electric and Gas Utilities.....	
5	Other Accounts Receivable (Account 143):	
6		
7	Miscellaneous (group and describe by classes):	
8		
9	Cable TV attachment fees	252,257
10	Pole Settlement	(5,027)
11	Miscellaneous	279
12	Water Heaters	0
13		
14		
15	Receivables from Employees (PC purchases)	2,553
16		
17		
18		
19		
20		
21	Total	32,643,766
*Includes gas and electric accounts receivable.		

Name of Respondent Fitchburg Gas and Electric Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/27/2026	Year of Report 12/31/2025
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PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)  
(Except Nuclear Materials)

1. Report below the information called for concerning production fuel and oil stocks.
2. Show quantities in tons of 2,000 lbs., gal., or Mcf, whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. Show electric fuels separately by specific use.

Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil			
			Propane		Natural Gas Storage at Tennessee Gas	
			Quantity (c)	Cost (d)	Quantity (e)	Cost (f)
1	On Hand Beginning of Year.....	\$799,188	26,536	\$362,808	221,418	\$417,712
2	Received During Year.....	\$1,166,144	14,596	203,198	238,595	621,259
3	TOTAL.....	\$1,965,332	41,132	566,006	460,013	1,038,971
4	Used During Year (Note A).....					
5	Generator Fuel	0				
6	Inventory Adjustment					
7						
8	Sold or Transferred.....	1,064,732	15,942	199,689	245,826	523,680
9	TOTAL DISPOSED OF.....	1,064,732	15,942	199,689	245,826	523,680
10	BALANCE END OF YEAR.....	\$900,600	25,190	\$366,317	214,187	\$515,291

Line No.	Item (g)	Kinds of Fuel and Oil - Continued LNG Inventory at Westminster			
		Quantity (h)	Cost (i)	Quantity (j)	Cost (k)
11	On Hand Beginning of Year.....	3,777	\$18,668	0	\$0
12	Received During Year.....	58,106	341,687	0	0
13	TOTAL.....	61,883	360,355	0	0
14	Used During Year (Note A).....				
15					
16					
17					
18	Sold or Transferred.....	59,076	341,363	0	0
19	TOTAL DISPOSED OF.....	59,076	341,363	0	0
20	BALANCE END OF YEAR.....	2,807	\$18,992	0	\$0

Line No.	Item (l)	Kinds of Fuel and Oil - Continued			
		Quantity (m)	Cost (n)	Quantity (o)	Cost (p)
21	On Hand Beginning of Year.....				
22	Received During Year.....				
23	TOTAL.....	0	\$0	0	0
24	Used During Year (Note A).....				
25					
26					
27					
28	Sold or Transferred.....				
29	TOTAL DISPOSED OF.....	0	0	0	0
30	BALANCE END OF YEAR.....	0	\$0	0	0

Line No.	Item (q)	Kinds of Fuel and Oil - Continued			
		Quantity (r)	Cost (s)	Quantity (t)	Cost (u)
31	On Hand Beginning of Year.....				
32	Received During Year.....				
33	TOTAL.....	0	0	0	0
34	Used During Year (Note A).....				
35					
36					
37					
38	Sold or Transferred.....				
39	TOTAL DISPOSED OF.....	0	0	0	0
40	BALANCE END OF YEAR.....	0	0	0	0

NOTE A -- Indicate specific purpose for which used, e.g., Boiler Oil, Make Oil, Generator Fuel, etc.

Name of Respondent Fitchburg Gas and Electric Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/27/2026	Year of Report 12/31/2025
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**DEFERRED LOSSES FROM DISPOSITION OF UTILITY PLANT (Account 187)**

- In column (a) give a brief description of property creating the deferred loss and the date the loss was recognized. Identify items by department where applicable.
- Losses on property with an original cost of less than \$50,000 may be grouped. The number of items making up the grouped amount shall be reported in column (a).
- In column (b) give the date of Commission approval of journal entries. Where approval has not been received, give explanation following the respective item in column (a). (See Account 187, Deferred Losses From Sale of Utility Plant.)

Line No.	Description of Property (a)	Date J.E. Approved (b)	Total Amount of Loss (c)	Balance Beginning of Year (d)	Current Year		Balance End of Year (g)
					Amortizations to Acc. 411.6 (e)	Additional Losses (f)	
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25	Total						

Name of Respondent	This Report Is:	Date of Report	Year of Report
Fitchburg Gas and Electric Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/27/2026	12/31/2025

**NOTES PAYABLE (Account 231)**  
Report the particulars indicated concerning notes payable at end of year.

Line No.	Payee (a)	Date of Note (b)	Date of Maturity (c)	Int. Rate (d)	Balance End of Year (e)
1	NONE				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21		Total			

Name of Respondent Fitchburg Gas and Electric Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/27/2026	Year of Report 12/31/2025
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PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)  
Report particulars of notes and accounts payable to associated companies at end of year.

Line No.	Name of Company (a)	Amount End of Year (b)	Interest for Year	
			Rate (c)	Amount (d)
1	Unitil Corporation - Cash Pool	63,675,766	4.988%	725,125
2				
3	Accounts Payable to Unitil Service Corp./Unitil Corp	5,831,392		
4				
5				
6				
7				
8				
9				
10	December average interest rate is shown on line 1, col (d)			
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25	Totals	69,507,158		725,125

Name of Respondent Fitchburg Gas and Electric Light Company	This Report Is: (1) <u>X</u> An Original (2) <u>  </u> A Resubmission	Date of Report (Mo, Da, Yr) 3/27/2026	Year of Report 12/31/2025
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**DEFERRED GAINS FROM DISPOSITION OF UTILITY PLANT (Account 256)**

- In column (a) give a brief description of property creating the deferred gain and the date the gain was recognized. Identify items by department where applicable.
- Gains on property with an original cost of less than \$50,000 may be grouped. The number of items making up the grouped amount shall be reported in column (a).
- In column (b) give the date of Commission approval of journal entries. Where approval has not been received, give explanation following the respective item in column (a). (See Account 256, Deferred Gains From Sale of Utility Plant.)

Line No.	Description of Property  (a)	Date J.E. Approved  (b)	Total Amount of Gain  (c)	Balance Beginning of Year  (d)	Current Year		Balance End of Year  (g)
					Amortizations to Acc. 411.8  (e)	Additional Gains  (f)	
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23	Total						

Name of Respondent	This Report Is:	Date of Report	Year of Report
Fitchburg Gas and Electric Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/27/2026	12/31/2025

**OPERATING RESERVES (Accounts 261, 262, 263, 265)**

1. Report below an analysis of the change during the year for each of the above-named reserves.
2. Show the name of reserve and account number, balance beginning of year, credits, debits, and balance at end of year. Credit amounts should be shown in black, debit

amounts enclosed by parentheses.

3. Each credit and debit amount should be described as to its general nature and the contra account debited or credited shown. Combine the amounts of monthly accounting entries of the same general nature. If respondent has more than one utility department, contra accounts debited or credited should indicate the utility department affected.
4. For Accounts 261, Property Insurance Reserve, and 262, Injuries and Damages Reserve, explain the nature of the risks covered by the reserve.
5. For Accounts 265, Miscellaneous Operating Reserves, report separately each reserve composing the account and explain briefly its purpose.

Line No.	Item (a)	Contra Account Debited or Credited (b)	Amount (c)
1	NONE		
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			

Name of Respondent Fitchburg Gas and Electric Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/27/2026	Year of Report 12/31/2025
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**SALES OF ELECTRICITY TO ULTIMATE CONSUMERS**

Report by account, the KWH sold, the amount derived and the number of customers under each filed schedule or contract. Contract sales and unbilled sales may be reported separately in total.

Line No.	Account No.	Schedule (a)	KWH (b)	Revenue (c)	Average Revenue per KWH (cents) (0.0000) (d)	Number of Customers (Per Bills Rendered)	
						July 31 (e)	December 31 (f)
		<b>Basic Service</b>					
1	440	R1 Residential	14,889,371	\$6,410,898	0.4306	2,935	2,908
2	440	R2 Residential	4,739,164	\$1,200,181	0.2532	607	807
3	440	R4 Residential	0	(\$3,766)	0.0000	0	0
4							
5	440	Unbilled Residential	58	14,690			
6							
7	442	G1 Commercial	738,770	\$268,448	0.3634	261	304
8	442	G2 Commercial	4,612,894	\$1,450,920	0.3145	194	187
9	442	G4 Commercial	341,663	\$86,489	0.2531	2	2
10	442	G5 Commercial	0	\$0		5	5
11							
12	442	Unbilled Commercial	(19)	3,755			
13							
14	442	G3 Industrial	1,260,684	\$226,616		0	0
15	442	Unbilled G3 Industrial					
16							
17	444	Street Lighting				0	0
18	445					0	0
19	456	Outdoor Lighting - Other	63,977	\$42,764	0.6684	37	40
20	456	Unbilled Pub St Ltg	(12)	(780)			
21							
22		<b>Competitive Supply</b>					
23							
24	440	R1 Residential	116,626,951	\$31,855,278	0.2731	18,049	17,997
25	440	R2 Residential	32,336,445	\$3,425,611	0.1059	4,799	4,737
26							
27	442	G1 Commercial	5,380,420	\$1,204,382	0.2238	2,250	2,244
28	442	G2 Commercial	84,459,902	\$13,141,043	0.1556	1,439	1,446
29	442	G4 Commercial	0				
30	442	G5 Commercial	312,090	\$47,902	0.1535	0	0
31							
32	442	G3 Industrial	131,196,667	\$12,778,333	0.0974	30	28
33	442	Unbilled G3 Industrial	(3,906)	(269,552)			
34							
35	444	Street Lighting					
36	445						
37	456	Outdoor Lighting - Other	1,155,883	\$475,808	0.4116	420	419
38							
39	Column (c) Note: Allocation of miscellaneous revenue (not specifically identifiable by rate class) is no longer included, in order to conform to presentation on FERC Form 1. This was previously listed as						
40	Accrued Revenue.						
41							
42							
43	<b>TOTAL SALES TO ULTIMATE CUSTOMERS</b>		<b>398,111,002</b>	<b>72,359,021</b>	<b>0.1818</b>	<b>31,028</b>	<b>31,124</b>

Name of Respondent	This Report Is:	Date of Report	Year of Report
Fitchburg Gas and Electric Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/27/2026	12/31/2025

OTHER UTILITY OPERATING INCOME (Account 414)

Report below the particulars called for in each column.

Line No.	Property (a)	Amount of Investment (b)	Amount of Revenue (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
1	NONE				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
#### ####	Totals	0	0	0	0

S14			
Name of Respondent	This Report Is:	Date of Report	Year of Report
Fitchburg Gas and Electric Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/27/2026	12/31/2025

OVERHEAD DISTRIBUTION LINES OPERATED

Line No.		Length (Pole Miles)		
		Wood Poles	Steel Towers	Total
1	Miles -- Beginning of Year.....	411.80	0	411.80
2	Added During Year.....	1.08		1.08
3	Retired During Year.....			0.00
4				0.00
5	Miles -- End of Year.....	412.88	0.00	412.88
6	Distribution System Characteristics -- A.C. multi phase, 60 cycles per second and has nominal operating voltages of either 4.16/2.4 kV or 13.8/7.9kV.			
7				
8				
9				
10				
11				
12				
13				

ELECTRIC DISTRIBUTION SERVICES

Line No.	Item	Electric Services
14	Number at Beginning of Year.....	23,955
15	Additions during year:	
16	Purchased.....	
17	Installed.....	78
18	Associated with utility plant acquired.....	
19	Total additions.....	78
20	Reductions during year:	
21	Retirements.....	50
22	Associated with utility plant sold.....	
23	Total reductions.....	50
24	Number at End of Year.....	23,983

Name of Respondent Fitchburg Gas and Electric Light Company	This Report Is: (1)_X_An Original (2)_A Resubmission	Date of Report (Mo, Da, Yr) 3/27/2026	Year of Report 12/31/2025
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STREET LAMPS CONNECTED TO SYSTEM

Line No.	City or Town (a)	Total (b)	Type									
			LED		Incandescent		Mercury Vapor		Fluorescent		Sodium Vapor	
			Municipal (c)	Other (d)	Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)
1	Fitchburg	3,725	2,752	605			3	31			108	226
2	Lunenburg	884	611	166			0	27			3	77
3	Townsend	426	106	244			4	8			16	48
4	Ashby	125	24	84			1	3			4	9
5	Shirley	1	0	0			0	0			1	0
6	Leominster	7	0	0			0	0			7	0
7												
8												
9												
10												
11												
12												
13												
14												
15												
16												
17												
40												
41	Totals	5,168	3,493	1,099	0	0	8	69	0	0	139	360

RATE SCHEDULE INFORMATION

1. Attach copies of all Filed Rates for General Consumers
2. Show below the changes in rate schedules during year and the estimated increase or decrease in annual revenue predicated on the previous year's operations.

Date Effective	M.D.P.U Number	Rate Schedule	Estimated Effect on Annual Revenues	
			Increases	Decreases
		See 16 A, B, C, D, E, F, G, H, I, J, K, L, M, N, O, P, Q, R, S, T, U, V, W, X		

Fitchburg Gas and Electric Light Company  
Summary of Rates  
Delivery Service and Default Service  
**Effective December 1, 2024 / For Billing January 1, 2025**

Service	Blocks	Customer Charge	Distribution Charge	Revenue Decoupling Adj. Factor	Total Distribution Charge(4)	Local Distribution Adjustment Clause (LDAC)(3)	Total Delivery = Total Distribution + LDAC	Default Service (DS) (1)(3)	Total Including DS
<b>Residential NonHeat R-1</b>	Customer Charge	\$12.50			<b>\$12.50</b>		<b>\$12.50</b>		<b>\$12.50</b>
	All therms		\$1.8890	\$0.1351	<b>\$2.0241</b>	\$0.9242	<b>\$2.9483</b>	\$0.3727	<b>\$3.3210</b>
<b>Residential Low Income NonHeat R-2</b>	Customer Charge	\$12.50			<b>\$12.50</b>		<b>\$12.50</b>		<b>\$12.50</b>
	All therms		\$1.8890	\$0.1351	<b>\$2.0241</b>	\$0.9242	<b>\$2.9483</b>	\$0.3727	<b>\$3.3210</b>
<b>25% Low Income Discount</b>	Customer Charge	(\$3.13)			<b>(\$3.13)</b>		<b>(\$3.13)</b>		<b>(\$3.13)</b>
	All therms				<b>(\$0.5060)</b>	(\$0.2311)	<b>(\$0.7371)</b>	(\$0.0932)	<b>(\$0.8303)</b>
<b>Residential Heat R-3</b>	Customer Charge	\$12.50			<b>\$12.50</b>		<b>\$12.50</b>		<b>\$12.50</b>
	All therms		\$1.6312	\$0.0749	<b>\$1.7061</b>	\$0.9242	<b>\$2.6303</b>	\$0.6916	<b>\$3.3219</b>
<b>Residential Low Income Heat R-4</b>	Customer Charge	\$12.50			<b>\$12.50</b>		<b>\$12.50</b>		<b>\$12.50</b>
	All therms		\$1.6312	\$0.0749	<b>\$1.7061</b>	\$0.9242	<b>\$2.6303</b>	\$0.6916	<b>\$3.3219</b>
<b>25% Low Income Discount</b>	Customer Charge	(\$3.13)			<b>(\$3.13)</b>		<b>(\$3.13)</b>		<b>(\$3.13)</b>
	All therms				<b>(\$0.4265)</b>	(\$0.2311)	<b>(\$0.6576)</b>	(\$0.1729)	<b>(\$0.8305)</b>
<b>General Service Small, High Winter Use (2) G-41</b> Less than or equal to 8,000 Therms/Yr.	Customer Charge	\$35.00			<b>\$35.00</b>		<b>\$35.00</b>		<b>\$35.00</b>
	All therms		\$1.3339	\$0.0424	<b>\$1.3763</b>	\$0.6010	<b>\$1.9773</b>	\$0.6916	<b>\$2.6689</b>
<b>General Service Small, Low Winter Use (2) G-51</b> Less than or equal to 8,000 Therms/Yr.	Customer Charge	\$35.00			<b>\$35.00</b>		<b>\$35.00</b>		<b>\$35.00</b>
	All therms		\$1.2587	\$0.0368	<b>\$1.2955</b>	\$0.6010	<b>\$1.8965</b>	\$0.3727	<b>\$2.2692</b>
<b>General Service Medium, High Winter Use (2) G-42</b> Greater than 8,000 but less than or equal to 80,000 Therms/Yr.	Customer Charge	\$175.00			<b>\$175.00</b>		<b>\$175.00</b>		<b>\$175.00</b>
	All therms		\$0.8121	\$0.0424	<b>\$0.8545</b>	\$0.4276	<b>\$1.2821</b>	\$0.6916	<b>\$1.9737</b>
<b>General Service Medium, Low Winter Use (2) G-52</b> Greater than 8,000 but less than or equal to 80,000 Therms/Yr.	Customer Charge	\$175.00			<b>\$175.00</b>		<b>\$175.00</b>		<b>\$175.00</b>
	All therms		\$0.7539	\$0.0368	<b>\$0.7907</b>	\$0.4276	<b>\$1.2183</b>	\$0.3727	<b>\$1.5910</b>
<b>General Service Large, High Winter Use(2) G-43</b> Greater than 80,000 Therms/Yr.	Customer Charge	\$785.00			<b>\$785.00</b>		<b>\$785.00</b>		<b>\$785.00</b>
	All Therms		\$0.5424	\$0.0424	<b>\$0.5848</b>	\$0.3816	<b>\$0.9664</b>	\$0.6916	<b>\$1.6580</b>
	MDD Therms		\$2.50		<b>\$2.50</b>		<b>\$2.50</b>		<b>\$2.50</b>
<b>General Service Large, Low Winter Use(2) G-53</b> Greater than 80,000 Therms/Yr.	Customer Charge	\$785.00			<b>\$785.00</b>		<b>\$785.00</b>		<b>\$785.00</b>
	All Therms		\$0.2871	\$0.0368	<b>\$0.3239</b>	\$0.3816	<b>\$0.7055</b>	\$0.3727	<b>\$1.0782</b>
	MDD Therms		\$2.60		<b>\$2.60</b>		<b>\$2.60</b>		<b>\$2.60</b>

(1) The Default Service Charge is equivalent to the CGA and applies to customers taking Default Service from the Company, as stated in Schedule DS.  
(2) High winter use represents winter period usage greater than or equal to 70% of annual usage. Low winter use represents usage less than 70% of annual usage. The Winter period is defined as the billing months of November through April. The Summer period is defined as the billing months of May through October.  
(3) The LDAC and the DS (CGA) are broken out into individual rate components.  
(4) The total distribution charge equals the sum of the customer charge, plus the distribution charge, plus the revenue decoupling adjustment factor, plus demand charge. Per the Revenue Decoupling Adjustment Clause tariff, Schedule RDAC, the RDAF shall be included in distribution rates for billing purposes.

Fitchburg Gas and Electric Light Company  
 Summary of Rates  
 Delivery Service and Default Service  
**Approved for Effect February 1, 2025**

Service	Blocks	Customer Charge	Distribution Charge	Revenue Decoupling Adj. Factor	Total Distribution Charge(4)	Local Distribution Adjustment Clause (LDAC)(3)	Total Delivery = Total Distribution + LDAC	Default Service (DS) (1)(3)	Total Including DS
<b>Residential NonHeat R-1</b>	Customer Charge	\$12.50			\$12.50		\$12.50		\$12.50
	All therms		\$1.8890	\$0.1351	\$2.0241	\$0.9242	\$2.9483	\$0.4846	\$3.4329
<b>Residential Low Income NonHeat R-2</b>	Customer Charge	\$12.50			\$12.50		\$12.50		\$12.50
	All therms		\$1.8890	\$0.1351	\$2.0241	\$0.9242	\$2.9483	\$0.4846	\$3.4329
<b>25% Low Income Discount</b>	Customer Charge	(\$3.13)			(\$3.13)		(\$3.13)		(\$3.13)
	All therms				(\$0.5060)	(\$0.2311)	(\$0.7371)	(\$0.1212)	(\$0.8583)
<b>Residential Heat R-3</b>	Customer Charge	\$12.50			\$12.50		\$12.50		\$12.50
	All therms		\$1.6312	\$0.0749	\$1.7061	\$0.9242	\$2.6303	\$0.8035	\$3.4338
<b>Residential Low Income Heat R-4</b>	Customer Charge	\$12.50			\$12.50		\$12.50		\$12.50
	All therms		\$1.6312	\$0.0749	\$1.7061	\$0.9242	\$2.6303	\$0.8035	\$3.4338
<b>25% Low Income Discount</b>	Customer Charge	(\$3.13)			(\$3.13)		(\$3.13)		(\$3.13)
	All therms				(\$0.4265)	(\$0.2311)	(\$0.6576)	(\$0.2009)	(\$0.8585)
<b>General Service Small, High Winter Use (2) G-41</b> Less than or equal to 8,000 Therms/Yr.	Customer Charge	\$35.00			\$35.00		\$35.00		\$35.00
	All therms		\$1.3339	\$0.0424	\$1.3763	\$0.6010	\$1.9773	\$0.8035	\$2.7808
<b>General Service Small, Low Winter Use (2) G-51</b> Less than or equal to 8,000 Therms/Yr.	Customer Charge	\$35.00			\$35.00		\$35.00		\$35.00
	All therms		\$1.2587	\$0.0368	\$1.2955	\$0.6010	\$1.8965	\$0.4846	\$2.3811
<b>General Service Medium, High Winter Use (2) G-42</b> Greater than 8,000 but less than or equal to 80,000 Therms/Yr.	Customer Charge	\$175.00			\$175.00		\$175.00		\$175.00
	All therms		\$0.8121	\$0.0424	\$0.8545	\$0.4276	\$1.2821	\$0.8035	\$2.0856
<b>General Service Medium, Low Winter Use (2) G-52</b> Greater than 8,000 but less than or equal to 80,000 Therms/Yr.	Customer Charge	\$175.00			\$175.00		\$175.00		\$175.00
	All therms		\$0.7539	\$0.0368	\$0.7907	\$0.4276	\$1.2183	\$0.4846	\$1.7029
<b>General Service Large, High Winter Use(2) G-43</b> Greater than 80,000 Therms/Yr.	Customer Charge	\$785.00			\$785.00		\$785.00		\$785.00
	All Therms		\$0.5424	\$0.0424	\$0.5848	\$0.3816	\$0.9664	\$0.8035	\$1.7699
	MDD Therms		\$2.50		\$2.50		\$2.50		\$2.50
<b>General Service Large, Low Winter Use(2) G-53</b> Greater than 80,000 Therms/Yr.	Customer Charge	\$785.00			\$785.00		\$785.00		\$785.00
	All Therms		\$0.2871	\$0.0368	\$0.3239	\$0.3816	\$0.7055	\$0.4846	\$1.1901
	MDD Therms		\$2.60		\$2.60		\$2.60		\$2.60

(1) The Default Service Charge is equivalent to the CGA and applies to customers taking Default Service from the Company, as stated in Schedule DS.  
 (2) High winter use represents winter period usage greater than or equal to 70% of annual usage. Low winter use represents usage less than 70% of annual usage. The Winter period is defined as the billing months of November through April. The Summer period is defined as the billing months of May through October.  
 (3) The LDAC and the DS (CGA) are broken out into individual rate components.  
 (4) The total distribution charge equals the sum of the customer charge, plus the distribution charge, plus the revenue decoupling adjustment factor, plus demand charge. Per the Revenue Decoupling Adjustment Clause tariff, Schedule RDAC, the RDAF shall be included in distribution rates for billing purposes.

Fitchburg Gas and Electric Light Company  
 Summary of Rates  
 Delivery Service and Default Service  
**Approved for Effect March 1, 2025**

Service	Blocks	Customer Charge	Distribution Charge	Revenue Decoupling Adj. Factor	Total Distribution Charge(4)	Local Distribution Adjustment Clause (LDAC)(3)	Total Delivery = Total Distribution + LDAC	Default Service (DS) (1)(3)	Total Including DS
<b>Residential NonHeat R-1</b>	Customer Charge	\$12.50			\$12.50		\$12.50		\$12.50
	All therms		\$1.8890	\$0.1351	\$2.0241	\$0.5356	\$2.5597	\$0.4846	\$3.0443
<b>Residential Low Income NonHeat R-2</b>	Customer Charge	\$12.50			\$12.50		\$12.50		\$12.50
	All therms		\$1.8890	\$0.1351	\$2.0241	\$0.5356	\$2.5597	\$0.4846	\$3.0443
<b>25% Low Income Discount</b>	Customer Charge	(\$3.13)			(\$3.13)		(\$3.13)		(\$3.13)
	All therms				(\$0.5060)	(\$0.1339)	(\$0.6399)	(\$0.1212)	(\$0.7611)
<b>Residential Heat R-3</b>	Customer Charge	\$12.50			\$12.50		\$12.50		\$12.50
	All therms		\$1.6312	\$0.0749	\$1.7061	\$0.5692	\$2.2753	\$0.8035	\$3.0788
<b>Residential Low Income Heat R-4</b>	Customer Charge	\$12.50			\$12.50		\$12.50		\$12.50
	All therms		\$1.6312	\$0.0749	\$1.7061	\$0.5692	\$2.2753	\$0.8035	\$3.0788
<b>25% Low Income Discount</b>	Customer Charge	(\$3.13)			(\$3.13)		(\$3.13)		(\$3.13)
	All therms				(\$0.4265)	(\$0.1423)	(\$0.5688)	(\$0.2009)	(\$0.7697)
<b>General Service Small, High Winter Use (2) G-41</b> <small>Less than or equal to 8,000 Therms/Yr.</small>	Customer Charge	\$35.00			\$35.00		\$35.00		\$35.00
	All therms		\$1.3339	\$0.0424	\$1.3763	\$0.5624	\$1.9387	\$0.8035	\$2.7422
<b>General Service Small, Low Winter Use (2) G-51</b> <small>Less than or equal to 8,000 Therms/Yr.</small>	Customer Charge	\$35.00			\$35.00		\$35.00		\$35.00
	All therms		\$1.2587	\$0.0368	\$1.2955	\$0.5624	\$1.8579	\$0.4846	\$2.3425
<b>General Service Medium, High Winter Use (2) G-42</b> <small>Greater than 8,000 but less than or equal to 80,000 Therms/Yr.</small>	Customer Charge	\$175.00			\$175.00		\$175.00		\$175.00
	All therms		\$0.8121	\$0.0424	\$0.8545	\$0.4066	\$1.2611	\$0.8035	\$2.0646
<b>General Service Medium, Low Winter Use (2) G-52</b> <small>Greater than 8,000 but less than or equal to 80,000 Therms/Yr.</small>	Customer Charge	\$175.00			\$175.00		\$175.00		\$175.00
	All therms		\$0.7539	\$0.0368	\$0.7907	\$0.4066	\$1.1973	\$0.4846	\$1.6819
<b>General Service Large, High Winter Use(2) G-43</b> <small>Greater than 80,000 Therms/Yr.</small>	Customer Charge	\$785.00			\$785.00		\$785.00		\$785.00
	All Therms		\$0.5424	\$0.0424	\$0.5848	\$0.3659	\$0.9507	\$0.8035	\$1.7542
	MDD Therms		\$2.50		\$2.50		\$2.50		\$2.50
<b>General Service Large, Low Winter Use(2) G-53</b> <small>Greater than 80,000 Therms/Yr.</small>	Customer Charge	\$785.00			\$785.00		\$785.00		\$785.00
	All Therms		\$0.2871	\$0.0368	\$0.3239	\$0.3659	\$0.6898	\$0.4846	\$1.1744
	MDD Therms		\$2.60		\$2.60		\$2.60		\$2.60

(1) The Default Service Charge is equivalent to the CGA and applies to customers taking Default Service from the Company, as stated in Schedule DS.  
 (2) High winter use represents winter period usage greater than or equal to 70% of annual usage. Low winter use represents usage less than 70% of annual usage. The Winter period is defined as the billing months of November through April. The Summer period is defined as the billing months of May through October.  
 (3) The LDAC and the DS (CGA) are broken out into individual rate components.  
 (4) The total distribution charge equals the sum of the customer charge, plus the distribution charge, plus the revenue decoupling adjustment factor, plus demand charge. Per the Revenue Decoupling Adjustment Clause tariff, Schedule RDAC, the RDAF shall be included in distribution rates for billing purposes.

