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SOME PAGES REMOVED IF NOT APP	<u>PLICABLE</u>	<u>NONE</u>	
		_	

	Annual Report of the Town of Middleton Year E GENERAL INFORMATION	nded December 31, 2021 Page 3
1.	Name of town (or city) making this report.	Georgetown
2.	If the town (or city) has acquired a plant,	
	Kind of plant, whether gas or electric.	Electric
	Owner from whom purchased, if so acquired.	
	Date of votes to acquire a plant in accordance with the provisions of chapter 164 of the General La	aws:
	Record of votes: First vote Yes 132; No 7 Second vote: Yes 102; No 11	
	Date when town (or city) began to sell electricity,	December 5, 1912
3.	Name and address of manager of municipal lighting:	
	David Schofield, 5 Bartlett Drive, Georgetown, MA 01833	
4.	Name and address of mayor or selectmen	
	Gary Fowler, 419 North Street, Georgetown, MA 01833 Peter Kershaw, 4 Littles Hill Lane, Georgetown, MA 01833 Douglas W. Dawes, 4 Dodge Ave., Georgetown, MA 01833 Amy Smith, 1 Katie Lane, Georgetown, MA 01833 David Twiss, 19 Lake Shore Drive, Georgetown, MA 01833	
5.	Name and address of town (or city) treasurer:	
	Alexander Williams, 1 Library Street, Georgetown, MA 01833	
6.	Name and address of town (or city) clerk:	
	Kerri Ann McManus, 1 Library Street, Georgetown, MA 01833	
7.	Names and addresses of members of municipal light board:	
	Peter Dion, 94 Searle Street, Georgetown, MA 01833 John Smolinsky, 94 Searle Street, Georgetown, MA 01833 Nicholas Lawler, 94 Searle Street, Georgetown, MA 01833	
8.	Total valuation of estates in town (or city) according to last state valuation	\$1,345,112,280
9.	Tax rate for all purposes during the year:	\$15.92
10	Amount of manager's salary:	\$171,416
11	. Amount of manager's bond:	\$100,000
12	. Amount of salary paid to members of municipal light board (each)	None

Annual Report Town of Georgetown Municipal Light Department

	FURNISH SCHEDULE OF ESTIN AND ELECTRIC L	MATES REQUIRED BY GI IGHT PLANTS FOR THE			
	INCOME FROM PRIVATE CONSU	MERS:			
1	FROM SALES OF GAS				
2	FROM SALE OF ELECTRICITY	,			\$8,686,100.00
3	FROM RATE STABILIZATION FL	JND			
4				TOTAL	\$8,686,100.00
5	Expenses:				
6	For operation, maintenance and r	epairs			\$8,143,349.00
7	For interest on bonds, notes or sc	rip			
8	For depreciation fund (4% on \$15	,417,305 as per page 8B)		\$462,519.15
9	For sinking fund requirements				
10	For note payments				
11	For bond payments				
12	For loss in preceding year				
13				TOTAL	\$8,605,868.15
14					
15	Cost:				
16	Of gas to be used for municipal bu	iildings			
17	Of gas to be used for street lights.				
18	Of electricity to be used for munici	pal buildings			\$322,000.00
19	Of electricity to be used for street I	lights			\$14,000.00
20	Total of the above items to be inclu	uded in the tax levy			
21					
22	New construction to be included in				
23	Total amounts to be included in the	e tax levy			\$336,000.00
		CUSTO	MEDE		
<u> </u>	Norman of citizes of towns in which		-		
	Names of cities of towns in which				nich the plant supplies
	GAS, with the number of custom	ers' meters in each		ne numbe	er of customers' meters in
			each		
		Number of Customers'			Number of Customers'
	City or Town	Meters, December 31.	City or Town		Meters, December 31.
		None	Georgetown		3,478
			TOTAL		3,478

Annual Report To	wn of Georgetown Municipal Lig	ght Departmer	it	Year ended De	5 ecember 31, 2021
	APPROP	RIATIONS SIN	ICE BEGINNING OF YEA	R	
	(Include also all items charged TION OR PURCHASE OF PLA		vy, even where no approp	riation is made or requi	red.)
* At	meeting	19	, to be paid from {	\$	0.00
* At	meeting	19	, to be paid from {	\$	0.00
	Ū				
	ATED COST OF THE GAS OR				20,492.00
0	dings				472,615.00
				¢	493,107.00
				Φ	493,107.00
*Date of meeting	and whether regular or special	{ }	Here insert bonds, notes o	r tax levy	
		CHANGES IN	THE PROPERTY		
1 Describe briefly	all the important physical chang		-	period including addition	s alterations
	nts to the works or physical prop		forty during the last hour		
		N	one significant		
In electric prop	perty:				
In gas property		N	ot applicable		
in gue property	•				
1					
L					

•	v 1	ight Department	BOND	2			ended December 31, 202
		(Issued		or Electric Lighting)			
When Authorized*	Date of issue	Amount of	Period of	ę ę,		Interest	Amount Outstanding
		Original Issue	Amounts	When Payable	Rate	When Payable	,g
March 4, 1912 March 4, 1912 June 15, 1954 January 9, 1989 May 3, 2004	September 12, 1912 March 1, 2014 January 1, 1955 Auguist 15, 1989 February 28, 2005	\$16,000.00 \$40.00 \$2,000,000.00 \$1,200,000.00					
	Total	\$3,261,400.00	\$0.00				0
he bonds and note	es outstanding at the end *Date of meeting and wh		gree with the bala	ince sheet. When bo	ond and note	s are repaid, report the	first three columns only.

		Amount of	Period of Payr	R ELECTRIC LIGHTING) ments		iterest	Amount of Outsta	anding
hen Authorized	Date of Issue	Original Issue	Amounts	When Payable	Rate	When Payable	at End of Yea	
Į								
	TOTAL	\$0.00					\$0.00	
	IUIAL	φ υ.00					φ 0. 00	
conds and notes outsi	tanding at the end of the yea	ar should agree with the balance s	heet. When bonds and note	s are repaid, report the first the	ree columns o	nly.		

	al Report Town of Georgetown Municipal Light Departme		COST OF PLANT -	FIFCTRIC			ecember 31, 20
		IOTAL		ELECTRIC			
	 Report below the cost of utility plant in service according to prescribed accounts. Do not include as adjustments, corrections of additions and retirements for the current or the pre- 	(c) or (d) as approp 3. Credit adjustmer	items should be includ vriate. hts of plant accounts sh entheses to indicate the	nould	effect of such amounts 4. Reclassifications or accounts should be sh	transfers within uti	lity plant
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	1. INTANGIBLE PLANT						
2							
3 4							
5	2. PRODUCTION PLANT						
6	A. Steam Production						
	310 Land and Land Rights						
	311 Structures and Improvements 312 Boiler Plant Equipment						
	313 Engines and Engine Driven Generators						
	314 Turbogenerator Units						
	315 Accessory Electric Equipment 316 Miscellaneous Power Plant						
14	Equipment						
15	Total Steam Production Plant	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
16	B. Nuclear Production Plant						
	320 Land and Land Rights						
	322 Reactor Plant Equipment						
20	323 Turbogenerator Units						
	324 Accessory Electric Equipment 325 Miscellaneous Power Plant						
22	Equipment						
23	Total Nuclear Production Plant	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.

nual Report	Town of Georgetown Municipa					Year endec	December 31, 20
			TAL COST OF PLANT	- ELECTRIC (Contin	nued)		
ne Io.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
2 330 Land 3 331 Struct 4 332 Reser 5 333 Water Gene 6 334 Acces 7 335 Misce Equip	aulic Production Plant and Land Rights rures and Improvements voirs, Dams and Waterways wheels, Turbines and erators ssory Electric Equipment illaneous Power Plant oment s. Railroads and Bridges						
	draulic Production Plant	\$0	\$0	\$0	\$0	\$0	
_	Production Plant	ΨŬ	ΨŪ	φu	ψU	ψU	
	and Land Rights						
 13 342 Fuel H Acce 14 343 Prime 15 344 Genel 16 345 Acces 17 346 Misce Equip 	Hures and Inprovements Holders, Producers and ssories Movers rators ssory Electric Equipment illaneous Power Plant						
	ther Production Plant	\$0	\$0	\$0	\$0	\$0	
	oduction Plant nission Plant	\$0	\$0	\$0	\$0	\$0	
1 350 Land 12 351 Cleari 13 352 Struct 14 353 Statio 15 354 Towe 16 355 Poles 17 356 Overh 18 357 Under 19 358 Under	and Land Rights ing Land and Rights of Way tures and Improvements n Equipment rs and Fixtures and Fixtures nead Conductors and Devices rground Conduits rground Conductors and Devices s and Trails						
	nsmission Plant	\$0	\$0	\$0	\$0	\$0	

		TOTAL	COST OF PLANT -	ELECTRIC (Continue	ed)		
ne lo.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
3 4 5 6 7 8 9 10 11 12 13 14	360 Land and Land Rights 361 Structures and Improvements 362 Station Equipment 364 Poles, Towers and Fixtures 365 Overhead Conductors and Devices 366 Underground Conduits 367 Underground Conductors & Devices 368 Line Transformers 369 Services 370 Meters 371 Installation on Cust's Premises 372 Leased Prop. on Cust's Premises 373 Street Light and Signal Systems 375 LED Street Lighting	\$300,171 \$556,150 \$3,440,888 \$1,519,268 \$3,652,834 \$393,626 \$1,072,294 \$1,349,617 \$272,762 \$337,782 \$13,470 \$1,686 \$561,229 \$87	\$0 \$3,928 \$0 \$11,397 \$68,460 \$0 \$9,073 \$19,296 \$0 \$67,734 \$0 \$0 \$0 \$0 \$0 \$0 \$0		(\$1)		\$300,12 \$560,07 \$3,440,88 \$1,530,66 \$3,721,29 \$393,62 \$1,081,36 \$1,368,97 \$272,76 \$405,57 \$13,47 \$1,66 \$561,22 \$561,22
16	5 5	\$13,471,864	₄₀ \$179,888	\$0	(\$1)	\$0	\$13,651,75
19 20 21 22 23 24 25 26 27 28	 389 Land and Land rights 390 Structures and Improvements 391 Office Furniture and Equipment 392 Transportation Equipment 393 Stores Equipment 394 Tools, Shop and Garage Equipment 395 Laboratory Equipment 396 Power Operated Equipment 397 Communication Equipment 398 Miscellaneous Equipment 399 Other Tangible Property 	\$0 \$125,820 \$142,088 \$1,170,204 \$2,048 \$158,090 \$0 \$0 \$35,882 \$0 \$0 \$0 \$0 \$0 \$35,882 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$125,820 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$158,681 \$0 \$272,643 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$138,779	(\$1)		\$ \$284,5(\$142,08 \$1,304,06 \$2,04 \$158,08 \$ \$35,88 \$ \$35,88
29	Total General Plant	\$1,634,132	\$431,324	\$138,779	(\$1)	\$0	\$1,926,67
30 31	Total Electric Plant in Service	\$15,105,996	\$611,212	\$138,779 TOTAL COST OF P	(\$2) LANT	\$0	\$15,578,42
2 3 4					and Rights, and Rights of the depreciation is bas		\$300,1 \$15.278.2

