

**The Commonwealth of Massachusetts**

**RETURN**

of the

Municipal Light Department  
the Town of Georgetown

to the

**Commonwealth of Massachusetts  
Department of Public Utilities**

For the Year Ended December 31,

**2019**

Name of the officer to whom correspondence should be  
addressed regarding this report:

David Schofield  
Georgetown Light Department  
94 Searle Street  
Georgetown, MA 01833

Annual Report Town of Georgetown Municipal Light Dept

Year End December 31, 2019

## GENERAL INFORMATION

1. Name of town (or city) making report. Town of Georgetown
  
2. If the town (or city) has acquired a plant, Electric  
 Kind of plant, whether gas or electric.  
 Owner from whom purchased, if so acquired.  
 Date of votes to acquire a plant in accordance with the provisions of Chapter 164 of the General Laws.  
 Record of votes: First vote: Yes, 132 ; No 7    Second vote: Yes, 102 ; No, 11  
 Date when town (or city) began to sell gas and electricity,  
 December 5, 1912
  
3. Name and address of manager of municipal lighting:  
  
 David F Schofield  
 5 Bartlett Drive  
 Georgetown, MA 01833
  
4. Name and address of mayor or selectman:  
  
 Gary Fowler - 419 North St, Georgetown, MA 01833  
 Joseph Bonavita - 7 Bernay Way, Georgetown, MA 01833  
 Douglas W. Dawes - 4 Dodge Ave, Georgetown, MA 01833  
 Charles Durney - 54 Searle St, Georgetown, MA 01833  
 David Twiss - 19 Lake Shore Drive, Georgetown, MA 01833
  
5. Name and address of town (or city) treasurer:  
  
 Ann Gill - 1 Library Street, Georgetown, MA 01833
  
6. Name and address of town (or city) clerk:  
  
 Kerri Ann McManus - 1 Library Street, Georgetown, MA 01833
  
7. Names and addresses of members of municipal light board:  
  
 Peter Dion, 94 Searle St, Georgetown, MA 01833  
 John Smolinsky, 94 Searle St, Georgetown MA 01833  
 Nicholas Lawler, 94 Searle St, Georgetown, MA 01833
  
8. Total valuation of estates in town (or city) according to State Valuation. \$1,298,089,280.00
  
9. Tax rate for all purposes during the year: \$15.78
  
10. Amount of manager's salary: \$157,563
  
11. Amount of manager's bond: \$100,000
  
12. Amount of salary paid to members of municipal light board (each) none

FURNISH SCHEDULE OF ESTIMATES REQUIRED BY GENERAL LAWS, CHAPTER 164, SECTION 57  
FOR GAS AND ELECTRIC LIGHT PLANTS FOR THE FISCAL YEAR, ENDING DECEMBER 31, 2019

			Amount
1	INCOME FROM PRIVATE CONSUMERS:		0.00
2	From sales of gas .....		
3	From sales of electricity .....		7,936,760.85
4	Total	TOTAL	7,936,760.85
5	EXPENSES:		
6	For operation, maintenance and repairs .....		8,171,192.49
7	For interest on bonds, notes or scrip .....		2,999.98
8			
9	For sinking fund requirements .....		
10	For note payments .....		
11	For bond payments .....		80,000.00
12	For loss in preceding year .....		
13	Total	TOTAL	8,254,192.47
14			
15	COST:		
16	Of gas to be used for municipal buildings .....		
17	Of gas to be used for street lights .....		
18	Of electricity to be used for municipal buildings .....		444,338.19
19	Of electricity to be used for street lights .....		18,932.35
20	Total of above items to be included in the tax levy .....		463,270.54
21			
22	New construction to be included in the tax levy .....		
23	Total amounts to be included in the tax levy .....		463,270.54
CUSTOMERS			
Names of cities or towns in which the plant supplies supplies GAS, with the number of customers' meters in each.		Names of cities or towns in which the plant supplies supplies ELECTRIC, with the number of customers' meters in each.	
City or Town	# of Customers' Meters, Dec 31	City or Town	# of Customers' Meters, Dec. 31
		GEORGETOWN	3,468
Total		Total	3,468

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YEAR ENDING DECEMBER 31, 2019

## APPROPRIATIONS SINCE BEGINNING OF YEAR

FOR CONSTRUCTION OR PURCHASE OF PLANT

TOTAL \$0

FOR THE ESTIMATED COST OF THE GAS OR ELECTRICITY  
TO BE USED BY THE CITY OR TOWN FOR:

1. STREET LIGHT \$18,932.35

2 . MUNICIPAL BUILDING \$444,338.19

TOTAL \$463,270.54

DATE OF MEETING AND WHETHER REGULAR OR SPECIAL

**CHANGES IN THE PROPERTY**1. DESCRIBE BRIEFLY ALL THE IMPORTANT PHYSICAL CHANGES IN THE PROPERTY DURING THE LAST  
FISCAL PERIOD INCLUDING ADDITIONS, ALTERATIONS OR IMPROVMENTS TO THE PHYSICAL PROPERTY RETIRED.

IN ELECTRIC PROPERTY: none

IN GAS PROPERTY: NOT APPLICABLE

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Year Ended December 31, 2019

**BONDS**

(Issued on Account of Gas or Electric Lighting)

When Authorized*	Date of issue	Amount of Original Issue	Period of Payments		Interest		Amount Outstanding
			Amounts	When Payable	Rate	When Payable	
March 4, 1912	September 12, 1912	\$16,000.00					\$ -
March 4, 1912	March 1, 1914	\$400.00					\$ -
June 15, 1954	January 1, 1955	\$45,000.00					\$ -
January 9, 1989	August 15, 1989	\$2,000,000.00					\$ -
May 3, 2004	February 28, 2005	\$1,200,000.00	\$80,000.00	December 15	3.3%	June 15	
					3.3%	December 15	\$ -
Total		\$3,245,400.00	\$80,000.00				0.00

The bonds and notes outstanding at the end of the year should agree with the balance sheet. When bond and notes are repaid, report the first three columns only.

\*Date of meeting and whether regular or special

TOTAL COST OF PLANT - ELECTRIC							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	1. INTANGIBLE PLANT						
2							
3							
4							
5	2. PRODUCTION PLANT						
6	A. Steam Production						
7	310 Land and Land Rights .....						0
8	311 Structures and Improvements .....						0
9	312 Boiler Plant Equipment .....						0
10	313 Engines and Engine Driven Generators .....						
11	314 Turbogenerator Units .....						0
12	315 Accessory Electric Equipment .....						0
13	316 Miscellaneous Power Plant Equipment .....						0
14	Total Steam Production Plant	0	0	0	0	0	0
15	B. Nuclear Production Plant .....						
16	320 Land and Land Rights .....						
17	321 Structures and Improvements .....						
18	322 Reactor Plant Equipment .....						
19	323 Turbogenerator Units .....						
20	324 Accessory Electric Equipment .....						
21	325 Miscellaneous Power Plant Equipment .....						
22	Total Nuclear Prod. Plant						
23							

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YEAR ENDING DECEMBER 31,2019