Fitchburg Gas and Electric Light Company  
 Summary of Rates  
 Delivery Service and Default Service  
**Approved for Effect May 1, 2025**

Service	Blocks	Customer Charge	Distribution Charge	Revenue Decoupling Adj. Factor	Total Distribution Charge(4)	Local Distribution Adjustment Clause (LDAC)(3)	Total Delivery = Total Distribution + LDAC	Default Service (DS) (1)(3)	Total Including DS
<b>Residential NonHeat R-1</b>	Customer Charge	\$12.50			\$12.50		\$12.50		\$12.50
	All therms		\$1.8890	\$0.0703	\$1.9593	\$1.0935	\$3.0528	\$0.4333	\$3.4861
<b>Residential Low Income NonHeat R-2</b>	Customer Charge	\$12.50			\$12.50		\$12.50		\$12.50
	All therms		\$1.8890	\$0.0703	\$1.9593	\$1.0935	\$3.0528	\$0.4333	\$3.4861
<b>25% Low Income Discount</b>	Customer Charge	(\$3.13)			(\$3.13)		(\$3.13)		(\$3.13)
	All therms				(\$0.4898)	(\$0.2734)	(\$0.7632)	(\$0.1083)	(\$0.8715)
<b>Residential Heat R-3</b>	Customer Charge	\$12.50			\$12.50		\$12.50		\$12.50
	All therms		\$1.6312	\$0.0939	\$1.7251	\$1.2733	\$2.9984	\$0.5046	\$3.5030
<b>Residential Low Income Heat R-4</b>	Customer Charge	\$12.50			\$12.50		\$12.50		\$12.50
	All therms		\$1.6312	\$0.0939	\$1.7251	\$1.2733	\$2.9984	\$0.5046	\$3.5030
<b>25% Low Income Discount</b>	Customer Charge	(\$3.13)			(\$3.13)		(\$3.13)		(\$3.13)
	All therms				(\$0.4313)	(\$0.3183)	(\$0.7496)	(\$0.1262)	(\$0.8758)
<b>General Service Small, High Winter Use (2) G-41</b> Less than or equal to 8,000 Therms/Yr.	Customer Charge	\$35.00			\$35.00		\$35.00		\$35.00
	All therms		\$1.3339	\$0.0558	\$1.3897	\$0.4621	\$1.8518	\$0.5046	\$2.3564
<b>General Service Small, Low Winter Use (2) G-51</b> Less than or equal to 8,000 Therms/Yr.	Customer Charge	\$35.00			\$35.00		\$35.00		\$35.00
	All therms		\$1.2587	\$0.0153	\$1.2740	\$0.4621	\$1.7361	\$0.4333	\$2.1694
<b>General Service Medium, High Winter Use (2) G-42</b> Greater than 8,000 but less than or equal to 80,000 Therms/Yr.	Customer Charge	\$175.00			\$175.00		\$175.00		\$175.00
	All therms		\$0.8121	\$0.0558	\$0.8679	\$0.2961	\$1.1640	\$0.5046	\$1.6686
<b>General Service Medium, Low Winter Use (2) G-52</b> Greater than 8,000 but less than or equal to 80,000 Therms/Yr.	Customer Charge	\$175.00			\$175.00		\$175.00		\$175.00
	All therms		\$0.7539	\$0.0153	\$0.7692	\$0.2961	\$1.0653	\$0.4333	\$1.4986
<b>General Service Large, High Winter Use(2) G-43</b> Greater than 80,000 Therms/Yr.	Customer Charge	\$785.00			\$785.00		\$785.00		\$785.00
	All Therms		\$0.5424	\$0.0558	\$0.5982	\$0.2610	\$0.8592	\$0.5046	\$1.3638
	MDD Therms		\$2.50		\$2.50		\$2.50		\$2.50
<b>General Service Large, Low Winter Use(2) G-53</b> Greater than 80,000 Therms/Yr.	Customer Charge	\$785.00			\$785.00		\$785.00		\$785.00
	All Therms		\$0.2871	\$0.0153	\$0.3024	\$0.2610	\$0.5634	\$0.4333	\$0.9967
	MDD Therms		\$2.60		\$2.60		\$2.60		\$2.60

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 (3) The LDAC and the DS (CGA) are broken out into individual rate components.  
 (4) The total distribution charge equals the sum of the customer charge, plus the distribution charge, plus the revenue decoupling adjustment factor, plus demand charge. Per the Revenue Decoupling Adjustment Clause tariff, Schedule RDAC, the RDAF shall be included in distribution rates for billing purposes.

Fitchburg Gas and Electric Light Company  
 Summary of Rates  
 Delivery Service and Default Service  
**Approved for Effect July 1, 2025**

Service	Blocks	Customer Charge	Distribution Charge	Revenue Decoupling Adj. Factor	Total Distribution Charge(4)	Local Distribution Adjustment Clause (LDAC)(3)	Total Delivery = Total Distribution + LDAC	Default Service (DS) (1)(3)	Total Including DS
<b>Residential NonHeat R-1</b>	Customer Charge	\$12.50			\$12.50		\$12.50		\$12.50
	All therms		\$1.9461	\$0.0703	\$2.0164	\$1.0935	\$3.1099	\$0.4333	\$3.5432
<b>Residential Low Income NonHeat R-2</b>	Customer Charge	\$12.50			\$12.50		\$12.50		\$12.50
	All therms		\$1.9461	\$0.0703	\$2.0164	\$1.0935	\$3.1099	\$0.4333	\$3.5432
<b>25% Low Income Discount</b>	Customer Charge	(\$3.13)			(\$3.13)		(\$3.13)		(\$3.13)
	All therms				(\$0.5041)	(\$0.2734)	(\$0.7775)	(\$0.1083)	(\$0.8858)
<b>Residential Heat R-3</b>	Customer Charge	\$12.50			\$12.50		\$12.50		\$12.50
	All therms		\$1.6725	\$0.0939	\$1.7664	\$1.2733	\$3.0397	\$0.5046	\$3.5443
<b>Residential Low Income Heat R-4</b>	Customer Charge	\$12.50			\$12.50		\$12.50		\$12.50
	All therms		\$1.6725	\$0.0939	\$1.7664	\$1.2733	\$3.0397	\$0.5046	\$3.5443
<b>25% Low Income Discount</b>	Customer Charge	(\$3.13)			(\$3.13)		(\$3.13)		(\$3.13)
	All therms				(\$0.4416)	(\$0.3183)	(\$0.7599)	(\$0.1262)	(\$0.8861)
<b>General Service Small, High Winter Use (2) G-41</b> Less than or equal to 8,000 Therms/Yr.	Customer Charge	\$35.00			\$35.00		\$35.00		\$35.00
	All therms		\$1.3692	\$0.0558	\$1.4250	\$0.4621	\$1.8871	\$0.5046	\$2.3917
<b>General Service Small, Low Winter Use (2) G-51</b> Less than or equal to 8,000 Therms/Yr.	Customer Charge	\$35.00			\$35.00		\$35.00		\$35.00
	All therms		\$1.2921	\$0.0153	\$1.3074	\$0.4621	\$1.7695	\$0.4333	\$2.2028
<b>General Service Medium, High Winter Use (2) G-42</b> Greater than 8,000 but less than or equal to 80,000 Therms/Yr.	Customer Charge	\$175.00			\$175.00		\$175.00		\$175.00
	All therms		\$0.8328	\$0.0558	\$0.8886	\$0.2961	\$1.1847	\$0.5046	\$1.6893
<b>General Service Medium, Low Winter Use (2) G-52</b> Greater than 8,000 but less than or equal to 80,000 Therms/Yr.	Customer Charge	\$175.00			\$175.00		\$175.00		\$175.00
	All therms		\$0.7740	\$0.0153	\$0.7893	\$0.2961	\$1.0854	\$0.4333	\$1.5187
<b>General Service Large, High Winter Use(2) G-43</b> Greater than 80,000 Therms/Yr.	Customer Charge	\$785.00			\$785.00		\$785.00		\$785.00
	All Therms		\$0.5554	\$0.0558	\$0.6112	\$0.2610	\$0.8722	\$0.5046	\$1.3768
	MDD Therms		\$2.56		\$2.56		\$2.56		\$2.56
<b>General Service Large, Low Winter Use(2) G-53</b> Greater than 80,000 Therms/Yr.	Customer Charge	\$785.00			\$785.00		\$785.00		\$785.00
	All Therms		\$0.2945	\$0.0153	\$0.3098	\$0.2610	\$0.5708	\$0.4333	\$1.0041
	MDD Therms		\$2.66		\$2.66		\$2.66		\$2.66

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(3) The LDAC and the DS (CGA) are broken out into individual rate components.

(4) The total distribution charge equals the sum of the customer charge, plus the distribution charge, plus the revenue decoupling adjustment factor, plus demand charge. Per the Revenue Decoupling Adjustment Clause tariff, Schedule RDAC, the RDAF shall be included in distribution rates for billing purposes.

Fitchburg Gas and Electric Light Company  
 Summary of Rates  
 Delivery Service and Default Service  
**Approved for Effect September 1, 2025**

Service	Blocks	Customer Charge	Distribution Charge	Revenue Decoupling Adj. Factor	Total Distribution Charge(4)	Local Distribution Adjustment Clause (LDAC)(3)	Total Delivery = Total Distribution + LDAC	Default Service (DS) (1)(3)	Total Including DS
<b>Residential NonHeat R-1</b>	Customer Charge	\$12.50			<b>\$12.50</b>		<b>\$12.50</b>		<b>\$12.50</b>
	All therms		\$1.9461	\$0.0703	<b>\$2.0164</b>	\$1.0935	<b>\$3.1099</b>	\$0.1758	<b>\$3.2857</b>
<b>Residential Low Income NonHeat R-2</b>	Customer Charge	\$12.50			<b>\$12.50</b>		<b>\$12.50</b>		<b>\$12.50</b>
	All therms		\$1.9461	\$0.0703	<b>\$2.0164</b>	\$1.0935	<b>\$3.1099</b>	\$0.1758	<b>\$3.2857</b>
<b>25% Low Income Discount</b>	Customer Charge	(\$3.13)			<b>(\$3.13)</b>		<b>(\$3.13)</b>		<b>(\$3.13)</b>
	All therms				<b>(\$0.5041)</b>	(\$0.2734)	<b>(\$0.7775)</b>	(\$0.0440)	<b>(\$0.8215)</b>
<b>Residential Heat R-3</b>	Customer Charge	\$12.50			<b>\$12.50</b>		<b>\$12.50</b>		<b>\$12.50</b>
	All therms		\$1.6725	\$0.0939	<b>\$1.7664</b>	\$1.2733	<b>\$3.0397</b>	\$0.2471	<b>\$3.2868</b>
<b>Residential Low Income Heat R-4</b>	Customer Charge	\$12.50			<b>\$12.50</b>		<b>\$12.50</b>		<b>\$12.50</b>
	All therms		\$1.6725	\$0.0939	<b>\$1.7664</b>	\$1.2733	<b>\$3.0397</b>	\$0.2471	<b>\$3.2868</b>
<b>25% Low Income Discount</b>	Customer Charge	(\$3.13)			<b>(\$3.13)</b>		<b>(\$3.13)</b>		<b>(\$3.13)</b>
	All therms				<b>(\$0.4416)</b>	(\$0.3183)	<b>(\$0.7599)</b>	(\$0.0618)	<b>(\$0.8217)</b>
<b>General Service Small, High Winter Use (2) G-41</b>	Customer Charge	\$35.00			<b>\$35.00</b>		<b>\$35.00</b>		<b>\$35.00</b>
	All therms Less than or equal to 8,000 Therms/Yr.		\$1.3692	\$0.0558	<b>\$1.4250</b>	\$0.4621	<b>\$1.8871</b>	\$0.2471	<b>\$2.1342</b>
<b>General Service Small, Low Winter Use (2) G-51</b>	Customer Charge	\$35.00			<b>\$35.00</b>		<b>\$35.00</b>		<b>\$35.00</b>
	All therms Less than or equal to 8,000 Therms/Yr.		\$1.2921	\$0.0153	<b>\$1.3074</b>	\$0.4621	<b>\$1.7695</b>	\$0.1758	<b>\$1.9453</b>
<b>General Service Medium, High Winter Use (2) G-42</b>	Customer Charge	\$175.00			<b>\$175.00</b>		<b>\$175.00</b>		<b>\$175.00</b>
	All therms Greater than 8,000 but less than or equal to 80,000 Therms/Yr.		\$0.8328	\$0.0558	<b>\$0.8886</b>	\$0.2961	<b>\$1.1847</b>	\$0.2471	<b>\$1.4318</b>
<b>General Service Medium, Low Winter Use (2) G-52</b>	Customer Charge	\$175.00			<b>\$175.00</b>		<b>\$175.00</b>		<b>\$175.00</b>
	All therms Greater than 8,000 but less than or equal to 80,000 Therms/Yr.		\$0.7740	\$0.0153	<b>\$0.7893</b>	\$0.2961	<b>\$1.0854</b>	\$0.1758	<b>\$1.2612</b>
<b>General Service Large, High Winter Use(2) G-43</b>	Customer Charge	\$785.00			<b>\$785.00</b>		<b>\$785.00</b>		<b>\$785.00</b>
	All Therms Greater than 80,000 Therms/Yr.		\$0.5554	\$0.0558	<b>\$0.6112</b>	\$0.2610	<b>\$0.8722</b>	\$0.2471	<b>\$1.1193</b>
	MDD Therms		\$2.56		<b>\$2.56</b>		<b>\$2.56</b>		<b>\$2.56</b>
<b>General Service Large, Low Winter Use(2) G-53</b>	Customer Charge	\$785.00			<b>\$785.00</b>		<b>\$785.00</b>		<b>\$785.00</b>
	All Therms Greater than 80,000 Therms/Yr.		\$0.2945	\$0.0153	<b>\$0.3098</b>	\$0.2610	<b>\$0.5708</b>	\$0.1758	<b>\$0.7466</b>
	MDD Therms		\$2.66		<b>\$2.66</b>		<b>\$2.66</b>		<b>\$2.66</b>

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(4) The total distribution charge equals the sum of the customer charge, plus the distribution charge, plus the revenue decoupling adjustment factor, plus demand charge. Per the Revenue Decoupling

Fitchburg Gas and Electric Light Company  
Summary of Rates  
Delivery Service and Default Service  
**Approved for Effect November 1, 2025**

Service	Blocks	Customer Charge	Distribution Charge	Default Service (DS) (1)(3)	Total Including DS
<b>Residential NonHeat R-1</b>	Customer Charge	\$12.50			<b>\$12.50</b>
	All therms		\$1.9461	\$0.5818	<b>\$3.6979</b>
<b>25% Low Income Discount</b>	All therms		\$1.9461	\$0.5818	<b>\$3.6979</b>
	Customer Charge	(\$3.13)			<b>(\$3.13)</b>
	All therms			(\$0.1455)	<b>(\$0.9245)</b>
<b>Residential Heat</b>	Customer Charge	\$12.50			<b>\$12.50</b>
<b>Residential Low Income Heat R-4</b>	Customer Charge	\$12.50			<b>\$12.50</b>
	All therms		\$1.6725	\$0.6645	<b>\$3.3591</b>
<b>25% Low Income Discount</b>	Customer Charge	(\$3.13)			<b>(\$3.13)</b>
	All therms			(\$0.1661)	<b>(\$0.8398)</b>
<b>General Service Small, High Winter Use (2) G-41</b>	Customer Charge	\$35.00			<b>\$35.00</b>
	All therms		\$1.3692	\$0.6645	<b>\$2.7080</b>
Less than or equal to 8,000 Therms/Yr.					
<b>General Service Small, Low Winter Use (2) G-51</b>	Customer Charge	\$35.00			<b>\$35.00</b>
	All therms		\$1.2921	\$0.5818	<b>\$2.5334</b>
Less than or equal to 8,000 Therms/Yr.					
<b>General Service Medium, High Winter Use (2) G-42</b>	Customer Charge	\$175.00			<b>\$175.00</b>
	All therms		\$0.8328	\$0.6645	<b>\$2.0264</b>
Greater than 8,000 but less than or equal to 80,000 Therms/Yr.					
<b>General Service Medium, Low Winter Use (2) G-52</b>	Customer Charge	\$175.00			<b>\$175.00</b>
	All therms		\$0.7740	\$0.5818	<b>\$1.8701</b>
Greater than 8,000 but less than or equal to 80,000 Therms/Yr.					
<b>General Service Large, High Winter Use(2) G-43</b>	Customer Charge	\$785.00			<b>\$785.00</b>
	All Therms		\$0.5554	\$0.6645	<b>\$1.7147</b>
	MDD Therms		\$2.56		<b>\$2.56</b>
Greater than 80,000 Therms/Yr.					
<b>General Service Large, Low Winter Use(2) G-53</b>	Customer Charge	\$785.00			<b>\$785.00</b>
	All Therms		\$0.2945	\$0.5818	<b>\$1.3563</b>
	MDD Therms		\$2.66		<b>\$2.66</b>
Greater than 80,000 Therms/Yr.					

(1) The Default Service Charge is equivalent to the CGA and applies to customers taking Default Service from the Company, as stated in Schedule DS.  
(2) High winter use represents winter period usage greater than or equal to 70% of annual usage. Low winter use represents usage less than 70% of annual usage. The Winter period is defined as the billing months of November through April. The Summer period is defined as the billing months of May through October.  
(3) The LDAC and the DS (CGA) are broken out into individual rate components.  
(4) The total distribution charge equals the sum of the customer charge, plus the distribution charge, plus the revenue decoupling adjustment factor, plus

Fitchburg Gas and Electric Light Company  
 Summary of Rates  
 Delivery Service and Default Service  
**Approved for Effect December 1, 2025**

Service	Blocks	Customer Charge	Distribution Charge	Revenue Decoupling Adj. Factor	Total Distribution Charge(4)	Local Distribution Adjustment Clause (LDAC)(3)	Total Delivery = Total Distribution + LDAC	Default Service (DS) (1)(3)	Total Including DS
<b>Residential NonHeat R-1</b>	Customer Charge	\$12.50			<b>\$12.50</b>		<b>\$12.50</b>		<b>\$12.50</b>
	All therms		\$1.9461	\$0.2950	<b>\$2.2411</b>	\$0.8750	<b>\$3.1161</b>	\$0.6294	<b>\$3.7455</b>
<b>Residential Low Income NonHeat R-2</b>	Customer Charge	\$12.50			<b>\$12.50</b>		<b>\$12.50</b>		<b>\$12.50</b>
	All therms		\$1.9461	\$0.2950	<b>\$2.2411</b>	\$0.8750	<b>\$3.1161</b>	\$0.6294	<b>\$3.7455</b>
<b>25% Low Income Discount</b>	Customer Charge	(\$3.13)			<b>(\$3.13)</b>		<b>(\$3.13)</b>		<b>(\$3.13)</b>
	All therms				<b>(\$0.5603)</b>	(\$0.2188)	<b>(\$0.7790)</b>	(\$0.1574)	<b>(\$0.9364)</b>
<b>Residential Heat R-3</b>	Customer Charge	\$12.50			<b>\$12.50</b>		<b>\$12.50</b>		<b>\$12.50</b>
	All therms		\$1.6725	\$0.1471	<b>\$1.8196</b>	\$0.8750	<b>\$2.6946</b>	\$0.7121	<b>\$3.4067</b>
<b>Residential Low Income Heat R-4</b>	Customer Charge	\$12.50			<b>\$12.50</b>		<b>\$12.50</b>		<b>\$12.50</b>
	All therms		\$1.6725	\$0.1471	<b>\$1.8196</b>	\$0.8750	<b>\$2.6946</b>	\$0.7121	<b>\$3.4067</b>
<b>25% Low Income Discount</b>	Customer Charge	(\$3.13)			<b>(\$3.13)</b>		<b>(\$3.13)</b>		<b>(\$3.13)</b>
	All therms				<b>(\$0.4549)</b>	(\$0.2188)	<b>(\$0.6737)</b>	(\$0.1780)	<b>(\$0.8517)</b>
<b>General Service Small, High Winter Use (2) G-41</b> <small>Less than or equal to 8,000 Therms/Yr.</small>	Customer Charge	\$35.00			<b>\$35.00</b>		<b>\$35.00</b>		<b>\$35.00</b>
	All therms		\$1.3692	\$0.0885	<b>\$1.4577</b>	\$0.5858	<b>\$2.0435</b>	\$0.7121	<b>\$2.7556</b>
<b>General Service Small, Low Winter Use (2) G-51</b> <small>Less than or equal to 8,000 Therms/Yr.</small>	Customer Charge	\$35.00			<b>\$35.00</b>		<b>\$35.00</b>		<b>\$35.00</b>
	All therms		\$1.2921	\$0.0737	<b>\$1.3658</b>	\$0.5858	<b>\$1.9516</b>	\$0.6294	<b>\$2.5810</b>
<b>General Service Medium, High Winter Use (2) G-42</b> <small>Greater than 8,000 but less than or equal to 80,000 Therms/Yr.</small>	Customer Charge	\$175.00			<b>\$175.00</b>		<b>\$175.00</b>		<b>\$175.00</b>
	All therms		\$0.8328	\$0.0885	<b>\$0.9213</b>	\$0.4406	<b>\$1.3619</b>	\$0.7121	<b>\$2.0740</b>
<b>General Service Medium, Low Winter Use (2) G-52</b> <small>Greater than 8,000 but less than or equal to 80,000 Therms/Yr.</small>	Customer Charge	\$175.00			<b>\$175.00</b>		<b>\$175.00</b>		<b>\$175.00</b>
	All therms		\$0.7740	\$0.0737	<b>\$0.8477</b>	\$0.4406	<b>\$1.2883</b>	\$0.6294	<b>\$1.9177</b>
<b>General Service Large, High Winter Use(2) G-43</b> <small>Greater than 80,000 Therms/Yr.</small>	Customer Charge	\$785.00			<b>\$785.00</b>		<b>\$785.00</b>		<b>\$785.00</b>
	All Therms		\$0.5554	\$0.0885	<b>\$0.6439</b>	\$0.4063	<b>\$1.0502</b>	\$0.7121	<b>\$1.7623</b>
	MDD Therms		\$2.56		<b>\$2.56</b>		<b>\$2.56</b>		<b>\$2.56</b>
<b>General Service Large, Low Winter Use(2) G-53</b> <small>Greater than 80,000 Therms/Yr.</small>	Customer Charge	\$785.00			<b>\$785.00</b>		<b>\$785.00</b>		<b>\$785.00</b>
	All Therms		\$0.2945	\$0.0737	<b>\$0.3682</b>	\$0.4063	<b>\$0.7745</b>	\$0.6294	<b>\$1.4039</b>
	MDD Therms		\$2.66		<b>\$2.66</b>		<b>\$2.66</b>		<b>\$2.66</b>

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 (2) High winter use represents winter period usage greater than or equal to 70% of annual usage. Low winter use represents usage less than 70% of annual usage. The Winter period is defined as the billing months of November through April. The Summer period is defined as the billing months of May through October.  
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 (4) The total distribution charge equals the sum of the customer charge, plus the distribution charge, plus the revenue decoupling adjustment factor, plus demand charge. Per the

**PART A - TOTAL DELIVERY RATES**  
 (1) Reconciling Rates = Sum of Part B Rates

Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Distribution Charges				Revenue Decoupling	Distributed Solar (SMART)	Net Metering Recovery Surcharge (NMRS)	Transmission Charges				Energy Efficiency Charge (EEC)				
					Base Distribution	Exogenous Cost Adjust	Reconciling Rate Adjust (1)	Total Distribution				Internal Transmission	ITSCA	External Transmission	Total Transmission	System Benefits	Recon. Factor	Total EEC	Renewable Energy	Total Delivery
					MDPU No. 461	MDPU No. 461	MDPU No. 461	MDPU No. 461				MDPU No. 454	MDPU No. 453	MDPU No. 441	MDPU No. 304	MDPU No. 305	MDPU No. 436	MDTE No. 37		
<b>Last change</b>					1/1/25	1/1/25	1/1/25	1/1/25	1/1/25	1/1/25	1/1/25	6/1/14	1/1/25	1/1/25	1/1/25	1/1/02	7/1/24	7/1/24	1/1/03	1/1/25
RD-1 Residential	455		ALL	Customer Charge Energy (KWh)	\$8.50 \$0.09621	\$0.00000	\$0.05051	\$8.50 \$0.14672	\$0.00267	\$0.01209	\$0.02621	\$0.00394	(\$0.00162)	\$0.03844	\$0.04076	\$0.00250	\$0.03348	\$0.03598	\$0.00050	\$8.50 \$0.26493
Farm Credit				Customer Charge Energy (KWh)																(\$0.85) (\$0.02649)
RD-2 Residential Assistance 40.0% Low Income Discount	456		ALL	Customer Charge Energy (KWh)	\$8.50 \$0.09621	\$0.00000	\$0.05051	\$8.50 \$0.14672	\$0.00267	\$0.01209	\$0.02621	\$0.00394	(\$0.00162)	\$0.03844	\$0.04076	\$0.00250	\$0.03348	\$0.03598	\$0.00050	\$8.50 \$0.26493
Farm Credit				Customer Charge Energy (KWh)																(\$3.40) (\$0.10597) (\$0.51) (\$0.01590)
GD-1 Small General Service	457		ALL	Customer Charge Energy (KWh)	\$12.00 \$0.07023	\$0.00000	\$0.02887	\$12.00 \$0.09910	\$0.00151	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03330	\$0.03513	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$12.00 \$0.16434
Farm Credit				Customer Charge Energy (KWh)																(\$1.20) (\$0.01643)
GD-2 Medium General Service	457		ALL	Customer Charge Demand (All kW) All kWh	\$12.00 \$10.00 \$0.02327	\$0.00000	\$0.02852	\$12.00 \$10.00 \$0.05179	\$0.00151	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03330	0.03513	\$0.00250	\$0.00395	0.00645	\$0.00050	\$12.00 \$10.00 \$0.11703
Farm Credit				Customer Charge Demand (All kW) All kWh																(\$1.20) (\$1.00) (\$0.01170)
GD-3 Large General Service	457		ALL	Customer Charge Demand (On-Peak kVA) Peak kWh	\$370.00 \$10.00 \$0.02637	\$0.00000	\$0.01421	\$370.00 \$10.00 \$0.04058	\$0.00078	\$0.00352	\$0.00763	\$0.00310	(\$0.00111)	\$0.02634	\$0.02833	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$370.00 \$10.00 \$0.08779
Farm Credit				Off Peak kWh	\$0.00587	\$0.00000	\$0.01421	\$0.02008	\$0.00078	\$0.00352	\$0.00763	\$0.00310	(\$0.00111)	\$0.02634	\$0.02833	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$0.06729 (\$37.00) (\$1.00) (\$0.00878) (\$0.00673)
GD-4 Optional Time of Use	457		ALL	Customer Charge Demand (On-Peak kW) Peak kWh	\$12.00 \$4.75 \$0.00000	\$0.00000	\$0.02852	\$12.00 \$4.75 \$0.02852	\$0.00151	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03330	\$0.03513	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$12.00 \$4.75 \$0.09376
Farm Credit				Off Peak kWh	\$0.00000	\$0.00000	\$0.02852	\$0.02852	\$0.00151	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03330	\$0.03513	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$0.09376 (\$1.20) (\$0.48) (\$0.00938) (\$0.00938)
GD-5 Water Heating and/or Space Heating	457		ALL	Customer Charge Energy (KWh)	\$0.00 \$0.06132	\$0.00000	\$0.02852	\$0.00 \$0.08984	\$0.00151	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03330	\$0.03513	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$0.00 \$0.15508
Farm Credit				Customer Charge Energy (KWh)																\$0.00 (\$0.01551)
<b>ALL GENERAL</b>					Transformer Ownership Credit of \$0.19 may apply to all kW for schedules GD-2 and GD-4. High Voltage Metering and No Transformation, 3% Discount at 4,160 Volts or Over may apply to all kW / kVA and kWh.															
SD Street Lighting	458		ALL	Fixture Charge/Customer Energy (KWh)	\$0.00000	\$0.00000	\$0.06359	\$0.06359	\$0.00292	\$0.01318	\$0.02857	\$0.00318	(\$0.00214)	\$0.05059	\$0.05163	\$0.00250	\$0.00395	\$0.00645	\$0.00050	Per Rate Schedule \$0.16684 (\$0.01668)
Farm Credit				Energy (KWh)																
SDC Street Lighting - Customer Owned	459		ALL	Energy (KWh)	\$0.08214	\$0.00000	\$0.06226	\$0.14440	\$0.00292	\$0.01318	\$0.02857	\$0.00318	(\$0.00214)	\$0.05059	\$0.05163	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$0.24765 (\$0.02477)
Farm Credit				Energy (KWh)																

Issued by: Daniel Hurstak  
 Vice President and Treasurer

Issued: December 17, 2024  
 Effective: January 1, 2025

**PART B - OUTDOOR LIGHTING DELIVERY RATES**  
**Company Owned Outdoor Lighting Delivery Service - Luminaire Charges**  
**M.D.P.U. No. 458**

Lamp Size Lumens	Type of Luminaire	Per Month	Per Year	Total Farm Credit Per Month
<b>Mercury Vapor*:</b>				
20,000	Street and Highway Type	\$34.08	\$408.96	(\$3.41)
60,000	Street and Highway Type	\$65.17	\$782.04	(\$6.52)
20,000	Flood Light Type	\$37.69	\$452.28	(\$3.77)
3,500	Power Bracket Included	\$17.71	\$212.52	(\$1.77)
7,000	Power Bracket Included	\$19.94	\$239.28	(\$1.99)
<b>High Pressure Sodium**:</b>				
20,000	Street and Highway Type	\$26.01	\$312.12	(\$2.60)
50,000	Street and Highway Type	\$36.99	\$443.88	(\$3.70)
140,000	Street and Highway Type	\$75.90	\$910.80	(\$7.59)
50,000	Flood Light Type	\$42.94	\$515.28	(\$4.29)
<b>Light Emitting Diode (LED):</b>				
<i>Wattage Ranges</i>				
20-30	Cobra Head Type	\$9.50	\$114.00	(\$0.95)
31-40	Cobra Head Type	\$10.25	\$123.00	(\$1.03)
41-50	Cobra Head Type	\$11.00	\$132.00	(\$1.10)
51-60	Cobra Head Type	\$11.50	\$138.00	(\$1.15)
61-80	Cobra Head Type	\$16.50	\$198.00	(\$1.65)
81-110	Cobra Head Type	\$19.00	\$228.00	(\$1.90)
111-150	Cobra Head Type	\$21.00	\$252.00	(\$2.10)
40-60	Flood Light Type	\$16.50	\$198.00	(\$1.65)
61-80	Flood Light Type	\$18.00	\$216.00	(\$1.80)
81-110	Flood Light Type	\$19.00	\$228.00	(\$1.90)
110	Flood Light Type - CREE	\$25.79	\$309.48	(\$2.58)
111-150	Flood Light Type	\$24.00	\$288.00	(\$2.40)
350-390	Flood Light Type	\$30.00	\$360.00	(\$3.00)
20-30	Yard Light Type	\$10.50	\$126.00	(\$1.05)
31-40	Yard Light Type	\$11.25	\$135.00	(\$1.13)
41-50	Yard Light Type	\$12.00	\$144.00	(\$1.20)
51-60	Yard Light Type	\$12.50	\$150.00	(\$1.25)
61-80	Yard Light Type	\$17.50	\$210.00	(\$1.75)
81-110	Yard Light Type	\$20.00	\$240.00	(\$2.00)
111-150	Yard Light Type	\$22.00	\$264.00	(\$2.20)
<b>Ornamental Lighting:</b>				
3,300	Street and Highway Type	\$11.77	\$141.24	(\$1.18)
<i>Last Change - All Luminaires</i>		<i>1/1.25</i>	<i>1/1/25</i>	<i>1/1/25</i>

\* Mercury Vapor Lighting is not available for new lighting installations, effective January 1, 1991.