(a) FILITY PLANT Plant -Electric Plant - Gas tility Plant P	Year (b) \$6,540,094 \$6,540,094 \$6,540,094 \$0 \$2,994,592 \$2,209,583 \$5,204,175 \$261,228 \$0 \$2,700	Year (c) \$6,563,175 \$6,563,175 \$6,563,175 \$2,380,600 \$3,368,675 \$2,380,660 \$5,749,335 \$261,839	or (Decrease) (d) \$23,08 \$ \$23,08 \$ \$23,08 \$ \$374,08 \$374,08 \$171,07 \$545,16
ND ACCOUNTS 9 Funds	\$6,540,094 \$6,540,094 \$6,540,094 \$0 \$2,994,592 \$2,209,583 \$5,204,175 \$261,228 \$0	\$6,563,175 \$6,563,175 \$6,563,175 \$0 \$3,368,675 \$2,380,660 \$5,749,335	\$23,08 \$ \$23,08 \$ \$374,08 \$171,07 \$545,16
Plant- Gas tility Plant D Funds p Funds piation Fund (P. 14) Special Funds unds T AND ACCRUED ASSETS (P. 14) I Deposits g Funds and Receivables	\$6,540,094 \$0 \$2,994,592 \$2,209,583 \$5,204,175 \$261,228 \$0	\$6,563,175 \$0 \$3,368,675 \$2,380,660 \$5,749,335	\$ \$23,08 \$374,08 \$171,07 \$545,16
Plant- Gas tility Plant D Funds p Funds piation Fund (P. 14) Special Funds unds T AND ACCRUED ASSETS (P. 14) I Deposits g Funds and Receivables	\$6,540,094 \$0 \$2,994,592 \$2,209,583 \$5,204,175 \$261,228 \$0	\$6,563,175 \$0 \$3,368,675 \$2,380,660 \$5,749,335	\$ \$23,08 \$374,08 \$171,07 \$545,16
ND ACCOUNTS g Funds	\$0 \$2,994,592 \$2,209,583 \$5,204,175 \$261,228 \$0	\$0 \$3,368,675 \$2,380,660 \$5,749,335	\$ \$374,08 \$171,07 \$545,16
ND ACCOUNTS g Funds Special Funds IT AND ACCRUED ASSETS (P. 14) I Deposits g Funds and Receivables	\$0 \$2,994,592 \$2,209,583 \$5,204,175 \$261,228 \$0	\$0 \$3,368,675 \$2,380,660 \$5,749,335	\$ \$374,08 \$171,07 \$545,16
g Funds ciation Fund (P. 14) Special Funds unds IT AND ACCRUED ASSETS (P. 14) I Deposits g Funds and Receivables	\$2,994,592 \$2,209,583 \$5,204,175 \$261,228 \$0	\$3,368,675 \$2,380,660 \$5,749,335	\$374,08 \$171,07 \$545,16
g Funds ciation Fund (P. 14) Special Funds unds IT AND ACCRUED ASSETS (P. 14) I Deposits g Funds and Receivables	\$2,994,592 \$2,209,583 \$5,204,175 \$261,228 \$0	\$3,368,675 \$2,380,660 \$5,749,335	\$374,08 \$171,07 \$545,16
g Funds ciation Fund (P. 14) Special Funds unds IT AND ACCRUED ASSETS (P. 14) I Deposits g Funds and Receivables	\$2,994,592 \$2,209,583 \$5,204,175 \$261,228 \$0	\$3,368,675 \$2,380,660 \$5,749,335	\$374,08 \$171,07 \$545,16
g Funds ciation Fund (P. 14) Special Funds unds IT AND ACCRUED ASSETS (P. 14) I Deposits g Funds and Receivables	\$2,994,592 \$2,209,583 \$5,204,175 \$261,228 \$0	\$3,368,675 \$2,380,660 \$5,749,335	\$374,08 \$171,07 \$545,16
g Funds ciation Fund (P. 14) Special Funds unds IT AND ACCRUED ASSETS (P. 14) I Deposits g Funds and Receivables	\$2,994,592 \$2,209,583 \$5,204,175 \$261,228 \$0	\$3,368,675 \$2,380,660 \$5,749,335	\$374,08 \$171,07 \$545,16
g Funds ciation Fund (P. 14) Special Funds unds IT AND ACCRUED ASSETS (P. 14) I Deposits g Funds and Receivables	\$2,994,592 \$2,209,583 \$5,204,175 \$261,228 \$0	\$3,368,675 \$2,380,660 \$5,749,335	\$374,08 \$171,07 \$545,16
iation Fund (P. 14) Special Funds unds IT AND ACCRUED ASSETS (P. 14) I Deposits Ig Funds and Receivables	\$2,994,592 \$2,209,583 \$5,204,175 \$261,228 \$0	\$3,368,675 \$2,380,660 \$5,749,335	\$374,08 \$171,07 \$545,16
Special Funds unds IT AND ACCRUED ASSETS (P. 14) I Deposits Ig Funds and Receivables	\$2,209,583 \$5,204,175 \$261,228 \$0	\$2,380,660 \$5,749,335	\$171,07 \$545,16
unds IT AND ACCRUED ASSETS (P. 14) I Deposits g Funds and Receivables	\$5,204,175 \$261,228 \$0	\$5,749,335	\$545,16
IT AND ACCRUED ASSETS (P. 14) I Deposits g Funds and Receivables	\$261,228 \$0		
(P. 14) I Deposits g Funds and Receivables	\$0	\$261,839	
I Deposits g Funds and Receivables	\$0	\$261,839	
g Funds and Receivables	+ -		\$61
and Receivables	\$2 700	\$0	9
		\$2,700	9
ier Accourits Receivable	\$0 ¢1 010 710	\$0 \$0C4 144	(\$149.55
Accounts Receivable	\$1,012,719 \$6,885	\$864,144 \$6,885	(\$148,57
ables from Municipality	\$0,885 \$0	\$0,885 \$0	9
als and Supplies (P. 14)	\$0 \$29,771	\$0 \$29,771	9
			4
rments			\$277,82
			φ <u></u> ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	÷ -	÷ -	\$129,86
	+ , -, -	+))	÷ -)
			S
Deferred Debits	\$0	\$0	g
	\$0	\$0	,
ssets and Other Debits	\$14,454,487	\$15,152,591	\$698,10
	Vments laneous Current Assets urrent and Accrued Assets FERRED DEBITS portized Debt Discount rdinary Property Debits Deferred Debits eferred Debits ssets and Other Debits	laneous Current Assets \$0 urrent and Accrued Assets \$2,710,218 FERRED DEBITS prized Debt Discount ordinary Property Debits \$0 Deferred Debits \$0 eferred Debits \$0	yments laneous Current Assets\$1,396,915 \$0\$1,674,742 \$0urrent and Accrued Assets FERRED DEBITS ortized Debt Discount rdinary Property Debits Deferred Debits for the sector of

8 Total Surplus	Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End Year (C)	Increase or (Decrease) (d)
3 SURPLUS 4 205 Sinking Fund Reserves	1	APPROPRIATIONS			
4 205 Sinking Fund Reserves			\$0	\$0	:
5 206 Loans Repayment					
6 207 Appropriations for Construction Repayment \$0 \$0 7 208 Unappropriated Earned Surplus (P. 12) \$9,618,356 \$10,082,291 \$46 8 Total Surplus					:
7 208 Unappropriated Earned Surplus (P. 12) \$9,618,356 \$10,082,291 \$46 8 Total Surplus					:
8 Total Surplus			+ -	+ -	÷ (== = =
9 LONG TERM DEBT 10 221 Bonds (P. 6)					\$463,9
10 221 Bonds (P. 6)			\$9,618,356	\$10,082,291	\$463,9
11 231 Notes Payable (P 7)	-				
12 Total Bonds and Notes					
13 CURRENT AND ACCRUED LIABILITIES 14 232 Accounts Payable			~ 0	~ 0	
14 232 Accounts Payable			\$U	۵ ۵	
15 234 Payables to Municipality	-		A555 0.40	* ****	* =• •
16 235 Customer Deposits					\$50,6
17 236 Taxes Accrued			+ -		A- A
18237 Interest Accrued					\$5,9
19242 Miscellaneous Current and Accrued Liabilities\$261,747\$253,649(\$20Total Current and Accrued Liabilities\$966,010\$1,014,583\$421DEFERRED CREDITS\$251 Unamortized Premium on Debt\$252 Customer Advance for Construction\$0\$023252 Customer Advance for Construction\$0\$0\$024253 Other Deferred Credits\$0\$0\$025Total Deferred Credits\$0\$0\$026RESERVES\$3,260\$3,260\$3,26026Reserves for Uncollectable Accounts\$3,260\$3,26026Injuries and Damages Reserve\$0\$026Solelaneous Operating Reserves\$0\$026Miscellaneous Operating Reserves\$0,111\$23,63227Total Reserves\$2,221,954\$2,407,55128CONTRIBUTIONS IN AID OF CONSTRUCTION\$1,648,166\$1,648,16634271 Contributions in Aid of Construction\$1,648,166\$1,648,166					
20Total Current and Accrued Liabilities\$966,010\$1,014,583\$421DEFERRED CREDITS22251 Unamortized Premium on Debt23252 Customer Advance for Construction252 Customer Advance for Construction20\$0\$024253 Other Deferred Credits\$0\$0\$0\$025Total Deferred Credits\$0\$0\$026RESERVES\$0\$0\$027260 Reserves for Uncollectable Accounts\$3,260\$3,26028261 Property Insurance Reserve\$0\$029262 Injuries and Damages Reserves\$0\$030263 Pensions and Benefits\$2,209,583\$2,380,65931265 Miscellaneous Operating Reserves\$9,111\$23,63232Total Reserves\$2,221,954\$2,407,55133CONTRIBUTIONS IN AID OF CONSTRUCTION\$1,648,166\$1,648,16634271 Contributions in Aid of Construction\$1,648,166\$1,648,166			+ -		(¢Q.)
21DEFERRED CREDITS22251 Unamortized Premium on Debt	-				(\$8,0 \$48,5
22 251 Unamortized Premium on Debt	-		\$900,010	\$1,014,505	φ 4 0,5
23 252 Customer Advance for Construction					
24253 Other Deferred Credits\$0\$025Total Deferred Credits\$0\$026RESERVES\$3,260\$3,26027260 Reserves for Uncollectable Accounts\$3,260\$3,26028261 Property Insurance Reserve\$0\$029262 Injuries and Damages Reserves\$0\$030263 Pensions and Benefits\$2,209,583\$2,380,65931265 Miscellaneous Operating Reserves\$9,111\$23,63232Total Reserves\$1,648,166\$1,648,16634271 Contributions in Aid of Construction\$1,648,166\$1,648,166					
25 Total Deferred Credits \$0 \$0 26 RESERVES \$3,260 \$3,260 27 260 Reserves for Uncollectable Accounts \$3,260 \$3,260 28 261 Property Insurance Reserve \$0 \$0 29 262 Injuries and Damages Reserves \$0 \$0 30 263 Pensions and Benefits \$2,209,583 \$2,380,659 \$117 31 265 Miscellaneous Operating Reserves \$9,111 \$23,632 \$11 32 Total Reserves \$2,221,954 \$2,407,551 \$18 33 CONTRIBUTIONS IN AlD OF CONSTRUCTION \$1,648,166 \$1,648,166 \$1,648,166	-		¢0	¢0	
26 RESERVES 27 260 Reserves for Uncollectable Accounts			÷ -		
27 260 Reserves for Uncollectable Accounts			φU	φU	
28 261 Property Insurance Reserve	-		¢0.000	¢0.000	
29 262 Injuries and Damages Reserves					
30 263 Pensions and Benefits \$2,209,583 \$2,380,659 \$17 31 265 Miscellaneous Operating Reserves \$9,111 \$23,632 \$1 32 Total Reserves \$2,21,954 \$2,407,551 \$18 33 CONTRIBUTIONS IN AID OF CONSTRUCTION \$1,648,166 \$1,648,166 \$1,648,166	-				
31 265 Miscellaneous Operating Reserves			+ ·	+ -	\$171,0
32 Total Reserves \$2,221,954 \$2,407,551 \$18 33 CONTRIBUTIONS IN AID OF CONSTRUCTION \$1,648,166 \$1,648,166 \$1,648,166 34 271 Contributions in Aid of Construction \$1,648,166 \$1,648,166 \$1,648,166					\$14,5
33 CONTRIBUTIONS IN AID OF CONSTRUCTION 34 271 Contributions in Aid of Construction \$1,648,166	-				\$185,5
34 271 Contributions in Aid of Construction \$1,648,166 \$1,648,166		CONTRIBUTIONS IN AID OF	Ţ_, ;,ŢŢ	<i> </i>	<i> </i>
	34		\$1 648 166	\$1 648 166	
35 I lotal Liabilities and Other Credits \$14.454.487 \$15.152.591 \$69	35	Total Liabilities and Other Credits	\$14,454,487	\$15,152,591	\$698,1
			<i>•••••••••••••••••••••••••••••••••••••</i>	<i> </i>	<i> </i>