TOTAL COST OF PLANT - ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights .....						
3	331 Structures and Improvements .....						
4	332 Reservoirs, Dams and Waterways .....						
5	333 Water Wheels, Turbines and .....						
	Generators .....						
6	334 Accessory Electric Equipment .....						
7	335 Miscellaneous Power Plant .....						
	Equipment .....						
8	336 Roads, Railroads and Bridges .....						
9	Total Hydraulic Production Plant						
10	D. Other Production Plant						
11	340 Land and Land Rights .....						
12	341 Structures and Improvements .....						
13	342 Fuel Holders, Producers and .....						
	Accessories .....						
14	343 Prime Movers .....						
15	344 Generators .....						
16	345 Accessory Electric Equipment .....						
17	346 Miscellaneous Power Plant .....						
	Equipment .....						
18	Total Other Production Plant						
19	Total Production Plant	0	0		0		0
20	3. TRANSMISSION PLANT						
21	350 Land and Land Rights .....						
22	351 Clearing Land and Rights of Way .....						
23	352 Structures and Improvements .....						
24	353 Station Equipment .....						0
25	354 Towers and Fixtures .....						0
26	355 Poles and Fixtures .....						0
27	356 Overhead Conductors and Devices .....						
28	357 Underground Conduits .....						
29	358 Underground Conductors and .....						
	Devices .....						
30	359 Roads and Trails .....						
31	Total Transmission Plant	0					0

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TOTAL COST OF PLANT - ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights .....	300,171					300,171
3	361 Structures and Improvements .....	517,366	37,453				554,819
4	362 Station Equipment .....	3,418,958	355				3,419,313
5	364 Poles, Towers and Fixtures .....	1,480,889	25,091				1,505,980
6	365 Overhead Conductors and Devices .....	3,585,598	33,622				3,619,220
7	366 Underground Conduits .....	393,626					393,626
8	367 Underground Conductors & Devices .....	1,062,545	8,377				1,070,922
9	368 Line Transformers .....	1,316,802	563				1,317,365
10	369 Services .....	272,762					272,762
11	370 Meters .....	330,838	4,747				335,585
12	371 Installation on Cust's Premises .....	13,470					13,470
13	372 Leased Prop. on Cust's Premises .....	1,686					1,686
14	373 Street Light and Signal Systems .....	558,863	2,453				561,316
15		0	0				0
16	Total Distribution Plant	13,253,574	112,661	0	0	0	13,366,235
17	5. GENERAL PLANT						
18	389 Land and Land Rights .....						
19	390 Structures and Improvements .....	66,460					66,460
20	391 Office Furniture and Equipment .....	127,738	9,618	1,403			135,953
21	392 Transportation Equipment .....	1,127,741					1,127,741
22	393 Stores Equipment .....	2,048					2,048
23	394 Tools, Shop and Garage Equipment .....	112,584	27,186	5,000			134,770
24	395 Laboratory Equipment .....	0					0
25	396 Power Operated Equipment .....	0					0
26	397 Communication Equipment .....	36,567					36,567
27	398 Miscellaneous Equipment .....	0					0
28	399 Other Tangible Property .....	0	0				0
29	Total General Plant .....	1,473,138	36,804	6,403	0		1,503,539
30	Total Electric Plant in Service .....	14,726,712	149,465	6,403	0	0	14,869,774
31	Total cost of Plant .....						14,869,774
32							
33	Less Cost of Land, Land Rights, Rights of Way						300,171
34	Total cost upon which depreciation is based						14,569,603

The above figures should show the original cost of the existing property. In case any part of the property is sold or retired, the cost of such property should be deducted from the cost of the plant. The net cost of the property, less the land values, should be taken as a basis for figuring depreciation.



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UTILITY PLANT - ELECTRIC							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	1. INTANGIBLE PLANT						
2							
3							
4							
5	2. PRODUCTION PLANT						
6	A. Steam Production						
7	310 Land and Land Rights .....						0
8	311 Structures and Improvements .....						0
9	312 Boiler Plant Equipment .....						0
10	313 Engines and Engine Driven Generators .....						
11	314 Turbogenerator Units .....						0
12	315 Accessory Electric Equipment .....						0
13	316 Miscellaneous Power Plant Equipment .....						0
14							
15	Total Steam Production Plant	0	0	0	0	0	0
16	B. Nuclear Production Plant .....						
17	320 Land and Land Rights .....						
18	321 Structures and Improvements .....						
19	322 Reactor Plant Equipment .....						
20	323 Turbogenerator Units .....						
21	324 Accessory Electric Equipment .....						
22	325 Miscellaneous Power Plant Equipment .....						
23	Total Nuclear Prod. Plant						

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UTILITY PLANT - ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights .....						
3	331 Structures and Improvements .....						
4	332 Reservoirs, Dams and Waterways .....						
5	333 Water Wheels, Turbines and .....						
	Generators .....						
6	334 Accessory Electric Equipment .....						
7	335 Miscellaneous Power Plant .....						
	Equipment .....						
8	336 Roads, Railroads and Bridges .....						
9	Total Hydraulic Production Plant						
10	D. Other Production Plant						
11	340 Land and Land Rights .....						
12	341 Structures and Improvements .....						
13	342 Fuel Holders, Producers and .....						
	Accessories .....						
14	343 Prime Movers .....						
15	344 Generators .....						
16	345 Accessory Electric Equipment .....						
17	346 Miscellaneous Power Plant .....						
	Equipment .....						
18	Total Other Production Plant						
19	Total Production Plant		0				0
20	3. TRANSMISSION PLANT						
21	350 Land and Land Rights .....						
22	351 Clearing Land and Rights of Way .....						
23	352 Structures and Improvements .....						
24	353 Station Equipment .....						0
25	354 Towers and Fixtures .....						
26	355 Poles and Fixtures .....						0
27	356 Overhead Conductors and Devices .....						0
28	357 Underground Conduits .....						
29	358 Underground Conductors and .....						
	Devices .....						
30	359 Roads and Trails .....						
31	Total Transmission Plant			0			0

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YEAR ENDING DECEMBER 31,2019

UTILITY PLANT - ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights .....	300,171					300,171
3	361 Structures and Improvements .....	271,451	37,453	18,935			289,969
4	362 Station Equipment .....	1,669,145	355	125,128			1,544,372
5	364 Poles, Towers and Fixtures .....	767,569	25,091	54,197			738,463
6	365 Overhead Conductors and Devices .....	1,691,068	33,622	131,227			1,593,463
7	366 Underground Conduits .....	284,328		14,407			269,921
8	367 Underground Conductors & Devices .....	539,351	8,377	38,888			508,840
9	368 Line Transformers .....	495,419	563	48,193			447,789
10	369 Services .....	37,690		9,983			27,707
11	370 Meters .....	271,430	4,747	12,108			264,069
12	371 Installation on Cust's Premises .....	3,220		493			2,727
13	372 Leased Prop. on Cust's Premises .....	846		62			784
14	373 Street Light and Signal Systems .....	262,129	2,453	20,454			244,128
15							
16	Total Distribution Plant	6,593,817	112,661	474,075	0	0	6,232,403
17	5. GENERAL PLANT						
18	389 Land and Land Rights .....						
19	390 Structures and Improvements .....	34,268		2,432			31,836
20	391 Office Furniture and Equipment .....	41,663	9,618	5,671		0	45,610
21	392 Transportation Equipment .....	634,636		91,910			542,726
22	393 Stores Equipment .....	1,494		75			1,419
23	394 Tools, Shop and Garage Equipment .....	7,601	27,186	2,675			32,112
24	395 Laboratory Equipment .....	0					0
25	396 Power Operated Equipment .....	0					0
26	397 Communication Equipment .....	772		224			548
27	398 Miscellaneous Equipment .....	0					0
28	399 Other Tangible Property .....	0	0	0			
29	Total General Plant	720,434	36,804	102,987	0	0	654,251
30	Total Electric Plant in Service	7,314,251	149,465	577,062	0	0	6,886,654
31	104 Utility Plant Leased to Others .....						
32	105 Property Held for Future Use .....						
33	107 Construction Work in Progress .....						0
34	Total Utility Plant Electric	7,314,251	149,465	577,062	0	0	6,886,654

ANNUAL REPORT OF THE TOWN OF GEORGETOWN MUNICIPAL LIGHT DEPT.