\*\*High Pressure Sodium Lighting is not available for new lighting installations, effective September 1, 2023.

Issued by: Daniel Hurstak  
Vice President and Treasurer

Issued: December 17, 2024  
Effective: January 1, 2025

**PART D - EV & DEMAND CHARGE ALTERNATIVE RATES**

Electric Vehicle Rates - Delivery and Supply																TOTAL			
Class	M.D.P.U. No.	Blocks	Customer Charge	Base Distribution	Exogenous Cost Adjustment	Revenue Decoupling Adjustment	Total Transition Charge	Distributed Solar (SMART)	Net Metering Recovery Surcharge (NMRS)	Internal Transmission	Internal Transmission Service Cost Adjustment	Total Transmission	Renewable Resource	Energy Efficiency	Total Delivery	Basic Service Charge	Basic Service Costs Adder	Total Basic Service Charge	Total Delivery and Supply
<b>EV-RES</b>	460	Customer Charge Off-Peak kWh Mid-Peak kWh On-Peak kWh	\$6.39	\$0.04810 \$0.13041 \$0.20331	\$0.00000 \$0.00000 \$0.00000	\$0.00267 \$0.00267 \$0.00267	\$0.00000	\$0.01209 \$0.01209 \$0.01209	\$0.02621 \$0.02621 \$0.02621	\$0.00394 \$0.00394 \$0.00394	(\$0.00162) (\$0.00162) (\$0.00162)	\$0.00354 \$0.03354 \$0.16690	\$0.00050 \$0.00050 \$0.00050	\$0.03598 \$0.03598 \$0.03598	\$6.39 \$0.17960 \$0.29191 \$0.49817	\$0.17461 \$0.19582 \$0.22372	\$0.00436 \$0.00436 \$0.00436	\$0.17897 \$0.20018 \$0.22808	\$6.39 \$0.35857 \$0.49209 \$0.72625
<b>Farm Credit</b>		Customer Charge Off-Peak kWh Mid-Peak kWh On-Peak kWh													(\$0.64) (\$0.01796) (\$0.02919) (\$0.04982)			(\$0.1790) (\$0.02002) (\$0.02281)	(\$0.64) (\$0.03586) (\$0.04921) (\$0.07263)
<i>Last Change</i>			7/1/24	12/1/24	1/1/25	1/1/25	1/1/21	1/1/25	1/1/25	6/1/14	1/1/25	1/1/25	1/1/03	7/1/24	1/1/25	8/1/24	2/1/24	8/1/24	1/1/25
<b>Regular General GD-2 Electric Vehicle Price Schedule A</b> 0% <= Load Factor <=5%	457	Customer Charge All kW All kWh	\$12.00	\$0.00 \$0.06054	\$0.00000	\$0.00151	\$0.00000	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03513	\$0.00050	\$0.00645	\$12.00 \$0.00 \$0.15430				
<b>Farm Credit</b>		Customer Charge All kW All kWh													(\$1.20) \$0.00 (\$0.01543)				
<b>Regular General GD-2 Electric Vehicle Price Schedule B</b> 5% < Load Factor <=10%	457	Customer Charge All kW All kWh	\$12.00	\$2.50 \$0.05122	\$0.00000	\$0.00151	\$0.00000	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03513	\$0.00050	\$0.00645	\$12.00 \$2.50 \$0.14498				
<b>Farm Credit</b>		Customer Charge All kW All kWh													(\$1.20) (\$0.25) (\$0.01450)				
<b>Regular General GD-2 Electric Vehicle Price Schedule C</b> 10% < Load Factor <=15%	457	Customer Charge All kW All kWh	\$12.00	\$5.00 \$0.04190	\$0.00000	\$0.00151	\$0.00000	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03513	\$0.00050	\$0.00645	\$12.00 \$5.00 \$0.13566				
<b>Farm Credit</b>		Customer Charge All kW All kWh													(\$1.20) (\$0.50) (\$0.01357)				
<b>Regular General GD-2 Electric Vehicle Price Schedule D</b> Load Factor >15%	457	Customer Charge All kW All kWh	\$12.00	\$10.00 \$0.02327	\$0.00000	\$0.00151	\$0.00000	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03513	\$0.00050	\$0.00645	\$12.00 \$10.00 \$0.11703				
<b>Farm Credit</b>		Customer Charge All kW All kWh													(\$1.20) (\$1.00) (\$0.01170)				
<b>Large General GD-3 Electric Vehicle Price Schedule A</b> 0% <= Load Factor <=5%	457	Customer Charge On Peak kVA On Peak kWh Off Peak kWh	\$370.00	\$0.00 \$0.04956 \$0.02906	\$0.00000 \$0.00000	\$0.00078 \$0.00078	\$0.00000 \$0.00000	\$0.00352 \$0.00352	\$0.00763 \$0.00763	\$0.00310 \$0.00310	(\$0.00111) (\$0.00111)	\$0.02833 \$0.02833	\$0.00050 \$0.00050	\$0.00645 \$0.00645	\$370.00 \$0.00 \$0.11098 \$0.09048 (\$37.00) \$0.00 (\$0.01110) (\$0.00905)				
<b>Farm Credit</b>		Customer Charge On Peak kVA On Peak kWh Off Peak kWh													(\$0.00905)				
<b>Large General GD-3 Electric Vehicle Price Schedule B</b> 5% < Load Factor <=10%	457	Customer Charge On Peak kVA On Peak kWh Off Peak kWh	\$370.00	\$2.50 \$0.04376 \$0.02326	\$0.00000 \$0.00000	\$0.00078 \$0.00078	\$0.00000 \$0.00000	\$0.00352 \$0.00352	\$0.00763 \$0.00763	\$0.00310 \$0.00310	(\$0.00111) (\$0.00111)	\$0.02833 \$0.02833	\$0.00050 \$0.00050	\$0.00645 \$0.00645	\$370.00 \$2.50 \$0.10518 \$0.08468 (\$37.00) (\$0.25) (\$0.01052) (\$0.00847)				
<b>Farm Credit</b>		Customer Charge On Peak kVA On Peak kWh Off Peak kWh													(\$0.00847)				
<b>Large General GD-3 Electric Vehicle Price Schedule C</b> 10% < Load Factor <=15%	457	Customer Charge On Peak kVA On Peak kWh Off Peak kWh	\$370.00	\$5.00 \$0.03796 \$0.01746	\$0.00000 \$0.00000	\$0.00078 \$0.00078	\$0.00000 \$0.00000	\$0.00352 \$0.00352	\$0.00763 \$0.00763	\$0.00310 \$0.00310	(\$0.00111) (\$0.00111)	\$0.02833 \$0.02833	\$0.00050 \$0.00050	\$0.00645 \$0.00645	\$370.00 \$5.00 \$0.09938 \$0.07888 (\$37.00) (\$0.50) (\$0.00994) (\$0.00789)				
<b>Farm Credit</b>		Customer Charge On Peak kVA On Peak kWh Off Peak kWh													(\$0.00789)				
<b>Large General GD-3 Electric Vehicle Price Schedule D</b> Load Factor >15%	457	Customer Charge On Peak kVA On Peak kWh Off Peak kWh	\$370.00	\$10.00 \$0.02637 \$0.00587	\$0.00000 \$0.00000	\$0.00078 \$0.00078	\$0.00000 \$0.00000	\$0.00352 \$0.00352	\$0.00763 \$0.00763	\$0.00310 \$0.00310	(\$0.00111) (\$0.00111)	\$0.02833 \$0.02833	\$0.00050 \$0.00050	\$0.00645 \$0.00645	\$370.00 \$10.00 \$0.08779 \$0.06729 (\$37.00) (\$1.00) (\$0.00878) (\$0.00673)				
<b>Farm Credit</b>		Customer Charge On Peak kVA On Peak kWh Off Peak kWh													(\$0.00673)				
<i>GD-2, GD-3 Last Change</i>			7/1/24	7/1/24	1/1/25	1/1/25	1/1/21	1/1/25	1/1/25	6/1/14	1/1/25	1/1/25	1/1/03	7/1/24	1/1/25				
<b>ALL GENERAL DEFINITIONS</b>	EV-RES:	Transformer Ownership Credit of \$0.19 may apply to all kW for schedule GD-2. High Voltage Metering and No Transformation, 3% Discount at 4,160 Volts or Over may apply to all kW / kVA and kWh. Off-Peak kWh: Monday - Friday 8 P.M. - 6 A.M. and All Day Weekends and Weekday Holidays Mid-Peak kWh: Monday - Friday 6 A.M. - 3 P.M., excluding Weekday Holidays On-Peak kWh: Monday - Friday 3 P.M. - 8 P.M., excluding Weekday Holidays																	

**PART A - TOTAL DELIVERY RATES**  
**(1) Reconciling Rates = Sum of Part B Rates**

Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Distribution Charges				Revenue Decoupling	Distributed Solar (SMART)	Net Metering Recovery Surcharge (NMRS)	Transmission Charges				Energy Efficiency Charge (EEC)		Renewable Energy	Total Delivery			
					Base Distribution	Exogenous Cost Adjust	Reconciling Rate Adjust (1)	Total Distribution				Internal Transmission	ITSCA	External Transmission	Total Transmission	System Benefits	Recon. Factor			Total EEC		
					MDPU No. 461	MDPU No. 461	MDPU No. 461	MDPU No. 461	MDPU No. 454	MDPU No. 465	MDPU No. 464	MDPU No. 304	MDPU No. 305	MDPU No. 436	MDTE No. 37							
<b>Last change</b>					1/1/25	1/1/25	1/1/25	1/1/25	1/1/25	1/1/25	1/1/25	6/1/14	1/1/25	1/1/25	1/1/25	1/1/02	7/1/24	7/1/24	1/1/03	1/1/25		
RD-1 Residential	455		ALL	Customer Charge Energy (kWh)	\$8.50 \$0.09621	\$0.00000	\$0.05051	\$8.50 \$0.14672	\$0.00267	\$0.01209	\$0.02621	\$0.00394	(\$0.00162)	\$0.03844	\$0.04076	\$0.00250	\$0.03348	\$0.03598	\$0.00050	\$8.50 \$0.26493	\$0.25284	\$0.01209
Farm Credit				Customer Charge Energy (kWh)																(\$0.85) (\$0.02649)		
RD-2 Residential Assistance 40.0% Low Income Discount	456		ALL	Customer Energy (kWh)	\$8.50 \$0.09621	\$0.00000	\$0.05051	\$8.50 \$0.14672	\$0.00267	\$0.01209	\$0.02621	\$0.00394	(\$0.00162)	\$0.03844	\$0.04076	\$0.00250	\$0.03348	\$0.03598	\$0.00050	\$8.50 \$0.26493	\$0.25284	\$0.01209
Farm Credit				Customer Energy (kWh)																(\$3.40) (\$0.10597)	(\$0.10114)	(\$0.00484)
GD-1 Small General Service	457		ALL	Customer Charge Energy (kWh)	\$12.00 \$0.07023	\$0.00000	\$0.02887	\$12.00 \$0.09910	\$0.00151	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03330	\$0.03513	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$12.00 \$0.16434		
Farm Credit				Customer Energy (kWh)																(\$1.20) (\$0.01643)		
GD-2 Medium General Service	457		ALL	Customer Charge Demand (All kW) All kWh	\$12.00 \$10.00 \$0.02327	\$0.00000	\$0.02852	\$12.00 \$10.00 \$0.05179	\$0.00151	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03330	0.03513	\$0.00250	\$0.00395	0.00645	\$0.00050	\$12.00 \$10.00 \$0.11703		
Farm Credit				Customer Charge Demand (All kW) All kWh																(\$1.20) (\$1.00) (\$0.01170)		
GD-3 Large General Service	457		ALL	Customer Charge Demand (On-Peak Peak kWh Off Peak kWh)	\$370.00 \$10.00 \$0.02637 \$0.00587	\$0.00000 \$0.00000	\$0.01421 \$0.01421	\$370.00 \$10.00 \$0.04058 \$0.02008	\$0.00078 \$0.00078	\$0.00352 \$0.00352	\$0.00763 \$0.00763	\$0.00310 \$0.00310	(\$0.00111) (\$0.00111)	\$0.02634 \$0.02634	\$0.02833 \$0.02833	\$0.00250 \$0.00250	\$0.00395 \$0.00395	\$0.00645 \$0.00645	\$0.00050 \$0.00050	\$370.00 \$10.00 \$0.08779 \$0.06729		
Farm Credit				Customer Charge Demand (On-Peak kVA) Peak kWh Off Peak kWh																(\$37.00) (\$1.00) (\$0.00878) (\$0.00673)		
GD-4 Optional Time of Use	457		ALL	Customer Charge Demand (On-Peak Peak kWh Off Peak kWh)	\$12.00 \$4.75 \$0.00000 \$0.00000	\$0.00000 \$0.00000	\$0.02852 \$0.02852	\$12.00 \$4.75 \$0.02852 \$0.02852	\$0.00151 \$0.00151	\$0.00683 \$0.00683	\$0.01482 \$0.01482	\$0.00323 \$0.00323	(\$0.00140) (\$0.00140)	\$0.03330 \$0.03330	\$0.03513 \$0.03513	\$0.00250 \$0.00250	\$0.00395 \$0.00395	\$0.00645 \$0.00645	\$0.00050 \$0.00050	\$12.00 \$4.75 \$0.09376 \$0.09376		
Farm Credit				Customer Charge Demand (On-Peak kW) Peak kWh Off Peak kWh				\$0.00												(\$1.20) (\$0.48) (\$0.00938) (\$0.00938)		
GD-5 Water Heating and/or Space Heating	457		ALL	Customer Charge Energy (kWh)	\$0.00 \$0.06132	\$0.00000	\$0.02852	\$0.00 \$0.08984	\$0.00151	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03330	\$0.03513	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$0.00 \$0.15508		
Farm Credit				Customer Charge Energy (kWh)																\$0.00 \$0.01551)		
<b>ALL GENERAL</b>					Transformer Ownership Credit of \$0.19 may apply to all kW for schedules GD-2 and GD-4. High Voltage Metering and No Transformation, 3% Discount at 4,160 Volts or Over may apply to all kW / kVA and kWh.																	
SD Street Lighting	458		ALL	Fixture Charge/Customer Energy (kWh)	\$0.00000	\$0.00000	\$0.06359	\$0.06359	\$0.00292	\$0.01318	\$0.02857	\$0.00318	(\$0.00214)	\$0.05059	\$0.05163	\$0.00250	\$0.00395	\$0.00645	\$0.00050	Per Rate Schedule \$0.16684 (\$0.01668)		
Farm Credit				Customer Energy (kWh)																		
SDC Street Lighting - Customer Owned	459		ALL	Energy (kWh)	\$0.08214	\$0.00000	\$0.06226	\$0.14440	\$0.00292	\$0.01318	\$0.02857	\$0.00318	(\$0.00214)	\$0.05059	\$0.05163	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$0.24765 (\$0.02477)		
Farm Credit				Energy (kWh)																		

Informational Purposes Only  
NBP SMART Delivery less SMART  
NBP SMART SMART Factor

Issued by: Daniel Hurstak  
Vice President and Treasurer

Issued: January 30, 2025  
Effective: February 1, 2025

**PART B - OUTDOOR LIGHTING DELIVERY RATES**  
**Company Owned Outdoor Lighting Delivery Service - Luminaire Charges**  
**M.D.P.U. No. 458**

Lamp Size Lumens	Type of Luminaire	Per Month	Per Year	Total Farm Credit Per Month
<b>Mercury Vapor*:</b>				
20,000	Street and Highway Type	\$34.08	\$408.96	(\$3.41)
60,000	Street and Highway Type	\$65.17	\$782.04	(\$6.52)
20,000	Flood Light Type	\$37.69	\$452.28	(\$3.77)
3,500	Power Bracket Included	\$17.71	\$212.52	(\$1.77)
7,000	Power Bracket Included	\$19.94	\$239.28	(\$1.99)
<b>High Pressure Sodium**:</b>				
20,000	Street and Highway Type	\$26.01	\$312.12	(\$2.60)
50,000	Street and Highway Type	\$36.99	\$443.88	(\$3.70)
140,000	Street and Highway Type	\$75.90	\$910.80	(\$7.59)
50,000	Flood Light Type	\$42.94	\$515.28	(\$4.29)
<b>Light Emitting Diode (LED):</b>				
<i>Wattage Ranges</i>				
20-30	Cobra Head Type	\$9.50	\$114.00	(\$0.95)
31-40	Cobra Head Type	\$10.25	\$123.00	(\$1.03)
41-50	Cobra Head Type	\$11.00	\$132.00	(\$1.10)
51-60	Cobra Head Type	\$11.50	\$138.00	(\$1.15)
61-80	Cobra Head Type	\$16.50	\$198.00	(\$1.65)
81-110	Cobra Head Type	\$19.00	\$228.00	(\$1.90)
111-150	Cobra Head Type	\$21.00	\$252.00	(\$2.10)
40-60	Flood Light Type	\$16.50	\$198.00	(\$1.65)
61-80	Flood Light Type	\$18.00	\$216.00	(\$1.80)
81-110	Flood Light Type	\$19.00	\$228.00	(\$1.90)
110	Flood Light Type - CREE	\$25.79	\$309.48	(\$2.58)
111-150	Flood Light Type	\$24.00	\$288.00	(\$2.40)
350-390	Flood Light Type	\$30.00	\$360.00	(\$3.00)
20-30	Yard Light Type	\$10.50	\$126.00	(\$1.05)
31-40	Yard Light Type	\$11.25	\$135.00	(\$1.13)
41-50	Yard Light Type	\$12.00	\$144.00	(\$1.20)
51-60	Yard Light Type	\$12.50	\$150.00	(\$1.25)
61-80	Yard Light Type	\$17.50	\$210.00	(\$1.75)
81-110	Yard Light Type	\$20.00	\$240.00	(\$2.00)
111-150	Yard Light Type	\$22.00	\$264.00	(\$2.20)
<b>Ornamental Lighting:</b>				
3,300	Street and Highway Type	\$11.77	\$141.24	(\$1.18)
<b>Last Change - All Luminaires</b>		<b>1/1.25</b>	<b>1/1/25</b>	<b>1/1/25</b>

\* Mercury Vapor Lighting is not available for new lighting installations, effective January 1, 1991.

\*\*High Pressure Sodium Lighting is not available for new lighting installations, effective September 1, 2023.

**PART D - EV & DEMAND CHARGE ALTERNATIVE RATES**

Electric Vehicle Rates - Delivery and Supply																			TOTAL		
Class	M.D.P.U. No.	Customer Charge	Base Distribution	Exogenous Cost Adjustment	Total Reconciling Adjustments	Transition Charge	Transition Charge Surcharge	Revenue Decoupling Adjustment	Total Transition Charge	Distributed Solar (SMART)	Net Metering Recovery Surcharge (NMRs)	Internal Transmission	Internal Transmission Service Cost Adjustment	Total Transmission	Renewable Resource	Energy Efficiency	Total Delivery	Basic Service Charge	Basic Service Costs Adder	Total Basic Service Charge	Total Delivery and Supply
<b>EV-RES</b>	460	Customer Charge Off-Peak kWh Mid-Peak kWh On-Peak kWh	\$6.39	\$0.04810 \$0.13041 \$0.20331	\$0.00000 \$0.00000 \$0.00000	\$0.05051 \$0.05051 \$0.05051	\$0.00000 \$0.00000	\$0.00267 \$0.00267 \$0.00267	\$0.00000	\$0.01209 \$0.01209 \$0.01209	\$0.02621 \$0.02621 \$0.02621	\$0.00394 \$0.00394 \$0.00394	(\$0.00162) (\$0.00162) (\$0.00162)	\$0.00354 \$0.00354 \$0.16690	\$0.00050 \$0.00050 \$0.00050	\$0.03598 \$0.03598 \$0.03598	\$6.39 \$0.17960 \$0.29191 \$0.49817	\$0.14057 \$0.15724 \$0.17916	(\$0.00957) (\$0.00957) (\$0.00957)	\$0.13100 \$0.14767 \$0.16959	\$6.39 \$0.31060 \$0.43958 \$0.66776
<b>Farm Credit</b>		Customer Charge Off-Peak kWh Mid-Peak kWh On-Peak kWh															(\$0.64) (\$0.1796) (\$0.29191) (\$0.4982)			(\$0.1310) (\$0.01477) (\$0.01696)	(\$0.64) (\$0.03106) (\$0.04396) (\$0.06678)
<i>Last Change</i>			7/1/24	12/1/24	1/1/25	1/1/25	1/1/21   9/1/13	1/1/25	1/1/21	1/1/25	1/1/25	6/1/14	1/1/25	1/1/25	1/1/03	7/1/24	1/1/25	2/1/25	2/1/25	2/1/25	2/1/25
<b>Regular General GD-2 Electric Vehicle Price Schedule A</b> 0% <= Load Factor <=5% <b>Farm Credit</b>	457	Customer Charge All kW All kWh	\$12.00	\$0.00 \$0.06054	\$0.00000	\$0.02852	\$0.00000 \$0.00000	\$0.00151	\$0.00000	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03513	\$0.00050	\$0.00645	\$12.00 \$0.00 \$0.15430				
<b>Regular General GD-2 Electric Vehicle Price Schedule B</b> 5% < Load Factor <=10% <b>Farm Credit</b>	457	Customer Charge All kW All kWh	\$12.00	\$2.50 \$0.05122	\$0.00000	\$0.02852	\$0.00000 \$0.00000	\$0.00151	\$0.00000	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03513	\$0.00050	\$0.00645	\$12.00 \$2.50 \$0.14498				
<b>Regular General GD-2 Electric Vehicle Price Schedule C</b> 10% < Load Factor <=15% <b>Farm Credit</b>	457	Customer Charge All kW All kWh	\$12.00	\$5.00 \$0.04190	\$0.00000	\$0.02852	\$0.00000 \$0.00000	\$0.00151	\$0.00000	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03513	\$0.00050	\$0.00645	\$12.00 \$5.00 \$0.13566				
<b>Regular General GD-2 Electric Vehicle Price Schedule D</b> Load Factor >15% <b>Farm Credit</b>	457	Customer Charge All kW All kWh	\$12.00	\$10.00 \$0.02327	\$0.00000	\$0.02852	\$0.00000 \$0.00000	\$0.00151	\$0.00000	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03513	\$0.00050	\$0.00645	\$12.00 \$10.00 \$0.11703				
<b>Large General GD-3 Electric Vehicle Price Schedule A</b> 0% <= Load Factor <=5% <b>Farm Credit</b>	457	Customer Charge On Peak kVA On Peak kWh Off Peak kWh	\$370.00	\$0.00 \$0.04956 \$0.02906	\$0.00000 \$0.00000	\$0.01421	\$0.00000 \$0.00000	\$0.00078 \$0.00078	\$0.00000	\$0.00352	\$0.00763	\$0.00310	(\$0.00111)	\$0.02833	\$0.00050	\$0.00645	\$370.00 \$0.00 \$0.11098 \$0.09048 (\$37.00) \$0.00 (\$0.01110) (\$0.00905)				
<b>Large General GD-3 Electric Vehicle Price Schedule B</b> 5% < Load Factor <=10% <b>Farm Credit</b>	457	Customer Charge On Peak kVA On Peak kWh Off Peak kWh	\$370.00	\$2.50 \$0.04376 \$0.02326	\$0.00000 \$0.00000	\$0.01421	\$0.00000 \$0.00000	\$0.00078 \$0.00078	\$0.00000	\$0.00352	\$0.00763	\$0.00310	(\$0.00111)	\$0.02833	\$0.00050	\$0.00645	\$370.00 \$2.50 \$0.10518 \$0.08468 (\$37.00) (\$0.25) (\$0.01052) (\$0.00847)				
<b>Large General GD-3 Electric Vehicle Price Schedule C</b> 10% < Load Factor <=15% <b>Farm Credit</b>	457	Customer Charge On Peak kVA On Peak kWh Off Peak kWh	\$370.00	\$5.00 \$0.03796 \$0.01746	\$0.00000 \$0.00000	\$0.01421	\$0.00000 \$0.00000	\$0.00078 \$0.00078	\$0.00000	\$0.00352	\$0.00763	\$0.00310	(\$0.00111)	\$0.02833	\$0.00050	\$0.00645	\$370.00 \$5.00 \$0.09938 \$0.07888 (\$37.00) (\$0.50) (\$0.00994) (\$0.00789)				
<b>Large General GD-3 Electric Vehicle Price Schedule D</b> Load Factor >15% <b>Farm Credit</b>	457	Customer Charge On Peak kVA On Peak kWh Off Peak kWh	\$370.00	\$10.00 \$0.02637 \$0.00587	\$0.00000 \$0.00000	\$0.01421	\$0.00000 \$0.00000	\$0.00078 \$0.00078	\$0.00000	\$0.00352	\$0.00763	\$0.00310	(\$0.00111)	\$0.02833	\$0.00050	\$0.00645	\$370.00 \$10.00 \$0.08779 \$0.06729 (\$37.00) (\$1.00) (\$0.00878) (\$0.00673)				
<i>GD-2, GD-3 Last Change</i>			7/1/24	7/1/24	1/1/25	1/1/25	1/1/21   9/1/13	1/1/25	1/1/21	1/1/25	1/1/25	6/1/14	1/1/25	1/1/25	1/1/03	7/1/24	1/1/25				
<b>ALL GENERAL</b>	Transformer Ownership Credit of \$0.19 may apply to all kW for schedule GD-2. High Voltage Metering and No Transformation, 3% Discount at 4,160 Volts or Over may apply to all kW / kVA and kWh.																				
<b>DEFINITIONS</b>	EV-RES:	Off-Peak kWh: Monday - Friday 8 P.M. - 6 A.M. and All Day Weekends and Weekday Holidays Mid-Peak kWh: Monday - Friday 6 A.M. - 3 P.M., excluding Weekday Holidays On-Peak kWh: Monday - Friday 3 P.M. - 8 P.M., excluding Weekday Holidays																			