	STATEMENT OF INCOME FOR T	HE YEAR	
Line No.	Account (a) OPERATING INCOME	Current Year	Increase or (Decrease) from Preceding Year
1 2	400 Operating Revenue (P. 37 and P. 43)	\$8,084,540	(\$145,213
3	Operating Expenses:	φ0,00 4, 3 40	(\$145,213
4	401 Operation Expense (P.42 and 47)	\$7,254,406	(\$42,14
	402 Maintenance Expense	\$482,837	\$33,83
	403 Depreciation Expense	\$592,230	\$9,44
7	407 Amortization of Property Losses	φ002,200	φ υ ,++ \$
8			Ψ
9	408 Taxes (P. 49)	\$0	\$
10	Total Operating Expenses	\$8,329,473	\$1,14
11		\$0,020,110	ψ.,
12	Operating Income	\$0	\$
12		φυ	φ
14	Total Operating Income	(\$244,933)	(\$146,35
		(\$244,933)	(\$140,55
15		\$105 100	* **
16	415 Income from Merchandising, Jobbing, and Contract Work (P. 51)	\$135,428	\$11,28
17	419 Interest Income	\$434,340	\$181,28
18	421 Miscellaneous Income(P. 21)	\$189,367	(\$33,82
19	Total Other Income	\$759,135	\$158,74
20	Total Income	\$514,202	\$12,38
21	MISCELLANEOUS INCOME DEDUCTIONS		
22	425 Miscellaneous Amortization	\$0	
23	426 Other Income Deductions	\$0	
24	Total Income Deductions	\$0	\$
25	Income before Interest Charges	\$514,202	\$12,38
26	INTEREST CHARGES		
27	427 Interest on Bonds and Notes	\$0	\$
28	428 Amortization of Debt Discount and Expense	\$0	\$
29	429 Amortization of Premium on Debt	\$0	\$
30	431 Other Interest Expense	(\$1,016)	(\$27
31	432 Interest Charged to Construction-Credit	\$0	\$
32	Total Interest Charges	(\$1,016)	(\$27
33	Net Income	\$513,186	\$12,11
	F		
	EARNED SURPLUS		
_ine		Debits	Credit
No.	(a)	(b)	((
34	Unappropriated Earned Surplus (at beginning of Period)		\$9,618,35
35			
36			
37	433 Balance transferred from Income		\$513,18
	434 Miscellaneous Credits to Surplus(P. 21)		<i>\\</i> 0.0,10
	435 Miscellaneous Debits to Surplus(P. 21)	\$49,251	
	436 Appropriations of Surplus (P.21)	÷,=01	
41	437 Surplus Applied to Depreciation.		
42	208 Unappropriated Earned Surplus (at end of period)	\$10,082,291	
43		Ψ10,00 <u></u> ,201	
44	TOTALS	\$10,131,542	\$10,131,54
-		····,···	÷ · · · · · · · · · · · · · · · · · · ·

Next Page is 14

۱nnu	al Report Town of Georgetown Municipal Light Department	Year end	Page 1 led December 31, 202
	CASH BALANCES AT END OF YE	AR (Account 131)	
.ine	Items		Amount
No.	(a)		(b)
1	Operation Fund		\$261,839
2	Interest Fund		\$0
3 4	Bond Fund Construction Fund		\$C \$C
4 5			φι
6			
7			
8			
9			
10			
11			
12		TOTAL	\$261,83
	MATERIALS AND SUPPLIES (Account 151-159, 163)		
	Summary per Balance Sheet		
		Amount End of Year	
ine	Account	Electric	Ga
lo.	(a)	(b)	(4
13	Fuel (Account 151) (See Schedule, Page 25)		
14	Fuel Stock Expenses (Account 152)		
	Residuals (Account 153)		
16	Plant Materials and Operating Supplies (Account 154)(151)	\$29,771	
	Merchandise (Account 155)		
	Other Materials and Supplies (Account 156)		
	Nuclear Fuel Assemblies and Components - In Reactor (Acct 157)		
	Nuclear Fuel Assemblies and Components - Stock Acct (Acct 158) Nuclear Byproduct Materials (Account 159)		
	Stores Expense (Account 163)		
23	Total per Balance Sheet	\$29,771	\$
20	Depreciation Fund Account (Account 126)	4 20,111	ų.
ine			Amour
No.	(a)		(1
24	DEBITS		
	Balance of Account at Beginning of Year		\$2,994,59
	Income During Year from Balance on Deposit(interest)		\$329,36
27	Amount Transferred from Income(depreciation)		\$592,22
28		TOTAL	\$3,916,19
29 30	CREDITS		
	Amount expended for Construction Purposes (Sec. 57C164 of G.L.)		\$547,51
32	Amounts Expended for Renewals		φ047,01
33	Adjustment		
34			
35			
36			
37			
38			
39	Balance on Hand at End of Year		\$3,368,67
40		TOTAL	\$3,916,19

Annua	al Report Town of Georgetown Municipal Light Departm	ent				Year ended	December 31, 202
		UTILII	TY PLANT ELECT	RIC			
	 Report below the items of utility plant in service according to prescribed accounts Do not include as adjustments, corrections of additions and retirements for the current or the pre- 	ceding year. Such iten (c). 3. Credit adjustments enclosed in parenthes	of plant accounts sh	ould be	effect of such amoun 4. Reclassifications o accounts should be s	r transfers within utilit	y plant
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1 2	1. INTANGIBLE PLANT						
8 9 10 11 12	 2. PRODUCTION PLANT A. Steam Production 310 Land and Land Rights 311 Structures and Improvements 312 Boiler Plant Equipment 313 Engines and Engine Driven Generators 314 Turbogenerator Units 315 Accessory Electric Equipment 316 Miscellaneous Power Plant Equipment 	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
15 16 17 18 19 20 21	Equipment Total Steam Production Plant B. Nuclear Production Plant 320 Land and Land Rights 321 Structures and Improvements 322 Reactor Plant Equipment 323 Turbogenerator Units 324 Accessory Electric Equipment 325 Miscellaneous Power Plant Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
23	Equipment Iotal Nuclear Production Plant	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