YEAR ENDING DEC. 31, 2019

COMPARATIVE BALANCE SHEET Assets and Other Debits				
Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1	UTILITY PLANT			
2	101 Utility Plant - Electric (P.17) .....	7,314,251.00	6,886,653.85	(427,597.15)
3	101 Utility Plant - gas (P.20) .....			
4	123 Investment in Associated Companies .....			
5	Total Utility Plant .....	7,314,251.00	6,886,653.85	(427,597.15)
6				
7				
8				
9				
10				
11	FUND ACCOUNTS			
12	125 Sinking Funds .....			
13	126 Depreciation Fund (P. 14) .....	1,944,439.53	2,477,488.72	533,049.19
14	128 Other Special Funds .....	1,342,591.27	1,729,782.03	387,190.76
15	Total Funds .....	3,287,030.80	4,207,270.75	920,239.95
16	CURRENT AND ACCRUED ASSETS			
17	131 Cash (P. 14) .....	329,850.29	254,388.07	(75,462.22)
18	132 Special Deposits .....			
19	132 Working Funds .....	2,700.00	2,700.00	0.00
20	141 Notes Receivable .....			
21	142 Customer Accounts Receivable .....	858,841.32	947,944.10	89,102.78
22	143 Other Accounts Receivable .....	11,174.48	0.00	(11,174.48)
23	146 Receivables from Municipality .....	2,852.70	0.00	(2,852.70)
24	151 Materials and Supplies (P.14) .....	29,771.28	29,771.28	0.00
25	134 Consumer Deposits .....			
26	165 Prepayments .....	977,060.11	1,110,371.04	133,310.93
27	174 Miscellaneous Current Assets .....			
28	Total Current and Accrued Assets .....	2,212,250.18	2,345,174.49	132,924.31
29				
30	181 Unamortized debt Discount .....			
31	182 Extraordinary Property Losses .....			
32	185 Other Deferred Debits .....	0.00	0.00	0.00
33	Total Deferred Debits .....	0.00	0.00	0.00
34				
35	Total Assets and Other Debits .....	12,813,531.98	13,439,099.09	625,567.11

ANNUAL REPORT OF THE TOWN OF GEORGETOWN MUNICIPAL LIGHT DEPT.

YEAR ENDING DEC. 31, 2019

COMPARATIVE BALANCE SHEET Liabilities and Other Credits				
Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1	APPROPRIATIONS			
2	201 Appropriations for Construction .....			
3	SURPLUS			
4	205 Sinking Fund Reserves .....			
5	206 Loans Repayments .....			
6	207 Appropriations for Construction Repayments .....			
7	208 Unappropriated Earned Surplus (P.12) .....	8,749,636.00	9,213,668.71	464,032.71
8	Total Surplus .....	8,749,636.00	9,213,668.71	464,032.71
9	LONG TERM DEBT			
10	221 Bonds s (P.6).....	80,000.00	0.00	(80,000.00)
11	231 Notes Payable (P.7) .....			
12	Total Bonds and Notes .....	80,000.00	0.00	(80,000.00)
13	CURRENT AND ACCRUED LIABILITIES			
14	232 Accounts Payable .....	612,298.84	473,762.86	(138,535.98)
15	229 Provision for Rate Return .....			
16	235 Customer' Deposits .....	134,900.00	131,400.00	(3,500.00)
17	236 Taxes Accrued .....			
18	237 Interest Accrued .....			
19	242 Miscellaneous Current and Accrued Liabilities .....	242,476.46	242,705.76	229.30
20	Total Current and Accrued Liabilities .....	989,675.30	847,868.62	(141,806.68)
21	DEFERRED CREDITS			
22	251 Unamortized Premium on Debt .....			
23	252 Customer Advances for Construction .....			
24	253 Other Deferred Credits .....			
25	Total Deferred Credits .....			
26	RESERVES			
27	260 Reserves for Uncollectable Accounts .....	3,259.68	3,259.68	0.00
28	261 Property Insurance Reserve .....			
29	262 Injuries and Damages Reserves .....			
30	263 Pensions and Benefits .....	1,342,591.27	1,729,782.03	387,190.76
31	265 Miscellaneous Operating Reserves .....	204.20	(3,645.76)	(3,849.96)
32	Total Reserves .....	1,346,055.15	1,729,395.95	383,340.80
33	CONTRIBUTIONS IN AID OF CONSTRUCTION			
34	271 Contributions in Aid of Construction .....	1,648,165.81	1,648,165.81	0.00
35	Total Liabilities and Other Credits .....	12,813,532.26	13,439,099.09	625,566.83
State below if any earnings of the municipal lighting plant have been used for any purpose other than discharging indebtedness of the plant, the purpose for which used, and the thereof.				

STATEMENT OF INCOME FOR THE YEAR 2019			
Line No.	Account (a)	Total	
		Amount for Year (b)	Incr/Decr Preceding Year (c)
1	OPERATING INCOME		
2	400 Operating Revenues (P.37 and 43)	7,936,761	(232,843)
3	Operating Expenses:		
4	401 Operation Expense (P.42 and 47)	7,041,915	(92,947)
5	402 Maintenance Expense (P.42 and 47)	551,454	183,042
6	403 Depreciation Expense	577,062	227,650
7	407 Amortization of Property Losses		
8			
9	408 Taxes (P.49)		
10	Total Operating Expenses	8,170,431	317,745
11	Operating Income	(233,670)	(550,588)
12	414 Other Utility Operating Income (P.50)		
13			
14	Total Operating Income	(233,670)	(550,588)
15	OTHER INCOME		
16	415 Income from Merchandising, Jobbing and Contract Work (P.51)	247,506	107,547
17	419 Interest Income	298,550	322,655
18	421 Miscellaneous Nonoperating Income	202,889	104,151
19	Total Other Income	748,945	534,353
20	Total Income	515,274	(16,236)
21	MISCELLANEOUS INCOME DEDUCTIONS		
22	425 Miscellaneous Amortization		
23	426 Other Income Deductions		
24	Total Income Deductions	0	0
25	Income Before Interest Charges	515,274	(16,236)
26	INTEREST CHARGES		
27	427 Interest on Bonds and Notes	3,000	(2,960)
28	428 Amortization		
29	429 Amortization of Premium on Debt-Credit		
30	431 Other Interest Expense	761	286
31	432 Interest		
32	Total Interest Charges	3,761	(2,674)
33	Net Surplus / (Loss)	511,513	(13,562)
EARNED SURPLUS			
Line No.		Debits	Credits
34	208 Unappropriated Earned Surplus (at beginning of period)		8,749,636.00
35	Adjustments to beginning balance		0.00
36			
37	433 Balance Transferred from Income		511,513.12
38	434 Miscellaneous Credits to Surplus	0.00	(47,480.41)
39	435 Miscellaneous Debits to Surplus (P.21)		
40	436 Appropriations of Surplus (P.21)	0.00	0.00
41	437 Surplus Applied to Depreciation	0.00	0.00
42	208 Unappropriated Earned Surplus (at end of period)	9,213,668.71	
43			
44	Totals	9,213,668.71	9,213,668.71