**PART A - TOTAL DELIVERY RATES**  
**(1) Reconciling Rates = Sum of Part B Rates**

Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Distribution Charges				Revenue Decoupling	Distributed Solar (SMART)	Net Metering Recovery Surcharge (NMRS)	Transmission Charges				Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery			
					Base Distribution	Exogenous Cost Adjust	Reconciling Rate Adjust (1)	Total Distribution				Internal Transmission	ITSCA	External Transmission	Total Transmission	System Benefits	Recon. Factor	Total EEC					
Last change					1/1/25	MDPU No. 461 1/1/25	1/1/25	1/1/25	MDPU No. 454 1/1/25	MDPU No. 465 1/1/25	MDPU No. 464 1/1/25	6/1/14	MDPU No. 304 1/1/25	MDPU No. 305 1/1/25	1/1/25	1/1/02	7/1/24	7/1/24	1/1/03	1/1/25			
RD-1 Residential	455		ALL	Customer Charge Energy (kWh)	\$8.50 \$0.09621	\$0.00000	\$0.05051	\$8.50 \$0.14672	\$0.00267	\$0.01209	\$0.02621	\$0.00394	(\$0.00162)	\$0.03844	\$0.04076	\$0.00250	\$0.03348	\$0.03598	\$0.00050	\$8.50 \$0.26493	\$0.25284	\$0.01209	
Farm Credit				Customer Charge Energy (kWh)																(\$0.85) (\$0.02649)			
RD-2 Residential Assistance	456		ALL	Customer Charge Energy (kWh)	\$8.50 \$0.09621	\$0.00000	\$0.05051	\$8.50 \$0.14672	\$0.00267	\$0.01209	\$0.02621	\$0.00394	(\$0.00162)	\$0.03844	\$0.04076	\$0.00250	\$0.03348	\$0.03598	\$0.00050	\$8.50 \$0.26493	\$0.25284	\$0.01209	
40.0% Low Income Discount				Customer Charge Energy (kWh)																(\$3.40) (\$0.10597)	(\$0.10113)	(\$0.00484)	
Farm Credit				Customer Charge Energy (kWh)																(\$0.51) (\$0.01590)		(\$0.01517)	(\$0.00073)
HP-RES Residential	466		ALL	Customer Charge Energy - Nov - Apr (kWh)	\$8.50 \$0.03435	\$0.00000	\$0.05051	\$8.50 \$0.08486	\$0.00267	\$0.01209	\$0.02621	\$0.00394	(\$0.00162)	\$0.03844	\$0.04076	\$0.00250	\$0.03348	\$0.03598	\$0.00050	\$8.50 \$0.20307	\$0.19098	\$0.01209	
Farm Credit				Customer Charge Energy - May - Oct (kWh)	\$0.09621	\$0.00000	\$0.05051	\$0.14672	\$0.00267	\$0.01209	\$0.02621	\$0.00394	(\$0.00162)	\$0.03844	\$0.04076	\$0.00250	\$0.03348	\$0.03598	\$0.00050	\$0.26493 (\$0.85) (\$0.02031) (\$0.02649)			
HP-RES LI Residential Assistance	467		ALL	Customer Charge Energy - Nov - Apr (kWh)	\$8.50 \$0.03435	\$0.00000	\$0.05051	\$8.50 \$0.08486	\$0.00267	\$0.01209	\$0.02621	\$0.00394	(\$0.00162)	\$0.03844	\$0.04076	\$0.00250	\$0.03348	\$0.03598	\$0.00050	\$8.50 \$0.20307	\$0.19098	\$0.01209	
Farm Credit				Customer Charge Energy - May - Oct (kWh)	\$0.09621	\$0.00000	\$0.05051	\$0.14672	\$0.00267	\$0.01209	\$0.02621	\$0.00394	(\$0.00162)	\$0.03844	\$0.04076	\$0.00250	\$0.03348	\$0.03598	\$0.00050	\$0.26493 (\$3.40) (\$0.08123) (\$0.10597) (\$0.51) (\$0.01218) (\$0.01590)	(\$0.07639)	(\$0.00484)	
GD-1 Small General Service	457		ALL	Customer Charge Energy (kWh)	\$12.00 \$0.07023	\$0.00000	\$0.02887	\$12.00 \$0.09910	\$0.00151	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03330	\$0.03513	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$12.00 \$0.16434			
Farm Credit				Customer Charge Energy (kWh)																(\$1.20) (\$0.01643)			
GD-2 Medium General Service	457		ALL	Customer Charge Demand (All kW)	\$12.00 \$10.00 \$0.02327	\$0.00000	\$0.02852	\$12.00 \$10.00 \$0.05179	\$0.00151	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03330	0.03513	\$0.00250	\$0.00395	0.00645	\$0.00050	\$12.00 \$10.00 \$0.11703			
Farm Credit				Customer Charge Demand (All kW)																(\$1.20) (\$1.00) (\$0.01170)			
GD-3 Large General Service	457		ALL	Customer Charge Demand (On-Peak kVA)	\$370.00 \$10.00 \$0.02837	\$0.00000	\$0.01421	\$370.00 \$10.00 \$0.04058	\$0.00078	\$0.00352	\$0.00763	\$0.00310	(\$0.00111)	\$0.02634	\$0.02833	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$370.00 \$10.00 \$0.08779			
Farm Credit				Off Peak kWh	\$0.00587	\$0.00000	\$0.01421	\$0.02008	\$0.00078	\$0.00352	\$0.00763	\$0.00310	(\$0.00111)	\$0.02634	\$0.02833	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$0.08779 \$0.06729 (\$37.00) (\$1.00) (\$0.00878) (\$0.00673)			
GD-4 Optional Time of Use	457		ALL	Customer Charge Demand (On-Peak kW)	\$12.00 \$4.75 \$0.00000	\$0.00000	\$0.02852	\$12.00 \$4.75 \$0.02852	\$0.00151	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03330	\$0.03513	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$12.00 \$4.75 \$0.09376			
Farm Credit				Off Peak kWh	\$0.00000	\$0.00000	\$0.02852	\$0.02852	\$0.00151	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03330	\$0.03513	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$0.09376 \$0.09376 (\$1.20) (\$0.48) (\$0.00938) (\$0.00938)			
GD-5 Water Heating and/or Space Heating	457		ALL	Customer Charge Energy (kWh)	\$0.00 \$0.06132	\$0.00000	\$0.02852	\$0.00 \$0.08984	\$0.00151	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03330	\$0.03513	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$0.00 \$0.15508			
Farm Credit				Customer Charge Energy (kWh)																\$0.00 (\$0.01551)			
<b>ALL GENERAL</b>					Transformer Ownership Credit of \$0.19 may apply to all kW for schedules GD-2 and GD-4. High Voltage Metering and No Transformation, 3% Discount at 4,160 Volts or Over may apply to all kW / kVA and kWh.																		
SD Street Lighting	458		ALL	Fixture Charge/Customer Charge Energy (kWh)	\$0.00000	\$0.00000	\$0.06359	\$0.06359	\$0.00292	\$0.01318	\$0.02857	\$0.00318	(\$0.00214)	\$0.05059	\$0.05163	\$0.00250	\$0.00395	\$0.00645	\$0.00050	Per Rate Schedule \$0.16684 (\$0.01668)			
Farm Credit				Energy (kWh)																			
SDC Street Lighting - Customer Owned	459		ALL	Energy (kWh)	\$0.08214	\$0.00000	\$0.06226	\$0.14440	\$0.00292	\$0.01318	\$0.02857	\$0.00318	(\$0.00214)	\$0.05059	\$0.05163	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$0.24765 (\$0.02477)			
Farm Credit				Energy (kWh)																			

Informational Purposes Only  
NBP SMART NBP SMART  
Delivery less SMA SMART FACTOR

**PART B - OUTDOOR LIGHTING DELIVERY RATES**  
**Company Owned Outdoor Lighting Delivery Service - Luminaire Charges**  
**M.D.P.U. No. 458**

Lamp Size Lumens	Type of Luminaire	Per Month	Per Year	Total Farm Credit Per Month
<b>Mercury Vapor**</b>				
3,500	Street and Highway Type	\$16.91	\$202.92	(\$1.69)
7,000	Street and Highway Type	\$18.75	\$225.00	(\$1.88)
20,000	Flood Light Type	\$37.69	\$452.28	(\$3.77)
3,500	Power Bracket Included	\$17.71	\$212.52	(\$1.77)
7,000	Power Bracket Included	\$19.94	\$239.28	(\$1.99)
<b>High Pressure Sodium**:</b>				
3,300	Street and Highway Type	\$14.67	\$176.04	(\$1.47)
9,500	Street and Highway Type	\$17.44	\$209.28	(\$1.74)
140,000	Street and Highway Type	\$75.90	\$910.80	(\$7.59)
50,000	Flood Light Type	\$42.94	\$515.28	(\$4.29)
<b>Light Emitting Diode (LED):</b>				
<i>Wattage Ranges</i>				
20-30	Cobra Head Type	\$9.50	\$114.00	(\$0.95)
31-40	Cobra Head Type	\$10.25	\$123.00	(\$1.03)
41-50	Cobra Head Type	\$11.00	\$132.00	(\$1.10)
51-60	Cobra Head Type	\$11.50	\$138.00	(\$1.15)
61-80	Cobra Head Type	\$16.50	\$198.00	(\$1.65)
81-110	Cobra Head Type	\$19.00	\$228.00	(\$1.90)
111-150	Cobra Head Type	\$21.00	\$252.00	(\$2.10)
40-60	Flood Light Type	\$16.50	\$198.00	(\$1.65)
61-80	Flood Light Type	\$18.00	\$216.00	(\$1.80)
81-110	Flood Light Type	\$19.00	\$228.00	(\$1.90)
110	Flood Light Type - CREE	\$25.79	\$309.48	(\$2.58)
111-150	Flood Light Type	\$24.00	\$288.00	(\$2.40)
350-390	Flood Light Type	\$30.00	\$360.00	(\$3.00)
20-30	Yard Light Type	\$10.50	\$126.00	(\$1.05)
31-40	Yard Light Type	\$11.25	\$135.00	(\$1.13)
41-50	Yard Light Type	\$12.00	\$144.00	(\$1.20)
51-60	Yard Light Type	\$12.50	\$150.00	(\$1.25)
61-80	Yard Light Type	\$17.50	\$210.00	(\$1.75)
81-110	Yard Light Type	\$20.00	\$240.00	(\$2.00)
111-150	Yard Light Type	\$22.00	\$264.00	(\$2.20)
<b>Ornamental Lighting:</b>				
3,300	Street and Highway Type	\$11.77	\$141.24	(\$1.18)
<b>Last Change - All Luminaires</b>		<b>1/1.25</b>	<b>1/1/25</b>	<b>1/1/25</b>

\* Mercury Vapor Lighting is not available for new lighting installations, effective January 1, 1991.

\*\*High Pressure Sodium Lighting is not available for new lighting installations, effective September 1, 2023.

**PART D - EV & DEMAND CHARGE ALTERNATIVE RATES**

Electric Vehicle Rates - Delivery and Supply																	TOTAL			
Class	M.D.P.U. No.	Blocks	Customer Charge	Base Distribution	Exogenous Cost Adjustment	Total Reconciling Adjustments	Revenue Decoupling Adjustment	Distributed Solar (SMART)	Net Metering Recovery Surcharge (NMRS)	Internal Transmission	Internal Transmission Service Cost Adjustment	External Transmission	Total Transmission	Renewable Resource	Energy Efficiency	Total Delivery	Basic Service Charge	Basic Service Costs Adder	Total Basic Service Charge	Total Delivery and Supply
<b>EV-RES</b>	460	Customer Charge	\$6.39													\$6.39				\$6.39
		Off-Peak kWh		\$0.04810	\$0.00000	\$0.05051	\$0.00267	\$0.01209	\$0.02621	\$0.00394	(\$0.00162)	\$0.00122	\$0.00354	\$0.00050	\$0.03598	\$0.17960	\$0.14057	(\$0.00957)	\$0.13100	\$0.31060
		Mid-Peak kWh		\$0.13041	\$0.00000	\$0.05051	\$0.00267	\$0.01209	\$0.02621	\$0.00394	(\$0.00162)	\$0.03122	\$0.03354	\$0.00050	\$0.03598	\$0.29191	\$0.15724	(\$0.00957)	\$0.14767	\$0.43958
		On-Peak kWh		\$0.20331	\$0.00000	\$0.05051	\$0.00267	\$0.01209	\$0.02621	\$0.00394	(\$0.00162)	\$0.16458	\$0.16690	\$0.00050	\$0.03598	\$0.49817	\$0.17916	(\$0.00957)	\$0.16959	\$0.66776
<b>Farm Credit</b>		Customer Charge														(\$0.64)			(\$0.64)	
		Off-Peak kWh														(\$0.01796)			(\$0.01796)	
		Mid-Peak kWh														(\$0.02919)			(\$0.02919)	
		On-Peak kWh														(\$0.04982)			(\$0.04982)	
<i>Last Change</i>			7/1/24	12/1/24	1/1/25	1/1/25	1/1/25	1/1/25	1/1/25	6/1/14	1/1/25	1/1/25	1/1/25	1/1/03	7/1/24	1/1/25	2/1/25	2/1/25	2/1/25	2/1/25
<b>Regular General GD-2 Electric Vehicle Price Schedule A</b>	457	Customer Charge	\$12.00	\$0.00	\$0.00000	\$0.02852	\$0.00151	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03330	\$0.03513	\$0.00050	\$0.00645	\$12.00				\$12.00
		All kW		\$0.06054	\$0.00000	\$0.02852	\$0.00151	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03330	\$0.03513	\$0.00050	\$0.00645	\$0.15430				\$0.15430
		All kWh														(\$1.20)				(\$1.20)
<b>Farm Credit</b>		Customer Charge														\$0.00				\$0.00
		All kW														(\$0.01543)				(\$0.01543)
		All kWh														\$12.00				\$12.00
<b>Regular General GD-2 Electric Vehicle Price Schedule B</b>	457	Customer Charge	\$12.00	\$2.50	\$0.00000	\$0.02852	\$0.00151	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03330	\$0.03513	\$0.00050	\$0.00645	\$12.00				\$12.00
		All kW		\$0.05122	\$0.00000	\$0.02852	\$0.00151	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03330	\$0.03513	\$0.00050	\$0.00645	\$2.50				\$2.50
		All kWh														\$0.14498				\$0.14498
<b>Farm Credit</b>		Customer Charge														(\$1.20)				(\$1.20)
		All kW														(\$0.25)				(\$0.25)
		All kWh														(\$0.01450)				(\$0.01450)
<b>Regular General GD-2 Electric Vehicle Price Schedule C</b>	457	Customer Charge	\$12.00	\$5.00	\$0.00000	\$0.02852	\$0.00151	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03330	\$0.03513	\$0.00050	\$0.00645	\$12.00				\$12.00
		All kW		\$0.04190	\$0.00000	\$0.02852	\$0.00151	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03330	\$0.03513	\$0.00050	\$0.00645	\$5.00				\$5.00
		All kWh														\$0.13566				\$0.13566
<b>Farm Credit</b>		Customer Charge														(\$1.20)				(\$1.20)
		All kW														(\$0.50)				(\$0.50)
		All kWh														(\$0.01357)				(\$0.01357)
<b>Regular General GD-2 Electric Vehicle Price Schedule D</b>	457	Customer Charge	\$12.00	\$10.00	\$0.00000	\$0.02852	\$0.00151	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03330	\$0.03513	\$0.00050	\$0.00645	\$12.00				\$12.00
		All kW		\$0.02327	\$0.00000	\$0.02852	\$0.00151	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03330	\$0.03513	\$0.00050	\$0.00645	\$10.00				\$10.00
		All kWh														\$0.11703				\$0.11703
<b>Farm Credit</b>		Customer Charge														(\$1.20)				(\$1.20)
		All kW														(\$1.00)				(\$1.00)
		All kWh														(\$0.01170)				(\$0.01170)
<b>Large General GD-3 Electric Vehicle Price Schedule A</b>	457	Customer Charge	\$370.00	\$0.00	\$0.00000	\$0.01421	\$0.00078	\$0.00352	\$0.00763	\$0.00310	(\$0.00111)	\$0.02634	\$0.02833	\$0.00050	\$0.00645	\$370.00				\$370.00
		On Peak kVA		\$0.04956	\$0.00000	\$0.01421	\$0.00078	\$0.00352	\$0.00763	\$0.00310	(\$0.00111)	\$0.02634	\$0.02833	\$0.00050	\$0.00645	\$0.00				\$0.11098
		On Peak kWh		\$0.02906	\$0.00000	\$0.01421	\$0.00078	\$0.00352	\$0.00763	\$0.00310	(\$0.00111)	\$0.02634	\$0.02833	\$0.00050	\$0.00645	\$0.09048				\$0.09048
<b>Farm Credit</b>		Customer Charge														(\$37.00)				(\$37.00)
		On Peak kVA														\$0.00				\$0.00
		On Peak kWh														(\$0.01110)				(\$0.01110)
		Off Peak kWh														(\$0.00905)				(\$0.00905)
<b>Large General GD-3 Electric Vehicle Price Schedule B</b>	457	Customer Charge	\$370.00	\$2.50	\$0.00000	\$0.01421	\$0.00078	\$0.00352	\$0.00763	\$0.00310	(\$0.00111)	\$0.02634	\$0.02833	\$0.00050	\$0.00645	\$370.00				\$370.00
		On Peak kVA		\$0.04376	\$0.00000	\$0.01421	\$0.00078	\$0.00352	\$0.00763	\$0.00310	(\$0.00111)	\$0.02634	\$0.02833	\$0.00050	\$0.00645	\$2.50				\$2.50
		On Peak kWh		\$0.02326	\$0.00000	\$0.01421	\$0.00078	\$0.00352	\$0.00763	\$0.00310	(\$0.00111)	\$0.02634	\$0.02833	\$0.00050	\$0.00645	\$0.10518				\$0.10518
<b>Farm Credit</b>		Customer Charge														(\$0.08468)				(\$0.08468)
		On Peak kVA														(\$37.00)				(\$37.00)
		On Peak kWh														(\$0.25)				(\$0.25)
		Off Peak kWh														(\$0.01052)				(\$0.01052)
		Off Peak kWh														(\$0.00847)				(\$0.00847)
<b>Large General GD-3 Electric Vehicle Price Schedule C</b>	457	Customer Charge	\$370.00	\$5.00	\$0.00000	\$0.01421	\$0.00078	\$0.00352	\$0.00763	\$0.00310	(\$0.00111)	\$0.02634	\$0.02833	\$0.00050	\$0.00645	\$370.00				\$370.00
		On Peak kVA		\$0.03796	\$0.00000	\$0.01421	\$0.00078	\$0.00352	\$0.00763	\$0.00310	(\$0.00111)	\$0.02634	\$0.02833	\$0.00050	\$0.00645	\$5.00				\$5.00
		On Peak kWh		\$0.01746	\$0.00000	\$0.01421	\$0.00078	\$0.00352	\$0.00763	\$0.00310	(\$0.00111)	\$0.02634	\$0.02833	\$0.00050	\$0.00645	\$0.09938				\$0.09938
<b>Farm Credit</b>		Customer Charge														(\$0.07888)				(\$0.07888)
		On Peak kVA														(\$37.00)				(\$37.00)
		On Peak kWh														(\$0.50)				(\$0.50)
		Off Peak kWh														(\$0.00994)				(\$0.00994)
		Off Peak kWh														(\$0.00789)				(\$0.00789)
<b>Large General GD-3 Electric Vehicle Price Schedule D</b>	457	Customer Charge	\$370.00	\$10.00	\$0.00000	\$0.01421	\$0.00078	\$0.00352	\$0.00763	\$0.00310	(\$0.00111)	\$0.02634	\$0.02833	\$0.00050	\$0.00645	\$370.00				\$370.00
		On Peak kVA		\$0.02637	\$0.00000	\$0.01421	\$0.00078	\$0.00352	\$0.00763	\$0.00310	(\$0.00111)	\$0.02634	\$0.02833	\$0.00050	\$0.00645	\$10.00				\$10.00
		On Peak kWh		\$0.00587	\$0.00000	\$0.01421	\$0.00078	\$0.00352	\$0.00763	\$0.00310	(\$0.00111)	\$0.02634	\$0.02833	\$0.00050	\$0.00645	\$0.08779				\$0.08779
<b>Farm Credit</b>		Customer Charge														(\$0.06729)				(\$0.06729)
		On Peak kVA														(\$37.00)				(\$37.00)
		On Peak kWh														(\$1.00)				(\$1.00)
		Off Peak kWh														(\$0.00878)				(\$0.00878)
		Off Peak kWh														(\$0.00673)				(\$0.00673)
<i>GD-2, GD-3 Last Change</i>			7/1/24	7/1/24	1/1/25	1/1/25	1/1/25	1/1/25	1/1/25	6/1/14	1/1/25	1/1/25	1/1/25	1/1/03	7/1/24	1/1/25				
<b>ALL GENERAL</b>	Transformer Ownership Credit of \$0.19 may apply to all kW for schedule GD-2. High Voltage Metering and No Transformation, 3% Discount at 4,160 Volts or Over may apply to all kW / kVA and kWh.																			
<b>DEFINITIONS</b>	EV-RES:	Off-Peak kWh: Monday - Friday 8 P.M. - 6 A.M. and All Day Weekends and Weekday Holidays Mid-Peak kWh: Monday - Friday 6 A.M. - 3 P.M., excluding Weekday Holidays On-Peak kWh: Monday - Friday 3 P.M. - 8 P.M., excluding Weekday Holidays																		

**PART A - TOTAL DELIVERY RATES**  
**(1) Reconciling Rates = Sum of Part B Rates**

*Informational Purposes Only*  
 NBP SMART NBP SMART  
 Delivery less SM/SMART Factor

Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Distribution Charges				Revenue Decoupling	Distributed Solar (SMART)	Net Metering Recovery Surcharge (NMRS)	Transmission Charges				Energy Efficiency Charge (EEC)			Renewable Energy	Energy Rebate	Total Delivery				
					Base Distribution	Exogenous Cost Adjust	Reconciling Rate Adjust (1)	Total Distribution				Internal Transmission	ITSCA	External Transmission	Total Transmission	System Benefits	Recon. Factor	Total EEC							
Last change					1/1/25	MDPU No. 461	1/1/25	1/1/25	MDPU No. 454	MDPU No. 465	MDPU No. 464	MDPU No. 304	MDPU No. 305	1/1/25	1/1/02	7/1/24	1/1/03	4/1/25	4/1/25						
RD-1 Residential	455		ALL	Customer Charge Energy Rebate Energy (KWh)	\$8.50 \$0.09621			\$8.50 \$0.14672			\$0.02621		\$0.0394			\$0.04076		\$0.00250	\$0.03348	\$0.03598	\$0.00050	(\$50.00)	\$8.50 (\$50.00) \$0.26493	\$0.25284	\$0.01209
Farm Credit				Customer Charge Energy (KWh)																			(\$0.85) (\$0.02649)		
RD-2 Residential Assistance	456		ALL	Customer Energy Rebate Energy (KWh)	\$8.50 \$0.09621			\$8.50 \$0.14672			\$0.02621		\$0.0394			\$0.04076		\$0.00250	\$0.03348	\$0.03598	\$0.00050	(\$50.00)	\$8.50 (\$50.00) \$0.26493	\$0.25284	\$0.01209
40.0% Low Income Discount				Customer Energy (KWh)																			(\$3.40) (\$0.10597)	(\$0.10113)	(\$0.00484)
Farm Credit				Customer Energy (KWh)																			(\$0.51) (\$0.01590)	(\$0.01517)	(\$0.00073)
HP-RES Residential	466		ALL	Customer Charge Energy Rebate Energy - Nov - Apr (KWh) Energy - May - Oct (KWh)	\$8.50 \$0.03435 \$0.09621			\$8.50 \$0.08486 \$0.14672			\$0.02621		\$0.0394			\$0.04076		\$0.00250	\$0.03348	\$0.03598	\$0.00050	(\$50.00)	\$8.50 (\$50.00) \$0.20307 \$0.26493	\$0.19098	\$0.01209
Farm Credit				Customer Charge Energy - Nov - Apr (KWh) Energy - May - Oct (KWh)																			(\$0.85) (\$0.02031) (\$0.02649)		
HP-RES LI Residential Assistance	467		ALL	Customer Energy Rebate Energy - Nov - Apr (KWh) Energy - May - Oct (KWh)	\$8.50 \$0.03435 \$0.09621			\$8.50 \$0.08486 \$0.14672			\$0.02621		\$0.0394			\$0.04076		\$0.00250	\$0.03348	\$0.03598	\$0.00050	(\$50.00)	\$8.50 (\$50.00) \$0.20307 \$0.26493	\$0.19098	\$0.01209
40.0% Low Income Discount				Customer Energy - Nov - Apr (KWh) Energy - May - Oct (KWh)																			(\$3.40) (\$0.08123) (\$0.10597)	(\$0.07639)	(\$0.00484)
Farm Credit				Customer Energy - Nov - Apr (KWh) Energy - May - Oct (KWh)																			(\$0.51) (\$0.01218) (\$0.01590)	(\$0.01145)	(\$0.00073)
GD-1 Small General Service	457		ALL	Customer Charge Energy (KWh)	\$12.00 \$0.07023			\$12.00 \$0.09910			\$0.01482		\$0.0323			\$0.03513		\$0.00250	\$0.00395	\$0.00645	\$0.00050		\$12.00 \$0.16434		
Farm Credit				Customer Energy (KWh)																			(\$1.20) (\$0.01643)		
GD-2 Medium General Service	457		ALL	Customer Charge Demand (All kW) All kWh	\$12.00 \$10.00 \$0.02327			\$12.00 \$10.00 \$0.05179			\$0.01482		\$0.0323			0.03513		\$0.00250	\$0.00395	0.00645	\$0.00050		\$12.00 \$10.00 \$0.11703 (\$1.20) (\$1.00) (\$0.01170)		
Farm Credit				Customer Charge Demand (All kW) All kWh																			(\$37.00) \$10.00 \$0.08779 \$0.06729 (\$37.00) (\$1.00) (\$0.00878) (\$0.00673)		
GD-3 Large General Service	457		ALL	Customer Charge Demand (On-Peak kVA) Peak kWh	\$370.00 \$10.00 \$0.02637			\$370.00 \$10.00 \$0.04058			\$0.00763		\$0.00310			\$0.02833		\$0.00250	\$0.00395	\$0.00645	\$0.00050		\$370.00 \$10.00 \$0.08779 \$0.06729 (\$37.00) (\$1.00) (\$0.00878) (\$0.00673)		
Farm Credit				Customer Charge Demand (On-Peak kVA) Peak kWh																			(\$0.00763) (\$0.00673)		
GD-4 Optional Time of Use	457		ALL	Customer Charge Demand (On-Peak kW) Peak kWh	\$12.00 \$4.75 \$0.00000			\$12.00 \$4.75 \$0.02852			\$0.01482		\$0.0323			\$0.03513		\$0.00250	\$0.00395	\$0.00645	\$0.00050		\$12.00 \$4.75 \$0.09376 \$0.09376 (\$1.20) (\$0.48) (\$0.00938) (\$0.00938)		
Farm Credit				Customer Charge Demand (On-Peak kW) Peak kWh																			(\$0.00938) (\$0.00938)		
GD-5 Water Heating and/or Space Heating	457		ALL	Customer Charge Energy (KWh)	\$0.00 \$0.06132			\$0.00 \$0.08984			\$0.01482		\$0.0323			\$0.03513		\$0.00250	\$0.00395	\$0.00645	\$0.00050		\$0.00 \$0.15508		
Farm Credit				Customer Charge Energy (KWh)																			\$0.00 (\$0.01551)		
<b>ALL GENERAL</b>					Transformer Ownership Credit of \$0.19 may apply to all kW for schedules GD-2 and GD-4. High Voltage Metering and No Transformation, 3% Discount at 4,160 Volts or Over may apply to all kW / kVA and kWh.																				
SD Street Lighting	458		ALL	Fixture Charge/Customer Charge Energy (KWh)							\$0.02857		\$0.00318			\$0.05163		\$0.00250	\$0.00395	\$0.00645	\$0.00050		Per Rate Schedule		
Farm Credit				Energy (KWh)																			(\$0.16684) (\$0.01668)		
SDC Street Lighting - Customer Owned	459		ALL	Energy (KWh)	\$0.08214			\$0.14440			\$0.02857		\$0.00318			\$0.05163		\$0.00250	\$0.00395	\$0.00645	\$0.00050		\$0.24765 (\$0.02477)		
Farm Credit				Energy (KWh)																					

**PART B - OUTDOOR LIGHTING DELIVERY RATES**  
**Company Owned Outdoor Lighting Delivery Service - Luminaire Charges**  
**M.D.P.U. No. 458**

Lamp Size Lumens	Type of Luminaire	Per Month	Per Year	Total Farm Credit Per Month
<b>Mercury Vapor*:</b>				
3,500	Street and Highway Type	\$16.91	\$202.92	(\$1.69)
7,000	Street and Highway Type	\$18.75	\$225.00	(\$1.88)
20,000	Street and Highway Type	\$34.08	\$408.96	(\$3.41)
60,000	Street and Highway Type	\$65.17	\$782.04	(\$6.52)
20,000	Flood Light Type	\$37.69	\$452.28	(\$3.77)
3,500	Power Bracket Included	\$17.71	\$212.52	(\$1.77)
7,000	Power Bracket Included	\$19.94	\$239.28	(\$1.99)
<b>High Pressure Sodium**:</b>				
3,300	Street and Highway Type	\$14.67	\$176.04	(\$1.47)
9,500	Street and Highway Type	\$17.44	\$209.28	(\$1.74)
20,000	Street and Highway Type	\$26.01	\$312.12	(\$2.60)
50,000	Street and Highway Type	\$36.99	\$443.88	(\$3.70)
140,000	Street and Highway Type	\$75.90	\$910.80	(\$7.59)
50,000	Flood Light Type	\$42.94	\$515.28	(\$4.29)
<b>Light Emitting Diode (LED):</b>				
<i>Wattage Ranges</i>				
20-30	Cobra Head Type	\$9.50	\$114.00	(\$0.95)
31-40	Cobra Head Type	\$10.25	\$123.00	(\$1.03)
41-50	Cobra Head Type	\$11.00	\$132.00	(\$1.10)
51-60	Cobra Head Type	\$11.50	\$138.00	(\$1.15)
61-80	Cobra Head Type	\$16.50	\$198.00	(\$1.65)
81-110	Cobra Head Type	\$19.00	\$228.00	(\$1.90)
111-150	Cobra Head Type	\$21.00	\$252.00	(\$2.10)
40-60	Flood Light Type	\$16.50	\$198.00	(\$1.65)
61-80	Flood Light Type	\$18.00	\$216.00	(\$1.80)
81-110	Flood Light Type	\$19.00	\$228.00	(\$1.90)
110	Flood Light Type - CREE	\$25.79	\$309.48	(\$2.58)
111-150	Flood Light Type	\$24.00	\$288.00	(\$2.40)
350-390	Flood Light Type	\$30.00	\$360.00	(\$3.00)
20-30	Yard Light Type	\$10.50	\$126.00	(\$1.05)
31-40	Yard Light Type	\$11.25	\$135.00	(\$1.13)
41-50	Yard Light Type	\$12.00	\$144.00	(\$1.20)
51-60	Yard Light Type	\$12.50	\$150.00	(\$1.25)
61-80	Yard Light Type	\$17.50	\$210.00	(\$1.75)
81-110	Yard Light Type	\$20.00	\$240.00	(\$2.00)
111-150	Yard Light Type	\$22.00	\$264.00	(\$2.20)
<b>Ornamental Lighting:</b>				
3,300	Street and Highway Type	\$11.77	\$141.24	(\$1.18)
<b>Last Change - All Luminaires</b>		<i>1/1.25</i>	<i>1/1/25</i>	<i>1/1/25</i>

\* Mercury Vapor Lighting is not available for new lighting installations, effective January 1, 1991.

\*\*High Pressure Sodium Lighting is not available for new lighting installations, effective September 1, 2023.