2 330 Lau 3 331 Str 4 332 Re 5 333 Wa Ge 334 Ac 7 335 Mis Eq 8 8 336 Ro 9 Tota 10 D. Otho 11 340 Lau 12 341 Str 13 342 Fu Ac 343 Pri 15 344 Ge 16 345 Ac 17 346 Mis Eq 18 19 Tota 20 3. TRA 21 350 Lau 22 351 Cle 23 352 Str 24 353 Stz		011211112	ANT - ELECTRIC (co	Sintinueu)					
I c. Hyd 2 330 Lau 3 331 Str 4 332 Re 5 333 Wa 6 334 Ac 7 335 Mis 6 334 Ac 7 335 Mis 8 336 Ro 9 Tota 10 D. Othe 11 340 Lau 12 341 Str 13 342 Fu Ac Ac 14 343 Pri 15 344 Ge 16 345 Ac 17 346 Mis Eq 13 14 343 Pri 15 344 Ge 16 345 Ac 17 346 Mis Eq 13 18 Tota 20 3. TRA 21 350 Lau 22 351 Cle 23 352 Str 24 353 Sta	Balance								
I c. Hyd 2 330 Lau 3 331 Str 4 332 Re 5 333 Wa 6 334 Ac 7 335 Mis 6 334 Ac 7 335 Mis 8 336 Ro 9 Tota 10 D. Othe 11 340 Lau 12 341 Str 13 342 Fu Ac Ac 14 343 Pri 15 344 Ge 16 345 Ac 17 346 Mis Eq 13 14 343 Pri 15 344 Ge 16 345 Ac 17 346 Mis Eq 13 18 Tota 20 3. TRA 21 350 Lau 22 351 Cle 23 352 Str 24 353 Sta		Beginning			Other	Adjustments	Balance		
I c. Hyd 2 330 Lai 3 331 Str 4 332 Re 5 333 Wa 6 334 Ac 7 335 Mis 6 342 Fu 10 D. Othe 11 340 Lai 12 341 Str 13 342 Fu Ac 344 Ge 16 345 Ac 17 346 Mis Eq 14 18 Tota 19 Tota 20 3. TRA 21 350 Lai 22 351 Cle 23 352 Str 24 353 Sta	Account	of Year	Additions	Depreciation	Credits	Transfers	End of Year		
2 330 Lau 3 331 Str 4 332 Re 5 333 Wa Ge 334 Ac 7 335 Mis Eq 8 8 336 Ro 9 Tota 10 D. Otho 11 340 Lau 12 341 Str 13 342 Fu Ac 343 Pri 15 344 Ge 16 345 Ac 17 346 Mis Eq 18 19 Tota 20 3. TRA 21 350 Lau 22 351 Cle 23 352 Str 24 353 Stz	(a)	(b)	(c)	(d)	(e)	(f)	(g)		
2 330 Lau 3 331 Str 4 332 Re 5 333 Wa 6 334 Ac 7 335 Mis 8 336 Ro 9 Tota 10 D. Otho 11 340 Lau 12 341 Str 13 342 Fu Ac 343 Pri 15 344 Ge 16 345 Ac 17 346 Mis Eq 18 19 Tota 20 3. TRA 21 350 Lau 22 351 Cle 23 352 Str 24 353 Sta	Hydraulic Production Plant		. ,	. ,	. ,	.,	(0)		
3 331 Str 4 332 Re 5 333 Wa 6 334 Ac 7 335 Mis 8 336 Ro 9 Tota 10 D. Othe 11 340 Laa 12 341 Str 13 342 Fu Ac Ac 14 343 Pri 15 344 Ge 16 345 Ac 17 346 Mis Eq 18 18 Tota 19 Tota 20 3. TRA 21 350 Laa 22 351 Cle 23 352 Str 24 353 Sta	Land and Land Rights								
5 333 Wa Ge 6 334 Ac 7 335 Mis Eq 8 336 Ro 9 Tota 10 D. Otho 11 340 Lat 12 341 Str 13 342 Fu Ac 343 Pri 15 344 Ge 16 345 Ac 17 346 Mis Eq 18 19 Tota 20 3. TRA 21 350 Lat 22 351 Cle 23 352 Str 24 353 Sta	Structures and Improvements								
Ge 6 334 Ac 7 335 Mis Eq 336 Ro 9 Tota 10 D. Otho 11 340 Lat 12 341 Str 13 342 Fu 14 343 Pri 15 344 Ge 16 345 Ac 17 346 Mis 18 Tota 19 Tota 20 3. TRA 21 350 Lat 22 351 Cle 23 352 Str 24 353 Sta	Reservoirs, Dams and Waterways								
6 334 Ac. 7 335 Mis. 7 335 Mis. 8 336 Ro. 9 Tota 10 D. Other 11 340 Lau 12 341 Str 13 342 Fu. Ac 343 Pri 15 344 Ge 16 345 Ac. 17 346 Mis. 18 Tota 19 Tota 20 3. TRA 21 350 Lau 22 351 Cle 23 352 Str 24 353 Sta	Water Wheels, Turbines and								
7 335 Mis 8 336 Ro 9 Tota 10 D. Othe 11 340 Lat 12 341 Str 13 342 Fu 14 343 Pri 15 344 Ge 16 345 Ac 17 346 Mis 18 Tota 20 3. TRA 21 350 Lat 22 351 Cle 23 352 Str 24 353 Sta	Generators								
Eq 8 336 Ro 9 Tota 10 D. Othe 11 340 Lat 12 341 Str 13 342 Fu 14 343 Pri 15 344 Ge 16 345 Ac 17 346 Mis 18 Tota 19 Tota 20 3. TRA 21 350 Lat 22 351 Cle 23 352 Str 24 353 Sta	Accessory Electric Equipment								
8 336 Ro 9 Tota 10 D. Othe 11 340 Lat 12 341 Str 13 342 Fu 14 343 Pri 15 344 Ge 16 345 Ac 17 346 Mis 18 Tota 19 Tota 20 3. TRA 21 350 Lat 22 351 Cle 23 352 Str 24 353 Sta	Miscellaneous Power Plant								
9 Tota 10 D. Othe 11 340 Lat 12 341 Stri 13 342 Fu 14 343 Pri 15 344 Ge 16 345 Ac 17 346 Mis 18 Tota 20 3. TRA 21 350 Lat 22 351 Cle 23 352 Str 24 353 Sta	Equipment								
10 D. Other 11 340 Lat 12 341 Str 13 342 Fu 14 343 Pri 15 344 Ge 16 345 Ac 17 346 Mis 18 Tota 19 Tota 20 3. TRA 21 350 Lat 22 351 Cle 23 352 Str 24 353 Sta	Roads, Railroads and Bridges								
11 340 Lat 12 341 Str 13 342 Fu 14 343 Pri 15 344 Ge 16 345 Ac 17 346 Mis 18 Tota 19 Tota 20 3. TRA 21 350 Lat 22 351 Cle 23 352 Str 24 353 Sta	otal Hydraulic Production Plant	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0		
12 341 Str 13 342 Fu 14 343 Pri 15 344 Ge 16 345 Ac 17 346 Mis 18 Tota 19 Tota 20 3. TRA 21 350 Lat 22 351 Cle 23 352 Str 24 353 Sta	Other Production Plant								
13 342 Fu 14 343 Pri 15 344 Ge 16 345 Ac 17 346 Mis 18 Tota 19 Tota 20 3. TRA 21 350 Lan 22 351 Cle 23 352 Str 24 353 Sta	Land and Land Rights								
Ac 14 343 Pri 15 344 Ge 16 345 Ac 17 346 Mis 17 346 Mis 19 Tota 20 3. TRA 21 350 La 22 351 Cle 23 352 Str 24 353 Sta	Structures and Improvements Fuel Holders, Producers and								
14 343 Pri 15 344 Ge 16 345 Ac 17 346 Mis 18 Tota 19 Tota 20 3. TRA 21 350 Lan 22 351 Cle 23 352 Str 24 353 Sta	Accessories								
15 344 Ge 16 345 Ac 17 346 Mis 18 Tota 19 Tota 20 3. TRA 21 350 Lat 22 351 Cle 23 352 Str 24 353 Sta	Prime Movers								
16 345 Ac 17 346 Mis 18 Tota 19 Tota 20 3. TRA 21 350 Lan 22 351 Cle 23 352 Str 24 353 Sta	Generators								
 17 346 Mis Eq 18 Tota 19 Tota 20 3. TRA 21 350 Lat 22 351 Cle 23 352 Str 24 353 Sta 	Accessory Electric Equipment								
Eq 18 Tota 19 Tota 20 3. TRA 21 350 La 22 351 Cle 23 352 Str 24 353 Sta	Miscellaneous Power Plant								
19 Tota 20 3. TRA 21 350 Lat 22 351 Cle 23 352 Str 24 353 Sta	Equipment								
 20 3. TRA 21 350 Lat 22 351 Cle 23 352 Str 24 353 Sta 	otal Other Production Plant	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0		
 21 350 Lat 22 351 Cle 23 352 Str 24 353 Sta 	otal Production Plant	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0		
22 351 Cle 23 352 Str 24 353 Sta	RANSMISSION PLANT								
23 352 Str 24 353 Sta	Land and Land Rights								
23 352 Str 24 353 Sta	Clearing Land and Rights of Way								
	Structures and Improvements								
25 354 To	Station Equipment								
	Towers and Fixures								
	Poles and Fixtures								
	Overhead Conductors and Device								
	Underground Conduits								
	Underground Conductors and								
	Devices Roads and Trails								
30 359 Ro 31 Total T									

Annual Report Town of Georgetown Municipal Light Department

Page 17 Year ended December 31, 2021

			LANT - ELECTRIC (c	ontinued)			
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights	\$300,171	\$0	\$0			\$300,171
3	361 Structures and Improvements	\$271,021	\$3,928	\$20,286			\$254,663
4	362 Station Equipment	\$1,440,973	\$0	\$125,507			\$1,315,466
5	364 Poles and Fixtures	\$696,708	\$11,397	\$55,415		(\$1)	\$652,689
6	365 Overhead Conductors and Devices	\$1,494,796	\$68,460	\$133,238			\$1,430,018
7	366 Underground Conduits	\$255,535	\$0	\$14,358			\$241,177
8	367 Underground Conductors and Devices	\$471,071	\$9,073	\$39,112			\$441,032
9	368 Line Transformers	\$431,892	\$19,296	\$49,227		(\$1)	\$401,960
10	369 Services	\$17,738	\$0	\$9,949			\$7,789
11	370 Meters	\$254,000	\$67,734	\$12,321			\$309,413
12	371 Installation on Cust's Premises	\$2,234	\$0	\$491			\$1,743
13	372 Leased Prop. on Cust's Premises	\$722	\$0	\$61			\$661
14	373 Street Light and Signal Systems	\$223,529	\$0	\$20,471			\$203,058
15	375 LED Street Lighting	\$87	\$0	\$0			\$87
16	Total Distribution Plant	\$5,860,477	\$179,888	\$480,436	\$0	(\$2)	\$5,559,927
17	5. GENERAL PLANT						
18	389 Land and Land Rights	\$0	\$0	\$0			\$0
19	390 Structures and Improvements	\$88,766	\$158,681	\$4,589			\$242,858
20	391 Office Furniture and Equipment	\$44,625	\$0	\$7,429			\$37,196
21	392 Transportation Equipment	\$493,005	\$272,643	\$93,992	\$4,100		\$675,756
22	393 Stores Equipment	\$1,344	\$0	\$75			\$1,269
23	394 Tools, Shop and Garage Equipment	\$51,877	\$0	\$5,708			\$46,169
24	395 Laboratory Equipment	\$0	\$0				\$0
25	396 Power Operated Equipment	\$0	\$0				\$0
26	397 Communication Equipment	\$0	\$0				\$0
27	398 Miscellaneous Equipment	\$0	\$0				\$0
28	399 Other Tangible Property	\$0	\$0				\$0
29	Total General Plant	\$679,617	\$431,324	\$111,793	\$4,100	\$0	\$1,003,248
30	Total Electric Plant in Service	\$6,540,094	\$611,212	\$592,229	\$4,100	(\$2)	\$6,563,175
31	104 Utility Plant leased to Others	\$0					
32	105 Property Held for Future Use	\$0					
33	107 Construction Work in Progress	\$0					
	108 Accumulated Depreciation	\$0					
34	Total Utility Electric Plant	\$6,540,094	\$611,212	\$592,229	\$4,100	(\$2)	\$6,563,175

	al Report Town of Georgetown Municipal	Light Dopartmont			•	December 31, 20
	РЯ	ODUCTION FUEL AND OI (Except I	L STOCKS (Include Nuclear Materials)	ed in Account 151)		
		 Report below the inf Show quantities in to Each kind of coal or Show gas and electric 	ons of 2,000 lbs., gal oil should be shown	., or Mcf., whichever separately.		cable.
		Total		Kinds of F	uel and Oil	
ine Io.	ltem (a)	Cost (b)	Quantity (c)	Cost (d)	Quantity (e)	Cost (f)
2	On Hand Beginning of year Received During Year					
5 6 7	TOTAL Used During Year (Note A)	0.00				
8 9 10 11 12	Sold or Transferred TOTAL DISPOSED OF	0.00				
13	BALANCE END OF YEAR	0.00				
				Kinds of Fuel an	d Oil Continued	
ine Io.	ltem (g)		Quantity (h)	Cost (I)	Quantity (j)	Cost (k)
15 16	On Hand Beginning of year Received During Year TOTAL Used During Year (Note A)					
23 24 25 26	Sold or Transferred TOTAL DISPOSED OF BALANCE END OF YEAR					

Note A - Indicate specific purpose for which used, e.g., Boiler Oil, Make Oil, Generator Fuel, etc.