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YEAR ENDING DECEMBER 31, 2019

CASH BALANCES AT END OF YEAR		(Account 131)	
Line No.	Items (a)	Amount (b)	
1	Operation Fund .....	254,388.07	
2	Post Employment Bene .....	0.00	
3	Bond Fund .....	0.00	
4	Construction Fund .....	0.00	
5			
6			
7			
8			
9			
10			
11			
12	TOTAL	254,388.07	
MATERIALS AND SUPPLIES (Accounts 151-159, 163) Summary per Balance Sheet			
line No.	Account (a)	Amount End of Year	
		Electric (b)	Gas (c)
13	Fuel (Account 151 ) (See Schedule, Page 25) .....	29,771.28	
14	Fuel Stock Expenses (Account 152) .....		
15	Residuals (Account 153) .....		
16	Plant Materials and Operating Supplies (Account 154) .....		
17	Merchandise (Account 155) .....		
18	Other Materials and Supplies (Account 156) .....		
19	Nuclear Fuel Assemblies and Components - In Reactor (Account 157) .....		
20	Nuclear Fuel Assemblies and Components - Stock Account (Account 158) .....		
21	Nuclear Byproduct Materials (Account 159) .....		
22	Stores Expense (Account 163) .....		
23	Total Per Balance Sheet	29,771.28	
DEPRECIATION FUND ACCOUNT (Account 126)			
Line No.	(a)	Amount (b)	
24	DEBITS		
25	Balance of account at beginning of year .....	1,944,439.53	
26	Income during year from balance on deposit .....	252,145.43	
27	Amount transferred from income .....	477,062.24	
28	Trans from bond fund		
29	TOTAL	2,673,647.20	
30	CREDITS		
31	Amount expended for construction purposes (Sec. 57,C.164 of G.L.) .....	196,158.48	
32	Amounts expended for renewals		
33			
34			
35			
36			
37			
38			
39	Balance on hand at end of year .....	2,477,488.72	
40	TOTAL	2,673,647.20	

Annual Report Town of Georgetown Municipal Light Department

YEAR ENDING DECEMBER 31, 2019

MISCELLANEOUS NONOPERATING INCOME (Account 421)		
Line NO.	Item (a)	Amount (b)
1	Other Income - Rec	40,737.53
2	Other Income - Transmiission	40,516.71
3	Other Income - Wind	201.71
4	Town LED	121,433.30
5		
6	TOTAL	202,889.25
OTHER INCOME DEDUCTIONS (Account 426)		
Line No.	Item (a)	Amount (b)
7		
8		
9		
10		
11		
12		
13		
14	TOTAL	
MISCELLANEOUS CREDITS TO SURPLUS (Account 434)		
Line No.	Item (a)	Amount (b)
15		0.00
16		
17		
18		
19		
20		
21		
22		
23	TOTAL	0.00
MISCELLANEOUS DEBITS TO SURPLUS (Account 435)		
Line No.	Item (a)	Amount (b)
24		0.00
25		
26		
27		
28		
29		
30		
31		
32	TOTAL	0.00
APPRORIATIONS OF SURPLUS (Account 436)		
Line No.	Item (a)	Amount (b)
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	0.00



Annual Report Town of Georgetown Municipal Light Dept.

YEAR ENDING DECEMBER 31, 2019

MUNICIPAL REVENUES (Account 482,444)					
(K.W.H. Sold under the provision of Chapter 269, Acts of 1927)					
Line NO.	Acc't No.	Gas Schedule	Cubic Feet	Revenue Received	Average Revenue Per M.C.F. (\$0.0000) (d)
		(a)	(b)	(c)	
1					
2					
3					
4					
		Electric Schedule	K.W.H.	Revenue Received	Average Revenue Per K.W.H. (Cents) (0.0000) (d)
		(a)	(b)	(c)	
5	445	Municipal: (Other Than Street Lighting)	2,648,373	444,338.19	0.1678
6					
7					
8					
9					
10					
11					
12		Street Lighting:	2,648,373	444,338.19	0.1678
13			119,670	18,932.35	0.1582
14					
15			119,670	18,932.35	0.1582
16			2,768,043	463,270.54	0.1674
PURCHASED POWER (Account 555)					
Line No.	Names of Utilities from Which Electric Energy is Purchased		K.W.H	Amount	Cost per K.W.H. (cents) (0.0000) (e)
	(a)		(c)	(d)	
17	MMWED FCM PROJ SETTLE/FEES			(110,120.25)	
18	NEXTERA		17,520,000	713,769.24	0.0407
19	SADDLEBACK WIND		1,291,504	121,394.35	0.0940
20	BROWN BEAR HYDRO		1,612,000	81,217.42	0.0504
21	SPRUCE MTN GROUP		1,396,765	143,676.91	0.1029
22	ISO INTERCHANGE		4,677,406	249,322.22	0.0533
23	NYPA		3,281,664	729.04	0.0002
24	SEABROOK MIX ONE		123,484	3,790.54	0.0307
25	SEABROOK PROJECT FOUR		3,392,979	104,757.03	0.0309
26	SEABROOK PROJECT FIVE		417,451	13,064.04	0.0313
27	SEABROOK PROJECT SIX		6,491,817	227,713.68	0.0351
28	MILLSTONE MIX ONE		1,058,700	39,785.34	0.0376
29	MILLSTONE PROJECT 3		916,416	34,725.42	0.0379
30	INTERMEDIATE		329,196	102,200.26	0.3105
31	PEAKING		15,427	35,171.81	2.2799
32	PSEG		5,196,500	279,242.91	0.0537
33	FIRST LIGHT POWER		1,481,699	72,142.73	0.0487
34	GRANITE WIND		770,217	26,778.66	0.0348
35	HYDRO QUEBEC/SHELL ENERGY		372,000	9,486.00	0.0255
36			50,345,225	2,148,847.35	0.0427
SALES FOR RESALE (Account 447)					
Line No.	Names of Utilities from Which Electric Energy is Sold		K.W.H.	Amount	Revenue per K.W.H. (0.0000) (e)
	(a)		(c)	(d)	
	(b)				
37					
38					
39			0	0.00	