**PART D - EV & DEMAND CHARGE ALTERNATIVE RATES**

Electric Vehicle Rates - Delivery and Supply															TOTAL					
Class	M.D.P.U. No.	Blocks	Customer Charge	Base Distribution	Exogenous Cost Adjustment	Total Reconciling Adjustments	Revenue Decoupling Adjustment	Distributed Solar (SMART)	Net Metering Recovery Surcharge (NMRS)	Internal Transmission	Internal Transmission Service Cost Adjustment	External Transmission	Total Transmission	Renewable Resource	Energy Efficiency	Total Delivery	Basic Service Charge	Basic Service Costs Adder	Total Basic Service Charge	Total Delivery and Supply
<b>EV-RES</b>	460	Customer Charge	\$6.39													\$6.39				\$6.39
		Off-Peak kWh		\$0.04810	\$0.00000	\$0.05051	\$0.00267	\$0.01209	\$0.02621	\$0.00394	(\$0.00162)	\$0.00122	\$0.00354	\$0.00050	\$0.03598	\$0.17960	\$0.14057	(\$0.00957)	\$0.13100	\$0.31060
		Mid-Peak kWh		\$0.13041	\$0.00000	\$0.05051	\$0.00267	\$0.01209	\$0.02621	\$0.00394	(\$0.00162)	\$0.00312	\$0.00354	\$0.00050	\$0.03598	\$0.29191	\$0.15724	(\$0.00957)	\$0.14767	\$0.43958
		On-Peak kWh		\$0.20331	\$0.00000	\$0.05051	\$0.00267	\$0.01209	\$0.02621	\$0.00394	(\$0.00162)	\$0.16458	\$0.16690	\$0.00050	\$0.03598	\$0.49817	\$0.17916	(\$0.00957)	\$0.16959	\$0.66776
<b>Farm Credit</b>		Customer Charge														(\$0.64)				(\$0.64)
		Off-Peak kWh														(\$0.01796)		(\$0.01310)		(\$0.03106)
		Mid-Peak kWh														(\$0.02919)		(\$0.01477)		(\$0.04396)
		On-Peak kWh														(\$0.04982)		(\$0.01696)		(\$0.06678)
<i>Last Change</i>			7/1/24	12/1/24	1/1/25	1/1/25	1/1/25	1/1/25	1/1/25	6/1/14	1/1/25	1/1/25	1/1/25	1/1/03	7/1/24	1/1/25	2/1/25	2/1/25	2/1/25	2/1/25
<b>Regular General GD-2 Electric Vehicle Price Schedule A</b>	457	Customer Charge All kWh	\$12.00	\$0.00	\$0.06054	\$0.00000	\$0.02852	\$0.00151	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03330	\$0.03513	\$0.00050	\$0.00645	\$0.15430			
		All kWh																		
		Customer Charge All kWh															(\$1.20)			
		All kWh															\$0.00			
		Customer Charge All kWh															(\$0.01543)			
<b>Regular General GD-2 Electric Vehicle Price Schedule B</b>	457	Customer Charge All kWh	\$12.00	\$2.50	\$0.05122	\$0.00000	\$0.02852	\$0.00151	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03330	\$0.03513	\$0.00050	\$0.00645	\$12.00			
		All kWh															\$2.50			
		Customer Charge All kWh																		
		All kWh															\$0.14498			
		Customer Charge All kWh															(\$1.20)			
		All kWh															(\$0.25)			
		Customer Charge All kWh															(\$0.01450)			
<b>Regular General GD-2 Electric Vehicle Price Schedule C</b>	457	Customer Charge All kWh	\$12.00	\$5.00	\$0.04190	\$0.00000	\$0.02852	\$0.00151	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03330	\$0.03513	\$0.00050	\$0.00645	\$12.00			
		All kWh															\$5.00			
		Customer Charge All kWh																		
		All kWh															\$0.13566			
		Customer Charge All kWh															(\$1.20)			
		All kWh															(\$0.50)			
		Customer Charge All kWh															(\$0.01357)			
<b>Regular General GD-2 Electric Vehicle Price Schedule D</b>	457	Customer Charge All kWh	\$12.00	\$10.00	\$0.02327	\$0.00000	\$0.02852	\$0.00151	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03330	\$0.03513	\$0.00050	\$0.00645	\$12.00			
		All kWh															\$10.00			
		Customer Charge All kWh															\$0.11703			
		All kWh																		
		Customer Charge All kWh															(\$1.20)			
		All kWh															(\$1.00)			
		Customer Charge All kWh															(\$0.01170)			
<b>Large General GD-3 Electric Vehicle Price Schedule A</b>	457	Customer Charge On Peak kVA	\$370.00	\$0.00	\$0.04956	\$0.00000	\$0.01421	\$0.00078	\$0.00352	\$0.00763	\$0.00310	(\$0.00111)	\$0.02634	\$0.02833	\$0.00050	\$0.00645	\$370.00			
		On Peak kWh															\$0.00			
		Off Peak kWh															\$0.11098			
		Customer Charge On Peak kVA															\$0.09048			
		On Peak kWh															(\$37.00)			
		Off Peak kWh															\$0.00			
		Customer Charge On Peak kVA															(\$0.01110)			
		On Peak kWh															(\$0.0905)			
		Off Peak kWh																		
<b>Large General GD-3 Electric Vehicle Price Schedule B</b>	457	Customer Charge On Peak kVA	\$370.00	\$2.50	\$0.04376	\$0.00000	\$0.01421	\$0.00078	\$0.00352	\$0.00763	\$0.00310	(\$0.00111)	\$0.02634	\$0.02833	\$0.00050	\$0.00645	\$370.00			
		On Peak kWh															\$2.50			
		Off Peak kWh															\$0.10518			
		Customer Charge On Peak kVA															\$0.08468			
		On Peak kWh															(\$37.00)			
		Off Peak kWh															(\$0.25)			
		Customer Charge On Peak kVA															(\$0.01052)			
		On Peak kWh															(\$0.0847)			
		Off Peak kWh																		
<b>Large General GD-3 Electric Vehicle Price Schedule C</b>	457	Customer Charge On Peak kVA	\$370.00	\$5.00	\$0.03796	\$0.00000	\$0.01421	\$0.00078	\$0.00352	\$0.00763	\$0.00310	(\$0.00111)	\$0.02634	\$0.02833	\$0.00050	\$0.00645	\$370.00			
		On Peak kWh															\$5.00			
		Off Peak kWh															\$0.09938			
		Customer Charge On Peak kVA															\$0.07888			
		On Peak kWh															(\$37.00)			
		Off Peak kWh															(\$0.50)			
		Customer Charge On Peak kVA															(\$0.00994)			
		On Peak kWh															(\$0.00789)			
		Off Peak kWh																		
<b>Large General GD-3 Electric Vehicle Price Schedule D</b>	457	Customer Charge On Peak kVA	\$370.00	\$10.00	\$0.02637	\$0.00000	\$0.01421	\$0.00078	\$0.00352	\$0.00763	\$0.00310	(\$0.00111)	\$0.02634	\$0.02833	\$0.00050	\$0.00645	\$370.00			
		On Peak kWh															\$10.00			
		Off Peak kWh															\$0.08779			
		Customer Charge On Peak kVA															\$0.06729			
		On Peak kWh															(\$37.00)			
		Off Peak kWh															(\$1.00)			
		Customer Charge On Peak kVA															(\$0.00878)			
		On Peak kWh															(\$0.00873)			
		Off Peak kWh																		
<i>GD-2, GD-3 Last Change</i>			7/1/24	7/1/24	1/1/25	1/1/25	1/1/25	1/1/25	1/1/25	6/1/14	1/1/25	1/1/25	1/1/25	1/1/03	7/1/24	1/1/25				
<b>ALL GENERAL</b>		Transformer Ownership Credit of \$0.19 may apply to all kW for schedule GD-2. High Voltage Metering and No Transformation, 3% Discount at 4,160 Volts or Over may apply to all kW / kVA and kWh.																		
<b>DEFINITIONS</b>	EV-RES:	Off-Peak kWh: Monday - Friday 8 P.M. - 6 A.M. and All Day Weekends and Weekday Holidays Mid-Peak kWh: Monday - Friday 6 A.M. - 3 P.M., excluding Weekday Holidays On-Peak kWh: Monday - Friday 3 P.M. - 8 P.M., excluding Weekday Holidays																		

**PART A - TOTAL DELIVERY RATES**  
**(1) Reconciling Rates = Sum of Part B Rates**

Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Distribution Charges				Revenue Decoupling	Distributed Solar (SMART)	Net Metering Recovery Surcharge (NMRS)	Transmission Charges				Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery
					Base Distribution	Exogenous Cost Adjust	Reconciling Rate Adjust (1)	Total Distribution				Internal Transmission	ITSCA	External Transmission	Total Transmission	System Benefits	Recon. Factor	Total EEC		
					MDPU No. 461				MDPU No. 454	MDPU No. 465	MDPU No. 464	MDPU No. 304	MDPU No. 305		MDPU No. 436		MDTE No. 37			
<b>Last change</b>					1/1/25	1/1/25	1/1/25	1/1/25	1/1/25	1/1/25	1/1/25	6/1/14	1/1/25	1/1/25	1/1/25	1/1/02	7/1/24	7/1/24	1/1/03	4/1/25
RD-1 Residential	455		ALL	Customer Charge Energy (kWh)	\$8.50 \$0.09621	\$0.00000	\$0.05051	\$8.50 \$0.14672	\$0.00267	\$0.01209	\$0.02621	\$0.00394	(\$0.00162)	\$0.03844	\$0.04076	\$0.00250	\$0.03348	\$0.03598	\$0.00050	\$8.50 \$0.26493
Farm Credit				Customer Charge Energy (kWh)																(\$0.85) (\$0.02649)
RD-2 Residential Assistance	456		ALL	Customer Energy (kWh)	\$8.50 \$0.09621	\$0.00000	\$0.05051	\$8.50 \$0.14672	\$0.00267	\$0.01209	\$0.02621	\$0.00394	(\$0.00162)	\$0.03844	\$0.04076	\$0.00250	\$0.03348	\$0.03598	\$0.00050	\$8.50 \$0.26493
40.0% Low Income Discount				Customer Energy (kWh)																(\$3.40) (\$0.10597)
Farm Credit				Customer Energy (kWh)																(\$0.51) (\$0.01590)
HP-RES Residential	466		ALL	Customer Charge Energy - Nov - Apr (kWh)	\$8.50 \$0.03435	\$0.00000	\$0.05051	\$8.50 \$0.08486	\$0.00267	\$0.01209	\$0.02621	\$0.00394	(\$0.00162)	\$0.03844	\$0.04076	\$0.00250	\$0.03348	\$0.03598	\$0.00050	\$8.50 \$0.20307
Farm Credit				Customer Charge Energy - May - Oct (kWh)	\$0.09621	\$0.00000	\$0.05051	\$0.14672	\$0.00267	\$0.01209	\$0.02621	\$0.00394	(\$0.00162)	\$0.03844	\$0.04076	\$0.00250	\$0.03348	\$0.03598	\$0.00050	\$0.26493 (\$0.85) (\$0.02031) (\$0.02649)
HP-RES LI Residential Assistance	467		ALL	Customer Charge Energy - Nov - Apr (kWh)	\$8.50 \$0.03435	\$0.00000	\$0.05051	\$8.50 \$0.08486	\$0.00267	\$0.01209	\$0.02621	\$0.00394	(\$0.00162)	\$0.03844	\$0.04076	\$0.00250	\$0.03348	\$0.03598	\$0.00050	\$8.50 \$0.20307
Farm Credit				Customer Charge Energy - May - Oct (kWh)	\$0.09621	\$0.00000	\$0.05051	\$0.14672	\$0.00267	\$0.01209	\$0.02621	\$0.00394	(\$0.00162)	\$0.03844	\$0.04076	\$0.00250	\$0.03348	\$0.03598	\$0.00050	\$0.26493 (\$3.40) (\$0.10597) (\$0.51) (\$0.01218) (\$0.01590)
GD-1 Small General Service	457		ALL	Customer Charge Energy (kWh)	\$12.00 \$0.07023	\$0.00000	\$0.02887	\$12.00 \$0.09910	\$0.00151	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03330	\$0.03513	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$12.00 \$0.16434
Farm Credit				Customer Energy (kWh)																(\$1.20) (\$0.01643)
GD-2 Medium General Service	457		ALL	Customer Charge Demand (All kW)	\$12.00 \$10.00	\$0.00000	\$0.02852	\$12.00 \$10.00	\$0.00151	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03330	0.03513	\$0.00250	\$0.00395	0.00645	\$0.00050	\$12.00 \$10.00
Farm Credit				All kWh Customer Charge Demand (All kW)	\$0.02327	\$0.00000	\$0.02852	\$0.05179	\$0.00151	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03330	0.03513	\$0.00250	\$0.00395	0.00645	\$0.00050	\$0.11703 (\$1.20) (\$1.00) (\$0.01170)
GD-3 Large General Service	457		ALL	Customer Charge Demand (On-Peak kVA)	\$370.00 \$10.00	\$0.00000	\$0.01421	\$370.00 \$10.00	\$0.00078	\$0.00352	\$0.00763	\$0.00310	(\$0.00111)	\$0.02634	\$0.02833	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$370.00 \$10.00
Farm Credit				Peak kWh Off Peak kWh Customer Charge Demand (On-Peak kVA) Peak kWh Off Peak kWh	\$0.02637 \$0.00587	\$0.00000 \$0.00000	\$0.01421 \$0.01421	\$0.04058 \$0.02008	\$0.00078 \$0.00078	\$0.00352 \$0.00352	\$0.00763 \$0.00763	\$0.00310 \$0.00310	(\$0.00111) (\$0.00111)	\$0.02634 \$0.02634	\$0.02833 \$0.02833	\$0.00250 \$0.00250	\$0.00395 \$0.00395	\$0.00645 \$0.00645	\$0.00050 \$0.00050	\$0.8779 \$0.06729 (\$37.00) (\$1.00) (\$0.00878) (\$0.00673)
GD-4 Optional Time of Use	457		ALL	Customer Charge Demand (On-Peak kW)	\$12.00 \$4.75	\$0.00000	\$0.02852	\$12.00 \$4.75	\$0.00151	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03330	\$0.03513	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$12.00 \$4.75
Farm Credit				Peak kWh Off Peak kWh Customer Charge Demand (On-Peak kW) Peak kWh Off Peak kWh	\$0.00000 \$0.00000	\$0.00000 \$0.00000	\$0.02852 \$0.02852	\$0.02852 \$0.02852	\$0.00151 \$0.00151	\$0.00683 \$0.00683	\$0.01482 \$0.01482	\$0.00323 \$0.00323	(\$0.00140) (\$0.00140)	\$0.03330 \$0.03330	\$0.03513 \$0.03513	\$0.00250 \$0.00250	\$0.00395 \$0.00395	\$0.00645 \$0.00645	\$0.00050 \$0.00050	\$0.09376 \$0.09376 (\$1.20) (\$0.48) (\$0.00938) (\$0.00938)
GD-5 Water Heating and/or Space Heating	457		ALL	Customer Charge Energy (kWh)	\$0.00 \$0.06132	\$0.00000	\$0.02852	\$0.00 \$0.08984	\$0.00151	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03330	\$0.03513	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$0.00 \$0.15508
Farm Credit				Customer Charge Energy (kWh)																\$0.00 (\$0.01551)
<b>ALL GENERAL</b>					Transformer Ownership Credit of \$0.19 may apply to all kW for schedules GD-2 and GD-4. High Voltage Metering and No Transformation. 3% Discount at 4,160 Volts or Over may apply to all kW / kVA and kWh.															
SD Street Lighting	458		ALL	Fixture Charge/Customer Charge Energy (kWh)	\$0.00000	\$0.00000	\$0.06359	\$0.06359	\$0.00292	\$0.01318	\$0.02857	\$0.00318	(\$0.00214)	\$0.05059	\$0.05163	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$0.16684 (\$0.01668)
SDC Street Lighting - Customer Owned	459		ALL	Energy (kWh)	\$0.08214	\$0.00000	\$0.06226	\$0.14440	\$0.00292	\$0.01318	\$0.02857	\$0.00318	(\$0.00214)	\$0.05059	\$0.05163	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$0.24765 (\$0.02477)

**PART B - OUTDOOR LIGHTING DELIVERY RATES**  
**Company Owned Outdoor Lighting Delivery Service - Luminaire Charges**  
**M.D.P.U. No. 458**

Lamp Size Lumens	Type of Luminaire	Per Month	Per Year	Total Farm Credit Per Month
<b>Mercury Vapor*:</b>				
3,500	Street and Highway Type	\$16.91	\$202.92	(\$1.69)
7,000	Street and Highway Type	\$18.75	\$225.00	(\$1.88)
20,000	Street and Highway Type	\$34.08	\$408.96	(\$3.41)
60,000	Street and Highway Type	\$65.17	\$782.04	(\$6.52)
20,000	Flood Light Type	\$37.69	\$452.28	(\$3.77)
3,500	Power Bracket Included	\$17.71	\$212.52	(\$1.77)
7,000	Power Bracket Included	\$19.94	\$239.28	(\$1.99)
<b>High Pressure Sodium**:</b>				
3,300	Street and Highway Type	\$14.67	\$176.04	(\$1.47)
9,500	Street and Highway Type	\$17.44	\$209.28	(\$1.74)
20,000	Street and Highway Type	\$26.01	\$312.12	(\$2.60)
50,000	Street and Highway Type	\$36.99	\$443.88	(\$3.70)
140,000	Street and Highway Type	\$75.90	\$910.80	(\$7.59)
50,000	Flood Light Type	\$42.94	\$515.28	(\$4.29)
<b>Light Emitting Diode (LED):</b>				
<i>Wattage Ranges</i>				
20-30	Cobra Head Type	\$9.50	\$114.00	(\$0.95)
31-40	Cobra Head Type	\$10.25	\$123.00	(\$1.03)
41-50	Cobra Head Type	\$11.00	\$132.00	(\$1.10)
51-60	Cobra Head Type	\$11.50	\$138.00	(\$1.15)
61-80	Cobra Head Type	\$16.50	\$198.00	(\$1.65)
81-110	Cobra Head Type	\$19.00	\$228.00	(\$1.90)
111-150	Cobra Head Type	\$21.00	\$252.00	(\$2.10)
40-60	Flood Light Type	\$16.50	\$198.00	(\$1.65)
61-80	Flood Light Type	\$18.00	\$216.00	(\$1.80)
81-110	Flood Light Type	\$19.00	\$228.00	(\$1.90)
110	Flood Light Type - CREE	\$25.79	\$309.48	(\$2.58)
111-150	Flood Light Type	\$24.00	\$288.00	(\$2.40)
350-390	Flood Light Type	\$30.00	\$360.00	(\$3.00)
20-30	Yard Light Type	\$10.50	\$126.00	(\$1.05)
31-40	Yard Light Type	\$11.25	\$135.00	(\$1.13)
41-50	Yard Light Type	\$12.00	\$144.00	(\$1.20)
51-60	Yard Light Type	\$12.50	\$150.00	(\$1.25)
61-80	Yard Light Type	\$17.50	\$210.00	(\$1.75)
81-110	Yard Light Type	\$20.00	\$240.00	(\$2.00)
111-150	Yard Light Type	\$22.00	\$264.00	(\$2.20)
<b>Ornamental Lighting:</b>				
3,300	Street and Highway Type	\$11.77	\$141.24	(\$1.18)
<b>Last Change - All Luminaires</b>		<b>1/1.25</b>	<b>1/1/25</b>	<b>1/1/25</b>

\* Mercury Vapor Lighting is not available for new lighting installations, effective January 1, 1991.

\*\*High Pressure Sodium Lighting is not available for new lighting installations, effective September 1, 2023.

**PART D - EV & DEMAND CHARGE ALTERNATIVE RATES**

**Electric Vehicle Rates - Delivery and Supply**

Class	M.D.P.U. No.	Customer Charge	Base Distribution	Exogenous Cost Adjustment	Total Reconciling Adjustments	Revenue Decoupling Adjustment	Distributed Solar (SMART)	Net Metering Recovery Surcharge (NMRS)	Internal Transmission				Renewable Resource	Energy Efficiency	Total Delivery	Basic Service Charge	Basic Service Costs Adder	Total Basic Service Charge	TOTAL
									Internal Transmission	Service Cost Adjustment	External Transmission	Total Transmission							Total Delivery and Supply
<b>EV-RES</b>		Customer Charge													\$6.39				\$6.39
	460	Off-Peak kWh	\$0.04810	\$0.00000	\$0.05051	\$0.00267	\$0.01209	\$0.02621	\$0.00394	(\$0.00162)	\$0.00122	\$0.00354	\$0.00050	\$0.03598	\$0.17960	\$0.14057	(\$0.00957)	\$0.13100	\$0.31060
		Mid-Peak kWh	\$0.13041	\$0.00000	\$0.05051	\$0.00267	\$0.01209	\$0.02621	\$0.00394	(\$0.00162)	\$0.03122	\$0.03354	\$0.00050	\$0.03598	\$0.29191	\$0.15724	(\$0.00957)	\$0.14767	\$0.43958
		On-Peak kWh	\$0.20331	\$0.00000	\$0.05051	\$0.00267	\$0.01209	\$0.02621	\$0.00394	(\$0.00162)	\$0.16458	\$0.16690	\$0.00050	\$0.03598	\$0.49817	\$0.17916	(\$0.00957)	\$0.16959	\$0.66776
<b>Farm Credit</b>		Customer Charge													(\$0.64)				(\$0.64)
		Off-Peak kWh													(\$0.01796)			(\$0.01310)	(\$0.01796)
		Mid-Peak kWh													(\$0.02919)			(\$0.01477)	(\$0.02919)
		On-Peak kWh													(\$0.04982)			(\$0.01696)	(\$0.04982)
<b>Last Change</b>			7/1/24	12/1/24	1/1/25	1/1/25	1/1/25	1/1/25	6/1/14	1/1/25	1/1/25	1/1/25	1/1/03	7/1/24	1/1/25	2/1/25	2/1/25	2/1/25	2/1/25
<b>Regular General GD-2 Electric Vehicle Price Schedule A</b>	457	Customer Charge All kW	\$12.00	\$0.00	\$0.00000	\$0.02852	\$0.00151	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03330	\$0.03513	\$0.00050	\$0.00645	\$12.00			\$0.15430
		All kWh		\$0.06054												\$0.00			\$0.15430
<b>Farm Credit</b>		Customer Charge All kW														(\$1.20)			(\$1.20)
		All kWh														(\$0.01543)			(\$0.01543)
<b>Regular General GD-2 Electric Vehicle Price Schedule B</b>	457	Customer Charge All kW	\$12.00	\$2.50	\$0.00000	\$0.02852	\$0.00151	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03330	\$0.03513	\$0.00050	\$0.00645	\$12.00			\$2.50
		All kWh		\$0.05122												\$2.50			\$0.14498
<b>Farm Credit</b>		Customer Charge All kW														(\$1.20)			(\$1.20)
		All kWh														(\$0.25)			(\$0.25)
		All kWh														(\$0.01450)			(\$0.01450)
<b>Regular General GD-2 Electric Vehicle Price Schedule C</b>	457	Customer Charge All kW	\$12.00	\$5.00	\$0.00000	\$0.02852	\$0.00151	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03330	\$0.03513	\$0.00050	\$0.00645	\$12.00			\$5.00
		All kWh		\$0.04190												\$5.00			\$0.13566
<b>Farm Credit</b>		Customer Charge All kW														(\$1.20)			(\$1.20)
		All kWh														(\$0.50)			(\$0.50)
		All kWh														(\$0.01357)			(\$0.01357)
<b>Regular General GD-2 Electric Vehicle Price Schedule D</b>	457	Customer Charge All kW	\$12.00	\$10.00	\$0.00000	\$0.02852	\$0.00151	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03330	\$0.03513	\$0.00050	\$0.00645	\$12.00			\$10.00
		All kWh		\$0.02327												\$10.00			\$0.11703
<b>Farm Credit</b>		Customer Charge All kW														(\$1.20)			(\$1.20)
		All kWh														(\$1.00)			(\$1.00)
		All kWh														(\$0.01170)			(\$0.01170)
<b>Large General GD-3 Electric Vehicle Price Schedule A</b>	457	Customer Charge On Peak kVA	\$370.00	\$0.00	\$0.00000	\$0.01421	\$0.00078	\$0.00352	\$0.00763	\$0.00310	(\$0.00111)	\$0.02634	\$0.02833	\$0.00050	\$0.00645	\$370.00			\$0.00
		On Peak kWh		\$0.04956	\$0.00000	\$0.01421	\$0.00078	\$0.00352	\$0.00763	\$0.00310	(\$0.00111)	\$0.02634	\$0.02833	\$0.00050	\$0.00645	\$0.00			\$0.11098
		Off Peak kWh		\$0.02906	\$0.00000	\$0.01421	\$0.00078	\$0.00352	\$0.00763	\$0.00310	(\$0.00111)	\$0.02634	\$0.02833	\$0.00050	\$0.00645	\$0.00			\$0.09048
<b>Farm Credit</b>		Customer Charge On Peak kVA														(\$37.00)			(\$37.00)
		On Peak kWh														\$0.00			\$0.00
		On Peak kWh														(\$0.01110)			(\$0.01110)
		Off Peak kWh														(\$0.00905)			(\$0.00905)
<b>Large General GD-3 Electric Vehicle Price Schedule B</b>	457	Customer Charge On Peak kVA	\$370.00	\$2.50	\$0.00000	\$0.01421	\$0.00078	\$0.00352	\$0.00763	\$0.00310	(\$0.00111)	\$0.02634	\$0.02833	\$0.00050	\$0.00645	\$370.00			\$2.50
		On Peak kWh		\$0.04376	\$0.00000	\$0.01421	\$0.00078	\$0.00352	\$0.00763	\$0.00310	(\$0.00111)	\$0.02634	\$0.02833	\$0.00050	\$0.00645	\$0.00			\$0.10518
		Off Peak kWh		\$0.02326	\$0.00000	\$0.01421	\$0.00078	\$0.00352	\$0.00763	\$0.00310	(\$0.00111)	\$0.02634	\$0.02833	\$0.00050	\$0.00645	\$0.00			\$0.08468
<b>Farm Credit</b>		Customer Charge On Peak kVA														(\$37.00)			(\$37.00)
		On Peak kWh														(\$0.25)			(\$0.25)
		On Peak kWh														(\$0.01052)			(\$0.01052)
		Off Peak kWh														(\$0.00847)			(\$0.00847)
<b>Large General GD-3 Electric Vehicle Price Schedule C</b>	457	Customer Charge On Peak kVA	\$370.00	\$5.00	\$0.00000	\$0.01421	\$0.00078	\$0.00352	\$0.00763	\$0.00310	(\$0.00111)	\$0.02634	\$0.02833	\$0.00050	\$0.00645	\$370.00			\$5.00
		On Peak kWh		\$0.03796	\$0.00000	\$0.01421	\$0.00078	\$0.00352	\$0.00763	\$0.00310	(\$0.00111)	\$0.02634	\$0.02833	\$0.00050	\$0.00645	\$0.00			\$0.09938
		Off Peak kWh		\$0.01746	\$0.00000	\$0.01421	\$0.00078	\$0.00352	\$0.00763	\$0.00310	(\$0.00111)	\$0.02634	\$0.02833	\$0.00050	\$0.00645	\$0.00			\$0.07888
<b>Farm Credit</b>		Customer Charge On Peak kVA														(\$37.00)			(\$37.00)
		On Peak kWh														\$0.50			\$0.50
		On Peak kWh														(\$0.00994)			(\$0.00994)
		Off Peak kWh														(\$0.00789)			(\$0.00789)
<b>Large General GD-3 Electric Vehicle Price Schedule D</b>	457	Customer Charge On Peak kVA	\$370.00	\$10.00	\$0.00000	\$0.01421	\$0.00078	\$0.00352	\$0.00763	\$0.00310	(\$0.00111)	\$0.02634	\$0.02833	\$0.00050	\$0.00645	\$370.00			\$10.00
		On Peak kWh		\$0.02637	\$0.00000	\$0.01421	\$0.00078	\$0.00352	\$0.00763	\$0.00310	(\$0.00111)	\$0.02634	\$0.02833	\$0.00050	\$0.00645	\$0.00			\$0.08779
		Off Peak kWh		\$0.00587	\$0.00000	\$0.01421	\$0.00078	\$0.00352	\$0.00763	\$0.00310	(\$0.00111)	\$0.02634	\$0.02833	\$0.00050	\$0.00645	\$0.00			\$0.06729
<b>Farm Credit</b>		Customer Charge On Peak kVA														(\$37.00)			(\$37.00)
		On Peak kWh														(\$1.00)			(\$1.00)
		On Peak kWh														(\$0.00878)			(\$0.00878)
		Off Peak kWh														(\$0.00673)			(\$0.00673)
<b>GD-2, GD-3 Last Change</b>			7/1/24	7/1/24	1/1/25	1/1/25	1/1/25	1/1/25	6/1/14	1/1/25	1/1/25	1/1/25	1/1/03	7/1/24	1/1/25				
<b>ALL GENERAL</b>	Transformer Ownership Credit of \$0.19 may apply to all kW for schedule GD-2. High Voltage Metering and No Transformation, 3% Discount at 4,160 Volts or Over may apply to all kW / kVA and kWh.																		
<b>DEFINITIONS</b>	EV-RES:	Off-Peak kWh: Monday - Friday 8 P.M. - 6 A.M. and All Day Weekends and Weekday Holidays Mid-Peak kWh: Monday - Friday 6 A.M. - 3 P.M., excluding Weekday Holidays On-Peak kWh: Monday - Friday 3 P.M. - 8 P.M., excluding Weekday Holidays																	