	MISCELLANEOUS NON-OPERATING INCOME (Account 421)	
ine		Amount
No.	(a)	(b)
1 2	Other Income - Rec Other Income - Transmission	\$157,961 \$31,405
3	Other Income - Wind	\$1 \$1
4 5		
6	TOTAL	\$189,367
	OTHER INCOME DEDUCTIONS (Account 426)	
ine No.	ltem (a)	Amoun (b
7	(a)	(5
8 9		
10		
11 12		
13		
14	TOTAL	\$C
	MISCELLANEOUS CREDITS TO SURPLUS (Account 434)	A
ine No.	ltem (a)	Amour (b
15		
16 17		
18		
19 20		
21		
ניני		
22 23	TOTAL	\$0
22 23	TOTAL MISCELLANEOUS DEBITS TO SURPLUS (Account 435)	\$0
23 ine	MISCELLANEOUS DEBITS TO SURPLUS (Account 435)	
23 ine No.	MISCELLANEOUS DEBITS TO SURPLUS (Account 435)	Amoun
23 ine No. 24 25	MISCELLANEOUS DEBITS TO SURPLUS (Account 435) Item	Amoun (b
23 ine No. 24 25 26	MISCELLANEOUS DEBITS TO SURPLUS (Account 435) Item (a)	Amoun (b
23 ine No. 24 25 26 27 28	MISCELLANEOUS DEBITS TO SURPLUS (Account 435) Item (a)	Amoun (b
23 ine No. 24 25 26 27 28 29	MISCELLANEOUS DEBITS TO SURPLUS (Account 435) Item (a)	Amoun (b
23 ine No. 24 25 26 27 28	MISCELLANEOUS DEBITS TO SURPLUS (Account 435) Item (a)	Amoun (b
23 ine No. 24 25 26 27 28 29 30	MISCELLANEOUS DEBITS TO SURPLUS (Account 435) Item (a)	Amoun (b \$49,251
23 ine No. 24 25 26 27 28 29 30 31	MISCELLANEOUS DEBITS TO SURPLUS (Account 435) Item (a) Payment to Town of Georgetown	\$0 Amoun (b \$49,251 \$49,251
23 ine No. 24 25 26 27 28 29 30 31 32 ine	MISCELLANEOUS DEBITS TO SURPLUS (Account 435) Item (a) Payment to Town of Georgetown TOTAL APPROPRIATIONS OF SURPLUS (Account 436) Item	Amoun (b \$49,251 \$49,251 \$49,251
23 ine No. 24 25 26 27 28 29 30 31 32 ine No.	MISCELLANEOUS DEBITS TO SURPLUS (Account 435) Item (a) Payment to Town of Georgetown TOTAL APPROPRIATIONS OF SURPLUS (Account 436)	Amoun (b \$49,251 \$49,251
23 ine 24 25 26 27 28 29 30 31 32 ine No. 33 34	MISCELLANEOUS DEBITS TO SURPLUS (Account 435) Item (a) Payment to Town of Georgetown TOTAL APPROPRIATIONS OF SURPLUS (Account 436) Item	Amour (b \$49,251 \$49,251 \$49,251
23 ine No. 24 25 26 27 28 29 31 32 31 32 33 34 33 33 33 33 33	MISCELLANEOUS DEBITS TO SURPLUS (Account 435) Item (a) Payment to Town of Georgetown TOTAL APPROPRIATIONS OF SURPLUS (Account 436) Item	Amour (b \$49,251 \$49,251 \$49,251
23 ine No. 24 25 26 27 28 29 31 32 33 34 33 33 33 33 33 33 33 33 33 33 33	MISCELLANEOUS DEBITS TO SURPLUS (Account 435) Item (a) Payment to Town of Georgetown TOTAL APPROPRIATIONS OF SURPLUS (Account 436) Item	Amoun (b \$49,251 \$49,251 \$49,251
23 ine No. 24 25 26 27 28 29 31 32 ine. 334 35 334 35 337 38	MISCELLANEOUS DEBITS TO SURPLUS (Account 435) Item (a) Payment to Town of Georgetown TOTAL APPROPRIATIONS OF SURPLUS (Account 436) Item	Amoun (b \$49,251 \$49,251 Amoun
23 ine No. 24 25 26 27 28 29 30 31 32 ine	MISCELLANEOUS DEBITS TO SURPLUS (Account 435) Item (a) Payment to Town of Georgetown TOTAL APPROPRIATIONS OF SURPLUS (Account 436) Item	Amoun (b \$49,251 \$49,251 Amoun

Annu	ial Re	eport Town of Georgetown Municipal L MUNICI	ight Department PAL REVENUES (Acco	ounts 482,444)	Year ended I	Page 22 December 31, 2021
			ler the Provision of Ch		of 1927)	
Line No. 1		Gas Schedule (a)		Cubic Feet (b)	Revenue Received (c)	Average Revenue per M.C.F [\$0.0000] (d)
2 3	482		TOTALS			
4			TUTALS			Average Revenue
Line No.		Electric Schedu (a)	le	K.W.H. (b)	Revenue Received (c)	per K.W.H. [cents - \$0.0000] (d)
5 6 7	444	Municipal: (Other Than Street Lighting))	3,025,774	\$472,614	0.1562
8			TOTALS	3,025,774	\$472,614	0.1562
9 10 11	444	Street Lighting		120,693	\$20,492	0.1698
12			TOTALS	120,693	\$20,492	0.1698
13 14						
15			TOTALS	3,146,467	\$493,106	0.1567
		PURCHASED POWER (Acc	count 555)			
		Names of Utilities				Cost pe K.W.H
Line No.		from which Electric Energy is Purchased (a)	Where and at What Voltage Received (b)	K.W.H. (c)	Amount (d)	cents [0.0000
16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38			TOTALS	0	0	#DIV/0
აშ		SALES FOR RESALE (Account		U	0	#UIV/U
		Names of Utilities	Where and at What			Revenues
		to which Electric Energy is Sold	Voltage Received	K.W.H.	Amount	per K.W.H [cents
Line No.		energy is sold (a)	(b)	к.w.п. (с)	Allount (c)	
39 40 41			TOTALS	0	\$0	0.000

Page 37 Year ended December 31, 2021 Annual Report Town of Georgetown Municipal Light Department **ELECTRIC OPERATING REVENUES (Account 400)** 1. Report below the amount of Operating Revenue for added for billing purposes, one customer shall be counted 4. Unmetered sales should be included below. The the year for each prescribed account and the amount of for each group of meters so added. The average number details of such sales should be given in a footnote. increase or decrease over the preceding year. of customers means the average of the 12 figures at the 5. Classification of Commercial and Industrial Sales, 2. If increases and decreases are not derived from close of each month. If the customer count in the resi-Account 442, according to small (or Commercial) and previously reported figures explain any inconsistencies. Large (or Industrial) may be according to the basis of dential service classification includes customers counted classification regularly used by the respondent if such 3. Number of customers should be reported on the more than once because of special services, such as water basis of number of meters, plus number of flat rate heating, etc., indicate in a footnote the number of such basis of classification is not greater than 1000 Kw of accounts, except that where separate meter readings are duplicate customers included in the classification. demand. See Account 442 of the Uniform System of Accounts. Explain basis of classification. Average Number of **Operating Revenues** Kilowatt-hours Sold Customers per Month Increase or Increase or Increase or

			increase or		increase or		increase or
		Amount for	(Decrease) from	Amount for	(Decrease) from	Number for	(Decrease) from
Line	Account	Year	Preceding Year	Year	Preceding Year	Year	Preceding Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	SALES OF ELECTRICITY						
2	440 Residential Sales	\$5,401,070	(\$126,196)	31,155,743	(298,912)	3,069	3
3	442 Commercial and Industrial Sales:						
4	Small (or Commercial) see instr. 5	\$743,103	\$30,197	3,543,612	190,602	334	(3)
5	Large (or Industrial) see instr. 5	\$1,762,929	(\$64,707)	11,420,530	(88,030)	37	3
6	444 Municipal Sales (P.22)	\$493,106	\$28,488	3,146,467	330,667	35	1
7	445 Other Sales to Public Authorities	\$0	\$0				
8	446 Sales to Railroads and Railways	\$0	\$0				
9	449 Miscellaneous Electric Sales PAL	\$16,455	(\$170)	92,880	(2,040)	35	(1)
10	449 Miscellaneous Electric Sales Discounts	(\$336,223)	(\$16,925)				
11	Total Sales to Ultimate Consumers	\$8,080,440	(\$149,313)	49,359,232	132,287	3,510	3
12	447 Sales for Resale	\$0	\$0		0		
13	Total Sales of Electricity*	\$8,080,440	(\$149,313)	49,359,232	132,287	3,510	3
14	OTHER OPERATING REVENUES						
15	450 Forfeited Discounts	\$0	\$0				
16	451 Miscellaneous Service Revenues	\$0	\$0				
17	453 Sales of Water and Water Power	\$0	\$0				
18	454 Rent from Electric Property	\$0	\$0				
19	455 Interdepartmental Rents	\$0	\$0				
20	456 Other Electric Revenues	\$4,100	\$4,100				
21							
22							
23	Miscellaneous Adjustments to Sales						
24							
25	Total Other Operating Revenues	\$4,100	\$4,100				
26	Total Electric Operating Revenues.	\$8,084,540	(\$145,213)				