## Annual Report of the TOWN OF GEORGETOWN MUNICIPAL LIGHT DEPARTMENT

YEAR ENDING DECEMBER 31, 2019

ELECTRIC OPERATING REVENUE (Account 400)										
Line no		Last Year Revenue	Current Year Revenue	Increase (Decrease)	Last Year K.W.H.	Current Year K.W.H.	Increase (Decrease)	# CUSTOM Last Year	# CUSTOM This Yr.	Inc/ (Dec)
1	SALES OF ELECTRICITY									
2	440 Residential sales	5,470,073.55	5,209,603.32	(260,470.23)	30,668,323	29,123,926	(1,544,397)	3,060	3,063	3
3	442 Commercial and Industrial						-			0
4	Small	789,950.96	749,816.82	(40,134.14)	3,691,037	3,492,004	(199,033)	336	337	1
5	Large	1,667,483.93	1,796,033.46	128,549.53	10,109,959	10,933,374	823,415	33	34	1
6	444 Municipal Sales and Street Lighting	515,553.17	463,270.54	(52,282.63)	2,904,484	2,768,043	(136,441)	37	34	(3)
7	449 Other Sales: Private Area Lighting	17,886.69	16,142.43	(1,744.26)	106,605	94,920	(11,685)	37	36	(1)
8	446 Sales to Railroads and Railways									
9	448 Provision for Rate Refund									
10	449 Discounts Miscellaneous Sales	(302,330.58)	(298,105.72)	4,224.86						
11	Total Sales to Ultimate Consumers	8,158,617.72	7,936,760.85	221,856.87	47,480,408	46,412,267	(1,068,141)	3,503	3,504	1
12	447 Sales for Resale									
13	Total Sales of Electricity	8,158,617.72	7,936,760.85	221,856.87	47,480,408	46,412,267	(1,068,141)	3,503	3,504	1
14	OTHER OPERATING REVENUES									
15	450 Interest Charges									
16	451 Miscellaneous Service Revenues									
17	453 Sales of Water and Water Power									
18	454 Rent from Electric Property	9,036.00	0.00	(9,036.00)						
19	455 Interdepartmental Rents									
20	456 Other Electric Revenues	1,950.00	0.00	(1,950.00)						
21										
22										
23										
24										
25	Total Other Revenues	10,986.00	0.00	(10,986.00)						
26	Total Electric Operating Revenue	8,169,603.72	7,936,760.85	(232,842.87)						

Annual Report of Town of Georgetown Municipal Light Dept

YEAR ENDING DEC. 31, 2019

SALES OF ELECTRICITY TO ULTIMATE CONSUMERS							
Report by account number the K.W.H. sold, the amount derived and the number of customers under each filed schedule or contract. Municipal sales, contract sales and unbilled sales may be reported separately in total.							
Line No.	Account No.	Schedule (a)	K.W.H. (b)	Revenue (c)	Average Revenue per K.W.H. (cents) (0.0000) (d)	Number of Customers (per Bills rendered)	
						July 31 (e)	December 31 (f)
1	440	Residential	29,123,926	5,209,603.32	0.1789	3,071	3,063
2							
3	442	Small General Service	3,492,004	749,816.82	0.2147	326	337
4							
5	442.1	Large General Service	10,933,374	1,796,033.46	0.1643	42	34
6							
7	444	Municipal	2,648,373	444,338.19	0.1678	32	33
8							
9	444.1	St Lights Municipal	119,670	18,932.35	0.1582	1	1
10							
11	445	Private Lighting	94,920	16,142.43	0.1701	36	36
12							
13	449	Discounts Taken		(\$298,105.72)			
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
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40							
41							
42							
43							
44							
45							
46							
47							
48	TOTAL SALES TO ULTIMATE						
49	CONSUMERS (page 37 Line 11)		46,412,267	7,936,760.85	0.1710	3,508	3,504

NOT USED FOR GEORGETOW LIGHT DEPT.

Year End December 31, 2019

ELECTRIC OPERATION AND MAINTENANCE EXPENSES			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	POWER PRODUCTION EXPENSES		
2	STEAM POWER GENERATION		
3	Operation		
4	500 Operation supervision and engineerir .....		
5	501 Fuel.....		
6	502 Steam expe .....		
7	503 Steam from other sources.....		
8	504 Steam transferred-cr.....		
9	505 Electric expenses.....		
10	506 Miscellaneous steam power expense .....		
11	507 Rents.....		
12	Total opt .....	0.00	0.00
13	Maintenance:		
14	510 Maintenance supervision and engineering.....		
15	511 Maintenance of structures.....		
16	512 Maintenance of boiler pl.....		
17	513 Maintenance of electric plant.....		
18	514 Maintenance of miscellaneous steam plant.....		
19	Maintene Total maintenance .....	0.00	0.00
20	Total power production expenses-steam power.....	0.00	0.00
21	NUCLEAR POWER GENERATION		
22	Operation: :		
23	517 Operation s supervision and engineering.....		
24	518 Fuel.....		
25	519 Coolants an and water... ..		
26	520 Steam expenses.....		
27	521 Steam from other sources.....		
28	522 Steam transferred-Cr.....		
29	523 Electric expenses .....		
30	524 Miscellaneous nuclear power expenses.....		
31	525 Rents.....		
32	Total Operation.....	0.00	0.00
33	Operatio Maintenance:		
34	528 Maintenance supervision and engineering.....		
35	529 Maintenance of structures.....	0.00	0.00
36	530 Maintenance of reactor plant equipment.....		
37	531 Maintenance of electric plant.....		
38	532 Maintenance of miscellaneous nuclear plant.....		
39	Total maintenance.....	0.00	0.00
40	Total power production expenses-nuclear power. ....	0.00	0.00
41	HYDRAULIC POWER GENERATION		
42	Operation:		
43	535 Operation supervision and engineering.....		
44	536 Water for power.....		
45	537 Hydraulic expenses.....		
46	538 Electric expenses.....		
47	539 Miscellaneous hydraulic power generation expens .....		
48	540 Rents.....		
49	Total operation.....	0.00	0.00

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	HYDRAULIC POWER GENERATION - Continued		
2	Maintenance:		
3	541 Maintenance Supervision and engineering .....		
4	542 Maintenance of structures .....		
5	543 Maintenance or reservoirs, dams and waterways .....		
6	544 Maintenance of electric plant .....		
7	545 Maintenance of miscellaneous hydraulic plant .....		
8	Total maintenance .....		
9	Total power production expenses - hydraulic power .....		
10	OTHER POWER GENERATION		
11	Operation		
12	546 Operation supervision and engineering .....		
13	547 Fuel .....		
14	548 Generation Expenses .....		
15	549 Miscellaneous other power generation expense .....		
16	550 Rents .....		
17	Total Operation .....		
18	Maintenance:		
19	551 Maintenance supervision and engineering .....		
20	552 Maintenance of Structures .....		
21	553 Maintenance of generating and electric plant .....		
22	554 Maintenance of miscellaneous other power generation plant .....		
23	Total Maintenance .....		
24	Total power production expenses - other power .....		
25	OTHER POWER SUPPLY EXPENSES		
26	555 Purchased power .....	2,151,467.52	(7,817.90)
27	556 System control and load dispatching .....		
28	557 Other expenses .....	85,772.22	6,047.71
29	Total other power supply expenses .....	2,237,239.74	(1,770.19)
30	Total power production expenses .....		
31	TRANSMISSION EXPENSES		
32	Operation:		
33	560 Operation supervision and engineering .....		
34	561 Load dispatching .....		
35	562 Station expenses .....		
36	563 Overhead line expenses .....		
37	564 Underground line expenses .....		
38	565 Transmission of electricity by others .....	3,028,939.19	(29,012.06)
39	566 Miscellaneous transmission expenses .....		
40	567 Rents .....		
41	Total Operation .....	3,028,939.19	(29,012.06)
42	Maintenance:		
43	568 Maintenance supervision and engineering .....		
44	569 Maintenance of structures .....		
45	570 Maintenance of station equipment .....		
46	571 Maintenance of overhead lines .....		
47	572 Maintenance of underground lines .....		
48	573 Maintenance of miscellaneous transmission plant .....		
49	Total maintenance .....	0.00	0.00
50	Total transmission expenses .....	3,028,939.19	(29,012.06)