**PART A - TOTAL DELIVERY RATES**  
**(1) Reconciling Rates = Sum of Part B Rates**

Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Distribution Charges				Revenue Decoupling	Distributed Solar (SMART)	Net Metering Recovery Surcharge (NMRS)	Transmission Charges				Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery
					Base Distribution	Exogenous Cost Adjust	Reconciling Rate Adjust (1)	Total Distribution				Internal Transmission	ITSCA	External Transmission	Total Transmission	System Benefits	Recon. Factor	Total EEC		
					MDPU No. 451	MDPU No. 461		MDPU No. 454				MDPU No. 465	MDPU No. 464	MDPU No. 304	MDPU No. 305		MDPU No. 436	MDTE No. 37		
<i>Last change</i>					1/1/25	1/1/25	6/1/25	1/1/25	1/1/25	1/1/25	6/1/14	1/1/25	1/1/25	1/1/25	1/1/02	7/1/24	7/1/24	1/1/03	6/1/25	
RD-1 Residential	455		ALL	Customer Charge Energy (kWh)	\$8.50 \$0.09621	\$0.00000	\$0.05095	\$8.50 \$0.14716	\$0.00267	\$0.01209	\$0.02621	\$0.00394	(\$0.00162)	\$0.03844	\$0.04076	\$0.00250	\$0.03348	\$0.03598	\$0.00050	\$8.50 \$0.26537
Farm Credit				Customer Charge Energy (kWh)																(\$0.85) (\$0.02654)
RD-2 Residential Assistance	456		ALL	Customer Charge Energy (kWh)	\$8.50 \$0.09621	\$0.00000	\$0.05095	\$8.50 \$0.14716	\$0.00267	\$0.01209	\$0.02621	\$0.00394	(\$0.00162)	\$0.03844	\$0.04076	\$0.00250	\$0.03348	\$0.03598	\$0.00050	\$8.50 \$0.26537
40.0% Low Income Discount				Customer Charge Energy (kWh)																(\$3.40) (\$0.10615)
Farm Credit				Customer Charge Energy (kWh)																(\$0.51) (\$0.01592)
HP-RES Residential	466		ALL	Customer Charge Energy - Nov - Apr	\$8.50 \$0.03435	\$0.00000	\$0.05095	\$8.50 \$0.08530	\$0.00267	\$0.01209	\$0.02621	\$0.00394	(\$0.00162)	\$0.03844	\$0.04076	\$0.00250	\$0.03348	\$0.03598	\$0.00050	\$8.50 \$0.20351
Farm Credit				Customer Charge Energy - May - Oct	\$0.09621	\$0.00000	\$0.05095	\$0.14716	\$0.00267	\$0.01209	\$0.02621	\$0.00394	(\$0.00162)	\$0.03844	\$0.04076	\$0.00250	\$0.03348	\$0.03598	\$0.00050	\$0.26537 (\$0.85) (\$0.02035) (\$0.02654)
HP-RES LI Residential Assistance	467		ALL	Customer Charge Energy - Nov - Apr	\$8.50 \$0.03435	\$0.00000	\$0.05095	\$8.50 \$0.08530	\$0.00267	\$0.01209	\$0.02621	\$0.00394	(\$0.00162)	\$0.03844	\$0.04076	\$0.00250	\$0.03348	\$0.03598	\$0.00050	\$8.50 \$0.20351
40.0% Low Income Discount				Customer Charge Energy - May - Oct	\$0.09621	\$0.00000	\$0.05095	\$0.14716	\$0.00267	\$0.01209	\$0.02621	\$0.00394	(\$0.00162)	\$0.03844	\$0.04076	\$0.00250	\$0.03348	\$0.03598	\$0.00050	\$0.26537 (\$3.40) (\$0.08140) (\$0.10615) (\$0.51)
Farm Credit				Customer Charge Energy - Nov - Apr																(\$0.01221) (\$0.01592)
GD-1 Small General Service	457		ALL	Customer Charge Energy (kWh)	\$12.00 \$0.07023	\$0.00000	\$0.02917	\$12.00 \$0.09940	\$0.00151	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03330	\$0.03513	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$12.00 \$0.16464
Farm Credit				Customer Charge Energy (kWh)																(\$1.20) (\$0.01646)
GD-2 Medium General Service	457		ALL	Customer Charge Demand (All kW)	\$12.00 \$10.00	\$0.00000	\$0.02882	\$12.00 \$10.00	\$0.00151	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03330	0.03513	\$0.00250	\$0.00395	0.00645	\$0.00050	\$12.00 \$10.00
Farm Credit				Customer Charge Demand (All kW)	\$0.02327	\$0.00000	\$0.02882	\$0.05209	\$0.00151	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03330	0.03513	\$0.00250	\$0.00395	0.00645	\$0.00050	\$0.11733 (\$1.20) (\$1.00) (\$0.01173)
GD-3 Large General Service	457		ALL	Customer Charge Demand (On-Peak kW)	\$370.00 \$10.00	\$0.00000	\$0.01643	\$370.00 \$10.00	\$0.00078	\$0.00352	\$0.00763	\$0.00310	(\$0.00111)	\$0.02634	\$0.02833	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$370.00 \$10.00
Farm Credit				Off Peak kW	\$0.02637	\$0.00000	\$0.01643	\$0.04280	\$0.00078	\$0.00352	\$0.00763	\$0.00310	(\$0.00111)	\$0.02634	\$0.02833	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$0.09001 \$0.06951 (\$37.00) (\$1.00) (\$0.09000) (\$0.00695)
GD-4 Optional Time of Use	457		ALL	Customer Charge Demand (On-Peak kW)	\$12.00 \$4.75	\$0.00000	\$0.02882	\$12.00 \$4.75	\$0.00151	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03330	\$0.03513	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$12.00 \$4.75
Farm Credit				Off Peak kW	\$0.00000	\$0.00000	\$0.02882	\$0.02882	\$0.00151	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03330	\$0.03513	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$0.09406 \$0.09406 (\$1.20) (\$0.48) (\$0.00941) (\$0.00941)
GD-5 Water Heating and/or Space Heating	457		ALL	Customer Charge Energy (kWh)	\$0.00 \$0.06132	\$0.00000	\$0.02882	\$0.00 \$0.09014	\$0.00151	\$0.00683	\$0.01482	\$0.00323	(\$0.00140)	\$0.03330	\$0.03513	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$0.00 \$0.15538
Farm Credit				Customer Charge Energy (kWh)																\$0.00 (\$0.01554)
<b>ALL GENERAL</b>					Transformer Ownership Credit of \$0.19 may apply to all kW for schedules GD-2 and GD-4. High Voltage Metering and No Transformation, 3% Discount at 4,160 Volts or Over may apply to all kW / kVA and kWh.															
SD Street Lighting	458		ALL	Fixture Charge/ Lighting Energy (kWh)	Per Rate Schedule, Part B Outdoor Lighting \$0.00000	\$0.00000	\$0.06659	\$0.06659	\$0.00292	\$0.01318	\$0.02857	\$0.00318	(\$0.00214)	\$0.05059	\$0.05163	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$0.16984 (\$0.01698)
SDC Street Lighting - Customer Owned	459		ALL	Energy (kWh)	\$0.08214	\$0.00000	\$0.06526	\$0.14740	\$0.00292	\$0.01318	\$0.02857	\$0.00318	(\$0.00214)	\$0.05059	\$0.05163	\$0.00250	\$0.00395	\$0.00645	\$0.00050	\$0.25065 (\$0.02507)

Name of Respondent	This Report Is:	Date of Report	Year of Report
Fitchburg Gas and Electric Light Company	(1)_X_An Original (2)_A Resubmission	(Mo, Da, Yr) 3/27/2026	12/31/2025

**ADVERTISING EXPENSES**

Line No.	Account No.	Type (a)	General Description (b)	Amount for Year (c)
1	930	Gas	Informational	0
2				
3	930	Electric	Informational	0
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26			Total	0

Name of Respondent	This Report Is:	Date of Report	Year of Report
Fitchburg Gas and Electric Light Company	(1)_X_An Original (2)_A Resubmission	(Mo, Da, Yr) 03/27/26	12/31/2025

### CHARGES FOR OUTSIDE SERVICES

1. Report the information specified below for all charges made during year included in any account (including plant accounts) for outside services, such as services concerning rates, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounted to 5% or more of total charges for outside professional and other consultative services, including payments for Legislative services except those which should be reported in Account 426.4, Expenditures for Certain Civic, Political and Related Activities:

- (a) Name and address of person or organization rendering services,
- (b) description of services received during year and project or case to which services relate,
- (c) basis of charges,
- (d) total charges for the year, detailing utility department and account charges.

2. For aggregate payments to any one individual, group, partnership, corporation or organization of any kind in excess of \$25,000 ( not included in No. 1), there shall be reported the name of the payee, the predominant nature of the services performed and the amount of payment. Amounts charged to plant accounts shall be reported separately.

3. All charges not reported under No. 1 or 2 shall be aggregated by the type of service and each type shall show the amount charged. Amounts charged to plant accounts shall be reported separately for each type.

4. For any such services which are of a continuing nature give date and term of contract and date of Commission authorization, if contract received Commission approval.

5. Designate associated companies.

1	(1) In excess of 5% of total charges:			
2	(a)	(b)	(c)	(d)
3	Unitil Service Corp. *	Administrative and	Services &	
	6 Liberty Lane West	Professional Services	Expenses	
	Hampton, NH 03842			
			107 - PLANT	24,195
			146 - AR - ASSOCIATED CO'S	22,848
4			163 - STORES EXP	318,482
5			182 - REGULATORY ASSETS	0
6			184 - ENGINEERING AND OPER O/H	5,741,781
7			186 - DEFERRED DEBITS	453,058
			234 - AP - ASSOCIATED CO'S	(86,431)
8			421 - MISC INCOME OR LOSS	(172,759)
9			426 - DONATIONS	2,388
10			557 - ELECT PRODUCTION ADMIN	368,862
11			561 - ELECTRIC DISPATCH	0
12			580 - ELECTRIC DISTRIBUTION	482,113
13			593 - ELECTRIC VEGETATION MGMT	186,938
14			813 - GAS PRODUCTION	329,819
15			880 - GAS DISTRIBUTION	860,008
16			903 - CUSTOMER ACCOUNTING	2,527,704
17			908 - CUSTOMER SERVICE/PAYRL	1,778,843
18			923 - OUTSIDE SERVICES	6,414,280
19				
20				
21			Total Unitil Service Corp	19,252,129
22	* Associated Company			

Name of Respondent	This Report Is:	Date of Report	Year of Report
Fitchburg Gas and Electric Light Company	(1)_X_An Original (2)_A Resubmission	(Mo, Da, Yr) 12/31/2025	12/31/2025

## CHARGES FOR OUTSIDE SERVICES (Continued)

(2) Payments in excess of \$25,000 not included in item 1:						
1	MOC ENERGY	601 RIVER STREET	FITCHBURG	MA	01420	\$2,548,141 Professional services
2	LANDIS+GYR TECHNOLOGY INC	C/O JP MORGAN CHASE,	DETROIT	MI	48278-1482	2,429,510 Materials
3	RISE ENGINEERING	DIV OF THIELSCH ENGINEERII	BOSTON	MA	02284-5327	2,198,231 Professional services
4	RESOURCE INNOVATIONS INC	719 MAIN ST, SUITE A	HALF MOON BAY	CA	94019	1,375,574 Professional services
5	EDF INC	EDF ENERGY SERVICES LLC,	HOUSTON	TX	77041	1,172,667 Materials
6	PENNSYLVANIA TRANSFORMER	TECHNOLOGY INC, PO BOX	PITTSBURGH	PA	15264-1580	1,095,319 Materials
7	LOCKTON COMPANIES	PO BOX 123036	DALLAS	TX	75312	856,478 Professional services
8	FAIRWAY ELECTRIC INC	1268 TURNPIKE ROAD	NEW IPSWICH	NH	03071	814,258 Professional services
9	UTILITY SERVICE & ASSISTANCE	117 LONDONDERRY TRPK	HOOKSETT	NH	03106	804,737 Professional services
10	POWELL CONTROLS INC	3 BALDWIN GREEN	WOBURN	MA	01801	595,083 Materials
11	COOPER POWER SYSTEMS	29001 NETWORK PLACE	CHICAGO	IL	60673-1290	594,287 Materials
12	GRAYBAR ELECTRIC CO INC	PO BOX 414426	BOSTON	MA	02241-4426	517,160 Materials
13	CITIZENS ASSET FINANCE INC	PO BOX 845682	BOSTON	MA	02284	488,809 Leasing
14	ITRON INC	PO BOX 200209	DALLAS	TX	75320-0209	480,955 Materials
15	ARTHUR J HURLEY CO INC	PO BOX 190550, 2500	BOSTON	MA	02119-0000	477,050 Materials
16	PROCESS PIPELINE SERVICES	4 BROAD STREET	PLAINVILLE	MA	02762	426,296 Materials
17	KUBRA DATA TRANSFER	PO BOX90006	PRESCOTT	AZ	86304	412,992 communication
18	DELOITTE & TOUCHE LLP	PO BOX 844708	DALLAS	TX	75284-4708	403,448 Professional services
19	LIBERTY UTILITIES- NH	75 REMITTANCE DRIVE,	CHICAGO	IL	60675 1032	400,460 Utility
20	LANDIS+GYR TECHNOLOGY INC	C/O JP MORGAN CHASE,	DETROIT	MI	48278-1482	361,001 Professional services
21	WESCO RECEIVABLES CORP	PO BOX 771751	CHICAGO	IL	60677-1007	352,632 Materials
22	UNITED UTILITY SUPPLY	C/O E.L. FLOWERS &	STURBRIDGE	MA	01566	346,168 Materials
23	ICF CONSULTING GROUP INC	PO BOX 775367	CHICAGO	IL	60677-5367	342,893 Professional services
24	BANC OF AMERICA LEASING	AND CAPITAL LLC, PO BOX	ATLANTA	GA	30384-0918	319,538 Leasing
25	CLEARResult	4301 WESTBANK DR,	AUSTIN	TX	78746	312,229 Professional services
26	SIEMENS ENERGY INC	4400 ALFAYA TRAIL	ORLANDO	FL	32826	303,562 Materials
27	STELLA-JONES CORPORATION	PO BOX 7411280	CHICAGO	IL	60674-1280	298,289 Materials
28	MASSACHUSETTS CLEAN ENERGY	BOX 83429	WOBURN	MA	01813-3429	296,171 Professional services
29	MULCARE PIPELINE SOLUTIONS	9 MARS COURT	BOONTON TOWNSHIP	NJ	07005	281,496 Materials
30	ENERGY SOLUTIONS	449 15TH STREET	OAKLAND	CA	94612	262,331 Materials
31	GRANITE GROUP, THE	PO BOX 241	BRATTLEBORO	VT	05302-0241	241,764 Materials
32	MERCHANTS AUTOMOTIVE GROUP	PO BOX 845636	BOSTON	MA	02284-5636	238,682 Vehicles
33	ELSTER PERFECTION	436 N EAGLE ST	GENEVA	OH	44041	238,587 Materials
34	FALCON UTILITY STAFFING	896 METHUEN STREET	DRACUT	MA	01826	236,913 Professional services
35	UPSCO INC	PO BOX 431	MORAVIA	NY	13118-0000	234,497 Materials
36	EF FBO APPELESEED PERSONNEL SERVICES	PO BOX 789087	PHILADELPHIA	PA	19178-9087	228,329 Professional services
37	MRC GLOBAL (US) INC	PO BOX 204392	DALLAS	TX	75320-4392	197,835 Materials
38	HEWITT & HEWITT LLC	PO BOX 797	YARMOUTH	ME	04096	184,798 Professional services
39	AECOM TECHNICAL SERVICES INC	1 FEDERAL ST, 8TH FLOOR	BOSTON	MA	02110	180,867 Professional services
40	GZA ENVIRONMENTAL INC	PO BOX 711810	CINCINNATI	OH	45271-1810	175,142 Professional services
41	GRANT THORNTON ADVISORS LLP	33562 TREASURY CENTER	CHICAGO	IL	60694-3500	166,171 Professional services
42	SCHWEITZER ENGINEERING LABORATORIES	PO BOX 956045	ST LOUIS	MO	63195-6045	153,611 Materials
43	MARMON UTILITY LLC	BOX 98560	CHICAGO	IL	60693	153,590 Materials
44	XYLEM I LLC	208 E PLUME ST, SUITE 250	NORFOLK	VA	23510	150,156 Professional services
45	EN ENGINEERING LLC	PO BOX 735681	CHICAGO	IL	60673-5681	149,960 Professional services
46	CYME INTERNATIONAL T&D INC	5025 BOULEVARD	BROSSARD	QC C,	J4Z 0N5	149,639 Professional services
47	DESILETS AUTO INC	236 LUNENBURG ST	FITCHBURG	MA	04120	149,377 Vehicles
48	DMH ELECTRIC INC	29 LEGATE HILL ROAD, UNIT	STERLING	MA	01564	146,915 Professional services
49	IT1 SOURCE LLC	1860 W UNIVERSITY DRIVE	TEMPE	AZ	85281	144,155 Professional services
50	ERB & SOUTHCOTTE	780 MAIN STREET, PO BOX	FITCHBURG	MA	01420	142,978 Professional services
51	ALLARDS LAWN AND ORDER	74 EAST STREET	WINCHENDON	MA	01475	132,974 Professional services
52	UTILITIES & INDUSTRIES	C/O DBI INC, 1995	REYNOLDSVILLE	PA	15851	130,992 Materials
53	COLLINS PIPE	PO BOX 1053	EAST WINDSOR	CT	06088	129,899 Materials
54	TOWNSEND FORD	340 MAIN STREET, PO BOX	TOWNSEND	MA	14690531	127,226 Vehicles
55	SMOC - SOUTH MIDDLESEX	OPPORTUNITY COUNCIL,	FRAMINGHAM	MA	01702	126,667 Professional services
56	KEEGAN WERLIN LLP	1 CRANBERRY HILL, SUITE	LEXINGTON	MA	02421	125,852 Professional services
57	DNV ENERGY INSIGHTS USA INC	5202 PAYSPPHERE CIRCLE	CHICAGO	IL	60674	124,229 Professional services
58	PC CONNECTION SALES CORP	DBA CONNECTION, PO BOX	PITTSBURG	PA	15253-5906	118,831 Professional services
59	ACT COMMODITIES INC	44 MONTGOMERY STREET,	SAN FRANCISCO	CA	94104	115,738 Professional services
60	SYSTEMS & SOFTWARE	62130 COLLECTIONS	CHICAGO	IL	60693	112,187 Professional services
61	POWERPLAN INC	PO BOX 207746	DALLAS	TX	75320-7746	109,403 Professional services
62	MSR UTILITY MAINTENANCE CORP	209 PLEASANT STREET	DUNSTABLE	MA	01827	107,617 Professional services
63	TREMONT STRATEGIES GROUP LLC	35 OLD PLANTERS ROAD	BEVERLY	MA	01915	105,925 Professional services
64	DTS AUTOMOTIVE	788 US ROUTE 202	RINDGE	NH	03461	105,909 Vehicles
65	TRC ENGINEERS LLC INC	LOCKBOX 536282	PITTSBURGH	PA	15253-5904	102,194 Professional services
66	MODERN GRID PARTNERS	6 CITY CENTER, SUITE 305	PORTLAND	ME	04101	99,967 Professional services
67	SCADA NETWORK SERVICES INC	4 GLENWOOD CIR	HAVERHILL	MA	01830	99,698 Professional services
68	CIRCUIT BREAKER SALES NE LLC	79 MAIN STREET	SEYMOUR	CT	06483	98,928 Materials
69	MEIDEN AMERICA SWITCHGEAR, INC	2200 N OLD LAURENS ROAD	GRAY COURT	SC	29645	94,728 Materials
70	PPI GAS DISTRIB	PO BOX 7056	PROSPECT	CT	06712	94,644 Materials

Name of Respondent	This Report Is:	Date of Report	Year of Report
Fitchburg Gas and Electric Light Company	(1)_X_An Original (2)_A Resubmission	(Mo, Da, Yr) 12/31/2025	12/31/2025

## CHARGES FOR OUTSIDE SERVICES (Continued)

71	STELLA-JONES	DEPT CH 19535	PALATINE	IL	60055-9535	94,410	Materials
72	VERIZON	PO BOX 15124	ALBANY	NY	12212-5124	91,087	Utility
73	ENERGY SERVICES GROUP LLC	141 LONGWATER DRIVE,	NORWELL	MA	02061	89,796	Professional services
74	SSP INNOVATIONS LLC	6766 S REVERE PKWY,	CENTENNIAL	CO	80112	89,538	Professional services
75	ANB SYSTEMS LLC	1400 RAVELLO DRIVE	KATY	TX	77449	89,532	Professional services
76	CPOWER	ENERWISE GLOBAL	BALTIMORE	MD	21202	88,775	Professional services
77	CGI TECHNOLOGIES AND SOLUTIONS INC	12907 COLLECTIONS	CHICAGO	IL	60693	86,519	Professional services
78	GDS ASSOCIATES, INC	15 CONSTITUTION DRIVE,	BEDFORD	NH	03110	84,554	Professional services
79	MULHOLLAND WELDING INC	375 STAGE RD	WEST NOTTINGHAM	NH	03291	84,403	Materials
80	TRANSGAS INC	87 INDUSTRIAL AVE	LOWELL	MA	01852-5193	84,195	Materials
81	HUB TECHNOLOGY GROUP LLC	1636 GREAT PLAIN AVE	NEEDHAM	MA	02492	82,330	Professional services
82	F W WEBB COMPANY	160 MIDDLESEX TURNPIKE	BEDFORD	MA	01730	82,125	Materials
83	AECOM TECHNICAL SERVICES INC	1 FEDERAL ST, 8TH FLOOR	BOSTON	MA	02110	81,611	Professional services
84	MASSACHUSETTS CLEAN ENERGY	294 WASHINGTON ST, 11TH	BOSTON	MA	02108	80,937	Professional services
85	ORACLE AMERICA INC	500 ORACLE PARKWAY	REDWOOD SHORES	CA	94065	77,437	Professional services
86	SIENA TECH INC	12824 ROSE GROVE DR	OAK HILL	VA	20171	77,392	Professional services
87	MUELLER CO	23418 NETWORK PLACE	CHICAGO	IL	60673-1234	75,792	Materials
88	COMCAST	PO BOX 37601	PHILADELPHIA	PA	19101-0601	73,448	Utility
89	GUIDEHOUSE INC	4511 PAYSAPHERE CIR	CHICAGO	IL	60674	72,130	Professional services
90	HUBBELL POWER SYSTEMS INC	210 N ALLEN STREET	CENTRALIA	MO	65240	71,670	Materials
91	HAYWOOD ASSOCIATES INCORP	DBA TRANSCOR INFO	GEORGETOWN	MA	01833	70,564	Professional services
92	LOCUS VIEW SOLUTIONS	PO BOX 74008871	CHICAGO	IL	60674-8871	68,814	Professional services
93	PAVION CORP	4151 LAFAYETTE CENTER	CHANTILY	VA	20151	66,568	Professional services
94	FIRSTNET AT&T MOBILITY	PO BOX 5085	CAROL STREAM	IL	60197	65,075	Utility
95	BEACON ENERGY TECHNICAL SERVICES LLC	68 HAMPTON MEADOWS	HAMPTON	NH	03842	64,925	Professional services
96	NORTHEAST GAS ASSOC.	1800 WEST PARK DRIVE,	WESTBORO	MA	01581	64,787	Professional services
97	SUBSTATION DESIGN CORP	661 STUART LANE	PELHAM	AL	35124-0000	62,803	Professional services
98	NEW ENGLAND CP INC	294 EAST STREET	WEST BRIDGEWATER	MA	02379-0000	62,790	Professional services
99	AVETTA LLC	3300 N TRIUMPH BLVD STE	LEHI	UT	84097	62,754	Professional services
100	RESOURCE WASTE SERVICES LLC	159 WOLF RD, SUITE 301	ALBANY	NY	12205	62,355	Professional services
101	STUART C IRBY CO	4583 BUCKLEY ROAD	LIVERPOOL	NY	13088	62,201	Materials
102	A Y MCDONALD MFG CO	4800 CHAVENELLE RD	DUBUQUE	IA	52002	59,045	Materials
103	SANBORN HEAD AND ASSOCIATES INC	6 BEDFORD FARMS DRIVE,	BEDFORD	NH	03110	56,703	Professional services
104	PIONEER INSPECTION LLC	BRIAN AYOTTE, 499	BANGOR	ME	04401	56,363	Professional services
105	LEDDY GROUP	114 LOCUST ST, SUITE 2	DOVER	NH	03820	54,907	Professional services
106	ENERGYHUB INC	8281 GREENSBORO DR,	TYSONS	VA	22102	54,762	Professional services
107	EDISON ELECTRIC INSTITUTE	MEETING REGISTRATION	WASHINGTON	DC	20004-2696	54,702	Professional services
108	MASTER ROOFERS LLC	162 SOUTH MAIN STREET	MANCHESTER	NH	03102	54,297	Professional services
109	VERACIOUS CONSULTING	230 NORTH MAPLE AVE B-1,	MARLTON	NJ	08053	53,321	Professional services
110	IRON MOUNTAIN	PO BOX 27128	NEW YORK	NY	10087-7128	53,019	Materials
111	BERNSTEIN SHUR	COUNSELORS AT LAW, 100	PORTLAND	ME	04104-5029	52,056	Professional services
112	GEMINI ELECTRIC INC.	8 PRISCILLA LANE	AUBURN	NH	03032-3723	51,565	Professional services
113	UMASS LOWELL OFFICE OF RESEARCH	UNIVERSITY OF MASS	LOWELL	MA	01854-5110	50,000	Professional services
114	IQGeo AMERICA	1670 BROADWAY	DENVER	CO	80202	49,753	Professional services
115	PERFORMANCE TRUCK & TRAILER REPAIR	70 BENSON ST	FITCHBURG	MA	01420	49,443	Professional services
116	RAM PRINTING INC.	5 COMMERCE PARK	EAST HAMPSTEAD	NH	03826	49,152	Professional services
117	CLEAN POWER RESEARCH LLC	1541 3RD STREET	NAPA	CA	94559	48,624	Professional services
118	PAX8 INC	5500 S. QUEBEC STREET	GREENWOOD VILLAGE	CO	80111	48,588	Professional services
119	NATURAL GAS SOLUTIONS -METERS AR	PO BOX 654024	DALLAS	TX	75265-4024	48,578	Materials
120	PICARRO INC	3105 PATRICK HENRY DRIVE	SANTA CLARA	CA	95054	47,189	Professional services
121	GANNETT FLEMING INC	PO BOX 829160	PHILADELPHIA	PA	19182-9160	45,084	Materials
122	NATIONAL GRID	PO BOX 29803	NEW YORK	NY	10087	44,052	Utility
123	URBINT INC	1680 MICHIGAN AVE	MIAMI BEACH	FL	33139	44,052	Professional services
124	E L HARVEY & SONS INC	68 HOPKINTON RD	WESTBORO	MA	01581-2126	43,305	Professional services
125	APOGEE INTERACTIVE INC	100 CRESCENT CENTRE	ATLANTA	GA	30084	41,956	Professional services
126	EAGLE CLEANING CORPORATION	997 MILLBURY ST., SUITE A	WORCESTER	MA	01607	41,251	Professional services
127	REORLD REC LLC	445 SOUTH STREET	MORRISTOWN	NJ	07960	40,800	Professional services
128	RICHARDS MFG SALES INC	PO BOX 826029	PHILADELPHIA	PA	19182-6029	40,031	Materials
129	CREDIT COLLECTION SERVICES	CORPORATE FINANCE DEPT.	NORWOOD	MA	02062-0827	39,896	Professional services
130	ADECCO EMPLOYMENT SERVICES	PO BOX 371084	PITTSBURGH	PA	15250-7084	39,846	Professional services
131	HARRIS COMPUTER SYSTEMS	62133 COLLECTIONS	CHICAGO	IL	60693-0621	39,810	Professional services
132	TCI OF NY LLC	PO BOX 936	COEYMANS	NY	12045	38,793	Professional services
133	BROTHERHOOD OF UTILITY WORKERS	OF N.E.	FITCHBURG	MA	01420-0000	37,962	Professional services
134	TFMORAN INC	48 CONSTITUTION DRIVE	BEDFORD	NH	03110	37,466	Professional services
135	CUES INC	53 LEBANON ROAD	NORTH FRANKLIN	CT	06254	37,103	Professional services
136	SUNRUN INC	PO BOX 516549	LOS ANGELES	CA	90051-0595	36,498	Professional services
137	LAKEVIEW LANDSCAPING INC	569 WEST ST.	LUNENBURG	MA	01462-0000	36,131	Professional services

Name of Respondent	This Report Is:	Date of Report	Year of Report
Fitchburg Gas and Electric Light Company	(1)_X_An Original (2)_A Resubmission	(Mo, Da, Yr) 12/31/2025	12/31/2025