							Page 38
Annu	al Report Tov	wn of Georgetown Municipal Light [SALES OF ELECT				ended Decembe	er 31, 2021
F	Report by acco	ount number the K.W.H. sold, the ar				der each	
		or contract. Municipal sales and unl					
					Average		
					Revenue	Number of C	ustomers
					per K.W.H.	(per Bills R	
					(cents)	(1997)	
Lin	Account	Schedule	К.W.H.	Revenue	*(0.0000)	July 31	Dec 31
No	No.	(a)	(b)	(c)	(d)	(e)	(f)
1	440	Residential	31,155,743	\$5,401,070	0.1734	3,069	3,073
2	442	Small General Service	3,543,612	\$743,103	0.2097	331	338
3	442.1	Large General Service	11,420,530	\$1,762,929	0.1544	42	32
4	444	Municipal	3,025,774	\$472,614	0.1562	35	35
5	444.1	St. Lights Municipal	120,693	\$20,492	0.1698	1	1
6	445	Private Area Lights	92,880	\$16,455	0.1772	35	35
7	449	Discounts Taken	,	(\$336,223)			
8				(+,)			
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		S TO UTIMATE CONSUMERS	40.050.000	#0.000.440	0.1007	0.540	0 54 4
## (Page 37 Line	; i i)	49,359,232	\$8,080,440	0.1637	3,513	3,514

nnu	al Report Town of Georgetown Municipal Light Department	Year end	Page led December 31, 20
mu	ELECTRIC OPERATION AND MAINTER		ieu December 31, 20
	1. Enter in the space provided the operation and maintenance ex		
	2. If the increases and decreases are not divided from previously		n footnote
		reported lightes explain	Increase or
			(Decrease) from
ine	Account	Amount for Year	• •
	Account		Preceding Year
۱o.	(a)	(b)	(c)
1	POWER PRODUCTION EXPENSE		
2	STEAM POWER GENERATION		
3	Operation:		
	500 Operation supervision and engineering	\$0	
5	501 Fuel	\$0	
6	502 Steam expense	\$0	
	503 Steam from other sources	\$0	
8	504 Steam transferred Cr	\$0	
9	505 Electric expenses	\$0	
	506 Miscellaneous steam power expenses	\$0	
1	507 Rents	\$0	
2	Total Operation	\$0	
3	Maintenance:	÷ •	
	510 Maintenance supervision and engineering	\$0	
	511 Maintenance of structures	\$0 \$0	
	512 Maintenance of boiler plant	\$0 \$0	
	512 Maintenance of electric plant	\$0 \$0	
7	513 Maintenance of miscellaneous steam plant	\$0 \$0	
9	Total Maintenance	\$0 \$0	
20	Total power production expenses steam power	\$0	
21	NUCLEAR POWER GENERATION		
22	Operation:		
	517 Operation supervision and engineering	\$0	
24	518 Fuel	\$0	
25	519 Coolants and water	\$0	
26	520 Steam expense	\$0	
27	521 Steam from other sources	\$0	
28	522 Steam transferred Cr	\$0	
	523 Electric expenses	\$0	
	524 Miscellaneous nuclear power expenses	\$0	
	525 Rents	\$0	
32	Total Operation	\$0	
33	Maintenance:		
	528 Maintenance supervision and engineering	\$0	
	529 Maintenance of structures	\$0 \$0	
		\$0 \$0	
	530 Maintenance of reactor plant equipment	-	
	531 Maintenance of electric plant	\$0 \$0	
	532 Maintenance of miscellaneous nuclear plant	\$0	
39	Total Maintenance	\$0	
0	Total power production expenses nuclear power	\$0	
1	HYDRAULIC POWER GENERATION		
2	Operation:		
3	535 Operation supervision and engineering	\$0	
	536 Water for power	\$0	
	537 Hydraulic expenses	\$0	
	538 Electric expenses	\$0	
	539 Miscellaneous hydraulic power generation expenses	\$0	
	540 Rents	\$0 \$0	
19	Total Operation	\$0	
,	(continued on page 40)	ΨU	

Annu	al Report Town of Georgetown Municipal Light Depart	nent Year end	Page 40 ded December 31, 2021
	ELECTRIC OPERATION AND MAINTENAM	ICE EXPENSES - CON	TINUED
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
	HYDRAULIC POWER GENERATION - CONTINUED		
2	Maintenance:		
	541 Maintenance Supervision and Engineering	\$0	\$0
4	542 Maintenance of Structures	\$0	\$0
5	543 Maintenance of Reservoirs, Dams and Waterway	\$0	\$0
6	544 Maintenance of Electric Plant	\$0	\$0
7	545 Maintenance of Miscellaneous Hydraulic Plant	\$0	\$0
8	Total Maintenance	\$0 80	\$0
9	Total Power Production Expenses - Hydraulic	\$0	\$0
10			
11	Operation:	\$ 2	^
12	546 Operation Supervision and Engineering	\$0 \$0	\$0
	547 Fuel	\$0 \$0	\$0
	548 Operation Expenses	\$0 \$0	\$0
	549 Miscellaneous Other Power Generation Expense	\$0 \$0	\$0
16 17	550 Rents	\$0 \$0	\$0 \$0
17	Total Operation Maintenance:	Ф О	Φ 0
-		# 0	¢ο
	551 Maintenance Supervision and Engineering	\$0 \$0	\$0
20	552 Maintenance of Structure	\$0 \$0	\$0 \$0
21 22	553 Maintenance of Generating and Electric Plant 554 Maintenance of Miscellaneous Other Power Gen	\$0 \$0	\$0 \$0
22	Total Maintenance	\$0 \$0	\$0 \$0
23 24	Total Power Production Expenses - Other Pow	\$0 \$0	\$0 \$0
24 25	OTHER POWER SUPPLY EXPENSES	φU	ψŪ
	555 Purchased Power	¢0 500 751	010 010 ⁰
20 27		\$2,592,751	\$318,018
28	556 System Control and Load Dispatching 557 Other Expenses	\$0 \$103,422	\$0 \$15,769
29	Total Other Power Supply Expenses	\$2,696,173	\$333,787
30	Total Power Production Expenses	φ2,000,170 \$0	\$0
31	TRANSMISSION EXPENSES	ΨŬ	ψU
32	Operation:		
	560 Operation Supervision and Engineering	\$0	\$0
34	561 Load Dispatching	\$0 \$0	\$0 \$0
35	562 Station Expenses	\$0 \$0	\$0 \$0
36	563 Overhead Line Expenses	\$0 \$0	\$0 \$0
37	564 Underground Line Expenses	\$0 \$0	\$0 \$0
38	565 Transmission of Electricity by Others	\$2,949,456	(\$44,275)
39	566 Miscellaneous Transmission Expenses	φ <u>2</u> ,040,400 \$0	(_++,273) \$0
40	567 Rents	\$0	\$0 \$0
41	Total Operation	\$2,949,45 6	(\$44,275)
42	Maintenance:	. ,,	(, , , , , , , , , , , , , , , , , , ,
	568 Maintenance Supervision and Engineering	\$0	\$0
44	569 Maintenance of Structures	\$0	\$0 \$0
45	570 Maintenance of Station Equipment	\$0	\$0 \$0
46	571 Maintenance of Overhead Lines	\$0 \$0	\$0 \$0
47	572 Maintenance of Underground Lines	\$0	\$0 \$0
48	573 Maintenance of Miscellaneous Transmission Pla	\$0 \$0	\$0 \$0
49	Total Maintenance	\$0	\$0 \$0
	Total Transmission Expenses	\$2,949,456	(\$44,275)
50			

			Page 41
Annu	al Report Town of Georgetown Municipal Light Depar	tment Year end	led December 31, 2021
/	ELECTRIC OPERATION AND MAINTENAL	NCE EXPENSES - CON	TINUED
			Increase or
		Amount for Year	(Decrease) from
Line	Account		Preceding Year
No.	(a)	(b)	(C)
1		()	(-)
2	Operation:		
	580 Operation Supervision and Engineering	\$550,770	(\$31,059)
	581 Load Dispatching	¢000,770 \$0	(¢01,000) \$0
5	582 Station Expenses	\$0 \$0	\$0 \$0
6	583 Overhead Line Expenses	\$0 \$0	\$0 \$0
	584 Underground Line Expenses	\$0 \$0	\$0 \$0
	585 Street Lighting and Signal System Expenses	\$0 \$0	\$0 \$0
		\$0 \$8,384	\$0 \$2,296
	586 Meter Expenses		
	587 Customer Installations Expenses	\$0 \$07.050	\$0 ¢1 r r o r
	588 Miscellaneous Distribution Expenses	\$87,952	\$15,535
12 13	589 Rents	\$0 5647 106	\$0 (#12 008)
	Total Operation	\$647,106	(\$13,228)
14	Maintenance:		
	590 Maintenance supervision and engineering	\$0	\$0
	591 Maintenance of Structures	\$60,783	\$631
	592 Maintenance of Station Equipment	\$22,470	\$22,470
	593 Maintenance of Overhead Lines	\$302,912	(\$15,005)
	594 Maintenance of Underground Lines	\$5,008	\$3,771
	595 Maintenance of Line Transformers	\$0	\$0
21	596 Maintenance of Street Lighting and Signal Syste	\$813	\$813
	597 Maintenance of Meters	\$0	\$0
	598 Maintenance of Miscellaneous Distribution Plant	\$0	\$0
24	Total Maintenance	\$391,986	\$12,680
25	Total Distribution Expenses	\$1,039,092	(\$548)
26	CUSTOMER ACCOUNTS EXPENSES		
27	Operation:		
28	901 Supervision	\$0	\$0
	902 Meter Reading Expenses	\$5,983	(\$7,903)
30	903 Customer Records and Collection Expenses	\$164,904	(\$9,446)
	904 Uncollectable Accounts	\$0	\$0
	905 Miscellaneous Customer Accounts Expenses	\$0	\$0
33	Total Customer Accounts Expenses	\$170,887	(\$17,349)
34	SALES EXPENSES		(, , ,
35	Operation:		
	911 Supervision	\$0	\$0
	912 Demonstrating and Selling Expenses	\$0	\$0
	913 Advertising Expenses	\$0 \$0	\$0 \$0
	916 Miscellaneous Sales Expense	\$266	\$16
40	Total Sales Expenses	\$266	\$10 \$16
41	ADMINISTRATIVE AND GENERAL EXPENSI		ψισ
41	Operation:	23	
		¢170 540	#0.014
	920 Administrative and General Salaries	\$179,543	\$9,814
	921 Office Supplies and Expenses	\$97,374	\$15,620
	922 Administrative Expenses Transferred - Cr	\$0	\$0
	923 Outside Services Employed	\$78,228	(\$63,686)
	924 Property Insurance	\$28,845	\$1,928
	925 Injuries and Damages	\$0	\$0
	926 Employees Pensions and Benefits	\$390,314	(\$268,593)
50	928 Regulatory Commission Expenses	\$0	\$0
	929 Store Expense	\$0	\$0
52	930 Miscellaneous General Expenses	\$16,214	\$3,825
50	931 Rents	\$0	\$0
55			
53 54	Total Operation	\$790,518	(\$301,092)