YEAR ENDING DECEMBER 31, 2019

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	<b>DISTRIBUTION EXPENSES</b>		
2	Operation:		
3	580 Operation supervision and engineering .....		0.00
4	581 Operations Labor.....	499,973.78	(92,294.06)
5	582 Station expenses.....	0.00	0.00
6	583 Overhead line expenses .....	0.00	0.00
7	584 Underground line expenses .....	0.00	0.00
8	585 Street lighting and signal system expenses .....	0.00	0.00
9	586 Meter expenses .....	945.41	(2,813.09)
10	587 Customer installations expenses .....	0.00	0.00
11	588 Miscellaneous distribution expenses .....	89,416.70	8,837.55
12	589 Rents .....		
13	Total operation .....	590,335.89	(86,269.60)
14	Maintenance:		
15	590 Maintenance supervision and engineering .....	99.40	99.40
16	591 Maintenance of structures .....	81,448.24	(95,671.97)
17	592 Maintenance of station equipment .....	260.72	(8,406.28)
18	593 Maintenance of overhead lines .....	387,975.26	233,720.67
19	594 Maintenance of underground lines .....	708.80	160.80
20	595 Maintenance of line transformers .....	0.00	0.00
21	596 Maintenance of street lighting and signal systems .....	2,024.75	574.23
22	597 Maintenance of meters .....	0.00	0.00
23	598 Maintenance of miscellaneous distribution plant .....	0.00	0.00
24	Total maintenance .....	472,517.17	130,476.85
25	Total distribution expenses .....	1,062,853.06	44,207.25
26	<b>CUSTOMER ACCOUNTS EXPENSES</b>		
27	Operation:		
28	901 Supervision .....		0.00
29	902 Meter reading expenses .....	28,023.18	17,330.66
30	903 Customer records and collection expenses .....	193,840.84	31,394.99
31	904 Uncollectable accounts .....		0.00
32	905 Miscellaneous customer accounts expenses .....		
33	Total customer accounts expenses .....	221,864.02	48,725.65
34	<b>SALES EXPENSES</b>		
35	Operation:		
36	911 Supervision .....		
37	912 Demonstrating and selling expenses .....		
38	913 Advertising expenses .....		
39	916 Miscellaneous sales expenses .....	240.83	(17.02)
40	Total sales expenses .....	240.83	(17.02)
41	<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>		
42	Operation:		
43	920 Administrative and general salaries .....	158,552.25	5,980.87
44	921 Office supplies and expenses .....	85,560.40	1,760.68
45	922 Administrative expenses transferred - Cr .....		
46	923 Outside services employed .....	81,826.37	(42,770.66)
47	924 Property insurance .....	25,697.52	(8,001.48)
48	925 Injuries and damages .....		0.00
49	926 Employee pensions and benefits .....	602,024.45	16,750.72
50	928 Regulatory commission expenses .....		
51	929 Duplicate charges - Cr .....		
52	930 Miscellaneous general expenses .....	9,634.55	1,676.68
53	931 Rents .....		0.00
54	Total operation .....	963,295.54	(24,603.19)

Annual Report Town of Georgetown Municipal Light Dept.

YEAR ENDING DECEMBER 31, 2019

## ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	ADMINISTRATIVE EXPENSES		
2	Maintenance:		
3	932 Maintenance of general plant .....	36,837.51	35,424.71
4	933 Transportation Expenses.....	42,099.07	17,140.09
5	Total administrative and general expenses	1,042,232.12	27,961.61
5	Total Electric Operation and Maintenance Expenses	2,327,190.03	120,877.49

## SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Line No.	Functional Classification (a)	Operation (b)	Maintenance (c)	Total (d)
6	Power Production Expenses			
7	Electric Generation			
8	Steam power .....			
9	Nuclear power .....			
10	Hydraulic power .....			
11	Other power .....			
12	Other power supply expenses .....	2,237,239.74		2,237,239.74
13	Total power production expenses .....	2,237,239.74		2,237,239.74
14	Transmission Expenses .....	3,028,939.19	0.00	3,028,939.19
15	Distribution Expenses .....	590,335.89	472,517.17	1,062,853.06
16	Customer Accounts Expenses .....	221,864.02		221,864.02
17	Sales Expenses .....	240.83		240.83
18	Administrative and General Expenses	963,295.54	78,936.58	1,042,232.12
19	Total Electric Operation and .....			
20	Maintenance Expenses .....	7,041,915.21	551,453.75	7,593,368.96

21	Ratio of operating expenses to operating revenues (carry out decimal two places, e.g.: 0.00%_ -----%) Compute by dividing Revenues (acct 400) into the sum of Operation and Maintenance Expenses (Page 42, line 20 (d), Depreciation (Acct 403) and Amortization (Acct 407).....	102.94%
22	Total salaries and wages of electric department for year, including amounts charged to operating expenses, construction and other accounts.....	941,026.04
23	Total number of employees of electric department at end of year including administrative, operating, maintenance and other employees (including part time employees)	9

Annual Report of Town of Georgetown Municipal Light Department

Year ended December 31, 2019

INCOME FROM MERCHANDISE, JOBBING, AND CONTRACT WORK (Account 415)					
Report by utility departments the revenue, costs, expenses, and net income from merchandising, jobbing, and contract work during year.					
Line No.	Item (a)	Electric Department (b)	Gas Department (c)	Other Utility Department (d)	Total (e)
1	Revenues:				
2	Merchandise sales, less discounts,				
3	allowances and returns .....				
4	Contract work .....	247,505.64			247,505.64
5	Commissions .....				
6	Other (list according to major classes)				
7					
8					
9					
10	Total Revenues .....	247,505.64			247,505.64
11					
12					
13	Costs and Expenses:				
14	Cost of sales (list according to major				
15	classes of cost) .....				
16					
17					0.00
18					0.00
19					
20					
21					
22					
23					
24					
25					
26	Sales Expenses .....				
27	Customer accounts expenses .....				
28	Administrative and general expenses				
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
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40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50	TOTAL COSTS AND EXPENSES	0.00			0.00
51	Net Profit (or loss)	247,505.64			247,505.64



Annual report of: GEORGETOWN MUNICIPAL LIGHT DEPT.

Year Ended December 31, 2019

## SALES FOR RESALE (Account 447)

1. Report sales during year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.

2. Provide subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) R.E.A. Cooperatives, and (5) Other Public Authorities. For each sale designate statistical classification in column (b), thus: firm power, FP; dump or surplus power, DP; other, G,

and place "x" in column (c) if sale involves export across a state line.