## CHARGES FOR OUTSIDE SERVICES (Continued)

138	NORTHEAST ELECTRICAL DISTRIBUTORS	CANTON	MA	02021	36,012	Professional services	
139	TYNDALE CO INC	5050 APPLEBUTTER RD	PIPERSVILLE	PA	18947	35,929 Professional services	
140	PLCS LLC	102 GAITHER DRIVE, UNIT 1	MT. LAUREL	NJ	08054	35,901 Materials	
141	GARDNER POLICE DEPARTMENT	200 MAIN STREET	GARDNER	MA	01440	35,534 Professional services	
142	RIVERHAWK INDUSTRIAL SALES INC	7 SEEMORE STREET	SALEM	MA	01970	34,262 Professional services	
143	NMR GROUP INC	50-2 HOWARD STREET	SOMERVILLE	MA	02144	32,986 Professional services	
144	BMS DIV OF ABLESTAR	PO BOX 1625	PLAINVILLE	MA	02762	32,152 Materials	
145	HITACHI ENERGY USA INC	25499 NETWORK PLACE	CHICAGO	IL	60673-1254	32,100 Materials	
146	VEGETATION CONTROL SERVICE INC	2342 MAIN ST.	ATHOL	MA	01331-0000	32,000 Professional services	
147	BOATHOUSE GROUP INC	260 CHARLES ST	WALTHAM	MA	02453	31,947 Professional services	
148	ODIN EPC INC	2 HIGHWOOD DR	TEWKSBURY	MA	01876	31,584 Professional services	
149	UTILITY POWER SUPPLY CO	PO BOX 552	UNIONVILLE	CT	06085-0000	31,196 Materials	
150	TOWNSEND POLICE DEPT	70 BROOKLINE STREET	TOWNSEND	MA	01469-0137	31,166 Professional services	
151	CONSOLIDATED COMMUNICATIONS	PO BOX 70347	PHILADELPHIA	PA	19176-0347	30,945 Professional services	
152	RIVER ENERGY CONSULTANTS	271 ALBANY ST	FALL RIVER	MA	02720	29,048 Professional services	
153	JANA CORPORATION	1-305 INDUSTRIAL PKWY	AURORA	ON	L4G 6X7	28,862 Professional services	
154	LAZARO PAVING CORP	800 MT LAUREL CIRCLE	SHIRLEY	MA	01464	28,561 Professional services	
155	MAD RIVER HOLDINGS LLC	7 TIMES SQUARE	NEW YORK	NY	10036	28,172 Professional services	
156	EXETER ASSOCIATES INC	10480 LITTLE PATUXENT	COLUMBIA	MD	21044	27,872 Professional services	
157	FITCHBURG HARDWARE CO INC	692 NORTH MAIN ST	LEOMINSTER	MA	01453-1800	27,612 Materials	
158	DIG SAFE SYSTEM INC	11 UPTON DRIVE	WILMINGTON	MA	01887	27,457 Professional services	
159	APPLE INC	PO BOX 281877	ATLANTA	GA	30384-1877	27,193 Professional services	
160	NORTH COUNTRY CRAFTSMEN INC	165 BAPTIST ROAD	CANTERBURY	NH	03224	26,487 Professional services	
161	BASCOM TURNER INSTRUMENTS INC	111 DOWNEY ST	NORWOOD	MA	02062	26,171 Professional services	
162	PIPING SPECIALTIES INC	250 NORTH ST	DANVERS	MA	01923-1205	26,038 Materials	
163	PLANNING CONCEPTS	14 PERIWINKLE LANE	MASHPEE	MA	02649	26,004 Professional services	
164	ACCUMET CORP	18 SPENCER ST	STONEHAM	MA	02180	25,770 Materials	
					Total Vendors over \$25K	<u>\$ 32,361,721</u>	
<b>(3) Other Charges:</b>							
165	NEUCO	94 GLENN STREET	LAWRENCE	MA	01843	7,212,296 Construction	
166	PATH MECHANICAL CO	32 DEAN STREET	BRAINTREE	MA	02184	2,199,411 Construction	
167	HOWARD INDUSTRIES INC	1728 SOLUTIONS CENTER	CHICAGO	IL	60677-1007	1,406,498 Construction	
168	ASPLUNDH TREE EXPERT CO	PO BOX 827464	PHILADELPHIA	PA	19182-7464	1,400,765 Construction	
169	HI VOLT LINE CONST & MAINT INC	PO BOX 406	RAYMOND	NH	03077-0406	1,333,162 Construction	
170	S FORS CONSTRUCTION CO	512 FOSTER ROAD	ASHBY	MA	01431	1,232,539 Construction	
171	SAJA COMPANY LLC	MATTHEW R SAJA, 896	DRACUT	MA	01826	1,198,770 Construction	
172	UTILITY PARTNERS OF AMERICA LLC	PO BOX 644730	PITTSBURGH	PA	15264	1,176,682 Construction	
173	STANLEY TREE SERVICE	275 GEORGE WASHINGTON	SNITHFIELD	RI	02917	566,332 Construction	
174	RYAN SMITH CONSTRUCTION LLC	PO BOX 885	WESTMINSTER	MA	01473	401,261 Construction	
175	I C REED & SONS INC	PO BOX 968, 8-9 EVANS	RAYMOND	NH	03077-0000	352,980 Construction	
176	MORSE BROS LLC	25 THEODORE DRIVE #2	WESTMINSTER	MA	01473	292,560 Construction	
177	DOERING EQUIPMENT CO INC	PO BOX 31, 135 DOUGLAS	HARRISVILLE	RI	02830	281,601 Construction	
178	UTILITY SERVICE & ASSIST HOLDINGS LLC	30 NEWBURY STREET, 3RD	BOSTON	MA	02116	218,784 Construction	
179	CHASCO INC	15 BANFIELD ROAD	PORTSMOUTH	NH	03801	177,122 Construction	
180	NORTHERN TREE SERVICE LLC	1290 PARK ST, PO BOX 790	PALMER	MA	01069	164,405 Construction	
181	BOSTON WELDING & DESIGN INC	7 MICRO DRIVE	WOBBURN	MA	01801	162,000 Construction	
182	O. G. CROTEAU P. & H. INC.	381 SUMMER ST	FITCHBURG	MA	01420-0000	144,049 Construction	
183	P J ALBERT INC	PO BOX 2165	FITCHBURG	MA	01420	135,633 Construction	
184	LEWIS TREE SERVICE INC	PO BOX 731897	DALLAS	TX	75373-1897	83,605 Construction	
185	THE DAVEY TREE EXPERT COMPANY	PO BOX 773222	DETROIT	MI	48277	81,690 Construction	
186	GRAVES CONCRETE	PO BOX 680, 147 GARDNER	EAST TEMPLETON	MA	01438-0680	43,139 Construction	
187	B & B FENCING LLC	570 NORTH MAIN STREET	LEOMINSTER	MA	01453	33,273 Construction	
188						Total Construction	<u>\$ 20,298,557</u>
					Grand Total	<u>\$ 52,660,278</u>	

Name of Respondent	This Report Is:	Date of Report	Year of Report
Fitchburg Gas and Electric Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/27/2026	12/31/2025

DEPOSITS AND COLLATERAL

1. Statement of money and the value of any collateral held as guaranty for the payment of charges pursuant to Massachusetts General Laws, Chapter 164, Section 128.

Line No.	Name of City or Town	Amount
1		
2	Customer Deposits	277,169
3	Miscellaneous	14,142
4		
5		
6		
7		
8		
9		
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29		
30	Total	\$291,311

Name of Respondent Fitchburg Gas and Electric Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/27/26	Year of Report 12/31/2025
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THIS RETURN (THE FERC FORM NO. 1 AND THE MASSACHUSETTS SUPPLEMENT)  
IS SIGNED UNDER THE PENALTIES OF PERJURY

<u>Signature</u>	<u>Date</u>	<u>Capacity</u>
 Thomas P. Meissner, Jr.	March 27, 2026	President
 Todd R. Diggins	March 27, 2026	Vice President and Controller
<u>/s/ Anne L. Alonzo *</u> Anne L. Alonzo	March 27, 2026	Director
<u>/s/ Neveen F. Awad *</u> Neeven F. Awad	March 27, 2026	Director
<u>/s/ Winfield S. Brown *</u> Winfield S. Brown	March 27, 2026	Director
<u>/s/ Mark H. Collin *</u> Mark H. Collin	March 27, 2026	Director
<u>/s/ Suzanne Foster *</u> Suzanne Foster	March 27, 2026	Director
<u>/s/ Michael B. Green *</u> Michael B. Green	March 27, 2026	Director
<u>/s/ Katherine Kountze *</u> Katherine Kountze	March 27, 2026	Director
<u>/s/ Jane Lewis-Raymond *</u> Jane Lewis-Raymond	March 27, 2026	Director
<u>/s/ Justine Vogel *</u> Justine Vogel	March 27, 2026	Director
<u>/s/ David A. Whiteley *</u> David A. Whiteley	March 27, 2026	Director

\* Power of Attorney on file.

SIGNATURE OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF  
MASSACHUSETTS MUST BE SWORN TO

State of New Hampshire  
County of Rockingham \_\_\_\_\_ ss. \_\_\_\_\_ March 27, 2026

Then personally appeared Thomas P. Meissner, Jr. and Todd R. Diggins

and severally made oath to the truth of the foregoing statement by them subscribed  
according to their best knowledge and belief.

Notary Public

**DEPARTMENT OF PUBLIC UTILITIES**

This statement is filed in accordance with Chapter 164, Section 84A

**CONDENSED FINANCIAL RETURN  
FOR THE YEAR ENDED DECEMBER 31, 2025**

FULL NAME OF COMPANY Fitchburg Gas and Electric Light Company d/b/a Unitil  
 LOCATION OF PRINCIPAL BUSINESS OFFICE Lunenburg, Massachusetts

**STATEMENT OF INCOME FOR THE YEAR**

Item	Current Year	Increase or (Decrease) from Preceding Year
<b>OPERATING INCOME</b>		
Operating Revenues	138,599,901	\$ 7,039,424
Operating Expenses:		
Operation Expense	79,018,485	1,865,560
Maintenance Expense	4,568,036	(116,149)
Depreciation Expense	21,397,277	2,781,710
Amortization of Utility Plant	1,979,019	439,024
Amortization of Property Losses	2,656,689	(880,386)
Amortization of Conversion Expenses ITC	0	0
Taxes Other than Income Taxes	4,758,179	(131,729)
Income Taxes	1,678,197	(466,905)
Provisions for Deferred Federal Income Taxes	1,756,727	(53,412)
Federal Income Taxes Deferred in Prior Years-Cr	0	0
Total Operating Expenses	117,812,609	3,437,713
Net Operating Revenues	20,787,292	3,601,711
Income from Utility Plant Leased to Others	0	0
Other Utility Operating Income	0	0
Total Utility Operating Income	20,787,292	3,601,711
<b>OTHER INCOME</b>		
Income from Mdse. Jobbing & Contract Work	(1,158)	(1,260)
Income from Nonutility Operations	(14,205)	(14,205)
Nonoperating Rental Income	(1,566)	204
Interest and Dividend Income	2,072,764	(515,084)
Miscellaneous Nonoperating Income	172,759	48,546
Total Other Income	2,228,594	(481,799)
Total Income	23,015,886	3,119,912
<b>MISCELLANEOUS INCOME DEDUCTIONS</b>		
Miscellaneous Amortization	0	0
Other Income Deductions	70,736	(225,181)
Total Income Deductions	70,736	(225,181)
Income Before Interest Charges	22,945,150	3,345,093
<b>INTEREST CHARGES</b>		
Interest on Long-Term Debt	7,243,920	786,241
Amortization of Debt Discount and Expense	77,072	9,130
Amortization of Premium on Debt-Credit	0	0
Interest on Debt to Associated Companies	725,125	196,994
Other Interest Expense	2,471,010	197,750
Interest Charged to Construction-Credit	(809,241)	(42,567)
Total Interest Charges	9,707,886	1,147,548
Net Income	13,237,264	2,197,545

Form AC-20.

Fitchburg Gas and Electric Light Company - Condensed Financial Return - For the year ended December 31, 2025

## BALANCE SHEET

Title of Account	Balance End of Year	Title of Account	Balance End of Year
<b>UTILITY PLANT</b>	\$	<b>PROPRIETARY CAPITAL</b>	\$
Utility Plant	527,325,029	<b>CAPITAL STOCK</b>	
<b>OTHER PROPERTY AND INVESTMENTS</b>		Common Stock Issued	12,446,290
Nonutility Property	0	Preferred Stock Issued	0
Investment in Associated Companies	1,777	Capital Stock Subscribed	0
Other Investments	0	Premium on Capital Stock	10,182,857
Special Funds	0	Total	22,629,147
Total Other Property and Investments	1,777	<b>SURPLUS</b>	
<b>CURRENT AND ACCRUED ASSETS</b>		Other Paid-In Capital	72,000,000
Cash	125,692	Earned Surplus	43,644,939
Special Deposits	530,508	Surplus Invested in Plant	0
Working Funds	1,500	Total	115,644,939
Temporary Cash Investments	0	Total Proprietary Capital	138,274,086
Notes and Accounts Receivable	32,643,766	<b>LONG TERM DEBT</b>	
Receivables from Associated Companies	2,312,812	Bonds	0
Materials and Supplies	4,592,702	Advances from Associated Companies	0
Prepayments	341,128	Other Long-Term Debt	136,300,000
Interest and Dividends Receivable	0	Total Long-Term Debt	136,300,000
Rents Receivable	0	<b>CURRENT AND ACCRUED LIABILITIES</b>	
Accrued Utility Revenues	36,626,023	Notes Payable	0
Misc. Current and Accrued Assets	17,896,238	Accounts Payable	16,097,533
Total Current and Accrued Assets	95,070,369	Payables to Associated Companies	69,507,158
<b>DEFERRED DEBITS</b>		Customer Deposits	291,311
Unamortized Debt Discount and Expense	762,757	Taxes Accrued	2,229,137
Extraordinary Property Losses	0	Interest Accrued	2,193,685
Preliminary Survey and Investigation		Dividends Declared	2,128,316
Charges	696,077	Matured Long-Term Debt	0
Clearing Accounts	1,267,415	Matured Interest	0
Temporary Facilities	2,879	Tax Collections Payable	102,751
Miscellaneous Deferred Debits	20,356,420	Misc. Current and Accrued Liabilities	4,596,608
Total Deferred Debits	23,085,548	Total Current and Accrued Liabilities	97,146,499
<b>CAPITAL STOCK DISCOUNT AND EXPENSE</b>		<b>DEFERRED CREDITS</b>	
Discount on Capital Stock	0	Unamortized Premium on Debt	0
Capital Stock Expense	1,507,083	Customer Advances for Construction	1,360,809
Total Capital Stock Discount and Expense	1,507,083	Other Deferred Credits	35,741,471
<b>REACQUIRED SECURITIES</b>		Total Deferred Credits	37,102,280
Reacquired Capital Stock	0	<b>RESERVES</b>	
Reacquired Bonds	0	Reserves for Depreciation	179,306,136
Total Reacquired Securities	0	Reserves for Amortization	13,120,252
Total Assets and Other Debits	646,989,806	Reserve for Uncollectible Accounts	623,744
		Operating Reserves	0
		Reserve for Depreciation and Amortization of Nonutility Property	0
		Reserves for Deferred Federal Income Taxes	45,488,581
		Total Reserves	238,538,713
		<b>CONTRIBUTIONS IN AID OF CONSTRUCTION</b>	
		Contributions in Aid of Construction	(371,772)
		Total Liabilities and Other Credits	646,989,806

NOTES:

3			
<b>STATEMENT OF EARNED SURPLUS</b>		Current Year	Increase from PY
Unappropriated Earned Surplus (at beginning of period)		38,920,937	2,974,523
Balance Transferred from Income		13,237,264	2,197,545
Miscellaneous Credits to Surplus			0
Miscellaneous Debits to Surplus		0	0
Net Additions to Earned Surplus		13,237,264	2,197,545
Dividends Declared-Preferred Stock			0
Dividends Declared-Common Stock		8,513,262	448,066
Unappropriated Earned Surplus (at end of period)		43,644,938	4,724,001
<b>ELECTRIC OPERATING REVENUES</b>			
Account	Operating Revenues		
	Amount For Year	Increase or (Decrease) from Preceding Year	
<b>SALES OF ELECTRICITY</b>	\$		\$
Residential Sales	42,888,202		(1,685,603)
Commercial and Industrial Sales			
Small (or Commercial)	16,199,184		(1,260,487)
Large (or Industrial)	13,004,949		(1,992,523)
Public Street and Highway Lighting	518,573		17,451
Other Sales to Public Authorities	0		0
Sales to Railroad and Railways			
Interdepartmental Sales			
Miscellaneous Electric Sales	(251,886)		(176,312)
Total Sales to Ultimate Consumers	72,359,022		(5,097,474)
Sales for Resale	751,812		(3,772)
Total Sales of Electricity	73,110,834		(5,101,246)
<b>OTHER OPERATING REVENUES</b>			
Forfeited Discounts	66,675		13,680
Miscellaneous Service Revenues	164,723		29,136
Sales of Water and Water Power			
Rent from Electric Property	668,603		13,539
Interdepartmental Rents			
Other Electric Revenues	5,062,221		395,445
Total Other Operating Revenues	5,962,222		451,799
Total Electric Operating Revenues	79,073,056		(4,649,446)
<b>SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES</b>			
Functional Classification	Operation	Maintenance	Total
Power Production Expenses	\$	\$	\$
Electric Generation:			
Steam Power	0	0	0
Nuclear Power			0
Hydraulic Power			0
Other Power	0	11,796	11,796
Other Power Supply Expenses	15,179,969	0	15,179,969
Total Power Production Expenses	15,179,969	11,796	15,191,765
Transmission Expenses	13,652,366	180,398	13,832,764
Distribution Expenses	1,563,952	3,448,906	5,012,858
Customer Accounts Expenses	5,829,751		5,829,751
Sales Expenses	7,886,260		7,886,260
Administrative and General Expense	6,347,586	148,620	6,496,206
Total Electric Operation and Maintenance Expenses	50,459,884	3,789,720	54,249,604

Fitchburg Gas and Electric Light Company - Condensed Financial Return - For the year ended December 31, 2025

**GAS OPERATING REVENUES**

Account	Operating Revenues	
	Amount For Year	Increase or (Decrease) from Preceding Year
<b>SALES OF GAS</b>	\$	\$
Residential Sales	34,643,110	8,870,076
Commercial and Industrial Sales		
Small (or Commercial)	12,629,986	3,281,413
Large (or Industrial)	1,476,678	35,336
Other Sales to Public Authorities		
Interdepartmental Sales		
Miscellaneous Gas Sales		
Total sales to Ultimate Consumers	48,749,774	12,186,825
Sales for Resale	0	0
Total Sales of Gas	48,749,774	12,186,825
<b>OTHER OPERATING REVENUES</b>		
Forfeited Discounts		
Miscellaneous Service Revenues	668,740	77,148
Revenues from Transportation of Gas of Others	9,463,447	1,337,252
Sales of Products Extracted from Natural Gas		
Revenues from Natural Gas Processed by Others		
Rent from Gas Property		
Interdepartmental Rents		
Other Gas Revenues	644,884	(1,912,355)
Total Other Operating Revenues	10,777,071	(497,955)
Total Gas Operating Revenues	59,526,845	11,688,870

**SUMMARY OF GAS OPERATION AND MAINTENANCE EXPENSES**

Functional Classification	Operation	Maintenance	Total
Steam Production	0	0	\$
Manufactured Gas Production	867,260	150,884	1,018,144
Other Gas Supply Expenses	13,633,557	0	13,633,557
Total power production expenses	14,500,817	150,884	14,651,701
Local Storage Expenses	0	0	
Transmission and Distribution Expenses	2,248,249	566,176	2,814,425
Customer Accounts Expenses	7,135,199	0	7,135,199
Sales expenses	22,962	0	22,962
Administrative and general expense	4,651,374	61,256	4,712,630
Total Gas Operation and Maintenance Expenses	28,558,601	778,316	29,336,917

I hereby certify that the foregoing statements are full, just and true to the best of my knowledge and belief. This statement is signed under the penalties of perjury.

  
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 Thomas W. Meissner, Jr., President

March 27, 2026

  
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 Todd R. Diggins, VP/Controller

March 27, 2026

**Fitchburg Gas and Electric Light Company d/b/a Unitil**  
**Average Return on Equity Calculation 12 Months Ended December 31, 2025**  
**based on the MDTE Order of April 3, 2003**

Line No.		12 Months Ended December 31, 2025			Source
		Total	Electric	Gas	
	<b>Net Utility Income Available for Common Shareholders</b>				
1	Net Utility Operating Income/FERC	\$ 21,372,816	9,395,778	11,977,038	FERC Form 1, Page 115, Line 27
2	Plus: Amortization of Acquisition Premiums	-	-	-	Not Applicable
3	Plus: Service Quality Penalties	-	-	-	Not Applicable
4	Less: Exclusions per PBRA tariff	1,193,364	755,957	437,407	
5	Less: Interest Charges & Preferred Dividends	9,707,853	4,607,055	5,100,797	Line 22, Line 23 and Line 24
6	<b>Net Utility Income Available for Common Shareholders</b>	<b>\$ 10,471,599</b>	<b>\$ 4,032,765</b>	<b>\$ 6,438,834</b>	Line 1 + Line 2 + Line 3 - Line 4
7	<b>Total Utility Average Common Equity</b>	<b>\$ 134,767,888</b>	<b>\$ 63,956,793</b>	<b>\$ 70,811,094</b>	Line 34 and Line 35
8	<b>Average Return on Equity</b>	<b>7.8%</b>	<b>6.3%</b>	<b>9.1%</b>	Line 5 / Line 6

**Fitchburg Gas and Electric Light Company d/b/a Unitil**  
**Average Return on Equity Calculation 12 Months Ended December 31, 2025**  
**based on the MDTE Order of April 3, 2003**

**Factors Used to Allocate Utility Common Equity and Interest Charges & Preferred Dividends**  
**Between Electric and Gas Divisions**

Line No.		Calculated Balance at Dec 31, 2025	Source
8	Total Plant in Service	\$ 492,432,794	FERC Form 1, Page 200, Line 3, Column b
9	Common Plant in Service	<u>37,613,540</u>	FERC Form 1, Page 201, Line 3, Column h
10	Total Electric and Gas Plant in Service (No Common)	<u>454,819,253</u>	Line 8 - Line 9
11	Gross Electric Plant in Service	215,843,562	FERC Form 1, Page 200, Line 3, Column c
12	Gross Gas Plant in Service	\$ 238,975,691	FERC Form 1, Page 201, Line 3, Column d
13	Electric Plant in Service as a % of Total Plant in Service	47%	Line 11 / Line 10
14	Gas Plant in Service as a % of Total Plant in Service	53%	Line 12 / Line 10

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**Fitchburg Gas and Electric Light Company d/b/a Unitil**  
**Average Return on Equity Calculation 12 Months Ended December 31, 2025**  
**based on the MDTE Order of April 3, 2003**

**Calculation of Interest Charges & Preferred Dividends**

Line No.		12 Months Ended December 31, 2025			Source
		Total	Electric	Gas	
15	Net Interest Charges	\$ 9,707,885	\$ 4,607,071	\$ 5,100,814	FERC Form 1, Page 117, Line 70 * Line 13 (Elec); * Line 14 (Gas)
16	Total Dividends Declared - Preferred Stock	-	-	-	FERC Form 1, Page 118, Line 29 * Line 13 (Elec); * Line 14 (Gas)
17	Subtotal	<u>\$ 9,707,885</u>	<u>\$ 4,607,071</u>	<u>\$ 5,100,814</u>	Line 15 + Line 16
18	Total Utility Plant	527,325,029			FERC Form 1, Page 110, Line 4
19	Total Other Property and Investments	<u>1,777</u>			FERC Form 1, Page 110, Line 32
20	Subtotal	<u>\$ 527,326,806</u>			Line 18 + Line 19
21	Ratio	100.00%			Line 18 / Line 20
22	Amount of Int. & Pref. Div. Allocated to Utility Operations	<u>\$ 9,707,853</u>			Line 17 * Line 21
23	Amount of Int. & Pref. Div. to Electric Division	\$ 4,607,055			Line 17 (Elec) * Line 21
24	Amount of Int. & Pref. Div. to Gas Division	\$ 5,100,797			Line 17 (Gas) * Line 21

**Fitchburg Gas and Electric Light Company d/b/a Unitil**  
**Average Return on Equity Calculation 12 Months Ended December 31, 2025**  
**based on the MDTE Order of April 3, 2003**

**Calculation of Average Common Equity**

Line No.		<u>Balance at Dec 31, 2025</u>	<u>Balance at Dec 31, 2024</u>	<u>Source</u>
25	Total Proprietary Capital	\$ 136,767,002	\$ 132,043,000	FERC Form 1, Page 112, Line 16
26	Capital Stock Expense applicable to Preferred Stock	-	-	FERC Form 1, Page 254b
27	Preferred Stock	-	-	FERC Form 1, Page 112, Line 3
28	Unappropriated Undistributed Subsidiary Earnings	(364,124)	(362,557)	FERC Form 1, Page 112, Line 12
29	Unamortized Acquisition Premium	<u>-</u>	<u>-</u>	Not Applicable
30	Total Utility Common Equity	<u><u>\$ 137,131,126</u></u>	<u><u>\$ 132,405,557</u></u>	Line 25 + Line 26 - Line 27 - Line 28 - Line 29
31	Amount Allocated to Utility Operations	\$ 137,130,664	\$ 132,405,111	Line 30 * Line 41
32	Amount Allocated to Electric	\$ 65,078,096	\$ 62,835,491	Line 31 * Line 13
33	Amount Allocated to Gas	\$ 72,052,568	\$ 69,569,621	Line 31 * Line 14
		<u><b>Average</b></u>		
34	Average Electric Common Equity	<b>\$ 63,956,793</b>		Sum of both Line 32 figures / 2
35	Average Gas Common Equity	<b>\$ 70,811,094</b>		Sum of both Line 33 figures / 2

**Fitchburg Gas and Electric Light Company d/b/a Unitil**  
**Average Return on Equity Calculation 12 Months Ended December 31, 2025**  
**based on the MDTE Order of April 3, 2003**

**Calculation of Common Equity Allocator to Utility Operations**

Line No.		<u>Balance at Dec 31, 2025</u>	<u>Source</u>
36	Total Utility Plant	\$ 527,325,029	FERC Form 1, Page 110, Line 4
37	Less: Property Under Capital Leases	<u>-</u>	FERC Form 1, Page 200, Line 4
38	Total Utility Plant, adjusted	527,325,029	Line 36 - Line 37
39	Total Other Property and Investments	<u>1,777</u>	FERC Form 1, Page 110, Line 32
40	Total - Utility Plant and Other Property and Investments, adjusted	<u><u>\$ 527,326,806</u></u>	Line 38 + Line 39
41	Ratio	100.0%	Line 38 / Line 40

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# The Commonwealth of Massachusetts

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RETURN

OF THE

Fitchburg Gas and Electric Light Company d/b/a Unitil

TO THE

DEPARTMENT OF PUBLIC UTILITIES

OF MASSACHUSETTS

**For the Year Ended December 31,  
2025**

**Supplemental Data  
Electric Energy Burden Analysis**

Name of officer to whom

correspondence should be

addressed regarding this report: Todd R. Diggins

Official Title: Controller

Office address: 6 Liberty Lane West, Hampton, NH 03842

**Fitchburg Gas and Electric Light Company**  
**Electric Energy Burden Analysis – 2025**

As directed by the Department of Public Utilities (the “Department”), in its Memorandum on Annual Returns to Include Utility Burden Index Analysis, dated February 9, 2023, the following chart provides a detailed household economic burden index analysis (“Burden Analysis”) evaluating residential energy electric utility customer bills as percentages of household income by county. The Burden Analysis provides the summary results of a detailed household burden index analysis by census block group, which is based on the total customer bill that includes net metering from solar, low-income discounts, and other bill impact factors.

The Burden Analysis further provides an analysis by household income for the statewide median household income and 50 percent, 100 percent, and 200 percent of the Federal Poverty Guidelines, to provide the Department with a clearer picture of specific areas in the Company’s service territory with higher-than-average energy burden.

For its analysis, the Company engaged a third-party to geocode its customers and append census level identifiers and related information. The Company then summarized its billing data to yield average bills by the census identifiers to conduct the Burden Analysis. The Company, furthermore, intends to use this information to develop more advanced and meaningful strategies to enhance customer engagement and support.