				Page 4
Innua	al Report Town of Georgetown Municipal Light Department		Year ended	December 31, 202
	ELECTRIC OPERATION AND MAINTE	NANCE EXPENSES	Continued	
				Increase or
				(Decrease) from
ine	Account		Amount for Year	Preceding Yea
No.	(a)		(b)	(c)
1	ADMINISTRATIVE EXPENSES			
2	Maintenance:			
3	932 Maintenance of General Plant		\$42,115	\$16,13
4	933 Transportation expense		\$48,736	\$5,02
5	Total Maintenance		\$90,851	\$21,15
6	Total Administrative and General Expenses		\$881,369	(\$279,93
7	Total Electric Operation and Maintenance Expenses		\$7,737,243	(\$8,30
	SUMMARY OF ELECTRIC OPERATION	I AND MAINTENANC	E EXPENSES	
ne	Functional Classification	OPERATION	MAINTENANCE	TOTAL
).	(a)	(b)	(c)	(d)
8	Power Production Expenses			
9	Electric Generation			
10	Steam Power			
11	Nuclear Power			
12	Hydraulic Power			
13	Other Power			
14	Other Power Supply Expenses	\$2,696,173	\$0	\$2,696,17
15	Total Power Production Expenses	\$2,696,173	\$0	\$2,696,17
16	Transmission Expenses	\$2,949,456	\$0	\$2,949,4
17	Distribution Expenses	\$647,106	\$391,986	\$1,039,09
18	Customer Accounts Expenses	\$170,887	\$0	\$170,88
19	Sales Expenses	\$266	\$0	\$20
20	Administrative and General Expenses	\$790,518	\$90,851	\$881,30
21	Power Production Expenses	\$0	\$0	
22	Total Electric Operation and Maintenance Expenses	\$7,254,406	\$482,837	\$7,737,24
17 18 19 20 21 22	Distribution Expenses Customer Accounts Expenses Sales Expenses Administrative and General Expenses Power Production Expenses Total Electric Operation and Maintenance Expenses Ratio of Operating Expenses to Operating Revenues (carry out Compute by dividing Revenues (acct 400) into the sum of Ope	\$647,106 \$170,887 \$266 \$790,518 \$0 \$7,254,406 t decimal two places, ration and Maintenan	\$4 (e.g. 0.00%)	91,986 \$0 \$0 90,851 \$0 82,837
L	ine 20 (d), Depreciation (Acct 403) and Amortization (Acct 40	7)		103.0
:4	Total salaries and wages of electric department for year, includ	ling amounts charged	to oper-	
	ating expenses, construction and other accounts			\$974,268.
	Total number of employees of electric department at end of year	ar including administr	ative,	
25				
25	operating, maintenance and other employees (including part tir	me employees)		

Next Page is 51

Annu	al Report Town of Georgetown Municipal Light D	epartment		Year ended	Page 5 December 31, 202
	INCOME FROM MERCI	HANDISE, JOBBING AI	ND CONTRACT WORK	(Account 415)	
Repor	t by utility departments the revenues, costs, expenses, and n	et income from merchandisin	g, jobbing, and contract worl	k during year.	
Line No.	ltem (a)	Electric Department (c)	Gas Department (d)	Other Utility Department (d)	Total (e)
2 3 4 5 6 7 8	Revenues: Merchandising sales, less discounts, allowances and returns Contract Work Commissions Other (List according to major classes)	\$135,428.00			\$135,428.0
9 10	Total Revenues	\$135,428.00	\$0.00	\$0.00	\$135,428.0
 14 15 16 17 18 19 20 21 22 23 24 25 26 27 	Costs and Expenses: Cost of Sales (List according to Major classes of cost)Jobbing/Contract Costs Materials Outside Service Labor Sales expenses Customer accounts expenses Administrative and general expenses				
48 49 50	TOTAL COSTS AND EXPENSES	\$0.00	\$0.00	\$0.00	\$0.0
51	Net Profit (or Loss)	\$135,428.00	\$0.00	\$0.00	\$135,428.0

aual Da	port Town of Georget	own Municipal Li	abt Doportmont			Voor	ended Decem	Page	
iuai ne	port rown of Georgen			RESALE (Acccount	447)	real	ended Decen	IDEI 31, 20	
to d ulti 2. I (1) Mu put	Report sales during yo cities or other public a mate consumers. Provide subheadings a Associated Utilities, (2 unicipalities, (4) R.E.A. blic authorities. For ea ssification in column (surplus power, DP;oth	uthorities for distr and classify sales 2) Nonassociated . Cooperatives, a .ch sale designate b), thus: firm pow	ibution to as to Utilities, (3) nd (5) other e statistical	and place an "x across a state I 3. Report separ the same utility as other power, 4. If delivery is in column (e), tl customer owne	ine. rately firm, dur y. Describe th , column (b). made at a sub hus: responde	np, and other e nature of an ostation indica int owned or le	power sold to y sales classif te ownership	ied	
								Kva of Demand	
ne o.	Sales to	Statistical Classification	Export Across State Lines	Point of Delivery	Substation	Contract Demand	Specify whick Average Monthly Maximum Demand	n) Annual Maximu Demano	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	
5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30									

							Page 53	
nnual Report Town o	Georgetown M	·	·			Year ended	d December 31	, 2021
		SALES F	OR RESALE (A	ccount 447) - Co	ontinued			
5 If a fixed number is specified in the the customer this The number of kil in column (g) and readings and sho determination of c of demand readin integrated).	power contract a number should b owatts of maxim (h) should be ac uld be furnished demand charges.	as a basis of bill be shown in colu um demand to b stual based on n whether or not u . Show in colum	ings to umn (f) be shown nonthly used in the n (i) type	 7. Explain any a fuel or other a 8. If a contract o small amoun such sale ma 	own by the bills i amounts entered adjustments.	rendered to the p in column (n) so oints of delivery	ourchasers. uch as and	
				nevenue (C	Jiiit Cents)		Revenue	
Type of Demand Reading	Voltage at which Delivered	Kilowatt- hours	Demand Charges	Energy Charges	Other Charges	Total	per Kwh (cents) [0.0000]	Line
(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	No . 1
IONE								2 3 4 5 6 6 7 8 9 10 111 122 133 144 155 166 177 188 199 200 211 222 233 244 255 266 277 288 299 300 311 322

								Page 54
Annua	al Report Town of Georgetown Municip			VER (Account 555)		Yea	ar ended Decer	nber 31, 2021
	 Report power purchased for resale Exclude from this schedule and report concerning interchange power transact Provide subheadings and classify sa (1) Associated Utilities, (2) Nonassocia Associated Nonutilities, (4) Other Nonu cipalities, (6) R.E.A. Cooperatives, and 	during the year on page 56 part tions during the ales as to tted Utilities, (3) utilities, (5) Muni	: ticulars year. i-	Authorities. For eacl fication in column (b surplus power DP; o if purchase involves 3. Report separately chased from the sar purchases classified), thus: firm ther, O, and import acros firm, dump, ne company	power, FP; dur I place an "X" ir ss a state line. , amd othe pow r. Describe the	np or n column (c) ver pur- nature of any	
			s				v or Kva Dema Specify Which	
Line No.		Statistical Classification	Import Across State Lines	Point of Receipt	Substation	Contract Demand	Average Monthly Maximum Demand	Annual Maximum Demand
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21	DYNEGY PURCHASE MILLER HYDRO GROUP SPRUCE MTN GROUP SADDLEBACK WIND GRANITE WIND FIRSTLIGHT - SHEPAUG FIRSTLIGHT - STEVENSON FIRSTLIGHT - CABOT FIRSTLIGHT - TURNERS PASNY SEABROOK MIX ONE SEABROOK PROJECT FOUR SEABROOK PROJECT FIVE SEABROOK PROJECT FIVE SEABROOK PROJECT SIX MILLSTONE MIX ONE MILLSTONE PROJECT 3 INTERMEDIATE PEAKING HQ USE RIGHTS/ICC Misc/Other	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	* * * * * * * * * * * * * * * * * * * *	TOWN LINE TOWN LINE				

Annual Report Town of Ge	orgetown Munic	cipal Light Depart	ment			Year ender	d December 3	81, 20
		PURCHAS	ED POWER (Acc	ount 555) - Cont	tinued			
 If receipt of power is in column (e), thus: resp owned or leased, SS. If a fixed number of I is specified in the powe number should be show kilowatts of maximum d 	kilowatts of max r contract as a b n in column (f).	or leased, RS; se imum demand basis of billing, this The number of	ller c r s 6	should be furnishe of demand charge reading (instantan	ed whether or not u es. Show in column eous, 15, 30, or 60 kilowatt hours pure by the power bills.	n (I) type of dem) minutes integra	and ated).	
and (h) should be actua			7	7. Explain any am or other adjustmer	nount entered in co	lumn (n) such a	s fuel	
				Cost of Energy	/ (Omit Cents)		Ocrete non	
	Voltage	Kilowatt-	Capacity	Energy	Other		Cents per KWH	
Type of Demand Reading	at which Delivered	hours	Charges	Charges	Charges	Total	(cents) [0.0000]	Line
(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	No.
) Minutes		8,760,000	(\$43,173)	\$491,775		\$448,602	\$0.0512	
) Minutes		4,380,000		\$183,478		\$183,478	\$0.0419	
) Minutes		6,633,600		\$236,820		\$236,820	\$0.0357	
) Minutes		1,126,535		\$56,762		\$56,762	\$0.0504	
Minutes		1,507,591		\$149,629	(\$7,770)	\$141,858	\$0.0941	
Minutes		1,431,320		\$133,276	(\$6,651)	\$126,624	\$0.0885	
Minutes		619,609		\$43,397		\$43,397	\$0.0700	
) Minutes		1,419,210		\$71,071		\$71,071	\$0.0501	
) Minutes		783,416		\$38,156		\$38,156	\$0.0487	
) Minutes		1,919,582		\$78,869		\$78,869	\$0.0411	
) Minutes		78,798		\$3,214		\$3,214	\$0.0408	
Minutes		3,297,951	(\$4,860)	\$16,350	\$2,754	\$14,244	\$0.0043	
) Minutes		111,586	\$2,458	\$518		\$2,976	\$0.0267	
) Minutes		3,066,111	\$67,830	\$14,221		\$82,052	\$0.0268	
) Minutes		377,232	\$8,513	\$18,091		\$26,603	\$0.0705	
) Minutes		5,866,413	\$131,926	\$27,210		\$159,136	\$0.0271	
) Minutes		1,148,124	\$37,395	\$7,571		\$44,967	\$0.0392	
Minutes		993,822	\$32,342	\$6,554		\$38,896	\$0.0391	
Minutes		388,609	\$98,178	\$15,663	(\$148)	\$113,692	\$0.2926	
Minutes		19,310	\$34,897	\$2,884 (\$12,480)	(\$164)	\$37,618 (\$12,480)	\$1.9481	
				(\$13,489)		(\$13,489) \$212		
						\$312 \$0		
						\$0 \$0		I
						\$0 \$0		
						\$0 \$0		
						ΨΟ		
								I
								I
								I
	TOTALS	43,928,819	\$365,507	\$1,582,017	(\$11,980)	1,935,857	0.0441	