3. Report separately firm, dump, and other power sold to the same company. Describe the nature of any sales classified as Other Power, column (b).

4. If delivery is made at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; customer owned or leased, CS.

Line No.	Sales to (a)	Statistical Classification (b)	Export Across State Line (c)	Point of Delivery (d)	Sub Station (e)	Kw or Kva of Demand		
						Contract Demand (f)	Avg mo. Maximum Demand (g)	Annual Maximum Demand (h)
1		O	NONE					
2								
3								
4								
5								
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9								
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42								

Annual Report of: GEORGETOWN MUNICIPAL LIGHT DEPT.

Year Ended December 31, 2019

## SALES FOR RESALE (Account 447) - Continued

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billings to the customer this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in column (g) and (h) should be actual based on monthly readings and should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes

integrated).

6. The number of kilowatt-hours sold should be the quantities shown by the bills rendered to the purchasers.

7. Explain any amount entered in column (n) such as fuel or other adjustments.

8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

Type of Demand Reading (i)	Voltage at Which Delivered (j)	Revenue (Omit Cents)					Revenue per kwh (CENTS) (0.0000) (p)	Line No.
		Kilowatt-Hours (k)	Capacity Charges (l)	Energy Charges (m)	Other Charges (n)	Total (o)		
		0		0.00		0.00	\$0.0000	1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
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								38
								39
								40
								41
	TOTALS:	0		0.00		0.00		42

Annual report of:

GEORGETOWN MUNICIPAL LIGHT DEPT.

Year ending December 31, 2019

**PURCHASED POWER (Account 555)  
(EXCEPT INTERCHANGE POWER)**

1. Report power purchased for resale during the year.  
Exclude from this schedule and report on page 56 particulars concerning interchange power transactions during the year.

2. Provide subheadings and classify purchases as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) R.E.A Cooperatives, and (7) Other Public

Authorities. For each purchase designate statistical classification in column (b), thus: firm power, FP; dump or surplus power, DP; other, O, and place an "x" in column (c) if purchase involves import across a state line.

3. Report separately firm, dump, and other power purchased from the same company. Describe the nature of any purchases classified as Other Power, column (b).

Line No.	Purchased From MMWEC: (a)	Statistical Classification (b)	Across State Line (c)	Point of Receipt (d)	Sub Station (e)	Kw or Kva of Demand		
						Contract Demand (f)	Avg mo. Maximum Demand (g)	Annual Maximum Demand (h)
1	BLACK BEAR HYDRO	O	X	TOWN LINE		0		
2	NEW YORK POWER AUTHORITY	FP	X	TOWN LINE		0		
3	STONYBROOK PEAKING	O		TOWN LINE		1752		
4	STONYBROOK INTER.	O		TOWN LINE		2604		
5	NUCLEAR MIX 1 SEABROOK	O	X	TOWN LINE		0		
6	NUCLEAR MIX 1 MILSTONE	O	X	TOWN LINE		138		
7	NUCLEAR PROJECT 3 MILSTONE	O	X	TOWN LINE		119		
8	NUCLEAR PROJECT 4 SEABROOK	O	X	TOWN LINE		388		
9	NUCLEAR PROJECT 5 SEABROOK	O	X	TOWN LINE		48		
10	PROJECT 6 SEABROOK	O	X	TOWN LINE		742		
11	FLORIDA POWER-NEXTERA	O	X	TOWN LINE		0		
12	SPRUCE MTN GROUP	O	X	TOWN LINE		0		
13	SADDLEBACK RIDGE	O	X	TOWN LINE		0		
14	PSEG	O	X	TOWN LINE		0		
15	FIRST LIGHT POWER	FP	X	TOWN LINE		0		
16	GRANITE RELIABLE POWER	FP	X	TOWN LINE		0		
17	SHELL ENERGY	FP	X	TOWN LINE		0		
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								

Annual Report of: GEORGETOWN MUNICIPAL LIGHT DEPT.

Year ending December 31, 2019

PURCHASED POWER (Account 555)  
(EXCEPT INTERCHANGE POWER)

4. If receipt of power is at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; seller owned or leased, SS.

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billing, this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in columns (g) and (h) should be actual based on monthly readings and

should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).

6. The number of kilowatt hours purchased should be the quantities shown by the power bills.

7. Explain any amount entered in column (n) such as fuel or other adjustments.

Line No.	Type of Demand Reading (i)	Voltage at Which Delivered (j)	Cost of Energy (Omit Cents)					KWH (CENTS) (0.0000) (p)	Line No.
			Kilowatt-Hours (k)	Capacity Charges (l)	Energy Charges (m)	Other Charges (n) **	Total (o)		
1	60 MINUTES		1,612,000	\$0	\$81,217	\$0	\$81,217	\$0.0504	1
2	60 MINUTES		3,281,664	\$23,819	\$17,949	(\$41,039)	\$729	\$0.0002	2
3	60 MINUTES		15,427	\$10,041	\$25,131	\$0	\$35,172	\$2.2799	3
4	60 MINUTES		329,196	\$30,950	\$71,250	\$0	\$102,200	\$0.3105	4
5	60 MINUTES		123,484	\$3,139	\$651	\$0	\$3,791	\$0.0307	5
6	60 MINUTES		1,058,700	\$14,205	\$25,580	\$0	\$39,785	\$0.0376	6
7	60 MINUTES		916,416	\$11,708	\$23,017	\$0	\$34,725	\$0.0379	7
8	60 MINUTES		3,392,979	\$41,406	\$63,351	\$0	\$104,757	\$0.0309	8
9	60 MINUTES		417,451	\$5,159	\$7,905	\$0	\$13,064	\$0.0313	9
10	60 MINUTES		6,491,817	\$88,094	\$139,620	\$0	\$227,714	\$0.0351	10
11	60 MINUTES		17,520,000	(\$98,559)	\$812,328	\$0	\$713,769	\$0.0407	11
12	60 MINUTES		1,396,765	(\$12,345)	\$155,998	\$24	\$143,677	\$0.1029	12
13	60 MINUTES		1,291,504	(\$11,421)	\$132,814	\$1	\$121,394	\$0.0940	13
14	60 MINUTES		5,196,500	\$0	\$275,512	\$3,731	\$279,243	\$0.0537	14
15	60 MINUTES		1,481,699	\$0	\$72,444	(\$302)	\$72,143	\$0.0487	15
16	60 MINUTES		770,217	\$0	31,573.53	(4,794.87)	\$26,779	\$0.0348	16
17	60 MINUTES		372,000	\$0	9,486.00	0.00	\$9,486	\$0.0255	17
18									18
19									19
20									20
21									21
22									22
23									23
24									24
25									25
26									26
27									27
28									28
29									29
30									30
31									31
32									32
33									33
34									34
35		TOTALS:	45,667,819	\$106,197	\$1,945,828	(\$42,380)	\$2,009,645	\$0.0440	35

Annual report of:

GEORGETOWN MUNICIPAL LIGHT DEPT.

Year ending December 31, 2019

INTERCHANGE POWER (Included in Account 555)

Page 56

1. Report below the kilowatt-hours received and delivered during the year and the net charge or credit under interchange power agreements.

2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) R.E.A. Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "x" in column (b).