**Fitchburg Gas and Electric Light Company**  
**Electric Energy Burden Analysis - 2025**  
**Summary Data**

County	Block Group	Counts	Avg Annual Billing	Block/Tract Level Median Income	Towns	% Annual Impact
Middlesex	250173001001	805	\$ 2,355.00	\$ 112,105.00	ASHBY	2.1%
Middlesex	250173001002	628	\$ 2,422.00	\$ 122,583.00	ASHBY	2.0%
Middlesex	250173011011	855	\$ 2,350.00	\$ 117,206.00	TOWNSEND	2.0%
Middlesex	250173011012	618	\$ 2,059.00	\$ 131,518.00	TOWNSEND	1.6%
Middlesex	250173011013	655	\$ 1,435.00	\$ 51,607.00	TOWNSEND	2.8%
Middlesex	250173011021	591	\$ 1,948.00	\$ 104,769.00	TOWNSEND	1.9%
Middlesex	250173011022	886	\$ 2,214.00	\$ 141,250.00	TOWNSEND	1.6%
Middlesex	250173011023	746	\$ 2,176.00	\$ 155,104.00	TOWNSEND	1.4%
Middlesex	250173882001	20	\$ 2,999.00	\$ 110,368.00	SHIRLEY	2.7%
Worcester	250277091001	10	\$ 3,725.00	\$ 116,750.00	LEOMINSTER	3.2%
Worcester	250277095022	33	\$ 1,758.00	\$ 128,636.00	LEOMINSTER	1.4%
Worcester	250277101001	689	\$ 1,418.00	\$ 86,985.00	FITCHBURG	1.6%
Worcester	250277101002	450	\$ 1,284.00	\$ 95,061.00	FITCHBURG	1.4%
Worcester	250277101003	538	\$ 1,316.00	\$ 80,547.00	FITCHBURG	1.6%
Worcester	250277101004	632	\$ 1,300.00	\$ 90,424.00	FITCHBURG	1.4%
Worcester	250277102001	585	\$ 1,318.00	\$ 96,050.00	FITCHBURG	1.4%
Worcester	250277102002	436	\$ 1,633.00	\$ 137,433.00	FITCHBURG	1.2%
Worcester	250277102003	516	\$ 1,914.00	\$ 120,515.00	FITCHBURG	1.6%
Worcester	250277102004	662	\$ 1,105.00	\$ 50,435.00	FITCHBURG	2.2%
Worcester	250277102005	1049	\$ 1,899.00	\$ 112,569.00	FITCHBURG	1.7%
Worcester	250277102006	644	\$ 1,812.00	\$ 107,723.00	FITCHBURG	1.7%
Worcester	250277103001	800	\$ 1,769.00	\$ 99,920.00	FITCHBURG	1.8%
Worcester	250277103002	1039	\$ 1,555.00	\$ 97,321.00	FITCHBURG	1.6%
Worcester	250277104001	664	\$ 1,308.00	\$ 63,295.00	FITCHBURG	2.1%
Worcester	250277104002	566	\$ 1,692.00	\$ 109,226.00	FITCHBURG	1.5%
Worcester	250277105001	723	\$ 1,292.00	\$ 63,805.00	FITCHBURG	2.0%
Worcester	250277105002	1079	\$ 1,099.00	\$ 46,932.00	FITCHBURG	2.3%
Worcester	250277105003	422	\$ 1,483.00	\$ 87,577.00	FITCHBURG	1.7%
Worcester	250277106011	887	\$ 1,338.00	\$ 66,563.00	FITCHBURG	2.0%

**Fitchburg Gas and Electric Light Company**  
**Electric Energy Burden Analysis - 2025**  
**Summary Data**

County	Block Group	Counts	Avg Annual Billing	Block/Tract Level Median Income	Towns	% Annual Impact
Worcester	250277106012	1185	\$ 1,440.00	\$ 68,377.00	FITCHBURG	2.1%
Worcester	250277106021	708	\$ 1,139.00	\$ 28,750.00	FITCHBURG	4.0%
Worcester	250277106022	902	\$ 1,360.00	\$ 69,453.00	FITCHBURG	2.0%
Worcester	250277106023	902	\$ 1,715.00	\$ 80,797.00	FITCHBURG	2.1%
Worcester	250277107001	323	\$ 2,580.00	\$ 30,764.00	FITCHBURG	8.4%
Worcester	250277107002	683	\$ 1,592.00	\$ 19,949.00	FITCHBURG	8.0%
Worcester	250277108001	544	\$ 1,527.00	\$ 92,583.00	FITCHBURG	1.6%
Worcester	250277108002	868	\$ 1,450.00	\$ 76,976.00	FITCHBURG	1.9%
Worcester	250277108003	707	\$ 1,061.00	\$ 33,351.00	FITCHBURG	3.2%
Worcester	250277108004	666	\$ 1,270.00	\$ 68,472.00	FITCHBURG	1.9%
Worcester	250277110001	690	\$ 1,617.00	\$ 77,875.00	FITCHBURG	2.1%
Worcester	250277110002	515	\$ 1,432.00	\$ 64,880.00	FITCHBURG	2.2%
Worcester	250277110003	645	\$ 1,191.00	\$ 52,500.00	FITCHBURG	2.3%
Worcester	250277111001	901	\$ 1,752.00	\$ 94,167.00	FITCHBURG	1.9%
Worcester	250277111002	1227	\$ 1,994.00	\$ 100,855.00	FITCHBURG	2.0%
Worcester	250277121011	618	\$ 2,652.00	\$ 122,379.00	LUNENBURG	2.2%
Worcester	250277121012	1377	\$ 2,246.00	\$ 118,104.00	LUNENBURG	1.9%
Worcester	250277121013	1083	\$ 1,933.00	\$ 80,362.00	LUNENBURG	2.4%
Worcester	250277121014	576	\$ 2,635.00	\$ 108,260.00	LUNENBURG	2.4%
Worcester	250277121021	1064	\$ 2,622.00	\$ 164,722.00	LUNENBURG	1.6%
Worcester	250277121022	735	\$ 2,691.00	\$ 132,500.00	LUNENBURG	2.0%

**Fitchburg Gas and Electric Light Company**  
**Electric Energy Burden Analysis - 2025**  
**County Level**

<b>County</b>	<b>County Level Median Income</b>	<b>Average Annual Electric Bill</b>	<b>Electric Energy Burden based on Census Median Income</b>	<b>Electric Energy Burden based on Statewide Median Income</b>	<b>Electric Energy Burden based on 50% of Poverty</b>	<b>Electric Energy Burden based on 100% of Poverty</b>	<b>Electric Energy Burden based on 200% of Poverty</b>
Middlesex	\$120,016	\$2,142	1.8%	2.1%	13.3%	6.7%	3.3%
Worcester	\$90,751	\$1,669	1.8%	1.6%	10.4%	5.2%	2.6%

<b>Statewide Median Income</b>	<b>\$ 103,960</b>
<b>50% of Poverty</b>	<b>\$ 16,075</b>
<b>100% of Poverty</b>	<b>\$ 32,150</b>
<b>200% of Poverty</b>	<b>\$ 64,300</b>

**Fitchburg Gas and Electric Light Company**  
**Electric Energy Burden Analysis - 2025**  
**Census Block Level**

<b>Statewide Median Income</b>	<b>\$ 103,960</b>
<b>50% of Poverty</b>	<b>\$ 16,075</b>
<b>100% of Poverty</b>	<b>\$ 32,150</b>
<b>200% of Poverty</b>	<b>\$ 64,300</b>

Census Block ID	Census Block Label	County	Municipality(ies)	Electric Utility	Census Block Group Median Income	Census Block Group Households	Census Tract Median Income	Census Tract Households	Block/Tract Level Median Income	Electric Households included in Average Bill Calculation
250173001001	Block Group 1; Census Tract 3001; Middlesex County	Middlesex	ASHBY	Unitil	\$ 112,105	712	\$ 115,598	1,261	\$ 112,105	805
250173001002	Block Group 2; Census Tract 3001; Middlesex County	Middlesex	ASHBY	Unitil	\$ 122,583	549	\$ 115,598	1,261	\$ 122,583	628
250173011011	Block Group 1; Census Tract 3011.01; Middlesex County	Middlesex	TOWNSEND	Unitil	\$ 117,206	726	\$ 97,042	1,541	\$ 117,206	855
250173011012	Block Group 2; Census Tract 3011.01; Middlesex County	Middlesex	TOWNSEND	Unitil	\$ 131,518	459	\$ 97,042	1,541	\$ 131,518	618
250173011013	Block Group 3; Census Tract 3011.01; Middlesex County	Middlesex	TOWNSEND	Unitil	\$ 51,607	356	\$ 97,042	1,541	\$ 51,607	655
250173011021	Block Group 1; Census Tract 3011.02; Middlesex County	Middlesex	TOWNSEND	Unitil	\$ 104,769	451	\$ 126,549	1,798	\$ 104,769	591
250173011022	Block Group 2; Census Tract 3011.02; Middlesex County	Middlesex	TOWNSEND	Unitil	\$ 141,250	779	\$ 126,549	1,798	\$ 141,250	886
250173011023	Block Group 3; Census Tract 3011.02; Middlesex County	Middlesex	TOWNSEND	Unitil	\$ 155,104	568	\$ 126,549	1,798	\$ 155,104	746
250173882001	Block Group 1; Census Tract 3882; Middlesex County	Middlesex	SHIRLEY	Split - NG, Unitil	\$ 110,368	441	\$ 122,365	2,277	\$ 110,368	20
250277091001	Block Group 1; Census Tract 7091; Worcester County	Worcester	LEOMINSTER	Split - NG, Unitil	\$ 116,750	858	\$ 94,271	1,890	\$ 116,750	10
250277095022	Block Group 2; Census Tract 7095.02; Worcester County	Worcester	LEOMINSTER	Split - NG, Unitil	\$ 128,636	904	\$ 90,592	2,531	\$ 128,636	33
250277101001	Block Group 1; Census Tract 7101; Worcester County	Worcester	FITCHBURG	Unitil	\$ 86,985	409	\$ 86,397	1,439	\$ 86,985	689
250277101002	Block Group 2; Census Tract 7101; Worcester County	Worcester	FITCHBURG	Unitil	\$ 95,061	346	\$ 86,397	1,439	\$ 95,061	450
250277101003	Block Group 3; Census Tract 7101; Worcester County	Worcester	FITCHBURG	Unitil	\$ 80,547	246	\$ 86,397	1,439	\$ 80,547	538
250277101004	Block Group 4; Census Tract 7101; Worcester County	Worcester	FITCHBURG	Unitil	\$ 90,424	438	\$ 86,397	1,439	\$ 90,424	632
250277102001	Block Group 1; Census Tract 7102; Worcester County	Worcester	FITCHBURG	Unitil	\$ 96,050	491	\$ 96,050	3,060	\$ 96,050	585
250277102002	Block Group 2; Census Tract 7102; Worcester County	Worcester	FITCHBURG	Unitil	\$ 137,433	380	\$ 96,050	3,060	\$ 137,433	436
250277102003	Block Group 3; Census Tract 7102; Worcester County	Worcester	FITCHBURG	Unitil	\$ 120,515	489	\$ 96,050	3,060	\$ 120,515	516
250277102004	Block Group 4; Census Tract 7102; Worcester County	Worcester	FITCHBURG	Unitil	\$ 50,435	438	\$ 96,050	3,060	\$ 50,435	662
250277102005	Block Group 5; Census Tract 7102; Worcester County	Worcester	FITCHBURG	Unitil	\$ 112,569	755	\$ 96,050	3,060	\$ 112,569	1,049
250277102006	Block Group 6; Census Tract 7102; Worcester County	Worcester	FITCHBURG	Unitil	\$ 107,723	507	\$ 96,050	3,060	\$ 107,723	644
250277103001	Block Group 1; Census Tract 7103; Worcester County	Worcester	FITCHBURG	Unitil	\$ 99,920	651	\$ 99,216	1,307	\$ 99,920	800
250277103002	Block Group 2; Census Tract 7103; Worcester County	Worcester	FITCHBURG	Unitil	\$ 97,321	656	\$ 99,216	1,307	\$ 97,321	1,039
250277104001	Block Group 1; Census Tract 7104; Worcester County	Worcester	FITCHBURG	Unitil	\$ 63,295	477	\$ 87,800	890	\$ 63,295	664
250277104002	Block Group 2; Census Tract 7104; Worcester County	Worcester	FITCHBURG	Unitil	\$ 109,226	413	\$ 87,800	890	\$ 109,226	566
250277105001	Block Group 1; Census Tract 7105; Worcester County	Worcester	FITCHBURG	Unitil	\$ 63,805	288	\$ 56,563	1,385	\$ 63,805	723
250277105002	Block Group 2; Census Tract 7105; Worcester County	Worcester	FITCHBURG	Unitil	\$ 46,932	610	\$ 56,563	1,385	\$ 46,932	1,079
250277105003	Block Group 3; Census Tract 7105; Worcester County	Worcester	FITCHBURG	Unitil	\$ 87,577	487	\$ 56,563	1,385	\$ 87,577	422
250277106011	Block Group 1; Census Tract 7106.01; Worcester County	Worcester	FITCHBURG	Unitil	\$ 66,563	383	\$ 68,048	1,177	\$ 66,563	887
250277106012	Block Group 2; Census Tract 7106.01; Worcester County	Worcester	FITCHBURG	Unitil	\$ 68,377	794	\$ 68,048	1,177	\$ 68,377	1,185
250277106021	Block Group 1; Census Tract 7106.02; Worcester County	Worcester	FITCHBURG	Unitil	\$ 28,750	680	\$ 52,857	1,850	\$ 28,750	708
250277106022	Block Group 2; Census Tract 7106.02; Worcester County	Worcester	FITCHBURG	Unitil	\$ 69,453	439	\$ 52,857	1,850	\$ 69,453	902
250277106023	Block Group 3; Census Tract 7106.02; Worcester County	Worcester	FITCHBURG	Unitil	\$ 80,797	731	\$ 52,857	1,850	\$ 80,797	902
250277107001	Block Group 1; Census Tract 7107; Worcester County	Worcester	FITCHBURG	Unitil	\$ 30,764	339	\$ 23,661	912	\$ 30,764	323
250277107002	Block Group 2; Census Tract 7107; Worcester County	Worcester	FITCHBURG	Unitil	\$ 19,949	573	\$ 23,661	912	\$ 19,949	683
250277108001	Block Group 1; Census Tract 7108; Worcester County	Worcester	FITCHBURG	Unitil	\$ 92,583	381	\$ 68,472	1,863	\$ 92,583	544
250277108002	Block Group 2; Census Tract 7108; Worcester County	Worcester	FITCHBURG	Unitil	\$ 76,976	465	\$ 68,472	1,863	\$ 76,976	868
250277108003	Block Group 3; Census Tract 7108; Worcester County	Worcester	FITCHBURG	Unitil	\$ 33,351	538	\$ 68,472	1,863	\$ 33,351	707
250277108004	Block Group 4; Census Tract 7108; Worcester County	Worcester	FITCHBURG	Unitil	\$ 68,472	479	\$ 68,472	1,863	\$ 68,472	666
250277110001	Block Group 1; Census Tract 7110; Worcester County	Worcester	FITCHBURG	Unitil	\$ 77,875	701	\$ 64,880	1,255	\$ 77,875	690
250277110002	Block Group 2; Census Tract 7110; Worcester County	Worcester	FITCHBURG	Unitil	\$ 64,880	238	\$ 64,880	1,255	\$ 64,880	515
250277110003	Block Group 3; Census Tract 7110; Worcester County	Worcester	FITCHBURG	Unitil	\$ 52,500	316	\$ 64,880	1,255	\$ 52,500	645
25027711001	Block Group 1; Census Tract 7111; Worcester County	Worcester	FITCHBURG	Unitil	\$ 94,167	752	\$ 100,243	1,521	\$ 94,167	901

Fitchburg Gas and Electric Light Company  
 Electric Energy Burden Analysis - 2025  
 Census Block Level

<i>Statewide Median Income</i>	\$ 103,960
<i>50% of Poverty</i>	\$ 16,075
<i>100% of Poverty</i>	\$ 32,150
<i>200% of Poverty</i>	\$ 64,300

Census Block ID	Census Block Label	County	Municipality(ies)	Electric Utility	Census Block Group Median Income	Census Block Group Households	Census Tract Median Income	Census Tract Households	Block/Tract Level Median Income	Electric Households included in Average Bill Calculation
250277111002	Block Group 2; Census Tract 7111; Worcester County	Worcester	FITCHBURG	Unitil	\$ 100,855	769	\$ 100,243	1,521	\$ 100,855	1,227
250277121011	Block Group 1; Census Tract 7121.01; Worcester County	Worcester	LUNENBURG	Unitil	\$ 122,379	583	\$ 104,236	3,240	\$ 122,379	618
250277121012	Block Group 2; Census Tract 7121.01; Worcester County	Worcester	LUNENBURG	Unitil	\$ 118,104	1,453	\$ 104,236	3,240	\$ 118,104	1,377
250277121013	Block Group 3; Census Tract 7121.01; Worcester County	Worcester	LUNENBURG	Unitil	\$ 80,362	793	\$ 104,236	3,240	\$ 80,362	1,083
250277121014	Block Group 4; Census Tract 7121.01; Worcester County	Worcester	LUNENBURG	Unitil	\$ 108,260	411	\$ 104,236	3,240	\$ 108,260	576
250277121021	Block Group 1; Census Tract 7121.02; Worcester County	Worcester	LUNENBURG	Unitil	\$ 164,722	808	\$ 149,063	1,504	\$ 164,722	1,064
250277121022	Block Group 2; Census Tract 7121.02; Worcester County	Worcester	LUNENBURG	Unitil	\$ 132,500	696	\$ 149,063	1,504	\$ 132,500	735

**Fitchburg Gas and Electric Light Company**  
**Electric Energy Burden Analysis - 2025**  
**Census Block Level**

<b>Statewide Median Income</b>	<b>\$ 103,960</b>
<b>50% of Poverty</b>	<b>\$ 16,075</b>
<b>100% of Poverty</b>	<b>\$ 32,150</b>
<b>200% of Poverty</b>	<b>\$ 64,300</b>

<b>Census Block ID</b>	<b>Census Block Label</b>	<b>County</b>	<b>Municipality(ies)</b>	<b>Electric Utility</b>	<b>Average Annual Electric Bill</b>	<b>Electric Energy Burden based on Census Median Income</b>	<b>Electric Energy Burden based on Statewide Median Income</b>	<b>Electric Energy Burden based on 50% of Poverty</b>	<b>Electric Energy Burden based on 100% of Poverty</b>	<b>Electric Energy Burden based on 200% of Poverty</b>
250173001001	Block Group 1; Census Tract 3001; Middlesex County	Middlesex	ASHBY	Unitil	\$ 2,355	2.1%	2.3%	14.7%	7.3%	3.7%
250173001002	Block Group 2; Census Tract 3001; Middlesex County	Middlesex	ASHBY	Unitil	\$ 2,422	2.0%	2.3%	15.1%	7.5%	3.8%
250173011011	Block Group 1; Census Tract 3011.01; Middlesex County	Middlesex	TOWNSEND	Unitil	\$ 2,350	2.0%	2.3%	14.6%	7.3%	3.7%
250173011012	Block Group 2; Census Tract 3011.01; Middlesex County	Middlesex	TOWNSEND	Unitil	\$ 2,059	1.6%	2.0%	12.8%	6.4%	3.2%
250173011013	Block Group 3; Census Tract 3011.01; Middlesex County	Middlesex	TOWNSEND	Unitil	\$ 1,435	2.8%	1.4%	8.9%	4.5%	2.2%
250173011021	Block Group 1; Census Tract 3011.02; Middlesex County	Middlesex	TOWNSEND	Unitil	\$ 1,948	1.9%	1.9%	12.1%	6.1%	3.0%
250173011022	Block Group 2; Census Tract 3011.02; Middlesex County	Middlesex	TOWNSEND	Unitil	\$ 2,214	1.6%	2.1%	13.8%	6.9%	3.4%
250173011023	Block Group 3; Census Tract 3011.02; Middlesex County	Middlesex	TOWNSEND	Unitil	\$ 2,176	1.4%	2.1%	13.5%	6.8%	3.4%
250173882001	Block Group 1; Census Tract 3882; Middlesex County	Middlesex	SHIRLEY	Split - NG, Unitil	\$ 2,999	2.7%	2.9%	18.7%	9.3%	4.7%
250277091001	Block Group 1; Census Tract 7091; Worcester County	Worcester	LEOMINSTER	Split - NG, Unitil	\$ 3,725	3.2%	3.6%	23.2%	11.6%	5.8%
250277095022	Block Group 2; Census Tract 7095.02; Worcester County	Worcester	LEOMINSTER	Split - NG, Unitil	\$ 1,758	1.4%	1.7%	10.9%	5.5%	2.7%
250277101001	Block Group 1; Census Tract 7101; Worcester County	Worcester	FITCHBURG	Unitil	\$ 1,418	1.6%	1.4%	8.8%	4.4%	2.2%
250277101002	Block Group 2; Census Tract 7101; Worcester County	Worcester	FITCHBURG	Unitil	\$ 1,284	1.4%	1.2%	8.0%	4.0%	2.0%
250277101003	Block Group 3; Census Tract 7101; Worcester County	Worcester	FITCHBURG	Unitil	\$ 1,316	1.6%	1.3%	8.2%	4.1%	2.0%
250277101004	Block Group 4; Census Tract 7101; Worcester County	Worcester	FITCHBURG	Unitil	\$ 1,300	1.4%	1.3%	8.1%	4.0%	2.0%
250277102001	Block Group 1; Census Tract 7102; Worcester County	Worcester	FITCHBURG	Unitil	\$ 1,318	1.4%	1.3%	8.2%	4.1%	2.0%
250277102002	Block Group 2; Census Tract 7102; Worcester County	Worcester	FITCHBURG	Unitil	\$ 1,633	1.2%	1.6%	10.2%	5.1%	2.5%
250277102003	Block Group 3; Census Tract 7102; Worcester County	Worcester	FITCHBURG	Unitil	\$ 1,914	1.6%	1.8%	11.9%	6.0%	3.0%
250277102004	Block Group 4; Census Tract 7102; Worcester County	Worcester	FITCHBURG	Unitil	\$ 1,105	2.2%	1.1%	6.9%	3.4%	1.7%
250277102005	Block Group 5; Census Tract 7102; Worcester County	Worcester	FITCHBURG	Unitil	\$ 1,899	1.7%	1.8%	11.8%	5.9%	3.0%
250277102006	Block Group 6; Census Tract 7102; Worcester County	Worcester	FITCHBURG	Unitil	\$ 1,812	1.7%	1.7%	11.3%	5.6%	2.8%
250277103001	Block Group 1; Census Tract 7103; Worcester County	Worcester	FITCHBURG	Unitil	\$ 1,769	1.8%	1.7%	11.0%	5.5%	2.8%
250277103002	Block Group 2; Census Tract 7103; Worcester County	Worcester	FITCHBURG	Unitil	\$ 1,555	1.6%	1.5%	9.7%	4.8%	2.4%
250277104001	Block Group 1; Census Tract 7104; Worcester County	Worcester	FITCHBURG	Unitil	\$ 1,308	2.1%	1.3%	8.1%	4.1%	2.0%
250277104002	Block Group 2; Census Tract 7104; Worcester County	Worcester	FITCHBURG	Unitil	\$ 1,692	1.5%	1.6%	10.5%	5.3%	2.6%
250277105001	Block Group 1; Census Tract 7105; Worcester County	Worcester	FITCHBURG	Unitil	\$ 1,292	2.0%	1.2%	8.0%	4.0%	2.0%
250277105002	Block Group 2; Census Tract 7105; Worcester County	Worcester	FITCHBURG	Unitil	\$ 1,099	2.3%	1.1%	6.8%	3.4%	1.7%
250277105003	Block Group 3; Census Tract 7105; Worcester County	Worcester	FITCHBURG	Unitil	\$ 1,483	1.7%	1.4%	9.2%	4.6%	2.3%
250277106011	Block Group 1; Census Tract 7106.01; Worcester County	Worcester	FITCHBURG	Unitil	\$ 1,338	2.0%	1.3%	8.3%	4.2%	2.1%
250277106012	Block Group 2; Census Tract 7106.01; Worcester County	Worcester	FITCHBURG	Unitil	\$ 1,440	2.1%	1.4%	9.0%	4.5%	2.2%
250277106021	Block Group 1; Census Tract 7106.02; Worcester County	Worcester	FITCHBURG	Unitil	\$ 1,139	4.0%	1.1%	7.1%	3.5%	1.8%
250277106022	Block Group 2; Census Tract 7106.02; Worcester County	Worcester	FITCHBURG	Unitil	\$ 1,360	2.0%	1.3%	8.5%	4.2%	2.1%
250277106023	Block Group 3; Census Tract 7106.02; Worcester County	Worcester	FITCHBURG	Unitil	\$ 1,715	2.1%	1.6%	10.7%	5.3%	2.7%
250277107001	Block Group 1; Census Tract 7107; Worcester County	Worcester	FITCHBURG	Unitil	\$ 2,580	8.4%	2.5%	16.0%	8.0%	4.0%
250277107002	Block Group 2; Census Tract 7107; Worcester County	Worcester	FITCHBURG	Unitil	\$ 1,592	8.0%	1.5%	9.9%	5.0%	2.5%
250277108001	Block Group 1; Census Tract 7108; Worcester County	Worcester	FITCHBURG	Unitil	\$ 1,527	1.6%	1.5%	9.5%	4.7%	2.4%
250277108002	Block Group 2; Census Tract 7108; Worcester County	Worcester	FITCHBURG	Unitil	\$ 1,450	1.9%	1.4%	9.0%	4.5%	2.3%
250277108003	Block Group 3; Census Tract 7108; Worcester County	Worcester	FITCHBURG	Unitil	\$ 1,061	3.2%	1.0%	6.6%	3.3%	1.7%
250277108004	Block Group 4; Census Tract 7108; Worcester County	Worcester	FITCHBURG	Unitil	\$ 1,270	1.9%	1.2%	7.9%	4.0%	2.0%
250277110001	Block Group 1; Census Tract 7110; Worcester County	Worcester	FITCHBURG	Unitil	\$ 1,617	2.1%	1.6%	10.1%	5.0%	2.5%
250277110002	Block Group 2; Census Tract 7110; Worcester County	Worcester	FITCHBURG	Unitil	\$ 1,432	2.2%	1.4%	8.9%	4.5%	2.2%
250277110003	Block Group 3; Census Tract 7110; Worcester County	Worcester	FITCHBURG	Unitil	\$ 1,191	2.3%	1.1%	7.4%	3.7%	1.9%
250277110001	Block Group 1; Census Tract 7111; Worcester County	Worcester	FITCHBURG	Unitil	\$ 1,752	1.9%	1.7%	10.9%	5.4%	2.7%

Fitchburg Gas and Electric Light Company  
 Electric Energy Burden Analysis - 2025  
 Census Block Level

<b>Statewide Median Income</b>	<b>\$ 103,960</b>
<b>50% of Poverty</b>	<b>\$ 16,075</b>
<b>100% of Poverty</b>	<b>\$ 32,150</b>
<b>200% of Poverty</b>	<b>\$ 64,300</b>

Census Block ID	Census Block Label	County	Municipality(ies)	Electric Utility	Average Annual Electric Bill	Electric Energy Burden based on Census Median Income	Electric Energy Burden based on Statewide Median Income	Electric Energy Burden based on 50% of Poverty	Electric Energy Burden based on 100% of Poverty	Electric Energy Burden based on 200% of Poverty
250277111002	Block Group 2; Census Tract 7111; Worcester County	Worcester	FITCHBURG	Unitil	\$ 1,994	2.0%	1.9%	12.4%	6.2%	3.1%
250277121011	Block Group 1; Census Tract 7121.01; Worcester County	Worcester	LUNENBURG	Unitil	\$ 2,652	2.2%	2.6%	16.5%	8.2%	4.1%
250277121012	Block Group 2; Census Tract 7121.01; Worcester County	Worcester	LUNENBURG	Unitil	\$ 2,246	1.9%	2.2%	14.0%	7.0%	3.5%
250277121013	Block Group 3; Census Tract 7121.01; Worcester County	Worcester	LUNENBURG	Unitil	\$ 1,933	2.4%	1.9%	12.0%	6.0%	3.0%
250277121014	Block Group 4; Census Tract 7121.01; Worcester County	Worcester	LUNENBURG	Unitil	\$ 2,635	2.4%	2.5%	16.4%	8.2%	4.1%
250277121021	Block Group 1; Census Tract 7121.02; Worcester County	Worcester	LUNENBURG	Unitil	\$ 2,622	1.6%	2.5%	16.3%	8.2%	4.1%
250277121022	Block Group 2; Census Tract 7121.02; Worcester County	Worcester	LUNENBURG	Unitil	\$ 2,691	2.0%	2.6%	16.7%	8.4%	4.2%

**Fitchburg Gas and Electric Light Company**  
**Electric Energy Burden Analysis - 2025**  
**Field Descriptions**

<b>Field</b>	<b>Description</b>
Census Block ID	The Census defined geographic ID for the block group.
Census Block Label	Text label from Census American Community Survey (ACS) tables describing the block group, linked up with frequently used political type boundaries.
County	Determined based on the Census Block Label.
Municipality(ies)	The towns associated with the block group; as some block groups span multiple towns in rural areas and odd large commercial areas like Logan Airport, included those multiple towns designated with a "," in the string.
Electric Utility	Service in the block group per geolocated account addresses from the 2023 active customer population. Some cases marked as Split where multiple Utilities provide service.
Census Block Group Median Income	The median income for the block group as reported by the 5 year ACS for the 2024 ACS cycle.
Census Block Group Households	The block group estimated households from the ACS data for the 2024 ACS cycle.
Census Tract Median Income	The median income for the census tract ID. This repeats and cannot be summed vertically. Provided as an alternative grain for census block groups where the number of households was too small for ACS to report out median income.
Census Tract Households	The ACS estimated number of households for the census tract ID. This repeats and cannot be summed vertically. Provided as an alternative grain for census block groups where the number of households was too small for ACS to report out median income.
Census Block/Tract Level Median Income	The Census block group median income except in cases where the number of households was too small at the Census block level for ACS to report in which case the tract level income was used as a proxy.
Statewide Median Income	The state's 5 year median income for the 2024 ACS cycle is \$103,960 from <a href="https://www.census.gov/quickfacts/fact/table/MA/INC110221">https://www.census.gov/quickfacts/fact/table/MA/INC110221</a> .
50% of Poverty	50% percent of a federal poverty level of \$32,150 for a family of 4: <a href="https://www.mass.gov/doc/fy-2026-heap-income-eligibility-benefit-chart-dec-2025/download">https://www.mass.gov/doc/fy-2026-heap-income-eligibility-benefit-chart-dec-2025/download</a>
100% of Poverty	100% percent of a federal poverty level of \$32,150 for a family of 4: <a href="https://www.mass.gov/doc/fy-2026-heap-income-eligibility-benefit-chart-dec-2025/download">https://www.mass.gov/doc/fy-2026-heap-income-eligibility-benefit-chart-dec-2025/download</a>
200% of Poverty	200% percent of a federal poverty level of \$32,150 for a family of 4: <a href="https://www.mass.gov/doc/fy-2026-heap-income-eligibility-benefit-chart-dec-2025/download">https://www.mass.gov/doc/fy-2026-heap-income-eligibility-benefit-chart-dec-2025/download</a>
Electric Households included in Average Bill Calculation	Number of households included in the average electric bill analysis in 2023 for the purposes of providing accurate county level data.
Average Annual Electric Bill	Average annual electric bill in 2025 at the Census block level.
Electric Energy Burden based on Census Median Income	Electric energy burden calculated as the average electric bill compared to the median income at a Census block group or tract level.
Electric Energy Burden based on Statewide Median Income	Electric energy burden calculated as the average electric bill compared to the Statewide median income.
Electric Energy Burden based on 50% of Poverty	Electric energy burden calculated as the average electric bill compared to an income at 50% of the federal poverty level in a 4 person household.
Electric Energy Burden based on 100% of Poverty	Electric energy burden calculated as the average electric bill compared to an income at 100% of the federal poverty level in a 4 person household.
Electric Energy Burden based on 200% of Poverty	Electric energy burden calculated as the average electric bill compared to an income at 200% of the federal poverty level in a 4 person household.