Annual Report Town of Georgetown Municipal Light Departr	nent	Page ed December 31, 2
	INTERCHANGE POWER (Included in Account 555)	
 Report below the Kilowatt-hours received and delivered during the year and the net charge or credit under interchange power agreements. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utili- ties, (3) Associated Nonutilities, (4) Other Non- utilies, (5) Municipalities, (6) R.E.A., Cooperatives, and (7) Other Public Authorities. For each inter- change across a state line place an "X" in column (b). Particulars of settlements for interchange power 	shall be furnished in Part B, Details of Settlement for Interchange Power. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were deter- mined. If such settlement represents the net of debits and credits under an interconnection, power pooling,	coordination, or other such arrangement, submit a copy of the annual summary of transactions and bill- ings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.
A. Su	mmary of Interchange According to Companies and Points of Interch	nange

	,	3					
					Kilowatt-hours		
Name of Company	Interchange Across State Lines	Point of Interchange	Voltage at Which Interchanged	Received	Delivered	Net Difference	Amount of Settlement
(a)	(b)	(c)	(a)	(e)	(f)	(g)	(h)
ISO	x	TOWN LINE	ΤΟΤΑΙ S	0	0	10,473,231	685,809 685,809
		B. Details of Settlemer			, v	10, 110,201	000,000
Name of Company (i)			Explanatior (j)	1			Amount (k)
						TOTALS	0
	(a) ISO Name of Company (i)	Name of Company etail (a) (b) ISO X Iso X	Name of Company and the second seco	Name of Company and an analysis Point of Interchange transport (a) (b) (c) (0) ISO X TOWN LINE TOTALS B. Details of Settlement for Interchange TOTALS Name of Company (i) Explanation (j)	(a)(b)(c)(0)(e)ISOXTOWN LINEIIIISOXTOWN LINEIIIIISOIIIIIIISOIIIIIIISOIIIIIIISOIIIIIIISOIIIIIIISOIIIIIIISOIIIIIIISOIIIIIIISOIIIIIIISOIIIIIIISOIIIIIIISOIIIIIIIISOIIIIIIIISOIIIIIIIISOIIIIIIIISOIIIIIIIIISOIIIIIIIIISOIIIIIIIIISOIIIIIIIIISOIIIIIIIIISOIII	Name of Company and being signal si	Name of Company and between the second sec

ge 56 2021

Annu	ual Report Town of Georgetown Municipal Light Department	Page 57 Year ended December 31, 2021
7 41110		
Renor	rt below the information called for concerning the disposition of electric generated, purchased, and intercha	anged during the year
Line		Kilowatt-hours
No.	(a)	(b)
1	SOURCES OF ENERGY	(3)
2	Generation (excluding station use):	
3	SteamGas Turbine Combined Cycle	
4	Nuclear	
5	Hydro	
6	Other Windmill Diesel	
7	Total generation	
8	Purchases	
9	{ In (gross)	
10	Interchanges	10,170,071
11 12	{ Net (Kwh)	
13	Transmission for/by other	
14	{ Net (kwh)	
15		54,402,090
16	DISPOSITION OF ENERGY	
17	Sales to ultimate consumers (including interdepartmental sales)	
18	Sales for resale	
19	Sales adjustment for change in timing of billing cycle	
20	Energy used by the company (excluding station use)	
21	Electric department only	
22	Energy losses:	
23	Transmission and conversion losses	
24	Distribution losses	
25	Unaccounted for losses	
26	Total energy losses	
27 28	Energy losses as percent of total on line 15	TOTAL 54,402,090
20		101AL 54,402,030
peaks for the	MONTHLY PEAKS AND OUTPUT aport hereunder the information called for pertaining to simultaneou 3. State type of monthly peak reading (a setablished monthly (in kilowatts) and monthly output (in kilowatt-minute integrated.) e combined sources of electric energy of respondent. b monthly peak col. (b) should be respondents maximum Kw load as n and purchases plus or minus net intercommunication of the sum of the su	of respondent's net generation

the sum of its coincidental net generation and purchases plus or minus r mission or wheeling. Total for the year should agree with line 15 above. minus temporary deliveries (not interchange) or emergency power to and b. If the respondent has two or more power systems and physically Monthly peak including such emergency deliveries should be snown in a connected, the information called for below should be furnished for each a breif explanation as to the nature of the emergency.

				Ge	eorgetown, MA		
				M	onthly Peak		
Line No.	Month (a)	Kilowatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	Monthly Output (kwh) See Instr. 4) (g)
29	January	8,544	Friday	29	19	60 Min.	4,782,024
30	February	8,589	Monday	1	19	60 Min.	4,314,202
31	March	8,105	Tuesday	2	19	60 Min.	4,226,845
32	April	6,909	Friday	16	12	60 Min.	3,712,131
33	May	11,094	Wednesday	26	18	60 Min.	3,959,829
34	June	14,890	Wednesday	30	17	60 Min.	5,304,466
35	July	12,542	Friday	16	16	60 Min.	4,907,801
36	August	13,928	Thursday	12	17	60 Min.	5,627,806
37	September	9,761	Wednesday	15	17	60 Min.	4,249,710
38	October	7,244	Tuesday	26	19	60 Min.	3,964,995
39	November	8,256	Tuesday	30	18	60 Min.	4,413,444
40	December	8,703	Monday	20	18	60 Min.	4,951,770
41						TOTAL	54,415,023

Annual Report Town of Georgetown Municipal Light Department

Line						
Line			Length (Po	ole Miles)		
No.		Wood Poles	Steel To	owers	TOTAL	
	Miles - Beginning of Year	54.895			54.895	
	Added During Year	0.227			0.227	
	Retired During Year	0.000			0.000	
	Miles - End of Year	55.122			55.122	
8 9 10 11 12 13	Distribution System Characteristics- A.C. or D.C. pl 3 Phase 4 Wire 13800/7900 Y 60 H/2 ac to 3 Phase 4 Wire 2400/4160 Y 60 H/2 ac to 120/240 1 Phase 3 Wire 240/480 3 Phase 3 Wire 120/240 3 Phase 4 Wire 277/480 3 Phase 4 Wire	nase, cycles and opera	ting voltages for Light a	nd Power		
	ELECTRIC DISTRIBUTI	ON SERVICES, METE	ERS AND LINE TRANS			
				Line Trans	formers	
Line No.	ltem	Electric Services	Number of Watt-hour Meters	Number	Total Capacity (Kva)	
	Number at beginning of year	3,471	3,928	757	40,518	
	Additions during year:					
18	Purchased	7	22			
19	Installed			2	103	
	Associated with utility plant acquired	7	22	2	100	
20	Total additiona		22	2		
21	Total additions	I		_	103	
21 22	Reduction during year:	1	19	_	103	
21	Reduction during year: Retirements	1	19	_	103	
21 22 23	Reduction during year:	0	19 19	0	0	
21 22 23 24	Reduction during year: Retirements Associated with utility plant sold		19 3,931	0 759	0 40,621	
21 22 23 24 25 26 27	Reduction during year: Retirements Associated with utility plant sold Total reductions Number at End of Year In Stock	0 3,478	19	0	0	
21 22 23 24 25 26 27 28	Reduction during year: Retirements Associated with utility plant sold Total reductions Number at End of Year In Stock Locked Meters' on customers' premises	0 3,478	19 3,931	0 759	0 40,621	
21 22 23 24 25 26 27 28 29	Reduction during year: Retirements Associated with utility plant sold Total reductions Number at End of Year In Stock Locked Meters' on customers' premises Inactive Transformers on System	0 3,478	19 3,931 94	0 759 53	0 40,621 4,802	
21 22 23 24 25 26 27 28 29 30	Reduction during year: Retirements Associated with utility plant sold Total reductions Number at End of Year In Stock Locked Meters' on customers' premises	0 3,478	19 3,931	0 759	0 40,621	

	Report below the information called for co	ncerning conduit, underg		and submarine cable at ground Cable		ine Cable
ne	Designation of Underground Distribution System	liles of Conduit Ban	Miles*	Operating voltage	Feet*	Operating Voltage
D .	(2)	(All sizes and Types)	(0)	(d)	(0)	(f)
	(a)	(b)	(C)	(u)	(e)	(1)
	1/0 Primary Cable		20.58	15 KV		
	1/0 Primary Cable		0.50	4 KV		
						1
	TOTALS *Indicate number of conductors per cable.	0.00	21.08			
	maioute number of conductors per cable.					

Annua	al Report Town of Geo	orgetown M	unicipal Light	Department				Year e	ended Decem	ber 31, 20	
			STF	REET LAMPS		ED TO SYST	EM				
	ТҮРЕ										
		City Incandescent		Mercury Vapor L		ED Sodium					
Line	or Town	Total	Municipal	Other	Municipal	Other	Municipal	Other	Municipal	Other	
No.		lotal	manopai	01101	manoipai	Callor	manoipai	othor	manioipai	001	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
1	24 Watt (3K)						881				
2	24 Watt (3K Post)						218				
3	31 Watt (3K)						43				
4 5	32 Watt (3K)						1				
6											
7											
8											
9											
10											
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12											
13											
14 15											
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45 46											
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47 48											
49											
50											
51											
52	TOTALS	0	0	0	0	0	1,143	0	0	0	

Annual Report Town of Georgetown Municipal Light Department	Page 81 Year ended December 31, 2021
THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJUI	ΥY
David Schofield 70B1A758AEEE41D David Schofield	Manager of Electric Light
John Smolinsky F8E638C76C214BB	
John Smolinsky DocuSigned by: Nick Lawler FF8F5BC810E1442 Nicholas Lawler DocuSigned by: PHUR DION 5487EFE1D6294F8	Selectmen or Members of the Municipal Light Board
Peter Dion	Board