3. Particulars of settlements for interchange power

shall be furnished in Part B, Details of Settlement for Interchange Power. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling,

coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

## A. Summary of Interchange According to Companies and Points of Interchange

Line No.	Name of Company (a)	Inter-change Across State Lines (b)	Point of Interchange (c)	Voltage at Which Inter-changed (d)	Kilowatt-hours			Amount of Settlement (h)
					Received (a)	Delivered (f)	Net Difference (g)	
1	ISO	X	TOWN LINE		4,677,406	4,323,794	353,612	18,848.76
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	TOTALS				4,677,406	4,323,794	353,612	18,848.76

## B. Details of Settlement for Interchange Power

Line No.	Name of Company (i)	Explanation (j)	Amount (k)
16	ISO	ENERGY	18,848.76
17			
18			
19			
20			
21			
22			
23			
24	TOTAL		18,848.76

## Annual Report of the Georgetown Municipal Light Dept

Year Ending Dec. 31, 2019

**ELECTRIC ENERGY ACCOUNT**

Report below the information called for concerning the disposition of electric energy generated purchased and interchanged during the year.

LINE	Item	KWH
1	<b>SOURCES OF ENERGY</b>	
2	Generation ( excluding station use):	
3	Steam.....	
4	Nuclear.....	
5	Hydro.....	
6	Other.....	
7	Total generation.....	
8	Purchases.....	50,345,225
9	In (gross).....	0
10	Interchanges..... Out (gross).....	4,677,406
11	Net (kwh).....	(4,677,406)
12	Received.....	
13	Transmission for/by others (wheeling)..... Delivered.....	0
14	Net (kwh).....	
15	<b>TOTAL</b> .....	45,667,819
16	<b>DISPOSITION OF ENERGY</b>	
17	Sales to ultimate consumers (including interdepartmental sales).....	46,412,732
18	Sales for resale.....	
19	Energy furnished without charge.....	
20	Energy used by the company (excluding station use):	
21	Electric department only.....	57,858
22	Energy losses:	
23	Transmission and conversion losses....	0
24	Distribution losses.....	0
25	Unaccounted for losses.....	(3,798,186)
26	Total energy losses.....	(3,798,186)
27	Energy losses as percent of total on line -8.3170%	
28	<b>TOTAL</b>	42,672,404

**MONTHLY PEAKS AND OUTPUT**

Line No.	Month (a)	Kilowatts (b)	Monthly Peak			Monthly Output (kwh)
			Day of Week (c)	Day of Month (d)	Type of Reading (f)	
29	January .....	9,387	<b>MONDAY</b>	<b>21</b>	60 Min.	4,685,230
30	February .....	8,342	<b>TUESDAY</b>	<b>12</b>	60 Min.	4,062,532
31	March .....	7,676	<b>WEDNESDAY</b>	<b>6</b>	60 Min.	4,170,170
32	April .....	6,805	<b>TUESDAY</b>	<b>9</b>	60 Min.	3,589,061
33	May .....	7,248	<b>MONDAY</b>	<b>20</b>	60 Min.	3,656,977
34	June .....	9,726	<b>FRIDAY</b>	<b>28</b>	60 Min.	3,965,319
35	July .....	13,327	<b>TUESDAY</b>	<b>30</b>	60 Min.	5,622,525
36	August .....	12,239	<b>MONDAY</b>	<b>19</b>	60 Min.	5,000,390
37	September .....	9,362	<b>MONDAY</b>	<b>23</b>	60 Min.	3,842,798
38	October .....	8,516	<b>THURSDAY</b>	<b>3</b>	60 Min.	3,734,462
39	November .....	7,581	<b>WEDNESDAY</b>	<b>13</b>	60 Min.	4,015,457
40	December .....	8,802	<b>THURSDAY</b>	<b>19</b>	60 Min.	4,663,509
41	<b>TOTAL</b>					51,008,430

Annual Report Town of Georgetown Municipal Light Dept

Year Ending December 31, 2019

		Length Pole Miles			
		Wood Poles	Steel Towers	Total	
1	Miles -Beginning of Year.....	54.630		54.630	
2	Added During Year. ....	0.189		0.189	
3	Retired During Year .....	0.000		0.000	
4	Miles- End of Year... ..	54.819		54.819	
5	Distribution System Characteristics- A.C. or D.C. phase, cycles and operating voltages for Light and Power				
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
Electric Distribution Services, Meters and Line Transformers					
Line No.	item	Electric Services	Number of Watt-hour Meters	Line Transformers	
				Number	Total Capacity (kva)
16	Number at beginning of year.....	3,466	3,860	752	40,008
17	Additions during year:.....				
18	Purchased.....		65		
19	Installed.....	2		4	200
20	Associated with utility plant acquired.....				
21	Total additions.....	2	65	4	200
22	Reductions during year:.....				
23	Retirements.....			0	0
24	Associated with utility plant sold .....				
25	Total reductions... ..	0	0	0	0
26	Number at end of Year.....	3,468	3,925	756	40,208
27	In stock.....		124	64	4,802
28	Locked meters on customers' premises.....				
29	Inactive transformers on system.. ..				
30	In customers' use.....		3,794	690	35,406
31	In company's use.....		7	2	0
32	Number at End of Year.....		3925	756	40,208

## Annual Report of the Town of Georgetown Municipal Light Department

Year Ending December 31, 2019

**CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE -(Distrubution System)**

Report below the information called for concerning conduit, underground cable, and submarine cable at end of year

			Underground Cable		Submarine Cable			
Line No.	Designation of Underground Distribution System	Miles of Conduit Bank (ALL SIZES AND TYPES)	Miles*	Operating voltage	Feet*	Operating Voltage		
	(a)	(b)	(b)	(d)	(e)	(f)		
1	1/0 AL Primary Cable 1/0 AL Primary Cable		20.39	15 kv				
2								
3			0.50	4 kv				
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
	TOTALS		20.89					

\*Indicate number of conductor per cable



Annual Report of Town of Georgetown Municipal Light Dept.

Year Ended December 31, 2019

## STREET LAMPS CONNECTED TO SYSTEM

Line No.	City or Town  (a)	TYPE						
		Total  (b)	Metal Halide		LED Light Fixtures		High Press Sodium	
			Municipal  (c)	Other  (d)	Municipal  (e)	Other  (f)	Municipal  (g)	Other  (h)
1	24 Watt (3k)	879			879			
2	24 Watt (3k) Post	218			218			
3	31 Watt (4k)	43			43			
4	33 Watt (3k)	1			1			
5								
6								
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32								
33								
34								
35								
	TOTALS	1141	0		1141		0	

Annual Report of the Town of Georgetown Municipal Light Dept.

Year Ended December 31, 2019

**THIS RETURN IS SIGNED UNDER PENALTIES OF PERJURY**

DocuSigned by:

David Schofield

70B1A758AEEE41D...

David Schofield

Manager of Electric Light

DocuSigned by:

John Smolinsky

F8E638C76C214BB...

John Smolinsky

Light Board Member

DocuSigned by:

Nick Lawler

FF6F5BC810E1442...

Nicholas Lawler

Light Board Member

DocuSigned by:

Peter Dion

5487EFE1D6294F8...

Peter D. Dion

Light Board Member